FILED 7/31/2020 DOCUMENT NO. 04172-2020 FPSC - COMMISSION CLERK

# AUSLEY MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

July 31, 2020 VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance

Incentive Factor FPSC Docket No. 20200001-EI

Dear Mr. Teitzman:

Enclosed for filing in the above-styled docket are the originals of the following forms to be filed on behalf of Tampa Electric Company for the months of March 2020, April 2020 and May 2020: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of these forms have been redacted to delete certain confidential proprietary business information.

Also enclosed for filing in the above docket is the original of Tampa Electric Company's Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to confidential portions of Forms 423-2, 423-2(a) and 423-2(b) for the months of April 2020 and May 2020, of which those confidential portions are being filed under separate cover.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/ne Enclosures

cc: All Parties of Record (w/enc.)

1. Reporting Month: March 2020

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting 2. Reporting Company: Tampa Electric Company (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: May 15, 2020

								Sultur	BIO		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March 2020

2. Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: May 15, 2020

													Effective	Transport	Add'l		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/BbI)	\$	\$	\$	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)

1.

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March 2020

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: May 15, 2020

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. Reporting Month: March 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: May 15, 2020

										As Receive	ed Coal Quality	,
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: May 15, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

	D	N 4 4 l	March 2020	
1	Reporting	Month:	March 2020	

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:\_

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: May 15, 2020

						A -1 -111		Rail Charges		Wat	terborne Cha	rges		T-4-1	Delivered
					Effective	Add'l Shorthaul		Other	River	Trans-	Ocean	Other	Other	Total Transpor-	Delivered Price
			Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line	Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No. Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b)	(a)	(d)	(0)	(f)	(g)	(h)	(i)	(i)	(1/2)	(1)	(m)	(n)	(0)	(p)	(a)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

1. Reporting Month: March 2020

6. Date Completed: May 15, 2020

										As Receive	d Coal Qualit	у
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: May 15, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>1.</sup> None

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: May 15, 2020

							Add'l		Rail Ch	arges		erborne Char	•		Total	Delivered
Line		Mine	Shipping	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	Price Transfer Facility
No. (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

1. Reporting Month: March 2020

2. Reporting Company: Tampa Electric Company

\_...p....g +...p...,...p... \_....p... +....p...

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: May 15, 2020

										As Recei	ived Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: May 15, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

	4. Name, Title & Telephone Number of Contact Person Concerning Data
Reporting Month: March 2020	Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accountin
	(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1) 6. Date Completed: May 15, 2020

							Add'l		Rail Charges		Wa	erborne Cha	rges		Total	Delivered
Line No.	Supplier Name	Mine Location	Shipping Point (d)	Trans- port Mode (e)	Tons	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton)
(a)  1.	(b) None	(c)	(d)	. ,		(g)	. ,	(1)		٠,		()	. ,	٠,	(p)	(q)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: March 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:\_

6. Date Completed: May 15, 2020

Adrienne S. Lewis, Director Regulatory Accounting

						F	<b>.</b>	D. II.		As Receive	ed Coal Quality	/
						Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)	Content %	Content (BTU/lb)	Content %	Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (202) 1202 1202 1202

(813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: May 15, 2020

Adrienne S. Lewis, Director Regulatory Accounting

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: May 15, 2020

									Rail Char	ges	Wa	terborne Cha	ges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: April 2020

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: June 15, 2020

								Sultur	BIO		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April 2020

2. Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: June 15, 2020

Line Plant Delivery Delivery Type Volume Price Amount Discount Amount Price Adjust. Price Terminal Charges ( No. Name Supplier Name Location Date Oil (Bbls) (\$/Bbl) \$ \$ \$ (\$/Bbl) (\$/
---

FPSC FORM 423-1(a) (2/87)

1.

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April 2020

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: June 15, 2020

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. Reporting Month: April 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

								Total Delivered		As Received Coal Quality						
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)				
1.	Foresight Coal	8, IL, 055	S	UR	12,284.95			\$59.23	2.68	11,926	8.24	10.00				
2.	Knight Hawk Coal	8, IL, 145	S	ОВ	27,142.08			\$63.23	2.95	11,085	8.47	13.84				

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Foresight Coal	8, IL, 055	S	12,284.95	N/A			\$0.00		\$1.47	
2.	Knight Hawk Coal	8, IL, 145	S	27,142.08	N/A			\$0.00		\$1.06	

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Mon	th: April 2020
------------------	----------------

