



July 20, 2020

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2020 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 20 through DECEMBER 20						SCHEDULE A-1 Page 1 of 1		
Combined For All Rate Classes		CURRENT MONTH: Jun 2020				PERIOD TO DATE				
		REV. FLEX DOWN EST.	DIFFERENCE			REV. FLEX DOWN EST.	DIFFERENCE			
		ACTUAL	AMOUNT	%	ACTUAL	AMOUNT	%			
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$102,799	\$73,769	(\$29,030)	(39.35)	\$581,864	\$514,524	(\$67,340)	(13.09)	
2	NO NOTICE SERVICE	\$30,831	\$30,831	\$0	0.00	\$224,421	\$239,239	\$14,818	6.19	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$4,039,388	\$416,591	(\$3,622,797)	(869.63)	\$26,846,920	\$19,796,345	(\$7,050,575)	(35.62)	
5	DEMAND	\$4,228,824	\$4,837,226	\$608,401	12.58	\$31,346,298	\$32,129,443	\$783,145	2.44	
6	OTHER	\$335,635	\$408,534	\$72,899	17.84	\$2,152,182	\$1,979,304	(\$172,879)	(8.73)	
LESS END-USE CONTRACT:						\$0	\$0	\$0		
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$406,479	\$494,969	\$88,490	17.88	\$3,116,041	\$3,491,605	\$375,564	10.76	
10						\$0	\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,330,998	\$5,271,981	(\$3,059,017)	(58.02)	\$58,035,644	\$51,167,250	(\$6,868,395)	(13.42)	
12	NET UNBILLED	(\$243,656)	\$0	\$243,656	0.00	(\$1,940,218)	\$0	\$1,940,218	0.00	
13	COMPANY USE	\$91,803	\$0	(\$91,803)	0.00	\$345,448	\$0	(\$345,448)	0.00	
14	TOTAL THERM SALES (11)	\$8,838,570	\$5,271,981	(\$3,566,589)	(67.65)	\$66,006,086	\$51,167,250	(\$14,838,837)	(29.00)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	22,219,760	15,590,320	(6,629,440)	(42.52)	141,659,220	112,114,455	(29,544,765)	(26.35)	
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,950,000	50,050,000	3,100,000	6.19	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	24,594,234	6,788,183	(17,806,051)	(262.31)	144,732,599	64,207,013	(80,525,585)	(125.42)	
19	DEMAND	83,243,320	151,458,000	68,214,680	45.04	621,725,520	1,066,162,690	444,437,170	41.69	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:						0	0	0		
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	24,594,234	6,788,183	(17,806,051)	(262.31)	144,732,599	64,207,013	(80,525,585)	(125.42)	
25	NET UNBILLED	(320,131)	0	320,131	0.00	(1,953,862)	0	1,953,862	0.00	
26	COMPANY USE	119,794	0	(119,794)	0.00	485,865	0	(485,865)	0.00	
27	TOTAL THERM SALES (24)	24,457,418	6,788,183	(17,669,235)	(260.29)	145,815,119	64,207,013	(81,608,106)	(127.10)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00463	0.00473	0.00011	2.22	0.00411	0.00459	0.00048	10.50
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.16424	0.06137	(0.10287)	(167.62)	0.18549	0.30832	0.12283	39.84
32	DEMAND	(5/19)	0.05080	0.03194	(0.01886)	(59.06)	0.05042	0.03014	(0.02028)	(67.30)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.33874	0.77664	0.43790	56.38	0.40099	0.79691	0.39593	49.68
38	NET UNBILLED	(12/25)	0.76111	0.00000	(0.76111)	0.00	0.99302	0.00000	(0.99302)	0.00
39	COMPANY USE	(13/26)	0.76634	0.00000	(0.76634)	0.00	0.71100	0.00000	(0.71100)	0.00
40	TOTAL THERM SALES	(11/27)	0.34063	0.77664	0.43601	56.14	0.39801	0.79691	0.39890	50.06
41	TRUE-UP	(E-4)	(0.01552)	(0.01552)	0.00000	0.00	(0.01552)	(0.01552)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.32511	0.76112	0.43601	57.28	0.38249	0.78139	0.39890	51.05
