



November 18th 2020

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20200003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of October 2020.
Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr. Gov. and Community Affairs
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 10/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	12,730	12,730	100.00	-	137,269	137,269	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	438,747	924,677	485,930	52.55	5,402,937	10,374,246	4,971,309	47.92
5	DEMAND (Line 32 A-1 support detail)	923,634	950,825	27,191	2.86	8,801,947	8,966,196	164,249	1.83
6	OTHER (Line 40 A-1 support detail)	54,545	47,108	(7,437)	(15.79)	(168,188)	368,378	536,566	145.66
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	31,482	33,000	1,518	4.60	297,999	385,000	87,001	22.60
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,385,444	1,902,340	516,896	27.17	13,738,697	19,461,089	5,722,392	29.40
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	-	(1,240)	(1,240)	100.00	(8,988)	(11,628)	(2,640)	22.70
14	TOTAL THERM SALES	1,276,541	1,901,100	624,559	32.85	15,279,371	19,449,461	4,170,090	21.44
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,636,140	3,087,510	(548,630)	(17.77)	34,345,651	33,096,849	(1,248,802)	(3.77)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,605,700	3,035,010	1,429,310	47.09	31,181,541	32,714,049	1,532,508	4.68
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,147,320	14,554,190	(9,593,130)	(65.91)	243,400,690	138,233,990	(105,166,700)	(76.08)
20	OTHER Commodity (Line 40 A-1 support detail)	-	34,500	34,500	100.00	268,019	382,900	114,881	30.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,605,700	3,069,510	1,463,810	47.69	31,449,560	33,096,949	1,647,389	4.98
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(19,539)	(20,000)	(461)	2.30
27	TOTAL THERM SALES (24-26 Estimated only)	2,792,654	3,067,510	274,856	8.96	30,978,855	33,076,949	2,098,094	6.34
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00412	0.00412	100.00	-	0.00415	0.00415	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.27324	0.30467	0.03143	10.32	0.17327	0.31712	0.14385	45.36
32	DEMAND (5/19)	0.03825	0.06533	0.02708	41.45	0.03616	0.06486	0.02870	44.25
33	OTHER (6/20)	-	1.36545	1.36545	100.00	(0.62752)	0.96207	1.58959	165.23
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.86283	0.61975	(0.24308)	(39.22)	0.43685	0.58800	0.15115	25.71
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.62000	0.62000	100.00	0.46000	0.58140	0.12140	20.88
40	TOTAL THERM SALES (11/27)	0.49610	0.62016	0.12406	20.00	0.44349	0.58836	0.14487	24.62
41	TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42	TOTAL COST OF GAS (40+41)	0.51081	0.63487	0.12406	19.54	0.45820	0.60307	0.14487	24.02
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51338	0.63806	0.12468	19.54	0.46050	0.60610	0.14560	24.02
45	PGA FACTOR ROUNDED TO NEAREST .001	0.513	0.63800	0.125	19.59	0.461	0.606	0.145	23.93