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

Signature of Official Submitting Form:\_\_\_\_\_

Adrienne S. Lewis, Director Regulatory Accounting

							Add'l		Rail Charges			terborne Cha	•		Total	Delivered
Line No (a)		Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer
1.	Foresight Coal	8, IL, 055	Franklin, IL	UR	12,284.95											\$59.23
2.	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	ОВ	27,142.08											\$63.23

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

1. Reporting Month: April 2020

6. Date Completed: June 15, 2020

										As Receive	ed Coal Qualit	ty
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:\_

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

<sup>1.</sup> None

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: June 15, 2020

							Add'l	Rail Charges		5		erborne Char	-		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

1. Reporting Month: April 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: June 15, 2020

										As Recei	ved Coal Qua	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: June 15, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

	<ol> <li>Name, Title &amp; Telephone Number of Contact Person Concerning Data</li> </ol>
Reporting Month: April 2020	Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
	(813) 228 - 4769

Adrienne S. Lewis, Director Regulatory Accounting 2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

3. Plant Name: United Bulk Terminal - Big Bend Station (1) 6. Date Completed: June 15, 2020

							Add'l		Rail Charges		Wa	terborne Cha	rges		Total	Delivered
Line		Mine	Shippina	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	Price Transfer Facility
No.	Supplier Name	Location	Point	Mode (e)	Tons	(\$/Ton)	(\$/Ton) (h)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)  1.	(b) None		(d)	. ,		(g) 		(1)		(k)		` '	( )		(p)	

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: April 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:\_

6. Date Completed: June 15, 2020

Adrienne S. Lewis, Director Regulatory Accounting

									As Received Coal Quality			
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: June 15, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: June 15, 2020

							Add'l	Rail Charges Waterborne Charges			•		Total	Delivered		
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(ψ/ TOΠ)	(m)	(n)	(o)	(p)	(q)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

 \*\* SPECIFIED CONFIDENTIAL \*\*

 FPSC Form 423-2(c)
 Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Reporting Month: April 2020

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) 228 - 4769

(813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Dated Completed: June 15, 2020

Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1

1. Reporting Month: May 2020

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: July 15, 2020

								Sultur	BIU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May 2020

1.

2. Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: July 15, 2020

													Effective	Transport	Add'l		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/BbI)	\$	\$	\$	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)

FPSC FORM 423-1(a) (2/87)

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May 2020

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: July 15, 2020

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. Reporting Month: May 2020

2. Reporting Company: Tampa Electric Company

Knight Hawk Coal

3. Plant Name: Big Bend Station (1)

2.

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

(013) 220 - 4709

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 2020

Adrienne S. Lewis, Director Regulatory Accounting

\$62.65

2.92

11,019

8.31

14.49

As Received Coal Quality Effective Total Delivered Purchase Transport Price Transfer Sulfur BTU Moisture Ash Line Mine Purchase Transport Price Charges Facility Content Content Content Content No. Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) % % (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (I) (m) UR 36,737.28 1. Foresight Coal 8, IL, 055 S \$59.08 2.66 11,996 8.14 9.69

56,869.78

8, IL, 145

S

OB

<sup>(1)</sup> This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: July 15, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Foresight Coal	8, IL, 055	S	36,737.28	N/A			\$0.00		\$1.75	
2.	Knight Hawk Coal	8, IL, 145	S	56,869.78	N/A			\$0.00		\$0.48	

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: N	Иау	2020
-----------------------	-----	------

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

Signature of Official Submitting Form:\_\_\_\_\_

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: July 15, 2020

							Add'l		Rail Charges			erborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Foresight Coal	8, IL, 055	Franklin, IL	UR	36,737.28											\$59.08
2.	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	ОВ	56,869.78											\$62.65

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

1. Reporting Month: May 2020

6. Date Completed: July 15, 2020

										As Receive	d Coal Qualit	у
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May 2020

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: July 15, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>1.</sup> None

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: July 15, 2020

Adrienne S. Lewis, Director Regulatory Accounting

Poil Chr Waterberne Chr

									Rail Ch	arges	Wate	erborne Char	ges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: July 15, 2020

										As Recei	ived Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: July 15, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

<sup>1.</sup> None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month: May 2020	4. Name, Title & Telephone Number of C Submitted on this Form: Adrienne S. L	
	(813) 228 - 4769	adreame Leurs
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form:	
		Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

None

							Add'l		Rail Charges		Waterborne Charges		rges		Total	Delivered
Line		Mine	Shippina	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	Price Transfer Facility
No. (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)

6. Date Completed: July 15, 2020

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:\_

6. Date Completed: July 15, 2020

Adrienne S. Lewis, Director Regulatory Accounting

										As Receive	ed Coal Quality	y
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

. None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: July 15, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: July 15, 2020

							Add'l		Rail Char	•		terborne Cha	•		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)

1. None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

 \*\* SPECIFIED CONFIDENTIAL \*\*

 FPSC Form 423-2(c)
 Page 1 of 1

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Reporting Month: May 2020

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) 228 - 4769

(813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Dated Completed: July 15, 2020

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)

1.

