



July 31, 2020

Mr. Adam Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

RE: Gulf Power Company's application for authority to receive common equity contributions and to issue and sell securities

Dear Mr. Teitzman:

Enclosed for filing is Gulf Power Company's Application for Authority to Issue and Sell Securities. Included with this filing are the original and one copy of the Application, along with a DVD containing electronic copies of the Application in pdf form. As noted in paragraph 3 of the application, the individuals authorized to receive notices and communications in respect to this application are:

Russell Badders Gulf Power Company One Energy Place Pensacola, FL 32520 Kenneth Hoffman Gulf Power Company 134 West Jefferson Street Tallahassee, FL 32301

Sincerely,

Russell Badders

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Vice President & Associate General Counsel

Gulf Power Company

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Enclosures

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Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Gulf Power Company's Application for Authority to Issue and Sell Securities

Docket No. Filed: July 31, 2020

APPLICATION OF GULF POWER COMPANY FOR AUTHORITY TO ISSUE AND SELL SECURITIES

Gulf Power Company ("Gulf" or "Applicant"), pursuant to Section 366.04, Florida Statutes, and Chapter 25-8, Florida Administrative Code, hereby files this Application for authority to: (a) issue and sell and/or exchange any combination of the long-term debt and equity securities described below and/or to assume liabilities or obligations as guarantor, endorser or surety in an aggregate amount not to exceed \$1.5 billion during calendar year 2021; and (b) issue and sell short-term securities during calendar year 2021 in an amount or amounts such that the aggregate principal amount of short-term securities outstanding at the time of and including any such sale shall not exceed \$800 million.

Gulf and its affiliate, Florida Power & Light Company ("FPL"), currently have a merger application pending before the Federal Energy Regulatory Commission ("FERC"). If approved, Gulf will be merged with and into FPL with FPL being the surviving legal entity. Upon the effectiveness of the merger, Gulf will no longer be a legal entity able to issue or sell debt and equity securities; however, Gulf will continue to maintain separate books and records for all regulatory and ratemaking purposes unless and until otherwise ordered by the Commission.

Contingent upon the closing of the merger, the regulated activities and operations of Gulf acquired by FPL as a result of the merger will be financed by FPL. Contemporaneously with the filing of this Application, FPL is filing an Application with the Commission that, among other things, seeks authority contingent upon the effectiveness of the merger to issue and sell debt and equity securities to finance the regulated activities and operations of Gulf acquired by FPL as a

result of the merger.

Subject to FERC approval, Gulf expects the merger to occur on or about January 1, 2021. Gulf is herein submitting this Application to ensure it has the requisite authority to finance its regulated operations in 2021 in the event FERC approval of the pending merger application is denied and/or the merger is delayed and does not occur by January 1, 2021. Upon the effectiveness of the merger, the authority requested in this Application will cease to be effective and Gulf will obtain its 2021 financing needs as set forth in the FPL Application filed contemporaneously herewith. Upon the effectiveness of the merger, Gulf will provide prompt notice to the Commission that the authority granted under said Order should be terminated as of the effective date of the merger.

In support, Applicant states:

1. Name and Principal Business Office Address.

Physical Location
Gulf Power Company
500 Bayfront Parkway
Pensacola, Florida 32520

Mailing Address
Gulf Power Company
One Energy Place
Pensacola, Florida 32520

2. State and Date Incorporated.

Gulf is a Florida corporation that has had a continuous existence since it was organized under the laws of the State of Maine on November 2, 1925. Gulf was admitted to do business in the State of Florida on January 15, 1926; in the State of Mississippi on October 25, 1976; and in the State of Georgia on November 20, 1984. Gulf became a Florida corporation after being domesticated under the laws of the State of Florida on November 2, 2005.

3. Persons Authorized to Receive Notices and Communications.

Russell A. Badders Vice President & Associate General Counsel Gulf Power Company Kenneth Hoffman Vice President, Regulatory Affairs Gulf Power Company

4. Capital Stock and Funded Debt as of July 31, 2020.

CAPITAL STOCK

		Serial Preferred Stock	Common Stock
(a)	Brief description:	\$0.01 Par Value	\$0.01 Par Value
(b)	Shares authorized:	30,000,000	10,000,000
(c)	Shares outstanding:	None	7,392,717
(d)	The amount held as		,
	reacquired securities:	None	None
(e)	The amount pledged by		
	Applicant:	None	None
(f)	The amount owned by		
	affiliated corporations:	None	7,392,717
(g)	The amount held in		
	any fund:	None	None

FUNDED DEBT (in thousandths)

		T. T.	Pollution Control Revenue Bonds and
(a)	Brief description:	Long-Term <u>Notes Payable</u> \$	Solid Waste Disposal Revenue Bonds \$
(b)	Amount authorized:	Not Limited	Not Limited
(c)	Amount outstanding (000):		
	Daily Rate Series due 2022		37,000
	Daily Rate Series due 2022		3,930
	2.60% Series due 2023		32,550
	Daily Rate Series due 2037		42,000
	1.80% Series due 2039		65,000
	Daily Rate Series due 2039		65,400
	Daily Rate Series due 2042		13,000
	Daily Rate Series due 2044		29,075
	Daily Rate Series due 2049		21,000
	Daily Rate Series due 2049		45,000
	Daily Rate Series due 2049		55,000
	Daily Rate Series due 2050		50,000
	3.10% Senior Notes due 2022	100,000	
	3.30% Senior Notes due 2027	300,000	
	5.10% Senior Notes due 2040	125,000	
	5.00% Senior Notes due 2043	90,000	
	4.55% Senior Notes due 2044	200,000	

(d) Amount held as reacquired securities: None None (e) Amount pledged: None None Amount owned by affiliated (f) corporations: None None Amount held in any fund: (g) None None

5. Proposed Transactions.

Through this Application, Gulf seeks authority to issue and sell and/or exchange any combination of the long-term debt and equity securities described below and/or to assume liabilities or obligations as guarantor, endorser or surety in an aggregate amount not to exceed \$1.5 billion during calendar year 2021. In addition, Gulf seeks permission to issue and sell short-term securities during the calendar year 2021 in an amount or amounts such that the aggregate principal amount of short-term securities outstanding at the time of and including any such sale shall not exceed \$800 million.

The long-term debt securities may include first mortgage bonds, medium-term notes, extendible commercial notes, debentures, convertible or exchangeable debentures, notes, convertible or exchangeable notes or other similar rights exercisable for or convertible into debt securities, or other straight debt or hybrid debt securities, whether subordinated or unsubordinated, secured or unsecured, including renewals and extensions thereof, with maturities ranging from one to one hundred years. Gulf may issue long-term debt securities by extending the maturity of short-term securities. Gulf may enter into warrants, options, rights, interest rate swaps, currency swaps or other derivative instruments, or other arrangements. Gulf may also enter into debt purchase contracts, obligating holders to purchase from Gulf, and obligating Gulf to sell, debt securities at a future date or dates.

In addition, Gulf may enter into forward refunding or forward swap contracts during calendar year 2021. In conjunction with these forward contracts, Gulf may issue and sell long-

term debt through December 31, 2021, which Gulf may commit to deliver under these forward contracts. Moreover, Gulf may enter into installment purchase and security agreements, loan agreements, or other arrangements with political subdivisions of the States of Florida, Mississippi, Georgia or other states, if any, where Gulf becomes qualified to do business, and/or pledge debt securities and/or issue guaranties in connection with such political subdivisions' issuance, for the ultimate benefit of Gulf, of pollution control revenue bonds, solid waste disposal revenue bonds or similar bonds issued by certain political subdivisions of the States of Florida, Mississippi, Georgia or other states, if any, where Gulf becomes qualified to do business (such bonds collectively referred to as "Revenue Bonds") or other "private activity bonds" with maturities ranging from one to one hundred years, bond anticipation notes or commercial paper. Such obligations may or may not bear interest exempt from federal, state or local tax. Gulf has agreed in the past and may in the future be required or permitted to provide credit enhancement for the payment of principal and interest on such obligations, including through letters of credit. In the event Gulf provides such security, in order to avoid double-counting, Gulf would only count the total amount of its Revenue Bonds or other "private activity bonds", and would not count any credit enhancement provided in accordance with applicable bond documents.

Contemplated to be included as long-term or short-term debt securities, as appropriate, are borrowings from banks and other lenders, and obligations pursuant to issuances of letters of credit, obtained under Gulf's various credit facilities and other loan agreements, as those may be entered into and amended from time to time. Also contemplated to be included as long-term or short-term debt securities, as appropriate, are borrowings from banks and other lenders, and obligations pursuant to issuances of letters of credit, obtained under credit facilities and other loan agreements or other arrangements, as those may be entered into and amended from time to time by one or more

wholly-owned, special purpose subsidiaries of Gulf, with the proceeds of such borrowings to be used solely for the benefit of Gulf's regulated utility operations and/or Gulf's customers. In furtherance of the foregoing:

- on June 24, 2019, Gulf entered into a syndicated revolving credit and letter of credit agreement (referred to as the "2019 Revolving Credit Agreement"), which provides for \$900 million in commitments and has an expiration date of February 8, 2025. Borrowings and letter of credit issuances under the 2019 Revolving Credit Agreement are available for general corporate purposes of Gulf, including, without limitation, to pay any interest or fees owing under that agreement, provide backup for Gulf's self-insurance program covering its operating facilities, and fund the cost of the prompt restoration, reconstruction and/or repair of such facilities that may be damaged or destroyed due to the occurrence of any man-made or natural disaster or event or otherwise. Borrowings and/or letter of credit issuances available to Gulf under the 2019 Revolving Credit Agreement also can be used to support the purchase of Revenue Bonds that are tendered by individual bond holders and not remarketed prior to maturity.
- On September 30, 2019, Gulf entered into a \$300 million term loan with a commercial bank (referred to as the "Bank 1 2019 Term Loan Agreement"), and borrowed the entire amount under the agreement. Proceeds from the borrowing under the Bank 1 2019 Term Loan Agreement provided funding for Gulf's general corporate purposes. The borrowing under the Bank 1 2019 Term Loan Agreement has a maturity date of September 30, 2021.
- On December 13, 2019, Gulf entered into a \$200 million term loan with a

commercial bank (referred to as the "Bank 2 2019 Term Loan Agreement"), and borrowed the entire amount under the agreement. Proceeds from the borrowing under the Bank 2 2019 Term Loan Agreement provided funding for Gulf's general corporate purposes. The borrowing under the Bank 2 2019 Term Loan Agreement has a maturity date of June 13, 2021.

- On April 27, 2020, Gulf entered into a revolving credit agreement with a commercial bank which provides a \$100 million commitment and has a maturity date of April 26, 2021.
- On May 31, 2020, Gulf entered into a revolving credit agreement with a commercial bank, which provides for a \$100 million commitment and has a maturity date of November 30, 2020.
- On May 31, 2020, Gulf entered into a revolving credit agreement with a commercial bank, which provides for a \$100 million commitment and has a maturity date of November 30, 2020.

Additionally, debt securities may be issued by Gulf or its affiliates in connection with one or more facilities secured by accounts receivable or involving the sale of accounts receivable or interests therein to be used solely for the benefit of Gulf's regulated utility operations.

Equity securities that may be issued by Gulf include preferred stock, convertible preferred stock, or warrants, options or rights to acquire such securities, or other similar rights exercisable for or convertible into preferred stock, or purchase contracts obligating holders to purchase such securities, or other equity securities, with such par values, terms and conditions and relative rights and preferences as deemed appropriate by Gulf and as are permitted by its First Amended and Restated Articles of Incorporation, as the same may be amended from time to time.

Gulf may also enter into financings, whereby Gulf would establish and make an equity investment in one or more special purpose limited partnerships, limited liability companies, statutory trusts or other entities. Gulf, or a wholly-owned subsidiary of NextEra Energy, Inc. ("NEE"), would act as or appoint the general partner, managing member, sponsor or other members of each such entity. The entity would offer preferred or debt securities to the public and use the proceeds to acquire debt securities from Gulf. Gulf would issue debt securities to the entity equal to the aggregate of Gulf's equity investment and the amount of preferred or debt securities sold to the public by the entity. Gulf may also guarantee, among other things, the distributions to be paid by the affiliated entity to the preferred or debt securities holders. Payments by Gulf on the debt securities sold to the entity would be used by that entity to make payments on the preferred or debt securities as well as on Gulf's equity investment. Consequently, in the event of such a financing, to avoid double-counting, Gulf would only count the total amount of its debt securities issued to the entity, and would not count the equity securities issued by the entity to Gulf, the preferred or debt securities issued by the entity to the public, or the related Gulf guaranties with respect to such preferred or debt securities issued by the entity to the public, against the total amount of proposed long-term debt and equity securities.

In connection with the issuance (i) by Gulf of long-term or short-term debt securities or preferred stock or (ii) by an affiliated entity of preferred or debt securities, the terms of which preferred or debt securities or stock permit Gulf or the affiliated entity (as applicable) to defer principal, interest or other distributions for certain payment periods, Gulf may agree to sell additional equity securities and/or long-term or short-term debt securities and to use the proceeds from the sale of those other securities to make principal, interest or other distributions on such preferred or debt securities or stock as to which such principal, interest or other distributions have

been deferred. In addition, in connection with the issuance (i) by Gulf of long-term or short-term debt securities or preferred stock or (ii) by an affiliated entity of preferred or debt securities, Gulf may covenant, pledge or make other commitments in favor of holders of such new stock or preferred or debt securities or the holders of previously-issued stock or preferred or debt securities, providing that such stock or preferred or debt securities will not be acquired (by redemption, purchase, exchange or otherwise), or otherwise satisfied, discharged or defeased, in certain circumstances unless such acquisition (by redemption, purchase, exchange or otherwise), satisfaction, discharge or defeasance is accomplished by (1) the issuance of, or (2) proceeds from the issuance of, a security or securities satisfying the provisions set forth in such covenant, pledge or other commitment.

The exchange of Gulf's securities may be by way of an exchange of a security of Gulf for another security or securities of Gulf or of one of its affiliates, or the exchange of a security of Gulf or of one of its affiliates for the security or securities of another entity.

The manner of issuance and sale and/or exchange of securities will be dependent upon the type of security being offered, the type of transaction in which the securities are being issued and sold and/or exchanged and market conditions at the time of the issuance and sale and/or exchange.

The short-term securities will have maturities of not more than twelve months and may be secured or unsecured, subordinated or unsubordinated. Gulf may enter into warrants, options, rights, interest rate swaps, currency swaps or other derivative instruments, refunding transactions or other arrangements relating to, as well as contracts for the purchase or sale of, short-term securities. Consistent with Securities and Exchange Commission "no-action" letters, Gulf may issue and sell commercial paper without compliance with the registration requirements of the Securities Act of 1933, as amended, subject to certain conditions.

The short-term securities are issued to provide funds to temporarily finance portions of Gulf's construction program and capital commitments and for other corporate purposes. Also, during the 2021 period, Gulf may need short-term financing for, among other purposes, seasonal fuel requirements, for contingency financing such as fuel adjustment under-recoveries or storm restoration costs, and for the temporary funding of maturing or called long-term debt or equity securities.

The interest rate that Gulf could pay on debt securities will vary depending on the type of debt instruments and the terms thereof, including specifically the tenor (*i.e.*, the term) of the debt and whether the debt is secured or unsecured and subordinated or unsubordinated, as well as market conditions. Based upon current rates for comparable 30-year senior notes, it is estimated that an issuance of Gulf 30-year senior notes as of June 30, 2020, would have carried an interest rate of approximately 2.90%. The dividend rate for preferred stock is similarly affected by the terms of the offering. It is estimated that a new issue of Gulf preferred stock as of June 30, 2020, would have carried a dividend yield of approximately 4.90% to 5.40%. The actual interest rates and dividend rates will be determined by market conditions at the time of the sale of the securities. A new series of 30-year variable rate industrial development revenue bonds was issued by Bay County, Florida on June 11, 2020, which proceeds were loaned to Gulf under a loan agreement, and which variable rate is established at various intervals by the remarketing agent for such bonds.

In addition, Gulf may from time to time issue instruments of guaranty, collateralize debt and other obligations, issue other securities, and arrange for the issuance of letters of credit and guaranties, in any such case to be issued or arranged by Gulf or by one or more of its affiliates for the benefit of Gulf's regulated utility operations. Gulf confirms that any such issuances described above will be used in connection with the regulated activities of Gulf, and not the nonregulated

activities of its affiliates.

Gulf will file a consummation report with the Florida Public Service Commission ("Commission") in compliance with Rule 25-8.009, Florida Administrative Code, within 90 days after the end of any fiscal year in which it issues securities.

Furthermore, Gulf anticipates it will merge with and into its affiliate FPL in 2021. Upon the effectiveness of the merger with FPL, no further issuances of securities or assumptions of liabilities or obligations will be permitted under the Order and any securities issued or liabilities or obligations assumed under the Order will become securities, liabilities or obligations, as the case may be, for FPL. Contemporaneously with the filing of this Application, FPL is filing an Application with the Commission that, among other things, seeks authority contingent upon the effectiveness of the merger to issue and sell debt and equity securities to finance the regulated activities and operations of Gulf acquired by FPL as a result of the merger. Upon the effectiveness of the merger, the authority requested in this Application will cease to be effective, and Gulf will provide prompt notice to the Commission that the authority granted under said Order should be terminated as of the date of the merger.

6. Purposes of Issues.

It is expected that the net proceeds to be received from the issuance and sale and/or exchange (if there are any net proceeds from an exchange) of the additional long-term debt and equity securities (with the exception of the proceeds of the issuance and sale of any Revenue Bonds or other "private activity bonds" (whether structured as variable rate demand notes or otherwise) or similar securities which will be used for specific purposes) will be added to Gulf's general funds and will be used to finance the acquisition or construction of additional regulated utility facilities and equipment, as well as capital improvements to and maintenance of existing facilities; to

acquire (by redemption, purchase, exchange or otherwise), or to otherwise satisfy, discharge or defease, any of its outstanding debt securities or equity securities; to repay all or a portion of any maturing long-term debt obligations; to satisfy Gulf's obligations under guaranties; to repay all or a portion of short-term bank borrowings, commercial paper and other short-term debt outstanding at the time of such transactions; and/or for other corporate purposes. Proceeds, if any, may be temporarily invested in short-term instruments pending their application to the foregoing purposes.

Gulf maintains a continuous construction program, principally for electric generation, transmission and distribution facilities. As of June 30, 2020, Gulf estimated its capital expenditures under its 2021 construction program to be approximately \$840 million. See Exhibit B.

At present, none of the planned expenditures in 2021 require a certification of need by the Commission under the Florida Electrical Power Plant Siting Act or the Transmission Line Siting Act. Gulf's long-range construction program is subject to periodic review and revision. The construction program referred to herein has been necessitated by continued growth in the demand for service on Gulf's system and the replacement and improvements required to its existing system. It is manifestly in the public interest for Gulf to raise the funds which are required to perform such service.

Under future market conditions, the interest rate on new issue long-term debt or the dividend rate on new issue preferred stock of Gulf may be such that it becomes economically attractive to acquire (by redemption, purchase, exchange or otherwise), or otherwise satisfy, discharge or defease, a portion or all of certain of its long-term debt securities or equity securities, providing an opportunity for Gulf to reduce interest or dividend expense even after accounting for such other considerations as the (i) redemption or other reacquisition premium, (ii) other associated

reacquisition or discharge expenses and (iii) related income tax effects. This reduction would be beneficial to Gulf's customers and, with proper regulatory treatment, would not be detrimental to Gulf's common shareholder. Other important considerations in making such a decision would include an assessment of anticipated future interest and dividend rates and Gulf's ability to raise enough new capital to finance its construction program while concurrently pursuing any refinancing opportunities. Gulf might also consider acquiring or otherwise satisfying, discharging or defeasing a portion or all of certain of its long-term debt securities or equity securities for reasons other than interest or dividend expense reduction.

Under future market conditions, it may be economical to enter into forward refunding or forward swap contracts. The forward refunding contracts would be for the purpose of refunding long-term debt (including but not limited to refunding Revenue Bonds) which may be issued on Gulf's behalf and which can be callable. Under federal tax law, the refunding of Revenue Bonds with tax-exempt bonds issued more than 90 days prior to the redemption or retirement of the outstanding issue is heavily restricted. However, through a forward refunding contract, Gulf could lock-in prevailing tax-exempt fixed rates for refunding Revenue Bonds which would be issued 90 days prior to a call date of the outstanding issue. Alternatively, Gulf could enter into a forward swap contract, to become effective on a call date of the outstanding issue, to lock-in prevailing tax-exempt fixed rates. Any anticipated savings generated by such forward transactions would be spread over the combined life of the outstanding bonds and the refunding bonds starting with the execution of the forward contract.

In connection with this Application, Gulf confirms that the capital raised pursuant to this Application will be used in connection with the regulated activities of Gulf and Gulf's affiliates, and not the nonregulated activities of its affiliates.

7. Facts Supporting Legality, Necessity, or Appropriateness.

In addition to the reasons shown under "Purposes of Issues", the proposed issues are consistent with the proper performance by Gulf of service as a public utility, will enable and permit Gulf to perform that service, and are necessary and appropriate for such purpose and other corporate purposes.

8. Name and Address of Counsel Passing upon the Legality of the Proposed Issues.

Hogan Lovells U.S. LLP 555 Thirteenth Street, NW Washington, District of Columbia 20004 Attention: Richard J. Parrino, Esq.

Squire Patton Boggs (US) LLP 200 South Biscayne Boulevard Suite 4700 Miami, Florida 33131 Attention: James E. Morgan III, Esq.

Morgan, Lewis & Bockius LLP 101 Park Avenue New York, New York 10178 Attention: Thomas P. Giblin, Jr., Esq.

9. Other State or Federal Regulatory Body.

If required, a Registration Statement and/or prospectus supplement with respect to each public sale or exchange of securities hereunder subject to the Securities Act of 1933, as amended, will be filed with the Securities and Exchange Commission, 100 F Street, N.E., Washington, D.C. 20549. In addition, certain state securities or "blue sky" laws may require the filing of consents to service of process or other documents with applicable state securities commissions in connection with a public or private sale of securities.

10. Control or Ownership.

There is no measure of control or ownership exercised by or over Gulf by any other public utility. Gulf is an indirect wholly-owned subsidiary of NEE, which is a holding company as defined in the Public Utility Holding Company Act of 2005.

11. Exhibits

Exhibit A – Gulf Power Company's FERC Form No. 1 for the year ended December 31, 2019, which contains the information required by Rule 25-8.003(1)(a).

Exhibit B - 2021 Sources and Uses of Funds Forecast and Construction Budget for Gross Property Additions, which contains the information required by Rule 25-8.003(1)(b).

WHEREFORE, Gulf Power Company respectfully requests that the Commission:

- (a) Publish notice of intent to consider this Application pursuant to Section 366.04(1), Florida Statutes, as soon as possible;
 - (b) Schedule this matter for agenda as early as possible;
- (c) Authorize Applicant to issue and sell and/or exchange any combination of long-term debt and equity securities and/or to assume liabilities or obligations as guarantor, endorser or surety in an aggregate amount not to exceed \$1.5 billion during calendar year 2021, for the purposes and in the manner described herein;
- (d) Authorize Applicant to issue and sell short-term securities in an amount or amounts such that the aggregate principal amount of short-term securities outstanding at the time of and including any such sale shall not exceed \$800 million during calendar year 2021 for the purposes and in the manner described herein;
- (e) Contingent upon the closing of the merger of Gulf with and into FPL, authorize the regulated activities and operations of Gulf acquired by FPL as a result of the merger to be financed by FPL as set forth in FPL's Application contemporaneously filed herewith, and upon notice of the effectiveness of the merger, prospectively terminate the remaining authority requested in this Application as of the date of the merger; and
 - (f) Grant such other relief as the Commission deems appropriate.

Respectfully submitted this 31stday of July, 2020.

Gulf Power Company

y: Cum A/

Russell A. Badders

Vice President & Associate General Counsel

Gulf Power Company One Energy Place

Pensacola, Florida 32520

Phone: (850) 444-6550

E-mail: Russell.Badders@nexteraenergy.com

Florida Bar No. 007455

Christopher T. Wright
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Florida Authorized Counsel No. 1007055
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Attorneys for Gulf Power Company

Exhibit A

Gulf Power Company's FERC Form 1 For the year ended December 31, 2019

THIS FILING IS				
Item 1: X An Initial (Original) Submission	OR Resubmission No.			

Form 1 Approved OMB No.1902-0021 (Expires 11/30/2022) Form 1-F Approved OMB No.1902-0029 (Expires 11/30/2022) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2022)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Gulf Power Company

Year/Period of Report

End of

2019/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/forms.asp#3Q-qas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 8250(a).

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICA		02 Year/Per	riod of Report
Exact Legal Name of Respondent			End of	2 <u>019/Q4</u>
Gulf Power Company			Ena oi	2010/01
Previous Name and Date of Change (if	name changed during y	ear) 		
Address of Principal Office at End of Per 500 Bayfront Parkway, Pensacola, FL 3		Zip Code)		
Name of Contact Person			06 Title of Conta	
Mitchell Goldstein			Vice President, F	inance
Address of Contact Person <i>(Street, City</i> 500 Bayfront Parkway, Pensacola, FL 3	v, State, Zip Code) 2520			
8 Telephone of Contact Person Including				10 Date of Report
rea Code	(1) 🗓 An Original	(2) □ A I	Resubmission	(Mo, Da, Yr)
(850) 444-6385	(1) [A] 7 (1) G.1.g	() []		04/28/2020
	NNUAL CORPORATE OFFIC	CER CERTIFICA	TION	
ave examined this report and to the best of the know the business affairs of the respondent and the finan spects to the Uniform System of Accounts.				

Name of Respondent Gulf Power Company		(1) X An Original	(Mo, Da, Yr)	End of 2019/Q4	
Guii	Power Company	(2) A Resubmission	04/28/2020		
		LIST OF SCHEDULES (Electri			
	in column (c) the terms "none," "not application in pages. Omit pages where the respondent			unts have been reported for	
Line	Title of Sched	ule	Reference	Remarks	
No.	(a)		Page No. (b)	(c)	
1	General Information		101		
2	Control Over Respondent		102		
3	Corporations Controlled by Respondent		103		
4	Officers		104		
5	Directors		105		
6	Information on Formula Rates		106(a)(b)		
7	Important Changes During the Year		108-109		
8	Comparative Balance Sheet		110-113		
9	Statement of Income for the Year		114-117		
10	Statement of Retained Earnings for the Year		118-119		
11	Statement of Cash Flows		120-121		
12	Notes to Financial Statements		122-123		
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)		
14	Summary of Utility Plant & Accumulated Provision	200-201			
15	Nuclear Fuel Materials	202-203	N/A		
16	Electric Plant in Service	204-207			
17	Electric Plant Leased to Others		213	N/A	
18	Electric Plant Held for Future Use		214		
19	Construction Work in Progress-Electric		216		
20	Accumulated Provision for Depreciation of Electr	ic Utility Plant	219		
21	Investment of Subsidiary Companies		224-225	N/A	
22	Materials and Supplies		227		
23	Allowances		228(ab)-229(ab)		
24	Extraordinary Property Losses		230	N/A	
25			230		
26	Transmission Service and Generation Interconne	ection Study Costs	231		
27	Other Regulatory Assets		232		
28			233		
29			234		
30	<u>'</u>		250-251		
31	Other Paid-in Capital		253		
32			254	N/A	
33	•		256-257		
34	Reconciliation of Reported Net Income with Taxa		261		
35		e year	262-263		
36	Accumulated Deferred Investment Tax Credits		266-267		

	ne of Respondent f Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4			
	LIST OF SCHEDULES (Electric Utility) (continued)						
Ente certa	er in column (c) the terms "none," "not applical ain pages. Omit pages where the respondent	ole," or "NA." as appropriate w	here no information or amou	nts have been reported for			
Line No.	Title of Schedu	ıle	Reference	Remarks			
140.	(a)		Page No. (b)	(a)			
37	Other Deferred Credits		269	(c)			
38	Accumulated Deferred Income Taxes-Accelerated	Amortization Property	272-273				
39	Accumulated Deferred Income Taxes-Other Propo	erty	274-275				
40	Accumulated Deferred Income Taxes-Other		276-277				
41	Other Regulatory Liabilities		278				
42	Electric Operating Revenues		300-301				
43	Regional Transmission Service Revenues (Accou	nt 457.1)	302	N/A			
44	Sales of Electricity by Rate Schedules		304				
45	Sales for Resale		310-311				
46	Electric Operation and Maintenance Expenses		320-323				
47	Purchased Power		326-327				
48	Transmission of Electricity for Others		328-330				
49	Transmission of Electricity by ISO/RTOs		331	N/A			
50	Transmission of Electricity by Others	332					
_	Miscellaneous General Expenses-Electric		335				
	Depreciation and Amortization of Electric Plant	336-337					
	Regulatory Commission Expenses		350-351				
_	Research, Development and Demonstration Activit	ies	352-353				
	Distribution of Salaries and Wages		354-355				
	Common Utility Plant and Expenses		356	N/A			
	Amounts included in ISO/RTO Settlement Stateme	nts	397				
	Purchase and Sale of Ancillary Services		398				
	Monthly Transmission System Peak Load		400				
	Monthly ISO/RTO Transmission System Peak Load		400a	N/A			
	Electric Energy Account		401				
	Monthly Peaks and Output		401				
	Steam Electric Generating Plant Statistics		402-403				
	Hydroelectric Generating Plant Statistics		406-407	N/A			
	Pumped Storage Generating Plant Statistics		408-409	N/A			
66 (Generating Plant Statistics Pages		410-411	N/A			

1	e of Respondent Power Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2) A Resubmission	04/28/2020	End of2019/Q4
Ento		ST OF SCHEDULES (Electric Utility)		
Certa	r in column (c) the terms "none," "not applica in pages. Omit pages where the respondent	s are "none," "not applicable," or	ere no information or amou "NA".	unts have been reported for
Line No.	Title of Sched	ule	Reference	Remarks
	(a)		Page No. (b)	(c)
67	Transmission Line Statistics Pages		422-423	(0)
68	Transmission Lines Added During the Year		424-425	N/A
69	Substations		426-427	
70	the state of the s	nies	429	
71	Footnote Data		450	
	Stockholders' Reports Check appropr	iate box:		
	Two copies will be submitted			
	X No annual report to stockholders is pre	epared		
Ì				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Gulf Power Company	(1) X An Original (2) ☐ A Resubmission	04/28/2020	End of
	GENERAL INFORMATIO	N	
Provide name and title of officer having office where the general corporate books a are kept, if different from that where the ge	g custody of the general corpora are kept, and address of office w	ate books of account a	and address of rate books of account
Mitchell Goldstein Vice President, Finance			
500 Bayfront Parkway Pensacola, FL 32520-0734			
Provide the name of the State under the If incorporated under a special law, give reformed of organization and the date organized.	ference to such law. If not incorp	ncorporated, and date porated, state that fac	of incorporation. t and give the type
Incorporated on November 2, 2005 in the	ne state of Florida.		
3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date when	or trustee took possession, (c) th	ne authority by which t	ive (a) name of he receivership or
N/A			
State the classes or utility and other se the respondent operated.	rvices furnished by respondent	during the year in eac	h State in which
Production of electricity in Northwest other miscellaneous services.	Florida (Mississippi and Geo	rgia for use in Nort	hwest Florida) and
5. Have you engaged as the principal accountant for your previous ye	ountant to audit your financial st ear's certified financial statemer	tatements an accounta ts?	ant who is not
(1) YesEnter the date when such ind (2) X No	lependent accountant was initia	lly engaged:	

Name of Respondent Gulf Power Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Peri	od of Report		
Guil Fower Company	(2) A Resubmission	04/28/2020	End of	2019/Q4		
	CONTROL OVER RESPOND	PENT				
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.						
1. NextEra Energy, Inc. a holding company, is th	e sole holder of the common stock	of the respondent.				
2. 2019 Notes to the financial statements of Gulf	Power Company, Note 1 Summary	of Significant Accountin	ng Policies, Ge	neral.		

Name of Respondent This Report Is: Date of Report Year/Period of Report										
Gulf	Power Company (1)		(Mo, Da, Yr) 04/28/2020	End of2019/Q4						
	CORPORATIONS CONTROLLED BY RESPONDENT									
at an 2. If any ii 3. If Defin 1. Se 2. Di 3. In 4. Jo voting	Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming by intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. efinitions See the Uniform System of Accounts for a definition of control. Direct control is that which is exercised without interposition of an intermediary. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the other control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual preference of Accounts, regardless of the relative voting rights of each party.									
Line	Name of Company Controlled	Kind of Business	Percent Votin	g Footnote						
No.	(a)	(b)	Stock Owned	Ref.						
1	Gulf Power Foundation Inc.	Not-for-Profit	100	1						
2	Gulf Power Economic Development Fund Inc.	Not-for-Profit	100	Market 2						
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <u>X</u> An Original	(Mo, Da, Yr)	, and a stroport
- Carl Company	(2) A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 103 Line No.: 1 Column: d

Respondent is the sole member of Gulf Pow er Foundation, Inc. (the Foundation), a Florida not-for-profit corporation formed in 1987. The Foundation is a 501(c)(3) exempt private foundation. As sole member, Respondent elects the members of the Board of Trustees. All corporate powers are exercised by or under the authority of, and the business and affairs of the Foundation are managed under the direction of, the Board of Trustees.

Schedule Page: 103 Line No.: 2 Column: d

Respondent is the sole member of Gulf Pow er Economic Development Fund, Inc.(the Fund), a Florida not-for-profit corporation formed in 2012. The Fund is a 501(c)(3) exempt private foundation. All corporate powers are exercised by or under the authority of, and the business and affairs of the Fund are managed under the discretion of, the Board of Directors. The board consists of the President and principal Vice Presidents of Respondent and such other individuals as may be selected by Respondent.

Name of Respondent Gulf Power Company			(1) X An Original (Mo, Da, Yr)				Yea End	r/Period of Report of 2019/Q4	
Guil	ower company	(2)		A Resubmission		04/28/2020	LIIU	01	
4 D	and haloudhan and title and all the			OFFICERS		A 50.000			
 Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division of (such as sales, administration or finance), and any other person who performs similar policy making functions. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made. 							ision or function		
Line	Title	<u> </u>			Name of Officer Salary for Year				
No.	(a)					(b)		for Year (c)	
1					J.	ames Robo		69,165	
2					$oldsymbol{\perp}$				
3	President				N	farlene Santos		400,000	
4	T				-				
5 6	Treasurer				12	aul I. Cutler	****	31,048	
7	Vice President, PGD				-	Signal Aroshahala		46.050	
- 8	Vice i resident, FOD				110	figuel Arechabala		16,858	
9	Vice President, Power Delivery				+	lichael G. Spoor		360,000	
10	The state of the s	-			+"	indiaer e. epoor		300,000	
11	Corporate Secretary				$\frac{1}{}$	Miliam Scott Seeley		18,870	
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37	NOTE: The selection of				╀-				
	NOTE: The salaries above reflect amounts charged to the respondent.				+-				
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	e of Respondent	Thi: (1)	s Re	po	ort Is: An Ori	inal		Date of Report (Mo, Da, Yr)	Year/Period	of Report
Guit	Power Company	(2)		۲,	A Res	bmission	on 04/28/2020 End of 2019			2019/Q4
					D	RECTOR	3			
1. R	eport below the information called for concerning each	direct	or of	th	e resp	ondent who	held office	at any time during the year.	Include in column	(a), abbreviated
uuca	of the directors who are officers of the respondent.									
	esignate members of the Executive Committee by a trip Name (and Title) of D	ole as	terisi	K a	ina the	Chairman	of the Execu	itive Committee by a double	asterisk.	
No.	(a)	M CCI	JI					(L	iness Address o)	
1	James L. Robo						P.O. Box	14000		
3	Chairman of the Board			_			Juno Bea	ach, Florida 33408		
4						.	ļ			
5	Marlene M. Santos						P.O. Box	14000		
6	Director and President			-				14000 ach, Florida 33408		
7							00.10 000	ion, i londa do tod		<u></u>
8										
9	Eric E. Silagy						P.O. Box	14000		
10 11	Director						Juno Bea	ch, Florida 33408		
12				-			<u> </u>			
13	John W. Ketchum (Director through 03/01/2019)			_			D 0 D			
14	Director			_			P.O. Box			
15				-			Juno Bea	ch, Florida 33408		
16										
17	Rebecca J. Kujawa (Director beginning 03/01/201	9)					P.O. Box	14000		
18	Director						Juno Bea	ch, Florida 33408		
19										
20 21	Note: There was no Cult Days a			_						
	Note: There was no Gulf Power Company Executive Committee in 2019.	ve								
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Name	e of Respondent	This Re	port Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Gulf Power Company (1) X (2)			An Original A Resubmission	(Mo, Da, Yr) 04/28/2020	End of 2019/Q4
	FERG		MATION ON FORMULA RA nedule/Tariff Number FERC		
Does	the respondent have formula rates?				
	·			X Yes No	
1. Ple	ease list the Commission accepted formula rates i cepting the rate(s) or changes in the accepted rate	ncluding F e.	ERC Rate Schedule or Tarif	ff Number and FERC prod	ceeding (i.e. Docket No)
Line No.					
1	FERC Rate Schedule or Tariff Number Gulf Power OATT		FERC Proceeding		ER18-1953-001
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) X An Original (2) A Resubmission	04/28/2020	End of 2019/Q4
	IMPORTANT CHANGES DURING THE	F OLIARTER/YEAR	
Give particulars (details) concerning the mat			and number there is
accordance with the inquiries. Each inquiry information which answers an inquiry is give 1. Changes in and important additions to fra franchise rights were acquired. If acquired v 2. Acquisition of ownership in other compan companies involved, particulars concerning to Commission authorization. 3. Purchase or sale of an operating unit or seference to Commission authorization, if an submitted to the Commission. 4. Important leaseholds (other than leaseholeffective dates, lengths of terms, names of preference to such authorization. 5. Important extension or reduction of transfegan or ceased and give reference to Commission or continuing sources of gas made available, per continuing sources of gas made available to approximate total gas volumes available, per continuing sources of gas made available to approximate total gas volumes available, per continuing sources of gas made available to approximate total gas volumes available, per continuing sources of gas made available to approximate total gas volumes available, per continuing sources of gas made available to approximate total gas volumes available, per continuing sources of gas made available, per continuing sources of gas made available to approximate total gas volumes available, per continuing sources of gas made available to approximate total gas volumes available, per continuing sources of gas made available to approximate total gas volumes available, per continuing sources of gas made available to approximate total gas volumes available, per continuing the status of any materially in proceedings culminated during the year. 10. Describe briefly any materially important director, security holder reported on Page 10 associate of any of these persons was a part 11. (Reserved.) 12. If the important changes during the year applicable in every respect and furnish the data. D	should be answered. Enter "none," "note in elsewhere in the report, make a refer anchise rights: Describe the actual convithout the payment of consideration, sinces by reorganization, merger, or consette transactions, name of the Commission of the transactions, name of the Commission of the granter. Give a brief description of the payment of give date journal entrial distribution of the payment of the paymen	ot applicable," or "NA" wherence to the schedule in wasideration given therefore tate that fact. olidation with other compasion authorizing the transacties called for by the Uniformal and a company and of the transacties called for by the Uniformal and acquired or given, assigned as a company must also assected as contract or otherwise, my such arrangements, etc. It is or guarantees including to FERC or State Commission and the end of the year, and the closed elsewhere in this report of the propose of such characterial interest. The pearing in the annual report of the respondence of the respondence and its proprietary capital ry capital ratio to be less that, subsidiary, or affiliated of the responding to the responding to the responding to the responding to the respondence and its proprietary capital ratio to be less that, subsidiary, or affiliated of the responding to the responding to the responding to the responding to the respondence and its proprietary capital ratio to be less that, subsidiary, or affiliated of the responding to the re	ere applicable. If hich it appears. and state from whom the nies: Give names of ction, and reference to actions relating thereto, and m System of Accounts were ined or surrendered: Give thorizing lease and give ed and date operations imate number of customers so state major new giving location and companies or amendments. It is a results of any such such a results of any such company or known on the stockholders are cluded on this page. In that may have occurred the companies through a cash of the compani
PAGE 108 INTENTIONALLY LEFT I SEE PAGE 109 FOR REQUIRED IN			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· ·
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
IMPOF	TANT CHANGES DURING THE QUARTER/YEAR (C	Continued)	

- 1. None
- 2. None
- 3. None
- 4. None
- 5. None
- 6. For information on Long-Term Debt, see Notes to Financial Statements beginning on page 123.1.

At December 31, 2019, Gulf had \$900 million of syndicated revolving credit facilities which provide for the funding of loans up to \$900 million and the issuance of letters of credit up to \$75 million. The entire amount of the credit facilities is available for general corporate purposes and to provide additional liquidity in the event of a loss to the company's operating facilities. Gulf Power's syndicated revolving credit facilities are also available to support the purchase of approximately \$269 million of its tax exempt bonds in the event they are tendered by individual bondholders and not remarketed prior to maturity. At December 31, 2019, no borrowings were outstanding under these revolving credit facilities.

In order for Gulf Power to borrow or to have letters of credit issued under the terms of its credit facilities, Gulf Power is required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The credit facilities also contain default and related acceleration provisions relating to, among other things, failure of Gulf Power to maintain the ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2019, Gulf Power was in compliance with its required ratio.

At December 31, 2019, Gulf Power had commercial paper outstanding of approximately \$392 million. The incurring of these obligations was authorized under Florida Public Service Commission Docket No. 20180162-EI, Order No. PSC-2018-0542-FOF-EI.

- 7. None
- 8. None
- 9. None
- 10. None
- 12. See Notes to the Financial Statements beginning on page 123.1.
- 13. 01/01/2019 Stan W. Connally Jr. resigned as President, Chief Executive Officer, and Chairman of the Board of Directors.
 - 01/01/2019 Robin Boren resigned as Vice President, Chief Financial Officer, Chief Integration Officer and Treasurer.
 - 01/01/2019 Adrianne Collins resigned as Vice President, Power Delivery.
 - 01/01/2019 Wendell Smith resigned as Vice President, Customer Service and Sales.
 - 01/01/2019 Jeff Stone resigned as Vice President, General Counsel and Corporate Secretary.
 - 01/01/2019 Jim Fletcher resigned as Vice President, External Affairs and Corporate Services.
 - 01/01/2019 Marty Tutchtone resigned as Human Resource Director.
 - 01/01/2019 Allan G. Bense resigned from the Board of Directors.
 - 01/01/2019 Deborah H. Calder resigned from the Board of Directors.
 - 01/01/2019 J. Mort O'Sullivan resigned from the Board of Directors.
 - 01/01/2019 Julian MacQueen resigned from the Board of Directors.
 - 01/01/2019 Michael T. Rehwinkel resigned from the Board of Directors.
 01/01/2019 Marlene M. Santos elected as President, and member of the Board of Directors.
 - 01/01/2019 Mitchell P. Goldstein elected as Vice President, Finance.
 - 01/01/2019 Michael G. Spoor elected as Vice President, Power Delivery.
 - 01/01/2019 Miguel Arechabala elected as Vice President, Power Generation Division.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
LIMPOR	TANT CHANGES DURING THE QUARTER/YEAR (C	ontinued)	

01/01/2019 - Charles E Sieving elected as General Counsel.

01/01/2019 - Deborah H. Caplan elected as Vice President, Human Resource.

01/01/2019 - Paul I. Cutler elected as Treasurer.

01/01/2019 - W. Scott Seeley elected as Corporate Secretary.

01/01/2019 - Melissa A. Plotsky elected as Assistant Secretary.

01/01/2019 - Joseph Balzano elected as Assistant Treasurer.

01/01/2019 - Amanda M. Finnis elected as Assistant Treasurer.

01/01/2019 - Aldo Portales elected as Assistant Treasurer.

01/01/2019 - James L. Robo elected as member of the Board of Directors and subsequently elected as Chairman of the Board on 03/01/2019.

01/01/2019 - John W. Ketchum elected as member of the Board of Directors and subsequently resigned on 3/1/2019.

01/01/2019 - Eric E. Silagy elected as member of the Board of Directors.

01/04/2019 - Sam A. Forrest elected as Vice President.

03/01/2019 - Ronald R. Reagan elected as Vice President, Engineering and Construction.

14. Not Applicable

Name	e of Respondent	This Report Is:	Date of F	Report Year/F		Period of Report	
Gulf P	ower Company	(1) 🛛 An Original	(Mo, Da,	Ýr)			
		(2) A Resubmission	04/28/20	·	End	of <u>2019/Q4</u>	
	COMPARATIVE	BALANCE SHEET (ASSETS	AND OTHE	R DEBITS	5)		
Line			5.	Curren		Prior Year	
No.	Title of Account		Ref. Page No.	End of Qu		End Balance	
	(a)		(b)	Bala (c		12/31 (d)	
1	UTILITY PLA	NT	(2)			(0)	
2	Utility Plant (101-106, 114)		200-201	5,81	3,570,798	5,390,416,724	
3	Construction Work in Progress (107)		200-201	76	5,292,287	199,246,471	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	,		6,57	8,863,085	5,589,663,195	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108	3, 110, 111, 115)	200-201	1,84	6,435,784	1,753,789,143	
6	Net Utility Plant (Enter Total of line 4 less 5)			4,73	2,427,301	3,835,874,052	
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., a		202-203		0	0	
8	Nuclear Fuel Materials and Assemblies-Stock A	ccount (120.2)			0	0	
9 10	Nuclear Fuel Assemblies in Reactor (120.3)				0	0	
11	Spent Nuclear Fuel (120.4) Nuclear Fuel Under Capital Leases (120.6)				0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Ass	semblies (120 5)	202-203		0	0	
	Net Nuclear Fuel (Enter Total of lines 7-11 less		202-203		0	0	
	Net Utility Plant (Enter Total of lines 6 and 13)	12)		4 73	2,427,301	3,835,874,052	
15	Utility Plant Adjustments (116)			7,70	2,727,301	3,000,074,002	
16	Gas Stored Underground - Noncurrent (117)				0	0	
17	OTHER PROPERTY AND	INVESTMENTS					
18	Nonutility Property (121)			1	7,699,718	17,533,405	
19	(Less) Accum. Prov. for Depr. and Amort. (122)				4,765,180	4,568,840	
	Investments in Associated Companies (123)				0	11,711,132	
	Investment in Subsidiary Companies (123.1)		224-225		0	0	
	(For Cost of Account 123.1, See Footnote Page	224, line 42)					
	Noncurrent Portion of Allowances		228-229		0	0	
	Other Investments (124)				0	0	
	Sinking Funds (125) Depreciation Fund (126)				0	0	
	Amortization Fund - Federal (127)				0	0	
$\overline{}$	Other Special Funds (128)			1:	3,424,777	146,429,076	
	Special Funds (Non Major Only) (129)				0	140,429,076	
	Long-Term Portion of Derivative Assets (175)				0	0	
	Long-Term Portion of Derivative Assets - Hedge	es (176)			o	0	
32	TOTAL Other Property and Investments (Lines 1	8-21 and 23-31)		20	3,359,315	171,104,773	
33	CURRENT AND ACCRU						
	Cash and Working Funds (Non-major Only) (130	0)			0	0	
	Cash (131)			6-	1,221,622	4,654,950	
	Special Deposits (132-134)				0	0	
	Working Fund (135) Temporary Cash Investments (136)				276,221	792,923	
	Notes Receivable (141)				1,350,000	0	
	Customer Accounts Receivable (142)			70	9,927,833	76,530,348	
	Other Accounts Receivable (143)				1,028,652	7,325,751	
42	(Less) Accum. Prov. for Uncollectible AcctCred	it (144)			962,121	999,200	
43	Notes Receivable from Associated Companies (145)			0	0	
44	Accounts Receivable from Assoc. Companies (1	46)			1,900,121	0	
4 5	Fuel Stock (151)		227	59	,198,277	55,352,568	
_	Fuel Stock Expenses Undistributed (152)		227		0	26,970	
	Residuals (Elec) and Extracted Products (153)		227		0	0	
	Plant Materials and Operating Supplies (154)		227	6′	1,206,168	66,462,777	
	Merchandise (155)		227		0	0	
	Other Materials and Supplies (156) Nuclear Materials Held for Sale (157)		227		0	0	
	Allowances (158.1 and 158.2)		202-203/227 228-229		0	6 200 745	
<u> </u>	. 3.5.1.3.1.000 (100.1 dilu 100.2)		ZZU-ZZB		3,344,198	6,329,745	
FERG	C FORM NO. 1 (REV. 12-03)	Page 110					

Name	e of Respondent			Period of Report			
Gulf Po	ower Company	(1) 🛚	An Original	(Mo, Da,	•		0040404
		(2)	A Resubmission	04/28/20	20 	End o	of <u>2019/Q4</u>
	COMPARATIVI	BALAN	CE SHEET (ASSETS	AND OTHER			
Line				Ref.	Currer End of Qu	1	Prior Year End Balance
No.	Title of Account			Page No.	Bala		12/31
	(a)			(b)	(0	c)	(d)
53	(Less) Noncurrent Portion of Allowances			227		0	0
54						-44,019	0
55	Gas Stored Underground - Current (164.1) Liquefied Natural Gas Stored and Held for Proc	ossina (164	2 164 2\			0	0
56 57	Prepayments (165)	essing (104.	2-104.3)			6,904,081	18,671,764
58	Advances for Gas (166-167)					0	0
59	Interest and Dividends Receivable (171)					75,202	0
60	Rents Receivable (172)					1,061,265	670,100
61	Accrued Utility Revenues (173)				į	3,151,991	56,649,754
62	Miscellaneous Current and Accrued Assets (17-	4)				500,832	0
63	Derivative Instrument Assets (175)					38,963	79,177
64	(Less) Long-Term Portion of Derivative Instrum	ent Assets (175)			0	0
65	Derivative Instrument Assets - Hedges (176)	ant Assats	Hodges (176			0	23,045
66 67	(Less) Long-Term Portion of Derivative Instrum- Total Current and Accrued Assets (Lines 34 thr		neages (176		31	52,179,286	292,570,672
68	DEFERRED DE					12,173,200	232,370,072
69	Unamortized Debt Expenses (181)	.5				9,640,624	9,095,551
70	Extraordinary Property Losses (182.1)			230a		0	0
71	Unrecovered Plant and Regulatory Study Costs	(182.2)		230b	Ę	52,249,694	57,137,861
72	Other Regulatory Assets (182.3)			232	47	79,904,431	747,042,131
73	Prelim. Survey and Investigation Charges (Elec				3,602,201		6,549,910
74	Preliminary Natural Gas Survey and Investigation					0	0
75	Other Preliminary Survey and Investigation Cha	irges (183.2)			0	220 504
76	Clearing Accounts (184)					0	-328,581 0
77 78	Temporary Facilities (185) Miscellaneous Deferred Debits (186)			233		19,784,961	2,292,167
79	Def. Losses from Disposition of Utility Plt. (187)					0	0
80	Research, Devel. and Demonstration Expend. (188)		352-353		589,317	431,320
81	Unamortized Loss on Reaquired Debt (189)				13,964,802		15,146,148
82	Accumulated Deferred Income Taxes (190)			234	13	37,551,428	183,704,668
83	Unrecovered Purchased Gas Costs (191)				_	0	0
84	Total Deferred Debits (lines 69 through 83)					17,287,458	1,021,071,175
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)				5,82	28,253,360	5,320,620,672
	·						
		,,,	D 444		<u> </u>		
I FFR	C FORM NO. 1 (REV. 12-03)		Page 111				

Nam	e of Respondent	This Report	is:	Date of F		Year	Period of Report
Gulf P	ower Company	(1) 🗶 An	Original	(mo, da,	yr)		•
		(2) 🗌 A F	Resubmission	04/28/20	20	end c	of <u>2019/Q4</u>
	COMPARATIVE B	ALANCE SHI	EET (LIABILITIES	AND OTHE	R CREDI	TS)	
Line					Current	<u> </u>	Prior Year
No.				Ref.	End of Qua	E	End Balance
	Title of Account			Page No.	Balar	nce	12/31
	(a)			(b)	(c))	(d)
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)		250-251	67	8,060,000	678,060,000	
	Preferred Stock Issued (204)			250-251		0	0
5	Capital Stock Subscribed (202, 205)					0	0
6	Stock Liability for Conversion (203, 206)					0	0
7	Premium on Capital Stock (207) Other Paid-In Capital (208-211)					0	0
8	Installments Received on Capital Stock (212)			253	1,012	2,369,758	977,157,110
9	(Less) Discount on Capital Stock (213)			252		0	0
10	(Less) Capital Stock Expense (214)			254		0	0
11	Retained Earnings (215, 215.1, 216)			254b		0	0
12	Unappropriated Undistributed Subsidiary Earning	~~ (04C 4)		118-119	25	5,664,212	265,342,585
13	(Less) Reaquired Capital Stock (217)	gs (216.1)		118-119		0	0
14	Noncorporate Proprietorship (Non-major only) (218)		250-251		0	0
	Accumulated Other Comprehensive Income (21)			100(-)(1)		0	0
16	Total Proprietary Capital (lines 2 through 15)	9)		122(a)(b)		-562,372	-528,595
	LONG-TERM DEBT				1,/15	5,531,598	1,920,031,100
	Bonds (221)			256-257	400	055.000	
	(Less) Reaquired Bonds (222)			256-257	408	,955,000	0
	Advances from Associated Companies (223)			256-257		- 0	0
	Other Long-Term Debt (224)			256-257	4.000	000,000	0
	Unamortized Premium on Long-Term Debt (225)			230-237	1,290	,000,000	1,298,955,000
	(Less) Unamortized Discount on Long-Term Deb					090.046	4 250 207
	Total Long-Term Debt (lines 18 through 23)	(223)				,980,046 ,974,954	4,358,327
	OTHER NONCURRENT LIABILITIES				1,094	,974,954	1,294,596,673
	Obligations Under Capital Leases - Noncurrent (227)			147	,713,227	
	Accumulated Provision for Property Insurance (2				177	376,500	
	Accumulated Provision for Injuries and Damages				3	,475,648	2,832,004
29	Accumulated Provision for Pensions and Benefits	s (228.3)				,157,586	227,057,417
30	Accumulated Miscellaneous Operating Provision	s (228.4)				0	0
31	Accumulated Provision for Rate Refunds (229)					0	472,090
	Long-Term Portion of Derivative Instrument Liabi					0	0
	Long-Term Portion of Derivative Instrument Liabi	lities - Hedges				0	622,462
	Asset Retirement Obligations (230)				145	,960,063	169,060,598
	Total Other Noncurrent Liabilities (lines 26 through	gh 34)			303	,683,024	400,044,571
	CURRENT AND ACCRUED LIABILITIES				-		
	Notes Payable (231)				392	,000,000	0
	Accounts Payable (232)				269	,541,050	220,308,572
	Notes Payable to Associated Companies (233)				·	0	0
	Accounts Payable to Associated Companies (234 Customer Deposits (235)	+)				443,012	0
	Taxes Accrued (236)					272,617	34,412,174
	Interest Accrued (237)			262-263		780,895	16,647,027
	Dividends Declared (238)				8,	630,285	8,560,855
	Matured Long-Term Debt (239)					0	0
	vatared cong-renn best (238)					0	0
				·			

Name of Respondent This R		This Report is:		Date of Report		Year/Period of Report	
Gulf P	ower Company	(1) X An Original	(mo, da,				
		(2) A Resubmission	04/28/20		end o		
	COMPARATIVE B	ALANCE SHEET (LIABILITIES	S AND OTHE	R CREDI	T(6)ntinue	d)	
Line			Def	Current		Prior Year	
No.	Title of Account		Ref. Page No.	End of Qua		End Balance	
	(a)		(b)	(C		12/31 (d)	
46	Matured Interest (240)			``	0	0	
47	Tax Collections Payable (241)				8,477,791	1,463,548	
48	Miscellaneous Current and Accrued Liabilities (2				5,878,025	15,937,464	
49	Obligations Under Capital Leases-Current (243)				7,845,012	0	
50	Derivative Instrument Liabilities (244)				1,387,049	40,213	
51	(Less) Long-Term Portion of Derivative Instrume	ent Liabilities			0	0	
52	Derivative Instrument Liabilities - Hedges (245)				0	6,362,271	
53	(Less) Long-Term Portion of Derivative Instrume				0	622,462	
54 55	Total Current and Accrued Liabilities (lines 37 th DEFERRED CREDITS	rough 53)	······································	884	4,255,736	303,109,662	
56	Customer Advances for Construction (252)						
	Accumulated Deferred Investment Tax Credits (355)	000 007		0	0	
	Deferred Gains from Disposition of Utility Plant (266-267		682,745	966,065	
	Other Deferred Credits (253)	230)	269		1,730	0	
	Other Regulatory Liabilities (254)		278		2,092,304 1,145,368	161,255,984	
	Unamortized Gain on Reaquired Debt (257)		270	302	1,140,300	435,692,501	
	Accum. Deferred Income Taxes-Accel. Amort.(2	81)	272-277	94	1,219,234	152,030,729	
	Accum. Deferred Income Taxes-Other Property				7,258,376	518,024,472	
64	Accum. Deferred Income Taxes-Other (283)				,408,291	134,868,915	
	Total Deferred Credits (lines 56 through 64)				,808,048	1,402,838,666	
66	TOTAL LIABILITIES AND STOCKHOLDER EQU	JITY (lines 16, 24, 35, 54 and 65)		5,828	3,253,360	5,320,620,672	
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Nan	ne of Respondent	This Repor	t le:		te of Report	V/D-:	1.65
l	f Power Company	(1) 🟋 Ar	n Original		ιε σι κεροπ ο, Da, Yr)	Year/Perio	d of Report 2019/Q4
	- Over Company		Resubmission	l l	28/2020	End of _	2013/Q4
<u> </u>	A.d.	ST	ATEMENT OF I	NCOME ,			
	terly	Column (a)	agualo the total a	of addison the date	de allono (A)		
data	eport in column (c) the current year to date balance. in column (k). Report in column (d) similar data for t	the previous	equais the total c vear. This inform	or adding the data	i in column (g) plu in the annual filin	is the data in colui	mn (i) plus the
2. Er	iter in column (e) the balance for the reporting quart	er and in col	umn (f) the balar	nce for the same	three month perio	d for the prior yea	r.
3. Re	eport in column (g) the quarter to date amounts for e	lectric utility	function; in colur	mn (i) the quarter	to date amounts	for gas utility, and	in column (k)
tne q	uarter to date amounts for other utility function for the	ne current ye	ar quarter.		4. 1.1		
quar	eport in column (h) the quarter to date amounts for e ter to date amounts for other utility function for the p	rior vear qua	iuriction; in colur rter	nn (j) the quarter	to date amounts i	for gas utility, and	in column (I) the
5. If a	additional columns are needed, place them in a foot	note.					
۸	ral an Overstado (Carrollo III						
	ıal or Quarterly if applicable o not report fourth quarter data in columns (e) and (f	\					
6. Re	port amounts for accounts 412 and 413, Revenues	and Expense	es from Utility Pla	ant Leased to Ot	ners in another ut	ility columnin a sir	milar manner to
a utili	ity department. Spread the amount(s) over lines 2 to	hru 26 as ap	propriate. Includ	le these amounts	in columns (c) an	nd (d) totals	mai mainei to
7. Re	port amounts in account 414, Other Utility Operating	g Income, in	the same manne	er as accounts 41	2 and 413 above.		
Line No.				Total	Total	Current 3 Months	Prior 3 Months
IVO.				Current Year to Date Balance for	Prior Year to Date Balance for	Ended	Ended
	Title of Account		(Ref.) Page No.	Quarter/Year	Quarter/Year	Quarterly Only No 4th Quarter	Quarterly Only No 4th Quarter
	(a)		(b)	(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME						······································
2	Operating Revenues (400)		300-301	1,483,828,435	1,465,145,998		
3	Operating Expenses					:	
4	Operation Expenses (401)		320-323	756,989,135	842,125,776		
5	Maintenance Expenses (402)		320-323	91,950,795	104,064,719		
6	Depreciation Expense (403)		336-337	185,939,081	178,615,750		
7	Depreciation Expense for Asset Retirement Costs (403.1)		336-337	5,145,501	4,054,238		
8	Amort. & Depl. of Utility Plant (404-405)		336-337	7,654,715	6,066,790		
9	Amort. of Utility Plant Acq. Adj. (406)		336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study	Costs (407)		4,888,169	886,000		
11	Amort. of Conversion Expenses (407)						
12	<u> </u>			43,860,880	8,441,127		
	(Less) Regulatory Credits (407.4)			8,328,557	9,498,148		
			262-263	115,382,568	117,824,162		
15	Income Taxes - Federal (409.1)		262-263	41,196,833	-21,710,517		
16	- Other (409.1)		262-263	1,261,737	-79,593		
17	Provision for Deferred Income Taxes (410.1)		234, 272-277	99,282,828	163,958,332		
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		234, 272-277	99,382,118	156,674,795		
	Investment Tax Credit Adj Net (411.4)		266	-283,320	-324,233		
20	(Less) Gains from Disp. of Utility Plant (411.6)			495	247		
21	Losses from Disp. of Utility Plant (411.7)						
22	(Less) Gains from Disposition of Allowances (411.8)			176	204		
23	Losses from Disposition of Allowances (411.9)						
	Accretion Expense (411.10)			3,572,536	2,286,508		
_	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 2	<u> </u>		1,249,130,112	1,240,035,665		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line	27		234,698,323	225,110,333		
		<u>-</u>					
ļ					İ	1	
		á					

Name of Respondent		This Report Is:		Date	of Report	Year/Period of Repo	rt	
Gulf Power Company		(1) X An Original (2) A Resubmis	ssion	(Mo,	Da, Yr) 3/2020	End of2019		
		STATEMENT OF INC			1			
9. Use page 122 for imp	ortant notes regarding the st	atement of income for any	account thereof	TEAR (C	zontinuea)			
10. Give concise explan	ations concerning unsettled	rate proceedings where a	contingency exist	ts such th	nat refunds of a ma	iterial amount may need	to be	
made to the utility's cust	tomers or which may result ir	n material refund to the util	ity with respect to	power o	or gas purchases.	State for each year effec	ted the	
gross revenues or costs	ade to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the oss revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the							
utility to retain such reve	ity to retain such revenues or recover amounts paid with respect to power or gas purchases. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate							
proceeding affecting rev	renues received or costs incu	amounts of any refunds m	ade or received o	during the	e year resulting from	m settlement of any rate		
and expense accounts.		area for power or gas pare	ares, and a summ	nary or th	e adjustments mad	ie to dalance sneet, inco	me,	
12. If any notes appearing	ng in the report to stokholder	s are applicable to the Sta	tement of Income	e, such no	otes may be includ	ed at page 122.		
13. Enter on page 122 a	concise explanation of only	those changes in accounti	ing methods mad	le durina	the year which had	an effect on net income	,	
including the basis of all	ocations and apportionments if the previous year's/quarte	s from those used in the pr	eceding year. Als	so, give th	ne appropriate doll	ar effect of such changes	s.	
15. If the columns are in	sufficient for reporting addition	r s rigures are different from	m that repoπed in	n prior rep	OORs. upt titles report the	information in a facturate	.	
this schedule.	and the same	mar danty dopartmonts, 50	ppiy the appropri	ale acco	unt titles report the	illionnation in a loothole	10	
							- 1	
	RIC UTILITY	GAS (JTILITY		0	THER UTILITY	T	
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year t		Current Year to Date	Previous Year to Date	Line	
(in dollars)	(in dollars)	(in dollars)	(in dollars	3)	(in dollars)	(in dollars)	No.	
(g)	(h)	(i)	(j)	~	(k)	<u>(l)</u>		
1 402 020 425	4 405 445 000				<u> </u>		1	
1,483,828,435	1,465,145,998						2	
750,000,405			1				3	
756,989,135	<u> </u>						4	
91,950,795							5	
185,939,081	178,615,750						6	
5,145,501	4,054,238						7	
7,654,715	6,066,790						8	
							9	
4,888,169	886,000						10	
							11	
43,860,880	8,441,127						12	
8,328,557	9,498,148						13	
115,382,568	117,824,162						14	
41,196,833	-21,710,517		·				15	
1,261,737	-79,593					 	16	
99,282,828	163,958,332						17	
99,382,118	156,674,795						18	
-283,320	-324,233						19	
495	247						20	
			· · · · · · · · · · · · · · · · · · ·				21	
176	204							
							22	
3,572,536	2,286,508						23	
1,249,130,112	1,240,035,665						24	
234,698,323	225,110,333						25	
204,030,023	223,110,333						26	
				1				
		1						
i						1	1	

Nam	e of Respondent This Re	port le:	<u> </u>	T D.4			•
	Power Company (1) X	An Original		Mo	e of Report o, Da, Yr)		d of Report 2019/Q4
	(2)	A Resubmission			28/2020	End of	2019/Q4
1	STATEMENT	OF INCOME FOR	THE YEA	R (contir	nued)		
Line No.				TO	TAL	Current 3 Months	Prior 3 Months
		(Ref.)				Ended	Ended
	Title of Account	Page No.	Curren	t Year	Previous Year	Quarterly Only No 4th Quarter	Quarterly Only No 4th Quarter
	(a)	(b)	1	c)	(d)	(e)	(f)
			<u> </u>	,	(4)	(0)	(1)
27	Not Hills Opening because (Op. 1.16						
	Net Utility Operating Income (Carried forward from page 114) Other Income and Deductions		234	4,698,323	225,110,333		
29	Other income						
	Nonutilty Operating Income						
	Revenues From Merchandising, Jobbing and Contract Work (415)		-	040 247	0.405.000		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			2,949,247 1,619,049	2,405,609		
33	Revenues From Nonutility Operations (417)		<u> </u>	1,019,049	1,331,773		
34	(Less) Expenses of Nonutility Operations (417.1)			196,142			
35	Nonoperating Rental Income (418)		 	-337	-65,489		
	Equity in Earnings of Subsidiary Companies (418.1)	119	<u> </u>	-001	-00,409		
	Interest and Dividend Income (419)		3	,248,909	72,665		
38	Allowance for Other Funds Used During Construction (419.1)			,906,008	90,466		
39	Miscellaneous Nonoperating Income (421)		l	712	541,204		
	Gain on Disposition of Property (421.1)			35,200	50,049		
	TOTAL Other Income (Enter Total of lines 31 thru 40)		8	,324,548	1,762,731		
	Other Income Deductions						
	Loss on Disposition of Property (421.2)				100		
	Miscellaneous Amortization (425)			255,312	255,312		
45	Donations (426.1)			867,182	1,019,493		
46	Life Insurance (426.2)						
47	Penalties (426.3)				32,500		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,	781,081	2,395,322		
49 50	Other Deductions (426.5) TOTAL Other Income Deductions (Total of lines 43 thru 49)			808,505	15,637,879		
	Taxes Applic. to Other Income and Deductions		7,	712,080	19,340,606		
	Taxes Other Than Income Taxes (408.2)	200,000		45.040			
\rightarrow	Income Taxes-Federal (409.2)	262-263 262-263	 .	45,842	-38,414		
	Income Taxes-Other (409.2)	262-263		306,073 -68,007	-4,239,617		
_	Provision for Deferred Inc. Taxes (410.2)	234, 272-277		34,630	-962,211		
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		49,762			
	Investment Tax Credit AdjNet (411.5)	204, 212-211		43,702			
	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-	343,370	-5,240,242		
	Net Other Income and Deductions (Total of lines 41, 50, 59)			955,838	-12,337,633		
	nterest Charges				-,,		
	nterest on Long-Term Debt (427)		50,3	341,192	47,587,233		
	Amort, of Debt Disc. and Expense (428)			319,300	1,151,568		
	Amortization of Loss on Reaquired Debt (428.1)			181,346	1,181,346		
	Less) Amort. of Premium on Debt-Credit (429)						
	Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
	nterest on Debt to Assoc. Companies (430)				1,513,433		
	Other Interest Expense (431)			236,559	1,843,861		
	Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			45,863	40,436		
	Net Interest Charges (Total of lines 62 thru 69) ncome Before Extraordinary Items (Total of lines 27, 60 and 70)			32,534	53,237,005		
	extraordinary Items (Total of lines 27, 60 and 70)		180,3	321,627	159,535,695		
	extraordinary Income (434)						
	Less) Extraordinary Deductions (435)						
	let Extraordinary Items (Total of line 73 less line 74)						
	ncome Taxes-Federal and Other (409.3)	262-263					
	extraordinary Items After Taxes (line 75 less line 76)	202-203					
	let Income (Total of line 71 and 77)		180.3	21,627	159,535,695		
			.00,0	,521	100,000,000		
					1	}]
						1	
RC FO	ORM NO. 1/3-Q (REV. 02-04)	Page 117					

Nome	of Deanandont	This Report Is:	Date of Re	nort Vear/	Period of Report
	e of Respondent Power Company	(1) X An Original	(Mo, Da, Y	r) End o	2010/04
Guil	-ower Company	(2) A Resubmission	04/28/2020)	
		STATEMENT OF RETAINED EAR	RNINGS		
 Reundis East 439 in State 5. Linds Stycroff SI 5. SI 7. SI 8. Extrecur 	enot report Lines 49-53 on the quarterly verseport all changes in appropriated retained eastributed subsidiary earnings for the year. Each credit and debit during the year should be inclusive). Show the contra primary account that the purpose and amount of each reservest first account 439, Adjustments to Retained edit, then debit items in that order. How dividends for each class and series of comow separately the State and Federal incomposition in a footnote the basis for determining trent, state the number and annual amounts any notes appearing in the report to stockholds.	arnings, unappropriated retained be identified as to the retained ear affected in column (b) ation or appropriation of retained d Earnings, reflecting adjustments apital stock. e tax effect of items shown in account to be reserved or appropriated as	earnings. s to the opening count 439, Adjustated. If such res	in which recorded (A g balance of retained stments to Retained eservation or approp als eventually to be	d earnings. Follow Earnings. riation is to be accumulated.
Line	lter	I -	Contra Primary	Current Quarter/Year Year to Date Balance	Previous Quarter/Year Year to Date Balance
No.	(a)		(b)	(c)	(d)
	UNAPPROPRIATED RETAINED EARNINGS (A	ccount 216)		005 040 505	050 071 170
	Balance-Beginning of Period			265,342,585	259,071,170
	Changes Adjustments to Retained Earnings (Account 439)				
4	, tojasmieno o notamos zamingo (notamos)				
5					
	Adjustment to Retained Earnings		219		105,720
7					
8 9	TOTAL Credits to Retained Earnings (Acct. 439)				105,720
10	TOTAL Credits to Netained Earnings (Acct. 400)				
11					
12					
13					
14					
	TOTAL Debits to Retained Earnings (Acct. 439) Balance Transferred from Income (Account 433)	less Account 418 1)		180,321,627	159,535,695
	Appropriations of Retained Earnings (Acct. 436)	less Account 410.1)		100,021,027	100,000,000
18					
19					
20					
21		-1.400)			
	TOTAL Appropriations of Retained Earnings (Ac Dividends Declared-Preferred Stock (Account 43				
23	Dividends Dedated-Fleiched Stock (Account 43	,,,			
25					
26					
27					
28		ot 407)			
	TOTAL Dividends Declared-Preferred Stock (Acc Dividends Declared-Common Stock (Account 43				
	2019 and 2018: 7,392,717 and 7,392,717 shares		131	-420,000,000	(153,370,000)
32					
33					
34					
35				400 000 000	/ 452.270.000
	TOTAL Dividends Declared-Common Stock (Acc			-420,000,000	(153,370,000)
	Transfers from Acct 216.1, Unapprop. Undistrib. Balance - End of Period (Total 1,9,15,16,22,29,3			25,664,212	265,342,585
36	APPROPRIATED RETAINED EARNINGS (Acco		Za distribution and a second	20,00 1,2 12	1 1 1
39					

40

			· .					
	e of Respondent	This (1)	Report Is: [X]An Original		Date of Ro (Mo, Da, V			Period of Report 2019/Q4
Gulf	Power Company	(2)	A Resubmission	1	04/28/202		End o	f
		<u></u>	ATEMENT OF RETAINED	EARNI				
2. R undis 3. E: 439 i 4. S: 5. Li by cr 6. Si 7. Si 8. E: recur	o not report Lines 49-53 on the quarterly verseport all changes in appropriated retained eastributed subsidiary earnings for the year. ach credit and debit during the year should be inclusive). Show the contra primary account tate the purpose and amount of each reserve st first account 439, Adjustments to Retained edit, then debit items in that order, how dividends for each class and series of chow separately the State and Federal incompanies in a footnote the basis for determining trent, state the number and annual amounts any notes appearing in the report to stockholds.	e iden affecte ation o d Earn apital s e tax e the ar to be r	tified as to the retained ed in column (b) r appropriation of retailings, reflecting adjustments. Stock. Effect of items shown in mount reserved or appropriate	d earnir ned ear nents to accour opriate ed as w	ngs account rnings. o the opening nt 439, Adju ed. If such re ell as the to	in which red g balance of stments to eservation of tals eventual	corded (A f retained Retained or appropally to be	earnings. Follow Earnings. riation is to be accumulated.
Line No.	ltem (a)	1			tra Primary Int Affected (b)	Curre Quarter/ Year to I Baland (c)	Year Date	Previous Quarter/Year Year to Date Balance (d)
41 42								
43								
44								
	TOTAL Appropriated Retained Earnings (Accoun	t 215)		+				
	APPROP. RETAINED EARNINGS - AMORT. Re		Federal (Account 215.1)		., a u 			
46	TOTAL Approp. Retained Earnings-Amort. Reser							
	TOTAL Approp. Retained Earnings (Acct. 215, 2			1		***		
	TOTAL Retained Earnings (Acct. 215, 215.1, 216					25	,664,212	265,342,585
	UNAPPROPRIATED UNDISTRIBUTED SUBSID							
	Report only on an Annual Basis, no Quarterly							
49	Balance-Beginning of Year (Debit or Credit)							
50	Equity in Earnings for Year (Credit) (Account 418	.1)						
51	(Less) Dividends Received (Debit)							
52								
53	Balance-End of Year (Total lines 49 thru 52)							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 118 Line No.: 6 Column: d

On February 14, 2018, FASB issued Accounting Standards Update (ASU) No. 2018-02-Income Statement-Reporting Comprehensive Income (Topic 220) Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income (AOCI). This ASU allows the Company to record a reclassification from AOCI (FERC 219) to retained earnings (FERC 439) to avoid stranded tax effects resulting from the Tax Cuts and Jobs Act.

