



R. Wade Litchfield
Vice President & General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7101

March 12, 2021

VIA ELECTRONIC FILING

Adam Teitzman, Commission Clerk
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210015-EI
Petition by FPL for Base Rate Increase and Rate Unification

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") in the above-referenced docket are FPL's Minimum Filing Requirements and Supplemental Information in MFR Format, together with the required schedules. FPL's MFRs have been prepared in compliance with Rule 25-6.043, F.A.C. and Order No. PSC-2020-0312-PAA-EI issued September 15, 2020 in Docket No. 20200182-EI (In re: Joint petition for declaratory statement regarding application of MFR requirements in Rule 25-6.043(1), F.A.C., or in the alternative, petition for variance, by Florida Power & Light Company and Gulf Power Company).

Please contact me if you have any questions regarding this submission.

(Document 30 of 69) MFRs, 2023 Subsequent Year Adjustment, Volume 1 of 8, Section A, Executive Summary

Sincerely,

A handwritten signature in black ink that reads "Wade Litchfield".

R. Wade Litchfield
Vice President & General Counsel
Florida Power & Light Company

RWL:ec

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 20210015-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES**

**MINIMUM FILING REQUIREMENTS
2023 SUBSEQUENT YEAR ADJUSTMENT**

**VOLUME 1 OF 8
SECTION A: SUMMARY SCHEDULES**

A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested
 full revenue requirements increase.

Type of Data Shown:
 _ Projected Test Year Ended: __/__/__
 _ Prior Year Ended: __/__/__
 _ Historical Test Year Ended: __/__/__
 X Proj. Subsequent Yr Ended: 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

Witness: Liz Fuentes

	(1)	(2)	(3)
Line No.	DESCRIPTION	SOURCE	AMOUNT (\$000)
1			
2	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$ 59,605,291
3			
4	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A	<u>6.93%</u>
5			
6	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$ 4,131,069
7			
8	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	<u>\$ 2,847,065</u>
9			
10	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$ 1,284,003
11			
12	EARNED RATE OF RETURN	LINE 8 / LINE 2	<u>4.78%</u>
13			
14	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44	<u>1.34156</u>
15			
16	REVENUE REQUIREMENT	LINE 10 X LINE 14	<u>\$ 1,722,569</u>
17			
18	2022 REVENUE INCREASE REQUESTED (1)	SEE NOTE 1	<u>\$ 1,116,068</u>
19			
20	RATE INCREASE REQUESTED (AFTER FULL 2022 RATE INCREASE) (2)	LINE 16 - LINE 18	<u>\$ 606,500</u>
21			
22	<u>Notes:</u>		
23	(1) 2022 Revenue increase requested on Test Year MFR A-1 (with RSAM), \$1,108,442 adjusted for 2023 sales.		
24	(2) Total requested increase, excluding the effect of proposed company adjustments related to cost recovery clauses shown on		
25	MFR B-2 (with RSAM) and C-2 (with RSAM) for both 2022 and 2023, is \$604,790.		
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

Type of Data Shown:

_ Projected Test Year Ended: / /

_ Prior Year Ended: / /

_ Historical Test Year Ended: / /

X Proj. Subsequent Yr Ended: 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

Witness: Liz Fuentes

	(1)	(2)	(3)
Line No.	DESCRIPTION	SOURCE	AMOUNT (\$000)
1			
2	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$ 59,256,152
3			
4	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A	<u>6.93%</u>
5			
6	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$ 4,106,086
7			
8	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	<u>\$ 2,674,419</u>
9			
10	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$ 1,431,667
11			
12	EARNED RATE OF RETURN	LINE 8 / LINE 2	<u>4.51%</u>
13			
14	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44	<u>1.34156</u>
15			
16	REVENUE REQUIREMENT	LINE 10 X LINE 14	<u>\$ 1,920,669</u>
17			
18	2022 REVENUE INCREASE REQUESTED (1)	SEE NOTE 1	<u>\$ 1,320,019</u>
19			
20	RATE INCREASE REQUESTED (AFTER FULL 2022 RATE INCREASE) (2)	LINE 16 - LINE 18	<u>\$ 600,650</u>
21			
22	<u>Notes:</u>		
23	(1) 2022 Revenue increase requested on Test Year MFR A-1 (without RSAM), \$1,310,999 adjusted for 2023 sales.		
24	(2) Total requested increase, excluding the effect of proposed company adjustments related to cost recovery clauses shown on		
25	MFR B-2 (without RSAM) and C-2 (without RSAM) for both 2022 and 2023, is \$598,941.		
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills
for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

Rate Schedule - RS-1 (FPL)

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1																										
2	250		\$23.73	\$5.31	\$0.37	\$0.51	\$0.37	\$0.11	\$0.00	\$0.00	\$0.78	\$31.18	\$27.88	\$4.93	\$0.32	\$0.53	\$0.92	\$0.78	\$0.00	(\$0.40)	\$0.90	\$35.86	\$4.68	15.01%	12.47	14.34
3	500		\$39.12	\$10.62	\$0.75	\$1.02	\$0.75	\$0.21	\$0.00	\$0.00	\$1.35	\$53.82	\$46.04	\$9.87	\$0.63	\$1.06	\$1.84	\$1.55	\$0.00	(\$0.79)	\$1.54	\$61.74	\$7.92	14.72%	10.76	12.35
4	750		\$54.51	\$15.92	\$1.12	\$1.53	\$1.12	\$0.32	\$0.00	\$0.00	\$1.91	\$76.43	\$64.19	\$14.80	\$0.95	\$1.59	\$2.76	\$2.33	\$0.00	(\$1.19)	\$2.19	\$87.62	\$11.19	14.64%	10.19	11.68
5	1,000		\$69.90	\$21.23	\$1.49	\$2.04	\$1.49	\$0.42	\$0.00	\$0.00	\$2.48	\$99.05	\$82.34	\$19.73	\$1.26	\$2.12	\$3.68	\$3.10	\$0.00	(\$1.58)	\$2.84	\$113.49	\$14.44	14.58%	9.91	11.35
6	1,250		\$87.95	\$29.04	\$1.86	\$2.55	\$1.86	\$0.53	\$0.00	\$0.00	\$3.17	\$126.96	\$102.99	\$27.16	\$1.58	\$2.65	\$4.60	\$3.88	\$0.00	(\$1.98)	\$3.61	\$144.49	\$17.53	13.81%	10.16	11.56
7	1,500		\$105.99	\$36.85	\$2.24	\$3.06	\$2.24	\$0.63	\$0.00	\$0.00	\$3.87	\$154.88	\$123.65	\$34.60	\$1.89	\$3.18	\$5.52	\$4.65	\$0.00	(\$2.37)	\$4.39	\$175.51	\$20.63	13.32%	10.33	11.70
8	1,750		\$124.04	\$44.65	\$2.61	\$3.57	\$2.61	\$0.74	\$0.00	\$0.00	\$4.57	\$182.79	\$144.30	\$42.03	\$2.21	\$3.71	\$6.44	\$5.43	\$0.00	(\$2.77)	\$5.16	\$206.51	\$23.72	12.98%	10.45	11.80
9	2,000		\$142.08	\$52.46	\$2.98	\$4.08	\$2.98	\$0.84	\$0.00	\$0.00	\$5.27	\$210.69	\$164.95	\$49.46	\$2.52	\$4.24	\$7.36	\$6.20	\$0.00	(\$3.16)	\$5.94	\$237.51	\$26.82	12.73%	10.53	11.88
10	2,250		\$160.13	\$60.27	\$3.35	\$4.59	\$3.35	\$0.95	\$0.00	\$0.00	\$5.97	\$238.61	\$185.60	\$56.89	\$2.84	\$4.77	\$8.28	\$6.98	\$0.00	(\$3.56)	\$6.71	\$268.51	\$29.90	12.53%	10.60	11.93
11	2,500		\$178.17	\$68.08	\$3.73	\$5.10	\$3.73	\$1.05	\$0.00	\$0.00	\$6.66	\$266.52	\$206.26	\$64.33	\$3.15	\$5.30	\$9.20	\$7.75	\$0.00	(\$3.95)	\$7.49	\$299.53	\$33.01	12.39%	10.66	11.98
12	2,750		\$196.22	\$75.88	\$4.10	\$5.61	\$4.10	\$1.16	\$0.00	\$0.00	\$7.36	\$294.43	\$226.91	\$71.76	\$3.47	\$5.83	\$10.12	\$8.53	\$0.00	(\$4.35)	\$8.26	\$330.53	\$36.10	12.26%	10.71	12.02
13	3,000		\$214.26	\$83.69	\$4.47	\$6.12	\$4.47	\$1.26	\$0.00	\$0.00	\$8.06	\$322.33	\$247.56	\$79.19	\$3.78	\$6.36	\$11.04	\$9.30	\$0.00	(\$4.74)	\$9.04	\$361.53	\$39.20	12.16%	10.74	12.05
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Supporting Schedules: E-13c

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills
for present rates and proposed rates.

Type of Data Shown:
 ___ Projected Test Year Ended: ___/___/___
 ___ Prior Year Ended: ___/___/___
 ___ Historical Test Year Ended: ___/___/___
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-E1

Rate Schedule - RS-1 (Gulf)

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh			
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)		
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																												
2	250		\$31.42	\$7.68	\$0.23	\$2.29	\$4.05	\$0.09	\$2.75	\$0.00	\$1.24	\$49.75	\$27.88	\$4.93	\$0.32	\$0.53	\$0.92	\$0.78	\$2.75	\$4.21	\$1.09	\$43.41	(\$6.34)	(12.74%)	19.90	17.36		
3	500		\$43.63	\$15.35	\$0.45	\$4.58	\$8.11	\$0.19	\$5.50	\$0.00	\$2.00	\$79.81	\$46.04	\$9.87	\$0.63	\$1.06	\$1.84	\$1.55	\$5.50	\$8.43	\$1.92	\$76.84	(\$2.97)	(3.72%)	15.96	15.37		
4	750		\$55.85	\$23.03	\$0.68	\$6.86	\$12.16	\$0.28	\$8.25	\$0.00	\$2.75	\$109.86	\$64.19	\$14.80	\$0.95	\$1.59	\$2.76	\$2.33	\$8.25	\$12.64	\$2.76	\$110.27	\$0.41	0.37%	14.65	14.70		
5	1,000		\$68.06	\$30.70	\$0.90	\$9.15	\$16.21	\$0.37	\$11.00	\$0.00	\$3.50	\$139.89	\$82.34	\$19.73	\$1.26	\$2.12	\$3.68	\$3.10	\$11.00	\$16.85	\$3.59	\$143.67	\$3.78	2.70%	13.99	14.37		
6	1,250		\$80.28	\$38.38	\$1.13	\$11.44	\$20.26	\$0.46	\$13.75	\$0.00	\$4.25	\$169.95	\$102.99	\$27.16	\$1.58	\$2.65	\$4.60	\$3.88	\$13.75	\$21.06	\$4.56	\$182.23	\$12.28	7.23%	13.60	14.58		
7	1,500		\$92.49	\$46.05	\$1.35	\$13.73	\$24.32	\$0.56	\$16.50	\$0.00	\$5.00	\$200.00	\$123.65	\$34.60	\$1.89	\$3.18	\$5.52	\$4.65	\$16.50	\$25.28	\$5.52	\$220.79	\$20.79	10.40%	13.33	14.72		
8	1,750		\$104.71	\$53.73	\$1.58	\$16.01	\$28.37	\$0.65	\$19.25	\$0.00	\$5.76	\$230.06	\$144.30	\$42.03	\$2.21	\$3.71	\$6.44	\$5.43	\$19.25	\$29.49	\$6.48	\$259.34	\$29.28	12.73%	13.15	14.82		
9	2,000		\$116.92	\$61.40	\$1.80	\$18.30	\$32.42	\$0.74	\$22.00	\$0.00	\$6.51	\$260.09	\$164.95	\$49.46	\$2.52	\$4.24	\$7.36	\$6.20	\$22.00	\$33.70	\$7.45	\$297.88	\$37.79	14.53%	13.00	14.89		
10	2,250		\$129.14	\$69.08	\$2.03	\$20.59	\$36.47	\$0.83	\$24.75	\$0.00	\$7.26	\$290.15	\$185.60	\$56.89	\$2.84	\$4.77	\$8.28	\$6.98	\$24.75	\$37.91	\$8.41	\$336.43	\$46.28	15.95%	12.90	14.95		
11	2,500		\$141.35	\$76.75	\$2.25	\$22.88	\$40.53	\$0.93	\$27.50	\$0.00	\$8.01	\$320.20	\$206.26	\$64.33	\$3.15	\$5.30	\$9.20	\$7.75	\$27.50	\$42.13	\$9.37	\$374.99	\$54.79	17.11%	12.81	15.00		
12	2,750		\$153.57	\$84.43	\$2.48	\$25.16	\$44.58	\$1.02	\$30.25	\$0.00	\$8.76	\$350.25	\$226.91	\$71.76	\$3.47	\$5.83	\$10.12	\$8.53	\$30.25	\$46.34	\$10.34	\$413.55	\$63.30	18.07%	12.74	15.04		
13	3,000		\$165.78	\$92.10	\$2.70	\$27.45	\$48.63	\$1.11	\$33.00	\$0.00	\$9.51	\$380.28	\$247.56	\$79.19	\$3.78	\$6.36	\$11.04	\$9.30	\$33.00	\$50.55	\$11.30	\$452.08	\$71.80	18.88%	12.68	15.07		
14																												
15																												
16			CUSTOMER CHARGE						<u>PRESENT</u>			<u>PROPOSED</u>																
17			ENERGY CHARGE						\$0.64			\$9.73																
18			First 1,000 kWh						CENTS/kWh			4.886																
19			All Additional kWh						CENTS/kWh			7.261																
20			FUEL CHARGE						CENTS/kWh			8.261																
21			First 1,000 kWh						CENTS/kWh			3.070																
22			All Additional kWh						CENTS/kWh			1.973																
23			CONSERVATION CHARGE						CENTS/kWh			2.973																
24			CAPACITY CHARGE						CENTS/kWh			0.090																
25			ENVIRONMENTAL CHARGE						CENTS/kWh			0.126																
26			STORM PROTECTION CHARGE						CENTS/kWh			0.915																
27			STORM CHARGE						CENTS/kWh			1.621																
28			TRANSITION RIDER						CENTS/kWh			0.037																
29			STORM CHARGE						CENTS/kWh			1.100																
30			TRANSITION RIDER						CENTS/kWh			0.000																
31												1.685																
30			PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.																									
31			The applicable Gulf rate schedule was used for bills under present rates. Customer was then migrated to the applicable FPL rate schedule for bills under proposed rates.																									

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills
for present rates and proposed rates.

Type of Data Shown:
___ Projected Test Year Ended ___/___/___
___ Prior Year Ended: ___/___/___
___ Historical Test Year Ended: ___/___/___
 Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-E1

Rate Schedule - GS-1 (FPL)

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh			
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)		
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)		
1																												
2	500		\$40.66	\$12.25	\$0.75	\$1.03	\$0.75	\$0.21	\$0.00	\$0.00	\$1.43	\$57.08	\$49.75	\$11.46	\$0.64	\$1.08	\$1.86	\$1.54	\$0.00	(\$0.63)	\$1.68	\$67.38	\$10.30	18.04%	11.42	13.48		
3	1,000		\$70.70	\$24.49	\$1.50	\$2.06	\$1.50	\$0.42	\$0.00	\$0.00	\$2.58	\$103.25	\$86.52	\$22.92	\$1.28	\$2.15	\$3.72	\$3.08	\$0.00	(\$1.26)	\$3.04	\$121.45	\$18.20	17.63%	10.33	12.15		
4	1,500		\$100.75	\$36.74	\$2.25	\$3.09	\$2.25	\$0.63	\$0.00	\$0.00	\$3.74	\$149.45	\$123.29	\$34.38	\$1.92	\$3.23	\$5.58	\$4.62	\$0.00	(\$1.89)	\$4.39	\$175.52	\$26.07	17.44%	9.96	11.70		
5	2,000		\$130.79	\$48.98	\$3.00	\$4.12	\$3.00	\$0.84	\$0.00	\$0.00	\$4.89	\$195.62	\$160.06	\$45.84	\$2.56	\$4.30	\$7.44	\$6.16	\$0.00	(\$2.52)	\$5.74	\$229.58	\$33.96	17.36%	9.78	11.48		
6	2,500		\$160.84	\$61.23	\$3.75	\$5.15	\$3.75	\$1.05	\$0.00	\$0.00	\$6.05	\$241.82	\$196.83	\$57.30	\$3.20	\$5.38	\$9.30	\$7.70	\$0.00	(\$3.15)	\$7.09	\$283.65	\$41.83	17.30%	9.67	11.35		
7	3,000		\$190.88	\$73.47	\$4.50	\$6.18	\$4.50	\$1.26	\$0.00	\$0.00	\$7.20	\$287.99	\$233.60	\$68.76	\$3.84	\$6.45	\$11.16	\$9.24	\$0.00	(\$3.78)	\$8.44	\$337.71	\$49.72	17.26%	9.60	11.26		
8	4,000		\$250.97	\$97.96	\$6.00	\$8.24	\$6.00	\$1.68	\$0.00	\$0.00	\$9.51	\$380.36	\$307.14	\$91.68	\$5.12	\$8.60	\$14.88	\$12.32	\$0.00	(\$5.04)	\$11.15	\$445.85	\$65.49	17.22%	9.51	11.15		
9	5,000		\$311.06	\$122.45	\$7.50	\$10.30	\$7.50	\$2.10	\$0.00	\$0.00	\$11.82	\$472.73	\$380.68	\$114.60	\$6.40	\$10.75	\$18.60	\$15.40	\$0.00	(\$6.30)	\$13.85	\$553.98	\$81.25	17.19%	9.45	11.08		
10																												
11																												
12		CUSTOMER CHARGE										PRESENT											PROPOSED					
13		ENERGY CHARGE																										
14		FUEL CHARGE																										
15		CONSERVATION CHARGE																										
16		CAPACITY CHARGE																										
17		ENVIRONMENTAL CHARGE																										
18		STORM PROTECTION CHARGE																										
19		STORM CHARGE																										
20		TRANSITION CREDIT																										
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PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
— Projected Test Year Ended: __/__/__
— Prior Year Ended: __/__/__
— Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended: 12/31/23
Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

Rate Schedule - GS-1 (Gulf)

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh			
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)		
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																												
2	500		\$50.68	\$15.35	\$0.46	\$4.66	\$8.25	\$0.20	\$6.05	\$0.00	\$2.20	\$87.85	\$49.75	\$11.46	\$0.64	\$1.08	\$1.86	\$1.54	\$6.05	\$9.70	\$2.10	\$84.18	(\$3.67)	(4.18%)	17.57	16.84		
3	1,000		\$76.11	\$30.70	\$0.91	\$9.31	\$16.49	\$0.39	\$12.10	\$0.00	\$3.75	\$149.76	\$86.52	\$22.92	\$1.28	\$2.15	\$3.72	\$3.08	\$12.10	\$19.40	\$3.88	\$155.05	\$5.29	3.53%	14.98	15.51		
4	1,500		\$101.54	\$46.05	\$1.37	\$13.97	\$24.74	\$0.59	\$18.15	\$0.00	\$5.30	\$211.71	\$123.29	\$34.38	\$1.92	\$3.23	\$5.58	\$4.62	\$18.15	\$29.10	\$5.65	\$225.92	\$14.21	6.71%	14.11	15.06		
5	2,000		\$126.97	\$61.40	\$1.82	\$18.62	\$32.98	\$0.78	\$24.20	\$0.00	\$6.85	\$273.62	\$160.06	\$45.84	\$2.56	\$4.30	\$7.44	\$6.16	\$24.20	\$38.80	\$7.42	\$296.78	\$23.16	8.46%	13.68	14.84		
6	2,500		\$152.40	\$76.75	\$2.28	\$23.28	\$41.23	\$0.98	\$30.25	\$0.00	\$8.40	\$335.57	\$196.83	\$57.30	\$3.20	\$5.38	\$9.30	\$7.70	\$30.25	\$48.50	\$9.19	\$367.65	\$32.08	9.56%	13.42	14.71		
7	3,000		\$177.83	\$92.10	\$2.73	\$27.93	\$49.47	\$1.17	\$36.30	\$0.00	\$9.94	\$397.47	\$233.60	\$68.76	\$3.84	\$6.45	\$11.16	\$9.24	\$36.30	\$58.20	\$10.96	\$438.51	\$41.04	10.33%	13.25	14.62		
8	4,000		\$228.69	\$122.80	\$3.64	\$37.24	\$65.96	\$1.56	\$48.40	\$0.00	\$13.04	\$521.33	\$307.14	\$91.68	\$5.12	\$8.60	\$14.88	\$12.32	\$48.40	\$77.60	\$14.51	\$580.25	\$58.92	11.30%	13.03	14.51		
9	5,000		\$279.55	\$153.50	\$4.55	\$46.55	\$82.45	\$1.95	\$60.50	\$0.00	\$16.14	\$645.19	\$380.68	\$114.60	\$6.40	\$10.75	\$18.60	\$15.40	\$60.50	\$97.00	\$18.05	\$721.98	\$76.79	11.90%	12.90	14.44		
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12		CUSTOMER CHARGE																										
13		ENERGY CHARGE				CENTS/kWh																						
14		FUEL CHARGE				CENTS/kWh																						
15		CONSERVATION CHARGE				CENTS/kWh																						
16		CAPACITY CHARGE				CENTS/kWh																						
17		ENVIRONMENTAL CHARGE				CENTS/kWh																						
18		STORM PROTECTION CHARGE				CENTS/kWh																						
19		STORM CHARGE				CENTS/kWh																						
20		TRANSITION RIDER				CENTS/kWh																						
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PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.
The applicable Gulf rate schedule was used for bills under present rates. Customer was then migrated to the applicable FPL rate schedule for bills under proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 ___ Projected Test Year Ended: __/__/__
 ___ Prior Year Ended: __/__/__
 ___ Historical Test Year Ended: __/__/__
 X Proj. Subsequent Yr. Ended: 12/31/23
 Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

Rate Schedule - GSD-1 (FPL)

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh			
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)		
1																												
2	50	11,000	\$769	\$269	\$26	\$34	\$15	\$7	\$0	\$0	\$29	\$1,149	\$999	\$252	\$22	\$36	\$36	\$50	\$0	(\$25)	\$35	\$1,405	\$257	22.35%	10.44	12.77		
3	50	32,850	\$1,255	\$805	\$26	\$34	\$44	\$7	\$0	\$0	\$56	\$2,225	\$1,629	\$753	\$22	\$36	\$108	\$50	\$0	(\$25)	\$66	\$2,639	\$414	18.62%	6.77	8.03		
4	250	73,000	\$4,140	\$1,788	\$128	\$170	\$97	\$35	\$0	\$0	\$163	\$6,521	\$5,375	\$1,673	\$110	\$178	\$240	\$250	\$0	(\$123)	\$198	\$7,901	\$1,381	21.17%	8.93	10.82		
5	250	109,500	\$4,951	\$2,682	\$128	\$170	\$146	\$35	\$0	\$0	\$208	\$8,319	\$6,428	\$2,510	\$110	\$178	\$360	\$250	\$0	(\$123)	\$249	\$9,963	\$1,644	19.76%	7.60	9.10		
6	250	164,250	\$6,167	\$4,022	\$128	\$170	\$218	\$35	\$0	\$0	\$275	\$11,016	\$8,008	\$3,765	\$110	\$178	\$540	\$250	\$0	(\$123)	\$326	\$13,054	\$2,039	18.51%	6.71	7.95		
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9		CUSTOMER CHARGE																										
10		DEMAND				\$/KW																						
11		ENERGY CHARGE				CENTS/kWh																						
12		FUEL CHARGE				CENTS/kWh																						
13		CONSERVATION CHARGE				\$/KW																						
14		CAPACITY CHARGE				\$/KW																						
15		ENVIRONMENTAL CHARGE				CENTS/kWh																						
16		STORM PROTECTION CHARGE				\$/KW																						
17		STORM CHARGE				CENTS/kWh																						
18		TRANSITION CREDIT				\$/KW																						
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PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills
for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: / /
 Prior Year Ended: / /
 Historical Test Year Ended: / /
 Proj. Subsequent Yr. Ended: 12/31/23
 Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

Rate Schedule - GSD-1 (Gulf)

Line No.	kw	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)	
1																											
2	50	11,000	\$597	\$338	\$9	\$81	\$145	\$5	\$67	\$0	\$32	\$1,274	\$999	\$252	\$22	\$36	\$36	\$50	\$67	\$142	\$41	\$1,645	\$371	29.12%	11.58	14.95	
3	50	32,850	\$991	\$1,009	\$28	\$241	\$434	\$5	\$200	\$0	\$75	\$2,982	\$1,629	\$753	\$22	\$36	\$108	\$50	\$200	\$425	\$83	\$3,305	\$324	10.86%	9.08	10.06	
4	250	73,000	\$3,123	\$2,241	\$62	\$535	\$965	\$23	\$445	\$0	\$190	\$7,584	\$5,375	\$1,673	\$110	\$178	\$240	\$250	\$445	\$944	\$236	\$9,452	\$1,867	24.62%	10.39	12.95	
5	250	109,500	\$3,780	\$3,362	\$93	\$803	\$1,448	\$23	\$668	\$0	\$261	\$10,437	\$6,428	\$2,510	\$110	\$178	\$360	\$250	\$668	\$1,416	\$306	\$12,225	\$1,788	17.14%	9.53	11.16	
6	250	164,250	\$4,766	\$5,042	\$140	\$1,204	\$2,171	\$23	\$1,002	\$0	\$368	\$14,716	\$8,008	\$3,765	\$110	\$178	\$540	\$250	\$1,002	\$2,124	\$410	\$16,386	\$1,670	11.35%	8.96	9.98	
7																											
8																											
9		CUSTOMER CHARGE																									
10		DEMAND				\$/kW																					
11		ENERGY CHARGE				CENTS/kWh																					
12		FUEL CHARGE				CENTS/kWh																					
13		CONSERVATION CHARGE				CENTS/kWh and \$/kW																					
14		CAPACITY CHARGE				CENTS/kWh and \$/kW																					
15		ENVIRONMENTAL CHARGE				CENTS/kWh																					
16		STORM PROTECTION CHARGE				\$/kW																					
17		STORM CHARGE				CENTS/kWh																					
18		TRANSITION RIDER				CENTS/kWh																					
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 ___ Projected Test Year Ended: / /
 ___ Prior Year Ended: / /
 ___ Historical Test Year Ended: / /
X Proj. Subsequent Yr. Ended: 12/31/23
 Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

Rate Schedule - GSLD-1 (FPL)

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																										
2	500	182,500	\$9,370	\$4,468	\$285	\$380	\$246	\$80	\$0	\$0	\$380	\$15,210	\$12,498	\$4,177	\$245	\$400	\$608	\$575	\$0	(\$240)	\$468	\$18,732	\$3,522	23.16%	8.33	10.26
3	500	255,500	\$10,651	\$6,255	\$285	\$380	\$345	\$80	\$0	\$0	\$461	\$18,457	\$14,207	\$5,848	\$245	\$400	\$851	\$575	\$0	(\$240)	\$561	\$22,448	\$3,991	21.62%	7.22	8.79
4	1000	292,000	\$17,381	\$7,148	\$570	\$760	\$394	\$160	\$0	\$0	\$677	\$27,091	\$23,182	\$6,684	\$490	\$800	\$972	\$1,150	\$0	(\$480)	\$841	\$33,639	\$6,548	24.17%	9.28	11.52
5	1000	438,000	\$19,942	\$10,722	\$570	\$760	\$591	\$160	\$0	\$0	\$840	\$33,585	\$26,599	\$10,026	\$490	\$800	\$1,459	\$1,150	\$0	(\$480)	\$1,027	\$41,071	\$7,485	22.29%	7.67	9.38
6	1000	657,000	\$23,783	\$16,083	\$570	\$760	\$887	\$160	\$0	\$0	\$1,083	\$43,327	\$31,726	\$15,039	\$490	\$800	\$2,188	\$1,150	\$0	(\$480)	\$1,305	\$52,218	\$8,892	20.52%	6.59	7.95
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8																										
9		CUSTOMER CHARGE																								
10		DEMAND																								
11		ENERGY CHARGE																								
12		FUEL CHARGE																								
13		CONSERVATION CHARGE																								
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16		STORM PROTECTION CHARGE																								
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PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills
for present rates and proposed rates.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended: ___/___/___
 ___ Historical Test Year Ended: ___/___/___
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

Rate Schedule - LP/GSLD-1 (Gulf)

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																										
2	500	182,500	\$8,093	\$5,526	\$148	\$1,430	\$2,112	\$60	\$871	\$0	\$468	\$18,707	\$12,498	\$4,177	\$245	\$400	\$608	\$575	\$871	\$1,869	\$545	\$21,787	\$3,081	16.47%	10.25	11.94
3	500	255,500	\$8,769	\$7,737	\$207	\$1,430	\$2,956	\$60	\$1,219	\$0	\$574	\$22,951	\$14,207	\$5,848	\$245	\$400	\$851	\$575	\$1,219	\$2,616	\$666	\$26,627	\$3,676	16.02%	8.98	10.42
4	1000	292,000	\$15,247	\$8,842	\$237	\$2,860	\$3,378	\$120	\$1,393	\$0	\$823	\$32,899	\$23,182	\$6,684	\$490	\$800	\$972	\$1,150	\$1,393	\$2,990	\$966	\$38,626	\$5,727	17.41%	11.27	13.23
5	1000	438,000	\$16,599	\$13,263	\$355	\$2,860	\$5,068	\$120	\$2,089	\$0	\$1,035	\$41,388	\$26,599	\$10,026	\$490	\$800	\$1,459	\$1,150	\$2,089	\$4,485	\$1,208	\$48,306	\$6,917	16.71%	9.45	11.03
6	1000	657,000	\$18,627	\$19,894	\$532	\$2,860	\$7,601	\$120	\$3,134	\$0	\$1,354	\$54,122	\$31,726	\$15,039	\$490	\$800	\$2,188	\$1,150	\$3,134	\$6,728	\$1,571	\$62,825	\$8,703	16.08%	8.24	9.56
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Supporting Schedules: E-13c

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills
for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended: 12/31/23
 Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

Rate Schedule - GSLD-2 (FPL)

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECRC Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECRC Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																										
2	2000	584,000	\$34,814	\$14,197	\$1,140	\$1,460	\$666	\$300	\$0	\$0	\$1,348	\$53,924	\$45,881	\$13,257	\$980	\$1,520	\$1,647	\$2,140	\$0	(\$920)	\$1,654	\$66,158	\$12,234	22.69%	9.23	11.33
3	2000	876,000	\$39,421	\$21,296	\$1,140	\$1,460	\$999	\$300	\$0	\$0	\$1,657	\$66,272	\$51,954	\$19,885	\$980	\$1,520	\$2,470	\$2,140	\$0	(\$920)	\$2,001	\$80,031	\$13,758	20.76%	7.57	9.14
4	2000	1,095,000	\$42,877	\$26,619	\$1,140	\$1,460	\$1,248	\$300	\$0	\$0	\$1,888	\$75,533	\$56,510	\$24,857	\$980	\$1,520	\$3,088	\$2,140	\$0	(\$920)	\$2,261	\$90,435	\$14,902	19.73%	6.90	8.26
5	2000	1,314,000	\$46,333	\$31,943	\$1,140	\$1,460	\$1,498	\$300	\$0	\$0	\$2,120	\$84,794	\$61,065	\$29,828	\$980	\$1,520	\$3,705	\$2,140	\$0	(\$920)	\$2,521	\$100,839	\$16,045	18.92%	6.45	7.67
6																										
7																										
8		CUSTOMER CHARGE																								
9		DEMAND				\$/KW																				
10		ENERGY CHARGE				CENTS/kWh																				
11		FUEL CHARGE				CENTS/kWh																				
12		CONSERVATION CHARGE				\$/KW																				
13		CAPACITY CHARGE				\$/KW																				
14		ENVIRONMENTAL CHARGE				CENTS/kWh																				
15		STORM PROTECTION CHARGE				\$/KW																				
16		STORM CHARGE				CENTS/kWh																				
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PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended: 12/31/23
 Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

Rate Schedule - LP/GSLD-2 (Gulf)

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1																										
2	2000	584,000	\$30,231	\$17,684	\$473	\$5,720	\$6,757	\$240	\$2,786	\$0	\$1,639	\$65,529	\$45,881	\$13,257	\$980	\$1,520	\$1,647	\$2,140	\$2,786	\$5,945	\$1,901	\$76,057	\$10,528	16.07%	11.22	13.02
3	2000	876,000	\$32,935	\$26,525	\$710	\$5,720	\$10,135	\$240	\$4,179	\$0	\$2,064	\$82,507	\$51,954	\$19,885	\$980	\$1,520	\$2,470	\$2,140	\$4,179	\$8,918	\$2,360	\$94,406	\$11,899	14.42%	9.42	10.78
4	2000	1,095,000	\$34,963	\$33,157	\$887	\$5,720	\$12,669	\$240	\$5,223	\$0	\$2,383	\$95,241	\$56,510	\$24,857	\$980	\$1,520	\$3,088	\$2,140	\$5,223	\$11,147	\$2,704	\$108,169	\$12,927	13.57%	8.70	9.88
5	2000	1,314,000	\$36,990	\$39,788	\$1,064	\$5,720	\$15,203	\$240	\$6,268	\$0	\$2,701	\$107,975	\$61,065	\$29,828	\$980	\$1,520	\$3,705	\$2,140	\$6,268	\$13,377	\$3,048	\$121,931	\$13,956	12.93%	8.22	9.28
6																										
7																										
8		CUSTOMER CHARGE																								
9		DEMAND			\$/kW																					
10		ENERGY CHARGE			CENTS/kWh																					
11		FUEL CHARGE			CENTS/kWh																					
12		CONSERVATION CHARGE			CENTS/kWh / \$/kW																					
13		CAPACITY CHARGE			\$/kW																					
14		ENVIRONMENTAL CHARGE			CENTS/kWh																					
15		STORM PROTECTION CHARGE			\$/kW																					
16		STORM CHARGE			CENTS/kWh																					
17		TRANSITION RIDER			CENTS/kWh																					
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PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.
 The applicable Gulf rate schedule was used for bills under present rates. Customer was then migrated to the applicable FPL rate schedule for bills under proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 ___ Projected Test Year Ended: ___/___/___
 ___ Prior Year Ended: ___/___/___
 ___ Historical Test Year Ended: ___/___/___
 Proj. Subsequent Yr. Ended: 12/31/23
 Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

