



October 19th 2020

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20200003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of September 2020.
Please contact me if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "Miguel Bustos".

Mgr. Gov. and Community Affairs
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 09/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	12,302	12,302	100.00	-	124,539	124,539	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	758,138	884,409	126,271	14.28	4,964,190	9,449,569	4,485,379	47.47	
5 DEMAND (Line 32 A-1 support detail)	636,662	652,759	16,097	2.47	7,878,313	8,015,371	137,058	1.71	
6 OTHER (Line 40 A-1 support detail)	(40,903)	46,433	87,336	188.09	(222,733)	321,270	544,003	169.33	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	23,533	43,000	19,467	45.27	266,517	352,000	85,483	24.29	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,330,364	1,552,903	222,539	14.33	12,353,253	17,558,749	5,205,496	29.65	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 45 - Page 11)	(2,221)	(1,047)	1,174	(112.16)	(8,988)	(10,388)	(1,400)	13.48	
14 TOTAL THERM SALES	1,236,983	1,551,856	314,873	20.29	14,002,830	17,548,361	3,545,531	20.20	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,409,301	2,964,312	(444,989)	(15.01)	30,709,511	30,009,339	(700,172)	(2.33)	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,409,301	2,935,212	(474,089)	(16.15)	29,575,841	29,679,039	103,198	0.35	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,086,072	9,670,500	(7,415,572)	(76.68)	219,253,370	123,679,800	(95,573,570)	(77.28)	
20 OTHER Commodity (Line 40 A-1 support detail)	29,338	31,100	1,762	5.67	268,019	348,400	80,381	23.07	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,438,639	2,966,312	(472,327)	(15.92)	29,843,860	30,027,439	183,579	0.61	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(4,829)	(2,000)	2,829	(141.45)	(19,539)	(18,000)	1,539	(8.55)	
27 TOTAL THERM SALES (24-26 Estimated only)	2,519,447	2,964,312	444,865	15.01	28,186,201	30,009,439	1,823,238	6.08	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.00415	0.00415	100.00	-	0.00415	0.00415	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.22237	0.30131	0.07894	26.20	0.16785	0.31839	0.15054	47.28	
32 DEMAND (5/19)	0.03726	0.06750	0.03024	44.80	0.03593	0.06481	0.02888	44.56	
33 OTHER (6/20)	(1.39421)	1.49302	2.88723	193.38	(0.83104)	0.92213	1.75317	190.12	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.38689	0.52351	0.13662	26.10	0.41393	0.58476	0.17083	29.21	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.46000	0.52350	0.06350	12.13	0.46000	0.57711	0.11711	20.29	
40 TOTAL THERM SALES (11/27)	0.52804	0.52387	(0.00417)	(0.80)	0.43827	0.58511	0.14684	25.10	
41 TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-	
42 TOTAL COST OF GAS (40+41)	0.54275	0.53858	(0.00417)	(0.77)	0.45298	0.59982	0.14684	24.48	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.54548	0.54129	(0.00419)	(0.77)	0.45526	0.60284	0.14758	24.48	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.545	0.54100	(0.004)	(0.74)	0.455	0.603	0.148	24.54	

