October 7, 2020

## E-PORTAL

Mr. Adam Teitzman, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

## Re: Docket No. 20200204-GU - Petition for Approval of the Safety, Access, and Facility

 Enhancement Program True-Up and 2021 Cost Recovery Factors, by Florida City GasDear Mr. Teitzman:
Attached for electronic filing, please find Florida City Gas's partial Responses to Staff's First Data Request in the referenced docket, Requests 1-5. The Company anticipates providing the response to Request 6 in short order.

Thank you for your assistance in connection with this filing. If you have any questions whatsoever, please do not hesitate to let me know.

Sincerely,
s/Beth Keating
Beth Keating
Gunster, Yoakley \& Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

## DECLARATION

I sponsored the answers to Interrogatory Nos. 1 through 5 from STAFF'S

## FIRST SET OF INTERROGATORIES (NOS. 1-5) to Florida City Gas in Docket

 No. 20200204-GU. The responses are true and correct based on my personal knowledge.Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.


Date: 10/7/2020 $\qquad$

# Florida City Gas 

Docket No: 20200204
Staffs DR1
Request No: 1

QUESTION:
Please provide attachment C SAFE schedules 1 through 7 in Excel format with the formulas intact.

## RESPONSE:

FCG's Attachment C, Safe Schedules 1 through 7 has been e-mailed directly to Holly Forrest, Public Utility Analyst, in Excel format with the formulas intact.

Florida City Gas
Docket No: 20200204
Staffs DR1
Request No: 2

## QUESTION:

In paragraph 13 of the petition it states "For purposes of the 2021 SAFE Program surcharge factors FCG has not met or exceeded the limitation/exemption provision of the Internal Revenue Code and, therefore, FCG has modified the calculation of the WACC for purposes of the 2021 SAFE Program surcharge factors consistent with the proration formula required by the normalization rules of the Internal Revenue Code." Please clarify this statement and
A) Explain how FCG has not met this provision.
B) Explain the methodology used in calculating the WACC for 2021.
C) Explain how the change in methodology used affects FCG SAFE Program factors.

## RESPONSE:

a) Paragraph 13 of FCG's petition contained an inadvertent scrivener's error. Due to this inadvertent error, paragraph 13 of the petition incorrectly states that FCG had not met or exceeded the limitation provision of the Internal Revenue Code. However, FCG did indeed meet the limitation provision as reflected on Attachment B, Schedules 5.1 and 5.2 to its petition where FCG's Weighted Average Cost of Capital (WACC) for 2021 did not require a consistency or proration adjustment (i.e. reflects $\$ 0$ as the adjustment).
b) As reflected on Attachment B, Schedule 5.1, FCG utilized the mid-point return on equity WACC calculation from its December 2019 earnings surveillance report, adjusted for its required equity cap ratio of $48 \%$ per Order No. PSC-2018-0190-FOF-GU for the WACC for 2021. This methodology is consistent with Third Revised Sheet No. 78 of Florida City Gas’ FPSC Natural Gas Tariff, which requires WACC to be based on FCG's most recent December earnings surveillance report and adjusted for the equity ratio cap of $48 \%$ and consistency and proration adjustments required by the Internal Revenue Code, if needed. As reflected at the bottom of Attachment B, Schedule 5.1, the calculated amount of allowable accumulated deferred income tax balance per normalization rules for 2021 of $\$ 54,471,605$ is higher than the \$52,519,316 reflected in FCG's December 2019 earnings surveillance report. Therefore, FCG has met normalization requirements and a consistency or proration adjustment was not needed.
c) As stated in part (a) above, FCG did indeed meet the IRS limitation provision and, therefore, was not required to change the WACC methodology in its filing. As stated in the response to part (b) above, the methodology used to calculate the WACC applied to FCG SAFE investments is reflected in the Third Revised Sheet No. 78 of Florida City Gas’ FPSC Natural Gas Tariff. The resulting return calculated using this WACC is included in the determination of FCG SAFE Program Factors.

Florida City Gas
Docket No: 20200204
Staffs DR1
Request No: 3

QUESTION:
Please confirm that the projected number of mains for FCG to be completed in 2021 is 128,772 feet.

## RESPONSE:

Yes, the total footage of mains projected to be completed during 2021 is 128,772 feet.
Attachment B (summary):

| SAFE Project | Install Footage |
| :--- | :---: |
| MIA SAFE 30 | 23,665 |
| MIA SAFE 32 | 27,278 |
| MIA SAFE 33 | 17,853 |
| MIA SAFE 34 | 24,176 |
| MIA SAFE 35 | 18,800 |
| PSL SAFE 3 P2 | 17,000 |
| Total | $\mathbf{1 2 8 , 7 7 2}$ |

# Florida City Gas 

Docket No: 20200204
Staffs DR1
Request No: 4

## QUESTION:

Please confirm that the projected number of services to be installed in 2021 is 1,386.

## RESPONSE:

The number of services projected to be installed in 2021 is 1,386. However, FCG anticipates that an additional 29 services from the 2020 project list will be carried over into 2021 (3 services from PSL SAFE 2 and 26 services from Miami SAFE 29). Thus, the projected number of services to be installed in 2021, including the anticipated carry-over from the 2020 projects, shown in Attachment A is 1,415 .

| Attachment B (summary): |  |
| :---: | :---: |
| SAFE Project | Services |
| PSL SAFE 2 | 3 |
| MIA SAFE 29 | 26 |
| MIA SAFE 30 | 187 |
| MIA SAFE 32 | 318 |
| MIA SAFE 33 | 75 |
| MIA SAFE 34 | 378 |
| MIA SAFE 35 | 214 |
| PSL SAFE 3 P2 | 214 |
| Total | $\mathbf{1 , 3 8 6}$ |
| Total (+ 29 |  |
| 2020 Project |  |
| Services) | $\mathbf{1 , 4 1 5}$ (Attachment A) |

Florida City Gas
Docket No: 20200204
Staffs DR1
Request No: 5

QUESTION:
Please confirm that FCG is projected to retire 137,332 feet of rear easement mains in 2021.