On November 15, 2018, FERC approved Docket No. AC18-59-000 on behalf of the Edison Electric Institute's accounting request for blanket approval for public utilities and centralized service companies that include both accumulated other comprehensive income and retained earnings in their capital structures for ratemaking purposes to record a reclassification of the stranded tax effects from Account 219 to Account 439.

Nam	ne of Respondent	This R	eport Is:	Date of Report	Year/Period of Report
Gulf	Power Company	1	An Original	(Mo, Da, Yr)	End of 2019/Q4
·		(2)	A Resubmission STATEMENT OF CASH FLO	04/28/2020	
(1) C	odes to be used:(a) Net Proceeds or Roymonto:/b)Rondo				
inves	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, tments, fixed assets, intangibles, etc.				
(2) in Cash	formation about noncash investing and financing activities Equivalents at End of Period" with related amounts on the	s must be	provided in the Notes to the Fina	ncial statements. Also provide a rec	conciliation between "Cash and
(3) O	perating Activities - Other: Include gains and losses pertai	ining to op	erating activities only. Gains and	losses pertaining to investing and	financing activities should be
repor	ted in those activities. Show in the Notes to the Financials	s the amoເ	Ints of interest paid (net of amou	nt capitalized) and income taxes na	nid
(4) in to the	vesting Activities: Include at Other (line 31) net cash outfle Financial Statements. Do not include on this statement t	ow to acqu the dollar:	uire other companies. Provide a	reconciliation of assets acquired wi	th liabilities assumed in the Notes
the d	ollar amount of leases capitalized with the plant cost.	aro donar (amount of reades capitalized per	ule 0001A General Instruction 20, 1	ristead provide a reconciliation of
Line	Description (See Instruction No. 1 for E	xplanatio	on of Codes)	Current Year to Date	Previous Year to Date
No.	(a)	•	,	Quarter/Year	Quarter/Year
1	Net Cash Flow from Operating Activities:		- · · · · · · · · · · · · · · · · · · ·	(b)	(c)
				100 224 627	450 505 005
	Noncash Charges (Credits) to Income:			180,321,627	159,535,695
4				198,491,293	188,648,379
5	Amortization of			190,491,293	100,040,379
6	Limited Term Property			7,654,715	6,066,790
7	Other, Net			57,410,193	-11
8	Deferred Income Taxes (Net)			-114,422	
9	Investment Tax Credit Adjustment (Net)			-283,320	· · · · · · · · · · · · · · · · · · ·
	Net (Increase) Decrease in Receivables			-11,342,686	
11	Net (Increase) Decrease in Inventory			587,989	1,0-1,001
	Net (Increase) Decrease in Allowances Inventory			-14,453	,,
13	Net Increase (Decrease) in Payables and Accrued	Expens	es	38,986,965	
14	Net (Increase) Decrease in Other Regulatory Asse	ets		-5,855,580	,,
15	Net Increase (Decrease) in Other Regulatory Liab	ilities		-22,536,591	36,471,572
16	(Less) Allowance for Other Funds Used During Co	onstructio	on	3,906,009	90,466
17	(Less) Undistributed Earnings from Subsidiary Co.	mpanies			
18	Other (provide details in footnote):			-120,866,902	-8,717,713
19				5	-,,
20					
21					
22	Net Cash Provided by (Used in) Operating Activities	es (Total	2 thru 21)	318,532,819	313,896,881
23					
	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including la	nd):			
	Gross Additions to Utility Plant (less nuclear fuel)			-883,239,629	-346,166,811
	Gross Additions to Nuclear Fuel				
	Gross Additions to Common Utility Plant				
	Gross Additions to Nonutility Plant				
$\overline{}$	(Less) Allowance for Other Funds Used During Co	nstructio	n .	-3,906,009	-90,466
	Other (provide details in footnote):			62,549,193	-43,497,732
32					
33					
	Cash Outflows for Plant (Total of lines 26 thru 33)			-941,882,813	-389,574,077
35	Association of Other Name and A. (1)				
	Acquisition of Other Noncurrent Assets (d)				
38	Proceeds from Disposal of Noncurrent Assets (d)				1,259
$\overline{}$	Invocator and a discount of Automatical Au	" 0		·	
	Investments in and Advances to Assoc, and Subsi				
	Contributions and Advances from Assoc. and Subs Disposition of Investments in (and Advances to)	sidiary Co	ompanies		
	Associated and Subsidiary Companies				
43	. Isotorated and Gubbidiary Companies				
$\overline{}$	Purchase of Investment Securities (a)				40.000.155
-+	Proceeds from Sales of Investment Securities (a)				-10,932,123
	(a)				

	of Respondent Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
		STATEMENT OF CASH FL	_ows	
investr (2) Info Cash E (3) Op- reporte (4) Inve to the	des to be used:(a) Net Proceeds or Payments;(b)Bonds, ments, fixed assets, intangibles, etc. Fromation about noncash investing and financing activities: Equivalents at End of Period" with related amounts on the erating Activities - Other: Include gains and losses pertaid in those activities. Show in the Notes to the Financials esting Activities: Include at Other (line 31) net cash outfillinancial Statements. Do not include on this statement lar amount of leases capitalized with the plant cost.	s must be provided in the Notes to the Fi ie Balance Sheet, ining to operating activities only. Gains a s the amounts of interest paid (net of am ow to acquire other companies. Provide	inancial statements. Also provide a reco and losses pertaining to investing and fi ount capitalized) and income taxes paid a reconciliation of assets acquired with	onciliation between "Cash and nancing activities should be d. h liabilities assumed in the Notes
Line No.	Description (See Instruction No. 1 for E	explanation of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased			
47	Collections on Loans			
4 8				
49	Net (Increase) Decrease in Receivables			
	Net (Increase) Decrease in Inventory			
	Net (Increase) Decrease in Allowances Held for S	<u> </u>	240.007	405.050
	Net Increase (Decrease) in Payables and Accrue	ed Expenses	212,387,172	485,259
	Other (provide details in footnote):			59,234
54				
55				
	Net Cash Provided by (Used in) Investing Activiti	es	-729,495,641	-399,960,448
57	Total of lines 34 thru 55)		-729,495,641	-399,900,448
58	Oh Flavo from Financing Astivition			. ,
	Cash Flows from Financing Activities:			
	Proceeds from Issuance of:		505,000,000	
	Long-Term Debt (b) Preferred Stock	, , , , , , , , , , , , , , , , , , , ,	000,000,000	
	Common Stock			
	Other (provide details in footnote):			
	Capital Contributions from Partners		99,970,742	267,317,256
	Net Increase in Short-Term Debt (c)			, ,
-	Other (provide details in footnote):			
68	Carles (provide details in recarding).			
69				
	Cash Provided by Outside Sources (Total 61 thru	u 69)	604,970,742	267,317,256
71				
72	Payments for Retirement of:			
	Long-term Debt (b)		-105,000,000	
	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):		\$1,333,700	-1,372,587
77				
78	Net Decrease in Short-Term Debt (c)		392,000,000	-44,982,597
79				
80	Dividends on Preferred Stock		100,000,000	450.070.000
81	Dividends on Common Stock		-420,000,000	-153,370,000
82	Net Cash Provided by (Used in) Financing Activi	ties	470 027 042	67,592,072
83	(Total of lines 70 thru 81)		470,637,042	07,392,072
84	Not Increase (Decrease) in Cook and Cook Emil	ivalents		
	Net Increase (Decrease) in Cash and Cash Equi	ivaicillo	59,674,220	-18,471,495
86	(Total of lines 22,57 and 83)		33,077,220	10,771,700
87	Cook and Cook Equivalents at Beginning of Ber	ind	9,173,623	27,645,118
	Cash and Cash Equivalents at Beginning of Peri	iuu	3,173,023	21,040,110
89	Cash and Cash Equivalents at End of period		7 68,847,843	9,173,623
-90	Oash and Oash Equivalents at End of pendu			2,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Gulf Power Company	(2) A Resubmission	04/28/2020	2019/Q4
FC	OOTNOTE DATA		

	ımn: b	
Other Operating Activities		
Storm Related Costs and Amortizat:		(137,707,901)
Pension, Postretirement, and Other	r Employee Benefits	10,705,212
Prepayments		(7,234,749)
Regulatory Adjustment - Deferred B	Return on Transmission Projects	(268,847)
Other Current Assets		(494,809)
Increase (Decrease) Other Current	Liabilities	504,087
Miscellaneous, Other Net		13,630,105
Total Other Operating Activities		(120,866,902)
Schedule Page: 120 Line No.: 22 Colu	ımn: b	
Supplemental Disclosure of Cash Fi	low Information:	
Cash Paid (Received) During the Pe	eriod for:	
Interest	52,463,020	
Federal Income Taxes	39,618,375	
State Income Taxes	72,620	
Schedule Page: 120 Line No.: 31 Colu	mn: b	
Other Construction & Acquisition	of Plant Activities	
Cost of Removal		(55,134,358)
Gross Property Additions Adjustmen	nts	(7,414,835)
Total Other Construction & Acquisi	ition of Plant Activities	(62,549,193)
Schedule Page: 120 Line No.: 76 Colu	mn: b	
Other Financing Activities - Payme	ents	
Bond Premium and Discount	(1,333,700)	
Schedule Page: 120 Line No.: 90 Colu		
Reconciliation between "Cash and G	Cash Equivalents at End of	68,847,843
Period" with related amounts on the BALANCE SHEET ACCOUNTS:		, ,
Cash (131)	64,221,622	
Working Fund (135)	276,221	
Temporary Cash (136)	4,350,000	
TOTAL BALANCE SHEET ACCOUNTS		68,847,843

Accrued Property Additions Noncash Decrease in Property, Plant and Equipment 233,625,743 (217,444,575)

Gulf Power Company (1) A Resubmission 04/28/2020 End of 2019/Q4 NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which woul	1. Use the space below for important notes regal Earnings for the year, and Statement of Cash Floproviding a subheading for each statement exception 2. Furnish particulars (details) as to any signification any action initiated by the Internal Revenue Serviclaim for refund of income taxes of a material amountarive preferred stock. 3. For Account 116, Utility Plant Adjustments, exception contemplated, giving references to Coladjustments and requirements as to disposition the two dispositions on Resplanation, providing the rate treatment given the Servictions. 6. If the notes to financial statements relating to the applicable and furnish the data required by instructions. 7. For the 3Q disclosures, respondent must provimisleading. Disclosures which would substantially	(2) A Resubmission ES TO FINANCIAL STATEMENT arding the Balance Sheet, Stows, or any account thereof. The state of the sta	atement of Income for the year, a Classify the notes according to to more than one statement. Ilities existing at end of year, inclusment of additional income taxes. Give also a brief explanation of a nunt, debits and credits during the authorizations respecting classific namortized Gain on Reacquired struction 17 of the Uniform System the amount of retained earnings.	Statement of Retained each basic statement, uding a brief explanation of s of material amount, or of a any dividends in arrears on e year, and plan of cation of amounts as plant Debt, are not used, give an m of Accounts.
NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most rece	1. Use the space below for important notes regal Earnings for the year, and Statement of Cash Floroviding a subheading for each statement exception 2. Furnish particulars (details) as to any signification any action initiated by the Internal Revenue Serviclaim for refund of income taxes of a material amountarive preferred stock. 3. For Account 116, Utility Plant Adjustments, exclusion contemplated, giving references to Coadjustments and requirements as to disposition the Where Accounts 189, Unamortized Loss on Resplanation, providing the rate treatment given the Source of Sive a concise explanation of any retained ear restrictions. 6. If the notes to financial statements relating to the applicable and furnish the data required by instructions. 7. For the 3Q disclosures, respondent must provimisleading. Disclosures which would substantially	ES TO FINANCIAL STATEMEN arding the Balance Sheet, States, or any account thereof. The state of the state of	atement of Income for the year, a Classify the notes according to to more than one statement. Ilities existing at end of year, inclusment of additional income taxes. Give also a brief explanation of a nunt, debits and credits during the authorizations respecting classific namortized Gain on Reacquired struction 17 of the Uniform System the amount of retained earnings.	each basic statement, uding a brief explanation of s of material amount, or of a any dividends in arrears on e year, and plan of cation of amounts as plant Debt, are not used, give an m of Accounts.
1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be om	1. Use the space below for important notes regal Earnings for the year, and Statement of Cash Flor providing a subheading for each statement exception 2. Furnish particulars (details) as to any signification any action initiated by the Internal Revenue Serviclaim for refund of income taxes of a material amountarive preferred stock. 3. For Account 116, Utility Plant Adjustments, explain and requirements as to disposition the disposition contemplated, giving references to Coadjustments and requirements as to disposition the two dispositions on Resplanation, providing the rate treatment given the five a concise explanation of any retained earestrictions. 6. If the notes to financial statements relating to the applicable and furnish the data required by instructions. 7. For the 3Q disclosures, respondent must provimisleading. Disclosures which would substantially	arding the Balance Sheet, St. cows, or any account thereof. cot where a note is applicable ant contingent assets or liabi ice involving possible asses. count initiated by the utility. (applain the origin of such amo formmission orders or other a thereof. deacquired Debt, and 257, U tese items. See General Insurnings restrictions and state the respondent company ap ctions above and on pages	atement of Income for the year, a Classify the notes according to to more than one statement. Itities existing at end of year, inclusive also a brief explanation of a nunt, debits and credits during the authorizations respecting classification and the authorization of the Uniform System the amount of retained earnings.	each basic statement, uding a brief explanation of s of material amount, or of a any dividends in arrears on e year, and plan of cation of amounts as plant Debt, are not used, give an m of Accounts.
Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently complet	Earnings for the year, and Statement of Cash Floroviding a subheading for each statement exception. Furnish particulars (details) as to any signification any action initiated by the Internal Revenue Serviclaim for refund of income taxes of a material amocumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, exclusion contemplated, giving references to Coadjustments and requirements as to disposition the Accounts 189, Unamortized Loss on Rexplanation, providing the rate treatment given the Give a concise explanation of any retained earestrictions. 6. If the notes to financial statements relating to the applicable and furnish the data required by instructions. 7. For the 3Q disclosures, respondent must provimisleading. Disclosures which would substantially	ows, or any account thereof. of where a note is applicable ant contingent assets or liabilities involving possible assession of initiated by the utility. Or application of such amount initiated by the utility. Or application or a such a suc	Classify the notes according to a to more than one statement. Ities existing at end of year, inclusive also a brief explanation of a nunt, debits and credits during the authorizations respecting classific namortized Gain on Reacquired struction 17 of the Uniform System the amount of retained earnings	each basic statement, uding a brief explanation of s of material amount, or of a any dividends in arrears on e year, and plan of cation of amounts as plant Debt, are not used, give an m of Accounts.
status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are	8. For the 3Q disclosures, the disclosures shall be which have a material effect on the respondent. For completed year in such items as: accounting prinestatus of long-term contracts; capitalization include changes resulting from business combinations or shall be provided even though a significant change.	ride in the notes sufficient dis y duplicate the disclosures of the provided where events sufficient in the Respondent must include in the ciples and practices; estimate ding significant new borrowing the dispositions. However were the since year end may not he	114-121, such notes may be included acclosures so as to make the intercontained in the most recent FER absequent to the end of the most the notes significant changes sintes inherent in the preparation of the most indications of existing first material contingencies exist, the lave occurred.	luded herein. rim information not RC Annual Report may be recent year have occurred ace the most recently f the financial statements; hancing agreements; and e disclosure of such matters
	PAGE 122 INTENTIONALLY LEFT BLA	NK		
PAPPLICABLE and furnish the data required by the above instructions, such notes may be included herein. PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.				
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Gulf Power Company	(2) A Resubmission	04/28/2020	2019/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)	

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States (GAAP). These requirements as they relate to these financial statements differ from GAAP primarily in 1) the classification of the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities, prepaid assets, maturities of long-term debt, asset retirement obligations, deferred debits, and deferred credits, 2) comparative presentation, 3) the classification of other cost of removal obligations, 4) the presentation of defined postretirement benefit plans and unamortized debt expense, 5) the presentation of non-utility assets actively marketed to sell, 6) the presentation of taxes applicable to other income and deductions, 7) the classification of environmental over recovery, 8) the presentation of net periodic pension cost and net periodic postretirement benefit cost, and 9) the presentation of operating lease assets and liabilities on the balance sheet. The Notes to the Financial Statements have been prepared in conformity with GAAP. Accordingly, certain footnotes are not prepared on the same basis as the financial statements presented herein.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General

Gulf Power Company (Gulf Power) is a wholly-owned subsidiary of NextEra Energy, Inc. (NextEra Energy). Prior to January 1, 2019, Gulf Power was a wholly-owned subsidiary of The Southern Company (Southern Company). Gulf Power provides electric service to retail customers in northwest Florida and to wholesale customers in the Southeast United States.

Gulf Power is subject to regulation by the Federal Energy Regulatory Commission (FERC) and the Florida Public Service Commission (FPSC). As such, Gulf Power's financial statements reflect the effects of rate regulation in accordance with U.S. generally accepted accounting principles (GAAP) and comply with the accounting policies and practices prescribed by its regulatory commissions. The preparation of financial statements in conformity with GAAP requires the use of estimates, and the actual results may differ from those estimates. Certain amounts included in prior years' financial statements have been reclassified to conform to the current year's presentation.

Affiliate Transactions

During 2019, certain services were provided to Gulf Power by Florida Power & Light Company (FPL), a wholly-owned subsidiary of NextEra Energy, at direct or allocated fully loaded cost. Corporate support services provided by FPL primarily include corporate governance, accounting, financial, consulting, human resources systems and programs, education and training, legal, payroll, management and administrative, computer services, software maintenance and license fees. Other services provided by FPL include business operations, engineering and construction, development, customer service and information technology. Charges for these services are billed to Gulf Power in accordance with FPL's policy and amounted to approximately \$101 million for the year ended December 31, 2019, of which \$33 million are included in other operations and maintenance expenses and \$68 million were capitalized. NextEra Energy and certain of its other subsidiaries also provided services to Gulf Power during 2019 primarily related to a new customer information system. The charges for these services totaled approximately \$32 million, of which \$29 million were capitalized.

During 2018, certain services were provided to Gulf Power by Southern Company, which was the parent company of Gulf Power through December 31, 2018, and certain of its subsidiaries. Services provided by Southern Company at direct or allocated fully loaded cost primarily included general and design engineering, operations, purchasing, accounting, finance and treasury, tax, information technology, marketing, auditing, insurance and pension administration, human resources, systems and procedures, digital wireless communications, and other services with respect to business and operations, construction management, transmission system upgrades, purchased power and transactions under agreements to operate certain generating resources (Southern Company power pool). Costs for these services amounted to approximately \$161 million for the year ended December 31, 2018, of which \$109 million are included in other operations and maintenance expenses and \$52 million were capitalized.

In 2018, Gulf Power provided incidental services to and received such services from certain Southern Company subsidiaries which are generally minor in duration and amount. However, Gulf Power received storm restoration assistance from certain Southern Company subsidiaries totaling approximately \$44 million in 2018. See Property Damage Reserve below for additional information on Hurricane Michael impacts.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4			
	NOTES TO FINANCIAL STATEMENTS (Continued)					

Rate Regulation

Gulf Power is subject to rate regulation by the FPSC and the FERC. Its rates are designed to recover the cost of providing service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, Gulf Power follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets represent probable future revenues associated with certain costs that are expected to be recovered from customers through the ratemaking process. Regulatory liabilities represent probable future reductions in revenues associated with amounts that are expected to be credited to customers through the ratemaking process.

Regulatory assets and (liabilities) reflected in the balance sheets relate to:

	<u>Decembe</u>	<u>er 31,</u>
	2019	2018
	(millior	ıs)
Regulatory Assets:		
Current:		
Storm reserve \$	68 \$	34
Other	56	45
Total \$	124 \$	79
Noncurrent:		
Storm reserve \$	140 \$	221
Retiree benefits		160
Other The Control of the Control of	285	351
Total \$	425 \$	732
Regulatory Liabilities:	10 (H) 625 92	
Current:	n new reaction are commented in And Fred School and Intelligence (The Anderson School Anderson School Anderson	num and all the provinces and more recovered and the properties of
Deferred clause	25 '\$'	48
Other	_	2
Total	25 \$	50
Noncurrent:		
Deferred income faxes \$	361 \$	374
Other cost of removal obligations	166	211
Other		4
Total \$	527 \$	589

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through various clauses, include substantially all fuel, purchased power and interchange expense, and conservation and certain environmental - related costs. Revenues from cost recovery clauses are recorded when billed. Gulf achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods.

If Gulf Power were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred and the FERC has similar authority for costs included in wholesale rates. The continued applicability of regulatory accounting is assessed at each reporting period.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
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Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

Retail Base Rates

In April 2017, the FPSC approved the 2017 Rate Case Settlement Agreement among Gulf Power and three intervenors (2017 Rate Case Settlement Agreement) with respect to Gulf Power's request in 2016 to increase retail base rates. Among the terms of the 2017 Rate Case Settlement Agreement, Gulf Power increased rates effective with the first billing cycle in July 2017 to provide an annual overall net customer impact of approximately \$54.3 million. The net customer impact consisted of a \$62.0 million increase in annual base revenues, less an annual purchased power capacity cost recovery clause credit for certain wholesale revenues of approximately \$8 million through December 2019. In addition, Gulf Power continued its authorized retail return on equity midpoint (10.25%) and range (9.25% to 11.25%), was deemed to have a maximum equity ratio of 52.5% for all retail regulatory purposes, and implemented new dismantlement accruals effective July 1, 2017. Gulf Power also began amortizing the regulatory asset associated with the investment balances remaining after the retirement of Plant Smith Units 1 and 2 (357 megawatts) over 15 years effective January 1, 2018 and implemented new depreciation rates effective January 1, 2018.

As a continuation of the 2017 Rate Case Settlement Agreement, in March 2018, the FPSC approved a stipulation and settlement agreement among Gulf Power and three intervenors addressing the retail revenue requirement effects of the Tax Reform Legislation (Tax Reform Settlement Agreement). The Tax Reform Settlement Agreement resulted in an annual reduction to Gulf Power's revenues of \$18.2 million from base rates and \$15.6 million from environmental cost recovery rates beginning April 1, 2018 and also provided for a one-time refund of \$69.4 million for the retail portion of unprotected (not subject to normalization) deferred tax liabilities through a reduced fuel cost recovery rate over the remainder of 2018. As a result of the Tax Reform Settlement Agreement, the FPSC also approved an increase in Gulf Power's maximum equity ratio from 52.5% to 53.5% for all retail regulatory purposes.

In October 2018, the FPSC approved a \$9.6 million annual reduction in base rate revenues effective January 2019 following a limited scope proceeding in connection with the Tax Reform Settlement Agreement to address protected deferred tax liabilities consistent with Internal Revenue Service (IRS) normalization principles. At December 31, 2018, Gulf Power had approximately \$8 million related to 2018 tax benefits which was refunded to retail customers during 2019 through the fuel clause.

Operating Revenues

Approximately 85% of the revenues of Gulf Power are generated from contracts with retail electric customers, the majority of which are residential customers. These revenues, generated from the integrated service to deliver electricity when and if called upon by the customer, are recognized as a single performance obligation satisfied over time, at a tariff rate, and as electricity is delivered to the customer during the month. Unbilled revenues related to retail sales are accrued at the end of each fiscal period. Retail rates may include provisions to adjust billings for fluctuations in fuel costs, the energy component of purchased power costs, and certain other costs. Gulf Power continuously monitors the over or under recovered fuel cost balance in light of the inherent variability in fuel costs. Gulf Power is required to notify the FPSC if the projected fuel cost over or under recovery is expected to exceed 10% of the projected fuel revenue applicable for the period and indicate if an adjustment to the fuel cost recovery factor is being requested. Gulf Power has similar retail cost recovery clauses for energy conservation costs, purchased power capacity costs, and environmental compliance costs. Revenues are adjusted for differences between these actual costs and amounts billed in current regulated rates. Under or over recovered regulatory clause revenues are recorded in the balance sheets and are recovered from or returned to customers, respectively, through adjustments to the billing factors. Annually, Gulf Power petitions for recovery of projected costs including any true-up amounts from prior periods, and approved rates are implemented each January. See Rate Regulation above for additional information regarding regulatory matters of Gulf Power.

Wholesale capacity revenues from power purchase agreements (PPA) are recognized either on a levelized basis over the appropriate contract period or the amount billable under the contract terms. Energy and other revenues are generally recognized as services are provided. The contracts for capacity and energy in a wholesale PPA have multiple performance obligations where the contract's total transaction price is allocated to each performance obligation based on the standalone selling price. The standalone selling price is primarily determined by the price charged to customers for the specific goods or services transferred with the performance obligations. Gulf Power recognizes revenue as the performance obligations are satisfied over time, as electricity is delivered to the customer, or as generation capacity is available to the customer.

For both retail and wholesale revenues, Gulf Power generally has a right to consideration in an amount that corresponds directly with the value to the customer of the entity's performance completed to date and may recognize revenue in the amount to which the entity has a right to invoice and has elected to recognize revenue for its sales of electricity and capacity using the invoice practical expedient. In addition, payment for goods and services rendered is typically due in the subsequent month following satisfaction of Gulf Power's performance obligation.

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Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

Fuel Costs

Fuel costs are expensed as the fuel is used. Fuel expense generally includes fuel transportation costs and the cost of purchased emissions allowances as they are used. Fuel expense and emissions allowance costs are recovered by Gulf Power through the fuel cost recovery and environmental cost recovery rates, respectively, approved annually by the FPSC.

Income Taxes

Deferred income taxes are recognized on all significant temporary differences between the financial statement and tax basis of assets and liabilities, and are presented as noncurrent on Gulf Power's balance sheets. Gulf Power recognizes investment tax credits as a reduction to income tax expense over the depreciable life of the related energy property.

All tax positions taken by Gulf Power in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold.

Property Plant and Equipment

Property, plant, and equipment is stated at original cost less any regulatory disallowances and impairments. Original cost includes materials, labor, minor items of property, appropriate administrative and general costs, payroll-related costs such as taxes, pensions, and other benefits, and the interest capitalized and cost of equity funds used during construction.

December 31,

Gulf Power's utility plant in service consisted of the following:

	<u>2019</u>	201	<u>18</u>
	(millions	3)
Generation	\$ 3,126	\$.	3,064
Transmission	 784	COLUMN SERVE AND	737
Distribution	1,466	4.00	1,385
General	232		204
Plant Acquisition Adjustment 🐍	1		1
Total Plant in Service	\$ 5,609	\$	5,391

The cost of replacements of property, exclusive of minor items of property, is capitalized. The cost of maintenance, repairs, and replacement of minor items of property is charged to other operations and maintenance expenses as incurred or performed.

Depreciation and Amortization

Depreciation of the original cost of utility plant in service is provided primarily by using composite straight-line rates, which averaged 3.7% for all years presented. Depreciation studies are conducted periodically to update the composite rates. These studies are approved by the FPSC and the FERC. When property, plant, and equipment subject to composite depreciation is retired or otherwise disposed of in the normal course of business, its original cost, together with the cost of removal, less salvage, is charged to accumulated depreciation. For other property dispositions, the applicable cost and accumulated depreciation are removed from the balance sheet accounts, and a gain or loss is recognized. Minor items of property included in the original cost of the asset are retired when the related property unit is retired.

Asset Retirement Obligations and Other Costs of Removal

Asset retirement obligations (AROs) are computed as the present value of the estimated costs for an asset's future retirement and are recorded in the period in which the liability is incurred. The estimated costs are capitalized as part of the related long-lived asset and depreciated over the asset's useful life. In the absence of quoted market prices, AROs are estimated using present value

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
Gulf Power Company	(2) A Resubmission	04/28/2020	2019/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

techniques in which estimates of future cash outlays associated with the asset retirements are discounted using a credit-adjusted risk-free rate. Estimates of the timing and amounts of future cash outlays are based on projections of when and how the assets will be retired and the cost of future removal activities. Gulf Power has received an order from the FPSC allowing the continued accrual of other future retirement costs for long-lived assets that Gulf Power does not have a legal obligation to retire. Accordingly, the accumulated removal costs for these obligations are reflected in the balance sheets as a regulatory liability.

The liability for AROs primarily relates to facilities that are subject to the Disposal of Coal Combustion Residuals from Electric Utilities final rule published by the U.S. Environmental Protection Agency (EPA) in 2015 (CCR Rule), primarily ash ponds.

Gulf Power will continue to recognize in the statements of income allowed removal costs in accordance with its regulatory treatment. Any differences between costs recognized in accordance with accounting standards related to asset retirement and environmental obligations and those reflected in rates are recognized as either a regulatory asset or liability, as ordered by the FPSC, and are reflected in the balance sheets.

Details of the AROs included on the balance sheets are as follows:

		December 31,		
	2019		2018	
	(millions)			
Balance at beginning of year	3	169	\$	142
Liabilities settled		(18)		(32)
Accretion		3		2
Cash flow revisions		(10)	(4)	.57 ⁽⁶⁾
Balance at end of year ^(c)	\$	144	\$	169

- (a) Primarily reflects a project revision relating to wastewater, offset by increase for additional estimated ash pond closing costs.
- (b) Primarily relates to AROs subject to the CCR Rule and includes an increase of approximately \$46 million and \$15 million for additional estimated ash pond closure costs at Plant Smith and Plant Scherer Unit 3, respectively, offset by a \$4 million decrease related to the closure of an ash pond at Plant Scholz.
- (c) Includes the current portion of AROs of approximately \$31 million and \$46 million, respectively, which is included in other current liabilities on the balance sheets.

Gulf Power has identified but not recognized ARO liabilities related to certain transmission and distribution assets, certain wireless communication towers and certain structures authorized by the U.S. Army Corps of Engineers resulting from easements over property not owned by Gulf Power. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The related ARO liability is not estimable for such easements as Gulf Power intends to use these properties indefinitely. In the event Gulf Power decides to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

Allowance for Funds Used During Construction

Gulf Power records allowance for funds used during construction (AFUDC), which represents the estimated debt and equity costs of capital funds that are necessary to finance the construction of new regulated facilities. While cash is not realized currently, AFUDC increases the revenue requirement and is recovered over the service life of the asset through a higher rate base and higher depreciation. The equity component of AFUDC is not taxable.

Impairment of Long-Lived Assets and Intangibles

Gulf Power evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. The determination of whether an impairment has occurred is based on either a specific regulatory disallowance or an estimate of undiscounted future cash flows attributable to the assets, as compared with the carrying value of the assets. If an impairment has occurred, the amount of the impairment recognized is determined by either the amount of regulatory disallowance or by estimating the fair value of the assets and recording a loss if the carrying value is greater than the fair value. For assets identified as held for sale, the carrying value is compared to the estimated fair value less the cost to sell in order to determine if an impairment loss is required. Until the assets are disposed of, their estimated fair value is re•evaluated when circumstances or events change. As of December 31, 2019 and 2018, Gulf Power concluded no impairment adjustments were necessary.

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Property Damage Reserve

Gulf Power accrues for the cost of repaining damages from major storms and other uninsured property damages, including uninsured damages to transmission and distribution facilities, generation facilities, and other property. The costs of such damage are charged to the reserve. The FPSC approved annual accrual to the property damage reserve is \$3.5 million, with a target level for the reserve between \$48 million and \$55 million. In accordance with the 2017 Rate Case Settlement Agreement, Gulf Power suspended further property damage reserve accruals effective April 2017. Gulf Power may make discretionary accruals and is required to resume accruals of \$3.5 million annually if the reserve falls below zero. During 2019, the reserve fell below zero due to damages incurred and subsequent restoration related to Hurricane Michael (see discussion of Hurricane Michael below) and, as such, Gulf Power resumed accruals at the approved annual rate of \$3.5 million in 2019. Gulf Power accrued total expenses of \$3.5 million in 2019 and \$28.2 million in 2018. As of December 31, 2019, Gulf Power's property damage reserve had a deficit balance of approximately \$208 million, of which \$68 million and \$140 million are included in current regulatory assets and noncurrent regulatory assets, respectively, on the balance sheet. As of December 31, 2018, Gulf Power's property damage reserve had a deficit balance of approximately \$255 million, of which \$34 million and \$221 million are included in current regulatory assets and noncurrent regulatory assets, respectively, on the balance sheet.

When the property damage reserve is inadequate to cover the cost of major storms, the FPSC can authorize a storm cost recovery surcharge to be applied to customer bills. As authorized in the 2017 Rate Case Settlement Agreement, Gulf Power may initiate a storm surcharge to recover costs associated with any tropical systems named by the National Hurricane Center or other catastrophic storm events that reduce the property damage reserve in the aggregate by approximately \$31 million (75% of the April 1, 2017 balance) or more. The storm surcharge would begin, on an interim basis, 60 days following the filing of a cost recovery petition, would be limited to \$4.00/month for a 1,000 kilowatt-hour residential customer unless Gulf Power incurs in excess of \$100 million in qualified storm recovery costs in a calendar year, and would replenish the property damage reserve to approximately \$40 million.

In October 2018, Hurricane Michael made landfall on the Gulf Coast of Florida causing substantial damage in Gulf Power's service territory. As authorized in the 2017 Rate Case Settlement Agreement, in February 2019, Gulf Power filed a petition with the FPSC requesting to recover approximately \$342 million from its retail customers through a storm surcharge, which would also replenish the property damage reserve to approximately \$41 million. In May 2019, the FPSC approved an interim surcharge from Gulf Power customers to recover costs of restoring power and rebuilding the grid following Hurricane Michael, as well as to replenish the property damage reserve to approximately \$41 million. On November 15, 2019, Gulf Power filed a petition with the FPSC establishing final Hurricane Michael cost recovery amounts of approximately \$296 million. The ultimate outcome of this matter cannot be determined at this time. During 2019, Gulf Power collected approximately \$41 million from customers through the storm surcharge.

Long-Term Service Agreement

Gulf Power has entered into a long-term service agreement (LTSA) for the purpose of securing maintenance support for a combined cycle generating unit at Plant Smith. The LTSA covers all planned inspections on the covered equipment, which generally includes the cost of all labor and materials. The LTSA also obligates the counterparty to cover the costs of unplanned maintenance on the covered equipment subject to limits and scope specified in the contract.

Payments made under the LTSA for the performance of any planned inspections or unplanned capital maintenance are recorded in the statements of cash flows as investing activities. Receipts of major parts into materials and supplies inventory prior to planned inspections are treated as non-cash transactions in the statements of cash flows. Any payment made prior to the work being performed is recorded as a noncurrent asset on the balance sheets. At the time work is performed, an appropriate amount is transferred and recorded as property, plant, and equipment or expensed.

Cash Equivalents

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash

At December 31, 2019, Gulf Power had approximately \$63 million of restricted cash, of which approximately \$30 million is included in current other assets and the remaining balance is included in noncurrent other assets on the balance sheets. Restricted cash is

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related to bond proceeds held for construction.

Materials and Supplies

Materials and supplies generally includes the average cost of transmission, distribution, and generating plant materials. Materials are recorded to inventory when purchased and then expensed or capitalized to plant, as appropriate, at weighted average cost when installed.

Fuel Inventory

Fuel inventory includes the average cost of oil, natural gas, coal, transportation, and emissions allowances. Fuel is recorded to inventory when purchased and then expensed, at weighted average cost, as used. Fuel expense and emissions allowance costs are recovered by Gulf Power through the fuel cost recovery and environmental cost recovery rates, respectively, approved annually by the FPSC. Emissions allowances granted by the EPA are included in inventory at zero cost.

Financial Instruments

Gulf Power uses derivative financial instruments to limit exposure to fluctuations in interest rates, the prices of certain fuel purchases, and electricity purchases and sales. All derivative financial instruments are recognized as either assets or liabilities on the balance sheets and are measured at fair value. See Note 6 for additional information regarding fair value. Substantially all of Gulf Power's bulk energy purchases and sales contracts that meet the definition of a derivative are excluded from fair value accounting requirements because they qualify for the "normal" scope exception, and are accounted for under the accrual method. Derivative contracts that qualify as cash flow hedges of anticipated transactions or are recoverable through the FPSC approved fuel-hedging program result in the deferral of related gains and losses in AOCI or regulatory assets and liabilities, respectively, until the hedged transactions occur.

Any ineffectiveness arising from cash flow hedges is recognized currently in net income. Other derivative contracts that qualify as fair value hedges are marked to market through current period income and are recorded on a net basis in the statements of income. Cash flows from derivatives are classified on the statement of cash flows in the same category as the hedged item. The FPSC extended the moratorium on Gulf Power's fuel-hedging program until January 1, 2021 in connection with the 2017 Rate Case Settlement Agreement. The moratorium does not have an impact on the recovery of existing hedges entered into under the previously- approved hedging program. See Note 7 for additional information regarding derivatives.

Gulf Power offsets fair value amounts recognized for multiple derivative instruments executed with the same counterparty under a netting arrangement. Gulf Power had no outstanding collateral repayment obligations or rights to reclaim collateral arising from derivative instruments recognized at December 31, 2019 or 2018.

Gulf Power is exposed to potential losses related to financial instruments in the event of counterparties' nonperformance. Gulf Power has established risk management policies and controls to determine and monitor the creditworthiness of counterparties in order to mitigate Gulf Power's exposure to counterparty credit risk.

Provision for Uncollectible Accounts

All customers of Gulf Power are billed monthly. For the majority of receivables, a provision for uncollectible accounts is established based on historical collection experience and other factors. For the remaining receivables, if Gulf Power is aware of a specific customer's inability to pay, a provision for uncollectible accounts is recorded to reduce the receivable balance to the amount reasonably expected to be collected. If circumstances change, the estimate of the recoverability of accounts receivable could change as well. Circumstances that could affect this estimate include, but are not limited to, customer credit issues, customer deposits, and general economic conditions. Customers' accounts are written off once they are deemed to be uncollectible. For all periods presented, uncollectible accounts averaged less than 1% of revenues.

2. RETIREMENT BENEFITS

On January 1, 2019, Gulf Power's retiree benefit plan regulatory assets of approximately \$160 million and noncurrent liabilities of approximately \$80 million were reduced to zero as the pension plan was absorbed into NextEra Energy's pension plan. Gulf Power employees now participate in NextEra Energy's qualified noncontributory defined benefit pension plan. NextEra Energy uses multiemployer accounting and allocates net pension benefit income or expense to its subsidiaries based on pensionable earnings of

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the subsidiaries' employees. The calculation includes several components of cost, offset by the expected return on plan assets. For the year ended December 31, 2019, NextEra Energy allocated net pension benefit income to Gulf Power of \$7.8 million. Certain Gulf Power employees also participate in NextEra Energy's supplemental executive retirement plan (SERP), which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees, and sponsors a contributory postretirement plan for other benefits for retirees of NextEra Energy and its subsidiaries meeting certain eligibility requirements.

Prior to the acquisition by NextEra Energy, Gulf Power employees participated in the Gulf Power qualified defined benefit, trusteed pension plan covering substantially all employees. This qualified defined benefit pension plan was funded in accordance with requirements of the Employee Retirement Income Security Act of 1974, as amended (ERISA). No contributions to the qualified pension plan were made for the year ended December 31, 2018. Gulf Power also provided certain non-qualified defined benefits for a select group of management and highly compensated employees, which were funded on a cash basis. In addition, Gulf Power provided certain medical care and life insurance benefits for retired employees through other postretirement benefit plans. Gulf Power funded its other postretirement trusts to the extent required by the FERC.

The following reflects Gulf Power's balances and activity under the multiple-employer method of accounting for the year ended December 31, 2018.

Actuarial Assumptions

The weighted average rates assumed in the actuarial calculations used to determine both the net periodic costs for the pension and other postretirement benefit plans for the following year and the benefit obligations as of the measurement date are presented below.

Assumptions used to determine net periodic costs:	2018
Pension plans	
Discount rate - benefit obligations	3.82%
Discount rate - interest costs	3.48%
Discount rate - service costs	3.98%
Expected long-term return on plan assets	7.95%
Annual salary increase	4.46%
Other postretirement benefit plans	
Discount rate - benefit obligations	3.69%
Discount rate - interest costs	3.30%
Discount rate - service costs	3.90%
Expected long-term return on plan assets	7.81%
Annual salary increase	4.46%
the late water have the blimblings.	2018
Assumptions used to determine benefit obligations:	2010
Pension plans	4.51%
Discount rate	4.46%
Annual salary increase	4.3070
Other postretirement benefit plans	4.37%
Discount rate	4.46%
Annual salary increase	4.40%

Gulf Power estimated the expected rate of return on pension plan and other postretirement benefit plan assets using a financial

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model to project the expected return on each current investment portfolio. The analysis projected an expected rate of return on each of the different asset classes in order to arrive at the expected return on the entire portfolio relying on each trust's target asset allocation and reasonable capital market assumptions. The financial model was based on four key inputs: anticipated returns by asset class (based in part on historical returns), each trust's target asset allocation, an anticipated inflation rate, and the projected impact of a periodic rebalancing of each trust's portfolio.

An additional assumption used in measuring the accumulated other postretirement benefit obligations (APBO) was a weighted average medical care cost trend rate. The weighted average medical care cost trend rates used in measuring the APBO as of December 31, 2018 were as follows:

	Initial Cost Trend Rate	Ultimate Cost Trend Rate	Year That Ultimate Rate Is Reached
Pre-65	6.50%	4.50%	2028
Post-65 Medical	5.00%	4.50%	2028
Post-65 Prescription	8.00%	4.50%	2028

An annual increase or decrease in the assumed medical care cost trend rate of 1% would affect the APBO and the service and interest cost components at December 31, 2018 as follows:

	1 Percent	1 Percent
	Increase	Decrease
	(milli	ons)
Benefit obligation	\$ 2	\$ 2
Service and interest costs	_	_

Pension Plans

The total accumulated benefit obligation for the pension plans was \$481 million at December 31, 2018. Changes in the projected benefit obligations and the fair value of plan assets during the plan year ended December 31, 2018 were as follows:

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	<u>2018</u>
	(millions)
Change in benefit obligation	
Obligation at January 1	\$ 587
Service cost	16
Interest cost	20
Benefits paid	(30)
Actuarial (gain) loss	(67)
Obligation at December 31	526
Change in plan assets	
Fair value of plan assets at January 1	553
Actual return (loss) on plan assets	(40)
Employer contributions	9
Benefits paid	(30)
Fair value of plan assets at December 31	492
Accrued liability	\$ (34)

At December 31, 2018, the projected benefit obligations for the qualified and non-qualified pension plans were \$515 million and \$11 million, respectively. All pension plan assets are related to the qualified pension plan.

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Amounts recognized in the balance sheet at December 31, 2018 related to Gulf Power's pension plans consist of the following:

	2018
	(millions)
Other regulatory assets, deferred	\$ 164
Other current liabilities	\$ (1)
Employee benefit obligations —.	\$ (33)

Presented below are the amounts included in regulatory assets at December 31, 2018 related to the defined benefit pension plans that had not yet been recognized in net periodic pension cost.

	2018
	(millions)
Prior service cost	\$
Net (gain) loss	162
Regulatory assets	\$ 164

The changes in the balance of regulatory assets related to the defined benefit pension plans for the year ended December 31, 2018 are presented in the following table:

		<u>2018</u>
		(millions)
Regulatory assets:	œ	160
Beginning balance Net (gain) loss	\$	160 14
Amortization of net gain (loss)		(10)
Ending balance	\$	164
Components of net periodic pension cost were as follows:		
componente el net periodio periodir cost mere de follone.		2018
		<u>2018</u> (millions)
Service cost	\$	16
Interest cost		20
Expected return on plan assets	the second	(40)
Recognized net (gain) loss		10
Net amortization		-
Net periodic pension cost	\$	6

Net periodic pension cost is the sum of service cost, interest cost, and other costs netted against the expected return on plan assets. The expected return on plan assets is determined by multiplying the expected rate of return on plan assets and the market-related value of plan assets. In determining the market-related value of plan assets, Gulf Power elected to amortize changes in the market value of all plan assets over five years rather than recognize the changes immediately. As a result, the accounting value of plan assets that is used to calculate the expected return on plan assets differs from the current fair value of the plan assets.

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Other Postretirement Benefits

Changes in the APBO and in the fair value of plan assets during the plan year ended December 31, 2018 were as follows:

	<u>2018</u>
	(millions)
Change in benefit obligation	
Obligation at January 1	\$ 83
Service cost	1
Interest cost	3
Benefits paid	(4)
Actuarial (gain) loss	(14)
Obligation at December 31	69
Change in plan assets	
Fair value of plan assets at January 1	20
Actual return (loss) on plan assets	(1)
Employer contributions	2
Benefits paid	(4)
Fair value of plan assets at December 31	17
Accrued liability	\$ (52)

Amounts recognized in the balance sheet at December 31, 2018 related to Gulf Power's other postretirement benefit plans consist of the following:

	2018
	(millions)
Other current liabilities	\$ (1)
Other regulatory liabilities, deferred	\$ (4)
Employee benefit obligations	\$ (51)

Approximately \$(4) million was included in net regulatory liabilities at December 31, 2018, related to the net loss for the other postretirement benefit plans that had not yet been recognized in net periodic other postretirement benefit cost.

	2018
	(millions)
Net regulatory assets (liabilities):	
Beginning balance at January 1	\$ 6
Net (gain) loss	(10)
Ending balance at December 31	\$ (4)

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Components of the other postretirement benefit plans' net periodic cost were as follows:

_	2018
	(millions)
Service cost	\$ 1
Interest cost Expected return on plan assets	; (2)
Net periodic postretirement benefit cost	\$ 2

Benefit Plan Assets

Pension plan and other postretirement benefit plan assets were managed and invested in accordance with all applicable requirements, including ERISA and the Internal Revenue Code of 1986, as amended. Southern Company's investment policies for both the pension plan and the other postretirement benefit plans covered a diversified mix of assets, as described below. Southern Company minimized the risk of large losses primarily through diversification but also monitored and managed other aspects of risk.

The composition of Gulf Power's pension plan and other postretirement benefit plan assets as of December 31, 2018, along with the targeted mix of assets for each plan, is presented below:

	larget	2018
Pension plan assets:		
Domestic equity	26%	28%
International equity	25	25
Fixed income	23	24
Special situations	3	1
Real estate investments	14	15
Private equity	9	7
Total	100%	100%
Other postretirement benefit plan assets:		
Domestic equity	25%	27%
International equity	24	24
Domestic fixed income	25	26
Special situations	3	1
Real estate investments	14	15
Private equity	9	7
Total	100%	100%
1 0141		

The investment strategy for plan assets related to Gulf Power's qualified pension plan was to be broadly diversified across major asset classes. This asset allocation was established after consideration of various factors that affect the assets and liabilities of the pension plan including, but not limited to, historical and expected returns and interest rates, volatility, correlations of asset classes, the current level of assets and liabilities, and the assumed growth in assets and liabilities. Because a significant portion of the liability of the pension plan was long-term in nature, the assets were invested consistent with long-term investment expectations for return and risk. To manage the actual asset class exposures relative to the target asset allocation, Gulf Power employed a formal rebalancing program. As additional risk management, external investment managers and service providers were subject to written guidelines to ensure appropriate and prudent investment practices. Management believed the portfolio was well-diversified with no significant concentrations of risk.

Investment Strategies

Detailed below was a description of the investment strategies for each major asset category for the pension and other postretirement benefit plans disclosed above:

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- **Domestic equity.** A mix of large and small capitalization stocks with generally an equal distribution of value and growth attributes, managed both actively and through passive index approaches.
- International equity. A mix of growth stocks and value stocks with both developed and emerging market exposure, managed both actively and through passive index approaches.
- Fixed income. A mix of domestic and international bonds.
- Special situations. Investments in opportunistic strategies with the objective of diversifying and enhancing returns and
 exploiting short-term inefficiencies as well as investments in promising new strategies of a longer-term nature.
- Real estate. Investments in traditional private market, equity-oriented investments in real properties (indirectly through pooled funds or partnerships) and in publicly traded real estate securities.
- Private equity. Investments in private partnerships that invest in private or public securities typically through privately-negotiated and/or structured transactions, including leveraged buyouts, venture capital, and distressed debt.

Benefit Plan Asset Fair Values

The following were the fair value measurements for the pension plan and the other postretirement benefit plan assets as of December 31, 2018. The fair values presented are prepared in accordance with GAAP. For purposes of determining the fair value of the pension plan and other postretirement benefit plan assets and the appropriate level designation, management relied on information provided by the plan's trustee. This information was reviewed and evaluated by management with changes made to the trustee information as appropriate.

Valuation methods of the primary fair value measurements disclosed in the following tables are as follows:

- Domestic and international equity. Investments in equity securities such as common stocks, American
 depositary receipts, and real estate investment trusts that trade on a public exchange are classified as Level 1
 investments and are valued at the closing price in the active market. Equity funds with unpublished prices (i.e.
 pooled funds) are valued as Level 2, when the underlying holdings are comprised of Level 1 or Level 2 equity
 securities.
- **Fixed income.** Investments in fixed income securities are generally classified as Level 2 investments and are valued based on prices reported in the market place. Additionally, the value of fixed income securities takes into consideration certain items such as broker quotes, spreads, yield curves, interest rates, and discount rates that apply to the term of a specific instrument.
- Real estate, private equity, and special situations. Investments in real estate, private equity, and special situations are generally classified as Net Asset Value as a Practical Expedient, since the underlying assets typically do not have publicly available observable inputs. The fund manager values the assets using various inputs and techniques depending on the nature of the underlying investments. Techniques may include purchase multiples for comparable transactions, comparable public company trading multiples, discounted cash flow analysis, prevailing market capitalization rates, recent sales of comparable investments, and independent third-party appraisals. The fair value of partnerships is determined by aggregating the value of the underlying assets less liabilities.

The fair values of pension plan assets as of December 31, 2018 is presented below. These fair values exclude cash, receivables related to investment income and pending investments sales, and payables related to pending investment purchases. Gulf Power did not have any investments classified as Level 3 at December 31, 2018.

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				December 3	1, 2018	, 2018			
	in Ac	ed Prices tive Markets entical Assets			as a	Asset Val Practical edient V)			
	(=01)			ions)					
Assets:			•	•					
Domestic equity (a)	\$	89	\$	44	\$		\$	133	
International equity (a)		57		56		,,,,,,		113	
Fixed Income:									
U.S. Treasury, government, and ager	icy bond	s		39				39	
Corporate Bonds				51				51	
Pooled funds				28				28	
Cash Equivalants and other		11				==		11	
Real estate investments		18				58		76	
Special situations						7		7	
Private equity		.==			•	35	•	35	
Total	<u>\$</u>	<u> 175</u>	\$	<u>218</u>	<u>\$</u>	<u> 100</u>	\$	<u>493</u>	

⁽a) Level 1 securities consist of actively traded stocks while Level 2 securities consist of pooled funds.

The fair values of other postretirement benefit plan assets as of December 31, 2018 are presented below. These fair value measurements exclude cash, receivables related to investment income and pending investments sales, and payables related to pending investment purchases. Gulf Power did not have any investments classified as Level 3 at December 31, 2018.

	December 31, 2018							
	Quoted Prices in Active Markets for Identical Assets (Level 1)		Signifiant Other Obseravble Inputs (Level 2) (millions)		Net Asset Value as a Practical Expedient			
					(NAV)		Total	
Assets:								
Domestic equity (a)	\$	3	\$	2	\$		\$	5
International equity (a)		2		2				4
Fixed Income:								
U.S. Treasury, government, and agency bonds				1				1
Corporate Bonds		_		2				2
Pooled funds				1				1
Cash Equivalants and other		1		_				1
Real estate investments		1		_		2		3
Private equity		_		_		1	_	1
Total	\$	7	\$	8	\$	3	<u>\$</u>	<u> 18</u>

⁽a) Level 1 securities consist of actively traded stocks while Level 2 securities consist of pooled funds.

Employee Savings Plan

Gulf Power also sponsored a 401(k) defined contribution plan covering substantially all employees and provided matching contributions up to specified percentages of an employee's eligible pay. Total matching contributions made to the plan for 2018 was

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\$5 million.

3. JOINT OWNERSHIP AGREEMENTS

Gulf Power and Mississippi Power Company (Mississippi Power) jointly own Plant Daniel Units 1 and 2, which together represent capacity of 1,000 megawatts. Plant Daniel is a generating plant located in Jackson County, Mississippi. In accordance with the operating agreement, Mississippi Power acts as Gulf Power's agent with respect to the construction, operation, and maintenance of these units.

Gulf Power and Georgia Power Company (Georgia Power) jointly own the 818-megawatt capacity Plant Scherer Unit 3. Plant Scherer is a generating plant located near Forsyth, Georgia. In accordance with the operating agreement, Georgia Power acts as Gulf Power's agent with respect to the construction, operation, and maintenance of the unit.

At December 31, 2019, Gulf Power's percentage ownership and investment in these jointly-owned facilities were as follows:

	Plant Sche	rer	Plant Da	niel
	Unit 3 (coa	1)	Units 1&	2 (coal)
Plant in service	\$	423	\$	715
Accumulated depreciation	\$	146	\$	222
Construction work in progress	\$	14	\$	22
Company ownership		25%	olia i	50%

Gulf Power's proportionate share of its plant operating expenses is included in the corresponding operating expenses in the statements of income and Gulf Power is responsible for providing its own financing.

In conjunction with Southern Company's sale of Gulf Power, Mississippi Power and Gulf Power have committed to seek a restructuring of their 50% undivided ownership interests in Plant Daniel such that each of them would, after the restructuring, own 100% of a generating unit. On January 15, 2019, Gulf Power provided notice to Mississippi Power that Gulf Power will retire its share of the generating capacity of Plant Daniel on January 15, 2024. Mississippi Power has the option to purchase Gulf Power's ownership interest for \$1 on January 15, 2024, provided that Mississippi Power exercises the option no later than 120 days prior to that date. Based on a site plan filing with the FPSC, in March 2020 Gulf Power reclassified the net book value of Plant Daniel of approximately \$467 million to other property. The ultimate outcome of these matters remains subject to Mississippi Power's decision with respect to its purchase option and applicable regulatory approvals, including the FERC and the Mississippi Public Service Comission, and cannot be determined at this time.

4. INCOME TAXES

NextEra Energy will file a consolidated federal income tax return and various combined and separate state tax returns on behalf of Gulf Power. Under the tax sharing agreement between NextEra Energy and certain of its subsidiaries, Gulf Power's income tax provision reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on Gulf Power's balance sheet is the revenue equivalent of the difference in deferred income taxes computed under accounting rules as compared to regulatory accounting rules.

Prior to acquisition, on behalf of Gulf Power, Southern Company filed a consolidated federal income tax return and various combined and separate state income tax returns using the "separate return method". In accordance with IRS regulations, each company is jointly and severally liable for the federal tax liability.

The components of income taxes are as follows:

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	Years Ende	d December 31,
•	2019	2018
•	(mi	illions)
Federat Current	S 41	\$ (26)
Deferred	Į į) (2)
Total federal	29) (28)
State: Current	1	ı (1)
Delerred	1	2 , 9
Total state Total income tax expense (benefit):	13 \$	

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	Decemi	per 31,
	2019	2018
	(milli	ons)
Deferred tax fiabilities:	7.0	
Property-related	\$ 708	\$ 676
Property damage reserve	53	65
Other	51	150
Total deferred income tax liabilities	812	891
Deferred tax assets and valuation allowance:	anna ann an an t-airean an an an t-airean an an an an an an an an an an an an a	
Employee benefit obligations	*	61
Asset retirement obligations	46	45
Other	136	163 269
Net deferred tex assets	186	
Nef deligned income tex liabilities	\$ 626	\$, 622

Gulf Power has tax-related regulatory assets (deferred income tax charges) and regulatory liabilities (deferred income tax credits). The regulatory assets are primarily attributable to tax benefits flowed through to customers in prior years and taxes applicable to capitalized interest. The regulatory liabilities are primarily attributed to deferred taxes previously recognized at rates higher than the current enacted tax law. See Note 1 - Retail Base Rates.

At December 31, 2019, Gulf Power had state of Florida net operating loss (NOL) carryforwards totaling approximately \$151 million, resulting in a net deferred tax asset of approximately \$7 million. As a result of Florida conforming with the provisions of the Tax Reform Legislation, the NOLs can be carried forward indefinitely with no expiration date.

At December 31, 2019, Gulf Power had approximately \$5 million of federal tax credit carryforwards with expiration dates ranging from 2031-2038.

Effective Tax Rate

A reconciliation of the federal statutory income tax rate to the effective income tax rate is as follows:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

	Years Ended De	cember 31,
	2019	2018
Statutory federal income tax rate	21.0%	21.0 %
Increases (reductions) resulting from:		
State income tax, net of federal deduction	4.6	4.4
Non-deductible book depreciation		0.5
Flowback of excess deferred income taxes	(7.0)	(39.4)
Other, net	0.2	(0.6)
Effective income tax rate (benefit)	18.8%	(14.1)%

Unrecognized Tax Benefits

Gulf Power recognizes tax positions that are "more likely than not" of being sustained upon examination by the appropriate taxing authorities. Gulf Power has no unrecognized tax benefits for the periods presented. Gulf Power classifies interest on tax uncertainties as interest expense. Gulf Power did not accrue interest for unrecognized tax benefits nor accrue any penalties on uncertain tax positions.

Prior to January 1, 2019, Gulf Power was included in Southern Company's consolidated federal tax return and various combined and separate state income tax returns. The IRS has finalized its audits of Southern Company's consolidated federal income tax returns through 2018. Southern Company is a participant in the Compliance Assurance Process of the IRS. The audits for Southern Company's state income tax returns have either been concluded, or the statute of limitations has expired, for years prior to 2015.

Gulf - Tax Reform/Excess Deferred Taxes:

In December 2017, Gulf Power remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. Additional entries were made in 2018 as part of the filing of the 2017 tax return. The result of the remeasurement was a reduction to the Company's net deferred tax liabilities in FERC accounts 190, 281, 282 and 283 of approximately \$341 million. The Company also recorded an increase in FERC 254 for regulatory liabilities of approximately \$455 million. The additional \$115 million in regulatory liabilities was required to reflect the grossed up future revenue reduction required to return \$341 million of previously collected income taxes to customers. In addition, the company recorded a \$115 million increase to the deferred tax assets in FERC 190 related to the \$455 million regulatory liability in FERC 254.

The \$455 million recorded to FERC 254, included approximately \$382 million of protected excess deferred taxes and \$73 million of unprotected excess deferred taxes identified during the remeasurement period. As a continuation of the 2017 Rate Case Settlement Agreement, on March 26, 2018, the Florida PSC approved a one-time refund of \$69.4 million for the retail portion of unprotected (not subject to normalization) deferred tax labilities through a reduced fuel cost recovery rate over the remainder of 2018. The remaining unprotected excess deferred taxes are primarily related to our wholesale jurisdiction. On October 30, 2018, the Florida PSC approved an annual reduction in base rate revenues of \$9.6 million and a refund of the 2018 reserve of protected deferred taxes through fuel rates totaling \$9.9 million effective January 2019. The protected excess deferred income taxes flowed back over the related remaining property lives utilizing the average rate assumption method in accordance with IRS normalization principles beginning in 2019.

The amount of excess deferred income taxes that is considered protected and unprotected as of December 31, 2019 and 2018 is reflected below:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Traine of the periods	(1) X An Original	(Mo, Da, Yr)	
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	NOTES TO FINANCIAL STATEMENTS (Continued)	

Туре	12/31/2019		12/31/2018
Protected	\$ 269,298,662	\$	285,155,055
Unprotected	\$ 	\$	
Total	\$ 269,298,662	\$	285,155,055

The unprotected excess deferred income taxes were fully amortized in 2018 as directed by the Florida PSC. The protected excess deferred income taxes are being amortized over the related remaining property lives (approximately 30 years) utilizing the average rate assumption method (ARAM) in accordance with IRS normalization principles. The amount amortized in 2019 was \$15.6 million and was reflected in FERC account 411.1.

5. FINANCING

Long-term debt consists of the following:

	December 31,	
·	2019	2018
•	(milli	ions)
Long-term notes payable:	www.www.www.no.co.co.co.co.co.co.co.co.co.co.co.co.co	
4.75% due 2020	\$ 175	\$ 175
3.10% due 2022	100	100
3.30% to 5.16% due '2027-2044	715	715
Variable Term Loan due 2021 (1 Month Libor + 0.55)	300	
Total Long-term notes payable	1,290	990
The second secon	STANFALLION OF STANFA	775-H0011100-1-1-1-1-1-2-2-2-2-2-2-2-2-2-2-2-
Pollution control revenue bonds:	Establish	
2.10% due 2022		37
2.60% due 2023	33	33
1.80% to 2.00% due 2037-2039	107	157
Veriable rate (1.71% et 12/31/19) due 2022	41	4
Variable rates (1.71% to 1.73% at 12/31/19) due 2039-2042	78	78
Variable rates (1,71% to 1,77% at 12/31/19) due 2044-2049	150	
Total pollution control revenue bonds	409	309
Unemortized debt discount	(4)	(4)
Unamortized debt issuance expense	(10)	(9)
Total long-term debt	1,885	1,286
Less current portion of long-term debt	175	-
Total long-term debt, excluding current portion	\$ 1,510	\$ 1,288

Maturities through 2023 applicable to total long-term debt include \$175 million in 2020, \$300 million in 2021, \$141 million in 2022, \$33 million in 2023. There are no scheduled maturities in 2024.

Senior Notes

At December 31, 2019 and 2018, Gulf Power had a total of \$990 million of senior notes outstanding. These senior notes are effectively subordinate to all secured debt of Gulf Power, which totaled approximately \$41 million at December 31, 2019 and 2018, respectively.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
'	(1) <u>X</u> An Original	(Mo, Da, Yr)							
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4						
	NOTES TO FINANCIAL STATEMENTS (Continued	1)							

Pollution Control Revenue Bonds

Pollution control revenue bond obligations represent loans to Gulf Power from public authorities of funds derived from sales by such authorities of revenue bonds issued to finance pollution control and solid waste disposal facilities. Gulf Power is required to make payments sufficient for the authorities to meet principal and interest requirements of such bonds. The amount of tax- exempt pollution control revenue bond obligations outstanding at December 31, 2019 and 2018 was \$409 million and \$309 million, respectively.

Outstanding Classes of Capital Stock

Gulf Power has preferred stock, Class A preferred stock, preference stock, and common stock authorized. Gulf Power's preferred stock and Class A preferred stock, without preference between classes, would rank senior to Gulf Power's preference stock and common stock with respect to payment of dividends and voluntary or involuntary dissolution. No shares of preferred stock or Class A preferred stock were outstanding at December 31, 2019 or 2018. Gulf Power's preference stock would rank senior to the common stock with respect to the payment of dividends and voluntary or involuntary dissolution. No shares of preference stock were outstanding at December 31, 2019 or 2018.

Dividend Restrictions

Gulf Power can only pay dividends out of retained earnings or paid-in-capital.

Assets Subject to Lien

Gulf Power has granted a lien on its property at Plant Daniel in connection with the issuance of two series of pollution control revenue bonds with an aggregate outstanding principal amount of \$41 million as of December 31, 2019.

Bank Credit Arrangements

Gulf Power has a revolving credit facility with available capacity at December 31, 2019 in the amount of \$900 million with a maturity date of 2024. The revolving credit facility provides for the issuance of letters of credit up to \$75 million at December 31, 2019. The entire amount of the revolving credit facility is available for general corporate purposes and to provide additional liquidity in the event of a loss to Gulf Power's operating facilities. Gulf Power's syndicated revolving credit facility is also available to support the purchase of approximately \$269 million of its tax exempt bonds in the event they are tendered by individual bondholders and not remarketed prior to maturity.

For short-term needs, Gulf Power borrows primarily through a commercial paper program that has the liquidity support of the revolving credit facility described above. At December 31, 2019 Gulf power had \$392 million in short-term borrowings including \$192 million of commercial paper with a weighted average interest rate of 2.1%. There were no short term borrowings as of December 31, 2018.

6. FAIR VALUE MEASUREMENTS

Fair value measurements are based on inputs of observable and unobservable market data that a market participant would use in pricing the asset or liability. The use of observable inputs is maximized where available and the use of unobservable inputs is minimized for fair value measurement and reflects a three-tier fair value hierarchy that prioritizes inputs to valuation techniques used for fair value measurement.

- Level 1 consists of observable market data in an active market for identical assets or liabilities.
 - Level 2 consists of observable market data, other than that included in Level 1, that is either directly or indirectly observable.
- Level 3 consists of unobservable market data. The input may reflect the assumptions of Gulf Power of what a market participant
 would use in pricing an asset or liability. If there is little available market data, then Gulf Power's own assumptions are the best
 available information.

In the case of multiple inputs being used in a fair value measurement, the lowest level input that is significant to the fair value

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
'	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

measurement represents the level in the fair value hierarchy in which the fair value measurement is reported.

Liabilities measured at fair value on a recurring basis, together with their associated level of the fair value hierarchy, were as follows:

	Fair	Using		
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inouts (Level 3)	Total
		llim)	ions)	
As of December 30, 2019:		The second		
Liabilities: Energy-related derivatives	5 —	3 1	5 — ;	5 1
			(* 1975)	
As of December 31, 2018				
Liabilities: Energy-related derivatives	\$ ·	3 6	- 5 !	5 8

Valuation Methodologies

The energy-related derivatives primarily consist of over-the-counter financial products for natural gas and physical power products, including, from time to time, basis swaps. These are standard products used within the energy industry and are valued using the market approach. The inputs used are mainly from observable market sources, such as forward natural gas prices, power prices, implied volatility, and overnight index swap interest rates. Interest rate derivatives are also standard over-the-counter products that are valued using observable market data and assumptions commonly used by market participants. See Note 7 for additional information on how these derivatives are used.

7. DERIVATIVES

Gulf Power is exposed to commodity price risk. To manage the volatility attributable to this exposure, Gulf Power nets its exposures, where possible, to take advantage of natural offsets and may enter into various derivative transactions for the remaining exposures pursuant to Gulf Power's policies in areas such as counterparty exposure and risk management practices. Gulf Power's policy is that derivatives are to be used primarily for hedging purposes and mandates strict adherence to all applicable risk management policies. Derivative positions are monitored using techniques including, but not limited to, market valuation, value at risk, stress testing, and sensitivity analysis. Derivative instruments are recognized at fair value in the balance sheets as either assets or liabilities and are presented on a net basis. See Note 6 for additional information. In the statements of cash flows, the cash impacts of settled energy-related derivatives are recorded as operating activities.

