

Jody Lamar Finklea, B.C.S.
General Counsel and Chief Legal Officer
Board Certified City, County and Local Government Lawyer

FILED 9/15/2020 DOCUMENT NO. 07402-2020 FPSC - COMMISSION CLERK

# VIA Electronic Filing

September 15, 2020

Florida Public Service Commission Adam Teitzman, Commission Clerk Office of the Commission Clerk 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: City of Ocala, Florida - Revised Tariff Sheets

Dear Mr. Teitzman:

This letter is submitted on behalf of the City of Ocala, Florida pursuant to Rules 25-9.05 through 25-9.071 of the *Florida Administrative Code*.

Electronically filed are the city's following tariff sheets in legislative and final filing formats:

- a) Twentieth Revised Sheet No. 6.0 Residential Service;
- b) Twentieth Revised Sheet No. 7.0 General Service Non-Demand;
- c) Twenty-Third Revised Sheet No. 8.0 General Service Demand 1-3;
- d) Fourteenth Revised Sheet No. 9.1 General Service Low Load Factor;
- e) Fourteenth Revised Sheet No. 14.0 Residential Service Time-of-Use;
- f) Fifteenth Revised Sheet No. 15.0 General Service Non-Demand Time-of-Use;
- g) Eighteenth Revised Sheet No. 16.0 Rate Schedule General Service Demand Time-of-Use, 1-3.

Also included is a copy of Resolution 2018-46 that has been highlighted on pages 1 of 7 and 2 of 7, detailing the rate changes effective October 1, 2020. Please contact our office if there are any questions.

Very truly yours, /s/ Jody Lamar Finklea General Counsel and Chief Legal Officer

# RATE SCHEDULE RS RESIDENTIAL SERVICE

## AVAILABILITY:

Available throughout the entire territory served by the Ocala Electric Utility.

### APPLICABLE:

To full domestic residential electric service consumers in private residences, served through one residential meter and individually metered apartments for all domestic uses and to customers on prepaid service.

#### CHARACTER OF SERVICE:

Continuous service, AC, 60 hertz, 120/240 volt single-phase, or 120/240 or 120/208 volt, three-phase at the option of the Utility. Three-phase service will be supplied only under the conditions set for in the City of Ocala's current rules and regulations for electric service.

### LIMITATIONS OF SERVICE:

Additional charges for three-phase service are borne by the customer including additional cost of metering equipment. These costs are non-refundable, and all equipment will remain the property of the City.

Service under the rate is subject to the Ocala Electric Utility's Rules and Regulations for Electric Service.

### RATE PER MONTH:

Charge	Amount	
Customer	\$ <del>15.00</del> 17.00	
Power Supply	\$0. <del>0673106895</del>	
Transmission \$0. <del>00549</del> 00562		
Distribution	\$0. <del>01471</del> 01507	
Subtotal Usage Charge	\$0. <del>08751</del> <u>08964</u>	

#### MINIMUM CHARGE:

The minimum monthly bill shall be the customer charge plus other applicable charges, if any, covered by Ordinance, State Statutes or Federal Law.

### **BILLING ADJUSTMENTS:**

Power Cost Adjustment:

(See Sheet No. 13)

Energy Management Cost Adjustment: (See Sheet No. 17)

Effective: October 1,

Issued by:

Michael PoucherEric Weaver

201920

# RATE SCHEDULE GS GENERAL SERVICE NON-DEMAND

## **AVAILABILITY:**

Available throughout the entire territory served by the Ocala Electric Utility.

## APPLICABLE:

To all commercial consumers, including churches, schools and public meeting places, where the measured monthly kVA demand has not met or exceeded 50 kVA for than two (2) months out of the past twelve (12) months.

## CHARACTER OF SERVICE:

Continuous service, alternating current, sixty hertz, where available, may be single-phase or three-phase at standard secondary voltages at the option of the Utility.

### LIMITATIONS OF SERVICE:

Energy supplied hereunder will normally be delivered through not more than one singlephase or one polyphase meter.

Where special equipment to serve the customer is required, the City may require, at its option, a specified Term Service Contract. When the customer requires the utility to furnish and install more than one point of transformation beyond the electric meter, such customer will be required to pay a monthly charge of 1.5 percent of the City of Ocala's installed cost of all facilities provided, in addition to all charges as stated herein.

Service under the rate is subject to the Ocala Electric Utility's Rules and Regulations for electric service.

# RATE PER MONTH:

Charge	Amount	
Customer	\$ <del>17.00</del> 20.00	
Power Supply	\$0. <del>06936</del> 07087	
Transmission	\$0. <del>00527</del> <u>00538</u>	
Distribution	\$0. <del>01421</del> 01452	
Subtotal Usage Charge	\$0. <del>08884</del> 09077	

#### MINIMUM CHARGE:

The minimum monthly bill shall be the customer charge plus other applicable charges, if any, covered by Ordinance, State Statutes or Federal Law.

### **BILLING ADJUSTMENTS:**

Power Cost Adjustment:

(See Sheet No. 13)

Energy Management Cost Adjustment:

(See Sheet No. 17)

Issued by: Michael PoucherEric Weaver

Electric Utility Director

NO. 8.0

CANCELS TWENTY-FIRSTSECOND REVISED SHEET

NO. 8.0

# RATE SCHEDULE GSD 1-3 GENERAL SERVICE DEMAND RATE

### **AVAILABILITY:**

OCALA, FLORIDA

Available throughout the entire territory served by the Ocala Electric Utility.

# APPLICABLE:

Applicable to non-residential utility customers who have monthly demands of 50 kVA or more for three (3) or more months out of the past twelve (12) months. The monthly kVA demand shall determine the billing rate within one of the three (3) demand categories set forth in the table below.

### CHARACTER OF SERVICE:

Continuous service, alternating current, 60 hertz, single- or three-phase, and available standard voltage at the option of the Utility.

## LIMITATIONS OF SERVICE:

Power supplied hereunder will normally be delivered through not more than one meter.

Where special equipment to serve the customer is required, the city may require, at its option, a specified Term Service Contract. When the customer requires the Utility to furnish and install more than one point of transformation beyond the electric meter or any other special facilities for the exclusive use of the customer, such customer shall be required to pay a monthly charge of one and one-half percent (1-1/2%) of the City of Ocala's installed cost of all facilities provided, in addition to all charges as stated herein.

Service under the rate is subject to the Ocala Electric Utility's Rules and Regulations for electric service.