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power	)	
Cost Recovery Clause and	)	DOCKET NO. 20200001-EI
Generating Performance Incentive	)	
Factor.	)	FILED: July 31, 2020
	)	

# TAMPA ELECTRIC COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT AND MOTION FOR TEMPORARY PROTECTIVE ORDER

Pursuant to §366.093, Fla. Stat., Tampa Electric Company ("Tampa Electric" or "the company") submits the following Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the company's Forms 423-2, 423-2(a) and 423-2(b) for the months of April 2020 and May 2020:

- 1. Attached hereto is a detailed Justification for the requested confidential treatment of the highlighted portions of Tampa Electric's 423 Forms for the month of April 2020 and May 2020.
- 2. Tampa Electric requests that the information for which Tampa Electric seeks confidential classification not be declassified until 24 months after the issuance of the Commission Order disposing of this quarterly request. This time period is necessary to allow Tampa Electric to negotiate future contracts without its competitors (and other Customers) having access to information which would adversely affect the ability of Tampa Electric to negotiate future contracts. The period of time requested will ultimately protect Tampa Electric and its Customers.
- 3. The material for which classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment and Motion for Temporary Protective Order relating to the information contained in the attached Justification.

DATED this 31st day of July, 2020.

Respectfully submitted,

JAMES D. BEASLEY

J. JEFFRY WAHLEN

MALCOLM N. MEANS

Ausley McMullen

Post Office Box 391

Tallahassee, Florida 32302

(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been furnished by hand delivery or electronic mail on this 31st day of July, 2020 to the following:

Ms. Suzanne Brownless
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
<a href="mailto:sbrownle@psc.state.fl.us">sbrownle@psc.state.fl.us</a>

Ms. Patricia A. Christensen Associate Public Counsel Office of Public Counsel 111 West Madison Street – Room 812 Tallahassee, FL 32399-1400 christensen.patty@leg.state.fl.us

Ms. Dianne M. Triplett
Duke Energy Florida
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Mr. Matthew R. Bernier Senior Counsel Duke Energy Florida 106 East College Avenue, Suite 800 Tallahassee, FL 32301-7740 Matthew.bernier@duke-energy.com

Mr. Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola FL 32591 <a href="mailto:srg@beggslane.com">srg@beggslane.com</a>

Mr. Jon C Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com Ms. Beth Keating Gunster, Yoakley & Stewart, P.A. 215 S. Monroe St., Suite 601 Tallahassee, FL 32301 bkeating@gunster.com

Maria Moncada
David M. Lee
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
david.lee@fpl.com

Mr. Kenneth Hoffman Vice President, Regulatory Relations Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1859 ken.hoffman@fpl.com

Mr. Mike Cassel Regulatory and Governmental Affairs Florida Public Utilities Company Florida Division of Chesapeake Utilities Corp. 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com

Mr. Russell A. Badders
Vice President & Associate General Counsel
Gulf Power Company
One Energy Place
Pensacola FL 32520
russell.badders@nexteranergy.com

Mr. Robert Scheffel Wright
Mr. John T. LaVia, III
Gardner, Bist, Wiener, Wadsworth,
Bowden, Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
Schef@gbwlegal.com
Jlavia@gbwlegal.com

Mr. James W. Brew
Ms. Laura W. Baker
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com