Energy-Related Derivatives

Gulf Power enters into energy-related derivatives to hedge exposures to electricity, gas, and other fuel price changes. However, due to cost-based rate regulations and other various cost recovery mechanisms, Gulf Power has limited exposure to market volatility in energy-related commodity prices. Gulf Power manages fuel-hedging programs, implemented per the guidelines of the FPSC, through the use of financial derivative contracts, which is expected to continue to mitigate price volatility. The FPSC approved a stipulation and agreement that prospectively imposed a moratorium on Gulf Power's fuel-hedging program from October 2016 through December 31, 2017. In connection with the 2017 Rate Case Settlement Agreement, the FPSC extended the moratorium on Gulf Power's fuel-hedging program until January 1, 2021. The moratorium does not have an impact on the recovery of existing hedges entered into under the previously-approved hedging program.

Energy-related derivative contracts which are designated as regulatory hedges relate primarily to Gulf Power's fuel-hedging programs, where gains and losses are initially recorded as regulatory liabilities and assets, respectively, and then are included in fuel expense as the underlying fuel is used in operations and ultimately recovered through the fuel cost recovery clause.

Some energy-related derivative contracts require physical delivery as opposed to financial settlement, and this type of derivative is both common and prevalent within the electric industry. When an energy-related derivative contract is settled physically, any cumulative unrealized gain or loss is reversed and the contract price is recognized in the respective line item representing the actual price of the underlying goods being delivered.

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Traine or respondent	(1) X An Original	(Mo, Da, Yr)]				
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NOTES TO FINANCIAL STATEMENTS (Continued)							

At December 31, 2019, the net volume of energy-related derivative contracts for natural gas positions totaled 0.7 mmBtu for Gulf Power, with the longest hedge date of 2020.

Derivative Financial Statement Presentation and Amounts

Gulf Power enters into derivative contracts that may contain certain provisions that permit intra-contract netting of derivative receivables and payables for routine billing and offsets related to events of default and settlements. Fair value amounts of derivative assets and liabilities on the balance sheets are presented net to the extent that there are netting arrangements or similar agreements with the counterparties.

At December 31, 2019 and 2018, the fair value of energy-related derivatives of \$1 million and \$6 million, respectively, were reflected on the balance sheets in other current liabilities and the corresponding pre-tax effects of unrealized derivative gains arising from energy-related derivatives designated as regulatory hedging instruments and deferred were reflected on the balance sheets in current other regulatory assets.

Contingent Features

Gulf Power does not have any credit arrangements that would require material changes in payment schedules or terminations as a result of a credit rating downgrade. There are certain derivatives that could require collateral, but not accelerated payment, in the event of various credit rating changes of certain affiliated companies. At December 31, 2019 and 2018, Gulf Power had no collateral posted with derivative counterparties to satisfy these arrangements.

At December 31, 2019, and 2018, the fair value of derivative liabilities with contingent features was immaterial. However, because of joint and several liability features underlying these derivatives, the maximum potential collateral requirements arising from the credit risk related contingent features, at a rating below investment grade, were approximately \$1 million as of December 31, 2019 and December 31, 2018, and include certain agreements that could require collateral in the event that one or more Southern Company power pool participants has a credit rating change to below investment grade. Following the sale of Gulf Power to NextEra Energy, Gulf Power is continuing to participate in the Southern Company power pool for a defined transition period that, subject to certain potential adjustments, is scheduled to end on January 1, 2024. Some derivative contracts do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, Gulf Power could be required to post additional collateral of up to approximately \$1 million at December 31, 2019.

Generally, collateral may be provided by a NextEra Energy guaranty, letter of credit, or cash. If collateral is required, fair value amounts recognized for the right to reclaim cash collateral or the obligation to return cash collateral are not offset against fair value amounts recognized for derivatives executed with the same counterparty.

Gulf Power is exposed to losses related to financial instruments in the event of counterparties' nonperformance. Gulf Power only enters into agreements and material transactions with counterparties that have investment grade credit ratings by Moody's Investors Service, Inc. and S&P Global Ratings, a division of S&P Global Inc., or with counterparties who have posted collateral to cover potential credit exposure. Gulf Power has also established risk management policies and controls to determine and monitor the creditworthiness of counterparties in order to mitigate Gulf Power's exposure to counterparty credit risk.

8. LEASES

Gulf Power adopted the new lease accounting standard effective January 1, 2019 on a prospective basis. Gulf Power elected (i) not to reassess whether any expired or existing contracts are/or contain leases, (ii) not to reassess the lease classification for any expired or existing leases, (iii) not to reassess initial direct costs for any existing leases, (iv) not to reevaluate land easements if they were not previously accounted for as leases, (v) not to apply hindsight when assessing lease term and impairment of the right- of-use (ROU) asset, (vi) not to apply the recognition requirements for short-term leases, (vii) not to separate non-lease components from associated lease components for substantially all classes of underlying assets and (viii) to apply transition requirements at adoption date and not apply the new requirements to comparative periods, including disclosures.

Upon adoption of the new lease standard, ROU assets and lease liabilities in connection with operating leases at Gulf Power were recorded. ROU assets are included in noncurrent other assets, lease liabilities are included in current and noncurrent other liabilities on Gulf Power's balance sheet. The ROU assets were netted against the deferred capacity expense of \$82 million that were included

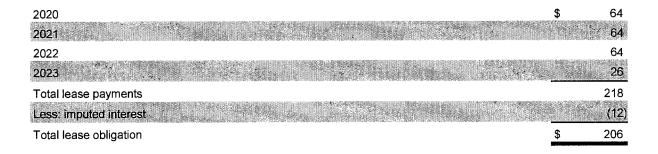
Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
,	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Gulf Power Company	(2) A Resubmission	04/28/2020	2019/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

within other current and other noncurrent liabilities on the balance sheet at January 1, 2019. Operating lease expense is primarily included in fuel, purchased power and interchange expense on Gulf Power's statement of income.

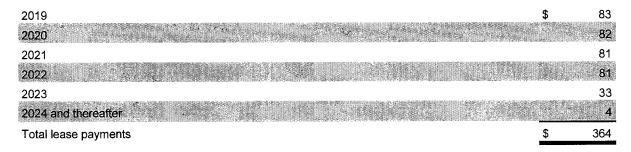
Operating ROU assets and lease liabilities were recorded primarily related to a purchased power agreement; such amounts totaled approximately \$206 million at December 31, 2019, of which \$64 million is included in regulatory assets. At December 31, 2019, approximately \$148 million of lease liabilities is included in noncurrent other liabilities and \$58 million is included in current other liabilities on Gulf Power's balance sheet. Gulf Power's lease liabilities at December 31, 2019 were calculated using a weighted-average incremental borrowing rate at the lease implementation of 3.39% and a weighted average remaining lease term of 3.4 years. Gulf Power's operating lease expense for the year ended December 31, 2019 was \$64 million and is primarily included within fuel, purchased power and interchange expense. Rental expense for operating leases, as reported under the previous lease standard, for the year ended December 31, 2018 was \$84 million and included within fuel, purchased power and interchange expense.

For the year ended December 31, 2019, cash paid for amounts included in the measurement of lease liabilities was \$64 million and included within operating cash flows on the statement of cash flow.

Operating leases primarily have fixed payments with expiration dates ranging from 2020 to 2023. At December 31, 2019, expected lease payments over the remaining terms of the operating leases for each of the following calendar years (in millions):



The following table minimum lease payments under operating leases as reported under the previous lease standard for each of the following calendar years as of December 31, 2018 (in millions):



FERC Only Lease Disclosure

Beginning January 1, 2019, and with the permission from the FERC as provided in Docket No. Al19-1-000, Gulf adopted the new lease standard under ASU No. 2016-02 by recognizing and measuring leases existing at or entered into after January 1, 2019. Upon adoption of the new lease standard, ROU assets and liabilities in connection with operating leases at Gulf were recorded in the FERC balance sheet accounts that have already been established for capital lease assets and liabilities (Accounts 101.1, 111, 227, and 243). Amounts recorded for the lease assets and the related obligations are reduced by equal and offsetting amounts over the lease term. There is no change in the recording of expenses related to lease arrangements which will continue to be recorded in accordance with

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Gulf Power Company	(2) A Resubmission	04/28/2020	2019/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

the Commission's regulations and only amounts paid under a lease arrangement will be recorded to the income statement.

As of December 31, 2019, Gulf's ROU assets and lease liabilities for operating leases were included within the following FERC accounts:

Account	(millions)
101.1	\$ 198
111	\$ (56)
227	\$(148)
243	\$ (58)

Rent expense related to these lease arrangements will continue to be included within cost-of-service rates. Gulf has adhered to the FERC requirements as provided in Docket No. Al19-1-000 and is maintaining unique subaccounts to separately identify and track the capitalized operating lease amounts and has in place effective internal controls to ensure there is no impact to the existing ratemaking treatment or practices for leases.

9. COMMITMENTS

Fuel and Purchased Power Agreements

To supply a portion of the fuel requirements of its generating plants, Gulf Power has entered into various long-term commitments for the procurement and delivery of fossil fuel not recognized on the balance sheets. For the year ended December 31, 2019 and 2018, Gulf Power incurred fuel expense of \$376 million and \$421 million, respectively, the majority of which was purchased under long-term commitments. Gulf Power expects that a substantial amount of its future fuel needs will continue to be purchased under long-term commitments.

In addition, Gulf Power has entered into various long-term commitments for the purchase of capacity, energy, and transmission, some of which are accounted for as operating leases (see Note 8). The energy-related costs associated with PPAs are recovered through the fuel cost recovery clause. The capacity and transmission-related costs associated with PPAs are recovered through the purchased power capacity cost recovery clause. Capacity expense was \$75 million and \$74 million for 2019 and 2018, respectively.

10. SUBSEQUENT EVENTS

Gulf Power evaluates events or transactions that occur after the balance sheet date but before the financial statements are issued for potential recognition or disclosure in the financial statements. Gulf Power has evaluated subsequent events through April 22, 2020, which is the date the financial statements were available to be issued and has updated such evaluation for disclosure purposes through April 28, 2020, and except as noted below, no additional disclosures are required.

Gulf Power is monitoring the global outbreak of the novel coronavirus (COVID-19) and is taking steps intended to mitigate the potential risks to Gulf Power posed by COVID-19. This is an evolving situation, which has disrupted the capital markets and economic activity in areas in which Gulf Power, its customers or its vendors do business, and these disruptions could continue for a prolonged period or increase. Gulf Power is continuing to monitor developments affecting its workforce, customers, suppliers and markets and intends to take additional measures as Gulf Power believes are warranted. Gulf Power is currently unable to estimate the impact of these events on its financial position or results of operations.

Name	e of Respondent	This Report Is:		Date of Report	Year/Period of Report				
Gulf	Power Company	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/28/2020	End of 2019/Q4				
	STATEMENTS OF ACCUMULAT	, , , , , , , , , , , , , , , , , , ,			D HEDGING ACTIVITIES				
2. Re 3. Foi	Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. Report data on a year-to-date basis.								
	Item Unrealized Gains and Minimum Pension Foreign Currency Other								
Line No.		Losses on Available- for-Sale Securities	Liability adjust	ment Hedges					
	(a)	(b)	(c)	(d)	(e)				
1	Balance of Account 219 at Beginning of Preceding Year								
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income								
3	Preceding Quarter/Year to Date Changes in Fair Value								
4	Total (lines 2 and 3)								
5	Balance of Account 219 at End of Preceding Quarter/Year								
6	Balance of Account 219 at Beginning of Current Year								
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income								
8	Current Quarter/Year to Date Changes in Fair Value								
9	Total (lines 7 and 8)								
10	Balance of Account 219 at End of Current Quarter/Year								
	·								

	of Respondent ower Company	(2)			04/28/	(Mo, Da, Yr) End			
	STATEMENTS OF AC	CUMULATED COMPRE	HENSIVE IN	COME, COM	IPREHENSI\	/E INCOME, AND I	HEDGIN	G ACTIVITIES	
Line No.	Other Cash Flow Hedges Interest Rate Swaps	Other Cash Flo Hedges [Insert Footnote at to specify]		Totals for category o recorde	f items d in 219	Net Income (Carr Forward from Page 117, Line	ıļ	Total Comprehensive Income	
1 2	(f) (490,845) (37,750)	(g)		(h) (490,845) 37,750)	(ï)	· · · · · · · · · · · · · · · · · · ·		
3 4 5 6 7	(528,595) (528,595) (33,777)			(37,750) 528,595) 528,595) 33,777)	159,53	5,695	159,497,945	
8 9	(562,372)			(33,777) 562,372)	180,32	1,627	180,287,850	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)				
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 122(a)(b) Line No.: 4 Column: f Fair Value Hedges - Interest

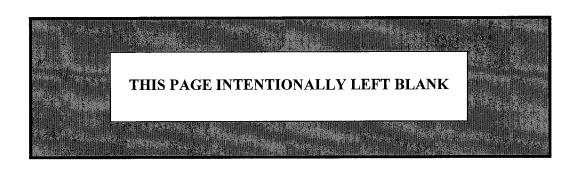
Fair Value Hedges - Interest
Rate Swaps - 2018 Activity
FERC 190 -23,076
FERC 427 91,047
FERC 439 -105,721
-37,750

Schedule Page: 122(a)(b) Line No.: 9 Column: f Fair Value Hedges - Interest

Fair Value Hedges - Interest
Rate Swaps - 2019 Activity
FERC 190 -45,247
FERC 427 11,470
-33,777

Name			port Is:	Date of Report	Year/Period of Report
Gulf F	Power Company	(1) X (2) T	An Original A Resubmission	(Mo, Da, Yr) 04/28/2020	End of 2019/Q4
	SUMMAF		ILITY PLANT AND ACCU		
			CIATION. AMORTIZATION		
Repor	t in Column (c) the amount for electric function, in	column (d) the amount for gas func	tion, in column (e), (f), and (g)	eport other (specify) and in
colum	n (h) common function.				
	01			Total Company for the	Electric
Line	Classification			Current Year/Quarter Ended	(c)
No.	(a)			(b)	(-)
1	Utility Plant				for the second second
	In Service				5.005.570.004
	Plant in Service (Classified)			5,365,576,63	
	Property Under Capital Leases			204,115,10	204,115,109
	Plant Purchased or Sold			222 222 22	200 070 001
	Completed Construction not Classified			229,270,23	1 229,270,231
	Experimental Plant Unclassified				5 700 004 074
8	Total (3 thru 7)			5,798,961,97	5,798,961,974
9	Leased to Others				4,400 700
10	Held for Future Use	14,109,78			
11	Construction Work in Progress		765,292,28		
	Acquisition Adjustments		499,03		
	Total Utility Plant (8 thru 12)		6,578,863,08		
	Accum Prov for Depr, Amort, & Depl			1,846,435,78	
	Net Utility Plant (13 less 14)			4,732,427,30	1 4,732,427,301
	Detail of Accum Prov for Depr, Amort & Depl				
	In Service:			. = 0 = 0	4 700 705 000
	Depreciation			1,766,725,26	6 1,766,725,266
	Amort & Depl of Producing Nat Gas Land/Land F				
20	Amort of Underground Storage Land/Land Rights	<u> </u>		70.740.54	70.740.540
21	Amort of Other Utility Plant			79,710,51	
22	Total In Service (18 thru 21)			1,846,435,78	1,846,435,784
23	Leased to Others				
	Depreciation	_			
	Amortization and Depletion				
	Total Leased to Others (24 & 25)				
	Held for Future Use				
	Depreciation				
	Amortization				
	Total Held for Future Use (28 & 29)				
	Abandonment of Leases (Natural Gas)				
	Amort of Plant Acquisition Adj			1,846,435,78	4 1,846,435,784
33	Total Accum Prov (equals 14) (22,26,30,31,32)			1,646,435,76	1,040,433,704

Name of Respondent		This Report Is: 1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Gulf Power Company	(1) X An Original 2) A Resubmission	(Mo, Da, Yr) 04/28/2020	End of2019/Q4	<u> </u>	
	SUMMARÝ O	OF UTILITY PLANT AND ACCU				
A		EPRECIATION. AMORTIZATIO		T	1	
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line	
(d)	(e)	(f)	(g)	(h)	No.	
				de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la	1	
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	1					



2. In add 103, Expus 3. Includ 4. For reverseduction 5. Enclose 6. Classifus column plant retiremental ne No. 11.1.1.2 (30.3 (30.4 (30.5 TO 6 2.F. 7 A.3 8 (31.9 (31.9 (31.5 Expus 2.5 Expus 3.5 Exp	ELECTRIC It below the original cost of electric plant in service (erimental Electric Plant Unclassified; and Accole in column (c) or (d), as appropriate, correctionsisions to the amount of initial asset retirement is in column (e) adjustments. Is in parentheses credit adjustments of plant a sify Account 106 according to prescribed account (c) are entries for reversals of tentative distributements which have not been classified to primits, on an estimated basis, with appropriate corrections (a) INTANGIBLE PLANT OI) Organization INTANGIBLE PLANT OI) Organization INTAL Intangible Plant (Enter Total of lines 2, 3, PRODUCTION PLANT	(Classified), this page and the ne- cunt 106, Completed Construction ons of additions and retirements for costs capitalized, included by prince accounts to indicate the negative onts, on an estimated basis if necessitions of prior year reported in contary accounts at the end of the year	accounts. ext include Account 102, Electric Plan n Not Classified-Electric. for the current or preceding year. imary plant account, increases in colu- effect of such accounts. essary, and include the entries in colu- olumn (b). Likewise, if the responder ear, include in column (d) a tentative	umn (c) additions and umn (c). Also to be included nt has a significant amount of distribution of such
2. In add 103, Expus 3. Includ 4. For review reduction 5. Enclos 6. Classin column retiremental entire extremental 1. Includ 3 (30 4 (30 5 TO 6 2. For A. 3 8 (31 9 (31 10.)).	rt below the original cost of electric plant in sendition to Account 101, Electric Plant in Service (erimental Electric Plant Unclassified; and Accole in column (c) or (d), as appropriate, correctionisions to the amount of initial asset retirement is in column (e) adjustments. Is in column (e) adjustments. Is in parentheses credit adjustments of plant a diffy Account 106 according to prescribed account in (c) are entries for reversals of tentative distributements which have not been classified to primits, on an estimated basis, with appropriate conference of Account (a) INTANGIBLE PLANT Interpretation Interpretation of the plant inte	vice according to the prescribed a (Classified), this page and the new funt 106, Completed Construction one of additions and retirements for costs capitalized, included by prince counts to indicate the negative onts, on an estimated basis if necessitions of prior year reported in covery accounts at the end of the year	accounts. ext include Account 102, Electric Plan n Not Classified-Electric. for the current or preceding year. imary plant account, increases in colu effect of such accounts. essary, and include the entries in colu olumn (b). Likewise, if the responder ear, include in column (d) a tentative imulated depreciation provision. Inclu Balance Beginning of Year	umn (c) additions and umn (c). Also to be included nt has a significant amount of distribution of such ude also in column (d) Additions
2. In add 103, Expus 3. Includ 4. For review reduction 5. Enclos 6. Classin column retiremental entire extremental 1. Includ 3 (30 4 (30 5 TO 6 2. For A. 3 8 (31 9 (31 10.)).	dition to Account 101, Electric Plant in Service (erimental Electric Plant Unclassified; and Account in column (c) or (d), as appropriate, correctionsisions to the amount of initial asset retirement as in column (e) adjustments. Is a in parentheses credit adjustments of plant a sify Account 106 according to prescribed account (c) are entries for reversals of tentative distributements which have not been classified to primate, on an estimated basis, with appropriate corrections, on an estimated basis, with appropriate correction (a) INTANGIBLE PLANT INTANGIBLE PLANT INTO Organization INTANGIBLE PLANT	(Classified), this page and the ne- cunt 106, Completed Construction ons of additions and retirements for costs capitalized, included by prince accounts to indicate the negative onts, on an estimated basis if necessitions of prior year reported in contary accounts at the end of the year	ext include Account 102, Electric Plan In Not Classified-Electric. For the current or preceding year. It imary plant account, increases in columer of such accounts. It imary, and include the entries in column (b). Likewise, if the responder ear, include in column (d) a tentative included depreciation provision. Included Balance Beginning of Year	umn (c) additions and umn (c). Also to be included nt has a significant amount of distribution of such ude also in column (d) Additions
6. Classi in column plant retirement No. 1 1.1 2 (30 3 (30 4 (30 5 TO 6 2.5 7 A.3 8 (31 9 (31	ify Account 106 according to prescribed account (c) are entries for reversals of tentative distribrements which have not been classified to primits, on an estimated basis, with appropriate confunction (a) INTANGIBLE PLANT O1) Organization O2) Franchises and Consents O3) Miscellaneous Intangible Plant OTAL Intangible Plant (Enter Total of lines 2, 3,	nts, on an estimated basis if nece outions of prior year reported in co ary accounts at the end of the ye	essary, and include the entries in coluolumn (b). Likewise, if the responder ear, include in column (d) a tentative imulated depreciation provision. IncluBalance Beginning of Year	nt has a significant amount of distribution of such ude also in column (d) Additions
n column n c	n (c) are entries for reversals of tentative distribrements which have not been classified to primits, on an estimated basis, with appropriate confunction (a) INTANGIBLE PLANT O1) Organization O2) Franchises and Consents O3) Miscellaneous Intangible Plant OTAL Intangible Plant (Enter Total of lines 2, 3,	outions of prior year reported in co pary accounts at the end of the ye	olumn (b). Likewise, if the responder ear, include in column (d) a tentative imulated depreciation provision. Inclu Balance Beginning of Year	nt has a significant amount of distribution of such ude also in column (d) Additions
plant retirement	rements which have not been classified to primits, on an estimated basis, with appropriate cor Account (a) INTANGIBLE PLANT 01) Organization 02) Franchises and Consents 03) Miscellaneous Intangible Plant OTAL Intangible Plant (Enter Total of lines 2, 3,	ary accounts at the end of the ye	ear, include in column (d) a tentative imulated depreciation provision. Inclu Balance Beginning of Year	distribution of such ude also in column (d) Additions
1 1.1 2 (30 3 (30 4 (30 5 TO 6 2. F 7 A. 3 8 (31 9 (31	Account (a) INTANGIBLE PLANT 01) Organization 02) Franchises and Consents 03) Miscellaneous Intangible Plant OTAL Intangible Plant (Enter Total of lines 2, 3,	ntra entry to the account for accu	Balance Beginning of Year	Additions
No. 1 1. I 2 (30 3 (30 4 (30 5 TO 6 2. F 7 A. 3 8 (31 9 (31	(a) INTANGIBLE PLANT 01) Organization 02) Franchises and Consents 03) Miscellaneous Intangible Plant 0TAL Intangible Plant (Enter Total of lines 2, 3,		Beginning of Year	
1 1. I 2 (30 3 (30 4 (30 5 TO 6 2. F 7 A. 3 8 (31 9 (31	INTANGIBLE PLANT D1) Organization D2) Franchises and Consents D3) Miscellaneous Intangible Plant DTAL Intangible Plant (Enter Total of lines 2, 3,			(c)
2 (30 3 (30 4 (30 5 TO 6 2. F 7 A. 3 8 (31 9 (31	01) Organization 02) Franchises and Consents 03) Miscellaneous Intangible Plant 0TAL Intangible Plant (Enter Total of lines 2, 3,			(-)
3 (30 4 (30 5 TO 6 2. F 7 A. 3 8 (31 9 (31	02) Franchises and Consents 03) Miscellaneous Intangible Plant OTAL Intangible Plant (Enter Total of lines 2, 3,			
4 (30 5 TO 6 2. F 7 A. 3 8 (31 9 (31	03) Miscellaneous Intangible Plant TAL Intangible Plant (Enter Total of lines 2, 3,		7,41	
5 TO 6 2. F 7 A. 3 8 (31 9 (31	TAL Intangible Plant (Enter Total of lines 2, 3,		59	-
6 2. F 7 A. 3 8 (31 9 (31			8,385,99	
7 A. 3 8 (31 9 (31	PRODUCTION PLANT	and 4)	8,394,00	8 18,833,99
8 (31 9 (31	Steam Production Plant			
9 (31	0) Land and Land Rights		20,926,71	8
	1) Structures and Improvements		245,413,51	
	2) Boiler Plant Equipment		1,821,521,44	
11 (31	3) Engines and Engine-Driven Generators			
12 (31	4) Turbogenerator Units		301,800,88	4 2,769,10
13 (31	5) Accessory Electric Equipment		238,427,92	4 3,413,94
14 (31	6) Misc. Power Plant Equipment		30,817,22	
	7) Asset Retirement Costs for Steam Production		62,966,38	
	TAL Steam Production Plant (Enter Total of lin	es 8 thru 15)	2,721,874,09	0 73,074,86
	Nuclear Production Plant			
	20) Land and Land Rights 21) Structures and Improvements			
	22) Reactor Plant Equipment			
-	23) Turbogenerator Units			
	24) Accessory Electric Equipment			
	25) Misc. Power Plant Equipment			
24 (32	26) Asset Retirement Costs for Nuclear Produc	tion		
	TAL Nuclear Production Plant (Enter Total of li	ines 18 thru 24)		
	Hydraulic Production Plant			
	30) Land and Land Rights			
	31) Structures and Improvements			
	32) Reservoirs, Dams, and Waterways 33) Water Wheels, Turbines, and Generators			
	33) Water Wheels, Turbines, and Generators 34) Accessory Electric Equipment			
	35) Misc. Power PLant Equipment			
	36) Roads, Railroads, and Bridges			
	87) Asset Retirement Costs for Hydraulic Produ	ıction		
	TAL Hydraulic Production Plant (Enter Total of			
	Other Production Plant			
	0) Land and Land Rights		2,412,58	· · • · · · · · · · · · · · · · · · · ·
	1) Structures and Improvements		75,310,00	- · · · · · · · · · · · · · · · · · · ·
	(2) Fuel Holders, Products, and Accessories		9,962,44	
	(4) Consisters		136,067,52	
	I4) Generators I5) Accessory Electric Equipment		76,154,12 21,749,99	
	Ki) Accessory Electric Equipment Bi) Misc. Power Plant Equipment		6,183,81	
	17) Asset Retirement Costs for Other Production	'n	397,19	
	TAL Other Prod. Plant (Enter Total of lines 37		328,237,69	
	TAL Prod. Plant (Enter Total of lines 16, 25, 35		3,050,111,78	

Name of Respondent		This F	Report Is:	iginal	Date of F (Mo, Da,	Report Yr)	Year/Period		ŀ
Gulf Power Company		(1) (2)		nginai submission	04/28/20		End of		
	ELECTRIC PLA	` '	╙	(Account 101, 102, 10	3 and 106) (0	Continued)			
distributions of these tentative classi amounts. Careful observance of the respondent's plant actually in service 7. Show in column (f) reclassification classifications arising from distribution provision for depreciation, acquisition	above instructions a e at end of year. ons or transfers withit on of amounts initial	and the n utility ly recor	texts of a plant accorded in Ac	Accounts 101 and 106 counts. Include also in account 102, include in a	will avoid seri column (f) the column (e) the	ious omissions e additions or e amounts with	s of the reported reductions of prin respect to accu	amount of mary accor mulated	unt
account classifications. 8. For Account 399, state the nature									
subaccount classification of such pla	ant conforming to the	e requir	ement of	these pages.					
For each amount comprising the and date of transaction. If proposed	reported balance ar Liournal entries have	nd chan e been	iges in Ad filed with	ccount 102, state the p the Commission as re	roperty purch: auired by the	ased or sold, r Uniform Svste	name of vendor on the months of Accounts. of	r purcnase aive also d	e, ate
Retirements	Adjustn			Transfer		Bala	nce at		Line
(d)	(e)			(f)		Ena (of Year g)		No.
			2				7,418		1 2
							594		3
5,269,600							21,950,394		4
5,269,600							21,958,406		5 6
						and the second second			7
							20,926,718		8
1,652,094 9,869,694							251,220,335 1,858,234,391		9 10
0,000,001									11
874,188		*****					303,695,798 241,146,031		12 13
695,842 1,097,107							32,560,236		14
							72,976,522		15
14,188,925			or and the second second second second second second second second second second second second second second se				2,780,760,031		16 17
									18
						***			19 20
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									33
									34 35
AU 11 AU 11 AU 11 AU 11 AU 11 AU 11 AU 11 AU 11 AU 11 AU 11 AU 11 AU 11 AU 11 AU 11 AU 11 AU 11 AU 11 AU 11 AU									36
		-					2, 41 2,587 77,125,388		37 38
120,780							10,014,426		39
45,891,878							127,662,098		40
1,050,826							79,281,395 28,344,364		41 42
627,883							6,325,158		43
							397,195		44
47,691,367 61,880,292							331,562,611 3,112,322,642		45 46
01,000,292							2,		

Name	e of Respondent	This Report Is: (1) [X]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Gulf	Power Company	(1) X An Original (2) A Resubmission	04/28/2020	End of
	ELECTRIC PLA	ANT IN SERVICE (Account 101, 102	, 103 and 106) (Continued)	
Line No.	Account (a)		Balance Beginning of Year (b)	Additions (c)
	3. TRANSMISSION PLANT		05.070	
	(350) Land and Land Rights (352) Structures and Improvements		25,073,9 25,490,9	
49 50	(353) Station Equipment		250,258,	
51	(354) Towers and Fixtures		46,186,	
52	(355) Poles and Fixtures		237,890,2	
53	(356) Overhead Conductors and Devices		137,258,	766 3,874,486
54	(357) Underground Conduit		14 400 1	363 92,360
55 56	(358) Underground Conductors and Devices (359) Roads and Trails		14,402,3	
	(359.1) Asset Retirement Costs for Transmission	Plant		231
58	TOTAL Transmission Plant (Enter Total of lines 4		736,804,	735 24,329,252
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights		4,545,8	
61	(361) Structures and Improvements		29,908,9 221,677,9	
62 63	(362) Station Equipment (363) Storage Battery Equipment		221,077,	23,341,902
64	(364) Poles, Towers, and Fixtures		178,995,	562 3,162,790
	(365) Overhead Conductors and Devices		157,910,8	
66	(366) Underground Conduit		1,221,	
67	(367) Underground Conductors and Devices		188,131,6	
68	(368) Line Transformers		318,984,	
69	(369) Services		130,984,4 87,112,3	
70 71	(370) Meters (371) Installations on Customer Premises		07,112,	2,290,933
	(372) Leased Property on Customer Premises			
	(373) Street Lighting and Signal Systems		64,976,	166 9,613,239
74	(374) Asset Retirement Costs for Distribution Pla	nt	41,6	314
-	TOTAL Distribution Plant (Enter Total of lines 60		1,384,491,	502 142,135,49°
	5. REGIONAL TRANSMISSION AND MARKET	OPERATION PLANT		
77	(380) Land and Land Rights (381) Structures and Improvements			
78 79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and			
	(386) Asset Retirement Costs for Regional Trans			
	TOTAL Transmission and Market Operation Plan	nt (Total lines // thru 83)		
	6. GENERAL PLANT (389) Land and Land Rights		8,957,	934
87	(390) Structures and Improvements		87,135,	
88	(391) Office Furniture and Equipment		14,174,	
89	(392) Transportation Equipment		36,515,	437 101,76
90	(393) Stores Equipment		1,615,	
91	(394) Tools, Shop and Garage Equipment		4,173, 2,590,	
92 93	(395) Laboratory Equipment (396) Power Operated Equipment		916,	
94	(397) Communication Equipment		35,307,	
95	(398) Miscellaneous Equipment		4,170,	
96	SUBTOTAL (Enter Total of lines 86 thru 95)		195,557,	510 23,520,28
97	(399) Other Tangible Property			0.00
	(399.1) Asset Retirement Costs for General Plant		193, 195,750,	
	TOTAL General Plant (Enter Total of lines 96, 97 TOTAL (Accounts 101 and 106)	and 98)	5,375,552,	
-	(102) Electric Plant Purchased (See Instr. 8)		3,573,332,	002,010,17
	(Less) (102) Electric Plant Sold (See Instr. 8)			
	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of li	nes 100 thru 103)	5,375,552,	589 332,910,17

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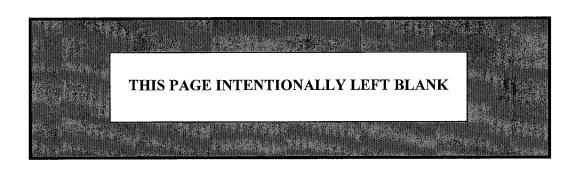
lame of Respondent Gulf Power Company	This Report (1) X An (2) A F	ls: Original Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of F End of 201	Report 9/Q4
	ELECTRIC PLANT IN SERVI		03 and 106) (Continue	ed)	
Retirements	Adjustments	Transfe		Balance at	Line
	(e)	(f)		End of Year (g)	No.
(d)	(e)	(1)		(9)	47
				25,073,909	48
24,707				25,566,076	49
615,397				254,087,694	50
53,340				50,030,708	51
1,178,675				248,632,357	52
825,001				140,308,251	53
020,001				· · · · · · · · · · · · · · · · · · ·	54
				14,494,723	55
				235,918	56
				7,231	57
2,697,120				758,436,867	58
2,007,120		***************************************		ANALYSIS OF THE STATE OF THE ST	59
	<u> </u>			4,545,823	60
35,063				33,992,094	61
1,509,685			12,869	243,523,119	62
1,000,000			·		63
653,088				181,505,264	64
5,085,297			-195,710	181,255,341	65
1,486				5,532,447	66
1,669,865			195,710	207,068,521	67
14,955,597			-12,869	339,317,707	68
1,774,215				140,168,040	69
1,870,430				87,532,892	70
1,0.0,100					71
					72
6,728,261				67,861,144	73
3,723,237				41,614	74
34,282,987				1,492,344,006	75
					76
					77
					78
					79
					80
					81
					82
			_		83
					84
					85
				8,957,934	86
2,622,491				91,114,628	87
785,903				14,646,896	88
2,119,758				34,497,447	89
226,784				1,660,680	90
1,556,448				3,197,319	91
220,135				2,656,638	92
				916,212	93
1,931,740				43,276,964	94
196,902				8,492,914	95
9,660,161				209,417,632	96
					97
				193,053	98
9,660,161				209,610,685	99
113,790,160				5,594,672,606	100
					101
					102
				Maria San Cara Cara Cara Cara Cara Cara Cara Ca	103
113,790,160				5,594,672,606	104
		1			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)]
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 204 Line No.: 104 Column: g

Total from page 204 does not agree with line 8 from page 200 due to property under capital leases.



	e of Respondent Power Company	This Report Is: (1) X An Origina (2) A Resubm		(Mc	e of Report o, Da, Yr) 28/2020	Yea End	r/Period of Report of 2019/Q4
for fut 2. Fo	EL port separately each property held for future use ture use. property having an original cost of \$250,000 or a required information, the date that utility use of su	more previously used	ring an original co	st of \$25	0,000 or more. Gro	ive in co	lumn (a), in addition to
Line No.	Description and Location Of Property (a)	act property was disco	Date Originally In This According		Date Expected to be in Utility Sen (c)	e used	Balance at End of Year
	Land and Rights:		(b)		(C)		(d)
2			<u> </u>				<u> </u>
3	Future Site, Located in Holmes County, FL		09/19	/1963	12/31/	2030	1,354,310
4							
	Mossy Head Electric Generating Center -						
6 7	· · · · · · · · · · · · · · · · · · ·		08/01	/1999	12/31/	2030	293,704
	North Escambia Plant Site -						
9			03/01	/2012	3/31/	2023	12,399,945
10							
11	Other Land - Misc:						61,829
12		a, F					
13	· · · · · · · · · · · · · · · · · · ·						
14 15							
16							
17							
18							
19							
20							
21 22	Other Property:						
23							
24							
25							
26			·· · · · · · · · · · · · · · · · ·				
27					-		
28 29							
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31							
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35 36							
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38						•	· · · · · · · · · · · · · · · · · · ·
39							
40							
41							
42							
43 44							
45							
46	,						
47	Total						14,109,788

Name	of Respondent	This Report Is: Date of Report (1) [X]An Original (Mo, Da, Yr)				Year/Period of Report	
Gulf F	Power Company	(2)		A Resubmission	04/28/2020	End of	
	CONSTRUC	TION	ΝO	RK IN PROGRESS ELEC	TRIC (Account 107)		
ShoAccount	oort below descriptions and balances at end of yeu ow items relating to "research, development, and on the 107 of the Uniform System of Accounts) or projects (5% of the Balance End of the Year fo	demon	stra	tion" projects last, under a ca	aption Research, Develo		
Line No.	Description of Project	Construction work in progress - Electric (Account 107)					
	(a) 1501 - GULF CS CIS IMPLEMENT HW					(b) 1,858,153	
1	Gulf Power - End User Integrat - HW					1,036,364	
2	Gulf Power - IT Infrastr Integr -HW					13,446,334	
3	Gulf Power - Radio & Communications					4,010,413	
5	1501 - Gulf CS CIS Implementation					38,496,041	
6	1502 - Gulf CS Contact Center System					6,619,017	
7	1503 - Gulf CS Customer Communication					6,412,130	
8	1504 - Gulf CS Device Work Management					3,317,820	
9	1505 - Gulf CS DVM Smart Meters					6,429,986	
10	1506 - Gulf CS DX Web & Mobile Syst		-			5,623,317	
11	1507 - Gulf CS Power Delivery System					1,325,564	
12	1508 - Gulf CS Revenue Management System		_			3,473,012	
13	Gulf IT - Tax/Other Integration					2,964,987	
14	Power Delivery - Raven Substation					5,765,648	
15	UI Regulatory Project					1,843,880	
16	Crist Common - O/H Gas Conversion	2,258,850					
17	CRIST Unit 6 O/H - Gas Conversion	9,949,244					
18	CRIST Unit 7 O/H - Gas Conversion		-			9,773,948	
19	Daniel Annual Monthly Estimate					3,783,177	
20	R/R U2 DISCHARGE PIPE					2,402,828	
21	ECRC Daniel 1 Dry Bottom Ash					2,974,055	
22	ECRC Daniel 2 Dry Bottom Ash					3,581,264	
23	ECRC Scherer:Com1-4 CCR WW Mgmt					12,109,648	
24	Install Hydrated Lime Injection Sys					9,625,243	
25	R/R Unit 2 Generator Rotor Winding		_			3,718,272	
26	R/R Unit 6 CirculationPumps and Motors		_			4,110,605	
27	R/R Unit 6 CT Booster Pumps and Motors					1,497,751	
28	R/R Unit 7 Hot Reheat Piping 2020					1,227,223	
29	Blue Indigo Solar - 74.5 PV Solar Site					87,177,485	
30	Crist Pipeline 39 miles 20" Natural Gas					71,942,349	
31	ECRC Installation Reuse Water Pond					53,723,167	
32	Jacob City Solar Land Acquisition					4,406,322	
33	Motor Control Center Electrical Building					9,068,532	
34	Plant Crist Constructuion Combustion Turbines 9	938 MV	٧			169,303,347	
35	Smith Unit 3 Platform installations					3,832,630	
36	Trans Line Beulah Substation to West Nine Mile	Substa	atio	n		2,748,603	
37	Crstwveiw-Holms Creek Reliability					1,209,254	
38	Crist Goulding Line OPGW Installation					1,630,440	
39	North Florida Resilience Connection - Transmiss	ion Lir	ne			82,751,811	
40	Crist Substation Rebuild 230kv					1,394,724	
41	Smith - G'wood Right of Way Clean Up					5,558,021	
42	Storm Hardening Highland - Redwood					1,034,916	
,-	TOTAL					705 000 007	
43	TOTAL					765,292,287	

	e of Respondent Power Company	(2)	An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of
	CONSTRU	ction wo	RK IN PROGRESS EL	LECTRIC (Account 107)	
2. Sh Accou	port below descriptions and balances at end of yo ow items relating to "research, development, and int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year f	demonstra	ition" projects last, under	a caption Research, Develo	
Line No.	Description of Proje	ct			Construction work in progress - Electric (Account 107) (b)
1	Storm Hardening Wright - Ft Walton				1,173,289
2	OH to UG Mainline Conversion Front Beach Ro	oad, Panam	na City		1,276,940
3	Underground Service Western District				1,068,470
4	Pensacola UG Network Moderinization Jefferso	n to Palafox	×		3,416,776
5	Pensacola UG Network Moderinization Palafox	to Baylen			3,320,110
6	Pensacola UG Network Moderinization Main Str	reet to Barra	acks		19,592,429
7	Pensacola UG Network Moderinization Garden	to Romana	St		16,350,585
8	Replace Aging 115kv Transformers Monsanto				2,425,382
9	Replace Aging 115kv Transformers Bayou Marc	cus			3,284,452
10	Northside Substation Upgrade				2,345,609
11	Total Project valued less than \$1,000,000				45,621,870
12					
13			<u> </u>		
14					
15					
16					
17					
18					
19					
20					
21				·	
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32				······································	
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				765,292,287

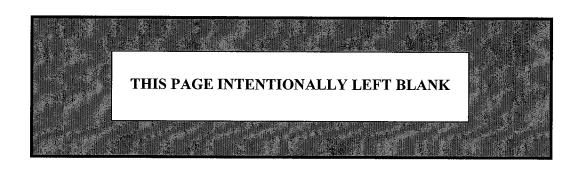
765,292,287

	e of Respondent Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of R (Mo, Da, n 04/28/20	Yr) End	/Period of Report of 2019/Q4
		ISION FOR DEPRECIATION	· ·	1	
2. Elect 3. The such and/cost class	xplain in a footnote any important adjustment xplain in a footnote any difference between the provisions of Account 108 in the Uniform plant is removed from service. If the respondence classified to the various reserve functional of the plant retired. In addition, include all confications.	nts during year. The amount for book cossession, excluding retiremen System of accounts requent has a significant a I classifications, make prosts included in retirement	t of plant retired, Line 1 its of non-depreciable p uire that retirements of mount of plant retired a reliminary closing entrie ent work in progress at y	1, column (c), and the roperty. depreciable plant be tyear end which has so to tentatively functive approper and in the approper.	at reported for recorded when not been recorded ionalize the book
4. S	how separately interest credits under a sinki			inung.	
Line	Item Sec	ction A. Balances and Ch	Electric Plant in Service	Electric Plant Held	Electric Plant Leased to Others
No.	(a)	Tgtal (c+d+e) (b)	Service (c)	for Future Use (d)	(e)
1	Balance Beginning of Year	1,728,755,352	1,728,755,352		
	Depreciation Provisions for Year, Charged to				
	(403) Depreciation Expense	185,939,081	185,939,081		
	(403.1) Depreciation Expense for Asset Retirement Costs	3,990,819	3,990,819		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,842,060	3,842,060		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	43,866	743,866		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	193,815,826	193,815,826		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	103,227,744	103,227,744		
13	Cost of Removal	54,365,987	54,365,987		
14	Salvage (Credit)	137,651	137,651		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	157,456,080	157,456,080		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17	Plant Adjustments	1,610,168	1,610,168		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,766,725,266	1,766,725,266		
	Section B.	Balances at End of Year		I Classification	
	Steam Production	1,027,534,037	1,027,534,037		
⊢—	Nuclear Production				
	Hydraulic Production-Conventional				
	Hydraulic Production-Pumped Storage	22	00.000.000		
-	Other Production	28,323,359	28,323,359		1
25		169,335,680	169,335,680		
	Distribution	480,177,856	480,177,856		
27		00 500 010	60 500 640		
	3 General	62,509,016	62,509,016		
29	TOTAL (Enter Total of lines 20 thru 28)	1,767,879,948	1,767,879,948		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) <u>X</u> An Original	(Mo, Da, Yr)							
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4						
	FOOTNOTE DATA								

Schedule Page: 219	Line No.: 8	Column: c	
Balance for Plant	Daniel Rail	Road Track.	
Schedule Page: 219	Line No.: 17	Column: c	

Transitional adjustments needed to support NEE location requirements.



Name	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Gulf I	Power Company	(1) An Original (2) A Resubmission	04/28/2020	End of2019/Q4						
		MATERIALS AND SUPPLIES								
1 5^	. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a);									
estim:	stimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.									
2. Gi	. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the									
variou	arious accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense									
clearing, if applicable.										
Line	Account	Balance Beginning of Year	Balance End of Year	Department or Departments which						
No.	(a)	(b)	(c)	Use Material (d)						
1	Fuel Stock (Account 151)	55,352,568		<u> </u>						
	Fuel Stock (Account 191) Fuel Stock Expenses Undistributed (Account 152)		<u> </u>	Power Generation						
	Residuals and Extracted Products (Account 153)									
	Plant Materials and Operating Supplies (Account	154)								
5		<u> </u>								
6	<u> </u>									
7	Production Plant (Estimated)	26,692,424	29,514,51	2 Generation						
8	Transmission Plant (Estimated)	6,006,074	3,905,23	3 Transmission						
9	Distribution Plant (Estimated)	33,764,279	27,763,38	4 Distribution						
10	Regional Transmission and Market Operation Pla	nt	23,03	9 IT						
	(Estimated)									
11	Assigned to - Other (provide details in footnote)									
12	TOTAL Account 154 (Enter Total of lines 5 thru 1	1) 66,462,777	61,206,16	8						
13	Merchandise (Account 155)									
14	Other Materials and Supplies (Account 156)									
15	•	ot								
	applic to Gas Util)		4104	0 51-4-6						
16	Stores Expense Undistributed (Account 163)		-44,01	9 Electric						
17										
18				ļ						
19		-0. 404.040.047	100 200 40	6 Floatric						
20	TOTAL Materials and Supplies (Per Balance She	et) 121,842,315	120,360,42	6 Electric						
L										

	of Respondent	This Report Is:	ginal	Date of R (Mo, Da,	Yr)	/Period of Report
Gulf F	Power Company	(2) A Resubmission		04/28/202		of 2019/Q4
		Allowances (Accounts 158	3.1 and 158.2)		
1. Re	eport below the particulars (details) called fo	r concerning alle	owances.			
2. Re	eport all acquisitions of allowances at cost.					
3. Re	eport allowances in accordance with a weigh		st allocatior	n method and other a	accounting as prescr	ibed by General
Instru	ction No. 21 in the Uniform System of Accord	unts.			auta allamasa a sa Sa	alumana /h\ /a\
4. Re	eport the allowances transactions by the per	iod they are firs	t eligible for	use: the current ye	ar's allowances in co	Diumns (D)-(C),
	ances for the three succeeding years in colu	ımns (a)-(I), star	rung with the	e rollowing year, and	i allowarices for the	iomailing
SUCCE	eeding years in columns (j)-(k). eport on line 4 the Environmental Protection	Agency (FPA) i	issued allov	vances. Report with	held portions Lines 3	36-40.
	SO2 Allowances Inventory	1	Current Y			20
Line No.	(Account 158.1)	No.	Odricher	Amt.	No.	Amt.
	(a)	(b)	400 700 00	(C)	(d)	(e)
	Balance-Beginning of Year		499,786.00	6,314,539		
2	Acquired During Year:					
3	Issued (Less Withheld Allow)		63,895.00			
	Returned by EPA					
6						
7				4.4.4.		
	Purchases/Transfers:					
. 9						
10						
11 12		-				
13						
14						
15	Total					
16						
17	Relinquished During Year:					
18	Charges to Account 509					
19 20	Other:					
21	Cost of Sales/Transfers:				——————————————————————————————————————	
22	Number of Allowances		1,078.00	11,651		
23						
24						
25						
26						-
27 28	Total	-	1,078.00	11,651		
29	Balance-End of Year		562,603.00	6,302,888		
30						
31						
32	Net Sales Proceeds(Assoc. Co.)					
33						
34	Gains					
35	Losses Allowances Withheld (Acct 158.2)					
36	Balance-Beginning of Year					
37				68		
38						
39						
40				68		
41						
42	Sales: Net Sales Proceeds (Assoc. Co.)					
43						
45						
46					,	
		1	1			

Name of Respond	dent		This Report Is:	ainal	Date of Rep	ort	Year/Pe	eriod of Report			
Gulf Power Comp	pany		(1) X An Ori (2)	ymai ubmission	(Mo, Da, Yr) 04/28/2020						
		Allov	vances (Accounts	158.1 and 158.2)	(Continued)	L					
		returned by the	EPA. Report o	n Line 39 the EF	A's sales of the w			Report on Lin	nes		
					uction of the withh and identify assoc			oo "associato	.		
	nes 6-14 the ham r "Definitions" in i				and identity assoc	aated comp	anies (Se	ee associated	a		
8. Report on Li	nes 22 - 27 the n	ame of purchas	ers/ transferees	of allowances di	sposed of an ident						
					nder purchases/tr		sales/tra	ansfers.			
10. Report on L	D. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.										
20)21	Γ :	2022	Future	Years		Totals		Line		
No.	Amt.	No.	Amt.	No.	Amt.	No.		Amt.	No.		
(f)	(g)	(h)	(i)	0	(k)	(l) 499	786.00	(m) 6,314,539			
						100,	00.00	0,014,000	2		
									3		
						63,8	895.00		4		
		***************************************							5		
									6 7		
· · · · · · · · · · · · · · · · · · ·									8		
									9		
									10		
									11 12		
									13		
									14		
									15		
									16		
· · · · · · · · · · · · · · · · · · ·							· · · · · · · · · · · · · · · · · · ·		17 18		
									19		
									20		
									21		
						1,0	078.00	11,651	22		
									24		
									25		
									26		
						4	220.00	44.054	27		
							078.00 603.00	11,651 6,302,888	28 29		
						302,0		0,002,000	30		
									31		
									32		
		· · · · · · · · · · · · · · · · · · ·							33		
									34 35		
									- 50		
	-								36		
								68	37		
							-		38 39		
							-	68	40		
									41		
									4 2		
									43		
									44 45		
							_		46		

		CTI: D			(D)					
	e of Respondent	This Report Is: (1) XAn Original	Date of Ro (Mo, Da,	Yr)	Year/Period of Report					
Gulf	Power Company	(2) A Resubmission	04/28/202	20 En	d of2019/Q4					
		Allowances (Accounts 158	.1 and 158.2)							
1. R	eport below the particulars (details) called for	r concerning allowances.								
	eport all acquisitions of allowances at cost.	U								
	eport allowances in accordance with a weigh		method and other a	accounting as pres	cribed by General					
	uction No. 21 in the Uniform System of Accoເ									
	eport the allowances transactions by the peri		•		, , , , , ,					
	llowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining									
	ucceeding years in columns (j)-(k) Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.									
	-									
Line No.	NOx Allowances Inventory (Account 158.1)	No.	ear Amt.		2020 Amt.					
	(a)	(b)	(c)	(d)	(e)					
1	Balance-Beginning of Year	1,651.00	15,206		2					
2										
	Acquired During Year:	2,008.00	20.005	uran ni ili kusumin						
5	Issued (Less Withheld Allow) Returned by EPA	2,000.00	32,625							
6	Returned by Lr A									
7										
8	Purchases/Transfers:	435.00	32,625	<u> : </u>						
9										
10										
11										
12										
13 14										
	Total	435.00	32,625							
16	Total	400.00	32,023							
17	Relinquished During Year:									
18	Charges to Account 509									
19	Other:									
20										
21	Cost of Sales/Transfers:	4.455.00								
22	Number of Allowances	1,477.00	39,146							
23 24										
25										
26										
27										
28	Total	1,477.00	39,146							
	Balance-End of Year	2,617.00	41,310							
30										
	Sales:									
	Net Sales Proceeds(Assoc. Co.) Net Sales Proceeds (Other)									
	Gains									
	Losses									
	Allowances Withheld (Acct 158.2)									
	Balance-Beginning of Year									
	Add: Withheld by EPA									
	Deduct: Returned by EPA									
	Cost of Sales Balance-End of Year				<u> </u>					
41	Daianice-⊏nu oi Teaf									
	Sales:	-								
	Net Sales Proceeds (Assoc. Co.)									
	Net Sales Proceeds (Other)									
45	Gains									
46	Losses									
		1			1					

Name of Respond			This Report Is:	inal	Date of Repor (Mo, Da, Yr)		Period of Report	
Gulf Power Company				bmission	04/28/2020	End o		
			ances (Accounts 1		(Continued)		D. and and D.	
43-46 the net sa 7. Report on Lir company" under 8. Report on Lir 9. Report the ne	ales proceeds and thes 8-14 the names "Definitions" in the thes 22 - 27 the name the costs and bene	d gains/losses re es of vendors/tr he Uniform Syst ame of purchase efits of hedging t	esulting from the ansferors of allow tem of Accounts) ers/ transferees of ransactions on a	EPA's sale or au wances acquire a of allowances dis separate line ur	A's sales of the with uction of the withher and identify associate posed of an identifulation and purchases/trains from allowance sa	Id allowances. ated companies of y associated con asfers and sales/	(See "associate	
20	21		2022	Future `	Years	Tota	ls	Line
No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt, (m)	No.
(f)	(g)	(h)	(i)	<u>(j)</u>	(k)	1,651.00	15,206	1
								2
***						2,008.00	32,625	3
						2,000.00	32,023	5
				1210		······································		6
						435.00	22 625	7 8
						455.00	32,625	9
								10
								11
								12 13
								14
						435.00	32,625	
								16 17
								18
								19
								20 21
					<u> </u>	1,477.00	39,146	
								23
								24
								25 26
								27
						1,477.00	39,146	
						2,617.00	41,310	29 30
								31
								32
								33 34
								35
								36 37
								38
								39
						- A M / M		40
								42
								43
								44 45
								45

Name of Respondent Gulf Power Company		This Report Is: (1) XAn Original (2) A Resubmission		Date of Rep (Mo, Da, Yr 04/28/2020	Date of Report (Mo, Da, Yr) 04/28/2020		Year/Period of Report End of2019/Q4	
		EXTRAORDINARY	PROPERTY LOSS	SES (Account 18	2.1)			
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Fotal Amount	Losses		OFF DURI	Balance at		
	Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	of Loss	Losses Recognised During Year	Account Charged	Amo		End of Year	
-	(a)	(b)	(c)	(d)	(е	2)	(f)	
2								
3								
4								
5			·					
6								
7								
8								
9								
10			· · · · · · · · · · · · · · · · · · ·					
11								
12								
13								
14								
15								
16								
17								
18								
19								
20	TOTAL							

Name of Respondent		This Report Is: (1) [X]An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report	
Gulf	Power Company	(2) A Resubmission		04/28/2020		End of2019/Q4	
	UNF	RECOVERED PLANT	AND REGULATORY	STUDY COS	TS (182.2)		
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	Total Amount of Charges	Costs Recognised During Year		OFF DURING YEAR Amount		Balance at End of Year
	(a)	(b)	(c)	(d)	(4	e)	(f)
	Unrecovered Pit-Non-AMI-Meters	1,107,500		407		885,999	221,501
22	Unrecovered Plt-Smith1&2 Closure	56,030,361		407		4,002,168	52,028,193
23							
24							
25							
26							
27							
28							
29	, , , , , , , , , , , , , , , , , , , ,						
30							
31				-			
32							
33							
34 35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL	57,137,861				4,888,167	52,249,694

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4

Schedule Page: 230 Line No.: 21 Column: a

Unrecovered Plant - Non AMI Meters, Authorized on April 3, 2012, per Florida Public Service Commission Order No. PSC-12-0179-F0F-EI, Docket No. 110138-EI; Period of Amortization starting date is April 2012 and ending date is March 2020.

Schedule Page: 230 Line No.: 22 Column: a

Unrecovered Plant - Plant Smith Units 1 & 2 Closure, Authorized August 29, 2016, per Florida Public Service Commission Order No. PSC-16-0361-PAA-EI, Docket No. 160039-EI and Docket No. AC17-222; Period of Amortization starting date is January 2018 and ending date is December 2032, per 2017 Rate Case Settlement Agreement, Docket No. 160186-EI.

Name	of Respondent	This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr) End of 2019/Q4			
Gulf Power Company		(2) A Resubmission		04/28/2020 End o		⊨nd of	OT 2013/Q4	
	Transmis		vice and Generation	Interconn	ection Study	Costs		
I. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study.								
6. In c	olumn (d) report the amounts received for reimbur	sement o	f the study costs at	end of per	riod.			
7. In c Line I	olumn (e) report the account credited with the rein			orming the	e study.	Reimburser	nents I	
No.	Description (a)	Cost	s Incurred During Period (b)		t Charged (c)	Received D the Perio (d)	uring	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4 5								
6								
7								
8		_						
9								
10								
11								
12								
13								
14								
15								
16								
17								
18 19								
20								
21	Generation Studies							
22	Trans Support-Smith 3-CT Upgrade		943	184				N/A
	Solar Feasibility-North Escamba		16,511	183				N/A
24	Solar Feasibility-Melton		943	183				N/A
25	System Study-Birdseye Energy		4,461	186				N/A
26								
27								
28								
29								
30								
31 32								<u> </u>
32								
34								
35					 			
36								
37								
38								
39								
40								
L				J		L		<u> </u>

Name	of Respondent	This Report Is:		(Ma Da Vr)		od of Report		
Gulf Power Company (1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/28/2020					2019/Q4			
_	0	THER REGULATORY AS		182.3)				
1. Rer	. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Min	or items (5% of the Balance in Account 182	.3 at end of period, or	amounts less t	han \$100,000 whi	ch ever is less),	may be grouped		
by cla								
	Regulatory Assets being amortized, show	Balance at Beginning	Debits	T CRE	DITS	Balance at end of		
Line No.	Description and Purpose of Other Regulatory Assets	of Current	Debits	Written off During the	Written off During	Current Quarter/Year		
110.	Cirie regulatory radicto	Quarter/Year		Quarter /Year Account	the Period Amount			
	(a)	(b)	(c)	Charged (d)	(e)	(f)		
1	Deferred Income Taxes	27,992,589	996,6	7 various	2,156,267	26,832,979		
	Deferred Income Taxes, Medicare Subsidy	1,716,352		407	326,925	1,389,427		
	Asset Reprement Obligations	19,385,111				19,385,111		
	and a first to the second seco		4,391,8	55 419, 456	4,391,865			
5	Puel Hedges	6,505,062	9,611,2	34 244	14,729,297	1,387,049		
6	Vacation Pay Accrued	9,701,159	464,2	11 211, 242	7,635,769	2,529,631		
	Environmental Refriediation 1975 3 3.	47,590,332	1,659,5	51 253	1,565,062	47,684,821		
	Rebree Benefit Plans	163,818,003			163,818,003			
0	Purchased Power Agreements	97,113,493		242	33,444,604	63,668,889		
10	Deferred Returnion Transmission Projects	24,736,271		407	634,263	24,102,008		
	Plan Scholz Inventory	ON CONTRACTOR OF THE CONTRACTO		407	150,156	225,234		
40	Plant Smith Investory	2,382,947		407	170,211	2,212,736		
12	Plant Scholz Ash Pond	9,940,881	22,800,4		3,988,372	28,752,918		
13	Plant Smith Ash Popd	80,886,907	20,034,4		65,204,184	35,717,146		
14	Property Dantage Reserve	254,897,634		88 various	183,883,538	208,296,484		
15	Plant Crist Asia Landfill Remediation	201,001,001	17,719,9	(0.000.00.000.000.000.000.000.000.000.0		17,719,998		
- 0	Plant unst Astrumum Herpedandum	<u></u>	17,710,0	-		11,7 10,000		
17								
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41								
42								
43			<u> </u>					
44	TOTAL:	747,042,131	214,960,8	16	482,098,516	479,904,431		
				·				
1		i	1	1	1	1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4		
FOOTNOTE DATA					

Schedule Page: 232 Line No.: 1 Column: a

Recovered over the related property lives, which may range up to 65 years.

Schedule Page: 232 Line No.: 1 Column: d

190, 281, 282, 283, 254

Schedule Page: 232 Line No.: 2 Column: a

Recovered and amortized over periods not exceeding 14 years.

Schedule Page: 232 Line No.: 3 Column: a

Recovered over the related property lives, which may range up to 65 years and will be settled and trued up following completion of the related activities.

Schedule Page: 232 Line No.: 4 Column: a

Recorded and recovered or amortized as approved by the Florida Public Service Commission (FPSC), generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20190001-EI.

Schedule Page: 232 Line No.: 5 Column: a

Fuel-hedging assets are recorded over the life of the underlying hedged purchase contracts, which currently do not exceed four years. Upon final settlement, actual costs incurred are recovered through the fuel cost recovery clause.

Schedule Page: 232 Line No.: 6 Column: a

Recorded as earned by employees and recovered as paid, generally within one year.

Schedule Page: 232 Line No.: 7 Column: a

Recovered through the environmental cost recovery clause when the remediation is performed.

Schedule Page: 232 Line No.: 8 Column: a

On January 1, 2019, Gulf Power Company's retiree benefit plan asset and liabilities were absorbed to NextEra Energy Inc (NEE). Gulf employees will now participate in NEE's qualified noncontributory defined benefit pension plan.

Schedule Page: 232 Line No.: 9 Column: a

Recovered over the remaining four year life of the Purchase Power Agreement.

Schedule Page: 232 Line No.: 10 Column: a

Recorded pursuant to FPSC Docket No. 20130140-EI. Beginning January 1, 2018, amortized over 40 years as allowed in the 2017 Rate Case Settlement Agreement, Docket No. 20160186-EI.

Schedule Page: 232 Line No.: 11 Column: a

Beginning July 2017, amortized over four years as allowed in the 2017 Rate Case Settlement Agreement, Docket No. 20160186-EI.

Schedule Page: 232 Line No.: 12 Column: a

Beginning January 1, 2018, amortized over 15 years as allowed in the 2017 Rate Case Settlement Agreement, Docket No. 20160186-EI.

Schedule Page: 232 Line No.: 13 Column: a

Recovered through the environmental cost recovery clause when the remediation or the work is performed. Gulf reclassified \$8.3M of Commission-approved costs related to Plant Scholz Ash Pond Closure costs from capital to a regulatory asset. The Company intends to petition the Commission for approval of this accounting treatment, including the appropriate amortization period through the Environmental Cost Recovery Clause.

Schedule Page: 232 Line No.: 14 Column: a

Recovered through the environmental cost recovery clause when the remediation or the work is performed. Gulf reclassified \$1.2M of Commission-approved costs related to Plant Smith Ash Pond Closure costs from capital to a regulatory asset. The Company intends to petition the Commission for approval of this accounting treatment, including the appropriate amortization period through the Environmental Cost Recovery Clause.

Schedule Page: 232 Line No.: 15 Column: a

On May 14, 2019 the FPSC approved Gulf Power's interim storm restoration surcharge Docket No. 20190038-EI that is expected to remain in effect for approximately five years to

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
'	(1) <u>X</u> An Original	(Mo, Da, Yr)	ŀ			
Gulf Power Company	(2) A Resubmission	04/28/2020	2019/Q4			
FOOTNOTE DATA						

collect eligible Hurricane Michael-related restoration costs. The interim surcharge was included as part of the energy charge on customers' bills as of July 1, 2019.

Schedule Page: 232 Line No.: 15 Column: d

186, 232, 407

Schedule Page: 232 Line No.: 16 Column: a

The Plant Crist Closed Ash Landfill project costs were approved for recovery in the ECRC clause in Docket # 20190007-EI. The company will petition the FPSC for an amortization period of these costs in a future proceeding.

				ort Is: An Original A Resubmission	n Original (Mo, Da, Yr) _{End}			of 2019/Q4	
	MISCELLANEOUS DEFFERED DEBITS (Account 186)								
2. Fo 3. M i	Report below the particulars (details) called for concerning miscellaneous deferred debits. For any deferred debit being amortized, show period of amortization in column (a) Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by lasses.								
Line	Description of Miscellaneous	Balai	nce at		Debits		CREDITS	<u> </u>	Balance at
No.	Deferred Debits	Beginnir	ng of Y	ear		Accoun Charge	t Amou	nt	End of Year
	(a)		b)		(c)	(d)	(e)		(f)
1	Form S-3 Registr. Statement		59	9,14	8	211		59,148	
2 3	Company Job Orders		75	5,85	4 2.099.527	various "		3,477,906	-622,525
4	Company des Gradie			1,5-0			50000557		
5	Accounts Pay. Accrual for Const		21	7,76	561,982	107		718,318	61,429
6 7	Other Miscellaneous Expenses		-5:	3,31	5 40 285	143, 174		44,829	-62,859
- /	Other Miscellaneous Expenses		-00	3,31	70,200	140, 174		41,020	02,000
9	Under Recovery - FPU				85,930	456		82,471	3,459
10					47.040.004	17725 TO 1810 TO 1810	1-	7 475 000	467.695
11 12	Crist Misc. Deferred Debits				17,343,024	Vanous	1/	7,175,389	167,635
13	Special Deposit - Rest. Cash		8	0,92	9				80,929
14									
15	Daniel Misc. Deferred Debits		1,02	7,54	5 2,777,025	183, 232	2	2,501,480	1,303,090
16 17	Labor Accruals - NESBS	<u> </u>	A :	8,42	1 4 335	various		207,792	-155,036
18	Labor Accidais - NEODO		7.	J,72	1,000	900000000000000000000000000000000000000	2000	201,102	1,00,000
19	Corporate Accruals			7,45	9	211		7,459	
20		<u> </u>	4.5			105		450.064	
21 22	Prepayment Back Credit Fees		15	3,36	1	165		153,361	
23	Deferred Pension				12,929,890	various	20),597,591	-7,667,701
24									
25	Scherer Misc. Deferred Debits				15,845,900	143, 242	18	5,841,056	4,844
26 27	Smith Misc. Deferred Debits				27,779,109	242		1,133,522	26,645,587
28	GITHET WISC. DETETTED DESIG				27,770,100			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
29	Generator GPIF				10,384				10,384
30	(to be amortized in 2020)								
31 32			**						
33									
34									
35 36						-			
37									
38									
39		ļ				_			
40 41									
42		<u> </u>							
43									
44						 			
45 46						<u> </u>			
47	Misc. Work in Progress Deferred Regulatory Comm.								
48	Expenses (See pages 350 - 351)	<u> </u>			15,725				15,725
49	TOTAL	<u> </u>	2,29	2,16	67				19,784,961

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	,			
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 233 Line No.: 3	Column: d	
142, 143, 154, 186, 228, 426	. 580	
Schedule Page: 233 Line No.: 11	Column: d	
101, 107, 154, 232, 580		
Schedule Page: 233 Line No.: 17	Column: d	
142, 143, 174, 232		
Schedule Page: 233 Line No.: 23	Column: d	
192 229 926		

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4				
Gulf	Power Company	Lild of						
	ACCUMULATED DEFERRED INCOME TAXES (Account 190)							
	eport the information called for below concert Other (Specific), include deferrely relating to		for deferred income taxes	š.				
2. A	2. At Other (Specify), include deferrals relating to other income and deductions.							
			5.1					
Line No.	Description and Locati	on	Balance of Begining of Year	Balance at End of Year				
1	Electric (a)		(b)	(c)				
2	Environmental Reserve		12,061	,769 15,972,853				
3	Employee Benefits		3,081					
4	Tax Attributes		19,108					
5	FAS109		97,043	,853 91,657,342				
6	Clause Under/Over Recovery		9,936	,873 6,321,328				
7	Other		3,727					
8	TOTAL Electric (Enter Total of lines 2 thru 7)		144,959	158 137,551,428				
9	Gas							
10								
11								
12								
13 14								
15	Other							
16	TOTAL Gas (Enter Total of lines 10 thru 15							
17	Other (Specify)							
	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		144,959	,158 137,551,428				
		Notes						

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) End of 2019/Q4							
Gulf F	Power Company	(1) X An Original (2) A Resubmission	n	(Mo, Da, 11) End o			2019/Q4
	С	APITAL STOCKS (Accour		14)			
of any requi	eport below the particulars (details) called for y general class. Show separate totals for co rement outlined in column (a) is available fro any title) may be reported in column (a) pro- ntries in column (b) should represent the nur	mmon and preferred st im the SEC 10-K Report vided the fiscal years fo	ock. If infor t Form filing or both the 1	mation to r g, a specific 0-K report	neet the stoc reference to and this repo	k excnan report fo rt are col	ge reporting orm (i.e., year and mpatible.
ina	Class and Series of Stock a	nd	Number o	f shares	Par or Sta	ited	Call Price at
_ine No.	Name of Stock Series	nu -	Authorized b		Value per s		End of Year
			(h	,	(c)		(d)
_	(a)		(b	,	(6)		(u)
1	Serial Preferred Stock			30,000,000		0.01	
3	Genal Frederica Glock						
	Total Preferred Stock		1	30,000,000		0.01	
5							
6	Common Stock			10,000,000		0.01	
7			39.00	60.000.000		0.01	
	Total Common Stock			10,000,000		0.01	
9 10			ļ				
11							
12							
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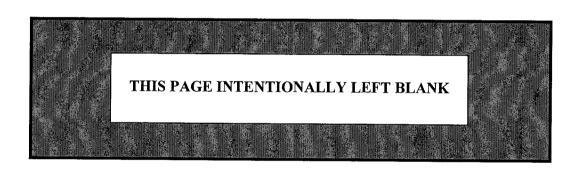
Name of Respondent Gulf Power Company		This Report Is: (1) X An Origin (2) A Resubr	al (I nission 0	ate of Report Mo, Da, Yr) 4/28/2020	Year/Period of Report End of 2019/Q	
which have not yet be 4. The identification on non-cumulative. 5. State in a footnote Give particulars (deta	etails) concerning shares en issued. If each class of preferred if any capital stock which ils) in column (a) of any n me of pledgee and purpos	of any class and ser stock should show the has been nominally ominally issued capi	he dividend rate and w	d to be issued by a whether the divider	nds are cumulative or	
OUTSTANDING P (Total amount outstar for amounts held	ER BALANCE SHEET inding without reduction in the distribution in t	AS REACQUIRED	HELD BY R STOCK (Account 217)	ESPONDENT IN SINKIN	IG AND OTHER FUNDS	Line No.
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						2
						3
						4
7,392,717	678,060,000					5 6
.,ee_,	010,000,000					7
7,392,717	678,060,000					8
						9
						10
						12
						13
						14
						15
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		****				35
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						38 39
						40
						41
						42

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
Gulf Power Company	(2) A Resubmission	04/28/2020	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 250 Line No.:	4 Column: b	,
None of these shares are	outstanding.	
Schedule Page: 250 Line No.:	8 Column: b	
70 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		

All shares are held by NextEra Energy, Inc.