## RESPONSE:

Yes, the footage of replaced mains projected for 2021 is 137,332 feet.
Attachment B (summary):

| SAFE Project | Retire Footage |
| :--- | :---: |
| MIA SAFE 30 | 27,040 |
| MIA SAFE 32 | 35,883 |
| MIA SAFE 33 | 13,230 |
| MIA SAFE 34 | 24,900 |
| MIA SAFE 35 | 19,320 |
| PSL SAFE 3 P2 | 16,959 |
| Total | $\mathbf{1 3 7 , 3 3 2}$ |

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Attachment C, Schedule 1 1 SAFEE Progra)
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    January 2019 through December 2019
    | Line | Descripion | Beginning of Period Amount | $\begin{gathered} \text { Actual } \\ \text { January-19 } \end{gathered}$ | $\begin{gathered} \text { Actual } \\ \text { Februar-19 } \\ \hline \end{gathered}$ | $\begin{gathered} \text { Actual } \\ \text { March-19 } \end{gathered}$ | $\begin{aligned} & \text { Actual } \\ & \text { Apri-199 } \end{aligned}$ | $\begin{aligned} & \text { Actual } \\ & \text { May-19 } \end{aligned}$ | June-19 | July-19 | $\begin{gathered} \text { Actual } \\ \text { Ausust-19 } \end{gathered}$ |  | $\begin{gathered} \text { Actual } \\ \text { October-19 } \end{gathered}$ |  | $\begin{gathered} \text { Actual } \\ \text { December-19 } \end{gathered}$ | $\begin{gathered} \text { End of Period } \\ \text { Total } \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1. | Investments |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | a. Eligible Replacements-Mains | - | - | - | - |  | 2,391,656 | 965,942 | 155,861 | 1,232,706 | 2,072,975 | 1,076,700 | 688,934 | (4,791,888) | 3,792,886 |
|  | b. Eligible Replacements - Services, Plastic | - | - | - | . |  | 264,351 | 22,820 | 10,080 | 33,147 | 15,117 | 29,101 | (14,701) | 146,904 | 506,819 |
|  | c. Eligibl Replacements- Serrices, Steel | - | - | - | - | - | 1,472 | 35 | 0 | 496 | 0 |  |  | $(1,312)$ | 690 |
|  | d. Eligibl Replacements - Meters | - | - | - | - | - | 5,151 | 539 | 243 | (82) | 432 | 443 | 95 | 67,039 | 73,861 |
|  | e. Land Rights | . |  |  |  |  |  | 24,995 | 99 |  | (25,044) |  |  |  |  |
|  |  | . | . | . | . | . | 2,662,629 | 1,014,331 | 166,283 | 1,266,267 | 2,063,431 | 1,106,243 | 674,328 | (4,579,258) | 4,374,255 |
| $2 . a$ | Gross Plantin-Servic/Depreciation Base - Mains | - | - |  | - | - | 2,391,656 | 3,357,597 | 3,513,458 | 4,746,165 | 6,819,140 | $7,895,840$ | 8,584,774 | 3,792,886 | 3,792,886 |
| 2.6 | Gross Plantin-Service/Depreciation Base - Services, Plastic | - | - | - | - | - | 264,351 | 287,171 | 297,251 | 330,398 | 345,515 | 374,616 | 359,915 | 506,819 | 506,819 |
| 2.6 | Gross Plant-i.-Servic/Depreciation Base - Services, Steel | - | - | - | - | - | 1,472 | 1,507 | 1,507 | 2,002 | 2,002 | 2,002 | 2,002 | 690 | 690 |
| $2 . \mathrm{d}$ | Gross Plant-i.-Servic//Depreciation Base - Meters | - | - | - | . | . | 5,151 | 5,690 | 5,933 | 5,851 | 6,284 | 6,727 | 6,821 | 73,861 | 73,861 |
| $2 . e$ | Gross Plant In-Serice-Land Rights | - | - | - |  |  |  | 24,995 | 25,094 | 25,094 |  |  |  |  |  |
| 3. | Less: Accumulated Depreciation | - |  |  |  |  | (2,786) | (9,389) | $(17,198)$ | (26,500) | (39,231) | $(55,359)$ | $(73,238)$ | $(87,397)$ | $(87,397)$ |
| 4. | CWIP-Nonlnterest Bearing | - | 458,769 | 1,141,853 | 617,53 | 2,386,135 | 707,696 | 1,344,194 | 1,952,465 | 1,378,400 | 324,971 | 401,371 | 814,147 | 5,994,044 | 5,994,044 |
| 5. | Net Book Value (Lines $2+3+4$ ) | - | 458,769 | 1,141,853 | 617,553 | 2,386,135 | 3,367,540 | 5,011,765 | 5,778,510 | 6,461,411 | 7,458,682 | 8,625,197 | 9,694,422 | 10,280,903 | 10,280,903 |
| 6. | Average Net Investment |  | 229,384 | 800,311 | 879,703 | 1,501,844 | 2,876,837 | 4,189,652 | 5,395,137 | 6,119,960 | 6,960,046 | 8,041,940 | $9,159,810$ | 9,887,662 |  |
| 7. | Return on Average Net Investment |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | a. Equity component Grossed up for taxes -reduced for tax reform (A) |  | 1,000 | 3,562 | 3,915 | ${ }^{6,684}$ | 12,803 | 18,645 | 24,010 | 27,236 | 30,975 | 35,789 | 40,764 | 44,449 | 249,832 |
|  | b. Debt component (B) |  | 342 | 621 | 683 | 1,165 | 2,232 | 3,251 | 4,187 | 4,749 | 5,401 | 6,241 | 7,108 | 7,750 | 43,731 |
| 8. | Investment Expenses |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | a. Depreciation (C) |  | - | - | - | - | 2,786 | 6,603 | 7,809 | 9,302 | 12,731 | 16,128 | 17,879 | 14,159 | 87,397 |
|  | b. Amortization |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | c. Property Taxes (D) <br> d. Other |  | 159 | 554 | 608 | 1,039 | 1,990 | 2,898 | 3,732 | 4,23 | 4,81 | 5,5 | 6,36 | 6,908 | 38,832 |
| 9. | Revenue Requirements (Lines $7+8$ ) |  | 1,501 | 4,736 | 5,206 | 8,888 | 19,811 | 31,398 | 39,737 | 45,520 | 53,921 | 63,720 | 72,087 | 73,266 | 419,791 |
| 10. | Collections |  | $(24,239)$ | $(22,809)$ | $(23,613)$ | $(23,874)$ | (24,653) | (22,975) | $(23,904)$ | (24,744) | (23,142) | $(26,051)$ | (21,520) | (24,956) | ${ }^{(286,521)}$ |
| 11. | Estimated Net underlover) collection booked |  | (22,704) | $(16,829)$ | $(7,299)$ | 2,391 | $(12,296)$ | 9,144 | 19,169 | 24,998 | 31,667 | 43,346 | 48,245 | 50,166 |  |
| 12. | Actual Net underlover) collection (Lines $9+10$ ) |  | (22,738) | $(18,072)$ | $(18,407)$ | $(14,986)$ | (4,842) | 8,423 | 15,833 | 20,736 | 30,778 | 37,669 | 50,567 | 48,309 |  |
| 13. | True-Up (Lines 12-11) |  | (34) | (1,244) | $(11,108)$ | $(17,377)$ | 7,454 | (721) | $(3,366)$ | $(4,262)$ | (889) | $(5,677)$ | 2,322 | (1,857) |  |
| 14. | Cumulative Net under(lover) collection |  | (361,431) | (379,011) | (388,301) | (397,795) | $(428,263)$ | $(412,499)$ | $(394,875)$ | (373,969) | (347,242) | $(305,386)$ | (263,313) | (211,213) | (211,213) |
| 15. | Interest |  | (718) | (747) | (776) | (795) | (834) | (824) | (756) | (678) | (602) | (495) | (388) | (317) | $(7,929)$ |
| 16. | Cumulative Net under(over) collection (Lines 14+15) | (338,727) | (362,148) | (379,759) | $(389,077)$ | $(398,590)$ | $(429,096)$ | $(413,323)$ | (395,631) | $(374,647)$ | $(347,844)$ | $(305,881)$ | (263,701) | (211,530) | (211,530) |
| Notes: |  | Feb - Dec 2019 | Jan 2019 |  |  |  |  |  |  |  |  |  |  |  |  |
| (A) | Line $6 \times 5.2303$ - Jan and $5.3404 \%$ - Feb-Dec $\times 1 / 12$. Based on ROE of 10.19\%, and weighted income tax rate of $24.522 \%$, expansion factor of 1.3374 | 5.3404\% | 5.2303\% |  |  |  |  |  |  |  |  |  |  |  |  |
| (B) | Line $6 \times 1.7903 \%$ - Jan and 0.9312\% - Feb-Dec $\times 1 / 12$ | 0.9312\% | 1.7903\% |  |  |  |  |  |  |  |  |  |  |  |  |
| ${ }_{\text {(c.1) }}^{\text {(c.2) }}$ | Applicable Mains depreciation rate is $2.5 \%$ | 2.5.5\% |  |  |  |  |  |  |  |  |  |  |  |  |  |
| ${ }_{\text {(c. }}^{(c .2)}$ | Applicable Services, Plastic depreciation rate is $2.54 \%$ Applicable Services, Steel depreciation rate is 2.70\% | 2.5.7\% |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (c.4) | Applicable Meters depreciation rate is $6.10 \%$ | 6.10\% |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (0) | Ad Valorem Tax Rate is. $83 \%$ | 0.83\% |  |  |  |  |  |  |  |  |  |  |  |  |  |