### RATE PER MONTH:

Rate Name	GSD-1	GSD-2	GSD-3
Demand (kVA)	Less than 150 kVA	150-499 kVA	Greater than 499 kVA
Customer Charge	\$ <del>45.00</del> 50.00	\$ <del>45.00</del> 50.00	\$ <del>45.00</del> <u>50.00</u>
Demand Charge	\$6.907.03	\$ <del>7.58</del> 7.72	\$8.568.72
Power Supply Charge	\$0.0462304710	\$0. <del>04829</del> 04919	\$0. <del>04650</del> 04738
Transmission Charge	\$0.002800286	\$0. <del>0027</del> 00275	\$0. <del>00307</del> 00313
Distribution Charge	\$0.009100927	\$0.0061100623	\$0. <del>00649</del> 00661
Subtotal Usage Charge	\$0.0581305923	\$0.05710005817	\$0. <del>05606</del> 05712

Effective: October 1,

Issued by: Michael PoucherEric Weaver

201920

NO. 9.1

OCALA, FLORIDA

CANCELS TWELFTHTHIRTEENTH REVISED SHEET NO. 9.1

(Continued from Sheet No. 9.0)

# RATE SCHEDULE GSLLF GENERAL SERVICE LOW LOAD FACTOR RATE

Charge	Amount	
Customer	\$45.0050.00	
Power Supply	\$0. <del>1099</del> 4 <u>11092</u>	
Transmission	\$0. <del>00283</del> 00285	
Distribution	\$0. <del>01699</del> 01714	
Subtotal Usage Charge	\$0. <del>012976</del> 13091	

# MINIMUM BILL:

The minimum bill per month shall be the customer charge plus other applicable charges, if any, covered by Ordinance, State Statutes or Federal Law.

# **DETERMINATION OF DEMAND:**

Demand in kVA shall be established for record purposes and shall be taken each month as the highest 15-minute demand in kVA as registered on an integrating meter, or at the Utility's option, as the highest registration of a kW demand meter divided by a 90 percent (90%) lagging power factor, and adjusted to the nearest kVA.

### BILLING ADJUSTMENTS:

The rate set forth in this tariff is based upon the delivery and measurement of the transformed energy. When the measurement of energy is made at the primary voltage of the distribution line used to supply the customer, the energy, as billed, will be the metered energy multiplied by 0.975.

The rate set forth herein may be increased by the monthly charge as set forth under LIMITATIONS OF SERVICE or the FACILITIES CHARGE as set forth under SPECIAL CONDITIONS.

In addition to the above:

Power Cost Adjustment:

(See Sheet No. 13)

Energy Management Cost Adjustment: (See Sheet No. 17)

(Continued on Sheet No. 9.2)

Issued by: Michael PoucherEric Weaver,

201920

Electric Utility Director

CANCELS TWELFTHTHIRTEENTH SHEET NO. 14.0

# RATE SCHEDULE RST RESIDENTIAL SERVICE TIME-OF-USE

# **AVAILABILITY:**

Available throughout the entire territory served by the Ocala Electric Utility.

### APPLICABLE:

To full domestic residential electric service consumers in private residences, served through one residential meter and individually metered apartments for all domestic uses and to electric service to common areas of residential multi-family units where the electricity used does not exceed 0.3 kVA per associated residential unit who enter into contract with the City of Ocala for a period of one (1) year for application of time-of-use rates.

# CHARACTER OF SERVICE:

Continuous service, alternating current, sixty hertz, 120/240 volt, single-phase or 120/240 or 120/208 volt, three-phase at the option of the Utility. Three-phase service will be supplied only under the conditions set forth in the City of Ocala's current Rules and Regulations for Electric Service.

### LIMITATIONS OF SERVICE:

Additional charges for three-phase service are borne by the customer including additional cost of metering equipment. These costs are non-refundable, and all equipment will remain the property of the City.

Service under the rate is subject to the Ocala Electric Utility's Rules and Regulations for Electric Service.

# RATE PER MONTH:

Charge	Amount		
	On-Peak	Off-Peak	
Customer Charge	\$ <del>15.00</del> 17.00	\$ <del>15.00</del> 17.00	
Power Supply	\$0. <del>13132</del> <u>13451</u>	\$0. <del>05121</del> 05246	

The designated "On-Peak" and "Off-Peak" periods, expressed in terms of prevailing clock time, are as follows:

(Continued on Sheet No. 14.1)

Issued by: Michael Poucher Eric Weaver

201920

Electric Utility Director

# RATE SCHEDULE GST GENERAL SERVICE NON-DEMAND TIME-OF-USE

# **AVAILABILITY:**

Available throughout the entire territory served by Ocala Electric Utility.

### APPLICABLE:

To all commercial consumers, including churches, schools and public meeting places, who enter into contract with the City of Ocala for a period of one (1) year for application of time-of-use rates where the measured monthly kVA demand has not met or exceeded 50 kVA for more than two (2) months out of the past twelve (12) months.

# CHARACTER OF SERVICE:

Continuous service, alternating current, 60 hertz, may be single-phase or three-phase at standard secondary voltages at the option of the Utility.

## LIMITATIONS OF SERVICE:

Energy supplied hereunder will normally be delivered through not more than one singlephase or one polyphase meter.

Where special equipment to serve the customer is required, the city may require, at its option, a specified Term Service Contract. When the customer requires the Utility to furnish and install more than one point of transformation beyond the electric meter or any other special facilities for the exclusive use of the customer, such customer will be required to pay a monthly charge of one and one-half percent (1.5%) of the City of Ocala's installed cost of all facilities provided, in addition to all charges as stated herein.

Service under the rate is subject to the Ocala Electric Utility's Rules and Regulations for Electric Service.

# RATE PER MONTH:

Charge	On-Peak Amount	Off-Peak Amount
Customer Charge	\$ <del>17.00</del> 20.00	\$ <del>17.00</del> 20.00
Power Supply Charge	\$0. <del>13278</del> 13567	\$0. <del>05236</del> 05350

The designated "On-Peak" and "Off-Peak" periods, expressed in terms of prevailing clock time, are as follows:

(Continued on Sheet No. 15.1)

Issued by: Michael PoucherEric Weaver

201920

Effective: October 1,

### CANCELS SIXTEENTH SEVENTEENTH REVISED

# RATE SCHEDULE GSDT GENERAL SERVICE DEMAND TIME-OF-USE

#### **AVAILABILITY:**

Available throughout the entire territory served by Ocala Electric Utility.

#### APPLICABLE:

Applicable to non-residential utility customers who have monthly demands that fall within one of the three demand categories set forth in the table below and who enter into contract with the City of Ocala for a period of one (1) year for application of time-of-use rates.

