## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for an increase in water and wastewater rates in Charlotte, Highlands, Lake, Lee, Marion, Orange, Pasco, Pinellas, Polk, and Seminole Counties by Utilities, Inc. of Florida

Docket No. 20200139-WS

**DIRECT TESTIMONY** 

OF

SHAWN M. ELICEGUI

on behalf of

Utilities, Inc. of Florida

### 1 I. INTRODUCTION AND BACKGROUND INFORMATION

- 2 Q. Please state your name, your position, your business
- 3 address and identify the party for whom you are providing
- 4 testimony.
- 5 A. My name is Shawn M. Elicequi. I am the Executive Vice
- 6 President, Risk Management for Corix Infrastructure Inc.
- 7 ("CII"). I am based in Reno, Nevada and my business
- 8 address is 6160 Plumas Street, Suite 200, Reno, Nevada
- 9 89519. I am providing testimony in support of the
- 10 application filed by Utilities, Inc. of Florida (the
- 11 "Company"). The Company filed an application with the
- 12 Florida Public Service Commission (the "Commission")
- 13 requesting permission to change its annual revenue
- 14 requirement and the rates it charges for services provided
- to the public. The results of operations are based on the
- 16 12-month period ending December 31, 2019 (the "Test
- 17 Year").
- 18 Q. Please describe your responsibilities in your current
- 19 position.
- 20 A. I joined CII in September 2019. I am responsible for,
- among other things, developing, implementing and reporting
- on CII-wide risk management strategy, actions and results.
- I also provide executive oversight to several corporate
- 24 service functions including Health Safety and
- 25 Environmental ("HSE"), Legal, Insurance and Internal Audit

- 1 ("IA"). Finally, I provide testimony in regulatory
- 2 proceedings as needed to support company objectives.
- 3 Q. Briefly describe your educational background and
- 4 professional experience.
- 5 A. I have a Bachelor of Arts degree in International Affairs
- 6 and Political Science from the University of Nevada, Reno
- 7 and a Juris Doctor degree from the University of
- 8 California, Davis, King Hall School of Law. I practiced
- 9 law for nearly twelve years in Nevada, primarily
- 10 representing businesses and individuals before state and
- 11 federal administrative agencies. I was Associate General
- 12 Counsel for NV Energy from February 2009 until December
- 2013. In 2013, I became Vice President of Regulatory
- 14 Affairs and then held numerous management positions
- involving regulation and strategic planning, customer
- operations, and ultimately became Senior Vice President of
- 17 Business Plan, Regulatory and Legislative Strategy.
- 18 Q. Have you ever testified before a state utility regulatory
- 19 agency?
- 20 A. Yes. I have testified before the Public Utilities
- 21 Commission of Nevada and the Public Service Commission of
- 22 South Carolina. I also have submitted prepared testimony
- 23 to the Arizona Corporation Commission, North Carolina
- 24 Utilities Commission, the Kentucky Public Service
- Commission, the Public Utility Commission of Texas and the

- 1 Virginia State Corporation Commission, Division of Public
- 2 Utility Regulation.

## 3 Q. Are you sponsoring any exhibits?

4 A. Yes. I sponsor the following exhibits:

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Exhibit Name	Description	Confidential
SME-1	Corix Cost Allocation Manual	Yes
Confidential		
SME-2	Organization Chart	No
SME-3	Agreement between Water	No
	Service Corp and Utilities,	
	Inc. of Florida	
SME-4	Comparison of 2019 Per-	No
	regulated Customer Costs to	
	2018 FERC Form 60 Data	
SME-5	Summary of Management	No
	Consulting, Certified Public	
	Accounting and IT	
	Professional Costs	
SME-6	Report of Baryenbruch &	Yes, page 56
Confidential	Company, LLC regarding the	
	necessity and reasonableness	
	of charges from Water	
	Services Corporation during	
	the 12 months ended December	
	31, 2019	

## 6 II. PURPOSE OF TESTIMONY AND SUMMARY OF RECOMMENDATIONS

- 7 Q. What is the purpose of your direct testimony?
- 8 A. My testimony:
- describes the relationship between and among CII, Water
   Service Corporation ("WSC") and the Company;
- describes the corporate services CII provides to support the Company's operations;
- describes how those corporate services are charged to

  WSC and, ultimately, the Company;

- sponsors the Cost Allocation Manual (Exhibit SME-1
- 2 Confidential) that is used to allocate costs between and
- among the Corix Group of Companies (defined below); and,
- demonstrates that corporate service and shared service
- 5 costs are necessary and reasonable.
- 6 Q. Please summarize your recommendations for the Commission.
- 7 A. I recommend that the Commission find:
- the shared and corporate service costs charged to the
- 9 Company are necessary costs incurred by the Company to
- 10 provide regulated water and wastewater services to its
- 11 customers; and,
- the costs for such services are reasonable and,
- therefore, should be included in the Company's revenue
- 14 requirement.
- 15 III. DESCRIPTION OF CII AND CORIX GROUP OF COMPANIES
- 16 Q. Please describe the relationship between and among CII,
- WSC and the Company.
- 18 A. CII is the ultimate parent corporation of the Company and
- 19 the operating companies that comprise the "Corix Group of
- 20 Companies". CII is a privately held corporation owned by
- 21 affiliates of the British Columbia Investment Management
- 22 Corporation. An organization chart illustrating CII's
- relationship to the Corix Group of Companies, including
- the Company and WSC, is attached as Exhibit SME-2. As
- shown in Exhibit SME-2, both WSC and the Company are

- 1 subsidiaries of Corix Regulated Utilities (US), Inc
- 2 ("CRUUS").<sup>1</sup>
- 3 Q. What types of services does the Corix Group of Companies
- 4 provide?
- 5 A. The Corix Group of Companies provides a variety of utility
- 6 services including district energy; electric distribution;
- 7 natural gas and propane distribution; water production,
- 8 treatment and delivery; and, wastewater collection,
- 9 treatment and disposal services. The CII executive
- 10 management team (the "Executive Team") works hard to
- develop a culture that facilitates the rapid dissemination
- of learnings to improve service quality and efficiency for
- 13 each member of the Corix Group of Companies.
- 14 Q. What purpose drives CII?
- 15 A. CII is a purpose-driven organization. As an organization,
- 16 we help people enjoy better lives and communities thrive.
- 17 By observing our core values—safety, integrity, connection
- 18 and excellence—we strive to deliver essential services to
- our customers in a cost-effective way. Collectively, we
- 20 aim to leverage our resources to deliver to our customers
- 21 the highest quality service at reasonable prices.
- 22 Q. What benefits does affiliation with CII provide?
- 23 A. CII has access to capital that is not available to smaller

<sup>1</sup> Corix Regulated Utilities (US) Inc. ("CRUUS") was previously known as Utilities, Inc. Utilities, Inc. changes its name in 2019. Corix Regulated Utilities (US) Inc. owns all of the Company's outstanding stock. WSC is a shared service corporation that provides services to CRUUS' operating subsidiaries.

- organizations. CII's geographic diversity, scale and
- 2 scope provide advantages to the operating companies within
- 3 the Corix Group of Companies. Specifically, the customers
- 4 of the operating companies receive better service at a
- lower cost than they would from a smaller, stand-alone
- 6 organization. Finally, CII possesses and shares technical
- 7 and industry expertise improves the quality of service to
- 8 customers of the operating companies.
- 9 Q. Did the Company receive services from an affiliate during
- 10 the Test Year?
- 11 A. Yes, the Company received services from WSC during the
- 12 Test Year.
- 13 Q. Does WSC have a contract with the Company pursuant to
- which it provides shared services in support of the
- 15 Company's public service operations?
- 16 A. Yes. WSC and the Company have entered into an Agreement
- 17 dated December 19, 2007 (the "Agreement"), which is
- 18 attached to my testimony as Exhibit SME-3. Under the
- 19 Agreement, the Company may call on WSC to provide all day-
- 20 to-day services the Company needs to fulfill its public
- 21 service obligations to customers. The Agreement allows WSC
- 22 to retain employees and vendors as needed to provide the
- 23 shared support services and WSC receives corporate
- services from CII ("Corporate Services"). These Corporate
- 25 Services help WSC serve the Company. I describe the

- 1 Corporate Services in Section IV of my testimony.
- 2 Q. Are the services that WSC provides the Company necessary
- 3 for the Company to deliver regulated services to its
- 4 customers?
- 5 A. Yes. The services that WSC provides allow the Company to
- fulfill its obligations to deliver water and wastewater
- 7 service to its customers. The shared and Corporate
- 8 Services, which include but are not limited to accounting,
- 9 billing, customer service, environmental compliance, human
- 10 resource, legal, occupational health and safety, and
- 11 technology functions, are necessary services. Every public
- 12 utility incurs these functional costs in connection with
- the delivery of the essential utility services regulated
- 14 by the Commission.
- 15 Q. Are the costs charged to the Company for the shared and
- 16 Corporate Services reasonable?
- 17 A. Yes. In Section V of my testimony, I support the
- 18 reasonableness of the price for such services by comparing
- 19 WSC's total shared and Corporate Service costs on a per-
- 20 regulated customer basis to the costs incurred by 33
- 21 service companies that file Form 60 with the Federal
- 22 Energy Regulatory Commission ("FERC"). These 33 service
- companies are associated with the 24 utility holding
- companies shown in Exhibit SME-4. Then, I compare the
- 25 hourly rates for the managerial consulting, accounting and

- 1 IT categories of shared and Corporate Service costs to
- 2 market benchmarks. Finally, I compare hourly rates of
- 3 certain Corporate Service employees to other market
- 4 benchmarks to buttress my conclusion that the shared and
- 5 Corporate Service costs charged to the Company are
- 6 reasonable.
- 7 In summary:

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- WSC's 2019 per-regulated customer cost of \$74 falls 33 percent below the average per-regulated
   customer cost of \$110 for the 24 organizations shown in Exhibit SME-4;
- WSC's 2019 average per-regulated customer cost was lower than 18 of the organizations shown in
   Exhibit SME-4;
  - On average, the hourly rates for outside service providers are 108% higher than comparable hourly rates charged by WSC for shared and Corporate Services;
    - If all of the managerial and professional services provided by WSC, as supported by CII, had been
      outsourced during 2019, the customers served by the CRUUS utilities would have incurred more
      than \$12.4 million in additional expenses; and,
- WSC charges for shared and Corporate Services do not include any markup.
- 18 It is important to note that it would be difficult to find
- third-party service providers with the same specialized
- 20 knowledge as WSC and CII. WSC and CII personnel spend
- 21 substantially all of their time servicing operating
- 22 utility companies, the majority of which provide water and
- 23 wastewater service. This specialization brings unique
- knowledge that most likely is not available from outside
- 25 service providers.
  - Q. Did the Company obtain a third-party assessment of the

### 1 need for and the reasonableness of the total cost

### 2 allocations from?

- 3 A. Yes. My analysis is based on Exhibit SME-6 Confidential, which is a report prepared by
- 4 Baryenbruch & Company, LLC, evaluating the necessity of
- 5 services and reasonableness of charges from WSC. The
- 6 report asks four questions to test the necessity of the
- 7 "Corix/WSC support services" and four questions to test
- 8 the reasonableness of the charges for those services. 2 B&C,
- 9 LLC conducted a thorough investigation and concluded that
- 10 the "Corix/WSC support services" are necessary; i.e., the
- 11 services allow the Company to fulfill its obligation to
- 12 the serve the public. 3 B&C, LLC also concludes that the
- charges for such services are reasonable.<sup>4</sup>
- 14 Q. Are the services provided by WSC to the Company in the
- 15 public interest?
- 16 A. Yes. The services that WSC provides to the Company,
- 17 including the Corporate Services, provided are in the
- 18 public interest because they improve the service that the
- 19 Company provides to customers for a small portion of the
- 20 overall expense incurred to provide the services. The
- 21 centralization of shared and Corporate Services allows the
- 22 Corix Group of Companies improvise efficiency and benefits
- the Company's customers.

<sup>2</sup> Exhibit SME-6 Confidential at 1-2.

<sup>3 &</sup>lt;u>Id.</u> at 2.

<sup>4</sup> Id.

### 1 IV. DESCRIPTION OF THE SHARED SERVICES AND CORPORATE SERVICES

- 2 Q. What services did WSC provide to the Company under the
- 3 Agreement?
- 4 A. For the benefit of the Company's customers, WSC provided a
- 5 broad range of operational, back-office, support and
- 6 corporate services. WSC is the statutory employer the
- 7 people who provide water and wastewater service to the
- 8 Company's customers. Under the Agreement, WSC may furnish
- 9 to the Company all day-to-day services "including but not
- 10 limited to the following: executive, engineering,
- operating, accounting, legal, billing, customer relations,
- 12 and construction." Additional services WSC provides to
- 13 the Company under the Agreement include, but are not
- limited to, human resource ("HR"), health, safety and
- environmental ("HSE"), informational technology ("IT"),
- 16 including cybersecurity and governance, and corporation
- 17 communications services.
- 18 Q. What is the general nature of the Corporate Services CII
- 19 provided WSC to support the Company?
- 20 A. Generally, Corporate Services are strategic and focus on
- 21 business oversight, enterprise-wide policies and ensuring
- legal and regulatory compliance which are necessary
- 23 functions for the continuous and effective operation of
- any responsibly run corporation and, therefore, benefit
- customers. In the questions and answers that follow, I

- 1 provide a more detailed explanation of the human resource
- 2 HR, HSE, financial management, IA, tax, legal, IT,
- 3 corporate communication
- 4 Q. Please describe the HR services CII provided WSC to
- 5 support the Company.
- 6 A. WSC directly employs individuals to manage many day-to-day
- personnel matters, such as recruiting, background checks,
- 8 onboarding training, payroll, complaints, investigations,
- 9 reviews, assisting employees with various benefit
- 10 questions and elections, for the Company. WSC relies on
- 11 the CII corporate HR group to provide enterprise-wide
- 12 direction and coordination for numerous activities. The
- corporate HR group:
- creates and updates enterprise-wide policies, programs and practices for all aspect of the HR
- 15 function;
- provides overall guidance and direction;
- undertakes comprehensive compensation reviews;
- recruits and HR administration for executive positions;
- ensures timely and accurate reporting of HR information to the Human Resources and
- 20 Compensation committee and the Board of Directors;
- maintains talent management and succession planning functions;
- maintains a confidential compliance hotline for the anonymous reporting of ethical issues;
- investigates complaints made through the compliance hotline and other reporting;
- conducts employee engagement surveys;
- leverages scale to obtain enterprise-wide consulting services, when necessary;
- supports the administration and development of retirement and benefit plans; and,

- supports local business units with employee and labor relations issues;
- 2 Q. Please describe the HSE services CII provides WSC to
- 3 support the Company.
- 4 A. A small corporate HSE team provides enterprise-wise
- 5 planning and oversight functions to support and supplement
- 6 local HSE staff, who ensure compliance and familiarity
- 7 with local requirements, permits, and regulators. The
- 8 corporate HSE team:
- ensures compliance with federal government mandates;
- develops and deploys enterprise-wide HSE policies, procedures, training manuals, forms and
   tools to ensure standardization across business units:
- supervises and supports incident reporting and investigation;
- partners with IA to complete safety and environmental audits;
- reports and disseminates learnings from safety and environmental incidents;
- facilitates the development of an enterprise-wide safety culture that ensures safety remains
  the number one priority; and,
- nurtures a culture of environmental stewardship.
- 18 Q. Please describe the financial management services Corix
  19 provided WSC to support the Company.
- 20 A. Corporate financial management services include corporate
- 21 finance, accounting, treasury, tax and, until recently,
- 22 IA.<sup>5</sup> The corporate financial group provides general
- oversight to all financial professionals in all business
- 24 units including guidance on the use of accounting

<sup>5</sup> The internal audit function moved into the risk department effective January 1, 2020.

1	principles, the implementation of internal controls to
2	ensure spending and investing are in accordance with the
3	business strategy and budget and the appropriate
4	disclosure and presentation of financial and performance
5	indicators. The corporate finance team:
6	<ul> <li>is primarily responsible for external and internal financial reporting;</li> </ul>
7	oversee and support the independent audit of the consolidated financial
8	statements of the Corix Group of Companies;
9	interacts with debt and equity markets to ensure access to capital at
10	reasonable terms and conditions;
11	<ul> <li>monitors compliance with budgets;</li> </ul>
12	<ul> <li>provides strategic financial planning and modelling services;</li> </ul>
13	works closely with the risk department to identify and treat enterprise risk;
14	<ul> <li>provides corporate treasury services including long- and short-term capital</li> </ul>
15	needs planning for both debt and equity;
16	<ul> <li>leads debt issuances by operating subsidiaries;</li> </ul>
17	<ul> <li>provides corporate tax compliance services to WSC to support the Company's</li> </ul>
18	operations;
19	<ul> <li>coordinates tax planning activities; and,</li> </ul>
20	<ul> <li>directs tax compliance activities taking place in the business units and</li> </ul>
21	oversees outside tax professionals who provide services to business units.
22	Q. Please describe the IA services provided by CII to WSC to
23	support the Company?

1	A.	IA ensure compliance with laws, regulations, internal
2		controls and corporate policies and procedures. IA

- 3 conducts risk and fraud assessments and develops an
- 4 internal audit plan. In connection with its annual risk
- 5 assessment, IA interviews corporate and business unit
- 6 leaders to identify and assess inherent risk. Generally,
- 7 improvement opportunities identified in IA reports are
- 8 shared across the enterprise to improve operational
- 9 efficiency, mitigate risk and, ultimately, reduce the cost
- of providing water and wastewater service to the Company's
- 11 customers.
- 12 Q. Please describe the corporate legal services CII provided
- WSC to support the Company.
- 14 A. The CII corporate legal group coordinates all legal
- services within the Corix Group of Companies. The
- 16 corporate legal team:
- makes certain annual corporate filings both in Canada and the U.S., creating
- and maintaining viable companies that are legally authorized to conduct
- 19 business;
- drafts and reviews key institutional contracts such as credit facilities and note
- 21 purchase agreements;
- communicates legal risk to the CII Board and provides services to operating
- companies, including the Company, to mitigate such risk;

1		• facilitates communications with the Executive Management team, finance, tax
2		HSE, and other key groups within the organization to ensure effective
3		management of legal matters;
4		provides strategic input into corporate-wide decisions to minimize cost and
5		exposure for customers; and,
6		<ul> <li>provides input and analysis to support economic and environmental regulatory</li> </ul>
7		proceedings.
8	Q.	Please describe the corporate IT services CII provided WSC
9		to support the Company.
10	Α.	While WSC directly employs individuals to provide day-to-
11		day IT services (such as general system operations and
12		maintenance, software maintenance, workstation acquisition

• the design, implementation, and replacement of enterprise resource planning systems;

support and certain network administration), the CII

corporate IT Group has responsibility for developing our

• oversight of cybersecurity programs;

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• operation, maintenance and monitoring of data storage and management;

corporate IT strategy. These services include:

- operation and maintenance of communication networks;
- development of enterprise-wide IT equipment strategies;
- coordination with other groups to prepare and implement enterprise policies relevant to IT such as record retention;

- conducting security analyses and monitoring and investigating security alerts
   and incidents;
  - directing and overseeing third-party assessments of cybersecurity defense systems and procedures;
  - conducting security awareness training; and,

 continuously working to improve security in the environment including identifying and implementing best practices to prevent incidents.

The current environment has necessitated some third-party expenditure on cybersecurity to ensure we have an appropriate framework for cybersecurity at all levels of the business. Corporate IT is overseeing the cybersecurity strategy and implementation across the Corix Group of Companies and providing critical services to WSC to support the Company. Examples of specific services this group provides include:

- Management of the enterprise application portfolio identifying what applications will be used company-wide, ensuring they are reliable and ensuring that the enterprise has one application portfolio;
- Enterprise security including constantly monitoring changes in legislation
  for data privacy, changes in legislation for various security requirements for
  contracts, establishing frameworks, parameters, setting requirements for
  security, monitoring security alerts, and providing the businesses security
  awareness training; and

- Focus on constant improvement to security in environment and proactive
   work to secure assets and information; monitoring numerous reports on
   vulnerability and working to standardize the program across the CII entities.
- 4 Q. Please describe the corporate communications services CII
  5 provided WSC to support the Company.
- While many communications functions are performed by WSC 6 Α. 7 employees or resident in the local business units, this 8 small group in corporate communications is responsible for 9 overall communications programs within the organization 10 including the development and maintenance of a companywide intranet and the establishment of communications 11 12 protocols for individual business unit branding and 13 This group also monitors mainstream and social 14 media channels across North America to ensure we are aware 15 as an organization of emerging issues in the media from 16 stakeholders, customers, or others that we should be aware 17 of and potentially responsive to. This group also is available to provide guidance to all business units and 18 19 assistance where significant crisis management may require 2.0 additional communication resources. Natural disasters such as floods, hurricanes, earthquakes, and national and 21 local concerns with water quality issues are all examples 22 where these staff assist local management in communication 23 both internally and externally. 24

# 25 Q. Please describe the services the CII EMT provides to

- 1 support the Company.
- 2 A. The CII EMT provides corporate management services
- 3 necessary at the executive level for continued operations
- 4 in the short and long term. The Company provides critical
- 5 services—water and wastewater—to customers. Poor
- 6 management at any level of the organization could result
- 7 in significant negative impacts communities we serve.
- 8 Corporate executive management services ensure the
- 9 Company's economic stability. The CII EMT provides
- 10 strategic direction, formulates corporate strategy and
- 11 ensures corporate goals and objectives are met for the
- 12 Corix Group of Companies. The CII EMT provides guidance to
- operational leadership to optimize CII's lines of business
- and identify complementary aspects of CII's businesses to
- achieve synergies where possible for the benefit of
- 16 multiple stakeholders including the customers of the
- 17 business units such as the Company. The CII EMT reviews
- 18 CII's and its subsidiaries' activities to foster the
- 19 corporate culture and values of safety, integrity,
- 20 connection and excellence.
- 21 In addition to strategic direction, the CII EMT also
- 22 ensures CII and its business units have systems in place
- 23 to manage their respective principal business risks;
- develop strategies and goals for financial planning,
- 25 capital access, and organizational structure; and

1 establish effective company-wide governance models, internal control standards, and procedures to drive 2 efficiencies and cost effectiveness. Examples of important 3 executive management functions that benefit the customer 4 5 include monthly executive management team meetings where financial and operational reports and issues are discussed 6 at length; monitoring of overall financial reporting, 7 budgeting process, and monitoring internal control 9 performance; approving policies, procedures, and practices 10 as they relate to safe, reliable, and effective provision of service; review of major projects with significant 11 input from the businesses to scrutinize cost and 12 13 effectiveness of proposed projects and initiatives and 14 their alignment with enterprise goals; capital and asset planning including a formal process for review of 15 16 prioritizing capital expenditures, approving project 17 spending, and delivery and measuring outputs including 18 placement of effective controls over budgets through business plans and individual capital projects through 19 20 appropriate authorization thresholds, management, and 21 reporting processes. The CII EMT also establishes capital 22 risk management strategies.

23 Q. Please explain the differences between the management 24 services provided by the Company's regional management 25 team differ from those provided by the CII EMT.

- 1 The regional management team for the Company focuses on Α. 2 the administration and operations of the Company-at the most local and granular level. The CII EMT focuses on 3 enterprise-wide management. The CII CEO sets overall 4 5 enterprise direction and strategy, interacts with the shareholder to source capital, and at a high-level works 6 with corporate debt holders to provide assurance that an 7 appropriate governance structure exists overall and in 9 each operating unit. The Chief Operating Officer of 10 Regulated Utilities (a member of the CII EMT) works 11 closely with local leadership (such as the Company's 12 regional team) to evaluate capital investment plans and 13 operating budgets and responding to customer concerns.
- 14 Q. Please explain how the services provided by WSC employees
  15 differ from the services provided by CII to support the
  16 Company.
- 17 The WSC employees are dedicated to the operations of the Α. 18 affiliate operating business units such as the Company 19 while, as discussed above, the CII corporate services are allocated among the CII business units and focus on 20 21 enterprise-wide strategies, policies and corporate 22 governance. The WSC workforce resident in the business 23 units is responsible for, among other things, ensuring 24 water supply, safe transmission and treatment of 25 wastewater, leak detection, community education on safe

- 1 water and wastewater service, servicing and reading
- 2 customer meters, installing and maintaining utility
- infrastructure, right-of-way activities, engineering,
- 4 monthly financial variance analysis for the operating
- 5 business unit, annual report preparation for local
- 6 jurisdictions, state level monthly reporting, annual
- 7 operating budgets, local environmental compliance and
- 8 regulatory issues, local communications and community
- 9 outreach and generally safe operation of the water and
- 10 wastewater system on a daily basis.
- 11 WSC also directly employs individuals in shared services
- 12 to provide consolidated operational functions such as
- 13 customer service, billing and collections, and legal for
- 14 the business units. Accounting staff directly employed by
- 15 WSC shared services are dedicated to performing day-to-day
- 16 accounting tasks such as processing accounts payable,
- payroll, preparing and supporting rate case filings, and
- 18 posting general ledger entries. As discussed herein,
- 19 these are clearly distinct functions from the CII
- 20 Corporate Services.
- 21 Q. Are the CII Corporate Services WSC is receiving to support
- 22 the Company similar to services provided by other service
- companies that benefit regulated utilities?
- 24 A. Yes. The services are common and necessary activities
- 25 required for ongoing management of any responsibly and

1 effectively run corporate entity and are relevant to more 2 than any single operating entity within the Corix Group of Companies. The related activities are performed in a 3 centralized manner on behalf of all the operating 4 5 entities, achieving economies of scale. CII operates multiple business units in the water and wastewater sector 6 with various operating characteristics such that these 7 common activities can be shared, avoiding duplication 9 within the individual operating entities and maximizing 10 the use of resources dedicated to providing these 11 activities across many business units. In addition, the access to expertise and ability to enjoy economies of 12 13 scale are critical to the Company's ability to continue to 14 provide safe and reliable service and keep up with increasing needs in technology (such as cybersecurity as 15 16 one example) that would be cost-prohibitive on a stand-17 alone basis.

- 18 Q. Are the Corporate Services necessary for the Company's
  19 provision of reliable and safe service to its customers?
- 20 A. Yes. The shared and Corporate Services are consistent with
  21 services provided by other utility service companies. The
  22 functions provided by WSC and CII would be necessary if
  23 the Company operated on a stand-alone basis.
- V. ALLOCATION, CONTROL AND REASONABLENESS OF COSTS
- 25 Q. How are the costs of the Corporate Services charged to WSC

### 1 and the CII business units?

- 2 A. Corporate Services costs are allocated to the CII business
- 3 units and subsidiaries using the method set forth in
- 4 Exhibit SME-1 Confidential, which is the Corix Cost
- 5 Allocation Manual (the "Corix CAM"). The Corix CAM is
- 6 based on commonly used and accepted regulatory practices
- for shared cost allocation. The Corix CAM was developed to
- 8 maintain allocation consistency across the Corix Group of
- 9 Companies and avoid subsidization of one group or unit by
- another.
- 11 Under the Corix CAM, direct costs are identified up front
- and directly assigned to the business units receiving the
- exclusive benefit of the service. Corporate Service costs
- are subject to a Tier 1 allocation between the business
- 15 units receiving services. The Tier 1 allocation for
- 16 corporate costs is based on the composite allocator
- factoring 33.3% for each of the factors of gross revenue,
- 18 headcount, and gross property, plant and equipment to best
- 19 represent the size, scope and complexity of operating
- 20 business units.
- 21 Q. Do the shared and Corporate Service costs included in the
- revenue requirement for the Company have any mark-up?
- 23 A. No. The charges included in the Company's revenue
- 24 requirement reflect the shared and Corporate Services
- 25 provided at cost with no mark-up or profit.

- 1 Q. Has CII implemented mechanisms to control shared and
- 2 Corporate Service costs?
- 3 A. Yes. Budgets are reviewed with the expectation that all
- 4 costs incurred must be necessary for the delivery of water
- 5 and wastewater service to customers. Budgets are also
- 6 reviewed and tested to ensure costs are reasonable.
- 7 Management is held accountable for expenses incurred
- 8 within their budget and a portion compensation is linked
- 9 to responsible cost management. Headcount mapping is
- 10 conducted in the CII budget process on an annual basis and
- 11 requires a demonstration of need. The budgeting process
- begins in August and ends in December with budgets
- 13 undergoing rigorous internal review by the budget owners
- and vice presidents with multiple levels of review at the
- business unit level and at corporate, along with
- 16 presentations and question and answer sessions to test
- 17 proposed costs including headcount for each business unit
- 18 and department including in WSC shared and Corporate
- 19 Services. Following thorough review by the business units
- and corporate teams, the budgets are then carefully
- 21 reviewed and sometimes further modified as appropriate by
- 22 the CFO, then the CEO, then the Executive Management Team,
- 23 before then going to the audit committee and the CII board
- of directors. At each level, costs are heavily scrutinized
- to evaluate efficiency of operations at all levels.

- 1 Q. Has CII incurred any costs for services that are not
- 2 allocated to WSC for its support provided to the Company?
- 3 A. Yes. For example, CII incurs costs for business
- 4 development. Those costs have been removed from the
- 5 Corporate Service costs.
- 6 Q. Have you analyzed whether the costs WSC charges the
- 7 Company for shared and Corporate Services are reasonable?
- 8 A. Yes. The 2019 shared and Corporate Service costs were
- 9 compared to the 2018 costs incurred by centralized service
- 10 companies providing similar services utility companies on
- a per-regulated customer basis. This comparison shows that
- 12 the 2019 shared and Corporate service costs were 33
- 13 percent below the average per-regulated customer service
- costs of the 24 organizations shown in Exhibit SME-4.
- 15 Q. Were the shared and Corporate Service costs compared to
- 16 market benchmarks?
- 17 A. Yes. Adjusted shared and Corporate Service costs, 6 were
- 18 reduced to an hourly rate for three categories of
- 19 services: management consultants, certified public
- 20 accountants and IT professionals. The shared and Corporate
- 21 Service costs were then compared to market benchmarks. The
- results are shown in Exhibit SME-5 and, for ease of
- reference, set forth in the table below.

Travel expenses, outside services, non-service expenses, certain license expenses, business development costs, and accounts payable clerk costs were excluded from the hourly-rate calculation.

Cost Per-hour & Difference7

Shared and	Outside	Corix/WSC is
Corporate	Provider	Greater or
Services		(Lower) than
		Outside
		Provider
\$137	\$293	\$(156)
\$95	\$164	\$(69)
\$73	\$196	\$(123)
	Corporate Services \$137 \$95	Corporate Services Provider \$137 \$293 \$95 \$164

1

5

Overall, the shared and Corporate Services costs were

approximately 108 percent lower on a per-hour basis than

services provided by consultants. The costs, in short,

were lower than market.

- Q. Are the charges included in the revenue requirement for
  the shared and Corporate Services provided to the Company
  competitive?
- 9 A. Yes. As described in detail above, the charges for shared
  10 and Corporate Services are lower than market and
  11 reasonable as compared to similar costs incurred by other
  12 shared service organizations serving utilities. Shared and
  13 Corporate Service costs are charge to the Company at cost.
- 14 Q Has the methodology for allocation of costs, and actual
  15 allocated costs about which are testifying been accepted
  16 in any other jurisdictions?
- 17 Q Yes, Tennessee and South Carolina have both accepted the 18 methodology, and with minor changes the actual allocated

<sup>7</sup> Exhibit SME-6, Confidential.