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1/R
(REVISED 6/08/94)
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	CURRENT MONTH: 09/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	153,484	153,484	100.00	-	1,383,059	1,383,059	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	758,138	604,977	(153,161)	(25.32)	4,964,190	5,089,996	125,806	2.47
5	DEMAND (Line 25 + Line 31 A-1 support detail)	636,662	533,914	(102,748)	(19.24)	7,878,313	6,885,400	(992,913)	(14.42)
6	OTHER (Line 40 A-1 support detail)	(40,903)	17,354	58,257	335.70	(222,733)	190,618	413,351	216.85
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	23,533	-	(23,533)	-	266,517	-	(266,517)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,330,364	1,309,729	(20,635)	(1.58)	12,353,253	13,549,073	1,195,820	8.83
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(2,221)	(946)	1,276	(134.88)	(8,988)	(8,750)	238	(2.72)
14	TOTAL THERM SALES	1,236,983	1,308,783	71,800	5.49	14,002,830	13,540,323	(462,508)	(3.42)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,409,301	2,740,788	(668,513)	(24.39)	30,709,511	27,454,061	(3,255,450)	(11.86)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,409,301	2,740,788	(668,513)	(24.39)	29,575,841	27,454,061	(2,121,780)	(7.73)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,086,072	8,897,400	(8,188,672)	(92.03)	219,253,370	116,631,360	(102,622,010)	(87.99)
20	OTHER Commodity (Line 40 A-1 support detail)	29,338	31,100	1,762	5.67	268,019	348,300	80,281	23.05
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,438,639	2,771,888	(666,750)	(24.05)	29,843,860	27,802,361	(2,041,499)	(7.34)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(4,829)	(2,000)	2,829	-	(19,539)	(18,000)	1,539	(8.55)
27	TOTAL THERM SALES (24-26 Estimated only)	2,519,447	2,769,888	250,441	9.04	28,186,201	27,784,361	(401,840)	(1.45)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.05600	0.05600	100.00	-	0.05038	0.05038	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.22237	0.22073	(0.00164)	(0.74)	0.16785	0.18540	0.01755	9.47
32	DEMAND (5/19)	0.03726	0.06001	0.02275	37.91	0.03593	0.05904	0.02311	39.14
33	OTHER (6/20)	(1.39421)	0.55800	1.95221	349.86	(0.83104)	0.54728	1.37832	251.85
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.38689	0.47250	0.08561	18.12	0.41393	0.48734	0.07341	15.06
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.47285	0.01285	2.72	0.46000	0.48611	0.02611	5.37
40	TOTAL THERM SALES (11/27)	0.52804	0.47285	(0.05519)	(11.67)	0.43827	0.48765	0.04938	10.13
41	TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42	TOTAL COST OF GAS (40+41)	0.54275	0.48756	-0.05519	(11.32)	0.45298	0.50236	0.04938	9.83
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.54548	0.49001	(0.05547)	(11.32)	0.45526	0.50489	0.04963	9.83
45	PGA FACTOR ROUNDED TO NEAREST .001	0.545	0.490	(0.055)	(11.22)	0.455	0.505	0.050	9.90

