

Matthew R. Bernier ASSOCIATE GENERAL COUNSEL

October 8, 2020

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Comments on Staff's Proposed Changes – Rules 25-6.0143 and 25-7.0143, Florida Administrative Code (F.A.C.); Undocketed

Dear Mr. Teitzman:

Enclosed to be filed in Undocketed Matters on behalf of Duke Energy Florida, LLC ("DEF") is DEF's corrected comments on Staff's proposed changes to Rule 25-6.0143, F.A.C., Use of Accumulated Provision Accounts 228.1, 228.2, and 228.4. The original filing of these comments on October 7, 2020 (DN 10971-2020), inadvertently omitted DEF's redlining of the rule.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Sincerely,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB/cmw Enclosure

cc: Adria E. Harper



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Re: Comments on Staff's Proposed Changes – Rules 25-6.0143 and 25-7.0143, Florida Administrative Code (F.A.C.); Undocketed

Dear Mr. Teitzman:

This letter is submitted on behalf of Duke Energy Florida, LLC ("DEF"). DEF appreciates the opportunity to provide comments to Staff's proposed changes to Rule 25-6.0143F.A.C., Use of Accumulated Provision Accounts 228.1, 228.2, and 228.4.

On June 10, 2020, the Florida Public Service Commission ("FPSC" or "Staff") Issued a Notice of Development of Rulemaking for the Proposed Amendment of Rule 25-6.0143, F.A.C., and Proposed Adoption of Rule 25-7.0143, F.A.C. to provide an industry-specific standard for the application in the natural gas industry. Staff conducted a Rulemaking Workshop on June 29, 2020. DEF filed Post-Workshop Comments on July 27, 2020 (04063-2020) re. Rule 25-6.0143. Following the workshop and review of post-workshop comments, Staff provided revised the drafts of Rules 25-6.0143 and 25-7.0143 on September 11, 2020 and requested that utilities file their comments on the proposed changes no later than October 2, 2020. After discussions with Staff, DEF received an extension to October 6, 2020, to file its comments.

As discussed below, DEF believes clarification of terminology used in certain sections of the rule is necessary, so all stakeholders understand the intent of those specific provisions.

Rule 25-6.0143(1)(e)1

DEF believes this paragraph requires clarification as to the types of contract labor costs that should be considered. Specifically, DEF believes that the contract labor costs considered for the calculation required by the paragraph should be contractor costs specific to normal storm restoration activities; this would exclude normal contract labor costs that are unrelated to storm restoration activities (such as locates, environmental services, pole inspections, etc.).

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Rule 25-6.0143(1)(e)8

DEF believes clarity is needed regarding what is intended to be included within "Payroll and payroll-related costs". DEF requests that Staff keep a consistent description of what is being referred to throughout the paragraph. DEF also believes that the overtime component of "payroll and payroll related expenses" should be retained, as elimnation of that component results in an incomplete picture of payroll related expenses. Finally, DEF seeks clarification of Staff's interpretation of "in any month in which storm damage restoration activities are conducted" as used in this subsection. DEF routinely conducts "Storm damage restoration" that is unrelated to major, named storms, and therefore clarification is needed to understand if those restoration activities are intended to be included or if Staff's intent is to more narrwly construe the language to apply to only restoration activities in response to major, named storms.

Rule 25-6.0143(1)(e)9

Contractor fuel costs are not separately tracked within DEF's accounting systems, rather they are typically a component of contractor labor accounted for under paragraph (1)(e)1. Therefore, DEF has proposed the addition of "unless otherwise accounted for under a separate provision of this rule". To comply with the proposed rule, DEF would be required to manually review all contractor invoices and segregate fuel from the remainder of the invoice; this would be a costly, time-consuming process that would otherwise have no benefit.

Rule 25-6.0143(1)(e)11

Vegetation Management contractor costs that are incurred to do normal restoration and maintenance activities are a component of contractor labor accounted for under paragraph (1)(e)1. Vegetation Management contractors that perform the production tree trimming are isolated separately by specific processes and easily identifiable. Therefore, DEF has proposed the addition of "unless otherwise accounted for under a separate provision of this rule." To comply with the proposed rule, DEF would be required to manually segregate vegetation management contractors from the normal restoration and maintenance activities; this would be a costly, time-consuming process that would otherwise have no benefit.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB/cmw/cmk

cc: Ms. Adria Harper, Office of the General Counsel

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25-6.0143 Use of Accumulated Provision Accounts 228.1, 228.2, and 228.4.