1		costs, although the actual allocated costs were based upon
2		a different Test Year than this case.
3		V. CONCLUSION
4	Q.	Are the costs allocated to the Company associated with
5		shared and Corporate Services and included in the revenue
6		requirement necessary and reasonable?
7	A.	Yes. The costs allocated to the Company for the Corporate
8		Services are necessary and reasonable. The cost
9		allocations reflect a reasonable cost allocation
10		methodology based on widely used and accepted regulatory
11		principles and lower the costs the Company would have
12		incurred had it obtained the services from an unaffiliated
13		third-party. The shared and Corporate Service costs
14		included in the revenue requirement are beneficial to
15		customers and in the public interest.
16	Q.	Does this conclude your testimony?
17	A.	Yes, it does, however I reserve the right to supplement or
18		make corrections to this testimony. Thank you.
19		
20		
21		
22		
23		
24		

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for increase in water and	)	
wastewater rates in Charlotte, Highlands,	)	
Lake, Lee, Marion, Orange, Pasco, Pinellas,	)	
Polk, and Seminole Counties by Utilities, Inc.	)	
of Florida.	)	
	)	Docket No. 20200139-WS

**EXHIBIT (SME-3)** \_\_\_\_\_

OF

SHAWN M. ELICEGUI

on behalf of

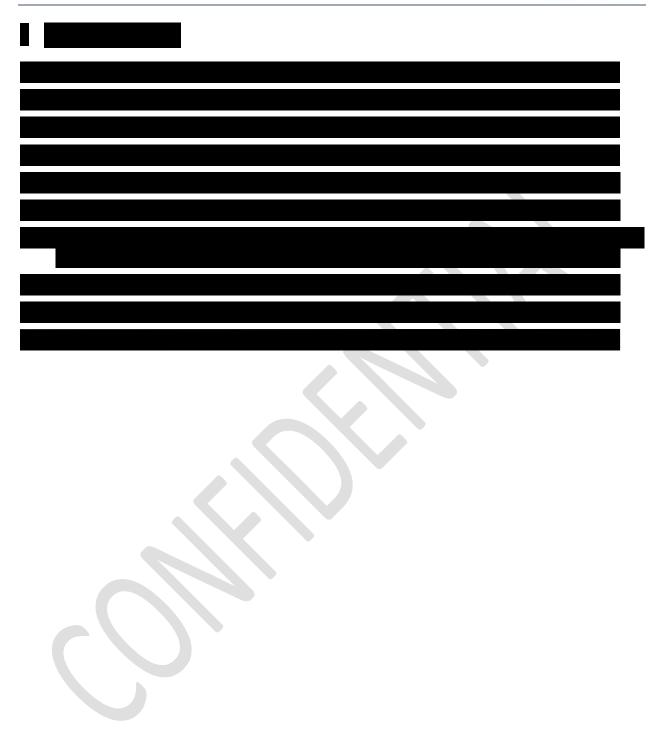
Utilities, Inc. of Florida

Corix Group of Companies

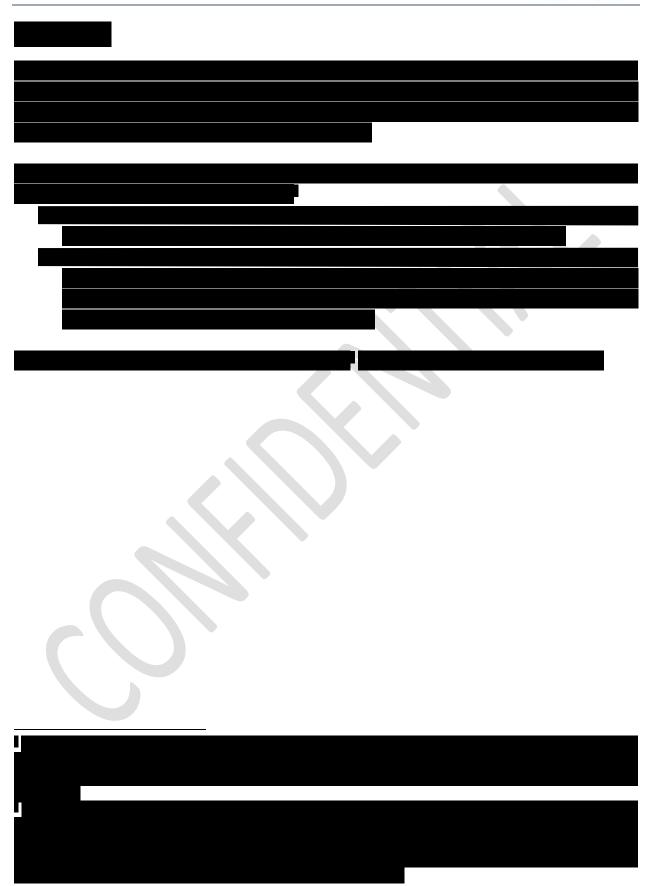
# Cost Allocation Manual

July 3, 2019

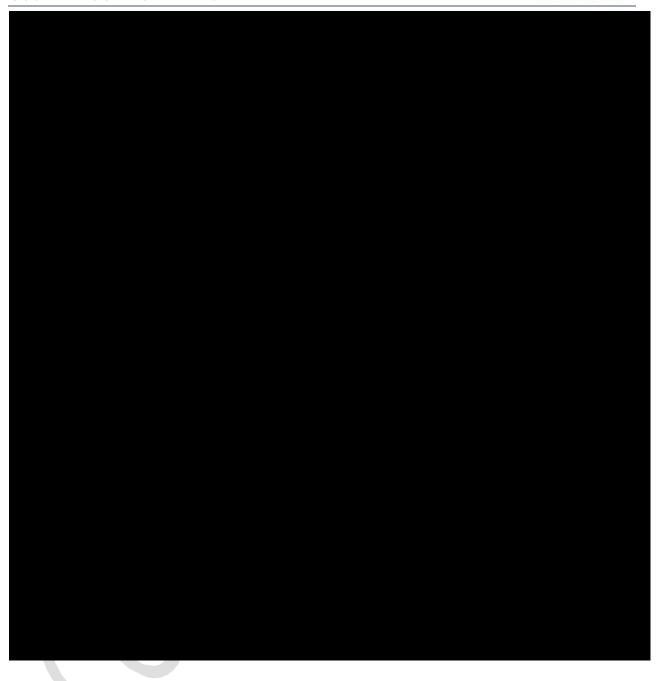


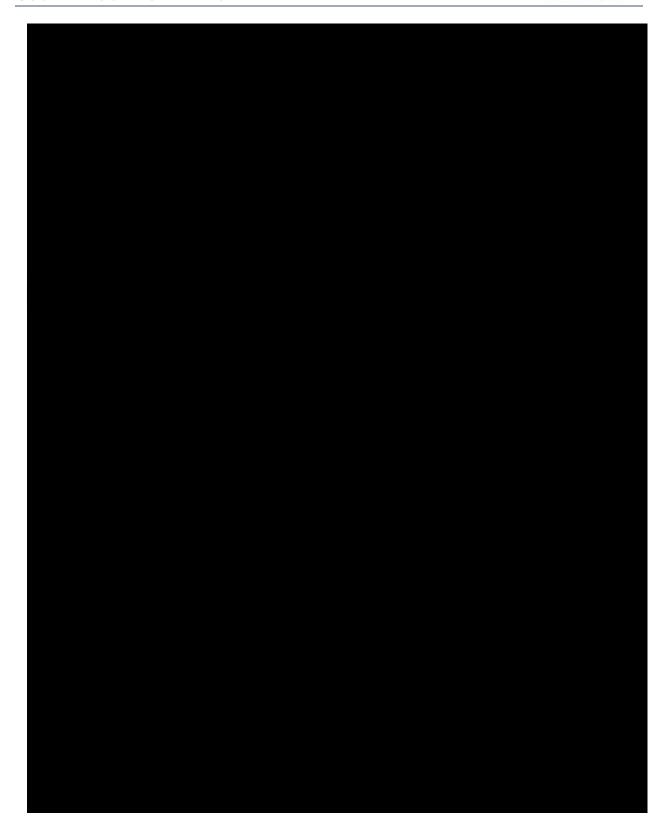


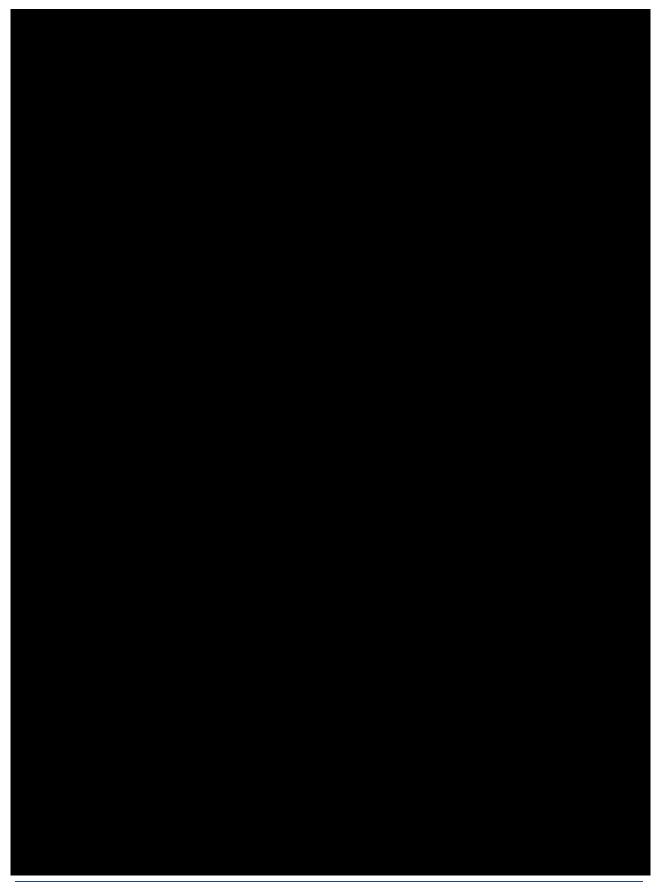
JULY 3, 2019



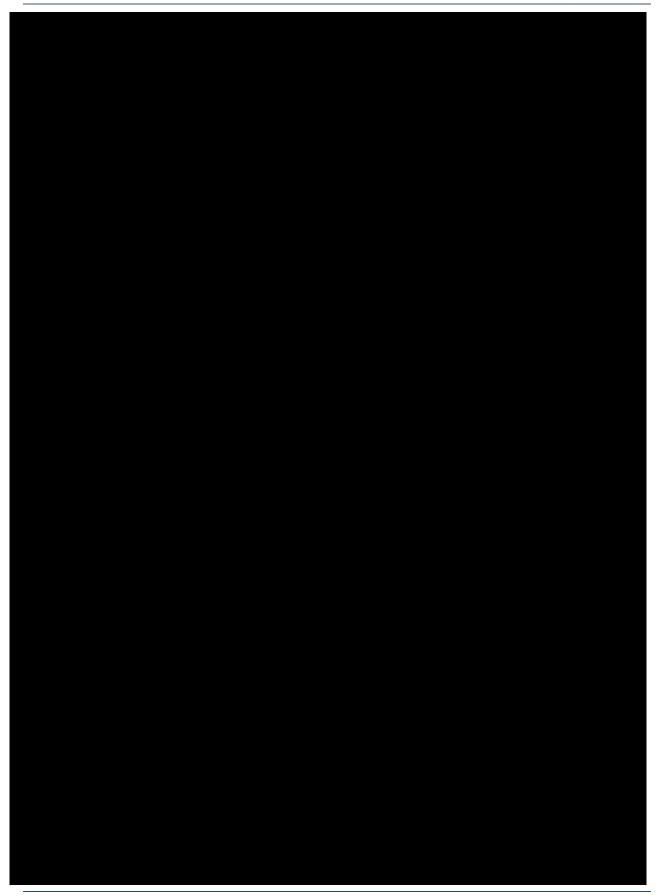
JULY 3, 2019



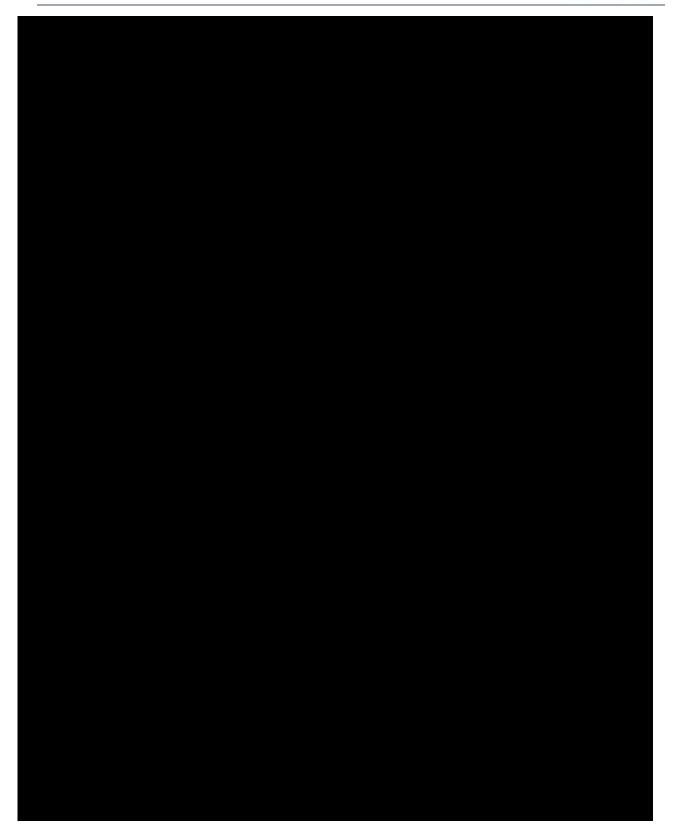






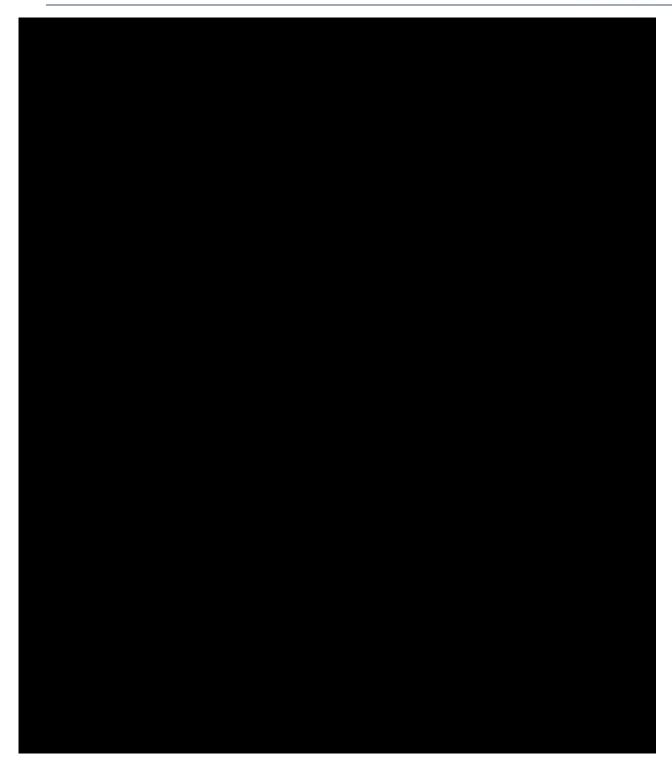


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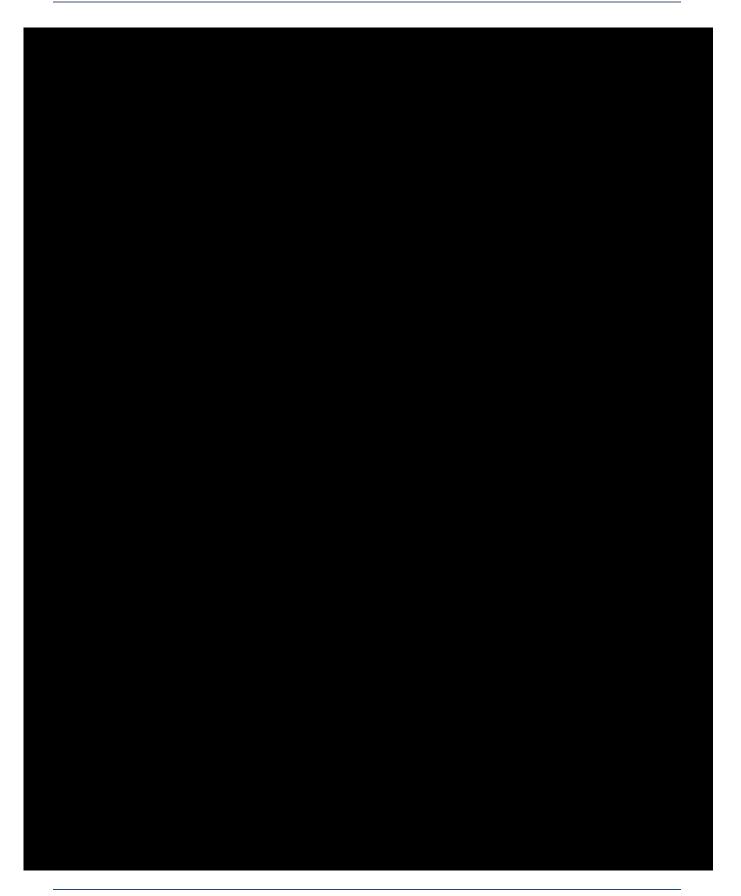


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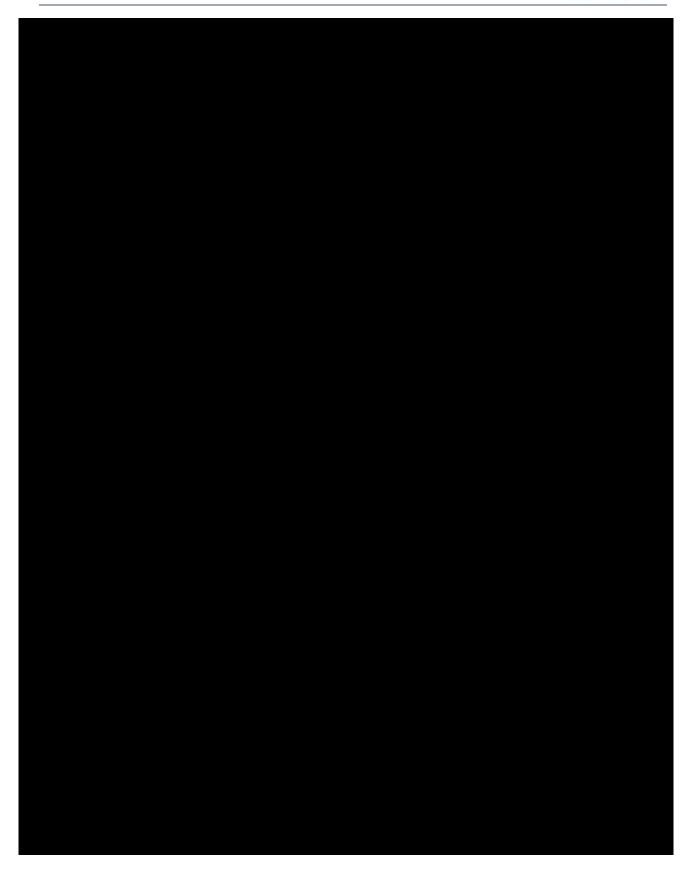


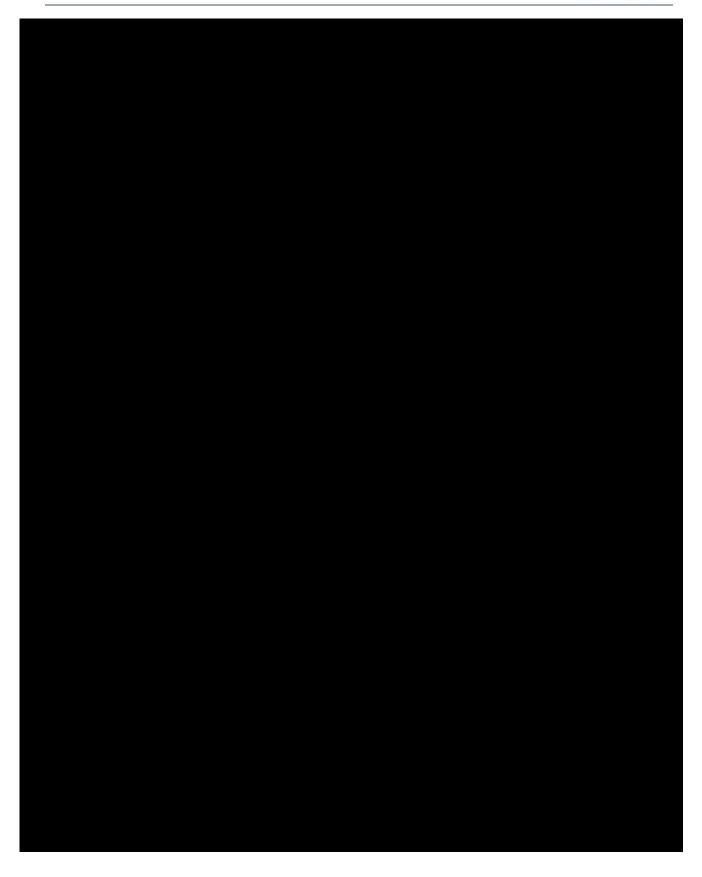
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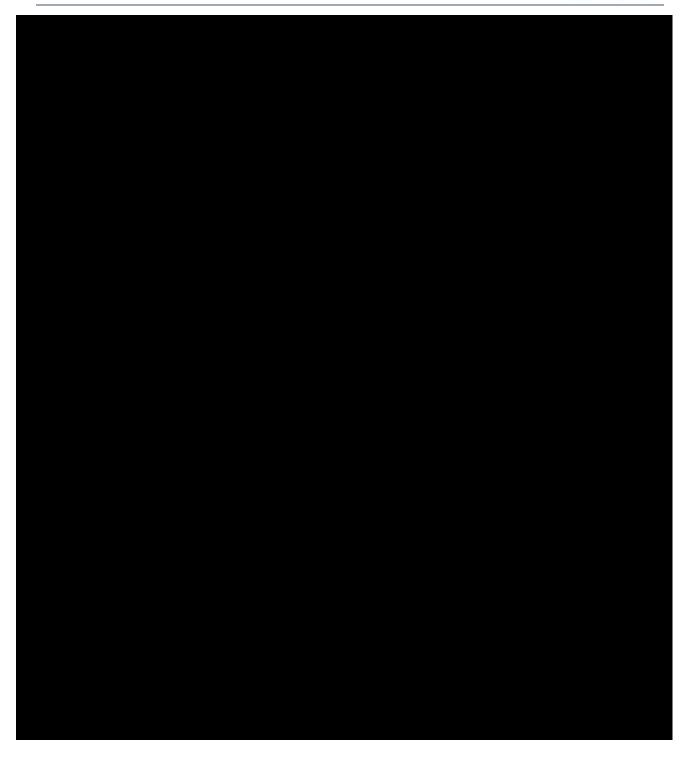


JULY 3, 2019 17





JULY 3, 2019 20



JULY 3, 2019 21

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for increase in water and	)	
wastewater rates in Charlotte, Highlands,	)	
Lake, Lee, Marion, Orange, Pasco, Pinellas,	)	
Polk, and Seminole Counties by Utilities, Inc.	)	
of Florida.	)	
	)	Docket No. 20200139-WS

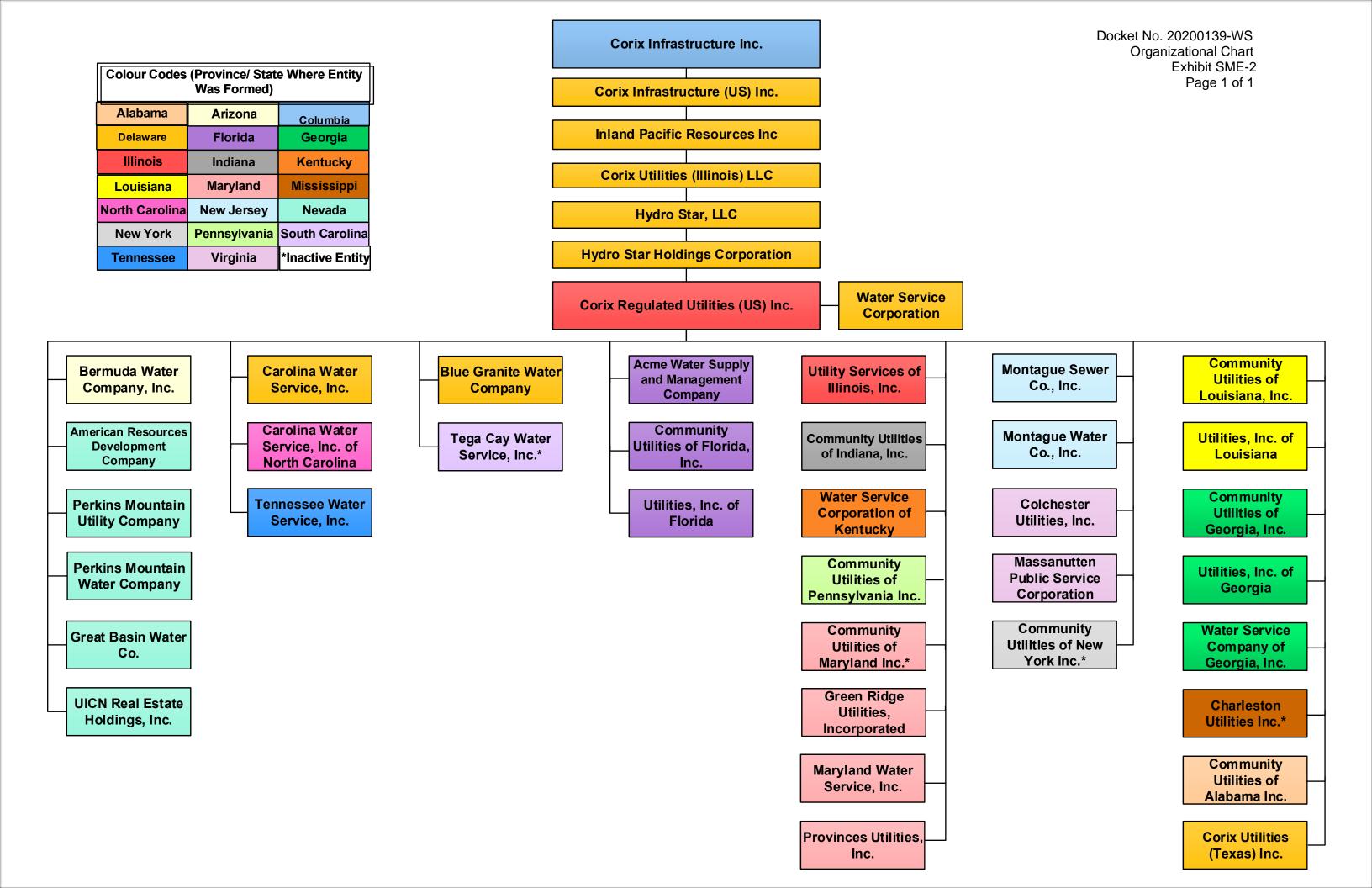
**EXHIBIT (SME-2)** 

OF

SHAWN M. ELICEGUI

on behalf of

Utilities, Inc. of Florida



# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for increase in water and	)	
wastewater rates in Charlotte, Highlands,	)	
Lake, Lee, Marion, Orange, Pasco, Pinellas,	)	
Polk, and Seminole Counties by Utilities, Inc.	)	
of Florida.	)	
	)	Docket No. 20200139-WS

**EXHIBIT (SME-3)** \_\_\_\_\_

OF

SHAWN M. ELICEGUI

on behalf of

Utilities, Inc. of Florida

### AGREEMENT

Agreement dated December 19, 2007 between Water Service Corp., a Delaware corporation (hereinafter called the "Service Company") and Utilities, Inc. of Florida (hereinafter called the "Operating Company"):

WHEREAS, both the Service Company and the Operating Company are subsidiaries of or affiliated with Utilities, Inc., an Illinois corporation (hereinafter called the "Parent"); and

WHEREAS, the Service Company maintains an organization which includes among its officers and employees, persons who are familiar with the development, business and property of the Operating Company and are experienced in the conduct, management, financing, construction, accounting and operation of water and sewer properties and are qualified to be of great aid and assistance to the Operating Company through the services to be performed under this Agreement; and

WHEREAS, the Service Company has or proposes to enter into agreements similar to this Agreement with certain affiliated water and/or sewer companies (hereinafter referred to collectively as the "Operating Companies"); and

WHEREAS, the services to be rendered under this Agreement are to be rendered at cost and without profit to the Service Company;

NOW, THEREFORE, in consideration of the premises and the mutual agreements herein contained, the parties hereto agree as follows:

The Service Company will furnish to the Operating Company, upon the terms and conditions hereinafter set forth, the following services:

A. EXECUTIVE: The principal executive officers of the Service Company, such as the Chairman of the Board, President and Vice Presidents, and Treasurer will assist and advise the Operating Company in respect to corporate, financial, operating, engineering, organization, regulatory, and other

1

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Operating Agreement
Exhibit SME-3
Page 2 of 13

problems. They will keep themselves informed in regard to the operation, maintenance and financial condition of, and other matters relating to, the Operating Company through contacts with the officers, directors and other representatives of the Operating Company. Such officers of the Service Company will visit the property of the Operating Company when necessary to the proper furnishing of the services provided for in this Agreement. They will also supervise the personnel of the Service Company to the end that services under this Agreement shall be performed efficiently, economically and satisfactorily to the Operating Company.

- B. ENGINEERING: The Service Company will supply engineering services as required in all areas of design, construction, operation and management of the Operating Company.
- C. OPERATING: The Service Company will furnish competent personnel to perform and/or control all normal operating functions, including pumping, treatment, and distribution as well as maintenance of all equipment and facilities. These responsibilities will include testing and record keeping to insure compliance with all state and local regulatory agency requirements.
- D. ACCOUNTING: The Service Company will provide total accounting service, including bookkeeping, payroll, tax determination, financial statement preparation, budgets, credit, P.S.C. annual reports, etc. Periodic analyses will be made for purposes of planning and measurement of efficiency.
- E. LEGAL: The Service Company will employ general counsel as necessary to advise and assist it in the performance of the services herein provided for and to aid the operating company in all matters where such assistance may be desired.
- F. BILLING AND CUSTOMER RELATIONS: The Service Company will handle all billing and collections. It will serve as the link between the customer and

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the Operating Company in all areas such as new accounts, deposits, meter

reading, inquiries, and complaints.

G. CONSTRUCTION: The Service Company will perform directly or supervise

all construction, including customer connections, meter installations, main

extensions, plant expansions, or capital additions of any nature as required

by the Operating Company.

H. ALL OTHER SERVICES AS PROVIDED FOR IN APPENDIX A: In addition to

items (A) through (G), the Service Company will employ or provide personnel

to perform the attached services, or in the instance of assets. Liabilities, and

associated non-cash items, has incurred costs associated with providing

service to the corporate headquarters, regional areas, or to all operating

companies as a whole. The allocated costs from these services will be for

costs attributable to all operating companies, costs attributable to the

Service Company, or for costs that cannot, without excessive effort and

expense, be directly identified and related to services rendered to a

particular operating company.

In consideration for the services to be rendered by the Service Company as

hereinabove provided, the Operating Company agrees to pay to the Service Company

the cost of said services. Said cost shall not include a markup for profit. In addition,

the investment in the Service Company rate base, including depreciation, amortization,

interest on debt and a return on the equity invested.

All costs of the Service Company, including salaries and other expenses,

incurred in connection with services rendered by the Service Company for the Operating

Companies which can, without excessive effort or expense, be identified and related to

services rendered to a particular Operating Company, shall be charged directly to such

company. Examples of such costs to be directly allocated include salary and other

expenses incurred for specific projects such as rate cases, construction projects, legal

proceedings, etc. Similarly, all such costs which may be identified and related to

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services rendered to a particular group of the Operating Companies shall be charged directly to such group of the Operating Companies.

All such costs which, because of their nature, cannot, without excessive effort or expense, be identified and related to services rendered to a particular Operating Company, shall be allocated among all the Operating Companies, in the manner hereinafter set forth.

