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August 31, 2021

VIA HAND DELIVERY

Mr. Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20210015-EI

Dear Mr. Teitzman:

I attach for filing in the above referenced docket Florida Power & Light Company's ("FPL") responses to the Staff of the Florida Public Service Commission's Eighth Data Request (Nos. 1-13).

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

/s/ Maria Jose Moncada
Maria Jose Moncada
Senior Attorney
Fla. Bar No. 0773301

Enclosure

CERTIFICATE OF SERVICE 20210015-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic mail this <u>31st</u> day of August 2021 to the following parties:

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By: <u>/s/ Maria Jose Moncada</u>

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Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 1 Page 1 of 1

QUESTION:

Please refer to paragraph 4(e) of the Settlement Agreement.

- a. Can the Commission consider the CDR and CILC credits outside of a base rate proceeding (e.g., during a FEECA goals proceeding or DSM plan approval)? If not, please explain why not.
- b. Could the Commission close enrollment to new participants of the CDR and CILC programs if they are not cost effective? If not, please explain why not.

RESPONSE:

- a. During the term of the Proposed Settlement Agreement, the amount of CDR and CILC credits would not be subject to change pursuant to Paragraph 4 of the Proposed Settlement Agreement. As explained in the rebuttal testimony of FPL witness Cohen, FPL treats the CDR and CILC incentive payments as additional base revenues (or revenue credits), directly offsetting the revenue requirements of customer classes that participate in these programs because these incentive payments are collected from all customers as part of a DSM program recovered through the ECCR. Absent this offset of revenue requirements, the customer classes that receive direct bill benefits from the CDR and CILC incentive payments would receive higher revenue allocations. If the CDR and CILC credits were modified, adjusted, or reset without a corresponding adjustment to the CDR and CILC incentive payments that are treated as additional base revenues, this could result in a misalignment of the base revenue credits for the customer classes that participate in these programs and the incentive payments recovered through the ECCR.
- b. The Proposed Settlement Agreement contemplates that the tariffs attached thereto as Exhibits B (2022) and C (2023) would remain in effect during the term of the Settlement Agreement. FPL also notes that the CILC program was closed to new participants effective March 19, 1996 and would not be reopened under the Proposed Settlement Agreement. Of course, the Commission would retain the authority to similarly close the CDR program to new participants if it concluded that it was reasonable and prudent to do so based on the totality of the facts and circumstances developed through an evidentiary record, but presumably also taking into account whether this would negatively impact FPL's ability to meet its current commercial/industrial DSM Goals through the year 2024.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 2 Page 1 of 1

QUESTION:

Please refer to paragraph 4(e) of the Settlement Agreement and Exhibit B, Tariff Sheet No. 8.680.

- a. Verify that the CDR Credit included in the Settlement Agreement is \$8.70/kW. If not, please provide the correct value.
- b. Provide an updated RIM and TRC cost-effectiveness analysis of the CDR Credit included in the Settlement Agreement. As part of your response, identify assumptions used in developing the cost-effectiveness result.
- c. What would be the highest cost-effective CDR Credit using the RIM Test and TRC Tests, respectively? As part of your response, please provide the cost-effectiveness analyses used in this determination.

RESPONSE:

- a. The CDR monthly credit that is included in the Settlement Agreement is \$8.70/kW which is now the current level of that incentive payment.
- b. Using the same forecasts and assumptions that were utilized in preparing Exhibits SRS-1 and SRS-2 in the direct testimony of FPL witness Sim, and the \$8.70/kW monthly incentive level in the settlement agreement, new projections of the RIM and TRC ratios were developed. The approach used is an examination of the combination of existing and incremental participants in the CDR and CILC programs; *i.e.*, the same approach used in the two direct testimony exhibits mentioned above.
 - Using the monthly incentive level of \$8.70/kW, those projections are: 0.97 for the RIM test and 103.07 for the TRC test. (Note that because the fundamentally flawed TRC test does not account for the monthly incentive payments, the projected TRC ratio does not change regardless of whether the incentive level is \$0/kW, \$8.70/kW, or \$100/kW.)
- c. Using the RIM test, the highest monthly credit for the combined CDR and CILC programs that accounts for both existing and incremental customers is \$8.45/kW which would result in a RIM ratio of 1.00. A credit level of \$8.37/kW would result in a RIM ratio of 1.01.
 - Because the fundamentally flawed TRC test does not account for monthly incentive payments, the projected TRC ratio, assuming no other changes to benefits or non-incentive costs, will remain at 103.07 regardless of whether the incentive payment level is \$0/kW, \$8.70/kW, or \$100/kW.

Please see Attachment No. 1 for a working copy of the EXCEL file that was used to respond to this data request.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 2 Attachment 1 of 1 Tab 1 of 1

Analysis of the Settlement Monthly Incentive Levels for the CDR & CILC Programs

(1)

Assumptio	ns:
Assumption (1): Projected CPVRR Net Benefits for CDR & CILC (millions)=	\$853
Assumption (2): CPVRR Admin Costs (millions) =	\$8
Assumption (3) - Scenario 1: Settlement CDR Monthly Incentive Level (\$/kW) =	\$8.70
Assumption (3) - Scenario 2: Maximum Incentive for RIM = 1.00	\$8.45
Assumption (3) - <u>Scenario 3</u> : Maximum Incentive for RIM = 1.01	\$8.37
Assumption (4): Discount rate =	7.52%
Assumption (5): Average Monthly MW of CDR & CILC =	697
Assumption (6): Time Period Over Which CPVRR Costs are Calculated =	2020 thru 2068
Assumption (7): CPVRR Cost of \$1/kW Monthly Incentive Payment for 1 MW = (see calculation below)	\$143,419

		= (Monthly Incentive x Assumption 5 x Assumption 7) /1,000,000	= (2) + Assumption 2	=(1)/(3)	= (1) / Assumption 2
Scenario	CPVRR Net Benefits (Millions)	CPVRR Cost of Incentives Only (Millions)	CPVRR Total Cost: Incentives + Admin Costs (Millions)	RIM Benefit-to- Cost Ratio	TRC Benefit-to- Cost Ratio *
Scenario 1: With Current Monthly Incentive Level of \$8.70/kW:	\$853	\$870	\$878	0.97	103.07
Scenario 2: Maximum Incentive for RIM = 1.00	\$853	\$845	\$853	1.00	103.07
Scenario 3: Maximum Incentive for RIM = 1.01	\$853	\$836	\$845	1.01	103.07

(2) = (Monthly Incentive x (3)

(4)

(5)

Year	Annual Incentive Cost for 1 MW at \$1/kw-mo.
2020	\$0
2021	\$0
2022	\$12,000
2023	\$12,000
2024	\$12,000
2025	\$12,000
2066	\$12,000
2067	\$12,000
2068	\$12,000
CPVRR =	\$143,419

(Note: rows for years 2026 thru 2065 are not shown to save space; those annual values are identical to the annual values that are shown.)

^{*} Because the TRC test inappropriately omits incentive payments as a cost, the incentive payments do not limit the costeffectiveness in the TRC test.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 3 Page 1 of 2

QUESTION:

Please refer to paragraph 12(d) of the Settlement Agreement.

- a. Explain how cost-effectiveness will be determined. As part of this response, specify whether other solar project(s) outside of the SoBRA and SolarTogether extension would be considered in this analysis as part of the base case, and if not, explain why not.
- b. Explain whether the cost-effectiveness requirement means that FPL must select the most cost-effective resource plan. If not, explain why not.
- c. Explain what is meant by "is cost effective compared to solar alone."
- d. Does the cost-effectiveness analysis have to take into account other solar projects FPL is planning during the planning horizon, such as the SolarTogether extension? If not, explain why not.

RESPONSE:

a. FPL has not yet decided if it will file for cost recovery approval for both the 2024 and 2025 SoBRA solar at the same time or in two separate filings. Solely for purposes of responding to this question, the assumption is made that a single cost recovery filing will address both 2024 and 2025 SoBRA solar.

The cost-effective analysis will be performed as follows: (i) assume that all the additional capacity (1,788 MW) from the SolarTogether extended program in 2023 through 2025 are a "given" for all resource plans that will be developed in the analysis (based on FPL seeking approval of the SolarTogether extended program through the Proposed Settlement Agreement and prior to filing for cost recovery for the 2024 and 2025 SoBRA solar); (ii) create two resource plans – one resource plan with the 2024 and 2025 SoBRA solar, and another resource plan without the 2024 and/or 2025 SoBRA solar; (iii) neither resource plan assumes additional solar beyond 2025 (because the objective of the analysis is to identify the value of the next increment of solar); then (iv) compare the projected CPVRR costs of the two resource plans to determine if the SoBRA solar additions are cost-effective additions.

Assuming that is the case, then a fifth aspect of the analysis will be to re-examine the 2024 and 2025 SoBRA solar resource plan with storage at one or more of the new solar sites to determine if CPVRR costs can be further lowered by the addition of storage, and if the combined cost of the solar plus storage facilities does not exceed \$1,250/kW cost cap.

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b. As explained above in FPL's response to subpart (a) of this data request, FPL's analysis will compare two resource plans. The objective of comparing these two resource plans is to determine if the next increment of solar; *i.e.*, the 2024 and 2025 SoBRA solar, is projected to be cost-effective versus no additional solar. Stated another way, the purpose of the cost-effectiveness analysis is to determine whether the investment decision under evaluation, i.e., the SoBRA project, is a cost effective resource addition, not whether the entire planning horizon is a cost-effective integrated resource plan.

Using this analysis approach, the resource plans will be optimized with regard to lowest cost given the "no-additional-solar-after-2025" assumption. Due to this assumption, the plans will not necessarily represent the "most cost-effective" resource plans with regard to the years beyond 2025.

- c. The phrase refers to the projected cost-effectiveness of solar plus storage compared to solar without the storage. Assuming all else equal, the phrase is describing a scenario in which the CPVRR cost of a resource plan with solar plus some storage in 2024 and 2025 is lower than the projected CPVRR cost of a resource plan with solar only in 2024 and 2025.
- d. Please see FPL's response to subparts (a) and (b) above.

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QUESTION:

Please refer to paragraph 12(f) of the Settlement Agreement. Clarify if there is a limit to the amount of surplus solar capacity that FPL could request in 2025.

RESPONSE:

FPL's intent is to seek approval for construction and recovery of the full 894 MW allotment of SoBRA solar projects in calendar years 2024 and 2025, respectively. Based on FPL's track record of delivering solar sites on time, the expectation is that there would be no surplus capacity carried forward from 2024 to 2025. If, however, FPL were to encounter challenges in permitting, procurement or construction that would prevent the successful completion of 894 MWs in 2024, it is possible that FPL would carry over unused capacity into 2025. For example, if FPL only received Commission approval for 794 MW of SoBRA recovery in 2024, it would be entitled to increase its request for 2025 SoBRA recovery by an additional 100 MW.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 5 Page 1 of 1

QUESTION:

Please refer to paragraph 20 of the Settlement Agreement and Exhibit B, Tariff Sheet Nos. 7.030 and 8.932. Please identify which former Gulf territories are eligible for the SolarTogether Rider given the multiple excluded counties listed on Tariff Sheet No. 7.030.

RESPONSE:

As stated in the Availability section of the SolarTogether Rider Sheet No. 8.932, "Upon completion of the necessary billing and enrollment system modifications the tariff will become available to all customers served by FPL...." At that time, this would include all of the former Gulf territories as noted on tariff sheet 7.030. These billing and enrollment system modifications are expected to be in place on or about January 1, 2023, coincident with the operations date of the first new solar energy centers that make up the additional 1,788 MW described in paragraph 20 of the Settlement Agreement.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6 Page 1 of 3

QUESTION:

Please refer to paragraph 20 of the Settlement Agreement.

- a. Identify the status of the original 20 solar energy centers for the original 1,490 MW capacity approved by Order No. PSC-2020-0084-S-EI.
- b. Explain how the inclusion of the 1,788 MW of additional solar capacity in Phase 1 is consistent with Order No. PSC-2020-0084-S-EI. As part of your explanation, identify whether each component survives intact, is modified, or is no longer relevant.
- c. Explain why the incremental 1,788 MW SolarTogether extension is not treated as a separate phase, which would have subscription costs and credit rates that would reflect the costs and system benefits specific to that phase, as suggested by Witness Valle on page 10 of his direct testimony in Docket No. 20190061-EI.
- d. Provide the CPVRR benefit analysis of the incremental 1,788 MW SolarTogether extension. As part of this response, explain how the projected benefits were calculated, identifying whether the original 1,490 MW SolarTogether is included in the "No ST Extension Plan" base case, and provide the calculations in electronic (excel) format.
- e. Explain how the projected benefits from the SolarTogether project change with the change in Subscription Charge shown in Exhibit B, Second Revised Tariff Sheet No. 8.934. As part of your response, provide the calculations in electronic (excel) format.
- f. Would existing SolarTogether Phase 1 subscribers get retroactive credits or deductions for prior months of service? If not, explain why and whether FPL would seek cost recovery for those credits in excess of the amounts identified in the Revised Tariff.
- g. Provide a detailed installed cost estimate for the incremental 1,788 MW SolarTogether extension. As part of your response, please provide an electronic copy in excel format.
- h. Provide the amount of annual revenue requirement for the incremental 1,788 MW SolarTogether extension, with categories of capital and O&M separated. As part of this response, provide the annual amount that is covered by the new participant subscription charges and provide the calculations in electronic (Excel) format with the results should be shown in both dollars and percentages.
- i. Detail the amount subscription credits and subscription charges would be for the 1,788 MW incremental solar plants associated with the SolarTogether extension if it were independently evaluated. As a part of this response, provide the supporting calculations and the difference between these values and those proposed for SolarTogether Phase 1.

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RESPONSE:

- a. As of June 30, 2021, all twenty solar energy centers associated with Phase 1 of the program are fully operational.
- b. We interpret the term "components" in the question to reflect what the Commission referred to in Order No. PSC-2020-0084-S-EI ("Order 2020-0084") as "the principle features of the Program." These principle features remain intact under the Extension of the program and the Extended Program is consistent with the Commission's approval of Phase 1 under Order 2020-0084. The proposed incremental 1,788 MW of SolarTogether, like the original 1,490 MW, meets the intent of Section 366.92, F.S, and provides ample system-wide benefits. The benefits of the Extended Program include:
 - Promoting and developing additional renewable energy projects, moving forward on new investment in the state, creating new jobs and adding tax revenues for local communities
 - An increase in the Low-income allocation from the current 37.5 MW to 82.5 MW Increasing the residential allocation from the current 335 MW to 1005 MW and opening up the program to FPL Northwest (former Gulf Power) customers
 - Maintaining the same allocations of benefits (45%) for the general body of customers for the Extended Program, with increased savings due to the incremental 1,788 MW.
- c. The decision to include the incremental 1,788 MW as part of a holistic SolarTogether Extension Program instead of a separate phase is based on a number of factors.
 - The key/principle features of the original Phase 1 of the program remain intact under the Extended Program. These key features the monthly subscription charge, the allocation of benefits between participants and the general body of customers, the continuation of the approximate seven-year payback—will apply to all participants and be part of one holistic Extended SolarTogether program. Phase 1 of the program has sold out with a robust waitlist; the extension will provide a mechanism to continue to serve customer interest
 - Under the Extended Program, the first set of the new solar sites is expected on line in December 2022, about 18 months after the last of the phase 1 sites were put into operation, allowing for a continuous build cycle and a seamless campaign to enroll customers.
 - Phase 1 of the program has an extensive waiting list. The extension of the program as proposed by FPL will provide a seamless mechanism to implement the incremental 1,788 MW as part of the holistic Extended Program and serve existing and additional anticipated customer interest.

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- d. Please refer to Attachment No. 1 to this response, "FPL SolarTogether Extended Program," tab "Staffs 8th DR No. 6(d)" for the CPVRR benefit analysis of the incremental 1,788 MW SolarTogether extension. Please also refer to the confidential responsive documents in FPL's response to LULAC-ECOSWF-FL Rising's Fourth Request for Production of Documents No. 37 for the AURORA files for the two resource plans. In addition, please refer to the Pre-Filed Settlement Testimony of FPL witness Scott R. Bores for an explanation of how the CPVRR benefits were calculated, noting that both resource plans include the 1,490 MWs from FPL's original SolarTogether Program.
- e. In the second line of question No. 6(e), reference is made to the "Subscription Charge," FPL believes the reference should be "Subscription Credit." There were no changes made to the Subscription Charges in Exhibit B, Second Revised Tariff Sheet No. 8.934 compared to the original Phase 1 Subscription Charges.
 - Please refer to Attachment No. 1 to this response, "FPL SolarTogether Extended Program," tab "Exhibit SRB-16" for the CPVRR benefit analysis which utilizes the revised Subscription Credits per Exhibit B, Second Revised Tariff Sheet No. 8.934.
- f. No. As proposed, existing program participants will begin to benefit from the revised rate schedule starting on April 1, 2022. This change in credit rate schedule for existing participants will occur approximately 9 months prior to the first of the 24 additional sites achieving operations December 31, 2022.
- g. Please refer to Attachment No. 1 to this response, "SolarTogether Extended Program", tab "Staffs 8th DR No. 6(g)" for the detailed installed cost estimate for the incremental 1,788 MW SolarTogether extension.
- h. Please refer to Attachment No. 1 to this response, "SolarTogether Extended Program", tab "Staffs 8th DR No. 6(h)" for the annual base revenue requirements for the incremental 1,788 MW SolarTogether extension. The annual Subscription Charge, in dollars, is expressed as a percentage of base revenue requirements: 1) excluding base system impact savings, and 2) including base system impact savings.
- i. The incremental 1,788 MW of SolarTogether capacity included within the Proposed Settlement Agreement was evaluated as an extension of the existing Phase 1 program and no independent pricing (subscription charges or credits) was evaluated.

