FILED 1/4/2022 DOCUMENT NO. 00036-2022 FPSC - COMMISSION CLERK

STATE OF FLORIDA

COMMISSIONERS:
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ART GRAHAM
GARY F. CLARK
MIKE LA ROSA
GABRIELLA PASSIDOMO



OFFICE OF COMMISSION CLERK ADAM J. TEITZMAN COMMISSION CLERK (850) 413-6770

Public Service Commission

January 4, 2022

John A. Tomasino, Clerk Florida Supreme Court 500 South Duval Street Tallahassee, Florida 32399

Re: Petition for rate increase by Florida Power & Light Company. PSC Docket No. 20210015-EI.

Dear Mr. Tomasino:

Enclosed please find a certified copy of a Notice of Administrative Appeal, which was filed with the Florida Public Service Commission on January 3, 2022, along with its attachments, Order Nos. PSC-2021-0446-S-EI and PSC-2021-0446A-S-EI. This appeal was filed on behalf of Florida Rising, Inc., Environmental Confederation of Southwest Florida, and League of United Latin American Citizens (LULAC) of Florida.

Please do not hesitate to contact me should you have any questions concerning this matter.

Sincerely.

Adam J. Teitzman Commission Clerk

AJT: cdr Enclosure

cc: Bradley Marshall, Esq. Jordan Luebkmann, Esq. Samantha Cibula, Esq. Suzanne Brownless, Esq. Shaw Stiller, Esq. Bianca Lherisson, Esq. Hong Wang FLORIDA RISING, INC., ENVIRONMENTAL CONFEDERATION OF SOUTHWEST FLORIDA, INC., LULAC FLORIDA EDUCATIONAL FUND, INC.,

Appellants,

٧.

FLORIDA PUBLIC SERVICE COMMISSION,

Appellee.

IN THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20210015-EI

NOTICE OF ADMINISTRATIVE APPEAL

NOTICE IS GIVEN that Florida Rising, Inc., Environmental Confederation of Southwest Florida, Inc., and LULAC Florida Education Fund, Inc., better known as the League of United Latin American Citizens of Florida ("LULAC"), Appellants, appeal to the Supreme Court of Florida, the order of this Commission, Order No. PSC-2021-0446-S-EI, rendered December 2, 2021, and, to the extent applicable, appeal Amendatory Order No. PSC-2021-0446A-S-EI, rendered on December 9, 2021. A copy of Order No. PSC-2021-0446-S-EI is attached to this Notice of Administrative Appeal as Exhibit "A." A copy of Order No. PSC-2021-0446A-S-EI is attached as Exhibit "B." The nature of the order is a final order approving the stipulation and settlement agreement filed by Florida

Power & Light Company in connection with its petition for a base rate increase.

RESPECTFULLY SUBMITTED this 3rd day of January, 2022.



I CERTIFY THAT THIS IS A TRUE AND CORRECT COPY OF THE ORIGINAL DOCUMENT THAT WAS FILED WITH THE FLORIDA PUBLIC SERVICE COMMISSION BY.

ADAM J. TEITZMAN COMMISSION CLERK (or Office of Commission Clerk designee)

/s/ Bradley Marshall
Bradley Marshall
Florida Bar No. 0098008
bmarshall@earthjustice.org
Jordan Luebkemann
Florida Bar No. 1015603
jluebkemann@earthjustice.org
Earthjustice
111 S. Martin Luther King Jr. Blvd.
Tallahassee, Florida 32301
(850) 681-0031
(850) 681-0020 (facsimile)

Counsel for Florida Rising, Environmental Confederation of Southwest Florida, & League of United Latin American Citizens of Florida

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing

NOTICE OF ADMINISTRATIVE APPEAL has been furnished by electronic

mail on this 3rd day of January, 2022, to the following:

Florida Public Service Commission

Suzanne Brownless
Shaw Stiller
Bianca Lherisson
Jennifer Crawford
Office of the General Counsel
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
sstiller@psc.state.fl.us
blheriss@psc.state.fl.us
jcrawfor@psc.state.fl.us

Office of the Public Counsel

c/o The Florida Legislature
Richard Gentry
Charles J. Rehwinkel
Patty A. Christensen
Anastacia Pirello
111 W. Madison Street, Room 812
Tallahassee FL 32399
gentry.richard@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
pirrello.anastacia@leg.state.fl.us

Florida Power & Light Co.

R. Wade Litchfield John T. Burnett Russell Badders Maria Jose Moncada Ken Rubin Joel T. Baker 69 Kenneth Hoffman 700 Universe Blvd. Juno Beach, FL 33408-0420 wade.litchfield@fpl.com john.t.burnett@fpl.com russell.badders@nexteraenergy.com maria.moncada@fpl.com ken.rubin@fpl.com joel.baker@fpl.com ken.hoffman@fpl.com

Walmart Inc.

Stephanie U. (Roberts) Eaton
Spilman Thomas & Battle, PLLC
110 Oakwood Drive, Suite 500
Winston-Salem, NC 27103
Barry A. Naum
Spilman Thomas & Battle, PLLC
1100 Bent Creek Boulevard, Ste. 101
Mechanicsburg, PA 17050
seaton@spilmanlaw.com
bnaum@spilmanlaw.com

Florida Industrial Power Users Group

Jon C. Moyle, Jr., Karen A. Putnal Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, Florida 32301 T: (850) 681-3828 F: (850) 681-8788 jmoyle@moylelaw.com; kputnal@moylelaw.com mqualls@moylelaw.com

Southern Alliance for Clean Energy

George Cavros 120 E. Oakland Park Blvd., Suite 105 Fort Lauderdale, Florida 33334 (954) 295-5714 george@cavros-law.com

Daniel Larson & Alexandria Larson

Nathan A. Skop 420 NW 50th Blvd. Gainesville, FL 32607 n_skop@hotmail.com

Florida Internet & Television Association

Floyd R. Self 313 N. Monroe St. Suite 301 Tallahassee, FL fself@bergersingerman.com

T. Scott Thompson
Mintz, Levin, Cohn, Ferris, Glovsky
Popeo, P.C.
555 12th St NW, Suite 1100
Washington, DC 20004
sthompson@mintz.com

Vote Solar

Katie Chiles Ottenweller GA Bar No. 918668 838 Barton Woods Road SE Atlanta, GA 30307 katie@votesolar.org Phone: 706.224.8017

The CLEO Institute, Inc.

William C. Garner Law Office of William C. Garner, PLLC 3425 Bannerman Road Unit 105, #414 Tallahassee, FL 32312 bgarner@wcglawoffice.com

Federal Executive Agencies

Thomas A. Jernigan
Holly L. Buchanan
Robert J. Friedman
Arnold Braxton
Ebony M. Payton
139 Barnes Drive, Suite 1
Tyndall Air Force Base
thomas.jernigan.3@us.af.mil
holly.buchanan.1@us.af.mil
robert.friedman.5@us.af.mil
arnold.braxton@us.af.mil
ebony.payton.ctr@us.af.mil
ULFSC.Tyndall@us.af.mil

Floridians Against Increased Rates, Inc.

Robert Scheffel Wright John T. LaVia, III 1300 Thomaswood Dr. Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com

Florida Retail Federation

James W. Brew
Laura Wynn Baker
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew,
PC
1025 Thomas Jefferson St., NW
Suite 800 West
Washington, D.C. 20007
jbrew@smxblaw.com
lwb@smxblaw.com
jrb@smxblaw.com

DATED this 3rd day of January, 2022.

/s/ Bradley Marshall Attorney

Exhibit A

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Florida Power & Light Company.

DOCKET NO. 20210015-EI ORDER NO. PSC-2021-0446-S-EI ISSUED: December 2, 2021

The following Commissioners participated in the disposition of this matter:

GARY F. CLARK, Chairman ART GRAHAM ANDREW GILES FAY MIKE LA ROSA GABRIELLA PASSIDOMO

APPEARANCES:

R. WADE LITCHFIELD, Vice President and General Counsel; JOHN T. BURNETT, Vice President and Deputy General Counsel; MARIA J. MONCADA, Senior Attorney, and CHRISTOPHER WRIGHT, ESQUIRE, Florida Power & Light Company, 700 Universe Boulevard, Juno Beach, FL 33408

On behalf of Florida Power & Light Company (FPL).

RICHARD GENTRY, Public Counsel; PATRICIA A. CHRISTENSEN, Associate Public Counsel; ANASTACIA PIRRELLO, Associate Public Counsel; and CHARLES REHWINKEL, Deputy Public Counsel; Office of Public Counsel, c/o The Florida Legislature, 111 West Madison Street, Room 812, Tallahassee, Florida 32399-1400

On behalf of Office of the Public Counsel (OPC).

WILLIAM C. GARNER, ESQUIRE, Law Office of William C. Garner, PLLC, 3425 Bannerman Road, Unit 105, #414, Tallahassee, FL 32312 On behalf of the CLEO Institute Inc. (CLEO).

ROBERT SCHEFFEL WRIGHT and JOHN T. LAVIA, III, ESQUIRES, Gardner, Bist, Bowden, Dee, LaVia, Wright, Perry & Harper, P.A., 1300 Thomaswood Drive, Tallahassee, Florida 32308
On behalf of Floridians Against Increased Rates, Inc. (FAIR).

SCOTT L. KIRK, MAJ, USAF, AF/JAOE-ULFSC, ESQUIRE, 139 Barnes Drive, Suite 1, Tyndall Air Force Base, FL 32403 On behalf of the Federal Executive Agencies (FEA).

JON C. MOYLE, JR. and KAREN PUTNAL, ESQUIRES, Moyle Law Firm, P.A., 118 North Gadsden Street, Tallahassee, FL 32312 On behalf of the Florida Industrial Power Users Group (FIPUG).

FLOYD R. SELF, ESQUIRE, Berger Singerman, LLP, 313 North Monroe Street, Suite 301, Tallahassee, FL 32301 and T. SCOTT THOMPSON, ESQUIRE, Mintz, Levin, Cohn, Ferris, Glovsky and Popeo, P.C., 555 12th Street NW, Suite 1100, Washington, DC 20004

On behalf of Florida Internet & Television Association, Inc. (FIT).

JAMES W. BREW and LAURA WYNN BAKER, ESQUIRES, Stone Mattheis Xenopoulos & Brew, PC, 1025 Thomas Jefferson Street, NW, Eighth Floor, West Tower, Washington, D.C. 20007

On behalf of Florida Retail Federation (FRF).

BRADLEY MARSHALL and JORDAN LUEBKEMANN, ESQUIRES, Earthjustice, 111 S. Martin Luther King Jr. Blvd., Tallahassee, Florida 32301 and CHRISTINA I. REICHERT, ESQUIRE, Earthjustice, 4500 Biscayne Blvd., Ste. 201, Miami, Florida 33137

On behalf of Florida Rising, Inc., League of United Latin American Citizens of Florida, and Environmental Confederation of Southwest Florida, Inc. (Fla. Rising, LULAC, ECOSWF).

NATHAN A. SKOP, ESQUIRE, 420 NW 50th Boulevard, Gainesville, FL 32607 On behalf of Daniel and Alexandria Larson (Larsons).

GEORGE CAVROS, ESQUIRE, Southern Alliance for Clean Energy, 120 E. Oakland Park Blvd., Suite 105, Fort Lauderdale, FL 33334

On behalf of Southern Alliance for Clean Energy (SACE).

KATIE CHILES OTTENWELLER, ESQUIRE, Southeast Director, Vote Solar, 838 Barton Woods Road, Atlanta, GA 30307 On behalf of Vote Solar.

STEPHANIE U. EATON, ESQUIRE, Spilman Thomas & Battle, PLLC, 110 Oakwood Drive, Suite 500, Winston-Salem, NC 27103 On behalf of Walmart Inc. (Walmart).

SUZANNE S. BROWNLESS, SHAW P. STILLER, and BIANCA LHERISSON, ESQUIRES, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850

On behalf of the Florida Public Service Commission (Staff).

MARY ANNE HELTON, ESQUIRE, Deputy General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850

Advisor to the Florida Public Service Commission.

KEITH C. HETRICK, ESQUIRE, General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850 Florida Public Service Commission General Counsel.

FINAL ORDER APPROVING 2021 STIPULATION AND SETTLEMENT AGREEMENT

BY THE COMMISSION:

BACKGROUND

On March 12, 2021, Florida Power & Light Company (FPL) filed its petition, minimum filing requirements, and testimony for a base rate increase effective January 2022. As part of its request, FPL is seeking to consolidate its rates with those of Gulf Power Company (Gulf), recently acquired by FPL's parent company. Pursuant to Order No. PSC-2021-0116-PCO-EI, issued March 24, 2021, the hearing for the FPL rate case was scheduled for August 16 through August 27, 2021.

OPC's intervention was acknowledged.¹ Florida Executive Agencies (FEA), Florida Industrial Power Users Group (FIPUG), Florida Internet & Television Association, Inc. (FIT), Florida Retail Federation (FRF), Southern Alliance for Clean Energy (SACE) and Vote Solar were granted intervention on an associational standing basis.² Walmart Inc. (Walmart) and Daniel and Alexandria Larson (Larsons) were granted intervention on an individual standing basis.³ CLEO Institute Inc. (CLEO) and Florida Rising, Inc. (Fla. Rising) were granted intervention on an individual standing basis and provisional intervention on an associational standing basis.⁴ Floridians Against Increased Rates, Inc. (FAIR), League of United Latin American Citizens of Florida (LULAC), and Environmental Confederation of Southwest Florida, Inc. (ECOSWF) were granted provisional intervention on an associational standing basis. The Smart Thermostat Coalition filed a petition to intervene based on associational standing on June 21, 2021, which was denied.⁵

As part of the administrative hearing in this docket, we conducted twelve customer service hearings over a two-week period in June and July of 2021. Testimony was taken from over 370 FPL and Gulf customers and public officials, with respect to the rates and service provided by the utilities.

¹ Order No. PSC-2021-0062-PCO-EI, issued January 29, 2021.

² Order No. PSC-2021-0132-PCO-EI, issued April 16, 2021; Order No. PSC-2021-0133-PCO-EI, issued April 16, 2021; Order No. PSC-2021-0134-PCO-EI, issued April 16, 2021; Order No. PSC-2021-0136-PCO-EI, issued April 16, 2021; Order No. PSC-2021-0136-PCO-EI, issued April 16, 2021; and Order No. PSC-2021-0179-PCO-EI, issued May 19, 2021.

³ Order No. PSC-2021-0189-PCO-EI, issued May 26, 2021 and Order No. PSC-2021-0135-PCO-EI, issued April 16, 2021.

⁴ Order No. PSC-2021-0184-PCO-EI, issued May 20, 2021 and Order No. PSC-2021-0139-PCO-EI, issued April 20, 2021.

⁵ Order No. PSC-2021-0256-PCO-EI, issued July 13, 2021.

On August 10, 2021, FPL, OPC, FRF, FIPUG, and SACE (Signatories) filed a Joint Motion for Approval of Stipulation and Settlement Agreement (2021 Settlement), attached hereto as Attachment A.⁶ On August 12, 2021, the hearing scheduled to commence on August 16 was continued until Wednesday, August 18, 2021, in order to allow FPL and Gulf to appropriately respond to service issues associated with Tropical Storm Fred's landfall in its Panhandle service area.⁷ At the August 18, 2021 hearing, the procedures for conducting a full hearing at a later date on the petition for rate increase and the 2021 Settlement were discussed. Order No. PSC-2021-0314-PCO-EI, issued on August 20, 2021, set 2021 Settlement testimony filing dates and a new hearing date of September 20-22, 2021, for the rate case and the 2021 Settlement.

The final hearing on FPL's base rate increase petition, as well as the 2021 Settlement, was held on September 20, 2021. The testimony of 60 witnesses and 635 exhibits were admitted into the record. On October 11, 2021, post-hearing briefs were filed by FPL, OPC, FIPUG, FRF, FEA, FAIR, FIT, Fla. Rising, LULAC, ECOSWF, Larsons, SACE, and Walmart. A Special Agenda Conference was held on October 26, 2021, to consider and vote on: jurisdictional Issues 1-6; Issue 9, FAIR's request for associational intervention, and Issue A, whether the 2021 Settlement should be approved.

The 2021 Settlement has a minimum four year term through December 31, 2026. Base rates and service charges will be increased to generate an additional \$692 million of annual revenue effective January 1, 2022. Effective January 1, 2023, FPL's base rates and service charges will be increased to generate an additional \$560 million in annual revenue. authorized to expand its Solar Base Rate Adjustments to construct an additional 1,788 megawatts of solar projects in 2024 and 2025. FPL's regulatory return on common equity is set at 10.6% for all purposes with a range of 9.7% to 11.7%. The 2021 Settlement continues a storm cost recovery mechanism and creates a theoretical depreciation reserve surplus of \$1.45 billion which FPL may amortize up to a \$200 million cap in 2022, but at its sole discretion each year thereafter. Several electrical vehicle pilot programs are included that encourage the development of the use of electric vehicles. A four-year solar power facilities pilot program is also included that allows commercial and industrial customers to elect to have FPL install and maintain a solar facility on their site for a monthly tariff charge over a ten-year term. FPL is also authorized to conduct a four-year pilot program to test residential customer smart electrical panels and to develop a Green Hydrogen pilot project. Finally, effective January 1, 2022, unified FPL rates will apply to all customers throughout the former FPL and Gulf service territories.

We have jurisdiction over this matter pursuant to the provisions of Chapter 120 and Sections 366.04, 366.05, and 366.06, Florida Statutes (F.S.)

⁶ During the discovery process, it was discovered that there were scrivener's errors contained in Exhibits A, B, and C to the 2021 Settlement filed on August 10, 2021. Exhibit A is Schedule E-5 (with RSAM). Exhibits B and C are tariff sheets for 2022 and 2023. Revised versions of Exhibits A, B, and C are included in the 2021 Settlement attached to this order.

⁷ Order No. PSC-2021-0305-PCO-EI, issued August 12, 2021.

DECISION

The issues to be resolved in this case can be roughly divided into three groups: standing – whether FAIR's request to intervene should be granted; jurisdictional - whether we have the statutory authority to approve proposed rate recovery mechanisms as part of the 2021 Settlement; and whether the 2021 Settlement should be approved.

FAIR Standing

FPL opposes FAIR's standing to intervene and participate in this proceeding as a full party. The question before us is framed as Issue 9 in the Prehearing Order: Has Floridians Against Increased Rates, Inc. demonstrated individual and/or associational standing to intervene in this proceeding?

Background

By Motion to Intervene dated May 4, 2021, FAIR requested permission to intervene as a full party in this proceeding. FAIR contended in this Motion that it has associational standing and meets the three-prong test of *Florida Home Builders v. Dept. of Labor and Employment Security.*⁸ On May 7, 2021, FPL filed an Amended Response to the Motion to Intervene and objected to FAIR's intervention as an association. On May 19, 2021, the Prehearing Officer issued an Order Provisionally Granting FAIR's Motion to Intervene, allowing FAIR to participate as a full party and FPL to test the allegations of standing.

On August 4, 2021, FPL filed a Motion for Summary Final Order Regarding Floridians Against Increased Rates, Inc., to which FAIR filed a Response on August 11, 2021. At the commencement of the procedural hearing conducted August 18, 2021, the Presiding Officer ordered that disposition of the Motion for Summary Order would be delayed and included as a post-hearing ruling. Accordingly, the Motion for Summary Final Order is addressed below as part of our ruling on FAIR's standing.

Standards for Intervention

Pursuant to Rule 28-106.205, F.A.C., persons other than the original parties to a pending proceeding who have a substantial interest in the proceeding and who desire to become parties may move for leave to intervene. Motions for leave to intervene must be filed at least twenty (20) days before the final hearing, must comply with Rule 28-106.204(3), F.A.C., and must include allegations sufficient to demonstrate that the intervenor is entitled to participate in the proceeding as a matter of constitutional or statutory right or pursuant to Commission rule, or that the substantial interests of the intervenor are subject to determination or will be affected through the proceeding. Intervenors take the case as they find it.

⁸ 412 So. 2d 351 (Fla. 1982). FAIR has not alleged that it has individual standing.

Because it has alleged associational standing on behalf of its members, FAIR must meet the three-prong standing test set forth in Florida Home Builders Association v. Department of Labor and Employment Security, 412 So. 2d 351, 353-54 (Fla. 1982), and Farmworker Rights Organization, Inc. v. Department of Health and Rehabilitative Services, 417 So. 2d 753, 754 (Fla. 1st DCA 1982), as more fully discussed below.

FAIR's Evidence and Argument in Support of Standing

FAIR was incorporated on March, 16, 2021, as a Florida not-for-profit membership organization. The specific purposes of FAIR, as set forth in its Articles of Incorporation, include advancing the welfare of residential and business customers of investor-owned electric utilities by advocating against actions that "are likely to result in electric rates being greater than necessary to ensure the provision of safe and reliable electric service."9

After its incorporation, FAIR began to recruit members. At the time the Motion to Intervene was filed, May 4, 2021, 16 persons had either returned a paper membership form or emailed a PDF to FAIR. As of June 15, 2021, after the FAIR website had gone live, the number of persons who had completed the membership form had increased to 516. FAIR witness Nancy Watkins, FAIR's Treasurer, verified the June 15, 2021 membership list. 10 Four hundred and twenty of those FAIR members (82%) are customers of FPL.

Currently, FAIR does not have membership dues and does not solicit donations. FAIR receives all of its funding from one or more anonymous non-members. The rates paid by FAIR members who are FPL customers will be affected if the petition for an increase in base rates is granted or the settlement agreement is approved. FAIR seeks to prevent these rate actions by participating in this proceeding and opposing the petition and settlement as an association on behalf of its members.

FPL Arguments Against Standing

FPL raises several challenges to FAIR's standing. First, FPL argues that because FAIR has never held an in-person membership meeting and has not spoken to or become personally acquainted with the persons who completed forms online, FAIR failed to prove that the membership forms were submitted by "real" or "flesh and blood" people. FPL further asserts that injury or impact must be demonstrated at the time the intervention request is filed and maintained at all times through the proceeding for a putative intervenor to have standing, and that FAIR failed to prove that it had any members on May 4, 2021, when the Motion to Intervene was filed. FPL next contends that an individual who fills out the membership form does not become a member until admitted by a majority vote of FAIR's Board of Directors. As its final argument on standing, FPL contends that Hunt v. Washington State Apple Advertising

⁹ Ex. 287 (NHW-2).

¹⁰ Three persons who had filled out forms subsequently indicated that they did not wish to be members of FAIR, which reduced the membership number as of June 15th from 516 to 513.

Commission¹¹ outlines factors FAIR must meet to have standing as the "functional equivalent" of a traditional trade association.

Decision

The first prong of the *Florida Home Builders* associational standing test requires that an association demonstrate that a substantial number of its members may be substantially affected by the Commission's decision in a docket.¹² Of the total 513 members of FAIR as of June 15, 2021, 420 (82%) are customers of FPL. This is a substantial number of the membership of FAIR.¹³ As customers of FPL, each of these persons will realize an impact to their utility bill as a result of the decision in this rate case,¹⁴ and is "substantially affected" for purposes of standing.¹⁵

FAIR's membership steadily increased from the time it incorporated through the Summer of 2021. Because this is a *de novo* proceeding, ¹⁶ evidence of FAIR's growth in membership subsequent to filing its Motion to Intervene is admissible and may be considered by the Commission. The statute that governs intervention in this proceeding requires that intervention be requested more than 20 days prior to the final hearing, but contains no temporal limitation on associational membership or evidence of membership. Notably, there are examples of statutes that impose temporal standards on standing requirements for certain administrative proceedings. For example, Section 403.412(6), F.S., contains timing and membership requirements for organizational standing in certain environmental permitting proceedings. ¹⁷ Yet another statute imposes temporal limitations on relevant evidence in growth management proceedings. ¹⁸

¹¹ 432 U.S. 333 (1977).

¹² Fla. Home Builders, 412 So. 2d at 353-54; Farmworker Rights Org., 417 So. 2d at 754.

¹³ See Hillsborough Cty. v. Fla. Rest. Ass'n, Inc., 603 So. 2d 587, 589 (Fla. 2d DCA 1992) (a "substantial number" of members for associational standing does not require a set percentage or specific number); ABC Fine Wine & Spirits v. Dep't of Bus. & Pro. Regul., 323 So. 3d 794, 798 (Fla. 1st DCA May 19, 2021) (42% of association's members found to be a "substantial number").

¹⁴ See Order No. PSC-01-1934-PCO-EI, issued September 25, 2001, in Docket No. 010949-EI, *In re: Rate Increase by Gulf Power Co.* ("The Petitioner's members are ratepayers of Gulf. In this docket, the Commission will set new retail rates for Gulf. The Petitioner's members must pay whatever rates result from this proceeding, so they have a substantial interest in this proceeding.").

¹⁵ See Order No. PSC-12-0229-PCO-EI, issued May 9, 2012, in Docket No. 120015-EI, *In re: Petition for Increase in Rates by Florida Power & Light Co.* (FPL customer is substantially affected and has standing to intervene in FPL rate case).

¹⁶ See Section 120.57(1)(k), F.S. ("All proceedings conducted under this subsection shall be de novo.").

¹⁷ See Section 403.412(6), F.S. ("Any Florida corporation not for profit which has at least 25 current members residing within the county where the activity is proposed, and which was formed for the purpose of the protection of the environment, fish and wildlife resources, and protection of air and water quality, may initiate a hearing pursuant to s. 120.569 or s. 120.57, provided that the Florida corporation not for profit was formed at least 1 year prior to the date of the filing of the application for a permit, license, or authorization that is the subject of the notice of proposed agency action" (emphasis added)). This subsection was added to the Section 403.412 in 2002 by Section 9, Chapter 2002-161, Laws of Florida. Prior to this amendment and the addition of the italicized timing requirement, an intervenor could incorporate after filing for intervention and obtain standing as a "citizen" of Florida. See Cape Cave Corp. v. Dep't of Environmental Reg., 498 So. 2d 1309, 1311 (Fla. 1st DCA 1986).

¹⁸ See Section 163.3177(1)(f), F.S. (relevant data in growth management administrative challenges limited to "data available on that particular subject at the time of adoption of the plan or plan amendment at issue").

However, no such requirements apply in this proceeding. Had the Legislature intended such limitations to apply in proceedings before the Commission, they could have crafted them into Chapter 120 or 366, F.S. The absence of such limitations leads to the conclusion that the Legislature intended none¹⁹ and that the general standing inquiry for intervenors, like other disputed factual matters, is not restricted to the facts as they existed as some point in time prior to the final evidentiary hearing. Based on the record evidence, we conclude that FAIR has met its burden in demonstrating that a substantial number of its members are substantially affected by our decision in this docket.

The second prong of the *Florida Home Builders* test requires that the subject matter of the proceeding be within the association's general scope of interest and activity.²⁰ The subject matter of this proceeding is squarely within FAIR's scope of interest, which includes, *inter alia*, "advocating for and providing analyses to the general public concerning State of Florida governmental policies and regulatory or administrative actions that will lead to retail electric rates that are as low as possible while ensuring safe and reliable electric service." Therefore, FAIR meets the second prong.

The third and final prong of the *Florida Home Builders* test requires that the association demonstrate the relief requested is of a type appropriate for it to receive on behalf of its members.²¹ The relief FAIR seeks in this case – lower rates – is appropriate relief for it to obtain on behalf of its member FPL customers. Therefore, FAIR meets the third prong.

Based on our review of the record under the applicable legal principles set forth above, we find that FAIR has demonstrated associational standing under *Florida Home Builders*. FPL's arguments against standing fall outside of existing legal requirements for standing. For these reasons, FPL's Motion for Summary Final Order is denied.

Jurisdictional Issues

We have been asked whether we have the statutory authority to approve seven regulatory rate recovery mechanisms found in the 2021 Settlement Agreement. These regulatory mechanisms are: the Storm Cost Recovery Mechanism (SCRM); the Solar Base Rate Adjustment (SoBRA); the Asset Optimization Incentive (Asset Incentive); a federal and state corporate income tax adjustment; a four-year stay-out provision; adjustments to ROE to account for performance (ROE performance adders); and the Reserve Surplus Amortization Mechanism (RSAM).

SCRM, SoBRA, Asset Incentive, Corporate Income Tax Adjustments

In the 2021 Settlement, the SCRM, SoBRA, Asset Incentive, and federal and state corporate income tax adjustment all contain the following provisions: (1) a description of the

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¹⁹ See Cason v. Fla. Dept. of Mgmt. Servs., 944 So. 2d 306, 315 (Fla. 2006) ("we have pointed to language in other statutes to show that the Legislature 'knows how to' accomplish what it has omitted in the statute in question").

²⁰ Fla. Home Builders, 412 So. 2d at 353-54; Farmworker Rights Org., 417 So. 2d at 754.

²¹ *Id*.

activity whose costs are sought to be recovered; (2) a method for calculating those costs; (3) a description of how and when those costs will be recovered, i.e., an increase in base rates, a surcharge, etc.; and (4) a "true-up" proceeding in which the final costs for the activity are litigated and determined.

FPL argues that these types of regulatory mechanisms are authorized by our broad authority to fix "fair, just and reasonable rates" found in Sections 366.06(1), 366.06(2), and 366.05(1), F.S., and the broad grant of legislative authority conferred by these statutes as recognized by the Florida Supreme Court.²² FPL contends that Section 366.076(2), F.S., gives us the authority to adopt rules for the determination of rates in full revenue requirement proceedings. Additionally, FPL states that Rule 25-6.0425, F.A.C., adopted pursuant to that authority, allows us in a full revenue requirements proceeding to "approve incremental adjustments in rates for periods subsequent to the initial period in which new rates will be in effect." FPL states that there is substantial Commission precedent for allowing the prompt recovery of costs subject to a subsequent post-hearing true-up.²³ Finally, FPL argues that there is no statute prohibiting the approval of these types of rate recovery mechanisms, and that these types of rate recovery mechanisms have been included in the Settlement Agreements resolving its last three rate cases over the past 10 years.²⁴

Contrary to FPL's position, FAIR contends that we lack the statutory authority under Section 366.06 or 366.07, F.S., to "preapprove" rates subject to subsequent true-up to recover the costs associated with storm damage, federal and state corporate taxes, solar projects, or operational incentives. FAIR interprets Section 366.06, F.S., to require a public hearing and a finding by this Commission that a utility's rates are insufficient based on its "actual legitimate costs" *before* new compensatory rates can be set. FAIR states that the only statutory basis for "interim" rates being set prior to hearing is found in Section 366.071, F.S., which requires a finding that the utility is earning outside of its authorized range of return on investment. FAIR contends that while the parties to the 2021 Settlement can waive their right to a hearing and a determination of insufficiency before rates are changed, this Commission cannot do so.

With regard to calculating the Asset Incentive, FAIR notes that Section 366.05(2), F.S., prohibits the consideration of profits or losses from the sale of "appliances or other merchandise" in "arriving at any rate to be charged for service by any public utility." From this language, FAIR deduces that the sale of non-electric goods or services should not be included in the calculation of the Asset Incentive paid by FPL's ratepayers. Finally, with regard to the mechanism for recovery or refund of any money as a result of state or federal corporate tax rates,

²² Citizens of State of Florida v. Public Service Commission, 425 So. 2d 534, 540 (Fla. 1982).

²³ Order No. PSC-2005-0937-FOF-EI, issued September 21, 2005, in Docket No. 20041291-EI, *In re: Petition for authority to recovery prudently incurred storm restoration costs related to 2004 storm season that exceed storm reserve balance by Florida Power & Light Company.*

²⁴ Order No. PSC-2011-0089-S-EI, issued February 1, 2011, in Docket No. 20080677-EI, *In re: Petition for rate increase by Florida Power & Light Company*; Order No. PSC-2013-0023-S-EI, issued January 14, 2013, in Docket No. 20120015-EI, *In re: Petition for increase in rates by Florida Power & Light Company*; Order No. PSC-2016-0560-AS-EI, issued December 15, 2016, in Docket No. 20160021-EI, *In re: Petition for rate increase by Florida Power & Light Company*.

FAIR believes this issue to be at worst highly speculative and at best premature, and as such should be denied.

Fla. Rising, LULAC, and ECOSWF, hereinafter referred to collectively as Fla. Rising, agree with FAIR that there is no lawful basis for this Commission to preapprove any rate increase using these regulatory mechanisms since the Commission is required by Section 366.06(1) and (2), F.S., prior to increasing rates, to: (1) hold a public hearing; (2) "determine the actual legitimate costs" of utility property "actually used and useful in the public service"; and (3) find that existing rates are insufficient to reasonably compensate the utility. Fla. Rising also agrees with FAIR that activities that are unrelated to the generation, transmission or distribution of electricity should not be included in the Asset Optimization calculation as they are beyond our jurisdiction. With regard to the SoBRA mechanism, Fla. Rising contends that there should not be a 25% "incentive" paid to FPL if it constructs these solar projects below the \$1,250/kWAC cost cap, as this violates setting rates based on the actual cost of assets used to provide service as required by Section 366.06, F.S. Finally, with regard to the state and federal corporate tax mechanism, Fla. Rising states that in the 2017 Gulf rate case, a similar issue regarding potential federal income tax changes was dropped from the case. There, the Prehearing Officer found that it was "premature and not ripe for consideration at this time" and ordered that it be addressed in a separate proceeding should "federal tax changes occur in the future." Fla. Rising contends that we should follow our previous decision and not include the proposed state and federal income tax change mechanism in the 2021 Settlement.

Four-year Stay-out Provision, ROE Performance Adder

With regard to the four-year stay-out provision, FPL argues that we have approved six FPL multi-year rate settlements over the last 22 years. FPL contends that stay-out provisions are within the "fundamental, broad, and overriding rate-setting responsibilities" granted by the legislature to this Commission pursuant to Sections 366.05 and 366.06(1) and (2), F.S. FPL further argues that this provision does not interfere with our responsibility to monitor FPL's earned ROE to ensure that it remains within its authorized rate of return and act appropriately if it does not. OPC supports the stay-out provision as part of a settlement agreement that, when taken as a whole, establishes fair, just, and reasonable rates. FAIR reads the stay-out provision as prohibiting us from acting should FPL earn outside of its authorized range and on that basis finds that it violates Sections 366.05 and 366.06, F.S. Fla. Rising agrees with FAIR that there is no statutory authority for the four-year stay-out provision.

With regard to the ROE performance adder, FPL states that the 10.6% ROE established by the 2021 Settlement is a negotiated number and does not contain a separate performance adder. For that reason, FPL concludes that this issue is "inapplicable" to this docket. However, notwithstanding that fact, FPL argues that we have the statutory authority to award a separate performance adder based on the language of Section 366.041(1), F.S., which authorizes us to give consideration to the "efficiency, sufficiency, and adequacy of the facilities provided and the

²⁵ Order No. PSC-2017-0099-PHO-EI, issued on March 14, 2017, in Docket No. 20160186-EI, *In re: Petition for rate increase by Gulf Power Company*.

services rendered, cost of providing such service and the value of service to the public." This language, FPL contends, gives this Commission the ability to base utility rates not just on the cost of service but also on value-related considerations such as performance. This authority was exercised in Gulf's 2002 rate case in which we added 25 basis points to Gulf's midpoint ROE in recognition of Gulf's high level of past performance and with the expectation that a similar level of performance would continue into the future. Due to the fact that the 2021 Settlement does not contain language for a performance adder, OPC did not state an opinion on whether the Commission has the jurisdiction to allow such a provision in a settlement agreement.

FAIR argues that we lack the statutory authority to adjust FPL's authorized return on equity based on its past performance. According to FAIR, the only statutory authority allowing an additional return on equity is found in Section 366.82(9), F.S., which allows an investor-owned utility an additional return on equity of up to 50 basis points for exceeding 20% of its annual load-growth through energy efficiency and conservation measures. In this case, FPL did not request a performance adder based on compliance with the provisions of Section 366.82(9), F.S. Additionally, FAIR states that a 50 basis points adder to an already exorbitant ROE would violate the United States Supreme Court's *Hope*²⁷ and *Bluefield*²⁸ decisions, that returns on utility investments be comparable to other utilities having similar risks. Fla. Rising agrees with FAIR that there is no statutory authority for ROE performance adders.

RSAM²⁹

FPL argues that, like the regulatory mechanisms discussed above, the RSAM is authorized by our broad authority to fix "fair, just and reasonable rates" found in Sections 366.06(1), 366.06(2), and 366.05(1), F.S., and the broad grant of legislative authority conferred by these statutes as recognized by the Florida Supreme Court. Since the RSAM can only be used to maintain FPL within its authorized ROE, FPL contends that it operates within our framework for monitoring earnings and setting fair, just, and reasonable rates. Finally, FPL states that the use of an RSAM to maintain an authorized ROE has been challenged in the Florida Supreme Court on the basis that it results in unfair rates and has been found by the Court not to do so. 31

OPC agrees with FPL that we have the statutory authority to approve the RSAM as part of the 2021 Settlement given the provisions of Section 120.57(4), F.S., that "informal disposition may be made of any proceeding by stipulation, agreed settlement, or consent order." As stated in

²⁶ Order No. PSC-2002-0787-FOF-EI, issued June 10, 2002, in Docket No. 20010949-EI, *In re: Request for rate increase by Gulf Power Company*.

²⁷ Federal Power Commission v. Hope Natural Gas Co., 320 U.S. 591 (1944).

²⁸ Bluefield Waterworks & Improvement Co. v. Public Service Commission of West Virginia, 262 U.S. 679 (1923)

²⁹ The RSAM was first approved as part of the Settlement Agreement for FPL's 2016 base rate case. Under the RSAM, FPL is permitted to amortize the Reserve Amount flexibly using debits and/or credits at its discretion.

³⁰ Citizens of State of Florida v. Public Service Commission, 425 So. 2d 534, 540 (Fla. 1982).

³¹ Citizens of the State of Florida v. Florida Public Service Commission (Citizens I), 146 So. 3d 1143, 1171 (Fla. 2014).

the Sierra Club³² decision, OPC contends that there is nothing in this Commission's precedent or the statute that suggests that this general rule does not also apply to rate-setting cases.

Fla. Rising argues that we are required to set cost-based rates and are not free to deprive FPL's customers of the value of any surplus depreciation. Fla. Rising contends that the principle stated in Section 366.06, F.S., that a utility's rates must be based on the "net investment . . . honestly and prudently invested . . . less accrued depreciation" is based, in part, on the United States Supreme Court decision Lindheimer v. Illinois Bell Telephone Company, 292 U.S. 151, 168-69 (1934). In Lindheimer, the utility applied monies recovered through annual depreciation charges to other accounts. The Court reasoned that depreciation charges were meant to spread the "actual cost of property" in yearly increments over the service life of particular assets. Thus, the Court reasoned that because the "depreciation reserve represent[s] the consumption of capital, on a cost basis" when there are excess credits to the depreciation reserve, customers are making "capital contributions . . . to secure additional plant and equipment upon which the utility expects to earn a return" rather than paying the actual depreciation losses incurred by the utility. Lindheimer, 292 U.S. at 168-69. Here, the RSAM can be used to make debits and credits to the accumulated depreciation reserve for the purpose of maintaining its ROE, rather than for recording its actual depreciation. As Fla. Rising interprets Lindheimer, this use of the RSAM as an "ROE slush fund" violates both Lindheimer and Florida statutes.

FAIR opposes the inclusion of the RSAM for two reasons. First, because it also reads the *Lindheimer* decision to prohibit the use of depreciation for ratemaking purposes. Second, because it allows FPL to exceed the fair and reasonable midpoint ROE in violation of the intent of Section 366.05, F.S., to set fair, just, and reasonable rates. FAIR argues that rates are set to allow the utility to recover the midpoint, not the top of the range ROE. As support for this interpretation FAIR cites the Florida Supreme Court's decision in the *Wilson* case: "if a public utility is consistently earning a rate of return at or near the ceiling of its authorized rate of return range, the commission may find that its rates are unjust and unreasonable even though the presumption lies with the utility that the rates are reasonable and just." 33

Decision

The legal standard to be applied to determine whether the jurisdiction for all of the regulatory mechanisms and adjustments discussed above exists is whether the statutory language of Chapter 366, F.S., gives us the authority to approve these types of mechanisms. Section 366.06(1), F.S., states, in part:

(1) ... All applications for changes in rates shall be made to the commission in writing under rules and regulations prescribed, and the commission shall have the authority to determine and fix fair, just, and reasonable rates that may be requested, demanded, charged, or collected by any public utility for its service. The commission shall investigate and determine the actual legitimate costs of the

³² Sierra Club v. Brown, 243 So. 3d 903, 909 (2018).

³³ Gulf Power Company v. Wilson, 597 So. 2d 270, 273 (Fla. 1992).

property of each utility company, actually used and useful in the public service, and shall keep a current record of the net investment of each public utility company in such property which value, as determined by the commission shall be used for ratemaking purposes and shall be the money honestly and prudently invested by the public utility company in such property used and useful in serving the public, less accrued depreciation . . . In fixing fair, just and reasonable rates for each customer class, the commission shall, to the extent practicable, consider the cost of providing service to the class, as well as the rate history, value of service, and experience of the public utility; the consumption and load characteristics of the various classes of customers; and public acceptance of rate structures.

However, there is a significant difference between the legal evaluation of these mechanisms and adjustments under Section 366.06(1), F.S., in the development of revenue requirements and rates when made in the context of a base rate case, and when made as part of a settlement agreement. In a base rate case each adjustment and mechanism is evaluated individually based on the applicable statutes, rules, case law, and our past decisions. The determination of the prudence of each issue, adjustment, or mechanism is necessary in a base rate case in order to construct the elements needed to establish the revenue requirement used to develop fair, just, and reasonable rates for each revenue class. In a settlement case, each issue, adjustment, or mechanism does not require our individual approval because the revenue requirement is the result of negotiations between the signatories that may or may not have included the individual impact of each such item.

Our ability to analyze a settlement agreement as a whole, rather than analyze and approve each individual mechanism or adjustment, is well established.³⁴ Indeed, the legal standard for reviewing a settlement agreement is whether the settlement agreement, when taken as a whole, is in the public interest.³⁵ Further, "in the final analysis, the public interest is the ultimate measuring stick to guide the PSC in its decisions."36 This interpretation of our authority to analyze the whole settlement agreement to determine whether there is competent and substantial evidence to support a finding of public interest is consistent with the Court's ruling in Sierra Club. In that case, the Sierra Club argued that the language of Section 366.06(1), F.S., required a separate determination that the replacement of gas turbines with combustion turbine units, referred to as the Peaker Project, was cost-effective and therefore a prudent investment. The Court rejected the contention that "a prudence analysis on each core element of a settlement – such as the Peaker Project – is necessary to support an overall public interest finding."³⁷ The record is clear here that FPL considers the seven regulatory rate recovery mechanisms discussed above to be "core elements" of the 2021 Settlement whose inclusion is necessary to support a finding of public interest for the Agreement as a whole.

³⁴ Citizens v. Florida Public Service Commission (Citizens I), 146 So. 3d 1143 (Fla. 2014); Sierra Club v. Brown (Sierra Club), 243 So. 3d 903 (Fla. 2018).

³⁵ Sierra Club, 243 So. 3d at 909; Citizens I, 146 So. 3d at 1164.

³⁶ AmeriSteel Corporation v. Clark, 691 So. 2d 473, 478 (Fla. 1997).

³⁷ Sierra Club, 243 So. 3d at 910.

In addition to our ability to review these mechanisms and adjustments as a whole, rather than on an individual basis, we find that our broad grant of legislative authority under Section 366.06(1), F.S., to set fair, just, and reasonable rates permits the inclusion of the seven regulatory adjustments and mechanisms discussed above in a settlement agreement. There are several reasons that support this conclusion.

First, there is no statute specifically prohibiting the inclusion of any of the mechanisms or adjustments at issue here in either a base rate case or a settlement agreement. And, in fact, as discussed above, each of these adjustments and mechanisms has been in numerous prior Commission-approved FPL settlement agreements. Second, FAIR's and Fla. Rising's argument that Sections 366.06(1) and (2), F.S., prohibit the "preapproval" of rates is flawed. Section 366.076(2), F.S., gives the Commission the authority to adopt rules for the determination of rates in full revenue requirement proceedings. Rule 25-6.0425, F.A.C., which implements Section 366.076(2), F.S., allows this Commission in a full revenue requirements proceeding to "approve incremental adjustments in rates for periods subsequent to the initial period in which new rates will be in effect." Based on the plain language of the rule, Rule 25-6.0425, F.A.C., clearly allows us to "preapprove" rates to be implemented at a later date as part of a base rate proceeding. That being the case, a settlement agreement of a base rate proceeding can likewise contain these types of provisions.

Third, FAIR and Fla. Rising argue that a hearing is required at which it is necessary for a utility to establish it is earning outside of its authorized rate of return *before* rates can be increased for any reason. FAIR and Fla. Rising cite Section 366.071(1), F.S., which requires proof of under-earning, as the only statutory basis for "interim" rate relief. As noted above, the procedures established in the 2021 Settlement for the SCRM, SoBRA, Asset Incentive, and federal and state corporate income tax adjustments all require a "true-up" proceeding in which the final costs for each activity are litigated and determined. Contrary to FAIR and Fla. Rising's assertion that there has been no opportunity by ratepayers to question these mechanisms and adjustments prior to their implementation and prescribed rate increases, ratepayers will actually have been given two opportunities to do so: once at the November 2, 2021, hearing on the base rate case/2021 Settlement, and another when the final costs are ultimately determined.

Fourth, we disagree that we only have the authority to implement rate increases when a utility is earning less than its allowed rate of return. A utility is statutorily entitled to earn within a reasonable rate of return range and is entitled to have rates set to provide revenues to ensure that it does so.³⁸ To deny the utility a rate increase when it is earning less than its allowed rate of return is a constitutional taking.³⁹ However, we have the broad authority to adjust rates at any time even when the utility is earning within its authorized rate of return to achieve rates that are reasonable and just based on competent, substantial evidence of record.⁴⁰ That is the case here.

³⁸ United Telephone Company v. Mayo, 345 So.2d 648 (Fla. 1977).

³⁹ Bluefield Waterworks & Improvement Company v. Public Service Commission of West Virginia, 43 S. Ct. 675 (1923); Gulf Power Company v. Bevis, 289 So. 2d 401 (Fla. 1974).

⁴⁰ Gulf Power Company v. Wilson, 597 So. 2d 270, 273 (Fla. 1992), citing United Tel. Co. v. Mann, 403 So.2d 962, 967-968 (Fla. 1981).

Fifth, with regard to the four year stay-out provision, we agree with FPL that such provisions are within the broad rate-setting responsibilities granted pursuant to Sections 366.05, 366.06(1) and (2), F.S. We also find that we continue to have the ability to monitor FPL's earnings and act to reduce rates if the utility over-earns, should that event occur. In short, while the 2021 Settlement binds FPL to the four-year stay out provision under the conditions stated, it does not affect our ability to exercise our regulatory authority.

Sixth, we have the statutory authority to impose ROE performance adders pursuant to Section 366.041(1), F.S., and have done so in the past as noted above. However, in this instance the 10.6% ROE is a negotiated number and does not contain a separate performance adder. Therefore, the question of our authority to impose such an adder is moot.

Seventh, we find that the use of the RSAM as set forth in the 2021 Settlement Agreement is within our broad statutory authority and operates within our framework for monitoring earnings and setting fair, just, and reasonable rates.

Eighth, with regard to the federal and state corporate income tax adjustments, the provision allows adjustments to be made in the event these tax changes are enacted. As has been done in the past, this procedure would require FPL to file a petition for approval of its proposed treatment of the tax impacts, thus giving a point of entry for customers to fully litigate the issue. In essence, this provision simply sets the time limit for any requested adjustment at 90 days from the date the tax becomes law, or the effective date of the law, but in no instance before January 1, 2022. Setting deadlines and procedures for regulatory action is clearly within our statutory authority to conduct administratively efficient administrative proceedings.

In conclusion, for the reasons discussed above, we find that we do have the jurisdiction to approve the Storm Cost Recovery Mechanism (SCRM); the Solar Base Rate Adjustment (SoBRA); the Asset Optimization Incentive (Asset Incentive); a federal and state corporate income tax adjustment; a four-year stay-out provision; adjustments to ROE to account for performance (ROE performance adders); and the Reserve Surplus Amortization Mechanism (RSAM) as part of the 2021 Settlement.

2021 Settlement

The major elements of the Settlement Agreement are as follows:

• The 2021 Settlement term (Term) is from January 1, 2022, until the earlier of December 31, 2026, or when FPL's base rates are next reset in a general base rate proceeding. The minimum term of the Settlement Agreement is a period of four years through December 31, 2025.

⁴¹ Docket No. 20180039-EI, In re: Consideration of the stipulation and settlement agreement between Gulf Power Company, Office of Public Counsel, Florida Industrial Power Users Group and Southern Alliance for Clean Energy regarding Tax Cuts and Jobs Act of 2017; Docket No. 20180045-EI, In re: Consideration of the tax impacts associated with Tax Cuts and Jobs Act of 2017 for Tampa Electric Company; Docket No. 20180047-EI, In re: Consideration of the tax impacts associated with the Tax Cuts and Jobs Act of 2017 for Duke Energy Florida, LLC.

- Effective January 1, 2022, FPL shall be authorized to increase its base rates and service charges to generate an additional \$692 million of annual revenue. Effective January 1, 2023, FPL shall be authorized to increase its base rates and service charges to generate an additional \$560 million of annual revenue.
- FPL is authorized to make Solar Base Rate Adjustments (SoBRA) in connection with the commercial operation of up to 1,788 megawatts (MW) of solar projects projected to go into service in 2024 and 2025 or within one year following expiration of the minimum term. FPL may carry over to 2025 any MWs that do not enter into service in 2024. These projects are subject to an installed cost cap of \$1,250 per kilowatt of AC power (kWaC), less the cost of any land component allocated to such projects when the land is already included in rate base as Plant Held for Future Use. If leased land is used to construct a project, the lease expense will be converted to a capital cost surrogate in accordance with Commission precedent and used to measure performance against the \$1,250 per kWaC price cap. For each solar project that is approved for cost recovery, FPL's base rates will be increased by the incremental annualized base revenue requirement (excluding any land component that is already included in base rates as Plant Held for Future Use) for the first 12 months of operation, but such recovery will not commence before the entire solar project is in service. Battery storage can be paired with the solar projects so long as the total cost remains below the \$1,250 per kWaC cap and the project is cost effective.

If the actual installed cost for any solar project is less than the \$1,250 kW_{AC} cap or adjusted cap, customers and FPL will share the difference between the actual cost and \$1,250 kW_{AC} cap, or adjusted cap, with 75% of the difference benefiting customers and 25% of the difference benefiting FPL. The lower installed cost shall be the basis for the full revenue requirements and a one-time credit will be made through the Capital Cost Recovery Clause (CCRC). In order to determine the amount of this credit, a revised SoBRA factor will be computed using the same data and methodology incorporated into the initial SoBRA factor established under the terms of the 2021 Settlement. In lieu of capital expenditures on which the Annualized Base Revenue Requirement was based, the calculation of the installed cost will use the actual installed cost adjusted to reflect the incentive. Going forward, base rates will be adjusted to reflect the revised SoBRA factor. The difference between the cumulative base revenues since the implementation of the initial SoBRA factor and the cumulative base revenues that would have resulted from the revised SoBRA factor had it been in place during the same period will be credited to customers through the CCRC with interest at the 30-day commercial paper rate.

If the actual capital costs for a solar generation project are higher than the \$1,250 kW_{AC} cap or adjusted cap, FPL may initiate a limited proceeding on the issue of whether FPL has met the requirements of Rule 25-22.082(15), F.A.C. If the Commission finds that the requirements of Rule 25-22.082(15), F.A.C., have been met, FPL shall be allowed to increase the SoBRA by a corresponding incremental revenue requirement. If FPL elects not to seek such an increase in the SoBRA, FPL may book any incremental costs for

surveillance reporting and all regulatory purposes, subject only to a finding of imprudence or disallowance by the Commission.

- The SolarTogether program approved by Order No. PSC-2020-0084-S-EI⁴² shall be expanded by an additional 1,788 MW at FPL's discretion through 2025 such that the total capacity of SolarTogether would equal 3,278 MW. The 1,788 MW of incremental capacity will be allocated 40% to residential and small business customers (45 MW reserved for low-income participants) and 60% allocated to commercial, industrial, and governmental (20% of this commercial, industrial, and governmental capacity is reserved for participants located in the former Gulf territory).
- The regulatory return on common equity (ROE) is set at 10.6% for all purposes, with an authorized ROE range of 9.7% to 11.7%. If, at any time during the Term, but no more than once during the Term, the average 30-year United States Treasury Bond yield rate for any period of six consecutive months is at least 50 basis points greater than the yield rate on the date that the 2021 Settlement is filed with the Commission (Trigger), after filing notice with the Commission, FPL's authorized ROE shall be increased by 20 basis points to be within a range of 9.8% to 11.8%, with a mid-point of 10.8%. This rate shall remain in effect from the Trigger date through the remainder of the Term, for any period in which FPL's rates continue in effect after December 31, 2025, and/or until a final order is issued in a future proceeding changing FPL's rates and its authorized ROE.
- FPL can seek recovery of costs associated with any tropical storm or its successor without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings or the remaining unamortized storm reserve as described in Paragraph 16 of the 2021 Settlement. FPL's recovery of storm costs on an interim basis will begin 60 days following the filing of a cost recovery petition and tariffs and will be based on a 12-month recovery period if the storm costs don't exceed \$4.00/1,000 kWh on a monthly residential bill. Any additional costs exceeding \$4.00/1,000 kWh may be recovered in subsequent years(s) as determined by the Commission. Storm related costs subject to interim recovery will be calculated and disposed of pursuant to Rule 25-6.0143, F.A.C. The storm reserve will be no less than \$150 million. In the event that FPL incurs in excess of \$800 million of qualifying storm costs in a given calendar year, it may petition to increase the initial recovery beyond \$4.00/1,000 kWh. Storm cost recovery proceedings shall not be a vehicle for a "rate case" inquiry concerning FPL's expenses, investment, or financial results.
- The projected depreciation reserve surplus balance at the end of 2021 is \$346 million. The positive difference between the actual remaining amount and \$346 million, the Carryover Amount, will be booked 50% to offset capital recovery regulatory assets and 50% to increase the storm reserve as an unfunded amount. The alternative depreciation parameters and resulting rates set out in Exhibit KF-3(b) will be applied resulting in a

⁴² Order No. PSC-2020-0084-S-EI, issued March 20, 2020, in Docket No. 20190061-EI, *In re: Petition for approval of FPL SolarTogether program and tariff by Florida Power & Light Company.*

\$234.7 million reduction in the 2022 test year depreciation expenses when compared to application of the depreciation rates found in FPL's depreciation study.

• The theoretical depreciation reserve surplus (Reserve Amount) shall be \$1.45 billion, including the \$346 million Carryover Amount remaining at the end of 2021. Throughout the Term, or a Paragraph 16(g) one year extension, FPL may amortize this depreciation reserve surplus amount. The amount to be amortized is capped at \$200 million in 2022, but discretionary with FPL for each year thereafter. Amortization in each year of the Term is subject to the following conditions: (1) for any surveillance reports submitted by FPL in which its 12-month period ROE would otherwise fall below the bottom of the authorized range, FPL must amortize at least the amount necessary to maintain an ROE of at least the bottom of the authorized range; (2) FPL may not amortize an amount that would result in an ROE greater than the top of the authorized range for any 12-month period; and (3) FPL must debit depreciation expense and credit depreciation reserve in order not to exceed the top of its authorized range. Any unfunded storm reserve balance must be depleted prior to using the funded reserve to recover storm costs. During the Term, FPL must use all of its Reserve Amount to increase its ROE above the bottom of the ROE range before it may initiate a petition to increase base rates.

As an attachment to its December 2021 monthly earnings surveillance report, FPL shall show the Carryover Amount remaining at the end of 2021. Each subsequent monthly earnings surveillance report shall contain the amount of amortization credit or debit to the Reserve Amount on a monthly basis and year-end total basis for that calendar year. FPL may not amortize any portion of the Reserve Amount past December 31, 2025, unless it provides written notice to the signatories to the 2021 Settlement by no later than March 31, 2025, that it does not intend to seek a general base rate increase to be effective any earlier than January 1, 2027, in which event the Term of the 2021 Settlement shall be extended until December 31, 2026.

• FPL's current asset optimization program previously approved and modified by Order Nos. PSC-2013-0023-S-EI⁴³ and PSC-2016-0560-AS-EI, 44 is further modified to apply to all fuel sources when it is reasonable and in the customers' best interests based on system requirements, market demand, and the current market price of fuel or capacity. Renewable energy credits may be monetized. Three annual savings thresholds are set: (1) FPL customers will receive 100% of the incentive mechanism gain up to \$42.5 million; (2) FPL customers will receive 40% and FPL will receive 60% of incremental mechanism gains between \$42.5 million and \$100 million; and (3) FPL and its customers will each receive 50% of incremental mechanism gains in excess of \$100 million. The per-MWh variable power O&M rate is set at \$0.48/MWh. Optimization activities, variable power plant O&M rates, and savings thresholds are considered "adjustable"

⁴³ Order No. PSC-2013-0023-S-EI, issued January 14, 2013, in Docket No. 120015-EI, *In re: Petition for increase in rates by Florida Power & Light Company*.

⁴⁴ Order No. PSC-2016-0560-AS-EI, issued December 15, 2016, in Docket No. 160021-EI, *In re: Petition for rate increase by Florida Power & Light Company*.

parameters" that FPL can request be reviewed and adjusted every four years in the Fuel Cost Recovery Clause docket.

- If permanent federal or state tax changes are enacted effective for any of the tax years 2022 through the Term, the impacts of the tax changes on the base revenue requirement will be adjusted for retail customers within the latter of 90 days from when the tax becomes law or the effective date of the law, but in no instance prior to January 1, 2022 through a prospective adjustment to base rates. Any effects of a change in taxes on retail revenue requirements from the effective date through the date of the base rate adjustment shall be flowed back to, or collected from, customers through the CCRC on the same basis as used in any base rate adjustment.
- FPL agrees to terminate 100% of any natural gas financial hedging during the Term and any extensions. FPL will not enter into any new financial natural gas hedging contracts after execution of the 2021 Settlement except to the extent necessary to comply with its currently approved Risk Management Plan.
- FPL is authorized to implement and recover the costs associated with numerous electric vehicle pilot programs (EV programs). Only the reasonableness of amounts actually expended may be challenged. The cost of the infrastructure of the EV programs, including the installation and removal costs, are includable in the jurisdictional rate base until recovered from customers. The EV programs include: the EVolution program; public fast charging program; residential EV charging services pilot; commercial EV charging services pilot; new technologies and software designed to evaluate emerging electric technologies and enhance service and resiliency for customers; and education and awareness programs about electric options. The total cost of these programs is \$205 million over the Term.
- FPL is authorized to offer a four-year solar power facilities pilot program where commercial and industrial customers on a metered rate may elect to have FPL install and maintain a solar facility on their site for a monthly tariff charge. All project costs and expenses will be recovered from participants through a fixed monthly charge over a tenyear term.
- FPL is authorized to implement a Green Hydrogen pilot project to evaluate how its combustion turbine units operate with a hydrogen fuel mix and learn how a hydrogen fuel production facility can be effectively used on-site with combustion turbine units. The pilot will be conducted at the existing Okeechobee Clean Energy Center and a 25MW electrolyzer and storage facility will be built there. The estimated cost of this pilot program is \$65 million with a projected in-service date of 2023. This estimated cost has been included in rate base and is subject to challenge at a later date.
- FPL is authorized to conduct a four-year pilot program to test residential customer smart electrical panels. FPL will install, at no cost to the customers, up to 1,000 smart electrical panels to gain insights into the control of in-home electrical loads. The total investment

is estimated to be \$6 million over the 2022 to 2023 time period. Parties may subsequently challenge the actual cost of the program.

• Effective January 1, 2022, unified FPL rates apply to all customers throughout the former FPL and Gulf service territories. To accommodate for the initial but declining differences in the cost to serve the two formerly separate utility systems, while recognizing that the systems have been combined and are now operating as one, customers in the former Gulf service territory will pay a transition rider and former FPL customers will receive a transition credit spread over a period of five years.

We turn now to the question of whether the entire 2021 Settlement should be approved. All parties in this case agree that the legal standard to be used in determining whether to approve this settlement is "whether the agreement – as a whole – resolved all of the issues, 'established rates that were just, reasonable, and fair, and that the agreement is in the public interest." A determination of public interest requires a case-specific analysis based on consideration of the proposed settlement taken as a whole. 46

The weight of the evidence presented at the twelve customer service hearings held over a two-week period fully supports the conclusion that FPL is providing excellent service to its customers from a reliability standpoint. Over the last six years, FPL has received repeated national recognition for its leadership, innovation and achievement in the area of electric reliability. None of the parties to this case have questioned or presented evidence that would indicate that FPL's overall quality of service, performance, and response to outages is not exceptional. Further, the record is clear that the former Gulf customers as well as FPL customers will experience a reliability and rate benefit from the consolidation of these utility systems.

The 2021 Settlement reduces FPL's requested base rate increase by \$383 million for rates effective January 1, 2022, and \$45 million for rates effective January 1, 2023, for a total reduction of \$428 million. With these reductions, the bills for all FPL customers will be among

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⁴⁵ Sierra Club, 243 So. 3d at 909, citing Citizens I, 146 So. 3d at 1164. See also: Order No. PSC-13-0023-S-EI, issued on January 14, 2013, in Docket No. 120015-EI, In re: Petition for increase in rates by Florida Power & Light Company; Order No. PSC-11-0089-S-EI, issued February 1, 2011, in Docket Nos. 080677-EI and 090130-EI, In re: Petition for increase in rates by Florida Power & Light Company and In re: 2009 depreciation and dismantlement study by Florida Power & Light Company; Order No. PSC-10-0398-S-EI, issued June 18, 2010, in Docket Nos. 090079-EI, 090144-EI, 090145-EI, 100136-EI, In re: Petition for increase in rates by Progress Energy Florida, Inc., In re: Petition for limited proceeding to include Bartow repowering project in base rates, by Progress Energy Florida, Inc., In re: Petition for expedited approval of the deferral of pension expenses, authorization to charge storm hardening expenses to the storm damage reserve, and variance from or waiver of Rule 25-6.0143(1)(c), (d), and (f), F.A.C., by Progress Energy Florida, Inc., and In re: Petition for approval of an accounting order to record a depreciation expense credit, by Progress Energy Florida, Inc.; Order No. PSC-05-0945-S-EI, issued September 28, 2005, in Docket No. 050078-EI, In re: Petition for rate increase by Progress Energy Florida, Inc.; Order No. PSC-2021-0423-S-EI, issued November 10, 2021, in Docket No. 20200264-EI, In re: Petition for rate increase by Tampa Electric Company; Order No. PSC-2021-0202-AS-EI, issued June 4, 2021, in Docket No. 20210016-EI, In re: Petition for limited proceeding to approve 2021 settlement agreement, including general base rate increases, by Duke Energy Florida, LLC.

⁴⁶ Order No. PSC-13-0023-S-EI, at p. 7.

the lowest in the nation with FPL's residential 1,000 kWh bill projected to remain 21% below the current national average.

FPL structured this rate case around the mechanisms and adjustments discussed at length above: SCRM, SoBRA, Asset Incentive, a federal and state corporate income tax adjustment, and the RSAM. These mechanisms, working together, support the four-year stay-out provision which provides a stable rate climate for both residential and commercial customers, while giving FPL the financial ability to operate and invest in its system. Expanding SoBRA projects and conducting EV pilot programs are part of evaluating and meeting the electric industry's changing environment as the effects of climate change become more pronounced. Each settlement is a compromise with give and take on all sides to reach the final, agreed upon settlement terms. The 2021 Settlement is no exception. Finally, the signatories to the 2021 Settlement represent a broad section of FPL's customer classes and a large majority of the parties in this case. Significantly, OPC, the entity created by the Legislature to represent Florida's utility customers before the Commission, has conducted extensive discovery in this case and negotiated the terms contained in the 2021 Settlement. In short, the 2021 Settlement is the product of serious bargaining among capable, knowledgeable signatories representing virtually every customer class.

Having reviewed all the briefs filed and the evidence presented, we find that when taken as a whole, the 2021 Settlement provides a reasonable resolution of all issues raised, establishes rates that are fair, just, and reasonable, and is in the public interest. The 2021 Settlement is therefore approved.

We further find that on January 30 of each year starting in 2023, for the reporting period January through December 2022, FPL shall provide an annual report with regard to Residential and Commercial EV Charging Services that provides: total program capital and O&M costs, revenue requirements, and revenues collected; average cost per port; total number of installed ports and participants; monthly total charging sessions, energy consumption and monthly average 24 hour load profile; and a demonstration of any participating customer energy cost savings compared to a traditional Time of Use tariff. The annual reports shall be filed in Docket 20200170-EI, *In re: Petition for approval of optional electric vehicle public charging pilot tariffs, by Florida Power & Light Company.*

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the Joint Motion for Approval of Settlement Agreement is hereby granted and that the 2021 Stipulation and Settlement Agreement filed on August 10, 2021, attached hereto as Attachment A, and incorporated herein by reference, is approved. It is further

ORDERED that this docket shall be closed.

By ORDER of the Florida Public Service Commission this 2nd day of December, 2021.

ADAM J. TEITZMAN Commission Clerk

Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399

(850) 413-6770

www.floridapse.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

SBr/SS/BL

DISSENT:

Commissioner La Rosa dissents from the Commission decision to grant FAIR's Motion to Intervene.

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Florida Power & Light Company for Base Rate Increase and Rate Unification Docket No. 20210015-EI

STIPULATION AND SETTLEMENT AGREEMENT

WHEREAS, Florida Power & Light Company ("FPL" or the "Company"), Citizens through the Office of Public Counsel ("OPC"), Florida Retail Federation ("FRF"), Florida Industrial Power Users Group ("FIPUG") and Southern Alliance for Clean Energy ("SACE") have signed this 2021 Stipulation and Settlement Agreement (the "Agreement") (unless the context clearly requires otherwise, the term "Party" or "Parties" means a signatory to this Agreement); and

WHEREAS, on December 15, 2016, the Florida Public Service Commission ("FPSC" or "Commission") entered Final Order PSC-16-0560-AS-EI approving a stipulation and settlement of FPL's rate case in Docket No. 160021-EI, consolidated with Docket Nos. 160061-EI (Storm Hardening), 160062-EI (Depreciation and Dismantlement), and 160088-EI (Incentive Mechanism) ("2016 Settlement Agreement"), which continues in effect (except for Paragraphs 10 and 11) until base rates are next reset; and

WHEREAS, on March 12, 2021, FPL, representing the merged and consolidated operations of FPL and the former Gulf Power Company ("Gulf"), petitioned the Commission for approval of: (a) base rate increases pursuant to a four-year rate plan; and (b) FPL unified rates for all customers, including those currently served pursuant to the rates and tariffs on file for Gulf, subject to a transition rider and credit intended to reflect initial but diminishing cost to serve differences as the two utility systems are combined and operated as one. As updated, FPL's four-year proposal consisted of: (i) an increase in rates and charges sufficient to generate additional total annual revenues of \$1,075 million to be effective January 1, 2022; (ii) a subsequent year adjustment of \$605 million to be effective January 1, 2023 ("2023 SYA"); (iii) a Solar Base Rate

Adjustment ("SoBRA") mechanism that authorizes FPL to recover costs associated with the

installation and operation of up to an aggregate of 1,788 megawatts ("MW") of cost-effective solar

generation in 2024 and 2025; (iv) a mechanism to address the possibility that changes to corporate

tax laws might be enacted under the new presidential administration; (v) a reserve surplus

amortization mechanism ("RSAM"), an element in FPL's last three multi-year rate plans; (vi) a

storm cost recovery mechanism, an element in FPL's last three multi-year rate plans; and (vii)

authority to accelerate amortization of improtected excess accumulated deferred income taxes

resulting from the 2017 Tax Cuts and Jobs Act ("TCJA"); and

WHEREAS, the Parties filed voluminous pre-filed testimonies with accompanying

exhibits and responded to extensive discovery; and

WHEREAS, the Parties to this Agreement have undertaken to resolve the issues raised in

Docket No. 20210015-EI so as to maintain a degree of stability and predictability with respect to

FPL's base rates and charges; and

WHEREAS, the Parties have entered into this Agreement in compromise of positions taken

in accord with their rights and interests under Chapters 350, 366 and 120, Florida Statutes, as

applicable, and as a part of the negotiated exchange of consideration among the Parties to this

Agreement each has agreed to concessions to the others with the expectation that all provisions of

the Agreement will be enforced by the Commission as to all matters addressed herein with respect

to all Parties regardless of whether a court ultimately determines such matters to reflect

Commission policy, upon acceptance of the Agreement as provided herein and upon approval in

the public interest:

2.

NOW THEREFORE, in consideration of the foregoing and the covenants contained herein, the Parties hereby stipulate and agree:

- Upon approval by this Commission, this Agreement will become effective on January 1, 2022 (the "Implementation Date") and continue until the earlier of December 31, 2026 or when FPL's base rates are next reset in a general base rate proceeding (the "Term"); provided, however, that (i) all rates, charges and tariffs authorized pursuant to this Agreement and such provisions of this Agreement as may be necessary to give effect to same, shall remain in effect until FPL's base rates are next reset in a general base rate proceeding, and (ii) FPL may place interim rates into effect subject to refund pursuant to Paragraph 14 of this Agreement. The minimum term of this Agreement shall be four years, from the Implementation Date through December 31, 2025 (the "Minimum Term").
- 2. Except as set forth in this Agreement, the Parties agree that adjustments to rate base, net operating income and cost of capital set forth in FPL's Minimum Filing Requirements ("MFR") Schedules (with RSAM) B-2, C-1, C-3 and D1a, as revised by Exhibit LF-12, shall be deemed approved for accounting and regulatory reporting purposes and the accounting for those adjustments will not be challenged during the Term for purposes of FPL's Earnings Surveillance Reports or clause filings.
- (a) FPL's authorized rate of return on common equity ("ROE") shall be a range of 9.7% to 11.7% and shall be used for all purposes. All rates, including those established in chance proceedings during the Term, shall be set using a 10.6% ROE.
 - (b) If at any time during the Term, but no more than once during the Term, the average 30-year United States Treasury Bond yield rate for any period of six (6) consecutive months is at least 50 basis points greater than the yield rate on the date this Agreement is

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filed with the Commission (the "Trigger"), FPL's authorized ROE shall, after an elective filing by FPL, be increased by 20 basis points to be within a range of 9.8% to 11.8% with a mid-point of 10.8% ("Revised Authorized ROE") from the Trigger Effective Date defined below for and through the remainder of the Minimum Term, and for any period in which the Company's rates continue in effect after December 31, 2025, and then, until the Commission issues a final order in a future proceeding changing the Company's rates and its authorized ROE. Base rates shall not be increased upon implementation of the trigger mechanism. The Trigger shall be calculated by summing the reported 30-year U.S. Treasury bond rates for each day over any continuous six-month period, e.g., January 1, 2022 through July 1, 2022, or March 17, 2022 through September 17, 2022, for which rates are reported, and dividing the resulting sum by the number of reporting days in such period. The effective date of the Revised Authorized ROE ("Trigger Effective Date") shall be the first day of the month following the day in which the Trigger is reached. No later than five business days after the Commission votes to approve this 2021 Agreement, FPL shall notify the Parties of the 30-year United States Treasury Bond yield rate as of the date this Agreement is filed with the Commission by filing in this docket proof of the rate with the Commission Clerk and serving the Parties.

(c) If the Trigger is reached and the Revised Authorized ROE becomes effective, except as otherwise specifically provided in this Agreement, FPL's Revised Authorized ROE range and mid-point shall be used prospectively for all regulatory purposes, including all rates and applications pursuant to this Agreement, until the Commission issues a final order in a future general base rate proceeding changing the Company's rates and its authorized ROE.

- 4. Effective January 1, 2022, unified FPL rates shall apply to all customers throughout the former FPL and Gulf service areas as a result of the consolidation of FPL and Gulf operations and consistent with the consolidated cost of service reflected in FPL's MFRs. Gulf's existing tariffs shall be canceled. The rates and charges applicable to the customers located in the former Gulf' service area shall be pursuant to the FPL tariffs as described berein.
 - (a) Effective on January 1, 2022, FPL shall be authorized to increase its base rates and service charges by an amount that is intended to generate an additional \$692 million of annual revenues, based on the projected 2022 test year billing determinants set forth in Schedules E-13c (with RSAM) and E-13d (with RSAM) of FPL's 2022 MFRs filed with the 2021 Rate Petition, and in the respective amounts and manner shown on Exhibit A, attached hereto.
 - (b) Effective January 1, 2023, FPL shall be authorized to increase its base rates by an amount that is intended to generate an additional \$560 million over the Company's then current base rates, based on the projected 2023 test year billing determinants set forth in Schedules E-13c (with RSAM) and E-13d (with RSAM) of FPL's 2023 MFRs filed with the 2021 Rate Petition, and in the respective amounts and manner shown on Exhibit A, attached hereto.
 - (c) Attached hereto as Exhibit B are tariff sheets for new base rates and service charges that reflect the terms of this Agreement and implement the rate increase described in Paragraph 4(a) above, which tariff sheets shall become effective on January 1, 2022.
 - (d) Attached hereto as Exhibit C are tariff sheets for new base rates and service charges that reflect the terms of this Agreement and implement the additional rate increase.

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described in Paragraph 4(b) above, which tariff sheets shall become effective on January

1, 2023.

(e) As part of the negotiated exchange of consideration among the parties to this

Agreement, (i) the energy and demand charges for business and commercial rates and the

utility-controlled demand rates are adjusted as shown on Exhibits B and C, and (ii) the

level of utility-controlled demand credits for customers receiving service pursuant to FPL's

Commercial/Industrial Load Control ("CILC") tariff and the Commercial/Industrial

Demand Reduction ("CDR") rider shall each be the same as those currently in effect. FPL

shall be entitled to recover the CILC and CDR credits through the energy conservation cost

recovery ("ECCR") Clause. The Parties agree that no changes in these credits shall be

implemented any earlier than the effective date of new FPL base rates implemented

pursuant to a general base rate proceeding, and that such new CILC and CDR credits shall

only be implemented prospectively from such effective date. At such time as FPL's base

rates are reset in a general base rate proceeding, the CILC and CDR credits shall be reset.

(f) The rates set forth in Exhibits B and C are calculated based on a cost of service

study that applies (i) the 12 CP and 1/13 methodology for Production Plant, (ii) 12 CP for

Transmission Plant and (iii) a negotiated methodology for allocating Distribution Plant,

limited by the Commission's traditional gradualism test found in Order No. PSC-09-0283-

FOF-EI, pp. 86-87. Under the rates set forth in Exhibits B and C, no rate or revenue class:

receives (nor shall receive) in increase preater than 1.5 times the system overnee

piercentage increase in total and no class receives (nor shall receive) a decrease in rates.

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- (g) Base rates and credits applied to customer bills in accordance with this Paragraph 4 shall not be changed during the Minimum Term except as otherwise permitted in this Agreement.
- 5. FPL shall be authorized to apply a transition rider to the bills of customers located in the former Gulf service area and a corresponding transition credit to the bills of customers located in FPL's peninsular service area. The transition rider and credit will step down ratably and reach zero over five years as set forth in Exhibit B.
- The tariff changes shown in Exhibits B and C, including but not limited to those listed below, shall be implemented:
 - (i) Cancel all existing Gulf tariff sheets and incorporate other ministerial changes to provide a uniform tariff book; and
 - (ii) Rename the term Customer Charge to Base Charge; and
 - (iii) Implement a Fixed Rate (Flat-1) Tariff once billing system modifications are complete, and
 - (iv) Increase the threshold between the General Service and the General Service
 Demand rate classes from 21 kW to 25 kW; and
 - (v) Add a maximum demand charge to all commercial and industrial time of use distribution-level rate schedules; and
 - (vi) Extend the Supplemental Power Services Rider optional pilot through
 December 31, 2025; and
 - (vii) Increase the Commercial Industrial Service Rider cap to the greater of 1000 MW or 75 contracts; and
 - (viii) Implement new Economic Development Rider tariff "Large EDR"; and

- (ix) Close all unmetered lighting rate schedules, except LT-1 to new customers. Customers currently taking service under unmetered rate schedules will be grandfathered, and there will be four open tariffs to serve new customers: LT-1 for company-owned LED, street, outdoor, roadway and general lights; SL-1M for customer-owned street, roadway and general lights; SL-2M for traffic signals; and GS-1 for unmetered cable amplifiers and billboard lights; and
- (x) Close Gulf Outdoor Service rate schedule to new customers and grandfather existing lighting customers under their existing rate schedule. Remaining customers will be migrated to the applicable FPI, tariff, and
- (xi) Increase meter tampering fee; and
- (xii) Expand the existing field collection charge to include all premise visits;
 and
- (xiii) Change all service charges including temporary construction service rates to reflect the cost of performing the service.
- 7. FPL shall be permitted to remove the Regulatory Assessment Fee ("RAF") from base rates and include the RAF, on the same line as the Gross Receipts Tax, on customer bills. The line shall be renamed "Gross Receipts Tax and Regulatory Assessment Fee" or an appropriate variation thereof. FPL will not collect the RAF until this change is implemented on the customer's bill. FPL will not back hill for any such uncollected RAFs.
- 8. Clause factors also shall be sunfied effective famoury 1, 2022, and shall include smilled trac-ups of any then outstanding over- or under- recoveries. In the 2021 clause proceedings, FPL will calculate and file similed clause factors that take effect January 1, 2022, subject to the Commission's approval of the factor calculations. All parties maintain.

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10.

- their full rights in the clause dockets, but shall not oppose unification of the clause factors or the date of implementation.
- 9. Nothing in this Agreement shall preclude FPL from requesting the Commission to approve the recovery of costs that are recoverable through base rates under the nuclear cost recovery statute, Section 366.93, Florida Statutes, and Commission Rule 26-6.0423, F.A.C. Nothing in this Agreement prohibits parties from participating without limitation in nuclear cost recovery proceedings and proceedings related thereto and opposing FPL's requests.
 - Nothing in this Agreement shall preclude FPL from petitioning the Commission to (a) seek recovery of costs associated with any tropical systems named by the National Hurricane Center or its successor (Storm Costs) without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings or the remaining unamortized Reserve Amount as defined in Paragraph 16. Consistent with the rate design method set forth in Order No. PSC-06-0464-FOF-EL, the Parties agree that recovery of storm costs from customers will begin, on an interim basis, sixty days following the filing of a cost recovery petition and tariff with the Commission and will be based on a 12-month recovery period if the storm costs do not exceed \$4.00/1,000 kWh on monthly residential customer bills. In the event the storm costs exceed that level, any additional costs in excess of \$4.00/1,000 kWh may be recovered in a subsequent year or years as determined by the Commission. All storm-related costs subject to interim recovery under this Paragraph 10 shall be calculated and dispused of guarant to Commission Rule 25-6 9143, F.A.C., and will be limited to costs resulting from a tropical. system named by the National Hurricane Center or its successor, and additionally will be limited to the estimate of incremental costs above the level of storm reserve prior to the storm and to the replenishment of the storm reserve to its then-current level but in no event

less than \$150 million. Replenishment of the storm reserve will be fully funded through the customer charge as outlined in this paragraph 10. The Parties to this Agreement are not precluded from participating in any such proceedings and opposing the amount of FPL's claimed costs but not the mechanism agreed to herein, provided that it is applied in accordance with this Agreement.

- (b) The Parties agree that the \$4.00/1,000 kWh cap in this Paragraph 10 will apply in aggregate for a calendar year for the purpose of the interim recovery set forth in Paragraph 10(a) above; provided, however, that FPL may petition the Commission to allow FPL to increase the initial 12 month recovery beyond \$4.00/1,000 kWh in the event FPL incurs in excess of \$800 million of storm recovery costs that qualify for recovery in a given calendar year, inclusive of the amount needed to replenish the storm reserve to the level described in Paragraphs 10(a) and 16(e). All Parties reserve their right to oppose such a petition.
- (c) Any proceeding to recover costs associated with any Storm Costs shall not be a vehicle for a "rate case" type inquiry concerning the expenses, investment, or financial results of operations of the Company and shall not apply any form of earnings test or measure or consider previous or current base rate earnings or the remaining unamortized Reserve Amount as defined in Paragraph 16.
- 11. Nothing shall preclude the Company from requesting Commission approval for recovery of costs (a) that are of a type which traditionally, historically and ordinarily would be, have been, or are presently recovered through cost recovery clauses or surcharges, or (b) that are incremental costs not currently recovered in base rates which the Legislature or Commission determines are clause recoverable subsequent to the approval of this Agreement. It is the intent of the Parties in this Paragraph 11 that FPL not be allowed to

recover through cost recovery clauses increases in the magnitude of costs of types or categories (including but not limited to, for example, investment in and maintenance of transmission assets except as expressly provided for by Section 366.96, Fla. Stat.) that have been, and traditionally, historically, and ordinarily would be, recovered through base rates. It is further the intent of the Parties to recognize that an authorized governmental entity may impose requirements on FPL involving new or atypical kinds of costs (including but not limited to, for example, requirements related to cyber security), and concurrently or in connection with the imposition of such requirements, the Legislature and/or Commission may authorize FPL to recover those related costs through a cost recovery clause.

12. FPL projects that for purposes of the cost recovery set forth in this Paragraph, it will undertake construction of approximately 894 MW of solar generation reasonably projected to go into service during 2024 and 894 MW of solar generation reasonably projected to go into service during 2025 or within one year following expiration of the Minimum Term, with the ability to carry over to 2025 any megawatts that do not enter service in 2024. For each solar project, which may consist of one or more solar generation sites as filed by FPL, that is approved by the Commission for cost recovery pursuant to the process described in this Paragraph, FPL's base rates will be increased by the incremental annualized base revenue requirement (excluding any land component that is already included in base rates as Plant Held for Future Use as shown on Exhibit MV-5) for the first 12 months of operation (the "Annualized Base Revenue Requirement"), but in no event shall such recovery commence before the entire solar project is in service. Each such Solar Base Rate Adjustment ("SoBRA") shall be authorized for solar projects for which FPL files for Commossion approval gurouant to the Paragraph during the Mamman Term. The Commission's approval may occur before or after expiration of the Minimum Term. The projects constructed pursuant to this Paragraph must be reasonably scheduled to be placed into service no later than one year following the expiration of the Minimum Term. The cost of the components, engineering and construction for any solar project constructed by FPL pursuant to this Paragraph shall be reasonable and in no event shall the average cost of all such projects in any filing for Commission approval exceed a value of \$1,250 per kilowatt alternating current ("kWac") ("\$1,250 kWac Cap"), less the cost (on a per kWac basis) of any land component allocated to such projects when that land is already included in rate base as Plant Held for Future Use as shown on Exhibit MV-5 filed in this Docket (referred to herein as "Adjusted Cap"). The Parties contemplate that FPL does not intend to use leased land in developing and constructing the projects. However, to the extent that leased land is used to construct a project, the lease expense will be converted to a capital cost surrogate in accordance with Commission practice and precedent and will be used to measure performance against the \$\$1,250 kWac Cap under this Paragraph.

- (b) For solar generation subject to the Florida Electrical Power Plant Siting Act (i.e., 75 MW or greater), FPL will file a petition for need determination pursuant to Chapter 25-22, F.A.C. If approved pursuant to the procedures described in this Paragraph and Section 403.519, Fla. Stat., FPL will calculate and submit for Commission confirmation the amount of the SoBRA for such solar generation using the Fuel and Purchased Power Cost Recovery Clause docket ("Fuel Docket") projection filing for the year that solar generation will go into service.
- (c) Solar generation not subject to the Florida Electrical Power Plant Siting Act (i.e. fewer than 75 MW) also will be subject to approval by the Commission as follows: (i) FPI will file a request for approval of such solar generation at the time of its final true-up filing in the Eucl Docket; (ii) all Fuel Docket deadlines and schedules shall apply; (iii) the issues

for determination are limited to the cost effectiveness of each project (i.e., will the project lower the projected system cumulative present value revenue requirement "CPVRR" as compared to such CPVRR without the solar project) and the amount of revenue requirements and appropriate percentage increase in base rates needed to collect the estimated revenue requirements; and (iv) approval of the solar generation project will be an issue to be resolved at the regularly scheduled Fuel Docket hearing; provided, however, that the Commission on its own initiative or upon good cause shown by an intervenor (which may include any Party to this Agreement or any other entity satisfying the standing requirements of Florida law) may set FPL's request for approval of the solar generation project for a separate hearing to be held in the Fuel Docket before the end of that calendar year. FPL will calculate and submit for Commission confirmation the amount of the SoBRA for each such solar project at the time of the projection filing for the year the solar project will go into service.

- (d) FPL may add battery storage to any of the solar projects subject to recovery under this Paragraph provided that the combined cost of solar plus battery storage (i) for the project does not exceed \$1,250 kW_{AC}. Cap (or the Adjusted Cap, as applicable under subparagraph 12(a)), (ii) satisfies the cost-effectiveness condition in this Paragraph, and (iii) is cost effective compared to solar alone.
- (e) For each solar project approved pursuant to this Agreement, the base rate increase shall be based upon FPL's billing determinants for the first 12 months following such project's commercial in-service date, where such billing determinants are those used in FPL's then-most-current Capacity Clause Recovery Clause ("CCR Clause") fillings with the Commission, including to the extent necessary, projections of such billing.

determinants into a subsequent calendar year so as to cover the same 12 months as the first

12 months of each such solar project's operation.

(f) FPL may not receive approval for incremental SoBRA recovery of more than 894

MW of solar projects for a calendar year, provided, however, to the extent that FPL

receives approval for SoBRA recovery in 2024 of less than 894 MW in a year, the surplus

capacity can be carried over for recovery in 2025. For example, if FPL receives approval

for SoBRA recovery in 2024 of 794 MW of solar capacity, it would be entitled to increase

its request for 2025 SoBRA recovery for an additional 100 MW.

(g) Each SoBRA is to be reflected on FPL's customer bills by increasing base charges

and base non-clause recoverable credits and commercial/industrial demand reduction

credits by an equal percentage contemporaneously. The calculation of the percentage

change in rates is based on the ratio of the jurisdictional Annualized Base Revenue

Requirement and the forecasted retail base revenues from the sales of electricity during the

first twelve months of operation. FPL will begin applying the incremental base rate charges

for each SoBRA to meter readings made on and after the commercial in-service date of

that solar generation site,

(h) The revenue requirements for each SoBRA will be calculated using the current

authorized midpoint ROE, an incremental capital structure based on investor sources that

is adjusted to reflect the inclusion of applicable tax credits on a normalized basis, and the

depreciation-related accumulated deferred income tax proration adjustment that is required.

by Treasury Regulation §1. 167(1)-1(h)(6).

If FPL's actual installed cost for any solar generation site is less than the \$1,250.

kWac Cap for the Adjusted Cap on a per site basis for any land already included in rate

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base as Plant Held for Future Use as shown on Exhibit MV-5), the customers and FPL will share in the beneficial difference with 75% of the difference inuring to the benefit of customers and 25% serving as an incentive to the Company to seek cost savings. For example, if the actual installed cost of a solar generation site is \$1,150 per kW Ar., the cost to be used for purposes of computing the revenue requirement would be \$1,175 per kW AC. [0.25 times (\$1,250 - \$1,150) + \$1,150)]. Any sharing related to a solar generation site that includes land already included in rate base as Plant Held for Future Use as shown on Exhibit MV-5 would be based on the Adjusted Cap on a per site basis. Additionally, the lower installed costs shall be the basis for the full revenue requirements and a one-time credit will be made through the CCR Clause. In order to determine the amount of this credit, a revised SoBRA Factor will be computed using the same data and methodology incorporated in the initial SoBRA factor. However, in lieu of the capital expenditures on which the Annualized Base Revenue Requirement was based, the calculation will use actual installed costs adjusted to reflect the incentive described in this subpart. On a going forward basis, base rates will be adjusted to reflect the revised SoBRA factor. The difference between the cumulative base revenues since the implementation of the initial SoBRA factor and the cumulative base revenues that would have resulted if the revised SoBRA factor had been in place during the same time period will be credited to customers through the CCR Clause with interest at the 30-day commercial paper rate as specified in Rule 25-6 109, F.A.C.

(j) Subject to the maximum cost of \$1,250 kW ar Cap (or the Adjusted Cap) as set forth in subparagraph \$2(a), in the event that actual capital costs for a solar generation project are higher than the projection on which the Annualized Hase Revenue Requirement was based, FPL at its option, may insuite a limited proceeding per Section 366,076, Florida

Statutes, limited to the issue of whether FPL has met the requirements of Rule 25-22.082(15), F.A.C. Nothing in this Agreement shall prohibit a Party from participating in any such limited proceeding for the purpose of challenging whether FPL has met the requirements of Rule 25-22.082(15) or otherwise acted in accordance with this Agreement. If the Commission finds that FPL has met the requirements of Rule 25-22.082(15), then FPL shall increase the SoBRA by the corresponding incremental revenue requirement due to such additional capital costs, provided, consistent with subparagraph 12(a) above, FPL is prohibited from recovering through the SoBRA mechanism for any project any costs greater than the \$1,250 kW ac Cap (or the Adjusted Cap as set forth in subparagraph 12(a)) under any circumstances. However, FPL's election not to seek such an increase in the SoBRA shall not preclude FPL from booking any incremental costs for surveillance reporting and all regulatory purposes subject only to a finding of imprudence or disallowance by the Commission. Nothing in this Agreement shall preclude any Party to this Agreement or any other lawful party with standing from participating, consistent with the full rights of an intervenor, in any such limited proceeding.

- (k) FPL's base rates applied to customer bills, including the effects of the SoBRAs as implemented pursuant to this Agreement (i.e., uniform percent increase for all rate classes applied to base revenues), shall continue in effect until next reset by the Commission in a general base rate proceeding.
- (a) If federal or state permanent tax changes ("Tax Reform") are effective during the Terms. FPL will quantify the impact of Tax Reform on its Florida Jurisdictional baserovenue requirement as projected in its forecasted earnings surveillance report for the calendar year that includes the period in which Tax Reform is effective. If Tax Reform is enacted effective for any of the tax years 2022 through the Term of this Agreement, the

impacts of Tax Reform on base revenue requirements will be adjusted for retail customers

within the later of 90 days of when the Tax Reform becomes law or the effective date of

the law but in no instance prior to January 1, 2022, through a prospective adjustment to

base rates upon a thorough review of the effects of the tax reform on base revenue

requirements. This adjustment shall be accomplished through a uniform percentage

decrease or increase to customer, demand and energy base rate charges for all retail

customer classes. Any effects of tax reform on retail revenue requirements from the

effective date (but no earlier than January 1, 2022) through the date of the base rate

adjustment shall be flowed back to, or collected from, customers through the CCR Clause

on the same basis as used in any base rate adjustment.

(b) Excess and/or Deficient Deferred Taxes created by the Tax Reform shall be

deferred to a regulatory asset or liability, which shall be included in the FPSC-adjusted

capital structure and flowed back to, or collected from, customers over a term consistent

with law. The remaining 2017 TCJA balance of unamortized unprotected excess deferred

income tax shall not be included in the regulatory asset or liability described in this

Paragraph, but instead will be the subject of Paragraph 26.

The flow back or collection shall be accomplished as follows:

(i) If the Average Rate Assumption Method used in the TCJA is prescribed,

then the regulatory asset or liability will be flowed back to, or collected from,

customers over the remaining life of the assets associated with the Excess and/or

Deficient Deferred Taxes subject to the provisions related to FPSC adjusted

operating income impacts of Tax Reform noted above.

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- (ii) If the Tax Reform law or act is silent on the flow-back or collection period for parts or all of the Excess and/or Deficient Deferred Taxes, and there are no other statutes or rules that govern the flow-back or collection period for "unprotected" amounts, then there is a rebuttable presumption that the following flow-back or collection period(s) will apply: (1) if the cumulative "unprotected" regulatory asset/liability balance is less than \$500 million, the flow-back/collection period for the cumulative balance will be five years, or (2) if the cumulative "unprotected" regulatory asset/liability balance is equal to or greater than \$500 million, the flow-back/collection period for the cumulative balance will be ten years.
- (c) "Protected" and "unprotected" Excess and/or Deficient Deferred Taxes will be flowed back to, or collected from, retail customers within the later of 90 days of when the Tax Reform becomes law or the effective date of the law but no earlier than January 1, 2022. As subsequent information becomes available, such as FPL's federal tax return being filed, any true-ups or adjustments will be evaluated and implemented within 90 days of that information becoming available.
- (d) If the applicable federal or state income tax rate for FPL changes more than 90 days before the effective date of any of the rate increases provided for in Paragraph 4, FPL will adjust the amount of the base rate increases to reflect the new tax rate before the implementation of such increase. Any base rate adjustments or changes that are implemented before the effective date of the applicable federal or state income tax rate change will be adjusted by applying no more than an equal percentage increase or decrease to each class and pursuant to subpart (a) of this Peragraph
- 14 (a) Notwithstanding Paragraph 4 above if FPL's carned return on common equity falls below the bottom of its authorized range during the Minimum Term on an FPL monthly

earnings surveillance report stated on an FPSC actual, adjusted basis, FPL may petition the

FPSC to amend its base rates, either as a general rate proceeding under Sections 366.06

and 366.07, Florida Statutes, or as a limited proceeding under Section 366.076, Florida

Statutes. Throughout this Agreement, "FPSC actual, adjusted basis" and "actual adjusted

carned return" shall mean results reflecting all adjustments to FPL's books required by the

Commission by rule or order, but excluding pro forma, weather-related adjustments. If

FPL files a petition to initiate a general rate proceeding pursuant to this provision, FPL

may request an interim rate increase pursuant to the provisions of Section 366.071, Florida

Statutes. Nothing in this Agreement shall preclude any Party from participating in any

proceeding initiated by FPL to increase base rates pursuant to this Paragraph consistent

with the full rights of an intervenor.

(b) Notwithstanding Paragraph 4 above, if during the Minimum Term of this

Agreement, FPL's earned return on common equity exceeds the top of its authorized ROE

range reported in an FPL monthly earnings surveillance report stated on an FPSC actual,

adjusted basis, any Party shall be entitled to petition the Commission for a review of FPL's

base rates. In any proceeding initiated pursuant to this Paragraph, all parties will have full

rights conferred by law.

(c) Notwithstanding Paragraph 4 above, this Agreement shall terminate upon the

effective date of any final order issued in any such proceeding pursuant to this Paragraph

14 that changes FPL's base rates

d) This Paragraph 14 shall not (i) be construed to har or limit FPL to any recovery of

costs otherwise contemplated by this Agreement nor, in any proceeding initiated after a

base rate proceeding filed pursuant to this Paragraph, shall any Party be prohibited from

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taking any position or asserting the application of law or any right or defense in litigation related to FPL's efforts to recover such costs; (ii) apply to any request to change FPL's base rates that would become effective after this Agreement terminates; or (iii) limit any Party's rights in proceedings concerning changes to base rates that would become effective subsequent to the termination of this Agreement to argue that FPL's authorized ROE range or any other element used in deriving its revenue requirements or rates should differ from the range set forth in this Agreement.

- 15. FPL shall be authorized to establish the regulatory assets identified on Exhibit D attached to this Agreement. ("Regulatory Assets"). Amortization of the Regulatory Assets shall be pursuant to Exhibit D and subject to the provisions of Paragraph 16.
- 16. (a) In Order No. Order PSC-16-0560-AS-EI, the Commission authorized FPL to amortize the depreciation reserve surplus remaining at the end of 2016 plus up to \$1 billion of theoretical reserve surplus effected by the depreciation agreed upon by the parties. This resulted in a total reserve amount of \$1.25 billion; that amount was later reduced by \$5 million pursuant to the Hurricane Irma settlement, Order No. PSC-2019-0319-S-EI and further reduced by \$5 million pursuant to the Hurricane Dorian settlement, Order No. PSC-2021-0188-S-EI. FPL projected that it would have \$346 million remaining at the end of 2021. The Parties acknowledge that the actual remaining amount may differ from the projection. The positive difference between the actual remaining amount, if any, and the \$346 million, is the "Curryover Amount."
 - (b) The Parties agree that FPL is authorized to apply the alternative depreciation parameters and resulting rates as set forth in Exhibit KF-3(3). The parties acknowledge that application of those rates results in a \$234.7 million reduction in the 2022 test year depreciation expense (compared to application of the depreciation rates resulting from

FPL's 2021 depreciation study), and the parties agree that FPL's theoretical depreciation reserve surplus for purposes of this Agreement shall be \$1.45 billion, which is inclusive of the projected \$346 million balance remaining at the end of 2021, (the "Reserve Amount") on January 1, 2022.

The Parties agree that until expiration of the Minimum Term of this Agreement or (0) the extension of one (1) year pursuant to Paragraph 16(g), FPL may amortize the Reserve Amount by recording credits to depreciation expense and debits to the cost of removal component of the depreciation reserve, or debits to depreciation expense and credits to the cost of removal component of the depreciation reserve, with the amounts to be amortized by the end of 2022 not to exceed a year-end total credit of \$200 million and the amounts to be amortized in each remaining year of the Term left to FPL's discretion. Additionally, amortization in each year of the Term is subject to the following conditions: (i) for any surveillance reports submitted by FPL during the Minimum Term on which its ROE (measured on an FPSC actual, adjusted basis) would otherwise fall below the bottom of its authorized range. FPL must amortize at least the amount of the available Reserve Amount necessary to maintain in each such 12-month period an ROE at a level that does not fall below the bottom of its authorized range (measured on an FPSC actual, adjusted basis); (ii) FPL may not amortize the Reserve Amount in an amount that results in FPL achieving an ROE that exceeds the top of its authorized range (measured on an FPSC actual, adjusted basis) in any such 12-month period as measured by surveillance reports submitted by FPL: and (iii) FPL must debit depreciation expense and credit the depreciation reserve in mi amount to cause FPL to not exceed the top of its authorized ROE range, provided, however. that if such credit would result in FPL exceeding the Reserve Amount of \$1.45 billion, the provisions of subpart (e) of this Paragraph shall apply.

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- (d) The Parties agree that the Carryover Amount as described in subpart (a) of this Paragraph shall be used as follows: (i) fifty percent of the Carryover Amount would be applied to credit (decrease) the Regulatory Assets as shown on Exhibit D, page 1 attached hereto; and (ii) fifty percent of the Carryover Amount would be applied to credit (increase) the storm reserve as an unfunded amount, on a transitional basis subject to being replaced on a funded basis after depletion subsequent to a storm event.
- (e) If a debit to depreciation expense is required to keep FPL from exceeding a Regulatory ROE that exceeds the top of its authorized range and such debit would result in the Reserve Amount exceeding \$1.45 billion during any monthly reported period on an earnings surveillance report: (i) FPL will first record a debit to depreciation expense and a credit to depreciation reserve such that the Reserve Amount is \$1.45 billion; (ii) whatever debit remains necessary to not exceed the top of its authorized ROE range will be recorded on the Company's books such that fifty percent of such debit amount is applied to credit (decrease) the Regulatory Assets shown on Exhibit D, page 1 and fifty percent is applied to credit (increase) the storm reserve as an unfunded amount. Any unfunded storm reserve balance must be depleted prior to using the funded reserve to recover Storm Costs. Nothing in this Paragraph shall preclude FPL from either expensing Storm Costs in accordance with Rule 25-6.0143, F.A.C. or exercising its option to seek recovery pursuant to Paragraph 10 of this Agreement for recoverable storm costs pursuant to Rule 25-6.0143, F.A.C.
- (f) FPL shall not satisfy the requirement of Paragraph 14 that its actual adjusted earned ROF must fall below the bottom of its authorized range on a monthly surveillance report before it may initiate a petition to increase base rates during the Minimum Term unless IPL first uses any of the Reserve Amount that remains available for the purpose of

increasing its earned ROE to at least the bottom of its authorized range for the period in question.

- (g) FPL shall file an attachment to its monthly earnings surveillance report for December 2021 that shows the final amount of the "rollover" surplus that remained at the end of 2021. Thereafter, FPL shall file an attachment to its monthly surveillance report for each month of each year during the Term that shows the amount of amortization credit or debit to the Reserve Amount on a monthly basis and year-end total basis for that calendar year. FPL may not amortize any portion of the Reserve Amount past December 31, 2025 unless it provides notice to the Parties by no later than March 31, 2025 that it does not intend to seek a general base rate increase to be effective any earlier than January 1, 2027, in which event the Minimum Term of this Agreement shall be extended by 12 months. Any amortization of the Reserve Amount after December 31, 2025 shall be in accord with this Paragraph.
- The Parties agree that FPL's 2021 Depreciation Study, filed as Exhibit NWA-1, satisfies
 Rule 25-6.0436, F.A.C. and FPL's obligation to file a depreciation study pursuant to Order
 PSC-16-0560-AS-EL. Pursuant to this Agreement, however, FPL is authorized to apply
 the depreciation adjustments set forth in Exhibit KF-3(B).
- 18. The Parties agree that FPL's 2021 Dismantlement Study, filed as Exhibit JTK-1 (Corrected), satisfies Rule 25-6.04364, F.A.C. and FPL's obligation to file a dismantlement study pursuant to Order PSC 16-0560-AS-E1. The level of FPL's amount dismantlement accrual shall be as set forth in Exhibit E.
- 19. The Parties agree that the provisions of Rules 25-6.0436 and 25-6.04364. F.A.C., pursuant to which depreciation and dismantlement studies are generally filed at least every four-

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years will not apply to FPL until FPL files its next petition to change base rates. The depreciation rates and dismantlement accrual rates in effect as of the Implementation Date shall remain in effect until FPL's base rates are next reset in a general base rate proceeding. At such time as FPL shall next file a general base rate proceeding, it shall simultaneously file new depreciation and dismantlement studies and propose to reset depreciation rates and dismantlement accrual rates in accordance with the results of those studies. The Parties agree to support consolidation of proceedings, if needed, to reset FPL's base rates, depreciation rates and dismantlement accrual rates.

In Order No. PSC-2020-0084-S-EI, the Commission approved FPL's SolarTogether Tariff and Program ("SolarTogether"), a voluntary program that allows participating FPL customers ("Participants") to subscribe to a portion of cost-effective solar capacity and receive a credit for the solar production associated with their subscription. Under Solar Together, Participants pay a monthly subscription charge designed to cover the costs associated with the capacity to which they subscribed. The Commission's Order authorized FPL to construct 1,490 MW of solar facilities. Solar Together is fully subscribed and has a significant waiting list of customers who wish to enroll. The parties agree that (i) FPL shall be authorized to extend SolarTogether by constructing an additional 1,788 MW of cost-effective solar at its discretion through 2025, such that the total capacity of SolarTogether will amount to 3,278 MW; (ii) the incremental capacity above the original 1,490 MW shall be allocated 40% to residential and small business customers (45 MW reserved for fow income participants) and 60% to commercial, industrial and governmental (20% of this capacity is reserved for participasts located in the former Gulf territory); and (iii) the pricing for all participants will be as set forth in First Revised Tant! Sheet 9.932-8 934, included with Exhibit B. The projected benefits of the 3,278 MW of Solar Together

- shall be allocated 55% of the projected benefits to participants and 45% to the general body of ratepayers.
- 21. In Order No. PSC-130023-S-El, the Commission authorized FPL to implement a Pilot Asset Optimization Program designed to create additional value for customers by FPL engaging in wholesale power purchases and sales, as well as all forms of asset optimization. In Order No. PSC-PSC-16-0560-AS-El, the Commission approved modifications to the Asset Optimization Program. The Parties agree that FPL is authorized to continue the Asset Optimization Program as an ongoing program as previously approved in Order No. PSC-130023-S-El and Order No. PSC-PSC-16-0560-AS-El subject to the following modifications:
 - (i) FPL may optimize all fuel sources beyond just natural gas supply and capacity

 when it is reasonable and in the best interests of customers to do so based on
 the system requirements, market demand, and market price of the fuel or
 capacity at the time;
 - (ii) FPL may monetize its renewable energy credits;
 - (iii) The number of annual savings thresholds is reduced from four to three for reporting purposes. Threshold 1: FPL customers will receive 100% of the Incentive Mechanism gain up to a threshold of \$42.5 million. Threshold 2: FPL will retain 60% and customers will receive 40% of incremental gains between \$42.5 million and \$100 million. Threshold 3: FPL will retain 50% and customers will receive 50% of incremental gains in excess of \$100 million.
 - (iv) The per-MWh variable power O&M rate shall be \$0.48 MWh.

(v) Optimization activities, variable power plant O&M rates, and savings thresholds shall be considered "adjustable parameters" such that FPL may request that the Commission review and adjust these mechanism parameters every four years in the Fuel Cost Recovery Docket.

Nothing in this Paragraph is intended to enlarge the jurisdiction of the Commission to approve cost recovery of investments beyond that authorized by Chapter 366, Fla. Stat.

- 22. FPL is authorized to recover the costs associated with the electric vehicle programs listed below ("EV Programs"). The Parties agree that FPL's decision to pursue the EV Programs described below is prudent, and they waive any right to challenge these programs, other than the reasonableness of amounts actually expended, in any proceeding addressing the recoverability of these program costs. The cost of the infrastructure of the EV programs, including the installation and removal costs, would be includable in FPL's jurisdictional rate base until recovered from customers. The EV Programs costs described herein are not incremental to the revenue requirements set forth in Paragraph 4.
 - (i) EVolution a pilot program that supports the growth of electric vehicles. The primary objective of this pilot program for FPL is to gather data and learnings ahead of mass EV adoption to better plan for and design possible future EV investments. The FPL EVolution Pilot focuses on infrastructure build-out impacts of EV adoption rates, rate structures and demand models, and grid impacts of fast charging. The total investment in the FPL's EVolution Pilot Program is forecast to be \$30 million through 2022.
 - (iii) Public Fast Charging Program n pilot program that expands access to public fast charging, including access in underserved areas and evacuation routes. The total investment in the Public Fast Charging Program is forecast to be

- \$100 million over the four-year period 2022-2025, the revenue requirements of which will be partially offset by revenue received under FPL's UEV tariff approved in Docket 20200170-EL, which establishes a rate for utility-owned public EV fast charging stations.
- (iii) Residential EV Charging Services Pilot a voluntary tariff for residential customers who desire EV charging service, for a fixed rate, through the installation of a level 2 EV charger, owned, operated and maintained by FPL. The subscription utilizes FPL's filed Time-of-Use ("TOU") rate and includes unlimited off-peak charging and flexibility to charge during on-peak periods if needed, at on-peak TOU rate. FPL will provide full installation and equipment-only installation options pursuant to the Tariff Sheets 8.213-8.214 and 9.843-9.846, included with Exhibit B. The total investment in the Residential EV Charging Pilot is forecast to be \$25 million over the four-year period 2022-2025.
- (iv) Commercial EV Charging Services Pilot a voluntary tariff for Commercial customers who desire EV charging services for fleet vehicles through the installation of Company owned, operated, maintained electric vehicle supply equipment on a customer's premise. Under the tariff, customer will pay a fixed monthly charge, established via a formula-based rate to allow for individual customer pricing designed to recover all costs and expenses over the life of the usuets and be CPVRR neutral to the general body over applicable term. The total investment in the Fleet EV Pilot Program is forecast to be \$25 million over the four-year period 2022-2025. The Commercial EV Charging Pilot Tariff is

- attached as Tariff Sheet and associated customer agreement are attached as Tariff Sheets 8.942-8.943 and 9.833-9.840, included with Exhibit B.
- (v) New Technologies and Software limited pilot initiatives designed to evaluate emerging EV technologies and enhance service and resiliency for customers. In addition, FPL will implement software upgrades, including the FPL Evolution App and systems enhancements, to provide a streamlined customer experience in support of the EV programs. The total investment in the Technologies and Software is forecast to be \$20 million over the four-year period 2022-2025.
- (vii) Education and Awareness. FPL will complement its EV programs by adding components that increase awareness and educate customers about the choice to go electric. Such components may include but are not limited to: (a) creating school curriculums at all levels, from engaging EV awareness and education for school children to providing training programs. (b) promoting EV and infrastructure adoption at events such as sustainability conferences, earth days, home shows, and green markets; (c) establishing automaker OEM and dealer partnerships to build EV awareness and drive sales; and (d) providing resources and tools (i.e., informational webpages and vehicle comparison tools) to inform consumers of electric vehicle benefits. The total investment in this Education and Awareness component of FPL's suite of EV projects is forecast to be \$5 million over the four-year period 2022-2025.
- 23. FPL shall be authorized to offer a four-year voluntary pilot program pursuant to which commercial and industrial customers on a metered rate may elect to have FPL install and maintain a solar facility on their site for a monthly tariff charge (the "Solar Power Facilities P(lot Program"). Participating customers would select from a variety of options including.

but not limited to, solar trees, solar canopies and solar benches. Through a fixed monthly charge over the ten-year term of the customer agreement, all project capital costs and expenses will be recovered from program participants, such that the general body of customers will not be impacted. The Solar Power Facilities Pilot Program tariff sheet and associated customer agreement are attached as Tariff Sheets 8.939-8.940 and 9.849-9.856 included with Exhibit B. At least 60 days prior to the expiration of the Solar Power Facilities Pilot Program Tariff, FPL will submit either a petition to the Commission requesting approval to extend or modify the Tariff or close it to new customers. Regardless of whether the program continues after four years, customers already participating in the program will continue to be served under the Solar Power Facilities Pilot Program Tariff. The Solar Power Facilities Pilot Program costs described herein are not incremental to the revenue requirements set forth in Paragraph 4.

24. FPL shall be authorized to implement a Green Hydrogen pilot project that will allow FPL to evaluate how its combustion turbine units operate with a hydrogen fuel mix and to learn how a hydrogen fuel production and storage facility can be effectively used on site with combustion turbine units. The pilot would be deployed at the existing combustion turbine units at the Okeechobee Clean Energy Center where the Company would build an approximate 25 MW electrolyzer and a storage facility for the production and on-site storage of hydrogen. FPL estimates that the pilot project can be put in service in 2023 at an estimated cost of \$65 million. The Parties agree that FPL's decision to pursue the Green Hydrogen pilot program is prudent, and they waive any right to challenge this pilot, other than the reasonableness of amounts actually expended, in any proceeding addressing the recoverability of the Green Hydrogen pilot program costs. The Green Hydrogen pilot

- program costs described herein are not incremental to the revenue requirements set forth in Paragraph 4.
- 25. FPL shall be allowed to implement a new residential customer pilot program to test smart electrical panels (the "Smart Panel Pilot"). Under the Smart Panel Pilot, FPL will install at no additional cost to pilot participants up to 1,000 Company-owned smart electrical panels, which enable greater insights regarding and control of in-home electrical loads, thereby allowing advanced energy management capabilities. The Smart Panel Pilot will test the feasibility of employing command-and-control load management messaging over the existing smart meter network as well as determine customer satisfaction. Through this Pilot, FPI, will gather technical, operational and financial feasibility learnings to test its ability to manage load and to enhance the Company's demand-side management load control program. A copy of the Smart Panel Pilot Tariff (customer agreement) is attached as Tariff Sheet 9.806-9.808, included with Exhibit B. The total investment in the Company's proposed Smart Panel Pilot is forecasted to be up to \$6 million from 2022 through 2023. The Parties agree that FPL's decision to pursue the Smart Panel Pilot Program is prudent, and they waive any right to challenge this pilot, other than the reasonableness of amounts actually expended, in any proceeding addressing the recoverability of the Smart Panel Pilot Program costs. The cost of the equipment associated with Smart Panel Pilot Program, including the installation and removal costs, would be includable in FPL's jurisdictional rate base until recovered from customers. The Smart Panel pilot program costs described herein are not incremental to the revenue requirements set forth in Paragraph 4.
- Pursuant to the settlement approved in Order No. PSC-2019-0225-FOF-EL FFL in currently unsortizing improtected excess accumulated deferred income taxes generated by

the 2017 TCJA over a 10-year period which began in 2018. FPL is authorized to accelerate the amortization of the remaining amount of unprotected excess deferred income taxes that would have been amortized in 2026 and 2027 such that those amounts would instead be amortized ratably over the period from 2022-2025. This would result in the acceleration of up to \$163 million of unprotected excess accumulated deferred income tax amortization, or approximately \$41 million in each year from 2022-2025.

- 27. FPL agrees to the termination of 100% of natural gas financial hedging prospectively for the Minimum Term and any extensions thereof and will make filings to implement such termination in Docket No. 20210001-EI and subsequent fuel clause proceedings. FPL shall not be prohibited from filing a petition and proposed risk management plan with the Commission to address natural gas financial bedging following expiration of the Minimum Term. The Parties understand and intend that FPL will not enter into any new financial natural gas hedging contracts after the date on which this Agreement is executed, except as may be necessary for FPL to remain in compliance to the minimum extent practicable with the requirements of its currently approved Risk Management Plan.
- 28. No Party to this Agreement will request, support, or seek to impose a change in the application of any provision hereof. Except as provided in Paragraph 14, a Party to this Agreement will neither seek nor support any change in FPL's base rates or credits applied to customer bills, including limited, interim or any other rate decreases, that would take officit prior to expiration of the Minimum Turm, except for any such reduction requested by FPL or as otherwise provided for in this Agreement. No party is prohibited from seeking interim, limited, or general base rate relief, or a change to credits, to be effective following latter of the expiration of the Minimum, Term in any extensions thereof.

- 29. Nothing in this Agreement will preclude FPL from filing and the Commission from approving any new or revised tariff provisions or rate schedules requested by FPL, provided that such tariff request does not increase any existing base rate component of a tariff or rate schedule during the Term unless the application of such new or revised tariff, service or rate schedule is optional to FPL's customers.
- 30. The provisions of this Agreement are contingent on approval of this Agreement in its entirety by the Commission without modification. The Parties agree that approval of this Agreement is in the public interest. The Parties further agree that they will support this Agreement and will not request or support any order, relief, outcome, or result in conflict with the terms of this Agreement in any administrative or judicial proceeding relating to, reviewing, or challenging the establishment, approval, adoption, or implementation of this Agreement or the subject matter hereof. No party will assert in any proceeding before the Commission or any court that this Agreement or any of the terms in the Agreement shall have any precedential value, except to enforce the provisions of this Agreement. Approval of this Agreement in its entirety will resolve all matters and issues in Docket No. 20210015-EI pursuant to and in accordance with Section 120.57(4), Florida Statutes. This docket will be closed effective on the date the Commission Order approving this Agreement is final, and no Party shall seek appellate review of any order approving this Agreement issued in this Docket and each Party shall oppose such review.
- This Agreement is dated as of August 9, 2021. It may be executed in counterpart originals, and a scanned pdf copy of an original signature shall be deemed an original. Any person or entity that executes a signature page to this Agreement shall become and be deemed a Party with the full range of rights and responsibilities provided hereunder, notwithstanding that such person or entity is not listed in the first recital above and executes the signature

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page subsequent to the date of this Agreement, it being expressly understood that the addition of any such additional Party(ies) shall not disturb or diminish the benefits of this Agreement to any current Party.

32. All provisions of this Agreement survive the Minimum Term unless expressly stated herein. In Witness Whereof, the Parties evidence their acceptance and agreement with the provisions of this Agreement by their signature.

Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408

By:

Eric E. Silagy President & CEO ORDER NO. PSC-2021-0446-S-EI DOCKET NO. 20210015-EI PAGE 58

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Office of Public Counsel Richard Gentry The Florida Legislature 111 West Madison Street

Room 812 Tallahassee, FL 32399-1400

Richard Gentry

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Florida Industrial Power Users Group Jon C. Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee FL 32301

Jon C. Moyle

Florida Retail Federation

James Brew

Stone Law Firm

1025 Thomas Jefferson St., NW

Ste. 800 West

Washington, DC 20007

By: Brew Brew

Southern Alliance for Clean Energy Stephen A. Smith P.O. Box 1842 Knoxville, TN 37901

Stemen A. Smith

Revised Exhibit A

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Revised Exhibit B

2022 Tariffs Proposed and Legislative

FLORIDA POWER & LIGHT COMPANY	Second Revised Sheet No. 1 Cancels First Revised Sheet No. 1
ELECTRIC TARIFF	
As Filed With	
FLORIDA PUBLIC SERVICE COMMISSION	

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

FLORIDA POWER & LIGHT COMPANY	Third Revised Sheet No. 2,010 Cancels Second Revised Sheet No. 2,010
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Tenned by: Tiffany Cohon, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

PLORIDA POWER & LIGHT CO.	MPANY	Cancels Second Sheet No. 3.010
	GENERAL DESCRIPTION OF THE AREAS SERVED	
	The Company supplies electric service in many are the east coast of Florida (except the Jacksonville)	
	four other municipalities which have municipal	5787,520
	systems), the agricultural area around southern and Lake Okeechobee, the lower west coast area, and	ACC 45071
	of central, north central, and portions of north west	

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Third Revised Sheet No. 3.010

FLORIDA POWER & LIGHT COMPANY

Seventh Revised Sheet No. 3.020 Cancels Sixth Revised Sheet No. 3.020



Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

POWER & LIGHT COMPANY	Fourth Revised Sheet Cancels Third Revised Sheet
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Clauses of Customer	4.010
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Conservation Inspections and Services	4.020
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Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Fourth Revised Sheet No. 4.010 Cancels Third Revised Sheet No. 4.010

MISCELLANEOUS

CLASSES OF

CUSTOMERS

Residential. Service supplied exclusively for domestic purposes in individually metered dwelling units and in dupleros and triplexes, including the separately metered non-commercial facilities of a residential outstance (i.e., garages, water pumps, etc.). Service for non-metered outdoor lighting is also considered Residential when the lighting is supplied exclusively for domestic purposes. Service to commonly owned facilities of condominiums, cooperatives and homeowners associations is Residential, provided the service criteria as specified in FPL's Common Use Facilities Rider is met.

General Service. Service used for business and professional activities in establishments and for purposes not otherwise classified for rate purposes, including: airports, basics, billboards, boarding houses, churches, clubs, commercial buildings, freight terminals, garages, hospitals, hotels, motels, mater-metered apartment houses, model homes, office buildings, purking lots, passenger stations, personal service establishments, restaurants, rooming houses, schools, self-service laundries, signs, stores, theatres and the like.

Industrial. Service to power equipment used for manufacturing or processing purposes, and to the lighting within and about the buildings, structures and premises housing and enclosing the power-driven and operated machinery and equipment and incident to the use thereof.

Public Street and Highway Lighting. Service for lighting public ways and areas.

Other Sales to Public Authorities. Service with eligibility restricted to governmental entities.

Sales to Railroads and Railways. Service supplied for propulsion of electric transit vehicles.

Sales for Resale. Service to other electric utilities for resale purposes.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Twenty-Fourth Revised Sheet No. 4.020 Cancels Twenty-Third Revised Sheet No. 4.020

SERVICE CHARGES

Connection of Initial Service - A \$12.00 service charge will be made for an initial connection.

Reconnection Change - A \$5.00 Reconnection Change will be made for the reconnection of service after disconnection for temperature or violation of a rule or regulation.

Connection of Existing Service - A 39:30 service charge will be made for the connection of an existing account.

A Returned Payment Change as allowed by Florida Statute 68.065 shall apply for each check or death dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are impaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid bulasce of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

Field-Visit Charge: Whenever payment for service is delinquent and a field visit is made to a customer's premise, a \$26,00 fee will be added to a customer's bill for electric service. If service is disconnected, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Visit Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waiver the charge for connection of an existing account and the charge for an initial connection by new or existing Customers affected by natural disenters or during periods of declared energencies.

CONSERVATION PROPERTIONS AND SERVICES

Residential Dwelling Units:

The Company will offer energy audits to customers in accordance with Commission Rule 25-17:063, Florida Administrative Code.

General Service Industrial:

There is no charge for conservation inspections and services (Business Energy Services).

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Eighth Revised Sheet No. 4.030 Cancels Seventh Revised Sheet No. 4.030

TEMPORARY/CONSTRUCTION SERVICE

APPLICATION:

For temporary electric service to installations such as fairs, exhibitions, construction projects, displays and similar installations.

SERVICE

Single phase or three phase, 60 hertz at the available standard secondary distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Customer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE

The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering equipment.

Installing and removing overhead service and meter

\$381.44

Connecting and disconnecting Customer's service cable to Company's direct-bursed underground facilities including statistics and removal of meter.

\$186.04

MONTHLY RATE

This temporary service shall be billed under the appropriate rate schedule applicable to general service and industrial type installations.

SPECIAL CONDITIONS:

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of labor for installing and removing such additional electrical equipment. This estimated cost will be payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules, Regulations and Turiff charges of the Company, including Service Charges.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fifth Revised Sheet No. 4.040 Cancels Fourth Revised Sheet No. 4.040

BUILDING ENERGY RATING SYSTEM (BERS)

RATE SCHEDULE: BERS

AVAILABLE

Available to FPL Residential Customers with single family homes, excluding mobile (manufactured) homes.

APPLICATION:

For existing homes, upon request, a State Certified Rater will perform in on-site energy inspection and provide a BERS Certificate using the Florida Energy Code Whole Building Performance Method A.

For new homes, upon request, a State Certified Rater will provide a BERS Certificate using the Florida Energy Code Whole Building Performance Method A.

DEFINITIONS:

Existing home: A completed residential occupancy building for which a certificate of occupancy or equivalent approval for occupancy has been issued.

FLORIDA ENERGY CODE WHOLE BUILDING PERFORMANCE METHOD A. This method allows the consumer to compute the energy efficiency of their home with a "baseline" house of the same size and in the same region of the State.

A/C DUCT PERFORMANCE TEST. A process that tests the integrity of the A/C system and the air ducts system.

Types of BERS rating available:

- Class I An energy rating utilizing the Florida linergy Code Whole Building Performance Method A using data obtained in an on-site energy inspection. An A/C Duct Performance Test will also be done.
- Class 2 An energy rating utilizing the Florida Energy Code Whole Building Performance Method A using data obtained in an on-site energy inspection.
- Class 3 An energy rating utilizing the Florida Energy Code Whole Building Performance Method A using site plans and construction documents. This class is applicable for new homes only.

(Continued on Sheet No. 4 041)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

Fifth Revised Sheet No. 4.041 Cancels Fourth Revised Sheet No. 4.041

(Continued from Sheet No. 4.040). Schedule of fees: The following fees are for a home of less than or equal to 2000 sq. ft. under air. New Home Existing Home Class 1 -\$555 \$555 (includes A/C Duct Test for one sir handler) Note: For homes greater than 2000 sq. ft., add \$0.08 per square foot. For more than one air-hundler add \$35 per additional air handler. \$480 Class 2 -\$480 Note: For homes greater than 2000 sq. ft. add \$0.0% per square foot above 2000 sq.ft. Class 3 -\$75 Not Applicable Note: For homes greater than 2000 sq. ft. add \$0.09 per square foot above 2009 sq.ft: In addition to the charges above, a registration service fee will be added as set by the State of Florida Department of Community Affairs approved Registration Agency Terms of Payment. The fee shall be payable as follows: Existing homes - upon request or prior to the on-site energy inspection. New homes - upon request or on the delivery of the construction plans and documents.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 1, 2010

Second Revised Sheet No. 5.010 Cancels First Revised Sheet No. 5.010

TECHNICAL TERMS AND ABBREVIATIONS

Alternating Current - An electric current that reverses its direction many times a second at regular intervals.

Ampere - The unit used to measure an electric correct or the rate of flow of electricity in the circuit.

Auxiliary Meter - A meter used with other metering equipment to measure the service used by a customer.

Average Power Factor - The ratio of real energy in kilowatt-hours to apparent energy in kilovolt-ampere-hours, over a given time period

British Thermal Unit (Btu) - The quantity of heat required to raise the temperature of one pound of water one degree Fahrenheit.

Circuit Breaker - A device designed to open, under abnormal conditions, a current-carrying circuit without injury to itself.

Code - A compilation of definitions, rules and requirements concerning the installation, operation and maintenance of all types of electrical wiring, equipment and devices. The "National Electrical Code" is the standard of the National Board of Fire Underwriters for Electric Wiring and Apparatus as recommended by the National Fire Association and approved by the American Standards Association. In addition, local codes have been adopted by various counties and municipalities.

Cycle - A period of alternating electric current.

Deposit - A sum of money or guarantee to secure the payment of bills when service is terminated.

EST - Eastern Standard Time

Kilovolt-Ampere (kVa) - The unit of apparent electric power equal to 1,000 volt-amperes. The product of volts and amperes gives volt-amperes.

Kilovolt-Ampere-Hour (kVahr) - The product of apparent power in kva and time measured in hours.

Kilowatt (kW) - The unit of real or active electric power equal to 1,000 watts (the term "horsepower" is equivalent to 746 watts). Power is the rate of doing work. The product of amperes and volts gives watts in an alternating current circuit having unity power factor.

Kilowatt-Hour (kWh) - The unit of real or active electric energy equal to that done by one kilowatt acting for one hour, the unit of electric energy, the product of power measured in kilowatts and time measured inhours.

Load Factor - The ratio of the average lead to the maximum load occurring in a given period; the actual use of electrical equipment as a percentage of the maximum possible use of the equipment as a percentage of the maximum possible use of the equipment as a percentage of the maximum possible use of the equipment as a percentage of the maximum possible use of the equipment as a percentage of the maximum possible use of the equipment as a percentage of the maximum possible use of the equipment as a percentage of the maximum possible use of the equipment as a percentage of the maximum possible use of the equipment as a percentage of the maximum possible use of the equipment as a percentage of the maximum possible use of the equipment as a percentage o

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Second Revised Sheet No. 5.020 Cancels First Revised Sheet No. 5.020

FLORIDA POWER & LIGHT COMPANY

TECHNICAL TERMS AND ABBREVIATIONS (Continued)

Lumen - A unit of measure of the total quantity of visible light emitted by a source. The intensity of light delivered by one standard candle at a distance of one foot is approximately one (1) lussen.

Metering Equipment - Meters and other supplementary and associated devices necessary to measure the electric service used by

Month - An interval between successive regular meter reading dates, which interval may be 30 days, more or less.

Ohm - The unit of electrical resistance; the resistance of a circuit in which a potential difference of one volt produces a current of one ampere.

Point of Delivery - The geographical and physical location at which the Company's wares or appuratus are connected to deliver service to the Customer. The point where the Customer assumes responsibility for further delivery and use of the energy.

Power Factor - The ratio of active or real power in kilowatts to apparent power in kilowolt-unperes, or, kW/kVa. Power factor is often expressed in percent, e.g. unity power factor is 100% power factor.

Reactive Kilovolt-Ampere (kVar) - This is the inactive component of apparent electric power, the poetion that is not available to do work, but required to furnish charging current to magnetic or electrostatic equipment connected to a system. The kilowatt is the real or active component. The reactive kilovolt-ampere is also termed kilovar.

Service - Power and energy required by the Customer and, in addition, the readiness and ability on the part of the Cumpany to furnish power and energy to the Customer.

Single Phase - Pertaining to a circuit energized by a single, alternating electromotive force.

Submeter - A meter installed beyond the regular meter to measure a part of the Customer's load. Submeters for the purpose of selling or otherwise disposing of electric service to lessees, tenants, or others are not permitted.

Temporary Service - Service required for a short period of time.

Three-Phase - Pertaining to a combination of three circuits energized by alternating electromotive forces that differ in phase by 120*

Volt - The unit of electric force or pressure, the electromotive force which will produce a current of one ampere when applied to a conductor whose resistance is one often. Voltage is the force or pressure necessary to drive electricity through scircuit.

Watt - The unit of real or active electric power, the rate of work represented by a current of one empere under a pressure of one volt in a circuit having unity power factor

Watt-Hour - The unit of real or notive power electric energy; the work done in one hour at the steady rate of one watt.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Ninth Revised Sheet No. 6.001 Cancels Eighth Revised Sheet No. 6.001

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Issued by: S. F. Romig, Director, Rates and Turiffs Effective: January 26, 2006

Twelfth Revised Sheet No. 6.002 Cancels Eleventh Revised Sheet No. 6.002

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Turned by: Tiffing Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1,2022

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Issued by: S. E. Romig, Director, Rates and Tariffs Effective: October 30, 2007

Fifth Revised Sheet No. 6.004 Cancels Fourth Revised Sheet No. 6.004

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Isosed by: Tilliany Cuben, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Ninth Revised Sheet No. 6.010 Cancels Eighth Revised Sheet No. 6.010

GENERAL RULES AND REGULATIONS FOR ELECTRIC SERVICE

ENTRODUCTION

These General Rules and Regulations are a part of the Company's Tariff, covering the terms and conditions under which Electric Service is supplied by the Company to the Costomer. They are supplementary to the "Rules and Regulations Governing Electric Service by Electric Utilities" issued by the Florida Public Service Commission.

1 SERVICE AGREEMENTS

- L1 Application for Service, Service may be obtained upon application. Usually all that is required in the service application, a form of identification acceptable to the Company, and the posting of a deposit.
- 1.2 Information Needed. To provide service promptly the Company will need the applicant's name, telephone number and address including the street, house number (or apartment number), or the name of the subdivision with lot and block numbers. The types of identification required upon application for service include a valid social security number, tax identification number, driver's license, both certificate or any other form of identification acceptable to the Company. On new or changed installations, the Company will also need to know the equipment that will be used. The Company will advise the Customer as to whether the desired type of service is available at the designated location.
- 1.3 Agreement. Service is furnished upon acceptance of the agreement or contract by the Company. Applications are accepted by the Company with the understanding that there is no obligation to render service other than the character of service then available at the point of delivery. A copy of any written agreement accepted by the Company will be furnished to the applicant upon request.
- 1.4 Applications by Agents Applications for service requested by firms, partnerships, associations, corporations, etc., shall be made only by duly authorized parties. When service is rendered under an agreement or agreements entered into between the Company and an agent of a principal, the use of such service by the principal shall constitute full and complete ratification by the principal of such agreement or agreements.
- 1.5 Prior Indebtedness. The Company may refuse or discontinue service for finiture to settle, in full, all prior indebtedness incurred by any Costomer(s) for the same class of service at any one or more locations of such Customer(s). The Company may also refuse service for prior indebtedness by a previous customer provided that the current applicant or customer occupied the premises at the time the prior indebtedness occurred and the previous customer continues to occupy the premises.
- 16 Discontinuance of Service (1) Service may be discontinued for violation of the Company's rules or by actions or threats made by a customer, or anyone on the customer's premises, which are reasonably perceived by a utility employee as violent or unsafe, after affording the Customer reasonable opportunity to comply with said rules, and/or the customer agrees to cease from any further act of violence or unsafe condition, including five (5) days written notice to the Customer. However, where the Company believes a dangerous condition steats on the Customer's premises, service may be discontinued without notice. (2) The Company may refuse to serve any person whose service requirements or equipment is of a character that is likely to unfavorably affect service to other customers. (3) The Company may refuse to reader any service other than that character of service which is normally furnished, unless such service is readily available. (4) The Company shall not be required to furnish service under conditions requiring operation in parallel with generating equipment connected to the Customer's system if, in the opinion of the Company, such operation is hazardous or may interfere with its own appenditions or service to other customers or with service furnished by others.

(Continued on Sheet No. 6 011)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 6.011 Cancels Original Short No. 6.811

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 6.010)

1.65 Medically Essential Service: For purposes of this section, a Medically Essential Service Customer is a residential customer whose electric service is medically essential, as affirmed through the certificate of a doctor of medicate licensed to practice in the State of Florida. Service is "medically essential" if the austomer has a medical dependence on electric-powered equipment that must be operated continuously or as circumstances require as specified by a physician to avoid the loss of life or immediate hospitalization of the customer or another permanent resident at the residential service address. If continuously operating, such conjument shall include but is not limited to the following: oxygen concentrator or a ventilator respirator. The physician's certificate shall explain briefly and clearly, in non-medical terms, why continuance of service is medically essential, and shall be in the form of tariff sheet no. 9.930. The customer seeking designation as a Medically Essential Service Customer shall complete an application in the form of tariff short no. 9.930. A customer who is certified as a Methodly Essential Service Costomer must senew such certification periodically through the procedures outlined above. The Company may require such renewed certification no more frequently than once every 12 months.

The Company shall provide Medically Essential Service Customers with a limited extension of time, not to exceed thirty (30) days, beyond the date service would normally be subject to disconnection for non-payment of bills (following the requisite sotice pursuant to Rule 25-6 105(5) of the Florida Administrative Code). The Company shall provide the Medically Essential Service Customer with written notice specifying the date of disconnection based on the limited extension. The Medicelly Essential Service Customer shall be responsible for making mutually satisfactory arrangements to ensure payment within this additional extension of time for services provided by the Company and for which payment is past due, or to make other arrangements for meeting the medically essential needs.

No later than 12 moon one day prior to the scheduled disconnection of service of a Medically Essential Service Customer, the Company shall afternot to contact such quatomer by telephone in order to provide notice of the schedules. disconnect date. If the Medically Essential Service Contenue does not have a telephone number listed on the account, or if the utility carnot reach such customer or other adult resident of the premises by telephone by the specified time, a field representative will be sent to the residence to attempt to contact the Medically Essential Service Customer, no later than 4 PM of the day prior to scheduled disconnection. If contact is not made, however, the Company may leave written notification at the residence advising the Medically Essential Service Contoner of the scheduled disconnect date, thereafter, the Company may disconnect service on the specified date. The Company will grant special consideration to a Medically Essential Service Customer in the application of Rule 25-6:097(3) of the Florida Administrative Code

In the event that a customer is certified as a Medically Essential Service Customer, the customer shall remain solely responsible for any backup againment and/or power supply and a planned course of action in the event of power outages. The Company does not assume, and expressly disclaims, any obligation or duty: to monitor the health or condition of the person requiring medically essential service, to insure continuous service; to call, contact, or otherwise advise of service interruptions; or, except as expressly provided by this section, to take any other action (or refining from any action) that differs from the normal operations of the Company.

1.7 Reinfoursement for Extra Expenses. The Customer may be required to primburse the Company for all extra expenses incurred by the Company on account of violations by the Customer of agroments with the Company or the Rules and Regulations of the Company.

2 SUPPLY AND USE OF SERVICE

2.1 Service: Service includes all power and energy required by the Customer and, in addition, the readiness and ability on the part of the Company to famish power and energy to the Castomer. Thus, the maintenance by the company of approximately the agreed voltage and frequency at the point of delivery shall constitute the rendering of service, irrespective of whether the Customer makes any use thereof-

(Continued on Short No. 6.020)

Issued by: S. E. Romig, Director, Rates and Tariffic

Effective: November 15, 2002

Eleventh Revised Sheet No. 6.020 Cancels Tenth Revised Sheet No. 6.020

(Continued from Short No. 6 010)

- 2.2 Availability of Spring. The Company will supply electric service to any applicant for service throughout the service adopted to the following conditions: should be extension of the Company's plantable to required, the Company will pay for the cost where intelliged, in the Company's opinion, by revenues to be secured, bosewise, the Company and require mostly or anomal parameters, each contributions in an of construction, under advances for construction, when is the Company's opinion, the immediate or potential research of not posity the cost of extensions. If facilities are requested that are not assail and customary for the type of installation to be served, the Company may require a contribution in said of constructions will be calculated in accordance with applicable rules and regulations of the Floride Poblic Service Commissions. If the installation of facilities is justified based on the Commission for electric power but them in reasonable doubt to to level of one or length of one of such facilities, the Contourne, whose motivally agreeable with the Company, very contend for a minimum Demand or monthly payment sufficient to patch the Company are contrast. The Company will not be reported for any distinct location. The Company will not be reported for minimum of services for any distinct location. The Company will not be reported for minimum of services for any distinct location.
- 3.3 Point of Diffragg. The prographical and physical location of which the Company's wires or apparatus are connected to define service to the Commun. The point where the Contoner assumes responsibility for further definery and use of the energy. The point of definery shall be determined by the Company.
- 2.4 Character of Service. Alternating current is supplied at a frequency of approximately starty cycles. Standard meniculal voltages are 120 or 120/240 volts for studie-plane service and 240 volts for 3-phase delta service. Where three-phase "Wye" service is provided, the standard normal voltages are 120/200 or 217/400 volts. The Company will formula information regarding Character of Service correspond.
- 2.5 Continuous of Service. The Company will use renormable difigured at all times to provide continuous service at the agreed cominal voltage, and shall not be liable to the Continuous or to any other person for complete or partial fadore or interruption of service, or for fluctuations in voltage, resulting from the ordinary negligance of its employees, servants or agents. The Company also shall not be liable to the Continuous or to any other person for the complete or partial failure or interruption of service. Recruations in voltage, or any other set or ordinate injury caused directly or indirectly by striken, labor transfer and injury caused directly or indirectly by striken, labor control.

 State or Municipal governments, advantores for require or adjustments, interference by Fadoral, State or Municipal governments, advant of God or other course beyond its control.
- 1.6 Timmerty Service. Temporary service refers to service required for a short period of time. It will be supplied only when the Company has realible capacity of lines, transformers, generalize and other equipment for the service required. Hefore supplying temporary service the Company may require the Cuttomer to bear the cost of installing and recovering the supporary service facilities, but credit for salvage.
- 2.7 Indexesty to Congrey. The Contract shall askennify, hold humiless and defend the Company from and agreen any and all liability, proceedings, suits, cost or expense for loss, durings or agenty to persons or property, in any manner derectly or indirectly connected with, or growing not of the transmission and one of observacity on the Contracts's side of the point of delivery.
- 2.71 Indianately to Company Geogrammental, Notwithstanding engines to the contrary in the Company's testif, including these General Rules and Regulations for Electric Service, the Company's Rate Schedules, and its Standard Forms, any obligation of indemnification therein required of a Contourer, Applicant, or QF, that is a procuremental entity of the State of Florids or political adultivision thereof ("governmental entity"), shall be read to include the condition "to the extent germitted by applicable law."
- 2.8 Access to Principal. The dudy authorized against of the Company shall have sufu access to the purpose of the Contours at all reasonable bours for the purpose of metalling, manufacturing, and impecting or resorving the Company's reasonable of the contours, theorem, trees within the Company's exonests and rights of way, and other purposes incident to performance under or immination of the Company's agreement with the Contours, and in such performance shall not be finishe for treason.
- 2.9 Biglet of Very. The Continues shall great or cause to be greated to the Company and without cost to the Company all rights, assuments, permits and privileges which, in the opinion of the Company, are necessary for the rendering of service to the Contenue.

3 LIMITATION OF USE

3.1 Engin of Service Profession Service recovered from the Computer shall be for the Contentr's twee one and shall not be record. Where and/valual neutring is not required under Sobraction (3) of Section 23-4,049 (Measuring Contentry Service) of the Florida Administrative Code and market neutring record as lain thereof, resemble appointments methods, including sub-exeming, may be used by the Contentry for the purpose of allocating the root of the relectivity belief by the stallay. Any face or charges collected by a Contentry for electricity belief to the Contentry account by the utility. Whether hand on the use of sub-matering or my often allocation mathed, shall be determined in a manner which retentances the Contentry for to more than the Contentry's account by the utility.

For the purpose of this Rule:

- (ii) Electric corrice to "sub-motored" when superate electric meters are used to allocate among tateans, lessees or other entities the numbity bill rendered by FPL to the Commer for electric service, when these tensors, luminor or other entities are charged no more than a proportionate share of each bill, based on their countily consumption as recessared by such notices.
- (2) Electric service is "neighb" when separate electric meters are used to charge tenants, lessees or other emittee more than a proportionate share of the Contoneer's monthly hell.
- (3) The term "cost" or used berein means only those charges specifically authorized by EPL's tariff, including from not feed to the customer, energy, donard, find, conservation, capacity and environmental charges plus applicable tures and from to the customer of record responsible for the resistar meter payments. The term does not include late payment charges, naturated check, charges, the cost of the customer owned distribution system behind the master maker the customer of moore's cost of billing the mathodard make, and other much costs.

(Circlinus to Sheet No. 6.030)

Issued by: Tillany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Eighth Revised Sheet No. 6.030 Cancels Seventh Revised Sheet No. 6.030

(Continue from Sheet No. 6,020)

- 3.2 Stord Courings. The Continuous may not build or extend hindur from across or under a street, allay, lane, court, stream or often way to order to furnish service for adjacent property through one meter even through such adjacent property is owned by the Continuou, unless written consent is obtained from the Company. Consent may be given when such adjacent properties are operated as one integral unit, under the name mans, for corrying on parts of the same luminuous.
- 3.3 Unsufactional Use of Service. In case of any numberized rematering, sale, extension or office disposition of service, the Cariomar's service is subject to discontinuance sattle such numberized rematering, sale, extension or office disposition of service is discontinued, full payment is made of bills discontinuous sattle of bills discontinuous calculated on parper classifications and rate schedules, and minuberservest in full has been made to the Company discall nature expenses incurred, including expenses for elected work, testing and inspections.
- 3.4 Companion to Master Metering Prohibited. When customers are currently separately served by the Company as individual accounts, they may not terminate these individual accounts and receive service from the Company collectively through a single meter account orders the resulting combined service account is one which could be served by one meter in accordance with Rule 25-6-049 Section (5) of the Florida Administrative Code.

4 CUSTOMERS INSTALLATION.

- 4.1 Continue's Installation. The Continue's installation consists of and includes all wines, outcome, ewitches and applicances and apparatus of every kind and nature used in connection with or forming a part of an installation for utilizing electric service for any purpose, (excepting meters and associated equipment), ordinarily located on the Contenue's side of "Point of Delivery," and including "Service Entrance Conduction," whether such installation is owned outright by the Contenue or used by the Contenue under large contenues.
- 4.2 Type, and Maintenance. The Customer's wires, apperatus and equipment shall be selected and used with a view to obtaining the highest practicable power factor, and shall be installed and maintained in accordance with standard practice, and in full compliance with all applicable laws, codes and governmental and Company regulations. The Customer expressly agrees to utilize no appearance or device which is not properly constructed, controlled and protected, or which may adversely affect service to others, and the Company reserves the right to discontinue or withhold service for reals appearance or device.
- 4.) Change of Customer's lumilation. No changes or increases in the Customer's installation, which will materially affect the operation of any portion of the distribution system or percenting plants of the Company shall be made without written constant of the Company. The Customer will be liable for any damage resulting from a violation of this rule.
- 4.5 Inspection of Customer's Installation. All Customer-counsed electrical installations or changes should be inspected upon completion by a competent inspecting authority to insure that wiring, grounding, fortune and devices have been installed in accordance with the National Electrical Code and each local rates as may be in effect. Where governmental inspection is required by local rates or entirences, the Company cannot reader service until such impaction has been made and formal notice of approval has been readered by the Company from the inspection, authority. Where governmental inspection is not required, and before service is randored by the Company; the Company from the inspection writing, that each electrical installation has been inspected by a Semined electrician and in in compliance with all applicable rates and order in affect. Thereafter, acceptance and receipt of service by the Commer shall constitute certification that the Customer has not all inspection requirements, complied with all applicable codes and rates and, subject to section 2.7 Indemnity to Company. Or section 2.71 Indemnity to Company Dovarnmental, FIS, is Consent lithin and Regulations, the Customer releases, holds harmless and agrees to indemnify the Company from and against loss or liability in compocition with the provision of electrical services to or through such Customer-conted electrical installations. The Company reserves the right to impact the Customer's installation prior to rendering service and from time to time thereafter, but assumes no responsibility whatsoever for any portion factors.
- 4.5 Electric Generation. Improper connection of a Customer's generator (or other source of electric service) with the Company's facilities may energize the Company's lines and endanger the lines of the employees, agents or representatives of the Company who may be working on them. Forthermore, such respective, can servicely demand the Content's wiring and generator. In order to guard agents those dangers, the Company will not connect its service to a Contents's wiring where generators are located unless the wiring conforms to the Company's specifications. These specifications are available on request.
- 4.5 Momentury Parallel Operation. Permissible and available in all arous served by the Company for electric service to any Casterner, at a single point of delivery, when electric service requirements for the Contener's load (i) are supplied or suppliemental fines the Casterner's generation during periods of outages and power collinarily supplied by the Company, and (ii) accessitate that the Casterner's generation operate sometarily is parallel with the Company's system to enable the Customer to transfer its load from the Company's source to the Casterner's generation in order to continue the summertuped flow of power to the Customer's load. The charge for power repplied by the Company's during periods of summertary parallel operation is included in the charge for electric service at the applicable retail rate schedule. No Customer to whom this Rule 4-6 applies shall operate in generation momentarily or parallel with the Company's system unless and notif the Customer has entered into a Momentary Parallel Operation Interconnection Agreement with the Company's system unless and notif the Customer has entered into

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and System

Fourteenth Revised Sheet No. 6,040 Cancels Thirteenth Revised Sheet No. 6,040

FLORIDA POWER & LIGHT COMPANY

5 COMPANY'S INSTALLATIONS

- <u>S.1 Protection of Company's Property</u> The Costomer shall properly protect the Company's property on the Customer's premises, and shall permit no one but the Company's agents, or persons authorized by law, to have access to the Company's wiring, meters, and apparatus.
- 5.2 Disnage to Compan's Property. In the event of any loss or damage to property of the Company caused by or arrang out of cardiomesis, neglect or missue by the Customer, the cost of making good such loss or repoining such damage shall be paid by the Customer.
- 5.3 Relocation of Company's Fusibles. When there is a change in the Contenne's operation or construction which, in the judgment of the Company, makes the relocation of Company's facilities necessary, or if such relocation is suggested by the Customer, the Company will move such facilities at the Customer's express to a location which is acceptable to the Company.
- 5.4 Attachments to Poles. The use of the Company's poles, wires, towers, structures or other fischines for the purpose of finitesing or supporting any radio or television senials or other equipment, or any wires, ropes, signs, business or other things, not necessary to the supplying by the Company of electric service to the community, or the locating of same in such proximity to the Company's property or facilities as to cause, or be likely to cause, interference with the supply of electric service, or a dangerous condition in connection therewith, is prohibited, and the Company shall have the right forthwith to remove same without notice. The violator of these rules is liable for any damage resulting therefore.
- 5.5 Interference with Company's Furifician. The Customer should not allow trees, visies and abults to interfere with the Company's adjacent overhead conductors, service wires, pad mounted transformers and meter. Such interference may result in an injury to persons, or may cause the Customer's service to be interrupted. In all cases the customer should request the Company to tim or remove trees and other growth near the Company's adjacent overhead wires, and under no circumstances should the Customer undertake this work himself, except around service cubbes when specifically authorized by and arranged with the Company.
- 5.0 Unobstructed Access to Company's Familities. The Company shall have perpetual unobstructed access to its overhead and underground facilities such as poles, underground cables, pad mounted transformers and meters in order to perform report and maintenance as a safe, timely and costs efficient manuer. The Contoner is responsible for containing the Company for guidance before constructing any items which may obstruct the Company's access. Such stems include, but are not limited to, building, additions, decks, points, pools, fences or privings. Relocation of the Company's facilities, as provided in Section 5.3 of these Rules and Regulations, may be necessary. Should as stem interfere with access to Company facilities requiring repair or maintenance, the Company will explore with the Customer all alternatives deemed families by the Company to determine the method of repair most acceptable to the Customer. When the most acceptable or only option involves the Customer removing the obstruction or the Customer taking other actions, the Customer shall accomplish the work within 20 working days. Should the Customer fail to accomplish said work within 20 working days or to make other satisfactory arrangements with the Company, the Company may elect to discontinue service to the Customer, pursuant to FAC. Rule 25-6.105 (5) (f). In all cases, the Customer will be responsible for all costs in excess of a standard, unobstructed repair.

6 SECURITY DEPOSITS/GUARANTIES

6.1 Seconity Deposit/Quaranty.

- Before the Company renders service, or upon termination of an existing Unconditional Guaranty Contract, or a surely bond or an irrevocable bank letter of credit, each applicant will be required to provide:
 - a) a Security Deposit occusisting of cash, surely bond, or irrevocable bank letter of credit, or
 - b) a guaranty satisfactory to the Company to secure payment of bills; or
 - information which satisfies the Company's application requirements for no deposit.
- (2) a) New service Requests If a Security Deposit is required, the Security Deposit for a new service request shall be based upon no more than two months of projected charges, calculated by adding the 12 months of projected charges, dividing this total by 12, and analogolying the result by 2. After the new account has had continuous service for a twelve (12) month period, the amount of the required deposit shall be recalculated using actual data. If an excess deposit is identified by this recalculation, the difference between the recalculated deposit unit the deposit or hand will be credited to the account. If the recoloulated amount indicates a deficiency in the deposit held, the utility may bill customer for the difference. Each applicant that provides a guaranty, surety bend, or an irrevocable bank letter of credit as a Security Deposit must enter into the agreement(s) set forth in Turiff Sheet No. 9.400 9.401 in 9.410.9.411/9.412 for the guaranty contract, No. 9.440.9.441 for the surety bond and 9.430.9.431 and 9.435 for the bank letter of credit.

(Continue on Short No. 6.050)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: June 5, 2017

Seventeenth Revised Sheet No. 6.050 Cancels Sixteenth Revised Sheet No. 6.050

(Continued from Sheet No. 6.040)

- b) Existing Accounts For an existing account, the total disposit may not exceed 2 mentls of average actual charges calculated by adding the monthly charges from the 12-exently period immediately before the date say charge in the deposit amount is sought, dividing this total by 12, and multiplying the routh by 2. If the account has less than 12 months of actual sharpes, the deposit shall be calculated by adding the available monthly charges, dividing this total by the number of months available, and multiplying the result by 2.
- 6.2 Deposit Integes. The interest due will be paid once a year, ordinarily as a small on regular bills, and on final bills when service is discontinued. No unlerest will be paid if service is ordered disconnected for any cause within six months from the date of initial service.
- 6.21 <u>Residential Diposits</u>. Simple interest at the rate of 2% per amount will be paid to residential Customers for each deposits when held by the Company.
- 6.22 Netroidenial Diposite. Simple interest at the rate of 2% per annum will be paid on each deposits of norroidential customers blowever, simple interest at the rate of 3% per annum will be paid on each deposits of norroidential Customers provided the Customer has had continuous service for a period of not less than 23 months, and has not in the preceding 12 months: a) made more than one late payment of the bill (after the expension of 20 days from the date of making or delivery by the Company), b) paid with a check refused by a bank, c) been deconnected for nonpayment at any time, d) tampered with the electric meter, or e) used service as a franchism or smoother transfer to the contract of the contract o
- a.3 Refund of Cash Deposit Relaxes of Other Security or Charants. After a resolution Castomer has established a period of not less than 23 menths, the Company will no longer require a Security Deposit or guaranty for that account, provided the Castomer has not, in the preceding twelve (12) months a) made more than one (1) has payment of the hill (after the expansion of 20 days from the date of mailing or delivery by the Company), b) paid with a check refused by a bank, c) been disconnected for non-payment, or, at any time-d) tempered with the electric mater, or e) used service in a financial or a mantherized materia. When the Company is longer requires a Security Deposit or guaranty because the residential Customer meth those terms or because the Customer deservice the account and the Company has received find payment for all bills for service resourced at the account, any each deposit held by the Company for that account will be relaxed from that obligations to the Company. Cash deposit receipts are not negotiable or transferable and the deposit is refugable only to the Customer these transferable and the deposit is refugable only to the Customer those man appears the formation of cash deposit may be confidented by the Company upon a showing of proper identification by the person seeking the reliand that the individual is the Customer whose name appears on the service account.
- 6.4 Transfer of Security Deposit/Guerarty. A Customer inswing from one service address to another may have the Security Deposit transferred from the former to the new address. If the Security Deposit at the former service address is more or less than required by Rule 0.1 for the new address, the amount of the Security Deposit may be adjusted accordingly. Guaranties may not be transferred to a new service address; however, the guarantee may either into a new guaranty contract (Tariff Sheet No. 9.400 or 9.410) for the new service address.

T BILLING

7.1 Milling Periods

- 7.11 Engelar Bills. Regular bills for service will be rendered monthly. Bills are due when tendered and shall be considered as received by the Contour when delivered or mailed to the service address or some other place mutually agreed upon.
- T12 Promised Bill. If the billing period in less than 23 days or more than 33 days, the bill will be promised pursuant to F.S. 360.08(1) (b). A billing period that exceeds 33 days will be calculated as a separate standard billing period as referenced in section 7.13 of FPL's General Rule and Regulations Tariff. A separate bill calculation for the committing kWh consemption with begin with the application of the lower transfer and. Should service be discremented within less than a month from date of correction, the amount billed will not be less than the regular monthly maximum bill.
- 7.13 Mergh. As used in fless Rules and Regulations, a month is an interval between successive regular mater reading dates, which interval may be 30 days, more or less.

(Continues on Short No. 6,052)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: June 5,2917

Third Revised Sheet No. 6.052 Cancels Second Sheet No. 6.052

(Continues from Sheet No. 6.051)

7.14 Budget Billing.

7.14.1 Residential. Any residential Customer who has no delinquent balances with the Company is eligible to participate in the Budget Billing Plan described below for RS-1 rate billings. A Customer may terminate participation in the Budget Billing Plan at any time and may be terminated from the Budget Billing Plan by FPL if the Costomer becomes subject to collection action on this service account. Once a Customer's participation in the Budget Billing Plan has terminated bridge may not region the Eudget Billing Plan for twelve (12) months following the date of termination. Each eligible Customer not on this Budget Billing Plan will be notified annually of the availability.

Under the Budget Billing Plan, a Costomer is billed monthly on a lovelized consumption basis rather than on the basis of current consumption. The levelized amount is determined by averaging the last 12 monthly billings for the premise, or the average of all available billing bistory, whichever is less, and applying the current RS-1 rate and appropriate adjustments. If the Costomer has not resided at the premise for 12 months, the Customer's monthly billings plus the previous squarts billings will be used. Any difference between the levelized amount and the regular bill amount is added to a deferred balance. The current levelized amount is adjusted onch month by adding the deferred balance adjustment, which is calculated by dividing the current deferred balance total by 12. The levelized amount, plus the deferred balance adjustment, constitutes the current month's Budget Billing amount. Costomers on the Budget Billing Plan will receive the following information on their monthly bill: current consumption and associated charges, the total budget bill charge, and the cumulative deferred balance. For any Customers that requires a reissuance of their bill for any reason, the Budget Billing calculation in offset at the time of reissuance shall apply.

If the Customer's participation in the Badget Billing Plan is terminated, any amount in the deferred balance which the Customer owes to FPL will be billed to the Customer according to the turns of Section 7.9; any amount in the deferred balance which is owed to the Customer will be credited against any outstanding billed amounts, and any remaining balance will be credited against the Customer's future billings or returned upon request. Customers who transfer the location of their service account within FPL's service area will have the debit or credit balance transferred to the new service address.

7.14.2 Non-residential, Any GS-1 or GSD-1 Castomer who has no definiquent balances and has been at the same location for 12 consecutive months with the Company is eligible to participate in the Budget Belling Plan described below for GS-1 and GSD-1 rate billings. However, GS-1 or GSD-1 Customers that rent electrical facilities from the Company under a Facility Rantal Service Agreement will not be eligible to participate in this Budget Billing Plan. Additionally, GSD-1 customers taking service under the Seasonal Demand Time of Use Rider will not be eligible to participate in the Budget Billing Plan. A Customer may terminate participation in the Budget Billing Plan at any time and may be terminated from the Budget Billing Plan by FPI. If the Customer becomes subject to collection section on this service account. Once a Customer's participation in the Budget Billing Plan has terminated he she may not rejoin the Budget Billing Plan for twelve (12) months following the date of termination. Each eligible Customer not on this Budget Billing Plan will be notified annually of its availability.

Under the Budget Bill Plan, a Customer is talled monthly on a levelated consumption basis rather than on the basis of current consumption. The levelated amount is determined by averaging the last 12 monthly billings for the premise and applying the current GS-1 or GSD-1 rate and appropriate adjustments. If the Customer has not received electric service at the premise for 12 consecutive months, the Customer is not digitle to participate in the program. Any difference between the levelaced amount and the regular bill amount to added to a definited bilance. The current levelaced amount is adjusted each month by adding the defined bilance adjustment, which is calculated by deciding the current definited bilance total by 12. The levelaced amount, plan the defined bilance adjustment, constitute the corrent monthly little amount. Constitute the correct monthly letter total budget bill only the well receive the following information on their assembly bill: current consumption and associated charges, the total budget bill charge, and the curredative defined bilance. For any Customer that requires a ressource of their bill for any reason, the foodest filling calculation in effect at the time of resistance shall apply.

If the Customer's participation in the Budger Bill Plan is terminated either at the request of the Customer or the Company, or as a result of termination of this Bidger Billing Plan, sity amount in the deferred balance which the Customer owes to FPI, will be billed to the Customer according to the forms of Section 7.9, any amount in the deferred balance which is owed to the Contoner will be credited against any estimating billing amounts and any remaining balance will be credited against the Customer's fature billings or returned upon request. Customers who transfer the Sociation of their service account within FPI,'s service area will have the debit or credit balance transferred to the new service address.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Eleventh Revised Sheet No. 6.060 Cancels Tenth Revised Sheet No. 6.060

- 7.2 Non-Recept of Bills. Non-receipt of bills by the Customer shall not release or diminish the obligation of the Customer with respect to payment thereof.
- 7.3 Endence of Consumption. When service used is measured by meters, the Company's accounts thereof shall be accepted and received at all times, places and courts as prime facine evidence of the quantity of electricity used by the Constoner unless it is established that the meter is not accurate within the limits specified by the Commission.
- 7.4 <u>Application of Rate Schedules.</u> Electric service will be measured by a single metering installation for each point of delivery. The Company will establish one point of delivery for each Custemer and calculate the bill accordingly. Two or more points of delivery shall be considered as separate services and bills separately calculated for each point of delivery.

The Company may adjust the measured kilowatt-demand (kwd) of a Customer to compensate for registration of an abnormal-demand level due to testing of electrically-operated equipment prior to general operation provided that the Customer contacts the Company in advance and schedules the testing at a manually agreed upon time.

- 7.5 Optional Rate. Where a Customer is eligible to take service at a given location under one of two or more optional rate schedules, the Company will, on request, assist in the selection of the most advantageous rate on an armusé basis. If the Customer applies for another applicable schedule and if available, the Company will bill on such elected schedule as soon as practicable. However, a Customer having made such a charge of rate may not make another charge until an interval of twelve (12) morths has elapsed.
- To Taxon and Charges. All of the Company's rates, including minimum and demand charges and service guarantees, are dependent upon Federal, State, County, Musicipal, District, and other Governmental taxon, locates fees or other ampositions, and may be increased or a surcharge added if and when the cost per kilowatt hour, or per Customer, or per unit of demand or other applicable unit of charge, is successed because of an increase in any or all such toxes, because fees or other impositions. A franchise charge shall be added to the talls of all Florida Public Service Commission jurisdictional customers, as determined by the franchise agreements between Florida Power & Light Company and governmental authorities. The charge shall be computed as a percentage of the bill for energy including foel delivered within the franchise area, excharge supported within the franchise payment to that specified governmental authority in which the Customer's account is located, plus adjustment for the grows account for and the regulatory essessment for, and shall be convected at least annually fix any differences between the actual collectors and actual poyerment.

7.7 Disconnection and Reconnection of Service

- 2.31 Disconnection of Serges. When describing electric service, Customers should notify the Company at least one (1) business day prior to the requested discontinuation date. Customers are responsible for all electric service used on the premise until notice is received and the Company has had a quasicable time to discontinue service. A billing address should be provided to the Company for remaine of the final billing statement and/or deposit refund. When a Customer orders service discontinued, the Company may ask the Customer to open the main switch upon visualing the premises. This will allow the use of electric service until the time of departure and will inside that no energy is used or charges accrue after the Customer leaves. As convenient, a Company employee will visit the premises to read the mater.
- 7.72 Recommendate of Satvice. A Customer who reconnects service by closing the switch should give immediate notice thereof to the Company so that proper records may be maintained. Should the Customer neglect to give such notice, the Company's representative will note the reconnection and it will be recorded as of the date when the switch was closed. If this date cannot be readily determined, reconnection shall be recorded as of the preceding meter reading date.
- 7.8 Charge of Occupancy. When a charge of occupancy takes place on any premises supplied by the Company with electric service, notice shall be given to the Company not less than one (1) business day point to the date of charge. The congruing party will be held responsible for all electric service used on such premises until such notice to received and the Company has had a reasonable time to disconfirms service. However, if such notice has not been received by the Company prior to the date of charge, the accepted application of the succeeding occupant for the disconfirm service will amonateably terminate the prior account.
- 7.9 Delimatest Bills. Bills are due when rendered and become definations of not paid seithin twenty (20) days from the mailing or delivery date. Thereafter, following five (3) working days written notice, service may be thecontinued and the deposit applied toward settlement of the last. For purposes of this subsection, "working day" means any day on which the Company's business offices are open and the U.S. Mail is delivered.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Sixth Revised Sheet No. 6.061 Cancels Fifth Revised Sheet No. 6.061

8. METERS

- 6.1 Location of Motion, The Company will determine the location of and install and properly maintain at its own expense such standard meter or meters and instering equipment as may be necessary to measure the electric service used by the Customer. The Customer will keep the meter location clear of obstructions at all times in order that the meter may be road and the metering equipment may be instituted or replaced. If a Customer negacity a different location for meter placement from that designated by the Company on initial application for service and the Company agrees that the different meter location is acceptable to the Company, the Customer shall pay the incremental cost of initiality the meter at the different location. If an existing Customer requests relocation of an existing initialide meter and the Company agrees that the different meter location is acceptable to the Company, the existing Customer shall pay the incremental cost of relocating the meter at the different location.
- 8.2 Setting and Retropring Meters. None but thaty authorized agents of the Company or persons authorized by law shall set or remove, turn on or turn off, or make any changes which will affect the accuracy of such meters. Compections to the Company's system are to be made only by its employees or duly authorized agents of the company.
- 8.3 Investigation of Unauthorized Use / Tampering with Meters. Title to motors and metering equipment shall be and remain in the Company. Unauthorized connections to, or tampering with the Company's meter or meters, meter seals, or metring equipment or indications or ovidence thereof, subjects the Customer to immediate discontinuance of service, prosecution under the laws of Florida, adjustment of prior bills for services rendered, a tampering penalty of \$300.00 for residential and non-demand general service customers and \$2,500.00 for all other customers, and highly for reimbursement to the Company for all extra expenses incurred on this account as a usual thereof. The reimbursement for extra expenses incurred as a result of the investigation or as a result thereof shall be the actual earount of such extra expenses, and shall be in addition to any charges for service readered or charges for restoration of service as provided elsewhere in these rules.
- 8.4 Motor Tests. The Company employs every practicable means to maintain the commercial accuracy of its meters. Meter tests, and billing adaptments for inaccurate meters, are in accordance with the methods and procedure prescribed by the Florida Public Service Communical.
- 8.5 Failure of Mose. When a mone fails, or part or all of the metering equipment is destroyed, billing will be estimated based upon available data.

9 SERVICE STANDARDS

These "General Rules and Regulations for Electric Service" include, by reference, the torus and provisions of the Company's currently effective "Electric Service Standards" on file with the Florida Public Service Commission and is available on request. The "Standards" one primarily concerned with the electrical facilities and related equipment poor to installation and use. They explain the general character of electric services supplied, the matters, and other devices farmiched by the Company, and the wiring and apparatus provided and installed by the Customer. The Standards services in a guide to architects, originaries, electrical dealers and contractors in planning, installing, repeating or convexing electrical installistices.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fifteenth Revised Sheet No. 6.080 Cancels Fourteenth Revised Sheet No. 6.080

INSTALLATION OF UNDERGROUND ELECTRIC DISTRIBUTION FACILITIES TO SERVE RESIDENTIAL CUSTOMERS

SECTION 10.1 DEFINITIONS

The following words and terms, when used in Section 10, shall have the meaning indicated:

APPLICANT - Any person, perturnish, association, corporation, or governmental agency controlling or responsible for the development of a new miskington or dwelling unit who applies for the underground installation of distribution facilities.

BACKDONE - The distribution system excluding feeder and that portion of the service lateral which is on the lot being served by that service lateral

BUILDING - Any structure designed for residential occupancy, excluding a townhouse unit, which comains less than five individual dwelling areas.

CABLE IN CONDUIT SYSTEM - Underground residential distribution systems where all underground primary, secondary, service and street light conductors are installed in direct buried conduit. Other facilities associated with cable in conduit, such as transformers, may be above ground.

COMMISSION. The Florida Public Service Commission.

COMPANY - The Florida Power & Light Company

DESTRIBUTION SYSTEM. Electric service facilities consisting of primary and accordary conductors, service laterals, conductor, transformers, and accessory accessories and apprahenances for the furnishing of electric power at utilization voltage.

<u>DWELLING UNIT</u> — A single unit providing complete, independent living facilities for one or more persons including permanent provisions for living, sleeping, eating, cooking, and sanitation.

FEEDER MAIN. A three-plane primary installation, including switches, which serves as a source for primary laterals and loops through satisfile overcurrent devices.

FINAL GRADE - The ultimate elevation of the ground, paved or unpaved, which will prevail in a subdivision or tract of and

MOBILE HOME (TRAILER). A vehicle or conveyance, permanently apapped to travel upon the public highways, that is used either temporarily or permanently as a residence or living quarters.

MELTIPLE-OCCUPANCY BUILDING - A structure erected and framed of component structural parts and designed to centain five or nace individual dwelling units.

<u>OVERHEAD SYSTEM</u> - Distribution system consisting of primary, secondary and service conductors and serial transformers supported by poles

<u>POINT OF DELIVERY</u>. The geographical and physical location at which the Company's wires or apparatus are commuted to deliver service to the Customer. The point where the Customer assumes responsibility for further delivery and use of the energy. See Section 10.2.11.

PRIMARY LATERAL. That purt of the electric distribution system whose function is to conduct electricity at the primary level from the feeder mean to the transformers. It usually consists of a single-phase conductor or insulated cable, with conduct, together with necessary accessory equipment for supporting, terminaling and disconnecting from the primary mains by a flashife element.

SERVICE LATERAL. The entire length of underground service conductors and conduit between the distribution scorce, including any risers at a pole or other structure or from transformers, from which only one point of service will result, and the first point of connection to the Service Entrance Conductors in a terminal or meter box outside the building wall.

SERVICE ENTRANCE CONDUCTORS - The Customer's conductors from point of connection at the service deep or service lateral to the service equipment.

(Continued on Short No. 6.085)

Issued by: Tiffany Coben, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 7822

Third Revised Sheet No. 6.085 Cancels Second Revised Sheet No. 6.085

(Continued from Sheet No. 6,680) SUBDIVISION - The tract of land which is divided into five or more building lots or upon which five or more separate dwelling units are to be located, or the land on which is to be constructed new multiple-occupancy buildings. TOWNHOUSE - A one-family dwelling unit of a group such that units are separated only by fire walls. Each townhouse unit shall be constructed upon a separate lot and serviced with separate utilities and shall otherwise be independent of one another. TUG - An acronym formed from the term Temporary Under Ground used to describe the temporary condition in which a building's permanent underground FPL service lateral is utilized to provide electric service to that building during its construction.

lound by: S. E. Romig, Director, Rates and Tariffs Effective: September 20, 2005

Eighteenth Revised Sheet No. 6.090 Cancels Seventeenth Revised Sheet No. 6.090

SECTION 10.2 GENERAL

10.2.1. Application

Underground electric distribution facilities are offered in lieu of overhead facilities in accordance with these Rules and

- 윊
- New Residential Subdivisions and Developments New Service Laterals from Overhead Systems. Replacement of Existing Overhead and Underground Service Laterals. oli
- New Multiple-Occupancy Residential Buildings.

10.22 Early Notification and Coordination

In order for the Company to provide service when required, it is necessary that the Applicant notify the Company during the early stages of planning major projects. Close coordination is necessary throughout the planning and construction stages by the Company, the suchitect, the builder, the subcontractors and the consulting engineer to avoid delines and additional expense. Particular attention must be given to the scheduling of the construction of paved areas and the various subgrade installations of the several utilities. Failure of the Applicant to provide such notification and coordination shall result in the Applicant paying any additional costs incurred by the Company.

 Changes to Plans, Layout or Grade
 The Applicant shall pay for any additional costs imposed on the Company by Applicant including, but not limited to,
 The Applicant shall pay for any additional costs imposed on the Company by Applicant including, but not limited to,
 engineering design, administration and relocation expenses, due to changes made subsequent to the agreement in the subdivision or development layout or final grade.

10.24

Underground Installations Not Covered

Where the Applicant requests or governmental ordinance mandates underground electric facilities including -but not limited to - three phase primary feeder mains, transformers, pedestal mounted terminals, switching equipment, meter cabinets, service laterals or other electric facilities not specifically covered by these Rules and Regulations and where overhead facilities would otherwise be provided, the Applicant shall pay the Company the differential installed cost between the underground facilities and the equivalent overhead facilities as calculated by the Company. The Applicant shall also provide necessary rights of way and easements as given in Section 10.2.7.

10.2.5. Type of System Provided The costs quoted in these rules are for underground residential distribution service latently, secondary and primary conductors of standard Company design with cable in conduits and above-geate appartenances. Unless otherwise stated, service provided will be 120/240 volt, single phase. If other types of facilities other than standard Company design are requested by the Applicant or required by governmental authority, the Applicant will pay the additional costs, as calculated by the Company, if any

10.26 Design and Ownership

The Company will design, install, own, and maintain the electric distribution facilities up to the designated point of delivery except as otherwise noted. Any payment made by the Applicant under the provisions of these Rules will not convey to the Applicant any rights of ownership or right to specify Company facilities utilized to provide service.

10.2.7. <u>Hathts of Way and Expensents</u>.
The Applicant shall record and famish satisfactory rights of way and easements, including legal descriptions of such properties. the Applicant shall survey work resociated with producing legal descriptors of such elsements, incoments, in construction of such elsements, in required by and at no cost to the Company prior to the Company intesting construction. Before the Company will start construction, these rights of way and essements must be cleared by the Applicant of trees, tree stumps and other obstructions that conflict with construction, staked to show property corners and sarvey control points, graded to within six inches of final grade, with soil stabilized. In addition, the Applicant shall provide staken showing final grade along the essement. Such clearing and grading must be maintained by the Applicant during construction by the unlifty.

10.2.8. Contributions and Credits
The Applicant shall pay the required contribution upon receipt of written notification from the Company. No utility construction shall commence peur to execution of the Underground Distribution Facilities Installation Agreement set. forth in Tariff Sheet Nos. 9:700, 9:701 and 9:702 and payment in full of the entire contribution. Where, by mutual agreement, the Applicant performs any of the work normally performed by the Company, the Applicant shall receive a credit for such work in accordance with the credit amounts contained herein, provided that the work is in accordance with Company specifications. Such credit shall not exceed the total differential costs. The credit will be granted after the work has been impected by the Company and, in the case of Applicant-installed conduit, after the applicable conductors have been installed.

(Continued on Sheet No. 6,095)

Issued by: S. F. Romig, Director, Rates and Tariffs

Effective: September 30, 2010

Twenty-Eighth Revised Sheet No. 6,095 Cancels Twenty-Seventh Revised Sheet No. 6,095

(Continued from Sheet No. 6.090)

10.2.8.1 Credit for TUGs

If the Applicant installs the permanent electric service entrance such that FPL's service lateral can be subsequently installed and utilized to provide that building's construction service, the Applicant shall receive a credit in the amount of \$81.44 per service lateral, subject to the following requirements:

- a) TUGs most be inspected and approved by the local inspecting authority.
- b) All service laterals within the subdivision must be installed as TUGs.
- c) FPL must be able to install the service lateral, energize the service lateral, and set the noter to energize the load side of the meter can, all in a single trip. Subsequent visits other than routine maintenance or meter reudings will void the credit.
- d) Thereafter, acceptance and receipt of service by the Customer shall constitute certification that the Customer has met all inspection requirements, complied with all applicable codes and rules and, subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company — Governmental, FPL a General Rules and Regulations, the Customer releases, holds harmless and agrees to indemnify the Company from and against loss or liability in connection with the provision of electrical services to or through such Customer-owned electrical installations.
- e) The Applicant shall be held responsible for all electric service used until the account is established in the succeeding occupant's name

This credit applies only when FPI, installs the service + it does not apply when the applicant installs the service conduits, or the service conduits and cable.