First, the allocable costs shall be distributed on a monthly basis, unless the Parent should elect to make a supplementary analysis for a special purpose.

Secondly, these costs will be prorated on the basis of the proportion of active Equivalent Residential Customers ("ERCs") served by the Operating Company to the total number of active ERCs served by the Parent and its affiliates (including, without limitation, the Operating Company), determined as of the end of each month. For purposes of this Agreement, the number of ERCs attributable to each water and sewer connection maintained by the Parent and its affiliates (including, without limitation, the Operating Company) will be determined by applying the formulae set forth in Appendix B.

The Service Company will also at any time, upon request of the Operating Company, furnish to it any and all information required by the Operating Company or by any governmental authorities having jurisdiction over the Operating Company with respect to the services rendered by the Service Company hereunder, the cost thereof and the allocation of such cost among the Operating Companies. In the case of services in connection with construction, the Service Company will, to the extent practicable, furnish to the Operating Company such information as shall be necessary to permit the allocation of charges for such services to particular work orders.

This Agreement shall be in full force and effect from the date as hereinabove mentioned and shall continue in full force and effect until termination by either of the parties hereto upon ninety days notice in writing.

Docket No. 20200139-WS Operating Agreement Exhibit SME-3 Page 5 of 13

IN WITNESS WHEREOF, the Service Company and the Operating Company have caused these presence to be signed in their respective corporate names by their respective Presidents or Vice Presidents, and attest by their respective Secretaries or Assistant Secretaries, all as of the day and year first above written.

Water Service Corporation

Steven Lubert zzi

Vice President and Chief Financial

Officer

Attest

Utilities, Inc. of Florida

Steven Lubertozzi

Vice President and Chief Financial

Officer

Attest

#### AFFILIATE AGREEMENT APPENDIX A

The following list includes expense accounts at the Water Service Corporation level which have dollars booked to them and allocated to all Utilities, Inc. operating companies at a business unit level

The following list includes asset and liability accounts at the Water Service Corporation level which have dollars booked to them and allocated to all Utilities, Inc. operating companies.

unit level:		JDE Object Number	Subsidiary Number	Account Description
JDE Object Number	Account Description			
		1030		Land & Land Rights Pump
5505	Agency Expense	1035		Land & Land Rights Wtr Trt Land & Land Rights Trans Dist
5525	Bill Stock	1040		
5530	Billing Computer Supplies	1045		Land & Land Rights Gen Plt Office Struct & Imprv
5535	Billing Envelopes	1175 1180		Office Furn & Eqpt
5540	Billing Postage	1190		Tool Shop & Misc Eqpt
5545	Customer Service Printing	1205		Communication Eqpt
5625	401K/ESOP Contributions	1260		Land & Land Rights Intang Plt
5630 5635	Dental Ira Rainburganests	1265		Land & Land Rights Coll Plt
5640	Dental Ins Reimbursements Emp Pensions & Benefits	1270		Land & Land Rights Trimnt Plt
5645	Employee Ins Deductions	1275		Land & Land Rights Reclaim Wtp
5650	Health Costs & Other	1280		Land & Land Rights Rel Dst Plt
5655	Health Ins Reimbursements	1285		Land & Land Rights Gen Plt
5660	Other Emp Pensions/Benefits	1455		Office Struct & Imprv
5665	Pension Contributions	1460		Office Furn & Eqpt
5670	Term Life Ins	1470		Tool Shop & Misc Eqpt
5675	Term Life Ins - Opt	1485		Communication Eqpt
5680	Depend Life Ins - Opt	1575		Desktop Computer Wtr
5685	Supplemental Life Ins	1580		Mainframe Computer Wtr
5690	Tuition	1585		Mini Computers Wtr
5700	Insurance - Vehicle	1590		Comp Sys Cost Wtr
5705	Insurance - Gen Liab	1595		Micro Sys Cost Wtr
5710	Insurance - Workers Comp	1605		Desktop Computer Swr
5715	Insurance - Other	1610		Mainframe Computer Swr
5735	Computer Maintenance	1615		Mini Computers Swr
5740	Computer Supplies	1620		Comp Sys Cost Swr
5745	Computer Amort & Prog Cost	1625		Micro Sys Cost Swr
5750	Internet Supplier	1741		Other Plant In Process History
5755	Microfilming	1745	00301	Wip-Cap Time Office Renovation
5760	Website Development	1745	00302	Wip-Cap Time Electrical
5785	Advertising/Marketing	1745	00303	Wip-Cap Time Lab Expansion
5790	Bank Service Charges	1745	00304	Wip-Cap Time Computer Equpmet
5795	Contributions	1745	00305	Wip-Cap Time Computer Software
5800	Letter of Credit Fee	1745	00306	Wip-Cap Time Radio Equipment
5805	License Fees	1746 1746	00301 00302	Wip - Interest During Constr Wip - Interest During Constr
5810	Memberships Paratria (Fig. 1)	1746	00302	Wip - Interest During Constr
5815	Penalties/Fines	1746	00303	Wip - Interest During Constr
5820 5825	Training Expense Other Misc Expense	1746	00305	Wip - Interest During Constr
5855	Answering Service	1746	00306	Wip - Interest During Constr
5855	Answering Service	1747	00303	Wip - Labor/Installation
5860	Cleaning Supplies	1747	00304	Wip - Labor/Installation
5865	Copy Machine	1747	00305	Wip - Labor/Installation
5870	Holiday Events/Picnics	1748	00302	Wip - Equipment
5875	Kitchen Supplies	1748	00303	Wip - Equipment
5880	Office Supply Stores	1748	00304	Wip - Equipment
5885	Printing/Blueprints	1748	00306	Wip - Equipment
5890	Publ Subscriptions/Tapes	1749	00301	Wip - Material
5895	Shipping Charges	1749	00302	Wip - Material
5900	Other Office Expenses	1749	00303	Wip - Material
5930	Office Electric	1749	00304	Wip - Material
5935	Office Gas	1749	00305	Wip - Material
5940	Office Water	1749	00306	Wip - Material
5945	Office Telecom	1750	00301	Wip - Electrical
5950	Office Garbage Removal	1751	00301	Wip - Site Work
5955	Office Landscape / Mow / Plow	1752	00301	Wip - Contractor/Labor
5960	Office Alarm Sys Phone Exp	1752	00302	Wip - Contractor/Labor Wip - Architect/Designer
5965	Office Maintenance	1753	00301	,
5970	Office Cleaning Service	1753	00302 00303	Wip - Architect/Designer Wip - Architect/Designer
5975	Office Machine/Heat&Cool	1753	00303	Wip - Architect/Designer Wip - Building Addition
5980	Other Office Utilities,	1754 1755	00303	Wip - Furniture
5985 6005	Telemetering Phone Expense Accounting Studies	1755	00302	Wip - Furniture
6010	Audit Fees	1756	00302	Wip - Heating/Air Condition
6015	Employ Finder Fees	1756	00302	Wip - Heating/Air Condition
6020	Engineering Fees	1757	00301	Wip - Interior Finish
6025	Legal Fees	1757	00302	Wip - Interior Finish
6030	Management Fees	1758	00305	Wip - Modification/Convert
6035	Payroll Services	1759	00304	Wip - Remodeling
6040	Tax Return Review	1769	00301	Wip - Transfer To Fixed Assets
6045	Temp Employ - Cleri	1769	00302	Wip - Transfer To Fixed Assets
6050	Other Outside Serv	1769	00303	Wip - Transfer To Fixed Assets
6075	Water Resource Conserve Exp	1769	00304	Wip - Transfer To Fixed Assets
6090	Rent	1769	00305	Wip - Transfer To Fixed Assets
6105	Salaries - System Project	1769	00306	Wip - Transfer To Fixed Assets
6110	Salaries - Acctg/Finance	1771		Deferred Plant In Process History
6115	Salaries - Admîn	1775	00401	Wip-Cap Time Water Tower Paint
6120	Salaries - Officers/Stkhldr	1775	00402	Wip-Cap Time W/S Plt Paint
6125	Salaries - HR	1775	00403	Wip-Cap Time Water Tank Paint
6130	Salaries - MIS	1775	00404	Wip-Cap Time Clean Sewer Line

# AFFILIATE AGREEMENT APPENDIX A

The following list includes expense accounts at the Water Service Corporation level which have dollars booked to them and allocated to all Utilities, Inc. operating companies at a business unit level:

JDE Object Number Account Description 6135 Salaries - Leadership Ops 6140 6145 Salaries - Regulatory Salaries - Customer Service 6185 Travel Lodging 6190 Travel Airfare Travel Transportation 6195 6200 Travel Meals 6205 Travel Entertainment 6207 Travel Other 6355 Deferred Maint Expense 6360 Communication Expense Equipment Rentals Uniforms 6365 6385 6390 Weather/Hurticane Costs Deprec-Office Structure Deprec-Office Furn/Eqpt 6580 6585 6610 Deprec-Communciation Eqpt Deprec-Misc Equipment Deprec-Office Structure 6615 6820 6825 Deprec-Office Furn/Eqpt Deprec-Communciation Eqpt Deprec-Misc Equipment 6850 6855 6920 Deprec-Computer 7510 7515 FICA Expense Federal Unemployment Tax 7520 State Unemployment Tax Franchise Tax
Gross Receipts Tax
Personal Property/ICT Tax 7535 7540 7545 7550 7555 Property/Other General Tax Real Estate Tax 7560 Sales/Use Tax Expense 7565 7665 Special Assessments Extraordinary Gain/Loss Extraordinary Deductions 7670 7680 Rental Income 7685 7690 Interest Income Sale of Equipment

The following list includes asset and liability accounts at the Water Service Corporation level which have dollars booked to them and allocated to all Utilities, Inc. operating companies:

JDE Object Number	Subsidiary Number	Account Description
1030		Land & Land Rights Pump
1775	00405	Wip-Cap Time Chng Filter Media
1775	00406	Wip-Cap Time Tv Sewer Main
1775	00407	Wip-Cap Time Sludge & Hauling
1775	00408	Wip-Cap Time W/S Plt Landscape
1776	00401	Wip - Interest During Constr
1776	00402	Wip - Interest During Constr
1776	00403	Wip - Interest During Constr
1776	00404	Wip - Interest During Constr
1776	00405	Wip - Interest During Constr
1776	00406	Wip - Interest During Constr
1776	00407	Wip - Interest During Constr
1776	00408	Wip - Interest During Constr
1777	00408	Wip - Engineering
1778	00401	Wip - Labor/Installation
1779	00401	Wip - Equipment
1779	00404	Wip - Equipment
1779	00406	Wip - Equipment
1780	00401	Wip - Material
1780	00402	Wip - Material
1780	00403	Wip - Material
1780	00404	Wip - Material
1780	00405	Wip - Material
1780	00406	Wip - Material
1780	00407	Wip - Material
1780	00408	Wip - Material
1781	00408	Wip - Site Work
1782	00401	Wip - Contractor/Labor
1782	00402	Wip - Contractor/Labor
1782	00403	Wip - Contractor/Labor
1782	00405	Wip - Contractor/Labor
1782	00406	Wip - Contractor/Labor
1783	00404	Wip - Grouting/Sealing
1784	00404	Wip - Jet Cleaning
1785	00407	Wip - Pump & Haul Sludge
1786	00404	Wip - Rental/Machine
1786	00405	Wip - Rental/Machine
1787	00402	Wip - Repair
1787	00403	Wip - Repair
1799	00401	Wip - Transfer To Fixed Assets
1799	00401	Wip - Transfer To Fixed Assets
		-
1799	00403	Wip - Transfer To Fixed Assets
1799	00404	Wip - Transfer To Fixed Assets
1799	00405	Wip - Transfer To Fixed Assets
1799	00406	Wip - Transfer To Fixed Assets
1799	00407	Wip - Transfer To Fixed Assets
1799	00408	Wip - Transfer To Fixed Assets
1970		Acc Depr-Office Structure
1975		Acc Depr-Office Furn/Eqpt
1985		Acc Depr-Tool Shop & Misc Eqpt
2000		Acc Depr-Communication Eqpt
2215		Acc Depr-Office Structure
2220		Acc Depr-Office Fum/Eqpt
2230		Acc Depr-Tool Shop & Misc Eqpt
2245		Acc Depr-Communication Eqpt
2315		Acc Depr-Desktop Computer Wtr
2320		Ace Depr-Mainframe Comp Wtr
2325		Acc Depr-Mini Comp Wtr
2330		Comp Sys Amortization Wtr
2335		Micro Sys Amortization Wtr
2345		Acc Depr-Desktop Computer Swr
2350		Acc Depr-Mainframe Comp Swr
2355		Acc Depr-Mini Comp Swr
2360		Comp Sys Amortization Swr
2365		Micro Sys Amortization Swr
2950		Def Chgs-Landscaping
2955		Def Chgs-Customer Complaints
2960		Del Chgs-Tank Maint&Rep Wtr
2965		Def Chgs-Relocation Expenses
2970		Def Chgs-Attorney Fee
2975		Del Chgs-Hurricane/Storms Cost
2980		Def Chgs-Emp Fees
2985		Def Chgs-Other
3000		Def Chgs-Other Wtr & Swr
3005		Def Chas Sludge Hauling
3020		Def Chas Pr Wash/let Sur Mains
3025		Def Chgs-Pr Wash/Jet Swr Mains
3030		Def Chgs-Tv Sewer Mains
3040		Def Chgs-Tank Maint&Rep Swr
3080		Amort - Landscaping
3090		Amort - Customer Complaints

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### AFFILIATE AGREEMENT APPENDIX A

The following list includes expense accounts at the Water Service Corporation level which have dollars booked to them and allocated to all Utilities, Inc. operating companies at a business unit level:

JDE Object Number Account Description

The following list includes asset and liability accounts at the Water Service Corporation level which have dollars booked to them and allocated to all Utilities, Inc. operating companies

JDE Object Number	Subsidiary Number	Account Description
1030		Land & Land Rights Pump
3110		Amort - Tank Maint&Rep Wtr
3120		Amort - Relocation Exp
3125		Amort - Attorney Fee
3130		Amort - Hurricane/Storms
3135		Amort - Employee Fees
3140		Amort - Other
3155		Amort - Other Wtr & Swr
3160		Amort - Voc Testing
3175		Amort - Sludge Hauling
3180		Amort - Pr Wash/Jet Swr Mains
3185		Amort - Tv Sewer Mains
3195		Amort - Tank Maint&Rep Swr
4367		Accum Def Income Tax-Fed
4369		Def Fed Tax - Ciac Pre 1987
4371		Def Fed Tax - Tap Fee Post 2000
4373		Def Fed Tax - Idc
4375		Def Fed Tax - Rate Case
4377		Def Fed Tax - Def Maint
4379		Def Fed Tax - Other Operation
4381		Def Fed Tax - Sold Co
4383		Def Fed Tax - Orgn Exp
4385		Def Fed Tax - Bad Debt
4387		Del Fed Tax - Depreciation
4389		Def Fed Tax - Nol
4391		Def Fed Tax - Cont Prop
4393		Def Fed Tax - Amt
4395		Def Fed Tax - Pre Acrs
4397		Def Fed Tax - Res Cap Fee
4417		Accum Def Income Tax - St
4419		Def St Tax - Ciac Pre 1987
4421		Def St Tax - Tap Fee Post 2000
4423		Def St Tax - Idc
4425		Def St Tax - Rate Case
4427		Def St Tax - Def Maint
4429		Def St Tax - Other Operation
4431		Def St Tax - Sold Co Def St Tax - Orgn Exp
4433		Def St Tax - Orgn Exp Def St Tax - Bad Debt
4435		
4437 4439		Def St Tax - Depreciation Def St Tax - Nol
4441		Def St Tax - Cont Prop Def St Tax - Amt
4443 4445		Def St Tax - Amt Def St Tax - Res Cap Fee
4440		Del St rax - Kes Cap ree

# AFFILIATE AGREEMENT APPENDIX B

The following list includes asset and liability accounts at the Water Service Corporation level which have dollars booked to them and allocated to all Utilities, Inc. operating companies:

JDE Object Number	Subsidiary Number	Account Description
1030		Land & Land Rights Pump
1035	•	Land & Land Rights Wtr Trt
1040		Land & Land Rights Trans Dist
1045		Land & Land Rights Gen Plt
1175		Office Struct & Imprv
1180		Office Furn & Eqpt
1190		Tool Shop & Misc Eqpt
1205		Communication Eqpt
1260		Land & Land Rights Intang Plt
1265		Land & Land Rights Coll Plt
1270		Land & Land Rights Trtmnt Plt
1275		Land & Land Rights Reclaim Wtp
1280		Land & Land Rights Rel Dst Plt
1285		Land & Land Rights Gen Plt
1455		Office Struct & Imprv
1460		Office Furn & Eqpt
1470		Tool Shop & Misc Eqpt
1485		Communication Eqpt
1575		Desktop Computer Wtr
1580		Mainframe Computer Wtr
1585		Mini Computers Wtr
1590		Comp Sys Cost Wtr
1595		Micro Sys Cost Wtr
1605		Desktop Computer Swr
1610		Mainframe Computer Swr
1615		Mini Computers Swr
1620		Comp Sys Cost Swr
1625		Micro Sys Cost Swr
1741		Other Plant In Process History
1745	00301	Wip-Cap Time Office Renovation
1745	00302	Wip-Cap Time Electrical
1745	00303	Wip-Cap Time Lab Expansion
1745	00304	Wip-Cap Time Computer Equpmnt
1745	00305	Wip-Cap Time Computer Software
1745	00306	Wip-Cap Time Radio Equipment
1746	00301	Wip - Interest During Constr
1746	00302	Wip - Interest During Constr
1746 1746	00303	Wip - Interest During Constr
1746 1746	00304	Wip - Interest During Constr
1746	00305	Wip - Interest During Constr
	00306	Wip - Interest During Constr
1747	00303	Wip - Labor/Installation

1747	00304	Wip - Labor/Installation
1747	00305	Wip - Labor/Installation
1748	00302	Wip - Equipment
1748	00303	Wip - Equipment
1748	00304	Wip - Equipment
1748	00306	Wip - Equipment
1749	00301	Wip - Material
1749	00302	Wip - Material
1749	00303	Wip - Material
1749	00304	Wip - Material
1749	00305	Wip - Material
1749	00306	Wip - Material
1750	00301	Wip - Electrical
1751	00301	Wip - Site Work
1752	00301	Wip - Contractor/Labor
1752	00302	Wip - Contractor/Labor
1753	00301	Wip - Architect/Designer
1753	00302	Wip - Architect/Designer
1753	00303	Wip - Architect/Designer
1754	00303	Wip - Building Addition
1755	00301	Wip - Furniture
1755	00302	Wip - Furniture
1756	00301	Wip - Heating/Air Condition
1756	00302	Wip - Heating/Air Condition
1757	00301	Wip - Interior Finish
1757	00302	Wip - Interior Finish
1758	00305	Wip - Modification/Convert
1759	00304	Wip - Remodeling
1769	00301	Wip - Transfer To Fixed Assets
1769	00302	Wip - Transfer To Fixed Assets
1769	00303	Wip - Transfer To Fixed Assets
1769	00304	Wip - Transfer To Fixed Assets
1769	00305	Wip - Transfer To Fixed Assets
1769	00306	Wip - Transfer To Fixed Assets
1771		Deferred Plant In Process History
1775	00401	Wip-Cap Time Water Tower Paint
1775	00402	Wip-Cap Time W/S Plt Paint
1775	00403	Wip-Cap Time Water Tank Paint
1775	00404	Wip-Cap Time Clean Sewer Line
1775	00405	Wip-Cap Time Chng Filter Media
1775	00406	Wip-Cap Time Tv Sewer Main
1775	00407	Wip-Cap Time Sludge & Hauling
1775	00408	Wip-Cap Time W/S Plt Landscape
1776	00401	Wip - Interest During Constr
1776	00402	Wip - Interest During Constr
1776	00403	Wip - Interest During Constr
1776	00404	Wip - Interest During Constr
1776	00405	Wip - Interest During Constr
1776	00406	Wip - Interest During Constr
1776	00407	Win Interest During Constr
1776	00408	Wip - Interest During Constr
1777	00408	Wip - Engineering

1778	00401	Wip - Labor/Installation
1779	00401	Wip - Equipment
1779	00404	Wip - Equipment
1779	00406	Wip - Equipment
1780	00401	Wip - Material
1780	00402	Wip - Material
1780	00403	Wip - Material
1780	00404	Wip - Material
1780	00405	Wip - Material
1780	00406	Wip - Material
1780	00407	Wip - Material
1780	00408	Wip - Material
1781	00408	Wip - Site Work
1782	00401	Wip - Contractor/Labor
1782	00402	Wip - Contractor/Labor
1782	00403	Wip - Contractor/Labor
1782	00405	Wip - Contractor/Labor
1782	00406	Wip - Contractor/Labor
1783	00404	Wip - Grouting/Sealing
1784	00404	Wip - Jet Cleaning
1785	00407	Wip - Pump & Haul Sludge
1786	00404	Wip - Rental/Machine
1786	00405	Wip - Rental/Machine
1787	00402	Wip - Repair
1787	00403	Wip - Repair
1799	00401	Wip - Transfer To Fixed Assets
1799	00402	Wip - Transfer To Fixed Assets
1799	00403	Wip - Transfer To Fixed Assets
1799	00404	Wip - Transfer To Fixed Assets
1799	00405	Wip - Transfer To Fixed Assets
1799	00406	Wip - Transfer To Fixed Assets
1799	00407	Wip - Transfer To Fixed Assets
1799	00408	Wip - Transfer To Fixed Assets
1970		Acc Depr-Office Structure
1975		Acc Depr-Office Furn/Eqpt
1985		Acc Depr-Tool Shop & Misc Eqpt
2000		Acc Depr-Communication Eqpt
2215		Acc Depr-Office Structure
2220		Acc Depr-Office Furn/Eqpt
2230		Acc Depr-Tool Shop & Misc Eqpt
2245		Acc Depr-Communication Eqpt
2315		Acc Depr-Desktop Computer Wtr
2320		Acc Depr-Mainframe Comp Wtr
2325		Acc Depr-Mini Comp Wtr
2330		Comp Sys Amortization Wtr
2335		Micro Sys Amortization Wtr
2345		Acc Depr-Desktop Computer Swr
2350		Acc Depr-Mainframe Comp Swr
2355		Acc Depr-Mini Comp Swr
2360		Comp Sys Amortization Swr
2365		Micro Sys Amortization Swr
2950		Def Chgs-Landscaping
- <del></del>		5

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2955	Def Chgs-Customer Complaints
2960	Def Chgs-Tank Maint&Rep Wtr
2965	Def Chgs-Relocation Expenses
2970	Def Chgs-Attorney Fee
2975	Def Chgs-Hurricane/Storms Cost
2980	Def Chgs-Emp Fees
2985	Def Chgs-Other
3000	Def Chgs-Other Wtr & Swr
3005	Def Chgs-Voc Testing
3020	Def Chgs-Sludge Hauling
3025	Def Chgs-Pr Wash/Jet Swr Mains
3030	Def Chgs-Tv Sewer Mains
3040	Def Chgs-Tank Maint&Rep Swr
3080	Amort - Landscaping
3090	Amort - Customer Complaints
3110	Amort - Tank Maint&Rep Wtr
3120	Amort - Relocation Exp
3125	Amort - Attorney Fee
3130	Amort - Automey Fee Amort - Hurricane/Storms
3135	Amort - Francisco Storms Amort - Employee Fees
3140	Amort - Employee Pees Amort - Other
3155	Amort - Other Wtr & Swr
3160	Amort - Voc Testing
3175	Amort - Sludge Hauling
3180	Amort - Pr Wash/Jet Swr Mains
3185	Amort - Tv Sewer Mains
3195	
4367	Amort - Tank Maint&Rep Swr Accum Def Income Tax-Fed
4369	Def Fed Tax - Ciac Pre 1987
4371	Def Fed Tax - Clac Fie 1987  Def Fed Tax - Tap Fee Post 2000
4373	Def Fed Tax - Idc
4375	Def Fed Tax - Rate Case
4377	Def Fed Tax - Rate Case  Def Fed Tax - Def Maint
4379	Def Fed Tax - Other Operation
4381	Def Fed Tax - Sold Co
4383	Def Fed Tax - Orgn Exp
4385	Def Fed Tax - Bad Debt
4387	Def Fed Tax - Depreciation
4389	Def Fed Tax - Nol
4391	Def Fed Tax - Cont Prop
4393	Def Fed Tax - Cont Trop  Def Fed Tax - Amt
4395	Def Fed Tax - Pre Acrs
4397	Def Fed Tax - Res Cap Fee
4417	Accum Def Income Tax - St
4419	Def St Tax - Ciac Pre 1987
4421	Def St Tax - Tap Fee Post 2000
4423	Def St Tax - Idc
4425	Def St Tax - Rate Case
4427	Def St Tax - Raic Case  Def St Tax - Def Maint
4429	Def St Tax - Other Operation
4431	Def St Tax - Sold Co
4433	Def St Tax - Orgn Exp
	Det of Tun Offin Dap

Docket No. 20200139-WS Operating Agreement Exhibit SME-3 Page 13 of 13

4435	Def St Tax - Bad Debt
4437	Def St Tax - Depreciation
4439	Def St Tax - Nol
4441	Def St Tax - Cont Prop
4443	Def St Tax - Amt
4445	Def St Tax - Res Cap Fee

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for increase in water and	)	
wastewater rates in Charlotte, Highlands,	)	
Lake, Lee, Marion, Orange, Pasco, Pinellas,	)	
Polk, and Seminole Counties by Utilities, Inc.	)	
of Florida.	)	
	)	Docket No. 20200139-WS

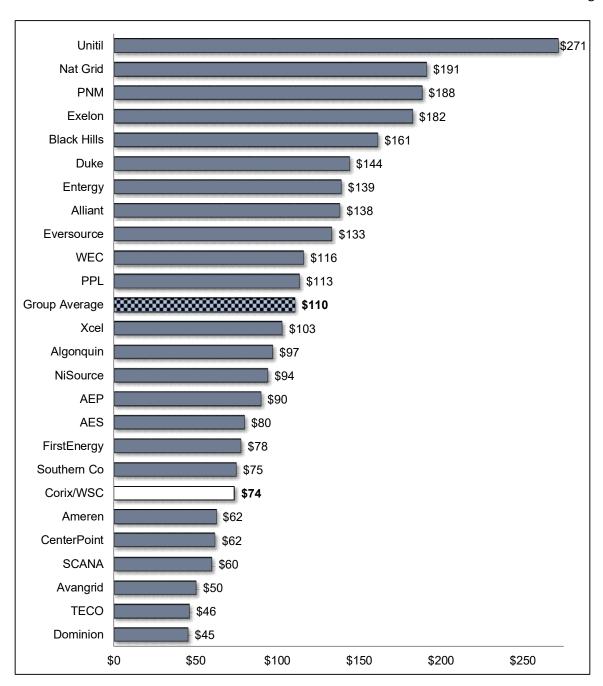
**EXHIBIT (SME-4)** \_\_\_\_\_

OF

SHAWN M. ELICEGUI

on behalf of

Utilities, Inc. of Florida



# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for increase in water and	)	
wastewater rates in Charlotte, Highlands,	)	
Lake, Lee, Marion, Orange, Pasco, Pinellas,	)	
Polk, and Seminole Counties by Utilities, Inc.	)	
of Florida.	)	
	)	Docket No. 20200139-WS

**EXHIBIT (SME-5)** \_\_\_\_\_

OF

SHAWN M. ELICEGUI

on behalf of

Utilities, Inc. of Florida

	Cost Per Hour Difference					
					Di	fference -
					C	orix/WSC
				Outside	Gre	eater(Less)
Service Provider	Corix/WSC		Providers		Than Outside	
Management Consultant	\$	137	\$	293	\$	(156)
Certified Public Accountant	\$	95	\$	164	\$	(69)
IT Consultant	\$	73	\$	196	\$	(123)

Source: Company information; Baryenbruch & Company, LLC, analysis

	Total Cost Difference				
	Hourly Rate				
	Difference -				
	Corix/WSC		Corix/WSC		
	Greater(Less)		Hours		Dollar
Service Provider	Than Outside		Charged	Difference	
Management Consultant	\$	(156)	47,215	\$	(7,365,486)
Certified Public Accountant	\$	(69)	37,491	\$	(2,586,884)
IT Consultant	\$	(123)	20,328	\$	(2,500,303)
Net Corix/WSC Less Than Outside Providers					(12,452,673)

Source: Company information; Baryenbruch & Company, LLC, analysis

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for increase in water and	)	
wastewater rates in Charlotte, Highlands,	)	
Lake, Lee, Marion, Orange, Pasco, Pinellas,	)	
Polk, and Seminole Counties by Utilities, Inc.	)	
of Florida.	)	
	)	Docket No. 20200139-WS

**EXHIBIT (SME-6)** \_\_\_\_\_

OF

SHAWN M. ELICEGUI

on behalf of

Utilities, Inc. of Florida

Docket No. 20200139-WS **Evaluation of Services** Exhibit SME-6 Page 1 of 60

# Corix Regulated Utilities (US) Inc.

**Evaluation of Necessity of Services and** Reasonableness of Charges from **Water Services Corporation During the 12 Months Ended December 31, 2019** 

April 2020



# Corix Regulated Utilities (US) Inc.

# **Evaluation of Necessity of Services and Reasonableness of Charges from Water Services Corporation During the 12 Months Ended December 31, 2019**

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V –	Reasonableness of Services Question 5 – Reasonableness of Charges Question 6 – Lower of Cost or Market Pricing Question 7 – Customer Accounts Services Cost Comparison Question 8 – Provision of Services at the Same Cost	34



#### I – Executive Summary

## **Purpose of This Evaluation**

This study was undertaken to determine the necessity and reasonableness of services provided by: (1) Water Services Corporation ("WSC") directly in support of the regulated utility subsidiaries of Corix Regulated Utilities (US), Inc. ("CRU US") and (2) parent holding company Corix Infrastructure, Inc, ("Corix") in support of WSC. During 2019, approximately \$22.8 million was allocated to CRU US utilities by the two affiliates, as shown below.

	2019	Charges to CRU US Utilities	
Corix Corporate Services (A)	\$	5,841,745	
WSC Shared Services (B)	\$	16,925,098	
Total	\$	22,766,843	
Note A: Excludes Corporate Developm utilities have not included in revenue re		•	
Total Corp Svcs Charges to WSC	\$	6,630,587	
Less: Business Dev Charges	\$	(788,842)	
Net Corporate Services Charges	\$	5,841,745	
Note B: WSC 2019 Shared Service inc	Note B: WSC 2019 Shared Service includes the following charges:		
Accounting	\$	2,157,804	
Administrative Services	\$	2,015,229	
Communications/Engineering	\$	246,616	
Corporate Projects	\$	(93,833)	
Customer Care & Billing	\$	998,123	
Customer Service	\$	1,872,167	
Executive Management	\$	2,466,571	
Health, Safety & Environmental	\$	256,704	
Human Resources	\$	1,025,948	
Information Technology	\$	5,424,679	
	_		

Source: Company information

Water Service Corporation **Total Shared Services Charges** 

Baryenbruch & Company, LLC, answered the following questions to determine the necessity and reasonableness of WSC costs and services:

#### Necessity of Corix/WSC Support Services

1. Are the services provided by WSC directly and as supported through Corix to CRU US regulated utilities comparable to services provided by other utility service companies?

16.925.098

- 2. Are the services provided by WSC directly and as supported through Corix beneficial to CRU US regulated utilities?
- 3. Are the services provided by WSC directly and as supported through Corix duplicative or overlapping with work performed by CRU US regulated utilities themselves?
- 4. Do governance structure and processes exist to ensure services provided by WSC directly and as supported by Corix are necessary to CRU US regulated utilities?