(1) Account No. 228.1 Accumulated Provision for Property Insurance.

3 (a) This account may be established to provide for losses through accident, fire, flood, 4 storms, nuclear accidents and similar type hazards to the utility's own property or property 5 leased from others, which is not covered by insurance. This account would also include 6 provisions for the deductible amounts contained in property loss insurance policies held by the 7 utility as well as retrospective premium assessments stemming from nuclear accidents under 8 various insurance programs covering nuclear generating plants. A schedule of risks covered 9 must shall be maintained, giving a description of the property involved, the character of risks 10 covered and the accrual rates used.

(b) Except as provided in paragraphs (1)(f), (1)(g) and (1)(h) charges to this account <u>must</u>
shall be made for all occurrences in accordance with the schedule of risks to be covered which
are not covered by insurance. Recoveries, insurance proceeds or reimbursements for losses
charged to this account <u>must shall</u> be credited to the account.

(c) A separate subaccount <u>must shall</u> be established for that portion of Account No. 228.1
which is designated to cover storm-related damages to the utility's own property or property
leased from others that is not covered by insurance. The records supporting the entries to this
account <u>must shall</u> be so kept that the utility can furnish full information as to each storm
event included in this account.

(d) In determining the costs to be charged to cover storm-related damages, the utility <u>must</u>
shall use an Incremental Cost and Capitalization Approach methodology (ICCA). Under the
ICCA methodology, the costs charged to cover storm-related damages <u>must shall</u> exclude
those costs that normally would be charged to non-cost recovery clause operating expenses in
the absence of a storm. Under the ICCA methodology for determining the allowable costs to
be charged to cover storm-related damages, the utility will be allowed to charge to Account
CODING: Words <u>underlined</u> are additions; words in struck through type are deletions from existing law.

1	No. 228.1 costs that are incremental to costs normally charged to non-cost recovery clause
2	operating expenses in the absence of a storm. All costs charged to Account 228.1 are subject
3	to review for prudence and reasonableness by the Commission. In addition, capital
4	expenditures for the removal, retirement and replacement of damaged facilities charged to
5	cover storm-related damages must shall exclude the normal cost for the removal, retirement
6	and replacement of those facilities in the absence of a storm. The utility <u>must</u> shall notify the
7	Director of the Commission Clerk in writing for each incident expected to exceed <u>1.5 percent</u>
8	of jurisdictional revenues for the most recent calendar year \$10 million.
9	(e) The types of storm related costs allowed to be charged to the reserve under the ICCA
10	methodology include, but are not limited to, the following:
11	1. Additional contract labor hired for storm restoration activities incurred in any month in
12	which storm damage restoration activities are conducted. This will be determined by booking
13	all the costs for contract labor for storm restoration against the reserve and removing any
14	amount of base savings for the month by comparing the actual O&M for contract labor in
15	normal restoration activities versus the 3-year average for that month., that are greater than the
16	actual monthly average of contract labor costs charged to operation and maintenance expense
17	for the same month in the three previous calendar years. The utility may adjust historical
18	monthly contract labor costs charged to operation and maintenance expense from calculated
19	monthly average. Each adjustment shall be accompanied by a detailed explanation of the
20	nature and derivation of the adjustment;
21	2. Logistics costs of providing meals, lodging, and linens for tents and other staging areas
22	incurred in any month in which storm damage restoration activities are conducted, that are
23	greater than the actual monthly average of logistics costs charged to operation and
24	maintenance expense for the same month in the three previous calendar years;
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25	3. Transportation of crews and other personnel for storm restoration incurred in any month