| $\begin{aligned} & \text { Florida City Gas } \\ & \text { Attachment C, Schedule } 2 \text { - SAFE Program Revenue Requirement } \end{aligned}$$\text { January } 2020 \text { through December } 2020$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Line | Descripion | $\begin{gathered} \text { Beginning of Period } \\ \text { Amount } \end{gathered}$ | $\begin{gathered} \text { Actuals } \\ \text { Sanuar-20 } \end{gathered}$ | $\begin{gathered} \begin{array}{c} \text { Actuals } \\ \text { February-20 } \end{array} \\ \hline \end{gathered}$ | $\begin{gathered} \text { Actuals } \\ \text { March-20 } \end{gathered}$ | $\begin{gathered} \text { Actuals } \\ \text { Apri-20 } \\ \hline \end{gathered}$ | $\begin{gathered} \text { Actuals } \\ \text { May-20 } \\ \hline \end{gathered}$ | $\begin{gathered} \text { Actuals } \\ \text { June-20 } \\ \hline \end{gathered}$ | $\begin{gathered} \text { Estimated } \\ \text { July-20 } \\ \hline \end{gathered}$ | $\begin{aligned} & \text { Estimated } \\ & \text { August-20 } \end{aligned}$ | $\begin{gathered} \text { Estimated } \\ \text { September-20 } \\ \hline \end{gathered}$ | $\begin{array}{r} \text { Estimated } \\ \text { october-20 } \\ \hline \end{array}$ | $\begin{gathered} \text { Estimated } \\ \text { November-20 } \\ \hline \end{gathered}$ | $\begin{gathered} \text { Estimated } \\ \text { December-20 } \\ \hline \end{gathered}$ | End of Period Total |
| 1. | Investments |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | a. Eligible Replacements - Mains | 3,792,886 | 5,083,492 | 613,832 | 1,854,565 | 355,179 | 309,473 | 306,904 | 398,881 | 803,267 | 386,373 | 236,277 | 136,674 | 42,925 | 14,320,729 |
|  | b. Eligibl Replacements - Serices, Plastic | 506,819 | 901,918 | 10,158 | 99,693 | 4,563 | 1,056 | $(4,278)$ | 377,514 | 250,548 | 246,266 | 15,943 | 18,858 |  | 2,566,058 |
|  | c. Eligible Replacements - Services, steel | 690 |  |  |  |  |  |  |  |  |  |  |  |  | 690 |
|  | d. Eligibl Replacements - Meters | 73,861 | 245,802 | ${ }^{941}$ | 19,850 | 879 | ${ }^{203}$ | ${ }^{(1,085)}$ |  |  |  |  |  |  | 340,451 |
|  | e.tandighs | 4,374,255 | $6,231,212$ | 624,931 | 1,974,109 | 360,621 | 310,731 | 301,542 | 776,395 | 1,053,815 | 632,639 | 389,220 | 155,532 | 42,925 | 17,227,927 |
| 2.3 | Gross Plantin-Service/Depreciation Base - Mains | 3,792,886 | 8,876,378 | 9,490,210 | 11,344,775 | 11,69,954 | 12,009,427 | 12,316,332 | 12,715,213 | 13,518,480 | 13,904,853 | 14,141,130 | 14,277,804 | 14,320,729 | 14,320,729 |
| 2.6 | Gross Plantin.-Sevicie/Depreciation Base- - Serices, Plastic | 506,819 | 1,408,736 | 1,418,894 | 1,518,587 | 1,523,151 | 1,524,206 | 1,519,929 | 1,897,43 | 2,147,991 | 2,39,257 | 2,547,200 | 2,56,058 | 2,56,058 | 2,566,058 |
| 2.6 | Gross Plant-in-Seriic/Depreciation Base - Serrices, Steel | 690 | 690 | 690 | 690 | 690 | 690 | 690 | 690 | 690 | 690 | 690 | 690 | 690 | 690 |
| $2 . d$ | Gross Plant-in-Servic//Depreciation Base-Meters | 73,861 | 319,663 | 320,604 | 340,454 | 341,33 | 341,536 | 340,451 | 340,451 | 340,451 | 340,451 | 340,451 | 340,451 | 340,451 | 340,451 |
| $2 . e$ | Gross Plant In-Serice-Land Rights |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 3 | Less: Accumulated Depreciation | (87,397) | (103,623) | (127,376) | (153,870) | (182,828) | (212,488) | (242, 784 ) | (274,207) | $(307,548)$ | (342,653) | (378,829) | (415,576) | (452,530) | $(452,530)$ |
| 4. | CWIP - . Nonnterest Eearing | 5,994,044 | 417,800 | 372,824 | 333,983 | ${ }^{331,540}$ | 456,363 | ${ }^{630,555}$ | 388,197 | 526,908 | 31,319 | 194,6610 | 77,766 | 21,663 | ${ }^{21,463}$ |
| 5. | Net Book Value (Lines $2+3+4$ ) | 10,280,003 | 10,919,734 | $11,475,846$ | 13,384,620 | 13,71,840 | 14,119,734 | 14,565,172 | 15,067,786 | 16,226,972 | 16,613,916 | 16,845,251 | 16,847, 192 | 16,796,860 | 16,796,860 |
| 6. | Average Net Investment |  | 10,600,319 | 11,197,790 | 12,430,233 | 13,54, 230 | 13,916,787 | 14,342,453 | 14,816,479 | 15,647,379 | 16,420,444 | 16,729,584 | 16,846,221 | 16,822,026 |  |
| 7. | Return on Average Net Investment |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | a. Equity component Grosed up for taxes - reduced for tax reform (A) |  | 49,094 | 51,861 | 57,569 | 62,751 | 64,454 | 66,225 | 68,620 | 72,469 | 76,049 | 77,481 | 78,021 | 77,909 |  |
|  | b. Debt component ( 8 ) |  | 14,401 | 15,213 | 16,887 | 18,407 | 18,907 | 19,485 | 20,129 | 21,258 | 22,308 | 22,728 | 22,886 | 22,854 |  |
| 8. | Investment Expenses |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | a. Depreciation (c) |  | 16,226 | 23,753 | 26,494 | 28,959 | 29,660 | 30,296 | 31,423 | 33,340 | 35,105 | 36,176 | 36,747 | 36,954 |  |
|  | b. Amortization ${ }_{\text {c }}$ c. Property Taxes (0) |  | 6,625 | 6,999 | 7,769 | ${ }_{8,468}$ | 8.698 | 8.964 | 9,260 | 9,780 | 10,263 | 10,456 |  |  |  |
|  | d. Other |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 9. | Revenue Requirements (Lines $7+8$ ) |  | 86,346 | 97.826 | 108,718 | 118,585 | 121,718 | 125,170 | 129,433 | 136,846 | 143,725 | 146.841 | 148,183 | 148,230 |  |
| 10. | Collections |  | (121,842) | $(109,005)$ | $(124,002)$ | (120,910) | (117,201) | (124,992) | (119,451) | (119,451) | (119,451) | (119,451) | (119,451) | (119,451) | $(1,334,656)$ |
| 11. | Estimated Net underlover) collection booked |  | $(5,549)$ | (17,404) | (15,863) | 691 | 9,453 | 4,580 | 9,982 | 17,395 | 24,274 | 27,390 | 28,732 | 28,779 |  |
| 12. | Actual Net underlover) collection (Lines $9+10$ ) |  | (35,495) | (11,179) | $(15,283)$ | (2,35) | 4,517 | 178 | 9,982 | 17,395 | 24,274 | 27,390 | 28,732 | 28,779 |  |
| 13. | True-Up (Lines 12-11) |  | 21,054 | 6,225 | 580 | (3,016) | (4,936) | (4,402) | . | - |  | - | - | - |  |
| 14. | Cumulative Net underlover) collection |  | (268,079) | (264,746) | (274,729) | (273,843) | (267,649) | (268,042) | (262,486) | (245,14) | (220,862) | (193,493) | (164,779) | $(136,016)$ | $(136,016)$ |
| 15. | Interest |  | (318) | (344) | (385) | (244) | (37) | (23) | (23) | (22) | (20) | (18) | (16) | (13) | ${ }^{(1,464)}$ |
| 16. | Cumulative Net underlover) collection (Lines $14+15$ ) | (211,530) | (268,396) | (265,091) | (275,14) | (274,087) | (267,687) | $(268,066)$ | (226,509) | (245,136) | (220,883) | $(193,511)$ | (164,795) | (136,029) | (136,029) |

