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April 9, 2021

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket 20210034-EI, Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman,

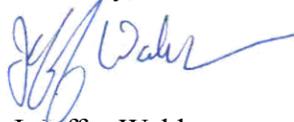
Attached for filing in the above-referenced docket is the Petition of Tampa Electric Company. This letter contains an index of the documents we are e-filing today in support of Tampa Electric's petition.

The testimony and exhibits of Tampa Electric's supporting witnesses, together with its minimum filing requirement ("MFR") schedules and a request for confidential classification are being filed contemporaneously under separate, individual cover letters.

Thank you for your assistance in connection with this matter.

(Document 1 of 34)

Sincerely,



J. Jeffrey Wahlen

cc: Richard Gentry, Public Counsel
Jon Moyle, FIPUG

JJW/ne
Attachments

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)
by Tampa Electric Company)
_____)

DOCKET NO. 20210034-EI

FILED: April 9, 2021

Index of Documents

Document No.	Description
1	Petition of Tampa Electric Company (with Appendices A and B)
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22	Direct Testimony of Jeffrey S. Chronister and Exhibit No. JSC-1
23	Direct Testimony of William R. Ashburn and Exhibit No. WRA-1
24	Minimum Filing Requirements – Schedule A – Executive Summary Projected Test Year 2022
25	Minimum Filing Requirements – Schedule B – Rate Base
26	Minimum Filing Requirements – Schedule C – Net Operating Income Projected Test Year 2022
27	Minimum Filing Requirements – Schedule D – Cost of Capital Projected Test Year 2022

28	Minimum Filing Requirements – Schedule E Cost of Service and Rate Design Projected Test Year 2022
29	Minimum Filing Requirements – Schedule E Cost of Service and Rate Design Projected Test Year 2022 - Studies and Workpapers: Vol I of III - Jurisdictional Separation Study
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)
by Tampa Electric Company)
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PETITION OF TAMPA ELECTRIC COMPANY

Tampa Electric Company (“Tampa Electric” or “company”) files this petition for a permanent increase in its base rates, to change its miscellaneous service charges, and for other relief, pursuant to Sections 366.04 and 366.06, Florida Statutes, and Sections 25-6.0425, 25-6.0426, and 25-6.043, Florida Administrative Code, and says:

Introduction

1. The Petitioner’s name and address are:

Tampa Electric Company
702 North Franklin Street
Tampa, Florida 33602

2. Tampa Electric is a Florida corporation and is a wholly owned subsidiary of TECO Energy, Inc., which is a wholly owned subsidiary of Emera Incorporated. The company is an investor-owned public utility operating under the jurisdiction of the Florida Public Service Commission (“Commission”) pursuant to Chapter 366, Florida Statutes.

3. Tampa Electric provides retail electric service to approximately 800,000 customers in a 2,000 square mile service territory in Hillsborough and portions of Polk, Pasco, and Pinellas counties, Florida. Tampa Electric and its 2,400 employees are focused on safety, providing cleaner and greener energy for its communities, and making it easier for its customers to do business with the company – when and where they want.

Background

4. Tampa Electric's last full revenue requirements proceeding was filed approximately eight years ago on April 5, 2013 in Docket No. 20130040-EI. On September 8, 2013, Tampa Electric and a group of consumer parties filed a Stipulation and Settlement Agreement ("2013 Stipulation") that resolved all the issues in that docket. Tampa Electric agreed, among other things, that the general base rates provided for in the 2013 Stipulation would remain in effect through December 31, 2017, and thereafter, until the company's next general base rate case. The 2013 Stipulation also specified that Tampa Electric would forego seeking future general base rate increases with an effective date prior to January 1, 2018, but made provisions for a generation base rate adjustment ("GBRA") associated with Polk Power Station ("Polk") Units Two through Five. The Commission approved the 2013 Stipulation and memorialized its decision in Order No. PSC-2013-0443-FOF-EI, issued September 30, 2013.

5. Recognizing that the period in which Tampa Electric agreed to refrain from seeking general base rate increases would expire at the end of 2017, Tampa Electric and the consumer parties began discussing in late 2016 whether the company would be willing and able to (a) refrain from seeking a general base rate increase beyond December 31, 2017 and (b) extend the provisions in the 2013 Stipulation for an additional term. The parties also discussed the company's desire to build 600 MW of solar photovoltaic generation with cost recovery via a solar base rate adjustment mechanism ("SoBRA").

6. On September 27, 2017, Tampa Electric filed a petition in Docket Nos. 20170210-EI and 20160160-EI, seeking approval of the 2017 Amended and Restated Stipulation and Settlement Agreement ("2017 Agreement"). The 2017 Agreement amended and restated the 2013 Stipulation by extending the general base rate freeze included in the 2013 Stipulation to

December 31, 2021 and replacing the Polk GBRA with a SoBRA. The Commission approved the 2017 Agreement after an evidentiary hearing on November 6, 2017 and memorialized its decision in Order No. PSC-2017-0456-S-EI, issued November 27, 2017.

7. The 2013 Stipulation and 2017 Agreement required Tampa Electric to continue using the depreciation and amortization rates approved by the Commission in 2012, relieved the company of the need to file depreciation and dismantlement studies every four years, and directed the company to file a depreciation study no more than one year nor less than 90 days before the filing of its next general rate proceeding, such that the proposed depreciation rates can be considered contemporaneously with the company's next general rate proceeding. Tampa Electric filed a depreciation and dismantlement study with the Commission on December 30, 2020.¹

8. The 2017 Agreement also authorized Tampa Electric to implement an Asset Optimization Program as set forth in its petition in Docket No. 20160160-EI, dated June 30, 2016, for a four-year period beginning January 1, 2018, but with the following sharing thresholds: (a) up to \$4.5 million/year, 100 percent gain to customers; (b) greater than \$4.5 million/year and less than \$8.0 million/year, 60 percent to shareholders and 40 percent to customers; and (c) greater than \$8.0 million/year, 50 percent to shareholders and 50 percent customers. The company's authority for implementing the Asset Optimization Program expires on December 31, 2021.

Eight Years of Transformation

9. The 2013 Stipulation and 2017 Agreement created a constructive regulatory framework for Tampa Electric, promoted rate stability and predictability, and delivered important benefits to its customers. Pursuant to the 2017 Agreement, the Commission approved two general

¹ The Commission assigned the company's depreciation and dismantlement petition to Docket No 20200264-EI. The company will soon be filing a motion to consolidate this proceeding (Docket No. 20210034-EI) with Docket No. 20200064-EI to comply with the 2017 Agreement.

base rate decreases for Tampa Electric totaling approximately \$107 million to reflect reductions to federal and state corporate income tax rates. The Commission also approved storm cost recovery for Tampa Electric of over \$90 million for five named storms without imposing a general base rate increase or storm surcharge on customers.

10. Tampa Electric is safer, cleaner, and greener, and provides a better customer experience than in 2013. The 2013 Stipulation allowed the company to harness the energy associated with waste heat at Polk by converting Units Two through Five into a highly efficient combined cycle generating unit. Under the 2017 Agreement, the company built and recovered the cost of its investments in 600 MW of cost-effective photovoltaic solar generating capacity through four SoBRAs.

11. Tampa Electric now serves approximately 800,000 customers, up about 15 percent from about 695,000 customers in 2013. Its rate base investments have grown from about \$4 billion in 2013 to \$6.7 billion today and are expected to be approximately \$7.9 billion in 2022. The company has added approximately 40 miles of overhead transmission lines and 890 miles of underground distribution lines since 2013. It has made substantial investments in information technology to improve the customer experience, including a new Customer Relationship and Billing System (“CRB”) and Advanced Metering Infrastructure (“AMI”).

12. The company’s annual base revenues have increased from about \$900 million in 2013 to almost \$1.2 billion in 2020, or by about 33 percent. Its annual fuel expenses, which are a direct pass-through to customers, have declined by about 40 percent from a peak of over \$700 million in 2014 to approximately \$425 million in 2020. Its typical monthly residential bill in 2013 was \$102.58 and in 2020 was \$97.69, a decrease of almost \$5, or about five percent.

13. Through the smart use of technology, prudent cost management practices, thoughtful decision making, and a focus on customers, the company has improved its safety, reliability, overall generation efficiency, customer service, and customer satisfaction. Its investments in clean energy assets have reduced the company's carbon emissions and lowered the fuel expenses borne by its customers.

14. Tampa Electric has made all these changes while keeping its operations and maintenance (O&M) expenses essentially flat from 2013 to 2020, despite upward pressure on the costs of providing service from inflation and significant customer growth.

Request for Rate Relief

15. The expectations of Tampa Electric's customers continue to evolve. To continue delivering the value its customers expect, Tampa Electric must plan for the long term and invest now to create an even cleaner, greener, more efficient, and reliable energy future. As the term of the 2017 Agreement comes to an end on December 31, 2021, the company needs to increase its general base rates and adjust its miscellaneous charges to be effective with the first billing cycle in January 2022.

16. The major factors driving this need include growth in rate base and associated depreciation expense increases, cost recovery for the undepreciated net book value of assets to be retired, modest increases to O&M expenses to provide safe and reliable service that meets customer expectations, and general base revenue growth that has not kept pace with the needs of the company's system. While the company has undertaken cost-savings initiatives and found productivity efficiencies, they are not sufficient for Tampa Electric to continue to meet the electric needs of existing and new customers at current base rates.

17. This petition seeks a \$294,995,000 permanent increase in general base revenues and to reduce its miscellaneous service revenues by \$6,635,000 effective with the first billing cycle in January 2022 and does not include a request for interim rate relief. To mitigate the need for additional general base rate relief in 2023 and 2024, it also seeks two generation base rate adjustments of approximately \$102,236,000 and \$25,639,000 effective with the first billing cycles for January 2023 and 2024, respectively.

18. The test year in a rate proceeding provides an appropriate period of utility operations that may be analyzed so the Commission can set reasonable rates for the period that new rates will be in effect. As noted in its February 1, 2021 letter to Chairman Clark, the projected period of January 1, 2022 through December 31, 2022 serves as the test year on which Tampa Electric has calculated its revenue deficiency in this case, because it will: (1) most accurately reflect the economic conditions during the first 12 months the new rates will be in effect and (2) match projected revenues with the projected costs and investment required to provide customers with service during the period following the effective date of the anticipated final order in this proceeding. Tampa Electric seeks the Commission's approval of this test period as a reasonable representation of the company's expected future operations.

19. Tampa Electric is required by Section 366.03, Florida Statutes, to provide "reasonably sufficient, adequate and efficient service" to each person who applies for service in the company's service area. To provide reasonably sufficient, adequate, and efficient service to existing and new customers, Tampa Electric must build and maintain adequate and reliable generation, transmission, and distribution systems. Tampa Electric is dedicated to the clean and efficient use of energy and has industry-leading conservation programs that have been very effective to date and which will continue to reduce future capital expenditures from what they

would be without such programs. The company has also demonstrated its commitment to environmental performance and has significantly reduced its emission of sulfur dioxide, nitrogen oxide, particulate matter, and mercury, and has significantly reduced greenhouse gas emissions from the company's power plants.

20. The revenues of Tampa Electric from its present base rates will not be sufficient to cover the company's costs of service and provide an adequate return on invested capital. The company's jurisdictional 13-month average rate base for the period ending December 31, 2022 is projected to be approximately \$7.9 billion. Tampa Electric's jurisdictional net operating income for the same period is projected to be approximately \$309.4 million using the company's rates currently in effect. The resulting adjusted jurisdictional rate of return on equity is projected to be 4.67 percent. To maintain the financial integrity necessary to access capital markets to fund the investments necessary to pay for customer growth, evolving customer expectations and future transformational projects, the company requests that it also be allowed an overall rate of return of 6.67 percent, which equals Tampa Electric's total cost of capital, including a return on common equity of 10.75 percent. The resulting required jurisdictional net operating income for 2022 is \$529,010,000.

21. Tampa Electric is simultaneously filing with this petition, and as a part hereof, Minimum Filing Requirements ("MFRs") containing the information required by Rule 25-6.0431(1)(b), Florida Administrative Code. Pursuant to Rule 25-6.043(1), Florida Administrative Code, Tampa Electric has compiled the MFR schedules by following the policies, procedures, and guidelines prescribed by the Commission. The company is also filing the supporting testimony and exhibits of Tampa Electric witnesses so that the Commission will have the immediate

opportunity to begin its review of the company's case. A list of the pre-filed testimony, exhibits, and MFRs accompanying this petition is included as Appendix A.

22. Tampa Electric also attaches and incorporates herein by reference appropriate tariff sheets, including new rate schedules designed to produce the additional revenue sought by this petition and needed to give the company an opportunity to earn a fair and reasonable rate of return as specified herein. Such tariff sheets and schedules are attached as Appendix B.

23. Subsection (3) of Section 366.06, Florida Statutes, is sometimes referred to as "the file and suspend law," and was "expressly designed to reduce so-called regulatory lag in full rate proceedings." Citizens v. Mayo, 333 So.2d 1 (Fla. 1976). The purpose of the statute is accomplished by providing "a series of alternatives for the Commission whenever, in conjunction with a general rate increase request for which a full rate proceeding is required, a utility company seeks immediate financial relief." Id. at 4.