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6 Attachment 1 of 1 Tab 1 of 21

Economic Decision Making Model FPL SolarTogether - Extended Program



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SolarTogether Phase 1 Extension (1,735 MW) (3 million)	CPURE	Nominal Total	2021	2022	2922	2024	2025	2225 22	222	2020	2020	2021	2022 2	222 20	24 222	2226	2027	2222	2020	2040	2011 2	2042 2	262 25	es 20s	22.00	2047	2048	100 2	192 22	1 2001	2292	2050	2015	2256	2057	2252	2050	2002. 2	201 20	82 2062	2011	2022-2011
Base Reverses the paint ments. «Phase 4 Statember FFI State Capture Capture CASI Fragisms Administration CASI Fract Scarl Speam Costs System Impacts (Availand Committion Capture, CASI Tatal Base Revisited Committee Capture, CASI Tatal Base Revisited Committee Capture, CASI Tatal Base Revisited Capture, CASI Ta	\$2,955.5 21.8 \$2,977.3 (758.7) \$1,918.9	\$4,005.6 68.0 58,071.6 (2,518.9) \$1,882.7	50.6 50.6	83.5 14 35.1 0.2 88.4	\$71.4 1 6.1 \$76.5 1 (3.2)	(2.0)	67.1 12 3.1 50.2 12 (7.2) (56.6 \$240 2.2 2 36.7 \$244 62.4) (77	1 2233.6 1 1.0 1 2231.6 1) (\$3.3)	\$225.9 1.0 \$234.8 (201.1)	\$219.7 1.0 \$220.8 1.3 \$221.9	\$216.3 \$2 1.0 \$216.3 \$2 \$8.30 \$3	08.3 \$20 10 10 10.3 \$20 16.0) (5	6.1 \$199 1.0 1 6.1 \$200 8.1) (69 7.0 \$132	1 \$193.7 0 1.1 1 \$194.8 5) (119.7 4 \$78.6	\$188.3 1.1 \$186.4 (129.9)	\$160.7 0.6 \$183.4 (63.3) \$128.1	\$182.8 0.6 \$183.5 (\$4.0)	\$197.2 1 9.7 \$197.8 1 (\$8.5)	07 07 0833 (783) (175.8 \$11 0.7 176.5 \$1 102.6) (1	P2.5 216 07 P3.3 216 P0.2) (8	5.1 \$159 0.7 0 1.8 \$160 7.8) (126	8 \$153.8 7 0.8 3 \$154.3 3) 80.4 2 \$94.3	2148.8 0.8 2149.6 (90.3)	\$143.8 0.8 \$146.8 (68.1) \$76.9	1383 \$1 0.8 (73.7) (1 288.4 (2	12.3 \$12 2.8 13.1 \$12 13.40 4	i.ii \$121. 0.9 0. 1.7 \$122. 1.3) (27.	2 5116.8 0.3 5117.8 0 (75.5)	2112.6 0.9 2113.5 (116.6) (22.1)	\$108.6 1.0 \$108.6 (43.2)	\$104.3 1.0 \$108.3 (29.4)	199.6 1.0 100.6 (36.4)	\$96.0 1.0 \$96.0 (68.2)	\$72.2 1.0 \$73.2 (\$1.0)	244.4 : 1.1 241.4 : (21.9)	113.2 B 1.1 d 114.3 B (54.2)	0.0 St 0.0) (0	2 90.0 (2) (0.0 (2) 90.0 (4) 90.0	\$0.0 (2.0) \$0.0	\$3,933 26 \$3,967 (2,036) \$1,821
Clause Revenue Requirements - Phase 1 Satension System Net Fuel Incremental Clas Transport Simulation Treat Clause RevReqly (fev) units	(\$1,312.3) (\$87.3) (\$46.0) (\$2,043.6)	(\$5,009.1) (1,102.8) (2,889.0 (\$9,001.3)	\$0.0	(\$0.2) 0.0 (\$0.2)	(820.3) (820.3)	(\$48.7) (\$ (\$48.8) (\$	79.4) (3 (0.0)	0.7) (\$16 (1.9) (\$16	() (889.7) () (5.0) () (881.7)	(\$43.7) (8.6) (2.6) (\$88.6)	(\$97.7) (34.9) (\$16.9) (\$161.4)	\$103.4(\$1) (35.5) ((73.6) (\$148.4(\$1)	(2.2)	2.5] (\$118 6.8] (27 6.1) (26 2.8] (\$172	2) (\$123.0 4) (\$1.2 1) (\$1.2 2) (\$182.4	(\$156.0) (38.8) (27.0) (\$189.0)	(\$132.4) (39.6) (32.6) (\$206.8)	(\$133.1) ((80.3) (29.5) (\$212.8) ((\$136.5) (\$ (41.1) (46.6) (\$224.2) (\$	(61.6)	001.80 (3	(3.6) (\$16 (3.5) (6 (5.6) (7 (7.8) (\$26	9.31 (90	7) (\$149.8 2) (86.1 6) (120.1 8) (\$298.8	(\$151.2) (67.0) (113.6) (\$312.0]		(165.5) (\$11 (68.5) () (126.2) (12 (360.1) (\$3	(8.1) (816 (8.9) (5 (1.9) (13 (8.6) (828	(141	(53.1) (0 (546.9)	(168.0)	(47.7)	(\$169.2) (\$ (\$162.2) (\$ (\$222.3) (\$	198.20	(169.2)	(1668)	1175.5) (\$1 (106.0) (\$1 (101.5) (\$1	199.40	0.0 50	a \$0.0	\$1.0	(\$4,252) (988) (2,866) (\$4,088)
Net Revenue Requirements (fav) unfav	(\$425.0)	93.468.71	50.6	15.2	152.1	117.7 11	92.5 21	10.8 \$77	119.7	(\$29.8)	200.5	199.5 (2	15.71 (81	9.81 (341)	7) (\$1927.4)	(\$120.3)	(\$96.5)	(272.5)	3952 1 (121.6	171.8 411	M.A) (\$16	7.31 (9293	4) (\$201.5	(\$292.T)	9245.E) (274.71 (93)	(8.8h (827	31 (327)	0 0222.5	(\$269.4)	(\$202.1)	13257 ft 13	299.21	9209.E) (3	31241 (3	215.90 (3)	119.E 2	2.0 20	2 20.0	\$2.0	(38.160)

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6 Attachment 1 of 1 Tab 4 of 21

Florida Power & Light Company Docket No: 20210015-EI Installed Cost of Phase 1 Extension Staffs Eighth Data Request Request No: 6(g)

SolarTogether Phase 1 Extension (1,788 MW)

(\$ millions)

Project	1	2	3	4	5	Totals
					_	
Solar Sites	4	2	6	4	8	24
Total MWac	298.0	149.0	447.0	298.0	596.0	1,788.0
Capital Cost						
Modules, BOS	\$290.5	\$141.7	\$416.2	\$279.9	\$518.3	\$1,646.6
Collector Yard & Switchyard	31.9	16.2	47.7	31.4	74.6	201.9
Contingency	8.0	4.0	12.0	8.0	16.0	48.0
E&C Total	\$330.4	\$161.9	\$475.8	\$319.3	\$608.9	\$1,896.4
Power Delivery Total	\$20.9	\$5.3	\$20.7	\$19.1	\$32.3	\$98.2
Development, Permitting	7.0	3.3	12.4	6.5	12.4	41.6
Builders Risk	0.3	0.1	0.4	0.3	0.5	1.6
Sales Tax	1.3	0.7	2.0	1.3	2.7	8.1
Capital Distribution	0.3	0.2	0.5	0.3	0.6	1.9
Land	21.6	10.6	30.4	21.0	44.6	128.1
Easements	0.8	0.2	0.3	0.0	0.0	1.3
Total Installed Cost	\$382.6	\$182.2	\$542.5	\$367.8	\$702.0	\$2,177.2
AFUDC	11.7	5.6	16.7	11.3	21.3	66.6
Project Total Cost	\$394.3	\$187.8	\$559.2	\$379.1	\$723.4	\$2,243.8

(\$ millions)
Base Revenue Requirements - Phase 1 Extension

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Florida Power & Light Company Docket No. 20210015-El Staff's Eighth Data Request Request No. 6 Attachment 1 of 1 Tab 7 of 21

GENERAL ASSUMPTIONS

PROJECT TITLE: FPL SolarTogether - Phase 1 Extension

\$ thousands (425,030) unfavorable / (favorable) CPVRR:

DATES Model Start Year Discount Date Inflation Base Year

TAX RATES
State Income Tax Rate
Federal Income Tax Rate
Blended Income Tax Rate

5.50% 21.00% 25.345%

II) COST OF CAPITAL

		ASSETS	WTD COST	UNWTD AFTER	WTD AFTER	WTD PRE
SOURCE	WEIGHT	COST	RATE	TAX RATE	TAX RATE	TAX RATE
DEBT	40.40%	3.51%	1.42%	2.62%	1.06%	1.42%
COMMON	59.60%	10.55%	6.29%	10.55%	6.29%	8.42%
TOTAL	100.00%				7 35%	0.040/

DISCOUNT RATE ("WACC"):

7.35%

III) PROPERTY TAXES PROPERTY INSURANCE

III) AFUDC

	2020	2021	2022	2023	2024	2025
Debt	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%
Equity	4.82%	4.82%	4.82%	4.82%	4.82%	4.82%
Total	6.22%	6 22%	6.22%	6.22%	6.22%	6 22%

Allocation	Monthly	<u>Annual</u>
22.528%	0.116%	1.401%
77.472%	0.393%	4.819%
400.0000/	0.5000/	6.0000/

IV) FEDERAL TAX INCENTIVES

	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
ITC	30%	30%	26%	26%	26%	26%	10%	10%	10%	10%	10%
Bonus	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

All Phase 1 Extension sites assumed to be safe harbored at 26% ITC

				FPL SolarTo	gether Phase 1	Extension		
Project		1	2	3	4	5	6	Totals
Solar Sites		4	2	6	4	8	0	24
MWac Size		298.0	149.0	447.0	298.0	596.0	0.0	1,788.0
								,
Commercial Operations Date (COD)		12/31/2022 1 1/31/2023	3/31/2023	3/31/2024 4/30/2024	1/31/2024 2/29/2024	3/31/2025	1/1/2023 2/1/2023	
1st Month of Billing		1/31/2023	4/30/2023	4/30/2024	2/29/2024	4/30/2025	2/1/2023	
O&M Profile								
Capital Cost	Cost Alloc.							
Modules	Solar Assets	\$117,692,120	\$60,317,212	\$166,777,265	\$110,265,960	\$212,107,088	\$0	\$667,159,644
BOS Collector Yard & Switchyard	Solar Assets Non-Solar Assets	172,800,000 31,940,000	81,400,000 16,220,000	249,400,000 43,660,000	169,600,000 31,440,000	306,200,000 68,630,000	0	979,400,000 191,890,000
Incremental TX, Network Integration	Non-Solar Assets	0 31,940,000	0	4,000,000	0 0	6,000,000	0	10,000,000
Contingency	Solar Assets	8,000,000	4,000,000	12,000,000	8,000,000	16,000,000	0	48,000,000
E&C Total		\$330,432,120	\$161,937,212	\$475,837,265	\$319,305,960	\$608,937,088	\$0	\$1,896,449,644
\$/kWac		1,109	1,087	1,065	1,071	1,022	-	1,061
Power Delivery Total (calculated)	Non-Solar Assets	20,885,000	5,265,000	20,650,999	19,131,000	32,270,000	0	98,201,999
Development (Permitting)	Solar Assets	6,950,000	3,300,000	12,400,000	6,500,000	12,400,000	0	41,550,000
Builders Risk	Solar Assets	261,236	130,618	391,854	261,236	522,472	0	1,567,416
Sales Tax	Solar Assets	1,347,796	673,898	2,021,694	1,347,796	2,695,592	0	8,086,776
Capital Distribution	Solar Assets	322,956	161,478	484,434	322,956	645,912	0	1,937,736
Land Easements	Land Solar Assets	21,621,000 800,000	10,551,724 200,000	30,429,575 300,000	20,955,017 0	44,577,285 0	0	128,134,601 1,300,000
Easements	Solar Assets	800,000	200,000	300,000	U	U	U	1,300,000
Total Installed Cost		\$382,620,108	\$182,219,930	\$542,515,821	\$367,823,965	\$702,048,349	\$0	\$2,177,228,172
AFUDC Project Total Cost		11,728,931 \$394,349,039	5,589,536 \$187,809,465	16,659,648 \$559,175,468	11,270,454 \$379,094,419	21,326,058 \$723,374,407	\$0	66,574,627 \$2,243,802,799
Total Installed Cost \$/kWac		\$1,284	\$1,223	\$1,214	\$1,234	\$1,178	\$0	\$1,218
AFUDC		\$39	\$38	\$37	\$38	\$36	\$0	\$37
AFUDC		64 202	\$1,260	\$1,251	\$1,272	\$1,214	\$0	\$1,255
Project Total Cost\$/kWac		\$1,323	, ,				**	
		\$1,323	, ,				**	
Project Total Cost\$/kWac		\$308,174,108	\$150,183,206	\$443,775,247	\$296,297,948	\$550,571,064	\$0	\$1,749,001,572
Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets		\$308,174,108 52,825,000	\$150,183,206 21,485,000	68,310,999	50,571,000	106,900,000		300,091,999
Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land		\$308,174,108 52,825,000 21,621,000	\$150,183,206 21,485,000 10,551,724	68,310,999 30,429,575	50,571,000 20,955,017	106,900,000 44,577,285	\$0 - -	300,091,999 128,134,601
Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost		\$308,174,108 52,825,000 21,621,000 382,620,108	\$150,183,206 21,485,000 10,551,724 182,219,930	68,310,999 30,429,575 542,515,821	50,571,000 20,955,017 367,823,965	106,900,000 44,577,285 702,048,349		300,091,999 128,134,601 2,177,228,172
Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land		\$308,174,108 52,825,000 21,621,000	\$150,183,206 21,485,000 10,551,724	68,310,999 30,429,575	50,571,000 20,955,017	106,900,000 44,577,285	\$0 - -	300,091,999 128,134,601
Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs Billing System		\$308,174,108 52,825,000 21,621,000 382,620,108 11,728,931 394,349,039 4,470,833	\$150,183,206 21,485,000 10,551,724 182,219,930 5,589,536 187,809,465 894,167	68,310,999 30,429,575 542,515,821 16,659,648 559,175,468 100,000	50,571,000 20,955,017 367,823,965 11,270,454 379,094,419	106,900,000 44,577,285 702,048,349 21,326,058 723,374,407 200,000	\$0 - - - -	300,091,999 128,134,601 2,177,228,172 66,574,627 2,243,802,799 5,665,000
Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs		\$308,174,108 52,825,000 21,621,000 382,620,108 11,728,931 394,349,039 4,470,833 \$398,819,872	\$150,183,206 21,485,000 10,551,724 182,219,930 5,589,536 187,809,465 894,167 \$188,703,632	68,310,999 30,429,575 542,515,821 16,659,648 559,175,468 100,000 \$559,275,468	50,571,000 20,955,017 367,823,965 11,270,454 379,094,419 \$379,094,419	106,900,000 44,577,285 702,048,349 21,326,058 723,374,407 200,000 \$ 723,574,407	\$0 - - - - - - -	300,091,999 128,134,601 2,177,228,172 66,574,627 2,243,802,799 5,665,000 \$2,249,467,799
Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs Billing System		\$308,174,108 52,825,000 21,621,000 382,620,108 11,728,931 394,349,039 4,470,833 \$398,819,872	\$150,183,206 21,485,000 10,551,724 182,219,930 5,589,536 187,809,465 894,167 \$188,703,632	68,310,999 30,429,575 542,515,821 16,659,648 559,175,468 100,000 \$559,275,468	50,571,000 20,955,017 367,823,965 11,270,454 379,094,419 \$379,094,419	106,900,000 44,577,285 702,048,349 21,326,058 723,374,407 200,000	\$0 - - - - - - -	300,091,999 128,134,601 2,177,228,172 66,574,627 2,243,802,799 5,665,000 \$2,249,467,799
Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs Billing System	13	\$308,174,108 52,825,000 21,621,000 382,620,108 11,728,931 394,349,039 4,470,833 \$398,819,872	\$150,183,206 21,485,000 10,551,724 182,219,930 5,589,536 187,809,465 894,167 \$188,703,632	68,310,999 30,429,575 542,515,821 16,659,648 559,175,468 100,000 \$559,275,468	50,571,000 20,955,017 367,823,965 11,270,454 379,094,419 \$379,094,419	106,900,000 44,577,285 702,048,349 21,326,058 723,374,407 200,000 \$ 723,574,407	\$0 - - - - - - -	300,091,999 128,134,601 2,177,228,172 66,574,627 2,243,802,799 5,665,000 \$2,249,467,799
Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs Billing System Grand Total	13	\$308,174,108 52,825,000 21,621,000 382,620,108 11,728,931 394,349,039 4,470,833 \$398,819,872 Note: One 74.5 M	\$150,183,206 21,485,000 10,551,724 182,219,330 5,589,536 187,809,465 894,167 \$188,703,632 W site in Project 1	68,310,999 30,429,575 542,515,821 16,659,648 559,175,468 100,000 \$559,275,468 should have been	50,571,000 20,955,017 367,823,965 11,270,454 379,094,419 \$379,094,419 included in Project	106,900,000 44,577,285 702,048,349 21,326,058 723,374,407 200,000 \$723,574,407 ct 2. This change wi	\$0 - - - - - \$0 II be made at a l	300,091,999 128,134,601 2,177,228,172 66,574,627 2,243,802,799 5,665,000 \$2,249,467,799
Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs Billing System Grand Total Land Purchased x Months prior to COD	13	\$308,174,108 52,825,000 21,621,000 382,620,108 11,728,931 394,349,039 4,470,833 \$398,819,872 Note: One 74.5 M	\$150,183,206 21,485,000 10,551,724 182,219,930 5,589,536 187,809,465 894,167 \$188,703,632 W site in Project 1	68,310,999 30,429,575 542,515,821 16,659,648 559,175,468 100,000 \$559,275,468 should have been	50,571,000 20,955,017 367,823,965 11,270,454 379,094,419 \$379,094,419 included in Project	106,900,000 44,577,285 702,048,349 21,326,058 723,374,407 200,000 \$723,574,407 at 2. This change wi	\$0 - - - - - \$0 II be made at a l	300,091,999 128,134,601 2,177,228,172 66,574,627 2,243,802,799 5,665,000 \$2,249,467,799
Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs Billing System Grand Total Land Purchased x Months prior to COD Degradation	13	\$308,174,108 52,825,000 21,621,000 382,620,108 11,728,931 394,349,039 4,470,833 \$398,819,872 Note: One 74.5 M	\$150,183,206 21,485,000 10,551,724 182,219,930 5,589,536 187,809,465 894,167 \$188,703,632 W site in Project 1	68,310,999 30,429,575 542,515,821 16,659,648 559,175,468 100,000 \$559,275,468 should have been	50,571,000 20,955,017 367,823,965 11,270,454 379,094,419 \$379,094,419 included in Project	106,900,000 44,577,285 702,048,349 21,326,058 723,374,407 200,000 \$723,574,407 at 2. This change wi	\$0 - - - - - \$0 II be made at a l	300,091,999 128,134,601 2,177,228,172 66,574,627 2,243,802,799 5,665,000 \$2,249,467,799
Project Total Cost\$/kWac Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs Billing System Grand Total Land Purchased x Months prior to COD Degradation NCF:	13	\$308,174,108 52,825,000 21,621,000 382,620,108 11,728,931 394,349,039 4,470,833 \$398,819,872 Note: One 74.5 M	\$150,183,206 21,485,000 10,551,724 182,219,930 5,589,536 187,809,465 894,167 \$188,703,632 W site in Project 1 2/28/2022 0.30%	68,310,999 30,429,575 542,515,821 16,659,648 559,175,468 100,000 \$559,275,468 should have been 2/28/2023 0.30%	50,571,000 20,955,017 367,823,965 11,270,454 379,094,419 \$379,094,419 included in Project 12/31/2022 0.30%	106,900,000 44,577,285 702,048,349 21,326,058 723,374,407 200,000 \$723,574,407 at 2. This change wi 2/29/2024 0.30%	\$0 - - - - - - - 11 be made at a l 12/1/2021 0.30%	300,091,999 128,134,601 2,177,228,172 66,574,627 2,243,802,799 5,665,000 \$2,249,467,799 ater date.
Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs Billing System Grand Total Land Purchased x Months prior to COD Degradation NCF: Net Capacity Factor Year 1	13	\$308,174,108 52,825,000 21,621,000 382,620,108 11,728,931 394,349,039 4,470,833 \$398,819,872 Note: One 74.5 M	\$150,183,206 21,485,000 10,551,724 182,219,930 5,589,536 187,809,465 894,167 \$188,703,632 W site in Project 1 2/28/2022 0.30%	68,310,999 30,429,575 542,515,821 16,659,648 559,175,468 100,000 \$559,275,468 should have been 2/28/2023 0.30%	50,571,000 20,955,017 367,823,965 11,270,454 379,094,419 \$379,094,419 included in Project 12/31/2022 0.30%	106,900,000 44,577,285 702,048,349 21,326,058 723,374,407 200,000 \$723,574,407 at 2. This change wi 2/29/2024 0.30%	\$0 - - - - - - - - - - - - - - - - - - -	300,091,999 128,134,601 2,177,228,172 66,574,627 2,243,802,799 5,665,000 \$2,249,467,799 ater date.
Cost by Allocation Solar Assets Non-Solar Assets Land Total Installed Cost AFUDC Total Project Costs Billing System Grand Total Land Purchased x Months prior to COD Degradation NCF: Net Capacity Factor Year 1 Net Capacity Factor Year 2		\$308,174,108 52,825,000 21,621,000 382,620,108 11,728,931 394,349,039 4,470,833 \$398,819,872 Note: One 74.5 M 11/30/2021 0.30%	\$150,183,206 21,485,000 10,551,724 182,219,930 5,589,536 187,809,465 894,167 \$188,703,632 W site in Project 1 2/28/2022 0.30% 25.87% 25.94%	68,310,999 30,429,575 542,515,821 16,659,648 559,175,468 100,000 \$559,275,468 should have been 2/28/2023 0.30% 26.73% 26.80%	50,571,000 20,955,017 367,823,965 11,270,454 379,094,419 \$379,094,419 included in Project 12/31/2022 0.30% 27.51% 27.58%	106,900,000 44,577,285 702,048,349 21,326,058 723,374,407 200,000 \$723,574,407 at 2. This change wi 2/29/2024 0.30% 25.36% 25.43%	\$0 - - - - - - - - - - - - - - - - - - -	300,091,999 128,134,601 2,177,228,172 66,574,627 2,243,802,799 5,665,000 \$2,249,467,799 ater date.

