

Matthew R. Bernier ASSOCIATE GENERAL COUNSEL

May 19, 2020

VIA ELECTRONIC DELIVERY

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Petition for limited proceeding for recovery of incremental storm

restoration costs related to Hurricane Michael and Tropical Storm

Alberto by Duke Energy Florida, LLC; Docket No. 20190110-EI

Dear Mr. Teitzman:

Please find enclosed for filing on behalf of Duke Energy Florida, LLC ("DEF"), Supplemental Exhibits TM-1, TM-2, and TM-3.

To explain, the changes begin with Tom Morris's Exhibit TM-2, page 1 of 2 which was originally filed on November 22, 2019. Exhibit TM-2, Page 1(a) of 2 provides the adjustments (with notes at the bottom explaining those adjustments) and Page 1(b) of 2 provides the adjusted amounts. These adjusted amounts are then reflected in Exhibits TM-1 and TM-3. The total reduction in DEF's actual costs incurred in responding to the above-referenced storms is approximately \$2.5 million.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Sincerely,

/s/ Matthew R. Bernier

MRB/cmk Enclosure

cc: Parties of Record

Matthew R. Bernier

Docket No. 20190110-EI Storm Costs Recovery Total Exhibit No. TM-1, Page 1 of 1

(\$000's)

(supplemental 5/19/20)

Line			Incremental	
No.	Description	Reference	Storm Cost	
1	Total Storm Costs			
2	Michael	Exhibit TM-2, Page 1(b), line 29	\$188,227	
3	Alberto	Exhibit TM-2, Page 2, line 29	571	
4	Total Recoverable Restoration Costs - Retail	line 2 + line 3		188,798
5	Plus: Interest	Exhibit TM-3	_	3,676
6	Total Storm Recovery Amount - Retail	line 4 + line 5	_	\$192,474

Duke Energy Florida, LLC

(\$000's)

Docket No. 20190110-EI Storm Costs By Storm Exhibit No. TM-2, Page 1 of 2

(supplemental 5/19/20)

As filed on 11/22/19 (A) (B) (C) (D) (E) (F) (G)

		Estimated Storm Costs By Function							
					C	C	C		
Line No.		REF.	Transmission	Distribution	Generation Base	Generation Intermediate	Generation Peaking	Customer Service	Total
	Bescription	KEIT	Trunsmission	Distribution	Бизс	memediate	1 cuning	Service	rotar
1	Pre-Storm Reserve Balance								0 [a
2	Storm Related Restoration Costs - Michael								
3	Regular Payroll		1,079	1,208				46	2,332
4	Overtime Payroll		1,460	3,381				119	4,960
5	Labor Burdens/Incentives		1,792	2,170				114	4,077
6	Overhead Allocations		12,266	1,532				38	13,836
7	Employee Expenses		5,436	5,743				47	11,225
8	Contractor Costs		109,058	143,440				145	252,643
9	Materials & Supplies		13,222	13,911				8	27,142
10	Internal Fleet Costs		165	117				-	282
11	Uncollectible Account Expenses		-					-	-
12	Other		(3)	-				1	(2)
13	Subtotal - Storm Related Restoration Costs - Michael	lines 3:12	144,475	171,502	-	-	-	518	316,496
14	Less: Estimated Non-Incremental Costs - Michael								
15	Regular Payroll		(362)	(710)				(20)	(1,092)
16	Overtime Payroll		(29)	(429)				(27)	(485)
17	Labor Burdens/Incentives		(110)	(597)				(68)	(775)
18	Overhead Allocations		(1,378)	-				(35)	(1,413)
19	Employee Expenses		-	-					-
20	Contractor Costs		-	-					-
21	Materials & Supplies		(940)	-					(940)
22	Internal Fleet Costs		(1)	(80)					(81)
23	Uncollectible Account Expenses		-	-					-
24	Other		-	-				(1)	(1)
25	Subtotal - Estimated Non-Incremental Costs - Michael	lines 15:24	(2,820)	(1,815)	-	-	-	(151)	(4,786)
26	Less: Capitalizable Costs		(90,596)	(14,444)					(105,040)
27	Total Recoverable Restoration Costs - Michael - System	lines (13 + 25 + 26)	51,059	155,243		-	-	367	206,670
28	Jurisdictional Factor (Order PSC-2017-0451-FOF-EI)		70.203%	99.561%	92.885%	72.703%	95.924%	100%	
29	Total Recoverable Restoration Costs - Michael - Retail	lines (27 x 28)	\$35,845	\$154,562	\$0	\$0	\$0	\$367	\$190,774

Notes:

[a] - The Storm Reserve was depleted after Hurricane Irma and Nate. See Order No. PSC-2019-0232-AS-EI.