10.29 Location of Distribution Facilities

Underground distribution facilities will be located, as determined by the Company, to maximum their accessibility for maintenance and operation. The Applicant shall provide accessible locations for mesers when the design of a dwelling unit or its appartenances limits perpetual accessibility for reading, testing, or making necessary repairs and adjustments.

10.2.10 Special Conditions

The costs quoted in thme rules are bissed on conditions which permit employment of rapid construction techniques. The Applicant shall be responsible for necessary additional hand digging expenses other than what is normally provided by the Company. The Applicant is responsible for clearing, compacting, boulder and large rock removal, stump removal, paving, and addressing other special conditions. Should paving, grass, landscaping or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching and backfilling and be responsible for restoration of property damaged to accommodate the installation of underground facilities.

10.2.11. Point of Delivery

The point of delivery shall be determined by the Company. When a location for a point of delivery different from that designated by the Company is requested by the Applicant, and approved by the Company, the Applicant shall pay the additional cost in excess of that which would have been meanted to reach the point of delivery designated by the Company. The estimated full cost of service lateral length, including labor and materials, required in excess of that which would have been needed to reach the Company's designated point of service. The additional cost per trench foot is \$3.98. Where an existing transh is utilized, the additional cost per trench foot is \$3.24. Where the Applicant provides the trenching, installs Company provided conduit according to Company specifications and backfilling, the cost per additional trench foot is \$2.26. Any point of delivery change requested by the Applicant shall conform to good safety and construction practices as determined by the Company. Service laterals shall be installed, where possible, in a direct line to the point of delivery.

(Continued on Sheet No. 6 096)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Third Revised Sheet No. 6.096 Cancels Second Revised Sheet No. 6.096

(Continued from Short No. 6.095)

10.2.12. Location of Meter and Downpipe

The Applicant shall install a meter enclosure and downgipe to accommodate the Company's service lateral conductors at the point designated by the Company. These facilities will be installed in accordance with the Company's specifications and all applicable codes.

10.2.13. Relocation or Removal of Existing Facilities

If the Company is required to relocate or remove coating facilities in the implementation of these Rules, all costs thereof shall be borne exclusively by the Applicant, as follows:

- a) For removal of existing facilities, these costs will include the costs of removal, the in-place value (less salvage) of the facilities so removed and any additional costs due to existing landscaping, pavement or unusual conditions.
- b) For relocation of existing facilities, these costs will include the costs of relocation of reusable equipment, costs of removal of equipment that cannot be reused, costs of installation of new equipment, and any additional costs due to existing landscaping, pavement or unusual conditions.

10.2.14. Development of Subdivisions

The Tariff charges are based on reasonably full use of the land being developed. Where the Company is required to construct underground electric facilities through a section or sections of the subdivision or development where full use of facilities in determined by the Company, will not be experienced for at least two years, the Company may require a deposit from the Applicant before construction is commenced. This deposit, to guarantee performance, will be based on the estimated total cost of such facilities rather than the differential cost. The amount of the deposit, without interest, less any required contributions will be returned to the Applicant on a pro-rate basis at quarterly intervals on the basis of installations to new customers. Any portion of such deposit remaining unrefunded, after five years from the date the Company is first ready to render service from the extension, will be returned by the Company.

10.2.15. Service Lateral Conductor

All residential Tariff charges are based on a single service conductor installed in a single 2 inch conduit, limited to a maximum size of 40 aluminum. All parallel services, or any single services requiring service conductor larger than 40 aluminum, require additional charges determined by specific cost estimate.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirty-Eighth Revised Sheet No. 6.100 Cancels Thirty-Seventh Revised Sheet No. 6.100

	RESIDENTIAL SUBDIVISIONS AND DEVEL	OPM	ENTS
10.3(1.	Acadehilite When requested by the Applicant, the Company will provide underground ele- occupancy buildings, in accordance with its standard practices in:	ette é	Astabation facilities, other than for multip
	Recognized new residential subdivision of five or more building lots. Tracts of land upon which five or more separate dwelling units see to be local	ed.	
	For insidential buildings containing five or some dwelling units, see SECTEON $\ensuremath{\mathrm{R}}$	hieft	forse Robes
10.3.2	Contribution by Assiscent a) The Applicant shall pay the Company the average differential cost for single based on the number of service laterals required or the number of dwelling un	da as Ap	follows: plicants
	1. Where density is 6.9 or more dwelling units persone:	Los	ntubation
	 Buildings that do not exceed foreunits, townbouses, and mobile homes—per service lateral. 	*	0.00
	1.2 Mobile homes having Customer-owned services from mater center installed adjacent to the EPI, primary trenchroute - per deadling unit.	٠	8.00
	Where density is 0.5 or greater, but less than 6.0 dwelling units per aure. Buildings that do not exceed four units, townbouses, and mobile houses—not service/ateral.		0.00
	3. Where the density is less than 0.5 dwelling units per seco, or the Distributed individual cost estimates will be used to determine the differential cost as		
	Additional charges specified in Paragraphs 102.10 and 102.11 may also apply.		
	h) The above costs are based upon arrangements that will permit serving the subdivision from overland feeder mains. If feeder mains within the subdivision and/or maintain adequate service and are occurred by the Applicant or a go Applicant shall pay the Company the average differential cost between our and squeedent overload feeder main, as follows:	on are Vennin	demned necessary by the Company to pro- ternal agency to be installed undergoomed.
			Applicant's Contribution
	Cost per foot of feeder trench within the subdivision		
	(excluding switches) Cost per above ground padrometed switch package		\$13.30 \$29,911.04
	(Continued on Short No. 6.110)		

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Thirty-Seventh Revised Shret No. 6.110

FLORIDA	POWER & LIGHT COMPANY	Cancels Thirty-Sixth Revised Sheet No. 6.119
	(Continued from She	et No. 6 100)
c)	Where primary laterals are needed to cross open areas water retention areas, the Applicant shall pay the over	
	Cost per foot of primary lateral treach within the s	dollarinion
	Single Phase - per foot Two Phase - per foot Three Phase - per foot	\$2.00 \$4.39 \$6.27
(J)	For requests for service where underground facilities to was previously paid for these facilities, the cost to inst follows:	
	Density less than 6.0 dwelling units persons:	\$476.61
	Density 6.0 or greater dwelling units per acre:	\$353.76
10.3.3. Co	entribution Adjustments	
10)	Credits will be ellowed to the Applicant's contribution the Applicant provides all trenching and backfilling for feeder.	
	1. 114	Credit to Applicant's Contribution
	 Where density is 6.0 or more dwelling units per ut Buildings that do not exceed four units, townhoises, and mobile houses 	Backbone Service
	- per service lateral.	\$202.48 \$212.56
	1.2 Mobile homes having Customer-owned services from moler center installed adjacent to the FFL primary trenchroute - per dwelling unit.	\$167.44 N/A
	 Where density is 0.5 or greater, but less than 6.0 dwelling units per acre. 	
	Buildings that do not exceed four units, townhouses, and mobile homes - per service Interal	\$335.37 \$297.58
b)	Credits will be allowed to the Applicant's contribution Applicant installs all Company-provided conduit each	in Section 10.3.2, where, by mutual agreement, the ding feeder per FPL instructions. This credit is:
	 Where density is 6.0 or more dwelling units per se 1.1 Buildings that do not esceed four units. 	re: Backbone Service
	townhouses, and mobile homes - per service lateral	\$84.25 \$65.15
	(Continued on Sho	st No. 6.115)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

2

FLORIDA POWER & LIGHT COMPANY

Twenty-Fifth Revised Sheet No. 6.115 Cancels Twenty-Fourth Revised Sheet No. 6.115

Secretarian and access of the Control of the Contro

(Continued from Sheet No. 6 110).

		Credit to Applicant's Contribution	
		Backbone	Service
ner rely	bile homes having Oustomer-owned rices from meter center installed scent to the FPL primary trenchroute or dwelling unit.	\$68.71	N/A
	muity is .5 or greater, but less than ling units per scre, per service lateral.	\$135.03	\$79.81

- c) Credits will be allowed to the Applicant's contribution in Section 10.3.2 where, by mutual agreement, the Applicant provides a portion of trenching and backfilling for the Company's facilities, per fact of trench— \$4.72.
- d) Credits will be allowed to the Applicant's contribution in section 10.3.2 where, by mutual agreement, the Applicant installs a portion of Company-provided PVC conduit, per FPL instructions (per foot of conduit). 2° PVC > \$0.81; larger than 2° PVC - \$1.14.
- Credit will be allowed to the Applicant's contribution in section 10.3.2, where, by mutual agreement, the Applicant installs an FPL-provided feeder splice box, per FPL instructions, per box - \$902.36.
- Credit will be allowed to the Applicant's contribution in section 10.3.2., where, by mutual agreement, the Applicant installs an FPL-procided primary splice box, per FPL instructions, per box - \$315.99.
- g) Credit will be allowed to the Applicant's contribution in section 10.3.2, where, by mutual agreement, the Applicant installs an FPL-provided secondary connection ("handhole"), per FPL instructions, per handhole: s m a 11 handhole - \$29.32, intermediate handhole; -\$83.07, large/all-concrete handhole - \$315.99.
- Credit will be allowed to the Applicant's contribution in section 10.3.2, where, by mutual agreement, the Applicant installs an FPL-provided concrete pad for a pad-recursted transformer or especitor bank, per FPL instructions, per pad - \$81.44.
- Credit will be allowed to the Applicant's contribution in Section 10.3.2, where, by mutual agreement, the Applicant installs a portion of Company-provided flexible HDPE conduit, per FPL instructions (per foot of conduit): \$0.16.
- j) Credit will be allowed to the Applicant's contribution in Section 10.3.2., where, by mutual agreement, the Applicant installs an FPL-provided concrete pad and cable chamber for a pad-mounted feeder switch, per pad and cable chamber \$767.16.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirty-Seventh Revised Sheet No. 6.120 Cancels Thirty-Sixth Revised Sheet No. 6.120

SECTION 10.4 UNDERGROUND SERVICE LATERALS FROM OVERHEAD ELECTRIC DISTRIBUTION SYSTEMS

10.4.1. New Underground Service Laterals

When requested by the Applicant, the Company will install underground service laterals from overhead systems to newly constructed residential buildings containing less than five separate dwelling units.

10.4.2. Contribution by Applicant

 The Applicant shall pay the Company the following differential cost between an overhead service and an underground service lateral, as follows:

Applicants Contribution

1. For any density:

Buildings that do not exceed four units, townhouses, and mobile homes

a) per service lateral (includes service riser installation) 5873.54 b) per service lateral (from existing handhole or PMTX) 5476.61

2. For any density, the Company will provide a riser to a handhole at the base of apole \$879-50

Additional charges specified in Pringraphs 10.2.10 and 10.2.11 may also apply. Underground service or secondary extensions beyond the boundaries of the property being served will be subject to additional differential costs as determined by individual cost estimates.

10.4.3. Contribution Adjustments

 a) Credit will be allowed to the Applicant's contribution in Section 10.4.2 where, by mutual agreement, the Applicant provides trenching and backfilling for the Company's facilities. This creditis:

> Credit To Applicant's Contribution

1. For any density:

Buildings that do not exceed four units, townbouses, and mobile homes - per foot

54.72

(Commed on Sheet No. 6.125)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Twenty-Third Revised Sheet No. 6.125 Cancels Twenty-Second Revised Sheet No. 6.125

(Continued from Short No. 6 120)

- b) Credit will be allowed to the Applicant's contribution in Section 10.4.2, where, by mutual agreement, the Applicant installs Company-provided conduit, per FPL instructions, as follows:
 - 1. For any density:

Buildings that do not exceed four units, townhouses, and mobile homes

- per foot: 2° PVC \$0.81 Larger thin 2° PVC \$1.14

- c) Credit will be allowed to the Applicant's contribution in Section 10.4.2, where, by mutual agreement, the Applicant requests the underground service to be installed as a TUG (subject to the conditions specified in Section 10.2.8.1), per service lateral, as follows:
 - 1. For any density:

Buildings that do not exceed four units, townhouses, and mobile houses -per service lateral.

\$81.44

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirty-Fourth Revised Sheet No. 6.130 Cancels Thirty-Third Revised Sheet No. 6.130

SECTION 10.5 UNDERGROUND SERVICE LATERALS REPLACING EXISTING RESIDENTIAL OVERHEAD AND UNDERGROUND SERVICES

10.5.1. <u>Applicability</u> When requested by the Applicant, the Company will install underground service laterals from existing systems as replacements for existing overhead and underground services to existing residential buildings containing less than five individual dwelling units.

10.5.2. Restroppersont of Service Entrance

The Applicant shall be responsible for any necessary rearranging of his existing electric service entrance facilities to accommodate the proposed underground service lateral in accordance with the Company's specifications.

10.5.3. Trenching and Conduit Installation.
The Applicant shall also provide, at no cost to the Company, a suitable trench, perform the backfilling and any landscape, powement or other similar repairs and install Company provided conduit according to Company specifications. When requested by the Applicant and approved by the Company, the Company may supply the trench and conduit and the Applicant shall pay for this work based on a specific cost estimate. Should powing, grass, landscaping or sprinkler systems need repair or replacement during construction, the Applicant shall be responsible for restoring the paving, grass, landscaping or sprinkler systems to the original condition.

10.5.4. Contribution by Applicant

a) The charge per service lateral replacing an existing Company-owned overhead service for any density shall be:

			Contribution
	t.	Where the Company provides an underground service lateral:	\$729.31
	2	Where the Company provides a riser to a handhole at the base of the pole	\$1,084.16
6)		charge per service lateral replacing an existing Company-owned orground service at Applicant's request for any density shall be	
	1	Where the service is from an overhead system:	\$798.64
	2	Where the service is from an underground system	\$685.60
6)		charge per service lateral replacing an existing Castomer carned larground service from an overhead system for any density shall be:	\$524.65
0		charge per service lateral replacing an existing Customer-owned orground service from an underground system for any density	

The above charges include conversion of the service lateral from the last FPL pole to the meter location. Removal of any other facilities such as pules, down guys, spans of secondary, etc. will be charged based on specific cost estimates for the requested additional work:

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Ninth Revised Sheet No. 6.140 Cancels Eighth Revised Sheet No. 6.140

SECTION 18.4 UNDERGROUND SERVICE DISTRIBUTION FACILITIES TO MILITIPLE OCCUPANCY RESIDENTIAL BUILDINGS

10.6.1. Availability

Underground electric distribution facilities may be installed within the tract of hird upon which multiple-occupancy residential buildings will be constructed.

10.6.2. Contribution by Applicant

When feeder mains on tracts of land upon which multiple-occupancy buildings will be constructed are deemed necessary by the Company to provide and/or maintain adequate service, an underground installation is requested by the Applicant, or required by a governmental agency having the authority so to do, the Applicant shall committee the differential costs provided in Section 10.3.2.b) and 10.3.3.c). There will be no contribution from the Applicant with respect to construction of underground distribution facilities often than feeder mains so long as the Company is free to construct such extensions in the most sectionical manner, and reasonably full use is made of the fract of land upon which the multiple-occupancy residential buildings will be constructed. Other conditions will require special amangements.

10.6.3. Responsibility of Applicant

The Applicant shall, at no cost to the Company:

- Furnish details and specifications of the proposed building or complex of buildings. The Company will use these in the design of the electric distribution facilities required to renderservice.
- Where the Company determines that transformers are to be located inside the building, the Applicant shall provide in accordance with Company specifications:
 - 1) The visit or vestis resourcery for the immelectures and incomined equipment.
 - The accessary recovery or conduit for the Company's supply cables from the ward or variable a suitable point five feet cutside the building in accordance with the Company's plans and specifications.
 - Conduits undemosts all buildings when required for the Company's supply cables. Such conduits shall extend a minimum of five feet beyond the edge of the buildings for joining to the Company's facilities.
 - The service entrance conductors and raceways from the Applicant's service equipment to the designated point of delivery within the vasil;
- Where the Company determines that transformers are to be located outside the building, the Applicant shall provide an accordance with Company specifications:
 - 1) The space for pathsounted equipment at or near the building, and protective devices for such equipment, if required.
 - The service entrance conductors and moreover from the Applicant's service equipment to the point of delivery designated by the Company at or near thebuilding.
 - Conduits underneath all buildings when required for the Company's supply cables. Such conduits shall extend five feet beyond the edge of the buildings for joining to the Company's facilities.
- Provide proper essements, including the right of ingress and oguess for the installation, operation and maintenance of the Company's facilities.
- Ensure that the metering anchoruses are appropriately marked with the same alphabetic or numeric designation used to identify the service address. Such markings shall be of a permanent nature.

10.6.4 Responsibility of the Company

The Company will;

 Provide the Applicant with the Company's plans to supply the proposed building or complex of buildings, and specifications for the facilities to be provided by the Applicant.

(Continued on Short No. 6 150)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

First Revised Sheet No. 6.150 Cancels Original Sheet No. 6.150

(Continued from Short No. 6.140)

- b) Furnish and install the primary or secondary conductors from existing or proposed facilities adjoining the property to the point of delivery, together with the ducts, if required, existed the building.
- Furnish and install the accessing transformers and associated equipment located either outside the building or in the vault or vaults within the building.
- d) Be solely responsible for the installation, operation and maintenance of all of its facilities.

10.65. Service Voltages

The Company will supply service at one of the several secondary voltages available as mutually agreed upon between the Applicant and the Company.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7,2003

Original Short No. 6.199

11.0 INSTALLATION OF NEW OR UPGRADED FACILITIES

SECTION 11.1 GENERAL

In accordance with F.A.C. Rule 25-6.064 this tariff section applies to requests for new or upgraded facilities. Nothing herein shall after the charges or provisions outlined in sections 10 and 13 of this tariff.

An Applicant can be any person, corporation, or entity capable of complying with the requirements of this tariff that has made a request for new or upgraded facilities in accordance with this tariff.

11.1.1 CONTRIBUTION-IN-AID OF CONSTRUCTION (CIAC)

A CIAC shall be required from Applicants requesting new or upgraded facilities prior to construction of the requested facilities based on the formulas presented believe.

(a) The CIAC for new or upgraded overhead facilities (CIACon) shall be calculated as follows:

CIAC_{est} = Total estimated work - Four years expected order job cost of incremental base incremental base installing the facilities energy revenue demand revenue, if applicable

- (i) The cost of the service drop and meter shall be excluded from the total estimated work order job sost for new overhead facilities.
- (ii) The net book value and cost of removal, net of the salvage value, for existing facilities shall be included in the total estimated work order job cost for appeades to those existing facilities.
- (iii) The expected annual base energy and demand charge revenues shall be estimated for a period ending not more than 5 years after the new or apgraded facilities are placed in service.
- (iv)In no instance shall the CIAC out be less than zero
- (b) The CTAC for new or upgraded underground facilities (CTAC_{DD}) shall be calculated as follows:

 CTAC_{DD} = CTAC_{DB} + Estimated difference between the cost of providing the service underground and overhead

11.1.2 CIAC True-Up

An Applicant may request a one-time review of a paid CIAC amount within 12 months following the inservice date of the new or upgraded facilities. Upon receiving a request, which must be in writing, the Company shall true-up the CIAC to reflect the actual construction costs and a revised estimate of base revenues. The revised estimate of base reviewes shall be developed from the actual base revenues received at the time the request is made. If the time-up calculation result is different from the poid CIAC amount, the Company will either issue a refund or an avoice for this difference. This CIAC review is available only to an initial Applicant who peak the original full CIAC amount, not to any other Applicants who may be required to pay a pro-rate share in described in section 11.1.3.

(Continued on Sheet No. 6, 200)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: June 13,2007

Fourth Revised Sheet No. 6,200 Cancels Third Revised Sheet No. 6.200

(Continued from Sheet No. 6 199)

11.1.3 Proration of CIAC
CIAC is pro-ratible if more Applicants than the Initial Applicant are expected to be served by the new or upgraded facilities ("New Facilities") within the three-year period following the in-service date. The Company shall collect the full CIAC amount from the Initial Applicant. Thereafter, the Company shall collect, and pay to the Initial Applicant, a pro-rata share of the CIAC from each additional Applicant to be served from these New Facilities until the three-year period has expired, or until the number of Applicants served by the New Facilities equals the number originally expected to be served during the three-year period, whichever comes first. Any CLAC or pro-rata share amount due from an Applicant shall be paid prior to construction. For purposes of this tariff, the New Facilities' inservice date is defined as the date on which the New Facilities are installed and service is available to the Initial Applicant, as determined by the Company.

SECTION 11.2 INSTALLATION OF UNDERGROUND ELECTRIC DISTRIBUTION FACILITIES FOR NEW CONSTRUCTION

11.2.0 Distribution, System

Electric service facilities consisting of primary and secondary conductors, service drops, service laterals, conduits, transformers and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

11.2.1 Application

This turiff section applies to all requests for underground electric distribution facilities where the facilities requested will constitute new construction, other than those requests covered by sections 10, 12 and 13 of this sariff. Any Applicant may submit a request as follows. Requests shall be in writing and must specify in detail the proposed facilities that the Applicant desires to be installed as underground electric distribution facilities in lieu of overhead electric distribution facilities. Upon receipt of a written request FTF, will determine the non-refundable deposit amount receiving to secure is binding cost estimate and notify the applicant of said amount. Where system integrity would be compromosed by the delay of a system improvement due to the time allowances specified below, said time allowances shall be reduced such that all terms and conditions of this tunff must be met 30 days prior to the date that construction must begin to allow the underground facility to be completed and operable to avert a system compromise

11.2.2 Contribution-in-Aid-Of-Construction (CIAC)

Upon the payment of a non-refundable deposit by an Applicant, FPL shall prepare a binding cost estimate specifying the contribution in aid-of-construction (CLAC) required for the installation of the requested underground distribution facilities in addition to any CIAC required for facilities extension, where the installation of such facilities is feasible, and provide said estimate to the Applicant upon completion of the estimate along with an Underground Distribution Facilities Installation Agreement. The CIAC may be subject to increase or refund if the project scope is enlarged or reduced at the request of the Applicant, or the CIAC is found to have a material error prior to the commencement of construction. The binding cost estimate provided to an Applicant shall be considered expired if the Applicant does not enter into an Underground Distribution Facilities Installation Agreement and pay the CIAC amount specified for the installation of the requested underground electric distribution facilities within 180 days of delivery of the binding cost estimate to the Applicant by FPL.

11.2.3 Non-Refundable Deposits

The non-refundable deposit for a binding cost estimate for a direct buried table in conduit underground electric distribution system shall be determined by multiplying the number of proposed trench feet for new underground electric distribution facilities to be installed by \$0.75. The deposit must be paid to FPL to initiate the estimating process. The deposit will not be refundable, however, it will be applied in the calculation of the CFAC required for the installation of underground distribution facilities. The deposit and the preparation of a binding cost estimate are a prerequisite to the execution of an Underground Distribution Facilities Installation Agreement. If the request for underground electric distribution facilities irredices less than 250 proposed trench feet then no deposit will be required for a binding cost estimate, provided, however, that all other requirements of this tariff shall still apply.

(Continued on Sheet No. 6 210)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: Jone 13 2007.

Third Revised Sheet No. 6.219 Cancels Second Revised Sheet No. 6210

(Continued from Sheet No. 6,200)

11.2.4 Non-Barding Cost Estimates

Any person, corporation, or entity may request a non-binding cost estimate free of charge. The non-binding cost estimate shall be an order of magnitude estimate to assist the requestor in determining whether to go forward with a binding cost estimate. An Underground Distribution Facilities Installation Agreement may not be executed on the basis of a non-binding cost. estimate.

11.2.5 <u>Undergound Distribution Facilities Installation Agreement</u>
Any Applicant seeking the installation of underground distribution facilities pursuant to a written request hereunder shall execute the Undergonard Distribution Facilities Installation Agreement set forth in this teriff at Short Nov. 9.700, 9.701 and 9.702. The Agreement must be executed and the CIAC paid by the Applicant within 180 days of the delivery of the binding cost estimate to the Applicant. Failure to execute the Agreement and pay the CIAC specified in the agreement within the 180day time limit, or termination of the Agreement, shall result in the expiration of the binding cost estimate. Any subsequent request for underground facilities will require the psyment of a new deposit and the presentation of a new binding cost estimate. For good came FPL may extend the 180-day time limit, Upon execution of the Underground Distribution Facilities. Installation Agreement, payment in full of the CIAC specified in the binding cost estimate, and compliance with the requirements of this tariff, FPL shall proceed to install the facilities identified in a timely manner.

1126

Before the initiation of any project to provide underground electric distribution facilities pursuant to an Underground Distribution Facilities Installation Agreement, the Applicant shall provide to FFL and record, at no cost to FFL, all easements. including legal descriptions of such easements and all survey work associated with producing legal descriptions of such easements, specified as necessary by FPL to accommodate the requested undergovered facilities along with an opinion of title that the essentiate are radial. Failure to provide the ensurants in the manner set forth above written 100 days after delivery of the binding cost assimate to the Applicant shall result in the expiration of the bushing cost estimate, the assum of any CTAC paid, and the termination of any Underground Distribution Facilities Installation Agreement entered into between the Applicant and FPL. Before FPL will commence construction, those rights of way and eccentents, contained within the boundance of a development for which the undergound electric distribution facilities are to be installed for new service, shall he staled to show properly comers and survey control points, graded to within six inches of final grade, with soil stabilized, and also staked to show the final grade slong the easement.

11.2.7 Early Notification and Coordination

In order for FPL to provide service when requested, it is necessary that the Applicant notify FPL during the early stages of major project planning. In matters requiring new service extensions close coordination is necessary throughout the planning and construction stages by FPL, the architect, the builder, the subcontractors and the consulting engineer to avoid delays and additional expense. Porticular attention must be given to the scheduling of the construction of proved most and the various ratigated contributions of the accord utilities. Failure of the Applicant to provide such notification and coordination shall result in the Applicant being responsible for any additional costs incurred by FPL as a result of said failure.

11.28 Changes to Plans, Larcost or Gorde

The Applicant shall pay for any additional costs incurred by FPL due to changes in the development layout or final grade made by the Applicant subsequent to the development byout or final grade information supplied to FPL for the preparation of the binding cost estimate.

11.20 Location of Distribution Facilities

Undergoused distribution facilities will be located, as determined by FPL, to manuscretter accessibility for maintenance and operation. Where construction is for the purpose of new service the Applicant shall provide accessible locations for meters when the design of a building or its appartmances limit perpetual accessibility for studing, testing, or making necessary repairs and adjustments

11.2.10 Other Terms and Conditions

Through the execution of the Underground Distribution Facilities Installation Agreement found at Tariff Sheet Nos. 9.700, 9.701 and 9.702, the Applicant agrees to the following:

 The Applicant shall be responsible for all restoration of, repair of, or compensation for, property affected, damaged, or destroyed, to assentinodote the installation of underground distribution facilities,

(Continued on Sheet No. 6/220)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: September 20, 2005

Second Revised Sheet No. 6.220 Cancels First Revised Sheet No. 6.220

(Continued from Short No. 6 210)

- (b) subject to section 2.7 Indemnity to Company, or section 2.7! Indemnity to Company Governmental, FPL's General Rules and Regulations, the Applicant shall indemnify FPL from any claim, suit, or other proceeding. which seeks the restoration of, or repair of, or compensation for, property affected, duraged, or destroyed, to accommodate the installation of underground distribution facilities arraing from or brought as a result of the installation of underground distribution facilities;
- (c) the Applicant shall clear easements provided to FPL of trees, tree stumps and other obstructions that conflict with construction or installation of underground destribution facilities in a timely manner consistent with FPL's construction schedule.

11.2.11 Type of System Provided

An underground distribution system will be provided in accordance with FPL's current design and construction stierdards.

11.2.12 <u>Design and Ownership</u> FFL will design, install, own, and maintain the electric distribution facilities up to the designated point of delivery except as otherwise noted. Any payment made by the Applicant under these Rules will not convey to the Applicant any rights of ownership or right to specify FPL facilities utilized to provide service. The Applicant may, subject to a contractual agreement with FPL, construct and install all or a portion of the underground distribution facilities provided that:

- such work meets FPL's construction standards;
- b) FPL will own and maintain the completed distribution facilities;
- c) the construction and installation of underground distribution facilities by the Applicant is not expected to cause the general body of ratepayers to incur greater costs;
- d) the Applicant agrees to pay FPL's current applicable hourly rate for engineering personnel for all time spent reviewing and inspecting the Applicants work done; and
- e) the Applicant agrees to rectify any deficiencies found by FPL prior to the consection of any customers to the underground electric distribution system or the connection of the underground electric distribution facilities to FPL's distribution system. Furthermore, the deficiencies must be corrected in a timely manner or FPL shall perform the construction using overhead facilities and the Applicant will be responsible for paying the cost of installing the overhead facilities and the cost of their removal before the corrected underground facilities will be connected.

Issued by: S. E. Romig, Director, Rates and Tariffs.

Effective: December 2, 2004

Seventh Revised Sheet No. 6.300 Cancels Sixth Revised Sheet No. 6.300

INSTALLATION OF UNDERGROUND ELECTRIC DISTRIBUTION FACILITIES FOR THE CONVERSION OF OVERHEAD ELECTRIC DISTRIBUTION FACILITIES

SECTION 12.1 DEFINITIONS

APPLICANT - Any person, corporation, or entity capable of complying with the requirements of this familf that has made a written request for underground electric distribution facilities in accordance with this tariff.

CONVERSION - Any metallation of underground electric distribution facilities where the underground facilities will be substituted for existing overhead electric distribution facilities, including relocations.

CONTRIBUTION-IN-AID-OF-CONSTRUCTION (CLAC) - The CLAC to be paid by an Applicant under this tariff section shall be the result of the following formula:

- (DAC =

 1) The estimated cost to install the requested underground facilities;

 (a) The estimated cost to install the requested underground facilities;

 (DAC = 1)
 - 2) The estimated cost to remove the existing overhead facilities;
 - = 3) The not book value of the existing overhead facilities,*
- 4) The estimated cost that would be incurred to install new overhead facilities, in lieu of underground, to replace the existing overhead facilities (the "Hypothetical Overhead Facilities");
- 5) The estimated salvage value of the existing overhead facilities to be removed,
- 6) The 30-year net present value of the estimated non-storm underground v. overflead operational costs differential,
 7) The 30-year net present value of the estimated average Avoided Storm Restoration Costs ("ASRC").
- - 1 In calculating the Applicant's CIAC, elements 2, 3, and 5 of the CIAC formula above are to be excluded from CIAC. due from an applicant who submits an application providing a binding notification that said applicant intends to convert existing non-hardened everhead feeder facilities to underground fieder facilities.
 - 1 Linus 6 & 7 will be combined to calculate a per mile credit.

DISTRIBUTION SYSTEM - Electric service facilities consisting of primary and secondary conductors, service deeps, service latends, conditis, transformers and necessary accessories and appartenances for the furnishing of electric power at utilization voltage.

SERVEE FACILITIES. The critical fought of conductors between the distribution source, including any conduit and or risers at a pole or other structure or from transformers, from which only one point of service will result, and the first point of connection to the service. entrance conductors at a weatherboad, in a terminal, or meter box outside the building wall, the terminal or meter box, and the incite.

(Commund on Sheet No. 6,301)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 6.301 Cancels Original Sheet No. 6.301

(Continued from Short No. 6:300)

SECTION 12.2 GENERAL

12.2.1 <u>Application</u>

This turiff section applies to all requests for underground electric distribution facilities where the facilities requested will be substanted for existing overhead electric distribution facilities. Any perion, corporation, or entity capable of complying with the requirements of this turiff may solvent a request as follows. Requests shall be in writing and must specify in detail the overhead electric distribution facilities to be converted or the area to be served by underground electric distribution facilities in his of presently edesting eventual electric distribution facilities surving said area. Upon receipt of a written request, FPL will determine the feasibility of converting the costing facilities, any necessary revisions to this written request, and the non-refundable deposit amount necessary to secure a binding cost estimate and notify the applicant of said amount.

12.2.2 Contribution in-Aid-Of-Construction (CIAC)

Upon the payment of a non-refundable deposit by an Applicant, FPL shall propose a busing cost estimate specifying the contribution in sed of construction (CIAC) required for the installation of the requested underground distribution facilities, where the installation of such facilities is feasible, and provide said estimate to the Applicant upon completion of the estimate along with an Underground Fucilities Convenient Agreement. The CIAC amount to be collected pursuant to a busing cost estimate from an Applicant shall not be increased by more than 10 percent of the binding cost estimate to account for actual costs incurred in excess of the busing cost estimate. However, the CIAC may be subject to increase or refusel if the project scope is enlarged or reduced at the impact of the Applicant, or the CIAC is found to have a material error prior to the commencement of construction. The busing cost estimate provided to an Applicant shall be considered expired if the Applicant does not enter into an Underground Facilities Conversion Agraement and pay the CIAC amount specified for the installation of the requested underground electric distribution facilities within 130 days of delivery of the busing cost estimate to the Applicant by FPL.

(Continued as Sheet No. 6.310)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fourth Revised Sheet No. 6.310 Cancels Third Revised Sheet No. 6.310

(Continued from Sheet No. 6.301)

12.7.3

Non-Refundable Deposits

The non-refundable deposit for a binding cost estimate for conversion to a direct buried cable in conduit underground electric distribution system shall be determined by multiplying the number of pole line feet of existing overhead electric distribution. facilities to be converted by \$1.20. The deposit must be paid to FFL to unitsite the estimating process. The deposit will not be refundable, however, it will be applied in the calculation of the CIAC required for the installation of underground distribution facilities. The deposit and the preparation of a binding cost estimate are a prerequisite to the execution of on Underground Facilities Conversion Agreement. If the request for underground electric distribution facilities involves the conversion of less than 250 pole line feet of existing overhead facilities, then no deposit will be required for a binding cost estimate, provided, however, that all other requirements of this tariff shall still apply

12.2.4 Non-Finding Cost Estimates

Any person, sorpension, or entity may request a new binding soot estimate five of charge. The new binding soot estimate shall be an order of magnitude estimate to assist the requester in determining whether to go forward with a binding cost estimate. An Underground Excitities Convenion Agreement may not be executed on the basis of a non-binding cost estimate.

12.2.5 Underground Facilities Convention Agreement

Any Applicant seeking the installation of underground distribution facilities pursuant to a written request hereunder shell execute the Underground Facilities Conversion Agreement set forth in this tariff at Sheet No. 9.720. The applicable Agreement must be executed and the CIAC paid by the Applicant within 180 days of the delivery of the binding cost estimate to the Applicant. Failure to execute the applicable Agreement and pay the CIAC specified in the Agreement within the 180 day time limit, or termination of the Agreement, shall result in the expiration of the binding cost estimate. Any subsequent request for underground finishties will require the payment of a new deposit and the presentation of a new hinking cost estimate. For good cause FPI, may extend the 180 day time limit. Upon execution of the Underground Facilities Conversion Agreement, payment in full of the CIAC specified in the leading test estimate, and compliance with the requirements of this twiff, FPL shall proceed to actives the facilities identified in a timely masser. However, new service enformicus, maintenance and reliability projects, and service instorations shall take precedence over facilities commission

12.2.6 Simultaneous Conversion of Other Pole Licensees

Before the initiation of any project to provide underground electric distribution facilities pursuant to an Underground Facilities Conversion Agreement the Applicant shall have executed agreements with all affected prior Scensees (e.g. telephose, cable TV, etc.) for the simultaneous conversion of those pole licensees' facilities and provide FPL with an executed copy of the Agreements). Such agreements shall specifically acknowledge that the affected pole licensees will coordinate their convenion with FPL and other licenses in a limity matter to as to not create unaccessary delays. Failure to present FPL with executed copies of my necessary agreements with affected pole licensees within 180 days after delivery of the binding cost estimate to the Applicant shall result in the expiration of the binding cost estimate, the return of any CIAC paid, and the termination of any Underground Facilities Conversion Agreement entered into between the Applicant and FPL.

12.2.7 Emerorate

Before the instation of any project to provide underground electric distribution facilities pursuant to an Underground Facilities Convenion Agreement the Applicant shall provide FPL, at no cost to FPL, all-essements, including logal descriptions of such easements, and all survey work associated with producing legal descriptions of such easements, specified as necessary by FFL to accommodate the requested underground facilities along with an opinion of title that the easements are valid. sents in the manner set forth above within 180 days after the delivery of the building Failure to provide the case estimate to the Applicant shall result in the expiration of the binding cost estimate, the return of any CIAC paid, and the Semination of any Underground Facilities Convention Agreement entered into between the Applicant and FPL.

(Cristiaued on Sheet No. 6:320)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fourth Revised Sheet No. 6.320 Cancels Third Revised Sheet No. 6.320

(Continued from Short No. 6.330)

12.28 Affected Customer Services

The Applicant shall be responsible for the costs associated with any modifications to the service facilities of customers affected by the correction of FPL distribution facilities which are made necessary as a result of the conversion. The Applicant shall be responsible for arranging the conversion of affected residential overhead customer service facilities by providing, at no cost to EPL.

- a) any necessary rearranging of the customer's existing electric service entrance facilities to eccommodate an underground service lateral through the use of a licemed electrical commoder, in accordance with all local ordinances, codes, and -FPL specifications; and
- a suitable trench, install FPL provided conduit according to FPL specifications to a point designated by FPL, and perform the backfilling and any landscape, pavernest or other similar repairs

FPL shall be responsible for the installation of the service lateral cable, the cost of which shall be included in the Applicant's bracking cost estimate. In the event a customer does not office the Applicant to convert the customer's affected overhead, services, or the Applicant fails to comply with the above requirements in a tanely manner consistent with FPL's conversion construction schedule, then the Applicant shall pay FPL, in addition to the CLAC specified in the binding cost estimate, the costs associated with maintaining service to said customer through an overhead service drop. The cost for maintaining an overhead service drop from an underground system shall be:

- the sum of \$789 for residential dwellings containing less than five individual units; or,
- b) the estimated cost to maintain service for residential dwellings containing five or more individual units.

For existing residential underground service laterals affected by a conversion the Applicant shall be responsible for the trenching, backfilling and any landscape, powement or other similar repairs and antallation of FPL provided condust, according to FPL apostfeations, necessary to bring existing underground service laterals of affected customers to in FPL designated handscape or tressference. FPL will install the necessary cable, the cost of which shall be included in the brinding cost estimate. However, in the event that a customer owned service lateral fails on connection to the underground distribution system the customer will be responsible for the replacement of their service lateral or compliance with section 10.5 of FPL's tariff.

The Applicant's responsibilities for modifications to the service facilities of non-residential customers affected by the conversion of FPL distribution facilities which are made necessary as a result of the conversion will be specified in an attachment to any Underground Facilities Commission Agreement.

12:29 Other Terms and Conditions

Through the execution of the Underground Facilities Conversion Agreement set forth in this tariff at Sheet No. 9.720 set forth in this tariff at Sheet No. 9.725 the Applicant agrees to the following:

- The Applicant shall be responsible for all restoration of, repair of, or compensation for, property affected, damaged, or destroyed, to accommodate the austallation of underground distribution facilities and the removal of FPL's overhead distribution facilities;
- b) subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company Governmental, FPL's General Rules and Regulations, the Applicant shall indemnify FPL from any clasm, suit, or other proceeding, which seeks the restoration of, or repair of, or compensation for, property affected, damaged, or destroyed, to remove existing facilities or to accommodate the installation of underground distribution facilities arising from or brought as a result of the installation of underground distribution facilities;
- the Applicant shall clear ensements provided to FPL of trees, tree stumps and other obstructions that conflict with construction or installation of underground distribution facilities in a tirsely manner consistent with FPL's construction schedule.

(Continued on Sheet No. 6.330)

Issued by: Tiffing Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Third Revised Sheet No. 6.330 Cancels Second Revised Sheet No. 6.330

(Continued from Sheet No. 6:320)

12.2.10 Type of System Provided

An underground distribution system will be provided in accordance with FPL's current design and construction standards

12.2.11 Design and Ownership

FPL will design, testail, own, and mointain the electric distribution facilities up to the designated point of delivery except as otherwise noted. The Applicant may, subject to a contractual agreement with FPL, construct and install all or a portion of the underground distribution facilities provided that:

- a) such work meets FPL's construction standards;
- b) FPI, will own and maintain the completed distribution facilities;
- the construction and installation of underground distribution facilities by the Applicant is not expected to cause the general body of ratepuyers to ancur greater costs;
- d) the Applicant agrees to pay FPL's current applicable hourly rate for engineering personnel for all time spent for (i) reviewing and inspecting the Applicant's work done, and (ii) developing any separate cost estimate(s) that are either requested by the Applicant to reflect only FPL's portion of the work or are required by FPL to reflect both the Applicant's and FPL's portion of the work on a Underground Facilities Conversion Agreement, and
- the Applicant agrees to rectify any deficiencies found by FPL prior to the connection of any Customers to the underground electric distribution system and the removal of the overhead electric distribution facilities.

12.2.12 Relocation

Where underground electric facilities are requested as part of, or for the purpose of, relocation, the requirements of this tariff shall apply. As applicable, the Underground Facilities Conversion Agreement shall be executed as an addendum to the relocation agreement between FPL and the Applicant. In the event of any conflict between the relocation agreement and this tariff, the tariff shall control. Furthermore, where the regulations of the Federal or State Department of Transportation (DOT) prevent pre-payment of deposits and other convenien costs, the Federal or State DOT may pay the CLAC after the work has been performed.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Third Revised Sheet No. 6.400 Cancels Second Revised Sheet No. 6.400

SUPPLEMENT TO GENERAL BULES AND REGULATIONS FOR THE INSTALLATION OF UNDERGROUND ELECTRIC DISTRIBUTION FACILITIES TO NERVE SMALL GENERAL SERVICE/INDUSTRIAL CUSTOMERS

SECTION 13.1 DEFINITIONS

The following week and terms, when used in Section 13 shall have the meaning indicated:

APPLICANT: Any person, perturnisip, association, corporation, or governmental agency that applies for the installation of underground distribution facilities to serve the electrical repriements of a new general service/industrial building.

BUILDING - Any structure designed for general service unfustrial application.

CABLE IN CONDUIT, SYSTEM - Underground distribution system where all underground primary, secondary, service and street light conductors are installed in direct based conduct. Other facilities associated with cable in conduct, such as transformers, may be above ground.

COMMISSION - The Florida Public Service Commission.

COMPANY - The Florida Power & Light Company. (FPL)

DISTRIBUTION SYSTEM. Electric service facilities consisting of primary and secondary combutors, service laterals, combute, transformers, anthrocessary accessories and appartenances for the flamishing of electric power at utilization voltage.

FEFDER MAIN - A three-planse primary installation, including switches, which serves as a source for primary laterals and loops through suitable overcurrent devices:

FINAL GRADE - The ultimate devation of the ground, poved or unpoved, which will prevail in a tract of hard.

LOOP - An Underground Primary Lateral having two sources of feed at the primary level.

OVERHIAD SYSTEM - Distribution system consisting of primary, secondary and service conductors and arrial transformer supported by poles.

POINT OF DELEVERY - The point where the Company's wires or apparatus are connected to those of the Customer. See Section 13.2.10.

PRIMARY LATERAL. That part of the electric distribution system whose function is to conduct electricity at the primary level from the feeder main to the transformers serving the secondary street mains. It usually consists of one, two or three conductors of insulated cable in conduct, together with necessary accessory equipment for supporting, terminaling and discouncing from the primary mains by a flashfur-former.

RADIAL- An Underground Francey Lahral having one aware of feel at the primary level.

UNDERGROUND SERVICE FACILITIES: The entire length of underground service conductors and associated equipment from the Applicant's properly line to the designated point of delivery.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Second Revised Sheet No. 6.500 Cancels First Revised Sheet No. 6.500

SECTION 13.2 UNDERGROUND DISTRIBUTION FACILITIES TO SMALL GENERAL SERVICE/INDUSTRIAL CUSTOMERS

13.2.1 Application

This tariff section applies to all requests for Underground Service Facilities made by small general service/industrial Applicants for new service as is specified below:

- Must be a new general service/industrial installation served by transformer sizes of 100 KVA or less for single or two phase and 300 KVA or less for three phase, and
- b) Must be installed on the Applicant's property beginning at a point along the Applicant's property line and terminating at the Company's designated point of delivery.

The application of this tariff is in addition to and supplements the Company's other rules regarding extensions of facilities for service. An additional contribution-in-aid-of-construction may be required by those rules for extensions or installations of facilities necessary to accommodate a request for Underground Service Facilities made under this section.

13.2.2 Early Notification and Coordination

In order for the Company to provide service when required, it is necessary that the Applicant notify the Company during the early stages of planning projects. Close coordination is necessary throughout the planning and construction stages by the Company, the architect, the backler, the subcontractors and theconsulting engineer to avoid delays and additional expense. Particular attention must be given to theseheduling of the construction of perced areas and the various subgrade installations of the several utilities. Failure of the Applicant to provide such notification and coordination shall result in the Applicant poying any additional costs incurred by the Company as a result of said.

13.23 Changes to Plans, Layout or Grade

The Applicant shall pay for any additional costs imposed on the Company by Applicant due to changes made in the development layout or final grade subsequent to an agreement. These costs include, but are not limited to, engineering design, administration and relocation—expenses.

13.2.4 Type of System Provided

The costs spotted at these rules are for underground distribution printary recordary conductors in direct buried conduit with above-grade appurtenances of standard Company design, excluding throusover service. Throwover service availability and its cost are determined by the Company on an individual basis. Unless otherwise stated, service will be provided at single or two-phase 120/240 volts or, where available, three phase 120/208 volts or 277/480 volts.

13.2.5 Design and Ownership

The Company will design, install, own and maintain the electric distribution facilities up to the designated point of delivery except as otherwise noted. Any payment made by the Applicant under the provisions of these Rules will not convey to the Applicant any rights of ownership or right to specify Company facilities utilized to provide service.

(Continued on Sheet No. 6.510)

Fourth Revised Sheet No. 6.510 Cancels Third Revised Sheet No. 6.510

(Continued from Sheet No. 6 500)

13.2.6 Rights of Way and Eastments

The Applicant shall record and farmsh satisfactory rights of way and assertents, including logal descriptions of such assertents and all survey work associated with producing logal descriptions of such casements, as required by and at no cost to the Company prior to the Company initiating construction. Bufore the Company will start constitution, those rights of way and essentents atmit be cleared by the Applicant of trees, too startings and other obstructions that conflict with construction, staked to show property content and survey control points, and graded to within six arches of final grade, with soil stabilized. In addition, the Applicant shall provide states showing final grade along the essential. Such clearing and grading must be maintained by the Applicant during construction by the stallity.

13.2.7 Contribution and Credits

The Applicant shall pay the required committees upon receipt of written notification from the Company. No utility construction shall commence prior to execution of the Underground Distribution Facilities installation Agreement set forth in Tariff Short Nos. 9 700, 9 701 and 9 702 and payment in full of the entire contribution. Where, by mutual agreement, the Applicant performs any of the work necessally performed by the Company, the Applicant shall receive a useful for such work in accordance with Company specifications. Such credits shall not exceed the total differential costs. The credit will be granted after the work has been imported by the Company and, in the case of Applicant-installed conduit, after the Company pulls all applicable conductors.

13 2 8 Location of Distribution Facilities

Underground distribution factifies will be located, as determined by the Company, to maximize their accessibility fix maintenance and operation. The Applicant shall provide accessible locations for meters and transformers when the design of a general service/inductioal building or its apportenances limit perpetual accessibility for reading, testing, or making necessary repairs and adjustments.

13.2.9 Special Conditions

The costs quoted in these rules are based on conditions which permit employment of rapid construction techniques. The Applicant shall be responsible for necessary additional hand digging expenses other than what is naturally provided by the Company. The Applicant is responsible for cleaning, compacting, stump removal, paving, and addressing other special conditions. Should paving, grass, landscaping or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching and backfilling and be responsible for restoration of property damaged to accommodate the installation of underground facilities.

13.2.10 Point of Delivery

The point of delivery shall be determined by the Company, but normally will be at or near the part of the building nearest the point of delivery shall be determined by the Company's electric supply as available to the property. When a location for a point of delivery defferent from that designated by the Company is requested by the Applicant and approved by the Company, the Applicant shall pay the estimated full cost of the primary isocondary lateral length, including labor and materials, required as excess of that which would have been needed to much the Company's designated point of delivery. Any redesignation requested by the Applicant shall conform to good safety and construction practices as determined by the Company. Laterals shall be installed, when possible, in a denot line to the point of delivery.

13.2.11 Location of Meter and Raceway

The Applicant shall install a meter trough at the point designated by the Company and a moreony to accept the service lateral conductors if needed. Both will be installed in accordance with the Company's specifications.

(Continued on Short No. 6 520)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Twelfth Revised Sheet No. 6.520 Cancels Eleventh Revised Sheet No. 6.520

(Continued from Sheet No. 6.310)

13.2.12 Contribution by Applicant

The Applicant shall pay the Company the average differential cost between installing overhead and underground distribution facilities based on the following:

 a) Primary lateral, inser (if from overhead termination point), pad sucurited transference and transh with cable-inconduit notto exceed 150 feet in radials and 300 feet in loops.

unioni seriori con	Applicant's C	anted bution
Firm Existing	From Overhoad	Underground
	Termination Point	Tempution.
1) Single phase rackal	\$0.00	50.00
2) Twopfuse radial	\$0.00	\$0.00
3) Three phase radial (150 KVA)	50.00	\$9.00
4) Three phase radial (500 KVA)	\$6.00	\$0.00
5) Strute phase toop	50.00	\$0.00
6) Two phase loop	50.00	\$0.00
7) Three phase loop (150 KVA)	50.00	\$0.00
8) Three phase loop (300, KVA)	50.00	\$0.00

 Secondary tises and lateral, excluding handhole or junction box, with connection to Applicant's service cables no greaterthan 20 feet from Company riser pole.

1) Small single phase	\$697.57
2) Large single phase	\$1,199.31
3) Small there phase	3804.97
4) Large three phase	\$1,762.81

c) FPL service cable installed in customer provided and contour installed 2° PVC (for main line switch size limited to 60 amps for 120V, 2 wire service, or 125 amps for 120/240v, 3 wire service) where customer's motor can is at least 5 featural to mote than 100 feet from the FPL, pole.

	120y 60 susp 2 wire service	120/240v-125 3 wipe, service
1) Installed on a wood pole - accessible - locations	557435	\$522.79
2) Installed on a wood pole - inscressible focutions	\$663.66	\$598.10
3) Installed on a concrete pole - accessible - locations	5645.39	5593.82

d) Handholes and Padmounted Secondary America Box, excluding connections.

() Handhole

a. Small - per handhole	\$258.37
b. Intermediate - per handhole	532531
e. Lauge - per handhole	\$1,925,95
2) Pad Mounted secondary Junction Box - per box	\$3,652.50

3) Parl Mounted secondary Junction Cabinet, used when electrical loads exceed the especity of the secondary junction box (above) or when the number of the service conductors exceed the capacity of the pad mounted transformer. This charge is only applicable if the majority of the customer's service conductor thamster is less than 500 MCM.

Per cabinet (includes connecting up to 12 sets of conductor) \$12,816.98 Tapping service conductors (if more than 12 sets) - per set \$302.96

(Continued on Sheet No. 6.530)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Twelfth Revised Shret No. 6:530 Cancels Eleventh Revised Sheet No. 6:530

(Continued	from	Short	No.	۵	520)
					25041

e) Primary aplice box including uplices and cable pulling set-up.

 1) Single Phase - per box
 \$1,680.27

 2) Two Phase - per box
 \$2,364.87

 3) Three Phase - per box
 \$2,487.73

 Additional installation charge for underground primary laterals including weech and cable-in-conduct which exceed theliants set in 13.2.12 a).

1) Single Phase - per foot 52.00
2) Two Phase - per foot 54.39
3) Three Phase - per foot 52.87

 Additional installation charge for underground primary laterals including terms and coble-in-conduit extended beyond the Company designated point of delivery to a terrote point of delivery.

 1) Single Plane - per foot
 \$10.54

 2) Two Phase - per foot
 \$15.37

 3) These Plane - per foot
 \$16.57

b) The above costs are based upon amargements that will permit serving the local underground distribution system within the general service/inclustrial development from eventued feeder mains. If feeder mains within the general service/inclustrial development are deemed necessary by the company to provide and/or maintain adequate service and are required by the Applicant or a governmental agency to be installed underground, the Applicant shall pay the company the average differential cost between each underground feeder mains within the general service/instantial development and equivalent/overhead feeder mains, as follows:

Applicant's Contribution

Cost per foot of feeder trench within the general service industrial development (excluding switches) Cost per above ground padamanted switch package

\$13.31 \$29,911.04

i) The Company will provide one standby/assistance appointment at no additional charge to the Applicant adding new or additional load to assist with installation of the Applicant's conductors and conducts) into a padescented transformer, pedestel or vasit (not to exceed four hours in duration) during normal hours of operation. Additional appointments will be provided upon request, at the Applicant's expense.

(Continued on Sheet 6.540)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Eighth Revised Sheet No. 6.540 Cancels Seventh Revised Sheet No. 6.540

(Continued from Sheet No. 6,530)

13.2.13 Contribution Adjustments

 a) Credits will be allowed to the Applicant's centribution in Section 13.2.12. Where, by mutual agreement, the Applicant provides translaing and backfilling for the Compuny's facilities.

> Credit to the Applicant's Contribution

Credit per foot of primary trench
 Credit per foot of secondary trench
 S3.75

 b) Credits will be allowed to the Applicant's contribution in section 13.2.12, where, by mutual agreement, the Applicantinetallis Company-provided conduit per Company instructions.

 1) Credit per foot of 2" conduit
 \$0.81

 2) Credit per foot of larger than 2" conduit
 \$1.14

 Credit will be allowed to the Applicant's contribution in Section 13.2.12. where, by mutual agreement, the Applicantinotality a Company-provided handhole per Company instructions,

Credit per large bandhole/primary uplice box: \$315.90
 Credit per small handhole: \$83.07

 d) Credit will be allowed to the Applicant's commission in Section 13.2.12, where, by manual agreement, the Applicant installs a Company-provided concrete pad for a pad-mounted transformer or pad-mounted capacitor bank per Companyinstructions,

Czefit per pad SIII.44

 c) Cooks will be allowed to the Applicant's contribution in Section 13.2.12, where, by mutual agreement, the Applicantinenally Company-provided concrete pad for a pad-mounted feeder switch chamber per Company instructions.

Credit per pad \$767.16

 Credit will be allowed to the Applicant's contribution in Section 13.2.12, where, by mutual agreement, the Applicantinistalls Company-provided concrete and for a feeder splice box per Company instructions.

Credit per splice box \$902.36

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Seventh Revised Sheet No. 7,010 Cancels Sixth Revised Sheet No. 7.010

COMMUNITIES SERVED

ALACHUA Hawthome Walde

Unincorporated - Alachus

BAKER

Glen Sourt Mary Misochenny: Climber Sanderson.

Unincorporated - Baker

Panama City Panama City Beach. City of Lynn Haven City of Springfield City of Callaway City of Perlor Cedar Grove Undcorporated - Buy

BREVARD

Angel City Bellwood Canova Brach Cape Canarieral Cocco Coppe Beach Courteney Essa Gallie Promeno: Grant - Valkana Indianlantic Indian Harbour Beach Indian River City Jane Park

Melabor Midbourse Melbourne Beach Melhoume Village Mentt Island Mims Faim Day Palm Shores Pinedo. Port Saint John

Rockledge Satellite Beach Spottersoor Sharpes

BREVARD (CONT'D)

Timosville Turnbull West Methoume

Unincorporated - Brevard

BROWARD Broadvigw Park

Brownedale Coccout Creek Collier Manor Cooper City Coral Springs

Contherm Dania Beech Davie Deerfield Beach Fem Crest Village Ft. Lauderdale Hacienda Village

Hallandale Beach Hillsbore Beach Hellywood. Kendall Green Lake Forest Lakering

Lauderdole-by-the-See Landerdale Lakes Landerhill Lazy Lake Lighthouse Point

Margate Melrose Park Minne North Andrews Gorden North Landenfale Oaldand Park

Porkhand. Pembroke Park Pembroke Pines Pine Island Ridge Plantation

Pompano Beach Pempano Beach Highlands Pompago Park: Riverland

Sen Rosch Labor Southwest Ranches Summe Tamone

Washington Park West Hollywood

ESCAMBIA*

City of Pensacola City of Century Unicorporated + Escandisa

FLAGLER Deverly Beach Bronnell. Dinner biland Dupont. Espanola Envoyette Flagler Beach Когови Marineland Palm Coast

Roy Unincorporated - Flagler

GLADES

Buckhead Ridge Unrecorporated - Glades

HARDEE

Cardon Unimorporated - Hardey

HENDRY Denseid.

Harlem La Belle Port La Belle Unincorporated - Headry

HIGHLANDS

Brighton Unsnootporated - Highlands

HOLMES.

Bonifay Ponce de Leon Unicorporated - Holates

INDIAN RIVER

Edlamere Florida Ridge Indian River Shows. Misson Chiefold

Roseland Sebartian

Oslo

BROWARD (CONT'D)

West Park Weston Wilton Manors

Ummcorporated - Broward

CHARLOTTE

Charlotte Beach Charlette Harbor: Charlette Park Cleveland Grove City Harbour Heights Masseota Key Murdock Placida Port Charlotte Punta Gorda Rotonda

Solana South Punta Gorda Hinghts

Unincorporated - Charlotte

CLAY

Highland Kingstey Penney Forms

Unincorporated - Churlotte

COLLIER

East Naples Golden Gate Lely Naples Naples Mimor Naples Park North Noples Palm River

Unincorporated - Collier

COLUMBIA

Five Founts Lake City Waterfrom

Uniscorporated - Columbia

DESCITO

Arcadia Fort Ogden Hull Noontee

Unincorporated - DeSoto

(Continued on Sheet No. 7.020)

Eighth Revised Sheet No. 7,020 Cancels Seventh Revised Sheet No. 7.020

CO	MM	IND	TES	SER	VE	Ð

INDEAN DIVER CONTROL	MANAGEROOMER	MILLION DADE SOOKTOO	WARREN
Vero Beach	MANATEE (CONT'D) South Bradenton	MIAMI DADE (CONT'D) Kendale Lakes	NASSAU Becker
Wahaazi	Tallernal	Kendall	Bryoevilla
Winter Heach	Verna	Key Bisconne	Callaban
Unincorporated - Indian	Wed Bradeston	Key Biscayne	Hilliand Statio Rather Vole
River	West Statement	recy tossending	rinning camp count Total
10.10	West Samout	Luke Lucerne	Italia
JACKSON*	Witheld	Luites by the Boy	Reduct
City of Chipley	Unincorporated - Manutee	Leisure City	Yulee
City of Graceville	HITTHOUGH PURE AND THE COOK	Lindgren Acres	Unincorporated - Nanau
Campbelton	MARTIN	Ludim	THE STATE OF
Unicorporated - Jackson	Gemez	Medley	OKALOOSA*
22,000,000,000,000,000	Hobe Sound	Minni	City of Fort Walton
LEE	Indiantown	Miami Beach	City of Crestview
Alve	Jensen Beach	Miumi Gurdens	City of Mary Esther
Boea Grande	Jupiner Inland	Minni Labox	City of Domin.
Boneta Springs	North River Shores	Miami Shores	Cinco Elayou
Cocomut	Coest Breeze	Mians Springs	Laurel Hill
Cypness Lake	Palm City	Nameja.	Niceville
Estero	Port Mayasa	Norland	Shalimar
Forest Island Park	Port Salemo	North Buy Village	Valpantiso
Fort Myers	Port Sewall Rice	North Miami	Unicorporated - Okaloma
Fort Myen Beach	Sewall's Point	North Miami Beach	TO SOME THE STATE OF THE STATE
Fort Myers Shores	Stuirt	Ojus	OKEECHOBEE
Fort Myere Villar	Unincorporated - Martin	Olympia Heights	Cypness Quarters
SORIS		Opa-Locks	Fort Drum
МеОнерот	MIAMI DADE	Palmetto Bay	Okoochoboe
Morse Shores	Andover	Palmetto Estates	Taylor Creek
Page Park	Adventura	Pennsuco	Unincorporated - Okeechobee
Pine Manor	Bal Harbour	Porme	
Punta Rassa	Bay Harbor Islands	Pinecrost.	PALMIBEACH
San Carlos Park	Biscayne Park	Pinewood	Alterdevis
Tice	Brownwille	Princeton	Atlantia
Villas Whiskey	Bunche Park:	Richmond Heights	Belle Glade
Creek	Carol City	Scott Lakes	Belle Glade Coop
Unincorporated - Lee	Corni Gabbes	South Mianti	Boos Del Mar
	Cond Tensor County Clob	South Mium Heightu	Boca Pointe
MANALEE	Cullet	Dumy Isles	Belle Glade
Anna Maria	Cutler Buy	Surset	Camp Boca Del Mar
Bayshore Gardens	Cutler Ridge	Surfeide	Boca Pointe
Bradeston	Deed	Sweetwater	Boen Raton
Bradenton Beach	El Portal	Tamami	Boca West
Cortor	Florida City	Virginia Gardens	Doymon Dosds
Ellenton	Gladersew	West Little Kircer	Briny flocens
Holmes Beach	Glerour Heights	West Miami	Canal Point
Lenghout Key - Manatee Memphia	Golden Beach Golden Glades	Westelsester Westerlew	Century Villaga
Palmetto	Goolds	The second secon	Cloud Lake
3444	2000	Unincorporated - Miami Dade	Country Chil Trial
Parmalee	Hammocks		Cypress Lakon
Partiels	Hird vols	MONROE	Delnay Beach
Finey Foint	Hislesh Garters	Flaminge	Olen Ridge
Refrons	Indian Creek Village	Unincorporated - Monroe	
Samourt	Types Flutates:		

(Continued on Sheet No. 7.030)

Seventh Revised Sheet No. 7.030 Cancels Sixth Revised Sheet No. 7,030

COMMUNITIES SERVED

PALM BEACH (CONT'D) Golden Lakes Galf Golfviere Greenscres Chilf Stream Hamptons at Boca Raton Hawerhill High Point Highland Beach

Нурещко Jumo Beach Jupiter Jupiter Indet Colony Kings Point Lake Clarke Shores Lobe Park Lakeside Green Lentena Loxabatchee Groves

Mongonta Pork Mission Bay North Palm Beach Ocean Ridge Obselonta Pathologe. Palm Beach Palm Beach Gardens Palm Beach Shores Palm Springs Rainbow Lakes Riviera Beach Royal Palm Beach Sandlefoot Cove. South Bay

Teonestu Villages of Criticle Wellington West Palm Brack Whisper Walk

South Palm Deach

Son Valley

Unincorporated - Polm Beach.

PUTNAM East Paletka Interlachen Londy Polatka Pomona Park Satatima Websha Unincorporated - Putnam

SANTA BOSA*

City of Milton City of Golf Beence Uninceporated - Santa Rosa

SARASOTA Hee Ridge Desoto Lakes Englewood Foutville Gulf Gate Estates Kensignton Park Lake Samsota Laurel

Longboat Key - Sarasota Nestconta North Port North Surasota Caprey Ridge Wood Heights Surancta Surmota Beach

Samuelta Springs Siesta Key South Gate Ridge South Sepecta South Venice Southgate The Meadows Vamo

Venice Versice Gardens Warm Mineral Springs Unincorporated - Sanaceta SEMINOLE Chidutos

Geneva. Lake Mary Lake Monroe Sanford Summer Haven

Unencorporated - Siminole

ST. JOHNS Amssiona Buffer Beach

College Park Crescout Beach Diation Hantings Hilden St. Augustine St Augustine Beach St. Augustine Shores

South Pente Vedra Besch Vermont Heights Villann Beach Yelvington

Liminorporated - St. Johns

ST. LUCIE Apicopa Indian River Estates Laloewood Park: Port St. Lucie River Park Walton

White City Unecomporated - St. Lucie

SUWANNEE Ficuation Live Cuk Wellborn

Unincorporated - Sewannee

UNION Lake Butter Raidord

Unincorporated - Union

VOLUMA Allandale And.

Daytona Beach. Daytona Beach Sheres

Edgewaler Holly Hill Maxtown Oak Hill Ormand Beach Ormond-by-the-Sca Osteen Fonce Inlet Port Orange South Daytona Unincorporated - Volunta

WALTON City of DeFimial: Springs Panton

Linicorporated - Waltern

WASHINGTON*

Caryville Chipley Verson.

Unicorporated - Washington

Rates are subject to the limitations stated in the AVAILABILITY section of their corresponding tariff sheets. Rates are available to all communities served with the following exceptions:

"Transition Rider Credit (Sheet No. 8 030 2), Voluntary Solar Partnership Rider (Sheet No. 8 930), and Solar Together Rider (Sheet No. 8.932) are not available applicable to communities served in the following counties: Bay, Escambia, Holmes, Jackson, Okafoosa, Santa Rosa, Walton, and Washington.

*Transition Rider Charge (Sheet No. 8.030.3), Eurricane Michael Storm Restoration Recovery Charge (Sheet No. 8.030.4), Illurricane Sally Storm Restoration Recovery Charge (Sheet No. 8.030.5), and the Cortaliable Load Limited Availability Experimental Rider (Sheet Nov. 8 686 - 8 688) are only available/applicable to communities served in the following counties: Buy, Escambia, Holmes, Jackson, Okaloosa, Santa Rosa, Walton, and Washington.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Sixty-Fifth Revised Sheet No. 8.010 Cancels Sixty-Fourth Revised Sheet No. 8.010

RATE SCHEDULE	DESCRIPTION	SHEET NO
BA	Billing Adjustments	8.030
G8-1	General Service - Non Demand (0-24kW)	8.101
G87-1	General Service - Non Demand - Time of Use (0-24 kW)	8.103
GSD-I	General Service Demand (25-899 kW)	8.105
GSD-IEV	Flortife Vehicle Charging Influstracture Rider Pilot	8.10s
GBDT-1	General Service Demand - Time of Use (25-499 kW)	8.107
HOC	Genural Service Load Management Program	8.109
NSMR.	Non-Shardard Meter Rider	8.120
GSCU-1	General Service Constant Usago	8.122
RS-1	Residential Service	8.201
FLAT-I	Residential Commercial Food Rate	8.202
RTR-I	Residential Time of Use Rider	8.203
CU	Common Use Facilities Rider	8.211
RS-SEV	Residential Electric Vehicle Charging Services Rider Pilot	8.213
ROC	Residential Load Massgorum Program	8.217
GSLD-I	General Service Large Demand (500-1999 kW)	8.310
GSLD-IEV	Electric Vehicle Charging Inflastructure Rider Pilot	8.311
GSLDT-I	General Service Large Demand - Time of Use (500-1999)(W)	8.320
CS-1	Curtabble Service (500-1599 kW) (Closed Schedule)	8.330
CST-L	Curtailable Service-Time of Use (500-1989 kW) (Closed Schodule)	8 349
CISLD-2	Genural Service Lurus Demand (2000 kW+)	8.412
GSLDT-2	General Service Large Demand - Time of Use (2000 EW+)	8.420
HILFT	High Load Factor - Time of Use	8.425
CS-7	Custofiable Service (2000 kW +) (Closed Schodule)	8.432
CST-2	Custafiable Service -Time of Use (2000 kW+) (Closed Scharbile)	8.440
CST-3	Curtolable Service -Time of Use (69 kV or above) (Closed Schedule)	8 542
CS-3	Contabble Service (69 kV at above) (Closed Schodule)	8.545
GSLD-3	General Service Lurge Denand (69 kV orabove)	8.551
GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)	8 552
082	Sports Field Service (Closed: Schedule)	8.662
MET	Matropolitan Transit Service	8 610
CILC-1	Commercial/Industrial Load Control Program (Closed: Schedule)	8.650
CDR	Commercial Industrial Demand Reduction Richer	8.680
CI.	Curtailable Load Limited Availability Experimental Rider (Closed Schedule)	30000
SL-1	Street Lighting (Closed Schohdu)	8.715
SL-IM	Strott Lighting Metanol Service	8.718
PL-I	Premium Lighting (Closed Schedule)	8.730
OLI	Outdoor Lighting (Closed Schofide)	8.725
81.3	Traffic Signal Service (Closed Schedule)	8.730
SL-2M	Traffic Signal Metered Service	8 731
LT-I	LED Lighting	8.735
OS ETI	Outdoor Service (Closed Schedule)	8.739
BL-1	Recrustional Lighting (Closed Schedule)	8.743
SST-1	Stanthy and Sopplemental Service	8.750
1587+1	Interruptible Standby and Supplemental Service	8.760
EDR.		8.800
NAME.	Economic Development Rider	8.800

Original Sheet No. 8,011

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28-1 Commercial Electric Vehicle Charging Services Rider Pilot 8.942	EVCS-1 Commercial Electric Vehicle Charging Services Rider Pilot 8.942	EVCS-1 Commercial Electric Vehicle Charging Services Roder Filot 8.942	EVCS-1 Commercial Electric Vehicle Charging Services Rider Pilot 8.942	EVCS-1 Commercial Electric Vehicle Charging Services Rider Pilot 8-942	SPF-L		
					EVC8-1		8.942

Sixth Revised Sheet No. 8.030.2 Cancels Fifth Revised Sheet No. 8.030.2

(Continued from Sheet No. 8:090.1)

TRANSITION RIDER CREDIT

The following charges shall be applied to the Monthly Bate of each rate schedule as indicated and were calculated in accordance with the formula approved by the Florida Public Service Commission. The Transition Rider Credit is applicable to all accounts within the service area previously served by FPL prior to January 1, 2022. It shall be applied monthly beginning January 1 through and including December 31 for a period of five years as specified below:

Rate Schodule	20	02	20	23	20	24	20	25	29	26
Rang permining	ekWh	\$/\$/W	ekWh	5.8.W	e/kWh	MAW	4470%	5.8W	ekWh	54W
ALL, KWH RS-1, RTR-1	(0.198)		(0.158)		(0.119)		(0.079)		(0.040)	
G8-1, G8T-1	(0.157)		(0.126)		(0.094)		(0.063)		(0.031)	
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1		(0.61)		(0.49)	Ĭ	(0.37)		(0.24)		/0.12
GSLD-1, GSLD-1EV GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2		(9.60)		(0.48)		(0.36)		(0.24)		(0.12
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3		(0.57)		(0.46)		(0.34)		(0.23)		(0.11
GSLD-3, GSLDT-3, CS-3, CST-3		(0.52)		(0.42)		(0.31)		(0.21)		(0.10
OS-2	(0.273)		(0.218)		(0.164)		(0.109)		(0.055)	
MET		(0.58)		(0:40)		(0.35)		(0.25)		(0.12
CILC-t(G)		(0.58)		(0.46)		(0.35)		(0.23)		(0.12
CILC-I(D)		(0.58)		(0.46)		(0.35)		(0.23)		(0.12
CILC-I(T)		(0.51)		(0.41)		(0.31)		(0.20)		(0.10
SL-1, SL-1M, PL-1, LT-1	(0.518):		(0:41.4)		(0.311)		(0.207)		(0.104)	
OL-E, RL-I	(0.518)		(0.414)		(0.311)		(0,207)		(0.101)	
SL-2, SL-2M, GSCU-1	(0.161)		(0.129)		(0.097)		(0.064)		(0.032)	
	BDC	DDC	RDC	DDC	RDC	DOC	RDC	DDC	RDC	DDC
	\$4W	5.kW	\$/kW	\$4W	\$4W	\$/kW	\$4/W	5/kW	saw	\$-kW
881-1(1),1881-1(1)	(9.08)	(0.04)	(0.06)	(0.03)	(0.05)	(0:02)	(0.03)	(0.02)	(0.02)	10.01
887-1(DE), 887-1(DE) 887-1(DE), 1887-1(DE)	(0.08)	(0.00)	(0.06)	(0.03)	(0.05)	(0.02)	(0.03)	(0.02)	(0.02)	(0.01

(Continued on Sheet No. 8,030.3)

Original Sheet No. 8.030.3

(Continued from Sheet No. 8.030.2)

TRANSITION RIDER CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and were calculated in accordance with the formula approved by the Florida Public Service Commission. The Transition Rider Charge is applicable to all accounts within the service area previously served by Gulf Power. It shall be applied monthly beginning January 1 through and including December 31 for a period of five years as specified below:

Rate Schedule	20	22	290	13	20	24	200	15	20	216
Descriptions.	645Wh	\$4.90	gkWb	33W	ga.Wh	3/kW	(c439%)	5/3/W	g/kWh	\$ k W
ALL KWH RS-1, RTR-1	2.106		1.685		1.264		0.842		0.421	
GS-1, GST-1	2.425		1.940		1.455		0.970		0.485	
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1	1.616		1.293		0.970		0,647		0.323	
GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2		5.67		454		3.40		227		1.13
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3		6.60		5.28		3.96		2.64		1.32
GSLD-3, GSLDT-3, CS-3, CST-3		4.92		3.93		2.95		1.97		0.98
08-2	1.636		1:309		0.982		0.655		0.327	
CILC-1(0)		5.50		4.47		3.36		224		1.12
CILC-I(D)		5.50		4.47		3.36		2.24		1.12
CILC-I(T)		4.92		3.93		2.95		1.97		0.98
SL-1, SL-1M, PL-1, LT-1	2.876		2.301		1.726		1:150		0.575	
OL-1, RL-1	2.876		2.301		1.726		1.150		0.575	
OS PII	2.876		2.301		1.726		1.150		0.575	
SL-2, SL-2M, GSCU-I	2.876		2.301	-	1.726	- 1	1.150		0.575	
	RDC	DDC	BDC	DDC	RDC	DDC	RDC	DDC	RDC	DDC
	s.kw	\$&W	s/kW	5/kW	5/kW	\$/kW	S&W	\$4W	\$A:W	SkW
SST-1(T), ISST-1(T)	0.84	0.40	0.67	0.32	0.50	0.24	0.34	0.16	0,17	0.08
SST-1(DI), SST-1(D2) SST-1(D3), ISST-1(D)	0.84	0.40	847	6.52	0.50	0.24	0.34	0.16	6.17	0.08

(Continued on Shart No. 8 030-4)

Original Sheet No. 8.030.4

(Continued from Sheet No. 8.030.3)

HURRICANE MICHAEL STORM RESTORATION RECOVERY

APPLICATION:

The Storm Restoration Recovery Surcharge is designed to recover incremental storm-related costs incurred by the Company related to Hurricane Michael. It is applicable to all accounts within the service area previously served by Gulf. Power. The factor is applicable to the Energy Charge under FPL's various rate schedules.

Rate Schedule	gkWh
ALL KWH RS-1, RTR-1	0.800
GS-1, GST-1	0.881
GSD-1, GSDT-1, GSD-1EV, HLFT-1, SDTR-1	0.443
GSLD-1, GSLDT-1, GSLD-1EV, CS-1, CST-1, HLFT-2, SDTR-2	0.347
OSLD-2, GSLDT-2, CS-2, CST- 2, HLFT-3, SDTR-3	0.234
05LD-3, 05LDT-3, CS-3, CST-3	0.234
OS-2	1.178
CILC-1(G)	0.347
cu.c-t(D)	0.347
CILC-1(T)	0.234
SL-1, SL-1M, PL-1, LT-1	1.178
OL-1	1.178
OST/II	1.178
SL-2, SL-2M, GSCU-1	1,178
SST-1(T), ISST-1(T)	0.234
5ST-1(D3), SST-1(D2) SST-1(D3), ISST-1(D)	0.234

(Continued on Sheet No. 8,030-5)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.030.5

(Continued from Sheet No. 8 030.4).

HURRICANE SALLY STORM RESTORATION RECOVERY

APPLICATION:

The Storm Restoration Recovery Surcharge is designed to recover incremental storm-related costs incurred by the Company related to Hurricane Sally. It is applicable to all accounts within the service area previously served by Gulf Power. The factor is applicable to the Energy Charge under EPL's various rate schedules.

Rate Schedule	¢/kWh
ALL KWH - RS-1, RTR-1	0.300
GS-1, GST-1	0.329
GSD-1, GSDT-1, GSD-1EV, HLFT-1, SDTR-1	0.167
GSLD-1, GSLDT-1, GSLD-1EV, CS-1, CST-1, HLFT-2, SDTR-2	0.130
GSLD-2, GSLDT-2, CS-2, CST- 2, HLFT-3, SDTR-3	0.087
GSLD-3, GSLDT-3, CS-3, CST-3	0.087
08-2	0.239
CILC-I(G)	0.130
CLC-1(0)	0.130
CILC-I(T)	0.087
SL-1, SL-1M, PL-1, LT-1	0.239
OL-1	0.239
OSTAL	0.239
SL-2, SL-2M, GSCU-1	0.239
SST-1(T), ISST-1(T)	0.087
SST-1(D1), SST-1(D2) SST-1(D9), ISST-1(D)	0.087

(Continued on Short No. 8 031)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Sixth Revised Sheet No. 8.031 Cancels Fifth Revised Sheet No. 8.031

(Continued from Short No. 8.030.5)

FUEL COST AND PURCHASE POWER RECOVERY CLAUSE (FUEL):

The mentify charge of each rate schedule shall be rounded to the nearest 0.001s per kilowatt-hour of soles to reflect the resovery of costs of fessal and nuclear fischs and purchased power (exchafing capacity payments) for each kilowatt-hour delivered, including other adjustments. Find Costs and Parchased Power Recovery Factors are normally calculated annually, for the billing period of famousy through December and are adjusted to incorporate charges in costs from one period to the next.

ENERGY CONSERVATION COST RECOVERY CLAUSE(CONSERVATION):

The monthly charge of each rate schedule shall be rounded to the market 0.001e per kilowatt-hour of sales to reflect the recovery of enterceptation related expenditures by the Company. The Company shall second both projected and some expenses and revenue associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and recentes is set forth in Commission Rule 25-17.015. F.A.C. Energy Conservation Cost Recovery Factors are normally developed annually, for the billing period of January through December and are adjusted to incorporate changes in costs from our period to thannest.

For non-denseal interschools, the Energy Conservation Cost Recovery Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than those listed below), the Energy Conservation Cost Recovery Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC-1, the Energy Conservation Cost Recovery Charge shall be applied to the customer's On-Peak demand. For Rate Schedules SST-1 and ISST-1, the Conservation Reservation Demand Charge (RDC) and Daily Demand Charge (DDC) shall be applied to the On-Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge (by each rate schedule).

CAPACITY PAYMENT RECOVERY CLAUSE (CAPACITY):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001e per kilowatt-hour of sales or \$0.01 per kilowatt of demand to reflect the recovery of capacity costs of purchased power, including other adjustments. Capacity Payment Recovery Factors are normally calculated annually, for the billing period of humany through December and are adjusted to incorporate changes in costs from one period to the next.

For non-demand rate schedules, the Capacity Paymont Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than these listed below), the Capacity Paymont Charge shall be applied consistent with the Base Demand Charge or On-Pook Demand Charge as specified by the rate schedule. For Rate Schedule CLC-1, the Capacity Paymont Charge shall be applied to the customer's On-pook demand. For Rate Schedule SST-1 and ISST-1, the Capacity Reservation Demand Charge (RDC) and Daily Demand Charge (DDC) shall be applied to the On-Pook Standby Demand and the Centract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

ENVIRONMENTAL COST RECOVERY CLAUSE (ENVIRONMENTAL):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001st per kilowatt-hour of sales to reflect the recovery of environmental compliance costs as approved by the Florida Public Service Commission. The Environmental Cost Recovery Factor is normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

STORM PROTECTION PLAN:

The monthly charge of each rate solution shall be manifed to the nearest 0.001¢ per kilowett-bear of sales or \$0.01 per kilowett of domain to reflect the recovery of Storm Protection oses. Storm Protection Plan Factors are normally valuabled arready, for the fulling period of January through Documber and are adjusted to incorporate charges in costs finer one period to the most.

For row-demand rate schedules, the Storm Protection Plan Charge shall be applied to the outcomer's total EWh. For Demand rate schedules (other than those listed below), the Storm Protection Plan Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CELC-1, the Storm Protection Plan Charge shall be applied to the contour's On-Peak demand. For Rate Schedules SST-1 and ISST-1, the Storm Protection Plan Reservation Demand Charge (SPPRDC) and Storm Protection Plan Daily Demand Charge (SPPDDC) shall be applied to the On-Peak Stordby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each nate schedule.

(Continued on Sheet No. 8 032)

Third Revised Sheet No. 8.032 Cancels Second Revised Sheet No. 8.032

(Continued from Sheet No. 9.631)

FRANCHISE FEE CLAUSE:

The Monthly Rate of each rute schedule is increased by the specified percentage factor for each franchise area as set forth in the Franchise Fee Factors which are incorporated by reference as part of this clause and as filed with the Florida Public Service Commission. This percentage factor shall be applied after other appropriate adjustments.

TAX ADJUSTMENT CLAUSE:

The Tax Adjustment Clause shall be applied to the Monthly Rate of each filed rate schedule as indicated with reference to adjustment

Plus or mirus the applicable proportionate part of any taxes and assessments imposed by any governmental authority below or in cross of those in effect on the effective date lurgof, which are assessed on the basis of the number of meters, the number of contenters, the prior of electric energy of service sold, revenues from electric energy or service sold, or, the volume of energy perentials of purchased for sale or sold.

Such tous and assessments are to be reflected on the bills of only those customers within the jurisdiction of the governmental sotherity imposing the tores and assessments.

POWER FACTOR CLAUSE:

The Fower Factor Clause shall be applied to the Morethly Rate of each rate schedule committing a specified Demand charge. The Customer's indication congruent shall not result in a power factor at the point of delivery of less than 85% lagging at the time of maximum sharmed. Should this power factor be less thes 85% lagging during any menth, the Company may adjust the ranchage taken to determine the Domard by entirplying the EW obtained through such endings by 85% and by dividing the result by the power factor actually established at the time of maximum demand sharing the current menth. Such adjusted readings shall be used in determining the Demand.

TRANSITION RIDER:

The applicable monthly credit or charge of each rate schools shall be rounded to the monest 0.001g per kilowati-hour of sales or 50.01 per kilowati of domand to account for Florida Power & Light Company's and Gelf Power Company's system cost differential prior to lummary 1, 2022. The Transition Rider rates are set to be effective for the billing period of lummary through Documber and satably adjusted on an annual basis for a 5-year term.

For non-deriund rate schedules, the applicable morally credit or charge rates shall be applied to the customer's total kWh. For Damaid rate schedules (unless otherwise specified), the Transition Richer credit or charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedules CLC-1, the Transition Richer credit or charge shall be applied to the customer's On-Peak domand. For Rate Schedules SSI-1 and ESSI-1, the Transition Richer Reservation Demand credit or charge (RICX) and Only Demand credit or charge (DICX) shall be applied to the On-Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge Se such rate schedule.

(Continued on Short No. 8 033)

Fifty-Fifth Revised Sheet No. 8.101 Cancels Fifty-Fourth Revised Sheet No. 8.101

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all areas served.

APPLICATION

For electric service respired for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line automator policy is applicable therein. All service required on premises by Contoner shall be funnished through one mater. Results of service is not permitted becaused.

MONTHLY RATE:

Base Charge: \$11.91

Non-Fuel Energy Charges:

Base Energy Charge 6.740¢ per MWh

Additional Charges:

General Service Load Management Program (if applicable), See Sheet No. 8 109
See Billing Adjustments section, Sheet No. 8 030, for additional applicable charges

Minimum: \$11.91 until billing system modifications are complete

\$25.00 after falling system modifications are complete.

Non-Metered Accounts A Base Charge of \$3.96 will apply to those accounts which are billied on an estimated basis and, at

the Company's option, do not have an installed meter for measuring electric service. The

minimum charge shall be \$5.96.

SPECIAL PROVISIONS

Energy used by commonly owned facilities of condominium, ecoperative and homeowners' associations may qualify for the residential rate schedule as set Soth on Short No. 8.211, Rider-CLI.

TERM OF SERVICE:

Not less than one (1) billing period.

BUILES AND REGULATIONS:

Sorrice under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Forty-Third Revised Sheet No. 8.103 Cancels Forty-Second Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - TIME OF USE

(OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW. This is an optional rate available to General Service - Non Demand customers upon request subject to availablity of meters.

SERVICE

Single phase, no harte and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's lane extension policy is applicable thereto. All service required on premises by Customer shall be famished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE.

Base Charge: \$11.91

Non-Fuel Energy Charges Cn-Peak Period Off-Peak Period A200c per kWh 4200c per kWh

Additional Charges:

General Service Load Management Program (if applicable), See Sheet No. 8.100 See Billing Adiastropes section, Sheet No. 8.000, for additional applicable charges.

Minimum: \$11.91 until billing system modelications are complete

\$25.00 after billing system modifications are complete

Institul service under this cute schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter

RATING PERIODS

On-Peak

Security: I. Brough March 31. Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgoving Day, Christmas Day, and New York's Day.

April 1 through Debobyr 31. Mondays through Fridays during the hours from 12 toom EST to 9 p.m. EST exchaling Memorial Day, Independence Day, and Labor Day.

Off-Pusit

All other bours

(Continued on Sheet No 8 104)

Fifth Revised Sheet No. 8.104 Cancels Fourth Revised Sheet No. 8.104

(Continued from Sheet No. 8.103)

TERM OF SERVICE

Initial service under this rate schedule shall be not less than one (1) billing period. Customer has the option to return to billing under liste GS-1 upon request. However, a contract for not less than one year shall be required to renew GST-1 billing if this option is exercised. Customer may fulfill this contract by paying to the Company the remaining differential in the Base Charge for the balance of the 12-month custract period. This payment may either be in a lamp sum or spread over the remaining months in the contract period.

RULES AND REGULATIONS

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of coeffect between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rutes, Cost of Service and Systems

Fiftieth Revised Sheet No. 8.105 Cancels Forty-Ninth Revised Sheet No. 8.105

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE

In all areas served.

APPLICATION:

For electric service supared for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with a Demand of less than 25 kW may enter an agreement for service under this schodule boottom a Demand Charge for a minimum of 25 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be flamished through one motor. Result of service is not permitted because.

MONTHLY BATE:

Base Charge: \$28.17

Demand Charges:

Base Demand Charge \$10.61 per kW

Non-Ford Energy Charges

Base Energy Charge 2.362e por kWh

Additional Charges:

General Service Load Management Program (if applicable), See Short No. 8.109 See Hilling Adjustments section, Short No. 8.030, for additional applicable charges

Minimum. The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand loss than 25 kW who have entered an agreement for service under this schodule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge, therefore the minimum charge is \$293.42.

DEMAND

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's gradest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year

BUILES AND RECKLATIONS:

Sovice under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effortive "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.106 Cancels Original Sheet No. 8.106

ELECTRIC VEHICLE CHARGING INFRASTRUCTURE BIDER TO GENERAL SERVICE DEMAND (OPTIONAL PILOT PROGRAM)

RATE SCHEDULE: GSD-1EV

AVAILABLE:

In all areas served. Service under this rider shall terminate five years from January 1, 2021, unless extended by order of the Florida Public Service Commission ("FPSC"), or terminated earlier by the Company upon notice to the FPSC.

APPLICATION:

For electric service required for the purpose of general service or industrial public electric vehicle charging with a measured Demsed greater than or equal to 25 kW and less than 500 kW. Eligible charging installations must be accessible to the public for general service or general use.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises for electric vehicle charging will be furnished through a dedicated meter

MONTHLY RATE:

All rates and charges under Rate Schedule GSD-1 shall apply:

DEMAND:

The Demand in the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 'N-minute period of Customor's greatest use during the month as adjusted for power factor. In no month shall the billed domand be greater than the value in kW determined by dividing the kWh sales for the billing month by '75 hours per month.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Forty-Fifth Revised Sheet No. 8.107 Cancels Forty-Fourth Revised Sheet No. 8.107

GENERAL SERVICE DEMAND - TIME OF USE

(OPTIONAL)

RATE SCHEDULE, OSDT-1

AVAILABLE

In all areas served.

APPLICATION

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at last 25 kW and less than 250 kW. Cooksman with Demands of less than 25 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 25 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of motors.

SERVICE

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Contoner shall be flumished through one meter. Results of service is not possitted himsunder.

MONTHLY RATE

Base Charge: \$28.17

Demand Charges:

Blase Demand Charge \$9.95 per kW of Demand occurring during the On Posk period.

Microsson Demand Charge \$0.66 per kW of Microsson Demand.

Non-Faul Energy Charges One-Peak Period Off-Peak Period Base Energy Charge 3.05ke per kWh 1.274e per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8,930, for additional applicable charges.

Minimum. The Bose Charge plus the charge for the currently efficuive Bose Dannach. For those Capterness with a Dannach of less than 25 kW who have entered an agreement for service tasks this schedule, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge, therefore the minimum charge is \$276.92.

BATTNG PERIODS

On-Peak:

November 1 through Morch 31: Mondays through Fridays through the bours from 0 arm EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST weekading Thenburying Day, Claristims Day, and New Yoar's Day.

April I through October 11: Mondays through Fridays during the hours from 12 room EST to 9 p.m. EST excluding Memorial Day, independence Day, and Labor Day.

Off-Peak:

All otherhous.

(Continued on Sheet No. 8.108)

Fifth Revised Sheet No. 8.108 Cancels Fourth Revised Sheet No. 8.108

(Continued from Sheet No. 8.107)

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems. For the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission in case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Fifth Revised Sheet No. 8.109 Cancels Fourth Revised Sheet No. 8.109

GENERAL SERVICE LOAD MANAGEMENT PROGRAM (BUSINESS ON CALL®PROGRAM)

RATE SCHEDULE: BOC

AVAILABLE:

Available only within the geographic areas served by the Company's Load Management system.

APPLICATION:

To customers meeting service under Rate Schedules GS-1 and GSD-1 who deat to participate in this program, who utilize direct exponsion certail electric air conditioning and have operating hours that include 3 p.m. EST to 6 p.m. EST a minimum of four weekdays per week.

SERVICE

The same as specified in Rate Schedules GS-1 and GSD-1.

LIMITATION OF SERVICE:

The same as specified in Rate Schedules GS-1 and GSD-1. Central electric air conditioning equipment shall be interrupted at the option of the Company by means of load management equipment installed at the participant's premises.

MONTHLY BILL CREDIT

Participants receiving service under this schedule will receive a Monthly Bill Cradit of \$2.00 per ton of air conditioning for the months of April – Ontober. The air conditioning terrage will be calculated by dividing the transplate BITU rating by 12,000 BITUs per ton. The terrage will thus be counted to the reasest half-ton to calculate the monthly credit associat.

The total Monthly Bill Crafts studies to exceed 40 percent of the applicable Rate Schedules GS-1 or GSD-1 non-find energy and (where applicable) Base Domand Charges actually increased for the month and no craft will be applied to reduce the minimum bill specified on Rate Schedules GS-1 or GSD-1.

INTERRUPTION SCHEDULE:

The participan's central electric air conditioning agrapment may be interrupted for 15 minutes during any 30-minute period with a cumulative interruption time of up to 180 minutes per day. If this is unable to provide sufficient element reduction to avoid an emergency situation, the equipment interruption may be interrupted for 17.5 minutes during any 30-minute period with a cumulative interruption time of up to 210 minutes per day.

The limitations on interruptions shall not apply during emergencies on the Company's system or to interruptions caused by force majorar or other causes beyond the control of the Company. The Company at its discretion may also perform imemptions for readiness testing purposes.

(Continued on Sheet No. 8 110)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Second Revised Sheet No. 8.110 Cancels First Revised Sheet No. 8.110

(Continued from Sheet No. 8.109)

TERM OF SERVICE

A participant may discontinue service under this Rate Schoolde by giving the Company seven (7) days advance notice. If the participant requests to be curricular the program, then the participant will be ineligible to re-participate again in the program for one year (12 profile) then the time participation ended.

SPECIAL PROVISIONS

- The Company shall not install load management equipment if the installation cannot be economically justified for reasons such as
 excessive installation costs, oversized undersized cooling equipment, abnormal sublication of equipment (including limited
 excupancy locations), or possily maintained equipment.
- Billing under this schedule will commence upon the installation and completion of the required impections of the load management againment.
- If a participant has multiple units of central air conditioning apaproant, then all must be connected with load management apaproant to qualify for the Monthly Bill Cradit. In such circumstances, total tons of cooling againment will be used to determine the total Monthly Bill Credit.
- 4. Installation of the Company's load management equipment in the participant's facility is the sole responsibility of a licensed, independent contractor or Company representative. The participant agrees that the Company will not be liable for any damages or injuries that may occur as a result of the interruption or restoration of electric service pursuant to the terms of this Rate Schedule.
- 5. If the Company determines that the participant no longer uses the opagement signed up for the Program, or the opagement is disconnected or not communicating, then the Company shall discontinue service under this schedule and has the right, at the Company's sole discretion, to remove the associated lead management equipment.
- 6. The participant is required to give the Company and the licensed, independent contractor reasonable access for installing, maintaining, testing and removing the Company's load management equipment, and for verifying that the equipment effectively controls the participant's equipment as intended by this Rate Schedule. Failure to provide access will result in the fermination of participation until such access (agranted.)
- 7. If the Company determines that the effect of agaptment interruptions has been offset by the participant's use of supplementary or alternative electrical equipment, then service under this schedule may be discontinued and the participant may be falled for all prior Monthly Bill Credits received by the participant from an established date upon which supplementary or alternative electronal equipment was used. If such a date cannot be established, then relilling shall be for the Monthly Bill Credits received by the participant for the lesser of the number of months receiving service rander this Rate Schedule or the previous twiste (3.2) assents. The participant will be inedigible to participant in the program for involve (3.2) months from the time that participation was terminated.
- 8 If the Company determines that its lead management egapteent on the puricipant's premises has been rendered ineffective by the use of mechanical, electrical or other devices, disconnection or other interfaceal actions ("tempering") by the participant, then the Company may disconnective that participation in the program and full for all expenses involved in removal of the load management equipment, plus applicable to estagative charges. The Company may reball all prior Monthly Bill Coolits received by the participant from an established tempering date. If such a date counse by established, then reballing shall be for the Monthly Bill Coolits received by the participant for the lasser of the number of months receiving service under this Rate Schedule or the process twelve (12) mentles. If the Company temments the participant, then they will be ineligible to participate in the program for twelve (12) mentles.

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: July 7, 2020

Thirteenth Revised Sheet No. 8.120 Cancels Twelfth Revised Sheet No. 8.120

NON-STANDARD METER RIDER - NSMR (OPTIONAL)

RIDER: NSMR.

AVAILABLE

In all areas served.

APPLICATION

This Bider is available to continuous who does non-standard non-communicating restor service in lieu of the standard communicating smart meter service ("Opt-Out Customer"). This is an optional Rider available to optioners served under a standard or optional rate schedule for which a communicating smart meter is the standard meter service. Customers who full to provide reasonable sevens to premise replacement of the non-standard non-communicating meter with a standard communicating smart meter, or otherwise prevent replacement of the non-standard non-communicating meter with a standard communicating smart meter, or otherwise prevent replacement of the non-standard non-communicating meter with a standard communicating smart neter stall be decauded based decired to take service under Rider NSMR, provided they we not probabiled from doing to passuant to the "Limitation of Service" provision of this NSMR. Service under this schedule shall be provided with a non-communicating meter of the Company's choice.

SERVICE

The same as that specified in the Opt-Out Contomer's otherwise applicable rate schedule.

LIMITATION OF SERVICE

This Rider is available to customers who have not tampared with the electric meter service or used service in a fraudated course. Additionally, any Customer who has refused or currently refuses to provide safe and reasonable access to their premises to FPL, its employee, or its authorized agents, or has committed an act of violence or threatened an act of violence against FPL, its employee, or its authorized agents, will be burned from initially electring to take service paramet to this Sider. Any Customer currently taking service paramet to this Rider who tampers with the electric meter or use service in a threatened or manthorized manner, refuses to previde safe and reasonable access to their premises to FPL, its employee, or its authorized agents, commits an act of violence or threatens an act of violence against FPL, its employee, or its authorized agents, the service pursuant to this Rider.

CHARGES

All charges and provisions of the Opt-Out Customer's otherwise applicable rate schedule shall apply. In addition, customers who elect service under this Rider will be charged an Estellment For and a recurring Mentily Surcharge. The Errollment For consists of an initial harm-sum payment.

Enrollment Fee: \$89.00 Monthly Surcharge: \$13.00

TERM OF SERVICE

Not less than one (1) billing period.

SPECIAL PROVISIONS

Customers otherwise eligible at premises where FPL has intended to deploy amout maters who have not received a mout mater and have (a) actively enrolled in the NSMR program during the enrollment period and have been decread to have destect to take the non-standard service under the optional rate, will have a grace period of 45 days obtaining the initial billing of NSMR charges to contact FPL cogniting cancellation of service under NBMR and accept installation of a standard communicating meter. NSMR charges that have been hilled (Euroliment Fee and Monthly Surcharge) will be waived after installation of the standard communicating meter.

A replacement for a non-standard meter may not be readily available should our require maintenance. Service under this Rider may require the temporary installation of a standard communicating mater in order to maintain electric service to the premise. Uniter recently episting conditions the use of a temporary standard enter should not exceed one full billing period. If the customer who is taking service pursuant to the NSMR tariff is required to have the standard custor for more than one full billing cycle, FPL will suspend the Monthly Strehungs until a non-standard extent is mobiled.

Customers taking service under this Rider relocating to a new premise who wish to continue service under NSMR are negated to support new service under the Rider including payment of the Errollmant Fee at the year primities. Customers who consel service under this Rider and then later re-creed) for this service at any location would also be required to subset another Errollmant Fee.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

FLORIDA POWER & LIGHT COMPANY	Original Sheet No. 8.120.1
(Continued from Shee	t No. 8.120)
RULES AND REGULATIONS Service under this Rider is subject to orders of governmental bodies having a Regulations for Electric Service" on file with the Florida Public Service Co schedule and said "General Rules and Regulations for Electric Service" the pre-	munission. In case of conflict between any provision of this

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Twenty-Third Revised Sheet No. 8.122 Cancels Twenty-Second Revised Sheet No. 8.122

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE.

In all areas served.

APPLICATION:

Available to General Service - Non Demand customers that assinhain a relatively constant kWh usage, and a demand of less than 25 kW. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$16.25

Non-Foel Energy Charges:

Base Energy Charge 4.079¢ per Constant Usage kWh

Additional Charges:

See Hilling Adjustments section, Short No. 8 030, for additional applicable charges.

TERM OF SERVICE:

Not less than one (1) billing period.

DEFINITIONS:

kWh Per Service Day - the total kWh in billing month divided by the number of days in the billing month.

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month

hilling periods Constant Usage kWh—the Maximum kWh Per Service Day multiplied by the number of service days in the

current hilling period.

(Continued on Sheet # 123)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.123

(Continued from Short 8.122)

SPECIAL PROVISIONS:

Should the customer's Micromum kWh Per Service Day exceed 105% of the average of the monthly kWh per service days calculated over the same 24-worsh period, the account will be transferred and billed under the OS-1 Rate Schedule.

RULES AND REGULATIONS

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Fifty-Eighth Revised Sheet No. 8.201 Cancels Fifty-Seventh Revised Sheet No. 8:201

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE

In all areas served.

APPLICATION:

For service for all demestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8 211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY BATTE

Base Charge: \$8.99

Non-Fuel Charges

Base Energy Charge:

First 1,000 kWh 6.683¢ perkWh All additional kWh 7.683¢ perkWh

Additional Charges:

Residential Load Management Program (if applicable), See Sheet No. 8.217 See Billing Adjustments section, Sheet No. 8 (030), for additional applicable charges.

Minimum: \$8.99 until hilling system modifications are complete

\$25.00 after billing system modifications are complete

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Roses and Regulations for Electric Service" the provision. of this schedule shall upply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.202 Cancels Original Sheet No. 8.202

RESIDENTIAL/COMMERCIAL FIXED RATE

RATE SCHEDULE FLAT-1

AVAILABLE:

In all areas served. Available to existing Fixed Rate customers in the former Gulf Power service area as of January 1, 2022. Will be available to all new enrollments once billing system modifications are complete.

APPLICATION:

To custosters in good credit standing, who have valid billing information for service pursuant to either Rate Schedule RS-1 or Rate Schedule GS-1 at their current premise for the twelve-month period immediately preceding the offer, excluding temporary service, are eligible to request the FLAT-1 rate.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder. Customers with multiple meters on one account or who subscribe to the Non-Standard Meter Rider are not eligible. Customers may not participate in both Feed Rate and Hudget Billing.

BILL FORMULA:

Annual Bill = Estimated Arexael Base Charge = {[Estimated Annual kWh X (Estimated Energy cents/kWh + Estimated Billing Adjustments cents/kWh] X (1 + Risk Adder)]

Each Customer's annual hill is specific, or unique, to that customer

Monthly Bill - Annual Bill / 12

The Company periodically reviews the routes by which customers' meters are read to ensure they are in line with traffic patterns and efficiency goals. If a customer's neighborhood is reviewed, the date on which the customer's meter is read may change. Should this happen, the customer may see an adjustment in the Fixed Rate amount for the next billing period. This adjustment only reflects a change in the number of days in this billing period and the customer will continue to receive the customer's regular Fixed Rate amount after this adjusted billing.

The customer's actual monthly bill will be determined as set forth above and will not include a separate increase or decrease for the charges that would be applicable for service taken under Rate Schedule RS-1 or Rate Schedule GS-1.

DEFINITIONS:

Estimated Annual Base Charge — The estimated monthly base charge for Rate Schedule RS-1 or Rate Schedule GS-1, an applicable, multiplied by 12.

Estimated Annual kWh - Customer's expected annual energy consumption is calculated based on the customer's historical metered usage adjusted for normal weather and consumption changes in customer behavior.

Estimated Energy cents/kWh – The estimated base rate energy charges for Rate Schedule RS-1 or Rate Schedule GS-1, as applicable.

Estimated Billing Adjustments contributed Fishmated Billing Adjustment Clause and Storm charges for Rate Schedule RS-1 or Rate Schedule RS-1, as applicable.

(Continued on Short No. 8 202.1)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.202.1

(Continued from Sheet No.8 202)

DEFINITIONS (Continued):

Risk Adder - The adder is used to compensate the Company for the risk associated with weather-related consumption as well as the risk associated with the non-weather impacts. This adder will not exceed 5%.

Normal Weather - Based on sessonal heating degree-days and cooling degree-days.

Applicable Removal Charges - Any difference between actual usage billed on Rate Schedule RS-1 or Rate Schedule GS-1, as applicable, and the amount collected under Fixed Rate

TERM OF CONTRACT:

Service under this schedule shall be for a period of not less than one year.

All eligible Fixed Rate offers will be updated with their previous year consumption, and contracts will automatically renew for the following year, unless the customer notifies the company otherwise.

A customer who withdraws from the program prior to the end of the 12-month contract period, Applicable Removal Charges will apply.

If a participating customer moves from their current residence before the 12 month Service Agreement period expires, Applicable Removal Charges will apply.

If a customer becomes delinquent in a Fixed Rate payment, the Company will follow standard procedures for Standard Residential Tariff customers. If the customer is disconnected for nonpayment, the customer will be removed from the Fixed Rate program and Applicable Removal Charges will apply

The Company reserves the right to terminate the customer's Fixed Rate program Service Agreement if the customer's total Actual Energy Usage exceeds their Total Estimated Fixed Rate kWh Usage by at least 30% for at least three consecutive months. If the customer is removed from the Fixed Rate program due to excessive usage, Applicable Removal Charges will apply. The Company will notify the customer in advance if they are at risk of being removed from the program due to excessive usage.

The Company shall have the discretion to waive any of the foregoing charges that would otherwise apply as a consequence of significant damage to a Fixed Rate customer's premise caused by a natural disaster or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.

DEPOSIT

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Thirteenth Revised Sheet No. 8,203 Cancels Twelfth Revised Sheet No. 8,203

RESIDENTIAL TIME OF USE RIDER - RTR-1 (OPTIONAL)

RIDER: RTR-1

AVAILABLE:

In all sreas served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Castomer (i.e., garages, water pumps, etc.). Also for service to commonly-ownedfacilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule ROC.

SERVICE

Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resule of service is not permitted hereunder.

Install service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

All rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Base Energy and Fuel Charges and Credits Billing Adjustments applicable to on and off peak usage shall apply.

Base Charge: \$8.99

RTR Base Energy: Charges Credits: On-Feak Period Off-Feak Period (5.267)e perkWh

Additional Charges/Credits:

See Billing Adjustments section, Sheet No. 8 030, for additional applicable charges.

Meanum: \$8.99 writ billing system modifications are complete \$25.00 after billing system modifications are complete.

RATING PERIODS:

On-Peak

November 1 through March 31. Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thinlogiving Day, Christmas Day, and New Year's Day.

April 1 through Octuber 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Maniorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours

(Continued on Sheet No. 8.204)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

First Revised Sheet No. 8.204 Cancel Original Sheet No. 8.204

(Continued from Sheet No. 8 203)

TERM OF SERVICE.

Initial service under this rate schedule shall be not less than one (1) billing period. Customer has the option to return to billing under Rate RS-1 upon request. However, a contract for not less than one year shall be required to renew RTR-1 billing if this option is exercised. Customer may fulfill this contract by paying to the Company the remaining differential in the Base Charge on Rate Schedules RS-1 and RTR-1 for the balance of the 12-month contract period. This payment may either be in a lamp sum or spread over the remaining months in the contract period.

RULES AND REGULATIONS.

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Third Revised Sheet No. 8.211 Cancels Second Revised Sheet No. 8.211

COMMON USE FACILITIES - REDER CU

AVAILABILITY

Its all areas served

APPLICATION:

To provide for the application of residential rates for energy used in the common dements of residential conformation, residential cooperatives, as well as the contrast area of residential homeowners' associations.

LIMITATION OF SERVICE

The Costomer must demonstrate to the Company compliance with the following criteria:

Condominium and Cooperatives:

100% of the energy is used exclusively for the co-owners' benefit.

None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee.

Each point of service is separately metered and billiot.

A sesponsible logal entity is established as the oustoner to whom the Company can render its bills, and receive payment for said service.

Homowners' Associations.

100% of the energy is used endosively for the number homowners' benefit.

None of the energy is used in any endower which sells or sents a commodity or provides a service for a fire.

Each point of service is separately metered and billed.

A responsible ligal entity is established as the customer to whom the Company can runder its fills, and receive payment for said service.

Membership in the homowness' association which controls and operates the common facilities is required as a condition of property ownership in the subdivision, and such requirement arises from restrictions of record which are set out or incorporated by refusince on such member homowner's dead.

Such restrictions require each member horsessmen to pay his ber proportionate share of the costs of operating and mentaning the common facilities. This obligation to pay must be enforceable by placement of a lien on the member horsessment's property and by foreclosure for non-payment of such liens.

The homeowners association are compared of persons owing contiguous lots in a planted development, and the continuity owned facilities are located within the development.

BULES AND REGULATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this rider and said "General Rules and Regulations for Electric Service", the provision of this rider shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.213

RESIDENTIAL ELECTRIC VEHICLE CHARGING SERVICES RIDER PILOT (OPTIONAL)

RATE SCHEDULE: RS-JEV

AVAILABLE

In all areas served. This optional rider ("Rider") is available on a voltestary basis to maidmental Customers who desire an in-home electric vehicle charging service ("Service") through the metallation of Company served, operated, and maintained electric vehicle charging equipment, including a Level 2 charge ("Equipment"). This Rider shall continue to be provided under the effective date of this program, unless extended by approval of the FPSC. Service under the Rider shall continue to be provided under the turns specified in the Optional Residential Electric Vehicle Charging Agreement ("Agreement") that is in effect at such time as the Rider expuss. No new Agreements may be executed following the expiration of this Rider.

APPLICATION:

Service in provided through the installation of Egapment by the Company at the Customer's premise in accordance with Scope of Services set forth in the Agreement. The Customer will have the option to select a Full Installation or Equipment Only Installation Service officing.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accessible and stable. Service shall be limited to Customers with no delinquent belances with the Company that own and reside in a single-family house or townhouse with an attached garage that is a premise already being served at the RS-1 rate schedule. The Company will own, operate and maintain the Equipment for the term of the Agreement. The Company reserves the right to remainly control charging session schedules analyse cartial the energy delivered by the Equipment.

MONTHLY SERVICE PAYMENT:

The Company will design, procure, install, own, operate, and provide maintenance to the Equipment included in the Monthly Service Payment. The Monthly Service Payment under this Riche is in addition to the monthly billing determined under the Customer's otherwise applicable rate schedule and any other applicable charges. The Customer will have the option to select a Full Issualization of Equipment Only Installation Service officing where the corresponding installation costs are included as part of the Monthly Program Charge. The total Monthly Service Payment is usual to the sum of the fixed Monthly Program Charge + Monthly Off-Peak Energy Charge as follows:

Monthly Program Charge	Full Installation \$25.57	Equipment Only Installation \$18.41
Monthly Off-Peak Energy Charge	\$12.73	512.73
Total Monthly Sorrice Payment	538.30	531.14

For energy used exclusively for electric vehicle charging, the following charges and rates shall apply:

EV Energy Chargos Credits: On-Peak Period Off-Peak Period Energy Chargo: 22.87e per kWh N/A.

(Continue on Sheet No. 8.214)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.214

(Continued from Sheet No. 8.213)

BATING PERIOD:

On Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thurse-griving Day, Christmas Day, and New Year's Day.

April 1 formult October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Ony, and Labor Day.

Off-Peak

All other hours.

METERING:

Sub-motering at the Level 2 charger shall be performed thereby allowing the Company to perform the electric vehicle charging and all other usage billing calculations in accordance with the applicable monthly rates.

TERM OF SERVICE:

The term of Service will be set firth in the Agramment. At the end of the term of Service, the ownership of the Equipment shall transfer to the Customer.

PROVISIONS FOR EARLY TERMINATION.

Customer has the right to terminate the Agreement for its convenience upon written notice to Company on at least thirty (30) days prior notice. Termination for will be unressed in accordance with the Agreement.

RULES AND REGULATIONS:

Service under this Rider is subject to orders of governmental bodies having paradiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rider and said "General Rules and Regulations for Electric Service" the provision of this Rider shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Second Revised Sheet No. 8.217 Cancels First Revised Sheet No. 8.217

RESIDENTIAL LOAD MANAGEMENT PROGRAM (RESIDENTIAL ON CALL*PROGRAM)

BATE SCHEDULE: ROC

AVAILABLE:

Available only within the geographic arms served by the Company's Load Management System.

APPLICATION:

To outcomes secriving service under Rate Schedule RS-1 who elect to participate in this program and who utilize central electric air conditioning.

The following electric appliances are digible central air conditioners, contral hasters, committed water heaters (excludes tarkless/instantaneous, solar, heat pump, and heat recovery unit water heaters), and ownnessing pool pumps. All new program participants as of October 31, 2020 must include electric air conditioners. If the participant's system also has a central electric hoster, this must also be included, including of water heaters and ownnessing pool pumps is optional. Prior program-participants' appliance selections and eligibility requirements remain unchanged. Participants who soit the program and later rejoin will be solyect to the participation requirements in effect at that time.

This Rate Schedule is not applicable for service to commerly-owned facilities of condominum, cooperative or homeowners' associations.

SERVICE

The same as specified in Rate Schedule RS-1.

LIMITATION OF SERVICE

The same as specified in Rate Schedule RS-1. Participant's premise must be occupied for at least 9 months of the year. The participant's clocked electrical applicances shall be interrupted at the option of the Computy by means of lead management equipment installed at the participant's premise.

TERM OF SERVICE

A participant may charge: (i) their interruption option (from Cycle to Shed only), (ii) the selection of appliances, or (iii) discentinue service ander this Rate Scharkile by giving the Company arvan (?) thay advance notice. If the participant requests to have one or more appliances removed from participates in the program, such appliance(s) will be incligable to re-participate again for one year (12 months) from the time participation ended.

MONTHLY BILL CREDIT

Participants receiving service under this Rate Schedule will receive a Monthly Bill Credit as follows:

Appliance	Applicability	Monthly Bill Credit
Central Electric Air Conditioner	April - October	\$6.00
Central Electric Hoster	November - March	\$2.75
Conventional Electric Water Heater	Year-Round	\$1.50
Swinning Pool Pump	Year-Roand	\$1.50
Prior Participants Only (Cycling) - Central Electric Air Conditioner	April - October	83.50
- Central Electric Hoster	Newstaber - March	\$2.60

The total Monthly Bill Credit shall not exceed 40 percent of the Rate Scharlafe RS-1 "Base Energy (Tunge" actually incurred for the month (if the Budget Billing Plan is selected, sotual energy sharges will be utilized in the calculations, not the levelized charges) and no credit will be applied to reduce the minimum bill specified on Rate Scharlafe RS-1.

(Continued on Sheet No. 8-218)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: July 7, 2020.

Third Revised Sheet No. 8.218 Cancels Second Revised Sheet No. 8.218

(Continued from Short No. 8 217)

INTERRUPTION SCHEDULE:

Appliance	Interruption Schedule	
Central Electric Air Conditioner.	Up to 180 minutes per day	
Central Electric Space Heater	Up to 180 minutes per day	
Convertion Electric Water Heater	Up to 240 minutes per day	
Swittman, Pool Pump	Up to 240 minutes per day	
Prior Participants Only (Cycling Only) - Control Heetin, Air Conditionar	15 minutes per 30-minute period/ numétaire entemption up to 180 minutes per day. If made to provide sufficient demaid reduction to avait an amagency situation, may increase to 17.5 minutes per 30-minute period / cumétaire interruption up to 210 minutes per day.	
- Central Electric Sensor Heater	1.5 minutes per 30-minute period / cumulative intermedien up to 180 minutes per day	

The limitations on interruptions shall not apply during energencies on the Company's system or to interruptions caused by force majoure or other causes beyond the control of the Company. The Company at its discretion may also perform interruptions for readiness testing purposes.

SPECIAL PROVISIONS

- The Company shall not install load management apagement of the installation carnot be economically justified for seasons such as excessive installation costs, oversized understand heating or occlung equipment or alternal inflication of equipment, (including vacation or other largified occupancy residences).
- Billing under this Rate Schedule will commune upon the installation and completion of required impactions of the load management opapment.
- If a customer has multiple units of the same appliance type than at least two must be connected with load management equipment to
 qualify for the Monthly Bill Credit attributable to that appliance type. In such circumstances, only a single Monthly Bill Credit for
 that appliance type will be applied per premise.
- 4. Installation of the Company's load management equipment at the participant's promise is the sole responsibility of a licensed, independent contractor or Company representative. The participant agrees that the Company shall not be hable for any damages or imprise that may occur as a result of the intemption or restoration of electric service paragent to the terms of this Rate Schoolide.
- If the Company determines that the participant no longer uses one or more of the appliances signed up for the program, or the equipment is disconnected or not communicating, then the Company shall discontinue the associated Monthly Bill Credits and has the right, at the Company's sole discretion, to remove the associated lead management reprigement.
- 6. The participant is required to give the Company and the horsest, independent contractor reasonable access for installing, maintaining, toxing and removing the Company's load management expansion, and for verifying that the expansion effectively controls the participant's appliances as intended by this Rate Scheckle. Failure to provide access will result in the numeral of the affected appliances from the program or full participation termination until such access is granted.
- 7. If the Company determines that the effect of equipment interruptions has been effect by the participant's use of supplementary or alternative electrical equipment, then service under this Rate Schodule may be discontinued and the participant billed for all prior Shortily Will Credita received under this Rate Schodule from an established date upon which supplementary or alternative electrical equipment was used. If such a date carnot be established, then rabilling shall be for the Monthly Bill Credita received by the participant for the lesser of the number of months receiving service under this Rate Schodule or the process twelve (12) months. The participant will be ineligible to participate in the program for twelve (12) months from the time their participation was terminated.
- If the Company determines that its load management equipment at the participant's participant has been newlessed ineffective by machinered, electrical or other devices, disconnection or other intentional actions ("tumpening") by the participant, then the Company may discontinue their participation in the program and bill for all expenses involved in minoral of the load management equipment, plus applicable investigative charges. The Company may retail all prior Monthly Bill Cruths received by the participant from an established tempering date. If such a date cannot be outablished, then retailing of the Monthly Hill Cruths shall be for the losses of the number of months receiving service under this Rate Schodule or the provious twelve (12) months. If the Company terminates the participant, then they will be ineligible to participate in the program for bodye (12) months from the time their participations was terminated.

based by: Tiffany Cohen, Director, Rates and Tariffa

Effective: July 7, 2020

Thirty-Ninth Revised Sheet No. 8.310 Cancels Thirty-Eighth Revised Sheet No. 8.310

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all wear served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Costumer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement, for service under this Rate Schoolade based on a Demand Charge for a minimum of 500 kW.

SERVICE

Single or three phase, 66 hertz and at any available standard distribution voltage. All service required on primises by Customer shall be flumished through one mater. Reside of service is not permitted humander.

MONTHLY RATE:

Hase Charge: \$83.32

Demand Charges

Base Demand Charge 512.78 per kW of Demand

Non-Fuel Energy Charges:

Base Energy Charge 1.840e perkWh.

Additional Charges:

See Billing Adjustments section, Sheet No. 8 030, for additional applicable charges.

Minimum: The Base Chargo plus the charge for the currently effective Base Demand. For those Customers with a Demand of Jase than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Clurge plus 500 kW times the Base Demand Charge, therefore the minimum charge is \$6,473.32.

DEMAND:

The Demand is the kW to the nearest whole kW, as deturmined from the Company's motoring equipment and systems, for the 30minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE.

Not less than one year

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having parishotion and to the connectly effective "General Rules and Regulations for Electric Service" on the with the Florida Public Service Commission. In case of conflict between any provision of the subschile and said "General Regulations for Electric Service" the provision of this schedule shall apply

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.311 Cancels Original Sheet No. 8.311

ELECTRIC VEHICLE CHARGING INFRASTRUCTURE RIDER TO GENERAL SERVICE LARGE DEMAND (OPTIONAL PILOT PROGRAM)

RATE SCHEDULE: GSLD-1EV

AVAILABLE:

In all areas served. Service under this rider shall terminate five years from January 1, 2021, unless extended by order of the Florida Public Service Commission ("FPSC"), or terminated earlier by the Company upon notice to the FPSC.

ASSISCATION:

For electric service required for the purpose of general service or industrial public electric vehicle charging with a measured demand of 500 kW and less than 2,000 kW. Eligible charging installations must be accessible to the public for commercial or general use.

SERVICE.

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises for electric vehicle charging will be famished through a dedicated meter.

MONTHLY RATE:

All rates and charges under Rate Schedule GSLD-1 shall apply.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor. In no month, shall the billed demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fortieth Revised Sheet No. 8.320 Cancels Thirty-Ninth Revised Sheet No. 8.320

GENERAL SERVICE LARGE DEMAND - TIME OF USE (OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Costomer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of Jess than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate evaluable to General Sorvice Large Demand outcomers upon request subject to availability of meters.

SERVICE

Single or three phase, 60 herte and at any available standard distribution voltage. All service required on premises by Customer shall be figmished through resementer. Result of service is not permitted hereunder.

MONTHLY RATE:

583.32 Base Charge:

Demond Charges

Base Demand Charger \$12.04 per KW of Demond occurring throug the On-Peak period.

Moornun Donard Charge 50.74 per kW of Maximum Danuard.

Non-Food Energy Chargos: Off-Paul: Potiod On-Pask Paried Base Energy Charge EWh 2.057¢ peck9/h 1.328e per kWb.

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for currently effective Base Demand. For these Customers with a Demand of loss than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the flase Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,103.37.

RATING PERIODS:

Neverther 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST exchaling Thanksgiving Day, Christmas Day, and New Yoar's Day.

April 1 through October 21: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Third Revised Sheet No. 8.321 Cancels Second Revised Sheet No. 8.321

(Continued from Sheet No. 8.320)

DEMAND

The Demand is the kW to the recenst whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Contorner's greatest use during the roomb as adjusted for power factor.

TERM OF SERVICE

Not less than one year.

RULES AND REGULATIONS

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently officitive "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission in case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Forty-Second Revised Sheet No. 8.330 Cancels Forty-First Revised Sheet No. 8.330

(OPTIONAL)

(Closed Schedule)

RATE SCHEDULE: CS-1.

AVAILABLE

In all arise served.

APPLICATION:

For any general service or inclustrial Costumer who qualifies for Rate Schedule CSLD-1 (500 kW - 1,999 kW), will cust all this Demand by 200 kW or more upon request of the Company from time to firme, and as of January 9, 2018 was falong service pursoant to this schedule. Customers with domands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a maintain of 500 kW.

SERVICE

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be famished through one mater. Resalt of service is not permitted herearder.

MONTBLY RATE:

Base Charge: \$113.11

Demand Charges:

Base Densed Charge: \$12.78 per kW of Demand

Non-Fuel Energy Charges

Base Energy Charge 1.840¢ per kWh

Additional Charges:

See Hilling Adjustments section, Short No. 8 030, for additional applicable charges.

Mirimum: The Base Clustge plus the charge for the currently effective Base Damand. For those Customers with a Demand of Iess flum 500 kW who have entered an agreement for service under this subschio, the maximum charge shall be the Base Charge plus 500 kW times the Base Demand Charge, therefore the maximum charge is \$6,501.11.

CURTAILMENT CREDITS:

A monthly credit of (\$2.15) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once charing the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a charge to the Firm Demand may be made provided that the recision does not decrease the total amount of Non-Firm Demand through the lesser of (i) the average of the previous 12 months, or (ii) the average of the murder of billing months under this Bate Schoolde.

CHARGES FOR NON-COMPLIANCE OF CURTARATIST DEMAND:

If the Costomer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

- 1. Rebilled at \$2.15 kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
- 2. Billed a penalty charge of \$4.60 kW for the current month.

The kW used for both the refulling and penalty charge calculations is determined by taking the difference between the maximum. Demand during the convert Cartalinest Period and the Firm Demand for a Cartalinest Period.

(Continued on Sheet No. 8.331)

Issued by: Tillany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fifth Revised Sheet No. 8.331 Cancels Fourth Revised Sheet No. 8.331

(Confined from Sheet No. 8.330)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtuil load, customers should reduce their load to their Firm Demund for the duration of the Curtailment Fersiod, except tenter the following conditions:

- 1. Force Majoure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
- maintenance of generation equipment which is performed at a pre-arranged time and data mutually agreeable to the Company and the Casterner and which is necessary for the Casterner's implementation of load containent, or
- 3. an event affecting local, state or retional scently...

If one or more of flass computers apply, then the Charges for Non-Compliance of Cartalinum Demand will not apply. However, the Castomer will be billed, in addition to the normal charges provided herestrider, the greater of the Company's As-Available lineagy cost, or the recot expensive energy (calculated on a cents per follows:theor basis) that FPL is purchasing that period, low the applicable fine charge. As-Available Energy cost is the cost educated for Scharlab CDG-1 in accordance with FPSC Rule 25-17-0825, F.A.C. If the Company determines that the Customer has utilized one or more of the correptions above in an excessive manner, the Company will terminate service under this Rule Scharlab.

CURTAILMENT PERIOD

All hours established by the Company during a monthly billing period in which the Costomer is requested to certail Demand.

DEMAND

The Demand is the kW to the nearest whole kW, as determined from the Company's metering aquipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS.

Force Majoure

For the purposes of this schedule Force Majeure meses causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockosts or other labor disputes or difficulties, wars, blockades, insuranceous, note, environmental constraints lawfully imposed by fodoral, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The extrent Demand less the amount of Firm Demand specified below.

Firm Denound

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Custoliable Service. This is the maximum amount of the Customer's Domand that will be served during a Custolianus Period.

CUSTOMER RESPONSIBILITY:

The Company will request the Customer to curtail their load for a one-hour period, once per year, for testing purposes on the first Wednesday in November or, if not possible, at a mutually agreeable time and date, if the Customer's load has not been successfully curtailed during a curtailment event in the previous twelve (12) months. Testing purposes include the Customer testing the curtailable perion of their load to ensure that it does not exceed their contracted firm demand level.

(Continued on Short No. 8 332)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Second Revised Sheet No. 8.332 Cancels First Revised Sheet No. 8.332

(Continued from Sheet No. E 331)

TERM OF SERVICE:

During the first year of service under this Rate Schodule, the Customer will determine whether or not this program is appropriate for the Contomer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schodule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schodule should than be occurrentences under which the termination of the Customer's participation or the Company's offering of the Rate Schodule is desired:

Service under this Rate Schedule shall continue until terminated by either the Company or the Castomer upon written redice. Transfers to a different non-firm service option require 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a firm service option, transfers to a different non-firm service option with any increase in Firm Demand, or termination of service for any other mason shall require three (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resonne service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under the Rate Schedule.

The Company may becominde service under this Rate Schodule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schodule or the Agreement for Custaliable Service. Prior to any such termination, the Company shall notify the Customer at least minety (90) days in advance and describe the Customer's failure to comply. The Company may than terminate service under this Rate Schodule at the end of the 90-day notice period urders the Customer takes measures necessary to dimenste, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time the 90-day period, the Customer either refuses or fails to initiate and parties extractive action, the Company shall be emitted to suspend forthwith the monthly billing under this Rate Schodule and bill the Customer under the otherwise applicable firm service rate schodule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than these (3) years written notice, to only firm retail rate schedule for which the Casterner would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other outcomers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cognitude to serve all of the previously custofied Demand and to take interruptible standby service from the Company, the Customer may terminate the Agramment for Custoffalls Service by giving at least theny (30) days advance written notice to the Company.

If service under this Rate Schodule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination if

- it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic contention of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- h the termination of service under this Rate Schedule is the result of either the Customer's cessing operations at its facility (without continuing or establishing similar operations absorber to the Company's service ease), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- any other Costemor(s) with demand curtailment equivalent to, or greater than, that of the existing Oustonor(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been unit and the new replacement Costemor(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.333)

Issued by: Tilliny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirteenth Revised Sheet No. 8.333 Cancels Twelfth Revised Sheet No. 8.333

(Cintinued from Sheet No. 8.332)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) smallable as specified in paragraph a showe, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the reballing and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from custoilable demand to firm service.
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

- rehilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six.
 (36) morths during which the Customer was billed for service under this Rate Schedule, or (b) the number of morths the Customer has been billed under this Rate Schedule, and
- 2. billed a penalty charge of \$1.35 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (30) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bridge having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Forty-First Revised Sheet No. 8,340 Cancels Fortieth Revised Sheet No. 8,340

CURTALABLE SERVICE - TIME OF USE (OPTIONAL) (Closed Schedule)

RATE SCHEDULE: CST-L

AVAILABLE

In all arms served.

APPLICATION:

For any general service or inclusives who qualifies for Rate Scheckile GSLD-1 (500 kW - 1,990 kW) will cust all his Domand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this scheckile. This is an optional Rate Scheckile available to Curtailable General Service Customers upon request. Customers with demands of at Joseph St. W but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a partition of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Castomer shall be flemished through one mater. Results of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$111.11

Denord Charges:

Base Demand Charge \$12.04 per KW of Demand occurring during the Co-Peak Period.

Maximum Demand Charge: \$0.74 per kW of Maximum Demand.

Non-Paul Energy Charges On-Pauls Paricel Off-Pauls Paricel
Base Energy Charge 3.057e por kWh 1.328e per kWh

Additional Charges

See Hilling Adjustments section, Short No. 8/030; for additional applicable charges.

Minimum: The Base Charge plus the charge for the conventy effective Base Demand. For those Customers with a Demand of Loss than 500 kW who bases extend an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge, therefore the minimum charge is \$6,131.11.

RATING PERIODS

On-Peak

November 1 through March 31: Mondoys through Forkeys during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST oxylading. Thank-giving Day, Christmas Day, and New Yourk Day.

April 1 (Inough October 2): Morelays through Fridays during the hours from 12 mon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Posk:

All other hours.

(Continued on Sheet No. 8:341)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Twentieth Revised Sheet No. 8.341 Cancels Nineteenth Revised Sheet No. 8.341

(Continual from Short No. 8.340)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to custail load, ensterners should reduce their load to their Firm Demand for the duration of the Custalinent Period, except underthe following conditions:

- 1. Force Majoure events (see Definitions) which can be donorstrated to the autofaction of the Company, or
- maintenance of generation equipment which is performed at a pre-stranged time and date matually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load cartainnest, or
- an event affecting local, state or national security.

If one or more of these examptions apply, then the charges for Non-Compliance of Curtainment Demand will not apply. However, the Contorner will be billed, in addition to the normal charges provided horounder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per kilewart-boar basis) that EPL is purchasing during that period. loss the applicable that charge. As-Available Energy cost is the cost calculated for Schodule COG-1 in accordance with FFEC Rule 25-17-0625, F.A.C. If the Company determines that the Contorner has utilized one or more of the exceptions above in an excessive marrier, the Company will terminate service under this Rule Schodule.

CURTAILMENT CREDITS

A monthly credit of (32.15) per kW is allowed based on the current Non-Firm Dermard. The Castomer has the option to ravise the Firm Dermard once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termandson, a change to the Firm Dermard may be made provided that the revision does not decrease the total amount of Non-Firm Dermard during the losser of, (i) the average of the provious 12 months, or (a) the average of the mainter of billing months under this Sake Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer excepts a higher Demand during the current ourtainment period than the contracted maximum demand, then the Customer will be:

- RobiBol at \$2.15 kW for the prior 36 months or the number of months since the prior ourtainment period, whichever is less, and
- 2. Billed a penulty charge of \$4.60 kW for the current month.

The kW used for both the reliding and penulty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Cartailment Period.

(SURTAILMENT PERSON)

All hours established by the Compacts during a monthly billing period in which the Customer is exposted to curtail Domack.

DEMAND

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30minute period of Customer's greatest use for the designated On-Peak periods theiring the month in adjusted for power factor.

MAXIMUM DEMAND

Meximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-marate period of Cardonne's greatest use during the month as adjusted for power factor.

DEFINITIONS

Force Magistre

For the purposes of this schedule Force Majoure means causes not within the reasonable control of the Customer affected and not caused by the negligorous or lack of due diligenue of the Customer. Such around or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, nots, environmental constraints lawfiely imposed by federal, state, or local governmentallocities, explaneous, first, floods, lightning, wind, annidents to equipment or machinery, or similar occurrences.

Non-Firm Damaed

The corrent Demand less the amount of Firm Demand specified below.

Firm Demin

The confracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable. Service. This is the maximum amount of the Customer's Demand that will be served during a Custailment Period.

(Continued on Sheet No. 8.342)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.342 Cancels Original Sheet No. 8.342

(Continued from Short No. 8.341)

TERM OF SERVICE.

During the first year of service under this Rate Schoolule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will centimise to provide and the Customer will continue to take service under this Rate Schoolule life of the generating text which has been avoided by the sate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schoolule islessified there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schoolule is desired.

Service under this Rate Schedule shall ovariouse until terminated by either the Company or the Customer upon written notice. Trainfers to a different non-firm service option require 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Trainfers to a firm service option, trainfers to a different non-firm service option with any increase in Firm Demand, or termination of service for any other reason shall require three (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three.

(3) years written notice prior to resurring service under this Rate Schodule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Custallable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period urdess the Customer takes measures necessary to eliminate, to the Company's satisfaction, the complaince deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly falling under this Rate Schedule and hall the Customer under the otherwise applicable time service into schedule.

PROVISIONS FOR EARL? THEMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer; the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form flow the Company, or decides to cogenerate to serve all of the proviously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Custallable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination of

- it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the coordinate cost-effectiveness of the Corpury's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service order this Rate Schedule is the result of either the Customer's country operations at its facility (without scutiming or establishing similar operations discretize in the Company's service enail, or a decision by the Customer to congenerate to serve all of the previously curtailable Demand and to take interroptible standby service from the Company, or
- any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been not and the new replacement Customer(s) is (any) available to perform demand curtailment.

(Continued on Sheet No. 8.343)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: February 13, 2018

Twelfth Revised Sheet No. 8.343 Cancels Eleventh Revised Sheet No. 8.343

(Continued from Sheet No. 8.342)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FFI, later determines that there is no need for the MW reduction in accordance with the FFL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rehilling and penalty in proportion to the amount of MW obtained to replace the lost capacity few the additional cost insured by the Company to serve these MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service.
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

- rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
- 2 billed a penalty charge of \$1.35 per kW times the stamber of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florala Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirty-Fourth Revised Sheet No. 8.412 Cancels Thirty-Third Revised Sheet No. 8.412

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all aron served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 bests and at any available standard distribution voltage. All service regained on premises by Customer shall be furnished through one earter. Result of service is not permitted bescander.

MONTHLY RATE:

Blase Charge: \$240.61

Damand Charges:

Base Demand Charge \$12.82 per kW of Demand

Non-Puel Energy Charges:

Base Energy Charge 1.594¢ per kWh

Additional Charges:

See Billing Adjustments section, Short No. 8 030, for additional applicable charges.

Minimum: The Dase Charge plus the charge for the currently effective Dase Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge, therefore the minimum charge is \$25,880.61.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering squapment and systems, for the 30-minute period of Customer's greatest use during the menth as adjusted for power factor.

TERM OF SERVICE.

Not less than one year.

BULES AND RECOLLATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fortieth Revised Sheet No. 8.420 Cancels Thirty-Ninth Revised Sheet No. 8.420

GENERAL SERVICE LARGE DEMAND - TIME OF USE (OPTIONAL)

RATE SCHEDULE: GSLIDT-2

AVAILABLE

In all areas served.

OFFICATIONS

For electric service required for general service or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with domands of less than 2,000 kW may exter an agreement for service under this schedule based on a domand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be familied through one meter. Results of service is not permitted heroscales.

MONTHLY RATE:

Bose Charge: \$2.40.61

Dorand Charges:

Base Demand Charge \$12.18 per kW of Demand occurring during the On-Peak Period.

Maximum Demand Charge: \$0.64 per kW of Maximum Demand.

Non-Harl Energy Charges On-Pook Broad Official Period
Base Energy Charge 2.54% parkWh 1.24% perkWh

Additional Charges:

See Billing Adjustments section, Short No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schodule, the minimum charge shall be the Base Charge plus 2,000 kW terms the Base Demand Charge, therefore the minimum charge is \$24,600.63.

RATING PERIODS

On-Peda

Neverther J. Brough March 31. Mondays through Fridays during the bours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST oxidating Theretogoring Day, Christmas Day, and New Year's Day.

April I through October 31, Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Posk:

All otherhouse

(Continued on Short No. 8 421)

Issued by: Tillany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Seventh Revised Sheet No. 8.421 Cancels Sixth Revised Sheet No. 8.421

(Continued from Short No. 8.420)

DEMAND

The Demand is the EW to the mannel whole EW, as determined from the Company's metering equipment and system, for the 50-minute period of Customer's greatest use for the designated On-Peak periods sharing the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the swarest whole kW, as determined from the Company's meturing equipment and systems, for the 30-minute period of Customer's greatest use during the mouth as adjusted for power factor.

TERM OF SERVICE:

Not loss than oneyour.

BULES AND REGULATIONS:

Service usels: this schedule is subject to orders of governmental bodies buting jurisdiction and to the currently effective "General Rides and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this substall apply.

Louid by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Twenty-Fourth Revised Sheet No. 8.425 Cancels Twenty-Third Revised Sheet No. 8.425

HIGH LOAD FACTOR - TIME OF USE

RATE SCHEDULE: HILFT

AVAILABLE

In all were served.

APPLICATIONS

For doctric service required for general notvice or industrial lighting, power and any other purpose with a measured Cornard of 25 kW or more. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLD-1, GSLD-2, or GSLD-2, or GSLD-2 Rate Schedules.

SERVICE

Single or fine phase, 60 horz and at any available standard distribution voltage. All service required on premises by Customer shall be farmished through one moter. Resole of service is not permitted horsender.

MONTHLY RATE:

DESCRIPTION OF THE PARTY OF THE	HLFT-1	HLFT-2	HLFT-3:
Arunal Maximum Demand	25-499 kW	500-1,999 kW	2,000 kW or grouter
Base Charge:	\$28.17	583.32	\$240.61
Designal Charges On-Peak Demand Charge	\$12.50	\$13.43	\$13.03
Maximum Danied Charge	32.60	32.80	92.77
Non-Paul Energy (Starges:			
On-Peak Period per kWh Off-Peak Period per kWh	2.030e 1.274e	1.178¢ 1.137¢	1.016¢ 1.010¢

Additional Charges

See Billing Adjustments section, Shert No. 8 930, for additional applicable charges. Minimum Charge: The Base Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

Newconter I through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST coulading Therkopixing Day, Christmas Day, and New You's Day.

April 1 through October 31: Mondays through Feddys through the hours from 12 room EST to 9 p.m. EST exchaling Matternal Day, Independence Day, and Labor Day.

Off-Post:

All other hours.

(Continued on Short No. 8.426)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.426 Cancels Original Sheet No. 8.426

(Continued from Sheet No. 8.425)

MAXIMUM DEMAND:

Macazann Demand is the kW to the nearest whole kW, as determined from the Company's melening equipment and systems, for the 30-ments period of Castomar's greatest use during the month as adjusted for power factor.

ANNUAL MAXIMUM DEMAND:

Annual Maximum Demand is the highest monthly Maximum Demand recorded during the last 12 months.

ON-PEAK DEMAND:

On-Peak Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30 mainte period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

TERM OF SERVICE

One year from the most recent Maximum Domand that qualifies for service under this Rate Schodule.

BUILES: AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bedies having jurisdiction and to the currently effective "General Rates and Regulations for Electric Service" on file with the Florida Public Service Commission lie case of conflict between any provisions of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provisions of this Rate Schedule shall apply

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirty-Sixth Revised Sheet No. 8.432 Cancels Thirty-Fifth Revised Sheet No. 8.432

(OPTIONAL) (Closed Schools)

RATE SCHEDULE: CS-2

AVAILABLE

In all areas served.

APPLICATION.

For any general survice or industrial Customer who qualifles for Rate Schedule CSE-D-2 (2,000 kW and above) will current his Demand by 200 kW or more upon request of the Company from time to time, and as of Jamasry 9, 2018 was taking service parameter this schedule. Customers with demands of less than 2,000 kW may order an Agreement five service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE.

Single or three phase, 60 bettr and at any available standard distribution voltage. All service required on premises by Customer shall be flamished through one mater. Resale of service is not permitted because.

MONTHLY RATE:

David Charge: \$267.33

Danuard Charges:

Base Demand Charge \$12.82 per kW of Demand

Non-Pud Energy Chargos:

Base Energy Charge L 594¢ per kWh

Additional Charges:

See Billing Adjustments section, Short No. 8 030, for additional applicable charges.

Ministrant: The Base Charge plus the charge for the extractly effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schadule, the minimum charge shall be the Base Charge plus 2,000 kW tenso the Base Demand Charge; therefore the minimum charge is \$25,007.33.

CURTAILMENT CREDITS:

A ascerbby could of (\$2.07) per LW is allowed based on the current Non-Firm Demand. The Chairman has the option to revise the Firm Demand once sharing the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the losser of: (i) the average of the provides 12 months, or (ii) the average of the mariber of billing months under this Rate Scholide.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Elemand, then the Customer will be:

- Robifol at \$2.074.W for the prior 36 months or the number of months about the prior Curtailment Period, whichever is less, and
- 2. Billid a penulty chapp of \$4.42/kW for the current month.

The kW mod for both the orbitling and penalty charge calculations is determined by nating the difference between the maximum Demand during the current Curtailment Period and the contracted Hero Demand for a Curtailment Period.

(Cremented on Sheet No. 8 433)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Fourth Revised Sheet No. 8.433 Cancels Third Revised Sheet No. 8.433

(Continued from Short No. 8.432)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail load, customers should reduce their load to their Ferm Demand for the character of the Curtailment Period, except under the following conditions:

- 1. Force Majoran errors (see Disfinitions) which can be describited to the satisfaction of the Company, or
- maintenance of generation ognipment which is perforced at a pre-unarged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtainners, or
- an event offeeting local, state or national security.

If one of more of these exemptions apply, then the charges for Non-Compliance of Cartailment Densard will not apply. However, the Contemer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Avadable Energy cost, or the most expensive energy (calculated on a certs; per kilowart-hour basis) that FPL is purchasing during that period, loss the applicable fied charge. As-Avadable Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17/0825, F.A.C. If the Company determines that the Custome has subleed one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rute Schedule.

CURTAILMENT PERIOD

All hours established by the Company sharing a monthly billing period in which the Customer is requested to cortail Demand.

DEMAND

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS.

Force Majeure

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of the filigence of the Customer. Such events or occumstances may include acts of God, strikes, lockouts or other labor desputes or difficulties, wars, blockades, assurerations, nots, incommental constraints lawfully imposed by federal, state, or local governmental hodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinary, or similar occurrances.

Non-Firm Demand

The current Demand less the amount of First Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Contailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Short No. 8 434)

Issued by: Tiffany Coben, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

First Revised Sheet No. 8.434 Cancels Original Sheet No. 8.434

(Continued from Sheet No. 8.433)

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule indexired.

Service under this Rate Schedule shall containse until terminated by either the Company or the Customer upon scritten notice. Transfers to a different non-firm service option require 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a firm service option, transfers to a different non-firm service option with any increase in Firm Demand, or termination of service for any other reason shall require three (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer west provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtadable Service. Prior to any such termination, the Company shall notify the Customer at least minety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fields to institute and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and hill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously outsailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination if:

- a. It has been demonstrated to the satisfaction of the Company that the impact of each transfer of service on the economic cost-effectiveness of the Company's Cartallable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8 435)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: February 13, 2018

Thirteenth Revised Sheet No. 8.435 Cancels Twelfth Revised Sheet No. 8.435

(Continued from Sheet No. 8.434)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (see) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPI, later determines that there is no need for the MW reduction in accordance with the FPI. Curraliable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

in the event that

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service.
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite these (3) years advance written notice, or
- c) the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice.

then the Customer will be

- rebilled under the otherwise applicable from service rate achedule for the shorter of (a) the prior thirty- six (36) morths during which the Customer was billed for service under this Rate Schedule, or (b) the number of morths the Customer has been billed under this Rate Schedule, and
- billed a penalty charge of \$1.30 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REQUILATIONS

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Forty-First Revised Sheet No. 8.440 Cancels Fortieth Revised Sheet No. 8.440

CURTAILABLE SERVICE - TIME OF USE (OPTIONAL) (Closed Schedule)

RATE SCHEDULE: CST-2

AVAILABLE

In all arose served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schodule GSLDT-J (2,000 kW and above) will curtail this Demund by 200 kW or more upon request of the Company from time to time, and us of lanuary 9, 2018 was taking service parsuant to this schedule. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Custower shall be famished through one motor. Result of service is not permitted becomes.

MONTHLY RATE:

Base Charge: \$267.33

Demond Charges:

Base Doround Charge: \$12.82 per kW of Demand occurring during the On-PeakPeriod.

Maximum Demand Charge - 30:04 per kW of Maximum Demand.

Non-Field Energy Charges <u>On-Field Period</u> <u>Off-Field Period</u> Base Energy Charge 2.549e per kWh 1.249e per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Mirrottom: The Base Charge ples the charge for the currently effective Base Demond. For these Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the mirrottom charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the mirrottom charge is \$25,907.33.

RATING FERIODS.

On-Peak

Neverther I through March 31 Monthlys through Fridays tharing the locus from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thursdaying Day, Christmas Day, and New Year's Day.

April 1 Brough Ostober 21: Mondays through Prickeys during the boars from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off Polic

All other hours.

(Command on Sheet No. 8 441)

Issued by: Tillany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Twenty-Third Revised Sheet No. 8.441 Cancels Twenty-Second Revised Sheet No. 8.441

(Continued from Sheet No. 8.440)

PROVISIONS FOR ENERGY USE DURING CORTAILMENT PERIODS:

When requested to cartail load, ensternes should reduce their load to thee Firm Derivat for the duration of the Curtailment Period, except under the following conditions:

- 1. Force Majoure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
- maintenance of generation equipment which is performed at a pre-amanged time and date manually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load outsidenest, or
- an event affecting local, state or national security.

If one or more of those exemptions apply, then the charges for Non-Compliance of Custainment Derrund will not apply. However, the Custainment be belief, in addition to the normal charges provided homender, the greater of the Company's As-Available Energy cost, or the roost expensive anergy (calculated on a cents per kilowatt-hoor basis) that FFL is pareliaring the proof, less the applicable fact charge. As-Available Energy cost is the cost calculated for Schmide COG-1 in accordance with FFSC Rule 25-17.0825, F.A.C. If the Company determines that the Custom has utilized one or more of the company will terminate service ender this Rule Schmide.

CURTARMENT CREDITS:

A monthly cradit of (\$2.07) per kW is allowed based on the current Non-Firm demand. The Customer has the option to rovuse the Firm Demand once change the initial twelve (12) month period. Thereafter sobject to the Term of Service and/or the Provisions for Early Termanations, a change to the Firm Domand may be made previoled that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the provious 12 months; or (ii) the average of the number of Islling months under this Rate Schedold.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Costomer rounds a higher Demand during the current curtailment period than the Firm Demand, then the Customer will be:

- Robifled at \$2.07%W for the prior 36 months or the number of months since the prior Curtainnest Period, whichever is loss, and
- Billed a penulty charge of \$4.42 kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the insumum Demand during the current Cartailment Period and the Firm Demand for a Cartailment Period.

CURTAILMENT PERSOD:

All hours established by the Company during a monthly follow period in which the Contorner is requested to control Domand.

DEMAND

The Demand is the AW to the nearest whole EW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND

Maximum Damard is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

DEFENTIONS.

Force Majoran

For the purposes of this schedule Force Majeure means causes not within the manusable control of the Customer affected and not caused by the negligence of lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by foderal, state, or local governmental bedies, explosions, firm, floods, lightning, wind, accidents to equipment or machinety, or similar occurrences.

(Command on Short No. 8.442)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Second Revised Sheet No. 8.442 Cancels First Sheet No. 8.442

(Continued from Sheet No. 8.441)

DEFINITIONS (continued):

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Boss Dessand

The contracted maximum demand level to which the Customer agrees to contail as specified in the Customer's Agreement for Customer's Domand that will be served during a Customer's Domand that will be served during a Customer Period.

TERM OF SERVICE

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this late Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall contains until terminated by either the Company or the Customer upon written notice given at least three (3) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule; the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may territrate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Custallable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes incessory to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and passar corrective action, the Company shall be entitled to suppend furtherwise the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION

Transfers, with Jess than three (3) years written notice, to any first retail rate schedule fix which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other continuers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to concurate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schodule is terminated for any reason, the Customer will not be rebilled as specified in Charges for Early Termination of

- a. It has been determinated to the satisfaction of the Company that the impact of such transfer of service on the economic costs offset/cosess of the Company's Curtofable Service Rate Schedule is in the best interests of the Company's offset customers, or
- In the termination of service under this litate Schedule is the result of either the Customer's causing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenizate to serve all of the previously custalable Demand and to take interruptible standby service from the Company, or
- any other Customer(s) with densend outsilenest equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service tender this schedule and the MW demand outsilenest commitment to the Company's Generative Expansion Plan has been not and the new replacement Customer(s) is (any) available to perform demand outsilenest.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: July 18, 2006

Thirteenth Revised Sheet No. 8.443 Cancels Twelfith Revised Sheet No. 8.443

(Continued from Sheet No. 8.442)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Custemer pays the Charges for Early Termination because no replacement Customer(s) is (ars) available as specified in paragraph c above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rule Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtualable Rule Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional root meaned by the Company to serve these MW during any Curtailment Periods which may occur before the replacement Customer(s) become available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character randor a firm service rate schedule, or under this schedule with a shift from curtailable damand to firm service.
 - at a diffineral location in the Company's service area, or
 - ii) urder a different name or different ownership, or
 - mile under other electrostations whose effect would be to increase firm demand on the Company's system without the sugainite flavo (X) years advance written notice; or
- the Customer transfers the curtadable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice;

then the Costomer will be:

- subiBed under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six.
 (36) months during which the Customer was hilled for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
- telled a penalty charge of \$1.30 per kW times the number of months rebilled in No. 1 above times the highest cartailable Demand occurring during the current month or the prior thirty-six (36) months.

BULES AND REGULATIONS.

Service under this Rate Schedule is subject to orders of governmental budies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on the with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schodule shall apply.

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Forty-Third Revised Sheet No. 8.542 Cancels Forty-Second Revised Sheet No. 8.542

CURTAILABLE SERVICE - TIME OF USE (OPTIONAL)

(Closed Schokule)

RATE SCHEDULE: CST-3

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLITE-5 will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule.

SERVICE

These phase, 60 hortz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered herounder. All service required by the Customer at each separate point of delivery served herounder shall be flameshed through one meter at, or compensated to, the available transmission voltage. Reside of service is not permitted herounder.

MONTHLY RATE:

Base Charge: \$2,201.75

Domand Charges.

Base Demand Charge \$9.91 per kW of Demand comming during the On-Peak Period.

Additional Charges

See Billing Adjustments section, Short No. 8 (30), for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

RATING PERSONS.

On-Peak

November 1 through March 31, Mondays through Findays during the Jasurs from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST cochading Thurskagiving Day, Christman Day, and Now Your's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Laborthay.

Off-Posk:

All other boars.

(Commund on Short No. E.543)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Twenty-Fifth Revised Sheet No. 8.543 Cancels Twenty-Fourth Revised Sheet No. 8.543

(Continued from Sheet No. 8.542)

PROVINGNIS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail lead, costoners should reduce their lead to their Firm Domard for the duration of the Curtailment Period, except under the following conditions:

- 1. Force Majoure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
- marrianance of garanaton equipment which is performed at a pre-arranged time and date manually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load custalment, or
- an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtalizated Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expossive energy (calculated on a certs per billowath-bear basis/that FPL is purchasing thirting printly less the applicable flad charge. As-Available Energy cost is the cost quicalated for Schedule CXC-1 in accordance with FPSC Rule 25-17-0825, F.A.C. If the Company determines that the Customer has addited one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT CREDITS:

A monthly crofit of (\$2.07) per k.W is allowed based on the querent Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twolve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the provided that the average of the number of billing months under this Ruse Schoolde.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, than the Customer will be:

- Rebilled at \$2.07 kW for the prior 36 months or the number of months since the prior Cutualment Period, whichever
 is less, and
- 2. Hilled a penulty charge of \$4.40 kW for the currentmenth.

The kW used for both the subdring and penalty charge calculations is determined by taking the difference between the maximum Domand charge the cornect Contailment Period and the Form Domand for a Contailment Period.

CURTAILMENT PERIOD.

All hours established by the Company during a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND:

The Demand is the EW to the receive whole EW, as determined from the Company's melaning equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as advented for power factor.

(Continued on Short No. 8.554)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Eleventh Revised Sheet No. 8.544 Cancels Tenth Revised Sheet No. 8.544

(Continued from Sheet No. 8.543)

DEFINITIONS:

Ecces Manager

For the purposes of this schedule Force Majoure means causes not within the masonable control of the Customer affected and not caused by the negligence or lack of the diligence of the Customer. Such events or circumstances may include sets of God, strikes, lookouts or other labor disjuints or difficulties, wars, blockades, insuranceboes, riots, environmental constraints lawfully imposed by island, own, or local governmental bodies, explosions, first, Books, lightning, wind, accidents to equipment or michinery, or similar occurrances.

Mos-Firm Demond

The current Demand loss the amount of Firm Demand specified below.

Firm Domano

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Donard that will be served during a Custailment Period.

TERM OF SERVICE:

During the first year of service under this Rate Schodale, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide, and the Customer will continue to take service under this Rate Schodale for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer's participation or the Company's offering of the Rate Schodale should there be accumulated under which the termination of the Customer's participation or the Company's offering of the Rate Schodale is desired.

Sorvice under this Rate Scharlide shall continue until terminated by either the Company or the Customer upon written notice. Transfers to a different non-firm service option require 30 days 'notice, provided that the customer does not increase the current level of contracted Firm Domand. Transfers to a firm service option, transfers to a different non-firm service option with any increase in Firm Domand, or termination of service for any other resorts shall sequere there (2) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resome service under this Rate Scharlide, the Customer must provide three (3) years written notice prior to releasing service under this Rate Scharlide.

The Corogany may terminate service under this Rate Schadule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schadule or the Agreement for Customer's failure to comply such termination, the Company shall notify the Customer at least minety (90) days in advance and describe the Customer's failure to comply. The Company may their terminate service under this Rate Schadule at the sed of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiences described by the Company. Notwithstanting the frongenge, if, at any time during the 90-day period, the Customer other refuses or fails to initiate and jurious corrective action, the Company shall be entitled to suspend feellowith the morehly billing under this Rate Schedule and bill the Customer under the otherwise applicable from service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer to longer wishes to motive electric service in any form from the Company, or decides to separate to serve all of the previously cartailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agraciant for Cartailable Service by giving at least thirty (30) shays adverses written notice to the Company.

If service under this Rate Schodele is terminated, the Customer will not be rebilled as specified in Charges for Early Termination if

- a if has been demonstrated to the satisfaction of the Company that the ampact of such transfer of service on the economic confinctiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Contours, the Company and the Company's other customers, or
- the terranation of service under this Rate Schoolife is the result of either the Contoner's cessing operations at its facility (without continuing or establishing smaller operations downers in the Company's service area), or a decision by the Customer to cognitude to serve all of the proviously carvallable. Demand and to take interruptible standby service from the Company, or
- any offer Costoner(s) with demand sustainment equivalent to, or greater than, that of the costing Customer(s) agree(s) to take service under this schedule and the MW demand custalinent commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (pre) available to perform domand custailment.

(Continued on Sheet No. 8,544.1)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: February 13, 2018

Twelfth Revised Sheet No. 8.544.1 Cancels Eleventh Revised Sheet No. 8.544.1

(Continued from Short No. 8.544)

PROVISIONS FOR EARLY TERMINATION (continued)

In the event the Customer pays the Charges for Early Termination because to replacement Customer(s) is (and) available as aspecified in paragraph a above, but the replacement Customer(s) does (ids) become available within twolve (12) months from the date of termination of service ander this Rate Schedule or FPL later determines in no need for the MV reduction is eccordance with the FPL Customer the Schedule, then the Customer will be refunded all or part of the robilling and penalty in proportion to the amount of MW obtained to replace the feel capacity less that additional cost incurred by the Company to serve those MW during any Custoillemst Periods which may occur before the replacement Customer(s) become available.

Charges for Early Termination.

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift firm custailable domaid to firm service.
 - i) at a diffirmt location in the Company's service atra, or
 - ii) under a different nume or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite.
 three (3) years advance within notice; or
- the Customer transfers the outsidable demand portion of the Customer's load to "Firm Domaist" or to a firm service rate schedule without providing at least three (3) years advance written notice;

then the Customer will be:

- rehilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this late Schedule, and
- billed a penalty charge of \$1.30 per kW times the number of morths rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the poor thirty-six (36) months.

BUILES AND REGULATIONS.

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Roles and Regulations for (Doctrie Service" on Rie with the Florida Public Service Commission in case of conduct between any provision of this Rate Schedule and said "General Roles and Regulations for Electric Service" the provision of this Rate Schedule shall made

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: May 1, 2020

Thirtieth Revised Sheet No. 8.545 Cancels Twenty-Ninth Revised Sheet No. 8:545

CURTAILABLE SERVICE (OPTIONAL) (Closed Schohole)

RATE SCHEDULE: CS-3

AVAILABLE

In all wear served.

APPLICATION:

For any general service or indepoint Costoner who qualifies for Kato Schedule GSLESS will cantal this Demand by 200 kW or more upon regions of the Company from time to time, and as of Jamany 9, 2018 was taking service pressant to this soludule:

SERVICE

Three place, 60 herts at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities recessary for handing and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served harmander shall be farnished through one easter at, or componented to, the available transmission voltage. Reside of service is not permitted hereunder.

MONTHLY RATE

\$2,201.75 Base Charge:

Donard Charges

Base Domand Charge \$9.91 per kW of Demand

Non-Fool Energy Charges:

1.142a perkWh. Base Energy Charge

Additional Chargest.

See Billing Adjustments section, Sheet No. 8 030, for additional applicable charges.

Minimum Charge. The Base Charge plot the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A mostify cradit of (\$2.87) per kW is allowed based on the current Non-Firm Demand. The Cantoner has the option to revise the Firm Durnard once during the unital touries (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early es, a charge to the Firm Demand may be stude provided that the revision does not decrease the total amount of Si Demand during the lesser of: (i) the average of the previous 12 months, or (ii) the average of the marker of billing months under this Bate Scholide

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND.

If the Customer seconds a higher Demand during the current Custolinest Period than the Firm Demand, than the Customer will be.

- Rebilled at \$2,07% for the prior 36 menths or the number of menths state the prior Curtailment Period, whichever is less, 1. bend !
- Billed a penalty charge of \$4.40 kW for the current month.

The kW used for both the refolling and penalty charge calculations is determined by taking the difference between the maximum.Demand during the current Curtailment Period and the Firm Denserd for a Curtailment Period.

(Continued on Short No. 8:546)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fourth Revised Sheet No. 8.546 Cancels Third Revised Sheet No. 8.546

(Continued from Sheet No. 8.5-(5)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When reposted to cortal load, enteriors should reduce their load to their Firm Demand for the duration of the Cortalment Period, except under the following conditions:

- 1. Force Majoure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
- maintenance of generation equipment which is performed at a pre-granged time and date craftially agreeable to the Congany and the Customer and which is necessary for the Customer's implementation of load cortainment or
- an avent affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Cartainment Demand will not apply. However, the Costomer will be billed, in addition to the normal charges provided horizonder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a costs per kilomath-locar basis/that FPL is parchasing during that period, less the applicable field charge. As-Available Energy cost is the cost calculated for Schodule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rule Schodule.

CURTAILMENT PERIOD:

All hours established by the Company during a monthly billing passed in which the Customer is requested to curtail Domand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Custemer's greatest use during the month as adjusted for power factor.

DEFINITIONS:

Eorge Majasan

For the purposes of this schedule Force Majoure means causes not within the masonable control of the Customer affected and not caused by the negligance or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, was, blockades, insurrections, nots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar accurrences.

Non-Firm Demand

The current Demand less the amount of Firm Distrand specified below.

Euro Domes

The contracted maximum demand level to which the Customer agrees to certail as specified in the Customer's Agreement for Contailable Service. This is the maximum assessed of the Customer's Demand that will be served during a Contailment Period.

(Continued on Short No. 8,547)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

First Revised Sheet No. 8.547 Cancels Original Sheet No. 8.547

(Continued from Sheet No. 8.546)

TERM OF SERVICE.

During the first year of service under this Rote Schodule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating until which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Cuenquity or the Customer upon written notice. Transfers to a different non-first service option require 30 days' notice, provided that the customer does not increase the current level of contracted First Demand. Transfers to a first service option, transfers to a different non-first service option with any increase in First Demand, or termination of service for any other reason shall require three (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Custailable Service. Prior to any such termination, the Company shall notify the Customer at least minety (90) days in advance and describe the Customer's failure to comply. The Company may their terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fields to institute and pursue corrective action, the Company shall be entitled to suspend furthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination if

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other oustomers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's cessing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- c. any other Customer(x) with demand curtailment equivalent to, or greater than, that of the existing Customer(x) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.548)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: February 13, 2018

Thirteenth Revised Sheet No. 8.548 Cancels Twelfth Revised Sheet No. 8.548

(Continued from Short No. 8.547)

PROVISIONS FOR EARLY TERMINATION (continual):

In the event the Cristomer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c, above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Curtailment Program, then the Customer will be refunded all or part of the reliabiling and penalty in proportion to the amount of MW obtained to replace the lost especity less the additional cost incurred by the Company to serve those MW during now Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's entiting service and, within twelve ((2) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from cumulable demand to firm service.
 - i) at a different location in the Company's service area, or
 - 13) under a different name or different ownership, or
 - (iii) under other circumstances whose effect would be to increase from demand on the Company's system without the requisite three (2) years advance written notice; or
- the Customer transfers the curtailable demand gortion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written refree.

then the Customer will be:

- rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty- sex (36) months
 through which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer
 has been billed under this Rate Schedule, and
- 2 billed a penalty charge of \$1.30 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring thring the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS

Service under this Rate Schohale is subject to entires of governmental bodies lawing parisdiction and so the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirty-Sixth Revised Sheet No. 8.551 Cancels Thirty-Fifth Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all areas served.

APPLICATION:

For service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transitions on voltage of 69 kV or higher.

SERVICE:

Three phase, 60 horte at the available transmission voltage of 60 kV or higher. The Cristomer will provide and maintain all transformers and related facilities necessary for handling and officing the power and energy delivered horounder. All service required by the Costomer at each separate point of delivery served horounder shall be flamished through one mater at, or compensated to, the available transmission voltage. Result of service is not permitted horounder.

MONTHLY RATE:

Base Charge: \$2,175.11

Danuard Charges:

Base Demand Charge \$9.91 per kW of Demand

Non-Fuel Energy Charges:

Base Energy Charge 1.142e per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8-030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Dominal is the kW to the numers whole kW, as determined from the Company's matering equipment and systems, for the 20numbe period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE.

Not less than one year.

BUILES AND REGULATIONS:

Sension under this schools is subject to orders of governmental bodies having provision and to the currently effective "Control Rules Applicated for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of the schools and said "Control Rules and Regulations for Electric Service" the prevision of this schools shall apply.

Louised by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Forty-Second Revised Sheet No. 8.552 Cancels Forty-First Revised Sheet No. 8.552

GENERAL SERVICE LARGE DEMAND - TIME OF USE (OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Canterner who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE

Theorythase, 60 hertz at the available transmission voltage of 60 kV or higher. The Custerner will provide and marker all transformers and related facilities necessary for handling and utilizing the power and energy delivered hencarder. All service required by the Custerner at each separate point of delivery served hencarder shall be familiable through one mater at, or compensated to, the available transmission voltage. Results of service is not permitted humanider.

MONTHLY RATE:

Base Charge: \$2,175.11

Demond Charges:

Base Demand Charge 59.91 per kW of Demand occurring during the On-Poak Period.

Non-Faul Energy Charges | <u>On-Fauk Period</u> | <u>OD-Fauk Period</u> | Base Energy Charge | 1,300 c per kWh | 1,000 c per kWh

Additional Charges:

See Billing Adjustments section, Short No. 8 000, for additional applicable charges.

Minimum: The Base Chargo plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak

November 1 through March 31: Mondays through Pridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thursdaying Day, Christmas Day, and New Year's Day.

April 1 through Cetcher 31: Mondays through Fridays during the boun from 12 noon EST to 9 p.m. EST excluding Minnertal Day, linkpendence Day, and Labor Day.

Off-Posk:

All other hours.

(Continued on Sheet No. 8 553)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Ninth Revised Sheet No. 8.553 Cancels Eighth Revised Sheet No. 8.553

(Continued from Short No. 8.552) DEMAND: The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-manute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor. TERM OF SERVICE Not less than one year. BULES AND REGULATIONS: Service under this schafule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Florine Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohes, Senior Director, Regulatory Rates, Cost of Service and Systems

Fiftieth Revised Sheet No. 8.602 Cancels Forty-Ninth Revised Sheet No. 8.602

SPORTS FIELD SERVICE (Closed Schedule)

RATE SCHEDULE: 08-2

AVAILABLE:

brall areas served.

APPLICATION:

This is a transitional rate annihable to municipal, county and school board accounts for the operation of a forball, Insuball or other playground, or covic or community anditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by lumints, office than areas directly related to the operations above specified, are confided formulate and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Base Charge: \$140.35

Non-Fud Energy Charges:

Base Energy Charge R.831st purkWh

Additional Charges:

See Hilling Adjustments section, Short No. 8,030, for additional applicable charges.

Maramom Charge: \$140.35

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

BUILES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on tile with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirty-Sixth Revised Sheet No. 8.610 Cancels Thirty-Fifth Revised Sheet No. 8.610

METROPOLITAN TRANSIT SERVICE

RATE SCHEDOLE: MET

AVAILABLE

For electric service to Metropolitan Miami-Dada County Electric Trainel System (METRORAIL) at each point of delivery required for the operation of an electric framit system on continuous and configurate rights-of-way.

APPLICATION:

Service to be supplied will be these plans, 60 heetz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one matter reflecting delivery at primary voltage. Reside of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE

Hose Charge: \$695.44

Demend Charges

Base Domand Charge \$14.71 per kW of Demand

Non-Fuel Energy Charges:

Base Energy Charge 1.963¢ perkWh

Additional Charges:

See Billing Adjustments section, Short No. 8 030, for additional applicable charges.

Manamara. The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the manust whole kW, as determined from the Company's metering equipment and systems, for the 30minute period of Customer's greatest use during the month as adjusted for power factor.

BILLING

Each point of delivery shall be separately billed according to the monthly charges as stated harms. All billing units related to charges under this rate schedule shall be determined from motering data on a monthly basis and determined for each point of delivery on the same monthly billing cycleday.

TERMS OF SERVICE

Not loss than one year.

BULES AND RECEALATIONS.

Service make this schedule is subject to sectors of governmental bodies having paradiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule shall apply

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Eighth Revised Sheet No. 8.650 Cancels Seventh Revised Sheet No. 8.650

COMMERCIAL/INDRISTRIAL LOAD CONTROL PROGRAM (OPPICNAL) (Cloud Schabbe)

RATE SCHEDULE-CILC-I

AVAILABLE

In all areas served. Available to any commercial or inclusival conceser to which the load control provisions of this schedule can feasibly be applied, who, as of March 19, 1996, was either taking service parasent to this schedule or had a fully eccented copy of a Commercial lackstrial Load Control Agreement with the Company.

LIMITATION OF AVAILABILITY:

This Rate Schedule may be modified or withdrawn sobject to determinations made under Commission Rules 25-17-0021(4), F.A.C., Cools for Electric Utilities and 25-6-9436, F.A.C., New-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer as a part of the Commercial/Industrial Load Control Program Agreement between the Customer and the Company, who agrees to allow the Company to control at least 200 low of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (af applicable) additional controllable designat to serve at least 200 low of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a "Commercial/Industrial Load Control Program Agraement" with the Company for service under this schedule. To establish the arrival qualification for service under this schedule, the Customer must have had an Co-Peak Demand (as defined below) during the summer using period (April through Oriobae) for at least flace of the persons twelve (12) months of at least 200 kw greater than the limit Demand or Costrollable Demand (as applicable) level specified in Section 4 of the Commercial/Industrial Load Control Program Agraement. This controlled load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE.

Three phase, 60 hertz at any soulable standard voltage.

A designated portion of the Customer's load served under this schedule is subject to control by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Maximum Demand for delivery voltage below 69 kv. Staniby Service is not provided heretaseler. Reside of service is not provided heretaseler. Reside of service is not permitted heretaseler.

(Continued on Short No. 8.651)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirty-Fifth Revised Sheet No. 8.651 Cancels Thirty-Fourth Revised Sheet No. 8.651

LORIDA POWER & LIGHT COMPANY	ORIDA POWER & LIGHT COMPANY Cancels Thirty-For		
(Continual	firom Short No. 8 650)		
PONTHLY RATE			
Delivery Voltage Level	Distribution b CELC-1(G)	CILC-1(D)	CILC-1(T)
Mozumun Demand Level	200-800 kW	8.ahova	
Base Charge	\$179.06	\$300.17	\$2,588.03
Demand Charges Hase Demand Charges per kW of Meximum Demand per kW of Lead Control On-Peak Demand per kW of Firm On-Peak Demand	\$4.78 \$3.14 \$11.93	\$5.05 \$3.60 \$13.08	None 53.72 513.60
Non-Fuel Energy Charges	377.55	447/88	*******
Base Energy Charges.			
On-Peak Period charge per kWh Off-Peak Period charge per kWh	1.777e 1.777e	1.202e 1.202e	1.086¢ 1.086¢
Additional Charges: See Billing Addissements section, Sheet No. 8.000, for an	diffraceal needs while char	percs.	
(Contin	ued on Sheet No. 8.652	2)	

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Fifth Revised Sheet No. 8.652 Cancels Fourth Revised Sheet No. 8.652

(Continued from Sheet No. 8 651)

LOAD CONTROL

Control Condition:

The Canterner's controllable load served under this Rate Schedule is subject to central when such control alleviates any emergency conditions or capacity shortages, eafler power supply or transmission, or whenever system load, actual or projected, would otherwise regard the posterior of the Company's generators. Peaking operation entails taking base leaded units, cycling units or combustion turbucs above the continuous rated output, which may overstrow the generators.

Fraguersy. The Control Conditions will typically result in low than fifteen (15) Load Control Periods per year and will not exceed twenty-five (25) Load Control Period within six (6) hours of a previous Load Control Period.

Notice: The Company will provide one (1) hour's advance notice or more to a Customer prior to controlling the Customer's controllable load. Typically, the Company will provide advance notice of fine (4) hours or more prior to a Load Control Period. Such notice will be by electronic, written or oral. The Company shall not be responsible for the Customer's failure to receive or act upon such notice.

Duration. The denotion of a single Load Control Period will typically be four (4) hours and will not exceed six (6) hours.

In the court of an emergency, such as a Governing Capacity Emergency (see Defentions) or a major disturbance, greater frequency, loss notice, or longer direction than listed above may occur. If such an emergency develops, the Cantoner will be given 15 minutes' rotice.

Loss than 15 minutes' rotice may only be given in the aware that failure to do so would result in loss of power to time service customers or the purchase of emergency power to serve firm service customers. The Castomer agrees that the Company will not be liable for any damages or imparies that may occur as a result of providing no notice or less thannous (1) hour notice.

Customer, Responsibility:

Upon the successful installation of the load control equipment and/or any necessary backup generation apaigment, a test of this equipment will be conducted between the hours of 7 a.m. EST and 6 p.m. EST, Moreby through Feddy, exchaling helidays, as specified in the Commercial Industrial Load Control Program Agraement.

The Customer shall be responsible for providing and maintaining the appropriate equipment required to allow the Company to electrically control the Customer's load, as specified in the Commercial Inclustrial Load Control Program Agreement.

The Company will control the controllable portion of the Customer's service for a one-hour period (during designated on-peak periods), once per year for Company testing purposes on the first Wednesday in November or, if not possible, at a manually agreeable time and date, if the Customer's load has not been successfully controlled during a load control event in the previous twelve (12) months. Testing purposes include the testing of the load control equipment to mesme that the load is able to be controlled within the agreed specifications.

RATING PERIODS.

On-Peak:

November 1, through March 31. Monthlys through Fridge during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST enthring Thenlogicing Day, Christmes Day, and New Year's Day.

April 1 through October AL: Mendays through Endays during the boars from 12 noon ESP to 9 p.m. EST excluding Memorial Flay, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Short No. 8,653)

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fifth Revised Sheet No. 8.653 Cancels Fourth Revised Sheet No. 8.653

(Continued from Sheet No. 8 (52)

LOAD CONTROL PERIOD:

All hours established by the Company during a monthly billing period in which:

- the Customer's load is controlled (which includes the operation of the Customer's generation equipment), or
- the Customer is fulled pursuant to the Continuity of Service Provision.

DEMAND:

Demand is the kW to the nearest whole kW, as determined from the Compute's metering equipment and systems, for the 30-curvata period of Customer's greatest use during the month as adjusted for power factor.

ON-PEAK DEMAND:

On-Peak Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMANDS

Maximum Demand shall be the greater of the current morality demand whenever it occurs or the highest demand for the prior twenty-direct (23) months. A Customer's Maximum Demand may be to established to allow for the following adjacements:

- Durnard reduction residing from the installation of FPI. Durnard Side Management Measures or FPI. Research Project
 efficiency measures; or
- Demand reductions counting from the installation of other parameter and quartifiable afficiency measures, upon verification by EPL; or
- Permanent changes to customer facilities that result in a permanent loss of electric load, including any faul substitution resulting impermanently reduced electricity consumption, upon verification by EPL.

The re-established Maximum Demand shall be the higher of the actual demand registered in the next billing period following the Customer's written request or the prior Maximum Demand minus the extendated demand reduction. Requests to se-establish the Maximum Demand may be processed up to twice per coloradar year when more than one officiency maximum is installed or where the same efficiency maximum is installed in phases.