# Reasonableness of Corix/WSC Support Services

5. Are 2019 charges for services provided by WSC directly and as supported through Corix to CRU US regulated utilities in line with charges of other utility service companies to their regulated utility affiliates?

#### I – Executive Summary

- 6. Are 2019 services provided by WSC directly and as supported through Corix to CRU US regulated utilities priced at the lower of cost or market?
- 7. Are CRU US utilities' total 2019 customer accounts expenses, including charges directly from WSC as supported through Corix, comparable to the costs of other utilities?
- 8. Are 2019 services provided by WSC directly and as supported through Corix comparably priced to all CRU US regulated utilities?

#### **Evaluation Results**

Based upon its evaluation, Baryenbruch & Company, LLC, is able to reach the following conclusions regarding the necessity of services provided by WSC directly and as supported through Corix to CRU US utilities and the reasonableness of the associated charges:

- Question 1: Services provided by WSC directly and as supported through Corix are comparable to those offered by other service companies among a comparison group of utility service companies.
- Question 2: Services provided by WSC directly and as supported through Corix are necessary and would be required even if CRU US utilities were stand-alone utilities. These services to CRU US utilities during 2019 can be associated with one or more benefit categories.
- Question 3: There is no redundancy or overlap in services provided by WSC directly and as supported through Corix to CRU US utilities based on an analysis of the responsibilities for utility functions.
- Question 4: The governance structure and processes applied to WSC charges contribute to ensuring that their services to CRU US utilities are necessary.
- Question 5: 2019 charges for services provided by WSC directly and as supported through Corix to CRU US utilities are below the comparison group average. CRU US utilities were charged \$74 per customer for A&G-related services. This is lower than the service company comparison group's average of \$110 per-customer cost for A&G-related charges to affiliates.
- Question 6: Services from WSC directly and as supported through Corix are provided at a cost lower than outside providers.
  - On average, the hourly rates for outside service providers are approximately 108% higher than comparable hourly rates charged by WSC and Corix
  - If all of the managerial and professional services now provided by WSC directly and as supported through Corix had been outsourced during 2019, CRU US utilities and their customers would have incurred more than \$12.4 million in additional expenses
  - WSC charges (for both its direct services and those supported through Corix) do not include any profit markup. Only their actual cost of the service is allocated to CRU US utilities.
- Question 7: The cost of customer accounts services provided directly by WSC and as supported through Corix, including those provided by the national call centers, is below the average of the utility comparison group. During 2019, the cost of customer accounts services for CRU US utilities customers was \$26.22 per customer, compared to the average of \$28.85 for comparison group utilities.



### I – Executive Summary

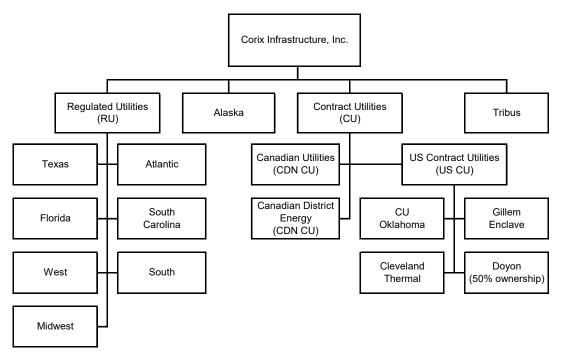
- Question 8: Services provided by WSC directly and as supported through Corix to all CRU US utilities are priced comparably, as evidenced by the following:
  - Separate books of accounts and records are maintained for WSC and Corix
  - WSC and Corix costs are allocated and assigned on a fully distributed cost basis
  - Allocation factors employed are commonly used by other utility service companies
  - Services are priced the same to all affiliates, that is, at WSC's and Corix's cost of providing service
  - Cross-subsidization is avoided.

Consideration of all of these factors supports the conclusion that services provided directly by WSC and as supported through Corix to CRU US utilities are necessary and reasonable.



#### **Description of Corix Infrastructure, Inc.**

Corix is a privately held corporation that is owned by certain affiliates of British Columbia Investment Management Corporation. Corix affiliates provides water, wastewater and energy utility services. Its businesses are organized as of December 31, 2019, as shown below.



Source: Company Information

WSC is a subsidiary of CRU US and provides services directly to CRU US utilities. Corix provides services to WSC in support of the services WSC provides to CRU US utilities. Exhibit 1 (page 5) shows where these affiliates fall in the Corix legal entity structure. Corporate services provided by Corix to WSC and other affiliates include the following, which are described in Exhibit 2 (pages 6-10).

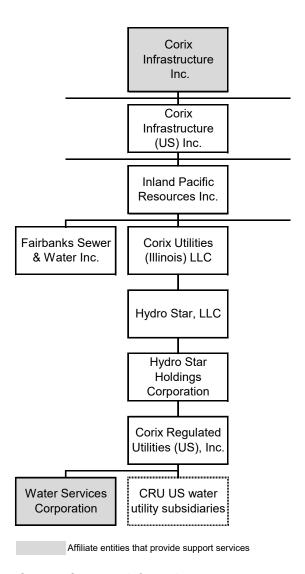
Corporate Office (CEO)	Health, Safety and Environmental
Finance	Corporate Communications
Human Resources	Corporate Development (these costs are
Information Technology	currently not included in revenue requirement)
Legal	Continuous Improvement

Corix is headquartered in Vancouver, British Columbia. As of December 31, 2019, the holding company maintained a staff of 39 in the following locations:

- British Columbia
- Alberta
- Ontario
- United States

### Exhibit 1

# Corix Regulates Utilities (US) Inc. Corix Legal Entity Structure



Source: Company information

Service Category	Description	Types of Costs
Corporate Office	This area represents the Corix Corporate CEO function. At the regulated operating unit there is a Divisional President who is charged with executing on the business plan for the regulated water and wastewater utilities to serve customers. A regulated utility chief operating officer who works closely with local leadership in evaluating capital investment plans and operating budgets, as well as providing expertise on and leadership in addressing customer concerns, industry best practices, and setting short and long-term operating strategies. The Corix Corporate CEO sets overall direction and corporate strategy, provides guidance to operational leadership to optimize Corix's lines of business and identify complementary aspects of Corix's businesses to achieve synergies where possible for the benefit of multiple stakeholders including the customers of the operating companies, interacts with shareholders to source capital, and at a high-level works with other members of the Corix Corporate Executive Management Team and the corporate debt holders to secure appropriate financing and rates. The Corix Corporate CEO reviews Corix's and its subsidiaries' activities to foster the corporate culture and values of honesty, integrity, transparency and accountability to our customers, our regulators and our shareholder. The Corix Corporate CEO is the main conduit to shareholders on all matters of governance and ensures an appropriate governance structure exists in each operating unit.	The costs in this group include direct employee labor and non-labor costs for CEO, support staff, etc. Also included are Board of Directors fees and third-party services.
Finance	Corix's head office finance group ("Finance") provides a comprehensive suite of services to the business units, including CFO oversight, accounting support, consolidations, treasury, taxation, internal audit, strategic planning, and full scope corporate reporting.  The CFO function provides oversight of the financial affairs of the Corix business units, including long term strategic planning and financial analysis. This also includes full scope management reporting to the board of director and Corix's shareholder.  Accounting support includes compliance with GAAP, reconciliation, ERP support and transactional support.  Corporate consolidation and controllership provide review and preparation of reports to achieve the "full picture" lens required to access debt and equity financing. In addition, this group oversees all corporate holding companies, accounting for reorganizations and tax planning initiatives, and presents results and budgets to audit committee and the board. Financial reporting policy and research originates from this function.	The costs in this group include direct employee labor and non-labor costs for CFO oversight, accounting support, consolidations, treasury, taxation, internal audit, strategic planning, and full scope corporate reporting, etc. Also included are third party services such as audit and tax along with computer licenses for the corporate performance management tool, etc.

Service Category	Description	Types of Costs
Internal Audit	Internal audits evaluate a company's internal controls, including its corporate governance and accounting processes. They ensure compliance with laws and regulations, accurate and timely financial reporting and data collection. The business units and WSC and Contract Shared Services do not have an internal audit function. This group is resident in the Corporate Group and provides internal audit services based on annual risk analysis of key areas and also based on requests from business units who may require assessments of processes, fraud investigations or IT control assessments. Their assessment findings are generally available to all business units unless there is some issue of confidentiality or litigation.	The costs in this function include direct employee labor and non-labor costs.
Taxes	Tax compliance is a necessary function for any corporation to lawfully operate. Each of the businesses must file timely federal and state tax returns and other corporate filings. The Corix Corporate tax group coordinates the tax planning activities for all Corix business units and either undertakes tax compliance activities, directs tax compliance activities taking place in business units or oversees outside tax professionals who may be providing services to individual business units. This group also works with external auditors for annual audit tax provision and reviews of Corix's consolidated financial statements and tax returns.	The costs in this function include direct employee labor and non-labor costs.
	An example of the specific support services this group provides is the assistance across the enterprise in understanding, evaluating and implementing changes related to the Tax Cuts and Jobs Act of 2017 ("TCJA"). The Corporate Tax group also reviews tax provisions used in reporting for bank purposes and other tax regulations to ensure compliance across the enterprise, files the corporate tax return and engages in supervision and tax planning for the Corix group of companies including responding to inquiries, requests or audits that arise from the governing authorities. It also provides strategic tax perspectives into Corix's planning process, coordinates corporate tax audits, and develops and implements cross-border transfer pricing policies. To carry out these responsibilities, the Corix tax group assists the Corix business units in their annual planning and budget cycle and ensures that business unit forecasts are incorporated in corporate strategic planning — another function CRU US could not perform given the consolidated organizational structure of Corix. The Corix tax group also creates and maintains the framework for strong internal tax controls and procedures necessary for any responsibly run and reputable corporation.	
Human Resources Corporate	Corporate HR is responsible for company-wide policies, programs and practices for all aspects of HR function and general overall guidance and direction. HR Shared Services Group (WSC) administers the day-to-day human resource programs and services that are aligned to corporate policies and practices for the business units that it services. Corporate HR sources company-wide vendors to	The costs in this group include direct employee labor and non-labor costs, recruitment expenses, and third-party services such as compensation studies, etc.

Service Category	Description	Types of Costs
Human Resources Corporate (cont.)	get economies of scale for all aspects of HR function such as Total Rewards, Talent Management/Succession Planning, Learning Management and HCM systems. The corporate HR group also arranges benefit programs for employees across the entire Corix organization, which provides significant economies of scale and risk sharing benefits. The corporate group also undertakes activities such as comprehensive compensation reviews, recruitment and human resources administration of executive positions, reporting to the Board and company-wide talent management and leadership training program development, etc.	The costs in this group include direct employee labor and non-labor costs, recruitment expenses and third-party services such as compensation studies, etc.
Treasury	Corix Corporate treasury services include long- and short-term capital needs planning for both debt and equity. Corix Corporate staff interact with the shareholder and the capital markets to arrange, extend, or change terms of financing. This group analyzes the use of private placement versus floating rate versus the use of swaps to find the appropriate stable financing for the entity given its capital and operating needs over the short and long term.  Corix Corporate Services also often arranges financing at the local level, but	The costs in this function include direct employee labor and non-labor costs and banking fees.
	leverages its financing syndicate to optimize the financing rates for the Corix operations. This provides negotiation leverage to get optimal spreads from prime or LIBOR which are for the benefit of customers. Corix Corporate also monitor the use of revolvers and monitor covenant coverage and help ensure interest spreads relative to coverage ratios are optimized to minimize interest costs to the benefit of customers.	
Information Technology Governance	The regulated and contract units (through WSC and Contract Shared Services) primarily provisions and maintains their own IT infrastructure and applications, except for some enterprise applications. The IT Strategy group provides IT Strategy and planning services to enhance the overall application and technology services to the organization and identifies opportunities to leverage technology solutions across the group. It is also responsible for the enterprise cyber security program development, maintenance and monitoring, which is a critical function and requires specialist resources, which do not exist within the Regulated Utilities or Contract Utilities group.	The costs in this group include direct employee labor and non-labor costs for IT strategy and planning services such as enterprise cyber security program development, maintenance and monitoring and third-party services such as consulting. Corporate IT provides company-wide security breach protocol and response support and expertise on network, security strategy and data center management. For example, Corporate IT constantly monitors for changes in legislation related to data privacy, various security requirements for contracts and provides security awareness training. As part of its enterprise function, the corporate IT group works with business unit representatives to share best practices and trends in security management and to review organizational KPIs. All of these functions support cybersecurity and data protection that benefit the customer.

Service Category	Description	Types of Costs
Corporate Legal	The regulated unit has certain embedded legal resources and utilizes some external legal services, but a significant portion of the legal compliance work is done corporately. This work includes company structuring and maintenance, capital and debt financing documentation, negotiation and management, insurance and risk oversight and corporate governance including board and committee coordination. This work is required to maintain corporate status, enable the corporate and debt and equity structure, and ensure legal compliance so the group of companies can exist and legally own and operate utility systems and provide service to customers. The corporate legal group also drafts and oversees required corporate policies and procedures and supports internal needs including corporate development, information technology, finance and tax, human resources, HSE, corporate communications and transformation project legal needs. Centralized management of legal advice and contract negotiation enables corporate operations and growth in alignment with corporate strategy and on a more efficient cost basis than would external legal service providers.	The costs in this group include direct employee labor and non-labor costs for legal compliance. Also included are third party services such as consulting for general corporate and enterprise matters.
Health, Safety and Environment Corporate	Corporate HSE planning includes the review for compliance with all national and federal government mandates, development and deployment of company-wide HSE policies, procedures and training manuals, forms and tools for standardized programs to be used across the business units, compliance programs, assessment programs, industry research, and incident investigation and audits. This group is also involved in developing preventative programs across the Corix group of companies to provide an environment of safety, safe operation and environmental stewardship. In fulfilling these activities this group works with individuals in the business units and engages consultants or commissions studies to facilitate these programs and best practices that benefit all units. It would be impractical and expensive for individual business units to develop their own HSE policies, procedures and training manuals. Corporate HSE also is responsible for reporting to the Board and monitoring compliance and interactions and the undertaking of all major compliance investigations. HSE Shared Services Group (WSC) and/or BU HSE staff administer the day-to-day HSE programs and services aligned to corporate policies and practices for the Business Units. Within the business units, there may be health and safety staff who focus on familiarity and compliance with local requirements, permits and regulators and undertake training delivery, monitor compliance, and interactions.	The costs in this group include direct employee labor and non-labor costs for health, safety and environmental oversight. Also included are costs for the safety incentive program, software licenses costs for health and safety programs and third-party services for safety assessments, surveys, training and audits.
Corporate Communications	This function provides overall policies guidance on both internal and external communications, monitors media, maintains the company-wide internet and intranet including the associated license and maintenance costs and provides overall employee communication support as required and as back up support to the business units. Communications Shared Services Group (WSC) and/or the business units may additionally have their own staff for local interface and leverage corporate expenditures for intranet and internet.	The costs in this group include direct employee labor and non-labor costs for overall policies guidance on communications, monitoring of media and third-party services for corporate internet site, video, advertising and media monitoring.

Service Category	Description	Types of Costs
Business Development	Growing the overall business creates economies of scale for the entire organization, with the benefit being that fixed costs are shared over a broader base of assets, resulting in lower costs for each business unit compared to what they would otherwise have to pay if they were standalone businesses. The business development group's mandate is to generate corporate growth consistent with the goals and objectives of the company. Seeking and executing large and/or complex acquisitions and winning project bids that require substantial investments, the business development group facilitates the economies of scale required to share costs across the organization in a meaningful way. Business development helps with strategy and associated complex issues, lends resources to execute a transaction and provides general oversight. Because of the number of opportunities to grow the business with small as well as large opportunities, the business development team is a group of mobile resources with the time to meet prospective sellers. These business development opportunities will ultimately create a bigger customer base over which to spread the costs (thus mitigating the impact of rising costs).	The costs in this group include direct employee labor and non-labor costs for overall business development oversight and third-party services such as engineering, legal, and accounting to support the evaluation of potential acquisitions.
Continuous Improvement	In the interest of continually improving our processes and thereby always providing the best value for customers, we use best practice continuous improvement approaches to gain efficiencies within the organization and identify ways to serve our customers more effectively. Transformational and/or strategic change and management is done at a corporate level. We would expect to maintain a Project Management Office (PMO) to oversee projects and consulting expenses to help deliver on these objectives. PMO's primary objective are to 1) ensure alignment of projects with organizational strategy, 2) ensure delivery excellence following PPM best-practices and 3) support continued improvement across the company.	The costs in this group include direct employee labor and non-labor costs for the Project Management Office (PMO). Also included are costs for third party services such as consultants to support evaluation and implementation of initiatives.

Source: Cost Allocation Manual

## II - Background

# Description of Corix Regulated Utilities (US), Inc. and Water Service Corporation

As shown in Exhibit 3 (page 12), CRU US owns regulated utility companies doing business in 17 US states. CRU US and WSC are headquartered in Chicago, Illinois. CRU US is a holding company with no employees of its own. All of the staff needed to operate CRU US utilities are employees of WSC which is organized into the WSC Shared Services group and regional units that serve individual operating utilities. As shown in the table below, WSC has 548 employees as of December 31, 2019.

Group	Department/Region		Staffing at 12/31/2019
Shared Services			16
0.1.0.00	Administrative Se	rvices	4
	Communications		3
	Customer Care &	Billina	10
	Customer Service		34
	Executive		9
	Health, Safety & E	Environmental	2
	Human Resource		7
	Information Techr	nology	12
Utilities	Atlantic Region	Regional Staff	10
		Operations	77
	Florida Region	Regional Staff	3
	-	Operations	78
	Mid Atlantic	Regional Staff	2
	Region	Operations	26
	Midwest Region	Regional Staff	10
		Operations	50
	South Carolina	Regional Staff	8
	Region	Operations	23
	South Region	Regional Staff	15
		Operations	65
	Texas Region	Regional Staff	6
		Operations	33
	West Region	Regional Staff	11
		Operations	34
Total WSC Staffing 548			

Source: Company information

Exhibit 4 (pages 13-15) describes the services that the WSC Shared Services group may provide to CRU US utilities under affiliate service agreements. Service agreements formalize the service arrangements between WSC and individual CRU US utilities.

# Exhibit 3

# Corix Regulates Utilities (US) Inc. Corix Regulates Utilities (US) Inc. Operating Water Company Subsidiaries

UI Subsidiary	State	Status
ACME Water Supply and Management Company	Florida	Non-regulated
Bermuda Water Company	Arizona	Regulated
Blue Granite Water Company	South Carolina	Regulated
Carolina Water Service, Inc. of North Carolina	North Carolina	Regulated
Colchester Utilities, Inc.	Virginia	Non-regulated
Community Utilities of Alabama Inc.	Alabama	Regulated
Community Utilities of Florida Inc.	Florida	Non-regulated
Community Utilities of Georgia Inc.	Georgia	Non-regulated
Community Utilities of Indiana Inc.	Indiana	Regulated
Community Utilities of Maryland Inc.	Maryland	Non-regulated
Community Utilities of New York Inc.	New York	Non-regulated
Community Utilities of Pennsylvania Inc.	Pennsylvania	Regulated
Community Utilities of South Carolina, Inc.	South Carolina	Non-regulated
Corix Utilities (Texas) Inc.	Texas	Regulated
Great Basin Water Co.	Nevada	Regulated
Green Ridge Utilities, Incorporated	Maryland	Regulated
Maryland Water Service, Inc.	Maryland	Regulated
Massanutten Public Service Corporation	Virginia	Regulated
Montague Sewer Company, Inc.	New Jersey	Regulated
Montague Water Company, Inc.	New Jersey	Regulated
Perkins Mountain Utility Company	Arizona	Non-regulated
Perkins Mountain Water Company	Arizona	Non-regulated
Provinces Utilities, Inc.	Maryland	Regulated
Tennessee Water Service, Inc.	Tennessee	Regulated
UICN Real Estate Holdings, Inc.	Nevada	Non-regulated
Utilities, Inc. of Florida	Florida	Regulated
Utilities, Inc. of Georgia	Georgia	Regulated
Utilities, Inc. of Louisiana	Louisiana	Regulated
Utility Services of Illinois, Inc.	Illinois	Regulated
Water Service Company of Georgia, Inc.	Georgia	Regulated
Water Service Corporation of Kentucky	Kentucky	Regulated

Source: Company information



# Corix Regulates Utilities (US) Inc. Description of Water Service Corporation Shared Services

Service Category	Description
Executive	The Service Company shall provide executive officer and director assistance, including but not limited to that of Presidents, Vice Presidents, Treasurers and Chief Financial and other Chief Officers who will assist and advise the Operating Company in respect to corporate, financial, risk management, strategy, operating, engineering, organization, tax, audit, governance, regulatory and other issues. They will keep themselves informed with respect to the operations, maintenance, financial condition of and other matters relating to, the Operating Company through contacts with the officers, directors and other representatives of the Operating Company. Such executive assistance will include visiting the property of the Operating Company when necessary to the proper furnishing of the services provided for in this Agreement. They will also supervise the personnel of the Service Company to the end that services under this Agreement shall be performed efficiently, economically and satisfactorily to the Operating Company.
Engineering	The Service Company may supply engineering services as requested by the Operating Company in areas including design, construction and management of the Operating Company.
Operating	The Service Company will furnish competent personnel to perform and/or control all usual operating functions, including pumping, treatment and distribution as well as maintenance of equipment and facilities. These responsibilities will include testing and record keeping for compliance with all state and local regulatory agency requirements.
Accounting	The Service Company will provide total accounting service, including bookkeeping, payroll, tax determination, financial statement preparation, budgets, credit, agency annual reports and similar agency support and filings. Periodic analysis will be made for purposes of planning and measurement of efficiency.
Centralized Cash Management	The Service Company may provide a centralized cash management system whereby cash receipts and payments are managed by one single central body, WSC, on behalf of all of the Operating Companies. Under this Centralized Cash Management Service bank accounts could be in the name of, and maintained by, the Service Company. Cash transactions would be recorded on the Service Company's books with a corresponding offset on the Operating Company's books. Balancing entries would be recorded in the intercompany accounts of each entity. The Service Company's provision of centralized cash management would offer more efficiently handled cash, increased

# Corix Regulates Utilities (US) Inc. Description of Water Service Corporation Shared Services

Centralized Cash Management	visibility and control, simplified bank account structure
(cont.)	and reduced overall bank transaction costs and may
	provide access to financing or funds for capital projects
	as well as acquisitions.
Legal	The Service Company will employ general counsel and
	supporting in-house counsel as necessary to advise
	and assist in the performance of the services herein
	provided for and to aid the Operating Company in all
	matters where such assistance may be necessary and/or desired.
Billing and Customer Relations	The Service Company will handle all billing and
2 ming and Sastemer residuence	collections. It will serve as the link between the
	customer and the Operating Company in all areas such
	as new accounts, deposits, meter reading, inquiries
	and complaints.
Construction	The Service Company may perform directly or may
	provide supervising services in construction including
	customer connections, meter installations, main
	extensions, plant expansions or capital additions of any
Continuing Improvement	nature as required by the Operating Company.  The Service Company provides for continuing
Continuing Improvement	The Service Company provides for continuing improvement of services to operating companies.
	These services include business transformation
	services (e.g., software maintenance and upgrades)
	and other activities that improve efficiency, reliability or
	the delivery of services to operating companies and
	ultimately improve service to operating company
	customers.
Information Technology	The Service Company shall provide day-to-day IT
	services such as general system operations and
	maintenance, software maintenance, workstation acquisition support and certain network administration,
	as well as design, implementation and replacement of
	enterprise resource planning, oversight of
	cybersecurity programs, data storage and
	management, communication networks and
	development of IT equipment strategies. The Service
	Company shall provide services to Operating Company
	to prepare and properly implement enterprise policies
	relevant to IT. The Service Company shall provide
	services to the Operating Company to conduct security analyses, monitor and investigate security alerts,
	conduct security awareness training and continuously
	work to improve security in the environment including
	identifying and implementing best practices to prevent
	incidents.
Human Resources	The Service Company shall provide the Operating
	Company human resource services for day-to-day
	personnel matters (such as recruiting, background
	checks, onboarding training, payroll, human resource
	complaints, investigations, reviews, assisting

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# Corix Regulates Utilities (US) Inc. Description of Water Service Corporation Shared Services

Human Resources (cont.)	employees with various benefit questions and elections, etc.), the creation, update and compliance framework for personnel policies, support for executives' and employees' compensation plan design, retirement savings, and benefits management. The Service Company shall provide the Operating Company with services for employee and labor relations issues.
Health, Safety and Environmental	The Service Company shall provide services to the Operating Company to ensure compliance and familiarity with local requirements, permits and regulators. The Service Company shall provide services of Health Safety and Environment planning including the review for compliance with all federal government mandates; development and deployment of company-wide HSE policies, procedures, training manuals, forms and tools for standardized programs to be used across the operating companies; compliance programs; assessment programs; industry research; and incident investigation and audits.
Business Development	The Service Company shall provide business development services to Operating Company in order to identify, evaluate and execute opportunities for acquisition of water and sewer systems.
Other Services	Services other than those described above that are necessary for utility operating companies to provide service to customers.

Source: Standard WSC Affiliate Interest Agreement

## **Regulatory Requirements**

In the course of this evaluation, consideration was given to regulatory requirements that apply to CRU US utilities' transactions with Corix and WSC. These requirements are illustrated below for some regulators and jurisdictions.

#### NARUC Guidelines

The National Association of Regulatory Commissioners (NARUC) published "Guidelines for Cost Allocation and Affiliate Transactions" that provide guidance on the treatment of utility transactions with affiliates. The guidelines are followed by many state regulators. The following are relevant excerpts from the NARUC guidelines:

The prevailing premise of these Guidelines is that allocation methods should not result in subsidization of non-regulated services or products by regulated entities unless authorized by the jurisdictional regulatory authority.

The general method for charging indirect costs should be on a fully allocated cost basis.

The primary cost driver of common costs, or a relevant proxy in the absence of a primary cost driver, should be identified and used to allocate the cost between regulated and non-regulated services or products.

Generally, the price for services, products and the use of assets provided by a nonregulated affiliate to regulated affiliate should be at the lower of fully allocated cost or prevailing market prices.

#### State Regulatory Commission Guidelines

Pennsylvania Public Utilities Commission – Pennsylvania Statutes Title 66 Pa.C.S. Section 2102(c) below prescribes that services provided by affiliates to regulated utilities be reasonable and necessary.

If the commission shall determine that the amounts paid or payable under a contract or arrangement filed in accordance with this section are in excess of the reasonable price for furnishing the services provided for in the contract, or that such services are not reasonably necessary and proper, it shall disallow such amounts, insofar as found excessive, in any proceeding involving the rates or practices of the public utility.

Kentucky Public Service Commission - Kentucky Revised Statute 278.2207(1)(b) requires that:

Services and products provided to the utility by an affiliate shall be priced at the affiliate's fully distributed cost but in no event greater than market or in compliance with the utility's existing USDA, SEC, or FERC approved cost allocation methodology.

Texas Public Utilities Commission - The Public Utility Regulatory Act, Title II, Texas Utilities Code Section 36.058, sets out requirements for affiliate charges in rates for utilities regulated by the Texas Public Utilities Commission. The code specifies:

- ... the price to the electric utility is not higher than the prices charged by the supplying affiliate for the same item or class of items to:
  - (A) its other affiliates or divisions; or
  - (B) a nonaffiliated person within the same market area or having the same market conditions.

## Baryenbruch & Company, LLC, Evaluation Methodology

The necessity and reasonableness of services provided by Corix and WSC to CRU US utilities are evaluated by Baryenbruch & Company, LLC, as described below.

#### Necessity of Corix/WSC Support Services

Question 1 – Prevalence of Services

Question 1 is answered by determining if the services provided by Corix and WSC are consistent with services provided by other utility service companies. Information on the comparison group comes from their 2018 Form 60, which is a report designed to collect financial information from service companies that are subject to the Federal Energy Regulatory Commission's (FERC) regulation. Service company filers are those that belong to electric and combination electric/gas utility holding companies. The activities of energy-related services companies are relevant to Corix and WSC because they provide the same type of administrative and general (A&G) services such as legal, finance, accounting and information technology.

Question 2 – Benefits from Services

Question 2 is answered by associating 2019 charges by entity/location with benefits to CRU US utilities. The following is a set of benefits that I use to associate with the entities/departments that charged CRU US utilities during 2019:

**Governance** – The department provides oversight and management control over functional or operating areas and processes. Among other things, governance activities involve planning and reporting of actual performance.

**Compliance** – The department helps ensure compliance with regulatory, legal, financial and other obligations of individual operating companies and the combined company.

**Economies** – The department facilitates cost savings from purchasing and operating economies of scale. The service company is able to employ greater bargaining power to realize better prices for common goods and services and pass those savings on to enterprise operating companies. It can also more efficiently utilize staff through workload balancing and specialization which allows operating companies to avoid the need to staff for less than a full-time workload.

**Continuity of Service** – The department helps assure on-going provision of service through the centralization of staff performing similar activities. Larger concentrations of these resources mean there is coverage of work during potential disruptions such as absences and departures.

**Standards** – The department plays a role in ensuring that standard policies, procedures and practices are established and followed across the enterprise.

**Other** – The department facilitates service company management, operations, business and accounting processes.

Many specific benefits were also identified during interviews conducted to validate the benefits of services provided by Corix and WSC to CRU US utilities.

• Question 3 - Redundancy of Services

Question 3 is answered through an analysis of the responsibilities of Corix and WSC in the delivery of services to CRU US regulated utilities. The end product is a responsibility matrix with a designation of the role played by CRU US regulated utilities, Corix and WSC in performing all the operational and A&G functions necessary to deliver service to customers.

• Question 4 – Governance Structures and Processes

Question 4 involves identifying and documenting the principal management practices and controls that help ensure charges from Corix and WSC to CRU US regulated utilities are necessary and reasonable.

#### Reasonableness of Corix/WSC Support Services

Question 5 – A&G Cost Comparison

Question 5 determined if Corix and WSC A&G-related charges are in line with similar charges from other service companies to their regulated utility affiliates. The metric used for this comparison is A&G-related charges per customer. Every utility service company provides A&G services to affiliates and these services are similar across utility types. This common pool of costs provides a valuable cost-comparison opportunity.

Question 6 – Provision of Services at the Lower of Cost or Market

Question 6 determined if Corix and WSC services are provided to CRU US utilities at the lower of cost or market. This is accomplished by comparing the cost per hour for managerial and professional services provided by Corix and WSC personnel to hourly billing rates that would be charged by outside providers of similar services.

• Question 7 – Customer Accounts Cost Comparison

Question 7 determines if the cost of customer accounts services provided by WSC to CRU US utilities are comparable to other regulated utilities that do business in the states in which CRU US utilities operate. The comparison metric is customer accounts services cost per customer. Corix provides no such services to CRU US utilities so only the charges from WSC to CRU US utilities are in the scope of this question.

• Question 8 – Provision of Services at the Same Cost

Question 8 involved an evaluation of Corix and WSC financial systems, processes and data structure to determine if they are designed and configured to properly charge affiliates with Corix and WSC fully distributed costs of services. Also, the factors used to allocate Corix and WSC costs were evaluated to determine if they are reasonable, relate to cost causation and result in the same price for services to all affiliates.

#### Interviews of Corix and WSC Personnel

An important part of this evaluation was interviews conducted with executives of each functional area of Corix and WSC. These interviews were particularly important in providing evidence necessary to draw conclusions on Question 2 - Benefits from Services and Question 3 -Redundancy of Services. The table below lists the executives who were interviewed.