[^0]Jan 2020- Dec 2020
5.5576\%

| Florida City Gas <br> Attachment C, Schedule 3.1 - Cost of Capital and Ad Valorem Tax Rate January 2020 through December 2020 |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| average | RATIO (\%) |  | Cost rate (\%) | WEIGHTED $\operatorname{cost}$ (\%) | $\underbrace{\substack{\text { Revenue Expansion } \\ \text { factor }}}_{1.39330}$ | Cost of Euity |
| Divsional captral |  | 0.42\% | 10.19\% | 4.1189\% |  | 5.5576\% |
| long term debt |  | 42.86\% | 3.72\% | 1.5958\% |  |  |
| short term оевт |  | 0.93\% | 1.13\% | 0.0105\% | $\begin{array}{\|r} \hline \text { Weighted Average Cost } \\ \hline 1.6303 \% \\ \hline \end{array}$ | tof feebt |
| Prefereb stock |  | 0.00\% | 0.00\% | 0.000\% |  |  |
| customer deposits |  | 0.87\% | 2.74\% | 0.020\% |  |  |
| tax crebits -zero cost |  | 0.00\% | 0.00\% | 0.000\% |  |  |
| tax crebits -weighted cost |  | 0.00\% | 0.00\% | 0.000\% |  |  |
| ACC DEF INC TAXES-ZERO COST |  | 14.92\% | 0.00\% | 0.000\% 5.75 |  |  |