Rate Schedule - GSLD-3 (FPL)

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh			
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)		
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																												
2	5000	1,460,000	\$67,820	\$34,733	\$2,950	\$3,700	\$1,606	\$50	\$0	\$0	\$2,843	\$113,702	\$93,509	\$32,412	\$2,500	\$3,900	\$4,044	\$350	\$0	(\$2,100)	\$3,452	\$138,067	\$24,365	21.43%	7.79	9.46		
3	5000	2,190,000	\$76,098	\$52,100	\$2,950	\$3,700	\$2,409	\$50	\$0	\$0	\$3,521	\$140,828	\$104,934	\$48,618	\$2,500	\$3,900	\$6,066	\$350	\$0	(\$2,100)	\$4,212	\$168,480	\$27,652	19.64%	6.43	7.69		
4	5000	3,285,000	\$88,515	\$78,150	\$2,950	\$3,700	\$3,614	\$50	\$0	\$0	\$4,538	\$181,517	\$122,070	\$72,927	\$2,500	\$3,900	\$9,099	\$350	\$0	(\$2,100)	\$5,352	\$214,099	\$32,582	17.95%	5.53	6.52		
5																												
6																												
7		CUSTOMER CHARGE																										
8		DEMAND				\$/KW																						
9		ENERGY CHARGE				CENTS/kWh																						
10		FUEL CHARGE				CENTS/kWh																						
11		CONSERVATION CHARGE				\$/KW																						
12		CAPACITY CHARGE				\$/KW																						
13		ENVIRONMENTAL CHARGE				CENTS/kWh																						
14		STORM PROTECTION CHARGE				\$/KW																						
15		STORM CHARGE				CENTS/kWh																						
16		TRANSITION CREDIT				\$/KW																						
17																												
18																												
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PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 ___ Projected Test Year Ended: __/__/__
 ___ Prior Year Ended: __/__/__
 ___ Historical Test Year Ended: __/__/__
 X Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

Rate Schedule - LP - Transmission/GSLD-3 (Gulf)

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1																										
2	5000	1,460,000	\$70,934	\$44,209	\$1,183	\$14,300	\$16,892	\$600	\$6,964	\$0	\$3,979	\$159,061	\$93,509	\$32,412	\$2,500	\$3,900	\$4,044	\$350	\$6,964	\$13,914	\$4,041	\$161,634	\$2,573	1.62%	10.89	11.07
3	5000	2,190,000	\$77,559	\$66,313	\$1,774	\$14,300	\$25,338	\$600	\$10,446	\$0	\$5,038	\$201,368	\$104,934	\$48,618	\$2,500	\$3,900	\$6,066	\$350	\$10,446	\$20,871	\$5,069	\$202,754	\$1,386	0.69%	9.19	9.26
4	5000	3,285,000	\$87,496	\$99,470	\$2,661	\$14,300	\$38,007	\$600	\$15,669	\$0	\$6,625	\$264,829	\$122,070	\$72,927	\$2,500	\$3,900	\$9,099	\$350	\$15,669	\$31,306	\$6,611	\$264,433	(\$395)	(0.15%)	8.06	8.05
5																										
6																										
7		CUSTOMER CHARGE							\$262.80				\$2,860.11													
8		DEMAND				\$/kW			\$12.28				\$13.56													
9		ENERGY CHARGE				CENTS/kWh			0.926				1.565													
10		FUEL CHARGE				CENTS/kWh			3.028				2.220													
11		CONSERVATION CHARGE				CENTS/kWh / \$/kW			0.081				\$0.50													
12		CAPACITY CHARGE				\$/kW			\$2.86				\$0.78													
13		ENVIRONMENTAL CHARGE				CENTS/kWh			1.157				0.277													
14		STORM PROTECTION CHARGE				\$/kW			\$0.12				\$0.07													
15		STORM CHARGE				CENTS/kWh			0.477				0.477													
16		TRANSITION RIDER				CENTS/kWh			\$0.00				0.953													
17																										
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PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.
The applicable Gulf rate schedule was used for bills under present rates. Customer was then migrated to the applicable FPL rate schedule for bills under proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended: 12/31/23
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

Rate Schedule - RS-1 (FPL)

DOCKET NO.: 20210015-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																										
2	250		\$23.73	\$5.31	\$0.37	\$0.51	\$0.37	\$0.11	\$0.00	\$0.00	\$0.78	\$31.18	\$28.47	\$4.93	\$0.32	\$0.53	\$0.92	\$0.78	\$0.00	(\$0.40)	\$0.91	\$36.46	\$5.28	16.93%	12.47	14.58
3	500		\$39.12	\$10.62	\$0.75	\$1.02	\$0.75	\$0.21	\$0.00	\$0.00	\$1.35	\$53.82	\$47.02	\$9.87	\$0.63	\$1.06	\$1.84	\$1.55	\$0.00	(\$0.79)	\$1.57	\$62.75	\$8.93	16.59%	10.76	12.55
4	750		\$54.51	\$15.92	\$1.12	\$1.53	\$1.12	\$0.32	\$0.00	\$0.00	\$1.91	\$76.43	\$65.56	\$14.80	\$0.95	\$1.59	\$2.76	\$2.33	\$0.00	(\$1.19)	\$2.23	\$89.03	\$12.60	16.49%	10.19	11.87
5	1,000		\$69.90	\$21.23	\$1.49	\$2.04	\$1.49	\$0.42	\$0.00	\$0.00	\$2.48	\$99.05	\$84.10	\$19.73	\$1.26	\$2.12	\$3.68	\$3.10	\$0.00	(\$1.58)	\$2.88	\$115.29	\$16.24	16.40%	9.91	11.53
6	1,250		\$87.95	\$29.04	\$1.86	\$2.55	\$1.86	\$0.53	\$0.00	\$0.00	\$3.17	\$126.96	\$105.14	\$27.16	\$1.58	\$2.65	\$4.60	\$3.88	\$0.00	(\$1.98)	\$3.67	\$146.70	\$19.74	15.55%	10.16	11.74
7	1,500		\$105.99	\$36.85	\$2.24	\$3.06	\$2.24	\$0.63	\$0.00	\$0.00	\$3.87	\$154.88	\$126.19	\$34.60	\$1.89	\$3.18	\$5.52	\$4.65	\$0.00	(\$2.37)	\$4.45	\$178.11	\$23.23	15.00%	10.33	11.87
8	1,750		\$124.04	\$44.65	\$2.61	\$3.57	\$2.61	\$0.74	\$0.00	\$0.00	\$4.57	\$182.79	\$147.23	\$42.03	\$2.21	\$3.71	\$6.44	\$5.43	\$0.00	(\$2.77)	\$5.24	\$209.52	\$26.73	14.62%	10.45	11.97
9	2,000		\$142.08	\$52.46	\$2.98	\$4.08	\$2.98	\$0.84	\$0.00	\$0.00	\$5.27	\$210.69	\$168.27	\$49.46	\$2.52	\$4.24	\$7.36	\$6.20	\$0.00	(\$3.16)	\$6.02	\$240.91	\$30.22	14.34%	10.53	12.05
10	2,250		\$160.13	\$60.27	\$3.35	\$4.59	\$3.35	\$0.95	\$0.00	\$0.00	\$5.97	\$238.61	\$189.31	\$56.89	\$2.84	\$4.77	\$8.28	\$6.98	\$0.00	(\$3.56)	\$6.81	\$272.32	\$33.71	14.13%	10.60	12.10
11	2,500		\$178.17	\$68.08	\$3.73	\$5.10	\$3.73	\$1.05	\$0.00	\$0.00	\$6.66	\$266.52	\$210.36	\$64.33	\$3.15	\$5.30	\$9.20	\$7.75	\$0.00	(\$3.95)	\$7.59	\$303.73	\$37.21	13.96%	10.66	12.15
12	2,750		\$196.22	\$75.88	\$4.10	\$5.61	\$4.10	\$1.16	\$0.00	\$0.00	\$7.36	\$294.43	\$231.40	\$71.76	\$3.47	\$5.83	\$10.12	\$8.53	\$0.00	(\$4.35)	\$8.38	\$335.14	\$40.71	13.83%	10.71	12.19
13	3,000		\$214.26	\$83.69	\$4.47	\$6.12	\$4.47	\$1.26	\$0.00	\$0.00	\$8.06	\$322.33	\$252.44	\$79.19	\$3.78	\$6.36	\$11.04	\$9.30	\$0.00	(\$4.74)	\$9.16	\$366.53	\$44.20	13.71%	10.74	12.22
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Supporting Schedules: E-13c

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATIC For each rate, calculate typical monthly bills
for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: / /
 Prior Year Ended: / /
 Historical Test Year Ended: / /
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

Rate Schedule - RS-1 (Gulf)

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES									BILL UNDER PROPOSED RATES									INCREASE (DECREASE)		COST IN CENTS/kWh										
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)							
1																																	
2	250		\$31.42	\$7.68	\$0.23	\$2.29	\$4.05	\$0.09	\$2.75	\$0.00	\$1.24	\$49.75	\$28.47	\$4.93	\$0.32	\$0.53	\$0.92	\$0.78	\$2.75	\$4.21	\$1.10	\$44.01	(\$5.74)	(11.54%)	19.90	17.60							
3	500		\$43.63	\$15.35	\$0.45	\$4.58	\$8.11	\$0.19	\$5.50	\$0.00	\$2.00	\$79.81	\$47.02	\$9.87	\$0.63	\$1.06	\$1.84	\$1.55	\$5.50	\$8.43	\$1.95	\$77.85	(\$1.96)	(2.46%)	15.96	15.57							
4	750		\$55.85	\$23.03	\$0.68	\$6.86	\$12.16	\$0.28	\$8.25	\$0.00	\$2.75	\$109.86	\$65.56	\$14.80	\$0.95	\$1.59	\$2.76	\$2.33	\$8.25	\$12.64	\$2.79	\$111.67	\$1.81	1.65%	14.65	14.89							
5	1,000		\$68.06	\$30.70	\$0.90	\$9.15	\$16.21	\$0.37	\$11.00	\$0.00	\$3.50	\$139.89	\$84.10	\$19.73	\$1.26	\$2.12	\$3.68	\$3.10	\$11.00	\$16.85	\$3.64	\$145.48	\$5.59	4.00%	13.99	14.55							
6	1,250		\$80.28	\$38.38	\$1.13	\$11.44	\$20.26	\$0.46	\$13.75	\$0.00	\$4.25	\$169.95	\$105.14	\$27.16	\$1.58	\$2.65	\$4.60	\$3.88	\$13.75	\$21.06	\$4.61	\$184.43	\$14.48	8.52%	13.60	14.75							
7	1,500		\$92.49	\$46.05	\$1.35	\$13.73	\$24.32	\$0.56	\$16.50	\$0.00	\$5.00	\$200.00	\$126.19	\$34.60	\$1.89	\$3.18	\$5.52	\$4.65	\$16.50	\$25.28	\$5.58	\$223.39	\$23.39	11.70%	13.33	14.89							
8	1,750		\$104.71	\$53.73	\$1.58	\$16.01	\$28.37	\$0.65	\$19.25	\$0.00	\$5.76	\$230.06	\$147.23	\$42.03	\$2.21	\$3.71	\$6.44	\$5.43	\$19.25	\$29.49	\$6.56	\$262.35	\$32.29	14.04%	13.15	14.99							
9	2,000		\$116.92	\$61.40	\$1.80	\$18.30	\$32.42	\$0.74	\$22.00	\$0.00	\$6.51	\$260.09	\$168.27	\$49.46	\$2.52	\$4.24	\$7.36	\$6.20	\$22.00	\$33.70	\$7.53	\$301.28	\$41.19	15.84%	13.00	15.06							
10	2,250		\$129.14	\$69.08	\$2.03	\$20.59	\$36.47	\$0.83	\$24.75	\$0.00	\$7.26	\$290.15	\$189.31	\$56.89	\$2.84	\$4.77	\$8.28	\$6.98	\$24.75	\$37.91	\$8.51	\$340.24	\$50.09	17.26%	12.90	15.12							
11	2,500		\$141.35	\$76.75	\$2.25	\$22.88	\$40.53	\$0.93	\$27.50	\$0.00	\$8.01	\$320.20	\$210.36	\$64.33	\$3.15	\$5.30	\$9.20	\$7.75	\$27.50	\$42.13	\$9.48	\$379.20	\$59.00	18.43%	12.81	15.17							
12	2,750		\$153.57	\$84.43	\$2.48	\$25.16	\$44.58	\$1.02	\$30.25	\$0.00	\$8.76	\$350.25	\$231.40	\$71.76	\$3.47	\$5.83	\$10.12	\$8.53	\$30.25	\$46.34	\$10.45	\$418.15	\$67.90	19.39%	12.74	15.21							
13	3,000		\$165.78	\$92.10	\$2.70	\$27.45	\$48.63	\$1.11	\$33.00	\$0.00	\$9.51	\$380.28	\$252.44	\$79.19	\$3.78	\$6.36	\$11.04	\$9.30	\$33.00	\$50.55	\$11.43	\$457.09	\$76.81	20.20%	12.68	15.24							
14																																	
15																																	
16			CUSTOMER CHARGE										\$0.64																				
17			ENERGY CHARGE										4.886																				
18			First 1,000 kWh																														
19			All Additional kWh																														
20			FUEL CHARGE																														
21			First 1,000 kWh																														
22			All Additional kWh																														
23			CONSERVATION CHARGE																														
24			CAPACITY CHARGE																														
25			ENVIRONMENTAL CHARGE																														
26			STORM PROTECTION CHARGE																														
27			STORM CHARGE																														
28			TRANSITION RIDER																														
29																																	
30			PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.																														
31			The applicable Gulf rate schedule was used for bills under present rates. Customer was then migrated to the applicable FPL rate schedule for bills under proposed rates.																														

Supporting Schedules: E-13c

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills
for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended: 12/31/23
 Witness: Tiffany C. Cohen

Rate Schedule - GS-1 (FPL)

DOCKET NO.: 20210015-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES									BILL UNDER PROPOSED RATES									INCREASE (DECREASE)		COST IN CENTS/kWh			
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)/(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1																										
2	500		\$40.66	\$12.25	\$0.75	\$1.03	\$0.75	\$0.21	\$0.00	\$0.00	\$1.43	\$57.08	\$50.73	\$11.46	\$0.64	\$1.08	\$1.86	\$1.54	\$0.00	(\$0.63)	\$1.71	\$68.39	\$11.31	19.81%	11.42	13.68
3	1,000		\$70.70	\$24.49	\$1.50	\$2.06	\$1.50	\$0.42	\$0.00	\$0.00	\$2.58	\$103.25	\$88.21	\$22.92	\$1.28	\$2.15	\$3.72	\$3.08	\$0.00	(\$1.26)	\$3.08	\$123.18	\$19.93	19.30%	10.33	12.32
4	1,500		\$100.75	\$36.74	\$2.25	\$3.09	\$2.25	\$0.63	\$0.00	\$0.00	\$3.74	\$149.45	\$125.70	\$34.38	\$1.92	\$3.23	\$5.58	\$4.62	\$0.00	(\$1.89)	\$4.45	\$177.99	\$28.54	19.10%	9.96	11.87
5	2,000		\$130.79	\$48.98	\$3.00	\$4.12	\$3.00	\$0.84	\$0.00	\$0.00	\$4.89	\$195.62	\$163.18	\$45.84	\$2.56	\$4.30	\$7.44	\$6.16	\$0.00	(\$2.52)	\$5.82	\$232.78	\$37.16	19.00%	9.78	11.64
6	2,500		\$160.84	\$61.23	\$3.75	\$5.15	\$3.75	\$1.05	\$0.00	\$0.00	\$6.05	\$241.82	\$200.67	\$57.30	\$3.20	\$5.38	\$9.30	\$7.70	\$0.00	(\$3.15)	\$7.19	\$287.59	\$45.77	18.93%	9.67	11.50
7	3,000		\$190.88	\$73.47	\$4.50	\$6.18	\$4.50	\$1.26	\$0.00	\$0.00	\$7.20	\$287.99	\$238.15	\$68.76	\$3.84	\$6.45	\$11.16	\$9.24	\$0.00	(\$3.78)	\$8.56	\$342.38	\$54.39	18.89%	9.60	11.41
8	4,000		\$250.97	\$97.96	\$6.00	\$8.24	\$6.00	\$1.68	\$0.00	\$0.00	\$9.51	\$380.36	\$313.12	\$91.68	\$5.12	\$8.60	\$14.88	\$12.32	\$0.00	(\$5.04)	\$11.30	\$451.98	\$71.62	18.83%	9.51	11.30
9	5,000		\$311.06	\$122.45	\$7.50	\$10.30	\$7.50	\$2.10	\$0.00	\$0.00	\$11.82	\$472.73	\$388.09	\$114.60	\$6.40	\$10.75	\$18.60	\$15.40	\$0.00	(\$6.30)	\$14.04	\$561.58	\$88.85	18.80%	9.45	11.23
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Supporting Schedules: E-13c

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended: 12/31/23
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

Rate Schedule - GS-1 (Gulf)

DOCKET NO.: 20210015-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars	Percent	Present	Proposed
																							(22)-(12)	(23)/(12)	(12)/(2)	(22)/(2)
1																										
2	500		\$50.68	\$15.35	\$0.46	\$4.86	\$8.25	\$0.20	\$6.05	\$0.00	\$2.20	\$87.85	\$50.73	\$11.46	\$0.64	\$1.08	\$1.86	\$1.54	\$6.05	\$9.70	\$2.13	\$85.19	(\$2.66)	(3.03%)	17.57	17.04
3	1,000		\$76.11	\$30.70	\$0.91	\$9.31	\$16.49	\$0.39	\$12.10	\$0.00	\$3.75	\$149.76	\$88.21	\$22.92	\$1.28	\$2.15	\$3.72	\$3.08	\$12.10	\$19.40	\$3.92	\$156.78	\$7.02	4.69%	14.98	15.68
4	1,500		\$101.54	\$46.05	\$1.37	\$13.97	\$24.74	\$0.59	\$18.15	\$0.00	\$5.30	\$211.71	\$125.70	\$34.38	\$1.92	\$3.23	\$5.58	\$4.62	\$18.15	\$29.10	\$5.71	\$228.39	\$16.68	7.88%	14.11	15.23
5	2,000		\$126.97	\$61.40	\$1.82	\$18.62	\$32.98	\$0.78	\$24.20	\$0.00	\$6.85	\$273.62	\$163.18	\$45.84	\$2.56	\$4.30	\$7.44	\$6.16	\$24.20	\$38.80	\$7.50	\$299.98	\$26.36	9.63%	13.68	15.00
6	2,500		\$152.40	\$76.75	\$2.28	\$23.28	\$41.23	\$0.98	\$30.25	\$0.00	\$8.40	\$335.57	\$200.67	\$57.30	\$3.20	\$5.38	\$9.30	\$7.70	\$30.25	\$48.50	\$9.29	\$371.59	\$36.02	10.73%	13.42	14.86
7	3,000		\$177.83	\$92.10	\$2.73	\$27.93	\$49.47	\$1.17	\$36.30	\$0.00	\$9.94	\$397.47	\$238.15	\$68.76	\$3.84	\$6.45	\$11.16	\$9.24	\$36.30	\$58.20	\$11.08	\$443.18	\$45.71	11.50%	13.25	14.77
8	4,000		\$228.69	\$122.80	\$3.64	\$37.24	\$65.96	\$1.56	\$48.40	\$0.00	\$13.04	\$521.33	\$313.12	\$91.68	\$5.12	\$8.60	\$14.88	\$12.32	\$48.40	\$77.60	\$14.66	\$586.38	\$65.05	12.48%	13.03	14.66
9	5,000		\$279.55	\$153.50	\$4.55	\$46.55	\$82.45	\$1.95	\$60.50	\$0.00	\$16.14	\$645.19	\$388.09	\$114.60	\$6.40	\$10.75	\$18.60	\$15.40	\$60.50	\$97.00	\$18.24	\$729.58	\$84.39	13.08%	12.90	14.59
10																										
11																										
12		CUSTOMER CHARGE							\$25.25																	
13		ENERGY CHARGE				CENTS/kWh			5.086																	
14		FUEL CHARGE				CENTS/kWh			3.070																	
15		CONSERVATION CHARGE				CENTS/kWh			0.091																	
16		CAPACITY CHARGE				CENTS/kWh			0.931																	
17		ENVIRONMENTAL CHARGE				CENTS/kWh			1.649																	
18		STORM PROTECTION CHARGE				CENTS/kWh			0.039																	
19		STORM CHARGE				CENTS/kWh			1.210																	
20		TRANSITION RIDER				CENTS/kWh			0.000																	
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PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.
The applicable Gulf rate schedule was used for bills under present rates. Customer was then migrated to the applicable FPL rate schedule for bills under proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

___ Projected Test Year Ended: ___/___/___
___ Prior Year Ended: ___/___/___
___ Historical Test Year Ended: ___/___/___
 Proj. Subsequent Yr. Ended: 12/31/23
Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

Rate Schedule - GSD-1 (FPL)

DOCKET NO.: 20210015-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars	Percent	Present	Proposed
																							(22)-(12)	(23)/(12)	(12)/(12)	(22)/(12)
1																										
2	50	11,000	\$769	\$269	\$26	\$34	\$15	\$7	\$0	\$0	\$29	\$1,149	\$1,019	\$252	\$22	\$36	\$36	\$50	\$0	(\$25)	\$36	\$1,426	\$278	24.17%	10.44	12.97
3	50	32,850	\$1,255	\$805	\$26	\$34	\$44	\$7	\$0	\$0	\$56	\$2,225	\$1,662	\$753	\$22	\$36	\$108	\$50	\$0	(\$25)	\$67	\$2,673	\$448	20.13%	6.77	8.14
4	250	73,000	\$4,140	\$1,788	\$128	\$170	\$97	\$35	\$0	\$0	\$163	\$6,521	\$5,485	\$1,673	\$110	\$178	\$240	\$250	\$0	(\$123)	\$200	\$8,014	\$1,493	22.90%	8.93	10.98
5	250	109,500	\$4,951	\$2,682	\$128	\$170	\$146	\$35	\$0	\$0	\$208	\$8,319	\$6,559	\$2,510	\$110	\$178	\$360	\$250	\$0	(\$123)	\$252	\$10,096	\$1,778	21.37%	7.60	9.22
6	250	164,250	\$6,167	\$4,022	\$128	\$170	\$218	\$35	\$0	\$0	\$275	\$11,016	\$8,170	\$3,765	\$110	\$178	\$540	\$250	\$0	(\$123)	\$331	\$13,220	\$2,205	20.01%	6.71	8.05
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9		CUSTOMER CHARGE																								
10		DEMAND																								
11		ENERGY CHARGE																								
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13		CONSERVATION CHARGE																								
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PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended: 12/31/23
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

Rate Schedule - GSD-1 (Gulf)

DOCKET NO.: 20210015-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1																										
2	50	11,000	\$597	\$338	\$9	\$81	\$145	\$5	\$67	\$0	\$32	\$1,274	\$1,019	\$252	\$22	\$36	\$36	\$50	\$67	\$142	\$42	\$1,666	\$392	30.77%	11.58	15.15
3	50	32,850	\$991	\$1,009	\$28	\$241	\$434	\$5	\$200	\$0	\$75	\$2,982	\$1,662	\$753	\$22	\$36	\$108	\$50	\$200	\$425	\$83	\$3,339	\$357	11.99%	9.08	10.16
4	250	73,000	\$3,123	\$2,241	\$62	\$535	\$965	\$23	\$445	\$0	\$190	\$7,584	\$5,485	\$1,673	\$110	\$178	\$240	\$250	\$445	\$944	\$239	\$9,564	\$1,980	26.11%	10.39	13.10
5	250	109,500	\$3,780	\$3,362	\$93	\$803	\$1,448	\$23	\$668	\$0	\$261	\$10,437	\$6,559	\$2,510	\$110	\$178	\$360	\$250	\$668	\$1,416	\$309	\$12,359	\$1,922	18.42%	9.53	11.29
6	250	164,250	\$4,766	\$5,042	\$140	\$1,204	\$2,171	\$23	\$1,002	\$0	\$368	\$14,716	\$8,170	\$3,765	\$110	\$178	\$540	\$250	\$1,002	\$2,124	\$414	\$16,552	\$1,836	12.48%	8.96	10.08
7																										
8																										
9		CUSTOMER CHARGE																								
10		DEMAND				\$/KW																				
11		ENERGY CHARGE				CENTS/kWh																				
12		FUEL CHARGE				CENTS/kWh																				
13		CONSERVATION CHARGE				CENTS/kWh and \$/KW																				
14		CAPACITY CHARGE				CENTS/kWh and \$/KW																				
15		ENVIRONMENTAL CHARGE				CENTS/kWh																				
16		STORM PROTECTION CHARGE				\$/KW																				
17		STORM CHARGE				CENTS/kWh																				
18		TRANSITION RIDER				CENTS/kWh																				
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Supporting Schedules: E-13c

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills
for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Rate Schedule - GSLD-1 (FPL)

DOCKET NO.: 20210015-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh			
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)/(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)		
1																												
2	500	182,500	\$9,370	\$4,468	\$285	\$380	\$246	\$80	\$0	\$0	\$380	\$15,210	\$12,904	\$4,177	\$245	\$400	\$608	\$575	\$0	(\$240)	\$479	\$19,147	\$3,938	25.89%	8.33	10.49		
3	500	255,500	\$10,651	\$6,255	\$285	\$380	\$345	\$80	\$0	\$0	\$461	\$18,457	\$14,667	\$5,848	\$245	\$400	\$851	\$575	\$0	(\$240)	\$573	\$22,919	\$4,463	24.18%	7.22	8.97		
4	1000	292,000	\$17,381	\$7,148	\$570	\$760	\$394	\$160	\$0	\$0	\$677	\$27,091	\$23,934	\$6,684	\$490	\$800	\$972	\$1,150	\$0	(\$480)	\$860	\$34,411	\$7,320	27.02%	9.28	11.78		
5	1000	438,000	\$19,942	\$10,722	\$570	\$760	\$591	\$160	\$0	\$0	\$840	\$33,585	\$27,461	\$10,026	\$490	\$800	\$1,459	\$1,150	\$0	(\$480)	\$1,049	\$41,955	\$8,370	24.92%	7.67	9.58		
6	1000	657,000	\$23,783	\$16,083	\$570	\$760	\$887	\$160	\$0	\$0	\$1,083	\$43,327	\$32,752	\$15,039	\$490	\$800	\$2,188	\$1,150	\$0	(\$480)	\$1,332	\$53,271	\$9,944	22.95%	6.59	8.11		
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9		CUSTOMER CHARGE																										
10		DEMAND																										
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PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each rate, calculate typical monthly bills
for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended: 12/31/23
 Witness: Tiffany C. Cohen

Rate Schedule - LP/GSLD-1 (Gulf)

DOCKET NO.: 20210015-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT Charge	Total	Dollars (22)/(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
1																											
2	500	182,500	\$8,093	\$5,526	\$148	\$1,430	\$2,112	\$60	\$871	\$0	\$468	\$18,707	\$12,904	\$4,177	\$245	\$400	\$608	\$575	\$871	\$1,869	\$555	\$22,203	\$3,496	18.69%	10.25	12.17	
3	500	255,500	\$8,769	\$7,737	\$207	\$1,430	\$2,956	\$60	\$1,219	\$0	\$574	\$22,951	\$14,667	\$5,848	\$245	\$400	\$851	\$575	\$1,219	\$2,616	\$677	\$27,099	\$4,148	18.07%	8.98	10.61	
4	1000	292,000	\$15,247	\$8,842	\$237	\$2,860	\$3,378	\$120	\$1,393	\$0	\$823	\$32,899	\$23,934	\$6,684	\$490	\$800	\$972	\$1,150	\$1,393	\$2,990	\$985	\$39,398	\$6,499	19.75%	11.27	13.49	
5	1000	438,000	\$16,599	\$13,263	\$355	\$2,860	\$5,068	\$120	\$2,089	\$0	\$1,035	\$41,388	\$27,461	\$10,026	\$490	\$800	\$1,459	\$1,150	\$2,089	\$4,485	\$1,230	\$49,190	\$7,801	18.85%	9.45	11.23	
6	1000	657,000	\$18,627	\$19,894	\$532	\$2,860	\$7,601	\$120	\$3,134	\$0	\$1,354	\$54,122	\$32,752	\$15,039	\$490	\$800	\$2,188	\$1,150	\$3,134	\$6,728	\$1,597	\$63,877	\$9,755	18.02%	8.24	9.72	
7																											
8																											
9		CUSTOMER CHARGE																									
10		DEMAND																									
11		ENERGY CHARGE																									
12		FUEL CHARGE																									
13		CONSERVATION CHARGE																									
14		CAPACITY CHARGE																									
15		ENVIRONMENTAL CHARGE																									
16		STORM PROTECTION CHARGE																									
17		STORM CHARGE																									
18		TRANSITION RIDER																									
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PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.
 The applicable Gulf rate schedule was used for bills under present rates. Customer was then migrated to the applicable FPL rate schedule for bills under proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION For each rate, calculate typical monthly bills
for present rates and proposed rates.