# CHARACTER OF SERVICE:

Continuous service, alternating current, 60 hertz, single- or three-phase, and available standard voltage at the option of the Utility.

### LIMITATIONS OF SERVICE:

Power supplied hereunder will normally be delivered through not more than one meter.

Where special equipment to serve the customer is required, the city may require, at its option, a specified Term Service Contract. When the customer requires the Utility to furnish and install more than one point of transformation beyond the electric meter or any other special facilities for the exclusive use of the customer, such customer shall be required to pay a monthly charge of one and one-half percent (1.5%) of the City of Ocala's installed cost of all facilities provided, in addition to all charges as stated herein.

Service under the rate is subject to the Ocala Electric Utility's Rules and Regulations for Electric Service.

## RATE PER MONTH:

Rate Name	GSDT-1	GSDT-2	GSDT-3
Demand kVA	Less than 150 kVA	150-499 kVA	Greater than 499 kVA
Customer Charge	<del>\$45.00</del> \$50.00	<del>\$45.00</del> \$50.00	\$45.00\$50.00
Off Peak Demand Charge On Peak Demand Charge	<del>\$2.02</del> <u>\$9.00</u>	\$1.89\$9.99	\$2.03 <u>\$11.55</u>
On Peak Demand ChargeOff Peak Demand Charge	<del>\$8.93</del> <u>\$2.06</u>	<del>\$9.81</del> <u>\$1.92</u>	\$11.33 <u>\$2.07</u>
Energy Charge	<del>\$0.04675</del> <u>\$0.04763</u>	<del>\$0.04675</del> <b>\$</b> 0.04763	<del>\$0.046100</del> \$0.04696

Effective: October 1,

Issued by:

Michael PoucherEric Weaver

2019

# RATE SCHEDULE RS RESIDENTIAL SERVICE

### **AVAILABILITY:**

Available throughout the entire territory served by the Ocala Electric Utility.

#### APPLICABLE:

To full domestic residential electric service consumers in private residences, served through one residential meter and individually metered apartments for all domestic uses and to customers on prepaid service.

#### CHARACTER OF SERVICE:

Continuous service, AC, 60 hertz, 120/240 volt single-phase, or 120/240 or 120/208 volt, three-phase at the option of the Utility. Three-phase service will be supplied only under the conditions set for in the City of Ocala's current rules and regulations for electric service.

### LIMITATIONS OF SERVICE:

Additional charges for three-phase service are borne by the customer including additional cost of metering equipment. These costs are non-refundable, and all equipment will remain the property of the City.

Service under the rate is subject to the Ocala Electric Utility's Rules and Regulations for Electric Service.

### **RATE PER MONTH:**

Charge	Amount
Customer	\$17.00
Power Supply	\$0.06895
Transmission	\$0.00562
Distribution	\$0.01507
Subtotal Usage Charge	\$0.08964

#### MINIMUM CHARGE:

The minimum monthly bill shall be the customer charge plus other applicable charges, if any, covered by Ordinance, State Statutes or Federal Law.

### **BILLING ADJUSTMENTS:**

Power Cost Adjustment:

(See Sheet No. 13)

Energy Management Cost Adjustment: (See Sheet No. 17)

Issued by:

Eric Weaver

Effective: October 1, 2020

# RATE SCHEDULE GS GENERAL SERVICE NON-DEMAND

## **AVAILABILITY:**

Available throughout the entire territory served by the Ocala Electric Utility.

## APPLICABLE:

To all commercial consumers, including churches, schools and public meeting places, where the measured monthly kVA demand has not met or exceeded 50 kVA for than two (2) months out of the past twelve (12) months.

## CHARACTER OF SERVICE:

Continuous service, alternating current, sixty hertz, where available, may be single-phase or three-phase at standard secondary voltages at the option of the Utility.

### LIMITATIONS OF SERVICE:

Energy supplied hereunder will normally be delivered through not more than one singlephase or one polyphase meter.

Where special equipment to serve the customer is required, the City may require, at its option, a specified Term Service Contract. When the customer requires the utility to furnish and install more than one point of transformation beyond the electric meter, such customer will be required to pay a monthly charge of 1.5 percent of the City of Ocala's installed cost of all facilities provided, in addition to all charges as stated herein.

Service under the rate is subject to the Ocala Electric Utility's Rules and Regulations for electric service.

## RATE PER MONTH:

Charge	Amount	
Customer	\$20.00	
Power Supply	\$0.07087	
Transmission	\$0.00538	
Distribution	\$0.01452	
Subtotal Usage Charge	\$0.09077	

#### MINIMUM CHARGE:

The minimum monthly bill shall be the customer charge plus other applicable charges, if any, covered by Ordinance, State Statutes or Federal Law.

### **BILLING ADJUSTMENTS:**

Power Cost Adjustment: (See Sheet No. 13) Energy Management Cost Adjustment: (See Sheet No. 17)

Issued by: Eric Weaver Effective: October 1, 2020

# RATE SCHEDULE GSD 1-3 GENERAL SERVICE DEMAND RATE

### **AVAILABILITY:**

Available throughout the entire territory served by the Ocala Electric Utility.

## APPLICABLE:

Applicable to non-residential utility customers who have monthly demands of 50 kVA or more for three (3) or more months out of the past twelve (12) months. The monthly kVA demand shall determine the billing rate within one of the three (3) demand categories set forth in the table below.

## CHARACTER OF SERVICE:

Continuous service, alternating current, 60 hertz, single- or three-phase, and available standard voltage at the option of the Utility.

## LIMITATIONS OF SERVICE:

Power supplied hereunder will normally be delivered through not more than one meter.

Where special equipment to serve the customer is required, the city may require, at its option, a specified Term Service Contract. When the customer requires the Utility to furnish and install more than one point of transformation beyond the electric meter or any other special facilities for the exclusive use of the customer, such customer shall be required to pay a monthly charge of one and one-half percent (1-1/2%) of the City of Ocala's installed cost of all facilities provided, in addition to all charges as stated herein.

Service under the rate is subject to the Ocala Electric Utility's Rules and Regulations for electric service.