Non	e of Respondent	This Barrell		
	Power Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4
		(2) A Resubmission	04/28/2020	
D		IER PAID-IN CAPITAL (Accounts		
subh colur chan (a) D	ort below the balance at the end of the year and the including for each account and show a total for the account of any account if deemed necessary. Explain of ge. Onations Received from Stockholders (Account 208) eduction in Par or Stated value of Capital Stock (Account 208)	count, as well as total of all accour changes made in any account during -State amount and give brief expla	nts for reconciliation with balance ong the year and give the accour anation of the origin and purpos	e sheet, Page 112. Add more nting entries effecting such
amou (c) G year (d) M	unts reported under this caption including identification ain on Resale or Cancellation of Reacquired Capital with a designation of the nature of each credit and discellaneous Paid-in Capital (Account 211)-Classify ose the general nature of the transactions which gave	on with the class and series of store Stock (Account 210): Report bala ebit identified by the class and ser amounts included in this account	ck to which related. ance at beginning of year, credit ries of stock to which related.	s, debits, and balance at end of
Line No.	lte (a	m)		Amount (b)
1	Donations Recieved from Stockholders (Account 2	08)		
2				
3	None		······································	
<u>4</u> 5	Reduction in Par or Stated Value of Capital Stock (Appount 200\		
6	Reduction in Fai or Stated Value of Capital Stock (Account 209)		
7	None			
8				
9	Gain on Resale/Cancellation of Reacquired Capital	Stock (Account 210)		
10				
11	None			
12				
13	Miscellaneous Paid-in-Capital (Account 211)			
14	Dalama Darimina (V			
15 16	Balance Beginning of Year Capital Contribution from Parent Company (NextEn			977,157,110
17	Purchase Acquisition Adjustments	a Erieigy, mc.)		100,000,000
18	Subtotal - Balance at End of Year			-64,787,352 1,012,369,758
19				1,012,309,736
20				
21				
22				
23				
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26 27				
28		<u> </u>		
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37 38				
39			•	
40	TOTAL			1,012,369,758



Nam	e of Respondent	This Re		Date of Report	Year/Period of Report
Gulf	Power Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr) 04/28/2020	End of 2019/Q4
		1 ' '	RM DEBT (Account 221, 222	1	
1. F	Report by balance sheet account the particula	ırs (detail	s) concerning long-term of	lebt included in Accounts	221, Bonds, 222
Rea	cquired Bonds, 223, Advances from Associat	ted Comp	panies, and 224, Other loa	ng-Term Debt.	,, , ,
2. li	n column (a), for new issues, give Commission	n author	ization numbers and date	S.	
3. ⊦ ₄ г	or bonds assumed by the respondent, includ	e in colu	mn (a) the name of the iss	suing company as well as	a description of the bonds.
4. r dem	or advances from Associated Companies, re	port sepa	arately advances on notes	s and advances on open a	ccounts. Designate
5 F	and notes as such. Include in column (a) na or receivers, certificates, show in column (a)	mes or a:	ssociated companies from	Which advances were rec	eived.
issu	ed.	uic nam	or the court -and date of	court order under which s	uch certificates were
6. Ir	n column (b) show the principal amount of bo	nds or ot	her long-term debt origina	Illy issued.	
7. Ir	n column (c) show the expense, premium or o	discount v	with respect to the amoun	t of bonds or other long-te	rm debt originally issued.
8. F	or column (c) the total expenses should be list	sted first	for each issuance, then th	ne amount of premium (in)	parentheses) or discount
Indic	cate the premium or discount with a notation,	such as	(P) or (D). The expenses	, premium or discount sho	uld not be netted.
9. r	urnish in a footnote particulars (details) regar	ding the	treatment of unamortized	debt expense, premium o	r discount associated with
enac	es redeemed during the year. Also, give in a ified by the Uniform System of Accounts.	footnote	the date of the Commissi	on's authorization of treatr	nent other than as
spec	shed by the Ohllotti System of Accounts.				
ine	Class and Series of Obligati	on, Coupe	on Rate	Principal Amount	t Total expense,
No.	(For new issue, give commission Author			Of Debt issued	Premium or Discount
	(a)			(b)	(c)
1	ACCOUNT 221:				
2	POLLUTION CONTROL, INDUSTRIAL DEVELO	PMENT &	SOLID	111-28 (124-2)	
3	WASTE DISPOSAL REFUNDING BONDS:				
4	JACKSON COUNTY, FLORIDA POLLUTION CO	NTROL R	EVENUE	3,930,0	121,209
5	REFUNDING BONDS (GULF POWER CO PROJ) SERIES	1997		10,883 D
6					
7	ESCAMBIA COUNTY, FL SOLID WASTE DISPO	SAL REV	ENUE BONDS	65,400,0	2,598,637
8	(GULF POWER CO PROJ) SECOND SERIES 20	009			2,000,007
9					
10	MISSISSIPPI BUSINESS FINANCE CORPORAT	ION SOLI	D WASTE	13,000,0	00 660,645
11	DISPOSABLE FACILITIES REVENUE REFUNDI	NG BONE	S, SERIES 2012		333,010
12					
13	MISSISSIPPI BUSINESS FINANCE CORPORAT	ION POLL	UTION	29,075,0	00 852,675
14	CONTROL REVENUE BONDS (GULF POWER (O PROJ)	SERIES 2014		332,313
15					
16	ESCAMBIA COUNTY, FLORIDA POLLUTION CO	ONTROL F	REVENUE	32,550,0	00 1,372,400
17	REFUNDING BONDS (GULF POWER CO PROJ			52,000,0	1,072,100
18			· · · · · · · · · · · · · · · · · · ·		
19	DEVELOPMENT AUTHORITY OF MONROE CO	UNTY PO	LLUTION CONTROL	42,000,0	00 2,234,546
	REVENUE BONDS (GULF POWER CO PLANT S				2,201,010
21		-	<u> </u>		
22	ESCAMBIA COUNTY, FL SOLID WASTE DISPO	SAL REVI	ENUE BONDS	65,000,0	00 1,702,113
23	(GULF POWER CO PROJ) FIRST SERIES 2009				1,702,710
24					
25	ESCAMBIA COUNTY, FLORIDA POLLUTION CO	NTROL F	REVENUE	37,000,0	00 1,445,193
26	BONDS (GULF POWER COMPANY PROJECT) S	SERIES 1	997		1,110,100
27			· _ · · · _ · · · · · · · · · · · · · ·		
28	DEVELOPMENT AUTHORITY OF MONROE COL	JNTY (GE	ORGIA) POLLUTION	21,000,0	722,930
	CONTROL REVENUE BONDS (GULF POWER C			,	57,226 D
30					
31	DEVELOPMENT AUTHORITY OF MONROE COU	JNTY (GE	ORGIA) REVENUE BONDS	45,000,00	00 429,147
	(GULF POWER COMPANY PROJECT) SERIES 2			12,229,00	120,
T		***			
33	TOTAL			3,278,955,0	00 23 981 575

3,278,955,000

23,981,575

Name of Resp Gulf Power Co			This Report Is: (1) X An Orig	ginal bmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Repor	
					and 224) (Continued)		
11. Explain a on Debt - Cre 12. In a footr advances, sh during year. 13. If the res and purpose 14. If the res describe such 15. If interes expense in co Long-Term D	any debits and obdit. note, give explation for each color of the Commission pondent has played the pledge. pondent has an a securities in a securities in a texpense was in blumn (i). Explayed the courtes and Accourtes and Accourtes in a decourtes and Accourtes and A	natory (details) for mpany: (a) princip on authorization no edged any of its low long-term debt so footnote. Incurred during the ain in a footnote and 430, Interest on leasons.	Accounts 223 and all advanced during umbers and dates. Ing-term debt secur ecurities which have year on any obligate y difference between the country to Associated	224 of net change year, (b) interest a ities give particular we been nominally i ations retired or rea en the total of coluit Companies.	and Expense, or credite s during the year. With added to principal amount s (details) in a footnote ssued and are nominal	unt, and (c) principle report including name of pledged lly outstanding at end of great, include such interest on a cocount 427, interest on	aid jee year,
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZ Date From (f)	ATION PERIOD Date To (g)	I reduction for	standing outstanding without amounts held by ondent) (h)	Interest for Year Amount (i)	Line No.
							1 2
			_				3
7/1/1997	7/1/2022	7/1/1997	7/1/2022		3,930,000	58,354	
							5 6
3/31/2009	4/1/2039	3/31/2009	4/1/2039		65,400,000	974,978	7
					· ·		8 9
11/20/2012	11/1/2042	11/20/2012	11/1/2042		13,000,000	198,980	
							11
4/15/2014	4/1/2044	4/15/2014	4/1/2044		29,075,000	689,842	12 13
						550,012	14
4/15/2003	6/1/2023	4/15/2003	6/1/2023		22.550.000	050.440	15
	0/1/2020	7/13/2003	0/1/2023		32,550,000	859,410	16 17
2/00/0000	0.44.00.07				·		18
9/26/2002	9/1/2037	9/26/2002	9/1/2037		42,000,000	800,595	19 20
				<u> </u>			21
3/31/2009	4/1/2039	3/31/2009	4/1/2039		65,000,000	1,169,910	22
							23 24
7/1/1997	7/1/2022	7/1/1997	7/1/2022		37,000,000	622,873	25
							26
6/3/2010	6/1/2049	6/3/2010	6/1/2049		21,000,000	269,407	27
							29
0/17/2019	10/1/2049	10/17/2019	10/1/2049		45 000 000	00.702	30
	.0, 1/2040	10/11/2013	10/1/2048		45,000,000	98,782	31
					1,698,955,000	50,341,192	33

Nan	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report			
Gul	f Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2019/Q4			
		(2) A Resubmission	04/28/2020				
		ONG-TERM DEBT (Account 221, 222,					
Rea 2. II 3. F 4. F dem 5. F issu 7. II 8. F India 9. F	Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sesued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 8. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with seues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as pecified by the Uniform System of Accounts.						
_ine	Class and Series of Obligat		Principal Amount	Total expense,			
No.	(For new issue, give commission Autho	rization numbers and dates)	Of Debt issued	Premium or Discount			
1	(a) MISSISSIPPI BUSINESS FINANCE CORPORAT	TON DEVENUE BONDO	(b)	(c)			
			55,000,00	00 347,920			
3		2019					
4			400.055.00	10.555.504			
5			408,955,00	0 12,555,524			
6	ACCOUNT 224:						
7	FIXED RATE NOTE, 4.55% SENIOR NOTE SER	IES 2014A MATURES 10/1/2044	200,000,00	0 1,948,890			
8			200,000,00	392,000 D			
9				392,000 D			
10	FIXED RATE NOTE, 3.3% SENIOR NOTE SERIE	ES 2017A MATURES 5/30/2037	300,000,00	0 3,394,270			
11				510,000 D			
12							
13	FIXED RATE NOTE, 4.75% SENIOR NOTE SER	IES 2010A MATURES 4/15/2020	175,000,00	0 -223,780			
14				28,000 D			
15							
16	FIXED RATE NOTE, 5.1% SENIOR NOTE SERIE	ES 2010B MATURES 10/1/2040	125,000,00	0 1,197,705			
17				80,000 D			
18	FIVED DATE NOTE O 100 OF MODELLO						
19 20	FIXED RATE NOTE, 3.1% SENIOR NOTE SERIE	S 2012A MATURES 5/15/2022	100,000,00	1 - 1 - 1 - 1			
21				187,000 D			
22	FIXED RATE NOTE, 5% SENIOR NOTE SERIES	2012A MATURES 6/15/2042					
23	TOTAL TOTAL OF CENTRAL NOTE SERVES	2013A IMATORES 6/19/2043	90,000,00				
24				138,600 D			
25	REVOLVING CREDIT FACILITY- BARCLAYS BA	NK. MATURES 06/24/2019	30,000,000	 			
26			00,000,000	<u></u>			
27	REVOLVING CREDIT FACILITY- SUNTRUST BA	NK, MATURES 06/24/2019	30,000,000	<u></u>			
28							
29	REVOLVING CREDIT FACILITY- MIZUHO BANK	, MATURES 06/24/2019	25,000,000				
30							
	REVOLVING CREDIT FACILITY- US BANK, MAT	URES 06/27/2019	50,000,000				
32	-						
33	TOTAL		3,278,955,000	23,981,575			
				1			

Name of Resp	ondent	100.000	This Report Is:		Date of Report	Year/Period of Report	t 7
Gulf Power Company			(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/28/2020	End of 2019/Q4	
		LC	1 ' ' L.J		and 224) (Continued)		
11. Explain a on Debt - Cre 12. In a footr advances, sh during year. 13. If the respand purpose 14. If the respession in colong-Term Debt 15. If interest expense in colong-Term 15. If interest expense in colong-Term 15. If interest expense in	any debits and condit. note, give explainment ow for each core Give Commission pondent has pleased from the pledge. pondent has an an securities in a securities in a sexpense was inclumn (i). Explainment and Account	credits other than d natory (details) for mpany: (a) principa on authorization nu edged any of its lor y long-term debt so footnote. ncurred during the in in a footnote any it 430, Interest on I	ebited to Account Accounts 223 and al advanced during imbers and dates. ig-term debt secur ecurities which hav year on any obligate y difference between Debt to Associated	224 of net change year, (b) interest a ities give particular we been nominally i ations retired or rea en the total of colun Companies.	and Expense, or credite s during the year. With added to principal amo s (details) in a footnote ssued and are nominal	unt, and (c) principle repair e including name of pledgally outstanding at end of great year, include such interest on	aid lee year,
Nominal Date of Issue (d)	Date of Maturity (e)	Date From	ATION PERIOD Date To	I reduction for	standing outstanding without amounts held by ondent) (h)	Interest for Year Amount	Line No.
12/12/2019	12/1/2049	(f) 12/12/2019	(g) 12/1/2049		(h) 55,000,000	(i) 45,296	1
							2
					400.055.000	= =00 ··	3
					408,955,000	5,788,427	5
							6
8/30/2005	10/1/2044	8/30/2005	10/1/2044		200,000,000	9,125,278	7
· · · · · · · · · · · · · · · · · · ·							8
5/18/2017	5/30/2027	5/18/2017	5/30/2027		300,000,000	10,007,723	10
* *							11
4/13/2010	4/15/2020	4/13/2010	4/15/2020		175,000,000	8,182,621	12
			1, 10,2020		173,000,000	0,102,021	13 14
9/17/2010	40/4/00/40						15
9/17/2010	10/1/2040	9/17/2010	9/17/2040		125,000,000	6,375,000	16
							17 18
5/18/2012	5/15/2022	5/18/2012	5/15/2022		100,000,000	3,082,778	19
							20
6/18/2013	6/15/2043	6/18/2013	6/15/2043		90,000,000	4,512,419	21
							23
11/18/2015	6/24/2019					14.007	24
						14,667	25 26
1/13/2015	6/24/2019					9,667	27
1/13/2015	6/24/2019					5.070	28
770,2010	0/2-1/2010					5,972	29 30
1/13/2015	6/27/2019					481,338	31
							32
			,		1,698,955,000	50,341,192	33

	e of Respondent	This Report Is: (1) XAn Original	Date of Report	Year/Period of Report			
Gulf Power Company		(2) A Resubmission	(Mo, Da, Yr) 04/28/2020	End of 2019/Q4			
		ONG-TERM DEBT (Account 221, 222,					
Read 2. Ir 3. F 4. F 5. F 5. Ir 7. Ir 8. F Indic 9. F ssue	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, deacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate emand notes as such. Include in column (a) names of associated companies from which advances were received. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. In column (b) show the principal amount of bonds or other long-term debt originally issued. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with sues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as pecified by the Uniform System of Accounts.						
ine No.	Class and Series of Obligat (For new issue, give commission Author)		Principal Amoun Of Debt issued	Total expense, Premium or Discount			
	(a)		(b)	(c)			
	REVOLVING CREDIT FACILITY- BANK OF AM	ERICA, MATURES 06/27/2019	30,000,0	000			
	REVOLVING CREDIT FACILITY- HANCOCK W	HITNEY BANK, MATURES 06/24/2019	25,000,0	000			
4			20,000,0				
	REVOLVING CREDIT FACILITY- JP MORGAN	BANK, MATURES 06/27/2019	30,000,0	000			
6	DEVOLVING OPERIT FACILITY OF THE	BANK WATUTER AND					
7 8	REVOLVING CREDIT FACILITY- SERVISFIRST	BANK, MATURES 06/24/2019	10,000,0	000			
	REVOLVING CREDIT FACILITY- REGIONS BAI	NK, MATURES 06/24/2019	20,000,0	00			
10	0.14.4.1						
11 12	Subtotal		1,240,000,0	00 9,365,117			
	ACCOUNT 224:						
	REVOLVING CREDIT FACILITY- SYNOVUS BA	NK, MATURES 6/24/2019	30,000,0	00			
15							
16 17	REVOLVING CREDIT FACILITY - US BANK, MA	ATURES 2/8/2024	900,000,0	00 2,060,934			
18	REVOLVING CREDIT FACILITY - REGIONS BA	NK, MATURES 11/30/2019	100,000,0	00			
19							
20	REVOLVING CREDIT FACILITY - US BANK, MA	TURES 11/30/2019	100,000,0	00			
21 22	VARIABLE TERM LOAN - BANK OF MONTREA	MATURES 9/30/2021	300,000,0	00			
23	THE PROPERTY OF MICHIEF	L, WIAT GIVES \$19012021	300,000,0	00			
24	VARIABLE TERM LOAN - SCOTIABANK, MATU	RES 12/13/2020	200,000,0	00			
25	Cultitatal						
26 27	Subtotal	····	1,630,000,0	00 2,060,934			
28							
29							
30							
31	- Management of the Control of the C						
32		****					
20	TOTAL						
აა	TOTAL		3,278,955,0	00 23,981,575			

Name of Respondent This Rep			This Report Is:	nis Report Is: Date of Report		Year/Period of Report		
Gulf Power Company			(1) XAn Original (2) A Resubmission		(Mo, Da, Yr) 04/28/2020	End of 2019/Q4		
LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)								
11. Explain a on Debt - Cre- 12. In a footn advances, sho during year. (13. If the resp and purpose of the tree of	ny debits and cr dit. lote, give explan ow for each com Give Commission condent has plea of the pledge. condent has any securities in a f expense was in lumn (i). Explai	seed amounts appliced the attention of t	cable to issues we bited to Account accounts 223 and advanced during others and dates. Item debt securities which have are on any obligated difference between the Associated	hich were redeemed 428, Amortization 224 of net change g year, (b) interest wities give particular we been nominally ations retired or reasen the total of colu Companies.	ed in prior years. and Expense, or credite as during the year. With added to principal amounts as (details) in a footnote dissued and are nominal	int, and (c) principle reprinciple reprinciple reprinciple for pledgers and of the country and	aid lee year,	
Nominal Date of Issue	Date of Maturity	AMORTIZAT	ΓΙΟΝ PERIOD Date Το	I reduction for	standing outstanding without amounts held by	Interest for Year	Line No.	
(d)	(e)	(f)	(g)	resp	ondent) (h)	Amount (i)		
11/13/2015	6/27/2019					430,867	1	
6/26/2017	6/24/2019					42,222	3	
						72,222	4	
11/18/2015	6/27/2019					210,576	5	
3/3/2016	6/24/219						6	
3/3/2010	0/24/219					9,667	7	
11/16/2016	6/24/2019					8,889	8	
						0,000	10	
					990,000,000	42,499,684	11	
				ļ			12	
5/25/2017	6/24/2019					40.005	13	
	0.2 1.2010					10,625	14 15	
3/24/2019	2/8/2024	6/24/2019	2/8/2024			477,500	16	
							17	
6/7/2019	11/30/2019					15,278	18	
6/7/2019	11/30/2019					40.407	19	
						49,167	20	
9/30/2019	9/30/2021				300,000,000	1,269,292	22	
011010010	40400000						23	
2/13/2019	12/13/2020					231,219	24	
					300,000,000	2,053,081	25 26	
	·				300,000,000	2,003,001	27	
							28	
							29	
							30	
		<u> </u>	·				31 32	
							32	
j	:							
					1,698,955,000	50,341,192	33	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	'
Gulf Power Company	(2) A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 1 Column: a

In April 2019 one issuance of pollution control bonds with a principal balance of \$37 million was remarketed from a fixed rate of 2.1% to a variable daily rate based on an underlying index plus a specified margin.

In September 2019 one issuance of pollution control bonds with a principal balance of \$21 million was remarketed from a fixed rate of 1.4% to a variable daily rate based on an underlying index plus a specified margin.

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Gulf	Power Company	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) 04/28/2020	End of 2019/Q4
	RECONCILIATION OF REPO	ORTED NET INCOME WITH TAXABLE		NCOME TAXES
the y 2. If return assig 3. A	eport the reconciliation of reported net income for to putation of such tax accruals. Include in the reconcilear. Submit a reconciliation even though there is rethe utility is a member of a group which files a conciliation ever to be field, indicating, however, intercompanied to each group member, and basis of allocation substitute page, designed to meet a particular need instructions. For electronic reporting purposes of	ciliation, as far as practicable, the same no taxable income for the year. Indicate solidated Federal tax return, reconcile in ny amounts to be eliminated in such a consoling n, assignment, or sharing of the consoling of a company, may be used as Long	e detail as furnished on Sche e clearly the nature of each reported net income with tax consolidated return. State n idated tax among the group as the data is consistent an	edule M-1 of the tax return for reconciling amount. cable net income as if a separate lames of group member, tax members.
Line	Particulars (D)etails)		A
No.	(a)			Amount (b)
	Net Income for the Year (Page 117)			180,321,627
2				
3	Taxable Income Not Reported on Books			
5	(See Detail (A) on Page 450.1)			
6	(coc Betain (x) on rage 450.1)			413,722,697
7				
8				
9	Deductions Recorded on Books Not Deducted for	Return		
10	(See Detail (B) on Page 450.1)			199763.064
11				
12				
13 14	Income Decorded on Declar Made Label 1975			
	Income Recorded on Books Not Included in Return (See Detail (C) on Page 450.1)	<u> </u>		
16	(CCC Detail (C) Off age 450.1)			+32,522,259
17				
18				
19	Deductions on Return Not Charged Against Book	Income		
20	(See Detail (D) on Page 450.1 to Page 450.2)			166,567,222
21				
22				
23				
24 25				
26				
	Federal Tax Net Income			104 747 007
	Show Computation of Tax:			194,717,907
	Federal Income Tax @ 21%			40,890,760
30	Current Year Tax Credits			70,030,700
	Prior Period Adjustments			
32				
33	See Note on Page 450.2 for Federal Income Tax	miomation) , value		40,890,760
34 35				
36				
37				
38				
39				
40				
41				
42				
43	10-20-			
44				
FEDA	FORM NO. 1 (ED. 12-96)	D		
LINU	- Oran 140. 1 (LD. 12-30)	Page 261		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 5 Column: b

Taxable Income Not Reported on Books:

Contribution in Aid of Construction

Total

13,722,697 13,722,697

(32,522,259)

Schedule Page: 261 Line No.: 10 Column: b	
(B) Deductions Recorded on Books Not Deducted on Return:	
Federal Income Taxes (A/C 409.1 - 409.3)	\$ 40,890,760
Construction Period Interest	10,124,398
Business Meals	471,444
Non-deductible Penalties/Lobbying Expenses	1,777,578
Injuries and Damages Reserve	1,875,648
Excess Book Over Tax Depreciation/Amortization	71,750,210
Fund Reserve Expense (Net)	48,337,279
Pension	10,878,152
Deferred Compensation and Interest (Net)	13,655,621
Hedges	1,974
Total	\$ 199,763,064

Schedule Page: 261 Line No.: 15 Column: b Income Recorded on Books not Included in Return: Provision for Deferred Income Taxes (net) (114,422)Allowance for Funds Used During Construction (5,651,871)Gain/Loss on Dispositions (Net) (14,560)Regulatory Assets - Unrecovered Plants (7,365,313)Miscellaneous Reserves (net) (2,499,791)Deferred Costs - Clauses (net) (16,592,981)Investment Tax Credit (net) (283, 321)Total

Schedu	le Page: 261 Line No.: 20 Column: b	
(D)	Deductions on Return not Charged Against Book Income:	
	Computer Software Capitalized	\$ (28,662,192)
	Removal Cost	(44,499,186)
	Repair Projects	(76,123,757)
	Tax Gain/Loss	(13,970,250)
	Post-Retirement Benefits (Net)	(3,072,332)
	Non- Deductible Medical Contributions	(239,505)
	Total	(166, 567, 222)

Schedule Page: 261 Line No.: 33 Column: a

The company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2019.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Gulf Power in accordance with the Internal Revenue code 1552 (a) (2), Reg. 1.1502-33 (d) (2) (ii) and a tax sharing agreement among the members of the consolidated group. Under the tax sharing agreement, Gulf Power is allocated income taxes on a separate company basis. The income tax allocated to Gulf Power in 2019 is \$40,890,760.

Nan	ne of Respondent	This	Report Is:	Date of Report	Year/Pe	eriod of Report
Gulf	Power Company	(1)	X An Original	(Mo, Da, Yr)	End of	2019/Q4
		(2) TAYES A	A Resubmission	04/28/2020		
1 6	ive particulars (details) of the co					
or es 2. Ir Ente 3. In (b)ar	rive particulars (details) of the content. Do not include gasoline and attimated amounts of such taxes and dean this page, taxes paid of the amounts in both columns (and the in column (d) taxes charge include in column (d) taxes charge include and prepaid tax accounts. It is the aggregate of each kind of	Id other sales taxes which are know, show the amou luring the year and charged) and (e). The balancing ed during the year, taxes f prepaid taxes chargeable	have been charged to the ants in a footnote and designed direct to final accounts, (a) of this page is not affected charged to operations and detected to current year, and (c) tax	accounts to which the tax nate whether estimated of not charged to prepaid of by the inclusion of these other accounts through (a xes paid and charged dir	xed material was cha or actual amounts. or accrued taxes.) e taxes. a) accruals credited to ect to operations or	arged. If the actual,
Line	16: 1 67	DALLANGE (TO				
No.	Kind of Tax (See instruction 5) (a)	Taxes Accrued (Account 236) (b)	GINNING OF YEAR Prepaid Taxes (Include in Account 165) (C)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust- ments (f)
1	Federal:			(-/	(0)	(1)
2	Income			40,890,760	39,618,376	
3		8,568		39,727	48,295	
	FICA	231,125		9,316,922	8,397,305	
	SUBTOTAL	239,693		50,247,409	48,063,976	
6						
7						
	Income			1,122,310		
	Property Taxes			21,907,980	21,907,980	
	Railcar Property Taxes					
11	Gross Receipts	2,353,279		32,107,533	32,093,763	
12		1,420		6,631	8,051	
	FPSC Assessment	472,701		971,286	929,948	
	Franchise Fees	3,154,312		42,392,644	42,327,785	
	Use Tax-Electric/Telecom			37,130	37,130	
	Occupational & Retail			12,331	12,331	
17	Other City, Fire, etc.	-337,271			-337,271	
	SUBTOTAL YEAR 2019	5,644,441		98,557,845	96,979,717	
	Mississippi:					
	Income					
_	·	40.450.044				
	Property Taxes Railcar Property Taxes	10,152,041		10,364,000	10,153,580	- · · · · · · · · · · · · · · · · · · ·
_	State Franchise	F00.004		25,031	20,577	
	SUBTOTAL	582,094		629,825	1,211,919	
	YEAR 2019	10,734,135		11,018,856	11,386,076	
	Georgia:					
	Income				1.000	
	Property Taxes	-3,561		700.040	1,200	
	Railcar Property Taxes	-3,361 75		709,210	77	
	SUBTOTAL	-3,486		709,210	77	
	COMMUNICATION SERVICE	-0,400		709,210	1,277	
_	Alabama:				-	
	Income			71,420	71,420	
$\overline{}$	Property Taxes	3,561		58,751	7 1,420	
	Railcar Property Taxes	-,		13,187	15,929	
_	SUBTOTAL	3,561		143,358	87,349	
38		-,		. 10,000	57,579	
39	Tennessee:					
40	Income					
41	TOTAL	16 647 027		160 689 070	156 554 040	

Name of Respondent		This Report Is:	1 0	ate of Report	Year/Period of Report	
Gulf Power Company		(1) X An Origina	l (N	Mo, Da, Yr)	End of 2019/Q4	
		(2) A Resubmi		4/28/2020	Elid of	
F. If any tank (and the Francisco)		ACCRUED, PREPAID AND				
the year in column (a). 6. Enter all adjustments o by parentheses.	of the accrued and prepai	xes)- covers more then one d tax accounts in column (in to deferred income taxes of	f) and explain each adju	stment in a foot- note. D	esignate debit adjustm	
transmittal of such taxes t 8. Report in columns (i) tl pertaining to electric open amounts charged to Acco	to the taxing authority. hrough (I) how the taxes vations. Report in columnounts 408.2 and 409.2. Al	were distributed. Report in (I) the amounts charged to so shown in column (I) the	column (I) only the amo Accounts 408.1 and 10 taxes charged to utility	ounts charged to Account 09.1 pertaining to other ut	ts 408.1 and 409.1 ility departments and eet accounts	
		department or account, sta	ate in a footnote the bas	is (necessity) of apportion	ning such tax.	
BALANCE AT (Taxes accrued	END OF YEAR Prepaid Taxes	DISTRIBUTION OF TAXE		T. Adimeters and to Dat		Line
Account 236)	(Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (I)	No.
						1
1,272,384		41,196,833			306,073	2
		27,989			11,739	3
1,150,742		5,466,252			3,850,670	4
2,423,126		46,691,074			3,556,336	5 6
						7
1,122,310		1,190,317			468,007	8
		21,907,980				9
						10
2,367,048		32,107,533				11
		4,666			1,965	12
514,040		971,286				13
3,219,171		42,392,644				14
		37,130				15
		12,331				16
		743,622			-743,622	17
7,222,569		99,367,509			-809,664	18
						19
						20
			•			21
10,362,462		10,313,349			50,651	22
4,454					25,031	23
		629,825				24
10,366,916		10,943,174			75,682	25
						26
						27
-1,200						28
705,648		709,210				29
-2						30
704,446		709,210	·			31
						32
						33
		71,420				34
62,312		58,751				35
-2,743					13,187	36
59,569		130,171			13,187	37
						38
						39
						40
20,780,895		157.841.138			2 846 942	41

Nam	ne of Respondent	I This	D			
	Power Company	(1)	Report Is: X An Original	Date of Repo (Mo, Da, Yr)	rt Year/P End of	eriod of Report 2019/Q4
- Cui		(2)	A Resubmission	04/28/2020		2010/04
			CCRUED, PREPAID AND			
the y or es 2. In Ente 3. In (b)ar accru	rive particulars (details) of the corporation and include gasoline are stimated amounts of such taxes include on this page, taxes paid or the amounts in both columns (include in column (d) taxes charge mounts credited to proportions or used and prepaid tax accounts.	nd other sales taxes which are know, show the amounduring the year and charge (d) and (e). The balancing god during the year, taxes of prepaid taxes chargeable	n have been charged to the ints in a footnote and designed direct to final accounts, g of this page is not affecte charged to operations and e to current year, and (c) to	e accounts to which the t gnate whether estimated (not charged to prepaid d by the inclusion of the d other accounts through axes paid and charged of	axed material was ch or actual amounts. or accrued taxes.) se taxes. (a) accruals credited lirect to operations or	arged. If the actual,
					ony be adoctramed.	
Line No.	Kind of Tax (See instruction 5) (a)	Taxes Accrued (Account 236)	GINNING OF YEAR Prepaid Taxes (Include in Account 165)	Taxes Charged During Year	Taxes Paid During Year	Adjust- ments
1	State Franchise	(b)	(c)	(d)	(e)	(f)
2		16,121			5,566	
3		16,121			5,566	
4	YEAR 2019				3,300	
5	Railcar Property Taxes:					
	Arizona					
7	Arkansas	427			442	
8		9,763			9,573	
9	Indiana	-,		3,269		
10	Kentucky			3,021	4,777	
11	Louisiana			0,021	4,777	
12	Missouri			5,087	4,430	
13	Montana			0,007	7,730	
14	Nebraska	1,694			2,641	
15	New Mexico	1			2,041	
16	South Carolina			15		-,
17	Utah	5				
18	Virignia	2				
	West Virginia	_		9	2	
	Wyoming	670		9	1,897	
	SUBTOTAL	12,562		11,401		
22		12,002		11,401	30,249	
23						
24						
25						
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39	· · · · · · · · · · · · · · · · · · ·			···		·
40						
41	TOTAL	16 647 027		160 600 070	450 554 040	

None of December			7.7			
Name of Respondent		This Report Is: (1) XAn Origina	al I	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Gulf Power Company		(2) A Resubm		04/28/2020	End of2019/Q4	-
	TAXES	ACCRUED, PREPAID ANI				· · · · ·
5. If any tax (exclude Fed		exes)- covers more then or			for each tour con lide	- 4: C - 1:
tne year in column (a).						_
Enter all adjustments of	of the accrued and prepai	id tax accounts in column	(f) and explain each ad	ustment in a foot- note. D	esignate debit adjustn	nents
by parentneses.						
 Do not include on this transmittal of such taxes t 	page entries with respect	t to deferred income taxes	or taxes collected thro	ugh payroll deductions or o	therwise pending	
8. Report in columns (i) t	hrough (I) how the taxes	were distributed. Report in	a column (1) only the an	acusta charged to A	- 400 4 1 400 4	
pertaining to electric oper	ations. Report in column	(I) the amounts charged to	o Accounts 408.1 and 1	09.1 pertaining to other ut	lity departments and	
amounts charged to Acco	ounts 408.2 and 409.2. Al	lso shown in column (I) the	e taxes charged to utility	violant or other halance sh	eet accounts	
For any tax apportione	ed to more than one utility	department or account, st	tate in a footnote the ba	sis (necessity) of apportio	ning such tax.	
BALANCE AT	END OF YEAR	DISTRIBUTION OF TAX	ES CHARGED			Line
(Taxes accrued	Prepaid Taxes	Flectric	Extraordinary Items	Adjustments to Ret.	Other	No.
Account 236) (g)	(Incl. in Account 165) (h)	(Account 408.1, 409.1)	(Account 409.3)	Earnings (Account 439) (k)	(1)	''
	``_	(7	, y/	(N)	(1)	1
10,555						
10,555						2
			<u> </u>			3
				_		4
						5
45						6
-15						7
190						8
-3,218					3,269	9
-1,756					3,021	10
						11
658					5,087	
						13
-948						14
1					<u> </u>	15
15					15	
5					13	
2				-		17
7						18
-1,227					9	
-6,286						20
-0,200					11,401	
						22
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Т						
20,780,895		157 841 138			2 846 042	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	,
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 262	Line No.: 2 C	olumn: l
Account 409.2	\$(306,073)	
Schedule Page: 262	Line No.: 8 C	olumn: I
Account 109 2	\$160 0071	

Nan	ne of Respondent		This Repor	t ls:	Date of R	eport	Year/P	eriod of Report
Gul	f Power Company		(2) A	n Original Resubmission	(Mo, Da, 04/28/202	(Mo, Da, Yr) 04/28/2020		2019/Q4
		ACCUMUL	ATED DEFERE	RED INVESTMENT TAX				
Rep	ort below information	applicable to Account	255. Where	appropriate segrega	te the halance	s and transa	actions by	utility and nonutility
ope	rations. Explain by foo od over which the tax	othote any correction	adiustments t	o the account balance	e shown in col	umn (g).Incl	ude in colu	umn (i) the average
Line		Balance at Beginning of Year			T A	locations to		
No.	Subdivisions (a)	of Year	Account No.	red for Year	Curren	locations to t Year's Incor	ne	Adjustments
	(a)	(b)	(c)	Amount (d)	Account No. (e)	Amo (f)	unt	(g)
1	Electric Utility							
2	3%	, <u>, , , , , , , , , , , , , , , , , , </u>						
3	4%				 	<u> </u>		
4	7%				 			
- 5	10%	851,866						
6		001,000			411.4		277,381	
	30%	114,200	255.0		411.4		5,940	
	TOTAL	966,066					283,321	
	Other (List separately							
	and show 3%, 4%, 7%,							
	10% and TOTAL)							
10								
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(h) (i) (i) (i) (ii) (ii	Gulf Power Company		(2)	Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
1	ACCUMULATED DEFE			ED INVESTMENT TAX CRE	EDITS (Account 255) (continu	ued)
1						
1		Average Period of Allocation to Income (i)		ADJUS	TMENT EXPLANATION	
574.485 35 years 68.2745 682.7						
574.485 35 years 68.2745 682.7						
108,260 20 years 77 682,745 88 683,745 88 683,745 88 684,745 88 68						
108,260 20 years 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	574,485	35 years				
682,745		20 years				
10	682,745					
11						9
12						
14						
15						
16						
18						16
19						
21						19
22 23 23 24 25 26 26 27 27 28 28 29 28 29 29 29 29						
23 24 25 26 27 28 28 30 31 31 31 32 33 33 34 35 36 36 37 38 39 40 41 41 42 42 43 44 44 45						
25 26 27 28 30 30 31 31 32 33 33 34 34 35 35 36 37 38 38 38 39 40 40 41 41 42 42 42 42 43 44 44 45 46 47						23
26 27 28 30 31 32 33 34 35 36 37 38 39 40 41 42 42 43 44 45 46 47						
28 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47						26
30 31 32 32 33 33 34 35 36 36 37 38 39 40 40 41 42 42 42 44 45 45 46						
32 33 34 34 35 36 37 38 38 39 40 41 41 42 42 43 44 45 45						30
33 34 35 35 36 37 38 38 39 40 40 41 41 42 42 43 44 44 45 45					-	
35 36 37 37 38 38 39 40 41 42 42 43 44 45 45 46						
36 37 38 39 40 41 42 43 44 45 46 47						
37 38 39 40 41 41 42 42 43 44 45 45						
39 40 41 41 42 43 44 45 45 46						37
40 41 42 43 43 44 45 45 46						
42 43 44 45 46 47						40
43 44 45 46 47					-	
45 46 47						43
46 47						
47						45
						47
						48

1	Name of Respondent Gulf Power Company This Report Is: (1) X An Original (2) A Resubmission OH/28/2020 OTHER DEFFERED CREDITS (Account 253)			Yea End	ar/Period of Report d of 2019/Q4		
1 R	eport below the particulars (details) calle						
	or any deferred credit being amortized, s			its.			
	linor items (5% of the Balance End of Ye			than \$100,000, which	never is greater) m	nay be grou	uped by classes.
Line	Description and Other	Balance at		DEBITS			Balance at
No.	Deferred Credits	Beginning of Year	Contra Account	Amount	Cred	atit	End of Year
1	(a)	(b)	Account (c)	(d)	(e)		(f)
2		616,05	1 456	1,/30	6,354	1,413,010	292,707
3	<u> </u>	47,590,332	2 182	36,068	5 762 3/	6,160,251	47,684,821
4			1	-	5,702	3,100,22	77,00,,02.
5	0 7	615,600	0 454	249	9,360	216,960	583,200
6 7							
7 8			182	- :	5,836 18	5,342,726	15,336,890
9		2,392,049	9 232	2,005	5 369	1,626,035	2,012,715
10					,,005	1,020,11	-,-,-
11	Deferred Return Transmission	10,485,044	4 407	873	3,754	604,906	10,216,196
12 13		2 410 70	154	424			
13	Navy Federal Equipment Rev Lease	2,419,707	7 454	121	1,474		2,298,233
15	Deferred Rent Payment	10,440	0 454	+	1,491		8,949
16				1	,,,,,,		0,0
17	Customer Contribution		107	19,844	1,237 21	1,607,830	1,763,593
18	total paring						
19 20	Interconnection Project		143		1	1,820,000	1,820,000
21	Minor Items		143			75,000	75,000
22				+		70,000	70,000
23	Deferred Pole Attachment Revenue	7,128	3 454	7	7,128	L	
24	27 " 5 110	244					
25 26	Monroe St Tallahassee LLC	6,140	426, 931	6	5,140		
	Tenaska Levelized Capacity Lease	97,113,493	182	97,113	103		
28				,	,430		
29							
30							
31		 					
33		<u> </u>					
34							
35							
36							
37 38				-			
39			 				
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41							
42							
43		-	 				
45				 			
46							
	,	1					,
47	TOTAL	161,255,984		158,030,	200 70	066 719	92.002.204
		10.,200,00.		100,000,	390 70,	,866,718	82,092,304

	e of Respondent Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of2019/Q4
4 5	ACCUMULATED DEFERRED	INCOME TAXES - ACCELERATED	MORTIZATION PROPERTY (Account 281)
11. F	eport the information called for below conce	rning the respondent's accounting	for deferred income taxes r	ating to amortizable
prop	erry. or other (Specify),include deferrals relating to	a other income and deductions		
-	circli (opecity), include deletrals relating to	Other moone and deductions.	CHANCEC	DURING YEAR
Line	Account	_ Balance at		
No.		Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	98,425,494	89,469	6,494,212
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	98,425,494	89,469	6,494,212
9	Gas			5,101,212
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	98,425,494	89,469	6,494,212
18	Classification of TOTAL			5,101,212
19	Federal Income Tax	77,066,637	70,054	5,562,016
20	State Income Tax	21,358,857	19,415	<u> </u>
21	Local Income Tax			332,100
	NOTE			
	NOTES	5		

Name of Responde	f Power Company (1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/28/2020		Year/Period of Report End of 2019/Q4					
A	CCUMULATED DEFE	RRED INCOM	E TAXES _ ACCELER	ATED AMORTIZ	ZATION PROPERTY (Accord	unt 281) (Continued)		
3. Use footnotes	as required.							
CHANGES DURI	NG VEAR	<u> </u>	VD 1115	STMENTS			,	
Amounts Debited	Amounts Credited		Debits		Cradita	Balance at	Line	
to Account 410.2	to Account 411.2		Amount	Account Debited	Credits t Amount	End of Year	No.	
(e)	(f)	Account Credited (g)	(h)	Debited (i)	i (i)	(k)		
							1	
							2	
				254.1	2,198,483	94,219,234	3	
				20111	2,190,400	34,213,234		
							5	
					-		6	
					2 400 402	04 040 004	7	
					2,198,483	94,219,234		
							9	
							10	
							11	
	· · · · · · · · · · · · · · · · · · ·						12	
							13	
							14	
							15	
							16	
	K OWNER THE RESIDENCE OF THE PARTY OF THE PA				2,198,483	94,219,234	17	
	<u> </u>	I					18	
				Various	2,198,483	73,773,158	19	
				Various		20,446,076	20	
							21	
		NOTES	(Continued)	_				
		110120	(Continued)					
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							ŀ	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	' I
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 272 Line No.: 4 Column: b

Gulf Power was acquired by NextEra Energy as of Jan 2019. As part of the acquisition, deferred tax balances were adjusted for items either not transferred to Gulf Power at acquisition, or transferred to NextEra parent company post acquisition, as well as certain reclasses made between various income tax accounts.

	Account	FF1 Page	2018 FF1 as Filed	Adjustments	2018 Bal Adjusted: 2019 FF1 Beg Balance
Account	190	Page 234	183,704,668	(38,745,510)	144,959,158
Account	281	Page 272	152,030,729	(53,605,235)	98,425,494
Account	282	Page 274	518,024,472	23,760,235	541,784,707
Account	283	Page 276	134,868,915	(25,599,303)	109,269,612

Name of Respondent Gulf Power Company		This Report Is: (1) XAn Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
subje	eport the information called for below concern ect to accelerated amortization		HER PROPERTY (Account 282 for deferred income taxes r) ating to property not
2. Fo	or other (Specify),include deferrals relating to	other income and deductions.	CHANCEC	DURING YEAR
Line No.	Account	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
1	(a) Account 282	(b)	(c)	(d)
	Electric	541,784,707	77,731,13	59,561,197
3	Gas		77,701,13	39,301,197
4				
	TOTAL (Enter Total of lines 2 thru 4)	541,784,707	77,731,13	59,561,197
6				
7 8				
	TOTAL Account 282 (Enter Total of lines 5 thru 8)	541,784,707	77 704 406	
	Classification of TOTAL	341,784,707	77,731,133	59,561,197
	Federal Income Tax	435,760,684	57,671,449	48,229,147
12	State Income Tax	106,024,023	20,059,684	
13	Local Income Tax			
		NOTES		

Name of Respondent			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Gulf Power Company			(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/28/2020	End of2019/Q4	
Ac	CCUMULATED DEFE		E TAXES - OTHER PROPERTY (Account 282) (Continued)				
3. Use footnotes		THE INCOME	TAKES - OTTLER PROP	ERTT (ACCOL	uni 202) (Continued)		
	ao roquirou.					,	
CHANGES DURI	NG YEAR		ADJUST	MENTS			T
Amounts Debited	Amounts Credited	De	ebits		Credits	Balance at	Line
to Account 410.2	to Account 411.2		Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	Debited (i)	(j)	(k)	İ
				(1)			1
34,630	49,762	182.3	22,185	254.1	7,341,050	567,258,376	
					7,011,000	307,230,370	
							3
34,630	49,762		20.405		70.44.05		4
34,030	49,702		22,185		7,341,050	567,258,376	
							6
							7
							8
34,630	49,762		22,185		7,341,050	567,258,376	9
							10
27,115	38,963		17,370		7,341,050	452,514,818	
7,515	10,799		4,815			114,743,558	
							13
							,3
		NOTES (Continued)				
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Gulf Power Company	(2) A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 274 Line No.: 2 Column: b

Gulf Power was acquired by NextEra Energy as of Jan 2019. As part of the acquisition, deferred tax balances were adjusted for items either not transferred to Gulf Power at acquisition, or transferred to NextEra parent company post acquisition, as well as certain reclasses made between various income tax accounts.

	Account	FF1 Page	2018 FF1 as Filed	Adjustments	2018 Bal Adjusted: 2019 FF1 Beg Balance
Account	190	Page 234	183,704,668	(38,745,510)	144,959,158
Account	281	Page 272	152,030,729	(53,605,235)	98,425,494
Account	282	Page 274	518,024,472	23,760,235	541,784,707
Account	283	Page 276	134,868,915	(25,599,303)	109,269,612

Gulf Power Company (1)		This R (1) [(2) [(2)	eport Is: X]An Original TA Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
	ACCUMUL	ATED D	FFERED INCOME TAXES - O		
reco	Report the information called for below concert rded in Account 283.	ning the	e respondent's accounting for		relating to amounts
2. F	or other (Specify),include deferrals relating to	other i	ncome and deductions.		
Line	Account		Balance at	Amounts Debited	S DURING YEAR Amounts Credited
No.	(a)		Beginning of Year (b)	to Account 410.1 (c)	to Account 411.1 (d)
	Account 283		en en en en en en en en en en en en en e		
	Electric				
4	Regulatory Assets Smith/Scholz Regulatory Assets Environmenta		14,899,995		
5	FAS109		12,061,769	4,515	,081
6	Loss on Reacquired Debt		6,808,351		
7	Storm Reserve Deficiency		3,539,379		
8	Other		64,948,403		12,155,658
	TOTAL Electric (Total of lines 3 thru 8)		7,011,715		,119 2,713,237
	Gas		109/203/91/2	8,029	,455 15,883,244
11	540				
12					
13		-			
14					
15					
16					
	TOTAL Gas (Total of lines 11 thru 16)				
18	TO THE END (TELL OF THE END TO)				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 1	8)	109,269,612	8,029,	455 45 993 344
	Classification of TOTAL	<u> </u>	100,200,012	0,029,	455 15,883,244
	Federal Income Tax		85,557,525	6,287,	019 12,436,496
	State Income Tax		23,712,087	1,742,	
	Local Income Tax		20,7 12,007	1,172,	3,440,740
			NOTES		
			NOTES		

Name of Respondent			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Gulf Power Company			(2) A Resubmission		04/28/2020 End of 2019/Q4		
	ACC	UMULATED D	EFERRED INCOME TAX	(ES - OTHER (A	ccount 283) (Continued)		
3. Provide in the	space below explai	nations for Pa	ge 276 and 277. Inclu	ıde amounts re	lating to insignificant	items listed under Othe	r.
4. Use footnotes	as required.						
CHANGES DI	URING YEAR	T	ADJUST	MENTS			
Amounts Debited Amounts Credited			Debits	Credits		Balance at	Line
to Account 410.2 (e)	to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount	End of Year	No.
(8)	(//	(9)	(1)	(1)	(j)	(k)	1
							2
						16,634,901	3
						16,576,850	-
		182.3	7,532			6,800,819	
						3,539,379	
						52,792,745	7
						5,063,597	8
			7,532			101,408,291	9
				<u> </u>			10
							11
							12
							13
							14
							15 16
							17
							18
			7,532			101,408,291	19
							20
			5,897			79,402,151	21
			1,635			22,006,140	22
							23
I		NOTES	(Continued)		<u> </u>		
			,				
							1
							1
							- 1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	,
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 276 Line No.: 8	Column: k	
Reg Asset - Transmission	6,108,654	
Employee Benefits	(2,713,236)	
Emission Allowance	1,607,937	
Other	60,242	
Total	5,063,597	

Schedule Page: 276 Line No.: 9 Column: b

Gulf Power was acquired by NextEra Energy as of Jan 2019. As part of the acquisition, deferred tax balances were adjusted for items either not transferred to Gulf Power at acquisition, or transferred to NextEra parent company post acquisition, as well as certain reclasses made between various income tax accounts.

Account	FF1 Page	2018 FF1 as Filed	Adjustments	2018 Bal Adjusted: 2019 FF1 Beg Balance
Account 190	Page 234	183,704,668	(38,745,510)	144,959,158
Account 281	Page 272	152,030,729	(53,605,235)	98,425,494
Account 282	Page 274	518,024,472	23,760,235	541,784,707
Account 283	Page 276	134,868,915	(25,599,303)	109,269,612

	ne of Respondent f Power Company OT	This Report Is: (1) [X]An Original (2) []A Resubmis HER REGULATORY	ssion	Date of Report (Mo, Da, Yr) 04/28/2020	ı	Year/Period of Report End of 2019/Q4	
2. N	deport below the particulars (details) called for finor items (5% of the Balance in Account 254 classes. Or Regulatory Liabilities being amortized, show	concerning other re at end of period, or	gulatory liabi amounts les	lities, including rate	order docket nu nich ever is less),	mber, if applicable may be grouped	
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	of Current Account Amount		Credits	Balance at End of Current Quarter/Year	
	(a)	(b)	Credited (c)	(d)	(e)	(f)	
	Deferred income Taxes : 1 30	382,136,916	. Various	21,335,744	4 154,83		
	Asset Retirement Obligations	1,389,032	403, 407	11,236,747	7 8,209,353	-1,638,362	
	ECR Over Recovered	15,141,598	431, 456	34,631,979	9 31,556,965	12,066,584	
	PPCCR Gver Recovered	2,418,808	431, 456	4,901,250	2,573,589	91,147	
	Fuelsever Recovered at	27,921,410	431, 456	27,532,567	 	7,053,531	
	ECCR OVER Recovered	2,401,822	431, 456	1,408,395		5,528,300	
	Deferred Galas on SO2 Allowances Fuel Hodges	269	411	176		161	
		23,044	175	23,044			
	Retiree Benealt Plans Gain on Sale of Utility Property	4,134,178	182	4,134,178	 		
11		125,424	421	39,648	3 2,224	88,000	
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23 24							
25							
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					:		
41	TOTAL	435,692,501		105,243,728	53,696,595	384,145,368	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· ·
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 278 Line No.: 1 Column: a

Recorded or amortized over the related property lives, which may range up to 65 years. Includes the deferred tax liabilities as a result of the Tax Reform Legislation. Per the Stipulation and Settlement Agreement Regarding Remaining Issues dated August 29, 2018 in Docket 20180039-EI, the flow back of the protected excess deferred taxes results in an annual base rate reduction of \$9.6 million per year.

Schedule Page: 278 Line No.: 1 Column: c

190, 281, 282, 283

Schedule Page: 278 Line No.: 2 Column: a

Recorded over the related property lives, which may range up to 65 years and will be settled and trued up following completion of the related activities.

Schedule Page: 278 Line No.: 3 Column: a

Recorded and recovered or amortized as approved by the FPSC, generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20190007-EI.

Schedule Page: 278 Line No.: 4 Column: a

Recorded and recovered or amortized as approved by the FPSC, generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20190001-EI.

Schedule Page: 278 Line No.: 5 Column: a

Recorded and recovered or amortized as approved by the FPSC, generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20190001-EI.

Schedule Page: 278 Line No.: 6 Column: a

Recorded and recovered or amortized as approved by the FPSC, generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20190002-EG.

Schedule Page: 278 Line No.: 7 Column: a

Amortized over one year on a straight-line basis at the beginning of each appropriate year.

Schedule Page: 278 Line No.: 8 Column: a

Fuel-hedging assets are recorded over the life of the underlying hedged purchase contracts, which currently do not exceed four years. Upon final settlement, actual costs incurred are recovered through the fuel cost recovery clause. As of March 31, 2019, the derivative is now in a liability position and therefore the corresponding regulatory liability has changed to a regulatory asset balance in FERC Account 182.3.

Schedule Page: 278 Line No.: 9 Column: a

On January 1, 2019, Gulf Power Company's retiree benefit plan asset and liabilities were absorbed to NextEra Energy Inc (NEE). Gulf employees will now participate in NEE's qualified noncontributory defined benefit pension plan.

Schedule Page: 278 Line No.: 10 Column: a

Amortized over five years.

Name of Respondent			Report Is:	Date of Report		ear/Period of Report				
Gulf	Power Company	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/28/2020	Er	nd of 2019/Q4				
	E		RIC OPERATING REVENUES (A							
2. Re 3. Re added close	. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH elated to unbilled revenues need not be reported separately as required in the annual version of these pages. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are dded for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the lose of each month.									
4. If in 5. Dis	ncreases or decreases from previous period (columns (c) close amounts of \$250,000 or greater in a footnote for ac	(e), an counts	nd (g)), are not derived from previously s 451, 456, and 457.2.	reported figures, explain any in	consist	encies in a footnote.				
Line No.	Title of Acco	unt		Operating Revenues Year to Date Quarterly/Annual		Operating Revenues Previous year (no Quarterly)				
	(a)			(b)		(c)				
2	Sales of Electricity			701,001	207					
	(440) Residential Sales			731,604,	207	697,865,468				
3	(442) Commercial and Industrial Sales			200 200						
5	Small (or Comm.) (See Instr. 4)			389,074,	-	379,701,067				
	Large (or Ind.) (See Instr. 4)			133,274,		130,916,381				
6 7	(444) Public Street and Highway Lighting (445) Other Sales to Public Authorities			5,273,	J20	4,999,321				
8	,									
	(446) Sales to Railroads and Railways									
9 10	(448) Interdepartmental Sales TOTAL Sales to Ultimate Consumers			4.050.007	207	4 040 400 007				
11	(447) Sales for Resale			1,259,227,		1,213,482,237				
12	TOTAL Sales of Electricity			134,809,		186,897,750				
	(Less) (449.1) Provision for Rate Refunds			1,394,036,		1,400,379,987				
13	TOTAL Revenues Net of Prov. for Refunds			-472,		292,775				
15	Other Operating Revenues			1,394,508,	344	1,400,087,212				
16	(450) Forfeited Discounts									
17	(451) Miscellaneous Service Revenues									
18	(453) Sales of Water and Water Power			49,231.	101	49,220,342				
19	(454) Rent from Electric Property			5.750	>74	5040044				
20	(455) Interdepartmental Rents			5,753,9	3/1	5,943,314				
	(456) Other Electric Revenues			0.7020	SALAN CO					
	(456.1) Revenues from Transmission of Electricity	of O	thore	7,317,8		4,639,485				
	(457.1) Regional Control Service Revenues	7 01 0	urier 5	7,317,6	343	8,255,645				
24	(457.2) Miscellaneous Revenues									
25	(437.2) Wiscenarieous Neveriues				+					
	TOTAL Other Operating Revenues			89,320,0	201	65,058,786				
	TOTAL Electric Operating Revenues			1,483,828,4		1,465,145,998				
Σ'	TOTAL Liestife Operating Neverties			1,400,020,*	100	1,405,145,996				

Name of Respondent Gulf Power Company	This Report Is: (1) X An Original (2) A Resubmiss		Year/Period of Report End of 2019/Q4	
		REVENUES (Account 400)		
the respondent if such basis of classificati classification in a footnote.) 7. See pages 108-109, Important Change	unt 442, may be classified according to the basis on is not generally greater than 1000 Kw of demands of the basis During Period, for important new territory addest or amounts relating to unbilled revenue by accourtials of such Sales in a footnote.	and. (See Account 442 of the Uniform Sy	stem of Accounts. Explain basis of	d by
	ATT HOURS SOLD		MERS PER MONTH	Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
5,547,327	5,519,378	407,435	406,949	2
				3
3,779,718	3,828,676	56,590	56,892	4
1,765,123	1,756,557	250	253	5
27,934	27,772	607	588	6
				7
				8
				9
11,120,102	11,132,383	464,882	464,682	10
3,822,829	4,360,461	1	1	11
14,942,931	15,492,844	464,883	464,683	12
				13
14,942,931	15,492,844	464,883	464,683	14
Line 12, column (b) includes \$	0 of unbilled revenues.			
Line 12, column (d) includes	MWH relating to unbilled	d revenues		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 300 Line No.: 10 Column: d

Starting in January 2019, Gulf Power Company began booking unbilled revenue to FERC 456 to align with Florida Power and Light's process, resulting in a 41,234 MWH Retail Unbilled KWH variance between FERC page 401a, line 22, column B and page 301, line 10, column D.

Schedule Page: 300 Line No.: 11 Column: d

Starting in January 2019, Gulf Power Company began booking unbilled revenue to FERC 456 to align with Florida Power and Light's process. The change in methodology results in a 1,497 variance between FERC page 301 line 11, column d and page 311 total column g.

Schedule Page: 300 Line No.: 17 Column: b

Q4 2019 - Account 451

Franchise Fees (43,503,556)
Customer Charges (5,727,901)
Total Misc Service Revenue (49,231,457)

Schedule Page: 300 Line No.: 17 Column: c

Q4 2018 - Account 451

Franchise Fees 44,242,476
Customer Charges 4,977,866
Total Misc Service Revenue 49,220,342

Schedule Page: 300 Line No.: 21 Column: b

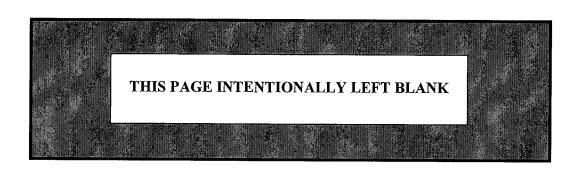
Q4 2019 - Account 456

Other Energy Services	(3,523,141)
Deferred Clause Revenues	(24, 164, 248)
Unbilled Revenues	1,345,426
Transmission	(7,992,700)
Total Other Electric Revenue	(34,334,663)

Schedule Page: 300 Line No.: 21 Column: c

Q4 2018 - Account 456

Other Energy Services	1,746,155
Wholesale Contracts	(1,038,754)
Transmission	9,187,729
Total Other Electric Revenue	9,895,130



Nar	ne of Respondent	This Rep	port Is:	Date of Re	port Year/	Period of Report				
Gul	f Power Company	(1) 🔀	An Original A Resubmission	(Mo, Da, Y 04/28/2020	· I Fnac	f2019/Q4				
		1	ELECTRICITY BY RA							
1 F	Report helow for each rate schedule in effoct									
cust	Report below for each rate schedule in effect omer, and average revenue per Kwh, exclud	ling date for Sales	ie Myvn of electricity s for Resale which is r	sold, revenue, average reported on Pages 310-	number of customer,	average Kwh per				
2. F	Provide a subheading and total for each pres	cribed operating r	evenue account in the	e sequence followed in	"Electric Operating Re	evenues," Page				
300	·301. If the sales under any rate schedule ar	re classified in mo	re than one revenue	account, List the rate s	chedule and sales data	a under each				
	icable revenue account subheading. Vhere the same customers are served under	more than one re	ata aabadula in tha aa		151					
sche	edule and an off peak water heating schedule	e), the entries in c	olumn (d) for the spe	rine revenue account ci cial schedule should de	assification (such as a enote the duplication in	general residential				
cust	omers.									
4. T	. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if									
	illings are made monthly). or any rate schedule having a fuel adjustme	nt clause state in	a footpote the estima	ted additional revenue	hillad nursuant tharata					
6. F	eport amount of unbilled revenue as of end	of year for each a	pplicable revenue ac	count subheading.	bilied pursuant thereto	•				
Line		MVVh Sold	Revenue	Average Number	KWh of Sales Per Customer	Revenue Per KWn Sold				
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)				
	Residential Sales									
	RS	4,975,356		369,045	13,482					
	RSVP	322,769			16,125					
4	RSTOU Fixed Rate - RS	5,080			16,656					
6		224,915		16,292	13,805					
7	Unbilled	19,206	, , , , , , , , , , , , , , , , , , , ,	1,776	10,814	0.2556				
8		-27,570 5,519,756		407.405	40.540	0.0329				
9		3,319,730	730,097,340	407,435	13,548	0.1324				
10	Small (Commercial):					-				
	GS	324,898	47,194,778	32,588	9,970	0.1453				
12	GSD	2,384,315		14,867	160,376					
13	GS-TOU	33,162	4,000,132	657	50,475	0.1012				
14	GSDT	20,170	2,073,092	89	226,629	0.1028				
15	LP	289,327	26,767,684	111	2,606,550	0.0925				
16	LPT	302,301	24,718,524	71	4,257,761	0.0818				
	OS - Part II (Unmetered)	50,536	11,779,752	3,229	15,651	0,2331				
	OS - Part II Billboard (Unmetered	2,623	204,170	846	3,100	0.0778				
	OS - Part III (Unmetered)	46,997	5,229,837	3,807	12,345	0.1113				
	RTP	279,950	22,311,066	64	4,374,219	0.0797				
	CSA	41,868		1	41,868,000	0.0731				
	Flat Rate - GS	3,571	497,689	260	13,735	0.1394				
	Unbilled TOTAL Commercial	-4,566	730,726			-0.1600				
_	Large (Industrial):	3,775,152	389,805,699	56,590	66,711	0.1033				
	GS	172	21 422	0.7	0.70					
	GSD	61,748	31,123 6,032,669	27 124	6,370	0.1809				
	GSDT	1,586	169,716	2	497,968 793,000	0.0977				
	LP	29,103	2,555,037	7	4,157,571	0.1070 0.0878				
	LPT	205,887	17,007,275	12	17,157,250	0.0878				
_	PXT	82,090	5,891,143	1	82,090,000	0.0828				
32	SBS1-PE	11,408	2,791,968	1	11,408,000	0.2447				
33	SBS1-BT	2,683	466,646	2	1,341,500	0.1739				
34	OS - Part II (Unmetered)	487	123,566	5	97,400	0.2537				
	RTP	981,836	76,422,637	61	16,095,672	0.0778				
	CSA	387,771	21,741,271	4	96,942,750	0.0561				
$\overline{}$	GS-TOU	354	41,845	4	88,500	0.1182				
	Unbilled	-8,969	-1,186,792			0.1323				
	TOTAL Industrial	1,756,156	132,088,104	250	7,024,624	0.0752				
40	Public Street & Highway Lighting	27,933	5,273,020	607	46,018	0.1888				
İ										
41	TOTAL Billed	11,120,102	1,259,227,097	464,882	23,920	0.1132				
42	Total Unbilled Rev.(See Instr. 6)	-41,234	-1,345,425	Q	0	0.0326				
43	TOTAL	11,078,868	1,257,881,672	464,882	23,832	0.1135				

	e of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr)		Period of Report 2019/Q4
Guit	Power Company	(2)	A Resubmission	04/28/2020	End of	2010/Q4
		SALES OF E	LECTRICITY BY RA	TE SCHEDULES		
custo 2. P 300-; appli 3. W sche custo 4. Tl all bi	eport below for each rate schedule in eformer, and average revenue per Kwh, extrovide a subheading and total for each page 1301. If the sales under any rate schedulcable revenue account subheading. There the same customers are served undule and an off peak water heating schedule and an off peak water served under any and any off peak water served undule and an off peak water served undule and an off peak water served undule and an off peak water heating schedule average number of customers should lings are made monthly).	cluding date for Sales prescribed operating re le are classified in mor nder more than one rat edule), the entries in co d be the number of bills streent clause state in a	for Resale which is re- evenue account in the e than one revenue a se schedule in the san slumn (d) for the spec s rendered during the	eported on Pages 310-3 sequence followed in " ccount, List the rate sol ne revenue account cla ial schedule should den year divided by the nur ed additional revenue b	B11. Electric Operating Re hedule and sales data ssification (such as a hote the duplication in her of billing periods	venues," Page under each general residential number of reported during the year (12 if
ine	eport amount of unbilled revenue as of a Number and Title of Rate schedule T	end of year for each ap MWh Sold	pplicable revenue acc Revenue T	ount subheading. Average Number	KWh of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)
1	Unbilled	-129	17,509	(u)	(0)	-0.1357
2	TOTAL Public Street & Hwy.	27,804	5,290,529	607	45,806	0.1903
3						
4						
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41	TOTAL Billed	11,120,102	1,259,227,097	464,882	23,920	0.1132
42	Total Unbilled Rev.(See Instr. 6)	-41,234	-1,345,425	q	q	0.0326
43	TOTAL	11,078,868	1,257,881,672	464,882	23,832	0.1135

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
F	OOTNOTE DATA		

Schedule Page: 304 Line No.: 1 Column: a

Sales of Electricity By Rate Schedules (Continued)

FERC FORM 1 - 2019

ESTIMATED REVENUES BILLED PURSUANT TO FUEL ADJUSTMENT AND INCLUDED IN

CERTAIN	RATE SCHEDULES AS TABULATED BELOW:	
Line	Number and Title of Rate Schedule	Revenue
No		
1	Residential Sales	
2	RS	151,599,106
3	RSVP	9,834,785
4	RSTOU	154,802
5	OS-Part II (Unmetered)	577,723
	Fixed Rate-RS	6,853,161
7	Clause Recovery Adjustment	-
	TOTAL Residential	169,019,577
9	Commercial and Industrial Sales	
10	Small (Commercial):	
	GS	9,899,627
12	GSD	72,649,925
13	GS-TOU STORM	1,010,450
	GSDT	612,788
15		8,694,078
16	LPT	9,007,621
	OS-Part II (Unmetered)	1,599,036
	OS-Part II Billboard (Unmetered)	<u> </u>
	OS-Part III (Unmetered)	1,432,000
	RTP	8,717,760
	CSA	1,117,675
22	Fixed Rate-GS	108,813
	Clause Recovery Adjustment	
	TOTAL Commercial	114,849,773
25	Large (Industrial):	
	GS	5,228
	GSD	1,881,187
	GSDT	48,787
29		874,539
	LPT	6,149,939
31		
	PXT	2,384,041
	SBS2	78,786
	SBS3	336,186
	OS-Part II (Unmetered)	14,646
	OS-Part III (Unmetered)	<u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u>
	RTP	30,548,728
	CSA	10,301,963
	GS-TOU	10,775

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	'
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

40 C	lause Recovery Adjustment	B4
41 T	OTAL Industrial	52,634,805
	ublic Street and Highway Light	
43 P	ublic Street and Highway Light	840,238
44 C	lause Recovery Adjustment	-
45 T	OTAL Public Street & Hwy Light	840,238
46		
47 In	terdepartmental Sales	
48 T	OTAL Interdepartmental Sales	-
49		
50 U	NBILLED FUEL CLAUSE REVENUE	(1,089,780)
51		
52 T	OTAL FUEL CLAUSE REVENUE	336,254,613

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/28/2020	End of
	SALES FOR RESALE (Account 4	47)	•

- 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Public Utilities	RQ	T4	N/A	N/A	N/A
2	City of Tallahassee	os	14 T4	N/A	N/A	N/A
3	Duke Energy Florida	os	1 T4	N/A	N/A	N/A
4	Duke Power Company	os	, T41 - W	N/A	N/A	N/A
5	Eagle Energy Partners I, L.P.	os	ink anT4 of the	N/A	N/A	N/A
6	Endure Energy, LLC	os	T4 #	N/A	N/A	N/A
7	Exelon Corp.	os	74 T4	N/A	N/A	N/A
8	Flint Electric Membership Cooperative	LU	, T 4	N/A	N/A	N/A
9	Florida Rower & Light Co.	os	74	N/A	N/A	N/A
10	Macquarie Energy, LLC	os	T4	N/A	N/A	N/A
11	Mercuria Energy Group	os	T4	N/A	N/A	N/A
12	Midwest Independent Trans. Operator	os	T4 /	N/A	N/A	N/A
13	Morgan Stanley Capital Group, Inc.	os	3.34	N/A	N/A	N/A
14	NTE Carolinas LLC	os	3 T4	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/28/2020	End of 2019/Q4
SA	LES FOR RESALE (Account 447) (Co	ontinued)	