Type of Data Shown:
_ Projected Test Year Ended / /
_ Prior Year Ended: / /
_ Historical Test Year Ended: / /
 Proj. Subsequent Yr. Ended 12/31/23
Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

Rate Schedule - GSLD-2 (FPL)

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																										
2	2000	584,000	\$34,814	\$14,197	\$1,140	\$1,460	\$666	\$300	\$0	\$0	\$1,348	\$53,924	\$47,478	\$13,257	\$980	\$1,520	\$1,647	\$2,140	\$0	(\$920)	\$1,695	\$67,797	\$13,872	25.73%	9.23	11.61
3	2000	876,000	\$39,421	\$21,296	\$1,140	\$1,460	\$999	\$300	\$0	\$0	\$1,657	\$66,272	\$53,765	\$19,885	\$980	\$1,520	\$2,470	\$2,140	\$0	(\$920)	\$2,047	\$81,888	\$15,615	23.56%	7.57	9.35
4	2000	1,095,000	\$42,877	\$26,619	\$1,140	\$1,460	\$1,248	\$300	\$0	\$0	\$1,888	\$75,533	\$58,480	\$24,857	\$980	\$1,520	\$3,088	\$2,140	\$0	(\$920)	\$2,311	\$92,456	\$16,923	22.40%	6.90	8.44
5	2000	1,314,000	\$46,333	\$31,943	\$1,140	\$1,460	\$1,498	\$300	\$0	\$0	\$2,120	\$84,794	\$63,195	\$29,828	\$980	\$1,520	\$3,705	\$2,140	\$0	(\$920)	\$2,576	\$103,024	\$18,230	21.50%	6.45	7.84
6																										
7																										
8		CUSTOMER CHARGE										\$238.03														
9		DEMAND				\$/KW						\$12.68														
10		ENERGY CHARGE				CENTS/kWh						1.578														
11		FUEL CHARGE				CENTS/kWh						2.431														
12		CONSERVATION CHARGE				\$/KW						\$0.57														
13		CAPACITY CHARGE				\$/KW						\$0.73														
14		ENVIRONMENTAL CHARGE				CENTS/kWh						0.114														
15		STORM PROTECTION CHARGE				\$/KW						\$1.07														
16		STORM CHARGE				CENTS/kWh						0.000														
17		TRANSITION CREDIT				\$/KW						\$0.00														
18																										
19																										
20																										
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PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION

For each rate, calculate typical monthly bills
for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: / /
 Prior Year Ended: / /
 Historical Test Year Ended: / /
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Rate Schedule - LP/GSLD-2 (Gulf)

DOCKET NO.: 20210015-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)/(2)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
1																											
2	2000	584,000	\$30,231	\$17,684	\$473	\$5,720	\$6,757	\$240	\$2,786	\$0	\$1,639	\$65,529	\$47,478	\$13,257	\$980	\$1,520	\$1,647	\$2,140	\$2,786	\$5,945	\$1,942	\$77,695	\$12,166	18.57%	11.22	13.30	
3	2000	876,000	\$32,935	\$26,525	\$710	\$5,720	\$10,135	\$240	\$4,179	\$0	\$2,064	\$82,507	\$53,765	\$19,885	\$980	\$1,520	\$2,470	\$2,140	\$4,179	\$8,918	\$2,407	\$96,263	\$13,756	16.67%	9.42	10.99	
4	2000	1,095,000	\$34,963	\$33,157	\$887	\$5,720	\$12,669	\$240	\$5,223	\$0	\$2,383	\$95,241	\$58,480	\$24,857	\$980	\$1,520	\$3,088	\$2,140	\$5,223	\$11,147	\$2,755	\$110,189	\$14,948	15.70%	8.70	10.06	
5	2000	1,314,000	\$36,990	\$39,788	\$1,064	\$5,720	\$15,203	\$240	\$6,268	\$0	\$2,701	\$107,975	\$63,195	\$29,828	\$980	\$1,520	\$3,705	\$2,140	\$6,268	\$13,377	\$3,103	\$124,116	\$16,141	14.95%	8.22	9.45	
6																											
7																											
8		CUSTOMER CHARGE										\$262.80															
9		DEMAND				\$/KW						\$12.28															
10		ENERGY CHARGE				CENTS/kWh						0.926															
11		FUEL CHARGE				CENTS/kWh						3.028															
12		CONSERVATION CHARGE				CENTS/kWh / \$/kW						0.081															
13		CAPACITY CHARGE				\$/KW						\$2.86															
14		ENVIRONMENTAL CHARGE				CENTS/kWh						1.157															
15		STORM PROTECTION CHARGE				\$/KW						\$0.12															
16		STORM CHARGE				CENTS/kWh						0.477															
17		TRANSITION RIDER				CENTS/kWh						\$0.00															
18																											
19																											
20																											
21																											
22																											
23																											
24																											
25																											
26																											
27																											
28																											
29																											
30																											
31																											

PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.
The applicable Gulf rate schedule was used for bills under present rates. Customer was then migrated to the applicable FPL rate schedule for bills under proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION

For each rate, calculate typical monthly bills
for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Rate Schedule - GSLD-3 (FPL)

DOCKET NO.: 20210015-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/KWh			
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)/(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)		
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																												
2	5000	1,460,000	\$67,820	\$34,733	\$2,950	\$3,700	\$1,606	\$50	\$0	\$0	\$2,843	\$113,702	\$97,197	\$32,412	\$2,500	\$3,900	\$4,044	\$350	\$0	(\$2,100)	\$3,546	\$141,849	\$28,148	24.76%	7.79	9.72		
3	5000	2,190,000	\$76,098	\$52,100	\$2,950	\$3,700	\$2,409	\$50	\$0	\$0	\$3,521	\$140,828	\$109,067	\$48,618	\$2,500	\$3,900	\$6,066	\$350	\$0	(\$2,100)	\$4,318	\$172,719	\$31,891	22.65%	6.43	7.89		
4	5000	3,285,000	\$88,515	\$78,150	\$2,950	\$3,700	\$3,614	\$50	\$0	\$0	\$4,538	\$181,517	\$126,871	\$72,927	\$2,500	\$3,900	\$9,099	\$350	\$0	(\$2,100)	\$5,476	\$219,023	\$37,506	20.66%	5.53	6.67		
5																												
6																												
7		CUSTOMER CHARGE																										
8		DEMAND				\$/KW																						
9		ENERGY CHARGE				CENTS/kWh																						
10		FUEL CHARGE				CENTS/kWh																						
11		CONSERVATION CHARGE				\$/KW																						
12		CAPACITY CHARGE				\$/KW																						
13		ENVIRONMENTAL CHARGE				CENTS/kWh																						
14		STORM PROTECTION CHARGE				\$/KW																						
15		STORM CHARGE				CENTS/kWh																						
16		TRANSITION CREDIT				\$/KW																						
17																												
18																												
19																												
20																												
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PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION

For each rate, calculate typical monthly bills
for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: __/__/__
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

Rate Schedule - LP - Transmission/GSLD-3 (Gulf)

DOCKET NO.: 20210015-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh			
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT Charge	Total	Dollars (22)/(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)		
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																												
2	5000	1,460,000	\$70,934	\$44,209	\$1,183	\$14,300	\$16,892	\$600	\$6,964	\$0	\$3,979	\$159,061	\$97,197	\$32,412	\$2,500	\$3,900	\$4,044	\$350	\$6,964	\$13,914	\$4,135	\$165,417	\$6,355	4.00%	10.89	11.33		
3	5000	2,190,000	\$77,559	\$66,313	\$1,774	\$14,300	\$25,338	\$600	\$10,446	\$0	\$5,038	\$201,368	\$109,067	\$48,618	\$2,500	\$3,900	\$6,066	\$350	\$10,446	\$20,871	\$5,175	\$206,993	\$5,625	2.79%	9.19	9.45		
4	5000	3,285,000	\$87,496	\$99,470	\$2,661	\$14,300	\$38,007	\$600	\$15,669	\$0	\$6,625	\$264,829	\$126,871	\$72,927	\$2,500	\$3,900	\$9,099	\$350	\$15,669	\$31,306	\$6,734	\$269,357	\$4,529	1.71%	8.06	8.20		
5																												
6									<u>PRESENT</u>					<u>PROPOSED</u>														
7		CUSTOMER CHARGE							\$262.80					\$3,007.33														
8		DEMAND				\$/KW			\$12.28					\$14.09														
9		ENERGY CHARGE				CENTS/kWh			0.926					1.626														
10		FUEL CHARGE				CENTS/kWh			3.028					2.220														
11		CONSERVATION CHARGE				CENTS/kWh / \$/kW			0.081					\$0.50														
12		CAPACITY CHARGE				\$/KW			\$2.86					\$0.78														
13		ENVIRONMENTAL CHARGE				CENTS/kWh			1.157					0.277														
14		STORM PROTECTION CHARGE				\$/KW			\$0.12					\$0.07														
15		STORM CHARGE				CENTS/kWh			0.477					0.477														
16		TRANSITION RIDER				CENTS/kWh			\$0.00					0.953														
17																												
18																												
19																												
20																												
21																												
22																												
23																												
24																												
25																												
26																												
27																												
28																												
29																												
30									PSC-approved 2021 clause factors used for present rates. Projected 2023 clause factors used for proposed rates.																			
31									The applicable Gulf rate schedule was used for bills under present rates. Customer was then migrated to the applicable FPL rate schedule for bills under proposed rates.																			

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended ___/___/___

Prior Year Ended: ___/___/___

Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service			
2		Customer Charge/Minimum	\$8.34	\$9.73	16.7%
3					
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	6.156	7.261	17.9%
6		All additional kWh	7.218	8.261	14.4%
7					
8					
9	RTR-1	Residential Service -Time of Use			
10		Customer Charge/Minimum	\$8.34	\$9.73	16.7%
11					
12		Base Energy Charge (¢ per kWh)			
13		On-Peak	10.983	13.038	18.7%
14		Off-Peak	(4.886)	(5.702)	16.7%
15					
16					
17	GS-1	General Service - Non Demand (0 - 24 kW)			
18		Customer Charge/Minimum			
19		Metered	\$10.61	\$12.98	22.3%
20		Unmetered Service Charge	\$5.31	\$6.50	22.4%
21					
22		Base Energy Charge (¢ per kWh)	6.009	7.354	22.4%
23					
24					
25	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
26		Customer Charge/Minimum	\$10.61	\$12.98	22.3%
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	11.096	13.615	22.7%
30		Off-Peak	3.800	4.650	22.4%
31					
32					
33	GSD-1	General Service Demand (25 - 499 kW)			
34		Customer Charge	\$26.48	\$34.38	29.8%
35					
36		Demand Charge (\$/kW)	\$9.97	\$12.94	29.8%
37					
38		Base Energy Charge (¢ per kWh)	2.221	2.885	29.9%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended ___/___/___

Prior Year Ended: ___/___/___

Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
2		Customer Charge	\$26.48	\$34.38	29.8%
3					
4		Demand Charge (\$/kW)	\$9.97	\$12.94	29.8%
5					
6		Base Energy Charge (¢ per kWh)	2.221	2.885	29.9%
7					
8					
9	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
10		Customer Charge	\$26.48	\$34.38	29.8%
11					
12		Demand Charge - On-Peak (\$/kW)	\$9.97	\$11.88	19.2%
13					
14		Maximum Demand Charge (\$/kW)	\$0.00	\$1.06	
15					
16		Base Energy Charge (¢ per kWh)			
17		On-Peak	4.530	6.180	36.4%
18		Off-Peak	1.198	1.555	29.8%
19					
20					
21	GSLD-1	General Service Large Demand (500-1999 kW)			
22		Customer Charge	\$79.40	\$105.86	33.3%
23					
24		Demand Charge (\$/kW)	\$12.18	\$16.24	33.3%
25					
26		Base Energy Charge (¢ per kWh)	1.754	2.341	33.5%
27					
28					
29	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
30		Customer Charge	\$79.40	\$105.86	33.3%
31					
32		Demand Charge (\$/kW)	\$12.18	\$16.24	33.3%
33					
34		Base Energy Charge (¢ per kWh)	1.754	2.341	33.5%
35					
36					
37	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)			
38		Customer Charge	\$79.40	\$105.86	33.3%
39					
40		Demand Charge - On-Peak (\$/kW)	\$12.18	\$15.05	23.6%
41					
42		Maximum Demand Charge (\$/kW)	\$0.00	\$1.19	

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended: ___/___/___

___ Historical Test Year Ended: ___/___/___

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW) (continued)			
2		Base Energy Charge (¢ per kWh)			
3		On-Peak	2.871	3.896	35.7%
4		Off-Peak	1.265	1.687	33.4%
5					
6	CS-1	Curtailable Service (500-1999 kW) [Schedule closed to new customers]			
7		Customer Charge	\$105.88	\$141.17	33.3%
8					
9		Demand Charge (\$/kW)	\$12.18	\$16.24	33.3%
10					
11		Base Energy Charge (¢ per kWh)	1.754	2.341	33.5%
12					
13		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.73)	33.2%
14					
15		Charges for Non-Compliance of Curtailment Demand			
16		Rebiling for last 36 months (per kW)	\$2.05	\$2.73	33.2%
17		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
18		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
19					
20					
21	CST-1	Curtailable Service - Time of Use (500-1999 kW) [Schedule closed to new customers]			
22		Customer Charge	\$105.88	\$141.17	33.3%
23					
24		Demand Charge - On-Peak (\$/kW)	\$12.18	\$15.05	23.6%
25					
26		Maximum Demand Charge (\$/kW)	\$0.00	\$1.19	
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	2.871	3.896	35.7%
30		Off-Peak	1.265	1.687	33.4%
31					
32		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.73)	33.2%
33					
34		Charges for Non-Compliance of Curtailment Demand			
35		Rebiling for last 36 months (per kW)	\$2.05	\$2.73	33.2%
36		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
37		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
38					
39					
40	GSLD-2	General Service Large Demand (2000 kW +)			
41		Customer Charge	\$238.03	\$313.65	31.8%
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended: ___/___/___
 ___ Historical Test Year Ended: ___/___/___
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLD-2	General Service Large Demand (2000 kW +)(continued)			
2		Demand Charge (\$/kW)	\$12.68	\$16.71	31.8%
3					
4		Base Energy Charge (¢ per kWh)	1.578	2.080	31.8%
5					
6	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)			
7		Customer Charge	\$238.03	\$313.65	31.8%
8					
9		Demand Charge - On-Peak (\$/kW)	\$12.68	\$15.68	23.7%
10					
11		Maximum Demand Charge (\$/kW)	\$0.00	\$1.03	
12					
13		Base Energy Charge (¢ per kWh)			
14		On-Peak	2.451	3.329	35.8%
15		Off-Peak	1.236	1.629	31.8%
16					
17	CS-2	Curtaileable Service (2000 kW +) [Schedule closed to new customers]			
18		Customer Charge	\$264.47	\$348.49	31.8%
19					
20		Demand Charge (\$/kW)	\$12.68	\$16.71	31.8%
21					
22		Base Energy Charge (¢ per kWh)	1.578	2.080	31.8%
23					
24		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.70)	31.7%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 36 months (per kW)	\$2.05	\$2.70	31.7%
28		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
29		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
30					
31	CST-2	Curtaileable Service -Time of Use (2000 kW +) [Schedule closed to new customers]			
32		Customer Charge	\$264.47	\$348.49	31.8%
33					
34		Demand Charge - On-Peak (\$/kW)	\$12.68	\$16.71	31.8%
35					
36		Maximum Demand Charge (\$/kW)	\$0.00	\$1.03	
37					
38		Base Energy Charge (¢ per kWh)			
39		On-Peak	2.451	3.329	35.8%
40		Off-Peak	1.236	1.629	31.8%
41					
42		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.70)	31.7%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/__/__

Prior Year Ended: __/__/__

Historical Test Year Ended: __/__/__

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-2	Curtaileable Service -Time of Use (2000 kW +) [Schedule closed to new customers] (continued)			
2		Charges for Non-Compliance of Curtailment Demand			
3		Rebiling for last 36 months (per kW)	\$2.05	\$2.70	31.7%
4		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
5		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
6					
7	GSLD-3	General Service Large Demand (69 kV or above)			
8		Customer Charge	\$2,113.52	\$2,860.11	35.3%
9					
10		Demand Charge (\$/kW)	\$9.83	\$13.56	37.9%
11					
12		Base Energy Charge (¢ per kWh)	1.134	1.565	38.0%
13					
14	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
15		Customer Charge	\$2,113.52	\$2,860.11	35.3%
16					
17		Demand Charge - On-Peak (\$/kW)	\$9.83	\$13.56	37.9%
18					
19		Base Energy Charge (¢ per kWh)			
20		On-Peak	1.295	1.791	38.3%
21		Off-Peak	1.077	1.485	37.9%
22					
23	CS-3	Curtaileable Service (69 kV or above) [Schedule closed to new customers]			
24		Customer Charge	\$2,139.95	\$2,950.99	37.9%
25					
26		Demand Charge (\$/kW)	\$9.83	\$13.56	37.9%
27					
28		Base Energy Charge (¢ per kWh)	1.134	1.565	38.0%
29					
30		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.83)	38.0%
31					
32		Charges for Non-Compliance of Curtailment Demand			
33		Rebiling for last 36 months (per kW)	\$2.05	\$2.83	38.0%
34		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
35		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
36					
37					
38	CST-3	Curtaileable Service -Time of Use (69 kV or above) [Schedule closed to new customers]			
39		Customer Charge	\$2,139.95	\$2,950.99	37.9%
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-3	Curtailed Service -Time of Use (69 kV or above)[Schedule closed to new customers](continued)			
2		Demand Charge - On-Peak (\$/kW)	\$9.83	\$13.56	37.9%
3					
4		Base Energy Charge (¢ per kWh)			
5		On-Peak	1.295	1.791	38.3%
6		Off-Peak	1.077	1.485	37.9%
7					
8		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.83)	38.0%
9					
10		Charges for Non-Compliance of Curtailment Demand			
11		Rebiling for last 36 months (per kW)	\$2.05	\$2.83	38.0%
12		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
13		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
14					
15	OS-2	Sports Field Service [Schedule closed to new customers]			
16		Customer Charge	\$132.78	\$166.18	25.2%
17					
18		Base Energy Charge (¢ per kWh)	8.355	10.457	25.2%
19					
20					
21	MET	Metropolitan Transit Service			
22		Customer Charge	\$635.70	\$810.72	27.5%
23					
24		Demand Charge (\$/kW)	\$13.45	\$17.15	27.5%
25					
26		Base Energy Charge (¢ per kWh)	1.795	2.289	27.5%
27					
28	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
29		Customer Charge			
30		(G) 200-499kW	\$158.62	\$235.26	48.3%
31		(D) above 500kW	\$264.00	\$419.01	58.7%
32		(T) transmission	\$2,341.40	\$3,818.44	63.1%
33					
34		Base Demand Charge (\$/kW)			
35		per kW of Max Demand All kW:			
36		(G) 200-499kW	\$4.23	\$6.27	48.2%
37		(D) above 500kW	\$4.44	\$7.05	58.8%
38		(T) transmission	None	None	
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)			
2					
3		per kW of Load Control On-Peak:			
4		(G) 200-499kW	\$2.78	\$4.12	48.2%
5		(D) above 500kW	\$3.17	\$5.03	58.7%
6		(T) transmission	\$3.37	\$5.50	63.2%
7					
8					
9		Per kW of Firm On-Peak Demand			
10		(G) 200-499kW	\$10.57	\$15.68	48.3%
11		(D) above 500kW	\$11.50	\$18.25	58.7%
12		(T) transmission	\$12.30	\$20.06	63.1%
13					
14					
15		Base Energy Charge (¢ per kWh)			
16		On-Peak			
17		(G) 200-499kW	1.575	2.337	48.4%
18		(D) above 500kW	1.060	1.683	58.8%
19		(T) transmission	0.983	1.603	63.1%
20					
21		Off-Peak			
22		(G) 200-499kW	1.575	2.337	48.4%
23		(D) above 500kW	1.060	1.683	58.8%
24		(T) transmission	0.983	1.603	63.1%
25					
26		Excess "Firm Demand" or Termination Charge			
27		▣ Up to prior 60 months of service			
28					
29					
30		▣ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
31					
32					
33	CDR	Commercial/Industrial Demand Reduction Rider			
34		Monthly Rate			
35		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
36		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
37		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
38					
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)			
2		Monthly Administrative Adder			
3		GSD-1	\$132.44	\$171.93	29.8%
4		GSDT-1	\$132.44	\$171.93	29.8%
5		GSLD-1, GSLDT-1	\$185.28	\$247.04	33.3%
6		GSLD-2, GSLDT-2	\$79.34	\$104.54	31.8%
7		GSLD-3, GSLDT-3	\$237.77	\$327.89	37.9%
8		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate	
9					
10					
11		Utility Controlled Demand Credit \$/kW	(\$8.70)	(\$5.80)	-33.3%
12					
13		Excess "Firm Demand"	\$8.70	\$5.80	-33.3%
14		▣ Up to prior 60 months of service			
15					
16		▣ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
17					
18		Early Termination charges (per kW)			
19		▣ Rebilled Utility Controlled Demand \$/kW	\$8.70	\$5.80	-33.3%
20					
21		▣ Penalty Charge per kW Utility Controlled Demand	\$1.14	\$1.14	0.0%
22					
23					
24	SL-1	Street Lighting [Schedule closed to new customers]			
25		<u>Charges for Company-Owned Units</u>			
26		<u>Fixture</u>			
27		Sodium Vapor 6,300 lu 70 watts	\$4.14	\$5.07	22.5%
28		Sodium Vapor 9,500 lu 100 watts	\$4.21	\$5.16	22.6%
29		Sodium Vapor 16,000 lu 150 watts	\$4.34	\$5.32	22.6%
30		Sodium Vapor 22,000 lu 200 watts	\$6.58	\$8.06	22.5%
31		Sodium Vapor 50,000 lu 400 watts	\$6.64	\$8.13	22.4%
32	**	Sodium Vapor 27,500 lu 250 watts	\$6.99	\$8.56	22.5%
33	**	Sodium Vapor 140,000 lu 1,000 watts	\$10.53	\$12.90	22.5%
34	**	Mercury Vapor 6,000 lu 140 watts	\$3.27	\$4.01	22.6%
35	**	Mercury Vapor 8,600 lu 175 watts	\$3.33	\$4.08	22.5%
36	**	Mercury Vapor 11,500 lu 250 watts	\$5.54	\$6.79	22.6%
37	**	Mercury Vapor 21,500 lu 400 watts	\$5.51	\$6.75	22.5%
38					
39		<u>Maintenance</u>			
40		Sodium Vapor 6,300 lu 70 watts	\$1.98	\$2.07	4.5%
41		Sodium Vapor 9,500 lu 100 watts	\$1.99	\$2.08	4.5%
42		Sodium Vapor 16,000 lu 150 watts	\$2.02	\$2.11	4.5%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2		Sodium Vapor 22,000 lu 200 watts	\$2.57	\$2.65	3.1%
3		Sodium Vapor 50,000 lu 400 watts	\$2.58	\$2.66	3.1%
4	**	Sodium Vapor 27,500 lu 250 watts	\$2.79	\$2.88	3.2%
5	**	Sodium Vapor 140,000 lu 1,000 watts	\$5.01	\$5.23	4.4%
6	**	Mercury Vapor 6,000 lu 140 watts	\$1.77	\$1.85	4.5%
7	**	Mercury Vapor 8,600 lu 175 watts	\$1.77	\$1.85	4.5%
8	**	Mercury Vapor 11,500 lu 250 watts	\$2.55	\$2.66	4.3%
9	**	Mercury Vapor 21,500 lu 400 watts	\$2.51	\$2.62	4.4%
10					
11		<u>Energy Non-Fuel</u>	<u>kWh</u>		
12		Sodium Vapor 6,300 lu 70 watts	29	\$0.99	11.2%
13		Sodium Vapor 9,500 lu 100 watts	41	\$1.26	10.3%
14		Sodium Vapor 16,000 lu 150 watts	60	\$1.84	10.9%
15		Sodium Vapor 22,000 lu 200 watts	88	\$2.69	11.2%
16		Sodium Vapor 50,000 lu 400 watts	168	\$5.14	11.1%
17	**	Sodium Vapor 27,500 lu 250 watts	116	\$3.55	11.0%
18	**	Sodium Vapor 140,000 lu 1,000 watts	411	\$12.58	11.0%
19	**	Mercury Vapor 6,000 lu 140 watts	62	\$1.90	11.1%
20	**	Mercury Vapor 8,600 lu 175 watts	77	\$2.36	11.0%
21	**	Mercury Vapor 11,500 lu 250 watts	104	\$3.18	11.0%
22	**	Mercury Vapor 21,500 lu 400 watts	160	\$4.90	11.0%
23					
24					
25		Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed			
26		Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.			
27		**Note: These units are closed to new Company installations.			
28					
29					
30		<u>Charge for Customer-Owned Units</u>			
31		<u>Relamping and Energy</u>			
32		Sodium Vapor 6,300 lu 70 watts	\$2.88	\$3.06	6.3%
33		Sodium Vapor 9,500 lu 100 watts	\$3.26	\$3.47	6.4%
34		Sodium Vapor 16,000 lu 150 watts	\$3.87	\$4.15	7.2%
35		Sodium Vapor 22,000 lu 200 watts	\$5.23	\$5.64	7.8%
36		Sodium Vapor 50,000 lu 400 watts	\$7.69	\$8.37	8.8%
37	**	Sodium Vapor 27,500 lu 250 watts	\$6.31	\$6.82	8.1%
38	**	Sodium Vapor 140,000 lu 1,000 watts	\$17.63	\$18.86	7.0%
39	**	Mercury Vapor 6,000 lu 140 watts	\$3.68	\$3.96	7.6%
40	**	Mercury Vapor 8,600 lu 175 watts	\$4.14	\$4.47	8.0%
41	**	Mercury Vapor 11,500 lu 250 watts	\$5.75	\$6.19	7.7%
42	**	Mercury Vapor 21,500 lu 400 watts	\$7.42	\$8.06	8.6%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2					
3		<u>Energy Only</u>	<u>kWh</u>		
4		Sodium Vapor 6,300 lu 70 watts	29	\$0.89	\$0.99 11.2%
5		Sodium Vapor 9,500 lu 100 watts	41	\$1.26	\$1.39 10.3%
6		Sodium Vapor 16,000 lu 150 watts	60	\$1.84	\$2.04 10.9%
7		Sodium Vapor 22,000 lu 200 watts	88	\$2.69	\$2.99 11.2%
8		Sodium Vapor 50,000 lu 400 watts	168	\$5.14	\$5.71 11.1%
9	**	Sodium Vapor 27,500 lu 250 watts	116	\$3.55	\$3.94 11.0%
10	**	Sodium Vapor 140,000 lu 1,000 watts	411	\$12.58	\$13.97 11.0%
11	**	Mercury Vapor 6,000 lu 140 watts	62	\$1.90	\$2.11 11.1%
12	**	Mercury Vapor 8,600 lu 175 watts	77	\$2.36	\$2.62 11.0%
13	**	Mercury Vapor 11,500 lu 250 watts	104	\$3.18	\$3.53 11.0%
14	**	Mercury Vapor 21,500 lu 400 watts	160	\$4.90	\$5.44 11.0%
15					
16		Non-Fuel Energy (¢ per kWh)	3.061	3.399	11.0%
17					
18		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.			
19		**Note: These units are closed to new Company installations.			
20					
21		<u>Other Charges</u>			
22		Wood Pole	\$5.24	\$5.91	12.8%
23		Concrete Pole / Steel Pole	\$7.16	\$8.08	12.8%
24		Fiberglass Pole	\$8.47	\$9.57	13.0%
25		Underground conductors not under paving (¢ per foot)	4.051	4.444	9.7%
26		Underground conductors under paving (¢ per foot)	9.897	10.857	9.7%
27					
28		<u>Willful Damage</u>			
29		Cost for Shield upon second occurrence	\$280.00	\$280.00	0.0%
30					
31		<u>Special Provisions:</u>			
32		Facilities Charge	1.63%	1.15%	-29.4%
33					
34					
35	SL-1M	Street Lighting			
36					
37		Customer Charge/Minimum	\$14.88	\$5.99	-59.7%
38		Base Energy Charge (¢ per kWh)	3.005	3.777	25.7%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting			
2		Present Value Revenue Requirement			
3		Multiplier	1.1961	1.1368	-5.0%
4					
5		Monthly Rate			
6		Facilities (Percentage of total work order cost)			
7		10 Year Payment Option	1.364%	1.303%	-4.5%
8		20 Year Payment Option	0.926%	0.888%	-4.1%
9					
10		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
11					
12					
13		Termination Factors			
14		10 Year Payment Option			
15		1	1.1961	1.1368	-5.0%
16		2	1.0324	0.9804	-5.0%
17		3	0.9489	0.9016	-5.0%
18		4	0.8590	0.8166	-4.9%
19		5	0.7621	0.7248	-4.9%
20		6	0.6576	0.6258	-4.8%
21		7	0.5450	0.5189	-4.8%
22		8	0.4237	0.4036	-4.7%
23		9	0.2929	0.2792	-4.7%
24		10	0.1519	0.1449	-4.6%
25		>10	0.0000	0.0000	
26					
27					
28					
29					
30		20 Year Payment Option			
31		1	1.1961	1.1368	-5.0%
32		2	1.0850	1.0302	-5.0%
33		3	1.0582	1.0051	-5.0%
34		4	1.0293	0.9780	-5.0%
35		5	0.9982	0.9488	-4.9%
36		6	0.9646	0.9173	-4.9%
37		7	0.9285	0.8833	-4.9%
38		8	0.8895	0.8466	-4.8%
39		9	0.8475	0.8070	-4.8%
40		10	0.8023	0.7642	-4.7%
41		11	0.7535	0.7181	-4.7%
42		12	0.7009	0.6683	-4.6%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)			
2		13	0.6443	0.6146	-4.6%
3		14	0.5832	0.5566	-4.6%
4		15	0.5174	0.4941	-4.5%
5		16	0.4465	0.4266	-4.4%
6		17	0.3700	0.3537	-4.4%
7		18	0.2876	0.2751	-4.3%
8		19	0.1988	0.1903	-4.3%
9		20	0.1031	0.0988	-4.2%
10		>20	0.0000	0.0000	
11					
12		Non-Fuel Energy (¢ per kWh)	3.061	3.292	7.5%
13					
14		<u>Willful Damage</u>			
15		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
16					
17	RL-1	Recreational Lighting [Schedule closed to new customers]			
18					
19		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
20					
21					
22		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
23					
24					
25	OL-1	Outdoor Lighting			
26		<u>Charges for Company-Owned Units</u>			
27		<u>Fixture</u>			
28		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$5.75	6.9%
29		Sodium Vapor 9,500 lu 100 watts	\$5.49	\$5.87	6.9%
30		Sodium Vapor 16,000 lu 150 watts	\$5.68	\$6.07	6.9%
31		Sodium Vapor 22,000 lu 200 watts	\$8.26	\$8.83	6.9%
32		Sodium Vapor 50,000 lu 400 watts	\$8.80	\$9.40	6.8%
33		Sodium Vapor 12,000 lu 150 watts	\$5.68	\$6.07	6.9%
34		** Mercury Vapor 6,000 lu 140 watts	\$4.13	\$4.41	6.8%
35		** Mercury Vapor 8,600 lu 175 watts	\$4.15	\$4.43	6.7%
36		** Mercury Vapor 21,500 lu 400 watts	\$6.80	\$7.27	6.9%
37					
38		<u>Maintenance</u>			
39		Sodium Vapor 6,300 lu 70 watts	\$2.03	\$2.03	0.0%
40		Sodium Vapor 9,500 lu 100 watts	\$2.03	\$2.03	0.0%
41		Sodium Vapor 16,000 lu 150 watts	\$2.07	\$2.06	-0.5%
42		Sodium Vapor 22,000 lu 200 watts	\$2.65	\$2.62	-1.1%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

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X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Sodium Vapor 50,000 lu 400 watts	\$2.61	\$2.62	0.4%
3		Sodium Vapor 12,000 lu 150 watts	\$2.07	\$2.07	0.0%
4	**	Mercury Vapor 6,000 lu 140 watts	\$1.81	\$1.88	3.9%
5	**	Mercury Vapor 8,600 lu 175 watts	\$1.81	\$1.88	3.9%
6	**	Mercury Vapor 21,500 lu 400 watts	\$2.55	\$2.32	-9.0%
7					
8		<u>Energy Non-Fuel</u>	<u>kWh</u>		
9		Sodium Vapor 6,300 lu 70 watts	\$0.95	\$1.05	10.5%
10		Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.49	11.2%
11		Sodium Vapor 16,000 lu 150 watts	\$1.96	\$2.18	11.2%
12		Sodium Vapor 22,000 lu 200 watts	\$2.88	\$3.19	10.8%
13		Sodium Vapor 50,000 lu 400 watts	\$5.49	\$6.10	11.1%
14		Sodium Vapor 12,000 lu 150 watts	\$1.96	\$2.18	11.2%
15	**	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.25	10.8%
16	**	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.79	10.7%
17	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.81	11.1%
18					
19		<u>Charges for Customer Owned Units</u>			
20		Total Charge-Relamping & Energy			
21		Sodium Vapor 6,300 lu 70 watts	\$2.93	\$3.08	5.1%
22		Sodium Vapor 9,500 lu 100 watts	\$3.32	\$3.52	6.0%
23		Sodium Vapor 16,000 lu 150 watts	\$3.97	\$4.24	6.8%
24		Sodium Vapor 22,000 lu 200 watts	\$5.47	\$5.81	6.2%
25		Sodium Vapor 50,000 lu 400 watts	\$8.03	\$8.72	8.6%
26		Sodium Vapor 12,000 lu 150 watts	\$4.26	\$4.52	6.1%
27	**	Mercury Vapor 6,000 lu 140 watts	\$3.80	\$4.13	8.7%
28	**	Mercury Vapor 8,600 lu 175 watts	\$4.29	\$4.67	8.9%
29	**	Mercury Vapor 21,500 lu 400 watts	\$7.72	\$8.13	5.3%
30					
31		<u>Energy Only</u>	<u>kWh</u>		
32		Sodium Vapor 6,300 lu 70 watts	\$0.95	\$1.05	10.5%
33		Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.49	11.2%
34		Sodium Vapor 16,000 lu 150 watts	\$1.96	\$2.18	11.2%
35		Sodium Vapor 22,000 lu 200 watts	\$2.88	\$3.19	10.8%
36		Sodium Vapor 50,000 lu 400 watts	\$5.49	\$6.10	11.1%
37	**	Sodium Vapor 12,000 lu 150 watts	\$1.96	\$2.18	11.2%
38	**	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.25	10.8%
39	**	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.79	10.7%
40	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.81	11.1%
41		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.			
42		**Note: These units are closed to new Company installations.			