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

	CURRENT MONTH: 10/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	49,207	49,207	100.00	-	1,432,266	1,432,266	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	438,747	468,596	29,849	6.37	5,402,937	5,558,592	155,655	2.80
5	DEMAND (Line 25 + Line 31 A-1 support detail)	923,634	595,328	(328,306)	(55.15)	8,801,947	7,480,728	(1,321,219)	(17.66)
6	OTHER (Line 40 A-1 support detail)	54,545	36,608	(17,938)	(49.00)	(168,188)	227,225	395,413	174.02
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	31,482	-	(31,482)	-	297,999	-	(297,999)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,385,444	1,149,739	(235,705)	(20.50)	13,738,697	14,698,811	960,114	6.53
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	-	(886)	(886)	100.00	(8,988)	(9,636)	(648)	6.72
14	TOTAL THERM SALES	1,276,541	1,148,853	(127,688)	(11.11)	15,279,371	14,689,176	(590,195)	(4.02)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,636,140	2,562,879	(1,073,261)	(41.88)	34,345,651	30,016,940	(4,328,711)	(14.42)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,605,700	2,562,879	957,179	37.35	31,181,541	30,016,940	(1,164,601)	(3.88)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,147,320	10,035,320	(14,112,000)	(140.62)	243,400,690	126,666,680	(116,734,010)	(92.16)
20	OTHER Commodity (Line 40 A-1 support detail)	-	34,500	34,500	100.00	268,019	382,800	114,781	29.98
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,605,700	2,597,379	991,679	38.18	31,449,560	30,399,740	(1,049,820)	(3.45)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(19,539)	(20,000)	(461)	2.30
27	TOTAL THERM SALES (24-26 Estimated only)	2,792,654	2,595,379	(197,275)	(7.60)	30,978,855	30,379,740	(599,115)	(1.97)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.01920	0.01920	100.00	-	0.04772	0.04772	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.27324	0.18284	(0.09040)	(49.44)	0.17327	0.18518	0.01191	6.43
32	DEMAND (5/19)	0.03825	0.05932	0.02107	35.52	0.03616	0.05906	0.02290	38.77
33	OTHER (6/20)	-	1.06110	1.06110	100.00	(0.62752)	0.59359	1.22111	205.72
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.86283	0.44285	(0.42018)	(94.92)	0.43685	0.48352	0.04667	9.65
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.44299	0.44299	100.00	0.46000	0.48180	0.02180	4.52
40	TOTAL THERM SALES (11/27)	0.49610	0.44299	(0.05311)	(11.99)	0.44349	0.48384	0.04035	8.34
41	TRUE-UP (E-2)	-	0.01471	0.01471	-	0.01471	0.01471	-	-
42	TOTAL COST OF GAS (40+41)	0.51081	0.4577	-0.05311	(11.60)	0.45820	0.49855	0.04035	8.09
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51338	0.46000	(0.05338)	(11.60)	0.46050	0.50106	0.04056	8.09
45	PGA FACTOR ROUNDED TO NEAREST .001	0.513	0.460	(0.053)	(11.52)	0.461	0.501	0.040	7.98

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020
1 COMMODITY (Pipeline)	160,479	136,612	144,729	199,934	156,717	143,335	141,455	146,314	153,484	49,207		
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-		
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-		
4 COMMODITY (Other)	803,589	603,643	636,688	575,674	517,142	437,084	376,506	534,693	604,977	468,596		
5 DEMAND	973,621	912,983	973,621	943,303	672,508	652,126	672,738	550,586	533,914	595,328		
6 OTHER	27,386	22,535	19,973	24,390	23,345	18,806	18,023	18,805	17,354	36,608		
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
8 DEMAND	-	-	-	-	-	-	-	-	-	-		
9 Other	-	-	-	-	-	-	-	-	-	-		
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,965,075	1,675,773	1,775,011	1,743,301	1,369,712	1,251,351	1,208,722	1,250,398	1,309,729	1,149,739		
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
13 COMPANY USE	(1,005)	(1,005)	(1,005)	(968)	(966)	(966)	(946)	(946)	(946)	(886)		
14 TOTAL THERM SALES	1,964,070	1,674,768	1,774,005	1,742,336	1,368,746	1,250,386	1,207,777	1,249,452	1,308,783	1,148,853		
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	3,866,964	3,291,842	3,487,446	3,570,248	2,798,500	2,559,553	2,525,983	2,612,736	2,740,788	2,562,879		
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-		
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-		
18 COMMODITY (Other) Commodity	3,866,964	3,291,842	3,487,446	3,570,248	2,798,500	2,559,553	2,525,983	2,612,736	2,740,788	2,562,879		
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	16,244,400	11,123,730	10,769,100	11,128,070	9,193,980	8,897,400	10,035,320		
20 OTHER Commodity	44,100	43,800	45,600	42,700	40,600	34,400	32,300	33,700	31,100	34,500		
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
22 DEMAND	-	-	-	-	-	-	-	-	-	-		
23	-	-	-	-	-	-	-	-	-	-		
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,911,064	3,335,642	3,533,046	3,612,948	2,839,100	2,593,953	2,558,283	2,646,436	2,771,888	2,597,379		
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)		
27 TOTAL THERM SALES (24-26 Estimated only)	3,909,064	3,333,642	3,531,046	3,610,948	2,837,100	2,591,953	2,556,283	2,644,436	2,769,888	2,595,379		
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.04150	0.04150	0.04150	0.05600	0.05600	0.05600	0.05600	0.05600	0.05600	0.01920		
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-		
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-		
31 COMMODITY (Other) (4/18)	0.20781	0.18338	0.18257	0.16124	0.18479	0.17077	0.14905	0.20465	0.22073	0.18284		
32 DEMAND (5/19)	0.05800	0.05814	0.05800	0.05807	0.06046	0.06056	0.06045	0.05989	0.06001	0.05932		
33 OTHER (6/20)	0.62100	0.51450	0.43800	0.57120	0.57500	0.54870	0.55800	0.55800	0.55800	1.06110		
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-		
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-		
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-		
37 TOTAL COST (11/24)	0.50244	0.50238	0.50240	0.48251	0.48245	0.48241	0.47247	0.47248	0.47250	0.44265		
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-		
39 COMPANY USE (13/26)	0.50270	0.50269	0.50269	0.48278	0.48279	0.48278	0.47284	0.47284	0.47285	0.44299		
40 TOTAL THERM SALES (11/27)	0.50270	0.50269	0.50269	0.48278	0.48279	0.48278	0.47284	0.47284	0.47285	0.44299		
41 TRUE-UP (E-2)	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471		
42 TOTAL COST OF GAS (40+41)	0.51741	0.51740	0.51740	0.49749	0.49750	0.49749	0.48755	0.48755	0.48756	0.45770		
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44 PGA FACTOR ADJUSTED FOR TAXES	0.52001	0.52000	0.52000	0.49999	0.50000	0.49999	0.49000	0.49000	0.49001	0.46000		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.52000	0.52000	0.52000	0.50000	0.50000	0.50000	0.49000	0.49000	0.49000	0.46000		

