



A Touchstone Energy[®]
Cooperative 

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June 1, 2020

Mr. Adam J. Teitzman Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Teitzman:

Enclosed please find a "redlined" and a "clean" copy of Choctawhatchee Electric Cooperative's revised tariffs. A brief explanation of the changes follows.

- A. FOURTH REVISED SHEET 8.1 RS-T
- B. THIRD REVISED SHEET No. 8.2 RS –N
- C. NINTH REVISED SHEET NO. 5.0
- D. THIRD REVISED SHEET 8.3.1

FOURTH REVISED SHEET 8.1 RS-T

The only change to this tariff is to break out the power and demand component of the energy charge. The net impact of this change to the member is zero. Also, the rate reference has been changed from RS-T to RS-TOU.

THIRD REVISED SHEET 8.2 RS –N

There are no significant changes to the RS-N billing rate. A change has been made to the availability section to address changes in meter technology. Members currently on this rate will be grandfathered in until a period of 15 years after adoption of the rate, or until they make changes to their existing system. Members with distributed generation who elect to participate in net metering after the adoption of these tariffs will be required to participate in the new RS-TOU rate. The charges mirror the existing RS-TOU rate, previously approved by the Commission. Adopting a time of use rate for net metering members recognizes the impact of the timing in which they take from and put energy on to CHELCO's system. In addition to better associating the cost with the cost causer, the higher credit paid for energy placed on to the system during peak hours may result in the member receiving a greater return on their investment. Members participating in the RS-N rate may elect to switch to the RS-NTOU rate at any time.

MISCELLANEOUS CHARGES

In an attempt to simplify miscellaneous charges, CHELCO streamlined definitions and removed redundant items. The revisions to the Miscellaneous Charge Tariff reduce the number of individual charges and adjusts prices to more accurately reflect costs.



THIRD REVISED SHEET 8.3.1

This existing PP rate has been revised to include a sunset clause. When first established, this rate required a higher customer charge to recover the costs associated with the required metering and infrastructure. As those costs have declined, we are submitting a new PP-2 rate which mirrors the existing residential customer and energy charges. Members currently on the PP rate will have the option to stay on it for up to a year, or transfer immediately.

CHELCO's Board of Trustees adopted all of the attached documents on May 21, 2020.

If you have any questions or require any additional information, please do not hesitate to reach out to me or Robin Shaw, Vice President of Finance, rshaw@chelco.com, (850) 307-1218.

Respectfully,

A handwritten signature in black ink, appearing to read "Steve Rhodes".

Steve Rhodes
Chief Executive Officer

Cc: Judy Harlow, PSC Director of Economics
Elisabeth Draper, PSC Chief of Economic Impact & Rate Design

RS-TOU

ORIGINAL SHEET NO. 8.1.1

NAME OF UTILITY _____ CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.
(Continued from Sheet No. 8.1.0)

TAXES - See "Tax Adjustments" on Sheet No. 19.0.

DCA – See "Distribution Cost Adjustment" on Sheet No. 20

TERMS OF PAYMENT - See "Terms of Payment" on Sheet No. 21.0

Issued by: Steve Rhodes
Chief Executive Officer

Effective: May 22, 2020

RS-~~TOU~~
SHEET NO. 8.1

~~THIRD-FOURTH~~ REVISED

CANCELLING ~~SECOND-THIRD~~ SHEET NO.
8.1

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.

RESIDENTIAL SERVICE
TIME OF USE

RATE SCHEDULE RS-~~FTOU~~

AVAILABILITY - Available throughout the area served by the Cooperative where ~~F-2~~-appropriate metering is installed.

APPLICABILITY - Applicable to all members for residential uses.

CHARACTER OF SERVICE - Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS - Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

TIME OF USE RATE OPTION –

Customer Charge:	\$26.00	Single-Phase
	\$37.50	Three-Phase

Energy Charge	4.2569.181 ¢ per kWh	On-Peak Purchased Power
	4.925 ¢ per kWh	<u>On-Peak Demand</u>

	3.0334.037 ¢ per kWh	Off-Peak Purchased Power
	1.004 ¢ per kWh	<u>Off-Peak Demand</u>

	<u>1.699</u> ¢ per kWh	<u>Distribution Delivery</u>
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Total Energy Charge:	10.880 ¢ per kWh	On-Peak
	5.736 ¢ per kWh	Off-Peak

On-Peak Hours are: May - October 2:00 pm until 7:00 pm
 November - April 5:00 am until 9:00 am

MINIMUM CHARGE - The minimum monthly charge shall be the Customer Charge.