24. The Commission's alternatives under Section 366.06, Florida Statutes, are as follows:

- A. The Commission may take no affirmative action to suspend the new rates within sixty (60) days, in which event the new rates become effective without bond or corporate undertaking.
- B. Within sixty (60) days after the filing of the new rates, the Commission may suspend all or part of the new rates. The suspension would continue from day to day pending final decision.
- C. The rates not suspended would become effective and continue until the final order of the Commission.

- D. If the final order is not entered within eight (8) months of the filing of the Petition and rate schedules, the proposed rates will become effective under bond or corporate undertaking.
- E. If final Commission action is not taken within twelve (12) months of the filing of the minimum filing requirements, the proposed rates become final.

Request to Continue Implementing Asset Optimization Program

25. Tampa Electric also seeks authority to continue implementing the Asset Optimization Plan contained in its 2017 Agreement. The company has used this plan to deliver benefits to customers that have helped mitigate the need for rate relief. In 2018, 2019, and 2020, Tampa Electric’s customers received benefits of \$5.2 million, \$5.3 million, and \$5.4 million, respectively. Continuation of the Asset Optimization Plan is in the public interest because it encourages Tampa Electric to be innovative and has delivered real benefits to its customers.

Economic Development Expense Reporting

26. Tampa Electric included an amount of economic development expenses in its calculation of net operating income for 2022, but expects to increase the resources it dedicates to economic development in 2023 and 2024. Accordingly, for surveillance reporting purposes in 2023 and 2024, the company requests permission to incur up to \$750,000 and \$1.5 million for qualifying economic development expenses in those years, respectively, with customer sharing at 95 percent as contemplated in Section 25-6.0426, Florida Administrative Code. This additional spending is reasonable and prudent and will benefit the company’s customers by contributing to the economic health and growth in the company’s service territory.

Possibility of Tax Reform

27. The results of the 2020 general election have increased the prospects of a federal corporate income tax rate increase. If higher federal or state corporate income tax rate(s) are enacted during this proceeding and become effective in 2022, the company requests permission to update its 2022 test year revenue requirement, 2022 rate increase request, and proposed GBRA's to reflect the new tax rate(s).

28. Alternatively, it is also increasingly likely that new income tax rates will be enacted after this proceeding is over (or too late in the proceeding to be considered), and become effective in 2022 or 2023. In anticipation of that possibility, Tampa Electric requests that the Commission approve a tax reform regulatory mechanism similar to the one included in paragraph nine of the 2017 Agreement and as further explained in the testimony and exhibits filed with this petition. Doing so will establish a fair, reasonable, and administratively efficient process for the company to update its base rates and charges if tax reform occurs without the need to conduct a full revenue requirements proceeding.

Other

29. This Petition represents an original pleading and is not in response to any proposed action by the Commission. Accordingly, the company is not responding to any proposed agency action.

30. All pleadings, motions, notices, orders, or other documents filed in this proceeding or required to be served upon Tampa Electric shall be served upon the following individuals:

James D. Beasley
jbeasley@ausley.com
J. Jeffry Wahlen
jwahlen@ausley.com
Malcolm N. Means
mmeans@ausley.com
Ausley McMullen
Post Office Box 391
Tallahassee, FL 32302
(850) 224-9115
(850) 222-7560 (fax)

Paula K. Brown
regdept@tecoenergy.com
Manager, Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, FL 33601
(813) 228-1444
(813) 228-1770 (fax)

31. The ultimate facts that entitle Tampa Electric to the relief requested herein are set forth in paragraphs one through 28, above.

32. Tampa Electric is not aware of any disputed issues of material fact relative to the relief requested herein.

33. Tampa Electric is entitled to the relief requested pursuant to Chapters 366 and 120, Florida Statutes.

WHEREFORE, Tampa Electric respectfully requests that the Commission:

A. Approve the company's proposed projected test period of January 1, 2022 through December 31, 2022;

B. Forthwith consent to the operation of new permanent rate schedules and tariff sheets filed as Appendix B, pursuant to Section 366.06(3), Florida Statutes, and thereby permit the company to collect an additional \$295 million in annual base revenues and to reduce its miscellaneous service charge revenues by \$6.6 million when the new rates are put into effect;

C. If the Commission does not consent to the company putting the new permanent rate schedules and tariff sheets filed herewith into operation and effect in whole as requested in Paragraph B above, then set this matter for an early hearing for purposes of granting permanent relief, and enter its final decision before December 9, 2021, in accordance with controlling statutes

and court decisions, so as to adequately protect the financial integrity of the company by giving it a reasonable opportunity to earn such fair rate of return as may be fixed by the Commission in this proceeding;

D. Find that the company's present rates are insufficient to yield a fair and reasonable rate of return and the company is not earning a fair rate of return;

E. Authorize the company to increase its base rates and service charges by \$294,995,000 and to reduce its miscellaneous service charge revenues by \$6,635,000 on an annual basis effective with the first billing cycle of January 2022, so that Tampa Electric will have an opportunity to earn a fair overall rate of return, including a rate of return on common equity of 10.75 percent, thereby enabling the company to maintain its financial integrity and its ability to serve the public adequately and efficiently;

F. Authorize the company to implement two generation base rate adjustments of approximately \$102,236,000 and \$25,639,000, effective with the first billing cycle for January 2023 and 2024, respectively, to recover the costs associated with specific rate base additions, thereby mitigating the need for the company to seek general base rate relief for those years;

G. Approve the relevant tariff sheets and rate schedules attached to this petition as Appendix A and filed herewith;

H. Provide all relief as is proper and authorized to provide fair and reasonable rates and charges and provide Tampa Electric an opportunity to earn a fair and reasonable rate of return;

I. Authorize the company to continue implementing the Asset Optimization Program contained in the 2017 Agreement;

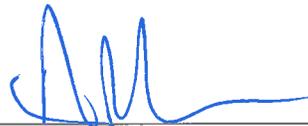
J. Approve the company's tax reform and economic development proposals; and

K. Grant to the company such other and further relief as the Commission may find to be reasonable and proper pursuant to the authority granted to the Commission under Chapter 366, Florida Statutes.

DATED this 9th day of April, 2021.

Respectfully submitted,

TAMPA ELECTRIC COMPANY

By:  _____
Archibald D. Collins, President



JAMES D. BEASLEY
J. JEFFRY WAHLEN
MALCOLM N. MEANS
Ausley McMullen
123 South Calhoun Street
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115

**ATTORNEYS FOR TAMPA ELECTRIC
COMPANY**

CERTIFICATE OF SERVICE

I **HEREBY CERTIFY** that electronic copies of the foregoing Petition, Minimum Filing Requirement schedules and the prepared direct testimony referenced herein have been furnished by hand delivery on April 9, 2021 to the following:

Richard Gentry
Public Counsel
Room 812
111 West Madison Street
Tallahassee, FL 32399-1400
gentry.richard@leg.state.fl.us

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
The Perkins House
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Electronic access to this Petition, Minimum Filing Requirement schedules and prepared direct testimony is available on Tampa Electric's website at this web address:
www.tampaelectric.com/ourratefiling.



Attorney

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Appendix A

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Appendix B

Tariff Sheets



THIRTEENTH REVISED SHEET NO. 3.030
CANCELS TWELFTH REVISED SHEET NO. 3.030

SERVICE CHARGES

1. For purposes of all these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.
2. An Initial Connection Charge of \$112.00 is applicable for the initial establishment of service to a premises. Initial connect may only occur during normal working hours.
3. A Connection Charge shall apply to the subsequent re-establishment of service to a premises for which service has not been disconnected due to non-payment or violation of Company or Commission Rules.
 - a. A Connection Charge of \$10.00 shall apply to the re-establishment of service to a premises.
 - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
 - c. This service is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
4. A Reconnect after Disconnect Charge shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules. Service under these charges will only occur once payment of the unpaid amount owed has been received by Tampa Electric. or the violation has been corrected.
 - a. For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is \$12.00.
 - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
 - c. This Reconnect after Disconnect service at the point of metering is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
 - d. For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is \$185.00. This service is only available during normal working hours.
5. A Field Visit Charge of \$25.00 may be assessed and applied to the customer's first billing for service at a particular premises following the occurrence of any of the events described below:

Continued to Sheet No. 3.032

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SECOND REVISED SHEET NO. 3.032
CANCELS FIRST REVISED SHEET NO. 3.032**

Continued from Sheet No. 3.030

- a. A Company representative visits the premises for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.
 - b. The customer has requested service to be initially connected or reconnected and the Company upon arrival finds the premises is not in a state of readiness or acceptable condition to be energized.
 - c. The customer or his representative has made an appointment with the Company to discuss the design, location, or alteration of his service arrangement at the premise and the Company maintains such an appointment, but finds the customer/representative is not present for such discussion.
5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
 6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
 7. A Tampering Charge of \$50.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**THIRD REVISED SHEET NO. 3.050
CANCELS SECOND REVISED SHEET NO. 3.050**

COMMERCIAL AND INDUSTRIAL ENERGY ANALYSIS

Upon request, Tampa Electric Company will make an inspection of a customer's commercial or industrial facility and give the customer a written report of the demand and/or energy saving improvements that can be made.

This report will show the estimated first year savings based on implementation of the survey's recommendation.

A \$15.00 fee will be charged for providing energy audits to customers on Rate Schedules GS or GST.

A \$45.00 fee will be charged for providing energy audits to customers on Rate Schedules GSD, GSDT, SBD, SBDT, whose monthly demands are less than 1,000 kW.

A \$75.00 fee will be charged for providing energy audits to customers on Rate Schedules GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR, SBLDTSU and any GSD, GSDT, SBD, SBDT, whose monthly demands are 1,000 kW or higher.

Recommendations may be made, as a result of these audits, that will require additional analysis and evaluation. They will be provided for the customer's consideration. When this occurs, the customer should contact an outside consultant, or contractor for further study. If the customer requests Tampa Electric Company to perform the additional evaluation, the customer will be notified of an incremental testing cost and agree to the procedure and expense before testing begins.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**ELEVENTH REVISED SHEET NO. 3.200
CANCELS TENTH REVISED SHEET NO. 3.200**

STANDBY GENERATOR RIDER

SCHEDULE: GSSG-1

AVAILABLE: At the option of the customer, available to commercial and industrial customers on rate schedule GSD, GSDT, SBD, and SBDT who sign a Tariff Agreement for the Provision of Standby Generator Transfer Service.

CHARACTER OF SERVICE: Upon notification by Tampa Electric Company, electric service to all or a portion of the customer's firm load will be transferred by the customer to a standby generator(s) for service.

MONTHLY CREDITS: Credits will be applied each billing period to the regular bill submitted under the GSD, GSDT, SBD, or SBDT rate schedule, for credits generated in the previous billing period.

Credit:

\$5.35/KW/Month payment for Average Transferable Demand of a customer's load to a standby generator(s).

INITIAL TRANSFERABLE DEMAND: To begin participation under this tariff, Initial Transferable Demand will be determined by Tampa Electric in the field at the customer's site by transferring the customer's normal load to the standby generator(s).

AVERAGE TRANSFERABLE DEMAND: For a control month, Transferable Demand is calculated by totaling the KWH produced by the standby generator(s) during all the control(s) in the month divided by the total control hours in the month (less the 30 minute customer response time to transfer load per control). This demand is then averaged with the calculated Transferable Demands from the previous service months (for a maximum of eleven) to determine the Average Transferable Demand. For non-control months, the Average Transferable Demand is the average of the calculated Transferable Demands of the previous twelve months.

NOTIFICATION SCHEDULE: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight savings time and vice versa.)

Normally the Company will notify customers to transfer load to standby generator(s) during the prime hours. These periods are:

Continued to Sheet No. 3.201

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**EIGHTH REVISED SHEET NO. 3.210
CANCELS SEVENTH REVISED SHEET NO. 3.210**

**GENERAL SERVICE
INDUSTRIAL LOAD MANAGEMENT RIDER**

SCHEDULE: GSLM-2

APPLICABLE: At the option of the customer, to commercial and industrial customers on rate schedules GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR and GSLDTSU who sign a Tariff Agreement for the Purchase of Industrial Load Management Rider Service.

MINIMUM QUALIFICATION: The minimum interruptible service provided under this rider is 500 kW.

LIMITATION OF SERVICE: The electric energy supplied under this schedule is subject to immediate and total interruption whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities.

MONTHLY CHARGES: Unless specifically noted in this rider or within the Tariff Agreement or a Facilities Rental Agreement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

MONTHLY CREDITS: An Interruptible Demand Credit will be applied each month (regardless of whether actual interruptions of service by the Company occur) to the regular bill submitted under the GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, schedule. No credit will be applied to a minimum bill.

The Interruptible Demand Credit is the product of the Contracted Credit Value (CCV) (set forth in the Tariff Agreement for the Purchase of Industrial Load Management Rider Service) and the monthly Load Factor Adjusted Demand. The Load Factor Adjusted Demand shall be the product of the monthly Billing Demand and the monthly Billing Load Factor. The Billing Load Factor shall be the ratio of the Billing Energy to the monthly Billing Demand times the number of Billing Hours in the billing period. Billing Hours shall exclude any hours during which interruption of service occurred and no Optional Provision Energy was provided.