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020				
CURRENT MONTH: 10/20				
COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,636,140	0.00	0.00000	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000	
5 Commodity Adjustments (Line 45 Page 10)	0	0.00		
6 Commodity Adjustments FGT Supplier Refund		0.00		
7				
8 TOTAL COMMODITY (Pipeline)	3,636,140	0.00	0.00000	
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE / ALERT DAY CHARGES				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00		
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance	0	0.00		
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00		
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,636,140	781,656.65	0.21497	
18 Bay Gas Storage	0	0.00		
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 25 Page 11)	(2,030,440.00)	(359,774.98)		
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	0	0.00		
22 Other Shippers (Line 24+26 Page 10)	0.00	16,865.78		
23 Less: Company Use (Lines 45 Page 11)	0	0.00	#DIV/0!	
24 TOTAL COMMODITY (Other)	1,605,700	438,747.45	0.27324	
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	24,147,320	853,634.03	0.03535	
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000	
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge (Line 17 Page 10)		0.00		
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)	0	0.00		
32 TOTAL DEMAND	24,147,320	923,634.03	0.03825	
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER				
33 Other Monthly purchases and expense (Line 19+22+23, Page 10)	0	33,713.37	0.00000	
34 Storage Purchases	0	0.00		
35 Storage withdrawal	0	0.00		
36 Storage Acitivity	0	20,831.72		
35 Realized Gain/Loss (Line 20, Page 10)		(31,482.48)		
36 LNG Supply		0.00		
37 FGT Demand		0.00		
38 TOTAL OTHER	0	23,062.61	#DIV/0!	
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 10/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	493,292	505,204	11,911	2.36%	5,234,749	5,785,817	551,068	9.52%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	923,634	644,535	(279,099)	-43.30%	8,801,947	8,912,994	111,047	1.25%
3	TOTAL	1,416,926	1,149,739	(267,188)	-23.24%	14,036,696	14,698,811	662,115	4.50%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,276,541	1,148,853	(127,688)	-11.11%	15,279,371	14,689,176	(590,195)	-4.02%
5	TRUE-UP (COLLECTED) OR REFUNDED	(48,942)	(48,942)	-	0.00%	(489,417)	(489,417)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,227,599	1,099,911	(127,688)	-11.61%	14,789,954	14,199,759	(590,195)	-4.16%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(189,328)	(49,828)	139,500	-279.97%	753,258	(499,053)	(1,252,310)	250.94%
8	INTEREST PROVISION-THIS PERIOD (21)	125	(43)	(168)	390.70%	635	(3,290)	(3,925)	119.30%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,836,021	(609,475)	(2,445,496)	401.25%	185,934	(597,478)	(783,412)	131.12%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	48,942	48,942	-	0.00%	489,417	489,417	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	31,482	-	(31,482)	---	297,999	-	(297,999)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,727,243	(610,404)	(2,337,647)	382.97%	1,727,243	(610,404)	(2,337,647)	382.97%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,836,021	(609,475)	(2,445,496)	401.25%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,727,118	(610,361)	(2,337,479)	382.97%				
14	TOTAL (12+13)	3,563,139	(1,219,836)	(4,782,975)	392.10%				
15	AVERAGE (50% OF 14)	1,781,569	(609,918)	(2,391,487)	392.10%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00080	0.00080	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00090	0.00090	-	0.00%				
18	TOTAL (16+17)	0.00170	0.00170	-	0.00%				
19	AVERAGE (50% OF 18)	0.00085	0.00085	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00007	0.00007	-	0.00%				
21	INTEREST PROVISION (15x20)	125	(43)	(168)	390.70%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 10/20