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Non-Fuel Energy (¢ per kWh)	3.268	3.629	11.0%
3					
4		<u>Other Charges</u>			
5		Wood Pole	\$11.83	\$12.13	2.5%
6		Concrete Pole / Steel Pole	\$15.99	\$16.40	2.6%
7		Fiberglass Pole	\$18.79	\$19.28	2.6%
8		Underground conductors excluding			
9		Trenching per foot	\$0.091	\$0.095	3.9%
10		Down-guy, Anchor and Protector	\$10.76	\$11.50	6.9%
11					
12					
13	SL-2	Traffic Signal Service [Schedule closed to new customers]			
14		Minimum Charge at each point	\$3.43	\$4.08	19.0%
15		Base Energy Charge (¢ per kWh)	5.012	5.966	19.0%
16					
17	SL-2M	Traffic Signal Service			
18		Customer Charge/Minimum	\$6.38	\$7.60	19.1%
19		Base Energy Charge (¢ per kWh)	4.870	5.408	11.0%
20					
21	SST-1	Standby and Supplemental Service			
22		Customer Charge			
23		SST-1(D1)	\$132.66	\$153.71	15.9%
24		SST-1(D2)	\$132.66	\$153.71	15.9%
25		SST-1(D3)	\$451.05	\$522.62	15.9%
26		SST-1(T)	\$1,912.71	\$2,237.87	17.0%
27					
28		Distribution Demand \$/kW Contract Standby Demand			
29		SST-1(D1)	\$3.18	\$3.68	15.7%
30		SST-1(D2)	\$3.18	\$3.68	15.7%
31		SST-1(D3)	\$3.18	\$3.68	15.7%
32		SST-1(T)	N/A	N/A	
33					
34		Reservation Demand \$/kW			
35		SST-1(D1)	\$1.57	\$1.82	15.9%
36		SST-1(D2)	\$1.57	\$1.82	15.9%
37		SST-1(D3)	\$1.57	\$1.82	15.9%
38		SST-1(T)	\$1.43	\$1.67	16.8%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Daily Demand (On-Peak) \$/kW			
3		SST-1(D1)	\$0.76	\$0.88	15.8%
4		SST-1(D2)	\$0.76	\$0.88	15.8%
5		SST-1(D3)	\$0.76	\$0.88	15.8%
6		SST-1(T)	\$0.45	\$0.53	17.8%
7					
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11					
12		Non-Fuel Energy - On-Peak (¢ per kWh)			
13		SST-1(D1)	0.756	0.876	15.9%
14		SST-1(D2)	0.756	0.876	15.9%
15		SST-1(D3)	0.756	0.876	15.9%
16		SST-1(T)	0.753	0.881	17.0%
17					
18		Non-Fuel Energy - Off-Peak (¢ per kWh)			
19		SST-1(D1)	0.756	0.876	15.9%
20		SST-1(D2)	0.756	0.876	15.9%
21		SST-1(D3)	0.756	0.876	15.9%
22		SST-1(T)	0.753	0.881	17.0%
23					
24	ISST-1	Interruptible Standby and Supplemental Service			
25		Customer Charge			
26		Distribution	\$451.05	\$522.62	15.9%
27		Transmission	\$1,912.71	\$2,237.87	17.0%
28					
29		Distribution Demand			
30		Distribution	\$3.18	\$3.68	15.7%
31		Transmission	N/A	N/A	
32					
33		Reservation Demand-Interruptible			
34		Distribution	\$0.27	\$0.31	14.8%
35		Transmission	\$0.31	\$0.36	16.1%
36					
37		Reservation Demand-Firm			
38		Distribution	\$1.57	\$1.82	15.9%
39		Transmission	\$1.43	\$1.67	16.8%
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)			
2		Supplemental Service			
3		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
5					
6		Daily Demand (On-Peak) Firm Standby			
7		Distribution	\$0.76	\$0.88	15.8%
8		Transmission	\$0.45	\$0.53	17.8%
9					
10		Daily Demand (On-Peak) Interruptible Standby			
11		Distribution	\$0.13	\$0.15	15.4%
12		Transmission	\$0.12	\$0.14	16.7%
13					
14		Non-Fuel Energy - On-Peak (¢ per kWh)			
15		Distribution	0.756	0.876	15.9%
16		Transmission	0.753	0.881	17.0%
17		Non-Fuel Energy - Off-Peak (¢ per kWh)			
18		Distribution	0.756	0.876	15.9%
19		Transmission	0.753	0.881	17.0%
20					
21		Excess "Firm Standby Demand"			
22		☐ Up to prior 60 months of service	Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
23					
24					
25					
26		☐ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
27					
28		Early Termination charges			
29		☐ Up to prior 60 months of service	Reimburse the Company for any discounts received under this Rider plus interest	Reimburse the Company for any discounts received under this Rider plus interest	
30					
31					
32		☐ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
33					
34					
35	CISR-1	Commercial/Industrial Service Rider			
36					
37		Customer Charge	\$250.00	\$250.00	0.0%
38					
39	TR	Transformation Rider			
40		Transformer Credit			
41		(per kW of Billing Demand)	(\$0.15)	(\$0.36)	140.0%
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSCU-1	General Service constant Usage			
2		Customer Charge	\$14.85	\$15.81	6.5%
3					
4		Non-Fuel Energy Charges*			
5		Base Energy Charge (¢ per kWh)	3.728	3.970	6.5%
6		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh			
7					
8					
9	HLFT	High Load Factor - Time of Use			
10		Customer Charge			
11		25 - 499 kW:	\$26.48	\$34.38	29.8%
12		500 - 1,999 kW	\$79.40	\$105.86	33.3%
13		2,000 kW or greater	\$238.03	\$313.65	31.8%
14					
15		Demand Charges:			
16		Demand Charge - On-Peak (\$/kW)			
17		25 - 499 kW:	\$11.75	\$15.25	29.8%
18		500 - 1,999 kW	\$12.80	\$17.07	33.4%
19		2,000 kW or greater	\$12.89	\$16.98	31.7%
20					
21		Maximum Demand Charge (\$/kW)			
22		25 - 499 kW:	\$2.44	\$3.17	29.9%
23		500 - 1,999 kW	\$2.75	\$3.67	33.5%
24		2,000 kW or greater	\$2.74	\$3.61	31.8%
25					
26		Non-Fuel Energy Charges: (¢ per kWh)			
27		On-Peak			
28		25 - 499 kW:	1.921	2.485	29.4%
29		500 - 1,999 kW	1.133	1.508	33.1%
30		2,000 kW or greater	1.007	1.338	32.9%
31					
32		Off-Peak			
33		25 - 499 kW:	1.198	1.555	29.8%
34		500 - 1,999 kW	1.083	1.444	33.3%
35		2,000 kW or greater	0.999	1.316	31.7%
36					
37					
38					
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider			
2		Option A			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$34.38	29.8%
5		500 - 1,999 kW	\$79.40	\$105.86	33.3%
6		2,000 kW or greater	\$238.03	\$313.65	31.8%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$12.71	15.3%
11		500 - 1,999 kW	\$12.59	\$15.32	21.7%
12		2,000 kW or greater	\$13.19	\$16.02	21.5%
13					
14		Seasonal Max Demand			
15		25 - 499 kW:	\$0.00	\$1.06	
16		500 - 1,999 kW	\$0.00	\$1.19	
17		2,000 kW or greater	\$0.00	\$1.03	
18					
19		Non-seasonal Demand Max Demand			
20		25 - 499 kW:	\$9.53	\$12.64	32.6%
21		500 - 1,999 kW	\$11.96	\$16.12	34.8%
22		2,000 kW or greater	\$12.45	\$16.59	33.3%
23					
24		Energy Charges (¢ per kWh):			
25		Seasonal On-peak Energy			
26		25 - 499 kW:	8.830	11.946	35.3%
27		500 - 1,999 kW	6.241	8.166	30.8%
28		2,000 kW or greater	4.952	6.758	36.5%
29					
30		Seasonal Off-peak Energy			
31		25 - 499 kW:	1.593	1.912	20.0%
32		500 - 1,999 kW	1.265	1.687	33.4%
33		2,000 kW or greater	1.236	1.629	31.8%
34					
35		Non-seasonal Energy			
36		25 - 499 kW:	2.221	2.885	29.9%
37		500 - 1,999 kW	1.754	2.341	33.5%
38		2,000 kW or greater	1.578	2.080	31.8%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Option B			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$34.38	29.8%
5		500 - 1,999 kW	\$79.40	\$105.86	33.3%
6		2,000 kW or greater	\$238.03	\$313.65	31.8%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$12.71	15.3%
11		500 - 1,999 kW	\$12.59	\$15.32	21.7%
12		2,000 kW or greater	\$13.19	\$16.02	21.5%
13					
14		Non-seasonal On-peak Demand			
15		25 - 499 kW:	\$9.53	\$11.58	21.5%
16		500 - 1,999 kW	\$11.96	\$14.93	24.8%
17		2,000 kW or greater	\$12.45	\$15.56	25.0%
18					
19		Seasonal Max Demand			
20		25 - 499 kW:	\$0.00	\$1.06	
21		500 - 1,999 kW	\$0.00	\$1.19	
22		2,000 kW or greater	\$0.00	\$1.03	
23					
24		Non-seasonal Demand Max Demand			
25		25 - 499 kW:	\$0.00	\$1.06	
26		500 - 1,999 kW	\$0.00	\$1.19	
27		2,000 kW or greater	\$0.00	\$1.03	
28					
29		Energy Charges (¢ per kWh):			
30		Seasonal On-peak Energy			
31		25 - 499 kW:	8.830	11.946	35.3%
32		500 - 1,999 kW	6.241	8.166	30.8%
33		2,000 kW or greater	4.952	6.758	36.5%
34					
35		Seasonal Off-peak Energy			
36		25 - 499 kW:	1.593	1.912	20.0%
37		500 - 1,999 kW	1.265	1.687	33.4%
38		2,000 kW or greater	1.236	1.629	31.8%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Non-seasonal On-peak Energy			
3		25 - 499 kW:	5.046	6.329	25.4%
4		500 - 1,999 kW	3.736	4.768	27.6%
5		2,000 kW or greater	3.409	4.042	18.6%
6					
7		Non-seasonal Off-peak Energy			
8		25 - 499 kW:	1.593	1.912	20.0%
9		500 - 1,999 kW	1.265	1.687	33.4%
10		2,000 kW or greater	1.236	1.629	31.8%
11					
12	NSMR	Non-Standard Meter Rate			
13					
14		Enrollment Fee			
15		GS-1	\$89.00	\$89.00	0.0%
16		GSD-1	\$89.00	\$89.00	0.0%
17		RS-1	\$89.00	\$89.00	0.0%
18					
19		Monthly Surcharge			
20		GS-1	\$13.00	\$13.00	0.0%
21		GSD-1	\$13.00	\$13.00	0.0%
22		RS-1	\$13.00	\$13.00	0.0%
23					
24					
25	LT-1	LED Lighting			
26		LED Fixture			
27		<u>Fixture Tier</u> <u>Energy Tier</u>			
28		1 A	\$1.50	\$1.50	0.0%
29		1 B	\$1.70	\$1.70	0.0%
30		1 C	\$1.90	\$1.90	0.0%
31		1 D	\$2.10	\$2.10	0.0%
32		1 E	\$2.30	\$2.30	0.0%
33		1 F	\$2.50	\$2.50	0.0%
34		1 G	\$2.70	\$2.70	0.0%
35		1 H	\$2.90	\$2.90	0.0%
36		1 I	\$3.10	\$3.10	0.0%
37		1 J	\$3.30	\$3.30	0.0%
38		1 K	\$3.50	\$3.50	0.0%
39		1 L	\$3.70	\$3.70	0.0%
40		1 M	\$3.90	\$3.90	0.0%
41		1 N	\$4.10	\$4.10	0.0%
42		1 O	\$4.30	\$4.30	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/__/__

Prior Year Ended: __/__/__

Historical Test Year Ended: __/__/__

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		P	\$4.50	\$4.50	0.0%
3		Q	\$4.70	\$4.70	0.0%
4		R	\$4.90	\$4.90	0.0%
5		S	\$5.10	\$5.10	0.0%
6		T	\$5.30	\$5.30	0.0%
7		U	\$5.50	\$5.50	0.0%
8		V	\$5.70	\$5.70	0.0%
9		W	\$5.90	\$5.90	0.0%
10		X	\$6.10	\$6.10	0.0%
11		Y	\$6.30	\$6.30	0.0%
12		Z	\$6.50	\$6.50	0.0%
13		AA	\$6.70	\$6.70	0.0%
14		BB	\$6.90	\$6.90	0.0%
15		CC	\$7.10	\$7.10	0.0%
16		DD	\$7.30	\$7.30	0.0%
17		EE	\$7.50	\$7.50	0.0%
18		A	\$4.50	\$4.50	0.0%
19		B	\$4.70	\$4.70	0.0%
20		C	\$4.90	\$4.90	0.0%
21		D	\$5.10	\$5.10	0.0%
22		E	\$5.30	\$5.30	0.0%
23		F	\$5.50	\$5.50	0.0%
24		G	\$5.70	\$5.70	0.0%
25		H	\$5.90	\$5.90	0.0%
26		I	\$6.10	\$6.10	0.0%
27		J	\$6.30	\$6.30	0.0%
28		K	\$6.50	\$6.50	0.0%
29		L	\$6.70	\$6.70	0.0%
30		M	\$6.90	\$6.90	0.0%
31		N	\$7.10	\$7.10	0.0%
32		O	\$7.30	\$7.30	0.0%
33		P	\$7.50	\$7.50	0.0%
34		Q	\$7.70	\$7.70	0.0%
35		R	\$7.90	\$7.90	0.0%
36		S	\$8.10	\$8.10	0.0%
37		T	\$8.30	\$8.30	0.0%
38		U	\$8.50	\$8.50	0.0%
39		V	\$8.70	\$8.70	0.0%
40		W	\$8.90	\$8.90	0.0%
41		X	\$9.10	\$9.10	0.0%
42		Y	\$9.30	\$9.30	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended ___/___/___

Prior Year Ended: ___/___/___

Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		Z	\$9.50	\$9.50	0.0%
3		AA	\$9.70	\$9.70	0.0%
4		BB	\$9.90	\$9.90	0.0%
5		CC	\$10.10	\$10.10	0.0%
6		DD	\$10.30	\$10.30	0.0%
7		EE	\$10.50	\$10.50	0.0%
8		A	\$7.50	\$7.50	0.0%
9		B	\$7.70	\$7.70	0.0%
10		C	\$7.90	\$7.90	0.0%
11		D	\$8.10	\$8.10	0.0%
12		E	\$8.30	\$8.30	0.0%
13		F	\$8.50	\$8.50	0.0%
14		G	\$8.70	\$8.70	0.0%
15		H	\$8.90	\$8.90	0.0%
16		I	\$9.10	\$9.10	0.0%
17		J	\$9.30	\$9.30	0.0%
18		K	\$9.50	\$9.50	0.0%
19		L	\$9.70	\$9.70	0.0%
20		M	\$9.90	\$9.90	0.0%
21		N	\$10.10	\$10.10	0.0%
22		O	\$10.30	\$10.30	0.0%
23		P	\$10.50	\$10.50	0.0%
24		Q	\$10.70	\$10.70	0.0%
25		R	\$10.90	\$10.90	0.0%
26		S	\$11.10	\$11.10	0.0%
27		T	\$11.30	\$11.30	0.0%
28		U	\$11.50	\$11.50	0.0%
29		V	\$11.70	\$11.70	0.0%
30		W	\$11.90	\$11.90	0.0%
31		X	\$12.10	\$12.10	0.0%
32		Y	\$12.30	\$12.30	0.0%
33		Z	\$12.50	\$12.50	0.0%
34		AA	\$12.70	\$12.70	0.0%
35		BB	\$12.90	\$12.90	0.0%
36		CC	\$13.10	\$13.10	0.0%
37		DD	\$13.30	\$13.30	0.0%
38		EE	\$13.50	\$13.50	0.0%
39		A	\$10.50	\$10.50	0.0%
40		B	\$10.70	\$10.70	0.0%
41		C	\$10.90	\$10.90	0.0%
42		D	\$11.10	\$11.10	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/__/__

Prior Year Ended: __/__/__

Historical Test Year Ended: __/__/__

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		4 E	\$11.30	\$11.30	0.0%
3		4 F	\$11.50	\$11.50	0.0%
4		4 G	\$11.70	\$11.70	0.0%
5		4 H	\$11.90	\$11.90	0.0%
6		4 I	\$12.10	\$12.10	0.0%
7		4 J	\$12.30	\$12.30	0.0%
8		4 K	\$12.50	\$12.50	0.0%
9		4 L	\$12.70	\$12.70	0.0%
10		4 M	\$12.90	\$12.90	0.0%
11		4 N	\$13.10	\$13.10	0.0%
12		4 O	\$13.30	\$13.30	0.0%
13		4 P	\$13.50	\$13.50	0.0%
14		4 Q	\$13.70	\$13.70	0.0%
15		4 R	\$13.90	\$13.90	0.0%
16		4 S	\$14.10	\$14.10	0.0%
17		4 T	\$14.30	\$14.30	0.0%
18		4 U	\$14.50	\$14.50	0.0%
19		4 V	\$14.70	\$14.70	0.0%
20		4 W	\$14.90	\$14.90	0.0%
21		4 X	\$15.10	\$15.10	0.0%
22		4 Y	\$15.30	\$15.30	0.0%
23		4 Z	\$15.50	\$15.50	0.0%
24		4 AA	\$15.70	\$15.70	0.0%
25		4 BB	\$15.90	\$15.90	0.0%
26		4 CC	\$16.10	\$16.10	0.0%
27		4 DD	\$16.30	\$16.30	0.0%
28		4 EE	\$16.50	\$16.50	0.0%
29		5 A	\$13.50	\$13.50	0.0%
30		5 B	\$13.70	\$13.70	0.0%
31		5 C	\$13.90	\$13.90	0.0%
32		5 D	\$14.10	\$14.10	0.0%
33		5 E	\$14.30	\$14.30	0.0%
34		5 F	\$14.50	\$14.50	0.0%
35		5 G	\$14.70	\$14.70	0.0%
36		5 H	\$14.90	\$14.90	0.0%
37		5 I	\$15.10	\$15.10	0.0%
38		5 J	\$15.30	\$15.30	0.0%
39		5 K	\$15.50	\$15.50	0.0%
40		5 L	\$15.70	\$15.70	0.0%
41		5 M	\$15.90	\$15.90	0.0%
42		5 N	\$16.10	\$16.10	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/__/__

Prior Year Ended: __/__/__

Historical Test Year Ended: __/__/__

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)				
2		5	O	\$16.30	\$16.30	0.0%
3		5	P	\$16.50	\$16.50	0.0%
4		5	Q	\$16.70	\$16.70	0.0%
5		5	R	\$16.90	\$16.90	0.0%
6		5	S	\$17.10	\$17.10	0.0%
7		5	T	\$17.30	\$17.30	0.0%
8		5	U	\$17.50	\$17.50	0.0%
9		5	V	\$17.70	\$17.70	0.0%
10		5	W	\$17.90	\$17.90	0.0%
11		5	X	\$18.10	\$18.10	0.0%
12		5	Y	\$18.30	\$18.30	0.0%
13		5	Z	\$18.50	\$18.50	0.0%
14		5	AA	\$18.70	\$18.70	0.0%
15		5	BB	\$18.90	\$18.90	0.0%
16		5	CC	\$19.10	\$19.10	0.0%
17		5	DD	\$19.30	\$19.30	0.0%
18		5	EE	\$19.50	\$19.50	0.0%
19		6	A	\$16.50	\$16.50	0.0%
20		6	B	\$16.70	\$16.70	0.0%
21		6	C	\$16.90	\$16.90	0.0%
22		6	D	\$17.10	\$17.10	0.0%
23		6	E	\$17.30	\$17.30	0.0%
24		6	F	\$17.50	\$17.50	0.0%
25		6	G	\$17.70	\$17.70	0.0%
26		6	H	\$17.90	\$17.90	0.0%
27		6	I	\$18.10	\$18.10	0.0%
28		6	J	\$18.30	\$18.30	0.0%
29		6	K	\$18.50	\$18.50	0.0%
30		6	L	\$18.70	\$18.70	0.0%
31		6	M	\$18.90	\$18.90	0.0%
32		6	N	\$19.10	\$19.10	0.0%
33		6	O	\$19.30	\$19.30	0.0%
34		6	P	\$19.50	\$19.50	0.0%
35		6	Q	\$19.70	\$19.70	0.0%
36		6	R	\$19.90	\$19.90	0.0%
37		6	S	\$20.10	\$20.10	0.0%
38		6	T	\$20.30	\$20.30	0.0%
39		6	U	\$20.50	\$20.50	0.0%
40		6	V	\$20.70	\$20.70	0.0%
41		6	W	\$20.90	\$20.90	0.0%
42		6	X	\$21.10	\$21.10	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended: ___/___/___

___ Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		6			
3		6	\$21.30	\$21.30	0.0%
4		6	\$21.50	\$21.50	0.0%
5		6	\$21.70	\$21.70	0.0%
6		6	\$21.90	\$21.90	0.0%
7		6	\$22.10	\$22.10	0.0%
8		6	\$22.30	\$22.30	0.0%
9		6	\$22.50	\$22.50	0.0%
10		7	\$19.50	\$19.50	0.0%
11		7	\$19.70	\$19.70	0.0%
12		7	\$19.90	\$19.90	0.0%
13		7	\$20.10	\$20.10	0.0%
14		7	\$20.30	\$20.30	0.0%
15		7	\$20.50	\$20.50	0.0%
16		7	\$20.70	\$20.70	0.0%
17		7	\$20.90	\$20.90	0.0%
18		7	\$21.10	\$21.10	0.0%
19		7	\$21.30	\$21.30	0.0%
20		7	\$21.50	\$21.50	0.0%
21		7	\$21.70	\$21.70	0.0%
22		7	\$21.90	\$21.90	0.0%
23		7	\$22.10	\$22.10	0.0%
24		7	\$22.30	\$22.30	0.0%
25		7	\$22.50	\$22.50	0.0%
26		7	\$22.70	\$22.70	0.0%
27		7	\$22.90	\$22.90	0.0%
28		7	\$23.10	\$23.10	0.0%
29		7	\$23.30	\$23.30	0.0%
30		7	\$23.50	\$23.50	0.0%
31		7	\$23.70	\$23.70	0.0%
32		7	\$23.90	\$23.90	0.0%
33		7	\$24.10	\$24.10	0.0%
34		7	\$24.30	\$24.30	0.0%
35		7	\$24.50	\$24.50	0.0%
36		7	\$24.70	\$24.70	0.0%
37		7	\$24.90	\$24.90	0.0%
38		7	\$25.10	\$25.10	0.0%
39		7	\$25.30	\$25.30	0.0%
40		7	\$25.50	\$25.50	0.0%
41		8	\$22.50	\$22.50	0.0%
42		8	\$22.70	\$22.70	0.0%
		8	\$22.90	\$22.90	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended ___/___/___

Prior Year Ended: ___/___/___

Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	8	D	\$23.10	\$23.10	0.0%
3	8	E	\$23.30	\$23.30	0.0%
4	8	F	\$23.50	\$23.50	0.0%
5	8	G	\$23.70	\$23.70	0.0%
6	8	H	\$23.90	\$23.90	0.0%
7	8	I	\$24.10	\$24.10	0.0%
8	8	J	\$24.30	\$24.30	0.0%
9	8	K	\$24.50	\$24.50	0.0%
10	8	L	\$24.70	\$24.70	0.0%
11	8	M	\$24.90	\$24.90	0.0%
12	8	N	\$25.10	\$25.10	0.0%
13	8	O	\$25.30	\$25.30	0.0%
14	8	P	\$25.50	\$25.50	0.0%
15	8	Q	\$25.70	\$25.70	0.0%
16	8	R	\$25.90	\$25.90	0.0%
17	8	S	\$26.10	\$26.10	0.0%
18	8	T	\$26.30	\$26.30	0.0%
19	8	U	\$26.50	\$26.50	0.0%
20	8	V	\$26.70	\$26.70	0.0%
21	8	W	\$26.90	\$26.90	0.0%
22	8	X	\$27.10	\$27.10	0.0%
23	8	Y	\$27.30	\$27.30	0.0%
24	8	Z	\$27.50	\$27.50	0.0%
25	8	AA	\$27.70	\$27.70	0.0%
26	8	BB	\$27.90	\$27.90	0.0%
27	8	CC	\$28.10	\$28.10	0.0%
28	8	DD	\$28.30	\$28.30	0.0%
29	8	EE	\$28.50	\$28.50	0.0%
30	9	A	\$25.50	\$25.50	0.0%
31	9	B	\$25.70	\$25.70	0.0%
32	9	C	\$25.90	\$25.90	0.0%
33	9	D	\$26.10	\$26.10	0.0%
34	9	E	\$26.30	\$26.30	0.0%
35	9	F	\$26.50	\$26.50	0.0%
36	9	G	\$26.70	\$26.70	0.0%
37	9	H	\$26.90	\$26.90	0.0%
38	9	I	\$27.10	\$27.10	0.0%
39	9	J	\$27.30	\$27.30	0.0%
40	9	K	\$27.50	\$27.50	0.0%
41	9	L	\$27.70	\$27.70	0.0%
42	9	M	\$27.90	\$27.90	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended ___/___/___

Prior Year Ended: ___/___/___

Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)				
2		9	N	\$28.10	\$28.10	0.0%
3		9	O	\$28.30	\$28.30	0.0%
4		9	P	\$28.50	\$28.50	0.0%
5		9	Q	\$28.70	\$28.70	0.0%
6		9	R	\$28.90	\$28.90	0.0%
7		9	S	\$29.10	\$29.10	0.0%
8		9	T	\$29.30	\$29.30	0.0%
9		9	U	\$29.50	\$29.50	0.0%
10		9	V	\$29.70	\$29.70	0.0%
11		9	W	\$29.90	\$29.90	0.0%
12		9	X	\$30.10	\$30.10	0.0%
13		9	Y	\$30.30	\$30.30	0.0%
14		9	Z	\$30.50	\$30.50	0.0%
15		9	AA	\$30.70	\$30.70	0.0%
16		9	BB	\$30.90	\$30.90	0.0%
17		9	CC	\$31.10	\$31.10	0.0%
18		9	DD	\$31.30	\$31.30	0.0%
19		9	EE	\$31.50	\$31.50	0.0%
20		10	A	\$28.50	\$28.50	0.0%
21		10	B	\$28.70	\$28.70	0.0%
22		10	C	\$28.90	\$28.90	0.0%
23		10	D	\$29.10	\$29.10	0.0%
24		10	E	\$29.30	\$29.30	0.0%
25		10	F	\$29.50	\$29.50	0.0%
26		10	G	\$29.70	\$29.70	0.0%
27		10	H	\$29.90	\$29.90	0.0%
28		10	I	\$30.10	\$30.10	0.0%
29		10	J	\$30.30	\$30.30	0.0%
30		10	K	\$30.50	\$30.50	0.0%
31		10	L	\$30.70	\$30.70	0.0%
32		10	M	\$30.90	\$30.90	0.0%
33		10	N	\$31.10	\$31.10	0.0%
34		10	O	\$31.30	\$31.30	0.0%
35		10	P	\$31.50	\$31.50	0.0%
36		10	Q	\$31.70	\$31.70	0.0%
37		10	R	\$31.90	\$31.90	0.0%
38		10	S	\$32.10	\$32.10	0.0%
39		10	T	\$32.30	\$32.30	0.0%
40		10	U	\$32.50	\$32.50	0.0%
41		10	V	\$32.70	\$32.70	0.0%
42		10	W	\$32.90	\$32.90	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended ___/___/___

Prior Year Ended: ___/___/___

Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		10 X	\$33.10	\$33.10	0.0%
3		10 Y	\$33.30	\$33.30	0.0%
4		10 Z	\$33.50	\$33.50	0.0%
5		10 AA	\$33.70	\$33.70	0.0%
6		10 BB	\$33.90	\$33.90	0.0%
7		10 CC	\$34.10	\$34.10	0.0%
8		10 DD	\$34.30	\$34.30	0.0%
9		10 EE	\$34.50	\$34.50	0.0%
10		11 A	\$31.50	\$31.50	0.0%
11		11 B	\$31.70	\$31.70	0.0%
12		11 C	\$31.90	\$31.90	0.0%
13		11 D	\$32.10	\$32.10	0.0%
14		11 E	\$32.30	\$32.30	0.0%
15		11 F	\$32.50	\$32.50	0.0%
16		11 G	\$32.70	\$32.70	0.0%
17		11 H	\$32.90	\$32.90	0.0%
18		11 I	\$33.10	\$33.10	0.0%
19		11 J	\$33.30	\$33.30	0.0%
20		11 K	\$33.50	\$33.50	0.0%
21		11 L	\$33.70	\$33.70	0.0%
22		11 M	\$33.90	\$33.90	0.0%
23		11 N	\$34.10	\$34.10	0.0%
24		11 O	\$34.30	\$34.30	0.0%
25		11 P	\$34.50	\$34.50	0.0%
26		11 Q	\$34.70	\$34.70	0.0%
27		11 R	\$34.90	\$34.90	0.0%
28		11 S	\$35.10	\$35.10	0.0%
29		11 T	\$35.30	\$35.30	0.0%
30		11 U	\$35.50	\$35.50	0.0%
31		11 V	\$35.70	\$35.70	0.0%
32		11 W	\$35.90	\$35.90	0.0%
33		11 X	\$36.10	\$36.10	0.0%
34		11 Y	\$36.30	\$36.30	0.0%
35		11 Z	\$36.50	\$36.50	0.0%
36		11 AA	\$36.70	\$36.70	0.0%
37		11 BB	\$36.90	\$36.90	0.0%
38		11 CC	\$37.10	\$37.10	0.0%
39		11 DD	\$37.30	\$37.30	0.0%
40		11 EE	\$37.50	\$37.50	0.0%
41		12 A	\$34.50	\$34.50	0.0%
42		12 B	\$34.70	\$34.70	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Projected Test Year Ended __/__/__

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		12 C	\$34.90	\$34.90	0.0%
3		12 D	\$35.10	\$35.10	0.0%
4		12 E	\$35.30	\$35.30	0.0%
5		12 F	\$35.50	\$35.50	0.0%
6		12 G	\$35.70	\$35.70	0.0%
7		12 H	\$35.90	\$35.90	0.0%
8		12 I	\$36.10	\$36.10	0.0%
9		12 J	\$36.30	\$36.30	0.0%
10		12 K	\$36.50	\$36.50	0.0%
11		12 L	\$36.70	\$36.70	0.0%
12		12 M	\$36.90	\$36.90	0.0%
13		12 N	\$37.10	\$37.10	0.0%
14		12 O	\$37.30	\$37.30	0.0%
15		12 P	\$37.50	\$37.50	0.0%
16		12 Q	\$37.70	\$37.70	0.0%
17		12 R	\$37.90	\$37.90	0.0%
18		12 S	\$38.10	\$38.10	0.0%
19		12 T	\$38.30	\$38.30	0.0%
20		12 U	\$38.50	\$38.50	0.0%
21		12 V	\$38.70	\$38.70	0.0%
22		12 W	\$38.90	\$38.90	0.0%
23		12 X	\$39.10	\$39.10	0.0%
24		12 Y	\$39.30	\$39.30	0.0%
25		12 Z	\$39.50	\$39.50	0.0%
26		12 AA	\$39.70	\$39.70	0.0%
27		12 BB	\$39.90	\$39.90	0.0%
28		12 CC	\$40.10	\$40.10	0.0%
29		12 DD	\$40.30	\$40.30	0.0%
30		12 EE	\$40.50	\$40.50	0.0%
31		13 A	\$37.50	\$37.50	0.0%
32		13 B	\$37.70	\$37.70	0.0%
33		13 C	\$37.90	\$37.90	0.0%
34		13 D	\$38.10	\$38.10	0.0%
35		13 E	\$38.30	\$38.30	0.0%
36		13 F	\$38.50	\$38.50	0.0%
37		13 G	\$38.70	\$38.70	0.0%
38		13 H	\$38.90	\$38.90	0.0%
39		13 I	\$39.10	\$39.10	0.0%
40		13 J	\$39.30	\$39.30	0.0%
41		13 K	\$39.50	\$39.50	0.0%
42		13 L	\$39.70	\$39.70	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Projected Test Year Ended __/__/__