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.32675	0.76495	0.43820	57.28	0.38441	0.78532	0.40091	51.05
45	PGA FACTOR ROUNDED TO NEAREST .001		32.675	76.495	43.82000	57.28	38.441	78.532	40.09100	51.05

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PEOPLES GAS SYSTEM
DOCKET NO. 20200003-GU
MONTHLY PGA
FILED: JULY 20, 2020

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

CURRENT MONTH: Jun 2020

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	17,937,940	92,717.36	\$0.00517
2 Commodity Pipeline (SNG)	622,780	2,176.76	\$0.00350
3 Commodity Pipeline (Gulfstream)	3,620,790	7,711.47	\$0.00213
4 Commodity Pipeline (FGT) -May'20 Accrual Adj.	33,270	183.13	\$0.00550
5 Commodity Pipeline (Gulfstream) -May'20 Accrual Adj.	4,980	10.66	\$0.00214
6 TOTAL COMMODITY (Pipeline)	22,219,760	102,799.38	\$0.00463
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
8 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	24,745,550	4,088,979.02	\$0.16524
10 Purchases from 3rd Party Suppliers -May'20 Accrual Adj.	5,090	923.91	\$0.18151
11 Imbalance Cashout (FGT)	(89,930)	46,793.93	(\$0.52034)
12 Imbalance Cashout (FGT)-May'20 Accrual Adj.	(2,143,370)	(374,475.98)	\$0.17471
13 Imbalance Cashout (SNG)	53,900	8,462.30	\$0.15700
14 Imbalance Cashout (Gulfstream)	(111,980)	(20,262.79)	\$0.18095
15 Imbalance Cashout (Gulfstream)-May'20 Accrual Adj.	720	132.86	\$0.18453
16	(27,160)	(4,914.60)	\$0.18095
17	(70)	(12.91)	\$0.18443
18	15,280	20,541.68	\$1.34435
19	(0)	93.55	\$0.00000
20	(1,749)	(229.00)	\$0.13093
21	(20,700.00)	(3,456.90)	\$0.16700
22	225,000	31,500.00	\$0.14000
23	76,181	128,745.89	\$1.69000
24	(63,794)	(201,241.82)	\$3.15456
25	13,627	7,825.45	\$0.57426
26 Cashouts-Peoples' Transportation Customers	881,891	134,958.17	\$0.15303
27 Cashouts-NCTS Program	1,035,749	175,025.36	\$0.16898
28 TOTAL COMMODITY (Other)	24,594,234	4,039,388.12	\$0.16424
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (SNG)	27,941,700	1,319,407.65	\$0.04722
30 Demand (SNG) - Capacity Release	(11,400,000)	(759,149.57)	\$0.06659
31 Demand Seacoast	1,140,000	31,920.00	\$0.02800
32 Demand (Gulfstream)	10,800,000	601,995.00	\$0.05574
33 Demand (FGT)	104,076,300	6,910,343.64	\$0.06640
34 Temporary Relinquishment Credit - (FGT)	(60,033,180)	(4,287,355.80)	\$0.07142
35 Temporary Acquisition (FGT)	7,500,000	398,850.00	\$0.05318
36 FGT-May'20 Accrual Adj.	0	(0.01)	\$0.00000
37 Capacity Sales Reclass FGT	3,218,500	12,813.52	\$0.00398
38 TOTAL DEMAND	83,243,320	4,228,824.43	\$0.05080
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	174,468.53	\$0.00000
40 Legal	0	37,033.00	\$0.00000
41 LNG/CNG	0	124,133.20	\$0.00000
42 Odorant	0	0.00	\$0.00000
43 TOTAL OTHER	0	335,634.73	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-20 Through		December-20		Page 1 of 1			
	CURRENT MONTH: Jun 2020	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$3,947,585	\$416,591	(\$3,530,994)	(\$8.47593)	\$26,501,472	\$19,796,345	(\$6,705,127)	(0.33871)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,291,610	\$4,855,391	\$563,780	\$0.11611	\$31,188,724	\$31,370,905	\$182,180	0.00581
3	TOTAL	\$8,239,195	\$5,271,981	(\$2,967,214)	(\$0.56283)	\$57,690,196	\$51,167,250	(\$6,522,947)	(0.12748)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$8,838,570	\$5,271,981	(\$3,566,588)	(\$0.67652)	\$66,006,086	\$51,167,250	(\$14,838,837)	(0.29001)