### RATE PER MONTH:

Rate Name	GSD-1	GSD-2	GSD-3
Demand (kVA)	Less than 150 kVA	150-499 kVA	Greater than 499 kVA
Customer Charge	\$50.00	\$50.00	\$50.00
Demand Charge	\$7.03	\$7.72	\$8.72
Power Supply Charge	\$0.04710	\$0.04919	\$0.04738
Transmission Charge	\$0.00286	\$0.00275	\$0.00313
Distribution Charge	\$0.00927	\$0.00623	\$0.00661
Subtotal Usage Charge	\$0.05923	\$0.005817	\$0.05712

Issued by: Eric Weaver

Electric Utility Director

# RATE SCHEDULE GSLLF GENERAL SERVICE LOW LOAD FACTOR RATE

Charge	Amount
Customer	\$50.00
Power Supply	\$0.11092
Transmission	\$0.00285
Distribution	\$0.01714
Subtotal Usage Charge	\$0.13091

### MINIMUM BILL:

The minimum bill per month shall be the customer charge plus other applicable charges, if any, covered by Ordinance, State Statutes or Federal Law.

## **DETERMINATION OF DEMAND:**

Demand in kVA shall be established for record purposes and shall be taken each month as the highest 15-minute demand in kVA as registered on an integrating meter, or at the Utility's option, as the highest registration of a kW demand meter divided by a 90 percent (90%) lagging power factor, and adjusted to the nearest kVA.

### **BILLING ADJUSTMENTS:**

The rate set forth in this tariff is based upon the delivery and measurement of the transformed energy. When the measurement of energy is made at the primary voltage of the distribution line used to supply the customer, the energy, as billed, will be the metered energy multiplied by 0.975.

The rate set forth herein may be increased by the monthly charge as set forth under LIMITATIONS OF SERVICE or the FACILITIES CHARGE as set forth under SPECIAL CONDITIONS.

In addition to the above:

Power Cost Adjustment: (See Sheet No. 13)

Energy Management Cost Adjustment: (See Sheet No. 17)

(Continued on Sheet No. 9.2)

Issued by: Eric Weaver, Effective: October 1, 2020

# RATE SCHEDULE RST RESIDENTIAL SERVICE TIME-OF-USE

# **AVAILABILITY:**

Available throughout the entire territory served by the Ocala Electric Utility.

# APPLICABLE:

To full domestic residential electric service consumers in private residences, served through one residential meter and individually metered apartments for all domestic uses and to electric service to common areas of residential multi-family units where the electricity used does not exceed 0.3 kVA per associated residential unit who enter into contract with the City of Ocala for a period of one (1) year for application of time-of-use rates.

## CHARACTER OF SERVICE:

Continuous service, alternating current, sixty hertz, 120/240 volt, single-phase or 120/240 or 120/208 volt, three-phase at the option of the Utility. Three-phase service will be supplied only under the conditions set forth in the City of Ocala's current Rules and Regulations for Electric Service.

## LIMITATIONS OF SERVICE:

Additional charges for three-phase service are borne by the customer including additional cost of metering equipment. These costs are non-refundable, and all equipment will remain the property of the City.

Service under the rate is subject to the Ocala Electric Utility's Rules and Regulations for Electric Service.

## RATE PER MONTH:

Charge	Amount	
	On-Peak Off-Peak	
Customer Charge	\$17.00	\$17.00
Power Supply	\$0.13451	\$0.05246

The designated "On-Peak" and "Off-Peak" periods, expressed in terms of prevailing clock time, are as follows:

(Continued on Sheet No. 14.1)

Issued by: Eric Weaver

Electric Utility Director

# RATE SCHEDULE GST GENERAL SERVICE NON-DEMAND TIME-OF-USE

### **AVAILABILITY:**

Available throughout the entire territory served by Ocala Electric Utility.

## APPLICABLE:

To all commercial consumers, including churches, schools and public meeting places, who enter into contract with the City of Ocala for a period of one (1) year for application of time-of-use rates where the measured monthly kVA demand has not met or exceeded 50 kVA for more than two (2) months out of the past twelve (12) months.

### CHARACTER OF SERVICE:

Continuous service, alternating current, 60 hertz, may be single-phase or three-phase at standard secondary voltages at the option of the Utility.

## LIMITATIONS OF SERVICE:

Energy supplied hereunder will normally be delivered through not more than one singlephase or one polyphase meter.

Where special equipment to serve the customer is required, the city may require, at its option, a specified Term Service Contract. When the customer requires the Utility to furnish and install more than one point of transformation beyond the electric meter or any other special facilities for the exclusive use of the customer, such customer will be required to pay a monthly charge of one and one-half percent (1.5%) of the City of Ocala's installed cost of all facilities provided, in addition to all charges as stated herein.

Service under the rate is subject to the Ocala Electric Utility's Rules and Regulations for Electric Service.

### RATE PER MONTH:

Charge	On-Peak Amount	Off-Peak Amount
Customer Charge	\$20.00	\$20.00
Power Supply Charge	\$0.13567	\$0.05350

The designated "On-Peak" and "Off-Peak" periods, expressed in terms of prevailing clock time, are as follows:

(Continued on Sheet No. 15.1)

Effective: October 1, 2020

Issued by: Eric Weaver

# RATE SCHEDULE GSDT 1-3 GENERAL SERVICE DEMAND TIME-OF-USE

## **AVAILABILITY:**

Available throughout the entire territory served by Ocala Electric Utility.

### APPLICABLE:

Applicable to non-residential utility customers who have monthly demands that fall within one of the three demand categories set forth in the table below and who enter into contract with the City of Ocala for a period of one (1) year for application of time-of-use rates.

### CHARACTER OF SERVICE:

Continuous service, alternating current, 60 hertz, single- or three-phase, and available standard voltage at the option of the Utility.

### LIMITATIONS OF SERVICE:

Power supplied hereunder will normally be delivered through not more than one meter.

Where special equipment to serve the customer is required, the city may require, at its option, a specified Term Service Contract. When the customer requires the Utility to furnish and install more than one point of transformation beyond the electric meter or any other special facilities for the exclusive use of the customer, such customer shall be required to pay a monthly charge of one and one-half percent (1.5%) of the City of Ocala's installed cost of all facilities provided, in addition to all charges as stated herein.

Service under the rate is subject to the Ocala Electric Utility's Rules and Regulations for Electric Service.

#### RATE PER MONTH:

Rate Name	GSDT-1	GSDT-2	GSDT-3
Demand kVA	Less than 150 kVA	150-499 kVA	Greater than 499 kVA
Customer Charge	\$50.00	\$50.00	\$50.00
On Peak Demand Charge	\$9.00	\$9.99	\$11.55
Off Peak Demand Charge	\$2.06	\$1.92	\$2.07
Energy Charge	\$0.04763	\$0.04763	\$0.04696

Issued by:

Eric Weaver

Electric Utility Director

# **RESOLUTION 2018-46**

A RESOLUTION ADOPTING A NEW ELECTRIC UTILITY FEE SCHEDULE REPLACING THE EXISTING RATE SCHEDULE A PREVIOUSLY ADOPTED BY RESOLUTION NO. 2018-20 ON APRIL 17, 2018.