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		REVENUE		T + 1 (0)	Line
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
301,349		28,882,056		28,882,056	1
235		11,309		11,309	2
1,089		39,322		39,322	3
2,019		104,973		104,973	4
3,230		115,925		115,925	5
93		3,350		3,350	6
3,306		100,393		100,393	7
158,253		17,218,674		17,218,674	8
3,840		197,386		197,386	9
1,640		71,106		71,106	10
671		29,498		29,498	11
10,266		471,072		471,072	12
1,720		83,005		83,005	13
95		3,283		3,283	14
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
301,349	0	28,882,056	0	28,882,056	
3,521,714	0	106,393,455	-466,354	105,927,101	***
3,823,063	0	135,275,511	-466,354	134,809,157	

	e of Respondent	This Re		Date of Re		Period of Report
Gulf	Power Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Y 04/28/2020	r) End o	· · · · · · · · · · · · · · · · · · ·
		1 ' '	S FOR RESALE (Account 4	1	<u> </u>	
1 R	Report all sales for resale (i.e., sales to pur				on a settlement has	sis other than nower
exch	nanges during the year. Do not report excl	hanges of e	electricity (i.e., transaction	ns involving a b	palancing of debits a	and credits for
ener	gy, capacity, etc.) and any settlements for	imbalance	d exchanges on this sche	edule. Power e	exchanges must be r	reported on the
Purc	chased Power schedule (Page 326-327).				_	
2. E	inter the name of the purchaser in column	(a). Do no	te abbreviate or truncate	the name or us	se acronyms. Explai	in in a footnote any
	ership interest or affiliation the respondent n column (b), enter a Statistical Classificati			actual tarma a	ad conditions of the	oonico oo follows:
RQ -	for requirements service. Requirements	service is s	ervice which the supplier	nlans to provid	de on an ongoing ha	service as follows.
inclu	des projected load for this service in its sy	stem resou	rce planning). In addition	n, the reliability	of requirements ser	vice must be the
sam	e as, or second only to, the supplier's serv	rice to its ov	vn ultimate consumers.			
LF -	for tong-term service. "Long-term" means	five years	or Longer and "firm" mea	ins that service	cannot be interrupted	ed for economic
reas	ons and is intended to remain reliable eve	n under ad	verse conditions (e.g., the	e supplier must	attempt to buy eme	rgency energy from
of R	parties to maintain deliveries of LF service Q service. For all transactions identified a	e). IIIIS Ca s IF nrovio	tegory should not be used te in a footnote the termin	ation date of t	he contract defined :	meets the definition
	either buyer or setter can unilaterally get of			adon date or t	ne contract defined t	as the camest date
IF-	for intermediate-term firm service. The sa	me as LF s	ervice except that "intern	nediate-term" n	neans longer than or	ne year but Less
than	five years.					
SF -	for short-term firm service. Use this categories	ory for all f	irm services where the d	uration of each	period of commitme	ent for service is one
	or less. for Long-term service from a designated g	anoratina I	ınit "Long torm" moone	five veers or L	ongor The availabil	ity and reliability of
servi	ice, aside from transmission constraints, m	ust match	the availability and reliab	ility of designat	onger. The availabil ed unit	ity and reliability of
IU - 1	for intermediate-term service from a design	nated gene	rating unit. The same as	LU service ex	cept that "intermedia	ite-term" means
Long	er than one year but Less than five years.				•	
		T				
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	Schedule or M		Actual Der Average Monthly NCP Demand	
		Classifi-				
No.	(Footnote Affiliations)	Classifi- cation	Schedule or M Tariff Number Do	onthly Billing emand (MW)	Average Monthly NCP Demand (e)	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or M Tariff Number Do (c)	onthly Billing emand (MW) (d)	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f)
No. 1 2	(Footnote Affiliations) (a) North Carolina Electric Member Coop.	Classifi- cation (b)	Schedule or Tariff Number De (c)	onthly Billing emand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N/A
No.	(Footnote Affiliations) (a) North Carolina Electric Member Coop. North Carolina Municipal Power Agency 1	Classification (b) OS OS	Schedule or Tariff Number (c)	onthly Billing emand (MW) (d) N/A N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N/A N/A
No. 1 2 3 4	(Footnote Affiliations) (a) North Carolina Electric Member Coop. North Carolina Municipal Power Agency 1 Oglethorpe Power Corporation	Classification (b) OS OS OS	Schedule or Tariff Number (c) T4. T4.	onthly Billing emand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A
No. 1 2 3 4 5	(Footnote Affiliations) (a) North Carolina Electric Member Coop. North Carolina Municipal Power Agency 1 Oglethorpe Power Corporation Orlando Utilities Commission PJM Interconnection	Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) T4 T4 T4 Soco Pum OpAgmt	onthly Billing emand (MW) (d) N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A
No. 1 2 3 4 5 6	(Footnote Affiliations) (a) North Carolina Electric Member Coop. North Carolina Municipal Power Agency 1 Oglethorpe Power Corporation Orlando Utilities Commission PJM Interconnection PJM Interconnection	Classification (b) OS OS OS OS OS OS	Schedule or Tariff Number (c) T4. T4.	onthly Billing emand (MW) (d) N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) North Carolina Electric Member Coop. North Carolina Municipal Power Agency 1 Oglethorpe Power Corporation Orlando Utilities Commission PJM Interconnection PJM Interconnection PowerSouth Electric Cooperative	Classification (b) OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) T4 T4 T4 SoGo PJM OpAgmt SoCo PJM OpAgmt	onthly Billing emand (MW) (d) N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) North Carolina Electric Member Coop. North Carolina Municipal Power Agency 1 Oglethorpe Power Corporation Orlando Utilities Commission PJM Interconnection PJM Interconnection PowerSouth Electric Cooperative Rainbow Energy Marketing Corp	Classification (b) OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) T4: T4: T4: SoCo PJM OpAgmt SoCo FJM OpAgmt	onthly Billing emand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) North Carolina Electric Member Coop. North Carolina Municipal Power Agency 1 Oglethorpe Power Corporation Orlando Utilities Commission PJM Interconnection PJM Interconnection PowerSouth Electric Cooperative Rainbow Energy Marketing Corp Southeastern Power Administration	Classification (b) OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) T4 T4 T4 SoCo PJM OpAgmt F4 T4 T4 T4 T4 T4 T4 T4 T4 T4	onthly Billing emand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) North Carolina Electric Member Coop. North Carolina Municipal Power Agency 1 Oglethorpe Power Corporation Orlando Utilities Commission PJM Interconnection PJM Interconnection PowerSouth Electric Cooperative Rainbow Energy Marketing Corp Southeastern Power Administration South Carolina Electric & Gas Company	Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) T4 T4 Soco PJM OpAgmt Soco PJM OpAgmt T4 T4 T4 T4 T4 T4 T4 T4 T4 T	onthly Billing emand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) North Carolina Electric Member Coop. North Carolina Municipal Power Agency 1 Oglethorpe Power Corporation Orlando Utilities Commission PJM Interconnection PJM Interconnection PowerSouth Electric Cooperative Rainbow Energy Marketing Corp Southeastern Power Administration South Carolina Electric & Gas Company South Carolina Public Service Authority	Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) T4: T4: T4: T4: T4: T4: T4: T4: T4: T4:	onthly Billing emand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) North Carolina Electric Member Coop. North Carolina Municipal Power Agency 1 Oglethorpe Power Corporation Orlando Utilities Commission PJM Interconnection PJM Interconnection PowerSouth Electric Cooperative Rainbow Energy Marketing Corp Southeastern Power Administration South Carolina Electric & Gas Company South Carolina Public Service Authority	Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) T4 T4 T4 T4 SoCo PJM OpAgmt SoCo RJM OpAgmt T4 T4 T4 T5 RS 138	onthly Billing emand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) North Carolina Electric Member Coop. North Carolina Municipal Power Agency 1 Oglethorpe Power Corporation Orlando Utilities Commission PJM Interconnection PJM Interconnection PowerSouth Electric Cooperative Rainbow Energy Marketing Corp Southeastern Power Administration South Carolina Electric & Gas Company South Carolina Public Service Authority	Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) T4 T4 T4 SoCo PJM OpAgmt SoCo PJM OpAgmt T4 T4 T4 T4 T5 RS 138	onthly Billing emand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) North Carolina Electric Member Coop. North Carolina Municipal Power Agency 1 Oglethorpe Power Corporation Orlando Utilities Commission PJM Interconnection PJM Interconnection PowerSouth Electric Cooperative Rainbow Energy Marketing Corp Southeastern Power Administration South Carolina Electric & Gas Company South Carolina Public Service Authority	Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) T4 T4 T4 SoCo PJM OpAgmt SoCo PJM OpAgmt T4 T4 T4 T4 T5 RS 138	onthly Billing emand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) North Carolina Electric Member Coop. North Carolina Municipal Power Agency 1 Oglethorpe Power Corporation Orlando Utilities Commission PJM Interconnection PJM Interconnection PowerSouth Electric Cooperative Rainbow Energy Marketing Corp Southeastern Power Administration South Carolina Electric & Gas Company South Carolina Public Service Authority Southwest Power Pool	Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) T4 T4 T4 T4 SoCo PJM OpAgmt SoCo RJM OpAgmt T4 T4 T4 T5 RS 138	onthly Billing emand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) North Carolina Electric Member Coop. North Carolina Municipal Power Agency 1 Oglethorpe Power Corporation Orlando Utilities Commission PJM Interconnection PJM Interconnection PowerSouth Electric Cooperative Rainbow Energy Marketing Corp Southeastern Power Administration South Carolina Electric & Gas Company South Carolina Public Service Authority Southwest Power Pool	Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) T4 T4 T4 SoCo PJM OpAgmt SoCo PJM OpAgmt T4 T4 T4 T4 T5 RS 138	onthly Billing emand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) North Carolina Electric Member Coop. North Carolina Municipal Power Agency 1 Oglethorpe Power Corporation Orlando Utilities Commission PJM Interconnection PJM Interconnection PowerSouth Electric Cooperative Rainbow Energy Marketing Corp Southeastern Power Administration South Carolina Electric & Gas Company South Carolina Public Service Authority Southwest Power Pool	Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) T4 T4 T4 SoCo PJM OpAgmt SoCo PJM OpAgmt T4 T4 T4 T4 T5 RS 138	onthly Billing emand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A

Subtotal RQ

Total

Subtotal non-RQ

0

0

0

0

0

0

Name of Respondent Gulf Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
	SALES FOR RESALE (Account 447)	(Continued)	
OC for other parties and this action			

- OS for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
- 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

 10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		REVENUE		T-4-1 (0)	Line
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
15		617		617	1
30		1,155		1,155	2
2,787		62,337		62,337	3
231		10,609		10,609	4
2,388		83,782		83,782	5
			419.441	-119,441	6
4,886		160,341		160,341	7
793		57,085		57,085	8
6,506		155,512		155,512	9
62		3,682		3,682	10
			38212	38,212	11
3,299,829		86,826,386	-371,586	86,454,800	12
			14 7.5 39	-13,539	13
549		27,201		27,201	14
301,349	0	28,882,056	0	28,882,056	
3,521,714	0	106,393,455	-466,354	105,927,101	
3,823,063	0	135,275,511	-466,354	134,809,157	

(2) A Resubmission 04/28/2020 SALES FOR RESALE (Account 447) 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis othe exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and cred energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a fownership interest or affiliation the respondent has with the purchaser.	2019/Q4
SALES FOR RESALE (Account 447) 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and createnergy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a fownership interest or affiliation the respondent has with the purchaser.	
 Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and creat energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported Purchased Power schedule (Page 326-327). Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a fownership interest or affiliation the respondent has with the purchaser. 	
ownership interest or affiliation the respondent has with the purchaser.	dits for d on the
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. includes projected load for this service in its system resource planning). In addition, the reliability of requirements service missame as, or second only to, the supplier's service to its own ultimate consumers. LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for expensions and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets to fRQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the extract either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for syear or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and service, aside from transmission constraints, must match the availability and reliability of designated unit. "Intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term Longer than one year but Less than five years.	e as follows: ., the supplie ust be the economic energy from the definition earliest date r but Less service is one
ine Name of Company or Public Authority Statistical FERC Rate Average Actual Demand (No. (Footnote Affiliations) Schedule or Monthly Billing Average Actual Demand (No. 1) Average Average Actual Demand (No. 1) Average Avera	MW) Average
No. (Footnote Affiliations) (Classification Cation	ly CP Demand (f)
1 The Electric Authority OS T4 N/A N/A	N//
2 Tennessee Valley Authority OS N/A N/A N/A	N/A
3 Westar Energy, Inc. OS N/A N/A	N/A
4	
5	
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9	
9 10	
9 10 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
9 10 11 12 12 12 13 14 15 16 16 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18	
9 10 11 11 12 12 13 13 1 1 1 1 1 1 1 1 1 1 1	
9 10 11 11 12 12 13 13 1 1 1 1 1 1 1 1 1 1 1	

Total

Name of Respondent	11	nis Report Is:) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Gulf Power Company	(2		04/28/2020	End of 2019/Q4	
		S FOR RESALE (Account 447) (0	1		
00 for all an arrian					
		se services which cannot be p			
	s of the Length of the cont	ract and service from designa	ted units of Less than one	e year. Describe the nat	ure of
the service in a footnote.	-4				
		any accounting adjustments of	or "true-ups" for service p	rovided in prior reporting	
years. Provide an explana			AGENT C. H.DO.		
		t them starting at line number			
		in any order. Enter "Subtotal-		fter this Listing. Enter "I	otal"
		ort subtotals and total for colur			
		or Tariff Number. On separate	e Lines, List all FERC rate	e schedules or tanffs und	er
which service, as identified				. 1	
		ce involving demand charges i			
		verage monthly non-coinciden	t peak (NCP) demand in	column (e), and the aver	age
monthly coincident peak (C		anton NIA impositioners (d) (a) a	and (6) Mandhla NOD dan		
		enter NA in columns (d), (e) a			
		month. Monthly CP demand is			
		s monthly peak. Demand repo	orted in columns (e) and ((τ) must be in megawaπs	۱ ۱
Footnote any demand not s		is and explain. on bills rendered to the purcha			
				harasa ingludina	
		arges in column (i), and the to a footnote all components of th			(14)
the total charge shown on t			ie amount snown in colui	nin (j). Report in column	(K)
		taled based on the RQ/Non-R	O grouping (soo instruction	on 4) and than totaled or	a tha
		unt in column (g) must be repo			
		(g) must be reported as Non-F			
		ations following all required da		vesale on Fage 401,iiile	24.
10. 1 ooulote entiles as let	diled and provide explain	ations following all required da	ata.		İ
					l
					I
					ŀ
MegaWatt Hours		REVENUE			Line
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$)	
	(\$) (h)	(\$)	(\$)	(h+i+j)	
(g)	(h)	(i)	(j) I		No.
14,071			U/	(k)	No.
		447,459	U/	(k) 447,459	No. 1
2,525		447,459 88,958	0/	· · · · · · · · · · · · · · · · · · ·	
		88,958	U/	44 7,459 88,958	1 2
2,525 585		 	U/	44 7,459	1 2 3
		88,958	U/	44 7,459 88,958	1 2 3 4
	-	88,958	U/	44 7,459 88,958	1 2 3
		88,958	U/	44 7,459 88,958	1 2 3 4 5
		88,958	U/	44 7,459 88,958	1 2 3 4 5 6
		88,958	U/	44 7,459 88,958	1 2 3 4 5 6 7
		88,958	U/	44 7,459 88,958	1 2 3 4 5 6 7
		88,958	U/	44 7,459 88,958	1 2 3 4 5 6 7
		88,958	U/	44 7,459 88,958	1 2 3 4 5 6 7 8
		88,958	U/	44 7,459 88,958	1 2 3 4 5 6 7 8 9
		88,958	U/	44 7,459 88,958	1 2 3 4 5 6 7 8 9 10
		88,958	U/	44 7,459 88,958	1 2 3 4 5 6 7 8 9 10 11
		88,958	U/	44 7,459 88,958	1 2 3 4 5 6 7 8 9 10
		88,958	U/	44 7,459 88,958	1 2 3 4 5 6 7 8 9 10 11 12 13
		88,958	U/	44 7,459 88,958	1 2 3 4 5 6 7 8 9 10 11
		88,958	U/	44 7,459 88,958	1 2 3 4 5 6 7 8 9 10 11 12 13
		88,958		44 7,459 88,958	1 2 3 4 5 6 7 8 9 10 11 12 13
		88,958		44 7,459 88,958	1 2 3 4 5 6 7 8 9 10 11 12 13
		88,958	U/	44 7,459 88,958	1 2 3 4 5 6 7 8 9 10 11 12 13
		88,958	U/	44 7,459 88,958	1 2 3 4 5 6 7 8 9 10 11 12 13
585		88,958		447,459 88,958 19,035	1 2 3 4 5 6 7 8 9 10 11 12 13
	0	88,958	0	44 7,459 88,958	1 2 3 4 5 6 7 8 9 10 11 12 13

135,275,511

-466,354

134,809,157

0

3,823,063

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 310 Line No.: 1 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 2 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 3 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 4 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 5 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 6 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 7 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 8 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 9 Column: a

Florida Power & Light Company is a wholly owned subsidiary of NextEra Energy, Inc. Gulf Power Company is a wholly owned subsidiary of 700 Universe, LLC, which is a wholly owned subsidiary of NextEra Energy, Inc.

Schedule Page: 310 Line No.: 9 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 10 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 11 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 12 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 13 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 14 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 1 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 2 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 3 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report
Gulf Power Company	(2) _ A Resubilission	04/20/2020	2010/01
	FOOTNOTE DATA		

Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 4 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 5 Column: c

Market-based sales of capacity and/or energy under Operating Agreement between PJM and Southern Company.

Schedule Page: 310.1 Line No.: 6 Column: c

Market-based sales of capacity and/or energy under Operating Agreement between PJM and Southern Company.

Schedule Page: 310.1 Line No.: 6 Column: j

External Swaps: Market based energy purchased by Southern Company from one non-interconnected utility and resold to another non-interconnected utility for profit.

Schedule Page: 310.1 Line No.: 7 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 8 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 9 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 10 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 11 Column: c

Sales of non-firm energy to entity under ancillary service provisions of Southern Company's OATT, Tariff Volume No. 5.

Schedule Page: 310.1 Line No.: 11 Column: j

Imbalance charges under ancillary service provisions of Southern Company's OATT, Tariff Volume No. 5.

Schedule Page: 310.1 Line No.: 12 Column: a

Southern Company Services, Inc. acts as agent for the Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company under the Intercompany Interchange Contract (IIC). The IIC provides for an after-the-fact determination of cost reimbursements among the Southern Company operating companies and Gulf Power Company associated with the joint dispatch of their resources.

Schedule Page: 310.1 Line No.: 12 Column: j

Financial transactions recorded in Account 447 per EITF 03-11.

Schedule Page: 310.1 Line No.: 13 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 13 Column: j

External Swaps: Market based energy purchased by Southern Company from one non-interconnected utility and resold to another non-interconnected utility for profit.

Schedule Page: 310.1 Line No.: 14 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.2 Line No.: 1 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.2 Line No.: 2 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

FERC FORM NO. 1 (ED. 12-87)

Page 450.2

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 310.2 Line No.: 3 Column: c
Market-based sales of capacity and/or energy under Southern Company's Market Based Rate
Tariff, Tariff Volume No. 4.

1	e of Respondent Power Company	(1)	Re [X	port Is:]An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2019/Q4
L	• ,	(2)		A Resubmission		04/28/2020		
lf the				ERATION AND MAII				
Line	amount for previous year is not derived from Account	n prev	IOL	siy reported figure	s, expla			Amount for
No.						Amount for Current Year		Amount for Previous Year
1	(a) 1. POWER PRODUCTION EXPENSES					(b)		(c)
	A. Steam Power Generation							
	Operation							
4	(500) Operation Supervision and Engineering					3,811,	827	9,843,095
_	(501) Fuel					155,864,	343	181,503,675
-	/					16,102,	224	15,745,452
7								
	(Less) (504) Steam Transferred-Cr.							
	(505) Electric Expenses (506) Miscellaneous Steam Power Expenses			*****		4,316,		4,274,299
11	(507) Rents					16,568,	349	17,670,502
						18.	172	58,544
13	TOTAL Operation (Enter Total of Lines 4 thru 12)					196,680,		229,095,567
14	Maintenance							7 min 110 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1
	(510) Maintenance Supervision and Engineering					4,620,	763	6,613,463
	(511) Maintenance of Structures					7,605,		7,490,601
-	(512) Maintenance of Boiler Plant					27,325,		36,655,276
	(513) Maintenance of Electric Plant (514) Maintenance of Miscellaneous Steam Plant					6,221, 4,054,		3,956,679
	TOTAL Maintenance (Enter Total of Lines 15 thru					49,827,	_	4,843,503 59,559,522
21			·To	t lines 13 & 20)		246,508,		
22	B. Nuclear Power Generation							
23	Operation							
	(517) Operation Supervision and Engineering							
26 27	(519) Coolants and Water (520) Steam Expenses							
-	(521) Steam from Other Sources							
29	(Less) (522) Steam Transferred-Cr.							
	(524) Miscellaneous Nuclear Power Expenses							
-	(525) Rents TOTAL Operation (Enter Total of lines 24 thru 32)							
	Maintenance							
	(528) Maintenance Supervision and Engineering							
	(529) Maintenance of Structures			····		, , , , , , , , , , , , , , , , , , , ,		
	(530) Maintenance of Reactor Plant Equipment							
$\overline{}$	(531) Maintenance of Electric Plant							
	(532) Maintenance of Miscellaneous Nuclear Plan TOTAL Maintenance (Enter Total of lines 35 thru							
	TOTAL Maintenance (Enter Total of lines 35 till of TOTAL Power Production Expenses-Nuc. Power		nt li	nes 33 & 40)			-	
	C. Hydraulic Power Generation	(100 00 0 10,				
43	Operation	-						
	(535) Operation Supervision and Engineering							
	(536) Water for Power							
· · · · · · · · · · · · · · · · · · ·	(537) Hydraulic Expenses (538) Electric Expenses			···			-	
$\overline{}$	(539) Miscellaneous Hydraulic Power Generation	Eynen	SE					
	(540) Rents	<u> </u>	-					
50	TOTAL Operation (Enter Total of Lines 44 thru 49)						
	C. Hydraulic Power Generation (Continued)							
-	Maintenance							
	(541) Mainentance Supervision and Engineering (542) Maintenance of Structures							
-	(542) Maintenance of Structures (543) Maintenance of Reservoirs, Dams, and Wat	erwave						
	(544) Maintenance of Electric Plant	.s. ways			-		\dashv	
_	(545) Maintenance of Miscellaneous Hydraulic Pla	ant						
	TOTAL Maintenance (Enter Total of lines 53 thru							
59	TOTAL Power Production Expenses-Hydraulic Po	wer (to	ot o	f lines 50 & 58)				

ELECTRIC vious year is not derived from Account (a) Generation Supervision and Engineering Expenses ous Other Power Generation Exp (Enter Total of lines 62 thru 66) Exe Supervision and Engineering Ex of Structures Ex of Generating and Electric Plan Ex of Miscellaneous Other Power Ince (Enter Total of lines 69 thru oduction Expenses-Other Power Expenses Power Introl and Load Dispatching Inses Exercise Supply Exp (Enter Total of lines Expenses (Total of lines Expenses (Total of lines Expenses (Total of lines Expenses (Total of lines Expenses) Expenses (Total of lines Expenses (Total of lines Expenses) Expenses (Total of lines Expenses) Expenses (Total of lines Expenses) Expenses (Total of lines Expenses) Expenses (Total of lines Expenses) Expenses (Total of lines Expenses) Expenses (Total of lines Expenses) Expenses (Total of lines Expenses) Expenses (Total of lines Expenses) Expenses (Total of lines Expenses) Expenses (Total of lines Expenses (Total of lines Expenses) Expenses (Total of lines Expenses) Expenses (Total of lines Expenses) Expenses (Total of lines Expenses) Expenses (Total of lines Expenses) Expenses (Total of lines Expenses (Total of lin	n previously reported figures penses nt Generation Plant 72) (Enter Tot of 67 & 73)	(Mo, Da, Yr) 04/28/2020 ANCE EXPENSES (Continued) as, explain in footnote. Amount for Current Year (b) 1,763,612 213,202,139 1,185,352 1,302,025 217,453,128 21	238,949,621 1,217,834 2,238,801 244,795,301 948,488 1,000,460 8,110,505 655,383 10,714,836 255,510,137 177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
Account (a) Generation Supervision and Engineering Expenses Dus Other Power Generation Exp (a) (b) (c) (c) (c) (c) (c) (c) (c	operation and maintenant previously reported figures on previously reported figures on previously reported figures on the senses of the sense of the	ANCE EXPENSES (Continued) es, explain in footnote. Amount for Current Year (b) 1,763,612 213,202,139 1,185,352 1,302,025 217,453,128 155,435 953,203 5,120,118 2,360,189 8,588,945 226,042,073 171,062,826 192,005 -20,612 171,234,219 643,784,470	2,389,045 238,949,621 1,217,834 2,238,801 244,795,301 948,488 1,000,460 8,110,505 655,383 10,714,836 255,510,137 177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
Account (a) Generation Supervision and Engineering Expenses Dus Other Power Generation Exp (a) (b) (c) (c) (c) (c) (c) (c) (c	n previously reported figures penses nt Generation Plant 72) (Enter Tot of 67 & 73)	1,763,612 213,202,139 1,185,352 1,302,025 217,453,128 2155,435 953,203 5,120,118 2,360,189 8,588,945 226,042,073 171,062,826 192,005 -20,612 171,234,219 643,784,470	2,389,045 238,949,621 1,217,834 2,238,801 244,795,301 948,488 1,000,460 8,110,505 655,383 10,714,836 255,510,137 177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
(a) Generation Supervision and Engineering Expenses Dus Other Power Generation Expenses Dus Other Power Generation Expenses Dus Other Power Generation Expenses Dus Other Power Generation Expenses Dus Other Power Generation Generating and Electric Plantage of Structures Dus of Miscellaneous Other Power Generating and Electric Plantage of Miscellaneous Other Power Conce (Enter Total of lines 69 thru Conduction Expenses—Other Power Gupply Expenses Dus Power Generating and Electric Plantage of Miscellaneous Other Power Gupply Expenses Dus Expenses Dus Other Power Generation Expenses—Other Power Gupply Expenses Dus Other Power Generation Expenses—Other Power Gupply Expenses Dus Other Power Generation Expenses—Other Power Genera	nt Generation Plant 72) (Enter Tot of 67 & 73)	1,763,612 213,202,139 1,185,352 1,302,025 217,453,128 155,435 953,203 5,120,118 2,360,189 8,588,945 226,042,073 171,062,826 192,005 -20,612 171,234,219 643,784,470	2,389,045 238,949,621 1,217,834 2,238,801 244,795,301 948,488 1,000,460 8,110,505 655,383 10,714,836 255,510,137 177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
Supervision and Engineering Expenses Dus Other Power Generation Expenses Dus Other Power Generation Expenses Dus Other Power Generation Expenses Dus Other Power Generation Expenses Dus Other Power Generation and Engineering Dus of Structures Dus of Generating and Electric Plantage of Miscellaneous Other Power Dus of Miscellaneo	nt Generation Plant 72) (Enter Tot of 67 & 73)	1,763,612 213,202,139 1,185,352 1,302,025 217,453,128 155,435 953,203 5,120,118 2,360,189 8,588,945 226,042,073 171,062,826 192,005 -20,612 171,234,219 643,784,470	2,389,045 238,949,621 1,217,834 2,238,801 244,795,301 948,488 1,000,460 8,110,505 655,383 10,714,836 255,510,137 177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
Expenses Dus Other Power Generation Expenses Dus Other Power Generation Expenses Dus Other Power Generation Expenses Dus Other Power Generation Expenses Dus Other Power Generating and Electric Plantage of Structures Dus of Generating and Electric Plantage of Miscellaneous Other Power Dus Office Center Total of lines 69 thrustoduction Expenses-Other Power Dusply Expenses Dus Power Dustrict and Load Dispatching Dus Supply Expenses (Total of lines Dus Expenses (Total of lines Du	nt Generation Plant 72) (Enter Tot of 67 & 73)	213,202,139 1,185,352 1,302,025 217,453,128 217,453,128 155,435 953,203 5,120,118 2,360,189 8,588,945 226,042,073 171,062,826 192,005 -20,612 171,234,219 643,784,470	238,949,621 1,217,834 2,238,801 244,795,301 948,488 1,000,460 8,110,505 655,383 10,714,836 255,510,137 177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
Expenses Dus Other Power Generation Exp In (Enter Total of lines 62 thru 66) Exe Supervision and Engineering Experiment of Structures Experiment of Generating and Electric Plan Experiment of Miscellaneous Other Power Ince (Enter Total of lines 69 thru in Coduction Expenses-Other Power Expenses Power Introl and Load Dispatching Inses Experiment of Center Total of Importance (Enter Total of Importance) Expenses (Total of Importance) Expenses (Total of Importance) Expenses (Total of Importance) Expenses (Total of Importance) Expenses (Total of Importance) Expenses (Enter Total of Importance) Expenses (Total of Importance) Expenses (Enter Total of Importance) Expenses (nt Generation Plant 72) (Enter Tot of 67 & 73)	213,202,139 1,185,352 1,302,025 217,453,128 217,453,128 155,435 953,203 5,120,118 2,360,189 8,588,945 226,042,073 171,062,826 192,005 -20,612 171,234,219 643,784,470	238,949,621 1,217,834 2,238,801 244,795,301 948,488 1,000,460 8,110,505 655,383 10,714,836 255,510,137 177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
Expenses Dus Other Power Generation Exp In (Enter Total of lines 62 thru 66) Exe Supervision and Engineering Experiment of Structures Experiment of Generating and Electric Plan Experiment of Miscellaneous Other Power Ince (Enter Total of lines 69 thru in Coduction Expenses-Other Power Expenses Power Introl and Load Dispatching Inses Experiment of Center Total of Importance (Enter Total of Importance) Expenses (Total of Importance) Expenses (Total of Importance) Expenses (Total of Importance) Expenses (Total of Importance) Expenses (Total of Importance) Expenses (Enter Total of Importance) Expenses (Total of Importance) Expenses (Enter Total of Importance) Expenses (nt Generation Plant 72) (Enter Tot of 67 & 73)	213,202,139 1,185,352 1,302,025 217,453,128 217,453,128 155,435 953,203 5,120,118 2,360,189 8,588,945 226,042,073 171,062,826 192,005 -20,612 171,234,219 643,784,470	238,949,621 1,217,834 2,238,801 244,795,301 948,488 1,000,460 8,110,505 655,383 10,714,836 255,510,137 177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
cus Other Power Generation Exp in (Enter Total of lines 62 thru 66) be Supervision and Engineering be of Structures be of Generating and Electric Plan be of Miscellaneous Other Power ince (Enter Total of lines 69 thru in oduction Expenses-Other Power supply Expenses Power introl and Load Dispatching inses wer Supply Exp (Enter Total of lines oduction Expenses (Total of lines on EXPENSES	nt Generation Plant 72) (Enter Tot of 67 & 73)	1,185,352 1,302,025 217,453,128 217,453,128 155,435 953,203 5,120,118 2,360,189 8,588,945 226,042,073 171,062,826 192,005 -20,612 171,234,219 643,784,470	1,217,834 2,238,801 244,795,301 948,488 1,000,460 8,110,505 655,383 10,714,836 255,510,137 177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
the (Enter Total of lines 62 thru 66) See Supervision and Engineering See of Structures See of Generating and Electric Plai See of Miscellaneous Other Power Ince (Enter Total of lines 69 thru in Soduction Expenses-Other Power Supply Expenses Power Introl and Load Dispatching Inses Inses Insert Supply Exp (Enter Total of lines Insert Supply Expenses (Total of lines Insert Supply Expenses (Total of lines Insert Supply Expenses (Total of lines Insert Supply Exp (Enter To	nt Generation Plant 72) (Enter Tot of 67 & 73)	217,453,128 155,435 953,203 5,120,118 2,360,189 8,588,945 226,042,073 171,062,826 192,005 -20,612 171,234,219 643,784,470	2,238,801 244,795,301 948,488 1,000,460 8,110,505 655,383 10,714,836 255,510,137 177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
the Supervision and Engineering the of Structures the of Generating and Electric Plat the of Miscellaneous Other Power Ince (Enter Total of lines 69 thru Toduction Expenses-Other Power Supply Expenses Power Introl and Load Dispatching Inses Wer Supply Exp (Enter Total of lines ON EXPENSES Supervision and Engineering	nt Generation Plant 72) (Enter Tot of 67 & 73)	155,435 953,203 5,120,118 2,360,189 8,588,945 226,042,073 171,062,826 192,005 -20,612 171,234,219 643,784,470	948,488 1,000,460 8,110,505 655,383 10,714,836 255,510,137 177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
the Supervision and Engineering the of Structures the of Generating and Electric Plat the of Miscellaneous Other Power Ince (Enter Total of lines 69 thru Toduction Expenses-Other Power Supply Expenses Power Introl and Load Dispatching Inses Wer Supply Exp (Enter Total of lines ON EXPENSES Supervision and Engineering	nt Generation Plant 72) (Enter Tot of 67 & 73)	155,435 953,203 5,120,118 2,360,189 8,588,945 226,042,073 171,062,826 192,005 -20,612 171,234,219 643,784,470	948,488 1,000,460 8,110,505 655,383 10,714,836 255,510,137 177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
the of Structures the of Generating and Electric Plan the of Miscellaneous Other Power ince (Enter Total of lines 69 thru Total of Lines 69 thru Total of Lines 69 thru Total of Lines 69 thru Total of Lines 69 thru Total Other Power the Supply Expenses Power introl and Load Dispatching inses wer Supply Exp (Enter Total of Lines ON EXPENSES Supervision and Engineering	Generation Plant 72) (Enter Tot of 67 & 73)	953,203 5,120,118 2,360,189 8,588,945 226,042,073 171,062,826 192,005 -20,612 171,234,219 643,784,470	1,000,460 8,110,505 655,383 10,714,836 255,510,137 177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
the of Structures the of Generating and Electric Plan the of Miscellaneous Other Power ince (Enter Total of lines 69 thru Total of Lines 69 thru Total of Lines 69 thru Total of Lines 69 thru Total of Lines 69 thru Total Other Power the Supply Expenses Power introl and Load Dispatching inses wer Supply Exp (Enter Total of Lines ON EXPENSES Supervision and Engineering	Generation Plant 72) (Enter Tot of 67 & 73)	953,203 5,120,118 2,360,189 8,588,945 226,042,073 171,062,826 192,005 -20,612 171,234,219 643,784,470	1,000,460 8,110,505 655,383 10,714,836 255,510,137 177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
the of Miscellaneous Other Power Ince (Enter Total of lines 69 thru Toduction Expenses-Other Power Supply Expenses Power Introl and Load Dispatching Inses Inses Insert (Enter Total of lines Insert (Insert Insert	Generation Plant 72) (Enter Tot of 67 & 73)	5,120,118 2,360,189 8,588,945 226,042,073 171,062,826 192,005 -20,612 171,234,219 643,784,470	8,110,505 655,383 10,714,836 255,510,137 177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
nce (Enter Total of lines 69 thru oduction Expenses-Other Power Supply Expenses Power Introl and Load Dispatching Inses Wer Supply Exp (Enter Total of lines ON EXPENSES Supervision and Engineering	72) (Enter Tot of 67 & 73) nes 76 thru 78)	8,588,945 226,042,073 171,062,826 192,005 -20,612 171,234,219 643,784,470	10,714,836 255,510,137 177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
oduction Expenses-Other Power Supply Expenses Power Introl and Load Dispatching Inses Inses Inser Supply Exp (Enter Total of lire Insertation oduction Expenses (Total of lines IN EXPENSES Supervision and Engineering	(Enter Tot of 67 & 73)	226,042,073 171,062,826 192,005 -20,612 171,234,219 643,784,470	255,510,137 177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
Supply Expenses Power Introl and Load Dispatching Inses Inses Inser Supply Exp (Enter Total of lired oduction Expenses (Total of lines IN EXPENSES Supervision and Engineering	nes 76 thru 78)	171,062,826 192,005 -20,612 171,234,219 643,784,470	177,488,596 1,341,411 2,007,101 180,837,108 725,002,334
Power Introl and Load Dispatching Inses Inses Inser Supply Exp (Enter Total of lire Inser Supply Exp (Enter Total of lines IN EXPENSES IN EXPENSES		192,005 -20,612 171,234,219 643,784,470	1,341,411 2,007,101 180,837,108 725,002,334
ntrol and Load Dispatching nses wer Supply Exp (Enter Total of lir oduction Expenses (Total of lines DN EXPENSES Supervision and Engineering		192,005 -20,612 171,234,219 643,784,470	1,341,411 2,007,101 180,837,108 725,002,334
nses wer Supply Exp (Enter Total of lir oduction Expenses (Total of lines DN EXPENSES Supervision and Engineering		-20,612 171,234,219 643,784,470	2,007,101 180,837,108 725,002,334
wer Supply Exp (Enter Total of lines oduction Expenses (Total of lines ON EXPENSES Supervision and Engineering		171,234,219 643,784,470	180,837,108 725,002,334
ON EXPENSES Supervision and Engineering	s 21, 41, 59, 74 & 79)		
Supervision and Engineering		6,499,280	
		6,499,280	
		6,499,280	4 000 004
natch-Reliability			1,892,294
		-8,341	123,023
patch-Monitor and Operate Trans	smission System	2,719	2,896,531
oatch-Transmission Service and	Scheduling		158,535
g, System Control and Dispatch			104,037
, Planning and Standards Develo	opment		369,193
sion Service Studies on Interconnection Studies			13,680
, Planning and Standards Develo	opment Services		21,008
enses		1,396,038	261,571
ines Expenses		38,222	28,441
			63,875
bus Transmission Expenses			
(Enter Total of lines 83 thru 98)	<u> </u>		
(,	20,407,240	10,022,720
e Supervision and Engineering		683,858	1,027,773
		116,083	160,556
			32,698
	nt .		320,207
		282,815	759,882
		3,232,607	3,196,119
			939
	Plant		191,493
<u>/</u>	and 111)		5,689,667 25,612,093
	and Lines Expenses and Cines Exp	and Lines Expenses and of Electricity by Others and Standard Expenses and (Enter Total of lines 83 thru 98) are Supervision and Engineering are of Structures and of Computer Hardware and of Computer Software and of Communication Equipment and of Miscellaneous Regional Transmission Plant are of Overhead Lines are of Underground Lines are of Miscellaneous Transmission Plant	ad Lines Expenses on of Electricity by Others Dus Transmission Expenses Dus Transmission Expenses Dus Transmission Expenses Dus Transmission Expenses Dus Transmission Expenses Dus Transmission Expenses Dus Transmission Expenses Dus Transmission Expenses Dus Transmission Expenses Dus Transmission and Engineering Dus Supervision and Engineering Dus S

Name	e of Respondent	This (1)	Rep	port i	ls: Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
Gulf	Power Company	(2)	읃		esubmission	04/28/2020		End of 2019/Q4
	ELECTRIC	, ,	누		AND MAINTENANCE E		↓	
If the								
_	amount for previous year is not derived from	prev	iou	ISIY I	eported figures, expia			A
Line No.		Cün						Amount for Previous Year
	(a)					(b)		(c)
	3. REGIONAL MARKET EXPENSES							
	Operation							
	(575.1) Operation Supervision							
	(575.2) Day-Ahead and Real-Time Market Facilita	tion						
_	(575.3) Transmission Rights Market Facilitation							
	(575.4) Capacity Market Facilitation							
-	(575.5) Ancillary Services Market Facilitation							
	(575.6) Market Monitoring and Compliance							
	(575.7) Market Facilitation, Monitoring and Compli	iance S	<u>Ser</u>	vices	3	•		
	(575.8) Rents							
	Total Operation (Lines 115 thru 122)							
	Maintenance							
	(576.1) Maintenance of Structures and Improvement	ents						
	(576.2) Maintenance of Computer Hardware							
	(576.3) Maintenance of Computer Software							
	(576.4) Maintenance of Communication Equipmer							
	(576.5) Maintenance of Miscellaneous Market Ope	eration	· Pla	ant				
	Total Maintenance (Lines 125 thru 129)							
	TOTAL Regional Transmission and Market Op Ex	pns (T	ota	1 123	3 and 130)			
	4. DISTRIBUTION EXPENSES							
_	Operation							
	(580) Operation Supervision and Engineering					2,508	,783	5,905,550
	(581) Load Dispatching					205	,061	642,581
-	(582) Station Expenses					522	,360	633,483
$\overline{}$	(583) Overhead Line Expenses					601	,653	2,158,615
	(584) Underground Line Expenses					1,772	,578	1,749,072
	(585) Street Lighting and Signal System Expenses	S				626	,592	724,927
	(586) Meter Expenses					1,462	,059	2,187,237
141	(587) Customer Installations Expenses					1,079	,346	1,490,398
	(588) Miscellaneous Expenses					2,981	,141	4,510,978
_	(589) Rents							
	TOTAL Operation (Enter Total of lines 134 thru 14	3)			***************************************	11,759	,573	20,002,841
	Maintenance							
_	(590) Maintenance Supervision and Engineering					2,543	_	3,044,777
	(591) Maintenance of Structures					2,154		3,179,782
	(592) Maintenance of Station Equipment					· · · · · · · · · · · · · · · · · · ·	,434	1,245,819
	(593) Maintenance of Overhead Lines					17,122	,271	15,054,811
	(594) Maintenance of Underground Lines					2,620	_	1,796,181
	(595) Maintenance of Line Transformers						,392	747,565
	(596) Maintenance of Street Lighting and Signal S	ystem	<u>s</u>				,709	499,753
	(597) Maintenance of Meters					781	,635	181,437
	(598) Maintenance of Miscellaneous Distribution F	Plant						626,807
	TOTAL Maintenance (Total of lines 146 thru 154)					27,081	_	26,376,932
	TOTAL Distribution Expenses (Total of lines 144 a	and 15	<u>5)</u>			38,841	,088	46,379,773
	5. CUSTOMER ACCOUNTS EXPENSES							
$\overline{}$	Operation							
	(901) Supervision						,098	447,294
	(902) Meter Reading Expenses						,643	851,939
$\overline{}$	(903) Customer Records and Collection Expenses	3				8,866		16,747,401
	(904) Uncollectible Accounts					3,823	_	4,049,175
	(905) Miscellaneous Customer Accounts Expense						,653	1,085,815
164	TOTAL Customer Accounts Expenses (Total of lin	es 159) thi	ru 16	53)	12,988	,436	23,181,624
							:	

e or Respondent Power Company	(1)	X	n Original		(Mo, Da, Yr)		ear/Period of Report nd of 2019/Q4	
	l ` ′			NANCE F				
Account (a)	Current Year						Amount for Previous Year (c)	
	L EXPE	ENSE	S				(-7	
Operation								
							1,774,645	
							16,391,785 1,289,287	
1 1	nationa	al Exp	enses		100		81,016	
	ses (To	otal 1	67 thru 170)		14,918	323	19,536,733	
							e e e e e e e e e e e e e e e e e e e	
(912) Demonstrating and Selling Expenses					1,562	972	2,321,722	
(913) Advertising Expenses								
		77)			1,562,	972	2,321,722	
	3							
(920) Administrative and General Salaries					24,553,	138	19,938,490	
(921) Office Supplies and Expenses							3,999,741	
	l-Credit	<u>t</u>					349,170	
							19,259,314 31,776,622	
(925) Injuries and Damages							2,783,428	
(926) Employee Pensions and Benefits							15,914,690	
				 	······································		947,910 1,269,794	
					0,	005	189,194	
(930.2) Miscellaneous General Expenses					715,	174	9,024,313	
(931) Rents						_	217,716	
	93)				109,984,256 102,432,45			
					2 137	777	1,723,762	
	of line	s 194	and 196)				104,156,216	
TOTAL Elec Op and Maint Expns (Total 80,112,13	31,156,	,164,	171,178,197)		848,939,	930	946,190,495	
	ELECTRIC amount for previous year is not derived from Account (a) 6. CUSTOMER SERVICE AND INFORMATIONA Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Inform TOTAL Customer Service and Information Expen 7. SALES EXPENSES Operation (911) Supervision (912) Demonstrating and Selling Expenses (913) Advertising Expenses (916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174 8. ADMINISTRATIVE AND GENERAL EXPENSE Operation (920) Administrative and General Salaries (921) Office Supplies and Expenses (921) Office Supplies and Expenses (922) Administrative Expenses Transferred (923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Franchise Requirements (928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru 1 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	ELECTRIC OPER amount for previous year is not derived from prev Account (a) 6. CUSTOMER SERVICE AND INFORMATIONAL EXP Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Informational TOTAL Customer Service and Information Expenses (Total Customer Service and Information Expenses) Operation (911) Supervision (912) Demonstrating and Selling Expenses (913) Advertising Expenses (916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174 thru 1 8. ADMINISTRATIVE AND GENERAL EXPENSES Operation (920) Administrative and General Salaries (921) Office Supplies and Expenses (1921) Office Supplies and Expenses (1923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Franchise Requirements (928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total of lines)	ELECTRIC OPERATIO amount for previous year is not derived from previously Account (a) 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSE Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Informational Exp TOTAL Customer Service and Information Expenses (Total 10 7. SALES EXPENSES Operation (911) Supervision (912) Demonstrating and Selling Expenses (913) Advertising Expenses (916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 8. ADMINISTRATIVE AND GENERAL EXPENSES Operation (920) Administrative and General Salanes (921) Office Supplies and Expenses (1ess) (922) Administrative Expenses Transferred-Credit (923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Franchise Requirements (928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total of lines 194	Power Company (1)	Power Company (1) X An Original A Resubmission A Resubmission ELECTRIC OPERATION AND MAINTENANCE E amount for previous year is not derived from previously reported figures, expl Account	Company	Company	

	e of Respondent		eport Is: (]An Original	Date of R (Mo, Da, `	√r\	Period of Report
Gulf	Power Company	(2)	A Resubmission	04/28/202	' I ⊨na i	of 2019/Q4
		PURC	CHASED POWER (According power exchange	unt 555)		
1 🗆	Report all power purchases made during the				raneactions involving	a a halanaina of
	ts and credits for energy, capacity, etc.) an				ransactions involving	a balancing of
	nter the name of the seller or other party in					e the name or use
	nyms. Explain in a footnote any ownership					
3. Ir	n column (b), enter a Statistical Classification	on Code b	ased on the original o	ontractual terms a	nd conditions of the	service as follows:
inclu	for requirements service. Requirements sides projects load for this service in its systems, or second only to, the supplier's service.	em resour	ce planning). In addit	tion, the reliability		
reas third the o	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unite	n under ad e). This ca identified	verse conditions (e.g. tegory should not be as LF, provide in a fo	, the supplier mus used for long-term	t attempt to buy eme firm service firm se	ergency energy from rvice which meets
	for intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "int	ermediate-term" r	neans longer than o	ne year but less
	for short-term service. Use this category f or less.	or all firm	services, where the du	uration of each pe	riod of commitment	for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, m					y and reliability of
	for intermediate-term service from a desigr er than one year but less than five years.	ated gene	erating unit. The same	e as LU service ex	pect that "intermedia	ate-term" means
and OS - non-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment.	or those se	ervices which cannot l	be placed in the a	bove-defined catego	ries, such as all
		Statistical	FERC Rate	Average	Actual De	mand (MW)
Line	Name of Company or Public Authority	Classifi-	Schedule or	Average Monthly Billing Demand (MW)	Average	I Average
No.	(Footnote Affiliations)	cation	Tariff Number		1 -	Monthly CP Demand
	(a) Associated Utilities:	(b)	(c)	(d)	(e)	(f)
		00	000.400		 	
	Southern Company Power Pool Non-Associated Utilities:	os	SCS 138			
	City of Trulohassa	os	T5			
	City of Tallahassee	os	WA			<u> </u>
	Duke Energy Corporation	os os	N/A			
	Duke Energy Florida	os	NIA P			
	Florida Power and Light Govingary	os	N/A	· · · · · · · · · · · · · · · · · · ·		
		os	NVA - 1/4 - 2			
	'	os os	SOME CONSTRUCTION OF THE PROPERTY OF THE PROPE			
	,	os os	N/AT			
	Oglethorpe Power Corporation	os 	GPCo 828			
	· · · · · · · · · · · · · · · · · · ·	os	N/A			
14	PowerSouth Electric Cooperative	os	15 0.4 (10) (10) (10)			
	Total					

Name of Responde	ent		s Report Is:		of Report	Year/Period of Repor	t
Gulf Power Compa	any	(1)	An Original A Resubmission		Da, Yr) /2020	End of 2019/Q4	_
		1 ' '	ASED POWER(Accourting power exc		1010		·
AD - for out-of-po	eriod adjustment.		any accounting adjus		" for service provi	ded in prior reporting	
		a footnote for each			ro. co. moo prom	aca iii pilor reporting	'
4. In column (c), designation for the identified in column 5. For requirement monthly average monthly coincided demand is the mand is the mour (60-min be in megawatts 6. Report in column for power exchan 7. Report demand out-of-period adjuste total charges amount for the noinclude credits of agreement, proving 3. The data in coas Purchases on total amount in column in colum	identify the FERC he contract. On se mn (b), is provided ents RQ purchases billing demand in ent peak (CP) dem eaximum metered ute integration) in . Footnote any dem mn (g) the megaw ges received and nd charges in colunustments,	Rate Schedule Nueparate lines, list all d. s and any type of se column (d), the averand in column (f). I hourly (60-minute in which the supplier mand not stated on vatthours shown on delivered, used as min (j), energy charnn (l). Explain in a feived as settlement man incremental general footnote. (m) must be totalled. The total amount reported as Exchar	adjustment. Imber or Tariff, or, for FERC rate schedule ervice involving demanderage monthly non-composition of the system reaches its a megawatt basis a megawatt basis a bills rendered to the the basis for settlem reges in column (k), and the column (k) and the column (k) and the column (k) and the last line of the transfer of the last line of the transfer of the last line of the transfer of the last line of	and charges impose coincident peak (NC service, enter NA ir in a month. Monthly monthly peak. Den ind explain. Perspondent. Reportent. Do not report not the total of any ownts of the amount service excludes certain the schedule. The total ge 401, line 13.	ed on a monnthly (P) demand in columns (d), (e) CP demand is the nand reported in columns (h) are texchange. Ther types of charmhown in column (loges, report in column gative amount. If the column credits or charge total amount in column column credits or charge total amount in column column credits or charge total amount in column column credits or charge cotal amount in column column column credits or charge cotal amount in column	der which service, as (or longer) basis, entumn (e), and the averand (f). Monthly NCI e metered demand of columns (e) and (f) mand (i) the megawatth ges, including (f). Report in column (f) the settlement amoubles covered by the for the settlement amoubles covered by the semand (g) must be rep	ter the rage luring flust ours (m) ant (l) orted
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (l)	of Settlement (\$) (m)	140.
		(7		(1)	(1)	(11)	1
626,344				16,752,234	-371,5	86 16,380,648	-
							3
					15,2	20 15,220	4
899				14,946		14,946	5
54				539		539	6
286				13,672		13,672	7
6,212			*****	202,690		202,690	8
2,837				157,407	-1,2		$\overline{}$
23				510		510	
22				541		541	11
990							
				13,298		13,298	
30				1,247		1,247	13
						39 39	14

80,290,866

90,771,960

171,062,826

N.c	a of Donordont	This D	nort lo			
	e of Respondent	This Re	port Is: []An Original	Date of R (Mo, Da,	Yr) 1	Period of Report of 2019/Q4
Gulf	Power Company	(2)	A Resubmission	04/28/202		2019/Q4
		PURC (In	HASED POWER (Accluding power exchan	count 555) ges)		
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership to column (b), enter a Statistical Classification	e year. Als d any settl an excha interest o	so report exchanges ements for imbalan nge transaction in c r affiliation the resp	s of electricity (i.e., t ced exchanges. column (a). Do not a ondent has with the	abbreviate or truncate seller.	e the name or use
RQ -	- for requirements service. Requirements sides projects load for this service in its systematic as, or second only to, the supplier's service.	ervice is s em resour	ervice which the su ce planning). In ad	pplier plans to provi dition, the reliability	ide on an ongoing ba	sis (i.e., the supplie
reas third the o	for long-term firm service. "Long-term" me ons and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unila	under ad). This ca identified	verse conditions (e. tegory should not b as LF, provide in a	g., the supplier mus e used for long-term footnote the termina	it attempt to buy eme	rgency energy from vice which meets
	for intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "	intermediate-term" r	neans longer than or	ne year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each pe	riod of commitment f	or service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mo					y and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The sar	me as LU service ex	spect that "intermedia	ite-term" means
and OS - non-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the	or those se	ervices which canno	ot be placed in the a	bove-defined catego	ries, such as all
the s	service in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MVV)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1		os	N/A		1	()
2	South Carolina Public Service Authoriy	os	T5			
		os	N/A			
		os	SCS 33			
		os	75 1 1			
	Non-Associated Companies:					
		os	N/A C			
		os os	N/A			
		os os				
	Power Marketers:		N/A			
		OS	N/A		<u> </u>	
			N/A		 	
		os	T5			
14	Brookfield Energy Marketing, LP	os	N/A			
	Total					

Name of Responde	ent		s Report Is:		of Report	Year/Period of Repor	t
Gulf Power Compa	any	(1)	An Original A Resubmission	(Mo, I 04/28	Da, Yr)	End of 2019/Q4	
			ASED POWER(Accour (Including power excl		2020		
AD for out of p	ariad adjustment				11 fan ann dan mar		
		footnote for each		tments or true-ups	for service pro	ovided in prior reporting	
years. Provide a 4. In column (c), designation for the dentified in column 5. For requirements monthly average monthly coincide demand is the mand the hour (60-min the hour (60-min the power exchan 7. Report deman out-of-period adi the total charges amount for the n nclude credits of agreement, prov 3. The data in co as Purchases on total amount in c	identify the FERC ne contract. On se mn (b), is provided nts RQ purchases billing demand in int peak (CP) dem aximum metered ute integration) in. Footnote any de mn (g) the megaw ges received and nd charges in colur shown on bills receit receipt of energy charges other the de an explanatory blumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule Nusparate lines, list all d. s and any type of se column (d), the averand in column (f). I hourly (60-minute in which the supplier's mand not stated on vatthours shown on delivered, used as min (j), energy charm (l). Explain in a feeived as settlement by. If more energy van incremental general footnote. (m) must be totalled. The total amount reported as Exchar	adjustment. Imber or Tariff, or, fo FERC rate schedule ervice involving dema erage monthly non-ce for all other types of ntegration) demand i as system reaches its a megawatt basis ar bills rendered to the the basis for settlem ges in column (k), ar ootnote all compone a by the respondent. was delivered than re eration expenses, or d on the last line of the	r non-FERC jurisdices, tariffs or contracted, tariffs or contracted and charges imposed oincident peak (NC service, enter NA in a month. Monthly monthly peak. Der nd explain. respondent. Reported the total of any contracted the amount service from the total of any contracted the total of any contracted the schedule. The the schedule. The the reported as Except 401, line 13.	etional sellers, in t designations used on a monnth P) demand in columns (d), (c) CP demand is nand reported in t in columns (h) et exchange. ther types of ch hown in column ges, report in column	nclude an appropriate under which service, as ly (or longer) basis, ent olumn (e), and the average and (f). Monthly NCF the metered demand don columns (e) and (f) mand (i) the megawatth larges, including (I). Report in column olumn (m) the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement amount of the settlement of the settle	er the rage or uring ust ours (m) nt nt (l)
	POWER E	XCHANGES	<u> </u>	COST/SETTLEM	ENT OF POWER)	<u></u>
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charge		Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (J)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
50				1,246		4.915 16,161	1
					11.1	0.488 10,488	2
						246 246	3
11,308				208,205		208,205	4
					12	0,358 20,358	5
							6
198,163				5,063,147		5,063,147	7
31,987				996,090		996,090	8
1,084				32,864		32,864	9
							10
462				12,436		12,436	11
					3	6,061 36,061	12
				4		1,952	13
11	-1			576		576	14
			-				

80,290,866

90,771,960

171,062,826

		1				
	e of Respondent Power Company	This Re	An Original	Date of Re (Mo, Da, Y	r) End o	Period of Report of 2019/Q4
	- Construction	(2)	A Resubmission	04/28/2020)	
		PURC (Inc	HASED POWER (Acc cluding power exchang	ount 555) jes)		
debi 2. E acro	teport all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership to column (b), enter a Statistical Classification	i any settle an exchai interest o	ements for imbalancinge transaction in co r affiliation the respo	ed exchanges. Dlumn (a). Do not all andent has with the s	obreviate or truncate seller.	e the name or use
	(=), ===================================					
inclu	for requirements service. Requirements service in its system of the service in its system of the supplier's service as, or second only to, the supplier's service.	m resourc	ce planning). In add	lition, the reliability of		
reas third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under adv . This cat identified	verse conditions (e.g tegory should not be as LF, provide in a f	g., the supplier must used for long-term	attempt to buy eme	rgency energy from vice which meets
	or intermediate-term firm service. The sam five years.	e as LF se	ervice expect that "ir	ntermediate-term" m	eans longer than or	ne year but less
	for short-term service. Use this category for less.	or all firm s	services, where the o	duration of each per	iod of commitment f	or service is one
	for long-term service from a designated gerice, aside from transmission constraints, mu					y and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ated gene	rating unit. The sam	ne as LU service exp	pect that "intermedia	te-term" means
	For exchanges of electricity. Use this categany settlements for imbalanced exchanges.		ansactions involving	a balancing of debi	ts and credits for en	ergy, capacity, etc.
non-	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.			•	•	
ina	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Deman
	(a)	(b)	(c)	(d)	(e)	(f)
			N/A			
		os	16 ·			
	<u> </u>	os	10.			
	· ·	os	N/A			
		os	N/A			
		os	N/A			
	,	os	N/A			
	'	os	12.0			
	· · · · · · · · · · · · · · · · · · ·	os	N/A			
		os	N/A			
		os	-5			
		os	NIA			
	-	os	16			
14	NTE Carolinas, LLC	os	N/A			
	Total					

Name of Responde	ent		s Report Is:	Date o	f Report	Year/Period of Repor	t
Gulf Power Compa	any	(1)	X An Original A Resubmission	(Mo, D 04/28/2		End of 2019/Q4	
		1 ' '	ASED POWER(Accour (Including power exch				
AD - for out-of-ne	eriod adjustment		iny accounting adjust		for service provi	ded in prior reporting	
		footnote for each		unchis of trac-ups	ioi service provi	aca in phor reporting	
years. Provide a 4. In column (c), designation for the identified in colur 5. For requireme monthly average monthly coincide demand is the m the hour (60-minus be in megawatts. 6. Report in colur of power exchang 7. Report demar out-of-period adjuthe total charges amount for the neinclude credits or agreement, provi 8. The data in columns as Purchases on total amount in columns	identify the FERC ne contract. On se mn (b), is provided nts RQ purchases billing demand in int peak (CP) dem aximum metered in ute integration) in . Footnote any dei mn (g) the megaw ges received and nd charges in colunts shown on bills received receipt of energy charges other that de an explanatory blumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule Nuparate lines, list all id. and any type of secolumn (d), the averand in column (f). Februard (60-minute in which the supplier's mand not stated on a thours shown on delivered, used as mn (j), energy charm (l). Explain in a feeived as settlement by. If more energy wan incremental general footnote. (m) must be totalled. The total amount reported as Excharm		r non-FERC jurisdictes, tariffs or contracted and charges impose oincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demond explain. The respondent. Reportent. Do not report not the total of any of the amount short power exchange eceived, enter a neg (2) excludes certain the schedule. The tope reported as Excharge 401, line 13.	tional sellers, includesignations und do n a monnthly of the columns (d), (e) CP demand is the and reported in columns (h) a set exchange. The types of charmown in column (les, report in columative amount. If in credits or charge tall amount in column (at the column column) is credits or charge tall amount in column (at the column column).	ude an appropriate der which service, as (or longer) basis, entumn (e), and the averand (f). Monthly NCI e metered demand (f) mond (i) the megawatth ges, including). Report in column (m) the settlement amoutes covered by the umn (g) must be rep	ter the rage luring lust ours (m) at nt (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWER		Line
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (l)	of Settlement (\$) (m)	
62				2,186	1.2	139 2,325	1
		,			and control of the co	20 20	2
					383	38,975	3
28,283				742,012	1,	743,784	4
216				11,772		11,772	5
9,497				299,896	3,1	302,918	6
232,401				11,861,749		11,861,749	7
					1字		
73,225				2,613,540	61	TOTAL CONTROL OF THE PARTY OF T	
4,253				118,633		50000000	-
				-	CONTRACTOR OF THE STATE OF THE	9,942	——
1,043,647				40,030,931	in the	40,032,765	└
						92	
94				2,079	Santi e e e	2,079	14

80,290,866

90,771,960

171,062,826

	e of Respondent	This Re	port Is:]An Original	Date of Re (Mo, Da, Y	/r\	Period of Report
Gulf	Power Company	(2)	A Resubmission	04/28/202		of 2019/Q4
		PURC (In	HASED POWER (Accou	unt 555) es)		
debi 2. E acro	teport all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. Als l any settl an excha interest o	so report exchanges of ements for imbalance nge transaction in col r affiliation the respon	of electricity (i.e., tred exchanges. umn (a). Do not and udent has with the	bbreviate or truncate seller.	e the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In addit	ion, the reliability		
reas third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction est date that either buyer or seller can unila	under ad). This ca identified	verse conditions (e.g., tegory should not be u as LF, provide in a foo	, the supplier mus used for long-term	t attempt to buy eme firm service firm ser	rgency energy from vice which meets
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "int	ermediate-term" n	neans longer than or	e year but less
	for short-term service. Use this category for less.	or all firm s	services, where the du	uration of each per	riod of commitment f	or service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu					y and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ated gene	rating unit. The same	e as LU service ex	pect that "intermedia	te-term" means
	For exchanges of electricity. Use this categany settlements for imbalanced exchanges.		ansactions involving a	a balancing of deb	its and credits for en	ergy, capacity, etc.
non-	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.					
_ine	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average	Average
	(a)	(b)	(c)	(d)	(e)	Monthly CP Demand (f)
1	Rainbow Energy Marketing Corporation (os	N/A			
2	Shell Energy North America (US), LP	os	N/A			
3	TECO Energy Source	os	N/A			
4	The Electric Authority	os	N/A			
5	Westar Energy, Inc.	os	N/A			
6	Tie Line Adjustment	os	N/A			
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Responde	ent		s Report Is:		f Report	Year/Period of Repor	t]
Gulf Power Compa	any	(1)	X An Original ☐ A Resubmission	(Mo, D 04/28/		End of 2019/Q4	.
		1 ' '	ASED POWER(Accour (Including power exch				
AD - for out-of-pe	eriod adjustment.				for service prov	vided in prior reporting	
					,		· .
(D - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting ears. Provide an explanation in a footnote for each adjustment. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate esignation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as itentified in column (b), is provided. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the nonthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average nonthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP emand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must e in megawatts. Footnote any demand not stated on a megawatt basis and explain. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours for power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including ut-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (m) te total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement mount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount for charges column (i), in the settlement amount for ch							
Mogol Matt Llaura	POWER E	XCHANGES		COST/SETTLEMI	NT OF POWER		1 :
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	s Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	140.
30,637	(11)	(1)	<u> </u>	981,503		, 876 986,379	1
13					90,880	10110004	
17				1,071	18 - P. P. P. P. P. P. P. P. P. P. P. P. P.	1,071	3
3,917				102,074		811 104,885	4
1,797				51,444	25	200000000	5
9,410						300409	6
							7
							8
							9
							10
							11
							12
							13
							14
							-
						1	

80,290,866

171,062,826

90,771,960

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4	
FOOTNOTE DATA				

Schedule Page: 326 Line No.: 2 Column: I

Financial transactions recorded in Account 555 per EITF 03-11.

Schedule Page: 326 Line No.: 4 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326 Line No.: 4 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326 Line No.: 5 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 6 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 7 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 8 Column: a

Florida Power & Light Company is a wholly owned subsidiary of NextEra Energy, Inc. Gulf Power Company is a wholly owned subsidiary of 700 Universe, LLC, which is a wholly owned subsidiary of NextEra Energy, Inc.

Schedule Page: 326 Line No.: 8 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 9 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 9 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 10 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 11 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 13 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 14 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326 Line No.: 14 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 1 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 1 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 2 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

FERC	FORM	NO. 1 (ED	. 12-87)
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4		
FOOTNOTE DATA					

Schedule Page: 326.1 Line No.: 2 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 3 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 3 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 5 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 5 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 7 Column: c

Gulf Power Company purchases as-available energy from this customer in accordance with Florida Public Service Commission Rule No. 25- 17.0825.

Schedule Page: 326.1 Line No.: 8 Column: c

Purchase of non-firm energy from entity in accordance with Florida Public Service Commission approved energy purchase contract between Gulf Power Company and Bay County, Florida.

Schedule Page: 326.1 Line No.: 9 Column: c

Gulf Power Company purchases as-available energy from this customer in accordance with Florida Public Service Commission Rule No. 25- 17.0825.

Schedule Page: 326.1 Line No.: 10 Column: a

Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 12 Column: I

Administrative charges from company that manages the Renewable Energy Credit Registry.

Schedule Page: 326.1 Line No.: 13 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 13 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 1 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 2 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 2 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 3 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 3 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 4 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
'	(1) <u>X</u> An Original	(Mo, Da, Yr)	l	
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4	
FOOTNOTE DATA				

Schedule Page: 326.2 Line No.: 6 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 7 Column: c

Purchases of energy from entities in accordance with three Florida Public Service Commission approved energy purchase contracts between Gulf Power Company and Gulf Coast Solar Center I, Inc.; Gulf Power Company and Gulf Coast Solar Center II, Inc.; and Gulf Power Company and Gulf Coast Solar Center III, Inc.

Schedule Page: 326.2 Line No.: 8 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 8 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 9 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 10 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 11 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 11 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 12 Column: c

Purchases of energy from entity in accordance with two Florida Public Service Commission approved energy purchase contracts between Gulf Power Company and Morgan Stanley Capital Group, Inc.

Schedule Page: 326.2 Line No.: 12 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 13 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 13 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.3 Line No.: 1 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.3 Line No.: 2 Column: I

Charges per terms of a Florida Public Service Commission approved power purchase agreement between Gulf Power Company and Shell Energy North America (US), LP approved on August 3, 2009.

Schedule Page: 326.3 Line No.: 4 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.3 Line No.: 5 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Nam	e of Respondent	This Report Is:	Date of Report	Voor/Doried of C	Danad			
	Power Company	(1) X An Original	(Mo, Da, Yr)	Year/Period of F End of 201	κeροπ 19/Q 4			
	• •	(2) A Resubmission	04/28/2020					
	TIVANOI (MISSION OF ELECTRICITY FOR OTHERS ncluding transactions referred to as 'wheeling transactions' referred to a second referred to a	(Account 456.1)					
	Report all transmission of electricity, i.e., wh		s, cooperatives, other	public authorities,	, qualifying			
	acilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).							
	eport in column (a) the company or public							
publ	ic authority that the energy was received fro	om and in column (c) the company or p	ublic authority that the	e energy was delive	ered to.			
	ide the full name of each company or publi			ıyms. Explain in a	footnote			
	ownership interest in or affiliation the respo column (d) enter a Statistical Classification			of the comice on	falloven			
	- Firm Network Service for Others, FNS - I							
	smission Service, OLF - Other Long-Term							
	ervation, NF - non-firm transmission service							
	ny accounting adjustments or "true-ups" for		ods. Provide an expla	nation in a footnot	e for each			
auju	stment. See General Instruction for definition	ons of codes.						
Line	Payment By	Energy Received From	Energy De		Statistical			
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pu		Classifi- cation			
	(a)	(b)	(6)	. ,	(d)			
1	Southeastern Power Administration	Southeastern Power Administration	Southeastern Power	Administration	FNO			
2	Tennessee Valley Authority	Tennessee Valley Authority	Distributors of Tennes	ssee Valley	FNO			
3	PowerSouth Energy Cooperative	PowerSouth Energy Cooperative	PowerSouth Energy (Cooperative	FNO			
4	Alabama Municipal Electric Authority	Alabama Municipal Elec Authority	Alabama Municipal El	ec Authority	FNO			
5	Florida Public Utilities	Florida Public Utilities	Florida Public Utilities		FNO			
6	City of Blountstown	City of Blountstown	City of Blountstown		FNO			
7	Cooperative Energy	South Mississippi Electric Power	South Mississippi Ele	ctric Power	FNO			
8	City of Troy	City of Troy	City of Troy		FNO			
9	City of Evergreen	City of Evergreen	City of Evergreen		FNO			
10	City of Hartford	City of Hartford	City of Hartford		FNO			
11		City of Robertsdale	City of Robertsdale		FNO			
	` <u>`</u>	Exelon Generation Company	Georgia Transmission	1 Corporation	LFP			
13	Florida Power Corporation	Florida Power Corporation	Florida Power Corpor	ation	LFP			
		Florida Power Corporation	Florida Power Corpor		LFP			
		Jacksonville Electric Authority	Jacksonville Electric A	Authority	LEP			
		Jacksonville Electric Authority	Jacksonville Electric A	Authority	LFP			
		The Energy Authority	The Energy Authority		LFP *			
		Mercuria Energy America, Inc	Georgia Transmission		LFP 1			
		North Carolina Electric Corp	Duke Power Compan	У	LEP*			
		Macquaire	Macquaire	***	OFF.			
		VARIOUS VARIOUS	VARIOUS	\$12.4	SFP NF			
23		VARIOUS	VARIOUS VARIOUS		OS			
24	VAINOUS Tailir Customers	VANIOUS	VARIOUS		03			
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	TOTAL							

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report		
Gulf Power Co	mpany	(1) X An Original (2) A Resubmiss	sion	(Mo, Da, Yr) 04/28/2020	End of 2019/Q4		
	TRANS	MISSION OF ELECTRICITY FO (Including transactions reffe	1				
5. In column		Schedule or Tariff Number, (· *··	hadulas ar sentrest		
designations 6. Report rec designation fo (g) report the contract. 7. Report in co	under which service, as iden ceipt and delivery locations for the substation, or other ap designation for the substation column (h) the number of me olumn (h) must be in megawa	ortified in column (d), is provided in column (d), is provided and single contract path, "popropriate identification for whom, or other appropriate identification for whom, or other appropriate identification. Footnote any demand regawatthours received and described in the column i	led. bint to point" tra here energy was iffication for whe at is specified in not stated on a r	nsmission service. In or service in or service in or service as specified are energy was delivered the firm transmission.	column (f), report the in the contract. In colued as specified in the service contract. Dema		
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	Line	
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	No.	
(e)	(f)	(g)	`(h)´	(i)	(i)		
15	N/A	N/A	3	359	985 4 4 695,340	1	
60	N/A	N/A		32 👸 🐪 728;	736 (\$1) (\$2) 1 (\$7.12,70)	2	
25 (7 1)	N/A	N/A	Li	79 4.296,	110	3	
74	N/A	N/A	4	77 3 3,298	039 19 3 5 225 ,48 1	4	
183	N/A	N/A		301	534 35 ³⁴ 35 500,480	5	
.84	N/A	N/A		35,	358 🤼 📜 35/199	6	
196 <i>ii</i> 🔭	N/A	N/A	, J	21 3,506,	713 3,429,566	7	
04	N/A	N/A	114 98 20	59 418,	0201 - 1 408;824	8	
42.	N/A	N/A		10 48	650 47.663	9	
48	N/A	N/A		4 13 27	124 (1871) 4 4 26,527	10	
74	N/A	N/A		18	999 - 10-20-71; 81,174	11	
SA PART	Hillabee	Georgia Transmission		50 2.479 .		2	
SA	Franklin	Florida Power Corp.	3	50		13	
SAT T	Scherer	Florida Power Corp.		74 160		14	
SA 1, 1	Miller	JEAN TO SEE THE SEE	1	64 1.042	296467 11.11.11.11.13.M. (1111.1111.12426.11.11.11.11.)	15	
BA: - 1-1 -	Scherer	JEA 3 TO PARTY		The Control of the Co	937 11 112 640		
SA TOTAL	Scherer	Southern Company		00 " Zorg	002 744,474	17	
The second secon	Lindsay Hill	Georgia Transmission		2008.	#XM###################################	8	
SA '"	Dahlberg	Duke Power Company		BAGARA COCA CENTRALIZACIONAL DELL'ANTICO DE L'ARTECUTO	250 4,250	19	
SA	Southern Company	MISO	2	00 1,343,		81	
	VARIOUS 101 (1)	VARIOUS		-40/2,817)			
Street Street Contract Chicago Record Contract	VARIOUS	VARIOUS 22 July 2 July 2		1.7 · \(\frac{1}{2}\) 1381,	estimated the control of the selection o	22	
	VARIOUS	VARIOUS		2. ab. 50. f (2)		23	
						24	
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						34	
			3,9	78 25,627,	772 25,128,804		

Name of Respondent	This Report Is:			
Gulf Power Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
	(2) A Resubmis			-
2. 1	TRANSMISSION OF ELECTRICITY FO (Including transactions ref			
charges related to the billing denoted energy transferred. In column period adjustments. Explain in a shown on bills rendered to the expression of the explaining the four the total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown or mand reported in column (h). In column (m), provide the total revenues from a footnote all components of the amountity Listed in column (a). If no monet e nature of the non-monetary settlements (i) and (j) must be reported as Transes 16 and 17, respectively. The explanations following all required described to the column of the	nn (I), provide revenues from en all other charges on bills or vou unt shown in column (m). Reportary settlement was made, enter ent, including the amount and types ismission Received and Transm	ergy charges related to the ar chers rendered, including out t in column (n) the total charg zero (11011) in column (n). see of energy or service render	nount of e red.
	REVENUE FROM TRANSMISSIC	N OF ELECTRICITY FOR OTHERS	3	
Demand Charges (\$)	Energy Charges (\$)	(Other Charges)	Total Revenues (\$) (k+l+m)	Line
(k)	(1)	(\$) (m)	(n)	No.
1,310,708 14,186 3,574,05 3,574,05 3,031,90 28,165,94 1,187 1,187 1,187 1,187 2,188 2,189 2,189 2,189		3,256 6,66 83,127 2,467 2,542 2,342 2,342 2,342 2,342 2,342 2,343 1,236 3,178 1,236 4,157 1,24 1,2	\$1729 14/65 3,657,18 3,057,44 3,057,44 2,1285,00 44/69 16,175 2,052 1,29 1,29 1,29 1,23 1,24 1	2 3 3 4 4 5 6 6 8 7 10 11 11 12 13 13 13 14 14 15 16 16 17 18 19 20 21 22
7,338,504	3,335	-23,996	7,317,843	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	,				
Gulf Power Company	(2) A Resubmission	04/28/2020	2019/Q4				
FOOTNOTE DATA							

Schedule Page: 328 Line No.: 1 Column: e

FERC Rate Schedule 415, Agreement for Network Integration Transmission Service and Complementary Services. FERC Electric Tariff Fourth Revised Volume No. 5, the Southern Company electric operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) Open Access Transmission Tariff (the "Tariff"). The Southern Company electric operating companies and Gulf Power Company collectively are the Transmission Provider under the Tariff and operate their transmission facilities as a single integrated system.