5	TRUE-UP REFUND/(COLLECTION)	\$147,158	\$147,158	\$0	\$0.00000	\$882,948	\$882,948	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$8,985,728	\$5,419,139	(\$3,566,588)	(\$0.65815)	\$66,889,034	\$52,050,198	(\$14,838,837)	(0.28509)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$746,533	\$147,158	(\$599,375)	(\$4.07300)	\$9,198,839	\$882,948	(\$8,315,891)	(9.41832)
8	INTEREST PROVISION-THIS PERIOD (21)	\$1,089	\$1,081	(\$8)	(\$0.00746)	\$58,949	\$53,392	(\$5,557)	(0.10409)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$13,419,804	\$13,653,936	\$234,132	\$0.01715	\$67,387,351	\$67,444,473	\$57,122	0.00085
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$147,158	-\$147,158	\$0	\$0.00000	(\$882,948)	(\$882,948)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$14,020,268	\$13,655,017	(\$365,251)	(\$0.02675)	\$75,762,190	\$67,497,864	(\$8,264,326)	(0.12244)
11a	REFUNDS FROM PIPELINE	\$49,631	\$0	(\$49,631)	\$0.00000	\$84,559	\$0	(\$84,559)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$14,069,899	\$13,655,017	(\$414,882)	(0.03038)	\$75,846,750	\$67,497,864	(\$8,348,885)	(0.12369)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	13,419,804	13,653,936	234,132	0.01715	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	14,068,810	13,653,936	(414,874)	(0.03038)				
15	TOTAL (13+14)	27,488,613	27,307,871	(180,742)	(0.00662)				
16	AVERAGE (50% OF 15)	13,744,307	13,653,936	(90,371)	(0.00662)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.11	0.11	0	0.00000				
19	TOTAL (17+18)	0.190	0.190	0	0.00000				
20	AVERAGE (50% OF 19)	0.095	0.095	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00792	0.00792	(0)	(0.00042)				
22	INTEREST PROVISION (16x21)	\$1,089	\$1,081	(\$8)	(0.00746)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			June'20									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	June'20	FGT	PGS	FTS-1 COMM. PIPELINE	11,439,640		11,439,640		64,040.62		\$0.56	
2	June'20	FGT	PGS	FTS-2 COMM. PIPELINE	1,553,730		1,553,730		8,700.82		\$0.56	
3	June'20	FGT	PGS	FTS-3 COMM. PIPELINE	4,944,570		4,944,570		19,975.92		\$0.40	
4	June'20	FGT	PGS	FTS-1 DEMAND	32,613,700		32,613,700			1,441,314.38	\$4.42	
5	June'20	FGT	PGS	FTS-2 DEMAND	6,651,920		6,651,920			351,171.46	\$5.28	
6	June'20	FGT	PGS	FTS-3 DEMAND	12,277,500		12,277,500			1,229,352.00	\$10.01	
7	June'20	FGT	PGS	NO NOTICE	6,450,000		6,450,000			30,831.00	\$0.48	
8	June'20	FGT - Capacity Sales Reclass	PGS	DEMAND	3,218,500		3,218,500			12,813.52	\$0.40	
9	June'20	SONAT	PGS	COMM. PIPELINE	622,780		622,780		2,176.76		\$0.35	
10	June'20	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,319,407.65	\$4.72	
11	June'20	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,400,000)		(11,400,000)			(759,149.57)	\$6.66	
12	June'20	SONAT	PGS	COMM. OTHER	53,900		53,900	8,462.30			\$15.70	
13	June'20	SEACOAST	PGS	DEMAND	1,140,000		1,140,000			31,920.00	\$2.80	
14	June'20	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,620,790		3,620,790		7,711.47		\$0.21	
15	June'20	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000			601,995.00	\$5.57	
16	June'20	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(111,980)		(111,980)	(20,262.79)			\$18.10	