Company	Position					
Corix	Chairman, Emeritus and Executive Advisor					
	Chief Executive Officer (Corix) and Chief Operating					
	Officer (Utilities Inc.)					
	Chief Financial Officer					
	Corporate Controller					
	Vice President Tax and Special Projects					
	Vice President and Chief Information Officer					
	Director, Transformation Program					
	Vice President and General Counsel (Canada) and					
	Corporate Secretary					
	Chief Human Resources Officer					
	Vice President, Financial Planning and Analysis					
	Director, Compensation and Benefits					
	Director, Audit Services					
	Director, Health, Safety and Environmental					
WSC	Chief Shared Services Officer					
	Director, Services					
	Controller					
	Director, Strategy and Financial Planning					
	Director, Information Technology					
	Director, Human Resources					
	Manager, Health, Safety and Environmental					

#### **Benchmarking and Cost Comparison Groups**

The benchmarking performed in this study involve the comparison of certain Corix and WSC charges to CRU US utilities with the costs of relevant groups of other utility companies. The purpose of these cost comparisons is to allow regulators and others to put Corix's and WSC's charges into perspective relative to what other service companies charge their utility affiliates.

<u>Utility Holding Companies (service company A&G charges per customer)</u>

Every centralized service company in a holding company system must file a Form 60 in accordance with Section 1270 of the Public Utility Holding Company Act of 2005, Section 390 of the Federal Power Act, and 18 C.F.R. §366.23. This report is designed to collect financial information from service companies that are subject to regulation by FERC.

For 2018 (the latest year for which data is available), 33 service companies associated with the following 24 utility holding companies filed a FERC Form 60.

AES Corporation	Exelon Corporation
Algonquin Power & Utilities Corporation	FirstEnergy Corporation
Alliant Energy Corporation	National Grid PLC
Ameren Corporation	NiSource Inc.
American Electric Power Corporation	PNM Resources, Inc.
Avangrid, Inc.	PPL Corporation
Black Hills Corporation	SCANA Corporation
CenterPoint Energy, Inc.	Southern Company
Dominion Energy, Inc.	TECO Energy, Inc.
Duke Energy Corporation	Unitil Corporation
Entergy Corporation	WEC Energy Group, Inc.
Eversource Energy	Xcel Energy Inc.

Source: FERC Form 60

This is the comparison group against which Corix/WSC 2019 A&G charges to CRU US utilities are benchmarked.

#### Regulated Utilities (total customer accounts services cost per customer)

Each major electric utility, as classified in the FERC's Uniform System of Accounts prescribed for public utilities and licensees subject to the provisions of the Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1. The FERC Form 1 is designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the FERC.

The selection criteria for the total customer accounts expenses comparison group are: (1) to be part of a utility holding company with a service company affiliate and (2) that a complete set of 2018 data is included in the FERC Form 1 (2018 is the latest year for which data is available). The table below shows the resulting 39 regulated utilities that comprise the group against which CRU US utilities is benchmarked for total customer accounts expenses per customer.

	Utility Holding		Utility Holding
Company	Company	Company	Company
Regulated Retail Utilities		Regulated Retail Utilities (cont.)	
Ameren Illinois Company	Ameren	New York State Electric & Gas Corporation	Avangrid
Appalachian Power Company	AEP	Niagara Mohawk Power Corporation	Nat Grid
Atlantic City Electric Company	Exelon	NSTAR Electric Company	Eversource
Baltimore Gas and Electric Company	Exelon	Ohio Edison Company	FirstEnergy
CenterPoint Energy Houston Electric, LLC	Centerpoint	Ohio Power Company	AEP
Central Maine Power Company	Avangrid	PECO Energy Company	Exelon
Cleveland Electric Illuminating Company	FirstEnergy	Pennsylvania Electric Company	FirstEnergy
Commonwealth Edison Company	Exelon	Pennsylvania Power Company	FirstEnergy
Connecticut Light and Power Company	Eversource	Potomac Edison Company	FirstEnergy
Dayton Power and Light Company	AES	Potomac Electric Power Company	Exelon
Delmarva Power & Light Company	Exelon	PPL Electric Utilities Corporation	PPL
Duke Energy Ohio, Inc.	Duke	Public Service Company of New Hampshire	Eversource
Fitchburg Gas and Electric Light Company	Unitil	Rochester Gas and Electric Corporation	Avangrid
Indiana Michigan Power Company	AEP	Toledo Edison Company	FirstEnergy
Jersey Central Power & Light Company	FirstEnergy	United Illuminating Company	Avangrid
Liberty Utilities (Granite State Electric) Corp.	Algonquin	Unitil Energy Systems, Inc.	Unitil
Massachusetts Electric Company	Nat Grid	Virginia Electric and Power Company	Dominion
Metropolitan Edison Company	FirstEnergy	West Penn Power Company	FirstEnergy
Monongahela Power Company	FirstEnergy	Western Massachusetts Electric Company	Eversource
Narragansett Electric Company	Nat Grid		

Source: FERC Form 1; Baryenbruch & Company, LLC, analysis

#### Question 1 - Prevalence of Services

CRU US utilities' need for Corix/WSC services was first evaluated by determining if those services are typically provided by other utility service companies. This determination was made with the use of information from the FERC Form 60. The analysis included the following 23 service companies associated with 20 utility holding companies.

<b>Utility Holding Company</b>	Service Company
AEP	American Electric Power Service Corporation
AES	AES US Services, LLC
Alliant	Alliant Energy Corporate Services, Inc.
Ameren	Ameren Services Company
Avangrid	Avangrid Service Company
Black Hills	Black Hills Service Company, LLC
Dominion	Dominion Resources Services, Inc.
Duke	Duke Energy Business Services, LLC
Entergy	Entergy Operations, Inc.
Entergy	Entergy Services, Inc.
Eversource	Eversource Energy Service Company
Exelon	Exelon Business Services Company
Exelon	PHI Service Company
FirstEnergy	FirstEnergy Service Company
NiSource	NiSource Corporate Services Company
PNM	PNMR Services Company
PPL	LG&E and KU Services Company
PPL	PPL Services Corporation
SCANA	SCANA Services, Inc.
Southern Co	Southern Company Services, Inc.
TECO	TECO Services, Inc.
WEC	WEC Business Services LLC
Xcel	Xcel Energy Services Inc.

Exhibit 5 (page 22) compares Corix/WSC's services to those of the comparison group companies. Corix/WSC provides a similar set of services to the service companies of the comparison group holding companies.

### Exhibit 5

# Corix Regulates Utilities (US) Inc. Administrative and General Services Provided by Other Utility Service Companies

									1.161						/ [	-					—
1							O	ther	Util	ity S	ervi	ce C	om	oanı	es (L	3)					
Administrative and General Service Categories	Corix/WSC	AEP	AES	Alliant	Ameren	Avangrid	Black Hills	Dominion	Duke	Entergy	Eversource	Exelon	FirstEnergy	NiSource	PNM	PPL	SCANA	Southern Co	TECO	WEC	Xcel
Executive/Management	Х	Х	Χ	Х	Х	Χ	Х	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Х	Χ	Х	Χ	Х	Χ	Х
Corporate Strategy	Χ	Х		Χ	Х	Χ		Х	Χ	Χ	Χ	Χ	Χ	Χ	Х	Χ		Х			Х
Legal	Χ	Х	Χ	Χ	Χ	Χ	Х	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Х	Χ	Х	Χ	Х	Χ	Х
Corporate Communications	Х	Χ	Χ		Х			Χ	Χ	Χ	Χ	Χ	Χ	Χ	Х	Χ	Х	Χ	Х	Χ	Х
Human Resources	Χ	Х	Χ		Χ	Χ	Х	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Х	Χ	Χ	Χ	Х	Χ	Х
Customer Services	Χ	Х	Χ	Χ		Χ	Х		Χ	Χ	Χ	Χ	Χ	Χ	Х	Χ	Χ	Χ			Х
Financial Services																					
Finance	Χ	Х	Χ	Χ	Χ	Χ	Х	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Х	Χ	Χ	Χ	Х	Χ	Х
Accounting	Χ	Х	Χ	X	Χ	Χ	Х	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Х	Χ	Χ	Χ	Х	Χ	Х
Taxes	Χ	Х	Χ	X	Χ	Χ	Х	Χ	Χ	Χ		Χ	Χ	Χ	Х	Χ		Χ	Х	Χ	Х
Investor Relations	Χ	Х							Χ	Χ	Χ		Χ	Χ		Χ					Х
Risk Management	Χ	Х				Χ	Х	Χ	Χ			Χ	Χ	Χ			Χ		Х		Х
Audit Services	Χ	Χ							Χ	Χ	Χ	Χ		Χ	Х	Χ		Χ	Х		Х
Regulatory Services	Χ	Х	Χ		Χ	Χ	Х	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Х	Χ	Χ	Χ		Χ	Х
Information Technology	Х	Х	Χ	Χ	Х	Χ	Х	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Х	Χ	Х	Χ	Х		Х
Environment and Safety	Χ	Χ			Χ	Χ		Χ	Χ	Χ	Χ	Χ		Χ	Χ			Χ	Х	Χ	Х
Supply Chain	Χ	Χ			Χ	Χ			Χ	Χ	Χ	Χ	Χ	Χ				Χ	Х		Х
Other (A)	Χ	Χ	Χ		Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ	Χ				Χ	Χ		Х
Total Services	17	17	11	8	13	14	11	13	17	16	15	16	15	17	13	13	10	15	13	9	17

Note A: Includes services such as transportation/fleet, aviation, real estate, facilities, security and rights of way.

Note B: These are service companies whose FERC Form 60s included detailed information on services provided to affiliates.

Source: FERC Form 60 (2018); Corix/WSC information; Baryenbruch & Company, LLC, analysis.

#### Question 2 - Benefits from Services

Corix and WSC follow a centralized model for the delivery of Corporate and Shared Services to CRU US's regulated utilities. By consolidating executive, professional and operational support services into a centralized service organization utility, the following benefits are realized for CRU US utilities and their customers:

- Governance Corix and WSC departments provide oversight and management control over functional or operating areas and processes. These governance activities include, among other things, planning and reporting of actual performance. The centralization of Corporate and Shared Services facilitates effective collaboration among Corix and WSC staff in support of CRU US utilities.
- Compliance Corix and WSC departments help ensure compliance with regulatory, legal, financial and other obligations of individual operating companies and the combined company.
- Economies Corix and WSC departments facilitate cost savings from purchasing and operating economies of scale. Corix and WSC are able to employ greater bargaining power to realize better prices for common goods and services and pass those savings on to CRU US utilities. It can also more efficiently utilize staff through workload balancing and specialization which allows operating companies to avoid the need to staff for less than a full-time workload.
- Continuity of Service Corix and WSC departments help ensure on-going provision of service through the centralization of staff performing similar activities. Larger concentrations of these resources mean there is coverage of work during potential disruptions such as absences and departures.
- Standards Corix and WSC departments play a role in ensuring that standard policies, procedures and practices are established and followed across the enterprise.
- Other Corix and WSC departments facilitate service company management, operations, business and accounting processes.

Exhibit 6 (page 25) presents an analysis of 2019 charges to CRU US utilities by Corix and WSC department. The six right-hand columns of this exhibit designate which of the above benefits are provided to CRU US utilities by each Corix and WSC department:

Exhibit 7 (pages 26-27) provides examples of specific benefits to CRU US utilities that were identified during interviews with Corix and WSC management.

#### Question 3 - Redundancy of Services

The need for Corix and WSC's services was also evaluated by determining if they would be required if CRU US utilities were stand-alone utilities. This evaluation began by determining in detail what Corix and WSC does for CRU US utilities. Based on discussions with Corix and WSC personnel, the matrix in Exhibit 8 (pages 28-30) was created showing which entity—Corix, WSC or CRU US utilities—is responsible for each function that must be performed for CRU US utilities to ultimately provide service to their customers. This matrix was reviewed to determine: (1) if there was redundancy or overlap in the services being provided by Corix and WSC and (2) if Corix and WSC services are typical of those needed by a stand-alone electric utility.



Upon review of Exhibit 8, the following conclusions can be drawn:

- The services that Corix and WSC provide are necessary and would be required even if CRU US utilities were stand-alone water utilities.
- There is no redundancy or overlap in the services provided by Corix and WSC to CRU US utilities.
- For all of the services listed in Exhibit 7, there was only one entity that was primarily responsible for the services provided by Corix and WSC to CRU US utilities.

# Corix Regulates Utilities (US) Inc. Necessity of Services Matrix

Services
Pertinent to

		2019	Pertinent to	F	Reasons Serv	rices Are Ned	essary to CF	RU US Utilitie	es
	C	harges to	CRU US				Continuity	Enterprise	Accounting
Corix Corporate Services (A)	CRI	J US Utilities	Utilities	Governance	Compliance	Economies	of Service	Standards	Processes
Corporate Communications	\$	147,039	Yes	X		X		X	
Continuous Improvement	\$	722,017	Yes	X		Х			
Executive Management	\$	1,881,447	Yes	X	X	X	X	X	
Finance and Accounting	\$	1,383,391	Yes	X	X	X		X	
Health, Safety & Environmental	\$	157,084	Yes	X	X	X	X	X	
Human Resources	\$	452,248	Yes	X	X	X		X	
Information Technology	\$	628,835	Yes	X	X	X	X	X	
Legal	\$	345,737	Yes	X	X	X	X	X	
Treasury	\$	123,946	Yes	X	X	X		X	

Total Corix Corporate Services \$ 5,841,745

Note A: Excludes Business Development charges

#### WSC Shared Services

WSC Shared Services								
Accounting	\$ 2,157,804	Yes	Х	Х	X		Х	
Administrative Services	\$ 2,015,229	Yes						Х
Communications/Engineering	\$ 246,616	Yes	Х		Х		Х	
Corporate Projects	\$ (93,833)	Yes						Х
Customer Care & Billing	\$ 998,123	Yes			Х	Х	Х	
Customer Service	\$ 1,872,167	Yes			X	Х	Х	
Executive Management	\$ 2,466,571	Yes	Х	Х	X	Х	Х	
Health, Safety & Environmental	\$ 256,704	Yes	Х	Х	Х	Х	Х	
Human Resources	\$ 1,025,948	Yes	X	X	X		Х	X
Information Technology	\$ 5,424,679	Yes	Х	Х	Х	Х	Х	
Water Service Corporation	\$ 555,089	Yes						X

Total WSC Shared Services \$ 16,925,098

Source: Company information; Baryenbruch & Company, LLC, analysis

# Corix Regulates Utilities (US) Inc. Examples of Benefits to CRU US Utilities and Their Customers from WSC and Corix Services

Function/Service	Benefits to CRU (US) Utilities and Their Customers
Finance	Financing - CRU US utilities benefit from Corix's stakeholder relations program, which maintains communications with Corix equity and debt investors. This eliminates the need for WSC to maintain its own investor relations program.
	Also, the Corix and WSC finance teams provide support and arrange for debt financing issued by CRU US to fund capital work of the Corix utilities. Corix assists by identifying lower-cost sources of financing based on its experience in the debt market. Compared to individual CRU US utilities obtaining their own financing, this arrangement provides economies of scale (e.g., less record keeping and compliance) and lower financing costs (larger issuances backed by diversified collateral is viewed favorably by the investment community).
	Audit Fees – Both Corix and CRU US are required to have an annual financial audit. This combined purchasing power results in lower audit fees compared to what CRU US utilities would pay for a standalone audit.
	<ul> <li>Internal Audit – The Corix Internal Audit function regularly conducts audits of CRU US operations. Examples include the following:</li> <li>Design of the health, safety and environmental programs throughout Corix, including CRU US operations and evaluation of their adequacy from the standpoint of compliance with legal and regulatory requirements. (2019)</li> <li>Corix's whistle-blower program (2019)</li> </ul>
	<ul> <li>CRU US's Westgate, South Carolina, plant operations policies and procedures and monitoring processes (2019)</li> <li>Internal controls review of Corix procurement practices (2019)</li> <li>Asset management program design (2018)</li> <li>Integration of Corix-wide IT systems (2018)</li> </ul>
	SCADA system controls review of policies and procedures and access controls (2018)     Management retention program (2018)     Enterprise risk management program (2018)
	Tax Expertise - Tax expertise is available to CRU US utilities that CRU US utilities would otherwise have to obtain from outside service providers. Corix Corporate Services' tax unit monitors federal and state legislation that could impact CRU US utilities. In the past few years, Corix corporate has brought tax work back in house, thus allowing it to reduce tax-related fees to outside tax service providers.
Information Technology	IT Security – The Corix enterprise is moving to a single IT security platform, with security policies and procedures, testing, incident investigation and resolution process; cloud reduces the number of access points that need to be secured and monitored.
	Standard Applications – The Corix enterprise is implementing standard systems—financial, billing, customer service, human capital management and other back-end platforms—that will be used by all Corix businesses. Common systems will improve operational efficiency. This will result in lower operating and support costs and lower application maintenance fees for the same functionality.
	Standard Network and Computing Infrastructure – The Corix enterprise is migrating to a single cloud-based IT infrastructure. This will facilitate standardized access across all Corix companies, improved access to data (facilitates improved operating efficiencies and customer service) and fewer connections to secure. The transition to cloud computing will result in more predictable IT costs because there will no longer be a need to periodic upgrade the computing infrastructure.

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# Corix Regulates Utilities (US) Inc. Examples of Benefits to CRU US Utilities and Their Customers from WSC and Corix Services

Function/Service	Benefits to CRU (US) Utilities and Their Customers
Insurance	Corix undertook an insurance consolidation initiative in 2019, with Corporate Services arranging for insurance coverage for the Corix utilities for general liability, workers compensation, automobile and excess liability risks. The consolidation of coverage has generally improved coverage terms and resulted in lower overall costs based on scale.
Human Resources	Wage and Salary Design and Administration – Corix designed and administered the enterprise wage and salary programs and provides support to CRU US utilities in matters of compensation. Corix Human Resources also engaged outside providers to perform compensation surveys for all Corix positions, including those occupied by WSC and CRU US personnel.
	Benefit Plan Design and Administration – Benefit plans for all Corix companies were designed by Corix Human Resources with input from WSC Human Resources. WSC Human Resources was responsible for administering the programs that are offered to WSC and CRU US operations employees.
	Services for CRU US Utilities – WSC's Human Resources department provided a complete set of services to management and staff of the CRU US utilities operations organization. These services include employee relations and communications, recruiting, training, on boarding, off boarding, payroll administration, benefits administration, employment information administration, workers compensation administration and succession planning.
	Medical Plan and 401k Administrative Fees – Administration of these plans has been consolidated for US employee medical and 401K plans under single outside administrators. This has resulted in fewer outside contractors to deal with and lower administrative costs due to the larger pool of employees now being served (from 500 to 700 employees).
Customer Service	Call Centers – CRU US customers can contact call centers with all requests for service. Calls are directed to a call queue which facilitates service quality and balanced workloads of call center representatives. WSC's call centers achieve economies of scale and efficiency across the business and time zones to optimize for peak call volume and eliminate the need for local staffing to handle customer requests.
	Customer Billing – Bills for all CRU US customers are prepared by WSC's Billing and Collection department. Billing is performed in cycles so workloads are levelized and staffing levels are optimized Billing is accomplished without the need for local utility staff involvement.
	Customer System – WSC operates and maintains a single customer system for all CRU US utilities. The system is supported by WSC's Information Technology department.
Asset Management Framework	Asset Management – At the request of CRU US utilities staff, WSC established a standard asset management framework that is now followed by all CRU US utilities. Among other things, it covers asset registries, maintenance and replacement practices for CRU US utilities' fixed assets in order to maintain high service levels with an efficient use of resources.
Fleet Management	Fleet Services – Many aspects of vehicle management are administered by WSC for CRU US utilities, using the latest technology and outsourced solutions that help automate the following aspects of fleet management:  Vehicle acquisition  Fuel and maintenance procurement and tracking  Vehicle tracking  Vehicle divestiture

# Corix Regulates Utilities (US) Inc. Responsibility Matrix

Primarily Responsible P Provides Support S			
Water and Waste Water Function	CRU US utilities	Water Service Corporation	Corporate
Engineering and Construction Management			
Long Term System Planning	Р	S	
Project Design			
Major Projects (e.g., new treatment plant)	Р	S	
Minor Projects (e.g., pipelines)	Р	S	
Construction Project Management			
Major Projects	Р	S	
Minor Projects	Р	S	
Hydraulics Review	Р		
Developers Extensions	Р	S	
Tank Painting	Р	S	
Water Quality and Purification			
Water Quality Standards Development	S	Р	S
Research Studies	S	Р	S
Water Quality Program Implementation	Р	S	
Water Treatment Operations & Maintenance	Р		
Compliance Sampling	Р		
Testing/Other Sampling	Р		
Transmission and Distribution			
Preventive Maintenance Program Development	S	Р	S
System Maintenance	Р		
Leak Detection	Р		
Customer Service			
Community Relations	Р	S	
Customer Contact	S	Р	
Call Processing	S	Р	
Service Order Creation	Р	Р	
Service Order Processing	Р	S	
Customer Credit	S	Р	
Meter Reading	Р		
Customer Bill Preparation	S	Р	
Bill Collection	S	P	
Customer Payment Processing		P	
Meter Standards Development	Р	S	
Meter Testing, Maintenance & Replacement	Р	S	
Purchasing and Materials Management			
Specification Development	Р		
Bid Solicitation	P		
Contract Administration	P	S	
Ordering	P		
Inventory Management	P		
,	<u> </u>		

Source: Baryenbruch & Company, LLC, analysis



# Corix Regulates Utilities (US) Inc. Responsibility Matrix

Primarily Responsible P Provides Support S			
Water and Waste Water Function	CRU US utilities	Water Service Corporation	Corporate
Financial Management			
Financial Planning - Enterprise-Wide	S	S	Р
Financial Planning - UI-Wide	S	Р	
Financial Planning - UI Utility Specific	Р	S	
Financings—Equity		S	Р
FinancingsLong Term Debt		S	Р
Short Term Lines of Credit Arrangements		S	Р
Insurance Program Administration	S	Р	S
Cash Management/Disbursements		Р	S
Budgeting and Variance Reporting			
Overall Guidance	S	S	Р
Operating Budget Preparation		† †	
Revenue	Р	S	S
O&M	Р	S	S
Service Company Charges	S	Р	P
Depreciation and Interest Expense	P	S	S
Capital Budget Preparation			
Project Work	Р	S	
Non-Project Work	P	S	
Financial Planning and Analysis - Enterprise		S	P
Financial Planning and Analysis - UI	Р	S	 S
Year-End Projections	Р	S	S
Accounting	· ·	<del>                                     </del>	
Accounts Payable Accounting		Р	
Payroll Accounting	S	P	
Work Order Accounting	P	<u>'</u>	
Fixed Asset Accounting	S	Р	
General Accounting - Corix Corporate	3	S	P
General Accounting - Business Unit	P	S	F
State Commission Reporting	P	<del> </del>	
Audit Services - Corp	r	S	P
Audit Services - Corp  Audit Services - UI	S	P	S
Taxes	3	<del>                                     </del>	<u> </u>
Taxes Tax Strategy and Planning	S	S	P
*	3	S	<u>Р</u> Р
State and Federal Taxes	c		-
Property Taxes	S	S	P
Gross Receipts Taxes	S	S	р
Rates	5		
Rate Studies & Tariff Change Administration	Р	S	
Rate Case Planning and Preparation	Р	S	
Rate Case Administration	P	S	
Commission Inquiry Response	Р	S	S

Source: Baryenbruch & Company, LLC, analysis



# Corix Regulates Utilities (US) Inc. Responsibility Matrix

Primarily Responsible P			
Provides Support S			
Water and Waste Water Function	CRU US utilities	Water Service Corporation	Corporate
Legal			
Legal - Enterprise		S	Р
Legal - Regulatory		Р	S
Information Technology Services			
IT Governance			Р
IT Security			Р
IT Operations - Enterprise Infrastructure			Р
IT Operations - UI Infrastructure		Р	
Application Services - Enterprise Applications			Р
Application Services - UI Applications		Р	
Local IT Support		Р	
Human Resources Management		1	
Employee Communications Corix-Wide			Р
Employee Communications UI Employees		Р	· · · · · · · · · · · · · · · · · · ·
Recruiting, On Boarding, Off Boarding, Leave,	S	P	
Unemployment Admin UI Employees	· ·		
Benefit Plan Design		S	Р
Benefit Plan Administration UI Employees		P	•
Management Compensation Admin		S	Р
Wage & Salary Plan Design		S	Р
Wage & Salary Plan Admin UI Employees	S	P	•
Training - Corix-Wide		S	Р
Training - UI-Wide	S	P	•
Compliance with HR-Related Laws & Regs		P	S
Affirmative Action Program Admin		S	Р
Employee Information Admin - UI Employees		P	•
Employee Relations UI Employees	P	S	
Workers Compensation Admin UI Employees	•	P	
Succession Planning UI Employees	P	S	
Health, Safety and Environmental	•		
Governance (Policies, Standards, Tools)		S	Р
Compliance with Corporate Requirments	S	P	<del>-</del>
Compliance with Local Requirements	P	S	
Communications		S	Р
Traning Development		S	<u>.</u> Р
Training Delivery	S	P	•
Program Implementation & Support	P	S	
Communications			
Corix/Enterprise-Wide Communications			Р
UI-Wide Communications		Р	<u> </u>
UI Utility-Specific Communications	P	S	
Fleet Management	S	P	

Source: Baryenbruch & Company, LLC, analysis



#### Question 4 - Governance Structures and Processes

A number of management oversight practices and controls exist to ensure that Corix and WSC charges to CRU US operating subsidiaries are necessary and reasonable. The most important of these review, approval and monitoring mechanisms are described below.

#### Management Oversight

The following are the principal enterprise-level governance bodies whose scope includes Corix corporate-wide planning, budgeting and cost management:

- Corix Board of Directors Corix is governed by Board of Directors, currently with eight members. Four members of the Board are outside directors, three are employees of the British Columbia Investment Management Corporation and one is the President & CEO of Corix. Certain of the Board's overall responsibilities cover Corix Corporate Services and WSC Shared Services, including the following:
  - Review and approve corporate strategy, including how Corporate and Shared Services are structured.
  - Oversee risk management, including security-related risks associated with the information technology systems used by Corix Corporate Services and WSC Shared
  - Review and approve Corix Corporate Services and WSC Shared Services O&M and capital spending plans and monitor budget versus actual spending against those plans.
  - Review and approve major individual O&M and capital projects proposed by Corix Corporate Services and WSC Shared Services as part of the authorization process.
  - Monitor actual versus planned performance for Key Performance Indicators, some of which pertain to Corix Corporate Services and WSC Shared Services.
  - Monitor compliance with laws and regulations, including those of the states in which CRU US utilities do business.
- Corix Executive Team (Corix EMT) For most of 2019, the Corix EMT was composed of Corix Chief Executive Officer, Chief Financial Officer, Vice President and General Counsel, Chief Operating Officer Regulated Utilities, Chief Operating Officer Contract Utilities, Chief Shared Services Officer, Chief Human Resources Officer and Chief Information Officer. Corix EMT oversees the quality and cost of Corix Corporate Services provided to affiliates, including CRU US utilities. Among other things, the Corix EMT reviews and approves the Corporate Services annual 3-year budget and monitors actual spending against that budget.
- CRU US EMT For most of 2019, the CRU US EMT included CRU US' President and CEO, seven region Presidents and CRU US Chief Shared Services Officer. Concerning WSC Shared Services, the CRU US EMT oversees the quality and cost of Shared Services delivered to CRU US utilities. Among other things, the CRU US EMT reviews and approves the Shared Services 3-year budget and monitors actual spending against that budget.

#### **Audit Review**

The Corix Audit Committee is responsible for overseeing financial reporting, the system of internal controls, the enterprise risk management framework, ethics and compliance with laws and regulations. It oversees the work of the internal and independent auditors. Ernst & Young LLP performs annual audits of both Corix and CRU US.

Corix's Internal Audit function works with Corix management to identify, assess and monitor risk to the organization. Internal Audit develops an audit to examine higher-risk areas and reports results to the Corix Audit Committee.

#### Budgeting

O&M Budgeting – It is Corix's corporate practice to prepare an annual 3-year budget. The O&M portion for Corix Corporate Services and WSC Shared Services are prepared, reviewed and approved in the following steps:

- Guidance instructions are provided by Corix Corporate Services to all business groups and by WSC to the CRU US utility regions.
- Initial budgets for Corix Corporate Services and WSC Shared Services are compiled by the respective finance groups of both organizations after discussions and input from the management teams of CRU US and other Corix business groups. Budgets identify the amounts that will be assigned to each Corix business group, including CRU US.
- The Corix Corporate Services budget is presented to the Corix EMT and, in turn, to the management teams of the all Corix business units including the CRU US utilities. The WSC Shared Services budget is formally presented by WSC department heads to the CRU US EMT and the business unit management.
- After receiving feedback and making adjustments, the Corix Corporate Services and WSC Shared Services budgets are combined with those of the other Corix business groups and presented in sequence to:
  - Corix's CEO and EMT
  - Corix Audit Committee
  - Corix Board of Directors

Capital Budgeting – Budgets are prepared for the following two categories of capital spending:

- Non-Project Capital Spending (e.g., vehicle purchases, on-going replacement of IT hardware and software) - An annual budget is prepared for these capital expenditures and approved by the Corix EMT and the Corix Board of Directors. This capital spending is included in the annual budget package described above under O&M budgeting.
- Project Capital Spending (e.g., Shared Services Transition Initiative) Estimates are initially developed for each project included in the annual budget. Estimates are later updated and included in the business case that is required as part of the authorization process that occurs before any expenditures can be made. Project budgets must be approved by its executive sponsors, the Corix EMT, and the Corix Board of Directors (for larger projects).

#### Variance Analysis

Actual O&M and capital spending for Corix Corporate Services and WSC Shared Services are monitored in the following manner:

- Finance personnel in Corix Corporate Services and WSC Shared Services research material budget versus actual spending variances by department and account. Finance personnel also develop a year-end forecast.
- A standard monthly variance report package is prepared for the Corix EMT and business unit management that explains budget versus actual variances for the month, year to date and year-end forecast.



 Every quarter, the Corix EMT business unit management each meet to review actual performance against Key Performance Indicators (KPI), one of which relates to budget versus actual spending.

Corix Corporate Services charges are invoiced to WSC. The invoice is reviewed by WSC's Director of Services and explanations for variances from budget are obtained from the Corix Finance organization. When necessary, the Corix Controller participates in the WSC quarterly performance reviews to answer questions from the presidents of CRU US divisions.

Actual versus budget variances for WSC Shared Services charges to CRU US utilities are analyzed and explained in the standard monthly variance report package. During the quarterly performance reviews, WSC department heads present the status of their organizations to CRU US division presidents. Among the topics each department head must cover are any differences between actual and budgeted WSC Shared Services charges.

#### Accounting Controls/Transaction Validation

Internal controls incorporated into accounting processes ensure that transactions are validated at the point of origination and that they receive proper levels of review and approval. Corix and WSC financial systems automate these controls and facilitate their consistent application and effectiveness. Controls are scrutinized and tested in connection with the annual financial audits performed by EY.

#### **Cost Allocation Manual**

A Cost Allocation Manual (CAM) that documents the process by which Corix Corporate Services expenses and WSC Shared Services expenses are allocated to affiliates. Baryenbruch & Company, LLC's, review of the CAM found it to be a complete reference document that provides thorough directions to Corix and WSC personnel responsible for assigning expenses to CRU US utilities.

The practices described above support the conclusion that the governance structure and practices applied to Corix and WSC charges directly contribute to ensuring that Corix and WSC services are necessary to CRU US utilities. Furthermore, these governance arrangements ensure Corix and WSC charges to CRU US utilities are accurate and reasonable.



# V – Reasonableness Charges for Corix and WSC Services

# Question 5 - Reasonableness of Charges

A&G expenses include salaries, benefits and other costs associated with staff who provide Corporate and Shared Services to operating companies. These services include the following.