WHOLESALE POWER COST ADJUSTMENT - See "Wholesale Power Cost Adjustment Clause" on Sheet No. 18.0

Issued by: ~~Leigh V. Grantham~~ Steve Rhodes

Effective: ~~May~~

~~1, 2012~~ May 22, 2020

Chief Executive Officer

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.

RESIDENTIAL SERVICE -NET METERING RIDER

DEFINITION – “Net Metering” means calculating the difference in an applicable billing period between: 1) the charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-N or RS-NTOU and 2) the credit to the customer for electricity generated by such customer that is delivered to the Cooperative.

APPLICABILITY - Available throughout the area served by the Cooperative where appropriate metering is installed.

AVAILABILITY – This rider is available to residential customers who are provided single-phase service, or three-phase service and who have installed electric generation of 25kW alternating current or less on their premises. Customers must meet the Generator System Requirements and Interconnection Requirements specified below.

BILLING RATE RS-N

Available for generation installed before August 1, 2020. Current members may elect to remain on this rate for a period of no longer than 15 year from August 1, 2020 or until they make any upgrades to the existing distributed generation equipment.

The charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-N shall be determined as follows:

Customer Charge:			
Single Phase	Same as under RS Rate Sheet 8.0		
Three Phase	Same as under RS Rate Sheet 8.0		
Energy Charge:			
Purchased Power	\$0.03979	per kWh	Power
	<u>\$0.01368</u>	<u>per kWh</u>	<u>Demand</u>
	\$0.05347	per kWh	Total
Distribution Delivery	Same as Under RS Rate Sheet 8.0		

MINIMUM CHARGE - The minimum monthly charge shall be the Customer Charge.

WPCA- See “Wholesale Power Cost Adjustment Clause” on Sheet No. 18.0

TAXES - See “Tax Adjustments” on Sheet No. 19.0.

DCA – See “Distribution Cost Adjustment” on Sheet No. 20.0

TERMS OF PAYMENT - See “Terms of Payment” on Sheet No. 21.0.

(Continued on Sheet 8.2.2)

RS-N
RS-NTOU

THIRD REVISED SHEET NO. 8.2.2
CANCELLING SECOND REVISED SHEET NO. 8.2.2

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.
(Continued from Sheet No. 8.2.1)

The credit to the customer served under Rate RS-N for electricity generated by the customer that is delivered to the Cooperative shall be determined as follows:

The power component of the energy charge, currently \$0.03979 plus the current month's WPCA for all kWh delivered to the Cooperative.

The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's charges to the customer. If the credit to the customer is greater than the Cooperative's charges to the customer, the customer's bill shall be zero for the current billing cycle with the difference credited to the customer in subsequent billing cycles. When the customer discontinues Net Metering Rider service, any unused credit will revert to the Cooperative.

BILLING Rate RS-NTOU

Available for generation installed after August 1, 2020, or at the option of existing RS-N customers.

The charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-NTOU shall be determined as follows:

Customer Charge:	
Single Phase	Same as under RS-TOU Rate Sheet 8.1
Three Phase	Same as under RS-TOU Rate Sheet 8.1
Energy Charge:	
On Peak Purchased Power	Same as under RS-TOU Rate Sheet 8.1
	\$0.04256 per kWh Power
	\$0.04925 per kWh Demand
Off Peak Purchased Power	Same as under RS-TOU Rate Sheet 8.1
	\$0.03033 per kWh Power
	\$0.01004 per kWh Demand
On-Peak Hours are:	May – October 2:00 pm until 7:00 pm November – April 5:00 am until 9:00 am
Distribution Delivery	Same as Under RS-TOU Rate Sheet 8.1 \$0.01699 per kWh

MINIMUM CHARGE - The minimum monthly charge shall be the Customer Charge.

WPCA- See "Wholesale Power Cost Adjustment Clause" on Sheet No. 18.0
(Continued on Sheet No. 8.2.3)

Issued by : Steve Rhodes
Chief Executive Officer

Effective: May 22, 2020

RS-N
RS-NTOU

THIRD REVISED SHEET NO. 8.2.3
CANCELLING SECOND REVISED SHEET NO. 8.2.3

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.
(Continued from Sheet No. 8.2.1)

TAXES - See "Tax Adjustments" on Sheet No. 19.0.

DCA – See "Distribution Cost Adjustment" on Sheet No. 20.0

TERMS OF PAYMENT - See "Terms of Payment" on Sheet No. 21.0.

The credit to the customer served under Rate RS-NTOU for electricity generated by the customer that is delivered to the Cooperative shall be determined as follows:

The power component of the energy charge, currently \$0.04256 for on peak and \$0.03033 for off peak plus the current month's WPCA for all kWh delivered to the Cooperative.