CALCULATION OF FIRM DEMAND AND LOAD CONTROL ON-PEAK DEMAND.

There will be two methods of calculating the Customer's Firm On-Peak Demand and Load Centrol On-Peak Demand, depending on whether a "Firm Demand" or a "Controllable Demand" in designated in the Commercial/Industrial Load Centrol Program Agreement.

THIS SECTION IS APPLICABLE TO CUSTOMERS DESIGNATING A FIRM DEMAND LEVEL:

FIRM ON-PEAK DEMAND:

The Contorner's monthly Firm On-Peak Demand shall be the lesser of the "Firm Demand" level specified in the Customer's Control Program Agreement with the Customer's highest cospected demand during the newth. The level of "Firm Demand" specified at the Customer's highest cospected during the newth. The level of "Firm Demand" specified at the Customerial Industrial Level Course Program Agreement shall not be exceeded through the periods when the Company to controlling the Customer's level.

(Continued on Sheet No. 8,654)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirteenth Revised Sheet No. 8.654 Cancels Twelfth Revised Sheet No. 8.654

(Continued from Short No. 8.653)

LOAD CONTROL ON PEAK DEMAND:

Load Control On-Peak Demand shall be the Customer's highest demand for the designated on-peak periods during the month less the Customer's "Firm Demand".

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS FOR CUSTOMERS DESIGNATING A FIRM DEMANDLE VEL:

Canterners potified of a lead control event should meet their Firm Demand change periods when the Company is controlling lead. However, energy will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of our of the following conditions:

- 1. Force Majoure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
- maintenance of generation equipment secressery for the implementation of load control which is performed at a pre-arranged time and data mutually agreeable to the Company and the Contoner (See Special Provisions), or
- 3. adding firm load that was not previously non-firm load to the Customer's facility, or.
- 4. an event affecting local, state or national scennity, or
- an event whose nature requires that space latitude activities be placed in the emical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kernedy Space Center under the USAF Range Sofiety Officer at Cape Canasienal Air ForceStation.

The Costome's mergy use (in excess of the "Firm Demand") for the conditions listed above will be billed pursuant to the Continuity of Service Provision is no longer available, the Costomer will be billed, in addition to the normal educate provided betrander, the goster of the Company's An-Avadable Energy cost, or the most expensive among (calculated on a cost per bilower-boar basis) that FPL is purchasing or selling during that period, less the applicable class field tharge. As-Avadable Energy cost is the cost calculated for Schodule COG-L in accordance with FPSC Rule 25-17 0825, F.A.C.

If the Company determines that the Costoner has stilled one or more of the exceptions above in an excessive matter, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

If the Customer exceeds the "View Demand" during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

- Island the defference between the Firm On-Peak Demand Charge and the Load Control On-Peak Demand Charge for the excess low for the prior surty (n0) months or the number of months the Customer has been billed under this rate schedule, whichever is less, and
- 2. billiof a penalty charge of \$1.28 per low of excess low for each month of robilling.

Excess kw for rebiding and penalty charges is determined by taking the difference between the measurain demand during the Load Control Panod and the Customer's "Firm Demand".

(Command on Short No. 8 (55)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Third Revised Sheet No. 8.655 Cancels Second Revised Sheet No. 8.655

(Continued from Short No. 8,654)

THIS SECTION IS APPLICABLE TO CUSTOMERS DESIGNATING A CONTROLLABLE DEMAND LEVEL.

FIRM ON-PEAK DEMANDS

The Costoner's monthly Form Co-Peak Demand shall be the Co-Peak Demand throug the exenth less the "Costonial's Demand" level specified in the Costonial's Communical Industrial Loud Control Program Agreement with the Company.

LOAD CONTROL ON PEAK DEMAND.

Load Control On-Peak Demand shall be the "Controllable Demand" level specified in the Customer's Communical landastrial Load Control Program Agreement with the Company.

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS FOR CUSTOMERS DESIGNATING A CONTROLLABLE DEMANDLEVEL:

Customers notified of a load control event should achieve the Controllable Demand Level during periods when the Company is controlling load, except under the following conditions:

- 1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
- maintenance of generation opagment necessary for the implementation of load control which is performed at a pre-arranged fame and date mutually agreeable to the Company and the Continuer (See Special Provisions), or
- 3. adding firmload that was not previously non-firm load as the Chatteriots facility or
- 4. an event affecting local, statu or national security; or
- an event whose nature requires that space leanth activities be placed in the critical mode (requiring a closed-loop configuration of FPCs transmission system) as designated and documented by the NASA Test Director at Kernedy Space Center audior the USAF Range Safety Officer at Cape Canavard Air Force Station.

The Customer's energy use (in excess of the "Firm Demant") for the conditions haded above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be hilled, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (colculated on a cent per kilowaff from basis) that FPL is purchasing or selling through period, less the applicable class that charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17 0825, P.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will reminate service under this rate schedule as described in TERM CF SERVICE.

If the Customer does not actions the Controllable Demand level during a parted when the Company is controlling lead for any misson other than those specified above, then the Customer will be:

 billed the difference between the Firm On-Peak Dermed Charge and the Load Central On-Peak Dermed Charge for the robilling kw for the prior sixty (60) morths or the number of morths the Customer has been billed under this rate schedule, whichever is less, and

(Continued on Short No. 8.656)

Sixth Revised Sheet No. 8.656 Cancels Fifth Revised Sheet No. 8.656

(Continued from Short No. 8 (155))

billed a penulty charge of \$1.28 per kw of excess kw for each month of robiling.

The kw for rebilling and penalty charges is determined by taking the difference between the Controllable Demand and the maximum demand octually reduced during the Load Control Period. The Customer will not be subfilled or penalized twice for the same excess low in the calculation described above.

As long as the Castemer's lead reduction from the operation of the control careat results in a demand during the Local Control
Period that is at or below the calculated Firm Demand for that billing period, the Castemer will not be required to pay the penalty
and rebilling charges.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Contours will determine whether or not thes program is appropriate for the Contours and may request to exit the program subject to the Provisions for Early Terramation. It is arteraided that the Company will continue to provide and the Contours will centime to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a five-year termination notice provision which will allow either the Contours of the Company to terminate service under this Rate Schedule should there be committeed under which the termination of the Contours's participation or the Company's offering of the program is desired.

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide five (5) years' written notice prior to resume service under this Rate Schedule.

The Company may harminate service under this Rate Schodule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schodule or the Communical Industrial Load Control Program Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in whence and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schodule at the end of the 90-day notice period unless the Customer takes measures necessary to dimente, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schodule and bill the Customer under the otherwise applicable firm sorrice rate wheelide.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than five (5) years' written notice; to any firm retail rate schoolede for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to expensive to serve all of the previously controlled Load Control On-Peak Demand and to take interruptible steadily service from the Computy, the Customer may terminate the Computeral Industrial Load Control Program Agreement by giving at least thirty (30) days' advance written excite to the Computer.

(Continued on Sheet No. 8 657)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Second Revised Sheet No. 8.657 Cancels First Revised Sheet No. 8.657

(Continued from Sheet No. 8:656)

If service under this liste Schadule is terminated for any musor, the Oustoner will not be rabilled as specified in Charges for Early Termination of

- it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the company's cliffic program is in the host interests of the Constorner, the Company and the Company's other customers, or
- the Customer is required to transfer to another estal interschafte as a coult of Commission Rule 25-6-0438, F.A.C., or
- 6. the termination of service tanker this Rate Schoolde is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations character in the Company's service area), or a decision by the Customer to acquirement to serve all of the previously controlled Load Control Co-Piak Demand and to take interruptible standby service from the Company, or
- d. any other Customer(s) with demand reduction equivalent to, or greater than, that of the costing Customer(s) agree(s) to take service under this schools and the MW demand reduction consistency to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has (have) the equipment installed and is (an) available to perform load control, or
- FPL determines that the Customer's MW reduction is no longer needed at accordance with the FPL Natural Commercial Industrial Conservation Goals.

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (ass) available as specified in paragraph d. above, but the replacement Customer(s) deco(do) become available within twelve (12) membs from the date of termination of service under this schedule or FPL later determines that there is no most for the MW networks in accordance with the FPL Numeric Commercial/Industrial Conservation Goals, then the Customer will be refunded all or part of the refulling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve these MW during any Load Control Periods which may occur before the replacement Customer(s) became available.

Charges for Early Terranation:

In the event that

- a) service is terminated by the Corrpany for any mason(s) specified in this section, or
- b) there is a termination of the Customer's conting service and, within twelve (12) months of such termination of service, the Company seceives a request to re-establish service of similar character under a firm service or a custalable service rate schedule, or under this schedule with a shift from non-firm load to firmservice.
 - at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - ai) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite free (5) years' advance written notice, or
- the Customer transfers the controllable portion of the Customer's load to "Firm Dumand" or to a firm or a curtaliable service rate schedule without providing at least five (5) years' advance writtennotice.

(Continued on Short No. 8 658)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15,2002

Sixth Revised Sheet No. 8.658 Cancels Fifth Revised Sheet No. 8.658

(Continued on Sheet No. 8.657)

then the Customer will be:

- arbilled under the otherwise applicable farm or outsuitable service rate schedule for the shorter of (a) the prior stoty (66) months during which the Castomer was billed for service under this Rate Schedule, or (b) the number of months the Castomer has been billed under this Rate Schedule, and
- billed a panelty charge of \$1.28 per kw times the number of months rebilled in No. 1 above times the highest Lond Control On-Peak Demand occurring their prior from the prior twenty-three (23) months.

SPECIAL PROVISIONS:

- Control of the Customer's load shall be accomplished through the Company's load management systems by use of control
 circuits connected directly to the Customer's switching apaigment or the Customer's load may be controlled by use of an
 energy management system where the firm demand or controllable demand level can be established or modified only by
 means of joint access by the Customer and the Company.
- The Customer shall great the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned lead control equipment.
- It shall be the responsibility of the Contenter to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.
- 4. The Company is not negated to install lead control equipment if the installation cannot be economically justified.
- Billing under this schedule will commonce after the installation, inspection and successful testing of the load control
 equipment.
- Maintenance of generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service endomers.

CONTINUITY OF SERVICE PROVISION:

In order to minimize the frequency and denation of interruptions or requests that the Customer operate its backup generation engaperent, the Company will attempt to obtain reasonably evoluble additional capacity and/or energy during periods for which interruptions or operation of the Customer's backup generation equipment may be requested. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage, in other words, the Company is not obligated to account for, or otherwise reflect in its generation planning and construction, the possibility of providing capacity and/or energy under this Continuity of Service Provision. Any non-firm customers so electing to receive expectly and/or energy which enable(s) the Company to continue service to the Customer's non-firm leads during these periods will be subject to the additional charges set forth below.

(Continued on Short No. 8.659)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Third Revised Sheet No. 8.659 Cancels Second Revised Sheet No. 8.659

(Continued from Sheet No. 8-658)

In the event a Castomer efects not to have its non-firm load interrupted pursuant to this Schedule, the Customer shall pay, in addition to the rentral charges provided homewher, a charge reflecting the additional costs incurred by the Company or continuing to provide service, less the applicable class field charge for the period during which the load would otherwise have been controlled (see Short No. 8:000). This intermental charge shall apply to the Customer for all consumption above the Customer's Firm Demand during the faite in which the non-firm load would otherwise have been controlled. If, for any mason during such period, this capacity and/or energy in (are) no longer available or cannot be accommodated by the Company's system, the terms of this Continuity of Service Provision will come to apply and interruptions will be required for the remainder of such period unless energy use in for one of the conditions outlined under "Provisions for Energy Use During Control Periods".

Any customer served under this rate schedule may elect to minimize the interruptions through the precedure described above. The initial election must be made in the Commercial Industrial Load Control Program Agreement. Any adjustment or change to the election must be provided to the Company with at least 24 hours' written notice (not including helidays and weekenth) and must be by mutual agreement, in weiling, between the Customer and the Company. In such case, the written notice will replace my prior election with regard to this Continuity of Service Provision.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having junisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision(s) of this schedule and said "General Rules and Regulations for Electric Service", the provision(s) of this schedule shall apply.

DEFINITIONS:

Generating Capacity Emergency:

A Generating Capacity Emergency exists when any one of the electric utilities in the state of Florida has inadequate generating capability, including purchased power, to supply its firm load obligations.

Force Majoure.

Force Majoure for the purposes of this schedule means causes not within the reasonable control of the Customer affected and not enused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, nots, emigrammatal constraints lawfully imposed by finderal, state, or local governmental bodies, explosions, fires, floods, lightning, wird, acculents to equipment or machinary, or similar occurrences.

Backup Generation Equipment:

Backup generation equipment shall be Customer-provided generation equipment and switch gear. This generation equipment will be utilized for emergency purposes, including periods when the Company is controlling load.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15, 2002

Twenty-Third Revised Sheet No. 8.680 Cameels Twenty-Second Revised Sheet No. 8.680

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR) (OPTIONAL)

AVAILABLE

In all areas served. Available to any occumental or indontral customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLDT-1, GSLDT-2, GSLDT-2, GSLDT-3, GSLDT-3, or HLFT through the execution of a Commercial belowing Domaid Reduction Rider-Agreement in which the load control provisions of this rider can feasibly hospified.

LIMITATION OF AVAILABILITY:

This Rider may be medified or withdrawn subject to determinations made under Commission Rules 25-17:0021(4), F.A.C., Goals for Electric Vilities and 25-6-008, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any communical or authorized material material sources and the Schedule GSD-1, GSD-1, GSLD-1, GSLD-1, GSLD-1, GSLD-2, GSLDT-2, GSLDT-3, or HLFT who as a part of the Communical Industrial Demand Reduction Ridor Agreement/services the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designed (if applicable) additional controllable dimension of service at least 200 kW of the Customer's own load during periods when the Company to controlling load. A Customer shall enter into a Communical Industrial Reduction Demand Ridor Agrimment with the Company to be eligible for this Ridor. To establish and maintain qualification for this Ridor, the Customer must have lead a Utility Controlled Demand during the summer Controllable Rahing Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Communical Industrial Demand Reduction Ridor Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Ridor.

LIMITATION OF SERVICE

Customers participating in the General Service Load Management Program (FFL "Bosiness On Call" Program) or Economic Development programs are not eligible for this Ricket.

MONTHLY RATE.

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLDT-1, GSLDT-2, GSLDT-2, GSLDT-3, GSLDT-3, HLFT shall apply in addition, the applicable Monthly Adversariative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

Extr Schedula	Adder
GSD-1	\$140.88
GSDT-1, HLFT (25-89 kW)	51.40.88
GSLD-1, GSLDT-1, HLFT (506-L999 kW)	3194.44
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$80.20
GSLD-3, GSLDT-3	\$239.65

LITILITY CONTROLLED DEMAND CREDIT:

A monthly crofit of (\$8.70) per kW is allowed has all on the Customer's Utility Controlled Demass.

UTILITY CONTROLLED DEMAND:

The Unlifty Controlled Demand for a month in which there are no load control events thring the Controllable Rating Period shall be the sum of the Customer's kWh usage thring the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Unitry Controllad Demand shall be the sian of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, Ion the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Third Revised Sheet No. 8.681 Cancels Second Revised Sheet No. 8.681

FLORIDA POWER & LIGHT COMPANY

(Continued from Short No. 8 680)

CONTROLLABLE RATING PERIODS:

Newtonber 1 through Metch 31. Monthlys through Frisleys during the hours from 6 a.m. EST to 9 a.m. EST multiding Thomburing Day, Christmas Day, and New Your's Day.

April J through October 31. Mondays through Fridays through the hours from 3 p.m. EST to 6 p.m. EST evoluting Memorial Day, Independence Day, and Labor Day.

FIRM DEMAND:

The Customer's monthly Farm Demand shall be the lesser of the "Farm Demand" level specified in the Commercial/Industrial Demand Reduction Rider Agracment with the Company, or the Customer's maximum demand chaing the applicable Controllable: Rating Period. The level of "FarmDemand" specified in the Commercial Industrial Demand Reduction Rider Agracment shall not be accorded during the periods when the Company is controlling the Customer's lead.

LOAD CONTROL:

Control Condition.

The Customer's controllable load served under this Rider is subject to control when such control alleviates any emergency somblitums or capacity shortages, either power supply or transmission, or whenever system load, actual or projected, would otherwise require the peaking operation of the Company's generators. Peaking operation entails taking base loaded units, cycling units or combandors turbines above the continuous ratio-bodgest, which may constrond the generators.

<u>Promotory</u>: The Control Conditions will repically result in less than fifteen (15) Load Control Periods per year and will not exceed twenty-five (25) Load Control Periods per year. Typically, the Company will not initiate a Load Control Period within six (6) from of a previous Load Control Period.

Notice: The Company will provide one (1) hours advance notice or more to a Castomer prior to controlling the Castomer's cortrollable load. Typically, the Company will privide advance reduce of few (4) hours or more prior to a Load Control Period. Sometime will be by electrosec, written or und. The Company shall not be impossible for the Castomer's failure to encoure or act upon such notice.

Christian: The danton of a single Load Control Period will typically be three (3) hours and will not exceed six (6) hours.

In the event of an emergency, such as a Generating Capacity Energiency (see Definitions) or a major disharbance, greater frequency, less notice, or longer duration than listed above may occur. If such an emergency develops, the Castomer will be given 15 minutes' notice. Less than 15 minutes' notice may only be given in the event that failure to do so would result in loss of power to firm service customers or the purchase of emergency power to serve firm service customers. The Castomer agrees that the Company will not be liable for any damages or injuries that may occur as a result of providing no notice or loss than one (1) hour notice.

Customer Responsibility:

Upon the successful installation of the load control equipment, a test of this equipment will be conducted as specified in the Commercial behavioral Demand Roduction Demand Rider Agreement. Testing will be conducted at a mutually agreed be time and date. This time and dateshall typically be within the Controllable Rating Pariod unless otherwise agreed by the Company.

The Coxtomer shall be responsible for providing and maintaining the appropriate equipment required to allow the Company to also being allowed to also the Contomer's load, as specified in the Commercial Industrial Demand Reduction Rider Agreement.

The Company will control the controllable portion of the Controllable Service for a one-how period (typically within the Controllable Rating Periods) once per year for Company testing purposes on the first Wednesday in November or, if not possible, at a manually agreeable time and date, if the Contener's load has not been successfully controlled during a load control event in the previous twelve (12) months. Testing purposes include the testing of the load control equipment to ensure that the load is able to be controlled within the agreed specifications.

LOAD CONTROL PERSOD.

All hours established by the Company during a monthly billing period in which

- I. the Customer's lead is controlled or
- the Customer is billed pursuant to the Continuity of Service Provision.

(Continued on Sheet No. 8 (82)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Fifteenth Revised Sheet No. 8.682 Cancels Fourtrenth Revised Sheet No. 8.682

(Continued from Sheet No. 8 (81))

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS:

Contemms notified of a load control event should not exceed their Firm Demand during periods when the Company is controlling load. However, electricity will be made available during control periods if the Cantonna's failure to meet its Firm Demand is a mind of one of the following conditions:

- 1. Ferre Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company; or
- maintenance of generation equipment necessary for the amplementation of foul control which is performed at a prearranged time and date matually agreeable to the Company and the Contonier (See Special Provisions), or
- 3 adding firm load that was not previously non-firm load to the Customer's facility, or
- 4. an event affecting local, state or national security, or
- an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Costerner's energy use (in excess of the Firm Demand) for the conditions listed above will be billed parament to the Contensity of Service Provision in no longer available, the Contensity of Service Provision is no longer available, the Costerner will be billed, in addition to the restrict change provided harmonder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that EPL is producing or selling during that period, less the applicable class find charge. As-Available Energy cost is the cost calculated for Schedule COX-1 in accordance with EPSC Rule 23-17-0828. F.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate survice ender this rider as described in TERM OF SERVICE.

If the Customer escoods the Firm Domand thiring a period when the Company is controlling load for any ranson other than those specified above, then the Customer will be:

- billed a \$8.70 charge per kW of excess kW for the prior sixty (60) months or the number of months the Customer has been billed under this rider, whichever is less, and
- 2. billed a penalty charge of \$1.29 per kW of excess kW for each month of rebilling.

Excess kW for solviling and penalty charges in determined by taking the difference between the Customer's kWh usage during the load control period divided by the number of hoers in the load control period and the Customer's "First Demand". The Customer will not be upfilled by penaltical trake for the same excess kW in the calculation described above.

(Continued on Short No. 8:683)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

First Revised Sheet No. 8.683 Cancels Original Sheet No. 8.683

(Continued from Sheet No. 8.682)

TERM OF SERVICE:

During the first year of service under this Rider, the Customer will determine whether or not this Rider is appropriate for the Customer and may request to cost the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rider for the life of the generating unit which has been avoided by the Rider. Those is, however, a Sive-year termination notice provision which will allow other the Customer or the Company to terminate service under this Rider should there by circumstances under which the termination of the Customer's participation or the Company's officing of this Rider is desired.

Service under this Rider shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination.

The Company may luminate service under this Riche at any time for the Customer's failure to comply with the terms and conditions of this Riche or the Communical Industrial Domand Reduction Riche Agreement. Prior to any such termination, the Company shall notify the Customer's failure to comply. The Company may then terminate service under this Riche at the end of the 90-day notice period unless the Customer takes measures necessary to climinate, to the Company's satisfaction, the compliance deficiencies described by the Company's Notwithstanting the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective section, the Company shall be entitled to suspend forthwith the monthly credits under this Riche and bill the Customer under the otherwise applicable firm service rate wheelole.

PROVISIONS FOR EARLY TERMINATION.

Termination of this Rider, with less than five (5) years' written notice, for which the Customer would qualify, may be permitted if it can be shown that each termination is in the best interests of the Customer, the Computer and the Computer's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogmente to serve all of the previously Utility Controlled Demand and to take intermetable standby service from the Company, the Customer may terminate the Company and Euclidean Agramment by giving at least theiry (30) days' advance written notice to the Company.

If service under this Rider is terminated for any reason, the Customer will not be robilled as specified in Charges for Early Termination if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic costeffectiveness of the Company's Commercial Industrial Demand Reduction Rider is in the best interests of the Customer, the
 Company and the Company's other customers, or
- the Costomer is required to terminate this Rider as a result of Commission Rule 25-6.0408; F.A.C., or a Commission decision pursuant to this rule, or
- 6. the termination of service under this Rider is the result of either the Customer's couring operations at its facility (without continuing or establishing similar operations elsewhere in the Compuny's service area), or a decision by the Customer to cogenerate to serve all of the proviously utility controlled load and to take interruptible standing service from the Company, or
- d. any other Codonier(s) with demand reduction agreealent to, or greater than, that of the existing Customer(s) agree(s) to take service under this Rider and the MW demand reduction commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has thave) the opagement installed and is (and) available to perform load control, or
- EPL determines that the Customer's MW radiation is no longer needed in secondarce with the EPL Numeric Communical Industrial Conservation Goals

(Continued on Sheet No. 8 684)

Issued by: S.E. Romig, Director, Rates and Turiffe

Effective: November 15, 2002

Eleventh Revised Sheet No. 8,684 Cancels Tenth Revised Sheet No. 8,684

(Continued from Sheet No. 8 (83))

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (ast) available as specified in paragraph d above, but the replacement Customer(s) desertion become available within twelve (12) months from the data of termination of service under this Roder or FPL later determines that there is no need for the MW reduction in accordance with the FPL Numeric Commercial ludistrial Conservation Costs, then the Customer will be refunded all or part of the rebailing and penalty in proportion to the amount of MW obtained to replace the fost capacity loss the additional cost incurred by the Company to serve those MW during any load control periods which may occur before the registerment Customer(s) because available.

Charges for Early Termination;

In the event that:

- service is terminated by the Company for any reason(x) specified in this section, or
- b) there is a termination of the Castonan's coasting service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character teacher a firm service or a contailable service rate schooleds, or tasker that riderwith a shift from non-farm load to firm service.
 - () at a different location in the Company's service area, or
 - ii) inder a different name or different ownership, or
 - under ofter circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (Syears' advance written notice, or
- c) the Customer transfers the controllable portion of the Customer's load to "Firm Durand" or to a firm or a custallable service rate schedule without providing at least five (5) years' advance written notice.

then the Customer will be:

- rehilled \$8.70 per kW of Utility Controlled Demand for the shorter of (a) the most recent prior sixty (80) months during which the Customer was billed for service under this Rider, or (b) the number of months the Customer has been hilled under this Rider, and
- 2. billed a penalty charge of \$1,20 per kW of Utility Controlled Demand times the number of months rebilled in No. 1 above:

SPECIAL PROVISIONS:

- Control of the Customer's load shall be accomplished through the Company's load management systems by use of control
 extrusts connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an
 energy inanagement system where the firm demand level can be established or modified only by mass of joint access by the
 Customer and the Company.
- The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or nanowing Company-owned load control squapment
- It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical environment.
- 4. The Company is not required to install load control equipment if the installation cannot be accommissally justified.
- 5. Credits under this Rider will commence after the installation, impection and successful testing of the load control equipment.
- Maintenance of equipment (including generators) necessary for the implementation of load control will not be scheduled thirting periods where the Company projects that it would not be able to writestand the loss of its largest unit and continue to serve firm service customers.

(Continued on Short No. 8 685)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.685 Cancels Original Sheet No. 8.685

(Continued from Sheet No. 8 684)

CONTINUITY OF SERVICE PROVISION:

In order to maximize the Sequency and duration of interruptions, the Company will attempt to obtain reasonably available additional capacity and/or energy during periods for which interruptions may be requested. The Company's obligation in this cognid is no different than its obligation in general to purchase power to serve its Costomers during a capacity shortage; in other words, the Company is not obligated to account for, or otherwise reflect in its generation planting and corresponding, the possibility of providing capacity and/or energy under this Continuity of Service Provision. Any non-firm customers so desting to receive capacity and/or energy which enable(s) the Company to continue service to the Customer's non-firm looks during these periods will be subject to the additional charges set forth below.

In the event a Customer elects not to have its non-firm load interrupted pursuant to this Rider, the Customer shall pay, in addition to the normal charges provided hereunder, a charge reflecting the additional costs incurred by the Company in continuing to provide service, less the applicable class find charge for the period during which the load would offerwise have been controlled (see Short No. 8.030). This incurrented charge shall apply to the emission's non-firm load for all consumption above the Customer's firm Demand during the time in which the non-firm load would otherwise have been controlled If, for any motion during such period this suspectly and/or energy is (are) no longer available or cannot be accommodated by the Company's system, the terms of this Continuity of Service Provision will cease to apply and interruptions will be required for the remainder of such period unless energy use is for one of the conditions outlined under "Provisions for Energy Use During Control Periods".

Any customer served under this Rider may elect to minimize the interruptions through the procedure described above. The initial election must be made in the Commercial inclusival Demand Reduction Agreement. Any adjustment or charge to the election must be provided to the Company with at least 24 beam's written notice (not including holidays and weakents) and must be by mutual agreement, in writing, between the Contours and the Company. In each case, the written notice will replace say prior election with ragard to this Continuity of Service Provision.

BUILES AND REGULATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision(s) of this rider and said "General Rules and Regulations for Electric Service", the provision(s) of this rider shall apply.

DEFINITIONS:

Generating Capacity Emergency:

A Generating Capacity Emergency exists when any one of the electric sufficien in the state of Florida has inadequate generating capability, including psychased power, to supply in firm load obligations.

Force Majoure

Force Majoure for the purposes of this rider means easies not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurections, riots, environmental constraints laminity imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Backup Generation Equipment

Backup generation equipment shall be Customer-provided generation equipment and switch gene. This generation equipment will be utilized for emergency purposes, including periods when the Company is occurrelling lead.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15, 2002

Original Sheet No. 8.686

CURTAILABLE LOAD LIMITED AVAILABILITY EXPERIMENTAL RIDER: (OPTIONAL RIDER (CL) / CLOSED SCHEDULE)

AVAILABLE:

Available to Customers that had executed a Curtailable Load Service Agreement with the company on or before December 31, 2021 and had commuted to a minimum Non-Firm Demand of 4,000 kW. Service under this rate schedule is subject to installation of equipment necessary for implementation.

This Rider will be closed to further subscription.

LIMITATION OF AVAILABILITY:

This Bider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric-Utilities and 25-4-0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

This Rider is applicable to any Customer whose actual measured demand through one or more accounts is not less than 4,000 kW during the previous 12 months and who maintains an annual load factor of not less than sixty parcent (60%). Multiple accounts may be combined to ment the demand and load factor requirements provided the demand response as coordinated from a single location and a single point of contact is provided to the Company for notification. Participating Customers are required to execute a Curtoilable Load Service Agreement with the Company.

This Rider is also applicable only to premion at which an interruption of electric service will primarily affect only the Customer, its employers, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, not interfere with functions performed for the protection of public health or safety unless adequate on site backup generation is available.

This Rider is offered to conjunction with the rates, terms, and conditions of the rate schedule under which the Contents takes service and affects the total bill only to the extent that the nates, terms, and conditions under this Rider differ from the nates, terms, and conditions of such rate schedule.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Programs are not aligible for this Bider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLDT-3, HLFT shall apply

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a morth in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the creat of Load Control occurring during the Controllable Rating Period, the Utility Controllad Demand shall be the sum of the Contours's 4Wh usage during the focus of the applicable Controllable Rating Period loss the sum of the Contours's 4Wh usage during the Load Control Period, deviated by the number of non-load control heres occurring their the applicable Controllable Bating Period, loss the Contours's Period Demand.

(Continued on Short No. 6:487)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Tariff Sheet No. 8.687

(Continued from Short No. 8.686)

CONTROLLABLE RATING PERIODS:

A containent period may be designated by the Company when Non-Firm Demand curtailment is nucessary to allowist; any conditions that could lead to the interruption of power supply in the NEE Balancing Acea, a local area or a region. Such conditions include, but are not laristed to, those where curtailment is necessary to prevent capacity or energy emergencies and arent potential selections or surfage, facility overfoods or voltage collapse. The curtailment period designation will follow Company-applicable NEBC, regional, state, public service commission of local standards or gradelines. Typically, the Company will provide advance notice of 30 minutes or more prior to a custodiment period. If requested, the Company will respond to impairies from the Contemer regarding a curtailment period and provide requested information regarding the event to the goods such information is not confidential, proprietary, or non-public transmission information.

COMPLIANCE INCENTIVE:

The Company may terminate service under this Rider at any time for the Customer's failure to comply with the terms and conditions of this Rider or the Custaloble Load Service Agreement. In such event, the Company shall be critified to immediately suspend finite monthly credits under this Rider and bill the Customer for the total value of the credits received during the lesser of (i) the prior of months; (ii) the number of months which have elapsed since the occurrence of the most recent custalment period, or (iii) the number of months which have elapsed since the Customer began service under this Rider.

An incident of non-compliance will be considered to have occurred if the Customer's maximum integrated thirty (30) minute demand to the nearest kilowatt (kW) during a cortainment period or test period is greater than the Firm Demand.

DETERMINATION OF FIRM DEMAND AND NON-FIRM DEMAND:

Firm Demand is defined as the amount of demand that the Customer's measured demand cannot exceed during a cortainment period or test period.

Non-Firm Demand is defined as the amount of demand that the Costomer agrees to reduce change a containment period or test period.

The Customer's Firm Demand and Non-Firm Demand shall be established in the Customer's Firm Demand and Non-Firm Demand shall not exceed the Customer's maximum recessind domand. If the sum of a Customer's Firm Demand consent in Demand shall not exceed the Customer's maximum recessind domand doing a year, the Non-Firm Demand of a Customer's maximum recessand domand domand doing a year, the Non-Firm Demand for the following year will be reduced by the difference. The contracted Firm and Non-Firm Demand may be adjusted proactively by matual agreement of the Customer and the Company.

CREDIT

Monthly credits will be paid to the Customer based on the product of the Non-Firm Demand and Credit Value as specified in the Custallable Load Service Agreement. Should the sam of a Customer's Firm Demand and Non-Firm Demand exceed the Customer's maximum massared demand during a year, the subsequent monthly credits for the following year will be reduced by the difference between the same of the Customer's Non-Firm Demand and Firm Demand and the Customer's maximum measured demand for the prior year multiplied by the Credit Value.

(Continued on Sheet No. 8.688)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Tariff Sheet No. 8.688

(Continued from Shert No.8.687)

DEMONSTRATION PERIOD:

Prior to the Customer taking service under this Rider, the Customer must demonstrate their ability to reduce their electrical demand. to a level equal to, or below, their Firm Demand as specified in the Curtailable Load Service Agreement. The Castomer will be notified 30 minutes prior to the required demonstration period. The demonstration period will occur within 30 days of the Company. being notified by the Customer that it wishes to take service under this Rider. The demonstration will be for a period of no more than two cornecutive hours.

SPECIAL PROVISIONS

- Service under this Rider to not available to a Cantomer whose promises are designated by one or more governmental agencies for too as a public shelter during a notated disaster and/or a duclated state of emergency.
- Credits under this Rider shall communes after the successful demonstration of demand reduction by the Contourne as determined by the Company
- The Company reserves the right to tout the Contours's ability to comply with the provisions of this Rider for a one-hour test period if there has not been a custaliable period or demonstration period for the Customer during the previous 12 months. These test periods will not be considered curtailable periods.
- 4. If the Customer terminates participation prior to the expiration of their full contract term, the Customer will not be allowed to participate in this program for two subsequent years.

 Contourns who exit the program prior to the full expension of their full contract term and who subsequently re-enter the program.
- may only take service under the terms of their original contract until its expiration.
- Casteons taking service under negotiated contracts may participate in Rides CL provided that such participation is explicitly. pomitted in the Continuer's executed contract.

TERM OF SERVICE.

Service under this Riche requires a Curtailable Load Service Agreement Invang a term of 15 years beyond the anticipated in service date of the Company's Avoided Unit or Resource. Customers may terminate their Curtailable Load Service Agreement without penalty or hability by providing the Company with at least five (5) years advanced written notice. In such event, the Curtallable Load Service Agreement will automatically terminate on the day following the fifth autiversary of the date of the Customer's termination notice

If the Costumer cases taking service under the Rider prior to the expiration of the full contract term and without the required advanced written notification, the Company will bill the Customer for the total value of the credits exceived during a period equal to the lesser of (i) the prior 60 months, (ii) the number of months which have clapsed since the occurrence of the most recent curtailment period; or (iii) the member of months which have elapsed since the Customer began service under this Rader.

Service under this Rider is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

RULES AND REGULATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Roles and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision(s) of this rider and said "General Rules and Regulations for Electric Service", the provision(s) of this rider shall apply.

DEFINITIONS:

Generating Capacity Emergency:

A Concrating Capacity Emergency exists when any one of the sheerist utilities in the state of Florida has inadequate generating capability, including purchased power, to supply its firm load obligations.

Force Majoure for the purposes of this rater means causes not within the reasonable control of the Castomer affected and not caused by the negligence or lack of the diligence of the Distorner. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, nots, environmental constraints lawfully imposed by finderal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, socidents to equipment or machinery, or similar occurrences

Backup Generation Equipment

Backup generation equipment shall be Customer-provided generation equipment and switch gear. This generation equipment will be utilized for emergency purposes, including periods when the Company is controlling load.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fifteenth Revised Sheet No. 8.715 Cancels Fourteenth Revised Sheet No. 8.715

(Closed Schedule)

RATE SCHEDULE: \$L-1

AVAILABLE

In all areas served.

APPLICATION:

For lighting streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as municipality and privately-owned parking lots, parks and represent areas, or any other area not expressly defined above, is not permitted under this schedule except for lighting in each an application that was already under this schedule prior to July 9, 1992. Lamp replacement and energy-only service is available to existing customer facilities taking service under this rate prior to farmary 1, 2017. All other services will be applicable to Customers who were active prior to January 1, 2022.

TYPE OF INSTALLATION:

FPL-owned fixtures normally will be mounted on poles of EPL's costing distribution system and served from overhead wints. On request of the Customer, FPL will provide special poles or underground wints at the charges specified below. Customer-owned systems will be of a standard type and design, perturbing service and lamp replacement at no adnormal cost to FPL. All modifications on existing Customer-owned energy-only or re-lamp lights or new Customer-owned circuits to motored under SL-IM Street Lighting Metered Service traiff.

SERVICE

Service includes large enterwals, patrol, energy from dask each day until dave the following day and maintenance of FPL-owned Spect Lighting Systems.

LIMITATION OF SERVICE.

For Mercury Vapor, Fluorescent and Incardescent luminaires, no additions or charges in specified lumin output on existing installations will be permitted under this schedule after October 4, 1981 except where such additional lights are required in order to match existing installations.

Existing Company owned non-LED fixtures such as high-pressure sodium vapor OPSV), mercury vapor or tretal helide luminaires permitted in closed teariffs prior to January 1, 2022 will be considered legacy fixtures. Service will remain as large renewals and fixture tretal such time when the Company decides to no longer make available. The Company will communicate a plan to replace non-LED fixtures with LED fixtures with LED fixtures with LED fixtures.

Stand-by or totale service is not permitted horounder.

CUSTOMER CONTRIBUTIONS:

A Contobution-in-Aid-of-Construction (CIAC) will be required for

- a) the differential cost between employing rigid construction techniques in treaching, backfilling and pole installation work where no obstructions cost, and the added cost to exercise obstructions such as sprinkler systems, paved surfaces (such as advendle, curbs, gritten, and readways), lumbacaping, socking and other obstructions encountered along the Smoot Light System installation route, including repair and replacement. If the Custerner elects to perform work such as trenching and restoration, they will be correlated by EPL, with a credit (not to exceed the total CLAC cost) for the value of this work as determined by EPL.
- b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Street Lighting System less four (4) times the additional around non-fiel energy revenue generated by the installation or alteration of the Street Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

(Continued on Short No. 8.716)

Forty-First Revised Shret No. 8.716 Cancels Fortieth Revised Sheet No. 8.716

(Continued from Short No. 8.715)

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall size pay any additional costs associated with design medification s requested after the original astimate has been made.

REMOVAL OF FACILITIES.

If Street Lighting facilities are removed by either Customer request or termination or breach of the agreement, the Customer shall pay FFL an amount ognit to the original austalied cost of the removed facilities less any sulvage value and any depreciation flored construct dependation rates as approved by the Plonda Public Service Commissioni plus removal cost.

MONTHLY RATE:

					•	harge for I	PL-Owned (S)		Charge for C Owned Unit	
2010	nement Dyng Prosesse	Lump Su Lumps		Estimate	Extens	Mainte- metes	Non-Fad	Letal	Energy	Vaccy: Ωnly
7.14800	m Vapor	6,300	70	29	54.90	\$2.00	\$0.95	\$7.85	\$2.95	\$0.95
**	*	9,500	100	41	\$4.55	\$2.01	31.34	\$7.90	\$3.35	\$1.34
11	**	16,000	150	60	\$4.69	52.04	\$1.96	\$8.09	54.00	\$1.96
**	**	22,000	200	88	\$7.11	\$2.00	\$2.88	312.59	\$5.48	\$2.88
**	*	50,000	600	168	\$7.18	\$2.59	\$5.50	\$15.27	\$90.11	55.50
*	*	27,500	250	116	\$7.56	\$2.82	53.80	\$14.18	\$6.02	\$3.80
*	**	140,000	1,000	411	\$11.38	\$5.06	\$13.45	\$29.89	\$18.51	\$13.45
Merce	my Vapore	0,000	140	62	\$3.53	\$1.79	\$2.03	\$7.35	\$3.82	82.03
**		8,600	175	77	\$3.60	\$1.79	\$2.52	\$7.91	\$431	\$2.52
	*	11,500	250	104	\$5.99	\$2.58	\$3.40	\$11.97	\$6.15	\$3.40
-	**	21,500	400	160	55.96	\$2.54	5524	\$13.76	\$7.03	8524

The non-fiel energy charge is 3.273¢ per kWh.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$5.50
Concrete pole used only for the street lighting system	\$7.52
Fiberglass pole used only for the street lighting system	58.80
Steel gole used only for the street lighting system	\$7.52
Underground conductors not undergowing	4.408¢ per foot
Underground conductors under paving	10.9882 per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions.* The Underground conductors not under paring charge will apply in those situations.

SPECIAL PROFESION:

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

Ficilities Chargo: 1.28% of the Company's average installad cost of the pole, light fixture, or both

FPL shall use the maintenance charges in this turiff for fixtures that fall under the special provision based Maintenance Charge:

on waitage. If a special provision fixture falls between two waitages, the maintenance charge will be averaged between two existing waitages.

Non-Puel Energy Charge: 3.273¢/kWh

(Continued on Sheet No. 8 717)

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

^{***} Hills rendered based on "Total" charge. Unbundling of charges is not permitted.

^{****} New customer-owned facilities are closed to this rate effective January 1, 2017.

Thirtieth Revised Sheet No. 8.717 Cancels Twenty-Ninth Revised Sheet No. 8.717

(Continued from Short No. 8.716)

On Contourn-owned Street Lighting Systems, where Contourn contracts to relamp at no cost to FPL, the Monthly Rate for non-find energy shall be 3.27% per kWh of summated usage of each unit plus adjustments. On Street Lighting Systems, where the Contourned elects to install Contourn-owned membring systems, the Monthly Rate for non-fiel energy shall be 3.27% per kWh of estimated usage of each monitoring unit plus adjustments. The minimum menthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed; Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE

Upon the second occurrence of willful duringe to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is daranged, based on prior written instructions from the Customer, FPL will

- a) Regiace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 uest of the shield; or
- Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities", or
- c) Terminate service to the fixture

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective mostly (90) days after written notice is received.

Additional Charges

See Billing Adjustments section, Sheet No. 8 030, for additional applicable charges.

SPECIAL CONDITIONS:

Castomers whose lights are turned off during sea turtle nesting season will receive a credit equal to the find charges associated with the florares that are turned off.

TERM OF SERVICE:

butial turn of tes (10) years with automatic, successive five (5) year extensions unless terminated as writing by either FPL or the Customer at least ninety (90) days prior to the current term's expansion.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bothes having jurisdiction and to the numerity effective "General Rules and Regulations for Electric Service" on file with the Plorida Public Service Commission. In case of conflict between any provision of this schedule and said "Central Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Tenth Revised Sheet No. 8.718 Cancels Ninth Revised Sheet No. 8.718

STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-IM

AVAILABLE:

In all areas served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or provide, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as municipally and privately-owned parking lots, parks and romentonal arms, or any other arm not expressly defined above, is not permitted under this schedule.

SERVICE

Single phase, 60 hertz and at any available standard voltage. All service required on promises by Customer shall be famished through one meter. Result of service is not permitted becomder. This service is specific for only customer owned readway or area lighting. The Company will determine at its discretion a single point of service at the Company's supply lines for the customer owned circuits. The Customer will provide the necessary equipment, including the permitted meter can and disconnect panel, and old circuits servicing the customers lighting system up to the point of service. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATE.

Base Charge: \$16.27

Non-Fuel Energy Charges

Have Energy Charge 3.287s per kWh

Additional Charges:

See Billing Adiostroents section, Sheet No. 8 030, for additional applicable charges

Minimum: \$16.27

TERM OF SERVICE:

Not less than one (1) year.

BULES AND REGULATIONS.

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on the with the Florida Public Service Communicis. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Nineteenth Revised Sheet No. 8.720 Cancels Eighteenth Revised Sheet No. 8.720

(Closed Schodule)

RATE SCHEDULE: PL-1

AVAILABLE

In all ages served.

APPLICATION:

FFL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, readways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks. Applicable to Customers who were active prior to January 1, 2022.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from that, each day until down the following day:

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and occurrentally accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or rosale service is not permitted becomeder.

TERM OF SERVICE

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement under the lighting teriff LT-1 or pay the Company for the cost to the utility for removing the facilities. The Company will rotain ownership of these facilities.

EACILITIES PAYMENT OPTION

The Customer will pay for the facilities in a leasy size in advance of construction. The attenue will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1268. Monthly Maintenance and Energy charges will apply for the term of service.

EACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheat No. 8.721)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirty-Sixth Revised Sheet No. 8.721 Cancels Thirty-Fifth Revised Sheet No. 8.721

(Continued from Short No. 8.720)

MONTHLY RATE:

Facilities

Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before Paid in full

March 1, 2019;

10 years payment option: 1.265% of total work order cost. 20 years payment option: 0.8.48% of soul work order cost.

Maintenance FPL's estimated-costs of maintaining lighting: facilities:

Billing FPL reserves the right to assess a charge for the recovery of any dedicated billing system

developed solely for this rate.

Energy: KWH Consumption for factures shall be estimated using the following formula:

KWH-Unit Wattage (seage) x 353.3 hours per month 1000

Non-Fud Energy 3.2736/kWh

See Billing Adjustments section, Short No. 8 030, for additional applicable charges.

During the initial installation period: Facilities in service for 15 days or less will not be billed,

Facilities in service for 16 days or more will be falled for a full month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

Issued by: Tilfany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems. Effective: January 1, 2022

Tenth Revised Sheet No. 8.722 Cancels Ninth Revised Sheet No. 8.722

(Continued from Short No. 8,721)

EARLY TERMINATION

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Promium Lighting Agraement by giving at least (90) minerly days advance within notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. Those Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sem in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

Ten (10) Years Payment Option	Termination Eactor	Payment Option	Termination Factor
1 2 3 4 5 6 7 8 9 10 >10	1.1208 0.9749 0.8047 0.8086 0.7161 0.6169 0.5104 0.3900 0.2752 0.1415 0.8000	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 20	1.1268 1.0250 0.9986 0.9702 0.9397 0.9009 0.8718 0.8341 0.7536 0.7501 0.7035 0.6534 0.5996 0.5416 0.4798 0.4134 0.3420 0.2654 0.1831
		>20	0.000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial report of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these EPL-coincid facilities, the Contoner wall be respectable for the cost for repur or replacement.

BUILES AND RECEIL ATSONS

Service under this schedule is subject to orders of governmental bodies having prosidetion and to the currently effective 'General Rules and Regulations for Electric Service' on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said 'General Rules and Regulations for Electric Service', the provision of this schedule shall apply:

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirty-Sixth Revised Sheet No. 8,725 Cancels Thirty-Fifth Revised Sheet No. 8,725

(Closed Schedule)

RATE SCHEDULE OL-L

AVAILABLE:

In all areas served.

APPLICATION:

For year-round cutdoor security lighting of yards, walloways and other areas. Lights to be served hereunder shall be at locations which are misly and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parting lots or other covernment areas, the Customer will provide the flowlines, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below. All services will be applicable to Contorners who were active prior to January 1, 2022. All new Customer Lighting will now be offered in the lighting lant! LT-1.

SERVICE

Service includes lamp renewels, energy from approximately dank each day until approximately down the following day, and maintenance of Company owned facilities. The Company will replace all burned out lamps and will maintain its facilities during negater daytime working hours as soon as practicable following notification by the Customer flat such work is necessary. The Company shall be permitted to enter the Customer's permisses at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising transmible diligence at all times to flamish service hormander, does not grammate continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repoints to limm or equipment.

The Company has the right at any time to remove the light for non-payment and docline new request to costomers with prior non-payment activity.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, promises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resule service not permitted between the contraction of the contraction of

Luminoire Initial KWIE/M			Charg	r for Comp	Charge for Customer-Owned					
		Initial		KWH/Mo Estimate	Eisture	Mainte- mance	Energy	Istal	Relamping Tourse Fourse Only	
High Per Sedium		6,500	76	29	5584	\$2.17	\$1.04	\$9.05	\$3.07	51.04
7.0	200	9,500	100	41	\$5.06	\$2.17	\$1.47	\$9.60	\$3.50	31.47
10		16,000	150	60	56.17	\$2.25	\$2.15	\$10.53	54.21	82.19
44.	100	22,000	200	88	\$8.97	52.84	\$3.15	\$14.96	\$5.77	\$5.15
**	10.	50,000	400	Delt	\$0.55	\$2.79	\$6.01	\$18.35	\$8.5%	56.01
	*	12,000	150	60	\$6.22	\$2.27	\$2.15	\$10.61	\$4.66	\$2.15
Mercury	Vapor	0.000	140	0.7	\$4.48	\$1.94	\$2.22	\$3.64	\$4.16	52.22
**	10	8,600	175	77	\$4.51	\$1.94	\$2.76	\$9.21	54.62	\$2.76
**	10	21,500	400	160	\$7.38	\$2,73	\$5.72	\$15.83	58.04	\$572

^{**} The non-feel inergy charge is 3.578e per kWh.

(Continued on Short No. 8.726)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Thirty-Seventh Revised Sheet No. 8.726 Camerly Thirty-Sixth Revised Sheet No. 8.726

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors: \$12.78
Concrete pole and span of conductors: \$37.27
Fiberglass pole and span of conductors: \$20.29
Stad pole and open of conductors: \$17.27
Underground conductors (excluding translates) \$0.098 per fool
Down-pay, Aurhor and Proceedor \$11.60

For Customer-owned enrices lights, where the Customer contracts to relating at no cost to FPL, the monthly rate for non-fluid energy shall be 3.578e per kWh of estimated usage of each unit plus adjustments.

See Billing Adjustments section, Sheet No. 8 030, for additional applicable charges.

SPECIAL PROVISION.

When the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

Facilities Charge: 1.28% of the Company's average installed cost of the pole, light forture, or both.

Maintenance Charge: FPL shall use the maintenance charges in this tasiff for fectures that fall under the special provision based

on wattage. If a special provision fixture falls between two wattages, the maintenance charge will be

averaged between two existing watages.

Non-Fuel Energy Charge: 3.578c per kWh

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require numbursement for the total exponitionis made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed stem at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Castomer will be responsible for the cost for separ or replacement.

RULES AND REGULATIONS:

Service under this echedule is subject to orders of governmental bedies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on life with the Florida Poblic Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Florida Service", the provision of this schedule shall apply

COMPANY-OWNED FACILITIES:

Company-owned harmaines normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or undergreeast conductors may be malabled by the Customer on agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Fifth Revised Sheet No. 8.727 Cancels Fourth Revised Sheet No. 8.727

(Continued from Sheet No. 8.726)

MONTHLY RATE:

The Customer will make a husp sum payment for the cost of charges in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be acreed becomes.

At the Customer request, the Company will apgrade to a higher level of illumination without a service charge when the charges are consistent with good segmenting practices. The Customer will pay the Company the net costs instanted in making, other lamp size charges. In all cases where huminates are replaced, the Customer will sign a new service agreement. Billing on the rate for the new huminates or lamp size will begin as of the next regular billing date. A huminate may be relocated at the Customer's request upon payment by the Customer of the costs of removal and constallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service:

When the Company relocates or removes its facilities to comply with governmental requesionints, or for any other reason, either the Company or the Customer shall have the right, upon written sociec, to discontinue service hereunder without obligation or liability.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fiel charges associated with the fixtures that are turned off.

CUSTOMER-OWNED FACILITIES:

Customer-owned luminoses and other facilities will be of a type and design specified by the Company to permit servicing and lamp replacement at no abnormal cost. The Customer will provide all poles, fictures, initial lamps and controls, and circums up to the point of connection to the Company's supply lines, and an adequate support for the Company-owned service confection.

The Company will provide an everhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be antialled in lieu of the everhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer.

DEFENITIONS:

A "Luminaire," as defined by the Illuminating Engineering Society, is a complete lighting unit consisting of a lamp (bulb), together with parts designed to distribute the light, to position and protect the lamp, and connect the lamp to the power supply

A "Conventional" luminaire is supported by a bracker that is recurried on the side of an ordinary wood pole or an ornamental pole. This is the only type of luminaire offered where service is to be supplied from overhead conductors, although this luminaire may also be used when service is supplied from underground conductors.

A "Contemporary" luminaire is of modern design and is incusted on top of an onumental pole. Underground conductors are required.

A "Traditional" luminaire resorbles an Early American carriage lantent and is mounted on top of a pole. It requires an ornamental pole and underground conductors to a suspec of supply.

An "Ornamental" pole is one made of concrute or fiberglass.

Issued by: S. E. Romig, Director, Rates and Tariffs

Fifty-Second Revised Sheet No. 8.730 Cancels Fifty-First Revised Sheet No. 8.730

TRAFFIC SIGNAL SERVICE (Closed Schedule)

RATE SCHEDULE: \$1-2

AVAILABLE

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Costomer and were active prior to January 1, 2017.

All new or modifications on existing Customer-owned traffic signal lights are to be metered under SL-2M Traffic Signal Metered. Service tariff.

SERVICE

Single phase, 60 luriz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE

Non-Fuel Energy Charges:

Base Energy Chargo

5.470e per kWh

Additional Charges:

See Belling Adjustments section, Sheet No. 8/030, for additional applicable charges.

Minimum: \$3.74 at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or loss will not be billed,

Lights and facilities in service for in days or more will be billed for a full month

CALCULATED USAGE

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufactures' ratings and specifications. The morthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE.

Not less than one (1) billing period.

NOTICE OF CHANGES

The Costomer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is mitsect to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Tenth Revised Sheet No. 8,731 Cancels Ninth Revised Sheet No. 8,731

TRAFFIC SIGNAL METERED SERVICE

RATE SCHEDULE: SL-2M

AVAILABLE

In all areas served.

APPLICATION:

Service for maffic signal lighting where the signal system and the circuit to cornect with Company's existing supply lines are installed, owned and maintained by Castemer.

Traffic signals active prior to January 1, 2017 may be operating under the closed \$1,-2 Traffic Signal Service turiff, however, any modifications on existing Customer-owned traffic signal lights under \$1,-2 will require the customer to convert to a meteral service under this turiff.

SERVICE:

Single plasse, 60 hortz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE.

Base Charge:

\$6.00

Non-Faul Energy Chargon

Base Energy Charge

5.332¢ perkWh

Additional Charges:

See Billing Adjustments section, Shert No. 8.030, for additional applicable charges

Miraman.

\$6.99

TERM OF SERVICE.

Not less than one (1) year.

BULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission, in case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Second Revised Sheet No. 8.735 Cancels First Revised Sheet No. 8.735

LAGHTING

RATE SCHEDULE: LT-1

AVAILABLE

In all areas served.

APPLICATION:

For the purpose of lighting streets and readways, area lighting including parking lots and common areas, whether public or privately owned, and conflootlighting

TYPE OF INSTALLATION:

All new installations will be light emitting diodes (LED). Company-owned flotters normally will be ministed on poles of the Company's existing distribution system and served from overfined wires. For roadway and area lighting, excluding outdoor lighting, the Company may provide special poles or underground wires at the charges specialed below. In addition, the Company, at its discretion, may offer the Contoner the option of Company-owned flotters attached to poles owned by the Contoner. For these installations, the sustance owned poles require pre-approval by a Company representation.

Outdoor lights can only be resented on accoupile existing distribution poles facing the costomer's property.

The location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

SERVICE

Service includes energy from dask each day until down the following day and maintenance of Company -owned lighting systems. Maintenance and odes replacement or repair of any circuit compound to associate facilities are operational and safe. The Company will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that each work is necessary. The Company shall be presented to enter the Customer's premises at all reasonable tenses for the purpose of importing, maintaining, installing and removing any or all of its aquipment and facilities.

The Company, while exercising reasonable diligence at all times to farmish service horazeder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deflexioney or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance. Overhood conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source.

For outdoor lights, customer must have an active house or premise account associated with this service.

Stand-by or reside service is not permitted hereunder.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Second Revised Sheet No. 8.736 Cancels First Revised Sheet No. 8.736

CUSTOMER CONTRIBUTIONS

A Contribution-in-Aid-of-Construction (CIAC) will be required for:

- a) the differential cost between employing rapid construction techniques in trenching, backfilling and gold installation work where no electractions exist, and the added cost to overcome obstructions such as sprinder systems, paved surfaces (such as adequalits, carbs, gutters, and readmays), landscaping, sodding and other obstructions encountered along the Lighting System installation roots, including sepair and replacement. If the Customer electric to perform work such as terricing and sustenation, they will be reinforced by the Company with a could (not to exceed the total CIAC cost) for the value of this work as determined by the Company.
- b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Lighting System less four (4) times the additional annual non-facil energy reverse generated by the installation or alteration of the Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

These costs shall be paid by the Customer prior to the instintion of any construction work by the Company. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

REMOVAL OR RELOCATION OF FACILITIES:

If Company owned lighting facilities are removed by Casterner request, breach of the Agreement or non-payment, the Casterner may be responsible to pay the net book value for the fixtures, poles, and additional lighting facility charges plus the cost to remove the facilities. These charges do not apply to convenions of Company owned non-LED to Company owned LED lights.

When the Company educates or numoves its facilities to comply with governmental requirements, either the Company or the Contours shall have the right, upon written rotion, to discontinue service harmanler without obligation or liability.

Facility relocations are treated as removals of facilities from the old location and installation of the new facilities in the new location. Facilities will not be transferred and reused at a new location.

In all cases, should the Customer request termination of the Agreement, such termination will require written notice 90 days prior to the date of termination.

CONVERSION OF COMPANY OWNED NON-LED LIGHTS TO COMPANY OWNED LED LIGHTS:

For customers converting, Company owned non-LED to Company owned LED Lights, the LED Conversion Recovery Charge will apply and there will be no charge for the fixtures being removed. Any other charges for relocation or replacement of Company owned facilities would still apply:

CHANGE IN FIXTURE SIZE OR TYPE:

At the Customer's request, the Company will change to a lower or higher level of illumination when the changes are consistent with good argumenting practices. A LED System will be the only modification from an LED or non-LED finture request. The Customer will pay the net look value of the costing firstore, plus removal costs and will receive a credit for 4 years additional revenue generated by the larger fintures, if applicable. If changes are required to the distribution system to support the larger lights, standard CIAC changes as described on short 8 756 will also apply. The Customer will pay the Company the net costs incurred in making other feature changes.

(Continued from Short No. 8.735.1)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Secund Revised Sheet No. 8.736.1 Cancels First Revised Sheet No. 8.736.1

FLORIDA POWER & LIGHT COMPANY

NATHLY RATES FOR MAINTENANCE AND CONVERSION: Maintenance per Fixture (FPL Owned Fixture and Pole)	\$1.30
Maintenance per Fixture for FPL fortures on Customer Pole	\$1.04
LED Conversion Recovery	\$1.04 \$1.87
Control of the Contro	7000
INTHLY RATES FOR POLES USED ONLY FOR LIGHTING SYSTEM.	
Standard Wood pole	\$5.50
Standard Concrete pole	57.52
Standard Fiberglass pole	58.80
Decorativa Concreta pola	315.99

MUNTHLY RATES BURLEDRYDERS*

	-					Fin	face Flor									
lang:	Chese	-	1	1							iv.	11	12	13	11	12
A	4.	1.40.	1.30	7.50	10.50	1.136.	16.50	11.50	22:50	25,50	28.90	31.60	33.57	12.50	36.00	35.50
. 0	6-500	1.50	9.70	770	10036	1120	In St.	1879	25.7%	25 %r	28.70	36.36	34.50	AT DO	MTE.	31, 50
(0)	W 5/80	1.991	4.96	1.00	18.99	Time	la.19	1919	22.60	23.96	28.59	30.96	3434	37.96	4134	43,9
	4 5.60	2.10	2.48	840	11.81	1430	12.10	2610	21.76	26.10	29.10	33.40	14.10	36.10	16.10	34.0
	0 3 Mg	\$.W.	5.98	630	11.30	11.49	17.79	79.30	25.50	25.10	2930	32.76	45.50	34.30	79.50	91.0
	E 1.00	E50.7	5.5	130	31.50	1430	17.50	3656	29.30	2656	29.50	32.56	93.59	35.70	41.50	44.5
14	8 726	250	3.76	6.70	11.76	14.70	17.50	20.70	21.70	24.70	29.50	12.76	A2.76	38.70	36.50	465
11	8 1.80	2.90	5.00	D-915	11/48	11170	17.90	Mr.No	21.90	26 TF	29.90	35.90	31.760	1850	31.95	94,16
90	8 140	7.10	8.18	9.10	17,10	EKEO.	9.0	31.10	\$4.10	27.10	30.10	31.50	36,10	10.00	47.16	45.10
V.	0.50	1.50	6.80	4.00	37.89	EE.70.	10.10	11.10	54.30	25.54	30.30	33.34	46,90	38.50	4530	45.5
K	\$ 200	3.50	6.50	9.50	12.50	15.50	18.50	21.50	24.50	27.50	30.59	53.50	36.50	3820	42,50	45.5
L	\$ 2.20	3.70	4.70	9.50	12.70	15.70	18.70	21.70	24.79	21.10	30.76	33, 50	16.70	3870	42.70	45.5
M	\$ 2.00	3.90	6.90	9.96	12.90	1550	38.90	21.90	24.90	27.90	31.90	33.90	36.90	39.90	42.99	459
N	\$ 2.60	4.35	7.10	1010	13.30	1610	79.10	2210	25.55	28.10	31.10	34.10	37.16	4610	43.10	46.1
0	\$ 2.00	4.30	2.30	10.10	1336	1630	1930	22.50	25.86	28.30	36.36	34.30	37,30	40.30	43.50	46.3
P	\$ 1.00	4.56	3.50	10.50	13.50	1650	19.56	22.50	25.50	28.50	31.50	36.50	37.50	40.50	45.50	66.5
0	8. 3.20	439	1,10	16.70	13.56	16,50	19.70	22.50	25/76	28.70	31.76	34,70	32,70	46.70	43.50	407
R	2 5.00	4.90	2.90	1690	13.90	16.90	19.90	22.90	25.60	28.90	31.90	34.90	35.90	46.90	43.90	46.9
8	1 1.00	5.59	E10	11.10	14.10	17.10	2030	-23.10	36.00	29.10	32.10	35.10	36.10	41.10	44.10	47.0
*	\$ 3.80	5.50	5.50	11.30	14.30	1730	20.30	23.30	50.30	29.10	32.10	35.30	38.30	41.50	44.50	41.5
e	\$ 4.00	5.56	8.50	11.50	14.50	17.50	20.50	23.50	26.50	29.50	32.50	35.50	38.50	45.50	44,50	47.5
¥	\$ 420	8.79	8.70	11.70	11.70	17.70	29:79	23:79	36.79	29.70	32.70	45.59	38.70	41.70	44.50	41.5
w	\$ 440	5.90	8.90	EL 90	14.90	17.00	20.90	23.90	26.90	19.90	32.90	35.90	38.90	45.90	6150	47.9
X	\$ 4.60	6.39	9.10	1210	12.10	1810	21.10	24.10	27.59	3630	33.10	36.19	39.10	42.10	45.10	48.1
¥	5 450	6.30	9.30	1230	1530	1830	21.30	24.30	25.30	30.50	33.30	56.30	39.50	4230	4538	48.3
z	\$ 5.00	6.50	9.50	1250	15.50	18.50	28.50	24.50	27.50	30.50	11.56	36.50	30.50	42.50	45.59	49.5
BA.	8 328	6.90	275	1276	15.50	1679	21.70	34.70	25.70	30.58	30.00	M/S	80,76	42.70	41.50	-
nn.	8.340	6,90	9.80	1244	13.00	13.30	21.90	2400	22.60	30.90	11.60	11.60	10.00	12.90	35 to	41
ce	E-249	7.0	1010	1816	19.10	1910	32.19	25.89	28.10	Alle	24.10	32.66	40.10	33.16	+6.10	49.1
00	A 750	530	311-10	10.00	14.96	12.16	52.33	25.50	28.50	31.50	34.50	15.56	90.55	45.80	WEM:	Wil
115	X het	5.80	10.55	13.50	14.60	1956	= 95	15.5a.	28:50	14.34	36.50	45.40	10150	41.6	31.50	48.6

^{*} Catalog of symbolic stranges and the essegged follow for for each own be seemed at many EVI, experiment budden finding land.
Transaction replyy charge is 5.27% per EWN, where the EWN is subsidiated as translage x 353.3 (conveyor mental.) 1990.

Issued by: Tiffany Cohen, Sanior Director, Regulatory Rates, Cent of Service and Systems Effective: January 1, 2022

Second Revised Sheet No. 8.736.2 Cancels First Revised Sheet No. 8.736.2

SPECIAL PROVISIONS:

Where the Company provides fixtures or poles other than those referenced above, the monthly charges, as applicable shall be computed as follows:

Charge: 1.28% of the Company's average installed cost of the pole, light forture, or both.

Standard maintenance fees to apply Standard non-faul Energy Charge to apply

ADDITIONAL LIGHTING CHARGE:

Any special or additional lighting charges, which are required by the Company, will be billed in addition to the above rates.

Charge: 1.28% of the Company's average installed cost of the additional lighting facilities.

As of Jamany 1, 2022, the factor pectaining to Underground Conductor will be closed to now customers. Underground Conductor 4,498¢ per foot.

BILLING

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full menth.

For outdoor lights only, the Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

WILLFUL DAMAGE:

Upon the second occurrence of willful damage to any Company-owned facilities, the Customer will be responsible for the cost incurred for repair or implacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, the Company will:

- If a commercially available and Company approved device exists, install a protective shield. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed before the second occurrence, the Customer shall only pay the cost of the shield, or
- Replace with a like undisolded fixture. For this, and each subsequent occurrence, the Customer shall pay the estimated costs of the replacement fixture; or
- c) Terminate service to the fixture. In this case, the lighting facilities will be removed from the field and from billing the Clustomer will pay the lighting facilities charges for the remaining period of the contently active term of service plus the cost to remove the facilities.

Option selection shall be made by the Customer in writing and apply to all fixtures which the Company has installed on the Customer's behalf on the same account. Selection changes may be made by the Customer at any time and will become effective innety (90) days after written notice is received.

(Continued on Sheet No. 8,738)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Third Revised Sheet No. 8.738 Cancels Second Revised Sheet No. 8.738

(Continued from Sheet No. 8.737)

OTHER CHARGES

See Billing Adjustments section, Short No. 8.030, for additional applicable charges.

SPECIAL CONDITIONS

Customers whose lights are turned off during sea turtle nosting season will receive a credit equal to the non-fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE.

Service for outdoor lighting will be established for a minimum of one (1) year saless terminated by either the Company or the Customer.

All other services, besides outdoor lighting mentioned above, will require a Lighting Agreement.

Lighting agreements will have an initial term of ten (10) years with automatic, successive five (3) year extensions unless innegotiated or terminated in weiting by either the Company or the Customer at least minery (90) days price to the current terms expiration. In the event of the sale of the real estate property upon which the facilities are installed, upon the written consent of the Company, the contract may be assigned by the Customer to the Purchaser. No assignment shall not relieve the Customer from its obligations hereunder until such obligations have been assumed by the assignee and agreed to by the Company.

Term of service begits upon execution of the Lighting Agreement.

All governmental or commercial industrial outcomer contracts to be executed by property owner or governing body.

All existing contract terms prior to January 1, 2022 will be honored.

BULES AND REGULATIONS

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said, "General Rules and Regulations for Electric Service", the provision of this schedule shall apply

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.739

OUTDOOR SERVICE (Closed Schedula)

RATE SCHEDULE: OS I/II

AVAILABLE

In all areas served. Available to any lighting outcomer, who, as of December 31, 2021, was taking service pursuant to this schedule or had a fully executed copy of a Lighting Agreement with the Company.

OS-DILSTREET, ROADWAY, AND GENERAL AREA LIGHTING:

APPLICATION:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hersunder includes power supply and may include lump ranswals and regular maintenance. All modifications to existing or new Contoner-swind circuits to be metered under SL-1M Street Light Metered taniff.

LIMITATION OF SERVICE:

Company-owned fictures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company. Existing company owned LED and non-LED fixtures such as high-pressure sodium vapor (HPSV), mercury vapor or metal habite luminaires permitted in closed tariffs prior to January 1, 2022 will be considered legacy fixtures. All now lighting installations will be covered under the lighting teriff LT-1. Service will remain as lamp renewals and fixture replacement until such time when the Company decides to no longer make available. The Company with communicate a plan to replace runs-LED fixtures with LED fixtures at current applicable rates.

Stand-by or result service is not permitted becomeler.

MONTHLY RATES:

High Pressure Sodium Vapor

Second Communication	Lamp. Rating.	Description	Lamp. Wattage	Line Wattage	Est. kWh	Flature Charge	Maint. Charge	Energy Charge	I etal Charge
Secon Open Bottom 100 120 41 52.96 \$1.65 \$1.34 \$5.90 \$800 Open Bottom w/Shield 100 120 41 \$4.04 \$1.92 \$1.34 \$7.30 \$800 Accent 100 120 41 \$1.67 \$4.84 \$1.34 \$2.95 \$800 Colonial 100 120 41 \$3.97 \$1.90 \$1.34 \$7.2 \$800 English Coach 100 120 41 \$4.66 \$5.19 \$1.34 \$2.25 \$800 Destin Single 100 120 41 \$2.764 \$8.35 \$1.34 \$3.73 \$1.900 Destin Double 200 240 81 \$3.744 \$8.35 \$1.34 \$3.73 \$1.900 Destin Double 200 240 81 \$3.510 \$16.00 \$2.88 \$3.73 \$1.900 \$2.88 \$3.73 \$3.900 Cobrahand 70 83 29 \$4.88 \$3.218 \$0.95 \$7.90 \$800 Cobrahand 100 120 41 \$3.04 \$1.92 \$1.34 \$7.30 \$2.6000 Cobrahand 200 223 80 \$5.58 \$2.37 \$2.62 \$10.95 \$2.900 Cobrahand 250 292 100 \$5.43 \$2.30 \$3.27 \$11.00 \$800 Chieff Cobrahand 250 292 100 \$5.47 \$2.40 \$5.37 \$3.24 \$7.80 \$2.900 Chieff Cobrahand 250 292 100 \$5.40 \$2.35 \$3.27 \$11.00 \$1.900 Chieff Cobrahand 250 292 100 \$5.90 \$2.35 \$3.27 \$11.00 \$1.900 Chieff Cobrahand 250 292 100 \$5.90 \$2.35 \$3.27 \$11.00 \$1.900 \$1.	(Married)				98			***	
8800 Open Bottom w/Shield 100 120 41 \$4.04 \$1.92 \$1.34 \$7.9 8800 Accent 100 120 41 \$14.72 \$4.84 \$1.94 \$20.9 8800 Colonal 100 120 41 \$3.97 \$1.90 \$1.34 \$7.2 8800 English Coach 100 120 41 \$16.06 \$5.19 \$1.34 \$22.5 8800 Destin Single 100 120 41 \$27.64 \$8.35 \$1.34 \$37.3 1700 Destin Double 200 240 81 \$3.510 \$1.600 \$2.88 \$37.3 3400 Cobrahmel 70 84 29 \$4.88 \$2.18 \$0.95 \$7.9 8800 Cobrahmel 100 120 41 \$4.04 \$1.92 \$1.34 \$7.3 26000 Cobrahmel 200 230 80 \$5.58 \$2.37 \$2.62 \$10.5 25000 </td <td>5400</td> <td>Open Bottom</td> <td>70</td> <td>83</td> <td>29</td> <td>33.44</td> <td>\$1.81</td> <td>\$5.95</td> <td>\$6.20</td>	5400	Open Bottom	70	83	29	33.44	\$1.81	\$5.95	\$6.20
8800 Accent 100 120 A1 \$14.72 \$4.84 \$1.94 \$20.95 8800 Colonial 100 120 41 \$3.97 \$1.90 \$1.34 \$7.2 8800 English Coach 100 120 41 \$16.06 \$5.10 \$1.34 \$22.5 8800 Destin Stogle 100 120 41 \$27.64 \$8.35 \$1.34 \$37.3 3 7500 Destin Double 200 240 82 \$35.10 \$16.09 \$2.68 \$37.8 3 800 Cobrahmit 70 83 29 \$4.84 \$2.18 \$0.95 \$7.9 3 800 Cobrahmit 100 120 41 34.54 \$1.92 \$1.34 \$7.30 2 5000 Cobrahmit 200 223 80 \$5.38 \$2.37 \$2.62 \$10.5 2 5000 Cobrahmit 250 292 100 \$5.43 \$2.33 \$3.27 \$11.0 4 600<	9800	Open Bottom	100	120	41	\$2.96	\$1.65	\$1.51	\$5.95
8800 Colonial 100 120 41 83.97 \$1.90 \$1.34 \$7.2 8800 Erglish Coach 100 120 41 \$16.06 \$5.19 \$1.34 \$22.5 8800 Destin Single 100 120 41 \$27.64 \$8.35 \$1.34 \$37.3 17600 Destin Double 200 240 81 \$55.10 \$16.00 \$2.68 \$73.3 5488 Colorabust 70 84 29 \$4.84 \$2.18 \$0.95 \$7.9 8800 Colorabust 100 120 41 34.01 \$1.92 \$1.94 \$7.3 20000 Colorabust 200 230 80 \$5.58 \$2.37 \$2.62 \$10.0 25000 Colorabust 250 292 100 \$5.43 \$2.33 \$3.27 \$11.0 40000 Colorabust 250 292 100 \$5.43 \$2.33 \$3.27 \$11.0 4000	8800	Open Bottom w/Shirld	100	120	41	\$404	\$1.92	\$1.34	\$7.30
8806 Erglish Coach 100 120 41 \$16.06 \$5.19 \$1.34 \$22.5 8800 Destin Single 100 120 41 \$27.64 \$8.35 \$1.34 \$37.3 17000 Destin Double 200 240 82 \$35.10 \$16.09 \$2.68 \$73.3 5400 Cobrahund 70 84 29 \$4.84 \$2.18 \$0.95 \$7.9 3800 Cobrahund 100 120 41 \$4.04 \$1.92 \$1.54 \$7.3 2000 Cobrahund 200 220 80 \$5.58 \$2.37 \$2.62 \$10.5 2500 Cobrahund 250 292 100 \$5.43 \$2.30 \$3.27 \$11.0 4000 Cobrahund 250 292 100 \$5.43 \$2.30 \$3.27 \$11.0 4000 Cobrahund 100 120 41 \$4.47 \$2.40 \$5.37 \$3.24 8800	8800	Acom	100	120	(A)	81472	5484	31.34	\$20.99
8800 Destin Single 100 120 41 \$27.64 \$8.35 \$1.34 \$37.3 17600 Destin Double 200 240 82 \$35.10 \$16.09 \$2.68 \$73.8 \$400 Cobrahund 70 83 29 \$4.84 \$2.18 \$0.95 \$7.9 \$800 Cobrahund 100 120 41 34.04 \$1.92 \$1.94 \$7.3 20000 Cobrahund 200 223 80 \$5.58 \$2.37 \$2.62 \$10.5 25000 Cobrahund 250 292 100 \$5.43 \$2.33 \$3.27 \$11.0 46000 Cobrahund 250 292 100 \$5.41 \$2.40 \$5.37 \$13.4 3800 Catoff Cobrahund 100 120 41 \$4.47 \$2.40 \$5.37 \$13.4 2500 Catoff Cobrahund 250 292 100 \$5.50 \$2.35 \$3.27 \$11.1 <	8800	Colonial	100	120	41	\$3.97	\$1.90	\$1.34	\$7.21
17600 Destin Double 200 240 82 \$15.10 \$16.00 \$2.68 \$73.8	8800	English Coach	100	120	41	\$16.06	\$5.19	\$1.34	\$22.59
5400 Cobrahmel 70 84 29 \$4.84 \$2.18 \$0.95 \$7.9 3800 Cobrahmel 100 120 41 \$4.04 \$1.92 \$1.94 \$7.3 20000 Cobrahmel 200 233 80 \$5.58 \$2.37 \$2.62 \$10.5 25000 Cobrahmel 250 292 100 \$5.43 \$2.33 \$3.27 \$11.0 46000 Cobrahmel 400 477 164 \$5.71 \$2.40 \$5.37 \$13.4 25000 Catoff Cobrahmel 250 292 100 \$5.40 \$2.35 \$3.27 \$11.1 4000 Citoff Cobrahmel 250 292 100 \$5.50 \$2.35 \$3.27 \$13.4 4000 Citoff Cobrahmel 250 292 100 \$12.57 \$4.27 \$3.27 \$3.31 25000 Bracket Mount CIS 250 292 100 \$12.57 \$4.27 \$3.27 \$3.27	8800	Destin Single	100	120	-01	\$27.64	\$8.35	51.34	\$37.33
5400 Cobrahmel 70 84 29 \$4.84 \$2.18 \$0.95 \$7.9 3800 Cobrahmel 100 120 41 \$4.04 \$1.92 \$1.94 \$7.3 20000 Cobrahmel 200 233 80 \$5.58 \$2.37 \$2.62 \$10.5 25000 Cobrahmel 250 292 100 \$5.43 \$2.33 \$3.27 \$11.0 46000 Cobrahmel 400 477 164 \$5.71 \$2.40 \$5.37 \$13.4 25000 Catoff Cobrahmel 250 292 100 \$5.40 \$2.35 \$3.27 \$11.1 4000 Citoff Cobrahmel 250 292 100 \$5.50 \$2.35 \$3.27 \$13.4 4000 Citoff Cobrahmel 250 292 100 \$12.57 \$4.27 \$3.27 \$3.31 25000 Bracket Mount CIS 250 292 100 \$12.57 \$4.27 \$3.27 \$3.27	17600	Destin Double	200	2.40	82	\$55.10	\$10.09	52.68	\$73.87
20000 Cobrahmet 200 223 80 \$5.58 \$2.37 \$2.62 \$10.5 25000 Cobrahmet 250 292 100 \$5.43 \$2.33 \$3.27 \$11.0 40000 Cobrahmed 400 477 164 \$5.71 \$2.40 \$5.37 \$13.4 8800 Chinff Cobrahmed 100 120 41 \$4.47 \$2.04 \$1.34 \$7.8 25000 Catoff Cobrahmed 250 292 100 \$5.49 \$2.35 \$3.27 \$11.1 40000 Chinff Cobrahmed 400 477 164 \$5.72 \$2.40 \$5.37 \$13.4 25000 Bracket Mount CIS 250 292 100 \$12.57 \$427 \$3.27 \$20.1	3400	Cobrahmd :	70	8.4	29	\$4.84	\$2.18	\$0.95	\$7.07
25000 Cobrahand 250 292 100 \$5.43 \$2.30 \$3.27 \$11.0 46000 Cobrahand 400 477 164 \$5.71 \$2.40 \$5.37 \$13.4 8800 Catoff Cobrahand 100 120 41 \$4.47 \$2.04 \$1.34 \$7.8 25000 Cutoff Cobrahand 250 292 100 \$5.49 \$2.35 \$3.27 \$11.1 46000 Cutoff Cobrahand 400 477 164 \$5.72 \$2.40 \$5.37 \$13.4 25000 Bracket Mount CIS 250 292 100 \$12.57 \$4.27 \$3.27 \$20.1	9800	Cobrahinad	100	120	-01	34.04	51.92	\$1.34	97.30
46000 Cobushed 400 477 164 \$5.71 \$2.40 \$5.37 \$13.4 8800 Catoff Cobushed 100 120 41 \$4.47 \$2.04 \$1.34 \$7.8 25000 Catoff Cobushed 250 292 100 \$5.49 \$2.35 \$3.27 \$11.1 46000 Catoff Cobushed 400 477 164 \$5.72 \$2.40 \$5.37 \$13.4 25000 Bracket Mount CIS 250 292 100 \$12.57 \$4.27 \$3.27 \$20.1	20000	Cobishind	200	233	80	55.58	\$2.37	52.62	\$10.57
8800 Catoff Cobrahud 100 120 41 \$4.47 \$2.04 \$1.34 \$7.8 2500 Catoff Cobrahud 250 292 100 \$5.49 \$2.35 \$3.27 \$11.1 46000 Catoff Cobrahud 400 477 164 \$5.72 \$2.40 \$5.37 \$13.4 25000 Bracket Mount CIS 250 292 100 \$12.57 \$4.27 \$3.27 \$20.1	25000	Cobrahmid	250	292	100	55.43	82.33	\$3.27	\$11.00
25000 Catoff Cobrahaud 250 292 100 55-49 52.35 53-27 511.1 46000 Catoff Cobrahaud 400 477 164 55.72 52.40 55.37 513.4 25000 Bracket Mount CIS 250 292 100 512.57 5427 53.27 520.1	46000	Cobrahead	400	472	104	85.71	\$2.40	55.37	\$13,48
40000 Chitoff Cobeshed 400 477 164 \$5.72 \$2.40 \$5.37 \$13.4 25000 Bracket Mount CIS 250 292 100 \$12.57 \$4.27 \$3.27 \$20.1	\$800	Catoff Cobalead	100	120	41	\$4.47	52.04	\$1.34	\$7.85
25000 Bracket Mount CIS 250 292 100 \$12.57 \$427 \$3.27 \$20.1	25000	Cutoff Cobrahead	250	292	100	55.49	\$2.35	\$3.27	\$11.11
	46000	Cutoff Cobroberd	400	477	164	\$5.72	52.40	55.37	513.49
AND SECURE SECURITY S	25000	Bracket Mount CIS	250	292	100	\$12.57	5427	\$3.27	\$20,11
25000 Traintropels 250 292 100 \$14.58 \$4.27 \$82.7 \$20.1	25000	Tenon Top CIS	250	292	100	512.58	54.27	\$3.27	\$20.12

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8,739.1

nitial Lamp			High Pre	sure Sodis	m Vanor (centi	though		
Rating (Lumen)	Description	Watta		t MVb	<u>Charge</u>	Maint, Churge	Charge Charge	Total Charge
				**		***		
46000	Bracket Mount CD			161	\$13.30	\$4.48	\$5,27	\$23.14
20000	Small ORL	200		80	\$12.88	5434	\$2.62	319:84
2.5000	Small ORL	2.50		100	\$12.40	54.22	\$3.27	\$19.89
46000	Small OKL:	409	1. SERVICE	164	\$12.97	34.37	85.37	522.71
20000	Large ORL	200		80	\$20.98	\$6.54	\$2.67	530.14
46000	Large ORL	400		164	823.63	\$7.27	85.57	\$34.27
46000	Shoebox.	400	U	194	210.83	33.79	\$5.37	\$19,99
16000	Directional	5.50		68	\$6.09	52.46	\$2.23	\$10.78
20000	Directional	200		80	\$8.90	33.25	\$2.62	\$14.67
46000	Directional	400		164	50.53	\$2.63	\$5.37	514.53
125000	Large Fleed	1000	1105	379	\$10.38	\$3.87	\$12.00	\$26.65
12000000000				Metal Hali	de			
Initial		190.00	e escape	0000000	100000000000000000000000000000000000000	1000000	**********	1980000
Rating.	Description	Wattes		Est.	Fixture	Maint.	Energy	Istal
(Lamen)	Description	W. anting	Wattage	For B	Charge	Charge	Charge	Churge
12000	Acom	175	210	72	\$14.87	\$6.07	\$2.36	\$29.30
12000	Colonial	175	210	72	\$4.11	\$3.18	32.36	\$9.65
12900	English Couch	175	210	. 32	\$15.90	56.50	32.30	\$24.76
12495	Chestrollogic	175	210	72	\$27.26	\$2.66	52.36	\$19.28
24000	SERVICES	350	420	144	\$54.35	\$18.10	\$4.71	\$77.16
MOGUL	Sections	200	476	163	56.68	52.80	\$5.33	314.81
13/200	white the line Lot	400	476	163	\$12.34	\$4.35	85.33	522.02
100000	Large Flood	1000	1100	378	\$9.58	\$5.56	\$12.37	\$27.51
100000	Large Parking Let	1000	1100	378	\$21.29	\$7.72	\$12.37	\$41.38
			Metal	Halide Pu	be Start			
Initial				See Section 1		Service Co.	word or a contract of the	
Lamp	and the same of the same of	Lang	Line.	La.	Fixture.	Maint.	Emergy.	Lotal
Rating	Description	Wattage	Wattage	kWh	Charge	Charge	Charge	Clorge
(Lumen) 13000	Acem	150:	190	45	316.86	55.92	52.13	324.91
13000	Colored	150	190	65	85.24	\$2.79	\$2.13	\$10.15
13000	English Coach	150	190	65	517.24	\$6.03	\$2.13	\$25.40
13000	Destin Strade	150	190	65	\$30.50	\$11.27	\$2.13	5.00.96
26000	Destin Double	300	380	130	\$71.39	\$21.86	54.25	\$97.70
	- Small Flood		1, 1000, 100				0.000	200000000000000000000000000000000000000
33000		350	400	137	\$7.48	\$3.58	\$4.49	\$15.54
33000	Shoobox.	3.50	A00	137	58.95	53.99	\$4.48	\$17.42
98000	Flood	750	8.00	288	\$7.72	\$6.02	39.40	323.17

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Original Sheet No. 8.739.2

Initial Large Rating (Lancon) 7000 3200 7000 9400 17000 17000 17000 17000	Description Open Bottom Cobrahead Cobrahead Cobrahead	Lamp Wattage 175 100	Line Wattage	Est. kWh	Charge	Maint. Chorge	Charge	Charge
3200 7000 9400 17000 48000	Cobrahead Cobrahead Cobrahead	100	105					
48000	Service Control of the Control	175	114 193 277	67 39 67 93	\$2.30 \$4.43 \$4.02 \$5.29	\$1.44 \$2.02 \$1.88 \$2.30	\$2.19 \$1.28 \$2.19 \$3.11	\$6.02 \$7.73 \$8.09 \$10.70
	Cobrahead Cobrahead Directional	400 1000 400	442 1084 474	152 372 163	\$5.78 \$11.59 \$8.60	\$2.39 \$4.15 \$3.20	\$4.97 \$12.68 \$5.33	\$13.14 \$27.92 \$17.22
Nombral				LED				
Delivered Lumen	Description	Lamp. Wattage	Line Wattage	Est. kWh	Fisture. Charge	Maint. Charge	Energy Charge	Tetal Charge
3776	Acom	75	75	26	\$19.42	\$10.03	50.85	\$30.30
	Street Light	72	72	25	\$15.07	\$5.15	50.82	\$21.04
	Acom A5	56	56	1.0	\$26.64	58.24	50.62	\$35.50
	Cobrahaud 52	73	73	25	\$6.30	\$4.11	50.82	\$11.23
	Cobrahead S3	135	135	46	\$7.76	54.74	\$1.51	\$14.01
	ATROTI \$2/83	105	71	24	\$7.86	\$5.36	\$0.79	514.01
	ATB1 105 S3 ATB2 280 S4	280	105 280	36 96	\$12.09 \$12.00	\$6.45	\$1.18 \$3.14	\$19.17 \$23.62
	E132 A3	132	132	48	\$20.13	\$8.81	\$1.47	\$40.41
	E157 SAW	137	157	54	520.39	\$6.08	85.77	528.24
	WF9 A2/82	1.00	140	48	\$4583	\$15.18	\$1.57	\$62.58
	Destin Double	210	210	72	\$70.12	\$33.54	\$2.36	\$106.02
9336	ATB0 108	108	108	37	87.27	84.79	\$1.21	\$13.21
3640	Colonial	45	45	15	\$8.19	\$5.26	\$0.49	\$13.94
5032	LG Colonial	72	72	25	\$9.83	35.91	50.82	\$16.56
	Security Lt	43	43	15	\$4.76	\$2.85	\$0.49	\$8.10
	Roadway I	62	62	21	\$5.73	\$3.64	\$0.69	\$10.06
	Gallgon 6sq	315	315	108	\$21.60	\$11.46	\$3.53	336.65
	Cirilicon 7sq	370	370	127	524.02	312.77	\$4.56	\$40.95
	Cullows 10sq	528	528	181	533.21	\$17.09	\$5.92	556.22
	Flood 421 W Wildlife Cort	421	421	145	\$17.90	\$9.88	\$4.75	\$32.53 \$28.06
	Evolve Arm	72	72	36 25	\$13.81	\$7.43	\$1.18 \$5.82	\$22.06
	ATB0 70	32	72	25	\$7.71	\$463	50.82	\$13.16
	ATB9 100	104	104	36	58.27	\$4.68	51.18	\$14.33
	ATB2 270	274	274	94	51493	\$8.11	\$3.08	\$26.12
Charles Co. 1	Roadway 2	95	95	33	\$6.26	\$3.8T	\$1.08	\$11.25
	Roadway 3	149	149	31	\$8.63	\$4.96	\$1.67	\$15.26
	Roadway 4	28.5	285	98	\$11.79	\$6.57	\$3.21	\$21.37
	Colonial Large	72	72	25	59.18	\$5.18	90.82	515.18
	Colonial Small	45	4.5	15	\$8.78	\$4.99	\$0.49	\$14.26
	Acom A	81	10	28	\$19.38	\$9.87	50.92	\$20.97
	Destin I	99	99	34	532.58	\$15.40	81.11	\$49.15
	Flood Large	297	297	102 75	\$17.19	\$8.56 \$7.45	\$3.34	\$29.09 \$24.57
	Flood Medium Flood Small	150	258 150	52	\$14.67 \$12.65	56.43	\$2.45	\$20.78
10000	FIOOD SIGNED.	130.0	130	X (Max.)	312.03	30.43	91.79	3470.78

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Original Sheet No. 8.739.3

		LED	(Continued)					
Nominal Delivered Lumen	Description	Lamp. Wattage	Line Wattage	Est. LWh	Fixture Charge	Maint. Churse	Energy Charge	Total Chorue
23,588	ATB2 210	208	208	71	\$12.88	\$7.15	\$2.23	\$22.26
8575	Destin	77	77	26	\$24.88	\$12.13	50.88	\$37.89
1958	Contin Wildlife	56	56	19	\$28.98	\$13.91	\$6.62	543.51
9212	AEL Roudway ATBS 3K	76	76	26	54.14	\$3.28	50.83	58.27
8653	AEL Roadway ATBS-4K	76	70	26	54.14	53.28	50.85	58.27
5066	Cree RSW Amber - XL	1.44	1.64	49	\$11.68	\$6.67	\$1.60	\$10.05
3715	Cree RSW Amber - Large	92	92	32	\$8.51	\$5.28	51.05	514.84
7300	EPIC	65	0.5	22	\$13.61	\$7.05	\$9.72	\$21.38
3358	Cont American Elect 3K	38	38	13	\$5.71	\$3,70	50.43	59.84
3615	Cont American Elect 48:	38	38	13	\$5.71	\$3.70	\$0.43	\$9.84
16593	AEL ATTIZ Gray	133	133	46	\$6.90	5434	51.51	512.75
6586	Holophane Granville 3K	.51	51	18.	\$13.58	\$7.43	50.59	\$21.60
12000	Cree XSPM.	95	95	33	\$6.07	54.03	\$1.08	\$11.18

^{**} Estimated Monthly kWh = (Line Waltage x Annual Operating Hours) (1000 x 12)

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- 13 ff. decorative concrete pole used only for decorative lights (Colonial, Acom, or English Couch) \$18.99.
- 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acom, or English Couch) \$17.18.
- 16 ft. decorative base aluminum pole with 6"T men used only for decorative lights (Destin Single or Double) \$13 it2.
- 17 ff. decorative base aluminum pole used only for decorative lights (Colornal, Acom, or English Couch) \$19.90.
- 18 ft. (14 ft. mounting haight) aluminum decorative York pole \$18.08.
- 20 ft. (16 ft. mounting height) aluminum decerative Grand pole \$14.78
- 20 ft. fiberglass pole used only for deconative lights (Colonial) \$7.03.
- 20 ft. (16 ft. mounting height) aluminum, sound, tapered pole (Spun Tenon) \$6.19
- 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Weldod Tenen) \$21.09.
- 25 ft. (20 ft. mounting height) aluminum, mund, tapeted pole \$22.05. 30 ft. wood pole \$4.57.
- 30 ft, concrete pole \$9.55.
- 30 ft. fiberglass pole with concrete, anchor-based pedestal used primurily for the 100,000 Lamen Large Parlang Lot fotner\$45.21.
- 30 ft. (25 ft. mounting height) aluminum, round, topered pole \$24.44.
- 30 ft. aharaman pole used with concrete adjustable base \$22.34.
- 35 ft, concrete pole \$13.92.
- 35 fl. concrete pole (Tenen Top) \$19.21.
- Charge for 35 ft. wood pole \$6.63.
- 35 ft. (30 ft. mounting heights abanaman, round, tapered pole \$27.40.
- 40 ft. wood pole \$8.10.
- 45 fl. concrete pole (Tenon Top) \$25.21.
- 22 ft. aluminum pole \$15.29.
- 25 ft. alamanum pole \$15.91
- 30 ft. alunumm pole with 8' arm \$39.79.

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^{***} Energy Charge = 3.273¢/kWh x Estimated Monthly kWhUsige

Original Sheet No. 8.739.4

ADDITIONAL FACILITIES CHARGES (Continued):

30 ft. aluminum pole with 10° arm \$41.69. 30 ft. aluminum pole with 12' arm \$38,60. 35 ft. aluminum pole with 8' ams \$43.81. 35 ft. aluminum pole with 10° arm \$43.28. 35 ft. alummun pole with 12° arm \$44.31. 40 ff. aluminum pole with 8' arm \$45.34. 40 ft. aluminum pole with 10° arm \$47.89. 40.ft. aluminum pole with 12" acre 549.45. 16 ff. altarrimen decerative arten pole \$17.18. Lo & alternation decerative arion pole with banner arms \$21.21. 40 fl. conceete pola \$33.20.

45 ft. wood pole \$8.14. 50 ft. wood pole \$9.74.

16 ft. aluminum, round topered pole \$7.86.

14.5 ft. concrete, round tapered pole \$18.47. Single arm for ShoebuscSmall Parking Lot fishare \$2.65.

Double arm for Shochox/Small Parking Lot forum \$2.94.

Triple aim for Shoebox-Small Parking Lot fixture \$3.98.

Quadruple arm for Shoebox/Small Parking Lot fixture \$5.03.

Turson Top adapter for 100,000 Lurson Large Parking Lot forms \$4.87.

Charge for optional 100 amp rulay \$27.31.

25 kVA transformer (non-countal) for 46,000 Lumen Sheebox; 32,000 Lumen Small Parting Lot, or 100,000

Lumon Large Parking Lot fixture(s) \$37.87

25 kVA transferoser (constal) for 46,000 Lumon Shrobox, 32,000 Lumon Smill Parking Lot, or 100,000 Lumon Large Parking Lot fishure(s)\$53.99.

All other additional facilities shall be folled at 128% per month of the Company's cost. Such facilities may unclude, but are not limited to, additional overhead or underground wiring and special poles approved by the Company

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandation (willful damage) to a Company fixture:

- Pay (a) the total repair costs of the finture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost of the fixture cannot be required and (b) the total installed cost of a luminate protective sheld. If the fixture is not compatible with the shield, then the fixture will be replaced with other a compatible 100 want or 250 want colimbial fortune,
- Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Conterner will pay either (a) the total repair costs of the fixture or (b) the original total installed. cost of the fixture less any depreciation and salvage value plos the removal cost if the fixture cannot be repaired, or
- Discontinue the service to the forture.

The Customer must notify the Company in writing of its adocted option. The Customer may choose to pay the total installed cost of a luminosist protective shield after the first occurrence of vanishing (willful damage) to a Company. fixture and save the costs incurred in 1(s) above.

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Original Sheet No. 8.739.5

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, readway, and general area lighting fixtures which conferes to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Contemer-owned street, readway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the morehly rate of 3.273.63. Whi of the estimated kWn usage of each unit. Contourny-owned equipment must be approved in advance as to accessibility to be eligible to reserve service. The Contourn will provide all poletics finducess, lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply linus (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an investment appeal do the Company-owned service conductors. The distincted conductors at the Customer-owned lights. Underground service conductors will be installed to less of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CESTOMER OWNED WITH RELAMPING SERVICE AGREEMENT

The invertily rates set forth below cover both the electric service (if investeed) and the replacement of large and photoelectric controls upon routine failure. Large or photoelectric controls damaged or destroyed due to variables or willful abuse are not covered by the agreement and will only be implaced at the Customer's expresse. Customer-covered agreement must be approved in advance as to compatibility with Company-owned large and photoelectric controls and accessibility to be aligible to roceive service. The Customer will provide all pole(s), fixture(s), initial large(s) and photoelectric control(s), and circum(s) up to the point of connection to the Company's supply firms (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing accordance conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be anotabled in lieu of the overhead conductors at the Customer-frequent, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of supervalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other observed loads except the lighting equipment eligible for the rote. The Customer remains responsibile for all maintenance other than the replacement of larges and photoelectric corrords.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapur

Long. Wattage	Line. Wattage	Est. kWb	Relamping Charge	Charge Charge	Total Charge
100	129	43	50.74	\$1.54	\$2.08
150	197	68	\$0.74	\$2.23	\$2.97
200	233	80	50.75	52.62	83.37
250	292	100	30.76	53.27	54.03
400	477	104	\$9.75	35.37	36,12
1000	1105	379	\$0.97	\$12.40	\$13.37
	150 200 250 400	150 197 200 233 250 292 400 477	190 129 4) 150 197 68 200 233 80 250 292 100 400 477 164	190 129 4) 50.74 150 197 68 50.74 200 233 80 50.75 250 292 100 50.76 430 477 164 50.75	100 129 41 50.74 51.54 150 197 68 50.74 52.23 200 233 80 50.75 52.62 250 292 100 50.76 53.27 400 477 164 50.75 30.37

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Original Sheet No. 8.739.6

Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh	Kelampin g Charge	Energy Charge	Total Charge
32000	400	476	143	\$0.00	\$5.33	30.23
100000	1000	1100	378	53.33	\$12.37	\$15.70

^{**} Estimated Monthly kWh - (Line Wattage x Annual Operating Hours)/(1000 x12)

The Total Charge shown above is for an immatered flature. If the service is material, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED.

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Contorner-owned rates

Clurge for 35 ft. wood pole \$6.03.

All other additional facilities shall be billed at 1.28 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL PACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a morethly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date, and the useful life of the wire, cyclodts, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, cyclodts and/or other miscellaneous additional facilities must be changed out price to this date, the facilities will be changed out at no cost to the Customer, and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out once after the date, then the Customer will have the option of one of three billing methods for the additional facilities that we replaced (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a manufally charge as provided in the tariff, or (3) describining the immetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES:

A) the Contenter's option, the cost of the fecture(s) may be paid up front in flow of paying the morthly Total Charge of the ficture(s). Should the Company's total control for the ficture(s). Should the Company will retain extension of the ficture(s) and will provide for any routine maintenance. On a monthly basis, the Contents will pay only the Maintenance and Energy Charges for the ficture(s) in line of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) falls price to this date, the fixture(s) will be changed out at no cost to the Customer, and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced. (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the animalized electric service.

^{***} Energy Clurge = 3.273e/kWh x Estimated Monthly kWh Usage

Original Sheet No. 8.739.7

PROVISION FOR CHANGING TO DIFFERENT PENTURE REPORT CONTRACT EXPIRES:

The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made price to the end of the initial contract term, the Customer will be billed latter and overhead costs for the termoval of the old fixture of parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.

TERM OF CONTRACT (OS-VIEW

Service under this Rate Scholide shall be for an ireital period of not low than three (3) years and shall tensin until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer initial period.

DEPOSIT (OS-VID:

A deposit amounting to twice the estimated average resultily bill may be required before service is connected at designated promises. The deposit may be applied to any final bills against the Customer for service.

ADDITIONAL CHARGES (OS-1/II):

See Billing Adjustments section, Sheet No. 8 030, for additional applicable charges.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Seventh Revised Sheet No. 8.743 Cancels Sixth Revised Sheet No. 8.743

RECREATIONALLIGHTING

(Closed Schodule)

RATE SCHEDULE: RL-I

AVAILABLE:

In all areas served. Available to any customer, who, as of January 16, 2001, was either taking service parasuant to this schiedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION

For FPL owned facilities for the purpose of lighting community recroational areas. This includes, but is not limited to, baseball, softball, socore, terms, and basicathall.

SERVICE

Service will be metered and will include lighting installation, lump replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while conveying reasonable diligence at all times to furnish service hereunder, does not guarantee continuous. Ighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary require to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and construction authorises to the Company equipment and personnel for both construction authorisements.

Stand-by, non-firm, or resale service is not permitted horounder.

TERM OF SERVICE

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a hung sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Reverna Requirement (PVRR) inshipling of 1.1268. Monthly Maintenance and energy charges will apply for the term of service.

EACHTHES SELECTION:

Facilities selection shall be made by the Customer in writing by exceeding the Company's Recreational Lighting Agreement.

80'ontimud on Short No. 8,7441

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fighth Revised Sheet No. 8.744 Cancels Seventh Revised Sheet No. 8.744

(Continued from Sheet No. 8.743)

MONTHLY RATE:

Facilities:

Paid in full: Monthly rate is zero

10 years payment option: 1.265% of total work order cost.**
20 years payment option: 0.848% of total work order cost.**

Both (10) sen and (20) twenty year payment options are closed to new service, and are only available for the
duration of the term of service of those oustomers that have fully executed a Recreational Lighting. Agreement
with the Company before January 16, 2001.

Maintenance FPL's estimated costs of maintaining lighting facilities.

Billing: FPI, reserves the right to usess a charge for the recovery of any dedicated billing system

developed solely for this rate.

Charge Per Month: Company's otherwise applicable general service rate schedule.

See Hilling Adjustments section, Short No. 8 (90), for additional applicable charges.

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Sixth Revised Sheet No. 8.745 Cancels Fifth Revised Sheet No. 8.745

(Continued from Short No. 8.744)

EARLY TERMINATION

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) mustry days advance written notice to the Company. Upon early termination of service, the Customer dual pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump aim in tion of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

Ten (10) Years Persons Orters	Termination Easter	The unity (20) Years Encounted Stations	Termination Easter
0.0	1.1268	3	1.1268
2	0.9748	2	1.0250
3	0.8947	3 4	0.9986
- 4	0.8086	4	0.9702
5	0.7161	,	0.9397
	0.6169	6	0.9069
6 7 8	0.5104	7	0.8718
	9.3900	н	0.8341
9	0.2732	W 9	0.7936
10	0.1415	10	0.7501
>10	0.0000	11	0.7035
		12	0.6534
		13	0.5996
		14	0.5419
		15	0.4799
		16	0.4134
		17	0.3420
		18	0.2654
		18 19 20 120	0.1831
		20	0.0948
		1:20	0.0000

WILLFUL DAMAGE:

In the event of wellful damage to these facilities, FPL will provide the initial report of each installed from at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair exceptaments.

BULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of coeffict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Twenty-Fifth Revised Sheet No. 8.750 Cancels Twenty-Fourth Revised Sheet No. 8.750

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHIEDULE: SST-).

AVAILABLE

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's loss are supplied or supplientmented from the Customer's generation equipment at that point of service and require standing under supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace mergy or capacity ordinarily generated by the Contemer's own generation againment sharing periods of rather schooled (maintenance) or truscholated (backet) outques of all or a portion of the Contemer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Contemp's own generation equipment.

A Customer is required to take service make this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generative are not for emergency purposes only.

Contourns taking service under this rate schedule shall enter into a Sundby and Supplemental Service Agreement ("Agreement"), however, failure to execute such an agreement will not pro-empt the application of this rate schedule for service.

SERVICE

Three phase, 60 here, and at the available standard voltage. All service supplied by the Company shall be flamished through one metering point. Resale of service is not permitted because.

Transformation Rider - TR, Short No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE Dilivary Voltage	SST-MDG	Bakov SF KY SST-1(D2)	\$8T-1(D3)	67KY & Allens 5ST-1(T)
Contract Standby Demand	Bdow 500 kW	500 to 1,999 kW	2,000 kW A. Abour	All.Limits
Base Charge: Demand Charges	\$163.33	\$163.33	\$555.33	\$2,354.90
Base Demand Charges: Distribution Demand Charge per LW of Contract Standby Demand	\$3.92	\$3.02	\$3.92	N/A
Reservation Demand Charge perkW	\$1.93	\$1.99	\$1.93	\$1.76
Daily Demark Charge per kW for each daily maximum On-Peak Standby Darumi	\$0.94	\$0.94	\$0.94	\$0.55

(Continued on Sheet No. 8.751)

Issued by: Tilliany Coben, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirty-First Revised Sheet No. 8.751 Cancels Thirtieth Revised Sheet No. 8.751

(Continued from Short No. 8.750)

Delivery Voltage:	Below 69 kV			69 kV.A. Above
Contract Standby Demand: Non-Fuel Energy Charges:	SST-1(D1) Below 500 kW	SST-1([)2) 500 to 1,999 kW	SST-1(D3) 2,000 kW & Above	SST-1(T) All Lends
Base Energy Charges: On-Peak Period charge per kWh	0.931e	0.931g	0.935e	0/9276
Off-Peak Period charge per kWh	0.931a	0.938#	0.935g	0.927g

Additional Charges:

See Billing Adjustments section, Sheet No. 8 030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

DEMANDICALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand plot (2) the greater of the sum of the Dally Demand Charges or the Reservation Demand Charges times the maximum On-Pask Standby Demand actually registered charge times the deficience between the Contract Standby Demand and the maximum On-Pask Standby Demand and the maximum On-Pask Standby Demand actually registered charge times the deficience between the Contract Standby Demand and the maximum On-Pask Standby Demand actually registered charge the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Susselly Service supplied by the Company thiring the same matering point. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schools, excluding the Base charge.

RATINGPERIODS:

On Fook

Neverther 1 through March 31: Moreleys through Endays during the bases from 6 a.m. EST to 16 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Your's Day.

April 1 through October 31: Merelays through Fridays during the hours from 12 room EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Cabor Day.

Off-Peak:

All other hours

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the nucurous load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the excent of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-mounts period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

 Demand reduction conditing from the installation of FPL Demand Side Management Mossearcs or FPL Research Project efficiency: measures, or

(Continued on Short No. 8.752)

Issued by: Tillany Cohon, Senior Director, Regulatory Rates, Cost of Service and Systems

Fifth Revised Sheet No. 8.752 Cancels Fourth Revised Sheet No. 8.752

(Continued from Sheet No. 8:751)

- Demand reductions resulting from the installation of other permanent and quantifiable efficiency measures, upon verification by FPL, or
- Permanent changes to customer facilities that result in a permanent loss of electric load, including any faal substitution resulting at permanently reduced electricity consumption, upon verification by FPL.

The re-established Contract Standby Demand shall be the higher of the actual Contract Standby Demand calculated in the sent billing period following the Contract's written request or the poor Contract Standby Demand minus the calculated dismand reduction. Enquisits to re-establish the Contract Standby Demand may be processed up to revice per calcular year when some than one efficiency measure is installed or where the same efficiency measure is installed in phases.

STANDBY DEMAND:

When the Customer's generation is ios: than the minimum normal operating level as specified in the Agreement, the Standby Demand is the lesser of (1) the Contract Standby Demand minus the Customer's load being served by the Customer's generation, but not less than zero, or (2) the level of Demand being supplied by the Company.

DEMAND.

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not fine that they years. The Customer shall give the Company at least five years written notice before the Customer may transfer their squeezepting this rate schedule to an applicable retail rate schedule. Transfers, with less than five years written socies, to an applicable retail rate schedule may be permitted if it can be shown that such transfer in in the best interests of the Customer, the Company, and the Company's other enterpayers.

SPECIAL PROVISIONS:

The Customer will allow the Company to make all necessary arrangements to meter (1) the amounts of demand and energy supplied by the Company, (2) the gross demand and energy output of the Customer's generation equipment and, if the Customer is interconnected and operating electric generating equipment in parallel with the Company's system, (3) the capacity and energy supplied to the Company by the Customer's generation equipment. The Company shall provide and the Customer shall be required to pay the installation, operation and maintenance costs incorned by the Company for the motoring equipment required in (2) and (3) described above. The Company shall retain ownership of all metering equipment.

Where the Customer and the Company agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require Company metering of the gross demand and energy output of the Customer's generation equipment provided that where only Standby Service is taken, (1) the Customer and the Company agree to the maximum amount of Standby Service to be provided by the Company and (2) the Customer agrees to and provides to the Company such data and information from the Customer's generating ecologisms from its own metering as is necessary to permit analysis and reporting of the load and usage characteristics of Standby and Supplamental Service.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently offective "General Reias and Regulations for Electric Service" on file with the Fiorida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service," the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirtieth Revised Sheet No.8.760 Cancels Twenty-Ninth Revised Sheet No. 8.760

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE (OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0-QR, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION

A Customer who is digible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer current restart its generation equipment without power supplied by the Company, in which case the Customer may only secrive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE

Three phase, 60 horte, and at the available standard voltage.

A designated portion of the Customer's foud served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resule of service is not permitted hereunder.

MONTHLY RATE: STANDRY SERVICE Delivery Voltage:	Distribution Below 60 kV ISST-1(D)	Transmission 60 kV & Above ISST-1(T)
Base Charge:	\$635.53	\$2,594.55
Demand Charges:		
Base Demand Charges Distribution Demand Charge per kW of Contract Standby Demand	53.92	N/A
Reservation Demand Charge per kW of Interruptible Standby Demand.	\$0:33	50.38
Reservation Demand Charge per kW of Firm Standby Demand Duily Demand Charge per kW for each daily maximum On-Peak	\$1.90	\$1.76
Interruptible Standby Demand	50.10	50.15
Dudy Demand Chargo per kW for each daily mesomen On-Peak Firm Standby Demand	\$0.94	\$0.55
Non-Fiel Energy Charges: Base Energy Charges:		
On-Peak Period charge per kWh	0.931∉	0.927#
Off-Pask Pariod charge per kWh	0.931∉	0.927e

(Continued on Sheet No. 8.761)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Eighth Revised Sheet No. 8.761 Cancels Seventh Revised Sheet No. 8.761

(Continued from Sheet No. 8.760)

Additional Chargos:

See Billing Adjustments section, Sheet No. 8:030, for additional applicable charges.

Minimum: The Base Chargo plus the Base Domand Clarges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be:

Distribution -

(1) the charge for Distribution Dumand PLUS

Firm Service -

- (2) a) the greater of the sum of the Daily Firm Standby Demand Charges OR the Reservation Firm Standby Demand Charge times the maximum On-Paul. Firm Standby Demand actually registered during the mouth PLIN.
 - b) the Reservation Firm Standay Demand Charge times the difference between the Contract Firm Standay Demand and the maximum On-Peak Firm Standay Demand actually registered during the month PLUS

Interruptible Service - (2) a) the greater of the sum of the Duily Interruptible Standby Demand Charges OR the Reservation Interruptible Standby Demand Charge times the standard Co-Feak Interruptible Standby Demand Charges times the standard Charges times times the standard Charges times ti

b) the Reservation Interruptible Standby Demand Charge times the difference between the Contract Interruptible Standby Demand and the measurum On-Peak Interruptible Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company mines the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the otherwise applicable rate schedule, excitating the Biss charge.

If all or a portion of a Customer's Supplemental Service is Interruptible, then Supplemental Service will be provided pursuant to Kate Schedule CILC-1 or the General Service Industrial Demand Reduction Rider.

INTERRUPTION:

Internation Condition:

The Customer's interruptible load served under this rate schedule is subject to interruption when such interruption alleviates any envergency conditions or capacity durtages, either power surgely on transmission, or whenever system load, actual or projected, would officewise require the positing operation of the Company's generators. Positing operation orbitals taking beas leaded units, cycling traits or commons noted entracts and entracts and entracts. These conditions will typically result in leading that the properties of four (4) hours or more prior to an interruption period and will typically result in interruption periods of four (1) hours or more prior to an interruption period and will typically result in interruption periods of four (1) hours' duration. The operating limits under this tatiff are described below.

<u>Programmy</u>. The frequency of interruption will not exceed twenty-five (25) interruption periods per year.

Scales. The Company will provide one (1) hear's advance notice or more to a Content prior to interrupting the Castomer's interruptible load.

Departure: The characters of a single period of interruption will not exceed six (6) hours.

(Centimud on Short No. 8.762).

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fourth Revised Sheet No. 8.762 Cancels Third Revised Sheet No. 8.762

(Centinued from Sheet No. 8.761)

In the event of an energency, such as a Generating Capacity Emergency (See Definitions) or a major disturbance, greater fooquency, loss notice, or longer disturbed shower may occur. If such an imargency develops, the Customer will be given 13 minuted notice. Less than 15 minuted notice may only be given in the event that failure to do so locally in loss of power to firm service customers or the purchase of emergency power to serve firm service customers. The Customer agrees that the Company will not be liable for any damages or nightee that may occur as a result of providing no notice or less than one (1) hours' notice.

Contorner Reservesability

The Company will interrupt the interruptible portion of the Customer's service for a one-host period, once per year at a mutually approache time and date for testing purposes. Testing purposes include the testing of the interruption apparent to ensure that the local is after to be interrupted within the agreed specifications. If the Customer's lead has been successfully interrupted theiring the provious 12 months, this test obligation will have been met.

The Contoner shall be responsible for providing and maintaining the appropriate equipment required to allow the Company to electronally interrupt the Committee's load, as specified in the Agreement.

RATING PERIODS

On Day

Neverther I, through March 31. Mondays through Fridays during the boars from 6 a.m. EST to 10 a.m. EST and 6 g.m. EST to 10 p.m. EST enduding Theologicing Day, Christmas Day, and New Yoar's Day.

April 1 through October 31: Mondays through Findays sharing the losers from 12 noon EST to 9 p.m. EST excluding Monorial Day, Independence Day, and Labor Day.

Off-Peak

All other hours.

DEMAND:

The Demand is the kW to the research whole kW, as determined from the Company's entering equipment and systems, for the 30minute period of Customer's greatest use during the records as adjusted for power factor.

CONTRACT STANDBY DEMAND:

The level of Customer's load requiring Standby Service as specified in the Agruement. This Contract Standby Demand will not be less than the measurement load actually served by the Customer's generation during the current month or prior 23-secrets period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an oringe of the Customer's generating captioner. For a Customer receiving only Standby Service as itemfiled under Special Provisions, the Contract Standby Demand shall be the measurement and actually served by the Company during the current month or prior 23-month period.

A Customer's Contact Stanfby Domand may be re-established to allow for the following adjustments

- Demand evidence resulting from the installation of EVI. Demand Side Management Measures or EVI. Research Project efficiency management.
- Demand robustions resulting from the installation of other permanent and quantifiable efficiency measures, upon verification by FPL, or
- Perstance charges to customer facilities that result in a persuasert loss of electric load, including any faci substitution resulting in persuasertly endoced descriptive unsumption, upon varification by FPI.

The re-established Contract Standby Demand shall be the higher of the actual Contract Standby Demand calculated in the next billing period following the Contract Standby Demand minus the calculated demand reduction. Requests to re-establish the Contract Standby Demand may be processed up to twice per calcular year when more than one efficiency measure is installed or where the same efficiency measure is installed or where the same efficiency measure is installed or where the

STANDBY DEMAND:

When the Customer's generation is less than the minimum normal operating level as specified in the Agreement, the Standby Dermand in the losses of (1) the Contract Standby Dermand minus that Customer's lead being served by the Contomer's generation, but not less than zero, or (2) the level of Dermand being supplied by the Company.

FIRM STANDITY DEMAND:

The Customer's Firm Standby Demand shall be the lesser of the "Firm Standby Demand" level specified in the Customer's Agreement with the Company, or the highest Standby Demand. The level of "Firm Standby Demand" specified in the Agreement shall not be exceeded during the periods when the Company is interrupting the Customer's load.

(Continued on Short No.8 7(3)

bound by: Tiffany Culton, Senior Director, Regulatory Bates, Cast of Service and Systems

Tenth Revised Sheet No. 8.763 Cancels Ninth Revised Sheet No. 8.763

(Continued from Short No. 8,762)

INTERRUPTIBLE STANDBY DEMAND:

The Customer's Interruptible Standby Demand shall be the Customer's Standby Demand I on the Customer's Firm Standby Demand.

INTERBUPTION PERIOD:

All hours astablished by the Company thiring a monthly billing passed in which:

- the Customer's load is interrupted, or
- the Customer is billed pursuant to the Continuity of Service Provision.

EXCEPTIONS TO CHARGES FOR EXCEEDING FIRM DEMAND.

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load due to:

- Force Majoure overto (see Definitions) which are demonstrated to the satisfaction of the Company to have been beyond the Custoeier's control, or
- 2 maintenance of generation equipment recessary for interruption which is performed at a pre-arranged time and date mutually
- agroed to by the Company and the Customer (See Special Provisions), or adding firm load that was not proviously non-firm load to their facility, or
- an event affecting local, state, or national security and space launch operations, within five (5) days prior to an impending launch.

then the Customer will not be required to pay the Charges for Exceeding Firm Demand during the period of such exceptions, but will be billed pursuant to the Continuity of Service Provision.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

CHARGES FOR EXCHEDING FIRM STANDBY DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting lead for any reason other than these specified in Exceptions to Charges for Exceeding Firm Standby Demand, then the Customer will be:

- billof the difference between the Reservation Demand Charge for Firm Standby Demand and the Reservation Demand Charge for Interruptible Standby Demand for the excess kw for the prior sixty (60) snorths or the number of exercise the Customer has been billed under the rate schedule, whichever is less, and
- billed a penalty charge of \$1.40 per low of excess low for each month of rebilling

Excess kw for robiling and penalty charges is determined by taking the difference between the maximum demand during the interruption Period and the Customer's "Firm Standby Demand". The Customer will not be robilled or penalized twice for the same excess kw in the calculation described above.

TERM OF SERVICE

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until tensanated by either the Company or the Contente upon written notice given at least five (5) years prior to termination.

Transfers, with less than five (5) years' writen notice, to any firm retail rate schedule for which the Casterner would qualify may be permitted if it can be shown that such transfer is in the best intensis of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Agreement by giving thirty (30) days' advance written redice to the Company

The Company may terminate carrier under this Rate Schedule at any time for the Custome's failure to comply with the terms and conditions of this Rate Schedule or the Agreement. Floor to any such termination, the Company shall notify the Customer at least minery (96) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this Rate Schedule at the and of the 99-day notice pursod unless the Customer takes necessary to diministe, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the frequency of, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue connective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schadule and bill the Customer inside the otherwise applicable from service rate schadule.

In the event that:

- 60 service is terminated by the Company for any reason(s) specified in this section, or
- the Customer transfers the interruptible portion of the Customer's load to "Firm Standby Demand" or to a firm or a cartailable screace rate schedule without providing at least free (5) years' advance written notice; or

(Continued on Sheet No. 8-764):

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Tenth Revised Sheet No. 8.764 Cancels Ninth Revised Sheet No. 8.764

(Corninued from Sheet No. 8.763).

- c) there is a termination of the Customer's coisting service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or custadable service rate schedule, or under this Rate Schedule with a shift first rens-firm load to firmservice.
 - () at a different location in the Company's service area, or
 - iii) under a different name or different ownership, or
 - under other circumstances whose effect would be to increase firm demand on the Company's system without the sequisite five (5) years substance with machine.

than the Customer will be

- relailed under Rate Schedule SST-1 for the shorter of (a) the most recent prior sexty (x0) months during which the Customer was billed for service order this Rate Schedule, or (b) the mantler of months the Customer has been billed under this Rate Schedule, and
- Island a penalty charge of \$1.40 per kW times the number of months subtiled in No. 1 above times the Contract Standby Demand.

Except as noted below:

If service under this schodule is terminated by the Contomor for any reason, the Customor will not be rebilled as specified in paragraphs 1, and 2, above if

- it has been demonstrated to the satisfaction of the Company that the impact of such humder of service on the communic costeffectiveness of the Company's ISST-1 Schodule or is in the best interests of the Company, and the Company's
 other customers, or
- the Customer is required to transfer to worther setail rate schedule as a result of Commission Bule 23-6.0408, F.A.C., or
- the termination of service order this Rate Schedule is the result of other the Customer's ensuing operations at its facility, without continuing or establishing similar operations observations in the Company's service area, or,
- d. any other Continues:) with demand reduction equivalent to, or greater than, that of the existing Customer(s) agrees to take service under this Rate Schoolade and the MW demand reduction commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has how the equipment usualled and is (as)) available for interruption.

In the event the Customer pays the penalty tharges because no replacement Customer(s) in(arc) available as specified in paragraph disabove, but the replacement Customer(s) does(de) become available within 12 months from the date of termination of service under this Rate Schodale, then the Customer will be refuseded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost instituted by the Company to serve those MW during any load control periods which occur before the replacement Customer(s) became available.

SPECIAL PROVISIONS:

- Interruption of the Customer's lead shall be accomplished through the Company's lead management systems by use of control operate connected directly to the Customer's syntching equipment.
- The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or renowing Company-owned interruption opagement.
- It shall be the responsibility of the Customer to determine that all electrical supposent to be interrupted in in good repair and working condition. The Company will not be angernable for the aquir, maintainness or replacement of the Customer's electrical originated.
- 4. The Company is not required to install interruption equipment if the installation current be occurringally instifled.
- Ittling under this Rate Schedule will commone after the installation, respection and successful testing of the interruption equipment.
- Maintenance of the Customer's generation equipment necessary for the implementation of load control will not be acheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

(Continued on Short No. 8.765)

Lessed by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.765 Cancels Original Sheet No. 8.765

(Continued from Short No. 8.764)

The Customer will allow the Company to make all necessary arrangements to motor (1) the amounts of demand and energy supplied by the Company, (2) the gross demand and energy supplied of the Customer's generation equipment to the interroptible load served by the Customer and, if the Customer is interconnected and operating electric generating equipment in parallel with the Company's system, (3) the capacity and energy supplied to the Company by the Customer's generating equipment. The Company shall provide and the Customer shall be required to pay the installation, operation and maintaneous costs instanted by the Company for the maintain equipment required in (2) and (3) described above. The Company shall exam ownership of all inconting equipment.

Where the Customer and the Company agree that the Customers interruptible service requirements are totally standay or totally supplemental, the Company shall bill the Customer occordingly and not require Company metering of the gross demand and energy custom of the Customer's generating captioners provided that where only Standay Service is taken, (1) the Customer and the Company agree to the maximum around of interruptible shealthy service to be provided by the Company and (2) the Customer agrees to and provides to the Company such data and information from the Customer's generating equipment from its own metering as is necessary to portrit analysis and reporting of the load and usage characteristics of Interruptible Standby and Supplemental Service.

CONTINUITY OF SERVICE PROVISION

In order to minimize the frequency and doration of interruptions requested under this rate schedule, the Company will attempt to obtain miscoustly available additional capacity audior energy during periods for which interruptions may be requested. The Company's obligation in this segand as no different than its obligation in general to purchase power to serve its Customers during a capacity shortage, in other words, the Company is not obligated to account for, or otherwise selfect in its generation planning and construction, the possibility of providing capacity audior energy under this Continuety of Service Provision. Any non-fam customers are electing to receive capacity and/or energy which enable(s) the Company to continue service to the Customer's non-fam loads during these periods will be subject to the additional charges set forthbelow.

In the event a Customer elects not to have its non-form load interrupted pursuant to this schedule, the Customer shall pay, in addition to the normal charges provided horounder, a charge inflacting the additional costs incremed by the Company in continuing to precide service. less the applicable class find charge for the period during which the load would otherwise have been interrupted (see Sheet No.8.036). This incremental charge shall apply to the Nos-Sirm Customer for all consumption above the Customer's Firm Stardby Demand during the time in which the reso-firm band would otherwise have been interrupted. If, for any reason charge stack period, this capacity and/or energy is fam) no longer available or cannot be accommodated by the Company's system, the terms of this Continuity of Service Provision will cause to apply and interruption will be required for the remainder of such period.

Any Customer served under this Rate Schedule may elect to minimize the interruptions through the procedure described above. The initial election must be made in the Agreement. Any adjustment or change to the election must be provided to the Company with at least 24 house written notice (not including heliclays and weekends) and must be by mutual agreement, in writing, between the Customer and the Company. In such case, the written notice will replace any prior election with organized to the Continuity of Service Provision.

BULES AND REQULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the carrothy effective "General Rates and Regulations for Electric Service" on the with the Florida Public Service Commission. In case of conflict between any prevision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

DEFINITIONS.

Generating Capacity Emergency:

A Generating Capacity Energency exists when any one of the electric utilities in the state of Florida has madequate generating capability, including purchased power, to supply its firm lead obligations.

Force Majorare

Force Majurer for the purposes of this Rate Schululu means entered within the transmible control of the Customer affacted and not caused by the negligence or lack of the diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockeum or offer labor disputes or difficulties, wars, blockades, issuanceitons, riots, environmental constraints lawfully imposed by follow, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinety, or similar occurrences.

Issued by: S. E. Romig, Director, Rates and Turiffs

Effective: November 15, 2002

Fifth Revised Sheet No. 8.800 Cancels Fourth Revised Sheet No. 8.800

ECONOMIC DEVELOPMENT RIDER - EDR

AVAILABLE

In all greas served.

This Rider is available for load associated with initial permanent service to now establishments or the expansion of existing establishments. The New Load applicable under this Rider must be a minimum of 350 kW at a single delivery point. To qualify for service under this Rider, the Customer must employ an additional work force of at least 25 full-time employees per 350 kW of New Load.

Initial application for this Rider is not available to existing load. However, if a charge in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to falfill the balance of the contract under Rider EDR and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic constitions. This Rider is also not available for load shafted from one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider. The Customer's Service Agreement under this Rider must include a description of the amount and mature of the load being provided, the marker of full-time 30% resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion-doctaion.

LIMITATION OF SERVICE

The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider, the Existing Facility Economic Development Rider (EPEDR), and other sources exceed the maximum amount allowed by FPSC, rule 25-6,0426 F.A.C. Service under this either may not be combined with non-firm rate schedules, office business incentive olders or combined with service under the EPEDR after January 1, 2012.

DEFINITION:

New Load: New Load is that which is added to the Company's system by a new establishment after January 1, 2022. For existing establishments, New Load is the net incorneutal load above that which existed prior to approval for service under this Riche.

DESCRIPTION:

A credit based on the percentages below will be applied to the base demand charges and base mergy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Loud.

Year I - 20% reduction in base demand and energy charges*

Year 3 - 10% Year 3 - 10% Year 4 - 3% Year 5 - 0%

 All other charges will be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD-1, GSDT-1, GSDD-1, GSDD-1, GSDD-2, GSDD-2, GSDD-3, or HUFT.

(Continued on Sheet No. 8.801)

Issued by: Tiffany Cohon, Senior Director, Regulatory Rains, Cost of Service and Systems

Third Revised Sheet No. 8.801 Cancels Second Revised Sheet No. 8.801

(Continued from Sheet No. 8.800)

TERM OF SERVICE:

The Customer agrees to a five-year contract term. Service under the Rider will terminate at the end of the fifth year.

The Company may terramate service under this Rider at any time if the Customer fiels to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of ampleyonant specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION:

If the Company terminates service under this Ridar for the Customer's failure to comply with its previsions, the Customer will be enquired to reimburse the Company for any discounts received under this Ridar plantations.

If the Customer opts to terminate service under this Ridar before the turn of service specified in the Service Agreement the Customer will be required to ministress the Company for any discounts received under this Ridar plus interest.

BULES AND REGULATIONS.

Service under this schedule is subject to orders of governmental bodies having paradiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule shall apply

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

Original Sheet No. 8.592

ECONOMIC DEVELOPMENT RIDER - LARGE EDR

AVAILABLE

In all areas served.

This Rider is available for load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application after January 1, 2022. The New Load applicable under this Rider must be a minimum of 1 MW at a single delivery point. To qualify for service under this Rider, the Costomer must impley an additional work force of at least 40 full-time employees part 1 MW of New Load.

Initial application for this Riske is not available to existing lead. However, if a charge in ownership occurs after the Cantomer contracts for service under this Risker, the successor Castomer may be allowed to fulfill the balance of the centract under Risker EDR and continue the schedule of credes outlined below. This Risker is also not available for reserval of services following interruptions such as equipment failure, temporary plant shatdown, stake, or economic conditions. This Risker is also not available for load-shifted from one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider must be achieved at the same delivery point. Additional meturing equipment may be required to qualify for this Rider. The Customer's Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the muster of full-time jobs routiling, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

LIMITATION OF SERVICE:

The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider, the Existing Facility Economic Development Rider (EFEDR), and other sources exceed the maximum amount allowed by FPSC rule 25-6.0426 F.A.C. Service under this rider may not be combined with non-firm rate schedules, other business incentive rides or combined with service under the EFEDR.

DEFINITION

New Load: New Load is that which is added to the Company's system by a new establishment after January 1, 2022. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

DESCRIPTION

A craft based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Costomer's New Load:

Year I — 40% reduction in hose demand and energy charges*
Year 2 — 30% —
Year 3 — 20% —
Year 4 — 10% —

* All other charges will be based on the Castomer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSLD-1, GSLD-1, GSLD-1, GSLD-2, GSLD-2, GSLD-3, GSLD-3, GSLD-3, or HLFT.

TERM OF SERVICE:

The Customer agrees to a five-year centract turn. Service under this Rider will terminate at the end of the fifth year.

The Conquery may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Pailors to: () maintain the land of employment specified in the Customer's Service Agreement and/or 2) preclass from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

(Continue on Sheet No. 8.802.1)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Year 5 - 0%

Original Sheet No. 8.802.1

(Continued from Sheet No. 8.802)

PROVISIONS FOR EARLY TERMINATION.

If the Company huminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimforme the Company for any discounts received under this Rider placement.

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to minibure the Company for any discounts received under this Rider plus interest.

RULES AND REGULATIONS

Service under this schedule is subject to credes of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Coben, Senior Director, Regulatory Rates, Cost of Service and Systems

Seventeenth Revised Sheet No. 8.820 Cancels Sixteenth Revised Sheet No. 8.820

TRANSFORMATION RIDER - TR

AVAILABLE

In all acors served.

APPLICATION:

In conjunction with any general service or industrial rate subadula specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the expansity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer families transformers, the Company will allow a mostlyly credit of \$0.34 per kW of Billing Demand. Any transformer capacity required by the Customer in coacss of that provided by the Company horazorder may be rested by the Customer at the Company's standard restal charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after resonable advance action to any Customer receiving credit hereavier and affected by such change, and the Customer than has the option of changing its system so as to scorive service at the new line voltage or of according service (without the benefit of this ride) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this sobolide is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Plonida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Seventy-Third Revised Sheet No. 8.830 Cancels Seventy-Second Revised Sheet No. 8.830

SEASONAL DEMAND - TIME OF USE RIDER - SDTR (OPTIONAL):

RIDER: SOTR

AVAILABLE: In all areas served.

APPLICATION:
For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand in excess of 25 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLD-1, GSLD-2 or GSLDT-2 Rate Schedules

Single or three phase, 60 herte and at any available standard voltage. All service required on promises by Castomer shall be famished through one meter. Resale of service is not permitted becomes:

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

Annual Maumum Denuard	SDTR-1 25-499 kW	SDTR-2 500-1,990 kW	SOTR-3 2,000 kW or greater
Best Chargo:	\$28,17	583.32	\$240.61
Daniel Chages Seasond On-peak Domand Chage Per kW of Seasond On-peak Domand	\$10.63	\$12.25	\$12.44
Sessonal Meximum Demand Charge	\$0.66	\$0.74	50.64
New Sussinal Demand Charge Per kW of New-Sussinal Maximum Demand	\$10.36	\$12.00	\$12.73
Energy Charges:			
Base Seasonal On-Poul: Per kWh of Samonal On-Pauls Energy	9.7784	6.410g	5.188a
Base Seasonal Off-Poak Per kWh of Seasonal Off-Poak Energy	1.5686	1.32%	1.24%
Base Non-Seasonal Energy Charge For kWh of Non-Seasonal Energy	2.3626	1.840¢	1.50 te

Additional Charges:

See Billing Adjustments section, Sheet No. 8 030, for additional applicable charges.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Twenty-Fifth Revised Sheet No. 8.831 Cancels Twenty-Fourth Revised Sheet No. 8.831

	A. Arminado aro	m Shint No. 8.830)	
OPTION B: Non-Sessonal Time of Use Rate			
Annual Macanian Demand	SDTR-1 25-499 kW	HJTR-2 500-1.999kW	SDTR-3 2.000 kW or speak
Base Charge:	328.17	363.32	\$240.61
Demand Charges: Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$10.63	\$12.25	\$12.44
Non-Seasonal Demand Charge Per kW of Non-Seasonal Peak Demand	\$9.70	\$11.95	\$12.00
Maximum Demand	\$0.66	\$6.74	\$0.64
Energy Chargos Base Seasonal On-Peak Per kWh of Neasonal	9.7784	6.410g	5,1884
On-Peak Energy Base Seasonal Off Peak Per kWh o'Cleasonal	1,568g	1.3280	1.24%
Off-Peak Energy Base Nov-Scarceral On-Peak Per kWh of Non-Scarceral	5.17%	3.7544	3.006
On-Peak Energy Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	1.568g	1.328a	1.249e

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Clurge: The Base Charge plus the currently effective Domand Charges.

NON-SEASONAL RATING PERIODS (OPTION Biosley)

Non-Seasonal On-Feek Period

November 1 through March 31: Mondays through Fridays during the bours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Yoar's Day.

April 1 through May 31 and October 1 through October 31. Mondays through Fridays during the hours from 12 moon EST to 9 p.m. EST excluding Memorial Day.

Non-Seasonal Off-Peak Period All other hours.

(Continued on Short No. 8.832)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

First Revised Sheet No. 8.832 Cancels Original Sheet No. 8.832

(Continued from Short No. R.831)

ANNUAL MAXIMUM DEMAND:

The Armual Maximum Demand is the highest monthly Maximum Demand kW recorded during the last 12 months to the regress whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use thiring any month as adjusted for power factor.

SEASONAL UN-PEAK DEMAND

The Seasonal On-Pook Demand is the kW to the namest whole kW, as determined from the Company's metering equipment and systems, for the 30-enimite period of Cristomer's greatest use for the designated On-Peak periods during the moeth as adjusted for power factor between the bours of 3 p.m. EST and 6 p.m. EST on weekdays during the falling months of June through September, excluding Memorial Day, Independence Day and Labor Day

SEASONAL ON PEAK ENERGY

The kWh consumed during the hours of 3 p.m. EST and 6 p.m. EST on weekdays during the billing months Ame through September, excluding Memorial Day, Independence Day and Labor Day.

SEASONAL OFF-PEAK ENERGY:

All offer hours during the billing months of June, July, August and September.

NON-SEASONAL DEMAND

The New-Seasonal Demand is the kW to the nursest whele kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor during the billing months of January through May and October through December.

NON-SEASONAL ENGINES (OPTION A)

The kWh-consumed during the billing months of January through May and October through December.

NON-SEASONAL ON-PEAK ENERGY (OPTION B):

The kWh consumed during Non-Seasonal On-Pink Period.

NON-SEASONAL OFF-PEAK ENERGY (OPTION B)

The KWh consumed duting Non-Seasonal Off-Peak Period.

TERM OF SERVICE:

lested term is one year with automatic, successive one year extensions unless terminated in writing by either the Company or the Customer at least ninety (90) days prior to the expiration of the surrent Term of Service.

TERMINATION PROVISIONS:

non-t service before the end of their sument Term of Service shall be rebilled under the otherwise applicable rate for the losser of 1) total period of time in which service under the Seasonal Demand Time of Use Richer was taken or 2) the most recent twelve months. Customers terminating service under the Seasonal Demand Time of Use Rider shall not be eligible to seceive service under the Rider for a period of twelve months.

RULES AND REGULATIONS

Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provisions of this Rider and soid "Ceneral Roles and Regulations for Electric Service" the provisions of this Rider shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.845 Cancels Original Sheet No. 8.845

SUPPLEMENTAL POWER SERVICES RIDER PILOT (OPTIONAL)

RATE SCHEDULE: OSP-1

AVAILABLE

In all areas served. This optional rider ("Rider") is available on a voluntary basis to Customers who desire an alternative source of power supply audior power conditioning service ("Service") in the event Customers' normal electric supply is disrupted. This Rider shall expire on December 31, 2023, unless extended by approved of the FPSC. No new Optional Supplemental Power Services Agreements may be executed Seleving the expiration of this Rider. Service under this Rider shall be provided under the terms specified in the Optional Supplemental Power Services Agreements that are outstanding at such time as the Rider expires.

APPLICATION:

Service is provided through the installation of equipment by the Company at the Customer's primise, the purpose of which is to meet the Customer's requested scope of Service. In order to meet the Service mod identified by the Customer, the Company will conduct an evaluation of Customer requirements and of potential solutions, including the potential need of a detailed professional engineering design through a feasibility study. The Company and the Customer may thereafter execute a Residential or Non-Residential Optional Supplemental Power Services Agramment ("Agramment") which must suclude a description of the organization to be installed, the Service to be performed, and the mentify charge for the Service. Upon receipt of the proposal Agramment from Company, the Customer shall have no more than minety (90) days to execute the Agramment. After 96 days, the proposal Agramment shall be consistent expired, unless executed in writing by the Company.

Service would be at the Customer's request and is not considered by the Company to be usual and customery for the type of installation to be served.

LIMITATION OF SERVICE:

Installation of Service equipment shall be made only when, in the judgment of the Company, the location and the type of the Service equipment are, and will centime to be economical, accessible and viable. The Company will own, operate and maintain the Service equipment for the term of the Agreement.

The Company may, at its option, provide and maintain equipment required by the Customer beyond the point of delivery for standard electric service. In the event that Company agrees to a Customer's request to control generating equipment on the Company's side of the billing meter, emergy provided by such equipment will be hilled under the Customer's observice applicable general service rate schedule.

MONTHLY SERVICE PAYMENT.

The Company will design, procure, install, own, operate and provide maintenance to all ogapment included in the determination of the Monthly Service Payment. The Monthly Service Payment under this Rider is in addition to the incentily billing determined under the Customer's otherwise applicable rate schedule and any other applicable charges, and shall be calculated based on the following formula:

Monthly Service Psymont = Capital Cost + Expenses

White

Capital Cost shall be levelized over the term of Service based upon the estimated installed cost of equipment times a carrying cost. The carrying cost is the cost of capital, reflecting corner capital structure and most recent FPSC-approved return on common equity.

Any replacement cost(s) expected to be incurred claring the term of Service will also be included. Any equipment installed by the Company that is not necessary to support Service to the customer shall not be included in the Monthly Service Payment.

Except for flad expenses, projected expenses will be recovered on a levelized basis over the term of Service and may usefude, but not be limited to: rem-flad operations and assistenance expenses associated with the installed equipment, administrative and general expenses, depositation expense, income tones, and property taxes that will be recorded as costs are installed.

(Continue on Sheet No. 8.846)

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.846

(Commed from Sheet No. 8 845)

First expenses, if applicable, will be recalculated annually for the following 12-month period based on forecasted operating parameters and expected field costs, and will be in addition to the Monthly Service Payment. First expense will be based upon an estimate of the cost of field consumed for back-upon and testing and also includes, but is not limited to, delivery costs, are interesting and also includes, but is not limited to, delivery costs, are interesting and taken applicable to Company's acquisition, struggs and delivery of the first. Actual find expenditures will be reconsided to projected find revenues annually and any differential will be incorporated into the following twelve (12) month find change component.

REVISIONS TO MONTHLY SERVICE PAYMENT.

In addition to around revisions to find expense, when applicable, during the term of the Service, the Monthly Service Payment(s) may be adjusted, by agreement of both the Customer and the Company, to reflect the Customer's request for modifications to the Service and equapment specified in the Optional Supplemental Power Services Agreement. Modifications include, but are not limited to, equipment modifications necessitated by changes in the character of Service required by the Customer, requests by the Customer for supplemental equipment or services, or changes or increases in the Customer's facilities which will materially affect the operation of the Company's equipment.

TERM OF SERVICE:

The term of Service will be specific to each Optional Supplemental Power Services Agreement.

BUILES AND REGULATIONS:

Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Roles and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rider and said "General Roles and Regulations for Electric Service" the provision of this Rider shall apply.

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: September 3,2019

Fifth Revised Sheet No. 8,900 Cancels Fourth Revised Sheet No. 8,900

Existing Facility Economic Development Rider - EFEDR.

AVAILABLE

In all arous surved.

This Rider is available for the establishment of New Loud in Commercial or Industrial space that has been vacant for more than six months. Service under the Rider is limited to Customers with a measured demand of at least 350 kW and who create at least 25 new full-time sets per 350 kW.

Initial application for this Rider is not available to existing lead However, if a change in connecting occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to faiffill the balance of the contract under Rider Rider Rider is not available for renewal of service following enterruptions such as opapment failure, temporary plant shatdown, or strike. This Rider is also not available for lead shifted from one establishment or defivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider treat be achieved at the same delivery point. The Customer's Service Agreement under this Rider must include a description of the amount and nature of the load being provided, documentation verifying that the availability of this rider is a significant factor in the Customer's location decision, and verification that the Customer has no affiliation with the previous occupant.

LIMITATION OF SERVICE:

The Company reserves the sight to limit applications for this Rider when the Company's Economic Development expenses from this Rider, the Economic Development Rider (EDR), and other securces exceed the maximum amount allowed by FPSC rule 25-6-0426 F.A.C. Service under this rider may not be combined with non-firm rate schedules, other business incentive riders or combined with non-firm rate schedules, other business incentive riders or combined with non-firm rate schedules, other business incentive riders or combined with

New nervice requiring installation of additional facilities may require monthly or annual guarantees, each contributions in aid of construction, and/or advances for construction.

DEFINITION

New Load: New Load is that which is established after January 1, 2022 in Commercial or Industrial space that has been vacuum for more than six months prior to application for sorvice under this Rider. Verification of vacancy will be established by evidence of no or minimal electric load during the time period in question.

DESCRIPTION:

A crofit based on the percentages below will be applied to the base demand charges and base energy charges of the Castomar's otherwise applicable rate schedule associated with the Customar's New Load:

*A siff disrgts not described above shall be based on the Customer's otherwise applicable rate. The otherwise applicable rates true; as any of the otherwise of the otherwise applicable rates true; as any of the otherwise. GSD-1, GSD-

TERM OF SERVICE:

The Customer agrees to a five-year contract turn. Service under this Rider will turninate at the and of the fifth year.

BUILES AND RECEILATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.901

SMALL BUSINESS INCENTIVE RIDER - RIDER SBIR

(Closed Schedule)

AVAILABILE

This Rate Rider is available to those customers with an existing contract in place prior to January 1, 2022.

APPLICABILITY:

All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider.

If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 20% reduction in base demand and base energy charges
- Year 2 15% reduction in base demand and base energy changes
- Year 3 10% reduction in base demand and base energy charges
- Year 4 5% reduction in base demand and base energy charges
- Year 5 0% reduction in base demand and base energy charges

Qualifying Loads.

- (1) Quslifying load must be at least 200 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 10 full-time employees.
- (5) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service.

TERM OF SERVICE

Service under this Rate Rider requires a service agreement for Electric Service that includes a minimum five- year term. Service under this Rider will terminate at the end of the service agreement term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider SBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original service agreement for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: TilTany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8,902

MEDIUM BUSINESS INCENTIVE RIDER - RIDER MBIR (Closel Schelde)

AVAILABILE

This Rute Rider is available to those customers with an existing contract in place prior to January 1, 2022.

The qualifying lead and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY

All terms and conditions of the rate under which the Costomer takes service remain applicable, except that the Costomer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or the net incremental load above that which existed prior to approval for service under this rider.

If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the service agreement under this Rider.

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 40% reduction in base demand and base energy charges
- Year 2 30% reduction in base demand and base energy charges
- Year 3 20% reduction in base demand and base energy charges
- Year 4 10% reduction in base demand and base energy charges
- Year 5 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be st least 350 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 25 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service.

TERM OF SERVICE:

Service under this Rate Rider requires a service agreement for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the service agreement term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider MBER does not apply so long as the Customer commits to take service under the newly selected rate for the unexpared duration of the term of the original service agreement for Electric Service. The Company may terminate service under this Rider at any time of the Customer fails to comply with the terms and conditions of this Rider Pashine to: (1) maintain that level of employment specified in this Rider analyse (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shallapply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8,903

LARGE BUSINESS INCENTIVE RIDER - RIDER LBIR (Closed Schedule)

AVAILABILE

This Rate Rider is available to those customers with an existing contract in place prior to January 1, 2022. The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY

All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or the net incremental load above that which existed prior to approval for service under this rider.

If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the service agreement under this Rider.

ENCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule.

- Year 1 60% reduction in base demand and base energy charges.
- Year 2 45% reduction in base demand and base energy charges
- Year 3 30% reduction in base domand and base energy charges
- Year 4 15% reduction in base demand and base energy charges
- Year 5 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 1,000 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 50 full-time employees.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000.
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service.

TERM OF SERVICE:

Service under this Rate Rider requires a service agreement for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the service agreement term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider LBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original service agreement for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Roles and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service* the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.904

EXTRA-LARGE BUSINESS INCENTIVE RIDER - RIDER XLBER (Closed Schedule)

AVAILABILE

This Rate Rider is available to those customers with an existing contract in place prior to January 1, 2022.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this older.

If a change in ownership occurs during the Term of Service under this Rider, the successor. Customer may be allowed to fulfill the balance of the Service agreement under this Rider.

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following coulds will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 60% reduction in base demand and base energy charges
- Year 2 53% reduction in base demand and base energy charges.
- Your 3 47% reduction in base demand and base energy charges
- Year 4 40% reduction in base demand and base energy charges
- Year 5 33% reduction in base demand and base energy charges
- Year 6 27% reduction in have demand and base energy charges
- Year 7 20% reduction in bose demand and bose energy charges
- Year 8 13% reduction in base demand and base energy charges
- Year 9 7% reduction in base demand and base energy charges
- Year 10 0% reduction in base demand and base energy charges.

Qualifying Loads:

- (1) Qualifying load must be at least 5 MW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hinng of 50 full-time employees.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service.

TERM OF SERVICE:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum ten- year term. Service under this Rider will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider XLBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpreed duration of the term of the original service agreement for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

RULES AND REGULATIONS:

Service under this achedule is subject to orders of governmental bodies having junisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.910 Cancels Original Sheet No. 8.910

Commercial/Industrial Service Rider

RATE SCHEDULE: CISR-1

AVAILABLE:

hi all areas served.

This Rider is available, at the Company's option, to non-residential customers currently taking firm service, or qualified to take firm service, under the Company's Rate Schedules applicable to leads of 2 MW or greater. Customers desiring to take service under this inder must make a written exquest. Such request shall be subject to the Company's approval, with the Company under no obligation to grant service under this index. Reside not permitted.

This rider will be closed to further subscription by eligible customers when either of the following conditions has occurred: 1) The total capacity subject to executed Contract Service Agreements ("CSAs") reaches 1,000 MW of connected load, or (2) The Corrigany has executed seventy-five (75) CSAs with eligible customers urelar this rider. These limitations on subscription can be emoved or revised by the Florida Public Service Commission ("Commission") at any time upon good cases having been shown by the Compount.

The Company is not authorized by the Commission to offer a CSA under this rate schedule in order to shift existing load currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Commission away from that utility to the commun.

APPLICABLE.

Service provided under this optional rider shall be applicable to all, or a portion of, the customer's existing or projected electric service requirements which the customer and the Company have determined, but he first application of this rider, would not be served by the Company and which otherwise qualifies for each service under the terms and conditions set forth herein ("Applicable Load"). Two sistegeries of Applicable Load shall be recognized: Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Load must exceed a minimum level of domand determined from the following provisions:

New and Returned Load: 2 MW of installed, corrected demand.

LIMITATION OF SERVICE.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

- Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the new or returned load, such load would not be served by the Company.
- Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost afternative (cocluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company, and
- 5. In the case of an existing casterner, an agreement to provide the Company with a teemt energy auth of the customer's physical facility which provides sufficient detail to provide reliable cost and benefit information on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted pricing provided under this rider.

(Continued on Sheet 8.920)

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.920 Cancels Original Sheet No. 8.920

(Continued from Sheet K910)

DESCRIPTION:

Monthly Charges:

Unless specifically noted in this tider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Base Charges.

\$250 / month.

Base Demand / Energy Charges:

The repetiable charges tasker this eider may include the Base Demand and/or Energy Charges as set forth in the otherwise applicable tariff schedule. The specific charges or procedure for calculating the charges under this rider shall be set forth in the negotiated CSA and shall recover all incremental costs the Company incars in serving the casterner plus a contribution to the Company's fixed costs as determined by the Company.

BUILDS AND REGULATIONS:

This optional rider is officed in conjunction with the rates, terms and conditions of the heriff under which the customer takes service and affects the total bill only to the extent that regolated rates, terms and conditions deffer from the rates, terms and conditions of the otherwise applicable rate schedules as provided for under this rider.

Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the CSA. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Base. Demand and/or Energy charge discounts negotiated under this rider for a specified period, such period not to exceed the term of the CSA.

Each customer shall enter into a sole supplier CSA with the Company to purchase the customer's entire requirements for electric service at the service incution(s) set forth in the CSA. For purposes of the CSA "the requirements for electric service" may exclude certain electric service requirements served by the customer's own generation as of the data shown on the CSA. The CSA shall be considered a creditential document. The pricing levels and procedures described within the CSA, as well as any information supplied by the customer through an energy sould or as a result of negotiations or information requests by the Company and any information developed by the Company in correction therewise shall be treated by the Company as confidential, proprietary information. If the Commission or its staff sooks to review any such information that the parties wish to protect from public disclosure, the information shall be provided with a require for confidential classification under the confidentiality rules of the Commission.

The CSA, its terms and conditions, and the applicability of this rider to any particular customer or specific load shall be subject to the regulations and orders of the Commission.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fifth Revised Sheet No. 8.930 Cancels Fourth Revised Sheet No. 8.930

VOLUNTARY SOLAR PARTNERSHIP RIDER (OPTIONAL PILOT PROGRAM)

RATE SCHEDULE: VSP

AVAILABLE

In all areas served prior to January 1, 2022 to customers receiving service under any FPL metered rate schedule. This voluntary solar partnership pilot program ("VSP Program", "the Pilot") provides customers an opportunity to participate is a program designed to construct and operate commercial-scale, distributed solar photorelistic facilities located in communities throughout FPL's service area. Service under this rider shall terminate December 31, 2025.

APPLICATION

Available upon request to all customers in conjunction with the otherwise applicable metered rate schedule.

LIMITATION OF SERVICE

Any contoner under a metered rate schedule who has no delinquent balances is eligible to elect the VSP Program. A customer may terminate participation in the VSP Program at any time and may be terminated from the Pilot by the Company if the customer becomes sobject to collection action on the customer's service account.

CHARGES:

Each voluntary participant shall agree to make a monthly contribution of \$9.00, in addition to charges applied under the otherwise applicable metered rate schedule. Customer billing will start on the next scheduled billing date upon notification of service request. The VSF Program contribution will not be provided if the billing period is for less than a full month.

Upon participant's notice of termination, no VSP Program contribution will be assessed in the billing period in which participation is terminated.

TERM OF SERVICE:

Not less than one (1) billing period:

SPECIAL PROVISIONS

Upon customer request, program participation may continue at a new service address if the customer moves within FPL's service area.

RULES AND REGULATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provisions of this substitute and said "General Rules and Regulations for Electric Service" the provisions of this rider shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.932 Cancels Original Sheet No. 8.932

SOLARTOGETHER RIDER (OPTIONAL PROCEAN)

RATE SCHEDULE: STR.

AVAILABLE:

The FPL SolarTogetherth Ridar ("FPL SolarTogether" or "the Program") is available in all areas served by FPL prior to January 1, 2022, subject to subscription availability. Upon completion of the necessary billing and cumfinent system modifications the tariff will become available to all customers served by FPL after January 1, 2022. This optional program allows FPL continuous to subscribe to a portion of universal solar capacity built for the benufit of the Program and receive a credit for the setual solar production associated with their subscription.

APPLICATION:

In conjunction with the otherwise applicable meterni rate schedule. All rates and charges under the customers' otherwise applicable meterod rate schedule shall apply.

MONTHLY SUBSCRIPTION:

The Monthly Subscription shall be equal to the sum of the Monthly Subscription Charge + Monthly Subscription Craft as follows.

	Monthly	Subscription:	
Participant		Low Incom	: Perfequent
Subscription Charge S/kW-Month	Sobscription Credit prkWh	Scheription Charge SAW-Month	Subscription Could Sulf-Mooth
See Sheet No. 8,934	See Sheet No. 8.934	See Sheet No. 8.934	See Sheet No. 8,934

LIMITATION OF SERVICE:

Any assistance taking service under a metanolinate schedule who has no itelerapient balances with EPL is eligible to participate. Eligible easterners may obecla subscription level in 1 kW units agreementing up to 190% of their previous 12 month and kWhosage. Customers at or below 200% of the fideral poverty level are eligible for participation at the low-income pacing provided by this tariff. Increases in number of units purchased will be limited to once per year and subject to program availability.

BILLING

Participants are subject to the maximum bill on their otherwise applicable rate schedule. The FPL SolarTogether Monthly Subscription. Charge and offsetting Monthly Subscription Credit will appear as separate line thems on a participant's bill during every month of empliment and are subject to all applicable toxes and fee.

Mostlely Subscription Could amounts may not result in a total bill less than zero (50). Any excess crock amounts will be applied in subsequent months to course participant total bill amounts must thus requirement.

TERMS OF SERVICE:

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation ("Voluntary Termination") or neduce the number of subscribed units purchased. Participants may be terminated from the program by FPL if the customer becomes delargated on the customer's electric service account or for fadium to satisfy eligibility assurements ("Involuntary Termination"). Upon either Voluntary or Involuntary Termination, the account is probability from re- engling for a market (12) month period.

(Continued on Short No. 8 933)

Issued by: Tillany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.933 Cancels Original Sheet No. 8.933

(Continued from Sheet No. 8.932)

SPECIAL PROVISIONS

If the customer moves within FPL's service area, program participation may continue at a new service address with no impact the existence's program encollescent date subject to the limitations and terms cotlined above. Notification to transfer participation must be made by the customer to the Company and the Company will have 45 days to complete the transfer.

FPL will informationly return the renewable energy contificate (RECs) associated with the generation produced by the SolarTogether solar energy content. The accumulation of RECs associated with each participant's and/orded subscription will begin with the first subscription billing period. FPL will provide participants with REC retirement summary reports upon request.

RULES AND REGULATIONS

Service under this rider is subject to orders of poverimental bodies having jurisdiction and to the currently affective "General Rules and Regulations for Electric Service" on file. with the Florida Public Service Commission. In case of conditable/worn any provisions of this schedule and said "General Rules and Regulations for Electric Service" the provisions of this rider shall apply. The participant subscription is neither a sountly nor an ownership interest in the solar asset and therefore no owned interest is to be surrendered, with, or traded.

(Continued on Short No. 8 934)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.934 Cancels Original Sheet No. 8.934

(Continued from Sheet No. 8.933)

MONTHLY SUBSCRIPTION FPL SOLARTOGETHER PARTICIPANT RATES

	Phase I			
	Participant		Low Income Participant	
Participant Program Year	Subscription Charge S&W-Month	Subscription Credit &kWh	Subscription Charge S/kW-Month	Subscription Credit \$'kW-Month
1	\$6.76	(3,40468)	\$5.57	(\$6.27)
2	\$6.76	(3.46256)	\$5.57	(\$6.27)
3	\$6.76	(3.52142)	\$5.57	(\$6.27)
4	\$6.76	(3.58129)	\$5.57	(\$6.27)
5	\$6.76	(3.64217)	\$5,57	(56,27)
6	\$6.76	(3.70409)	\$5.57	(\$6.27)
7	\$6.76	(3.76706)	\$5.57	(\$6.27)
- 8	\$6.76	(3.83110)	\$5.57	(\$6.27)
9	\$6.76	(3.89622)	\$5.57	(\$6,27)
10	\$6.76	(3.96246)	\$5.57	(\$6.27)
11	\$6,76	(4.02982)	\$5.57	(\$6.27)
12	\$6,76	(4.09833)	\$5.57	(\$6.27)
13	\$6.76	(4.16800)	55.57	(\$6.27)
14	\$6,76	(4.23886)	\$5.57	(\$6,27)
15	\$6.76	(4.31092)	\$5.57	(\$6,27)
16	\$6.76	(4.38420)	\$5.57	(\$6.27)
17	\$6.76	(4.45873)	\$5.57	(\$6,27)
18	\$6,76	(4.53453)	\$5.57	(\$6.27)
19	\$6.76	(4.61162)	\$5.57	(\$6.27)
20	\$6.76	(4.69002)	\$5,57	(\$6.27)
21	\$6.76	(4.76975)	\$5.57	(\$6.27)
22	\$6.76	(4.85083)	\$5.57	(\$6.27)
23	\$6.76	(4.93330)	\$5.57	(\$6.27)
24	\$6.76	(5.01716)	\$5.57	(\$6.27)
25	\$6.76	(5.10245)	\$5.57	(\$6.27)
26	\$6.76	(5.18920)	\$5.57	(\$6.27)
27	\$6.76	(5.27741)	\$5.57	(\$6.27)
28	\$6.76	(5.36713):	\$5.57	(86.27)
29	\$6.76	(5.45837)	\$5.57	(\$6.27)
30	\$6.76	(5.55116)	\$5.57	(\$6.27)

Issued by: Tilliany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.936 Cancels Original Sheet No. 8.936

UTILITY-OWNED PUBLIC CHARGING FOR ELECTRIC VEHICLES (EVs) (PILOT PROGRAM)

RATE SCHEDULE: UEV

AVAILABLE

Available to customers charging electric vehicles at FPL ("the Company") owned public EV fast charging stations ("the stations") with output power of 50kW or greater.

APPLICATION

The stations may be accessed by any person ("user") who resides either within or outside the Company's service area. EV charging service will be available at the Company-owned stations installed at Company or Host locations. The stations will be accessible to the public for charging. Service under this turiff shall terminate five years from January 1, 2021, unless extended by order of the Florida Public Service Commission ("FPSC"), or terminated earlier by the Company upon notice to the FPSC.

LIMITATION OF SERVICE

The user must register an account with the Company's mobile application or network provider, including payment information, prior to charging the EV.

BILLING AND PAYMENT TERMS:

The current rate is not at \$0.30 kWh. Charging network foes as determined by the charging station network provider may apply at certain stations. Vehicle idling fees at a rate up to of \$0.40 per minute following a ten-minute grace period may apply at certain stations located in close proximity to highway corridors or other highly trafficked areas. The rates applicable to the specific station including the rate per kWh, taxes and charging network provider and afte fees will be visible to the users via the app and/or display. Users will be notified when the charging session is complete via the display located at the charging dispenser and through the Company's mobile application and will have the ability to obtain a detailed receipt of the charge session.

RULES AND REGULATIONS

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently affective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provisions of this schedule and said "General Rules and Regulations for Electric Service" the provisions of this rider shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.939

SOLAR POWER FACILITIES PILOT RIDER (OPTIONAL)

RATE SCHEDULE, SPF-L

AVAILABLE:

In all arms served. This optional ruler ("Rober") is available on a voluntary basis to Non-Residential Costomers who desire the installation and maintenance of solar structures ("Service"), such as solar trees and solar canopies, and related applyment, such as lighting and batteries ("Equipment"). This Rider shall expire four years from the effective date of this program, unless extended by approval of the FPSC. Service under this Rider shall be provided under the terms specified in the Solar Power Facilities Service Agreement") that is in effect at such time as the Rider expires. No new Agreements may be executed following the expiration of this Rider.

APPLICATION:

Service is provided through the design, permitting, procurement, installation and maintenance of Equipment by the Company at the Customer's promise, the purpose of which is to meet the Customer's requested scope of Service, as more specifically described in a Statement of Work that will be completed pursuant to the Agreement. In order to meet the Service need electrically the Customer, the Company will constact an availation of Customer requirements and of potential solutions. The Company and the Customer shall themselfer execute an Agreement which shall include a description of the appirent to be assalled, detailed design, the Service to be provided, and the monthly charge for the Service. Upon receipt of the proposed Agreement from Company, the Customer shall have no more than monty (90) days to execute the Agraement. After 90 days, the proposed Agreement shall be considered expand, unless extended in writing by the Company. All rates and charges under the Customer's otherwise applicable metand rate schadule shall apply.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment see, and will continue to be, accessible and viable. The Company will own, operate, and maintain the Equipment for the tens of the Agreement.

MONTHLY SERVICE PAYMENT.

The Company will design, process, install, own, operate and provide maintenance to all Equipment included in the determination of the Monthly Service Payment. The Monthly Service Payment under this Rater is in addition to the monthly billing determined under the Customer's otherwise applicable rate schedule and any other applicable charges, and shall be calculated based on the following formula:

Monthly Service Perment - Capital Costs + Expenses

Where

Capital Costs includes the as-installed cost of the Equipment. Capital costs shall be invited over the turn of Service based upon the installed cost of Equipment times a carrying cost. The carrying cost is the not of capital, reflecting the Company's cannot capital structure and most recent FPSC-approved return on common equity.

Capital Costs also includes any replacement cost(s) expected to be incurred thating the term of Service. Any equipment installed by the Company that is not necessary to support Service to the customer shall not be included in the Monthly Service Payment. Unexpected, replacement cost(s) shall be addressed as set forth in the Agreement.

Expenses will be recovered on a levelized basis over the term of Service and may, depending on the type of Equipment installed, include: operations and maintenance expenses, mentering expenses associated with the installed Equipment, admirables and general expenses depreciation expense, income texts, property taxes, and any expenses that are particular to a specific type of Equipment.

(Continue on Sheet No. 8.940)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 8.940

(Continued from Short No. 8.939)

NET METERING OF EXCESS GENERATION

For Customers that have executed an Interconnection Agreement with the Company, the following billing parameters will apply

The Contourer will be charged for electricity used in excess of the generation supplied by the Equipment, as applicable, in accordance with the Company's scenal falling practices. If any excess generation from the Equipment is delivered to the Company's electric grid during the course of a billing cycle, it will be credited to the customer's energy consumption for the next month's billing cycle.

All excess energy credits will be accumulated and be used to offset the customer's energy usage in subsequent months for a period of not more than twolve months. In the last billing cycle months of each calender year, any usused credits for excess kWh generated will be credited to the next month's billing cycle using the average annual rate based on the Company's COG-L, As-Available Energy Tarriff. In the event a customer closes the account, any of the customer's insued credits for excess kWh generated will be paid to the customer at an average annual rate based on the Company's COG-L, As-Available Energy Tarriff.

REVISIONS TO MONTHLY SERVICE PAYMENT:

When applicable, during the term of the Service, the Monthly Service Payment(s) may be adjusted, by agreement of both the Customer and the Company, to reflect the Customer's request for modifications to the Service and Equipment specified in the Agreement. Modifications include, but are not limited to. Equipment modifications reconstitted by charges in the character of Service required by the Customer, requests by the Customer for supplemental equipment or services, or charges or increases in the Customer's facilities which will materially affect the operation of the Company's equipment.

TERM OF SERVICE:

The term of Service will be set forth in the Agreement. At the end of the term of Service, the Customer may choose to (a) renew the Agreement, (ii) purchase the Equipment, or (iii) request that the Company remove the equipment, as more fielly set forth in the Agreement.

RULES AND REGELATIONS:

Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Cornesission, it case of conflict between any provision of this Rider and said "General Rules and Regulations for Electric Service" the provision of this Rider shall apply

Issurd by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.942

COMMERCIAL ELECTRIC VEHICLE CHARGING SERVICES RIDER PILOT (OPTIONAL)

RATE SCHEDULE, CEVCS-1.

AVAILABLE

In all areas served. This optional rider ("Rider") is available on a voluntary basis to Contourns who desire commercial electric volucie charging service ("Service") for float volucies through the installation of Company connect, operated, and maintained electric volucie charging equipment ("Equipment"). This Rider shall expect four years from the effective date of this program, unforeextended by approval of the FPSC. Service under this Rider shall continue to be provided under the terms specified in the Commercial Electric Vehicle Charging Services Agreement ("Agreement") that is in effect at such time as the Rider expires. No new Agreements may be excented following the expansion of this Rider.

APPLICATION:

Service is provided through the installation of Equipment by the Company at the Castomer's premise in accordance with the Scope of Services set forth in the Agreement. In order to recet the Service need identified by the Castomer, the Company will conduct an evaluation of Castomer requirements and of potential solutions. The Company and the Castomer thereafter shall execute an Agreement which shall include the Service to be performed, a description of the Equipment to be installed, and the morthly charge for the Service, calculated in accordance with the provisions of this Rider. All rates and charges under the Castomer's otherwise applicable metered rate schedule shall again.

LIMITATION OF SERVICE.

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and can continue to be, accessible and viable. Service shall be limited to Customers that already are receiving General Service under their otherwise applicable rate schedule. The Company will own, operate and maintain the Equipment for the term of the Agreement. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delinered by the Equipment.

MONTHLY SERVICE PAYMENT:

The Company will design, procure, install, own, operate and provide maintenance to all equipment included in the determination of the Monthly Service Payment under this Ricker is in addition to the monthly billing determined under the Customer's otherwise applicable rate schedule and any other applicable charges, and shall be calculated based on the following formula:

Monthly Service Payment - Monthly Equipment Cost + Monthly Expenses

Where:

Monthly Equipment Cost includes the as-installul cost of the Equipment. The Monthly Equipment Cost will be levelized over the term of Service based upon the installed cost of Equipment times a carrying cost. The carrying cost is the cost of capital, reflecting the Company's current capital structure and most recent FPSC-approved return on construor capital.

Monthly Equipment Cost also includes any replacement cost(s) expected to be incurred during the term of Service. Any Equipment installed by the Company that is not necessary to support Service to the eastoner shall not be included in the Monthly Service Payment. Unsupported replacement cost(s) shall be addressed as set forth in the Agreement.

Monthly Expenses will be exceeded on a leveliced basis over the term of Service and may, depending on the type of Equipment installed include, operations and maintenance expenses, membring expenses associated with the notalised Equipment, administrative and general expenses, depreciation expense, income taxes, projectly faces, and any expenses that are particular to a specific type of Foresteener.

(Continue on Short No. 8.8-6))

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Short No. 8.845)
TERM OF SERVICE.
The term of Service will be set forth in the Agreement. At the end of the term of Service, ownership of the Equipment shall transfer to the Costomer.
PROVISIONS FOR EARLY TERMINATION.
Customer has the right to terminate the Agraement for its convenience open written notice to the Coropany at least sixty (60) days prior notice. Termination focs will be assessed in accordance with the Agraement.
RULES AND REGULATIONS.
Service under this Rider is subject to orders of governmental bothes lawing jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on tile with the Florida Public Service Commission. In case of conflict between any promision of this Rider and said "General Rules and Regulations for Electric Service" the provision of this Rider shall apply

Original Sheet No. 8.943

Essued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Forty-Fourth Revised Sheet No. 9.010 Cancels Forty-Third Revised Sheet No. 9.010

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Interconnection Agricument for Customer Owned Renewal	the Generation Titer 3 (101 kW - 2MW)	9.065
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FPL Residential Conservation Service Receipt of Services		9.500
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Curialishis Carlenner Request for Approved		9.010
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Economic Development Rider Service Agreement		9.670
(Continued in Sh	sed No.9-911)	

Issued by: Tiffany Celien, Senior Director, Regulatory Rates, Cost of Service and Systems

Sixteenth Revised Sheet No. 9.011 Cancels Fifteenth Revised Sheet No. 9.011

(Continued fixen Sheet No. 9.010)
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Optional Residential Smart Panel Equipment Agreement	9.806
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Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Fourteenth Revised Sheet No. 9.030 Cancels Thirteenth Revised Sheet No. 9.030

FLORIDA POWER & LIGHT COMPANY

STANDARD OFFER CONTRACT FOR THE PURCHASE OF CAPACITY AND ENERGY FROM A RENEWABLE ENERGY FACILITY OR A QUALIFYING FACILITY WITH A DESIGN CAPACITY OF 100 KW OR LESS (2031 AVOIDED UNIT)

dentered this	day of
(herein after "Q	salified Seller"
ig under the laws of the	ne State of
section 25-17.210 (1) F.A.C. or a
tion 25-17.250, and F	Jorida Power &
der the laws of the !	State of Florida.
Contract contains fi	ive Appendices;
Appendix B, Pay f	or Performance
formation and Appen	idix E, contract
	(herein after "Q ig under the laws of the section 25-17.210 (1 tion 25-17.250, and F der the laws of the 2 Contract contains fi Appendix B, Pay 1

WITNESSETH:

WHEREAS, the QS desires to sell and deliver, and FPI, desires to purchase and receive, firm capacity and energy to be generated by the QS consistent with the terms of this Contract, Section 366.91, Florida Statutes, and/or Florida Public Service Commission ("FPSC") Rules 25-17.082 through 25-17.091, F.A.C. and FPSC Rules 25-17.200 through 25.17.310.F.A.C.

WHEREAS, the QS has signed an interconnection agreement with FPL (the "Interconnection Agreement"), or it has entered into valid and enforceable interconnection/transmission service agreement(s) with the utility (or those utilities) whose transmission facilities are necessary for delivering the firm capacity and energy to FPL (the "Wheeling Agreement(s)");

WHEREAS, the FPSC has approved the form of this Standard Offer Contract for the Purchase of Firm Capacity and Energy from a Renewable Energy Facility or a Qualifying Facility with a design capacity of 100 KW or less; and

WHEREAS, the Facility is capable of delivering firm capacity and energy to FPL for the term of this Contract in a manner consistent with the provisions of this Contract; and

WHEREAS. Section 366.91(3). Florida Statutes, provides that the "prudent and reasonable costs associated with a QS energy contract shall be recovered from the ratepayers of the contracting utility, without differentiating among customer classes, through the appropriate cost-recovery clause mechanism* administered by the FPSC.

NOW, THEREFORE, for mutual consideration the Parties agree as follows:

(Continued on Sheet No. 9.031)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: July 8, 2021

Second Revised Sheet No. 9.031 Cancels First Revised Sheet No. 9.031

	(Continued from Sheet No. 9.030)	
1. QS	Facility	
The	e QS contemplates, installing operating and maintaining a	
M.	J.VA	generating facility located facility"). The Facility is designed
produce a m	southurn ofkolownth ("KW") of electric power at an 85% is cutton and generation capabilities are as described in the table below.	
	TECHNOLOGY AND GENERATOR CAPABILITIES	s
	pecific legal description (e.g., meter and bounds or other legal with street address required)	City: County:
Generator 1	Type (Induction or Synchronous)	
as defined in energy, oce	fility (Hydrogen produced from sources other than fossil fuels, biomass in Section 25-17.210 (2) F.A.C., solar energy, grothermal energy, wind an energy, hydroelectric power, waste heat from suffuric acid ing operations: or <100KW cogenerator)	
Technology	V	
Fuel Type o	and Source	
Generator I	Rating (KVA)	
Maximum C	Capability (KW)	
Minimum L	oad	
Peaking Cap	publify	Ų.
Net Output	(KW)	
Power Fact	or(%)	
Operating V	oltage (kV)	
Peak Intern	al Load KW	
applicable to	ng sections (a) through (e) are applicable to Renewable Energy Facilities (*) Qualifying Facilities with a design capacity of 100 KW or less: If the QS is a REF, the QS represents and warrants that (i) the sole source to produce energy for sale to FPL during the term of this Contract sha provided for pursuant to Sections 366.91(2) (a) and (b), Florida Statute F.A.C.; (ii) Fossil fuels shall be limited to the minimum quantities is operating stability at minimum load, and (iii) the REF is capable of gene Section 5 of this Agreement without the use of fossil fuels.	e(s) of fuel or power used by the If he such sources as are defined s, and FPSC Rules 25-17-210(1) ecessary for start-up, shut-down rating the amount of capacity pur
(b)	The Parties agree and acknowledge that if the QS is a REF, the QS is obligation to pay for, any electrical energy produced by the Facility frapecifically provided for in paragraph 1(a) above.	ill not charge for, and FPL shall i com a source of fael or power ex-
	(Continued on Sheet No. 9.032)	

Issued by: S. F. Romig, Director, Rates and Tariffs Effective: July 13, 2017

Sixteenth Revised Sheet No. 9.032 Cancels Fifteenth Revised Sheet No. 9.032

(Continued from Sheet No. 9.031)

- (c) If the QS is a REF, the QS shall, on an annual basis and within therty (30) they after the arministrary date of this Contract and on an annual basis thereafter for the term of this Contract, deliver to FPL a report certified by an officer of the QS (i) stating the type and amount of each source of field or power used by the QS to produce energy during the twelve-month period prior to the antiversary date (the "Contract Year"), and (ii) untifying that one hundred percent (100%) of all energy sold by the QS to FPL during the Contract Year complies with Sections 1(a) and (b) of this Contract.
- (d) If the QS is a REF, the QS represents and warrants that the Facility meets the renovable energy requirements of Section 366.91(2)(a) and (b), Floride Statistics, and FPSC Rules 25-17.210(1) and (2)-, F.A.C., and that the QS shall continue to meet such requirements throughout the term of this Centract. FPL shall have the right at all times to impact the Facility and to examine any looks, records, or other documents of the QS that FPL deems necessary to verify that the Facility meets such requirements.
- (c) The Facility (i) has been certified or has self-certified as a "qualifying facility" pursuant to the Regulations of the Federal Energy Regulatory Commission ("FERC"), or (ii) has been certified by the FPSC as a "qualifying facility" pursuant to Rule 25-17-080(1). A QS that is a qualifying facility with a design expectly of less than 100 KW shall maintain the "qualifying status" of the Facility throughout the term of this Contract FPL shall have the right at all times to inspect the Facility and to examine any books and records or other documents of the Facility that FPL deems necessary to verify the Facility's qualifying status. On or before March 31 of each year during the term of this Contract, the QS shall provide to FPL a certificate signed by an officer of the QS certifying that the Facility has continuously maintained qualifying status.