2018: 427101 Gen Tax Expense-Propery Tax: $\$ 1,803,961$
E: Plant in Service Net of Goodwill: s 241,206,106


Investor Sources
Common Equity
Common Equity
Long term Debt
Shot
Long Term Debt
Short Term Debt
132,770,156 $\quad 47838$ @

 TRUE
TRUE
TRUE

Investor Sources
Common Equity
Common Equity
Long term Debt
Short Term Debt
Short Term Debt

Florida City Gas
Attachment C, Schedule 3.2 - Cost of Capital and Ad Valorem Tax Rate for Jan - Dec 2020
 January 2020 through December 2020

|  | System Per <br> Sys Per Book | Consistency \& Proration Adj. | System Per Books Adj'd | Retail Per Books | Pro Rata Adj | Specific Adj | Adjusted Retail | Cap Ratio | Reallocation to 48\% Equity Ratio | Revised Cap Ratio | Cost <br> Rate | Weighted <br> Cost |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Common Equity | 141,914,189 | $(13,903)$ | 141,900,287 | 141,900,287 | $(9,143,138)$ | - | 132,757,149 | 40.28\% | 133,231,077 | 40.42\% | 10.19\% | 4.12\% |
| Long Term Debt | 151,497,458 | $(14,842)$ | 151,482,616 | 151,482,616 | $(9,760,561)$ | - | 141,722,055 | 43.00\% | 141,258,225 | 42.86\% | 3.72\% | 1.60\% |
| Short Term Debt | 3,298,368 | (323) | 3,298,045 | 3,298,045 | $(212,505)$ | - | 3,085,541 | 0.94\% | 3,075,442 | 0.93\% | 1.13\% | 0.01\% |
| Cust Dep Active | 3,080,323 | (302) | 3,080,021 | 3,080,021 | $(198,457)$ | - | 2,881,564 | 0.87\% | 2,881,564 | 0.87\% | 2.74\% | 0.02\% |
| Cust Dep InActive | - | - | - | - | - | - | - | 0.00\% | - | 0.00\% | 0.00\% | 0.00\% |
| Invest Tax Cr | - | - | - | - | - | - | - | 0.00\% | - | 0.00\% | 0.00\% | 0.00\% |
| Deferred Inc Tax | 52,519,376 | 29,369 | 52,548,746 | 52,548,746 | $(3,385,902)$ | - | 49,162,844 | 14.92\% | 49,162,844 | 14.92\% | 0.00\% | 0.00\% |
| Total | 352,309,715 | - | 352,309,715 | 352,309,715 | $(22,700,562)$ | - | 329,609,153 | 100.00\% | 329,609,153 | 100.00\% |  | 5.75\% |


| 2020 Interest Calculation | January | February | March | April | May | June | July | August | September | October | November | December | Total |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1. Beginning True-up Amount | $(211,530)$ | $(268,396)$ | $(265,091)$ | $(275,114)$ | $(274,087)$ | $(267,687)$ | $(268,066)$ | $(262,509)$ | $(245,136)$ | $(220,883)$ | $(193,511)$ | $(164,795)$ | $(136,029)$ |
| 2. Ending True-up Amount Before Interest | $(268,079)$ | $(264,746)$ | $(274,729)$ | $(273,843)$ | $(267,649)$ | $(268,042)$ | $(262,486)$ | $(245,114)$ | $(220,862)$ | $(193,493)$ | $(164,779)$ | $(136,016)$ | $(136,029)$ |
| 3. Total of Beginning \& Ending True-up | $(479,608)$ | $(533,143)$ | $(539,820)$ | $(548,957)$ | $(541,736)$ | $(535,729)$ | $(530,552)$ | $(507,623)$ | $(465,998)$ | $(414,375)$ | $(358,290)$ | $(300,811)$ | $(272,058)$ |
| 4. Average True-up Amount ( $50 \%$ of Line 3) | $(239,804)$ | $(266,571)$ | $(269,910)$ | $(274,478)$ | $(270,868)$ | $(267,864)$ | $(265,276)$ | $(253,812)$ | $(232,999)$ | $(207,188)$ | $(179,145)$ | $(150,405)$ | $(136,029)$ |
| 5. Interest Rate-First day of reporting business month | 1.59\% | 1.59\% | 1.51\% | 1.91\% | 0.22\% | 0.11\% | 0.11\% | 0.11\% | 0.11\% | 0.11\% | 0.11\% | 0.11\% |  |
| 6. Interest Rate-First day of subsequent business month | 1.59\% | 1.51\% | 1.91\% | 0.22\% | 0.11\% | 0.10\% | 0.10\% | 0.10\% | 0.10\% | 0.10\% | 0.10\% | 0.10\% |  |
| 7. Total (Line 5 \& 6) | 3.18\% | 3.10\% | 3.42\% | 2.13\% | 0.33\% | 0.21\% | 0.21\% | 0.21\% | 0.21\% | 0.21\% | 0.21\% | 0.21\% | 0.00\% |
| 8. Average Interest Rate (50\% of Line 7) | 1.59\% | 1.55\% | 1.71\% | 1.07\% | 0.17\% | 0.11\% | 0.11\% | 0.11\% | 0.11\% | 0.11\% | 0.11\% | 0.11\% | 0.00\% |
| 9. Monthly Average Interest Rate (Line 8/12) | 0.133\% | 0.129\% | 0.143\% | 0.089\% | 0.014\% | 0.009\% | 0.009\% | 0.009\% | 0.009\% | 0.009\% | 0.009\% | 0.009\% | 0.000\% |
| 10. Interest Provision for the month (Line 4 *Line 9) | (318) | (344) | (385) | (244) | (37) | (23) | (23) | (22) | (20) | (18) | (16) | (13) |  |