The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's charges to the customer. If the credit to the customer is greater than the Cooperative's charges to the customer, the customer's bill shall be zero for the current billing cycle with the difference credited to the customer in subsequent billing cycles. When the customer discontinues Net Metering Rider service, any unused credit will revert to the Cooperative.

METERING

If the Customer's standard meter is capable of measuring electricity in both directions, it will be used for purposes of this Rider. If a Customer's standard meter is not capable of measuring electricity in both directions, the customer will pay the incremental cost for the Cooperative to install a meter that is capable of measuring electricity in both directions. The Cooperative's General Terms and Conditions Applicable to Electric Service will govern meter testing procedures. In addition, the Cooperative reserves the right to install, at its own expense, a meter to measure the output of the Customer's generator.

GENERATOR SYSTEM REQUIREMENTS

The Customer's generator system must meet the following requirements:

The nameplate rating of Customer's generator system must not exceed 25 kW;

The generator system must be owned and operated by the Customer and must be located on the Customer's premises;

The Customer's generator system must be intended primarily to offset part or all of the Customer's requirements for electricity;

The generator system must operate in parallel with the Cooperative's distribution facilities; and

The generator system must satisfy the Interconnection Requirements specified below.

INTERCONNECTION REQUIREMENTS

The Customer shall comply with the Cooperative's technical interconnection requirements. For generator systems 25 kW or smaller eligible for this rider, the Cooperative's technical requirements consist of: IEEE 1547-2003, "IEEE Standard for Interconnecting Distributed Resources with Electric Power Systems" (IEEE 1547).

(Continued on Sheet No. 8.2.4)

Issued by : Steve Rhodes
Chief Executive Officer

Effective: May 22, 2020

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.

(Continued from Sheet 8.2.3)

Current version of ANSI/NFPA 70, "National Electrical Code" (NEC).

Any other applicable local building codes. The interconnection must be inspected by local code officials prior to its operation to ensure compliance with applicable local codes.

Inverter based systems listed by Underwriters Laboratories (UL) to UL Standard 1741, published May 7, 1999, as revised January 17, 2001 (UL 1741), are accepted by the Cooperative as meeting the technical requirements of IEEE 1547 tested by UL 1741.

The Customer shall provide proof of homeowners or other insurance providing coverage in the amount of at least one hundred thousand dollars (\$100,000) for the liability of the insured against loss arising out of the use of a net metering facility. This coverage must be maintained as long as the Customer is interconnected with the Cooperative's distribution system.

Conformance with these requirements does not convey any liability to the Cooperative for injuries or damages arising from the installation *or* operation of the generator system.

The Customer shall execute the Cooperative's standard Net Metering Interconnection Application form and provide other information reasonably requested by the Cooperative for service under this Rider. The Cooperative shall require proof of qualified installation prior to acceptance and completion of the interconnection agreement. Certification by a licensed electrician shall constitute acceptable proof. The cooperative will charge a fee of \$25 for processing the application for interconnection.

The cooperative shall provide the customer with written notice that it has received the Net Metering Interconnection Application and any supporting documents within 10 business days of receipt. The customer shall not begin parallel operations until the customer has received this written notice.

TERMS AND CONDITIONS OF SERVICE

Any characteristic of the Customer's generator that degrades or otherwise compromises the quality of service provided to other Cooperative customers will not be permitted.

The Customer shall agree that the Cooperative shall at all times have immediate access to the Customer's metering, control, and protective equipment.

The Customer shall install, operate and maintain the net metering facility in accordance with the manufacturer's suggested practices for safe, efficient and reliable operation in parallel with the Cooperative's system.

The Cooperative may, at its own discretion, isolate any net metering facility if the Cooperative has reason to believe that continued interconnection with the net metering facility creates or contributes to a system emergency.

A disconnecting device must be located at the point of common coupling for all interconnections. For three-phase interconnections, the disconnecting device must be gang operated. The disconnecting device

(Continued on Sheet No. 8.2.5)

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.

(Continued from Sheet 8.2.4)

must be accessible to Cooperative personnel at all times and be suitable for use by the Cooperative as a protective tagging location. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. The cost and ownership of the main disconnect switch shall reside with the Customer.

The Cooperative reserves the right to witness compliance testing at the time of installation and maintenance testing of the interconnection system for compliance with these conditions of service.

The Customer is responsible for establishing a program for and performing periodic scheduled maintenance on the net metering facility's interconnection system (relays, interrupting devices, control schemes and batteries that involve the protection of the Cooperative's distribution system). A periodic maintenance program is to be established in accordance with the requirements of IEEE 1547. The Cooperative may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon the Cooperative's request, the Cooperative shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.