Schedule Page: 328 Line No.: 1 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 1 Column: i

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 1 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 1 Column: I

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 1 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 1 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 2 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 2 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 2 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 2 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 2 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 2 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 2 Column: n

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 3 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 3 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	,
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		
Company for Network Integration Transchedule Page: 328 Line No.: 3 Column			
Total MWH delivered by the Southern		ing companies	and Culf Dover
Company for Network Integration Tra	ansmission Service.	ing companies	and dull rowel
Schedule Page: 328 Line No.: 3 Column			
Amount of charges allocated to the			
Schedule Page: 328 Line No.: 3 Column			
Amount of charges allocated to the			· · · · · · · · · · · · · · · · · · ·
The Southern Company electric opera		Power Company	's charge for
recovery of the FERC Annual and Att	tachment K Charges.	ower company	5 onargo ror
Schedule Page: 328 Line No.: 3 Columi			
Amount of charges allocated to the			
Schedule Page: 328 Line No.: 4 Columi			
FERC Electric Tariff Fourth Revised		ff."	
Schedule Page: 328 Line No.: 4 Columr			
The billing demand is based on a ro		f the Transmi:	ssion Customer's
load under the Tariff coincident wi	ith the Transmission Provi	ider's monthly	y transmission
peak load. The demand reported in	column h is the most rece	ent 12 month a	average load for
the quarter.			
Schedule Page: 328 Line No.: 4 Columr			
Total MWH received by the Southern		ng companies a	and Gulf Power
Company for Network Integration Tra			
Schedule Page: 328 Line No.: 4 Column	n: j		
Total MWH delivered by the Southern	n Company electric operati	ing companies	and Gulf Power
Company for Network Integration Tra			
Schedule Page: 328 Line No.: 4 Column			
Amount of charges allocated to the			
Schedule Page: 328 Line No.: 4 Column			
Amount of charges allocated to the	respondent.		
The Southern Company electric opera	ating companies and Gulf I	Power Company	's charge for
recovery of the FERC Annual and Att			
Schedule Page: 328 Line No.: 4 Column			
Amount of charges allocated to the			
Schedule Page: 328 Line No.: 5 Column			
FERC Electric Tariff Fourth Revised		ff."	
Schedule Page: 328 Line No.: 5 Column			
Total MWH received by the Southern		ng companies a	and Gulf Power
Company for Network Integration Tra			
Schedule Page: 328 Line No.: 5 Column			
Total MWH delivered by the Southern		ing companies	and Gulf Power
Company for Network Integration Tra			
Schedule Page: 328 Line No.: 5 Column			
Amount of charges allocated to the			
Schedule Page: 328 Line No.: 5 Column			
Amount of charges allocated to the	respondent.		

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 5 Column: n

Amount of charges allocated to the respondent.

Column: e Schedule Page: 328 Line No.: 6

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 6 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

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Name of Respondent	This Report is:		Year/Period of Repor
Gulf Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/28/2020	2019/Q4
	FOOTNOTE DATA		
Schedule Page: 328 Line No.: 6 Colu	mn: j		
Total MWH delivered by the Southe	ern Company electric operati	ing companies	and Gulf Power
Company for Network Integration T	Transmission Service.		
Schedule Page: 328 Line No.: 6 Colu			
Amount of charges allocated to the			
Schedule Page: 328 Line No.: 6 Colu			
Amount of charges allocated to the			
The Southern Company electric oper recovery of the FERC Annual and A	erating companies and Gulf E	Power Company	's charge for
Schedule Page: 328 Line No.: 6 Columbia			
Amount of charges allocated to the			
Schedule Page: 328 Line No.: 7 Colu			
FERC Electric Tariff Fourth Revis		F	
Schedule Page: 328 Line No.: 7 Colum		- 	
The billing demand is based on a		the Transmi	ssion Customer's
oad under the Tariff coincident	with the Transmission Provi	der's monthly	transmission
eak load. The demand reported i	n column h is the most rece	ent 12 month a	everage load for
he quarter.			
Schedule Page: 328 Line No.: 7 Colu			
otal MWH received by the Souther	n Company electric operatir	ng companies a	and Gulf Power
Company for Network Integration T			
Schedule Page: 328 Line No.: 7 Colu			
otal MWH delivered by the Southe		ng companies	and Gulf Power
Company for Network Integration T			
Schedule Page: 328 Line No.: 7 Colu			
Amount of charges allocated to th			
Schedule Page: 328 Line No.: 7 Colui			
Amount of charges allocated to th			
The Southern Company electric ope		ower Company'	's charge for
recovery of the FERC Annual and A			
Schedule Page: 328 Line No.: 7 Colui			
amount of charges allocated to the			
Schedule Page: 328 Line No.: 8 Column ERC Electric Tariff Fourth Revis		. C . II	
Schedule Page: 328 Line No.: 8 Colu		Ι. "	
the billing demand is based on a		: +b = M	ai an Cook amout
oad under the Tariff coincident	with the Transmission Provi	dor!e monthly	ssion customer's
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he quarter.	ii dolumii ii lo ciio mode lece	iic 12 Mollell e	iverage road for
Schedule Page: 328 Line No.: 8 Colu	mn: i		
otal MWH received by the Souther		g companies a	and Gulf Power
ompany for Network Integration T		J 1	
Schedule Page: 328 Line No.: 8 Colui		ng companies	and Gulf Power
Schedule Page: 328 Line No.: 8 Colu tor otal MWH delivered by the Southe	rn Company electric operati	ng companies	and Gulf Power
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Schedule Page: 328 Line No.: 8 Column Total MWH delivered by the Southe Company for Network Integration T Schedule Page: 328 Line No.: 8 Colum	rn Company electric operati ransmission Service. mn:k	ng companies	and Gulf Power
Schedule Page: 328 Line No.: 8 Column Total MWH delivered by the Southe Company for Network Integration Tochedule Page: 328 Line No.: 8 Column Total	rn Company electric operati ransmission Service. mn:k e respondent.	ng companies	and Gulf Power

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 9 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff." FERC FORM NO. 1 (ED. 12-87)

Schedule Page: 328 Line No.: 8 Column: n

recovery of the FERC Annual and Attachment K Charges.

Page 450.3

The Southern Company electric operating companies and Gulf Power Company's charge for

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(1) X An Original	(Mo, Da, Yr)	
(2) A Resubmission	04/28/2020	2019/Q4
•	` ' -	(2) _ A Resubmission 04/28/2020

Schedule Page: 328 Line No.: 9 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 9 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 9 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 9 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 9 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 9 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 10 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 10 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 10 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 10 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 10 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 10 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 10 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 11 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 11 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 11 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 11 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 11 Column: k

Amount of charges allocated to the respondent.

FERC FORM NO. 1 (ED. 12-87) Page 450.4

Name of Respondent	This Report is:	Date of Report	Year/Period of Repor
·	(1) X An Original	(Mo, Da, Yr)	
Gulf Power Company	(2) A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		
Schedule Page: 328 Line No.: 11 Colum	n· m	·	
Amount of charges allocated to the	respondent		
The Southern Company electric opera		Power Company	's charge for
recovery of the FERC Annual and Att	achment K Charges.	condi company	5 Glidigo Ioi
Schedule Page: 328 Line No.: 11 Colum			
Amount of charges allocated to the	respondent.		
Schedule Page: 328 Line No.: 12 Colum	n: d		
Termination Date: June 1, 2020			
Schedule Page: 328 Line No.: 12 Colum			
FERC Electric Tariff Fourth Revised		ff."	
Schedule Page: 328 Line No.: 12 Colum			
Total MWH received by Southern Comp	any electric operating co	ompanies and C	Gulf Power Compan
for Long-Term Firm Point-to-Point T Schedule Page: 328			
Total MWH delivered by Southern Com			Culf Dame
Company for Long-Term Firm Point-to			Guli Power
Schedule Page: 328 Line No.: 12 Colum		LCC.	
Amount of charges allocated to the			
The Southern Company electric opera		Power Company'	s charge for
recovery of the FERC Annual and Att	achment K Charges.	1 1	<i>y</i>
Schedule Page: 328 Line No.: 12 Colum			
Amount of charges allocated to the			
Schedule Page: 328 Line No.: 13 Colum	n: d		
Termination Date: June 1, 2021			
Schedule Page: 328 Line No.: 13 Colum			
FERC Electric Tariff Fourth Revised		f."	
Schedule Page: 328 Line No.: 13 Colum Fotal MWH received by Southern Comp			116 D
for Long-Term Firm Point-to-Point T	any electric operating co	ompanies and G	Guli Power Compan
Schedule Page: 328 Line No.: 13 Column			
Total MWH delivered by Southern Com		companies and	Gulf Power
Company for Long-Term Firm Point-to	-Point Transmission Servi	ce.	Odil lower
Schedule Page: 328 Line No.: 13 Colum			
Amount of charges allocated to the			
The Southern Company electric opera		Power Company'	s charge for
recovery of the FERC Annual and Att			
Schedule Page: 328 Line No.: 13 Colum			
Amount of charges allocated to the			
Schedule Page: 328 Line No.: 14 Column	n: d		
Termination Date: June 1, 2021			
Schedule Page: 328 Line No.: 14 Columb		· - 11	
FERC Electric Tariff Fourth Revised Schedule Page: 328		Ι."	
Total MWH received by Southern Compa		mnoning and C	nif Davan Campan
for Long-Term Firm Point-to-Point T:		mpanies and G	dir Power Compan
Schedule Page: 328 Line No.: 14 Column			
Cotal MWH delivered by Southern Comp		companies and	Gulf Power
Company for Long-Term Firm Point-to-			
Schedule Page: 328 Line No.: 14 Columi	n: m		
Amount of charges allocated to the :	respondent.	****	
The Southern Company electric opera		ower Company'	s charge for
recovery of the FERC Annual and Atta		Material Control	A
Schedule Page: 328 Line No.: 14 Columi			
Amount of charges allocated to the :			
Schedule Page: 328 Line No.: 15 Columi			

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	'
Gulf Power Company	(2) _ A Resubmiss	ion 04/28/2020	2019/Q4
	FOOTNOTE DATA		
Termination Date: June 1, 2			
Schedule Page: 328 Line No.: 15			
FERC Electric Tariff Fourth		Tariff."	
Schedule Page: 328 Line No.: 15 Jacksonville Electric Author			
Schedule Page: 328 Line No.: 15			
Total MWH received by Souther		og companies and (Filf Power Company
for Long-Term Firm Point-to-	Point Transmission Service.	ig companies and (out rower company
Schedule Page: 328 Line No.: 15	Column: j		
Total MWH delivered by South	ern Company electric operat:	ing companies and	Gulf Power
Company for Long-Term Firm P		Service.	
Schedule Page: 328 Line No.: 15			
Amount of charges allocated The Southern Company electri		.16 Danes Grand	
The Southern Company electri recovery of the FERC Annual	operating companies and Grand Attachment K Charges	lli Power Company'	s charge for
Schedule Page: 328 Line No.: 15			
Amount of charges allocated			
Schedule Page: 328 Line No.: 16			
Termination Date: June 1, 2			
Schedule Page: 328 Line No.: 16	Column: e		
FERC Electric Tariff Fourth		Cariff."	
Schedule Page: 328 Line No.: 16	Column: g		
Jacksonville Electric Author			
Schedule Page: 328 Line No.: 16 Total MWH received by Southe	Column: i	1.7	1 1 C D
for Long-Term Firm Point-to-	oint Transmission Service	ig companies and G	uli Power Company
Schedule Page: 328 Line No.: 16			
Total MWH delivered by South	ern Company electric operati	ng companies and	Gulf Power
Company for Long-Term Firm P	oint-to-Point Transmission S	Service.	
Schedule Page: 328 Line No.: 16	Column: m		
Amount of charges allocated			
The Southern Company electri recovery of the FERC Annual	c operating companies and Gu	lf Power Company'	s charge for
Schedule Page: 328 Line No.: 16	Column: n		
Amount of charges allocated			
Schedule Page: 328 Line No.: 17			
Termination Date: January 1			
Schedule Page: 328 Line No.: 17	Column: e		
FERC Electric Tariff Fourth		Cariff."	
Schedule Page: 328 Line No.: 17			
Total MWH received by Southe	n Company electric operation	ng companies and G	ulf Power Company
for Long-Term Firm Point-to-			
Schedule Page: 328 Line No.: 17 Total MWH delivered by South		ng gampaniag and	Culf Dove
Company for Long-Term Firm P	ein company electric operati Dint-to-Point Transmission S	ing companies and	Guli Power
Schedule Page: 328 Line No.: 17		OI VICO.	
Amount of charges allocated			144 5)
The Southern Company electri	c operating companies and Gu	ılf Power Company'	s charge for
recovery of the FERC Annual	and Attachment K Charges.		-
Schedule Page: 328 Line No.: 17		-	
Amount of charges allocated			
Schedule Page: 328 Line No.: 18		····	
Termination Date: May 1, 20 Schedule Page: 328 Line No.: 18			
FERC Electric Tariff Fourth		ariff "	
LUNC DISCULLO TALLIT FOULUIT.	revised volume No. 5, the "1	attt.	

Page 450.6

Name of Respondent Gulf Power Company			This Report is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report	
Guir Tower Company				04/28/2020	2019/Q4	
		FC	OTNOTE DATA			
Cohodulo Dogo, 220	- No - 40	2-1				
Schedule Page: 328 Lir Total MWH received b			oatria anamatina a	omponies and	C15 D C	
for Long-Term Firm P	Point-to-Po	int Transmi	ectific operating co ssion Service	ompanies and	Guli Power Compan	
Schedule Page: 328 Lir			DDIOII DCI VICC.			
Total MWH delivered	by Souther	n Company e	lectric operating o	companies and	Gulf Power	
Company for Long-Ter	m Firm Poi	nt-to-Point	Transmission Serv	ice.		
Schedule Page: 328 Lir	ne No.: 18 (Column: m				
Amount of charges al	located to	the respon	dent.	_ ~		
The Southern Company recovery of the FERC	electric 'Annual and	operating c	ompanies and Gulf !	Power Company	's charge for	
Schedule Page: 328 Lin			c K Charges.			
Amount of charges al			dent.			
Schedule Page: 328 Lin						
Termination Date: J						
Schedule Page: 328 Lin	ne No.: 19 (Column: e				
FERC Electric Tariff			e No. 5, the "Tari	ff."		
Schedule Page: 328 Lin	ne No.: 19 (Column: i				
Total MWH received by	y Southern	Company el	ectric operating co	ompanies and (Gulf Power Compan	
for Long-Term Firm Po			ssion Service.			
Schedule Page: 328 Lin Total MWH delivered l	hy Southon	olumn: j	logtois sessition		0.16.7	
Company for Long-Term	m Firm Poi	r company e. nt-to-Point	Transmission Servi	companies and	Guli Power	
Schedule Page: 328 Lin			TIANSMISSION DELVI	100.		
Amount of charges al.	located to	the respond	dent.			
The Southern Company	electric o	perating co	ompanies and Gulf H	Power Company	's charge for	
recovery of the FERC	Annual and	d Attachment	K Charges.	1 1	, , , , , , , , , , , , , , , , , , ,	
Schedule Page: 328 Lin						
Amount of charges al			dent.			
Schedule Page: 328 Lin						
Termination Date: Ja						
Schedule Page: 328 Lin FERC Electric Tariff	Fourth Por	olumn: e	No 5 the UTenit	F # 11		
Schedule Page: 328 Lin			e No. 5, the "larii	L.L., ''		
Midwest Independent S						
Schedule Page: 328 Lin						
Amount of charges all			dent.			
The Southern Company	electric o	perating co	ompanies and Gulf B	Power Company'	s charge for	
recovery of the FERC	Annual and	l Attachment	K Charges.			
Schedule Page: 328 Lin		column: n				
Amount of charges all			dent.			
Schedule Page: 328 Lin		column: a				
Various Short-Term Fr Schedule Page: 328 Lin	o No : 21	Column b	insmission Service	customers unc	er the Tariff.	
Various entities purs			conditions of the	Tariff		
Schedule Page: 328 Lin		olumn: c	condicions of the	; rallil.		
Various entities purs			d conditions of the	Tariff.		
Schedule Page: 328 Lin	ne No.: 21 C	olumn: e				
FERC Electric Tariff			No. 5, the "Tarif	f."		
		olumn: f				
Various points of red						
Schedule Page: 328 Lin		olumn: g				
Various points of del						
Schedule Page: 328 Lin		olumn: i				
Fotal MWH received by Point-to-Point Transm			ectric operating co	ompanies for S	Short-Term Firm	
EEDC FORM NO. 1 /FD. 1		V T C E .				

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 21 Column: j

Total MWH delievered by Southern Company electric operating companies for Short-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 21 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 21 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 21 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 22 Column: a

Various Non-Firm Point-to-Point Transmission Service customers under the Gulf Power Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: b

Various entities pursuant to the terms and conditions of the Tariff.

Schedule Page: 328 Line No.: 22 Column: c

Various entities pursuant to the terms and conditions of the Tariff.

Schedule Page: 328 Line No.: 22 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 22 Column: f

Various points of receipt.

Schedule Page: 328 Line No.: 22 Column: g

Various points of delivery.

Schedule Page: 328 Line No.: 22 Column: i

Total MWH received by Southern Company electric operating companies for Non-Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 22 Column: j

Total MWH delivered by the Southern Company electric operating companies for Non-Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 22 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 22 Column: m

Amount of charges allocated to the respondent.

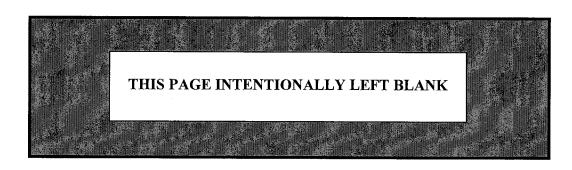
The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 22 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 23 Column: m

Various Long-Term Firm, Conditional Long-Term Firm and Network Integration Transmission Service Customers that purchased service during January 2019 through December 2019, and will receive OATT Tariff True-Up refunds and/or 2019 Penalty Distribution.



Nam	e of Respondent		This Repo			Date of Report	Year/Pe	eriod of Report		
Gulf Power Company (1)				n Original Resubmission	,	(Mo, Da, Yr) 04/28/2020	End of	2019/Q4		
		TRANS	1 ` '			S (Account 565)				
		(Including trans	sactions referre	ed to as "whe	eling")				
1. Re	eport all transmission, i.e. who	eeling or elect	ricity provide	d by other ele	ectric utilitie	s, cooperatives, m	unicipalities, oth	ner public		
	orities, qualifying facilities, and									
2. In	column (a) report each comp	any or public	authority that	t provided tra	nsmission s	service. Provide th	e full name of th	ne company,		
abbr	eviate if necessary, but do no	t truncate nan	ne or use acr	onyms. Expla	ain in a foot	note any ownershi	o interest in or a	ffiliation with the		
trans	smission service provider. Use smission service for the quarte	e additional co er reported	numns as ne	cessary to re	poπ all com	ipanies or public at	ithorities that pr	ovided		
			code based	on the origin	al contracti	al terms and condi	tions of the sen	ice as follows:		
FNS	3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other									
Long	_I -Term Firm Transmission Sei	rvice, SFP - S	hort-Term Fi	rm Point-to- F	oint Trans	mission Reservatio	ns, NF - Non-Fi	rm Transmission		
Serv	ice, and OS - Other Transmis	sion Service.	See General	Instructions	for definitio	ns of statistical clas	sifications.			
4. R€	eport in column (c) and (d) the	total megawa	att hours rece	eived and del	ivered by th	ne provider of the t	ransmission ser	vice.		
5. Re	eport in column (e), (f) and (g)	expenses as	shown on bi	lls or vouche	rs rendered	to the respondent.	In column (e) r	eport the demand		
on hi	ges and in column (f) energy of	criarges relate	including ar	ount of energy	/ transterre	d. On column (g) re	port the total of	all other charges		
amoi	lls or vouchers rendered to th unt shown in column (g). Repo	ort in column /	h) the total o	harge shown	on hille re	ante. Explain in a 10 adered to the respo	outote all comp	onents of the		
wası	made, enter zero in column (h	n). Provide a f	ootnote expla	aining the nat	ure of the r	ion-monetary settle	ment including	the amount and		
type	of energy or service rendered	l.	cpit		= =, 4,10 1		sin, inolaanig	and amount and		
6. En	iter "TOTAL" in column (a) as	the last line.								
7. Fo	otnote entries and provide ex	planations fol	lowing all red	quired data.						
ine			TRANSFER	OF ENERGY	EXPENS	SES FOR TRANSMIS	SION OF ELECT	RICITY BY OTHERS		
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- hours	Deman	d Energy s Charges (\$)	Other	Total Cost of		
	Authority (Footnote Affiliations)	Classification	hours Received	Delivered	Charge: (\$)	(\$)	Charges (\$)	Transmission (\$)		
1	Cobb EMCA	(b) OS	(c)	(d)	(e)	(f)	(g)	(\$) (h)		
	Cerroll EMC						9.3/.6	9,376		
	DESCRIPTION OF THE PROPERTY OF	OS					(3,364	3,357		
	Coweta-Fayette EMC	OS					4757	4,757		
	Duke Power Company	OS					15,781	15,781		
	Flint Energies	os					6,001	6,001		
6	Florida Power and Light	os					3,342	3,342		
7	INMA EMC	os					647	647		
8	Georgia Transmission	OS					1,059	1,059		
9	Middle Georgia EMC	os					448	448		
10	MISO	OS					40,654	40,654		
	Ocmulgae EMC	OS					eco			
	Oconiec EMC						2000	668		
		OS					: 832	832		
	Okefenoke EMC	OS					2,190	2,190		
	PJM Interconnection LLC	OS					39	39		
	Sawnee EMC	os					9,226	9,226		
16	Southern Company Trans	OS					374			
							İ			
	TOTAL						12.129.450	12 129 450		

12,129,450

12,129,450

Nam	e of Respondent		This Repo			Date of Report	Year/Po	eriod of Report
Gulf	Power Company			n Original Resubmission		(Mo, Da, Yr) 04/28/2020	End of	
		TRANS	MISSION OF		BY OTHERS	(Account 565)		
auth 2. In abbr trans trans 3. In FNS Long Serv 4. Ro char on b amo was	eport all transmission, i.e. who orities, qualifying facilities, and column (a) report each compreviate if necessary, but do no smission service provider. Use smission service for the quarter column (b) enter a Statistical in Firm Network Transmission generation of the Transmission of the column (c) and (d) the eport in column (e), (f) and (g) ges and in column (f) energy of the column (g). Report in column (g).	eeling or elect d others for the any or public t truncate nander additional content er reported. Classification Service for Service, Service, SFP - Service, total megawa expenses as charges related er respondent, ort in column (a). Provide a fi	ricity provide e quarter. authority that he or use acrolumns as ne code based elf, LFP - Lo hort-Term Fi See General att hours recesshown on bied to the amount including ar (h) the total of	t provided training. Explaining-Term Firm Point-to-Fill Instructions delived and delius or voucher bunt of energy by out of period and period a	ectric utilities nsmission so ain in a footr port all comp al contractua Point-to-Po oint Transn for definition ivered by the rs rendered of transferred od adjustmen on bills rene	ervice. Provide the note any ownership panies or public au al terms and conditions Transmission lession Reservations of statistical classe provider of the tothe respondent. On column (g) restated to the respondent in a fodered to the respondered to the respondent in a fodered to the respondent in a fodered to the respondent.	e full name of the printerest in or authorities that printions of the sentence of the servations. Ons, NF - Non-Fissifications. In column (e) report the total of totnote all compondent. If no monatter in the servations of the servations.	ne company, iffiliation with the ovided vice as follows: LF - Other rm Transmission vice. eport the demand all other charges onents of the netary settlement
6. Er	nter "TOTAL" in column (a) as potnote entries and provide ex	the last line.			,			
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFEF Magawatt- hours Received (c)	R OF ENERGY Magawatt- hours Delivered (d)	EXPENSI Demand Charges (\$) (e)	I Energy	Other Charges (\$)	RICITY BY OTHERS Total Cost of Transmission (\$) (h)
1	Southern Rivers Energy	os					1,254	1,254
2	Termessee Valley Auth	os					392	392
3	TriCounty	os					1,354	1,354
4	MPC (Daniel-Wade)* (* 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	os					132,487	132,487
5	GPC (Scherer 3):	os					1,546,808	1,546,808
6	APC (South Montgomery)	OS					258,247	258,247
	APC (Montgomery SS): 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	OS					2,104,903	2,104,903
8	AP®(Alifaugaville)	OS					4,351,918	4,351,918
	APC (Bynum Anniston)	OS					60 426	60,426
	APE (Snewdoun)	OS					3.573284	3,573,284
11								0,010,251
12								
13								
14								
15		4						
16								
İ	TOTAL						12,129,450	12,129,450

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)	'		
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4		
FOOTNOTE DATA					

Cohodula Danas 200 I im No. 4 O I
Schedule Page: 332 Line No.: 1 Column: a
Cobb Electric Membership Corporation
Schedule Page: 332 Line No.: 1 Column: g
Transmission Capacity
Schedule Page: 332 Line No.: 2 Column: a
Carroll Electric Membership Cooperative
Schedule Page: 332 Line No.: 2 Column: g
Transmission Capacity
Schedule Page: 332 Line No.: 3 Column: a
Coweta-Fayette Electric Membership Corporation
Schedule Page: 332 Line No.: 3 Column: g
Transmission Capacity
Schedule Page: 332 Line No.: 4 Column: g
Transmission Capacity
Schedule Page: 332 Line No.: 5 Column: g
Transmission Capacity
Schedule Page: 332 Line No.: 6 Column: g
Transmission Capacity.
Florida Power & Light Company is a wholly owned subsidiary of NextEra Energy,
Inc. Gulf Power Company is a wholly owned subsidiary of 700 Universe, LLC, which
is a wholly owned subsidiary of NextEra Energy, Inc.
Schedule Page: 332 Line No.: 7 Column: a
Irwin Electric Membership Corporation
Schedule Page: 332 Line No.: 7 Column: g
Transmission Capacity
Schedule Page: 332 Line No.: 8 Column: a
Georgia Transmission Company
Schedule Page: 332 Line No.: 8 Column: g
Transmission Capacity
Schedule Page: 332 Line No.: 9 Column: a
Middle Georgia Electric Membership Corporation
Schedule Page: 332 Line No.: 9 Column: g
Transmission Capacity
Schedule Page: 332 Line No.: 10 Column: a
Midwest Independent Transmission System Operator, Inc.
Schedule Page: 332 Line No.: 10 Column: g
Transmission Capacity
Schedule Page: 332 Line No.: 11 Column: a
Ocmulgee Electric Membership Corporation
Schedule Page: 332 Line No.: 11 Column: g
Transmission Capacity
Schedule Page: 332 Line No.: 12 Column: a
Oconee Electric Membership Corporation
Schedule Page: 332 Line No.: 12 Column: g
Transmission Capacity
Schedule Page: 332 Line No.: 13 Column: a Okefenoke Rural Electric Membership Corporation
Schedule Page: 332 Line No.: 13 Column: g Transmission Capacity
Schedule Page: 332 Line No.: 14 Column: g Transmission Capacity
Schedule Page: 332 Line No.: 15 Column: a Sawnee Electric Membership Corporation
FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		
	. COMOTE DATA		
Schedule Page: 332 Line No.: 15 Colum	n: a		
Transmission Capacity	<u>3</u>		
Schedule Page: 332 Line No.: 16 Colum	n: a		1112
Southern Company Transmission			
Schedule Page: 332 Line No.: 16 Colum	n: a		
Transmission Capacity	<u>-</u>		
Schedule Page: 332.1 Line No.: 1 Colun	nn: a		
Transmission Capacity	g		
Schedule Page: 332.1 Line No.: 2 Colum	nn: a		
Tennessee Valley Authority			
Schedule Page: 332.1 Line No.: 2 Colum	nn: a		
Transmission Capacity	3		
Schedule Page: 332.1 Line No.: 3 Colun	nn: a		
Tri-County Electric Membership Corp			
Schedule Page: 332.1 Line No.: 3 Colum			
Transmission Capacity	···· 3		
Schedule Page: 332.1 Line No.: 4 Colum	nn: a		
Mississippi Power Company (Daniel-W			
Schedule Page: 332.1 Line No.: 4 Colum			
Transmission Capacity	<u>3</u>		
Schedule Page: 332.1 Line No.: 5 Colum	nn: a		
Georgia Power Company (Scherer 3)			
Schedule Page: 332.1 Line No.: 5 Colum	nn: a		
Transmission Capacity	<u> </u>		
Schedule Page: 332.1 Line No.: 6 Colum	ın: a		
Alabama Power Company (South Montgo			
Schedule Page: 332.1 Line No.: 6 Colum			
Transmission Capacity			
Schedule Page: 332.1 Line No.: 7 Colum	n: a		
Alabama Power Company (Montgomery S			
Schedule Page: 332.1 Line No.: 7 Colum	ın: g		
Transmission Capacity	m: g		
Transmission Capacity Schedule Page: 332.1 Line No.: 8 Colum	ın: a		
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Transmission Capacity Schedule Page: 332.1 Line No.: 8 Colum Alabama Power Company (Autaugaville	nn: a		
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Transmission Capacity Schedule Page: 332.1 Line No.: 8 Column Alabama Power Company (Autaugaville Schedule Page: 332.1 Line No.: 8 Column Transmission Capacity Schedule Page: 332.1 Line No.: 9 Column Alabama Power Company (Bynum Annist	in: a) in: g in: a on)		
Transmission Capacity Schedule Page: 332.1 Line No.: 8 Column Alabama Power Company (Autaugaville Schedule Page: 332.1 Line No.: 8 Column Transmission Capacity Schedule Page: 332.1 Line No.: 9 Column Alabama Power Company (Bynum Annist Schedule Page: 332.1 Line No.: 9 Column	in: a) in: g in: a on)		
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Transmission Capacity Schedule Page: 332.1 Line No.: 8 Column Alabama Power Company (Autaugaville Schedule Page: 332.1 Line No.: 8 Column Transmission Capacity Schedule Page: 332.1 Line No.: 9 Column Alabama Power Company (Bynum Annist Schedule Page: 332.1 Line No.: 9 Column Transmission Capacity Schedule Page: 332.1 Line No.: 10 Column	in: a) in: g in: a on)		
Transmission Capacity Schedule Page: 332.1 Line No.: 8 Column Alabama Power Company (Autaugaville Schedule Page: 332.1 Line No.: 8 Column Transmission Capacity Schedule Page: 332.1 Line No.: 9 Column Alabama Power Company (Bynum Annist Schedule Page: 332.1 Line No.: 9 Column Transmission Capacity Schedule Page: 332.1 Line No.: 10 Column Alabama Power Company (Snowdoun)	on: a) on: g on: a on) on: g		

	e of Respondent Power Company	This Rej	port Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4
-	MISCELLAN	(2)	A Resubmission NERAL EXPENSES (Acco	04/28/2020	Liid 01
Line	WIGOLLEAN			Julit 930.2) (ELECTRIC)	Amount
No.			cription (a)		(b)
1	Industry Association Dues				534,674
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expe				
5	Pub & Dist Info to Stkhldrsexpn servicing outsta Oth Expn >=5,000 show purpose, recipient, amo				
6	Membership Fees/Dues	urit. Group			07.00
7	Unclaimed Property Expenses				27,267
8	All Other Misc. Expenses				120,000
9	74 Outer Mise. Experises				33,233
10					
11					
12					
13					
14					
15					
16				· · · · · · · · · · · · · · · · · · ·	
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39					
40					
41					
42					
43					
44					
45					
46	TOTAL				745 474
70	. O . / IL				715,174

Nam	ne of Respondent	This Report Is:		Date of Report	Year/Peri	od of Report
Gul	f Power Company		(1) An Original (2) A Resubmission		End of	2019/Q4
	DEPRECIATION	AND AMORTIZATION	N OF ELECTRIC PLA		04, 405)	
1 F	Report in section A for the year the amounts		of aquisition adjustm		ociation Evnance f	for Appet
Plar 2. F com 3. F to co Unleaced in a In co commet For (a). selecom	Report in section A for the year the amounts irement Costs (Account 403.1; (d) Amortizant (Account 405). Report in Section 8 the rates used to compute pute charges and whether any changes had Report all available information called for infolumns (c) through (g) from the complete refers composite depreciation accounting for the composite depreciation, as appropring sub-account used. Solumn (b) report all depreciable plant balance in posite total. Indicate at the bottom of section of averaging used. Columns (c), (d), and (e) report available infoliated as most appropriate for the account are posite depreciation accounting is used, report provisions for depreciation were made dur	tion of Limited-Territe amortization chave been made in the Section C every fift eport of the preceding otal depreciable platate, to which a rate cone to which rates a cone the manner in formation for each passist in estimating and in column (g), if yort available information for available information characters.	arges for electric plant (Actarges for electric plane basis or rates us the year beginning wang year. ant is followed, list the is applied. Identify which column balativerage service Liveraye service Liveraye is the weight action called for in column called for in column called.	ant (Accounts 404); and (ant (Accounts 404); and (ant (Accounts 404); and (ant (Accounts 404)); and (ant (Account ant (Account or function account or function account or function accounts (Account a	e) Amortization of and 405). State the ding report year. If the type tional Classification of the type tional Classification of the type mortal classification of the type mortal the type mortal the type mortal the type mortal the type mortal the type mortal the type mortal the type mortal the type mortal the type mortal the type mortal the type mortal the type mortal the type mortal type mortal the type mortal	Tother Electric The basis used to Tally only changes To subaccount, To of plant included Tons and showing The steel in column Tallity curve Tring plant. If
	om of section C the amounts and nature of				oddon or reported	rates, state at the
	A. Sum	mary of Depreciation		arges		
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant		(6)	1,197,998	(0)	1,197,998
2	Steam Production Plant	92,026,157	5,140,301	1,771,076		98,937,534
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage		:			
6	Other Production Plant	16,898,777		7,540		16,906,317
7	Transmission Plant	23,509,287	143	, , , , , , , , , , , , , , , , , , , ,		23,509,430
8	Distribution Plant	49,865,622	1,005			49,866,627
	Regional Transmission and Market Operation		, - 1			,,
	General Plant	3,639,238	4,052	4,678,101		8,321,391
	Common Plant-Electric	0,000,00	1,902	1,0,0,101		0,021,001
	TOTAL	185,939,081	5,145,501	7,654,715		198,739,297
		B. Basis for Am	ortization Charges			
-				-		
		2019 B	asis 2018 Basi	s Change		
1. Se	even year life amortization of Intangible Plant	21,94	6,384 8,385,997	13,560,387		
2. Fi	ve and seven year life amortization of Production	Plant 16,264	4,243 9,208,502	7,055,741		
3. Fi	ve and seven year life amortization of General Pl	ant Account 34,638	5,935 31,827,880	2,808,055		

	e of Respondent Power Company		This Report Is: (1) X An Original (2) A Resubmis		Date of Reg (Mo, Da, Yr 04/28/2020)	Year/Pe End of	eriod of Report 2019/Q4
		DEPRECIATIO	N AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Co	ntinued)		
	C.	Factors Used in Estima		arges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mort Cur Tyr	ve be	Average Remaining Life (g)
12	Steam Production:	(3)	(0)	(u)	(5)	<u> </u>	'	(9)
13	Daniel	664,582	36,50	-4.70	3.00	Forecast		25.9
14	Crist	1,598,942	29.50			Forecast		18.5
15	Scholz	8,895	32.40			Forecast		3.9
	Scherer	368,228	47.70		2 20	Forecast		31.7
	Easement-Daniel	77	69.50			Forecast		30.0
	Rail Tracks-Daniel	2,742	66.00			Forecast		29.1
	Subtotal	2,643,466		0.00	1.00	Torcoast		23.1
20		2,040,400						
	Smith Other Production	<u> </u>						
_	341	1,345	21.60	-0.60	6 20	Forecast		10.0
	342	-2,532	21.60	-0.60		Forecast		
	343	3,533	21.60	-0.60		Forecast		10.0
	344	3,461	21.60	-0.60				10.0
	345					Forecast		10.0
	346	3,273	21.60	-0.60		Forecast		10.0
		43	21.60	-0.60	6.30	Forecast		10.0
29	Subtotal	9,123						
	Pace							
	Other Production:							·
	343	6,791	17.20			Forecast		2.00
	344	3,107	17.20			Forecast		2.00
	345	1,291	17.20		11.50	Forecast		2.00
	Subtotal	11,189						
36								
_	Perdido Landfill							
	Other Production:							
	341	942	15.40	-1.10	7.30	Forecast		11.20
	342	579	15.40	-1.10	7.30	Forecast		11.20
	343	2,746	15.40	-1.10	7.30	Forecast		11.20
	345	813	15.40	-1.10	7.30	Forecast		11.20
43	346	46	15.40	-1.10	7.30	Forecast		11.20
	Subtotal	5,126						
45								
46								
47	Smith #3				•			
48	Combined Cycle:							
49	341	73,936	28.90	-1.70	4.70	Forecast		19.30
50	342	8,712	28.90	-1.70	4.70	Forecast		19.30

ì	e of Respondent Power Company		This Report Is: (1) X An Original (2) A Resubmis		Date of Rep (Mo, Da, Yr 04/28/2020)	Year/F End of	Period of Report 2019/Q4
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Co	ntinued)		
		C. Factors Used in Estima	ting Depreciation Cha	arges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Morta Curv Type	re e	Average Remaining Life (g)
12	343	119,728			· · · · · · · · · · · · · · · · · · ·	Forecast	ı	19.30
13	344	71,172	28,90	-1.70	4.70	Forecast		19.30
14	345	19,658	28.90	-1.70	4.70	Forecast		19.30
15	346	6,064	28.90	-1.70	4.70	Forecast		19.30
16	Subtotal	299,270						
17	Transmission Plant:							
18	352	25,529	55.00	-5.00	1.70	R3		46.70
19	353	252,173	40.00	-10.00	2.80	S0		33.50
20	354	48,109	55.00	-25.00	2.00	R4		30.80
	355	243,261	40.00	-75.00	4.60	L0.5		32.70
22	356	138,784	50.00	-30.00	2.60	R1	,	42.10
23	358	14,449	50.00		1.50	R4		24.20
24	359	236	55.00		1.90	SQ		42.00
25	Easements	16,195	65.00		1.50	R5		27.70
	Subtotal	738,736						
27								
	Distribution Plant:							
	361	31,951	50.00	-5.00	1.90	R25		37.10
		232,601	38.00	-10.00	3.10	R1		28.00
	364	180,250	33.00	-75.00	4.30	R0.5		23.90
		169,583	45.00	-50.00	3.00			32.50
	366	3,377	67.00		1.10			27.30
	367	197,600	41.00	-15.00	2.40			30.50
	368	329,151	33.00	-22.00		R0.5		25.00
	369.1	65,492	42.00	-75.00	3.20	R1		29.50
	369.2	70,084	45.00			R2.5		32.90
	370	19,662	16.00	10.00	7.90			11.50
	370-Adv Metering	67,660	15.00		4.80			11.80
	373	66,419	23.00	-20.00		R0.5		15.90
	Easements	204	55.00		1.80	SQ		44.50
	Subtotal	1,434,034						
43								
44	Company Diagra							
_	General Plant:	22.1						
	390	89,125	46.00	-5.00		R1.5		30.70
	392.1	30	7.00	15.00	8.20			3.60
	392.2	6,771	12.00	5.00	17.60			2.20
	392.3	26,285	13.00	15.00	9.00			3.20
50	392.4	1,505	22.00	8.00	3.70	L2.5		10.30

Nam	e of Respondent		This Report Is:		Date of Rep (Mo, Da, Yr	ort	Year/F	Period of Report
Gulf	Power Company		(1) X An Original (2) A Resubmis	sion	04/28/2020)	End of	2019/Q4
		DEPRECIATION	ON AND AMORTIZAT		1			
	C.	Factors Used in Estima	iting Depreciation Cha	ırges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mort Cur Tyj (f	ality ve pe)	Average Remaining Life (g)
	396	916	16.00		1.40			4.60
	397	34,759	16.00		5.20	L1.5		10.60
	Subtotal	159,391						
	Total	5,300,335						
	See Footpote							
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· [
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4	
FOOTNOTE DATA				

Schedule Page: 336.2 Line No.: 16 Column: a

Instruction 4 Expenses not accrued in rates

ACCOUNT	ACCOUNT DESCRIPTION	<u>EXPENSES</u>
303	Amortization - 7 Year Intangible Plant	1,197,998
316	Amortization - 5 & 7 Year Property	1,771,076
346	Amortization - 5 & 7 Year Property	7,540
391,393-398	Amortization - 5 & 7 Year Property	4,680,977
	Total	7,657,591

^{*392 5} year property amortization expense is not booked in FERC 404. It is booked in FERC 588.

317	Asset Retirement Obligation - Steam Production	5,505,402
359.1	Asset Retirement Obligation - Transmission	143
374	Asset Retirement Obligation - Distribution	1,005
399.1	Asset Retirement Obligation - General	4,052
	Total	5,510,602

⁽¹⁾ Page 337 & 337.1 Column (b) balances based on average 2018 beginning and ending year depreciable balances.

⁽²⁾ Page 337 & 337.1 Columns (c) through (e) based on FL PSC approved depreciation rates.

ACCOUNT	ACCOUNT DESCRIPTION	<u>EXPENSES</u> _
310-316	Dismantlement - Steam Production	658,328

	e of Respondent	This Re	port Is: An Original	Date of Repo (Mo, Da, Yr)	i	Period of Report
Gulf	Power Company	(2)	A Resubmission	04/28/2020	End o	of 2019/Q4
1 D	Feport particulars (details) of regulatory comm		ORY COMMISSION EX		'ar incurred in are	iona na ista in a
amo 2. R	rtized) relating to format cases before a reguleport in columns (b) and (c), only the currer	ulatory bo	dy, or cases in which	n such a body was a p	party.	_
derei Line	rred in previous years. Description		Assessed by	Expenses	Total	Deferred
No.	(Furnish name of regulatory commission or boo docket or case number and a description of the	dy the case)	Regulatory Commission (b)	of Utility (c)	Expense for Current Year (b) + (c) (d)	in Account 182.3 at Beginning of Year (e)
1	FLORIDA PUBLIC SERVICE COMMISSION					
	Miscellaneous Undocketed items each under			14,360	14,360	
4	\$25K threshold					
5						
6 7	FEDERAL ENERGY REGULATORY COMMISS	ION				
	FERC Assessment Fee and Miscellaneous		555.022	1,573	556,595	
9				.,,,,,	333,000	
	FEDERAL COMMUNICATIONS COMMISSION					
11						
12 13	Miscellaneous items each under \$25K threshold					
14						
15						
16						
17						
18 19						
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24 25						
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43 44						
45						
46	TOTAL		555,022	15,933	570,955	

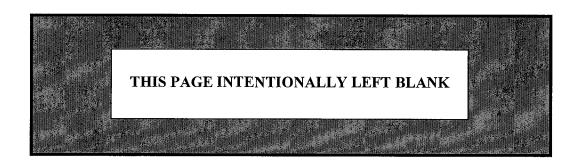
Name of Responder	nt	Thi	s Report Is:		Date	of Report Da, Yr)	Year/Period	
Gulf Power Compar	ny ·	(1)			(Mo, I 04/28	Da, Yr) /2020	End of _	2019/Q4
		REGULA	TORY COMMISSION E	XPENSES	(Continue	ed)	1	
3. Show in colum	n (k) anv expe	nses incurred in prior					ne period of an	nortization
		expenses incurred d						
		00) may be grouped.	anng your windir word	onlangea	ourrona	y to moonie, pie	int, or other ac	counts.
o. Willor Reilia (ie	33 (11411 \$25,00	bo) may be grouped.						
EVDE	NOTO INQUIDE	ED DUDINO VEAD				BTITED DUIDIN	0.7518	
		ED DURING YEAR	D-614	Comto		RTIZED DURIN		
Department	RENTLY CHARG	Amount 1	Deferred to Account 182.3	Contr. Accou		Amount	Deferr Account	ed in Line
(f)	Account No. (g)	(h)	(i)	(j)	'	(k)	End of	Year No.
(1)	(9)	(1)	10	<u> </u>		(N)		1
								2
	928	14,36						
	920	14,30						3
				<u> </u>				4
				ļ				5
								6
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	928	556,59	5					8
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		570.05						
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Name	e of Respondent	This Report	ls:	Date of Report	Year/Period of Report
	Power Company	(1) X An	Original Resubmission	(Mo, Da, Yr) 04/28/2020	End of 2019/Q4
	RESEAR		PMENT, AND DEMONS		
projed recipi other	escribe and show below costs incurred and account ct initiated, continued or concluded during the year ent regardless of affiliation.) For any R, D & D wor s (See definition of research, development, and de dicate in column (a) the applicable classification, a	nts charged du r. Report also k carried with emonstration in	uring the year for technolog support given to others of others, show separately to the Uniform System of Acco	ogical research, developmenturing the year for jointly-spithe respondent's cost for the	onsored projects.(Identify
A. El (1) (a. i. ii b. c. d. e.	ifications: ectric R, D & D Performed Internally: Generation hydroelectric Recreation fish and wildlife Other hydroelectric Fossil-fuel steam Internal combustion or gas turbine Nuclear Unconventional generation Siting and heat rejection	b. U (3) Distribut (4) Regiona (5) Environi (6) Other (C (7) Total Cc B. Electric, F (1) Researc	I Transmission and Marke ment (other than equipme classify and include items st Incurred R, D & D Performed Exter	nt) in excess of \$50,000.)	Electric
Line	Classification			Description	
No.	(a)			(b)	
	A. Electric Research Development and		(1) Environment		
3	Demonstration Activities - Internally		Thermal & Fluid Scie	ences (4456)	
4					
5					
	TOTAL				
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Name of Respondent		This Report Is: (1) [X]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Gulf Power Company		(1) X An Original (2) A Resubmission	04/28/2020	End of 2019/Q4	
	RESEARCH, DE	VELOPMENT, AND DEMONSTRAT		1)	
briefly describing the spec Group items under \$50,00 activity. 4. Show in column (e) the listing Account 107, Cons 5. Show in column (g) the Development, and Demoi 6. If costs have not been	Nuclear Power Groups Others (Classify) all R, D & D items performed in cific area of R, D & D (such as 00 by classifications and indicate account number charged with truction Work in Progress, first total unamortized accumulationstration Expenditures, Outstate segregated for R, D &D activity	sternally and in column (d) those item safety, corrosion control, pollution, a ste the number of items grouped. Ur hexpenses during the year or the act. Show in column (f) the amounts reing of costs of projects. This total munding at the end of the year. ties or projects, submit estimates for ies operated by the respondent.	utomation, measurement, insider Other, (A (6) and B (4)) of count to which amounts were lated to the account charged ust equal the balance in Acco	sulation, type of appliance, classify items by type of R, I e capitalized during the year in column (e) unt 188, Research,	etc.). D & D r,
				I have a discount	T
Costs Incurred Internally Current Year	Costs Incurred Externally	AMOUNTS CHARGED II		Unamortized Accumulation	Line
(C)	Current Year (d)	Account (e)	Amount (f)	(g)	No.
	(4)	(0)			1
				589,317	2
					3
					4
					5
				589,317	
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l	Power Company	This Report Is: (1) X An Origina (2) A Resubm	I (Mo	Da Vr\	/ear/Period of Report End of2019/Q4
Utility provi	ort below the distribution of total salaries and w y Departments, Construction, Plant Removals, ded. In determining this segregation of salarie g substantially correct results may be used.	ages for the year	Segregate amounts on the state of the state	ounts in the appropria	ite lines and columns
Line No.	Classification		Direct Payroll Distribution	Allocation of Payroll charged for Clearing Accounts (c)	Total
1	Electric (a)		(b)	(c)	(d)
2	Operation				
3	<u> </u>		11,694,749		
4	Transmission		2,340,570		
5	Regional Market		_,		
6	Distribution		8,681,814	1	
7	Customer Accounts		5,864,442		
8	Customer Service and Informational		7,095,012	2	
9	Sales		741,038	3	
10	Administrative and General		19,795,672	2	
11	TOTAL Operation (Enter Total of lines 3 thru 10)		56,213,297	7	
12	Maintenance				
	Production		8,759,007		
14	Transmission		876,305	5	
15					
16	Distribution		7,382,553		
17 18	Administrative and General		527,992		
19	TOTAL Maintenance (Total of lines 13 thru 17) Total Operation and Maintenance		17,545,857	4	
	Production (Enter Total of lines 3 and 13)		20 452 756	i de la companya de la companya de la companya de la companya de la companya de la companya de la companya de	
21	Transmission (Enter Total of lines 4 and 14)		20,453,756 3,216,875	-	
	Regional Market (Enter Total of Lines 5 and 15)		3,210,073	2	
	Distribution (Enter Total of lines 6 and 16)		16,064,367	7	
	Customer Accounts (Transcribe from line 7)		5,864,442	<u> </u>	
	Customer Service and Informational (Transcribe fro	om line 8)	7,095,012	-	
	Sales (Transcribe from line 9)		741,038		
27	Administrative and General (Enter Total of lines 10	and 17)	20,323,664		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)		73,759,154		73,759,154
29	Gas				
	Operation				
	Production-Manufactured Gas				
	Production-Nat. Gas (Including Expl. and Dev.)				
	Other Gas Supply				
	Storage, LNG Terminaling and Processing				
	Transmission Distribution				
	Customer Accounts			-	
	Customer Service and Informational			-	
 +	Sales				
	Administrative and General				
	TOTAL Operation (Enter Total of lines 31 thru 40)				
	Maintenance			<u>.</u>	
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and I	Development)			
	Other Gas Supply				
46	Storage, LNG Terminaling and Processing				
47	Transmission				
- 1		I		1	1

	e of Respondent The Company (12)		al nission	(Mo,	of Report Da, Yr) 3/2020	Year/Peri End of	od of Report 2019/Q4
			RIES AND WAGES				
			10207000	(Outlin	ucu)	· · · · · · · · · · · · · · · · · · ·	
		•					
1 2					All C		
Line No.	Classification		Direct Payroli Distribution	1	Allocation of Payroll charged for	or	Total
	(a)		(b)		Payroll charged for Clearing Account (c)	s	(d)
48	Distribution						
49							
50	(
51	Total Operation and Maintenance						
52 53	Production-Manufactured Gas (Enter Total of lines 3						
54	Production-Natural Gas (Including Expl. and Dev.) (T Other Gas Supply (Enter Total of lines 33 and 45)	otal lines 32,					
55	Storage, LNG Terminaling and Processing (Total of li	inos 21 thru 47\					
56	Transmission (Lines 35 and 47)	illes 31 tillu 47)					
57	Distribution (Lines 36 and 48)						
58	Customer Accounts (Line 37)						
59	Customer Service and Informational (Line 38)						
60	Sales (Line 39)						
61	Administrative and General (Lines 40 and 49)						
62	TOTAL Operation and Maint. (Total of lines 52 thru 6	1)					······································
63	Other Utility Departments						
64	Operation and Maintenance						
_			73,7	59,154			73,759,154
66	Utility Plant						
67	Construction (By Utility Departments)						
68	Electric Plant		35,5	25,578			35,525,578
69	Gas Plant						
70 71	Other (provide details in footnote): TOTAL Construction (Total of lines 68 thru 70)		05.5	05 570			
72	Plant Removal (By Utility Departments)		35,5	25,578		CONTRACTOR OF THE PROPERTY OF	35,525,578
			2.2	18,397			2 240 207
_	Gas Plant		2,2	10,397			2,218,397
75	Other (provide details in footnote):						
76	TOTAL Plant Removal (Total of lines 73 thru 75)		2,2	18,397			2,218,397
77	Other Accounts (Specify, provide details in footnote):		· · · · · · · · · · · · · · · · · · ·			-	
78	Accts Rec from Assoc Comp (146)			25,793			25,793
79							
80							
81	1						
82							
83							
84 85	Deductions (426)			20.000			
86	Deductions (420)		56	63,639			563,639
87							
88							
89							
90							
91						-	
92							
93							
94							
	TOTAL Other Accounts			39,432			589,432
96	TOTAL SALARIES AND WAGES		112,09	92,561			112,092,561



Nam	e of Respondent	This Report Is:	Date o	f Report Ye	ear/Period of Report
Gulf	Power Company	(1) X An Original (2) A Resubmiss	(Mo, D ion 04/28/	a, Yr) ⊨ r	nd of 2019/Q4
	AM	OUNTS INCLUDED IN I	SO/RTO SETTLEMENT S	STATEMENTS	
Resa purp whet	ne respondent shall report below the details called ale, for items shown on ISO/RTO Settlement Stater oses of determining whether an entity is a net selle ther a net purchase or sale has occurred. In each retail reported in Account 447, Sales for Resale, or	ments. Transactions shor or or purchaser in a given monthly reporting period,	uld be separately netted for the separately netted for the hour. Net megawatt hour the hourly sale and purch	or each ISO/RTO admir s are to be used as the	istered energy market for basis for determining
ine No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
	Energy				
2				(7,4	
3		AND COLUMN TO THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OWNER, THE OWNER OWNER, THE OWNER OWNER, THE OW	() 208,017		
	Transmission Rights Ancillary Services	1 540			48 23,100
	Other Items (list separately)	1,546	2,908	3,	142 3,321
	Balancing Operating Reserve	571	1,329	3.	110 2,481
	Administrative Fees	3,349		<u> </u>	110 2,481 109 8,704
	Miscellaneous	(33,159)		 	
10			(55,552)	(00,2	(30,140)
11					
12					
13					
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16 l	TOTAL	/ 197.020\	/ 234.456)	/ 250.00	·5\

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 397 Line No.: 3 Column: b

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Schedule Page: 397 Line No.: 3 Column: c

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Schedule Page: 397 Line No.: 3 Column: d

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Schedule Page: 397 Line No.: 3 Column: e

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Na	ame of Respondent	This F	Report Is:		Date of Report	Voor/D	Pariod of Dancet
l	ulf Power Company	(1)	X An Origina	,	(Mo, Da, Yr)	End of	eriod of Report 2019/Q4
		(2) PURCHASE	A Resubm	ission S OF ANCILLARY S	04/28/2020 ERVICES		
Re res	port the amounts for each type of ar spondents Open Access Transmission	ncillary service sh				ler No. 888 ar	nd defined in the
In d	columns for usage, report usage-rela	ated billing determ	ninant and th	e unit of measure.			
(1)	On line 1 columns (b), (c), (d), (e), (f) and (g) report t	he amount o	f ancillary services	purchased and so	old during the	year.
(2) dur	On line 2 columns (b) (c), (d), (e), (fring the year.), and (g) report t	he amount o	f reactive supply a	nd voltage control	services purc	hased and sold
	On line 3 columns (b) (c), (d), (e), (fring the year.), and (g) report tl	ne amount of	fregulation and fre	equency response	services purc	hased and sold
(4)	On line 4 columns (b), (c), (d), (e), (f), and (g) report t	the amount o	f energy imbalanc	e services purchas	sed and sold o	during the year.
(5) pur	On lines 5 and 6, columns (b), (c), (c), (c), (c), (c), (c), (c), (c	d), (e), (f), and (g)) report the a	mount of operating	g reserve spinning	and supplem	ent services
(6) yea	On line 7 columns (b), (c), (d), (e), (ar. Include in a footnote and specify to	f), and (g) report t the amount for ea	he total amo ch type of ot	unt of all other typ her ancillary servio	es ancillary service ce provided.	es purchased	or sold during the
		Amount i	Purchased for	the Year	Amo	unt Sold for the	Year
		Usage - F	Related Billing	Determinant	Usage -	Related Billing	Determinant
	Type of Ancillary Service	Number of Units	Unit of Measure	Dellara	Number of Unite	Unit of	D-II-
Line No.	1	(b)	(c)	Dollars (d)	Number of Units (e)	Measure (f)	Dollars (g)
	Scheduling, System Control and Dispatch	. ,	`	\	72,310		5.828.720
2	Reactive Supply and Voltage	5,653	MWhs	621,667	<u> </u>	MW-Months	4,840,355
3	Regulation and Frequency Response				16,011	MW-Months	773,084
4	Energy Imbalance	22.863	MWhs	C02 000			
				623,899	11,745	MWhs	(296,523)
	Operating Reserve - Spinning			024,885		MWhs MW-Months	
5 6	Operating Reserve - Spinning Operating Reserve - Supplement	22,000		023,933			
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement Other	22,000	MWhs	939,611	13,454	MW-Months	
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement				13,454 13,750	MW-Months MW-Months	4** 1,129,900 1,165,065
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement Other	\$37,061		938,611	13,454 13,750 13,416	MW-Months MW-Months	1,129,900 1,165,066 412,973
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement Other	\$37,061		938,611	13,454 13,750 13,416	MW-Months MW-Months	1,129,900 1,165,066 412,973
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement Other	\$37,061		938,611	13,454 13,750 13,416	MW-Months MW-Months	1,129,900 1,165,066 412,973
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement Other	\$37,061		938,611	13,454 13,750 13,416	MW-Months MW-Months	1,129,900 1,165,066 412,973
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement Other	\$37,061		938,611	13,454 13,750 13,416	MW-Months MW-Months	1,129,900 1,165,066 412,973
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement Other	\$37,061		938,611	13,454 13,750 13,416	MW-Months MW-Months	1,129,900 1,165,066 412,973
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement Other	\$37,061		938,611	13,454 13,750 13,416	MW-Months MW-Months	1,129,900 1,165,066 412,973
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement Other	\$37,061		938,611	13,454 13,750 13,416	MW-Months MW-Months	1,129,900 1,165,066 412,973
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement Other	\$37,061		938,611	13,454 13,750 13,416	MW-Months MW-Months	1,129,900 1,165,066 412,973
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement Other	\$37,061		938,611	13,454 13,750 13,416	MW-Months MW-Months	1,129,900 1,165,066 412,973
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement Other	\$37,061		938,611	13,454 13,750 13,416	MW-Months MW-Months	1,129,900 1,165,066 412,973
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement Other	\$37,061		938,611	13,454 13,750 13,416	MW-Months MW-Months	1,129,900 (,165,065 412,973
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement Other	\$37,061		938,611	13,454 13,750 13,416	MW-Months MW-Months	1,129,900 1,165,066 412,973
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement Other	\$37,061		938,611	13,454 13,750 13,416	MW-Months MW-Months	1,129,900 1,165,066 412,973
5 6 7	Operating Reserve - Spinning Operating Reserve - Supplement Other	\$37,061		938,611	13,454 13,750 13,416	MW-Months MW-Months	1,129,900 1,165,066 412,973

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	.
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 398 Line No.: 1 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 2 Column: d

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 2 Column: g

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Schedule Page: 398 Line No.: 3 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 4 Column: d

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 4 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 5 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 6 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	,
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 398 Line N	lo.: 7	Column: b						
Generator Imbalance Ser	vice	(Schedule	10)	offered	under	Southern	Company's	Tariff.
Schedule Page: 398 Line N	lo.: 7	Column: d						
Generator Imbalance Ser	vice	(Schedule	10)	offered	under	Southern	Company's	Tariff.
Schedule Page: 398 Line N	lo.: 7	Column: e						
Generator Imbalance Ser	vice	(Schedule	10)	offered	under	Southern	Company's	Tariff.
Schedule Page: 398 Line N	lo.: 7	Column: g						
Cananahan Tala lan a Can		/ C = l = -l = 1 =	701	- <i>C C</i> 1	1	0 - 11	0 1	m . c c

Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.

Non	of Doggondo				This Deport I				1	
Name of Respondent				This Report Is	s: Original		Date of Report (Mo, Da, Yr)		Year/Period of Report	
Gulf Power Company				(2) A Resubmission			/2020	End of 2019/Q4		
				М	ONTHLY TRAN	ISMISSION SY	STEM PEAK LOAI)		
inte((2) F (3) F (4) F	grated, furnish ti Report on Colun Report on Colun Report on Colun	he required inforn nn (b) by month ti nns (c) and (d) th	mation for the transm ne specifie by month	ndent's t each not lission sy ed inform	ransmission sys n-integrated sys vstem's peak loa ation for each m	stem. If the resp stem. ad. nonthly transmis	ondent has two or	more power sys	tems which are no on Column (b). s. See General Inst	
NAM	ME OF SYSTEM	1 :								
Line		Monthly Peak	Day of	Hour of	Firm Network	Firm Network	Long-Term Firm	Other Long-	Short-Term Firm	Other
No.	Month	MW - Total	Monthly	Monthly	Service for Self	Service for	Point-to-point	Term Firm	Point-to-point	Service
			Peak	Peak		Others	Reservations	Service	Reservation	00.1100
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	33,595	30	7	129	2,722	2,152	850	414	27,328
2	February	29,605	1	7	Marie 4 96	2,100	2,152	850	320	24,087
3	March	31,192	6	7	. 115	2.515	2,152	850		25,560
4	Total for Quarter 1				340	7,337	6,456	2,550	734	76,975
5	April	28,486	30	17	56	1,889	2,152	850	150	23,389
6	May	34,054	28	16	88	2,413	2,008	850	150	28,545
7	June	34,089	21	16	-1.2	2,533	2,008	850		28,603
8	Total for Quarter 2				239	6,835	6,168	2,550	300	80,537
9	July	35,104	16	16		2,642	2,008	850	50	29,466
10	August	36,431	13	15	74 T 1 102	2,511	2,008	850	200	30,760
11	September	35,512	17	16	. All, i. 97	2,689	2,058	850	100	29,718
12	Total for Quarter 3				287	7,842	6,074	2,550	350	89,944
13	October	35,525	3	16	94	2,638	2,058	850	473	29,412
14	November	32,159	13	7	124	2,704	2,058	850	343	26,080
15	December	31,301	19	7	116	2,584	2,058	850		25,693
16	Total for Quarter 4	30.000 30.			334	7,926	6,174	2,550	816	81,185
17	Total Year to									
	Date/Year				1,200	29,940	24,872	10,200	2,200	328,641
				. 1	i					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)						
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4					
FOOTNOTE DATA								

Schedule Page: 400 Line No.: 1 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 1 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 1 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 2 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

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Schedule Page: 400 Line No.: 2 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 2 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 3 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

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Schedule Page: 400 Line No.: 3 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 3 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 5 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4			
FOOTNOTE DATA						

demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 5 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 5 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 6 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 6 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 6 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 7 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 7 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 7 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 9 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 9 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 9 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

peak load for previous month.

Schedule Page: 400 Line No.: 10 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 10 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 10 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 11 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 11 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 11 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 13 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 13 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 13 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 14 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 14 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 14 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 15 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

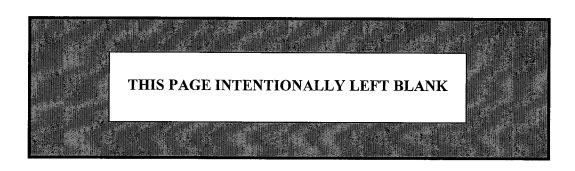
Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 15 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 15 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.



Nam	e of Respondent		is Report Is:			Date of Report	7	ear/Period of Report
Gulf	Power Company	(1)				(Mo, Da, Yr) 04/28/2020	E	nd of2019/Q4
			ELECTRIC EN			Į.	l	
Re	port below the information called for concerni	ng the dis					and w	heeled during the year.
Line	Item	Mega	Watt Hours	Line		ltem		MegaWatt Hours
No.	(a)	_	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY			21	DISPOSITI	ON OF ENERGY		
2	Generation (Excluding Station Use):			22	Sales to UI	timate Consumers (Includin	ng	£ 11,078,868
3	Steam		4,357,438		Interdepart	mental Sales)		
4	Nuclear			23	Requireme	nts Sales for Resale (See		301,349
5	Hydro-Conventional				instruction	4, page 311.)		
6	Hydro-Pumped Storage			24	Non-Requi	rements Sales for Resale (S	See	3,521,714
7	Other		8,841,211		instruction -	4, page 311.)		
8	Less Energy for Pumping			25	Energy Fur	nished Without Charge		102
9	Net Generation (Enter Total of lines 3		13,198,649	26		ed by the Company (Electric	С	13,204
	through 8)					Excluding Station Use)		
10	Purchases		2,318,231		Total Energ			601,643
11	Power Exchanges:			28	1	iter Total of Lines 22 Throuç	gh	15,516,880
12	Received				27) (MUST	EQUAL LINE 20)		
13	Delivered							
14	Net Exchanges (Line 12 minus line 13)							
15	Transmission For Other (Wheeling)							
16	Received		887,766					
17	Delivered							
18	Net Transmission for Other (Line 16 minus			•				
	line 17)							
19	Transmission By Others Losses							
20	TOTAL (Enter Total of lines 9, 10, 14, 18		15,516,880					
	and 19)							

Nam	e of Respondent		This Report Is:	Date of Report	Year/Perio	d of Report						
Gulf	Power Company	1	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/28/2020	End of	2019/Q4						
			MONTHLY PEAKS AN									
infor 2. R 3. R 4. R	1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).											
NIAN	IE OF SYSTEM:											
	E OF STSTEM.	Г	Monthly Non-Requirments									
Line No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses		MONTHLY PEAK							
110.	(a)	(b)	Associated Losses (c)	Megawatts (See Instr. 4) (d)	Day of Month	Hour (f)						
29	January	1,210,578	269,998	2,066	(e) 30	8						
	February	911,508	186,328	1,564	1	8						
	March	1,289,338	472,564	1,885	6	7						
32	April	928,853	121,067	1,734	30	17						
33	May	1,276,077	189,055	2,260	31	17						
34	June	1,300,547	90,143	2,444	25	16						
35	July	1,589,138	298,558	2,426	5	16						
36	August	1,543,573	294,133	2,374	14	15						
37	September	1,681,583	462,271	2,472	5	17						
38	October	1,586,499	580,432	2,284	3	16						
39	November	935,666	141,430	1,951	13	7						
40	December	1,263,520	415,735	1,862	19	7						
41	TOTAL	15,516,880	3,521,714									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 401 Line No.: 16 Column: b

Page 401a reports Gulf Power totals and Page 329 reports Southern Company totals. Therefore, these numbers will never tie.

Schedule Page: 401 Line No.: 17 Column: b

Page 401a reports Gulf Power totals and Page 329 reports Southern Company totals. Therefore, these numbers will never tie.

Schedule Page: 401 Line No.: 22 Column: b

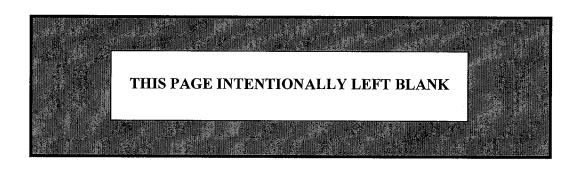
Starting in January 2019, Gulf Power Company began booking unbilled revenue to FERC 456 to align with Florida Power and Light's process, resulting in a 41,234 MWH Retail Unbilled KWH variance between FERC page 401a, line 22, column B and page 301, line 10, column D.