Executive management	Human resources
Accounting	Information technology
Audit	Legal
Budgeting and performance analysis	Rates and regulatory
Communications	Supply chain
Customer service	Taxes
Finance	

The comparison group service companies record A&G expenses in the FERC accounts shown in the table below.

901 - Supervision
903 - Customer records and collection expenses
905 - Miscellaneous customer accounts expenses
910 - Miscellaneous Customer Service And Informational Expenses
920 - Administrative and General Salaries
921 - Office Supplies and Expenses
923 - Outside Services Employed
924 - Property Insurance
930.2 - Miscellaneous General Expenses
931 - Rents
935 - Maintenance of Structures and Equipment

### Corix/WSC Administrative and General Charges per Customer

As calculated in the table below, Corix and WSC charged CRU US utilities \$74 per customer during 2019 for A&G-related services.

	2019	
	A&G Charges	
	to UI	Utilities
Corix Corporate Services	\$ 5,	841,745
WSC Shared Services (A)	\$ 14,	009,182
Total Corix/WSC A&G Charges	\$ 19,	350,927
Number of CRU US Customers	:	269,714
2019 A&G Charges per CRU US Customer	\$	74

Note A: Certain WSC charges are excluded from the calculation. Some charges are not related to A&G services (e.g., extraordinary gain/loss). Other charges are for services services (e.g., telecom, internet) procured by WSC for the entire CRU US enterprise and used by the individual water subsidiaries. These are essentially passthrough charges that are actually the expense of the operating companies.

Total 2019 WSC Charges	\$ 16,925,098
Less: Non-A&G Exp and Pass-Through Exp	\$ (2,915,916)
Net WSC A&G Service-Related Charges	\$ 14,009,182

Source: Company information; Baryenbruch & Company, LLC, analysis



# V – Reasonableness Charges for Corix and WSC Services

## Comparison Group Administrative and General Charges per Customer

The table below shows the calculation for 2018 A&G expenses per customer charged by service companies owned by the 24 utility holding companies in the comparison group. The charges are to the same FERC accounts used to calculate Corix/WSC's A&G charges to CRU US utilities during 2019. Charges to comparison group service companies were obtained from Schedule XVI -Analysis of Charges for Service Associate and Non-Associate Companies (pages 303 to 306) of each entity's FERC Form 60. This schedule shows charges by FERC Account. Number of customers were obtained from company information (e.g., annual report, 10K).

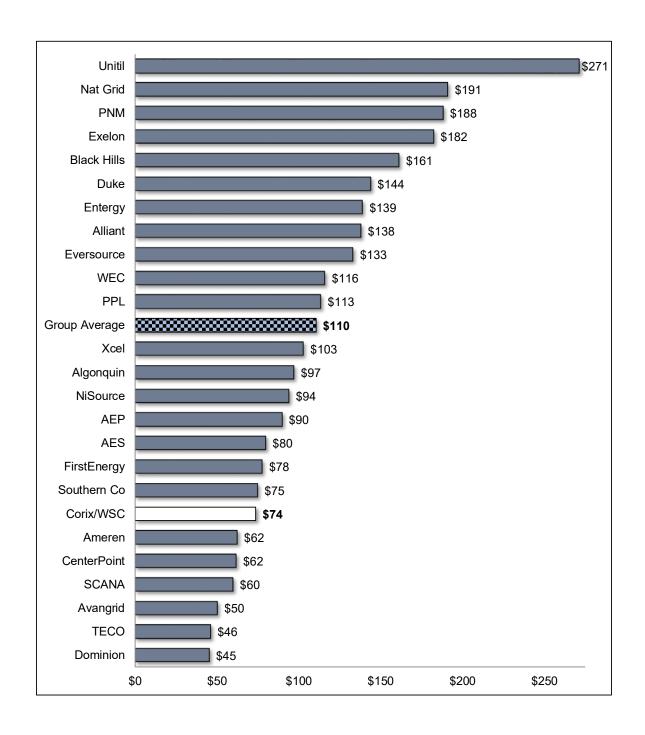
	2018 Regulated			
	Retail Service	Regulated		
	Company A&G	Retail	Co	ost per
<b>Utility Company</b>	Expenses	Customers	Cu	stomer
AEP	\$484,049,781	5,400,000	\$	90
AES	\$60,595,090	760,363	\$	80
Algonquin	\$58,060,459	599,000	\$	97
Alliant	\$190,233,088	1,380,688	\$	138
Ameren	\$205,559,876	3,300,000	\$	62
Avangrid	\$160,829,920	3,200,000	\$	50
Black Hills	\$193,265,896	1,200,000	\$	161
CenterPoint	\$365,837,151	5,923,429	\$	62
Dominion	\$225,914,181	5,000,000	\$	45
Duke	\$1,336,101,135	9,300,000	\$	144
Entergy	\$430,086,378	3,100,000	\$	139
Eversource	\$484,549,188	3,643,000	\$	133
Exelon	\$1,821,608,837	10,000,000	\$	182
FirstEnergy	\$465,651,717	6,000,000	\$	78
Nat Grid	\$1,316,939,956	6,900,000	\$	191
NiSource	\$365,027,769	3,886,000	\$	94
PNM	\$99,240,311	528,000	\$	188
PPL	\$305,600,670	2,700,000	\$	113
SCANA	\$134,903,853	2,258,300	\$	60
Southern Co	\$672,479,493	9,000,000	\$	75
TECO	\$76,917,009	1,670,000	\$	46
Unitil	\$51,070,829	188,300	\$	271
WEC	\$356,626,220	3,081,300	\$	116
Xcel	\$575,049,933	5,600,000	\$	103
Total/Average	\$10,436,198,740	94,618,380	\$	110

Source: FERC Form 60; Baryenbruch & Company, LLC, analysis

Exhibit 9 (page 36) shows Corix/WSC's 2019 A&G charges per CRU US utilities customer of \$74 are lower than the comparison group's average of \$110 per customer. CRU US utilities' cost is lower than 18 comparison group companies and higher than 6. Based on this comparison, it is possible to say the cost of Corix/WSC A&G-related services are reasonable.

Exhibit 9

## Corix Regulates Utilities (US) Inc. 2019 Service Company A&G Charges Per Customer



#### Question 6 - Lower of Cost or Market Pricing

During 2019. Corix and WSC billed CRU US regulated utilities approximately \$22.8 million for Corporate and Shared Services. These billings are market-tested by comparing Corix/WSC's cost per hour for their services to those of outside service providers to whom the services could be outsourced. The following outside providers were selected for comparison:

- Management Consultants executive management, external affairs, human resources, communications, health, safety and environmental
- Certified Public Accountants accounting, tax, finance, treasury, audit and regulatory
- Information Technology Consultants information technology

#### Corix/WSC Hourly Rates

This study assigns Corix's charges to one of the three outside provider categories (described above) based on the specific nature of the service provided to CRU US utilities. The following adjustments were made to ensure that Corix/WSC-related cost pools reflect the costs recovered by outside providers in their hourly billing rates:

- Corix charges excluded from cost pools include the following items:
  - Travel Expenses Client-related travel expenses are typically not recovered by outside service providers through their hourly billing rates. Rather, actual out-of-pocket travel expenses are billed to clients in addition to fees for professional services. Thus, these charges were removed from the hourly rate calculation.
  - Outside Services These expenses are not associated with the cost of Corix personnel performing services for CRU US utilities (outside firms perform the work under the direction of Corix). Charges from outside professional firms to perform certain corporate-wide services (e.g., audit, consulting) represent services that have, in effect, already been outsourced by Corix. Thus, these charges are also removed from the hourly rate calculation.
  - Non-Service Expenses Some Corix charges are not directly associated with Corix personnel providing professional services to CRU US utilities and other affiliates. Examples of these items include directors' fees and promotions expenses. An outside provider would not be expected to recover these Corix costs in their hourly billing rates. Here too, these charges are excluded from the hourly rate calculation.
  - Corix Enterprise It Expenses Corix pays for the licenses for several applications used by the entire enterprise. The portion of these expenses that pertain to Corix employees providing Corporate Services are included in the cost pool. The remainder represents costs of other Corix enterprise employees and is excluded from the hourly rate calculation since outside providers of professional services would not be expected to recover these in their hourly billing rates.
  - Other Costs Excluded from Scope Corix Business Development-related charges are eliminated because CRU US utilities do not attempt to recover them from their customers.
- WSC charges excluded from cost pools include the following items:
  - Corix Corporate Services Allocation 2019 Corporate Services charges are recorded on the books of WSC and then allocated to CRU US utilities. These expenses are



eliminated for purposes of the hourly rate calculation so as not to double count the cost of Corix's Corporate Services.

- Travel Expenses Client-related travel expenses are typically not recovered by outside service providers through their hourly billing rates. Rather, actual out-of-pocket travel expenses are billed to clients in addition to fees for professional services. Thus, these charges were removed from the hourly rate calculation.
- Outside Services These expenses are not associated with the cost of WSC personnel
  performing services for CRU US utilities (outside firms perform the work under the
  direction of WSC). Charges from outside professional firms to perform certain
  corporate-wide services (e.g., audit, legal) represent services that have, in effect,
  already been outsourced by Corix/WSC. Thus, these charges are also removed from
  the hourly rate calculation.
- Non-Service Expenses Some WSC charges are not directly associated with the personnel providing professional services to CRU US utilities and other affiliates. Examples of these items include card stock, envelopes and postage for customer bills, gains(losses) on the sale of assets and interest during construction. An outside provider would not be expected to recover these WSC costs in their hourly billing rates. Here too, these charges are excluded from the hourly rate calculation.
- Enterprise IT Expenses WSC pays for the maintenance fees for IT hardware and software used throughout CRU US. The portion of these expenses that pertain to WSC employees providing Shared Services are included in the cost pool. The remainder represents costs of other CRU US employees and is excluded from the hourly rate calculation since outside providers of professional services would not be expected to recover these in their hourly billing rates.
- Other Costs Excluded from Scope WSC's Shared Services organization includes 6 accounts payable clerks. The work of these positions would typically not be outsourced to any of the three professional services providers. For this reason, the salaries and benefits of these positions were excluded from the hourly rate calculation.

Also excluded from the hourly rate calculation are expenses of WSC's Customer Services and Customer Care and Billing units. Here too, these services typically are not outsourced to the professional service providers.

Exhibit 10 (page 39) presents the reconciliation of the total 2019 total charges from Corix and WSC to testable charges for purposes of developing hourly rates that can be compared to those of outside service providers.

Based on the nature of the services provided by each Corix and WSC department, their testable charges are assigned to the three outside provider categories, as shown in Exhibit 11 (page 40). The hours associated with Corix and WSC testable charges are assigned to the three outside provider categories in Exhibit 12 (page 41).

Based on the cost and hour pools, the average 2019 hourly rate for Corix and WSC services are calculated in the table below.

Service-Related Charges Hours Consolidated Hourly Rates

	Mgmt		Certified	ī	
	Consultan	t l	Public Accnt	Professional	Total
	\$ 6,485,91	7 :	\$ 3,557,523	\$ 1,482,642	\$11,526,082
	47,21	5	37,491	20,328	105,033
3	\$ 13	7 :	\$ 95	\$ 73	

2019 Combined Hourly Rates

Source: Company information; Baryenbruch & Company, LLC, analysis

Baryenbruch & Company, LLC **■**■

# Corix Regulates Utilities (US) Inc. Calculation of 2019 Net Testable Corix Charges

019 Corp Services Charges From Corix			\$	6,630,587
ess: Cost Items Eliminated from Market Test				
<u>Travel Expenses</u>				
Employee Mileage Claim	\$	1,260		
Fuel	\$	299		
Meals & Entertainment	\$	57,504		
Travel	\$	165,255		
Vehicle Insurance	\$	650		
	_			
Total Travel Expenses Outside Services	\$	224,968	\$	(224,968)
Accounting	\$	197,044		
Computer Consultant Services	\$	2,909		
Consulting		469.204		
Other Outside Services	\$	90,585		
Total Outside Services	\$	759,742	\$	(759,742)
Other Non-Service Expenses				
Director's Fees	\$	25,909		
Gain/Loss-Sale of Fixed Assets	\$	165		
Interest Income - General	\$	(500)		
Miscellaneous Revenue	\$	(12,207)		
Promotion	\$	12,410		
Other	\$	2		
Trade Shows	\$	708		
Total Non-Services Expenses	\$	26,486	\$	(26,486)
Corix Enterprise IT Expenses	\$	463,391	\$	(463,391)
Normalize Non-Recurring Expenses	\$	247,916	\$	(247,916)
Functions Excluded from Scope	•	,	٠	, ,)
Business Development	\$	788,842	\$	(788,842)
Net Testable 2019 Corix Corporate Servic	AS (	Charges	¢	A 119 2A2

WSC Shared Serv	ice	S	
2019 Shared Services Charges From WSC			\$ 16,925,098
Less: Cost Items Eliminated from Market Test			
Travel Expenses			
6185 Travel Lodging	\$	106,294	
6190 Travel Airfare	\$	114,127	
6195 Travel Transportation	\$	24,536	
6200 Travel Meals	\$	57,468	
6207 Travel Other	\$	67,894	
6215 Fuel	\$	777	
6220 Auto Repair/Tires	\$	2,484	
6230 Other Trans Expenses	\$	2,798	
Total Travel Expenses	\$	376,377	\$ (376,377
Outside Services			
6010 Audit Fees	\$	432,000	
6015 Employ Finder Fees	\$	1,939	
6025 Legal Fees	\$	24,376	
6035 Payroll Services	\$	165,159	
6040 Tax Return Review	\$	225,926	
6050 Other Outside Services	\$	373,533	
6045 Temp Employ - Clerical	\$	31,732	
Total Outside Services	\$	1,254,665	\$ (1,254,665
Other Non-Service Expenses			
5505 Agency Expense	\$	13,609	
5530 Billing Computer Supplies	\$	300	
5540 Billing Postage	\$	(12,815)	
5545 Customer Service Printing	\$	9,945	
5790 Bank Service Charge	\$	122,717	
7665 Extraordinary Gain/Loss	\$	708,000	
7735 S/T Int Exp Bank One	\$	(12,044)	
7750 Interest During Construction	\$	(122,861)	
6445 Deprec-Organization	\$	1,653	
Total Non-Services Expenses	\$	708,503	\$ (708,503
Enterprise IT Expenses	\$	3,622,766	\$ (3,622,766
Functions Excluded from Scope			
980433.1553	\$	980,433	
2283166.487	\$	2,283,166	
294000	\$	294,000	
Total Excluded From Scope	\$	3,557,600	\$ (3,557,600
Net Testable 2019 WSC Shared Service	s C	harges	\$ 7,405,187

Total Net Testable 2019 Testable Charges \$11,524,429

Source: Company information; Baryenbruch & Company, LLC, analysis

Exhibit 11

## Corix Regulates Utilities (US) Inc. 2019 Market Testable Charges by Outside Service Provider Category

			Outsi		1			
						IT	1	
	Department	(	Consultant	CPA	Pr	ofessional		Total
Corix	Corporate Administration	\$	134,116				\$	134,116
	Corporate Communications	\$	1,017,179				\$	1,017,179
	Finance			\$ 1,100,934			\$	1,100,934
	Health, Safety & Environmental	\$	134,082				\$	134,082
	Human Resources	\$	443,200				\$	443,200
	Information Technology				\$	338,674	\$	338,674
	Legal	\$	260,656				\$	260,656
	Transformation	\$	205,173				\$	205,173
	Transition	\$	289,114				\$	289,114
	Treasury			\$ 196,112			\$	196,112
	Total Corix	\$	2,483,521	\$ 1,297,047	\$	338,674	\$	4,119,242

				-			
			Outsi	ory			
Department			Consultant	CPA	Professional	Total	
WSC	Administrative Services			\$ 819,481		\$	819,481
	Communications/Engineering	\$	299,104			\$	299,104
	Executive	\$	2,896,036			\$	2,896,036
	Finance			\$ 1,440,996		\$	1,440,996
	Health, Safety & Environment	\$	316,555			\$	316,555
	Human Resources	\$	490,701			\$	490,701
	Information Technology				\$ 1,143,967	\$	1,143,967
	Total WSC	\$	4,002,396	\$ 2,260,476	\$ 1,143,967	\$	7,406,840

Total 2019 Testable Charges \$ 6,485,917 \$ 3,557,523 \$ 1,482,642 \$ 11,526,082

Source: Company Information; Baryenbruch & Company, LLC, analysis

Exhibit 12

Corix Regulates Utilities (US) Inc. 2019 Market Testable Hours by Outside Service Provider Category

		Outside	Provider Ca	ategory	
				ΙΤ	
	Department	Consultant	CPA	Professional	Total
Corix	Corporate Administration	960			960
	Corporate Communications	2,154			2,154
	Finance		11,324		11,324
	Health, Safety & Environmental	2,936			2,936
	Human Resources	3,721			3,721
	Information Technology			2,938	2,938
	Legal	2,742			2,742
	Transformation	2,742			2,742
	Treasury		1,727		1,727
	Total Corix	15,255	13,051	2,938	31,243

		Outside	ategory		
				ΙΤ	
	Department	Consultant	CPA	Professional	Total
WSC	Administrative Services		18,800		18,800
	Communications/Engineering		5,640		5,640
	Executive	5,640			5,640
	Finance	11,593			11,593
	Health, Safety & Environment	2,977			2,977
	Human Resources	11,750			11,750
	Information Technology			17,390	17,390
	Total WSC	31,960	24,440	17,390	73,790

Total 2019 Hours 47,215 37,491 20,328 105,033

Source: Company Information; Baryenbruch & Company, LLC, analysis

#### Outside Service Provider Hourly Rates

The next step in the cost comparison is to calculate the average billing rates for each type of outside service provider. The source of this information and the determination of the average rates are described below.

It should be noted that professionals working for three of the five outside provider categories may be licensed to practice by state regulatory bodies. However, not every professional working for these firms is licensed. For instance, among US certified public accounting firms, only more experienced staff are predominantly CPAs, as shown in the table below. Some Corix and WSC employees also have professional licenses. Thus, it is valid to compare the Corix and WSC hourly rates to those of the outside professional service providers included in this study.

	% Who
Position	Are CPAs
Partners/Owners	98%
Directors (over 10 years experience)	87%
Managers (6-10 years experience)	79%
Sr Associates (4-5 years experience)	50%
Associates (1-3 years experience)	22%
New Professionals	10%

Source: AICPA's National PCPS/TSCPA Management of an Accounting Practice Survey (2010)

#### Management Consultants

The cost per hour for management consultants was developed from 2018 survey information from ALM Intelligence, a research firm that follows the consulting industry. The survey includes rates that were in effect during 2018 for firms throughout the United States. Consultants typically do not limit their practice to any one region and must travel to a client's location. Thus, in this case the U.S. national average is appropriate for comparison.

The first step in the hourly rate calculation, presented in Exhibit 13 (page 44), is to determine an average rate by consultant position level. From these rates, a single weighted average hourly rate was calculated based upon the percent of time that is typically applied to a consulting assignment by each consultant position level. Since the survey includes hourly rates that were in effect during 2018, the calculated average rate was escalated to June 30, 2019—the midpoint of 2019.

#### Certified Public Accountants

The average hourly rate for Illinois CPAs was developed from a 2018 survey performed by the American Institute of Certified Public Accountants (AICPA). The Virginia version of this survey was used to develop hourly rates for member firms in Illinois.

As shown in Exhibit 14 (page 45), a weighted average hourly rate was developed based on a set of accountant positions and a percent of time that is typically applied to an accounting assignment, based on Baryenbruch & Company, LLC's, experience. Since the survey includes hourly rates that were in effect at December 31, 2017, the calculated average rate was escalated to June 30, 2019 the midpoint of 2019.

Information Technology Consultants

The average hourly rate for information technology consultants and contractors was developed from survey information from ALM Intelligence and Baryenbruch & Company, LLC. As shown in Exhibit 15 (page 46), that data was compiled and a weighted average was calculated based on the composition of IT departments of Corix and WSC.

### Corix Regulates Utilities (US) Inc. 2019 Billing Rates for Management Consultants

Survey billing rates in effect in 2018 (Note A)

A. Calculation of Average Hourly Billing Rate by Consultant Position

Average

Average Hourly Rates (Note A)										
Analyst Sr. Assoc/										
Consultant	Associate	Manager	Principal	Partner						
\$ 217	\$ 244	\$ 303	\$ 461	\$ 540						

B. Calculation of Overall Average Hourly Billing Rate Based on a Typical Distribution of Time on an Engagement

Average Hourly Billing Rate (from above)

Percent of Consulting Assignment

Ent	Entry-Level Asso		sociate	Senior		,	Junior	5	Senior	
Со	Consultant		Consultant		Consultant		Partner		Partner	
\$	217	\$	244	\$	303	\$	461	\$	540	
	30%		30%		25%		10%		5%	eighted verage
\$	65	\$	73	\$	76	\$	46	\$	27	\$ 287

Escalation to 2019 Midpoint (June 30, 2019)

CPI at December 31, 2018 251.2 CPI at June 30, 2019 256.1 Inflation/Escalation (Note B) 2.0%

Average Hourly Billing Rate for Management Consultants at June 30, 2019

293

Note A: Source is ALM Intelligence

Note B: Source is U.S. Bureau of Labor Statistics (http://data.bls.gov/cgi-bin/surveymost)



### Corix Regulates Utilities (US) Inc. 2019 Billing Rates for Certified Public Accountants

A. Calculation of Average Hourly Billing Rate by Public Accounting Position Survey billing rates were those in effect in 2017 (Note A)

Average Hourly Billing Rate by CPA Firm Position

Percent of Accounting Assignment

		1								
		Staff	;	Senior		)irector/				
	Ac	countant	Ac	Accountant		Manager		Partner		
	\$	112	\$	132	\$ 185		\$ 235			
									We	ighted
t		30%		30%	20%			20%	Av	erage
	\$	34	\$	40	\$	37	\$	47	\$	157

Escalation to 2019 Midpoint (June 30, 2019)

CPI at December 31, 2017 246.5 CPI at June 30, 2019 256.1

Inflation/Escalation (Note B)

164

3.9%

Average Hourly Billing Rate for Certified Public Accountants at June 30, 2019

Note A: Source is AICPA's 2018 National PCPS/TSCPA Management of an Accounting Practice Survey (Illinois edition)

Note B: Source is U.S. Bureau of Labor Statistics (http://data.bls.gov/cgi-bin/surveymost)

# Corix Regulates Utilities (US) Inc. 2019 Billing Rates for IT Consultants

A. Calculation of Average Hourly Billing Rate by Information Technology Position Survey billing rates were those in effect in 2019 (Note A)

Average Hourly Billing Rate by IT Position Category

Percent of IT Assignment

	Contracto	r Positions	nsultant Posit	tions		
Г		Senior				
	Contractor	Contractor	Associate	Manager	Partner	
Г	\$ 85	\$ 173	\$ 231	\$ 341	\$ 423	
						Weighted
	13% 58%		17%	8%	4%	Average
Г	\$ 11	\$ 101	\$ 38	\$ 28	\$ 18	\$ 196

Note A: Source is Company information; ALM Intelligence and Baryenbruch & Company, LLC

#### V – Reasonableness of Corix and WSC Services

#### **Comparison of Hourly Rates**

As shown in the table below, Corix's and WSC's costs per hour in 2019 are significantly lower than those of outside providers.

		Cost	t Pe	er Hour Differ	ence	
					Di	fference -
					C	orix/WSC
				Outside	Gre	eater(Less)
Service Provider	Co	orix/WSC		Providers	Tha	an Outside
Management Consultant	\$	137	\$	293	\$	(156)
Certified Public Accountant	\$	95	\$	164	\$	(69)
IT Consultant	\$	73	\$	196	\$	(123)

Source: Company information; Baryenbruch & Company, LLC, analysis

Based on the cost per hour differentials and the number of hours Corix and WSC billed CRU US utilities during 2019, Corix's and WSC's services would have cost approximately \$12.1 million more from outside providers, as calculated below. This is nearly 108% more than Corix's and WSC's testable charges to CRU US utilities during 2019 (\$12,452,673 / \$11,526,082 = 108%).

		То	tal Cost Differen	се	
	Н	ourly Rate			
	D	ifference -			
	Corix/WSC		Corix/WSC		
	Gr	eater(Less)	Hours		Dollar
Service Provider	Th	an Outside	Charged		Difference
Management Consultant	\$	(156)	47,215	\$	(7,365,486)
Certified Public Accountant	\$	(69)	37,491	\$	(2,586,884)
IT Consultant	\$	(123)	20,328	\$	(2,500,303)
Net Corix/WSC Less	Tha	n Outside Pro	oviders	\$	(12,452,673)

Source: Company information; Baryenbruch & Company, LLC, analysis

As a final step in this lower of cost or market pricing analysis, the 2019 income statements of Corix and WSC were reviewed. That of WSC was found to have no net income and Corix's had a net loss. This provides further evidence that CRU US utilities received services from Corix and WSC at cost, which is below market, and that these charges are reasonable.

#### **Question 7 – Customer Accounts Services Cost Comparison**

Customer Accounts Services involve the processes that occur from the time meter-read data is recorded in the customer information system through the printing and mailing of bills, concluding with the collection and processing of customer payments. Customer Accounts Services are accomplished by the following utility functions:

- Customer Call Center Operations customer calls/contact, credit, order taking/disposition, bill collection efforts and outage calls
- Customer Call Center Maintenance support of phone banks, voice recognition units, call center software applications and telecommunications
- Customer billing bill printing, stuffing and mailing
- Remittance processing processing customer payments received in the mail
- Bill payment centers processing customer payments at locations where customers can pay their bills in person

Comparison group electric utility cost information comes from the FERC Form 1 that each utility subject to FERC regulation must file. FERC's chart of accounts is defined in Chapter 18, Part 101, of the Code of Federal Regulations. FERC accounts that contain expenses related to customer accounts services are Account 903 Customer Accounts Expense – Records and Collection Expense and Account 905 Customer Accounts Expense – Miscellaneous Customer Accounts Expense. Exhibit 16 (page 45) provides FERC's definition of the type of expenses that should be recorded in these accounts.

In addition to the charges in these FERC accounts, labor-related overhead charged to the following FERC accounts must be added to the labor components of Accounts 903 and 905:

- Account 926 Employee Pension and Benefits
- Account 408 Taxes Other Than Income (employer's portion of FICA)

#### Comparison Group

The comparison group includes utilities that provide service in the same states as CRU US utilities and that filed a Form 1 for 2018 with the FERC. The following 51 utilities make up this group:

Utility	State	Utility	State
Alabama Power	Alabama	Kentucky Power	Kentucky
Ameren Illinois	Illinois	Kentucky Utilities	Kentucky
Appalachian Power	Virginia	Kingsport Power	Tennessee
Arizona Public Service	Arizona	Louisville Gas & Electric	Kentucky
Atlantic City Electric	New Jersey	Metropolitan Edison	Pennsylvania
Baltimore Gas & Electric	Maryland	MidAmerica Energy	Illinois
CenterPoint Electric	Texas	Nevada Power	Nevada
CLECO	Louisiana	NIPSCO	Indiana
Com Edison	Illinois	Oncor Electric	Texas
Delmarva Power & Light	Maryland	PECO Energy	Pennsylvania
Duke Energy Carolinas	North & South Carolina	Pennsylvania Electric	Pennsylvania
Duke Energy Florida	Florida	Pennsylvania Power	Pennsylvania
Duke Energy Indiana	Indiana	Potomac Edison	Maryland
Duke Energy Kentucky	Kentucky	Potomac Electric	Maryland
Duke Energy Progress	North & South Carolina	PPL Electric Utilities	Pennsylvania
Duquesne Light	Pennsylvania	Public Service Electric & Gas	New Jersey
El Paso Electric	Texas	Rockland Electric	New Jersey
Entergy Louisiana	Louisiana	Sierra Pacific Power	Nevada
Entergy New Orleans	Louisiana	South Carolina Electric & Gas	South Carolina
Entergy Texas	Texas	Southwest Public Service	Texas
Florida Power & Light	Florida	Southwestern Electric Power	Texas & Louisiana
Georgia Power	Georgia	Tampa Electric	Florida
Gulf Power	Florida	Tucson Electric	Arizona
Indiana Michigan Power	Indiana	Vectren	Indiana
Indianapolis Pwr & Light	Indiana	Virginia Elect Power	Virginia
Jersey Central Power	New Jersey	West Penn Power	Pennsylvania

# Corix Regulates Utilities (US) Inc. FERC Account Descriptions

#### 903 - Customer Records and Collection Expenses

This account shall include the cost of labor, materials used and expenses incurred in work on customer applications, contracts, orders, credit investigations, billing and accounting, collections and complaints.

#### Labor

- 1. Receiving, preparing, recording and handling routine orders for service, disconnections, transfers or meter tests initiated by the customer, excluding the cost of carrying out such orders, which is chargeable to the account appropriate for the work called for by such orders.
- Investigations of customers' credit and keeping of records pertaining thereto, including records of uncollectible accounts written off.
- 3. Receiving, refunding or applying customer deposits and maintaining customer deposit, line extension, and other miscellaneous records.
- 4. Checking consumption shown by meter readers' reports where incidental to preparation of billing data.
- 5. Preparing address plates and addressing bills and delinquent notices.
- 6. Preparing billing data.
- 7. Operating billing and bookkeeping machines.
- 8. Verifying billing records with contracts or rate schedules.
- 9. Preparing bills for delivery, and mailing or delivering bills.
- Collecting revenues, including collection from prepayment meters unless incidental to meter reading operations.
- 11. Balancing collections, preparing collections for deposit, and preparing cash reports.
- 12. Posting collections and other credits or charges to customer accounts and extending unpaid balances.
- 13. Balancing customer accounts and controls.
- 14. Preparing, mailing, or delivering delinquent notices and preparing reports of delinquent accounts.
- 15. Final meter reading of delinquent accounts when done by collectors incidental to regular activities.
- 16. Disconnecting and reconnecting services because of nonpayment of bills.
- 17. Receiving, recording, and handling of inquiries, complaints, and requests for investigations from customers, including preparation of necessary orders, but excluding the cost of carrying out such orders, which is chargeable to the account appropriate for the work called for by such orders.
- 18. Statistical and tabulating work on customer accounts and revenues, but not including special analyses for sales department, rate department, or other general purposes, unless incidental to regular customer accounting routines.
- 19. Preparing and periodically rewriting meter reading sheets.
- 20. Determining consumption and computing estimated or average consumption when performed by employees other than those engaged in reading meters.

#### Materials and expenses

- 21. Address plates and supplies.
- 22. Cash overages and shortages.
- 23. Commissions or fees to others for collecting.
- 24. Payments to credit organizations for investigations and reports.
- 25. Postage.
- 26. Transportation expenses, including transportation of customer bills and meter books under centralized billing procedure.
- 27. Transportation, meals, and incidental expenses.
- 28. Bank charges, exchange, and other fees for cashing and depositing customers' checks.
- 29. Forms for recording orders for services, removals, etc.
- 30. Rent of mechanical equipment.

#### 905 - Miscellaneous Customer Accounts Expenses

This account shall include the cost of labor, materials used and expenses incurred not provided for in other accounts.

#### <u>Lab</u>or

- 1. General clerical and stenographic work.
- 2. Miscellaneous labor.

#### Materials and expenses

- 3. Communication service.
- 4. Miscellaneous office supplies and expenses and stationery and printing other than those specifically provided for in accounts 902 and 903.



#### WSC's Cost per Customer

As calculated below, WSC's customer accounts services expense per customer was \$26.22 for 2019. The cost pool used to calculate this average includes charges for WSC services (e.g., call center, billing, payment processing) and lock box payment processing charges, which are incurred directly by CRU US utilities. It is necessary to adjust the WSC's charges because electric utilities experience an average of 2.50 calls per customer compared to CRU US utilities' 1.07 calls per customer during 2019. Thus, WSC's expenses had to be increased, for comparison purposes, to reflect its costs if it had had 2.50 calls per customer.