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						870,627.19		24.06
2	Florida Power & Light	System Supply	FTS	3,636,140		3,636,140	781,656.65			4,363.37	21.50
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,636,140	-	3,636,140	781,657	-	870,627	4,363	45.56

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 10/20

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Florida Power & Light	Various	11,729	11,407	363,614	353,615	2.1497	2.2105	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	11,729	11,407	363,614	353,615	2.1497	2.2105	
							WEIGHTED AVERAGE	2.1497	2.2105

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5
	FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020								(REVISED 8/19/93)
									PAGE 8 OF 12
	CURRENT MONTH: 10/20		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,144,424	1,123,963	(20,461)	-1.79%	13,762,530	13,452,875	(309,655)	-2.25%	
2 GAS LIGHTS	-	1,798	1,798	0.00%	10,689	18,263	7,574	70.86%	
3 COMMERCIAL	1,564,534	1,876,557	312,023	19.94%	16,100,782	18,986,493	2,885,711	17.92%	
4 LARGE COMMERCIAL	83,696	65,193	(18,503)	-22.11%	1,104,854	619,217	(485,637)	-43.95%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
6 TOTAL FIRM	2,792,654	3,067,511	274,857	9.84%	30,978,855	33,076,848	2,097,993	6.77%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE									
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	4,645,897	4,627,897	(18,000)	-0.39%	48,526,865	46,192,367	(2,334,498)	-4.81%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,122,795	2,763,859	641,064	30.20%	24,341,930	27,999,502	3,657,572	15.03%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	2,051,144	658,731	(1,392,413)	-67.88%	5,781,134	7,099,745	1,318,611	22.81%	
19 TOTAL TRANSPORTATION	8,819,836	8,050,487	(769,349)	-8.72%	78,649,929	81,291,614	2,641,685	3.36%	
TOTAL THERMS SALES & TRANSP.	11,612,490	11,117,998	(494,492)	-4.26%	109,628,784	114,368,462	4,739,678	4.32%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	106,947	103,634	(3,313)	-3.10%	105,265	103,386	(1,879)	-1.79%	
21 GAS LIGHTS	1	15	14	1400.00%	10	15	5	50.00%	
22 COMMERCIAL	5,188	5,043	(145)	-2.79%	5,135	5,037	(98)	-1.91%	
23 LARGE COMMERCIAL	12	4	(8)	-66.67%	8	4	(4)	-50.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	112,148	108,696	(3,452)	-3.08%	110,418	108,442	(1,976)	-1.79%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE									
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	98	99	1	1.02%	90	99	9	10.00%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,952	3,092	140	4.74%	2,920	3,032	112	3.84%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
38 TOTAL TRANSPORTATION	3,051	3,192	141	4.62%	3,011	3,132	121	4.02%	
TOTAL CUSTOMERS	115,199	111,888	(3,311)	-2.87%	113,429	111,574	(1,855)	-1.64%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	11	11	-	0.00%	13	13	-	0.00%	
40 GAS LIGHTS	-	120	120	0.00%	-	122	122	0.00%	
41 COMMERCIAL	302	372	70	23.18%	314	377	63	20.06%	
42 LARGE COMMERCIAL	6,975	16,298	9,323	133.65%	13,811	15,480	1,669	12.08%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	47,407	46,746	(661)	-1.39%	53,919	46,659	(7,260)	-13.46%	
47 SMALL COMMERCIAL TRANSP. FIRM	719	894	175	24.34%	834	823	89	10.67%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	2,051,144	658,731	(1,392,413)	-67.88%	578,113	709,975	131,862	22.81%	