17	June'20		PGS	COMM. OTHER	15,280		15,280	20,541.68			\$134.43	
18	June'20		PGS	COMM. OTHER	225,000		225,000	31,500.00			\$14.00	
19	June'20		PGS	COMM. OTHER	13,627		13,627	7,825.45			\$57.43	
20	June'20	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	881,891		881,891	134,958.17			\$15.30	
21	June'20	NCTS PROGRAM C/O	PGS	COMM. OTHER	1,035,749		1,035,749	175,025.36			\$16.90	
22	June'20		PGS	COMM. OTHER	1,885,000		1,885,000	302,382.52			\$16.04	
23	June'20		PGS	COMM. OTHER	1,344,640		1,344,640	227,201.17			\$16.90	
24	June'20		PGS	COMM. OTHER	3,775,050		3,775,050	627,217.00			\$16.61	
25	June'20		PGS	COMM. OTHER	385,000		385,000	62,363.76			\$16.20	
26	June'20		PGS	COMM. OTHER	726,000		726,000	128,127.69			\$17.65	
27	June'20		PGS	COMM. OTHER	339,000		339,000	51,296.88			\$15.13	
28	June'20		PGS	COMM. OTHER	420,700		420,700	67,142.51			\$15.96	
29	June'20		PGS	COMM. OTHER	458,450		458,450	75,388.60			\$16.44	
30	June'20		PGS	COMM. OTHER	2,028,280		2,028,280	307,880.60			\$15.18	
31	June'20		PGS	COMM. OTHER	5,875,340		5,875,340	969,511.78			\$16.50	
32	June'20		PGS	COMM. OTHER	731,060		731,060	117,568.06			\$16.08	
33	June'20		PGS	COMM. OTHER	856,650		856,650	149,218.10			\$17.42	
34	June'20		PGS	COMM. OTHER	114,000		114,000	18,354.00			\$16.10	
35	June'20		PGS	COMM. OTHER	100,000		100,000	16,650.01			\$16.65	
36	June'20		PGS	COMM. OTHER	3,526,380		3,526,380	588,627.59			\$16.69	
37	June'20		PGS	COMM. OTHER	2,180,000		2,180,000	380,048.75			\$17.43	
38	Total	**This report excludes prior month/period adjustments.			138,733,847	0	138,733,847	4,447,029.19	102,605.59	4,259,655.44	\$6.35	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4			
		FOR THE PERIOD OF:					Page 1 of 3			
		PRESENT MONTH:					January-20	Through	December-20	
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
1	FGT	25309-Cs #11 Mt Vernon Zone 3	2,000	1,949	60,000	58,464	1.53000	1.57020		
2	FGT	25309-Cs #11 Mt Vernon Zone 3	533	520	16,000	15,590	1.62000	1.66256		
3	FGT	25309-Cs #11 Mt Vernon Zone 3	500	487	15,000	14,616	1.68000	1.72414		
4	FGT	25309-Cs #11 Mt Vernon Zone 3	667	650	20,000	19,488	1.76500	1.81137		
5	FGT	25309-Cs #11 Mt Vernon Zone 3	333	325	10,000	9,744	1.81500	1.86268		
6	FGT	25309-Cs #11 Mt Vernon Zone 3	582	567	17,451	17,004	1.56000	1.60099		
7	FGT	25309-Cs #11 Mt Vernon Zone 3	667	650	20,000	19,488	1.62500	1.66769		
8	FGT	25309-Cs #11 Mt Vernon Zone 3	390	380	11,700	11,400	1.66250	1.70618		
9	FGT	25309-Cs #11 Mt Vernon Zone 3	287	280	8,618	8,397	1.70250	1.74723		
10	FGT	25309-Cs #11 Mt Vernon Zone 3	667	650	20,000	19,488	1.76750	1.81394		
11	FGT	62410-Columbia Gulf-Lafayette FGT	290	283	8,700	8,477	1.62000	1.66256		
12	FGT	62410-Columbia Gulf-Lafayette FGT	6,000	5,846	180,000	175,392	1.67200	1.71593		
13	FGT	62410-Columbia Gulf-Lafayette FGT	97	94	2,900	2,826	1.77500	1.82163		
14	FGT	78299-Egan Hub (Rec)/FGT Acadia	72	70	2,156	2,101	1.80000	1.84729		
15	FGT	78303-Anr/FGT St Landry Parish Exchng	33	32	1,000	974	1.45000	1.48810		
16	FGT	78303-Anr/FGT St Landry Parish Exchng	1,140	1,111	34,200	33,324	1.52000	1.55993		
17	FGT	78303-Anr/FGT St Landry Parish Exchng	380	370	11,400	11,108	1.60500	1.64717		
18	FGT	78303-Anr/FGT St Landry Parish Exchng	380	370	11,400	11,108	1.61500	1.65743		