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
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FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020
1	COMMODITY (Pipeline)	160,479	136,612	144,729	199,934	156,717	143,335	141,455	146,314	153,484			
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-			
3	SWING SERVICE	-	-	-	-	-	-	-	-	-			
4	COMMODITY (Other)	803,589	603,643	636,688	575,674	517,142	437,084	376,506	534,693	604,977			
5	DEMAND	973,621	912,983	973,621	943,303	672,508	652,126	672,738	550,586	533,914			
6	OTHER	27,386	22,535	19,973	24,390	23,345	18,806	18,023	18,805	17,354			
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
8	DEMAND	-	-	-	-	-	-	-	-	-			
9	Other	-	-	-	-	-	-	-	-	-			
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-	-			
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,965,075	1,675,773	1,775,011	1,743,301	1,369,712	1,251,351	1,208,722	1,250,398	1,309,729			
12	NET UNBILLED	-	-	-	-	-	-	-	-	-			
13	COMPANY USE	(1,005)	(1,005)	(1,005)	(966)	(966)	(966)	(946)	(946)	(946)			
14	TOTAL THERM SALES	1,964,070	1,674,768	1,774,005	1,742,336	1,368,746	1,250,386	1,207,777	1,249,452	1,308,783			
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	3,866,964	3,291,842	3,487,446	3,570,248	2,798,500	2,559,553	2,525,983	2,612,736	2,740,788			
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-			
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-			
18	COMMODITY (Other) Commodity	3,866,964	3,291,842	3,487,446	3,570,248	2,798,500	2,559,553	2,525,983	2,612,736	2,740,788			
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	16,244,400	11,123,730	10,769,100	11,128,070	9,193,980	8,897,400			
20	OTHER Commodity	44,100	43,800	45,600	42,700	40,600	34,400	32,300	33,700	31,100			
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
22	DEMAND	-	-	-	-	-	-	-	-	-			
23		-	-	-	-	-	-	-	-	-			
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,911,064	3,335,642	3,533,046	3,612,948	2,839,100	2,593,953	2,558,283	2,646,436	2,771,888			
25	NET UNBILLED	-	-	-	-	-	-	-	-	-			
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)			
27	TOTAL THERM SALES (24-26 Estimated only)	3,909,064	3,333,642	3,531,046	3,610,948	2,837,100	2,591,953	2,556,283	2,644,436	2,769,888			
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.04150	0.04150	0.04150	0.05600	0.05600	0.05600	0.05600	0.05600	0.05600			
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-			
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-			
31	COMMODITY (Other) (4/18)	0.20781	0.18338	0.18257	0.16124	0.18479	0.17077	0.14905	0.20465	0.22073			
32	DEMAND (5/19)	0.05800	0.05814	0.05800	0.05807	0.06046	0.06056	0.06045	0.05989	0.06001			
33	OTHER (6/20)	0.62100	0.51450	0.43800	0.57120	0.57500	0.54670	0.55800	0.55800	0.55800			
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-			
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-			
36	Other (9/23)	-	-	-	-	-	-	-	-	-			
37	TOTAL COST (11/24)	0.50244	0.50238	0.50240	0.48251	0.48245	0.48241	0.47247	0.47248	0.47250			
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-			
39	COMPANY USE (13/26)	0.50270	0.50269	0.50269	0.48278	0.48279	0.48278	0.47284	0.47284	0.47285			
40	TOTAL THERM SALES (11/27)	0.50270	0.50269	0.50269	0.48278	0.48279	0.48278	0.47284	0.47284	0.47285			
41	TRUE-UP (E-2)	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471			
42	TOTAL COST OF GAS (40+41)	0.51741	0.51740	0.51740	0.49749	0.49750	0.49749	0.48755	0.48755	0.48756			
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44	PGA FACTOR ADJUSTED FOR TAXES	0.52001	0.52000	0.52000	0.49999	0.50000	0.49999	0.49000	0.49000	0.49001			
45	PGA FACTOR ROUNDED TO NEAREST .001	0.52000	0.52000	0.52000	0.50000	0.50000	0.50000	0.49000	0.49000	0.49000			

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

CURRENT MONTH: 09/20

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,414,130	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45 Page 10)	(4,829)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,409,301	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,414,130	740,491.03	0.21689
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	0.00	3,184.83	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	0	0.00	
22 Other Shippers (Line 24+26 Page 10)	0.00	16,683.19	
23 Less: Company Use (Lines 45 Page 11)	(4,829)	(2,221.30)	0.46000
24 TOTAL COMMODITY (Other)	3,409,301	758,137.75	0.22237
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	17,086,072	566,662.03	0.03317
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	17,086,072	636,662.03	0.03726
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23, Page 10)	29,338	25,937.54	0.88410
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	(66,840.43)	
35 Realized Gain/Loss (Line 20, Page 10)		(23,533.20)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	29,338	(64,436.09)	(2.19636)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 09/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	717,235	622,331	(94,904)	-15.25%	4,741,457	5,280,614	539,157	10.21%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	636,662	687,398	50,736	7.38%	7,878,313	8,268,459	390,146	4.72%
3	TOTAL	1,353,897	1,309,729	(44,168)	-3.37%	12,619,770	13,549,073	929,303	6.86%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,236,983	1,308,783	71,800	5.49%	14,002,830	13,540,323	(462,508)	-3.42%
5	TRUE-UP (COLLECTED) OR REFUNDED	(48,942)	(48,942)	-	0.00%	(440,475)	(440,475)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,188,041	1,259,841	71,800	5.70%	13,562,355	13,099,848	(462,508)	-3.53%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(165,856)	(49,887)	115,969	-232.46%	942,586	(449,225)	(1,391,810)	309.82%
8	INTEREST PROVISION-THIS PERIOD (21)	132	(43)	(175)	406.98%	510	(3,247)	(3,757)	115.71%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,929,270	(608,486)	(2,537,757)	417.06%	185,934	(597,478)	(783,412)	131.12%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	48,942	48,942	-	0.00%	440,475	440,475	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	23,533	-	(23,533)	---	266,517	-	(266,517)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,836,021	(609,475)	(2,445,496)	401.25%	1,836,021	(609,475)	(2,445,496)	401.25%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,929,270	(608,486)	(2,537,757)	417.06%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,835,889	(609,432)	(2,445,321)	401.25%				
14	TOTAL (12+13)	3,765,160	(1,217,918)	(4,983,078)	409.15%				
15	AVERAGE (50% OF 14)	1,882,580	(608,959)	(2,491,539)	409.15%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00080	0.00080	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00080	0.00080	-	0.00%				
18	TOTAL (16+17)	0.00160	0.00160	-	0.00%				
19	AVERAGE (50% OF 18)	0.00080	0.00080	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00007	0.00007	-	0.00%				
21	INTEREST PROVISION (15x20)	132	(43)	(175)	406.98%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 09/20