The interconnection system hardware and software design requirements in the conditions of service are intended to assure protection of the Cooperative's distribution system. Any additional hardware and software necessary to protect equipment at the net metering facility is solely the responsibility of Customer to determine, design and apply.

The Customer agrees that the Cooperative shall not be liable for any damage to or breakdown of the Customer's equipment operated in parallel with the Cooperative's electric system.

The Customer shall agree to release, indemnify, and hold harmless the Cooperative from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of Customer-owned equipment and/or generators.

FOOTNOTE: PSC 25-6.065 Interconnection of Small Photovoltaic Systems

The credit to the ~~Customer~~ customer served under Rate RS-N for electricity generated by the ~~Customer~~ customer that is delivered to the Cooperative shall be determined as follows:

~~The power component of the energy charge, currently \$0.03979 —plus current month's Wholesale Power Adjustment~~ for all kWh delivered to the Cooperative.

~~—SECOND~~THIRD REVISED
SHEET NO. 8.2.2
~~—CANCELLING FIRST~~ SECOND SHEET

NO. 8.2.2

(Continued from Sheet No. 8.2.1)

The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's charges to the customer. If the credit to the customer is greater than the Cooperative's charges to the customer, the ~~Customer's~~ customer's bill shall be zero for the current billing cycle with the difference credited to the ~~Customer~~ customer in subsequent billing cycles. When the ~~Customer~~ customer discontinues Net Metering Rider service, any unused credit will revert to the Cooperative.

BILLING Rate RS-NTOU

Available for generation installed after-August 1,2020, or at the option of existing RS-N customers.

The charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-NTOU shall be determined as follows:

<u>Customer Charge:</u>	
<u>Single Phase</u>	<u>Same as under RS-TOU Rate Sheet 8.1</u>
<u>Three Phase</u>	<u>Same as under RS-TOU Rate Sheet 8.1</u>
<u>Energy Charge:</u>	
<u>On Peak Purchased Power</u>	<u>Same as under RS-TOU Rate Sheet 8.1</u>
	<u>\$0.04256 per kWh Power</u>
	<u>\$0.04925 per kWh Demand</u>
<u>Off Peak Purchased Power</u>	<u>Same as under RS-TOU Rate Sheet 8.1</u>
	<u>\$0.03033 per kWh Power</u>
	<u>\$0.01004 per kWh Demand</u>
<u>On-Peak Hours are:</u>	<u>May – October 2:00 pm until 7:00 pm</u>
	<u>November – April 5:00 am until 9:00 am</u>
<u>Distribution Delivery</u>	<u>Same as Under RS-TOU Rate Sheet 8.1</u>
	<u>\$0.01699 per kWh</u>

MINIMUM CHARGE - The minimum monthly charge shall be the Customer Charge.

Issued by: ~~Leigh V. Grantham~~ Steve Rhodes
~~March 7, 2010~~ Not approved

Chief Executive Officer, CEO and General Manager

Effective:

WPCA- See “Wholesale Power Cost Adjustment Clause” on Sheet No. 18.0

TAXES - See “Tax Adjustments” on Sheet No. 19.0.

DCA – See “Distribution Cost Adjustment” on Sheet No. 20.0

TERMS OF PAYMENT - See “Terms of Payment” on Sheet No. 21.0.

The credit to the customer served under Rate RS-NTOU for electricity generated by the customer that is delivered to the Cooperative shall be determined as follows:

~~SECOND~~THIRD REVISED SHEET

NO. 8.2.3

—CANCELLING ~~FIRST~~SECOND SHEET

NO. 8.2.3

(Continued from Sheet No. 8.2.2)

The power component of the energy charge, currently \$0.04256 for on peak and \$0.03033 for off peak plus the current month’s WPCA for all kWh delivered to the Cooperative.

The customer’s bill will be calculated by subtracting the credit to the customer from the Cooperative’s charges to the customer. If the credit to the customer is greater than the Cooperative’s charges to the customer, the customer’s bill shall be zero for the current billing cycle with the difference credited to the customer in subsequent billing cycles. When the customer discontinues Net Metering Rider service, any unused credit will revert to the Cooperative.

METERING

If the Customer’s standard meter is capable of measuring electricity in both directions, it will be used for purposes of this Rider. If a Customer’s standard meter is not capable of measuring electricity in both directions, the customer will pay the incremental cost for the Cooperative to install a meter that is capable of measuring electricity in both directions. The Cooperative’s General Terms and Conditions Applicable to Electric Service will govern meter testing procedures. In addition, the Cooperative reserves the right to install, at its own expense, a meter to measure the output of the Customer’s generator.