19	FGT	78303-Anr/FGT St Landry Parish Exchng	1,148	1,119	34,440	33,558	1.63000	1.67282		
20	FGT	78303-Anr/FGT St Landry Parish Exchng	380	370	11,400	11,108	1.63500	1.67796		
21	FGT	78303-Anr/FGT St Landry Parish Exchng	388	378	11,649	11,351	1.65500	1.69848		
22	FGT	78303-Anr/FGT St Landry Parish Exchng	380	370	11,400	11,108	1.67500	1.71901		
23	FGT	78303-Anr/FGT St Landry Parish Exchng	380	370	11,400	11,108	1.73000	1.77545		
24	FGT	78303-Anr/FGT St Landry Parish Exchng	18	18	550	536	1.73500	1.78058		
25	FGT	78303-Anr/FGT St Landry Parish Exchng	734	716	22,030	21,466	1.75000	1.79598		
26	FGT	78303-Anr/FGT St Landry Parish Exchng	380	370	11,400	11,108	1.75500	1.80111		
27	FGT	78303-Anr/FGT St Landry Parish Exchng	383	373	11,480	11,186	1.79500	1.84216		
28	FGT	25309-Cs #11 Mt Vernon Zone 3	783	763	23,500	22,898	1.63250	1.67539		
29	FGT	78467-Bobcat Gas Storage (Rec)	500	487	15,000	14,616	1.60000	1.64204		
30	FGT	78533-Frisco Acadian	200	195	6,000	5,846	1.36000	1.39573		
31	FGT	78533-Frisco Acadian	117	114	3,500	3,410	1.46500	1.50349		
32	FGT	78533-Frisco Acadian	158	153	4,725	4,604	1.51000	1.54967		
33	FGT	78533-Frisco Acadian	183	179	5,500	5,359	1.52000	1.55993		
34	FGT	78533-Frisco Acadian	158	153	4,725	4,604	1.56000	1.60099		
35	FGT	78533-Frisco Acadian	158	153	4,725	4,604	1.60000	1.64204		
36	FGT	78533-Frisco Acadian	158	153	4,725	4,604	1.60500	1.64717		
37	FGT	78533-Frisco Acadian	473	460	14,175	13,812	1.48000	1.51888		
38	FGT	78533-Frisco Acadian	158	153	4,725	4,604	1.54500	1.58559		
39	FGT	78533-Frisco Acadian	158	153	4,725	4,604	1.60000	1.64204		
40		SUBTOTAL	22,410	21,836	672,299	655,088	1.65332	1.69676		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.56%, 1.80%, and 3.37% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 174,836 dth's nominated under FGT FTS-2 and 606,137 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 3		
		FOR THE PERIOD OF: PRESENT MONTH:		January-20 June'20	Through	December-20			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
41	FGT	78533-Frisco Acadian	200	195	6,000	5,846	1.63000	1.67282	
42	FGT	78533-Frisco Acadian	158	153	4,725	4,604	1.71500	1.76006	
43	FGT	78533-Frisco Acadian	100	97	3,000	2,923	1.72000	1.76519	
44	FGT	78533-Frisco Acadian	157	153	4,720	4,599	1.75000	1.79598	
45	FGT	62410-Columbia Gulf-Lafayette FGT	298	290	8,940	8,711	1.49000	1.52915	
46	FGT	62410-Columbia Gulf-Lafayette FGT	99	97	2,980	2,904	1.57500	1.61638	
47	FGT	62410-Columbia Gulf-Lafayette FGT	99	97	2,980	2,904	1.64000	1.68309	
48	FGT	62410-Columbia Gulf-Lafayette FGT	99	97	2,980	2,904	1.66000	1.70361	
49	FGT	62410-Columbia Gulf-Lafayette FGT	99	97	2,980	2,904	1.70000	1.74466	
50	FGT	78299-Egan Hub (Rec)/FGT Acadia	833	812	24,985	24,345	1.70000	1.74466	
51	FGT	78499-Enbridge-Orange Co	250	244	7,500	7,308	1.35000	1.38547	
52	FGT	78499-Enbridge-Orange Co	2,000	1,949	60,000	58,464	1.39000	1.42652	
53	FGT	78499-Enbridge-Orange Co	578	563	17,328	16,884	1.45000	1.48810	
54	FGT	78499-Enbridge-Orange Co	100	97	3,000	2,923	1.46000	1.49836	
55	FGT	78499-Enbridge-Orange Co	667	650	20,000	19,488	1.50000	1.53941	
56	FGT	78499-Enbridge-Orange Co	500	487	15,000	14,616	1.55000	1.59072	
57	FGT	78499-Enbridge-Orange Co	667	650	20,000	19,488	1.59000	1.63177	
58	FGT	78499-Enbridge-Orange Co	333	325	10,000	9,744	1.60000	1.64204	