(supplemental 5/19/20)

(\$000's)

Adju	stments to 11/22/19 Filing		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Estimated Storm Costs By Function							
Line No.	Description	REF.	Transmission	Distribution	Generation Base	Generation Intermediate	Generation Peaking	Customer Service	Total
1	Pre-Storm Reserve Balance								0
2	Storm Related Restoration Costs - Michael								
3	Regular Payroll		26	-				(0)	26
4	Overtime Payroll		11	-				27	38
5	Labor Burdens/Incentives		48	-				(27)	21
6	Overhead Allocations		718	-				, o	718
7	Employee Expenses		4	-				0	5
8	Contractor Costs		499	(2,115)				(0)	(1,616)
9	Materials & Supplies		(79)	-				- '	(79)
10	Internal Fleet Costs		94	-				-	94
11	Uncollectible Account Expenses		-	-				-	-
12	Other		0	-				-	0
13	Subtotal - Storm Related Restoration Costs - Michael	lines 3:12	1,322	(2,115)	-	-	-	0	(793)
14	Less: Estimated Non-Incremental Costs - Michael								
15	Regular Payroll		(0)	0				(0)	(0)
16	Overtime Payroll		(0)	0				0	0
17	Labor Burdens/Incentives		0	0				0	-
18	Overhead Allocations		0	0				0	-
19	Employee Expenses		0	(15)				(6)	(21)
20	Contractor Costs		(940)	0				0	(940)
21	Materials & Supplies		939	0				0	939
22	Internal Fleet Costs		0	0				0	-
23	Uncollectible Account Expenses		0	0				0	-
24	Other		0	0				0	-
25	Subtotal - Estimated Non-Incremental Costs - Michael	lines 15:24	(1)	(15)	-	-	-	(6)	(23)
26	Less: Capitalizable Costs		(1,920)	-				-	(1,920)
27	Total Recoverable Restoration Costs - Michael - System	lines (13 + 25 + 26)	(599)	(2,130)	-	-	-	(6)	(2,735)
28	Jurisdictional Factor (Order PSC-2017-0451-FOF-EI)		70.203%	99.561%	92.885%	72.703%	95.924%	100%	
29	Total Recoverable Restoration Costs - Michael - Retail	lines (27 x 28)	(\$421)	(\$2,121)	\$0	\$0	\$0	(\$6)	(\$2,547)
		Notes:	(A)	(B)				(C)	

Notes:

Note> The initial filing inadvertently categorized (\$940k) of non-incremental Vegetation Management Contractors Costs in Materials & Supplies (Line 21). This filing corrects the non-incremental costs to Contractor Costs (Line 20).

- Distribution Variance due to \$2.1M decrease in contractor costs as result of invoices incorrectly charged (\$1.7M) and a reduction in the overall estimate of outstanding invoices (\$0.4M).
- Customer Service Variance due to slight increase in Non-Incremental Costs to adjust for final billed costs.

Transmission - Variance due to \$1.3M increase in Storm Related Restoration Costs for higher overhead allocations and contractor costs, offset by a \$1.9M increase in capital costs for for the PX Line Rebuild to true-up to actual costs.