GENERATOR SYSTEM REQUIREMENTS

The Customer’s generator system must meet the following requirements:

- ~~1.~~ The nameplate rating of Customer’s generator system must not exceed 50 kW;
- ~~2.~~ The generator system must be owned and operated by the Customer and must be located on the Customer’s premises;
- ~~3.~~ The Customer’s generator system must be intended primarily to offset part or all of the Customer’s requirements for electricity;
- ~~4.~~ The generator system must operate in parallel with the Cooperative’s distribution facilities; and
- ~~5.~~ The generator system must satisfy the Interconnection Requirements specified below.

INTERCONNECTION REQUIREMENTS

Issued by: ~~Leigh V. Grantham~~Steve Rhodes

~~March 7, 2010~~Not approved

Chief Executive Officer, CEO and General Manager

Effective:

4. The Customer shall comply with the Cooperative's technical interconnection requirements. For generator systems ~~50-25~~ kW or smaller eligible for this rider, the Cooperative's technical requirements consist of:

a) IEEE 1547-2003, "IEEE Standard for Interconnecting Distributed Resources with Electric Power Systems" (IEEE 1547).

b) -Current version of ANSI/NFPA 70, "National Electrical Code" (NEC).

c) Any other applicable local building codes. The interconnection must be inspected by local code officials prior to its operation to ensure compliance with applicable local codes.

Inverter based systems listed by Underwriters Laboratories (UL) to UL Standard 1741, published May 7, 1999, as revised January 17, 2001 (UL 1741), are accepted by the Cooperative as meeting the technical requirements of IEEE 1547 tested by UL 1741.

THIRD REVISED SHEET NO. 8.2.4
CANCELLING SECOND SHEET NO. 8.2.4

(Continued from Sheet No. 8.2.3)

The Customer shall provide proof of homeowners or other insurance providing coverage in the amount of at least one hundred thousand dollars (\$100,000) for the liability of the insured against loss arising out of the use of a net metering facility. This coverage must be maintained as long as the Customer is interconnected with the Cooperative's distribution system.

2.

~~3. Conformance with these requirements does not convey any liability to the Cooperative for injuries or damages arising from the installation or operation of the generator system.~~

Conformance with these requirements does not convey any liability to the Cooperative for injuries or damages arising from the installation or operation of the generator system.

4. The Customer shall execute the Cooperative's standard Net Metering Interconnection Application form and provide other information reasonably requested by the Cooperative for service under this Rider. The Cooperative shall require proof of qualified installation prior to acceptance and completion of the interconnection agreement. Certification by a licensed electrician shall constitute acceptable proof. The cooperative will charge a fee of \$25 for processing the application for interconnection.

5. The cooperative shall provide the customer with written notice that it has received the Net Metering Interconnection Application and any supporting documents within 10 business days of receipt. The customer shall not begin parallel operations until the customer has received this written notice.

TERMS AND CONDITIONS OF SERVICE

1. Any characteristic of the Customer's generator that degrades or otherwise compromises the quality of service provided to other Cooperative customers will not be permitted.

2. The Customer shall agree that the Cooperative shall at all times have immediate access to the Customer's metering, control, and protective equipment.

3. The Customer shall install, operate and maintain the net metering facility in accordance with the manufacturer's suggested practices for safe, efficient and reliable operation in parallel with the Cooperative's system.

Issued by: ~~Leigh V. Grantham~~ Steve Rhodes

Effective:

~~March 7, 2010~~ Not approved

Chief Executive Officer, CEO and General Manager

4. The Cooperative may, at its own discretion, isolate any net metering facility if the Cooperative has reason to believe that continued interconnection with the net metering facility creates or contributes to a system emergency.

5. A disconnecting device must be located at the point of common coupling for all interconnections. For three-phase interconnections, the disconnecting device must be gang operated. The disconnecting device must be accessible to Cooperative personnel at all times and be suitable for use by the Cooperative as a protective tagging location. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. The cost and ownership of the main disconnect switch shall reside with the Customer.

6. The Cooperative reserves the right to witness compliance testing at the time of installation and maintenance testing of the interconnection system for compliance with these conditions of service.

THIRD REVISED SHEET NO. 8.2.5
CANCELLING SECOND SHEET NO. 8.2.5

(Continued from Sheet No. 8.2.4)

The Customer is responsible for establishing a program for and performing periodic scheduled maintenance on the net metering facility's interconnection system (relays, interrupting devices, control schemes and batteries that involve the protection of the Cooperative's distribution system). A periodic maintenance program is to be established in accordance with the requirements of IEEE 1547. The Cooperative may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon the Cooperative's ~~request, the Cooperative shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.~~ request, the Cooperative shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.

The interconnection system hardware and software design requirements in the conditions of service are intended to assure protection of the Cooperative's distribution system. Any additional hardware and software necessary to protect equipment at the net metering facility is solely the responsibility of Customer to determine, design and apply.