2. Term of Contract

Except as otherwise provided herein, this Contract shall become affective immediately upon its execution by the Parties (the "Effective Date") and shall have the termination date stated in Appendix E, unless terminated earlier in accordance with the provisions hereof. Notwithstanding the foregoing, if the Capacity Delivery Date (as defined in Section 5.5) of the Facility is not accomplished by the in-service date of the aveided unit, or such later date as may be permitted by FPL passant to Section 5 of this Contract, FPL will be permitted to terminate this Contract consistent with the terms beginning further obligations, duties or liability to the QS.

3. Minimum Specifications

Following are the minimum specifications pertaining to this Contract:

- 1. The avoided unit ("Avoided Unit") options on which this Contract is based are detailed in Appendix A.
- This offer shall expire on April 1, 2022.
- 3. The date by which firm capacity and energy deliveries from the QS to FPL shall commence is the in-service date of the Aveided Unit (or such later date as may be permitted by FPL pursuant to Section 5 of this contract) unless the QS chooses a capacity payment option that provides for early capacity payments pursuant to the terms of this Contract.
- The period of time-over which firm capacity and energy shall be delivered from the QS to FPL is as specified in Appendix E; provided, such period shall be no less than a minimum of ten (16) years after the in-service date of the Avoided Unit.
- The following are the maximum performance standards for the delivery of firm capacity and energy by the QS to qualify for full capacity payments under this Contract.

On Peak.* All Hours

Availability: 94.0% 94.0%

(Continued on Sheet No. 9:032.1)

^{*} QS Performance and On Peak boars shall be as measured and/or described in FPL's Rate Schodule QS-2 attached hencto as Appendix A

First Revised Sheet No. 9.032.1 Cancels Original Sheet No. 9.032.1

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 9.032)

- 3.2 QS, at no cost to FPL, shall be responsible to:
- 3.2.1 Design, construct, and maintain the Facility in accordance with this Contract, applicable law, regulatory, and governmental approvals, any requirements of warranty agreements or similar agreements, prudent industry practice, insurance policies, and the Interconnection Agreement or Wheeling Agreement.
- 3.2.2 Performall studies, pay all fees, obtain all necessary approvals and execute all necessary agreements (and sthree laterconnection Agreement or the Wheeling Agreement(s)) in order to schoola's and deliver the firm capacity and energy to EPL.
- 3.2.3. Obtain and maintain all permits, certifications, licenses, consents or approvals of any governmental or regulatory sufficiety necessary for the construction, operation, and maintenance of the Facility (the "Pennits"). QS shall keep FPL reasonably informed as to the status of its permitting efforts and shall promptly inform FPL of any Pennits it is trabile to obtain, that are delayed, limited, suspended, terminated, or otherwise constrained as way that confed limit, reduce, unterfere with, or proclude QS's ability to perform its obligations under this Contract (including a statement of whether and to what extent this constrained may limit or preclude QS's ability to perform under this Contract.)
- 3.2.4 Demonstrate to FPL's reasonable satisfaction that QS has established Site Control, an agreement for the ownership or lease of the Facility's site, for the Term of the Contract.
- 3.2.5 Complete all environmental impact studies and comply with applicable environmental laws necessary for the construction, operation, and maintenance of the Facility.
- 3.2.6 At FPL's request, provide to FPL electrical openifications and design drawings pertaining to the Pacility for FPL's review prior to finalizing design of the Facility and before beginning construction work based on such aspecifications and drawings, provided FPL's review of such specifications and design shall not be constrood as endocsing the specification, and design thereof, or as any copress or implied warrantee including performance, safety, durability or reliability of the Facility. QS shall provide to FPL reasonable advance notice of any changes in the Facility and provide to FPL specifications and design thawards of any such changes.
- 3.2.7 Within fifteen (15) days after the close of each month from the first month following the Effective Date until the Capacity Delivery Date, provide to FPL, a monthly progress report (in a form reasonably satisfactory to FPL) and agree to regularly schoduled meetings between representatives of QS and FPL to review such monthly reports and discuss QS's construction progress. The Monthly Progress Report shall indicate whether QS is on target to meet the Capacity Delivery Date. If, for any reason, FPL has reason to believe that QS may fail to achieve the Capacity Delivery Date, thus, agost FPL's request, QS shall submit to FPL, within ten (19) business days of such request, a remedial action plan ("Busselful Action Plan") that sets forth a detailed description of QS's proposed course of action to promptly achieve the Capacity Delivery Date. Delivery of a Remedial Action Plan does not relieve QS of its obligation to meet the Capacity Delivery Date.
- 3.3 FPL shall have the right, but not the obligation, to:
- 3.3.1 Inspect during business hours upon reasonable notice, or obtain cepies of all Permits held by QS.
- 3.3.2 Consistent with Section 3.2.6. notify QS in writing of the results of the review within thirty (30) days of FPU's receipt of all specifications for the Facility, including a description of any flavor perceived by FPU in the design.
- 3.3.3 Inspect the Facility's construction site or on-site QS data and information portaining to the Facility during business focus upon reasonable notice.

(Continued on Short No. 9.033)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: September 13, 2016

Tenth Revised Sheet No. 9.033 Cancels Ninth Sheet No. 9.033

(Continued from Sheet No. 9.032.1)

4. Sale of Energy and Capacity by the QS

4.1 Consistent with the terms hencef, the QS shall sell and deliver to FPL and FPL shall purchase and recover from the QS at the Delivery Point (defined below) all of the energy and firm capacity generated by the Facility. FPL shall have the sole and exclusive right to purchase all energy and capacity produced by the Facility. The purchase and sale of energy and firm capacity pursuant to this Contract shall be a () and timing arrangement of () simultaneous purchase and sale of energy provided, however, that no such arrangement shall cause the QS to sell store energy and firm capacity than the Facility's net output. The billing methodology may be changed at the option of the QS subject to the provisions of FPL Rate Schodule QS-2. For purposes of this Contract, Delivery Point shall be defined as either (a) the point of interconnection between FPL's system, and the transmission systems of the field stillity transmitting energy and firm capacity flows the Facility and FPL's transmission system, as specifically described in the interconnection Agreement. (c) the point of interconnection between the Facility and FPL's transmission system, as specifically described in the Interconnection Agreement.

- 4.2 The QS shall not eely on interrupible standby service for the startup requirements (initial or otherwise) of the Facility.
- 4.3 The QS shall be responsible for all costs, charges and penalties associated with development and operation of the Facility.
- 4.4 The QS shall be responsible for all interconnection, electric losses, transmission and ancillary service arrangements and costs required to deliver, on a firm basis, the firm rapsoity and energy from the Facility to the Delivery Point.

5. Committed Capacity/Capacity Delivery Date

- 5.2 Testing of the capacity of the Facility (each such test, a "Committed Capacity Test") shall be performed in accordance with the percodores set forth in Section 6. The Demonstration Period (defined lumin) fix the first Committed Capacity Test shall committee no earlier than six (6) southly pice to the Capacity Delivery Date and testing must be completed by 11.39 p.m. EST on the date prior to the Capacity Delivery Date. The first Committed Capacity Test shall be domaid successfully completed when the QS demonstrates to FPL's satisfaction that the Facility can make available capacity of at least one hundred powers (160%) of the Committed Capacity set forth in Section 5.1. Subject to Section 6.1, the QS may schadule and perform up to three (3) Committed Capacity Tests to satisfy the capacity requirements of the Contrast.
- 5.3 FPL shall have the right to require the QS, by notice no less than ton (10) business days prior to such proposed test, to validate the Committed Capacity of the Facility by mosts of subsequent Committed Capacity Tests as follows: (a) once per each Statemer period and once per each Winter period at FPL's sole discretion;(b) at any time the QS is unable to comply with any material obligation under this Contract for a period of thirty (30) days or more in the aggregate as a consequence of an event of Force Majoran, and (c) at any time the QS is in three consecutive months to achieve an Arenal Capacity lifting Factor, as defined in Appendix II (the "ACRF"), equal to regreate than 70%. The results of any such test shall be provided to FPL within seven (7) days of the conclusion of such test. On and after the date of such requested Committed Capacity Test, and until the completion of a subsequent Committed Capacity Test, the Committed Capacity shall be deemed as the lower of the tested against or the Committed Capacity as set forth in Section 5.1.
- 5.4 Notwithstanding anything to the contrary herein, the Committed Capacity shall not exceed the amount set forth at Section 5.1 without the prior written consent of EPL, such consent not unmasseably withhald.
- 5.5 The "Capacity Delivery Date" shall be defined as the first calendar day immediately after the date following the last to coop of (a) the Euclip's successful completion of the first Committed Capacity Test but no castler than the communication date for deliverse of firm capacity and energy (as such is specified in Appendix E) and (b) the satisfaction by QS of the following Delivery Date Conditions (defined below):

(Continued on Short No. 9.033.1)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 9.033.1

(Continue from Sheet No. 9 033)

- 5.5.1 A certificate addressed to FPL from a Licensed Professional Engineer (reasonably acceptable to FPL in all respects) stating: (a) the nameplate expanity rating of the Facility at the anticipated time of commercial operation, which must be at least 94% of the Expected Nameplate Capacity Risting, (b) that the Facility is able to generate electric energy reliably in amounts expected by this Agreement and in accordance with all other terms and conditions hereof; (c) that Start-Up Testing of the Facility has been completed; and (d) that, pursuant to Section 8.4, all system protection and control and Automatic Generation Control devices are installed and operational.
- 5.5.2 A certificate addressed to FPL from a Licensed Professional linguiseer (reasonably acceptable to FPL in all respects) stating, in conformance with the requirements of the Interconnection Agreement, that: (a) all required interconnection facilities have been completed, (b) all required interconnection tests have been completed, and (c) the Facility is physically interconnected with the System in conformance with the Interconnection Agreement and able to deliver energy consistent with the terms of this Agreement.
- 5.5.3 A certificate addressed from a Licensed Professional lingineer (reasonably acceptable to FPL mult respects) stating that QS has obtained or entered into all permits and agreements with respect to the Facility necessary for construction, ownership, operation, and maintenance of the Facility (the "Required Agreements"). QS must provide copies of any or all Required Agreements requested by FPL.
- 5.5.4 An opinion from a law firm or attorney, registered or licensed in the State of Florida (reasonably acceptable to FFL in all respects), stating, after all appropriate and reasonable inquiry, that: (a) QS has obtained or entered into all Required Agreements, (b) neither QS nor the Facility is in violation of or subject to any liability under any applicable law; and (c) QS has duly filed and had recorded all of the agreements, documents, instruments, mortgages, deeds of trust, and other writings described in Section 9.7.
- 5.5.5 FPI, has received the Completion Performance Security ((a) through (e), the "Commercial Operation Conditions").

FPL shall have ten (10) Europess Days after receipt either to confirm to QS that all of the Delivery Date Conditions, have been satisfied or have occurred, or to state with specificity what FPL reasonably believes has not been satisfied.

The QS shall be entitled to receive capacity payments beginning on the Capacity Delivery Date, provided, the Capacity Delivery Date occurs on or before the in-service date of the Avoided Unit (or such later date permitted by FPI, pursuant to the following sentence). If the Capacity Delivery Date does not occur on or before the Guaranteed Capacity Delivery Date, FPI, shall be entitled to the Completion-Performance Security (as set forth in Section 9) in full, and in addition, has the right but not the obligation to allow the QS up to an additional five (5) months to achieve the Capacity Delivery Date. If the QS fails to achieve the Capacity Delivery Date either by (a) the Guaranteed Delivery Date or b) such later date as permitted by FPI., FPI, shall have no obligation to make any capacity payments under this Contract and FPI, will be permitted to terminate this Contract, consistent with the terms herein, without further obligations, duties or liabshiry to the QS.

(Continue on Sheet No. 9.034)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: June 5, 2018

Third Revised Shert No. 9.034 Cancels Second Revised Shert No. 9.034

(Continued from Sheet No. 9 (030)

6. Testing Procedures

- 6.1 The Committed Capacity Test must be completed successfully within a sixty-hour period (the "Demonstration Period"), which period, including the approximate start time of the Committed Capacity Test, shall be selected and scheduled by the QS by masses of a written notice to FPL delivered at least theirty (30) days prior to the start of such period. The provisions of the Engelity sentence shall not apply to any Committed Capacity Test required by FPL under any of the provisions of this Centract. FPL shall have the right to be present onsite to moretog any Committed Capacity Test required or permitted under this Centract.
- 6.2 Committed Capacity Test results shall be based on a test period of twenty-four (24) consecutive hours (the "Committed Capacity Test Period") at the highest sustained not KW rating at which the Facility can operate without exceeding the design operating conditions, temperature, pressures, and other parameters defined by the applicable manufacturer(s) for steady state operations at the Facility. If the QS is a REF the Committed Capacity Test shall be conducted utilizing as the sole fuel source fuels or energy sources included in the definition in Section 36491, Florida Statutes. The Committed Capacity Test Period shall committee at the time time stages by the QS pursuant to Section 6.1 or at such other time requested by FFL pursuant to Section 5.3, provided, however, that the Committed Capacity Test Period may commission earlier time.
- 6.3 For the avoidance of doubt, normal station service use of unit auxiliarias, including, without limitation, cooling towers, heat exchangers, and other equipment required by law, shall be in service during the Committed Capacity Test Period. Further, the QS shall affect deliveries of any quantity and quality of contracted cogenizated steam to the steam host during the Committed Capacity Test Period.
- 6.4 The capacity of the Fecility shall be the average net capacity (generator output minus assiliary) measured over the Committeel Capacity Test Period.
- 6.5 The Committed Capacity Test shall be performed according to prudent industry testing procedures satisfactory to FPL for the appropriate technology of the QS.
 - 6.6 Except as otherwise provided herein, results of any Committed Capacity Test shall be submitted to FFI. by the QS within seven (7) days of the conclusion of the Committed Capacity Test.

7. Payment for Electricity Produced by the Facility

7.1 Energy

FPL agrees to pay the Q8 for energy produced by the Facility and delivered to the Delivery Point in accordance with the rates and procedures contained in FPL's approved Rate Schedule Q5-2, attached herebe as Appendix A, as it may be arranded from time to time and pressure to the election of energy payment options as specified in Appendix E. The Parties agree that this Contract shall be subject to all of the provisions contained in Rate Schedule Q5-2 as approved and on file with the FPSC.

7.2 Firm Capacity

FFL agrees to pay the QS for the first capacity described in Section 3 in accordance with the ratio and procedures contained in Rate Schedule QS-2, attached bareto as Appendix A, as it may be amended and approved from tora to time by the FPSC, and pursuant to the election of a capacity payment option as specified in Appendix E. The QS and endeathed and agrees that capacity payments will be made under the early expected payment exprises only if the QS has achieved the Capacity Delivery Date and as delivering time capacity and energy to FPL, Once elected by the QS, the capacity payment option council to charged during the form of this Contract.

T.3 Payments

Payments due the QS will be made monthly and normally by the recenture business sky following the end of the billing period. A statement of the kilowatt-bours sold by the QS and the applicable around armyy rate at which payments are being made shall accompany the payment to the QS.

(Continued on Sheet No. 9.035)

Second Revised Sheet No. 9.035 Cancels First Sheet No. 9.035

(Continued from Short No. 9.034)

8. Electricity Production and Plant Maintenance Schedule

8.3 During the term of this Contract, no later than sorty (60) days prior to the Capacity Delivery Date and prior to April 1 of each calendar year thereafter, the QS shall submit to FPL in writing a detailed plan of: (a) the amount of firm capacity and energy to be governed by the Facility and delivered to the Delivery Point for each month of the following calendar year, and (b) the time, duration and magnitude of any scheduled maintenance period(s) and any anticipated reductions in capacity.

\$3.7 The QS shall comply with reasonable requests by EPL regarding day-to-day and hour-by-hour communication between the Parties relative to electricity production and maintenance scheduling

8.4 Dispetch and Control

- 8.4.1 The power supplied by the QS harmander shall be in the form of three-phase 60 Hertz alternating current, at a normal operating voltage of ______000 volts (______kV) and power factor dispondable and controllable in the range of 85% legging to 85% leading as measured at the Delivery Point to maintain system operating parameters, as specified by FPL.
- 8.4.2At all times during the term of this Contract, the QS shall operate and insintain the Facility. (a) in such a manuer as to ensure compliance with its obligations bereunder, in accordance with prahmt engineering and operating practices and applicable law, and (b) with all system protective equipment in service whenever the Facility is connected to, or is operated in parallel with, FPL's system. The QS shall install at the Facility those system protection and control devices necessary to ensure safe and protected operation of all energized equipment during normal testing and requir. The QS shall have qualified personnel test and calibrate all protected expansion at secondance with good engineering and operating practices. A unit functional trip test shall be performed after each overhaul of the Facility's turbuse, generator or bodiers and the results shall be provided to FPL prior to enhance the Facility to service. The specifies of the unit functional trip test will be consistent with good angineering and operating practices.
- 8.4.3.1f the Facility is separated from the FPL system for any reason, under no circumstances shall the QS reconnect the Facility into FPL's system without first obtaining FPL's prior written approval.
- 8.4.4 During the term of this Contract, the QS shall employ qualified personnel for managing, operating and maintaining the Facility and for coordinating such with FPL. If the Facility has a Committed Capacity greater than 10 MW then, the QS shall ensure that operating personnel are on duty at all times, eventy-long (2 to hours a calendar day and seven (7) calendar days a week. If the Facility has a Committed Capacity equal to or less than 10 MW then the QS shall ensure that operating personnel are on duty at least eight (8) hours per day from 8 AM EST to 5 PM EST from Monthly to Finlay, with an operation on call at all other hours.
- 8.4.5 FPL shall at all times be excused from its obligation to purchase and receive energy and capacity hereunder, and FPL shall have the ability to require the QS to curtail or reduce deliveries of energy, to the extent necessary (a) to maintain the reliability and integrity of any part of FPL's system, (b) in the event that FFL determines that a failure to do so is likely to endanger life or property, or (c) is likely to result in significant disruption of electric service to FPL's customers. FPL shall give the QS prior notice, if practically, of its intent to refuse, curtail or reduce FPL's acceptance of energy and firm capacity pursuant to this Section and will set to minimize the frequency and duration of such occurrence.

(Continued on Short No. 9.036)

Issued by: S.E. Romig, Director, Rates and Tariffs

Third Revised Sheet No. 9.036 Cancels Second Sheet No. 9.036

(Continued from Short No. 9.035)

8.4.6 After providing notice to the QS, FPL shall not be required to purchase or receive energy from the QS during any period in which, ther to operational circumstances, the purchase or receipt of such energy would result in FPL's incurring costs greater than those which it would mean if it did not make such purchases. As example of such an occurrence would be a period during which the food being served is such that the generating units on line are base load units operating if their minimum continuous ratings and the purchase of additional energy would require taking a base load unit off the line and replacing the remaining load served by that unit with peaking-type generation. FPL shall give the QS as much prior notice as practicable of its intent not to purchase or receive energy and firm capacity pursuant to this Section.

8.4.8 If the Facility has a Committed Capacity of less than 75 MW, FPL may require during certain periods, by oral, written, or electrorise notification that the QS cause the Facility to reduce corput to a level below the Committed Capacity but not lower than the Facility's Minimum Load. FPL shall provide as anish notice as practicable, normally such notice will be of at least fost (4) hours. The foregarding yell such sequent shall not exceed eighteen (18) times per calendar year and the duration of each request shall not exceed four (4) hours.

8.4.9FPL's exercise of its rights under this Section 8 shall not give rise to any hisbidy or payment obligation on the part of FPL, including any claim for breach of centract or for breach of any covenant of good faith and fair dealing.

9. Completion/Ferformance Security

The security contemplated by the Section 9 constitutes accurity for, but is not a limitation of, QS's obligations harpunder and shall not be FPL's exclusive ramedy for QS's failure to perform in accordance with this Agreement.

9.1 As security for the adiscoverent of the Gaussiand Capacity Delivery Date and satisfactory performance of its obligations becomes, the QS shall provide EPL either. (a) an inscenditional, increoable, standby letter of excitis) with an expiration date no cartier than the end of the first (1st) environments of the Capacity Delivery Date (or the new bosiness day thereafter), issued by a U.S. commercial bank or the U.S. branch of a foreign bank having a Credit Rating of A- or higher by S&P or A3 or higher by Moody's (a "Qualified Issuer"), in form and substance acceptable to FFL (including provisions (i) permitting partial and full draws and (ii) permitting FFL to draw in full if such letter of credit is not received or replaced as required by the terms hereof at least thirty (30) business days prior to its expiration date) ("Letter of Credit"), (b) a bond, assued by a financially sound Company acceptable to FFL and in a form and substance acceptable to FFL, ("Bond"), or (c) a cash collatered deposited with FFL ("Cash Collatered") (any of (a), (b), or (c), the "Completion/Performance Security"). Completion/Performance Security shall be provided in the amount and by the data listed below:

(a) \$50.00 per kW (for the number of kW of Committed Capacity set forth in Section 5.1) to be delivered to FPL within five (5) huminos days of the Effective Date; and

(b) \$100.00 per kW (for the number of kW of Committed Capacity set forth in Section 5.1) to be delivered to FPL two years before the Committed Capacity Delivery Date.

"Credit Rating" means with respect to any untity, on any date of determination, the respective ratings then assigned to such entity's insucured, senior long-term dolt or deposit obligations inot supported by third party credit enhancement) by S&P, Moody's or other specified rating agency or agencies or if such entity &ces not have a rating for its unsecured, senior long-term debt or deposit obligations, then the rating assigned to such entity as its "corporate credit rating" by S&P.

(Continued on Short No. 9 037)

Issued by: Tiffany Cohen, Director, Rates and Turiffs

Effective: June 5, 2018

Ninth Revised Sheet No. 9.037 Cancels Eighth Revised Sheet No. 9.037

(Continued from Sheet No. 9.036)

"Moody's" means Moody's Investors Service, Inc. or its successor.

"S&P" means Standard & Poor's Hatings Group (a division of The McGraw-Hill Companies, Inc.) or its successor.

- The specific security instrument provided for purposes of this Contract is:
- () Letter of Credit.
- () Bond.
- () Cash Collateral.
- FPL shall have the right to monitor (a) the financial condition of the issuar of a Letter of Credit in the event any Letter of Credit is provided by the QR, and (h) the insurer, in the case of any Bond. In the event the issuer of a Letter of Credit no longer qualifies as Qualified Issuer or the insuer of a Bond is no longer financially sound, FPL may require the QS to replace the Letter of Credit or the Bond, as applicable. Such replacement Letter of Credit or bond must be issued by a Qualified Issuer or a financially sound issues, as applicable, within tan (10) business days Ediowing written notification to the QS of the requirement to replace. Failure by the QS to comply with the requirements of this Section 9.3 shall be grounds for FPL to draw in full on the existing Letter of Coudit or bend and to exercise any other remedies it may have hereunder.
- Notwithstanting the foregoing provisions of this Section 9, pressure to FPSC Rule 25-17.091(4), F.A.C., a. QS. qualifying as a "Solid Waste Facility" pursuant to Section 377,709(3) or (5), F.S., respectively, may use an unsecured written commitment or promise to pay in a form reasonably acceptable to EPL, by the local government which owns the Facility or on whose behalf the QS operatorthe Facility, to secure its obligation to achieve on a timely basis the Capacity Delivery Date and the satisfactory performance of its obligations bereimder.
- FPL shall be entitled to draw the Completion/Performance Security to satisfy any obligation or hability of QS assuing pursuant to this Contract.
- If the QS fails to achieve the Capacity Didivery Date on or before the in-service date of the Avoided Unit or such later date as permitted by FPE pursuant to Section 5.6, FPE shall be entitled immediately to receive, draw upon, or return, as the case may be, onehandred (100%) of the Completion: Performance Security as liquidated damages free from any claim or right of any nature whatsoever of the QS, including any equity or right of redemption by the QS. The Parties acknowledge that the injury that EPL will suffer as a result of delayed availability of Committed Capacity and energy is difficult to excertain and that FPI, may accept such sums as liquidated damages and resort to any other remodies which may be available to it under law or in equity.
- In the event that FPL requires the QS to perform one or more Committed Capacity Test(s) at any time on or before the first anniversary of the Capacity Delivery Date pressant to Section 5.3 and, in connection with any such Committed Capacity Test(s), the QS fails to demonstrate a Capacity of at least one-hundred percent (100%) of the Committed Capacity set forth in Section 5.1. FPL shall be entified immediately to receive, draw upon, or retain, as the case may be, one-bandred percent (100%) of the Completion/Performance Society as liquidated damages free from any claim or right of any nature whatsoever of the QS, including any againy or right of redemption by the QS.
- 9.5.3 QS shall promptly, but in no event more than five (5) basiness days following any draws on the Completion/Performance Security, replenish the Completion/Performance Security to the amounts required horars
- The QS, as the Pfolgor of the Completion/Performance Security, hareby pfolgor to FPL, as the secured Party, as security for the achievement of the Capacity Delivery Date and satisfactory performance of its obligations bereamder, and guarts to FPL a flest priority continuing security interest in, lien on and right of set-off against all Completion-Performance Security transferred to or received by FPL herrander. Upon the transfer or return by FPL to the QS of Completion/Performance Security, the security interest and lien granted harander on that Completion/Performance Security will be released immediately and, to the extent possible, without any further action by either party.

(Continued on Short No. 9.030)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: June 5, 2018

First Revised Short No. 9.038 Cancels Original Short No. 9.038

(Continued from Sheet No. 9.037)

9.7 In figu of any interest, dividends or other amounts paid or deemed to have been paid with respect to Cash Collabral, held by FPL (all of which may be retained by FPL). FPL will transfer to the QS on a morthly basis the interest Associat, as calculated by FPL.

"Interest Argones" means, with respect to each morthly period, the aggregate start of the amounts of interest calculated for each day in that monthly period on the principal amount of Cash Collateral held by FPL on that day, determined by FPL for each such day as follows:

- (b)) the amount of that Cash Collateral on that day, multiplied by
- (y)) the Interest Rate in effect for that day, divided

Ter (2) 360.

"Interest Rate" monts: the Federal Funds Overnight rate as from time to time in effect.

"Federal Finals Overright Bate" means, for the relevant determination date, the rate opposite the caption "Federal Funds (Effective)" as set forth for that day in the weekly statistical release designated as B.15 (519), or any successor published by the Board of Governors of the Federal Reserve System. If on the determination date such rate is not yet published in B.15 (519), the rate for that date will be the rate set in Composite 3.0 P.M. Quotations for U.S. Government Securities for that day under the caption "Federal Funds/Effective Bate." If on the determination date such rate is not yet published in either B.15 (519) or Composite 3.30 P.M. Quotations for U.S. Government Securities, the rate for that date will be determined as if the Parties had specified "USD-Federal Funds-Kellerine Dealers" as the applicationate.

16. Termination Fee

- 10.1 In the event that the QS receives capacity payments parament to Option B, Option C, Option D or Option E (as such options are defined in Appendix A and elected by the QS in Appendix E) or receives energy payments parament to the Fouril Firm Energy Psychetic Option is defined in Appendix A and elected by the QS in Appendix E) then, upon the termination of this Contract, the QS shall owe and be liable to FPL for a termination fee calculated in accordance with Appendix C (the "Termination Fee"). The QS's obligation to pay the Termination Fee shall survive the termination of this Contract. FPL shall provide the QS, on a monthly basis, a calculation of the Termination Fee.
- 10.1.1 The Termination Fee shall be accused (with the exception of governmental solid waste facilities covered by FPSC Rule 25-17.091 in which case the QS may use an insecured written commitment or promise to pay, in a form masonably acceptable to FPL, by the local government which owns the Facility or on whose behalf the QS operates the Facility, to secure its obligation to pay the Termination Fee) by the QS by (a) an incommittional, irrevocable, standby letter(s) of stedit issued by Qualified Issuer in form and substance acceptable to FPL (including provisions (a) permitting partial and full draws and (b) permitting Provisions upon such letter of credit, in full, if such letter of credit is not removed or replaced at least thirty (30) business they prior to its suptration that, C*Termination Fee Letter of Credit(**; th) a bond, award by a financially sound Company and in a form and substance acceptable to FPL, (*Termination Fee Bond**); or (c) a cash collateral deposit with FPI, C*Termination Fee Cash Collateral**) (any of (a), (b), or (c), the "Termination Security").
 - 10.1.2The specific security instrument selected by the QS for purposes of this Contract is:
 - () Termination Fee Letter of Credit
 - Tomanation For Pond
 - () Termination Fee Cash Collateral
- 10.1.3 FPL shall have the right to morator the financial condition of (i) the issuer of a Termination Fee Letter of Credit in the case of any Termination Fee Letter of Credit and (ii) the insucer(s), in the case of any Termination Fee Bond, is the event the issuer of a Termination Fee Letter of Credit is no longer a Qualified Issuer of the issuer of a Termination Fee Bond in no longer financially sound, FPL may require the QS to replace the Termination Fee Letter of Credit or the Termination Fee Bond, as applicable. In the event that FPL notifies the QS that it enquires such a replacement, the replacement Termination Fee Letter of Credit or Termination Fee Bond, as applicable, must be issued by a Qualified Issuer or financially sound company within ten (10) business days following such notification. Failure by the QS to couply with the requirements of this Section 10.1.2 shall be grounds for FPL to draw in full on any existing Termination Fee Letter of Credit or Termination Fee Bond and to exercise any other remarks it may have homewher.

(Continued on Short No. 9 039)

Issued by: S. E. Romig, Director, Rates and Tariffs

First Revised Sheet No. 9.039 Cancels Original Sheet No. 9.039

(Centinued from Short No. 9.038)

- 10.1.4 After the close of each calendar quarter (March 31, June 30, September 30, and Dicenther 31) occurring subsequent to the Capitely Delivery Date, the QS shall provide to FPE, within ten (10) business slays of the sloss of such calendar quarter with winter assurance and documentation (the "Security Documentation"), in form and substance acceptable to FPE, that the amount of the most recently provided Termination Security is sufficient to cover the balance of the Termination Fee. In addition to the foregoing, at any time during the term of the Contract, FPE, shall have the sight to respect, and the QS shall be obligated to deliver within free (5) beginess days of such request, such Security Documentation. Failure by the QS to comply with the requirements of this Section 10.1.3 shall be grounds for FPE, to draw in full on any mixing Termination Fee Letter of Credit or Termination Fee Bond or to return any Termination Fee Cash Collateral, and to extress any other numbers it may have homeories to be applied against any Termination Fee that may be due and owing to FPE, or that may in the future be due and owing to FPE.
- 10.1.5 Upon any termination of this Contract following the Capacity Date. FPL shall be critited to receive (and in the case of the Termination Fee Letter of Credit or Termination Fee Bond, draw upon such Termination Fee Letter of Credit or Termination Fee Bond; and retain one-hundred percent (100%) of the Termination Security to be applied against any Termination Fee that may be due and owing to FPL or that may in the finiture be due and owing to FPL FPL will transfer to the QS any proceeds and Termination Security remaining after liquidation, set-off and/or application under this Article after satisfaction in full of all amounts payable by the QS with respect to any Termination Fee or other obligations due to FPL, the QS in all events will remain hable for any amounts remaining unpaid after any liquidation, set-off and/or application under this Article.
- 10.2 The QS, as the Fledger of the Termination Security, hearby pledges to FPL, as the secured Party, as security for the Termination Fee, and grants to FPL a first pricety continuing security interest in, hen on and right of set off against all Termination Security transferred to or received by FPL betweeker. Upon the transfer or return by FPL to the QS of Termination Security, the security interest and lefter matter.
- (0.3) In lieu of any interest, dividends or other amounts paid or deemed to have been paid with respect to Termination Fee Cash: Collateral held by FPL (all of which may be retained by FPL), FPL will transfer to the QS on a monthly basis the Interest Amount, Purmant to Section 9.7.

11. Performance Factor

FPL desires to provide an incentive to the QS to operate the Facility during on-peak and off-peak periods in a manner which approximates the projected performance of FPL's Avoided Unit. A formula to achieve this objective is attached as Appendix B.

(Continued on Short No. 9.040)

based by: S. E. Romig, Director, Rates and Tariffs

Fourth Revised Sheet No. 9,040 Cancels Third Revised Sheet No. 9,040

(Continued from Short No. 9 (39)

12. Default

Notwithstanding the occurrence of any Force Magnure as described in Section 16, such of the following shall constitute an Event of Default:

- 12.1 The QS fails to most the applicable requirements specified in Section 1 of this Contract;
- 32.2 The QS changes or modifier the Facility from that provided in Section 1 with respect to its type, location, technology or flad source, without prior written approval from EPL.,
- 12.3 After the Capacity Delivery Date, the Facility fails, for twelve (17) consecutive ascents, to maintain an Arental Cagacity Billing Factor, as described in Appendix B, of at least 70%;
- 12.4 The QS fails to comply with any of the provisions of Section 9.0 lasteof (Completion/Performance Security).
- 12.5 The QS fails to comply with any of the provisions of Section 10.0 hereof (Termination Security).
- 12.6 The QS ceases the conduct of active business, or if proceedings under the foderal bankruptcy law or insolvency laws shall be truthfined by or for or against the QS or if a receiver shall be appointed for the QS or any of its assets or properties; or if any part of the QS's assets shall be attached, levied upon, ensurabeted, plodged, seized or taken under any judicial process, and such proceedings shall not be vacated or fully stayed within 30 days themod, or if the QS shall make an assignment for the lenteRed criphitess, or admit in writing its inability to pay its debts as they become due.
- 12.7 The QS falls to give proper assumace acceptable to FPL of adequate performance as specified under this Contract within 30 days after FPL, with resocrable grounds for associately, has requested in writing such assurance.
- 12.8 The QS materially fails to perform as specified under this Contract, including, but not limited to, the QS's obligations under any part of Sections 8, and 18.
- 12.9 The QS falls to achieve the permitting, liconsing, confification, and all federal, state and local governmental environmental and licensing approvals required to initiate construction of the Facility by no later than one year prior to Gasaranteed Capacity Date.
- 12.10 The QS fails to comply with any of the provisions of Section 18.3 heroof (Project Management).
- 12.11 Any of the representations or warranties made by the QS in this Contract is false or misleading at any material respect.
- 12.12 The occurrence of an event of default by the QS under the Interconnection Agreement or any applicable. Wheeling Agreement,
- 12.13 The QS fails to satisfy its obligations under Section 18.14 heroof (Assignment).
- 12.14 The QS fails to deliver to FFL in accordance with this Contract any energy or firm capacity impaired to be delivered hereonder or the delivery or sale of any such energy and firm capacity to an entity officer than FFL.
- 12.15 The QS fails to perform any material covariant or obligation under this Contract not specifically mantioned in this Section 12.
- 12.16 If at any time after the Capacity Delivery Date, the QS reduces the Committed Capacity due to an event of Force Majetter and fails to repair the Facility and seatt the Committed Capacity to the level set 8nth in Section 5.1 (as such level may be reduced by Section 5.3) within twelve (32) months following the occurrence of such event of Force Majetter.

(Continued on Sheet No. 9.041)

based by: S. E. Romig, Director, Rates and Tariffs

First Revised Sheet No. 9.041 Cancels Original Sheet No. 9.041

(Continued from Sheet No. 9.040)

15. FPL's Rights in the Event of Default.

- 13.1 Upon the occurrence of any of the Events of Default in Section 12, FPL may:
- (4) terminate this Contract, without possibly or farther obligation, coppyt as set forth in Section 13.2, by written notice to the QS, and effect against any payment(s) due from FPL to the QS, any number otherwise due from the QS to FPL;
- (b) draw on the Completion Performance Security paramet to Section 9 or collect the Termination Fee paramet to Section 10 as applicable, and
- (c) ensector any other remody(see) which may be available to FPL at law or in again.
- 13.2 In the case of an Event of Delinit, the QS recognizes that any remoty at law may be undequain because this Contract is maight and/or because the actual damages of FPL may be difficult to reasonably ascertain. Therefore, the QS agrees that FPL shall be entitled to pursue an action for specific performance, and the QS waiver all of its rights to asset as a defense to each action that FPL's nemody at law is adequate.
- 13.3 Termination shall not affect the liability of either party for obligations using prior to such termination or for damages, if any, resulting from any breach of this Contract.

14. Independing tion/Limits

- 14.1 FPL and the QS shall each be responsible for its own facilities. FPL and the QS shall such be responsible for enuring adequate suction 2.7 bulescuity to Company. or section 2.7 bulescuity to Company. or section 2.7 bulescuity to Company. Over the cover permitted by applicable law, to indemnify, per, defend, and hold learnings the other party (the "indemnifying Party") agrees, to the covert permitted by applicable law, to indemnify, per, defend, and hold learnings the other party (the "indemnifying Party") and its officers, directors, outgloyers, agrees and contractors (bernaudle called respectively, "FPL Estinies" and "QS Estinies") from and against any and all claims, demnade, costs, or expenses for law, damage, or injury to persons or property of the Indemnified Party (or to third parties) caused by, atting out of, or containing from (a) a broach by the Indemnifying Party of its coverants, representations, and warranties or obligations horizonter, (b) any act or contained by the Indemnifying Party or its contractors, agents, servents or employees in connection with the installation or operation of its generation system or the operation thereof is connection with the attraction of the Indemnifying Party or its contractors, agents, servents or indemnifying Party or its contractors, agents, servents or employees.
- 14.2 Payment by an Indemnation Party will not be a combinen procedent to the obligations of the Indemnifying Party under Section 14 shall settle any claim for which it claims indemnification benoming without first allowing the Indemnifying Party that right to defined such a claim. The Indemnifying Party shall have no obligations under Section 14 in the event of a breach of the foregoing sentence by the Indemnified Party. Section 14 shall survive termination of this Agreement.
- 14.3 Limitation on Consequential, Incidental and Indiced Duringer. TO THE FULLEST EXTENT FERMITTED BY LAW, NEITHER THE QS NOR FPL. NOR THEIR RESPECTIVE OFFICERS, DIRECTORS, AGENTS, EMPLOYEES, MEMBERS, PARENTS, SUBSIDIARIES OR APPLIANTS, SUCCESSORS OR ASSIONS, OR THEIR RESPECTIVE OFFICERS, DIRECTORS, AGENTS, EMPLOYEES, MEMBERS, PARENTS, SUBSIDIARIES OR AFFILIANTS, SUCCESSORS OR ASSIONS, SHALL BE LIABLE TO THE OTHER PARTY OR THEIR PERSPECTIVE OFFICERS, DIRECTORS, AGENTS, EMPLOYEES, MEMBERS, SHARENTS, SUBSIDIARIES OR AFFILIANTS, SUCCESSORS OR ASSIONS, FOR CLAIMS, SUBTS, ACTIONS OR CADRES OF ACTION FOR INCIDENTAL, INDIRECT, EMPLIANTS, SUCCESSORS OR ASSIONS, FOR CLAIMS, SUBTS, ACTIONS OR CADRES OF ACTION FOR PROPROGRAMMER OF THIS CONCINCACT, OR ANY ACTIONS UNDESTANCED WITH OR RESELLENG FROM PERSPORMANCE OR NON-PERSONANCE OF THIS CONCINCACT, OR ANY ACTIONS UNDESTANCED WITH OR RELIGIOUS FROM PERSONANCE OR NON-PERSONANCE OF THE CONTRACT, DISCUSSORS OF ACTION FOR BREACH OF CONTRACT, DISCUSSORS OR ASSIONS, FOR BREACH OF CONTRACT, DISCUSSORS OR ACTION FOR BREACH OF CONTRACT, TORY INCIDENCY ON RELIGIOUS NIGHT ANY DISCUSSORS WHICH ARE BASED UPON CAUSES OF ACTION FOR BREACH OF CONTRACT, TORY INCIDENCY ON RELIGIOUS NIGHT ANY DISCUSSORS OR ANY OTHER THEORY OF RECOVERY TO THE EXTENT ANY DAMAGES REQUIRES TO BE FAILD HERSELNDER ARE LIQUIDATED. THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, THAT OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT, AND THAT THE LIQUIDATED DAMAGES ON THE ARTOST AND THAT THE LIQUIDATED DAMAGES ON THE ARMORE DESCRIPTION OF THE ARTOST AND THAT THE LIQUIDATED HARM OR LOSS IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HERSEN AND EXCLUSIVE MEASURE OF DAMAGES AND DESCRIPT DAMAGES AND DESCRIPT DAMAGES ON THE ARTOST AND DESCRIPT DAMAGES ON THE ARTOST AND DESCRIPT DAMAGES AND DESCRIPT DAMAGES ON THE ARTOST AND DESCRIPT DAMAGES AND DESCRIPT DAMAGES ON THE PARTIES OF ANY EXCLUSIVE MEASURE OF DAMAGES AND DESCRIPT DAMAGES AND DESCRIPT DAMAGES ON THE PARTY OF THE P

(Continued on Sheet No. 9 042)

Issued by: S. E. Romig, Exector, Rates and Toriffs

Effective: June 25, 2013

Second Revised Sheet No. 9.042 Cancels First Sheet No. 9.042

(Continued from Sheet No. 9.041)

ALL OTHER REMEINES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED, PROVIDED, HOWEVER, THE PARTIES AGREE THAT THE PORTGORNO LIMITATIONS WILL NOT IN ANY WAY LIMIT LIABILITY OR DAMAGES UNDER ANY THERD PARTY CLAIMS OR THE LIABILITY OF A PARTY WHOSE ACTIONS GIVING RISE TO SUCH LIABILITY CONSTITUTE GROSS NEGLIGENCE OR WILLIFLY, INSCONDUCT, THE PROVISIONS OF THIS SECTION SHALL APPLY RECARDLESS OF FAULT AND BHALL SURVIVE TERMINATION, CANCELLATION, SUSPENSION, COMPLETION OR EXPRACTION OF THIS CONTRACT, NOTHING CONTAINED IN THIS AGREEMENT MIGHLE OR DEPOSITED TO SEEK INSTITUTE RELIEF.

15. Immrance

13.1 The QS shall procure or cause to be procured, and shall maintain throughout the ordine terms of this Contract, a policy or policies of liability insurance issued by an insurer acceptable to FPL on a standard "Insurance Services Office" commercial general liability form (such policy or policies, collectively, the "QS insurance"). A certificate of monance shall be delivered to FPL at least fifteen (15) calendar days prior to the start of any interconnection work. At a minimum, the QS insurance shall contain (a) an endersement providing coverage, including products liability/completed operations coverage for the term of this Contract, and (b) a broad form contractual fiability undecomment covering liabilities (i) which might arise under, or in the performance or isosperformance of, this Contract and the Interconnection Agreement, or (ii) coincid by operation of the Facility or any of the QS's equipment or by the QS's failure to maintain the Facility or the QS's aquipment in satisfactory and safe operating confident. Effective at least fifture (15) calendar days prior to the syndromaxistism of the Facility with FPL's system, the QS insurance shall be amounted to include overage for interruption or custalined of power supply in accordance with industry standards. Without limiting the foregoing, the QS laumence must be masseably acceptable to FPL. Any premium assessment or deductable shall be for the accordance of the QS and not FPL.

- 15.2 The QS Insurance shall have a minimum limit of one million dollars (\$1,000,000) per occurrence, combined single limit, for bookly injury (including death) or property damage.
- 15.3. In the event that such insurance becomes totally unavailable or procurement thereof becomes commercially impracticable, such unavailability shall not constitute an Event of Default under this Contract, but PPL and the QS shall enter into negotiators to develop substitute protection which the Parties in their reasonable judgment deem adequate.
- 15.4 To the extent that the QS immunes is on a "claims made" basis, the retroactive date of the policyties) shall be the effective date of this Contract or such other date as may be agreed upon to protect the interests of the FPL Entities and the QS Entities. Furthermore, to the extent the QS Instrument is on a "claims made" basis, the QS's duty to provide insurance coverage shall survive the termination of this Contract until the expiration of the maximum statutory period of limitations in the State of Florida for actions based in contract or in tort. To the extent the QS Instrumes is on an "occurrence" basis, such insurance shall be maintained in affect at all times by the QS during the term of this Contract.
- 15.5 The QS insurance shall provide that it may not be cancelled or materially altered without at least thirty (50) calendar days' written notice to FPL. The QS shall provide FPL with a copy of any material communication or notice adated to the QS insurance within ten (10) luminous days of the QS's receipt or issuance thereof.
- 15.6 The QS shall be designated as the named insured and FPL shall be designated as an additional named insured under the QS insurance. The QS insurance shall be embrased to be primary to any coverage maintained by FPL.

16. Force Majeure

Force Majoure is defined as an event or circumstance that is not within the reasonable control of, or the result of the negligence of, the affected party, and which, by the exercise of due diligence, the affected party is unable to overcome, avoid, or cause to be avoided in a commercially reasonable manner. Such events or circumstances may include, but are not limited to, acts of God, war, not or insurance, included, entirely or caused by its operation, luminatures, floods, strikes, lockouts or other labor disputes, explosions and fires not originating in the Facility or caused by its operation, luminatures, floods, strikes, lockouts or other labor disputes, difficulties (not caused by the failure of the affected party to comply with the terms of a collective bargaining agreement), or actions or restraints by court order or governmental authority or arbitration award. Force Majoure shall not include (a) the QS's ability to sell capacity and energy to another market at a more advantageous price; (b) equipment breakdown or inability to use squament onmed by the disage, construction, operation, maintenance or inability to most regulatory standards, or otherwise caused by an avent originating in the Facility; (c)) a failure of performance of any other entity, including any entity providing electric transmission service to the QS or content that such failure was caused by an event that would otherwise quality as a Porce Majoure event, (d) failure of the QS to timely apply for or other permits.

(Confinued on Short No. 9,043)

First Revised Sheet No. 9.043 Cancels Original Sheet No. 9.043

(Continued from Sheet No. 9.042)

16.1 Except as otherwise provided in this Contract, each party shall be excused from performance when its nonperformance was caused, directly or undreatly by an event of Force Majoure.

16.2 In the event of any delay or nonperformance resulting from an event of Force Majeure, the party claiming Force Majeure shall notify the other party in writing within two (2) business days of the occurrence of the event of Force Majeure, of the nature, cause, date of common content thereof and the antecipated extent of such delay, and shall instead whether any deadlines or date(a), imposed herounder truy be affected thouby. The suspension of performance shall be of no greater scope and of no greater deadlines than the cure for the Force Majeure requires. A party charming Force Majeure shall not be entitled to any reliaf therefore unless and until conforming notice is provided. The party claiming Force Majeure shall notify the other party of the cessation of the event of Force Majeure or of the conclusion of the effected party's care for the event of Force Majeure, in either case within two (2) business days thereof.

16.3 The party claiming Force Magnur shall use its best effects to cure the cause(s) preventing its performance of this Contract, provided, however, the settlement of strikes, lockouts and other labor disputes shall be entirely within the discretion of the affected party, and such party shall not be required to settle such strikes, lockouts or other labor disputes by according to decimals which such party degree to be unflavorable.

16.4 If the QS suffers an occurrence of an event of Force Majoure that reduces the generating capability of the Facility below the Committed Capacity, the QS may, upon notice to FPL, temporarily adjust the Committed Capacity as provided in Sections 16.5 and 16.6. Such adjustment shall be effective the first calcular day immediately following FPL's receipt of the notice or such later date as may be specified by the QS. Furthermore, such adjustment shall be the minimum amount necessitated by the event of Force Majoure.

16.5 If the Facility is mediated completely inoperative as a result of Force Majoure, the QS shall temporarily set the Committed Capacity equal to 0 KW until such time as the Facility can partially or fully operate at the Committed Capacity that existed prior to the Force Majoure. If the Committed Capacity is 0 KW, FPL shall have no obligation to make capacity payments haveneder.

16.6 If, it any time during the occurrence of an event of Force Mayerre or during its cure, the Facility can partially or fully operate, then the Committed Capacity at the maximum capability that the Facility can reasonably be expected to operate

16.7 Upon the constition of the event of Force Majoure or the conclusion of the cure for the event of Force Majoure, the Committed Capacity shall be restored to the Committed Capacity that exceed intrachately prior to the Force Majoure. Notwithstanding any other provision of this Contract, upon such consistent or cure, FPL shall have the right to require a Committed Capacity Test to demonstrate the Facility's compliance with the requirements of this section 16.7. Any Committed Capacity Test required by FPL under this Section shall be additional to any Committed Capacity Test under Section 5.3.

16.8 During the occurrence of an event of Force Majeure and a reduction in Committed Capacity under Section 16.4, all Monthly Capacity Payments shall reflect, pre-rate, the reduction in Committed Capacity, and the Monthly Capacity Payments will continue to be calculated in accordance with the pay-for-performance provisions in Appendix B.

16.9 The QS agrees to be responsible for and pay the costs necessary to reactivate the Facility and/or the interconnection with FPL's system if the same is (an) randoml inoperable due to actions of the QS, its agrees, or Force Majoure excess affecting the QS, the Facility or the interconnection with FPL. FPL agrees to reactivate, at its own cost, the interconnection with the Facility in circumstances where any interruptions to such interconnections are caused by FPL or its agents.

17. Representations, Warranties, and Covenants of QS

The QS represents and warrants that as of the Effective Date and for the term of this Contract.

17.1 Organization, Standing and Qualification

The OS is a (corporation, partnership, or other, as applicable) duby organized and validly existing in good standing under the laws of and has all necessary power and authority to carry on its husiness as presently conducted, to own or bold under lease its properties and to enter rine and perform its obligations under this Contract and all other related documents and agreements to which it is or shall be a Party. The QS is duby qualified or homesed to do business in the State of Florida and in all other jurisdictions wherein the nature of its business and operations or the character of the properties owned or leased by it makes such qualification or licenseing necessary and where the fadine to be so qualified or licensed would impair its ability to perform its obligations under this Contract or would result in a material liability to or would have a material adverse effect on FPL.

(Continued on Short No. 9 944)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: August 18, 2009

Second Revised Sheet No. 9.044 Cancels First Sheet No. 9.044

(Continued from Sheet No. 9.043)

17.2 Due Authorization, No Approvals, No Definits, etc.

17.3 Compliance with Laws

The QS has knowledge of all laws and business practices that must be followed in performing its obligations under this Contract. The QS is in compliance with all laws, except to the extent that failure to comply therewith would not, in the aggregate, have a material adverse affect on the QS or FPU.

17.4 Governmental Approvals

Except as expressly commuplated herein, neither the execution and delivery by the QS of this Contract, nor the consummation by the QS of any of the transactions contemplated thereby, sequires the consent or approval of, the giving of notice to, the negativation with, the recording or filing of any document with, or the taking of any other action in respect of governmental authority, except in respect of permits (a) which have already been obtained and are in full ferce and effect or (b) are not yet required (and with respect to which the QS has no reason to believe that the same will not be readily obtainable in the ordinary course of business upon the application therefore).

17.5 No Suro, Proceedings

There are no octobe, suits, proceedings or investigations pending or, to the knowledge of the US, threstened against it at law or in equity before any count or tribunal of the United States or any other jurisdiction which individually or in the aggregate could routh in any interest affect on the QS's business, properties, or assets or its condition, financial or offerwise, or in any impairment of its ability to perform its obligations under this Centraer. The QS has no knowledge of a violation or default with respect to any law which could result in any such materially adverse effect or impairment. The QS is not in breach of, in default under, or in violation of, any applicable Law, or the provisions of any authorization, or in breach of, in default under, or in conflict with any provision of any premisery note, indicitures or any evidence of indicitedness or security therefore, losse, contact, or other agreement by which it is bound, except for any such branches, defaults, violations or conflicts which, individually or in the aggregate, could not reasonably be expected to have a material adverse effect on the bisiness or financial condition of flagor or its ability to perform its obligations becomed:

17.6 Environmental Matters

17.6.1 QS Representations

To the best of its knowledge after diligent inquiry, the QS knows of no (a) existing violations of any environmental laws at the Facility, including these governing hazardous materials or (b) peopling, engoing, or unresolved administrative or enforcement investigations, compliance orders, claims, demands, actions, or other linguistics brought by governmental authorities or other third parties alleging violations of any environmental law or permit which would materially and adversely affect the operation of the Famility as contemplated by this Contest.

17.6.2 Ownership and Offering For Sale Of Renewable Energy Attributes

The QS retains any and all rights to own and to sell any and all environmental attributes associated with the electric generation of the Facility, including but not limited to, any and all renovable energy certificates, "green tags," or other tradable environmental interests (collectively "RECs"), of any description.

(Continued on Sheet No. 9 (L45)

Issued by S. E. Romig, Director, Rates and Turiffs

Effective: August 18, 2009

Fourth Revised Sheet No. 9.045 Cancels Third Revised Sheet No. 9.045

(Continued from Sheet No. 9:044)

17.6.3 Changes in Environmental and Governmental Regulations

If now environmental and other regulatory requirements excited during the term of the Contract always FPL's full avoided cost of the unit or which the Contract is based, either party can clear to have the contract response.

17.7 Interconnection/Wheeling Agreement

The QS has accounted an interconnection agreement with EPL, or exponents or warrants that it has present into a valid and enforceable. Interpresention Agreement with the utility in whose service area the Facility is located, personant to which the QS assumes controlled responsibility to such a service and output to the facility for delivery of the Facility's capacity and output to EPL.

17.8 Technology and Generator Capabilities

That for the term of this Contract the Technology and Generator Capabilities hable set forth in Section 1 is accounty and complete.

18. General Provisions

E8.1Project Visibility

To assist FPL in assessing the QS's fluorical and todesical viability, the QS shall provide the information and documents requested in Appendix D or substantially similar documents, to the extent the documents are evaluable. All documents to be considered by FPL must be substanted at the time this Contract is presented to FPL. Failure to provide the following such documents may result in a determination of non-viability by FPL.

DE 2Parting Stat Countil

The QS burshy agrees to obtain used maintain Permits which the QS in required to obtain us a prorequisite to engaging in the activities specified in this Couract, QS shall also obtain and maintain Site Couract for the Term of the Contract.

18 3Proper Management

- 18.3.1 If requested by FFS, the QS shall submit to FFF, its integrated project schedule for FFF, is extract within study calender days
 from the execution of this Contract, and a start-up and test schedule for the Facility at least sixty calender days prior to start-up and testing of the
 Facility. These schedules shall identify key licensing, persisting, construction and operating milentone dates and activation. If requested by FFF, the QS shall submit progress reports in a form statedardory to FFF, every calender starts until the Capacity Delivery Date and shall notify FFF, of any changes in such
 schedules within the calender days after such changes are determined FFF, shall have the right to monitor the construction, start-up and testing of the Facility,
 while on-side or off-site. FFF, is technical review and importants of the Facility and resulting regrests, if any, shall not be construct as andoning the
 design through or an unit warranty as to the safety, durability of the Facility.
- 18.3.2 The QS shall provide ETL with the faul designer symmetricities a governor capability curves, protective relay types, proposed protective relay settings, main one-line diagrams, protective relay fluctional diagrams, and alternating current and direct current classestary diagrams for review and suspection at EPL as later than one handred againty calendar days prior to the initial syndromization date.

18.4 Assignment

This Agreement shall some to the benefit of and shall be breaking open the Parties and their propertive recovers and assigns. This Agreement shall not be assigned or transferred by either Party without the prior certain consent of the other Party, such opened to be ground or withheld in such other Party's such described. Any direct or maken though of control of CS doubthar voluntary or by opened more shall be demand an assignment and that require the prior written consent of FPL. Notwillotanding the foregoing either Party may, without the consent of the other Party, mange or transfer this Agreement. (a) to any lender as collateral security for obligations under any frameing documents extend into with such lender provided. Or shall be responsible for FPL's removable costs and expenses associated with the review, negotiation, execution and delivery of any documents or adversarios parameter to such collateral assignment, including reasonable attempts from the toward of each Party, provided that such affiliate's credit northiness in equal to or better than that of such Party (and in no event less than becomes Grade) as determined reasonably by the non-assigning or non-transferring Party such provided. (but were than the order of and any and all obligations to the non-transferring Party attenty or non-transferring Party attenty or according heartereder from and after the date of such assigning. Introduced manual BBH- or shove from Standard A Poor's Corporation or fluid or shove from Mondy's Investor Standard.

18.5 Dischine

In executing this Contract, FPL does not, nor should it be construed, to estand its crudit or financial support for the benefit of any third parties landing moves to or having other transactions with the Q5 or any assigner of this Contract.

(Cartinged on Sheet No. 9,046)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Second Revised Sheet No. 9.046 Cancels First Sheet No. 9.046

(Continued from Sheet No. 9,045) 18.6 Notification All formal notices relating to this Contract shall be deemed shaly given when delivered in person, or sent by registered or certified mul, or sent by far, if followed immediately with a copy sent by registered or certified mai, to the individuals designated below. The Parties designate the following individuals to be notified or to whom payment shall be sent until such time as either Party famushas the other Party written instructions to contact another individual: For the OS: For FPL: Florida Power & Light Company 700 Universe Bordevard Juno Beach, FL 33408 Atta: EMT Contracts Department This signed Contact and all related documents may be presented no nation than 8.00 a.m. EST on the effective than of the Standard Offer Contract, as determined by the FPSC. Commets still related documents may be mailed to the address below or delivered during normal business hours (8.00 a.m. EST to 4.45 p.m. EST) to the visitors' entrance at the address below Florida Power & Light Company 700 Universe Boolevard, June Beach, FL 33408 Attention: Contracts Manager/Coopdirator **EMT Centracts Department** 18.7 Applicable Law This Contract shall be construed in accordance with and governed by, and the rights of the Parties shall be construed in accordance with, the laws of the State of Florids as to all matters, including but not limited to matters of validity, construction, effect, performance and remedies, without regard to conflict of law rules thereof. 18.8 Venue The Parkes hereby intercountly submit to the exclusive jurnshiction of the United States Distinct Court for the Southern Distinct of Florids or, in the event that jurisdiction for any matter cannot be established in the United States District Court for the Southern District of Florida, in the state court for Falm Beach County, Florida, solely in respect of the interpretation and enforcement of the provisions of this Contract and of the decomments referred to in this Contract, and in respect of the transactions contemplated hereby, and hereby weive, and agree not to assert, as a defense in any action, stat or proceeding for the interpretation or enforcement hereof or of any such document, that it is not subject thereto or that such action, mut or proceeding may not be brought or is not maintainable in said courts or that the verme thereof may not be appropriate or that this Contract or any such document may not be enforced in or by such courts, and the Parties hereto irrovocably agree that all claims with respect to such action or proceeding shall be beard and determined in such a court. The Parties hereby consent to and grant any such court jurisdiction over the persons of such Parties solely for such purpose and over the subject matter of such dispute and agree that mailing of process or other papers in connection with any such action or proceeding in the manuar provided in Section 18.8 heroof or in such other manner as may be permitted by Law shall be valid and sufficient service theroof.

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

(Continued on Sheet No. 9.947)

First Revised Sheet No. 9.047 Cancels Original Sheet No. 9.047

(Continued from Short No. 9.046)

IRP. Warver of Jury Trial. EACH PARTY ACKNOWLEDGES AND AGREES THAT ANY CONTROVERSY WHICH MAY ARISE UNDER THIS CONTRACT IS LIKELY TO DIVOLVE COMPLICATED AND DIPPICULT ISSUES, AND THEREPORE EACH PARTY HEREBY IRREVOCABLY AND UNCONDITIONALLY WAIVES ANY RIGHT A PARTY MAY HAVE TO A TRIAL BY BURY IN RESPECT OF ANY LITIGATION RESULTING FROM, ARISING OUT OF OR RELATING TO THIS CONTRACT OR THE TRANSACTIONS CONTEMPLATED BEEBLY. EACH PARTY CERTIFIES AND ACKNOWLEDGES THAT (6) NO REPRESENTATIVE, AGENT OR ATTORNEY OF THE OTHER PARTY HAS REPRESENTED. EXPRESSLY OR OTHERWISE, THAT SUCH GTHER PARTY WOULD NOT, IN THE UNEST OF LITIGATIONS OF THIS WAIVER, (c) EACH PARTY MAKES THES WAIVER, (d) EACH PARTY AND (d) EACH PARTY HAS BEEN INDUCED TO ENTER DITO THIS CONTRACT BY, AMONG OTHER THINGS, THE MUTUAL WAIVERS AND CERTIFICATIONS ON THES SECTION 18.9

\$8.10 Taxation

In the event that FPL becomes liable for additional taxes, including interest and/or penalties arising from an Internal Revenue Service's determination, through sealet, rating or other authority, that FPL's payments to the QS for capacity under Options B, C, D, E or for energy pursuent to the Fixed Firm Energy Payment Option D are not fully deductible when paid (additional tax liability), FPL may bill the QS monthly for the costs, including carrying charges, interest and/or penalties, associated with the fact that all or a portion of these capacity payments are not currently deductible for federal and/or state incerne tax purposes. FPL, at its option, may offset these costs against amounts due the QS betweender. These costs would be calculated so as to place FPL in the same economic position in which it would have been if the entire capacity payments had been deductible in the period in which the payments were made. If FPL decides to appeal the internal Revenue. Service's determination, the decision as its whether the appeal should be made through the administrative or patients process or both, and all subsequent decisions partitions partitions to the appeal shoch substantive and procedural), shall not exclusively with FPL.

18.11 Severability

If any part of this Contract, for any reason, is declared invalid, or unenforceable by a public authority of appropriate jurisdiction, then such decision shall not affect the validity of the remainder of the Contract, which remainder shall remain in force and affect as if this Contract had been executed without the invalid or unenforceable portion.

18.12 Complete Agreement and Amendments

All previous communications or agreements between the Parties, whether verbal or written, with reference to the subject matter of this Contract are hereby abrogated. No amendment or modification to this Contract shall be binding unless it shall be set forth in writing and duty executed by both Parties. This Contract constitutes the entire agreement between the Parties.

18 13 Survival of Contract

This Contract, as it may be amended from time to time, shall be binding upon, and inner to the benefit of, the Parties' respective successors-in-interest and legal representatives.

IX.14 Record Retention

The QS agrees to remin for a period of five (5) years from the date of termination beroof all records relating to the performance of its obligations because, and to cause all QS Entities to retain for the same period all such records.

18 15 No Waiver

No waiver of any of the terms and conditions of this Contract shall be effective only in writing and signed by the Party against whom such waiver is sought to be enforced. Any waiver of the terms hereof shall be effective only in the specific instance and for the specific purpose given. The failure of a Party to insist, in any instance, on the strict performance of any of the terms and conditions hereof shall not be construed as a waiver of such Party's right in the failure to insist on such strict performance.

(Continued on Short No. 9.040)

Issued by: S. E. Romig, Director, Rates and Tariffs

First Revised Sheet No. 9.048 Cancels Original Sheet No. 9.048

FPL may at any tame, but shall be under no obligation to, set off any and all sums due from the QS against sums due to the homesole. 18.17 Assistance With FPL's evaluation of FIN 468. Accounting rules set forth in Financial Accounting Standards Board Interpretation No. 46 (Revised December 2003) ("FIN 4 is well as future amendments and interpretations of these rules, may require FPL to evaluate whether the QS must be considered available intered entire (as defined in FIN 460), in the consolidated financial attentions of FIPL, they depend with an integrition of the FPA and principally as required by FIN 460. The result of an available on FPL of the PPA and principally as required influenced that makes a transfer of the PPA and principally as required influenced between the PPA and principally as required influenced determinable ty FPL, for inclination in disclosures contained in the financial attentions and the PPA and principally as the PPA and principally as the provide their information to PPA, in a function consistent with FPL's on following a set of the PPA and principal as the provide their information to PPA, in a function consistent with FPL's on information auditors in completing an assessment of the QS's internal controls as required by the Sathance Voldy Act of 2004 and 1604 principally as a statistic to the existed required by the constitute of the independent auditors to inconsistent by the constitute and independent and the consolidated function and shall only disclose information to the existe required by accounting and SEC rules and any agglicable laws. FIN WITNESS: FLORIDA POWER & LEHHT COMPANY WITNESS: Date: WITNESS: Date:		(Continued from She	st No. 9.047)
Accounting rules set forth in Financial Accounting Standards Board Interpretation No. 46 (Revised December 2003) ("FIN a as well as future amendments and interpretations of these rules, may require FFL to evaluate whether the QS must be consolidated variable internationally as defined in FIN 4602, in the consolidated financial statements of FFL. The CS agrees to fully cooperate with and make available to FFL, all financial data and other information, as deemed necessary by FFL, to perform that evaluation on a timely at inception of the FPA and periodically as required by FIN 4602. If the result of an evaluation under FIN 4602 indicates that the QS agrees to provide financial statements, together with other required informational by FPL, for inclusion in disclosures combined in the footnetes to the financial statements and in FPL's required fillings will focusines and Exchange Commission ("SEC"). The QS shall provide this information to FPL in a timefrance consistent with FPL is or inclusion and SEC filling schedules, to be determined at FPL's discretion. The QS also agrees to fully cooperate with FPL and independent auditors in completing an associated of the QS's internal controls as required by the Sarbente-Oxicy Act of 2502 a performing any suffit procedures necessary for the independent auditors to issue their opinion on the consolidated financial statement FPL. FPL will treat any information provided by the QS in satisfying Section 18.17 as confidential information and shall only disclose information to the extent required by accounting and SEC rules and any applicable laws. BY WITNESS WHIREEOF, the QS and FPL arresented this Comment this	1816 Set-Off		
Accounting rules set forth in Financial Accounting Standards Board Interpretation No. 46 (Revised December 2003) ("FIN 4 as well as future aromatments and interpretations of these rules, may require FFL to realisate whether the QS must be consolidated variable interest entity (as defined in FIN 46R), in the consolidated financial statements of FPL. The QS agrees to fully cooperate with and make available to FPL all financial data and other information, as deemed necessary by FPL, to perform that evaluation on a timely at inception of the FPA and periodically as required by FIN 46R. If the result of an evaluation under FIN 46R indicates that the QS on consolidated in the financial statements of FPL, the QS agrees to provide financial statements, together with other required informatio-determined by FPL, for inclusion in disclosures contained in the footnetes to the financial statements and in FPL's required filings with Securities and Exchange Commission ("SEC"). The QS shall provide this information to FPL in a timufrance consistent with FPL's concludes and SEC filing schedules, to be determined at FPL's discretion. The QS also agrees to filify cooperate with FPL and independent suditions in completing an assessment of the QS's internal controls as required by the Established financial statement FPL. FPL will treat any information provided by the QS in satisfying Section 18.17 as confidential information and shall only disclose information to the extent required by accounting and SEC rules and any applicable laws. BY WITNESS WHEREOFF, the QS and FPL assessment this		it shall be under no obligation to, set o	off any and all states due from the QS against states due to the C
Accounting rules set forth in Financial Accounting Standards Board Interpretation No. 46 (Revised December 2003) ("FIN 4 as well as future aromatments and interpretations of these rules, may require FFL to realisate whether the QS must be consolidated variable interest entity (as defined in FIN 46R), in the consolidated financial statements of FPL. The QS agrees to fully cooperate with and make available to FPL all financial data and other information, as deemed necessary by FPL, to perform that evaluation on a timely at inception of the FPA and periodically as required by FIN 46R. If the result of an evaluation under FIN 46R indicates that the QS on consolidated in the financial statements of FPL, the QS agrees to provide financial statements, together with other required informatio-determined by FPL, for inclusion in disclosures contained in the footnetes to the financial statements and in FPL's required filings with Securities and Exchange Commission ("SEC"). The QS shall provide this information to FPL in a timufrance consistent with FPL's concludes and SEC filing schedules, to be determined at FPL's discretion. The QS also agrees to filify cooperate with FPL and independent suditions in completing an assessment of the QS's internal controls as required by the Established financial statement FPL. FPL will treat any information provided by the QS in satisfying Section 18.17 as confidential information and shall only disclose information to the extent required by accounting and SEC rules and any applicable laws. BY WITNESS WHEREOFF, the QS and FPL assessment this	THE REST PARTITIONS AND ADDRESS.	W. L. andrew of PDC 407	
as well as future amendments and interpretations of those rules, may request FFL to evaluate whether the QS must be consolidated variable intrinsit until (as defined in FIV 460), in the consolidated financial statements of FPL. The QS agrees to fully cooperate with and make available to FPL all financial data and other information, as demand necessary by FPL, to perform that evaluation on a trinsity at inception of the PPA and periodically as required by FIV 468. If the result of an availation under FIN 468 indicates that the QS on consolidated in the financial statements of FPL, the QS agrees to provide financial statements, together with other required information-determined by FPL, for inclusion in disclosures contained in the footnotics to the financial statements and in FPL's required filings will becautive and Exchange Commission ("SEC"). The QS shall provide this information to FPL in a timufrance consistent with FPL's encloses and SEC filing schedules, to be determined at FPL's described. The QS also agrees to fully cooperate with FPL and independent auditors in completing an assessment of the QS's internal controls as required by the barbanes-Oxicey Act of 2002 a performing any scalit procedures necessary for the independent auditors to issue their opinion on the consolidated financial statement FPL. FPL will treat any information provided by the QS in satisfying Section 18.17 as confidential information and shall only disclose information to the extent required by accounting and SEC rules and any applicable laws. FLORIDA POWER & LEPHT COMPANY WITNESS. WITNESS. WITNESS. WITNESS. WITNESS.	070711000000000000000000000000000000000	and a religion for the control of th	
WITNESS PLORIDA POWER & LIGHT COMPANY WITNESS (Q8)	as well as future amendments and variable interest aritly (as defined and make available to FPL all final and make available to FPL all final at inception of the FPA and period consolidated in the financial states determined by FPL, for inclusion is Securities and Exchange Commissi- relesse and SEC filing schedules, independent auditors in completing performing any safit procedures in FPL. FPL will treat any information	interpretations of those rules, may me in FIN 4683, in the consolidated finance sold data and other information, as don- iolity as required by FIN 468. If the re- nants of FPL, the QS agrees to provide in disclosures contained in the feetwate- ton ("SEC"). The QS shall provide this to be determined at FPL's discretion of an assessment of the QS's internal accessing for the independent auditors in provided by the QS in satisfying Section	quere FPE to evaluate whether the QS must be consolidated, as usi statements of FPL. The QS agroes to fully cooperate with FI and recessary by FPL, to perform that evaluation on a tuniny bu- sult of an evaluation under FIN 40R indicates that the QS stast. If maxical statements, together with other required information, to the financial statements and in FPL's required filings with a information to FPL in a timuframe consistent with FPL is carried in The QS also agrees to fully cooperate with FPL and FPL centrols as required by the Sathenes-Oxicy Act of 2002 and to issue their opinism on the consolidated financial statements ten 18.17 as confidential information and shall only disclose on
WITNESS: Outs (Q8)	IN WITNESS WHEREOF, the QF	and FPS, assessed this Contract this _	day of
WITNESS: (Q8)		FLORIDA POWER &	ELKIHT COMPANY
WITNESS: (Q8)	WITNESS.		
		Data	
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	ALCO SHOW	8	
		DMI	

Second Revised Sheet No. 9.050 Cancels First Sheet No. 9.050

			1 - 10 kW or Less		
Thi	a Agr	reement, is made and entered into this	day of	, 20	, by and between
		RIDA POWER & LIGHT COMPANY ("FPL"), # 1,33408-0429.		less of 700 Universe I	Soulevant, Jano
		,	VITNESSETH:		
		EAS, the Customer has requested to interconnect I service grid at the Customer's presently metered is		le generation, 10 kW	AC or less, to FPL's
		THEREFORE, for and in consideration of the mut e as follows:	nd covenants and agreements l	herein set forth, the Pi	aties hereto covenant
1		Initions			
	11	Gross Power Rating means the total manufacts renewable generation system that will be extered inverter-based systems, the AC transplate gene manufacts generating capacity by 0.85 in order to	emected to and operate in par- rating capacity shall be raicu	allel with FPL's dist lated by multiplying	obstion facilities. For the total installed DC
	1.2	Capitalized Terms shall have the meanings se Interconnection and Net Metering of Castomer-ov		vice Commission Ru	de 25-6.065 F.A.C
2		Customer-Ownell from and Fern Customer-owned renewable generation shall have a) does not exceed 90% of the Customer to as 20 kW AC or lane. Grow Power Rating for the Customer-owned res	'a utility distribution service re	ting, and	
	22	The Customer shall not be required to pay any			nimeteodile ineratristica
		system.	addingsion and the state that	, salaving venes	reservation Measurement
	23.	In order to commence the process for interconnect	tion the Customer shall provid	le FPL a completed ap	plication.
1		eral Responsibilities of the Parties			
	31	Customer-owned renewable generation shall be by a manufacturer to a nationally recognized to laboratory for continuous interactive operation wand standards of IEEE 1547, IEEE 1547, I, and U.	esting and certification labora eth an electric distribution syst	tory, and has been to	sted and listed by the
	3.2	Customer-owned renewable generation shall inch Section 3.1 above, that performs the function of a the electric grid in the event the electric grid lose.	utematically isolating the Cust	r, or other device certs come-owned generation	fied pursuant to on equipment from
	3.3.	The Customer shall be responsible for protect protective devices, and other system component that occur on the FPL system in delivering and retenewable generation equipment is imported in musiculated it is operating correctly and safety	ting its Customer-owned re- te from damage from the some scoring power, and shall be re-	nd and abnormal con sponsible for ensuing	ditions and operations that Curtomer-owned
	3.4.	The Customer agrees to provide Local Building shall reflect that the local code official has impossible than met all electrical and mechanical qualific	octed and certified that the ins		
		(Chartie	and on Short No. 9 (61)		

Issued by: Tilfany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

First Revised Sheet No. 9.051 Cancels Original Sheet No. 9.051

(Continued from Sheet No. 9.050)

- 3.5 The Customer shall nearly FPL at least ten (10) calendar days prior to initially placing. Customer's equipment and protective apparatus in service and FPL shall have the right to have personnel present on the in-service date.
- 3.6. Interconnection Agreement shall be executed by FPI, within thirty (30) calcular days of receipt of a completed application.

4. Inspection and On-going Compliance

4.1 FPL will provide Customer with as much notice as reasonably practicable, either in writing, e-mail, factionle or by phone as to when FPL may conclust impection and/or document review. Upon reasonable notice, or at any time without sotice in the event of an emergency or hazardous condition, FPL shall have access to the Customer's premises for the purpose of accessing the manual disconnect switch, performing an imspection or disconnection, or, if necessary, to meet FPL's legal obligation to provide service to its Customers.

5. Manual Disconnect Switch

- U.L.1741 Listed, invertex-based Tier 1 customer-owned renewable generation systems do not require a customer-installed manual disconnect switch.
- 5.2 Other outcomer-owned Tier 3 renowable generation systems that are not U.L. 1741 inverter based. FPL shall require the Customer to install, at the Customer's expense, a manual disconnect switch of the visible load break type to provide a separation point between the AC power output of the Customer-twined receivable generation and any Customer wining connected to FPL's system. The manual disconnect switch shall be incurred separate from, but adjacent to, the FPL meter socket. The Customer shall ensure that such manual disconnect switch shall remain readily accessible to FPL and be signified of being locked in the open position with a single FPL utility publick.
- 5.3 In the event that FPL has determined with respect to the Chartener-owned renewable generation that the installation of a manual disconnect switch or switches adjacent to EPL's meter socket would not be practical from a safety perspective und/or design considerations in accordance with good engineering practices, and FPL and the customer agree upon a location on the customer's premises for the switch or switches which meet all applicable safety and/or design considerations, then, pursuant to the conditions set forth in Section 5.2 above, each manual disconnect switch shall be mounted separate from FPL's meter socket at a location agreed to by the Customer and FPL, and the customer shall sustall a permanent weather-proof plaque adjacent to FPL's meter socket indicating the location of the manual disconnect switch or switches.

6 Disconnection / Reconnection

6.1 FPL may open the manual disconnext switch, if available, or disconnect the Customer's meter, pursuant to the conditions set forth in Section 6.2 below, isolating the Customer-owned renewable generation, without prior notice to the Customer. To the extent practicable, however, prior notice shall be given. If prior notice is not given, FPL shall at the time of disconnection leave a door hanger notifying the Customer that its Customer-owned renewable generation has been disconnected, including an explanation of the condition necessaristing such action. FPL will reconnect the Customer-owned renewable generation as soon as practicable after the condition(s) necessaristing disconnection has been remoded.

(Continued on Short No. 9.052)

Issued by: S. E. Romig, Director, Rates and Tariffs

First Revised Sheet No. 9.052 Camcels Original Sheet No. 9.052

(Continued from Sheet No. 9-051)

- 6.2 FPL has the right to disconnect the Customer-owned renewable generation at any time. This may result for the following reasons:
 - a) Emorgencies or maintenance requirements on FPL's system;
- Hazardous conditions existing on FPL's system due to the operation of the Customer's generating or protective equipment as determined by FPL; and
- Adverse electrical effects, such as power quality problems, on the electrical equipment of PPL's other electric consumers caused by the Customer-owned renewable generation as determined by PPL.

7. Modifications/Additions to Customer-owned Renewable Generation

- 7.1 If the Customer-owned reservable generation system is subsequently modelied in order to increase its Gross Power Rating, the Customer must notify FPL by submitting a new application and Interconnection Agreement specifying the modification at least thirty (30) calendar days prior to making the modification.
- 7.2 If the Customer adds another Customer-owned renewable generator system which (.) Utilizes the same utility inter-active inverter, or other device certified pursuant to Section 3.1 above, for both systems, and ii.) Utilizes a separate utility interactive inverter, or other device certified pursuant to Section 3.1 above, for each system the Customer shall provide thirty (30) calendar days notice prior to installation.
- 7.3 In the bound any Customer me-differentiess or additions result in the input to any FTL meter so or to qualify as a Tier 2 or Tier 3 system, then all terms and conditions, including appropriate notice, of the Interconnection Agreement for Tier 2 or Tier 3 system shall apply.
- 7.4 The Interconnection Agreement which applies in instances described in Sections 7.1, 7.2, and 7.3 above shall be determined by the combined gross power rating of the generation system(s) which is connected to the FPL meter. In all instances described in this Section 7, the Customer shall submit a new application to FPL and shall enter into a new loberconnection. Agreement. In no event shall the maximum output of the Customer-owned generation system(s), which is connected to the FPL meter exceed 2 MW Gross Power Rating.

8. Indemnity

- 8.1 Contomer, to the extent persuited by law without waiving or limiting any defense of sovereign immunity, shall indemnify, hold harmless and defend FPI, from and against any and all judgments, Jossen, damages, claims relating to injury to or death of any person or damage to property, (including the Customer-owned renewable generation system), fines and penalties, costs and expenses arising out of or resulting from the operation of the Customer-owned renewable generation system, except in those instances where such loss is due to the negligent action or inactions of FPI. Nothing lumin shall be intended to some as a waiver or limitation of Customer's societying immunity defense as allowed by law.
- 8.2 FPL shall indemnify, hold harmless and defined Customer from and against any and all judgments, lossos, damages, claims relating to injury to or death of any person or damage to properly (including FPL's transmission system), fines and penalties, costs and expenses using out of or multing from the operation of FPL's system, except in those instances where such loss is due to the negligent action or inactions of the Customer.

(Confinued on Sheet No. 9.053)

Issued by: S. E. Romig, Director, Rates and Tariffs

Second Revised Sheet No. 9.053 Cancels First Sheet No. 9.053

(Continued from Short No. 9 052)

9. Limitation of Liability

9.1 Liability under this Interconnection Agreement for any loss, nost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or emission in its performance of this Interconnection Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall the indomnifying Party be liable to the other Party for any indirect, special, consequential, or punitive damages, except as authorized by this Interconnection Agreement.

10. Assignment

- 10.1 The Interconnection Agreement shall be assignable by either Party upon thirty (30) calendar days notice to the other Party and written consent of the other Party, which consent shall not be turnesconably withheld or delayed.
- 10.2 An assignee to this Interconnection Agreement shall be required to assume in writing the Customer's rights, responsibilities, and obligations under this Interconnection Agreement, or execute a new Interconnection Agreement.

Insurance

11.1 FPL recommends that the Customer maintain Liability Insurance for Personal Injury and Property damage in amount of not less than \$100,000 during the entire term of this Interconnection Agreement to the extent permitted by law. For government entiries, the policy coverage shall not exceed the entity's maximum liability established by law.

12. Renewable Energy Certificates

12.1 The Customer shall retain any Renewable Energy Certificates associated with the electricity produced by their Customer-owned energyable generation equipment, any additional meters necessary for measuring the total renewable electricity generated for the purposes of receiving Renewable Energy Certificates shall be installed at the Customer's expense, unless otherwise determined during negotiations for the sale of the Customer's Renewable Energy Certificates to FPL.

13. Lease Agreements

- 13.1 The Customer shall provide FPL a copy of the lease agreement, as applicable, for any and all leased interconnection equipment.
- 13.2 The Customer shall not enter into any lease agreement that results in the retail purchase of electricity, or the retail sale of electricity from the Customer-owned renewable generation. Notwithstanding this restriction, in the event it is determined by the Florida Public Service Commission that the Customer has extered such an agreement, the Customer shall be in breach of this Interconnection Agreement and the lessor may become subject to the jurisdiction and regulations of the Florida Public Service Commission as a public utility.

14. Dispute Resolution

14.1 Disputes between the Parties shall be landled in accordance with infraction 11 of Florida Public Service Commission Rule 25-6.065 F.A.C. - Interconnection and Net Metering of Customer-award renerable generation.

15 Effective Date

15.1 The Customer must execute this Interconnection Agreement and return it to FPL at least thirty (30) calendar days prior to beginning parallel operations and the Customer must begin parallel operation within one year after FPL executes the Interconnection Agreement.

16. Termination

16.1 Upon immination of this Interconnection Agreement, FPL shall open and pudlock the manual discounces switch, if applicable, and namero the Not Metering and associated FPL equipment. At the Customer's expense, the Customer agrees to permanently discouncer the Customer-owned renewable generation and associated equipment from FPL's electric service grid. The Customer shall notify FPL in writing within ten (10) calendar days that the discounted procedure has been completed.

(Continued on Sheet No. 9.053.1)

Original Sheet No. 9.053.1

(Continued from Sheet No. 9.053)

17. Amendments to Florida Public Service Commission Rules

17.1 FPL, and Customer recognize that the Florida Patific Service Commission rules may be amended from time to time. In the event that Florida Pathlic Service Commission rules are modified, FPL and Contenue agree to supersede and replace this Interconnection Agreement with a new Interconnection Agreement which complies with the anunded Florida Public Service Communion rules.

18 Entire Agreement

18.17his interconnection Agreement supersedes all previous agreements or representations, wither written or igal, burefoliosizi, efficit between FPL and the Customar, made in respect to matters herein contained, and when duly executed, this Interconnection Agreement constitutes the entire agreement between Parties bereto.

19. Governmental Entities

19.1 For these customers, which are government entities, provisions within this agreement will apply to the extent the agency is little logally barred from executing such provisions by State or Federal law.

(Continued on Short No. 9 054)

First Revised Sheet No. 9.054 Cancels Original Sheet No. 9.054

CUSTOMER (Signature) (Print or Type (Print or Type) Title: (Print or Type)		
(Frint or Ty) Title FLORIDA POWER & L. (Signature) (Print or Type	OF, the Parties hereto	have caused this Interconnection Agreement to be duly executed the day and year f
(Frint or Ty) Title FLORIDA POWER & L (Signature) (Print or Type		
FLORIDA POWER & L. (Signature) (Print or Type	ure)	
(Signature) (Print or Type	/pe Nane)	
(Signature) (Print or Type		
(Print or Type	LIGHT COMPANY	
Title:	r)	
SC-1/4/4	e Name)	
The completed agreements		€
	may be submitted to l	FIFE by:
E-mail - scan and e-mail b	to Netmetering@fpl.o	oon
4200 W	etening CSF/SCS West Flagler Street .FL 33134	
FAX - 305-552-2275		

Second Revised Sheet No. 9.055 Cancels First Sheet No. 9.055

		Interconnection Ag Tier 2 – Great	reement for Custor or than 10 kW and					
This	Agn	orment, is made and entered into this	day of			20	, by a	and between
-	1000	Vine obero taritali il vinitati il Soni Sec	("Customer"),	with an address of	CONTRACTOR OF THE PARTY OF THE		ACRES O	TO A 100 A A 181
(°F	P1,"),	a Florida corporation with an address of	700 Universe Boulet WITNESS	ard, Juno Beach, F	LOREDA POWER L 33408-0429:	- MG - E	ioni i	JOMEST A
		EAS, the Customer has requested to inte- squal to 100 kW AC, to FPL's electrical i				r than	IO RW AG	Cant less
		THEREFORE, for and in consideration or as follows:	of the mutual coven	ains and agreement	s benum set forth, th	e Parti	es hereto	coverant
1	Det	Unitions						
		Gross Power Rating means the total senewable generation system that will inverse-based systems, the AC name summplate generating capacity by 0.85 Capitalized Terms shall have the ma- interconnection and Net Metering of O	he interconnected plate generating cap in order to account I mings set forth in t	in and operate in proutly shall be colo or leases during the he Florida Public	arallel with FPL's sulated by multiply convenien from D Service Commission	distrib ing the C to A	ution fac e total in C.	ilities. For stulled DC
2.		Continuer-owned renewable generation a) does not exceed 90% of the b) is greater than 10 kW AC a	Customer's utility	Astrobusion service:	rating, and			
	Gre 2.1 2.2	하는 그렇게 하는 그들이 얼마나 하는 사람들이 하는 사람들이 살아 있다.	ey an application for	of \$400 for this Ti				mention.
3.	Ges	neral Responsibilities of the Parties						
	3.1	Customer-owned renewable generation a manufacturer to a nationally recognisheratory for continuous interactive opened standards of IEEE 1547, IEEE 15 owned conewable generation complies requirement for a written report. Customer-owned renewable generation Section 3.1 above, that performs the fur-	mined testing and operation with an elso 47.1, and UL 1741, with the foregoing is shall include a si- nction of automatics	ortification laborate ortic distribution sy. The Contorner sha standards. The sna tility-interactive in	ory, and has been stem in compliance il provide a written unfacturer's specific verter, or other de-	tested with to report ation of	and list the applic that the nests will stuffed p	ted by the able codes Customer- sately this ursuant to
		electric grid in the event the electric grid. The Customer shall be responsible for devices, and other system components the FPL system in delivering and rest governation equipment is imspected, maint is operating correctly and safely. The Customer agrees to provide Local	protecting its Custor from damage from to oring power; and al manued, and tested in	the normal and abo- uall be responsible a accordance with	ormal conditions as for ensuring that C the manufacturer's	d open lustomi imitruc	ations the er-owned tions to e	recorrection recorrection course that
	-2.4	shall reflect that the local code official and has met all electrical and mechanic	has inspected and					
			(Commond on 55)	eet No. 9.056)				

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 9.056

(Continued from Short No. 9.055)

- 3.5 The Customer shall notify FFE at least ten (10) calendar days prior to initially placing Customer's equipment and protective apparatus in service and FFE, shall have the right to have personnel present on the in-service date.
- 3.6 Within ten (10) business days of receipt of the Custimen's application; FPL shall provide written rotice that it has received all documents required for interconnection or indicate how the application is deficient. Within ten (10) business days of receipt of a completed application, FPL shall provide written notice verifying receipt of the completed application and in the event FPL elects to inspect the Tier 2 Customer-owned renewable generation, written notice shall also include dates for any physical impection (as set forth in Section 4.3, hereto) and inspection of documents (as set forth in Section 4.4, hereto) necessary to crossre compliance with this Interconnection Agreement and receiving of Customer-owned renewable generation.
- 3.7 The Interconnection Agreement shall be exceeded by FPL within thirty (30) calendar days of receipt of a completed application.

Impection and On Going Compliance

- 4.1 At FPL's election, FPL shall have the right to impect the Tier 2 Customer-owned renewable generation. All initial physical impections and irreportion of the Customer's documents must be completed by FPL within thirty (30) calendar days of receipt of the Customer's executed interconnection Agreement. If the irreportions are delayed at the Customer's request, the Customer shall contact FPL to exchedule an impection FPC shall reachedule the irreportion within tin (10) business days of the Customer's request. Physical irreportions and impection of documents must be completed and approved by FPL prior to communication of services of the Customer-owned outcomes generation system.
- 4.2 Any impection or observation by FPL shall not be deemed to be or constitued as any representation, assurance, guarantee, or warranty by FPL of the safety, durability, suitability, or reliability of the Customer-owned Renewable Generation or any associated control, protective, and safety devices owned or controlled by the Customer or the quality of power produced by the Customer-owned renewable generation.
- 4.3 FPL shall have the right to impact Customer-owned renewable generation and its component equipment to ensure compliance with this Interconnection Agreement. FPL's system inspections shall include, but shall not be limited to:
 - any installed manual disconnect switch, as applicable,
 - b) FPL's metering equipment.
 - c) Any additional metering equipment installed by Customer, and
 - (i) Customer utility-interactive inverter, protective device or other similar devices for compliance to applicable code and standards, as described in this Interconnection Agreement.
- 4.4 FPL shall also have the right to review Customer documents to ensure compliance with this Interconnection Agreement. FPL shall have the right to, at a minimum review.
 - technical design parameters of the system and the manufacture's installation;
 - b) operation and muritenance instructions to more compliance with IEEE and UL standards,
 - g) local inspection and certifications, and
 - d) other documents associated with specific initialiations.
- 4.5 FPC will provide Contenue with as much notice as reasonably practicable, either in writing, e-mail, factoriale or by phone as to when FPE, will conduct importion under document review. Upon manual describes, or at any time without notice in the event of an emergency or hazardous condition, FPE, shall have access to the Customer's premises for the purpose of accessing the manual disconnect switch, performing an importion or disconnection, or, if necessary, to meet FPE's legal obligation to provide service to its Customers.

(Continued on Sheet No. 9,057)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: October 1, 2008

Second Revised Sheet No. 9.057 Cancels First Revised Sheet No. 9.057

(Continued from Sheet No. 9.056)

5. Manual Disconnect Switch

- 5.1 FPL shall require the Customer to install, at the Customer's expense, a manual disconnect switch of the visible load break type to provide a separation point between the AC power output of the Customer-owned reservable generation and any Customer wiring connected to FPL's system. The manual disconnect switch shall be mounted separate from, but adjacent to, the FPL meter socket. The Customer shall ensure that such manual disconnect switch shall perman readily accessible to FPL and be capable of being locked in the open position with a single FPL utility pullock.
- 5.2 In the event that FPI, has determined with respect to the Customer-owned renewable generation that the installation of a manual doccurrent switch or switches adjacent to FPI,'s meter socket would not be gractical from a safety perspective and/or design considerations in accordance with good engineering practices, and FPI, and the Customer agree upon a location on the Customer's premises for the switch or switches which meet all applicable safety and/or design considerations, then, pursuant to the conditions set forth in Section 5.1 above, each manual disconnect switch shall be mounted separate from FPI,'s meter socket at a location agreed to by the Customer and FPI, and the Customer shall install a permanent worther-proof plaque adjacent to FPI,'s meter socket indicating the location of the manual disconnect switch or switches.

6. Disconnection / Reconnection

- 6.1 FPL may open the manual discounsed switch pursuant to the conditions set forth in Section 6.3 below, isolating the Customer-owned renewable generation, without prior notice to the Customer. Yo the extent practicable, however, prior notice shall be given. If prior notice is not given, FPL shall at the time of disconnection leave a door hanger notifying the Customer that its Customer-owned renewable generation has been disconnected, including an explanation of the condition necessitating such action. FPL will reconnect the Customer-owned renewable generation as soon as practicable after the condition(s) necessitating disconnection has been remedied.
- 6.2 Upon notice by FPL, the Customer shall be solely responsible to disconnect the Customer-owned renewable generation and Customer's other equipment if conditions on the FPL distribution system could adversely affect the Customer-owned renewable generation. FPL will not be responsible for damage to the Customer-owned renewable generation system due to adverse effects on the distribution system. Reconnection will be the Customer's responsibility and will not require an additional application.
- 6.3 FPL has the right to disconnect the Customer-owned renowable generation at any time. This may result for the following research
 - a) Emergencies or maintenance requirements on FPL's system,
 - Hazardous conditions existing on FPL's system due to the operation of the Customer's generating or protective operposent as determined by FPL;
 - c) Adverse electrical effects, such as power quality problems, on the electrical equipment of FPL's other electric consumers caused by the Outcomer-owned renewable generation as determined by FPL; and
 - d) Fightre of the Customer to maintain the required insurance coverage as stated in Section 11.1 below.

7. Modifications/Additions to Customer-owned Renewable Generation

- 7.1 If the Customer-owned renewable generation is subsequently modified in order to increase in Gross Power Rating, the Customer rated notify FPL by solvatining a new application and Interconnection Agreement specifying the modification at Jesut thirty (30) days prior to making the modification.
- 7.2 If the Customer adds another Customer-owned tenewable generation which: () utilizes the same utility inter-active inverter, or other device certified pursuant to Section 3.1 above, for both systems, or ii.) utilizes a separate utility inter-active inverter, or other device-certified pursuant to Section 3.1 above, for each system the Customer shall provide thirty (30) calendar days notice poor to installation.

(Continued on Sheet No. 9 (018)

Issued by: Tiffany Coben, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

First Revised Sheet No. 9.058 Cancels Original Sheet No. 9.058

(Continued from Sheet No. 9:057)

- 7.3 In the event any Customer medifications or additions result in the input to any FPI, motor so as to qualify as a Tier 3 systems, then all terms and condition, including appropriate notice, of the interconnection Agreement for Tier 3 systems shall apply. In no event shall the maximum output of the Customer-owned generation system(s), which is connected to the FPI, meter exceed 2 MW.
- 7.4 The interconnection Agreement which applies in instances described in Sections 7.1, 7.2, and 7.3 above shall be determined by the combined Gross Power Rating of the generation system(s) which is connected to the FPL meter. In all instances described in this Section 7, the Customer shall submit a new application to FPL and shall enter into a new Interconnection Agreement.

8. Indemnity

- 8.1 Customer, to the extent permitted by law without waiving or limiting any defense of sevenign immunity, shall indenzully, hold hamdess and defend FPL from and against any and all judgments, losses, damages, claims relating to injury to or death of any person or damage to properly (including the Customer-owned renewable generation system), fines and penalties, costs and expenses arising out of or resulting from the operation of the Customer-owned renewable generation system, except in those instances where such loss is due to the negligent action or inactions of FPL. Nothing herein shall be intended to serve as a waiver of limitation of Customer's sovereign immunity defense as allowed by law.
- 8.2 FPL shall indennify, told harmless and defend Customer from and against any and all judgments, losses, damages, claims relating to injury to or death of any person or damage to property (including FPL's transmission system), fines and penalties, costs and expenses arising out of or resulting from the operation of FPL's system, except in those instances where such loss is thus to the negligent action or inactions of the Customer.

9 Limitation of Liability

9.1 Liability under this Interconnection Agreement for any loss, cost, claim, injury, liability, or expense, including reasonable attempts's fees, relating to or arising from any act or mission in its performance of this Interconnection Agreement, shall be limited to the amount of direct damage actually incomed. In no event shall the indemnifying Party be liable to the other Party for any indirect, special, consequential, or punitive damages, except as authorized by this Interconnection Agreement.

10. Assignment

- 10.1 The Interconnection Agreement shall be assignable by either Party upon thirty (30) calendar days' notice to the other Party and written consent of the other Party, which consent shall not be successorably withhold or delayed.
- 10.2 An assignce to this Interconnection Agreement shall be required to assume in writing the Customer's rights, responsibilities, and obligations under this Interconnection Agreement, or execute a new Interconnection Agreement.

11. Insurance

11.1 The Customer agrees to provide and maintain general liability insurance for personal and property damage, or sufficient guarantee and proof of self-insurance, in the amount of not less than \$1 million during the entire period of this Interconnection Agreement, to the extent permitted by law, traital proof of insurance shall be in the form of a copy of the policy or certificate of insurance attached to this Interconnection Agreement evidencing the Homeowner's or other insurance policy in effect at the time of interconnection. For government entities, the policy coverage shall not exceed the entity's measurem liability established by law. Proof of self-insurance consistent with law shall satisfy this requirement.

(Continued on Short No. 9.059)

Issued by: S. E. Romig, Director, Rates and Tariffs

First Revised Sheet No. 9.059 Cancels Original Sheet No. 9.059

(Continued from Sheet No. 9:058)

12 Renewable Energy Certificates

12.1 The Customer shall return any Renewable Energy Certificates associated with the electricity produced by their Customerowned introvable generation equipment, say additional meters necessary for measuring the total renewable electricity generated for the purposes of receiving Renewable Energy Certificates shall be installed at the Customer's expense, unless otherwise determined during negotiations for the sale of the Customer's Renewable Energy Certificates to FPL.

13. Leave Agreements

- 13.1 The Customer shall provide FPE a copy of the lease agreement, as applicable, for any and all leased interconnection equipment.
- 13.2 The Customer shall not enter into any lease agreement that results in the retail purchase of electricity, or the retail sale of electricity from the Customer-owned renewable generation. Notwithstanding this restriction, in the event it is determined by the Florida Public Service Commission that the Customer has entered such an agreement, the Customer shall be in breach of this Interconnection Agreement and the lessor may become subject to the jurisdiction and regulations of the Florida Public Service Commission as a public utility.

14 Dispute Resolution

14.1 Disputes between the Parties shall be handled in accordance with subsection 11 of Rule 25-6:065 F.A.C. – Interconnection and Net Metering of Customer-Owned Renovable Generation.

15. Effective Date

15.1 The Customer must execute this listeroconection Agreement and seturn it to FPL at least thirty (50) calendar days prior to beginning parallel operations and the Customer must begin parallel operation within one year after FPL executes the interconnection Agreement.

16. Termination

16.1 Upon termination of this Interconnection Agreement, FPL shall open and padlock the manual disconnect awatch, if applicable, and remove the Net Metering and associated FPL equipment. At the Customer's expense, the Customer agrees to permanently disconnect the Customer owned renewable generation and associated equipment from FPL's electric service grid. The Customer shall notify FPL in writing within ten (10) calendar days that the disconnect procedure has been completed.

17 Amendments to Florida Public Service Commission Rules

17.1 FPL and Customes recognize that the Florida Public Service Commission rules may be amended from time to time. In the event that Florida Public Service Commission rules are modified, FPL and Customer agree to supersede and replace this Interconnection Agreement with a new Interconnection Agreement which complies with the amended Florida Public Service Commission rules.

18 Entire Agreement

18.1 This Interconnection Agreement supersedes all previous agreements or reprosentations, either within or end, herotofore in effect between FPI, and the Customer, made in respect to matters bearin contained, and when daly executed, this Interconnection Agreement constitutes the entire agreement between Parties hereto.

19. Governmental Entities

19.1 For these customers, which are government emittes, provisions within this agreement will apply to the extent the agency is not logally bound from executing such provisions by State or Federal low.

(Continued on Short No. 9-060)

Issued by: S. E. Romig, Director, Rates and Toriffs

FLORIDA POWER & LIGHT COMPANY	Original Sheet No. 9.060
(Continued from St	seet No. 9.059)
IN WITNESS WHEREOF, the Parties hereto have caused this later above written.	connection Agreement to be duly executed the day and year first
CUSTOMER	
(Signutate)	
(Print or Type Name)	
Title:	
FLORIDA POWER & LIGHT COMPANY (Signature)	
(Print or Type Name)	
Title	
The completed agreement may be submitted to FPL by	
E-mail - scan and e-mail to Netmetering@fpl.com	
Mail - send to: Net Metering FPL - CSF/SCS 4200 West Fligder Street Minerii, FL 33134	
FAX - 305-552-2275	

Second Revised Sheet No. 9.065 Cancels First Revised Sheet No. 9.065

		greement for Customer-Owned Renew eater than 100 kW and Less than or E		
Philip Aigr	recount, is made and entered into this	day of	20	, by and between
301110	Vederal, it makes min ministration to	("Castomer"), with an address of	4	
Florida	expension with an address of 700 Universe		SWER & LIGHT COMPANY 29	("FPU"), a
	REAS, the Customer has requested to intend il to 2 MW AC, to FPL's electrical service y			EW AC and less than
	THEREFORE, for and in consideration of follows:	of the mutual covernants and agreement	is furnis set forth, the Pertins	hereto covernati and
1. Dr	effoltions For the purposes of this interconnection:	agreement only, the following terms slu	all be defined as follows:	
1.0	 Point of Interconnection/Change of metering cabinet where FPL's meter is: 	Ownership - The point at which the located.	Customer's wiring is comost	led to the legs in th
1.2		tribution Upgrades All facilities is including any medifications, addition owned senswable generation to FPL's cl	as or approades that are necess	
1.5	light of the facts known at the time to reasonable cost consistent with good by	d, or any of the practices, methods and a the decision was made, could have be uniness practices, reliability, safety and method, or act to the coclusion of all of	acts which, in the exercise of re- sen expected to accomplish to expectation. Product Utility Pr	easonable palgment for desired result at vactice is not intende
1.4	 Established Industry Criteria - Coter Reliability Coordinating Council (FR Commission (FERC). 	rise established by Institute of Electric ECC), North American Electric Rehal		
1.5	 Acceptable Level of Inquest to FPL's rehability of the FPL's electric systems 		sommetion door not have a n	agative impact on t
1.0	inverter-based systems, the AC man	al manufactures's AC nameplate gen till be interconnected to and operate i neplate generating capacity shall be o S in order to account for losses during	in parallel with FPL's distri- calculated by multiplying th	bution facilities. F w total installed D
1.7	 Other capitalized terms shall have th Interconnection and Net Meuring of Co. 	he meanings set forth in Florida Publi unformer-Owned Renovable Generation.		25-6.065 F.A.C.
	uctioner Ousliffication and Fees 1. Continuer-owned renewable generation a) does not exceed 90% of the b) is greater than 100 kW AC a	shall have a Gross Power Rating that Customer's widity distribution service is and less than or equal to 2 MW AC.	isting; and	
	Gross Power Rafing for the Ousterner-	ewned neuwoble generations is	EW AC	91
2.7	2. In order to communes the process for in	nterconnection, Customer shall provide l	FPL a completed application.	
2.7		ion for shall cover the cost for process initial review and screens of the prope	sing the Customer's applicationsed interconnection's impact	on and the cost of the

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 9,066

(Continued from Sheet No. 9,065)

2.4. In the event the Custerner-owned convenies generation does not pass the Fast Track Screens and the Customer docts to proceed with an Interconnection Study, as described in Section 8, hereto, the Customer dual be required to pay an Interconnection Study fee of \$2,500.00. To the extent the actual costs of the Interconnection Study total less than \$2,000, the difference between the Interconnection Study fee and the actual costs will be refunded to the Customer within thirty (36) calendar days with no interest.

3. General Responsibilities of the Parties

- 3.1 Costoner-e-red renewable generation shall be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally recognized testing and cartification laboratory, and has been tested and listed by the laboratory for continuous interactive operation with an electric distribution system in compliance with the applicable codes and standards of IEEE 1547, IEEE 1547.1, and UL 1741. The Customer shall provide a written report that the Customer-owned renovable generation complies with the foregoing standards. The number transference is specification sheets will satisfy this requirement for a written report.
- 3.2 Customer-owned renewable generation shall include a utility-intersefive inverter, or other device certified pursuant to Section 3.1 above, that performs the function of automatically isolating the Cudomer-owned generation apagement from the electric grid in the event the electric grid loses power.
- 3.3 The Customer shall provide FPL with a one-line diagram depicting the Customer-owned renewable generation and matering equipment, to be set forth in Attachment I to the Interconnection Agreement and made a part hereof.
- 3.4 The Customer shall be responsible for protecting its Customer-ewined innersable generation equipment, invertors, protective devices, and other system components from damage from the normal and abnormal conditions and operations that occur on FPL system in delivering and restoring power, and shall be responsible for innuing that Cistomer-ewined renewable generation equipment is imported, maintained, and tested in accordance with the manufacturer's instructions to insure that it is operating correctly and safely.
- 3.5. The Customer agrees to provide Local Building Code Official inspection and contification of installation. The certification shall reflect that the local code official has inspected and certified that the installation was permitted and has been approved and has met all electrical and mechanical qualifications.
- 3.6. The Customer shall notely FPL at least ten (10) calendar days prior to instally placing Customer's equipment and protective apparatus in service and FPL shall have the right to have personnel present on the in-service date.
- 3.7. Within ten (10) business days of receipt of the Customer's application, FPL shall provide written notice that it has received all documents required for interconnection or indicate how the application is deficient. Within ten (10) business days of receipt of a completed application, FPL shall provide written notice verifying receipt of the completed application. The written notice shall also include dates for any physical improches (as set forth in Section 4.3, hundry and inspection of documents (as set forth in Section 4.4, hente) necessary to ensure compliance with this interconnection Agreement necessary for FPL to confirm compliance with Florida Public Service Commission Rule 25-6.065 F.A.C. Interconnection and Net Metoring of Customer-owned innovable guaranties.
- 3.8. The interconnection Agreement shall be executed by FPC, within thirty (36) calendar days of receipt of a completed application. If FPL determines that an interconnection Study is necessary for a Customer, FPL shall concurs the interconnection Agreement within ninety (36) calendar days of a completed application.

(Continued on Short No. 9.067)

Issued by: S. E. Romig, Director, Rates and Tariffy

Effective: October 1, 2008

Second Revised Sheet No. 9.067 Cancels First Revised Sheet No. 9.067

(Continued from Sheet No. 9.066)

4 Inspection and On-Going Compliance

- 4.1. All initial physical inspections and inspection of Customer's documents must be completed by FPL within thirty (30) colonder days of receipt of the Customer's executed Interconnection Agreement. If the inspection is delayed at the Customer's request, the Customer shall contact FPL to reschedule an inspection. FPL shall reschedule the inspection within ten (10) business days of the Customer's request. Physical inspection and impection of documents must be completed and approved by FPL paior to commonwement of service of the Customer-owned nanowable generation system.
- 4.2 Any inspection or observation by PPL shall not be deemed to be or constraed as any representation, assumance, guarantee, or warranty by FPL of the safety, durability, satisfaily, or reliability of the Costomer-owned Renovable Generation or any associated control, protective, and safety devices award or controlled by the Customer or the quality of power produced by the Customer-owned Renovable Generation.
- 4.3. PPL shall have the right to import Customer-owned renewable generation and its component equipment to ensure compliance with this Interconnection Agreement. FPL's system inspections shall include, but shall not be limited to:
 - any installed manual disconnect switch, as applicable;
 - b) FPL's metering equipment.
 - e) Any additional metering equipment installed by Customer, and
 - d) Customer utility-interactive inverter, protective device or other similar devices for compliance to applicable code and standards, as described in this Interconnection Agreement.
- 4.4. FPL shall also have the right to review Customer documents to ensure compliance with this Interconnection Agreement. FPL shall have the right to, at a minimum review.
 - a) Sechnical design parameters of the system and the manufacture's installation;
 - 8) operation and maintenance instructions to ensure compliance with WHE and UL standards;
 - e) local inspection and certifications; and
 - d) other documents associated with specific installations.
- 4.5. FPL will provide Customer with as much notice as reasonably practicable, either in writing, e-mul, facsimile or by phose as to when FPL, will conduct impection and/or document review. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, FPL shall have access to the Customer's premises for the purpose of accessing the manual disconnect switch, performing an inspection or disconnection, or, if necessary, to must FPL's legal obligation to provide service to its Customers.

5. Manual Disconnect Switch

- 5.1 FPL shall require the Customer to install, at the Customer's expense, a manual disconnect switch of the visible load break type to provide a separation point between the AC power output of the Customer-owned renewable generation and any Customer wiring connected to FPL's system. The manual disconnect switch shall be mounted separate from but adjacent to, the FPL meter socket. The Customer shall obsure that such manual disconnect switch shall remain readily accessible to FPL and be capable of being locked in the open position with a single FPL utility padiods.
- 5.2 In the event that FPL has determined in respect of the Customer-owned renewable generation that the initialistics of a manual disconnect switch or switches adjacent to FPL's meter socket would not be practical from a safety perspective and/or design considerations in accordance with good engineering practices, and FPL and the Customer agree upon a location on the Customer's premises for the switch or switches which meet all applicable safety and/or design considerations, then, pursuant to the conditions set forth in Section 5.1 above, each manual disconnect switch shall be insured separate from FPL's moter sucket at a location agreed to by the Customer and FPL, and the Customer shall initial a permanent weather-proof plaque adjacent to FPL's meter sucket indicating the location of the manual disconnect switch or switches.

(Continued on Short No. 9.968)

Issued by: Tiffany Coben, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

First Revised Sheet No. 9.068 Cancels Original Sheet No. 9.068

(Continued from Sheet No. 9.067)

6 Disconnection / Reconnection

- 6.1. FPL may open the manual disconnect switch pursuant to the conditions set forth in Section 6.3 below, isolating the Customer-owned renewable generation, without prior notice to the Customer. To the extent practicable, however, prior notice shall be given. If prior notice is not given, FPL shall at the time of disconnection leave a door hanger notifying the Customer that its Customer-owned renewable generation has been disconnected, including an explanation of the condition necessitating such action. FPL will reconnect the Customer-owned renewable generation as soon as practicable after the condition(s) necessitating disconnection has been remedied.
- 6.2 Upon notice by FPL, the Customer shall be solely responsible to disconnect the Customer-owned renewable generation and Customer's other equipment if conditions on the FPL distribution system could adversely affect the Customer-owned renewable generation. FPL will not be responsible for damage to the Customer-owned tenewable generation system due to adverse effects on the distribution system. Reconnection will be the Customer's responsibility and will not require an additional application.
- 6.3 FPI, has the right to disconnect the Customer-owned renewable generation at any time. This may result for the following reasons:
 - a) Emergencies or maintenance requirements on FPL's system;
 - Hazardous conditions existing on FPL's system due to the operation of the Customer's generating or protective equipment as determined by FPL;
 - Adverse electrical effects, such as power quality problems, on the electrical equipment of FPL's other electric consumers caused by the Customer-owned renewable generation as determined by FPL; and
 - d) Failure of the Customer to maintain the required immrance coverage as stated in Section 13.1 below.

7 Modification/Additions to Costoner-owned Renewable Generation

- 7.1. If the Customer-owned renewable generation is subsequently modified in order to increase its Gross Power Bating, the Customer must notify FPL by submitting a new application and Interconnection Agreement specifying the modification at least thirty (30) calendar days prior to making the modification.
- 7.2. If the Contours adds another Customer-owned renewable generation system which: i) utilizes the same utility inter-active inverter, or other device certified pursuant to Section 3.1 above, for both systems, or ii.) utilizes a separate utility inter-active inverter, or other device certified pursuant to Section 3.1 above, for each system the Customer shall provide theiry (90) calendar days notice prior to installation.
- 7.3. The Interconnection Agreement which applies in instances described in Sections 7.1 and 7.2 above shall be determined by the combined Gross Power Rating of the generation system(s) which is connected to the FPL meter. In all instances described in this Section 7, the Customer shall submit a new application to FPL and shall enter into a new Interconnection Agreement. In no event shall the maximum output of the Customer-owned generation system(s), which is connected to the FPL meter exceed 2 MW.

8. Interconnection Study Process

- R. I. Fast Track Screens
 - 8.1.1. Fast Track Scroons, doscribed in Attachment 3 hereto, provide for an initial review of Customer's request for interconnection which evaluates whether the Customer's request exceeds an acceptable level of impact to the FPL electric system, consistent with product utility practice.
 - 8.1.2. In order to pass the Fast Track Severas, Cantoner's interconnection shall not exceed established inhanty enteria, as set forth in the Interconnection Study Process and shall not require construction of Interconnection Facilities and Distribution Upgrades on FPL's electric system.
 - 8.1.3. If the Castomer's interconnection request passes the Fast Track Screens, the Customer's request shall be approved and Customer will be provided an executable interconnection Agreement.

(Continued on Short No. 9 069)

Issued by: S. E. Romig, Director, Rates and Tariffs

First Revised Sheet No. 9.069 Cancels Original Sheet No. 9.069

(Continued from Sheet No. 9 668)

8.2 In those instances, in which the Customer-owned renewable generation does not pass the Fast Track Screens the Customer may elect to proceed with an interconnection Study. In general, the purpose of the interconnection Study will be to better determine what material adverse impacts the Customer-owned renewable generation has on the FPL system and what facilities will be required to resolve such impacts.

8.3 Interconnection Study

- 8.3.1. The Interconnection Study Process shall be used by a Customer proposing to interconnect its certified Customer-owned renewable generation, in those instances in which such system did not pass the Fast Track Screens.
- 8.3.2. Upon Customer execution of the Interconnection Agreement, the Customer shall be obligated to pay for any and all costs for Interconnection Facilities and Distribution Upgrades identified in the Interconnection Study in order to interconnect the proposed Customer owned renewable generation.
- 8.3.3. The Interconnection Study fee shall be \$2,000.00 and will be invoiced to the Customer once it is determined that an Interconnection Study will be required. This determination will be made within ten (10) business days after a completed application is received. To the extent the actual costs of the Interconnection Study total less than \$2,000, the difference between the Interconnection Study fee and the actual costs will be refunded to the Customer within tharty (30) calendar days with no intercent.

9. Cost Responsibility for Interconnection Facilities and Distribution Upgrades

- 9.1. The Customer shall pay FPL for the actual cost of any and all FPL Interconnection Facilities and Distribution Upgrades, itemized in Attachment 2, required to implement this Interconnection Agreement. FPL shall provide a best estimate cost, including everheads, for the purchase and construction of FPL's feteroomection Facilities and Distribution Upgrades required and shall provide a detailed itemization of such costs.
- 9.2 The Customer shall be responsible for all reasonable expenses, including overheads, associated with: i.) owning, operating, maintaining, repairing, and replacing its own interconnection Facilities and other equipment, and ii.) operating, maintaining, repairing, and replacing FFL's Interconnection Facilities and Distribution Upgrades.
- 9.3 FPL shall design, prouse, construct, install and own the Interconnection Facilities and Distribution Upgrades, described in Attachment 2, required for FPL to implement this Interconnection Agreement. If FPL and the Customer agree, the Customer may construct Interconnection Facilities and Distribution Upgrades that are located on land owned by the Customer. The actual cost of Interconnection Facilities and Distribution Upgrades, including overheads, shall be directly assigned to and paid by the Customer.

10. Indemnity

10.1. Customer, to the extent permitted by law without warving or limiting any defense of sovereign immunity, shall indemnify, hold handless and defend FPL from and against any and all yadgreents, losses, damages, claims relating to injury to or death of any person or damage to property (including the Customer-owned renewable generation system), fines and penalties, soots and expenses arising out of or resulting from the operation of the Customer-owned renewable generation system, except in those instances where each loss is due to the negligent action or inactions of FPL. Nothing herein shall be intended to serve as a waiver or limitation of Customer's severige intensity defance as allowed by law.

(Continued on Sheet No. 9:070)

Issued by: S. E. Romig, Director, Rates and Tariffs

First Revised Sheet No. 9.070 Cancels Original Sheet No. 9.070

(Continued from Sheet No. 9,069)

10.2 FPL shall informally, hold harmfers and defend Customer from and against any and all judgments, losses, damages, claims relating to injury to or double of any person or damage to properly (including FPL's transmission system), fines and penalties, costs and expenses arrang out of or resulting from the operation of FPL's system, except in those instances where such loss is due to the negligent action or inactions of the Customer.

11. Limitation of Liability

11.1 Liability under this Interconnection Agreement for any loss, cost, claim, injury, liability, or expense, including reasonable atterney's fees, relating to or arising from any act or omission in its performance of this Interconnection Agreement, shall be limited to the answer of direct damage actually incurred. In no event shall the indemnifying Party be liable to the other Party for any indirect, special, consequential, or punitive damages, except as authorized by this Interconnection Agreement.

12 Assignment

- 12.1 The Interconnection Agreement shall be assignable by either Party upon thirty (30) calendar days' notice to the other party and written consent of the other Party, which consent shall not be successenably withhold or delayed.
- 12.2 An assignee to this Interconnection Agreement shall be required to assume in writing the Customer's rights, responsibilities, and obligations under this Interconnection Agreement, or execute a new Interconnection Agreement.

Insurance

13.1 The Customer agrees to provide and mainten general liability insurance for personal and property damage, or sufficient guarantee and proof of self-insurance, in the amount of not less than \$2 million during the entire period of this Interconnection Agreement, to the extent permitted by law. Initial proof of insurance shall be in the form of a copy of the policy or certificate of insurance attached to this Interconnection Agreement evidencing the Homocowner's or other insurance policy in effect at the time of interconnection. For government entities, the policy coverage shall not exceed the entity a maximum liability established by law. Proof of self-insurance consistent with law shall satisfy this requirement.

14. Renewable Energy Certificates

14.5 The Customer shall retain any Renewable Energy Certificates associated with the electricity produced by their Customer-owned reservable generation equipment, any additional meters necessary for measuring the total renewable electricity generated for the purposes of receiving Renewable Energy Certificates shall be installed at the Customer's expense, unless otherwise determined during negotiations for the sale of the Customer's Renewable Energy Certificates to FPL.

15. Billing, Payment, and Financial Security

15.1 EPL shall bill the Customer for the design, engineering, construction, and procurement costs of EPL's Interconnection Facilities and Distribution Upgrades contemplated by this Interconnection Agreement on a monthly basis, or as otherwise agreed by the Parties. The Customer shall pay each bill within thirty (30) calendar days of receipt, or as otherwise agreed to by the Parties.

(Continued on Short No. 9.071)

Issued by: S. F. Romig, Director, Rates and Turiffs

First Revised Sheet No. 9.071 Cancels Original Sheet No. 9.071

(Continued from Sheet No. 9.070)

- 15.2. Within three months of completing the construction and installation of FPE,'s Interconnection Facilities and Distribution Upgrades, described in Afrachment 2, required to implement this Interconnection Agreement, FPE, shall provide the Customer with a final accounting report of any difference between i.) the Customer's cost responsibility for the actual cost of such Interconnection Facilities and Distribution Upgrades, and ii.) the Customer's provious aggregate payments to FPL for such Interconnection Facilities and Distribution Upgrades. If the Customer's cost responsibility exceeds its previous aggregate payments, FPL shall invoice the Customer for the amount due, without interest, and the Customer shall make payment to FPL within thirty (30) calender days. If the Customer's previous aggregate payments exceed its cost responsibility under this Interconnection Agreement, FFE, shall refund to the Customer an amount equal to the difference, without interest, within thirty (30) calender days of the final accounting raport.
- 15.3. At least twenty (20) calendar days prior to the commencement of the design, procurement, installation, or construction of a discrete portion of FPL's Interconnection Facilities and Distribution Upgrades, the Customer shall provide FPL, at the Customer's option, a guarantee, a surely bond, letter of credit or other form of security that is reasonably acceptable to FPL and is consistent with the Uniform Commercial Code of the junisdiction where the Point of Interconnection is located 3uch security for payment shall be in an amount sufficient to cover the casts for constructing, designing, procuring and installing the applicable portion of FPL's Interconnection Facilities and Distribution Upgrades and shall be reduced on a dollar-for-dollar basis for payments made to FPL under this Interconnection Agreement during its term.
- 15.4. In accordance with Section 9.2 aloves, the Customer shall be billed by FPI, for operation, maintaining, reporting, and replacing FPI, a Interconnection Facilities and Duttibution Upgrades. The Customer shall be billed upon completion of such work by FPL, Customer shall make payment to FPI, within twenty (20) calendar days of the receipt of FPI, a bill.

16. Lease Agreements

- 16.1. The Customer shall provide FPL a copy of the lease agroement, as applicable, for any and all leased interconnection equipment.
- 16.2 The Customer shall not enter into any Jesse agreement that results in the retail purchase of electricity, or the retail sale of electricity from the Customer-owned sensewable generation. Notwithstanding this restriction, in the event it is determined by the Florida Public Service Commission that the Customer has entered such an agreement, the Customer shall be in breach of this Interconnection. Agreement and the Jessor may become subject to the jurisdiction and regulations of the Florida Public Service Commission as a public utility.

17 Dispute Resolution

 Disputes between the Parties shall be handled in accordance with subsection 11 of Florida Public Service Communion Rule 25-6:065 F.A.C. - International Not Metering of Customer-Owned Renewable Generation.

18: Effective Date

18.1. The Customer must execute this Interconnection Agrument and return it to FPL at least thirty (30) calendar days prior to hepirming parallel operations and the Customer must begin parallel operation within one year after FPL executes the Interconnection Agreement.

19. Termination

19.1. Upon termination of this interconnection Agreement, FPL shall open and padlock the manual disconnect switch, if applicable, and amove the Net Metering and associated FPL equipment. At the Customer's expense, the Customer agrees to permanently disconnect the Customer-owned renewable generation and associated equipment from FPL's electric service grid. The Customer shall notify FPL in writing within ten (10) calendar days that the disconnect procedure has been completed.

(Continued on Sheet No. 9,972)

Issued by: S. E. Romig, Director, Rates and Tariffs

First Revised Sheet No. 9.072 Cancels Original Sheet No. 9.072

	(Continued from Sheet No. 9.071)
20.	Amendments to Florida Public Service Commission Rules
	20.1 FPL and Customer recognize that the Florida Public Service Commission rules may be amended from time to time. In the swent that Florida Public Service Commission rules are modified, FPL and Customer agree to supersede and replace th Interconnection Agreement with a new Interconnection Agreement which complies with the amended Florida Publi Service Commission rules.
n.	Nation .
	21.1 This Interconnection Agreement, any written notice, demand, or request required or authorized in connection with the Interconnection Agreement shall be deemed properly given if delivered in person, delivered by recognized national countervice, or sent by first class mail, postage prepaid, to the person specified below.
12	Entire Agreement
	22.1 This Interconnection Agreement supersedes all previous agreements or representations, either written or oral, berefofore in effect between FPL and the Customer, made in respect to matters herein contained, and when duly executed, this Interconnection Agreement constitutes the entire agreement between Parties hereto.
13.	Governmental Entities
	23.1 For those customers, which are government entities, provisions within this agreement will apply to the extent the agency is to legally buried from executing such provisions by State or Federallaw.
	logally buried from executing such provisions by State or Federallaw.
	logally buried from executing such provisions by State or Federallaw.
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	legally barred from executing such provisions by State or Federallaw. CUSTOMER:
	legally buried from executing such provisions by State or Federallaw. CUSTOMER:
	legally buried from executing such provisions by State or Federallaw. CUSTOMER:

FLORIDA POV	VER & LIGHT COMPANY	Original Sheet No. 9.072.1
	(Continued from Sheet)	46. 9.072)
IN WITNESS W above written	HEREOF, the Parties bereto have council this Interconnection	n Agreement to be duly executed the day and year first
FLORIDA POW	FER & LIGHT COMPANY	
	(ignature)	
	t er Type Name)	
Title		
CUSTOMER		
	(Signature)	
	unt or Type Norme)	
Title		
Witness: (Print	or Type Name)	
Tific:		
The completed ag	prement may be submitted to FPL by:	
E-mail - scan and	f e-mail to Netmetering@fpi.com	
Mail + nend to:	Senior Manager, Wholesale Services FPL - TSP/LFO 4200 West Flagler Street Miami, FL 33134	
Phone - 305-442	-5199	
FAX - 305-552/	2275	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: February 20, 2014

FLORIDA POWER & LIGHT COMPANY	Original Sheet No. 9.073
ATTACHMENT 1 - INTERCONNECTION AGREEMENT FOR CUSTOM	FROWNED RENEWABLE GENERATION TIER 3
ONE-LINE DEAGRAM DEPICTING THE CUSTOMER-OWNED RE	
EQCIPMENT	

Issued by: S. F. Romig, Director, Rates and Turiffs Effective: October 1, 2008

177.100100			
		CUSTOMER-OWNED RENEWABLE GENERATION 1	
FPL'S II	EST ESTIMATE OF CUSTOMER'S RESPONSIB DISTRIBUTION UPGRAD	BLITIES FOR INTERCONNECTION FACILITIES AND SES TO BE PAID TO FPI.	,

Original Sheet No. 9.074

Issued by: S. F. Romig, Director, Rates and Tariffs Effective: October 1, 2008

Original Sheet No. 9,075

ATTACHMENT 3- INTERCONNECTION AGREEMENT FOR CUSTOMER-OWNED RENEWABLE GENERATION TIER 3

FAST TRACE SCREENS

1 Applicability

The Fast Track Screens process is available to a Curtomer-proposing to interconnect its Customer-sweed renewable generation. Ther 3 system with PPL's system and if the Customer's proposed Customer-owned renewable generation system meets the codes, standards, and certificalt one requirements of the Interconnection Agreement.

2 Initial Review

Within ten (10) bunness days after FFL receives a completed applicant on FFL shall perform an initial review using the accepted set forth below, shall notify the Customer of the results, and shall include with such notification copies of the analysis and data underlying FPL's determinations under the screens.

2.1 Screens

- 2.1.1 For interconnection of a proposed Customer-covard renewable generation system to a rachal distribution circuit, the aggregated generation, including the proposed Customer-owned renewable generation, on the circuit shall not exceed 15 % of the line section assural peak load as most recently measured at the substation. A line section is that portion of PPL's electric system connected to a Customer bounded by automatic sectionalizing devices or the rold of the distribution line.
- 2.1.2 For interconnection of a proposed Customer-owned renewable generation system to the load side of spot network protectors, the Customer-owned emewable generation system must ablize an equipment package in compliance with the terms of the Interconnection Agreement.
- 2.1.3 The proposed Currence council receivable generation system, in aggregation with other generation on the distribution circuit, shall not contribute more than 10 % to the distribution circuit's maximum fault current at the point on the high voltage (primary) level nearest the proposed Point of Interconnection/Change of Ownership.
- 2.1.4 The proposed Oustomer-owned renewable generation system, in aggregate with other generation on the distribution circuit, shall not cause any distribution protective devices and equipment (including, but not limited to, substation breakers, five cutous), and line reclosers), or Customer equipment on the system to exceed 87.5% of the short circuit interrupting capability, nor shall the interconnection be proposed for a circuit that already exceeds 87.5% of the short circuit interrupting capability.
- 2.1.5 Using the table below, determine the type of interconnection to a primary distribution line. This screen includes a review of the type of electrical service provided to the Curtomer, including line configuration and the transformer connection to limit the potential for creating over-voltages on FPL's electric power system due to a loss of ground during the operating time of any anti-islanding function.

Primary Distribution Line Type	Type of Interconnection to Primary Distribution Line		
Three-phase, three wire	3-phase or single phase, phase-to-phase	Pass screen	
Three-phase, four wire	Effectively-grounded 3 phase or Single-phase, line- to-neutral	Pass screen	

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: October 1, 2008

First Revised Short No. 9.076 Cancels Original Sheet No. 9.076

(Continued from Sheet No. 9.075)

- 2.1.1 If the proposed Costomer-owned contrastic generation system is to be interconnected on single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed Customer-owned renowable generation system, shall not exceed 90% of the Customer's unlity distribution service rating.
- 2.1.2 If the proposed Costumer-owned renewable generation system is single-phase and is to be interconnected on a center tap neutral of a 240-volt service, its addition shall not create an imbalance between the two sides of the 240-volt service of more than 20 % of the namephate rating of the service transformer.
- 2.1.3 The proposed Conformer-owned remewable generation system, in aggregate with other generation uninterconnected to the transmission side of a substation transformer feeding the circuit where the Constones -owned remewable generation system proposes to interconnect shall not exceed 10 MW in an area where there are known, or posted, transient stability limitations to generating unit located in the general electrical vicinity (e.g., three or four transmission biases) from the Point of Interconnection-Charge of Ownership).
- 2.1.4 No construction of facilities by FPL on its own system shall be required to accommodate the Customer-owned renewable generation system.
- 2.2 If the proposed interconnection passes the Fast Track Screens, the interconnection request shall be approved and FPL will provide the Customer an executable Interconnection Agreement within ten (10) business days after each determination.

sweed by: S. E. Romig, Director, Rates and Tariffs

Effective: February 20, 2014

Second Revised Sheet No. 9,100 Cancels First Revised Sheet No. 9,100

			FPL Account Num FPL Walk Order N	District on the second
	STREET LIGHT	NG AGREEMENT		
In accordance with the following terms	indiconditions		_thecemater cale	d the Customer), requests
on thisday of existing under the laws of the State of Florida.		& LIGHT COMPANY (herein modification of street lighting		50
located in Florid				
(a) Installation and/or removal of FPL-owned Lapta Installed Focure Rating (in Lumena) Focure Type	Windsted	Füture Rating (in Lumens)	Lagras Removed Fixture Type	# Removed
Pole type # Installed Pole 1	odes Removed Type # Removed	Conductors Installed Feet not Under Pr	Paving	nductors Removed Feet not Under Paving Feet Under Paving
(b) Modification to existing facilities other than	n described above (explain	Any:		
That, for and in consideration of the cover PL AGREES: To install or modify the street lighting fact.			estantes marinant	ton Sustano Aurich to
Customer the electric energy necessary Agreement, all in accordance with the Commission (FPSC) or any successive st	for the operation of the Str terms of FPL's overently 4	eek Lighting System, and fur flective street lighting rate	mish such other ser	vices as are specified in
		Sheet No. 9.1015		

Issued by: S.E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

First Revised Sheet No. 9.101 Cancels Original Sheet No. 9.101

(Centirssed from Short No. 9 100)

THE CUSTOMER AGREES:

- 2. To pay a contribution in the amount of \$ prior to FPL's initiating the requested installation or modification.
- 3. To purchase from FPL all of the sketting energy used for the operation of the Street Lighting System.
- 4. To be responsible for paying, when due, all bills rendered by PPL parsure to EPL's currently effective street lighting rate schedule approved by the EPSC, for facilities and service provided in accordance with this agreement.
- 5. To provide access, final goaling and, when requested, good and sufficient assertants, suitable construction drawings showing the location of coasting and proposed structures, schridtleation of all non-FPL underground facilities within or mear pole or trench locations, and appropriate plans reconstruction for FPL facilities associated with the Breef Lighting System.
- To perform any cleaning, comparing, removal of sharps or other obstructions that conflict with construction, and drainage of rights of-way or ensurem negated by FPL to accommodate the street lighting facilities.

IT IS MUTUALLY AGREED THAT:

- Modifications to the facilities provided by FPI, under this agreement, other than for maintenance, may only be made fluorigh the execution of an additional street lighting agreement delineating the modifications to be accomplished. Modification of FPI, street lighting facilities is defined as the following:
 - a. the addition of street lighting facilities,
 - b. the removal of street lighting facilities; and
 - the removal of street lighting facilities and the replacement of such facilities with new facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's currently effective street lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

- FPL will, at the request of the Customer, relocate the street lighting facilities covered by this agreement, if provided sufficient right-of-ways or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of FPL street lighting licibities. Payment shall be made by the Customer in advance of any relocation.
- FPL may, at any time, substitute for any lemmarchamp installed harounder another terramentamp which shall be of at least agest tituminating capacity and efficiency.
- 10. The Agreement shall be for a term of ten (10) years from the date of immation of service, and, except as provided below, shall extend thereafter for further successive periods of five (5) years from the expiration of the initial ten (10) year term or from the expansion of any extension thereof. The date of imitation of service shall be defined as the date the first lights are energized and billing begins, not the date of this Agreement. This Agreement shall be extended automatically beyond the initial ten (10) year term or any extension thereof, unless ofther party shall have given written notice to the other of its desire to terminate this Agreement. The written notice shall be by certified mail and shall be given not less than ninety (90) days before the expiration of the initial ten (10) year term, or any extension thereof.
- 11. In the event steer lighting facilities covered by this agreement are removed, either at the request of the Customer or through termination or breach of this agreement, the Customer shall be responsible for paying to FPL an amount equal to the original installed cost of the facilities provided by FPL under this agreement less any subage value and any depreciation (based on current depreciation rates as approved by the FPSC) plus removal cost.

(Continued on Sheet No. 9.102)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

Second Revised Sheet No. 9.102 Cancels First Revised Sheet No. 9.102

(Centinued from Shurt No. 9.101)

- 12. Should the Customer fail to pay any bills due and sendered pursuant to this agreement or offerwise fail to perform the obligations contained in this Agreement, send obligations being material and going to the exsence of this Agreement, FFE may cease to supply electric energy or service until the Customer has paid the bills due and rendered or has faily cured such other breach of this Agreement. Are failure of FPE, to extension the rights hermated whall not be a marrier of the rights. It is understood, however, that much discontinuance of the supplying of destric energy or service shall not constitute a breach of this Agreement by FPE, nor shall it ediese the Customer of the obligation to perform any of the turns and conditions of this Agreement.
- 13. The obligation to furnish or purchase service shall be excused at any time that other party is prevented from complying with this Agreement by stakes, lockouts, fires, nots, acts of God, the public enemy, or by cause or causes not under the control of the party than prevented from compliance, and FPL, shall not have the obligation to family service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire shot-down of service which, in the sole opinion of FPL, is seasonably increasing for the purpose of repairing or making more efficient all or any part of its generating or other electrical equipment.
- 14. This Agroment supersedes all provious Agroments or representations, either written, ond or eitherwise between the Customar and FPL, with respect to the facilities referenced heroin and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remotion to third parties or create any additional duty, obligation or undertakings by FPL to family parties.
- 15. In the event of the sale of the out property upon which the facilities are installed, upon the written consent of FPL, this Agraement may be assigned by the Customer to the Purchaser. No assignment shall relieve the Customer from its obligations betrander until stack obligations have been assumed by the assignment and agreed to by FPL.
- 16. This Agreement shall inser to the benefit of, and be binding open the successors and assigns of the Customer and EVL.
- 17. This Agreement is subject to FFL's Electric Tartiff, including, but not limited to, the Gesteral Rules and Regulations for Electric Service and the Rules of the FPSC, as they are new written, or as they may be because revised, amended or supplemented. In the event of assembler between the terms of this Agreement and the provisions of the FPL Electric Tartiff or the FPSC Rules, the provisions of the Electric Tartiff and FPSC Rules shall control, as they are now written, or as they may be bereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parket hereby caused this Agreement to be executed in triplicate by their dely authorized agreement was to be effective as of the day and year first written above.

Issued by: S. F. Romig, Director, Rates and Tariffs

Effective: March 5, 2012

Sixth Revised Sheet No. 9,110 Cancels Fifth Revised Sheet No. 9,110

In	accordance with the terms and conditions of Street Lighting Tariff Sheet Number 8.717,
zed sest s lism	(hereinafter called the Contorner), selects on this day of , from FLORIDA POWER AND LIGHT COMPANY (hereinafter called FPL), a corporation existing sesser the laws of the State of Florida, the following option(s) for addressing street lighting
	se option under column \underline{A} for street light firetures that are eligible for protective shield installations under column \underline{B} for street light fixtures that are ineligible for protective shield installations.
В	
N/A	Upon the <u>first occurrence</u> of vandalism to any FPL-owned street lighting ficture, replace the damaged fecture with a shielded cutoff cobra head fecture. The customer shall pay a one-time charge of \$280.00 per shielded fecture.
NΆ	Upon the second occurrence of vandalism to any FPL-owned street lighting fixture, replace the damaged fixture with a shielded cutoff cobra head fixture. The customer shall pay a one-time charge of \$280.00 per shielded fixture plus all associated installation and administrative costs.
_	Upon the <u>second occurrence</u> of vandalism to any FPL-owned street lighting fedure, repair or replace the damaged fixture with a like vanshielded fedure. For this, and each subsequent occurrence, the customer shall pay the costs specified under the <u>"Removal of Facilities</u> " section of Street Lighting Tariff Sheet Number 8.716.
	Upon the <u>second occurrence</u> of vandalism to any FPL-owned street lighting ficture, terminate service to the fixture. The outcomer shall pay the undepreciated value of the fixture.
	ns will apply to all fistures that FPI. has installed on the Customer's behalf. Selection changes may Customer at any time and will become effective ninety (50) days after written notice is received.
	By Signature (Authorized Representative)
	(Print or Type Name)
	Tale
	FPL Account Number

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 1, 2010

Fifth Revised Sheet No. 9.120 Cancels Fourth Revised Sheet No. 9.120

					ourt Number_ k Order Number_	
		PREMI	UM LIGHTING AC	REEMENT		
In e	eccedance with the	68 owing terms at	nd continons,			
(herenafur cal	ded the Customa),	requests on this	day of	- 3	, Bon	PLORIDA
POWER & LIGHT O	OMPANY (hereine	ther collect EPI.), a	corporation organiza	d and existing under	the laws of the State	col Florida, the
following installation of	or modification of p	promiumi lighting f	facilities at (generally	oundwise)		
located in		Sonda.				
	yicousty)					
		-cened facilities	described as follows:			
Ligh	hts Installed			Li	ghts Removed	
Forture Rating (in Lumms)	Fixture Type	# [rotalled		Fixture Rating (im Lumons)	Fixture Type	# Rancoad
					1	
Poles Installed Pole Type # In		Poles Rem Pole Type				
777.07/25		NO.0510	12.00			
===						
An Maddinion	and the Beddeler	A to the desired	ed above (explain full	Citi		
(to Mouncation)	a costing racinities	Other than describe	ed atows (expounses	99.		
Total work order on	Salas.					
		construct facts	herein, the parties ben	the comment and any	resear Colleges	
	Black Brich en Line L	Visitatio Sec. Sec.	Kindle, and Jacobs St.	at the same of	We are to the service.	
FFLAGREES						
such other services	the Castomer the el- as are specified in 0 tale on file at the Fic	fectric energy nece thin Agreement, all	eiled and identified at essaty for the operation i in accordance with the co-Commission (FPS)	at of the Permium L for turns of FPL's ex	ighting System, and I aroutly effective Pro	fiarrosds regulare
		EC.	centinued on Sheet No	89320		

Issued by: S.E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

Sixth Revised Sheet No. 9.121 Cancels Fifth Revised Sheet No. 9.121

(Continued from Short No. 9.120)

THE CUSTOMER AGREES:

- 2. To purchase from FPL all of the electric energy used for the operation of the Promium Lighting System.
- To be responsible for paying, when due, all bills rendered by FPL pursuant to FPL's currently effective Prentium Lighting rate schedule on file at the FPSC or any successive Prentium Lighting rate schedule approved by the FPSC, for facilities and service provided in accordance with this Agreement.
- To provide access, final grading and, when requested, good and sufficient insertions, satisfac construction drawings showing the location of existing and proposed structures, identification of all non-FPL and appropriate plate tracessary for planning the design and completing the construction of FPL facilities associated with the Promuni Lighting System.
- To perform any clearing, compacting, removal of stamps or other electrons that conflict with construction, and drainage of rights ofway or easements required by FPL to accommodate the premium lighting flecibies.

IT IS MUTUALLY AGREED THAT:

- Modifications to the facilities provided by FPL under the Agreement, other than for maintenance, may only be made through the execution
 of an additional Premium Lighting Agreement delineating the modifications to be accomplished. Modification of FPL premium lighting
 facilities is defined as the following:
 - the addition of premions lighting facilities;
 - h the removal of premium lighting facilities, and
 - c. the removal of premium lighting facilities and the replacement of each facilities with now facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's currently effective Premium Lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

- FFL will, at the request of the Customer, relocate the premium lighting facilities covered by this Agreement, if provided sufficient right ofways or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer equested relocation of FPL premium lighting facilities.
- FPL may, at any time, substitute for any harmonical and installed herearder another harmonical amp which shall be of at least apad illuminating capacity and efficiency.
- 9. FPL will counce the facilities remain in working condition and it will repair any facilities as soon as practical following notification by the Customer that such work is necessary. The Company agrees to make reasonable effort to obtain facilities for use in repairs or replacement to much the original facilities. The Company, however, does not guarantee that facilities will always be available as manufacturers of facilities may no longer make such facilities available or other original facilities are no longer available, FPL will provide and the Contourse agrees to a similar kind and quantity.
- 10. This Agreement shall be for a term of twenty (20) years from the date of initiation of service. The date of mitiation of service shall be defined as the date the first lights are energisted and billing begins, not the date of this Agreement. At the end of the term of service, the Contents may elect to execute a new Agreement based on the correct estimated problement cost.

Creating trial emergy freezon a min Meter	mente nances turi une evastura resentanto sel carcentera estre.
The Customer will pay for those facilities as a lump sum of \$	
The monthly Maintenance Charge in S	This charge may be adjusted subject to review and approval by the Florida Public
The monthly Billing Charge is \$ Service Commission.	This charge may be adjusted subject to review and approval by the Florida Public
	The Customer will pay for those facilities as a lump stant of \$

(Continued on Short No. 9.122)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 1, 2010

Fifth Revised Sheet No. 9.122 Cancels Fourth Revised Sheet No. 9.122

(Continued from Short No. 9.121)

- 14. In the event of the sale of the real property upon which the facilities are installed, upon the written consent of FFL, this Agreement may be assigned by the Customer to the Purchiser. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the assignment and agreed to by FPL.
- 15. Should the Customer fail to pay any bills the and medical paramet to this Agraement or otherwise fail to perform the obligations contained in this Agraement, said obligations being material and going to the essence of this Agraement, FPL may come to supply electric energy or service until the Customer last paid the bills that and medical or has failly outed south other hands of this Agraement. Any failure of FPL to encurse its rights humander shall not be a restrict of the rights. It is undestood, however, that each discontinuous of the supplying of electric energy or service shall not constitute a breach of this Agraement by FPL, nor shall it edicate the Customer of the obligation to perform any of the terms and conditions of this Agraement.
- 16. If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving the Company at least 1905 minuty days advance written notice to the Company. Upon only termination of service, the Customer shall pay an amount computed by applying the Termination Factors, as stated in rate schedule PL-1, to the total work order cost of the facilities, based on the your in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a tump-sum in lieu of a monthly payment. At FPL's discretion, the Customer will be responsible for the cost to the utility of networking the facilities.
- 17. The obligation to flurnsh or purchase service shall be excused at any time that arther party is prevented from complying with this Agreement by strakes, lockouts, firms, ricts, acts of God, the public entury, or by cause or causes not under the control of the party than prevented flows compliance, and FPL, shall not have the obligation to family service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire abundance of review which, in the sole opinion of FPL, is reasonably recovery for the purpose of repairing in making more efficient all or any part of its personaling or other destrocal equipment.
- 18. This Agreement supersodes all previous Agreements or representations, either written, oral or otherwise between the Customer and FFS, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remodes to third parties or create any additional duty, obligation or undertakings by FFL to fined parties.
- 19. This Agreement shall inser to the benefit of, and be binding upon the successors and assigns of the Customer and FPL.
- 20. This Agramman is subject to FPU's Electric Tariff, including, but not limited to, the General Rules and Regulations for Electric Service and the Rules of the FPSC, as they are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provinces of the FPL Electric Tariff or the FPSC Rules, the provinces of the Electric Tariff and FPSC Rules shall control, as they are now written, or as they may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed in triplicate by their didy authorized representatives to be effective us of the day and year that writen above.

Customer (Print or type name of Organization)	FLORIDA POWER & LIGHT COMPANY
Signature (Authorized Representative)	By(Signature)
(Priorite type marrie)	(Print or typenume)
Title	Title

Issued by: S. E. Romig, Director, Rates and Turiffs

Effective: March 7, 2003

Fifth Revised Sheet No. 9.130 Cancels Fourth Revised Sheet No. 9.130

	FPL Work Order Number:
1	RECREATIONAL LIGHTING AGREEMENT
In accordance with the following to	ms and conditions,
tom FLORIDA POWER & LIGHT CO he State of Florida, the following install Florida: This	ther called the Custamer), requests on this, day of
(a) Installation and/or removal of FPL See Attachment	-owned facilities described as follows:
(b) Modification to existing facilities	other than described above (explain fully)
25 Westernahing to resident	And the second s
Total work order cost \$	
That, fee and in consideration of the	r coversants set forth herein, the parties hereto coverant and agree as follows:
PLAGREES:	
The state of the s	lighting facilities described and identified above thereinafter called the Recreation Oustomer the electric energy necessary for the operation of the Recreational Lightin rices as are specified in this Agreement, all in accordance with the terms of FPL's current
Lighting System), famish to the C System, and furnish such other serv	te schedule on file at the Florida Public Service Commission (FPSC) or any successiv

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

Fifth Revised Sheet No. 9.131 Cancels Fourth Revised Sheet No. 9.131

(Continued from Sheet No. 9.130)

THE CUSTOMER AGREES:

- 2. To purchase from FPL all of the electric energy used for the operation of the Reconstional Lighting System.
- 3. To be responsible for paying, when due, all bills rendered by FPL pursuant to FPL's currently effective Recrustional Lighting rate schedule on file at the FPSC or any successive Reconstional Lighting rate schedule approved by the FPSC, Sx facilities and service provided in accordance with this Agreement.
- 4. To provide access, final grading and, when requested, good and nufficient assuments, suitable construction drawings showing the location of existing and proposed structures, identification of all non-FPL underground facilities within or near pole or trench locations, and appropriate plats necessary for planning the design and completing the construction of FPL facilities associated with the Recreational Lighting System.
- To perform any cleaning, compacting, nameral of stamps or other obstructions that conflict with construction, and drainage of rights of way or nesements required by FPL to accommodate the recruitmeal lighting facilities

IT IS MUTUALLY AGREED THAT:

- Modifications to the facilities provided by FPL under this Agreement, other than for maintenance, may only be made through the countries of an additional Reconstronal Lighting Agreement delineating the modifications to be accomplished. Modification of FPL recreational lighting facilities is defined as the following:
 - the addition of recreational lighting facilities.
 - h the removal of recreational lighting facilities, and
 - e. the removal of exceptional lighting facilities and the replacement of each facilities with new facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's essently effective Reconstronal Lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

- 7. FPL will, at the request of the Customer, infocute the recreational lighting facilities covered by this Agreement, if provided sufficient right-of-ways or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of FPL recreational lighting facilities.
- 8. FPL may, at any time, substitute for any huminarie/lamp installed herenedes another luminarie/lamp which shall be of at least equal illuminating capacity and efficiency
- FPL will ensert the facilities remain in working condition and it will repair any facilities as soon as practical following notification by the Customer that such work is necessary. The Company agrees to make reasonable effort to obtain facilities for use in repairs or replacement to coatch the original facilities. The Conquery, bowever, does not guarantee that facilities will always be available manufacturers of facilities may no longer make such facilities available or other circumstances beyond the Company control. In the event the original facilities are no longer available, FPI, will provide and the Customer agrees to a similar kind and quantity.
- 16. This Agreement shall be for a term of twesty (20) years from the date of initiation of service. The date of initiation of service shall he defined as the date the first lights are energized and billing begins, not the date of this Agreement. At the end of the term of service, the Castomer may elect to execute a new Agreement based on the current estimated replacement cost.

The mortify Maintenance Charge is 3 Public Service Commission.	This charge may be adjusted subject to review and approval by the Florida

11. The Customer will pay for these facilities as described in this Agreement by paying at advance of construction.

(Continued on Short No. 9 132)

Issued by: S. E. Romig, Director, Rates and Turiffs

Effective: March 1, 2010

a. hump-sam of \$

Third Revised Sheet No. 9.132 Cancels Second Revised Sheet No. 9.132

Public Service 14 In the e- be sets obligate 15 Should contained emergy failure supplying obligate 16 If the Cr by groot Custom cost of who do for the: 17. The obl Agreem prevent Agreem prevent Agreem for the: any righ 19. This Ag with res any righ 19. This Ag with res any righ 10. This Ag with res any		quarty upon which the fiscikities	usted subject to	review and approval by the Florida
he assisblight 15. Should contains anegy failure a supplying failure a supplying failure and for the defeated for the defeated for the failure failure for the justice function for the justice function for the justice function for the justice function function for the justice function fun	signed by the Customer to the			
containe energy failure or supplying the content of the Cristen cost of who do for the cost of who do for the prevent Agreem prevent Agreem for the part of the pa	SEPTIMENT OF THE PROPERTY OF THE			on the written consent of FPL, this Agreement as Customer from its obligations bernarder until su
by grow Custom cost of who do for the cost of record Agreem for the provisit Agreem for the provision for the provision of the coefficient for the provision of the p	ned in this Agreement, said oblig y or service until the Customer! of FPL to exercise its rights her	pations being material and going has paid the bills due and rand marake shall not be a waiver of e shall not constitute a breach o	to the essence ored or has full its rights. It is a if this Agreeme	emant or otherwise fail to perform the obligation of this Agraement, FPL may cease to supply electricly count such other broach of this Agraement. An intersected, however, that such discontinuance of the first by FPL, nor shall it relieve the Customer of the
Agreem previous Agreem for the 3 18. This Ag with res any righ 19. This Ag and the conflict Elector IN WIT represer Charges and	ong the Company at least (90) mer shall pay an amount compa f the facilities, based on the yea) meety days advance written i stod by applying the Torminate or in which the Agreement was in a lump sum in lieu of a month	refice to the C on Factors, as a terrurated. The	may terminate the Recreational Lighting Agreems Company. Upon only termination of service, if stated in rate schedule RL-1, to the total work out one Termination Factors will not apply to Custome t FPL's discretion, the Customer will be responsib
with res any right 19. This Ag 20. This Ag and the coefflor Electric EN WIT represer Charges and T	ment by strikes, lockouts, fires, sted from compliance, and FPI	riots, acts of God, the public es L. shall not have the obligation emponery or entire shat-down of	erry, or by one to famish so service which,	educ party is provinted from complying with these or causes not under the control of the party the errors if it is prevented from complying with the in the sede equation of FPL, is transmittly recessor often electrical equipment.
20. This Ag and the coeffici Electric IN WIT represer Charges and	espect to the fixibilities reference	d herein and constitutes the enti-	re Agreement b	n, oral or otherwise between the Customer and FF between the purise. This Agreement does not can tion or undertakings by FPL to third parties.
and the coeffici Electric EN WIT represen Charges and	agreement shall insize to the bone	fit of, and be binding upon the s	scorsoes and a	asigns of the Customer and 97%.
represe Charges and?	se Rules of the FPSC, as they at it between the terms of this Ag	to now written, or as they may be promise and the provisions of	se hausdier rev the FPL Elset	General Rides and Regulations for Electric Servi rised, amended or supplemented. In the event of a nic Turiff or the FPSC Rules, the provisions of the herceffer revised, amended or supplemented.
	TINESS WHEREOF, the parti- entatives to be effective as of the			t in triplicate by their duly sufficient
Customer (Pri	Terms Accepted			
	Frint or type manu of Organizatio	wb —	FLOR	RIDA POWER & LIGHT COMPANY
De			Hy	
	er (Authorized Representative)			Signature)
	HIGH WATER CONTROL		- (Print or type marrie)
Title	(Print or type sums)			

Issued by: S. E. Romig, Director, Rates and Tariffs: Effective: March 7, 2003

First Revised Sheet No. 9.140 Cancels Original Sheet 9.140

		- 1	PL Account Number		
		E	PL Wark Request N	unter	
LIGHTING	AGREEM	ENT			
coordance with the following terms and conditions	LIGHT CON	FANY (he	remater called F	PL)_ # 00	rporation
Installation and/or removal of FPL-owned facilities descr	or consessus	A. A	Color		
Fixture Description ***	Watts	Lumens	Temperature	installed	Removed
	-			-	
	_			9	
	_				
	-				
	-				
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				_	
(I) Estalog of available futures and the sesigned filling the	t for each can be	e viewent at <u>v</u>	we to combin		

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Second Revised Sheet No. 9.141 Cancels First Sheet No. 9.141

	Pole Description		
	Tall Management	Installed	Removed
3.			
) Installation a	indfor removal of FPL-owned additional lighting fa	cilities where a cost esti	mate for these faciliti
etermined based	ind/or removal of FPL-owned additional lighting fa on the job scope, and the Additional Lighting Cha to existing facilities other than described abo	rges factor applied to det	ermine the monthly ra
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etermined based	on the job scope, and the Additional Lighting Cha	rges factor applied to det	ermine the monthly ra

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Second Revised Sheet No. 9.142 Cancels First Sheet No. 9.142

(Continue from Sheet No. 9 141)

That, for and in consideration of the covenants set forth herein, the parties hereto covenant and agree as follows:

FPL AGREES:

 To install or modify the lighting facilities described and identified above thereinafter called the Lighting System), furnish to the Customer the electric energy recessary for the operation of the Lighting System, and furnish such other services as are specified in this Agreement, all in accordance with the terms of FPL's currently effective lighting rate schedule on file at the Florida Public Service Commission (FPSC) or any successive lighting rate schedule approved by the FPSC.

THE CUSTOMER AGREES:

- To pay a monthly fee for fixtures and poles in accordance to the Lighting briff, and additional lighting charge in the amount of S_______.
 These charges may be adjusted subject to review and approval by the FPSC.
- To pay Contribution in Aid of Construction (CIAC) in the amount of \$______ prior to FPL's initiating the requested installation or modification.
- To pay the monthly maintenance and energy charges in accordance to the Lighting tariff. These charges may be adjusted subject to review and approval by the FPSC
- 5. To purchase from FPL all the electric energy used for the operation of the Lighting Dystem.
- To be responsible for paying, when due, all bits rendered by FPL pursuant to FPL's currently effective lighting rate schedule on the at the FPSC or any successive lighting rate schedule approved by the FPSC, for facilities and service provided in accordance with this agreement.
- To provide access, suitable construction drawings showing the location of estating and proposed structures, and appropriate plats necessary, for planning the design and completing the construction of FPL facilities associated with the Lighting System.
- 8. To have sole responsibility to ensure lighting, poles, luminates and futures are in compliance with any applicable municipal or county ordinances governing the size, watage, lumins or central certificities.
- For new FPL-owned lighting systems, to provide final grading to specifications, perform any clearing if needed, compacting, removal of stumps or other obstructions that conflict with construction, identification of all non-FPL underground facilities within or near pole or trench locations, drainage of rights-of-way or good and sufficient essements required by FPL to accommodate the lighting facilities.
- 10. For FPL-owned futures on customer-owned systems.
 - a. To perform repairs or correct code violations on their estating lighting infrastructure. Notification to FPL is required once site is ready.
 b. To repeir or replace their electrical infrastructure in order to provide service to the Lighting System for dely operations or in
 - b. To reper or replace their electrical infrastructure in order to provide service to the Lighting Dystem for delly operations or in a callschaptic event.
 - a. In the event the light is not operating correctly, Customer agrees to check voltage at the service point feeding the lighting circuit prior to submitting the request for FPL to requir the fisture.

IT IS MUTUALLY AGREED THAT:

- Modifications to the facilities provided by EPL under this agreement, other than for mentenance, may only be made through the execution of an additional lighting agreement delineating the modifications to be accomplished. Modification of EPL lighting facilities is defined as the following.
 - a. The addition of lighting facilities:
 - b. the removal of lighting facilities, and
 - c. The removal of lighting facilities and the replacement of such facilities with new facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's currently effective lighting rate schedule on the at the FPSC, or any successive schedule approved by the FPSC.

(Continue on Sheet No. 9.143)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Second Revised Sheet No. 9.143 Cancels First Revised Sheet No. 9.143

(Continue on Sheet No. 9 142)

- 12. FPL will, at the request of the Customer, relocate the lighting facilities covered by this agreement, if provided sufficient rights-of-way or easiements to do so and locations requested are consistent with clear zone right-of-way setback requirements. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of FPL lighting facilities. Payment shall be made by the Customer in advance of any relocation.

 Lighting facilities will only be installed in locations that meet all applicable clear zone right-of-way setback requirements.
- FPL may, at any time, substitute for any future installed hereunder another equivalent fature which shall be of similar illuminating cases by and efficiency.
- 14. This Agreement shall be for a term of teh (10) years from the state of initiation of service, and, except as provided below, shall extend thereafter for further successive periods of five (5) years from the expression of the initiation (10) year term or from the expression of any extension thereof. The date of initiation of service shall be defined as the date the first lights are energized and billing begins, not the date of this Agreement. This Agreement shall be extended automatically beyond the initial the (10) year term or any extension thereof, unless other party shall have given withen notice to the other of its desire to terminate this Agreement. The written notice shall be by certified mail and shall be given not less than ninety (50) days before the expression of the initial ten (10) year term, or any extension thereof.
- til. In the event lighting facilities covered by this agreement are removed, either at the request of the Customer or through termination or breach of this Agreement, the Customer shall be responsible for paying to FPL an amount equal to the original installed cost of the facilities provided by FPL under this agreement less any salvage value and any depreciation (based on current depreciation rates approved by the FPSC) plus removal cost.
- III. Should the Customer fall to pay any bills due and rendered pursuant to this agreement or otherwise fall to perform the obligations contained in this Agreement, said obligations being material and going to the essence of this Agreement. FPL may cause to supply electric energy or service until the Customer has paid the bills due and rendered or has fully oursel such other breach of this Agreement. Any failure of FPL to exercise its rights hereunder shall not be a waiver of Es rights. It is understood, however, that such discontinuance of the supplying of electric energy or service shall not constitute a breach of this Agreement by FPL, not shall it releve the Customer of the observation to perform any of the terms and conditions of this Agreement.
- 17 The obligation to furnish or purchase service shall be excused at any time that either party is prevented from complying with this Agreement by strikes, lockouts, fires, note, acts of God, the public enemy, or by cause or causes not under the control of the party thus prevented from compliance, and FPL, shall not have the obligation to furnish service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire shuf-down of service which, in the sole opinion of FPL, is reasonably necessary for the purpose of requiring or making more efficient all or any part of its generating or other electrical egypment.
- 18. This Agreement supercedes all previous Agreements or representations, either writen, oral, or otherwise between the Customer and FPL, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not oreate any rights or provide any remedies to ford porties or create any additional duty, obligation or undertakings by FPL to third parties.
- 18. In the event of the sale of the real property upon which the facilities are installed, upon the written consent of FPs, this Agreement may be assigned by the Customer to the Purchaser. No assignment shall releve the Customer from its obligations hereunder until such obligations have been assumed by the assignee and agreed to by FPs.
- 20. This Agreement shall inure to the benefit of and be binding upon the auccessors and assigns of the Customer and FPL
- 21. The lighting facilities shall remain the property of EPL in peopleuty
- 22. This Agreement is subject to FPL's Electric Tariff, including, but not limited to, the General Rules and Regulations for Electric Service and the Rules of the FPSC, as they are now written, or as they may be hereafter revised, accended or supplemented in the event of any conflict between the terms of this Agreement and the provisions of the FPL Electric Tariff or the FPSC Rules, the provisions of the Electric Tariff and FPSC Rules shall control as they are now written, or as they may be hereafter revised, amended or supplemented.

(Continue on Sheet No. 9.144)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: January 1, 2022

First Revised Sheet No. 9.144 Cancels Original Sheet No. 9.144

	re (Authorized Representative) (Print or type name) (Print or type name)	(Nathorized Representative) (Print or type name) (Print or type name)	orized Representative) (Signature) or type name) (Print or type name)	Authorized Representative) Print or type name) (Print or type name)	orner (Print or type name of Organization)	FLORIDA POWER & LIGHT COMPANY
re (Authorized Representative) (Signature) (Print or type name) (Print or type name)	(Print or type name) (Print or type name)	(Authorized Representative) (Signature) (Print or type name) (Print or type name)	orized Representative) (Signature) or type name) (Print or type name)	Authorized Representative) (Signature) Print or type name) (Print or type name)	окол (14ли от фре выпос от същиманност)	2:
					ature (Authorized Representative)	(Signature)
Title	Tatle:	Title	Title	Tele	(Print or type name)	(Print or type name)
						Tete

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: March 3, 2020

Tenth Revised Sheet No. 9,400 Cancels Ninth Revised Sheet No. 9,400

	In consideration of Florida Power & Light Co.	mpany ("FPL") flamashing efective service to
	Gramariae Numa	Outretter Account No(i)
	Gaustino's Service Ad	, Florida ("Quaranter")
		MINISTER PROPERTY.
thout ru I		rematts and agrees that: 10NALLY, guarantee full payment to FPL for ANY AND ALL union may now be liable or for which the Guarantee may in the
2	If Guarantee shall at any time fad to promptly pay a all such amounts due and owing FPL within five (5)	Il charges due and owing FPL, Guanator hereby agrees to pay days of notice.
3.		d expenses, reasonable atterneys' fees and all costs and other missing any indebtedness of Guarantee hereby guaranteed or in
4.	Section 6.3 of FPL's General Bales and Regulations upon thirty (36) days advance within notice, provi- from liability hornander with respect to any char effective date of such termination. FPL may termi-	in full force and effect until no longer registred as specified in or until terminated by PPL (as set forth herein) or the Guaranto dail, however, that no such termination shall release Guaranto- rges for electric service furnished to Guarantoe prior to the site this Guaranty if at any time the Guarantor is see longer a 7(2)(a), P.A.C.) which, at a minimum, means an FPL customer
5.	the Guarantee or any other person, firm, or corpora	of Guaranter further agrees that FPL need not present against tion, or to pursue any other remody prior to pursuing its rights 1, may pursue and/or exhaust all available collection remoties pursuing its rights against Guaranter.
6	This Guaranty shall image to the benefit of FPL at anxigus.	of shall be binding upon Guarantee and Guarantee's heirs and
7.	notification, to the Goaranter so long as this Goaran billing information at the Guaranton's service address charge in address, provided, however, that neither to	I of Guarantee's billing information, including third party ty remains in effect. Guaranter agrees to receive all appropriate a listed below and further agrees to notify FPL promptly of any noutpt of fair billing information nor estimates of billing for the a limitation on the amount guaranteed under this Guaranty.
650	WITNESS WHEREOF, Consustor has aggreed this Coun	usity on thisday of
50	Goutantor Name	Goaranter Signature
	Guarantor's Service Address & City	Guarantes Account No.

Issued by: S. F. Romig, Director, Rates and Tariffs Effective: June 5, 2017

FLORIDA POWER & LIGHT COMPANY	Fourth Revised Sheet N Cancels Third Revised Sheet N
(Continued from S	Sout No. 9 400)
TATE OF FLORIDA -	
The foregoing instrument was acknowledged before me this	thy of
produced as identification or by and who did (did not) take an earls.	, who is (are) personally known D are or has (have) y means of [] physical presence or [] online notarization,
and who did (did hol) take all oats. And	
Sworn to (or afficient) and subscribed before me by means of [] pk	systeal presence or [] ording notarization, this day of
, by	
	Notary Public, State of Floods
	Print Name of Notary Public
by Commission Expires	Commission Number
dy Challes and Explos	The state of the s
	Agreet
	Guarattee Signature Date
	The state of the s

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: April 20, 2021

Fourth Revised Sheet No. 9.410

	In consideration of Florida Power & Light Company ("FPL") furnishing electric service to
	See ADDENDUM of Guarantee Name Guarantee Acet. No(a)
	See ADDINOUM , Florida ("Guarantee") Guarantee's Service Address(es) & City(sec)
	rantee"), without requiring a deposit, the undersigned, hereafter referred to as the Guarantor, hereby covenants and
agree	tbut.
L	Guarantee shall, ABSOLUTELY AND UNCONDITIONALLY, guarantee full payment to FPL for ANY AND ALL CHARGES due and owing FPL for which the Guarantee may now be liable or for which the Guarantee may in the future become liable at the above listed address(es).
2	If Guarantee shall at any time fail to promptly pay all charges due and owing FPL, Guarantor hereby agrees to pay all such amounts due and owing FPL within live (5) days of notice.
3.	Guarantor shall pay FPL collection agency fees and expenses, reasonable attorneys' fees and all costs and other expenses incurred by FPL in collecting or compromising any indebtedness of Guarantee hereby guaranteed in in enforcing this Guaranty against Guarantor.
4.	This is a continuing Quaranty which shall remain in full force and effect until no longer required as specified in Section 6.3 of FPL's General Rules and Regulations or until terminated by FPL (as set forth herein) or the Guaranto upon thirty (30) days advance written notice; provided, however, that no such termination shall release Guaranto from liability hereunder with respect to any charges for electric service furnished to Guarantee prior to the effective date of such termination. FPL may terminate this Guaranty if at any time the Guaranter is no longer a "satisfactory guaranter" (as defined in Rule 25-6 097(2Xa), F.A.C.)
5	Guaranter hereby waives notice of acceptance hereof. Guaranter further agrees that FPL need not proceed against the Guarantee or any other person, firm, or corporation, or to pursue any other remody prior to pursuing its rights under this Guaranty. Guarantee understands that FPL may pursue and/or exhaust all available collection remodies (including disconnection) against Guarantee without pursuing its rights against Guarantee.
E.	This Guernezy shall inser to the benefit of FPL and shall be hinding upon Gueranter and Guernezer's heirs and tracigns.
7.	Guarantee bereby nathorizes FPL to disclose all of Guarantee's billing information, including fixed party notification, to the Guaranter so long as this Guaranty remains in effect. Guaranter agrees to receive all appeopriate billing information at the Guaranter's address listed below and further agrees to notify FPL promptly of any change is address, provided, however, that neither receipt of this hilling information nor estimates of billing for the Guarantee's service account(s) shall be construed as a limitation on the amount guaranteed under this Guaranty.
	(Continued on Sheet No. 9-431)

Issued by: S. E. Romig, Director, Rates and Turiffs Effective: June 5, 2017

Fourth Revised Sheet No. 9,411 Cancels Third Revised Sheet No. 9,411

IN WITNESS WHEREOF, Guarantor has signed this Gu	uaranty on th	isday o(_	
	By:	tor Signature		Guarantor
Name (Print/Type Name of Guarantor)	Guaran	tor Signature		
Guarantor's Tax Identification Number	(Frin	t/Type Name of Au	aborized Represe	ntative)
	Title:_	2007		
STATE OF FLORIDA COUNTY OF				
The foregoing instrument was acknowledged before as , and	ne this	day of _, IT who is (are) per	would's known to n	Ay ne or 17 has (have)
		on by means of [] ple		
and who did (did not) take an oath.			rera (SAMESTALA)	Complete William (VOIC)
And	ere and a second	and the second second	arcicana are sa	1000
Swout to (or affirmed) and subscribed before me by munis of , by	f [] physical p	nounce of [] ordine n	otarization, this day	ruf
Swent to (or affirmed) and subscribed before me by musps of	f [] physical p	tisance w [] othise n		
Swent to (or affirmed) and subscribed before me by musps of	f [] physical p	toemor w [] ordine n	Nota	ry Public, State of Flori
Sweam to (or affirmed) and subscribed before me by munis of a by	500=33	17	Nota	ry Public, State of Flon nt Name of Notary Pub
Sweam to for affirmed, and subscribed before me by munits of a by	500=33	17	Nota	ry Public, State of Flon nt Name of Notary Pub
Swent to (or affirmed) and subscribed before me by musps of	500=33	ission No	Nota	ry Public, State of Flori nt Name of Notary Pub
Sweam to for affirmed, and subscribed before me by munits of a by	500=33	ission No	Nota	ry Public, State of Flon nt Name of Notary Pub
Swear to for affirmed, and subscribed before me by munis of a by	Comm	ission No	Nota Pn Signature	ry Public, State of Flori nt Name of Notary Pub
My Commission Expires Agreed: Guarantee Name (Print/Type Name of Guarantee)	Comm By: (Print/Typ	ission No:	Nota Pro Signature sed Representativ	ry Public, State of Flori nt Name of Notary Publ

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: April 20, 2021

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beet No. 9.411)	
DUM	
Account No.	
Account No.	2
Account No.	2
Account No.	2
Account No	÷.
	Account No. Account No. Account No.

Issued by: S. E. Romag, Director, Rates and Tariffs Effective: March 7, 2003

Second Revised Sheet No. 9.420 Cancels First Revised Sheet No. 9.420

			FPL Work Outer	No
	PERFORMANCE GI FOR RESIDENTIAL SU			
This Agreement, made this	dayof	, 30	, by and between (Applicant), and	Florida Power & Light
Company (FPL), a corporation organized	fund coisting under the laws of	Othe State of Florida	C) games	SPANE CONT.
	WIII	NESSETIL:		
Whereas, the Applicant has applic commonly known as		octric service distributi	on facilities to be inst	talled on Applicant's property located in
Ottational Minimum ar	, Florida (flur	'Premises'); and		(City/County)
Whereas, the Promises requires on	extension of FPL's present of	octric distribution system	m; and	
Whereas, the reanter of transform years is uncertain, and	ners to be utilized and roverse	a expected to be during	d from all or a portion	n of the extension within two
Whereas, FPL requires a Perform assurance to FPL that appropriate several				
Whereas, Applicant is agreeable to	o providing a Porference Ge	acasty		
Now, therefore, FPI, and Applican	at in consideration of their mar	mil coverants and pror	siscs do hordby agree i	in School
	ARTICLES	I - DEFINITIONS		
1.1 Installation of Service shall be def- the electric mater enclosure, and 2) the acknowledging that the Premium constru- lants service is associated to a specific to	r mostyt by FPL of a certifies sected by the Applicant is avail	ate of occupancyroonpi	letion from the appro-	printe poveramental authoritie
1.2 The date establishing installation of from the appropriate governmental auth (excluding street lights) from that transfer	exities. A transformer shall be			
1.3 The Expiration Date shall be defi- extension.	ined as the date 5 years from	the date FPL determine	mes it is first ready to	o randor electric service to the
ARTICLE II - D	DETERMINATION OF INT	ITAL PERFORMAN	E GUARANTY AN	IOUNT
Applicant agrees to provide FPL as	n initial Performance Ossersety	to be determined by F	PL as follows:	
2.1 FPL will estimate the total cost of pursuant to FPL's Electric Turiff. The Based upon FPL's evaluation of Applicar proasted amount for each transformer set of FPL, not be connected within two year	remaining amount will be po of's construction plans, constru	rorated among the total action schedule, and mar	d number () of tree ener in which the sub-	aformus required for service division is to be developed, a
2.2. In accordance with the above, the shall be	e initial Performance General	ty amount required by(S	FPL prior to installing	g the requested line extension
	ARTICLE III - PA	YMENT AND REFUS	ND	
3.1 The Applicant dull pry the above that all transformers to serve now custor latter of credit in a form acceptable to FP	mers are othized. This amount	arty to FPL to guarant ransy be paid at each or	toe that the Applicant's r secured by arthur a s	s development is completed s userly bond or immocrable but
3.2 This Performance Gunney will improved bank letter of credit, so earlier		pro rata basis of	constraint (Talkan)	- 101 10 10 10 10 10 10 10 10 10 10 10 10
	DY	G		ch utilized transformer and
with the first transformer utilized after t initial Perfermance Country approach see	the number of transformers pe			referrer and shall commenc formers not contributing to th
and Comment Comment		m Sheet No. 9.421)		

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: October 9, 2007

First Revised Sheet No. 9.421 Cancels Original Sheet No. 9.421

(Continued from Sheet No. 9 420)

- 3.3 If the Performance Guaranty is secured by a surety bond or irrevocable bank letter of crudit, the Applicant may provide either an amended or replacement surety bond or irrevocable bank letter of crudit in a form acceptable to FPL at any time to reflect the reduced Performance Guaranty amount as provided for an Section 3.2. If, upon notice of cascellation or price to expension of a surety bond or irrevocable bank letter of credit, a replacement surery bond or irrevocable bank letter of credit in a form acceptable to FPL at payment in each is not provided by Applicant to FPL. FPL will exquire the third party issuing either of these guaranties to pay the full behaves the in accordance with this Agreement in each. FPL will continue to refund the Performance Guaranty in accordance with Section 3.2 except such refund will be paid jointly to the Applicant and the designated their party lawing paid the Performance Guaranty amount. The check shall be provided to the Applicant with a copy to the third party.
- 3.4 Upon written consent from FPL, the Applicant may replace the balance of any cash Performance Guaranty with a surely bond acceptable to FPL. Upon recent of such surely bond, FPL will refund the balance of the cash Performance Guaranty. If a third party has made payment to FPL pursuant to section 3.3, then any such refund will be paid jointly to the Applicant and the designated third party. The check shall be provided to the Applicant with a copy to the third-party.