Duke Energy Florida, LLC

Docket No. 20190110-El Storm Costs By Storm

Exhibit No. TM-2, Page 1(b) of 2

(\$000's)

(supplemental 5/19/20)

Adjusted Storm Costs

(A) (B) (C) (D) (E) (F) (G)

				Est	imated Storm	Costs By Functi	on		
Line					Generation	Generation	Generation	Customer	
No.	Description	REF.	Transmission	Distribution	Base	Intermediate	Peaking	Service	Total
1	Pre-Storm Reserve Balance								0 [a]
2	Storm Related Restoration Costs - Michael								
3	Regular Payroll		1,105	1,208				46	2,359
4	Overtime Payroll		1,471	3,381				146	4,999
5	Labor Burdens/Incentives		1,841	2,170				87	4,098
6	Overhead Allocations		12,984	1,532				38	14,554
7	Employee Expenses		5,440	5,743				47	11,230
8	Contractor Costs		109,557	141,326				145	251,028
9	Materials & Supplies		13,143	13,911				8	27,062
10	Internal Fleet Costs		259	117				-	376
11	Uncollectible Account Expenses		-	-				-	-
12	Other		(3)	-				1	(2)
13	Subtotal - Storm Related Restoration Costs - Michael	lines 3:12	145,797	169,387	-	-	-	518	315,703
14	Less: Estimated Non-Incremental Costs - Michael								
15	Regular Payroll		(362)	(710)				(20)	(1,092)
16	Overtime Payroll		(29)	(429)				(27)	(485)
17	Labor Burdens/Incentives		(110)	(597)				(68)	(775)
18	Overhead Allocations		(1,378)	-				(35)	(1,413)
19	Employee Expenses		-	(15)				(6)	(21)
20	Contractor Costs		(940)	-				- '	(940)
21	Materials & Supplies		(1)	_				_	(1)
22	Internal Fleet Costs		(1)	(80)				_	(81)
23	Uncollectible Account Expenses		- '	-				-	- 1
24	Other		-	-				(1)	(1)
25	Subtotal - Estimated Non-Incremental Costs - Michael	lines 15:24	(2,821)	(1,831)	-	-	-	(157)	(4,809)
26	Less: Capitalizable Costs		(92,515)	(14,444)				-	(106,959)
27	Total Recoverable Restoration Costs - Michael - System	lines (13 + 25 + 26)	50,460	153,113	-	-	-	361	203,935
28	Jurisdictional Factor (Order PSC-2017-0451-FOF-EI)		70.203%	99.561%	92.885%	72.703%	95.924%	100%	
29	Total Recoverable Restoration Costs - Michael - Retail	lines (27 x 28)	\$35,425	\$152,441	\$0	\$0	\$0	\$361	\$188,227

Notes:

[a] - The Storm Reserve was depleted after Hurricane Irma and Nate. See Order No. PSC-2019-0232-AS-EI.

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Docket No. 20190110-EI Storm Costs Recovery Total Exhibit No. TM-2, Page 2 of 2

(supplemental 5/19/20)

As filed on 11/22/19

(\$000's)

(A) (B) (C) (D) (E) (F) (G)

		Estimated Storm C		Costs By Functi	osts By Function				
Line No.		REF.	Transmission	Distribution	Generation Base	Generation Intermediate	Generation Peaking	Customer Service	Total
NO.	Description	KEF.	Transmission	Distribution	Base	intermediate	Peaking	Service	Iotai
1	Pre-Storm Reserve Balance								0 [
2	Storm Related Restoration Costs - Alberto								
3	Regular Payroll		-	50				-	50
4	Overtime Payroll		-	200				-	200
5	Labor Burdens/Incentives		-	117				-	117
6	Overhead Allocations		-	45				-	45
7	Employee Expenses		-	48				-	48
8	Contractor Costs		-	441				-	441
9	Materials & Supplies		-	57				-	57
10	Internal Fleet Costs		-	18				-	18
11	Uncollectible Account Expenses		-	-				-	-
12	Other		-	-				-	-
13	Subtotal - Storm Related Restoration Costs - Alberto	lines 3:12	-	976	-	-	-	-	976
14	Less: Estimated Non-Incremental Costs - Alberto								
15	Regular Payroll		-	(50)					(50)
16	Overtime Payroll		-	(196)					(196)
17	Labor Burdens/Incentives		-	(41)					(41)
18	Overhead Allocations		-	(43)					(43)
19	Employee Expenses		-	-					-
20	Contractor Costs		-	-					-
21	Materials & Supplies		-	-					-
22	Internal Fleet Costs		-	(15)					(15)
23	Uncollectible Account Expenses		-	-					- 1
24	Other		-	-					-
25	Subtotal - Estimated Non-Incremental Costs - Alberto	lines 15:24	-	(345)	-	-	-	-	(345)
26	Less: Capitalizable Costs		-	(57)					(57)
27	Total Recoverable Restoration Costs - Alberto - System	lines (13 + 25 + 26)	-	574	-	-	-	-	574
28	Jurisdictional Factor (Order PSC-2017-0451-FOF-EI)		70.203%	99.561%	92.885%	72.703%	95.924%	100%	
29	Total Recoverable Restoration Costs - Alberto - Retail	lines (27 x 28)	\$0	\$571	\$0	\$0	\$0	\$0	\$571