	PROJECT DETAIL Year				2021 1.07	2022 1.00	2023 0.93	2024 0.87	2025 0.81	2026 0.75	2027 0.70	2028 0.65	2029 0.61	2030 0.57	2031 0.53	2032 0.49
Project 1 2 3 4 5	Capacity and Generation Partial Year Factor Project 1 Project 2 Project 2 Project 4 Project 4 Project 5 Project 6 Partial Year Factor	12/31/2022 3/31/2023 3/31/2024 1/31/2024 3/31/2025 1/1/2023	Years 35 35 35 35 35 35 35	35 35 35 35 36 36	0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0%	100% 75% 0% 0% 0% 100%	100% 100% 75% 92% 0% 100%	100% 100% 100% 100% 75% 100%	100% 100% 100% 100% 100% 100% 100%	100% 100% 100% 100% 100% 100% 100%	100% 100% 100% 100% 100% 100%	100% 100% 100% 100% 100% 100% 100%	100% 100% 100% 100% 100% 100%	100% 100% 100% 100% 100% 100% 100%	100% 100% 100% 100% 100% 100% 100%
1 2 3 4 5	Capacity MW) Project 1 Project 2 Project 3 Project 3 Project 4 Project 5 Project 6 Total Capacity Hours per Year	_	298.0 149.0 447.0 298.0 596.0 1,788.0		8,760	8,760	298.0 149.0 - - - - 447.0	298.0 149.0 447.0 298.0	298.0 149.0 447.0 298.0 596.0 - 1,788.0	298.0 149.0 447.0 298.0 596.0 - 1,788.0	298.0 149.0 447.0 298.0 596.0 - 1,788.0	298.0 149.0 447.0 298.0 596.0 - 1,788.0	298.0 149.0 447.0 298.0 596.0 - 1,788.0	298.0 149.0 447.0 298.0 596.0 - 1,788.0	298.0 149.0 447.0 298.0 596.0 1,788.0	298.0 149.0 447.0 298.0 596.0 1,788.0
1 2 3 4 5	NCE: Capacity Factor, Excl Degradation Project 1 Project 2 Project 3 Project 4 Project 5 Project 5	Year 1 27.27% 25.87% 26.73% 27.51% 25.36% 28.42%	Year 2+ 27.34% 25.94% 26.80% 27.58% 25.43% 26.49%		8,760	27.27% 0.00% 0.00% 0.00% 0.00% 0.00%	27.27% 25.87% 0.00% 0.00% 26.42%	27.34% 25.93% 26.73% 27.51% 0.00% 26.49%	27.34% 25.94% 26.78% 27.58% 25.36% 26.49%	27.34% 25.94% 26.80% 27.58% 25.41% 26.49%	27.34% 25.94% 26.80% 27.58% 25.43% 26.49%	27.34% 25.94% 26.80% 27.58% 25.43% 26.49%	27.34% 25.94% 26.80% 27.58% 25.43% 26.49%	27.34% 25.94% 26.80% 27.58% 25.43% 26.49%	27.34% 25.94% 26.80% 27.58% 25.43% 26.49%	27.34% 25.94% 26.80% 27.58% 25.43% 26.49%
1 2 3 4 5 6	Generation (MWh) Project 1 Project 2 Project 3 Project 3 Project 4 Project 4 Project 5 Project 6 Total Generation NCF, including Degradation Capital Costs		Degrad. 0.30% 0.30% 0.30% 0.30% 0.30% 0.30%	8,630,801 23,762,489 4,024,804 11,273,989 11,619,431 34,99,539 8,085,238 23,973,596 13,692,377 44,202,880 46,032,650 138,152,423	-	:	711,747 253,249 - - - - - - - - - - - - - - - - - - -	713,543 338,555 787,057 660,041 2,499,195 23.87%	709,459 336,857 1,046,390 717,936 992,978 - 3,803,619 24.28%	707,330 335,847 1,043,984 715,948 1,323,848 - 4,126,956 26,35%	705,208 334,839 1,040,852 713,800 1,320,826 - 4,115,525 26,28%	705,019 334,749 1,040,572 713,608 1,320,471 - 4,114,420 26,20%	700,983 332,833 1,034,616 709,524 1,312,913 - 4,090,869 26.12%	698,880 331,835 1,031,512 707,395 1,308,974 - 4,078,596 26.04%	696,784 330,839 1,028,417 705,273 1,305,047 - 4,066,360 25.96%	696,597 330,750 1,028,141 705,084 1,304,697 4,065,269 25,88%
1	Solar Asset Spend ¼ Project 1 Project 2 Project 2 Project 3 Project 4 Project 4 Project 5 Project 6 Solar Assets Project 1	Expenditures 308,174		100% 100% 100% 100% 100% 100%	1.6% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	98.4% 80.0% 0.0% 1.3% 0.0% 0.0%	0.0% 20.0% 80.0% 94.9% 0.0% 0.0%	0.0% 0.0% 20.0% 3.9% 80.0% 80.0%	0.0% 0.0% 0.0% 0.0% 20.0% 20.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%				:		
2 3 4 5 6	Project 2 Project 3 Project 4 Project 5 Project 6 Solar Assets	150,183 443,775 296,298 550,571 - 1,749,002		150,183 443,775 296,298 550,571 	4,904	120,163 3,797 - 427,229	30,020 355,069 281,052 - 666,141	88,706 11,449 440,518 540,673	110,053	-	-	:	:		- :	
1 2 3 4 5 6 1 2 3 4 5 6	Non-Solar Asset Spend ½ Project 1 Project 2 Project 3 Project 3 Project 4 Project 5 Project 5 Project 5 Project 5 Project 5 Project 5 Project 6 Project 7 Project 1 Project 1 Project 1 Project 3 Project 3 Project 4 Project 4 Project 5	Expenditures 52,825 21,485 68,311 50,571 106,900		100% 100% 100% 100% 100% 100% 52,825 21,485 83,311 50,571 106,900	0.4% 0.0% 0.0% 0.0% 0.0% 0.0%	99.6% 77.3% 0.0% 0.0% 0.0% 0.0% 52,613 16,615	0.0% 22.7% 77.3% 92.9% 0.0% 0.0% - 4.870 52,826 48,977	0.0% 22.7% 7.1% 77.3% 77.3% 57.3% 2.15,485 3,594 82,667	0.0% 0.0% 0.0% 0.0% 22.7% 22.7%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
6	Project 6 Non-Scalar Assets Land Spend Y, Project 1 Project 2 Project 3 Project 3 Project 6 Project 6 Project 6 Project 6	300,092		300,092	212 100.0% 0.0% 0.0% 0.0% 0.0% 100.0%	0.0% 100.0% 0.0% 100.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 100.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 100.0%	24,233 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
1 2 3 4 5	Land Project 1 Project 2 Project 3 Project 3 Project 4 Project 5 Project 6 Land	Expenditures 21,621 10,552 30,430 20,955 44,577 128,135	Date 11/30/2021 2/28/2022 2/28/2023 12/31/2022 2/29/2024 12/1/2021	21,621 10,552 30,430 20,955 44,577 	21,621	10,552 20,955 31,507	30,430	44,577 44,577	-	:	:	-	:			
1 2 3 4 5	Total Copital Project 1 Project 2 Project 3 Project 3 Project 4 Project 4 Project 6 Project 6 Total Capital	Expenditures 382,620 182,220 542,516 367,824 702,048 - 2,177,228		382,620 182,220 542,516 307,824 702,048 2,177,228	26,737 - - - - - - - - - - - - - - - - - -	355,883 147,330 - 24,752 - 527,964	34,890 438,325 328,029 - 801,244	104,191 15,044 567,762 686,997	134,286	:	:	:		:	:	:
1 2 3 4 5	Operations and Maintenance Project 1 Project 2 Project 3 Project 3 Project 4 Project 5 Project 6	12/31/2022 3/31/2023 3/31/2024 1/31/2024 3/31/2025 1/1/2023			(1.0) (2.0) (2.0) (2.0) (3.0) (1.0)	1.0 (1.0) (1.0) (2.0)	2.0 1.0 - - (1.0) 1.0	3.0 2.0 1.0 1.0 2.0	4.0 3.0 2.0 2.0 1.0 3.0	5.0 4.0 3.0 3.0 2.0 4.0	6.0 5.0 4.0 4.0 3.0 5.0	7.0 6.0 5.0 5.0 4.0 6.0	8.0 7.0 6.0 6.0 5.0 7.0	9.0 8.0 7.0 7.0 6.0 8.0	10.0 9.0 8.0 8.0 7.0 9.0	11.0 10.0 9.0 9.0 8.0 10.0
1 2 3 4 5	Operations and Maintenance by Project Project 1 Project 2 Project 3 Project 3 Project 4 Project 5 Project 6 Project 6 Total Operations and Maintenance by Proj	ect		47,517 23,377 70,901 47,520 93,122 ———————————————————————————————————	-	:	1,133 424 - - - 1,657	1,117 559 1,274 1,039 - 3,989	1,233 601 1,680 1,118 1,696 	1,232 615 1,805 1,223 2,237 7,112	1,244 619 1,847 1,232 2,403 7,345	1,430 688 1,860 1,243 2,459 - 7,679	1,401 698 2,071 1,414 2,477	1,518 736 2,107 1,404 2,747 8,511	1,421 712 2,225 1,508 2,785 8,651	1,555 748 2,157 1,429 2,936
	System Instalts System Inspace Included OnNo, 1eVes Phase 1 Extension Non-Solar Generation Capital Non-Solar End O&M Transmission Interconnection Commission Interconnection Incremental Gesa Transport Non-Solar Generation Costs	Base Base Base Clause		CPVRR Sum (520,265) (1,412,626) (133,801) (000,146) (3,440) 809 (287,308) (1,102,751) (344,814) (3,120,714)			1			(49,571) (2,699) (2,240) (54,510)	(65,688) (5,583) (2,180) - (73,451)	(51,714) (6,013) 221 - (57,506)	(201,233) (12,879) (5,240) (8,577) (227,929)	16,658 (4,954) 468 (34,900) (22,728)	16,539 (11,170) 489 (35,510) (29,653)	(47,566) (8,720) 470 - (36,139) (91,955)
	System Net Fuel Startup + VOM Emission System Costs Total System Impacts	Clause Base Clause		(1,310,339) (5,009,090) (101,218) (500,934) (445,998) (2,899,488) (1,857,554) (8,399,492) (2,802,368) (11,520,206)	-	(173) 250 2 79 79	(20,181) (3,212) (18) (23,412) (23,412)	(48,748) (7,231) (34) (56,014)	(79,395) (7,245) (50) (86,690) (86,690)	(81,666) (7,872) (1,898) (91,436) (145,946)	(86,423) (4,440) (3,079) (93,942) (167,393)	(86,685) 4,217 (4,983) (87,451) (144,957)	(43,663) 18,293 (3,369) (28,738) (256,668)	(97,694) (10,881) (8,855) (117,429) (140,157)	(103,370) (12,178) (10,553) (126,101) (155,754)	(107,664) (10,186) (12,248) (130,098) (222,053)
	Base System Impacts Clause System Impacts Total System Impacts Program Costs			(758,723) (2,518,897) (2,043,645) (9,001,309) (2,802,368) (11,520,206)	- :	250 (170) 79	(3,212) (20,199) (23,412)	(7,231) (48,782) (56,014)	(7,245) (79,445) (86,690)	(62,381) (83,564) (145,946)	(77,890) (89,503) (167,393)	(53,289) (91,668) (144,957)	(201,059) (55,608) (256,668)	1,291 (141,449) (140,157)	(6,320) (149,434) (155,754)	(66,002) (156,050) (222,053)
	Billing System (CapEx) Tranche 1 Tranche 2 Total Billing System (CapEx) Total Marketing and G&A Costs			Total 4,471 1,194 5,665 25,786	:	4,471 - 4,471 1,566	894 894 2,396	100 100 1,841	100 100 1,556	100 100 757	757	757	. 757	- 757	. 757	- 757