Utilities Inc. Customer Account Services Expenses per Customer	Adjustment		
	0000	G G.1. G .	
·	Charges	Water Cos. (A)	Adjusted
WSC Expenses			
Customer Care & Billing Order processing, billing & collection	\$1,190,446		\$ 1,190,446
Customer Service Customer contact	\$2,326,481	\$ 2,224,659	\$ 4,551,140
Cexpenses ustomer Care & Billing Order processing, billing & collection ustomer Service Customer contact US Utilities Expenses ock Box Charges  Payment processing bank charges  Cost Pool Total Total Customers 2019 Customer Account Services Cost Per CRU US Utility Customer  A: Adjustment for CRU US utilities fewer calls per customer (this adjustment is necessary becaer utilities experience fewer calls per customer than do electric utilities)			
Postage and Forms			\$ 1,160,287
Lock Box Charges Payment processing bank charges			\$ 168,779
	C	ost Pool Total	\$ 7,070,652
	To	tal Customers	269,714
2019 Customer Account Services Co	st Per CRU US	<b>Utility Customer</b>	\$ 26.22
Note A: Adjustment for CRU US utilities fewer calls per customer	this adjustment	t is necessary be	cause
water utilities experience fewer calls per customer than do electric	utilities)	·	
2019 Customer Service customer contact expenses	,	\$ 1,654,387	
Electric utility industry's average calls/customer	2.50	, , ,	
, , ,			
ı	3		
•			
	_		
1		134%	
	.5470		•

Source: Company information; Baryenbruch & Company, LLC, analysis

#### Electric Utility Group Cost per Customer

Exhibit 17 (pages 51) shows the calculation of customer accounts expense per customer for 2018 for the electric utility comparison group. All of the underlying data was taken from the utilities' FERC Form 1.

#### Summary of Results

As shown in the Exhibit 18 (page 52), CRU US utilities' 2019 cost of \$26.22 per customer is lower than the 2018 average cost of \$28.49 for the electric utility comparison group. It can be concluded that 2019 customer accounts services charges from WSC are comparable to those of other utilities and, thus, reasonable.

Exhibit 17

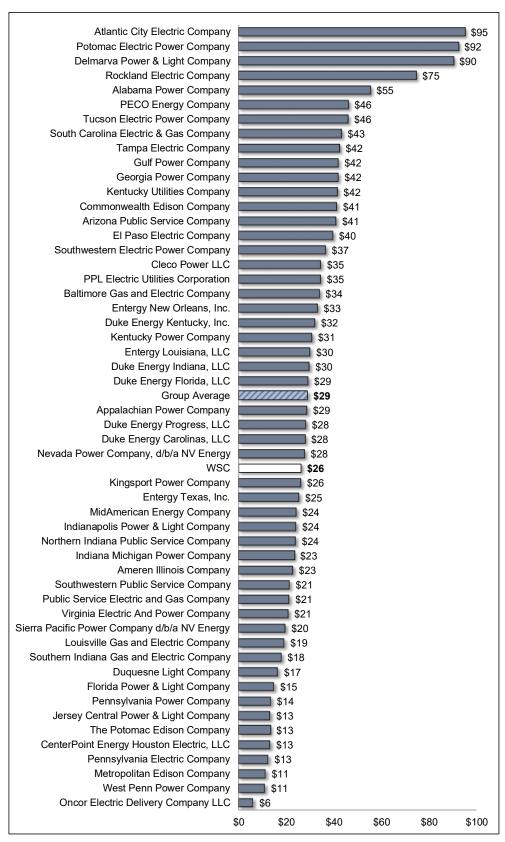
# Corix Regulates Utilities (US) Inc. <u>Comparison Group 2018 Customer Accounts Expense Per Customer</u>

Account 9.03		<b>I</b>	C	usto	mer Accounts	Sei	vices Cost Po	ol			0	
Account 903		-										
Account   Account   Account   Account   Account   Benefits   Expenses per   Customer						, 50	HOIRO	•				
Alabama Power Company			A a a a unt 002	-	, ,		Daywall		Total	Total		
Abdama Power Company	Comparison Group	,		۲								•
Ameren Illinois Company		Φ		Φ		¢		Ф				
Appalachian Power Company   S   26,861,491   S   220,129   S   560,231   S   27,461,851   955,76   S   28,74   40,566   Alfantic City Electric Company   S   24,147,740   S   374,231   S   1,309,321   S   2,349,431   S   5,069,741   S   23,451   S   40,966   Alfantic City Electric Company   S   24,141,740   S   374,231   S   1,309,431   S   2,509,710,399   S   54,843   S   5,069,741   S   5,243,431   S   3,243   S   5,069,741   S   5,243,431   S   2,444,481   S   2,271,039   S   34,011   CenterPoint Energy Houston Electric, LLC   S   31,249,862   S   1,225,828   S   444,481   S   32,092,0172   2,484,085   S   34,010   Commonwealth Edison Company   S   147,299,368   S   23,384,43   S   6,069,948   S   66,787,759   4,036,731   S   34,010   Commonwealth Edison Company   S   147,299,368   S   26,387,484   S   26,069,948   S   66,787,759   4,036,731   S   34,131   S   20,162   S   20,172   S   24,140,740   S   24,1	1 7						, ,					
Arizona Public Service Company	' '				,		,	-	, ,			
Matanitic City Electric Company   \$ 52,141,740   \$ 374,231   \$ 1,94,968   \$ 52,710,939   \$ 34,061,000   \$ 34,060   \$ 1,225,965   \$ 34,041   \$ 1,225,965   \$ 34,045   \$ 1,225,965   \$ 34,041   \$ 1,225,965   \$ 34,041   \$ 1,225,965   \$ 1,225,965   \$ 34,041   \$ 1,225,965	1 ''				,		,	-		,		
Baltimore Gas and Electric Company   \$ 38,982.195   \$ 2,834.312   \$ 1,820.648   \$ 43,817.155   \$ 2,480.685   \$ 31,228.685   \$ 31,228.685   \$ 31,228.685   \$ 31,228.685   \$ 31,228.685   \$ 31,228.685   \$ 31,228.685   \$ 31,228.685   \$ 31,228.685   \$ 31,228.685   \$ 31,228.685   \$ 31,228.685   \$ 31,228.685   \$ 31,228.685   \$ 31,228.685   \$ 31,228.685   \$ 20,000   \$ 2,7612   \$ 10,060.220   \$ 2,907.405   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$ 34,60   \$ 20,000   \$	' '											
CenterPoint Energy Houston Electric, LLC   S					,	-				,		
Cleco Power LUC							, ,					
Commonwealth Edison Company	,						,		, ,			
Delmarva Power & Light Company   \$ 46,786,288   \$ 266,184   \$ 223,586   \$ 47,286,020   \$ 523,866   \$ 90,21			, ,				, -		, ,	,		
Duke Energy Carolinas, LLC         \$ 46,343,085         \$ 2,438,788         \$ 2,316,212         \$ 72,097,355         3,357,953         \$ 2,18           Duke Energy Indiana, LLC         \$ 44,861,677         \$ 2,988,413         \$ 2,016,215         \$ 52,2667,304         \$ 29,18           Duke Energy Indiana, LLC         \$ 23,216,514         \$ 900,506         \$ 164,741         \$ 4,586,599         142,393         \$ 23,07           Duke Energy Progress, LLC         \$ 4,196,046         \$ 205,172         \$ 164,741         \$ 4,586,599         142,393         \$ 3,207           Duquesne Light Company         \$ 7,905,392         \$ 1,561,836         \$ 16,020,74         \$ 612,076         \$ 9,892,982         \$ 97,908         \$ 165,661,836         \$ 16,020,74         \$ 538,563         \$ 16,774,473         \$ 42,2281         \$ 39,66         \$ 9,892,982         \$ 97,498         \$ 165,661,861,861         \$ 16,774,473         \$ 16,774,473         \$ 16,774,473         \$ 16,774,473         \$ 20,203         \$ 16,774,473         \$ 36,661,861,861,861         \$ 16,774,473         \$ 32,288,288         \$ 16,003,860         \$ 30,073,978         \$ 74,412,786         \$ 39,862,866         \$ 30,879,873         \$ 32,282,283         \$ 16,003,960         \$ 30,073,978         \$ 74,473         \$ 20,263,48         \$ 32,283,283         \$ 26,603,863         \$ 30,203,979         \$ 74,473 <td>' '</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>, ,</td> <td></td> <td></td> <td></td> <td></td> <td>-</td>	' '						, ,					-
Duke Energy Florida, LLC         \$ 48,461,677         \$ 2,088,413         \$ 2,016,215         \$ 52,667,304         1,801,551         \$ 29,79           Duke Energy Kentucky, Inc.         \$ 23,216,514         \$ 900,506         \$ 613,120         \$ 4,4365,959         142,393         \$ 30,270         \$ 29,79           Duke Energy Progress, LLC         \$ 40,490,147         \$ 2,480,873         \$ 1,415,170         \$ 44,586,959         1,42,393         \$ 30,207           El Paso Electric Company         \$ 7,905,392         \$ 1,375,514         \$ 612,076         \$ 44,866,191         1,571,011         \$ 26,25           El Paso Electric Company         \$ 14,561,836         \$ 1,602,074         \$ 583,563         \$ 16,747,73         422,281         \$ 39,66           Entergy Devisiona, LLC         \$ 30,913,209         \$ 1,507,743         \$ 162,334         \$ 32,583,288         1,083,560         \$ 30,07           Entergy New Orleans, Inc.         \$ 14,483,956         \$ 20,490         \$ 74,447         \$ 11,538,956         \$ 20,490         \$ 74,417         \$ 11,538,393         \$ 32,24           Elertry Texas, Inc.         \$ 11,238,956         \$ 2,002,921         \$ 3,020,379         \$ 74,182,785         \$ 496,131         \$ 14,95           Georgia Power Company         \$ 1,783,216         \$ 1,005,672         \$ 655,273	, ,				,		,			,		
Duke Energy Indiana, LLC         \$ 23,216,514         \$ 900,596         \$ 13,120         \$ 24,730,230         830,270         \$ 29.79           Duke Energy Progress, LLC         \$ 4,196,046         \$ 205,172         \$ 164,741         \$ 4,585,959         142,393         \$ 32,07           Duguesne Light Company         \$ 7,905,392         \$ 1,375,514         \$ 612,076         \$ 9,892,982         597,498         \$ 16,56           Entergy Louisiana, LLC         \$ 30,913,209         \$ 1,577,473         \$ 162,334         \$ 32,583,286         1,035,560         \$ 30,07           Entergy Texas, Inc.         \$ 69,159,485         \$ 20,049         \$ 74,447         \$ 11,533,833         452,260         \$ 22,654           Florida Power Company         \$ 98,802,000         \$ 2,002,921         \$ 3,023,779         \$ 10,533,833,24         4,961,313         \$ 14,55           Georgia Power Company         \$ 98,802,000         \$ 2,002,921         \$ 3,022,172         \$ 106,394,893         2,236,64         4,961,313         \$ 14,95           Georgia Power Company         \$ 1,385,5803         \$ 1,005,672         \$ 655,273         \$ 19,494,161         4,961,313         \$ 14,95           Georgia Power Company         \$ 1,385,5803         \$ 1,935,802         \$ 2,358,685         \$ 1,992,105         4,961,313         \$ 14,95 <td>,</td> <td></td>	,											
Duke Energy Kentucky, Inc.         \$ 4,196,046         \$ 205,172         \$ 146,474         \$ 4,386,195         14,2393         \$ 32,07           Duke Energy Progress, LLC         \$ 40,490,147         \$ 2,480,873         \$ 1,415,170         \$ 4,336,191         1,671,011         \$ 22,55           El Paso Electric Company         \$ 7,905,392         \$ 1,375,514         \$ 612,076         \$ 9,892,982         597,498         \$ 16,56           Entergy Dew Orleans, Inc.         \$ 1,501,836         \$ 1,602,074         \$ 583,563         \$ 1,474,473         422,281         \$ 39,60           Entergy New Orleans, Inc.         \$ 6,447,727         \$ 223,664         \$ 60,093         \$ 6,714,752         20,634         \$ 33,22           Florida Power & Light Company         \$ 69,159,485         \$ 2,002,921         \$ 3,020,379         \$ 74,142,765         20,634         \$ 33,22           Florida Power Company         \$ 69,159,485         \$ 2,002,921         \$ 3,020,379         \$ 74,182,785         4,961,313         \$ 14,95           Georgia Power Company         \$ 17,833,216         \$ 1,005,672         \$ 655,273         \$ 19,44,161         46,882         \$ 41,95           Jersey Central Power & Light Company         \$ 1,348,5803         \$ 198,378         \$ 2242,788         \$ 13,896,979         166,668         \$ 41,95									, ,			
Duke Energy Progress, LLC         \$ 40,490,147         \$ 2,480,873         \$ 1,151.70         \$ 44,386,191         1,571,011         \$ 28.25           Duquesne Light Company         \$ 7,905,392         \$ 1,375,514         \$ 612,076         \$ 9,892,982         597,498         \$ 16.56           Entergy Louisiana, LLC         \$ 30,913,209         \$ 1,507,743         \$ 162,334         \$ 32,532,86         1,085,560         \$ 30,07           Entergy Texas, Inc.         \$ 11,238,956         \$ 220,409         \$ 74,447         \$ 11,533,893         453,260         \$ 225,55           Elorida Power & Light Company         \$ 98,802,006         \$ 4,088,713         \$ 3,022,376         \$ 11,333,893         453,260         \$ 25,45           Georgia Power Company         \$ 98,802,006         \$ 4,088,713         \$ 3,524,172         \$ 10,634,800         2,545         4,081,413         4,446,46         4,484,161         4,484,461         4,484,461         4,484,461         4,484,461         4,484,462         2,434,474         \$ 1,534,563,83         1,545,463         4,484,461         4,484,462         2,434,474         \$ 1,545,463         4,484,461         4,484,462         4,484,461         4,484,462         4,484,461         4,484,462         4,484,461         4,484,462         4,484,462         4,484,462         4,484,462         4					,					,		
Duquesne Light Company					,	-						
El Paso Electric Company			-,,		,,					, - , -		
Entergy Louisiana, LIC   S												
Entergy New Orleans, Inc.			, ,				,	-	, ,	,		
Entergy Texas, Inc.	,		, ,				,	-	, ,			
Florida Power & Light Company			, ,		,		,		, ,	,		
Georgia Power Company					,		,			,		
Gulf Power Company			, ,				, ,		, ,			
Indiana Michigan Power Company   \$ 13,455,803 \$ 1,98,378 \$ 242,788 \$ 13,896,979   595,192 \$ 23,35     Jersey Central Power & Light Company   \$ 15,842,348 \$ (1,339,799) \$ 607,205 \$ 15,109,754   1,131,190 \$ 13,36     Kentucky Power Company   \$ 15,842,348 \$ (1,339,799) \$ 607,205 \$ 15,109,754   1,131,190 \$ 13,36     Kentucky Power Company   \$ 20,050,146 \$ 40,382 \$ 94,675 \$ 5,139,571   166,603 \$ 30,85     Kentucky Utilities Company   \$ 20,050,146 \$ 2,143,791 \$ 790,759 \$ 22,984,696   552,923 \$ 41,57     Kingsport Power Company   \$ 7,082,557 \$ 573,850 \$ 23,389 \$ 1,257,622   48,032 \$ 26,18     Louisville Gas and Electric Company   \$ 7,194,586 \$ (9,956) \$ 23,389 \$ 1,257,622   48,032 \$ 26,18     Louisville Gas and Electric Company   \$ 7,194,586 \$ (910,781) \$ 189,967 \$ 6,473,772   569,982 \$ 11,36     MidAmerican Energy Company   \$ 17,031,939 \$ 542,765 \$ 983,659 \$ 18,558,363   765,804 \$ 24,23     Nevada Power Company, d/b/a NV Energy   \$ 22,812,822 \$ 2,213,568 \$ 932,242 \$ 2,598,632   934,534 \$ 27,78     Northern Indiana Public Service Company   \$ 10,406,903 \$ 401,192 \$ 488,657 \$ 11,296,753   469,917 \$ 24,04     Pennsylvania Electric Company   \$ 7,580,6731 \$ 2,574,072 \$ 2,426,698 \$ 75,807,501   1,642,854 \$ 46,14     Pennsylvania Electric Company   \$ 7,571,326 \$ 368,038 \$ 21,798,484 \$ 3,592,113 \$ 6.07     Pennsylvania Electric Company   \$ 7,571,326 \$ 30,20,454 \$ 170,209 \$ 5,489,220 \$ 73,526 \$ 13,56     Public Service Electric and Gas Company   \$ 4,203,507 \$ 1,115,504 \$ 170,209 \$ 5,489,220 \$ 73,526 \$ 74,66 \$ 10,042,249 \$ 1,196,400 \$ 3,890,437 \$ 166,129,086 \$ 73,616 \$ 10,042,249 \$ 1,196,400 \$ 3,890,437 \$ 166,129,086 \$ 73,616 \$ 10,042,249 \$ 10,042,249 \$ 1,196,400 \$ 3,890,437 \$ 166,129,086 \$ 73,626 \$ 10,042,249 \$ 10,042,249 \$ 1,196,400 \$ 1,040,040 \$ 1,040,												
Indianapolis Power & Light Company		\$								,		
Jersey Central Power & Light Company												
Kentucky Power Company							- ,					
Kentucký Utilities Company         \$ 20,050,146         \$ 2,143,791         \$ 790,759         \$ 22,984,696         552,923         \$ 41.57           Kingsport Power Company         \$ 1,241,189         \$ (6,956)         \$ 23,389         \$ 1,257,622         48,032         \$ 26.18           Louisville Gas and Electric Company         \$ 7,082,557         \$ 573,850         \$ 251,611         \$ 7,908,018         411,711         \$ 19.21           Metropolitan Edison Company         \$ 7,194,586         \$ (910,781)         \$ 189,967         \$ 6,473,772         569,982         \$ 11.36           MidAmerican Energy Company         \$ 17,031,939         \$ 542,765         \$ 983,659         \$ 18,558,363         765,804         \$ 24.23           Nevada Power Company, d/b/a NV Energy         \$ 10,406,903         \$ 401,192         \$ 488,657         \$ 11,296,753         469,917         \$ 24.04           Oncor Electric Delivery Company LLC         \$ 19,597,001         \$ 1,737,845         \$ 463,638         \$ 21,798,484         3,592,113         \$ 6.07           PECO Energy Company         \$ 70,806,731         \$ 2,574,072         \$ 2,426,698         \$ 75,807,501         1,642,854         \$ 46.14           Pennsylvania Electric Company         \$ 7,571,326         \$ (358,038)         \$ 154,953         \$ 7,368,242         586,891	, , , , , , , , , , , , , , , , , , , ,		, ,		. , , ,		,		, ,			
Kingsport Power Company			, ,		,		,		, ,	,		
Louisville Gas and Electric Company	, ,		, ,				,		, ,	,		
Metropolitan Edison Company         \$ 7,194,586         \$ (910,781)         \$ 189,967         \$ 6,473,772         569,982         \$ 11.36           MidAmerican Energy Company         \$ 17,031,939         \$ 542,765         \$ 983,659         \$ 18,558,363         765,804         \$ 24,23           Nevada Power Company, d/b/a NV Energy         \$ 22,812,822         \$ 2,213,568         \$ 932,242         \$ 25,958,632         934,534         \$ 27.78           Northern Indiana Public Service Company         \$ 10,406,903         \$ 401,192         \$ 488,657         \$ 11,296,753         469,917         \$ 24,04           Oncor Electric Delivery Company LLC         \$ 19,597,001         \$ 1,737,845         \$ 463,638         \$ 2,1798,484         3,592,113         \$ 6.07           PECO Energy Company         \$ 70,806,731         \$ 2,574,072         \$ 2,426,698         \$ 75,807,501         1,642,854         \$ 46.14           Pennsylvania Electric Company         \$ 7,571,326         \$ (358,038)         \$ 154,953         \$ 7,368,242         586,891         \$ 12.55           Potomac Electric Power Company         \$ 7,788,559         \$ 1,931,112         \$ 989,434         \$ 80,809,105         875,876         \$ 92.26           PL Electric Utilities Corporation         \$ 45,238,473         \$ 3,020,454         \$ 1,549,697         \$ 49,808,624	1 ,		, ,		. , ,		,		, ,	,		
MidAmerican Energy Company         \$ 17,031,939         \$ 542,765         \$ 988,659         \$ 18,555,363         765,804         \$ 24.23           Nevada Power Company, d/b/a NV Energy         \$ 22,812,822         \$ 2,213,568         \$ 932,242         \$ 25,958,632         934,534         \$ 27.78           Northern Indiana Public Service Company         \$ 10,406,903         \$ 401,192         \$ 488,657         \$ 11,296,753         469,917         \$ 24.04           Oncor Electric Delivery Company LLC         \$ 19,597,001         \$ 1,737,845         \$ 463,638         \$ 21,798,484         3,592,113         \$ 6.07           PECO Energy Company         \$ 70,806,731         \$ 2,574,072         \$ 2,426,698         \$ 75,807,501         1,642,854         \$ 46.14           Pennsylvania Electric Company         \$ 7,571,326         (358,038)         \$ 154,953         \$ 7,368,242         586,891         \$ 12.55           Pennsylvania Power Company         \$ 7,788,559         \$ 1,931,112         \$ 989,434         \$ 80,809,105         875,876         \$ 92.26           Potomac Electric Delilities Corporation         \$ 45,238,473         \$ 3,020,454         \$ 1,549,697         \$ 49,808,624         \$ 1,440,560         \$ 34,58           Rockland Electric Company         \$ 4,203,507         \$ 1,115,504         \$ 170,209         \$ 5,489,220			, ,		,		,	-	, ,	,		
Nevada Power Company, d/b/a NV Energy Northern Indiana Public Service Company Oncor Electric Delivery Company LLC \$10,406,903 \$401,192 \$488,657 \$11,296,753 469,917 \$24.04 \$10,507,132 \$10,406,903 \$401,192 \$488,657 \$11,296,753 469,917 \$24.04 \$10,507,78,845 \$463,638 \$21,798,484 45,592,113 \$6.07 \$10,507,132 \$1,737,845 \$463,638 \$21,798,484 45,592,113 \$6.07 \$10,507,132 \$1,508,038 \$154,953 \$7,368,242 566,891 \$12,557 \$10,508,039 \$154,953 \$7,368,242 566,891 \$12,557 \$10,508,039 \$154,953 \$7,368,242 566,891 \$12,557 \$10,508,039 \$154,953 \$7,368,242 566,891 \$12,557 \$10,508,039 \$154,953 \$7,368,242 566,891 \$12,557 \$10,508,039 \$154,953 \$7,368,242 566,891 \$12,557 \$10,508,039 \$154,953 \$7,368,242 566,891 \$12,557 \$10,508,039 \$154,953 \$7,368,242 566,891 \$12,557 \$10,508,039 \$154,953 \$7,368,242 566,891 \$12,557 \$10,508,039 \$154,953 \$7,368,242 566,891 \$12,557 \$10,508,039 \$154,953 \$7,368,242 566,891 \$12,557 \$10,508,039 \$154,953 \$7,368,242 566,891 \$12,557 \$10,508,039 \$154,953 \$7,368,242 566,891 \$12,557 \$10,508,039 \$154,953 \$7,368,242 566,891 \$12,557 \$10,508,039 \$154,953 \$166,182 \$13,567 \$10,508,039 \$166,182 \$13,567 \$10,508,039 \$166,182 \$13,567 \$10,508,039 \$166,182 \$13,567 \$10,508,039 \$166,182 \$13,567 \$10,508,039 \$166,182 \$13,567 \$10,508,039 \$166,182 \$13,567 \$10,509,039 \$1,549,200 \$166,182 \$13,567 \$10,509,039 \$1,509,039 \$166,182 \$13,567 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$10,509,039 \$166,182 \$13,567 \$10,509,039 \$10,509,039 \$10,509,039 \$10,509,039 \$10,509,039			, ,				,		, ,	,		
Northern Indiana Public Service Company Oncor Electric Delivery Company LLC PECO Energy Company Pennsylvania Electric Company Pennsylvania Power Company Pennsylvania Power Company Potomac Electric Delivery Company Potomac Electric Delivery Company Potomac Electric Utilities Corporation Public Service Electric and Gas Company Rockland Electric Company Rockland Electric Company South Carolina Electric & Gas Company Southwestern Electric Company Southwestern Public Service Company Southwestern Southwester					,		,	-		,		
Oncor Electric Delivery Company LLC         \$ 19,597,001         \$ 1,737,845         \$ 463,638         \$ 21,798,484         3,592,113         \$ 6.07           PECO Energy Company         \$ 70,806,731         \$ 2,574,072         \$ 2,426,698         \$ 75,807,501         1,642,854         \$ 46.14           Pennsylvania Electric Company         \$ 7,571,326         \$ (358,038)         \$ 154,953         \$ 7,368,242         586,891         \$ 12.55           Pennsylvania Power Company         \$ 2,094,621         \$ 131,943         \$ 26,375         \$ 2,252,939         166,182         \$ 13.56           Potomac Electric Orogenary         \$ 77,888,559         \$ 1,931,112         \$ 989,434         \$ 80,809,105         875,876         \$ 92.26           PPL Electric Utilities Corporation         \$ 45,238,473         \$ 3,020,454         \$ 1,549,697         \$ 49,808,624         1,440,560         \$ 34.58           Public Service Electric and Gas Company         \$ 160,042,249         \$ 1,196,400         \$ 3,890,437         \$ 165,129,086         7,761,647         \$ 21.28           Rockland Electric Company         \$ 4,203,507         \$ 1,115,504         \$ 170,209         \$ 5,489,220         73,526         \$ 74.66           South Carolina Electric & Gas Company         \$ 37,022,654         \$ 3,174,642         \$ 1,307,150         \$ 41,504,446						-						
PECO Energy Company         \$ 70,806,731         \$ 2,574,072         \$ 2,426,698         \$ 75,807,501         1,642,854         \$ 46.14           Pennsylvania Electric Company         \$ 7,571,326         \$ (358,038)         \$ 154,953         \$ 7,368,242         586,891         \$ 12.55           Pennsylvania Power Company         \$ 2,094,621         \$ 131,943         \$ 26,375         \$ 2,252,939         166,182         \$ 13.56           Potomac Electric Power Company         \$ 77,888,559         \$ 1,931,112         \$ 988,434         \$ 80,809,105         875,876         \$ 92.26           PL Electric Utilities Corporation         \$ 45,238,473         \$ 3,020,454         \$ 1,549,697         \$ 49,808,624         1,440,560         \$ 34.58           Public Service Electric and Gas Company         \$ 160,042,249         \$ 1,196,400         \$ 3,890,437         \$ 165,129,086         7,761,647         \$ 21.28           Rockland Electric Company         \$ 4,203,507         \$ 1,115,504         \$ 170,209         \$ 5,489,220         7,761,647         \$ 21.28           South Carolina Electric & Gas Company         \$ 6,249,058         \$ 313,984         \$ 259,656         \$ 6,822,698         347,196         \$ 19.65           Southwestern Electric Power Company         \$ 37,222,654         \$ 3,174,642         \$ 1,307,150         \$ 41,504,446					,							
Pennsylvania Electric Company							,					
Pennsylvania Power Company	0, 1,								, ,			-
Potomac Electric Power Company   \$ 77,888,559 \$ 1,931,112 \$ 989,434 \$ 80,809,105   875,876 \$ 92.26	1 ,		, ,		, ,		,	-	, ,	,		
PPL Electric Utilities Corporation         \$ 45,238,473         \$ 3,020,454         \$ 1,549,697         \$ 49,808,624         1,440,560         \$ 34.58           Public Service Electric and Gas Company         \$ 160,042,249         \$ 1,196,400         \$ 3,890,437         \$ 165,129,086         7,761,647         \$ 21.28           Rockland Electric Company         \$ 4,203,507         \$ 1,115,504         \$ 170,209         \$ 5,489,220         73,526         \$ 74.66           Sierra Pacific Power Company d/b/a NV Energy         \$ 6,249,058         \$ 313,984         \$ 259,656         \$ 6,822,698         347,196         \$ 19.65           South Carolina Electric & Gas Company         \$ 37,022,654         \$ 3,174,642         \$ 1,307,150         \$ 41,504,446         958,319         \$ 43.31           Southwestern Electric Power Company         \$ 2,607,410         \$ 6,810         \$ 90,255         \$ 2,704,475         150,157         18.01           Southwestern Public Service Company         \$ 35,580,936         \$ 630,473         \$ 329,426         \$ 36,540,836         998,408         \$ 36.60           Southwestern Public Service Company         \$ 7,247,079         \$ 851,588         \$ 304,164         \$ 8,402,832         391,714         \$ 21.45           Tampa Electric Company         \$ 26,890,676         \$ 3,978,571         \$ 1,235,254         <	1 ,				,		,		, ,	,		
Public Service Electric and Gas Company         \$ 160,042,249         \$ 1,196,400         \$ 3,890,437         \$ 165,129,086         7,761,647         \$ 21.28           Rockland Electric Company         \$ 4,203,507         \$ 1,115,504         \$ 170,209         \$ 5,489,220         73,526         \$ 74.66           Sierra Pacific Power Company d/b/a NV Energy         \$ 6,249,058         \$ 313,984         \$ 259,656         \$ 6,822,698         347,196         \$ 19.65           South Carolina Electric & Gas Company         \$ 37,022,654         \$ 3,174,642         \$ 1,307,150         \$ 41,504,446         958,319         \$ 43.31           Southern Indiana Gas and Electric Company         \$ 2,607,410         \$ 6,810         \$ 90,255         \$ 2,704,475         150,157         \$ 18.01           Southwestern Electric Power Company         \$ 35,580,936         \$ 630,473         \$ 329,426         \$ 36,540,836         998,408         \$ 36.60           Southwestern Public Service Company         \$ 7,247,079         \$ 851,588         \$ 304,164         \$ 8,402,832         391,714         \$ 21.45           Tampa Electric Company         \$ 26,890,676         \$ 3,978,571         \$ 1,235,254         \$ 32,104,501         756,254         \$ 42.45           The Potomac Edison Company         \$ 18,123,432         970,829         \$ 476,130         \$ 19,	' '		, ,				,		, ,	,		
Rockland Electric Company       \$ 4,203,507       \$ 1,115,504       \$ 170,209       \$ 5,489,220       73,526       \$ 74.66         Sierra Pacific Power Company d/b/a NV Energy       \$ 6,249,058       \$ 313,984       \$ 259,656       \$ 6,822,698       347,196       \$ 19.65         South Carolina Electric & Gas Company       \$ 37,022,654       \$ 3,174,642       \$ 1,307,150       \$ 41,504,446       958,319       \$ 43.31         Southern Indiana Gas and Electric Company       \$ 2,607,410       \$ 6,810       \$ 90,255       \$ 2,704,475       150,157       \$ 18.01         Southwestern Electric Power Company       \$ 35,580,936       \$ 630,473       \$ 329,426       \$ 36,540,836       998,408       \$ 36.60         Southwestern Public Service Company       \$ 26,890,676       \$ 3,978,571       \$ 1,235,254       \$ 341,450       \$ 391,714       \$ 21.45         Tampa Electric Company       \$ 26,890,676       \$ 3,978,571       \$ 1,235,254       \$ 32,104,501       756,254       \$ 42.45         The Potomac Edison Company       \$ 5,122,434       \$ 185,605       \$ 183,277       \$ 5,491,317       411,623       \$ 13.34         Tucson Electric Power Company       \$ 18,123,432       \$ 970,829       \$ 476,130       \$ 19,570,391       425,044       \$ 46.04         Virginia Electric And Power Company </td <td>•</td> <td></td>	•											
Sierra Pacific Power Company d/b/a NV Energy       \$ 6,249,058       \$ 313,984       \$ 259,656       \$ 6,822,698       347,196       \$ 19.65         South Carolina Electric & Gas Company       \$ 37,022,654       \$ 3,174,642       \$ 1,307,150       \$ 41,504,446       958,319       \$ 43.31         Southern Indiana Gas and Electric Company       \$ 2,607,410       \$ 6,810       \$ 90,255       \$ 2,704,475       150,157       \$ 18.01         Southwestern Electric Power Company       \$ 35,580,936       \$ 630,473       \$ 329,426       \$ 36,540,836       998,408       \$ 36.60         Southwestern Public Service Company       \$ 7,247,079       \$ 851,588       304,164       \$ 8,402,832       391,714       \$ 21.45         Tampa Electric Company       \$ 26,890,676       \$ 3,978,571       \$ 1,235,254       \$ 32,104,501       756,254       \$ 42.45         The Potomac Edison Company       \$ 5,122,434       \$ 185,605       \$ 183,277       \$ 5,491,317       411,623       \$ 13.34         Tucson Electric Power Company       \$ 18,123,432       \$ 970,829       \$ 476,130       \$ 19,570,391       425,044       \$ 46.04         Virginia Electric And Power Company       \$ 48,098,120       \$ 3,986,097       \$ 2,256,584       \$ 54,340,801       2,601,179       \$ 20.89         West Penn Power Company <td>1 ,</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td>	1 ,					-		-				
South Carolina Electric & Gas Company       \$ 37,022,654       \$ 3,174,642       \$ 1,307,150       \$ 41,504,446       958,319       \$ 43.31         Southern Indiana Gas and Electric Company       \$ 2,607,410       \$ 6,810       \$ 90,255       \$ 2,704,475       150,157       \$ 18.01         Southwestern Electric Power Company       \$ 35,580,936       \$ 630,473       \$ 329,426       \$ 36,540,836       998,408       \$ 36.60         Southwestern Public Service Company       \$ 7,247,079       \$ 851,588       \$ 304,164       \$ 8,402,832       391,714       \$ 21.45         Tampa Electric Company       \$ 26,890,676       \$ 3,978,571       \$ 1,235,254       \$ 32,104,501       756,254       \$ 42.45         The Potomac Edison Company       \$ 5,122,434       \$ 185,605       \$ 183,277       \$ 5,491,317       411,623       \$ 13.34         Tucson Electric Power Company       \$ 18,123,432       \$ 970,829       \$ 476,130       \$ 19,570,391       425,044       \$ 46.04         Virginia Electric And Power Company       \$ 48,098,120       \$ 3,986,097       \$ 2,256,584       \$ 54,340,801       2,601,179       \$ 20.89         West Penn Power Company       \$ 7,589,502       \$ 260,559       \$ 201,838       \$ 8,051,899       726,159       \$ 11.09	' '							-		,		
Southern Indiana Gas and Electric Company       \$ 2,607,410       \$ 6,810       \$ 99,255       \$ 2,704,475       150,157       \$ 18.01         Southwestern Electric Power Company       \$ 35,580,936       \$ 630,473       \$ 329,426       \$ 36,540,836       998,408       \$ 36.60         Southwestern Public Service Company       \$ 7,247,079       \$ 851,588       \$ 304,164       \$ 8,402,832       391,714       \$ 21.45         Tampa Electric Company       \$ 26,890,676       \$ 3,978,571       \$ 1,235,254       \$ 32,104,501       756,254       \$ 42.45         The Potomac Edison Company       \$ 5,122,434       \$ 185,605       \$ 183,277       \$ 5,491,317       411,623       \$ 13.34         Tucson Electric Power Company       \$ 18,123,432       \$ 970,829       \$ 476,130       \$ 19,570,391       425,044       \$ 46.04         Virginia Electric And Power Company       \$ 48,098,120       \$ 3,986,097       \$ 2,256,584       \$ 54,340,801       2,601,179       \$ 20.89         West Penn Power Company       \$ 7,589,502       \$ 260,559       \$ 201,838       \$ 8,051,899       726,159       \$ 11.09					,			-		,		
Southwestern Electric Power Company       \$ 35,580,936       \$ 630,473       \$ 329,426       \$ 36,540,836       998,408       \$ 36.60         Southwestern Public Service Company       \$ 7,247,079       \$ 851,588       \$ 304,164       \$ 8,402,832       391,714       \$ 21.45         Tampa Electric Company       \$ 26,890,676       \$ 3,978,571       \$ 1,235,254       \$ 32,104,501       756,254       \$ 42.45         The Potomac Edison Company       \$ 5,122,434       \$ 185,605       \$ 183,277       \$ 5,491,317       411,623       \$ 13.34         Tucson Electric Power Company       \$ 18,123,432       \$ 970,829       \$ 476,130       \$ 19,570,391       425,044       \$ 46.04         Virginia Electric And Power Company       \$ 48,098,120       \$ 3,986,097       \$ 2,256,584       \$ 54,340,801       2,601,179       \$ 20.89         West Penn Power Company       \$ 7,589,502       \$ 260,559       \$ 201,838       \$ 8,051,899       726,159       \$ 11.09	1 ,									,		
Southwestern Public Service Company       \$ 7,247,079       \$ 851,588       \$ 304,164       \$ 8,402,832       391,714       \$ 21.45         Tampa Electric Company       \$ 26,890,676       \$ 3,978,571       \$ 1,235,254       \$ 32,104,501       756,254       \$ 42.45         The Potomac Edison Company       \$ 5,122,434       \$ 185,605       \$ 183,277       \$ 5,491,317       411,623       \$ 13.34         Tucson Electric Power Company       \$ 18,123,432       \$ 970,829       \$ 476,130       \$ 19,570,391       425,044       \$ 46.04         Virginia Electric And Power Company       \$ 48,098,120       \$ 3,986,097       \$ 2,256,584       \$ 54,340,801       2,601,179       \$ 20.89         West Penn Power Company       \$ 7,589,502       \$ 260,559       \$ 201,838       \$ 8,051,899       726,159       \$ 11.09					-,				, - , -			
Tampa Electric Company       \$ 26,890,676       \$ 3,978,571       \$ 1,235,254       \$ 32,104,501       756,254       \$ 42.45         The Potomac Edison Company       \$ 5,122,434       \$ 185,605       \$ 183,277       \$ 5,491,317       411,623       \$ 13.34         Tucson Electric Power Company       \$ 18,123,432       \$ 970,829       \$ 476,130       \$ 19,570,391       425,044       \$ 46.04         Virginia Electric And Power Company       \$ 48,098,120       \$ 3,986,097       \$ 2,256,584       \$ 54,340,801       2,601,179       \$ 20.89         West Penn Power Company       \$ 7,589,502       \$ 260,559       \$ 201,838       \$ 8,051,899       726,159       \$ 11.09	, ,				,		, -			,		
The Potomac Edison Company       \$ 5,122,434 \$ 185,605 \$ 183,277 \$ 5,491,317       411,623 \$ 13.34         Tucson Electric Power Company       \$ 18,123,432 \$ 970,829 \$ 476,130 \$ 19,570,391       425,044 \$ 46.04         Virginia Electric And Power Company       \$ 48,098,120 \$ 3,986,097 \$ 2,256,584 \$ 54,340,801       2,601,179 \$ 20.89         West Penn Power Company       \$ 7,589,502 \$ 260,559 \$ 201,838 \$ 8,051,899       726,159 \$ 11.09	1 ,				,							_
Tucson Electric Power Company       \$ 18,123,432       \$ 970,829       \$ 476,130       \$ 19,570,391       425,044       \$ 46.04         Virginia Electric And Power Company       \$ 48,098,120       \$ 3,986,097       \$ 2,256,584       \$ 54,340,801       2,601,179       \$ 20.89         West Penn Power Company       \$ 7,589,502       \$ 260,559       \$ 201,838       \$ 8,051,899       726,159       \$ 11.09										,		-
Virginia Electric And Power Company       \$ 48,093,120       \$ 3,986,097       \$ 2,255,584       \$ 54,340,801       2,601,179       \$ 20.89         West Penn Power Company       \$ 7,589,502       \$ 260,559       \$ 201,838       \$ 8,051,899       726,159       \$ 11.09	' '		, ,		,		,	-	, ,	,		
West Penn Power Company \$ 7,589,502 \$ 260,559 \$ 201,838 \$ 8,051,899 726,159 \$ 11.09	' '		, ,		,		,		, ,	,		
	, ,		, ,				, ,		, ,			
	Total				78.396.733	\$	52.892.048			62.534.028	\$	28.49