The Customer agrees that the Cooperative shall not be liable for any damage to or breakdown of the Customer's equipment operated in parallel with the Cooperative's electric system.

The Customer shall agree to release, indemnify, and hold harmless the Cooperative from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of Customer-owned equipment and/or generators.

FOOTNOTE: PSC 25-6.065 Interconnection of Small Photovoltaic Systems.

Issued by: ~~Leigh V. Grantham~~ Steve Rhodes
~~March 7, 2010~~ Not approved
Chief Executive Officer, CEO and General Manager

Effective:

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC

MISCELLANEOUS CHARGES

New Residential Account Set Up Fee	\$ 15.00
Same Day Connect Fee (After 1:00 PM)	\$100.00
Trip Charge	\$ 30.00
Administrative Fee: Cutoff Notice	\$ 1.00
Returned Item Charge:	As set by Florida Statutes
Non-Payment Reconnect	\$75.00
Inaccessible Meter Charges: Disconnect at pole/other location	\$50.00, plus trip charge
Reconnect	\$50.00, plus trip charge
Cut Seal:	\$15.00, plus trip fee
Meter Diversion or Tampering	\$220.00, plus trip fee, investigative charges, estimated usage and damages
Minimum Bill Reconnect Charge	If a member request to be reconnected within 11 months of disconnect, the minimum bill times the number of months must be paid.
Dormant service charge: Single Phase	\$16.00, per mo. / \$192.00, per yr.
Three Phase	\$23.00, per mo. / \$276.00, per yr.
Temporary Service Charge:	\$110.00

Issued by: Steve Rhodes
 Chief Executive Officer

Effective: May 22, 2020

FOURTH REVISED SHEET NO. 5.0.1
CANCELLING THIRD REVISED SHEET NO. 5.0.1

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC

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Issued by: Steve Rhodes
Chief Executive Officer

Effective: May 22, 2020

(Continued from Sheet 5.0)

<u>Cut Seal:</u>	\$15.00, plus trip fee
<u>Meter Tampering:</u>	\$25.00, plus trip fee, estimated usage and damages
<u>Meter diversion:</u>	\$25.00, plus trip fee, investigative cost, Estimated usage and damages
<u>Meter Diversion or Tampering</u>	\$220.00, plus trip fee, investigative cost Estimated usage and damages
<u>Mismarked metering:</u>	\$20.00, per hour plus trip fee
<u>Remote read for inaccessible meter:</u>	\$2.00, per month
<u>Premises visit for non-pay/returned check even if the account is not disconnected:</u>	\$27.00, per trip
<u>Minimum bills Reconnect charge:</u>	If a customer requests to be disconnected and reconnected within 11 months at the same location, a reconnect charge equal to the minimum bill for those months disconnected must be paid.
<u>Minimum Bill Reconnect Charge</u>	If a member request to be reconnected within 11 months of disconnect, the minimum bill times the number of months must be paid.
<u>Dormant service charge:</u>	
Single Phase	\$16.00, per month / \$192.00, per year
Three Phase	\$23.00, per month / \$276.00, per year
<u>Temporary Service Charge:</u>	\$110.00

~~THIRDFOURTH~~ REVISED SHEET NO. 5.0.1
~~CANCELLING SECOND SHEET NO. 5.0.1~~
~~CANCELLING THIRD REVISED SHEET NO. 5.0.1~~

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC
 CHELCO

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Issued by: Steve Rhodes
 Chief Executive Officer

Effective:
 May 22, 2020

RS-PP
RS-PP2

THIRD REVISED SHEET 8.3.1
CANCELLING SECOND REVISED SHEET NO. 8.3.1

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.

RESIDENTIAL PREPAID METERING

AVAILABILITY – This rate is available throughout the area served by the Cooperative where appropriate metering is installed

APPLICABILITY - This rate is applicable to all member-consumers of the Cooperative for residential uses. Service under this schedule is provided upon member request at the sole option of the Cooperative and is based upon the availability of metering equipment.

CHARACTER OF SERVICE - Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

LIMITATIONS - Service rendered under this Schedule is subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

Service under this Schedule is not available: (1) to Customer who has designated a third party to receive notification of any pending termination notices; or (2) for other uses not specifically provided for by the provisions herein;

The Cooperative will furnish, maintain, and own all the prepaid power equipment including the meter which the Cooperative shall install.

RATE SCHEDULE RS-PP

Members who receive service under this schedule may elect to remain on this rate for a period of no longer than one (1) year from August 1, 2020. Service under this schedule is not available to prepaid accounts generated after August 1, 2020.