		INPUTS (Extension)	(425,030)																				
_		Period													0	1	2	3	4	5	6	7	8
		Year	Data Entry:	\$ thousands	I										2021	2022	2023	2024	2025	2026	2027	2028	2029
					Commercial								Percent										
				Construction			Base/	Book			Bonus	Investment Tax	Subject to										
P	roj.	Item Title	Cash Flow Type	Start Date	Date (COD)	Asset Type	Clause	Life	Tax Life	Inflation	Depreciation	Credit (Solar)	Property Tax	Sum	Cash Flows								
	1	Solar Assets Project 1	AFUDC Capital	1/1/2021	12/31/2022	Solar	Base	35	5		FALSE	TRUE	20%	308,174	4,904	303,270	-						-
	1	 Non-Solar Assets Project 1 	AFUDC Capital	1/1/2021	12/31/2022	Solar	Base	35	15		FALSE	FALSE	100%	52,825	212	52,613							-
	1	Land Project 1 O&M Project 1	Land	1/1/2021	11/30/2021	Solar	Base	35 35	5	2.50%	FALSE	FALSE	100%	21,621 47.517	21,621		1.133	1,117	1.233	1.232	1.244	1.430	1.401
H	2	Solar Assets Project 2	Operating Expense AFUDC Capital	1/1/2021	3/31/2023	Solar	Base	35	5	2.00 /6	FALSE	TRUE	20%	150.183	- 1	120.163	30.020	1,110	1,200	1,232	1,244	1,430	1,401
	2	6. Non-Solar Assets Project 2	AFUDC Capital	1/1/2021	3/31/2023	Solar	Base	35	15		FALSE	FALSE	100%	21,485	-	16,615	4,870			1.0			
	2	7. Land Project 2	Land	1/1/2021	2/28/2022	Solar	Base	35					100%	10,552	-	10,552			100				-
- 1	3	O&M Project 2 Solar Assets Project 3	Operating Expense	1/1/2021	3/31/2023	Solar	Base	35	5	2.50%	FALSE	FALSE	100%	23,377	-		424	559	601	615	619	688	698
	3	Solar Assets Project 3 Non-Solar Assets Project 3	AFUDC Capital AFUDC Capital	1/1/2021	3/31/2024 3/31/2024	Solar Solar	Base	35 35	5 15		FALSE FALSE	TRUE FALSE	20%	443,775 68.311	1	- 1	355,069 52,826	88,706 15,485		- 1			
	3	11. Land Project 3	Land	1/1/2021	2/28/2023	Solar	Base	35	5				100%	30,430		- 1	30,430	10,400	- 1	- 1	- 1	- 1	- 1
_	3	12. O&M Project 3	Operating Expense	1/1/2021	3/31/2024	Solar	Base	35	5	2.50%	FALSE	FALSE	100%	70,901	-			1,274	1,680	1,805	1,847	1,860	2,071
	4	13. Solar Assets Project 4 Non-Solar Assets Project 4	AFUDC Capital	1/1/2021	1/31/2024	Solar Solar	Base Base	35 35	5 15		FALSE	TRUE FALSE	20%	296,298	-	3,797	281,052	11,449					
	4	 Non-Solar Assets Project 4 Land Project 4 	AFUDC Capital Land	1/1/2021	1/31/2024	Solar	Base	35	- 15		FALSE FALSE	FALSE	100%	50,571 20,955		20,955	46,977	3,594					
	4	16. O&M Project 4	Operating Expense	1/1/2021	1/31/2024	Solar	Base	35	5	2.50%		FALSE	100%	47.520	- 1	20,000		1.039	1.118	1,223	1.232	1.243	1,414
	5	17. Solar Assets Project 5	AFUDC Capital	1/1/2021	3/31/2025	Solar	Base	35	5		FALSE	TRUE	20%	550,571				440,518	110,053				-
	5	18. Non-Solar Assets Project 5	AFUDC Capital	1/1/2021	3/31/2025	Solar	Base	35	15		FALSE	FALSE FALSE	100%	106,900	-			82,667	24,233		-		
	5	19. Land Project 5 20. O&M Project 5	Land Operating Expense	1/1/2021	2/29/2024 3/31/2025	Solar	Base	35	5	2.50%	FALSE FALSE	FALSE	100%	44,577 93,122	1	1.0		44,577	1.696	2,237	2,403	2.459	2.477
H		21. Solar Assets Project 6	AFUDC Capital	1/1/2021	1/1/2023	Solar	Base	35	5	2.0070	FALSE	TRUE	20%	50,122	- 1				1,000	2,207	2,400	2,400	2,411
	6	22. Non-Solar Assets Project 6	AFUDC Capital	1/1/2021	3/31/2025	Solar	Base	35	15		FALSE	FALSE	100%	-	-								
	6	23. Land Project 6	Land	1/1/2021	12/1/2021	Solar	Base	35				FALSE	100%										-
_	6	24. O&M Project 6 25	Operating Expense	1/1/2021	3/31/2025 1/1/2021	Solar	Base Base		5	2.50%		FALSE	100%	-	-								
		26	Operating Expense Operating Expense	1/1/2021	1/1/2021	Solar	Rase		5		FALSE	FALSE	20%										
		27	Operating Expense	1/1/2021	1/1/2021	Solar	Base						20%										
		28. Billing System Tranche 1	Capital	1/1/2021	12/31/2022	Information, Main		5	5		FALSE	FALSE	100%	4,471	-	4,471			100				-
		29. Billing System Tranche 2	Capital	1/1/2021	3/31/2023	Information, Main	fr Base Base	5	5		FALSE	FALSE	100%	1,194	-		894	100	100	100			
		31. Marketing and G&A	Operating Expense Operating Expense	1/1/2021	12/31/2022	Solar	Base		5	2.50%	FALSE	FALSE	20%	25,786		1,566	2.396	1,841	1,556	757	757	757	757
		32	Operating Expense	1/1/2021	1/1/2021	Solar	Base		5	2.0070	FALSE	FALSE	20%	25,755		1,000	2,000	1,041	1,000	101	101	101	101
		33. System Benefits - Base	Operating Expense	1/1/2021	1/1/2021	Solar	Base						20%	(2,518,897)	-	250	(3,212)	(7,231)	(7,245)	(62,381)	(77,890)		(201,059)
		34. System Benefits - Clause Total Item Title	Operating Expense	1/1/2021	1/1/2021	Solar	Clause	35	5		FALSE	FALSE	20%	(9,001,309)		(170)	(20,199)	(48,782)	(79,445)	(83,564)	(89,503)	(91,668)	(55,608)
		Total Item Title										Exemption Exp:	2038	(9,029,090)	26,737	534,080	782,679	636,913	55,581	(137,977)	(159,291)	(136,521)	(247,850)
		Item Title	Cash Flow Type		CPVRR	<u>L</u>			0	<-if CWIP,	include pre-tax	return in RevReq*	s (0=no, 1=yes)		Revenue Red								
		Solar Assets Project 1 Non-Solar Assets Project 1	AFUDC Capital AFUDC Capital		316,817 68,716				35	Solar Book	Life				-	(429)	36,363 7,720	33,880 7.456	32,093 7.205	30,568 6.964	29,240 6,733	28,303 6.508	27,563 6.286
		Land Project 1	Land		34.487						pacts Through Y	/ear			566	2,516	2.516	2,516	2.516	2.516	2.516	2.516	2.516
		O&M Project 1	Operating Expense		23,404					-,					-	-	1,190	1,203	1,361	1,393	1,442	1,700	1,708
		Solar Assets Project 2	AFUDC Capital		154,033										-		14,004	17,450	16,240	15,369	14,626	13,979	13,522
		Non-Solar Assets Project 2 Land Project 2	AFUDC Capital Land		27,804 16.460										-	1.058	2,479 1,228	3,096 1,228	2,989 1,228	2,887 1,228	2,789 1,228	2,695 1,228	2,604 1,228
		8. O&M Project 2	Operating Expense		11.408										- 1	1,000	446	603	664	696	718	817	850
		Solar Assets Project 3	AFUDC Capital		425,217										-			41,382	51,564	47,988	45,415	43,219	41,306
		 Non-Solar Assets Project 3 	AFUDC Capital		82,347										-			7,883	9,845	9,504	9,178	8,867	8,568
		 Land Project 3 O&M Project 3 	Land		44,217 32,987										-		3,050	3,541 1,372	3,541 1.855	3,541 2.042	3,541 2,142	3,541	3,541 2.523
		12. O&M Project 3 13. Solar Assets Project 4	Operating Expense AFUDC Capital		287.698													33.626	34,310	31.921	30.204	2,211 28,738	27.460
		14. Non-Solar Assets Project 4	AFUDC Capital		61,650										- 1			6.930	7.265	7,013	6,772	6.541	6.320
		15. Land Project 4	Land		31,141										-	376	2,438	2,438	2,438	2,438	2,438	2,438	2,438
		16. O&M Project 4	Operating Expense		22,262										-			1,119	1,234	1,384	1,428	1,477	1,723
		 Solar Assets Project 5 Non-Solar Assets Project 5 	AFUDC Capital AFUDC Capital		493,031 120.041										1	- 1		- 1	51,340 12.335	63,973 15,406	59,536 14,872	56,344 14,363	53,620 13.875
		19. Land Project 5	Land		60.339										- 1			4.468	5.187	5.187	5.187	5.187	5.187
		20. O&M Project 5	Operating Expense		41,453										-				1,872	2,531	2,787	2,923	3,017
		 Solar Assets Project 6 	AFUDC Capital																				-
		 Non-Solar Assets Project 6 Land Project 6 	AFUDC Capital Land																				-
		24. O&M Project 6	Operating Expense		- 1											- 1	- 1	- 1	- 1	- 1	- 1	- 1	- 1
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		26	Operating Expense		-											100					100		
		27 28. Billing System Tranche 1	Operating Expense Canital		4.670											(8)	1.341	1.231	1.132	1.038	946	(0)	(0)
		28. Billing System Tranche 1 29. Billing System Tranche 2	Capital		1,210											(6)	1,341	1,231	1,132	1,038	946 274	(U) 122	(U) 51
		30	Operating Expense													100	-		-	-			-
		31. Marketing and G&A	Operating Expense		15,945										-	1,605	2,517	1,982	1,717	856	878	900	922
		32 33. System Benefits - Base	Operating Expense Operating Expense		(758 723											250	(3,212)	(7,231)	(7,245)	(62.381)	(77,890)	(53,289)	(201,059)
		System Benefits - Dase System Benefits - Clause	Operating Expense		(2.043.645											(170)	(20,199)	(48.782)	(7,245)	(83.564)	(89.503)	(91.668)	(55,608)
		Total	, , , , , , , , , ,		(425,030										566	5,207	52,092	117,669	163,529	110,791	77,498	89,660	(29,838)

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Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6 Attachment 1 of 1 Tab 13 of 21

Generation and System Costs Avoided

	Solar Revenue	Requirements			Non-Solar Gene	ration Costs			S	ystem Cos	ts	
	Generation		Generation		Transmission	Capital	Incremental	Short-Term	System	Startup +		Total
	Capital	Fixed O&M	Capital	Fixed O&M	Interconnection	Replacement	Gas Transport	Purchases	Net Fuel	VOM	Emission	CPVRR
	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)
Thru 2050	\$0	\$0	(\$523)	(\$143)	(\$3)	\$0	(\$287)	\$0	(\$1,384)	(\$114)	(\$520)	(\$2,974)

* Negative () Indicates Savings to FPL Customers

Mid Fuel & Mid CO2

		Solar Revenue	Requirements			Non-Solar Gene	eration Costs			9	ystem Cos	ts	
Г		Generation	l l	Generation		Transmission	Capital	Incremental	Short-Term	System	Startup +		Total
		Capital	Fixed O&M	Capital	Fixed O&M	Interconnection	Replacement	Gas Transport	Purchases	Net Fuel	VOM	Emission	RevReg
	Year	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)	(Millions)
1.00	2022			\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	\$0.1
0.93	2023			\$0	\$0	\$0	\$0	\$0	\$0	(\$20)	(\$3)	(\$0)	(\$23.4)
0.87	2024			\$0	\$0	\$0	\$0	\$0	\$0	(\$49)	(\$7)	(\$0)	(\$56.0)
0.81	2025			\$0	\$0	\$0	\$0	\$0	\$0	(\$79)	(\$7)	(\$0)	(\$86.7)
0.75	2026			(\$50)	(\$3)	(\$2)	\$0	\$0	\$0	(\$82)	(\$8)	(\$2)	(\$145.9)
0.70	2027			(\$66)	(\$6)	(\$2)	\$0	\$0	\$0	(\$86)	(\$4)	(\$3)	(\$167.4)
0.65	2028			(\$52)	(\$6)	\$0	\$0	\$0	\$0	(\$87)	\$4	(\$5)	(\$145.0)
0.61	2029			(\$201)	(\$13)	(\$5)	\$0	(\$9)	\$0	(\$44)	\$18	(\$3)	(\$256.7)
0.57	2030			\$17	(\$5)	\$0	\$0	(\$35)	\$0	(\$98)	(\$11)	(\$9)	(\$140.2)
0.53	2031			\$17	(\$11)	\$0	\$0	(\$36)	\$0	(\$103)	(\$12)	(\$11)	(\$155.8)
0.49	2032			(\$48)	(\$9)	\$0	\$0	(\$36)	\$0	(\$108)	(\$10)	(\$12)	(\$222.1)
0.46	2033			(\$47)	(\$4)	\$0	\$0	(\$37)	\$0	(\$112)	(\$8)	(\$14)	(\$221.0)
0.43	2034			(\$46)	(\$16)	\$0	\$0	(\$37)	\$0	(\$118)	(\$8)	(\$17)	(\$241.8)
0.40	2035			(\$112)	(\$5)	\$0	\$0	(\$38)	\$0	(\$123)	(\$4)	(\$21)	(\$302.1)
0.37	2036			(\$109)	(\$18)	\$0	\$0	(\$39)	\$0	(\$124)	(\$4)	(\$27)	(\$319.7)
0.35	2037			(\$36)	(\$19)	\$0	\$0	(\$40)	\$0	(\$132)	(\$9)	(\$33)	(\$267.9)
0.32	2038			(\$34)	(\$10)	\$0	\$0	(\$40)	\$0	(\$133)	(\$10)	(\$40)	(\$266.9)
0.30	2039			(\$33)	(\$16)	\$0	\$0	(\$41)	\$0	(\$137)	(\$11)	(\$47)	(\$283.7)
0.28	2040			(\$31)	(\$39)	\$0	\$0	(\$42)	\$0	(\$139)	(\$8)	(\$55)	(\$313.6)
0.26	2041			(\$106)	\$17	\$0	\$0	(\$43)	\$0	(\$141)	(\$14)	(\$62)	(\$348.0)
0.24	2042			(\$26)	(\$30)	\$0	\$0	(\$43)	\$0	(\$144)	(\$15)	(\$71)	(\$328.1)
0.23	2043			(\$25)	(\$37)	\$0	\$0	(\$44)	\$0	(\$142)	(\$6)	(\$79)	(\$333.0)
0.21	2044			(\$104)	(\$10)	\$0	\$0	(\$45)	\$0	(\$152)	(\$13)	(\$91)	(\$413.7)
0.20	2045			(\$19)	(\$19)	\$0	\$0	(\$46)	\$0	(\$150)	(\$22)	(\$100)	(\$356.4)
0.18	2046			(\$18)	(\$61)	\$0	\$0	(\$47)	\$0	(\$151)	(\$11)	(\$114)	(\$402.3)
0.17	2047			(\$24)	(\$27)	\$0	\$0	(\$48)	\$0	(\$155)	(\$17)	(\$119)	(\$390.2)
0.16	2048			(\$41)	(\$14)	\$0	\$0	(\$49)	\$0	(\$165)	(\$19)	(\$126)	(\$413.8)
0.15	2049			(\$113)	(\$26)	\$0	\$0	(\$50)	\$0	(\$159)	(\$14)	(\$131)	(\$493.9)
0.14	2050			(\$5)	(\$24)	\$0	\$0	(\$51)	\$0	(\$160)	(\$19)	(\$140)	(\$397.9)
0.13	2051			(\$5)	(\$12)	\$0	\$0	(\$52)	\$0	(\$167)	(\$21)	(\$142)	(\$398.0)
0.12	2052			(\$5)	(\$49)	\$0	\$0	(\$53)	\$0	(\$172)	(\$22)	(\$147)	(\$447.8)
0.11	2053			(\$100)	\$1	\$0	\$0	(\$54)	\$0	(\$164)	(\$18)	(\$148)	(\$482.9)
0.10	2054			(\$0)	(\$18)	\$0	\$0	(\$48)	\$0	(\$171)	(\$25)	(\$150)	(\$411.7)
0.10	2055			\$0	(\$17)	\$0	\$0	\$0	\$0	(\$169)	(\$24)	(\$154)	(\$362.9)
0.09	2056			\$0	(\$10)	\$0	\$0	\$0	\$0	(\$175)	(\$27)	(\$158)	(\$369.9)
80.0	2057			\$1	(\$44)	\$0	\$0	\$0	\$0	(\$174)	(\$25)	(\$160)	(\$401.9)
0.08	2058			\$1	(\$20)	\$0	\$0	\$0	\$0	(\$170)	(\$32)	(\$165)	(\$385.7)
0.07	2059			\$2	\$3	\$0	\$0	\$0	\$0	(\$176)	(\$26)	(\$166)	(\$362.4)
0.07	2060			\$2	(\$31)	\$0	\$0	\$0	\$0	(\$181)	(\$26)	(\$169)	(\$404.1)
0.06	2061			\$3	(\$14)	\$0	\$0	\$0	\$0	(\$178)	(\$26)	(\$175)	(\$390.1)
0.06	2062			\$3	(\$44)	\$0	\$0	\$0	\$0	(\$185)	(\$36)	(\$177)	(\$439.7)
0.05	2063			\$3	(\$11)	\$0	\$0	\$0	\$0	(\$165)	(\$23)	(\$180)	(\$375.2)
0.05	2064			\$4	(\$50)	\$0	\$0	\$0	\$0	(\$184)	(\$31)	(\$186)	(\$446.4)
0.05	2065			\$4	(\$11)	\$0	\$0	\$0	\$0	(\$183)	(\$29)	(\$189)	(\$408.0)
0.04	2066			\$12	(\$2)	\$0	\$0	\$0	\$0	(\$205)	(\$44)	(\$192)	(\$430.5)
0.04	2067			\$17	(\$9)	\$0	\$0	\$0	\$0	(\$185)	(\$32)	(\$198)	(\$407.2)
0.04	2068			(\$113)	(\$37)	\$0	\$0	\$0	\$0	(\$205)	(\$50)	(\$198)	(\$603.8)
0.04	2069			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0.0
	CPVRR	\$0	\$0	(\$522.52)	(\$143)	(\$3)	\$0	(\$287)	\$0	(\$1,384)	(\$114)	(\$520)	(\$2,974)

Notice St. Age Comments See St	No.																																									
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GENERAL ASSUMPTIONS

PROJECT TITLE:

FPL SolarTogether - Phase 1

\$ thousands \$ (223,302) unfavorable / (favorable)

<u>DATES</u> Model Start Year Discount Date Inflation Base Year

2018 1/31/2020 2018

I) TAX RATES
State Income Tax Rate
Federal Income Tax Rate
Blended Income Tax Rate

5.50% 21.00% 25.345%

II) COST OF CAPITAL

		ASSETS	WTD COST	UNWTD AFTER	WTD AFTER	WTD PRE
SOURCE	WEIGHT	COST	RATE	TAX RATE	TAX RATE	TAX RATE
DEBT	40.40%	4.79%	1.94%	3.58%	1.44%	1.94%
COMMON	59.60%	10.55%	6.29%	10.55%	6.29%	8.42%
TOTAL	100.00%				7.73%	10.36%

DISCOUNT RATE ("WACC"):

7.73%

III) PROPERTY TAXES PROPERTY INSURANCE

1.72% 0.053%

III) AFUDC

	2018	2019	2020	2021	2022	2023
Debt	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%
Equity	4.82%	4.82%	4.82%	4.82%	4.82%	4.82%
Total	6 22%	6 22%	6 22%	6 22%	6 22%	6 22%

Allocation	Monthly	<u>Annual</u>
22.528%	0.116%	1.401%
77.472%	0.393%	4.819%
100 000%	0.509%	6 220%

IV) FEDERAL TAX INCENTIVES

	2018	2019	2020	2021	2022	2023	2024
ITC	30%	30%	30%	30%	26%	22%	10%
Bonus	0%	0%	0%	0%	0%	0%	0%

Florida Power & Light Company Docket No. 20210015-EI Staff's Eighth Data Request Request No. 6 Attachment 1 of 1

