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September 25, 2020

BY E-PORTAL

Mr. Adam Teitzman, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20200203-GU: Joint petition for approval of swing service rider rates for January through December 2021, by Florida Public Utilities Company, Florida Public Utilities Company-Indiantown Division, Florida Public Utilities Company-Fort Meade, and Florida Division of Chesapeake Utilities Corporation.

Dear Mr. Teitzman:

Attached for electronic filing, please find the Responses of the Florida Public Utilities Company entities and the Florida Division of Chesapeake Utilities Corporation to Staff's First Data Requests in the referenced docket.

As always, thank you for your assistance in connection with this filing. If you have any questions whatsoever, please do not hesitate to let me know.

Sincerely,

s/Beth Keating
Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Cc:// Office of Public Counsel (Kelly, Morse)

Re: Docket No. 20200203-GU: Joint petition for approval of swing service rider rates for January through December 2021, by Florida Public Utilities Company, Florida Public Utilities Company-Indiantown Division, Florida Public Utilities Company-Fort Meade, and Florida Division of Chesapeake Utilities Corporation.

1. Please provide Schedules A through D attached to the direct testimony of witness Derrick Craig in Excel format with formulas intact.

Company's Response:

Please refer to Attachment 1.

Respondent: Derrick Craig

2. Referring to the direct testimony of witness Craig, Schedule D in Docket No. 20190160-GU, the cost for the Belvedere project was \$376,362. In the pending Docket No. 20200203-GU, the Belvedere project cost is \$645,192. Please explain the reasons for this increase.

Company's Response:

Last year's Docket No. 20190160-GU included only seven months of actual costs, whereas the current Docket No. 20200203-GU includes twelve months (a full year), which is the reason for this increase.

Respondent: Derrick Craig

3. Referring to Schedule D of Witness Craig's direct testimony in the pending docket, please discuss the types of transportation costs listed for Arden FPU AGL, Auburndale, Western Palm Beach County, Martin Riviera FPU FSEC, Emera Energy Services Inc., and Marlin Gas Services LLC. Please refer to any Commission docket(s) addressing the new costs listed above.

Company's Response:

Please refer to Attachment 2.

Respondent: Derrick Craig

4. In Docket No. 20190160-GU, the special contract swing service charge to be recovered in 2020 was \$7,311,810 from six special contract customers. In the pending Docket No. 20200203-GU, special contract swing service charge to be recovered in 2021 is \$12,090,834. Please explain the reasons for this increase.

Company Response:

The increases are due to the new transportation service agreements identified in Question #3 above. See Attachment 2.

Respondent: Derrick Craig

5. Referring to Schedule D of Witness Craig's direct testimony in Docket No. 20190160-GU, the swing service contract with Peoples Gas System was \$1,036,868 while in the pending docket, the swing service contract with Peoples Gas System has increased to \$2,074,287. Please explain the reasons for this increase and refer to any Commission docket(s) that approved a special contract with Peoples Gas System.

Company Response:

The increase is due to revenues projected for a full year in the current Docket No. 20200203-GU, versus only six months in last year's Docket No. 20190164-GU, which was based on the anticipated in-service date of the pipeline.