Continued to Sheet No. 3.215

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FIFTH REVISED SHEET NO. 3.230
CANCELS FOURTH REVISED SHEET NO. 3.230

**GENERAL SERVICE
INDUSTRIAL STANDBY AND SUPPLEMENTAL LOAD MANAGEMENT RIDER**

SCHEDULE: GSLM-3

APPLICABLE: At the option of the customer, to commercial and industrial customers on rate schedules SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU who sign a Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service.

MINIMUM QUALIFICATION: The minimum interruptible service provided under this rider is 500 kW.

LIMITATION OF SERVICE: The electric energy supplied under this schedule is subject to immediate and total interruption whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities.

MONTHLY CHARGES: Unless specifically noted in this rider or within the Tariff Agreement of a Facilities Rental Agreement, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

MONTHLY CREDITS: Interruptible Demand Credits will be applied each month (regardless of whether actual interruptions of service by the Company occur) to the regular bill submitted under the SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU schedule.

The Interruptible Supplemental Demand Credit is the product of the Contracted Credit Value (CCV) (set forth in the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service) and the monthly Load Factor Adjusted Demand. The Load Factor Adjusted Demand shall be the product of the monthly Supplemental Billing Demand and the monthly Supplemental Billing Load Factor. The Billing Load Factor shall be the ratio of the Supplemental Energy to the monthly Supplemental Billing Demand times the number of Billing Hours in the billing period. Billing Hours shall exclude any hours during which interruption of service occurred and no Optional Provision Energy was provided.

Continued to Sheet No. 3.235

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FOURTH REVISED SHEET NO. 3.255
CANCELS THIRD REVISED SHEET NO. 3.255

NET METERING SERVICE

SCHEDULE: NM-1

AVAILABLE: Entire Service Area.

APPLICABLE: This schedule is applicable to a customer who:

1. Takes retail electric service from Tampa Electric under an otherwise applicable rate schedule (OAS) at their premises;
2. Uses a renewable electrical generating facility ("Eligible Customer Generator") with a capacity of not more than 2,000 kilowatts that is located on the customer's owned, leased, or rented premises and that is intended primarily to offset part or all of the customer's own electrical requirements;
3. Is interconnected and operates in parallel with Tampa Electric's transmission or distribution systems; and
4. Provides Tampa Electric with a completed signed Standard Interconnection Agreement (SIA) for Tier 1, Tier 2 or Tier 3 Renewable Generator Systems.

A customer who owns, rents or leases a premises that includes an Eligible Customer Generator, that was previously approved by Tampa Electric for interconnection prior to the customer moving in and/or taking electric service with Tampa Electric (Change of Party Customer), will take service on this tariff as long as the requirements of this section are met. To be eligible, the Change of Party Customer must have a completed signed "Agreement Adopting Standard Interconnection Agreement".

At the NM-1 customer's sole discretion, service may be taken under one of Tampa Electric's standby rate schedules SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU with or without GSLM-3, if it is not already their OAS.

MONTHLY RATE: All rates charged under this schedule will be in accordance with the Eligible Customer Generator's OAS. A Customer served under this schedule is responsible for all charges from its OAS including monthly minimum charges, basic service charges, meter charges, facilities charges, demand charges and surcharges. Charges for energy (kWh) supplied by Tampa Electric will be based on the net metered usage in accordance with Billing (see below).

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 3.280
CANCELS ORIGINAL SHEET NO. 3.280

NON-STANDARD METER SERVICE RIDER (AMI OPT-OUT)

(Optional)

Schedule: NSMR-1

Availability: To all customers served throughout the Company's service area.

Applicable: This optional Rider is available to customers who request a meter that either does not utilize radio frequency communications to transmit data or is otherwise required to be read manually provided that such a meter is available for use by the Company. Meters to be read manually shall be a non-communicating meter. The meter manufacturer and model chosen to service the customer's ("AMI Opt-Out Customer") premise are at the discretion of the Company and are subject to change at the Company's option at any time.

Character of Service: Electric energy supplied hereunder must meet the Character of Service and usage specifications consistent with service under the AMI Opt-Out Customers otherwise applicable tariff.

Rate:

Initial Set-Up Fee (one-time service fee)	\$100.00
Daily Rate	\$0.67

All charges and provisions of the AMI Opt-Out Customer's otherwise applicable rate schedule shall also apply.

Limitation of Service: This Rider is not available to Net Metered customers. This Rider is also not available to customers who have tampered with the electric metered service or used service in a fraudulent or unauthorized manner at the current or any prior location. Service under this Rider is subject to orders of governmental bodies having jurisdiction and Company rules and regulations governing service.

Term of Service: Not less than one (1) billing period. The Company reserves the right to terminate this Rider at any time upon notice to the Customer for violation of any of the terms or conditions of this rider.

Special Provisions: Customers taking service under this Rider relocating to a new premise who wish to continue service under this Rider are required to request new service under this Rider, including payment of the Initial Set-Up Fee at the new premise except in the instance where the previous customer at that premise had an approved non-communicating meter already in place. Customers wishing to take service under this Rider and relocating to a premise where an existing approved non-communicating meter is already in place will not be required to pay the Initial Set-Up Fee. Customers who cancel service under this Rider and then later re-enroll for this service at any location would be required to submit another Initial Set-Up Fee.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FIRST REVISED SHEET NO. 3.300
CANCELS ORIGINAL SHEET NO. 3.300

SHARED SOLAR RIDER

SCHEDULE: SSR – 1

AVAILABLE: At the option of the customer, available to residential, commercial and industrial customers per device (non-totalized or totalized electric meter) on rate schedules RS, GS, GSD, GSLDPR and GSLDSU on a first come, first served basis subject to subscription availability. Not available to customers who take service under NM-1, RSVP-1, any standby service or time of use rate schedule. Subscription availability will be dependent on availability of the Shared Solar facility. Customers who apply when availability is closed will be placed on a waiting list until Shared Solar capacity becomes available. The Shared Solar facility will be for 17.5 MWac* capacity and full subscription will be when 95% of expected annual energy output has been subscribed.

APPLICABLE: Applicable, upon request, to eligible customers in conjunction with their standard rates and availability of service subject to subscription availability.

CHARACTER OF SERVICE: Shared Solar - 1 (SSR-1) enables customers to purchase monthly energy produced from Company-owned solar facilities for a selected percentage of that month's billed kWh. For RS and GS, individual subscriptions will be measured as a percentage of the monthly energy consumption as selected by the customer: 25%, 50% or 100% rounded up to the next highest kWh. For GSD, GSLDPR and GSLDSU, a fixed kWh subscription in 1,000 kWh blocks will be identified by the customer not to exceed their average monthly kWh consumption for the previous 12-months at the time of subscription.

MONTHLY RATE: \$0.063 per kWh for monthly energy consumption.

The monthly SSR-1 rate, multiplied by the monthly energy consumption selected by the customer, will be charged to the customer in addition to the customer's normal cost of electricity pursuant to their RS, GS, GSD, GSLDPR and GSLDSU tariff charges applied to their entire monthly billing determinants, with the exception of the Fuel Charge, which is normally billed under the applicable tariff. Tampa Electric will seek to maintain the SSR-1 energy rate at \$0.063 per kWh or lower until January 1, 2048, however the SSR-1 energy rate will remain subject to change by order of the Florida Public Service Commission.

Under SSR-1, the Fuel Charge for the applicable RS, GS, GSD, GSLDPR and GSLDSU tariff, for the monthly energy percentage or blocks selected by the customer, will be billed at a rate of \$0.00 per kWh provided under this rider. The Fuel Charge applies to the remainder of the monthly billing determinates.

Continued to Sheet No. 3.305

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



EIGHTH REVISED SHEET NO. 4.040
CANCELS SEVENTH REVISED SHEET NO. 4.040

Current

The volume of electric energy in amperes flowing through a conductor.

Customer

Any present or potential user of the Company's electric service, any authorized representative (builder, developer, architect, engineer, electrical contractor, etc.) or others for whose benefit the electric service under this tariff is made (property owner, landlord, tenant, renter, occupant, etc.). When electric service is desired at more than one location, each such location or delivery point shall be considered as a separate customer.

Delivery Point (Point of Attachment, Point of Delivery)

The point where the Company wiring interfaces with the customer wiring, and where the customer assumes the responsibility for further delivery and use of the electricity.

Delta Connection

A three-phase electrical connection where the electrical service is connected in a triangular configuration.

Demand

The magnitude of electric load of an installation. Demand may be expressed in kilowatts, kilovolt-amperes, or other suitable units.

Demand Charge

The specified charge to be billed on the basis of the demand under an applicable rate schedule.

Difficult Trenching Conditions

Trenching through soil which contains considerable rock, is unstable, has a high water table, and/or has obstructions that unduly impede trenching at normal speeds with machines or requires extensive hand digging or shoring.

Distribution System

Electric service facilities consisting of primary and secondary conductors, service laterals, transformers and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage (13 kV and below on the Company's system).

Drawing

Drawings illustrating technical specification and requirements for electric service are published separately in the Tampa Electric Standard Electrical Service Requirements Manual which is available upon request at any Tampa Electric Company office.



**FOURTH REVISED SHEET NO. 4.070
CANCELS THIRD REVISED SHEET NO. 4.070**

Interconnection Costs

All costs associated with the change-out, upgrading or addition of protective devices, transformers, lines, services, meters, switches, and associated equipment and devices beyond those which would be required to provide normal service to the qualifying facility if no cogeneration were involved.

Kilovar (KVAR)

A kilovolt-ampere (KVA) is a unit of electrical power which is composed of two sub-components: real power (KW) and reactive power (KVAR). KVA is often referred to as apparent power as it represents the total load requirement of an electrical device. When a load is operating at unity (100%) power factor, KVA is equal to KW because there is no reactive power requirement. When a load is operating at less than unity power factor, KVA is greater than KW because of the load's requirement for both real and reactive power.

Kilovolt-Ampere (KVA)

It is the product of the volts times the amperes, divided by 1,000, where the amperes represent the vectorial sum of the ampere current that is in step with the alternating voltage (representing the current to do useful work) and the reactive ampere current flowing in the circuit.

Kilowatt (KW) (1000 watts)

A watt is the electrical unit of power or rate of doing work. It is equal to one ampere flowing under the pressure of one volt at unity power factor.

Kilowatt-Hour (KWH)

Kilowatts times time in hours.

Light-Emitting Diode (LED)

A semiconductor light source.

Line Extension

That extension of the circuit to be added to the existing circuit.

Load

- (1) The customer's equipment requiring electrical power.
- (2) The quantity of electric power required by the customer's equipment, usually expressed in kilowatts or horsepower.

Load Balance

An equally spread load over a multiphase system.

Load Center

The customer's circuit panel or distribution point.

Load Factor

The number of kilowatt-hours used for a given period of time divided by the product of the maximum kilowatt demand established during the period and the number of hours in the period.



SIXTH REVISED SHEET NO. 4.090
CANCELS FIFTH REVISED SHEET NO. 4.090

Overhead Service

Wiring and associated facilities normally installed by the Company on poles to serve the customer.

Ownership Line

The point where the Company's facilities connect with the customer's facilities.

Pedestal

A meter socket enclosure mounted on a post and fed from an underground source.

Power Factor

Ratio of kilowatts to kilovolt-amperes.

Premises

The property location of customer or Company equipment.

Primary Service

The Term "primary service" refers to the voltage at which the Company distributes electrical energy from its Distribution Substation for customer utilization.

Primary Distribution Service

The delivery of electricity transformed from the transmission system to a distribution service voltage, typically 13kV, whereby the customer may utilize such voltage and is responsible for providing the transformation facilities to reduce the voltage for any secondary distribution service voltage requirement.

Primary Voltage

The voltage level in a local geographic area which is available after the Company has provided transformation from the transmission system.

Qualifying Facility

A cogenerator or small power producer which obtains qualifying status under Section 201 of PURPA and Subpart B of FERC regulations.

Raceway

A mechanical structure for supporting wiring, conduits or bus.

Rate Schedule

The approved standard used for calculation of bills.

Relay Service

Premium service supplied to a customer from more than one distinct source capable of automatic or customer controlled manual switching upon loss of the preferred source. A distinct source is a distribution source originating from a unique distribution substation transformer.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FIFTH REVISED SHEET NO. 4.100
CANCELS FOURTH REVISED SHEET NO. 4.100**

Renewable Energy

Electrical energy produced from renewable sources defined in applicable Florida Statutes.

Residential Service

Service to customers in private residences and individually metered apartments and condominiums when all energy is used for domestic purposes.

Right-of-Way

The established path for the installation of the Company's wiring on public property.

Rules and Regulations

The approved standards and methods for service to the Company's customers.

Rural

Outside the geographical limits of any incorporated cities, except areas which exhibit urban characteristics.

Secondary Distribution Service

The delivery of electricity transformed to the lowest utilized service voltage, typically ranging from 120 volts to 480 volts.

Service

- (1) The supply of electrical energy, measured in kilowatt-hours and kilowatt demand.
- (2) The conductors and equipment for delivering energy from the electricity supply system to the wiring system of the premises served.