WHEREAS, a rate schedule for electric utility rates prior to August 21, 2007 was included in the City of Ocala, Florida Code of Ordinances Section 70-641; and

WHEREAS, Section 70-641 was amended on August 21, 2007 to provide for periodic changes to the rate schedule by adoption of resolutions by city council where the revised rate schedule would be set forth as Schedule A To Section 70-641 of the Code of Ordinances; and

WHEREAS, the rate Schedule A for electric utility rates is being amended herein to fund Electric operations, capital improvements and reserves; and

WHEREAS, the attached Schedule A sets forth the electric utility rates effective October 1, 2018, October 1, 2019 and October 1, 2020.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF OCALA, FLORIDA, that Schedule A To Ordinance 70-641 adopted August 21, 2007 is hereby replaced by the attached revised Schedule A as the new Electric Utility Rate Schedule effective October 1, 2018.

This resolution adopted this \_\_\_\_\_ day of September\_\_\_\_, 2018.

CITY OF, OCALA

Matthew J. Warde

President, Ocala City Council

ATTEST

Angel B. Jacobs

City Clerk

Roseann J. Fusco

Deputy City Clerk

Approved as to form and legality:

By: Patrick G. Silligan

City Attorney

W. James Gooding III Assistant City Attorney

# Resolution 2018-46 - Schedule A

Electric Fees	May 1, 2018	October 1, 2018	October 1, 2019	October 1, 2020	
Power Cost Adjustment (changes throughout the year by resolution)	0.02100	0.02100	TBD		
Residential Charges					
Customer Charge	\$9.33	\$13.00	\$15.00	\$17.00	
Energy Charge	\$0.06485	\$0.06553	\$0.06731	\$0.0689	
Transmission Charge	0.00529	0.00535	0.00549	0.0056	
Distribution Charge	0.01417	0.01432	0.01471	0.0150	
Subtotal Usage Charge	\$0.08431	\$0.08520	\$0.08751	\$0.08964	
General Services					
Customer Charge	\$12.22	\$15.00	\$17.00	\$20.00	
Energy Charge	\$0.06568	\$0.06732	\$0.06936	\$0.0708	
Transmission Charge	0.00499	0.00511	0.00527	0.00538	
Distribution Charge	0.01346	0.0138	0.01421	0.0145	
Subtotal Usage Charge	\$0.08413	\$0.08623	\$0.08884	\$0,0907	
Large Power < 150 kVA					
Customer Charge	\$24.45	\$40.00	\$45.00	\$50.00	
Demand Charge	\$6.65	\$6.77	\$6.90	\$7.0	
Energy Charge	\$0.04454	\$0.04534	\$0.04623	\$0.04710	
Transmission Charge	0.0027	0.00275	0.0028	0.0028	
Distribution Charge	0.00877	0.00893	0.0091	0.0092	
Subtotal Usage Charge	\$0.05601	\$0.05702	\$0.05813	\$0.0592	
Large Power 150 - 499 kVA					
Customer Charge	\$24.45	\$40.00	\$45.00	\$50.00	
Demand Charge	\$7.30	\$7.43	\$7.58	\$7.77	
Energy Charge	\$0.04652	\$0.04736	\$0.04829	\$0.04919	
Transmission Charge	0.0026	0.00265	0.0027	0.0027	
Distribution Charge	0.00589	0.006	0.00611	0.00623	
Subtotal Usage Charge	\$0.05501	\$0.05601	\$0.05710	\$0.0581	
Large Power > 499 kVA			SECULIAR DESCRIPTION ST.		
Customer Charge	\$24.45	\$40.00	\$45.00	\$50.00	
Demand Charge	\$8.25	\$8.40	\$8.56	\$8.77	
Energy Charge	\$0.04480	\$0.04561	\$0.04650	\$0.04738	
Transmission Charge	0.00296	0.00301	0.00307	0.0031	
Distribution Charge	0.00625	0.00636	0.00649	0.0066	
Subtotal Usage Charge	\$0.05401	\$0.05498	\$0.05606	\$0.0571	
General Service Low Load Factor	SANCTON STREET, N. DELINERS ST.				
Customer Charge	\$24.08	\$40.00	\$45.00	\$50.00	
Energy Charge	\$0.10885	\$0.10885	\$0.10994	\$0.1109	
Transmission Charge	0.0028	0.0028	0.00283	0.00285	
Distribution Charge	0.01682	0.01682	0.01699	0.01714	
Subtotal Usage Charge	\$0,12847	\$0.12847	\$0.12976	\$0.1309	