ATTORNEY

Docket No. 20200001-EI

Page 1 of 10

United Bulk Terminal G Big Bend Station none March none April none May Big Bend Station none March 1-2 April 1-2 May United Bulk Terminal	Justification  (11) Disclosure of the effective purchase price "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla Stat. Additionally, prohibiting the purchase price would enable one to ascertain the total transportation charges by subtracting the effective price from the delivered price at the transfer facility, shown in Column I. Any
Big Bend Station none March none April none May Big Bend Station none March 1-2 April 1-2 May United Bulk Terminal	"would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla Stat. Additionally, prohibiting the purchase price would enable one to ascertain the total transportation charges by subtracting the effective price from the delivered price at the transfer facility, shown in Column I. Any
none March none April none May  Polk Station none March none April none May  In the station of t	competitor with knowledge of the total transportation charges would be able to use that information in conjunction with the published delivered price at the United Bulk Terminal Transfer Facility to determine the segmented transportation costs, i.e., the separate breakdown of transportation charges for river barge transport and for deep water transportation across the Gulf of Mexico from the transfer facility to Tampa. It is this segmented transportation cost data which is proprietary and confidential. The disclosure of the segmented transportation costs would have a direct impact on Tampa Electric's future fuel and transportation contracts by informing potential bidders of current prices paid for services provided. That harm, which would flow to Tampa Electric and its Customers from such disclosure, was the subject of Prepared Direct Testimony of Mr. John R. Rowe, Jr. on behalf of Tampa Electric from September 29, 1986, in Docket No. 860001-EI-D ("Rowe

be accorded confidential treatment. We agree that certain portions of the

confidential information. However, many portions of the monthly reports

will not. The proprietary information

Docket No. 20200001-EI

Page 2 of 10

## FORM 423-2 Plant Name/Lines Column Justification

for all types of fuel is transportation. Any breakout of transportation costs must be treated confidentially. addition, F.O.B. mine prices for coal is proprietary in nature as is the price of fuel oil. Disclosure of separate transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation by informing potential contracts bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

Page 3 of 10

	F	ORM 423-2
Plant Name/Lines	Column	Justification
United Bulk Terminal Big Bend Station none March none April none May Big Bend Station none March 1-2 April 1-2 May United Bulk Terminal	Н	(12) The disclosure of this information "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. As was stated in (1), Columns G and H both need confidential protection because disclosure of either column will enable competitors to determine the segmented transportation charges. Accordingly, the same reasons discussed in (1) likewise apply with regard to Column H.
<b>Transfer Facility Polk Station</b>		
none March		
none April		
none May Polk Station		
none March		
none April		
none May		

Page 4 of 10

	FOI	RM 423-2(a)
Plant Name/Lines	Column	Justification
United Bulk Terminal Big Bend Station none March none April none May Big Bend Station none March 1-2 April 1-2 May United Bulk Terminal Transfer Facility Polk Station none March none April none May Polk Station none March none April none March none April	G	(13) This column discloses the value of shorthaul and loading charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
United Bulk Terminal Big Bend Station none March none April none May Big Bend Station none March 1-2 April 1-2 May United Bulk Terminal Transfer Facility Polk Station none March none April none May Polk Station none March none April none March none April	Н	(14) If the original invoice price is made public, one can subtract the original invoice price from the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility and thereby determine the segmented river transportation cost. Disclosure of the river transportation cost "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). See also Rowe Testimony.

Page 5 of 10

	FO	RM 423-2(a)
Plant Name/Lines	Column	Justification
United Bulk Terminal Big Bend Station none March none April none May Big Bend Station none March 1-2 April 1-2 May United Bulk Terminal Transfer Facility Polk Station none March none April none April none May Polk Station	J	(15) This information, like that contained in Column H, would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility. This would be done by subtracting the base price per ton from the delivered price at United Bulk Terminal, thereby revealing the river barge rate. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility Big Bend Station). See also Rowe Testimony
none March none April none May  United Bulk Terminal	L	(16) This information, if publicly disclosed, would
Big Bend Station none March none April none May Big Bend Station none March 1-2 April 1-2 May United Bulk Terminal Transfer Facility Polk Station none March none April none May Polk Station none March		enable a competitor to back into the segmented waterborne transportation costs using the already publicly disclosed delivered price of coal at the United Bulk Terminal Transfer Facility. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). See also Rowe Testimony
none April none May		

Page 6 of 10

	FOF	RM 423-2(b)
Plant Name/Lines	Column	Justification
United Bulk Terminal Big Bend Station none March none April none May Big Bend Station none March 1-2 April 1-2 May United Bulk Terminal Transfer Facility Polk Station none March none April none May Polk Station none March none April none March none April none May	G	(17) Disclosure of the effective purchase price in Column G "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Such disclosure would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price for coal at the United Bulk Terminal Transfer Facility. This would be done by subtracting the effective purchase price per ton from the price per ton delivered at United Bulk Terminal, thereby revealing the river barge rate. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). See also Rowe Testimony. Such disclosure would also adversely affect Tampa Electric's ability to negotiate future coal supply contracts.
United Bulk Terminal Big Bend Station none March none April none May Big Bend Station none March 1-2 April 1-2 May United Bulk Terminal Transfer Facility Polk Station none March none April none May Polk Station none March none April none March none April none May	Н	(18) This column discloses the value of additional shorthaul and loading charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.