Service Area

The established geographical boundaries of the Company.

Service Drop

The overhead service conductor(s) from the last pole or other aerial support to and including the connections to the service entrance conductors at the building.

Service Entrance

That portion of the wiring system between the point of attachment to the Company's distribution system and the load side terminals of the main switch or switches. This will include the grounding equipment.

Service Equipment

The necessary equipment, usually consisting of circuit-breaker or switch, fuses and their accessories, located near the point of entrance of supply conductors' to a building and intended to constitute the main control and means of disconnection for the supply to that building.



Service Location

The point established by the company for the location of the service entrance.

Set Pole

An existing pole on which company facilities may be attached.

Single Phase

One phase of a three phase system (see three phase)

Storm Protection Plan Recovery Charge

The charge established to recover the cost incurred within the Storm Protection Plan Cost Recovery Clause for approved hardening efforts to further protect the grid from hurricanes or other extreme weather events.

Subdivision

A tract of land which is divided into five (5) or more building lots or upon which five (5) or more separate dwelling units are to be located, or land on which new multiple-occupancy buildings are constructed.

Sub-Meter or Test Meter

A meter used to check electric usage on a particular electrical load for a non-billing purpose.

Subtransmission Service

The delivery of electricity at the lowest transmission system voltage, whereby the customer may utilize such service voltage and is responsible for providing transformation facilities to reduce the voltage for any primary distribution service voltage requirement and to further reduce the voltage for any secondary distribution service voltage requirement.

Subtransmission Voltage

The lowest transmission system voltage, typically 69kV.

Tariff

The assembled volume containing the "rules", "regulations", "rate schedules", "standard forms", "contracts", and other material as required by, and filed with, the Florida Public Service Commission and constituting a contract between the Company and its Customers with the force and effect of law.

Temporary Service / Construction Service

Service which is provided by the company for use over a single short term no greater than 12 months. Examples include service for construction poles, fairs, and dredging projects.

Three Phase

A term applied to circuits or machines utilizing three alternating current voltages, equal in magnitude, separated by 120 electrical degrees.

Time Pulse

A metering pulse indicating when the meter checks demand.

Totalized Metering

A summation of adjacent metering equipment readings.



**EIGHTH REVISED SHEET NO. 5.060
CANCELS SEVENTH REVISED SHEET NO. 5.060**

I. INTRODUCTION

The "General Rules and Regulations" section contains the rules, practices, classifications, exceptions and conditions observed by the Company in supplying service to its customers, directly or indirectly through its contractors to which company sublets any part of the work it is obligated to perform pursuant to the Tariff, including maintaining, operating, and securing equipment and facilities used to generate, purchase, transmit, or distribute electrical energy.

Included, by reference, are the technical specifications and requirements of the Company's currently effective *Standard Electrical Service Requirements (SESR)* and *Vault Design Criteria* on file with the Florida Public Service Commission and available on request. The SESR explains the general character of electric service supplied, the meters and other devices furnished by the Company, and the wiring and apparatus provided and installed by the customer.

These requirements supplement those of the National Fire Protection Association, National Safety Codes, and those of state, county and municipal authorities.

Situations not specifically covered herein, or questions regarding the application of these requirements may be resolved by contacting the Company as early as possible.

Except for installation and maintenance of its own property, Tampa Electric Company does not install or repair customer owned wiring on customer's premises. Therefore, the Company cannot assume any responsibility for, or liability arising because of, the condition of wires or apparatus not owned by the Company.

II. GENERAL INFORMATION

2.1 DEFINITIONS

See section 4, technical terms and abbreviations.

2.2 GENERAL RULES REGARDING SUPPLY AND USE OF ELECTRICAL ENERGY

Notwithstanding any contrary provisions contained in any other agreement between the customer and Tampa Electric Company, the following sections 2.2.1 through 2.2.5 shall apply.

Continued to Sheet No. 5.070

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FOURTH REVISED SHEET NO. 5.070
CANCELS THIRD REVISED SHEET NO. 5.070**

Continued from Sheet No. 5.060

2.2.1 CUSTOMERS RESPONSIBILITIES

All property of the Company installed in or upon the customer's premises used and useful in supplying service is placed there under the customer's protection. All reasonable care shall be exercised to prevent loss or damage to such property, ordinary wear and tear excepted.

The customer will be held responsible for breaking the seal, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises. No one, except employees of the Company, will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to the Company.

Resale of electrical energy by the Customer is not permitted.

2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES

The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment, including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted.

2.2.1.2 CONJUNCTIVE BILLING

Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctive metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.

A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.

Continued to Sheet No. 5.075



THIRD REVISED SHEET NO. 5.080
CANCELS SECOND REVISED SHEET NO. 5.080

Continued from Sheet No. 5.070

2.2.2 CONTINUITY OF SERVICE

The Company will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company, its employees, servants or agents, including, but not limited to, damages for complete or partial failure or interruption of service, for initiation of or re-connection of service, for shutdown for repairs or adjustments, for fluctuations in voltage, for delay in providing or in restoring service, or for failure to warn of interruption of service.

Whenever the Company deems that an emergency warrants interruption or limitation in the service supplied, or there is a delay in providing or restoring said service because of an emergency, such interruption, limitation or delay shall not constitute a breach of contract and shall not render the Company liable for damages suffered thereby or excuse the Customer from fulfillment of its obligations.

2.2.3 FORCE MAJEURE

The Company shall not be liable to the Customer, or to others for whose benefit this contract may be made, for any injury to persons or fatality, including the Customer, or for any damage to property, including property of the Customer, when such injury, fatality or damage is caused directly or indirectly by:

- (1) a hurricane, storm, heat wave, lightning, freeze, severe weather event, or other act of God
- (2) fire, explosion, war, riot, labor strike, or lockout, embargo, interference by federal, state or municipal governments, injunction or other legal process;
- (3) breakage or failure of any property, facility, machinery, equipment or lines of the Company, the Customer, or others.

2.2.4 INDEMNITY TO COMPANY

The Customer shall indemnify, hold harmless and defend the Company from and against any and all liability, proceedings, suits, costs or expenses, including attorney's fees and costs, for loss or damage to property or for injury to persons or fatality, in any manner directly or indirectly connected with, or arising out of, the use of electricity on the Customer's side of the point of delivery or out of the Customer's negligent acts or omissions.

Continued to Sheet No. 5.085

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SEVENTH REVISED SHEET NO. 5.090
CANCELS SIXTH REVISED SHEET NO. 5.090**

Continued from Sheet No. 5.080

2.2.5 LIMITATION ON CONSEQUENTIAL DAMAGES

The Customer shall not be entitled to recover from the Company for loss of use of any property or equipment, loss of profits or income, loss of production, rental expenses for replacement of property or equipment, diminution in value of property, expenses to restore operations, loss of goods or products, or any other consequential, indirect, unforeseen, incidental or special damages.

2.3 COMPANY EQUIPMENT ON PRIVATE PROPERTY

An easement will be required where necessary for the Company to locate its facilities on property not designated as a public right-of-way. Service drops, service laterals and area light services are the exception to the preceding rule. If a service drop or service lateral is expected to serve future customers, an easement should be obtained. Easements will also be required where it is necessary for the Company's facilities to cross over property not designated as public right-of-way to serve customers other than the property owner. Normal distribution easements will be 15 feet wide, but easements will vary in dimensions depending upon the type of facility necessary. All matters pertaining to easements will be handled directly with the appropriate representative in the Company office serving the area in question.

In the event that the Company's facilities are located on a customer's property to serve the customer, and if it becomes desirable to relocate these facilities due to expansion of the customer's building or other facilities, or for other reasons initiated by the customer, the Company will, where feasible, relocate its facilities. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request and may require an easement for the relocated facilities.

2.4 ELECTRIC SYSTEM RELOCATIONS

In subdivided property in general, the Company endeavors to locate its facilities such that they are in the immediate vicinity of a lot line. This may not be possible due to subdivision replatting or inability of the Company to so locate its facilities. In rural areas facilities are located so as to provide the most efficient electrical distribution system.

If a customer desires that a guy wire, pole or other facility be relocated, the Engineering Department at the nearest Company office should be contacted. Consideration will be given to each case; and if practicable, the Company will relocate such facility to the vicinity of the nearest lot line or to the desired location. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

Continued to Sheet No. 5.100



**EIGHTH REVISED SHEET NO. 5.110
CANCELS SEVENTH REVISED SHEET NO. 5.110**

Continued from Sheet No. 5.106

2.7 RATES AND THEIR APPLICATIONS

The rates for all types of electric service rendered by the company are on file with The Florida Public Service Commission. Copies of these rates are available and information regarding their application may be obtained on-line at www.tampaelectric.com or by telephoning or writing the company.

2.8 APPLICATION FOR SERVICE

In order to obtain service at the desired time, application by the customer should be made as early as possible to the company. Time is required to procure and assemble the necessary materials and for installing the service or altering the existing service. Deposits are sometimes required with the application.

Applications for service or change in service may normally be made by telephone, in writing, or on-line at www.tampaelectric.com. Under certain conditions, however, the application or contract shall be in writing as determined by the company.

Unless otherwise specifically provided in the applicable rate, or in a contract between the customer and the company, all applications for service shall be deemed for the period of one year and continuously thereafter until notice of termination is given by either party.

Application for new service or alteration in existing service must be accompanied by an adequate description of the location of the property where service is desired, such as street and house number, rural address, or legal description of the property.

In order to insure that adequate company electrical equipment is installed to provide satisfactory service to the customer, load data must be submitted with the application. This load data should include the electrical requirements of each device to be installed and the total anticipated demand.

2.9 ALTERATIONS OR ADDITIONS TO EXISTING WIRING

The company must be notified by the customer before adding any major load (e.g., a new 220-volt outlet) and upgrades will be undertaken at Customer's own expense. An application for required alteration in service must be made by the customer in the same manner as application for new service.

Continued to Sheet No. 5.120

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**EIGHTH REVISED SHEET NO. 5.180
CANCELS SEVENTH REVISED
SHEET NO. 5.180**

Continued from Sheet No. 5.175

Where the company's facilities are reasonably adequate and of sufficient capacity to carry the actual loads normally imposed, the company may require that the equipment on the Customer's premises shall be such that the starting and operating characteristics will not cause an instantaneous voltage drop of more than 4% of the standard voltage, measured at the point of delivery, or cause objectionable flicker to other Customer's service.

2.17 EMERGENCY RELAY POWER SUPPLY

The Company will receive applications for emergency relay power supply service from existing and/or new customers and reserves the right to approve or disapprove each application based upon need, location, feasibility, availability and size of load.

After receiving approval, the Company will require that all costs of any duplication of additional facilities required by the customer in excess of the facilities normally furnished by the Company for a single source, single transformation, electric service installation, be charged to the customer making the request. This shall include the cost of existing facilities being reserved at a charge of \$50.27 per kW.

Customers requesting relay service through a single point of delivery to a multi-serviced facility, must ensure that all new occupants of the multi-serviced facility beyond the single point of delivery are aware of the obligation to pay charges associated with relay service. All existing occupants (i.e. occupants with leases predating the request for relay service to a multi-serviced facility) may choose not to pay the relay service charge at the time service is provided but must pay the charge upon renewal of the existing lease. Any unrecovered revenues related to the relay service charge will be billed to the customer requesting relay service for the multi-serviced facility.

Exceptions may be made by the Company when public safety is involved.

III. CUSTOMER SERVICES AND WIRING

3.1 GENERAL REQUIREMENTS FOR CUSTOMER WIRING

As previously stated, compliance of customer owned facilities with the requirements of the National Electrical Code will provide the customer with a safe installation, but not necessarily an efficient or convenient installation.

Continued to Sheet No. 5.181

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SIXTH REVISED SHEET NO. 5.181
CANCELS FIFTH REVISED SHEET NO. 5.181**

Continued from Sheet No. 5.180

For this reason, the requirements for service listed herein may be in excess of those required by the National Electrical Code. Frequently, a larger service entrance, a higher point of attachment, more branch circuits, or types of service equipment that exceed code minimums are desirable. As a general convenience, every electrical contractor should provide a stencil or tag with his name and address on the service switch of a customer's wiring system.

A neutral point of connection at the ownership line is provided by the company for all three-phase four-wire and single-phase three-wire services. The neutral shall be extended from the ownership line to the customer's grounding system by the customer.

3.1.1 LOCATION OF SERVICE ENTRANCE WIRING

As previously noted in Subsection 2.6, company approval of the point of attachment must be obtained before commencing work on service entrance wiring. The point of delivery shall be determined by the company and will normally be on the building nearest the point at which the secondary electric supply is available to the property. If for the convenience of the applicant, the company is requested to agree on a different point of delivery, any additional costs shall be borne by the applicant in accordance with 2.6.1.

3.1.2 RELOCATION OR REMOVAL OF EXISTING FACILITIES

If the company is required to relocate or remove existing electric facilities in the implementation of these Rules, the company may require that all costs associated with such relocation or removal be charged to the customer and may require an easement for the relocated facilities.

3.1.3 POINTS OF ATTACHMENT AND SERVICE DROP CLEARANCES

The point of attachment will be located such that the lowest point on the service drop will be in accordance with the National Electric Safety Code (NESC).