ARTICLE IV - FINAL SETTLEMENT

Any portion of the Performance Guaranty remaining unrefunded and not digital for refund under the terms of this Agreement after the Expiration Date will be retained by PPL.

ARTICLE V - TITLE AND OWNERSHIP

Title to and complete ownership and control over said controlers shall at all times remain with FPL and FPL shall have the right to use the same for the purpose of serving other customers or Applicants.

ARTICLE VI - PROCEEDING WITH WORK

FPE, upon execution of this Agreement by both parties and recept of the sequined Performance Couranty, will proceed with the extension work as described in the plans and specifications attached as EXHIRIT A, and all work done and materials used shall conform to the methods and practices specified by FPL's engineers.

ARTICLE VII - ENTIRE AGREEMENT

This Agreement supersedus all previous agreements, or representations, either written or verbal, between FPL and Applicant, made with respect to the matters bernus contained, and when daily executed, constitutes the entire agreement between the parties; provided however, that all terms and conditions contained in our Underground Residential Distribution Facilities Installation Agreement dated relating to the installation of underground facilities shall be adhered to.

ARTICLE VIII - HEIRS, SUCCESSORS AND ASSIGNS

This Agreement shall muse to the hearfit of and be binding upon the respective hers, lagel representatives, successors and amigns of the juries boreto.

IN WITNESS WIERECE, the parties have executed this Agreement in displicate the date first above written.

Charges and Terms Accepted by:

FLORIDA POWER & LIGHT COMPANY

pplicant (Print/Type Name of Organization)	
Signature (Authorized Expresentative)	By Signature (Authorized Representative)
(Print or Type Name)	(Frant or Type Name)
6c	Title

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

Second Revised Sheet No. 9.425 Cancels First Revised Sheet No. 9.425

	PERFORMANCE GU/			R	
Date		Frens	ses (Location)		
Interestable Bank Latter of Credit No.		Amen	nt S		
			ONTAKERO	CAL AMOUNT)	
APPLICANT		DA POW	er a laget co	MPANY	
Attention :	Affect	ot:			
We hereby authorize Florida Power & Light Con	spany to draw on as, our success	or or nong	per at sight at the	officer	
of	CITRERY ADDRESS)		(CITY)	CSTATEO	(2009) Elve
ary nen not exceeding	CHIMALE NUMBERO	(3) in Uni	Water the same	
(WRITTEN AMOUNT) purpose of securing payment as outlined in the p	-Comment of the second of				on the excession
The draft must be presented to us accompanied t	by a copy of this Letter of Credit		ned statement from	you to the effect t	
is drawn represents uncounts that and psychile by	IAP	RECANT		which are own	
The draft must bear upon its fice the clause, "Or dated, of	awa under Letter of Cookit No			(FINANCIAL	PSTITUTIOS)
at (STREET ADDRESS)	(CITY)		(STATE)	(ZIP CODE)	
You may draw up to the above amount in one or	Charles of Charles		Christian	Contract Contract	
A) An ownership relationship exists betwee B) Parties are ownership a common entity. Parties share ownership of another entity. NOTE: In the case of a corporation. We hereby agree that the draft drawn in complian.	y. "ownership" shall mean a true new with the terms of this Letter	of Childs	will be duly honors	ed upon prosentatio	66,
THIS LETTER OF CREDIT IS IRREVOCA No. 500, or each enhanced publication on may ISPN, shall be governed by and amounted in co-	be in affect on the date of inva-	mor of the	is letter of crodit (98, behavational C TSP95') and, so b	Sunder of Common Publication matters not expressly covered by
We engage with you that all Drafts drawn under the date of insurance]. However, it is a condition present or say fature expansion date hereof, and receipt superited, that we elect not be consider the	n of this Letter of Credit flut it i less at least ninely (90) days pri-	dual be de is to zay o	erord automaticall such expussion date	y extended without	t anomdment for one year from the
		Very	troly yours,		
NOTE: Copy of Performance Guaranty Agreement is to be attached.		by_			
		Print Name Title			

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: August 20, 2020

Third Revised Sheet No. 9.427 Cancels Second Sheet No. 9.427

Bond N			
		Service Address (Location)	
		MIRETY BOND FOR PERFORMANCE. GUARANTY AGREEMENT	
THAY WE		, or Principal, and	
med country	parenter that bewer of the Son	ees in the State of Florida, as Surety are held and florely bound to Flori e of Florida, its successors and assigns, in the amount of	CATE OF THE CONTRACT OF THE CO
payment of may be no	which the Principal and 8 leved according to Articl	(3) I, in lawl may, their heirs, concerns, administrators, accounter, and energies, are III of the performance guaranty agreement, a copy of which is att	of recovery of the United States of America for the horstry jointly and severally bound. This assumes active benetic and made a part herood.
WHERE	EAS, pursuant to its author	ed General Rules and Regulations for Electric Service, Florida Power A. ce under the performance generally agreement.	
Light Corp		of this obligation is such that if the Principal shall promptly pay all amounts so generally agreement in the Principal's agree at any or all promises,	
prystie or milinome	paid, the Swety shall not	diess of the number of years this bond shall continue or he continued is be liable theresides for a larger amount, in the aggregate, than the a s which case the Suraty will also be liable for all costs in connection that	mount of this bond, unless still oute he brought for
PROVIE writing by	OFD FURTHER, that show settified read extent receipt	of the Noosty no shoul, this bond may be cancelled by the Noosty as to a respectable Florida Power & Light Company at P.O. Box 055209, Miser sucput's mene and copy of attacked performance generally agreement.	
	Corporate Seel	Principal	NOTARY
	of Principal	General Partner	SEAL/STAMP (PROX TO AL)
		By. Title	
		NOTARY CURTIFICATE PRENCIPAL NIGO	ATT-NEE
STATE	OF.		and the desired desire
COUNC	ny or		
Thef	regring it stranget was a	convioled before me this day of	C No.
	100	□who is case) personally known to	The first of process of the Venness point
	w identifica	ion or by means of [] physical presence or [] online notarization, and w	her did tribul mets take we noth.
Just:			
Swon	to its affirmed; and subs	ribed before me by mount of [] physical presence or [] online notations	on, this day of
My	Commission Expires	Noticy Public Print Nese:	
		200000	
	Corporate Seal	Sweetly	NOTARY
	of Sorety	Dy	SEAL/STAMP
		(Designated in attached Power of Alternay. If not Florida rend Print Name.	lest, contemporal below; (RURICTY)
		Countriespeck by (Florida mident sport)	
		Print Address	
		NOTARY CERTIFICATE: SURETY SIGN.	ATURE
	STATE OF		
	COUNTY OF		
The S	лировер количения ман и	tarminized before the thisday ofday ofday ofday of	ad Ny
1		no identification or by menos of [] physical presence or [] :	water and statement, many wast and (and not) take an orthogon
And Sweet	s to (or affirmed) and sub-	ribed before the by matter of [] physical presence or [] online notation	ion, thin day ofby

Issued by: Tilliany Cohen, Director, Rates and Tariffs Effective: April 20, 2021

Third Revised Sheet No. 9.430 Cancels Second Revised Sheet No. 9.430

and the second	ble Bank Letter of Crodit No		Date Issued:		
Amount \$ (NUMERICAL AMOUNT)			FPL Master Account No.:		
APPLIC	ANT:		BENEFICIARY: FLORIDA POWER .	& LIGHT COM	BANY
	3-				
Attention	1.		Attention		
We hereb	w authorize Florida Power & Li	ight Company (FPL) to draw on	ux, our successors or assigns a	ë sight at the offic	oes of
		(EINANCIAL IN	STITUTION		
(STREET	(ADDRESS)	(CITY)	(STATE)	(ZIP)	
for any s	an not exceeding	dollars in United States	currency for the exclusive po	apose of security	psyment of t
Drafts de	nown hereunder must be pres	IER NAME) sented to us accompanied by a	ne of the following:		2
Drafts de	(CUSTON town hereunder must be pres FPL's signed statement certi	ented to us accompanied by of dying that	ne of the following:	ges for services	to any
Drafts de	(CUSTON	ented to us accompanied by of dying that has fai AMIO	iled to pay when due, charg	ges for services	to any
Drafts de	(CUSTON town hereunder must be pres FPL's signed statement certi	ented to us accompanied by offging that AMID bus far account	iled to pay when due, charg its in the State of Florida	ges for services i	to any
Desifts di	(CUSTOMER N	ented to us accompanied by offging that (AMIO BOOM - AND/OR	iled to pay when due, charg ats in the State of Florida L-	pes for services	to any
Drafts de (1)	(CUSTOMER'S (CUSTOMER'S (CUSTOMER'S (CUSTOMER'S (CUSTOMER'S	ented to us accompanied by offging that AMID account AMED - AND/OR dying that: This Letter of Cre-	iled to pay when due, charg ats in the State of Florida t - dat No		- 114 (114 (114 (114 (114 (114 (114 (114
Deufts de (1)	(CUSTOMER'S (CUSTOMER'S (CUSTOMER'S (CUSTOMER'S (CUSTOMER'S	ented to us accompanied by offging that (AMIO BOOM - AND/OR	iled to pay when due, charg ats in the State of Florida t - dat No		- 114 (114 (114 (114 (114 (114 (114 (114
Desifts de (1)	(CUSTOMERN (CUSTOMERN (CUSTOMERN (CUSTOMERN (CUSTOMERN Will expire in thirty (30) day Power & Light Company (CUSTOMERNAM	ented to us accompanied by offying that AMID AND/OF dying that: This Letter of Cre s or less and provided a repla	iled to pay when due, charg ats in the State of Florida. I:- dat No coment letter of credit or of		- 114 (114 (114 (114 (114 (114 (114 (114
Desifts de (1)	(CUSTOMER'S FPL's signed statement cert (CUSTOMER'S (CUSTOMER'S FPL's signed statement cert will expere in thirty (30) day Person & Light Company (CUSTOMER NAM (CUS	ented to us accompanied by offging that AMID account (AMID - AND/OR dying that: This Letter of Cre is or less and provided a replacement	lled to pay when due, chargests in the State of Florida. t - dit No comment letter of credit or of	ther security acc	- 114 (114 (114 (114 (114 (114 (114 (114
Desifts do (1) (2)	(CUSTOMER'S FPL's signed statement cert (CUSTOMER'S (CUSTOMER'S FPL's signed statement cert will expere in thirty (30) day Person & Light Company (CUSTOMER NAM (CUS	ented to us accompanied by offying that (AMID	iled to pay when due, charg ats in the State of Florida. I:- dat No coment letter of credit or of	ther security acc	- 114 (114 (114 (114 (114 (114 (114 (114
Desifts do (1) (2)	(CUSTOMER'S FPL's signed statement cert (CUSTOMER'S (CUSTOMER'S FPL's signed statement cert will expere in thirty (30) day Person & Light Company (CUSTOMER NAM (CUS	ented to us accompanied by offying that (AMID	lled to pay when due, chargests in the State of Florida. t - dit No comment letter of credit or of	ther security acc	- 114 (114 (114 (114 (114 (114 (114 (114

Dosord by: S. E. Rossig, Director, Rates and Tariffs Effective: February 25, 2011

Sixth Revised Sheet No. 9.431 Cancels Fifth Revised Sheet No. 9.431

(Ca	ntinued from Sheet 9.430)
You may draw up to the above amount in one or mo	ere drafts.
To our knowledge, more of the following entity con a. An ownership relationship exists betwe b. Parties are owned by a common entity c. Parties share ownership of another entity	
We hereby agree that the draft drawn in complia presentation.	unce with the terms of this Letter of Credit will be duly honored up
Chamber of Commerce Publication No. 590, or su	and is governed by International Standby Practices ISP98, Internation uch subsequent publication as may be in effect on the date of issuance not expressly covered by ISP98, shall be governed by and construed
presented on or hefore	d in compliance with the terms of this Letter of Credit will be honcred. However, it is a condition of this Letter of Credit that
	ameradment for one year from the present or any future expiration date we shall notify you in writing, certified mail - return receif Credit renewed for any such additional period.
	Very trulyyours,
	Bank (Print Name of Bank)
	By
	(Print Name of Bank Official)
	Title

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: May 17, 2018

Second Revised Sheet No. 9.435 Cancels First Revised Sheet No. 9.435

	EVIDENCE OF AUTHORITY
Dute	_
This document is to certify that	(OFFICER OR AGENT SIGNING LETTER OF CREDIT)
OTTISE OF OFFICER O	has the necessary authority to execute the
	revocable Bank Letter of Credit Number
issued	for the benefit of Florida Power & Light Company and
for the account(s) of	
	(CUSTOMER'S NAME)
forONA	ME OF BANK EXECUTING LETTER OF CREDIT)
	Bank(Frant Name of Bank)
Corporate Seal	Ъу
	(Print Name of Bank Official)
	Tele

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: February 25, 2011

Fourth Revised Sheet No. 9,440 Cancels Third Revised Sheet No. 9,440

	SURETY BOND	
KNOW ALL PERSO	NS BY THESE PRESENTS:	
THAT WE	as Principal at (mailing address)	
and	a surety company at	(mniling address)
Florids, as Surety are existing under the laws money of the United 5	beld and firmly bound to Florida Power & Light Company, a corporate of the State of Florida, its successors and assigns, in the amount of \$_\$ states of America for the payment of which the Frincipal and Surety, their ors and assigns are hereby jointly and severally bound.	is an the State of on organized and lawfu
& Light Company req Principal and Florida I	nursuant to its authorized General Rules and Regulations for Electric Service pures the Principal to establish credit for prompt payment of its monthly Power & Light Company agree that Principal may do so by furnishing th monthly utility hills to be rendered by Florida Power & Light Company;	utility bills, and
amounts which may be	EFORE, the condition of this obligation is such that if the Principal shall e due by Principal to Florida Power & Light Company for utility services mises, then this obligation shall be null and void, otherwise it shall remain	in the Principal's
payment, or any part to otherwise be restored of reorganization), then the have continued in exist	FURTHER, that Principal and Surety jointly and severally agree that if at arthereof, of Principal's obligations to Florida Power & Light Company is a returned for any reason whatsoever (Including, but not limited to, insolver he Surety obligation shall, to the extent of the payment reasonaded or returnence, notwithstanding such previous payment, and the Surety obligation sheed, as the case may be, as to such payment, all as though such previous p	rescinded or must noy, bankruptcy or nod, be deemed to sall continue to be
of the number of prem smount, in the aggrega obligations in which ca	R, that regardless of the number of years this bond shall continue or be con- siums which shall be payable or paid, the Surety shall not be liable there ite, than the amount of this bond, unless suit must be brought for enforcer se the Surety will also be liable for all costs in connection therewith and res- and fees for appeals; and	under for a larger ment of the within
subsequent liability by Power & Light Compu- shall not be effe Number	FURTHER, that should the Surety so elect, this bond may be canceled by giving thirty (30) days' notice in writing by certified mail-return receipt reary at 4200 W. Flagler St., Miami Fl. 33134 mail code RRD/GO. The not clive unless it includes the Principal's name and "I written thereon.	quested to Florida ice of concellation
	dthisday of	_
[Sign	nature format in this section will vary depending on type of legal entity (Corporation, Partnership, Joint Venture, Sole Proprietor)	
:2-		
Corporate	Surcty	Notary
Corporate Seal	By (Designated in attached Power of Attorney, If not Florida Resident,	Seal Seal
Arman	By	242

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: July 11,2017

LORIDA POWER & LIGHT COMPANY	Third Revise Cancels Second Revise	ed Sheet No. 9,441 ed Sheet No. 9,441
(Continued fr	rom Sheet No. 9,440)	
NOTARY CERTIFICATION	TE-SURETY SIGNATURE	
STATE OF FLORIDA COUNTY OF		
The foregoing instrument was acknowledged before me flux, and	who is (and) personally know	en en
to me or [] has (have) produced. [] physical presence or [] ordine notatization, and who did (did And	is identification or by moun	a of
Sween to (or affirmed) and subscribed before me by mums of , by		day of
	Notary Public, State of Florida	
	Print Name of Notary Public	
My Commission Expires:	Commission Number	
Countersigned By(Florida Resident Agent)	(Florida Resident Agent's Address)	
(Florida,	
(Florida Resident Agent's Phone Number)		

Issued by: Tiffany Cohen, Director, Rates and Turiffs Effective: April 20, 2021

Original Sheet No.9.475

	CONTRACT SERVICE AGREEMENT FOR THE PROVISION OF SERVICE THE COMMERCIAL / INDUSTRIAL SERVICE REDER	EUNDER
	, thereisuther called in the "Customer") and Florida Power and Light, a Flor	of by and between
catte	ed the "Company"). WITNESSETH:	
	HOREAS, the Company is an electric utility operating under Chapter 366, Florida Surasco, subjectic Service Commission or any successor agency thereto (hereinafer called the "Commission"); and	
WH	IEREAS, the Costomer is	; end
	HEREAS, the Customer can receive electric service from the Company under tentf schedule	at the following service
WH	HEREAS, the present pricing available under the Company's nate—scholade————is sufficient nomer to decide not to take electric service from the Company for all or a part of Customer's needs,	nt oconomic justification for the and
	IEREAN, the Custome has shown evidence and attented to its intention to not take electric service ing adjustment is made under the Company's Commercial / Industrial Service Rider ("CISR") teriff	
	IEREAS, the Company has sufficient capacity to serve the Customer at the aforementioned service for at least the following month period, and	clocation for the fireweakle finan
cont Telo	IEREAS, the Company is willing to make a pricing adjustment for the Costoner in exchange for finite to purchase electric energy exclusively from the Company at agreed upon service locations (I extric energy" may exclude certain electric service requirements served by the Customer's own perment).	for purposes of this Agreement, th
NO	W THEREFORE, in consideration of the matual covenants expressed herein, the Company and Cos	stoner agree as follows:
L	Rate Schedulo(s)—The Company agrees to flamish and the Customer agrees to take power pursua the Company's taniff, rate schoolde	e Commenton or as said theiff and in Section 6 hereis). The and CISR teriff, except to the
2.	Term of Agreement - This Agreement shall remain in force for a term of	commencing on the date above first
3.	Modifications to Tariff and Rate Schedule - See Exhibit ~W to this Agreement.	
4	Excluditly Provides – During the term hereof, the Customer agrees to purchase from the requirements for electric capacity and energy for its facilities and equipment at the service location. Agreement. The "entire confirments for capacity and energy" may exclude certain electric so Customers own generation as of the date of this Agreement.	on (s) described in Estabit A to th
	(Continued on Shart No. 9.476)	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: February 4, 2014

FT ORTO A	POWER &	LIGHTO	OMPANY

Original Sheet No. 9.476

(Confirmed from Sheet No. 9-475)

- Termination This Agreement shall sension in effect for the period defined in the Term of Agreement above. This Agreement may
 be terminated in the following marriers.
 - a. Modification of Rate Schedule In the event that any provision of any applicable rate schedule(s) is arrended or modified by the Commission in a manner that is material and adverse to one of the parties hereto, that justy shall be entitled to ignitivate this Agreement, by written notice to the other party tendened no later than sixty (60) days after such amendment or modification becomes final and non-appealable.
 - b. Regulatory Review In the event of a determination by the Florida Public Service Commission that the entering into this Agreement was not product, this Agreement shall be considered terminated impediately upon multilinding.
 - c. Insecurate or Misheading Information For the purposes of this Agroment, in the event that it is determined that the Customer has provided execurate or misheading information to the Company, which the Company solid upon in antaring into this Agroement, this Agreement shall be considered terminated introductly upon such a determination by the Company, and within thirty (30 days) the Customer shall remit to the Conquery the full amount of any descount already provided to the Customer below what the Customer would have otherwise paid under the standard applicable tariff identified in Exhibit 8 to this Agroment.
 - d. Minimum Lead The Customer is required to maintain a minimum load of 2 MW in order to remain on the CISR. If the customer at any time causes to be billed under a rate schedule specific to customers with demands of 2 MW or more, the customer will be deemed to no longer be digible for the CISR and the Company may cancel the Agreement and immediately discontinue any negotiated discounts.
- 6. Entire Agreement This Agricinent supersedes all provious agriciners and representations either writtin or oral berotofore made between the Company and the Customer with respect to the matters heroin contained. This Agreement, when thisy executed, constitutes the ordy agreement between the parties heroto relative to the matter heroin described.
- Incorporation of Tariff This Agreement incorporates by reference the terms and conditions of the company's tariff, rate schedule and CISR, tariff filed by the Company with, and approved by, the Communion, as amended from time to time. In the swart of any conflict between this Agreement and such tariff or rate schedules (other than as set out in the CISR tariff), the terms and conditions of this agreement shall control.
- Nestices All revices and other communicas horsender shall be in writing and shall be delivered by hand, by prepaid first class registered or certified mail, return receipt requested, by courter or by factorale, seldersted as follows:

If to the Company:	Florida Power and Light 700 Universe Blvd, CEA/JB, June Beach FL 33408 Facsimile: Attention:
With a copy lox	Florida Power and Light 700 Universe Blvd. CEA/JB June Beach FL XMOR Pacsimila: Attention:
If to the Coelomor	
	Facurals: Attention:
With a copy to:	Facsimile
	Attention
Except as otherwise expressly provided in this Agreemer	ii, all notices and other communications shall be determaned effective upon

necess. Each party-shall have the right to designate a different address for notices to it by notice similarly given

(Confirmed on Sheet No. 9 477)

Issued by: S. F. Romig, Director, Rates and Fariffs

Effective: February 4, 2014

First Revised Sheet No. 9.477 Cancels Original Sheet No. 9.477

(Continued from Sheet No. 9.476)

- 9. Assignment; No Third Party Seneticiaries This Agreement shall impre to the benefit of and shall bind the successors and assigns of the parties hence. No assignment of any rights or delegation of any obligations become shall have the effort of releasing the assigning party of any of its obligations becomeder, and the assigning party shall remain primarily liable and responsible therefore notwithstanding any such assignment or delegation. Nothing in this Agreement shall be construed to confer a benefit on any person not a signatory party heroto or such signatory party's successors and assigns.
- 10. Walver At its option, either party may waive any or all of the obligations of the other party contained in the Agreement, but moves of any obligation or any breach of this Agreement by either party shall in no event constitute a moiver as to any other obligation or breach, or any future breach, whether similar or dissimilar in nature, and no such waiver shall be binding unless signed in writing by the waiving party.
- Headlines The section and paragraph handings contained in the Agreement are for reference purposes only and shall not affect, in any way, the meaning or interpretation of this Agreement.
- 12 Counterparts This Agraement may be executed simultaneously in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.
- Dispute Resolution All disputes arising between the Customer and the Company under this Agreement shall be finally decided by the Commission in accordance with the applicable rules and procedures of the Commission.
- 14. Governing Law This Agreement shall be construed and enforced in accordance with the laws of the State of Florida.
- 15 Confidentiality The pricing levels and procedures described within this Agreement, as well as any information supplied by the Customer through an energy undit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith is considered confidential, proprietary information of the parties. If supersted, each information shall be made annihilate for review by the Commission and its shall only and such review shall be made under the confidentiality raises of the Commission.

IN WITNESS WHEREOF, the Costones said the Congrany have executed him Agreement the day and year first written above.

THE PARTY OF THE P	by
	Abost
trainess.	FLORIDA POWER AND LIGHT
	by:
	Attest.

(Continued on Sheet No. 9.478)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: September 17, 2018

Original Sheet No. 9,478

(Continued from Sheet No. 9.477)	
Contract Service Agreement	
Exhibit A	
Oustomer Name and Service Location(s):	
Applicable currently approved rate schedule(s) and CISR tariff	(copies attached).
(Continued on Sheet No. 9.479)	

Issued by: S. F. Romig, Director, Rates and Tariffs Effective: September 17, 2018

First Revised Sheet No. 9.479 Cancels Original Sheet No. 9.479

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 9.478)

Contract Service Agreement

Exhibit B

Customer Name and Service Location(s):	Customer	Name	and	Service	Location(s):	
--	----------	------	-----	---------	--------------	--

(The otherwise applicable rates may be any of the following: GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT-3.)

A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule (as currently approved by the Commission or as said tariff and rate schedules may be modified in the future and approved by the Commission) associated with the Customer's Load:

Year _ _ % reduction in base demand and _ % reduction in base energy charges*

Year _ _ % reduction in base demand and _ % reduction in base energy charges*

Year _ __ %-reduction in base demand and _ %-reduction in base energy charges*

Year _ _ % reduction in base demand and _ % reduction in base energy charges*

Year ___ % reduction in base demand and __ % reduction in base energy charges*

Year _ _ % reduction in base demand and _ % reduction in base energy charges*

(Additional years may be added in accordance with the CSA).

* All other charges including base charge and clause rates will also be based on the Customer's otherwise applicable rate.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Fourth Revised Sheet No. 9,480 Cancels Third Revised Sheet No. 9,480

	9	COMMERCIAL/INI PROGR/	OUSTRIAL LOAD C AM AGREEMENT	ONTROL.
TO	FPL C/I LOAD MAC EMAIL CILC@fpL			
FROM:	Account No			Date Sent
REQUEST FO	R APPROVAL TO:			
Transaction and Addition	CONDUCT MAINTEN	ANCE ON BOUTPME	ONT	
	☐ Generator	☐ Control Cin		
	☐ Switch Gear FROM (Date/Turse)	Other TO (Dute/Time)		
D	CHANGE CONTINUE PROVISION FROM		(COSP)	
	CHANGE CONTINUE PROVISION FROM		(COSP)	
Custo	mer's Signature	-	Dute	Time
APPROVALS FPL CI Lo	d Management		Date	Time
FPL TOP			Date	Time
TO:				
	Customer N AL TO CHANGE: YES	ame	Date	Time
0	NO Remarks:			

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Fifth Revised Sheet No. 9.490 Cancels Fourth Revised Sheet No. 9.490

	, by and between	day of	Agreement is made this	This
Florie	in	POLICE .	fled the "Customer"), located at	heroeufter cal
da (hereinafter colled th	under the laws of the State of Florid	Y, a corporation organiz	A POWER & LIGHT COMPAN	nd FLORID
ere either taking serva	ers who, as of March 19, 1996, we	pplicable only for custo	This agreement is available and a	Company")
	roved version of this agreement.	ed copies of an earlier a	LC Schedule or had fully execut	nder the Cli
	тн	WITNESS		
nd the Customer agree	ts expressed herein, the Company ar	l coverants and agreem		For an follows
2-1 ("Schedule ublic Service rence is made in this may be modified from	is to take electric service subject to id Control Program Schedule CILC from time to time by the Florida Pu ds and agrees that, whenever refer refer to Schedule CILC-1 is it in towed Schedule CILC-1 is attached	ommercial/Industrial L d or us may be modifie The Customer underst -1, both parties intend Company's presently ag	conditions of the Company's C CILC-1*) as currently approve Commission ("Commission"). Agreement to Schedule CILC	1
ination. Should the ervice under Schedule	to Limitation of Availability, until at least five (5) years prior to terms pany and later desire to resume se ten notice prior to resuming service	upon written notice gre- be removed by the Co	the Company or the Customer Customer terminate service or	2.
on Rules or -Terms and	erminations made under Commission (S-6.0408, F.A.C., Non-Firm Service)	or Electric Utilities and	Service under Schedule CTLC 25-17:0021(4), F.A.C. Goals f Conditions, or any other Com	3.
of kw e's service. If the Customer shall enter i in parallel with the seded during periods plicible) he reduced ent to meet the mer, the Customer's g as the change in the the controllable portio ety (90) days prior to	et of kw ("First Demony!"), or (ii) to provide a load reduction inputy is controlling the Customer ment in parallel with FPL, the operating prior to operating such equipment. I (as applicable) shall not be exce- centrollable Demant! level (as applied the Customer operate its equipment of the Company and the Customer sequently raised or lowered, so long result of a transfer of load from the Company, in writing, at least nine of the Customer's buckup generation	ing the Customer's serving periods when the Constant of the Companion of the Firm Demant' is ting load; nor shall the pury has requested that Upon mutual agrees the Demand' may be a le Demand' level is not 'ustomer shall notify it.	("Controllable Demand") duri Customer chooses to operate imo an interconnection agree Company's electrical system, when the Company is control during periods when the Con "Controllable Demand" level "Firm Demand" or "Controllab Firm Demand" or "Controllab of the Customer's load. The	*
	No 0 mm	(Continued on She		

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

Fourth Revised Sheet No. 9.491 Cancels Third Revised Sheet No. 9.491

(Continued from Sheet No. 9:490)

- 5. Prior to the Customer's receipt of service under Schedule CILC-1, the Customer must provide the Company occess at any reasonable time to inspect any and all of the Customer's load control equipment and/or backup generation equipment, and must also have received approval from the Company that the load control equipment is satisfactory to effect control of the Customer's load, and/or the backup generation equipment is satisfactory to contribute to the Centrollable Demand level. The Customer shall be responsible for meeting any applicable electrical code standards and legal requirements pertaining to the australiation, maintenance and repair of the load control and/or backup generation equipment. It is copressly understood that the initial approval and later asspections by the Company are not for the purpose of, and the Customer is not to rely upon any such inspection(s) for, determining whether the load control and/or backup generation equipment has been adequately maintained or is in compliance with any applicable electrical code standards or legal requirements.
- 6 The Customer agrees to be responsible for the determination that all electrical equipment to be controlled and/or backed up is in good repair and working condition. The Company shall not be responsible for the repair, maintenance or replacement of the Customer's equipment.
- 7. Within two (2) years of this Agreement, the Customer agrees (i) to perform the necessary changes to allow control of a portion of the Customer's load and/or (ii) to install or have in place backup generation equipment to contribute to the Controllable Demand level. Schodale CILC-1 cannot apply earlier than this date unless the Company so agrees. Should the Customer fail to complete the above work by the above-specified date, or should the Customer fail to begin taking service under Schodale CILC-1 during that year, this Agreement shall become null and void unless otherwise agreed by the Company.
- 8. Upon completion of the installation of the load control equipment und/or any necessary backup generation equipment, a test of this equipment will be conducted between the hours of 7 a.m. and 6 p.m. Mossky through Friday, excluding holidays. Notice of the test shall be provided to the Company at least five (5) business days in advance of the date of the test, and the Company shall be afforded the opportunity to witness the test. The test of the load control equipment will consist of a period of load control of not less than one hour. Effective upon the completion of the testing of the load control equipment and/or the backup generation equipment, the Customer will agree (as applicable) to either a "Firm Demand" or a "Controllable Demand". Service under Schedule CILC-1 cannot commence prior to the installation of load control equipment or any necessary backup generation equipment and the successful completion of the test.
- 9. In order to maintaine the frequency and duration of interruptions under the CILC Program, the Company will attempt to obtain reasonably available additional capacity and/or energy under the Continuity of Service Provision in Schodule CILC-1. The Customer <u>electrology not elect to continue taking service under the Continuity of Service Provision</u>. Service will be provided only if capacity and/or energy can be obtained by the Company's and can be transmitted and distributed to non-firm Customers without any impairment of the Company's system or service to firm Customers. The Customer may counterment the election specified above by providing written notice to the Company pursuant to the guidelines set forth in Schedule CILC-1. The Company's obligations under this Section 9 are subject to the terms and conditions specifically set forth in Schedule CILC-1.

(Continued on Sheet No. 9.492)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15, 2002

Third Revised Sheet No. 9.492 Cancels Second Revised Sheet No. 9.492

(Continued from Sheet No. 9.491)

- The Company may terminate this Agreement at any time of the Customer's lead control organization fields to permit the Company to affect control of the Customer's lead, and/or if the Customer's organization fields to must the Controllable Demand level. Prior to any such termination, the Company shall softly the Customer's lead transport (9% days in advance and describe the failure or malfunction of the Customer's lead control organization adapt generation equipment. The Company may then terminate this Agreement at the end of the 90-day notice period urbans the Customer takes measures necessary to remody, to the Company's satisfaction, the deficiencies in the load control opapitions under the bookup generation equipment. Notwithstanding the foregoing, if at any time during the 90-day period, the Customer other refuses or fails to institute and pursue consolve action, the Company shall be smitted to suspend forthwith the mortility billing scalar the Schedule CLC-1, to bill the Customir under the otherwise applicable from service rate schedule and to apply the robilling and penalty processors crammoted under "Charges for Early Termination" in Schedule CLC-1.
- 11. The Customer agrees that the Company will not be liable for any damages or injuries that may occur as a result of control of electric service pursuant to the terms of Scholulo CILC-1 by remote control or otherwise, under installation, operation or maintenance of the Contonion's generation opagament to controllable Desauntheed.
- This Agreement supersedes all previous agreements and representations, either written or onl, herotofore made between the Company and the Customer with respect to matters heroin contained.
- 13. This Agreement may not be assigned by the Customer without the prior written consent of the Company. The Customer shall, at a minimum, provide to the Company a copy of the articles of incorporation or partnership agreement of the proposed assignee, and a copy of such assignee's most recent around report at the time an assignment is requisited.
- This Agroment is subject to the Company's "General Rules and Regulations for Electric Service" and the Rules of the Commission.

IN WITNESS WHIDEOF, the Customer and the Company have caused this Agreement to be duly executed as of the day and year first above written.

Company Signed S

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

Second Revised Sheet No. 9.494 Cancels First Revised Sheet No. 9.494

ro:	FPL CI LOAD MAN	ACTENDENT			
5000	EMAIL: CILC@fpl.o				
ROM	Name.			Date Sent :	
	Service Address:			Time Sent:	
	Account No.:				
GEORGEST BO	R APPROVAL TO				
	CONDUCT MAINTEN	ANCE ON EQUIPA	CENT		
	□ Generator	☐ Centrol Cir			
	Switch Gene	☐ Other			
	FROM	A THEODOLOGY	TO	Table Constitution	
	(Date	Time)		(Date/Time)	
	CHANGE CONTINU PROVISION FROM		(COSP)		
	CHANGE CONTINU PROVISION FROM		(COSP)		
Custo	mer's Signature		Date	Time	
APPROVALS	Ð				
	ad Management		Dute	Time	
FPL TOP			A2000 SE	MATERIA	
AAAA MEEL			Date	Time	
ro;	55				=(/,
TOT ADDRESS	Customer Na /AL TO CHANGE:	me	Dute	Time	
FFL AFFRON					
	NO Remarks:				
See	tito, someway,				

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

First Revised Sheet No. 9,495 Cancels Original Sheet No. 9,495

Thi	s Agreement is made this	day of	by and between			
-	16	(hereinafter called the "Cust	tomer"), located at REDA POWER & LIGHT COMPANY, u			
corporatio	on organized under the laws of the S	Rate of Florids (hereinafter called the "				
		WITNESSETH				
For an follows		covenants and agreements expressed h	erein, the Company and the Customer agree			
Œ	of the Company's Commercial I be modified from time to tin understands and agrees that, wh refer to Rider CDR as it may be	ndustrial Demand Reduction Rider ("Ri se by the Florida Public Service C senever reference is made in this Ages	ic service subject to the terms and conditions isder CDR*) as currently approved or as may contrission ("Commission"). The Custome coment to Rider CDR, both parties intend to of the Company's presently approved Ride integral part of this Agreement.			
2		l continue, subject to Limitation of written notice green at least fire (5) year	Availability, until terminated by either the exprior to termination			
3.		under Rider CDR will be subject to determinations made under Commission Rules 25-17.0021(4), F.A. or Electric Utilities and 25-6.0438, F.A.C., Non-Firm Service -Terms and Conditions, or any off-sion determination(s).				
4	Company is controlling the Cust purallel with FPL, the Customer such equipment in parallel with be exceeded during periods whe the Customer, the Customer's "F Firm Demund" level is not a re-	omer's service. If the Customer choose shall enter into an interconnection ago the Company's electrical system. The " on the Company is controlling load. Usin Demand" may be subsequently ma-	rm Demand") during the periods when the es to operate backup generation equipment is rement with the Company prior to operating Firm Demand' level (as applicable) shall no lyon mutual agreement of the Company ara- sed or lowered, so long as the change in the trollable portion of the Customer's load. The prior to adding firm load.			
5	reasonable time to inspect any equipment, and must also have a generation equipment is satisfact meeting any applicable electrics and repair of the load control e- aritial approval and later inspec- upon any such inspection(s) if	and all of the Customer's load co ecowed approval from the Company to one to effect control of the Customer's I code standards and legal requiremer quipment and/or backup generation or tions by the Company are not for the ox, determining whether the load co	mer must provide the Company access at any introl equipment and/or backup generation but the lead control equipment and/or backup food. The Customer shall be responsible for its pertaining to the installation, maintenance juipment. It is expressly understood that the purpose of, and the Customer is not to rely entrol equipment, and/or backup generation y applicable electrical code standards or legal			
		(Continued on Sheet No. 9.496)				

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: November 15, 2002

Third Revised Sheet No. 9.496 Cancels Second Revised Sheet No. 9.496

(Continued from Short No. 9,495)

- The Customer agrees to be responsible for the determination that all electrical equipment to be controlled and/or budged up is in good repair and working condition. The Company shall not be responsible for the repair, maintenance or replacement of the Customer's equipment.
- 7. Within two (2) years of this Agreement, the Customer agrees to (i) perform the necessary charges to allow control of a portion of the Customer's load and/or (ii) install or have in place backing generation equipment to centribate to the demand reduction level. Should the Customer fail to complete the above work by the above-specified date, or should the Customer fail to begin taking service under Rider CDR during that year, this Agreement shall become rail and void unless otherwise agreed by the Company.
- 8. Upon completion of the installation of the load control equipment and/or backup generative equipment, a test of this equipment will be conducted at a mutually agreeable time and date. This time and date shall typically be terifin the Controllable Rating Period intense otherwise agreed by the Company. Notice of the test shall be provided to the Company at least five (3) business days in advance of the date of the test, and the Company shall be affixed the opportunity to witness the test. The test of the load control equipment will consist of a period of load control of not less than one hour. Effective upon the completion of the testing of the load control equipment and/or backup generation equipment, the Contense will agree to a "Firm Demand". Service under Rider CDR control equipment and/or to the installation of load control equipment or any necessary backup generation equipment and the successful completion of the test.
- 9. In order to minimize the frequency and duration of interruptions under the Commercial Industrial Demand Reduction Rider, the Company will attempt to obtain tousonably available additional capacity and/or energy under the Continuity of Service Provision in Rider COR. The Customer electroidees not elect to continue taking service under the Continuity of Service Provision. Service will be provided only if capacity and/or energy can be obtained by the Company and can be transmitted and distributed to result the provided and under the Continuity system or service to from Customer. The Customer may continued the election specified above by providing written review to the Company's obligations under this Section 9 are subject to the form and conditions specifically set forth in Rider CDR.

The Company may terminate this Agreement at any time of the Customer's load control equipment analyse backup generation equipment fails to permit the Company to effect control of the Customer's load. Prior to any such termination, the Company shall nearly the Customer at least sanety (90) slays in advance and describe the failure or malfunction of the Customer's load control equipment and/or backup generation equipment. The Company may then terminate this Agreement at the end of the 90-day notice period unless the Customer takes transment recessary to remedy, to the Company's satisfaction, the deficiencies in the load control equipment and/or backup generation equipment. Notwithstanding the foregoing, if at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Certipuoy shall be entitled to suspend forthwith the mortally credit under Rider CDR, bill the Customer under the otherwise applicable firm service rate schedule, and may apply the rebilling and penalty provisions cremented under "Changes for Early Termination" in Rober CDR.

- 10. The Customer agrees that the Company will not be liable for any damages or migrates that may occur as a result of central of dectric service pursuant to the terms of Sider CDR by remote control or otherwise, and/or installation, operation or maintenance of the Customer's generation equipment to meet the Firm Demand level.
- This Agreement supersedes all previous agreements and representations, either written or end, herefolior made between the Company and the Constern with respect to maters become contained.
- 12 This Agreement may not be assigned by the Customer without the prior written consent of the Company. The Customer shall, at a minimum, provide to the Company a copy of the articles of moorposition or partnership agreement of the proposed assigner, and a copy of such assigner's most recent annual report at the time an assignment is requested.
- 13. This Agreement is subject to the Company's "General Rules and Regulations for Electric Service" and the Rules of the Commission.

(Continued on Short No. 9-497)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

First Revised Sheet No. 9,497 Cancels Original Sheet No. 9,497

IN INTENDED BRIDDENE the Contour	ner and the Company have caused this Agreement to be duly executed as of the
ind year first above written.	see and use computy care causes and expression were used constitute as to the s
CUSTOMER (private)	FLORIDA POWER & LIGHT COMPANY
Nupany:	
ignot	
Varne	
ide.	
CUSTOMER (public)	Attest
Sovenmental Entity:	Signed
igned	ByClerk/Deputy Clerk
Kerne:	Circle Legistry Circle
Nde	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

Second Revised Sheet No. 9,500 Cancels First Revised Sheet No. 9,500

			RECEIPT OF SERVICES	
				FPL Account Number
H	ner Na	mc.	Cystomer /	Address
y:			State	ZipCole
	1 her	dry acknowledge receipt from Flor	ida Power & Light Company (FPL) of th	e following services
	1		e halding shift, and the space heating or This energy sodit inspection was made	soling and water hosting equipment of my residence
			y FPI, energy suditor_ e to my residence (check all applicable)	and covered the follow
	O Pa O Pa	ulking eatherstripping mace Efficiency Modification placement Central Air nditioner	O Floor Insulation O Duet Insulation O Water Heater Insulation O Stoem Windows	O Solar Domestic Water Heating O Window Host Cain Returnants O Replacement solar swimming pool heater O Wasto Heat Recovery Water Heating
	U-Ce	iling tresinten	Official absorbing reflective windowidoer material	0
	OW	all insulation.	O Load Management Devices O Glock Tharmostats	0
	The t		to me why any of the above conservation	n measures not checked are not applicable to my
 A written audit report of the thused upon typical local pri- (based upon FPI,'s currently 		thused upon typical local priors (based upon FPL's currently eff	for materials and installation), and the octive tastif). This scritten audit report, a	(checked above), the estimated cost of each mea estimated energy savings from metalling each new copy of which is attached, was provided to me a impection, and has been explained to me fully.
	1	An information package contain	ing a list of no cost/low cost conservation	practices which are applicable to my rasidence.
	The resid these on a hour	VICE FEE will be added to my FF procedures used to make the est tential energy modits. However, it massures may be different from necessaryments of the house, the chold. Further, the total energy	 cleenie service bill. I flather understan imates of energy savings are consistent be actual installation costs incurred an office colimates contained in the audit of y are also based on assumptions wh 	t with Department of Energy criteria for denergy savings realized from installing report. Although the estimates are based ich may not be totally correct for the sore than one program measure may be
	recommends nor for any consequ		outlat or incidental damages resulting if free from defects and properly ins	allotton of any conservation measures it ig from defects therein, and does not dailed, will result in the energy savings
	Sign			
		Custome	t Date	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

Sixth Revised Sheet No. 9.600

		FPL ACCOUNT No.
		FPL PREMISE No.
	AGREEMENT FOR CI	URTAILABLE SERVICE
This Agreement is made this	day of	, by and between
hereinafter called the "Costomer"),	10.000.00	in .
	Additional Description of the Control of the Contro	existing under the laws of the State of Flexida (hereinsafter saffed the Compa
	WITH	826E315
That for and in consideration of the mor	had overants and agreements set \$	offi hories, the parties haveto agree as follows:
Agreement and ottached between thall pay mouthly the Base	Charge, Demand Charge for the	Schedule, marked Exhibit "A", which is made a part of the neufficient to qualify for sual rate it is brooky agreed that the Custom e minimum demand or the currently effective demand, whichever charge provided for on Exhibit "A".
2. That the Costomer agoves to co	ortail Demand by 200 kW or more	upon inquest of the Company.
That the Customer agrees to Company.	curtail to a maximum demand of	kW during the custoffstens periods specified by t
denund specified in paragra twelve (12) month period. I Schedule murked Exister "A does not decrease the total or	ph 3. The Customer has the opti Thereafter, endport to the Terra of the change to the maximum dear mount of Non-Fign Demand debt	conce between the Customer's monthly billing demand and the maximum to ravine the contracted maximum demand once flating the best of Service analog the Provisions for Early Terminations of the 10 must appendical in paragraph 3 may be made provided that the revise emained paragraph to the Rate Schedule marked Exhibit "A", during the average of the number of billing months under the Rate Solieds.
recover from the Customer al	Il oscese cartailment credite issue	in to curtail to the demand specified in paragraph 3, the Company shi d in the proceding 36 months, or since the last curtailment whichever the Rate Schodule marked Edubit "A".
recoming rate scholule who	ch may be approved from time t	labst "A", which is attached to and reade a part of this Agreement, or to time by the Florida Public Service Commission, shall apply to t not not, the Contener will be placed on an appropriate non-custailal
	w than the term of service of that it	with.
service rate for a period no les	r party in exercising any rights or	
That failure or delay by either waiver of any of the provisions 8. That this Agreement supersed	r purty in occasioning any rights on a hereof. See all provious agreements of sep	remodes provided boson or by law, shall not be deemed to countit
That failute or dalay by either water of any of the provisions That this Agreement supersed and the Company, with respect N WITNESS WHEREOF, the partie	or party in according, any rights on a hereof. See all provious agreements or rep of to the matters contained herein on the bardy cannot this Agreement to be	r consider provided breats or by law, shall not be deemed to constit
That failure or delay by either waver of any of the provisions That this Agreement supersol and the Grepary, with respec- ts WITNESS WHEREOF, the pation officeres as of the day and your first wit	or party in according, any rights on a hereof. See all provious agreements or rep of to the matters contained herein on the bardy cannot this Agreement to be	e remedies provided bessis or by lies, shall not be deemed to constitu presentations, either written, websit, or otherwise between the Curton and constitutes the surface Agreement between the parties.
That failure or delay by either waver of any of the provisions That this Agreement supersol and the Grepary, with respec- ts WITNESS WHEREOF, the pation officeres as of the day and your first wit	is party in accessing, any rights on a hereof. for all provious agreements or reg at to the matters contained herein of the hereby control this Agreement to be then above.	e remedies provided bessio or by law, shall not be deemed to countil presentations, either worken, verbal, or otherwise between the Custon and countilates the outre Agreement between the parties.
That failure or dulay by order waiver of any of the provisions That this Agreement experted and the Company, with respec- ts WITNESS WHEREOF, the patie officeive as of the day and your first wit Changes and Tenno Accepted.	re party in accessing, any rights on a hereof. fee all provious agreements or rep at to the matters contained herein a schemby caused this Agreement to be other above.	remedies provided breein or by law, shall not be deemed to countil presentations, either written, werbal, or otherwise between the Custom and countilates the outre Agreement between the parties.
That failure or dalay by order warrer of any of the provisions That this Agreement supersed and the Company, with respect IN WITNESS WHEREOF, the paties affective as of the day and your first wir Charges and Tomos Accepted. Customer (Pint or type name of Organ	re party in accessing, any rights on a hereof. fee all provious agreements or rep at to the matters contained herein a schemby caused this Agreement to be other above.	remedies provided breein or by law, shall not be deemed to constitu- presentations, either written, werbal, or otherwise between the Custom and constitutes the native Agreement between the parties. Se excepted in triplicate by their dely authorized representatives to be FLORIDA POWER & LIGHT COMPANY

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

First Revised Sheet No. 9.610 TEADER A DONNER & LICETT COMPANY

	CURTAILAE	ILE CUSTOMER			
000	FPL C/I L/OAD MAN FAX: (305) 552-248:				
ROM.	Name:			Date Sent:	
	Service Address Account No.: Fax No.			Time Sent	
BOUEST W	OR APPROVAL TO				
	CONDUCT MAINTEN	ANCE ON EQUIL	PMENT		
	☐ Generator				
	☐ Switch Gear	□ Other			
	FROM	- 2 32.20	TO		
	(Da	teTime)	(Date/)	une)	
Clast	omer's Signuture		Date	Time	
ALONA	nanesetzener:	-	Date	Time	
APPROVAL	š:	-	Date	Time	
APPROVAL FPL C/I L	S: ond Management		Date	Time Time	
APPROVAL	S: ond Munagement		17985	Time	
APPROVAL FPL C/I L	S: ond Management		Dete	Time	
APPROVAL FPL C1 L FPL TOP O:	S: ond Minugement Customer Na		Dete	Time	
APPROVAL FPL C1 L FPL TOP TO:	S cod Minugement Customer No VAL TO CHANGE:		Dete	Time	
APPROVAL FPL C1 L FPL TOP O: FPL APPRO	S: coad Minuspement		Dete	Time	
APPROVAL FPL C1 L FPL TOP O: FPL APPRO	S cod Minugement Customer No VAL TO CHANGE:	utte	Dete	Time	
APPROVAL FPL CALL FPL TOP TO: TPL APPRO	S: coad Minuspement	utte	Date	Time	
APPROVAL FPL CI L FPL TOP O: 	S: coad Minuspement	utte	Date	Time	
APPROVAL FPL CI L FPL TOP O: 	S: cond Minnagement Customer No VAL TO CHANGE: YES NO Remarks	utte	Dute	Time	
APPROVAL FPL CI L FPL TOP O:	S: cond Minnagement Customer No VAL TO CHANGE: YES NO Remarks	utte	Dute	Time	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: November 15, 2002

Third Revised Sheet No. 9.650 Cancels Second Revised Sheet No. 9.650

This Agreement, made this	day of		,, by and between
		thereinafter called	the Customer) located at
World Street & State Communication	and the second second second	in .	, Florida and
Sorida Power & Light Company, a called the Company).	a corporation, organized and	extening uniter the saws to	Cibe Stone on Fabrical Unespiolators
	WITNES	SETH	
That for and in consideration of the	e mutual covenants and agree	ements set forth herein, the	parties hereto agree us follows:
 The Company shall provide a made a part of this Agreement. 	dectric service pursuant to ultilough the provisions for c	Rate Schedule ertain levels of demand un	marked Exhibit "A" which is use are not met.
			or the minimum demand or the less than the minimum charge as
	de marked Exhibit "A" then	provisions of paragraph	the Customer for service under 2 are waived for the next eleven
	reement shall be null and w	old and service shall be re	the Customer to be served under adered under the appropriate rate
 At the time of expiration of the Customer or the Company 			nest may be terminated by either
	inte schedule which may be		tucked to and made a part of this me by the Florida Public Service
			tion, verbal, or otherwise between constitutes the entire Agreement
EN WITNESS WHEREOF, the parti representatives to be effective as of the			by their duly authorized
Charges and Trans Accepted			
BUTTO DESCRIPTION OF THE		FLORIDA P	OWER & LIGHT COMPANY
Customer (Frint or type same of Orga	ana andrews 7	1.01443900034	
By		By	
Signature (Anthonored Represent	ative)		(Signature)
(Print or typemane)		(Print	in typemane)
Title		Tide	

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Short No. 9.665

Condominium Name Name as shown on FFI. Account	Condominium Address FPL Account No.
condominum buildings operating in a manner's electric metering requirement for resort condom 1. The Declaration of Condominum re- short term such as per day or per week 2. A registration desk, lobby and cent 3. A record is kept for each unit show.	is through Florida Administrative Code (F.A.C.) Rule 25-6 049 that imilar to botels and motels can qualify for an exemption from the individual
condomission association of the condominis Castomer'), and by the Customer annually conversion to individual metering, if required, any remaining undepreciated cost of any exist	initially by the owner or developer of the condominium named above, or the im named above, or the customer in the FPL account named above ("the thereafter, that the above criteria have been met, and that any cost of future shall be borne by the Customer. These costs shall include, but not be limited to ing distribution equipment which is removed or transferred to the ownership of location of any distribution equipment, less the salvage value of any removes
for Compliance assigned by FPL. Upon required evidence needed to determine whether above are not met, then FPL shall not provide	his attestation must be provided to FPL annually by the Armual Attestation Datiest and reasonable notice, FPL shall be allowed to inspect the condominum to the condominum is in compliance with F.A.C. Rule 25-6-049. If the criterial insufer-metered service to the condominium. The Oustomer shall notify FPI in ceases to meet the requirements in F.A.C. Rule 25-6-049.
above, or the Customer fails to make the arm the Customer that the condominium is no lon clear evidence to the contrary within 30 days units within six months following the date on:	e exemption in F.A.C. Rule 25-6.049 and subsequently fails to meet the criterial attestation required by F.A.C. Rule 25-6.049, then FPL shall promptly notified ger eligible for master-metered service. If the Customer does not respond with of receiving the notice, the Customer shall individually meter the condominion the notice. During this six recent period, FPL shall not discontinue service base 9. Thereafter, the provisions of Rule 25-6.105 apply.
above, or the Customer fails to make the arm the Customer that the condominium is no lon clear evidence to the contrary within 30 days units within six months following the date on to on failure to comply with F.A.C. Rule 25-6-04 Accordingly, the undersigned declares: the al- authorized to size on hebalf of the Custom	asl attestation required by F.A.C. Rule 25-6.049, then FPL shall promptly notifi- ger eligible for master-metered service. If the Customer does not respond with of receiving the notice, the Customer shall individually meter the condominium the notice. During this six month period, FPL shall not discontinue service base
above, or the Customer fails to make the arm the Customer that the condominium is no lon clear evidence to the contrary within 30 days units within six months following the date on to on future to comply with F.A.C. Rule 25-6-04 Accordingly, the undersigned declares: the al- authorized to sign on behalf of the Custom	and attestation required by F.A.C. Rule 25-6-049, then FPL shall promptly notifi- ger eligible for master-metered service. If the Customer does not respond with of receiving the notice, the Customer shall individually meter the condominism the notice. During this six secent period, FPL shall not discontinue service base 9. Thereafter, the provisions of Rule 25-6-105 apply. howe named Condominium meets all of the aforementioned requirements, I am our, and under penalties of periory, I declare that I have read the foregoin
above, or the Customer fails to make the arm the Customer that the condominium is no lon clear evidence to the contrary within 30 days units within six months following the date on a on future to comply with F.A.C. Rule 25-6.04 Accordingly, the undersigned declares: the al- authorized to sign on behalf of the Custom Condominium Exemption from Individual Ele-	and attestation required by F.A.C. Rule 25-6-049, then FPL shall promptly notifi- ger eligible for master-metered service. If the Customer does not respond wit of receiving the notice, the Customer shall individually meter the condominium the notice. During this six secent period, FPL shall not discontinue service base 9. Thereafter, the provisions of Rule 25-6-105 apply. howe named Condominium meets all of the aforementioned requirements, I am- ser, and under penalties of perjury, I declare that I have read the foregoin strice Metering - Attentation of Compliance and the facts stated in it are true.
above, or the Customer fails to make the arm the Customer that the condominium is no lon clear evidence to the contrary within 30 days units within six months following the date on 1 on failure to comply with F.A.C. Rule 25-6-04 Accordingly, the undersigned declares: the al- authorized to sign on hehalf of the Custom Condominium Exemption from Individual Ele- For the Customer:	and attestation required by F.A.C. Rule 25-6-049, then FPL shall promptly notifi- ger eligible for master-metered service. If the Customer does not respond with of receiving the notice, the Customer shall individually meter the condominium the notice. During this six sworth period, FPL shall not discontinue service base 9. Thereafter, the provisions of Rule 25-6-105 apply. Sowe named Condominium meets all of the aforementioned requirements; I are ser, and under penalties of perjury. I declare that I have read the foregoin ctrice Metering - Attestation of Compliance and the facts stated in it are true. Accepted For Florida Power & Light Company
above, or the Customer fails to make the arm the Customer that the condominium is no lon clear evidence to the contrary within 30 days units within six months following the date on on failure to comply with F.A.C. Rule 25-6-04 Accordingly, the undersigned declares: the al- authorized to sign on behalf of the Custom Condominium Exemption from Individual Ele For the Customer: By	and attestation required by F.A.C. Rule 25-6-049, then FPL shall promptly notified ger eligible for master-metered service. If the Customer does not respond with of receiving the notice, the Customer shall individually meter the condomining the notice. During this six sworth period, FPL shall not discontinue service base 9. Thereafter, the provisions of Rule 25-6-105 apply. Nove named Condominium meets all of the aforementioned requirements; I amort, and under penalties of perjury, I declare that I have read the foregoing ctrice Metering - Attestation of Compliance and the facts stated in it are true. Accepted For Florida Power & Light Company By:
above, or the Customer fails to make the arm the Customer that the condominant is no lon clear evidence to the contrary within 30 days units within six months following the date on on failure to comply with F.A.C. Rule 25-6.04 Accordingly, the undersigned declares: the al- authorized to sign on behalf of the Custom Condominant Evernption from Individual Ele For the Customer: By: (signature)	and attestation required by F. A.C. Rule 25-6-049, then FPL shall promptly notified ger eligible for master-metered service. If the Customer does not respond with of receiving the notice, the Customer shall individually meter the condominion the notice. During this six month period, FPL shall not discontinue service base 9. Thereafter, the provisions of Rule 25-6-105 apply. Sowe named Condominium meets all of the aforementioned requirements; I amort, and under penalties of perjury, I declare that I have read the foregoin strice Metering - Attentation of Compliance and the facts stated in it are true. Accepted For Florida Power & Light Company By: [print or type]
above, or the Customer fails to make the ann the Customer that the condominant is no lon clear evidence to the contrary within 30 days units within six months following the date on on failure to comply with F.A.C. Rule 25-6.04 Accordingly, the undersigned declares: the al authorized to sign on behalf of the Custom Condominant Exemption from Individual Ele For the Customer: By: (signature)	and attestation required by F. A.C. Rule 25-6-049, then FPL shall promptly notified ger eligible for master-metered service. If the Customer does not respond with of receiving the notice, the Customer shall individually meter the condominion the notice. During this six month period, FPL shall not discontinue service base 9. Thereafter, the provisions of Rule 25-6-105 apply. Sowe named Condominium meets all of the aforementioned requirements; I amort, and under penalties of perjury, I declare that I have read the foregoing trise Metering - Attentation of Compliance and the facts stated in it are true. Accepted For Florida Power & Light Company By: [print or type]
above, or the Customer fails to make the arm the Customer that the condominion is no lon clear evidence to the contrary within 30 days units within six months following the date on to on failure to comply with F.A.C. Rule 25-6.04 Accordingly, the undersigned declares: the al- authorized to sign on behalf of the Custom Condominion Exemption from Individual file For the Customer: By: (signature) Name (pvm or type)	and attestation required by F. A.C. Rule 25-6-049, then FPL shall promptly notified ger eligible for master-metered service. If the Customer does not respond with of receiving the notice, the Customer shall individually meter the condominion the notice. During this six month period, FPL shall not discontinue service base 9. Thereafter, the provisions of Rule 25-6-105 apply. Sowe named Condominium meets all of the aforementioned requirements; I amort, and under penalties of perjury, I declare that I have read the foregoin strice Metering - Attentation of Compliance and the facts stated in it are true. Accepted For Florida Power & Light Company By: [print or type]

Issued by: S.E. Roung, Director, Rates and Turiffa Effective: November 1, 2006

First Revised Sheet No. 9,670 Cancels Original Sheet No. 9,670

Service Ap	greement
New Establishment	
 Existing Establishment with an Expanded Load 	
CUSTOMER NAME	
ADDRESS	TYPE OF BUSINESS
The Customer hereto agrees as follows:	
To createfidl-time jobs,	
That the quantity of new or expanded load shall be	KW of Demand,
3. The nature of this new or expanded load is	
4. To unmate service under this Rider on	, and terminate service under this Ric
on	shall constitute a period of five years.
5. In case of early termination, the Customer must pay	Florida Power and Light Company the difference between the
otherwise applicable rate and the payments made, up to that point	
6. To provide verification that the availability for this Ri	der is a significant factor in the Customer's location expansion.
docision	
7. If a change is ownership occurs after the Costomer conf	tracts for service under this Rider, the successor Customer may
be allowed to fidfill the balance of the contract under Rider EDR.	
Signet	Accepted by: FLORIDA POWER & LIGHT COMPANY
Tole	Duke
Date	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

Eleventh Revised Sheet No. 9,700 Cancels Tenth Revised Sheet No. 9,700

This Agree	ement is made this	day of	by and between	ch.
	r caffed the "Costomer"), I			in
11212			zed and existing under the l	aws of the State of Florida (hereinafter call
	he Customer has applied to	WITN FPI, Sor underground distributio		
		.PI	enda	located
	(City/County)			
That for an	d in consideration of the co	vinuets and agramments herein a	et forth, the parties berete e	eversart and agree as follows:
1.	differential cost between	FPL a Contribution in Aid of C can underground and an everbe entraission by FPL and is more	ad system. This is based or	the currently effective taniff filed with the
2.	That a grade of \$ conduit and other work, Contribution cash payme	as also shown on Exhibit B, if		filling, installation of Company provided y FPL. If such crodit applies, the resulting
3.	the Customer has reque charge in the Customer' correlation does not in	sted FPL to delay FPL's sched s plans submitted to FPL on w	ided date of installation. A tach the contribution was b if any conting everboad lin	the Florida Public Service Commission is my additional costs named by a Costom- used shall be paid for by the Costomer. T us to underground or the relocation of a
A.	electrical service with f employment of rapid pr	acilities located on private pro otherion techniques and coope	porty in cauments as requiration to climinate conflict	phase for URD Subdivisions undergroun and by FPL. The contribution is based is with other utilities. Underground servi with above-grade appartmenters.
5	That the payment of the	Contribution does not make any	provisions of FPL's Electri	c Tattff.
		t to an underground ordinance, made with the Customer as spec		printe governmental opency that satisfacts
	Title to and ownership or	f the facilities installed as a resul	It of this agreement shall at	all times remain the property of FPL.
6.	subcodenances required obtained, and recorded, novitional subcodenances no provisions in the mo- been recorded prior to the	by FPL for the installation an at no cost to FPL, prior to trans when the Customer's property, tgrage that the lient of the mortal	d maintenance of its elect hing, installation and or cor- on which FPL will install age will be subordinate to a (3) FPL's facilities are or w	to produce such essements, and mortgo- ne distribution facilities must be granted entraction of FFL facilities. FFL may requ its facilities, is thertiqueed and (1) facili- fility covernments, (2) FPL's essential has a ill be used to serve other purcels of proper tion necessary.
		Il furnish FPL a copy of the deel logid owner to be used when an		t which contains a full legal description at pared by FPL.
		Il famish drawings, satisfactory action sele, as required by FPL.	to FPL, showing the location	n of coising and proposed structures on the

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: June 14, 2010

Seventh Revised Sheet No. 9.701 Cancels Sixth Revised Sheet No. 9.701

(Continued from Sheet No. 9.700)

- c) Should for any reason, except for the sole cover of FPL, FPL's facilities not be constructed within the essential, FPL may require the Customer to grant new essenters and obtain any necessary mortgage subordinations to cover FPL's antidled facilities at no cost to FPL, and FPL will release the existing essentent. Mortgage subordinations will be necessary in this context when I) the Customer's property on which FPL will install its facilities is mortgaged, 2) there are no provisions in the mortgage for subordination of the fact of the mortgage to utility essentials, or 3) FPL's facilities are or will be used to serve other panels of property.
- Before FPL case begin its engineering work on the underground electric distribution facilities, the Customer shall provide FPL with the following:
 - a) Faving, grading, and drainage plans showing all surface and sub-surface drainage satisfactory to FPL,
 - b) A construction schedule,
 - An estimate of when electric service will be required, and
 - d) Copies of the Customer's final construction plans as well as other construction drawings (plot, site, sewage, electrical, etc.) requested by IPL. Plats provided by the Customer must be either recorded by the circuit clark or other recording officer or prepared and certified as meeting the requirements for recording (except approval by the governing body) by a registered land surveyor.
- Prior to FPL construction pursuant to this agreement, the Customer shall.
 - c) Clear the FPL emement on the Customer's property of tree stumps, all trees, and other obstructions that conflict with construction, including the drainage of all flooded areas. The Customer shall be responsible for clearing, compacting, boulder and large rock removal, stump removal, paving, and addressing other special conditions. The essentent shall be graded to within six inches of final grade with soil stabilized.
 - b) Provide properly line and comer stakes, designated by a licensed surveyor, to establish a reference for locating the underground cable trench route in the essentent and additional reference points when required by FPL. Also, the Customer shall provide stakes identifying the location, depth, size and type facility of all non-FPL underground facilities within or near the easenent where FPL distribution facilities will be installed. The Customer shall maintain these stakes, and if any of these stakes are lost, destroyed or moved and FPL requires their use, the Customer shall replace the stakes at no cost to FPL, unless the stakes are lost, destroyed or moved by an agent, employee, contractor or sufsectionator of FPL, in reliable one FPL will pay the Customer the cost of replacing the stakes.
 - c) It is further understood and agreed that unbacquent relocation or repair of the FFL system, once immitted, will be paid by the Customer if said relocation or repair is a result of a charge in the grading by the Customer or any of the Customer's contractors or subcontractors from the time the underground facilities were installed, and, that subsequent repair to FFL's system, once installed, will be paid by the Customer if said repair is a result of damage caused by the Customer or any of the Customer's contractors or subcontractors.
 - d) Provide sufficient and timely advance notice (days) as required by FPL, for FPL, to install its sunderground distribution facilities prior to the installation of paving, landscaping, sodding, spinisher systems, or other surface obstructions. In the observe of sufficient coordination, as determined by FPL, by the Customer, all additional costs for tranching and backfilling shall be paid by the Customer, and none of the costs of restoring paving, landscaping, grass, spinisher systems and all other surface obstructions to their original sondition, should they be installed prior to FPL's facilities, shall be borne by FPL.

(Continued on Sheet No. 9.702)

Issued by: S. F. Romig, Director, Rates and Turiffs

Effective: September 20, 2005.

Eighth Revised Sheet No. 9,702 Cancels Seventh Revised Sheet No. 9,702

(Continued from Sheet No. 9.701)

- e) Pay for all additional costs incurred by FPL which may include, but are not limited to, engineering design, administration and refocation expenses, due to changes made subsequent to this agreement on the subdivision or development layout or grade.
- f) Provide applicable trenching, backfilling, installation of Company provided concluit and other work in accordance with FPL specifications more particularly described on Exhibit B attached hunto. At the describes of FPL, either connect any descriptories, within two (2) working days, found in the installation that are inconsistent with the instructions and specifications attached to this agreement or pay the associated cost to correct the installation within thirty (30) days of focuriting the associated bill, and in either case, reimbasse FPL for costs associated with lost craw time due to such discrepancies.
- g) Provide a metar enclosure and downpape which must all applicable codes and FPL specifications and which will accommodate FPL's service cable sear and design. These items must be confirmed with FPL prior to purchase. FPL will not be responsible for costs involved in modifying or replacing items which do not meet the above criteria.

9. FPL shall:

- a) Provide the Contomer with a plan showing the location of all FPL underground facilities, point of delivery, and transformer locations and specifications required by FPL and to be adhered to by the Customer.
- b) Install, own, and maintain the electric distribution facilities up to the designated point of delivery except when otherwise rotal.
- ii) Request the Contoner to participate in a pre-construction conference with the Customer's contractors, the FPL representatives and other utilities within six (6) weeks of the start of construction. At the pre-construction conference, FPL shall provide the Customer with an estimate of the date when service may be provided.
- This Agreement is subject to PPL's Electric Tartiff, including but not limited to the General Rules and Regulations for Electric Service and the Rules of the Florida Public Service Commission, as they are now wrotten, or as they may be revised, amended or supplemental.
- 11. This Agreement shall inure to the benefit of, and be banding upon, the successors and assigns of the Customer and FPL.

The Customer and FPL will coordinate closely in faithling obligations in order to avoid delays in providing permanent electric service at the time of the Customer's receipt of a certificate of occupancy.

Accepted	Acceptodi		
For FPL	(Tipte)	Costomer	(Tune
		Witness	(Date)
		Witness	(Code)

Issued by: S.E. Romig, Director, Rates and Turiffs

Effective: October 9, 2007

Third Revised Sheet No. 9.715 Cancels Second Revised Sheet No. 9.715

31110	eement made this	
estro.com	ora powierow populario en esta NADO	nafter called the Customer) and Flonda Power & Light Company, a corporation
		e State of Florida (hereinafter called FPL).
		he pre-approval of the location and installation of underground distribution facilities to be
located un	nder a dedicated roadbed describ	ed as follows:
Project No	arre	Phrase
That, for a	and in consideration of the covers	WITHESSETH and agreements herein set forth, the parties hereto covenant and agree as follows:
1. The Co	automer shall:	
10	tristali conduit and cable mad this Agreement,	kers provided by FPL in accordance with the instructions and specifications attached to
D)		n of the conduit installation date and allow FPL to inspect the conduit installation prior to for the underground distribution facility,
(0)		any discrepancies found in the installation that are inconsistent with the instructions and Agreement, or pay FPI, the associated cost to correct the installation, and
on.	provide survey control points for	for FPI, to stake the road/pavement crossing.
2 FPL un	salt:	
80		fications for the installation of FPL-provided conduit.
 previde conduit and cable markers to the Customer for the installation of underground facilities at the specified road/pavement crossing. 		
63	provide staking for the Custon	ner at the specified road/psylement crossing.
101	inspect the underground dishr facilities, and	tibution facilities prior to the backfilling of the brench to insure proper installation of said
47	apply a credit in the amount of construct	if 5in the event that the Customer has made or has agreed to make a tion for other underground distribution facilities associated with this Agreement.
1 This so Commiss		eral Rules and Regulations for Electric Service and the Rules of the Florida Public Service
IN WITHE		o have caused the Agreement to be duly executed to be effective as of the day and year
APP	PLICANT	FPLI
59,00	MED	signeo_
HAM	E	NAME
TITL	E.	TITLE

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: September 30, 2010

First Revised Sheet No. 9,720

		The state of the s
	UNDERGROUND FA	CILITIES CONVERSION AGREEMENT
betv		day of 20 by and ("Applicant"), with an address of and FLORIDA POWER & with an address of 700 Universe Boulevard, Juno Beach, FL 33408-042
	EREAS, the Applicant has requested that FPL owing boundaries (the "Conversion")	convert certain overhead electric distribution facilities located within the
core		ng premises and the covenants and agreements set forth herein, and other coveledged, the parties intending to be legally bound, hereby covenant and
	 Avoided Storm Restoration Cost ("ASRC" and is copuble and willing to enforce, the app 	') Eligibility Criteria. The Applicant represents and warrants that it meets dicable eligibility criteria for the Convention.
2.	Contribution in Aid-of-Construction (CIAC), 77 Section 23-6.115 of the Florida Administrative Cod i. CIAC (excluding ASRC)	he Applicant shall pay FPL a CIAC as required by FPL's Electric Tariff and is:
	ii. ASRC	\$
	III. CIAC Due	s
	adjusted by the lesser of (a) the difference between	scholing ASBC) exceeds the estimate, the CIAC (excluding ASBC) shall be in the actual cost of the Conversion and the estimate, or (b) 10% of the CIAC shall also be adjusted accordingly and the Applicant shall pay FFL these.
3.	to FPL, construct and install all or a portion of the and FPL, will own and maintain the completed fa-	ay, upon entering into an applicant-matalled facilities agreement satisfactory e Underground Facilities. Buch work must meet FPL's construction standard critics. The Applicant agrees to rectify any deficiencies, found by FPL, prioround Facilities and the removal of the Existing Overhead Facilities.
4.	Compliance with Tariff. The Applicant agrees to Ulocose Tariff.	o comply with and abide by the requirements, terms, and conditions of FFL'

Issued by: Tillany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

First Revised Sheet No. 9,721 Cancels Original Sheet No. 9,721

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 9.720)

- Timing of Conversion. Upon compliance by the Applicant with the requirements, terms, and conditions of FFC's Decrite Tariff,
 this Agreement and my other applicable agreements, FPL will proceed in a timely manner with the Conversion in accordance
 with the construction drawings and specifications set forth in Attachment A hereof.
- Relocation. In the event that the Underground Facilities are part of, or are for the purposes of, relocation, then this Agreement shall be an addention to the relocation agreement between EPL and the Applicant. In the event of any conflict between the relocation agreement and this Agreement or the Electric Taniff. this Agreement and the Electric Taniff shall control.
- Term. This Agreement shall remain in effect for as long as PPI, or any successor or using owns or operates the Underground Facilities.
- 8. ASRC Repayment. If the Applicant does not satisfy the relevant eligibility enteria, the Applicant shall repay the ASRC within 30 days of written notice from FPL of such failure. Additionally, if at any point within 30 years of completion of the Underground Facilities installation, the Applicant elects to have electric service within the Convenion Arms supplied by a provider other than FPL, the Applicant shall repay FPL a pro-rate share of the ASRC. The pro-rate share (which shall reflect partial years) shall be determined as follows:

ASRC* [(30 - years since the Underground Facilities completion date) / 30]

Non-governmental-Applicants shall provide, at the time of execution of this Agreement, either a sucety bond or inevocable bank letter of credit (the "Security Instrument") in a form acceptable to FPL evidencing ability to repay the ASBC. This Security Instrument abalt remains as effect until such time as all customers within the Convention Area are converted. The Applicant may provide either an amounted or replacement Security Instrument in a form acceptable to FPL at any time to reflect the pro-rate advantment to the ASBC amount. If, upon notice of carcellation or prior to expiration of the Security Instrument, a replacement Security Instrument in a form acceptable to FPL is not provided by the Applicant to FPL FPL will require the third party instange the Security Instrument to pay the full balance due in accordance with this Agreement in cash.

- 9. Termination Prior to the Conversion Completion, Failure by the Applicant to comply with any of the requirements, terms, or conditions of this Agreement or FPL's Electric Tariff shall result in termination of this Agreement. The Applicant may terminate this Agreement at any time prior to the start of the Conversion and the CIAC paid by the Applicant will be refunded to the Applicant, provided however, that the refund of the CIAC shall be offset by any costs incurred by FPL in performing under the Agreement up to the date of termination.
- 10. Assignment. The Applicant shall not assign this Agreement without the written consent of FPL.
- 11. Adoption and Recording. This Agreement shall be adopted by the Applicant and maintained in the official records of the Applicant for the duration of the term of this Agreement. This Agreement also shall be recorded in the Official Records of the County in which the Underground Facilities are located, in the place and in the manner in which deeds are typically recorded.
- Conflict between Terms of Franchise Agreement. In the event of a coeffici between the terms of this Agreement and any permit or franchise agreement entered into by Applicant and FPL, the terms of this Agreement shall control.

(Continued on Sheet No. 9:722)

Issued by: Tiffany Cohen, Senine Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

First Revised Sheet No. 9,722 Cancels Original Sheet No. 9.722

FLORIDA POWER & LIGHT COMPANY

- 13. Applicability. This subpart applies to requests for underground facilities addressing the correction of existing overhead facilities. In order for the Company to take action pursuant to a request for conversion:
 - a. the conversion area must be at least two contiguous city blocks or 1,000 feet in length,
 - b. all electric services to the real property on both sides of the existing overhead primarily lines must be part of the conversion,
 - c. all other existing overhead utility facilities (e.g. telephone, CATV, etc.) must also be converted to underground facilities.

IN WITNESS WHEREOF, FPL and the Applicant have executed this Agreement on the date first set forth above.

SignedName	Signed
Name	
	Name
Title	Title
Signed	
Name	
Title	
Approved as to Terms and Conditions (if required by	y Applicant)
Signed	
Name_	
Title	
Approved as to Form and Legal Sufficiency (if requir	ed by Applicant)
Signed	
Name	
Title	

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Third Revised Sheet No. 9,730 Cancels Second Revised Sheet No. 9,730

		Distribu	tion Substation Facilities	
xetweer	This Agreeme	nt is made this	day of	by and the series of the serie
Custon	ner"), located a ny, a corporatio		in_ ng under the laws of the St	Florida, and Florida Power & Light ste of Florida (hereinafter called the
			WITNESSETH:	
scillies		e Customer has reque ummary of		any certain distribution substation
erena	fler collectively	called the 'Facilities') le	ocated at	
	ourpose of		STATE OF THE STATE	and
erein;	WHEREAS II	e Company is willing to	rent such Facilities upon th	e terms and conditions specified
orth, th		FORE, for and in consi covenant and agree a		nants and agreements herein set
	distrib distrib and 9	ution substation facility ution substation facilitie (751), the Customer	es from the Company. If is under a Facilities Rental.	ent, the Customer agrees to rent a Customer is currently renting Agreement (Tariff Sheet Nos. 9 700 ment for the rental of distribution
				omer on terms consistent with this operate and maintain the Facilities.
	Comp Facilit applic hereto may I Comm Facilit month the O upon any s	any a monthly rental les, as determined po- able Monthly Rental Fa and made a part of the become effective by fill ression (hereinafter ca- les and the Monthly Rally charge for the rental bringary is \$ modification of either of	charge calculated by muliusuant to Paragraphs 4 octor set forth in Tariff Sheet his Agreement, or any succing with or otherwise approied the "Commission"). But ental Factor in effect at the of Distribution Substation F	ustomer, Customer shall pay to the hiplying the in-place value of the ind 5 of this Agreement, by the No 10.015 (Appendix A), attached ressor or substitute schedule which wed by the Florida Public Service ised on the in-place value of the ise initiation of this Agreement, the acidities to be paid by Customer to arge may change from time to time Factor set forth on Appendix A (or situe of the Facilities in accordance
	WALE		ued on Sheet No. 9.731)	

Issued by: S. E. Romig, Director, Rates and Turiffs Effective: October 6, 2009

Second Revised Sheet No. 9.731 Cancels First Revised Sheet 9.731

(Continued from Sheet No. 9.730)

- 4. The in-place value of the Facilities is \$ ______ This initial in-place value of the Facilities is based upon the agreed replacement cost of the Facilities as set forth on Appendix B, which is attached to and made a port of this Agreement. Regardless of the initial in-place value of the Facilities shown on Appendix B, the in-place value of the Facilities may change consistent with the terms and conditions of Paragraph 5.
- 5. Changes in the in-place value of the Facilities shall alter the monthly remail charges set forth in Paragraph 3 and such changes shall be utilized in the calculation of any applicable Terministion Fee as specified in Paragraph 6, however, changes in the in-place value of the Facilities shall not otherwise after the terms of this Agreement. Changes in the in-place value of the Facilities shall be made as follows and shall be memorialized on a revised Appendix B:
 - a. When mutually agreed, additional facilities (hereinafter called "Additional Facilities") may be installed and the in-place value set forth in Paragraph 4 shall be increased by the installed cost of such Additional Facilities.
 - b. When mutually agreed, a portion of the Facilities or Additional Facilities may be removed and the in-place value set forth in Puragraph 4 shall be adjusted to reflect such changes. The Company may require a contribution by the Customer to compensate for the undepreciated portion of the Facilities or Additional Facilities to be removed, less salvage, plus removal costs.
 - c. When requested by the Customer, and when mutually agreed, the Facilities or Additional Facilities may be modified by the Company. In the event of such a modification, the implace value set forth in Paragraph 4 will be adjusted in accordance with the procedures stated in Paragraphs Sa and Sb, above.
 - d. When the Facilities or Additional Facilities are replaced or modified at the Company's option, no change in the in-place value will be made.
 - e. After the Initial Term and upon each successive five (5) year extension (as such is set forth in Paragraph 6), the in-place value set forth in Paragraph 4 shall be adjusted to reflect the net-book value of the Facilities. In addition, if Facilities are replaced due to mechanical and/or electrical failure at any time after the Initial Term, the in-place value set forth in Paragraph 4 will be increased by the installed cost of such replacement facilities and reduced by the previously established in-place value of the replaced facilities.
- 6. The term of this Agreement (the "Initial Term") shall be 20 years, and thereafter this Agreement will continue in effect for successive five (5) year periods (each such five (5) year period in "Extension") unless terminated by either party upon ninety (90) days' advanced written notice. If Cantomer elects to terminate this Agreement during the Instail Term or prior to the and of any Extension, Customer shall be responsible for, and shall pay to the Company, a Termination Fee calculated in accordance with Tariff Sheet No. 10.015, set forth as Appendix A, as our entry approved at as may be modified from time to time by the Company.
- On the termination of this Agreement, and in the event that the Customer fails to make rental
 payments in a timely fashives, then and in each of those events, at the option of the Company,
 the Facilities may be removed by the Company.
- 8. This Agreement may be assigned only with the prior written consent of the Company.

(Continued on Sheet No. 9.732)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: October 6, 2009

Third Revised Sheet No. 9.732

	(scontinuos	from Short No. 9.731)
9.	Governmental, FPL's General Rules humiless and defend the Company fre cost or expense for loss, damage or is indirectly connected with, or growing	Company, or section 2.71 Indemnity to Company— and Regulations, the Customer shall indemnify, hold om and against any and all liability, proceedings, suits, njury to persons or property, in any manner directly or it out of, the transmission and use of electricity on the ry as such term is defined in Rule 2.3 of the Company's extrac Service."
10	heretofore in effect between the Com	us agreements or representations, either written or oral, aparty and the Customer, made in respect to matters cuted, this Agreement constitutes the entire Agreement
IN WITNESS above written.		used this Agreement to be duly executed the day and year f
Charges and Te	irma Accepted:	
		Transport of the Control of the Cont
Customer (Pri	nt or type name of Organization)	FLORIDA POWER & LIGHT COMPANY
By:		By.
By:	nt or type name of Organization) (Authorized Representative)	By(Signature)
By Signature		Ву
By Signature	(Authorized Representative)	By:(Signuture)
By: Signature (I	(Authorized Representative)	(Signature) (Print or type name)
By: Signature (I	(Authorized Representative)	(Signature) (Print or type name)
By: Signature (I	(Authorized Representative)	(Signature) (Print or type name)
By: Signature (I	(Authorized Representative)	(Signature) (Print or type name)
By: Signature (I	(Authorized Representative)	(Signature) (Print or type name)
By: Signature (I	(Authorized Representative)	(Signature) (Print or type name)
By: Signature (I	(Authorized Representative)	(Signature) (Print or type name)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: December 2, 2004

FLORIDA POWER & LIGHT COMPANY	First Revised Sheet No. 9.733 Cancels Original Sheet No. 9.733
APPENDIX B	
Description of Rented Distribution Substation Facil	Billion
Terrorism of Activity Proclamatic Survival and	alles .
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l	

Issued By: S. E. Romig, Director, Rates and Turiffs Effective: March 7, 2003

Fifth Revised Sheet No. 9,750 Cancels Fourth Revised Sheet No. 9,750

	-	made this	day of	by and
Institute Des			-10.188 AV	(hereinafter called the Costomer) located in Florida and
hereumfler	wer & Light called the C	r Company, a corp Company).		zed and existing under the laws of the State of Florida
			WITN	ESSETH
locument ft	attached ar	nd made a part	uested to rent t of this Agree	from the Company certain electric facilities described in the ment hereinafter referred to as the "facilities" located
	for the purpos			
WI	IEREAS, the	e Company is willin	g to rent such fi	scilities upon the terms and conditions specified herein,
NO orties here	W THERE	FORE, for and in a and agree as follows	consideration of	f the mutual coverants and agreements herein set forth, the
L	The Compa described in	ny will provide, in this Agreement.	stall or otherwo	se make available, own, operate and maintain the facilities
2.	recordance Tentr and a	with the Company my successor or sub-	s Contract Pro- stitute schedule.	as consideration for furnishing the facilities, a charge in visions - Various (Facilities Rental Service) in its Electric in charged, modified, or supplemented from time to time-by- order of the Fiorida Public Service Commission.
3.	However, w place value	then the in-place val	lue has been pre	based upon the agreed replacement cost of the facilities, evicusly established in an existing Rental Agreement, the in- n that previously determined value, subject to the terms and
4.	Monthly Me charges are Services cor	aintenance Payment subject to change an mained on FPL's tan	below are based d adjustment put iff sheet number	The in-place value of this Agreement may change invisions in Puragraph 6. The Monthly Rental Fee and the I upon the rates in effect at the time of this agreement. Thes maint to FPL's rate schedule or any successive Facilities Renta 10.010 as approved by the Florida Public Service Commission ties in this Agreement by either paying.
	n.	Monthly Rental Fe	e of S	and Monthly Maintenance Phyment of \$
		Sented to the or	100	or
	ts.	Lump Sum Rental	Physical of S	and Lump Sum Maintenance Phyment of S
		Illian Andrews and a con-		or
	39.0	Lump Sum Rontal	Payment of S	and Monthly Maintenance Payment of \$

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Sixth Revised Sheet No. 9.751 Cancels Fifth Revised Sheet No. 9.751

(Continued from Sheet No. 9.750)

5. The term of this Agreement shall be-

Five (5) years from the service date, and the term shall continue thereafter to be in effect from month to month until terminated by either party upon ninety (90) days written notice.

Any addition to existing facilities, as provided in Paragraph 6, may require a new term of five years based on the changes in the facilities' in-place value.

- 6. Valuation of changes in facilities shall be as follows:
 - When mutually agreed upon, additional facilities may be installed, and the in-place value inParagraph 4 increased by the installed cost of the additional facilities.
 - b. When mutually agreed upon, a portion of the existing facilities may be removed and the in-place value in Paragraph 4 shall be adjusted to reflect such changes. For Customers paying a monthly rental foc, the Company may require a contribution by the Customer to compensate for the undepreciated portion of the facilities to be removed, less salvage, plus removal costs. This option is available only for Customers paying a monthly rental fee.
 - c. When requested by the Customer, and when mutually agreed upon, existing facilities may be modified by the Company. The in-place value in Paragraph 4 will be adjusted in accordance with the procedures stated in fea and this above.
 - 4. When facilities are replaced due to mechanical and/or electrical failure, the implace value in Paragraph 4 will be increased by the installed cost of the replacement facilities and reduced by the previously established in-place value of the replaced facilities.
 - a. When facilities are replaced or modified at the Company's option and not as provided in Paragraphs 6 a. for Customers paying either a monthly rental fee or a lump sum, no change in the in-place value will be made.
 - f. In those instances, where upon mutual agreement between the Company and the Customer, when the Customer is transferring from a munifuly rental to a lump sum, the in-place valuation of the facilities may be adjusted to reflect the undepreciated value of the facilities.
- This Agreement may be assigned only with the prior written consent of the Company.
- 8. On the termination of this Agreement, and in the event that the Customer fails to make tental payments in a timely fashion, then and in each of those events, at the option of the Company, the Facilities may be removed as scornes practicable by the Company. Customer agrees to pay all costs of collecting any amounts due under this agreement, including Company's reasonable atterney's fee if said amounts are not paid when due.
- 9 Should the Customer fail to keep and perform any of the agreements and conditions of this Agreement, or should an execution or attachment be levered upon the numble facilities, or should the Customer execute an assignment for the bunefit of creditors or file a voluntary pointion in bacterapty, or should an order for relief be entered in an involuntary backrapsey filed against Customer, or should proceedings for the appointment of a receiver be commenced in any Court against the Customer, than the Company may without any pervicus notice or demand terminate this Agreement and take possession of and remove the rental facilities without any liability whatever to the Customer, and for that purpose may enter upon any premises where the rental facilities is located, but no such termination of this Agreement shall relieve the Customer from liability for damages for the branch of any of the coverants and conditions haven contained. The Customer agrees to protect the Company, its agents and representatives, against all claims for damages for any tresposs that may be committed in recovering the rental facilities. If this Agreement is turnizated by Customer, then all rent and other charges the and to become the beautiful shall be deemed accelerated and shall be immediately due and payable in full, and, in addition, Customer shall.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

FLOR	RIDA POWER & LIGHT COMPANY	Original Sheet No. 9.752		
		mount of all collection costs and all costs to recover and remove the including reasonable attorney's fees and costs.		
10.	It is further understood and agreed that nothing berein contained shall vest any title, legal or equitable, in rental facilities in the Customer. And it is understood that the fixing of the rental facilities to the premise of Customer shall not change or affect the character of the rental facilities as the personal property of the Comp nor relieve the Customer from the conditions and provisions of this Agreement.			
11.	The Company agrees to maintain the rental facilities in good operating condition during the term of Agreement. The Customer agrees to indemntly the Company against any damage to the rental facilities restrom any willful missues of the same by the Customer or from its negligence. The Customer further agrees will use reasonable diligence to protect the rental facilities from any damage.			
12.		proposits or representations, either written or oral, herefoliore in effec- ade in respect to matters herein contained, and when duly executed, this between the parties hereto		
	TINESS WHEREOF the purties hereto have out above written.	nused this Agreement to be duly executed in triplicate the day and		
Trages and	Terms Accepted:			
historia (Pr	int or type name of Organization)	FLORIDA POWER & LIGHT COMPANY		
lý.		(five		
	c (Authorized Expresentative)	(Signature)		
	(Print or type mane)	(Print or type name)		
life		Title		

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

First Revised Sheet No. 9.760 Cancels Original Sheet No. 9.760

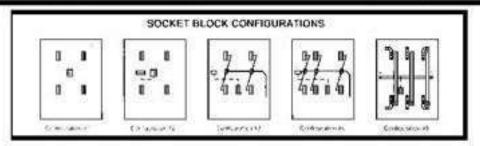
PEICANT	Ourrent FPL Account No
3.000.00	
AILING ADDRESS	CITY, ZIP CODE
ERVICE ADDRESS/LEGAL DESCRIPTION	
HONE (WEEKDAYS)	DATE
Overhead Underground volt	r proposed will be the sketch below. We understand you are requesting sphase service. The items checked below and its form with your signature acknowledging your receipt
syment. • Construction/Temporary Servi heck or • Security Deposit for Construct	ion/Temporary Service: \$s ential Charge for Permanent Service: \$
Tree Trimming & ClearingFeet Each Side of Proposed Line. Installation of Meter Socket & Downpipe/ Weatherhead according to FPL Specifications (see checklist on reverse side of this sheet)	
(see checkest on reverse side of this sheet) Install eyebolt (for FPL to attach wires to)	Deposit for permanent service. Final City/County Electrical Inspection
*Meter enclosure must be approved for use	SSecurity Deposit □ is required before □ will billed after permanent service provided. □ Other.
in FPL service area. Current list of approved enclosures available upon request. Socket configurations are shown on reverse side of this form.	
rvice, minimum cover is to be 24 inches (maxinust be adhered to and are available upon reques d agreement between you and our Representativ or as mutually agreed upon. Changes to	Int is to be 12 feet above grade. For underground num 36 inches). FPL specifications and requirements I. Upon timely completion of the above required items e, service may be provided approximately the week of type service requisited, failure to comply with above tule may affect proposed date of service.

Issued by: S. F. Romig, Director, Rates and Tariffs Effective: March 7, 2003

FLORIDA POWER & LIGHT	T COMPANY			tevised Sheet No. 9, tevised Sheet No. 9,
	-200 000 2000.00			
	(Continued from Sheet No	9.760)		
	*SERVICE LOCATION SK	ETCH	:80	DICATE NORTH
Please sion on the line provid	ied below retain Part 2 (canary co	wirebum Par	t 1 (white) to FPI	
Please sign on the line provid	ied below, retain Part 2 (canary co	oy) return Par	1 1 (white) to FPL	
			t 1 (white) to FPL E INQUIRIES TO	1
Please sign on the line provid RECEIPT IS HEREBY ACKN APPLICANT				1
RECEIPT IS HEREBY ACKN	OWLEDGED:			1
RECEIPT IS HEREBY ACKN APPLICANT TITLE (IF CORPORATION)	OWLEDGED: DATE			1
RECEIPT IS HEREBY ACKIN	OWLEDGED: DATE			1

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

First Revised Sheet No. 9.762 Cancels Original Sheet No. 9.762



GENERAL NOTES ON SOCKET BLOCK CONFIDURATIONS

Configuration '91 - Primarily condent of applications Limited to 200 and demand. (See Note 91*)

Configuration *42 - Modification of Configuration #1 by adding a 3th terminal in the 9 o'clock position. To be used with partweek materia. Limited to 300 amp demand. (See Note#1)

Configuration #3 - For one phase or network service requiring typess device. Limited to 200 map demand. (See Note - #2)

Configuration 84 - For three phase nervice. Limited to 200 amp demand. (See Note 82)

Configuration #5 - For one or three phase service. Limited to 400 ampdemand.

Note #1 - May be used for very small commercial applications, such as hill boards sust perhing lot lights.

Note #2 - All time phase and all commercial installations shall have a meter socket with the approved bypass jew tension/release device (excluding Configuration #5 applications and commercial applications referred to in Note #1).

METER ENCLOSURE INSTALLATION CHECKLIST (for further details, refer to FFL Electric ServiceStandards)

Meter endouse is on FPL's current list of approved enclosures and is approved by FPL representative before installation.

Enclosure in U.S. approved with catalog number stamped on the enclosure.

Enclosure is mounted securely to wall using four mounting bosses. Enclosure is level in both the vertical and horizontal planes. Enclosure is mounted so that center of the meter is 50° to 60° shore final grade. For five standing installations (such as pumps), the minimum horizontary be reduced to 30°.

Enclosure cover is in plane, seelable, and free of dirt, stucco, etc. Inside is free of debris, plant, overspray, etc.

If more than one endourse at this booking, all meter cans and their covers are marked (address or unit number) with permanent market or paint.

All lugs, if applicable, for both load and line nide, have been installed by outcomer (FPL conductors, if any, will be connected by FPL, on top). Customer's service enhance conductors are terminated in the endourse (bottom). Washers are mutalled between the raid and the lug, <u>mat</u> between the lug and the block.

For 120/240 volt, 3 phase, the hi-leg/208 vio ground is connected to the right position (not the center) in the endourse.

(Commed on Street No.9.763):

Issued by: S. E. Rossig, Director, Rates and Tariffs

Effective: March 7, 2003

Second Revised Sheet No. 9.763 Cancels First Revised Sheet No. 9.763

(Continued from Sheet No. 9.762)

Riser Installation Checklist (For "downpipes" housing FPL #1/0 or #4/0 TPX Service Cable)

Service rises must be two (2) inches inside diameter and may be galvanized, IMC or PVC. EMT may not be used. If schedule 40 PVC is used, a portion of the riser and the first attached bend at the bottom of the riser must be encased in two (2) inches of concrete from twelve (12) inches below final grade to twelve (12) inches above final grade. Concrete encasement is not required if schedule 80 PVC is utilized for both the riser and first attached bend. Rises pipe is customer provided and installed, FPL will supply and install the bend. The customer may install the FPL provided schedule 80 bend if they desire.

With FPL approval, slight variances in customer's down pipe size may be accepted if suitable adaptable fittings are also provided by the customer, e.g. two and one-half (2 %) inch down pipe is acceptable if an adapter to FPL two (2) inch conduit is provided.

Down pipes do not enter the center of an enclosure. Customer load wires exit on opposite side from down pipe or from the center of the enclosure. If two load conduits are used, they are kept to one side (opposite side from down pipe) of enclosure allowing space for EPL's cables.

Down pipes may extend below final grade and the attached bend must be aimed towards the source of FPL service. Centerline of the finished down pipe and bend, when aimed at the source of FPL service, will be no less than twenty-four (24) inches below final grade, and no more than thirty (30) inches below final grade. For a permanent structure such as a patio or A/C slab located at the base of the down pape, a 24" radius, 90 degree bend must be installed by the customer (provided by FPL) and conduit must be extended twenty-four (24) inches beyond the structure (slab), is plugged at the end and is left exposed (unsevered).

Down paper are securely strapped to the wall at two places - near the enclosure and near final grade

FPI, trench line is within six (6) inches of final grade, clear of below grade debris and other obstructions (mounds of dirt, paving, landscaping, sodding, debris, building materials, machinery, tree stumps, sprinkler systems, large rocks, etc.)

Grounding bushing installed where metallic down pipe enters enclosure through concentric or eccentric knockout.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15, 2002

KIN SOUTHER A	ENGLISH DETERM OF	THE PERSON ASSESSMENT	BA BURN
FEORIDA	POWER&	LIGHTCOME	141.53

Eighth Revised Sheet No. 9.770 Cancels Seventh Revised Sheet No. 9.770

			10
	EASEMENT (INDIVIDUAL) This Instrument Proposed By	[Reserved for	Circuit Court 1
Sec, Twp, RgeE	Name		
Purod 1.D. #	Co. Name		
Laure on Lau	Address:		
See Ealübit "A" ("Easement Area")			
order within the Easement Area and to asement Area at all times, the right to cle asement Area, the right to trim and cut an asement Area, which might interfere with all further grants, to the fallest extent the in	person, firm, or corporation to attach wires to operate the same for communications purpo- we the land and keep it cleared of all trees, used the keep transmod and out all dead, week, learning or fall upon the lines or systems of communicationing and has the power to grant, if at all, the reand surcess the roads, streets or highways adjo-	ses, the right of ingress degrowth and other obstr g or dangerous trees or li- ations or power transmissi- rights hereinabove grante-	and egress to the netices within the abs outside of the on or distribution d on the Lisconers
order within the Easement Area and to asement Area at all times, the right to cle asement Area, the right to trim and cut an asement Area, which might interfere with all further grants, to the fallest extent the in	operate the same for communications purpose the land and keep it cleared of all trees, us if keep titmmed and out all dead, weak, learning or full upon the lines or systems of communicationsigned has the power to grant, if at all, the	ses, the right of ingress degrowth and other obstr g or dangerous trees or li- ations or power transmissi- rights hereinabove grante-	and egress to the netices within the mbs cutside of the on or distribution d on the Essenter

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: April 20, 2021

Seventh Revised Sheet No. 9,771 Cancels Sixth Revised Sheet No. 9.771

ned, sealed and delivered in the presence of	
	Ву:
(Witness' Signature)	Print Name:
int Name(Witness)	Print Address
(Witness' Signature)	Ву:
int Name(Witness)	Print Address
And Sween to (or affirmed) and solvenibed before me by mea , by	ms of [] physical presence or [] ordine notarization, this day of
	Notary Public, State of Florida
	Print Name of Notary Public

Third Revised Sheet No. 9.773 Cancels Second Sheet No. 9.773

		41 (1
	UNDERGROUND EASEMENT (INDIVIDUAL) This Instrument Prepared By	Reserved for Cliquit Court
Sec, Twp, RgeE	Name	1 - RESERVE DE CHUIE COMO
Parcel 1.D. #	Co. Name	
	Address	
econstruct, improve, add to, enlarge, cla such facilities or any of them within an ea	ange the voltage as well as the size of, and remove sement described as follows:	
See Exhibit "A" (Easement Area").		
and lay cable and concluit within the Ease eggens to the Easement Area at all times, it within the Easement Area; the right to tri- venture of the Easement Area; which ring, or distribution; and further grouts, to the fi	are persons, firms, or corporation to artisch or place wire entern Area and to operate the same for construction the right to clear the land and keep it cleared of all tree im and cut and keep trimmed and out all dead, weak his interfere with or fall upon the lines or systems of o tallons extent the undersegmed has the power to great, it and across the made, streets or highways adjoining or	ions purposes; the right of tiggress and es, undergrowth and other obstructions it, busing or dangerous trees or limbs organizations or power transmission if at all, the rights hereinstorre granted
THE PROPERTY OF STREET		

First Revised Sheet No. 9.774 Cancels Original Sheet No. 9.774

	ed this instrument on
Signed, scaled and delivered in the presence of	By
	Print Name:
(Witness' Signature)	V(1100/1014
Print Name	Print Address
(Witness)	
West, Company of the	By:
(Witness* Signature)	Print Name
Print Name (Witness)	Print Address:
5000 mill	AGO MA AGO S
STATE OF FLORIDA	
COUNTY OF	
The foregoing instrument was acknowledged before me this	
andas iden	; who is (are) personally known to me or □ has (hare diffication by means of [] physical presence or [] online
notarization, and who did (did not) take an oath.	
And	
With the first time of Without the first in the medical band by discourse by community of FF inflan-	which appropriate the Millian broken before their short off.
	sical presence or [] miline notorization, this day of,
Swom to for affirmed) and subscribed before me by means of [] ply, by	sical presence or [] ordine notarization, this day of,
	sical presence or [] miline notarization, this day of,
	Notary Public, State of Florida
	Notary Public, State of Florida

Fifth Revised Sheet No. 9.775 Cancels Fourth Revised Sheet No. 9.775

				*
	EASEMENT (BUSINESS) This Instrument Prepared By		Reserved for Cleanit Court	
SecFepRgeE	Name			
Percel I.D. <u>#</u> (Maintained by County Appearer)	Co Name			
	Address:	-		
from time to time, with the right to reco	, cables, conduits and apputeeurs equipment, autract, improve, act to, enlarge, charge the v- r any of them within an essentiant described as f	oltage as well as		
See Exhibit "A" ("Easement Area")				
and conduit within the Easement Area the Easement Area at all times, the rig within the Easement Area, the right to limbs outside of the Easement Area, w transmission or distribution, and furthe	ther person, firm, or corporation to attach wire and to operate the same for communications p fit to clear the land and keep at cleared of all a turn and cut and keep tanamed and cut all, d high might interfere with or full spon the lines a grants, to the fullest extent the undesigned h Area herotofore described, over, along, under an	urposes, the right trees, undergrowt lead, weak, lossin or systems of co- lus the power to:	of ingress and agrees to h and other obstructions ag or dangerous trees or transmications or power grant, if at all, the rights	
and conduit within the Easement Area the Easement Area at all times, the rig- within the Easement Area, the right to limbs outside of the Easement Area, was transmission or distribution, and further terrimatewe granted on the Easement.	and to operate the name for continuousisations p fit to clear the land and keep it deared of all a turn and cut and keep transmed and cut all d high might interfere with or full upon the lines a grants, to the fullost extent the undenegrant to Avea herotofore described, over, along, under	urposes, the right trees, undergrowt lead, weak, lossin or systems of co- lus the power to:	of ingress and agrees to h and other obstructions ag or dangerous trees or transmications or power grant, if at all, the rights	

Fifth Revised Sheet No. 9.776 Cancels Fourth Revised Sheet No. 9.776

(Continued from	Sheet No. 9.775)
N WITNESS WHEREOF, the undersigned has signed and sea	ded this instrument on
igned, resind and delivered the presence of	
(Wilson Summer)	By:
(Waters Signature)	Print Name:
(Witness)	Print Address:
(Witness Segustre)	
STATE OF FLORIDA COUNTY OF	
The foregoing instrument was acknowledged before me this	
(have) produced notarization, and who did (did not) take an oath.	, □ who is (are) personally known to me or □ has as identification by means of [] physical presence or [] online
And	
Swom to (or affirmed) and subscribed before me by means of by	[] physical presence of [] online notarization, this day of
	Notary Public, State of Florida
	Notary Public, State of Florida Print Name of Notary Public
My Commission Expires:	7000 400 4000 - MANGELL

Fourth Revised Sheet No. 9.778 Cancels Third Revised Sheet No. 9.778

	UNDERGROUND EASEMENT (BUSINESS) This Instrument Prepared By	1	Reservoil for Circuit Court	
Sec, Twp, RgsE	Name			
Percel I D. # (Maintained by County Appraiser)	Co. Names			
	Address			
spapement) to be installed from time to it change the voltage as well as the size of seement described as follows:	me, with the right to reconstruct, improve, add to of, and remove such facilities or any of them.	esthin m		
See Exhibit "A" ("Eascoom(Area")				
bereunder and lay cable and conduit wit right of ingress and opens to the Easen undergrowth and other obstructions with weak, learning or dangerous trees or land- systems of communications or power true	ther person, firm, or corporation to attach or pl thin the Easement Area and to operate the sam next Area is all times; the right to clear the is in the Easement Area; the right to trim and cut a cutside of the Easement Area, which might in minimum or distribution, and further grants, to the evenadowe granted on the Easement Area, over und Easement Area.	e for comme nd sod keep and keep tris terfere with: se fallest ext	mionions purposes; the it closed of all trees, mosed and out all dead, or full upon the lines or ent the undersigned has	

Issued by: S. E. Rossig, Director, Rates and Tariffs Effective: June 4, 2013

Second Revised Sheet No. 9,779 Cancels First Revised Sheet No. 9,779

(Wissen' Signature) (Wissen' Signature) (Wissen' Signature) (Wissen' Signature) (Wissen' Signature)	Print Address:
(Witness Seguetare)	Print Name
(Witness) (Witness Segusture)	
(Witness Seguitate)	Print Address:
nut Name	
ini Name (Wissen)	
STATE OF FLORIDA COUNTY OF	
The foregoing instrument was acknowledged before me this	
(here) produced	, □ who is (are) personally known to me or □ has as identification by means of ∏ physical personer or ∏ ordine
notarization, and who did (did not) take as eath.	
And	
Printed and the second	of [] physical presence or [] online notarization, this day of
by	
	Notary Public, State of Florida
	Print Name of Notary Public
Commission Expires:	Commission Number

Fourth Revised Sheet No. 9.780 Cancels Third Revised Sheet No. 9.780

			PL ACCOUNT No
		F	PL PREMISE No.
	MOMENTARY	PARALLEL OPERATION INTERCONNECT	TION AGREEMENT
706	Agreement is made thin	day of	by and between
		(hereinafter called "the Castomer"), located	(arja
	Florids and Florids For	war & Light Company, a corporation organized as	of existing render the lower of the Stote of Florida
Dicnossiber	offet WEG.		
		WITNESSETH:	
the Custom to openier	er's generation during periods of nomentarily in pandlel with FPL	whell that electric secretor requirements for the ou- cottages of power ordinarily supplied by FPE, wh- zystem to enable the Customer to turnsfer its loss f power to the Customer's load; and	sch condition requires the Chetorour's generation
		Operator (NPO) is a generating system that must be assisting electricity requirements, but never exp	
wa specified h		out or to continue to penult such monuntary pu	rallel operation under the terms and condition
NO and agree a		conduction of the method constants and agreem	ents become set firth, the preties benefor coveran
1		A my FPL's guidelines to the Customer delice with these guidelines, however, each compliance	
1	attacked brreto as Appendix	n application for permission to monomarily part B), and thereafter obtain specific and final appr	
30	Appendix A) and related to operation, of the interconnect	and to pay any costs deemed by FPI, to be extravely and approval or disapproval of the design facilities. These costs may also include installect a proper inferiormaction, both at the location	gn and construction, as well as impaction an aton and operation and maintenance related 5
4.		e Chatomer intercommission configuration and equ d negative impacts on FPLF customers, personnel	
5.		FPL's system and the Customer's generation (N to three-phase, 10 heart at the available medical cough one melecing-point.	
*	disconnect reschanges institu- contained electrical natur or or the Carlomers man disco- switch is in the open portion surface adjacent to the mater.	the Customer's expense, a manual disconnect ow dly agreed to by the Customer and the Company the motor's current transformers and the point wit much such that back food from the NPO to the C . The manual disconnect switch shall be mounts The switch shall be modify accessible to the Co) to provide a reparation point between the self- ters the NPO connects to the Castonian's system Company's utility system cannot occur when the all separate from the mater socket on an enterior

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Third Revised Sheet No. 9.781 Cancels Second Revised Sheet No. 9.781

(Continued from Short No. 9.786)

- 7: The Customer shall operate and maintain its interconnection facilities in a safe and rehable manner and shall immediately notify FPL in the event of any hazardous or unuafe condition(s).
- The parallel operation time between FPL's system and the NPO shall not exceed 100 milliseconts under normal transfer operations, and not exceed 215 milliseconds during any multirations of a normal transfer operations.
- The NPO shall be promptly disconnected from FPU's system upon request of FPU and automatically through the
 operation of protective equipment.
- 10. The Customer shall growth UPL an annual test (cortified by a registered engineer formed in the State of Florida) report of the overlapping transfer time. Failure to pass the annual test may result in disconnection of power and your this Agreement.
- 11. Subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company Governmental, FPL's General Rules and Regulations, at least fifteen (1.5) days prior to the commencement of construction of the interconnection facilities, the Customer shall product, or cause to be procured, a commercial general liability insurance policy, including that not limited to, broad form contractual liability coverage and Products/Completed Operations Liability Coverage for the bourde of FPL, its parent, advantages are an any company of FPL Group lise, and their respective officers, directors, employees, agents and contractors ("FPL Entities") for the term of this Agreement and for all liabilities which might arise under, or in the performance or nonperformance of, this Agreement.
- 12. Subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company Governmental, FPL's General Roles and Regulations, the policy(ies) shall be in a minimum limit of \$1,000,000 per occurrence, combined single limit, for bodily injury (including death) or properly damage. FPL Entities shall be designated as either named instead or an additional named instead on the policy(ies) shall be ordered to be primary to any insurance which may be maintained by or on behalf of FPL Entities. The Castonies shall provide sendance of the minimum coverage by providing ACORD or other cartificate of insurance acceptable to FPL before any work under this Agreement begins in the event of the Castonies's failure to provide sendance of minimum coverage of insurance, FPL's failure to requise evidence of such shall not release the Castonies from its obligation to minimum coverage specified in this Section 11. The commercial general lability insurance policy(ies) shall not be cancelled or materially altered without at least thirty (36) days advance written notice to FPL.
- 13. Governmental entities authorized under Florida or federal law to be self-insured, in lieu of providing evidence of selequate commencial insurance, have the option of providing to the Company evidence that the applicant has entablished an adequate self-insurance plan to over the obligations of indemnification referenced horize, and shall, upon request, provide such other information as the Company may does necessary and relivant. The self-insurance plan shall not be cancelled or materially altered without at least thirty (30) days advance written notice to FPL.
- 14. In addition to the minimum overage outland above, the various commercial general liability insurance policies are subject to FPL's approval and, upon request, the Customer shall make certified copies of these various general liability insurance policies, and/or automation regarding the self-insurance plan, available for impection by FPL's Risk Management Department within fifteen (15) days of a request therefore. Any impection of such plans or policies and such impection shall not obligate FPL to advise the Customer of any deficiencies in such plans or policies, and such impection shall not relieve the Customer Born, or be deemed a waiver of, FPL's right to insist on strict friffilment of the Customer's obligations becomed:

IN WITNESS WHEREOF, the Ostomic	and FFE. have encoded that Agreement thin
Change for the Changer	CUSTOMER
Vitiesi Sir the Collimer	01
	THE
Financia CFL	FLORIDA POWER & LIGHT COMPANY
2011-0111146	hy
	Title

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Fifth Revised Sheet No. 9.800 Cancels Fourth Revised Sheet No. 9.800

						FPL	ACCO	UNITA	ю		
						FPL	PREM	ISE No			
			INTERCON	NECTIO	N AGE	EEMENT					
			FOR QUA	LIFYING	FACI	LITTES					
Facility or, as app Engineers (*1883	Light Company (b reputate, a Qualify (*) Standard 1547 owing provisions	ing Facility for Intercon	that is a Distrik	buted Reso	10000.10	reflerenced in					
The Q	Pe generating	facility	(bereader	catted	the	"Facility"),	14	to.	be or	in	located at
174 Challe St	× 11 7 × × × × × × × ×	11/2///	Printer City and Second		1.3714.344	, within Fi	L's sorv	ice area	The Q	Firmunda	to have the
Facility installed	and operational or	er about			20	The QF	shill pr	rovide F	PL s mis	imm o	£30 days
prior written not system	ice of the Facility's	initial gene	nating operation	c.ord it sh	all soop	erate with FP	L to sen	inge ini	tal delive	mas of p	owar to FPL's
Public Service C	ty has been or will commission ("FPSK roughout the turns	") or the F	odoral Energy R								
(1) 100 100 100 100 100 100 100 100 100 1											
2. Construct	tion Activities.										
The QF st	uli provide £21, y	ath written	instructions to	proceed w	ith con	etractice of th	e intero	omoctic	m faculti	CF BA DICT	scribed in this
Agroment at le	ast 24 months pri	of to the d	ite on which th	se listerois	inection	facilities sh	all be o	omplicto	d. FPL a	grees to	complete the
interconnection f	licilities as describ	ed in this	Agreement with	nn 24 mo	nths of	receipt of wr	utten im	gractice	is from f	he QF as	greeing to the
proposed designs	tion and authoriza	ng FPL to p	occod with deta	aled engin	ooning						
Withen six	zy days of FPI/s r	roceupt of th	e QP's final clo	citical pla	ns purs	unt to FPSC	Rule 2	5-17-08	7(4), and	weithen i	nstructions to
communica consti	nution, FPL shall	provide to	he QF a writter	n cost esti	mate of	all required t	materials	and lal	bor, and a	en estima	ite of the date
by which constru	ction of the interce	amestion w	ill be completed	t							
Upon the	parties' agreemen	t as to the	appropriate int	terconnect	ion des	ign requirem	onts and	FPLA	focupt a	of writter	n instruction
delivered by the	QF authorizing FI	L to pioces	d with detailed	engineeri	ng, FPI	shill engine	or and p	onform	or cause	to be per	rformed all of
the work recessu	ry to interconnect	the Facility	with the FPL sy	stem.							
The QF a	grees to pay FPL	all expense	a incurred by I	FPL region	dig 6	е режинии	t, design	n, const	raction,	pentin	, supervision
everhead, mainta	mance and replace	ment of the	interconnection	ficilities	посони	ry for integra	tion of t	lst Facil	ity into F	PL's clos	reical system
including (as ap	ртирнате) песени	ey internal	improvements	to the FI	Pl., trun	amission syst	im, to	the est	not that a	ny sudi	trametrission
	lect the Adjostme					SOUTH COMPANY	t, then a	ppropri	ite adjust	queds w	ill be made to
the capacity pays	nort. Such interce	emection oc	ets shall not incl	lade any o	osts wh	ich FPL					
			(Continu	ed on She	at No. 9	801)					

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Third Revised Sheet No. 9,801 Cancels Second Revised Sheet No. 9.801

(Continued from Sheet No. 9:800)

would otherwise texter if it ware not engaged in interconnected operations with the CF, but instead simply provided the electric power reparaments of the Facility with electricity either generated by FPL or purchased from anotherworce.

The QF agrees to pay the costs for complete interconnection work () within 30 days after EFI, notifies the QF that such interconnection work has been completed, and to provide, concurrently with the liability insurance mandated by Section 10, a surety bond, letter of credit or comparable assumance of payment adequate to cover the interconnection cost estimates set forth on Exhibit A, or () to pay assorbly invoices from FFI, fire actual costs progressively incurred in installing the interconnection facilities, or () based upon a demonstration of could worthiness in (up to 36) monthly installments, plus interest on the outstanding balance calculated at the 10-day highest grade commercial paper rate is offer? 30 days prior to the date each payment is due, with the first such installment payment being due 30 days after EFL striffes the QF that interconnection work has been completed.

In the event that the QF notifies FPL in writing to crase interconnection work before its completion, the QF that he obligated to reinfluence FPL for the interconnection costs incorred up to the date such notification in received.

Cost Estimates

Attached berelo as Exhibit. A is a document entitled "QF interconnection Cost Estimates". The parties agree that the cost of the interconnection work. contained therein is a good faith extinue of the actual cost to be incurred.

4. Technical Requirements and Operations

The parties agree that the QF's interconnection with, and delivery of electricity into, the FPL system must be accomplished in accordance with the provisions of PPSC Kale 23-17 (87) EPSC Kale 23-17 (87) is attached beroir as Exhibit B and made a part of thin Agreement. Additionally, the parties agree that for QFs that are Distributed Resources as provided in FPSC Order No. PSC 06-0707-PAA-EL Issued August 18, 2006 to Decket No. 660410-EL tha QP's interconnection with the FPL system must be accomplished as accombinate with the previous of the IEEE Standard 1547 for interconnecting Distributed Resources with Electric Power Systems, as applicable, that are is effect at the time of construction.

The QF agrees to require that the Facility operator immediately notify FPL's system dispatcher by telephone in the event hazardous or imsufe conditions associated with the parties' purallel apprehims are discovered. If such conditions are described by PM., then FM, will likewise immediately coulded the operator of the Facility by telephone. Each party agrees to introducely take whatever aggregative corrective action is necessary to correct the hazardons or usual's conditions.

Interconnection Facilities

The appropriate facilities shall include the items listed in the degree of entitled "laterconnection Facilities", which is attacked herein as Exhibit (" and hereby made an integral part of this Agreement.

interconnection facilities on FPL's side of the ownerstep line with the QF shall be owned, operated, manufaced and repaired by FPL. The QF shall be responsible for the cost of designing, installing, operating and maintaining the interconnection facilities on the QF's skills of the ownership line as indicated as Exhibit C. The QF shall be responsible for establishing and quantuming controlled access by their parties to the inforcemention facilities. FW, metering equipment required to be located on the QF's side of the ownership line shall be owned operated, maintained, tested, repaired and replaced by EFE.

(Continued on Short No. 9/802)

Issued by: S. E. Romig, Director, Rates and Turiffs

Effective: December 20, 2006

Fourth Revised Sheet No. 9 802 Cancels Third Revised Sheet No. 9:802

(Continued from Short No. 9.801)

Maintenance and Repair Payment.

FPL will separately invoice the QF monthly for all costs associated with the operation, maintenance and repair of the interconnection facilities. The QF elects to pay for such work on a () actual cost or () on a purcentage hasis, as set forth in Kate Schedules COG-1 and QS-2. The QF agrees to pay F9L within 20 days of receipt of each such invoice:

Site Access

In order to help ensure the continuous, safe, reliable and compatible operation of the Fucility with the FPL system, the QF hereby grants to FPL, for the period of interconnection, the reasonable right of ingress and egress, consistent with the sale operation of the Facility, over properly owned or controlled by the QF to the ordern that FPL deems such ingress and ogness necessary in order to examine, test, collibrate, coordinate, operate, maintain or repoir any interconnection equipment involved in the parallel operation of the Facility and FPL's system. including FPL's metering equipment.

Construction Respondbility.

In no event shall any FPL statement, representation, or lack thereof, either express or implicit, relieve the QF of its exchance responsibility for the Facility. Specifically, any FPL importion of the Facility shall not be construed as confirming or endorsing the Facility's doign or its operating or marrorance proculates, or as a warranty or guarantee as to the safety, reliability, or darability of the Tacility's equipment. FPUs impection, acceptance, or its failure to impect shall not be deemed an endorsement of any Facility equipment or procedure.

FPL and the QF shall each be responsible for its own facilities. FPL and the QF shall such be responsible for merging adequate safeguards for other FPL customers, FPL and the QF personnel and equipment, and for the protection of its own generating system. Subject to section 2.7 Indensety to Company, or section 2.71 Indensety to Company - Governmental, FPL's General Rules and Regulations, FPL and the QF shall each indemnify and save the other and the other's officers, directors, employees, agents and contractors (hereinafter called, ampentively, "FFL. Entities" and "QF Entities") humbess from any and all claims, demands, costs, or expense for loss, damage or injury to persons or property of the other caused by, arising out of, or resulting from:

- (a) Any act in emission by a party of that party's contractors, agains, serverts and employees in connection with the installation or operation of that party's generation system or the operation thereof in connection with the other party's system;
- (b) Any defect in, failure of, or finit related to, a party's generation system.
- (c) The negligence of a party or negligence of that party's Estition (as above defined); or
- (d) Any other event or not which is the result of, or proximately caused by, that party's Entities.

(Commod on Short No. 9.803)

Issued by: Tiffuny Cohen, Senter Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022.

Fifth Revised Sheet No. 9.803 Cancels Fourth Revised Sheet No. 9.803

(Centimed from Sheet No. 9.802)

10. Insurance

Subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company — Governmental, FFL's General flation and Regulations, the QF shall process or cause to be procured a policy or policies of liability insurance issued by an insurar or insurans satisfactory to FFL on a standard "Insurance Services Office" commercial institute form. Governmental critics subcoinced under bloods or fideral law to be self-insurant, in time of providing evidence of commercial insurance, have the option of providing to the Company evidence that the applicant has established an adaptate self-insurance plan to cover any obligations of indemnationation, and/or such office information as the Company may deem necessary and relevant. A certificate of assurance shall be delivered to FFL at least fifteen calculate days prior to the start of any autoreomectors field work. At a minimum, the QF's polecytical or self-insurance plan, if applicable, shall certain: (i) an endersement providing coverage including, but not limited to, products liability-completed operations coverage for the term of this Agreement, and (ii) a broad form contractual liability endorsement covering liabilities which might arise under, or in the performance or comperformance of, this Contract and the Parties' (interconnection) (transmission service) agreement dated or caused by operation of any of the QF's equipment in satisfactory and safe operating continue (Effective at least lifteen calculate they prior to the synchronizations of the Facility with FFL's system, the policytics) or self-insurance plan, if applicable, shall be amended to include coverage for interruption or cartainnent of power supply in accordance with inclusivy startafacts.

Subject to section 2.7 Indentesty to Company, or section 2.71 Indentesty to Company - Governmental, FPL's General Rules and Regulations, the QP's policy(ies) or self-insurance plan, if applicable, shall have a minimum limit of \$1,000,000 per occurrance, combined single limit, for bodily injury (including death) or property damage. A higher limit of QF insurance may be provided if the QF deams it necessary. Any promision assessment or deductible shall be for the account of the QF and not FPL Entities.

In the event that the policy(ics) is (ant) on a "claims made" basis, the extraoctive date of the policy(ics) shall be the effective date of this Agreement or such other date as to protect the interests of FPL firstion and QF firstion. Furthermore, if the policy(ics) is (are) on a "claims made" basis, the QFs thaty to provide insurance coverage shall survive the termination of this Agreement until the experience of the maintained of limitations in the State of Florida for actions based in contract or in tors, if coverage is on an "occurrence" basis, such increases shall be maintained by the QF during the entire posted of interestation and performance by the parties under this Agreement. The QFs policy(ics) or self-terminates plan, if applicable, shall not be cancelled or materially altered without at least thany calculated days written notice to FPL. Coverage must be reascended up (FPL).

The QF shall provide to FPL oridence of the QF's liability insurance coverage and the standard insurance industry form (ACORD) without modification. A copy of the QF's policy(ins) or self-insurance plan, if applicable, shall be made socialable for inspection by FPL at the QF's offices upon massenable advance multification.

FPL Entities shall be designated as an additional named insured under all QF policy(ies), multiling any policy(ies) obtained at the election of the QF as envisioned above.

In addition to the minimum coverage outlined above, the various commercial general highlity insurance policies are subject to FFU's approval and, upon request, the Customer shall make certified copies of these various general liability insurance policies, and/or information regarding the self-immunese plan, available for impection by FFU's Rulk Management Department within fifteen (15) days of a request therefore. Any imspection of such plans or policies shall not obligate FFU to advise the Customer of any deficiencies in such plans or policies, and such inspection shall not relieve the Customer from, or be deemed a waiver of, FFU's right to insist on strict fidilliment of the Customer's obligations harmander.

11. Taxation

In the event that FPL becomes hable, after the execution of this Agreement, for additional toors, including internel and/or penalties, as a result of failing any of the tests in internal Revenue Service (IRS) Notice 2016-36, 2016-25 IRB 1029 (identified through an IRS audit or otherwise), thus causing the QF's payment for the interconnection facilities to be taxable income for foliarly and/or state mounts to purposes. FPL may bill the QF monthly for such additional cests, including taxes, interest and/or penalties, or may offset them against arounds due the QF under any FPL/QF power purchase agreement. These cests would be calculated so us to place FPL in the same according to be such additional to be taxable income. If FPL decides to appeal the IRS' determination, the decision as to whether the appeal should be made through the administrative or judicial process or both, and all subsequent decisions pertaining to the appeal choth substantive and procedural), shall not exclusively with FPL.

(Continued on Short No. 9.804)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Fourth Revised Sheet No. 9.804 Cancels Third Revised Sheet No. 9.804

	(Continued fix	om Short No. 9.803)
		rified, explained or charged in any manum, all secognized IRS author
on the	es some shall be used to determine whether any additional costs a	te due under this Section.
12.	Electric Service to the QE.	
22	AND CONTROL OF CONTROL	edily the QE, to the extent that they are consistent with applicable tand
	A SECTION OF THE ABOUT THE PROPERTY OF THE PRO	
13,	Notification,	
	All formal notices affecting the provisions of this Agreement	t shall be delivered in person or sent by registered or certified mad to
indiv	schado designated below. The parties designate the following to	to be notified or to whom payment shall be sent until such time as a
bath	furnishes the other party written instructions to contact another is	individual
	For the QF	
		Phone
	For FPL:	
	rottine .	
		Plane
		VENER
	IN WITNESS WHEREOF, the QF and FPL executed this Ap	gromment this day of 20
	Separation and a separation of the separation of	**************************************
WIII	NESS	FLORIDA POWER & LIGHT COMPANY (FPL)
		Date
		2000
WIII	NESS	
		Date

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 9,806

OPTIONAL RESIDENTIAL SMART PANEL EQUIPMENT AGREEMENT.

This Optional Residential Smart Panel Equipment Agre	sement ("Agreement") is made and entered into this day of
29 by and between	(the 'Customer'), having a primary residence located at
(th	e "Residential Property") and Florida Power & Light Company, a Florida
the "Parties") The Service provided under this Agreem Commission ("FPSC") and to Company's Electric Tariff as ag	Beach, Florida 33408 (the "Company") (each a "Party" and collective ly sent is subject to the Rules and Orders of the Florida Public Service sprowed or subsequently revised by the FPSC and the General Rules ten, or as they may be hereafter revised, amended or supplemented

WHEREAS, the Customer heraby applies to Company to receive smartebotrical panel energy management service. (The "Service") at the Residential Property.

NOW THEREFORE, in consideration of their mutual promises and undertakings, the Parties agree to the following terms and conditions in this Agreement:

- Effective Date. This Agreement shall become effective upon the acceptance hereof by Company ("Effective Date"), evidenced by the signature of Company's authorized representative appearing below.
- Term of Agreement: The term of this Agreement (the "Term") will commence on the Effective Date and will continue for five (5)
 years following the date on which the Company gives notice that the Equipment is ready for operation (the "Residential
 Operation Date").
- 3. Scope of Services: Company will design, procure, install (as further elected below), own, operate, and provide maintenance to the smart electrical penel and related equipment ("Equipment") to furnish the Service which includes receiving and analyzing data and testing Company's load control and energy management capabilities (including controling end-use appliance circuits connected to the Equipment). The Company reserves the right to control, remotely and/or directly, the Equipment and any end-use appliance circuits connected to the Equipment in good working condition, including performing any necessary replacements or repairs thereto for the duration of the Term. Customer shall ellow Company to establish connectivity with the Equipment using Customer's internet service provider as either a primary or back-up means of communication, is such cases, either a 3fn-Fi connection to Customer's routeror a handwired Ethernet connection shall be facilitated by the Customer. For the avoidance of doubt, it is the Parties' intent that this Agreement (i) is for the Company's provision of Services to Customer using Company's Equipment, and (ii) is not for the foence, rental or lease of the Equipment by Company to Customer. Customer hereby grants to Company and its designees the right to access and use data and information from the Equipment, including the right to own any derivative workscreated using such data. Customer shall reasonably cooperate with Company to achieve the purposes of this Agreement.

The Parties advisowledge and agree that no payments are due from Customer to Company in connection with the Company's performance of the Service and Customer's use of the Equipment hereunder in exchange for the Company's ability to perform the Services. In addition, within a reasonable period of time after the Residential Operation Diete, Customer shall recove a continue credit on its electric bill with Company for one hundred dollars (\$100.00).

4. Equipment Maintenance: Access Duringthe Term, Company shall provide maintenance to the applicable Equipment in accordance with generally accepted industry practices. Customer shall promptly notify Company when Customer has knowledge of any operational issues or durings related to the Equipment. The Customer shall not move, modify, remove, adjust, after or change in any material way the Equipment, except in the event of an emergency. All replacements of, and afterstoness additions to, the Equipment shall become part of the Equipment, Customer hemoty grants Company access rights on the Residential Property sufficient to allow Company to perform the Services under this Agreement.

Company shall, or through its subcontractors, be responsible for obtaining and for compliance with any losinge or permit required to be in Company's name to enable it to provide the Service. Each Party agrees to occuperate with the other Party and to assist the other Party in obtaining any required permit.

(Continued on Sheet No. 9.807)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective January 1, 2022

Original Sheet No. 9,807

(Continued from Sheet No. 9 806)

- 5. Title and Risk of Loss: Customer acknowledges and agrees that (i) the Equipment is personal property, will be removable and will not be a fodure or otherwise part of the Residential Property, (i) Company will own the Equipment, and (ii) Customer has no ownership interest in the Equipment. Title shall only transfer to the Customer at the end of the original Term (or upon any earlier termination if the Company elects to not remove the Equipment). Customer shall keep the Equipment hee from any lens by third parties and shall provide timely notice of Company's title and ownership of the Equipment to all persons that may come to have an interest in or len upon the Residential Property.
 - Customer shall bear all risk of loss or damage of any kind with respect to all or any part of the Equipment located at the Residential Property to the extent such loss or damage iscaused by weather or the actions, negligence, willful misconduct or gross negligence of Customer, its contractors, agents, invitees and/or guests or any other damage which is required to be covered by insurance (collectively a "Customer Casualty"). Any proceeds provided by such insurance for loss or damage to the Equipment shall be geomptly paid to Company in the event the Equipment is damaged and is not a Customer Casualty, the Company will(i) repair or replace the Equipment at Company's cost, or (ii) terminate this Agreement for its convenience upon written notice to Customer.
- 6. Expiration or Termination of Agreement. Customer has the right to terminate this Agreement for rits convenience upon written notice to Company on at least thirty (30) days prior notice. Upon any such termination prior to the second (2⁻¹) anniversary of the Residential Operation Date, Customer shall be responsible to pay a termination fee in an amount equal to the second anniversary of the Residential Operation Date, Customer shall be responsible to pay either (i) a termination fee in an amount equal to the Early Termination Cost or (ii) the remaining net book value of the Equipment to purchase the Equipment. Except in the case Customer elects option (ii) above. Company has the right but not the obligation, to remove the Equipment. The Company has the right to terminate this Agreement for its convenience upon written notice to Customer on at least thirrty (30) days prior notice or as a result of EPSC actions or change in applicable laws, rules, regulations, ordinances or applicable permits of any lederal, state or local sufficient, or of any agency thereof, that have the effect of terminating, limiting or otherwise prohibiting Company's shifty to provide the Service Upon such termination, the Company may elect to remove the Equipment or leaves the Equipment and transfer title to the Customer at no charge.
- 7. Warranty. Customer acknowledges and agrees that Company has not made any representations, warranties, promises, covernants, agreements or guarantees of anyland or character whatsoever, whether expression implied, oraics written, paist, present or future, of, as to, concerning, or with respect to the Company's obligations, Services and/or the Equipment. Customer acknowledges that there is no warranty implied by law, including the implied warranty of merchantsbility, the implied warranty of fitness for a particular purpose, and the implied warranty of custom or usage.
- 8. <u>Custoeser Representations and Warranties.</u> The Customer represents and warrants that (i) the placing of the Equipment at the Residential Property and Customer's performance of this Agreement will comply with all laws, rules, regulations, ordinances, zoning requirements or any other federal, state and local governmental requirements applicable to Customer. (ii) all information provided by the Customer related to the Residential Property is accurate and complete. (iii) Customer have good and unencumberediate to the Residential Property either free and clear of any lens, mortgage or other encumbrances, or if any len, mortgage or other encumbrance (or any environmental restriction) will not prevent the performance exists, then such lien, mortgage or other encumbrance (or any environmental restriction) will not prevent the performance of this Agreement or burden or encumber the Equipment; and (iv) Customer lives at the Residential Property and the Residential Property is a single-family home with premise conditions acceptable to Company (in its tole discretion).
- Limitations of Liability, Indemnity. Customer acknowledges and agrees that Company shall not be liable to the Customer for complete or partial interruption of service, or fluctuation in voltage, resulting from causes beyond its control or through the ordinary negligence of disemployees, servents or agents.
 - Neither Company nor Customer shall be liable to the other for consequential, special, evemplary, indirect or incidental losses or punitive damages under the Agreement, including loss of use, cost of capital, loss of goodwill, but revenues or loss of profit, and Company and Customer shall include the other from any such liability, proveded, that the Customer shall indemnify, hold harmless and defend Company from and against any and all liability, proceedings, suits, cost or expense for loss, damage or injury to persons or property ("Losses") to the extent arising out of, connected with, relating to or in any manner directly or indirectly connected with this Agreement; provided, that nothing herein shall require Customer to indemnify Company for Losses caused by Company's own negligence, gross negligence or willful misconduct. The provisions of this paragraph shall survive termination or exprasion of this Agreement.

(Continued on Sheet No. 9.808)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Original Sheet No. 9,808

(Continued from Sheet No. 9.807)

- 10. Insurance. At any time that the Company is performing Services under this Agreement at the Residential Property, the Company shall maintain, at its sole cost and expense, liability insurance as required by law, including workers' compensation insurance mandated by the applicable laws of the State of Fibrida. Company may meet the above required insurance coverage with any combination of primary, excess, or self-insurance. During and throughout the Term of this Agreement, the Customer shall maintain a homeowner's property insurance policy with minimum limits equal to the value of the Residential Property and homeowner's liability insurance policy with minimum limits of Three Hundred Thousand (\$300,000,00) Dollars.
- Assignment. The Customer may not assign this Agreement without the consent of the Company. A ratio of the Residential Property shall be treated as an early termination by Customer unless Company agrees in writing to an assignment of this Agreement to the purchaser of the Residential Property.
- 12. Dispute Resolution, Governing Law, Venue and Walver of Jury Trial. This Agreement shall be subject to and governed by the laws of the State of Florida, exclusive of conflicts of lawsprovisions. The Parties agree that any action or proceeding arising out of criefland to this Agreement shall be brought in the Circuit Court for Paim Beach County, Florida or the United States. District Court for the Southern District of Florida. EACH OF THE PARTIES HEREBY KNOWING, Y, VOLUNTARILY AND INTENTIONALLY WAIVES ANY RIGHTS THAT MIGHT EXIST TO HAVE A TRIAL BY JURY WITH RESPECT TO ANY LITIGATION BASED UPON, RELATING TO, ARISING OUT OF, UNDER OR IN ANY WAY CONNECTED WITH THIS AGREEMENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER ORAL OR WRITTEN), OR ACTIONS OF EITHER PARTY HERETO. THIS PROVISION IS A MATERIAL INDUCEMENT FOR THE PARTIES ENTERINGINTO THIS AGREEMENT.
- Notices: All notices, demands, offers or other written communications required or permitted to be given pursuant to this
 Agreement shallbe in writing signed by the Party giving such notice and, shall be either hand-delivered, sent via certified mail,
 return receipt requested, or sent via overnight courier to such Party's address as set forth above.
- 14. Miscellaneous: Any waiver granted by a Party shall not constitute a waiver or relinquishment of stright to demand future performance of such termor condition, or losser-case such right in the future. No modification, waiver or amendment of this Agreement shall be binding uniters agreed in writing by both Parties. The Agreement constitutes the entire understanding between Company and the Customer relatingto the subject matter hereof. Company and Customer each agree to do such other and further acts and fitnings, and to execute and deliver such additional instruments and documents, ascelline if any reasonably request from time to time whether at or after the execution of this Agreement, in furtherance of the express provisions of this Agreement. The obligations of the Parties hereunder which by their nature survive the termination or expression of the Agreement and/or the completion of the Service hereunder, shall survive and eure to the benefit of the Parties if any provision of this Agreement shall to any extent, be invalid or unenforceable, the remander of this Agreement shall not be affected thereby, and each provision of this Agreement shall be valid and enforceable to the fullest extent permitted by law.

IN WITNESS WHEREOF, the Parties hereby caused this Agreement to be executed by their duty authorized representatives, effective as of the Effective Date.

Customer	Florida Power & Light Company	
ву	By	
Printed Name:	Printed Name:	
Date:	Trie	
	Dale:	

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, cost of Service and Systems

Effective January 1, 2022

berein shall have the meaning set forth in the Electric Tuniff.

Original Sheet No. 9.811

THIS Residential Optional Supplemental Fower Services Agrees of 20 by and between	ment ("Agreement") is made and enfected into thinday having a primary residence located at
	da Power & Light Company, a Florida eceporation, having
offices at 700 Universe Boulevard, June Beech, Florida 3340 "Parties"). The Service (as defined in the paragraph below) pro- of the Florida Public Service Commission ("FPSC") and to Optional Supplemental Power Services Rider, Rate Substitute	8 (hereafter "Company" Keach a "Party" and collectorely the rided under this Agreement is subject to the Rules and Orders Company's Electric Turiff, including, but not limited to the
thereafter the "Rider") and the General Roles and Regulations is bereafter revised, amended or supplemented (collectively, her- between any provision of this Agreement and the Electric Tari	for Electric Service as they are now written, or as they may be eafter referred to as the "Electric Tariff"). In case of conflict

RESIDENTIAL OPTIONAL SUPPLEMENTAL POWER SERVICES AGREEMENT

NOW THEREFORE, in consideration of their mutual promises and undertakings, the Parties agree to the following terms and conditions in this Agreement

- I. Effective Date: This Agreement shall become effective upon the acceptance hereof by Company ("Effective Date"), oridined by the signature of Company's authorized representative appearing below, which, together with the Electric Tariff and the SCW, shall constitute the entire agreement between the Customer and Company with respect to provision of the Service.
- Term of Agreement. The term of this Agreement will commonce on the Effective Date and will continue for years following the Residential Operation Date as defined in Section 4(a) below (the "Term").
- 3. Score of Services Company will design, process, install, own, operate, and provide maintenance to all alternative sources of power supply and/or power conditioning equipment ("Equipment") to familia the Service as more specifically described in the SCW. Customer acknowledges and agrees that (i) the Equipment will be removable and will not be a fixture or otherwise part of the Residential Property. (ii) Company will own the Equipment, and (iii) Customer has no ownership interest in the Equipment. For the avoidance of doubt, it is the Parties' intent that this Agreement (i) is for the Company's provision of Services to Customer using Company's Equipment, and (ii) is not for the license, result or lease of the Equipment by Company to Customer.
- Design and Installation Company will design, procure, and install the Equipment pursuant to the requirements of the SOW.
 - (a) <u>Resolutial Operation</u>. Upon completion of the installation of the applicable Equipment in accordance with the requirements of the SOW, Company shall deliver to Customer a notice that the Equipment is ready for operation, with the date of such notice being the "Residential Operation Date".
 - (b) Commissionment of Monthly Service Payment Upon Residential Operation Date. Customer's obligation to pay the applicable Customer's monthly Service payment, plus applicable taxes due from Customer pursuant to Section 6. (Customer Payments), shall begin on the Residential Operation Date and shall be due and payable by Customer pursuant to the General Rules and Regulations for Electric Service.

Equipment in accordance with generally accepted andastry practices. Customer shall promptly notify Company when Customer has knowledge of any operational instees or duringe related to the Equipment. Company shall impact and repair Equipment that is not properly operating within the timelines agreed upon the SOW. Company will invoice Costomer for require that is not properly operating within the timelines agreed upon the SOW. Company will invoice Costomer for require that is not properly operating within the timelines agreed upon the SOW. Company will invoice Costomer for require that is not properly operating responsibility under <u>Section 12(e)</u>, due and payable by Customer within thirty (30) days of the date of such invoice. The Costomer shall not manually operate or test Equipment, move, modify, remove, adjust, after or change in any material way the Equipment, or any part thereof, thirting the term of the Agreement, except in the event of an occurrence reasonably deemed by the Customer or Company to constitute a bona fide emergency. All replacements of, and alterations or additions to, the Equipment shall become part of the Equipment. In the event of a breach of the <u>Section 5</u> by Customer, Company may, at its option and sole discretion, restore Equipment to its original condition at Customer's sole cost and expense.

(Continued on Sheet No. 9.812)

Original Sheet No. 9.812

(Continued from Sheet No. 9.811)

5. Customer Payments.

- (a) Egg. The Customer's monthly Service payment shall be in the amount set forth in the SOW ("Monthly Service Payment"). Applicable taxes will also be included in or added to the Monthly Service Payment. In the event that Company agrees to a Customer's request to connect Equipment on the Company's side of the billing meter, energy provided by such Equipment will be billed under the Customer's otherwise applicable general service rate schedule.
- (b) <u>Late Provents.</u> Charges for Services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5,00 or 1.3% applied to any past due unpaid balance of all accounts. Further if the Customer fails to make any undisputed payment owed the Company hereunder within five (5) basiness days of receiving written notice from the Company that such payment is past due. Company may cease to supply Service under this Agreement until the Customer has paid the bills due. It is understood, however, that discontinuance of Service pursuant to the preceding sentence shall not constitute a breach of this Agreement by Company, nor shall it relieve the Customer of the obligations to comply with all payment obligations under this Agreement.
- 6. <u>Customer Credit Requirements</u> In the reseconable discretion of Company to assure Customer payment of Morthly Service Payments, Company may request and Customer will be required to provide cash security, a surety bond or a bank letter of credit, in an amount as set forth in the SOW, prior to Company's procurement or installation of Equipment. Each Customer that provides a surety bond or a bank letter of credit must enter into the regreement(s) set forth in Sheet No. 9.440 of the Company's Electric Tariff for the sacety bond and Sheet Nos. 9.430 and 9.435 of the Company's Electric Tariff for the bank letter of credit. Failure to provide the requested security in the manner set forth above within ninety (90) days of the date of this Agreement shall be a material breach of this Agreement unless such 90-day period is extended in writing by Company. Upon the end of the Term and after Company has received final payment for all bills, including any applicable. Termination Fee pursuant to <u>Section 13(a)</u> for Service mourned under this Agreement, any cash security held by the Company under this Agreement will be refuseded and the obligation to the Company.
- 7. Right of Access. Customer hereby grants Company an access easement on the Residential Property sufficient to allow Company, in Company's sole discretion, to (i) laydown and stage the Equipment, tools, materials, other equipment and rigging and to park construction crow vehicles in connection with the installation or removal of the Equipment, (ii) impect and provide maintenance to the Equipment, or (iii) provide any other service contemplated or necessary to perform under this Agreement. Furthermore, if any event creates an imminent risk of damage or injury to the Equipment, any person or person's property. Customer grants Company immediate unlimited access to the Residential Property to take such action as Company deems agreeys into to prevent such damage or injury (collectively "Accesso").
- 8. Company Operation and Testing of Equipment. The Company shall have the exclusive right to manually and/or remotely operate the Equipment, and, except as expressly provided in the SOW, has the right to manually and/or remotely operate the Equipment at all times it deems appropriate, including, but not limited to, for the purpose of testing the Equipment to verify that it will operate within required parameters.
- 9. <u>Customer Responsibilities</u> Except for an agreed upon Charge (in defined in the SOW), the Customer shall not modely its electrical system at the Residential Property in a manner that exceeds the capacity of the Equipment. Company shall be entitled to rely on the accuracy and completeness of any information provided by the Customer related to the Residential Property. The Customer shall be obligated, at its sole expense, to keep the Residential Property free and clear of anything that may (i) impair the maintenance or removal of Equipment, (ii) impair the Company's operation of the Equipment pursuant to <u>Section 9</u>, or (iii) cause damage to the Equipment.

(Continue on Sheet No. 9.813)

Issued by: Tiffany Coben, Director, Rates and Tariffs

Original Sheet No. 9.813

(Continued from Sheet No. 9.812)

10. Permits and Regulatory Requirements. Company shall be responsible for obtaining and for compliance with any license or permit required to be in Company's name to enable it to provide the Service. The Customer shall be responsible for obtaining and for compliance with any license, permits, and/or approvals from proper authorities required to be in Customer's name in order for the Customer to receive the Service. Each Party agrees to cooperate with the other Party and to assist the other Party in obtaining any required permit.

11. Title and Risk of Loss.

- (ii) Title The Customer agrees that Equipment installed at the Residential Property is and will remain the soile property of Company unless and until such time as the Customer exercises any purchase option set forth in the Agreement and pays such applicable purchase price to Company. Company reserves the right to modify or upgrade Equipment as Company deems necessary, in its sole discretion, for the continued supply of the Service. Any modifications, upgrades, alterations, additions to the Equipment or replacement of the Equipment shall become part of the Equipment and shall be subject to the unnership provisions of this Section 12ra/. The Parties agree that the Equipment is personal property of Company and not a focure to the Residential Property and shall return the legal status of personal property as defined under the applicable provisions of the Uniform Commercial Code. With respect to the Equipment, and to preserve the Company's title to, and rights in the Equipment, Company may file one or more precautionary UCC financing statements or fixture filings, as applicable, in such jurisdictions as Company deems appropriate. Furthermore, the Parties agree that Company has the right to record notice of its ownership rights in the Equipment in the public records of the county of the Residential Property.
- (b) Liens. Customer shall keep the Equipment free from any liens by third parties. Customer shall provide timely notice of Company's title and ownership of the Equipment to all persons that may come to have an interest in or lien upon the Residential Property.
- (c) Risk of Loss to Equipment (Curomer Responsibility). CUSTOMER SHALL BEAR ALL RISK OF LOSS OR DAMAGE OF ANY KIND WITH RESPECT TO ALL OR ANY PART OF THE EQUIPMENT LOCATED AT THE RESIDENTIAL PROPERTY TO THE EXTENT SUCH LOSS OR DAMAGE IS CAUSED BY THE ACTIONS, NEGLIGENCE, WILLFUL MISCONDUCT OR GROSS NEGLIGENCE OF CUSTOMER, ITS CONTRACTORS, AGENTS, INVITEES AND/OR GUESTS, AND IN THE EVENT THAT THE EQUIPMENT IS DAMAGED BY A FORCE MAJEURE EVENT OR BY THIRD PARTY CRIMINAL ACTS OR TORTIOUS CONDUCT, THE CUSTOMER SHALL BE LIABLE TO THE EXTENT SUCH DAMAGES ARE RECOVERABLE UNDER THE CUSTOMER'S INSURANCE AS REQUIRED TO BE PROVIDED BY SECTION 18th OR UNDER ANY OTHER AVAILABLE INSURANCE OF CUSTOMER (COLLECTIVELY A "CUSTOMER CASUALLY"). Any processed provided by such insurance for loss or damage to the Equipment shall be promptly paid to Company.
- (d) Risk of Loss to Equipment (Company Responsibility). In the event the Equipment is damaged and is not a Customer Casualty, the Company will repair or replace the Equipment at Company's cost, or, in the event that Equipment is so severely damaged that substantial replacement is necessary, the Company may in its sole discretion either (i) terminate this Agreement for its convenience upon written notice to Customer, provided that Company will have the right to remove the Equipment at its cost within a reasonable period of time, and Customer will be obligated to pay any outstanding Monthly Service Payments and applicable taxes for Service provided to Customer up to and through the date the Equipment was damaged, or (ii) replace the Equipment and adjust the Monthly Service Payments to reflect the new in-place cost of the Equipment less the in-place cost of the replaced Equipment. For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole dissertion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election.

(Continue on Sheet No. 9.814)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Original Sheet No. 9.814

(Continued from Sheet No. 9.813)

12. Expiration or Termination of Agreement

- (ii) Early Termination for Convenience by Customer. Subject to the obligation of Customer to pay Company the Termination For (as defined below), the Customer has the right to terminate this Agreement for its convenience upon written notice to Company at least one-handred eighty (180) days prior to the effective date of termination. The "Termination Fee" will be an amount equal to (i) any outstanding Monthly Service Payments and applicable taxes for Service provided to Customer prior to the effective date of termination, plus (ii) any unrecovered maintenance costs expended by Company prior to the effective date of termination, plus (iii) the unrecovered capital costs of the Equipment less. any salvage value of Equipment removed by Company, plus (iv) any removal cost of any Equipment, minus (v) any payment security amounts recovered by the Company under Section 7 (Customer Credit Requirements). For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Company will invoice Customer the Termination Fee, due and payable by Customer within thirty (30) days of the date of such invoice. Company's invoice may include an estimated salvage value of Equipment removed by Company. Company retains the right to invoice Customer based upon actual uslyage value within one-hundred eighty (180) days of the date of Company's removal of Equipment.
- (b) Early Termination by Company for Convenience or by Company Due to Change in Law. The Company has the right to terminate this Agreement for its convenience upon written notice to Customer at least one-hundred eighty (180) days prior to the effective date of termination, or, in whole or in part, immediately upon written notice to Customer us a result of FPSC actions or charge in applicable laws, rules, regulations, ordinances or applicable permits of any federal, state or local authority, or of any agency thereof, that have the effect of terminating, limiting or otherwise. prohibiting Company's ability to provide the Service. Upon a termination for convenience by Company running to this Section 13(b). Customer must choose to either: (i) Purchase the Equipment upon payment of (A) a transfer price mutually agreeable to Company and Customer, plus (B) Company's cost to reconfigure the Equipment to accept standard electric service from the Company, plus (C) any extetanding Monthly Service Payments and applicable toxes for Service provided to Customer prior to the effective date of termination, plus (D) any unrecovered maintenance costs expended by Company prior to the effective date of termination, minus (IC) any cush security held by the Company under this Agreement, or (ii) Request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. If Customer and Company cannot reach agreement as to the transfer price of the Equipment within ninety (90) days of Company's notice of termination for convenience, Customer shall be deemed to have elected the request for Company to remove the Equipment.
- (6) Early Termination of Agreement for Cause. In addition to any other termination rights: expressly set forth in this Agreement, Company and Customer, as applicable, may terminate this Agreement for cause upon any of the following events of default (each an "Event of Default"): (i) Customer fails to timely pay the Monthly Service Payment and fails to care such defliciency within five (5) business days of written notice from the Company; (ii) Company materially breaches its obligations under the Agreement and such failure is not cared within thirty (30) days after written notice thereof by Customer.

(Continue on Sheet No. 9.815)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Original Sheet No. 9.815

(Continued from Sheet No. 9.814)

- (sii) Customer fails to perform or observe any other covenant, term or condition under the Agreement and such failure is not cured within thirty (30) days after written notice thereof by Company; (iv) Subject to Section 20. Customer sells, transfers or otherwise disposes of the Residential Property; (v) Customer enters into any voluntary or involuntary barkruptcy or other insolvency or receivership proceeding, or makes as assignment for the benefit of creditors, (vi) any representation or warranty made by Customer or otherwise furnished to Company in connection with the Agreement shall prove at any time to have been untrue or misleading in any insterial respect; or (vii) Customer removes or allows a third party to remove, any portion of the Equipment from the Residential Property.
 - Does a termination for cause by Company, the Company shall have the right to access and remove the Equipment and Customer shall be responsible for paying the Termination Fee as more fully described in <u>Section 13(a)</u>. For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Additionally, the Customer shall be liable to Company for any attorney's fees or other costs incurred in collection of the Termination Fee. In the event that Company and a purchaser of the Residential Property (who has not assumed the Agreement pursuant to Section 20) agree upon a purchase price of the Equipment, such purchase price shall be credited against the Termination Fee owed by
 - ii. Upon a termination for cause by Customer, Customer must choose to either (i) pursue the purchase option pursuant to <u>Section 13(c)</u>, or (ii) request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, and pay no Termination Fee, provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access und remove any and all Equipment, at its sole discretion. Table to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election.
- (d) Expiration of Agreement. At least ninety (90) days prior to the end of the Term, Customer shall provide Company with written notice of an election of one of the three following options: (i) to renew the Term of this Agreement, subject to modifications to be agreed to by Company and the Customer, for a period and price to be agreed upon between Company and the Customer, (ii) to purchase the Equipment by payment of the purchase option price set forth in Section 13(e) plus applicable tasses, plus any outstanding Monthly Service Payments and applicable taxes, for Service provided to Customer prior to the expiration of the Term, or (iii) to request that Company remove the Equipment and for Customer to pay Company the Termination Fee. In the event that Customer fails to make a timely election, Customer shall be deemed to have elected the request for Company to remove the Equipment and for Customer to pay the Termination Fee. For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. If options (i) or (ii) is selected by Customer but the Parties have failed to reach agreement as to the terms of the applicable option by the experation of the then current. Term, the Agreement will auto-renew on a month-to-month busis until (A) the date on which the Parties reach agreement and finalize the option, or (B) the dose Customer provides written notice to Company to change its election to option (sir) above.
- (e) <u>Customer Purchase Option</u> Pursuant to a purchase option under <u>Section 13(c)</u>. <u>Section 13(d)</u>, or <u>Section 20</u>, the Customer may elect to purchase and take title to the Equipment upon payment of (i) the greater of (A) Company's unrecovered capital cost of the Equipment, or (B) the mutually agreed upon fair market value of the Equipment, plus

(Continue on Sheet No. 9.816)

Isossed by: Tiffany Cohen, Director, Rates and Tariffs

Original Sheet No. 9.816

(Continued from Sheet No. 9.815)

(ii) Company's cost to reconfigure the Equipment to accept standard electric service from the Company, plus (iii) any outstanding Monthly Service Payments and applicable taxes for Service provided to Customer prior to the effective date of termination, plus (iv) any unrecovered maintenance costs expended by Company prior to the effective date of termination, minus (v) any cash security held by the Company under this Agreement. Company will irreduce Customer the purchase option price within thirty (30) days of Customer's election of the purchase option, due and poyable by Customer within thirty (30) days of the date of such invoice. If Costomer and Company cannot reach agreement as to the fair market value of the Equipment within thirty (30) days of Customer's election of the purchase option, then such parchase option, will expect and Customer must proceed subject to and pay the Termination Fee pursuant to Section 13(a).

13. Warranty and Representations

- (a) Company's Disclaimer of Excress and/or Implied Winteries. Customer acknowledges and agrees that company has not made, does not make and specifically negates and disclaims any representations, warranties, promises, covenants, agreements or guaranties of any kind or character whatsoever, whether express or implied, oral or written, past, present or futere, of, as to, concerning, or with respect to the company's obligations, services and/or the equipment, customer acknowledges that there is no warranty implied by law, including the implied warranty of merchant ability, the implied warranty of fitness for a particular purpose, and the implied warranty of custom or usage, customer further acknowledges in no event does company warrant and/or guaranty to the customer that the electrical services to the residential property will be uninterrupted or that the electrical services to the residential property will be uninterrupted or that the electroder will avert or prevent the interruption of electric services.
- (b) Contents Representations and Warranties. The Customer represents and warrants that (i) the Residential Property at which Company's Equipment is to be located in suitable for the location of such Equipment, (ii) the placing of such Equipment at such Residential Property will comply with all laws, rules, regulations, ordenasces, coming requirements or any other federal, siste and local governmental requirements applicable to Contenter, (iii) all information provided by the Contenter related to the Residential Property is accurate and complete, and (iv) Customer helds sole and exclusive title to the Residential Property or has the sole and exclusive right of possession of the Residential Property for the Term.

14. LIMITATIONS OF LIABILITY.

- (6) IT IS UNDERSTOOD AND ACKNOWLEDGED BY CUSTOMER THAT COMPANY IS NOT AN INSURER OF LOSSES OR DAMAGES THAT MIGHT ARISE OR RESULT FROM THE EQUIPMENT NOT OPERATING AS EXPECTED, BY SIGNING THIS AGREEMENT, CUSTOMER ACKNOWLEDGES AND AGREES THAT COMPANY SHALL, NOT BE LIABLE TO THE CUSTOMER FOR COMPLETE OR PARTIAL INTERRUPTION OF SERVICE, OR FLICTUATION IN VOLTAGE, RESULTING FROM CAUSES BEYOND ITS CONTROL OR THROUGH THE ORDINARY NEGLIGENCE OF ITS EMPLOYEES, SERVANTS OR AGENTS.
- (b) SUBJECT TO SECTION IS(G), NEITHER COMPANY NOR CUSTOMER SHALL BE LIABLE TO THE OTHER FOR CONSEQUENTIAL, SPECIAL, EXEMPLARY, INDIRECT OR INCIDENTAL LOSSES OR PUNITIVE DAMAGES UNDER THE AGREEMENT, INCLUDING LOSS OF USE, COST OF CAPITAL, LOSS OF GOODWILL, LOST REVENUES OR LOSS OF PROFIT, AND COMPANY AND CUSTOMER EACH HEREBY RELEASES THE OTHER FROM ANY SUCH LIABILITY.

(Continue on Sheet No. 9.817)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Original Sheet No. 9.817

(Continued from 5heet No. 9.816)

(e) THE LIMITATIONS OF LIABILITY UNDER <u>SECTION 15(a)</u> AND <u>SECTION 15(b)</u> AROVE SHALL. NOT BE CONSTRUED TO LIMIT ANY INDEMNITY OR DEFENSE OBLIGATION OF CUSTOMER UNDER SECTION 18(c). Customer's initials below indicate that Customer has read, understood and voluntarily accepted the terms and provisions set forth in <u>Section 15</u>.

Agreed and accepted by Customer: _____ (Initials

- 15. Force Malesce. Force Majeure is defined as an event or circumstance that is not reasonably fore-reable, is beyond the reasonable control of and is not caused by the negligence or lack of due diligence of the affected Party or its contractors or suppliers. Such events or circumstances may include, but are not limited to, actions or inactions of civil or military authority (including courts and governmental or administrative agencies), acts of God, war, riot or insurrection, blockades, embargores, subotage, epidemica, explosions and fires not originating in the Residential Property or caused by its operation, hurricanes, floods, strikes, lockouts or other labor disputes or difficulties (not caused by the failure of the affected Party to comply with the terms of a collective bargaining agreement). If a Party is prevented or delayed in the performance of any such obligation by a Force Majouse event, such Party shall provide notice to the other Party of the circumstances preventing or delaying performance and the expected duration. thereof. The Party so affected by a Force Majeure event shall endeavor, to the extent reasonable, to remove the obstacles which prevent performance and shall resume performance of its obligations as soon as reasonably practicable. Provided that the requirements of this Section 16 are satisfied by the affected Party, to the extent that performance of any obligation(s) is prevented or delayed by a Force Majoure event, the obligation(s) of the affected Party that is obstructed or delayed shall be extended by the time period equal to the duration of the Force Majoure event. Notwithstanding the foregoing, the occurrence of a Force Majeure event shall not relieve Customer of payment obligations under this Agreement.
- 16. <u>Confidentiality</u> "Confidential information" shall mean all rempublic information, segardless of the form in which it is communicated or maintained (whether und, written, electronic or visual) and whether prepared by Company or otherwise, which is disclosed to Customer. Confidential Information shall not be used for any purpose other than for purposes of this Agreement and shall not be disclosed without the prior written consent of Company.

17. Insurance and Indennity

- (a) Insurance to the Maintained by the Company. At any time that the Company is performing Services under this Agreement at the Customer Residential Property, the Company shall, maintain, at its sole cost and expense, liability insurance as required by law, including workers' compensation insurance mandated by the applicable laws of the State of Florida. Company may meet the above required insurance coverage with any combination of primary, excess, or self-insurance.
- (b) Insurance to Be Maintained by the Customer. During and throughout the Term of this Agreement and until all amounts payable to the Company pursuant to this Agreement are paid in full, the Customer shall maintain a homeowners property insurance policy with minimum limits equal to the value of the Residential Property and homeowners liability insurance policy with minimum limits of Three Hundred Thousand (\$300,000.00) Dollars.
- (a) Indemnity. The Customer shall indemnify, hold harmless and defend Company from and against any and all liability, proceedings, saits, cost or expense for loss, damage or injury to persons or property ("Losses") to the extent arising out of, connected with, relating to or in any manner directly or indirectly connected with the Agreement, provision, that nothing herein shall require Customer to indemnify Company for Losses caused by Company's own negligence, gross negligence or willful misconduct. The provisions of this paragraph shall survive termination or expiration of this Agreement.
- 18. Non-Wulver The failure of either Party to insist upon the performance of any tarm or condition of this Agreement or to exercise any right bereander on one or more occasions shall not constitute a waiver or relinquishment of its right to demand future performance of such term or condition, or to exercise such right in the future.

(Continue on Sheet No. 9 818)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Original Sheet No. 9.818

(Continued from Sheet No. 9.817)

- 19. Assignment. Neither this Agreement, nor the Service, nor any duty, interest or rights hereunder shall be subcontracted, assigned, transferred, delegated or otherwise disposed of by Customer without Company's prior written approval. Customer will provide written notice to Company of a prospective sale of the real property upon which the Equipment is installed, at least thirty (30) days prior to the sale of such property. In the event of the sale of the real property upon which the Equipment is installed, subject to the obligations of this Agreement including Section 7 (Customer Credit Requirements), the Customer has the option to purchase the Equipment pursuant to Section 13(e) or this Agreement may be assigned by the Costomer to the purchaser if such obligations have been assumed by the purchaser and agreed to by the Customer and the Company in writing. This Agreement shall inure to the benefit of, and he binding upon the successors and assigns of the Customer and Company. This Agreement is free of any restrictions that would prevent the Customer from freely transferring the Residential Property. Company will not prohibit the sale, conveyance or refinancing of the Residential Property. Company may choose to file in the real estate records one or more procustionary UCC financing statements or feeture filings (collectively "Festure Fding") that preserves their rights in the Equipment. The Fixture Filing is intended only to give notice of its rights relating to the Equipment and is not a lien or encumbrance against the Residential Property. Company shall explain the Fixture Filing to any subsequent purchasers of the Residential Property and any related lenders as requested. Company shall also accommodate reasonable requests from lenders or title companies to facilitate a purchase, financing or refinancing of the Residential Property
- Dispute Resolution, Governing Law, Venue and Waiver of Jury Trial. This Agreement shall be governed by, construed and enforced in accordance with the laws of the State of Florida, exclusive of conflicts of laws provisions. Each Party agrees not to commence or file say formal proceedings against the other Party related to any dispute under this Agreement for al local forty-five (45) days after notifying the other Party in writing of the dispute. A court of competent jurisdiction in the Circuit Court for Pulm Beach County, Florida or the United States District Court for the Southern District of Florida only, as may be applicable under controlling law, shall decide any unresolved claim or other matter in question between the Parties to this Agreement arising out of or related in any way to this Agreement, with such court having sole and exclusive jurisdiction over any such matters. EACH OF THE PARTIES HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVES ANY RIGHTS THAT MIGHT EXIST TO HAVE A TRIAL BY JURY WITH RESPECT TO ANY LITIGATION BASED UPON, RELATING TO, ARISING OUT OF, UNDER OR IN ANY WAY CONNECTED WITH THIS AGREEMENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER ORAL OR WRITTEN), OR ACTIONS OF EITHER PARTY HERETO. THIS PROVISION IS A MATERIAL INDUCEMENT FOR THE PARTIES ENTERING INTO THIS AGREEMENT.
- 21. Modification No statements or agreements, oral or written, made prior to the date hereof, shall vary or modify the written terms set forth herein and neither Party shall claim any amendment, modification or release from any provision hereof by reason of a course of action or mutual agreement unless such agreement is in writing, signed by both Parties and specifically states it is an amendment to this Agreement.
- 22. Severability. If any provision of this Agreement or the application thereof to any person or circumstance shall, to any extent, be invalid or unenforceable, the remainder of this Agreement, or the application of such provisions to persons or circumstances other than those as to which it is invalid or unenforceable, shall not be affected thereby, and each provision of this Agreement shall be valid and enforceable to the fullest extent permitted by law.

(Continue on Sheet No. 9.819)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Original Sheet No. 9.819

		(Continued)	from Sheet No. 9.818)				
23	Survival. The obligations of the Parties hereusder which by their nature survive the termination or expination of the Agreement and/or the completion of the Service hereunder, shall survive and mure to the benefit of the Parties. Those provisions of this Agreement which provide for the limitation of or protection against liability shall apply to the full extent permitted by law and shall survive termination or expiration of this Agreement and/or completion of the Service.						
24	Notices All notices, demands, offers or other written communications required or permitted to be given pursuant to this Agreement shall be in writing signed by the Party giving such notice and, shall be either hand-delivered, sent via certified mail, return receipt requested and postage prepaid, or sent via overnight courier to such Party's address as set forth in the first paragraph of this Agreement and with respect to Company, sent to the attention of						
25	Further Assurances. Company and Customer each agree to do such other and further acts and things, and to execute and deliver such additional instruments and documents, as either Party may reasonably request from time to time whether at or after the execution of this Agreement, in furtherance of the express provisions of this Agreement.						
26	 Entire Agreement. The Agreement constitutes the entire understanding between Company and the Customer relating to the subject matter hereof, superseding any prior or contemporaneous agreements, representations, warranties, promises or understandings between the Parties, whether oral, written or implied, regarding the subject matter hereof. 						
	TNESS WHEREOF, the Parties hereby entatives; effective as of the Effective D		greement to be executed by their duly authorized				
Custon	wer	Florid	la Power & Light Company				
Ву	100 market	By:	(Signature of Authorized Representative)				
	(Signature)		(Sillments of American subsequence)				
	(Print or Type Name)		(Print or Type Name)				
Dute	2	Title:					
		Date	50				
Custon	MCT						
By	(Signature)	-					
	(Print or Type Name)	_					
Date:		-					

RIDA POWER	& LIGHT COME	ANY	Original Sheet No.	9.820
NC	N-RESIDENTIA	LOPTIONAL SUPPLE	MENTAL POWER SERVICES AGREEMENT	
THIS Non-Resid	lential Optional Su 20	pplemental Power Servi	ces Agreement ("Agreement") is made and entered	into this
its principal offic Florida corporati a "Party" and e Agreement in nu Electric Tariff, ir approved or sub Electric Service hereafter referro	on having offices sollectively the "i bject to the Rules soluding, but not it sequently revised as they are now will d to as the "Elect	(hereafter, at 700 Universe Bouler, at 700 Universe Bouler Parties"). The Service and Orders of the Florismed to, the Optional S by the FPSC (hereafter titten, or as they may be to Tariff"). In case of	the "Customer") and Florida Power & Light Co and, Juno Beach, Florida 334/8 (hereafter "Compo (as defined in the paragraph bolow) provided of da Public Service Commission ("FPSC") and us C supplemental Power Services Rider, Rate Schodule or the "Rider") and the General Rules and Regul he hereafter revised, amended or supplemented (or conflict between any provision of this Agreements not defined herein shall have the meaning set in	my") (enconder the Company OSP-1, a lations of offectivel of and the
Statement of W	ork ("SOW") for	the purpose of provide Costomer's normal el	pany for receipt of service, as more specifically des ling an alternative source of power supply and ectric supply is disrupted (hereafter the "Service or the "Facility").	or pow
	HEREFORE, in and conditions in the		nutual promises and undertakings, the Parties ug	ree to the
Date"). with the	evidenced by the	signature of Company's d the SCW, shall consti	lective upon the acceptance hereof by Company is authorized representative appearing believe, which the the online agreement between the Costomer and	h, togeth
			will commence on the Effective Date and will con rate as defined in <u>Section 4(a)</u> below (the "Term").	tinue for
alternati us more removal (iii) Cue that this	we sources of pow specifically describle and will not be stomer has no own Agroement (i) is	rer supply and/or power ribed in the SOW. Custo a fixture or otherwise p penhip interest in the Bi for the Company's prov	are, install, own, operate and provide maintener conditioning equipment ("Equipment") to furnish to mer acknowledges and agrees that (i) the Equipment out of the Facility, (ii) Company will own the Equip pulpment. For the avoidance of doubt, it is the Part ission of Services to Customer using Contpany's E Equipment by Company to Customer.	the Servi ent will to procest, an ies' inte
4. Design at of the S		company will design, pro	scure, and install the Equipment pursuant to the re-	querem er
(A)	accordance with	the requirements of the sdy for communcial ope	tion of the installation of the applicable Equ SOW, Company shall deliver to Customer a noti- nation, with the date of such notice being the "O	ce that the
(b)	obligation to pay and taxes due I Commercial Ope	y the applicable Custom from Customer pursua	Payment Upon Commercial Operation Date Coer's monthly Service payment, plus applicable full to Section 6 (Customer Payments), shall beg due and payable by Customer pursuant to the Gen	el charg- in on ti
Equipm when C impact	ent in accordance ustomer has know and repair Equipm	with generally accepted rledge of any operations sent that is not properly of	Term, Company shall provide maintenance to the industry practices. Contoner shall promptly notify it issues or duringe related to the Equipment. Compending within the timelines agreed upon in the State Customer's financial responsibility under	Compar spany sha

(Continue on Sheet No. 9.821)

Original Sheet No. 9.821

(Continued from Sheet No. 9.820)

Section 12(c), due and payable by Customer within thirty (30) days of the date of such invoice. The Customer shall not manually operate or test Equipment, move, modify, remove, adjust, after or change in any material way the Equipment, or any part thereof, during the term of the Agreement, except in the event of an occurrence reasonably deemed by the Customer or Company to constitute a bona fide emergency. All replacements of, and alterations or additions to, the Equipment shall become part of the Equipment. In the event of a breach of this Section 5 by Customer, Company may, at its option and sole discretion, restore Equipment to its original condition at Customer's sole goat and expense.

6. Customer Payments.

- (a) Ecc. The Customer's monthly Service payment shall be in the amount set forth in the SOW ("Monthly Service Payment"). Any monthly fuel charges specified in the SOW will be in addition to the Monthly Service Payment. Monthly fuel charges, if applicable, will be recalculated annually by Company in accordance with the Rider, and such recalculated monthly fuel charges shall be effective upon written notice to Customer. Applicable taxes will also be included in or added to the Monthly Service Payment and any fuel charges. In the event that Company agrees to a Customer's request to connect Equipment on the Company's side of the billing meter, energy provided by such Equipment will be billed under the Cantomer's otherwise applicable general service rate schedule.
- (b) Late Payment. Charges for Services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law Further if the Customer fails to make any unduputed payment owned the Company hereunder within five (5) business days of receiving written notice from the Company that such payment in past due, Company may cease to supply Service under this Agreement until the Customer has paid the bills due. It is understood, however, that discontinuance of Service pursuant to the preceding sentence shall not constitute a breach of this Agreement by Company, nor shall it relieve the Customer of the obligation to comply with all payment obligations under this Agreement.
- 7. Customer Credit Requirements At the discretion of the Company and subject to the confidentiality obligations set forth in this Agreement, Company may request and Customer shall provide Company with the most recent financial statements of each of the Customer and/or its parent company and with such other documents, instruments, agreements and other writings to determine the creditworthiness of Customer. The Company may also use debt ratings provided by the major credit rating agencies or consult other credit rating services to determine Customer creditworthiness. In the reasonable discretion of Company to assure Customer payment of Monthly Service Payments, Company may request and Customer will be required to provide cash security, a surety bond or a bank letter of credit, in an amount as set forth in the SOW, prior to Company's procurement or installation of Equipment. Each Customer that provides a surety bond or a bank letter of credit must enter into the agreement(s) set forth in Sheet No. 9.440 of the Company's Illoctric Turiff for the surety bond and Sheet Nos. 9.430 and 9.435 of the Company's Electric Turiff for the bank letter of credit. Failure to provide the requested security in the manner set forth above within ninety (90) days of the date of this Agreement shall be a material breach of this Agreement unless such 90-day period is extended in writing by Company. Upon the end of the Term and after Company has received final payment for all bills, including any applicable Termination Fee pursuant to Section 13(n), for Service incurred under this Agreement, any cash security held by the Company under this Agreement will be refunded, and the obligons on any surety bond or letter of credit will be relessed from their obligations to the Company.