Electric Fees	May 1, 2018		October 1, 2018	October 1, 2019	October 1, 2020
Residential Time Of Use		BURNSDAY SE			
Customer Charge		\$14.35	\$15.00	\$15.00	\$17.00
On-Peak Energy Charge		\$0.12651	\$0.12784	\$0.13132	\$0.13451
Off-Peak Energy Charge		\$0.04934	\$0.04986	\$0.05121	\$0.05246
General Services Time of Use (25T		CELLIAD EN			
Customer Charge		\$17.24	\$17.00	\$17.00	\$20.00
On-Peak Energy Charge		\$0.12574	\$0.12888	\$0.13278	\$0.13567
Off-Peak Energy Charge	50 C	\$0.04958	\$0.05082	\$0.05236	\$0.05350
Large Power < 150 kVA Time of Use 6 5 DT-1					
Customer Charge		\$40.00	\$45.00	\$45.00	\$50.00
On-Peak Demand Charge		\$8.60	\$8.75	\$8.93	\$9.00
Off-Peak Demand Charge		\$1.95	\$1.99	\$2.02	\$2.06
On-Peak Energy Charge	*	\$0.04504	\$0.04585	\$0.04675	\$0.04763
Off-Peak Energy Charge		\$0.04504	\$0.04585	\$0.04675	\$0.04763
Large Power 150 - 499 kVA Time of Use GSOT-2	No. of the second	COLUMN TO	The Paper Service Property Be		THE U.S.
Customer Charge	65 A	\$40.00	\$45.00	\$45.00	\$50.00
On-Peak Demand Charge		\$9.45	\$9.62	\$9.81	\$9.99
Off-Peak Demand Charge		\$1.82	\$1.85	\$1.89	\$1.92
On-Peak Energy Charge	10.00	\$0.04504	\$0.04585	\$0.04675	\$0.04763
Off-Peak Energy Charge		\$0.04504	\$0.04585	\$0.04675	\$0.04763
Large Power > 499 kVA Time of Use 507-3					
Customer Charge		\$40.00	\$45.00	\$45.00	\$50.00
On-Peak Demand Charge		\$10.92	\$11.12	\$11.33	\$11.55
Off-Peak Demand Charge		\$1.96	\$2.00	\$2.03	\$2.07
On-Peak Energy Charge		\$0.04441	\$0.04521	\$0.04610	\$0.04696
Off-Peak Energy Charge		\$0.04441	\$0,04521	\$0.04610	\$0.04696
Customer Service Fees					
Initial Connection Charge	*	\$50.00	\$50.00	\$50.00	\$50.00
Returning Customer Connection Charge	*	\$25.00	\$30.00	\$30.00	\$30.00
Transfer of Existing Customer Service	*	\$30.00	\$30.00	\$30.00	\$30.00
Residential Service Recovery		\$75.00	\$75.00	\$75.00	\$75.00
Residential Feeder Recovery Fee (by lot size)					
Less than or equal to .25 acres		\$100.00	\$100.00	\$100.00	\$100.00
Greater than .25 acres to .5 acres		\$150.00	\$150.00	\$150.00	\$150.00
Greater than .5 acres to 1.0 acres		\$200.00	\$200.00	\$200.00	\$200.00
Greater than 1.0 acre		\$250.00	\$250.00	\$250.00	\$250.00
Reconnect Charges (day):					
Residential or Commercial Self Contained Meter		\$25.00	\$25.00	\$25.00	\$25.00
Residential transformer-rated or where		\$50.00	\$50.00	\$50.00	\$50.00
secondary was cut at pole Commercial transformer-rated or primary	*	\$50.00	\$50.00	\$50.00	\$50.00
metering equipment	*		,	725.00	<b>\$30.00</b>

Electric Fees	May 1, 2018	October 1, 2018	October 1, 2019	October 1, 2020
Residential Time Of Use				and the state of t
Customer Charge	\$14.35	\$15.00	\$15.00	\$17.00
On-Peak Energy Charge	\$0.12651	\$0.12784	\$0.13132	\$0.13451
Off-Peak Energy Charge	\$0.04934	\$0.04986	\$0.05121	\$0.05246
General Services Time of Use				Market Comment
Customer Charge	\$17.24	\$17.00	\$17.00	\$20.00
On-Peak Energy Charge	\$0.12574	\$0.12888	\$0.13278	\$0.13567
Off-Peak Energy Charge	\$0.04958	\$0.05082	\$0.05236	\$0.05350
Large Power < 150 kVA Time of Use	Control of the Contro	The second secon		
Customer Charge	\$40.00	\$45.00	\$45.00	\$50.00
On-Peak Demand Charge	\$8.60	\$8.75	\$8.93	\$9.00
Off-Peak Demand Charge	\$1.95	\$1.99	\$2.02	\$2.06
On-Peak Energy Charge	\$0.04504	\$0.04585	\$0.04675	\$0.04763
Off-Peak Energy Charge	\$0.04504	\$0.04585	\$0.04675	\$0.04763
Large Power 150 - 499 kVA Time of Use				
Customer Charge	\$40.00	\$45.00	\$45.00	\$50.00
On-Peak Demand Charge	\$9.45	\$9.62	\$9.81	\$9.99
Off-Peak Demand Charge	\$1.82	\$1.85	\$1.89	\$1.92
On-Peak Energy Charge	\$0.04504	\$0.04585	\$0.04675	\$0.04763
Off-Peak Energy Charge	\$0.04504	\$0.04585	\$0.04675	\$0.04763
Large Power > 499 kVA Time of Use		The second secon		
Customer Charge	\$40.00	\$45.00	\$45.00	\$50.00
On-Peak Demand Charge	\$10.92	\$11.12	\$11.33	\$11.55
Off-Peak Demand Charge	\$1.96	\$2.00	\$2.03	\$2.07
On-Peak Energy Charge	\$0.04441	\$0.04521	\$0.04610	\$0.04696
Off-Peak Energy Charge	\$0.04441	\$0.04521	\$0.04610	\$0.04696
Customer Service Fees				
Initial Connection Charge	* \$50.00	\$50.00	\$50.00	\$50.00
Returning Customer Connection Charge	\$25.00	\$30.00	\$30.00	\$30.00
Transfer of Existing Customer Service	* \$30.00	\$30.00	\$30.00	\$30.00
Residential Service Recovery	\$75.00	\$75.00	\$75.00	\$75.00
Residential Feeder Recovery Fee (by lot size)				
Less than or equal to .25 acres	\$100.00	\$100.00	\$100.00	\$100.00
Greater than .25 acres to .5 acres	\$150.00	\$150.00	\$150.00	\$150.00
Greater than .5 acres to 1.0 acres	\$200.00	\$200.00	\$200.00	\$200.00
Greater than 1.0 acre	\$250.00	\$250.00	\$250.00	\$250.00
Reconnect Charges (day):				
Residential or Commercial Self Contained Meter				
	* \$25.00	\$25.00	\$25.00	\$25.00
Residential transformer-rated or where	\$50.00	\$50.00	\$50.00	\$50.00
secondary was cut at pole Commercial transformer-rated or primary	\$50.00	\$50.00	\$50.00	\$50.00
metering equipment	*	<b>I</b>		•