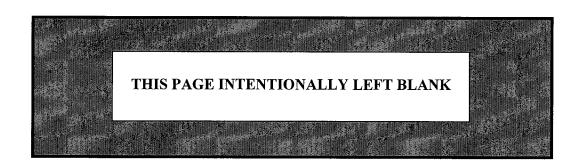
Name	e of Respondent	This Report Is	i		Date of Report		Year/Period	of Report
Gulf	Power Company	(1) X An C	riginai submission		(Mo, Da, Yr) 04/28/2020		End of	2019/Q4
					<u></u>			
	STEAM-EL	ECTRIC GENE	RATING PLA	NT STATIST	ICS (Large Plan	ts)		
1. Re	eport data for plant in Service only. 2. Large plar	nts are steam pl	ants with insta	lled capacity	(name plate rat	ing) of 25,0	00 Kw or mo	re. Report in
	age gas-turbine and internal combustion plants of							
	oint facility. 4. If net peak demand for 60 minute							
	than one plant, report on line 11 the approximate	-		•	•	_	•	1
	basis report the Btu content or the gas and the qu							-
-	nit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	•		s 501 and 54	/ (Line 42) as si	now on Line	e 20. 8. If n	nore than one
iuei is	burned in a plant furnish only the composite heat	rate for all fuels	burried.					
Line	Item		Plant			Plant	· · · · · · · · · · · · · · · · · · ·	
No.	nom		Name: Crist			Name: Sn	nith CT	
	(a)			(b)			(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam		Com	bustion Turbine
	Type of Constr (Conventional, Outdoor, Boiler, etc.	:)			Conventional			Conventional
	Year Originally Constructed				1959			1971
4	Year Last Unit was Installed		<u> </u>		1973			1971
	Total Installed Cap (Max Gen Name Plate Ratings	:-M\M			1135.25			41.85
	Net Peak Demand on Plant - MW (60 minutes)				937			43
	Plant Hours Connected to Load				0			0
	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				0			0
10	When Limited by Condenser Water				0		.,	0
	Average Number of Employees				0			0
				······································	2250521000			1000000
	Net Generation, Exclusive of Plant Use - KWh		<u> </u>		3259531000			1069000
	Cost of Plant: Land and Land Rights				12370849			4220.402
14	Structures and Improvements				151817173			1339463
15	Equipment Costs				1465966864			10064256
16	Asset Retirement Costs				21970261			0
17	Total Cost			· · · · · · · · · · · ·	1652125147			11403719
	Cost per KW of Installed Capacity (line 17/5) Inclu	ding			1455.2963			272.4903
-	Production Expenses: Oper, Supv, & Engr				1603164			0
20	Fuel				869764			0
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				4189707			0
23	Steam From Other Sources		ļ	· · · · · · · · · · · · · · · · · · ·	8875272			0
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				2734874			0
26	Misc Steam (or Nuclear) Power Expenses				3346114			0
27	Rents		ļ		0			0
28	Allowances				0			0
29	Maintenance Supervision and Engineering				1476513			0
30	Maintenance of Structures				5549323			0
31	Maintenance of Boiler (or reactor) Plant				13998487			0
32	Maintenance of Electric Plant				5025507			0
33	Maintenance of Misc Steam (or Nuclear) Plant				2770982			0
34	Total Production Expenses				50439707			0
35	Expenses per Net KWh				0.0155			0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)	Tons	MCF	Barrel	Tons	MCF	Barrel
38	Quantity (Units) of Fuel Burned		1242060	1035880	181070	0	0	49410
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	10973	1016	138462	0	0	124061
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		66.284	4.856	2.173	0.000	0.000	2.202
41	Average Cost of Fuel per Unit Burned		70.069	4.548	2.019	0.000	0.000	2.235
42	Average Cost of Fuel Burned per Million BTU		3.193	4.475	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen		3.347	7.515	0.000	0.000	0.000	0.000
	Average BTU per KWh Net Generation		10483.180	16791.760	0.000	0.000	0.000	0.000
								•
								*
						1		

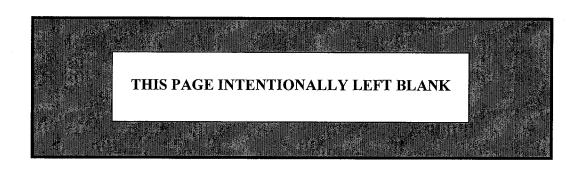
Name of Re	spondent			Report Is:		[Date of Report		Year/Period of Rep	ort
Gulf Power	Company		(1)	An Origina A Resubm			(Mo, Da, Yr) 04/28/2020		End of2019/C	4
		STEAM-ELE	CTRIC GENE	RATING PLAN	NT STATISTICS (I	L Large	e Plants) (Com	tinued)		
9. Items und	ler Cost of Plant a								em Control and Load	
Dispatching,	and Other Expen	ises Classified as C	ther Power Si	upply Expense	s. 10. For IC ar	nd G	T plants, repor	t Operating	Expenses, Account	Nos.
547 and 549	on Line 25 "Elect	tric Expenses," and	Maintenance	Account Nos.	553 and 554 on L	ine 3	32, "Maintenan	ce of Electri	ic Plant." Indicate pla	nts
designed for	peak load service	e. Designate auton	natically opera	ted plants. 1	For a plant equ	Jippe	ed with combin	ations of fos	ssil fuel steam, nucle unctions in a combine	ar
operation wit	h a conventional	steam unit. include	the gas-turbin	port each as a le with the stea	r separate piant. I am plant 12 lf.	าowe ล ทแต	ever, ir a gas-it clear nower de	nerating bla	unctions in a combine ant, briefly explain by	ea cycle
footnote (a)	accounting metho	d for cost of power	generated inc	luding any exc	ess costs attribute	ed to	research and	developme	nt; (b) types of cost u	nits
used for the	various componer	nts of fuel cost; and	l (c) any other	informative da	ita concerning pla	nt typ	pe fuel used, fo	uel enrichme	ent type and quantity	for the
	and other physic	al and operating ch	I	f plant.			T			
Plant Name: Smit	th Unit 3		Plant Name: Sch	olz			Plant Name: <i>Pea</i>	Didae		Line
rianio.	(d)		Traine. Gon	(e)			I Name. 7 ea	(f)		No.
		Combined Cycle			Ste	am			Combustion Turbin	1
		Conventional			Conventio	nal			Convention	1 2
		2002			19	953			199	3 3
		2002				953			199	
		619.65			0	.00			14.2	
		642				0			87	
		0				0				7
		0			****	0				9
		0				0				10
		0				0				11
		3934250000				0			7348226	_
		2412587			445	79				13
		74843485			43868	-			94244	
		225488360			45083				417846	
		0 302744432			-1423					16
		488.5733			87974	0			512090: 359.361:	
		0			865					18
		0				0				20
***		0		****		0			····	21
		0			7	27) 22
		0				0			(23
		0				0				24
		0				0				
		0			18	35				
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		0		·· · · · · · · · · · · · · · · · · · ·	334					
		0				77				-
		0				0			(
		0				0			(32
		0			-1438	40				33
		0			-204				(4
Coal	1000	0.0000	Cool	10	0.00	00	01	Το	0.0000	
Tons	Gas MCF	Oil Barrel	Coal Tons	Gas MCF	Oil Barrel		Coal	Gas	Oil	36
0	27492403	0	0	0	0		Tons 0	MCF 0	Barrel 0	37
0	1024	0	0	0	0		0	0	0	39
0.000	3.434	0.000	0.000	0.000	0.000	-	0.000	0.000	0.000	40
0.000	3.154	0.000	0.000	0.000	0.000		0.000	0.000	0.000	41
0.000	3.079	0.000	0.000	0.000	0.000		0.000	0.000	0.000	42
0.000	2.427	0.000	0.000	0.000	0.000	_	0.000	0.000	0.000	43
0.000	7881.120	0.000	0.000	0.000	0.000		0.000	0.000	0.000	44
						- 1				1

Nam	e of Respondent	This Repo			Date of Repo	rt	Year/Period	of Report	
Gulf	Power Company		An Original A Resubmission		(Mo, Da, Yr) 04/28/2020		End of	2019/Q4	
	STEAM-ELECTRIC			-		ontinued)			
this pas a more them per u	eport data for plant in Service only. 2. Large plant age gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate in basis report the Btu content or the gas and the quinit of fuel burned (Line 41) must be consistent with so burned in a plant furnish only the composite heat	10,000 Kw s is not ava average nuluantity of fu- charges to	or more, and nuc ilable, give data v mber of employed el burned convert expense accoun	lear plants which is av es assignal ed to Mct.	 3. Indicate by ailable, specifying ble to each plant. 7. Quantities of 	a footnote a period. 5 6. If gas i fuel burned	any plant leased If any employ s used and pur I (Line 38) and	d or operated ees attend chased on a average cost	
Line	Item		Plant			Plant			
No.			Name: Dani	e/		Name: S	Scherer		
	(a)			(b)			(c)		
	Kind of Plant /Internal Comb. Coa Turk Nuclear								
	Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, etc.	.1			Steam			Steam	
	Year Originally Constructed	.)			Conventiona 1977			Conventional	
	Year Last Unit was Installed				198	+		1986 1986	
5	Total Installed Cap (Max Gen Name Plate Ratings	-MW)			548.25			222.75	
	Net Peak Demand on Plant - MW (60 minutes)				535	-		218	
7	Plant Hours Connected to Load			-	(*	0	
8	Net Continuous Plant Capability (Megawatts)				(0	
9	When Not Limited by Condenser Water				(0	
10	When Limited by Condenser Water				()		0	
	Average Number of Employees				(0	
	Net Generation, Exclusive of Plant Use - KWh Cost of Plant: Land and Land Rights				1175813500			1120483500	
14	Structures and Improvements				- 6			1677220	
15	Equipment Costs				56 621			38263473 343243160	
16	Asset Retirement Costs				20			33187113	
17	Total Cost				703			416370966	
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ding			0.0013			1869,2299	
19	Production Expenses: Oper, Supv, & Engr				1581760			557589	
20	Fuel				2546375			216397	
21	Coolants and Water (Nuclear Plants Only)				C				
22	Steam Expenses				1284362				
23	Steam From Other Sources Steam Transferred (Cr)				839418	618503			
	Electric Expenses				1282953	-		0	
	Misc Steam (or Nuclear) Power Expenses				9320837			298241 1956554	
27	Rents				9320037			1950554	
28	Allowances				0	 		0	
29	Maintenance Supervision and Engineering				2360850			783400	
30	Maintenance of Structures				1362648			693073	
31	Maintenance of Boiler (or reactor) Plant				8561432			4765206	
	Maintenance of Electric Plant				816170			371653	
_	Maintenance of Misc Steam (or Nuclear) Plant		·		518700			692917	
34 35	Total Production Expenses Expenses per Net KWh	·			30475505			11248495	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Gas	0.0259 Oil	Coal	Gas	0.0100	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicat	e)	Tons	MCF	Barrel	Tons	MCF	Barrel	
38	Quantity (Units) of Fuel Burned		644320	0	472615	0	7224032	62093	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ar)	9138	0	136291	0	391	138455	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		58.040	0.000	1.989	0.000	2.688	2.094	
41	Average Cost of Fuel per Unit Burned		60.800	0.000	1.991	0.000	2.759	3.054	
	Average Cost of Fuel Burned per Million BTU		3.327	0.000	0.000	0.000	3.526	0.000	
	Average Cost of Fuel Burned per KWh Net Gen		3.798	0.000	0.000	0.000	3.045	0.000	
44	Average BTU per KWh Net Generation		11416.780	0.000	0.000	0.000	8636.000	0.000	
		Ć							

Name of E)concordent		l Tri							
	Respondent er Company		(1)	s Report Is: X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report		
	or Company		(2)	<u> </u>		04/28/2020	´	End of2019/0	<u> </u>	
					T STATISTICS (L					
Dispatching 547 and 54 designed for steam, hyd operation v footnote (a) used for the	g, and Other Exp 19 on Line 25 "El or peak load sen Iro, internal comb vith a convention) accounting met e various compo	nt are based on U. Spenses Classified as ectric Expenses," ar vice. Designate autopustion or gas-turbinal steam unit, includated for cost of powernents of fuel cost; ar sical and operating of	Other Power of Maintenand matically open equipment, ethe gas-turler generated ind (c) any oth	Supply Expenses ce Account Nos. Serated plants. 12 report each as a pine with the stea nolluding any excee er informative data	s. 10. For IC an 553 and 554 on Li 653 and 554 on Li 61. For a plant equ separate plant. He melant. 12. If a ess costs attribute	d GT plants, rene 32, "Mainte ipped with confowever, if a gand nuclear powerd to research and GT was a conformatical and the research and GT was a conformatical and GT was a conformat	eport Operating E nance of Electric nbinations of foss as-turbine unit fur r generating plar and development	Expenses, Account Plant." Indicate pla sil fuel steam, nucle nctions in a combin nt, briefly explain by t: (b) types of cost t	Nos. ants ar ed cy units	/cle
Plant			Plant			Plant			L	ine
Name: Sn	nith (d)		Name:	(0)		Name:	40		1	No.
	(u)			(e)			(f)		+	
		Steam							╁	1
		Conventional								2
		1965								3
		1967 0.00			0.0	<u> </u>		0.0		4
		0.00			0.0	0		0.0	0	5 6
		0				0			0	7
		0				0			0	8
		0				0			0	9
		0				0			0	10 11
		0				0			0	12
		0				0			0	13
		0	-			0				14
		9406228				0			_	15 16
		9406228				0				17
		0				0				18
		0				0				19
		0				0			-	20
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		0				0			-	29
		0		····		0				30
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		0	-			0			_	32
		0				0			_	34
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						-				36 37
)	0	0	0	- to	0	0	0	0		38
)	0	0	0	0	0	0	0	0		39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	_	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	_	42 43
.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		44
										_

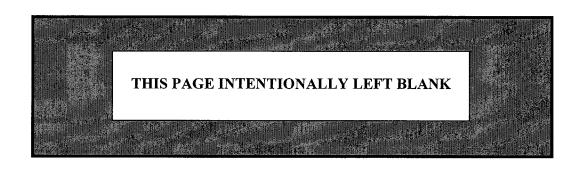






Nam	e of Respondent			Report Is:		ate of Report	Ye	ar/Period of Rep	
Gulf	Power Company		(1) [(2) [X An Original ☐A Resubmission		Mo, Da, Yr) 4/28/2020	En	d of2019/0	<u> 24</u>
			` ′	RANSMISSION LINE		172072020			
4 5									
	eport information concerning tra						line having non	ninal voltage of 1	32
	olts or greater. Report transmis ransmission lines include all line						m Custom of A	accumta. Do mot	
	tation costs and expenses on th		HIHHOTI	or transmission syste	em piant as give	n in the Unitor	m System of A	ccounts. Do not	героп
l	eport data by individual lines for		auired l	hy a State commissio	n				
	clude from this page any transi	_	-	-		Nonutility Pror	nertv		
	dicate whether the type of supp							steel poles: (3)	tower or
	nderground construction If a trar								
	se of brackets and extra lines.								
of the		•			3,		J		
6. R	eport in columns (f) and (g) the t	total pole miles of ea	ach trar	nsmission line. Show	in column (f) th	e pole miles o	f line on structu	res the cost of v	vhich is
	ted for the line designated; conv								
pole	miles of line on leased or partly	owned structures in	colum	n (g). In a footnote, e	xplain the basis	of such occup	ancy and state	whether expen	ses with
	ect to such structures are include								
1 :	DESIGNATION	NI .		I VOLTAGE (K)	^		LENGTU	(Dala milaa)	
Line	DESIGNATION	JIN .		VOLTAGE (KV	e	Type of	(in the	(Pole miles) case of ound lines	Number
No.				other than 60 cycle, 3 ph	1425	Supporting	report cire	cuit miles)	Of
	_	_				1 '' "I	On Structure	On Structures of Another	Circuits
	From	To		Operating	Designed	Structure	of Line Designated	of Another Line	Circuita
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	Alligator Swamp	Santa Rosa Energy	/	230.00	230.00	Concrete 1Pole	7.40		1
2	Bellview	Silverhill		230.00	230.00	Steel H-Frame	11.19	1.04	1
	Beulah	West Nine Mile		230.00		Concrete 1Pole	2.18		1
	Brentwood	Silverhill		230.00		Steel H-Frame	13.54	3.09	1
				230.00				3.09	
	Callaway	Highland City				Concr H-Frame	4.33		1
	Callaway	Port St. Joe		230.00		Steel H-Frame	2.37		1
	Crist	Barry		230.00		Alum Tower	31.68		1
8	Crist	Bellview		230.00	230.00	Steel H-Frame	8.88		1
9	Crist	Brentwood		230.00	230.00	Steel Tower	7.67	6.67	1
10	Crist	Shoal River		230.00	230.00	Alum Tower	44.84		1
11	Crist Scrubber #1	Crist Scrubber #1		230.00	230.00	Concrete 1Pole	0.26		1
12	Crist Scrubber #2	Crist Scrubber #2		230.00	230.00	Concrete 1Pole	0.11		1
	Crist	Wright		230.00		Steel H-Frame	49.65		1
14	Farley	Sinai Cemetery		230.00		Concrete 1Pole	28.32		1
	Holmes Creek	Highland City		230.00		Concrete 1Pole	68.82	2.35	
								2.30	
	Holmes Creek	(Alabama) Pinckar	<u> </u>	230.00		Concrete 1Pole	1.96		1
$\overline{}$	Laguna Beach	Santa Rosa		230.00		Concrete 1Pole	21.58		1
	North Brewton	Alligator Swamp		230.00		Concrete 1Pole	37.92		1
	Shakey Joe Swamp Tap	Hinsons Crossroad	s	230.00		Steel 1Pole	5.81		1
20	Shoal River	Pinckard		230.00	230.00	Steel H-Frame	37.55	0.12	1
21	Shoal River	Wright		230.00	230.00	Alum Tower	24.01		1
22	Smith	Callaway		230.00	230.00	Steel H-Frame	17.30		1
23	Smith	Laguna Beach		230.00	230.00	Steel H-Frame	14.19	, , , , , , , , , , , , , , , , , , ,	1
	Smith	Laguna Beach #2		230.00		Concrete H-Fr	15.61		1
	Smith	Shoal River		230.00		Alum Tower	72.80		1
	Smith	Thomasville		230.00		Alum Tower	66.90		1
	Smith Unit 3 Tie Line	Smith Unit 3 Tie Lir	16	230.00		Steel H-Frame	0.17		1
28	Office Tie Cille	Giller Gille Tie Ell	ıc	230.00	230.00	OLOGI FI TAIRE	0.17		
	T-1-1 00010 /						507.04	40.07	07
	Total 230KV						597.04	13.27	27
30									
	115KV						1,016.58	16.34	
32									
33	46KV			· ·			58.28	0.72	
34									
35	General Overhead Expenses		*						
								 	
36	 					TOTAL	1,671.90	30.33	27

Name of Respon	ndent		This Report Is:	iginal		Date of Report Year/Period or		
Gulf Power Com	npany			submission	(Mo, Da, Yr) 04/28/2020	E	nd of	
			1 ' ' 1 1	LINE STATISTICS				
7 Do not report	the came transmi	ecion line etructure				a aa ana lina D	esignate in a footnote	. if
							esignate in a rootriote same voltage, report t	
				other line(s) in colu		5011 111100 01 1110 0	amo voltago, report	
						perty is leased f	rom another compan	y,
							portion thereof, for v	vhich
				or shares in the ope				
							pasis of sharing expe	
an associated co		borne by the respo	ondent are account	ed for, and accounts	апестеа. Ѕреспу	wnetner lessor, c	o-owner, or other par	ty is
	•	e leased to another	company and give	name of Lessee, da	te and terms of lea	se annual rent f	orvear and how	
		ee is an associated		name of Loudes, da	to and terms or lead	so, armaarron n	or year, and now	
				cost at end of year.				
				_				
								ĺ
	COST OF LINI	E (Include in Colum	in (j) Land,	FVDEN	JOSE EVOEDT DE	DDECLATION A	ND TAYEO	7-
Size of	Land rights, a	and clearing right-o	f-wav)	EXPE	NSES, EXCEPT DE	PRECIATION A	ND TAXES	
Conductor	. .							1 1
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
1351.5 ACSR		151,824	151,824					1
1351.5 SSAC	432,138		2,195,761					2
795 ACSR	1,191,765		1,191,765					3
1351.5 SSAC	75,189		4,394,730					4
1351.5 ACSR		1,515,173	1,515,173					5
795 ACSR	115,793	1,546,212	1,662,005					6
1351.5 ACSR	1,533,081	4,894,576	6,427,657					7
1351.5 ACSR	386,144		1,837,404					8
1033.5 ACSR	11,646		878,785					9
1351.5 ACSR	193,710		5,993,342			•		10
1033.5 ACSR		554,970	554,970					11
1033.5 ACSR		252,493	252,493					12
1351.5 ACSR	410,464	5,960,770	6,371,234					13
1351.5 SSAC		6,011,165	6,011,165					14
1033.5 ACSS HS	1,413		45,096,936					15
1033.5 ACSS MA3	1,781	1,588,494	1,590,275					16
1351.5 ACSR	125,162		26,368,024					17
1033.5 ACSS MA3		33,023,014	33,023,014					18
1033.5 ACSR	662,168	3,506,566	4,168,734					19
1351.5 ACSR	639,716		9,902,194					20
1351.5 ACSR	56,134		1,558,714					21
1351.5 ACSR-SD	394,077	2,356,801	2,750,878					22
795 ACSR	177,688		3,068,927					23
1351.5 ACSR	626,115	29,405,143	30,031,258		-			24
1033.5 ACSR	390,086		6,046,279					25
1033.5 ACSR	306,095	7,265,244	7,571,339					26
1351.5 ACSR	-	212,010	212,010					27
								28
	7,730,365	203,096,525	210,826,890					29
	, , ,		, ,					30
	11,957,156	238,754,549	250,711,705				-	31
	,,	, , ,	, , , , ,					32
	528,773	11,805,445	12,334,218	+			-	33
	,	.,,,,,,,,	,,					34
				20,346,493	4,315,363	60,7	54 24,722,610	-
				20,0 .0, 100	.,575,556	00,7	21,722,010]
				ļ.				
				†				
-	20,216,294	453,656,519	473,872,813	20,346,493	4,315,363	60,7	54 24,722,610	1 20
	4.0,2 ان,234	700,000,018	713,012,013	40,040,493	4,313,303	00,1	24,722,010	36



l	e of Respondent Power Company	This Report Is: Date of R (1) X An Original (Mo, Da,	Yr)	Year/Period o End of 2	f Report 019/Q4
Cuii		(2) A Resubmission 04/28/202 SUBSTATIONS	20		
2. S 3. S funct 4. Ir atter	ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subs adicate in column (b) the functional character	ing substations of the respondent as of the er street railway customer should not be listed be a except those serving customers with energy	llow. v for resale, ma nission or distri	bution and wh	nether
Line			T	OLTAGE (In M	 √a)
No.	Name and Location of Substation (a)	Character of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Airport, Crestview	Dist Unattended	115.00		
2	Airport, Crestview	Trans - Unattended	115.00	46.00	
3	Altha, Altha	Dist Unattended	115.00	12.00	
4	Avalon	Dist Unattended	115.00	12.00	
5	Bay County, Panama City	Dist Unattended	115.00	12.00	
6	Bayou Chico, Pensacola	Dist Unattended	115.00	12.00	
7	Bayou Marcus, Pensacola	Dist Unattended	115.00	12.00	
8	Beach Haven, Pensacola	Dist Unattended	115.00	12.00	
9	Beaver Creek	Dist Unattended	115.00	12.00	
10	Bellview, Pensacola	Trans Unattended	230.00	115.00	12.00
11	Beulah, Beulah	Dist Unattended	230.00	12.00	
12	Blackwater, Milton	Dist Unattended	115.00	12.00	
13	Blountstown, Blountstown	Dist Unattended	115.00	12.00	
14	Bonifay, Bonifay	Dist Unattended	115.00	12.00	
15	Brentwood, Pensacola	Trans Unattended	230.00	115.00	12.00
16	Brentwood, Pensacola	Dist Unattended	115.00	12.00	
17	Byrnville, Byrnville	Trans Unattended	115.00	46.00	
18	Callaway, Panama City	Trans Unattended	230.00	115.00	12.00
19	Cantonment, Pensacola	Dist Unattended	115.00	12.00	
20	Caverns Road, Marianna	Dist Unattended	115.00	12.00	
21	Chipley, Chipley	Dist Unattended	115.00	12.00	
22	Chipola, Marianna	Dist Unattended	115.00	12.00	
23	Cordova, Pensacola	Dist Unattended	115.00	12.00	
24	Crist Steam Plant, Pensacola	Trans Unattended	115.00	12.00	
25		Generating Plant	115.00	25.00	
26			230.00	25.00	
27			115.00	4.00	
28			12.00	2.00	
29			25.00	4.00	
30			230.00	115.00	12.00
31	Crooked Creek, Pace	Dist Unattended	115.00	12.00	
	Crystal Beach, Crystal Beach	Dist Unattended	115.00	12.00	
33	Daniel Steam Plant, Jackson, Cnty Ms	Transmission at	230.00	17.00	
34	(Co-owned with MPC 50%)	Generating Plant	230.00	4.00	
35			18.00		
	Destin, Destin	Dist Unattended	115.00	12.00	
37	Devilliers, Pensacola	Dist Unattended	115.00	12.00	
	Duke, Crestview	Dist Unattended	115.00	12.00	*****
	East Bay, Pensacola	Dist Unattended	115.00	12.00	
40	East Crestview	Dist Unattended	115.00	12.00	

						
Name of Respondent		This Report Is (1) X An O		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Gulf Power Company		(1) XAn Original (2) A Resubmission		04/28/2020	End of	
		SUBST	<u> </u>			
5. Show in columns (I), increasing capacity.6. Designate substations	s or major items of e	quipment such as r	rotary converters, record	vned with others, or ope	erated otherwise than by	,
reason of sole ownership period of lease, and anni of co-owner or other part affected in respondent's	ual rent. For any sury, explain basis of s	bstation or equipm haring expenses o	ent operated other the other the other accounting be	nan by reason of sole overtween the parties, and	wnership or lease, give state amounts and acc	name ounts
	Number of	Number of	CONVEDEN	ON APPARATUS AND SP	ECIAL EQUIDMENT	1, .
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		· · · · · · · · · · · · · · · · · · ·	Line No.
(f)	(g)	(h)	(i)	(i)	(III W 42)	
28	1					1
25	1					2
21	3	1				3
28	1					4
49	4					5
105	3					6
84	3					7
96	3					8
28	1	·				9
392	1					10
25	1	1				11
28	1.					12
28	1					13
28	1					14
792	2	1				15
78	3	2				16
45	1	1				17
400	1					18 19
56	2					20
28	1					21
25	1					22
40	1					23
28	1					24
314	5					25
459	1					26
620	1					27
60	3	1				28
31	6					29
76	4					30
400	1					31
40	1					32
66	2					33
595	1					34
40	1 2			,		35
4						36
96 80						37
28.						38
84	3					39
30	3					40
30	'					

l .	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period o	f Report 019/Q4
Gulf Power Company		(2) A Resubmission	04/28/2020		.010/04
		SUBSTATIONS			
2. S 3. S func 4. Ir atter	teport below the information called for concestubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substations with capacities of Less than 10 M tional character, but the number of such substances in column (b) the functional character and or unattended. At the end of the page, mn (f).	street railway customer should not be Va except those serving customers vestations must be shown. Tof each substation, designating whe	e listed below. vith energy for resale, ma ther transmission or distr	ibution and wh	nether
Line	Name and Logation of Substation	Character of Subst		OLTAGE (In M	√a)
No.	Name and Location of Substation (a)	Character of Substa	Primary (c)	Secondary (d)	Tertiary (e)
1	Eastgate, Pensacola	Dist Unattended	115.00	12.00	
2	Ellyson, Pensacola	Dist Unattended	115.00	12.00	
3	Fairfield, Pensacola	Dist Unattended	115.00	12.00	
4	Fort Walton, Fort Walton	Dist Unattended	115.00	12.00	
5	Glendale Road, Defuniak	Dist Unattended	115.00	12.00	
6	Goulding, Pensacola	Dist Unattended	115.00	12.00	
7	Graceville, Graceville	Dist Unattended	115.00	12.00	
8	Greenwood, Panama City	Dist Unattended	115.00	12.00	
9	Gulf Breeze, Gulf Breeze	Dist Unattended	115.00	12.00	
10	Hathaway, Panama City	Dist Unattended	115.00	12.00	
11	Highland City, Panama City	Dist Unattended	115.00	12.00	
12	Hinsons Crossroads	Dist Unattended	230.00	12.00	
13	Holmes Creek, Graceville	Trans Unattended	230.00	115.00	
14	Honeysuckle, Pensacola	Dist Unattended	115.00	12.00	
15	Hurlburt, Mary Esther	Dist Unattended	115.00	12.00	
16	Innerarity, Pensacola	Dist Unattended	115.00	12.00	
17	International Paper Co., Panama City	Dist Unattended	46.00	12.00	
18	Jay Road, Milton	Dist Unattended	115.00	12.00	
19	Laguna Beach, Panama City	Trans Unattended	230.00	115.00	12.00
20	Live Oak, Gulf Breeze	Dist Unattended	115.00	12.00	
21	Long Beach, Panama City	Dist Unattended	115.00	12.00	
22	Lullwater, Panama City	Dist Unattended	115.00	12.00	
23	Marianna, Marianna	Dist Unattended	115.00	12.00	
24	Miller Bayou	Trans Unattended	230.00	115.00	12.00
25	Miramar, Miramar	Dist Unattended	115.00	12.00	
26	Mobile Unit #1, Pensacola	Dist Unattended	115.00	12.00	
	Mobile Unit #2, Panama City	Dist Unattended	115.00		
28	Mobile Unit #3 Panama City	Dist Unattended	46.00	12.00	
29	Molino, Molino	Dist Unattended	115.00	12.00	
30	Navarre, Pensacola,	Dist Unattended	115.00		
	Niceville, Niceville	Dist Unattended	115.00	12.00	
32	Northside, Panama City	Dist Unattended	115.00	12.00	
	Oakfield, Panama City	Dist Unattended	115.00	12.00	
	Ocean City, Fort Walton	Dist Unattended	115.00		
ļ	Pace, Pace	Dist Unattended	115.00		
	Panama City Airport, Panama City	Dist Unattended	230.00		
	Parker, Panama City	Dist Unattended	115.00	12.00	
	Phillips Inlet, Panama City	Dist Unattended	115.00		
	Pine Forest, Pensacola	Dist Unattended	115.00		
	Powell Lake, Panama City	Dist Unattended	115.00		
	•				

Name of Respondent		This Report Is	i: Vriginal	Date of Report	Yea	ar/Period of Repor	
Gulf Power Company		(1) X An C (2) A Re	esubmission	(Mo, Da, Yr) 04/28/2020	End	of 2019/Q4	-
			ATIONS (Continued)	0 1/20/2020			
5. Show in columns (I),	(i) and (k) special e			rtifiers condensers e	tc and a	ıviliary equinme	nt for
increasing capacity.	(j), and (it) special c	quipinent such as i	rotary convertors, rec	sunors, condensers, c	to. and ac	ixiliary equipities	IL IQI
6. Designate substation	s or major items of	equipment leased f	rom others jointly ov	vned with others or o	nerated of	herwise than hy	
reason of sole ownership							
period of lease, and ann							
of co-owner or other par							
affected in respondent's							
anotica in respondente	books of account.	opcony in odon odo	,	owner, or owner party	io air abb	odatou compan	,.
Canacity of Cylestotian	Number of	Number of	CONVERSI	ON APPARATUS AND S	SPECIAL E	TURMENT	T ₁ : a
Capacity of Substation	Transformers	Spare				Total Capacity	Line No.
(In Service) (In MVa)	In Service	Transformers	Type of Equi	prnent Numbi	er of Units	(In MVa)	INO.
(f)	(g)	(h)	(i)		<u>(j)</u>	` (k) ´	ļ
84	3						1
56	2						2
28	1						3
96	3						4
28	1						5
	'						6
108	3						
25	1						7
96	3						8
56	2						9
68	2						10
80	2	1					11
67	2	1					12
400							13
	l l		·				14
56	2						
28	1						15
56	2						16
14	3	1					17
80	2						18
792	1						19
56	2						20
80	2						21
							22
80	2						<u> </u>
35	2						23
400	1						24
56	2						25
25	1						26
28	1						27
20	1					<u>.</u>	28
20	1						29
							30
56	1		·				
28	1						31
65	2						32
28	1	·					33
84	3						34
68	2						35
28	1						36
56	2						37
							38
28	1						1
58	2						39
28	1						40
				1			
				1			

Name	e of Respondent	This Report Is: Date of Re	port	Year/Period of	•
Gulf	Power Company	(2) A Resubmission 04/28/2020		End of 2	019/Q4
		SUBSTATIONS	1		
 S S funct Ir atter 	ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subs adicate in column (b) the functional character	rning substations of the respondent as of the end street railway customer should not be listed below Va except those serving customers with energy stations must be shown. of each substation, designating whether transm summarize according to function the capacities re	ow. for resale, ma ission or distri	bution and wh	nether
Line	Name and Location of Substation	Character of Substation	V	OLTAGE (In M\	/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Redwood, Panama City	Dist Unattended	115.00	12.00	
2	Romana, Pensacola	Dist Unattended	115.00	12.00	
3	Sandestin, Sandestin	Dist Unattended	115.00	12.00	
4	Scenic Hills, Pensacola	Dist Unattended	115.00	12.00	
5	Shalimar, Fort Walton	Dist Unattended	115.00	12.00	
6	Shipyard, Panama City	Dist Unattended	115.00	12.00	
7	Shoal River, South Crestview	Trans Unattended	230.00	118.00	12.00
8	Sinai	Trans Unattended	230.00	115.00	12.00
9	Smith Steam Plant, Panama City	Trans Unattended	25.00	4.00	
10		Generating Plant	115.00	4.00	
11			230.00	115.00	12.00
12	South Crestview, Crestview	Dist - Unattended	115.00	12.00	
13	Shoal River	Dist Unattended	115.00	12.00	
14	Sullivan Street, Fort Walton	Dist Unattended	115.00	12.00	
15	Sunny Hills, Panama City	Dist Unattended	115.00	25.00	
16	Turner, Fort Walton	Dist Unattended	115.00	12.00	
17	Valparaiso, Valparaiso	Dist Unattended	115.00	12.00	
18	Vernon, Vernon	Dist Unattended	115.00	25.00	•
19	Wewa Road, Panama City	Trans Unattended	115.00	46.00	
20	Wright, Fort Walton	Trans Unattended	230.00	115.00	12.00
21	North Bay, Panama City	DistUnattended	115.00	12.00	
22	Henderson Park, Destin	DistUnattended	115.00	12.00	
23	Mobile Unit #4, Milton	DistUnattended	115.00	12.00	
24	Holiday, Panama City	Dist-Unattended	115.00	12.00	
25	Milligan, Crestview	Dist-Unattended	115.00	12.00	
26	Caryville	Dist - Unattended	115.00		
27	Ponce de Leon	Dist - Unattended	115.00	12.00	
28	Highland City	Trans - Unattended	230.00		
29		Trans - Unattended	230.00		
	Antioch	Dist - Unattended	230.00	12.00	
	Appalachee	Dist - Unattended	115.00		
	Mobile Unit #5, Pensacola	Dist - Unattended	230.00		
	Century	Dist - Unattended	46.00	12.00	
	Laurel Hill	Dist - Unattended	46.00		,
	Paxton	Dist - Unattended	46.00		
	Santa Rosa	Trans - Unattended	230.00		
	Blue Indigo	Generating Plant	115.00		
	Smith Unit 3	Generating Plant	230.00		
39		Generating Plant	230.00	4.00	<u></u>
40					

Name of Respondent		This Report Is:	: riginal	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Gulf Power Company		(2) A Res	submission	04/28/2020	End of	
			ATIONS (Continued)			
 Show in columns (I), a increasing capacity. Designate substations reason of sole ownership period of lease, and anniof co-owner or other part affected in respondent's 	s or major items of e b by the respondent. ual rent. For any sul by, explain basis of sl	quipment leased fr For any substation bstation or equipment haring expenses or	om others, jointly ow n or equipment oper ent operated other th r other accounting be	ned with others, or ope ated under lease, give r nan by reason of sole ov etween the parties, and	rated otherwise than by name of lessor, date and wnership or lease, give n state amounts and acco	d name ounts
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SPI	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers	Spare	Type of Equip	· · · · · · · · · · · · · · · · · · ·	of Units Total Capacity	No.
	In Service	Transformers (h)	(i)	(j)	∣ (In M∨a)	
(f) 70	(g) 2	(11)		0)	(K)	1
28	1					2
40	<u>' </u> 1	1				3
96	3	<u>'</u>				4
28	1					5
	1					6
28	1					7
224						8
400	1					9
51	4					10
16	1					
400	1	1				11
40	1					1
34	1					13
56	2	:				14
10	1					15
40	1					16
40	1	3				17
11	1					18
85	2					19
560	2					20
13	1					21
28	1					22
45	1					23
28	1					24
11	1					25
11	1					26
11	1					27
100	1	1				28
400	1					29
28	1					30
10	1					31
31	1					32
13	3	1				33
1	3					34
6	3	1				35
400	1					36
85	1					37
680	2					38
45	2					39
-10						40

Name	lame of Respondent This Report		Is: Date of Report (Mo, Da, Yr)		t	Year/Period of Report	
Gulf Power Company (1)			Resubmission 04/28/2020		End of		2019/Q4
		CTIONS W	ITH ASSOCIATED (AFFIL				
2. The	port below the information called for concerning as e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power goo empt to include or aggregate amounts in a nonspenere amounts billed to or received from the associ	50,000. The ds and serv ecific catego	threshold applies to the an ices. The good or service nor such as "general".	nual amount billed in a nust be specific in a	to the restature. Re	spondent or b espondents sl	hould not
	icit arrounts billed to or received were the good	(2	Name	of	A	ccount	Amount
Line No.	Description of the Non-Power Good or Serv	ice	Associated/ Comp			arged or redited	Charged or Credited
	(a)	<u></u>	(b)			(c)	(d)
1	Non-power Goods or Services Provided by A			100 11 - 1 - 1 0		004	22 400 496
2	Transfer of Information Technology Capital Supp	ort		'00 Universe, LLC		234	22,190,186
3	Goods and Services Received			nd Light Company		See detail	101,685,598
4	Goods and Services Received			y Resources, LLC		See detail	
5	Goods and Services Received		Ne	xtEra Energy, Inc.		See detail	6,270,648
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19						·	
20	Non-power Goods or Services Provided for A	Affiliate	Florida Damas	ad Light Commons		See detail	5,774,752
21	Services Provided to FPL		Florida Power a	nd Light Company		See detail	74.9674
22							
23							
24							
25							
26							
27							
28 29		·				····	
30							
31							
32							
33							
34							
35							
36							
37					-		
38							
39							
40							
41							
42							

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Gulf Power Company	(2) A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 429 Line No.: 3 Column: d				
Corporate Services Charge	Account	923	3 13,645,422	
Integration Services	Account	426	78,631	
Corporate Services Received	Account	923	22,241	
Corporate Services Received	Account	234	9,720	
Customer Service Support	Account	903	156,655	
Customer Service Support	Account	905	92,913	
Customer Service Support	Account	907	8,416	
Customer Service Support	Account	908	11,932	
Customer Service Support	Account	234	20,329	
Solar Development Support	Account	234	366,086	
Energy Marketing & Trading - Systems Support	Account	923	90,091	
Engineering & Construction Services	Account	234	1,298,626	
Executive Support	Account	923	374,586	
General Counsel Services	Account	923	200,520	
Corporate Finance Support	Account	923	1,441,345	
Corporate Finance Support	Account	925	525,837	
Corporate Finance Support	Account	928	8,553	
Corporate Finance Support	Account	234	1,854,052	
Human Resources & Corporate Real Estate Services	Account	923	167,916	
Human Resources & Corporate Real Estate Services	Account	935	2,554	
Human Resources & Corporate Real Estate Services	Account	234	7,783,537	
Information Management Services	Account	923	7,517,874	
Information Management Services	Account	234	54,466,100	
Integrated Supply Chain Support	Account	923	72,277	
Integrated Supply Chain Support	Account	234	294,978	
Internal Audit Services	Account	923	113,351	
Marketing & Communications Support	Account	923	1,936	
Power Delivery Support	Account	556	162,833	
Power Delivery Support	Account	560	18,696	
Power Delivery Support	Account	566	3,954	
Power Delivery Support	Account	568	8,568	
Power Delivery Support	Account	580	2,401	
Power Delivery Support	Account	583	1,302	
Power Delivery Support	Account	588	22,182	
Power Delivery Support	Account	590	1,999	
Power Delivery Support	Account	591	1,302	
Power Delivery Support	Account	596	537	
Power Delivery Support	Account	234	6,993,784	
Power Delivery Support	Account	234	615,869	
Power Generation Support	Account	506	505,332	
Power Generation Support	Account	512	14,690	
Power Generation Support	Account	513	24,652	
Power Generation Support	Account	546	137,943	
Power Generation Support	Account	553	45,540	
Power Generation Support	Account	554	5,166	
Power Generation Support	Account	935	849	
Power Generation Support	Account	234	1,955,797	
Purchase of asset/inventory	Account	234	502,837	
Regulatory Affairs Support	Account	923	138	
Regulatory Affairs Support	Account	426	138	
FERC FORM NO. 1 (ED. 12-87)	Page 450.1			

Name of Respondent		[-	This Rep	ort is	;;	Date of Report	Year/Period of Report
•		[(1) <u>X</u> An	Origi	nal	(Mo, Da, Yr)	
Gulf Power Company		(2) _ A F	Resul	omission	04/28/2020	2019/Q4
		FOO	OTNOTE D	ATA			
Space & Furniture Billing		A	Account		234	32,611	
					\$	101,685,598	
Schedule Page: 429 Line No.: 4	Column:	d					
Engineering & Construction Services	Account	234	\$ 1,080	,860			
General Counsel Services	Account	923	99	,200			
Corporate Services Received	Account	923		488			
Corporate Finance Support	Account	923	208	,538			
Human Resources Services	Account	923	19	,800			
Information Management Services	Account	923	1	,153			
Information Management Services	Account	234	1,377	,300			
Integrated Supply Chain Support	Account	234		,105			
Power Generation Support	Account	506		,019			
Power Generation Support	Account	546		,088			
Power Generation Support	Account	234	264	,772			
Power Delivery Support	Account	588		,800			
Power Delivery Support	Account	234	118	,762			
			\$ 3,236	,885			
Schedule Page: 429 Line No.: 5	Column:	d					
Reimbursement for solar panel downpay	ment	Account		\$ 6,	249,457		
Corporate Services Received		Account		\$	5,277		
Aviation Services		Account	234		15,914		
				\$ 6,	270,648		

Schedule Page: 429 Line No.: 21	Column:	d	
Engineering & Construction Services	Account	146	\$ 685,502
Development Services	Account	146	161,613
Information Management Services	Account	146	3,706,366
Corporate Finance Support	Account	146	1,423
Power Generation Support	Account	146	28,316
Sale of asset/inventory	Account	146	244,970
Solar Development Support	Account	146	916,562
Transfer of Option Payment	Account	146	30,000
			\$ 5,774,752

THIS FOOTNOTE APPLIES TO ALL ACTIVITY POSTED TO ACCOUNT 146 ON PAGE 429:

Services provided to affiliates are recorded in FERC Account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts. Therefore, the FERC account offset to the 146 account is not separately identifiable.

THIS FOOTNOTE APPLIES TO ALL ACTIVITY WITH THE DESCRIPTION "CORPORATE SERVICES CHARGE" ON PAGE 429:

Services provided by FPL primarily include executive & governance, finance & accounting, corporate communications, legal, corporate real estate, human resources, payroll, security, internal audit, information management operations and maintenance, and license fees. Services are allocated to affiliates using specific drivers such as headcount or number of workstations. If cost cannot be attributed, the services are allocated using the Massachusetts Formula.

	1 (ED. 12-87)

Exhibit B

2021 Sources and Uses of Funds Forecast and Construction Budget for Gross Property Additions

GULF POWER 2021 Sources and Uses of Funds Forecast (Millions of Dollars)

Selected cash flow items (1)	<u>2021</u>
Depreciation and amortization	\$308
Deferred income taxes	66
Deferred investment tax credit – net	58
Total	\$432

Capital requirements	2021
Construction expenditures (2)	\$840
Long-term debt maturities	300
Total capital requirements	\$1,140

GULF POWER Construction Budget Forecast for Gross Property Additions (Millions of Dollars)

Construction expenditures (2): \$840

NOTES

- (1) Projected amounts do not include any effect of potential changes in retail base rates or other regulated activities which could cause the projections to change.
- Amounts include AFUDC. All of the estimated construction expenditures are subject to continuing review and adjustment and actual construction expenditures may vary from these estimates due to factors such as changes in customers, energy sales, demand, business and economic conditions, construction and design requirements, fuel supply and costs, availability and cost of labor, supplies and materials, regulatory treatment, environmental and conservation requirements, pending requests for proposals, and existing and proposed legislation. Gulf Power is keeping its construction program as flexible as possible with the intention of accommodating those factors that may develop or change.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
0.112	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Gulf Power Company	(2) A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 310.2 Line No.: 3 Column: c
Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

1	e of Respondent	This		oort Is: An Original		Date of Report (Mo, Da, Yr)	Year/	Period of Report
Gulf	Power Company	(2)	F	A Resubmission		04/28/2020	End o	of 2019/Q4
If the	ELEC amount for previous year is not derived from	TRIC	OP	ERATION AND MAI	INTENANC	E EXPENSES		
Line	Account	ii piev	iou	siy reported figure	es, explair			A 1.5
No.	(a)					Amount for Current Year		Amount for Previous Year
1	1. POWER PRODUCTION EXPENSES					(b)		(c)
	A. Steam Power Generation							
	Operation							
4	(500) Operation Supervision and Engineering					3,811,8	27	9,843,09
5	(501) Fuel					155,864,3		181,503,67
6	<u> </u>					16,102,2		15,745,45
7	X7							
8	7,7,7							
9	(505) Electric Expenses					4,316,0		4,274,29
10	(506) Miscellaneous Steam Power Expenses					16,568,3	49	17,670,50
11 12	<u> </u>							
	(509) Allowances TOTAL Operation (Enter Total of Lines 4 thru 12)					18,1		58,54
	Maintenance					196,680,9	83	229,095,56
	(510) Maintenance Supervision and Engineering							
	(511) Maintenance of Structures			·		4,620,7		6,613,46
	(512) Maintenance of Boiler Plant					7,605,0		7,490,60
	(513) Maintenance of Electric Plant					27,325,1 6,221,7		36,655,276
	(514) Maintenance of Miscellaneous Steam Plant					4,054.5		3,956,679
	TOTAL Maintenance (Enter Total of Lines 15 thru	19)				49,827,1		4,843,503 59,559,522
	TOTAL Power Production Expenses-Steam Power		Tot	lines 13 & 20)		246,508,1		288,655,089
22	B. Nuclear Power Generation	<u>-</u>		· · · · · · · · · · · · · · · · · · ·		210,000,1		200,030,003
	Operation							
	(517) Operation Supervision and Engineering							
	(518) Fuel							
	(519) Coolants and Water							
	(520) Steam Expenses							
	(521) Steam from Other Sources (Less) (522) Steam Transferred-Cr.							
	(523) Electric Expenses							
	(524) Miscellaneous Nuclear Power Expenses							
	(525) Rents							
	TOTAL Operation (Enter Total of lines 24 thru 32)							·
	Maintenance							
35	(528) Maintenance Supervision and Engineering							
36	(529) Maintenance of Structures						_	
	(530) Maintenance of Reactor Plant Equipment							
	(531) Maintenance of Electric Plant							
	(532) Maintenance of Miscellaneous Nuclear Plant							
	TOTAL Maintenance (Enter Total of lines 35 thru 3							
41	TOTAL Power Production Expenses-Nuc. Power (E	Entr to	t lin	es 33 & 40)				
	C. Hydraulic Power Generation							· · · · · · · · · · · · · · · · · · ·
	Operation (535) Operation Supervision and Engineering							
	(536) Water for Power							
	(537) Hydraulic Expenses						+	
	(538) Electric Expenses						+	
	(539) Miscellaneous Hydraulic Power Generation E	xnens	es	**.				
	(540) Rents						+	
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	***						
	C. Hydraulic Power Generation (Continued)			· · · · · · · · · · · · · · · · · · ·				
	Maintenance							
53 (541) Mainentance Supervision and Engineering		_					
	542) Maintenance of Structures							
	543) Maintenance of Reservoirs, Dams, and Water	rways						
	544) Maintenance of Electric Plant							
	545) Maintenance of Miscellaneous Hydraulic Plan							
	TOTAL Power Production Frances II below 157							
<u> </u>	TOTAL Power Production Expenses-Hydraulic Pow	er (tot	of	nes 50 & 58)			<u> </u>	
					1		1	

	Power Company	(1)	X	oort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
If the	ELECTRIC	OPE	RAT	ON AND MAINTENA	ANCE EXPENSES (Continued)	
Line	e amount for previous year is not derived from	n pre	viou	sly reported figures		
No.					Amount for Current Year	Amount for Previous Year
60	D. Other Power Generation				(b)	(c)
61						
62	(546) Operation Supervision and Engineering				1.700	
63					1,763,6 213,202,	
64	<u> </u>				1,185,3	
65	(549) Miscellaneous Other Power Generation Ex	penses	s		1,302,0	.,,,
66	(550) Rents				1,502,0	2,236,60
67	TOTAL Operation (Enter Total of lines 62 thru 66)			217,453,1	128 244,795,301
68	Maintenance					244,750,50
69	1 / Linguistant Engineering				155,4	135 948,488
70	(552) Maintenance of Structures				953,2	
	(553) Maintenance of Generating and Electric Pla				5,120,1	
72	(554) Maintenance of Miscellaneous Other Power	r Gene	eratio	n Plant	2,360,1	
	TOTAL Maintenance (Enter Total of lines 69 thru				8,588,9	
/4	TOTAL Power Production Expenses-Other Power	r (Ente	r To	of 67 & 73)	226,042,0	073 255,510,137
j	E. Other Power Supply Expenses					
	(555) Purchased Power				171,062,8	326 177,488,596
	(556) System Control and Load Dispatching (557) Other Expenses				192,0	005 1,341,411
	TOTAL Other Power Supply Exp (Enter Total of li			70	-20,6	
	TOTAL Power Production Expenses (Total of line				171,234,2	,,
	2. TRANSMISSION EXPENSES	S Z I, 4	1, 5	9, 74 & 79)	643,784,4	70 725,002,334
	Operation					
	(560) Operation Supervision and Engineering				0.400.0	
84	(333) Specialist Supervision and Engineering				6,499,2	80 1,892,294
85	(561.1) Load Dispatch-Reliability				-8,3	411
	(561.2) Load Dispatch-Monitor and Operate Trans	missic	on S	vstem	2,7	
87	(561.3) Load Dispatch-Transmission Service and	Sched	ulino		2,1	158,535
	(561.4) Scheduling, System Control and Dispatch					104,037
89	(561.5) Reliability, Planning and Standards Develo					369,193
90	(561.6) Transmission Service Studies					13,680
	(561.7) Generation Interconnection Studies					21,008
92	(561.8) Reliability, Planning and Standards Develo	pmen	t Se	vices		
	(562) Station Expenses				1,396,0	38 261,571
	(563) Overhead Lines Expenses				38,2	22 28,441
	(564) Underground Lines Expenses					
	(565) Transmission of Electricity by Others				12,129,4	50 63,875
	(566) Miscellaneous Transmission Expenses (567) Rents				289,12	23 1,147,091
	TOTAL Operation (Enter Total of lines 83 thru 98)				60,75	
	Maintenance				20,407,24	45 19,922,426
_	(568) Maintenance Supervision and Engineering				600.01	50
	(569) Maintenance of Structures				683,85	
	(569.1) Maintenance of Computer Hardware				116,08	
	(569.2) Maintenance of Computer Software					32,698
	(569.3) Maintenance of Communication Equipmen	t				320,207
	(569.4) Maintenance of Miscellaneous Regional Tr		ssio	Plant		
	(570) Maintenance of Station Equipment				282,81	15 759,882
	(571) Maintenance of Overhead Lines				3,232,60	
	572) Maintenance of Underground Lines					939
110 (573) Maintenance of Miscellaneous Transmission	Plant				191,493
1111	TOTAL Maintenance (Total of lines 101 thru 110)				4,315,36	
112	TOTAL Transmission Expenses (Total of lines 99 a	and 11	1)		24,722,60	25,612,093

	e of Respondent	This	Rep	oort Is: An Original		Date of Report (Mo, Da, Yr)	1	Year/Period of Report
Gulf	Power Company	(2)		A Resubmission		04/28/2020		End of 2019/Q4
	ELECTRIC	OPER	ATI	ON AND MAINTENAI	VCE E	XPENSES (Continued)	!	
If the	amount for previous year is not derived from previously reported figures, explain in footnote.							
Line	Account	. !\		<u> </u>		Amount for Current Year		Amount for Previous Year
No.	(a)					Current Year (b)		Previous year (c)
113	3. REGIONAL MARKET EXPENSES							
	Operation							
	(575.1) Operation Supervision							
	(575.2) Day-Ahead and Real-Time Market Facilita	tion	-					
117	(575.3) Transmission Rights Market Facilitation						\neg	
118	(575.4) Capacity Market Facilitation							
119	(575.5) Ancillary Services Market Facilitation							
120	(575.6) Market Monitoring and Compliance							
121	(575.7) Market Facilitation, Monitoring and Compl	iance :	Sen	vices				
	(575.8) Rents							
123	Total Operation (Lines 115 thru 122)							
124	Maintenance							
	(576.1) Maintenance of Structures and Improvement	ents						
	(576.2) Maintenance of Computer Hardware							
	(576.3) Maintenance of Computer Software							
	(576.4) Maintenance of Communication Equipmen				_			
$\overline{}$	(576.5) Maintenance of Miscellaneous Market Op	eration	Pla	int	_			
	Total Maintenance (Lines 125 thru 129)			100 - 1100	_	 		
	TOTAL Regional Transmission and Market Op Ex	pns (i	ota	123 and 130)				
	4. DISTRIBUTION EXPENSES							
	Operation (580) Operation Supervision and Engineering					2,508	793	5,905,550
	(581) Load Dispatching						,763	642,581
	(582) Station Expenses						.360	633,483
	(583) Overhead Line Expenses						,653	2,158,615
	(584) Underground Line Expenses					1,772		1,749,072
	(585) Street Lighting and Signal System Expense					<u>'</u>	,592	724,927
-	(586) Meter Expenses					1,462		2,187,237
141	(587) Customer Installations Expenses					1,079	_	1,490,398
-	(588) Miscellaneous Expenses					2,981		4,510,978
143	(589) Rents					· · · · · · · · · · · · · · · · · · ·		
144	TOTAL Operation (Enter Total of lines 134 thru 14	l3)				11,759	,573	20,002,841
145	Maintenance							
146	(590) Maintenance Supervision and Engineering					2,543		3,044,777
147	(591) Maintenance of Structures					2,154	,982	3,179,782
148	(592) Maintenance of Station Equipment					377	,434	1,245,819
	(593) Maintenance of Overhead Lines					17,122	,271	15,054,811
	(594) Maintenance of Underground Lines					2,620		1,796,181
	(595) Maintenance of Line Transformers				-		,392	747,565
	(596) Maintenance of Street Lighting and Signal S	ystem	IS		_		,709	499,753
	(597) Maintenance of Meters	31 4				/81	,635	181,437
	(598) Maintenance of Miscellaneous Distribution F	lant			+	27.004	E45	626,807
	TOTAL Distribution Frances (Total of lines 146 thru 154)	nd 15	ΕV			27,081 38,841		26,376,932 46,379,773
	TOTAL Distribution Expenses (Total of lines 144 a 5. CUSTOMER ACCOUNTS EXPENSES	and 15	(0)			30,041	,000	40,379,773
	Operation							
	(901) Supervision					1	,098	447,294
-	(902) Meter Reading Expenses				-		,643	851,939
	(903) Customer Records and Collection Expenses				\dashv	8,866	_	16,747,401
	(904) Uncollectible Accounts				\dashv	3,823		4,049,175
	(905) Miscellaneous Customer Accounts Expense	 es			\neg		,653	1,085,815
	TOTAL Customer Accounts Expenses (Total of lin		9 th	ru 163)		12,988	,436	23,181,624

1	Power Company	This (1) (2)	Rej X	oort Is: An Original A Resubmissior	1	Date of Report (Mo, Da, Yr) 04/28/2020		ear/Period of Report nd of 2019/Q4
	ELECTRIC	OPER	RAT	ON AND MAINT	ENANCE E	XPENSES (Continued)		
If the	e amount for previous year is not derived from	m prev	viou	sly reported fig	ures, expl	ain in footnote.		
Line No.	Account (a)					Amount for Current Year (b)		Amount for Previous Year
	6. CUSTOMER SERVICE AND INFORMATIONA	L EXF	PEN	SES		(b)		(c)
	Operation							
167	(907) Supervision					2,466,	728	1,774,645
168	(908) Customer Assistance Expenses					12,015,	591	16,391,785
	(909) Informational and Instructional Expenses					436,	004	1,289,287
171	(910) Miscellaneous Customer Service and Inform	mation	al Ex	penses				81,016
172	TOTAL Customer Service and Information Expen 7. SALES EXPENSES	ises (I	otal	167 thru 170)		14,918,	323	19,536,733
	Operation							
	(911) Supervision							
	(912) Demonstrating and Selling Expenses					4.500	-	
176	(913) Advertising Expenses					1,562,9	3/2	2,321,722
177	(916) Miscellaneous Sales Expenses							
178	TOTAL Sales Expenses (Enter Total of lines 174	thru 1	77)			1,562,9	172	2,321,722
179	8. ADMINISTRATIVE AND GENERAL EXPENSE	S				1,002,0	772	2,321,122
	Operation							
	(920) Administrative and General Salaries					24,553,1	38	19,938,490
182	(921) Office Supplies and Expenses					8,099,8		3,999,741
183	(Less) (922) Administrative Expenses Transferred	l-Credi	t	·		-83,0	98	349,170
	(923) Outside Services Employed					43,353,1	68	19,259,314
	(924) Property Insurance (925) Injuries and Damages					5,192,6	94	31,776,622
187	(926) Employee Pensions and Benefits					2,908,6		2,783,428
	(927) Franchise Requirements			 		24,088,7	94	15,914,690
	(928) Regulatory Commission Expenses							
	(929) (Less) Duplicate Charges-Cr.					570,9	_	947,910
191	(930.1) General Advertising Expenses					8,6	85	1,269,794
192	(930.2) Miscellaneous General Expenses					715,1	74	189,194
193	(931) Rents			·		427,4	_	9,02 4 ,313 217,716
	TOTAL Operation (Enter Total of lines 181 thru 19	93)				109,984,2		102,432,454
_	Maintenance							102,402,404
196	(935) Maintenance of General Plant					2,137,7	77	1,723,762
197	TOTAL Administrative & General Expenses (Total	of line	s 19	4 and 196)		112,122,0	33	104,156,216
196	TOTAL Elec Op and Maint Expns (Total 80,112,13	31,156,	164	171,178,197)		848,939,9	30	946,190,495

	e of Respondent		eport Is: (An Original	Date of R (Mo, Da,	Yr\	/Period of Report
Gulf	Power Company	(2)	A Resubmission	04/28/202		of 2019/Q4
		PURC (In	CHASED POWER (According power exchange	count 555) ges)		
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any sett n an excha o interest c	so report exchanges lements for imbaland inge transaction in co or affiliation the respo	of electricity (i.e., to ced exchanges. olumn (a). Do not a condent has with the	abbreviate or truncat seller.	e the name or use
inclu	 for requirements service. Requirements sides projects load for this service in its systems, or second only to, the supplier's service. 	em resour	ce planning). In add	lition, the reliability	de on an ongoing ba of requirement servi	asis (i.e., the supplier ce must be the
reas third the o	for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unila	n under ad e). This ca identified	verse conditions (e.ç tegory should not be as LF, provide in a f	g., the supplier mus e used for long-term	it attempt to buy eme i firm service firm se	ergency energy from rvice which meets
	for intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "ii	ntermediate-term" r	neans longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of commitment	for service is one
serv IU -	for long-term service from a designated geice, aside from transmission constraints, m	ust match	the availability and r	eliability of the desi	gnated unit.	-
long	er than one year but less than five years.					
EX -	For exchanges of electricity. Use this cate	eaory for tr	ansactions involving	a balancing of deb	its and credits for er	nergy canacity etc
	any settlements for imbalanced exchanges		anoustions involving	a balanoning or dob	no and ordano for cr	lorgy, supposity, etc.
non-	for other service. Use this category only fifrm service regardless of the Length of the service in a footnote for each adjustment.	or those se contract a	ervices which canno and service from des	t be placed in the a signated units of Les	bove-defined catego ss than one year. D	ories, such as all escribe the nature of
	Name of Comment of Bulding Authority	Statistical	FERC Rate	Average	Actual De	emand (MVV)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average
NO.	(a)	cation (b)	Tariff Number	Demand (MW) (d)	1	Monthly CP Demand
1	Associated Utilities:	(D)	(c)	(u)	(e)	(f)
	Southern Company Power Pool	os	SCS 138			
	Non-Associated Utilities:		555 105			
4	City of Troy	os	15			
		os	WAIII		-	
	·	os	N/A E C			
		os	N/A F			
		os	\$7A			
		os	WA II wa ji			
		os os	N/A 1/ April 1			
	·	os	WA.	······································		
		os	GPCo 828			
		os				
	· · · · · · · · · · · · · · · · · · ·	os os	N/A 2 ⁴⁷ 1			
\ · •	- Chic. Coda: Electric Cooperative					
	Total					

		-					
Name of Respon			This Report Is: (1) X An Original	Date	of Report	Year/Period of Repo	ort
Gulf Power Com	pany		(2) A Resubmission		Da, Yr) 3/2020	End of 2019/Q	4
		PUR	CHASED POWER (Accou				
AD - for out-of-p	period adjustment.	Use this code fo	r any accounting adju-	stments or "true-up:	" for service provid	ed in prior reportin	
years. Provide	an explanation in	a footnote for eac	h adjustment.	and ap	o loi doi vido provid	ed in prior reporting	y
4. In column (c) designation for identified in column (5. For requiremmenthly averagementhly coincid demand is the nour (60-min be in megawatts 6. Report in column for the report demandut-of-period ad the total charge amount for the resinclude credits cagreement, provides Purchases or total amount in control of the cas Purchases or total amount in column for the resistance of the column for the resistance of the column for the resistance of the column for the resistance of the column for the cas purchases or total amount in column for the c	, identify the FERG the contract. On so amn (b), is provide ents RQ purchase e billing demand in ent peak (CP) den naximum metered nute integration) in s. Footnote any de- amn (g) the megavanges received and and charges in colur justments, in colur shown on bills received receipt of energy or charges other the ride an explanator, solumn (g) through an Page 401, line 16 column (i) must be	C Rate Schedule I eparate lines, list ad. I column (d), the amount of the column (f) hourly (60-minute mand not stated awatthours shown of delivered, used a cumn (j), energy chann (l). Explain in a ceived as settlement of the column (g), incremental gety footnote. (m) must be total of the column of the colum	Number or Tariff, or, for all FERC rate schedul service involving dem average monthly non-cate integration) demander's system reaches its on a megawatt basis at the basis for settlem arges in column (k), as a footnote all component by the respondent. By was delivered than reperation expenses, or led on the last line of the last	es, tariffs or contraction and charges impossion coincident peak (NO f service, enter NA in a monthly peak. Derendent of the total of any coents of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the section of the total of any coents of the amount service of the amount service of the amount service of the section of the total of any coents of the amount service of the section of the total of any coents of the section of the total of the section of the total of the section of the total of the section of the total of t	ed on a monnthly (of P) demand in column columns (d), (e) at P CP demand is the mand reported in columns (h) an interest the columns (h) and the exchange. The column column (l) ges, report in column gative amount. If the n credits or charge:	or longer) basis, en mn (e), and the average and (f). Monthly NC metered demand (e) and (f) nd (i) the megawatth es, including Report in column in (m) the settlement amounts covered by the min (a) must be contact.	ster the erage P during nust nours (m) nt (I)
MegaWatt Hours	MegaWatt Hours	XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEM Energy Charges	ENT OF POWER Other Charges	Total (j+k+i)	Line
(g)	Received (h)	Delivered (i)	(\$) (J)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
626.344						1000	1
020,344				16,752,234	-371,58	16,380,648	
	-						3
899					15,22		4
54				14,946		14,946	
				539		539	
286				13,672		13,672	7
6,212				202,690		202,690	8
2,837				157,407	-1,30	156,098	9
23				510		510	10
22				541		541	11
990				13,298		13,298	12
30				1,247		1,247	13
					¥ 33	39	14

2,318,231

80,290,866

90,771,960

171,062,826

Na	me of Respondent	This I	Report Is:	Date of	Report Vea	r/Period of Report
Gu	ılf Power Company	1	An Original	(Mo, Da	, Yr) End	
		(2) PUF	A Resubmission RCHASED POWER (Ad Including power excha	04/28/20 ccount 555)	J20	
1.	Report all power purchases made during t	he vear A	lso roport ovebenge	nges)		
2. acr	oits and credits for energy, capacity, etc.) a Enter the name of the seller or other party ronyms. Explain in a footnote any ownersh In column (b), enter a Statistical Classifica	ind any se in an exch ilp interest	mements for imbalar ange transaction in or affiliation the resr	nced exchanges. column (a). Do not condent has with th	abbreviate or trunca	te the name or use
1"10	 for requirements service. Requirements ludes projects load for this service in its system ne as, or second only to, the supplier's ser 	siem resol	irce pianning). In ad	ldition the reliabilit	vide on an ongoing b v of requirement servi	asis (i.e., the supplied ce must be the
thir	 for long-term firm service. "Long-term" means and is intended to remain reliable event of the service of the service definition of RQ service. For all transaction liest date that either buyer or seller can united. 	en under a ce). This c n identified	overse conditions (e ategory should not b d as LF, provide in a	.g., the supplier mu be used for long-teri footnote the termin	st attempt to buy emo	ergency energy from
IF - thar	for intermediate-term firm service. The san five years.	me as LF	service expect that "	intermediate-term"	means longer than o	ne year but less
SF yea	- for short-term service. Use this category r or less.	for all firm	services, where the	duration of each pe	eriod of commitment	for service is one
LU - serv	- for long-term service from a designated g vice, aside from transmission constraints, n	enerating on the contract of t	unit. "Long-term" me the availability and	eans five years or lo	onger. The availabilit	y and reliability of
IU - Iong	for intermediate-term service from a desig per than one year but less than five years.	nated gene	erating unit. The sar	me as LU service e	xpect that "intermedia	ate-term" means
EX - and	 For exchanges of electricity. Use this cat any settlements for imbalanced exchange 	egory for to s.	ransactions involving	g a balancing of deb	oits and credits for en	ergy, capacity, etc.
11011	 for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment. 	for those s e contract	ervices which canno and service from des	t be placed in the a signated units of Le	bove-defined catego ss than one year. De	ries, such as all escribe the nature of
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MVV)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average	Average
	(à)	(b)	(c)	(d)	(e)	Monthly CP Demand (f)
1	PJM Interconnection	os	N/A			
	South Carolina Public Service Authoriy	os	T51.			
	Southwest Power Pool	os	N/A			
	Tennessee Valley Authority	os	SCS 33			
5	Tennessee Valley Authority	os	T5			
	Non-Associated Companies:					
	Ascend Performance Materials	os	N/A!	·		
	Engen, LLC (Bay County)	os	N/A			
	International Paper	os	N/A			
			AND ADDRESS OF THE PARTY OF THE		<u> </u>	
	Power Marketers		34			
_	Prover Marketers: 7.4 Associated Electric Cooperative, Inc.	os	N/A			
12	Associated Electric Cooperative, Inc. APX, Inc.	OS OS	N/A N/A	-		
12 13	Associated Electric Cooperative, Inc. APX, Inc. ArcLight Company					
12 13	Associated Electric Cooperative, Inc. APX, Inc. ArcLight Company	os os	N/A			
12 13	Associated Electric Cooperative, Inc. APX, Inc. ArcLight Company	os os	N/A			

Name of Respond	ent	Thi	s Report Is:	Date o	f Report Y	ear/Period of Report	†
Gulf Power Comp		(1)	X An Original	(Mo, D	a, Yr) 📙 📙	nd of 2019/Q4	
		(2) PURCH	A Resubmission ASED POWER(Accour	04/28/: nt 555) (Continued)	2020		•
			ASED POWER(Accour (Including power excl				
		Use this code for a footnote for each	iny accounting adjus adjustment.	tments or "true-ups'	for service provide	d in prior reporting	l
4. In column (c), designation for the designation for the identified in column 5. For requirementally average monthly coincided demand is the mather hour (60-min be in megawatts 6. Report in column of power exchan 7. Report demandut-of-period adjusted the total charges amount for the notal charges amount for the notal charges are mount for the notal charges are total amount in column of the data in column of the da	identify the FERC he contract. On se mn (b), is provided ents RQ purchases billing demand in ent peak (CP) dem eaximum metered ute integration) in . Footnote any der mn (g) the megaw ages received and nd charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energy of charges other the ide an explanatory olumn (g) through a Page 401, line 10 column (i) must be	Rate Schedule Nurparate lines, list all d. s and any type of se column (d), the avand in column (f). I hourly (60-minute in which the supplier and not stated on delivered, used as mn (j), energy charm (l). Explain in a feived as settlement y. If more energy van incremental geny footnote. (m) must be totalle of the total amount reported as Exchai	imber or Tariff, or, for FERC rate schedule ervice involving demanderage monthly non-component for all other types of integration) demand it is system reaches its a megawatt basis are bills rendered to the the basis for settlem ges in column (k), and it is the properties of the respondent. It is was delivered than referation expenses, or in don'the last line of the tin column (h) must age Delivered on Pagons following all requires.	and charges impose oincident peak (NCI service, enter NA in n a month. Monthly monthly peak. Dem nd explain. respondent. Reportent. Do not report not the total of any or ents of the amount sl For power exchangeceived, enter a negot (2) excludes certain the schedule. The total ge 401, line 13.	designations under d on a monnthly (or e) demand in colum columns (d), (e) an CP demand is the n and reported in colu in columns (h) and et exchange. ther types of charge nown in column (l). es, report in column ative amount. If the n credits or charges otal amount in column	which service, as longer) basis, ent n (e), and the average of (f). Monthly NCF netered demand dumns (e) and (f) m (i) the megawatthes, including Report in column (m) the settlement amount covered by the nn (g) must be report in (e) must be report in (e) must be report in (g) must be r	er the rage of the
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
50				1,246	14,915	16,161	
					10,488	10,488	
					1 1 1 1 1 246	246	
11,308				208,205		208,205	-
					20,358	20,358	
198,163				5,063,147		5,063,147	-
31,987				996,090		996,090	
1,084				32,864		32,864	
							1
462		<u> </u>		12,436		12,436	1
					36,66	1	
					1,952	1,952	
11				576	144.0%	576	⊢
	l]	