*Totals may not match Revenue Req due to rounding*


| $\stackrel{\text { Line No. }}{ }$ | $\qquad$ <br> lorida City Gas January 2021 through December 2021 |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |
|  | average | RATOO (\%) | COSTRATE (\%) |  | WEIGHTED COST | $\begin{aligned} & \text { Revene } \\ & \text { EFpansion } \\ & \text { featar } \end{aligned}$ |  |
|  | Equitr captral |  | 40.42\% | 10.19\% | 4.1193\% | ${ }^{1.39930}$ |  |
|  | ${ }_{3}^{2}$ Long term debt |  | 4286\% | 3.72\% | 1.595\% |  |  |
|  |  |  |  |  |  |  |  |
|  | ${ }_{6}^{5}$ SHort term deet |  | 0.93\% | 1.13\% | 0.0105\% | $\begin{array}{\|c\|} \hline \text { Weighted Avera } \\ \hline 1.6304 \% \\ \hline \end{array}$ | ge Cost of Debt |
|  | 7 Preferred stock |  | 0.00\% | 0.00\% | 0.000\% |  |  |
|  | ${ }_{9}^{8}$ customer deposits |  | 0.87\% | 2.74\% | 0.0240\% |  |  |
|  | 10 |  |  |  |  |  |  |
|  | ${ }_{11}^{11}$ tax crebits -zero cost |  | 0.00\% | 0.00\% | 0.000\% |  |  |
|  | ${ }^{12}$ Tax crebits -wilghted |  |  |  |  |  |  |
|  | 13 cost |  | 0.00\% | 0.00\% | 0.000\% |  |  |
|  | ${ }^{14}$ acc def inc taxes-zero |  |  |  |  |  |  |
|  | 15 cost |  | 14991\% | 0.00\% | 0.000\% |  |  |
|  | 16 Total |  | 100.00\% |  | 5.75\% |  |  |

Ad valorem Tax Rate calculution

| 2019 Property Tax Expenses | 2,80, 127 |
| :---: | :---: |
| 2019 Property Value s | 114,683,743 |
| Applicale e Ad valorem Tax Rate: | 1.8338\% |



Florida City Gas
Attachment C, Schedule 5.2 - Cost of Capital and Ad Valorem Tax Rate for 2021
January 2021 through December 2021
2019 YE Surveillance with ADFIT Consistency and Proration Adjustments adjusted to 48\% Equity Ratio

|  | System Per Sys Per Book |  <br> Proration Adj. | System Per Books Adj'd | Retail Per Books | Pro Rata Adj | Specific Adj | Adjusted Retail | Cap Ratio | Reallocation to 48\% Equity Ratio | Revised Cap Ratio | Cost Rate | Weighted <br> Cost |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Common Equity | 141,914,189 | - | 141,914,189 | 141,914,189 | (9,144,034) | - | 132,770,156 | 40.28\% | 133,244,131 | 40.42\% | 10.19\% | 4.12\% |
| Long Term Debt | 151,497,458 | - | 151,497,458 | 151,497,458 | $(9,761,518)$ | - | 141,735,940 | 43.00\% | 141,272,065 | 42.86\% | 3.72\% | 1.60\% |
| Short Term Debt | 3,298,368 | - | 3,298,368 | 3,298,368 | $(212,526)$ | - | 3,085,843 | 0.94\% | 3,075,743 | 0.93\% | 1.13\% | 0.01\% |
| Cust Dep Active | 3,080,323 | - | 3,080,323 | 3,080,323 | $(198,476)$ | - | 2,881,847 | 0.87\% | 2,881,847 | 0.87\% | 2.74\% | 0.02\% |
| Cust Dep InActive | - | - | - | - | - | - | - | 0.00\% | - | 0.00\% | 0.00\% | 0.00\% |
| Invest Tax Cr | - | - | - | - | - | - | - | 0.00\% | - | 0.00\% | 0.00\% | 0.00\% |
| Deferred Inc Tax | 52,519,376 | - | 52,519,376 | 52,519,376 | $(3,384,009)$ | - | 49,135,367 | 14.91\% | 49,135,367 | 14.91\% | 0.00\% | 0.00\% |
| Total | 352,309,715 | - | 352,309,715 | 352,309,715 | $(22,700,562)$ | - | 329,609,153 | 100.00\% | 329,609,153 | 100.00\% |  | 5.75\% |

Florida City Gas
Attachment C, Schedule 6-2021 SAFE Program Rates
January 2021 through December 2021

| Class | Percentage <br> Allocation to Customer Class | Revenue to be collected From Rate Class |  | Total Annual Billing Units (1) |  | Monthly <br> Customer <br> Surcharge |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| RS-1 | 34.29\% | \$ | 879,112 | 477,680 | \$ | 1.84 |
| RS-100 | 55.43\% | \$ | 1,421,227 | 772,247 | \$ | 1.84 |
| RS-600 | 1.00\% | \$ | 25,746 | 13,989 | \$ | 1.84 |
| GS-1 | 4.68\% | \$ | 119,958 | 65,181 | \$ | 1.84 |
| GS-6K | 3.78\% | \$ | 96,946 | 28,237 | \$ | 3.43 |
| GS-25K | 0.63\% | \$ | 16,233 | 4,728 | \$ | 3.43 |
| GS-120K | 0.16\% | \$ | 4,019 | 1,171 | \$ | 3.43 |
| GS-1250K | 0.01\% | \$ | 247 | 72 | \$ | 3.43 |
| GS-11M | 0.00\% | \$ | 41 | 12 | \$ | 3.43 |
| GS-25M | 0.00\% | \$ | 41 | 12 | \$ | 3.43 |
| Gas Lighting | 0.01\% | \$ | 331.27 | 180 | \$ | 1.84 |
| Total | 100\% | \$ | 2,563,901 |  |  |  |
| 2021 Revenue Requirement |  | \$ | 2,699,930 |  |  |  |
| 2020 Projected Over-Recovery |  | \$ | $(136,029)$ |  |  |  |

Note:
(1) - billing units for 12 months ending December 2021

Florida City Gas
Attachment C, Schedule 7 - Pipe Allocated to all Customers
January 2021 through December 2021

## All Customers

All Customers

| Material | Mileage |  |  |  |
| :--- | ---: | ---: | ---: | ---: |
| $2^{\prime \prime}$ | 254.5 | Footage | Currnet Budget Cost per Foot | Total Cost |
| Grand Total | 254.5 | $1,343,760$ | $\$$ | 53.98 |


| Larger Customers Only |
| :--- |
| Material Mileage Footage Incremental Cost per Foot Total Cost <br> 4 " 45.3  239,184 $\$$ <br> Srand Total 254.5 239,184  $\$ 1,59$ |