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI (C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						583,345.22		17.21
2	Florida Power & Light	System Supply	FTS	3,414,130		3,414,130	740,491.03			4,096.96	21.69
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,414,130	-	3,414,130	740,491	-	583,345	4,097	38.90

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 09/20

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	11,380	11,067	341,413	332,024	2.1689	2.2302
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			11,380	11,067	341,413	332,024	2.1689	2.2302
WEIGHTED AVERAGE							2.1689	2.2302

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	CURRENT MONTH: 09/20		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	998,802	1,036,106	37,304	3.73%	12,618,106	12,328,912	(289,194)	-2.29%
2 GAS LIGHTS	-	1,802	1,802	0.00%	10,689	16,465	5,776	54.04%
3 COMMERCIAL	1,420,982	1,868,825	447,843	31.52%	14,536,248	17,109,936	2,573,688	17.71%
4 LARGE COMMERCIAL	99,663	57,578	(42,085)	-42.23%	1,021,158	554,024	(467,134)	-45.75%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	2,519,447	2,964,311	444,864	17.66%	28,186,201	30,009,337	1,823,136	6.47%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	5,090,974	4,636,331	(454,643)	-8.93%	43,880,968	41,564,470	(2,316,498)	-5.28%
11 SMALL COMMERCIAL TRANSP. FIRM	2,122,795	2,763,214	640,419	30.17%	22,219,135	25,235,643	3,016,508	13.58%
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	496,676	645,146	148,470	29.89%	3,729,990	6,441,014	2,711,024	72.68%
19 TOTAL TRANSPORTATION	7,710,445	8,044,691	334,246	4.33%	69,830,093	73,241,127	3,411,034	4.88%
TOTAL THERMS SALES & TRANSP.	10,229,892	11,009,002	779,110	7.62%	98,016,294	103,250,464	5,234,170	5.34%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	106,445	103,575	(2,870)	-2.70%	105,079	103,358	(1,721)	-1.64%
21 GAS LIGHTS	1	15	14	1400.00%	11	15	4	36.36%
22 COMMERCIAL	5,183	5,042	(141)	-2.72%	5,129	5,036	(93)	-1.81%
23 LARGE COMMERCIAL	11	4	(7)	-63.64%	7	4	(3)	-42.86%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	111,640	108,636	(3,004)	-2.69%	110,226	108,413	(1,813)	-1.64%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	98	99	1	1.02%	89	99	10	11.24%
30 SMALL COMMERCIAL TRANSP. FIRM	2,945	3,079	134	4.55%	2,917	3,026	109	3.74%
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	3,044	3,179	135	4.43%	3,007	3,126	119	3.96%
TOTAL CUSTOMERS	114,684	111,815	(2,869)	-2.50%	113,233	111,539	(1,694)	-1.50%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	9	10	1	11.11%	13	13	-	0.00%
40 GAS LIGHTS	-	120	120	0.00%	-	122	122	0.00%
41 COMMERCIAL	274	371	97	35.40%	315	378	63	20.00%
42 LARGE COMMERCIAL	9,060	14,395	5,335	58.89%	16,209	15,390	(819)	-5.05%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	51,949	46,832	(5,117)	-9.85%	54,783	46,649	(8,134)	-14.85%
47 SMALL COMMERCIAL TRANSP. FIRM	721	897	176	24.41%	846	927	81	9.57%
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	496,676	645,146	148,470	29.89%	414,443	715,668	301,225	72.68%