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1	in which storm damage restoration activities are conducted, that are greater than the actual
2	monthly average of transportation costs charged to operation and maintenance expense for the
3	same month in the previous three calendar years;
4	4. Vehicle costs for vehicles specifically rented for storm restoration activities-incurred in
5	any month in which storm damage restoration activities are conducted, that are greater than
6	the actual monthly average of vehicle costs charged to operation and maintenance expense for
7	the same month in the previous three calendar years;
8	5. Waste management costs specifically related to storm restoration activities incurred in
9	any month in which storm damage restoration activities are conducted, that are greater than
10	the actual monthly average of waste management costs charged to operation and maintenance
11	expense for the same month in the previous three calendar years;
12	6. Rental equipment specifically related to storm restoration activities incurred in any
13	month in which storm damage restoration activities are conducted, that are greater than the
14	actual monthly average of rental equipment costs charged to operation and maintenance
15	expense for the same month in the previous three calendar years;
15 16	expense for the same month in the previous three calendar years; 7. Materials and supplies used to repair and restore service and facilities to pre-storm
16	7. Materials and supplies used to repair and restore service and facilities to pre-storm
16 17	7. Materials and supplies used to repair and restore service and facilities to pre-storm condition, such as poles, transformers, meters, light fixtures, wire, and other electrical
16 17 18	7. Materials and supplies used to repair and restore service and facilities to pre-storm condition, such as poles, transformers, meters, light fixtures, wire, and other electrical equipment, excluding those costs that normally would be charged to non-cost recovery clause
16 17 18 19	7. Materials and supplies used to repair and restore service and facilities to pre-storm condition, such as poles, transformers, meters, light fixtures, wire, and other electrical equipment, excluding those costs that normally would be charged to non-cost recovery clause operating expenses in the absence of a storm;
16 17 18 19 20	 7. Materials and supplies used to repair and restore service and facilities to pre-storm condition, such as poles, transformers, meters, light fixtures, wire, and other electrical equipment, excluding those costs that normally would be charged to non-cost recovery clause operating expenses in the absence of a storm; 8. <u>Payroll, Overtime, Overtime payroll</u> and payroll-related costs for utility personnel
16 17 18 19 20 21	 7. Materials and supplies used to repair and restore service and facilities to pre-storm condition, such as poles, transformers, meters, light fixtures, wire, and other electrical equipment, excluding those costs that normally would be charged to non-cost recovery clause operating expenses in the absence of a storm; 8. <u>Payroll, Overtime, Overtime payroll</u> and payroll-related costs for utility personnel included in storm restoration activities <u>incurred in any month in which storm damage</u>
16 17 18 19 20 21 22	 7. Materials and supplies used to repair and restore service and facilities to pre-storm condition, such as poles, transformers, meters, light fixtures, wire, and other electrical equipment, excluding those costs that normally would be charged to non-cost recovery clause operating expenses in the absence of a storm; 8. Payroll, Overtime, Overtime payroll and payroll-related costs for utility personnel included in storm restoration activities incurred in any month in which storm damage restoration activities are conducted. This will be determined by booking all costs for payroll.
 16 17 18 19 20 21 22 23 	 7. Materials and supplies used to repair and restore service and facilities to pre-storm condition, such as poles, transformers, meters, light fixtures, wire, and other electrical equipment, excluding those costs that normally would be charged to non-cost recovery clause operating expenses in the absence of a storm; 8. Payroll, Overtime, Overtime payroll and payroll-related costs for utility personnel included in storm restoration activities incurred in any month in which storm damage restoration activities are conducted. This will be determined by booking all costs for payroll, overtime, and payroll-related costs for storm restoration against the storm reserve and
 16 17 18 19 20 21 22 23 24 	 7. Materials and supplies used to repair and restore service and facilities to pre-storm condition, such as poles, transformers, meters, light fixtures, wire, and other electrical equipment, excluding those costs that normally would be charged to non-cost recovery clause operating expenses in the absence of a storm; 8. <u>Payroll, Overtime, Overtime payroll</u> and payroll-related costs for utility personnel included in storm restoration activities <u>incurred in any month in which storm damage</u> restoration activities are conducted. This will be determined by booking all costs for payroll, overtime, and payroll-related costs for storm restoration against the storm reserve and removing any amount of base savings for the month by comparing the actual O&M for