(Continue on Sheet No. 9.822)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Original Sheet No. 9.822

(Continued from Sheet No. 9.821)

- 1. Grant of Easement to Company. Oustomer hereby grants Company on access easement to the Facility sufficient to allow Company, in Company's sole discretion, to (i) laydown and stage the Equipment, tools, materials, other equipment and rigging and to park construction crew vehicles in connection with the installation or removal of the Equipment, (ii) inspect and provide maintenance to the Equipment, or (iii) provide any other service contemplated or necessary to perform under this Agreement. Furthermore, if any event creates an imminent risk of dismage or injury to the Equipment, any person or person's property. Customer grants Company immediate unlimited access to the Facility to take such action as Company deems appropriate to prevent such damage or injury (collectively "Access"). Upon execution of this Agreement and the Perties agreement to the Equipment location, Company shall obtain a legal description of the necessary Access locations and provide Customer with an applicable easement form for Customer's approval and signature. The Customer must also obtain and provide mortgage subordinations, as necessary to protect the Company's right of Access. Upon receiving the signed essement form and any associated mortgage subordinations, the Company shall record Company's easement rights in the public records of the County where the Facility is located. All such costs related thereto shall be the included as part of calculating the Customer's Monthly Service Payment. Failure to provide the above requested documents in the manner set forth above within ninety (90) days of the date of this Agreement shall be a material breach of this Agreement unless such 90-day period is extended in writing by Company. Customer agrees that it will not interfere with Company's right of access to the Facility as reasonably necessary for (i) Company's haydown and installation of the Equipment, (ii) Company's maintenance and/or removal of Figuipment, and (iii) Company's performance of the Service.
- 9. Company Operation and Testing of Equipment. The Company shall have the exclusive right to manually and/or remotely operate the Equipment, and, except as expressly provided in the SCAV, has the eight to manually and/or remotely operate the Equipment at all times at deems appropriate, including, but not limited to, for the purpose of testing the Equipment to verify that it will operate within required parameters.
- 10. <u>Customer Responsibilities</u> Except for an agreed upon Change (as defined in the SOW), the Customer shall not modely its electrical system at the Facility in a manner that exceeds the capacity of the Equipment. Company shall be entitled to rely on the accuracy and completeness of any information provided by the Customer related to the Facility. The Customer shall be obligated, at its sole expense, to keep the Facility free and clear of anything that may (i) impair the maintenance or removal of Equipment, (ii) impair the Company's operation of the Equipment pursuant to <u>Section 9</u>, or (iii) cause damage to the Equipment.
- 11. Permits and Regulatory Requirements. Company shall be responsible for obtaining and for compliance with any license or permit required to be in Company's name to enable it to provide the Service. The Customer shall be responsible for obtaining and for compliance with any license, permits, and/or approvals from proper authorities required to be in Customer's name in order for the Customer to receive the Service. Each Party agrees to cooperate with the other Party and to assist the other Party in obtaining any required permits.

12. Title and Risk of Loss

Title. The Costomer agrees that liquipment installed at the Facility is and will remain the sole property of Company unless and until such time as the Costomer exercises any purchase option set forth in the Agreement and pays such applicable purchase price to Company. Company teserves the right to modify or upgrade Equipment in Costomy deems necessary, in its sole discretion, for the continued supply of the Service. Any modifications, upgrades, alterations, additions to the Equipment or replacement of the Equipment shall become part of the Equipment and shall be subject to the ownership provisions of this Section 12(a). The Parties agree that the Equipment is personal property of Company and not a fixture to the Facility and shall retain the legal status of personal property adding under the applicable provisions of the Uniform Commercial Code. With respect to the Equipment and to preserve the Company's title to, and rights in the Equipment, Company may file one or more precautionary UCC financing statements or fixture filings, as applicable, in such jurisdictions, as Company deems appropriate. Furthermore, the Parties agree that Company has the right to record notice of its ownership rights in the Equipment in the public records of the county of the Facility.

(Continue on Sheet No. 9.823)

Issued by: Tiffany Cohen, Director, Rates and Turiffs Effective: September 3, 2019

Original Sheet No. 9.823

(Continued from Sheet No. 9.822)

- (a) Liggs. Customer shall keep the Equipment free from any liens by third parties. Customer shall provide timely notice of Company's title and covnership of the Equipment to all persons that may come to have an interest in or lien upon the Facility.
- (b) Eisk of Loss to Equipment (Custogiet Responsibility). CUSTOMER SHALL BEAR ALL RISK. OF LOSS OR DAMAGE OF ANY KIND WITH RESPECT TO ALL OR ANY PART OF THE EQUIPMENT LOCATED AT THE EACHJTY TO THE EXTENT SUCH LOSS OR DAMAGE IS CAUSED BY THE ACTIONS, NEGLIGENCE, WILLFUL MISCONDUCT OR GROSS NEGLIGENCE OF CUSTOMER, ITS EMPLOYEES, CONTRACTORS, AGENTS, INVITEES AND/OR GUESTS, AND IN THE EVENT THAT THE EQUIPMENT IS DAMAGED BY A FORCE MAJEURE EVENT OR BY THIRD PARTY CRIMINAL ACTS OR TORTHOUS CONDUCT, THE CUSTOMER SHALL BE LIABLE TO THE EXTENT SUCH DAMAGES ARE RECOVERABLE UNDER THE CUSTOMER'S INSURANCE AS REQUIRED TO BE PROVIDED BY SECTION 18(b) OR UNDER ANY OTHER AVAILABLE INSURANCE OF CUSTOMER (COLLECTIVELY, A "CUSTOMER CASUALTY"). Any proceeds provided by such insurance for loss or damage to the Equipment shall be promptly paid to Company.
- (c) Risk of Loss to Equipment (Company Responsibility). In the event the Equipment is damaged and is not a Customer Casualty, the Company will repair or replace the Equipment at Company's cost, or, in the event that Equipment is no severely damaged that substantial replacement is necessary, the Company may in its sole discretion either (i) terminate this Agreement for its convenience upon written notice to Customer, provided that Company will have the right to remove the Equipment at its cost within a reasonable period of time, and Customer will be obligated to pay any outstanding Monthly Service Payments, foel charges and applicable taxes for Service provided to Customer up to and through the date the Equipment was damaged, or (ii) replace the Equipment and adjust the Monthly Service Payments to reflect the new in-place cost of the Equipment less the in-place cost of the replaced Equipment. For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election.

13. Expiration or Termination of Agreement

(a) Early Termination for Convenience by Customer. Subject to the obligation of Customer to pay Company the Termination Fee (as defined below), the Customer has the right to terminate this Agreement for its convenience upon written notice to Company at least one-handred eighty (180)days prior to the effective date of termination. The "Termination Fee" will be an amount equal to (i) any outstanding Monthly Service Payments, fuel charges and applicable tuxes for Service provided to Customer prior to the effective date of termination, plus (ii) any unrecovered fuel and maintenance costs expended by Company prior to the effective date of termination, plus (in) the unrecovered capital costs of the Equipment less any salvage value of Equipment removed by Company, plus (iv) any removal cost of any Equipment, minus (v) any payment security amounts recovered by the Company under Section 7 (Customer Credit Requirements). For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Company will invoice Customer the Termination. Fee, due and payable by Customer within thirty (30) days of the date of such invisioe. Company's invision may include an estimated salvage value of Equipment removed by Company. Company retains the right to invoice Customer based upon actual sulvage value within one-handred eighty (180) days of the date of the Company's removal of Equipment.

(Continue on Sheet No. 9 824)

Original Sheet No. 9.824

(Continued from Sheet No. 9.823)

- (b) Early Termination by Company for Convenience or by Company Due to Change in Law. The Company has the right to terminate this Agreement for its convenience upon written notice to Customer at least one-hundred eighty (180) days prior to the effective date of termination, or, in whole or in part, immediately upon written notice to Customer as a result of FPSC actions or change in applicable laws, rules, regulations, ordinances or applicable permits of any federal, state or local authority, or of any agency thereof, that have the effect of terminating, limiting or otherwise prohibiting Company's ability to provide the Service. Upon a termination for convenience by Company pursuant to this Section 13(b), Customer must choose to either (i) Purchase the Equipment upon payment of (A) a transfer price mutually agreeable to Company and Customer, plus (B) Company's cost to reconfigure the Equipment to accept standard electric service from the Company, plus (C) any outstanding Monthly Service Payments, fuel charges and applicable taxes for Service provided to Customer prior to the effective date of termination, plus (D) any unrecovered fuel and maintenance costs expended by Company prior to the effective date of termination, minus (E) any cash security held by the Company under this Agreement, or (ii) Request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Castomer of such an election. If Customer and Company cannot reach agreement us to the transfer price of the Equipment within ninety (90) days of Company anotice of termination for convenience, Customer shall be deemed to have elected the request for Company to remove the Equipment.
- (c) Early Termination of Agreement for Cause. In addition to any other termination rights expressly set forth in this Agreement, Company and Customer, as applicable, may terminate this Agreement for cause upon any of the following events of default (each an "Event of Default"): (i) Customer fails to timely pay the Monthly Service Payment and fails to cure such deficiency within five (5) business days of written notice from the Company; (a) Company materially breaches its obligations under the Agreement and such failure is not cured within thirty (30) days after written notice thereof by Customer, (iii) Customer fails to perform or observe any other covenant, term or condition under the Agreement and such failure is not cured within thirty (30) days after written notice thereof by Company; (iv) Subject to Section 29. Customer sells, transfers or otherwise disposes of the Facility; (v) Customer or any guarantee of Customer's obligations or liabilities hereunder ("Guarantee") sells, transfers or otherwise dispose of all or substantially all of its assets; (vi) Customer or Guarantor enters into any voluntary or involuntary bankruptcy or other insolvency or receivership proceeding, or makes as assignment for the benefit of creditors, (vii) any representation or warranty made by Customer or Guarantor or otherwise furnished to Company in connection with the Agreement. shall prove at any time to have been untrue or misleading in any material respect, or (viii) Customer removes or allows a third party to remove, any portion of the Equipment from the Facility
 - Upon a termination for cause by Company, the Company shall have the right to access and remove the Equipment and Customer shall be responsible for playing the Termination Fee in more fully described in <u>Section 13(n)</u> For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Additionally, the Customer shall be liable to Company for any attorney's fees or other costs incurred in collection of the Termination Fee. In the event that Company and a purchaser of the Fucility (who has not assumed the Agreement pursuant to Section 20) agree upon a purchase price of the Equipment, such purchase price shall be credited against the Termination Fee owed by Contened.

(Continue on Sheet No. 9.825)

First Revised Sheet No. 9.825 Cancels Original Sheet No. 9.825

(Continued from Sheet No. 9.824)

- ii. Upon a termination for cause by Company, the Company shall have the right to access and semove the Equipment and Customer shall be responsible for paying the Termination Fee as more fully described in Section 13(a). For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an electron. Additionally, the Customer shall be liable to Company for any atterney's fees or other costs occurred in collection of the Termination Fee. In the event that Company and a purchaser of the Facility (who has not assumed the Agreement pursuant to Section 20) agree upon a purchase price of the Equipment, such purchase price shall be credited against the Termination Fee owed by Customer.
- iii Upon a termination for cause by Customer, Customer must choose to either (i) pursue the purchase option pursuant to <u>Section 13(e)</u>, or (ii) request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, and pay no Termination Fee, provided that, for the involuence of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such up election.
- (d) Expiration of Agreement. At least ninety (90) days prior to the end of the Term, Customer shall provide Company with written notice of an election of one of the three following options: (i) to renew the Term of this Agreement, subject to modifications to be agreed to by Company and the Customer, for a period and price to be agreed upon between Company and the Customer, (ii) to purchase the Equipment by payment of the purchase option price set forth in Section 13(e) plus applicable taxes, plus any outstanding Monthly Service Payments, fuel charges and applicable trees, for Service provided to Customer prior to the expiration of the Term, or (iii) to request that Company remove the Equipment and for Customer to pay Company the Termination Fee. In the event that Customer fails to make a timely election. Customer shall be deemed to have elected the request for Company to remove the Equipment and for Customer to pay the Termination Fee. For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Communy elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. If options (i) or (ii) is selected by Customer but the Parties have failed to reach agreement as to the terms of the applicable option by the expiration of the then current Term, the Agreement will auto-renew on a month-to-month busis until (A) the date on which the Parties reach agreement and finalize the option, or (B) the date Customer provides written notice to Company to change its election to option (iii) above.
- (e) Customer Purchase Option Pursuant to a purchase option under Section 13(a). Section 13(d) or Section 20, the Customer may elect to purchase and take title to the Equipment upon payment of (s) the greater of (A) Company's surrecovered capital cost of the Equipment, or (B) the mutually agreed upon fair market value of the Equipment, plus (ii) Company's cost to reconfigure the Equipment to accept standard electric service from the Company, plus (iii) any outstanding Monthly Service Payments, fuel charges and applicable taxes for Service provided to Customer prior to the effective date of termination, plus (iv) any unrecovered fuel and maintenance costs expended by Company prior to the effective date of termination, minus (v) any cash security held by the Company under this Agreement. Company will invoice Customer the purchase option price within thirty (30) days of Customer's election of the purchase option, due and payable by Customer within thirty (30) days of the date of such invoice. If Customer and Company connot reach agreement as to the fair market value of the Equipment within thirty (30) days of Customer's election of the purchase option, then such purchase option will expure and Customer must proceed subject to and pay the Termination Fee pursuant to Section 13(a).

(Continue on Sheet No. 9.826)

Original Short No. 9.826

(Continued from Sheet No. 9.825)

(f) <u>Termination of Easements</u>. Following expiration or termination of this Agreement and satisfaction of all Customer obligations under this <u>Section 13</u>. Company shall provide Customer with a release of Easements in a form mutually agreed upon between the Parties.

14. Warranty and Representations.

- (B) Company's Disclaimer of Express under Implied Warrings CUSTOMER ACKNOWLEDGES AND AGREES THAT COMPANY HAS NOT MADE, DOES NOT MAKE AND SPECIFICALLY NEGATES AND DISCLAIMS ANY REPRESENTATIONS, WARRANTIES, PROMISES, COVENANTS, AGREEMENTS OR GUARANTEES OF ANY KIND OR CHARACTER WHATSOEVER, WHETHER EXPRESS OR IMPLIED, ORAL OR WRITTEN, PAST, PRESENT OR FUTURE, OF, AS TO, CONCERNING, OR WITH BESPECT TO THE COMPANY'S OBLIGATIONS, SERVICES ANDOR THE EQUIPMENT CUSTOMER ACKNOWLEDGES THAT THERE IS NO WARRANTY IMPLIED BY LAW, INCLUDING THE IMPLIED WARRANTY OF MERCHANTABILITY, THE IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND THE IMPLIED WARRANTY OF CUSTOM OR USAGE. CUSTOMER FURTHER ACKNOWLEDGES IN NO EYENT DOES COMPANY WARRANT ANDOR GUARANTY TO THE CUSTOMER THAT THE ELECTRICAL SERVICES TO THE FACILITY WILL BE UNINTERRUPTED OR THAT THE ENSTALLATION OF THE EQUIPMENT AND PROVISION OF SERVICES PROVIDED HEREUNDER WILL AVERT OR PREVENT THE INTERRUPTION OF ELECTRIC SERVICES.
- (b) Customer Representations and Warranties. The Customer represents and warrants that (i) the Facility at which Company's Equipment is to be located is suitable for the location of such Equipment.
 (ii) the placing of such Equipment at such Facility will comply with all laws, rules, regulations, ordinances, zoning requirements of any other federal, state and local governmental requirements applicable to Customer, (iii) all information provided by the Customer related to the Facility is accurate and complete, (iv) Customer holds title to the real property on which the Facility is located or has the right of possession of the real property on which the Facility is located for the Tenn, and (v) Customer has the right to grant Company easement rights related to the real property on which the Facility is located, or has the right to require the owner of the real property on which the Facility is located to grant Company such essentinglits.

15. LIMITATIONS OF LIABILITY

- (8) IT IS UNDERSTOOD AND ACKNOWLEDGED BY CUSTOMER THAT COMPANY IS NOT AN INSURER OF LOSSES OR DAMAGES THAT MIGHT ARISE OR RESULT FROM THE EQUIPMENT NOT OPERATING AS EXPECTED. BY SIGNING THIS AGREEMENT, CUSTOMER ACKNOWLEDGES AND AGREES THAT COMPANY SHALL NOT BE LIABLE TO THE CUSTOMER FOR COMPLETE OR PARTIAL INTERRUPTION OF SERVICE, OR FLUCTUATION IN VOLTAGE, RESULTING FROM CAUSES BEYOND ITS CONTROL. OR THROUGH THE ORDINARY NEGLIGENCE OF ITS EMPLOYEES, SERVANTS OR AGENTS.
- (b) SUBJECT TO SECTION 15(c), NEITHER COMPANY NOR CUSTOMER SHALL BE LIABLE TO THE OTHER FOR CONSEQUENTIAL, SPECIAL, EXEMPLARY, INDIRECT OR INCIDENTAL LOSSES OR PUNITIVE DAMAGES UNDER THE AGREEMENT, INCLIDING LOSS OF USE, COST OF CAPITAL, LOSS OF GOODWILL, LOST REVENUES OR LOSS OF PROFIT, AND COMPANY AND CUSTOMER EACH HEREBY RELEASES THE OTHER FROM ANY SUCH LIABILITY.

(Continue on Sheet No. 9.827)

Issued by: Tiffany Cohen, Director, Rates and Tariff

Original Sheet No. 9.827

(Continued from Sheet No. 9.826)

(c) THE LIMITATIONS OF LIABILITY UNDER SECTION 15(a) AND SECTION 15(b) ABOVE SHALL NOT BE CONSTRUED TO LIMIT ANY INDEMNITY OR DEFENSE OBLIGATION OF CUSTOMER UNDER SECTION 18(c).

Customer's initials below indicate that Customer has read, understood and voluntarily accepted the terms and provisions set forth in <u>Section 15</u>.

Agreed and accepted by Customer: (Initials)

- 16. Force Majeure. Force Majeure is defined as an event or circumstance that is not reasonably foreseeable, in beyond the reasonable control of and is not caused by the negligence or lack of due difigence of the affected Party or its contractors or suppliers. Such events or circumstances may include, but are not limited to, actions or inactions of civil or military authority (including courts and governmental or administrative agencies), acts of God, war, not or insurrection, blockades, embargoes, subotage, epidemics, explosions and fires not originating in the Facility or caused by its operation, hurricanes, floods, strikes, lockouts or other labor disputes or difficulties (not caused by the faithm of the affected Party to comply with the terms of a collective bargaining agreement). If a Party is prevented or delayed in the performance of any such obligation by a Force Majeure event, such Party shall provide notice to the other Party of the circumstances preventing or delaying performance and the expected duration thereof. The Party so affected by a Force Majeure event shall endeavor, to the extent reasonable, to remove the obstacles which prevent performance and shall resume performance of its obligations as soon as reasonably practicable. Provided that the requirements of this Section 16 are satisfied by the affected Party, to the extent that performance of any obligation(s) is prevented or delayed by a Force Majeure event, the obligation(s) of the affected Party that is obstructed or delayed shall be extended by the time period equal to the duration of the Force Majeure event. Notwishstanding the foregoing, the occurrence of a Force Majeure event shall not relieve Customer of payment obligations under this Agreement.
- 17. Confidentiality "Cordidential Information" shall mean all nonpublic information, regardless of the form in which it is communicated or maintained (whether ocal, written, electronic or visual) and whether prepared by a disclosing Party or otherwise ("Disclosing Party"), which is disclosed to a receiving Party ("Receiving Party"). Confidential Information shall not be used for any purpose other than for purposes of this Agreement. The Receiving Party shall use the same degree of care to protect the Confidential Information as the Receiving Party employs to protect its own information of like importance, but in no event less than a reasonable degree of care based on industry standard. Except to the extent required by applicable law, Customer shall not make any public statements that reference the name of Company or its affiliates without the prior written consent of Company.

18. Insurance and Indomnity

- (a) Insurance to Be Maintained by the Company.
 - At any time that the Company is performing Services under this Agreement at the Customer Faculty, the Company shall, maintain, at its sole cost and expense, with insurer(s) rated "A-, VII" or higher by A.M. Best's Key Rating Guide, (i) commercial general liability policy with minimum limits of Ose Million (\$1,000,000,000 Dollars per occurrence for bodily injury or death and/or property damage, (ii) automobile liability policy with minimum limits of Ose Million (\$1,000,000,000 Dollars combined single limit for all owned, non-owned leased and hired automobiles, (iii) umbrella liability policy with minimum limits of Two Million (\$2,000,000,000 Dollars per occurrence, and (iv) workers' compensation insurance coverage as mandated by the applicable laws of the State of Florida and Employers' Liability cover with limits of One Million (\$1,000,000,000 Dollars per accident, by disease and per policy and per employee.
 - ii Upon the request of Customer, the Company shall provide the Customer with insurance certificates which provide evidence of the insurance coverage under this Agreement.

(Continue on Sheet No. 9.828)

Original Short No. 9.828

(Continued from Sheet No. 9.827)

iii Notwahstanding any other requirement set forth in this <u>Section 18(a)</u>. Company may meet the above required insurance coverage and limits with any combination of primary, excess, or self-insurance. In the event Company self-insures any of the above required coverages, Company will provide Customer with a letter of self-insurance upon written request by Outcomer.

(h) Insurance to Be Maintained by the Customer.

- i. The Customer, claring and throughout the Term of this Agreement, shall, maintain, at its sole cost and expense, with insurer(s) nited "A-, VII" or higher by A.M. Hest's Key Rating Guide, (i) commercial general liability policy with minimum limits of One Million (\$1,000,000.00) Dollars per occurrence for boddy injury or death and/or property damage. (ii) automobile liability policy with minimum limits of One Million (\$1,000,000.00) Dollars combined single limit for all owned, non-owned, leased and hared automobiles, (iii) umbrella liability policy with minimum limits of Two Million (\$2,000,000.00) Dollars per occurrence, and (iv) workers' compensation insurance coverage as mandated by the applicable laws of the State of Florida and Employers' Liability cover with limits of One Million (\$1,000,000.00) Dollars per accident, by disease and per policy and per employee. With respect to insurance required in (i), (ii), and (iii) above, Customer shall name Company as an additional insured and provide a waiver of subroguition in favor of Company.
- ii. In the event Customer is subject to Section 768.28 Florida Statutes, Customer acknowledges, without warving the right to novereign immunity as provided by Section 768.28, Florida Statutes, that Customer is self-imured for general liability under Florida novereign immunity statutes with coverage limits of Two Hundred Thousand (\$200,000,00) Dollars per person and There Hundred Thousand (\$300,000,00). Dollars per occurrence, or such monetary waiver limits that may change and be set forth by the legislature. Customer shall also maintain workers' compensation insurance in accordance with Chapter 440, Florida Statutes. Coverage shall also include Employers' Liability coverage with limits of One Million (\$1,000,000,00) Dollars per accident.
- (c) Indemnity. The Customer shall indemnify, hold harmless and defend Company from and against any and all liability, proceedings, suits, cost or expense for loss, damage or injury to persons or property ("Losses") to the extent seising out of, connected with, relating to or in any manner directly or indirectly connected with this Agreement, provided, that nothing herein shall require Customer to indemnify Company for Losses caused by Company's own negligence, gross negligence or willful misconduct. The provisions of this paragraph shall survive termination or expiration of this Agreement.
- 19. Non-Waiver The failure of either Party to insist upon the performance of any term or condition of this Agreement or to exercise any right hereunder on one or more occasions shall not constitute a waiver or relinquishment of its right to demand future performance of such term or condition, or to exercise such right in the future.
- 20. <u>Assignment.</u> Neither this Agreement, nor the Service, nor any duty, interest or rights hereunder shall be subcontracted, assigned, transferred, delegated or otherwise disposed of by Customer without Company's prior written approval. Customer will provide written notice to Company of a prospective sale of the real property upon which the Equipment is installed, at least thirty (30) days prior to the sale of such property. In the event of the sale of the real property upon which the Equipment is installed, subject to the obligations of this Agreement including <u>Section 7.</u> (Customer Credit Requirements), the Customer has the option to purchase the Equipment pursuant to Section 13(e) or, this Agreement may be assigned by the Customer to the purchaser if such obligations have been assumed by the purchaser and agreed to by the Customer and the Company in writing. This Agreement shall mare to the benefit of, and be basiling upon the successors and assigns of the Customer and Company.

(Continue on Short No. 9.829).

Original Short No. 9.829

(Continued from Sheet No. 9.828).

- 21. Dispute Resolution, Governing Law, Venue and Waiver of Jury Trial. This Agreement shall be governed by, construed and enforced in accordance with the laws of the State of Florida, exclusive of conflicts of laws provisions. Each Party agrees not to commence or file any formal proceedings against the other Party neithed to any dispute under this Agreement for at least forty-five (45) days after notifying the other Party in writing of the dispute. A court of competent jurisdiction in the Circuit Court for Plain Beach County, Florida or the United States District Court for the Southern District of Florida only, as may be applicable under controlling law, shall decide any unresolved claim or other matter in question between the Parties to this Agreement arising out of or related in any way to this Agreement, with such court having sole and exclusive jurisdiction over any such matters. EACH OF THE PARTIES HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVES ANY RIGHTS THAT MIGHT EXIST TO HAVE A TRIAL BY JURY WITH RESPECT TO ANY LITIOATION BASED UPON RELATING TO, ARISING OUT OF, UNDER OR IN ANY WAY CONNECTED WITH THIS AGREEMENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHISTHER ORAL OR WRITTEN), OR ACTIONS OF EITHER PARTY HEREBTO, THIS PROVISION IS A MATERIAL INDUCEMENT FOR THE PARTIES ENTERING INTO THIS AGREEMENT.
- 22. Modification. No statements or agreements, oral or written, made prior to the date hereof, shall vary or modify the written terms set forth herein and neither Party shall claim any amendment, modification or release from any provision hereof by reason of a course of action or mutual agreement unless such agreement is in writing, signed by both Parties and specifically states it is an amendment to this Agreement.
- 23. Severability. If any provision of this Agreement or the application thereof to any person or carcumstance shall, to any extent, be invalid or unenforceable, the remainder of this Agreement, or the application of such provisions to persons or carcumstances other than those as to which it is invalid or unenforceable, shall not be affected thereby, and each provision of this Agreement shall be valid and enforceable to the fallest extent permitted by law.
- 24. Survival. The obligations of the Parties hereunder which by their nature survive the termination or expiration of the Agreement and/or the completion of the Service hereunder, shall survive and mure to the benefit of the Parties. Those provisions of this Agreement which provide for the limitation of or protection against liability shall apply to the full extent permitted by law and shall sorvive termination or expiration of this Agreement und/or completion of the Service.
- 26. Further Assurances: Company and Customer each agree to do such other and further acts and things, and to execute and deliver such additional instruments and documents, as either Party may reasonably request from time to time whether ut or after the execution of this Agreement, in furtherance of the express: provisions of this Agreement.
- 27. Governmental Entities. For those Customers which are a governmental entity of the State of Florida or political subdivision thereof ("Governmental Entity"), to the extent the Governmental Entity is legally barred by Florida state or federal law from executing or agreeing to any provision of this Agreement, then such provision of this Agreement will be deemed modified to the extent necessary to make such provisions consistent with Florida state or federal law. The remainder of this Agreement shall not be affected thereby and will survive and be enforceable.

(Continue on Sheet No. 9.830)

ORIDA POWER & LIGHT COMPANY	Original Sheet No. 9.830	
	(Continued from Sheet No. 9-829)	
relating to the subject matter hereof,	constitutes the entire understanding between Company and the Custor superseding any prior or contemporaneous agreements, representation ags between the Parties, whether oral, written or amplied, regarding	ons.
IN WITNESS WHEREOF, the Parties hereby or representatives, effective as of the liffective Dat	caused this Agreement to be executed by their duly authorized site.	
Customer	Florida Power & Light Company	
Ву	By:	
(Signature of Authorized Representative)	(Signature of Authorized Representative)	
(Print or Type Name)	(Print or Type Name)	
Title:	Title:	
Date:	Dute:	

Issued by: Tiffany Cohen, Director, Rates and Tariff Effective: September 3, 2019

Original Sheet No. 9.833

-	Commercial Sectric Vehicle Charging Services Agreement ("Agreement") is made and entered into this day of a
(ns d Com Serv Regi	(hereafter, the "Customer") and Rorida Power & Light Company, a Florida corporation, having offices at 700 erase Boulevard, Juno Beach, Florida 33408 (hereafter "Company") (each a "Party" and collectively the "Partier"). The Service infered in the paragraph below) provided under this Agreement is subject to the Rules and Orders of the Florida Public Service mission (FPSC) and to Company's Bectric Tariff, including, but not limited to, the Commercial Bectric Vehicle Charging loss Rider, Rate Schedula [CEVCS-1], as approved or subsequently revised by the FPSC and the General Rules and dateons for Blochic Service as they are from written, or as they may be hereafter revised, amended or supplementary solvety, hereafter referred to as the "Bectric Tariff"). In case of conflict between any provision of this Agreement and the Bectric f, this Agreement shall control. Capitalized terms not defined herein shall have the meening set forth in the Bectric Tariff.
	WHEREAS, the Customer hereby applies to Company for receipt of service, as more specifically described in a Statement of ("SOW") for the purpose of providing commercial electric vehicle charging infrastructure (hereafter the "Service"), at the oner facility located at
andi	NOW THEREFORE, in consideration of their mutual promises and undertakings, the Parties agree to the following terms conditions in this Agreement.
1.	Effective Oute. This Agreement shall become effective upon the acceptance hereof by Company ("Effective Date"), evidenced by the signature of Company's authorized representative appearing below, which, together with the Electric Tariff and the SOW shall constitute the entire agreement between the Customer and Company with respect to provision of the Service.
	Term of Agreement. The term of this Agreement (the "Term") will commence on the Effective Date and will continue for ter (10) years following the date on which Company delivers notice to Customer that the Equipment is ready for commercial operation (the "Commercial Operation Date").
3.	Scope of Services. Company will design, procure, install, own, operate and provide maintenance to electric vehicle charging equipment ("Equipment") to furnish the Service as more specifically described in the SOW. Customer acknowledges are agrees that (i) the Equipment will be removable and will not be a fixture or otherwise part of the Facility, (ii) Company will ow the Equipment, and (iii) Customer has no ownership interest in the Equipment. The Company reserves the right to remotel control charging session schedules and/or curtal the energy delivered by the Equipment at any time. For the avoidance of doubt, it is the Parties' intent that this Agreement (i) is for the Company's provision of Services to Customer using Company. Equipment, and (ii) is not for the license, rental or lesse of the Equipment by Company to Customer. Customer acknowledge and agrees that Company and/or its contractors (i) will gather data and information from the Equipment and (ii) have the right to use such data, including the right to own any derivative works created using such data.
4	Equipment Maintenance; Alterations: During the Term, Company shall provide maintenance to the applicable Equipment is accordance with generally accepted industry practices. Customer shall promptly noistly Company when Customer has knowledge of any operational issues or damage related to the Equipment, Company shall inspect and repair Equipment that is not properly operating within the timelines agreed upon in the SCW. Company will invoice Customer for repairs that are the Customer's financial responsibility under <u>Section 11(c)</u> , the and payable by Customer within thirty (30) days of the date of suclimitation. The Customer shall not move, modify remove, adjust, after or change in any material, why the Equipment, or any parthereof, during the term of the Agreement, except in the event of an occurrence reasonably deemed by the Customer of Company to constitute a bona fide emergency. All replacements of, and alterations or additions to, the Equipment shall become part of the Equipment. In the event of a breach of this <u>Section 4</u> by Customer, Company may, at its option and sole discretion restore Equipment to its original condition at Customer's sete cost and expense.
5.	Customer Payments
	(a) Egg. The Customer's monthly Service payment shall be in the amount set forth in the SCW ("Monthly Service Payment"). Applicable taxes will also be included in or added to the Monthly Service Payment. Customer's obligation to pay the Monthly Service Payment, plus applicable taxes due, shall begin on the Commercial Operation Date and shall be due on payable by Customer pursuant to the General Rules and Regulations for Electric Service.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Gost of Service and Systems Effective: January 1, 2022

Original Sheet No. 9.834

(Continued from Sheet No. 9.833)

- (b) <u>Late Payment</u> Charges for Services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.
- 6. Customer Credit Requirements. At the discretion of the Company and subject to the confidentiality obligations set forth in this Agreement, Company may request and Gustomer shall provide Company with the most recent financial statements of each of the Customer and/or its porent company and with such other documents, instruments, agreements and other writings to determine the credit worthness of Customer. The Company may also use debt ratings provided by the major credit rating agencies or consult other credit rating services to determine Customer creditworthness. In the reasonable discretion of Company to assure Customer payment of Monthly Service Payments, Company may request and Customer will be required to provide cash security, a surety bond or a bank letter of credit, in an amount as set forth in the SOW, prior to Company's procurement or installation of Equipment. Each Customer that provides a surety bond or a bank letter of credit must enter into the agreement(s) set forth in Sheet No. 9.440 of the Company's Electric Tariff for the surety bond and Sheet Nos. 9.430 and 9.435 of the Company's Electric Tariff for the bank letter of credit. Failure to provide the requested security in the manner set forth above within narety (90) days of the date of this Agreement shall be a material breach of this Agreement unless such 90-day period is extended in writing by Company. Upon the end of the Term and after Company has received final poyment for all bits, including any applicable. Termination Fee pursuant to Section 12(a), for Service incurred under this Agreement, any cash security haid by the Company under this Agreement will be refunded, and the obligations on any surety bond or letter of credit will be refunded, and the obligations to the Company.
- 7. Grant of Access. Customer hereby grants Company access to the Facility sufficient to allow Company, in Company's sole discretion, to (i) laydown, stage and install the Equipment, tools, materials, other equipment and rigging and to park construction crew volvides in connection with the installation or removal of the Equipment, (ii) inspect and provide maintenance to the Equipment, or (iii) provide any other service contemplated or necessary to perform under this Agreement, including required distribution services, equipment and needs. In the event that Company, in its sole discretion, determines that an easement is nacessary for the purpose of connecting the Equipment to the electrical grid, then Customer shall grant Company an easement in a mutually agreeable location in, on, over, under, through and across a portion of the Facility to be identified by the Parlies on the Company's customary form. Furthermore, if any event creates an imminent risk of damage or injury to the Equipment, any person or person's property. Customer grants Company immediate unlimited access to the Facility to take such action as Company deems appropriate to prevent such damage or injury (collectively "Access"). Upon execution of this Agreement and the Parties agreement to the Equipment location, Company shall obtain a legal description of the necessary Access locations. The Customer must also obtain and provide mortgage subordinations, as necessary to protect the Company's right of Access. Failure to provide any Company-requested documents in the manner set forth above within ninety (90) days of the date of this Agreement shall be a material breach of this Agreement unless such 90-day period is extended in writing by Company. Customer agrees that it will not interfere with Company's right of access to the Facility as reasonably necessary for (i) Company's laydown and installation of the Equipment, (ii) Company's maintenance and/or removal of Equipment, and (iii) Company's performance of the Service
- Company Testing of Equipment. The Company shall have the exclusive right to manually and/or remotely test the Equipment to verify that it will operate within required parameters.
- 9. <u>Customer Responsibilities</u> The Customer shall not modify its electrical system at the Facility in a manner that adversely impacts the Equipment or its use. Company shall be entitled to rely on the accuracy and completeness of any information provided by the Customer related to the Facility. The Customer shall be obligated, at its sole expense, to keep the Facility free and clear of anything that may (i) impair the maintenance or removal of Equipment, (ii) impair the Company's testing of the Equipment pursuant to <u>Section 8</u>, or (iii) cause damage to the Equipment.

(Continue on Steet No. 9.835)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No.9.835

(Continued from Sheet No. 9.834)

10. Permits and Requistory Requirements. Company shall be responsible for obtaining and for compliance with any license or permit required to be in Company's name to enable it to provide the Service. The Customer shall be responsible for obtaining and for compliance with any license, permits, and/or approvats from proper euthorities required to be in Customer's name in order for the Customer to receive the Service. Each Party agrees to cooperate with the other Party and to assist the other Party in obtaining any required permits.

11. Title and Risk of Loss

- (a) Title. The Customer agrees that Equipment installed at the Facility is and will remain the side property of Company unless and until the end of the original Term (or upon any earlier termination if the Company elects to not remove the Equipment). Company reserves the right to modify or upgrade Equipment as Company deems necessary, in its sole discretion, for the continued supply of the Service but will not degrade the capability. Any modifications, upgrades, alterations, additions to the Equipment or replacement of the Equipment shall become part of the Equipment and shall be subject to the awknown to the Facility and shall retain the legal status of personal property as defined under the applicable provisions of the Uniform Commercial Code. With respect to the Equipment, and to preserve the Company's title to, and rights in the Equipment. Company may file one or more UCC financing statements or focuse things or take similar action, as applicable, in such jurisdictions, as Company deems appropriate. Furthermore, the Parties agree that Company has the right to record notice of its ownership rights in the Equipment in the public records of the country of the Facility or the state of Florida.
- (b) <u>Liess</u>. Customer shall keep the Equipment free from any liens by third parties. Customer shall provide timely notice of Company's title and ownership of the Equipment to all persons that may come to have an interest in or lien upon the Facility.
- (c) Fisk of Loss to Equipment (Customer Responsibility). CUSTOMER SHALL BEAR ALL RISK OF LOSS OR DAMAGE OF ANY KIND WITH RESPECT TO ALL OR ANY PART OF THE EQUIPMENT LOCATED AT THE FACILITY TO THE EXTENT SUCH LOSS OR DAMAGE IS CAUSED BY THE ACTIONS, NEGLIGENCE, WILLFUL MISCONDUCT OR GROSS NEGLIGENCE OF CUSTOMER, ITS EMPLOYEES, CONTRACTORS, AGENTS, INVITEES AND/OR GUESTS, AND IN THE EVENT THAT THE EQUIPMENT IS DAMAGED BY A FORCE MAJEURE EVENT OR BY THIRD PARTY CRIMINAL ACTS OR TORTIOUS CONDUCT, THE CUSTOMER SHALL BE LIABLE TO THE EXTENT SUCH DAMAGES ARE RECOVERABLE UNDER THE CUSTOMER'S INSURANCE AS REQUIRED TO BE PROVIDED BY SECTION 17(b) OR UNDER ANY OTHER AVAILABLE INSURANCE OF CUSTOMER (COLLECTIVELY, A "CUSTOMER CASUALTY"). Any proceeds provided by such insurance for loss or damage to the Equipment shall be promptly paid to Company.
- (d) Fisk of Loss to Equipment (Company Responsibility). In the event the Equipment is demaged and is not a Customer Cassarty, the Company will repair or replace the Equipment at Company's cost, or in the event that Equipment is so severely damaged that substantial replacement is necessary, the Company may in its sole discretion either (i) terminate this Agreement for its convenience upon written notice to Customer, provided that Company will have the right, but not the obligation, to remove the Equipment at its cost within a reasonable period of time, and Customer up to end through the date the Equipment was damaged, or (ii) replace the Equipment and adjust the Monthly Service Payments to reflect the new in-place cost of the Equipment less the in-place cost of the replaced Equipment. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election.

12. Expiration or Termination of Agreement.

(a) Early Termination for Convenience by Customer. Subject to the obligation of Customer to pay Company the Termination Fee (as defined below), the Customer has the right to terminate this Agreement for its convenience upon written notice to Company at least sixty (60) days prior to the effective date of termination. The "Termination Fee" will be an amount equal to (i) any outstanding Monthly Service Payments and applicable taxes for Service provided to Customer prior to the effective date of termination, plus (ii) any unrecovered maintenance costs expended by Company prior to the effective date of termination, plus (iii) the unrecovered capital costs of the Equipment less any salvage value of Equipment.

(Continue on Sheet No. 9.836)

Issued by: Tiffarry Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Original Sheet No. 9.836

(Continued from Sheet No. 9.835)

removed by Company, plus (iv) any removal cost of any Equipment, minus (v) any payment security amounts recovered by the Company under <u>Section 6</u> (Customer Credit Requirements). For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Tifle to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Company will invoice Customer the Termination Fee, due and payuble by Customer within thirty (30) days of the date of such invoice. Company's invoice may include an estimated salvage value of Equipment removed by Company.

- (b) Early Termination by Company for Convenience or by Company Due to Change in Law. The Company has the right to terminate this Agreement for its convenience upon written notice to Customer at least skey (60) days prior to the effective date of termination, or, in whole or in part, upon written notice to Customer as a result of EPSC actions or change in applicable laws, rules, regulations, ordinances or applicable permits of any federal, state or local authority, or of any agency thereof, that have the effect of terminating, limiting or otherwise prohibiting Company's ability to provide the Service. Upon a termination for conversions by Company pursuant to this <u>Section 12(b)</u>. Customer must choose to either (i) Purchase the Equipment upon payment of a transfer price mutually agreeable to Company and Customer, negotiated in good faith, or (ii) Request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. If Customer and Company cannot reach agreement as to the transfer price of the Equipment within risely (90) days of Company's notice of fermination for convenience, Customer shall be deemed to have decided the request for Company to remove the Equipment.
- [4] Early Termination of Agreement for Cause. In addition to any other termination rights expressly set forth in this Agreement, Company and Customer, as applicable, may terminate this Agreement for cause upon any of the following exects of default (each an "Event of Default"). (i) Customer fails to timely pay the Morthly Service Payment and fails to cure such defocation within their (30) days of written notice from the Company, (ii) Company materially breaches its obligations under the Agreement and such taking a not cured within their (30) days after written notice thereof by Customer or obligations under the Agreement and such taking in not cured within their (30) days after written notice thereof by Company; (iv) subject to Section 19: Customer sets, transfers or otherwise disposes of the Facility, (iv) Customer or any guarantor of Customer's obligations or liabilities hereunder ("Guarantor") sets, transfers or otherwise dispose of all or substantially all of its assets, (ivi) Customer or Guarantor enters into any voluntary or involuntary bankings or other insolvency or receivership proceeding, or makes as assignment for the benefit of creditors, (ivi) any representation or warranty made by Customer or Guarantor or otherwise furnished to Company in connection with the Agreement shall prove at any time to have been untrue or resteading in any material respect, or (ivii) Customer removes or allows a third party to remove, any portion of the Equipment from the Facility.
 - Upon a termination for cause by Company, the Company shall have the right to access and remove the Equipment and Customer shall be responsible for paying the Termination Fee as more fully described in <u>Section 12(a)</u>. For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its side discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Additionally, the Customer shall be liable to Company for any attorney's fees or other costs incurred in collection of the Termination Fee. In the event that Company and a purchaser of the Facility (who has not assumed the Agreement pursuant to <u>Section 19</u>) agree upon a purchase price of the Equipment, such purchase price shall be credited against the Termination Fee event by Customer.
 - a. Upon a termination for cause by Customer, Customer must choose to either (i) purchase the Equipment upon payment of a transfer price mutually agreeable to Company and Customer, negotialed in good faith, or (ii) request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, and pay no Termination Fee, provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election.
- (d) Expiration of Agreement. At the end of the Term and subject to Oustomer making payments of all outstanding amounts due, the to the Equipment shall transfer to Customer at no additional charge. Thereafter, Customer shall be responsible (i) for payment of all electric usage by the Equipment pursuant to the Company's Electric Tariff and Company shall be permitted to make any needed adjustments to the Equipment, and (ii) Customer shall be responsible for all maintenance and other costs related to ownership of the Equipment.

(Continue on Sheet No. 9.837)

Original Sheet No. 9.837

(Continued from Sheet No. 9.836)

13. Warranty and Representations

- (ii) Company's Discissions of Express and/or implied Waterstes. CUSTOMER ACKNOWLEDGES AND AGREES THAT COMPANY HAS NOT MADE, DOES NOT MAKE AND SPECIFICALLY NEGATES AND DISCLAIMS ANY REPRESENTATIONS, WARRANTIES, PROMISES, COVENANTS, AGREEMENTS OR GUARANTEES OF ANY KIND OR CHARACTER WHATSOEVER, WHETHER EXPRESS OR IMPLIED COMPANY'S OBLIGATIONS, SERVICES AND/OR FUTURE, OF, AS TO, CONCERNING, OR WITH RESPECT TO THE COMPANY'S OBLIGATIONS, SERVICES AND/OR THE EQUIPMENT, CUSTOMER ACKNOWLEDGES THAT THERE IS NO WARRANTY IMPLIED BY LAW, INCLUDING THE IMPLIED WARRANTY OF MERCHANTABILITY, THE IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND THE IMPLIED WARRANTY OF CUSTOM OR USAGE, CUSTOMER FURTHER ACKNOWLEDGES IN NO EVENT DOES COMPANY WARRANT AND/OR GUARANTY TO THE CUSTOMER THAT THE ELECTRICAL SERVICES TO THE FACILITY WILL BE UNINTERRUPTED OR THAT THE INSTALLATION OF THE EQUIPMENT AND PROVISION OF SERVICES PROVIDED HEREUNDER WILL AVERT OR PREVENT THE INTERRUPTION OF ELECTRIC SERVICES.
- (b) <u>Customer Representations and Warrantes</u> The Customer represents and warrants that (i) the Facility at which Company's Equipment is to be located is suitable for the location of such Equipment, (ii) the placing of such Equipment at such Facility will comply with all laws, rules, regulations, ordinances, zoning requirements or any other federal, state and local governmental requirements applicable to Customer, (iii) all information provided by the Customer related to the Facility is accurate and complete; (iv) Customer holds title to the real property on which the Facility is located or has the right of possession of the real property on which the Facility is located for the Term, and (iv) Customer has the right to grant Company access and/or easement rights related to the real property on which the Facility is located to grant Company such access and/or easement rights.

14. LIMITATIONS OF LIABILITY

- (a) IT IS UNDERSTOOD AND ACKNOWLEDGED BY CUSTOMER THAT COMPANY IS NOT AN INSURER OF LOSSES OR DAMAGES THAT MIGHT ARISE OR RESULT FROM THE EQUIPMENT NOT OPERATING AS EXPECTED. BY SIGNING THIS AGREEMENT, CUSTOMER ACKNOWLEDGES AND AGREES THAT COMPANY SHALL NOT BE LIABLE TO THE CUSTOMER FOR COMPLETE OR PARTIAL INTERRUPTION OF SERVICE, OR FLUCTUATION IN VOLTAGE, RESULTING FROM CAUSES BEYOND ITS CONTROL OR THROUGH THE ORDINARY NEGLIGENCE OF ITS EMPLOYEES, SERVANTS OR AGENTS.
- (b) SUBJECT TO SECTION 14(c). NEITHER COMPANY NOR CUSTOMER SHALL BE LIABLE TO THE OTHER FOR CONSEQUENTIAL, SPECIAL, EXEMPLARY, INDIRECT OR INCIDENTAL LOSSES OR PUNITIVE DAMAGES UNDER THE AGREEMENT, INCLUDING LOSS OF USE, COST OF CAPITAL, LOSS OF GOODWILL, LOST REVENUES OR LOSS OF PROFIT, AND COMPANY AND CUSTOMER EACH HEREBY RELEASES THE OTHER FROM ANY SUCH LIABILITY.
- (c) THE LIMITATIONS OF LIABILITY UNDER SECTION 14(a) AND SECTION 14(b) ABOVE SHALL NOT BE CONSTRUED TO LIMIT ANY INDEMNITY OR DEFENSE OBLIGATION OF CUSTOMER UNDER SECTION 17(c).

Customer's initials below indicate that Customer has read, understood and voluntarily accepted the terms and provisions set forth in Section 14.

Agreed and accepted by Customer: (Initials)

(Continue on Sheet No. 9.838)

Issued by: Tifferry Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Original Sheet No. 9.838

(Continued from Sheet No. 9.837)

- 15. Force Majeure Force Majeure is defined as an event or circumstance that is not reasonably foreseeable, is beyond the reasonable control of and is not caused by the negligence or lack of due diligence of the affected Party or its contractors or suppliers. Such events or circumstances may include, but are not limited to actions or inactions of old or military actionly (including courts and governmental or administrative agencies), acts of God, war, not or insurrection, sabolage, epidemics, pandemics, explosions and fires not originating in the Facility or caused by the operation, hurricanes, floods, or labor disputes or difficulties (not caused by the feature of the affected Party to compty with the terms of a collective bengining agreement). If a Party is prevented or delayed in the performance of any such obligation by a Fiorce Majeure event, such Party stall provide notice to the other Party of the extramalismos preventing or delaying performance and the expected duration thereof. The Party so affected by a Force Majeure event shall endeavor, to the extent reasonable, to remove the obstacles which prevent performance and shall resume performance of its obligations as soon as reasonably practicable. Provided that the requirements of this Section 15 are satisfied by the affected Party, to the effected Party that is obstructed or delayed shall be extended by the time period equal to the duration of the Force Majeure event. Notwithstanding the foregoing, the occurrence of a Force Majeure event shall not releve Customer of payment obligations under this Agreement.
- 16. Confidentiality. "Confidential Information" shall mean all nonputific information, regardless of the form in which it is communicated or meintained (whether oral, written, electronic or visual) and whether prepared by a disclosing Party or otherwise ("Disclosing Party"), which is disclosed to a receiving Party ("Receiving Party"). Confidential Information shall not be used for any purpose other than for purposes of this Agreement. The Receiving Party shall use the same degree of care to protect the Confidential Information as the Receiving Party employs to protect its own information of like importance, but in no event less than a reasonable degree of care based on industry standard. Except to the extent required by applicable law, Customer shall not make any public statements that reference the name of Company or its affiliates without the prior written consent of Company.

17. Insurance and Indemnity.

(a) Insurance to Be Maintained by the Company.

- i. At any time that the Company is performing Services under this Agreement at the Customer Facility, the Company shall, maintain, at its sole cost and expense, with insurer(s) rated "A., VII" or higher by A.M. Best's Key Rating Guide, (i) commercial general liability policy with minimum limits of One Million (\$1,000,000.00) Dollars per occurrence for bodily injury or death and/or properly damage, (ii) automobile liability policy with minimum limits of One Million (\$1,000,000.00) Dollars combined single limit for all owned, non-owned, leased and hired automobiles, (iii) umbrella liability policy with minimum limits of Two Million (\$2,000,000.00) Dollars per occurrence, and (iv) workers' compensation insurance coverage as mandated by the applicable liaves of the State of Florida and Employers' Liability cover with limits of One Million (\$1,000,000.00) Dollars per accident, by disease and per policy and per employers.
- Notwitistanding any other requirement set forth in this <u>Section 17(int)</u>. Company may meet the above required insurance coverage and limits with any combination of primary, excess, or self-insurance.

(b) Insurance to Be Maintained by the Customer

1. The Customer, during and throughout the Term of this Agreement, shall, maintain, at its sole cost and expense, with insurer(s) rated "A-, VII" or higher by A.M. Best's Key Rating Guide, (i) commercial general liability policy with minimum limits of One Million (\$1,000,000.00) Dollars per occurrence for bodily injury or death and/or property damage, (ii) automobile liability policy with minimum limits for the Million (\$1,000,000.00) Dollars combined single limit for all owned, non-owned, leased and fired automobiles, (iii) unbrettal liability policy with minimum limits of Two Million (\$2,000,000.00) Dollars per occurrence, and (iv) workers' compensation insurance coverage as mendaled by the applicable laws of the State of Florida and Employers Liability cover with limits of One Million (\$1,000,000.00) Dollars per accident, by disease and per policy and per employee. With respect to insurance required in (§), (ii), and (iii) above, Customer shall name Company as an additional insured and provide a waver of subrogation in favor of Company.

(Continue on Sheet No. 9.839)

Effective: January 1, 2022

Original Sheet No. 9.839

(Continued from Sheet No. 9.838)

- In the event Customer is subject to Section 768-28 Florida Statutes, Customer acknowledges, without waiving the right to sovereign immunity as provided by Section 768-28. Florida Statutes, that Customer is self-insured for general liability under Florida sovereign immunity statutes with coverage limits of Two Hundred Thousand (\$200,000.00) Dollars per person and Three Hundred Thousand (\$300,000.00) Dollars per occurrence, or such monetary waiver limits that may change and be set torth by the legislature. Customer shall also maintain workers' compensation insurance in accordance with Chapter 440, Florida Statutes, Coverage shall also include Employers' Liability coverage with limits of One Million (\$1,000,000.00) Dollars per accident.
- (b) <u>indemnity</u>. The Customer shall indemnify, hold harmless and defend Company from and against any and all liability, proceedings, suits, cost or expense for loss, damage or injury to persons or property ("Losses") to the extent arising out of connected with, relating to or in any manner directly or indirectly connected with this Agreement, provided, that nothing herein shall require Customer to indemnify Company for Losses caused by Company's own negligence, gross negligence or willful insconduct. The provisions of this paragraph shall survive termination or expiration of this Agreement.
- Non-Walver. The failure of either Party to insist upon the performance of any term or condition of this Agreement or to exercise any right hereunder on one or more occasions shall not constitute a waiver or relinquishment of its right to demand future performance of such term or condition, or to exercise such right in the future.
- 3. <u>Assignment</u> Neither this Agreement, nor the Service, nor any duty, interest or rights hereunder shall be subcontracted, assigned, transferred, delegated or otherwise disposed of by Customer without Company's prior written approval. Customer will provide written notice to Company of a prospective safe of the real property upon which the Equipment is installed, subject to the sale of such property. In the event of the sale of be real property upon which the Equipment is installed, subject to the obligations of this Agreement installed, subject to the obligations of this Agreement installed an early lemmastice of this Agreement by Customer unless the Company agrees in writing to an assignment of this Agreement to the purchaser of the real property.
- 4. Dispute Resolution, Governing Law, Venue and Waiver of Juny Trial. This Agreement shall be governed by, construed and enforced in accordance with the laws of the State of Florida, exclusive of conflicts of laws provisions. Each Party agrees not to commence or life any formal proceedings against the other Party related to any dispute under this Agreement for at least forty-live (45) days after notifying the other Party in writing of the dispute. A court of competent jurisdiction in the Circuit Court for Paim Reach County, Florida or the United States District Court for the Southern District of Florida oxiy, as may be applicable under controlling law, shall decide any unresided daim or other matter in question between the Parties to this Agreement arising out of or related in any way to this Agreement, with such court having sole and exclusive jurisdiction over any such matters. EACH OF THE PARTIES HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVES ANY RIGHTS THAT MIGHT EXIST TO HAVE A TRIAL BY JURY WITH RESPECT TO ANY LITIGATION BASED UPON, RELATING TO, ARISING OUT OF, UNDER OR IN ANY WAY CONNECTED WITH THIS AGREEMENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS [WHETHER ORAL OR WRITTEN], OR ACTIONS OF EITHER PARTIY HERETO, THIS PROVISION IS A MATERIAL INDUCEMENT FOR THE PARTIES ENTERING INTO THIS AGREEMENT.
- Modification. No statements or agreements, oral or written, made prior to the date hereof, shall very or modify the written terms set forth herein and neither Party shall daim any amendment, modification or release from any provision hereof by reason of a course of action or mutual agreement unless such agreement is in writing, signed by both Parties and specifically states it is an amendment to this Agreement.
- Severability, if any provision of this Agreement or the application thereof to any person or circumstance shall, to any extent, be invalid or unenforceable, the remainder of this Agreement, or the application of such provisions to persons or circumstances, other than those as to which it is invalid or unenforceable, shall not be affected thereby, and each provision of this Agreement shall be valid and enforceable to the fullest extent permitted by law.
- Survivel. The obligations of the Peries hereunder which by their nature survive the termination or expiration of the Agreement and/or the completion of the Service hereunder, shall survive and insure to the benefit of the Parties. Those provisions of this Agreement which provide for the limitation of or protection against liability shall apply to the full extent permitted by law and shall survive termination or expiration of this Agreement and/or completion of the Service.

(Continue on Sheet No. 9,840)

Original Sheet No. 9.840

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- 24. Notices. All notices, demands, offers or other written communications required or permitted to be given pursuant to this Agreement shall be in writing signed by the Party giving such notice and, shall be either hand-delivered, sent via certified mail, return receipt requested and postage prepaid, or sent via overnight courier to such Party's address as set forth in the first paragraph of this Agreement. Each Party shall have the right to change the place to which notices shall be sent or delivered by similar notice sent or delivered in like manner to the other Party.
- 25. Further Assurances Company and Customer each agree to do such other and further acts and things, and to execute and doliver such additional instruments and documents, as either Party may reasonably request from time to time whether at or after the execution of this Agreement, in furtherance of the express provisions of this Agreement.
- 26. Governmental Entities. For those Customers which are a governmental entity of the State of Florida or political subdivision thereof ("Governmental Entity"), to the extent the Governmental Entity is legally barried by Florida state or federal law from executing or agreeing to any provision of this Agreement, their such provision of this Agreement will be deemed modified to the extent necessary to make such provisions consistent with Florida state or federal law. The remainder of this Agreement shall not be affected thereby and will survive and be enforceable.
- Entire Agreement. The Agreement constitutes the entire understanding between Company and the Customer relating to the subject matter hereof, superseding any prior or contemporaneous agreements, representations, warranties, promises or understandings between the Parties, whether oral, written or implied, regarding the subject matter hereof.

IN WITNESS WHEREOF, the Parties hereby caused this Agreement to be executed by their duty authorized representatives, effective as of the Effective Date.

Customer	Florida Power & Light Company		
By:(Signature of Authorized Representative)	By(Signature of Authorized Representative		
(Print or Type Name)	(Print or Type Name)		
Tito:	Title		
Date:	Date		

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Schedule (referenced above)

FL	ORIDA POWER & LIGHT	COMPANY	Original Sheet No. 9.843
	OPTIO	NAL RESIDENTIAL ELEC	TRIC VEHICLE CHARGING AGREEMENT
-	, 20_ by and betw	ween (the	rement ("Agreement") is made and entered into thisday of (the "Customer"), having a primary residence located at "Residential Property") and Florida Power & Light Company, a Florida
55 CS 65	"Parties"). The Service provi emission ("FPSC") and to Con rvices Rider Pilot, Rate Schedu	ded under this Agreement ripany's Electric Tariff, in the JRS-TEVI, as approve as they are now written,	Beach, Florida 33408 (the "Company") (each a "Party" and collectively nt is subject to the Rules and Orders of the Florida Public Service duding, but not limited to, the Residential Electric Vehicle Charging d or subsequently revised by the FPSC and the General Rules and or as they may be hereafter revised, amended or supplemented
ch	WHEREAS, the Customs arging service (the "Service") at I		sany for receipt of service to provide residential electric vehicle ("EV")
83	NOW THEREFORE in a d conditions in this Agreement	onsideration of their mulu	al promises and undertakings, the Parties agree to the following terms
1.	Effective Date This Agreement by the signature of Company's		upon the acceptance hereof by Company ("Effective Date"), evidenced appearing below.
2			"Term") will commone on the Effective Date and will continue for ten was notice that the Equipment is ready for operation (the "Residential
3.	EV charging equipment for or includes receiving data, service the right to remotely control of allow Company to establish optimary or back-up means of Ethernet connection shall be till in the Company's provisions of the Equipment by Co.	ne electric vehicle, include e fees and overnight and verging session schedules connocivity with the Lovel communication. In such actitated by the Customer ion of Services to Custom mpany to Customer. Custom from the Equipment ar	il (as further elected below), own, operate, and provide maintenance to ing a Level 2 EV charger ("Equipment") to furnish the Service which weekend charging for the Customer's EV only. The Company reserves anctior custal the energy delivered by the Equipment. Customer shall 2 EV charger using Customer's internet service provider as after a cases, either a Wi-Fi connection to Customer's router or a handwheat For the evoldance of doubt, it is the Parties' intent that this Agreement or using Company's Equipment, and (ii) is not for the license, rental or omer acknowledges and agrees that Company and/or its contractors (i) at (ii) have the rights to use such data, including the right to own any
	Customer selects the folio	wing installation service:	
	☐ <u>Full fretallation</u>		40V circuit (assuming Customer has at least two appropriate breaker alculations, permitting and up to 15 fool 50A branch circuit.
	□ Equipment Only.	installation Customer pro	ovides a dedicated, permitted and installed 240V circuit in garage.
4.	accordance with generally a knowledge of any operational adjust, after or change in any alterations or additions to, the	coepted industry practics issues or damage relate material way the Equipm Equipment shall become p	Company shall provide maintenance to the applicable Equipment in as Customer shall promptly notify Company when Customer has id to the Equipment. The Customer shall not move, modify, remove, sent, except in the event of an emergency. All replacements of, and part of the Equipment. Customer hereby grants Company access rights to perform the Services under this Agreement.
		ame to enable if to provide	onsible for obtaining and for compliance with any license or permit i the Service. Each Party agrees to cooperate with the other Party and
5.	Monthly Service Payment		
545	Date in accordance with the G	Seneral Rules and Regular	oce Payment, plus any applicable taxes, on the Residential Operation fons for Bectric Service. Any perial month will be paid on a pro rata him the Residential Electric Vehicle Charging Services Rider Prof. Rate

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

 Title and Risk of Loss: Customer acknowledges and agrees that (i) the Equipment is personal property, will be removable and will not be a furture or otherwise part of the Residential Property, (ii) Company will own the Equipment, and (iii) Customer has no (Continued on Sheet No. 9.844)

Original Sheet No. 9.844

(Continued from Sheet No. 9.843)

ownership interest in the Equipment. Title shall only transfer to the Customer at the end of the original Term (or upon any earlier termination if the Company elects to not remove the Equipment). Customer shall keep the Equipment free from any liens by third parties and shall provide timely notice of Company's title and ownership of the Equipment to all persons that may come to have an interest in or lien upon the Residential Property.

Customer shall bear all risk of loss or demage of any kind with respect to all or any part of the Equipment located at the Residential Property to the extent such loss or damage is caused by weather or the actions, negligence, within inscenduct or gross negligence of Customer, its contractors, agents, invitees and/or guests or any other damage which is required to be covered by insurance (collectively a "Customer Casualty"). Any proceeds provided by such insurance for loss or damage to the Equipment shall be promptly paid to Company. In the event the Equipment is damaged and is not a Customer Casualty, the Company will (i) repair or replace the Equipment at Company's cost, or (ii) terminate this Agreement for its convenience upon written notice to Customer.

- 7. Expiration or Termination of Agreement: Customer has the right to terminate this Agreement for its conversence upon written notice to Company on at least thirty (30) days prior notice. Upon any such termination prior to the fifth anniversary of the Residential Operation Date, Customer shall be responsible to pay a termination fee in an amount equal to the cost to uninstall, remove and nedeploy the Equipment glug all outstanding Monthly Service Payments due and owing (collectively, the 'Early Termination Cost'). Upon any such termination on or after the fifth anniversary of the Residential Operation Date, Customer statil efect to pay either (i) a termination fee in an amount equal to the Early Termination Cost or (ii) the remaining net book value of the Equipment to purchase the Equipment glug all outstanding Monthly Service Payments due and owing. Except in the case Customer efects option (ii) above, Company has the right, but not the obligation, to remove the Equipment for redeployment. The Company has the right to terminate this Agreement for its convenience upon written notice to Customer on at least thirty (30) days prior notice or as a result of FPSC actions or change in applicable taxes, rules, regulations, ordinances or applicable permits of any federal, state or local authority, or of any agency thereof, that have the effect of terminating, limiting or otherwise prohibiting Company's ability to provide the Service. Upon such termination, the Company may elect to remove the Equipment of lease the equipment and transfer title to the Customer at no charge.
- 8. Warranty Customer acknowledges and agrees that Company has not made any representations, warrantees, promises, coverants, agreements or guarantees of any kind or character whatscover, whether express or implied one or written, past, present or future, of, as to, concerning, or with respect to the Company's obligations. Services and/or the Equipment. Customer acknowledges that there is no warranty implied by law, including the implied warranty of merchantability, the implied warranty of fitness for a particular purpose, and the implied warranty of custom or usage.
- 9. <u>Customer Representations and Warranties.</u> The Customer represents and warrants that (i) the placing of the Equipment at the Residential Property and Customer's performance of this Agreement will comply with all laws, rules, regulations, ordinances, zoning requirements or any other federal, state and local governmental requirements applicable to Customer. (iii) all information provided by the Customer retated to the Residential Property is accurate and complete; (iii) Customer has good and unencumbered title to the Residential Property either free and clear of any liens, mortgages or other encumbrances, or it any lien, mortgage or other encumbrance of the subscription of the complete of the subscription of the subscription of the complete or burden or encumber the Equipment, (iv) Customer lives at the Residential Property, the Residential Property is a single-family home or towntome with an attached garage that receives RS-1 slectric service from Company and is in good standing, and (iv) Customer owns or leases an electric vehicle that is capable of being charged by the Equipment.
- Limitations of Liability: Indemnity. Customer acknowledges and agrees that Company shall not be liable to the Customer for complete or partial interruption of service, or fluctuation in voltage, resulting from causes beyond its control or flessign the ordinary negligence of its employees, servants or agents.

Neither Company nor Customer shall be liable to the other for consequential, special, exemplary, indirect or incidental losses or punitive damages under the Agreement, including loss of use, cost of capital, loss of goodwill, lost revenues or loss of profit, and Company and Customer each hereby release the other from any such liability, provided, that the Customer shall indemnify, bold harmless and detend Company from and against any and all liability, proceedings, suits, cost or expense for loss, damage or injury to persons or property ("Losses") to the extent arising out of, connected with, reliating to or in any manner directly or inferrely connected with this Agreement, provided, that nothing herein shall require Customer to indemnify Company for Losses caused by Compeny's own negligence, gross negligence or willful misconduct. The provisions of this paragraph shall survive termination or expiration of this Agreement.

(Continued on Sheet No. 9.845)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 9.845

(Continued from Sheet No. 9.844)

- Confidentiality "Confidential Information" shall mean all nonpublic information, regardless of the form in which it is communicated or maintained (whether crail, written, electronic or visual) which is disclosed to Customer. Confidential Information shall not be disclosed without the prior written consent of Company.
- 12. Insurance: At any time that the Company is performing Services under this Agreement at the Residential Property, the Company shall, maintain, at its sole cost and expense, liability insurance as required by law, including workers' compensation insurance mandated by the applicable laws of the State of Rozida. Company may meet the above required insurance coverage with any combination of primary, excess, or settinisurance. During and throughout the Term of this Agreement and unit at amounts payable to the Company pursuant to this Agreement are paid in full, the Costomer shall maintain a homeowner's property insurance policy with minimum limits equal to the value of the Residential Property and homeowner's liability insurance policy with minimum limits of Three Hundred Thousand (\$300,000,000) Dollars.
- 13. <u>Assignment</u> The Customer may not assign this Agreement without the consent of the Company. A sale of the Residential Property shall be treated as an early termination by Customer unless Company agrees in writing to an assignment of this Agreement to the purchaser of the Residential Property.
- 14. Dispute Resolution, Governing Law, Venue and Waiver of Jury Trial. This Agreement shall be subject to and governed by the laws of the State of Rorida, exclusive of conflicts of laws provisions. The Parties agree that any action or proceeding arising out of or related to this Agreement shall be brought in the Circuit Court for Paim Beach County, Florida or the United States District Court for the Southern District of Florida. EACH OF THE PARTIES HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVES ANY RIGHTS THAT MIGHT EXIST TO HAVE A TRIAL BY JURY WITH RESPECT TO ANY LITIGATION BASED UPON, RELATING TO, ARISING OUT OF, UNDER OR IN ANY WAY CONNECTED WITH THIS AGREEMENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER ORAL OR WRITTEN), OR ACTIONS OF EITHER PARTY HERETO. THIS PROVISION IS A MATERIAL INDUCEMENT FOR THE PARTIES ENTERING INTO THIS AGREEMENT.
- 55. Notices. All notices, demands, offers or other written communications required or permitted to be given pursuant to this. Agreement shall be in writing signed by the Party giving such notice and, shall be either hand-delivered, sent via certified mail, return receipt requested, or sent via overnight courier to such Party's address as set forth above.
- 16. Biacetlaneous. Any weiver granted by a Party shall not constitute a waiver or relinquishment of its right to demand future performance of such term or condition, or to exercise such right in the future. No modification, waiver or amendment of this Agreement shall be binding unless signed in writing by both Parties. The Agreement constitutes the entire understanding between Company and the Customer relating to the subject matter hereof. Company and Customer each agree to do such other and further acts and things, and to execute and deliver such additional instruments and documents, as either Party may reasonably request from time to time whether at or after the execution of this Agreement, in furtherance of the express provisions of this Agreement. The obligations of the Parties hereunder which by their nature survive the termination or expiration of the Agreement and/or the completion of the Service hereunder which by their nature to the benefit of the Parties. If any provision of this Agreement shall, to any extent, be invalid or unenforceable, the remainder of this Agreement shall not be affected theraby, and each provision of this Agreement shall be valid and enforceable to the fullest advert permitted by law.

IN WITNESS WHEREOF, the Parties hereby caused this Agreement to be executed by their duty authorized representatives, effective as of the Effective Date.

Customer	Florida Power & Light Company
By	By
Date	Title
	Date

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Original Sheet No. 9.849

FLORIDA POWER & LIGHT COMPANY			Original Sheet No. 9.849		
		SOLAR POWER FAOLITIES SERVICE AGREEMEN	it.		
Flor Co Agn indi the ame	ween ida i mpa eeme uding FPS ende	ar Power Facilities Service Agreement ("Agreement") is made and entered into this a present entity type), having its principal office at hower & Light Company, a Florida corporation, having offices at 700 Universe Bou ny") (each a "Party" and collectively the "Parties"). The Service (as defined in the nt is subject to the Rules and Orders of the Ronda Public Service Commission ("F i, but not limited to, the Solar Power Facilities Service Foder, Rate Schedule (SPF-I), C and the General Rules and Regulations for Bectric Service as they are now writh for supplemented (collectively; hereafter relevand to as the "Electric Tariff"), in case and the Electric Tariff, this Agreement shall control. Capitalized terms not defined schic Tariff.	(the 'Customer') an severd, Juno Beach, Florida 33408 (the paragraph below) provided under this PSC') and to Company's Bectric Tariff, as approved or subsequently revised to on, or as they may be hereafter revised or of conflict believen any provision of the		
		WHEREAS, the Customer hereby applies to Company, as more specifically descri- lation and maintenance of solar structures, such as solar trees and solar canopies, sies (the "Service"), at the Customer facility located at			
and	con	NOW THEREFORE, in consideration of their mutual promises and undertakings, store in this Agreement	the Parties agree to the following terms		
1,	by I	ctive Date. This Agreement shall become effective upon the acceptance hereof by he signature of Company's authorized representative appearing below, which, logel if constitute the entire agreement between the Customer and Company with respect	her with the Electric Tariff and the SOW		
2.	tota	m of Agreement. The term of this Agreement (the "Term") will commence on the Effe wing the date on which Company delivers notice to Customer that the Equipment mmercial Operation Date").			
1.0	enco has Cor Equipus has ack	ge of Services. Company will design, permit, procure, install, own, operate and pro- h as solar trees and solar caropses, and related equipment, such as splitting and balls now specifically described in the SOW. Customer acknowledges and agrees that (i) of the term, at the Company's sole option and unless otherwise extended, (i) Compan no ownership interest in the Equipment. For the evolutions of doubt, it is the Partie appany's provision of Services to Customer using Company's Equipment, and (ii) is a internet by Company to Castomer. Company shall have the right to access and u coses of powering Company's computer equipment used in monitoring the power ge infernet access, it will permit Company access to be used in connection with such nowledges and agrees that Company and/or its contractors (i) will gather data and a the rights to use such data, including the right to own any derivative works created.	ones (Equipment) to furnish the Servici i) the Equipment may be removed at thin my will own the Equipment, and Custome is intent that this Agreement (i) is for the not for the iscense, rental or lease of this use of Customer's decitical systems to servised by the Equipment. If Custome information from the Equipment and (ii)		
•	of a	igment Maintenance; Alterations. During the Term, Company shall provide main ordance with generally accepted industry practices. Customer shall promptly notify C my operational issues or damage related to the Equipment. Company shall inspect a rating within the timelines agreed upon in the SOW.	company when Customer has knowledge		
5.	Qu	domer Payments.			
	(a)	Fess. The Customer's monthly Service payment shall be in the amount set forth in Customer's obligation to pay the Monthly Service Payment plus applicable charges Operation Date and shall be due and payable by Customer pursuant to the Gen Service.	and taxes, shall begin on the Commercia		
	(b)	Late Payment. Charges for Services due and rendered which are unpaid as of the Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balls of federal, state, and local governmental entities, agencies, and instrumentalities is to the accounts of federal, state, and local governmental entities, agencies, and in	ance of all accounts, except the account A Late Payment Charge shall be applied		

(Continue on Sheet No. 9.850)

Issued by, Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 9.850

(Continued from Sheet No. 9.849)

owed the Company hereunder within five (5) business days of receiving written notice from the Company that such payment is post due. Company may cease to supply Service under this Agreement until the Customer has paid the bills due. It is understood, however, that discontinuance of Service pursuant to the preceding sentence shall not constitute a breach of this Agreement by Company, nor shall it relieve the Customer of the obligation to comply with all payment obligations under this Agreement.

- 6. Customer Credit Requirements: At the discretion of the Company and subject to the confidentiality obligations set forth in this Agreement, Company may request and Customer shall provide Company with the most recent financial statements of each of the Customer and/or its parent company and with such other documents, instruments, agreements and other writings to determine the credit rating services to determine Customer credit ratings provided by the major credit rating agencies or consult other credit rating services to determine Customer credit values in the reasonable discretion of Company to assure Customer payment of Monthly Service Payments, Company may request and Customer will be required to provide cash security, a surety bond or a bank latter of credit, in an amount as set forth in the SOM, prior to Company's procurement or installation of Equipment. Each Customer that provides a surety bond or a bank letter of credit must enter into the agreement(s) set forth in Sheet No. 9.440 of the Company's Electric Tarriff for the surety bond and Sheet No. 9.430 and 9.435 of the Company's Electric Tarriff for the bank letter of credit. Failure to provide the requested security in the mainters set forth above within ninety (90) days of the date of this Agreement shall be a material breach of this Agreement unless such 80-day period is extended in writing by Company. Upon the end of the Term and after Company has received final payment for all bills, including any applicable Termination Fee pursuant to Section 11(a), for Service incurred under this Agreement, any cash security held by the Company under this Agreement will be refuseded, and the obligors or any surety bond or letter of credit will be released from their obligations to the Company.
- 7. Grant of Access. Customer hereby grants Company access to the Facility sufficient to allow Company, in Company's sole discretion, to (i) laydown and stage the Equipment, tools, materials, other equipment and rigging and to park construction crew vehicles in connection with the installation or removal of the Equipment, (ii) inspect and provide maintenance to the Equipment. or (iii) provide any other service contemplated or necessary to perform under this Agreement, including required distribution services, equipment and needs. In the event that Company, in its sole discretion, determines that an easement is necessary for the purpose of connecting the Equipment to the electrical grid, then Customer shall grant Company an essement in a mutually agreeable location in on, over, under, through and across a portion of the Facility to be identified by the Parties on the Company's customary form. Furthermore, if any event creates an imminent risk of damage or injury to the Equipment, any person or person's properly, Customer grants Company immediate unlimited access to the Facility to take such action as Company deems appropriate to prevent such damage or injury (collectively "Access"). Upon execution of this Agreement and the Parties agreement. to the Equipment location, Company shall obtain a legal description of the necessary Access locations. The Customer must also obtain and provide mortgage subordinations, as necessary to protect the Company's right of Access. Failure to provide the above requested documents in the manner set forth above within rinety (90) days of the date of this Agreement shall be a material breach of this Agreement unless such 90-day period is extended in writing by Company. Customer agrees that it will not interfere with Company's right of access to the Facility as reasonably necessary for (i) Company's laydown and installation of the Equipment, (ii) Company's maintenance and/or removal of Equipment, and (iii) Company's performance of the Service
- Customer Responsibilities. The Customer shall be obligated, at its sole expense, to keep the Facility free and dear of anything that may (i) impair the maintenance or removal of Equipment, or (ii) cause durage to the Equipment.
- Permits and Requisitory Requirements. The Customer shall be responsible for obtaining and for compliance with any license, permits, and/or approvals from proper authorities required to be in Customer's name in order for the Customer to receive the Service. Each Party agrees to cooperate with the other Party and to assist the other Party in obtaining any required permits.

10. Title and Risk of Loss.

(a) <u>Title</u> The Customer agrees that Equipment installed at the Facility is and will remain the side property of Company unless and until such time as the Customer purchases the Equipment as set forth in the Agreement and pays such applicable purchase price to Company. Company reserves the right to modify or upgrade Equipment as Company deems necessary, in its sole discretion, for the continued supply of the Service. Any modifications, upgrades, alterations, additions to the Equipment or replacement of the Equipment shall become part of the Equipment and shall be subject to the ownership provisions of this <u>Section 10(a)</u>. The Parties agree that the Equipment is personal property of Company and not a future.

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to the Facility and shall retain the legal status of personal property as defined under the applicable provisions of the Uniform Commercial Code. With respect to the Equipment, and to preserve the Company's title to, and rights in the Equipment, Company may tile one or more UCC financing statements or finder tilings, as applicable, in such justicidations, as Company deems appropriate. Furthermore, the Parties agree that Company has the right to record notice of its ownership rights in the Equipment in the public records of the county of the Facility. The Company will collect and own the data related to usage of the Equipment.

- (b) <u>Lens</u> Customer shall keep the Equipment free from any liens by third porties. Customer shall provide limity notice of Company's title and ownership of the Equipment to all persons that may come to have an interest in or lien upon the Facility.
- (c) Hisk of Loss to Equipment (Customer Responsibility). CUSTOMER SHALL BEAR ALL RISK OF LOSS OR DAMAGE OF ANY KIND WITH RESPECT TO ALL OR ANY PART OF THE EQUIPMENT LOCATED AT THE FACILITY TO THE EXTENT SUCH LOSS OR DAMAGE IS CAUSED BY THE ACTIONS, NEGLIGENCE, WILLFUL MISCONDUCT OR GROSS NEGLIGENCE OF CUSTOMER, ITS EMPLOYEES, CONTRACTORS, AGENTS, INVITEES AND/OR GUESTS, AND IN THE EVENT THAT THE EQUIPMENT IS DAMAGED BY A FORCE MAJEURE EVENT OR BY THIRD PARTY CRIMINAL ACTS OR TORTIOUS CONDUCT, THE CUSTOMER SHALL BE LIABLE TO THE EXTENT SUCH DAMAGES ARE RECOVERABLE UNDER THE CUSTOMER'S INSURANCE AS REQUIRED TO BE PROVIDED BY <u>SECTION 18(b)</u> OR UNDER ANY OTHER AVAILABLE INSURANCE OF CUSTOMER (COLLECTIVELY, A "CUSTOMER CASUALTY"). Any proceeds provided by such insurance for loss or damage to the Equipment shall be promptly paid to Company.
- (d) Ruik of Loss to Equipment (Company Responsibility). In the event the Equipment is demaged and is not a Customer Casualty, the Company will repair or replace the Equipment at Company's cost, or, in the event that Equipment is so severely damaged that substantial replacement is necessary, the Company may in its sole discretion either (i) terminate this Agreement for its convenience upon written notice to Customer, provided that Company will have the right to remove the Equipment at its cost within a reasonable period of time, and Customer will be obligated to pay any outstanding Monthly Service Payments and applicable taxes for Service provided to Customer up to each through the date the Equipment was damaged, or (ii) replace the Equipment and adjust the Monthly Service Payments to reflect the new in-place cost of the Equipment less the in-place cost of the registed Equipment. For the avoidance of dutit, Company has the right, but not the obligation, to access and remove any and diff Equipment, at its sole discretion. Title to Equipment that Company directs not to remove shall transfer to Customer upon written notice by Company to Customer of such an election.

11. Expiration or Termination of Agreement.

- (a) Early Termination for Convenience by Customer. Subject to the obligation of Customer to pay Company the Termination Fee (as defined below), the Customer has the right to terminate this Agreement for its convenience upon written notice to Company at least one-hundred eighty (180) days prior to the effective date of termination. The "Termination Fee" will be an amount equal to (i) any outstanding Monthly Service Payments and applicable taxes for Service provided to Customer prior to the effective date of termination, plus (ii) any maintenance costs expended by Company prior to the effective date of termination, plus (ii) the unrecovered captule costs of the Equipment less any salvage value of Equipment removed by Company, plus (iv) any removal cost of any Equipment, minus (v) any payment security amounts recovered by the Company under <u>Section 6</u> (Customer Credit Requirements). For the avoidance of doubt Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Company will invoice Customer the Termination Fee, due and payable by Customer within thirty (30) days of the date of such invoice. Company's invoice may include an estimated salvage value of Equipment removed by Company.
- (b) Early Termination by Company for Convenience or by Company Due to Change in Law. The Company has the right to ierminate this Agreement for its convenience upon written notice to Customer at least one-hundred eighty (180) days prior to the effective date of termination, or, in whole or in part, immediately upon written notice to Customer as a result of FPSC actions or change in applicable laws, rules, regulations, ordinances or applicable permits of any federal, state or local authority, or of any segrecy thereof, that have the effect of terminating, limiting or otherwise prohibiting Company's ability to provide the Sovice. Upon a termination for convenience by Company pursuant to this Section 11(b), Customer must choose to either. (i) purchase the Equipment upon payment of a transfer price mutually.

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(Continued from Sheet No.9.851)

agreeable to Company and Customer; or (ii) request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. If Customer and Company cannot reach agreement as to the transfer price of the Equipment within ninety (90) days of Company's notice of formination for convenience, Customer shall be deemed to have elected the request for Company to remove the Equipment.

- (c) Early Termination of Agreement for Gause. In addition to any other termination rights expressly set forth in this Agreement, Company and Customer, as applicable, may terminate this Agreement for cause upon any of the following exents of default (sech an "Event of Default"): (i) Customer fails to thesely pay the Monthly Service Payment and tails to cure such deficiency within thirty (30) days of entten notice from the Company; (ii) Company materially breaches its obligations under the Agreement and such failure is not cured within thirty (30) days after written notice thereof by Customer; (iii) Customer fails to perform or observe any other covenant, term or condition under the Agreement and such failure is not cured within thirty (30) days after written notice thereof by Company; (iv) Subject to Section 18. Customer sets, transfers or otherwise disposes of the Facility, (v) Customer or any guaranter of Customer's obligations or liabilities hereunder ("Guarantor") sets, transfers or otherwise dispose of all or substantially all of its assets; (vi) Customer or Guarantor enters into any voluntary or involuntary barriuptcy or other insolvency or recovership proceeding, or makes as assignment for the benefit of creditors; (vii) any representation or warranty made by Customer or Guarantor or otherwise furnished to Company in connection with the Agreement shall prove at any time to have been untitue or misseading in any material respect; or (viii) Customer removes or allows a third party to remove, any portion of the Equipment from the Facility.
 - Upon a ferremation for cause by Company, the Company shall have the right to access and remove the Equipment and Gustomer shall be responsible for paying the Termination Fee as more fully described in <u>Section 3 tiles</u>. For the excidence of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company decits not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Additionally, the Customer shall be liable to Company for any attorney's fees or other costs incurred in adjection of the Termination Fee. In the event that Company and a purchaser of the Facility (who has not assumed the Agreement pursuant to <u>Section 19</u>) agree upon a purchase price of the Equipment, such purchase price shall be credited against the Termination Fee owed by Customer.
 - ii. Upon a termination for cause by Customer, Customer must choose to either (i) purchase the Equipment upon payment of a transfer price mutually agreeable to Company and Customer, or (ii) request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, and pay no Termination Fee, provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election.
- (d) Expiration of Agreement, All least ninety (90) days prior to the end of the Term, Customer shall provide Company with written notice of an election of one of the three following options: (i) to renew the Term of this Agreement, subject to modifications to be agreed to by Company and the Customer, for a period and price to be agreed upon between Company and the Customer plus applicable taxes, for Service provided to Customer prior to the expiration of the Term, or (iii) to request that Company remove the Equipment and for Customer to pay Company the Termsosico Fee. In the event that Customer talls to make a timely election, Customer shall be deemed to have elected option (iii). For the evolutions of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its ode discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. If option (i) or (ii) is selected by Customer but the Parties have failed to reach agreement as to the terms of the applicable option by the expiration of the their current Term, the Agreement will auto-rerse on a month-to-month basis until (A) the date on which the Parties heach agreement and finalize the option or (B) the date that either Customer or Company provides written notice to the other Party to change the election to option (iii) above.

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Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Original Sheet No. 9.853

(Continued from Sheet No. 9.852)

12. Warranty and Representations

- (N) COMPANY Disclaime of Express and Implied Warrantes. Customer acknowledges and agrees that company has not made, does not make and specifically negates and disclaims any representations, warranties, promises, covenants, agreements or guarantees of any kind or character whatsoever, whether express or implied, oral or written, past, present or future, of, as to, concerning, or with respect to the company's obligations, services and/or the equipment. Customer acknowledges that there is no warranty implied by law, including the implied warranty of merchantability, the implied warranty of fitness for a particular purpose, and the implied warranty of custom or usage, customer further acknowledges in no event does company warrant and/or guaranty to the customer that the electrical services to the facility will be uninterrupted or that the installation of the interruption of electric services.
- (b) <u>Customer Representations and Warranties</u>. The Customer represents and warrants that (i) the Facility at which Company's Equipment is to be located is suitable for the location of such Equipment, (ii) the placing of such Equipment at such Facility will comply with all laws, rules, regulations, ordinances, zoning requirements or any other taskers, state and local governmental requirements applicable to Customer, (iii) all information provided by the Customer related to the Facility is accurate and complete; (iv) Customer holds title to the real property on which the Facility is located or has the right or possession of the real property on which the Facility is located for the Term, and (v) Customer has the right to require the owner of the real property on which the Facility is located to the real property on which the Facility is located to the real property on which the Facility is located to the real property on which the Facility is located to the real property on which the Facility is located to grant Company such access and/or easement rights.

13. LIMITATIONS OF LIABILITY.

- (a) IT IS UNDERSTOOD AND ACKNOWLEDGED BY CUSTOMER THAT COMPANY IS NOT AN INSURER OF LOSSES OR DAMAGES THAT MIGHT ARISE OR RESULT FROM THE EQUIPMENT NOT OPERATING AS EXPECTED. BY SIGNING THIS AGREEMENT, CUSTOMER ACKNOWLEDGES AND AGREES THAT COMPANY SHALL NOT BE LIABLE TO THE CUSTOMER FOR COMPLETE OR PARTIAL INTERRUPTION OF SERVICE, RESULTING FROM CAUSES BEYOND ITS CONTROL OR THROUGH THE ORDINARY NEGLIGENCE OF ITS EMPLOYEES, SERVANTS OR AGENTS.
- (b) SUBJECT TO SECTION 13(c), NEITHER COMPANY NOR CUSTOMER SHALL BE LIABLE TO THE OTHER FOR CONSEQUENTIAL SPECIAL, EXEMPLARY, INDIRECT OR INCIDENTAL LOSSES OR PUNITIVE DAMAGES UNDER THE AGREEMENT, INCLUDING LOSS OF USE, COST OF CAPITAL, LOSS OF GOODWILL, LOST REVENUES OR LOSS OF PROFIT, AND COMPANY AND CUSTOMER EACH HEREBY RELEASES THE OTHER FROM ANY SUCH LIABILITY.
- (c) THE LIMITATIONS OF LIABILITY UNDER SECTION 13(a) AND SECTION 13(b) ABOVE SHALL NOT BE CONSTRUED TO LIMIT ANY INDEMNITY OR DEFENSE OBLIGATION OF CUSTOMER UNDER SECTION 16(c).

Customer's initials below indicate that Custo provisions set forth in <u>Section 13</u> .	ner has read, understood and voluntarily accepted the terms and
Agreed and accepted by Customer:	(Initials)

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Original Sheet No. 9.854

(Continued from Sheet No. 9.853)

- 14. Force Majeure. Force Majeure is defined as an event or circumstance that is not reasonably forecestie, is beyond the reasonable control of and is not caused by the negligence or lack of due diligence of the affected Party or its contractors or suppliers. Such events or circumstances may include, but are not limited to, ections or inactions of civil or military authority (including courts and governmental or administrative agencies), acts of God, wer, not or insurrection, subolage, epidemics, pandemics, explosions and fires not originating in the Facility or caused by its operation, turnicanes, floods, or labor dispotes or difficulties (not caused by the failure of the affected Party to compty with the terms of a collective bargaring agreement). If e Party is prevented or delayed in the performance of any such obligation by a Force Majeure event, such Party shall provide notice to the other Party of the circumstances preventing or delaying performance and the expected duration thereof. The Party so affected by a Force Majeure event shall endeavor, to the extent reasonable, to remove the obstacles which prevent performance and shall resume performance of its obligations as soon as reasonably practicable. Provided that the requirements of this Section 14 are satisfied by the affected Party, to the extent that performance of any obligation(s) is prevented or delayed by a Force Majeure event, the obligation(s) of the effected Party that is obstructed or delayed shall be extended by the time period equal to the duration of the Force Majeure event. Notwithstanding the foregoing, the occurrence of a Force Majeure event shall not relieve Customer of payment obligations under this Agreement.
- 15. Confidentiality "Confidential Information" shall mean all nonpublic information, regardless of the form in which it is communicated or maintained (whether onal, written, electronic or visual) and whether prepared by a disclosing Party or otherwise ("Disclosing Party"), which is disclosed to a receiving Party ("Receiving Party"). Confidential information shall not be used for any purpose other than for purposes of this Agreement. The Receiving Party shall use the same degree of care to protect the Confidential Information as the Receiving Party employs to protect its own information of like importance, but in no event less than a reasonable degree of care based on industry standard. Except to the extent required by applicable law, Customer shall not make any public statements that reference the name of Company or its affiliates without the prior written consent of Company.

16. Insurance and Indomnity

- (a) Insurance to Be Maintained by the Company.
 - i. At any time that the Company is performing Services under this Agreement at the Customer Facility, the Company shall, meintain, at its side cost and expense, with insurer(s) rated "A-, VII" or higher by A.M. Best's Key Rating Guide, (i) commercial general liability policy with minimum limits of One Million (\$1,000,000,00). Dollars per occurrence for body injury or death and/or property damage, (i) automobile liability policy with minimum limits of One Million (\$1,000,000,00). Dollars combined single limit for all cannot, non-owned, leased and fixed automobiles, (iii) umbrolls liability policy with minimum limits of Two Million (\$2,000,000,00). Dollars per occurrence, and (iv) workers' compensation insurance coverage as mandated by the applicable laws of the State of Florida and Employers: Liability cover with limits of One Million (\$1,000,000,00). Dollars per accident, by disease and per policy and per employee.
 - Notwithstanding any other requirement set forth in this <u>Section 16(a)</u>. Company may meet the above required insurance coverage and limits with any combination of primary, excess, or self-insurance.
- (b) Insurance to Be Maintained by the Customer.

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Original Sheet No. 9.855

(Continued from Sheet No. 9.854).

- i. In the event Customer is subject to Section 768.28 Florida Statutes, Customer acknowledges, without waiving the right to sovereign immunity as provided by Section 768.28. Florida Statutes, that Customer is self-insured for general liability under Florida sovereign immunity statutes with coverage timbs of Two Hundred Thousand (\$200,000.00) Didiars per person and Three Hundred Thousand (\$300,000.00) Collars per occurrence, or such monetary weiver limits that may change and be set forth by the legislature. Customer shall also maintain workers' compensation insurance in accordance with Chapter 440, Rorida Statutes. Coverage shall also include Employers' Liability coverage with limits of One Million (\$1,000,000.00) Dollars per accident.
- (a) Indemnity. The Customer shall indemnity, hold harmless and defend Company from and against any and all liability, proceedings, suits, cost or expense for loss, damage or injury to persons or property ("Losses") to the extent arising out of, connected with, relating to or in any manner directly or indirectly connected with this Agreement, provided, that nothing herein shall require Customer to indemnify Company for Losses caused by Company's own negligence, gross negligence or willful misconduct. The provisions of this paragraph shall survive termination or expiration of this Agreement.
- Non-Waiver. The failure of either Party to insist upon the performance of any term or condition of this Agreement or to exercise
 any right hereunder on one or more occasions shall not constitute a waiver or relinquishment of its right to demand future
 performance of such term or condition, or to exercise such right in the future.
- 3. Tax Credits; Financial Incentives, Sale of Energy. Installation and operation of the Equipment at the Facility may result in the availability of federal and/or state tax credits, and other financial incentives (collectively hereinafter "incentives"). Company shall be the sole recipient and beneficiary of any incentives. Company may decide, in its sole discretion, how any incentives shall be distributed, disbursed or assigned. Customer shall have no right to any incentives. All electricity produced by the Equipment, and the right to utilize such electricity, shall be the sole property and right of the Customer.
- 4. Assignment. Neither this Agreement, nor the Service, nor any duty, interest or rights hereunder shall be subcontracted, assigned, transferred, delegated or otherwise disposed of by Customer without Company's prior written approval. Customer will provide written notice to Company of a prospective sale of the real property upon which the Equipment is installed, all least thirty (30) days prior to the sale of such property. In the event of the sale of the real property upon which the Equipment is installed, subject to the obligations of this Agreement including Section 5 (Customer Credit Requirements), such sale shall be considered an early termination of this Agreement by Customer unless the Company agrees in writing to an assignment of this Agreement to the purchaser of the real property.
- 5. Dispute Resolution, Governing Law, Venue and Welver of Jury Trial. This Agreement shall be governed by, construed and enforced in accordance with the laws of the State of Rorida, endusive of conflicts of laws provisions. Each Perty agrees not to commence or tile any formal proceedings against the other Party related to any dispute under this Agreement for at least forty-five (45) days after notifying the other Party in writing of the dispute. A court of competent jurisdiction in the Circuit Court for Paint Beach County, Ronda or the United States District Court for the Southern District of Ronda only, as may be applicable under controlling law, shall decide any unresolved claim or other matter in question between the Parties to this Agreement arising out of or related in any way to this Agreement, with such court having sole and exclusive jurisdiction over any such matters. EACH OF THE PARTIES HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVES ANY RIGHTS THAT MIGHT EXIST TO HAVE A TRIAL BY JURY WITH RESPECT TO ANY LITIGATION BASED UPON, RELATING TO ARISING OUT OF, UNDER OR IN ANY WAY CONNECTED WITH THIS AGREEMENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER CRAL OR WRITTEN), OR ACTIONS OF EITHER PARTY HERETO, THIS PROVISION IS A MATERIAL INDUCEMENT FOR THE PARTIES ENTERING INTO THIS AGREEMENT.
- 6. Modification. No statements or agreements, oral or written, made prior to the date hereof, shall vary or modify the written terms set forth herein and neither Party shall deim any amendment, modification or release from any provision hereof by reason of a course of action or matual agreement unless such agreement is in writing, signed by both Parties and specifically states it is an amendment to this Agreement.
- Severability. If any provision of this Agreement or the application thereof to any person or croumstance shall, to any extent, be invalid or unenforceable, the remainder of this Agreement, or the application of such provisions to persons or croumstances other than those as to which it is invalid or unenforceable, shall not be affected thereby, and each provision of this Agreement shall be valid and enforceable to the fallest extent permitted by law.

(Continue on Sheet No. 9 856)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Original Sheet No. 9.856

(Continued from Sheet No. 0.855)

- 23. Survival. The obligations of the Parties hereunder which by their nature surviva the termination or expiration of the Agreement and/or the completion of the Service hereunder, shall survive and mure to the benefit of the Parties. Those provisions of this Agreement which provide for the limitation of or protection against liability shall apply to the full extent permitted by taw and shall survive termination or expiration of this Agreement and/or completion of the Service.
- 24 <u>Neglocs.</u> All notices, demands, offers or other written communications required or permitted to be given pursuant to this Agreement shall be in writing signed by the Porty giving such notice and, shall be either hand-delivered, sent we certified mail, return receipt requested and postage prepaid, or sent via overright courser to such Porty's address as set forth in the first paragraph of this Agreement. Each Party shall have the right to change the place to which notices shall be sent or delivered or to specify additional addresses to which copies of notices may be sent, in either case by similar notice sent or delivered in like manner to the other Party.
- 25. Further Assurances. Company and Customer each agree to do such other and further acts and things, and to execute and deliver such additional instruments and documents, as either Party may reasonably request from time to time whether at or after the execution of this Agreement, in furtherance of the express provisions of this Agreement.
- 26. Governmental Entities: For those Customers which are a governmental entity of the State of Florida or political subdivision thereof ("Governmental Entity"), to the extent the Governmental Entity is legally barred by Florida state or federal law from executing or agreeing to any provision of this Agreement, then such provision of this Agreement will be deemed modified to the extent necessary to make such provisions consistent with Florida state or federal law. The remainder of this Agreement shall not be affected thereby and will survive and be enforceable.
- Entire Agreement. The Agreement constitutes the entire understanding between Company and the Customer relating to the subject matter hereof, superseding any prior or contemporaneous agreements, representations, warranties, promises or understandings between the Parties, whether one, written or implied, regarding the subject matter hereof.

IN WITNESS WHEREOF, the Parties hereby caused this Agreement to be executed by their duty authorized representatives, effective as of the Effective Date.

Cust	lomer :	Florida Power & Light	Company
Ву	(Signature of Authorized Representative)	By:(Signature of Auth	orized Representative
	(Print or Type Name)	(Print or	Type Name)
Tite		Tite	
Date		Date:	

Fourth Revised Sheet No. 9.870 Cancels Third Revised Sheet No. 9.870

Existing Facility Economic Development Rider - EFEDR Service Agreement New Load established in General Service or Industrial space that has been vacant for more than six months CUSTOMER NAME ADDRESS TYPE OF BUSINESS The Customer hereto agrees as follows: Establish service in a currently vacant building or other facility and create additional load of at least 350 kW of measured domain That the quantity of new or expanded load shall be ______kW of Demand. 2. The nature of this new or expanded lead is ______ 3. The general service industrial space of the new load has been vacant for more than six months. 4. That the customer load will be served with existing facilities or that customer has paid, or agrees to pay; any contributions in aid of construction or guarantoes for any additional facilities that may be required. 5. To initiate service under this Rider on _______, and terminate service under this Rider on _____ This shall constitute a period of five years. 6. To provide verification that the availability for this Rider is a significant factor in the Customer's location/copanion decision. 7. If a charge in ownership occurs after the Customer contracts for service under this Radier, the successor Customer may be allowed to fulfill the balance of the contract under Rider EFEDR and continue the schodule of crollets. 8. To provide verification that there is no affiliation with the price occupant. Accepted by: FLORIDA POWER & LIGHT COMPANY Tréc Date

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: Junuary 1, 2022

Fourth Revised Sheet No. 9.910 Cancels Third Revised Sheet No. 9.910

	FPI, ACCOUNT No.
	FPL PREMISE No.
STANDBY AND SUPPLEM	ENTAL SERVICE AGREEMENT
(hereafter called "the Curtomer"); located at	, by and between
WIT	NESSETH
WHEREAS, the Curtower is required, or has requested, to currently providing electric Standby and/or Supplemental Service, of this Agreement, and	r take electric Shandby und/or Supplemental Service, or the Company is as defined by Rate Schodule SST-1, marked Exhibit "A", and made a part
WHEREAS, the Company is willing to provide, or to conterns and conditions specified better.	ntinue to provide, such Standby and/or Supplemental Service under the
NOW THEREFORE, for and in consideration of the mutu- and agree as follows:	of coverants and agreements herein set firsh, the parties hereto-coverant
 Standby Service will be rendered in compliance wife of "A", and Supplemental Service will be initially helled a schedules are attached hereto and made a part of this ag- time by the Florida Public Service Commission. 	terms and conditions set forth in Rate Schedule SST-1, analood Exhibit ander Rate Schedule marked Exhibit "8", both recensel, or any excessor schedule which may be approved from time to
2. The Customer agrees to the following for purposes of apply	ying Ratio Schodulic SST-1 to Company supplied service:
Company in the room of an entige of the Co	kw, which is defined as the highest amount of Customer loaderved for amount of Customer's load which would not have to be served by the stomer's generation apparent, installed generation capacity and shall not by less than zero.
	Highest amount of Customer load served by the Customer's generation.
Contract Statelly Demand =	MINUS
	Amount of Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment
	the maximum load actually served by the Curtorser's gammation during assessed specified above as Controser's load which would not have to be be Controser's generation equipment.
A Customer's Contract Standby Domaid may be re-cetable	shed to allow for the following adjustments:
medimasor, of	FPF, Demand Side Management Measures of FPF, Research Project efficiency
FPL, m	of other personnel and quantitable efficiency measures, upon verification by
Personnel duages to continue fluidate that rends personnelly reduced electricity communication, upon	con a personnest loss of abouts a load, hadraling any fluit coloritation sandting to a verification by FPL.
period following the Customer's written suggest on the per	e higher of the actual Contract Standby Demund colculated in the next billing for Contract Standby Demund minus the colculated demand reduction. Requests covered up to twice per coloradar your when more than one efficiency meanure is implicated.
(b) The approach of Youd which would not have to be served generation equipment;	By the Company in the event of an outage of the Chattawer's
i)Must be demonstrated to the Company's satisfaction.	when initially established.
(Continued of	n Sheet No. 9.911)

Issued by: S. F. Romig, Director, Rates and Tariffs Effective: December 7, 2006

Fifth Revised Sheet No. 9.911 Cancels Fourth Revised Sheet No. 9.911

(Continued from Sheet No. 9,910)

- ii) Is subject to periodic verification by the Customer upon request by the Company. If the Customer fails to confirm that the load not served by the Company is equal to that set forth in 200, then, at the option of the Company, the load set forth in 200 will be adjusted in the current and subsequent billing months to the level which was demonstrated.
- (c) The minimum normal operating level of the Customer's generation equipment is ____ JtW. Standby Servicecom only he provided when the Cantomer's governtion to less than this specified amount.
- 3. (a) Customers desiring to operate any electric generating equipment in parallel with the Company's system shall be responsible for providing the Company with the recessory information like the evaluation of each interconnected operation. In the event that the generating facility or facilities move(s) like criteria for "qualifying facility" status contained in Eule 25-17.086, F.A.C., then the parties' interconnection agreement entered in accordance with Eule 25-17.087, F.A.C., shall govern all sepects of interconnected. operations. The Company shall not be impacred to permit the parallel operation of any generating equipment that does not meet qualifying facility status criteria.
 - (b) The Customer shall be responsible for costs associated with interconnection equipment used to operate the generating facility either in parallet with the Company's system as specified in the interconnection agreement, or in solidation from the Company's system, including, but not limited to, responsibility for the cost associated with modifying, providing, operating, replacing, resistaining and removing all necessary lines, substations, transformers, switching and protective facilities and other equipment necessary to utilize the electric service delivered becounder.
 - (c) Any arrangement for power deliveries by the Customer into the Company's system shall be the cosponsibility of the Customer; the Company shall review and evaluate each request on a case-by-case basis. The Company shall not be responsible for accepting such deliveries of power unless the Customer has entered into an interconnection agreement.
- 4. When the Customer's power supply is to be operated at any time in parallel with the Company's electric system, the Customer shall be responsible for ensuring sufeguards, which are considered adequate by the Company, to the Company's system including but not limited to the Company's customers, personnel and equipment, Solicat to socious 2.7 Indumenty to Company, or rectors 2.71 Indumenty to Company Covernments, FPL's General Rules and Regulations, the Customer shall indumently and were the Company Installers from any and all slatines, sorts, or expense for loss, descript, or supply to personnel reproperty the lattice the Covernment and the Covernment in the Covernment of the Cover (including the Customer's generation system and the Company's system) caused by or resulting from:
 - (a) Any act or contractors by the Customer, or Chitomer's contractors, subcontractors, agents, servants and employees in connection with the installation or operation of the Customer's generation system or the operation thereof in connection

 - with the Compuny's system.

 (b) Any defect, failure of, or fault related to the Customur's generation system;

 (c) The Customer's negligence or negligence of the Customur's contractors, subcontractors agents, sorvants and employees
 - (d) Any other event or act that is the result of, or proximately caused by, the Customer's facility.
- 5. When the Customer's power supply is to be operated at any time in parallel with the Company's electric system. The Customer shall deliver to the Company at least fifteen days prior to the start of any interconnection construction, accrificed copy or daplicate original of a liability insurance policy instant by a mutually acceptable insurance company authorized to do business in the State of Florida. Sobject to section 2.7 Indemnity to Company or section 2.71 Indemnity to Company— Covernmental, FPL's General Bules and Regulations, this policy shall jointly protect and indemnify the Customer and the Company, its officers, employees, and representatives against all liability and expense as a result of claims and entiring injuries or damages to persons in property arising out of the interconnection with the Customer, or caused by operation of any of the Customer's equipment or by the Customer's failure to maintain its famility's equipment in entirialistic and safe operating condition.

The policy providing such coverage shall provide public liability insurance, including property durage, in an amount not less than 5 — for each occurrence. Observmental entities suffering under Borida or federal law to be self-insured, in loss of providing evidence of adequate communical insurance, have the option of providing to the Company evidence that the applicant has exhibited in adequate self-insurance plan to cover the obligations of instructionance inferenced herein, and shall, upon request, provide such other information as the Company and coloring and relevant. In addition, the above required policy or self-insurance plan, if applicable, shall be undersed with a provision whereby the insurance company or governmental entity will notify the Company at least thirty days prior to the effective date of concellation or material charge in the policy or plan.

In addition to the minimum coverage outlined above, the various commercial general liability instance policies are subject to FPL's approval and, upon request, the Customer shall make certified copies of these various general liability instance policies, and/or information regarding the self-instance plan, available for importion by FPL's Risk. Management Department within fifteen (15) days of a request therefore. Any importion of such plans or policies shall not obligate FPL to above the Customer of any deficiencies in such plans or policies, and such importion shall not observe the Customer's obligators for such as a subject of the Customer's obligators for manufactures.

The Customer shall pay all premiums and other charges due on said policy and keep said policy in force during the entire period of interconnection with the Company.

(Continued on Short No. 9.912)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: December 7, 2006

Fifth Revised Sheet No. 9.912 Cancels Fourth Revised Sheet No. 9.912

(Continued from Sheet No. 9.911)

6. The Contonier will allow the Company to make all necessary arrangements to meter (3) the amounts of demand and energy supplied by the Company, (2) the gross demand and energy output of the Contonier's generation equipment and, if the Contonier is interconnected and operating electric generating equipment in parallel with the Company's system, (3) throughoutly and energy explicit to the Company by the Customer's generation equipment. The Company shall provide and the Customer shall be required to pay the installation, operation and maintenance costs natured by the Company for themselving equipment required in (2) and (3) described above. The Company shall return overscooling of all materiang equipment.

Where the Customer and the Company agree that the Customer's service experiences are totally standily or totally supplemental, the Company shall bill the Customer accordingly and not require Company metering of the gives demand and energy output of the Customer's generation equipment provided that where only standily service is taken. (1) the Customer and the Company agree to the maximum amount of standily service to be provided by the Company and (2) the Customer agrees to and provides to the Company such data and information from the Customer's generating equipment from its own scattering as is necessary to persuit maryus and reporting of the load and taken characteristics of Standily and Supplemental Service.

- 7. The initial term of this Agreement is for a period of five years from the Company at least five years written notice sent by certified sual before the Centoner may transfer from service under thate 3-chedule NST-1 to envice under my other applicable rotal rate schedule. Transfers, with less than five years written notice, to an applicable rotal rate schedule may be permitted if it can be shown that such transfer is in the best interests of the Contoner, the Company, and the Company's other integravers.
- 8. A new Standby and Supplemental Service Agreement may be executed (1) in the event there is an income in the Customer's generating facilities prior to the end of this Agreement or (2) it is mutually agreed between the Company and the Customer.
- All formal notices affecting the provisions of this Agreement shall be delivered in person or sent by registered or certified
 mult to the parties designated below. The parties designate the following to be notified or to whom payment shall be cent
 until such time as either party furnished the other party written instructions to contact another individual.

For CUSTOMER: For FPL

- 10. This Agreement supervises all previous agreements or representations, either written, verbal, or otherwise between the Castonier and the Company other than an interconnection agreement, with respect to Standby and/or Supplemental Service and the matters contained began and constitutes the entire Agreement between the parties. In the event of a conflict between this agreement and an interconnection agreement, the interconnection agreement shall prevail.
- This Agreement is subject to the Company's effective "General Rules and Regulations for Electric Service" and the Rules of the Florida Public Service: Commission.

IN WITNESS WHEREOF the parties have asseed the Agreement to be duly executed the day and your set above.

Customer (Print or type name of Organization)	FLORIDA POWER & LIGHT COMPANY		
By: Signature (Authorized Representative)	By: Chignestons)		
(Prior or type narre)	(Print or type name)		
Title	Tide		

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: December 7, 2006

Charges and Terms Accepted:

Fifth Revised Sheet No. 9,920 Cancels Fourth Revised Sheet No. 9,920

						FPLACCOUNT	No
						PPL PREMISE N	0
		INTERRU	TIBLESTANDE	W AND SU	PPLEMENTAL SERVIC	E AGREEMENT	
Thi	г Адгеения	it is made this	day of	- 1	, by and between		
_		0.000	data and Prysings	A BATTARINER	& LIGHT COMPANY, e.e		ed "for Curtoster"), location duration bears of the States of
Florida das	oomaflee on	Bod "the Company").		ON METAL PROPERTY	DE REPORTED SUPPRISONS SURVEY	editoriamentalistica	NAME AND ADDRESS OF THE OWNER, AND
Pier	and in one	idention of the moto	of community and as		SESSETH spressed howin, the Compa	er and the Customer so	roy on School
						Commission of the	
ı.	be modifi and agree be modifi	Me Standby and Sup ed from time to time a that, whenever sufer	pleasantal Service : by the Plonuta Pain reace is made in the . A copy of the Co	Schedule 18 tic Service : to Agreemen	a take electric service only ST-1 (heroisofter colled "S Commission (heroisofter co it to Schahale ESST-1, both mently approved Schadule	chechdir ISST-1") us or lied the "Commission"; parties intend to refer it	stendy approved or as mo The Clastomer understand Schedule EST-1 as item
2.	The Con Commiss	query and the Costs ion Rule 25-6.0438, I	mer agove that Sc A.C., Non-Fern E	hedele 200 lectric Servi	T-1 may be modified or or - Terms and Conditions,	withdrawn subject to or any office Commissi	determinations made und modelermination.
3.	The Curk	ones agrees to the fid	lowing the purpose	of applying	g Schodule BST-1 to Comp	uny supplied service:	
	the C	nated Contract Stand Textocom's generation e-event of secondage o topool the Chatemark	The Columnity a	anatution vo	mount of Customer's load v	thich would not have to lev. The initial Cor	Customer's load served by be served by the Compan- tract Standby December that
			CAN INCOME.		ort amount of Customer lo omer's generation	ad served by the	
		683700230	210004150		MINUS		
		Contract Stee	By Denund=	have of a	out of Customer's load w to be served by the Comp is outage of the Custom mount	any in the event	
	000		month period loss	the mount	the marginum load actually specified above on Chatesto seration equipment.		
	AC	univener's Contract St	edy Desert may	bi sweitsh	dahod to sllow for the folio	wing adjornments:	
		menunce, or Demand prooctions FPL or Promocost changes	resiting from the	instablishes	FPL Demand Side Manage of often permanent and que t in a permanent loss of ele pon verification by FPL.	ntifable efficiency me	urum, upon verification by
	Rogra	I following the Cast one to re-entidish the	oner's written req Contract Standby	nest or the Denumi n	e higher of the actual Cont parer Contract Standby D ay he processed up to two in installed inphases.	enous from the cul-	culated domand reduction
		encept of load which priest:	would not have to	be served b	ry the Company in the even	t of an estage of the C	utoner's geruration
	0	Mart by demonstrate	to the Company's	estefation	when initially artifiched.		
			W	Out 18	s Short No. 9.921)		

Issued by: S. F. Romig, Director, Rates and Tariffs Effective: December 7, 2006

Third Revised Sheet No. 9.921 Cancels Second Revised Sheet No. 9.921

(Continued then Short No. 9-920)

- ii) Is subject to periodic verification by the Chatmeur upon request by the Company. If the Chatmest fails to confirm that the load not served by the Company is equal to that set forth in 2(a), then, at the option of the Company, the load set forth in 2(a) will be adjusted in the current and subsequent billing months to the level which was demonstrated.

- 5. The Customer will allow the Compley to make all successry armagements to maker (1) the amounts of demand and energy supplied by the Customer is generation opaquement to the load served by the Customer and, if the Customer is intercommented and operating electric generating equipment as parallel with the Customer's system; (2) the capacity and energy supplied to the Company by the Customer's generation equipment, The Company is private, (3) the capacity and energy supplied to the containing the Customer's generation equipment. The Company shall provide and the Customer shall be empirical to just the installation, operation and maintanance costs increased by the Company for the matering equipment required in (2) and (3) discribed above. The Company shall enter ownership of all naturing equipment.

Where the Customer and the Company agree that the Customer's service requirements are totally stundby or totally supplemental, the Company shall bill the Customer accordingly and not require Company metering of the gross demand and samply contact of the Customer's generation opagement perceited that where only standay vervice is taken, (1) the Customer and the Company agree to the maximum amount of standby service to be provided by the Company and (2) the Customer agrees to and provides to the Company such data and information from the Customer's generating equipment from its own metering as is incomeny to permit analysis and reporting of the load and usage characteristics of service provided pursuant to Schedule SST-1.

- 6. Prior to the Customer's prompt of service under Schedule ISST-1 the Customer must provide the Company across to import any and all of the Customer's antermptible equipment, and must also have received approved from the Company that and equipment is satisfactory to interrupt the Customer's both. The Customer shall be expected for meeting any applicable electrical code standards and legal requirements perhansing to the installation, maintenance and repair of the equipment. The Customer shall be expected for maintaining the Customer's interruptible apartment and shall provide the Company accuse at any examinist time to suspect the condition of the equipment for purposes of determining whether the interruptible apartment is interfactory to interrupt the Customer's microglible load. It is expensive another than the initial approval and later impectodes by the Company are not for the purpose of, and are not to be inhed upon by the Customer for, determining whether the interruptible equipment has been adequately maintained or in its compliance with any applicable electrical code standards or legal registrements.
- T. Upon completion of the installation of the interruptible equipment, a test of this equipment will be conducted at a time and data mutually approache to the Company and the Castomer. The test will consist of a period of interruption of not less than one hour. Effective spoo the completion of the testing of the interruptible equipment, the Customer will agree to a "Firm Standby Demand". Service under Scheckle ISS1-1 minute commence prior to the seccentral empletion of the test.
- 8. In order to minimize the frequency and duration of interruptions under Schedule BST-1, the Company will attempt to obtain managed available additional capacity and/or energy and/or the Contrasty of Service Provision in Schedule BST-1. The Company's obligation is this regard is to different than its obligation in general to practice power to serve its Customers during a capacity distribute, so other words, the Company is not obligated to account for or otherwise reflect in its generation and transmission planning and construction the possibility of providing exposity and/or energy under the Continuity of Service Provision. Continuers recovering service under Schedule ISST-1 may obed to continue taking survice under the Continuity of Service Provision, and it will be provided only if such capacity and/or energy can be element by the Company and can be transmitted and distributed to non-firm Continuers without any impairment of the Company's system or survice to other firm Continuers. The Continuers glasses, but the Company's patient or survice is often firm Continuers may construct glass a specified alternative by providing written action to the Company parameter to the guidedness of forth in Schedule ISST-1. The Company's obligations under this paragraph 8 are subject to the terms and conditions specifically set Sortice Schedule ISST-1.
- The Casterner agrees to be suppossible for the determination that all electrical equipment to be interrupted in in good sepair and working condition. The Company shall not be responsible for the requir, maintenance of replacement of the Contenan's equipment.
- 10. (a) Customers dening to operate any electric generating equipment in parallel with the Company's system shall be responsible for providing the Company with the necessary information for the evolution of such interconnected operation. In the event that the generating facility or facilities morely) the criteria for "qualifying facility status contained in Rule 25-17-080, F.A.C., then the parties' interconnectem agreement entered in accordance with Rule 25-17-087, F.A.C. shall govern all aspects of interconnected operations. The Company shall not be required to perate the parallel operation of any generating equipment that does not neset qualifying facility status uniteris.

(Continued on Short No. 9 922)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: December 7, 2006

Sixth Revised Sheet No. 9.922 Cancels Fifth Revised Sheet No. 9.922

(Continued from Short No. 9.921).

- (b) The Customer shall be responsible for costs associated with interconnection equipment used to operate the generating facility either in possible with the Company's system as specified in the interconnection agreement, or in solution from the Company's system, including, but not limited to, respectability for the cost associated with modifying, providing, operating, replacing, maintaining and removing all necessary lines, substations, transformers, switching and protective facilities and other equipment accessary to utilize the electric service delivered beganned.
- (c) Any arrangement for power deliveries by the Customer into the Company's system shall be the negonishility of the Customer, the Company shall procee and evaluate each respect on a case-by-case basis. The Company shall not be responsible for accepting such deliveries of power values the Customer has entered as to an introduceaction agreement.
- 11. When the Customer's power supply is to be opicated at any time in purallel with the Company's electric system, the Customer shall be responsible for ensuring safeguards, which are considered adequate by the Company, to the Company's system including but not limited to the Company's customers, personnel and epispenert Subject to section 2.7 Indensity to Company or section 2.71 Indensity to Company Governmental, FPL's General Rules and Regulations, the Customer shall indensity and save the Company humbers them my and all claims, costs, or expense for loss, densage, or injury to persons or property (including the Customer's generation system and the Company's system) coared by or sending from:
 - (a) Any act or omission by the Castoner, or Customer's contraction, subcontraction, agents, servants and employees in connection with the installation or operation of the Customer's generation system or the operation thereof in connection with the Company's content.
 - (b) Any defect in, fullare of, or fault related to the Curtomer's generation system;
 - (c) The Cartonia's negligence or negligence of the Cartonian's contractors, subcommeters agents, servants and employees or,
 - (d) Any other event or act that is the result of, or personnetely coused by, the Customer's facility.
- 1.2. When the Customer's power supply is to be operated at any time in parallel with the Company's electric system, the Customer shall deliver to the Company, at least fifteen days prior to the start of any interconnection construction, a certified copy or deplicate original of a liability insurance policy issued by a methadly acceptable insurance company authorized to do business in the State of Florida. Subject to section 2.7 Indomenty to Company, or section 2.71 Indomenty to Company. Governmental, FPL's General Rufes and Regulations, this policy shall jointly protect and indomenty the Customer and the Company, its officers, employees, and representatives against all liability and expense as a result of claims and suits for injuries or damages to persons or property uniting out of the interconnection with the Customer, or caused by operation of any of the Customer's equipment or by the Customer's failure to maintain its facility's equipment in entirifactory and sufe operating condition.

The policy providing such coverage shall provide public liability insurance, including property damage, in an amount not less than 5. for each occurrence. Governmental entities authorized under Florida or federal law to be self-insured, in less of providing evidence of adequate commercial insurance, how the option of providing to the Company evidence that the applicant has antiblished an adequate self-insurance plan is cover the obligations of instructions referenced herein, and shall, upon request, provide such other information as the Company may down necessary and relevant. In addition, the above required policy or self-insurance plan, if applicable, shall be endorsed with a processor whereby the insurance company or governmental entity that the first twee prior to the effective data of cancellation or material change in the prolicy or plan.

In addition to the minimum coverage outlined above, the various commercial general liability insurance policies are subject to FPL's approval and, upon request, the Customer shall make certified copies of these various general liability insurance policies, and/or information regarding the self-insurance plan, evaluable for inspection by FPL's Mask Management Department within 6ffeon (15) days of a request therefore. Any inspection of such plans or policies shall not obligate FPL, to advise the Customer of any deficiencies in such plans or policies, and such impection shall not relieve the Customer from, or be deemed a waiver of, FPL's right to involve on sinct fulfillment of the Customer's obligations hereunder.

The Contener shall pay all premiums and other charges due on and policy and long and golicy in duce during the entire period of interconnection with the Company

- 14. If the Customer to larger visites to receive any type of electric service than Company, the Customer may terminate this Agreement by giving thirty (90) days advance written notice to the Company.

(Continued on Short No. 9.923)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: July 1, 2006

Fifth Revised Sheet No. 9.923 Cancels Fourth Revised Sheet No. 9.923

(Continued from Sheet No. 9.922)

- 15. If the Customer has entered into a contractual agreement to self firm capacity and energy from the Customer's generation to the Company, and the Customer caused restart its generation equipment without power supplied by the Company, the Customer must receive Standby and Supplemental Service under the Company's Schedule SST-1.
- 16. The Company may termined this Agreement et any time of the Costoner fails to comply with the terms and conditions of Schedule ISST-1 or this Agreement. Prior to any such termination, the Company shall notify the Customer at least mostly (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this Agreement at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the mouthly billing under the Schedule ISST-1, bill the Customer under the otherwise applicable farm service rate schedule and apply the intelling and penalty provisions enumerated under TERM OF SERVICE in Schedule ISST-1.
- 17. A new Interruptible Standby and Supplemental Service Agreement may be executed (1) in the event there is an increase in the Customer's generating capacity prior to the end of this Agreement or (2) it is mutually agreed between the Conquery and the Customer.
- .18 The Customer agrees that the Company will not be liable for any damages or injuries that may occur as a result of an asternaption of electric service pursuant to the terms of Schedule ISST-1 by remote control or otherwise.
- 19. This agreement may not be assigned by the Customer without the price written consent of the Company.
- 20. All formal notices affecting the provisions of this Agreement shall be delivered in person or sent by registered or certified mult to the parties designated below. The parties designate the following to be notified or to where payment shall be sent until such time as either party furnished the other party written instructions to contact another individual.
- 21. This Agreement supersedus all previous agreements or representations, either written, vorbal, or otherwise between the Customer and the Company other than an interconnection agreement, with respect to Interruptible Standby and/or Supplemental Service and the matters contained herein and constitutes the entire Agreement between the parties. In the event of a conflict between this agreement and an interconnection agreement, the interconnection agreement shall prevail.
- This Agreement is subject to the Company's effective "General Rules and Regulations for Electric Service" and the Rules
 of the Florida Public Service Communico.

IN WITNESS WHEREOF the Customer and the Company have caused this Agreement to be executed by their duly authorized officers as of the day and year set above.

Customer (Frint or type name of Organization)	FLORIDA POWER & LIGHT COMPAN
By Signature (Authorized Representative)	By (Signature)
(Print or typenume)	(Fruit or typename)
Tirte	Tide

Issued by: S. E. Rossig, Director, Rates and Tariffs

Effective: July 1, 2006

Sixth Revised Sheet No. 9.930 Cancels Fifth Revised Sheet No. 9.930

MEDICALLY ESSENTIAL SERVICE - TERMS AND CONDITIONS

In order for Florida Power & Light Company to determine whether a customer is eligible for designation as a Medically Essential Service ("MES") Customer, Part A must be completed and signed by the Customer and the Patient or Guardian (if other than the Customer). Part B is to be completed by the Patient's physician and the entire form consisting of both Part A and Part B returned directly to FPL.

To the best of my knowledge and belief, the Patient identified in Part A of the application is medically dependent on electric-powered equipment that must be operated continuously or as circumstances require as specified by the Patient's physician to avoid the loss of life or immediate hospitalization. The Patient is a permanent resident at the Service Address identified above. I agree to notify FPL when this equipment is no longer in use. FPL has fully explained how my account will be handled regarding any collection action due to non-payment of the bill. I understand that FPL does not guarantee uninterrupted service or assign a priority status to my account for service restoration during outages. I understand that I must be prepared with backup medical equipment and/or power and a planned course of action in the event of prolonged outages. I agree that FPL, upon request of federal, state, or local governmental authorities whose duties or functions include emergency response or disaster relief or prevention, or private entities authorized by congressional charter to assist in disaster relief efforts, may disclose to such requesting entity the following MES information: the MES Customer name and service address. However, I also understand that FPL may not receive any such requests for this MES information and that FPL has no obligation to release this MES information to any such entity. In order to be excluded from the disclosure by FPL of the MES information on this form, I must contact FPL to request a Notice of Exclusion From Disclosure. The Notice of Exclusion From Disclosure must be returned to FPL, as provided with the Notice of Exclusion From Disclosure, and will be effective upon FPL's receipt of such properly completed Notice. If I wish to ensure that the MES and/or any additional information regarding the Patient's condition is furnished to any such entity, I will contact the relevant authorities and provide the MES and/or additional information myself. I agree to hold FPL harmless from any claim based on or related to the disclosure of my information by or to FPL, or any failure of FPL to disclose the MES information whether advertent or inadvertent and whether or not the MES information was requested.

WARNING - PART A - CUSTOMER APPLICATION: Knowingly making a false or minleading statement in completing the Customer Application could result in the denial or termination of the medically essential service certification.

This certificate shall be deemed valid for a period of twelve (12) months form the date the certificate is accepted by FPL for purposes of determining that a customer qualifies as a Medically Essential Service Customer within the meaning of Section 1.65 of the Company's General Rules and Regulations for Electric Service, or that such designation should be renewed. FPL reserves the right to verify the accuracy of the information provided on this Physician's Certificate.

(continued on sheet No. 9 931)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: May 17, 2018

First Revised Sheet No. 9.931 Cancels Original Sheet No. 9.931

- 15.70	A: CUSTOMER APPLICATION
FPL Account No.	
Sustanter Nume:	
Sty, State Zip	
	end (or ()
Name of Patient Using Equipment	Patient's Physician:
Lan	ree to Terms and Conditions
Colomer Signature	Date
Patient Grantian Signature	Date
PART B	PHYSICIAN'S CERTIFICATE
Physician's Name:	Physician's License #:
Physician's Address:	
[Name of physician]	duly beened and authorized to practice medicine in the
The state of the s	
	Dismonto of mattered
State of Florida, hereby contify that	[Name of patient]
State of Florida, homby contify that who resides at is under my care, and/or has consulted with equipment as follows that must be operated	[Name of patient] [Patient's place of residence] h me within the past 12 months, and depends upon electric-poweres continuously or as circumstances require in order to avoid the loss of
State of Florida, hereby centify that	[Name of patient] [Patient's place of residence] In me within the past 12 months, and depends upon electric-poweres continuously or as circumstances require in order to avoid the loss of the loss
State of Florida, huntry contry that who resides at is under my care, and/or has consulted wit equipment as follows that must be operated his/her life or serious needicul.complications.	[Pattent's place of residence] In me within the past 12 months, and depends upon electric-powerest continuously or as circumstances require in order to avoid the loss of the cach twenty-four (24) hour period. The following medical condition is mucus or specified use of this equipment.

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: May 17, 2018

Original Sheet No. 9.932

		usion From Disclosure, re and/or a different FPL Acc	
	MEDICALLY E	ER & LIGHT COMPAN	Mile Serveras er
N	OTICE OF EXCLU	SION FROM DISCLO	SURE
Date:		Account No.:	
Customer Name:		Oustomer Number:	
Service Address:			
City, State, Zip:			
		and/or ()	
Name of Patient Using Eq.	White State of the second	Patient's Physician: furnish customer names	
	tive any information reg	garding the medically essen	tial service designation for
ensure that informati- service is furnished to information myself. I a lack of disclosure of result of this lack of	on regarding the med to any such entity, I v agree to hold FPL har f my information incl	and until it is specifically proceed to slootly essential service of will contact the relevant a rimless from any claim ba uding any personal injur requesting entities for the	rovided by me. If I wish to esignation for this electric authorities and provide the used on or related to the y or harm that may be
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ensure that information service is furnished to information myself. It alack of disclosure of result of this lack of response or disaster sesponse or disaster. Signature of FPL Custon	on regarding the med to any such entity, I wagree to hold FPL har f my information inclif disclosure to such a relief or prevention.	clearly essential service of will contact the relevant a redess from any claim ba uding any personal injur requesting entities for the Date	rovided by me. If I wish to insignation for this electricate the selectric or consider the insection or related to the yor harm that may be a purpose of emergence.

Issaed by: S. E. Romig, Director, Rates and Turiffs Effective: June 29, 2004

Second Revised Sheet No. 9.946 Cancels First Sheet No. 9.946

FLORIDA POWER & LIGHT COMPANY

(heremafter "Applicant") and FLORIDA POWER & LIGHT COMPANY, a corporation organized and existing under the laws of the State of Florida, (hereinafter the "Company") WITNESSETH: Whereas, in connection with the property located at	This Performance Guaranty Agreement ("Agreement"), made this	day of
Whereas, in connection with the property located at	(hereinafter "Applicant") and FLORIDA FOWER & LIGHT COMPANY, a corporation org	sanized and existing under
Florida (the "Premises"). Applicant has requested that Company install electric infrastructure in order to provide electric service to the Premises. Whereas, Applicant's estimate of the electric power needs of the Premises will require an expansion of Compan present electric system and, due to their nature, location, voltage, or other characteristics, the requested facilities are taken to be required by other customers within five years following the requested date for the proposed system expansion should the Customer's projected load not materialize and the need to avoid placing the burden for those on Company's other customers, and Whereas, Applicant is willing to provide assumance that Company will recover its investment in the expansion Company's electric system based on Applicant's projections in the event that sufficient revenue from service to 1 Premises is not realized. Now, therefore, in recognition of the foregoing premises and in consideration of the covenants and promisest firstly herein below. Company and Applicant do hereby agree as follows: ARTICLE I - DEFINITIONS 1.1 "Base Revenue" is the portion of electric revenue received by Company during the Performance Guaranty Period for electric service to the Premises consisting only of applicable base domand charges, base non-fuel energy charges, and facilities rental charges, if applicable. Base Revenue excludes, without limitation, expacity payment, customer, conservation, environmental, and fuel charges, franchise fees, and taxes. 1.2 "Performance Guaranty Period" is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Company, ("In-Service Date"), and ending on the fourth anniversary of the In-Service Date ("Expiration Date") ARTICLE II - PERFORMANCE GUARANTY AMOUNT 2.1 The amount of the Performance Guaranty is the total cost of facilities to be installed to serve the Premises, as estimated by Company, less the amount of the Performance Guaranty is the to	WITNESSETH	
present electric system and, due to their nature, location, voltage, or other characteristics, the requested facilities are a likely to be required by other customers within five years following the requested date for the proposed system expansion. Whereas, because of the uncertainty that Company will fully recover its investment in such infrastruct expansion should the Customer's projected load not materialize and the need to avoid placing the burden for those co on Company's other customers; and Whereas, Applicant is willing to provide assurance that Company will recover its investment in the expansion Company's electric system based on Applicant's projections in the event that sufficient revenue from service to a Premises is not realized. Now, therefore, in recognition of the foregoing premises and in consideration of the covenants and promisest forth berein below. Company and Applicant do hereby agree as follows: ARTICLE I - DEFINITIONS 1.1 "Base Revenue" is the portion of electric revenue received by Company during the Performance Guaranty Period for electric service to the Promises consisting only of applicable base domaid charges, base non-fuel energy charges, and facilities rental charges, if applicable. Base Revenue excludes, without limitation, espacity payment, customer, conservation, environmental, and fuel charges, franchise foca, and taxes. 1.2 "Performance Guaranty Period" is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Company, ("In-Service Date"), and ending on the fourth annoversary of the In-Service Date ("Expiration Date"). ARTICLE II - PERPORMANCE GUARANTY AMOUNT 2.1 The amount of the Performance Guaranty is the total cost of facilities to be installed to serve the Premises, as estimated by Company, less the enough of Electric Service.	, Florida (the "Premises"). Applicant has requested that	
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Company's electric system based on Applicant's projections in the event that sufficient revenue from service to a Premises is not realized. Now, therefore, in recognition of the foregoing premises and in consideration of the covenants and promisest forth herein below, Company and Applicant do hereby agree as follows: ARTICLE I - DEFINITIONS 1.1 "Base Revenue" is the portion of electric revenue received by Company during the Performance Gusranty Petrol for electric service to the Premises consisting only of applicable base demand charges, base non-fuel energy charges, and facilities rental charges, if applicable. Base Revenue excludes, without limitation, capacity powment, customer, conservation, environmental, and fuel charges, franchise fees, and toxes. 1.2 "Performance Guaranty Penod" is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Company, ("In-Service Date"), and ending on the fourth anniversary of the In-Service Date ("Expiration Date"). ARTICLE II - PERFORMANCE GUARANTY AMOUNT 2.1 The amount of the Performance Guaranty is the total cost of facilities to be sistalled to serve the Premises, as estimated by Company, less the amount of Contribution In Aid of Construction paid, if any, by the Applicant pursuant to Company's General Rules and Regulations for Electric Service.	expansion should the Customer's projected load not materialize and the need to svoid placin	
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2.1 The amount of the Performance Guaranty is the total cost of facilities to be enstalled to serve the Premises, as estimated by Company, less the emount of Contribution In Aid of Construction past, if any, by the Applicant pursuant to Company's General Rules and Regulations for Electric Service.	service is installed and available to Customer, as determined by Company, ("In-Service Date")	
estimated by Company, less the emount of Contribution In Aid of Construction past, if any, by the Applicant pursuant to Company's General Rules and Regulations for Electric Service.	ARTICLE II - PERFORMANCE GUARANTY AMOUNT	
(Continued on Short Vo. 9 947)	estimated by Company, less the amount of Contribution In Aid of Construction paid, if any, by t	serve the Premises, as the Applicant pursuant to
Virginian control and a section of the section of t	(Continued on Sheet No. 9 947)	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: May 26, 2009

First Revised Sheet No. 9.947 Cancels Original Sheet No. 9.947

(Continued from Sheet No. 9.946)

Estimated total cost of facilities to be installed to serve the Premises
 Contribution In Aid of Construction (CIAC) paid by Applicant
 Performance Guaranty

The Applicant shall provide the above specified Performance Guaranty to Company prior to Company installing the facilities to ensure that the Base Revenue justifies Company's investment.

- 2.2 This Agreement does not apply in lieu of CIAC. Nothing in this Agreement shall be construed as prohibiting. Company from collecting from Applicant a CIAC for underground service, where otherwise applicable.
- 2.5 The facilities to be installed to serve the Premises, together with their estimated costs, are shown on Exhibit A of this Agreement.

ARTICLE III - PAYMENT AND REFUND

- 3.1 At Applicant's option, the Performance Guaranty may be posted with Company in cash, or may be secured either by a surety bond or irrevocable bank letter of credit in a form acceptable to Company. At the end of Performance Guaranty Period, or upon termination of service by Applicant, whichever is earlier, if the Base Revenue is less than the Performance Guaranty, Applicant shall pay to Company the Performance Guaranty, less the amount of Base Revenue.
- 3.2 If, during the Performance Guaranty Period, Base Revenue equals or exceeds the Performance Guaranty and Applicant secured the Performance Guaranty through a sarety bond, or irrevocable letter of credit, such bond or letter of credit shall be released or cancelled, or the amount secured by such instrument shall be reduced by the amount of the Performance Guaranty, as applicable.
- 3.3 If the Applicant elects to post the Performance Guaranty in cash, the Company agrees on a monthly basis to reduce the Performance Guaranty cash balance by the amount of the previous month's Base Revenue charges and credit the same amount to Applicant's previous monthly electric service billing, until such time the Performance Guaranty cash balance is depleted.
- 3.4 In the event that Company's construction of facilities shown on Exhibit A commences but is not completed due to a change in Applicant's plans or other circumstances related to the Premises that are not within Company's control, or if twelve months following the offective date of this Agreement Company has been unable to complete the requested installation and provide an In-Service Date due to changes or delays in Applicant's schedule or plans, Company shall be immediately entitled to an amount of the Performance Guaranty equal to Company's construction expenditures incurred in connection with this Agreement. Thereafter, Company may elect to terminate this Agreement and the balance, if any, of the Performance Guaranty will be refunded if Applicant posted a cash Performance Guaranty.

ARTICLE IV - TERM OF AGREEMENT

The term of this Agreement shall commence on the date first above written and end on the Expiration Date, or on the date Base Revenue equals the Performance Guaranty, whichever is earlier, unless terminated earlier pursuant to Section 3.04.

(Continued on Sheet No. 9.948)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: May 20, 2009

Original Sheet No. 9.948

(Continued from Sheet No. 9.947)

ARTICLE V - FINAL SETTLEMENT

Upon the termination or expiration of this Agreement, any portion of the Performance Guaranty not previously refunded or otherwise eligible for refund under the terms of this Agreement shall be retained by Company, and any remaining balance of the Performance Guaranty that is subject to a letter of credit or surety bond shall become immediately due and payable.

ARTICLE VI - TITLE AND OWNERSHIP

Title to and complete ownership and control over the above-referenced expansion shall at all times remain with Company and Company shall have the right to use the same for the purpose of serving other customers.

ARTICLE VII - ENTIRE AGREEMENT

This Agreement supersedes all previous agreements, or representations, whether written or oral, between Company and Applicant, made with respect to the matters herein contained, and when duly executed constitutes the entire agreement between the parties hereto.

ARTICLE VIII - HEIRS, SUCCESSORS AND ASSIGNS

This Agreement shall inure to the benefit of and be binding upon the respective heirs, legal representatives, successors and assigns of the parties hereto, but Applicant shall not assign this Agreement without first having obtained the written consent of Company, such consent not to be unreasonably withheld.

ARTICLE IX - SUBJECT TO FPSCRULES

This Agreement is subject to the Rules and Orders of the FPSC and to Company's Electric Tariff, including, but not limited to the General Rules and Regulations for Electric Service (collectively "Regulations"), as such Regulations are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the Regulations, the provisions of said Regulations shall control, as they are now written, or as they may be hereafter revised, amended or supplemented, and, at Company's request, Customer agrees to conform this Agreement to such provisions, or enter into a new Agreement reflecting such provisions. This Agreement shall not be used in lieu of applicable requirements set forth in the Regulations pertaining to contributions in aid of construction, advances or deposits.

In Witness Whereof, Applicant and Company hereby have caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Applicant (Print/Type Name of Organization)	FLORIDA POWER & LIGHT COMPANY
By Signature (Authorized Representative)	By: Signature (Authorized Representative)
(Frint or Type Name)	(Print or Type Name)
Title:Title:	

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 30, 2004

Third Revised Sheet No. 9,950 Cancels Second Revised Sheet No. 9,950

52,511	s Performance	Guaranty	Agreement of	-	20	Capacity ("Agreement"), made this is by and between Applicant") and FLORIDA POWER &
LIGHT CO "Company"		ration orga	nized and ex			ws of the State of Florida, (hereinafter the
			WI	TNESSE	THE	
	ereas, in connecti	Florida (1	he Premise	a"). Ap	plicant has	, in requested that Company install electric
						mises will require an expansion of Company's pically would be necessary for service to the
Premises, C		fully recove				projections of the electric power needs of the acture expansion, thus potentially hurdening
						vill recover its investment in the expunsion of as the estimated food at the Premises does not
	v, therefore, in re ean below, Compa					consideration of the covenants and promises
			ARTICLE	ET-DEI	INITIONS	E .
consisting of applicable.	ely of applicable	base demi	ind charges.	base no	n-fuel ener	Company for electric service to the Premises gy charges, and facilities rental charges, if customer, conservation, environmental, and
Period that a Capacity (a	Company attribute defined in Secti	s to Baselin on 1.3) by	e Capacity. If the base den	sascline nond she	Base Reven age and ad	us received during the Performance. Guaranty use is calculated by multiplying the Baseline ding to that amount the product of Baseline applicable base non-fuel energy charge.
	es ready and ava- r (b) the amount of facility or build	lable to pro of capacity	wide electric necessary to p	service :	to the Prem service to a	ntly existing capacity where Company has in times albeit at a lower level of capacity than more typical level of load given the location actities roady and available to provide electric
requested; o	e Promises.					

Third Revised Short No. 9.951 Cancels Second Revised Sheet No. 9.951

(Continued from Sheet No. 9,950)

- 1.4 "Incremental Base Revenue" is actual Base Revenue received during the Performance Guaranty Period for electric service rendered to the Premises in excess of Baseline Base Revenue.
- 1.5 "Incremental Capacity," as determined by Company, is the positive difference, if any, between Baseline Capacity and the amount of capacity (measured in kW) necessary to meet Applicant's projections of electric load at the Premises.
- 1.6 "Performance Guaranty Period" is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Compsey, ("In-Service Date"), and ending on the third auniversary of the In-Service Date ("Expiration Date").

ARTICLE II - PERFORMANCE GUARANTY AMOUNT

2.1 For purposes of this Agreement, the derivation of Incremental Capacity is shown in the following table:

Incremental Capacity (3.)	Existing Structure (2)	New Structure (3)	Total Structure (2)+(3)
a. Square Footage			
b. Requested watts/sq ft.	end koormony.		Commence
c. Baseline Capacity watta/sqfl			
d. Requested Capacity (in kW) (a * 6 / 1000)			
e. Baseline Capacity (in kW) (a * c / 1000)			
f. Incremental Capacity (in kW) (d - e)			

2.2 The amount of the Performance Guaranty is the cost, as determined by Company, of the Incremental Capacity multiplied by a factor of 1.52. The cost of the Incremental Capacity is the positive difference, if any, between Company's estimated cost of providing the requested level of capacity and Baseline Capacity. Applicant agrees to provide Company a Performance Guaranty in the amount specified in the table below prior to Company installing, the facilities necessary to provide the Incremental Capacity to serve the Premises.

Performance Guaranty (1)	Existing Structure (2)	New Structure (3)	Total Structure (2 + 3)
a. Cost of requested espacity	29.000		
b. Cost of Baseline Capacity	-0-		
c. Incremental cost (x - b)			
d. Present value factor	1.37	1.37	1.37
e. Performance Guaranty (c *d)			

(Continued on Sheet No. 9-952).

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Third Revised Sheet No. 9.952 Cancels Second Revised Sheet No. 9.952

(Continued from Sheet No. 9.951)

ARTICLE III - PAYMENT AND REFUND

- 3.1 At Applicant's option, the Performance Quaranty may be posted with Company in cash, or may be secured either by a surety bond or irrevocable bank letter of credit in a form acceptable to Company. At the end of Performance Guaranty Period, or upon termination of service by Applicant, whichever is earlier, if the Incremental Base Revenue is less than the Performance Guaranty. Applicant shall pay to Company the Performance Guaranty, less the amount of Incremental Base Revenue.
- 3.2 If, during the Performance Guaranty Period, Incremental Base Revenue equals or exceeds the Performance Guaranty and Applicant secured the Performance Guaranty through a surety bond, or irrevocable letter of credit, such bond or letter of credit shall be released or cancelled, or the amount secured by such instrument shall be reduced by the amount of the Performance Guaranty, as applicable.
- 3.3 If the Applicant elects to post the Performance Guaranty in cash, the Company agrees on a monthly basis to reduce the Performance Guaranty cash balance by the amount of the previous month's Incremental Base Revenue charges and credit the same amount to Applicant's previous monthly electric service billing, until such time the Performance Guaranty cash balance is depleted.
- 3.4 In the event that Company's construction of facilities shown on Exhibit A commences but is not completed due to a change in Applicant's plans or other circumstances related to the Premises that are not within Company's control, or if twelve months fullowing the effective date of this Agreement Company has been unable to complete the requested installation and provide an In-Service Date due to changes or delays in Applicant's schedule or plans, Company like installation and provide at a minimal provide to an amount of the Performance Quantity equal to Company's construction expenditures incurred in connection with this Agreement. Thereafter, Company may elect to terminate this Agreement and the balance; if any, of the Performance Guaranty will be refunded if Applicant posted a cash Performance Guaranty.

ARTICLE IV - TERM OF AGREEMENT

The term of this Agreement shall commence on the date first above written and end on the Expiration Date, or on the date Incremental Base Revenue equals the Performance Guaranty, whichever is earlier, unless terminated earlier pursuant to Section 3-4

ARTICLE V - FINAL SETTLEMENT

Upon the termination or exparation of this Agreement, any portion of the Performance Guaranty not previously refunded or otherwise eligible for setund under the terms of this Agreement shall be retained by Company, and any remaining balance of the Performance Guaranty that is subject to a letter of credit or surety bond shall become immediately due and payable.

ARTICLE VI - TITLE AND OWNERSHIP

Title to and complete ownership and control over the above-referenced expansion shall at all times remain with Company and Company shall have the right to use the same for the purpose of serving other customers.

ARTICLE VII - ENTIRE AGREEMENT

This Agreement supersedes all previous agreements, or expresentations, whether written or oral, between Company and Applicant, made with respect to the matters herein contained, and when duly executed constitutes the entire agreement between the parties herein

(Continued on Sheet No. 9.953).

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Charges and Terms Accepted by:

First Revised Sheet No. 9.953 Cancels Original Sheet No. 9.953

(Continued from Sheet No. 9.952)

ARTICLE VIII - HEIRS, SUCCESSORS AND ASSIGNS

This Agreement shall inure to the benefit of and be binding upon the respective heirs, legal representatives, successors and assigns of the parties hereto, but Applicant shall not assign this Agreement without first having obtained the written consent of Company, such consent not to be unreasonably withheld.

ARTICLE IX - SUBJECT TO FPSCRULES

This Agreement is subject to the Rules and Orders of the FPSC and to FPL's Electric Tariff, including, but not limited to the General Rules and Regulations for Electric Service (collectively "Regulations"), as such Regulations are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the Regulations, the provisions of said Regulations shall control, as they are now written, or as they may be hereafter revised, amended or supplemented, and, at Company's request, Customer agrees to conform this Agreement to such provisions, or enter into a new Agreement reflecting such provisions. This Agreement shall not be used in lieu of applicable requirements set forth in the Regulations pertaining to contributions in aid of construction, advances or deposits.

In Witness Whereof, Applicant and Company hereby have caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Applicant (Print/Type Name of Organization)

By:
Signature (Authorized Representative)

By:
Signature (Authorized Representative)

(Print or Type Name)

(Print or Type Name)

Title:

Title:

Issued by: S.E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

Twelfth Revised Sheet No. 10.001 Cancels Eleventh Revised Sheet No. 10.001

INDEX OF CONTRACTS AND AGREEMENTS

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Schedule COG-3, Purchases of Power During Generation Capacity Alerta	10.150
Schedule QS-2, Firm Capacity and Energy	10,300

Issued by: S. E. Romig, Director, Rates and Turiffs Effective: August 27, 2015

Seventeenth Revised Sheet No. 10.010 Cancels Sixteenth Revised Sheet No. 10.010

CONTRACT PROVISIONS - VARIOUS

FACILITIES RENTAL SERVICE. When required by the Customer, the Company may, at its option, provide and maintain transformers and other facilities which are required by the Customer beyond the Potest of Delivery or which are needed because the Customer requires traumal facilities due to the nature of his equipment. The Company shall not be required to install facilities if they cannot be economically justified. The charge for this service is based on the agreed installed cost of such facilities.

Upon mattai agreement between the Company and the Customer, the Customer may elect to make either a lump sum payment or pay a mantifuly charge. The mouthly charge shall recover 17% per year of the agreed installed cost of such facilities. Those Customers electing to make a lump sum payment shall have the option of either including the cost of maintenance in a lump sum or paying a separate monthly maintenance charge. If the Customer elects to pay for the maintenance in the lump sum, the amount will be based on the animated cost of maintenance over the term of the contract.

Those customers rating electric facilities from the Company, subsequent to a change in the Facilities Rental. Service sharps and upon restrict agreement, may continue to receive electrical service under one of the following options: 1) continue the rental facilities by payment based on the revised charge, 2) purchase or lease the facilities from another source, or 4) redesign its operation to receive standard electric service from the Company.

MUNICIPAL FERE PUMP DEMANDS. Demands caused by the operation of municipal fire pumps are waived whenever the pumps are used in emergencies for the pumpose of extinguishing fires, or when the pumps are operated for testing pumposes provided the time of the fest is mutually agreed upon be for eleund.

SECONDARY METERING ADJUSTMENT. Where the rate schedule provides for delivery of service at primary voltage and it is necessary or desirable to meter at secondary voltage, the readings of Company's meters are occrected to confiam to the voltage of delivery by adding 2% to the domain indications and 2% to the lowh registrations.

UNMETERED SERVICE. In some encummances, the installation of a meter is difficult, impracticable, or not warranted by the natural of the load to be served. In each cases the Company may cleet to estimate the demand and energy requirements and calculate the bill on these estimated values.

NET METERING OF CUSTOMER-OWNED RENEWABLE DENERATION. For Customers with renewable generation equipment up to a maximum of 2 MW that have executed an Interconnection Agreement for Customer-Owned Renewable Generation with the Company, the following billing parameters will apply:

The customer will be charged for electricity used in excess of the generation supplied by customer-owned renewable generation in accordance with the Company's normal billing practices. If any excess customer-owned renewable generation is delivered to the Company's electric grid during the course of a billing cycle, it will be credited to the customer's energy consumption for the next month's billing cycle.

All excess energy credits will be accumulated and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve months. In the last billing cycle month of each calendar year, any usused credits for excess kWh generated will be credited to the next month's billing cycle using the average annual rate based on the Company's COG-1, As-Available Energy Tariff. In the event a customer closes the account, any of the customer's unused credits for excess kWh generated will be paid to the customer at an average annual rate based on the Company's COG-1, As-Available Energy Tariff.

Regardless of whether excess energy is delivered to the Company's electric grid, the customer will be required to pay the greater of 1, the minimum charge as stated in their applicable rate schedule, or 2. The applicable base charge plus the applicable demand charge for the maximum measured demand during the billing period is accordance with the provisions of their applicable rate schedule. Any charges for electricity used by the customer in excess of the generation supplied by customer-owned renewable generation will be in accordance with their applicable rate schedule. The Customer's eligibility to take service under time of use rates is not affected by this provision. Additionally, the customer, at their sole discretion, may choose to take service under the Company's standby or supplemental service rate, if available.

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Ninth Revised Sheet No. 10.015 Cancels Eighth Revised Sheet 10.015

Appendix A

Distribution Substation Facilities Monthly Rental and Termination Factors

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

Monthly Rental Factor

Distribution Substation Facilities

1.17%

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

Year Agreement Is Terminated	Termination Factors %	Year Agreement Is Terminated	Termination Factors %	Year Agreement Is Terminated	Factors %
10	2.31	8	7.95	15	4.39
2	4.16	9	7.78	16	3.57
3	5.57	10	7.47	17	2.72
4	6.60	11	7.03	18	1.83
5	7.31	12	6.49	19	0.92
0	7.74	13	5.86	20	0.00
7	7.94	14	5.15		

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the netpresent value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment.

Month:	Termination	Month	Termination	Month	Temmunon	Month	Termination
Terminated	Eactor	Terminated	Factor	Terminated	Enctor	Terminated	Easter
1	50.394	16	39,469	31.	27.497	46	14.378
2	49.69T	17	38,705	3/2	26.660	47	13.460
3	48.995	81	37.936	33	25.817	48	12,536
4	48.288	19	37.162	34	24999	49	11.666
5	47.576	20	36.383	35	24555	56	173:02
6	46.869	21	35,600	36	23.257	51.	0.731
7	46.144	22	34812	37	22.393	57	0.784
8	45.420	23	34.039	38	21.524	53	7.832
.9	44.692	24	33.221	39	26.650	54	6.874
10	43.960	25	32.418	40	19,770	55	5.909
11	43.223	26	31.611	41.	18.885	56	4.940
12	48.481	27	90,798	42	17,995	57	3.964
13	41.735	28	29.980	43	17,000	58	2.982
14	40.985	29	29.158	44	16.197	59	1.994
1.5	40.220	30	28.330	45	15.290	60	1.000

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fourth Revised Sheet No. 10.100 Cancels Third Revised Sheet No. 10.100

STANDARD RATE FOR PURCHASE OF AS AVAILABLE ENERGY FROM QUALIFYING COGENERATION AND SMALL POWER PRODUCTION FACILITIES (QUALIFYING FACILITIES)

SCHEDULE

COG-L As-Available Energy

AVAILABLE

The Company will purchase energy offered by any Qualifying Facility located within the State of Florida under the provisions of this solutide or at contract regionated rates as approved by the Florida Public Service Commission.

APPLICABLE

To any cogeneration or small power production Qualifying Facility located within the State of Florida producing energy for sale to the Company on an As-Available basis. As-Available Energy is described by Florida Public Service Commission (FPSC) Rule 25-17 0825, F.A.C. and is energy produced and solid by a Qualifying Facility on an hour-by-beer basis for which commission commitments as to the time, quantity, or infinitity of delivery are not required.

CHARACTER OF SERVICE

Further shall be, at the option of the Company, single or three phase, 60 hertz, alternating current at any available standard Company voltage.

LIMITATION:

All service passaunt to this schedule is subject to FPSC Rules 25-17.082 through 25-17.081, F.A.C.

RATE FOR PURCHANES BY THE COMPANY

A. Capacity Rates

Capacity payments to Qualifying Facilities will not be paid under this Rate Schedule. Capacity payments to Qualifying Facilities may be obtained under Rate Schedule QS-2, Firm Capacity and Energy, or pursuant to a negotiated contract.

H. Emergy Rates

As-Available frange is purchased at a unit cost, in cents per kilowatt-hour, based on the Company's actual hourly avoided energy costs, before the sale of interchange energy, which is calculated by the Company in accordance with FPSC Rule 25-17-0825, F.A.C. Base charges directly attributable to the purchase of As-Available frange from the Qualifying Facility are deducted from the Qualifying Facility county guyment.

Avoided energy costs shall be all costs which the Company avoided due to the purchase of As-Available Energy, including incremental fact, identifiable variable operation and maintenance expense and identifiable variable utility power purchases. Demonstrable Company administrative costs expensed to calculate As-Available Energy cost may be deducted from As-Available Energy payment. The calculation of the Company's As-Available Energy powers exhibite the delivery of energy from the region of the Company in which the Qualifying Facility is located. Energy payments to Qualifying Facility in located. Energy payments to Qualifying Facilities the Company's service attached related to region in which the interchange point for the delivery of As-Available Energy is located. All sales shall be adjusted for locate from the point of necessing to the point of necessaries and the As-Available Energy cost.

C. Negetisted Kates

Upon agreement by both the Company and the Qualifying Facility, an alternate contract rate for the purchase of As-Available Energy may be separately regionated.

(Continued on Sheet No. 10 101)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Forty-Eighth Revised Sheet No. 10.101 Cancels Forty-Seventh Revised Sheet No. 10.101

(Continued from Sheet No. 10.100)

ESTIMATED AS AVAILABLE AVOIDED ENERGY COST

FPE, will provide its most recent new-binding estimate of fitner AS-Available avoided cost projections within these days of a written request. In addition, As-Available Energy cost payments will include 0.01294/SMs for variable operation and maintenance expenses.

DELIVERY VOLTAGE ABJUSTMENT

The Company's setual brurby As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Trummession Voltage Entirery	1.0000
Primary Voltage Delivery	1.0111
Secondary Voltage Delivery	1.0295

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPE, s projected armial generation mix may be found on Schadules 5, 6.1 and 6.2 as FPE's Ten Your Site Plan.

(Continued on Sheet No. 10.102)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Fourth Revised Sheet No. 10.102 Cancels Third Revised Sheet No. 10.102

(Contract from Short No. 10.102)

METERING REQUIREMENTS

The Qualifying Facility shall be required to purchase from the Company the metering equipment necessary to measure its As-Available Energy deliveries to the Company. Unless special consumstances warrant, meters shall be read at mentally intervals on the approximate corresponding day of each meter reading period.

Hourly recording meters shall be required for Qualifying Facilities with an installed capacity of 100 kilowatts or men. Where the installed capacity is less than 100 kilowatts, the Qualifying Facility may select any one of the following options: (a) an hourly recording steter, (b) a dual fallowatt hour register time-of-day meter, or (c) a standard kilowatt-hour meter.

For Qualifying Facilities with hourly recording meters, mentilely payments for As-Available Energy shall be calculated based on the product of (i) the Company's actual As-Available Energy rate for each later during the month, and (2) the quantity of As-Available Energy sold by the Qualifying Facility during that how.

For Qualifying Facilities with dual followath-hour register time-of-day meters, mentiley payments for As-Available Energy shall be calculated based on the product of: (1) the average of the Company's actual hourly As-Available Energy sites for the on-peak and off-peak periods during the month, and (2) the quantity of As-Available Energy sold by the Qualifying Facility during each respective period.

For Qualifying Facilities with standard kilowart-focus meters, morably payments for As-Avadable Energy shall be educated based on the product of. (1) the average of the Company's actual bourly As-Avadable Energy rate for the off-peak periods during the month, and (2) the quantity of As-Avadable Energy sold by the Qualifying Facility during the month.

For a time-of-thy meterol Qualifying Facility, the on-post hours occur Monday through Friday except beliables. April 1 – Getober 31 from 12 noon EST to 900 P.M., EST and November 1 – March 31 from 000 A.M. EST to 1000 A.M. EST and 0.00 P.M. EST to 1000 P.M. EST and hours not mentioned above and all hours of the beliablys of New Year's Ony, Memorial Day, Independence Day, Labor Day, Thursbergiving Day, and Christman Day are off-took losses.

BILLING OPTIONS

A Qualifying Facility, upon entiting into a contract for the sale of firm capacity and energy or prior to delivery of As-Available Energy to the Company, may elect to make either simultaneous purchases from the Company and sales to the Company, or not sales to the Company. A decision on billing methods may only be changed: 1) when a Qualifying Facility selling As-Available Energy enters into a negotiated contract of Standard Office Contract for the sole of firm capacity and energy, 2) whim a firm capacity and energy contract requires or is lawfully terminated by either the Qualifying Facility or the Company, 3) when the Qualifying Facility is selling As-Available Energy and has not changed hilling methods within the last mobile months, 4) when the election to change billing methods will not contraven the provisions of Rule 25-17.0832 or any comment between the Qualifying Facility and the Company.

If a Qualifying Facility elects to change billing methods, such changes shall be subject to the following: 1) upon at least thirty days' advance written notice to the Company, 2) the installation by the Company of any additional metering equipment reasonably required to effect the change in billing and upon payment by the Qualifying Facility for each metering equipment and its installation; and 3) upon completion and approval by the Company of any alteration(s) to the interconnection reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such alteration(s).

Payments due a Qualifying Facility will be made monthly, and neutrally by the twentieth business day following the end of the hilling period. A schedule showing the kilowatt-levers and by the Qualifying Facility and the applicable As-Available Energy rates at which payments are being made shall accompany the payment to the Qualifying Facility.

CHARGES TO QUALIFYING FACILITY

A. Base Charges

Monthly base charges for motor reading, billing and other applicable administrative costs as per applicable Costomer Rate Schodule.

(Continued on Sheet No. 10 103)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Forty-First Revised Sheet No. 10.103 Cancels Fortieth Revised Sheet No. 10.103

(Continued from Sheet No. 10 102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metating. The Qualifying Facility shall have the option of (i) payment in field for the interconnection needs upon completion of the interconnection facilities disclosing the time value of money during the construction) and providing a surely bond, letter of crodit or companied assurance of payment acceptable to the Company adoptate to cover the interconnection tools, (ii) payment of monthly involves from the Company for actual costs progressively assured by the Company in installing the interconnection facilities, or (iii) upon a showing of coald worthness, making could monthly installment payments over a period to longer than furty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assure interest at the rate of the furty of the function of the full cost of interconnection is the latter case, the Company shall assure interest at the rate of the function of the full cost of interconnection in the latter case, the Company shall assure interest at the rate of the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Faculty shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (to maintenance of any equipment beyond that which would be required to provide normal electric services to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a proceeding of the installed cost of the instrucemention facilities recessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type	Charge
Motoring Equipment	0.075%
Distribution Equipment	0.227%
Transmission Equipment	0.130%

D. Taxes and Assessments

The Qualifying Pacifity shall be billed mentify an amount squal to any tones, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company mention a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be artified to a refund in an attornet equal to such benefit.

TERMS OF SERVICE

 It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation expublishy.

(Continue on Short No. 10.104)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Fourth Revised Sheet No. 10.104 Cancels Third Revised Sheet No. 10.104

(Continued from Sheet No. 10.103)

- (2) Any electric service delivered by the Company to a Qualifying Facility in the Company's service area shall be subject to the following terms and conditions:
 - (a) A Qualifying Facility shall be metered separately and billed under the applicable retail rate schedule, whose terms and conditions shall pertain.
 - (b) A security diposit will be required in accordance with FPSC Rules 25-17.082(5) and 25-6.097, F.A.C. and the following:
 - i) In the first year of operation, the security deposit shall be based upon the singular morth in which the Qualifying Facility's projected purchases from the Company exceed, by the greatest amount, the Company's estimated purchases from the Qualifying Facility. The security deposit should be equal to twice the amount of the difference estimated for that month. The deposit shall be required upon interconnection.
 - iii) For each year thereafter, a review of the actual sales and pumhases between the Qualifying Facility and the Company shall be conducted to determine the actual month of maximum difference. The security deposit shall be adjusted to equal twice the greatest amount by which the actual monthly purchases by the Qualifying Facility exceed the actual sales to the Company in that month.
 - (a) The Company shall specify the point of interconnection and voltage level.
 - (d) The Qualifying Facility must enter into an interconnection agreement with the Company which will, among other things, specify safety and rehability standards for the interconnection to the Company's system. In most instances, the Company's filed Interconnection Agreement for Qualifying Facilities will be used: however, special features of the Qualifying Facility or its interconnection to the Company's facilities may require modifications to the Interconnection Agreement or the safety and reliability standards contained therein.
- Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

SPECIAL PROVISIONS

- Negotiated contracts deviating from the above standard rate schedule are allowable provided the Company agrees to them and they are approved by the Florida Public Service Commission.
- (2) For a Qualifying Facility inside or outside of the Company's service area that wishen to contract with austher electric utility which is directly or indirectly interconnected with the Company, the Company will, upon request, provide information on the availability and the terms and somitions of the specified desired transmission service for delivery of the Qualifying Facility's power to the purchasing utility or to an intermediate utility. Where wheeling power produced by a Qualifying Facility will impair the Company's obtained by a Qualifying Facility will impair the Company shifty to give adequate service to the rest of the Company's customers or place as make busines on the Company, the Company may petition the FPSC for a waver of this special provision no. 2. Where existing Company transmission capacity does exist, the Qualifying Facility shall be responsible for all costs associated with such transmission service including wheeling changes, line losses incurred by the Company, and inschartent energy flows resulting from wheeling.
 - (a) The rates, terms and conditions for all of the Company's firm Transmission Service Arrangements are subject to the jurisdiction of Federal Energy Regulatory Commission ("FERC"). The Company will provide the Qualifying Facility, for informational purposes, copies of Transmission Service Agreements which have been previously accepted or approved by the FERC and which govern arrangements similar to the service being requested by the Qualifying Facility.
 - (b) Transmission service artangements on an if, when and as-available (nonfirm) basis are also subject to the FERC's jurisdiction. Any such artangement shall be by individualized contract and shall not otherwise interfere with the Company's ability to provide firm usual, firm wholesale and firm transmission service.

(Confinant on Short No. 10.105)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Second Revised Sheet No. 10.105 Cancels First Sheet No. 10.105

APPENDIX A

DESCRIPTION OF AS-AVAILABLE ENERGY COST CALCULATION METHODOLOGY

The Company uses a marginal production costing program to calculate As-Avadable Energy costs. Each hour, actual system data (depatch filed costs, system load, generating unit status, interchange schedules, etc.) are untomotically provided to the program. The dispatch filed costs seed are based on the average price of explacement filed purchosed in access of contract minimum in conformance with EPSC Order No. 1954s. The program computes a production cost for the base case from these data by connomically depatching available units and available interchange schedules to the desired load level (excludes interchange sales). The program then compute the production cost for the appropriate As-Avadable Energy Nock stay by redepatching the same energy average to a higher level; the base case is increased by transcrission losses (which reflect the difference in generation levels required to serve load from specific points in the power system). The difference in production costs is divided by the block size to determine the SMWh avoided cost. This cost is developed similar evenly for eight geography areas in the power system. The area prices differs due to changes in transmission losses as the generation exquired to replace the As-Avadable Energy block area varion from one location to areafor.

The as-available block size is based on the average boarly delivery during the prior billing month from all Qualifying Facilities whose energy payments are based on the As-Available Energy cost.

Incomental generating unit operation and maintenance acets are computed annually, considers with the filing of the October March field factor, based on the methodology approved in FPSC Docket No. 860001-EFE. The methodology determines the maximum S/MWh cost for those penerating unit cost components which can very based upon changes in generation lovels for units already en-line. Resulting rates are developed by linear regression based on actual data for the prior year, and statistically validated. Marginal operation and maintenance costs for any interchange energy that might be included in the As-Avadable Energy price are already included in the interchange energy-cost.

During usique documstances, munual adjustments are made to the prices computed by the program.

- a) When gas turbines are imline to serve the Company's load, the cost of the gas turbine snappy replaces the solicitated As-Available. Energy cost. This is necessary when the gas turbines are in the manual mode (i.e., do not respond to system load changes) and therefore would not be included when the program redispatches generating sources.
- b) When internal transmission constraints require the use of higher cest resources within a specific geographic arm, the calculated As-Available Energy cost is replaced by the higher cost (for those facilities inside the area whose output would reduce the use of the higher cost resources).
- c) When the delivery of Qualifying Facility output within a geographic area constrains the Company's ability to departs account assources in the area, the calculated As-Available Energy price for the area is reduced to the cost of the resource constrained.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fifth Revised Sheet No. 10.150 Cancels Fourth Revised Sheet No. 10.150

PAYMENTS FOR PURCHASES OF POWER FROM QUALIFYING FACILITIES DURING GENERATION CAPACITY ALERTS

SCHEDULE

COG-3, Panthuse of Power During Generation Capacity Alerts

AVAILABLE

Entire service area.

APPLICABLE

To any Qualifying Facility producing energy for sale to the Company on an As-Available basis.

LIMITATIONS

All purchases by the Company pursuant to this Schodule COG-3 are subject to FPSC Roles 25-17.080 through 25-17.087, F.A.C., inclusive, as correctly to effect or as they may be amended by the FPSC from time to time.

DELIVERY INCENTIVE ADDER FOR SALES TO THE COMPANY

Payments by the Company to QFs for power provided to the Company hercurder shall be the sum of the following:

- (a) The amounts as described in Schedule COG-L, ENERGY RATES; plus
- (b) A Delivery Incentive Adder of \$2.71/MWh, subject to the conditions specified below

Payments shall be made by the Company in accordance with Schedule COG-1 procedures.

CONDITIONS FOR DELIVERY INCENTIVE ADDER

The Company will pay the Delivery Incentive Adder identified above subject to the condition that the Company projects an impending Generation Capacity Alert, defined as a situation wheneby the loss of the Company's largest generating tent then on hise would cause the Company to particular emergency power or, if unavailable, interrupt firm native load. The Company's Operating Representative will exercise all monorable official to provide at least four (4) hours' advance motion to each participating QF's Operating Representative prior to the Generative Adder will be applicable and past only during flow hours when (i) the Company is in a Generation Capacity Alart, (ii) the QF's Quanting Representative law, at the time of the Company's provision of notice, family committed to the Company all or a specified position, imagements, of the QF's deciried output, and (iii) the QF actually delivers the committed output to the Company during the hours of the Generation Capacity Alart.

RESPONSIBILITIES FOR INSURANCE AND INDEMNIFICATION

Subject to section 2.7 Indimenty to Company, or section 2.71 Indemnity to Company — Governmental, FPC's General Rules and Regulations, the Company's and each participating QP's respective responsibilities for insurance and indemnification shall be as set forth in their interconnection agreement.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: December 2, 2004

Seventh Revised Sheet No. 10.300 Cancels Sixth Revised Sheet No. 10.300

RATE SCHEDULE QS-2
APPENDIX A
TO THE STANDARD OFFIC CONTRACT
STANDARD RATE FOR PURCHASE OF FIRM CAPACITY AND ENERGY
FROM A RENEWABLE ENERGY FACILITY
OR A QUALIFYING FACILITY WITH A DESIGN CAPACITY OF 100 KW ORLESS.

SCHEDULE

QS-2, Firm Capacity and Energy

AVAILABLE

The Company will, under the provisions of this Schedule and the Company's "Standard Offer Contract for the Purchase of Firm Capacity and Energy from a Renewable Energy Facility or a Qualifying Facility with a design capacity of 100 KW or less" ("Standard Offer Contract"), purchase firm capacity and energy offered by a Renewable Energy Facility specified in Section 366.91, Florida Satutaes or by a Qualifying Facility with a design capacity of 100 KW or less as specified in FPSC Rule 25-17-0832(4) and which is either directly or indirectly interconnected with the Company. Both of these types of facilities shall also be referred to berein as Qualified Seller or "US".

The Company will petition the FPSC for closure upon any of the following as related to the generating unit upon which this standard offer contract is based i.e. the Avoided Unit: (a) a request for proposals (RFP) pursuant to Rule 25-22.082, F.A.C., is issued, (b) the Company files a petition for a need determination or commences construction of the Avoided Unit when the generating unit is not subject to Rule 25-22.082, F.A.C., or (c) the generating unit upon which the standard offer contract is based in no longer part of the utility's generation plan, as evidenced by a petition to that effect filed with the Commission or by the utility's most recent Ten Year Site Plan.

APPLICABLE

To Renewable Energy Facilities as specified in Section 366.91, Florida Statutes producing capacity and energy from qualified renewable resources for sale to the Company on a firm basis pursuant to the terms and conditions of this schedule and the Company's "Standard Offer Conteset". Firm Renewable Capacity and Renewable Energy are capacity and energy produced and sold by a QS pursuant to the Standard Offer Contract provisions addressing (among other things) quantity, time and reliability of delivery.

To Qualifying Facilities ("QF"), with a design capacity of 100 KW or less, as specified in FPSC Rule 25-17.0832(4)(a) producing capacity and energy for sale to the Company on a firm basis pursuant to the terms and conditions of this schedule and the Company's "Standard Offer Contract". Firm Capacity and linergy are described by FPSC Rule 25-17.0832, F.A.C., and are capacity and energy produced and sold by a QF pursuant to the Standard Offer Contract provisions addressing (among other thirsgs) quantity, time and reliability of delivery.

CHARACTER OF SERVICE

Purchases within the arous served by the Company shall be, at the option of the Company, single or three phase, 60 hertz alternating current at any available standard Company voltage. Purchases from outside the areas served by the Company shall be three phase, 60 hertz alternating current at the voltage level available at the interchange point between the Company and the entity delivering the Firm Energy and Capacity from the QS.

LIMITATION

Purchases under this schedule are subject to Section 366.91, Florida Statutes and/or FPSC Rules 25.17.0832 through 25.17.001, F.A.C., and 25.17.200 through 25.17.310 F.A.C. and are list field to those Facilities which:

- A. Commit to commence deliveries of firm capacity and energy no later than the in-service date of the Avoided Unit, as detailed in Appendix II, and to continue such deliveries for a period of at least 10 years up to a maximum of the life of the avoided test.
- B. Are not currently under contract with the Company or with any other entity for the Facility's output for the period specified above.

(Continued on Short No. 10 301)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Seventh Revised Sheet No. 10.301 Cancels Sixth Revised Sheet No. 10.301

(Continued from Sheet No. 10.300)

RATES FOR PURCHASES BY THE COMPANY

Firm Capacity and Energy are purchased at a unit cost in dollars per kilowatt per month and cents per kilowatt-hour, respectively, based on the capacity required by the Company. For the purpose of this Schedule, an Avoided Unit has been designated by the Company, and is detailed in Appendix II to this Schedule. Appendix I to this Schedule describes the methodology used to calculate payment schedules, applicable to the Company's Standard Offer Contract filed and approved pursuant to Section 366.91, Florida Statutes and to FPSC Rules 25-17.082 through 25-17.091, F.A.C and 25-17.200 through 25-17.310, F.A.C.

Firm Capacity Rates

Options A through E are available for payment of firm capacity which is produced by a QS and delivered to the Company. Once selected, an option shall remain in offect for the term of the Standard Offer Contract with the Company. A payment schedule, for the normal payment option as shown below, contains the monthly rate per kilowatt of Firm Capacity which the QS has contractually committed to deliver to the Company and is based on a contract term which extends ten (10) years beyond the in-service date of the Avoided Unit. Payment schedules for other contract terms, as specified in Appendix E, will be made available to any QS upon request and may be calculated based upon the methodologies described in Appendix I. The currently approved parameters used to calculate the schedule of payments are found in Appendix II to this Schedule.

Adjustment to Capacity Payment
The firm capacity rates will be adjusted to reflect the impact that the location of the QS will have on FFL system reliability due to constraints imposed on the operation of FPL transmission tie lines.

Appendix III shows, for illustration purposes, the factors that would be used to adjust the firm capacity rate for different grographical areas. The actual adjustment would be determined on a case-by-case basis. The amount of such adjustment, as well as a building contract rate for firm capacity, shall be provided to the QS within sixty days of FPL execution of the signed Standard Offer Contract.

Option A - Fixed Value of Deferral Payments - Normal Capacity

Payment schedules under this option are based on the value of a single year purchase with an in-service date of the Avoided Unit, as described in Appendix I. Once this option is selected, the current schedule of payments shall remain fixed and in effect throughout the term of the Standard Offer Contract.