Continued to Sheet No. 5.190



**FIFTH REVISED SHEET NO. 5.340
CANCELS FIFTH REVISED SHEET NO. 5.340**

Continued from Sheet No. 5.330

3.5.5 PRIMARY SERVICE

If a customer desires to receive electrical service at the primary voltage available in the area, special approval of the company must be obtained. Close cooperation between the customer and the Company is necessary in such cases to insure proper selection of the customer's equipment to match the Company's primary voltage to insure proper coordination of all phases of design and construction, and to assure proper understanding of applicable rates and requirements of the service being rendered.

Primary cables will not normally be permitted under buildings or structures.

An ownership line will be established by the Company, and the customer shall install, own and maintain all electrical facilities beyond such line. The customer shall consult with the Company prior to designing his electrical system in order to assure proper interaction between customer and Company owned equipment.

Metering will normally be done at the primary voltage level. Upon agreement between the Company and customer, the customer may install company provided metering equipment as an integral part of the customer's facilities. Such installations must be done in accordance with Subsection 4.3 of these rules and regulations.

3.3.5.1 OVERHEAD PRIMARY SERVICE

If a customer desires to receive electrical service at the primary voltage available, the ownership line will be on the customer's pole at the line side of his fused disconnect switch. The customer will then carry his primary distribution from that pole either underground or overhead. Refer to Drawing No. 7.25 in the Standard Electrical Service Requirements Manual.

The customer shall compensate the Company with a contribution in aid of construction for any duplicate or additional facilities required by the customer in excess of the facilities normally provided for overhead service.

3.3.5.2 UNDERGROUND PRIMARY SERVICE

If a customer desires to receive electrical service at the primary voltage available in a designated underground commercial distribution area, metering will normally be done at the primary voltage level with the ownership line described as follows:

Continued to Sheet No. 5.350



**TWENTY-SEVENTH REVISED SHEET NO. 6.010
 CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.010**

INDEX OF RATE SCHEDULES

<u>Schedule</u>	<u>Classification</u>	<u>Sheet No.</u>
	Additional Billing Charges	6.020
	Payment of Bills	6.023
RS	Residential Service	6.030
GS	General Service - Non Demand	6.050
GSD	General Service - Demand	6.080
GSLDPR	General Service Large Demand Primary	6.140
GSLDSU	General Service Large Demand Subtransmission	6.160
CS	Construction Service	6.290
GST	Time-of-Day General Service - Non-Demand (Optional)	6.320
GSDT	Time-of-Day General Service - Demand (Optional)	6.330
GSLDTPR	General Service Demand Time-of Day Primary	6.370
GSLDTSU	General Service Demand Time-of-Day Subtransmission	6.400
RSVP-1	Residential Service Variable Pricing	6.560
SBD	Standby And Supplemental Demand Service	6.600
SBDT	Time-of-Day Standby And Supplemental Demand Service (Optional)	6.605
SBLDPR	Standby Large Demand Primary	6.610
SBLDSU	Standby Large Demand Subtransmission	6.630
SBLDTPR	Standby Large Demand Time-of-Day Primary	6.650
SBLDTSU	Standby Large Demand Time-of-Day Subtransmission	6.670
EDR	Economic Development Rider	6.720
CISR-2	Commercial/Industrial Service Rider	6.740
LS-1	Street and Outdoor Lighting Service	6.800
LS-2	Customer Specified Lighting Service	6.830

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**EIGHTY-FIRST REVISED SHEET NO. 6.020
CANCELS EIGHTIETH REVISED SHEET NO. 6.020**

ADDITIONAL BILLING CHARGES

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RECOVERY PERIOD
(January 2021 through December 2021)

Rate Schedules	¢/kWh Fuel			¢/kWh Capacity	¢/kWh Environmental
	Standard	Peak	Off-Peak		
RS (up to 1,000 kWh)	2.856			0.002	0.269
RS (over 1,000 kWh)	3.856			0.002	0.269
RSVP-1 (P ₁)	3.167			0.002	0.269
(P ₂)	3.167			0.002	0.269
(P ₃)	3.167			0.002	0.269
(P ₄)	3.167			0.002	0.269
GS, GST	3.167	3.335	3.095	0.002	0.269
CS	3.167			0.002	0.269
LS-1, LS-2	3.136			0.000	0.258
GSD Optional					
Secondary	3.167			0.002	0.265
Primary	3.135			0.002	0.262
Subtransmission	3.104			0.002	0.260
Rate Schedules	¢/kWh Fuel			\$/kW Capacity	¢/kWh Environmental
	Standard	Peak	Off-Peak		
GSD, GSDT, SBD, SBDT					
Secondary	3.167	3.335	3.095	0.01	0.265
Primary	3.135	3.302	3.064	0.01	0.262
Subtransmission	3.104	3.268	3.033	0.01	0.260
GSLD, GSLDT PR	TDB	TDB	TDB	TDB	TDB
GSLD, GSLDT PR	TDB	TDB	TDB	TDB	TDB
GSLD, GSLDT SU	TDB	TDB	TDB	TDB	TDB
GSLD, GSLDT SU	TDB	TDB	TDB	TDB	TDB

Continued to Sheet No. 6.021

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRTY-EIGHTH REVISED SHEET NO. 6.021
CANCELS THIRTY-SEVENTH REVISED SHEET NO. 6.021

Continued from Sheet No. 6.020

Rate Schedules	¢/kWh Energy Conservation	¢/kWh Storm Protection Plan
RS (up to 1,000 kWh)	0.166	0.239
RS (over 1,000 kWh)	0.166	0.239
RSVP-1 (P ₁)	(3.026)	0.239
(P ₂)	(0.882)	0.239
(P ₃)	7.564	0.239
(P ₄)	43.914	0.239
GS, GST	0.161	0.251
CS	0.161	0.251
LS-1, LS-2	0.081	0.354
GSD Optional		
Secondary	0.138	0.168
Primary	0.137	0.166
Subtransmission	0.135	0.164

Rate Schedules	\$/kW Energy Conservation	\$/kW Storm Protection Plan
GSD, GSDT, SBD, SBDT		
Secondary	0.60	0.72
Primary	0.59	0.71
Subtransmission	0.58	0.71
GSLD, GSLDT, PR	TBD	TBD
SBLD, SBLDT, PR	TBD	TBD
GSLD, GSLDT, SU	TBD	TBD
SBLD, SBLDT, SU	TBD	TBD

Continued to Sheet No. 6.022



FIFTH REVISED SHEET NO. 6.022
 CANCELS FOURTH REVISED SHEET NO. 6.022

Continued from Sheet No. 6.021

CONTRACT CREDIT VALUE (CCV): This incentive is applicable to any commercial or industrial customer with interruptible loads of 500 kW or greater who qualify to participate in the company's GSLM 2 & 3 load management programs. The credit is updated annually. The 2021 CCVs per kW reduction at secondary voltage are:

Year	Secondary	Primary	Sub transmission
2021	10.23	10.13	10.03

Refer to Tariff sheets 3.210 and 3.230 for additional contract details.

FUEL CHARGE: Fuel charges are adjusted annually by the Florida Public Service Commission, normally in January. The fuel charge factors shall be applied to each kilowatt-hour delivered.

ENERGY CONSERVATION RECOVERY CHARGE: Energy conservation cost recovery factors recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C. For rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional, cost recovery factors shall be applied to each kilowatt-hour delivered. For rate schedules, GSD, GSDT, SBD, SBDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU, cost recovery factors shall be applied on a kilowatt (kW) basis to the billing demand or supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

CAPACITY RECOVERY CHARGE: In accordance with Commission Order No. 25773, Docket No. 910794-EQ, issued February 24, 1992, the capacity cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional. For rate schedules, GSD, GSDT, SBD, SBDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU the cost recovery factors shall be applied to each kilowatt (kW) of billing demand and supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

ENVIRONMENTAL RECOVERY CHARGE: In accordance with Commission Order No. PSC-96-1048-FOF-EI, Docket No. 960688-EI, issued August 14, 1996, the environmental cost recovery factors shall be applied to each kilowatt-hour delivered.

Continued to Sheet No. 6.023

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 6.023
CANCELS SECOND REVISED SHEET NO. 6.023

Continued from Sheet No. 6.022

FLORIDA GROSS RECEIPTS TAX: In accordance with Section 203.01 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state gross receipts tax.

FRANCHISE FEE ADJUSTMENT: Customers taking service within franchised areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customers' pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located, plus the appropriate gross receipts taxes and regulatory assessment fees resulting from such additional revenue.

PAYMENT OF BILLS: Bills for service will be rendered monthly by the Company to the customer. Payment is due when the bill is rendered, and becomes delinquent twenty (20) days after mailing or delivery to the customer. Five (5) days written notice separate from any billing will be given before discontinuing service. Payment may be made at offices or authorized collecting agencies of the Company. Care will be used to have bills properly presented to the customer, but nonreceipt of the bill does not constitute release from liability for payment.

STORM PROTECTION PLAN RECOVERY CHARGE: Storm protection plan cost recovery factors recover the cost incurred for approved hardening efforts to further protect the grid from hurricanes or other extreme weather events. The procedure for the review, approval, recovery and recording of such costs and revenues is set for in Commission Rule 25-6.031, F.A.C. For rate schedules, RS, RSVP, GS, GST, GSD Optional, CS, and LS, cost recovery factors shall be applied to each kilowatt-hour delivered. For rate schedules, GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU cost recovery factors will be applied on a kilowatt (kW) basis to the billing demand. For rate schedules SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU cost recovery factors will be applied on a kilowatt (kW) basis to the supplemental billing demand and to the local facilities reservation standby demand.



TWENTY-NINTH REVISED SHEET NO. 6.030
CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.030

RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

RATES:

Basic Service Charge:
\$.70 per day.

Energy and Demand Charge:

First 1,000 kWh	6.600 ¢ per kWh
All additional kWh	7.600¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRTIETH REVISED SHEET NO. 6.050
CANCELS TWENTY-NINTH REVISED SHEET NO. 6.050

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

RATES:

Basic Service Charge:

Metered accounts	.74¢ per day
Un-metered accounts	.62¢ per day

Energy and Demand Charge:

6.915 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.181 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



TWENTY-NINTH REVISED SHEET NO. 6.080
 CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.080

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

STANDARD

OPTIONAL

Basic Service Charge:

Basic Service Charge:

Secondary Voltage \$0.97 per day
 Primary Voltage \$7.28 per day
 Subtrans. Voltage \$22.47 per day

Secondary Voltage \$0.97 per day
 Primary Voltage \$7.28 per day
 Subtrans. Voltage \$22.47 per day

Demand Charge:

Demand Charge:

Secondary \$13.00 per kW of billing demand
 Primary \$15.00 per kW of billing demand
 Subtrans. \$16.00 per kW of billing demand

\$0.00 per kW of billing demand
 \$0.00 per kW of billing demand
 \$0.00 per kW of billing demand

Energy Charge:

2.091 ¢ per kWh

Energy Charge:

8.298 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWENTY-SIXTH REVISED SHEET NO. 6.081
CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.081**

Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of 85¢ per kW of billing demand will apply. A discount of \$3.18 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.216 ¢ per kWh will apply. A discount of 0.813 ¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**THIRTEENTH REVISED SHEET NO. 6.082
CANCELS TWELFTH REVISED SHEET NO. 6.082**

Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 72 ¢ per kW of billing demand for customers taking service under the standard rate and 0.181 ¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



TWENTY-SEVENTH REVISED SHEET NO. 6.085
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.085

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



TWENTY-FIFTH REVISED SHEET NO. 6.086
CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.086

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



SECOND REVISED SHEET NO. 6.087
CANCELS FIRST REVISED SHEET NO. 6.087

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



TENTH REVISED SHEET NO. 6.140
CANCELS NINTH REVISED SHEET NO. 6.140

GENERAL SERVICE - LARGE DEMAND
PRIMARY

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 23.71 per day

Demand Charge: \$ 15.00 per kW of billing demand

Energy Charge: 1.272¢ per kWh

Continued to Sheet No. 6.145

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



Continued from Sheet No. 6.140

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 72¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



ORIGINAL SHEET NO. 6.160

GENERAL SERVICE - LARGE DEMAND
SUBTRANSMISSION

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 102.89 a day

Demand Charge: \$ 16.00 per kW of billing demand

Energy Charge: 2.030¢ per kWh

Continued to Sheet No. 6.165



Continued from Sheet No. 6.160

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 72¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



THIRTY-FIFTH REVISED SHEET NO. 6.290
CANCELS THIRTY-FOURTH REVISED SHEET NO. 6.290

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: \$0.74 per day

Energy and Demand Charge: 6.915 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

MISCELLANEOUS: A Temporary Service Charge of \$320.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWENTY-NINTH REVISED SHEET NO. 6.320
CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.320**

**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

RATES:

Basic Service Charge:
\$0.74 per day

Energy and Demand Charge:
13.713 ¢ per kWh during peak hours
4.580 ¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWENTY-FOURTH REVISED SHEET NO. 6.321
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.321**

Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.181 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRTIETH REVISED SHEET NO. 6.330
CANCELS TWENTY-NINTH REVISED SHEET NO.6.330