GAS INVOICES
CURRENT MONTH: 10/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

						Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:		
1	Commodity costs						
2	Contract #5034	FTS 1	3,636,140	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		3,636,140		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	5,482,040	0.72998354	0.05318	291,534.89	()
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	221,340	0.03001259	0.05318	11,770.86	()
8	" System supply	Brevard	1,541,940	0.24000387	0.05318	82,000.37	()
9	" " "	Merritt Sq.	0		0.05318	0.00	()
10	Total FTS-1 demand		7,245,320			385,306	
11							
12	FTS-2 Demand - System supply	Miami	7,308,870		0.06318	461,774	()
13	FTS-2 Demand		0		---	0	
14							
15	Total FTS-2 demand		7,308,870			461,774.41	
16							
17	Fuel Transport		10,855,290			6,947	
18	FGT Storage Demand		1,599,260			16,599	
19							
20							()
21	Total fixed charges		27,008,740			870,627.19	
22							
23	OTHER SUPPLIERS:						
24			THERMS			AMOUNT	
25	Florida Power & Light		3,636,140			781,656.65	()
26	Bay Gas Storage - Injection						()
27							()
28							()
29							()
30							()
31							()
32							()
33							()
34							()
35							()
36							()
37							()
38							()
39							()
40							()
41							()
42							()
43							()
44							()
45	Total costs:		3,636,140			781,656.65	
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,652,283.84	

CURRENT MONTH: 10/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

	FGT -	therms billed	Net		Amount		Invoice Reference	Invoice
			therms received		This month			
					Payments	Accruals	Net Activity	
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 10/20		3,636,140.0			-	-	
2	Reverse FTS-1 & FTS-2 Commod accr 09/20		(3,414,130.0)			-	-	
3	FTS-1 & FTS-2 Commodity 09/20		3,414,130.0		-		-	
4			3,636,140.0				-	
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 10/20	16,153,450.0				870,627.19	870,627.19	
7	Reverse FTS-1 & FTS-2 Demand accr 09/20	(11,663,660.0)				(583,345.22)	(583,345.22)	
8	FTS-1 & FTS-2 Demand 09/20	19,657,530.0			566,352.06		566,352.06	B1 (1)
9							-	
10	TOTAL FGT DEMAND	24,147,320.0					853,634.03	
11	No-Notice Demand						-	
12							-	
13							-	
14							-	
15							-	
16	TOTAL NO-NOTICE DEMAND						-	
17							-	
18							-	
19	PGA Admin				16,921.09		16,921.09	
20	Cost Optimization Sharing				(31,482.48)		(31,482.48)	
21	FPU - Capacity Indian River				70,000.00		70,000.00	
22	TECO - Peoples Gas				5,568.15		5,568.15	B2 & B3
23	FPL Energy Services				11,224.13		11,224.13	B4
24	Reverse FPL - 09/20	(3,414,130.0)				(740,491.03)	(740,491.03)	
25							-	
26	FPL - 10/20	5,285,460.0			757,356.81		757,356.81	B1 (2)
27							-	
28							-	
29							-	
30	Bay Gas Storage Activity				20,831.72		20,831.72	
31	Bay Gas Storage Activity						-	
32	Bay Gas Storage Activity						-	
33							-	
34							-	
35							-	B1(7)
36							-	
37							-	
38							-	
39							-	
40							-	
41							-	
42							-	
43							-	
44							-	
45							-	
46							-	
47	Net Activity	1,871,330.00					37,697.50	
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,636,140.0				781,656.65	781,656.65	
50								
51	Total purchases & accruals -		3,636,140.0		1,416,771.48	328,447.59	1,745,219.07	

CURRENT MONTH: 10/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs		0.00			B5	JE RVBI085364 - Mar'07	
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
24								
25	FGT Inbalance		(2,030,440.0)	(359,774.98)	(359,774.98)	B1 (3)		
26	FCG Flere Project							
27	Bay Gas Property Tax Allocation		-			B1 (10)		
28	Total book-outs	0.0	(2,030,440.0)	(359,774.98)	0.00			
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas			0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38			1,605,700.0	1,056,996.50	328,447.59	1,385,444.09		
39				(a)	(b)			
40								
41								
42	Total Gas Cost - (a + b):			1,385,444.09				
43								
44								
45	Company Use		0.0	0.00				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		1,605,700.00	1,385,444.09				