PREPAID METERING RATE OPTION-

Customer Charge: Single Phase	Availability charge	\$1.49 per day
	<u>Administrative Charge</u>	<u>\$0.19 per day</u>
	Total	\$1.68 per day
Customer Charge: Three Phase	Availability charge	\$1.86 per day
	<u>Administrative Charge</u>	<u>\$0.19 per day</u>
	Total	\$2.05 per day
Energy Charge	5.347 cents per kWh	

(Continued on Sheet 8.3.2)

Issued by: Steve Rhodes
 Chief Executive Officer

Effective: May 21, 2020

RS-PP
RS-PP2

THIRD REVISED SHEET 8.3.2
CANCELLING SECOND REVISED SHEET NO. 8.3.2

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.
(Continued from Sheet No. 8.3.1)

MINIMUM CHARGE - The minimum daily charge shall be the Customer Charge.

WHOLESALE POWER COST ADJUSTMENT - See “Wholesale Power Adjustment Clause” on Sheet No. 18.0

TAXES - See “Tax Adjustments” on Sheet No. 19.0.

FRR – See “Formula Revenue Requirement” on Sheet No. 20.0

RATE SCHEDULE PP-2

Customer Charge: Single Phase \$0.86 per day

Customer Charge: Three Phase \$1.86 per day

Energy Charge	5.347 cents per kWh	Purchased Power
	<u>1.699 cents per kWh</u>	<u>Distribution Power</u>
	7.046 cents per kWh	Total Energy Charge

MINIMUM CHARGE - The minimum daily charge shall be the Customer Charge.

WHOLESALE POWER COST ADJUSTMENT - See “Wholesale Power Adjustment Clause” on Sheet No. 18.0

TAXES - See “Tax Adjustments” on Sheet No. 19.0.

FRR – See “Formula Revenue Requirement” on Sheet No. 20.0

(Continued on Sheet 8.3.3)

Issued by: Steve Rhodes
 Chief Executive Officer

Effective: May 21, 2020

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.
(Continued from Sheet No. 8.3.2)

TERMS OF PAYMENT – Payment for service shall be made in advance. At such time as the value of the service consumed equals the value of advanced purchases, electric service is subject to immediate disconnection from the Cooperative by the prepaid metering system until additional purchases by Customer are made. Should the electric service be disconnected by the prepaid metering system caused by Customer’s electrical usage having consumed the entire value of the advanced payment, the Customer Charge will continue to be accumulated on Customer’s account and will be deducted from the Customer’s next advanced payment purchase for electric service.

Disconnection for reasons of non-payment does not release Customer from their obligation to pay the customer charge.

In the event Customer has an indebtedness with the Cooperative for service previously provided, The Cooperative may allow, at its sole option, for Customer to pay the indebtedness or portions of the indebtedness by deducting a portion or all of the indebtedness as a percentage of each prepaid service purchase made thereafter until the indebtedness is satisfied.

In the event Customer has an electric service deposit with the Cooperative at the time Customer elects to take service under this Schedule, a refund will be issued for the deposit plus applicable interest less the prepaid rate option deposit (See “Residential Prepaid Deposit” on Sheet No. 23.0.1) and all outstanding indebtedness. Any amount of the deposit and interest in excess of the outstanding indebtedness will be applied as a credit on Customer’s account.

Customer shall receive a receipt of payment and other billing information at each prepaid service purchase. A summary of bill payment and consumption information will be provided to Customer a minimum of once per month.

SERVICE PERIOD – The initial Service Period for service under this Schedule shall be for ninety (90) days. After the initial Service Period, Customer may cease participation under this Schedule and select an alternative rate option by giving the Cooperative thirty days (30) notice. If Customer elects to be served under another of the Cooperative’s available rate schedules, Customer may be required to furnish an additional deposit. Customer will subsequently be provided service under the same terms, as applicable, as prior to choosing service under this Schedule.

Under the Prepaid Metering Schedule, if the outstanding account remains disconnected for thirty (30) days, the Cooperative will consider the account closed.

CANCELLING ~~FIRST-SECOND~~ REVISED SHEET NO. 8.3.1

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.

RESIDENTIAL PREPAID METERING

~~RATE SCHEDULE RS-PP~~

AVAILABILITY – This rate is available throughout the area served by the Cooperative where appropriate metering is installed

APPLICABILITY - This rate is applicable to all member-consumers of the Cooperative for residential uses. Service under this schedule is provided upon member request at the sole option of the Cooperative and is based upon the availability of metering equipment.

CHARACTER OF SERVICE - Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

LIMITATIONS - Service rendered under this Schedule is subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

Service under this Schedule is not available: (1) to Customer who has designated a third party to receive notification of any pending termination notices; or (2) for other uses not specifically provided for by the provisions herein;

The Cooperative will furnish, maintain, and own all the prepaid power equipment including the meter which the Cooperative shall install.