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)				
2		13	M	\$39.90	\$39.90	0.0%
3		13	N	\$40.10	\$40.10	0.0%
4		13	O	\$40.30	\$40.30	0.0%
5		13	P	\$40.50	\$40.50	0.0%
6		13	Q	\$40.70	\$40.70	0.0%
7		13	R	\$40.90	\$40.90	0.0%
8		13	S	\$41.10	\$41.10	0.0%
9		13	T	\$41.30	\$41.30	0.0%
10		13	U	\$41.50	\$41.50	0.0%
11		13	V	\$41.70	\$41.70	0.0%
12		13	W	\$41.90	\$41.90	0.0%
13		13	X	\$42.10	\$42.10	0.0%
14		13	Y	\$42.30	\$42.30	0.0%
15		13	Z	\$42.50	\$42.50	0.0%
16		13	AA	\$42.70	\$42.70	0.0%
17		13	BB	\$42.90	\$42.90	0.0%
18		13	CC	\$43.10	\$43.10	0.0%
19		13	DD	\$43.30	\$43.30	0.0%
20		13	EE	\$43.50	\$43.50	0.0%
21		14	A	\$40.50	\$40.50	0.0%
22		14	B	\$40.70	\$40.70	0.0%
23		14	C	\$40.90	\$40.90	0.0%
24		14	D	\$41.10	\$41.10	0.0%
25		14	E	\$41.30	\$41.30	0.0%
26		14	F	\$41.50	\$41.50	0.0%
27		14	G	\$41.70	\$41.70	0.0%
28		14	H	\$41.90	\$41.90	0.0%
29		14	I	\$42.10	\$42.10	0.0%
30		14	J	\$42.30	\$42.30	0.0%
31		14	K	\$42.50	\$42.50	0.0%
32		14	L	\$42.70	\$42.70	0.0%
33		14	M	\$42.90	\$42.90	0.0%
34		14	N	\$43.10	\$43.10	0.0%
35		14	O	\$43.30	\$43.30	0.0%
36		14	P	\$43.50	\$43.50	0.0%
37		14	Q	\$43.70	\$43.70	0.0%
38		14	R	\$43.90	\$43.90	0.0%
39		14	S	\$44.10	\$44.10	0.0%
40		14	T	\$44.30	\$44.30	0.0%
41		14	U	\$44.50	\$44.50	0.0%
42		14	V	\$44.70	\$44.70	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		14 W	\$44.90	\$44.90	0.0%
3		14 X	\$45.10	\$45.10	0.0%
4		14 Y	\$45.30	\$45.30	0.0%
5		14 Z	\$45.50	\$45.50	0.0%
6		14 AA	\$45.70	\$45.70	0.0%
7		14 BB	\$45.90	\$45.90	0.0%
8		14 CC	\$46.10	\$46.10	0.0%
9		14 DD	\$46.30	\$46.30	0.0%
10		14 EE	\$46.50	\$46.50	0.0%
11		15 A	\$43.50	\$43.50	0.0%
12		15 B	\$43.70	\$43.70	0.0%
13		15 C	\$43.90	\$43.90	0.0%
14		15 D	\$44.10	\$44.10	0.0%
15		15 E	\$44.30	\$44.30	0.0%
16		15 F	\$44.50	\$44.50	0.0%
17		15 G	\$44.70	\$44.70	0.0%
18		15 H	\$44.90	\$44.90	0.0%
19		15 I	\$45.10	\$45.10	0.0%
20		15 J	\$45.30	\$45.30	0.0%
21		15 K	\$45.50	\$45.50	0.0%
22		15 L	\$45.70	\$45.70	0.0%
23		15 M	\$45.90	\$45.90	0.0%
24		15 N	\$46.10	\$46.10	0.0%
25		15 O	\$46.30	\$46.30	0.0%
26		15 P	\$46.50	\$46.50	0.0%
27		15 Q	\$46.70	\$46.70	0.0%
28		15 R	\$46.90	\$46.90	0.0%
29		15 S	\$47.10	\$47.10	0.0%
30		15 T	\$47.30	\$47.30	0.0%
31		15 U	\$47.50	\$47.50	0.0%
32		15 V	\$47.70	\$47.70	0.0%
33		15 W	\$47.90	\$47.90	0.0%
34		15 X	\$48.10	\$48.10	0.0%
35		15 Y	\$48.30	\$48.30	0.0%
36		15 Z	\$48.50	\$48.50	0.0%
37		15 AA	\$48.70	\$48.70	0.0%
38		15 BB	\$48.90	\$48.90	0.0%
39		15 CC	\$49.10	\$49.10	0.0%
40		15 DD	\$49.30	\$49.30	0.0%
41		15 EE	\$49.50	\$49.50	0.0%
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2					
3		<u>Energy Tier Charges</u>			
4		<u>Energy Tier</u>			
5		A	\$0.00	\$0.00	0.0%
6		B	\$0.20	\$0.20	0.0%
7		C	\$0.40	\$0.40	0.0%
8		D	\$0.60	\$0.60	0.0%
9		E	\$0.80	\$0.80	0.0%
10		F	\$1.00	\$1.00	0.0%
11		G	\$1.20	\$1.20	0.0%
12		H	\$1.40	\$1.40	0.0%
13		I	\$1.60	\$1.60	0.0%
14		J	\$1.80	\$1.80	0.0%
15		K	\$2.00	\$2.00	0.0%
16		L	\$2.20	\$2.20	0.0%
17		M	\$2.40	\$2.40	0.0%
18		N	\$2.60	\$2.60	0.0%
19		O	\$2.80	\$2.80	0.0%
20		P	\$3.00	\$3.00	0.0%
21		Q	\$3.20	\$3.20	0.0%
22		R	\$3.40	\$3.40	0.0%
23		S	\$3.60	\$3.60	0.0%
24		T	\$3.80	\$3.80	0.0%
25		U	\$4.00	\$4.00	0.0%
26		V	\$4.20	\$4.20	0.0%
27		W	\$4.40	\$4.40	0.0%
28		X	\$4.60	\$4.60	0.0%
29		Y	\$4.80	\$4.80	0.0%
30		Z	\$5.00	\$5.00	0.0%
31		AA	\$5.20	\$5.20	0.0%
32		BB	\$5.40	\$5.40	0.0%
33		CC	\$5.60	\$5.60	0.0%
34		DD	\$5.80	\$5.80	0.0%
35		EE	\$6.00	\$6.00	0.0%
36					
37					
38					
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2					
3		Non-Fuel Energy (¢ per kWh)	3.061	3.399	11.0%
4					
5		<u>Monthly Rates for Maintenance and Conversion:</u>			
6		Conversion Fee	\$1.87	\$1.87	0.0%
7		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.29	\$1.30	0.8%
8		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.03	\$1.04	1.0%
9					
10					
11		<u>Monthly Rates for Poles used only for Lighting System</u>			
12		Standard Wood pole	\$5.24	\$5.91	12.8%
13		Standard Concrete pole	\$7.16	\$8.08	12.8%
14		Standard Fiberglass pole	\$8.47	\$9.57	13.0%
15		Decorative Concrete pole	\$14.52	\$25.82	77.8%
16					
17					
18		<u>Special Provisions:</u>			
19		Facilities Charge	1.63%	1.15%	-29.4%
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]			
2		Charges for Gulf-Owned Units High Pressure Sodium Vapor			
3		Fixture			
4		Open Bottom 5,400 lu 70 watts	\$3.16	\$3.47	9.8%
5		Open Bottom 8,800 lu 100 watts	\$2.72	\$2.99	9.9%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$3.71	\$4.07	9.7%
7		Acorn 8,800 lu 100 watts	\$13.50	\$14.83	9.9%
8		Colonial 8,800 lu 100 watts	\$3.64	\$4.00	9.9%
9		English Coach 8,800 lu 100 watts	\$14.73	\$16.18	9.8%
10		Destin Single 8,800 lu 100 watts	\$25.36	\$27.85	9.8%
11		Destin Double 17,600 lu 200 watts	\$50.55	\$55.52	9.8%
12		Cobrahead 5,400 lu 70 watts	\$4.44	\$4.88	9.9%
13		Cobrahead 8,800 lu 100 watts	\$3.71	\$4.07	9.7%
14		Cobrahead 20,000 lu 200 watts	\$5.12	\$5.62	9.8%
15		Cobrahead 25,000 lu 250 watts	\$4.98	\$5.47	9.8%
16		Cobrahead 46,000 lu 400 watts	\$5.24	\$5.75	9.7%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.10	\$4.50	9.8%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$5.04	\$5.54	9.9%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$5.25	\$5.77	9.9%
20		Bracket Mount CIS 25,000 lu 250 watts	\$11.53	\$12.66	9.8%
21		Tenon Top CIS 25,000 lu 250 watts	\$11.54	\$12.67	9.8%
22		Bracket Mount CIS 46,000 lu 400 watts	\$12.28	\$13.49	9.9%
23		Small ORL 20,000 lu 200 watts	\$11.82	\$12.98	9.8%
24		Small ORL 25,000 lu 250 watts	\$11.38	\$12.50	9.8%
25		Small ORL 46,000 lu 400 watts	\$11.90	\$13.07	9.8%
26		Large ORL 20,000 lu 200 watts	\$19.25	\$21.14	9.8%
27		Large ORL 46,000 lu 400 watts	\$21.68	\$23.81	9.8%
28		Shoebox 46,000 lu 400 watts	\$9.94	\$10.92	9.9%
29		Directional 16,000 lu 150 watts	\$5.59	\$6.14	9.8%
30		Directional 20,000 lu 200 watts	\$8.07	\$8.86	9.8%
31		Directional 46,000 lu 400 watts	\$5.99	\$6.58	9.8%
32		Large Flood 125,000 lu 1,000 watts	\$9.52	\$10.46	9.9%
33					
34		Maintenance			
35		Open Bottom 5,400 lu 70 watts	\$1.71	\$1.87	9.4%
36		Open Bottom 8,800 lu 100 watts	\$1.55	\$1.69	9.0%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$1.81	\$1.98	9.4%
38		Acorn 8,800 lu 100 watts	\$4.56	\$4.98	9.2%
39		Colonial 8,800 lu 100 watts	\$1.79	\$1.95	8.9%
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		English Coach 8,800 lu 100 watts	\$4.89	\$5.34	9.2%
3		Destin Single 8,800 lu 100 watts	\$7.87	\$8.59	9.1%
4		Destin Double 17,600 lu 200 watts	\$15.16	\$16.55	9.2%
5		Cobrahead 5,400 lu 70 watts	\$2.06	\$2.25	9.2%
6		Cobrahead 8,800 lu 100 watts	\$1.81	\$1.98	9.4%
7		Cobrahead 20,000 lu 200 watts	\$2.23	\$2.44	9.4%
8		Cobrahead 25,000 lu 250 watts	\$2.19	\$2.39	9.1%
9		Cobrahead 46,000 lu 400 watts	\$2.26	\$2.47	9.3%
10		Cutoff Cobrahead 8,800 lu 100 watts	\$1.92	\$2.10	9.4%
11		Cutoff Cobrahead 25,000 lu 250 watts	\$2.21	\$2.41	9.0%
12		Cutoff Cobrahead 46,000 lu 400 watts	\$2.26	\$2.47	9.3%
13		Bracket Mount CIS 25,000 lu 250 watts	\$4.03	\$4.40	9.2%
14		Tenon Top CIS 25,000 lu 250 watts	\$4.03	\$4.40	9.2%
15		Bracket Mount CIS 46,000 lu 400 watts	\$4.22	\$4.61	9.2%
16		Small ORL 20,000 lu 200 watts	\$4.09	\$4.47	9.3%
17		Small ORL 25,000 lu 250 watts	\$3.98	\$4.35	9.3%
18		Small ORL 46,000 lu 400 watts	\$4.12	\$4.50	9.2%
19		Large ORL 20,000 lu 200 watts	\$6.16	\$6.73	9.3%
20		Large ORL 46,000 lu 400 watts	\$6.85	\$7.48	9.2%
21		Shoebox 46,000 lu 400 watts	\$3.57	\$3.90	9.2%
22		Directional 16,000 lu 150 watts	\$2.32	\$2.53	9.1%
23		Directional 20,000 lu 200 watts	\$3.07	\$3.35	9.1%
24		Directional 46,000 lu 400 watts	\$2.48	\$2.71	9.3%
25		Large Flood 125,000 lu 1,000 watts	\$3.65	\$3.99	9.3%
26					
27		Energy Non-Fuel			
28		Open Bottom 5,400 lu 70 watts	\$0.73	\$0.99	35.6%
29		Open Bottom 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
30		Open Bottom w/Shield 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
31		Acorn 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
32		Colonial 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
33		English Coach 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
34		Destin Single 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
35		Destin Double 17,600 lu 200 watts	\$2.06	\$2.79	35.2%
36		Cobrahead 5,400 lu 70 watts	\$0.73	\$0.99	35.6%
37		Cobrahead 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
38		Cobrahead 20,000 lu 200 watts	\$2.01	\$2.72	35.1%
39		Cobrahead 25,000 lu 250 watts	\$2.52	\$3.40	35.1%
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended: ___/___/___

___ Historical Test Year Ended: ___/___/___

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cobrahead 46,000 lu 400 watts	164 \$4.13	\$5.57	34.9%
3		Cutoff Cobrahead 8,800 lu 100 watts	41 \$1.03	\$1.39	34.7%
4		Cutoff Cobrahead 25,000 lu 250 watts	100 \$2.52	\$3.40	35.1%
5		Cutoff Cobrahead 46,000 lu 400 watts	164 \$4.13	\$5.57	34.9%
6		Bracket Mount CIS 25,000 lu 250 watts	100 \$2.52	\$3.40	35.1%
7		Tenon Top CIS 25,000 lu 250 watts	100 \$2.52	\$3.40	35.1%
8		Bracket Mount CIS 46,000 lu 400 watts	161 \$4.05	\$5.47	35.0%
9		Small ORL 20,000 lu 200 watts	80 \$2.01	\$2.72	35.1%
10		Small ORL 25,000 lu 250 watts	100 \$2.52	\$3.40	35.1%
11		Small ORL 46,000 lu 400 watts	164 \$4.13	\$5.57	34.9%
12		Large ORL 20,000 lu 200 watts	80 \$2.01	\$2.72	35.1%
13		Large ORL 46,000 lu 400 watts	164 \$4.13	\$5.57	34.9%
14		Shoebox 46,000 lu 400 watts	164 \$4.13	\$5.57	34.9%
15		Directional 16,000 lu 150 watts	68 \$1.71	\$2.31	35.0%
16		Directional 20,000 lu 200 watts	80 \$2.01	\$2.72	35.1%
17		Directional 46,000 lu 400 watts	164 \$4.13	\$5.57	34.9%
18		Large Flood 125,000 lu 1,000 watts	379 \$9.54	\$12.88	35.0%
19					
20		<u>Metal Halide</u>			
21		Fixture			
22		Acorn 12,000 lu 175 watts	\$13.64	\$14.98	9.8%
23		Colonial 12,000 lu 175 watts	\$3.77	\$4.14	9.8%
24		English Coach 12,000 lu 175 watts	\$14.87	\$16.33	9.8%
25		Destin Single 12,000 lu 175 watts	\$25.49	\$27.99	9.8%
26		Destin Double 24,000 lu 350 watts	\$50.83	\$55.81	9.8%
27		Small Flood 32,000 lu 400 watts	\$6.13	\$6.73	9.8%
28		Small Parking Lot 32,000 lu 400 watts	\$11.32	\$12.43	9.8%
29		Large Flood 100,000 lu 1,000 watts	\$8.79	\$9.65	9.8%
30		Large Parking Lot 100,000 lu 1,000 watts	\$19.53	\$21.45	9.8%
31					
32		Maintenance			
33		Acorn 12,000 lu 175 watts	\$5.72	\$6.25	9.3%
34		Colonial 12,000 lu 175 watts	\$3.00	\$3.28	9.3%
35		English Coach 12,000 lu 175 watts	\$6.08	\$6.65	9.4%
36		Destin Single 12,000 lu 175 watts	\$9.03	\$9.87	9.3%
37		Destin Double 24,000 lu 350 watts	\$16.93	\$18.50	9.3%
38		Small Flood 32,000 lu 400 watts	\$2.64	\$2.88	9.1%
39		Small Parking Lot 32,000 lu 400 watts	\$4.10	\$4.48	9.3%
40		Large Flood 100,000 lu 1,000 watts	\$5.24	\$5.72	9.2%
41		Large Parking Lot 100,000 lu 1,000 watts	\$7.28	\$7.95	9.2%
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

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___ Prior Year Ended: ___/___/___

___ Historical Test Year Ended: ___/___/___

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Energy Non-Fuel	kWh			
3		Acorn 12,000 lu 175 watts	72	\$1.81	\$2.45	35.2%
4		Colonial 12,000 lu 175 watts	72	\$1.81	\$2.45	35.2%
5		English Coach 12,000 lu 175 watts	72	\$1.81	\$2.14	18.2%
6		Destin Single 12,000 lu 175 watts	72	\$1.81	\$2.14	18.1%
7		Destin Double 24,000 lu 350 watts	144	\$3.62	\$4.29	18.5%
8		Small Flood 32,000 lu 400 watts	163	\$4.10	\$5.54	35.0%
9		Small Parking Lot 32,000 lu 400 watts	163	\$4.10	\$5.54	35.0%
10		Large Flood 100,000 lu 1,000 watts	378	\$9.51	\$12.85	35.1%
11		Large Parking Lot 100,000 lu 1,000 watts	378	\$9.51	\$12.85	35.1%
12						
13		<u>Metal Halide Pulse Start</u>				
14		Fixture				
15		Acorn 13,000 lu 150 watts	\$15.47	\$16.99	9.8%	
16		Colonial 13,000 lu 150 watts	\$4.81	\$5.28	9.8%	
17		English Coach 13,000 lu 150 watts	\$15.82	\$17.37	9.8%	
18		Destin Single 13,000 lu 150 watts	\$33.54	\$36.84	9.8%	
19		Destin Double 26,000 lu 300 watts	\$66.95	\$73.51	9.8%	
20		Small Flood 33,000 lu 350 watts	\$6.86	\$7.53	9.8%	
21		Shoebox 33,000 lu 350 watts	\$8.21	\$9.02	9.9%	
22		Flood 68,000 lu 750 watts	\$7.08	\$7.78	9.9%	
23						
24		Maintenance				
25		Acorn 13,000 lu 150 watts	\$5.58	\$6.09	9.1%	
26		Colonial 13,000 lu 150 watts	\$2.62	\$2.86	9.2%	
27		English Coach 13,000 lu 150 watts	\$5.68	\$6.20	9.2%	
28		Destin Single 13,000 lu 150 watts	\$10.62	\$11.60	9.2%	
29		Destin Double 26,000 lu 300 watts	\$20.44	\$22.34	9.3%	
30		Small Flood 33,000 lu 350 watts	\$3.38	\$3.69	9.2%	
31		Shoebox 33,000 lu 350 watts	\$3.76	\$4.11	9.3%	
32		Flood 68,000 lu 750 watts	\$5.67	\$6.19	9.2%	
33						
34		Energy Non-Fuel	kWh			
35		Acorn 13,000 lu 150 watts	65	\$1.64	\$2.21	35.1%
36		Colonial 13,000 lu 150 watts	65	\$1.64	\$2.21	35.1%
37		English Coach 13,000 lu 150 watts	65	\$1.64	\$2.21	35.1%
38		Destin Single 13,000 lu 150 watts	65	\$1.64	\$2.21	35.1%
39		Destin Double 26,000 lu 300 watts	130	\$3.27	\$4.42	35.2%
40						
41						
42						

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Small Flood 33,000 lu 350 watts	137	\$3.45	\$4.66	35.1%
3		Shoebox 33,000 lu 350 watts	137	\$3.45	\$4.66	35.1%
4		Flood 68,000 lu 750 watts	288	\$7.25	\$9.79	35.1%
5						
6		<u>LED</u>				
7		Fixture				
8		Acorn 3,776 lu 75 watts		\$18.16	\$19.94	9.8%
9		Street Light 4,440 lu 72 watts		\$14.09	\$15.47	9.8%
10		Acorn A5 2,820 lu 56 watts		\$26.12	\$28.69	9.8%
11		Cobrahead S2 5,100 lu 73 watts		\$6.18	\$6.79	9.9%
12		Cobrahead S3 10,200 lu 135 watts		\$7.61	\$8.36	9.9%
13		ATB071 S2/S3 6,320 lu 71 watts		\$7.71	\$8.47	9.9%
14		ATB1 105 S3 9,200 lu 105 watts		\$11.26	\$12.37	9.9%
15		ATB2 280 S4 23,240 lu 280 watts		\$12.74	\$13.99	9.8%
16		E132 A3 7,200 lu 132 watts		\$28.18	\$30.94	9.8%
17		E157 SAW 9,600 lu 157 watts		\$19.07	\$20.94	9.8%
18		WP9 A2/S2 7,377 lu 140 watts		\$42.86	\$47.06	9.8%
19		Destin Double 15,228 lu 210 watts		\$65.58	\$72.01	9.8%
20		ATB0 108 S2/S3 9,336 lu 108 watts		\$7.13	\$7.83	9.8%
21		Colonial 3,640 lu 45 watts		\$7.66	\$8.41	9.8%
22		LG Colonial 5,032 lu 72 watts		\$9.64	\$10.59	9.9%
23		Security Lt 4,204 lu 43 watts		\$4.67	\$5.13	9.9%
24		Roadway 1 5,510 lu 62 watts		\$5.62	\$6.17	9.8%
25		Galleon 6s q 32,327 lu 315 watts		\$20.26	\$22.25	9.8%
26		Galleon 7s q 38,230 lu 370 watts		\$22.46	\$24.66	9.8%
27		Galleon 10s q 53,499 lu 528 watts		\$31.06	\$34.10	9.8%
28		Flood 421 W 36,000 lu 421 watts		\$17.55	\$19.27	9.8%
29		Wildlife Cert 5,355 lu 106 watts		\$17.22	\$18.91	9.8%
30		Evolve Area 8,300 lu 72 watts		\$12.92	\$14.19	9.8%
31		ATB0 70 8,022 lu 72 watts		\$7.56	\$8.30	9.8%
32		ATB0 100 11,619 lu 104 watts		\$8.11	\$8.91	9.9%
33		ATB2 270 30,979 lu 274 watts		\$14.64	\$16.08	9.8%
34		Roadway 2 9,514 lu 95 watts		\$6.14	\$6.74	9.8%
35		Roadway 3 15,311 lu 149 watts		\$8.46	\$9.29	9.8%
36		Roadway 4 28,557 lu 285 watts		\$11.56	\$12.70	9.9%
37		Colonial Large 5,963 lu 72 watts		\$9.00	\$9.88	9.8%
38		Colonial Small 4,339 lu 45 watts		\$8.61	\$9.46	9.9%
39		Acorn A 8,704 lu 81 watts		\$19.00	\$20.87	9.8%
40		Destin I 7,026 lu 99 watts		\$31.94	\$35.08	9.8%
41						
42						

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

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___ Prior Year Ended: ___/___/___

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X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Flood Large 37,400 lu 297 watts	\$16.85	\$18.51	9.9%
3		Flood Medium 28,700 lu 218 watts	\$14.38	\$15.79	9.8%
4		Flood Small 18,600 lu 150 watts	\$12.40	\$13.62	9.8%
5		ATB2 210 23,588 lu 208 watts	\$12.63	\$13.87	9.8%
6		Destin 8,575 lu 77 watts	\$24.39	\$26.79	9.8%
7		Destin Wildlife 1,958 lu 56 watts	\$27.10	\$29.76	9.8%
8		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.87	\$4.25	9.8%
9		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.87	\$4.25	9.8%
10		Cree RSW Amber – XL 5,300 lu 144 watts	\$10.92	\$11.99	9.8%
11		Cree RSW Amber – Large 3,715 lu 92 watts	\$7.96	\$8.74	9.8%
12		EPTC 7,300 lu 65 watts	\$12.73	\$13.98	9.8%
13		Cont American Elect 3K 3,358 lu 38 watts	\$5.34	\$5.86	9.7%
14		Cont American Elect 4K 3,615 lu 38 watts	\$5.34	\$5.86	9.7%
15		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$6.45	\$7.08	9.8%
16		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$12.70	\$13.94	9.8%
17		Cree XSPM 12,000 lu 95 watts	\$5.68	\$6.24	9.9%
18					
19		Maintenance			
20		Acorn 3,776 lu 75 watts	\$9.38	\$10.24	9.2%
21		Street Light 4,440 lu 72 watts	\$4.82	\$5.26	9.1%
22		Acorn A5 2,820 lu 56 watts	\$8.08	\$8.82	9.2%
23		Cobrahead S2 5,100 lu 73 watts	\$4.03	\$4.40	9.2%
24		Cobrahead S3 10,200 lu 135 watts	\$4.65	\$5.08	9.2%
25		ATB071 S2/S3 6,320 lu 71 watts	\$5.25	\$5.73	9.1%
26		ATB1 105 S3 9,200 lu 105 watts	\$6.32	\$6.90	9.2%
27		ATB2 280 S4 23,240 lu 280 watts	\$7.34	\$8.02	9.3%
28		E132 A3 7,200 lu 132 watts	\$8.24	\$9.00	9.2%
29		E157 SAW 9,600 lu 157 watts	\$5.69	\$6.21	9.1%
30		WP9 A2/S2 7,377 lu 140 watts	\$14.20	\$15.51	9.2%
31		Destin Double 15,228 lu 210 watts	\$31.37	\$34.27	9.2%
32		ATB0 108 S2/S3 9,336 lu 108 watts	\$4.64	\$5.07	9.3%
33		Colonial 3,640 lu 45 watts	\$4.92	\$5.37	9.1%
34		LG Colonial 5,032 lu 72 watts	\$5.79	\$6.32	9.2%
35		Security Lt 4,204 lu 43 watts	\$2.79	\$3.05	9.3%
36		Roadway 1 5,510 lu 62 watts	\$3.57	\$3.90	9.2%
37		Galleon 6s q 32,327 lu 315 watts	\$10.72	\$11.71	9.2%
38		Galleon 7s q 38,230 lu 370 watts	\$11.94	\$13.04	9.2%
39		Galleon 10s q 53,499 lu 528 watts	\$15.98	\$17.45	9.2%
40		Flood 421 W 36,000 lu 421 watts	\$9.69	\$10.58	9.2%
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

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X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Wildlife Cert 5,355 lu 106 watts	\$9.14	\$9.98	9.2%
3		Evolve Area 8,300 lu 72 watts	\$6.95	\$7.59	9.2%
4		ATB0 70 8,022 lu 72 watts	\$4.54	\$4.96	9.3%
5		ATB0 100 11,619 lu 104 watts	\$4.78	\$5.22	9.2%
6		ATB2 270 30,979 lu 274 watts	\$7.95	\$8.68	9.2%
7		Roadway 2 9,514 lu 95 watts	\$3.79	\$4.14	9.2%
8		Roadway 3 15,311 lu 149 watts	\$4.86	\$5.31	9.3%
9		Roadway 4 28,557 lu 285 watts	\$6.44	\$7.03	9.2%
10		Colonial Large 5,963 lu 72 watts	\$5.08	\$5.55	9.3%
11		Colonial Small 4,339 lu 45 watts	\$4.89	\$5.34	9.2%
12		Acorn A 8,704 lu 81 watts	\$9.48	\$10.35	9.2%
13		Destin I 7,026 lu 99 watts	\$15.16	\$16.55	9.2%
14		Flood Large 37,400 lu 297 watts	\$8.39	\$9.16	9.2%
15		Flood Medium 28,700 lu 218 watts	\$7.30	\$7.97	9.2%
16		Flood Small 18,600 lu 150 watts	\$6.30	\$6.88	9.2%
17		ATB2 210 23,588, lu 208 watts	\$7.01	\$7.66	9.3%
18		Destin 8,575 lu 77 watts	\$11.89	\$12.98	9.2%
19		Destin Wildlife 1,958 lu 56 watts	\$13.01	\$14.21	9.2%
20		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.07	\$3.35	9.1%
21		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.07	\$3.35	9.1%
22		Cree RSW Amber - XL 5,300 lu 144 watts	\$6.24	\$6.81	9.1%
23		Cree RSW Amber - Large 3,715 lu 92 watts	\$4.94	\$5.39	9.1%
24		EPTC 7,300 lu 65 watts	\$6.59	\$7.19	9.1%
25		Cont American Elect 3K 3,358 lu 38 watts	\$3.46	\$3.78	9.2%
26		Cont American Elect 4K 3,615 lu 38 watts	\$3.46	\$3.78	9.2%
27		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$4.06	\$4.43	9.1%
28		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$6.95	\$7.59	9.2%
29		Cree XSPM 12,000 lu 95 watts	\$3.77	\$4.11	9.0%
30					
31		Energy Non-Fuel	<u>kWh</u>		
32		Acorn 3,776 lu 75 watts	26	\$0.65	34.5%
33		Street Light 4,440 lu 72 watts	25	\$0.63	35.1%
34		Acorn A5 2,820 lu 56 watts	19	\$0.48	35.9%
35		Cobrahead S2 5,100 lu 73 watts	25	\$0.63	35.1%
36		Cobrahead S3 10,200 lu 135 watts	46	\$1.16	34.7%
37		ATB071 S2/S3 6,320 lu 71 watts	24	\$0.60	35.7%
38		ATB1 105 S3 9,200 lu 105 watts	36	\$0.91	34.6%
39		ATB2 280 S4 23,240 lu 280 watts	96	\$2.42	34.9%
40		E132 A3 7,200 lu 132 watts	45	\$1.13	35.4%
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		E157 SAW 9,600 lu 157 watts	54 \$1.36	\$1.84	35.4%
3		WP9 A2/S2 7,377 lu 140 watts	48 \$1.21	\$1.63	34.9%
4		Destin Double 15,228 lu 210 watts	72 \$1.81	\$2.45	35.2%
5		ATB0 108 S2/S3 9,336 lu 108 watts	37 \$0.93	\$1.26	35.3%
6		Colonial 3,640 lu 45 watts	15 \$0.38	\$0.51	35.1%
7		LG Colonial 5,032 lu 72 watts	25 \$0.63	\$0.85	35.1%
8		Security Lt 4,204 lu 43 watts	15 \$0.38	\$0.51	35.1%
9		Roadway 1 5,510 lu 62 watts	21 \$0.53	\$0.71	34.3%
10		Galleon 6s q 32,327 lu 315 watts	108 \$2.72	\$3.67	35.0%
11		Galleon 7s q 38,230 lu 370 watts	127 \$3.20	\$4.32	35.0%
12		Galleon 10s q 53,499 lu 528 watts	181 \$4.56	\$6.15	34.9%
13		Flood 421 W 36,000 lu 421 watts	145 \$3.65	\$4.93	35.1%
14		Wildlife Cert 5,355 lu 106 watts	36 \$0.91	\$1.22	34.6%
15		Evolve Area 8,300 lu 72 watts	25 \$0.63	\$0.85	34.9%
16		ATB0 70 8,022 lu 72 watts	25 \$0.63	\$0.85	35.1%
17		ATB0 100 11,619 lu 104 watts	36 \$0.91	\$1.22	34.6%
18		ATB2 270 30,979 lu 274 watts	94 \$2.37	\$3.20	35.3%
19		Roadway 2 9,514 lu 95 watts	33 \$0.83	\$1.12	34.8%
20		Roadway 3 15,311 lu 149 watts	51 \$1.28	\$1.73	34.8%
21		Roadway 4 28,557 lu 285 watts	98 \$2.47	\$3.33	35.0%
22		Colonial Large 5,963 lu 72 watts	25 \$0.63	\$0.85	35.1%
23		Colonial Small 4,339 lu 45 watts	15 \$0.38	\$0.51	35.1%
24		Acorn A 8,704 lu 81 watts	28 \$0.70	\$0.95	34.8%
25		Destin I 7,026 lu 99 watts	34 \$0.86	\$1.16	35.5%
26		Flood Large 37,400 lu 297 watts	102 \$2.57	\$3.47	35.2%
27		Flood Medium 28,700 lu 218 watts	75 \$1.89	\$2.55	35.1%
28		Flood Small 18,600 lu 150 watts	52 \$1.31	\$1.77	35.2%
29		ATB2 210 23,588, lu 208 watts	71 \$1.71	\$2.41	40.9%
30		Destin 8,575 lu 77 watts	26 \$0.69	\$0.88	27.5%
31		Destin Wildlife 1,958 lu 56 watts	19 \$0.49	\$0.65	32.7%
32		AEL Roadway ATBS 3K 8,212 lu 76 watts	26 \$0.65	\$0.88	35.4%
33		AEL Roadway ATBS 4K 8,653 lu 76 watts	26 \$0.65	\$0.88	35.4%
34		Cree RSW Amber - XL 5,300 lu 144 watts	49 \$1.23	\$1.67	35.8%
35		Cree RSW Amber - Large 3,715 lu 92 watts	32 \$0.81	\$1.09	34.6%
36		EPTC 7,300 lu 65 watts	22 \$0.55	\$0.75	36.4%
37		Cont American Elect 3K 3,358 lu 38 watts	13 \$0.33	\$0.44	33.3%
38		Cont American Elect 4K 3,615 lu 38 watts	13 \$0.33	\$0.44	33.3%
39		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46 \$1.16	\$1.56	34.5%
40		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18 \$0.45	\$0.61	35.6%
41		Cree XSPM 12,000 lu 95 watts	33 \$0.83	\$1.12	34.9%
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended: ___/___/___

___ Historical Test Year Ended: ___/___/___

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		<u>Mercury Vapor</u>			
3		Fixture			
4		Open Bottom 7,000 lu 175 watts	\$2.19	\$2.41	10.0%
5		Cobrahead 3,200 lu 100 watts	\$4.06	\$4.45	9.6%
6		Cobrahead 7,000 lu 175 watts	\$3.69	\$4.05	9.8%
7		Cobrahead 9,400 lu 250 watts	\$4.85	\$5.32	9.7%
8		Cobrahead 17,000 lu 400 watts	\$5.30	\$5.82	9.8%
9		Cobrahead 48,000 lu 1,000 watts	\$10.63	\$11.67	9.8%
10		Directional 17,000 lu 400 watts	\$7.97	\$8.75	9.8%
11					
12		Maintenance			
13		Open Bottom 7,000 lu 175 watts	\$1.36	\$1.49	9.6%
14		Cobrahead 3,200 lu 100 watts	\$1.90	\$2.07	8.9%
15		Cobrahead 7,000 lu 175 watts	\$1.78	\$1.94	9.0%
16		Cobrahead 9,400 lu 250 watts	\$2.16	\$2.36	9.3%
17		Cobrahead 17,000 lu 400 watts	\$2.25	\$2.46	9.3%
18		Cobrahead 48,000 lu 1,000 watts	\$3.91	\$4.27	9.2%
19		Directional 17,000 lu 400 watts	\$3.02	\$3.30	9.3%
20					
21		Energy Non-Fuel			
22		Open Bottom 7,000 lu 175 watts	67 kWh \$1.69	\$2.28	35.2%
23		Cobrahead 3,200 lu 100 watts	39 kWh \$0.98	\$1.33	35.7%
24		Cobrahead 7,000 lu 175 watts	67 kWh \$1.69	\$2.28	34.9%
25		Cobrahead 9,400 lu 250 watts	95 kWh \$2.39	\$3.23	35.1%
26		Cobrahead 17,000 lu 400 watts	152 kWh \$3.83	\$5.17	35.1%
27		Cobrahead 48,000 lu 1,000 watts	372 kWh \$9.36	\$12.64	35.0%
28		Directional 17,000 lu 400 watts	163 kWh \$4.10	\$5.54	35.0%
29					
30		<u>Other Charges</u>			
31		13 ft. decorative concrete pole	\$17.76	\$19.50	9.8%
32		13 ft. decorative high gloss concrete pole	\$16.10	\$17.68	9.8%
33		16 ft. decorative base aluminum pole with 6" Tenon	\$12.76	\$14.01	9.8%
34		17 ft. decorative base aluminum pole	\$18.65	\$20.48	9.8%
35		18 ft. (14 ft. mounting height) aluminum decorative York pole	\$16.94	\$18.60	9.8%
36		20 ft. (16 ft. mounting height) aluminum decorative Grand pole	\$13.85	\$15.21	9.8%
37		20 ft. fiberglass pole	\$6.60	\$7.25	9.8%
38		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Te	\$5.80	\$6.37	9.8%
39		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded	\$19.77	\$21.71	9.8%
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