Notes:

[a] - The Storm Reserve was depleted after Hurricane Irma and Nate. See Order No. PSC-2019-0232-AS-EI.

(\$188,798)

(188,798)

266,541

\$74,067

(3,676)

(\$000's)

Beginning Storm Reserve Balance Bond Issuance Costs Adjusted Beginning Storm Reserve Balance Interest (@ Estimated Commercial Paper Rate) Amortization Ending Storm Reserve Balance

				hael & Tropical			
Line	(A)		(B) Beginning Storm Reserve Balance	(C) Amortization	(D) Interest (Notes 3&4)	(E) Net Monthly Activity col. (C) + (D)	(F) Ending Storm Reserve Balance
1	Jan-18						
2	Feb-18						
3	Mar-18						
4	Apr-18						
5	May-18						
6	Jun-18						
7	Jul-18						
8	Aug-18						
9	Sep-18						
10	Oct-18						
11	Nov-18						
12	Dec-18						
13	Annual Total						
14	Jan-19						
15	Feb-19						
16	Mar-19						
17	Apr-19						
18	May-19						
19	Jun-19		(188,798)	-	(308)	(308)	(189,100
20	Jul-19		(189,106)	-	(290)	(290)	(189,396
21 22	Aug-19 Sep-19		(189,396) (189,669)	-	(273) (266)	(273) (266)	(189,669
23				-			
23	Oct-19 Nov-19		(189,935) (190,174)	-	(239) (220)	(239) (220)	(190,17-
25	Dec-19		(190,174)	-	(224)	(224)	(190,61
26	Annual Total		(130,334)		(1,820)	(1,820)	(130,010
27	Jan-20		(400.540)				(400.00
28	Feb-20		(190,618)		(214)	(214)	(190,83
28	Mar-20		(190,832) (191,044)		(212) (250)	(212) (250)	(191,04-
30	Apr-20		(191,294)	8.696	(148)	8,548	(182,74)
31	May-20		(182,746)	12,892	(140)	12,753	(169,99)
32	Jun-20		(169,993)	12,892	(129)	12,763	(157,23
33	Jul-20		(157,230)	12,892	(119)	12,773	(144,45)
34	Aug-20		(144,457)	12,892	(109)	12,783	(131.67
35	Sep-20		(131,674)	12,892	(99)	12,793	(118,88
36	Oct-20		(118,881)	12,892	(89)	12,803	(106,07
37	Nov-20		(106,078)	12,892	(79)	12,813	(93,26
38	Dec-20		(93,265)	12,892	(69)	12,824	(80,44
39	Annual Total			111,834	(1,657)	110,177	
40	Jan-21		(80,441)	12,892	(59)	12,834	(67,60
41	Feb-21		(67,607)	12,892	(48)	12,844	(54,76
42	Mar-21		(54,764)	12,892	(38)	12,854	(41,91
43	Apr-21		(41,910)	12,892	(28)	12,864	(29,045
44	May-21		(29,045)	12,892	(18)	12,874	(16,17
45	Jun-21		(16,171)	12,892	(8)	12,885	(3,28
46	Jul-21		(3,286)	12,892	-	12,892	9,60
47	Aug-21		9,606	12,892	-	12,892	22,49
48	Sep-21		22,498	12,892	-	12,892	35,39
49	Oct-21		35,390	12,892	-	12,892	48,283
50	Nov-21		48,283	12,892	-	12,892	61,175
51	Dec-21		61,175	12,892		12,892	74,06
52	Annual Total	(Note 2)		154,707	(199)	154,508	
53	Totals			\$266,541	(\$3,676)	\$262,865	
				7-00,041	(+-,-,0)	7-0-,000	