1	average for that month., that are greater than the actual monthly average of overtime payroll
2	and payroll related costs charged to operation and maintenance expense for the same month in
3	the previous three calendar years. The utility may adjust historical monthly payroll and
4	payroll-related costs charged to operation and maintenance expense from calculated monthly
5	average. Each adjustment shall be accompanied by a detailed explanation of the nature and
6	derivation of the adjustment;
7	9. Fuel cost for company and contractor vehicles, to the extent not accounted for under a
8	separate provision of this rule, used in storm restoration activities incurred in any month in
9	which storm damage restoration activities are conducted. This will be determined by booking
10	all costs for fuel for storm restoration against the reserve and removing any amount of base
11	savings for the month by comparing the actual O&M for fuel in normal restoration activities
12	versus the 3 year average for that month., that are greater than the actual monthly average of
13	fuel costs charged to operation and maintenance expense for the same month in the previous
14	three calendar years. The utility may adjust historical monthly fuel costs charged to operation
15	and maintenance expense from calculated monthly average. Each adjustment shall be
16	accompanied by a detailed explanation of the nature and derivation of the adjustment; and
17	10. Cost of public service announcements regarding key storm-related issues, such as
18	safety and service restoration estimates:-
19	11. Vegetation management costs specifically related to storm restoration activities, to the
20	extent not accounted for under a separate provision of this rule, incurred in any month in
21	which storm damage restoration activities are conducted. This will be determined by booking
22	all costs for vegetation management for storm restoration against the reserve and removing
23	any amount of base savings for the month by comparing the actual O&M for normal
24	vegetation management versus the 3-year average for that month., that are greater than the
25	actual monthly average of vegetation management costs charged to operation and maintenance
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1	expense for the same month in the previous three calendar years. The utility may adjust
2	historical monthly vegetation management costs charged to operation and maintenance
3	expense from calculated monthly average. Each adjustment shall be accompanied by a
4	detailed explanation of the nature and derivation of the adjustment; and
5	12. Other costs or expenses not specifically identified in paragraph 1(e)(1) through
6	1(e)(11), that are directly and solely attributable to a storm restoration event.
7	(f) The types of storm related costs prohibited from being charged to the reserve under the
8	ICCA methodology include, but are not limited to, the following:
9	1. Base rate recoverable regular payroll and regular payroll-related costs for utility
10	managerial and non-managerial personnel;
11	2. Bonuses or any other special compensation for utility personnel not eligible for
12	overtime pay;
13	3. Base rate recoverable depreciation expenses, insurance costs and lease expenses for
14	utility-owned or utility-leased vehicles and aircraft;
15	4. Utility employee assistance costs;
16	5. Utility employee training costs incurred prior to 72 hours before the storm event;
17	6. Utility advertising, media relations or public relations costs, except for public service
18	announcements regarding key storm-related issues as listed above in subparagraph (1)(e)10.;
19	7. Utility call center and customer service costs, except for non-budgeted overtime or other
20	non-budgeted incremental costs associated with the storm event;
21	8. Tree trimming expenses, incurred in any month in which storm damage restoration
22	activities are conducted, that are less than the actual monthly average of tree trimming costs
23	charged to operation and maintenance expense for the same month in the three previous
24	calendar years;
25	9. Utility lost revenues from services not provided; and
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10. Replenishment of the utility's materials and supplies inventories.

2 (g) Under the ICCA methodology for determining the allowable costs to be charged to 3 cover storm-related damages, certain costs may be charged to Account 228.1 only after review 4 and approval by the Commission. Prior to the Commission's determination of the 5 appropriateness of including such costs in Account No. 228.1, the costs may be deferred in 6 Account No. 186, Miscellaneous Deferred Debits. The deferred costs must be incurred prior to 7 June 1 of the year following the storm event. By September 30 a utility <u>must</u> shall file a 8 petition for the disposition of any costs deferred prior to June 1 of the year following the storm 9 event giving rise to the deferred costs. These costs include, but are not limited to, the 10 following:

Costs of normal non-storm related activities which must be performed by employees or
 contractors not assigned to storm damage restoration activities ("back-fill work") or normal
 non-storm related activities which must be performed following the restoration of service after
 a storm by an employee or contractor assigned to storm damage restoration activities in
 addition to the employee's or contractor's regular activities ("catch-up work"); and

16 2. Uncollectible accounts expenses.

(h) A utility may, at its own option, charge storm-related costs as operating expenses
rather than charging them to Account No. 228.1. The utility <u>must shall</u> notify the Director of
the Commission Clerk in writing and provide a schedule of the amounts charged to operating
expenses for each incident exceeding 0.5 percent of jurisdictional revenues for the most recent
<u>calendar year \$5 million</u>. The schedule <u>must shall</u> be filed annually by February 15 of each
year for information pertaining to the previous calendar year.