Tab 16 of 21 PROJECT ASSUMPTIONS

				FPL SolarTog	ether Project		
Project		1	2	3	4	5	Totals
Solar Sites		3	3	6	4	4	20
MWac Size		223.5	223.5	447.0	298.0	298.0	1,490.0
Commercial Operations Date (COD)		1/31/2020	1/31/2020	12/31/2020	3/31/2021	3/31/2021	
Capital Cost	Cost Alloc.						
Modules	Solar Assets	\$94,215,680	\$103,847,040	\$186,141,081	\$136,989,955	\$132,402,056	\$653,595,812
BOS	Solar Assets	111,051,770	124,352,823	229,142,670	153,082,799	153,679,430	771,309,492
Gen-tie & Switchyard	Non-Solar Assets	16,526,523	17,141,400	37,626,770	24,412,683	24,384,565	120,091,941
Contingency	Solar Assets	3,829,921	4,091,344	10,964,680	7,499,770	7,738,974	34,124,689
E&C Total		\$225,623,894	\$249,432,607	\$463,875,201	\$321,985,207	\$318,205,025	\$1,579,121,935
\$/kWac		1,010	1,116	1,038	1,080	1,068	1,060
Power Delivery Total (calculated)	Non-Solar Assets	3,105,000	3,105,000	8,210,000	5,640,000	5,140,000	25,200,000
Development (Permitting)	Solar Assets	4,490,000	3,817,650	8,737,000	5,171,000	5,175,000	27,390,650
Builders Risk	Solar Assets	179,218	196,691	385,237	258,637	256,324	1,276,107
Sales Tax	Solar Assets	706,855	929,005	1,892,596	1,364,824	1,331,061	6,224,341
Capital Distribution	Solar Assets	221,559	243,161	476,254	319,743	316,884	1,577,601
Land	Land	10,347,080	11,051,400	22,871,808	25,435,765	24,206,000	93,912,053
Easements	Solar Assets	190,000	285,000	65,000	150,000	250,000	940,000
Total Installed Cost		\$244,863,606	\$269,060,514	\$506,513,096	\$360,325,176	\$354,880,294	\$1,735,642,687
AFUDC		7,667,975	8,440,574	-	-	-	16,108,549
Project Total Cost		\$252,531,581	\$277,501,088	\$506,513,096	\$360,325,176	\$354,880,294	\$1,751,751,236
Total Installed Cost \$/kWac AFUDC		\$1,096 \$34	\$1,204 \$38	\$1,133 \$0	\$1,209 \$0	\$1,191 \$0	\$1,165 \$11
Project Total Cost\$/kWac		\$1,130	\$1,242	\$1,133	\$1,209	\$1,191	\$1,176
·		4 3,133	¥-,=-	* 1,100	¥-,	* - ,	* -,
Cost by Allocation		4044.005.000	***********	* 40 7 004 5 40	***********	*****	* 4 400 400 000
Solar Assets		\$214,885,003	\$237,762,714	\$437,804,518	\$304,836,728	\$301,149,729	\$1,496,438,693
Non-Solar Assets Land		19,631,523 10,347,080	20,246,400 11,051,400	45,836,770 22.871.808	30,052,683 25,435,765	29,524,565 24,206,000	145,291,941 93,912,053
Total Installed Cost		244,863,606	269,060,514	506,513,096	360,325,176	354,880,294	1,735,642,687
AFUDC		7,667,975	8,440,574	300,313,030	300,323,170	334,000,234	16,108,549
Total Project Costs		252,531,581	277,501,088	506,513,096	360,325,176	354,880,294	1,751,751,236
Billing System		1,350,000	1,350,000	450,000	225,000	225,000	3,600,000
Grand Total		\$253,881,581	\$278,851,088	\$506,963,096	\$360,550,176	\$355,105,294	\$1,755,351,236
Land Purchase Date		1/1/2019	1/1/2019	11/30/2019	2/29/2020	2/29/2020	
Degradation		0.30%	0.30%	0.30%	0.30%	0.30%	
Year 1 Capacity Factor							
Adjusted Capacity Factor		22.93%	25.57%	24.14%	24.44%	24.31%	24.27%
Estimated Annual Output (MWh)		449,019	500,647	945,358	637,995	634,690	3,167,709
Year 2+ Capacity Factor							
Adjusted Capacity Factor Estimated Annual Output (MWh)		22.94%	25.57%	24.14%	24.44%	24.31%	24.27% 3,167,828

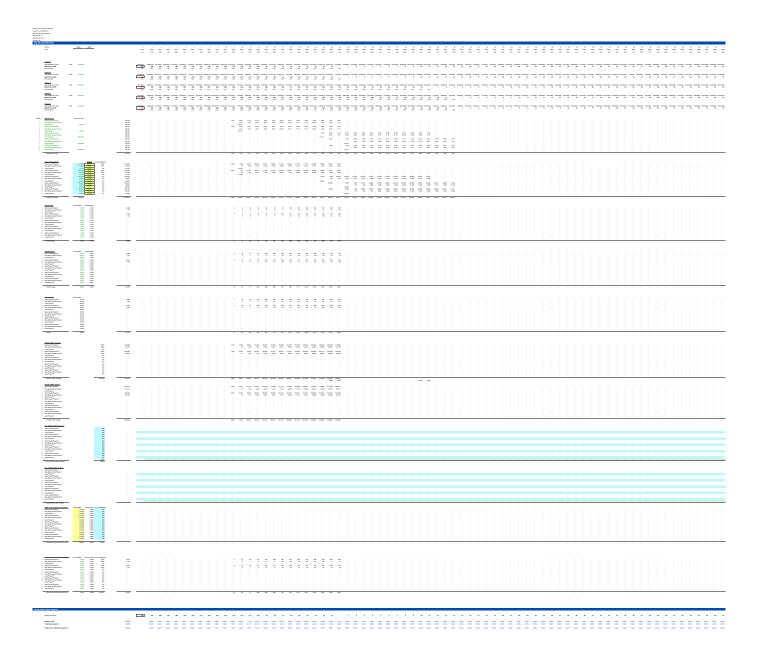
Tab 17 of 21	PROJECT DETAIL																
	Year					2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
	Capacity and Generation																
Project	Partial Year Factor Project 1	1/31/2020	Years 35		35	0%	0%	92%	100%	100%	100%	100%	100%	100%	100%	100%	100%
2	Project 2 Project 3	1/31/2020 12/31/2020	35 35 35		35 35 35	0% 0%	0% 0%	92% 0%	100% 100%	100% 100%	100% 100%	100% 100%	100% 100%	100% 100%	100% 100%	100% 100%	100% 100%
5	Project 4 Project 5 Partial Year Factor	3/31/2021 3/31/2021	35 35		35 35	0% 0% 0%	0% 0% 0%	0% 0% 92%	75% 75% 100%	100% 100% 100%	100% 100% 100%	100% 100% 100%	100% 100% 100%	100% 100% 100%	100% 100% 100%	100% 100% 100%	100% 100% 100%
	Consider (MMA)																
1 2	Capacity (MW) Project 1 Project 2		223.5 223.5			:	:	223.5 223.5	223.5 223.5	223.5 223.5	223.5 223.5	223.5 223.5	223.5 223.5	223.5 223.5	223.5 223.5	223.5 223.5	223.5 223.5
3 4 5	Project 3 Project 4 Project 5		447.0 298.0 298.0			-	-	-	447.0 298.0 298.0	447.0 298.0 298.0	447.0 298.0 298.0	447.0 298.0 298.0	447.0 298.0 298.0	447.0 298.0 298.0	447.0 298.0 298.0	447.0 298.0	447.0 298.0
· ·	Total Capacity	_	1,490.0			-	-	447.0	1,490.0	1,490.0	1,490.0	1,490.0	1,490.0	1,490.0	1,490.0	298.0 1,490.0	298.0 1,490.0
	Hours per Year					8,760	8,760	8,784	8,760	8,760	8,760	8,784	8,760	8,760	8,760	8,784	8,760
1	Capacity Factor, Excl Degradation Project 1	Year 1 22.93%	Year 2+ 22.94%				0.00%	22.93%	22 93%	22 94%	22.94%	22 94%	22 94%	22.94%	22.94%	22 94%	22 94%
2	Project 2 Project 3	25.57% 24.14%	25.57% 24.14%				0.00%	25.57% 24.14%	25.57% 24.14%	25.57% 24.14%	25.57% 24.14%	25.57% 24.14%	25.57% 24.14%	25.57% 24.14%	25.57% 24.14%	25.57% 24.14%	25.57% 24.14%
5	Project 4 Project 5	24.44% 24.31%	24.44% 24.31%				0.00%	0.00%	24.44% 24.31%	24.44% 24.31%	24.44% 24.31%	24.44% 24.31%	24.44% 24.31%	24.44% 24.31%	24.44% 24.31%	24.44% 24.31%	24.44% 24.31%
1 2	Generation (MWh) Project 1 Project 2		Degrad. 0.30% 0.30%		14,950,915 16,669,963		:	412,728 460,183	447,800 499,288	446,458 497,792	445,119 496,298	444,999 496,165	442,452 493,325	441,125 491,845	439,801 490,369	439,683 490,238	437,166 487,432
3 4	Project 3 Project 4		0.30%		31,475,360 21,241,673	-		-	945,358 478,497	942,560 636,573	939,732 634,668	939,480 634,498	934,102 630,866	931,300 628,973	928,506 627,087	928,257 626,918	922,943 623,330
5	Project 5 Total Generation NCF, Including Degradation		0.30%		21,131,836 105,469,748	0.00%	0.00%	872,911 22.23%	476,018 2,846,960 21.81%	633,280 3,156,663 24.18%	631,387 3,147,204 24.11%	631,217 3,146,359 24.04%	627,604 3,128,349 23.97%	625,721 3,118,964 23.90%	623,844 3,109,607 23.82%	623,677 3,108,772 23.75%	620,107 3,090,978 23.68%
	Capital Costs																
	Solar Asset Spend %				4000	4.20	04.00	2.00	0.00	0.00/	0.00						
	Project 1 Project 2 Project 3				100% 100% 100%	1.3% 1.3% 0.0%	94.9% 94.9% 1.6%	3.9% 3.9% 98.4%	0.0% 0.0% 0.0%	0.0% 0.0% 0.0%	0.0% 0.0% 0.0%						
	Project 4 Project 5 Solar Assets	Expenditures			100% 100%	0.0% 0.0%	5.4% 5.4%	75.7% 75.7%	18.9% 18.9%	0.0%	0.0%						
1 2	Project 1 Project 2	214,885 237,763			214,885 237,763	2,753 3,047	203,828 225,529	8,303 9,188	:		:	:	:	:	:	:	:
3 4 5	Project 3 Project 4 Project 5	437,805 304,837 301,150			437,805 304,837 301,150	-	6,967 16,480 16,280	430,837 230,700 227,909	57,657 56,960	:			:	:	:	:	-
	Solar Assets Non-Solar Asset Spend %	1,496,439			1,496,439	5,800	469,084	906,937	114,618	-	-	-	-	-	-	-	-
1 2	Project 1 Project 2					0.0%	92.9% 92.9% 0.4%	7.1% 7.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
3 4 5	Project 3 Project 4 Project 5					0.0% 0.0% 0.0%	0.0%	99.6% 77.3% 77.3%	0.0% 22.7% 22.7%	0.0% 0.0% 0.0%	0.0% 0.0% 0.0%	0.0% 0.0% 0.0%	0.0% 0.0% 0.0%	0.0% 0.0% 0.0%	0.0% 0.0% 0.0%	0.0% 0.0% 0.0%	0.0% 0.0% 0.0%
1 2	Non-Solar Assets Project 1 Project 2	Expenditures 19,632 20,246			19,632 20,246		18,236 18,807	1,395 1,439	:	:		:	-	:	:	:	:
3 4	Project 3 Project 4	45,837 30,053			45,837 30,053	:	184	45,653 23,240	6,813		:		:	:	:	:	:
5	Project 5 Non-Solar Assets	29,525 145,292			29,525 145,292		37,227	22,832 94,559	6,693 13,505	:	- :	- :	-:		-		-
	Land Spend % Project 1 Project 2					0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	Project 3 Project 4					0.0%	100.0%	0.0% 100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1	Project 5 Land Project 1	Expenditures 10,347	Date 1/1/2019		10,347	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2 3 4	Project 2 Project 3	11,051 22,872 25,436	1/1/2019 11/30/2019 2/29/2020		11,051 22,872 25,436	:	11,051 22,872	- - 25 436	:	:	:	:	:	:	:	:	:
5	Project 4 Project 5 Land	24,206 93,912	2/29/2020		24,206 93,912		44,270	24,206 49,642									_ <u>:</u>
1	Total Capital Project 1 Project 2	Expenditures 244,864 269,061			244,864 269,061	2,753 3,047	232,411 255,387	9,699 10,626	:						-		
3 4	Project 3 Project 4	506,513 360,325			506,513 360,325	-	30,023 16,480	476,490 279,375	64,470								
5	Project 5 Total Capital	354,880 1,735,643			354,880 1,735,643	5,800	16,280 550,582	274,947 1,051,138	63,653 128,123	-	-	-	- :	- :	-	- :	-
	Operations and Maintenance																
1 2	Operations and Maintenance Project 1 Project 2				34,748 34,748			725 725	852 852	865 865	964 964	974 974	1,081 1,081	1,068 1,068	1,133 1,133	1,070 1,070	1,055 1,055
3 4	Project 3 Project 4				70,465 46,787			-	1,591 796	1,724 1,127	1,745 1,160	1,960 1,271	1,965 1,309	2,208 1,431	2,159 1,448	2,308 1,514	2,159 1,464
5	Project 5 Total Operations and Maintenance				46,787 233,535	-		1,450	796 4,886	1,127 5,709	1,160 5,993	1,271 6,449	1,309 6,744	1,431 7,205	7,320	1,514 7,476	1,464 7,198
	System Impacts																
	Phase 1			CPVRR	Sum	1.08	1.01	0.93 1.00	0.87 1.00	0.80 1.00	0.75 1.00	0.69 1.00	0.64 1.00	0.60 1.00	0.55 1.00	0.51 1.00	0.48 1.00
	Non-Solar Generation Capital Non-Solar Fixed O&M	Base Base		(424,595) (61,555)	(228,545)	1	1	(632) (1,269)	(11,233) (3,366)	(33,717) (2,468)	(55,047) (1,440)	(42,102) (3,797)	(39,737) (3,948)	(37,539) (4,213)	(35,543) (4,359)	(148,194) (14,590)	(93,904) (4,504)
	Transmission Interconnection Capital Replacement Incremental Gas Transport	Base Base Clause		(19,753) (29,236) (389,550)	(56,066) (152,690)					(487)	(2,313)	(1,712)	(1,658)	(1,608)	(1,560)	(7,410)	(4,576)
	Non-Solar Generation Costs			(924,689)	(3,196,935)			(1,902)	(14,599)	(36,673)	(58,800)	(47,611)	(45,343)	(43,359)	(101,046)	(229,444)	(161,906)
	System Net Fuel Startup + VOM Emission	Clause Base Clause		(1,029,158) (26,221) (94,381)) (103,370)) (648,808)			(19,560) (140) (15)	(55,431) (170) (30)	(60,363) (1,510) (31)	(64,529) (1,620) (38)	(73,554) (690) (34)	(78,444) (1,640) (23)	(82,728) (1,190) (591)	(90,515) 4,020 (1,008)	(91,449) (6,120) (2,132)	(81,572) (8,150) (2,190)
	System Costs Total System Impacts			(1,149,760)	(4,484,939)		•	(19,715)	(55,631)	(61,904)	(66,187)	(74,278)	(80,107)	(84,509)	(87,503)	(99,701)	(91,912)
				(2,074,449)		•		(21,617)	(70,230)	(98,577)	(124,987)	(121,889)	(125,450)	(127,868)	(188,549)	(329,145)	(253,818)
	Base System Impacts Clause System Impacts Total System Impacts			(561,360) (1,513,089) (2,074,449)	(6,003,699)		- :	(2,042) (19,575) (21,617)	(14,769) (55,461) (70,230)	(38,183) (60,394) (98,577)	(60,420) (64,567) (124,987)	(48,301) (73,588) (121,889)	(46,983) (78,467) (125,450)	(44,549) (83,319) (127,868)	(37,441) (151,108) (188,549)	(176,314) (152,830) (329,145)	(111,134) (142,684) (253,818)
				(212- 11/20)								/	/				
	Program Costs				Total												
	Billing System (CapEx) Projects 1 & 2				2,700 450		1,800	900 450									
	Project 3 Projects 4 & 5 Total Billing System (CapEx)				450 450 3,600		1,800	450 450 1,800							-		
	Total Marketing and G&A Costs				15,659		1,799	1,189	791	779	318	298	306	313	321	329	337