\$352,287 Note 1: Total Adjustment on page 7 of Storm Cost Settlement Agreement Approved in Order PSC-2019-0232-AS-EI Approved June 13, 2019:

Page 7, Par 2.A. 18,000 Page 7, Par 2.B. 995 Page 7, Par 3 5,005 Total System Adjustmen 24,000 Distrib Retail Sep Factor 99.561% Total Retail Adjustment 23,895

(\$000's)

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42 43 44

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51

52

53 Totals

Bond Issuance Costs

(A)

Amortization

Interest (@ Bond rate of 2.1%)

Ending Storm Reserve Balance

Jan-18

Feb-18

Mar-18

May-18

Jun-18

Jul-18

Aug-18

Sep-18

Oct-18

Nov-18

Dec-18

Jan-19

Feb-19

Mar-19

Apr-19

May-19

Jul-19

Aug-19

Sep-19

Oct-19

Nov-19

Dec-19

Jan-20

Feb-20

Mar-20

Apr-20

May-20

Jun-20

Jul-20 Aug-20 Sep-20

Oct-20

Nov-20

Dec-20

Feb-21

May-21

Jun-21

Jul-21

Aug-21

Sep-21 Oct-21

Nov-21

Dec-21

Annual Total

Annual Total Jan-21

Annual Total

Annual Total

Adjusted Beginning Storm Reserve Balance

Storm Cost Settlement Agreement (Note 1)

Beginning Storm Reserve Balance per Exhibit BB-1 Filed 1/28/2019, in Docket No. 20170272-EI

(B)

Beginning

Storm

Reserve

(\$368,417)

(355,525)

(342,633)

(330,329)

(318,003)

(305.656)

(293,288)

(280.897)

(268,486)

(256,052)

(243,596)

(231,119)

(218.620)

(206.099)

(193,556)

(180,991)

(168,405)

(155,796)

(119,249)

(106,555)

(93.837)

(81.098)

(68.337)

(55,553)

(42,746)

(29,917)

(17.066)

(4,192)

0

Hurricane Irma

(C)

Amortization

(Exh. MJO-2

Docket No.

20180047)

\$12,892

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0

154,707

23,895

23,895

154,707

4/9/19 Storm

Cost

Settlement

Agreement

Note 2: Although these illustrative schedules only show through 2021, tax savings will be applied to replenish the Storm Reserve until it reaches the level contemplated in the 2017 Revised and Restated Stipulation and Settlement Agreement of approximately \$132 million (Retail).

\$368,417

(\$367,153)

(368,417)

(1,264)

(7.764)

23 895

352.287

(F)

Net

Monthly

Activity

col. (C) + (D) + (E)

\$12,892

12,892

12,304

12,347

12,369

12,390

12.412

12.434

12,455

12,477

12,499

149,797

12.521

12.543

12,565

12,587

12,609

36,546

12,695

12,717

12,739

12.762

12.784

12,806

175,874

12,829

12,851

12.874

4.192

42,746

(E)

Interest

(2.10% APR)

(588)

(567)

(545)

(524)

(502)

(480)

(459)

(437)

(415)

(393)

(4,910)

(371)

(349)

(327)

(305)

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(\$7,764)

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Ending

Storm

Reserve

Balance

(\$355,525)

(342,633)

(330,329)

(318,003)

(305,656)

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Note 3: For Hurricane Michael/Tropical Storm Alberto, DEF has projected interest at a rate of 0.95% to finance storm restoration costs based on commercial paper rates as of April 2020. Actual interest costs will be based on Monthly Average Interest Rate consistent with the Fuel & Purchased Power Cost Recovery Clause.

Note 4: The rates used to calculate interest for October 2019 - March 2020 in DEF's Quarterly Storm Cost Amortization Schedule filed in Docket PSC-20190110-EI dated April 13, 2020 have been revised to calculate interest on this schedule. The rates used on this schedule reflect the Monthly Average Interest Rates consistent with the Fuel & Purchased Power Cost Recovery Clause for those months.