(Continued on Sheet No. 10 302)

based by: S.E. Romig, Director, Rates and Tariffs

Effective: June 25, 2015

Original Short No. 10.302

(Continued from Sheet No. 10:301)

Option B - Fixed Value of Deferral Payments - Early Capacity

Payment schedules under this option are based upon the early capital cost component of the value of a year-by-year defermi of the Company's Avoided Unit provided; however, that under no circumstances may payments begin before the QS is delivering first capacity and energy to the Company pursuant to the terms of the Standard Offer Contract. When this option is selected, the capacity payments shall be made morthly commencing no earlier than the Capacity Delivery Date of the QS and calculated using the methodology shown on Appendix I.

The QS shall select the month and year in which the deliveries of firm capacity and energy to the Company are to commence and capacity payments are to start. The Company will provide the QS with a schedule of capacity payment rates based on the month and year in which the deliveries of firm capacity and energy are to commence and the term of the Standard Offer Contract as specified in Appendix E.

Option C - Fixed Value of Deferral Payment - Levelized Capacity

Psyment schedules under this option are based upon the levelized capital cost component of the value of a yearby-year deferral of the Company's Avoided Unit. The capital portion of capacity payments under this option shall consist of equal monthly payments over the term of the Standard Offer Contract, calculated as shown on Appendix. I. The fixed operation and maintenance portion of the capacity payments shall be equal to the value of the yearby-year deferral of fixed operation and maintenance expense associated with the Company's Avoided Unit. The methodology used to calculate this option is shown in Appendix I. The Company will provide the QS with a schedule of capacity payment rates based on the month and year in which the deliveries of firm capacity and energy are to commence and the term of the Standard Offer Contract as specified in Appendix E.

Option D - Fixed Value of Deferral Payment - Early Levelized Capacity

Payment schedules under this option are based upon the early levelized capital cost component of the value of a year-by-year deferral of the Company's Avoided Unit. The capital portion of the capacity payments under this option shall consist of equal monthly payments over the term of the Standard Offer Contract, calculated as shown on Appendix 1. The fixed operation and maintenance expense shall be calculated as shown in Appendix 1. At the option of the QS, payments for early levelized capacity shall commence at any time before the unterpated inservice date of the Company's Avoided Unit as specified in Appendix E, provided that the QS is delivering firm capacity and energy to the Company pursuant to the terms of the Standard Offer Contract. The Company will provide the QS with a schedule of capacity payment rates based on the month and year in which the deliveries of firm capacity and energy are to commence and the term of the Standard Offer Contract as specified in Appendix E.

Option E - Flexible Payment Option

Payment schedules under this option are based upon a payment stream elected by the QS consisting of the capital component of the Company's avoided unit. Payments can commence at any time after the actual in-service date of the QS and before the anticipated in-service date of the utility's avoided unit, as specified in Appendix II, provided that the QS is delivering firm capacity and energy to the Company parametr to the terms of the Standard Offer Contract. Regardless of the payment stream elected by the QS, the cannulative present value of capital cost payments made to the QS over the term of the contract shall not exceed the cannulative present value of the capital cost payments which would have been made to the QS had such payments been made pursuant to FPSC Rule 25-17.0832(6), F.A.C. Fixed operation and maintenance expresse shall be calculated in conformance with Rule 25-17.0832(6), F.A.C. The Company will provide the QS with a schedule of capacity payment rates based on the information specified in Appendix E.

(Continued on Sheet No. 10:303)

Issued by: S. E. Romig, Director, Rates and Tariffs

Sixth Revised Sheet No. 10.303 Cancels Fifth Revised Sheet No. 10.303

(Continual from Short No. 10.302)

B. Energy Rates

Payments Associated with As-Available Energy Costs prior to the In-Service Date of the Avoided Unit.

Options A or B are available for payment of energy which is produced by the QS and delivered to the Company prior to the in-service date of the Avoided Unit. The QS shall indicate its selection in Appendix E. Once selected, an option shall remain in effect for the term of the Standard Offer Company with the Company.

Option A - Energy Psyments based on Actual Energy Costs.

The energy rate, in coms per kilowatt-hour (#KWh), shall be based on the Company's actual bourly avoided energy costs which are calculated by the Company in accordance with FPSC Rule 25-17 (825, F.A.C. Avoided energy costs include incremental fuel, identifiable operation and maintenance expenses, and an adjustment for line losses reflecting delivery voltage. The calculation of the Company's avoided energy costs reflects the delivery of energy from the region of the Company in which the Delivery Point of the QS is located. When economy transactions take place, the incremental costs are calculated as described in FPL's Rute Schedule COG-1.

The calculation of payments to the QS shall be based on the sum, over all hours of the billing period, of the product of each hour's avoided energy cost times the purchases of energy from the QS by the Company for that hour. All purchases of energy shall be adjusted for losses from the point of metering to the Delivery Point.

Option B - Energy Payments based on the year by year projection of As-Available energy costs.

The energy rate, in certa per kilowath-hour (&KWh), shall be based on the Company's year by year projection of system incremental fuel costs, prior to hourly economy sales to other utilities, based on normal weather and fuel market conditions (armual As-Available Energy Cost Projection which are calculated by the Company in secondance with FPSC Rule 25-17.0825, F.A.C. and with FPSC Rule 25-17.250(6) (a) F.A.C.) plus a fuel market volatility risk premium mutually agreed upon by the utility and the QS. Prior to the start of each applicable calendar year, the Company and the QS shall mutually agree on the fael market volatility risk premium for the following calendar year, normally no later than November 15. The Company will provide its projections of the applicable annual As-Available Energy Cost prior to the start of the calendar year, normally no later than November 15 of each applicable calendar year. In addition to the applicable As-Available Energy Cost projection the energy payment will include identifiable operation and maintenance expresses, an adjustment for line losses reflecting delivery voltage and a factor that reflects in the calculation of the Company's Avoided Energy Costs the delivery of energy from the region of the Company in which the Delivery Point of the QS is located.

The calculation of payments to the QS shall be based on the sum, over all hours of the billing period, of the product of each hour's applicable Projected Avoided Energy Cost times the purchases of energy from the QS by the Company for that hour. All purchases of energy shall be adjusted for losses from the point of metering to the Delivery Point.

G) Payments Associated with Applicable Avoided Energy Costs after the In Service Date of the Avoided Unit.

Option C is uvailable for payment of energy which is produced by the QS and delivered to the Company after the an-service date of the avoided unit. In addition, Option D is available to the QS which elects to fix a portion of the firm energy payment. The QS shall indicate its selection of Option D in Appendix E, once selected, Option D shall remain in effect for the term of the Standard Offer Contract.

Option C: Energy Payments based on Actual Energy Costs starting on the in-service date of the Accoded Unit, as detailed in Appendix II.

The calculation of payments to the QS for energy delivered to FPL on and after the in-service date of the Avoided Unit shall be the sum, over all hours of the Monthly Billing Period, of the product of (a) each hour's firm energy rate (d/k/Wh); and (b) the amount of energy (k/WH) delivered to FPL from the Facility during that hour.

(Continued on Sheet No. 10.304)

based by: S. E. Romig, Director, Rates and Tariffs

Effective: June 25, 2013

Eighth Revised Sheet No. 10.304 Cancels Seventh Revised Sheet No. 10.304

(Continued from Sheet No. 10 303)

For any Dispatch Hour the firm energy rate shall be, on an bour-by-hour basis, the Cempany's Avoided Unit Energy Cost. For any other period during which energy is delivered by the QS to FPL, the firm energy rate in cents per kilowatt hour (e/KWh) shall be the following on an hour-by-hour basis: the lesser of (a) the as-available energy rate calculated by FPL in accordance with FPSC Rule 25-17.0825, FAC, and FPL's Rate Schedule COG-L as they may each be amended from time to time and (b) the Company's Avoided Unit Energy Cost. The Company's Avoided Unit Energy Cost, in certis per kilowatt-hour (e/KWh) shall be defined as the product of: (ii) the fuel price in S/mmISTU as determined from gas prices published in Plants Inside FESC Gas Market Report, first of the month posting for Florida Gas Transmission Zone 3, plus all charges, surcharges and percentages that are in effect from time to time for service under Gulbstream Natural Gas System's Rate Schedule FTS, and (b) the average annual heat rate of the Avoided Unit, plus (c) as additional payment for variable operation and maintenance expenses which will be escalated based on the actual Producer Price Index. All energy purchases shall be adjusted for fosses from the point of metering to the Delivery Point. The calculation of the Company's avoided energy cost reflects the delivery of energy from the geographical area of the Company in which the Delivery Point of the QS is located.

Option D- Fixed Firm Energy Payments Starting as early as the In-Service Date of the QS Facility

The calculation of payments to the QS for energy delivered to FPL may include an adjustment at the election of the QS in order to implement the provisions of Rule 25-17.250 (6) (b), F.A.C. Subsequent to the determination of full avoided cost and subject to the provisions of Rule 25-17.0832(3) (a) through (d), F.A.C., a portion of the base energy costs associated with the avoided unit, mutually agreed upon by the utility and renewable energy generator, shall be fixed and amortized on a present value basis over the term of the contract starting, at the election of the QS, as early as the in-service date of the QS. Base energy costs associated with the avoided unit means the energy costs of the avoided unit to the extent the unit would have operated. The portion of the base energy costs mutually agreed to by the Company and the QS shall be specified in Appendix B. The Company will provide the QS with a schedule of "Pixed Energy Payments" over the term of the Standard Offer Contract based on the applicable information specified in Appendix II.

ESTIMATED AS-AVAILABLE ENERGY COST

As required in Section 25-17.0832, F.A.C. as available energy cost projections until the in-service date of the avoided unit will be provided within 30 days of receipt by FPL of a written request for such projections by any interested person.

ESTIMATED UNIT FUEL COST

As required in Section 25-17 0832, F.A.C. the estimated unit fuel costs associated with the Company's Avoided Unit and based on current estimates of the price of natural gas will be provided within 30 days of a written request for such an estimate.

(Continued on Short No. 10,305)

based by: S. F. Romig, Director, Rates and Tariffs

Effective: September 13, 2016

Seventh Revised Sheet No. 10 305 Cancels Sixth Revised Sheet No. 10,305

(Continued from Shart No. 10.304)

DELIVERY VOLTAGE ADJUSTMENT

Energy payments to a QS within the Company's service area shall be adjusted according to the delivery voltage by the multipliers provided in the COG-1.

PERFORMANCE CRITERIA

Payments for Firm Capacity are conditioned on the QS's ability to maintain the following performance criteria:

Capacity Delivery Date

The Capacity Delivery Date shall be no later than the projected in-service date of the Company's Avoided Unit, as detailed in Appendix II.

Availability and Capacity Factor

The Facility's availability and capacity factor are used in the determination of first capacity payments through a performance based calculation as detailed in Appendix B to the Company's Standard Offer Contract.

METERING REQUIREMENTS

A QS within the areas served by the Company shall be required to purchase from the Company hourly recording meters to measure their energy deliveries to the Company. Energy purchases from a QS outside the territory of the Company shall be measured as the quantities scheduled for interchange to the Company by the entity delivering Firm Capacity and Renessable Energy to the Company.

For the purpose of this Schedule, the on-peak hours shall be those hours occurring April 1 through October 31 Mondays through Friday's, from 12 noon EST to 9.00 pm. EST excluding Memorial Day, Independence Day and Labor Day, and November 1 through March 31 Mondays through Fridays from 6:00 a.m. EST to 10:00 a.m. EST and 6:00 p.m. EST to 10:00 p.m. EST prevailing Eastern time excluding Thanlogiving Day, Christman Day, and New Years Day. FPL shall have the right to change such On-Peak Hours by providing the QS a minimum of thaty calendar days' advance writtennotice.

BILLING OPTIONS

A QS, upon entering into a Standard Offer Contract for the sale of firm capacity and energy or prior to delivery of as-avasiable energy, may elect to make either simultaneous purchases from and sales to the Company, or net sales to the Company, provided, however, that no such arrangement shall cause the QS to sell more than the Pacility's net output. A decision on billing methods may only be changed. 1) when a QS selling an-available energy enters into a Standard Offer Contract for the sale of firm capacity and energy; 2) when a Standard Offer Contract expires or is lawfully terminated by either the QS or the Company; 3) when the QS is selling as-available energy and has not changed billing methods within the last twelve months, 4) when the election to change billing methods will not contravere this Turiff or the contract between the QS and the Company

If a QS elects to change billing methods, such changes shall be subject to the following: 1) upon at least thirty days advance written notice to the Company. 2) the installation by the Company of any additional metering equipment reasonably required to effect the change in billing and upon payment by the QS for such metering equipment and its installation, and 3) upon completion and approval by the Company of any alternion(s) to the interconnection reasonably required to effect the change in billing and upon payment by the QS for such alteration(s).

Payments due a QS will be made monthly and normally by the twentieth business day following the end of the billing period. The kilowatt-boars sold by the QS and the applicable evoided energy rates at which payments are being made shall accompany the payment to the QS.

A statement covering the charges and payments due the QS is rendered monthly, and payment normally is made by the twentieth business day following the end of the billing period.

(Continued on Sheet No. 10.306).

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Eighth Revised Sheet No. 10.306 Cancels Seventh Revised Sheet No. 10.306

(Continued from Short No. 10.305)

CHARGESTO ENERGY FACILITY

The QS shall be responsible for all applicable charges as currently approved or as they may be approved by the Florida Public Service Commission, including, but not limited to

Monthly base charges for meter reading, billing and other applicable administrative costs as per applicable Customer Rate Schedule.

B. Interconnection Charge for Non-Variable Utility Expenses

The QS shall bear the cost required for interconnection, including the metering. The QS shall have the option of (i) payment in full for the interconnection costs including the time value of money during the construction of the interconnection facilities and providing a Bond, Letter of Credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection cost estimates. (ii) payment of monthly invoices from the Company for sexual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making ogual monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for thirty (30) day. highest grade commercial paper, such rate to be specified by the Cumpany thirty (30) days prior to the date of each installment. payment by the QS.

63. Interconnection Charge for Variable Utility Expenses

The QS shall be billed monthly for the variable unitry expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the QS if no sales to the Company were involved.

In lieu of payment for actual charges, the QS may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities as provided in COG-1.

Taxes and Assessments
In the event that FPL becomes liable for additional taxes, including interest and/or penalties arising from an Internal Revenue Service's determination, through audit, ruling or other authority, that FPL's payments to the QS for capacity under options B, C, D, E or for energy pursuant to the Fixed First Energy Payment Option D are not fieldly deductible when paid (additional tax liability). FPL may bill the QS incestily for the costs, including carrying charges, interest under penalties, associated with the fact that all or a portion of these capacity payments see not currently deductible for federal and/or state income tex purposes. FPL, at its option, may offset these costs against amounts due the QS hereunder. These costs would be calculated so as to place FPL in the same economic position in which it would have been if the entire early, levelized or early levelized capacity payments or the Fixed Firm Energy Phyment had been deductible in the period in which the payments were made. If FPL decides to appeal the Internal Revenue Service's determination, the decision is to whether the appeal should be made through the administrative or judicial process or both, and all subsequent decisions pertaining to the appeal (both substantive and procedural), shall rest exclusively with FPL.

(Command on Short No. 10:307)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 10.307

(Continued from Short No. 10 30x)

TERMS OF SERVICE

- (1) It shall be the QS's responsibility to inform the Company of any change in its electric generation capability.
- (2) Any electric service delivered by the Company to a QS located in the Company's service area shall be subject to the following terms and conditions:
 - (a) A QS shall be metered separately and billed under the applicable retail rate schedule(s), whose terms and conditions shall persan.
 - A security deposit will be required in accordance with FPSC Rules 25-17.082(5) and 25-6.097, F.A.C., and the following:
 - (i) In the first year of operation, the security deposit should be based upon the singular month in which the QS's projected purchases from the Company exceed, by the greatest amount, the Company's estimated purchases from the QS. The security deposit should be equal to twice the amount of the difference estimated for that month. The deposit is required upon interconnection.
 - (ii) For each year thereafter, a review of the actual sales and purchases between the QS and the Company will be conducted to determine the actual month of maximum difference. The security deposit should be adjusted to equal twice the greatest amount by which the actual monthly purchases by the QS exceed the actual sales to the Company in that month.
 - (c) The Company shall specify the point of interconnection and voltage level.
 - (d) The QS must enter into an interconnection agreement with the Company which will, among other things, specify safety and reliability standards for the interconnection to the Company's system. In most instances, the Company's filed Interconnection Agreement for Qualifying Facilities will be used; however, special features of the QS or its interconnection to the Company's facilities may require modifications to this Interconnection Agreement or the safety and reliability standards contained therein.
- (3) Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

SPECIAL PROVISIONS

 Special contracts deviating from the above standard rate schedule are allowable provided the Company agrees to them and they are approved by the Florida Public Service Commission.

Issued by: S. E. Rossig, Director, Rates and Tariffs

Original Sheet No. 10.308

APPENDIX I TO RATE SCHEDULE QS-2 CALCULATION OF VALUE OF DEFERRAL PAYMENTS

Appendix I provide a detailed description of the methodology used by the Company to calculate the monthly values of defirming or avoiding the Company's Avoided Unit identified in Schoolsle Q6-2. When used in conjunction with the current FYSC-approved out parameters associated with the Company's Avoided Unit continued in Appendix II, a Q5-may determine the applicable value of defirmit capacity payment rate associated with the timing and operation of its particular facility should the QS some into a Standard Office Contract with the Congruen.

CALCULATION OF VALUE OF DEFERRAL OPTION A
FPSC Rule 25-170832(5) specifies that avoided capacity costs, in delians per informat per month, associated with capacity sold to a utility by a Q5 parsuant to the Company's Standard Office Contract shall be defined as the year-by-year value of defined of the Company's Avcolut Unit. The year-byyear value of defectal shall be the difference in revenue requirements associated with defening the Company's Avoided Unit one year, and shall be calculated as follows:

Where, for a one year deferral:

VAC: -	utility's monthly value of avoided ospecity and O & M,
	in dollars per followatt per receits, for each month of
	590E E.

- present value of curying charges for one dellar of arrestment over L years with carrying changes computed using average around rate base and assessed to be paid at the middle of each year and present valued. to the middle of the first year,

— (0.54)/(0.56)

- total direct and indirect cost, in mid-year dellars per Ecowatt including AFUDC but excluding CWIP, of the Company's Avoided Unit with an in-service date of year n, including all identifiable and quantifiable costs relating to the construction of the Company's Accided Unit which would have been paid had the Unit been

O. = total fixed operation and maintaneaue expense for the year n, in mid-year dellars per kilowatt per year, of the Company's Avoided Unit,

moned excellation rate associated with the plant cost of the Company's Avoided Unit(s);

armed evolution rate associated with the operation and maintenance expense of the Company's Avoided Unit(d):

annual discount rate, defined as the stility's incremental after-tex cost of capital,

expected life of the Company's Avoided Unit(i); and

year for which the Company's Avoided Unit(s) is (ins) deferred sturting with its (their) original acticipated in service date(s) and ending with the termination of the Company's Standard Office C'ondrard

(Command on Sheet No. 10.309)

Issued by: S. E. Romig, Director, Rates and Tariffs

Original Sheet No. 10,309

(Continued from Short No. 10 308)

CALCULATION OF FINED VALUE OF DEPERRAL PAYMENTS - EARLY CAPACITY-OPTION B

Normally, payments for first capacity shall not commence until the in-service date of the Company's Avoided Unit's). At the option of the QS, however, the Company may begin making payments for early expectly elements of the capital cost component of the value of a year-by-year deferred of the Company's Avoided Unit starting as early as the in-service date of the QS facility. When such payments for early capacity are elected, the avoided capital cost component of capacity payments shall be paid enoughly commencing to earlier than the Capacity Definery Date of the QS, and shall be calculated. as

$$A_m = A_c \frac{(l + l_p \int_{-1}^{m+l})}{l2} + A_c \frac{(l + l_o \int_{-1}^{m+l})}{l2}$$
 for $m = l$ sot

follows

Where

A_{m.} = monthly payments to be made to the QS for each month of the contract years, or dellars per kilowatt per month in which QS delivers capacity parsent. to the early capacity option;

 around excitation rate associated with the plant cost of the Company's Avoided Unities.

 around excellation rate associated with the operation and maintenance expense of the Company's Avoided Unit(s);

 m = year for which the fixed value of defined payments under the early capacity option are made to a QS, starting in your crustand ending in the year t.

the term, in young of the Standard Office Contract.

 $A_{+} = F_{1}^{*}(1-10)(1-10) J$

Where:

 the controllative present value, in the year that the contractual payments will begin, of the avoided capital cost component of capacity payments which would have been made had capacity payments commenced with the anticipated in-nervice date of the Company's Avoided Unit's);

H = (1×i₀)/(1+t)

 $\mathcal{A}_{+} = Gf(I-R)(I-R') f$

White

G = The consulative present value, in the year that the contractual payments will begin, of the avoided fixed operation and mutatorance expense component of capacity payments which would have been made had capacity payments commenced with the anticipated in-service date of the Company's Avoided Unit(s).

R = (1+1)/(1+0)

The currently approved parameters applicable to the firmular shove are found in Appendix II.

(Continued on Sheet No. 10:310)

Issued by: S. F. Rossig, Director, Rates and Turiffs

Original Sheet No. 10.310

(Continued from Short No. 10.309)

CALCULATION OF FIXED VALUE OF DEFERRAL PAYMENTS - LEVELIZED AND EARLY LEVELIZED CAPACITY OPTION C & OPTION D. RESPECTIVELY

Monthly fixed value of deferral payments for levelized and early levelized sequelty shall be calculated as follows:

$$p_{\perp} = \frac{F}{I2} \times \frac{r}{I - (I + r)^4} + O$$

Whire:

P_{i,} = the monthly levelized capacity payment, starting on or prior to the inservice date of the Company's Avoided Unit(s).

F — the carminitive present value, in the year that the commental payments will begin, of the avoided capital cost component of the capacity payments which would have been made had the capacity payments not been levelicent;

 the unrual discount rate, defined as the Company's incremental after-tax, cost of capital;

the term, in years, of the Standard Offier Contract;

the monthly fixed operation and maintenance component of the expectly payments, calculated in accordance with calculation of the fixed value of deferral payments for the leveliced capacity or the early inveliced capacity options.

Issued by: S. E. Romig, Director, Rates and Tariffs

Sixteenth Revised Sheet No. 10.311 Cancels Fifteenth Revised Sheet No. 10.311

APPENDIN II TO RATE SCHEDULE QS-2 2031 AVOIDED UNIT INFORMATION

The Company's Avoided Unit has been determined to be a 1,991 MW Combined Cycle Unit with an in-service date of June 1, 2031 and a contract heat rate of 5,990 Bbu/kWh.

EXAMPLE STANDARD OFFER CONTRACT AVOIDED CAPACITY PAYMENTS FOR A CONTRACT TERM OF TEN YEARS FROM THE IN-SERVICE DATE OF THE AVOIDED UNIT (SAKWAIONTH)

Option A Option B Option C Option D

Contract Year		Capacity	Early C	1000000 CT		t Capacity mont	Early Levels: Page	and the first of
2022	5		5.	(0)				1.00
2025	5	4	8	40	5		8	
2024	5	4	5		8		5	-
2025	5	+1	5	-	5		5	-
2026	5	7.	\$	- 75-0	5		5	50 M 11
2027	8	-	5	3.46	*		5	3.88
2028	8	#3	3	3.53	5.	884	5	3.88
2029	3		8	3.60	5	a contract of the contract of	. 5	3.88
2030	3	1	9	3.68	*	6.02		3.49
2031	- 5.	5.90	5.	3.76	\$	6.41	8	3.88
2032	5	6.02	5	3.84	1	6.41	5	3.88
2033	3	6.15	5.	3.92	8	6.41	8	3.88
2634		6.28	5	4.00	8	6.41	8	3.88
2035	. 5	6.41	5	4.08	5	6.41	8	3.88
2036		6.54	5	4.17	8	0.41	5	3.88
2037	5	88.0	\$	4.26	5	6.41	5	3.88
2038	.5	6.82	5	4.35	5	6.41	5	3.58
2030	- 5	6.96	5	4.44	5	6.41	5	3.88
2040		2.11		4.53	3	6.41		3.88

ESTIMATED AS AVAILABLE ENERGY COST

For informational purposes, the most recent estimated incremental avoided energy costs for the next ten years will be provided within thirty (36) days of written request.

ESTIMATED UNIT VUEL COSTS(S/MMBrig):

The most recent extinuted unit fuel costs for the Company's avoided unit will be provided within thirty (30) days of written request.

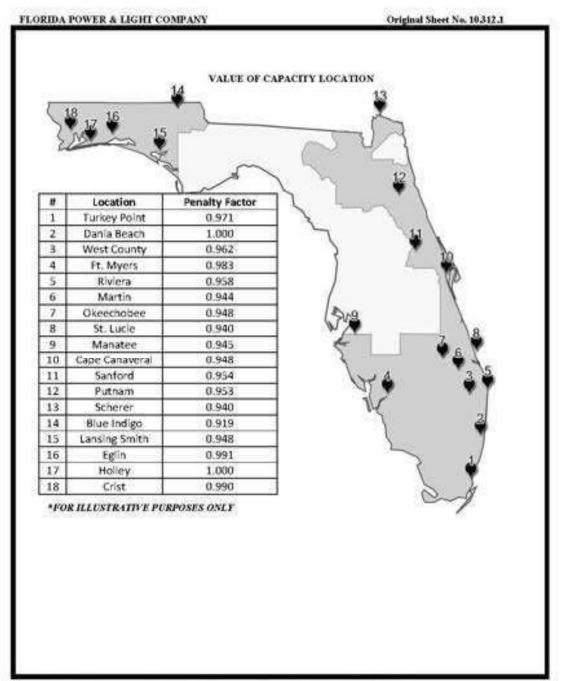
Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: July 8, 2021

Ninth Revised Sheet No. 10.311.1 Cancels Eighth Revised Sheet No. 10.311.1

22200000	ye ne com	epotato pagreto	4000
Whore, f	OK II O	no-year deferral:	Valu
VACe	-	Company's value of avoided capacity and O&M, in dollars per kilowatt per month, during month in;	\$3,8956
K:	-	present value of earrying charges for one dollar of inventment over L years with corying charges computed using sverage semial rate base and assumed to be paid at the middle of each year and present valued to the middle of the farity our.	1.4189
le :		total direct and indirect cost, in mid-year dollars per kilowatt including APUDC but excluding CWIP, of the Company's Avoided Unit with an in-service date of years.	\$676.37
On:		total fixed operation and maintenance expense, for the year n, in mid-year dollars per followart per year, of the Company's Avoided Unit;	\$14.64
i,		annual oscilation rate associated with the plant cost of the Company's Avoided Unit;	2.00%
i.		armual escalation rate associated with the operation and maintenance expense of the Company's Avoided Unit,	2.50%
r	-	arenal discount rate, defined as the Company's incomental after-tay cost of capital;	7,525
L		exported life of the Company's Avoided Unit;	40
n		year for which the Company's Avoided Lint is deferred starting with its original articipated in-survice date and enting with the termination of the Standard Offer Contract.	2033
		FIXED VALUE OF DEFERRAL PAYMENTS - EARLY CAPACITY OPTION PARAMETERS	
Au	*	monthly capacity payments to be made to the QS starting on the year the QS clocks to start receiving early capacity payments, in dollars per kilowait per month;	*
b		arrinal escalation rate associated with the plant cost of the Computy's Avoidad Unit,	2.00%
ie:	-	sermal escalation rate associated with the operation and maintenance expense of the Company's Avoided Unit,	2.50%
n		your for which early capacity payments to a QS are to began, (at the election of the QS early capacity payments may considered any time effect the soluted in-service date of the QS facility and before the uninquised in-service date of the Company's avoided unit)	•
F	*	the exemitative present value of the avoided capital cost component of capacity payments which would have been made had capacity payments commenced with the annequated in-service date of the Company's Avoided Unit and continued for a period of 19 years;	5116.32
	-	armoil discount rate, defined as the Company's incomental after-tox cost of capital;	7,525
t		the term, in years, of the Standard Offer Contract for the purchase of firm capacity commencing in the year the QS elects to start receiving early capacity payments prior to the in-service date of the Company's Avoided Cort.	*
G	9	the cumulative present value of the avoided fixed operation and maintenance expense component of capacity payments which would have been made had capacity payments commenced with the anticipated in-service date of the Company's Avoided Unit and continued for a period of 10 years.	\$110.79

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: July 8, 2021



Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Second Revised Sheet No. 10.313 Cancels First Revised Sheet No. 10.313

TO THE STANDARD OFFER CONTRACT FOR THE PURCHASE OF FIRM CAPACITY AND ENERGY FROM RENEWABLE ENERGY EACHLITIES OR QUALIFYING FACELITIES WITH A DESIGN CAPACITY OF 100 KW OR LESS PAY FOR PERFORMANCE PROVISIONS MONTHLY CAPACITY PAYMENT CALCULATION

- Monthly Capacity Payments (MCP) for each Monthly Billing Period shall be computed seconding to the following:
 - A. In the event that the Annual Capacity Billing Factor ("ACISP"), so defined below, is less than 80%, then no Monthly Capacity Psymmetrated be don. Their in:

MOP = 0

B. In the event that the ACRF is equal to re-greater than 80% but less than 94%, then the Monthly Capacity Proposed shall be calculated by using the following formula:

MCP = BCP x [1+4x (ACBF - 94%)] x CC

C. In the e-ent that the ACBF is equal to or greater than 97%, from the Monthly Capacity Payment shall be calculated by using the following formula:

MCP=BCPxCC

Where

MCP - Monthly Capacity Payment in dollars.

BCP = Bure Capacity Payment in S/KW/Mooth as specified in FPL's Rate Scholide QS-2.

CC = Controlled Capacity in KW.

Actual Capacity Hilling Factor. This factor is exicutated using the 12 months rolling average of the Monthly Capacity Pactor. This 12 month rolling average shall be defined as the sum of the 12 consecutive Monthly Capacity Factors proceeding the date of calculation, devided by 12. During the first 12 consecutive Monthly Hilling Periods, communicing with the first Monthly Billing Period in which Capacity payments are to be made, the calculation of the Annual Capacity Silling Factor shall be considered as follows: (a) during the first Monthly Billing Period, the Annual Capacity Hilling Factor shall be computed by dividing the sum of the Monthly Capacity Factor. (b) thereafter, the calculation of the Annual Capacity Hilling Factor shall be computed by dividing the sum of the Monthly Capacity Factors during the first year's Monthly Billing Periods in which Capacity payments are to be made by the sumbles of Monthly Billing Periods which have simpost. This calculation shall be performed at the and of each Monthly Billing Period until enough Monthly Billing Periods have simpost to calculate a true 12-month solling average Annual Capacity Billing Factor. Periods during which the Fincility has temporarily set in Capacity equal to 0 KW due to a Force Majorare event pursuant to

Section to shall be excluded from the applicable capacity factor calculation.

MCF = Morebly Capacity Factor. The warn of (i) the Hously Factors of the Non-Deputch House plus (ii) the Hously Factors of the Dispatch House or the Hously factors of the house when FPL requested eviluated deliveries pursuant to Sections 8.4.6 and 8.4.8 (Reduced Delivery Hous), divided by the number of house in the Monthly Billing Period.

HENDH = Hourly Factor of a Non-Disputch Hour. The energy received during the hour divided by the Committed. Capacity. For purposes of calculating the Hourly Factor of a Non-Disputch Hour the energy received shall not exceed the Committed Capacity.

HFDH = Houfy Factor of a Dispatch Hour or a Reduced Delivery Hour. The scheduled energy required disolded by the scheduled energy responsed. For purposes of calculating the Hearly Factor of a Dispatch Hour or the Hearly Factor of a Reduced Delivery Hour the scheduled energy received shall not exceed the scheduled energy required.

On-Peak House — Those house occurring April 1 through October 31 Mondays through Fridays, from 12 noon to 9:00 p.m. oxcluding.

Memorial Day, Independence Day and Labor Day; and November 1 through Manch 31 Mondays through Fridays
through 0:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. prevailing Eastern time excluding Thurkagiving Day,
Christman Day and New Your's Day. FPI, shall have the right to change such On-Peak House by providing the QS
a minimum of thirty calculate slays' advance-retice.

Monthly Hilling = The period beginning on the first calendar day of each calendar month, except that the initial Monthly Billing.

Period shall consist of the period beginning 12:01 a.m. on the Capacity Delivery Period Date and ending, with the last calendar day of each result.

Scholaled Energy and Dispatch Hours are as defined in Section 8.4.7 of the Standard Offer Commet.

Issued by: S. F. Romig, Director, Rates and Tariffs

Effective: August 27, 2015

Original Sheet No. 10.314

APPENDIX C TO THE STANDARD OFFER CONTRACT TERMINATION FEE

The Termination Fee shall be the sum of the volum for each mouth beginning with the mouth in which the Capacity Delivery Date occurs through the month of termination (or month of calculation, as the case may be), computed according to the following formula:

Termination Fee - Termination Fee applicable to Capacity Payment Option plus Termination Fee applicable to Fixed Firm Energy Option

Termination Fee applicable to Capacity Payment Options B, C, D and E

E (MCB - MCPC) x (Sec)

wib. MCPCI = 0 for all periods prior to the in-service date of the Company's Avoided Unit,

to Barrier

number of the Monthly Billing Period community with the Capacity Delivery Date (i.e., the south in which Capacity Delivery Date occurs = 1; the mouth following the mouth in which Capacity Delivery Data occurs = 2; etc.)

u - the number of Monthly Billing Periods which have elapsed from the month in which the Capacity Delivery Date occurs through the mouth of termination for mouth of calculation, as the case may be)

the fisture value of an amount factor necessary to compound a sum monthly so the annual percentage rate derived will open FPL's incremental after-tax avoided cost of capital (default as a in QS-2). For any Monthly Billing Person in which MCPC is greater than MCP, I shall equal 1.

MCP. - Monthly Capacity Perment paid to QS corresponding to the Monthly Billing Period i, calculated in accordance with Appendix B.

MCPC - Monthly Capacity Preparent for Option A corresponding to the Monthly Billing Period i, culculated

in secondance with CS-2.

In the event that for my Monthly Billing Period, the computation of the value of the Capacity Payment Termination Fee for such Monthly Billing Period (as set forth shows) yields a value open to or greater than zero, the amount of the Capacity Payment Termination For shall be increased by the

In the event that for any Menthly Billing Pariod, the computation of the value of the Capacity Payment Termination For Sci. such Monthly Billing Period (as set forth above) yields a value less than zero, the amount of the Capacity Payment Termination For shall be decreased by the amount of such value expressed as a positive number (the 'Teirial Reduction Value'); provided, however, that such limital Reduction Value shall be subject to the following adjustments (the Indial Reduction Value, as adjusted, the "Reduction Value").

- a. In the event that in the applicable Monthly Billing Period the Annual Capacity Billing Factor (ACBF), as defined in Appendix B in less than 80%, then the Initial Reduction Value shall be adjusted to equal zero (Reduction Value = 0), and the Capacity Payment Termination Fee shall not be reduced for the applicable Monthly Dilling Period.

 In the event that in the applicable Monthly Billing Period the Annual Capacity Billing Factor (ACBF), as defined in Appendix B, is
- equal to or ground than 80% but less than 94%, then the Reduction Value shall be determined as follows:

Reduction Value = Initial Reduction Value x [0.04 x (ACBF =94%)]

For the applicable Monthly Billing Period, the Termination Fee shall be reduced by the amount of each Reduction Value

In no event shall FPL be hable to the QS at my time for my amount by which the Capacity Payment Termination Fee, adjusted in accordance with the foregoing, is less than zero (6).

Termination For applicable to the Fixed Firm Energy Payment Option D

Prior to in-service date of avoided mit.

The Termination Fee for the Fixed Firm Unergy Option shall be equal to the cumulative sum of the Fixed Firm Energy Payments made to the QS pursuant to Option D, earning with the in-verviou date of the QS fluidity, for such billing cycle. Such number shall reach the maximum amount on the billing cycle immediately preceding the billing cycle associated with the in-service date of the Avoided Unit.

The Termination Fee shall be decreased each billing cycle following the in-service date of the avoided unit by an uncest equal to the difference between the projected Fixed Facingy Cost that was used in the calculation to determine the base energy cost to be fixed and amortized pursuant to Option D for each billing cycle and the assertized Fixed First Emergy Payment in ovata WVII times the emergy delivered by the QS not to exceed the MWH block specified in Appendix E.

Issued by: Tiffuny Cohen, Director, Rates and Tariffs

Effective: June 9, 2020

Original Sheet No. 10.315

APPENDIX D TO THE STANDARD OFFER CONTRACT DETAILED PROJECT INFORMATION

Each digible Contract received by FPI, will be evaluated to determine if the underlying QS project is financially and technically viable. The QS shall, to the extent available, provide FPI, with a detailed project proposal which addresses the information requested below.

L FACILITY DESCRIPTION

- · Project Name
- Project Location
 - Street Address
 - Site Plot Plan
 - · Legal Description of Site
- · Generating Technology
- Facility Classification (include types from statute)
- · Primary Field
- · Alternate Fuel (if applicable)
- Coemitted Capacity
- · Expected In-Service Date
- Steen Host (for cogeneration facilities)
 - · Street Address
 - Legal Description of Steam Host
 - · Host's arrival stoom requirements (Bes'yr)
- · Contact Person
 - · Individual's Name and Title
 - · Company Name
 - Address
 - Telephone Number
 - Telecopy Number

IL PROJECT PARTICIPANTS

- Indicate the artition responsible for the following project management activities and provide a detailed description of the experience and capabilities of the entities:
 - · Project Development
 - · Siting and Licensing the Facility
 - Designing the Facility
 - · Constructing the Facility
 - · Securing the Fuel Supply
 - · Operating the Facility
- Provide details on all electrical generation facilities which are currently under construction or operational which were developed by file QS.
- Describe the financing structure for the projects electrified above, including the type of financing used, the permanent financing term, the resport tenders, and the percentage of equity invested at financial closing.

(Continued on State No. 10.316)

Issued by: S. E. Romig, Director, Rates and Tariffs

Original Sheet No. 10.316

(Continued from Short No. 10.315)

III. FUEL SUPPLY

- Describe all finds to be used to generate electricity at the Facility. Indicate the specific physical and chemical characteristics of each flad type (e.g., littu content, sulfur content, seh content, etc.). Identify special considerations regarding find supply origin, source and handling, storage and processing requirements.
- Provide around flief requirements (AFR) recessary to support the requirements pursuant to Section 366.91, Florida Statutos, and the planned levels of generation and list the assumptions used to determine these quantities.
- Provide a summary of the status of the field supply arrangements in place to meet the ARFR in such year of the proposed operating life of the Facility. Use the enterposes below to describe the current arrangement for securing the AFR.

Description of Fuel Supply Amargament fact is from a fully developed Calegory source owned by one or more of the project participants curred fully executed from fuel contract exists between the developer(s) and fuel supplier(s) contrast = LOI+ a letter of intent for the fiel sopply exists between developer(s) and fact supplier(s) REFrenewable energy facility will burn biomain, waste, or another canewable resource spot. fuel supply will be punchased on the spot market none = no firm fuel supply arrangement currently in place find supply arrangement which does not fit any of the above categories (plouse describe) other =

- Indicate the percentage of the Facility's AFR which is covered by the above find supply arrangement(s) for each proposed operating year. The percent of AFR sovered for each operating year must total 100%. For fuel supply arrangements identified as owned, contract, or LOL, provide documentation to support this category and explain the fuel price mechanism of the arrangement. In addition, indicate whether or not the fael price includes delivery and, if so, to what location.
- Describe fluel transportation networks available for delivering all primary and secondary fiel to the Facility site. Indicate the mode, route and distance of each segment of the journey, from field source to the Energy Facility site. Discuss the oursest status and pertinent factors impacting future availability of the transportation network.
- Provide arreal fact transportation requirements (AFTR) necessary to support planned levels of generation and list the assumptions used to determine these quantities.
- Provide a summary of the status of the finil transportation arrangements in place to meet the AFTR in each year of the proposed operating life of the linergy Facility. Use the entegories below to describe the current arrangement for securing the AFTR.

owned = fact transport via a fielly developed system owned by one or more of the project participants contract = failly executed from transportation contract exists between the developer(s) and fact transporter(s).

LCI = a letter of intent for fact transport exists between developer(s) and fact transporter(s).

Spot = fact transportation will be purchased on the spot market no firm fact transportation arrangement currently in place other = fact transportation arrangement which does not fit any of the above sategories (planse describe).

- Indicate the percentage of the Facility's AFR which is covered by the above fact supply arrangement(s) for each proposed
 operating year. The percent of AFR covered for each operating year must total 100%. For fact supply arrangements adentified
 as owned, contract, or LCG, provide documentation to support this entegory and explain the transportation price mechanism of
 the arrangement.
- Pyovide the maximum, minimum, and evening fisel inventory levels to be maintained for primary and secondary fisels at the Facility site. List the assumptions used in determining the inventory levels.

(Continued on Short No. 19.317)

Issued by: S. F. Rossig, Director, Rates and Tariffs

Original Sheet No. 10.317

(Commod from Short No. 10.316)

IV. PLANT DISPATCHABILITY/CONTROLLABILITY

- Provide the following operating characteristics and a detailed explanation supporting the performance capabilities indicated.
 - · Ramp Rate (MW/minute)
 - Peak Capability (% above Committed Capacity)
 - Minimum power level (% of Committed Capacity)
 - · Facility Turnaround Time, Hot to Hot (hours)
 - Start-up Time from Cold Shutdown (hours)
 - Unit Cycling (# cycles/yr)
 - MW and MVAR Control (AGC, Manual, Other (please explain))

V. SITING AND LICENSING

- Provide a Reensing/permitting milestone schedule which lists all permits, licenses and variances required to site the Facility.
 The milestene schedule shall also identify key milestone dates for baseline moretoning, application preparation, agency review, certification and licensing/siting board approval, and agency permit issuance.
- Provide a homomy/parmitting plan that addresses the issues of air emissions, water use, wastewater discharge, weflands, endangered species, protected properties, solid worte, surrounding land use, zoning for the Facility, associated linear facilities, and support of and opposition to the Facility.
- List the emissionreffuent dachage limits the Facility will meet, and describe in detail the pollution control egupment to be used to meet these limits.

VI. FACILITY DEVELOPMENT AND PERFORMANCE.

- Submit a detailed engineering, procurament, construction, startup and commercial operation schedule. The schedule shall include milestones for site acquisition, engineering phases, selection of the major equipment vendors, architect engineer, EPC contractor, and Facility operator, steam host integration, and delivery of major equipment. A discussion of the current status of each milestone should also be included where applicable.
- Attach a diagram of the power block arrangement. Provide a list of the major ogaipment vendors and the name and model number of the major ogaipment to be installed.
- Provide a detailed description of the proposed invironmental corteol technology for the Facility and describe the capabilities of the proposed technology.
- Attach preformacy flow diagrams for the steam system, water system, and find system, and a main electrical one line diagram
 for the Facility.
- State the expected heat rate (100V) at 75 degrees Falzenheit for loads of 100%, 75%, and 50% in addition, attach a professionary heat belance for the Facility.
- [NOTE: add any requirements related to demonstrating that the facility recets the requirements under the statute or applicable rules)

(Continued on Sheet No. 10:318)

Issued by: S. F. Rossig, Director, Rates and Tariffs

Original Sheet No. 10.318

(Continued from Sheet No. 10.317)

VII. FINANCIAL

- Provide FPL with assurances that the proposed QS project is financially viable consistent with FPSC Rule 25-17.0832(4) (c) by attaching a detailed pro-forma cash flow analysis. The pro-forma must include, at a minimum, the following assumptions for each year of the project.
 - Annual Project Revenues
 - Capacity Payments (5 and \$/KW/Mo).

 - Energy (5 and 5/MWh)
 - · Steam Revenues (5 and %Tb.)
 - . Tipping Fees (\$ and \$/ton)
 - Interest Income
 - Other Revenues
 - Variable O&M Excitation (%/yr):
 - Energy Escalation (*∀yr)
 - . Steam Escalation (Nyyr)
 - Tipping Fee Escalation (%/yr).
 - Annual Project Expenses
 - Fixed O&M (\$ and \$/KW/Mo)
 - Variable O&M (Kand KMWh)
 - Energy & and \$/MW\to
 - Property Tuxos (3)
 - Insurance (5)
 - Emission Compliance (\$ and \$/MWh)
 - Depreciation (\$ and %yr)
 - Other Expenses (S)
 - Fixed O&M Escalation (%/yr)
 - Variable O&M Esculation (%/yr)
 - Energy Escalation (%/yr)
 - · Other Project Information
 - Installed Cost of the Energy Facility (5 and 5/KW)
 - · Committed Capacity (KW)
 - Average Heat Rate HHV (MRTU/KWh)
 - Federal Income Tax Rate (%)
 - Facility Capacity Factor (%)
 - Energy Sold to FPL (MWH)
 - · Pennagent Financing
 - Permanent Financing Term (yzs)
 - Project Capital Structure (percentage of long-term debt, withordinated debt, tax exempt debt, and equity)
 - Financing Costs (cost of long-term debt, subordinated debt, tax exampt debt, and equity)
 - Annual Interest Exposes
 - Annual Debt Service (5)
 - Amortization Schedule (beginning bulance, interest expense, principal reduction, ending bulance)
- Provide details of the financing plan for the project and indicate whether the project will be non-recourse project financed. If it will not be project financed please explain the alternative financing arrangement.
- Submit financial statements for the last two years on the principals of the project, and provide an illustration of the project ownership structure.

Issued by: S. E. Romig, Director, Rates and Tariffs

Original Sheet No. 10.319

Term of Contract Execution date Termination date Firm Capacity Rates Commencement date for deliveries of Firm E Capacity Payment Option Selected (from avail If Option E is selected proposed payment afre	Energy and Capacity
Termination date Firm Capacity Kales Commencement date for deliveries of Firm E Capacity Payment Option Selected (from avail	Energy and Capacity
Commencement date for deliveries of Firm E Capacity Payment Option Selected (from avai	Energy and Capacity
Capacity Payment Option Selected (from avai	Energy and Capacity
SELI SHAN MEN	
Schedule of Capacity Payments to be provide	od by the Company based on applicable parameters follows:
Yest S:KW/h	Month
Energy Payment Options selected applicable t Option A or B and D) Select from Option A or B And	to energy produced by the QS and delivered to the Company (from
Energy payment Options selected applicable t Option A or B and D) Select from Option A or B	to energy produced by the QS and delivered to the Company (from
Energy payment Options selected appliesble t Option A or B and D) Select from Option A or B And Select D	say and the QS mutually agree on fixing and amortizing the follows
Energy payment Options selected applicable to Option A or B and D) Select from Option A or B And Select D If Option D is selected by the QS, the Compa of the Base Energy Costs associated with the	ney and the QS mutually agree on fixing and amortizing the follows
Energy payment Options selected applicable to Option A or B and D) Select from Option A or B And Select D If Option D is selected by the QS, the Compa of the Base Energy Costs associated with the	ney and the QS mutually agree on fixing and amortizing the follows Avoided Unit % which yieldsMWH

Issued by S. E. Rossig, Director, Rates and Tariffs Effective: May 22, 2007

2022 Consolidated Tariff Book

Legislative Format

FLORIDA POWER & LIGHT COMPANY	Second Revised Sheet No. 1 Cancels First Revised Sheet No. 1
ELECTRIC TARIFF	
As Filed With	
FLORIDA PUBLIC SERVICE COMMISSION	

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

ORIDA POWER & LIGHT COMPANY	Cancels Second Form Revised Sheet N
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haued by: N. S. Hensie Liftany Colleg. Senior Director, Kegudeinev Rates, Cost of Service and Systematic Court of Service and Service

	GENERAL DESCRIPTION OF THE THERE WALLEAD SERVED
	The Company supplies electric service in most of the territory
	many areas along the east coast of Florida (except the Jacksonville
	area and four other municipalities which have municipal electric
	systems), the agricultural area around southern and eastern
	Lake Okeechobee, the lower west outst area, and purnous
	of central, and earth central, and portions of north wast Horida.
I	

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022



Insued by Tiffany Coben, Seeins Diberror, Regulatory Raten, Cost of Service and Systems Effective, January 1, 2022

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Issued by: TRTain Cohen, Senior Director, Regulatory Bates, Cost of Service and Systems S. E. Bossin, Director, Bates, and Fortfla-Effective: March 3, 2063 1

PERMITTA	PERMIT	ACTORDE	COMPANY

Cancels Third Second Revised Sheet No. 4.010

MESCILLANDOLA

CLASSES OF

CLISTOMERO

Residential. Survey applied endowedy for demostic purposes in triany duality material dwalling transport and in depleted and explored for expensive free purposes of the purpose of the pu

Compat Commends Service. Service and the basers, and professional amounts in establishments and for purposes, not effective classified for the purposes, and time amounts, butter, blacked, boaring losses, chamber, dube, commenced buildings, bright terminals, people, histories, locks, made, meets and ordered against from model forms, office buildings, perking lots, passenger sealors, proceed service stabilishment, establishment, nothing books, schools, self-service landing, signs, some, thesian and the like

Industrial. Service to power equipment used for introductating or processing purposes, and to the lighting write, and about the baldings, encourse and process benefits and enclosing the power distant and operated underlying and equipment and incident to the use thereof.

Public Street and Highway Lighting. Service for lighting public ways inclaims:

Other Sales to Public Authorities. Server with slightly restricted to government antices-

Sales in Radiousla and Radiougs. Service applied for prepalation of discrete mount vehicles.

Sales for Resale. Service to other electric utilities for result purposes.

Twenty Third Fourth Revised Sheet No. 4.020 Concels Twenty Hard Towns Second Revised Sheet No. 4.020

SERVICE CHARGES

Connection of Initial Connect. A \$24.203-1.00 service charge will be made for an until connection.

Recommence Charge A \$12,0455.00 Recommenter Charge will be made for the recommenter of service after flavorancemen for improvement or violation of a rule or regulation.

to make from Secretary A \$400 for \$100 with a second of the connection of an continuous and and

A Returned Formant Charge as allowed by Florida Statute (8.665 shall apply for each check or draft dislocutored by the bank agent which it is shawn. Termination of service shall not be made for Billing to pay the Returned Payment Charge.

Charges for nervices that and resident which are unpeal as of the past that that sate subsect to a Late Payment Charge of the general \$5.00 or 1 We applied to any past that install habites of all accretion except the accounts of fathers, mad what processing extensions and manuscriptions. A Late Payment Charge shall be applied to the accounts of fathers, and occal processing actions and restrainmental actions are accepted, and manuscriptions of a payment process and manuscriptions of a payment plant that other and occasion, and manuscriptions of a payment plant that other and occasion, and manuscriptions of a payment plant that other and occasion, and manuscriptions of a payment plant that other and occasions.

the Control of the control of the second of the control of the con

FM, any make the Reconnection Charge, formed Payment Charge, Lets Payment Program of Field Charge (in Congress affected by minute these or through particles of shallested communications of once in any treate (12) ments payed for any formers who mould observate have been a substituted payed for any former than a special observate have been payed for a state of the sta

CLASSIFICATION ISSUED FOR AUDITORIUGES

Residential Descripting Units

The Constant of Latin Inc. | 100 | 10 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 10

Commenced Company Service Industrial

There is no charge for content after apprecions and so view (Business Energy Services).

Issued by: S. F. Romin Have Cohen, Senior Director, Regulation Bales, Cost of Service and Systems Director, Released Locale Effective: January 1, 2018

Cancels Seventi Nivals Revised Sheet No. 4.030

TEMPORARY/CONSTRUCTION SERVICE

APPLICATION

For temperary electric service is certain ions such as form, exhibitors, construction projects, displays and similar morallations.

SERVICE

Single phase or flow phase, (ii) lente at the available standard secondary distribution whitage. This service is available only when the Company has existing expectly in lines, transformers and other equipment at the required point of delivery. The Contener's service entrance electrical earlier shall not exceed 200 Amp expany.

CHARGE

The non-retinable charge must be paid in advance of installation of each fairlities which shall include service unit metering assurement.

histalling and removing overhead service and eseter

EDITORIAL AL

Connecting and discentrecting Customer's service cable to Computer's direct-based inderground facilities including installation and temporal of matter.

\$215-005181.01

MONTHLY RATE

This temporary service shall be billed under the appropriate rate schoolable applicable to according to the service and added and appropriate transfer and added and appropriate transfer and added and appropriate transfer and appropriate transfer

SPECIAL CONDITIONS

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of labor for installing and removing such additional electrical equipment. This estimated cost will be payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary Construction services shall be subject to all of the applicable Rules, Regulations and Tariff charges of the Company, including Service Charges.

Issued by: S. E. Romig Director, Roles and Turiffs Liffany Cohen, Senine Director, Regulatory Rates, Unit of Service and Systems, Effective: January 1, 2018

Fifth Revised Sheet No. 4.040 Cancels Fourth Revised Sheet No. 4.040

BUILDING ENERGY RATING SYSTEM (BERS)

RATE SCHEDULE: BERS

AVAILABLE:

Available to FPL Residential Customers with single family homes, excluding mobile (manufactured) homes.

APPLICATION:

For existing homes, upon request, a State Certified Rater will perform an on-site energy inspection and provide a BERS Certificate using the Florida Energy Code Whole Building Performance Method A.

For new homes, upon request, a State Certified Rater will provide a BERS Certificate using the Florida Energy Code Whole Building Performance Method A.

DEFINITIONS:

Existing home: A completed residential occupancy building for which a certificate of occupancy or equivalent approval for occupancy has been issued

FLORIDA ENERGY CODE WHOLE BUILDING PERFORMANCE METHOD A: This method allows the consumer to compare the energy efficiency of their home with a "buseline" house of the same size and in the same region of the State.

ACDUCT PERFORMANCE TEST. A process that tests the integrity of the A/C system and the air ducts system.

Types of BERS rating available:

- Class I An energy rating utilizing the Florida linergy Code Whole Building Performance Method A using data obtained in an on-site energy inspection. An A/C Duct Performance Test will also be done.
- Class 2 An energy rating utilizing the Florida Energy Code Whole Building Performance Method A using data obtained in an on-site energy inspection.
- Class 3 An energy rating utilizing the Florida Energy Code Whole Building Performance Method A using site plans and construction documents. This class is applicable for new homes only.

(Continued on Sheet No. 4 041)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

Fifth Revised Sheet No. 4.041 Cancels Fourth Revised Sheet No. 4.041

(Continued from Sheet No. 4.040). Schedule of fees: The following fees are for a home of less than or equal to 2000 sq. ft. under air. New Home Existing Home Class 1 -\$555 \$555 (includes A/C Duct Test for one sir handler) Note: For homes greater than 2000 sq. ft., add \$0.08 per square foot. For more than one air-hundler add \$35 per additional air handler. \$480 Class 2 -\$480 Note: For homes greater than 2000 sq. ft. add \$0.0% per square foot above 2000 sq.ft. Class 3 -\$75 Not Applicable Note: For homes greater than 2000 sq. ft. add \$0.09 per square foot above 2009 sq.ft: In addition to the charges above, a registration service fee will be added as set by the State of Florida Department of Community Affairs approved Registration Agency Terms of Prement. The fee shall be payable as follows: Existing homes - upon request or prior to the on-site energy inspection. New homes - upon request or on the delivery of the construction plans and documents.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 1, 2010

First Person Short No. 1050 Cancels Original Short No. 4350

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TERM OF SERVICE

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First Second Revised Sheet No. 5.010 Cancels First Revised Dispinal Sheet No. 5.010

TECHNICAL TERMS AND ABBREVIATIONS

Afternating Current - An obstruct Current that revenue the determination of the content of regular intervals-

Ampere - The line used to meinure an electric ourself or the rate of flow of electricity in the circuit.

Ansiliary Meter - A meter used with other metering equipment to measure the service used by a contomir.

Average Power Factor - The ratio of real energy in followalt-hours to apparent energy in followell-impore-hours, over a given time period.

British Thermal Unit (Blai) - The spaning of best required to rose the temperature of one possed of water one degree Fabrarhest

Circuit Breaker - A device designed to open, under absorbed conditions, a surrest-carrying count without equity to itself

Cody - A compilation of definitions, rules and requirements concurring the initialisation, operation and maintenance of all types of electrical wrings, equipment and devices. The "National Electrical Code" is the standard of the National Board of Fire Underwriters for Electric Wiring and Apparatus or recommended by the National Fire Association and approved by the American Standards Association in addition, local codes have been adopted by narrows counters and numericalisms.

Cycle - A period of alternating electric current

Generalise Deposit - A sum of eroney or guarantee to secure the payment of bills when heavice is term mated

EST - Frager Stream! Tand

Kilavolt-Ampere (kVa) - The unit of apparent electric power equal to 1,000 volt-imperes. The product of volts and amperes gives volt-imperes.

Kilovoli-Ampere-Hour (kValir) - The product of apparaint power in leve and time measured in house

Kilowatt (kW) - The united <u>and in actors</u> electric power equal to 1,600 wants (the term "hirsepower" is equivalent in 746 wants). Power is the rate of doing work. The product of imperes and volts gives writts in an abstracting current creats having entry power focus:

Kilowatt-Hour (kWh) - The unit of real in active electric work or energy equal to that done by one kilowatt acting has one hour, the unit of electric energy, the product of power measured in kilowatt and time measured inhours.

Load Vactor - The ratio of the average level to the miximum lead occurrence or a presental, the artest use of platfield apapears as a processage of the maximum possible less of the equipment as a processage of the maximum possible less of the equipment in their

Issued by: Internal Copies, Senter Director, Regulatory Rairy, Cost of Service and Systems 5: Il. Romay, Director, Material of Conference Materials of Conference Materials and Conference Materials

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FLORIDA POWER & LIGHT COMPANY

Causely First Revised Greened Short No. 5,920 Causely First Revised Greened Short No. 5,020

FECHNICAL TERMS AND ABBREVIATIONS (Continued)

Convert — A control or require of the total assessment of control begin control by a second. Discontract of first light control or the control of the first light control or the control of the control o

Metering Equipment - More, and often supplementary and essented devices receivery to measure the electric arranchingle Continue.

Month - An interval between according regular meter reading dates, which mineral man by 30 lane, made in few

Older - The grant of electrical resources, the resistance of a count to which a potential difference of one will probbate a country of one ampero

Point of DeScript — Despose — and proceed to the new with the Contract of the new point is a supported by the proceeding the Contract of the C

Power Factor - The ratio of active of real power in kelorically to apparent power at knowledgemetries, or, a W&Va. Follow factor is a offen expensed in personal e.g. unity power factor in 1886 power factor.

Reselver Kilornit. Ampere (kVar) - The state accompanion of appetied electric passes of partial passes, and a partial passes of the passes of

Service - Proyec and energy required by the Consoner unit of addition, the readness and artifly on the part of the Company in formula power and energy to the Contents.

Single Phow - Pertaining to a corcult energical by a single alternating electrometric force

Subsector: A motor remailed beyond the regular major to execute 4 part of the Concerns and Administra for the purpose of siding to otherwise disposing of electric service to bessees to other are not permitted.

Temporary Service - Service required for a short period of languages and languages that have been proported in the languages and the languages and the languages are larger than the languages and the languages are larger than the languages are larger to the larger to t

Three-Phose - Pertaining to a combination of three current energized by attenuing electromotive forces that differ in phase tw 120°.

Valls. The unit of electric larts or pressent, the electrometric force which will produce a correct of any ampere when applied to a considerer whose resistance is one often. Voltage to the force of pressure personal to three electricity through scirctar.

Watt - The unit of real or next to electric cower, the rate of work represented by a current of one umpere under a pressure of one tolk in a curain having unity power factor.

Watt-Hour - The unit of trial as active power electric energy, the work skew its one boar at the steady rate of interwatt.

Ninth Revised Sheet No. 6.001 Cancels Eighth Revised Sheet No. 6.001

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Issued by: S. F. Romig, Director, Rates and Turiffs Effective: January 26, 2006

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Issued by: Illian Calan, Septer Hereine, Rendature Rates, Cost of Service and Systems S. L. Homas, Director, Rates and Tariffue Effective: Checker to, 2003

Fourth Revised Sheet No. 6003

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Issued by: S. E. Romig, Director, Rates and Tariffs Effective: October 30, 2007

Cancels Fund Title Revised Short No. 6,004 Cancels Fund Third Revised Short No. 6,004 FLORIDA POWER & LIGHT COMPANY (Contract from Shad No shift) GENERAL RULES AND REGULATIONS FOR ELECTRICSERVICE Short Sci. Installation of Underground Electric Distribution Facottics for the Conversion of Overhead Electric Distribution Facilities 6300 Definitions 6.300 12.1 12.2 General 6.301 12.2.1 6.301 Application 12.2.2 Contribution in-Aid-of-Construction (CIAC) 6.301 12.2.3 Non-Redandable Deposits 6.310 12.2.4 Non-Binding Cost Estanates 6.310 12.2.5 Underground Facilities Conversion Agreement 6.310 Similarmon Commiss of Other Pole Liomes 12.2.6 6.310 12.2.7 Essentiti 6.310 12.2.8 Affected Costomer Services 6.320 12.2.9 Other Terms and Couliforn 6.320 Type of SystemProvided 12.2.10 6.330 12.2.11 Design and Ownership 6.33012.2.12 Relevation: 6.330 Supplement to General Rules and Regulations for the Installational Underground Electric Distribution Excitation to Serve Small Fam model General Nervice/Industrial Customers 17.400 131 Definitions Lindaground Dembation Facilities to Small 132 Lateral Special Industrial Continues 0.300 0.24 6.300 132 T Early Notification and Coordination **5.30**F 43.2,3 Charges to Plans, Layret or Ciride 6 500. 13.2. 1. Type of SystemProvided. 0.500 Design and Ownership 0.500 13.2-5 Region of Way and Essenting 13.2 % 6.506 (32.7 Compliance and Credite w.510 132.8 Location of Clistoburgou Exclisive 0.5[0 (52.8) Special Credition 8.500 152.10 Point of Dalivery n.Sin 112.11 Loopins of Mates and Raspinsy 8516 0.212 Comstution by Applicant 4,529 # ST) 13.243 Control robon Adjustments

Intend by Hillan Colon, Street Objector, Regulatory Rates, Cost of Service and Vesseon S. L. Romin, Director, Rates and Tarolle Effective: August 27, 2013

Fieldle Vinite Revised Sheet No. 6.010 Cantrib Fighth Seconds Revised Sheet No. 6.010

GENERAL RULES AND REGULATIONS FOR ELECTRIC SERVICE

OVEROUS NOTION.

These General Rolles and Regulations are a part of the Company's Tartit covering the terms and terralisation under which Electric Service is supplied by the Company to the Cossener. They are supplies under Nules and Regulations Governing Electric Service by Electric Utilities' essued by the Victor Public Service Commission.

I SERVICE AUREEMENTS

- L1 Application for Service Service may be obtained upon application Usually all that is required in the service application in form of international acceptable to the Company, and the posture of a management
- 1.2 Information Needed. To provide service promptly the Company will need the epidiann's mane, telephone market and address including the street, based number for apartment market), or the remainful me with/more with lot and black numbers. The types of identification requered upon application for actives as said social accusity number, see admitted numbers driver a horner limit contained or any attention of identification number. On new or changed numerations, the Company will also must be know the equipment that will be used. The Company will advise the Company is to whether the desired type of service is available at the designated location.
- L3 elargement 5-cm or in formulaed upon acceptance of the agreement or contract by the Company. Applications are accepted by the Company with the updentanting that there is no objection to people service other than the illumination of service then available at the point of delivery. A copy of any armen agreement accepted by the Company with be formulated to the applicant updentiquent.
- 1.4 Applications by Agents Applications is survive requested by Ferris particulars, as occulture corporations, and finall be made only by duly nethorized puries. When service is rendered under an agreement or agreements entered into between the Company and an agent of a principal, the use of such service by the principal shall constitute full and complete pathlication by the principal of such agreements oraginary.
- 1.3 Proc Indebtation: The Company may relate or discontinue service for failure to settle. It full, all principal electricises accurred by one Curromerio's for the same class at service at any one or more locations at each Customerio's. The Company may also refuse service to prior indebtations by a previous container provided that the current applicant or processed occupied the promises at the time the prior indebtations occurred and the previous customers to occurred and the previous customers to occurre the premises.
- Lo Discontinuous of Service (1) Service may be discontented for relation of the Company spain or by actions or fixed made by a custome or anyone on the customer's premises, which are remountly personned by a unity amployee in violets or unuse, after affording the Company terrors instead to oppositely all comply with said tales, and/orthe customer agrees to reast from any further act of violence or inside condition, publishing five (5) days written nature to the Company Romera, where the Company Service a dangerous condition exists on the Customer's promises service may be discontinued without nature for the Company stage of the continued without nature for the Company stage of the continued to the other for the Company stage to service an expect that in West to written the first terror to other than the major to the company may induse a work of the Company and the terror to demand the terror and naturally lambdad, and a new law to trade of the Company and the company of the Company

(Commond on Short No. 9 01 I)

Issued by R. G. Steering, Discount, Name and Cariffe I Many Cohon, Artific Discount, Regulatory Batts, Lord of Structure Infective: Admin 5, 2008.

First Revised Sheet No. 6.011 Cancels Original Short No. 6.811

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 6.010)

1.65 Medically Essential Service: For purposes of this section, a Medically Essential Service Customer is a residential customer whose electric service is medically essential, as affirmed through the certificate of a doctor of medicate licensed to practice in the State of Florida. Service is "medically essential" if the oustomer has a medical dependence on electric-powered equipment that must be operated continuously or as circumstances require as specified by a physician to avoid the loss of life or immediate hospitalization of the customer or another permanent resident at the residential service address. If continuously operating, such conjument shall include but is not limited to the following: exygen concentrator or a ventilator respirator. The physician's certificate shall explain briefly and clearly, in non-medical terms, why continuance of service is medically essential, and shall be in the form of tariff sheet no. 9.930. The customer seeking designation as a Medically Economial Service Customer shall complete an application in the form of tariff short no. 9.930. A customer who is certified as a Medically Essential Service Customer must renew such certification periodically through the procedures outlined above. The Company may require such renewed certification no more frequently than once every 12 months.

The Company shall provide Medically Essential Service Customers with a limited extension of time, not to exceed thirty (30) days, beyond the date service would normally be subject to disconnection for non-payment of bills (following the requisite sotice pursuant to Rule 25-6 105(5) of the Florida Administrative Code). The Company shall provide the Medically Essential Service Customer with written notice specifying the date of disconnection based on the limited extension. The Medicelly Essential Service Customer shall be responsible for making mutually satisfactory arrangements to ensure payment within this additional extension of time for services provided by the Company and for which payment is past due, or to make other arrangements for meeting the medically essential needs.

No later than 12 moon one day prior to the scheduled disconnection of service of a Medically Essential Service Customer, the Company shall afternot to contact such quatomer by telephone in order to provide notice of the schedules. disconnect date. If the Medically Essential Service Contenue does not have a telephone number listed on the account, or if the utility carnot reach such customer or other adult resident of the premises by telephone by the specified time, a field representative will be sent to the residence to attempt to contact the Medically Essential Service Customer, no later than 4 PM of the day prior to scheduled disconnection. If contact is not made, however, the Company may leave written notification at the residence advising the Medically Essential Service Contoner of the scheduled disconnect date, thereafter, the Company may disconnect service on the specified date. The Company will grant special consideration to a Medically Essential Service Customer in the application of Rule 25-6 097(3) of the Florida Administrative Code

In the event that a customer is certified as a Medically Essential Service Customer, the customer shall remain solely responsible for any backup againment and/or power supply and a planned course of action in the event of power outages. The Company does not assume, and expressly disclaims, any obligation or duty: to monitor the health or condition of the person requiring medically essential service, to insure continuous service; to call, contact, or otherwise advise of service interruptions; or, except as expressly provided by this section, to take any other action (or refining from any action) that differs from the normal operations of the Company.

1.7 Reinforsement for Extra Expenses. The Contoner may be required to miniburse the Company for all extra expenses. incurred by the Company on account of violations by the Customer of agreements with the Company or the Roles and Regulations of the Company.

2 SUPPLY AND USE OF SERVICE

2.1 Service: Service includes all power and energy required by the Contemer and, in addition, the readiness and shiftiy on the part of the Company to famush power and energy to the Customer. Thus, the mainfeature by the company of approximately the agreed voltage and frequency at the point of delivery shall constitute the rendering of service, irrespective of whether the Customer makes any use thereof-

(Continued on Short No. 6.020)

Issued by: S. E. Romig, Director, Rates and Tariffic

Effective: November 15, 2002

Essein Eleverallo Revised Short No. 6.020 Carriels Lenth Ninth Revised Short No. 6.020

(Continued from Short No. 6 016)

- 2.2 Available of Servey. The Common will supply elected attrice to any applicant for survive throughout the investor and it accordance of the Company's facilities be required, so Company will pay for the cost where partified in the Company's qualities by required to company will pay for the cost where partified in the Company's qualities by required to the second to be second. In the cost of constraints, made of company's qualities are proposed for the cost of constraints. If finances for constraints are proposed for the type of manifestor in the servey, the Company and represents to seed approach to the type of manifestor in the servey, the Company and represents on and of constraints in the servey, the Company and represents to the applicable rates and regulations of the Planck Public Service. Commission II the contraints of further as particular than on the Continues for electric power but there is constraints for the first of the contraints of further as particular to the form the company required to a statement of remaining for a statement of the manifestor to justify the Company reventuring the evaluability and clearance of arrives for any domain to Company recommend to manifest or arrives for any domain to company accordance to arrive to the order of the company accordance of the arrives for any domain to company accordance of arrives for any domain to company accordance.
- 2) From all Debugy the appetrations and physical demission of waters by transporters are appetrated to control actions. The period of the control of the control of the period of the
- 14 Cherolit of Smith. Alternating current is supposed in a preparational current current strategy with trades for small place to the second of the second current strategy and the second current strategy and the second current strategy and the second second current strategy and the second second current strategy and the second second current of second current strategy. The Company and the second second current of second second current strategy.
- Company of Sards. The Company with any journey for the property communicatives and the condition of the cond
- [4] Temporary Services Temporary strains orders we service emporary for a minute property of the confidence of the confi
- If believes to Concept. The Contexts shall temperary to be because and an act the Context to the act according to the context of the fractions, with the or expense for loss, demand or apply to persons or property, in any names directly or indirectly connected with, or growing out of the fractions and see of abstractly on the Contexter's side of the point of derivery.
- 2.71 Indensity to Company Governmental. Notwithstanding saything to the contrary in the Company's tasiff, including these General Rodes and Regulations for Electric Service. the Company's Rate Schoduler, and its Standard Forms, any obligation of indensification therein required of a Customer, Applicant, or GF, that is a governmental entity of the State of Florida or political subdivision thereof ("governmental entity"), shall be read to include the condition "to the extent permitted by applicable law."
- 1.8 Accounts Proteins. The duly authorized agents of the Company shall have not accounts the purpose of the Contenue at all reasonable hears for the purpose of availing, materialistic, materialistic, materialistic, materialistic, and impacting or manufact proteins and rights of way, and other purposes accident to performance under or termination of the Company's agreement with the Contenue, and in such performance under or termination of the Company's agreement with the Contenue, and in such performance shall not be liable for temporar.
- 2.9 Right of Way. The Contoner shall green or cause to be granted to the Company and without cost to the Company all rights, enorments, permits and privileges which, in the opinion of the Company, are necessary for the rendering of service to the Contoner.

3 LIMITATION OF USE

1.1 Results of Service Probletgel. Electric survice (convex) from the Company shall be for the Customer's own use and shall not be special. Where and salarising is not required under Subsection (5) of Service 25-4 049 (Measuring Contours Service) of the Florida Administrative Code and material in used in this formed required appetricament materials, including salarisating may be used in the Contours and by the tap purpose of allocating the used of this objection is shall be tabley. Any force or charge collected by a Capaciner Let place tabley be talling, transfer based or the use of administrative or any other allocation institute. Send the determinant in a narrow which provides the Contours the table (Contours) and the determinant in a narrow which provides the Contours the or the Contours and the determinant in a narrow to the Contours the table (Contours).

For the purpose of the face

- (I) Depty, optics is "on exceed" when appears electric enters we used to allocate aroung around, however other context the prooffly fell residual by FP. to the Context of the depty context these legislations broads in other profiles are charged per more than a proportional alian of such the broads that modely contemption at account by such matter.
- (2) Startic, springs if headed when imposes electric orders are used in charge transmit, leaves or other control more than 6 programmes more of the Control or modify (46).
- (i) The term, "cost" to shall have comes only those charges specifically authorized by 0 M. I for IX, actualized for the continuous analysis of control of the control o

(Controls to Maser No. s. Offit)

Issued by Jilliam Cohes, Spaint Marches, Regulation Bates, Cont of Service and Systems & L. Romay, December, Command Contin-

Concels Seventh Both Revised Sheet No. 6.830.

(Common then Shurt No. 6 670)

- 3.2 Open Change. The Coelemen may not build or exhand his her times access or under a street, allow, board, avenue or other way to study to formula service for adjacent property in cornel by the Coelement, under totally consistent properties are opened or one uniquel orist, under the entire treatment as observed from the Coepeny. Consent may be given when each adjacent properties are operated as one uniquel orist, under the entire treatment for compute of the same business.
- 4.3 Unsubproved line of Service. In case of any municipated sensening, sale, company of offer disposition of service, the Contents of service is subject to discontinuate until each small contents of service in disposition. It full persons is nade of NEE for service substanted as proper classifications and safe schedules, and continuously so full has been made to the Company for all entre expenses incurred smithing expenses for closical work, reving and inspections.
- 5.5 Companies Maria Microsa Problems. When comment we correctly separatly served by the Company is individual accounts and receive service from the Company collectively through a single meter account tables the menting combined service account to me which could be served by one meter in accordance with Rule 25-6-049 Section (5) of the Florida Administrative Code.

4 CUSTOMERS INSTALLATION.

- 4.1 Continue's Installation. The Continue's installation consists of and includes all wises, outcome, ewitches and applicances and apparatus of every kind and nature used in connection with or forming a part of an installation for utilizing electric service for any purpose, (excepting meters and associated equipment), ordinarily located on the Continues's rule of "Point of Delivery," and including "Service Entrance Conduction," whether such installation is owned outright by the Continues or used by the Continues under lease or otherwise.
- 4.2 Type and Maintenance. The Customer's wires, apperatus and equipment shall be relected and used with a view to obtaining the highest pearticable power factor, and shall be installed and maintained in accordance with standard practice, and in full compliance with all applicable laws, codes and governmental and Company regulation. The Customer expressly agrees to utilize no appearatus or device which is not properly constructed, controlled and protected, or which may adversely affect service to others, and the Company reserves the right to discontinue or withhold service for each appearatus or device.
- 4.) Change of Customer's lumilation. No changes or increases in the Customer's installation, which will materially affect the operation of any portion of the distribution system or percenting plants of the Company shall be made without written constant of the Company. The Customer will be liable for any damage resulting from a violation of this rule.
- 4.5 Inspection of Customer's Installation. All Customer-counsed electrical installations or changes should be inspected upon completion by a competent impecting authority to insure that wiring, grounding, fortune and devices have been installed in accordance with the National Electrical Code and each local rates as may be in effect. Where governmental inspection is required by local rates or entirences, the Company cannot reader service until each impection has been made and formal notice of approval has been readered by the Company from the inspecting authority. Where governmental inspection is not required, and before service is randored by the Company; the Company from the inspection writing, that each electrical installation has been inspected by a Semined electrician and in in compliance with all applicable rates and order in affect. Thereafter, acceptance and receipt of service by the Commer shall constitute certification that the Customer has not all inspection requirements, complied with all applicable codes and rates and, subject to section 2.7 Indemnity to Company. Or section 2.71 Indemnity to Company Dovarnmental, FIS, is Consent lithin and Regulations, the Customer releases, holds harmless and agrees to indemnify the Company from and against less or liability in compoction with the provision of electrical services to or through such Customer-covered electrical installation. The Company reserves the right to impact the Customer's installation prior to rendering service and from time to time thereafter, but measures no responsibility whatsoever for any portion factors?
- 4.5 Electric Generation. Improper connection of a Customer's generator (or other source of electric service) with the Company's flecibites may evergace the Company's lines and endanger the lives of the employees, agents or representatives of the Company who may be working on them. Furthermore, such improper connection can servicely desings the Customer's wiring and generator to relate to great agents these disagrees, the Company will not connect in across or a Customer's testing whose generators are located unions the turing conferent to the Company's readfunction. These operations are multiple on request.
- Ly Moregony Parallel Operation. Permissible and available in all assessments appeared by the Company for chartle service to any Communication and point of individual service to any Communication of the Contractive Local (i) are supplied or supplemental. Some the Contractive parameters operate assessmentally in parallel with the Contractive special assessmentally in parallel with the Company's system to enable the Contractive to be all from the Contractive to the Contractive to enable the Contractive to the Contractive to the provide the contractive to the contractive to the provide the contractive to the provided by the Contractive to the Contractive to the applicable settle parameters to the contractive at the applicable settle parameters to enable the Contractive to the Contractive system industrial the Contractive to the Contractive

Fourteenth Revised Sheet No. 6.040 Cancels Thirteenth Revised Sheet No. 6.040

FLORIDA POWER & LIGHT COMPANY

5 COMPANY'S INSTALLATIONS

- <u>S.1 Protection of Company's Property</u> The Costomer shall properly protect the Company's property on the Customer's premises, and shall permit no one but the Company's agents, or persons authorized by law, to have access to the Company's wiring, meters, and apparatus.
- 5.2 Damage to Company's Property. In the event of any loss or damage to property of the Company onseed by or arising out of circlements, neglect or missue by the Customer, the cest of making good such loss or reporting such damage shall be paid by the Customer.
- 5.3 Relocation of Company's Fusibles. When there is a change in the Contenne's operation or construction which, in the judgment of the Company, makes the relocation of Company's facilities necessary, or if such relocation is suggested by the Customer, the Company will move such facilities at the Customer's express to a location which is acceptable to the Company.
- 5.4 Attachments to Poles. The use of the Company's poles, wires, towers, structures or other fischines for the purpose of finitesing or supporting any radio or television senials or other equipment, or any wires, ropes, signs, business or other things, not necessary to the supplying by the Company of electric service to the community, or the locating of same in such proximity to the Company's property or facilities as to cause, or be likely to cause, interference with the supply of electric service, or a dangerous condition in connection therewith, is prohibited, and the Company shall have the right forthwith to remove same without notice. The violator of these rules is liable for any damage resulting therefore.
- 5.5 Interference with Company's Furifician. The Customer should not allow trees, visies and abults to interfere with the Company's adjacent overhead conductors, service wires, pad mounted transformers and meter. Such interference may result in an injury to persons, or may cause the Customer's service to be interrupted. In all cases the customer should request the Company to tim or remove trees and other growth near the Company's adjacent overhead wires, and under no circumstances should the Customer undertake this work himself, except around service cubbes when specifically authorized by and arranged with the Company.
- 5.0 Unobstructed Access to Company's Familities. The Company shall have perpetual unobstructed access to its overhead and underground facilities such as poles, underground cables, pad mounted transformers and meters in order to perform report and maintenance as a safe, timely and costs efficient manuer. The Contoner is responsible for containing the Company for guidance before constructing any items which may obstruct the Company's access. Such stems include, but are not limited to, building, additions, decks, points, pools, fences or pavings. Relocation of the Company's facilities, as provided in Section 5.3 of these Rules and Regulations, may be necessary. Should as stem interfere with access to Company facilities requiring repair or maintenance, the Company will explore with the Customer all alternatives deemed familie by the Company to determine the method of repair most acceptable to the Customer. When the most acceptable or only option involves the Customer removing the obstruction or the Customer taking other actions, the Customer shall accomplish the work within 20 working days. Should the Customer fail to accomplish said work within 20 working days or to make other satisfactory arrangements with the Company, the Company may elect to discontinue service to the Customer, purcount to FAC. Rule 25-6.105 (5) (f). In all cases, the Customer will be responsible for all costs in excess of a standard, unobstructed repair.

6 SECURITY DEPOSITS/GUARANTIES

6.1 Seconity Deposit/Quaranty.

- Before the Company renders service, or upon termination of an existing Unconditional Guaranty Contract, or a surely bond or an irrevocable bank letter of credit, each applicant will be required to provide:
 - a) a Security Deposit occusisting of cash, surely bond, or irrevocable bank letter of credit, or
 - b) a guaranty satisfactory to the Company to secure payment of bills; or
 - c) information which satisfies the Company's application requirements for no deposit.
- (2) a) New service Requests If a Security Deposit is required, the Security Deposit for a new service request shall be based upon no more than two months of projected charges, calculated by adding the 12 months of projected charges, dividing this total by 12, and multiplying the result by 2. After the new account has had continuous service for a twelve (12) month period, the amount of the required deposit shall be recalculated using actual data. If an excess deposit is identified by this recalculation, the difference between the recalculated deposit and the deposit to hand will be credited to the account. If the recalculated amount indicates a deficiency in the deposit held, the utility may bill customer for the difference. Each applicant that provides a guaranty, surety bend, or an irrevocable bank letter of credit as a Security Deposit must enter into the agreement(s) set forth in Taciff Sheet No. 9.400.79.403 or 9.410.79.412.9.412 for the guaranty contract, No. 9.480.9.441 for the surety bond and 9.430.9.433 and 9.435 for the bank letter of credit.

(Continue on Short No. 6.050)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: June 5, 2017

Seventeenth Revised Sheet No. 6.050 Cancels Sixteenth Revised Sheet No. 6.050

(Continued from Sheet No. 6.040)

- b) Existing Accounts For an existing account, the total disposit may not exceed 2 mentls of average actual charges calculated by adding the monthly charges from the 12-exently period immediately before the date say charge in the deposit amount is sought, dividing this total by 12, and multiplying the moult by 2. If the account has less than 12 months of actual sharpes, the deposit shall be calculated by adding the available monthly charges, dividing this total by the number of months available, and multiplying the result by 2.
- 6.2 Deposit Integest. The interest due will be paid once a year, ordinarily as a smaller on regular bills, and on final bills when service is discontinued. No interest will be paid if service is ordered disconnected for any cause within six months from the date of indust service.
- 6.21 <u>Residential Diposits</u>. Simple interest at the rate of 2% per amount will be paid to residential Customers for each deposits when held by the Company.
- 6.22 Netroidenial Diposite. Simple interest at the rate of 2% per annum will be paid on each deposits of norroidential customers blowever, simple interest at the rate of 3% per annum will be paid on each deposits of norroidential Customers provided the Customer has had continuous service for a period of not less than 23 months, and has not in the preceding 12 months: a) made more than one late payment of the bill (after the expension of 20 days from the date of making or delivery by the Company), b) paid with a check refused by a bank, c) been deconnected for nonpayment at any time, d) tampered with the electric meter, or e) used service as a franchism or smoother transfer to the contract of the contract o
- a.3 Refund of Cash Deposit Relaxes of Other Security or Charants. After a resolution Castomer has established a period of not less than 23 menths, the Company will no longer require a Security Deposit or guaranty for that account, provided the Castomer has not, in the preceding twelve (12) months a) made more than one (1) has payment of the hill (after the expansion of 20 days from the date of mailing or delivery by the Company), b) paid with a chock refused by a bank, c) been disconnected for non-payment, or, at any time-d) tempered with the electric mater, or e) used service in a financial or a mantherized materia. When the Company is longer requires a Security Deposit or guaranty because the residential Customer meth those terms or because the Customer deservice the account and the Company has received find payment for all bills for service resourced at the account will be released from that obligations to the Company. Cash deposit receipts are not negotiable or transferable and the deposit is refugable only to the Customer than a control of the company point a showing of proper identification by the person seeking the reliand that the individual is the Customer whose name appears on the service account.
- 6.4 Transfer of Security Deposit/Guerarty. A Customer inswing from one service address to another may have the Security Deposit transferred from the former to the new address. If the Security Deposit at the former service address is move or less than required by Rule 0.1 for the new address, the amount of the Security Deposit may be adjusted accordingly. Guaranties may not be transferred to a new service address; however, the guarantor may either into a new guaranty contract (Tariff Sheet No. 9.400 or 9.410) for the new service address.

T BILLING

7.1 Milling Periods

- 7.11 Engelar Bills. Regular bills for service will be rendered monthly. Bills are due when tendered and shall be considered as received by the Contour when delivered or mailed to the service address or some other place mutually agreed upon.
- T12 Promised Bill. If the billing period in less than 23 days or more than 33 days, the bill will be promised pursuant to F.S. 360.08(1) (b). A billing period that exceeds 33 days will be calculated as a separate standard billing period as referenced in section 7.13 of FPL's General Rule and Regulations Turiff. A separate bill calculation for the committing kWh consemption with begin with the application of the lower transferral. Should service be discremented within less than a mounts from date of correction, the amount billed will not be less than the regular mountly maximum bill.
- 7.13 Month. As used in these Rules and Regulations, a month is an interval between successive regular mater reading dates, which interval may be 30 days, more or less.

(Continues on Sheet No. 6:052)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: June 5,2017

Cantrels Second First Sheet No. 6.082

(Commune from Statet No. 6.051)

1.14 Boller Guing

1.111 Bendeshal. Any residential Computer who has no delinquent between with the Computy in digitals to participate or the Bodget Billing. A Communicative precipation in the Bodget Billing Plan is not then the service account. One is Communicative precipation in the Bodget Billing Plan by FPL (Fine Continues below and spiral to collection within on the service account. One is Continued's precipation in the Bodget Billing Plan has topomorphic to do may not reprint the Bodget Billing Plan has topomorphic to the Bodget Billing Plan has topomorphic Billing Plan will be solided annually of an availability.

Under the Budget Billing Plan, a Customer is billed moreful; on a levelight decompation have some than on the base of current assumption. The levelight amount is determined by averaging the last 12 mortely billings for the process. Or the average of all available inting bashey, whichever is loss, and appropriate the and appropriate adjustments. If the Customer has not resulted in the process of 17 months, the Customer amounty billings plan the process amount belongs will be used. Any difference between the two-dupd amount and the paging bill amount is added to a deformed belong. The current levelend amount, a deposted and mount by adding the deformed belongs adjustment, which is calculated by devicing the corner deformed belongs adjustment, one obtained amount, pass the deformed belongs adjustment, consistants the current month's Budget Belling amount. Customers on the Budget Billing Han will receive the following adjustments on their executity bill current consumption and accounted charges, the total budget bill charge, and the current area of the bill for one month. It is not budget bill charge, and the current of page 100 pages 100 pag

If the Control participation in the Barled Billing Plan is terminated, any intensit in the deferred balance which the Control rows to FPL will be fulled to the Control recording to the terms of Section 7.9, any amount in the deferred balance which is count to the Control will be conduct against any controlling billed amounts, and any remaining balance will be conduct against the Controller billings or comment upon request. Controllers who installer the location of their service second within 174/4 service terminates. Who installer the location of their service second within 174/4 service terminates.

7.14.2 Non-residential. Any GS-1 or GSD-1 Customer who has no delinquent balances and has been at the same location for 12 consecutive months with the Company is sligible to participate in the Budget Billing Plan described below for GS-1 and GSD-1 rate billings. However, GS-1 or GSD-1 Customers that cent electrical facilities from the Company under a Facility Rental Service Agreement will not be eligible to participate in this Budget Billing Plan. Additionally, GSD-1 customers taking service under the Seasonal Distance Time of Use Rader will not be eligible to participate in the Budget Billing Plan. A Customer may terminate participation in the Budget Billing Plan at any timer and may be terminated from the Budget Billing Plan by FPL if the Customer Necestes subject to collection action on this service account. Once a Customer's participation in the Budget Billing Plan has terminated be she may not rejoin the Budget Billing Plan for reserve (12) months following the date of termination. Each eligible Customer not on this Budget Billing Plan will be notified annually of the availability.

Under the Budget Bill Plan, a Customer is billed monthly on a levelized consumption basis rather than on the basis of current consumption. The levelized amount is determined by averaging the last 12 monthly billings for this position and applying the current GS-1 or GSD-1 rate and appropriate adjustments. If the Customer has not received discrice service at the promise for 12 consecutive months, the Customer is not alignible to perticipate in the program. Any difference between the levelized amount and the regular bill amount is adjusted to a deferred balance. The current levelized amount is adjusted each month by adding the deferred balance adjustment, which is calculated by dividing the current deferred balance total by 12. The levelized amount, plus the deferred balance adjustment, constitutes the current monthly Budget Billing amount Customers on the Budget Bill Plan will receive the following information on their monthly bill current consumption and succeived clumps. By two budget bill charge, and the current before a facilities the region in the program is the desire of the program of the program is a program of the program of the program in the program of the program of the program is the program of the progra

If the Colomer's participation in the Binger Bill Plan is terminated either at the logarst of the Costonics or the Costonics or the Costonics of the Costonics or the Costonics of the Costonics of the Costonics of the Billion Plan, any assessed in the deferred behave which the Costonics owns to EPI, will be billed to the Costonics according to the terms of Section 7.9, any amount in the deferred behave which is seend to the Conteners will be condited against any terminating belief apparent and any remaining belief will be credited against the Contener's finite billings or returned upon request Conteners who transfer the becauter of their entries appoint will be served, among all laws the debt or credit behave transferred to the new across address.

Issued by S. L. Romig I Mater Cohen, Sensor Director, Regulatory Kates, Cost of Sorrice and Systems Soveree, Rates and Farilly Effective, Aday 4, 2006.

Tenth Liverth Revised Sheet No. 6,060 Cancels Truth North Revised Sheet No. 6,060

- 2.11 pp. 1.15 pp. 1.1
- 1.7 See Example Chilla. Non-integral bein by the I marrow shall are planted or discount the obligation of the Continues with improve the property the formal.
- (i) to deep of transplant. When service used in parameted by imposts, the Company's account thereof shall be accepted and received at all these, places and counts as greater these evaluates of the quantity of electricity used by the Continues course in in established that the count is not accounts within the latter prochadily the Community.
- T.4 Apartment of Ente Schedules. Electric service will be resonanced by a single metaling invalidation for each point of delivery. The Computer will establish our point of delivery for each Customer and calculate the bell accordingly. Two or pure points of delivery shell be considered as sequentia services and bells separately calculated for each point of delivery.
- The Company may wight the measured Educate-Immand (bod) of a Contract to compensate for projection of an absorbed demand thred due to taying of electrically operated egosporate prior to general operation provided that the Contracts the Company is advance and exhaulter the northest of contracts the Company in advance and exhaulter the northest of contracts of contracts.
- 7.6 Optional Hate. Where a Continuous is eigefule to take new nor of a grown incomes and of two in more optional arts antertains, the Company will, on respect, could in the telection of the most advantagement rate on an external locus. If the Continuous applies we extend the entities applicable telected and in a most and also start of the most and according and if a most arts of the most and according allowants, a Continuous having mode such a classic of rate may not make another charge until an interest of two tractions have also as a classical and make another charge until an interest of two tractions.
- The Taxon and Change. All of the Company's ratio, including venuence and demand change and service generators, and dependent upon Federal. Stars, County, Obrascopii, Dietroc, and other Occurational trans, to cause the or other respectives, and stary be increased or a reachings added of and when the cost per hillowist hour, or per Customer, or per unit of demand or other applicable unit of charge, is increased because of an increase in any or all such tones, Scenes fees or other expectations charge shall be added to the bills of all Florata Policie Service Commission jurisdictional contents, as determined by the finishing agreements between Florida Power & Light Company and governmental arthorities. The charge shall be computed as a percentage of the bill for energy including find delivered within the function area, excluding separately stated taxon and the finishes charge steel? The charge shall reflect the estimated amount for manual function perment to that specified governmental authority in which the Contents account is heated, plus adjustment for the gross receipts to much the regulatory assessment for, and shall be corrected at least annually for any differences between the actual collections and actual payments.
- 7.2 Disconnection and Recommission of Service
- 2.71. Disconnection of Sarvine. When discontinuing electric service, Customers should notify the Company at least one (1) business day prior to the requested discontinuation date. Customers are responsible for all electric service used on the purmise until notice is received and the Company has bed a reasonable towe to discontinue service. A billing address should be provided to the Company for isomeror of the final billing electronal angles deposit refuse. When a Customer coders service discontinued, the Company may sak the Customer to open the main switch upon vocating the premises. This will allow the use of electric service until the time of departure and will insure that no energy as used or charges accross after the Customer leaves. As convenient, a Company employee will visit the premises to real the motor.
- 7.72 Recompetion of Service. A Customer who reconnects service by closing the switch should give immediate notice floreof to the Company or that proper records may be minimizated. Should the Customer neglect to give such notice, the Company's representative will note that reconnection of well be recorded as of the date when the exists must do not be readily determined, reconnection shall be recorded as of the proceeding to the proceding to the procedure of the procedure of
- 2.5 Company Occupancy. When a charge of acceptancy taken place on any personne supplied by the Company with abstract service, notice shall be given to the Company and have then one (1) business day prior to the date of change. The outgoing purply will be held suppossible for all abstract resolutions and on each parameter and on the company has had a construction of day the Company prior to the date of change, the accepted application of the necessiting occupant for the electronstruct of the necessiting occupant for the electronstruct of the necessiting occupant for the electronstruct of the necessiting occupant.
- 1.9 Delination (Siles for the when random) and become descripted (fiver paid writes treats) (20) days from the medium is ablivery date. Thereafter following five (2) exciting days marries toxics, service rang to description and the deposit against covered satisfactors of timbel. For purposes of this subsection, "working days" summitting day on which the Company's bestman offices and open and the 1.1 S. Mail or delicered.

Imard by: Illiant Colum Senior Director, Paradators Rates Con of Service and Southers S. E. Russia, Director, Rules and Lardia Effective: November 17, 2002

Gaucely 1/10 Fourth-Revised Sheet No. 6.061

8 METERS

- 6.1 Location of Motor. The Company will determine the location of and untital and properly counters at its own expense such standard mater or meters and metering equipment as may be necessary to message the electric service used by like Customer. The Customer will keep the meter location often of obstructions at all larges in order that the meter may be read and the instrument operation for meter placement from that designated by the Company on untital application for networks a different location for different location in acceptable to the Company, the Operation find in acceptable to the Company, the Operation of an existing in saled meter and the Company agrees that the different location it acceptable to the Company, the Operation of an existing in saled meter and the Company agrees that the different location is acceptable to the Company, the expense Contours shall pay the incremental cost of relocation that the different and different location.
- \$2. Setting and Removing Adelect. Notice but duty with reject agents of the Company or persons authorized by tan shall all or remove. Turn as in turn off, we make any thanges which will affect the accuracy of such meters. Exprecision to the Company's waters are to be made only by its analysis of such authorized agents of the company.
- 8.3 Institution of Localitational Line Contents with the content and metering expenses with the and common in the Company's rester or meters or exercised as an exercised and adjusted the Contents to control to descentionate of service procession makes the form of the adjustment of special adjustment to control to descentionate of service procession makes the form of the adjustment of special for expectation and the form of the adjustment of special for the for expectation and supporting principly of Special Contents and Special Contents and principles of the service procession and supporting for all principles are processed in the service of t
- L4 More Leas. (No Company employs every practicable mouse to maintain the continers of easing solution tests, and billing adjustment for inscurrate motors are in accompany with the methods and procedure prescribed by the Ekrida Public Service Commissions.
- 8.5 Failure of Meter. When a creter tails, or part or all of the eleftring equipment is destroyed by any will be examited based upon the large and the control of the contr

9 SERVICE STANDARDS

These "General Rules and Regulations for Electric Service" include, by reference, the terms and provisions of the Company's currently effective "Electric Service Standards" on file with the Florida Public Service Commission and is available on request. The "Standards" are primarily concerned with the electrical facilities and related equipment prior to installation and use. They explain the general character of electric service supplied, the meters, and other devices furnished by the Company, and the wiring and apparatus provided and installed by the Customer. The Standards serve as a guide to architects, engineers, electrical dealers and contractors to planning, installing, repairing or renowing electrical installations.

Cancels Lour levels Telegraph Revised Sheet No. 6,080

INSTALLATION OF UNDERGROUND ELECTRIC DISTRIBUTION FACILITIES TO SERVE RESIDENTIAL CUSTOMERS

SECTION 18.1 DEPENDITIONS

The following, a code and times, when med to Societ 10, shall large the quantity to discha-

APPLICANT. Any prison, particular, association, expensions or accommental agency continuing or responsible for the tox deputies of a new addition of describes in exclusive.

BACKBONE - The distribution system excluding feeder and that portion of the service lateral which is on the lot being served by that service lateral

BUILDING - Any structure designed for residential occupancy, excluding a townhouse unit, which contains less than five individual dwelling units.

<u>CABLE IS CONDUIT SYSTEM</u> - Underground residential distribution systems where all underground primary, accordary, service and street light conductors are installed in direct buried conduit. Other facilities associated with cable in conduit, such as transformers, may be above ground.

COMMISSION. The Florida Public Service Commission.

COMPANY - The Florida Power & Light Company

DISTRIBUTION SYSTEM. Electric service facilities consisting of primary and secondary conductors, service laterals, conductor, transformers, and necessary accessories and appearements for the farmshing of electric power at utilization voltage.

<u>DWELLING UNIT</u> — A single unit providing complete, independent living facilities for one or more persons including permanent privations for living, shaping eating, cooking and artesistion.

FEEDER MAIN. A three-plane primary installation, including systems, which serves as a source for primary laterals and loope through single constrained devices.

FINAL GRADE - The ultimate deviation of the ground, paved or orquood, which will prevail in a subdivision or tract offund

MOBILE HOME CTRAILERS - A vehicle or conveyance, permanently againped to movel upon the public highways, that is used either temperately or permanently as a russlence or living queriers.

MULTIPLE OCCUPANCY BUILDING - A structure erected and finance of component structural parts and disagreed to contain five or more individual dwelling units.

(AVERTHAD SYSTEM - Dismitution system consisting of primary, secundary and service conductors and aerial transformers apparent by police.

POINT OF DELIVERY - The prographs of and physical houses a which the Company's were at approximate contented to delivery anytics of the Content. The programme the Communications a natural following between and the analysis. See Section 16.2.13.

ERIMARY LATERAL. That part of the electric distribution cyclent whose function is to conduct electricity at the primary level from the Society main to the transformers. It touchly sensists of a single-phase conductive or manifest either with conduct with necessary occursors (superpoint for appending, territoring and discounting from the pureagy mains by a model-based primary.

SERVICE LATERAL. The entire length of underground service conductors and conduct between the distribution source, and stage are paint of control of service will result, and the first point of contraction to the Service Lemmas Conductors in a terminal or meter box consider the holiding walt.

SERVICE ENTRANCE CONTRACTORS - The Collinson's conductors from point of community of the service along of service properties.

(Continued on Short No. is 1915)

Issued by: K. F. Romie Tilliam Cohen, Senior Director, Regulators Rates, Cast of Service and Systems Dorother, Rates and Furtificative: October L3, 2010

Third Revised Sheet No. 6.085 Cancels Second Revised Sheet No. 6.085

(Continued from Sheet No. 6,680) SUBDIVISION . The tract of land which is divided into five or more building lots or upon which five or more separate dwelling units are to be located, or the land on which is to be constructed new multiple-occupancy buildings. TOWNHOUSE - A one-family dwelling unit of a group such that units are separated only by fire walls. Each townhouse unit shall be constructed upon a separate lot and serviced with separate utilities and shall otherwise be independent of one another. TUG - An acronym formed from the term Temporary Under Ground used to describe the temporary condition in which a building's permanent underground FPL service lateral is utilized to provide electric service to that building during its construction.

lound by: S. E. Romig, Director, Rates and Tariffs Effective: September 20, 2005

Eighteenth Revised Sheet No. 6.090 Cancels Seventeenth Revised Sheet No. 6.090

SECTION 10.2 GENERAL

10.2.1. Application

Underground electric distribution facilities are offered in lieu of overhead facilities in accordance with these Rules and

- 윊
- New Residential Subdivisions and Developments New Service Laterals from Overhead Systems. Replacement of Existing Overhead and Underground Service Laterals. oli
- New Multiple-Occupancy Residential Buildings.

10.22 Early Notification and Coordination

In order for the Company to provide service when required, it is necessary that the Applicant notify the Company during the early stages of planning major projects. Close coordination is necessary throughout the planning and construction stages by the Company, the suchitect, the builder, the subcontractors and the consulting engineer to avoid delines and additional expense. Particular attention must be given to the scheduling of the construction of paved areas and the various subgrade installations of the several utilities. Failure of the Applicant to provide such notification and coordination shall result in the Applicant paying any additional costs incurred by the Company.

10.2.3. Changes to Plans, Lawout or Grade The Applicant shall pay for any additional costs imposed on the Company by Applicant including, but not limited to. engineering design, administration and relocation expenses, due to changes made subsequent to the agreement in the subdivision or development layout or final grade.

10.24

Underground Installations Not Covered

Where the Applicant requests or governmental ordinance mandates underground electric facilities including -but not limited to - three phase primary feeder mains, transformers, pedestal mounted terminals, switching equipment, meter cabinets, service laterals or other electric facilities not specifically covered by these Rules and Regulations and where overhead facilities would otherwise be provided, the Applicant shall pay the Company the differential installed cost between the underground facilities and the equivalent overhead facilities as calculated by the Company. The Applicant shall also provide necessary rights of way and easements as given in Section 10.2.7.

10.2.5. Type of System Provided The costs quoted in these rules are for underground residential distribution service laterals, secondary and primary conductors of standard Company design with cable in conduits and above-geate appartenances. Unless otherwise stated, service provided will be 120/240 volt, single phase. If other types of facilities other than standard Company design are requested by the Applicant or required by governmental authority, the Applicant will pay the additional costs, as calculated by the Company, if any

10.26 Design and Ownership

The Company will design, install, own, and maintain the electric distribution facilities up to the designated point of delivery except as otherwise noted. Any payment made by the Applicant under the provisions of these Rules will not convey to the Applicant any rights of ownership or right to specify Company facilities utilized to provide service.

10.2.7. <u>Hathts of Way and Expensents</u>.
The Applicant shall record and famish satisfactory rights of way and easements, including legal descriptions of such properties. the Applicant shall survey work resociated with producing legal descriptors of such elsements, incoments, in construction of such elsements, in required by and at no cost to the Company prior to the Company intesting construction. Before the Company will start construction, these rights of way and essements must be cleared by the Applicant of trees, tree stumps and other obstructions that conflict with construction, staked to show property corners and sarvey control points, graded to within six mehas of final grade, with soil stabilized. In addition, the Applicant shall provide staken showing final grade along the easement. Such clearing and grading must be maintained by the Applicant during construction by the unlifty.

10.2.8. Contributions and Credits
The Applicant shall pay the required contribution upon receipt of written notification from the Company. No utility construction shall commence peur to execution of the Underground Essenbation Facilities Installation Agreement set. forth in Tariff Sheet Nos. 9:700, 9:701 and 9:702 and payment in full of the entire contribution. Where, by mutual agreement, the Applicant performs any of the work normally performed by the Company, the Applicant shall receive a credit for such work in accordance with the credit amounts contained herein, provided that the work is in accordance with Company specifications. Such credit shall not exceed the total differential costs. The credit will be granted after the work has been impected by the Company and, in the case of Applicant-installed conduit, after the applicable conductors have been installed.

(Continued on Sheet No. 6,095)

Issued by: S. F. Romig, Director, Rates and Tariffs

Effective: September 30, 2010

Twenty Severals First Revised Sheet No. 6.095 Cancels Twenty-Severals Toward Shalls Revised Sheet No. 6.095

(Continued from Sheet No. 6 (90))

IDEEL Chydit by TIJGs

If the Applicant establish the parameter decime service transmit such that FFS, a service begat as not submitted in the band of the provide that the band of construction service, the Applicant shall receive a gradit in the amount of \$81.00 20.45 per service lateral, subject to the following requirements.

- a) IUEs must be impected and approved by the local importing authority
- to All service laterals within the safedy much must be installed us TCXIs.
- a) PTL must be able to estall the service lateral, energize the service lateral, and so the meter to corrupce the load side of the meter case, all in a single trap. Subsequent worth other than resulting magnetismes or meter readings will void the credit.
- d) Thereafter, acceptance and receipt of service by the Customer shall constitute certification that the Customer has met all inspection requirements, compiled with all applicable codes and rules and, subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company — Governmental, FPL's General Rules and Regulations, the Customer releases, holds harmless and agrees to indemnify the Company from and against loss or liability in connection with the provision of electrical services to or through such Customer-owned electrical installations.
- The Applicant shall be held responsible for all electric service used until the account is established in the succeeding occupant's name.

This credit applies only when FPL installs the service - it does not apply when the applicant installs the service conduits, or the service conduits and cable.

10.2.9 Location of Distribution Facilities

Underground distribution facilities will be located, as determined by the Company, to maximize their accessibility for maintenance and operation. The Applicant shall provide accessible locations for meters when the design of a dwelling unit or its appartenances lizero perpetual accessibility for reading, testing, or making accessary repears and adjustments.

10:210. Second Conditions

The costs quoted in these rules are based on conditions which permit employment of rapid construction techniques. The Applicant shall be responsible for necessary additional hand dagging expenses other than what is seemally provided by the Company. The Applicant is responsible for charing, compacting, broader and large rock compani, turnly removal, priving, and addressing other special conditions. Should priving, game, landscaping or sprinkles systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the indical coast of trenching and backfulling and be responsible for entereday of property datinged to accommodate the installation of underground facilities.

10211 Point of Delivery

The point of delivery shall be determined by the Company or an all the point of the

Issued by: Tiffany Cohen, Sunta Director, Regulaters Same, Con of Service and Sessing Director, Button and Furtific Effective: Seguender 5, 2017 ORDER NO. PSC-2021-0446-S-EI DOCKET NO. 20210015-EI PAGE 526

(Continued on Sheet No. 6.096)

Formal Third Revised Sheet No. 6.096 Cancels Secured First Revised Sheet No. 6.096

(Continued from Sheet No. 6 (95)

10.242 (gennon of Meter and Downpape

The Applicant shall enstall a rector enclosure and downpape to accommodate the Company's service lateral constitutes at the point designated by the Company. These facilities will be installed in accordance with the Company's specifications and all applicable codes.

10.2.13. Relocation of Removal of Existing Facilities

If the Company is required to relocate or remove coating facilities in the implementation of these Rules, all costs thereof shall be borne exclusively by the Applicant, as follows:

- a) For removal of existing facilities, these costs will include the costs of removal, the in-place value (less salvage) of the facilities so removed and any additional costs due to existing landscaping, pavement or unusual conditions.
- b) For relocation of existing facilities, these costs will include the costs of relocation of reusable equipment, costs of removal of equipment that cannot be reused, costs of installation of new equipment, and any additional costs due to existing landscaping, pavement or unusual conditions.

10.2.14. Development of Subdivisions

The Tarriff charges are based on reasonably full use of the land being developed. Where the Company is required to construct underground electric thetilities decough a section or sections of the subdivision or development where fail use of facilities as determined by the Company, will not be experienced for at least two years, the Company may require a deposit from the Applicant before construction is commenced. This deposit, to guarantee performance, will be hared on the estimated total cost of such facilities rather than the differential cost. The amount of the deposit, which unlesses, less any required committation will be setumed to the Applicant on a pro-rate basis in quarterly intervals on the basis of installations to new continuers. Any portion of such deposit remaining unrefured, after the years from the date the Company is first ready to sender service from the extension, will be retained by the Company.

10.215 Style Legal Conhess

all restanced Terriff charges are found on a might nervice constant moralled as a might 2—11 conduct to ted to a maximum size of 40 aluminum. All parallel services, or any uningle services requiring service conductor larger than 40 aluminum, require additional charges determined by specific contestion se.

Issued by: K. E. Jimmer Liffury. Cohen, Sensor Director, Regulatory Rates, Cost of Secretar and System-Director. Units and Tariffactive: August 12, 2014

Thirty Seventh Figith Revised Short No. 6.100 Camels Thirty Seventh Thurty Sixth-Revised Short No. 6.100

90 10 40 30 10 10 10 10 10	RENDENTIAL SUBDIVISIONS AND DEVEL that repeated by the Applicant, the Company will provide underground dis- capture buildings, in succession with its standard procession. Recognizations resolution additional five or more building but. Tracts of land upon which five or more separate devilling units are to be local or conducted buildings crotisming five or more devilling units are to be local or conducted buildings crotisming five or more devilling units, see SSC 1908-10 supplication by Applicant The Applicant shall pay the Company the overage differential cost for simple based on the number of service between required or the number of devilling on 1. Where remain is odd or more devilling units personn 1. Buildings from de not averaged mattern 1. Supplies and motife between put service lateral 1. Supplies and motife between put service lateral 1. Supplies and finishers 1. Supplies and finis	one decilieren bonnes, ober than ber mittgle. ed in of Beschaler phase resolution pakerument dekalerbon ervice
1932 <u>Co</u>	Tracts of familiation which five or more requires dwitting units are to be to call or southerful haddings creaturing first or more desitting units, see \$80.710.80 (i) surplusted by Applicant The Applicant shall pay the Company the average differential cost for much based on the number of service between required or the number of desting on 1. Where remay is odd or more exceed that times 1. Buildings for do not exceed that times 1. Surplusted and excited before patient process 2. Surplus on the 100 to 100	o of Beschicks place restained assignment distribution errors as follows: Applicatio
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	The Applicant shall pay the Company the average differential cost for much based on the number of service between required or the number of dealing on the Where remain is e-di or more dealing state personn. [1] Buildings from do not exceed that more numbers a part of the cost of t	nii, as followie Applicantis
	(-) Basis forges from des not recognistations. Note the contract of the contr	2 (20)
	Exercises, and exists thereon put servicitates, 5. 20.500 (10.100 and 10.100	1 (US)
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	 Where density is 0.5 or great in, but less time is 0 densiting come per source. 	
	Suphkrantial do not exceed from units, transference, grafus dele feature - par service feature. a. S. delevere - other features - other - oth	b alone
	3. Where the density is less than 0.5 dwelling units per annuar the Debriton antipydiad quot estimates with he used to determine the differential cost or	
	Abbinist charges open field in Prognanty 192 30 and 502 31 may also apply.	
in	The when costs are based space amproposeds that well permit scoping the subdivision from eventural Roche mass. If lander mass writing the subdivision stated maintain adoption service and are required by the Applicant of a per Applicant shall pay the Computer the average differential cost between use and equivalent overhead begin many, as follows:	water decided recessary by the Company to provide commental agency to be considered underground, the
	And the Commission was an agent and	Applicants
	Cod per foot of Sodie mends within the inhibitorion (embedge analyses)	Contribution Simong 32
	Cost per shove ground packnyoned contain package.	\$26:De-8470 01 / D4
	(Cantinued on Short No. 6 (10)	
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Issued by: Tillany Cohen, Senior Dunatus, Regulature Mates, Cost of Service and Systems, Durantus, Rates and Tartiffa Effective: September 5, 2016

FERNISI		mids Thirty-Neath Dairly Futh Rest	the State City of the
	(Continued from Short		
	 Where princip laterals are recoded to cross open areas a water reserviors areas, the Applicant shall pay the average 	ach as golf courses, perks, other recret ye differential costs for these facilities	stice arms and as follows
	Cost per foot of premary lessent trends within the sub	bilivinum	
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	 For requests for service where underground facilities to t was previously paid for these facilities, the cost to install follows: 		
	Denuty less than 6.0 dwelling units per acre-	5304 70476/01	
	Density 6.0 or grower dwelling units per sere:	\$254,6434170	
10.3.5	Contribution Adjustments		
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	Where density is (a) or more dwelling units per unry	Credit to Applicant	Constitution
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	- per service lateral.	2111 1 1 10 18	31014 1 30
	Mobile homes having Cuntamer-owned services from more contex unstalled adjacent to the FPL pransey menchroside – per abrelling trus	\$1444 <u>0</u> 0744	NA
	 Where density is 0.5 for greater/feel less three 0.0 dwelling units per sore 		
	Harklings that do not exceed four units, boundedness and mobile lateria. - per service lateral.	and have at	\$200.500m 66
	 (i) Chicks will be allowed to the Applicant's contribution in Applicant installs all Company-provided conduct exclude 		
	A CONTRACT OF THE PARTY OF THE		
	Where density is 6 if or more dwelling units per scre	Backtone	Service
	Where density is 6 if or more dwelling units per acre Huildings that do not exceed four outs, townhouses, and mobile houses per service lateral.	Backtone SZZADA IN	Share A.

Thirty Stath Seventh Revised Sheet No. 6.110

Issued by: 185any Cohen, Sound Director, Regulatory Paper, Last of Society and System Director, Ratio and Tamiffa. Effective: September 5, 2010

Canards Toronty Fourth Furth Revised Sheet No. 6.115
Canards Toronty Fourth Toronty Haird Revised Sheet No. 6.115

		Could to Applicant	's Contribution
		Brickworn	Service
	1.2 Mobile homos having Customer owned, sery icos from mesor conset monitoral infracent to the FML primary tropolarizate per dwelling out.	\$(e) 7) day (2)	N/A.
	Where density is 5 or greater, but leastfree 6.0 dwelling units per serv, per service lateral.	solejat alite	5-6-712
(4)	Credes will be allowed to the Applicant's consideration in Section 10.12, where, by mutual agreement, the Applicant provides a portion of weaching and backfulling for the Company's facilities, per fact of weaching and backfulling for the Company's facilities, per fact of weaching and backfulling for the Company's facilities, per fact of weaching and backfulling for the Company's facilities, per fact of weaching and backfulling for the Company's facilities, per fact of weaching and backfulling for the Company's facilities, per fact of weaching and backfulling for the Company's facilities, per fact of weaching and backfulling for the Company's facilities, per fact of weaching and backfulling for the Company's facilities, per fact of weaching and backfulling for the Company's facilities, per fact of weaching and backfulling for the Company's facilities, per fact of weaching and backfulling for the Company's facilities, per fact of weaching and backfulling for the Company's facilities, per fact of weaching and backfulling fact the Company's facilities, per fact of weaching and backfulling fact the Company's facilities and the Company's facilities and the Company's facilities are considered as a facilities and the Company's facilities are considered as a facilities and the Company's facilities are considered as a facilities and the Company's facilities are considered as a facilities and the Company's facilities are considered as a facilities are considered as a facilities and the Company's facilities are considered as a facilitie		
ď	Credits will be allowed to the Applicant's contribution in section (0.3.2, where, by minuted agreement, the Applicant noted in a portion of Company-growided PVC conduct per FPL minuctions (per foot of conduct). 3 PVC - \$0.20(1.5) larger than 2* PVC - \$0.20(1.5).		
4	Credit will be allowed to the Applicant's contribution in section 10.3.2, where, by minute agreement, the Applicant restalls in FPL provided feeder splice box, per FPL instructions, per box - \$776-87902-96.		
6	Credit will be allowed to the Applicant's contribution in sec Applicant ristalls an FPL-provided primary splice box, per FPL		
E	Credit will be allowed to the Applicant's contribution in see Applicant metalls on FPL-provided secretary <u>contraction</u> per building <u>provided</u> tendrole - \$20.72.55.54, 545- large till contract impibale - \$31.5.99.	"handhole" line here, per	FFE mstructu
h	Creds will be allowed to the Applicant's contribution in sec Applicant untills as FPL-provided practice publics a pad-in intractions, per pud - \$211211.42		
0	Creds will be allowed to the Applicant's countsmore in Sec Applicant installs a portion of Conques provided flexible Hi conduits Su 5 E. 16		
H	Credit will be allowed to the Applicant's contribution in Sec Applicant installs in EPL-provided concrete pad and cable a		

Issued by: Illiner Colum Senter Director, Regulatory Pates, Cent of Service and Scorum S.E. Rossie, Director, Rates and Turelle Effective: August 12, 2014

Thirty South Seventh Revised Sheet No. 6.120 Cancels Thirty South Thirty Faith Revised Sheet No. 6.120

SECTION 10.4 UNDERGROUND SERVICE LATERALS FROM OVERHEAD ELECTRIC DISTRIBUTION SYSTEMS TOTALE. New Lindenground Service Litternia When requested by the Applicant, the Company will install underground veryice laterals from condend systems to newly constructed residential buildings consuming less than five separate dwelling with 10.42 Contribution by Applicant a) The Applicant shall pay the Company the following differential cost between an overbead service and an underground service lateral, as follows: Applicant's Contribution Fee any departy. Huldings the de not exceed finarunity combouses and mobile bones. a) per service lateral (excludes service tour amailation) \$756-9979.54 b) per service listeral (from existing hambole or PMTX) \$200.70 (70.0) I For any density, the Company will provide a riser to a landhole at the base of apole. \$5-75-117/5/ Addressed deseges specified at Pengraphs 10.2.10 and 10.2.11 may soon apply Linderground service or accordary examines beyond the boundaries of the property being served will be subject to additional differential costs as determined by individual cost estimates 10,43 Contribution Adjustments a) Credit will be allowed to the Applicant's contribution in Section 10.42 where, by routual agreement, the Applicant provides trencharg and backfilling for the Company's facilities. This creditis Creda To **Агрбанк**/к Constitution Fire any alterenty: Huildings Cot. As not exceed liverapits. townfeases, and mobile homes -per foot \$4-00,17 (Chamanad on Sheet 2(n. f) 125)

Issued by: Hittare Calen. Serior Director, Regulatory Rates, Cost of Service and Systems S.E. Reseig, Director, Rates and Larelle Effective: September 5, 2010

	(0)	remied from Short No 6	5,120)
	 Frent will be allowed to the Applicant installs Company-provide 		Section 10142 where he mutual agreement ctures as follows:
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	Istaldings that do not one lawnbases, and mobile		
	+ per foot	2º PVC Large than 2º	IAC 200112
	 c) Could will be allowed to the Applicant requests the undergroun Section 10.2.8.1), per service lateral 	id service to be installed	Section 10.4.2, where, by metalal agreemed as a TUG (subject to the conditions speci-
	Was may demay		
	Standards that do not exc breakness and mobile		
	-per serval e luteral		\$70 CE 1.44
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Issued by: Tilliam Colon Norter Blander, Bernhauer, Raine, Confed Service and North and Service and North Effective September 5, 2019

Thirty Thank I with Revised Sheet So. 6.130 Cancels Thirty Third Daisty Countd Revised Sheet No. 6.130

SECTION 10.5 UNDERGROUND SERVICE LATERALS REPLACING EXISTING RESIDENTIAL OVERHEAD AND UNDERGROUND SERVICES

1051

Applications:
When requested by the Applicant, the Company will beautiful underground service travels from existing systems as teriborments for evening overload and enderground services to existing residential buildings contaming feet than five individual sheeting into-

10.5.2. Restrongement of Service Entrance

The Applicant shall be responsible for any necessary rearranging of his existing electric service entrance facilities to accommodate the proposed underground service lateral in accordance with the Company's specifications.

10.5.3. Trenching and Conduit Installation.
The Applicant shall also provide, at no cost to the Company, a suitable trench, perform the backfilling and any landscape, powement or other similar repairs and install Company provided conduit according to Company specifications. When requested by the Applicant and approved by the Company, the Company may supply the trench and conduit and the Applicant shall pay for this work based on a specific cost estimate. Should paying, grass, landscaping or sprinkler systems need repair or replacement during construction, the Applicant shall be responsible for restoring the paving, grass, landscaping or sprinkler systems to the original condition.

10.5.4. Contribution by Applicant

The charge per service lateral replacing an existing Company-owned overhead service for any density shall be:

Applicants Contribution

Where the Company excysdes an underground service lineral

\$2040072031

Where the Company provides a near to a bandhole at the base of the pole:

\$1616-701 (the Lib

b) The charge per service lateral replacing an existing Company estimed anderground service at Applicaes's respect for any density shall be

Where the service is from an everboad system.

5-30-sed 793-rd

Where the service is from an underground system

SECURITY (C)

c) The charge per sens ce lateral replacing an existing Customer-curred. tanderground service from an overhead system for any density shall be:

\$456,474.174.55

d) The charge per service lateral replacing an existing Canomer-owned underground service from an underground system for any density

500-56(27.72

The above charges include conversion of the service lateral from the last FPE, pole to the meter location. Removal of any other facilities such as poles, down give, opinic of secondary, our will be charged based on specific cast extrated for the requested additional work.

Issued by: Julius Colen, Senior Director, Regardance Rates Cost of Service and Section S.F. Romin, Director, Rates and Tariffu Effective: August 12, 2014

Ninth Revised Sheet No. 6.140 Cancels Eighth Revised Sheet No. 6.140

SECTION 18.4 UNDERGROUND SERVICE DISTRIBUTION FACILITIES TO MULTIPLE OCCUPANCY RESIDENTIAL BUILDINGS

10.6.1. Availability

Underground electric distribution facilities may be installed within the tract of hird upon which multiple-occupancy residential buildings will be constructed.

10.6.2. Contribution by Applicant

When feeder mains on tracts of land upon which multiple-occupancy buildings will be constructed are deemed necessary by the Company to provide and/or maintain adequate service, an underground installation is requested by the Applicant, or required by a governmental agency having the authority so to do, the Applicant shall committee the differential costs provided in Section 10.3.2.b) and 10.3.3.c). There will be no contribution from the Applicant with respect to construction of underground distribution facilities other than feeder mains so long as the Company is free to construct such extensions in the most secondarion manner, and possenably full use is made of the facet of land upon which the multiple-occupancy residential buildings will be constructed. Other conditions will require special arrangements.

10.6.3. Responsibility of Applicant

The Applicant shall, at no cost to the Company:

- Furnish details and specifications of the proposed building or complex of buildings. The Company will use these in the design of the electric distribution facilities required to renderservice.
- Where the Company determines that transformers are to be located inside the building, the Applicant shall provide in accordance with Company specifications:
 - 1) The visible or visible resourcery for the immedianness and associated equipment.
 - The accessary recovery or conduit for the Company's supply cables from the ward or variable a suitable point five feet cutside the building in accordance with the Company's plans and specifications.
 - Conduits undemosts all buildings when required for the Company's supply cables. Such conduits shall extend a minimum of five feet beyond the edge of the buildings for joining to the Company's facilities.
 - The service entrance conductors and raceways from the Applicant's service equipment to the designated point of delivery within the vasil.
- Where the Company determines that transformers are to be located outside the building, the Applicant shall provide an accordance with Company specifications:
 - 1) The space for pathsounted equipment at or near the building, and protective devices for such equipment, if required.
 - The service entrance conductors and moreover from the Applicant's service equipment to the point of delivery designated by the Company at or near thebuilding.
 - Conduits underneath all buildings when required for the Company's supply cables. Such conduits shall extend five feet beyond the edge of the buildings for joining to the Company's facilities.
- Provide proper essements, including the right of ingress and oguess for the installation, operation and maintenance of the Company's facilities.
- Ensure that the metering anchoruses are appropriately marked with the same alphabetic or numeric designation used to identify the service address. Such markings shall be of a permanent nature.

10.6.4 Responsibility of the Computy

The Company will;

 Provide the Applicant with the Company's plans to supply the proposed building or complex of buildings, and specifications for the facilities to be provided by the Applicant.

(Continued on Sheet No. 6.150)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

First Revised Sheet No. 6.150 Cancels Original Sheet No. 6.150

(Continued from Short No. 6.140)

- b) Furnish and install the primary or secondary conductors from existing or proposed facilities adjoining the property to the point of delivery, together with the ducts, if required, outside the building.
- e) Furnish and install the accessing transformers and associated equipment located either outside the building or in the vault or vaults within the building.
- d) Be solely responsible for the installation, operation and maintenance of all of its facilities.

10.65 Service Voltages

The Company will supply service at one of the several secondary voltages available as mutually agreed upon between the Applicant and the Company.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7,2003

Original Short No. 6.199

11.0 INSTALLATION OF NEW OR UPGRADED FACILITIES

SECTION 11.1 GENERAL

In accordance with F.A.C. Rule 25-6.064 this tariff section applies to requests for new or approach facilities. Nothing herein shall after the charges or provisions outlined in sections 10 and 13 of this tariff.

An Applicant can be any person, corporation, or entity capable of complying with the requirements of this tariff that has made a request for new or upgraded facilities in accordance with this taniff.

11.1.1 CONTRIBUTION-IN-AID OF CONSTRUCTION (CIAC)

A CIAC shall be required from Applicants requesting new or upgraded facilities prior to construction of the requested facilities based on the formulas presented below.

The CIAC for new or upgraded overhead facilities (CIACon) shall be calculated as follows:

CIAC_{ent} = Total estimated work - Four years expected - Four years expected order job cost of installing the facilities

incremental base energy revenue

incremental base demand revenue, if applicable

- (i) The cost of the service drop and meter shall be excluded from the total estimated work order jubcost for new overhead facilities.
- (ii) The net book value and cost of removal, net of the salvage value, for existing facilities shall be included in the total estimated work order job cost for upgrades to those existing facilities.
- (iii) The expected annual base energy and demand charge revenues shall be estimated for a period ending not more than 5 years after the new or approaded facilities are placed in service.
- (iv) in no instance shall the CLACon be less than zero.
- (b) The CIAC for new or upgraded underground facilities (CIAC_{UG}) shall be calculated as follows:

CIAC_{UU} = CIAC_{OH} + Estimated difference between the cost of providing the service underground and overhead

11.1.2 CIAC True-Up-

An Applicant may request a one-time review of a paid CIAC amount within 12 months following the inservice date of the new or upgraded facilities. Upon receiving a request, which must be in writing, the Company shall true-up the CIAC to reflect the actual construction costs and a revised estimate of base revenues. The revised estimate of base revenues shall be developed from the actual base revenues received at the time the request is made. If the true-up calculation result is different from the paid CIAC amount, the Company will either issue a refund or an invoice for this difference. This CIAC review is available only to an initial Applicant who paid the original full CIAC amount, not to any other Applicants who may be required to pay a pro-rata share as described in section 11.1.3.

(Continued On Sheet No. 6:200)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: June 13,2007

Fourth Revised Sheet No. 6,200 Cancels Third Revised Sheet No. 6.200

(Continued from Sheet No. 6 199)

11.1.3 Proration of CIAC
CIAC is pro-ratible if more Applicants than the Initial Applicant are expected to be served by the new or upgraded facilities ("New Facilities") within the three-year period following the in-service date. The Company shall collect the full CIAC amount from the Initial Applicant. Thereafter, the Company shall collect, and pay to the Initial Applicant, a pro-rata share of the CIAC from each additional Applicant to be served from these New Facilities until the three-year period has expired, or until the number of Applicants served by the New Facilities equals the number originally expected to be served during the three-year period, whichever comes first. Any CLAC or pro-rata share amount due from an Applicant shall be paid prior to construction. For purposes of this tariff, the New Facilities' inservice date is defined as the date on which the New Facilities are installed and service is available to the Initial Applicant, as determined by the Company.

SECTION 11.2 INSTALLATION OF UNDERGROUND ELECTRIC DISTRIBUTION FACILITIES FOR NEW CONSTRUCTION

11.2.0 Distribution, System

Electric service facilities consisting of primary and secondary conductors, service drops, service laterals, conduits, transformers and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

11.2.1 Application

This turiff section applies to all requests for underground electric distribution facilities where the facilities requested will constitute new construction, other than those requests covered by sections 10, 12 and 13 of this sariff. Any Applicant may submit a request as follows. Requests shall be in writing and must specify in detail the proposed facilities that the Applicant desires to be installed as underground electric distribution facilities in lieu of overhead electric distribution facilities. Upon receipt of a written request FTF, will determine the non-refundable deposit amount receiving to secure is binding cost estimate and notify the applicant of said amount. Where system integrity would be compromosed by the delay of a system improvement due to the time allowances specified below, said time allowances shall be reduced such that all terms and conditions of this tunff must be met 30 days prior to the date that construction must begin to allow the underground facility to be completed and operable to avert a system compromise

11.2.2 Contribution-in-Aid-Of-Construction (CIAC)

Upon the payment of a non-refundable deposit by an Applicant, FPL shall prepare a binding cost estimate specifying the contribution in aid-of-construction (CLAC) required for the installation of the requested underground distribution facilities in addition to any CIAC required for facilities extension, where the installation of such facilities is feasible, and provide said estimate to the Applicant upon completion of the estimate along with an Underground Distribution Facilities Installation Agreement. The CIAC may be subject to increase or refund if the project scope is enlarged or reduced at the request of the Applicant, or the CIAC is found to have a material error prior to the commencement of construction. The binding cost estimate provided to an Applicant shall be considered expired if the Applicant does not enter into an Underground Distribution Facilities Installation Agreement and pay the CIAC amount specified for the installation of the requested underground electric distribution facilities within 180 days of delivery of the binding cost estimate to the Applicant by FPL.

11.2.3 Non-Refundable Deposits

The non-refundable deposit for a binding cost estimate for a direct buried table in conduit underground electric distribution system shall be determined by multiplying the number of proposed trench feet for new underground electric distribution facilities to be installed by \$0.75. The deposit must be paid to FPL to initiate the estimating process. The deposit will not be refundable, however, it will be applied in the calculation of the CFAC required for the installation of underground distribution facilities. The deposit and the preparation of a binding cost estimate are a prerequisite to the execution of an Underground Distribution Facilities Installation Agreement. If the request for underground electric distribution facilities irredices less than 250 proposed trench feet then no deposit will be required for a binding cost estimate, provided, however, that all other requirements of this tariff shall still apply.

(Continued on Sheet No. 6 210)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: Jone 13 2007.

Third Revised Sheet No. 6.219 Cancels Second Revised Sheet No. 6210

(Continued from Sheet No. 6,200)

11.2.4 Non-Barding Cost Estimates

Any person, corporation, or entity may request a non-binding cost estimate free of charge. The non-binding cost estimate shall be an order of magnitude estimate to assist the requestor in determining whether to go forward with a binding cost estimate. An Underground Distribution Facilities Installation Agreement may not be executed on the basis of a non-binding cost. estimate.

11.2.5 <u>Undergound Distribution Facilities Installation Agreement</u>
Any Applicant seeking the installation of underground distribution facilities pursuant to a written request hereunder shall execute the Undergonard Distribution Facilities Installation Agreement set forth in this teriff at Short Nov. 9.700, 9.701 and 9.702. The Agreement must be executed and the CIAC paid by the Applicant within 180 days of the delivery of the binding cost estimate to the Applicant. Failure to execute the Agreement and pay the CIAC specified in the agreement within the 180day time limit, or termination of the Agreement, shall result in the expiration of the binding cost estimate. Any subsequent request for underground facilities will require the psyment of a new deposit and the presentation of a new binding cost estimate. For good came FPL may extend the 180-day time limit, Upon execution of the Underground Distribution Facilities. Installation Agreement, payment in full of the CIAC specified in the binding cost estimate, and compliance with the requirements of this tariff, FPL shall proceed to install the facilities identified in a timely manner.

1126

Before the initiation of any project to provide underground electric distribution facilities pursuant to an Underground Distribution Facilities Installation Agreement, the Applicant shall provide to FFL and record, at no cost to FFL, all easements. including legal descriptions of such easements and all survey work associated with producing legal descriptions of such easements, specified as necessary by FPL to accommodate the requested undergovered facilities along with an opinion of title that the essentiate are radial. Failure to provide the ensurants in the manner set forth above written 100 days after delivery of the binding cost assimate to the Applicant shall result in the expiration of the bushing cost estimate, the assum of any CTAC paid, and the termination of any Underground Distribution Facilities Installation Agreement entered into between the Applicant and FPL. Refore FPL will commence construction, those rights of way and eccentents, contained within the boundance of a development for which the undergound electric distribution facilities are to be installed for new service, shall he staled to show properly comers and survey control points, graded to within six inches of final grade, with soil stabilized, and also staked to show the final grade slong the easement.

11.2.7 Early Notification and Coordination

In order for FPL to provide service when requested, it is necessary that the Applicant notify FPL during the early stages of major project planning. In matters requiring new service extensions close coordination is necessary throughout the planning and construction stages by FPL, the architect, the builder, the subcontractors and the consulting engineer to avoid delays and additional expense. Porticular attention must be given to the scheduling of the construction of proved most and the various ratigated installations of the several utilities. Failure of the Applicant to provide such notification and coordination shall result in the Applicant being responsible for any additional costs incurred by FPL as a result of said failure.

11.28 Changes to Plans, Larcost or Gorde

The Applicant shall pay for any additional costs incurred by FPL due to changes in the development layout or final grade made by the Applicant subsequent to the development byout or final grade information supplied to FPL for the preparation of the binding cost estimate.

11.20 Location of Distribution Facilities

Undergoused distribution facilities will be located, as determined by FPL, to manuscretter accessibility for maintenance and operation. Where construction is for the purpose of new service the Applicant shall provide accessible locations for meters when the design of a building or its appartmances limit perpetual accessibility for studing, testing, or studing necessary repairs and adjustments

11.2.10 Other Terms and Conditions

Through the execution of the Underground Distribution Facilities Installation Agreement found at Tariff Sheet Nos. 9.700, 9.701 and 9.702, the Applicant agrees to the following:

 The Applicant shall be responsible for all restoration of, repair of, or compensation for, property affected, damaged, or destroyed, to assentinodote the installation of underground distribution facilities,

(Continued on Sheet No. 6/220)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: September 20, 2005

Second Revised Sheet No. 6.220 Cancels First Revised Sheet No. 6.220

(Continued from Short No. 6 210)

- (b) subject to section 2.7 Indemnity to Company, or section 2.7! Indemnity to Company Governmental, FPL's General Rules and Regulations, the Applicant shall indemnify FPL from any claim, suit, or other proceeding. which seeks the restoration of, or repair of, or compensation for, property affected, duraged, or destroyed, to accommodate the installation of underground distribution facilities arraing from or brought as a result of the installation of underground distribution facilities;
- (c) the Applicant shall clear easements provided to FPL of trees, tree stamps and other obstructions that conflict with construction or installation of underground destribution facilities in a timely manner consistent with FPL's construction schedule.

11.2.11 Type of System Provided

An underground distribution system will be provided in accordance with FPL's current design and construction stierdards.

11.2.12 <u>Design and Ownership</u> FFL will design, install, own, and maintain the electric distribution facilities up to the designated point of delivery except as otherwise noted. Any payment made by the Applicant under these Rules will not convey to the Applicant any rights of ownership or right to specify FPL facilities utilized to provide service. The Applicant may, subject to a contractual agreement with FPL, construct and install all or a portion of the underground distribution facilities provided that:

- such work meets FPL's construction standards;
- b) FPL will own and maintain the completed distribution facilities;
- c) the construction and installation of underground distribution facilities by the Applicant is not expected to cause the general body of ratepayers to incur greater costs;
- d) the Applicant agrees to pay FPL's current applicable hourly rate for engineering personnel for all time spent reviewing and inspecting the Applicants work done; and
- e) the Applicant agrees to rectify any deficiencies found by FPL prior to the consection of any customers to the underground electric distribution system or the connection of the underground electric distribution facilities to FPL's distribution system. Furthermore, the deficiencies must be corrected in a timely manner or FPL shall perform the construction using overhead facilities and the Applicant will be responsible for paying the cost of installing the overhead facilities and the cost of their removal before the corrected underground facilities will be connected.

Issued by: S. E. Romig, Director, Rates and Tariffs.

Effective: December 2, 2004

Stath Seventh Revised Sheet No. 6,300 Cancels Stath Fifth Revised Sheet No. 6,100

INSTALLATION OF UNDERGROUND FLECTIBLE DISTRIBUTION FACILITIES FOR THE CONVERSION OF OVERHEAD ELECTRIC DISTRIBUTION FACILITIES

SECTION 12.1 DEFINITIONS

APPLICANT - Any person, corporation, or empression of complying such the requirements of this hard that has made a written minimum for undergoned electric delimination facilities in accordance with this rend.

CUNYTERUS - Any establishm of underground electric distribution because where the underground furtilities will be admitted for electric electric electric distribution facilities, and other placetons.

CONTRIBUTION-IN-ADJ-OF-CONSTRUCTION (CIAC) - The CIAC to be just by an Applicant make the healt section shall be the result of the full-pinning formula.

CEAU.

- 1). The estimated cost to install the requested underground facilities:
- The estimated cost to remove the existing overhead facilities.⁴
- 3) The net book value of the existing availand facilities,"
- 4) The estimated cost that would be incurred to available per eventual facilities in lieu of andirectors), to explace the existing overhead facilities (the "Hypothetical Overhead Facilities").
 - 3) The estimated salvage value of the existing overhead facilities to be removed,"
- (i) The 30-year net present value of the estimated sum-storm underground v, everhand operatorial costs differential.
 - —7) The Movem rap process value of the estimated average Avoidal Storm Restreation Costs ("ASRC"), advantage agreement of the cost of force at interests of the entire transfer of the entire transfer of the entire transfer of the entire transfer of the cost of the entire transfer of the entire t

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In columniting the Applicant's CAAC, elements 2, 3, and 5 of the CIAC formula above are to be excluded from CIAC due from an applicant who submits an application providing a lending nonfication that said applicant intends to convert existing associated overhead feeder facilities to underground feeder facilities.

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EXECUTED A CASE PART From series former consisting of pinner, and moreover contrators invest deeps, writer investigation for the former of electric power of relation within

SERVICE FACILITIES. The committeepts of productive barrages the distribution sensor, including any conduct and or more at a prior of office structure or from transformers. Some which study can prove of some well result, and the from the point of connection to the sensor or makes conductive at a weatherfacial to a terminal, or more two established well, the terminal or node two, and themselve.

O'Temporal ren Short No. 6,300 r.

bened by: Hillian Cohen Sonor Hurcos. Regulatory Rains, Cost of Service and Systems N. I. Brandy, Diseason, Bases and James of Receiver, February 57, 2018.

First Reytsed Sheet No. 6,301 Cancels Original Sheet No. 6:301

(Circumsed Dom Short 500, 0:300)

SECTION 12.2 GENERAL

122.1 SHAWARAN

This haiff section applies to all express for undergocout clocese disentiation inclinies misco the facilities requested will be substituted for existing overhead electric distribution facilities. Any parties, corporation, or many capable of complying with the experiments of this tentil may submit a request or follows. Expense shall be in mixing and most specify or dotal the continual doctors distribution facilities to be conserved or the same to be served by independent electric distribution facilities in lice of personally existing overhead electric distribution finalities surving used was Upon recorp of a written request, FPL will. Assumessthe resultanty of conventing the existing facilities, any necessary revolution to the territor require and the non-referential deposit amount moreover to secure a backing cost entents and notify the applicant of said services.

12.2.2

Contribution on Add-CS-Construction (CIAC) to Applicant, FPL shall proper a binding cost estimate specifying the contribution in aid of construction (CIAC) required for the installation of the requested underground distribution facilities, where the installation of such facilities is femilie, and provide said astumite to the Applicant upon completion of the estimate along with salar an Underground Familities Convenien Agreement, or an Ladings and Tanister Con-Africance being Warre. The CLAC ascend to be collected guernant to a timing cost estimate from an Applicant dull not be signs and by many than 10 percent of the backing cost estimate to several for artial costs incorred in excess of the backing cost astronate. However, the CIAC may be subject to increase or submed if the present scape is orthogonal or reduced at the request of the Applicant, or the CLAC is found to have a motional error prior to the communication of communities. The besting and estimate provided to an Applicant shall be considered expend if the Applicant does not enter into educate Underground Facilities Conversion Agreement or an Underground Facilities Convenient Agreement. The amountal Administration Waves and prethe CLAC amount specified for the monthstorn of the respected underground electric distribution facilities within 150 days of didiyory of the benthese cost estimate to the Applicant by FPL.

(Continued on Short No. 6 310)

Issued by: Jiffam Loben Senor Director, Resillator Rate, Cod of Service and Science, S. E. Bonsig, Director, Rates and Tarelli-Effective: April 4, 2006.

Third Jourth Revised Sheet No. 6-310 Canterly Secured Third Revised Sheet No. 6-310

(Diminued from Sheet No. 6:301)

(2.2.3 Son-Refundable Deposits

The non-referable deposit for a tending one entires for common ton to a direct tended cable in conden undergoard electric annihilation system shall be determined by multiplying the number of pole line feet of entering eyesteed electric distribution facilities to be converted by \$1.20. The deposit must be paid to FFL to include the estimating process. The deposit will not be reliablely, however, it will be applied in the calculation of the CLAC required for the installation of underground distributions facilities. The deposit and the preparation of a brighty good naturals are a processary to the execution of advanced Conference Approximation of the facilities of a brighty and facilities for the execution of the deposit of the sequence of the

17.2.4 Son-Bibling Cost Estimates

Any person, exposition, or entity may request a som-banding cost estimate their of charge. The new healing cost estimate shall be an order of magnitude estimate to assist the requestor in determining, whether to no flowers with a binding cost estimate binding. Some Underground Facilities Conversion Agreement was a Conversion of Facilities Conversion Agreement and Conversion of Facilities Conversion (Agreement of Facilities (Agreement of Facil

12.25 Underground Fashbre Convesion Agreement.

Any Applicant section the installation of underground displacion facilities parameter at written request hermother shall execute only the Underground Facilities Conversion Agreement set forth in this tastiff is Short So. 9.720 or if a principle distribution of the Underground Facilities of the CLAC specified and the CLAC specified as the Agreement within the 180 day time limit or termination of the Agreement within the 180 day time limit or termination of the Agreement within the 180 day time limit or termination of the Agreement within the 180 day time limit or termination of the Agreement within the 180 day time limit or termination of the Agreement and it is the experiment of the highing cost estimate. Any subsequent request for underground facilities will require the payment of a new deposit and the presentation of a new banding cost estimate. For good cause FF1, may extend the 180 day time limit. Upon execution of situation the Underground Facilities Conversion Agreement in the facilities of the Underground as the bending cost estimate, and scouplinate with the requirements of this tastiff, FFT, shall proceed to convert the facilities identified in a trendy magnet. However, new service extensions maintenance and reliability projects, and service destructions shall take procedure over facilities only expected.

12.2.6 Simultaneous Conversion of Other Pole Leceptors

Before the initiation of any project to provide indergonal electric distribution facilities provide to electron to discovered Agreement of the Linder count Facilities (Subjected Agreement of the Linder count Facilities and provide pole licenses (e.g., telephone, cable TV, etc.) for the annulaments conversion of these pole licenses (facilities and provide SVI), with an excepted copy of the Agreements). Such agreements shall specifically astronologic that the affected pole licenses, will continue their conversion with FVI, and other licenses in a timely mineral or as to not cluster autocomery delign. Fathers to pursue TVI, with expense of any laces any agreements affected pole licenses while 180 days after delivery of the fracting and estimate to the Applicant multi-result in the expension of the landing cost estimate, the return of any CLAC past, and the familiation of any Undergonal Familiation Convention. Agreement on the Applicant of Employment and the landing to the Applicant of Employment and the familiation of the Applicant of Employment and the Applicant and Employment and Emplo

LAT CHARGE

Deliver the annurum of any project to provide independent plants introduced formal to mine on Chalegorous Facilities Controllers, Agreement of the Controllers of the Agricum shall provide FPS, or no cost to FPS. All controllers including legisly descriptions of shall controllers a processing of the property of the controllers of the last for processing integrated facilities along with an experience of the last for processing an artificial design of the process of the last for processing the controllers of the process of the p

(Crismoud on Stool No. 6320)

Issued by: Indian Cobes, Same Director, Standard Rates Consul Service and Section 5. F. Bennig, Director, Meson and Tourity, Effective: April 4, 2006.

Third Fourth Revised Sheet No. 6.320 Cancels Third Second Revised Sheet No. 6.320

(Continued train Short No. 6.310)

III.S. Affected Challemer Services

The Applicant shall be preparative for the consequence with any modification in to the sample facilities of an interest effects). By the conversion of 17% distribution facilities which are made accounty as a result of the conversion. The Applicant shall be responsible for arranging the conversion of affected middental overhead constant service facilities by providing as no cost to 10%.

- any necessary community of the customer's existing efection service entitative for account date or underground environ
 united through the one of a licensed electrical community, or accordance with all local ordinarys, codes, and TTL
 markfurtures and
- a suitable trench, install FPL provided conduit according to FPL, specifications to a point designated by FPL, and perform the backfilling and any landscape, pavement or other similar require

FPL shall be responsible for the installation of the service lateral cable, the cost of which shall be included in the Applicant's bracking cost estimate. In the event a customer does not allow the Applicant to convert the customer's affected overhead, services, or the Applicant fails to comply with the above requirements in a timely manner consense with FPL's conversion construction schedule, then the Applicant shall pay FPL, in addition to the CIAC specified in the binding cost estimate, the costs associated with maintaining service to said customer through an overhead service drop from an underground system shall be:

- a) the sum of \$789 for residential dwellings containing less than five individual units; or,
- b) the estimated cost to maintain service for residential dwellings containing five or more individual units.

For existing residential underground service laterals affected by a conversion the Applicant shall be responsible for the trenching, backfilling and any landscape, powerent or other similar repairs and mutaliation of FFE, provided conduct, according to FFE, specifications, necessary to bring existing underground service laterals of affected customers to an FFE, designated landslippe or transformer FFE, will untail the excessary cubic, the cost of which shall be unladed in the tending cost estimate However, in the event that a customer owned service lateral fails on connection to the underground distribution system the customer will be responsible for the replacement of their service lateral or compliance with section 10.5 of FFEEs smill.

The Applicant's responsibilities for modelscome to the service toolisis of non-residential customers affected by the sonversion of FPL distribution facilities which are made occessing us a result of the conversion will be specified in an attachment to any Underground Facilities Conversion Agreement to the second Facilities Conversion Agreement to the second Facilities Conversion Agreement to describe the second Facilities Conversion Agreement to the second Facilities Conversion

12.20 (Aher Terms and Conditions

Through the execution of miles the Underground Facilities Conversion Agreement set forth in the land at Sheet No. 9,720 or the Underground Facilities Conversion Agreement Facilities Facilities than the facilities are set forth in this tariff at Sheet No. 9,725 the Applicant agrees to the following:

- a) The Applicant shall be responsible for all restorators of, repair of, or temperature for, property affected, damagest, or destroyed, to accommodate the installation of underground distribution facilities and the removal of FPS coverhead distribution facilities.
- b) subject to action 2.7 Indemnity to Company, or section 2.71 Indemnity to Company—Governmental FFL's General Rides and Regulations, the Applicant shall administy FFL fluor say cause, say, or other proceeding, which seeks the restoration of or report of, or compensation for, property affacted, damaged, or destroyed, to remove entering facilities or to accommodate the installation of underground distribution facilities arraing from or inscapit as a result of the installation of underground distribution facilities.
- the Applicant shall clear canonics provided to FPL of trees, tree stamps and other obstructions that conduct with construction or application of underground distribution facilities at a timely matter constitute with FPL's construction schedule.

(Cretinual on Short No.4 (20))

Issued by: Intany Colors Senior Otrector, Semintery Babet Confed Service and Semina S. E. Rossie. Discretor Game and Turiffa.

Effective: April 4, 2006

Catterly Second First Revised Sheet No. 6,330

(Grammed from Short No 6330)

(\$2.10 Type of System Provided

An underground distribution system will be provided in accordance with FPE's current design and construction standards

(±1)) Design and Ownership

FFE will design, matril, own, and assistant the electric distribution facilities up to the designated point of defivery except as offerwise nated. The Applicant may, subject to a contractual agreement with FFE, construct and notall all or a portion of the undergownal distribution facilities provided that

- a) asch work meets FVE/s construction standards.
- b) 19L will own and muntain the completed distribution facilities:
- the construction and installation of underground distribution facilities by the Applicant is not expected to cause the general body of interprets to exercipe of the costs;
- d) the Applicant agrees to pay FPL's current applicable handly rate for angineering personnel for all time upon for (i) seviewing and appearing the Applicant's work done, and (ii) developing any separate cost estimate(s) that are either requested by the Applicant to reflect only FPL's portion of the work or are required by FPL to reflect both the Applicant's and FPL's portion of the work in the purpose of a GAF Walker valuable in-parameter to an Underground Facilities Corn erson Agreement in terms and Agreement Facilities and
- 6) the Applicant agrees to rectify any deficiencies found by FPI, prior to the connection of any Customers to the underground electric distribution system and the removal of the overhead electric distribution facilities.

12.212 Relication

Where underground electric facilities are requested as part of, or for the purpose of, relevances, the requestments of this tariff shall apply. As applicable, the Underground Facilities Conservan Agreement is the Underground Facilities Conservan Agreement is the Underground Facilities Conservan Agreement in the Underground Facilities Conservant and the executed as an addendum to the coloration agreement between FPL and the Applicant. In the event of any conflict between the relocation agreement and this tariff, the tariff shall control Facthermore, where the regulations of the Federal or State Department of Transportation (DCII) prevent pre-payment of deposits and other conversion costs, the Federal or State DCII may pay the CIAC after the work has been performed.

Issued by: Intany Colon. Senior Otrector, Resistency Bakes Code of Service and Science S. E. Roman, Discussion, Raise and Turiffe Effective: April 4, 2006

Seemal Third Revised Short No. 6.400 Cancels Second blost Revised Short So. 6.400

SUPPLEMENT TO GENERAL RULES AND REGULATIONS FOR THE INSTALLATION OF UNDERGROUND ELECTRIC DISTRIBUTION FACILITIES TO SERVE SMALL COMMERCIAL GENERAL SERVE CANDUSTRIAL CUSTOMERS

SECTION 13.1 DEFINITIONS

The following print and team, when and an issuen (A shall have the morning achieved

APPLICABLE AND promposition dept. assessment of programmers of any third appear for the most received of underground destination facilities to a work abstract report with of a new annual appropriate of a received and dept.

IETH DING - Any structure desired for - II seeing industrial application

CARLE IN CONDUCT SYSTEM: Underground debiter may more where all underground primary, econology, servine and street legit conductors; are installed in direct bested conduct. Other Societies assessment with radia to conduct, and an ounderground, may be above present.

COMMISSION - The Florida Prints: Service Commission.

COMPANY - The Herida Power & Light Company. (FPL)

<u>DESTRIBUTION SYSTEM</u> - Electric service facilities consisting of primary and meantary conditions, survice laterals, conduits, transformers, and necessary accessories and appartenances for the familiary of electric power at utilization voltage.

FEEDER MAIN. A three-phase primary installation, including switches, which serves as a source for primary laterals and loops through autable overcurrent devices.

FINAL GRADE - The ultimate elevation of the ground, paved or unpaved, which will prevail in a tract of land.

LOCO - An Underground Primary Lateral Baying two sources of feed at the primary level.

OVERHEAD SYSTEM - Distribution system consisting of primary, secondary and service conductors and armit transformers supported by poles.

POINT OF DELIVERY. The point where the Conquery's wires or apparatus are connected to those of the Customer. See Section 13.2.10.

<u>PROCESS LATERAL</u>. That part of the electric introduction system whose fractions is to constact electricity at the pursury level from the toods mum to the tassienties serving the sensetary street main. It is could consists of one, two or three conductors of modated colde in sericles. Ingetter with necessary accessory explained for supporting, terminating and describing from the primary major by a facility delication.

EADJOA: An Ordayround Frinney Lateral living one source of find at the primary level.

LOCAL BUILD AND SERVE TO JO IN 17175. The omitte length of melotyreously serves conclusives and associated apaparent from the Applicant's properly line to the designated point of delivery.

Issued by: 186m; Colon Series Dervice, Bernhoux Rates Cost of Service and Systems S. F. Rossie, Director, States and Familia Effective: Manual 2, 1860.

Cincels First Revised Revised Sheet No. 6:500 Cincels First Revised Original Sheet No. 6:500

SECTION 13.2 UNDERGROUND DISTRIBUTION FACILITIES TO SMALL COMPERCIAL GENERAL SERVICE INDUSTRIAL CUSTOMERS

1821 Application

The most section applies to no requests for Underground Service Facilities made by small adopted service industrial Applicants for their service as is specified below.

- a) Mass be a new commercial and source industrial restallation served by introformer sizes of 100 KVA or less forsingle or two phase and 500 KVA or less for three phase; and
- h) Must be installed on the Applicant's property beginning at a point along the Applicant's property line and terminating at the Company's designated point of delivery.

The application of this tariff is in addition to and supplements the Company's other rules regarding extensions of facilities for service. An additional contribution-in-aid-of-construction may be required by those rules for extensions or installations of facilities necessary to accommodate a request for Underground Service Pacilities made under this section.

13.2.2 Early Notification and Coordination

In order for the Company to provide service when required, it is necessary that the Applicant notify the Company during the early stages of planning projects. Close coordination is necessary throughout the planning and construction stages by the Company, the architect, the builder, the subcontractors and theconsulting engineer to avoid delays and additional expense. Particular attention must be given to the scheduling of the construction of paved areas and the various subgrade installations of the several utilities. Fashire of the Applicant to provide such notification and coordination shall result in the Applicant paying any additional costs incurred by the Company as a result of said. failure.

13.23 Changes to Plans, Layout or Grade

The Applicant shall pay for any additional costs imposed on the Company by Applicant due to changes made in the development layout or final grade subsequent to an agreement. These costs include, but are not limited to, engineering design, administration and relocation—expenses.

13.2.4 Type of System Provided

The costs quoted as these rules are fin underground distribution primary recordary conductors in direct buried conduit with above-grade appurtenances of standard Company design, excluding throwover service. Throwover service availability and its cost are determined by the Company on an individual basis. Unless otherwise stated, service will be provided at single or two-phase 120/240 volts or, where available, three phase 120/208 volts or 277/480 volts.

13.2.5 Design and Ownership

The Company will design, install, own and muritain the electric distribution beliffies up to the designated posts of delivery except us otherwise noted. Any payment made by the Applicant under the provision of these Rafes will not convey to the Applicant any eights of ownership or right to specify Company facilities infliced to provide service.

(Continued on Sheet No. 6:510)

Issued by: Yillam Colon, Senior Director, Regulatory Major, Cost of Service and Systems S. F. Rossig, Director, Mater and Furtille Plective: March 7, 1803

Third Lourth Revised Sheet No. 6-510 Cancels ThirdSecond Revised Sheet Na. 6.510.

(Continued from Spect Sci. o 300)

1724 Rights of Web and Energotic

The Applicant shall round and forests satisfactiny rights of view and encountries, mobiling logist descriptions of right section and all survey wisk resourced with producing logist descriptions of each commission required by and at no coate the Company print to the Company initiating construction. Bullets the Company will start construction. Seed males of may and comments must be chance by the Applicant of trem, tree storage and other obstructions that conflict with construction, staked to show property corners and survey corner pount, and graded to within ex instance of final grade. with and multilized. In addition, the Applicant shall provide studys showing that grade strong the case and profiting must be maintained by the Applicant during communion by the utility.

3327 Contribution and Crades

The Applicant shall pay the suppared positifument sport receipt of women modification them the Company. No utility commeters shall conseque prof to exember of the Louingcound Distribution Facilities Destaution Agreement and forth in Turth Smitt New 9 700, 9 701 and 9 702 and payment in full of the entire contribution. Where, by serind agreement the Applicant performs any of the work accountly performed by the Company, the Applicant shall execus a credit for meawish at expedience with the craft presents creatment herein, provided that the work is in secondaries with Computer specifications. Such credits shall not except the total differential costs. The credit will be granted after the work has been reported by the Company and, in the case of Applicant-installed conduit, after the Company pails all applicable continuous.

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Legation of Demploisin-Parolities Underground distribution facilities will be located, as determined by the Company, to inclume their accomplishing for majoranes and operation. The Applicant shall provide accessable locations for majors and transformers when the design of a second section tradescal building or its apparentness limit proportial accountability fire market, resting, or mility recovery report out affective to

33.25 Special Combines

The costs quoted in these rules are based on conditions which permit employment of rapid construction techniques. The Applicant shall be responsible for necessary additional hand digging expenses other than what is assembly provided by the Company. The Applicant is responsible for clearing, compacting, sharp removal, poving, and addressing other special conditions. Should paving, grass, landscaping or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching and backfilling and be responsible for restoration of property damaged to accommodate the installation of underground facilities.

13.2.10 Point of Dalivary

The point of delivery shall be determined by the Company, but normally will be at or near the part of the building musest the point at which the Company's electric supply as available to the property. When a location for a point of delivery different from that designated by the Company is requested by the Applicant and approved by the Company, the Applicant shall pay the estimated full cost of the primary/secondary lateral length, including labor and materials, required its access of that which would have been needed to much the Company's designated point of delivery. Any redesignation requested by the Applicant shall confirm to good safety and construction practices as determined by the Company. Laterals shall be installed, when possible, in a direct line to the point of delivery

13.2.11 Location of Meter and Raceway

The Applicant shall install a meter trough at the point designated by the Company and a naceway to accept the service lateral conductors if needed. Both will be installed to accordance with the Company's specifications

of Australia or Shoul No. is 5204

Issued by: Illian Cohen, Senior Director, Regulatory Rates, Cod of Service and Systems S. E. Rossig, Director, Rates and Taroffs-Effective: Keptomber 16, 2010

Cancels Flewarth Tentle Revised Sheet No. 6.520 Cancels Flewarth Tentle Revised Sheet No. 6.520

(Compatibility Short No. 9:310)

15-3-12 Contribution by Applicant

The Applicate shall pay the Company the average differential and however, installing eventical and undergonaval distribution based on the following:

 Primary lateral, more oil doors overflood immension purely, per mountrid immediations and treats with calciumconduct motto exceed 150 feet in patiels and 300 feet in loops.

From Existing

Application Contribution

	COOR Systematic	1 CORRESPONDED
	Terranation Ivant	Termination
1) Single phase roded	\$9.00	\$0.00
2) Two phase cachid	\$0.00	\$0.00
3) Three physocollod (150 KVA).	30.00	50.00
() These phase radial (300 KVA)	30.00	90.00
Vi Stagle plane: Trop	M0.00	50.00
0) Two phase two	30.00	-50.66
7) Three phase loop (150 KVA)	30.00	50.00
8) Three phase Icop (300, KVA)	50.00	50.00

50 Secondary over and lateral, excluding buildeds or function box, with presention to Applicant's coying yaldering ground than 20 fair from Company story pole.

() Soull made plane	Sept Meur St
2) Lorge winds: phose	\$4,005-401, 100-11
3) Small thos: plane	Sale-America V7
() Large three plane	BEHOV AND THEM

ii) FPL service cable is parallel to unstating provided and continuer installed 2" PVC (for main line installed in 60 angle. En 120V, 2 with environ or 125 angle for (202.60v, 3 with service) where authorized context can be at least 5 deptared to more than 100 fort from the FPL pole.

	1,204 sec with	13a/1486-173
	2 were worker	TAKES SELVED
1) firstalled on a wood pole - accessible. locations	2.50 m 2 m 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sept 18 524 TH
27 Installed on a wood pole - impressible docutions	\$50-Lalor3700	\$539,78310.10
3) Installed on a presente pole- accessible. Tocarious	A 450 THE 18 TO	\$216.4A523.87

d) Hamilton and Padrounted Society America Res, excluding competions

Disorbole

a. Smill-per tainduic	52324925637
& Internation per handrets	\$386#4U1U
e targe per hasibile	Committee of the
2) Paid Morenal Secondary James on 180c - per Nex	A3319-21-5-12-52

3) Pad Misrated sociality American Califord, used offers Sectional Loads accord the capacity of the secretary junction but (above) or when the member of the service conductors occased the capacity of the just measured transference. Theselogue is only applicable of the employity of the continues a service conductor districts to less than 500 MCM.

For calculat functions consecting up to 12 sets of counterest \$450 mis-88 __010 its Tapping service conductors (Functional 17 sets) per air \$460.00 to 70

(Continued on Shart No. 6 330)

Issued by: Lillian Colors, Senter Director, Regulatory Entry, Cost of Service and Sentemble Education, Director, Rates and Torolla-Effective: August 12, 2014

Eleventh Twellib Revised Sheet No. 6.530 Cancels Eleventh Fenth Revised Short No. 6.530

(Viortimosy)	from Short	No. 6,570
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Primary option few including option and exhicipating not up.

1) Single Phase - per how

2) Two Plane oper Jan.

STTING Phac-perting

Additional entailmings oftengr fire tendergostell primary hazerly excluding trends and cable-to-constant which

1) Single-Plase- per foot

except thrimin as in 152 to at

2) Two Plane - per foot

3) Three Plane - per foor

NUMEZ OF

14/04/04/23 2013

53.431分 BUHLET

Arkhitenal mendianon charge for undergovers promes been a including trends and undergoverskie extended beyond the Company designated point of Advery to a romon point of Advery-

I (Singly Plane) per Son

96441030

2) Two Phase - per foot

\$12.50 | 1 17

3) Three Phase - par foot

\$14,301+47

The above costs are based upon accordances that will perint serving the local and operant favolution system within the comment of the control of electrical service/published-levelopment are desired successivy by the company to provide and/or maintain adequate netwine and are required by the Applicant or a governmental agency to be aestalled underground, the applicate shall pay the company the average differential sort between such underground finder mains within the more a limited in the property of the state of the state

Applicant's

Cost per foot of frade-much within the

Cost per above governly administrational switch prockage.

harded service industrial

should present (portainly swinds of)

REGINGSON

\$33,716,8429,717,80

The Company will privide one standay amature: appearment at me additional charge to the Applicant adding 10. now or additional load to meet with installation of the Applicant's comparities and ecolosists) into a pulmorated transfermer, potential in result (see it content from hours in direction) during several lease of operation Additional appointments will be provided upon rapical, of the Applicant is continue

(Continued on Stant 6:340):

Issued by: Tiffany Cohen, Some Devotor, Regulators Rates, Cost of Service and Systems, Director, Mates and Tariffa-Effective: September 5, July

Seventile Eigenth Revised Sheet No. 6:540 Cancely Seventh Smith Revised Sheet No. 6.540

(Unstituted time libert No. 6 530) Completion Adjustments (12.0) Divisits will be allowed to the Applicant's contribution as Socion 13.2.17, where, by cannot agreement the Applicant provides translaing and backfilling for the company's facilities Challe to the Applicants Connibation SHATET 1) Credit per face of primary trends. \$3.00 2) Craft per foce of secondary french Credits will be allowed to the Applican's combiness in section 13.2.12, micro, by monal agreement, the Applicantinated in Company-provided contact per Company contractions 1) Could per first of 2" sending \$0.700 (7) Credit per friet of larger than 2" combin-10.00 Credit will be allowed to the Applicant's contribution in Section 18.2.12. Where, by mutual agreement, the Applicantivestalls a Company-provided handbote per Company instructions. 1) Credit per luque hundhele-puintary splice box SATERASTICAL. D. Credit per small handhold SPARSED? Credit will be allowed to the Applican's contribution in Section 181 O, where by minute agreement, the Applicant metally a Company-powered concern paid for a pad-mounted transformer or pad-mounted capacitot back per Companyessimenon, Directit per pad CHERTE II 51. Could will be allowed to the Applicant's completion in Section 13.2.17, where, by install agreement, the Applications with Company spoonded concrete part for a parl mounted feeder worlds chamber per Company induction, Card@per (mil. SHALL STORY ... If Golds will be allowed to the Applicant's contribution in Section 13.2.42, where, by mitted agreenom, the Applicationally Company provided concerts pad for a feeder safety box per Conguny anatyse tous. Contil per splice has STREET, ST. ST.

Issued by: Jillam Colon, Senior Director, Regulatory Sains, Con of Service and Systems & Rossing Director, Mates and Turnilla-Effective: August 12, 1014

	COMMU	NITTEN SERVED	
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iondown	Carporal in room	Desirant	A Total office Street,
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Issued by: Tiffuny Cohen, Semor Director, Regulatory Ratex, Cont of Service and Systems Effective:

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Alath Seventh Revised Sheet No. 7,630 Caucels Fifth Sigth Revised Sheet No. 7,630

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Designation of Australia

Recount solves to the immovants must be AVAILABLELY extended their posts more time limit meets. Response
to allower and immovants served with the following conserver.

Thursdant Rules (Section Street No. 8 130 E). Note many Solid Deciminating Rules (Special No. 8 130), and Solid Provides Eules (Special No. 8 132) and not graphed implications to companies served in the following counties. Boy. Estimates, Horizon, Archeol. (Enforce South Rose, William, and Westungton).

*Hammon Rain: Charge Charle for \$190.50, Haltmann Madded Storm Reservation Secures: Charge Object No. \$150 at Theorems Softs Storm Reservation Recovery Charge (Store No. \$150 St. see the Committee Local Limited Argulability Exceptional Rain Object No. \$160 St. \$160 me cells available (specialistic to community) served in the Ulbrang Country Per Learning Robots, Salaming Thomas Rese. Walley, and Westington.

Sixty Fourth Fifth Revised Sheet No. 8.010 Cancels Sixty Fourth Sixty Therd Revised Sheet No. 8.010

	BIDDOX OF KAYE SCHEDULES	
RATESCHULL	DESCRIPTION	SHULLING
BA	Willing Adjustmani	8.030 83MG
86	Alame Charge	40.00
(25-)	Commit Service - New Leman (4-7-54 (NV)	8 101
DST-1	Girmani Service—Non Durmand - Time of Use (0	8:107
USD-	Figure M. Service Depresed (3425-499 kW)	8405
OSD-LEV	Destric Vehicle Charging Infrastruotine Radm Palot	8.496
GNITTAL	(sometral Service Little of First (#125-499 FW)	8.107
200	Giorene Service Cond Management Program	8.109
KISMB	Non-Standard Meter Raker	8.129
U8C15-1	General Service Conduct Dags	8.122
RS-1	Renidental Suzoco	8.254
mals	Registratis parametral (Seat Lens	8,375
KTR-1	Residental Time of Use Nider	8.203
CU	Common User Facilities Ridge	8.211
KS-105	Speciental Circus Veterior Language Sertemon (Ud.). P. 1	8213
ROC	Residence Load Management Program	9.211
G81.0V1	General Service Large Demand (500-19974(W)	6310
CISLIDATEV	Hestine Vehicle Charging Infrastructure Rader Polot	8311
GSLDT-I	General Service Larger Dominal - Time of Use (500-1990) W.	8/320
CS-1	Cartalanic Service (500-1999 kW), (Close), Substitute)	8.330
cst-r	Curtailable Service - Time of the (500-1990 kW) (Classic Schools)	8.340
081.0-7	Control Service Larger Demant (2000 kW -)	8.407
GSLDT-Z	General Service Lettre Demand - Time of Live (2000 kW+1	8:420
HEFT	High Load Factor - Time of Use	8.425
06-2	Containable Survivo (2000 kW +) (6.3 comf School ar)	8.02
Carrie	Custailable Stryton-Time of Cost (2000 kW +1) Closed Scholule)	8.440
(385)	Custafields Service-Time of Use (49 kV in above) it Total Schilders	8.512
(%)	Camabble Service (69 EV or above) (Chinal Schoolife)	8.549
GSLD-9	Comeral Survice Large Terramet (60 kV on obsess)	8.551
GSLDT-3	Gernral Service Large Demand+Time of Use (69 kV or above)	8:552
(18-2	Sports Field Service (Torsel Schools)	8,652
ABT	Metropolitan Transit Service	8.670
CBLC-1	Constructed/Indexested Load Coated Program (/3/sed/Soliodale)	8.650
(1)8	Commonsol Industrial Demand Roduction Roduc	8.600
1000000	Cietal 66 Loud Loucol Analabity Experiental Exter Pions Scheldin	
CL.		
(SLe)	Street Leghting (Closed Schedule)	8.713
50(M	Wreid Lighting Memord Service	8.776
8.9	Promon Lighting (Choud School)	9.720
OL-)	Chellor Lightness Liquid Substitute	8.725
51-7	Coulde Hural Service (China), Scholing	
52-2M	Traffic Signal Material Service	8.701
UEA.	LXT) Lighting	8735
06.10	Cambrid Signay (Closed Schobile)	8/249
RL (I	Recently mad Authority (Chape), organization	8.743
381-1	Standay and Supplemental Service	8,750
5233-1	Immunitible Standly and Suprimumid Serioco	5.700
EDR	Excomuse Development Sides	8.800

	HICOMPANY	Orminal Short No. 8
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85°R	John Charles filler	6935
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SPF-1	Solar Polent London St. Ster Rober	8.931
1-2763	Communa Books Vehicls Channay for uses Kalle Pales.	8.942

Issued Ire: Till pur Colorn, Senior Director, Regulatory Rates, Cost of Service and Systems. Effective:

Fifth State Revised Sheet No. 8,030.2 Cancels Fourth Fills Revised Sheet No. 8,030.2

(Care much from Physa No. 8 000 1)

TRANSITION RIDER CREDIT

The following alphasis shall be applied to the Monthly Raise of each title actendate or subscript that were coloranted as accordance with the formula applicable by the Florida Public Stress Monthly on The Transition Risks Great is applied to all according within the arrive arise previously stread to FIT major to January 1, TOTA if shall be applied around because I the major and multiplied processing the previously formula for the period of the position specified below.

Am Xillanda	EGZ. 1925		the same of the last of the la			2011 1925		Ž4		
- Harrison Contraction Contrac	61.05	9.5W	#19%.	274	43.Whi	5.5W	21.75 E	44.0	2 XVIII	33W
ASCENIAL RECEIVED	10.1480		0.150		27.110	34	010100		(0.540)	
GS-L-GST-L	(ALSO)		49.8202		(100005)		1689701		07,0000	
GSD-L GSD-HEV, GSDT-L HLFT-L SOTR-L		(0.01)		(0.30)		20.373		10.24)		(0.12
GRIDH, GREDNEY CREATER CREATER HILFT & SUTTER)		10.693		(0.38)		19.301		10.241		(0.22
GSLD-1, GSUDT-2, CS-2 CST-1 HLFT-A SOTE-A		(0.37)		(0.40)		10.240		(9.29)		0.11
GSLD-3, ONLOT-3, CS-3, CST-3		(0.55)		(0.42)		(0.31)		(0.21)		00.10
08.1	1012731		(0.238)		(0.164)		(8,169)		(0.051)	
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cuttion		(0.58)		(0.46)		00.333		10.235		(0.17
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NASSINA SID FOR PUTTING USE

U.Supuned in (Stant No. 3 (200 J.)

Triping Sheet No. 8030.1

(Community from Sheet No. 8 (80 %)

TRANSPHONRIDER CHARGE

The following chappes are applied to the Monthle Rate of cash our introduce as indicated and were called all accordance with the formula approved by the Florida Pohilis Service Commission. The Transition Rober Charac is applicable to all accounts within the service upon previously served by Oalf Tower 14 that he applied monthly beginning because of the agent and distributed below.

Bate Stitesting	20	22	2022 2024		2023		200			
Mark Constitution	ahWh.	1.10V	+3.30:	53%	=1.Wb:	5892	63580	210	50.Wh	-353
ALL AND SEAL ROLL	2.08		1085		1.504		Bac		9.411	
Gh t 6881.	2.65		1300		1.155		600		0.05	
OSD-I, OSD-IEV, OSDI-1. HLFT-I, SDTR-1	Lile		1.292		8.970		200		6.323	
OSLD-1, OSLD-01V, OSLDT-1, CS-1, CST-1, ELFT-2-SDTR-2		587		111		3.40		122		4,13
GSLD-2, GSLDT-7, CS-2, CST-2, HLET-A, SOTR-2		0.00		1.38		3.66		164		[3]
OSLD-), OSLDTO, OS-1, OST-1		492		1.03		2.05		1.07		0.00
DSQ	1.436		1.209		0.281		0.035		0.227	
calcoand		5.58		1.47		2.36		121		1.12
(10,4°+1(11)		5.60		1.0		3.30		2.25		1.12
CILC-ICO		402		19)		255		1.07		0.99
R.J. H. (XCPL-LCT-)	2.876		2301		1.774		1.150		5,578	
OL-L Id-L	2.8%		2.001		1.7%		1.150		6,325	
Letto	224		1701		Less		\$150		4025	
ILE HOW GITTE	213		2.30		134		11th		0.05	
	<u>htm</u>	UDC	agn	100	9110	1000	8840	lic	#Ub	(MX
	\$100	MANU	55W	kaw	140	88%	510	ASYL	b'aler	534
SST-1711 LIST-1111	1130	1/42	(940	940	in.	0.42	124	10.19	22	12.05
SST-14111-887-1412) SST-14111-1881-1412	0.84	11.47	200	0.32	0.50	11.74	0.94	848	0.13	0.08

(Complete No. 196-1995.)