Respondent: Derrick Craig

LDC Customer Class		2019-2020 Monthly Volumes - Therms												Annual Total-peak	Annual Total	
		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE			
FPU	FPU - RS	668,341	686,051	744,923	779,872	1,048,477	1,664,737	1,891,241	1,677,874	1,521,634	1,400,471	1,306,733	993,213	12,492,326	14,383,567	
FPU	FPU - RS-GS	2,108	2,337	3,180	3,141	4,966	7,668	8,880	8,189	6,928	6,243	4,099	55,688	55,688	64,567	
FTM	FT-RS	3,951	4,289	4,190	4,373	4,843	7,729	8,152	7,549	6,798	6,009	5,323	4,576	59,630	67,782	
FPU	FPU - GS - 1	55,015	63,249	69,217	73,986	91,244	103,246	112,595	105,232	95,836	55,781	54,247	57,078	824,130	936,724	
FPU	FPU - GS - 2	367,312	455,321	459,654	471,511	558,145	689,894	753,629	711,407	634,567	415,226	367,518	372,169	5,502,723	6,256,351	
FPU	FPU - CS - GS	2,772	3,303	3,667	5,029	4,727	7,099	9,580	8,305	7,563	5,300	4,957	3,496	56,218	65,797	
FPU	FPU - LVS	642,125	672,481	580,866	637,930	763,359	880,746	974,677	890,404	768,486	520,549	532,531	504,845	7,394,322	8,368,999	
FPU	FPU - IS	-	-	-	-	-	-	-	-	-	-	-	-	0	-	
FPU	FPU - GLS	10,150	9,365	9,526	9,526	9,526	9,526	8,386	9,802	9,094	9,094	9,094	9,094	103,799	112,186	
FTM	FT-Comm PA	2	6	19	5	16	90	45	65	42	5	6	23	279	325	
FTM	FT-Comm Small	2,059	10,567	9,781	12,903	16,377	24,867	23,252	26,262	23,616	15,649	6,008	6,947	155,035	178,287	
Total PGA Volumes		1,753,834	1,906,970	1,885,023	1,998,277	2,501,679	3,395,602	3,790,436	3,445,089	3,074,564	2,434,912	2,292,660	1,955,541	26,644,150	30,434,586	
Total Transport Volumes		6,643,878	6,727,041	6,218,111	6,731,086	7,395,637	7,991,884	8,250,670	7,865,757	7,716,756	6,076,272	6,073,115	6,001,120	75,440,658	83,691,328	
Total Billed Volumes To Be Allocated FRS		8,397,712	8,634,011	8,103,134	8,729,362	9,897,316	11,387,486	12,041,106	11,310,846	10,791,320	8,511,184	8,365,775	7,956,661	102,084,808	114,125,914	
		31	31	30	31	30	31	31	28	31	30	31	30	334		
LDC Customer Class		2019 - 2020 Daily Volumes - Therms														
FPU	FPU - RS	21,559	22,131	24,831	25,157	34,949	53,701	61,008	59,924	49,085	46,682	42,153	33,107	37,402		
FPU	FPU - RS-GS	68	75	106	101	166	247	286	292	223	228	201	137	167		
FTM	FT-RS	127	138	140	141	161	249	263	270	219	200	172	153	179		
FPU	FPU - GS - 1	1,775	2,040	2,307	2,387	3,041	3,331	3,632	3,758	3,091	1,859	1,750	1,903	2,467		
FPU	FPU - GS - 2	11,849	14,688	15,322	15,210	18,605	22,255	24,311	25,407	20,470	13,841	11,855	12,406	16,475		
FPU	FPU - CS - GS	89	107	122	162	158	229	309	297	244	177	160	117	168		
FPU	FPU - LVS	20,714	21,693	19,362	20,578	25,445	28,411	31,441	31,800	24,790	17,352	17,178	16,828	22,139		
FPU	FPU - IS	0	0	0	0	0	0	0	0	0	0	0	0	0		
FPU	FPU - GLS	327	302	318	307	318	307	271	350	293	303	293	303	311		
FTM	FT-Comm PA	0	0	1	0	1	3	1	2	1	0	0	1	1		
FTM	FT-Comm Small	66	341	326	416	546	802	750	938	762	522	194	232	464		
Total PGA Volumes		56,575	61,515	62,834	64,461	83,389	109,536	122,272	123,039	99,179	81,164	73,957	65,185	79,773		
Total Transport Volumes		214,319	217,001	207,270	217,132	246,521	257,803	266,151	280,920	248,928	202,542	195,907	200,037	225,870		
Total Billed Volumes To Be Allocated FRS		270,894	278,516	270,104	281,592	329,911	367,338	388,423	403,959	348,107	283,706	269,864	265,222	305,643		
		TOTAL	PGA	Transport												
Average of non peak months		305,643	79,773	225,870												
Peak		388,423	122,272	266,151												
Total		694,066	202,045	492,021												
Allocation			0.2911	0.7089												

Attachment 2

Table identifying the types of transportation costs for the selected items from Schedule D.

Contract Name	Type of Cost	Docket Number
Arden FPU AGL	Transportation costs resulting from the new firm transportation agreement contracting delivery of natural gas from PPC to FPUC.	20190127
Auburndale	Transportation costs resulting from the new firm transportation agreement contracting delivery of natural gas from PPC to CFG.	20190128
Western Palm Beach County (WPB)	Transportation costs resulting from the new firm transportation agreement contracting delivery of natural gas from PPC to FPUC.	20190127
Martin Riviera FPU FSEC	Transportation costs for natural gas delivered via the Florida Southeastern Connection (new pipeline in Florida) that serves as a bypass around constrained areas on the FGT line.	20190127
Emera Energy Services, Inc.	Emera is the asset manager for Nassau County, where FPUC pays Emera to remarket FPUC's unused capacity.	20190145
Marlin Gas Services LLC	Marlin is used as a supplier of compressed natural gas to customers in emergency and planned services. These costs have generally been borne by the PGA customers and since compressed natural gas also benefits transportation customers, swing allows these customers to share in these costs, lessening the burden on the PGA customers.	