59	FGT	78499-Enbridge-Orange Co	333	325	10,000	9,744	1.61000	1.65230	
60	FGT	78499-Enbridge-Orange Co	667	650	20,000	19,488	1.64000	1.68309	
61	FGT	78499-Enbridge-Orange Co	333	325	10,000	9,744	1.70000	1.74466	
62	FGT	78499-Enbridge-Orange Co	333	325	10,000	9,744	1.79000	1.83703	
63	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,500	1,462	45,000	43,848	1.43000	1.46757	
64	FGT	78299-Egan Hub (Rec)/FGT Acadia	485	473	14,550	14,178	1.57000	1.61125	
65	FGT	78299-Egan Hub (Rec)/FGT Acadia	400	390	12,000	11,693	1.59000	1.63177	
66	FGT	78299-Egan Hub (Rec)/FGT Acadia	500	487	15,000	14,616	1.60000	1.64204	
67	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,000	974	30,000	29,232	1.63000	1.67282	
68	FGT	78299-Egan Hub (Rec)/FGT Acadia	933	909	27,984	27,268	1.67000	1.71388	
69	FGT	78299-Egan Hub (Rec)/FGT Acadia	13,500	13,154	405,000	394,632	1.67700	1.72106	
70	FGT	78299-Egan Hub (Rec)/FGT Acadia	933	909	28,000	27,283	1.69000	1.73440	
71	FGT	78299-Egan Hub (Rec)/FGT Acadia	333	325	10,000	9,744	1.71000	1.75493	
72	FGT	25309-Cs #11 Mt Vernon Zone 3	1,857	1,809	55,710	54,284	1.56000	1.60099	
73	FGT	25309-Cs #11 Mt Vernon Zone 3	580	565	17,396	16,951	1.76250	1.80881	
74	FGT	25309-Cs #11 Mt Vernon Zone 3	333	325	10,000	9,744	1.63000	1.67282	
75	FGT	25309-Cs #11 Mt Vernon Zone 3	841	819	25,230	24,584	1.75000	1.79598	
76	FGT	25309-Cs #11 Mt Vernon Zone 3	1,681	1,638	50,435	49,144	1.76000	1.80624	
77	FGT	78533-Frisco Acadian	380	370	11,400	11,108	1.61000	1.65230	
78	FGT	25309-Cs #11 Mt Vernon Zone 3	333	325	10,000	9,744	1.66500	1.70874	
79	FGT	25309-Cs #11 Mt Vernon Zone 3	33	32	1,000	974	1.46000	1.49836	
80		SUBTOTAL	34,527	33,644	1,035,823	1,009,306	1.65332	1.69676	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.56%, 1.80%, and 3.37% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 174,836 dth's nominated under FGT FTS-2 and 606,137 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 3		
FOR THE PERIOD OF: PRESENT MONTH:		January-20 June'20		Through	December-20				
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
81	FGT	25309-Cs #11 Mt Vernon Zone 3	3,000	2,923	90,000	87,696	1.54500	1.58559	
82	FGT	25309-Cs #11 Mt Vernon Zone 3	667	650	20,000	19,488	1.62500	1.66769	
83	FGT	25309-Cs #11 Mt Vernon Zone 3	1,000	974	30,000	29,232	1.63500	1.67796	
84	FGT	25309-Cs #11 Mt Vernon Zone 3	200	195	5,991	5,838	1.65000	1.69335	
85	FGT	25309-Cs #11 Mt Vernon Zone 3	1,000	974	30,000	29,232	1.66000	1.70361	
86	FGT	25309-Cs #11 Mt Vernon Zone 3	622	606	18,650	18,173	1.70000	1.74466	
87	FGT	25309-Cs #11 Mt Vernon Zone 3	11	11	318	318	1.70250	1.70250	
88	FGT	25309-Cs #11 Mt Vernon Zone 3	989	964	29,679	28,919	1.70250	1.74723	
89	FGT	25309-Cs #11 Mt Vernon Zone 3	583	568	17,500	17,052	1.71500	1.76006	
90	FGT	25309-Cs #11 Mt Vernon Zone 3	517	503	15,500	15,103	1.74000	1.78571	
91	FGT	25309-Cs #11 Mt Vernon Zone 3	833	812	25,000	24,360	1.76250	1.80881	
92	FGT	25309-Cs #11 Mt Vernon Zone 3	567	552	17,000	16,565	1.76500	1.81137	
93	FGT	25309-Cs #11 Mt Vernon Zone 3	17	16	500	487	1.77000	1.81650	
94	FGT	25309-Cs #11 Mt Vernon Zone 3	833	812	25,000	24,360	1.80750	1.85499	
95	Gulfstream	8205175-Destin	2,000	1,964	60,000	58,920	1.55250	1.58096	
96	Gulfstream	8205175-Destin	250	245	7,500	7,361	1.71500	1.74733	