_																						
	Period													0	1	2	3	4	5	6	7	
	Year	Data Entry:	\$ thousands											2018	2019	2020	2021	2022	2023	2024	2025	202
		,																				
				Commercial								Percent										
	TW-	Cash Flow Type	Construction Start Date	Operations Date (COD)		Base/	Book Life	T		Bonus	Investment Tax Credit (Solar)	Subject to										
	tem Title				Asset Type	Clause		Tax Life	Inflation	Depreciation		Property Tax	Sum	Cash Flows								
	Solar Assets Project 1	AFUDC Capital	1/1/2019	1/31/2020	Solar	Base	35	5		FALSE	TRUE	20%	214,885	2,753	203,828	8,303	-	-		-	-	
	Non-Solar Assets Project 1	AFUDC Capital	1/1/2019	1/31/2020	Solar	Base	35	15		FALSE	FALSE	100%	19,632		18,236	1,395					-	
3.	Land Project 1	Land	1/1/2019	1/1/2019	Solar	Base	35	5		FALSE	FALSE	100%	10,347		10,347						-	
4.	O&M Project 1	Operating Expense	1/1/2019	1/31/2020	Solar	Base	35	5	2.50%	FALSE	FALSE	100%	34,748		-	725	852	865	964	974	1,081	1,06
5.	Solar Assets Project 2	AFUDC Capital	1/1/2019	1/31/2020	Solar	Base	35	5		FALSE	TRUE	20%	237,763	3,047	225,529	9,188	-	-			-	
6.	Non-Solar Assets Project 2	AFUDC Capital	1/1/2019	1/31/2020	Solar	Base	35	15		FALSE	FALSE	100%	20,246		18,807	1,439					-	
7.	Land Project 2	Land	1/1/2019	1/1/2019	Solar	Base	35	5		FALSE	FALSE	100%	11,051		11,051	-	-	-			-	
8.	O&M Project 2	Operating Expense	1/1/2019	1/31/2020	Solar	Base	35	5	2.50%	FALSE	FALSE	100%	34,748		-	725	852	865	964	974	1,081	1,06
9.	Solar Assets Project 3	CWIP Capital	1/1/2019	12/31/2020	Solar	Base	35	5		FALSE	TRUE	20%	437,805		6.967	430.837					-	
10.	Non-Solar Assets Project 3	CWIP Capital	1/1/2019	12/31/2020	Solar	Base	35	15		FALSE	FALSE	100%	45.837		184	45.653						
11.	Land Project 3	Land	1/1/2019	11/30/2019	Solar	Base	35	5		FALSE	FALSE	100%	22.872		22.872							
	O&M Project 3	Operating Expense	1/1/2019	12/31/2020		Base	35	5	2.50%	FALSE	FALSE	100%	70.465				1.591	1.724	1 745	1.960	1.965	2.20
	Land Lease	Operating Expense	1/1/2019	1/1/2020	Solar	Base	35	5		FALSE	FALSE	20%	35.357		314	482	752	766	781	796	811	7
14.	Solar Assets Project 4	CWIP Capital	1/1/2019	3/31/2021	Solar	Base	35	5		FALSE	TRUE	20%	304.837		16,480	230.700	57.657	700		, , ,		
15	Non-Solar Assets Project 4	CWIP Capital	1/1/2019	3/31/2021	Solar	Base	35	15		FALSE	FALSE	100%	30.053			23.240	6.813					
16	Land Project 4	Land	1/1/2019	2/29/2020	Solar	Base	35	5		FALSE	FALSE	100%	25,436			25,436	0,010					
17	O&M Project 4		1/1/2019	3/31/2021	Solar	Base	35	5	2.50%	FALSE	FALSE	100%	46.787			20,400	796	1,127	1,160	1,271	1.309	1.4
18	Solar Assets Project 5	Operating Expense CWIP Capital	1/1/2019	3/31/2021	Solar	Base	35	5	2.0076	FALSE	TRUE	20%	40,767 301 150		16.280	227.909	56 960	1,127	1,100	1,271	1,308	1,4
19	Non-Solar Assets Project 5	CWIP Capital	1/1/2019	3/31/2021	Solar	Base				FALSE	FALSE	100%	29.525		10,200	22,832	6.693				-	
				2/29/2020			35	15									0,093					
	Land Project 5	Land	1/1/2019		Solar	Base	35	5		FALSE	FALSE	100%	24,206			24,206						1.4
21.	O&M Project 5	Operating Expense	1/1/2019	3/31/2021	Solar Solar	Base	35 35	5	2.50%	FALSE FALSE	FALSE	100%	46,787				796	1,127	1,160	1,271	1,309	1,4
22. 23.		Operating Expense		1/1/2020	Solar	Base	35	5		FALSE	FALSE	20%										
		Operating Expense	1/1/2019																			
24.		Capital	1/1/2019	1/31/2020	Information, Ma		5	5		FALSE	FALSE	100%	2,700		1,800	900						
25.	Billing System Projects 3	Capital	1/1/2019	12/31/2020	Information, Ma		5	5		FALSE	FALSE	100%	450		-	450	-	-		-	-	
26.		Capital	1/1/2019	3/31/2021	Information, Ma		5	5		FALSE	FALSE	100%	450		-	450		-			-	
27.	Marketing and G&A	Operating Expense	1/1/2019	1/31/2020	Solar	Base	35	5		FALSE	FALSE	20%	15,659		1,799	1,189	791	779	318	298	306	3
28.		Operating Expense	1/1/2019	1/1/2020	Solar	Base	35	5		FALSE	FALSE	20%										
29.	System Benefits - Base	Operating Expense Operating Expense	1/1/2019	1/1/2020	Solar Solar	Base	35	5		FALSE	FALSE	20%	(1,678,175)			(2,042)	(14,769)	(38,183)	(60,420)	(48,301)	(46,983)	(44,5
29.	System Benefits - Clause										FALSE FALSE	20%	(1,678,175) (6,003,699)	:		(19,575)	(55,461)	(60,394)	(64,567)	(73,588)	(78,467)	(44,54 (83,31
29.		Operating Expense	1/1/2019	1/1/2020	Solar	Base	35	5		FALSE	FALSE	20%	(1,678,175)	5,800						(73,588)		(44,54 (83,31 (119,61
29.	System Benefits - Clause	Operating Expense	1/1/2019	1/1/2020	Solar	Base	35	5		FALSE	FALSE FALSE	20%	(1,678,175) (6,003,699)	5,800		(19,575)	(55,461)	(60,394)	(64,567)	(73,588)	(78,467)	(83,3
29.	System Benefits - Clause Total Item Title	Operating Expense Operating Expense	1/1/2019	1/1/2020 1/1/2020	Solar Solar	Base	35	5		FALSE FALSE	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495	(19,575)	(55,461)	(60,394)	(64,567)	(73,588)	(78,467)	(83,3
29. 30.	System Benefits - Clause Total Item Title Item Title	Operating Expense Operating Expense Cash Flow Type	1/1/2019	1/1/2020 1/1/2020 CPVRF	Solar Solar	Base	35	5	<-if CWIP,	FALSE FALSE	FALSE FALSE	20% 20% 2038	(1,678,175) (6,003,699)	5,800 Revenue Reg	554,495	(19,575) 1,034,442	(55,461) 64,322	(60,394) (91,323)	(64,567) (117,895)	(73,588) (114,345)	(78,467) (117,589)	(119,6
29. 30.	System Benefits - Clause Total Item Title Item Title Solar Assets Project 1	Operating Expense Operating Expense Cash Flow Type AFUDC Capital	1/1/2019	1/1/2020 1/1/2020 CPVRF 221,023	Solar Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495	(19,575) 1,034,442 25,116	(55,461) 64,322 25,632	(60,394) (91,323) 23,829	(64,567) (117,895) 22,529	(73,588) (114,345) 21,418	(78,467) (117,589) 20,449	(83,1 (119,0
29. 30.	System Benefits - Clause Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1	Operating Expense Operating Expense Cash Flow Type	1/1/2019	1/1/2020 1/1/2020 CPVRF 221,023 25,816	Solar Solar	Base	35	5	<-if CWIP,	FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 juirement	(19,575) 1,034,442 25,116 2,782	(55,461) 64,322	(80,394) (91,323) 23,829 2,816	(84,567) (117,895) 22,529 2,717	(73,588) (114,345)	(78,467) (117,589)	(83.) (119,6
1. 2. 3.	System Benefits - Clause Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1	Operating Expense Operating Expense Cash Flow Type AFUDC Capital AFUDC Capital Land	1/1/2019	1/1/2020 1/1/2020 CPVRF 221,023 25,816 16,462	Solar Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495	(19,575) 1,034,442 25,116 2,782 1,255	25,632 2,918 1,255	(80,394) (91,323) 23,829 2,816 1,255	(64,567) (117,895) 22,529 2,717 1,255	(73,588) (114,345) 21,418 2,624 1,255	(78,467) (117,589) 20,449 2,534 1,255	(83,3 (119,6 19,7 2,4 1,2
1. 2. 3. 4.	System Benefits - Clause Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 O&M Project 1	Operating Expense Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense	1/1/2019	1/1/2020 1/1/2020 CPVRF 221,023 25,816 16,462 15,661	Solar Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 juirement	(19,575) 1,034,442 25,116 2,782 1,255 725	25,632 2,918 1,255 873	(80,394) (91,323) 23,829 2,816 1,255 909	(64,567) (117,895) 22,529 2,717 1,255 1,038	(73,588) (114,345) 21,418 2,624 1,255 1,075	(78,467) (117,589) 20,449 2,534 1,255 1,223	(83,3 (119,6 19,7 2,4 1,2 1,2
1. 2. 3.	System Benefits - Clause Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1	Operating Expense Operating Expense Cash Flow Type AFUDC Capital AFUDC Capital Land	1/1/2019	1/1/2020 1/1/2020 CPVRF 221,023 25,816 16,462	Solar Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 juirement	(19,575) 1,034,442 25,116 2,782 1,255	25,632 2,918 1,255	(80,394) (91,323) 23,829 2,816 1,255	(64,567) (117,895) 22,529 2,717 1,255	(73,588) (114,345) 21,418 2,624 1,255	(78,467) (117,589) 20,449 2,534 1,255	(83,3 (119,6 19,7 2,4 1,2 1,2
1. 2. 3. 4. 5.	System Benefits - Clause Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 O&M Project 1 O&M Project 1 Ook Project 2 Non-Solar Assets Project 2 Non-Solar Assets Project 2	Operating Expense Operating Expense Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital AFUDC Capital	1/1/2019	1/1/2020 1/1/2020 1/1/2020 CPVRF 221,023 25,816 16,462 15,661 244,554 26,625	Solar Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 juirement 1,255	25,116 2,782 1,255 725 27,790 2,869	(55,461) 64,322 25,632 2,918 1,255 873 28,361 3,010	(91,323) (91,323) 23,829 2,816 1,255 909 26,366 2,904	(64,567) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803	(73,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706	(78,467) (117,589) 20,449 2,534 1,255 1,223 22,626 2,613	(83.) (119.) 19.) 2.4 1.3 21.) 2.1
1. 2. 3. 4. 5. 6. 7.	System Benefits - Clause Total Item Title Item Title Solar Assets Project 1 Land Project 1 Land Project 1 Colar Project 1 Non-Solar Assets Project 2 Non-Solar Assets Project 2 Land Project 2 Land Project 2	Operating Expense Cash Flow Type AFUDC Capital Land Operating Expense AFUDC Capital Land AFUDC Capital LAFUDC Capital LAFUDC Capital AFUDC Capital AFUDC Capital AFUDC Capital	1/1/2019	1/1/2020 1/1/2020 1/1/2020 CPVRI 221,023 25,816 16,462 15,661 244,554 26,625 17,582	Solar Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 uirement - - 1,255	25,116 2,782 1,255 725 27,790 2,889 1,341	25,632 2,918 1,255 873 28,361 3,010 1,341	(91,323) (91,323) 23,829 2,816 1,255 909 26,366 2,904 1,341	(64,567) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341	(73,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341	(78,467) (117,589) 20,449 2,534 1,255 1,223 22,626 2,613 1,341	(83,3 (119,6 19,7 2,4 1,2 21,8 2,5 1,3
1. 2. 3. 4. 5. 6. 7.	System Benefits - Clause Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 O&M Project 1 O&M Project 1 Ook Project 2 Non-Solar Assets Project 2 Non-Solar Assets Project 2	Operating Expense Operating Expense Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital AFUDC Capital	1/1/2019	1/1/2020 1/1/2020 1/1/2020 CPVRF 221,023 25,816 16,462 15,661 244,554 26,625	Solar Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 juirement 1,255	25,116 2,782 1,255 725 27,790 2,869	(55,461) 64,322 25,632 2,918 1,255 873 28,361 3,010	(91,323) (91,323) 23,829 2,816 1,255 909 26,366 2,904	(64,567) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803	(73,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706	(78,467) (117,589) 20,449 2,534 1,255 1,223 22,626 2,613	(83,: (119,0) 19,: 2,: 1,: 21,: 2,: 1,:
1. 2. 3. 4. 5. 6. 7.	System Benefits - Clause Total Item Title Item Title Solar Assets Project 1 Land Project 1 Land Project 1 Colar Project 1 Non-Solar Assets Project 2 Non-Solar Assets Project 2 Land Project 2 Land Project 2	Operating Expense Cash Flow Type AFUDC Capital Land Operating Expense AFUDC Capital Land AFUDC Capital LAFUDC Capital LAFUDC Capital AFUDC Capital AFUDC Capital AFUDC Capital	1/1/2019	1/1/2020 1/1/2020 1/1/2020 CPVRI 221,023 25,816 16,462 15,661 244,554 26,625 17,582	Solar Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 juirement 1,255	25,116 2,782 1,255 725 27,790 2,889 1,341	25,632 2,918 1,255 873 28,361 3,010 1,341	(91,323) (91,323) 23,829 2,816 1,255 909 26,366 2,904 1,341	(64,567) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341	(73,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341	(78,467) (117,589) 20,449 2,534 1,255 1,223 22,626 2,613 1,341	(83,3 (119,6 19,7 2,4 1,2 21,8 2,5 1,3 1,2
29. 30. 1. 2. 3. 4. 5. 6. 7. 8. 9.	System Benefits - Clause Total Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 OSM Project 1 Solar Assets Project 2 Land Project 2 Land Project 2 Land Project 2 Assets Project 2 Land Project 2	Operating Expense Operating Expense Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense Operating Expense Operating Expense	1/1/2019	1/1/2020 1/1/2020 1/1/2020 CPVRF 221,023 25,816 16,462 15,661 244,554 28,625 17,582 15,661	Solar Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 juirement 1,255	25,118 2,782 1,255 725 27,790 2,869 1,341 725	25,632 2,918 1,255 873 28,361 3,010 1,341 873	(91,323) (91,323) 23,829 2,816 1,255 909 26,366 2,904 1,341 909	(64,567) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,038	(73,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341 1,075	(78,467) (117,589) 20,449 2,534 1,255 1,223 22,626 2,613 1,341 1,223 40,945 5,832	(83,: (119,) 19,: 2,: 1,: 21,: 2,: 1,: 39,:
29. 30. 1. 2. 3. 4. 5. 6. 7. 8. 9.	System Benefits - Clause Total Item Title Hem Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 O&M Project 1 Solar Assets Project 2 Non-Solar Assets Project 2 Land Project 2 O&M Project 2 O&M Project 2 Solar Assets Project 2 Solar Assets Project 3	Operating Expense Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense Company Compan	1/1/2019	1/1/2020 1/1/2020 1/1/2020 25,816 16,462 15,661 244,554 26,625 17,582 15,681 397,176	Solar Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 juirement 1,255	(19,575) 1,034,442 25,116 2,782 1,255 725 27,790 2,889 1,341 725 (745) (6)	25,632 2,918 1,255 873 28,361 3,010 1,341 873 51,181	(60,394) (91,323) 23,829 2,816 1,255 909 26,366 2,904 1,341 909 47,614	(64,567) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,038 45,047	(73,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341 1,075 42,856	(78,467) (117,589) 20,449 2,534 1,255 1,223 22,626 2,613 1,341 1,223 40,945	(83.3 (119.6 19.7 2.4 1.2 21.6 2.5 1.3 39.5 5.6
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	System Benefits - Clause Total tem Title Hem Title Solar Assets Project 1 Non-Solar Assets Project 1 Non-Solar Assets Project 1 CAM Project 1 Solar Assets Project 2 Non-Solar Assets Project 2 Non-Solar Assets Project 2 Solar Assets Project 3 Non-Solar Assets Project 3 Non-Solar Assets Project 3 Non-Solar Assets Project 3	Operating Expense Operating Expense Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense CWIP Capital CWIP Capital Land Uperating Expense CWIP Capital Land Land Land Land Land Land Land Land	1/1/2019	1/1/2020 1/1/2020 1/1/2020 221,023 25,816 16,462 15,661 244,554 26,625 17,582 15,661 397,176 53,707	Solar Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 uirement	25,116 2,782 1,255 725 27,790 2,889 1,341 725 (745)	25,632 2,918 1,255 873 28,361 3,010 1,341 873 51,181 6,703	(60,394) (91,323) 23,829 2,816 1,255 909 26,366 2,904 1,341 909 47,614 6,470	(64,567) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,038 45,047 6,248	(73,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341 1,075 42,856 6,035	(78,467) (117,589) 20,449 2,534 1,255 1,223 22,626 2,613 1,341 1,223 40,945 5,832 2,775	(83.3 (119,6 19,7 2,4 1,2 21,8 2,5 1,2 39,5 5,6 2,7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12.	System Benefits - Clause Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 OSM Project 1 Solar Assets Project 2 Land Project 2 Com-Solar Assets Project 2 Land Project 2 Solar Assets Project 3 Solar Assets Project 3 Solar Assets Project 3 Solar Assets Project 3	Operating Expense Operating Expense Operating Expense AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense CWIP Capital CWIP Capital Land Operating Expense OWIP Capital CWIP Capital Operating Expense	1/1/2019	1/1/2020 1/1/2020 1/1/2020 221,023 25,816 16,462 15,661 244,554 26,625 17,582 15,661 397,176 53,707	Solar Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 uirement	(19,575) 1,034,442 25,116 2,782 1,255 725 27,790 2,889 1,341 725 (745) (6) 2,775	25,632 2,918 1,255 873 28,361 3,010 1,341 873 51,181 6,703 2,775	(60,394) (91,323) (91,323) 2,816 1,255 909 26,366 2,904 1,341 909 47,614 6,470 2,775	(64,567) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,038 45,047 6,248 2,775	(73,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341 1,075 42,856 6,035 2,775	(78,467) (117,589) 20,449 2,534 1,255 1,223 22,626 2,613 1,341 1,223 40,945 5,832	(83, (119,0 19,1 2,1 1,1 21,1 39,1 39,1 2,1 1,1 1,1 39,1 2,1
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	System Benefits - Clause Total Item Title Nem Title Solar Aseas Project 1 Non-Solar Aseas Project 1 Land Project 1 Solar Aseas Project 1 Land Project 1 Solar Aseas Project 2 Land Project 2 OaM Project 1 Solar Aseas Project 2 Land Project 3 Solar Aseas Project 3 Land Project 3 OaM Project 3 OaM Project 3 Land Land Land Project 3 Land Land Land Project 3 Land Land Project 3 Land Land Land Project 3 Land Land Land Land Land Project 3 Land Land Land Land Project 3 Land Land Land Land Land Land Land Land	Operating Expense Cash Flow Type AFUDC Capital AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital AFUDC Capital AFUDC Capital AFUDC Capital CMIP Capital Land Operating Expense CWIP Capital CWIP Capital C	1/1/2019	1/1/2020 1/1/2020 1/1/2020 CPVRF 221,023 25,816 16,462 15,661 244,554 26,625 17,582 15,661 397,176 53,707 34,203 30,354	Solar Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 suirement	(19,575) 1,034,442 25,118 2,782 1,255 725 27,790 2,869 1,341 725 (745) (6) 2,775	(55,461) 64,322 25,632 2,918 1,255 873 28,361 1,341 873 51,181 6,703 2,775 1,631 752	(80,394) (91,323) 23,829 2,816 1,255 909 26,366 2,904 1,341 909 47,614 6,470 2,775 1,812 766	(64,567) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,038 45,047 6,248 2,775 1,880 781	(73,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341 1,075 42,856 6,035 2,775 2,164 796	20,449 2,534 1,255 1,223 22,626 1,341 1,341 1,23 40,945 5,832 2,775 2,223 811	(83,3 (119,6 19,7 2,4 1,2 21,8 2,5 1,3 39,5 5,6 2,7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.	Statem Benefits - Clause Total Item Title Item Title Solar Assels Project 1 Non-Solar Assels Project 1 Land Project 2 Solar Assels Project 2 Solar Assels Project 2 OSM Project 1 OSM Project 1 OSM Project 2 OSM Project 2 Solar Assels Project 3 Land Project 3 Solar Assels Project 3 Land Project 4 Land Project 5 Land Project 6 Land Project 7 Land Project 7 Land Project 7 Land Project 8 Land Project 9 Land Land Land Land Land Land Land Land	Operating Expense Cash Flow Type AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital Land Operating Expense AFUDC Capital Land Coperating Expense CWIP Capital Land Operating Expense	1/1/2019	1/1/2020 1/1/2020 1/1/2020 2PVRF 221,023 25,816 16,462 15,661 244,554 26,625 17,582 15,661 397,176 53,707 34,203 30,354 10,453 275,925	Solar Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 suirement	25,116 2,782 1,034,442 25,116 2,782 1,255 725 27,790 2,889 1,341 725 (745) (6) 2,775	25,632 2,918 1,255 873 28,361 3,010 1,341 873 51,181 6,703 2,775 1,631 7,52 28,187	(80,394) (91,323) 23,829 2,816 1,255 909 26,366 2,904 1,341 909 47,614 6,470 1,812 7,75 1,812 7,866 35,080	(84,587) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,038 45,047 6,248 2,775 1,880 781 132,596	(73,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341 1,075 42,856 6,035 2,775 2,164 796 30,809	(78,487) (117,589) 20,449 2,534 1,253 22,626 2,613 1,341 1,223 40,945 5,832 2,775 2,223 81,223 40,945 5,832 2,775 2,223	(83, (119, 19, 2, 1, 21, 21, 39, 5, 2, 2, 2, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2,
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	System Benefits - Clause Total Item Title Solar Assets Project 1 Solar Assets Project 2 Solar Assets Project 3 Land Project 3 Land Project 3 Solar Assets Project 3 Solar Assets Project 3 Solar Assets Project 3 Solar Assets Project 4 Non-Solar Assets Project 4 Non-Solar Assets Project 4 Non-Solar Assets Project 4 Non-Solar Assets Project 4	Operating Expense Operating Expense Operating Expense AFUDC Capital AFUDC Capital Land Operating Expense AFUDC Capital Land CHIP Capital CAPIT Capital	1/1/2019	1/1/2020 1/1/2020 1/1/2020 22,023 25,816 16,4625 15,661 244,554 26,625 17,582 15,661 397,176 53,707 34,203 30,354 10,453 275,925 35,025	Solar Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 suirement	(19,575) 1,034,442 25,116 2,782 1,255 7725 27,790 2,889 1,341 725 (745) (6) 2,775 482	25,632 2,918 1,255 873 28,361 3,010 1,341 873 51,181 6,703 2,775 1,831 752 28,187 3,468	(80,394) (91,323) 23,829 2,816 1,255 909 26,366 2,904 1,341 909 47,614 6,470 2,775 1,812 766 35,080 4,334	(84,587) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,038 45,047 6,248 2,775 1,880 1,881 32,596 4,181	(73,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341 1,075 42,856 6,035 2,775 2,164 796 30,809 4,035	(78,467) (117,589) 20,449 2,534 1,255 1,223 22,626 2,613 1,341 1,223 40,945 5,832 2,775 2,223 811 29,283 3,896	(83,3 (119,6 (119,6 19,7 2,4 1,2 21,6 2,5 1,2 39,5 5,6 2,7 2,7 2,7 3,7