**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 0.97 per day
Primary Metering Voltage	\$ 7.28 per day
Subtransmission Metering Voltage	\$ 22.47 per day

Demand Charge:

\$4.15 per kW of billing demand, plus
\$8.50 per kW of peak billing demand

Energy Charge:

4.250 ¢ per kWh during peak hours
1.311 ¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



TWENTY-FIFTH REVISED SHEET NO. 6.332
CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.332

Continued from Sheet No. 6.331

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of 85 ¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$3.18 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 72 ¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



TWENTY-SEVENTH REVISED SHEET NO. 6.340
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.340

RESERVED FOR FUTURE USE



FIFTH REVISED SHEET NO. 6.345
CANCELS FOURTH REVISED SHEET NO. 6.345

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRTY-FIRST REVISED SHEET NO. 6.350
CANCELS THIRTIETH REVISED SHEET NO. 6.350

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: 1



TENTH REVISED SHEET NO. 6.370
CANCELS NINTH REVISED SHEET NO. 6.370

**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$23.71 a day

Demand Charge:

\$4.79 per kW of billing demand, plus
\$9.81 per kW of peak billing demand

Energy Charge:

2.563¢ per kWh during peak hours
0.807¢ per kWh during off-peak hours

Continued to Sheet No. 6.375

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



ORIGINAL SHEET NO. 6.375

Continued from Sheet No. 6.370

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u> (Monday-Friday)	<u>April 1 - October 31</u> 12:00 Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
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Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.380



Continued from Sheet No. 6.375

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 72¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



SIXTH REVISED SHEET NO. 6.400
CANCELS FIFTH REVISED SHEET NO. 6.400

**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
SUBTRANSMISSION**

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$102.89 a day

Demand Charge:

\$ 5.11 per kW of billing demand, plus
\$ 10.46 per kW of peak billing demand

Energy Charge:

3.688¢ per kWh during peak hours
1.499¢ per kWh during off-peak hours

Continued to Sheet No. 6.405



Continued from Sheet No. 6.400

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u> (Monday-Friday)	<u>April 1 - October 31</u> 12:00 Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
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Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.410



Continued from Sheet No. 6.405

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 72¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



FIFTEENTH REVISED SHEET NO. 6.565
 CANCELS FOURTEENTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

RATES:

Basic Service Charge: \$0.70 per day

Energy and Demand Charges: 6.915 ¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

<u>May through October</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



SEVENTEENTH REVISED SHEET NO. 6.600
CANCELS SIXTEENTH REVISED SHEET NO. 6.600

**STANDBY AND SUPPLEMENTAL SERVICE
DEMAND**

SCHEDULE: SBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers, and to primary and subtransmission served customers with a registered demand of 1000 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.79
Primary Metering Voltage	\$ 8.10
Subtransmission Metering Voltage	\$23.29

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 2.64 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 2.22 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.88 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.992 ¢ per Standby kWh

Continued to Sheet No. 6.601



TWENTIETH REVISED SHEET NO. 6.601
CANCELS NINETEENTH REVISED SHEET NO. 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge: per kW-Month of Supplemental Billing Demand(Supplemental Billing Demand Charge)

Secondary \$13.00 per kW Month

Primary \$15.00 per kW Month

Subtrans. \$16.00 per kW Month

Energy Charge:
2.091 ¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



**EIGHTH REVISED SHEET NO. 6.602
CANCELS SEVENTH REVISED SHEET NO. 6.602**

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603



**TWENTY-FIRST REVISED SHEET NO. 6.603
CANCELS TWENTIETH REVISED SHEET NO. 6.603**

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 85 ¢ per kW of Supplemental Demand and \$1.93 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$3.18 per kW of Supplemental Demand and \$2.64 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 72 ¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBDT.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FOURTEENTH REVISED SHEET NO. 6.605
CANCELS THIRTEENTH REVISED SHEET NO. 6.605**

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL DEMAND SERVICE
(OPTIONAL)**

SCHEDULE: SBDT

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers, and to primary and subtransmission served customers with a registered demand of 1000 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.79
Primary Metering Voltage	\$ 8.10
Subtransmission Metering Voltage	\$ 23.29

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 2.64 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$ 2.22 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.088 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.992 ¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



SEVENTEENTH REVISED SHEET NO. 6.606
CANCELS SIXTEENTH REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$4.15 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$8.50 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

4.250 ¢ per Supplemental kWh during peak hours
1.311 ¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FOURTH REVISED SHEET NO. 6.607
CANCELS THIRD REVISED SHEET NO. 6.607**

Continued from Sheet No. 6.606

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

Continued to Sheet No. 6.608



EIGHTEENTH REVISED SHEET NO. 6.608
CANCELS SEVENTEENTH REVISED SHEET NO. 6.608

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 85 ¢ per kW of Supplemental Demand and \$1.93 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$3.18 per kW of Supplemental Demand and \$2.64 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 72¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**EIGHTH REVISED SHEET NO. 6.610
CANCELS SEVENTH REVISED SHEET NO. 6.610**

**STANDBY- LARGE - DEMAND
PRIMARY**

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: \$ 24.53 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.93 per kW Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 2.22 per kW Month of Standby Demand
(Power Supply Reservation Charge) or

\$ 0.88 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.992¢ per Standby kWh

Continued to Sheet No. 6.615



Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 15.00 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.400¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620



TENTH REVISED SHEET NO. 6.620
CANCELS NINTH REVISED SHEET NO. 6.620

Continued from Sheet No. 6.615

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.625



SEVENTH REVISED SHEET NO. 6.625
CANCELS SIXTH REVISED SHEET NO. 6.625

Continued from Sheet No. 6.625

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 72¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**STANDBY-LARGE DEMAND
SUBTRANSMISSION**

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$103.72 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 0.00 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 2.22 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.88 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.992¢ per Standby kWh

Continued to Sheet No. 6.635



Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$16.00 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

2.030¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640



ORIGINAL SHEET NO. 6.640

Continued from Sheet No. 6.635

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.645



Continued from Sheet No. 6.640

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 72¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$ 24.53 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.93 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$ 2.22 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.88 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.992¢ per Standby kWh

Continued to Sheet No. 6.655



Continued from Sheet No. 6.650

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$ 4.79 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$ 9.81 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

3.047¢ per Supplemental kWh during peak hours
0.807¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660



Continued from Sheet No. 6.655

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.665



Continued from Sheet No. 6.660

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 72¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$ 103.72 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 0.00 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 2.22 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.88 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.992¢ per Standby kWh

Continued to Sheet No. 6.675



Continued from Sheet No. 6.670

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$5.11 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$10.46 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

3.688¢ per Supplemental kWh during peak hours
1.499¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680



ORIGINAL SHEET NO. 6.680

Continued from Sheet No. 6.675

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.685



Continued from Sheet No. 6.680

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 72¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



FIFTEENTH REVISED SHEET NO. 6.700
CANCELS FOURTEENTH REVISED SHEET NO. 6.700

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



SEVENTH REVISED SHEET NO. 6.705
CANCELS SIXTH REVISED SHEET NO. 6.705

RESERVED FOR FUTURE USE



FOURTH REVISED SHEET NO. 6.710
CANCELS THIRD REVISED SHEET NO. 6.710

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



TWELFTH REVISED SHEET NO. 6.715
CANCELS ELEVENTH REVISED SHEET NO. 6.715

RESERVED FOR FUTURE USE

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SECOND REVISED SHEET NO. 6.725
CANCELS FIRST REVISED SHEET NO. 6.725**

Continued from Sheet No. 6.720

DESCRIPTION: A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 – 20% reduction in base demand and energy charges*	
Year 2 – 15%	“
Year 3 – 10%	“
Year 4 – 5%	“
Year 5 – 0%	“

* All other charges including basic service, fuel cost recovery, capacity cost recovery, conservation cost recovery, and environmental cost recovery and storm protection plan cost recovery will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD, GSDT, GSDLPR and GSLDSU. Any Customer taking service under the CISR Rider is ineligible to take service under this EDR Rider.

The credit will begin once the Customer has achieved the minimum load and job requirements.

TERM OF SERVICE: The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION: If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.

RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.



FIRST REVISED SHEET NO. 6.740
CANCELS ORIGINAL SHEET NO. 6.740

COMMERCIAL/ INDUSTRIAL SERVICE RIDER

SCHEDULE: CISR-2

AVAILABLE: Entire Service Area. Available, at the Company's option, to non-residential customers currently taking firm service or qualified to take firm service under the Company's Tariff Schedules GSD or GSDT, GSLDPR, GSLDSU, GSLDTPR and GSLDTSU. Customers desiring to take service under this rider must make a written request for service. Such request shall be subject to the Company's approval with the Company under no obligation to grant service under this rider. Resale not permitted.

This rider will be closed to further subscription by eligible customers when one of the two conditions has occurred: (1) The total capacity subject to executed Contract Service Arrangements ("CSAs") reaches 500 megawatts of connected load or (2) The Company has executed twenty-five (25) CSAs with eligible customers under this rider. These limitations on subscription can be removed or revised by the Commission at any time upon good cause having been shown by the Company.

The Company is not authorized by the Florida Public Service Commission to offer a CSA under this rate schedule in order to shift existing load currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Florida Public Service Commission away from that utility to Tampa Electric Company.

APPLICABLE: Service provided under this optional rider shall be applicable to all, or a portion of the customer's existing or projected electric service requirements which the customer and the Company have determined, but for the application of this rider, would not be served by the Company and which otherwise qualifies for such service under the terms and conditions set forth herein ("Applicable Load"). Two categories of Applicable Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Load must be served behind a single meter and must exceed a minimum level of demand determined from the following provisions:

Retained Load: For Customers whose highest metered demand in the past 12 months was less than 10,000 KW, the minimum Qualifying Load would be the greater of 500 KW or 20% of the highest metered demand in the past 12 months; or

For Customers whose highest metered demand in the past 12 months was greater than or equal to 10,000 KW, the minimum Qualifying Load would be 2,000 KW.

New Load: 500 KW of installed, connected demand.

Continued to Sheet No. 6.745

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**SECOND REVISED SHEET NO. 6.745
CANCELS FIRST REVISED SHEET NO. 6.745**

Continued from Sheet No. 6.740

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

1. Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the New or Retained Load, such load would not be served by the Company;
2. Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost alternative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company; and
3. In the case of existing customer, an agreement to provide the Company with a recent energy audit of the customer's physical facility (the customer may have the audit performed by the Company at no expense to the customer) which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

CHARACTER OF SERVICE:

This optional rider is offered in conjunction with the rates, terms and conditions of the tariff under which the customer takes service and affects the total bill only to the extent that negotiated rates, terms and conditions differ from the rates, terms and conditions of the otherwise applicable rate schedules as provided for under this rider.

MONTHLY CHARGES:

Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

ADDITIONAL DAILY BASIC SERVICE CHARGE:

\$ 9.23 a day.

DEMAND/ENERGY CHARGES:

The negotiable charges under this rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable tariff schedule. The specific charges or procedure for calculating the charges under this rider shall be set forth in the negotiated CSA and shall recover all incremental costs the Company incurs in serving the customer plus a contribution to the Company's fixed costs.

Continued to Sheet No. 6.750

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRTEENTH REVISED SHEET NO. 6.805
CANCELS TWELFTH REVISED SHEET NO. 6.805

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	3.47	2.48	.69	.35
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	3.52	2.11	1.00	.48
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	3.99	2.33	1.52	.76
804	864	Cobra ⁽¹⁾	16,000	150	66	33	4.60	2.02	2.28	1.14
805	865	Cobra ⁽¹⁾	28,500	250	105	52	5.36	2.60	3.63	1.80
806	866	Cobra ⁽¹⁾	50,000	400	163	81	5.60	2.99	5.63	2.80
468	454	Flood ⁽¹⁾	28,500	250	105	52	5.91	2.60	3.63	1.80
478	484	Flood ⁽¹⁾	50,000	400	163	81	6.28	3.00	5.63	2.80
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	7.15	3.02	5.63	2.80
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.98	2.48	.69	.35
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	13.03	1.89	1.52	.76
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	5.18	2.11	1.00	.48
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	11.75	1.89	1.52	.76
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	9.93	1.89	1.52	.76
550	534	Shoebox ⁽¹⁾	9,500	100	44	22	8.81	1.89	1.52	.76
566	536	Shoebox ⁽¹⁾	28,500	250	105	52	9.56	3.18	3.63	1.80
552	538	Shoebox ⁽¹⁾	50,000	400	163	81	9.52	2.44	3.63	2.80

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.457¢ per kWh for each fixture.