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Prior Year Ended: __/__/__

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$20.66	\$22.69	9.8%
3		30 ft. wood pole	\$4.29	\$4.71	9.8%
4		30 ft. concrete pole	\$8.95	\$9.83	9.8%
5		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$42.36	\$46.52	9.8%
6		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$22.90	\$25.15	9.8%
7		30 ft. aluminum pole with concrete adjustable base	\$20.93	\$22.99	9.8%
8		35 ft. concrete pole	\$13.04	\$14.32	9.8%
9		35 ft. concrete pole (Teton Top)	\$18.00	\$19.77	9.8%
10		35 ft. wood pole	\$6.22	\$6.83	9.8%
11		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$25.67	\$28.19	9.8%
12		40 ft. wood pole	\$7.64	\$8.39	9.8%
13		45 ft. concrete pole (Teton Top)	\$23.63	\$25.95	9.8%
14		22 ft. aluminum pole	\$14.30	\$15.70	9.8%
15		25 ft. aluminum pole	\$14.88	\$16.34	9.8%
16		30 ft. aluminum, anchor-based pole with 8' Arm	\$37.21	\$40.86	9.8%
17		30 ft. aluminum, anchor-based pole with 10' Arm	\$38.99	\$42.81	9.8%
18		30 ft. aluminum, anchor-based pole with 12' Arm	\$36.10	\$39.64	9.8%
19		35 ft. aluminum, anchor-based pole with 8' Arm	\$40.97	\$44.99	9.8%
20		35 ft. aluminum, anchor-based pole with 10' Arm	\$40.48	\$44.45	9.8%
21		35 ft. aluminum, anchor-based pole with 12' Arm	\$41.44	\$45.50	9.8%
22		40 ft. aluminum, anchor-based pole with 8' Arm	\$42.40	\$46.56	9.8%
23		40 ft. aluminum, anchor-based pole with 10' Arm	\$44.79	\$49.18	9.8%
24		40 ft. aluminum, anchor-based pole with 12' Arm	\$46.25	\$50.78	9.8%
25		16 ft. aluminum, decorative pole	\$16.10	\$17.68	9.8%
26		16 ft. aluminum, decorative pole with banner arms	\$19.87	\$21.82	9.8%
27		40 ft. concrete pole	\$31.05	\$34.09	9.8%
28		45 ft. wood pole	\$7.61	\$8.36	9.9%
29		50 ft. wood pole	\$9.11	\$10.00	9.8%
30		18 ft. aluminum, round, tapered	\$7.35	\$8.07	9.8%
31		14.5 ft. concrete, round, tapered	\$17.27	\$18.96	9.8%
32		Single arm Shoebox/Small Parking Lot fixture	\$2.48	\$2.72	9.7%
33		Double arm Shoebox/Small Parking Lot fixture	\$2.75	\$3.02	9.8%
34		Triple arm Shoebox/Small Parking Lot fixture	\$3.72	\$4.08	9.7%
35		Quadruple arm Shoebox/Small Parking Lot fixture	\$4.70	\$5.16	9.8%
36		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$4.57	\$5.02	9.8%
37		Optional 100 amp relay	\$25.59	\$28.10	9.8%
38		25 kVA transformer (non-coastal)	\$35.42	\$38.89	9.8%
39		25 kVA transformer (coastal)	\$50.49	\$55.44	9.8%
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		<u>Charge for Customer-Owned Units</u>			
3		<u>High Pressure Sodium Vapor</u>			
4		Relamping			
5		Sodium Vapor 8,800 lu 100 watts	\$0.70	\$0.77	10.0%
6		Sodium Vapor 16,000 lu 150 watts	\$0.69	\$0.75	8.7%
7		Sodium Vapor 20,000 lu 200 watts	\$0.71	\$0.78	9.9%
8		Sodium Vapor 25,000 lu 250 watts	\$0.72	\$0.79	9.7%
9		Sodium Vapor 46,000 lu 400 watts	\$0.71	\$0.78	9.9%
10		Sodium Vapor 125,000 lu 1,000 watts	\$0.91	\$0.99	8.8%
11					
12		Energy Charge <u>kWh</u>			
13		Sodium Vapor 8,800 lu 100 watts 41	\$1.03	\$1.39	35.0%
14		Sodium Vapor 16,000 lu 150 watts 68	\$1.71	\$2.31	35.1%
15		Sodium Vapor 20,000 lu 200 watts 80	\$2.01	\$2.72	35.3%
16		Sodium Vapor 25,000 lu 250 watts 100	\$2.52	\$3.40	34.9%
17		Sodium Vapor 46,000 lu 400 watts 164	\$4.13	\$5.57	34.9%
18		Sodium Vapor 125,000 lu 1,000 watts 379	\$9.54	\$12.88	35.0%
19					
20		<u>Metal Halide</u>			
21		Relamping			
22		Metal Halide 32,000 lu 400 watts	\$0.84	\$0.92	9.5%
23		Metal Halide 100,000 lu 1,000 watts	\$3.11	\$3.40	9.3%
24					
25		Energy Charge <u>kWh</u>			
26		Metal Halide 32,000 lu 400 watts 163	\$4.10	\$5.54	35.1%
27		Metal Halide 100,000 lu 1,000 watts 378	\$9.51	\$12.85	35.1%
28					
29		Non-Fuel Energy (¢ per kWh)	2.517	3.399	35.0%
30					
31		<u>Other Charges</u>			
32		35 ft. Wood Pole	\$6.22	\$6.22	0.0%
33		Additional Facilities	1.74%	1.74%	0.0%
34					
35					
36					
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42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service			
2		Customer Charge/Minimum	\$8.34	\$9.93	19.1%
3					
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	6.156	7.417	20.5%
6		All additional kWh	7.218	8.417	16.6%
7					
8					
9	RTR-1	Residential Service -Time of Use			
10		Customer Charge/Minimum	\$8.34	\$9.93	19.1%
11					
12		Base Energy Charge (¢ per kWh)			
13		On-Peak	10.983	13.305	21.1%
14		Off-Peak	(4.886)	(5.819)	19.1%
15					
16					
17	GS-1	General Service - Non Demand (0 - 24 kW)			
18		Customer Charge/Minimum			
19		Metered	\$10.61	\$13.24	24.8%
20		Unmetered Service Charge	\$5.31	\$6.63	24.9%
21					
22		Base Energy Charge (¢ per kWh)	6.009	7.497	24.8%
23					
24					
25	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
26		Customer Charge/Minimum	\$10.61	\$13.24	24.8%
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	11.096	13.879	25.1%
30		Off-Peak	3.800	4.741	24.8%
31					
32					
33	GSD-1	General Service Demand (25 - 499 kW)			
34		Customer Charge	\$26.48	\$35.07	32.4%
35					
36		Demand Charge (\$/kW)	\$9.97	\$13.21	32.5%
37					
38		Base Energy Charge (¢ per kWh)	2.221	2.942	32.5%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
2		Customer Charge	\$26.48	\$35.07	32.4%
3					
4		Demand Charge (\$/kW)	\$9.97	\$13.21	32.5%
5					
6		Base Energy Charge (¢ per kWh)	2.221	2.942	32.5%
7					
8					
9	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
10		Customer Charge	\$26.48	\$35.07	32.4%
11					
12		Demand Charge - On-Peak (\$/kW)	\$9.97	\$12.12	21.6%
13					
14		Maximum Demand Charge (\$/kW)	\$0.00	\$1.09	
15					
16		Base Energy Charge (¢ per kWh)			
17		On-Peak	4.530	6.299	39.1%
18		Off-Peak	1.198	1.587	32.5%
19					
20					
21	GSLD-1	General Service Large Demand (500-1999 kW)			
22		Customer Charge	\$79.40	\$109.30	37.7%
23					
24		Demand Charge (\$/kW)	\$12.18	\$16.77	37.7%
25					
26		Base Energy Charge (¢ per kWh)	1.754	2.416	37.7%
27					
28					
29	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
30		Customer Charge	\$79.40	\$109.30	37.7%
31					
32		Demand Charge (\$/kW)	\$12.18	\$16.77	37.7%
33					
34		Base Energy Charge (¢ per kWh)	1.754	2.416	37.7%
35					
36					
37	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)			
38		Customer Charge	\$79.40	\$109.30	37.7%
39					
40		Demand Charge - On-Peak (\$/kW)	\$12.18	\$15.56	27.8%
41					
42		Maximum Demand Charge (\$/kW)	\$0.00	\$1.21	

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Proj. Subsequent Yr. Ended 12/31/23

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW) (continued)			
2		Base Energy Charge (¢ per kWh)			
3		On-Peak	2.871	4.021	40.1%
4		Off-Peak	1.265	1.741	37.6%
5					
6	CS-1	Curtailed Service (500-1999 kW) [Schedule closed to new customers]			
7		Customer Charge	\$105.88	\$145.75	37.7%
8					
9		Demand Charge (\$/kW)	\$12.18	\$16.77	37.7%
10					
11		Base Energy Charge (¢ per kWh)	1.754	2.416	37.7%
12					
13		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.82)	37.6%
14					
15		Charges for Non-Compliance of Curtailment Demand			
16		Rebiling for last 36 months (per kW)	\$2.05	\$2.82	37.6%
17		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
18		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
19					
20					
21	CST-1	Curtailed Service - Time of Use (500-1999 kW) [Schedule closed to new customers]			
22		Customer Charge	\$105.88	\$145.75	37.7%
23					
24		Demand Charge - On-Peak (\$/kW)	\$12.18	\$15.56	27.8%
25					
26		Maximum Demand Charge (\$/kW)	\$0.00	\$1.21	
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	2.871	4.021	40.1%
30		Off-Peak	1.265	1.741	37.6%
31					
32		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.82)	37.6%
33					
34		Charges for Non-Compliance of Curtailment Demand			
35		Rebiling for last 36 months (per kW)	\$2.05	\$2.82	37.6%
36		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
37		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
38					
39					
40	GSLD-2	General Service Large Demand (2000 kW +)			
41		Customer Charge	\$238.03	\$324.62	36.4%
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLD-2	General Service Large Demand (2000 kW +)(continued)			
2		Demand Charge (\$/kW)	\$12.68	\$17.29	36.4%
3					
4		Base Energy Charge (¢ per kWh)	1.578	2.153	36.4%
5					
6	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)			
7		Customer Charge	\$238.03	\$324.62	36.4%
8					
9		Demand Charge - On-Peak (\$/kW)	\$12.68	\$16.24	28.1%
10					
11		Maximum Demand Charge (\$/kW)	\$0.00	\$1.05	
12					
13		Base Energy Charge (¢ per kWh)			
14		On-Peak	2.451	3.446	40.6%
15		Off-Peak	1.236	1.686	36.4%
16					
17	CS-2	Curtaileable Service (2000 kW +) [Schedule closed to new customers]			
18		Customer Charge	\$264.47	\$360.68	36.4%
19					
20		Demand Charge (\$/kW)	\$12.68	\$17.29	36.4%
21					
22		Base Energy Charge (¢ per kWh)	1.578	2.153	36.4%
23					
24		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.80)	36.6%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 36 months (per kW)	\$2.05	\$2.80	36.6%
28		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
29		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
30					
31	CST-2	Curtaileable Service -Time of Use (2000 kW +) [Schedule closed to new customers]			
32		Customer Charge	\$264.47	\$360.68	36.4%
33					
34		Demand Charge - On-Peak (\$/kW)	\$12.68	\$17.29	36.4%
35					
36		Maximum Demand Charge (\$/kW)	\$0.00	\$1.05	
37					
38		Base Energy Charge (¢ per kWh)			
39		On-Peak	2.451	3.446	40.6%
40		Off-Peak	1.236	1.686	36.4%
41					
42		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.80)	36.6%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-2	Curtaileable Service -Time of Use (2000 kW +) [Schedule closed to new customers] (continued)			
2		Charges for Non-Compliance of Curtailment Demand			
3		Rebiling for last 36 months (per kW)	\$2.05	\$2.80	36.6%
4		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
5		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
6					
7	GSLD-3	General Service Large Demand (69 kV or above)			
8		Customer Charge	\$2,113.52	\$3,007.33	42.3%
9					
10		Demand Charge (\$/kW)	\$9.83	\$14.09	43.3%
11					
12		Base Energy Charge (¢ per kWh)	1.134	1.626	43.4%
13					
14	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
15		Customer Charge	\$2,113.52	\$3,007.33	42.3%
16					
17		Demand Charge - On-Peak (\$/kW)	\$9.83	\$14.09	43.3%
18					
19		Base Energy Charge (¢ per kWh)			
20		On-Peak	1.295	1.857	43.4%
21		Off-Peak	1.077	1.544	43.4%
22					
23	CS-3	Curtaileable Service (69 kV or above) [Schedule closed to new customers]			
24		Customer Charge	\$2,139.95	\$3,067.28	43.3%
25					
26		Demand Charge (\$/kW)	\$9.83	\$14.09	43.3%
27					
28		Base Energy Charge (¢ per kWh)	1.134	1.626	43.4%
29					
30		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.94)	43.4%
31					
32		Charges for Non-Compliance of Curtailment Demand			
33		Rebiling for last 36 months (per kW)	\$2.05	\$2.94	43.4%
34		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
35		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
36					
37					
38	CST-3	Curtaileable Service -Time of Use (69 kV or above) [Schedule closed to new customers]			
39		Customer Charge	\$2,139.95	\$3,067.28	43.3%
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-3	Curtailed Service -Time of Use (69 kV or above)[Schedule closed to new customers](continued)			
2		Demand Charge - On-Peak (\$/kW)	\$9.83	\$14.09	43.3%
3					
4		Base Energy Charge (¢ per kWh)			
5		On-Peak	1.295	1.857	43.4%
6		Off-Peak	1.077	1.544	43.4%
7					
8		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.94)	43.4%
9					
10		Charges for Non-Compliance of Curtailment Demand			
11		Rebiling for last 36 months (per kW)	\$2.05	\$2.94	43.4%
12		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
13		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
14					
15	OS-2	Sports Field Service [Schedule closed to new customers]			
16		Customer Charge	\$132.78	\$168.82	27.1%
17					
18		Base Energy Charge (¢ per kWh)	8.355	10.623	27.1%
19					
20					
21	MET	Metropolitan Transit Service			
22		Customer Charge	\$635.70	\$822.23	29.3%
23					
24		Demand Charge (\$/kW)	\$13.45	\$17.40	29.4%
25					
26		Base Energy Charge (¢ per kWh)	1.795	2.324	29.5%
27					
28	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
29		Customer Charge			
30		(G) 200-499kW	\$158.62	\$240.37	51.5%
31		(D) above 500kW	\$264.00	\$427.93	62.1%
32		(T) transmission	\$2,341.40	\$3,899.77	66.6%
33					
34		Base Demand Charge (\$/kW)			
35		per kW of Max Demand All kW:			
36		(G) 200-499kW	\$4.23	\$6.41	51.5%
37		(D) above 500kW	\$4.44	\$7.20	62.2%
38		(T) transmission	None	None	
39					
40					
41					
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)			
2					
3		per kW of Load Control On-Peak:			
4		(G) 200-499kW	\$2.78	\$4.21	51.4%
5		(D) above 500kW	\$3.17	\$5.14	62.1%
6		(T) transmission	\$3.37	\$5.61	66.5%
7					
8					
9		Per kW of Firm On-Peak Demand			
10		(G) 200-499kW	\$10.57	\$16.02	51.6%
11		(D) above 500kW	\$11.50	\$18.64	62.1%
12		(T) transmission	\$12.30	\$20.49	66.6%
13					
14					
15		Base Energy Charge (¢ per kWh)			
16		On-Peak			
17		(G) 200-499kW	1.575	2.389	51.7%
18		(D) above 500kW	1.060	1.718	62.1%
19		(T) transmission	0.983	1.637	66.5%
20					
21		Off-Peak			
22		(G) 200-499kW	1.575	2.389	51.7%
23		(D) above 500kW	1.060	1.718	62.1%
24		(T) transmission	0.983	1.637	66.5%
25					
26		Excess "Firm Demand" or Termination Charge			
27		▣ Up to prior 60 months of service			
28					
29					
30		▣ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
31					
32					
33	CDR	Commercial/Industrial Demand Reduction Rider			
34		Monthly Rate			
35		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
36		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
37		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
38					
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)			
2		Monthly Administrative Adder			
3		GSD-1	\$132.44	\$175.42	32.5%
4		GSDT-1	\$132.44	\$175.42	92.6%
5		GSLD-1, GSLDT-1	\$185.28	\$255.05	-41.6%
6		GSLD-2, GSLDT-2	\$79.34	\$108.20	329.6%
7		GSLD-3, GSLDT-3	\$237.77	\$340.81	43.3%
8		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate	
9					
10					
11		Utility Controlled Demand Credit \$/kW	(\$8.70)	(\$5.80)	-33.3%
12					
13		Excess "Firm Demand"	\$8.70	\$5.80	-33.3%
14		▣ Up to prior 60 months of service			
15					
16		▣ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
17					
18		Early Termination charges (per kW)			
19		▣ Rebilled Utility Controlled Demand \$/kW	\$8.70	\$5.80	-33.3%
20					
21		▣ Penalty Charge per kW Utility Controlled Demand	\$1.14	\$1.14	0.0%
22					
23					
24	SL-1	Street Lighting [Schedule closed to new customers]			
25		<u>Charges for Company-Owned Units</u>			
26		<u>Fixture</u>			
27		Sodium Vapor 6,300 lu 70 watts	\$4.14	\$5.07	22.5%
28		Sodium Vapor 9,500 lu 100 watts	\$4.21	\$5.16	22.6%
29		Sodium Vapor 16,000 lu 150 watts	\$4.34	\$5.32	22.6%
30		Sodium Vapor 22,000 lu 200 watts	\$6.58	\$8.06	22.5%
31		Sodium Vapor 50,000 lu 400 watts	\$6.64	\$8.13	22.4%
32	**	Sodium Vapor 27,500 lu 250 watts	\$6.99	\$8.56	22.5%
33	**	Sodium Vapor 140,000 lu 1,000 watts	\$10.53	\$12.90	22.5%
34	**	Mercury Vapor 6,000 lu 140 watts	\$3.27	\$4.01	22.6%
35	**	Mercury Vapor 8,600 lu 175 watts	\$3.33	\$4.08	22.5%
36	**	Mercury Vapor 11,500 lu 250 watts	\$5.54	\$6.79	22.6%
37	**	Mercury Vapor 21,500 lu 400 watts	\$5.51	\$6.75	22.5%
38					
39		<u>Maintenance</u>			
40		Sodium Vapor 6,300 lu 70 watts	\$1.98	\$2.07	4.5%
41		Sodium Vapor 9,500 lu 100 watts	\$1.99	\$2.08	4.5%
42		Sodium Vapor 16,000 lu 150 watts	\$2.02	\$2.11	4.5%

2023 SUBSEQUENT YEAR ADJUSTMENT

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2		Sodium Vapor 22,000 lu 200 watts	\$2.57	\$2.65	3.1%
3		Sodium Vapor 50,000 lu 400 watts	\$2.58	\$2.66	3.1%
4	**	Sodium Vapor 27,500 lu 250 watts	\$2.79	\$2.88	3.2%
5	**	Sodium Vapor 140,000 lu 1,000 watts	\$5.01	\$5.23	4.4%
6	**	Mercury Vapor 6,000 lu 140 watts	\$1.77	\$1.85	4.5%
7	**	Mercury Vapor 8,600 lu 175 watts	\$1.77	\$1.85	4.5%
8	**	Mercury Vapor 11,500 lu 250 watts	\$2.55	\$2.66	4.3%
9	**	Mercury Vapor 21,500 lu 400 watts	\$2.51	\$2.62	4.4%
10					
11		<u>Energy Non-Fuel</u>	<u>kWh</u>		
12		Sodium Vapor 6,300 lu 70 watts	29 \$0.89	\$0.98	10.1%
13		Sodium Vapor 9,500 lu 100 watts	41 \$1.26	\$1.39	10.3%
14		Sodium Vapor 16,000 lu 150 watts	60 \$1.84	\$2.03	10.3%
15		Sodium Vapor 22,000 lu 200 watts	88 \$2.69	\$2.98	10.8%
16		Sodium Vapor 50,000 lu 400 watts	168 \$5.14	\$5.69	10.7%
17	**	Sodium Vapor 27,500 lu 250 watts	116 \$3.55	\$3.93	10.7%
18	**	Sodium Vapor 140,000 lu 1,000 watts	411 \$12.58	\$13.91	10.6%
19	**	Mercury Vapor 6,000 lu 140 watts	62 \$1.90	\$2.10	10.5%
20	**	Mercury Vapor 8,600 lu 175 watts	77 \$2.36	\$2.61	10.6%
21	**	Mercury Vapor 11,500 lu 250 watts	104 \$3.18	\$3.52	10.7%
22	**	Mercury Vapor 21,500 lu 400 watts	160 \$4.90	\$5.41	10.4%
23					
24					
25		Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed			
26		Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.			
27		**Note: These units are closed to new Company installations.			
28					
29					
30		<u>Charge for Customer-Owned Units</u>			
31		<u>Relamping and Energy</u>			
32		Sodium Vapor 6,300 lu 70 watts	\$2.88	\$3.05	5.9%
33		Sodium Vapor 9,500 lu 100 watts	\$3.26	\$3.47	6.4%
34		Sodium Vapor 16,000 lu 150 watts	\$3.87	\$4.14	7.0%
35		Sodium Vapor 22,000 lu 200 watts	\$5.23	\$5.63	7.6%
36		Sodium Vapor 50,000 lu 400 watts	\$7.69	\$8.35	8.6%
37	**	Sodium Vapor 27,500 lu 250 watts	\$6.31	\$6.81	7.9%
38	**	Sodium Vapor 140,000 lu 1,000 watts	\$17.63	\$18.86	7.0%
39	**	Mercury Vapor 6,000 lu 140 watts	\$3.68	\$3.95	7.3%
40	**	Mercury Vapor 8,600 lu 175 watts	\$4.14	\$4.46	7.7%
41	**	Mercury Vapor 11,500 lu 250 watts	\$5.75	\$6.18	7.5%
42	**	Mercury Vapor 21,500 lu 400 watts	\$7.42	\$8.03	8.2%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2					
3		<u>Energy Only</u>	<u>kWh</u>		
4		Sodium Vapor 6,300 lu 70 watts	29	\$0.89	\$0.98
5		Sodium Vapor 9,500 lu 100 watts	41	\$1.26	\$1.39
6		Sodium Vapor 16,000 lu 150 watts	60	\$1.84	\$2.03
7		Sodium Vapor 22,000 lu 200 watts	88	\$2.69	\$2.98
8		Sodium Vapor 50,000 lu 400 watts	168	\$5.14	\$5.69
9	**	Sodium Vapor 27,500 lu 250 watts	116	\$3.55	\$3.93
10	**	Sodium Vapor 140,000 lu 1,000 watts	411	\$12.58	\$13.91
11	**	Mercury Vapor 6,000 lu 140 watts	62	\$1.90	\$2.10
12	**	Mercury Vapor 8,600 lu 175 watts	77	\$2.36	\$2.61
13	**	Mercury Vapor 11,500 lu 250 watts	104	\$3.18	\$3.52
14	**	Mercury Vapor 21,500 lu 400 watts	160	\$4.90	\$5.41
15					
16		Non-Fuel Energy (¢ per kWh)	3.061	3.384	10.6%
17					
18		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.			
19		**Note: These units are closed to new Company installations.			
20					
21		<u>Other Charges</u>			
22		Wood Pole	\$5.24	\$5.91	12.8%
23		Concrete Pole / Steel Pole	\$7.16	\$8.08	12.8%
24		Fiberglass Pole	\$8.47	\$9.57	13.0%
25		Underground conductors not under paving (¢ per foot)	4.051	4.444	9.7%
26		Underground conductors under paving (¢ per foot)	9.897	10.857	9.7%
27					
28		<u>Willful Damage</u>			
29		Cost for Shield upon second occurrence	\$280.00	\$280.00	0.0%
30					
31		<u>Special Provisions:</u>			
32		Facilities Charge	1.63%	1.15%	-29.4%
33					
34					
35	SL-1M	Street Lighting			
36					
37		Customer Charge/Minimum	\$14.88	\$5.99	-59.7%
38		Base Energy Charge (¢ per kWh)	3.005	3.824	27.3%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting			
2		Present Value Revenue Requirement			
3		Multiplier	1.1961	1.1368	-5.0%
4					
5		Monthly Rate			
6		Facilities (Percentage of total work order cost)			
7		10 Year Payment Option	1.364%	1.303%	-4.5%
8		20 Year Payment Option	0.926%	0.888%	-4.1%
9					
10		Maintenance	FPL's estimated cost of	FPL's estimated cost of	
11			maintaining facilities	maintaining facilities	
12					
13		Termination Factors			
14		10 Year Payment Option			
15		1	1.1961	1.1368	-5.0%
16		2	1.0324	0.9804	-5.0%
17		3	0.9489	0.9016	-5.0%
18		4	0.8590	0.8166	-4.9%
19		5	0.7621	0.7248	-4.9%
20		6	0.6576	0.6258	-4.8%
21		7	0.5450	0.5189	-4.8%
22		8	0.4237	0.4036	-4.7%
23		9	0.2929	0.2792	-4.7%
24		10	0.1519	0.1449	-4.6%
25		>10	0.0000	0.0000	
26					
27					
28					
29					
30		20 Year Payment Option			
31		1	1.1961	1.1368	-5.0%
32		2	1.0850	1.0302	-5.0%
33		3	1.0582	1.0051	-5.0%
34		4	1.0293	0.9780	-5.0%
35		5	0.9982	0.9488	-4.9%
36		6	0.9646	0.9173	-4.9%
37		7	0.9285	0.8833	-4.9%
38		8	0.8895	0.8466	-4.8%
39		9	0.8475	0.8070	-4.8%
40		10	0.8023	0.7642	-4.7%
41		11	0.7535	0.7181	-4.7%
42		12	0.7009	0.6683	-4.6%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)			
2		13	0.6443	0.6146	-4.6%
3		14	0.5832	0.5566	-4.6%
4		15	0.5174	0.4941	-4.5%
5		16	0.4465	0.4266	-4.4%
6		17	0.3700	0.3537	-4.4%
7		18	0.2876	0.2751	-4.3%
8		19	0.1988	0.1903	-4.3%
9		20	0.1031	0.0988	-4.2%
10		>20	0.0000	0.0000	
11					
12		Non-Fuel Energy (¢ per kWh)	3.061	3.384	10.6%
13					
14		<u>Willful Damage</u>			
15		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
16					
17	RL-1	Recreational Lighting [Schedule closed to new customers]			
18					
19		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
20					
21					
22		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
23					
24					
25	OL-1	Outdoor Lighting			
26		<u>Charges for Company-Owned Units</u>			
27		<u>Fixture</u>			
28		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$5.75	6.9%
29		Sodium Vapor 9,500 lu 100 watts	\$5.49	\$5.87	6.9%
30		Sodium Vapor 16,000 lu 150 watts	\$5.68	\$6.07	6.9%
31		Sodium Vapor 22,000 lu 200 watts	\$8.26	\$8.83	6.9%
32		Sodium Vapor 50,000 lu 400 watts	\$8.80	\$9.40	6.8%
33		Sodium Vapor 12,000 lu 150 watts	\$5.68	\$6.07	6.9%
34		** Mercury Vapor 6,000 lu 140 watts	\$4.13	\$4.41	6.8%
35		** Mercury Vapor 8,600 lu 175 watts	\$4.15	\$4.43	6.7%
36		** Mercury Vapor 21,500 lu 400 watts	\$6.80	\$7.27	6.9%
37					
38		<u>Maintenance</u>			
39		Sodium Vapor 6,300 lu 70 watts	\$2.03	\$2.03	0.0%
40		Sodium Vapor 9,500 lu 100 watts	\$2.03	\$2.03	0.0%
41		Sodium Vapor 16,000 lu 150 watts	\$2.07	\$2.06	-0.5%
42		Sodium Vapor 22,000 lu 200 watts	\$2.65	\$2.62	-1.1%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended: ___/___/___

___ Historical Test Year Ended: ___/___/___

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Sodium Vapor 50,000 lu 400 watts	\$2.61	\$2.62	0.4%
3		Sodium Vapor 12,000 lu 150 watts	\$2.07	\$2.07	0.0%
4	**	Mercury Vapor 6,000 lu 140 watts	\$1.81	\$1.88	3.9%
5	**	Mercury Vapor 8,600 lu 175 watts	\$1.81	\$1.88	3.9%
6	**	Mercury Vapor 21,500 lu 400 watts	\$2.55	\$2.32	-9.0%
7					
8		<u>Energy Non-Fuel</u>	<u>kWh</u>		
9		Sodium Vapor 6,300 lu 70 watts	\$0.95	\$1.05	10.5%
10		Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.48	10.4%
11		Sodium Vapor 16,000 lu 150 watts	\$1.96	\$2.17	10.7%
12		Sodium Vapor 22,000 lu 200 watts	\$2.88	\$3.18	10.4%
13		Sodium Vapor 50,000 lu 400 watts	\$5.49	\$6.07	10.6%
14		Sodium Vapor 12,000 lu 150 watts	\$1.96	\$2.17	10.7%
15	**	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.24	10.3%
16	**	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.78	10.3%
17	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.78	10.5%
18					
19		<u>Charges for Customer Owned Units</u>			
20		Total Charge-Relamping & Energy			
21		Sodium Vapor 6,300 lu 70 watts	\$2.93	\$3.08	5.1%
22		Sodium Vapor 9,500 lu 100 watts	\$3.32	\$3.51	5.7%
23		Sodium Vapor 16,000 lu 150 watts	\$3.97	\$4.23	6.5%
24		Sodium Vapor 22,000 lu 200 watts	\$5.47	\$5.80	6.0%
25		Sodium Vapor 50,000 lu 400 watts	\$8.03	\$8.69	8.2%
26		Sodium Vapor 12,000 lu 150 watts	\$4.26	\$4.52	6.1%
27	**	Mercury Vapor 6,000 lu 140 watts	\$3.80	\$4.12	8.4%
28	**	Mercury Vapor 8,600 lu 175 watts	\$4.29	\$4.66	8.6%
29	**	Mercury Vapor 21,500 lu 400 watts	\$7.72	\$8.10	4.9%
30					
31		<u>Energy Only</u>	<u>kWh</u>		
32		Sodium Vapor 6,300 lu 70 watts	\$0.95	\$1.05	10.5%
33		Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.48	10.4%
34		Sodium Vapor 16,000 lu 150 watts	\$1.96	\$2.17	10.7%
35		Sodium Vapor 22,000 lu 200 watts	\$2.88	\$3.18	10.4%
36		Sodium Vapor 50,000 lu 400 watts	\$5.49	\$6.07	10.6%
37	**	Sodium Vapor 12,000 lu 150 watts	\$1.96	\$2.17	10.7%
38	**	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.24	10.3%
39	**	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.78	10.3%
40	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.78	10.5%
41		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.			
42		**Note: These units are closed to new Company installations.			

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Projected Test Year Ended ___/___/___

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Non-Fuel Energy (¢ per kWh)	3.268	3.613	10.6%
3					
4		<u>Other Charges</u>			
5		Wood Pole	\$11.83	\$12.13	2.5%
6		Concrete Pole / Steel Pole	\$15.99	\$16.40	2.6%
7		Fiberglass Pole	\$18.79	\$19.28	2.6%
8		Underground conductors excluding			
9		Trenching per foot	\$0.091	\$0.095	3.9%
10		Down-guy, Anchor and Protector	\$10.76	\$11.50	6.9%
11					
12					
13	SL-2	Traffic Signal Service [Schedule closed to new customers]			
14		Minimum Charge at each point	\$3.43	\$4.15	21.0%
15		Base Energy Charge (¢ per kWh)	5.012	6.057	20.8%
16					
17	SL-2M	Traffic Signal Service			
18		Customer Charge/Minimum	\$6.38	\$7.60	19.1%
19		Base Energy Charge (¢ per kWh)	4.870	5.384	10.6%
20					
21	SST-1	Standby and Supplemental Service			
22		Customer Charge			
23		SST-1(D1)	\$132.66	\$152.01	14.6%
24		SST-1(D2)	\$132.66	\$152.01	14.6%
25		SST-1(D3)	\$451.05	\$516.86	14.6%
26		SST-1(T)	\$1,912.71	\$2,237.99	17.0%
27					
28		Distribution Demand \$/kW Contract Standby Demand			
29		SST-1(D1)	\$3.18	\$3.64	14.5%
30		SST-1(D2)	\$3.18	\$3.64	14.5%
31		SST-1(D3)	\$3.18	\$3.64	14.5%
32		SST-1(T)	N/A	N/A	
33					
34		Reservation Demand \$/kW			
35		SST-1(D1)	\$1.57	\$1.80	14.6%
36		SST-1(D2)	\$1.57	\$1.80	14.6%
37		SST-1(D3)	\$1.57	\$1.80	14.6%
38		SST-1(T)	\$1.43	\$1.67	16.8%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Daily Demand (On-Peak) \$/kW			
3		SST-1(D1)	\$0.76	\$0.87	14.5%
4		SST-1(D2)	\$0.76	\$0.87	14.5%
5		SST-1(D3)	\$0.76	\$0.87	14.5%
6		SST-1(T)	\$0.45	\$0.53	17.8%
7					
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11					
12		Non-Fuel Energy - On-Peak (¢ per kWh)			
13		SST-1(D1)	0.756	0.866	14.6%
14		SST-1(D2)	0.756	0.866	14.6%
15		SST-1(D3)	0.756	0.866	14.6%
16		SST-1(T)	0.753	0.881	17.0%
17					
18		Non-Fuel Energy - Off-Peak (¢ per kWh)			
19		SST-1(D1)	0.756	0.866	14.6%
20		SST-1(D2)	0.756	0.866	14.6%
21		SST-1(D3)	0.756	0.866	14.6%
22		SST-1(T)	0.753	0.881	17.0%
23					
24	ISST-1	Interruptible Standby and Supplemental Service			
25		Customer Charge			
26		Distribution	\$451.05	\$516.86	14.6%
27		Transmission	\$1,912.71	\$2,237.99	17.0%
28					
29		Distribution Demand			
30		Distribution	\$3.18	\$3.64	14.5%
31		Transmission	N/A	N/A	
32					
33		Reservation Demand-Interruptible			
34		Distribution	\$0.27	\$0.31	14.8%
35		Transmission	\$0.31	\$0.36	16.1%
36					
37		Reservation Demand-Firm			
38		Distribution	\$1.57	\$1.80	14.6%
39		Transmission	\$1.43	\$1.67	16.8%
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)			
2		Supplemental Service			
3		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
5					
6		Daily Demand (On-Peak) Firm Standby			
7		Distribution	\$0.76	\$0.87	14.5%
8		Transmission	\$0.45	\$0.53	17.8%
9					
10		Daily Demand (On-Peak) Interruptible Standby			
11		Distribution	\$0.13	\$0.15	15.4%
12		Transmission	\$0.12	\$0.14	16.7%
13					
14		Non-Fuel Energy - On-Peak (¢ per kWh)			
15		Distribution	0.756	0.866	14.6%
16		Transmission	0.753	0.881	17.0%
17		Non-Fuel Energy - Off-Peak (¢ per kWh)			
18		Distribution	0.756	0.866	14.6%
19		Transmission	0.753	0.881	17.0%
20					
21		Excess "Firm Standby Demand"			
22		☐ Up to prior 60 months of service	Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
23					
24					
25					
26		☐ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
27					
28		Early Termination charges			
29		☐ Up to prior 60 months of service	Reimburse the Company for any discounts received under this Rider plus interest	Reimburse the Company for any discounts received under this Rider plus interest	
30					
31					
32		☐ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
33					
34					
35	CISR-1	Commercial/Industrial Service Rider			
36					
37		Customer Charge	\$250.00	\$250.00	0.0%
38					
39	TR	Transformation Rider			
40		Transformer Credit			
41		(per kW of Billing Demand)	(\$0.15)	(\$0.43)	186.7%
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSCU-1	General Service constant Usage			
2		Customer Charge	\$14.85	\$15.99	7.7%
3					
4		Non-Fuel Energy Charges*			
5		Base Energy Charge (¢ per kWh)	3.728	4.015	7.7%
6		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh			
7					
8					
9	HLFT	High Load Factor - Time of Use			
10		Customer Charge			
11		25 - 499 kW:	\$26.48	\$35.07	32.4%
12		500 - 1,999 kW	\$79.40	\$109.30	37.7%
13		2,000 kW or greater	\$238.03	\$324.62	36.4%
14					
15		Demand Charges:			
16		Demand Charge - On-Peak (\$/kW)			
17		25 - 499 kW:	\$11.75	\$15.56	32.4%
18		500 - 1,999 kW	\$12.80	\$17.62	37.7%
19		2,000 kW or greater	\$12.89	\$17.58	36.4%
20					
21		Maximum Demand Charge (\$/kW)			
22		25 - 499 kW:	\$2.44	\$3.23	32.4%
23		500 - 1,999 kW	\$2.75	\$3.79	37.8%
24		2,000 kW or greater	\$2.74	\$3.74	36.5%
25					
26		Non-Fuel Energy Charges: (¢ per kWh)			
27		On-Peak			
28		25 - 499 kW:	1.921	2.536	32.0%
29		500 - 1,999 kW	1.133	1.558	37.5%
30		2,000 kW or greater	1.007	1.375	36.5%
31					
32		Off-Peak			
33		25 - 499 kW:	1.198	1.587	32.5%
34		500 - 1,999 kW	1.083	1.491	37.7%
35		2,000 kW or greater	0.999	1.362	36.3%
36					
37					
38					
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/__/__

