

June 3, 2020

Mr. Douglas Wright
Florida Public Service Commission
Office of Commission Clerk
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: 20200000-OT Undocketed
GRU's Response to TYSP Supplemental Data Request #2

Dear Mr. Wright,

Gainesville Regional Utilities hereby submits its electronic version of the Public Service Commission's Ten-Year Site Plan Supplemental Data Request #2. This document will also be emailed to you, Mr. Phillips, and Mr. Kistner.

Please let me know if you have any questions regarding this document.

Sincerely,

/s/Jamie Verschage
Managing Analyst
Gainesville Regional Utilities

Gainesville Regional Utilities' Response to Supplemental Data Request #2
June 3, 2020

1. Please respond to the following questions based on Gainesville Regional Utilities' best information available:
 - a. Referring to Schedules 2.1 and 2.2, please discuss how the Company's Forecast of Energy Consumption (GWH) of each customer class (Residential, Commercial and Industrial) would be expected to change (i.e. increase, decrease, and to what degree, in general terms) if updated to reflect the impacts of the COVID-19 Pandemic for 2020.

As part of its 2021 budget process, Gainesville Regional Utilities made subjective adjustments to the forecasts of number of customers and consumption-based sales for each of its systems. With respect to Schedules 2.1, 2.2, and 2.3 of GRU's 2020 TYSP, GRU provides the following overview regarding the relative impacts of these adjustments to its electric system forecast.

The adjustments were made to each month from April 2020 through December 2020 such that projected impacts ramped up during April and May, held constant through September, and diminished gradually from October through December such that by January 2021 GRU resumes its base case forecast trajectory. The primary contingency within this set of assumptions is that the University of Florida resumes live classes by early September and that the home football schedule resembles its original plan.

GRU's fiscal year runs October 1 through September 30, and the responses here are framed around the impact to GRU's fiscal years 2020 (October 2019 – September 2020) and 2021 (October 2020 – September 2021).

Schedules 2.1, 2.2, & 2.3 – FY20

The number of residential customers was projected to be relatively unchanged. Residential MWh sales were projected to increase 0.7%. The number of Commercial customers was projected to decrease 4.4%. Commercial MWh sales were projected to decrease 5.4%. The number of Industrial customers was projected to be unchanged. Industrial MWh sales were projected to decrease 1.3%. Sales for Resale were projected to decrease 2.0%.

Schedules 2.1, 2.2, & 2.3 – FY21

The number of residential customers was projected to be unchanged. Residential MWh sales were projected to be unchanged. The number of Commercial customers was projected to decrease 1.2%. Commercial MWh sales were projected to decrease 1.8%. The number of Industrial customers was projected to be unchanged. Industrial MWh sales were projected to decrease 0.6%. Sales for Resale were projected to decrease 0.6%.

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- b. Referring to Schedule 2.2, please discuss how the Total Sales to Ultimate Customers (GWH) would be expected to change (i.e. increase, decrease, and to what degree, in general terms) if updated to reflect the impacts of the COVID-19 Pandemic for 2020 through 2022.

Total Retail MWh sales are projected to decrease 2.2% for GRU's 2020 fiscal year and 0.8% for GRU's 2021 fiscal year.