Continued to Sheet No. 6.806



**ELEVENTH REVISED SHEET NO. 6.806
CANCELS TENTH REVISED SHEET NO. 6.806**

Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	8.28	4.99	4.77	2.39
520	522	Cobra ⁽¹⁾	32,000	400	159	79	6.63	4.01	5.50	2.73
705	725	Flood ⁽¹⁾	29,700	350	138	69	9.40	5.04	4.77	2.39
556	541	Flood ⁽¹⁾	32,000	400	159	79	9.19	4.02	5.50	2.73
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	11.55	8.17	13.24	6.60
701	721	General PT ⁽¹⁾	12,000	150	67	34	11.66	3.92	2.32	1.18
574	548	General PT ⁽¹⁾	14,400	175	74	37	11.98	3.73	2.56	1.28
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	10.26	3.92	2.32	1.18
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	10.31	3.74	2.56	1.28
702	722	Shoebox ⁽¹⁾	12,000	150	67	34	7.94	3.92	2.32	1.18
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	8.74	3.70	2.56	1.28
703	723	Shoebox ⁽¹⁾	29,700	350	138	69	10.50	4.93	4.77	2.39
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	11.02	3.97	5.50	2.73
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	18.14	8.17	13.24	6.60

(1) Closed to new business

(2) Lumen output may vary by lamp configuration and age.

(3) Wattage ratings do not include ballast losses.

(4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.457¢ per kWh for each fixture.

Continued to Sheet No. 6.808

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWELFTH REVISED SHEET NO. 6.808
 CANCELS ELEVENTH REVISED SHEET NO. 6.808**

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh ⁽¹⁾		Fixture	Maintenance	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway ⁽¹⁾	5,155	56	20	10	7.99	1.74	.69	.35
820	840	Roadway ⁽¹⁾	7,577	103	36	18	12.26	1.19	1.24	.62
821	841	Roadway ⁽¹⁾	8,300	106	37	19	12.26	1.20	1.28	.66
829	849	Roadway ⁽¹⁾	15,285	157	55	27	12.21	2.26	1.90	.93
822	842	Roadway ⁽¹⁾	15,300	196	69	34	16.03	1.26	2.39	1.18
823	843	Roadway ⁽¹⁾	14,831	206	72	36	18.47	1.38	2.49	1.24
835	855	Post Top ⁽¹⁾	5,176	60	21	11	18.18	2.28	.73	.38
824	844	Post Top ⁽¹⁾	3,974	67	24	12	21.63	1.54	.83	.41
825	845	Post Top ⁽¹⁾	6,030	99	35	17	22.55	1.56	1.21	.59
836	856	Post Top ⁽¹⁾	7,360	100	35	18	18.36	2.28	1.21	.62
830	850	Area-Lighter ⁽¹⁾	14,100	152	53	27	16.33	2.51	1.83	.93
826	846	Area-Lighter ⁽¹⁾	13,620	202	71	35	21.00	1.41	2.45	1.21
827	847	Area-Lighter ⁽¹⁾	21,197	309	108	54	22.65	1.55	3.73	1.87
831	851	Flood ⁽¹⁾	22,122	238	83	42	17.48	3.45	2.87	1.45
832	852	Flood ⁽¹⁾	32,087	359	126	63	21.07	4.10	4.36	2.18
833	853	Mongoose ⁽¹⁾	24,140	245	86	43	16.18	3.04	2.97	1.49
834	854	Mongoose ⁽¹⁾	32,093	328	115	57	17.94	3.60	3.98	1.97

⁽¹⁾ Closed to new business

⁽²⁾ Average

⁽³⁾ Average wattage. Actual wattage may vary by up to +/- 5 watts.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.457¢ per kWh for each fixture.

Continued to Sheet No. 6.810

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



SEVENTH REVISED SHEET NO. 6.809
CANCELS SIXTH REVISED SHEET NO. 6.809

Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maint.	Base Energy ⁽³⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	5.41	1.74	0.31	.17
914		Roadway	5,392	47	16		6.61	1.74	0.55	
921		Roadway/Area	8,500	88	31		9.89	1.74	1.07	
926	982	Roadway	12,414	105	37	18	7.43	1.19	1.28	.62
932		Roadway/Area	15,742	133	47		15.10	1.38	1.62	
935		Area-Lighter	16,113	143	50		12.90	1.41	1.73	
937		Roadway	16,251	145	51		9.73	2.26	1.76	
941	983	Roadway	22,233	182	64	32	12.97	2.51	2.21	1.11
945		Area-Lighter	29,533	247	86		17.45	2.51	2.97	
947	984	Area-Lighter	33,600	330	116	58	22.01	1.55	4.01	2.01
951	985	Flood	23,067	199	70	35	12.69	3.45	2.42	1.21
953	986	Flood	33,113	255	89	45	22.82	4.10	3.08	1.56
956	987	Mongoose	23,563	225	79	39	12.68	3.04	2.73	1.35
958		Mongoose	34,937	333	117		19.52	3.60	4.04	
965		Granville Post Top (PT)	3,024	26	9		6.48	2.28	.31	
967	988	Granville PT	4,990	39	14	7	14.55	2.28	.48	.24
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	16.39	2.28	.48	.24
971		Salem PT	5,240	55	19		11.88	1.54	.66	
972		Granville PT	7,076	60	21		15.36	2.28	.73	
973		Granville PT Enh ⁽⁴⁾	6,347	60	21		18.15	2.28	.73	
975	990	Salem PT	7,188	76	27	13	14.04	1.54	.93	.45

⁽¹⁾ Average

⁽²⁾ Average wattage. Actual wattage may vary by up to +/- 10 %.

⁽³⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.457¢ per kWh for each fixture.

⁽⁴⁾ Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FIFTH REVISED SHEET NO. 6.810
CANCELS FOURTH REVISED SHEET NO. 6.810**

Continued from Sheet No. 6.808

Pole/Wire and Pole/Wire Maintenance Charges:

Rate Code	Style	Description	Wire Feed	Charge Per Unit	
				Pole/Wire	Maintenance
425	Wood (Inaccessible) ⁽¹⁾	30 ft	OH	6.88	\$0.17
626	Wood	30 ft	OH	2.97	\$0.17
627	Wood	35 ft	OH	3.54	\$0.17
597	Wood	40/45 ft	OH	7.51	\$0.31
637	Standard	35 ft, Concrete	OH	6.63	\$0.17
594	Standard	40/45 ft, Concrete	OH	11.56	\$0.31
599	Standard	16 ft, DB Concrete	UG	17.21	\$0.14
595	Standard	25/30 ft, DB Concrete	UG	23.71	\$0.14
588	Standard	35 ft, DB Concrete	UG	24.68	\$0.34
607	Standard (70 - 100 W or up to 100 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	14.25	\$0.34
612	Standard (150 W or 100 -150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	19.55	\$0.34
614	Standard (250 -400W or above 150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	25.74	\$0.34
596	Standard	40/45 ft, DB Concrete	UG	29.21	\$0.14
523	Round ⁽¹⁾	23 ft, DB Concrete	UG	25.43	\$0.14
591	Tall Waterford	35 ft, DB Concrete	UG	34.12	\$0.14
592	Victorian	PT, DB Concrete	UG	29.61	\$0.14
593	Winston	PT, DB Aluminum	UG	15.55	\$1.10
583	Waterford	PT, DB Concrete	UG	23.27	\$0.14
422	Aluminum ⁽¹⁾	10 ft, DB Aluminum	UG	9.69	\$1.30
616	Aluminum	27 ft, DB Aluminum	UG	29.81	\$0.34
615	Aluminum	28 ft, DB Aluminum	UG	12.70	\$0.34
622	Aluminum	37 ft, DB Aluminum	UG	43.17	\$0.34
623	Waterside	38 ft, DB Aluminum	UG	36.60	\$3.85
584	Aluminum ⁽¹⁾	PT, DB Aluminum	UG	18.22	\$1.10
581	Capitol ⁽¹⁾	PT, DB Aluminum	UG	27.92	\$1.10
586	Charleston	PT, DB Aluminum	UG	21.51	\$1.10
585	Charleston Banner	PT, DB Aluminum	UG	27.89	\$1.10
590	Charleston HD	PT, DB Aluminum	UG	24.69	\$1.10
580	Heritage ⁽¹⁾	PT, DB Aluminum	UG	20.88	\$1.10
587	Riviera ⁽¹⁾	PT, DB Aluminum	UG	20.50	\$1.10
589	Steel ⁽¹⁾	30 ft, AB Steel	UG	41.27	\$1.68
624	Fiber ⁽¹⁾	PT, DB Fiber	UG	9.36	\$1.30
582	Winston ⁽¹⁾	PT, DB Fiber	UG	15.06	\$1.10
525	Franklin Composite	PT, DB Composite	UG	24.58	\$1.10
641	Existing Pole		UG	5.28	\$0.34

⁽¹⁾ Closed to new business

Continued from Sheet No. 6.815

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**ELEVENTH REVISED SHEET NO. 6.815
 CANCELS TENTH REVISED SHEET NO. 6.815**

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	8.29	\$1.43
569	PT Bracket (accommodates two post top fixtures)	4.70	\$0.06

NON-STANDARD FACILITIES AND SERVICES: The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and directional boring.
10. specialized permitting that is incremental to a standard construction permit, and
11. specialized engineering scope required by either the customer or by local code or ordinance that is unique to the requested work.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.457¢ per kWh of metered usage, plus a Basic Service Charge of \$0.70 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820



FOURTH REVISED SHEET NO. 6.830
CANCELS THIRD SHEET NO. 6.830

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the customer, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.457¢ per kWh of metered usage, plus a Basic Service Charge of \$0.70 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.835

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the monthly rate of 0.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable;
10. directional boring;
11. specialized permitting that is incremental to a standard construction permit; and
12. specialized engineering scope required by either the customer or by local code or ordinance that is unique to the requested work.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 3.457¢ per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



THIRD REVISED SHEET NO. 7.150
CANCELS SECOND REVISED SHEET NO. 7.150

**TARIFF AGREEMENT FOR THE PURCHASE OF
INDUSTRIAL LOAD MANAGEMENT RIDER SERVICE**

This agreement is made and entered into this _____ day of _____, _____, by and between _____, (hereinafter called the "Customer") and Tampa Electric Company, a corporation organized in and existing under the laws of the State of Florida, (hereinafter called the "Company").

WITNESSETH:

That for and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of an applicable general service rate schedule (i. e., GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR or GSLDTSU) and the Industrial Load Management Rider GSLM-2 (attached as Exhibit "A"), as currently approved by the Florida Public Service Commission (hereinafter referred to as the FPSC) or as said rate schedules or rider may be modified in the future and approved by the FPSC.

2. The Customer agrees to the control of all or part of its electrical service, the description of which is described in Exhibit "B". The Customer understands and agrees that the service description will apply for the full term of this Agreement, unless mutually agreed to be changed by both parties with a revised or substituted Exhibit "B".

3. The Company will notify the Customer as soon as possible before an unscheduled interruption or curtailment occurs. However, there may be conditions when the Company will not be able to provide the customer with advance notice and immediate interruption or curtailment may occur.

Continued to Sheet No. 7.151

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 7.550
CANCELS SECOND REVISED SHEET NO. 7.550

**TARIFF AGREEMENT FOR THE PROVISION OF
STANDBY GENERATOR TRANSFER SERVICE**

This Agreement is made and entered into this _____ day of _____, -
_____, by and between _____
(hereinafter called the "Customer") and TAMPA ELECTRIC COMPANY (hereinafter called the
"Company"), a corporation organized and existing under the laws of the State of Florida.

WITNESSETH:

That for and in consideration of the mutual covenants and agreements expressed herein,
the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service
subject to the terms and conditions of a general service rate schedule (i.e. GSD, GSDD, SBD,
or SBDT) and the Standby Generator Rider (GSSG-1). Company's presently approved
Schedule GSSG-1 is attached hereto as Exhibit "A".

2. The Customer agrees that, promptly after this agreement is executed, but in no
event more than three months thereafter, the Company will engineer, provide, install, and
activate equipment as described in the Standby Generator Contact Record which is attached
hereto as Exhibit "B".

3. The Customer shall be obligated to promptly notify the Company, in writing,
concerning any planned or anticipated change (either an increase or a decrease) in the
Customer's load, load factor or generation capacity which might result in a change in the
Customer's load transfer capability.

4. Prior to the Customer's receiving service under Schedule GSSG-1, the Customer
must provide the Company reasonable access to inspect any and all of the Customer's load to
be transferred. The Customer shall be responsible for meeting any applicable code standards
and legal requirements pertaining to the installation and operation of the equipment. The
Customer shall be solely responsible for maintaining Customer-owned equipment in proper
working order, and shall provide the Company access at all reasonable times to inspect the
Company's equipment to determine its condition.

Continued to Sheet No. 7.551

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FIFTH REVISED SHEET NO. 7.600
CANCELS FOURTH REVISED SHEET NO. 7.600

**TARIFF AGREEMENT FOR THE PURCHASE OF
STANDBY AND SUPPLEMENTAL SERVICE**

This agreement is made and entered into this _____ day of _____,
_____, by and between _____

_____,
(hereinafter called the "Customer") and Tampa Electric Company, a corporation
organized in and existing under the laws of the State of Florida, (hereinafter called the
"Company").

WITNESSETH:

WHEREAS, standby and/or supplemental service is supplied to customers whose electric
energy requirements are normally and/or partially supplied by sources other than the
Company, and the Customer requires standby and/or supplemental service from the
Company.

NOW, THEREFORE, in consideration of the mutual covenants expressed herein, the
Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take power pursuant to
the terms and conditions of rate schedule ____ (SBD, SBDT, SBLDPR, SBLDSU,
SBLDTPR or SBLDTSU), as currently approved by the Florida Public Service Commission
(hereinafter called the Commission) or as said rate schedule may be modified in the
future and approved by the Commission.