Electric Fees		May 1, 2018	October 1, 2018	October 1, 2019	October 1, 2020
After Hours Reconnect Charges:	10				
Residential or Commercial Self Contained Meter	* () *	\$75.00	\$75.00	\$75.00	\$75.00
Residential transformer-rated or where secondary was cut at pole		\$200.00	\$200.00	\$200.00	\$200.00
Commercial transformer-rated or primary metering equipment		\$200.00	\$200.00	\$200.00	\$200.00
Same Day Service Charge (after 12 p.m.)	*	\$60.00	\$60.00	\$60.00	\$60.00
Forced Collection Charge:	Г				
Residential or Commercial Self Contained Meter		\$25.00	\$25.00	\$25.00	\$25.00
Residential transformer-rated or where secondary was cut at pole		\$45.00	\$45.00	\$45.00	\$45.00
Commercial transformer-rated or primary metering equipment	*	\$45.00	\$45.00	\$45.00	\$45.00
Forced Collection Charge (After Hours):  Residential or Commercial Self Contained Meter	*	\$50.00	\$50.00	\$50.00	\$50.00
Residential transformer-rated or where secondary was cut at pole	•	\$160.00	\$160.00	\$160.00	\$160.00
Commercial transformer-rated or primary		A			
metering equipment		\$160.00		\$160.00	\$160.00
Late Charge	*	5% of unpaid balance			
Bad Check Charge	<u> </u>	FL Statutes	FL Statutes	FL Statutes	FL Statutes
Temporary Service Connect Charge	<u> </u>	\$100.00		\$100.00	\$100.00
Contribution in aid of construction		See Ordinance	See Ordinance	See Ordinance	See Ordinance
Transformer Rental		1.5% per month of the total cost of all installed utility-owned	1.5% per month of the total cost of all installed utility-owned	1.5% per month of the total cost of all installed utility-owned	1.5% per month of the total cost of all installed utility-owned
		facilities beyond meter point	•	facilities beyond meter point	facilities beyond meter point
Transformer Owned Discount		0.15 per kVA of billing demand			
Power Factor		Demand charge is applied to kVA, which is based on actual power factor	Demand charge is applied to kVA, which is based on actual power factor	Demand charge is applied to kVA, which is based on actual power factor	Demand charge is applied to kVA, which is based on actual power factor
Deposit:					
Residential	•	2.0 times average bill or \$250 minimum, whichever is greater		2.0 times average bill or \$250 minimum, whichever is greater	2.0 times average bill or \$250 minimum, whichever is greater
Commercial	*	2.0 times average bill or \$500 minimum, whichever is greater		2.0 times average bill or \$500 minimum, whichever is greater	2.0 times average bill or \$500 minimum, whichever is greater

Electric Fees	- 4	May 1, 2018	October 1, 2018	October 1, 2019	October 1, 2020
Primary Metering Credits:					
Transmission		Billed kWh is 95% of metered kWh (5% loss)	Billed kWh is 95% of metered kWh (5% loss)	Billed kWh is 95% of metered kWh (5% loss)	Billed kWh is 95% of metered kWh (5% loss)
Distribution		Billed kWh is 97.5% of metered kWh (2.5% loss)	Billed kWh is 97.5% of metered kWh (2.5% loss)	Billed kWh is 97.5% of metered kWh (2.5% loss)	Billed kWh is 97.5% of metered kWh (2.5% loss)
Underground Differential		Customer shall pay estimated differential cost before work begins	Customer shall pay estimated differential cost before work begins	Customer shall pay estimated differential cost before work begins	Customer shall pay estimated differential cost before work begins
Apartment Transfer Program	*	\$15.00	\$15.00	\$15.00	\$15.00
Re-read Charge	. *	\$25.00	\$25.00	\$25.00	\$25.00
Meter Tampering Charge (plus cost of repairs)		\$262.50	\$0.00	\$0.00	\$0.00
Electric Security Seal Tampering	**		\$75.00	\$75.00	\$75.00
Unauthorized Electric Connection (metered)	**		\$300.00	\$300.00	\$300.00
Electricity Theft (non-metered)	**	Section Control of the Control	\$600.00	\$600.00	\$600.00
Electricity Theft Involving Controlled Substance Cultivation (non-metered)	**		\$3,000.00	\$3,000.00	\$3,000.00
Meter Test Charge		\$20.00	\$20.00	\$20.00	\$20.00
Lien Filing Fee	*	\$100.00	\$100.00	\$100.00	\$100.00
Lien Search Fee	*	\$50.00	\$50.00	\$50.00	\$50.00
High Load Factor Credit					
High Load Factor Credit					
Load Factor 75% and higher	$\bot$	\$1.50 per kVA demand unit	\$1.50 per kVA demand unit	\$1.50 per kVA demand unit	\$1.50 per kVA demand unit
Load Factor 70% to 74%		\$1.25 per kVA demand unit	\$1.25 per kVA demand unit	\$1.25 per kVA demand unit	\$1.25 per kVA demand unit
Load Factor 65% to 69%		\$1.00 per kVA demand unit	\$1.00 per kVA demand unit	\$1.00 per kVA demand unit	\$1.00 per kVA demand unit
Load Factor 60% to 64%	$\perp$	\$0.75 per kVA demand unit	\$0.75 per kVA demand unit	\$0.75 per kVA demand unit	\$0.75 per kVA demand unit
Private Area Lighting Category I	_				
100 Watt High Pressure Sodium Post Top					
Monthly Rate		\$8.65	\$8.65	\$8.65	\$8.65
100 Watt Mercury Vapor Post Top			1		
Monthly Rate		\$5.63	\$5.63	\$5.63	\$5.63
175 Watt Mercury Vapor Post Top			#145   P		****
Monthly Rate		\$8.17	\$8.17	\$8.17	\$8.17
100 Watt High Pressure Sodium Luminaries	- 22.23				
Initial Charge		\$105.00	\$105.00	\$105.00	\$105.00
Monthly Rate		\$7.71	\$7.71	\$7.71	\$7.71
175 Watt Mercury Vapor Luminaries					1244.
	可要等	\$7.67	\$7.67	\$7.67	\$7.67
Monthly Rate				ting ang ting terrepolation in the first of the first period of the contract o	
250 Watt High Pressure Sodium Luminaries					
		\$140.00 \$13.63	\$140.00 \$13.63	\$140.00 \$13.63	\$140.00 \$13.63