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16.	Internation of the Control of the Co	Operating Expense Operating Expense Operating Expense Cash Flow Type AFUDC Capital A	1/1/2019	1/1/2020 1/1/2020 1/1/2020 1/1/2020 2/1/2022 2/5,816 1/5,681 1/5 1/5 1/5 1/5 1/5 1/5 1/5 1/5 1/5 1/	Solar Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 suirement	25,116 2,782 1,034,442 25,116 2,782 1,255 725 27,790 2,889 1,341 725 (745) (6) 2,775	25,632 2,918 1,255 873 28,361 3,010 1,341 873 51,181 6,703 2,775 1,631 752 28,187 3,086	(91,323) 23,829 2,816 1,255 909 26,366 2,904 1,341 909 47,614 6,470 2,775 1,812 766 35,080 4,334 3,086	(64,587) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,034 45,047 6,248 2,775 1,880 781 32,596 4,181	(73,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341 1,075 42,858 6,035 2,775 2,164 796 30,809 4,035	(78,467) (117,589) 20,449 2,534 1,253 22,626 2,613 1,341 1,223 40,945 5,832 2,775 2,223 811 29,283 3,896	(83, (119, 19, 2, 1, 21, 21, 39, 5, 2, 2, 2, 2, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3,
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Statem Benefits - Clause Total Item Title Stolar Assets Project 1 Non-Solar Assets Project 1 Land Project 2 Non-Solar Assets Project 2 Land Project 2 Non-Solar Assets Project 2 Non-Solar Assets Project 2 OM Project 2 OM Project 3 Solar Assets Project 3 Land Project 2 Solar Assets Project 3 Land Project 3 Land Project 3 Land Project 3 Land Project 4 Solar Assets Project 3 Land Project 4 Solar Assets Project 4 Land Project 5 Land Project 6 Land Project 7 Land Project 7 Land Project 8 Land Project 8 Land Project 9 Coerating Expense Coperating Expense Coperating Expense AFUDC Capital Land AFUDC Capital Land Operating Expense AFUDC Capital Land AFUDC Capital Land Capital Land Capital Land Capital CAPIC Capital Land Capital Land Capital Land CAPIC CAPITAL CAPIC CAPITAL CAPIC CAPITAL CAPIC CAPITAL	1/1/2019	1/1/2020 1/1/2020 1/1/2020 2.1/2020 2.8.16 1.6.662 1.5.661 1.5.661 1.5.661 1.5.67 1.5.	Solar Solar Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 suirement	(19,575) 1,034,442 25,116 2,782 1,255 7725 27,790 2,889 1,341 725 (745) (6) 2,775 482	25,632 2,918 1,255 873 28,861 3,010 1,341 873 51,181 6,703 2,775 1,631 752 28,187 3,488 3,086 816	(91,323) 23,829 2,816 1,255 909 26,366 1,341 909 47,614 6,470 2,776 1,812 766 35,080 4,334 3,086 1,185	(84,587) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,038 45,047 6,248 2,775 1,880 781 32,596 4,181 3,086 4,181	(73,588) (114,345) 21,418 2,624 1,255 1,075 23,999 1,341 1,075 42,856 6,035 2,776 2,164 796 30,809 4,035 3,086 4,035	20,449 2,534 1,255 1,223 22,663 1,341 1,241 1,241 1,252 2,673 1,341 1,223 2,673 2,673 2,273 811 2,223 811 2,923 3,896 3,086 1,481	(83,3 (119,6 119,6 12,4 1,2 1,3 1,2 2,5 1,3 1,2 2,5 2,7 2,7,6 3,7 3,7 3,7 3,7 3,7 3,7 3,7	
29. 30. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.	Spalem Benefils - Clause Trola Hen Title Total Hen Title Solar Assets Project 1 Non-Solar Assets Project 1 OSM Project 2 Lond Project 2 Lond Project 2 Lond Project 3 Solar Assets Project 3 Lond Project 4 Lond Project 4 Lond Clease Non-Solar Assets Project 4 Lond Clease Lond Lond Lond Lond Lond Lond Lond Lond	Operating Expense Operating Expense Operating Expense AFUDC Capital AFUDC Capital AFUDC Capital Operating Expense	1/1/2019	111/2020 1/1/2020 1/1/2020 22.1,023 25.816 16.462 24.555 26.625 15.681 1	Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 suirement	(19,575) 1,034,442 25,116 2,782 1,255 7725 27,790 2,889 1,341 725 (745) (6) 2,775 482	(55,461) 64,322 25,632 2,918 1,255 873 28,361 3,010 1,341 873 51,181 6,703 2,775 1,631 752 28,187 3,488 3,086 816 816 87,846	(91,323) 23,829 2,816 1,255 909 26,366 2,904 1,341 909 47,614 6,470 2,775 1,812 766 35,086 4,334 4,334 3,086 1,185 34,656	(64,567) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,038 45,047 6,248 2,775 1,880 781 32,596 4,181 3,086 1,249	(73,588) (114,345) 21,418 2,624 1,255 1,075 2,706 1,341 1,075 42,869 2,776 42,863 6,035 6,035 6,035 30,808 1,403 30,436	(78,467) (117,589) 20,449 2,534 1,255 1,223 22,663 1,341 1,223 40,945 5,832 2,775 2,223 811 29,283 811 29,283 3,086 1,481 28,929	(83.3 (119.0 19.3 2.4 1.3 21.4 2.1 3.3 3.3 3.3 3.3 3.3 3.3 3.3 3.3 3.3 3
29. 30. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Isolam Benefits - Clause Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 OMM Project 1 OMM Project 1 OMM Project 1 OMM Project 2 Non-Solar Assets Project 2 Land Project 2 OMM Project 2 OMM Project 3 Non-Solar Assets Project 3 Land Lesse Solar Assets Project 3 Land Lesse Solar Assets Project 3 Land Lesse Solar Assets Project 4 Non-Solar Assets Project 4 Solar Assets Project 4 Solar Assets Project 4 Solar Assets Project 4 Solar Assets Project 5 Non-Solar Assets Project 5 Non-Solar Assets Project 5	Operating Expense Operating Expense Operating Expense Operating Expense AFUDC Capital Operating Expense OWIP Capital Land Operating Expense OWIP Capital OPERATING Expense OWIP Capital OWIP Capital OPERATING Expense OWIP Capital	1/1/2019	1/1/2020 1/1/2020 1/1/2020 1/1/2020 22.1022 22.8.16 15.661 15.661 15.661 397.176 53.707 34.203 30.3545 10.453 11.966 27.7592 37.157 19.666 27.7592 34.403 34.403 34.403 34.403 34.403 34.403 34.403 34.403 34.403 34.403 34.403	Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 suirement	(19,575) 1,034,442 25,116 2,782 1,255 725 27,790 2,869 1,341 (6) 2,775 482 - 2,855 - 2,855 - 2,55 (745) 2,775 - 482 - 2,855	25,632 2,918 1,255 873 28,361 1,255 873 28,361 1,341 8,703 51,181 6,703 51,181 6,703 1,614 1,621 1,631 1,752 2,818,7 3,468 3,0	(90,394) (91,323) 23,829 2,816 1,255 909 26,366 2,904 1,341 909 47,614 6,470 2,776 1,812 766 35,080 4,334 3,086 1,185 34,656 4,258	(64,587) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,038 45,047 6,248 2,775 1,880 781 32,598 4,181 3,086 4,181 3,086 4,181 3,086 4,181 3,086 4,181 3,086 4,181 3,086 4,181 3,086 4,181 3,086 4,181 4,186 4,1	(73,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341 1,075 42,556 6,035 2,776 42,556 6,035 2,764 796 4,035 3,089 4,035 4,0	(78,467) (117,589) 20,449 2,534 1,255 1,223 22,626 2,613 1,341 1,223 40,945 5,832 2,775 2,223 40,945 5,832 1,283 3,896 3,896 3,896 1,481 28,929 3,827	(83,3) (119,4) 19,2,4 13,2 13,1 13,3 13,9 13,1 13,1 13,1 13,1 13,1
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20.	Sustem Benefits - Clause Total Item Title Solar Assets Project 1 Solar Assets Project 1 Land Project 1 Land Project 1 Land Project 2 Land Project 2 Land Project 2 CoM Project 2 CoM Project 2 Land Project 2 Land Project 2 Land Project 2 CoM Project 3 Com Project 4 Land Project 4 Com Project 5 Com Project 6 Com Project 7 Com	Operating Expense Operating Expense Operating Expense Operating Expense AFUDC Capital AFUDC Capital Land Operating Expense OWIP Capital Land Operating Expense OWIP Capital Land Operating Expense OWIP Capital OWIP Capital OWIP Capital Land OWIP Capital OWIP Capital Land OWIP Capital Land OWIP Capital Land OWIP Capital Land OWIP Capital	1/1/2019	111/2020 111/2020 111/2020 221,023 25,816 16,462 24,555 26,625 15,681 397,176 53,707 34,202 30,354 31,553 275,592 35,022 37,157 19,965 272,592 34,405 34,405 34,405 33,344	Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 suirement	(19,575) 1,034,442 25,116 2,782 1,255 7725 27,790 2,889 1,341 725 (745) (6) 2,775 482	(55,461) 64,322 25,632 2,918 1,255 873 28,361 3,010 1,341 873 51,181 6,703 2,775 1,631 752 28,187 3,468 3,086 816 27,846 3,3407 2,937	(91,323) 23,829 2,816 1,255 909 26,366 2,904 1,341 909 47,614 6,470 2,775 1,812 766 35,086 4,384 4,384 4,386 4,486 4,486 4,486 4,586 4	(64,567) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,038 45,047 6,248 2,775 1,880 781 32,596 4,181 3,086 1,249 32,202 4,108 2,937	(73,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341 1,075 42,856 2,775 2,164 796 30,809 4,035 3,043 3,043 3,043 3,984 2,937	(117,589) 20,449 2,534 1,255 1,223 22,626 2,613 1,341 1,223 40,945 5,832 2,775 2,223 811 29,283 3,896 1,481 28,929 3,827 2,937	(83.3.6) (119.6) (119.6) (119.6) (119.6) (12.6) (12.6) (12.6) (13.6) (13.6) (13.6) (14
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	Isolam Benefits - Clause Total Item Title Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 1 OMM Project 1 OMM Project 1 OMM Project 1 OMM Project 2 Non-Solar Assets Project 2 Land Project 2 OMM Project 2 OMM Project 3 Non-Solar Assets Project 3 Land Lesse Solar Assets Project 3 Land Lesse Solar Assets Project 3 Land Lesse Solar Assets Project 4 Non-Solar Assets Project 4 Solar Assets Project 4 Solar Assets Project 4 Solar Assets Project 4 Solar Assets Project 5 Non-Solar Assets Project 5 Non-Solar Assets Project 5	Operating Expense	1/1/2019	1/1/2020 1/1/2020 1/1/2020 22 1,023 25,1181 16,462 16,568 16,668 17,568 16,668 17,568 17,568 17,568 17,568 17,568 17,568 17,568 17,568 17,568 17,568 17,568 17,568 17,568 17,568 18,68	Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 suirement	(19,575) 1,034,442 25,116 2,782 1,255 725 27,790 2,869 1,341 (6) 2,775 482 - 2,855 - 2,855 - 2,55 (745) 2,775 - 482 - 2,855	(55,461) 64,322 25,632 2,918 1,255 873 28,361 3,010 1,341 873 51,181 6,703 2,775 1,631 752 28,187 3,086 816 27,846 816 3,407 2,937 816	(90,394) (91,323) 23,829 2,816 1,255 909 26,366 2,904 1,341 909 47,614 6,470 2,776 1,812 766 35,080 4,334 3,086 1,185 34,656 4,258	(64,587) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,038 45,047 6,248 2,775 1,880 781 1,880 781 1,096 4,181 3,096 4,181 3,096 4,181 3,096 4,181 3,096 4,181 1,098 4,198	(73,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341 1,075 42,856 6,035 2,775 2,164 796 4,035 30,809 4,035 3,086 1,403 30,436 3,084 2,937 1,403	(78,467) (117,589) 20,449 2,534 1,255 1,223 22,626 2,613 1,341 1,223 40,945 5,832 2,775 2,223 40,945 5,832 1,283 3,896 3,896 3,896 1,481 28,929 3,827	(83, (119) 19, 2, 1, 1, 21, 2, 1, 1, 39, 5, 2, 2, 2, 1, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2,
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22.	Sustem Benefits - Clause Total Item Title Solar Assets Project 1 Solar Assets Project 1 Land Project 1 Land Project 1 Land Project 2 Land Project 2 Land Project 2 CoM Project 2 CoM Project 2 Land Project 2 Land Project 2 Land Project 2 CoM Project 3 Com Project 4 Land Project 4 Com Project 5 Com Project 6 Com Project 7 Com	Operating Expense Operating Expense Operating Expense Operating Expense Operating Expense AFUDC Capital AFUDC Capital AFUDC Capital AFUDC Capital AFUDC Capital Operating Expense CWIP Capital Land Operating Expense CWIP Capital Operating Expense OWIP Capital CAPIT Capital Operating Expense OWIP Capital CWIP Capital CWIP Capital CWIP Capital Operating Expense OWIP Capital Operating Expense OWIP Capital OPERATING Expense OWIP Capital OPERATING Expense OPERATING Expense OPERATING Expense OPERATING Expense OPERATING Expense OPERATING Expense	1/1/2019	1/1/2020 1/1/2020 CPVRF 221 023 25 25.8181 16.462 15.668 24 45.52 16.683 16.6	Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 suirement	(19,575) 1,034,442 25,116 2,782 1,255 725 27,790 2,869 1,341 (6) 2,775 482 - 2,855 - 2,855 - 2,55 (745) 2,775 - 482 - 2,855	(55.461) 64,322 2,918 1,255 873 28,361 3,010 1,241 873 51,181 6,703 2,775 1,631 752 28,187 3,086 816 27,846 3,096 816 27,846	(90,394) (91,323) 23,829 2,816 1,255 909 26,366 2,904 1,341 909 47,614 6,470 1,812 766 35,080 4,334 3,086 1,185 34,656 4,258 2,937 1,185	(84,567) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,038 2,775 1,880 781 32,596 4,181 3,096 1,249 32,202 4,108 2,937 1,249	(713,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341 1,075 42,858 6,035 2,775 2,164 796 30,809 4,035 3,043 3,	(117,589) 20,449 2,534 1,255 1,223 22,626 2,613 1,341 1,223 40,945 5,832 2,775 2,223 811 29,283 3,896 1,481 28,929 3,827 2,937	(83,0) (119,0)
29. 30. 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23.	Spalem Benefils - Clause Trola Hen Title Total Hen Title Solar Assets Project 1 Non-Solar Assets Project 2 Non-Solar Assets Project 2 Non-Solar Assets Project 2 Non-Solar Assets Project 2 Non-Solar Assets Project 3 Non-Solar Assets Project 3 Solar Assets Project 3 Land Project 3 Solar Assets Project 3 Land Project 3 Solar Assets Project 4 Non-Solar Assets Project 4 Land Project 4 Land Project 4 Solar Assets Project 4 Non-Solar Assets Project 5 Non-Solar A	Operating Expense Cash Flow Type AFUDC Cepital AFUDC Cepital AFUDC Cepital AFUDC Cepital Land AFUDC Cepital Land AFUDC Cepital Land Coperating Expense CWIP Capital Land Land Land Coperating Expense CWIP Capital Land Coperating Expense CWIP Capital Land Coperating Expense CWIP Capital Land Lan	1/1/2019	1/1/2020 1/1/2020 22/1/022 25/1/022 25/1/022 25/1/022 25/1/022 24/5/45/2 26/622 17/582 17/582 397/177 53/707 34/2020 30/35/4 34/2020 37/15/19/66 27/2/59/2 34/2/50/2 34/2/50/2 34/2/50/2 35/2/5/5/5/5/5/5/5/5/5/5/5/5/5/5/5/5/5/5	Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		1,255 	(19,575) 1,034,442 25,116 2,782 1,255 7725 27,790 1,341 725 (45) 6(6) 2,775 482 - - 2,655 - - - 2,526 - -	(55,461) 64,322 25,632 2,918 1,255 873 28,361 3,010 1,341 873 51,181 6,703 2,775 1,631 752 28,187 3,468 3,408 3,407 2,937 816 3,407 2,938 816 3,407 2,938 816 3,407 2,938 816 3,407 2,938 816 3,407 2,938 816 3,407 2,938 816 3,407 2,938 816 3,407 2,938 816 3,407 2,938 816 816 816 816 816 816 816 816 816 81	(90,394) (91,323) 23,829 2,816 1,255 909 26,366 2,904 1,341 909 47,614 6,470 2,775 1,812 766 3,080 4,334 3,086 4,258 4,258 2,937 1,185	(64,567) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,038 45,047 6,248 2,775 1,880 781 32,596 4,181 30,264 4,181 30,264 4,181 30,264 4,181 30,264 4,181 30,264 4,181 30,264 4,181 30,264 4,181 4,184 4,	(713,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341 1,075 42,856 6,036 6,036 4,035 3,080 4,035 3,080 4,035 3,080 4,035 3,080 4,035 3,080 4,035 3,080 4,035 3,080 4,035 3,080 4,035 3,080 4,035 4	20,449 2,534 1,255 1,223 22,626 2,613 1,341 1,223 22,626 2,613 1,341 1,223 40,945 5,832 2,775 2,223 811 1,29,283 3,896 1,481 28,292 1,293 3,896 1,481 28,829 1,481	(83,0) (119,0)
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24.	Issuem Benefits - Clause Total Item Title Solar Assets Project 1 Non-Solar Assets Project 1 Land Project 2 OAM Project 1 OAM Project 1 OAM Project 2 OAM Project 2 OAM Project 2 OAM Project 2 OAM Project 3 OAM Project 4 OAM Project 4 OAM Project 4 OAM Project 4 OAM Project 5 OAM Project 4 OAM Project 5 OAM Project 6 OAM Project 7 OAM Project 7 OAM Project 6 OAM Project 7 OAM Pr	Operating Expense Creath Flow Type AFUDC Capital AFUDC Capital AFUDC Capital AFUDC Capital AFUDC Capital AFUDC Capital Land AFUDC Capital Land Land COMP Capital Land	1/1/2019	1/1/2020 1/1/2020 1/1/2020 2/1/2020 2/21/023 2/21/023 1/2020 1/	Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 suirement	(19,575) 1,034,442 25,116 2,782 1,255 7725 27,790 1,241 725 (745) (8) 2,775 - 482 - - 2,655 - - - 2,526 - - - - - - - - - - - - - - - - - - -	(55.461) 64,322 2,918 1,255 873 28,361 3,010 1,341 873 51,181 6,703 51,183 752 28,187 3,488 3,086 816 27,846 3,497 816 2,937 816 728 816 728 816 728 816 728 816 816 816 816 816 816 816 816 816 81	(90,394) (91,323) 23,829 2,816 1,255 909 26,366 2,904 1,341 909 47,614 6,470 1,812 766 35,080 4,384 3,086 1,185 34,656 4,258 2,937 1,185 	(84,567) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,038 45,047 6,248 2,775 1,880 781 32,596 4,181 3,086 1,249 32,202 4,108 2,937 1,249 	(713,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341 1,075 42,858 6,035 2,775 2,164 796 30,809 4,035 3,043 3,043 3,043 3,043 2,937 1,403 	(117,589) 20,449 2,534 1,255 1,223 22,626 2,613 1,341 1,243 40,945 5,832 2,775 2,223 811 29,283 3,896 3,096 1,481 28,929 3,827 1,481 2,937 1,481	(83, (119) 19, 2, 1, 1, 1, 21, 2, 1, 1, 1, 39, 5, 2, 2, 2, 2, 3, 3, 3, 1, 1, 2, 2, 2, 1, 1, 1, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2,
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25.	Sustem Benefits - Clause Total Hem Title Solar Assets Project 1 Solar Assets Project 1 Land Project 1 Land Project 1 Land Project 2 Non-Solar Assets Project 2 Land Project 2 CoM Project 2 CoM Project 2 Land Project 2 CoM Project 3 Land Project 2 Land Project 3 Land Project 3 Land Project 3 Comparison Compar	Operating Expense Cash Flow Type AFUDC Ceptal AFUDC Ceptal Land AFUDC Ceptal Land Lond Ceptal Land Lond Expense CWIP Captal Land Land Loperating Expense CWIP Captal COMP Captal Competing Expense Coperating Expense Coperating Expense Coperating Expense Captal Cap	1/1/2019	1/1/2020 1/1/2020 2/1/2020 2/1/2020 2/1/2020 2/1/2020 1/1	Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		1,255 	(19,575) 1,034,442 2,782 1,255 7725 27,790 1,341 725 (6) 2,775 482 - - 2,869 2,775 - - - 2,865 - - - - - - - - - - - - - - - - - - -	25,632 2,918 1,255 873 28,361 3,010 1,341 873 51,181 6,301 2,775 1,831 752 28,187 3,488 3,086 816 27,846 3,407 2,937 816 	(91,323) 23,829 2,816 1,255 909 26,366 2,904 1,341 909 47,614 6,470 2,775 1,812 766 30,086 4,334 3,4,085 4,258 2,937 1,185 - 663 1,185 - 663 1,185	(64,567) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,038 45,047 6,248 2,775 1,880 781 32,596 4,181 30,266 4,181 30,266 4,181 30,266 4,181 30,266 4,181 30,266 4,181 30,266 4,181 30,266 4,181 30,266 4,181 30,266 4,181 30,266 4,181 30,266 4,181 30,266 4,181 30,266 4,181 5,186 6,	(713,588) (114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341 1,075 42,856 6,036 6,036 4,035 3,089 4,035 3,089 4,035 3,089 1,403 3,364 2,973 1,403 1	20,449 2,534 1,255 1,223 22,626 2,613 1,341 1,223 1,341 1,223 22,626 2,613 1,341 1,223 1,341 1,223 3,896 3,896 3,896 1,481 2,929 3,827 2,937 1,481 	(83,0) (119,0)
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26.	Isolam Benefits - Clause Total Item Title Nem Title Solar Assets Project 1 Land Project 1 Solar Assets Project 1 Land Project 2 Solar Assets Project 2 Solar Assets Project 2 Solar Assets Project 3 Land Project 2 Solar Assets Project 3 Land Project 3 Solar Assets Project 4 Non-Solar Assets Project 4 Non-Solar Assets Project 4 Solar Assets Project 5 Solar Poject 5 S	Operating Expense Cash Flow Type AF UDG Capital Land AF UDG Capital Land Land Operating Expense Operating Capital	1/1/2019	11/2020 11/2020 11/2020 22.1,023 28.116 16.66 15	Solar	Base	35	5 5		FALSE FALSE include pre-tax	FALSE FALSE Exemption Exp.	20% 20% 2038	(1,678,175) (6,003,699)		554,495 puirement 1,255 1,341	25,116 2,782 1,282 1,282 1,282 1,282 1,282 1,283 1,341 7,25 7,790 2,775 4,82 - - - - - - - - - - - - - - - - - - -	25,632 2,918 1,255 28,361 28,361 2	(90,394) (91,323) 23,829 2,816 1,255	(64,567) (117,895) 22,529 2,717 1,255 1,038 24,928 2,803 1,341 1,038 45,047 6,248 4,108 2,775 1,880 781 1,386 4,108 1,249 32,292 4,108 1,249 4,108 1,249 1,2	(114,345) 21,418 2,624 1,255 1,075 23,699 2,706 1,341 1,075 42,256 1,075 42,256 2,777 42,256 3,089 3,086 1,403 3,086 1,403 3,084 2,937 1,403 233 105 99	(78,487) (117,589) 20,449 2,534 1,255 1,223 22,663 2,663 1,341 1,223 40,945 5,832 2,775 2,223 811 29,283 3,896 1,481 28,929 3,827 1,481 2,937 1,481 2,937 1,481 2,937 1,481 2,937 1,481 2,937 1,481 2,937 1,481 2,937 1,481 2,937 1,481 2,937 1,481 2,937 1,481 2,937 1,481 2,937 1,481 2,937 1,481 2,937 2,937 1,481 2,937 2,937 1,481 2,937 2,937 1,481 2,937 2,937 1,481 2,937 2,	(83.3) (119,6) 19,7) 2,4 1,2,4 1,2,2 21,8 2,5,5 5,6,7 7 7 27,9,3,7 3,0,0 2,0,0 2,0,0 3,0,0 4,0 4
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QUESTION:

Please refer to paragraph 21 of the Settlement Agreement.

- a. Please indicate whether FPL intends to participate in the Generation Performance Incentive Factor and/or the wholesale power sales incentives, as originally authorized by Order No. 9558 and PSC-2000-1744-PAA-EI respectively, if continuation of the Asset Optimization Program is approved as part of the Settlement Agreement. Please explain why or why not.
- b. Does implementing the Asset Optimization Program as a permanent program preclude FPL from participating in any other incentive programs during the settlement term or thereafter? Explain why or why not.

RESPONSE:

- a. FPL does not intend to participate in the wholesale power sales incentive originally authorized by Order No. PSC-2000-1744-PAA-EI since power sales are included in the Incentive Mechanism, which is part of the Settlement Agreement. FPL intends to continue participating in the Generation Performance Incentive Factor incentive as it is unrelated to the Incentive Mechanism.
- b. Please refer to Staff's Seventh Data Request No. 6, subpart (a) for information responsive to this request.

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QUESTION:

Please refer to paragraph 21 of the Settlement Agreement, Order No. PSC-13-0023-S-EI, page 24, paragraph 12(c), and Order No. PSC-2016-0560-AS-EI, paragraph 15. Is it still FPL's contention that if the Asset Optimization Program is no longer deemed to be in the public interest, now or in a future setting, the Commission may terminate the program?

RESPONSE:

As detailed in the Settlement Agreement, the Parties agree that FPL is authorized to continue the Asset Optimization Program as an ongoing program as previously approved in Order No. PSC-13-0023-S-EI and Order No. PSC-16-0560-AS-EI subject to certain listed modifications. The program will continue, with the listed modifications, for a minimum of four years in the Fuel and Purchased Power Cost Recovery Clause docket. As noted in FPL's response to Staff's Seventh Data Request No. 8, the Commission will have the ability to review the program parameters every four years in the Fuel and Purchased Power Cost Recovery Clause docket. In the context of such prospective review, the Commission of course retains authority to conclude that the program itself is no longer in the public interest.

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QUESTION:

Please refer to paragraph 21(ii) of the Settlement Agreement. Please detail if FPL has plans to monetize renewable energy credits associated with the SolarTogether program.

RESPONSE:

As detailed in FPL's response to OPC's Sixteenth Set of Interrogatories No. 256, FPL does not plan to monetize future solar Renewable Energy Certificates (RECs) associated with the Solar Together project.

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QUESTION:

Please refer to paragraph 21(v) of the Settlement Agreement. How frequently, and under what circumstances, if any, could the Commission review the "adjustable parameters" or other parameters of the Asset Optimization Program outside of FPL's request every four years? As part of your response, explain whether the Commission could initiate its own review of the parameters, outside of FPL's request, and if not, why not.

RESPONSE:

The Settlement Agreement includes approval of the Incentive Mechanism/Asset Optimization Program for a minimum period of four years during which FPL will continue optimizing fuel and capacity resources as previously approved in Order No. PSC-13-0023-S-EI and Order No. PSC-16-0560-AS-EI, incorporating the modifications listed within the Settlement Agreement. The Settlement Agreement intends that the Commission would review the program parameters following the expiration of the Settlement Agreement and then every four years thereafter in the Fuel and Purchased Power Cost Recovery Clause docket. The four-year interval is intended to provide an adequate time during which the success of Incentive Mechanism/Asset Optimization instruments and strategies can be evaluated. Beyond the four year interval review, the Commission would retain its jurisdiction to review the program, consistent with its judgment and authority and taking into account the relative public policy interests at issue.

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QUESTION:

Please refer to paragraph 22(iii) of the Settlement Agreement.

- a. Provide the number of chargers FPL estimates will be installed through the pilot.
- b. Will any customers or locations be excluded from service under the pilot?
- c. Explain why FPL believes it is appropriate for a regulated entity to engage in activities in a competitive market.

RESPONSE:

- a. The Residential EV Charging Services Pilot ("Pilot") provides EV charging equipment, including a Level 2 EV charger, for one electric vehicle per Participant. FPL's response to Staff's Fifth Data Request No. 19, subpart (d) includes FPL's projected Participants per year, with total estimated participation of 15,000.
- b. As detailed in Tariff Sheet No. 8.213, the Pilot will be available in all territory served. Service will be limited to customers with no delinquent balances with FPL that own and reside in a single-family home or townhome with an attached garage that is a premise already being served at the RS-1 rate schedule.
- c. The Florida Legislature, under SB 7018 as codified in Sec. 339.287(2), Fla. Stat., acknowledged the role EVs can play in mitigating the impacts of climate change in the state and called for the creation of a plan ("Master Plan") for EV supply equipment ("EVSE") and clearly and specifically called for "the participation of public utilities in the marketplace" for electricity delivery to EVs and charging stations. SB 7018 further stated the need to "encourage the expansion of electric vehicle use in this state." This will require greater investment in EVSE by both public entities and private companies, including utilities. FPL believes regulated utilities have a critical role to play in advancing EVs and EVSE in the state in support of the Master Plan objectives, and utilities should be able to use all tools at their disposal to accomplish these objectives, including utility-ownership of charging stations, consistent with the public interest. This voluntary Pilot is one such tool intended to remove the barriers to EV adoption by making it easier and more affordable to go electric. As a voluntary offering, it was designed to provide customers with more options to meet their charging needs and one of the Pilot objectives is to obtain information about customer preference for this type of program. In addition, as a regulated entity, FPL's engagement in the market provides benefits not just to the Participant but to the entire general body, as detailed in FPL's Response to Staff's Seventh Data Request No. 11.

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QUESTION:

Please refer to paragraph 22(iv) of the Settlement Agreement.

- a. Provide the number of chargers FPL estimates will be installed through the pilot.
- b. Will any customers or locations be excluded from service under the pilot?
- c. Explain why FPL believes it is appropriate for a regulated entity to engage in activities in a competitive market.

RESPONSE:

- a. FPL does not have an estimate of the chargers that will be installed through the Commercial EV Charging Services Pilot ("Pilot"). The number of chargers is dependent on the number of participants and the participants' specific service need. As detailed in Tariff Sheet No. 8.942, "in order to meet the Service need identified by the Customer, the Company will conduct an evaluation of Customer requirements and of potential solutions. The Company and the Customer thereafter shall execute an Agreement which shall include the Service to be performed, a description of the Equipment to be installed..." One of the Pilot objectives is to obtain information about how many customers may elect to participate in a program of this nature and what solutions they are looking for.
- b. As detailed in Tariff Sheet No. 8.942, the Pilot will be available in all territory served. Service shall be limited to Customers that already are receiving Commercial Service under their otherwise applicable rate schedule.
- b. The Florida Legislature, under SB 7018 as codified in Sec. 339.287(2), Fla. Stat., acknowledged the role EVs can play in mitigating the impacts of climate change in the state and called for the creation of a plan ("Master Plan") for EV supply equipment ("EVSE") and clearly and specifically called for "the participation of public utilities in the marketplace" for electricity delivery to EVs and charging stations. SB 7018 further stated the need to "encourage the expansion of electric vehicle use in this state." This will require greater investment in EVSE by both public entities and private companies, including utilities. FPL believes regulated utilities have a critical role to play in advancing EVs and EVSE in the state in support of the Master Plan objectives, and utilities should be able to use all tools at their disposal to accomplish these objectives, including utility-ownership of charging stations, consistent with the public interest. This voluntary Pilot is one such tool intended to remove the barriers to EV adoption by making it easier and more affordable to go electric. As a voluntary offering, it was designed to provide customers with more options to meet their charging needs and one of the Pilot objectives is to obtain information about customer preference for this type of program. In addition, as a regulated entity, FPL's engagement in the market provides benefits not just to the Participant but to the entire general body, as detailed in FPL's Response to Staff's Seventh Data Request No. 12.

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QUESTION:

Please refer to paragraph 25 of the Settlement Agreement and to Exhibit B, Tariff Sheet No. 9.806, Section 3. Please explain how FPL intends to recover the costs associated with the \$100 bill credit.

RESPONSE:

FPL will account for and recover the costs associated with the \$100 bill credit by recording the \$100 credit to participants in the Smart Panel Pilot Program as a reduction to retail base revenues, which will be reflected in FPL's earnings surveillance reports. This has the effect of lowering the amount of revenues included in net operating income available to the general body of ratepayers.

I, Steven R. Sim, co-sponsored the answers to Data Request Nos. 1-3 from Staff's Eighth Set of Data Requests to Florida Power & Light Company in Docket No. 20210015-EI, and the responses are true and correct based on my personal knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory answer identified above, and that the facts stated therein are true.

Steven R. Sim

Date: 8/27/202/

I, Tiffany C. Cohen, co-sponsored the answers to Data Request Nos. 1, 2, and 5

from Staff's Eighth Set of Data Requests to Florida Power & Light Company in Docket

No. 20210015-EI, and the responses are true and correct based on my personal

knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and

the interrogatory answer identified above, and that the facts stated therein are true.

Tiffany Cohen
Tiffany C. Cohen

Date: 8/27/2021

I, Scott R. Bores, co-sponsored the answers to Data Request Nos. 3 and 6 from Staff's Eighth Set of Data Requests to Florida Power & Light Company in Docket No. 20210015-EI, and the responses are true and correct based on my personal knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory answer identified above, and that the facts stated therein are true.

Scott R. Bores

Date: 8/30/2021

I, Matthew Valle, sponsored the answers to Data Request Nos. 4 and 11-12, and co-sponsored the answers to Data Request Nos. 5-6 from Staff's Eighth Set of Data Request to Florida Power & Light Company in Docket No. 20210015-EI, and the responses are true and correct based on my personal knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory answer identified above, and that the facts stated therein are true.

Matthew Valle

Pate: 8/17/

I, Sam Forrest, sponsored the answers to Data Request Nos. 7-10 from Staff's Eighth Set of Data Requests to Florida Power & Light Company in Docket No. 20210015-EI, and the responses are true and correct based on my personal knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Sam Forrest

Date: 8/20/2

I, Liz Fuentes, sponsored the answer to Data Request No. 13 from Staff's Eighth Set of Data Requests to Florida Power & Light Company in Docket No. 20210015-EI, and the response is true and correct based on my personal knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory answer identified above, and that the facts stated therein are true.

Liz	Fuentes	
Liz Fuentes		

Date: _____8/27/2021