The Customer further agrees to abide by all applicable requirements of said rate
schedule. A copy of the Company's presently approved rate schedule ____ (SBD, SBDT,
SBLDPR, SBLDSU, SBLDTPR or SBLDTSU) is attached hereto as Exhibit "A" and made
part hereof.

2. Standby service will be furnished by the Company to a Customer requiring Back-up
Power or Maintenance Power or both, which are defined as follows:

- a. Back-up Power - Electric energy or capacity supplied by the utility to replace
energy or capacity normally generated by a Customer's own generation
equipment during an unscheduled outage of the Customer's generation.

Continued to Sheet No. 7.601

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FOURTH REVISED SHEET NO. 7.601
CANCELS THIRD REVISED SHEET NO. 7.601**

Continued from Sheet No. 7.600

b. Maintenance Power - Electric energy or capacity supplied by the utility to replace energy or capacity normally generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation.

3. Supplemental service will be furnished by the Company to a Customer requiring Supplemental Power, which is defined as electric energy or capacity supplied by the utility in addition to that which is normally provided by the Customer's own generation equipment.

4. The Standby service provided by the Company shall be subject to a Contract Standby Demand, which is mutually agreed to be initially _____ KW (for SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU).

5. The Customer opts to take supplemental and standby service under the _____ (SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU) tariff and shall have the right to transfer to the other option at any time without additional charge. If the Customer requests to change a second time, the Customer will be required to sign a contract to remain on that option for at least one year.

6. The Contract Standby Demand may be decreased by mutual consent, provided the Customer has sufficiently demonstrated that his Standby requirements are now less than the Contract Standby Demand.

7. If the Customer's Contract Standby Demand has been decreased (as provided for in Section 6) and within 24 months of the original agreed upon change the Customer subsequently increases the Contract Standby Demand either by contract change or through operation of tariff provisions, the Company will immediately bill the Customer for the difference between what was billed during the elapsed time as demand charges and what would have been billed to the Customer as demand charges using the lesser of the newly established Contract Standby Demand or the Contract Standby Demand in effect before the decrease.

Terms of Agreement

8. The initial term of this agreement shall be three (3) years minimum notice the Customer is required to give the Company in advance of transferring to a non-standby rate as specified in Exhibit "A". The first billing period for standby and supplemental service will begin _____, 20_____.

Continued to Sheet No. 7.602



FOURTH REVISED SHEET NO. 7.625
CANCELS THIRD REVISED SHEET NO. 7.625

**SUPPLEMENTAL TARIFF AGREEMENT FOR THE PURCHASE OF
INDUSTRIAL STANDBY AND SUPPLEMENTAL LOAD MANAGEMENT RIDER SERVICE**

This supplemental agreement is made and entered into this ___ day of _____,
by and between _____ (hereinafter called the
"Customer") and Tampa Electric Company, a corporation organized in and existing under the
laws of the State of Florida, (hereinafter called the Company").

WITNESSETH:

WHEREAS, the Customer takes service from the Company under rate schedule
_____(SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU); and

WHEREAS, the Customer desires to take Industrial Standby and Supplemental Load
Management Rider Service (GSLM-3) in conjunction with service under rate schedule
_____(SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU); and

WHEREAS, GSLM-3 service requires additional terms and conditions that supplement
the Tariff Agreement for the Purchase of Standby and Supplemental Service entered into in
order to take _____ (SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU) service;
and

NOW, THEREFORE, in consideration of the mutual covenants expressed herein, the
Company and the Customer agrees as follows:

Continued to Sheet No. 7.626

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 7.626
CANCELS SECOND REVISED SHEET NO. 7.626

Continued from Sheet No. 7.625

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of rate schedule _____ (SBD, SBDT, SBLDPR, SBLDSU, SBLDTPR or SBLDTSU) and the Industrial Standby and Supplemental Load Management Rider GSLM-3 (attached as Exhibit "B"), as currently approved by the Florida Public Service Commission (hereinafter referred to as the FPSC) or as said rate schedules or rider may be modified in the future and approved by the FPSC.

2. The Customer agrees to the control of all or part of its electrical service, the description of which is described in Exhibit "C". The Customer understands and agrees that the service description will apply for the full term of this Agreement, unless mutually agreed to be changed by both parties with a revised or substituted Exhibit "B".

3. The Company will notify the Customer as soon as possible before an unscheduled interruption or curtailment occurs. However, there may be conditions when the Company will not be able to provide the customer with advance notice and immediate interruption or curtailment may occur.

4. The Customer agrees that the Company will not be held liable for any damages or injuries that may occur as a result of an interruption of electric service.

5. Once a new Customer qualifies for rider GSLM-3, and has executed this agreement, necessary engineering will be performed, interrupting and other necessary equipment will be ordered, and an installation date will be scheduled. The period of time for commencing service shall not exceed six months from the date this Agreement is executed.

Term of Agreement

6. The Initial Term of the Agreement shall be 36 months. The Customer is required to give the Company 36 months notice in advance of discontinuing service under the GSLM-3 rider, said minimum notice requirement being specified in Exhibit "B". The term of this Agreement shall automatically extend beyond such initial term until such time as the company has had the minimum notice of the Customer's desire no longer to participate in the load management program as is provided for in Exhibit "B".

Continued to Sheet No. 7.627

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FOURTH REVISED SHEET NO. 7.765
CANCELS THIRD REVISED SHEET NO. 7.765**

APPENDIX A

Long-Term Facilities

Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is 0.93% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

Year Agreement is Terminated	Termination Factors %
1	1.32
2	4.03
3	6.51
4	8.74
5	10.72
6	12.44
7	13.91
8	15.09
9	15.99
10	16.58
11	16.85
12	16.76
13	16.29
14	15.42
15	14.12
16	12.36
17	10.10
18	7.31
19	3.96
20	0.0

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWENTY-FIRST REVISED SHEET NO. 8.050
CANCELS TWENTIETH REVISED SHEET NO. 8.050**

Continued from Sheet No. 8.040

DELIVERY VOLTAGE ADJUSTMENT

For purchases from Qualifying Facilities directly interconnected to the Company, the Company's actual hourly avoided energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Voltage Level</u>	<u>Adjustment Factor</u>
Secondary	1.0526
Primary	1.0491
Subtransmission	1.0172

For purchases from Qualifying Facilities not directly interconnected to the Company, any adjustments to the Company's actual hourly avoided energy costs for delivery voltage will be determined based on the Company's current annual system average transmission loss factor.

METERING REQUIREMENTS

The Qualifying Facility within the territory served by the Company shall be required to purchase from the Company the metering equipment necessary to measure its energy deliveries to the Company. Energy purchased from Qualifying Facilities outside the territory served by the Company shall be measured as the quantities scheduled for interchange to the Company by the entity delivering As-Available Energy to the Company. Unless special circumstances warrant, meters shall be read at monthly intervals on the approximate corresponding day of each meter reading period.

Hourly recording meters shall be required for Qualifying Facilities with an installed capacity of 100 kilowatts or more. Where the installed capacity is less than 100 kilowatts, the Qualifying Facility may select any one of the following options: **(a)** an hourly recording meter, **(b)** a dual kilowatt-hour register time-of-day meter, or **(c)** a standard kilowatt-hour meter.

For Qualifying Facilities with hourly recording meters, monthly payments for As-Available Energy shall be calculated based on the product of: **(1)** the Company's actual As-Available Energy Payment Rate for each hour during the month; and **(2)** the quantity of energy sold by the Qualifying Facility during that hour.

For Qualifying Facilities with dual kilowatt-hour register time-of-day meters, monthly payments for As-Available Energy shall be calculated based on the product of: **(1)** the average of the Company's actual hourly As-Available Energy Payment Rates for the on-peak and off-peak periods during the month; and **(2)** the quantity of energy sold by the Qualifying Facility during that period.

Continued to Sheet No. 8.060



**TWELFTH REVISED SHEET NO. 8.070
 CANCELS ELEVENTH REVISED SHEET NO. 8.070**

Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	.70	GST	.74
GS	.74	GSDT (secondary)	.97
GSD (secondary)	.97	GSDT (primary)	7.28
GSD (primary)	7.28	GSDT (subtrans.)	22.47
GSD (subtrans.)	22.47	SBDT (secondary)	1.79
SBD (secondary)	1.79	SBDT (primary)	8.10
SBD (primary)	8.10	SBDT (subtrans.)	23.29
SBD (subtrans.)	23.29	GSLDTPR	23.71
GSLDPR	23.71	GSLDTSU	102.89
GSLDSU	102.89	SBLDTPR	24.53
SBLDPR	24.53	SBLDTSU	103.72
SBLDSU	103.72		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071



**THIRTEENTH REVISED SHEET NO. 8.306
CANCELS TWELFTH REVISED SHEET NO. 8.306**

Continued from Sheet No. 8.304

Such security shall be in the form of cash deposited in an interest bearing escrow account mutually acceptable to the Company and the EP; an unconditional and irrevocable direct pay letter of credit in form and substance satisfactory to the Company; or a performance bond in form and substance satisfactory to the Company. The form of security required will be in the sole discretion of the Company and will be in such form as to allow the Company immediate access to the funds in the event of default by the CEP.

Florida Statute 377.709(4) requires a local government to refund Early Capacity Payments should a Municipal Solid Waste Facility owned, operated by or on the behalf of the local government be abandoned, closed down or rendered illegal. Therefore a utility may not require risk-related guarantees from a Municipal Solid Waste Facility as required in FPSC Rule 25-17.0832 (2)(c) and (3)(e)(8), F. A. C. However, at its option, a Municipal Solid Waste Facility may provide such risk-related guarantees.

4. Additional Criteria:

- a. The CEP shall provide monthly generation estimates by December 1 for the next calendar year; and
- b. The CEP shall promptly update its yearly generation schedule when any changes are determined necessary; and
- c. The CEP shall agree to reduce generation or take other appropriate action as requested by the Company for safety reasons or to preserve system integrity; and
- d. The CEP shall coordinate scheduled outages with the Company;
- e. The CEP shall comply with the reasonable requests of the Company regarding daily or hourly communications.

DELIVERY VOLTAGE ADJUSTMENT: Energy Payments to CEPs within the Company's service territory shall be adjusted according to the delivery voltage by the following multipliers:

Voltage Level	Adjustment Factor
Secondary	1.0526
Primary	1.0491
Subtransmission	1.0172

Continued to Sheet No. 8.308

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FIFTH REVISED SHEET NO. 8.312
 CANCELS FOURTH REVISED SHEET NO. 8.312

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

- 1. Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	.70	GST	.74
GS	.74	GSDT (secondary)	.97
GSD (secondary)	.97	GSDT (primary)	7.28
GSD (primary)	7.28	GSDT (subtrans.)	22.47
GSD (subtrans.)	22.47	SBDT (secondary)	1.79
SBD (secondary)	1.79	SBDT (primary)	8.10
SBD (primary)	8.10	SBDT (subtrans.)	23.29
SBD (subtrans.)	23.29	GSLDTPR	23.71
GSLDPR	23.71	GSLDTSU	102.89
GSLDSU	102.89	SBLDTPR	24.53
SBLDPR	24.53	SBLDTSU	103.72
SBLDSU	103.72		

Continued to Sheet No. 8.314



**SECOND REVISED SHEET NO. 8.314
CANCELS FIRST REVISED SHEET NO. 8.314**

If CEP takes service under Rate Rider GSLM-2 or GSLM-3, an additional Basic Service Charge of \$6.57 a day will apply.

When appropriate, the Basic Service Charge will be deducted from the CEP's monthly payment. A statement of the charges or payments due the CEP will be rendered monthly. Payment normally will be made by the 20th business day following the end of the billing period.

2. **Interconnection Charge for Non-Variable Utility Expenses:** The CEP shall bear the cost required for interconnection including the metering. The CEP shall have the option of payment in full for interconnection or make equal monthly installment payments over a 36 month period together with interest at the rate then prevailing for 30 days highest grade commercial paper; such rate to be determined by the Company 30 days prior to the date of each payment.
3. **Interconnection Charge for Variable Utility Expenses:** The CEP shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These costs include a) the Company's inspections of the interconnection and b) maintenance of any equipment beyond that which would be required to provide normal electric service to the CEP with respect to other Customers with similar load characteristics.
4. **Taxes and Assessments:** The CEP shall be billed monthly an amount equal to the taxes, assessments, or other impositions, if any, for which the Company is liable as a result of its purchases of firm capacity and energy produced by the CEP.

If the Company obtains any tax savings as a result of its purchases of firm capacity and energy produced by the CEP, which tax savings would not have otherwise been obtained, those tax savings shall be credited to the CEP.

5. **Emission Allowance Clause:** Subject to approval by the FPSC, the CEP shall receive a monthly credit, to the extent the Company can identify the same, equal to the value, if any, of any reduction in the number of air emission allowances used by the Company as a result of its purchase of firm capacity and energy produced by the EP; provided that no such credit shall be given if the cost of compliance associated with air emission standards is included in the determination of full avoided cost.

TERMS OF SERVICE:

1. It shall be the CEP's responsibility to inform the Company of any change in its electric generation capability.