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,414,130	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:				<u>0.00</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,714,500	0.72998354	0.05318	250,717.11 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	214,200	0.03001259	0.05318	11,391.16 ()
8	" System supply	Brevard	1,268,700	0.24000387	0.05318	67,469.47 ()
9	" " "	Merritt Sq.	0		0.05318	0.00 ()
10	Total FTS-1 demand				<u>329,578</u>	
11						
12	FTS-2 Demand - System supply	Miami	3,473,100		0.06318	219,430 ()
13	FTS-2 Demand		0		---	0
14						
15	Total FTS-2 demand				<u>219,430.46</u>	
16						
17	Fuel Transport		9,987,030			17,344
18	FGT Storage Demand		1,993,160			16,993
19						
20	Total fixed charges				<u>583,345.22</u>	()
21						
22						
23	OTHER SUPPLIERS:					
24				THERMS	AMOUNT	
25	Florida Power & Light		3,414,130		740,491.03	()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:			3,414,130		740,491.03
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,323,836.25

CURRENT MONTH: 09/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 09/20		3,414,130.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 08/20		(2,239,840.0)		-	-		
3	FTS-1 & FTS-2 Commodity 08/20		2,239,840.0					
4			3,414,130.0					
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 09/20	11,663,660.0			583,345.22	583,345.22		
7	Reverse FTS-1 & FTS-2 Demand accr 08/20	(11,675,458.0)			(597,254.37)	(597,254.37)		
8	FTS-1 & FTS-2 Demand 08/20	17,097,870.0		580,571.18		580,571.18	B1 (1)	
9								
10	TOTAL FGT DEMAND	17,086,072.0				566,662.03		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	PGA Admin			8,254.07		8,254.07		
20	Cost Optimization Sharing			(23,533.20)		(23,533.20)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			4,530.67		4,530.67	B2 & B3	
23	FPL Energy Services		29,338	13,152.80		13,152.80	B4	
24	Reverse FPL - 08/20	(2,239,840.0)			(442,727.78)	(442,727.78)		
25								
26	FPL - 09/20	3,923,030.0		459,410.97		459,410.97	B1 (2)	
27								
28								
29								
30	Bay Gas Storage Activity			(40,323.28)		(40,323.28)		
31	Bay Gas Storage Activity			40,415.47		40,415.47		
32	Bay Gas Storage Activity			(66,932.62)		(66,932.62)		
33								
34								
35							B1(7)	
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	Net Activity	1,683,190.00				(50,157.24)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,414,130.0			740,491.03	740,491.03		
50								
51	Total purchases & accruals -		3,443,467.7	1,045,546.06	283,854.10	1,329,400.16		

CURRENT MONTH: 09/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020								
FGT	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	-	0.00		-	B5	JE RVBI085364 - Mar'07	
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	0.0	0.00	0.00			
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Inbalance		3,184.83		3,184.83	B1 (3)		
26	FCG Flare Project				-			
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	Total book-outs	0.0	0.0	3,184.83	0.00	3,184.83		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg - Demand	0						
30	Bay Gas - Storage Demand	0	0.00		0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0	0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0	0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas	-	0.00		0.00	B1 (7)		
37	Total storage costs	0.0	0.00	0.00	0.00			
38								
39			3,443,467.7	1,048,730.89	283,854.10	1,332,584.99		
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):			1,332,584.99				
43				0.00				
44								
45	Company Use		(4,828.9)	(2,221.30)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,438,638.79	1,330,363.69				