Billing Unit Allocation Percentages

| Class | Annual Billing Units | Minimum Size 2" Pipe Cost | Incremental 4" Pipe Cost | Total | Percentage Allocation |
| :---: | :---: | :---: | :---: | :---: | :---: |
| RS-1 | 477,680 | 25,411,693.12 |  | \$ 25,411,693 | 34.3\% |
| RS-100 | 772,247 | 41,082,123.90 |  | \$ 41,082,124 | 55.4\% |
| RS-600 | 13,989 | 744,213.06 |  | \$ 744,213 | 1.0\% |
| GS-1 | 65,181 | 3,467,514.97 |  | \$ 3,467,515 | 4.7\% |
| GS-6K | 28,237 | 1,502,143.46 | \$1,300,195.00 | \$ 2,802,338 | 3.8\% |
| GS-25K | 4,728 | 251,521.06 | \$217,706.52 | \$ 469,228 | 0.6\% |
| GS-120K | 1,171 | 62,272.53 | \$53,900.60 | \$ 116,173 | 0.2\% |
| GS-1250K | 72 | 3,830.27 | \$3,315.33 | \$ 7,146 | 0.0\% |
| GS-11M | 12 | 638.38 | \$552.55 | \$ 1,191 | 0.00161\% |
| GS-25M | 12 | 638.38 | \$552.55 | \$ 1,191 | 0.00161\% |
| Gas Lighting | 180 | 9,575.67 |  | \$ 9,576 | 0.0\% |
| Total | 1,363,508 | 72,536,165 | \$1,576,223 | \$ 74,112,387 | 100.0\% |

## Florida City Gas

|  | $\mathbf{2 0 1 9}$ FINAL |  |  |  |  |  |
| :--- | ---: | ---: | ---: | ---: | ---: | ---: |
|  | Real Property | Personal Property |  |  |  |  |
| County | Value | Value | Total Value | Rate | Tax |  |
| Brevard County | $\$ 1,408,820$ | $\$ 26,371,840$ | $\$ 27,780,660$ | $1.60 \%$ | $\$ 443,115$ |  |
| Broward County | $\$ 0$ | $\$ 1,390,001$ | $\$ 1,390,001$ | $2.00 \%$ | $\$ 27,801$ |  |
| Hendry County | $\$ 2,200$ | $\$ 1,490,554$ | $\$ 1,492,754$ | $1.75 \%$ | $\$ 26,113$ |  |
| Indian River County | $\$ 3,922$ | $\$ 2,046,307$ | $\$ 2,050,229$ | $1.46 \%$ | $\$ 29,985$ |  |
| Martin County | $\$ 0$ | $\$ 117,999$ | $\$ 117,999$ | $1.72 \%$ | $\$ 2,030$ |  |
| Miami Dade | $\$ 6,025,626$ | $\$ 58,991,424$ | $\$ 65,017,050$ | $1.83 \%$ | $\$ 1,186,856$ |  |
| Palm Beach County | $\$ 48,392$ | $\$ 6,720,364$ | $\$ 6,768,756$ | $1.76 \%$ | $\$ 119,107$ |  |
| St Lucie County | $\$ 363,500$ | $\$ 9,702,794$ | $\$ 10,066,294$ | $2.44 \%$ | $\$ 245,121$ |  |
|  | $\mathbf{\$ 7 , 8 5 2 , 4 6 0}$ | $\mathbf{\$ 1 0 6 , 8 3 1 , 2 8 3}$ | $\mathbf{\$ 1 1 4 , 6 8 3 , 7 4 3}$ |  | $\mathbf{\$ 2 , 0 8 0 , 1 2 7}$ |  |

FINAL EFFECTIVE TAX RATE 1.8138\%

| 2020 PROJECTION |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Real Property | Personal Property |  |  |  |
| County | Value | Value | Total Value | Rate | Tax |
| Brevard County | \$1,408,820 | \$37,243,623 | \$38,652,443 | 1.60\% | \$618,066 |
| Broward County | \$0 | \$1,894,108 | \$1,894,108 | 2.01\% | \$37,978 |
| Hendry County ** | \$2,200 | \$2,076,339 | \$2,078,539 | 1.75\% | \$36,452 |
| Indian River County | \$3,922 | \$2,723,705 | \$2,727,627 | 1.47\% | \$39,991 |
| Martin County | \$0 | \$43,432 | \$43,432 | 1.73\% | \$749 |
| Miami Dade ** | \$6,025,626 | \$88,545,394 | \$94,571,020 | 1.83\% | \$1,730,665 |
| Palm Beach County | \$48,392 | \$4,752,918 | \$4,801,310 | 1.76\% | \$84,698 |
| St Lucie County | \$363,500 | \$8,242,403 | \$8,605,903 | 2.44\% | \$210,084 |
|  | \$7,852,460 | \$145,521,922 | \$153,374,382 |  | \$2,758,683 |


| EST EFFECTIVE TAX RATE |
| :---: |
| $1.7987 \%$ |

[^1]2019 Interest Calculation

1. Beginning True-up Amount
2. Ending True-up Amount Before Interest
3. Total of Beginning \& Ending True-up
4. Average True-up Amount ( $50 \%$ of Line 3 )
5. Interest Rate-First day of reporting business month
6. Interest Rate-First day of subsequent business month
7. Total (Line 5 \& 6)
8. Average Interest Rate ( $\mathbf{5 0} \%$ of Line 7 )
9. Monthly Average Interest Rate (Line 8/12)
10. Interest Provision for the month (Line 4 *Line 9)