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider			
2		Option A			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$35.07	32.4%
5		500 - 1,999 kW	\$79.40	\$109.30	37.7%
6		2,000 kW or greater	\$238.03	\$324.62	36.4%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$12.97	17.7%
11		500 - 1,999 kW	\$12.59	\$15.84	25.8%
12		2,000 kW or greater	\$13.19	\$16.60	25.9%
13					
14		Seasonal Max Demand			
15		25 - 499 kW:	\$0.00	\$1.09	
16		500 - 1,999 kW	\$0.00	\$1.21	
17		2,000 kW or greater	\$0.00	\$1.05	
18					
19		Non-seasonal Demand Max Demand			
20		25 - 499 kW:	\$9.53	\$12.90	35.4%
21		500 - 1,999 kW	\$11.96	\$16.65	39.2%
22		2,000 kW or greater	\$12.45	\$17.16	37.8%
23					
24		Energy Charges (¢ per kWh):			
25		Seasonal On-peak Energy			
26		25 - 499 kW:	8.830	12.180	37.9%
27		500 - 1,999 kW	6.241	8.428	35.0%
28		2,000 kW or greater	4.952	6.997	41.3%
29					
30		Seasonal Off-peak Energy			
31		25 - 499 kW:	1.593	1.950	22.4%
32		500 - 1,999 kW	1.265	1.741	37.6%
33		2,000 kW or greater	1.236	1.686	36.4%
34					
35		Non-seasonal Energy			
36		25 - 499 kW:	2.221	2.942	32.5%
37		500 - 1,999 kW	1.754	2.416	37.7%
38		2,000 kW or greater	1.578	2.153	36.4%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Option B			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$35.07	32.4%
5		500 - 1,999 kW	\$79.40	\$109.30	37.7%
6		2,000 kW or greater	\$238.03	\$324.62	36.4%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$12.97	17.7%
11		500 - 1,999 kW	\$12.59	\$15.84	25.8%
12		2,000 kW or greater	\$13.19	\$16.60	25.9%
13					
14		Non-seasonal On-peak Demand			
15		25 - 499 kW:	\$9.53	\$11.81	23.9%
16		500 - 1,999 kW	\$11.96	\$15.44	29.1%
17		2,000 kW or greater	\$12.45	\$16.11	29.4%
18					
19		Seasonal Max Demand			
20		25 - 499 kW:	\$0.00	\$1.09	
21		500 - 1,999 kW	\$0.00	\$1.21	
22		2,000 kW or greater	\$0.00	\$1.05	
23					
24		Non-seasonal Demand Max Demand			
25		25 - 499 kW:	\$0.00	\$1.09	
26		500 - 1,999 kW	\$0.00	\$1.21	
27		2,000 kW or greater	\$0.00	\$1.05	
28					
29		Energy Charges (¢ per kWh):			
30		Seasonal On-peak Energy			
31		25 - 499 kW:	8.830	12.180	37.9%
32		500 - 1,999 kW	6.241	8.428	35.0%
33		2,000 kW or greater	4.952	6.997	41.3%
34					
35		Seasonal Off-peak Energy			
36		25 - 499 kW:	1.593	1.950	22.4%
37		500 - 1,999 kW	1.265	1.741	37.6%
38		2,000 kW or greater	1.236	1.686	36.4%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Non-seasonal On-peak Energy			
3		25 - 499 kW:	5.046	6.453	27.9%
4		500 - 1,999 kW	3.736	4.926	31.9%
5		2,000 kW or greater	3.409	4.185	22.8%
6					
7		Non-seasonal Off-peak Energy			
8		25 - 499 kW:	1.593	1.950	22.4%
9		500 - 1,999 kW	1.265	1.741	37.6%
10		2,000 kW or greater	1.236	1.686	36.4%
11					
12	NSMR	Non-Standard Meter Rate			
13					
14		Enrollment Fee			
15		GS-1	\$89.00	\$89.00	0.0%
16		GSD-1	\$89.00	\$89.00	0.0%
17		RS-1	\$89.00	\$89.00	0.0%
18					
19		Monthly Surcharge			
20		GS-1	\$13.00	\$13.00	0.0%
21		GSD-1	\$13.00	\$13.00	0.0%
22		RS-1	\$13.00	\$13.00	0.0%
23					
24					
25	LT-1	LED Lighting			
26		LED Fixture			
27		<u>Fixture Tier</u> <u>Energy Tier</u>			
28		1 A	\$1.50	\$1.50	0.0%
29		1 B	\$1.70	\$1.70	0.0%
30		1 C	\$1.90	\$1.90	0.0%
31		1 D	\$2.10	\$2.10	0.0%
32		1 E	\$2.30	\$2.30	0.0%
33		1 F	\$2.50	\$2.50	0.0%
34		1 G	\$2.70	\$2.70	0.0%
35		1 H	\$2.90	\$2.90	0.0%
36		1 I	\$3.10	\$3.10	0.0%
37		1 J	\$3.30	\$3.30	0.0%
38		1 K	\$3.50	\$3.50	0.0%
39		1 L	\$3.70	\$3.70	0.0%
40		1 M	\$3.90	\$3.90	0.0%
41		1 N	\$4.10	\$4.10	0.0%
42		1 O	\$4.30	\$4.30	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended ___/___/___

Prior Year Ended: ___/___/___

Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		P	\$4.50	\$4.50	0.0%
3		Q	\$4.70	\$4.70	0.0%
4		R	\$4.90	\$4.90	0.0%
5		S	\$5.10	\$5.10	0.0%
6		T	\$5.30	\$5.30	0.0%
7		U	\$5.50	\$5.50	0.0%
8		V	\$5.70	\$5.70	0.0%
9		W	\$5.90	\$5.90	0.0%
10		X	\$6.10	\$6.10	0.0%
11		Y	\$6.30	\$6.30	0.0%
12		Z	\$6.50	\$6.50	0.0%
13		AA	\$6.70	\$6.70	0.0%
14		BB	\$6.90	\$6.90	0.0%
15		CC	\$7.10	\$7.10	0.0%
16		DD	\$7.30	\$7.30	0.0%
17		EE	\$7.50	\$7.50	0.0%
18		A	\$4.50	\$4.50	0.0%
19		B	\$4.70	\$4.70	0.0%
20		C	\$4.90	\$4.90	0.0%
21		D	\$5.10	\$5.10	0.0%
22		E	\$5.30	\$5.30	0.0%
23		F	\$5.50	\$5.50	0.0%
24		G	\$5.70	\$5.70	0.0%
25		H	\$5.90	\$5.90	0.0%
26		I	\$6.10	\$6.10	0.0%
27		J	\$6.30	\$6.30	0.0%
28		K	\$6.50	\$6.50	0.0%
29		L	\$6.70	\$6.70	0.0%
30		M	\$6.90	\$6.90	0.0%
31		N	\$7.10	\$7.10	0.0%
32		O	\$7.30	\$7.30	0.0%
33		P	\$7.50	\$7.50	0.0%
34		Q	\$7.70	\$7.70	0.0%
35		R	\$7.90	\$7.90	0.0%
36		S	\$8.10	\$8.10	0.0%
37		T	\$8.30	\$8.30	0.0%
38		U	\$8.50	\$8.50	0.0%
39		V	\$8.70	\$8.70	0.0%
40		W	\$8.90	\$8.90	0.0%
41		X	\$9.10	\$9.10	0.0%
42		Y	\$9.30	\$9.30	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		Z	\$9.50	\$9.50	0.0%
3		AA	\$9.70	\$9.70	0.0%
4		BB	\$9.90	\$9.90	0.0%
5		CC	\$10.10	\$10.10	0.0%
6		DD	\$10.30	\$10.30	0.0%
7		EE	\$10.50	\$10.50	0.0%
8		A	\$7.50	\$7.50	0.0%
9		B	\$7.70	\$7.70	0.0%
10		C	\$7.90	\$7.90	0.0%
11		D	\$8.10	\$8.10	0.0%
12		E	\$8.30	\$8.30	0.0%
13		F	\$8.50	\$8.50	0.0%
14		G	\$8.70	\$8.70	0.0%
15		H	\$8.90	\$8.90	0.0%
16		I	\$9.10	\$9.10	0.0%
17		J	\$9.30	\$9.30	0.0%
18		K	\$9.50	\$9.50	0.0%
19		L	\$9.70	\$9.70	0.0%
20		M	\$9.90	\$9.90	0.0%
21		N	\$10.10	\$10.10	0.0%
22		O	\$10.30	\$10.30	0.0%
23		P	\$10.50	\$10.50	0.0%
24		Q	\$10.70	\$10.70	0.0%
25		R	\$10.90	\$10.90	0.0%
26		S	\$11.10	\$11.10	0.0%
27		T	\$11.30	\$11.30	0.0%
28		U	\$11.50	\$11.50	0.0%
29		V	\$11.70	\$11.70	0.0%
30		W	\$11.90	\$11.90	0.0%
31		X	\$12.10	\$12.10	0.0%
32		Y	\$12.30	\$12.30	0.0%
33		Z	\$12.50	\$12.50	0.0%
34		AA	\$12.70	\$12.70	0.0%
35		BB	\$12.90	\$12.90	0.0%
36		CC	\$13.10	\$13.10	0.0%
37		DD	\$13.30	\$13.30	0.0%
38		EE	\$13.50	\$13.50	0.0%
39		A	\$10.50	\$10.50	0.0%
40		B	\$10.70	\$10.70	0.0%
41		C	\$10.90	\$10.90	0.0%
42		D	\$11.10	\$11.10	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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___ Prior Year Ended: ___/___/___

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		4 E	\$11.30	\$11.30	0.0%
3		4 F	\$11.50	\$11.50	0.0%
4		4 G	\$11.70	\$11.70	0.0%
5		4 H	\$11.90	\$11.90	0.0%
6		4 I	\$12.10	\$12.10	0.0%
7		4 J	\$12.30	\$12.30	0.0%
8		4 K	\$12.50	\$12.50	0.0%
9		4 L	\$12.70	\$12.70	0.0%
10		4 M	\$12.90	\$12.90	0.0%
11		4 N	\$13.10	\$13.10	0.0%
12		4 O	\$13.30	\$13.30	0.0%
13		4 P	\$13.50	\$13.50	0.0%
14		4 Q	\$13.70	\$13.70	0.0%
15		4 R	\$13.90	\$13.90	0.0%
16		4 S	\$14.10	\$14.10	0.0%
17		4 T	\$14.30	\$14.30	0.0%
18		4 U	\$14.50	\$14.50	0.0%
19		4 V	\$14.70	\$14.70	0.0%
20		4 W	\$14.90	\$14.90	0.0%
21		4 X	\$15.10	\$15.10	0.0%
22		4 Y	\$15.30	\$15.30	0.0%
23		4 Z	\$15.50	\$15.50	0.0%
24		4 AA	\$15.70	\$15.70	0.0%
25		4 BB	\$15.90	\$15.90	0.0%
26		4 CC	\$16.10	\$16.10	0.0%
27		4 DD	\$16.30	\$16.30	0.0%
28		4 EE	\$16.50	\$16.50	0.0%
29		5 A	\$13.50	\$13.50	0.0%
30		5 B	\$13.70	\$13.70	0.0%
31		5 C	\$13.90	\$13.90	0.0%
32		5 D	\$14.10	\$14.10	0.0%
33		5 E	\$14.30	\$14.30	0.0%
34		5 F	\$14.50	\$14.50	0.0%
35		5 G	\$14.70	\$14.70	0.0%
36		5 H	\$14.90	\$14.90	0.0%
37		5 I	\$15.10	\$15.10	0.0%
38		5 J	\$15.30	\$15.30	0.0%
39		5 K	\$15.50	\$15.50	0.0%
40		5 L	\$15.70	\$15.70	0.0%
41		5 M	\$15.90	\$15.90	0.0%
42		5 N	\$16.10	\$16.10	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Projected Test Year Ended ___/___/___

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)				
2		5	O	\$16.30	\$16.30	0.0%
3		5	P	\$16.50	\$16.50	0.0%
4		5	Q	\$16.70	\$16.70	0.0%
5		5	R	\$16.90	\$16.90	0.0%
6		5	S	\$17.10	\$17.10	0.0%
7		5	T	\$17.30	\$17.30	0.0%
8		5	U	\$17.50	\$17.50	0.0%
9		5	V	\$17.70	\$17.70	0.0%
10		5	W	\$17.90	\$17.90	0.0%
11		5	X	\$18.10	\$18.10	0.0%
12		5	Y	\$18.30	\$18.30	0.0%
13		5	Z	\$18.50	\$18.50	0.0%
14		5	AA	\$18.70	\$18.70	0.0%
15		5	BB	\$18.90	\$18.90	0.0%
16		5	CC	\$19.10	\$19.10	0.0%
17		5	DD	\$19.30	\$19.30	0.0%
18		5	EE	\$19.50	\$19.50	0.0%
19		6	A	\$16.50	\$16.50	0.0%
20		6	B	\$16.70	\$16.70	0.0%
21		6	C	\$16.90	\$16.90	0.0%
22		6	D	\$17.10	\$17.10	0.0%
23		6	E	\$17.30	\$17.30	0.0%
24		6	F	\$17.50	\$17.50	0.0%
25		6	G	\$17.70	\$17.70	0.0%
26		6	H	\$17.90	\$17.90	0.0%
27		6	I	\$18.10	\$18.10	0.0%
28		6	J	\$18.30	\$18.30	0.0%
29		6	K	\$18.50	\$18.50	0.0%
30		6	L	\$18.70	\$18.70	0.0%
31		6	M	\$18.90	\$18.90	0.0%
32		6	N	\$19.10	\$19.10	0.0%
33		6	O	\$19.30	\$19.30	0.0%
34		6	P	\$19.50	\$19.50	0.0%
35		6	Q	\$19.70	\$19.70	0.0%
36		6	R	\$19.90	\$19.90	0.0%
37		6	S	\$20.10	\$20.10	0.0%
38		6	T	\$20.30	\$20.30	0.0%
39		6	U	\$20.50	\$20.50	0.0%
40		6	V	\$20.70	\$20.70	0.0%
41		6	W	\$20.90	\$20.90	0.0%
42		6	X	\$21.10	\$21.10	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

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Witness: Tiffany C. Cohen

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AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		6			
3		6	\$21.30	\$21.30	0.0%
4		6	\$21.50	\$21.50	0.0%
5		6	\$21.70	\$21.70	0.0%
6		6	\$21.90	\$21.90	0.0%
7		6	\$22.10	\$22.10	0.0%
8		6	\$22.30	\$22.30	0.0%
9		6	\$22.50	\$22.50	0.0%
10		7	\$19.50	\$19.50	0.0%
11		7	\$19.70	\$19.70	0.0%
12		7	\$19.90	\$19.90	0.0%
13		7	\$20.10	\$20.10	0.0%
14		7	\$20.30	\$20.30	0.0%
15		7	\$20.50	\$20.50	0.0%
16		7	\$20.70	\$20.70	0.0%
17		7	\$20.90	\$20.90	0.0%
18		7	\$21.10	\$21.10	0.0%
19		7	\$21.30	\$21.30	0.0%
20		7	\$21.50	\$21.50	0.0%
21		7	\$21.70	\$21.70	0.0%
22		7	\$21.90	\$21.90	0.0%
23		7	\$22.10	\$22.10	0.0%
24		7	\$22.30	\$22.30	0.0%
25		7	\$22.50	\$22.50	0.0%
26		7	\$22.70	\$22.70	0.0%
27		7	\$22.90	\$22.90	0.0%
28		7	\$23.10	\$23.10	0.0%
29		7	\$23.30	\$23.30	0.0%
30		7	\$23.50	\$23.50	0.0%
31		7	\$23.70	\$23.70	0.0%
32		7	\$23.90	\$23.90	0.0%
33		7	\$24.10	\$24.10	0.0%
34		7	\$24.30	\$24.30	0.0%
35		7	\$24.50	\$24.50	0.0%
36		7	\$24.70	\$24.70	0.0%
37		7	\$24.90	\$24.90	0.0%
38		7	\$25.10	\$25.10	0.0%
39		7	\$25.30	\$25.30	0.0%
40		7	\$25.50	\$25.50	0.0%
41		8	\$22.50	\$22.50	0.0%
42		8	\$22.70	\$22.70	0.0%
		8	\$22.90	\$22.90	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)				
2		8	D	\$23.10	\$23.10	0.0%
3		8	E	\$23.30	\$23.30	0.0%
4		8	F	\$23.50	\$23.50	0.0%
5		8	G	\$23.70	\$23.70	0.0%
6		8	H	\$23.90	\$23.90	0.0%
7		8	I	\$24.10	\$24.10	0.0%
8		8	J	\$24.30	\$24.30	0.0%
9		8	K	\$24.50	\$24.50	0.0%
10		8	L	\$24.70	\$24.70	0.0%
11		8	M	\$24.90	\$24.90	0.0%
12		8	N	\$25.10	\$25.10	0.0%
13		8	O	\$25.30	\$25.30	0.0%
14		8	P	\$25.50	\$25.50	0.0%
15		8	Q	\$25.70	\$25.70	0.0%
16		8	R	\$25.90	\$25.90	0.0%
17		8	S	\$26.10	\$26.10	0.0%
18		8	T	\$26.30	\$26.30	0.0%
19		8	U	\$26.50	\$26.50	0.0%
20		8	V	\$26.70	\$26.70	0.0%
21		8	W	\$26.90	\$26.90	0.0%
22		8	X	\$27.10	\$27.10	0.0%
23		8	Y	\$27.30	\$27.30	0.0%
24		8	Z	\$27.50	\$27.50	0.0%
25		8	AA	\$27.70	\$27.70	0.0%
26		8	BB	\$27.90	\$27.90	0.0%
27		8	CC	\$28.10	\$28.10	0.0%
28		8	DD	\$28.30	\$28.30	0.0%
29		8	EE	\$28.50	\$28.50	0.0%
30		9	A	\$25.50	\$25.50	0.0%
31		9	B	\$25.70	\$25.70	0.0%
32		9	C	\$25.90	\$25.90	0.0%
33		9	D	\$26.10	\$26.10	0.0%
34		9	E	\$26.30	\$26.30	0.0%
35		9	F	\$26.50	\$26.50	0.0%
36		9	G	\$26.70	\$26.70	0.0%
37		9	H	\$26.90	\$26.90	0.0%
38		9	I	\$27.10	\$27.10	0.0%
39		9	J	\$27.30	\$27.30	0.0%
40		9	K	\$27.50	\$27.50	0.0%
41		9	L	\$27.70	\$27.70	0.0%
42		9	M	\$27.90	\$27.90	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

Projected Test Year Ended __/__/__

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Historical Test Year Ended: __/__/__

Proj. Subsequent Yr. Ended 12/31/23

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		9 N	\$28.10	\$28.10	0.0%
3		9 O	\$28.30	\$28.30	0.0%
4		9 P	\$28.50	\$28.50	0.0%
5		9 Q	\$28.70	\$28.70	0.0%
6		9 R	\$28.90	\$28.90	0.0%
7		9 S	\$29.10	\$29.10	0.0%
8		9 T	\$29.30	\$29.30	0.0%
9		9 U	\$29.50	\$29.50	0.0%
10		9 V	\$29.70	\$29.70	0.0%
11		9 W	\$29.90	\$29.90	0.0%
12		9 X	\$30.10	\$30.10	0.0%
13		9 Y	\$30.30	\$30.30	0.0%
14		9 Z	\$30.50	\$30.50	0.0%
15		9 AA	\$30.70	\$30.70	0.0%
16		9 BB	\$30.90	\$30.90	0.0%
17		9 CC	\$31.10	\$31.10	0.0%
18		9 DD	\$31.30	\$31.30	0.0%
19		9 EE	\$31.50	\$31.50	0.0%
20		10 A	\$28.50	\$28.50	0.0%
21		10 B	\$28.70	\$28.70	0.0%
22		10 C	\$28.90	\$28.90	0.0%
23		10 D	\$29.10	\$29.10	0.0%
24		10 E	\$29.30	\$29.30	0.0%
25		10 F	\$29.50	\$29.50	0.0%
26		10 G	\$29.70	\$29.70	0.0%
27		10 H	\$29.90	\$29.90	0.0%
28		10 I	\$30.10	\$30.10	0.0%
29		10 J	\$30.30	\$30.30	0.0%
30		10 K	\$30.50	\$30.50	0.0%
31		10 L	\$30.70	\$30.70	0.0%
32		10 M	\$30.90	\$30.90	0.0%
33		10 N	\$31.10	\$31.10	0.0%
34		10 O	\$31.30	\$31.30	0.0%
35		10 P	\$31.50	\$31.50	0.0%
36		10 Q	\$31.70	\$31.70	0.0%
37		10 R	\$31.90	\$31.90	0.0%
38		10 S	\$32.10	\$32.10	0.0%
39		10 T	\$32.30	\$32.30	0.0%
40		10 U	\$32.50	\$32.50	0.0%
41		10 V	\$32.70	\$32.70	0.0%
42		10 W	\$32.90	\$32.90	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/__/__

Prior Year Ended: __/__/__

Historical Test Year Ended: __/__/__

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		10 X	\$33.10	\$33.10	0.0%
3		10 Y	\$33.30	\$33.30	0.0%
4		10 Z	\$33.50	\$33.50	0.0%
5		10 AA	\$33.70	\$33.70	0.0%
6		10 BB	\$33.90	\$33.90	0.0%
7		10 CC	\$34.10	\$34.10	0.0%
8		10 DD	\$34.30	\$34.30	0.0%
9		10 EE	\$34.50	\$34.50	0.0%
10		11 A	\$31.50	\$31.50	0.0%
11		11 B	\$31.70	\$31.70	0.0%
12		11 C	\$31.90	\$31.90	0.0%
13		11 D	\$32.10	\$32.10	0.0%
14		11 E	\$32.30	\$32.30	0.0%
15		11 F	\$32.50	\$32.50	0.0%
16		11 G	\$32.70	\$32.70	0.0%
17		11 H	\$32.90	\$32.90	0.0%
18		11 I	\$33.10	\$33.10	0.0%
19		11 J	\$33.30	\$33.30	0.0%
20		11 K	\$33.50	\$33.50	0.0%
21		11 L	\$33.70	\$33.70	0.0%
22		11 M	\$33.90	\$33.90	0.0%
23		11 N	\$34.10	\$34.10	0.0%
24		11 O	\$34.30	\$34.30	0.0%
25		11 P	\$34.50	\$34.50	0.0%
26		11 Q	\$34.70	\$34.70	0.0%
27		11 R	\$34.90	\$34.90	0.0%
28		11 S	\$35.10	\$35.10	0.0%
29		11 T	\$35.30	\$35.30	0.0%
30		11 U	\$35.50	\$35.50	0.0%
31		11 V	\$35.70	\$35.70	0.0%
32		11 W	\$35.90	\$35.90	0.0%
33		11 X	\$36.10	\$36.10	0.0%
34		11 Y	\$36.30	\$36.30	0.0%
35		11 Z	\$36.50	\$36.50	0.0%
36		11 AA	\$36.70	\$36.70	0.0%
37		11 BB	\$36.90	\$36.90	0.0%
38		11 CC	\$37.10	\$37.10	0.0%
39		11 DD	\$37.30	\$37.30	0.0%
40		11 EE	\$37.50	\$37.50	0.0%
41		12 A	\$34.50	\$34.50	0.0%
42		12 B	\$34.70	\$34.70	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		12 C	\$34.90	\$34.90	0.0%
3		12 D	\$35.10	\$35.10	0.0%
4		12 E	\$35.30	\$35.30	0.0%
5		12 F	\$35.50	\$35.50	0.0%
6		12 G	\$35.70	\$35.70	0.0%
7		12 H	\$35.90	\$35.90	0.0%
8		12 I	\$36.10	\$36.10	0.0%
9		12 J	\$36.30	\$36.30	0.0%
10		12 K	\$36.50	\$36.50	0.0%
11		12 L	\$36.70	\$36.70	0.0%
12		12 M	\$36.90	\$36.90	0.0%
13		12 N	\$37.10	\$37.10	0.0%
14		12 O	\$37.30	\$37.30	0.0%
15		12 P	\$37.50	\$37.50	0.0%
16		12 Q	\$37.70	\$37.70	0.0%
17		12 R	\$37.90	\$37.90	0.0%
18		12 S	\$38.10	\$38.10	0.0%
19		12 T	\$38.30	\$38.30	0.0%
20		12 U	\$38.50	\$38.50	0.0%
21		12 V	\$38.70	\$38.70	0.0%
22		12 W	\$38.90	\$38.90	0.0%
23		12 X	\$39.10	\$39.10	0.0%
24		12 Y	\$39.30	\$39.30	0.0%
25		12 Z	\$39.50	\$39.50	0.0%
26		12 AA	\$39.70	\$39.70	0.0%
27		12 BB	\$39.90	\$39.90	0.0%
28		12 CC	\$40.10	\$40.10	0.0%
29		12 DD	\$40.30	\$40.30	0.0%
30		12 EE	\$40.50	\$40.50	0.0%
31		13 A	\$37.50	\$37.50	0.0%
32		13 B	\$37.70	\$37.70	0.0%
33		13 C	\$37.90	\$37.90	0.0%
34		13 D	\$38.10	\$38.10	0.0%
35		13 E	\$38.30	\$38.30	0.0%
36		13 F	\$38.50	\$38.50	0.0%
37		13 G	\$38.70	\$38.70	0.0%
38		13 H	\$38.90	\$38.90	0.0%
39		13 I	\$39.10	\$39.10	0.0%
40		13 J	\$39.30	\$39.30	0.0%
41		13 K	\$39.50	\$39.50	0.0%
42		13 L	\$39.70	\$39.70	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)				
2		13	M	\$39.90	\$39.90	0.0%
3		13	N	\$40.10	\$40.10	0.0%
4		13	O	\$40.30	\$40.30	0.0%
5		13	P	\$40.50	\$40.50	0.0%
6		13	Q	\$40.70	\$40.70	0.0%
7		13	R	\$40.90	\$40.90	0.0%
8		13	S	\$41.10	\$41.10	0.0%
9		13	T	\$41.30	\$41.30	0.0%
10		13	U	\$41.50	\$41.50	0.0%
11		13	V	\$41.70	\$41.70	0.0%
12		13	W	\$41.90	\$41.90	0.0%
13		13	X	\$42.10	\$42.10	0.0%
14		13	Y	\$42.30	\$42.30	0.0%
15		13	Z	\$42.50	\$42.50	0.0%
16		13	AA	\$42.70	\$42.70	0.0%
17		13	BB	\$42.90	\$42.90	0.0%
18		13	CC	\$43.10	\$43.10	0.0%
19		13	DD	\$43.30	\$43.30	0.0%
20		13	EE	\$43.50	\$43.50	0.0%
21		14	A	\$40.50	\$40.50	0.0%
22		14	B	\$40.70	\$40.70	0.0%
23		14	C	\$40.90	\$40.90	0.0%
24		14	D	\$41.10	\$41.10	0.0%
25		14	E	\$41.30	\$41.30	0.0%
26		14	F	\$41.50	\$41.50	0.0%
27		14	G	\$41.70	\$41.70	0.0%
28		14	H	\$41.90	\$41.90	0.0%
29		14	I	\$42.10	\$42.10	0.0%
30		14	J	\$42.30	\$42.30	0.0%
31		14	K	\$42.50	\$42.50	0.0%
32		14	L	\$42.70	\$42.70	0.0%
33		14	M	\$42.90	\$42.90	0.0%
34		14	N	\$43.10	\$43.10	0.0%
35		14	O	\$43.30	\$43.30	0.0%
36		14	P	\$43.50	\$43.50	0.0%
37		14	Q	\$43.70	\$43.70	0.0%
38		14	R	\$43.90	\$43.90	0.0%
39		14	S	\$44.10	\$44.10	0.0%
40		14	T	\$44.30	\$44.30	0.0%
41		14	U	\$44.50	\$44.50	0.0%
42		14	V	\$44.70	\$44.70	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		14 W	\$44.90	\$44.90	0.0%
3		14 X	\$45.10	\$45.10	0.0%
4		14 Y	\$45.30	\$45.30	0.0%
5		14 Z	\$45.50	\$45.50	0.0%
6		14 AA	\$45.70	\$45.70	0.0%
7		14 BB	\$45.90	\$45.90	0.0%
8		14 CC	\$46.10	\$46.10	0.0%
9		14 DD	\$46.30	\$46.30	0.0%
10		14 EE	\$46.50	\$46.50	0.0%
11		15 A	\$43.50	\$43.50	0.0%
12		15 B	\$43.70	\$43.70	0.0%
13		15 C	\$43.90	\$43.90	0.0%
14		15 D	\$44.10	\$44.10	0.0%
15		15 E	\$44.30	\$44.30	0.0%
16		15 F	\$44.50	\$44.50	0.0%
17		15 G	\$44.70	\$44.70	0.0%
18		15 H	\$44.90	\$44.90	0.0%
19		15 I	\$45.10	\$45.10	0.0%
20		15 J	\$45.30	\$45.30	0.0%
21		15 K	\$45.50	\$45.50	0.0%
22		15 L	\$45.70	\$45.70	0.0%
23		15 M	\$45.90	\$45.90	0.0%
24		15 N	\$46.10	\$46.10	0.0%
25		15 O	\$46.30	\$46.30	0.0%
26		15 P	\$46.50	\$46.50	0.0%
27		15 Q	\$46.70	\$46.70	0.0%
28		15 R	\$46.90	\$46.90	0.0%
29		15 S	\$47.10	\$47.10	0.0%
30		15 T	\$47.30	\$47.30	0.0%
31		15 U	\$47.50	\$47.50	0.0%
32		15 V	\$47.70	\$47.70	0.0%
33		15 W	\$47.90	\$47.90	0.0%
34		15 X	\$48.10	\$48.10	0.0%
35		15 Y	\$48.30	\$48.30	0.0%
36		15 Z	\$48.50	\$48.50	0.0%
37		15 AA	\$48.70	\$48.70	0.0%
38		15 BB	\$48.90	\$48.90	0.0%
39		15 CC	\$49.10	\$49.10	0.0%
40		15 DD	\$49.30	\$49.30	0.0%
41		15 EE	\$49.50	\$49.50	0.0%
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2					
3		<u>Energy Tier Charges</u>			
4		<u>Energy Tier</u>			
5		A	\$0.00	\$0.00	0.0%
6		B	\$0.20	\$0.20	0.0%
7		C	\$0.40	\$0.40	0.0%
8		D	\$0.60	\$0.60	0.0%
9		E	\$0.80	\$0.80	0.0%
10		F	\$1.00	\$1.00	0.0%
11		G	\$1.20	\$1.20	0.0%
12		H	\$1.40	\$1.40	0.0%
13		I	\$1.60	\$1.60	0.0%
14		J	\$1.80	\$1.80	0.0%
15		K	\$2.00	\$2.00	0.0%
16		L	\$2.20	\$2.20	0.0%
17		M	\$2.40	\$2.40	0.0%
18		N	\$2.60	\$2.60	0.0%
19		O	\$2.80	\$2.80	0.0%
20		P	\$3.00	\$3.00	0.0%
21		Q	\$3.20	\$3.20	0.0%
22		R	\$3.40	\$3.40	0.0%
23		S	\$3.60	\$3.60	0.0%
24		T	\$3.80	\$3.80	0.0%
25		U	\$4.00	\$4.00	0.0%
26		V	\$4.20	\$4.20	0.0%
27		W	\$4.40	\$4.40	0.0%
28		X	\$4.60	\$4.60	0.0%
29		Y	\$4.80	\$4.80	0.0%
30		Z	\$5.00	\$5.00	0.0%
31		AA	\$5.20	\$5.20	0.0%
32		BB	\$5.40	\$5.40	0.0%
33		CC	\$5.60	\$5.60	0.0%
34		DD	\$5.80	\$5.80	0.0%
35		EE	\$6.00	\$6.00	0.0%
36					
37					
38					
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2					
3		Non-Fuel Energy (¢ per kWh)	3.061	3.399	11.0%
4					
5		<u>Monthly Rates for Maintenance and Conversion:</u>			
6		Conversion Fee	\$1.87	\$1.87	0.0%
7		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.29	\$1.30	0.8%
8		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.03	\$1.04	1.0%
9					
10					
11		<u>Monthly Rates for Poles used only for Lighting System</u>			
12		Standard Wood pole	\$5.24	\$5.91	12.8%
13		Standard Concrete pole	\$7.16	\$8.08	12.8%
14		Standard Fiberglass pole	\$8.47	\$9.57	13.0%
15		Decorative Concrete pole	\$14.52	\$25.82	77.8%
16					
17					
18		<u>Special Provisions:</u>			
19		Facilities Charge	1.63%	1.15%	-29.4%
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Tiffany C. Cohen