97	Gulfstream	8205171-Williams Mobile Bay	473	464	14,195	13,932	1.76500	1.79827	
98	Gulfstream	8205171-Williams Mobile Bay	750	736	22,500	22,084	1.78000	1.81355	
99	Gulfstream	8205175-Destin	667	654	20,000	19,630	1.64500	1.67601	
100	Gulfstream	8205171-Williams Mobile Bay	350	344	10,500	10,311	1.85000	1.88391	
101	Gulfstream	8205175-Destin	250	245	7,500	7,361	1.68000	1.71167	
102	Gulfstream	8205175-Destin	283	278	8,500	8,343	1.76000	1.79317	
103	Gulfstream	8205171-Williams Mobile Bay	267	262	8,000	7,852	1.71000	1.74223	
104	Gulfstream	8205171-Williams Mobile Bay	6,750	6,625	202,500	198,754	1.74250	1.77534	
105	Gulfstream	8205171-Williams Mobile Bay	83	82	2,500	2,454	1.77500	1.80846	
106	Gulfstream	8205171-Williams Mobile Bay	167	164	5,000	4,908	1.81500	1.84921	
107	SONAT	960530-Jacksonville	2,420	2,420	72,600	72,600	1.76484	1.76484	
108		SUBTOTAL	25,548	25,044	766,433	751,332	1.65332	1.68655	
109		TOTAL	82,485	80,524	2,474,555	2,415,726	1.65332	1.69358	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 2.56%, 1.80%, and 3.37% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 174,836 dth's nominated under FGT FTS-2 and 606,137 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF:

JANUARY 20 through DECEMBER 20

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 7,539,551	\$ 4,904,864	\$ 4,007,183	\$ 2,488,681	\$ 3,867,253	\$ 4,039,388						\$ 26,846,920
2	Transportation Costs	\$ 5,270,851	\$ 4,824,891	\$ 5,529,728	\$ 5,129,292	\$ 4,325,805	\$ 3,955,975						\$ 29,036,542
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						\$ -
4	Company Use	\$ 12,227	\$ (41,506)	\$ (31,056)	\$ (86,280)	\$ (107,030)	\$ (91,803)						\$ (345,448)
5	Administrative Costs	\$ 108,981	\$ 248,882	\$ 402,438	\$ 434,615	\$ 344,992	\$ 298,602						\$ 1,838,510
6	Odorant Charges	\$ 60,493	\$ 10,739	\$ 68,561	\$ 97,817	\$ -	\$ -						\$ 237,610
7	Legal	\$ (17,500)	\$ 18,470	\$ 14,752	\$ 16,965	\$ 6,342	\$ 37,033						\$ 76,062
8	Total	\$ 12,974,602	\$ 9,966,340	\$ 9,991,606	\$ 8,081,090	\$ 8,437,362	\$ 8,239,195						\$ 57,690,195
PGA THERM SALES													
9	Residential	9,253,937	9,180,756	8,193,941	6,853,264	6,196,433	5,320,753						44,999,085
10	Commercial	4,510,751	4,710,886	4,453,298	2,731,088	2,311,676	2,504,825						21,222,524
11	Off System Sales	16,830,790	11,379,230	14,333,820	10,770,430	9,647,400	16,631,840						79,593,510
12	Total	30,595,478	25,270,872	26,981,059	20,354,782	18,155,509	24,457,418						145,815,119
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.84495	\$0.79495	\$0.76495	\$0.76495	\$0.76495	\$0.76495						\$0.78328
14	Commercial	\$0.84495	\$0.79495	\$0.76495	\$0.76495	\$0.76495	\$0.76495						\$0.78328
PGA REVENUES													
15	Residential	\$ 7,779,970	\$ 7,261,703	\$ 6,236,572	\$ 5,216,157	\$ 4,716,229	\$ 4,049,732						\$ 35,260,363
16	Commercial	\$ 3,724,596	\$ 3,474,500	\$ 3,071,670	\$ 2,078,204	\$ 1,730,431	\$ 1,884,844						\$ 15,964,245
17	Off System Sales	\$ 3,949,694	\$ 2,488,550	\$ 2,838,729	\$ 2,054,060	\$ 1,957,957	\$ 3,240,526						\$ 16,529,515
18	Cash Outs-Transportation Customers	\$ 194,155	\$ 328,355	\$ 295,453	\$ 10,524	\$ 23,236	\$ 20,458						\$ 872,181
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)						\$ (680,000)
20	Unbilled Revenues-Residential	\$ 623,802	\$ (259,133)	\$ (824,393)	\$ (198,379)	\$ (249,980)	\$ (333,387)						\$ (1,241,470)