(i) If the charges to Account No. 228.1 exceed the account balance, the excess <u>must shall</u>
be carried as a debit balance in Account No. <u>182.3228.1</u> and no request for a deferral of the
excess or for the establishment of a regulatory asset is necessary.

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1	(j) A utility may petition the Commission for the recovery of a debit balance in Account
2	No. 182.3228.1 discussed in part (1)(i) plus an amount to replenish the storm reserve through
3	a surcharge, securitization or other cost recovery mechanism.
4	(k) A utility must shall not establish or change an annual accrual amount or a target
5	accumulated balance amount for Account No. 228.1 without prior Commission approval.
6	(l) Each utility must shall file a Storm Damage Self-Insurance Reserve Study (Study) with
7	the Commission Clerk by January 15, 2011 and at least once every 5 years thereafter from the
8	submission date of the previously filed study. A Study must shall be filed whenever the utility
9	is seeking a change to either the target accumulated balance or the annual accrual amount for
10	Account No. 228.1. At a minimum, the Study must shall include data for determining a target
11	balance for, and the annual accrual amount to, Account No. 228.1.
12	(m) Each utility must shall file a report with the Director of the Commission Clerk
13	providing information concerning its efforts to obtain commercial insurance for its
14	transmission and distribution facilities and any other programs or proposals that were
15	considered. The report must shall also include a summary of the amounts recorded in Account
16	228.1. The report must shall be filed annually by February 15 of each year for information
17	pertaining to the previous calendar year.
18	(2) Account No. 228.2 Accumulated Provision for Injuries and Damages.
19	(a) This account may be established to meet the probable liability, not covered by
20	insurance, for deaths or injuries to employees or others and for damages to property neither
21	owned nor held under lease by the utility. When liability for any injury or damage is admitted
22	or settled by the utility either voluntarily or because of the decision of a Court or other lawful
23	authority, such as a workman's compensation board, the admitted liability or the amount of
24	the settlement must shall be charged to this account.
25	(b) Charges to this account must shall be made for all losses covered. Detailed supporting

(b) Charges to this account <u>must shall</u> be made for all losses covered. Detailed supporting
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records of charges made to this account <u>must shall</u> be maintained in such a way that the year
 the event occurred which gave rise to the loss can be associated with the settlement.
 Recoveries or reimbursements for losses charged to the account <u>must shall</u> be credited to the
 account.

(3) Account No. 228.4 Accumulated Miscellaneous Operating Provisions.

(a) This account may be established for operating provisions which are not covered
elsewhere. This account <u>must shall</u> be maintained in such a manner as to show the amount of
each separate provision established by the utility and the nature and amounts of the debits and
credits thereto. Each separate provision <u>must shall</u> be identified as to purpose and the specific
events to be charged to the account to ensure that all such events and only those events are
charged to the provision accounts.

(b) Charges to this account <u>must shall</u> be made for all costs or losses covered. Recoveries
or reimbursements for amounts charged to this account <u>must shall</u> be credited hereto.

14 (4)(a) The provision level and annual accrual rate for each account listed in subsections (1)

15 | through (3) <u>must shall</u> be evaluated at the time of a rate proceeding and adjusted as necessary.

16 | However, a utility may petition the Commission for a change in the provision level and

17 | accrual outside a rate proceeding.

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(b) If a utility elects to use any of the above listed accumulated provision accounts, each
and every loss or cost which is covered by the account <u>must shall</u> be charged to that account
and <u>must shall</u> not be charged directly to expenses except as provided for in paragraphs (1)(f),
(1)(g) and (1)(h). Charges <u>must shall</u> be made to accumulated provision accounts regardless of
the balance in those accounts.

23 (c) No utility <u>must shall</u> fund any account listed in subsections (1) through (3) unless the
24 Commission approves such funding. Existing funded provisions which have not been
25 approved by the Commission <u>must shall</u> be credited by the amount of the funded balance with CODING: Words <u>underlined</u> are additions; words in struck through type are deletions from existing law.

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1	a corresponding debit to the appropriate current asset account, resulting in an unfunded
2	provision.
3	Rulemaking Authority 366.05(1) FS. Law Implemented 350.115, 366.04(2)(a) FS. History–
4	New 3-17-88, Amended 6-11-07,
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