RATE SCHEDULE RS-PP

Members who receive service under this schedule may elect to remain on this rate for a period of no longer than one (1) year from August 1, 2020. Service under this schedule is not available for prepaid accounts generated after August 1, 2020.

~~The Cooperative will furnish, maintain, and own all the prepaid power equipment including the meter which the Cooperative shall install.~~

PREPAID METERING RATE OPTION-

Customer Charge: Single Phase	Availability charge	\$1.49 per day
	<u>Administrative Charge</u>	<u>\$0.19 per day</u>
	Total	\$1.68 per day
Customer Charge: Three Phase	Availability charge	\$1.86 per day
	<u>Administrative Charge</u>	<u>\$0.19 per day</u>

Issued by: Steve Rhodes
Chief Executive Officer

Effective: May 21, 2020

Total \$2.05 per day
Energy Charge 5.347 cents per kWh

(Continued on Sheet 8.3.2)

RS-PP THIRD REVISED SHEET 8.3.2
RS-PP2 CANCELLING SECOND REVISED SHEET NO. 8.3.2

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.
(Continued from Sheet No. 8.3.1)

MINIMUM CHARGE - The minimum daily charge shall be the Customer Charge.

WHOLESALE POWER COST ADJUSTMENT - See "Wholesale Power Adjustment Clause" on Sheet No. 18.0

TAXES - See "Tax Adjustments" on Sheet No. 19.0.

FRR - See "Formula Revenue Requirement" on Sheet No. 20.0

RATE SCHEDULE PP-2

Customer Charge: Single Phase \$0.86 per day

Customer Charge: Three Phase \$1.86 per day

Energy Charge 5.347 cents per kWh Purchased Power
1.699 cents per kWh Distribution Power
7.046 cents per kWh Total Energy Charge

MINIMUM CHARGE - The minimum daily charge shall be the Customer Charge.

WHOLESALE POWER COST ADJUSTMENT - See "Wholesale Power Adjustment Clause" on Sheet No. 18.0

TAXES - See "Tax Adjustments" on Sheet No. 19.0.

FRR - See "Formula Revenue Requirement" on Sheet No. 20.0

(Continued on Sheet 8.3.3)

RS-PP ORIGINAL SHEET 8.3.3
RS-PP2

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.
(Continued from Sheet No. 8.3.2)

TERMS OF PAYMENT – Payment for service shall be made in advance. At such time as the value of the service consumed equals the value of advanced purchases, electric service is subject to immediate disconnection from the Cooperative by the prepaid metering system until additional purchases by Customer are made. Should the electric service be disconnected by the prepaid metering system caused by Customer’s electrical usage having consumed the entire value of the advanced payment, the Customer Charge will continue to be accumulated on Customer’s account and will be deducted from the Customer’s next

~~RS-PP~~ ~~ORIGINAL SHEET 8.3.3~~

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.
(Continued from Sheet No. 8.3.2)

advanced payment purchase for electric service. Disconnection for reasons of non-payment does not release Customer from their obligation to pay the customer charge.

In the event Customer has an indebtedness with the Cooperative for service previously provided, The Cooperative may allow, at its sole option, for Customer to pay the indebtedness or portions of the indebtedness by deducting a portion or all of the indebtedness as a percentage of each prepaid service purchase made thereafter until the indebtedness is satisfied.

In the event Customer has an electric service deposit with the Cooperative at the time Customer elects to take service under this Schedule, a refund will be issued for the deposit plus applicable interest less the prepaid rate option deposit (See “Residential Prepaid Deposit” on Sheet No. 23.0.1) and all outstanding indebtedness. Any amount of the deposit and interest in excess of the outstanding indebtedness will be applied as a credit on Customer’s account.

Customer shall receive a receipt of payment and other billing information at each prepaid service purchase. A summary of bill payment and consumption information will be provided to Customer a minimum of once per month.

~~RS-PP~~ ~~ORIGINAL SHEET 8.3.3~~

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.
(Continued from Sheet No. 8.3.2)

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SERVICE PERIOD – The initial Service Period for service under this Schedule shall be for ninety (90) days. After the initial Service Period, Customer may cease participation under this Schedule and select an alternative rate option by giving the Cooperative thirty days (30) notice. If Customer elects to be served under another of the Cooperative's available rate schedules, Customer may be required to furnish an additional deposit. Customer will subsequently be provided service under the same terms, as applicable, as prior to choosing service under this Schedule.

Under the Prepaid Metering Schedule, if the outstanding account remains disconnected for thirty (30) days, the Cooperative will consider the account closed.