21	Unbilled Revenues-Commercial	\$ 195,627	\$ (178,615)	\$ (303,011)	\$ (338,396)	\$ (164,084)	\$ 89,731						\$ (698,748)
22	Total	\$ 16,354,510	\$ 13,002,027	\$ 11,201,688	\$ 8,708,836	\$ 7,900,456	\$ 8,838,570						\$ 66,006,086
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	367,339	368,192	369,897	370,879	372,443	374,202						370,492
24	Commercial	13,609	13,602	13,625	13,665	13,735	13,816						13,675
25	Off System Sales	10	6	7	6	4	11						7
26	Total	380,958	381,800	383,529	384,550	386,182	388,029						384,175

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0266	1.0276	1.0276						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.044	1.045	1.045						
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0236	1.0266	1.0256	1.0266	1.0266						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.041	1.044	1.043	1.044	1.044						
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0236	1.0256	1.0246	1.0266	1.0256						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.041	1.043	1.042	1.044	1.043						

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COMPANY: PEOPLES GAS SYSTEM	CONVERSION FACTOR CALCULATION						SCHEDULE A-6						
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20												Page 2 of 5	

ORLANDO DIVISION:	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0285	1.0285						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.046	1.046						
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0295	1.0285						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.047	1.046						
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0276	1.0295	1.0285	1.0295	1.0295						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.045	1.047	1.046	1.047	1.047						

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0276	1.0256	1.0256	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.045	1.043	1.043	1.040						
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0295	1.0285						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.047	1.046						

ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0256	1.0276	1.0256						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045	1.043						
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0256	1.0276	1.0256						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045	1.043						
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0266	1.0276	1.0276						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.044	1.045	1.045						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6					
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20		Page 5 of 5											
	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20	
PANAMA CITY:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0243	1.0253	1.0272	1.0272	1.0292	1.0272							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.052	1.052	1.054	1.052							
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0256	1.0276	1.0266	1.0276	1.0276							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.045	1.044	1.045	1.045							
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0256	1.0276	1.0256							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045	1.043							

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