80,290,866

171,062,826

90,771,960

2,318,231

Nam	e of Respondent		eport Is:	Date of Re	eport Year/	Period of Report
Gulf	Power Company	(1) [2]	∏An Original □A Resubmission	(Mo, Da, \ 04/28/202	Yr) Fnd (
		1 ' '	CHASED POWER (Accouncluding power exchange	1		
debi 2. E acro	Report all power purchases made during the its and credits for energy, capacity, etc.) and the its and credits for energy, capacity, etc.) and the name of the seller or other party in the inyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	e year. Al d any sett an excha interest o	so report exchanges on lements for imbalance ange transaction in color affiliation the respon	of electricity (i.e., to de exchanges. umn (a). Do not a dent has with the	abbreviate or truncate seller.	e the name or use
inclu	 for requirements service. Requirements sudes projects load for this service in its systems, or second only to, the supplier's service. 	em resour	ce planning). In additi	ion, the reliability	de on an ongoing ba of requirement servio	sis (i.e., the supplier ce must be the
reas third the	for long-term firm service. "Long-term" me sons and is intended to remain reliable even parties to maintain deliveries of LF service definition of RQ service. For all transaction est date that either buyer or seller can unilate.	under ad). This ca identified	verse conditions (e.g., tegory should not be ι as LF, provide in a foo	, the supplier mus used for long-term	t attempt to buy eme	rgency energy from vice which meets
	for intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "into	ermediate-term" n	neans longer than or	ne year but less
	for short-term service. Use this category for less.	or all firm :	services, where the du	ıration of each pei	riod of commitment f	or service is one
LU - serv	for long-term service from a designated ge ice, aside from transmission constraints, mu	nerating u ust match	init. "Long-term" mear the availability and rel	ns five years or lo	nger. The availabilit gnated unit.	y and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The same	as LU service ex	pect that "intermedia	te-term" means
and OS - non-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.	or those se	ervices which cannot b	pe placed in the al	oove-defined categor	ries, such as all
ino	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
ine No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Cooperative Energy, Inc.	os	N/A	,		
2	Cooperative Energy, Inc.	os	15.			
3	Constellation Power Source, Inc.	os	T5"			
4	Eagle Energy Partners I, LP	os	N/A			
5	Endure Energy, LLC	os	N/A			
6	Exelon Corp.	os	N/A			
7	Gulf Coast Solar Centers, Inc.	os	N/A			
8	LS Power Group	os	15 1 1 7 1			
9	Macquarie Energy, LLC	os	N/A			
10	Mercuria Energy Group	os	N/A			
11	Mercuria Energy Group	os	63			
12		os	N/AF			
		os	18			
		OS	N/A			i
	NTE Carolinas, LLC	J3	I NA			
	Total	J3	IVA			

Name of Respondent Gulf Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
	PURCHASED POWER(Account 555) (C (Including power exchanges)		
AD - for out-of-period adjustment.	Use this code for any accounting adjustments of	r "frue une" for contino r	provided in suitant and in

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		XCHANGES		COST/SETTLEM	ENT OF POWER		Т.,
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
62				2,186	139	2,325	
					20	20	- :
20, 202					30,975	38,975	
28,283				742,012		743,784	
216				11,772		11,772	
9,497				299,896	3/022	302,918	-
232,401				11,861,749		11,861,749	
70.005					15,318	15,318	-
73,225				2,613,540		2,674,709	9
4,253				118,633	207	118,840	10
4 0 40 0 47					9942	9,942	1
1,043,647				40,030,931	1,034	40,032,765	12
					. 92	92	13
94				2,079		2,079	14
2,318,231				80,290,866	90,771,960	171,062,826	

Name	of Respondent	This Rep	port Is:]An Original	Date of Re (Mo, Da, Y			eriod of Report
Gulf F	Power Company	(2)	A Resubmission	04/28/2020		End of	2019/Q4
		PURCI	HASED POWER (Accou	ınt 555) s)			
debits 2. Er	eport all power purchases made during the s and credits for energy, capacity, etc.) and the the name of the seller or other party in tyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als d any settle an exchar interest or	o report exchanges of ements for imbalance nge transaction in colu r affiliation the respon	f electricity (i.e., tr d exchanges. umn (a). Do not a dent has with the	bbreviate o seller.	r truncate	the name or use
includ	for requirements service. Requirements s des projects load for this service in its syste as, or second only to, the supplier's servi	em resourd	ce planning). In additi	ion, the reliability of	de on an or of requirem	ngoing bas ent service	sis (i.e., the supplier e must be the
reason third (for long-term firm service. "Long-term" me ons and is intended to remain reliable ever parties to maintain deliveries of LF service efinition of RQ service. For all transaction est date that either buyer or seller can unit	under adv). This cat identified a	verse conditions (e.g., tegory should not be u as LF, provide in a foo	, the supplier must used for long-term	attempt to firm service	buy emer e firm ser	gency energy from vice which meets
	or intermediate-term firm service. The san five years.	ne as LF se	ervice expect that "into	ermediate-term" n	neans longe	er than on	e year but less
	for short-term service. Use this category for less.	or all firm s	services, where the du	uration of each pe	iod of com	mitment fo	or service is one
LU - 1 servi	for long-term service from a designated ge ce, aside from transmission constraints, m	enerating u ust match	nit. "Long-term" mear the availability and rel	ns five years or lo liability of the desi	nger. The a	availability 	and reliability of
	or intermediate-term service from a desigr er than one year but less than five years.	ated gene	rating unit. The same	e as LU service ex	pect that "ir	ntermedia	te-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving a	a balancing of deb	its and cred	dits for ene	ergy, capacity, etc.
non-f	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.	or those se contract a	ervices which cannot be and service from design	be placed in the a gnated units of Le	bove-define ss than one	ed categor e year. De	ies, such as all scribe the nature of
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average			mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Aver Monthly NC	age CP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e		(f)
1	Rainbow Energy Marketing Corporation	os	N/A				
2	Shell Energy North America (US), LP	os	N/A				
	TECO Energy Source	os	N/A		ļ		
	The Electric Authority	os	N/A				
	Westar Energy, Inc.	os	N/A				
	Tie Line Adjustment	os	N/A		ļ		
7							
8					 	···	
10							
11					 		
12							
13							
14							
	and the second s						
	Total						
i i	i otai	1	1		.l		

Name of Respon	dent	T Th	nis Report Is:	Data	(D) (
Gulf Power Com		(1)) XAn Original	(Mo, I	of Report Da, Yr)	Year/Period of Repo End of 2019/Q	
	•	PURCE	,		/2020		<u>-</u>
AD (HASED POWER(Accou (Including power exc	hanges)			
AD - for out-of-p vears - Provide	period adjustment. an explanation in	Use this code for a footnote for each	any accounting adjus	stments or "true-ups	" for service provid	ded in prior reporting	9
years. Trovide	an explanation in	a lootilote loi each	aujustment.				
4. In column (c) designation for	, identify the FER0 the contract. On se	C Rate Schedule Ni eparate lines, list al	umber or Tariff, or, fo I FERC rate schedule	or non-FERC jurisdic	ctional sellers, inclu	ude an appropriate	,
dentified in coll	ımn (b), is provide	d.					İ
5. For requirement	ents RQ purchase	s and any type of s	ervice involving dem	and charges impose	ed on a monnthly (or longer) basis, en	ter the
monthly coincid	ent peak (CP) den	r column (d), the av	verage monthly non-c For all other types of	coincident peak (NC service, enter NA i	P) demand in colu	mn (e), and the ave	rage
demand is the r	naximum metered	hourly (60-minute i	ntegration) demand i	in a month. Monthly	CP demand is the	metered demand	turina l
ne nour (60-mii	nute integration) in	i which the supplier	's system reaches its n a megawatt basis a	monthly peak. Den	nand reported in co	olumns (e) and (f) n	nust
6. Report in colu	umn (g) the megav	vatthours shown on	bills rendered to the	na expiain. Frespondent Repor	t in columns (h) ar	nd (i) the measuratt	NOUTE
or power exchar	nges received and	delivered, used as	the basis for settlem	ent. Do not report n	et exchange.		louis
 Report demands. 	ind charges in colu	umn (j), energy cha	rges in column (k), a	nd the total of any o	ther types of charg	ges, including	
he total charge	shown on bills rec	eived as settlemen	footnote all compone t by the respondent.	nts of the amount s For power exchang	hown in column (I)	Report in column	(m)
amount for the r	net receipt of energ	gy. If more energy	was delivered than re	eceived, enter a nec	ative amount. If the	he settlement amou	nt (l)
nciude credits c	or charges other th vide an explanator	an incremental gen	eration expenses, or	(2) excludes certai	n credits or charge	s covered by the	`
			ed on the last line of t	he schedule. The to	otal amount in colu	ımn (a) must he ren	orted
as Purchases or	n Page 401, line 16	0. The total amoun	t in column (h) must	be reported as Excl	nange Received or	n Page 401, line 12.	The
otal amount in d Footnote ent	column (I) must be ries as required ar	reported as Excha	nge Delivered on Pagions following all requi	ge 401, line 13.			
	noo ao roquirea ar	ia provide explanat	ions ionowing an requ	uired data.			
							1
MegaWatt Hours	1	XCHANGES		COST/SETTLEM	ENT OF POWER		
Purchased	MegaWatt Hours Received	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	(h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
30,637				981,503	4,87	76 986,379	1
13				328			2
17				1,071		1,071	3
3,917 1,797				102,074	2.8	1960	4
9,410				51,444	25,32	76,773	5
- 0,410							6
							7
							9
							10
							11
							12
							13
							14

2,318,231

80,290,866

90,771,960

171,062,826

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr) 04/28/2020	2019/Q4
	FOOTNOTE DATA	04/20/2020	2019/Q4

Schedule Page: 326 Line No.: 2 Column: I

Financial transactions recorded in Account 555 per EITF 03-11.

Schedule Page: 326 Line No.: 4 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326 Line No.: 4 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326 Line No.: 5 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 6 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 7 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 8 Column: a

Florida Power & Light Company is a wholly owned subsidiary of NextEra Energy, Inc. Gulf Power Company is a wholly owned subsidiary of 700 Universe, LLC, which is a wholly owned subsidiary of NextEra Energy, Inc.

Schedule Page: 326 Line No.: 8 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 9 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 9 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 10 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 11 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 13 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 14 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326 Line No.: 14 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 1 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 1 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 2 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
· ·	(1) X An Original	(Mo, Da, Yr)			
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4		
FOOTNOTE DATA					

Schedule Page: 326.1 Line No.: 2 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 3 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 3 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 5 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 5 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 7 Column: c

Gulf Power Company purchases as-available energy from this customer in accordance with Florida Public Service Commission Rule No. 25- 17.0825.

Schedule Page: 326.1 Line No.: 8 Column: c

Purchase of non-firm energy from entity in accordance with Florida Public Service Commission approved energy purchase contract between Gulf Power Company and Bay County, Florida.

Schedule Page: 326.1 Line No.: 9 Column: c

Gulf Power Company purchases as-available energy from this customer in accordance with Florida Public Service Commission Rule No. 25- 17.0825.

Schedule Page: 326.1 Line No.: 10 Column: a

Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 12 Column: I

Administrative charges from company that manages the Renewable Energy Credit Registry.

Schedule Page: 326.1 Line No.: 13 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 13 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 1 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 2 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 2 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 3 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 3 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 4 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	i i
Gulf Power Company	(2) A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 326.2 Line No.: 6 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 7 Column: c

Purchases of energy from entities in accordance with three Florida Public Service Commission approved energy purchase contracts between Gulf Power Company and Gulf Coast Solar Center I, Inc.; Gulf Power Company and Gulf Coast Solar Center II, Inc.; and Gulf Power Company and Gulf Coast Solar Center III, Inc.

Schedule Page: 326.2 Line No.: 8 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 8 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 9 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 10 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 11 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 11 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 12 Column: c

Purchases of energy from entity in accordance with two Florida Public Service Commission approved energy purchase contracts between Gulf Power Company and Morgan Stanley Capital Group, Inc.

Schedule Page: 326.2 Line No.: 12 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 13 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 13 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.3 Line No.: 1 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.3 Line No.: 2 Column: I

Charges per terms of a Florida Public Service Commission approved power purchase agreement between Gulf Power Company and Shell Energy North America (US), LP approved on August 3, 2009.

Schedule Page: 326.3 Line No.: 4 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.3 Line No.: 5 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Nar	ne of Respondent	Thi	is R	eport Is:	-	Date of David		
	If Power Company	(1)		X An Original		Date of Report (Mo, Da, Yr)	Year/Period of 2	f Report 019/Q4
		(2) MISSIC		A Resubmission	10- 7	04/28/2020	Elid 01	013/Q4
	11744	(Includir	ng ti	OF ELECTRICITY FOR OTHER ransactions referred to as 'when	eling	Account 456.1)		
1. fooi	Report all transmission of electricity, i.e., wl	neeling	, pr	ovided for other electric utili	ities	, cooperatives, other	public authoritie	s, qualifying
·uo	mices, non-traditional utility suppliers and up	ımate d	cusi	tomers for the quarter				
2 . 3. i	Use a separate line of data for each distinct	type o	ot tra	ansmission service involving	g the	entities listed in col	umn (a), (b) and	(c).
pub	Report in column (a) the company or public lic authority that the energy was received fi	om and	ııy din	column (c) the company or	n se	ervice. Report in colu	ımn (b) the com	oany or
	vide the fall flame of each company of publ	ic auth	orit	V. Do not abbreviate or trur	ncat	e name or use acron	energy was deli	vered to.
~,,,	ownership interest in or anniation the respo	maent	nas	S With the entities listed in co	าไบเท	ne(a)(b)ar(a)		
4. 11	i column (d) enter a Statistical Classificatio	n code	bas	sed on the original contract:	ral t	erme and conditions	of the service as	follows:
	2 - I min Network Service for Officis, FNS -	rirm N	ıeπ	IORK Transmission Seniice f	ar C	alf I ED III and Tam	o Ciona Dainte D	
· ra	nsmission service, OLF - Other Long-Term	Firm I	ran	ismission Service SEP - Sh	nort_	Term Firm Daint to D	oint Transmissis	_
or a	servation, NF - non-firm transmission service any accounting adjustments or "true-ups" for statement. See General Instruction for definitions	r servic	ce r	ner transmission Service a	nd A	AD - Out-of-Period Ad	djustments. Use	this code
adju	stment. See General Instruction for definition	ons of o	cod	es.	21100	us. Provide an explar	nation in a footho	ite for each
ine	Payment By (Company of Public Authority)			Energy Received From		Energy Deli	vered To	Statistical
۷o.	(Footnote Affiliation)	'	(Co	mpany of Public Authority) (Footnote Affiliation)		(Company of Put		Classifi-
	(a)			(b)		(Footnote A	milation)	cation (d)
1	Southeastern Power Administration	Souther	aste	ern Power Administration		Southeastern Power A	dministration	FNO
_ 2		Tennes	see	Valley Authority		Distributors of Tenness		FNO
		PowerS	Sout	h Energy Cooperative		PowerSouth Energy Co		FNO
	Alabama Municipal Electric Authority	Alabam	na M	lunicipal Elec Authority		Alabama Municipal Ele		FNO
5	Florida Public Utilities	Florida	Pub	lic Utilities		Florida Public Utilities	- tationity	FNO
6	City of Blountstown	City of E	Bloc	ıntstown		City of Blountstown	-	FNO
7	Cooperative Energy	South M	/liss	issippi Electric Power		South Mississippi Elect	tric Power	FNO
8	City of Taxas	City of T		· · · · · · · · · · · · · · · · · · ·		City of Troy		FNO
9	City of Evergreen	City of E	Eve	green		City of Evergreen		FNO
10	City of Hartford	City of H	lart	ford	\dashv	City of Hartford		FNO
11	City of Robertsdale	City of F	Rob	ertsdale		City of Robertsdale		FNO
12	Exelon Generation Company	Exelon (Gen	eration Company		Georgia Transmission	Corporation	LFR
13	Florida Power Corporation	Florida F	Pow	er Corporation		Florida Power Corporat		TED.
14	Florida Power Corporation	Florida F	Pow	er Corporation	-	Florida Power Corporat		i FP
_		Jackson	ville	Electric Authority		Jacksonville Electric Au		LEP
16	Jacksonville Electric Authority	Jackson	ville	Electric Authority	_	Jacksonville Electric Au		LEP4 . F
17	The Energy Authority	The Ene	ergy	Authority	$\overline{}$	The Energy Authority		LEP: "."
18	Mercuria Energy America, Inc.	Mercuria	a Er	ergy America, Inc	-	Georgia Transmission (Corporation	LEP
_	North Carolina Electric Corporation	North Ca	aroli	na Electric Corp	_	Duke Power Company		LFP%
-		Macquai	ire			Macquaire		LFPL
	VARIOUS Shore Ferm Firm Costomers	ARIOU	S		_	VARIOUS 1, 1111	The Constitution	SFP
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23	VARIOUS Tariff Customers	/ARIOU	IS		200000	VARIOUS		os
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Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Gulf Power Co	mpany	(1) X An Original (2) A Resubmis	I	04/28/2020	End of	
	TRAN	NSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Accou	nt 456)(Continued)		
	(e), identify the FERC Rat	Including transactions ref e Schedule or Tariff Number, entified in column (d), is provide	On separate lines,		edules or contract	
6. Report red designation for (g) report the contract. 7. Report in o	ceipt and delivery locations or the substation, or other a designation for the substa column (h) the number of r	s for all single contract path, "p appropriate identification for w tion, or other appropriate iden megawatts of billing demand th	oint to point" trans there energy was r tification for where nat is specified in t	eceived as specified in energy was delivered he firm transmission s	n the contract. In coluid as specified in the service contract. Dema	
reported in co	olumn (h) must be in mega	watts. Footnote any demand	not stated on a me			
8. Report in a	column (i) and (j) the total i	megawatthours received and	delivered.			
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
115	N/A	N/A	359	9	85 695,840	1
160 44	N/A	N/A	* * * * * * * * * * * * * * * * * * * *	728.7	367 7.12,70	4 2
26	N/A	N/A	10 mg 1679	9 1 4 296,1	10 2 5 4,209,34	3
174: \$	N/A	N/A	47	7 2 3,298,0	39 7 7 3225.48	1 4
183 Kar	N/A	N/A		301,6	34 1 2 300,180	5
184 , E.S.	N/A	N/A		35,3	58 15 15 15 15 15	6
96	N/A	N/A	62	1,000,7	13 7 47 3 9,429,566	7
304 + 5 h	N/A	N/A	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9 7 418,0	AZ LIGHT CANADA AND AND AND AND AND AND AND AND AN	4 8
42	N/A	N/A	The state of the s	0 48,6	THE RESERVE OF THE PARTY OF THE	3 9
43	N/A	N/A		4 27.1	24 3.1 26.62	10
544	N/A	N/A	in a section of	3 V 82.5	99h 81.17	4 11
rsa :	Hillabee	Georgia Transmission	35			12
rsa.	Franklin	Florida Power Corp.	35	24.10.2.3.4.3.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	44.00	13
SA *	Scherer	Florida Power Corp.	7.		23 8 6 156.09	1 14
ISA V	Miller	JEA V. CARRELLING CONT.	16	100	55 1.020.47	15
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ISA ISA	Scherer	Southern Company	10	CONTRACTOR OF THE PROPERTY OF		100
TSA	Lindsay Hill	Georgia Transmission	30	5 - A - A - A - A - A - A - A - A - A -		2 18
TSA	Dahlberg	Duke Power Company		4 4 4 2	an in the transfer of the comment of	0 19
rsa e t	Southern Company	MISQL.		200 march 1997		608
ISA 1	VARIOUS	VARIOUS 1	<u> </u>	¥7,2,817,0		
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Name of Respondent	This Report Is:	Date of Repo	rt Year/Period of Repo	rt
Gulf Power Company	(1) XAn Origina (2) A Resubm	ission 04/28/2020	End of2019/Q-	
	TRANSMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Account 456) (Continued to as 'wheeling')	nued)	
criarges related to the billing de of energy transferred. In colum period adjustments. Explain in shown on bills rendered to the e Provide a footnote explaining the 10. The total amounts in colum purposes only on Page 401, Lir	port the revenue amounts as shown of the mand reported in column (h). In column (m), provide the total revenues from a footnote all components of the amountity Listed in column (a). If no mone anature of the non-monetary settlemns (i) and (j) must be reported as Tra	on bills or vouchers. In column of mn (I), provide revenues from en all other charges on bills or voucht shown in column (m). Reported settlement was made, enter including the amount and the manission Received and Transform.	(k), provide revenues from den nergy charges related to the a uchers rendered, including out ort in column (n) the total charger er zero (11011) in column (n).	mount of ge
	REVENUE FROM TRANSMISSION	ON OF ELECTRICITY FOR OTHER	98	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
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14.15		4 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	6 34 65	5 2
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		3,176	3,176	12
		1,230	j / / 1, / 1, 236	13
		175	179	14
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2.99		2,643	9,635	22
		-186,451	-166,451	
				24
				25
				26 27
				28
				29
				30
				31
				32
				33
				34
7,338,504	3,335	-23,996	7,317,843	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 1 Column: e

FERC Rate Schedule 415, Agreement for Network Integration Transmission Service and Complementary Services. FERC Electric Tariff Fourth Revised Volume No. 5, the Southern Company electric operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) Open Access Transmission Tariff (the "Tariff"). The Southern Company electric operating companies and Gulf Power Company collectively are the Transmission Provider under the Tariff and operate their transmission facilities as a single integrated system.

Schedule Page: 328 Line No.: 1 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 1 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 1 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 1 Column: I

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 1 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 1 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 2 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 2 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 2 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 2 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 2 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 2 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 2 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 3 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 3 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 3 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
i .	(1) <u>X</u> An Original	(Mo, Da, Yr)	*
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 3 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 3 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 3 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 3 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 4 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 4 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 4 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 4 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 4 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 4 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 4 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 5 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 5 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power

Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 5 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 5 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 5 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 5 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 6 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 6 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Gulf Power Company	(2) A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		
Schedule Page: 328 Line No.: 6	n: i		

by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 6 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 6 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 6 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 7 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 7 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 7 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 7 Column: j
Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 7 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 7 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 7 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 8 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 8 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 8 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 8 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 8 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 8 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 8 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 9 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Gulf Power Company	(2) A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 9 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 9 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power

Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 9 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 9 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 9 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 9 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 10 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 10 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 10 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 10 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 10 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 10 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 10 Column: n

Amount of charges allocated to the respondent. Schedule Page: 328 Line No.: 11 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 11 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 11 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 11 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 11 Column: k

Amount of charges allocated to the respondent.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:		Year/Period of Report
Gulf Power Company	(1) X An Original	(Mo, Da, Yr)	
Guil Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		
Schedule Page: 328 Line No.: 11	Column: m		
Amount of charges allocated t	o the respondent.		
recovery of the FERC Annual a	c operating companies and Gulf P	ower Company	's charge for
Schedule Page: 328 Line No.: 11	Column: n		
Amount of charges allocated t	to the respondent.		
Schedule Page: 328 Line No.: 12	Column: d		
Termination Date: June 1, 20			
Schedule Page: 328 Line No.: 12	Column: e		
ERC Electric Tariff Fourth F	Revised Volume No. 5, the "Tarif	f."	
Schedule Page: 328 Line No.: 12	Column: i	· · · · · · · · · · · · · · · · · · ·	
for Long-Term Firm Point-to-F	rn Company electric operating co	mpanies and G	Gulf Power Compan
Schedule Page: 328 Line No.: 12	Column: i		
Total MWH delivered by Souths	ern Company electric operating c	ompanies and	Culf Dougn
Company for Long-Term Firm Po	pint-to-Point Transmission Servi	ce.	Guil Fower
Schedule Page: 328 Line No.: 12	Column: m		
Amount of charges allocated t	o the respondent.		
The Southern Company electric	operating companies and Gulf P	ower Company'	s charge for
recovery of the FERC Annual a	nd Attachment K Charges.		
Schedule Page: 328 Line No.: 12 Amount of charges allocated t	Column: n		
Schedule Page: 328 Line No.: 13			
Termination Date: June 1, 20	21		
Schedule Page: 328 Line No.: 13			
FERC Electric Tariff Fourth R	evised Volume No. 5, the "Tarif	f."	
Schedule Page: 328 Line No.: 13	Column: i		
Total MWH received by Souther	n Company electric operating cor	mpanies and G	ulf Power Compan
for Long-Term Firm Point-to-P	oint Transmission Service.		
Schedule Page: 328 Line No.: 13	Column: j		
Total MWH delivered by Southe	rn Company electric operating co	ompanies and	Gulf Power
Schedule Page: 328 Line No.: 13	int-to-Point Transmission Service	ce.	
Amount of charges allocated t			
	operating companies and Gulf Po	ower Company!	s charge for
secovery of the FERC Annual a	nd Attachment K Charges.	ower company	b charge for
Schedule Page: 328 Line No.: 13	Column: n		
amount of charges allocated t	o the respondent.		
Schedule Page: 328 Line No.: 14	Column: d		
Termination Date: June 1, 20			
Schedule Page: 328 Line No.: 14	Column: e		
Schedule Page: 328 Line No.: 14	evised Volume No. 5, the "Tariff	E."	
Cotal MWH received by Souther	Column: I		
or Long-Term Firm Point-to-P	n Company electric operating com	mpanies and G	ulf Power Company
Schedule Page: 328 Line No.: 14	Column: i		
otal MWH delivered by Southe	rn Company electric operating co	ompanies and	Gulf Power
ompany for Long-Term Firm Po	int-to-Point Transmission Servic	ce.	odii rower
Schedule Page: 328 Line No.: 14	Column: m		
mount of charges allocated to	o the respondent.		
he Southern Company alaster's	operating companies and Gulf Po	ower Company'	s charge for
TO DOMETTELL COMPANY ELECTRIC			-
ecovery of the FERC Annual a	nd Attachment K Charges.		
ecovery of the FERC Annual and Communication of	Column: n		
ecovery of the FERC Annual a	Column: n the respondent.		

Page 450.5

	This Report is:	Date of Report	Year/Period of Repor
Gulf Power Company	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr)	,
Can't offer Company		04/28/2020	2019/Q4
	FOOTNOTE DATA		
Termination Date: June 1, 2020			
Schedule Page: 328 Line No.: 15 Column: e			
FERC Electric Tariff Fourth Revised Vo.	lume No. 5, the "Tarif	f."	
Schedule Page: 328 Line No.: 15 Column: a			
Jacksonville Electric Authority			
Schedule Page: 328 Line No.: 15 Column: I Total MWH received by Southern Company	ologtnia anausti		
for Long-Term Firm Point-to-Point Trans	smission Service	mpanies and G	Gulf Power Compan
Schedule Page: 328 Line No.: 15 Column: i			
Total MWH delivered by Southern Company	y electric operating c	ompanies and	Gulf Power
company for Long-Term Firm Point-to-Pos	ınt Transmission Servi	ce.	
Schedule Page: 328 Line No.: 15 Column: m Amount of charges allocated to the resp			
The Southern Company electric operating	pondent. G companies and Culf D	oron Comment	1
recovery of the FERC Annual and Attachr	ment K Charges.	ower company,	s charge for
Schedule Page: 328 Line No.: 15 Column: n			
Amount of charges allocated to the resp	pondent.		
Schedule Page: 328 Line No.: 16 Column: d			
Termination Date: June 1, 2020 Schedule Page: 328 Line No.: 16 Column: e			
FERC Electric Tariff Fourth Revised Vol	lumo No. 5, the UE 16		
Schedule Page: 328 Line No.: 16 Column: g	tune No. 5, the "Tarif	I."	
Jacksonville Electric Authority			
Schedule Page: 328 Line No.: 16 Column: i			
Total MWH received by Southern Company	electric operating con	mpanies and G	ulf Power Compan
for Long-Term Firm Point-to-Point Trans Schedule Page: 328	smission Service.		•
Total MWH delivered by Southern Company	, ologtria onomati		
Company for Long-Term Firm Point-to-Poi	Int Transmission Service	ompanies and (Guli Power
	OT OT VIC		
Schedule Page: 328 Line No.: 16 Column: m			
Schedule Page: 328 Line No.: 16 Column: m Amount of charges allocated to the resp	ondent.		
Schedule Page: 328 Line No.: 16 Column: m Amount of charges allocated to the resp The Southern Company electric operating	pondent.	ower Company'	s charge for
Schedule Page: 328 Line No.: 16 Column: m Amount of charges allocated to the resp The Southern Company electric operating recovery of the FERC Annual and Attachm	pondent.	ower Company'	s charge for
Schedule Page: 328 Line No.: 16 Column: m Amount of charges allocated to the resp The Southern Company electric operating recovery of the FERC Annual and Attachm Schedule Page: 328 Line No.: 16 Column: n	oondent. g companies and Gulf Ponent K Charges.	ower Company'	s charge for
Amount of charges allocated to the responder of the FERC Annual and Attachm Schedule Page: 328 Line No.: 16 Column: n Amount of charges allocated to the responder of the FERC Annual and Attachm Schedule Page: 328 Line No.: 16 Column: n Amount of charges allocated to the responder of the Schedule Page: 328 Line No.: 17 Column: d	oondent. g companies and Gulf Ponent K Charges.	ower Company'	s charge for
Amount of charges allocated to the responder of the FERC Annual and Attachm Schedule Page: 328 Line No.: 16 Column: n Amount of charges allocated to the responder of the FERC Annual and Attachm Schedule Page: 328 Line No.: 16 Column: n Amount of charges allocated to the responder of the Schedule Page: 328 Line No.: 17 Column: d Termination Date: January 1, 2020	oondent. g companies and Gulf Ponent K Charges.	ower Company':	s charge for
Amount of charges allocated to the responder Schedule Page: 328 Line No.: 16 Column: marked Fercal Schedule Page: 328 Line No.: 16 Column: namount of charges allocated to the responder Schedule Page: 328 Line No.: 17 Column: damage of Column: 18 Column:	pondent. g companies and Gulf Ponent K Charges. pondent.		s charge for
Amount of charges allocated to the responder of the FERC Annual and Attachm Schedule Page: 328 Line No.: 16 Column: n Amount of charges allocated to the responder of the FERC Annual and Attachm Schedule Page: 328 Line No.: 16 Column: n Amount of charges allocated to the responder of the Schedule Page: 328 Line No.: 17 Column: d Termination Date: January 1, 2020 Schedule Page: 328 Line No.: 17 Column: e FERC Electric Tariff Fourth Revised Vol	pondent. g companies and Gulf Ponent K Charges. pondent.		s charge for
Amount of charges allocated to the responder Schedule Page: 328 Line No.: 16 Schedule Page: 328 Line No.: 16 Amount of charges allocated to the responder of the FERC Annual and Attachm Schedule Page: 328 Line No.: 16 Column: n Amount of charges allocated to the responder of charges allocated to the responder of charges allocated to the responder of charges. 328 Line No.: 17 Schedule Page: 328 Line No.: 17 Column: e FERC Electric Tariff Fourth Revised Vol Schedule Page: 328 Line No.: 17 Column: i	oondent. g companies and Gulf Ponent K Charges. condent. cume No. 5, the "Tariff	= . "	
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Amount of charges allocated to the responder of charges allocated to the responder of charges allocated to the responder of charges allocated to the responder of the FERC Annual and Attachm of charges allocated to the responder of charges allocated to the resp	condent. g companies and Gulf Ponent K Charges. condent. ume No. 5, the "Tariff electric operating commission Service.	e." npanies and Gu	ılf Power Company
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Amount of charges allocated to the respondent of charges allocated to the respondent of charges allocated to the respondent of charges allocated to the respondence overy of the FERC Annual and Attachm Schedule Page: 328	condent. g companies and Gulf Ponent K Charges. condent. cume No. 5, the "Tariff electric operating commission Service. g electric operating cont Transmission Service ondent.	mpanies and Gu ompanies and G	ulf Power Company Gulf Power
Amount of charges allocated to the respondent of charges allocated to the respondent of charges allocated to the respondent of charges allocated to the respondence overy of the FERC Annual and Attachm Schedule Page: 328	condent. g companies and Gulf Poment K Charges. condent. cume No. 5, the "Tariff electric operating commission Service. Telectric operating cont Transmission Service ondent. companies and Gulf Poment Companies and Gulf Poment Companies and Gulf Poment Companies and Gulf Poment Companies and Gulf Poment Companies and Gulf Poment Companies and Gulf Poment Companies and Gulf Poment Companies and Gulf Poment Companies and Gulf Poment Companies and Gulf Poment Companies and Gulf Poment Companies and Gulf Poment Companies Companies and Gulf Poment Companies Com	mpanies and Gu ompanies and G	ulf Power Company Gulf Power
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Name of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		
Schedule Page: 328 Line No.: 18 Columi	n: i		
Total MWH received by Southern Compa	any electric operating co	ompanies and (Gulf Power Compan
for Long-Term Firm Point-to-Point Tr	ransmission Service.		
Schedule Page: 328 Line No.: 18 Column Total MWH delivered by Southern Comp	n: J		C 1 C D
Company for Long-Term Firm Point-to-	pany electric operating (-Point Transmission Sorvi	companies and	Gulf Power
Schedule Page: 328 Line No.: 18 Column	u: m		
Amount of charges allocated to the			
The Southern Company electric operat	ting companies and Gulf E	Power Company	's charge for
recovery of the FERC Annual and Atta	achment K Charges.		3 ·
Schedule Page: 328 Line No.: 18 Columr			
Amount of charges allocated to the 1			
Schedule Page: 328 Line No.: 19 Column	n: d		
Termination Date: January 1, 2022			
Schedule Page: 328 Line No.: 19 Column			
FERC Electric Tariff Fourth Revised Schedule Page: 328		f." `	
Fotal MWH received by Southern Compa			7-16 D
for Long-Term Firm Point-to-Point Tr	ransmission Service	mpanies and (ouli Power Compan
Schedule Page: 328 Line No.: 19 Column			
Total MWH delivered by Southern Comp	pany electric operating c	companies and	Gulf Power
Company for Long-Term Firm Point-to-	-Point Transmission Servi	.ce.	0411 10.001
Schedule Page: 328 Line No.: 19 Column	n: m		
Amount of charges allocated to the r			-
The Southern Company electric operat	ing companies and Gulf P	ower Company'	s charge for
recovery of the FERC Annual and Atta		· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 328 Line No.: 19 Column			
Amount of charges allocated to the rescriptions of the second of the sec			
Termination Date: January 1, 2020	r. u		
Schedule Page: 328 Line No.: 20 Column	1' 0		
FERC Electric Tariff Fourth Revised		f "	
Schedule Page: 328 Line No.: 20 Column			
Midwest Independent System Operator	3	***************************************	
Schedule Page: 328 Line No.: 20 Column	n: m		
Amount of charges allocated to the r	respondent.		
The Southern Company electric operat	ing companies and Gulf P	ower Company'	s charge for
recovery of the FERC Annual and Atta			4.
Schedule Page: 328 Line No.: 20 Column			
Amount of charges allocated to the r Schedule Page: 328 Line No.: 21 Column			
Schedule Page: 328 			+b - m - '.c.c
Schedule Page: 328 Line No.: 21 Column		customers und	er the Tariff.
arious entities pursuant to the ter		Tariff	
Schedule Page: 328 Line No.: 21 Column		Tarrir.	P
arious entities pursuant to the ter		Tariff.	
Schedule Page: 328 Line No.: 21 Column			
TERC Electric Tariff Fourth Revised		f."	-
Schedule Page: 328 Line No.: 21 Column			
arious points of receipt.			
Schedule Page: 328 Line No.: 21 Column	n: g		
arious points of delivery.			
Schedule Page: 328 Line No.: 21 Column			
otal MWH received by Southern Compa oint-to-Point Transmission Service.	ny electric operating co	mpanies for S	hort-Term Firm

Page 450.7

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	İ
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 21 Column: j

Total MWH delievered by Southern Company electric operating companies for Short-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 21 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 21 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 21 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 22 Column: a

Various Non-Firm Point-to-Point Transmission Service customers under the Gulf Power Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: b

Various entities pursuant to the terms and conditions of the Tariff.

Schedule Page: 328 Line No.: 22 Column: c

Various entities pursuant to the terms and conditions of the Tariff.

Schedule Page: 328 Line No.: 22 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 22 Column: f

Various points of receipt.

Schedule Page: 328 Line No.: 22 Column: g

Various points of delivery.

Schedule Page: 328 Line No.: 22 Column: i

Total MWH received by Southern Company electric operating companies for Non-Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 22 Column: j

Total MWH delivered by the Southern Company electric operating companies for Non-Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 22 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 22 Column: m

Amount of charges allocated to the respondent.

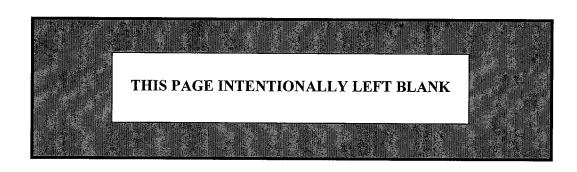
The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 22 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 23 Column: m

Various Long-Term Firm, Conditional Long-Term Firm and Network Integration Transmission Service Customers that purchased service during January 2019 through December 2019, and will receive OATT Tariff True-Up refunds and/or 2019 Penalty Distribution.



Na	me of Respondent	· · · · · · · · · · · · · · · · · · ·	This Rep	ort Is	————	Data of Days 1		
Gι	llf Power Company		(1) 🔀	An Original A Resubmissio	on	Date of Report (Mo, Da, Yr) 04/28/2020	Year End	/Period of Report of2019/Q4
			(including tra	nsactions refer	red to as "whee	S (Account 565)		
1. I	Report all transmission, i.e. who	eeling or elec	tricity provid	ed by other e	electric utilities	s cooperatives	municinalities	other public
2. I	n column (a) report each comp	any or public	authority th	at provided tr	ansmission s	ervice. Provide t	he full name of	the company
			olumns as n	ecessary to r	eport all comp	panies or public a	authorities that	provided
FN:	n column (b) enter a Statistical S - Firm Network Transmission	Classification	n code base	d on the origin	nal_contractua	al terms and cond	ditions of the se	ervice as follows:
	g-Term Firm Transmission Service, and OS - Other Transmis							Firm Transmission
•••		: ioiai medaw	aπ noure ra	2011/04 004 46	بالتنبيا لمستصيفات	- 11 60		
			footnote exp	laining the na	ture of the no	n-monetary settl	ement includin	onetary settlement
						,	and an area of the second	g the amount and
). -	nter "TOTAL" in column (a) as	the last line.						
	ootnote entries and provide ex	pianations foi	llowing all re	quired data.				
ne				R OF ENERGY	EXPENSE	S FOR TRANSMIS	SSION OF FLEC	TRICITY BY OTHERS
ю.	Name of Company or Public	Statistical	Magawatt- hours Received	Magawatt- hours	l Demand	Energy	Other	Total Cost of
	Authority (Footnote Affiliations) (a)	Classification (b)	Received		Charges (\$)	Energy Charges (\$)	Charges (\$)	Transmission
1	Cobb EMC	OS	(c)	(d)	(e)	(f)	(g)	(h)
	Carroll EMC	OS					9,37	9,376
	Cowera Faverte FMC	OS					3,36	3,357
4	Duke Power Company	OS				<u> </u>	4.75	4,757
5	Flint Energies						15,78	15,781
	Florida Power and Light	OS OS					# 6,00	6,001
	Irwin EMC	OS OS					7.3,34.	3,342
	Georgia Transmission	OS OS					64.	647
	Middle Georgia EMC						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1,059
	MISO	OS					440	448
	Odinuigee EMC	OS OS					40,654	40,654
12	Oconee EMC	OS						668
_	Okerenoke EMC	OS					882	832
_	PJM Interconnection LLC	OS					12,190	2,190
$\overline{}$	Sawnee EMC	OS						39
		OS					9,226	9,226
10	Southern Company Trans	OS						
				-				
			}			1		
	TOTAL					1 1		l l

12,129,450

12,129,450

Name of Respondent

This Report Is: (1) [X] An Original (2) A Resubmission TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling") 1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter. 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Reservations. OLF - Other Long-Term Firm Transmission Reservations. OLF - Other Long-Term Firm Transmission Reservations of the service as follows Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service. 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demonstration of the service of the transmission service. 5. Report in column (g). Report in column (h) renergy charges related to the amount of energy transferred. On column (g) report the total of all other chain on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) revoided a footnote explaining
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8 APC (Asigngavile)
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10 APC (Snowdoun) OS 3,573224 3,5
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Name of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Repo
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		
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FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
F	OOTNOTE DATA		2010/41
Schedule Page: 332 Line No.: 15 Column: g			
Transmission Capacity			
Schedule Page: 332 Line No.: 16 Column: a			
Southern Company Transmission			
Schedule Page: 332 Line No.: 16 Column: g			
Transmission Capacity			
Schedule Page: 332.1 Line No.: 1 Column: g			
Transmission Capacity			
Schedule Page: 332.1 Line No.: 2 Column: a			
Tennessee Valley Authority			
Schedule Page: 332.1 Line No.: 2 Column: g			
Transmission Capacity			
Schedule Page: 332.1 Line No.: 3 Column: a			
Tri-County Electric Membership Corporation	on		
Schedule Page: 332.1 Line No.: 3 Column: a			
Transmission Capacity			
Schedule Page: 332.1 Line No.: 4 Column: a			
Mississippi Power Company (Daniel-Wade)			
Schedule Page: 332.1 Line No.: 4 Column: g			
Transmission Capacity			
Schedule Page: 332.1 Line No.: 5 Column: a			
Georgia Power Company (Scherer 3)			
Schedule Page: 332.1 Line No.: 5 Column: g			
Transmission Capacity			
Schedule Page: 332.1 Line No.: 6 Column: a			
Alabama Power Company (South Montgomery)			
Schedule Page: 332.1 Line No.: 6 Column: g			
Transmission Capacity			
Schedule Page: 332.1 Line No.: 7 Column: a			
Alabama Power Company (Montgomery SS)			
Schedule Page: 332.1 Line No.: 7 Column: g			
Transmission Capacity			
Schedule Page: 332.1 Line No.: 8 Column: a			
Alabama Power Company (Autaugaville)			
Schedule Page: 332.1 Line No.: 8 Column: g			
Transmission Capacity			
Schedule Page: 332.1 Line No.: 9 Column: a			
Alabama Power Company (Bynum Anniston)			
Schedule Page: 332.1 Line No.: 9 Column: g			
Transmission Capacity			
Schedule Page: 332.1 Line No.: 10 Column: a			
Alabama Power Company (Snowdoun)			
Schedule Page: 332.1 Line No.: 10 Column: g			
Transmission Capacity			

	e of Respondent Power Company	This Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Guii		(2)	A Resubmission	04/28/2020	End of2019/Q4
	MISCELL	ANEOUS GE	NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)	
Line No.		Desc	cription (a)		Amount
1	Industry Association Dues		(a)		(b)
2	Nuclear Power Research Expenses				534,674
3	Other Experimental and General Research Ex	openses			
4	Pub & Dist Info to Stkhldrsexpn servicing ou		urities		
5	Oth Expn >=5,000 show purpose, recipient, ar	mount Group	if < \$5,000		
6	Membership Fees/Dues	одр	40,000		
7	Unclaimed Property Expenses				27,267
8	All Other Misc. Expenses				120,000
9					33,233
10					
11					
12					
13					
14					
15					
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17					
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27					
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38		,			
39					
40					
41					
42		·			
44		·			
45					
73					
46	TOTAL				
	1011 <u>L</u>				715,174

Nam	e of Respondent	This Report Is:	nal	Date of Report (Mo, Da, Yr)		od of Report
Gulf	Power Company	(2) A Resub	1	04/28/2020	End of _	2019/Q4
		AND AMORTIZATION			4, 405)	
1 [Report in section A for the year the amounts	(Except amortization			ciation Evpense f	or Asset
Reti	rement Costs (Account 403.1; (d) Amortizati it (Account 405).					
	Report in Section 8 the rates used to comput					ne basis used to
	pute charges and whether any changes hav Report all available information called for in S					ally only changes
	plumns (c) through (g) from the complete rep			in report year 107	r, reporting armo	any only only o
Jnle	ess composite depreciation accounting for to	otal depreciable pla	int is followed, list r			
	ount or functional classification, as appropria	ate, to which a rate	is applied. Identify	at the bottom of S	Section C the type	of plant included
	ny sub-account used. Diumn (b) report all depreciable plant balanc	es to which rates a	are applied showing	subtotals by func	tional Classificatio	ons and showing
	posite total. Indicate at the bottom of section					
	nod of averaging used.				al alasaification Li	ntodia saluma
	columns (c), (d), and (e) report available info If plant mortality studies are prepared to as:					
	cted as most appropriate for the account an					
	posite depreciation accounting is used, repo					
	provisions for depreciation were made duri om of section C the amounts and nature of t				cation of reported	rates, state at the
JOLI	orn of section C the amounts and nature of t	the provisions and	the plant items to v	vilicii related.		
	A. Sumr	mary of Depreciation	and Amortization Cha	arges Amortization of		
ine	Functional Classification	Depreciation	Expense for Asset Retirement Costs	Limited Term Electric Plant	Amortization of Other Electric	Total
٧o.	Functional Classification	Expense (Account 403)	(Account 403.1)	(Account 404)	Plant (Acc 405)	
1	(a) Intangible Plant	(b)	(c)	(d) 1,197,998	(e)	(f) 1,197,99
2	Steam Production Plant	92,026,157	5,140,301	1,771,076		98,937,53
	Nuclear Production Plant					
	Hydraulic Production Plant-Conventional					
	Hydraulic Production Plant-Pumped Storage					
	Other Production Plant	16,898,777		7.540		16,906,31
	Transmission Plant	23,509,287	143	.,		23,509,43
	Distribution Plant	49,865,622	1,005			49,866,62
	Regional Transmission and Market Operation	10,000,022	,,555			10,000,00
	General Plant	3,639,238	4,052	4,678,101		8,321,39
11	Common Plant-Electric					
12	TOTAL	185,939,081	5,145,501	7,654,715		198,739,29
		B. Basis for Am	ortization Charges			
		2019 E	Basis 2018 Basi	s Change		
		2019 E				
1. S	even year life amortization of Intangible Plant	21,94	6,384 8,385,997	13,560,387		
2. F	ve and seven year life amortization of Production	Plant 16,26	4,243 9,208,502	7,055,741		
3. F	ive and seven year life amortization of General Pl	ant Account 34,63	5,935 31,827,880	2,808,055		

1	ne of Respondent f Power Company		This Report Is: (1) X An Original (2) A Resubmis		Date of Re (Mo, Da, Y 04/28/2020	r))	Year/Pe End of	riod of Report 2019/Q4
			N AND AMORTIZAT		TRIC PLANT (Co	ntinued)		
Line	C	C. Factors Used in Estimati						
No.	Account No.	Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent)	Cui Ty	pe	Average Remaining Life
12	Steam Production:		(0)	(0)	(e)	(f) 	(g)
13	Daniel	664,582	36.50	-4.70	3.00	Forecast		25.9
14	Crist	1,598,942	29.50	3.30		Forecast		18.5
15	Scholz	8,895	32.40	-0.20		Forecast		3.9
	Scherer	368,228	47.70	-6.00	2.20	Forecast		31.70
17	Easement-Daniel	77	69.50			Forecast		30.00
18	Rail Tracks-Daniel	2,742	66.00	-0.60		Forecast		29.10
19	Subtotal	2,643,466				7 01 00001		29.10
20								
	Smith Other Production							
22	341	1,345	21.60	-0.60	6.30	Forecast		10.00
23	342	-2,532	21.60	-0.60		Forecast		10.00
24	343	3,533	21.60	-0.60		Forecast		10.00
25	344	3,461	21.60	-0.60		Forecast		10.00
26	345	3,273	21.60	-0.60		Forecast		10.00
27	346	43	21.60	-0.60		Forecast		10.00
28	Subtotal	9,123				, or codds		10,00
29								
30	Pace							
31	Other Production:							
32	343	6,791	17.20		11.50	Forecast		2.00
33	344	3,107	17.20			Forecast		2.00
34	345	1,291	17.20			Forecast		2.00
35	Subtotal	11,189				, orcodot		2.00
36								
37	Perdido Landfill							
38 (Other Production:					<u> </u>		
39 3		942	15.40	-1.10	7.30	Forecast		11.20
40 3	342	579	15.40	-1.10		Forecast		11.20
41 3	343	2,746	15.40	-1.10		Forecast		11.20
42 3		813	15.40	-1.10		Forecast		11.20
43 3	346	46	15.40	-1.10		Forecast		11.20
	Subtotal	5,126						11.20
45								
46								
47 S	mith #3							
48 C	Combined Cycle:							
49 3	41	73,936	28.90	-1.70	4.70 F	orecast		19.30
50 3	42	8,712	28.90	-1.70		orecast		19.30
								18.30

	e of Respondent Power Company		This Report Is: (1) X An Original (2) A Resubmis		Date of Rep (Mo, Da, Yr 04/28/2020)	Year/Pe End of	eriod of Report 2019/Q4
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	ntinued)		
	(C. Factors Used in Estima	= :	-				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cı	tality irve /pe f)	Average Remaining Life (g)
12	343	119,728	28.90	-1.70	4.70	Forecast	:	19.30
13	344	71,172	28.90	-1.70	4.70	Forecast		19.30
14	345	19,658	28.90	-1.70	4.70	Forecast		19.30
15	346	6,064	28.90	-1.70	4.70	Forecast		19.30
16	Subtotal	299,270		-				
17	Transmission Plant:							
18	352	25,529	55.00	-5.00	1.70	R3		46.70
19	353	252,173	40.00	-10.00	2.80	S0		33.50
20	354	48,109	55.00	-25.00	2.00	R4		30.80
21	355	243,261	40.00	-75.00	4.60	L0.5		32.70
22	356	138,784	50.00	-30.00	2.60	R1		42.10
23	358	14,449	50.00		1.50	R4		24.20
24	359	236	55.00		1.90	SQ		42.00
25	Easements	16,195	65.00		1.50	R5		27.70
26	Subtotal	738,736						
27								
28	Distribution Plant:							
29	361	31,951	50.00	-5.00	1.90	R25		37.10
30	362	232,601	38.00	-10.00	3.10	R1		28.00
31	364	180,250	33.00	-75.00	4.30	R0.5		23.90
32	365	169,583	45.00	,	3.00	R1		32.50
33	366	3,377	67.00		1.10	R5		27.30
34	367	197,600	41.00	-15.00	2.40	R2		30.50
35	368	329,151	33.00	-22.00	3.40	R0.5		25.00
	369.1	65,492	42.00	-75.00	3.20	R1		29.50
37	369.2	70,084	45.00	-20.00	2.60	R2.5		32.90
	370	19,662						11.50
39	370-Adv Metering	67,660	15.00		4.80	R1		11.80
40	373	66,419	23.00	-20.00	4.10	R0.5		15.90
41	Easements	204	55.00		1.80	SQ		44.50
42	Subtotal	1,434,034						
43								
44								
45	General Plant:							
46	390	89,125	46.00	-5.00	2.00	R1.5		30.70
47	392.1	30	7.00	15.00	8.20	R4		3.60
48	392.2	6,771	12.00	5.00	17.60	R4		2.20
49	392.3	26,285	13.00	15.00	9.00	L4		3.20
50	392.4	1,505	22.00	8.00	3.70	L2.5		10.30

	ne of Respondent f Power Company		This Report Is: (1) X An Original (2) A Resubmis	ssion	Date of Re (Mo, Da, Y 04/28/2020	port r)	Year/ End o	/Period of Report of 2019/Q4
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Co	ntinued)		
		Factors Used in Estima		arges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Morta Cur Tyr (f)	ve	Average Remaining Life (g)
	396	916	16.00			R4		4.60
	397	34,759			5.20	L1.5		10.60
	Subtotal	159,391						
L	Total	5,300,335						
	Şee Footnote 🗼 🤌 🧓							
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Name of Respondent	This Report is:		Year/Period of Report
Gulf Power Company	(1) <u>X</u> An Original (2) <u>A</u> Resubmission	(Mo, Da, Yr) 04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 336.2 Line No.: 16 Column: a

Instruction 4 Expenses not accrued in rates

<u>ACCOUNT</u>	ACCOUNT DESCRIPTION	<u>EXPENSES</u>
303 316 346 391,393-398	Amortization - 7 Year Intangible Plant Amortization - 5 & 7 Year Property Amortization - 5 & 7 Year Property Amortization - 5 & 7 Year Property Total	1,197,998 1,771,076 7,540 4,680,977 7,657,591

^{*392 5} year property amortization expense is not booked in FERC 404. It is booked in FERC 588.

317 359.1 374	Asset Retirement Obligation - Steam Production Asset Retirement Obligation - Transmission Asset Retirement Obligation - Distribution Asset Retirement Obligation - Company	5,505,402 143 1,005
399.1	Asset Retirement Obligation - General	4,052
	Total	5,510,602

⁽¹⁾ Page 337 & 337.1 Column (b) balances based on average 2018 beginning and ending year depreciable balances.

⁽²⁾ Page 337 & 337.1 Columns (c) through (e) based on FL PSC approved depreciation rates.

ACCOUNT	ACCOUNT DESCRIPTION	<u>EXPENSES</u> _
310-316	Dismantlement - Steam Production	658,328

	e of Respondent Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	rt Year/l End o	Period of Report f 2019/Q4
amor	eport particulars (details) of regulatory comm tized) relating to format cases before a regul	atory body, or cases in which s	ng the current year (o	arty.	
defe	eport in columns (b) and (c), only the current red in previous years.	year's expenses that are not d		rent year's amortiz	
Line No.	Description (Furnish name of regulatory commission or body docket or case number and a description of the c (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1 2	FLORIDA PUBLIC SERVICE COMMISSION			(-)	
	Miscellaneous Undocketed items each under		14,360	14,360	
	\$25K threshold				
5 6	FEDERAL ENERGY REGULATORY COMMISSION	DN ON			
7					
8	FERC Assessment Fee and Miscellaneous	555,022	1,573	556,595	
	FEDERAL COMMUNICATIONS COMMISSION				
11	Miscellaneous items each under \$25K threshold				
13	miscenarieous items each under \$25K tirreshold				
14					
15 16					
17					
18					
19 20					
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27 28					
29					
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31 32					
33					
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35 36					
37					
38					
39 40					
41					
42					
43 44					
45					
46	TOTAL	555,022	15,933	570,955	

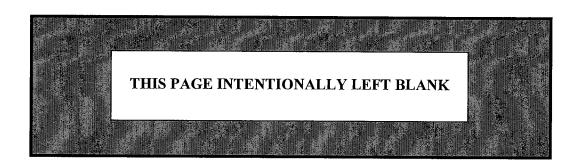
Name of Respondent Gulf Power Company		(1) (2)	Report Is: X An Original A Resubmission		Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Repo	
4. List in column (f	f), (g), and (h) e	REGULATO nses incurred in prior ye expenses incurred duri 0) may be grouped.		g amortized.	List in column (a) th		on.
EXPEN	ISES INCURRE	D DURING YEAR		T	AMORTIZED DURING	G YEAR	
CURRI Department (f)	ENTLY CHARGE Account No. (g)	ED TO Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182,3 End of Year (I)	Line No.
							1
	<u> </u>						2
	928	14,360					3
	 		<u> </u>		 		5
	 			 	1		6
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	928	556,595			· ·		8
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Wall to the control of the control o		570 955					46

Nam	e of Respondent		Report	ls:	Date of Report	Year/Period of Report					
Gulf	Power Company				-	End of2019/Q4					
	An international provided (1) X An Original (Wo, Dis, Yr) End of 2019(04)										
1 0	Power Company (1) A Resubmission (Mo, Da, Yr) (A Resubmission (Mo, Da, Yr) (A Resubmission (Mo, Da, Yr) (A Resubmission (Mo, Da, Yr) (A Resubmission (Mo, Da, Yr) (A Resubmission (Mo, Da, Yr) (A Resubmission (Mo, Da, Yr) (A Resubmission (Mo, Da, Yr) (Mo, Da, Yr) (A Resubmission (Mo, Da, Yr) (Mo, Da, Yr) (Mo, Da, Yr) (A Resubmission (Mo, Da, Yr) (Mo, Da,										
proje recip	ct initiated, continued or concluded during the year ient regardless of affiliation.) For any R, D & D worl	. Rep k carri	ort also ed with	support given to others do others, show separately t	luring the year for jointly-spe he respondent's cost for the	onsored projects (Identify					
other	's (See definition of research, development, and de	monsi	tration i	n Uniform System of Acco	ounts).	,					
2. in	Gulf Power Company (1) An Original (Mo, Da, Yr) (Mo, Da, Yr) Art Original (Mo, Da, Yr) Art 2019/Q4 RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES 1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) original full titled, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects, (Identify eepipeint regardless of affiliation). For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts). 2. Indicate in column (a) the applicable classification, as shown below. 2. Lassifications: A. Electric R, D & D Performed Internally: a. Overhead b. Underground a. hydroelectric i) Cher hydroelectric i) Cher hydroelectric i) Cher hydroelectric i) Cher hydroelectric i) Cher hydroelectric i) Cher hydroelectric i) Cher hydroelectric i) Cher hydroelectric i) Cher hydroelectric ii) Cher hydroelectric ii) Cher hydroelectric ii) Cher hydroelectric ii) Cher hydroelectric ii) Cher hydroelectric ii) Cher hydroelectric ii) Cher hydroelectric ii) Cher hydroelectric iii) Cher hydroelectric										
			a. C)verhead							
		(4) F	Regiona	al Transmission and Marke	et Operation						
					III excess of \$50,000.)						
		B. Ek	ectric, F	R, D & D Performed Extern							
					Research Council or the E	lectric					
		P	ower R	esearch institute							
Line					Dosarintian						
No.											
1				(1) Environment	(6)						
			-		nces (4456)						
3											
4											
	TOTAL										
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Name of Respondent			Report is:	ŀ	Date of Report	Year/Period of Report	ι
Gulf Power Company		(1)	An Original A Resubmission		(Mo, Da, Yr) 04/28/2020	End of2019/Q4	
	RESEARCH, DE	1		STRATIO	N ACTIVITIES (Continue	d)	
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) briefly describing the spe Group items under \$50,0 activity. 4. Show in column (e) th listing Account 107, Cons 5. Show in column (g) th Development, and Demo 6. If costs have not been	•	safety ate the h expe t. Show ing of co anding a ties or	corrosion control, poll number of items group nses during the year of v in column (f) the amo osts of projects. This to the end of the year. projects, submit estima	ution, auto red. Unde r the accor ounts relate total must utes for col	omation, measurement, in r Other, (A (6) and B (4)) unt to which amounts wered to the account charged equal the balance in Acco	sulation, type of appliance, classify items by type of R, I e capitalized during the year in column (e) bunt 188, Research,	etc.). D & D r,
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year		AMOUNTS CHAR	GED IN C	Amount	Unamortized Accumulation (g)	Line No.
.,	(d)		(e)		(f)	(9)	1
		<u> </u>		<u> </u>		589,317	
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Name of Respondent Gulf Power Company		This Report Is: (1) XAn Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/28/2020		Year/Period of Report End of 2019/Q4			
			TRIBUTION OF SALARIES AND WAGES						
Utility provi	ort below the distribution of total salaries and or Departments, Construction, Plant Removals ded. In determining this segregation of salar g substantially correct results may be used.	wages fo s, and Otl	r the year. her Accou	Segregate am	ounts ori	unts in the appre	opriate	e lines and columns	
Line No.	Classification (a)			Direct Payro Distribution (b)	oll n	Allocation of Payroll charged Clearing Accounts	of d for unts	Total (d)	
1						(0)		(4)	
2	Operation								
3	Production				,694,749				
4	Transmission			2	,340,570				
5	Regional Market								
6	Distribution				,681,814				
7 8	Customer Accounts Customer Service and Informational				,864,442				
9	Sales				7,095,012 741,038				
10	Administrative and General			10	,795,672				
11	TOTAL Operation (Enter Total of lines 3 thru 10)				,793,072				
12	Maintenance				,210,201				
13	Production			8	,759,007				
14	Transmission				876,305				
15	Regional Market								
16	Distribution			7	,382,553				
	Administrative and General				527,992				
	TOTAL Maintenance (Total of lines 13 thru 17)			17	,545,857				
19	Total Operation and Maintenance								
20	Production (Enter Total of lines 3 and 13)				,453,756				
21	Transmission (Enter Total of lines 4 and 14)			3	,216,875				
22	Regional Market (Enter Total of Lines 5 and 15) Distribution (Enter Total of lines 6 and 16)			16	064 367				
24	Customer Accounts (Transcribe from line 7)				,064,367 ,864,442				
	Customer Service and Informational (Transcribe f	rom line 8)		,095,012				
	Sales (Transcribe from line 9)		/	•	741,038				
	Administrative and General (Enter Total of lines 1	0 and 17)		20	,323,664				
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27	')		73	,759,154			73,759,154	
29	Gas								
	Operation			5					
	Production-Manufactured Gas								
_	Production-Nat. Gas (Including Expl. and Dev.)								
	Other Gas Supply								
	Storage, LNG Terminaling and Processing Transmission								
_	Distribution								
	Customer Accounts								
	Customer Service and Informational								
39	Sales								
40	Administrative and General								
41	TOTAL Operation (Enter Total of lines 31 thru 40)								
	Maintenance								
	Production-Manufactured Gas								
_	Production-Natural Gas (Including Exploration and	Develop	ment)						
	Other Gas Supply								
	Storage, LNG Terminaling and Processing Transmission								
47	Transmission								

Name of Respondent Gulf Power Company		This Report Is: (1) X An Original (2) A Resubmission		(Mo,	Date of Report (Mo, Da, Yr) 04/28/2020		Year/Period of Report End of2019/Q4		
	DISTR	. ,		1	RIES AND WAGE	1		<u> </u>	
				0. 0.12	THE THE TYTOL	(0011111	idea)		
			•						
Line	Classification				Direct Pay Distribution	roll	Allocation	of	Total
No.	(-)					n	Allocation of Payroll charge Clearing Acco (c)	unts	
48	Distribution (a)				(b)		(C)		(d)
49	Administrative and General								
50	TOTAL Maint. (Enter Total of lines 43 thru 49)								
51	Total Operation and Maintenance								
52	Production-Manufactured Gas (Enter Total of lines	31 ar	nd 4	13)					
53	Production-Natural Gas (Including Expl. and Dev.)								
54	Other Gas Supply (Enter Total of lines 33 and 45)	(
55	Storage, LNG Terminaling and Processing (Total of	of lines	s 31	I thru 47)					
56	Transmission (Lines 35 and 47)								
57	Distribution (Lines 36 and 48)								
58	Customer Accounts (Line 37)								
59	Customer Service and Informational (Line 38)								
60	Sales (Line 39)								
61	Administrative and General (Lines 40 and 49)								
62	TOTAL Operation and Maint. (Total of lines 52 thru	ı 61)							
63	Other Utility Departments		_						
64	Operation and Maintenance	. 43							
	TOTAL All Utility Dept. (Total of lines 28, 62, and 6 Utility Plant	i4)			7;	3,759,154			73,759,154
66 67	Construction (By Utility Departments)				<u> </u>				
68	Electric Plant				31	5,525,578			35,525,578
69	Gas Plant		_		3.	3,323,376			35,525,576
70	Other (provide details in footnote):								
71	TOTAL Construction (Total of lines 68 thru 70)				38	5,525,578			35,525,578
72	Plant Removal (By Utility Departments)							A. 1811/29/21111111111111	
73	Electric Plant					2,218,397			2,218,397
74	Gas Plant								
	Other (provide details in footnote):								
	TOTAL Plant Removal (Total of lines 73 thru 75)	- \ -			4	2,218,397			2,218,397
77 78	Other Accounts (Specify, provide details in footnote Accts Rec from Assoc Comp (146)	e):				25.702			05.700
79	Accis Rec Ironi Assoc Comp (140)				-	25,793			25,793
80									
81									-
82									** **
83									
84									
	Deductions (426)					563,639			563,639
86									
87									
88									
89 90									
91									
92					 				
93									
94				.,				$\overline{}$	-
_	TOTAL Other Accounts					589,432		$\neg \uparrow$	589,432
96	TOTAL SALARIES AND WAGES				112	2,092,561			112,092,561



	e of Respondent Power Company	This Report Is: (1) X An Original (2) A Resubmission	(Mo, D	Date of Report (Mo, Da, Yr) 04/28/2020		Year/Period of Report End of 2019/Q4	
	AN	OUNTS INCLUDED IN IS	SO/RTO SETTLEMENT S	TATEMENTS			
Resa ourpo whet	the respondent shall report below the details called ale, for items shown on ISO/RTO Settlement State oses of determining whether an entity is a net selle her a net purchase or sale has occurred. In each ready reported in Account 447, Sales for Resale, or	for concerning amounts it ments. Transactions shou er or purchaser in a given monthly reporting period, ti	recorded in Account 555 ld be separately netted fo hour. Net megawatt hours he hourly sale and purcha	, Purchase Powe or each ISO/RTO s are to be used	administe as the bas	red energy	market for nining
ine No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at I Quarter (d)		Balance a Yea (e)	ar
1	Energy						
2	Net Purchases (Account 555)			(7,464)		125,104
3	7	CONTRACTOR OF STREET STREET, STREET STREET, ST	(H 208,017)		Milita Subirscie congress constitute		303,673)
	Transmission Rights	1	16	<u> </u>	48		23,100
	Ancillary Services	1,546	2,908	8	3,142		3,321
	Other Items (list separately) Balancing Operating Reserve	571	1 220		2 110		2 404
	Administrative Fees	3,349	1,329 5,700	 	2,110 7,109		2,481 8,704
	Miscellaneous	(33,159)	(36,392)	<u> </u>	35,212)		59,146)
10		(30,139)	(30,332)	1	50,212)		<u> </u>
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44 45							
2	7,47						
46	TOTAL	/ 107.000	/ 224.450\	,	050 055)	,	200 (20)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 397 Line No.: 3 Column: b

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Schedule Page: 397 Line No.: 3 Column: c

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Schedule Page: 397 Line No.: 3 Column: d

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Schedule Page: 397 Line No.: 3 Column: e

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

	-	T			Date of Denced	VassiDa	riad of Banar	
	ne of Respondent	This Ro	eport Is: An Original		Date of Report (Mo, Da, Yr)	Year/Pe End of	riod of Report 2019/Q4	
Gul	f Power Company	(2)	A Resubmis		04/28/2020	Life of		
				OF ANCILLARY SE		N 00-		
	ort the amounts for each type of ar condents Open Access Transmission		wn in columr	n (a) for the year a	s specified in Orde	er No. 888 and	I defined in the	
In c	olumns for usage, report usage-rela	ated billing determi	inant and the	unit of measure.				
	On line 1 columns (b), (c), (d), (e), (
	On line 2 columns (b) (c), (d), (e), (fing the year.	f), and (g) report th	e amount of	reactive supply an	d voltage control s	services purch	ased and sold	
	On line 3 columns (b) (c), (d), (e), (†) ng the year.	f), and (g) report th	e amount of	regulation and free	quency response s	services purch	ased and sold	
(4)	On line 4 columns (b), (c), (d), (e), ((f), and (g) report the	he amount of	f energy imbalance	e services purchas	ed and sold d	uring the year.	
	On lines 5 and 6, columns (b), (c), (chased and sold during the period.	(d), (e), (f), and (g)	report the ar	mount of operating	reserve spinning	and suppleme	ent services	
(6) (On line 7 columns (b), (c), (d), (e), (r. Include in a footnote and specify	(f), and (g) report the amount for each	he total amou	unt of all other type ner ancillary servic	es ancillary service e provided.	es purchased	or sold during the	
, ca	i. moiddo iii a foothole and speony	and amount for our	, p = 51 511		la via vivia a and			
		Amount 6	Purchased for	the Year	Amo	unt Sold for the	Year	
					Usage - Related Billing Determinant			
		Usage - R	elated Billing I	Jeterminant	Usage -	Unit of	octonninant	
Line	Type of Ancillary Service	Number of Units	Measure	Dollars	Number of Units	Measure	Dollars	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Scheduling, System Control and Dispatch				72,310	MW-Months	174 1 5,828,71	
2	Reactive Supply and Voltage	5,653	MWhs	621,667	43,998	MW-Months	4 840,3	
3	Regulation and Frequency Response				16,011	MW-Months	ja 773,0	
4	Energy Imbalance	22,863	MWhs	623,899	11,745	MWhs	396.6	
	Operating Reserve - Spinning				13,454	MW-Months	1,129,9	
	Operating Reserve - Supplement				13,750	MW-Months	J. 185,0	
	Other	37,061	MWhs	938,611	13,416	MWhs	412.9	
	Total (Lines 1 thru 7)	65,577		2,184,177			14,536,6	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
· ·	(1) X An Original	(Mo, Da, Yr)	·				
Gulf Power Company	(2) _ A Resubmission	04/28/2020	2019/Q4				
FOOTNOTE DATA							

Schedule Page: 398 Line No.: 1 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 2 Column: d

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 2 Column: g

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Schedule Page: 398 Line No.: 3 Column: g

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Schedule Page: 398 Line No.: 4 Column: d

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 4 Column: g

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Schedule Page: 398 Line No.: 5 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 6 Column: g

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