Electric Fees	May 1, 2018	October 1, 2018	October 1, 2019	October 1, 2020
400 Watt Mercury Vapor Luminaries				<b>,</b>
Monthly Rate	\$16.00	\$16.00	\$16.00	\$16.0
400 Watt Metal Halide Flood		다. 그 사람들은 생생 1		
Initial Charge	\$215.71	\$215.71	\$215.71	\$215.7
Monthly Rate	\$19.88	\$19.88	\$19.88	\$19.8
Private Area Lighting Category II	141			
100 Watt High Pressure Sodium Post Top				
Monthly Rate	\$5.52	\$5.52	\$5.52	\$5.5
100 Watt Mercury Vapor Post Top				
Monthly Rate	\$2.50	\$2.50	\$2.50	\$2.5
175 Watt Mercury Vapor Post Top				
Monthly Rate	\$2.50	\$2.50	\$2.50	\$2.5
100 Watt High Pressure Sodium Luminaries				
Initial Charge	\$105.00	\$105.00	\$105.00	\$105.0
Monthly Rate	\$4.58	\$4.58	\$4.58	\$4.5
175 Watt Mercury Vapor Luminaries				
Monthly Rate	\$2.00	\$2.00	\$2.00	\$2.0
250 Watt High Pressure Sodium Luminaries				
Initial Charge	\$140.00	\$140.00	\$140.00	\$140.0
Monthly Rate	\$5.55	\$5.55	\$5.55	\$5.5
400 Watt Mercury Vapor Luminaries				~
Monthly Rate	\$4.00	\$4.00	\$4.00	\$4.0
400 Watt Metal Halide Flood				
Initial Charge	\$215.71	\$215.71	\$215.71	\$215.7
Monthly Rate	\$7.38	\$7.38	\$7.38	\$7.3
Private Area Lighting Category III				
100 Watt High Pressure Sodium Post Top				
100 Watt High Pressure Sodium Luminaries				
Initial Charge	\$105.00	\$105.00	\$105.00	\$105.0
Monthly Rate	\$2.10	\$2.10	\$2.10	\$2.1
175 Watt Mercury Vapor Luminaries	Programme and the second secon			
Initial Charge	N/A	N/A	N/A	N/
Monthly Rate	N/A	N/A	N/A	N/
250 Watt High Pressure Sodium Luminaries	17 <u>1</u> 1			
Initial Charge	\$140.00	\$140.00	\$140.00	\$140.0
Monthly Rate	\$3.05	\$3.05	\$3.05	\$3.0
400 Watt Mercury Vapor Luminaries			- 1	
400 Watt Metal Halide Flood				
Initial Charge	\$215.71	\$215.71	\$215.71	\$215.7
Monthly Rate	\$3.05	\$3.05	\$3.05	\$3.0

Electric Fees	May 1, 2018	October 1, 2018	October 1, 2019	October 1, 2020
Private Area Lighting - Poles and Conductor				
Standard 30 foot wood pole	Berg and the state of the state			
Initial Charge	\$100.00	\$100.00	\$100.00	\$100.0
Monthly Charge (per unit)	\$2.75	\$2.75	\$2.75	\$2.7
Standard 35 foot wood pole				
Initial Charge	\$130.00	\$130.00	\$130.00	\$130.0
Monthly Charge (per unit)	\$3.75	\$3.75	\$3.75	\$3.7
Underground 30 foot wood pole				
Initial Charge	\$105.00	\$105.00	\$105.00	\$105.0
Monthly Charge (per unit)	\$3.00	\$3.00	\$3.00	\$3.0
Underground 35 foot wood pole				
Initial Charge	\$135.00	\$135.00	\$135.00	\$135.0
Monthly Charge (per unit)	\$4.00	\$4.00	\$4.00	\$4.0
30 foot concrete pole				
Initial Charge	\$190.00	\$190.00	\$190.00	\$190.0
Monthly Charge (per unit)	\$5.25	\$5.25	\$5.25	\$5.2
35 foot concrete pole				
Initial Charge	\$200.00	\$200.00	\$200.00	\$200.0
Monthly Charge (per unit)	\$5.50	\$5.50	\$5.50	\$5.5
14 foot fiberglass poles (for existing installations only				
Monthly Charge (per unit)	\$2.75	\$2.75	\$2.75	\$2.7
Laminated wood poles (for existing installations only)				
Monthly Charge (per unit)	\$2.75	\$2.75	\$2.75	\$2.7
Additional wire span (up to 200 feet)				·
Initial Charge	\$90.00	\$90.00	\$90.00	\$90.0
Monthly Charge (per unit)	\$2.50	\$2.50	\$2.50	\$2.5
Private Area Lighting - Decorative Fixtures				
Poles Only				
Decorative Pole - Round Tampered				
Initial Charge	\$170.41	\$170.41	\$170.41	\$170.4
Monthly Charge (per unit)	\$4.73	\$4.73	\$4.73	\$4.7
Fixture Only - Category I		200		
70 Watt high pressure sodium coach light		- 2.64 2		
Initial Charge	\$202.01	\$202.01	\$202.01	\$202.0
Monthly Charge (per unit)	\$9.26	\$9.26	\$9.26	\$9.20
70 Watt high pressure sodium acorn				
Initial Charge	\$324.19	\$324.19	\$324.19	\$324.1
Monthly Charge (per unit)	\$12.65	\$12.65	\$12.65	\$12.6
250 Watt high pressure sodium RA Area Box				
Initial Charge	\$253.26	\$253.26	\$253.26	\$253.20
Monthly Charge (per unit)	\$16.67	\$16.67	\$16.67	\$16.6
400 Watt high pressure sodium RC Area Box				
Initial Charge	\$253.26	\$253.26	\$253.26	\$253.26
Monthly Charge (per unit)	\$21.20	\$21.20	\$21.20	\$21.20

Electric Fees	May 1, 2018	October 1, 2018	October 1, 2019	October 1, 2020
Fixture Only - Category II				
70 Watt high pressure sodium coach light				
Initial Charge	\$202.01	\$202.01	\$202.01	\$202.01
Monthly Charge (per unit)	\$7.01	\$7.01	\$7.01	\$7.01
70 Watt high pressure sodium acorn	: 1923年   2			
Initial Charge	\$324.19	\$324.19	\$324.19	\$324.19
Monthly Charge (per unit)	\$10.40	\$10.40	\$10.40	\$10.40
250 Watt high pressure sodium RA Area Box	1.0			
Initial Charge	\$253.26	\$253.26	\$253.26	\$253.26
Monthly Charge (per unit)	\$8.43	\$8.43	\$8.43	\$8.43
400 Watt high pressure sodium RC Area Box				·
Initial Charge	\$253.26	\$253.26	\$253.26	\$253.26
Monthly Charge (per unit)	\$8.43	\$8.43	\$8.43	\$8.43
Fixture Only - Category III				
70 Watt high pressure sodium coach light				
Initial Charge	\$202.01	\$202.01	\$202.01	\$202.01
70 Watt high pressure sodium acorn				
Initial Charge	\$324.19	\$324.19	\$324.19	\$324.19
250 Watt high pressure sodium RA Area Box				
Initial Charge	\$253.26	\$253.26	\$253.26	\$253.26
Monthly Charge (per unit)	\$3.05	\$3.05	\$3.05	\$3.05
400 Watt high pressure sodium RC Area Box				
Initial Charge	\$253.26	\$253.26	\$253.26	\$253.26
Monthly Charge (per unit)	\$3.05	\$3.05	\$3.05	\$3.05

Rate adjustments per rate study workshop 8.9.18

Other recommended changes