Docket No. 20200001-EI

Page 7 of 10

		RM 423-2(b)
Plant Name/Lines	Column	Justification
United Bulk Terminal Big Bend Station none March none April none May Big Bend Station none March 1-2 April 1-2 May United Bulk Terminal Transfer Facility Polk Station none March	I	(19) Disclosure of the rail rate per ton would adversely affect the ability of Tampa Electric to negotiate favorable rail rates. Disclosure of the rail rates paid would effectively eliminate any negotiating leverage and could lead to higher rail rates. This would work to the ultimate detriment of Tampa Electric and its customers. Accordingly disclosure of this information "would impair the efforts of Tampa Electric to contract for goods of services on favorable terms." Section 366.093(3)(d), Fla. Stat.
none March none May Polk Station none March none April none May		
United Bulk Terminal Big Bend Station none March none April none May Big Bend Station none March 1-2 April 1-2 May United Bulk Terminal Transfer Facility Polk Station	J	(20) This column discloses the value of other rail charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
none March none April none May Polk Station none March none April none April		

Docket No. 20200001-EI

Page 8 of 10

	FOI	RM 423-2(b)
Plant Name/Lines	Column	Justification
United Bulk Terminal	K	(21) These columns contained information the
Big Bend Station	IX	disclosure of which "would impair the efforts of
none March		Tampa Electric to contract for goods or services or
none April		favorable terms." Section 366.093(3)(d), Fla. Stat
none May		Each of these columns provides specific
Big Bend Station		information on segmented transportation costs
none March		which are the primary objects of this request.
1-2 April		Additional justification appears in paragraph (1) o
1-2 May		the rationale for confidentiality for Column G on
United Bulk Terminal		423-2 (United Bulk Terminal Transfer Facility -
<b>Transfer Facility Polk Station</b>		Big Bend Station). See also Rowe Testimony
none March		•
none April		
none May		
Polk Station		
none March		
none April		
none May		
United Bulk Terminal	L	(22) See item (21) above.
Big Bend Station		

#### **Big Bend Station**

none March

none April

none May

### **Big Bend Station**

none March

1-2 April

1-2 May

### **United Bulk Terminal**

### **Transfer Facility Polk Station**

none March

none April

none May

#### **Polk Station**

none March

none April

none May

Docket No. 20200001-EI

Page 9 of 10

	FOI	RM 423-2(b)
Plant Name/Lines	Column	Justification
United Bulk Terminal Big Bend Station none March none April none May Big Bend Station none March 1-2 April 1-2 May	M	(23) See item (21) above.
United Bulk Terminal		
<b>Transfer Facility Polk Station</b>		
none March		
none April		
none May		
Polk Station		
none March		
none April		
none May		
<b>United Bulk Terminal</b>	N	(24) See item (21) above.
<b>Big Bend Station</b>		
none March		
none April		
none May		
<b>Big Bend Station</b>		
none March		
1-2 April		
1-2 May		
<b>United Bulk Terminal</b>		
<b>Transfer Facility Polk Station</b>		
none March		
none April		
none May		
Polk Station		
none March		
none April		
none May		

Docket No. 20200001-EI

Page 10 of 10

	FOI	RM 423-2(b)
Plant Name/Lines	Column	Justification
United Bulk Terminal Big Bend Station	О	(25) See item (21) above.
none March		
none April		
none May		
<b>Big Bend Station</b>		
none March		
1-2 April		
1-2 May		
<b>United Bulk Terminal</b>		
<b>Transfer Facility Polk Station</b>		
none March		
none April		
none May		
Polk Station		
none March		
none April		
none May		
United Bulk Terminal	P	(26) See item (21) above.
<b>Big Bend Station</b>		
none March		
none April		
none May		
<b>Big Bend Station</b>		
none March		
1-2 April		
1-2 May		
<b>United Bulk Terminal</b>		
<b>Transfer Facility Polk Station</b>		
none March		
none April		
none May		
Polk Station		
none March		
none April		
none May		