Prior Interest
Adjustment

| January | February | March | April | May | June | July | August | September | October | November | December | Total |
| ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: |
| $(338,727)$ | $(362,148)$ | $(379,758)$ | $(389,077)$ | $(398,590)$ | $(429,096)$ | $(413,323)$ | $(395,631)$ | $(374,647)$ | $(347,844)$ | $(305,881)$ | $(263,701)$ | $(211,530)$ |
| $(361,430)$ | $(379,011)$ | $(388,301)$ | $(397,794)$ | $(428,263)$ | $(412,499)$ | $(394,875)$ | $(373,969)$ | $(347,242)$ | $(305,386)$ | $(263,313)$ | $(211,213)$ | $(216,170)$ |
| $(700,157)$ | $(741,159)$ | $(768,059)$ | $(786,872)$ | $(826,852)$ | $(841,595)$ | $(808,197)$ | $(769,599)$ | $(721,889)$ | $(653,229)$ | $(569,195)$ | $(474,914)$ | $(427,700)$ |
| $(350,078)$ | $(370,579)$ | $(384,030)$ | $(393,436)$ | $(413,426)$ | $(420,798)$ | $(404,099)$ | $(384,800)$ | $(360,944)$ | $(326,615)$ | $(284,597)$ | $(237,457)$ | $(213,850)$ |
| $2.50 \%$ | $2.42 \%$ | $2.42 \%$ | $2.43 \%$ | $2.42 \%$ | $2.42 \%$ | $2.28 \%$ | $2.21 \%$ | $2.02 \%$ | $1.98 \%$ | $1.66 \%$ | $1.61 \%$ |  |
| $2.42 \%$ | $2.42 \%$ | $2.43 \%$ | $2.42 \%$ | $2.42 \%$ | $2.28 \%$ | $2.21 \%$ | $2.02 \%$ | $1.98 \%$ | $1.66 \%$ | $1.61 \%$ | $1.59 \%$ |  |
| $4.92 \%$ | $4.84 \%$ | $4.85 \%$ | $4.85 \%$ | $4.84 \%$ | $4.70 \%$ | $4.49 \%$ | $4.23 \%$ | $4.00 \%$ | $3.64 \%$ | $3.27 \%$ | $3.20 \%$ | $0.00 \%$ |
| $2.46 \%$ | $2.42 \%$ | $2.43 \%$ | $2.43 \%$ | $2.42 \%$ | $2.35 \%$ | $2.25 \%$ | $2.12 \%$ | $2.00 \%$ | $1.82 \%$ | $1.64 \%$ | $1.60 \%$ | $0.00 \%$ |
| $0.205 \%$ | $0.202 \%$ | $0.202 \%$ | $0.202 \%$ | $0.202 \%$ | $0.196 \%$ | $0.187 \%$ | $0.176 \%$ | $0.167 \%$ | $0.152 \%$ | $0.136 \%$ | $0.133 \%$ | $0.000 \%$ |
| $(718)$ | $(747)$ | $(776)$ | $(795)$ | $(834)$ | $(824)$ | $(756)$ | $(678)$ | $(602)$ | $(495)$ | $(388)$ | $(317)$ | - |
|  |  |  |  |  |  |  |  |  |  |  |  |  |
| $(717.66)$ | $(747.34)$ | $(776.15)$ | $(795.34)$ | $(834.27)$ | $(825.04)$ | $(757.65)$ | $(680.67)$ | $(604.94)$ | $(499.50)$ | $(392.58)$ | $(322.56)$ | $(7,95)$ |
| - | - | $(0.09)$ | $(0.27)$ | $(0.53)$ | $(0.97)$ | $(1.64)$ | $(2.46)$ | $(3.36)$ | $(4.13)$ | $(4.82)$ | $(5.95)$ |  |
|  |  |  |  |  |  |  |  |  |  |  | 24.23 |  |




|  | Jan-21 | Feb-21 | Mar-21 | Apr-21 | May-21 | Jun-21 | Jul-21 | Aug-21 | Sep-21 | Oct-21 | Nov-21 | Dec-21 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| RS-1 | 38,914 | 39,075 | 39,235 | 39,397 | 39,559 | 39,722 | 39,886 | 40,049 | 40,214 | 40,378 | 40,543 | 40,708 |
| RS-100 | 65,007 | 64,886 | 64,766 | 64,646 | 64,528 | 64,410 | 64,293 | 64,176 | 64,059 | 63,942 | 63,826 | 63,709 |
| RS-600 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 |
| GS-1 | 4,076 | 4,081 | 4,087 | 4,093 | 4,098 | 4,104 | 4,109 | 4,115 | 4,121 | 4,126 | 4,132 | 4,138 |
| GS-1 (Transportation) | 1,288 | 1,295 | 1,302 | 1,308 | 1,315 | 1,322 | 1,328 | 1,335 | 1,342 | 1,348 | 1,355 | 1,362 |
| GS-6K | 967 | 964 | 960 | 956 | 953 | 949 | 945 | 942 | 938 | 934 | 931 | 927 |
| GS-6K (Transportation) | 1,391 | 1,394 | 1,396 | 1,399 | 1,402 | 1,405 | 1,407 | 1,410 | 1,413 | 1,415 | 1,418 | 1,420 |
| GS-25K | 83 | 83 | 83 | 83 | 83 | 83 | 83 | 83 | 83 | 83 | 83 | 83 |
| GS-25K (Transportation) | 311 | 311 | 311 | 311 | 311 | 311 | 311 | 311 | 311 | 311 | 311 | 311 |
| Gas Light | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 |
| GS-120K | 5 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| GS-120K (Transportation) | 92 | 92 | 92 | 92 | 92 | 92 | 92 | 92 | 92 | 92 | 92 | 92 |
| GS-1250K | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| GS-1250K (Transportation) | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| GS-11 M | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| GS-25 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| KDS | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| Special Contract - GS-250K | - | - | - | - | - | - | - | - | - | - | - | - |
| LES | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Total | 113,326 | 113,378 | 113,429 | 113,483 | 113,538 | 113,594 | 113,652 | 113,711 | 113,769 | 113,828 | 113,888 | 113,947 |
| Change in Customers | 0.8\% | 0.6\% | 0.5\% | 0.4\% | 0.5\% | 0.5\% | 0.5\% | 0.5\% | 0.6\% | 0.6\% | 0.6\% | 0.6\% |


[^0]:    $\frac{\text { Notes: }}{\text { (A) }}$ Line $7 \times \times 5.5576 \% \times 1 / 12$. Based on Roe of $10.19 \%$, and weighted income tax rate of $24.522 \%$,
    
    

[^1]:    NOTE: 2020 rate is increased by $0.25 \%$ over 2019 / Hendry \& Miami Dade have final Personal Property values per county email Notices of final values and proposed 2020 taxes will come out the 3rd week of August.