Source: FERC Form 1; Baryenbruch & Company, LLC, analysis



# Corix Regulates Utilities (US) Inc. <u>Comparison Group Customer Accounts Services Expense Per Customer</u>



#### Question 8 - Provision of Services at the Same Cost

#### Financial Systems Descriptions - Corix

The following are systems of Corix that provide the capability to account for its corporate costs and assign them to the affiliates it serves:

- General Ledger System (Microsoft Dynamics Navision or "MS NAV") Maintains the official financial records for CORIX. MS NAV has been customized to include the trade and non-trade inter-company billing module that automates accounting for transactions among all Canadian and US affiliates except for certain US subsidiaries on a different ERP system (e.g. Corix Regulates Utilities (US) Inc., Fairbanks Sewer and Water Inc., Doyon Utilities, LLC, Tribus Services, Inc., Cleveland Thermal, LLC). There is also a jobcosting module that is used for job/project cost tracking.
- Asset Accounting System (MS NAV) Maintains fixed asset records relating to acquisitions, depreciation, disposal, etc. This is included in the fixed asset module.
- Asset Work Management System (MS NAV) Work management systems used by generation, transmission and distribution functions. Among other things, work orders can be set up in these systems.
- Time Reporting System (MS NAV) Employee time reporting and resource accounting
- Accounts Receivable System (MS NAV) Customer sale and payment accounting.
- Accounts Payable System (MS NAV) Vendor purchase and payment accounting.
- Materials and Supplies (MS NAV) Materials and supplies inventory accounting; however, this is not applicable for Corix corporate companies with only head office costs.
- Employee & Travel Expense System (Nexonia) A 3<sup>rd</sup> party platform that provides business travel expense management and credit card transactions. The platform is integrated with MS NAV.

Corix transactions recorded in the MS NAV System are assigned a standard set of information. One of the key data elements is Department which identifies the Corix department or business unit responsible for the charge. This element facilitates the compilation of Corporate Services expenses and their allocation to affiliates.

#### Financial Systems Descriptions – WSC

The following systems of CRU US provide the capability to account for its WSC costs and assign them to the affiliates it serves:

- General Ledger System (Oracle JD Edwards EnterpriseOne or JDE) Maintains the official financial records for CRU US and its subsidiaries, including WSC.
- Asset Accounting System (JDE) Maintains fixed asset records, acquisition, depreciation, disposal, etc. This is included in the fixed asset module.
- Asset Work Management System (JDE) Maintains fixed asset records relating to acquisition, depreciation, disposal, etc.
- Time Reporting System (JDE/Paychex) Employee time is entered into JDE, which transfers it to Paychex, a third-party provider of payroll services. Once the payroll has been processed, Paychex transfers the relevant data back to JDE.
- Accounts Receivable System (JDE) Revenues and payment accounting.
- Accounts Payable System (JDE) Vendor purchase and payment accounting.
- Materials and Supplies (JDE) Materials and supplies inventory accounting (this module is not currently utilized by CRU US, since inventoried items are not significant).



Employee & Travel Expense Reporting (manual) – Employee and travel-related expenses are documented on a manual expense report from which relevant information is entered into JDE.

WSC transactions are also assigned a set of data elements of which Business Unit (e.g., WSC department, CRU US utility business unit) is key to the allocation of WSC Shared Services expenses to CRU US utilities. The table below shows examples of Business Unit values in the JDE system.

WSC Business Units	CRU US Utilities Business Units
102101 Accounting	182106 Sugar Mountain – Water
102103 Human Resources	182107 Sugar Mountain – Sewer
102104 Information Technology	182108 Sugar Mountain – Common

#### **Cost Allocation**

CORIX assigns the cost of Corporate Services to affiliates based on its methodology as described in the Corix Cost Allocation Manual. The cost assignment process is illustrated in Exhibit 19 (page 55). Based upon the Department data element, Corix Corporate Services expenses are compiled into cost pools; (1) direct assigned, (2) allocated to affiliates and (3) retained (i.e., not assigned to Corix affiliates). The portion that is allocated is assigned to affiliates based on the following two steps:

Tier 1 Allocation – The first step allocates expenses among CRU US and other Corix entities based on a Modified Massachusetts Formula composite average with the following components:

Factor	Weighting
Gross Revenue	33.33%
Headcount	33.33%
Gross Property, Plant and Equipment	33.33%

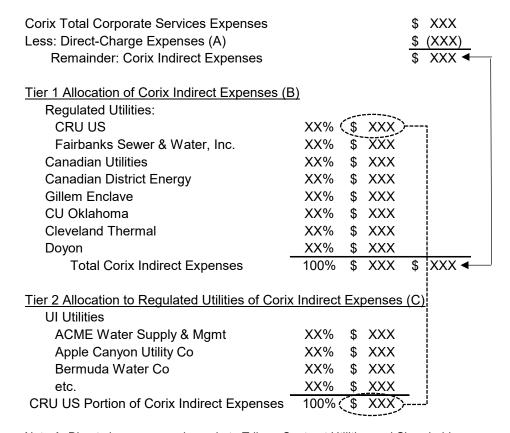
Tier 2 Allocation - The second step allocates expenses among individual CRU US utilities. The basis for this allocation is Equivalent Residential Connections (ERC).

2019 Tier 1 and Tier 2 allocations were tested by Baryenbruch & Company, LLC, in the following ways:

- Tier 1 Corix Allocation Exhibit 20 (page 56) shows the recalculation of the 2019 Corix Tier 1 allocation of recoverable Corporate Services expenses to WSC (\$5,841,745, which excludes Business Development charges from Corix).
- Tier 2 WSC Allocation Exhibit 21 (page 57) shows the recalculation of the 2019 Tier 2 allocation of WSC's total charges to individual CRU US utilities. The recalculation showed an average of only 1.3% difference between the Tier 2 allocation and the amounts charged to and recorded on the books of individual utilities during 2019. This is very close given the nature of the recalculation as a reasonableness test.



### Corix Regulates Utilities (US) Inc. Overview of Corix Corporate Services Allocation



Note A: Direct charges are only made to Tribus, Contract Utilities and Shareholders

Note B: Allocation based on composite allocation with the following factors:

Gross Revenue 33.33% Headcount 33.33% Gross Plant, Property & Equipment 33.33% Note C: Allocation based on Equivalent Residential Units (ERC) attributed to it for purposes of calculating its composite allocator.

Source: Company information; Baryenbruch & Company, LLC, analysis



## Corix Regulated Utilities (US) Inc. Test of 2019 Tier 1 Corix Corporate Services to WSC

# **Calculation of 2019 Composite Allocation for Tier 1 Allocation** (USD)

Allocation Factors Amount/Units Total Weighting Avera  Gross Revenue (\$000)  Regulated Utilities \$ Contract Utilities \$ Total Gross Revenue \$ Headcount  Regulated Utilities Contract Utilities Total Headcount	rage
Regulated Utilities \$ Contract Utilities \$ Total Gross Revenue \$ Headcount Regulated Utilities Contract Utilities	
Contract Utilities \$	
Total Gross Revenue \$ Headcount Regulated Utilities Contract Utilities	
Headcount Regulated Utilities Contract Utilities	
Regulated Utilities  Contract Utilities	
Contract Utilities	
Total Headcount	
Gross PP&E (\$000)	
Regulated Utilities \$	
Contract Utilities \$	
Total PP&E \$	

**Overall Weighted Average** Regulated Utilities **Contract Utilities** Total

Tier 1 Allocation of 2019 Corix Corporate Services Charges

•	·	
Total Corix Corporate Services Charges	\$	
Direct Charges		
Regulated Utilities	\$ -	
Tribus	\$	
Contract Utilities	\$	
Total Direct Charges	\$	% of Total
Allocated Charges		Alloc Charges
Regulated Utilities	\$	
Contract Utilities	\$	
Total Allocated Charges	\$	100.0%
Total Charges	\$	
Calculation of 2019 Recoverable Charges t	to CRU US Utilities	
Total Charges - Regulated Utilities	\$	
Less: Alaska	\$	
Less: Business Development	\$	
Recoverable Charges to CRU (US) Utilities	\$	

Source: Company information; Baryenbruch & Company, LLC, analysis



# Corix Regulates Utilities (US) Inc. Test of 2019 Tier 2 Allocation of WSC Charges to CRU US Utilities

				·			
2019 ERCs Company A	Average ERCs S	% Total FRCs	2019 WSC C	narges Amount	% Total Charges	Difference Amount % Different	Abso % Diff
110 Apple Canyon Utility Co	962.33	0.32%	110 Apple Canyon Utility Co	\$ 71,348	0.33%	0.00% -0.9%	0.9
111 Camelot Utilities Inc	439.50	0.15%	111 Camelot Utilities Inc	\$ 32,345	0.15%	0.00% -0.1%	0.1
112 Charmar Water Co	51.33	0.02%	112 Charmar Water Co	\$ 3,805	0.02%	0.00% -0.9%	0.9
113 Cherry Hill Water Co	257.85	0.09%	113 Cherry Hill Water Co	\$ 19,117	0.09%	0.00% -0.9%	0.9
114 Clarendon Water Co	304.33	0.10%	114 Clarendon Water Co	\$ 22,562	0.10%	0.00% -0.9%	0.9
117 Del Mar Water Co	81.83	0.03%	117 Del Mar Water Co	\$ 6,068	0.03%	0.00% -0.9%	0.9
118 Ferson Creek Utilities Co	761.92	0.26%	118 Ferson Creek Utilities Co	\$ 56,068	0.26%	0.00% -0.1%	0.1
119 Galena Territory Utilities	3,104.81	1.04%	119 Galena Territory Utilities	\$ 229,272	1.05%	0.00% -0.5%	0.5
120 Killarney Water Co	354.00	0.12%	120 Killarney Water Co	\$ 26,242	0.12%	0.00% -0.9%	0.9
121 Lake Holiday Utilities	1,880.17	0.63%	121 Lake Holiday Utilities	\$ 139,410	0.64%	-0.01% -0.9%	0.9
122 Lake Wildwood Utilities Co	508.67	0.17%	122 Lake Wildwood Utilities Co	\$ 37,716	0.17%	0.00% -0.9%	0.9
123 Northern Hills W & S Co	351.67	0.12%	123 Northern Hills W & S Co	\$ 25,871	0.12%	0.00% -0.1%	0.1
124 Lake Marian Water Corp	295.00	0.10%	124 Lake Marian Water Corp	\$ 21,871	0.10%	0.00% -0.9%	0.9
25 Wildwood Water Service Co	194.17	0.07%	125 Wildwood Water Service Co	\$ 14,398	0.07%	0.00% -0.9%	0.9
126 Valentine Water Service	71.92	0.02%	126 Valentine Water Service	\$ 5,332	0.02%	0.00% -0.9%	0.9
127 Walk Up Woods Water Co	220.75	0.07%	127 Walk Up Woods Water Co	\$ 16,367	0.07%	0.00% -0.9%	0.9
128 Whispering Hills Water Co	2,354.42	0.79%	128 Whispering Hills Water Co	\$ 174,567	0.80%	-0.01% -0.9%	0.9
.29 Holiday Hills Util Inc	246.08	0.08%	129 Holiday Hills Util Inc	\$ 18,246	0.08%	0.00% -0.9%	0.9
130 Medina Utilities Corp	438.95	0.15%	130 Medina Utilities Corp	\$ 32,051	0.15%	0.00% 0.6%	0.6
31 Westlake Utilities Inc	1,027.95	0.34%	131 Westlake Utilities Inc	\$ 75,641	0.34%	0.00% -0.1%	0.1
32 Cedar Bluff Utilities Inc	102.33	0.03%	132 Cedar Bluff Utilities Inc	\$ 7,472	0.03%	0.00% 0.6%	0.6
33 Harbor Ridge Utilities Inc	644.50	0.22%	133 Harbor Ridge Utilities Inc	\$ 47,429	0.22%	0.00% -0.1%	0.1
34 Great Northern Utilities	358.00	0.12%	134 Great Northern Utilities	\$ 26,543	0.12%	0.00% -0.9%	0.9
36 Galena Territory-Oakwood	1,457.58	0.49%	136 Galena Territory-Oakwood	\$ 107,283	0.49%	0.00% -0.2%	0.2
50 Twin Lakes Utilities Inc	6,332.62	2.12%	150 Twin Lakes Utilities Inc	\$ 466,014	2.12%	0.00% -0.1%	0.1
51 WSC Indiana	429.07	0.14%	151 WSC Indiana	\$ 31,489	0.14%	0.00% 0.1%	0.1
52 Indiana Water Service Inc	1,862.62	0.62%	152 Indiana Water Service Inc	\$ 138,110	0.63%	-0.01% -0.9%	0.9
80 Hardscrabble	99.92	0.03%	180 Hardscrabble	\$ 7,296	0.03%	0.00% 0.6%	0.6
81 Elk River Utilities Inc	464.85	0.16%	181 Elk River Utilities Inc	\$ 34,340	0.16%	0.00% -0.5%	0.5
82 Carolina Water Service NC	33,554.75	11.24%	182 Carolina Water Service NC	\$ 2,473,507	11.28%	-0.03% -0.3%	0.3
83 CWS Systems	13,280.43	4.45%	183 CWS Systems	\$ 958,931	4.37%	0.08% 1.7%	1.7
87 Carolina Trace Util Inc	3,251.95	1.09%	187 Carolina Trace Util Inc	\$ 239,315	1.09%	0.00% -0.1%	0.
88 Transylvania Utilities Inc	3,042.65	1.02%	188 Transylvania Utilities Inc	\$ 224,221	1.02%	0.00% -0.3%	0.3
91 Bradfield Farms Water Co	2,852.77	0.96%	191 Bradfield Farms Water Co	\$ 203,684	0.93%	0.03% 2.8%	2.8
95 Cross State	168.50	0.06%	195 Cross State	\$ 12,495	0.06%	0.00% -0.9%	0.9
96 Riverbend Estates Water System	141.08	0.05%	196 Riverbend Estates Water System	\$ 10,459	0.05%	0.00% -0.9%	0.9
20 Tennessee Water Service	240.33	0.08%	220 Tennessee Water Service	\$ 17,842	0.08%	0.00% -1.0%	1.0
41 Tierra Verde Utilities Inc	2,094.20	0.70%	241 Tierra Verde Utilities Inc	\$ 152,933	0.70%	0.00% 0.6%	0.6
42 Lake Placid Utilities Inc	268.32	0.09%	242 Lake Placid Utilities Inc	\$ 19,744	0.09%	0.00% -0.1%	0.
46 Utilities Inc of Longwood	1,667.71	0.56%	246 Utilities Inc of Longwood	\$ 121,785	0.56%	0.00% 0.6%	0.6
48 Cypress Lakes Util Inc	2,647.87	0.89%	248 Cypress Lakes Util Inc	\$ 194,922	0.89%	0.00% -0.2%	0.2
49 Utilities Inc Eagle Ridge	2,515.10	0.84%	249 Utilities Inc Eagle Ridge	\$ 183,667	0.84%	0.01% 0.6%	0.6
50 Mid-County Services Inc	3,355.00	1.12%	250 Mid-County Services Inc	\$ 245,006	1.12%	0.01% 0.6%	0.6
51 Lake Utility Services Inc	16,880.33	5.66%	251 Lake Utility Services Inc	\$ 1,244,876	5.68%	-0.02% -0.3%	0.3
252 Utilities Inc of Florida	9,649.90	3.23%	252 Utilities Inc of Florida	\$ 712,425	3.25%	-0.01% -0.5%	0.5
154 ACME Water Supply & Mgmt 155 Sanlando Utilities Corp	828.58 22,102.52	0.28% 7.41%	254 ACME Water Supply & Mgmt 255 Sanlando Utilities Corp	\$ 60,505	0.28% 7.42%	0.00% 0.6% -0.02% -0.2%	0.6
		0.42%	255 Sanlando Utilities Corp 256 Utilities Inc Sandalhaven	\$ 1,627,847 \$ 91,471	0.42%	-0.02% -0.2% 0.00% 0.6%	0.6
56 Utilities Inc Sandalhaven 59 Labrador Utilities Inc	1,252.72 1,526.87	0.42%	259 Labrador Utilities Inc	\$ 91,471 \$ 112,368	0.42%	0.00% 0.6%	0.0
60 Utilities Inc Pennbrooke	2,741.75	0.92%	260 Utilities Inc Pennbrooke	\$ 201,895	0.92%	0.00% -0.1%	0.2
86 Green Ridge Utilities Inc	934.00	0.31%	286 Green Ridge Utilities Inc	\$ 69,250	0.32%	0.00% -0.2%	0.9
	1,496.83	0.50%	287 Provinces Utilities Inc	\$ 110,970	0.51%	0.00% -0.9%	0.9
87 Provinces Utilities Inc 88 Maryland Water Serv Inc	2,200.80	0.74%	288 Maryland Water Serv Inc		0.74%	0.00% -0.2%	0.:
00 Montague Water & Sewer Co	1,070.18	0.74%	300 Montague Water & Sewer Co	\$ 161,986 \$ 79,044	0.74%	0.00% -0.5%	0
15 Utilities Inc of Westgate	997.33	0.36%	315 Utilities Inc of Westgate	\$ 79,044	0.34%	0.00% -0.5%	0.9
16 Util Inc of Pennsylvania	1,479.62	0.50%	316 Util Inc of Pennsylvania	\$ 108,108	0.49%	0.00% -0.9%	0.0
17 Penn Estates Utilities Inc	3,456.92	1.16%	317 Penn Estates Utilities Inc	\$ 254,398	1.16%	0.00% -0.1%	0.
19 Tamimment	898.80	0.30%	319 Tamimment	\$ 28,850	0.13%	0.17% 56.3%	56.
32 Colchester Utilities Inc	169.00	0.06%	332 Colchester Utilities Inc	\$ 12,342	0.06%	0.00% 0.6%	0.0
33 Massanutten Public Serv	6,095.68	2.04%	333 Massanutten Public Serv	\$ 448,508	2.05%	0.00% -0.1%	0.
15 Water Serv Corp Kentucky	7,108.94	2.38%	345 Water Serv Corp Kentucky	\$ 527,098	2.40%	-0.02% -0.9%	0.9
66 Louisiana Water Serv Inc	10,532.26	3.53%	356 Louisiana Water Serv Inc	\$ 775,175	3.53%	-0.01% -0.1%	0.
57 Utilities Inc of Louisiana	16,919.60	5.67%	357 Utilities Inc of Louisiana	\$ 1,245,175	5.68%	-0.01% -0.1%	0.
58 Density Utilities of LA	2,345.98	0.79%	358 Density Utilities of LA	\$ 171,323	0.78%	0.00% 0.6%	0.
59 WTSO	2,379.00	0.80%	359 WTSO	\$ 174,246	0.79%	0.00% 0.3%	0.:
85 Utilities Inc of Georgia	14,503.22	4.86%	385 Utilities Inc of Georgia	\$ 1,068,734	4.87%	-0.01% -0.3%	0.3
86 Water Service Co Georgia	2,371.25	0.79%	386 Water Service Co Georgia	\$ 175,523	0.80%	-0.01% -0.7%	0.
90 Utility Management of AL	893.42	0.30%	390 Utility Management of AL	\$ 65,241	0.30%	0.00% 0.6%	0.0
91 Canaan Systems of AL	1,240.17	0.42%	391 Canaan Systems of AL	\$ 90,578	0.41%	0.00% 0.6%	0.0
O Carolina Water Service Inc	22,354.99	7.49%	400 Carolina Water Service Inc	\$ 1,644,903	7.50%	-0.01% -0.1%	0.
01 Util Serv South Carolina	6,920.33	2.32%	401 Util Serv South Carolina	\$ 512,725	2.34%	-0.02% -0.8%	0.8
2 Southland Utilities Inc	172.67	0.06%	402 Southland Utilities Inc	\$ 12,800	0.06%	0.00% -0.9%	0.9
O3 United Utility Companies, Inc	1,032.08	0.35%	403 United Utility Companies, Inc	\$ 75,457	0.34%	0.00% 0.5%	0.
25 Bermuda Water Co	9,700.98	3.25%	425 Bermuda Water Co	\$ 719,358	3.28%	-0.03% -0.9%	0.9
50 Utilities Inc of Nevada	3,995.79	1.34%	450 Utilities Inc of Nevada	\$ 296,332	1.35%	-0.01% -0.9%	0.9
51 Spring Creek Utilities Co	5,612.03	1.88%	451 Spring Creek Utilities Co	\$ 415,897	1.90%	-0.02% -0.8%	0.8
52 Sky Ranch Water Service	602.75	0.20%	452 Sky Ranch Water Service	\$ 44,690	0.20%	0.00% -0.9%	0.9
53 Util Inc of Central Nevada	13,624.23	4.57%	453 Util Inc of Central Nevada	\$ 1,004,180	4.58%	-0.01% -0.3%	0.3
00 Corix Utilities Texas	6,465.17	2.17%	500 Corix Utilities Texas	\$ 477,325	2.18%	-0.01% -0.5%	0.8
01 Mitchell County Utility Co	1,130.54	0.38%	501 Mitchell County Utility Co	\$ 83,569	0.38%	0.00% -0.6%	0.6
Total	298,427.00	100.00%	Total	\$21,931,904	100.00%	Avg Percent Difference	1.3
arce: Company information; Baryenbru			_			Number <1% Different Total Companies	

#### Baryenbruch & Company, LLC, Evaluation

Barvenbruch & Company, LLC, evaluated the design and implementation of Corix and WSC's allocation methodology. The following criteria was considered in this examination:

- 1. Separate books of accounts and records are maintained for Corix and WSC
- 2. Costs are allocated and assigned on a fully distributed cost basis
- 3. Allocation factors are reasonable
- 4. Services are priced the same for all affiliates
- 5. Cross-subsidization is avoided

Based on Baryenbruch & Company, LLC's, evaluation, the following conclusions were reached:

- 1. Separate books of accounts and records are maintained for both Corix Corporate Services and WSC Shared Services. The financial systems provide the capability to separately account for Corix Corporate Services and WSC Shared Services expenses.
- 2. Corix Corporate Services and WSC Shared Services costs are allocated and assigned on a fully distributed cost basis. Charges to affiliates include labor overheads (e.g., nonproductive time, payroll taxes, benefit plan expenses) and indirect expenses (e.g., office rent, office expenses).
- 3. The allocation factors employed are commonly used by other utility service companies. Other service-providing affiliates in a utility holding company structure also have a twotiered allocation process with the first allocating between regulated and non-regulated businesses and the second among regulated operating company affiliates. The allocation bases—modified Massachusetts formula and ERCs—are commonly used in the utility industry.
- 4. Services are priced the same to all affiliates; that is, at Corix's and WSC's cost of providing the service. The Tier 2 allocation method, based on ERCs, results in the assignment of a uniform cost to CRU US utilities and their customers.
- 5. Cross subsidization is avoided. The previously discussed analysis of WSC's 2019 allocation shows a fair distribution of common support costs to CRU US utilities.

The evidence presented above supports the conclusion that Corix Corporate Services and WSC Shared Services are priced at fully distributed costs and that the factors used to allocate Corix and WSC's expenses are reasonable and are comparably priced to all affiliates, including CRU US utilities.



#### **CERTIFICATE OF SERVICE**

HEREBY CERTIFY that on the 30th day of June 2020, a true and correct copy of the

foregoing Prefiled Direct Testimony has been served via email to:

Walter Trierweiler, Esquire Office of General Counsel wtrierwe@psc.state.fl.us

Stephanie Morse, Esquire Office of Public Counsel morse.stephanie@leg.state.fl.us

/s/ Martin S. Friedman

MARTIN S. FRIEDMAN