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AND SUBSIDIARIES (CONSOLIDATED)
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]			
2		Charges for Gulf-Owned Units High Pressure Sodium Vapor			
3		Fixture			
4		Open Bottom 5,400 lu 70 watts	\$3.16	\$3.47	9.8%
5		Open Bottom 8,800 lu 100 watts	\$2.72	\$2.99	9.9%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$3.71	\$4.07	9.7%
7		Acorn 8,800 lu 100 watts	\$13.50	\$14.83	9.9%
8		Colonial 8,800 lu 100 watts	\$3.64	\$4.00	9.9%
9		English Coach 8,800 lu 100 watts	\$14.73	\$16.18	9.8%
10		Destin Single 8,800 lu 100 watts	\$25.36	\$27.85	9.8%
11		Destin Double 17,600 lu 200 watts	\$50.55	\$55.52	9.8%
12		Cobrahead 5,400 lu 70 watts	\$4.44	\$4.88	9.9%
13		Cobrahead 8,800 lu 100 watts	\$3.71	\$4.07	9.7%
14		Cobrahead 20,000 lu 200 watts	\$5.12	\$5.62	9.8%
15		Cobrahead 25,000 lu 250 watts	\$4.98	\$5.47	9.8%
16		Cobrahead 46,000 lu 400 watts	\$5.24	\$5.75	9.7%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.10	\$4.50	9.8%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$5.04	\$5.54	9.9%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$5.25	\$5.77	9.9%
20		Bracket Mount CIS 25,000 lu 250 watts	\$11.53	\$12.66	9.8%
21		Tenon Top CIS 25,000 lu 250 watts	\$11.54	\$12.67	9.8%
22		Bracket Mount CIS 46,000 lu 400 watts	\$12.28	\$13.49	9.9%
23		Small ORL 20,000 lu 200 watts	\$11.82	\$12.98	9.8%
24		Small ORL 25,000 lu 250 watts	\$11.38	\$12.50	9.8%
25		Small ORL 46,000 lu 400 watts	\$11.90	\$13.07	9.8%
26		Large ORL 20,000 lu 200 watts	\$19.25	\$21.14	9.8%
27		Large ORL 46,000 lu 400 watts	\$21.68	\$23.81	9.8%
28		Shoebox 46,000 lu 400 watts	\$9.94	\$10.92	9.9%
29		Directional 16,000 lu 150 watts	\$5.59	\$6.14	9.8%
30		Directional 20,000 lu 200 watts	\$8.07	\$8.86	9.8%
31		Directional 46,000 lu 400 watts	\$5.99	\$6.58	9.8%
32		Large Flood 125,000 lu 1,000 watts	\$9.52	\$10.46	9.9%
33					
34		Maintenance			
35		Open Bottom 5,400 lu 70 watts	\$1.71	\$1.87	9.4%
36		Open Bottom 8,800 lu 100 watts	\$1.55	\$1.69	9.0%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$1.81	\$1.98	9.4%
38		Acorn 8,800 lu 100 watts	\$4.56	\$4.98	9.2%
39		Colonial 8,800 lu 100 watts	\$1.79	\$1.95	8.9%
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended: ___/___/___

___ Historical Test Year Ended: ___/___/___

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		English Coach 8,800 lu 100 watts	\$4.89	\$5.34	9.2%
3		Destin Single 8,800 lu 100 watts	\$7.87	\$8.59	9.1%
4		Destin Double 17,600 lu 200 watts	\$15.16	\$16.55	9.2%
5		Cobrahead 5,400 lu 70 watts	\$2.06	\$2.25	9.2%
6		Cobrahead 8,800 lu 100 watts	\$1.81	\$1.98	9.4%
7		Cobrahead 20,000 lu 200 watts	\$2.23	\$2.44	9.4%
8		Cobrahead 25,000 lu 250 watts	\$2.19	\$2.39	9.1%
9		Cobrahead 46,000 lu 400 watts	\$2.26	\$2.47	9.3%
10		Cutoff Cobrahead 8,800 lu 100 watts	\$1.92	\$2.10	9.4%
11		Cutoff Cobrahead 25,000 lu 250 watts	\$2.21	\$2.41	9.0%
12		Cutoff Cobrahead 46,000 lu 400 watts	\$2.26	\$2.47	9.3%
13		Bracket Mount CIS 25,000 lu 250 watts	\$4.03	\$4.40	9.2%
14		Tenon Top CIS 25,000 lu 250 watts	\$4.03	\$4.40	9.2%
15		Bracket Mount CIS 46,000 lu 400 watts	\$4.22	\$4.61	9.2%
16		Small ORL 20,000 lu 200 watts	\$4.09	\$4.47	9.3%
17		Small ORL 25,000 lu 250 watts	\$3.98	\$4.35	9.3%
18		Small ORL 46,000 lu 400 watts	\$4.12	\$4.50	9.2%
19		Large ORL 20,000 lu 200 watts	\$6.16	\$6.73	9.3%
20		Large ORL 46,000 lu 400 watts	\$6.85	\$7.48	9.2%
21		Shoebox 46,000 lu 400 watts	\$3.57	\$3.90	9.2%
22		Directional 16,000 lu 150 watts	\$2.32	\$2.53	9.1%
23		Directional 20,000 lu 200 watts	\$3.07	\$3.35	9.1%
24		Directional 46,000 lu 400 watts	\$2.48	\$2.71	9.3%
25		Large Flood 125,000 lu 1,000 watts	\$3.65	\$3.99	9.3%
26					
27		Energy Non-Fuel	<u>kWh</u>		
28		Open Bottom 5,400 lu 70 watts	29 \$0.73	\$0.98	34.3%
29		Open Bottom 8,800 lu 100 watts	41 \$1.03	\$1.39	34.7%
30		Open Bottom w/Shield 8,800 lu 100 watts	41 \$1.03	\$1.39	34.7%
31		Acorn 8,800 lu 100 watts	41 \$1.03	\$1.39	34.7%
32		Colonial 8,800 lu 100 watts	41 \$1.03	\$1.39	34.7%
33		English Coach 8,800 lu 100 watts	41 \$1.03	\$1.39	34.7%
34		Destin Single 8,800 lu 100 watts	41 \$1.03	\$1.39	34.7%
35		Destin Double 17,600 lu 200 watts	82 \$2.06	\$2.77	34.2%
36		Cobrahead 5,400 lu 70 watts	29 \$0.73	\$0.98	34.3%
37		Cobrahead 8,800 lu 100 watts	41 \$1.03	\$1.39	34.7%
38		Cobrahead 20,000 lu 200 watts	80 \$2.01	\$2.71	34.6%
39		Cobrahead 25,000 lu 250 watts	100 \$2.52	\$3.38	34.3%
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

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___ Prior Year Ended: ___/___/___

___ Historical Test Year Ended: ___/___/___

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cobrahead 46,000 lu 400 watts	164 \$4.13	\$5.55	34.5%
3		Cutoff Cobrahead 8,800 lu 100 watts	41 \$1.03	\$1.39	34.7%
4		Cutoff Cobrahead 25,000 lu 250 watts	100 \$2.52	\$3.38	34.3%
5		Cutoff Cobrahead 46,000 lu 400 watts	164 \$4.13	\$5.55	34.5%
6		Bracket Mount CIS 25,000 lu 250 watts	100 \$2.52	\$3.38	34.3%
7		Tenon Top CIS 25,000 lu 250 watts	100 \$2.52	\$3.38	34.3%
8		Bracket Mount CIS 46,000 lu 400 watts	161 \$4.05	\$5.45	34.5%
9		Small ORL 20,000 lu 200 watts	80 \$2.01	\$2.71	34.6%
10		Small ORL 25,000 lu 250 watts	100 \$2.52	\$3.38	34.3%
11		Small ORL 46,000 lu 400 watts	164 \$4.13	\$5.55	34.5%
12		Large ORL 20,000 lu 200 watts	80 \$2.01	\$2.71	34.6%
13		Large ORL 46,000 lu 400 watts	164 \$4.13	\$5.55	34.5%
14		Shoobox 46,000 lu 400 watts	164 \$4.13	\$5.55	34.5%
15		Directional 16,000 lu 150 watts	68 \$1.71	\$2.30	34.4%
16		Directional 20,000 lu 200 watts	80 \$2.01	\$2.71	34.6%
17		Directional 46,000 lu 400 watts	164 \$4.13	\$5.55	34.5%
18		Large Flood 125,000 lu 1,000 watts	379 \$9.54	\$12.83	34.5%
19					
20		<u>Metal Halide</u>			
21		Fixture			
22		Acorn 12,000 lu 175 watts	\$13.64	\$14.98	9.8%
23		Colonial 12,000 lu 175 watts	\$3.77	\$4.14	9.8%
24		English Coach 12,000 lu 175 watts	\$14.87	\$16.33	9.8%
25		Destin Single 12,000 lu 175 watts	\$25.49	\$27.99	9.8%
26		Destin Double 24,000 lu 350 watts	\$50.83	\$55.81	9.8%
27		Small Flood 32,000 lu 400 watts	\$6.13	\$6.73	9.8%
28		Small Parking Lot 32,000 lu 400 watts	\$11.32	\$12.43	9.8%
29		Large Flood 100,000 lu 1,000 watts	\$8.79	\$9.65	9.8%
30		Large Parking Lot 100,000 lu 1,000 watts	\$19.53	\$21.45	9.8%
31					
32		Maintenance			
33		Acorn 12,000 lu 175 watts	\$5.72	\$6.25	9.3%
34		Colonial 12,000 lu 175 watts	\$3.00	\$3.28	9.3%
35		English Coach 12,000 lu 175 watts	\$6.08	\$6.65	9.4%
36		Destin Single 12,000 lu 175 watts	\$9.03	\$9.87	9.3%
37		Destin Double 24,000 lu 350 watts	\$16.93	\$18.50	9.3%
38		Small Flood 32,000 lu 400 watts	\$2.64	\$2.88	9.1%
39		Small Parking Lot 32,000 lu 400 watts	\$4.10	\$4.48	9.3%
40		Large Flood 100,000 lu 1,000 watts	\$5.24	\$5.72	9.2%
41		Large Parking Lot 100,000 lu 1,000 watts	\$7.28	\$7.95	9.2%
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Energy Non-Fuel	kWh			
3		Acorn 12,000 lu 175 watts	72	\$1.81	\$2.44	34.6%
4		Colonial 12,000 lu 175 watts	72	\$1.81	\$2.44	34.6%
5		English Coach 12,000 lu 175 watts	72	\$1.81	\$2.44	34.8%
6		Destin Single 12,000 lu 175 watts	72	\$1.81	\$2.44	34.6%
7		Destin Double 24,000 lu 350 watts	144	\$3.62	\$4.87	34.5%
8		Small Flood 32,000 lu 400 watts	163	\$4.10	\$5.52	34.5%
9		Small Parking Lot 32,000 lu 400 watts	163	\$4.10	\$5.52	34.5%
10		Large Flood 100,000 lu 1,000 watts	378	\$9.51	\$12.79	34.4%
11		Large Parking Lot 100,000 lu 1,000 watts	378	\$9.51	\$12.79	34.4%
12						
13		<u>Metal Halide Pulse Start</u>				
14		Fixture				
15		Acorn 13,000 lu 150 watts	\$15.47	\$16.99	9.8%	
16		Colonial 13,000 lu 150 watts	\$4.81	\$5.28	9.8%	
17		English Coach 13,000 lu 150 watts	\$15.82	\$17.37	9.8%	
18		Destin Single 13,000 lu 150 watts	\$33.54	\$36.84	9.8%	
19		Destin Double 26,000 lu 300 watts	\$66.95	\$73.51	9.8%	
20		Small Flood 33,000 lu 350 watts	\$6.86	\$7.53	9.8%	
21		Shoebox 33,000 lu 350 watts	\$8.21	\$9.02	9.9%	
22		Flood 68,000 lu 750 watts	\$7.08	\$7.78	9.9%	
23						
24		<u>Maintenance</u>				
25		Acorn 13,000 lu 150 watts	\$5.58	\$6.09	9.1%	
26		Colonial 13,000 lu 150 watts	\$2.62	\$2.86	9.2%	
27		English Coach 13,000 lu 150 watts	\$5.68	\$6.20	9.2%	
28		Destin Single 13,000 lu 150 watts	\$10.62	\$11.60	9.2%	
29		Destin Double 26,000 lu 300 watts	\$20.44	\$22.34	9.3%	
30		Small Flood 33,000 lu 350 watts	\$3.38	\$3.69	9.2%	
31		Shoebox 33,000 lu 350 watts	\$3.76	\$4.11	9.3%	
32		Flood 68,000 lu 750 watts	\$5.67	\$6.19	9.2%	
33						
34		Energy Non-Fuel	kWh			
35		Acorn 13,000 lu 150 watts	65	\$1.64	\$2.20	34.5%
36		Colonial 13,000 lu 150 watts	65	\$1.64	\$2.20	34.5%
37		English Coach 13,000 lu 150 watts	65	\$1.64	\$2.20	34.5%
38		Destin Single 13,000 lu 150 watts	65	\$1.64	\$2.20	34.5%
39		Destin Double 26,000 lu 300 watts	130	\$3.27	\$4.40	34.6%
40						
41						
42						

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Small Flood 33,000 lu 350 watts	137	\$3.45	\$4.64
3		Shoebox 33,000 lu 350 watts	137	\$3.45	\$4.64
4		Flood 68,000 lu 750 watts	288	\$7.25	\$9.75
5					
6		<u>LED</u>			
7		Fixture			
8		Acorn 3,776 lu 75 watts		\$18.16	\$19.94
9		Street Light 4,440 lu 72 watts		\$14.09	\$15.47
10		Acorn A5 2,820 lu 56 watts		\$26.12	\$28.69
11		Cobrahead S2 5,100 lu 73 watts		\$6.18	\$6.79
12		Cobrahead S3 10,200 lu 135 watts		\$7.61	\$8.36
13		ATB071 S2/S3 6,320 lu 71 watts		\$7.71	\$8.47
14		ATB1 105 S3 9,200 lu 105 watts		\$11.26	\$12.37
15		ATB2 280 S4 23,240 lu 280 watts		\$12.74	\$13.99
16		E132 A3 7,200 lu 132 watts		\$28.18	\$30.94
17		E157 SAW 9,600 lu 157 watts		\$19.07	\$20.94
18		WP9 A2/S2 7,377 lu 140 watts		\$42.86	\$47.06
19		Destin Double 15,228 lu 210 watts		\$65.58	\$72.01
20		ATB0 108 S2/S3 9,336 lu 108 watts		\$7.13	\$7.83
21		Colonial 3,640 lu 45 watts		\$7.66	\$8.41
22		LG Colonial 5,032 lu 72 watts		\$9.64	\$10.59
23		Security Lt 4,204 lu 43 watts		\$4.67	\$5.13
24		Roadway 1 5,510 lu 62 watts		\$5.62	\$6.17
25		Galleon 6s q 32,327 lu 315 watts		\$20.26	\$22.25
26		Galleon 7s q 38,230 lu 370 watts		\$22.46	\$24.66
27		Galleon 10s q 53,499 lu 528 watts		\$31.06	\$34.10
28		Flood 421 W 36,000 lu 421 watts		\$17.55	\$19.27
29		Wildlife Cert 5,355 lu 106 watts		\$17.22	\$18.91
30		Evolve Area 8,300 lu 72 watts		\$12.92	\$14.19
31		ATB0 70 8,022 lu 72 watts		\$7.56	\$8.30
32		ATB0 100 11,619 lu 104 watts		\$8.11	\$8.91
33		ATB2 270 30,979 lu 274 watts		\$14.64	\$16.08
34		Roadway 2 9,514 lu 95 watts		\$6.14	\$6.74
35		Roadway 3 15,311 lu 149 watts		\$8.46	\$9.29
36		Roadway 4 28,557 lu 285 watts		\$11.56	\$12.70
37		Colonial Large 5,963 lu 72 watts		\$9.00	\$9.88
38		Colonial Small 4,339 lu 45 watts		\$8.61	\$9.46
39		Acorn A 8,704 lu 81 watts		\$19.00	\$20.87
40		Destin I 7,026 lu 99 watts		\$31.94	\$35.08
41					
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Flood Large 37,400 lu 297 watts	\$16.85	\$18.51	9.9%
3		Flood Medium 28,700 lu 218 watts	\$14.38	\$15.79	9.8%
4		Flood Small 18,600 lu 150 watts	\$12.40	\$13.62	9.8%
5		ATB2 210 23,588 lu 208 watts	\$12.63	\$13.87	9.8%
6		Destin 8,575 lu 77 watts	\$24.39	\$26.79	9.8%
7		Destin Wildlife 1,958 lu 56 watts	\$27.10	\$29.76	9.8%
8		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.87	\$4.25	9.8%
9		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.87	\$4.25	9.8%
10		Cree RSW Amber – XL 5,300 lu 144 watts	\$10.92	\$11.99	9.8%
11		Cree RSW Amber – Large 3,715 lu 92 watts	\$7.96	\$8.74	9.8%
12		EPTC 7,300 lu 65 watts	\$12.73	\$13.98	9.8%
13		Cont American Elect 3K 3,358 lu 38 watts	\$5.34	\$5.86	9.7%
14		Cont American Elect 4K 3,615 lu 38 watts	\$5.34	\$5.86	9.7%
15		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$6.45	\$7.08	9.8%
16		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$12.70	\$13.94	9.8%
17		Cree XSPM 12,000 lu 95 watts	\$5.68	\$6.24	9.9%
18					
19		Maintenance			
20		Acorn 3,776 lu 75 watts	\$9.38	\$10.24	9.2%
21		Street Light 4,440 lu 72 watts	\$4.82	\$5.26	9.1%
22		Acorn A5 2,820 lu 56 watts	\$8.08	\$8.82	9.2%
23		Cobrahead S2 5,100 lu 73 watts	\$4.03	\$4.40	9.2%
24		Cobrahead S3 10,200 lu 135 watts	\$4.65	\$5.08	9.2%
25		ATB071 S2/S3 6,320 lu 71 watts	\$5.25	\$5.73	9.1%
26		ATB1 105 S3 9,200 lu 105 watts	\$6.32	\$6.90	9.2%
27		ATB2 280 S4 23,240 lu 280 watts	\$7.34	\$8.02	9.3%
28		E132 A3 7,200 lu 132 watts	\$8.24	\$9.00	9.2%
29		E157 SAW 9,600 lu 157 watts	\$5.69	\$6.21	9.1%
30		WP9 A2/S2 7,377 lu 140 watts	\$14.20	\$15.51	9.2%
31		Destin Double 15,228 lu 210 watts	\$31.37	\$34.27	9.2%
32		ATB0 108 S2/S3 9,336 lu 108 watts	\$4.64	\$5.07	9.3%
33		Colonial 3,640 lu 45 watts	\$4.92	\$5.37	9.1%
34		LG Colonial 5,032 lu 72 watts	\$5.79	\$6.32	9.2%
35		Security Lt 4,204 lu 43 watts	\$2.79	\$3.05	9.3%
36		Roadway 1 5,510 lu 62 watts	\$3.57	\$3.90	9.2%
37		Galleon 6s q 32,327 lu 315 watts	\$10.72	\$11.71	9.2%
38		Galleon 7s q 38,230 lu 370 watts	\$11.94	\$13.04	9.2%
39		Galleon 10s q 53,499 lu 528 watts	\$15.98	\$17.45	9.2%
40		Flood 421 W 36,000 lu 421 watts	\$9.69	\$10.58	9.2%
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Wildlife Cert 5,355 lu 106 watts	\$9.14	\$9.98	9.2%
3		Evolve Area 8,300 lu 72 watts	\$6.95	\$7.59	9.2%
4		ATB0 70 8,022 lu 72 watts	\$4.54	\$4.96	9.3%
5		ATB0 100 11,619 lu 104 watts	\$4.78	\$5.22	9.2%
6		ATB2 270 30,979 lu 274 watts	\$7.95	\$8.68	9.2%
7		Roadway 2 9,514 lu 95 watts	\$3.79	\$4.14	9.2%
8		Roadway 3 15,311 lu 149 watts	\$4.86	\$5.31	9.3%
9		Roadway 4 28,557 lu 285 watts	\$6.44	\$7.03	9.2%
10		Colonial Large 5,963 lu 72 watts	\$5.08	\$5.55	9.3%
11		Colonial Small 4,339 lu 45 watts	\$4.89	\$5.34	9.2%
12		Acorn A 8,704 lu 81 watts	\$9.48	\$10.35	9.2%
13		Destin I 7,026 lu 99 watts	\$15.16	\$16.55	9.2%
14		Flood Large 37,400 lu 297 watts	\$8.39	\$9.16	9.2%
15		Flood Medium 28,700 lu 218 watts	\$7.30	\$7.97	9.2%
16		Flood Small 18,600 lu 150 watts	\$6.30	\$6.88	9.2%
17		ATB2 210 23,588, lu 208 watts	\$7.01	\$7.66	9.3%
18		Destin 8,575 lu 77 watts	\$11.89	\$12.98	9.2%
19		Destin Wildlife 1,958 lu 56 watts	\$13.01	\$14.21	9.2%
20		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.07	\$3.35	9.1%
21		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.07	\$3.35	9.1%
22		Cree RSW Amber - XL 5,300 lu 144 watts	\$6.24	\$6.81	9.1%
23		Cree RSW Amber - Large 3,715 lu 92 watts	\$4.94	\$5.39	9.1%
24		EPTC 7,300 lu 65 watts	\$6.59	\$7.19	9.1%
25		Cont American Elect 3K 3,358 lu 38 watts	\$3.46	\$3.78	9.2%
26		Cont American Elect 4K 3,615 lu 38 watts	\$3.46	\$3.78	9.2%
27		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$4.06	\$4.43	9.1%
28		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$6.95	\$7.59	9.2%
29		Cree XSPM 12,000 lu 95 watts	\$3.77	\$4.11	9.0%
30					
31		Energy Non-Fuel	<u>kWh</u>		
32		Acorn 3,776 lu 75 watts	26	\$0.65	34.5%
33		Street Light 4,440 lu 72 watts	25	\$0.63	35.1%
34		Acorn A5 2,820 lu 56 watts	19	\$0.48	33.8%
35		Cobrahead S2 5,100 lu 73 watts	25	\$0.63	35.1%
36		Cobrahead S3 10,200 lu 135 watts	46	\$1.16	34.7%
37		ATB071 S2/S3 6,320 lu 71 watts	24	\$0.60	34.1%
38		ATB1 105 S3 9,200 lu 105 watts	36	\$0.91	34.6%
39		ATB2 280 S4 23,240 lu 280 watts	96	\$2.42	34.5%
40		E132 A3 7,200 lu 132 watts	45	\$1.13	34.5%
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

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___ Historical Test Year Ended: ___/___/___

X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		E157 SAW 9,600 lu 157 watts	54 \$1.36	\$1.83	34.6%
3		WP9 A2/S2 7,377 lu 140 watts	48 \$1.21	\$1.62	34.1%
4		Destin Double 15,228 lu 210 watts	72 \$1.81	\$2.44	34.6%
5		ATB0 108 S2/S3 9,336 lu 108 watts	37 \$0.93	\$1.25	34.2%
6		Colonial 3,640 lu 45 watts	15 \$0.38	\$0.51	35.1%
7		LG Colonial 5,032 lu 72 watts	25 \$0.63	\$0.85	35.1%
8		Security Lt 4,204 lu 43 watts	15 \$0.38	\$0.51	35.1%
9		Roadway 1 5,510 lu 62 watts	21 \$0.53	\$0.71	34.3%
10		Galleon 6s q 32,327 lu 315 watts	108 \$2.72	\$3.65	34.3%
11		Galleon 7s q 38,230 lu 370 watts	127 \$3.20	\$4.30	34.4%
12		Galleon 10s q 53,499 lu 528 watts	181 \$4.56	\$6.13	34.4%
13		Flood 421 W 36,000 lu 421 watts	145 \$3.65	\$4.91	34.5%
14		Wildlife Cert 5,355 lu 106 watts	36 \$0.91	\$1.22	34.6%
15		Evolve Area 8,300 lu 72 watts	25 \$0.63	\$0.85	34.9%
16		ATB0 70 8,022 lu 72 watts	25 \$0.63	\$0.85	35.1%
17		ATB0 100 11,619 lu 104 watts	36 \$0.91	\$1.22	34.6%
18		ATB2 270 30,979 lu 274 watts	94 \$2.37	\$3.18	34.4%
19		Roadway 2 9,514 lu 95 watts	33 \$0.83	\$1.12	34.8%
20		Roadway 3 15,311 lu 149 watts	51 \$1.28	\$1.73	34.8%
21		Roadway 4 28,557 lu 285 watts	98 \$2.47	\$3.32	34.6%
22		Colonial Large 5,963 lu 72 watts	25 \$0.63	\$0.85	35.1%
23		Colonial Small 4,339 lu 45 watts	15 \$0.38	\$0.51	35.1%
24		Acorn A 8,704 lu 81 watts	28 \$0.70	\$0.95	34.8%
25		Destin I 7,026 lu 99 watts	34 \$0.86	\$1.15	34.4%
26		Flood Large 37,400 lu 297 watts	102 \$2.57	\$3.45	34.4%
27		Flood Medium 28,700 lu 218 watts	75 \$1.89	\$2.54	34.6%
28		Flood Small 18,600 lu 150 watts	52 \$1.31	\$1.76	34.5%
29		ATB2 210 23,588, lu 208 watts	71 \$1.71	\$2.40	40.4%
30		Destin 8,575 lu 77 watts	26 \$0.69	\$0.88	27.5%
31		Destin Wildlife 1,958 lu 56 watts	19 \$0.49	\$0.64	30.6%
32		AEL Roadway ATBS 3K 8,212 lu 76 watts	26 \$0.65	\$0.88	35.4%
33		AEL Roadway ATBS 4K 8,653 lu 76 watts	26 \$0.65	\$0.88	35.4%
34		Cree RSW Amber - XL 5,300 lu 144 watts	49 \$1.23	\$1.66	35.0%
35		Cree RSW Amber - Large 3,715 lu 92 watts	32 \$0.81	\$1.08	33.3%
36		EPTC 7,300 lu 65 watts	22 \$0.55	\$0.74	34.5%
37		Cont American Elect 3K 3,358 lu 38 watts	13 \$0.33	\$0.44	33.3%
38		Cont American Elect 4K 3,615 lu 38 watts	13 \$0.33	\$0.44	33.3%
39		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46 \$1.16	\$1.56	34.5%
40		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18 \$0.45	\$0.61	35.6%
41		Cree XSPM 12,000 lu 95 watts	33 \$0.83	\$1.12	34.9%
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

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X Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		<u>Mercury Vapor</u>			
3		Fixture			
4		Open Bottom 7,000 lu 175 watts	\$2.19	\$2.41	10.0%
5		Cobrahead 3,200 lu 100 watts	\$4.06	\$4.45	9.6%
6		Cobrahead 7,000 lu 175 watts	\$3.69	\$4.05	9.8%
7		Cobrahead 9,400 lu 250 watts	\$4.85	\$5.32	9.7%
8		Cobrahead 17,000 lu 400 watts	\$5.30	\$5.82	9.8%
9		Cobrahead 48,000 lu 1,000 watts	\$10.63	\$11.67	9.8%
10		Directional 17,000 lu 400 watts	\$7.97	\$8.75	9.8%
11					
12		Maintenance			
13		Open Bottom 7,000 lu 175 watts	\$1.36	\$1.49	9.6%
14		Cobrahead 3,200 lu 100 watts	\$1.90	\$2.07	8.9%
15		Cobrahead 7,000 lu 175 watts	\$1.78	\$1.94	9.0%
16		Cobrahead 9,400 lu 250 watts	\$2.16	\$2.36	9.3%
17		Cobrahead 17,000 lu 400 watts	\$2.25	\$2.46	9.3%
18		Cobrahead 48,000 lu 1,000 watts	\$3.91	\$4.27	9.2%
19		Directional 17,000 lu 400 watts	\$3.02	\$3.30	9.3%
20					
21		Energy Non-Fuel			
22		Open Bottom 7,000 lu 175 watts	67 kWh \$1.69	\$2.27	34.6%
23		Cobrahead 3,200 lu 100 watts	39 kWh \$0.98	\$1.32	34.7%
24		Cobrahead 7,000 lu 175 watts	67 kWh \$1.69	\$2.27	34.3%
25		Cobrahead 9,400 lu 250 watts	95 kWh \$2.39	\$3.21	34.3%
26		Cobrahead 17,000 lu 400 watts	152 kWh \$3.83	\$5.14	34.3%
27		Cobrahead 48,000 lu 1,000 watts	372 kWh \$9.36	\$12.59	34.5%
28		Directional 17,000 lu 400 watts	163 kWh \$4.10	\$5.52	34.5%
29					
30		<u>Other Charges</u>			
31		13 ft. decorative concrete pole	\$17.76	\$19.50	9.8%
32		13 ft. decorative high gloss concrete pole	\$16.10	\$17.68	9.8%
33		16 ft. decorative base aluminum pole with 6" Tenon	\$12.76	\$14.01	9.8%
34		17 ft. decorative base aluminum pole	\$18.65	\$20.48	9.8%
35		18 ft. (14 ft. mounting height) aluminum decorative York pole	\$16.94	\$18.60	9.8%
36		20 ft. (16 ft. mounting height) aluminum decorative Grand pole	\$13.85	\$15.21	9.8%
37		20 ft. fiberglass pole	\$6.60	\$7.25	9.8%
38		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Te	\$5.80	\$6.37	9.8%
39		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded	\$19.77	\$21.71	9.8%
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$20.66	\$22.69	9.8%
3		30 ft. wood pole	\$4.29	\$4.71	9.8%
4		30 ft. concrete pole	\$8.95	\$9.83	9.8%
5		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$42.36	\$46.52	9.8%
6		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$22.90	\$25.15	9.8%
7		30 ft. aluminum pole with concrete adjustable base	\$20.93	\$22.99	9.8%
8		35 ft. concrete pole	\$13.04	\$14.32	9.8%
9		35 ft. concrete pole (Teton Top)	\$18.00	\$19.77	9.8%
10		35 ft. wood pole	\$6.22	\$6.83	9.8%
11		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$25.67	\$28.19	9.8%
12		40 ft. wood pole	\$7.64	\$8.39	9.8%
13		45 ft. concrete pole (Teton Top)	\$23.63	\$25.95	9.8%
14		22 ft. aluminum pole	\$14.30	\$15.70	9.8%
15		25 ft. aluminum pole	\$14.88	\$16.34	9.8%
16		30 ft. aluminum, anchor-based pole with 8' Arm	\$37.21	\$40.86	9.8%
17		30 ft. aluminum, anchor-based pole with 10' Arm	\$38.99	\$42.81	9.8%
18		30 ft. aluminum, anchor-based pole with 12' Arm	\$36.10	\$39.64	9.8%
19		35 ft. aluminum, anchor-based pole with 8' Arm	\$40.97	\$44.99	9.8%
20		35 ft. aluminum, anchor-based pole with 10' Arm	\$40.48	\$44.45	9.8%
21		35 ft. aluminum, anchor-based pole with 12' Arm	\$41.44	\$45.50	9.8%
22		40 ft. aluminum, anchor-based pole with 8' Arm	\$42.40	\$46.56	9.8%
23		40 ft. aluminum, anchor-based pole with 10' Arm	\$44.79	\$49.18	9.8%
24		40 ft. aluminum, anchor-based pole with 12' Arm	\$46.25	\$50.78	9.8%
25		16 ft. aluminum, decorative pole	\$16.10	\$17.68	9.8%
26		16 ft. aluminum, decorative pole with banner arms	\$19.87	\$21.82	9.8%
27		40 ft. concrete pole	\$31.05	\$34.09	9.8%
28		45 ft. wood pole	\$7.61	\$8.36	9.9%
29		50 ft. wood pole	\$9.11	\$10.00	9.8%
30		18 ft. aluminum, round, tapered	\$7.35	\$8.07	9.8%
31		14.5 ft. concrete, round, tapered	\$17.27	\$18.96	9.8%
32		Single arm Shoebox/Small Parking Lot fixture	\$2.48	\$2.72	9.7%
33		Double arm Shoebox/Small Parking Lot fixture	\$2.75	\$3.02	9.8%
34		Triple arm Shoebox/Small Parking Lot fixture	\$3.72	\$4.08	9.7%
35		Quadruple arm Shoebox/Small Parking Lot fixture	\$4.70	\$5.16	9.8%
36		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$4.57	\$5.02	9.8%
37		Optional 100 amp relay	\$25.59	\$28.10	9.8%
38		25 kVA transformer (non-coastal)	\$35.42	\$38.89	9.8%
39		25 kVA transformer (coastal)	\$50.49	\$55.44	9.8%
40					
41					
42					

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1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		<u>Charge for Customer-Owned Units</u>			
3		<u>High Pressure Sodium Vapor</u>			
4		Relamping			
5		Sodium Vapor 8,800 lu 100 watts	\$0.70	\$0.77	10.0%
6		Sodium Vapor 16,000 lu 150 watts	\$0.69	\$0.76	10.1%
7		Sodium Vapor 20,000 lu 200 watts	\$0.71	\$0.78	9.9%
8		Sodium Vapor 25,000 lu 250 watts	\$0.72	\$0.79	9.7%
9		Sodium Vapor 46,000 lu 400 watts	\$0.71	\$0.78	9.9%
10		Sodium Vapor 125,000 lu 1,000 watts	\$0.91	\$1.00	9.9%
11					
12		Energy Charge <u>kWh</u>			
13		Sodium Vapor 8,800 lu 100 watts 41	\$1.03	\$1.39	35.0%
14		Sodium Vapor 16,000 lu 150 watts 68	\$1.71	\$2.30	34.5%
15		Sodium Vapor 20,000 lu 200 watts 80	\$2.01	\$2.71	34.8%
16		Sodium Vapor 25,000 lu 250 watts 100	\$2.52	\$3.38	34.1%
17		Sodium Vapor 46,000 lu 400 watts 164	\$4.13	\$5.55	34.4%
18		Sodium Vapor 125,000 lu 1,000 watts 379	\$9.54	\$12.83	34.5%
19					
20		<u>Metal Halide</u>			
21		Relamping			
22		Metal Halide 32,000 lu 400 watts	\$0.84	\$0.92	9.5%
23		Metal Halide 100,000 lu 1,000 watts	\$3.11	\$3.42	10.0%
24					
25		Energy Charge <u>kWh</u>			
26		Metal Halide 32,000 lu 400 watts 163	\$4.10	\$5.52	34.6%
27		Metal Halide 100,000 lu 1,000 watts 378	\$9.51	\$12.79	34.5%
28					
29		Non-Fuel Energy (¢ per kWh)	2.517	3.384	34.4%
30					
31		<u>Other Charges</u>			
32		35 ft. Wood Pole	\$6.22	\$6.22	0.0%
33		Additional Facilities	1.74%	1.74%	0.0%
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