Issued by: fill any Cohen, Senior Director, Regulatury Rates, Cert of Service and Systems Effective:

Original Sheet No. 8.030.4

(Licentinus) from Sheet Soc R (40) 25

HURRICASTABULIAND STORM RESPONATION RECOVERY

APPLICATION:

The Strem Resonance Recordery Streetings by language to conver instrumental starm existed costs accorded by the (Company relead to Fluminum Michael: It is applicable to all successes within the service sette gravitosally served by Gulf. Poster: The factor is applicable to the Emergy Charge under FPL is various size schoolses.

Bate Schotliffs	#5000
ALL KWH - RS-1, RTR-1	0.865
GS1, GST-1	00984
GSD-1, GSDT-1, GSD-TEV, BLET-1, SOTR-1	0,443
GSLD-1, GSLDT-1, GSLD-TEV, CS-1, CST-1, HLFT-2, SDTR-2	0.547
GSLD-1 GSLW-1 CS_1 CST 1 HLFT-1 SDTR-3	0.254
GSLD/3, GSLDT/3, CS-1, CST-3	0.034
083	1.178
CILC-((G)	0347
CILC-1(D)	0347
CIEC-I(I)	0.234
SLI SE-IM PLILLT-U	1.178
OE-I	1.179
0818	1175
SU2 SUCK (ISOTH)	1.1782
381-1(1) 1881-1(1)	024
857-(GH), 88T-J(TE) 50T-J(H), 88T-J(I))	0.234

(Continued on Short No. 8 030 5)

Ovigunal Short No. 8 030.2

Whitemouse from Short No. 8 (000.4)

HURRICANE SALL V STORM RESTORATION RECOVERY

APPERINTEND

The Storm Execution Recovery Inechangs in domained to recover incremental about related costs increased by the Company related to this case to a free provincing in most by Gulf Tower. The Tiener is similarly to the Energy Charge under ETC's version real adequates.

Kam-licinshife.	83.Wh
ALL KWIL-RS-L-RIBA	11,390
USE GST-1	0.320
HEFFE SOTE 4	0.167
GRUD-L GSUITE L OSLD- IEV, CS-L CST-L HLFT-2 SUER-2	0.130
OSLD-2, OSLUT-2, CS-2, CST-2, HLFT-3, SDTR-3	0.081
OSED-LOSEDY-L	0.003
032	0.740
OLC-1071	0.110
CILC-I(D)	0.130
CILC-Id)	0.087
SLI S-IMPALISI	11.229
01-1	0.219
perag	0.200
84 - 1 SE-101 GSP-11	(6910
587-1(1),1581-1(1)	10047
59(J-EDI), SST-1(EQ) 55(J-1(EB), 55(F-1(D)	HART

(Commont of Sheet No. 8 631)

Issued by: Tiffany Cohen, Senior Director, Regulature Rates, Cost of Service and Systems Effective;

Gancely Fillshowth Revised Sheet No. 8.031.

(Continued from Share No. 6 030.5)

FUEL COST AND PURCHASE POWER RECOVERY CLAUSE/FUELs:

The morely clarge of costs rate whether shall be nounted to the reason (100) a per allower-interest of sales to reflect the processor of costs of food and nuclear facts and preclased grower (containing requesty prepared) for each fallowest-hour delivered, matching often adjustments. Find Costs and Purchased Posts a Recovery Parties are accountly calculated amountly, the the billing period of January Benigh December and any adjusted to accomposite change or in roots from one period to the next.

ENERGY CONSERVATION COST RECOVERY CLAUSE/CONSERVATION:

The monthly charge of each rate schedule shall be counted to the man of a 100% per follower bear of sales to or their like accounts of one are written with the company. The Company shall record both proported and actual expenses and records accounts to the implementation of the Company's Energy Conservation Plan a suffering to the following appoint recovery and recording of such costs and articles as at first in Commission Eds. 25-17-015, P.A.C. Energy Conservation Cod Recovery Endows are remarks also developed aroundly, for the following period of January manys December and on adjusted to interpretate charges at earth from our period to the seat.

For non-demand rate solvender, the Energy-Conservation Cost Recovery Charge shall be applied to the customer's total kWh. For Demand one solvenders (other than those listed belows, the Energy Conservation Cost Recovery Charge shall be applied so applied to the customer's balling formulal Charge on One Field Demand Charge on specifical by the rate solvenders Excellent Excellent Recovery Charge shall be applied to the customer's Conservation Recovery (thange shall be applied to the customer's Conservation Excellent Excelle

CAPACITY PAYMENT RECOVERY CLAUSE/CAPACITYS:

The monthly charge of each rate schools shall be possible to the reason is 0.00 per followed from of sales or Moles per followers of demand to reflect the recovery of capacity code of patchased power, recluding other adjustments. Capacity Payment Recovery Eaches are established extendly. For the follow panel of follows through December and are objected to recognishe always at code from one period to the next.

For providing part schoolses, the Capacity Payment Charge shall be applied to the convent's total Whi. For Demand rate schoolses (other than those losted below), the Capacity Payment Charge shall be applied to a realizer why, the canadam a letting demand the Capacity Payment Charge shall be applied to the Capacity Payment Charge shall be applied to the constitution in peak demand. For Rate Schedules SST-1 and DST-1, the Capacity Payment Charge shall be applied to the constitution of the Capacity Rate Schedules SST-1 and DST-1, the Capacity Rate system Demand Charge (REC) and Delty Demand Charge (DDC) shall be applied to the Charge Standard Demand and the Contract Standby Demand on the Contract Standby Demand on described in sentimes (2) and (3) of Demand Charge for each rate schedule.

ENVIRONMENTAL COST RECOVERY CLAUSE ENVIRONMENTALE

The monthly obuge of each rate schedule shall be recented to the name of 500 p an illustrative of sales to reflect the pressery of environmental compliance costs as approved by the Fanta Public Service Commission. The Environmental Cost. Recovery Factor in normally calculated aroundly, for the hilling period of Jensery through December and are adjusted to incorporate changes at costs from one period to the next.

STORM PROTECTION PLANS

The provide change of such that indicates shall be completely the immediately per labeled from all such of \$0.01 per labeled for the force of \$0.01 per labeled for the force of the force

the possibility form that the possition of the State Committee of the section of the section of the light of the form of the section of the s

(Command on Shart No. 8 032)

Issued by: Titlings Cuben, Senior Director, Regulatory Bales, Coul of Service and Systems 5 T. S. Biocompliance of Fundamental Published St. 1914

Second <u>United</u> Revised Sheet No. 8.032 Cancels <u>Second First Revised</u> Sheet No. 8.032

(Creamped Born Short No. 8.031)

FRANCHISE FEECLAUSE:

The Abstract of each job school days automed by the appointed potentials for the each function uppers at their the Parallele. For Parties which are incremental by reflections out of this classic and to filed with the Worlds Parkin Service Commonweal. The parameter factor shall be against after appropriate affectivents.

TAX ADJUSTMENT CLAUSE:

The Tax. Adjustment Claims shall be applied to the Monthly Rate of each filed rate schedule as understed with refraence to adjustment.

This or manie the applicable proportionals part of any texas and assessments imposed by any governmental authority below in a civers of those in affect on the effective date hereof, which are sourced on the basis of the number of matery, the number of contours, the price of electric energy is service sold, recurring them electric energy is service sold, or, the volume of energy generated or perchand the mile or sold.

Such texts will inconstruct, any to be reflected on the bills of only those systemes within the jurisdiction of the governmental authority imposing the texts and accomments.

POWER FACTOR CLAUSE:

The Power Factor Clause shall be applied to the Monthly Park of each rate estachals communing a specified Demand charge. The Contonner's utilization apagement shall not result in a power factor at the point of delivery of less than 85% lagging of the time of months the Company may adjust the reachings taken to determine the Demand by multiplying the <u>LW</u> obtained through six to reaching by 85% and by devicing the result by the power factor actually established at the time of maximum demand storing the current month. Such adjusted makings shall be need in determining the Demand.

TRANSPILION RIDER

The explicible copyright code or shows of exchange goods and be comed to the operational property and of the or \$100 per blooms for a property of the Exploration of

The set of countries of the entire of the en

(Continued on Short No. 8 003)

Fifty Fourth Little Revised Sheet No. 8.101 Cancels Fifty Fourth Little Third Revised Sheet No. 8.101

GENERAL SERVICE - NON DEMAND

RATESCHEIZLE, OS-L

AVAILABLE-

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APPLICATION.

For electric service trajected for second service or inchessed leabour, power and any other purpose with a demand of the time and a labour propose with a demand of the time and a labour propose with a demand of the time and a labour propose with a demand of the time and a labour propose with a demand of the time and a labour propose with a demand of the time and a labour propose with a demand of the time and a labour propose with a demand of the time and a labour propose with a demand of the time and a labour propose with a demand of the time and a labour propose with a demand of the time and a labour propose with a demand of the time and a labour propose with a demand of the time and a labour propose with a demand of the time and a labour propose with a demand of the time and a labour propose with a demand of the time and a labour propose with a

SHEVICE

fargir phase, or hertz and at any available standard distribution voltage. Three phase service will be pureled without additional charge ratios the Company's line extension policy is applicable threats. All service required on partners by Customer shall be familied through one natur. Results of fervice is not permitted becoming

MONTHLY BATE.

Common Stor Chapt.

\$10.05[1.0]

Non-Tool Enemy Charges

Base Energy Charge Section 11th per KWs
Compared Property Section 11th Section 11th

Additional Charges

General Service Load Management

Program (of applicable) Say Shart No. 8, 109
Find Charp. Say Shart No. 8, 109
Shart Charp. Say Shart No. 8, 104
Find the Trans. Say Shart No. 8, 104
Find the Trans. Say Shart No. 8, 104
Find the Shart No. 8, 109
Find the Shart

See Hilling July somers waters Wast No. 8 (19), its additional explicate charges

Minutes 110 and billing or part and the more are countries to the countrie

promoun charge shall be \$5.345 or

Non-Meteori Accounts

A constraint Description of SA-SA-Section will apply to those accounts which are hilled on an estimated final and, at the Company's option, do not have an installed mater for assuming shores service. The

SPECIAL PROVISIONS

Fargy and is committy would find not of endomining expensive and harmwared associations may quality for the postermal rate which is see Enthron Short No. 9.21 (, Bider CV.)

TERM OF SERVICE

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BILLIS AND ADOLLATIONS.

Service under the whether is subject to enters of pronounced bester having particular, and to the country officers. Country and Regulations for Despite Service of annual and to the country of country of the subject and and "country and Rates and Regulations for Exercise Service" the pronounced this sectorable shall apply

Issued by: Tillany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective demand-2011

Furty Second Third Revised Sheet No. 8.103 Cancels Furty Second Furty First Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - CIMI, OF USE (OPTICINAL)

BATE SCHEDULD, OBT-1

AVAILABLE

feed second second

APPEICATION:

For electric service required for excess a part of embedding power and my other purpose and independent to the purpose and i

SERVICE

Single phase, 60 herte and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's time extension policy as applicable thereto All sovece support on common by Chargene shall be familiard throughout more. Reside of service is not permitted hereunder.

MONTHLY RATE

Costone Carl Chago 510411191

Non-Faci Energy Charges On-Food Princed Off-Food Period Base Energy Charge 61-100617-1076 per UWh 1-100617-1076 per UWh Consequence Charge Size State No. 8 GW

Capacity Formaci 1 5 - Charles 8026 Even to seld Chape S - Charles 8026 Charles Chape S - Specific 6026

Additional Charges

General Service Load Management

Program (if applicable) See Shear No. 8 (00 Fine Company Company)

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Minimum Seasott i 23 and billion weap positioning area makes.

121 or after billion was an east form an expense of

hand errors and the one scholds that have in the first schold of their radius day deleting the small according to the late of the time of the basis.

RATING PERIORS

City-Paris

<u>November 1 through March 31</u> Mendoys through Eridays through the fourt from a me <u>FSS</u> to 10 a m. <u>FSS</u> and 6 p.m. <u>ESS</u> to 10 p.m. <u>ESS</u> and 6 p.m. <u>ESS</u> to 10 a.m. <u>ESS</u> and 6 p.m. <u>ESS</u> to 10 p.m.

April 1 through Capater 31. Monthlys through Feelings dating the hours from 12 toom 201 to 9 p.m. 201 enthning. Memoral Day, independence Day, and Labor Day.

Different

All other boars.

(Command on Start No. 8, flu)

Issued by: Tilliam Cohen, Seviar Director, Regulators Rates, Cost of Service and Systems. Effective: January 1, 2021

Cameria Fourth Philip Revised Sheet No. 8.104
Cameria Fourth Philip Revised Sheet No. 8.104

(Continued from Short No. 8 TOF).

TERM OF SERVICE

Instal service under the rate schedule shall be not less than one (1) billing period. Customer ion the option to vision to billing under that GS-1 upon request. However, a contract for not less than one year shall be required to renew GS1-1 billing if the option to exercised. Customer may billish the contract by paying to the Company the remaining differential in the Company has contract to the believe of the 12-month contract period. This payment may either be in a lamp sum or spread over the remaining more than the centract period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Leased by: Jiffiam Cohen, Senior Director, Recodutory Rates, Cost of Service and Systems 8-1- Recoin, Director, States and Tarollic Effective, Named by 2001

Cancels Forty Numb Forty Fachall Revised Sheet No. 8.105

GENERAL SERVICE DEMAND

BATE SCHEDULE (1864)

AVAILABLE

to all temperating served.

APPLICATION:

For electric service required for some and ground nervice or industrial lighting, power and any offer purpose with a managed Dennard

which is a 15 kW and has fine 500 kW. Considered with a Dennard of the strength of 15 kW and a many areas an agreement

for sortice under the schedule based on a Dennard Charge for a manusary of 44 25 kW.

SERVICE

Single or three places, on here and or any or estable standard distribution voltage. All service required on processes by Costoner shad be furnished through one mater. Reside of service is not permitted because.

MONTHLY BATE:

Customer Plany (Tango \$2m 6278 |

Demont Chieges

Base Demand Charge \$245 July Jury RW Common Demand Lates See Sheet No. 2000 Commonweal Charge See Stant No. 2000

Non-Fad Energy Charges.

Base Francy Charge 3.204 j. W. M. per 1986. Communication from Sec. No. 3.205 Communication from Sec. No. 3.205

Additional Charges.

Control Service Load Management

Program (if applicable)

Find a Barge Scott Stand Scott Scott Stand Scott Scott Stand Scott Scot

Manager. The Control of the Charge for the corners of locker formed. For the Control with a Demand of the Control of the Contr

DESTAND

10

The Comment of the Life Department of the Assessment State of Comments are not attended and country. For the Sequence of the Comments and the Comments of the Sequence of the Comments of the

TERM OF SERVICE.

Not less flammeryea.

BULES AND REJULATIONS.

Service under this schololi is subject to colors of potentianal bodies large paradicion and to the currently effective "General Roles and Regulations for Blocks: Service Communities. In case of conflict between any provision of this schololic and such "General Roles and Regulations for Blocks: Service" the provision of this schololic shall apply

Isourd by: Tilling Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 4, 2024

First Revised Sheet No. 8.106 Cancels Original Sheet No. 8.106

ELECTRIC VEHICLE CHARGING INFRASTRUCTURE RIDER TO GENERAL SERVICE DEMAND (OPTIONAL PROGRAM)

BATE SCHEDULE GSD-1EV

AVAILABLE

In all survives of the proof of the Floride Public Service Communium ("FPSC"), or terminated earlier by the Company upon notice to the FPSC.

APPLICATIONS

For electric service required for the purpose of communication of engage or influstrial public electric schicle charging with a measured Demand or entering poster than or expend in set 202 kW and less than 500 kW. Eligible charging installations must be accorded to the public for a manufacturing or general use.

SERVICE

Single or three phase, 60 hers and at any mailable mindled dumbuses voltage. All service required on primitive electric velocite charging will be furnished discough a deducated note:

MONTHLY RATE

All robes and charges under Rate Schedule GSD 1 shall apply

DEMANDO

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TERM OF SERVICE.

Not less than one year

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply

Issued by: Tiffuny Cohen, Senior Director, Regulatory Bates, Cost of Service and System-Director, Bates, and Tariffor Effective.

Furty Fourth Filth Revised Sheet No. 8.107 Cancels Farty-Fourth Forty-Third Revised Sheet No. 8.107

GENERAL SERVICE DEMAND: TIME UP USE

ESPTENAL

RATE SCHEDULE (SOIT-)

AVAILABLE

to all terror plant to this.

APPLICATION

For electric service required for second second service industrial lighting, power and any other purpose with a manufact Domant on measured 24 at June 22 kW and June than 500 kW. Convenient with Demands of loss than 24-25 kW may many an agreement for service socks this achieved based on a Unimed Charge for a parameter of 24-25 kW. This is no regional pair available to Course Service Penned autimor upon rogest subject roma albitry of meson

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SENTILLY BATE

medical Phone Marie Co.

Demond Charges

Base Descript Charge porkWith tend outing true is probable of

Material Daniel Prope \$0.50 on 1% of Manager Country

the latest two of the part of the first And Superior and Physics I then the and you was being the light of period. And the latest the state of And the state of the part till a bigger of the state of

On-Peak Princit Non-Earl Energy Charges

On-Yeak (*mod | Lift(*finik filmed | 1.500 f. fi Base Energy Charges

Additional Chargest

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the state of the State Sec. 15 little Advantage section, 20 of \$1 + \$1/20. It is although an integral charge.

Commun. The Community of Single plan the United for the other will effective these Dissuits. For those Continues with a Dennial of has fine \$1.3 kW ergs have extract as appropriate two covers make this colorable, the immunity thing, that the third and the third colorable in the immunity than a third to the third colorable in the colorable Charge plan 24 (6) Witnessite Their Termod Charge, Buildingthe minimum charge in 124 845 250 50

EATING PERFORM

Nowother I trough March 21 Afondays through Probays though the book from a not 122 on 10 a.m. EST undo pain EST to 10. p.m. £51, excluding Thanksgiving Day, Christman Day, and Non-Vour's Day

April 1 Records Depoint 21, Mondate through its boys during the boars from 12 from 12 J. b. v. on 1251 according Manuscrill Day. Independence Tay, and Labortley.

DEPOR.

All other fourt

ATTACAMENT OF BRANCH NO. R. 6081

hand by: Tiffany Cohen, Smior Director, Regulatory Rates, Cod of Service and Systems Effective: 1,2025

Fourth Fifth Revised Sheet No. 8 108 Cancels Fourth Haled Revised Sheet No. 8 108

(Command from Sheet No. 8 107)

LIMMAND

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MAXIMUM DEMANCE

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TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

board by: Hilliam Colon, Senior Director, Regulatory Rates, Cod of Service and Systems 4. C. Kondy, Owester, Rates and Lordin-Effective: March 7, 2001

Fourth Fifth Revised Sheet No. 8.109 Cantals Funth Dired Revised Sheet No. 8.109

CHOSPAL SERVICE LOAD MANAGEMENT PROGRAM (BUSINESS ON CALL*PROGRAM)

KATE SCHEDULE BOX:

AVAILABLE

Available only within the gas grapher trans served by the Conquery's Load Management system.

APPLE ATTOM:

To pursuing a specific days Schudder USS I and USSO-I who does to participant in this program, who utilize direct opposition central electrics air conditioning and have operating from that include 3 p.m. <u>EST</u> to a p.m. <u>EST</u> a minimum of from weak-days per week.

SERVICE:

The sum as specified in Rate Schedules GS-1 and GSD-1.

LIMITATION OF SERVICE

The same as specified in Rate Schedules GS-1 and GSD-1. Central electric air conditioning expapment shall be inturnigited at the option of the Company by massis of load management equipment installed at the participant's premises.

MONTHLY BILL CREDIT

Participants receiving service under this schools will receive a Monthly Bill Cradit of \$2.00 per ton of air conditioning for the recents of April – October. The air conditioning tomage will be calculated by dividing the suspeptate ETU rating by 12,000 ETUs per ton. The tomage will then be swanded to the searest half-ten to calculate the monthly credit amount.

The total Monthly Bill Credit shall not exceed 40 percent of the applicable Rate Schedules GS-1 or GSD-1 non-find energy and (where applicable) Base Domand Charges actually incurred for the month and no credit will be applied to reduce the minimum bill specified on Rate Schedules GS-1 or GSD-1.

INTERRUPTION SCHEDULE:

The participant's control electric air conditioning squipment may be interrupted for 15 minutes during any 30-minute period with a cumulative interruption time of up to 180 minutes per day. If this is smaller to provide sufficient element reduction to avoid an emergency situation, the equipment interruption may be interrupted for 17.5 minutes during any 30-minute period with a cumulative interruption time of up to 210 minutes per day.

The limitations on interruptions shall not apply during emergencies on the Company's system or to interruptions caused by force majorar or other causes beyond the control of the Company. The Company at its discretion may also perform interruptions for readmess testing purposes.

(Congrund on Short No. 8 110)

Issued by: Hittan, Colon, Scolar Director, Regulatory Rains, Cost of Service and Systems, Fillows Colons, Obsterior, Rains and Familie Effective: July 7, 2020

Second Revised Sheet No. 8.110 Cancels First Revised Sheet No. 8.110

(Continued from Sheet No. 8 109)

TERM OF SERVICE

A participant may discontinue service under this Rate Schadole by giving the Company seven (7) days advance notice. If the participant requests to be removed from the program, then the participant will be analysis to re-participate again in the program for one year (12 months) from the time participation indeed.

SPECIAL PROVISIONS

- The Company shall not install load management equipment if the installation named be economically justified for muons such as
 excessive availation costs, oversized undersized cooling equipment, abnormal utilization of equipment (including limited
 occupancy locations), or poorly maintained equipment.
- Billing sinder this schedule will commence upon the installation and completion of the neglections of the load management againment.
- If a participant has multiple units of central air conditioning againment, then all most be connected with lead management expansion for the Monthly Bill Credit. In such circumstances, total term of cooling againment will be used to determine the total Monthly Bill Credit.
- Installation of the Company's load management equipment in the participant's facility in the sole responsibility of a licensed,
 independent contractor or Company representative. The participant agrees that the Company will not be liable for any damages or
 injuries that may occur as a result of the interruption or restoration of electric service pursuant to the terms of this Raie Schedule.
- 5. If the Company determines that the participant on longer uses the equipment signed up for the Program, or the equipment in discontented or not constrainting, then the Company shall discontente service under this schedule and has the right, at the Company's sole discretion, to remove the associated lead management equipment.
- 6. The participant is required to give the Company and the licensed, independent contractor reasonable access for installing, maintaining, testing and removing the Company's load management equipment, and for verifying that the equipment effectively controls the participant's equipment as intended by this Rate Schiebile. Failure to provide access will result in the termination of participation until such access ingranted.
- 7. If the Company determines that the effect of equipment interruption has been offset by the participant's use of supplementary or alternative electrical equipment, then service under this schedule may be discontinued and the participant may be billed for all prior Monthly Bill Crodits received by the participant from an established date upon which supplementary or alternative electrical equipment was used. If such a date council by established, their salating shall be for the Monthly Bill Crodits received by the porticipant or the lesser of the number of months received surfer this Rate Schedule or the previous receive (12) months. The participant will be ineligible to porticipant in the program for twelve (12) months from the time their participation was terminated.
- If the Company determines that its load management equipment on the participant's permiss has been rendered meffective by the use of mechanical, electrical or other devices, disconnection or other intentional actions ("tempering") by the participant, then the Company may discontinue than participation in the program and full for all expenses involved as removal of the load management apartment, plus applicable investigation charges. The Company may retail all prior Monthly Bill Credits received by the participant from an intuitive description due to the participant of the third of the losser of the number of months receiving service under this Rate Schedule or the participate to the formula of the company terminates the participant, then they will be audigable to participate in the program for twelve (12) months. If the Company terminates the participant, then they will be audigable to participate in the program for twelve (12) months.

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: July 7, 2020

Twelfile Thirteenth Revised Sheet No. 8,120 Cancels I'm effiliables outh Revised Sheet No. 8,120

MONASTANDARD METER RIDER - SSMIK (COTTONAL)

KILLER, NSMIII

AVAILABLE,

To all minimeyor concepts of the di-

APPLILIZATION

The Robe is available to continue who stock constrained non-communicating meter service in Just of the standard communicating smart motor service ("Opt-Out Continues"). This is an optional Right standard to communicating smart motor service ("Opt-Out Continues"). This is an optional Right standard to communicating smart motor in the standard mater service. Continues who fail to provide reasonable scores to present a product material and to provide reasonable scores to present replacement of the near-standard tem-communicating mater with a standard communicating smart works shall be desirable to take service trader Right NOME, provided they are not probable from doing to pursuant to the "Laminton of Service" provision of this SSMR. Service pipele this optional and to pursuant and the Computer's closer.

SERVICE.

The same of this queezeed in the Opto-Line comment a course of plants and whether

LIMITATURE OF SERVICE

The Roberts as whole to continue with head and suggested with the destine more service to be destroic as a functional or manufactor of the control of the co

CHARGES

All charges and provisions of the Opt-Out Customer's otherwise applicable rate schoolade shall apply. In addition, customers who elect service under this Rider will be charged an Errollment Fee and a recurring Monthly Surcharge. The Errollment Fee consists of an initial lamp som payment.

Enrollment Fee: \$89.00 Monthly Surcharge: \$13.00

TERM OF SERVICE:

Not less than one (1) billing period.

SPECIAL PROVISIONS

Customers otherwise slightly at premises where FPL has intended to deploy smart meters who have not received a smart meter and have (a) actively creofied in the NSMR program during the enrollment period or (b) not actively creofied in the NSMR program during the enrollment period and have been deemed to have elected to take the non-standard service under the optional rate, will have a grace period of 45 days following the trainal latting of NSMR changes to contact FPL expansion of service under NSMR and accept manifestor of a standard communicating meter. NSMR charges that have been billed (Enrollment Fee and Monthly Suncharge) will be we'ved after installation of the standard communicating meter.

A replacement for a non-minute more more more than possibly an adults about our magnet management, between male this first may require the temporary metallation of a plantaril communicating inner in order to minute about a service to the promise. Under surmal operating constituous the use of a temporary standard motes should not exceed one till billing period. If the contours who is taking very present to the KISAR triff is regarded to have the standard motes for more than your full billing cycle. FPL will coopered the Montally Standards note a sense another motes a post-field.

I without taking service under this Baker relicating to a new primate who want to continue service under NSMR, we explaind to migrant new service under the Kirker reducing payment of the Law Reposit for at the new payment. Constraint white cased service under this Father and then been re-cared for this service of our because would also be request to enter a section Facilitate Per.

Issued by: Filliam Cohin, Senior Director, Registancy Raise, Cont of Service and Scatting S. E. Rosnig, Director, Maint until Tariffo Affective: January 2. LINE

LORIDA POWER & LIGHT COMPANY	Ortginal Sheet No. 8 (20.1
(EVENTEMAS III	Nn 8565 %; \$130
ELLES AND BELLET ATTEMS service under the Rules or subject to index of governmental bytes to topatations for Electric Service" on file with the Public Ser- clicibile and and "General Rules and Regulations for Electric Service"	toware junished and in the controlly effective. Tensoric Rates are seen Community in case of conflict belongs any presence of the separation of the separation of the separation of the separation.

Twenty Second Divid Revised Sheet No. 8 122 Cancels Twenty-Second Tunniy First Revised Sheet No. 8.122

GENERAL SERVICE CONSTANT CRAGE

RATE SCHEDULF, CBCL-)

AVAILABLE.

Javan and American

APPLICATION:

Available to General Service - New Domest contempts that minerale a relatively construct Why mage, and a domest of heartfair in-25kW-orino Eligibility is imbained to General Service customers whose Maximum I/Wh Per Service Usey, over the current and prior 23 months, is orthor 5% of their everage monthly k"A'h per arriver days exhallated over the same 24-month period. Controlled and in the New State of the Control of the Control of the Agreement This is an opposed Rate School of military for Control Service conforming open regulard.

SERVICE.

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MONTHLY RATE:

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Non-Paul Brough Charges.

Base Friency Charge* 4.33(1)(2) per Comdant Usage With Company See a startle II the behavior of the the \$1994 Contracted Linear Allerton Manhamore, Chicago, Come the El. They Provide and Street, Marry

Additional Charges:

Name of the St. O'R of St. 1972 Apr. St. 197 Charles mayor San Shan San British Epopolises Print

Tax Clame See Short No. 8.032

See Allian Administration, Sees an 8.037 Avantamin annualise forms.

TERMINE SERVICE

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DEEDWITTONS

I/Wh the Service Day - the total I/Wh in biding mostly devided by the number of days in the follow mostly

Maximum CWh For Service Day a the highest FWh For Service Day experienced over the computers) print 23 month billing periods

Constant Usage EWh - the Mayarean EWh Per Service Day makinglight by the number of service days nother current billing period,

(Cirretinued on Sheet & 123)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Pilective: Jones 1-2011

Original Sheet No. 8.123

(Centinued from Sheet 8.122) SPECIAL PROVISIONS. Should the customer's Maximum kWh Per Service Day exceed 105% of the average of the monthly kWh per service days calculated over the same 24-except period, the account will be transferred and billed under the CS-1 Rate Schedula. RULES AND REGULATIONS: Service under this Rate Schedule is subject to orders of governmental bodies baring jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and unit "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: January 1, 2006

Fifty Security Lighth Revised Short No. 8 201 Cantels Hity-Security Fifty Souls-Revised Short No. 8 201

RESIDENTIAL SERVICE

KATE SCHEDGLE: RS-1

AVAILABLE

in all temperature annual.

APPLICATION:

For service for all demonstratives at submidually method deviling units and in deployer and explores including the separately-instance of conformal healthcome for property and for the service to controlly and foliables of conformal methods are former to the controlly and for the conformal methods of conformal methods and former to the controlly and former to the controlly and former to the conformal methods of conformal methods and the controlly and the conformal methods of conformal met

SERVICE:

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MORTHLY RATE

Contract Con	SX 3 at 00
Non-Fuel Charges Hase Energy Charge First LDHOVAN All additional AWD	#### OE's per EWh #### SE's per EWh
Capacity Depart Chapter Continuous plat Chapter	See Short No. 2 (23) See Short No. 2 (23)

Additional Charges:

Residential Load Management
Program of agricultury See Steet No. 8 217
Facil Charge See Steet No. 8 217
Facil Charge See Steet No. 8 218
Facil Charge See Steet No. 8 200
Facil Charge See Steet No. 8 200
Facil Charge See Steet No. 8 200
Facil Charge See See See See See Steet Of the goldford agriculture state.

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TERM OF SERVICE.

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BULES AND RELEATIONS:

Service under mit reaction to subject to violent of governmental bodies having jums accommed to the naturally officere. Ventual Reference Contribution for Electric Service Contribution for Electric Service Contribution in time of conflict between any provision of this scholate and and "General Reference Regulations for Electric Service" the provision of this scholate and and apply

Usued by: Tilliany Colon, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2024

First Britard Short No. 8,202 Campels Original Short No. 8,202

RESIDENTIAL PRAISBORNAL FEXHIRAGE

HATE SCHEDOLD FLAT-F

AVAILABLE.

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APPLICATION.

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SERVICE

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Monthly Bill - Samuel Ball 12

the Common periods and effective the retties to which continues another any read to arrow they are in our with traffic continues and effective orday. If a continue a people-shoot is reviewed, the data on values the continues a people is trail more from a which the continues to the continues of the period. See appears for our real full me period. This advances only reflects a disease of the method of days in this follow, period and the purpose of the continues of days in this follow, period and the purpose of the continues of the period of the continues of the period of the continues of the period of the period

The consists around residue foll will be designed as set forth above and will not quively a remainder the greater of designed for the probability of the Remainder St. 1.

DEEDSTEINS:

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Estimated Amount KW his program is a product almost one any consumity on an experience for the construct of business of methyland order adjusted for mercual wouther and occurrence of detection of such some Sobieties.

Estimated Energy contactWh - The estimated loss rate energy charges for Rate Schedule RS-1 of Sant Nehedule 178-1 on applicable.

Estimated Hillion Adjustments contackers, a literated the Adiabatical Clause and from Human for Rate Schools (16-1) is Rate Schools (16-1) is cambridge.

comment in the law to street

Issued by: Till stor Colice, Spanie Threather, Septimatery Rates, Cont. of Service and Systems Effective

Original Sheet No. 8 203.1

(Continued being Short No. 2 (202)

REPENTATIONS (Community)

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Normal Westher Hased on seasonal herrors dearer-days and cooling drares-days.

Applicable Removal Charges . Any deformal between actual usual total on Bata Schedule RS-1 or Rote Schedule CS-1 as applicable, and the innoval collected under Fixed Rate.

TERMANICUMERACE.

pervise unger thin preschae wall be est a period of text from item intravent.

All attained Food, start offers will be updeted with their mexicon year consumined and contracts will accommodify tensor for the following year unless the sentence publicable someon influences.

A constant purish will apply. From the program prior to the and of the 12 month account purish. Account the Removal Charges will apply.

II. a personance beginning the control of the state of th

If a questioner becomes actionate to a Food Rate pointers, the Company will follow standard procedures for Samford Residential Tariff concerners. If the elements is allocorrected for terminations, the customer will be compared from the Food Rate program and Applicable Removal Changes will apply.

The Computer experience We right to transporte the comment's Fixed Beta program Nettice Agreement if the contempor's total Actual County Using expected their Total Engineer Total Beta XWI Using the at Jose XVI for a least three operations, provide. If the contempor of removed from the Fixed Pate program due to expensive assignment of the program will report with north the minimum or advance of they are at 198 of them, are at 198 of them of the program that to expensive tours.

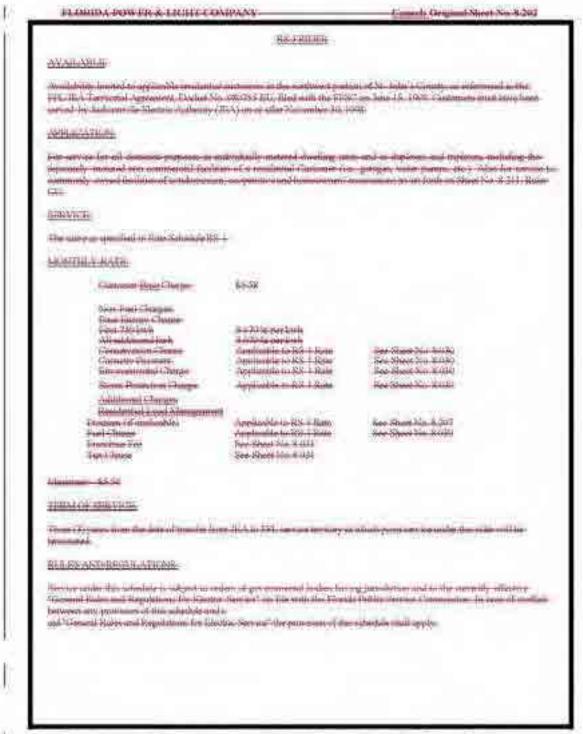
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DEPOSIT

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Cancels Twellight Inventily Revised Sheet No. 8.203 Cancels Twellight Inventily Revised Sheet No. 8.203

RESIDENTIAL TIME OF USE BUYER - RTW-1.

BIDIOL ETP-1

AVAILABLE

THE RESERVE AND LOSSES.

APPLICATIONS

For service the life determine purposes in universally excited dealing units and in depletes and regions, exciting the separate sections as sections a

SERVICE:

Surgic phase, of hertz at available standard distribution voltage. Three phase may be supplied but only order special arrangements. All residential service suppried on the premises by Chalemer shall be supplied through one meter. Results of service as not permitted because

Institut service matter this state achievant shall began on the East schoolsted sorter cooling data following the consideration of the time of use matter. This Consecutive first bill will reflect the lesser of the charges under Rice Schoolste RS-1 or RTR-1

MONTHLY RATE.

All rates and charges under Kata Schedule RS-1 thall apply in arbitrary the RTA-1 Continues the RTR-1 base from and First Charges and Credits Indian Advantas applicable to on and off peak rough shall apply

Continue lies Charge

38-140-10

No. of London

Since Statement Charges Signal a COS LWAy All addressed SWAN

See Rate School See S. S. Show No. 8, 560 See Balls (Chronic AS) Close Sci 9, 200

ETH, Bear Energy Charges Credits Brace Energy Charge On-Pask Period 1000212 0138 pm 136 CHEPON Period

Additional Charges Continu

STR Ford Charges (south - See Street bid (Solid)

Sat Hilling Advances seems Short So. 8,930, for additional applicable thought

Misurages

\$5.400 00 until follow worker modifications are complete \$25.00 after follow worker recollications are complete.

EATING PERIODS

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April I theraph (School 2). Aboutly through Feders demonstrate from (Types) [2] to 9 pm (2) architection and inclining independence Dec. and Labor Day.

OEPok.

All other boson.

Issued by: Tilliany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Lifective: Journey 4, 2021

Earst Revised Short No. 8-204 Lancel Original Short No. 8-204

(Continued from Sheet)- 8 203)

TERM OF SERVICE.

tritial service make this rate adsolute shall be not less than one (1) billing period. Comment has the option to return to billing arrier tion.

RS-1 speciments in the contract to not have the comment shall be required to renow RTS-1 falling if the agrices is everywell. Linkeying that is fulfill the contract to paying to the Company the comments differential in the Contract Blang Charge on Rate Scientific RS-1 and RTS-1 for the balance of the 12-month comment period. This payment has eather be in a large card or spread one the commenting months in the contract period.

BULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having junishelton and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romin, Deceter, Butto and Turible fillians Colum, Sensor Director, Regulatory States, Cost of Service and Systems

Cameria Secured First Revised Sheet No. 8.211
Cameria Secured First Revised Sheet No. 8.211

CONNECTO USE PARTICIPES - ROPERCE.

AYABABBITY

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APPLICATION:

To provide the the application of exadence was for energy sent in the common deposits of revidence southeness, residence cooperatives, as well as the content again of southerful in recomment assessment.

LIMITATION OF DERVICE

The Costomer must demonstrate to the Company compliance with the following criteria:

Condominium and Cooperatives:

100% of the energy is used exclusively for the co-owners' benefit.

None of the energy is used in any endeavor which sells or cents a commodity or provides a service for a fee.

Each point of service is separately metered and billiot.

A responsible logal unity is established as the oustomer to whom the Company can render its bills, and receive payment for said service.

Homowners' Associations.

100% of the energy is used evalusively for the number bonnowners' benefit.

None of the energy is used in any endower which sells or sents a commodity or provides a service for a fire.

Each point of service is separately metered and billed.

A responsible ligal entity is established as the customer to whom the Company can runder its fills, and receive payment for said service.

Membership in the homowners' association which controls and operates the common facilities is required as a condition of properly ownership in the subdivision, and such requirement arises from restrictions of second which are set out or incorporated by refusince on such member homowner's dead.

Such restrictions require each member homeowner to pay his ber proportionate share of the costs of operating and measuring the common facilities. This obligation to pay must be enforceable by placement of a lien on the member homeowner's property and by foreclosure for non-payment of such liens.

The homoveness associations are compared of persons owing configures lots in a planted development, and the commonly owing facilities are located within the development.

SURES AND REGULATIONS:

Service order the tide is induced to indeed of governmental bedies toping production and to the immedia effective. County flates and Regulations for Mexico factors, and the flow the tide Flower Public Service Commission for contact between any production that make and soot "County Rules and Regulations for Electric Service", the products of this ruler shall again.

Issued by: S. E. Romin Hillary Cohon, Senior Director, Regulatory Rates, Cost of Service and Systems Director, Botto and Tareffee (Species, 20, 2003)

Original Sheet No. 8 213

RESIDENTIAL FLICTURE VEHICLE CHARGING SESTIONS RECORDOR PROPERTY (OPTIONAL)

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AVAILABLE

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Service of provided through the installation of the upware for the Communication of the Commu

LIMITATORA DE SERVICE

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Francy - Jucus	22.876 per kWh	

(Corning on South No. 8.71.1)

Original Shret No. 8214

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BATTING PERSON.

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April 1 through Licinto 31: Northics from a riddy, mone the own from 12 room SSL to 5 p.m. SSL contactor Alemental Loc., Indispersion (Av., and Later Day).

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MATTERINGE

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TERM OF SERVICE

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ELECTRANTI REQUIREMENTS OF REPORTS

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Issued by: Tillany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effectivity

Second Revised Sheet No. 8.217 Cancels First Revised Sheet No. 8.217

RESIDENTIAL LOAD MANAGEMENT PROGRAM (RESIDENTIAL ON CALL*PROGRAM)

RATE SCHEDULE: ROC

AVAILABLE:

Available only within the geographic areas served by the Company's Load Management System.

APPLICATION:

To enswere receiving service under Rate Schedule RS-1 who elect to participate in this program and who utilize central electric air conditioning.

The following electric appliances are digible central air conditioners, central hasters, committed water heaters (excludes tankless instantaneous, solar, heat pump, and heat recovery unit water heaters), and ownering pool pumps. All new program participants as of October 31, 2020 must include central electric air conditioners. If the participant's system also has a central electric heater, this must also be included, inclusion of water heaters and electrician pool pumps is optional. Prior program participants' appliance selections and eligibility requirements remain unchanged. Participants who exit the program and later rejoin will be subject to the participation requirements in effect at the time.

This Rate Schedule is not applicable for service to commerly-owned facilities of condominum, cooperative or homeowners' associations.

SERVICE

The same as specified in Rate Schedule RS-1.

LIMITATION OF SERVICE

The same as specified in Rate Schedule RS-1. Participant's premise must be occupied for at least 9 months of the year. The participant-selected electrical applicances shall be interrupted at the option of the Computy by means of lead management apapment installed at the participant's premise.

TERM OF SERVICE

A participant may charge: (i) their interruption option (from Cycle to Steel only), (ii) the selection of appliances, or (iii) discentinue service ander this Rate Scharkile by giving the Company seven (?) they advance notice. If the participant requests to have one or more appliances removed from participates in the program, such appliance(s) will be eneligible to re-participate again for one year (12 manife) from the time participation ended.

MONTHLY BILL CREDIT

Participants receiving service under this Rate Schedule will receive a Monthly Bill Credit as follows:

Appliance	Applicability	Monthly Bill Credit
Central Electric Air Conditioner	April - October	\$6.00
Control Electric Hoster	November - March	\$2.75
Conventional Electric Water Heater	Year-Round	\$1.50
Swimming Pool Purm	Yeat-Roand	\$1.50
Prior Participants Only (Cycling) - Central Electric Air Conditioner	April - October	\$3.50
- Central Electric Histor	November - March	\$2.00

The total Monthly Bill Credit shall not exceed 40 percent of the Rate Schedule RS-1 "Base Energy (Turge" actually incurred for the month (if the Budget Hilling Plan is selected, sotual energy charges will be utilized in the calculations, not the levelized charges) and no credit will be applied to reduce the minimum hill specified on Rate Schedule RS-1.

(Continued on Sheet No. 8-218)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: July 7, 2020

Third Revised Sheet No. 8.218 Cancels Second Revised Sheet No. 8.218

(Continued from Sheet No. 8 217)

INTERRUPTION SCHEDULE:

Appliance	Interruption Schedule
Central Electric Air Conditioner.	Up to 180 minutes per day
Central Electric Space Heater	Up to 180 minutes per day
Convention Electric Water Heater	Up to 240 mimitus per day
Swittman, Pool Pump	Up to 240 minutes per day
Prior Participants Only (Cycling Only) - Control Electric Air Conditioner	15 minutes per 30-minute period/sumdative interruption up to 180 minutes per day. If minutes to provide sufficient demand reduction to avert an amagency situation, may increase to 17.5 minutes per 30-minute period/cumulative interruption up to 210 minutes per day.
- Central Electric Sensor Heater	1.5 mirratos per 30-minute period / cumulative intermetion up to 180 minutes per dev

The limitations on interruptions shall not apply during energencies on the Company's system or to interruptions caused by force majoure or other causes beyond the control of the Company. The Company at its discretion may also perform interruptions for readiness testing purposes.

SPECIAL PROVISIONS

- The Company shall not install load management apagement of the installation carnot be economically justified for seasons such as excessive installation costs, oversized understand heating or occlung equipment or alternal inflication of equipment, (including vacation or other largified occupancy residences).
- Billing under this Rate Schedule will commune upon the installation and completion of required impactions of the load management opapment.
- If a customer has multiple units of the same appliance type than at least two quality for the Monthly Bill Credit attributable to that appliance type. In such circumstances, only a single Monthly Bill Credit for that appliance type will be applied per premise.
- 4. Installation of the Company's load management equipment at the participant's promise is the sole responsibility of a licensed, independent contractor or Company representative. The participant agrees that the Company shall not be hable for any damages or imprise that may occur as a result of the intemption or restoration of electric service paragent to the terms of this Rate Schoolide.
- If the Company determines that the participant no longer uses one or more of the appliances signed up for the program, or the equipment is disconnected or not communicating, then the Company shall discontinue the associated Monthly Bill Credits and has the right, at the Company's sole discretion, to remove the associated lead management equipment.
- 6. The participant is required to give the Company and the horsest, independent contractor reasonable access for installing, maintaining, toxing and removing the Company's load management expansion, and for verifying that the equipment effectively controls the participant's appliances as intended by this Rate Scheckle. Failure to provide access will result in the numeral of the affected appliances from the program or full participation termination until such access is granted.
- 7. If the Company determines that the effect of equipment interruptions has been effect by the participant's use of supplementary or alternative electrical equipment, then service under this Rate Schodule may be discontinued and the participant billed for all prior Shootily Bill Credits received under this Bate Schodule from an established date upon which supplementary or alternative electrical equipment was used. If such a date carnot be established, then rabilling shall be for the Monthly Bill Credits received by the participant for the lesser of the number of months receiving service under this Rate Schodule or the process twelve (12) months. The participant will be ineligible to participate in the program for twelve (12) months from the time their participation was terminated.
- 8 If the Company determines that its load management equipment at the participant's pursue has been undered ineffective by manhanucal, electrical or other devices, disconnection or other intentional actions ("tamposing") by the participant, then the Company may discontinue their participation in the program and bill for all expenses involved in minoral of the load management equipment, plus applicable investigative charges. The Company may refull all prior Montlely Bill Credits received by the participant from an established tempering due. If such a date cannot be established, then refulling of the Montlely Bill Credits shall be for the losser of the number of montles receiving service under this Rate Schedule or the provious tweive (12) montles. If the Company terminates the participant, then they will be ineligible to participate in the program for bodye (12) montles from the time their participates was terminated.

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: July 7, 2020

Underly Eighth Thirty North Revised Sheet No. 8.310 Cancels Thirty Eighth Dairty Seconds Revised Sheet No. 8.310

GENERAL SPRYICE LARGE DEMAND

BATE SCHEDULE - OSCID-L

AYAIFABLE.

in all secretarion street.

APPLICATION

For stadies service traject for service to any other pages; to any other pages; to any customer with a monocord demand of at less \$500,000 and less than 2,000 kW. Customers with depends of less than \$60 kW manners are precisional for service scales this Rate Scienkir based on a Demand Charge for a minimum of \$00 kW.

SERVICE

Single or flace phase, of facts and at any smalleste standard distribution voltage. All service required on promises by Contourne shall be familiard through one mater. Results of service is not permitted becomes

MOSTILLY RATE.

California Base Charges

579-893 37

Demond Charges

Flac Demard Charge Std-inj 2 '8 per kW of Demard Capacity Promost Charge See Short No. 4 (20) Conservation Charge See Short No. 4 (20)

Stem Polestics Charge - See Sheet No. 5 (20)

Non-Fiel Liningy Charges:

Base Energy Charge: 4-244| 3-66 per kWh

Additional Charges.

Furl Charge See Short No. 6,030 See Charge See Short No. 9,031 Franchise Fee See Short No. 9,033 Ton Charge See Short No. 1,035

See Billing Admitteents seeing. Short No. 8 (90) for additional angles (40 abunda-

Witnesser, The terminal State Charge plan the charge for the currently effective flow Demand. For these Counterers with a Demand of the their 900 kW order terms of the special for some made the schools. On manufacturing which he the counter flow of the page 1962 200 kW terms did flow Demand Charge for the page 1962 2

DESTANDE

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TERMOF SERVICE.

Not less than entry one.

RULES AND REGULATIONS.

Service make. The saleshife is endinged to endow of governmental bodies having growth has an in the compatible "General Rules and Regulations for Flactice Service" on this with the Photole Public Service Communicate for control of control between any processor of the schedule and said "General Builds and Regulations for Electric Service" the processor of this achievable shall apply

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2021

First Revised Sheet No. 8.511 Canach Original Sheet No. 8.511

ILLECTRIC VEHICLE CHARGING INFRASTICUCTURE RIDGE TO GENERAL SERVICE LARGE DEMAND (OPTIONAL PILOT PROGRAM).

RATE SCHEDULE: GSLID-JEV

AVAILABLE

In all territors are served. Server under this rules shall transcribe five years from the effective date of the Landau Public Server Communion ("EPSC") or terminated earlier by the Company upon action to the EPSC.

APPLICATION:

For electric service required for the purpose of extreme of general survice, or educated public electric vehicle charging with a transmitted distribution of 500 kW and less than 2,000 kW. Edigido charging considered must be excessible to the public for commercial or general use.

SERVICE

Single or three phase, (it bette and at any sentiable turnhead dearbance voltage. All service required on promous for electric voltage attaining well be turnhead through a dealinead motor.

A RIGHT V RATE

All man and charges under Rate Schedule (\$20.1) - Stallage's

DEMAND

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TERM OF SERVICE:

Not less than one year.

HULES AND REGULATIONS.

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and assit "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Titlany Cohon, Settine Director, Regulatory Bates, Cost of Service and Systems Effective: June 1, 2021

Thirty Numble ortieth Revised Sheet No. 8.320 Cancels Thirty, Nmth Thirty Eighth Revised Short No. 8,320

CENERAL SERVICE LARGE DEMAND - TIME OF LISE TORTH WARREN

PATE SCHIEN BY GSLEET-I

AVAILABLE

to all assessment in service.

APPLICATION:

For electric privace paging the wave-resid general correct or authorized lighting, power and any other purpose to any Construing with a presented themselved a light Stot kW and less than 2,000 kW. Castavares with themselved from the Stot kW may cover authorized for acrylic water this schedule based on a Consult Charge for a garangem of 500 kW. This is an optional rate available to General Service: Large Demand contonues upon organit subject to availability of mances.

SERVICE

Single or famo phase, of horizont at any available standard destribution voltage. All service respond on proposes by Customer shall be famished through one mater. Reside of service is not permitted becomes:

MERCHILY RATE

Common Part Clays \$200,000(3.3)

Demant Charges

Rest Domand Charge \$12.48) 7.10 per kW of Danied occurring during the On-Paik-period.

Maximum Domand Charge 20 T4 per kW of Maximum Limited.

Cognesty Payment Charge See Short No. Kristo Conservation - Jensyle New Street Very Schill See Sheet No. Wolfe Storm Protection Clarge

Non-Fiel Lineary Charges. Off-Fook Percel On-Fox Estical Base Energy Charge 118s per

yes short her days LWitness Towns Clause

Additional Chargos:

Fred Charge See Short No. Kirkl Say Share No. Republic Showing Charges Ferrebra Fee See Short Mo. 8035 T-Chi-See Short No. 2 (81)

See Billing Administration and inc. Short No. 2 (34), for additional applicable diarran-

Ministran. The Common Stage Charge plan the charge for minorely effective Date Demand. For these Continuous with a Demand of less than 500 kW who have extend an agreement for activity under the schools, the recurrent charge shall be the schools because they Charges plan. 500 kW mines the Baser Dominal Charge; therefore the minerates charge to Section 185: 175-32

EATING PERIORISE

Oth Produ

Security I through March 31. Moreleys through Friday sloring the hours from 6 a.m. [SET 40 are \$257 and 8 p.m. [SET 40] 16 pm [57] suchdary Thinkingstone Day Chairboas Day, and hear Year's Day

Articl 1 through Chapter \$1. Monotoys through Fridays during the hours from 12 mon, 1-12 to 9 p.m. ESS, orainsing Monotonia Day, independence that, and Later Day

HH5-Posts

All othis home.

(Creditated on Sheet Std. R.ST.)

Issued by: Tiffany Cohon, Senior Director, Regulatory Rates. Cost of Service and Systems

Effective: January 1, July

Second Third Revised Sheet No. 8.321 Cancels Second First Revised Sheet No. 8.321

(Communitorn Sheet No. 8 320)

DEMAND

Demand a Get Control to the countries of the designed or park persons of one energy equation for the selection proved of Control to the designed or park persons the country of the countries of the designed or park persons the Computer's problem, equations the Computer's problem, equations the countries of the Computer's problem of the countries of the countries

MAXIMUM PARAMETERS

Education Chemical at the LOV to the appears while LOV, as decreased from the Company's measure equipment and evidence for the 2-1 minute preparal of Contemporary material the during the month as administration provided for privilegal action.

TERM OF SERVICE

Not less than one year

RULES AND REGULATIONS

Service under this schedule is subject to orders of governmental holder having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florada Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply:

Issued by: Efficient Cohen, Senior Director, Regulators Rates, Cost of Service and Systems S. L. Roming, Director, Mates and Taroff-Effective: March 7, 2003

Forty Jana Securit Revised Sheet No. 8.330 Cancels Forty First Faction Revised Sheet No. 8.330

CURLAILABLE SERVICE

(Cloud Schulida)

BATE SCHEDULE ITS I

AVAILABLE

from appeared.

ARRUGATION.

For any second of the Company of the Company from time to time, and is of farming 9.700 kW, will entire this Democracy 500 kW or more upon support of the Company from time to time, and is of farming 9.700 kW was taking service previous to this schedule. Continues with demands of at least 200 kW but issee than 100 kW may even an agreement to service under the East Schedule based on a Command Change for a minimum of 500 kW.

SPRINT

Single or three phase, of hertz and at any available standard distribution voltage. All service required on promises by Costoner shall be furnished through one mater. Conde of service as not permitted hereatake.

MUNITIBLY RATE.

Change Change

\$444.48[[1]]

Demonf Charges

Base Domand Charge \$4.54802. To per RW of Domand

Non-Fiel Lineary Charges

Base Energy Charge 4.7341 8404 per kW5
Esterminal Charge San Short No. 8400

Additional Charges

Francisco Company Los Signs No. 8 (50)
Francisco Company Los Signs No. 8 (50)
Francisco Company Compan

Son Hilling Adjournment matter, Short Wo SHAT We shill read and add to the com-

Minimum: The constraint of the plan the charge for the intensity officeing their Demand. For these Contemps with a Demand of Issue State MO KW with himse ordered an agreement for persons under the adioxide, the naturation during shall be the Common plan. NO KW times the Disserved Congression of the property in Section 2011.

CURTAR MENT CREDETS

- 1

A mostly-cooks of (\$2-401.12) per kW is allowed based on the center! Non-Punis Defined. The Contents has the option to create the First Demand area, during the tential tention (\$2) mostly period. The moller, subject to the Term of Service and/or the Procedure for Early Termandices, a change to the Forti Demand may be made provided that the strained does not decrease the local amount of New-Forti Demand during the bosset of (b) the average of the provides (\$2 mostles, or (a) the average of the mandator of falling sensities under the Pair Schedule:

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND

If the Contemporation is higher Demand thereog the course Containment Provide than the Firmt Demand, that is interpret will be:

- Rability of \$2.041.7.55 W for the prior to mention of the number of meetle about the prior Canadiners Ferred, with depart 1976 as our
- 2. Billiot's penalty charge of \$2-41.4 (c) kW for the current month.

The VW used for (exit the orbiting and prough charge calculations is determined by taking the difference between the maximum transact dates the capter Corbational Period and the Form Dimension of Datalinear Period.

(Continued on Major No. 8 331).

Issued by: Liffany Colon, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2021

Fruith Fills Revised Sheet No. 8331 Cantels Fourth Third-Revised Sheet No. 8331

(Crestmod from Short Rin. A. (207)

PROVISE WAR EXERGY HISE DURING CURT ALL MIDST PERIODS:

When suppressed to corruit head, quaterness disculd induce their load to their First Demand for the distribute of the Containment Period, except under the field-weep conditions

- Force Majorar events (see Distinstorie) which can be demonstrated to the satisfaction of the Company on
- multimines of generation operant which is performed at a pre-straiged time and that mutually agreeable to the Company and the 2000 over and which is necessary for the Contempt's implementation of load custoffment, or
- 3. an event affecting local, state or rangual security.

If one or mote of these examples is apply, then the Charges for Non-Compliance of Cartallemit Decrease will not apply, theorem, the Contener will be belief, as addition to the normal charges provided because, the greater of the Company's As-Available Energy cost, or the most expensive menty (calculated on a costs per kilosos) that FPL is purchasing during that period. Less the applicable for targe. As-Available flooring on the cost methods of Schedule COCo-L is surreduce with FPSC blair 25-17 (RC)s. F.A.C. If the Correspond determines that the Contener has talked one or more of the exceptions above to an excessive paramet, the Correspond of terminals service make the Schedule.

CURTABLMENT FERIOD

All bears established by the Company shaing a monthly billing period in which the Customer is requested to cortail Demand.

DEMAND:

The Control Is the FW to the row or whole FW, as determined from the Control's morning materials and average for the XII in the control of Control of State of State

DEFINITIONS.

Forur Majorire

For the purposes of this schedule Freec Majorire means causes not within the reasonable certrict of the Customer affected and not caused by the negligence or lack of the obligence of the Customer. Such except or cocumutances may meliade acts of God, strikes, lockeds or other labor disputes or difficulties, wars, blockades, insurrections, note, anticommental constraints lowfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinety, or similar occurrences.

Non-Firm Domand

The current Demand less the amount of Firm Demand specified below

Firm Dennini

The contracted recommend domaind level to which the Contourse agrees to contail as aposition in the Contourse's Agreement for Contrallatic Service. This is the inconsume agreed of the Contourse's Dismand that well be necessarily a Containment Period.

CUSTOMER RESPONSIBILITY.

The Company will report the Contours to certail their local fire a rate-hour period, rate per you, for tenting perports on the first. Wednesday to November or, if not possible as a postulity agreeable time and date, if the Contours a local has not face successfully certailed during a contachners even in the previous residue (12) resents. Testing purposes include the Contours testing the contacht, period of their local to answer that it does not recease their contours of their local to answer that it does not recease their contours of their local to answer that it does not recease their contours.

(Continued as Short No. 8 332)

tomed by: Hillary Cohen, Senior Utrector, Regulatory Rates, Cost of Service and Systems & E. Bonne, Dissense, Ranso and Costle Effective: July 18, 2006.

First Second Revised Sheet No. 8.332 Cancels First Revised Griginal Sheet No. 8.332

(Construct from Short No. 8.331)

TERM OF STRVICE

During the first year of service codes this false Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to cost the program subject to the Provisions by Early Termination. It is intended that the Company will restaurant to provide and the Customer will occurate to make approximated that Read Schedule for the left of the government within him been available by the rate. There is, however, in three-may formations suffice provisions which well allow after the Customer or the Customer to terminate service make this lists. Schedule should there be measured under the thromation of the Customer's participation or the Company's efficiency of the Rate Schedule indexed.

Service under this Rate Scholade shall commune until terminability either the Company of the Customer upon written posses. Transfers to a different term-form entries option require 30 days instead, provided that the customer does not outcome the current limit of contract limit been Demonst. Transfers to a different new-form activate option with any increase in from Command, or termination of service for any other mason shall expans there (3) years instead and have desire to its time for the first time factor and the adjust to the Provinces for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Scholade, the Customer must provide three (3) years written notice prior to resuming service under this Rate Scholade.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least musty (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to dismante, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanking the foregoing, if, at any time during the "Schay period, the Customer either refuses or fails to instrate and pursue corrective action, the Company shall be estitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable from service rate schedule.

PROVISKINS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other contomers.

If the Customer to longer wisles to receive electric service in any form from the Company, or decides to cognitute to serve all of the proviously contailed Domand and to take interruptible starelly service from the Company, the Customer may terminate the Agreement for Contailable Service by giving at least thirty (10) days schemes written notice to the Company.

If survivorable that Bate Schools is fermioned, the Contempt will not be retailed as specified in Charges the Endy Terminology

- 4. If has been deponstrated to the satisfaction of the Company that the enquel of such transfer of service on the constrain controlled to the Company's Cartafald's Service Rise Schadalo is in the bow later as of the Controlled, the Company and the Company's other bearings, or
- ii) the termination of vertices under the Folio Schoolship in the possit of office the Contenter(a country operation of its institution of the Content of
- any other Coolements) with demand quantitative reproduct to, or greater than, that of the copoling Contentials agree(s) to take survival instea this solution and the MW demand containing automation to the Company's Committee Expansion Plan has been used and the year replacement Contentials in jury available to garders illument containing.

(Contiumed on Short No. 8.333)

Isoned by: Tiffany Cohen, Senior Occupio, Regulatory Rates, Cont. of Service and Settless Director, Rates and Tariffellistive: February 13, 2018

Cancels To Othe Deventh Revised Sheet No. 8.333 Cancels To Othe Deventh Revised Sheet No. 8.333

(Circumsed from Sheet Str. E 132)

PROVISIONS FOR HAILLY TERMINATION (continued):

In the even the Contente pays the Charges for Early Termination because no explicitment Contented) is (are) available as specified or pringipple a steme lost the replacement Contented(s) show (ske) because available within methy (12) election from the date of termination of service under this trate Schedule or FPL later determines that their as no need for the felly reduction in associated with the FPL Curvisiable Rise Schedule, then the Contente with refunded all or part of the rebuiling and pennity in proportion to the amount of MW obtained to replace the lost capacity less the additional cost manned by the Contents to serve those MW during any Curtuilisent Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Castomer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from ourtailable demand to firm service;
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - under other circumstances whose effect would be to increase firm demand on the Company's system without the sequisite three (3) years advance written notice; as
- it the Customer transfers the curratiable demand parties; of the Customer's load to "Fern Leanand" in to a funservice rate schedule without providing at least three (3) years advance written notice;

then the Concerns will be

- 1 rebilled under the object/ess applicable firm service rate schedule for the shorter of (a) the gave thirty-sec (36) months during which the Costomer was billed for service under this Rate Schedule, or (b) the number of restalls the Customer has been billed under this Rate Schedule, and.
- Miled a penalty change of \$4 aid \$1 per kW comes the number of months rehilled in No. 1 above times the highest custodable Denting occurring during the current month or the prior thirty-so: (36) months.

BUILDS AND REBULATIONS:

Service under this blate Schedule is subject to enters of governmental feature having particulation and to the currently affective "General Kotics and Regulations for Electric Service" on file with the Florida Politic Terrico Contains on its man of conflict between any protection of the Rate Schedule and said "General Rolles and Regulations for Electric Service" the provision of this Rate Schedule itselfagety.

Issued by: Tiffony Cohen, Senior Director, Regulatory States, Cost of Service and Systemslifficulty: January 1, 2004

Canada Forty First Revised Sheet No. 8,349 Canada Fortieth Harry North Revised Sheet No. 8,340

(OPPONAL)

(//tomASchuldz)

#AVESORPELE 1914

AVAILABLE:

by all served.

APPLICATION:

For the sense of a last 200 kW for loss than 300 kW may make an agreement for center that Schools (SSLD-1 1500 kW - L995 kW) will center the Demand by 200 kW or more upon acquest of the Company from time to tense, and as of January 2, 2018 was taking service parameter to this schools. This is an optional blace Schoolst available to Containing Service Containing upon explain. Containing with demands of a last 200 kW tax loss than 300 kW may make an agreement for service under the Base Schoolst based in a Florensial Charge for a measurement SOULW.

SHRVET

Single or flow phase, of horizond at any available distribution stocked voltage. All service capated on processes by Contoner shall be flaminful through one meter. Reside of service is not permitted beyonder.

MONTHLY RATE:

Committee Clarge

\$145.80111 11

Danuel Chages

Base Damard Charge \$43.48(2.04 per kW of Demand occurring during the On-Finit Period.

Maximum Doming Charge 10 74 per kW of Maximum Domind.

Capacity Paramet Change Law Share No. 8 (19) Canada and Change Law Share No. 8 (19) Change Share Change Law Share No. 8 (19)

Non-Fiel Francy Charges Dn-Feel Franci Base Energy Charge 2,873,705 to per 130 h Energy Charge 5,850 to 150 per 130 h Life Peak Period

Additional Clurges

Ema Parijo - Esa Obara Sir A dia Rema Parijo - Esa Obara Sir A dia Parisidade Pari - San Siran Sir A dia

See Milling A Secretary species (See May \$ 000, for a little of applicable chapter

Minuture The continued to the Charge for the country effective Base Diment. For these Continues with a Demand of Loss than 500 kW who have entered an agreement for sorting under the advantage the charge shall be the Godenne State Charge plan 500 kW array the Base Diment Charge, thought to the minuture charge is \$6.00 kW array the Base Diment Charge, thought to the minuture charge is \$6.00 kW array the Base Diment Charge, thought to the minuture charge is \$6.00 kW array the Base Diment Charge.

ECURCIERIORS

Children

Noncribe | Broads March 3! Mordays though Pedays during the hours from 6 a.m. <u>FST</u> to 10 a.m. <u>FST</u> on 10 p.m. <u>FST</u> or 10 p.m. <u>FST</u> or March Spring Line Control of the Street Line (Control of the Street Line).

April I dissage Conduct 1). Mondays things Trickyn during the brown from 12 next ELT to 8 p.m. EST exchaling Memorial Day, independence Day, and Laboratory

Ulf-Peak

All otherhous.

(Contracton Start Vol 8 XIII)

Issued by: Tiffany Coben, Senior Director, Regulatory Rates, Cost of Service and Systems lifterlys: January 1, 2004

Somteenth Trembith Revised Shert No. 8.341 Cancels Nineternth/sightworth Revised Short No. 8.341

(Covermed from Chad No. S 14%)

PRICE TRIONS FOR ENERGY USE DURING CURT AILMENT PERIODS.

When expensed to certail land, commerce should enduce their lead to their Ferry Demand for the treatment of the Cortalismes Defend, except under the Colombing on

- from Majorer combines Definitions) which can be deconstrated to the unterfaction of the Company, or
- 2 onarrance of governous expansion which is perferred at a pre-ground time and date controlly agreeable to the Compart and the Comment and which as recovery for the Commer proplemental or of load complision, or
- 4 an event affording local, man or may oud secontry:

If one or more of flow empressions apply, then the charges for Non-Compliance of Constituent Department of not upply the western the Continues. will be falled, in addition to the testinal charges provided becoming the general flow Company to the Available Dengy cost, or the anost expensive energy (calculated on a meter for following-base) that PPL is proclaiming thereig that period, less the applicable field charge. As Available finings cost in the cost calculated for Schedule COG/I in accordance with FPSC lode 25/17/0025, FAE. If the Company determines that the Customer has utilized out of most of the exceptions above in an exception manual. The Company will terminate pervise under fine Rate Schelebe.

CURTAILMENT CHEIRIS

A morthly could of (\$3,000,7.15) yes bW is allowed based on the couport from Dammid. The Continue has the option to revise the Firm Deputed once thing the metal trethe (12) meets period. Thereafter, referred to the Terms of Service and/or the Personne for Early Terms and/or the change to the Franchisement may be made provided that the problem does not decrease the total amount of from time Decision during the laster of (i) the evening of the previous 12 months, or (ii) the evening of the number of falling months under this Rate Scheckele.

THARGES FOR NON-COMPLIANCE OF CLEATHERING DEMAND.

If the Customs records a ligher Demand during the current curtainness proved than the committee operand, then the I have been well be-

- Rebibol at \$3.402.151W for the prior 36 months or the number of months under the prior contailment period, whichever in limits, time!
- Billed a penalty charge of \$4.44 (ct) RW for the center wowly

The kW used for host the rehilling and penalty charge calculations is determined by onling the difference between the minimum Tournest disting-the current Containment Period and the Firm Domand Cotto Containment Period

DUSTAGMENT PERIOD.

All have explained by the Company decay a mentily billing period in which the Content temperate in come Demand.

DEMINE

The Description LAW in the second prior K.O., as defermined from the Community are second and seconds, the first Western period. II) Deligion graves me for the designation (Ar-Park periods Harris, the points to principle for principles that between a just more same he much as absent to prove these

ALICONICH MARKET IN

possible Considerations and washing the most as although for toward force.

DEFENDENCE No.

For the propose of the expedite Feter Military press cases not write the manuality could be the Copyright and red countly the nagingance or Ball of the Hagenor of the Continue Stock come or environmentage may be an of God, withou bothing or disprise or different war different war. Medicular tearments in the continue to the first property in the first property of the

Non-tim (would

The carrier l'amount less the amount of l'irre Lineaux specified below

The contracted management desired to be both the Continues agrees to durall an equilibrial to the University Agreement for Contralisher Service This is the maximum account of the Continues's Demand that will be served thomas a Considerant Fessel.

(Commend on Street No. 8 / 67)

Issued by: Tiffony Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems.

Effective: January 1, 2021

First Revised Sheet No. 8.342 Cancels Original Sheet No. 8.342

(Continued from Sheet No. 8.341)

TERM OF SERVICE.

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Cuenquity or the Customer upon written notice. Transfers to a different non-first service option require 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a first service option, transfers to a different non-first service option with any increase in Firm Demand, or termination of service for any other reason shall require three (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may these terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination if

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Cartailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's cessing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- c say other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Short No. 8.343)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: February 13, 2018

Twelfth Revised Sheet No. 8.343 Cancels Eleventh Revised Sheet No. 8.343

(Continued from Sheet No. 8.342)

PROVISIONS FOR EARLY TERMINATION (continued).

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph e, above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FFL later determines that there is no need for the MW reduction in accordance with the FPL Customer Bette Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service.
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - in) under other circumstances whose effect would be to increase from demand on the Company's system without the required three (2) years advance written retrice, or
- (i) the Contourer transfers the controllable demand portion of the Customer's look to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice.

then the Caltimer will be

- inhalled under the otherwise applicable farm service rate achedule for the shorter of (a) the price thirty-six (3c) murths during which the Customer was billed for service under this Rate Schedule, or (b) the mouther of murths the Customer has been billed under this Rate Schedule, and
- billed a penalty change of \$6+01.35 per kW times the number of montio rebilled in blo. 1 above times the highest cumulable Demand occurring during the current month or the prior thany-six (36) montios.

HULES AND REGULATIONS

Service under this Rate Sehedule or inspect to orders of governmental hodges has any jurisdiction and to the inspection of the following following following following the following the following the following following following the following followi

Issued by Titliny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2021

Thirty Third Finesh Revised Sheet No. 8.412 Cancels Thirty-Third Thirty Second Revised Sheet No. 8.412

CENERAL SERVICE LABOR DEMAND

KATE SCHEDULE (09.152)

AVAILABLE

1

In all management inval

APPLACATION:

For decay, service required for community and arranger included lighting, power and are other purpose in any Castomir with a manufact demand of 2,000 kW or more. Castomers with demands of less than 2,000 kW may were an agreement for service under the include bound on a farment charge for a remainment of 2,000 kW.

seitvi T

Sough or three plant; 60 liets and at any available standard distribution voltage. All service required on primates by Costaton shall be familial through one mater. Results of service is not permitted harmonics.

MONTHLY RATE

Control Charge \$200.002 to (1)

Dissayd Charges

Base Demand Charge \$12.6812.12 per kW of Domand

Capacity Payment Charge See Shart No. 2000 Communication Charge See Open No. 6 (OR) Shart Payment on Charge See Creat No. 8 (000

Non-Fuel Energy Charges.

Base Energy Charge Latter State per kWh

Additional Charges.

Find Charge And Shad He district Street Charge See Chart No. 8 (40) Financial See Shad See 3 (41) Tea Charge See Shad See 3 (41) Tea Charge See Shad See 3 (41)

See follow the second of the Section 1000 to all the second of the secon

Attempts: The common part There you be cause for the causest efficiency like Lieuwell. For these Continues with a depleted lise that I NOV Was come at agreement for service surface the things to the transfer stage shall be the Common Continues place 2,000 CW term the Demonstrations the president the president of the Continues o

DEMONSO.

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TERM OF SERVICE

Not less than one your

KULES AND REGULATIONS

Service Under this schedule is indeped to orders of governmental bodies having paradiction and to the guernathy effective "General Rules and Regulations for Electric Service" on file with the Ploride Service Commission in case of conflict between any provision of this schedule and and "General Regulations for Electric Service" the provision of this schedule shall apply

Issued by: Titfany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2031

Thorty Numb or Little Revised Shert No. 8.420
Cancels Thirty Sight Harry Sightle Revised Shert No. 8.420

FLORIDA POWER & LIGHT COMPANY

GENERAL SPRVICE LARGE DEMAND - TIME OF USE (OPTIONAL)

KATE SCHEDULE: GREDI'S

AVAILABLE.

te ill - sevet

APPLICATION:

For electric service required for summerceini guard suppose architectual lighting, power and any other purpose to any Unicome who has an abbilished in measured demands of 2,000 kW or more. Customers with demands of Loss than 2,000 kW may other an agreement for service ender the schedule based on a demand charge for a minimum of 2,000 kW.

SIMPL

Three places, 60 limits and 60 any smallest effected distribution volume. All entract preparation promises in Customer shall be formation through one makes of services and promises beganning

MIDSTING BATE

Total Services

temporal lugar

Here Demand Charge: \$12-6812 [Fpe: KW of Demand occurring strong the On Fast Percol.

Magazine Lamost Course St. 6A per LV of Majoritan Panning

Capacity Payment Finger Sto Clays No. No. H.
Storm Presentation Daylor Story Real No. 8 (84)

Non-York Energy Charges On-Food Porcel
Base Francy Charge 22442 5464 per VWs.

Officer Penal.

Additional Charges

See Billing Adjustments metror, Heat No. 8,000, Or additional protection diagram

Minemate: The Construction of the Charge plan the charge for the currently effective lines Demand. For those Chaldren with a demand of this than 2,000 kW who have control an agreement for nervous while this schools by the resemble that the construction of the Charge plan 2,000 kW treat the State Demand Charge, therefore the construction charge is 3.54 km charge (the Charge plan 2,000 kW treat the State Demand Charge is 2.54 km charge in 3.54 km charge in 3.55 km charge in 3.5

EATING PERIODS

On Post.

Security Literati Alagis 2) Mondays through Fordays many the hours through an EST and a part EST and a part EST to 10 years Security Thanksgrown Day, Christian Day, and New Yorks Day.

April 1 Bernels Oxforder 31. Mondays through Unitary through the latter from 13 may 2007 to 9 pers 2007 moduling Marchael Day, Indipendence Day, and Labor Day.

Cell Plak

All otherhours

VENEZUM AND STREET NO. 8, 4213.

Issued by: Tiffany Cohen, Senter Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1-3021

Sistli Seventh Revised Sheet No. 8 421 Cancels Syntheillin Revised Sheet No. 8 471

(Congressificon Sheet No. 8429)

DEMAND

The Drupest is the LW or for grantest which kW, as determined from the Communication as appropriate and resistant for the Way proof period of Contented around up, the title account the proof. Survey the statement of the proof of the LW to the proof of the law and the law to the proof of the law and the law to the proof of the law and the law to the law and the law

MAXIMUM DESHARIO

Maximum Demond is the 4W to the previous whole 4W, in determined from the Company's institute suppression and systems, for the Stantoniae period of Contamon's greatest use sharing the month in substant for power factor.

TERMOF NERVICE:

Not less than one year:

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any procession of this schedule and sual "General Rules and Regulations for Electric Service" the provinces of this schedule shall apply.

I ossed by: <u>Ultime Calum Senior Director, Secondatore Rates Cost of Service and Seniors</u> 5. E. Rassing, Herceson, Rates and Familia Effective: March 7, 2003

Twenty Theref Journal Revised Sheet No. 8.425
Cancels Journal Theref Journaly Second Revised Sheet No. 8.425

	HIGH LUAD FACTOR		
SATE SCHEDULE: HUFE			
AVAILABLE:			
APPLICATION: For electric service sequired for conscious in common of 2025 kW or core; This is any (2011) 1 (2011) 2 or (2011) 7. Rate Sel-	parent me scholde available		
SERVICE Signific or three phase, 60 factor and sharp a formated through one runner. Bondle of our	validis stantard (tembrisms v	dage All service enquiries	permson by Castesser shall be
ANSCHUT NATE	44	200	
Acres Mainter Denni	HAT I	200F170568-R.	LOSS AND STREET
Torque (Torque	SN 4511	5-031	32mm350000
De-Post December Charge	Strong St	\$12,000/2/2	\$4249 <u>(8.0)</u>
Manner Deputh Chap	\$25.417.60	\$3 TATES	58.742.71
Secret Programmes Secret Hall Length Changes On-Pool Person per kWA 110 Final Parts of per kWA	600 (Sample Finds, p	CW Co Face Demand	#
COMMENSATION OF THE PARTY PARTY	September 1988		
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Additional Chapse And Chapse The Chapse Translate for The Chapse No. 2 Deep Siturpens for trans- Hamman Chapse for discuss for	April 19 State Sta		
Additional Chapes South Chape	April 19 State Sta	Extry Commet Charges ring Sic boars from 6 a.m. [2]	
Additional Chappers and Chapper	has demand to sensitive the sensitive terms of the sensitive terms o	Extry Commet Charges ring the board from 6 a.e. [2] distance Day, and New York	Din

Issued by: Tillany Coben, Senior Director, Regulatory Raies, Cost of Service and Systems Effective: January 1, 2023

First Revised Short No. 8 426 Cancels Original Short No. 8 426

(Command from Eriot No. 3 425)

MAXIMUMURHAND

Maximum Demond in the KW to the interest beside KW, as determined from the Company's melecial or agreement and arrivance for the Foreign manufacture of the Company's reduced from proven factors and the Company's reduced an additional first the Company's reduced an additional first the Company's reduced an additional form of the Company's reduced an additional form of the Company's reduced and the Company'

ANNUAL MAXIMUM DEMANER

Annual Maximum Demand is the highest morehly Maximum Demand recorded during the last 1.2 months

ON-PEAK THE HANTE

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TERM OF SERVICE

The year from the man record Masserian Demand that qualiforn for service under this Rate Schodule.

RULES AND REGULATIONS

Service under this 1962 Schoolid; it subject to enters if governmental bodies having presention and to the executive effective "General Rades and Regulations for Resetts: Service" on the wide the Florida Public Service Communion for case of conflict between any provisions of this Rate Schoolide and said "General Rules and Regulations for Electric Service" the provisions of this Rate Schoolide shall apply.

Issued by S. E. House, Director, National County Citizen Cuben, Senior Director, Regulatory Rates, Cont of Service and Systems (Regulatory & 2004).

Thirty -Fifth South Revised Short No. 8:432 Cancels Thirty -Fifth Thirty -Family Revised Short No. 8:432

CURTAL ABLE SERVET (CMICNAL) (Classifichte)

KATE SCHEDULE CS-C

AVAILABLE

In all semi-served.

ASSESS ATTOM

For any somewood screen service or industrial Customer who qualifies for Rate Schoolade OBLD-2 (2,000 kW and above) will curried this Demand by 200 kW or more spect impact of the Company from time to time, and as of lamory 9, 2016 was taking service promised to this schoolade (Justomers with descends of less than 2,000 kW may rater as Agreement for service under the schoolade (Justomers with descends of less than 2,000 kW may rater as Agreement for service under the schoolade (Justomers with descends of less than 2,000 kW may rater as Agreement for service under the schoolade (Justomers with descends of 2,000 kW).

MANAGE

Single or three phase, 60 hertz and at any available standard distribution voltage. All service copium on premises by Contemporalisal by families through one treate. Resule of service is not permitted because.

MONTHLY RATE:

Common-First Charge: \$244.07207.33

Donard Chages.

Base Demand Charge \$43.46 [7 87 per kW of Channel

Company Ingeneral Charge See Charge No. 2 (Tel.)
Company and Charge See Charge No. 2 (Co.)

Non-Fad Henry Charges.

Base Fronty Chorps 4. CE21 Wide per kWh Similarum tal Chorps 500 Stood No. 5.030 Stood No. 5.030

Additional Charges

Figh Charge See Chard No. 8,000
Dearer Charge See Chard No. 8,040
Franchise Fee See Chard No. 8,041
For Charge See Shart No. 8,012

See Hilling Adjustments section, Short No. 8 030, for abbrevial architectures.

Attenues. The Common Date Charge plus the charge for the arrangly affective than Diemest. For those Continues with a Date of the State of Continues with a Date of Continues of the Continues of Control of the Control of Control of the Control of Control

CURTACIANT ST CHEDITY

A monthly could of (\$3.65_07) per kW is allowed based on the convert Non-Firm Demand. The Lossoner has the option to prove the Firm Demand once during the entire twelve (17) month period. Thereafter, subject to the Toron of Service arrive the Previous for Early Torontation, a charge to the Firm Demand may be made provided that the revision than not decrease the total arrange of Non-Part Demand through the faces of the service of the previous 12 months, or (a) the average of the market the Rate Schools.

CHARGES FOR NON-COMPLIANCY OF CURTAILMENT DEMANDS

If the Customer records a budger Departed change the content posted than the Farm Domaid, that the Customer with be-

- Rehalfor is \$3.542_175W for the paint 36 as each or the results of mostle same the prior Camabiness Penint, whichever is less, and
- 2. Halland a person'ry closure of \$4.00 Low Ver War current records

The AW most for both the rebdism and penalty charge calministens is determined by falling the difference between the manimum Demand thing; the output Cartainment Period and the output of Firm Demand for a Cartainment Period.

(Communication Sheet No. 8:433.)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: ...humary 1, 2023

United Fourth Revised Sheet No. 8.433 Cantels ThirdSwood Revised Sheet No. 8.433

(Commed from Slow) No. 8 432)

ENOVISIONS FOR THIRRIPY LINE DURING CURTAIL MENT PERMITS:

When inquiesed to cartai load, materiary should reduce their load to their Fran Demand for the daymen of the Cartalanua Period, except under the following conditions.

- From Majorine events may Dellinations) which can be demonstrated to the sundation of the Company, or
- maintenance of generation equipment which is performed at a pre-arranged time and date restrictly agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load outsillness; or
- an event affecting local, state or runional security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a certs per billowati-hour basis) that FPL is providing that period, less the applicable field charge. As-Available Energy cost is the cost calculated for Schedule CCG-1 in accordance with FPSC Rule 25-17 (825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive materia, the Company will terminate service under this Rule Schedule.

CURTAILMENT PERIOD

All forces established by the Company during a monthly falling period in which the Contorner is requested to curtal Demand.

DEMAND

The Designal is the EW to the research to be the Assemble of the Common Constraint organization and superson for the Systems person of Continuous according to a thorough the population of the EW to the EW t

DEFINITIONS:

Force Minimum

For the proposes of this schedule Force Superior moons causes not writin the remonable control of the Einsteiner affected and not mainly by the negligance or lack of due diligence of the Conterner Such svients or commitment may include add of God, strikes, locknum or other labor disputes or difficulties, wars, blockades, assurections, role, servicemental constraints burfully imposed by federal, state, or local governmental bodies, explosions. Free, fleeda: lightnum, mind, accidents to equipment or machinery, or similar occurrences.

Nen-Lura Demand

The exercit Deniand less the amount of Firm Demand specified below.

Euro Dymani

The contracted recommends and level to wheel the Contract agrees to custoff as specified in the Contract's Agreement for Curralityte Service. This is the accommon amount of the Contract's Demand that will be served during a Containment Percol.

(Continued on Sheet No. 8 434).

Issued by: Illiam Colum Senior Director, Remission: Rains, Contal Service and Systems S. L. Romin, Overston, Rains and Lucille Effective: July 18, 2006.

First Revised Sheet No. 8.434 Cancels Original Sheet No. 8.434

(Continued from Sheet No. 8.433)

TERM OF SERVICE.

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be discountstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule indexined.

Service under this Rate Schedule shall containse until terminated by either the Company or the Customer upon scritten notice. Transfers to a different non-firm service option require 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a firm service option, transfers to a different non-firm service option with any increase in Firm Demand, or termination of service for any other reason shall require three (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer west provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtadable Service. Prior to any such termination, the Company shall notify the Customer at least minety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fields to institute and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and hill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously outsailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination if:

- a. It has been demonstrated to the satisfaction of the Company that the impact of each transfer of service on the economic cost-effectiveness of the Company's Cartailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8 435)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: February 13, 2018

Cancels Twelfth Mercenth Revised Sheet No. 8.435 Cancels Twelfth Describe Revised Sheet No. 8.435

(Command from Short No. E434).

PROVISIONS POICEARLY TERMINATED'S (communal):

In the event the Customer pays the Clarges for Early Communition because no replacement Customer(s) it (are) available as specified in paragraph a above, but the replacement Customer(s) does (do) become evailable within twelve (12) menths from the date of termination of service under this Park Schedule is Fif1, buter determines that there is no need for the MW reduction in accordance with the Fif1. Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service.
 - i) at a different location in the Company's service area, or
 - (i) sander a different name or different ownership, or
 - in) ander other attenuations whose effect would be to increase form domaid on the Company's system without the requirite three (3) years advance written notice; or
- c) the Customer transfers the curtailable demand portion of the Customer's load in "Firm Demand" or to a famservice rate schedule without providing at least three (3) years advance written notice.

then the Castomer will be

- retilled under the otherwise applicable firms arrive rate schedule for the shorter of (a) the prior thirtyarx (50) arounds during which the Contomer was hilled for service under this Rise Schedule, or (b) the massler of months the Contomer has been billed under this Rate Schedule, and
- billed a penalty charge of \$4.40, 30 per kW tenes the number of monitor related in No. 1 above times the highest curtaidable Demand occurring during the current month or the prior thety-six (16) months.

HALLES AND REGUL ATTOMS

Some under the Rate Schooling and poor to order of governmental bodom boying paradiction and to the currently affective "General Roller and Regulations for Electric Service" on the with the Fiscials Public Service Commission. In case of conflict between any provision of this Rate Schooling and said "General Rules and Regulations for Electric Service" the provision of this Rate Schooling shall apply

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: Manual-1, 2010

Fortuith Forty-First Revised Sheet No. 8.440 Cancels Fartivily Phirty-Ninth-Revised Sheet No. 8.440

CURTAILABLE SERVICE CTMB OF USE

(OPTICINAL) (ChaptScholde)

AATE SCHEDE LE CST-T

AVAILABLE

In all the own street like of

APPLICATION:

For any second and arranged technical Learning who qualifies for Rate Schedule (SSLDT / (2,000 kW and above) will cortail that Demand by 200 kW or more upon request of the Computer from time to time, and so of January 9, 2018 was taking service parsons to this schedule. Concerns with demands of less than 7,000 kW may order an agreement for service states fals. schedule based on a Demand Charge for a maranters of 2,000 kW.

SERVICE

Single or flowe phase, 60 here, and at any available standard distribution votings. All service required on promises by Cookman shall be familial firough one mater. Roude of service is not permitted humanite.

MONTHLY RATE

Continue Con Chape: STANGESTAY AT

Demend Charges.

Base Dominal Charges \$1202 2.87 per kW of Demand occurring during the On-Peak

Provid

Microsom Dentard Chapp. 50:54 per kW of Maximum Dentald.

Capacity Relations (Target See Short No. 8 030 Sea Sheet his A SHE Street Developed Charge

Non-Find Faungy Charges: De-Paul Penol Of Frak Person Base Energy Charge: TAKEN STOP per kWh. 1 This 2 Die per kWi Sept Stand Nov 2 400

Additional Chatgion

Con- retained by Party

Land Charge Separation and the Residence of the Land Separation of the Land Sepa Street, a marrie Street Control of the Control Alexander Fre Total Change Free Street Trans. S. 1932

he follow Adjournment autom Short No. 2000, the additional local line releases

Singuism. The comment of the charge for the committy effective Base Demand. For those Continuers with a Demand of less than \$1000 kW who have extend an approximal for service under this schedule, the removem charge shall be the continue than Charge (this 2,000 kV) times the Data Demand Charge: Benefits the ministran charge (4,525,424,42) 5 to

RATING PERIODS.

Cas Peak

Screenist I floragh March 21 Mordaya antenga Fridaya darun tha brass front a are English to a m ENT and a retail ENT to 10 p.m. Edit counding Thinkneyong Day, Chemius Day, and New You's Day.

April 1 through Consect 31 Membry strongs Fridays along the boots from 12 tools 131 to 9 p.m. 637 civilities Kinsonial Lay. Independence Day, and Laborithy.

Off-Pask

All other boom-

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: March 1, 2020

Twenty Second Third Revised Sheet No. 8.441
Cancels Twenty Second Twenty First Revised Sheet No. 8.441

(Command from Street No. 8 440)

PROVINCING FOR INVERGY USE DURING CUST ALLMENT PERSONS.

When requested to carted land, restorance should police than boar to them. Form Demand for the diseases of the Commitment Percel, except under the following conditions:

- Force Higgare events (see Definations) which are the demonstrated to the satisfaction of the Company; or
- manufactor of personness apprecion which is performed at a pre-arranged time and the manufly agreeable to the Company and the Contourn and which is receiving the fire Contourne's implementation of load custalment, or.
- 3) we must affecting head, state or national accuracy

If one or more of these exemptions apply, then the charges for Non-Compliance of Christianast Denoral will as supply, therefore, the Company will be belief, as addition to the normal charges provided between the grown of the Company's As-Associated the action per below the best bound that IVI, as producing during their times youth or the options to the control of the Company's As-Associated on a cotta per below the low You had IVII, as producing during their per below the supplied to the control of the control

CURTAILMENT CREDITS

i) member credit of (\$2m\$/200 per kW is allowed based on the county Non-Firm demand. The (uniform has the option to reveal the form Demand once during the feitful works: (12) month period. Thereafter subject to the Term of Service works: the Provisions the Early Terminations, a charge to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the larger of (i) the average of the proteins 1.2 months, or (ii) the average of the provided that the revision of the member of believe months trade this fluid form.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND.

If the Contemposers is higher Demand throughts correct consistent points than the Person Demand, than the Commis will be

- 1. Rahdieshin \$2-05", 2"AW for the point 30 secretions the sample of months seen the print Cartaclesed Lenich, whichever in term and
- Billist a penalty change of \$4.00 (47.40) for the change pured).

The KW used fix both the rotating and penalty charge collection adsentionable bit in the difference for each the mentional largest during the current Cartalingst Penedapol the Firm Dimmed for a Cart

CURTAILMENT PERIOD.

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DEMAND

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MAXIMUM DISMAND

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DEFENDINGS

Force Message

For the perposes of this solvedal. Force Majorita means causes out within the class rabbe control of the Continues affected and control of the continues and of the class of the class of the class of the Continues and order to the control of the Continues and of the class of the

(Communition Sheet No. 8 442)

Issued by: Tilfany Collen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: March 1, 1910

Second Revised Sheet No. 8.442 Cancels First Sheet No. 8.442

(Continued from Sheet No. 8 441)

DEFINITIONS (continued):

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to custal as specified in the Customer's Agreement for Custaliable Service. This is the maximum amount of the Customer's Demand that will be served their a Customer Festod.

TERM OF SERVICE

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice given at linet three (3) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Custaffable Service. Prior to any such termination, the Company shall restry the Customer at least nanety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eleminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend firethwith the mostility billing under this Rate Schedule and hill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION.

Transfers, with loss than these (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to eogenerate to serve all of the previously curtained Demand and to take interruptable standary service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schodule is terminated for any reason, the Customer will not be rebilled as specified in Charges for Early Termination if.

- a. It has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the occurrence cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Bate Schedule is the result of either the Customer's coosing operations at its facility (without continuing or establishing similar operations observices in the Company's service area), or a decision by the Customer to cogenizate to serve all of the praviously custailable Dansard and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment contentment to the Company's Generation Expansion Plan has been seet and the new replacement Customer(s) is (are) available to perform demand curtailment.

Issued by: S. F. Romig, Director, Rates and Tariffs

Effective: July 18, 2006

Dwellth University Revised Sheet No. 8,443 Cancels English Decemb Revised Sheet No. 8,443

(Continued from Shed No. 8 442)

PROVISIONS FOR HARLY TIGORINATION (company)

In the event the Cinterner part the Charges for Early Terrapsocon because to replacement Customers) or (and a qualitable in specified in paragraph a show, but the replacement Customer(s) does (d.) become available within twelve (1.2) months from the date of terraination of service codes this Rate Schedule or FPI, later determines that there is no need for the MW reduction in accordance with the TPI. Captailable Rate Schedule, then the Customer will be refuseded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- st): service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service.
 - i) at a different location in the Company's service area, or
 - ii) sender a different name or different ownership, or
 - in) under other cocumetances whose effect would be to moreow firm demand on the Company's system without the requires three (3) years of vance written notice, or
- i) the Contemper transfers the containing almost portion of the Contemper's lead to "First Demand" or to a funservice one schedule without providing at least three (3) years advance written to tire.

then the Contened will be

- rebilled under the otherwise applicable farm service me-schedule for the sharter of (a) the prior thirty-us.
 (b) months during which the Customer was billed for service under this Kate Schedule, or (b) the number of marths the Customer has been billed under this Rate Schedule, and
- fulled a possify charge of \$1.30\(\frac{1}{2}\) per kW tunes the number of months rebuiled in No. 1 above
 times the highest cuttofiable formula occurring sharing the current month in the prior thirty-eix (36)
 months.

BUILDS AND REGULATIONS

1

Service reader this Rate Schedule is subject to orders of governmental bodies having periodiction and to the currently effective "General Roles and Regulations for Electric Service" on file with the Florida Public Service Communication in case of conflict between any provision of this Rate Schedule and and "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

bissed by: Tiffany Cohen, Senior Director, Regulator Rates, Cost of Service and Systems Historian, Batter and Tarotta

Effective: May-1, 2010

Forty Second Third Revised Sheet No. 8.542. Cancels Forty Second Forty Fast Revised Sheet No. 8.542.

CUREACADLE STRVACE - TIME OF USE COPTIONALO

(Cloud Scholide)

ATESCHEDIA DI OSPA

AVAILABLE:

had been market.

APPLICATION:

For any services a support industrial Costomic Wise qualifies for Rose Schedule 43SLIF-1 will out at the Dimensi by 200 kW or more report report of the Company from this to time, and as of Sureary V. 2018 was along service parameter to this schedule.

SELVED

Three phase, 60 horter at the evailable transmission voltage of 60° kV or higher. The Continues will purvide and institution all transformers and pulsed families reaccount for handling and unlighting the power and saving delivered languages. All service requests to the Continues as each Separate point of delivery served harmories shall be familied through two mater at or compressed to, the available transmission voltage. Result of service is not permitted terrorises.

MONTHLY RATE

Comme Disc Charge \$2,530.057 No. 75

Denned Chagos

Base Demod Clarge \$9-839/91 par kW of Demand occurring throug the Ord'rak Period.

Non-Food Energy Charges On-Visit Person Off-Pool Person Off-Po

Additional Charges:

From Charge See Dress No. 6, Do. 5, Dress No. 6, Dress

See P. Say Advantures, society, Sport No. 8 050, So a Value Lagran Marchages.

Attenuery. The Common Programme Programme plan the charges for the committy officeive Piece Demonst.

MATING PERCORS.

OriFinh

Secundrial Bernath March 31, Mesuless through Endage sharing the house Secundral in 1831 to 10 a.m. 537 and e.g. in EST to 10 p.m. 187 contrades Therefore Day Options have and New Yorks Day.

April 1 decrease Outsides 31. Monolays through Fedding change the hours from 12 new EST 50.9 p.m. (AT excluding Monorial Day, Independence Day, and Labortony.

Off Pink

All other hours

(Continued on Short No. 8,543)

Essued by: Tiffany Cohen, Senice Director, Regulatory Robe, Cost of Service and Systems Director, Bates and Tartife

Effective: May 1, 2010

Twenty Fourth | 10th Revised Sheet No. 3.543 Cancels I want - Fourth Assessed Thorat Revised Sheet No. 3.543

(Continued from Sheet No. 8-542)

DECIVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS.

When requested to curtail load, environers about include their load to their limit Demant for the duminion of the Curtailment Period, except under the following conditions:

- Force Alagone events (see Definitions) which can be demonstrated in the substration of the Company, in
- Imministrate of government equipment which is performed at a pre-immiged time and that controlly agreeable to the Company and the Costoner and which is recessary for the Costoner's implementation of load particles on.
- 3 un event affering local, male or national security.

If one or more of these ecomptom apply, then the obsegor for Non-Comptance of Custament Dennad will not apply. However, the Customer will be billed, in addition to the mental charges permisted becaused, the present of the Company's As-Available Energy cost, or the most expensive energy (astrolated on a cents per follows there has street PPL is prachased, during that period, less the applicable ball charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17 (825, F.A.C. If the Company determines that be Customer has soluted one or more of the exceptions above in an excessive magnet, the Company will reminde service under this Rule Schedule.

CURTAILMENT CRIDETS.

A covoidly cycle of (\$2.44(2.10) per kW = allowed based on the current Non-Jitm Densard. The Curiotise has the option to excuse the Firm Densard ones; during the initial overvie (12) month period. Thereafter, subject to the Term of Season and the Provinces for Early Termination, a charge to the Firm Densard may be made provided that the revision does not decrease the total amount of Non-Firm Densard thing the laster of (i) the average of the previous (2 months, or (ii) the average of the number of felling months under this laste behalis.

CHARGES FOR SON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Continuer records a higher Distance distance the content Containment Parcel than the Form Dismand, Sent the Contents will be:

- Kritist at \$2000 (OAW for the prior 16 months or the parties of months asser the prior Classificant Newall violeters is less, and
- 2. Hilled a penalty charge of \$4,40 kW for the currentmenth.

The kW used for both the rebilling and panulty charge calculations is determined by taking the difference between the maximum Demand duting the current Curtailment Period and the Firm Demand for a Curtailment Period.

CURTAILMENT PERSOD:

All hours established by the Company during a monthly billing period in which the Contrmut is suggested to exertal Demand.

DEMAND

The Listuanian for the North manual whole North appropriate Company and the experimental experimental for the Section of Company appropriate Company of Company and the Section of Section

(Continued on Theat No. 6 544).

Issued by: Tillany Cohen, Scient Director, Reculatory Rates, Cost of Service and Systems Observed, Rates and Fartific Effective: May-1, 2020

Eleventh Revised Sheet No. 8.544 Cancels Tenth Revised Sheet No. 8.544

(Continued from Sheet No. 8.543)

DEFINITIONS:

Ecces Majoure

For the purposes of this schedule Force Majoure means causes not written the reasonable control of the Customer affected and not caused by the negligence or lack of due diffigures of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor diagrams or difficulties, wars, blockades, insurrenteems, riots, environmental constraints lawfully imposed by foderal, state, or local governmental bodies, explosions, fires, Boods, lightning, wind, accidents to opagment or machinery, or annibe occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Domand specified below.

Firm Demock

The contracted maximum demand level to which the Costoner agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide, and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, of three-year termination notice provision which will allow either the Customer's of the Company to terminate service under this Rate Schedule should them be eigenmentances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schoolde shall continue until tensested by either the Company or the Customer upon wetter rotter. Transfer to a different rotter continue of continues of the customer does not increase the current level of continues of time. Demand, Transfers to a firm service option, transfers to a firm service option with any excesser in Firm Demand, or terrameters of some other reason shall require thee (3) teams some or does not be subject to the Provisions for Early Termination below. Should a Customer terminate service or be remined sorrise or be remined as the desire to resume survice under this Rate Schoolde, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schoolde.

The Company may terminate service under this Rate Schodule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schodule or the Agreement for Custalable Service. Prior to any such termination, the Company shall notify the Customer at least manty (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schodule at the end of the 90-day notice period unless the Customer takes measure necessary to eliminate, to the Company's astisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer takes or fails to instalt and pursue corrective action, the Company shall be entitled to asspend forthwith the monthly billing under this Rate Schodule and bill the Customer under the otherwise applicable farm service rate schodule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company's other customers.

If the Customer no longer wishes to precive electric service in any form the Company, or decides to organizate to serve all of the proviously curtained formed sent to take interruptible steadby service from the Company, the Customer may terminate the Agreement for Custombrie Service by giving at least thirty (30) days advance written reduce to the Company.

If service under this Rate Schoolde is terminated, the Customer will not be refolled as specified in Charges for Early Termination if

- a. It has been denomerated to the satisfaction of the Company that the impact of such transfer of service on the economic conferences of the Company's Curtalable Service Rate Schedule is in the best interests of the Contomer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schodule is the roudt of either the Customer's cowing operations at its facility (without continuing or establishing similar operations disowhere in the Company's service arm), or a decision by the Customer to cognitude to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the equiting Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continual on Sheet No. 8.544.1)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: February 13, 2018

Twelfth Revised Sheet No. 8,544.1 Cancels Eleventh Revised Sheet No. 8,544.1

(Continued from Sheet No. 8.544)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph a above, but the replacement Customer(s) does (do) become available within twelve (12) mooths from the date of termination of service under this Rate Schedule or FPL later determines that there is to need for the MW reduction in accordance with the FPL Curvallable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shaft from curtailable demand to firm service.
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

- rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer bax been billed under this Rate Schedule, and
- 2 billed a penalty charge of \$1.30 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: May 1, 2020

I wenty Ninth Hirtleth Revised Sheet No. 8.545 Cancels I went Stuffe I wenty Emplish Revised Sheet No. 8.545

CURTAIL ARGE SERVICE (OPTIONAL)

(Closed Schedule)

RATE SCHEDULE: CS-3

AVAILABLE

In all assessment or served

APPLICATION

For any contraction a scale of the inchested Consumer who qualifies for thate Solicable OSLD-3 will contail the Denual by 200 EW or more agreemanced of the Company Street time to have, and as of January 9, 2018 was taking convice previous to the administra-

Three plane, 60 here in the available preservation voltage of 60 kV or larger. The Contents will provide and assistant all transferrance and related facilities recovery for handling and stilling the power and image defected harmonics. All service regard by the Continue a) each separate point of daily cry served harmanker shall be familiated though one mater at, or exapprecability the the available transmission voltage. Randa of service is not premitted horsester.

MONTHLYRATE

Community Chapter \$2,130,007,501.75

Dennit Charges

Bass Demand Charge School VI per LW of Demand Enquesty Destroyed Charges New Oliver No. 8-050. State State Street Commission - Index Complete of Chapter See Classifica S.030

Non-Fold Energy Changes

Basi Energy Chicgo THE PARKY

Additional Charges

Find Charge District Chapter San Street, Street, Carlo No annu -Name and Address of the Owner, where the Day Change

See Fillers Admitted Section Short No. B (No. By additional alpha also clumber

Minimum Charge: The Charge plan the daugs for the suscenty effective Diag Gerand.

CURTAILMENT CREINES

11

A morthly credit of (\$2000) [15] per kW is allowed based on the current Non-First Decayed. The Contract has the system to revise the First Demand own during the mittal treefee (12) month period. Pleasatha, subject to the Trent of Service artists the Previous &co. Carly Terminators, a charge to the Firm Demand may be made provided that the revision does not disprise the held amount of Not from Densett during the latest of (i) the strongs of the projume 17 months, or (ii) the strongs of the combin of highly acceptaperior they bear turbed his

CHARGESTOR MALCONPLIANCE OF CERTAILMENT DEMAND

If the Constitution seconds a higher Discount during the constit Containment Provided than the Prior Discount. Store the Constitution of the

- \$500 of at \$2.04 0.10 kW fire the price to exerting or the unrider of an other time the price Containment Period, Whenterver in lam and
- Hidden's greatly charge of \$4 mg sp/cW for the current month.

The EW cost for bots the schilling and penalty charge collectations is determined by taking the difference between the maximum because fazing the current Curvaliment Period and the Form Domined for a Curvaliment Period.

(Communition Rheat No. 8 546)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2021

United Funrill Revised Sheet No. 8 546 Cameria Thirdinessed Revised Sheet No. 8 546

(Common from Sheet No. 8,545)

PROVISIONS FOR EMERGY USE DURING CUST ALLAGENT PROTODS:

When requested to partial band, commoners should reduce their load to their Firm Dentard for the duration of the Curtailment Period, except under the following conditions:

- 1. Furne Majoure events (see Definitions) which can be demonstrated to the establisher of the Company, or
- maintenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtailment or
- an event affecting local, state or national security.

If one or more of these ecomptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's Au-Available Energy cost, or the most expensive energy (calculated on a cents per kilowatt-hour basis) that FPL is purchasing during that period, less the applicable fuel charge. Au-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17/0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rule Schedule.

CURTAILMENT PERIOD:

All hours established by the Compuny during a morably billing period in which the Customer is requested to curtail Demund.

DEMAND

The Command of the LW to the content whole LW, as determined from the Command and statems the period of Command and statems. For the Whomand of period of Command is the LW to the account whole LW, as described from the Company's material appropriate. For the 30 minute period of the Company's material and the 30 minute period of the Company's material and the 30 minute period of the Company's material and the 30 minute period of the Company's material and the 30 minute period of the Company's material and the 30 minute period of the Company's material and the 30 minute period of the Company's material and the 30 minute period of the Company's material and the 30 minute period of the Company's material and the 30 minute period of the Company's material and the 30 minute period of the Company's material and the 30 minute period of the Company's material and the 30 minute period of the

DEFINITIONS:

Force Migenre

For the purposes of this schedule Fosce Magnet means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockours or other labor disputes or difficulties, wars, blockades, insurrections, roots, environmental constraints intefully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Forn Demand

The current Demand less the amount of Farm Demand specified below

Firm Demand.

The contracted measures demand level to which the Customer agrees to custoil as sportfield in the Customer's Agreement for Customer's Demand that will be served through Customer's Demand that will be served through Customer's Person.

(Continued on Sheet No. 8-547).

Insued by: Jilliam Colon, Senior Meretar, Regulatory Rates, c act of Service and Sympos to L. Boards, Director, Soils Effective: July 18, 1844

First Revised Sheet No. 8.547 Cancels Original Sheet No. 8.547

(Continued from Sheet No. 8,546)

TERM OF SERVICE.

During the first year of service under this Rote Schodule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schodule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schodule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schodule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice. Transfers to a different non-first service option require 30 days' notice, provided that the customer does not inscrease the current level of contracted First Demand. Transfers to a first service option, transfers to a different non-first service option with any increase in First Demand, or termination of service for any other reason shall require three (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Custailable Service. Prior to any such termination, the Company shall notify the Customer at least minety (90) days in advance and describe the Customer's failure to comply. The Company may their terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fields to institute and pursue corrective action, the Company shall be entitled to suspend furthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination if

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other oustomers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's cessing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously custailable Demand and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.548)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: February 13, 2018

Twelish Thirteenth Revised Short No. 8.548 anoth Twellighteenth Revised Short No. 8.548

(Commind from Short No. 8 547)

PROVEDON'S FOR EARLY TERMINATION (continued).

In the event the Customer pays the Charges for Early Terramenton because in replacement Customer(s) is (see) available as specified in paragraph a above, but the replacement Customer(s) does (do) become available within twolve (12) months from the date of terrainstics of nervice under this schedule or FPL later determines that there is no most for the MW reduction in accordance with the FPL Curtailment Program, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination,

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service,
 - i) at a different location in the Company's service area, or
 - iii) under a different name or different ownership, or
 - iii) under Other circumstances whose effect would be to excresse term demand on the Company's system a about the requeste three (3) years advance written milion or
- c) the Customer trapefers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice.

then the Customer will be

- (emilled under the ottorwise applicable firm service rate schodule for the shorter of (a) the prior thirty-site (26) months during which the Customer was hilled for service under this Rate Schodule or (b) the number of munths the Customer has been hilled under this Rate Schodule, and
- billed a penalty charge of \$4.50(1.3) per kW terms the number of months reballed in No. 1 above times the bighest curtaslable Denuted occurring during the current month or the prior thirty-six, (36) months.

HULES AND REGULATIONS

Service under this Risk Rehabite in subject to orders of governmental hodges having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission In case of conflict between any provision of this Risk Schedule and and "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply

Issued by: Tiffany Cohen, Senior Director, Repulsives Retes, Cost of Service and Notemahilineton, Bules and Tarish

Effective: May-1-2020

Thirty Filth Nixth Revised Shert No. 8.551 Courses Thirty Filth Thirty Funds Revised Sheet No. 8.551

RENDERAL SERVICE LABOR DEMAND.

MATE SCHEDULE: GSLD-3

AVAILABLE:

In all water purposatived.

APPLICATION:

For tervice appared for warm area and apparent indexed lighting, power and are often purpose to any Customer who has service applied at a transmission volume of 80 kV or higher

おおおい女子

Three phase, of horte at the available transmission voltage of 60 kV or higher. The Contourn will provide and maintain all transformers and related facilities recovery for landing and utilizing the power and councy different horizont. All service required by the Contourne of each separate point of delivery served homeonies shall be furnished through one motion at, or compensated to, the available transmission voltage. Result of services are permitted homeonies.

MONTHLY RATE.

Commercian Chings \$3,143,327,775.11

Demnat Charges

Base Demand Charge Section 1 per kW of Demand Capacity Personal Charge Sec Visual Conduction Conduction Charge Sec Visual Conduction Conduction

Non-Fuel Evergy Charges.

Ker, William william

Have Energy Change 14841 1720 per 8 Wh

Additional Charges

East Character Sea Character S

Garange The Giovannia Chapt plan for chapt for the country officers than formed

at aution Stew No. 8 (66). He adversariouslication charges

DEMANUE

The Demonstrating Collection of the Collection o

TERM OF SPRVICE

Not loss flux one year.

RULES AND REGULATIONS

Service untir the schedule is subject to makes of governmental bodies having paradiction and to the coarmity effective "General Rules and Regulations for Electric Service" on the with the Florida Public Service Commission. In case of conflict between any provision of this sedecide and "General Rules and Regulations for Electric Service" the provision of this selected shall apply.

Jamed by: Tiffing Cohen, Sector Director, Regulatory Rates, Control Service and Systemal Director, Rates and Lariffe Library May 1, 1020-

Forty First Second Revised Sheet No. 8.552 Canrels Forty Physical Revised Sheet No. 8.552

-AINERAL SERVEY LARGE (EMANY-TIME OF LDE (OFFICEAL)

NATE SUPERPULE ASSENTA

AVAILABLE:

in all

APPLICATION

For discrice service required for a property of the service of industrial lighting, from and any other purpose to any Cheromer who has service supplied at a humanism voltage of 60 kV or lighter.

SERVER

Theoretises, 60 have at the available transmission voltage of 67 kV or higher. The Cintonen will provide and mantion all transformment robted facilities necessary for handling and utilizing the power and energy delivered harmender. All service regularly by the Contonen at each separate point of delivery served harmender shall be farmed discough one maker at, or compensated to, the available materials of service is not permitted hereunder.

MONTHLY RATE-

Company Core Charge: \$2,145.02,175.11

Demand Chargos

Base Demand Charge: Xiv 23 or 1 per kW of Demand occurring that Op Peak Penad.

Construction Carry San State No. 5 (10)

- State Printed in Sugar Sections No. 8 (30)

Non-Fad Francy Charges On-Fast Period Ott-Peak Pariod
Date Enterty Charge 4-2481 2004 per kWh 4-4621 2850 per kWh

Him recognition to the Steel Stock 630

Additional Charges

Hart Charge See Short No. 8 (4) Server Charge Fee Short No. 8 (4) Fee Chart No. 8 (4) Fee Chart No. 8 (4)

No. Billion, Adjustments somer. Short Six 4305-Six Alits and agricultural somer.

Minumery. The Common Coast Charge plan the charge for the currently effective Principlement.

MATROPERADS

On Posit:

Normiter I through March 31 Mortely through Fordays throug the hours from F. S. to 10 ann E. S. and 0 prin E. S. to 10 prin E

April I Bernath Conduct 14. Months of Brough Telahas during the hours from CL norm EST to 8 pm. EST, could be Menutial Day, Independence Day, and Labor Day.

Off Point

All other hours.

(Continued on Short No. 9.550)

Issued by: Tiffany Cohen, Senior Director, Regulatory Bates, Cost of Service and Systems Directors, Bates and Tartiffa

Effective: May-1-2020

Canada Findal Several Revised Sheet No. 8 553
Canada Findal Several Revised Sheet No. 8 553

(Communitation Sheet No. 8352)

LHEMAND:

The Commod is the S.W or the process which C.W. is decomined from the Computer's incoming conjugate and contains the Statement period of Conjugate and conjugate for the Statement period of Conjugate and a statement of the Statement of Conjugate and Conju

DREAD OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

based by: Hitter Cohen, Scoter Director, Resultance Miles, Cost of Secreta and Systems S. E. Ramin, Director, Bailes and Lardic Effective: March 7, 1980

Caucels Forty Numb Forty Facility Revised Sheet No. 8.602 Caucels Forty Numb Forty Facility Revised Sheet No. 8.602

(Closed Schedule)

RATESCHULDULE US-2

AVAILABLE

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APPEICATION:

This is a transformed rate amulable to memorpal, pourty and school humb accurate for the operation of a football, basefull or other planyments, or constrainty authorizes when all each entire is taken at the available pressary distribution visiting at a single-point of delivery and measured through one meter, and who were active as of Constor 4, 1981. Customer may also elect to receive service from other aggregations schools as

LIMITATION OF SERVICE.

Offices, concessors, because or specified by traums, offer than areas directly related to the expensions of one specified, are guided of terminder and shall be expensively surred by the Company of inflication voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Charge Size Charge \$130.70(in 3)

New-Paul Estings Charges.

Fine Energy Charge #3348/3319 per Whit Common States #4864 #4864 #4864 County Town Clares #4864 #4864 #4864 County Town Clares #4864 #4864 #4864 #4864 #4864

transferred on the Beatle Att \$100.1

Additional Charges:

First Charge See Steep No. 8 (18) 1

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TERM OF SERVICE

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BULLES AND REGREATIONS.

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losted by: Tillany Cohen, Senior Director, Regulatory Rates. Cost of Service and Systems

Effective: January-1-2011

Thirty-1-4th South Revised Sheet No. 8.610 Cancels Thirty July Harty Touris Revised Sheet No. 8.010.

METROPOLITAN TRANSCENSE SERVICE

BATE STREET, NOT

AVAILABLE

For destric service to Mirropolism Mana-Field County Literac Transit System (METR/RAIL) at each point of delivery required for the operation of an electric transit system on continuous and configurate rights of way.

APPLICATION:

Service to be supplied will be three place, 40 horte and at the standard primary distribution rollings of £3,700 volts. All service required by Continue at each separate point of delivery served lessonate shall be introduced through one make pallocking delivery at property voltage. Resalts of service is not permitted becameler. Rider TR or a voltage discount is not applicable.

MONTHLY RATE

Contract Pale Chira

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Dement Charges

Base Denond (Zunge

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Capacity Palament Change intervalor charge

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The London See Deathin 1970 I

Non-Find Linuxy Chargos:

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Additional Clusters Fried & Tompto

Same Charge

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See Short No. 8 (1)

Southert No. 8 (52)

Sei Pilling Advantures somes, Stage No. 8 030, for additional annicolds charges

Manager The Chatemer Man Charge plus the charge for the suggest of effective Base Demand.

DEMASES

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WILLIAM.

Each point of delivery shall be acpleted? Albeit sounding to be remailly ranges in more larger. All follow more related to things under this rate whether that he determined from potential data on a monthly had, and dominated for such point of delivery on the arms monthly falling cycle day

TERMSORSERVICE

Not less than one you.

BULES AUDIOUS LATIONS

Service injury this Associate in Adjace to codes of governmental bodies injury periodiction and to the currently effective. General Bullet and Regulations for Elevant. Service" on the with the Florida Public Service Commission. In case of conflict between any provinces of this schedule and soul "Control Bules and Republishme for District Service" the province of this schedule shall apply

Issued by: Tiffany Cahon, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2021

Severath Fighth Revised Sheet No. 8.650 Cameria Secontification Revised Sheet No. 8.650

COMMUNICATANCESTRIAL DE MOCENTRIOL PROCELAM (OPTROCAL) (CITAL SALAM)

BATE SCHEDILE COLC.

AVAILABLE

(i) (ii) sension again, serve). Available is sure continuenced or enfanture existence to electrical to exact processor processor. If the arthrible can feasibly be appoind, who, as of March 19, 1990, was either saturny service pressure to the achieve or had a failly executed copy of a Commencial Industrial Load Control Agreement with the Company.

LIMITATION OF AVAILABILITY:

This Rate Schedule may be modified or withdrawn subject to determinations made under Commission Rules 25-17 0021(4), F.A.C., Gools for Electric Utilities and 25-6.0488, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer as a part of the Commercial-Industrial Load Control Program Agreement between the Customer and the Company, who agrees to allow the Company to centrol at least 200 km of the Customer's lead, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 km of the Customer's even load during periods when the Company is controlling load. A Customer shall enter into a "Commercial Industrial Load Control Program Agreement" with the Company for service under this schedule. To establish the armal qualification for service under the schedule, the Customer must have been an On-Peak Demand (as defined below) during the summer rating period (April Brough October) for at least three of the previous traiter (12) months of at least 200 km greater than the from Demand or Controllable Demand (as applicable) level specified in Section 4 of the Commercial Industrial Load Control Program Agreement. This controlled load shall not be served on a firm service basis until service has been terminated under this sate schedule.

SERVICE

Three phase, 60 hertz at any available standard voltage.

A designated portion of the Custamer's load served under this schedule is subject to control by the Coropany. Transformation Rider-TR, where applicable, shall only apply to the Customer's Maximum Demand for delivery voltage below 69 kv. Standby Service is not provided hereunder. Reside of service is not provided hereunder.

(Continued on Short No. 8 651)

Issued by: <u>Tation Colon Senior Director</u>, <u>Repulsionar Rates</u> Cost of Service and Avadems S. E. Romaig, Director, Rates and Tariffo. Effective: Navember 15, 1404

(Commun	from Sheet No. 8 650		
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Afternoon The Charles To Charge plot the B	ose Demodiflerges		

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effector: January 1, 1934

Emeth Fifth Revised Shret No. 8,652 Caucely Fourth-Paral Revised Sheet No. 8,652

(Copumed from Short Mo. 8 004)

LOAD COSTROL

Control Condition.

The commers commission with least actived arriver may state Schuddle to entry or commission commissions are commissions and commissions are considered as the projected, would enhance to entry or commissions are considered as the projected, would enhance to entry or projected as the projected of the Company's penetician repeated or that takes the continuous part output, which may overstood the projected output, which may overstood the projected.

<u>Engages</u>. The Control Condition will typically result in Los than fiften (13) Load Count. Periods per you and will not exceed twenty-five (25) Load Count Period Period your Typically, the Company will not entert a Load Count Period within an (6) hours of a previous Load Count Period.

Source. The Company will specific due (1) house administration more to a Chalencer prior to controlling the Chalencer's commutable load. Typically, the Company will provide administration of four (4) hours or more prior to a Load Control Feriod. Scale and a will be be alternated, while or each. The Company shall not be preconciled for the Capacitans in International Control Feriod.

Denture: The function of a single Lord Council Forest will repeatly be four in home and will not exceed us (6) home

In the cyclet of an entergency, each as a Generating Capacity Emergency (see Definitions) or a major distrationer, greater frequency, less notice, or longer distration than latted above may occur. If each an entergency develops, the Cantoning will be given 15 minutes to be so that 15 minutes under may only be given in the event that failure to do so would must be loss of govern to firm activity to prove the purchase of entergrisky power to serve from enviror entermore. The Continues agrees that the Company will not be liable for an therappy or impress that may occur as a result of providing no netter or loss from each (1) hours rather.

Customer Reprovibility:

Lipton the successful installation of the lead control expansion and/or any recovery backup generation opagament, a test of the expansion will be conducted derivens the hours of 7 and 1.57, and 6 p.m. 1.57. Morelay through Polity, excluding helidays, as specified in the Commontal Installation Load Control Program Agreement.

The Ontoner shall be responsible for providing and maintaining the appropriate equipment required to allow the Company to discussibly control the Contempt's Soid, as specified in the Communical Industrial Load Control Program Agreement.

The Contyany with control the committate powers of the Controller's service for a over-hour period change designated on peak periods), once per year for Company testing perpension the first Watherster in November or, if not penaltic, at a maturity servicible term and date. If the Controller's hard has not been successfully controlled during a boat control event as the personal reads of (12) months. Testing purposes undude the testing of the least control of spagment to assure that the lead is table to be controlled within the append specifications.

BARDNO PERUCES-

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Scooning | Storagh Marks 24, Mondays Serveds Produce does been done of a m | ST = 10 a m | 4 and dop = 100, be 10 p to 155, workeling Thanks young Day (Thirmso Day, and New Yorks Day)

April | Burnagh October 31 Menday's through Finday's change the hours from £2 noon £31 to \$ p.m. [33] including Minneral Day, Independence Day, and Labor Day.

CHE-POIL

All other boars.

(Continued the Shine Still 8:3:53)

Issued by: Influst Cuber, Senior Director, Regulatory Pates, Cost of Service and Systems S. F. Romie, Director, Rutes and Tartific Effective. Navandor 15, 1865.

Fourth Fifth Revised Sheet No. 8.653 Cancels Fourth Third Revised Sheet No. 8.653

(Continued from Street No. 8 052)

LOAD CONTROL PERIOD.

All lows established by the Company sharing a monthly billing period mechalic

- the Customer's load is controlled (which malledes the operation of the Customer's generation symposett), or
- the Conterer is falled persons to the Communy of Service Provision.

DEMANTS

The Committee the LW to the propert tehela LW, so Represent from the Commercy manner againment and systems. For the Minimum systems is greater use manner the mentil an adjusted for party of factor for such that will the second to be a second to b

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MAXIMUM DEMAND.

Management Persons shall be the grouper of the current months dominal wherever it comes on the tagless dominant for the prior twenty-three (25) months. A Computer Management from the prior twenty-three (25) months. A Computer Management from the prior twenty-three (25) months.

- Humant sobotion coulding from the untillation of FPL. Domant Sells Management Measures or FPL Remouch Project efficiency measures; or
- Demand reductions resulting from the installation of other parameter and quantifiable efficiency measures, upon verification by EPL; or
- Permanent changes to customer facilities that result in a permanent loss of electric load, including any faul substitution resulting impromanently colored electricity consumption, upon verification by FPL.

The re-established Macaman Dumand shall be the higher of the actual demand registered in the next billing period following the Curkmun's written request or the prior Macaman Demand manus the calculated demand reduction. Requests to re-establish the Macaman Demand may be processed up to twice per calcular year when more than one efficiency measure in installed or where the same efficiency measure is installed in phases.

CALCULATION OF FIRM DEMAND AND LOAD CONTROL ON-PEAK DEMAND

These will be two methods of calculating the Customer's Firm On-Peak Demand and Loud Control On-Peak Demand, depending on whether a "Firm Demand" or a "Controllable Demand" is designated in the Commercial/Industrial Loud Control Program Agroment.

THE SECTION IS APPLICABLE TO CUSTOMERS DESIGNATION A PIRAL DEMAND LEVEL

FIRST ON PEAK DEMANDS

The Commiss's monthly Part On-Pool Domaid shall be the lower of the "Form Opmand" level specified in the Contomiss Commissional Dead Control Program Agreement with the Company, or the Control Support on peols demand during the month. The level of "Pool Domaid" specified in the Customer's Commissional Lower Control Program Agreement shall not be exceeded during the periods when the Company in controlling the Customer's local.

(Contrast on Short No. 8,658)

Issued by: Influer Cichen, Senior Director, Hegulatury Pates, Cost of Service and Systems S. F. Homio, Dissessor, Rotes and Tortific Effective: November 15, 1465

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FLORIDA POWER & LIGHT COMPANY

Twellie Thirteenth Revised Shret No. 8,654 Cancels Twellib beworth Revised Shret No. 8,654

(Centrum) from Start No. 8 A 351

LUAGOCOTRULON-PEACDEMAND:

Load Costnot On-Pask Lemmal shall be the Costoner's highest demand for the destroated respect periods among the month less the Continuous "From Demand".

PROVISIONS FOR ENERGY USE DURING CURITIS OF PERFORS FOR CUSTOMERS DESIGNATING A FERM DEMANDLEVEL.

Customers notified of a load control event should meet their Firm Demand during periods when the Company is controlling load. However, energy will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of one of the following conditions:

- 1. Force Majoure events (see Definitions) which can be demonstrated to the artisfaction of the Company, or
- maintenance of generation equipment necessary for the implementation of load central which is performed at a pre-arranged time and date matually agreeable to the Company and the Costomer (See Special Provisions), or
- 3. adding firm load that was not previously non-firm load to the Costomer's facility, or
- 4. an event affecting local, state or national security, or
- an event whose nature requires that space hearth activities be placed in the critical mode (requiring a closed-loop configuration of FPL/A transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center antice the USAF Range Safety Officer at Cupe Caraventi Air ForceStation.

The Costome's energy use (in excess of the "Firm Demand") for the conditions listed above will be billed paramet to the Continuity of Service Provision For periods during which power under the Continuity of Service Provision is no larger evaluable, the Costomer will be billed, in addition to the normal charges provided begander, the greater of the Corpusty's As-Available Energy cost, or the most expenses many (calculated on a cost per kilowatchear basis) that FFL is purchasing or selling thermy that period, less the applicable class that charge. As-Available Energy not in the cost calculated for Schalable CCCs in accordance with FFSC 18 date 25-17 0024; § A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an exception manner, then the Company will terminate service make the rate schedule as described in TERM OF SERVICE.

If the Colorest exceeds the "Firm Commet" changes period when the Company's controlling had for any reason other than flower specified above, then the Colorest will be:

- billed the difference between the Jum On-Peak Demand Charge and the Lind Control On-Peak Demand Charge the the manusaker for the price story (66) mention of the marrier of mention the Contract has been tailed under the rate whichever in less, and
- 2. Inflicts penalty charge of \$4-44] 78 per few of course for each month of retailings

Decays by for safeling and peoply charges in documental by taking the difference between the maximum densited during the Lord Control Provided and the Contrology's Time Decays of

(Continued on Short No. 8 655)

Issued by: Tiffany Ceben, Senior Director, Regulatory Bates, Cost of Service and Systems Director, Rates and Taraffa Effective: May 1, 2020

Third Revised Sheet No. 8.655 Cancels Second Revised Sheet No. 8.655

(Continued from Short No. 8,654)

THIS SECTION IS APPLICABLE TO CUSTOMERS DESIGNATING A CONTROLLABLE DEMAND LEVEL.

FIRM ON-PEAK DEMANDS

The Costoner's monthly Form Co-Peak Demand shall be the Co-Peak Demand throug the exenth less the "Costonial's Demand" level specified in the Costonial's Communical Industrial Loud Control Program Agreement with the Company.

LOAD-CONTROL ON-PEAK DEMAND:

Load Control On-Peak Demand shall be the "Controllable Demand" level specified in the Customer's Communical landastrial Load Control Program Agreement with the Company.

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS FOR CUSTOMERS DESIGNATING A CONTROLLABLE DEMANDLEVEL:

Customers notified of a load control event should achieve the Controllable Demand Level during periods when the Company is controlling load, except under the following conditions:

- 1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
- maintenance of generation opagment necessary for the implementation of load control which is performed at a pre-arranged fame and date mutually agreeable to the Company and the Continuer (See Special Provisions), or
- 3. adding firm load that was not previously non-firm load in the Chatternote facility, or
- 4. an event affecting local, state or national sensity; or
- an event whose nature requires that space leanth activities be placed in the critical mode (requiring a closed-loop configuration of FPCs transmission system) as designated and documented by the NASA Test Director at Kernedy Space Center audior the USAF Range Safety Officer at Cape Canavard Air Force Station.

The Customer's energy use (in excess of the "Firm Demant") for the conditions haded above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be hilled, in addition to the normal charges provided beroarder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowart hour bases) that FPE, is purchasing or adding therog need, less the applicable class find charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rafe 25-17-6825, FA.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will reminate service under this rate schedule as described in TERM CF SERVICE.

If the Customer does not actions the Controllable Demand level during a parted when the Company is controlling lead for any misson other than those specified above, then the Customer will be:

 billed the difference between the Firm On-Peak Dermed Charge and the Load Central On-Peak Dermed Charge for the robilling kw for the prior sixty (60) morths or the number of morths the Customer has been billed under this rate schedule, whichever is less, and

(Continued on Short No. 8.656)

Fill is South Revised Sheet No. 8.656 Cancels Fifth South Revised Sheet No. 8.656

(Communit from Short Nov. 8 555).

hilbid a penalty charge of \$1.441.38 per few of cross key for each month of dealing.

The item for netaling and penalty charges is determined by taking the deficiency between the Controllade Demand and Sumovimum demand schools reduced during the Load Covard Period. The Continuer will not be retailed or possibled twice by the same moves by in the calculation described above.

As long as the Costoner's load orderion from the openance of the coston capsal results as a demand shows the Costo Vestol Period that is at or below the estendard Firm Formard for that billing period, the Costoner will not be required to pay the pensity and rebilling charges.

TERM OF SERVICE:

During the first year of service under this Rate Scheckle, the Contenus will determine whether or not thes program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Terratration. It is artended that the Company will continue to provide and the Customer will centime to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a five-year terratration notice provision which will allow either the Customer's the Company to terratrate service under this Rate Schedule should there be circumstances under which the terratration of the Company's offering of the programs desired.

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until terminated by either the Congouny or the Customer upon written notice given at least five (5) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide five (5) years' written notice prior to resuming service under this Rate Schedule.

The Coopeny may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Communical Industrial Load Control Program Agreement. Prior to any such termination, the Company shall notify the Customer at Jeset minuty (90) days in whance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company Notwidstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to written and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer tasker the otherwise applicable firm sorrice note schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than five (5) years' written notice; to any firm retail rate schooled for which the Concern would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Concern, the Company and the Company's other contenees.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously controlled Load Control On-Peak Demand and to take interruptible standing service from the Company, the Customer may terminate the Commercial Industrial Load Control Program Agreement by giving at least thirty (30) days' advance written ection to the Company.

(Command on Sheet No. 8 657)

Issued by: Tiffany Cohen, Senior Director, Regulatory Bates, Cont of Secrice and Systems Director, Rose and Torolla, Pffective: April 1, 1919

Second Revised Sheet No. 8.657 Cancels First Revised Sheet No. 8.657

(Continued from Sheet No. 8:656)

If service under this liste Schadule is terminated for any musor, the Oustoner will not be rabilled as specified in Charges for Early Termination of

- it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the company's cliffic program is in the host interests of the Constorner, the Company and the Company's other customers, or
- b. the Customer is required to transfer to wrother retail note of while as a rought of Commission Rule 25-6-9438, F.A.C., or
- 6. the termination of service tanker this Rate Schoolde is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations character in the Company's service area), or a decision by the Customer to acquirement to serve all of the previously controlled Load Control Co-Piak Demand and to take interruptible standby service from the Company, or
- d. any other Customer(s) with demand reduction equivalent to, or greater than, that of the counting Customer(s) agree(s) to take service under this schoolale and the MW demand reduction committees to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has (have) the equipment installed and is (any) available to perform load control, or
- FPL determines that the Customer's MW reduction is no longer needed at accordance with the FPL Natural Commercial Industrial Conservation Goals.

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (ass) available as specified in paragraph d. above, but the replacement Customer(s) deco(do) become available within twelve (12) membs from the date of termination of service under this schedule or FPL later determines that there is no most for the MW networks in accordance with the FPL Numeric Commercial/Industrial Conservation Goals, then the Customer will be refunded all or part of the refulling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve these MW during any Load Control Periods which may occur before the replacement Customer(s) became available.

Charges for Early Terranation:

In the event that

- a) service is terminated by the Correany for any mason(s) specified in this section, or
- b) there is a termination of the Customer's cointing service and, within twelve (12) months of such termination of service, the Company receives a regard to re-establish service of similar character under a firm service or a curtallable service rate schedule, or under this schedule with a shift from non-firm load to firm service.
 - at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice, or
- the Customer transfers the controllable portion of the Customer's load to "Firm Dumand" or to a firm or a curtaliable service rate schedule without providing at least five (5) years' advance writtennotice.

(Continued on Short No. 8 658)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15, 2002

Guncels Fifth Jourth Revised Sheet No. 8.658
Cuncels Fifth Jourth Revised Sheet No. 8.658

(Comment or Short No. 8 057)

than the Carriers will be

- I rebilled serier the otherwise applicable form or containable service rate schedule for the abortir of (a) the pion wat; (40) months thang which the Contains was billed for service under this Rate Schedule, or (b) the number of member the Contains has been billed under this Eato Schedule, and
- I folial a penalty charge of \$4.441.78 per kw times the rumber of months related to No. 1 street times the finglish Load Control On-Pook Demand occurring their gravest months or the prior twenty-times (23) months.

SPECIAL PROVISIONS:

- Control of the Customer's load shall be accomplished through the Company's load management systems by use of control circuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy management system where the firm demand or controllable demand level can be established or modified only by means of joint access by the Customer and the Company.
- The Customer shall great the Company reasonable access for installing, maintaining, inspecting, testing and/or removing Company-owned lead control equipment.
- It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.
- 4. The Company is not negated to install lead control equipment if the installation cannot be occurrically justified.
- Billing under this schedule will commonce after the installation, inspection and successful testing of the load control
 equipment.
- Maintenance of generation equipment necessary for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service endomers.

CONTINUITY OF SERVICE PROVISION:

In order to minimize the frequency and depation of interruptions or requests that the Customer operate its backup generation engagement, the Company will attempt to obtain reasonably evoluble additional capacity and/or energy during periods for which interruptions or operation of the Customer's backup generation equipment may be requested. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage, in other words, the Company is not obligated to account for, or otherwise reflect in its generation planning and construction, the possibility of providing capacity and/or energy under this Continuity of Service Provision. Any non-firm customers so electing to receive expectly and/or energy which enable(s) the Company to continue service to the Customer's non-firm leads during these periods will be subject to the additional charges set forth below.

(Centumnal or Short No. 8 639)

Issued by: Tiffany Cohen, Sensor Diversor, Regulatory Rates, Cost of Service and Systems Divertor, Hates and Turillie

Effective: April 1, 2010

Third Revised Sheet No. 8.659 Cancels Second Revised Sheet No. 8.659

(Continued from Sheet No. 8-658)

In the event a Castomer efects not to have its non-firm load interrupted pursuant to this Schedule, the Castomer shall pay, in addition to the rentral charges provided homewher, a charge reflecting the additional costs incurred by the Company in continuing to provide service, less the applicable class field charge fix the period during which the load would oftenwise have been controlled (see Short No. 8:000). This incremental charge shall apply to the Castomer for all consumption above the Customer's Firm Demand during the time in which the non-firm load would otherwise have been controlled. If, for any mason during such period, this capacity and/or energy in (see) no longer available or carnot be accommodated by the Company's system, the terms of this Company's system will exam to apply and interruptions will be required for the remaindur of such period unless energy use is for one of the conditions outlined under "Provisions for Energy Use Daring Control Periods".

Any customer served under this rate schedule may elect to minimize the interruptions through the precedure described above. The initial election must be made in the Commercial Industrial Load Control Program Agreement. Any adjustment or change to the election must be provided to the Company with at least 24 hours' written notice (not including helidays and wedentile) and must be by mutual agreement, in weiling, between the Customer and the Company. In such case, the written notice will replace my prior election with regard to this Continuity of Service Provision.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having junisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision(s) of this schedule and said "General Rules and Regulations for Electric Service", the provision(s) of this schedule shall apply.

DEFINITIONS:

Generating Capacity Emergency:

A Generating Capacity Emergency exists when any one of the electric utilities in the state of Florida has inadequate generating capability, including purchased power, to supply its firm load obligations.

Force Majoure.

Force Majoure for the purposes of this schedule means causes not within the reasonable control of the Customer affected and not enused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, nots, emigrammatal constraints lawfully imposed by finderal, state, or local governmental bodies, explosions, fires, floods, lightning, wird, acculents to equipment or machinary, or similar occurrences.

Backup Generation Equipment:

Backup generation equipment shall be Customer-provided generation equipment and switch gear. This generation equipment will be utilized for emergency purposes, including periods when the Company is controlling load.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15, 2002

Twenty Second Third Revised Sheet No. 8.680 Camerls Turney Second Twenty First Revised Sheet No. 8.680

COMMERCIAL AND DETRIAL DEMAND REDUCTION RIDER CORROSTIONAL.

APARABLE.

In all summary years served. Available to my commercial or informal commer receiving service under Rain Scheider (ISD-1, CSDT-1, CSDT-

DIMITATION OF AVAILABILITY.

The Bidge may be modified or enthdrawn subject to descriptions made under Community Robot 25-17.0021(A), F.A.C., Goods for Electric Utilities and 25-6.0006, F.A.C., Non-Fron Hagine Service - Terms and Conditions on any other Community descriptions.

APPLICATION:

For electric survive provided is any ammontal of industrial converse mapping envisor under Rate Schoolshift (RSL) (RSL)

LIMITATION OF SERVICE

MUNTINA RATE

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MONTHLY ADMINISTRATIVE ADDRESS

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(1810-1	\$102.441.40.00
G887F-1, HILFT (34-15-489 KW)	9495-441-015
GSED-L GSEDT-L HEFT (SIG-1549-VW)	5486-20104-61
OSLEAR GENERAL HEAT (2,000 LW or product)	\$79,3490,30
(ISLDA), (ISLDEA)	Anna market all

UTILITY COMPROLATE DEMAND CREDGE

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UTILITY CONTROLLED BENGNO

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(Committee Shee No Social)

Issued by: Tiffany Cohon, Senior Director, Regulatory Rutes, Cost of Service and Systems Effective: James 4, 1003

Second Third Revised Shret No. 8.681 Cancely Second Heat Revised Sheet No. 8.681

(Cleaning of Core Libert No. 8 (197)

CONTROLLABLE PAYING PERSONS.

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April 1 Brough Cirbber 14: Abouting during Findon during the boars from 1 p.m. [27] 144 p.m. [27] encircling Microsoni Ciry. Independence Day, and also Flay

EHIM DEMAND-

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LOADCONTROL

Compf Chalance

The Content's controllable load served under the Roles is edited to control when such control allestates are entergrant conditions or expendity-factorized, estate power expells of translations or allestance system load, actual or proported, would otherwise organism office Company's generative between expension estates being have based units, cycling units or contractive relations when the power are applicable entering expensions at an actual units, cycling units or contractive relations when the generative

Empions: The Count Conditions will typically modit in low tites fifthen (15) Load Control Period pay you and will not proved be and proved to Control Period within an (6) there of a previous Load Control Period within an (6) there of a previous Load Control Period.

Serger. The Company will provide one (1) hours advance motion or tune to a Communication to controlling the Communication (see Typically, the Company will provide advance sortice of fisher) it forms or more prior to a Lond Control Petrol. Such provide will be be electronic to control. For Communication of the Communication to the Communication to the control Petrol.

Explicar. The drawners of a single Load Council Femod will typically by time (1) hours and will not exceed six (6) hours.

he the arrest of the entergracy, each as a Community Capoutly Energy (our Definations) of a range distribution, gratest frequency, type notice, or longer distribution than listed above may occur. If such an entergracy develope, the Castenier will be given to his eyest the finites to the so would remain in law of power to firm service continues of the paralleless of entergracy power to eyest first service entermiers. The Contents agrees that the Company will have be finite for any during our imports that may occur as a month of provising the poster or less than two or distribute and or distribute to the first service.

Customer Responsibility.

Upon the mocestifal installation of the load control equipment, a test of this equipment will be conducted as specified in the Communical Industrial Demand Reference Demand Rider Agreement. Testing will be conducted at a mutually agreeable time and dates hall typically be within the Committable Rating Period action otherwise agreed by the Company.

The Customer shall be preprinted for providing and maintaining the appropriate reparent required to allow the Company to electrically county for Customer's local, as specified in the Commercial Industrial Demand Reduction Rider Agreement.

The Company will created the controllable portion of the Customer's service for a one-hour period fryenably within the Controllable Rating Pariods) once per year for Company terting proposes on the first Wednesday in November or, if not possible, at a normally agreeable tree and dept, if the Controllab has not been reproved by controlled dessay a load control event in the previous trains of 12, months. Testing pulposerization the testing of the load control equipment to made that had is able to be centrolled within the agreed specifications.

LOAD CONTROL PERSON

All hours established by the Company sharps a monthly hilling panel to which

- the Commoners lovel as scretterior, or
- the Compact is hilled parameter the Continuery of Service Program.

(Continued in Short No. 8482).

Cancels Control Hard State Sheet No. 8.682

Commissed from Short No. 11 (81)

PROADSONS FOR ENERGY USE BURENG CONTROL PERIODS:

Consense restrict of a load control evers should not exceed their First December design periods to bent the Company to control to the University of the Control to the American American to the American American States of the following conditions:

- 1. Ferre Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company; or
- maintenance of generation equipment necessary for the amplementation of load control which is performed at a preaminged time and date matually agreeable to the Company and the Contourer (See Special Provisions), or
- 3. adding firm load that was not previously non-firm load to the Customer's facility, or.
- 4. an event affecting local, state or national security, or
- an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the Firm Demard) for the conditions listed above will be billed parament to the Continuity of Service Provision in no longer available, the Customer will be billed, in addition to the restrict change provided harmorder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per kilowatt-hour basis) that EPL is producing or selling during that percel, less the applicable class find charge. As-Available Energy cost is the cost calculated for Scheckele COX-1 in accordance with EPSC Rule 25-17-0825, F.A.C.

If the United Administration of the Content of the Miller of the exception shows in an excession manner, the Company will terramite anyther under this other as described in TERM OF SERVICE.

If the Contents exceeds the Fern Demand during a panel when the Company to down drug lend for any range offer than these specified shows the Contents will be:

- Miled a S8. N charge per XW of excess XW for the price story (60) accords or the number of months the Consonin has been falled under this ruler, whichever is less, and
- 2. Idlinia penalty charge of \$44441.70 por kW of excess kW for each menth of reliablese.

Essent kW for reliding and prodity charges is determined by taking the difference between the Continuer's kWs usage thangethe lead control period and the Continuer's kWs usage thanget will not be relided or produced twice for the large summs kW in the coloration described above.

(Creaming our Shoe line \$190)

Janual by: Tilling Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2021

First Revised Sheet No. 8.683 Cancels Original Sheet No. 8.683

(Continued from Sheet No. 8.682)

TERM OF SERVICE:

During the first year of service under this Rider, the Customer will determine whether or not this Rider is appropriate for the Customer and may request to cost the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rider for the life of the generating unit which has been avoided by the Rider. Those is, however, a Sive-year termination notice provision which will allow other the Customer or the Company to terminate service under this Rider should there by circumstances under which the termination of the Customer's participation or the Company's officing of this Rider is desired.

Service under this Rider shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination.

The Company may luminate service under this Riche at any time for the Customer's failure to comply with the terms and conditions of this Riche or the Communical Industrial Domand Reduction Riche Agreement. Prior to any such termination, the Company shall notify the Customer's failure to comply. The Company may then terminate service under this Riche at the end of the 90-day notice period unless the Customer takes measures necessary to climinate, to the Company's satisfaction, the compliance deficiencies described by the Company's Notwithstanting the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective section, the Company shall be entitled to suspend forthwith the monthly credits under this Riche and bill the Customer under the otherwise applicable firm service rate wheelsite.

PROVISIONS FOR EARLY TERMINATION.

Termination of this Rider, with less than five (5) years' written notice, for which the Customer would qualify, may be permitted if it can be shown that each termination is in the best interests of the Customer, the Computer and the Computer's other customers.

If the Customer to longer wishes to receive ejectric service in any form then the Company, or decides to cognitude to service if of the previously Utility Controlled Demand and to take interruptible stassibly service from the Company, the Customer may terminate the Company in the Customer may terminate the Company in the Company in the Customer may terminate the Company advance written notice to the Company.

If service under this Rider is terminated for any reason, the Customer will not be robilled as specified in Charges for Early Termination if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic costeffectiveness of the Company's Commercial Industrial Demand Reduction Rider is in the best interests of the Customer, the
 Company and the Company's other customers, or
- the Costomer is required to terminate this Rider as a result of Commission Rule 25-6.0408; F.A.C., or a Commission decision pursuant to this rule, or
- 6. the termination of service under this Rider is the result of either the Customer's couring operations at its facility (without continuing or establishing similar operations elsewhere in the Compuny's service area), or a decision by the Customer to cogenerate to serve all of the proviously utility controlled load and to take interruptible standing service from the Company, or
- d. any other Coatomer(s) with demand reduction equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this Rider and the MW demand reduction commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has those) the opagement installed and is (and) available to perform load control, or
- EPL determines that the Customer's MW reduction is no longer needed in accordance with the EPL Numeric Communical Industrial Conservation Goals

(Continued on Sheet No. 8 (84)

Issued by: S. F. Romig, Director, Rates and Fariffs.

Effective: November 15, 2002

Fruith Eleventh Revised Sheet No. 8684 Cancels Trinh North Revised Sheet No. 8684

6 centered from Short Sin (t 683)

In the oversity Costoner part the Charges by Early Termination because no optimizant Cartenaria) is only around a specified in puregraph of above, but the replacement Customers of service inside within teacher (22) months from the date of artificiation of service inside that likely or FPC. Inter determine that there is not until the MW reduction to accordance with the FPC. Numeric Communical Industrial Communication Continues will be affected all in part of the coldlings and greatly in properties to the continue of MW chimnel to replace the light opposity less the additional cost is served by the Computer to serve these AFW during any properties of the continue of the continue

Charge for Early Terrorism.

In the event first.

- a) service is terminated by the Company for any mason(i) specified in this section, or
- b) there is a termination of the Cartonier's morting service and, within treatre (12) anothe of such termination of service, the Company receives a request to re-establish service of similar character under a fam service or a captallable service rate schedule, or tasket this tider with a shift from non-firm load to fam service.
 - i) at a different location is the Company's service arm, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase fron demand on the Company's system without the requisite five (5) years' absence written action; or
- 4) the Customer transfers the controllable portion of the Customer's local to "Firm Demand" or to a firm or a contabble service rate schedule without providing at least five (5) years' advance written notice.

than the Curtosser will be

- I sobiled \$8.70 per EW of Utility Controlled Demand for the shorer of (a) the most recent prior stay, (80) months through which the Customer was billed for service (soler the Rider, or (b) the miniber of months the Customer has been billed under this Rider, and
- 2 (silinf a penulty charge of \$4.44), 20 per kW of Unitey Controlled Domaid time the number of months rebilled in No. 1 slesse.

PERCENTAGE AND PROPERTY.

- Control of the Contenue's load shall be recomplished through the Contenue's load management systems by use of control circums somework directly to the Contenue's participations or the Contenue's load may be controlled by use of an entirely management system where the flow demandered can be established or architect only by manus of some accuracy by the Contenue and the Contenue.
- 2 The Contrary shall great the Company resemble accord for installing, manusaring, importing, testing and/or installing. Company-oraced load control equipment.
- it shall be the responsibility of the Carterian to determine that all electrical equipment to be controlled in an good input and working condition. The Company will not be responsible for the reput, maintaneous or implacement of the Carterian's electrical equipment.
- 4. The Congress as not supplied to mated for it quested appropriate of the annual areas cannot be economically justified
- 5. Chedric under this Rider and commission offer the introduction, impaction and recovered burning of the load covered aparpresent
- Management of opagament tradesking generators) accounts for the implementation of final control will not be substitled during periods where the Company propose that it would not be able to withstead the loss of its happet unit and continue to serve then serving continues.

(Continued on Sheet No. R.685)

bound by: Tiffany Cohen, Senior Director, Regulature Rapes, Control Service and Soutem, Director, Butter and Cartifle Effective: May 4, 2020

First Revised Sheet No. 8.685 Cancels Original Sheet No. 8.685

(Continued from Short No. 8 684)

CONTINUETY OF SERVICE PROVISION:

In order to minimize the frequency and duration of interruptions, the Company will attempt to obtain reasonably smallable additional capacity and/or energy during periods for which interruptions may be required. The Company's obligation in this regard is no different than its obligation in general to proclaim power to error in Continuous design, an other words, the Company is not obligated to account for, or otherwise reflect in the generation planning and construction, the possibility of providing capacity under energy under this Continuity of Service Provision. Any non-first customers no electing to recently end/or energy which enables) the Company to continue service to the Continuous according to the delictional charges not forth below.

In the event a Curtomer elects not to have its non-time load interrupted pursuant to this Rider, the Curtomer shall pay, in addition to the normal charges provided becoming a charge reflecting the additional count incurred by the Company in continuing to provide service, less the applicable dues find charges for the period thering which the load weekl observable there been controlled (see Short No. 8.036). This increporate charge shall apply to the customer's non-time load for all consumption shows the Customer's firm Demand during the time is which the non-time load would observe here been controlled by for any reason during such period, this capacity such a control to accommodated by the Company's system, the terms of this Continuity of Service Provision will cease to apply and interruptions will be reported for the remainder of such period unless energy use is for one of the conditions outlined unless. "Provisions for Emergy Use During Control Periods"

Any customer served under this Rider may abort to minimize the interruptions through the procedure described above. The initial election must be made in the Commercial Industrial Demand Reduction Agreement. Any adjustment or closure to the election must be provided to the Company with at least 24 hours' written notice (not including holidays and weekends) and must be by minusi agreement, in writing, between the Company. In such case, the written notice will replace any prior election with regard to this Continuity of Service Promision.

BUILD AND RECEIVATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on tile with the Florida Public Service Commission. In case of conduct between any provision(s) of this rider and said "General Rules and Regulations for Electric Service", the provision(s) of this rider shall apply.

DEFENCTIONS:

Generating Capacity Emergency:

A Generating Capacity Emergency exists whim any one of the electric utilities in the state of Florida has inadequate generating capability, including purchased power, to supply its firm load obligations.

Force Mineure

Force Majorate for the purposes of this rider resums consess not within the reasonable control of the Contener affected and not amond by the negligence or lack of the difference of the Contener Such events or circumstances may include acts of God, strikes, lockouts or other inhor disputes or difficulties, wasts, Mockades, immercations, note, environmental constaints have laby imposed by federal, state, or local governmental bodies, explosions, firm, Books, lightning, wind, accidents to engagement or machinary, or similar occurrences.

Backup Generation Equipment

Success generation equipment shall be Customer-provided generation equipment and switch goar. This generation equipment will be utilized for emergency purposes, including periods when the Company is controlling lead.

Issued by: S. E. Romig, Director, Rates and Turiffs.

Effective: November 15, 2002

Original Shert No. R.685

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ARPLICATION

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USommod stationer No. 88821

Insied by Tilliam Cohen, Senior Director, Regulative, Rates, Cost of Service and Sestions.

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Original Turn't Short No. 8 687

(Continued from Steen St. Batter)

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Issued by: Tiffuny Cohen, Somer Director, Regulation Rairs, Cost of Service and Systems. Effective:

FIXHIDA POWER & LIGHT COMPANY

Celebral Turtil Short No. 8:688

Comment from Since has 8 4670

DEMONSTRATION HERSON.

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SPECIAL PROTECTS

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- Credes trake has Rade shall common after the secondal tem out mot of farmed actions to the common or demonstration Dr. Shirt Commission.
 - The Company to make the form to be the momentum a short through with the previous of the being for a configuration began to the form the matches a short the product of the matches the product of the pr test politically will not be overeighted executively rectarion
- If the Contents Supposed postopores pure to the appropriate of their indicators, type, the Concerns will not be allowed to perference in this process for two persons and person
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- may very take more a make the history of these companies are not reported.

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TERMINE STREET

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DESCRIPTIONS.

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Mary Minner

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Hartan Committee Day (1994)

factors presently approved that his formula provided posterior in present and provide the office automatical legislature will be united for contracting band.

Cancels Furnis until thirteenth Revised Sheet No. 8.715

(Closed Schuling

NATE STREET, E. SE4

AVAILABLE.

It all better you broad

APPLICATION:

For lighting streets and condways, whether public or private, whech are there outlines for normal flow of volucidar traffic. Lighting for other arguments such as more opening and privately-covered participal feets parts and executational arrays; or any offers area soft expensely defined above, to not permitted under this substitute except for lighting or such an application that was strendly under the substitute for the lighting private in available to cristing customer facilities activate under this rate prior to July 9, 1992. Lamp explanation and energy-only service is available to cristing customer facilities service under this rate prior to turning 1, 2012. All over services will be applicable to Contracts with seen active part to leading 1, 2012.

TYPE OF INSTALLATION

FPL count ficture transity will be insured or poles of FPL's contrag distribution or seen and arrest from evertical wars. On august of the Commun. FPL will provide special poles or underground must of the sharp or specified to see. Commun owned system will be of a standard type and design parameters served and frame-playment is no observed cost to FPI.

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SERVICE

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LIMITATED OF SERVICE

the African Vages, the passent out brainformer formation in addition in charges to excelled from output in midnestal time will be presented under the schedule after the local transportation such additional lights are required in order to make exploring installations.

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Stand-By /a uniate service is not permitted between the

CUSTOMER COSTOURUTIONS.

A Contribution on Aid of Communication (CIAC) will be expused for

- a) the differential cost between complexing rapid communication belonging in mending, backfilling and pole assistation works where no observations exist, and the action cost to expressing distributions such as specifier systems, particle, and a continuous backgroup, backering, and other obstantians associated short for Street Light System suballasses roote, stellading squar and replacement. If the Contenter clock to perform work such as trending and restoration, they will be stellading street, and continuous they will be stellading street.
- b) the untailables control and pays overhead distribution facilities under the control alterature to execute distribution facilities which are required in order to some the Stock Lighting System less that (4) times the additional entered new-last entered entered in territory contains generated by the tredshibition of the facilities of the facilities are contained the differential analytic contribution and described distribution to differential analytic contribution and described distribution to differential analytic contribution and described distribution to differential analytic contribution.

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board by: 19ffor Cohen, Senior Illevelor, Bernbitory Roby, Cost of Service and Servicio, S. T. Bonnig, Director, Bullet and Facility Effective: January 5, 2017

Formula Facty First Revised Sheet No. 8.716 Cancels Lockieth Florty-Ninth Revised Sheet No. 8.716

(Communication Saint No. 8715).

These costs shall be paid by the Communication to the authorize of any construction were by a re. The Communication shall also you an additional costs associated with design modifications a requested after the original estimate his form made

REMOVAL OF FACILITIES.

If Snot Ligiting facilities are immoved by edder Custome request or formation or broads of the agreement, the Custome shall pay FPL on operate equal to the original metallical cost of the removed facilities less any solvego value and any depression (hands reconstruct depressation rates an appropriate by the Flinkhi Public Service Commissions plan removal con-

MONTHLY RATE:

						100	r 1971,- Elitroci nit (5)	8		nit (5)
Londnière Type	Lamp See turnal Lamens (Watts		EWh 7Mo. Esti mald	Ebdains	Major	Energy Non-Paul	Total	Relangs ng/ Energy	City	
High Promuse							***	***		
Sedium Vapor	8	0.300	70	29	4444430	1446.23	5-0-15	\$21657.65	Mary W	\$11,000,00
H W	3	9,500	190	111	\$1-713.22	31.302,01	0.54(3)	\$2.442.95	54-243-15	\$1-347.14
		10,000	130	:00	\$6.441.03	53447253	\$4.4451.5%	Sa and 23	\$9,607.00	\$3-910 (170)
	=	22,000	200	-	86-68-11	52472.88	SLANG YS	34+44)Z2E	864011	\$1-00,23
5 5	3	50,000	400	1.68	M-447.18	51-007 14	60.145-61	BURDE	N-4611	BETTE H
	2	27,580	250	110	Scale 14	\$2,792.81	\$4,663,80	BALANCE	26,840,07	\$3.493.00
	2	F40,000	1,000	911	Samuel L	SLULTH.	102/4/14 1	CHARLES IN	MANAGET	MANUAL
Mercury Vapor	2	.6,000	140	101.	EP-15/77.E	\$1-71.7E	\$4.000,00	M-HT33	RAMES AT	14-1002,03
	1	8,400	175	72	83-319/40	51.777.78	52-167-17	\$246791	5444131	\$ P. SA P. ST
	2	11,500	250	104	Profession .	\$2,000.15	\$4-14(3.10)	MARKET	84-749-32	\$4,483,60
	3	21,500	400	160	\$6.001.95	53.6(3.14)	3400521	\$10.60(1.71	\$5427.93	349631

Charges for other 17%-owned facilities

Wood pole used only for the start lighting system Concrete pole used only for the count lighting system. Fibroglass pole used only for the street lighting system. \$5.44 67 Sec. 110 Steed pole wood only for the about lighting system. \$244T 52 Dielogowal coefactive not underparing Just a Tile per best Codegoral cordane unfor party managed same his gam.

The Underground combiners in the puring charge will not apply which a CIAs in past pressure to oction "a" under "I interner Constitutions." The Contemporard conductors and trade princing damp with apply in the considerer.

(Comment by Steet No. 8 (18))

Issued by: Tilliany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: Jonnay 1, 2024

^{**} The per-fiel energy charge in \$40012.2739 per L'Mh.

^{***} Rills residented based on "Total" charge. Unlessed up of charges is not personal.

*** Now understoomered declaring any closed to this note offen by James y 1, 2011.

ORDER NO. PSC-2021-0446-S-EI DOCKET NO. 20210015-EI **PAGE 645**

EPECIAL PROVISION.

Where the Computy provides facilities other than those hated above, the monthly charges, as applicable shall be computed in follows:

4.636-1 20 of the Company's overage metalled cost of the pole, light listen; or both. Facilities Charge:

PF), shall use the transference charges in this land? Se fishers that full under the special provision fused on wattages. If a special provision factor falls between two metages, the maintenance charge will be averaged between two orients wattages. Mamoranue Charge:

New Facil Energy Charge: #40445 17745 KWh

(Continued on Sheet No. 8 717)

Cancels Twenty Ninth Tunney Cantel Revised Sheet No. 8.717

(Continued ffrom Short No. 1, 71.1)

On Listoner-chined Start Ligistra. Distington, where Customer excitations to relating at no cost to FPL, the Monthly State for non-find energy shall be \$450.5 [27] by per LWH of estimated usage of such unit place adjustments. On Start Lighting Systems, where the Customer elects to initial Customer-speed acceptancy estimate, the Monthly Rate for con-find many which to \$460.5 [27] by per LWH of estimated maps of actin ministering and place algorithms for minimum monthly 2 Whyper monthly and the minimum monthly a Whyper proprieting degree will be 5 billowalf-down per monthly.

Coming the control amendment period.

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the second occurrence of willful damage to any FPL-owned facilities, the Custemer with be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Custemer, FPL will:

- a) Replace the fecture with a shielded cutoff cobrohand. The Costomer shall pay \$290.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$290.00 cost of the shield, or
- Replace with a like unshielded focuse. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminals service to the fistory.

Option selection shall be made by the Customer in writing and apply to all fixtures which FFL has asstalled in the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Compared Com

See Billing Adjunitents server See No. 8000. Established applicable charges

SPECIAL CONDITIONS:

Customers whose lights are turned off change on turbs nothing somers will recover a could equal to the field changes resonated with the first content of the field of the first on the first content of the first on the first on the first one turned off.

TERM OF SERVICE

build taps of (a) (10) years with assessmile, steemed by (3) year consistences unless terminated as writing by edited PT1 or the Castonics of lead rapery (90) flags price to the sourcest sterms expectation.

BULES AND REGIDATIONS

Service upder this separable is subject to redeep of governmental brokes having proseduction and to the computy effective "Computations and Computations for Electric Service" on the with the Florida Public Service Commission. In case of conflict between any provinces of the enhancement and Computation of the enhancement and Computation and Computations for Electric Service". For provinces of the exhibited shall apply

Issued by: Tilliany Cohen, Senior Director, Regulatory Rates, Cod of Service and Systems Effective: January 1, 2024

Ninth-Tenth Revised Sheet No. 8.718 Cancels Ninth Railah Revised Sheet No. 8.718

STREET LABITING MUTERGISSERVICE.

RATESCHOOL SI-IM

AVAILABLE

de all management of the st

APPLICATION.

For example-control agiting of states and controls, whether public or product, which are transmittees for around from 40 valuable smalls. Lighting for other agglerators such as, manuscripty and provide coroni putting lots, putto and recommend atom, or any office and of expressivy defined above, as not personnel under the schedule.

SERVICE

Single phase, Of feate and it very available insided witage. All arrive repaired in promise by Castrone shall be founded through the mater. Revole of service is not permitted temperator.

MICROTHLY WATE:

Comme Place Charge

STREET, STREET,

Non-Eud Eways Charges

tion Energy Chapte 1 200 3 22 74 pm 1 Wh September 1 200 200 200 1 September 2 200 200 200 1 September 2 200 200 200 200 2

Addressed Charges

Find Chatter Ken Bluet No. 3 (20) 1
Discrete Fun See Street No. 3 (20)
Tom Clause See Street No. 3 (20)
Tom Clause See Street No. 3 (20)

Secretaling Administration State Section 100, the extremal perhaps of classical

Mesimon -\$4400(6.2)

TERM OF SERVICE

Not lose they are a know

WILLIES AND REGULATERS

Service under this schedule is subject to orders of governmental bodies having particles and to the commerce effective featured Kodziand Regulations for Vigerie Service" on the with the Plotte Public Service Communicat. In case of contine bowless only processor of the schedule and said "General Regulations for Directs: Springs" the processor of the schedule shall apply.

Issued by: Tillany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Uffeetive: James 1, 2004

Eighteenth Ninetzeuth Revised Sheet No. 8,720 Cancels Eighteenth/seventeenth Revised Sheet No. 8,720

PREMIL M LAURETING

RATE SCHEDULE: PL-1

AVAILABLE.

by all seminary many served.

APPLICATION:

FFC-commit lighting facilities not available under rate schedule Shet and Oli-1. To any Continuor for the sole purpose of lighting streets, readways and scenesion areas, other than individual rescionted beattern. This metades but is one limited to pulsare law homeowners association common areas, organic Applicable is Common who was active pulsars a lamine, 3, 2021.

RERVICE

1

-1

Service will be immersed and will exclude lighting installation, lamp englecement and facilities maintenance for PPL-owned lighting systems. It will also include energy from dask each day until down the following day.

The Company, while exercising reasonable diffigures or all times to formals service horizoned, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for measury regards to light or equipment.

LIMITATION OF SERVICE

installation shall be made only when, as the judgement of the Company, the location and the type of the Establish see, and will continue to be, usedy and economically accountly to the Company equipment and presented for both construction and maintenance.

Stand-by, non-firm, or main sorrier is not permitted becomede.

TERM OF SERVICE

The learn of service is (20) Wester years. While and of the term of service, the Contents may check to expend a present the first service and the first service and the first service and the contents of the contents for the contents of the entire in reporting the finding. The Company will retain extending of these facilities.

PACILITIES PAYMENT OPTION

The Costrons will pay for the facilities or a long-som in advance of companion. The among will be the Company's total work under cost fire duese facilities times the Present Value Reviews Requirement (EVRR) multiplier of 4-(844)_(200) Morebly Malestonians and Energy charges will apply for the term of engage.

EACH THE SELECTION.

Facilities adoptive diaff by made by the Continue in writing by executing the Company's Permitte Lighting Agreement.

(Command on Shari No. 8-721)

Issued by: Hillan Cobin, Senior Director, Regulatory Rates, Cost of Service and Systems, E. Romin, Therefor, Maine and Laville Effective: January 1, 2018

Thirty Filids Sixth Record Sheet No. 8.721 Cancels Thirty Filids Thirty Founds Revised Sheet No. 8.721

(Continued from ShortNo. E 720) SPONTHLY JUSTIC Furtiries: Part in full Moreldy rate is zero, for Castonic a who have executed a Fermion Lighting Assessment below March 1, 2010. 10 years payment option: # Jan | 20% of rotal work order code 20 years payment option: ##GeO 868% of total work. Миреринс IPE's scanned costs of managing lighting feedbases none FPE, reserves the right to assess a course for the ecovery of any/full-cond felling research they the paid will all the first than the KWH Commission for firstern than be estimated using the following formula Ewoo: KWH-410h Wolling commercy 553, 3 family not quarter Non-Find Finings ARRESTS TARRE Jane Street May 2 (1975) Non-Sheet His William Sacrimon L' tion filmer No. 6 Harry Strike Protection Charles Hoc Short-His H. Hilly I See Charles Street Similar in See See See See See francisco Per-New Sheet No. 2003. SALAMAN NA PHILIP See Hilling Adustriagra section. Short No. 8 (No. for additional applicable electric). During the leasted immediation period: Facilities in service for 15 days or less will not be fallest. Eachber in appear for to days or more will be billed for a field month. The amounts workly hit shall be the applicable Partition Manmators and Pulling chapter (Command on Short Sci 8 722)

Jamed by: Tillany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 3821

Kinth <u>Centh</u> Revised Sheet No. 8.722 Careels <u>North Fighth</u> Revised Sheet No. 8.722

(Commed Born Short No. 8.221)

ARLY TERMINATION

If the Castering wishinger window to recover service under this activable, the Casterior may territorial Promiser Lighting Agreement by giving at least (90) wherey share advances written series to the Continue Upon early invariant on a stress. The Continue which pay an annual composed by applying the following Territorial Pactors to the australian over of the facilities based on the year in which the Agramment was territorial. These Territorial Pactors will not apply to Continue with cheered to pay for the facilities in a large turn in less of a recently payment.

FPL may also charge the Contours for the cost of the unitary for manning the facilities

Ten (10) Years Payment Option	Termuntson Eactor	Iwenty (20) Years Parment Outson	Termination Factor
Y	1-10041 1208		F 8964 [1368
2	\$ 600 B1 97 89	2	1-08501-0150
3	D-55000 83.6T	3.	B. DSSD/I OCHA
4	S. S. SALES IN STREET		1 070/30 971/2
.5	5.7624 F. TLOA	- 2	2-00020-0307
	T-4740 6100	6	CHARLES FROM
- 2	P-94940-5100		在自25559718
8.	4-47370, 9900		0.000 (T.C)
.0	St. 2002-01-3 (12)	9.	metalish Nillia
10	9-459490-1-513	10	0.30230 7701
110	9 0000	AT.	\$126.140 T055
		12	D-70000 6530
		13	6.4413/3.5500
		14	6 60320 5-13-
		15	0.51740.4700
		- Ini	0.04492.4174
		17	D-37000 X420
		18	IN THE PARTY
		10	TV FT
		70	# 40/4/C/294/00T
		-79	10-000MET

WILLPEL DAMAGE

in the error of willful damage to diese facilities. (FE, will provide the introd repair of soil probabiled damage in regions. Upon the access returning of willful damage, and subsequent occurrence to these FPL-arrord facilities the Conform was be empossible for the cost the require occurrence.

RULES AND RECURLATIONS

Service under this schedule is ordered to order of governmental bodies laying personates and to the currently effective "Coursel Ridge and Regulations So Flagtes Service" on the with the Physicle Public Service Countessian. In case of conflict between any provision of this exhibite and und "General Enter and Regulations for Flagtes' Service," the provision of this schedule shall apply

boxed by: Lifting Cobes, Some Director, Regulatory Rates, Cod of Service and Systems 5-1. Homels, Director, Halos and Facility Effective: January 1, 2018

Thirty Filth Shah Revised Sheet No. 8.725 Cancels Thirty Firsh Thirty Fourth Revised Shret No. 8,725

OUTDOOR LIGHTING (Classed Schishale)

LATE SCHEDULEDIAL

AVAILABLE

in all tensions serial.

APPLICATION:

For your resent analysis somety lighting of yords, with vays and other areas. Lights to be several horazoide shall be as locations which are easily and accommodity accossible to Company vehicles and persound for construction and maintenance

If as intended that Company is ned security lights will be matalled on costing Company covered electric facilities, or short extension flurido, in was oben a small lighting system is not provided as is not sufficient to cover the accent, lighting contour a particular individual or leastics. Where more extensive security lightness is required, such as the times parting little or other advancement terms. See Continue and provide the Bonno, eleporte and countring wiring. But Company will comes to the Communic potent and provide the nervices authorise full. serger 4.5 he applicable in Contract stations as the area of towards 1, 2022. All one Contract Labour 1.5 he 16 of the late of term to the Service

SERVICE

Service excludes lamp emovals, mergy front approximately disk such day until approximately down the following day, and ministrance of Company-owned faration. The Company will episionall based on burds and will marrian its legitims during regular factors weeking bean is some practicable following medication by the contents that man work is processey. The company shall be permuted to other than On Asseming Comment of all transfer the purpose of projecting transmitting and removing into or 20 of the purpose and

The Conguery, While commonly represented the Allgaries at all forms to Remain service becaming these tent governments continuous lighting staff will not be highly for dispuses for any immunition, deficiency or father of service, and concern the right to brampy become at any time for more repairs to been or continuent.

The Common has the bird of our most bremes the fall by the editor-

LIMITATION OF SERVICE

The effectal is not evaluable for reprece enemally supplied on the Company's standard smart lighting schedular. Company count forfatter will be installed only on Company-owned poles. Continue-owned facilities will be installed only on Customer-owned poles. Overhead combactors will not be installed in any area designated as an underground distribution area, or any area, primities or location served from an undargound source. Customer most have an active house or promise account associated with this service. Stand-by or resule service not permitted beautiful

1

Lumina	ire		Lamp St		кw	Charge	Charge for Company-Owned Unit (S) Mainte Durgy			Charge for Customer Owner <u>Unit (S)</u> Helanging <u>Energy</u>		
Type			Lemensy	Vatte	Mar	Enture	more N	on-Ford	Intel	Lourge	Only	
High Pr		0	1400	-	La	4500.47		-	ALC: U	11.000	Sec.	
Sellon 1	A MARKET		6,310	79	29	SHAPE ST	Beer !	\$5-65(1)	State of	12.60	Section 1	
			72,500	100	34	Make	NAME OF STREET	34-141-17	83. Aug. 12	AARTS III-	NAME 37	
			18300	-1,860	100	Section 2.5	65,027 95	ACCOUNTY .	nation?	91.025.01	Married ST	
-			22,000	Din.	160	156,040,07	14/46,11	50403 11	ALT THE	\$3.720	14.041.17	
-			160000	460	106	1-0.50	Shirt T	\$1-0.20	PAR-1811	Par - 447 - 147 -	30.00	
100			12,000	186	-10	State III	2040.1	Similar	38-010-0	Services.	\$1,062.15	
Mirrorry	S'apor	1	5,000	190	VZ	SEARI, 15	STATE OF	SHIELD	ATHREE	Shorts In	\$5,000,00	
SOLL SE			20,000	100	-	BALLET	3-44-36	Server, 18	SA. COLUMN	- Sec. 15	STATE OF	
-	-		41,700	100	1000	\$40.00T.TH	\$8457.19	ASSESSED	SHAPELPAY	STATE OF	Ohio To	
+7	No.	1-01	a mytev ci	erpels.	F-146 A 173	spekWh		11114114				
							and in Short	Date 9 7260				

Issued by: Elllany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Filective: January 1, 2024

Thirty Sixth Neventh Revised Sheet No. 8,726 Cancels Thirty Sixth Unitty Fifth Revised Sheet No. 8,726

(Continued from Short No. 8 725)

Charges for other Company-owned facilities

Wood pole and span of conductors \$11.83(2.3)
Creating pole and span of conductors \$1.440(1.3)
Disriplass pole and span of conductors \$1.440(1.3)
Steel pole conducty for the struct lighting system # \$1.400(1.3)
Underground conductors (ancholing terrelating)
Down-page, Archive and Productor

(ancholing terrelating)

For Continuous-covered cartieve lights, where the Contemp restricts to relating in to cook to FFE. the monthly rain to most find energy shall be a ball of the pur EWA of extrement usage of each cost plan infrastructure.

Comment of the Color of the Col

SPECIAL PROVISION.

Where the Commany provides facilities often framitions instead above. He mostly charges as applicable dual to compress as follows:

Facilities (Thing): 1-61(28% of the Company's arrange baselind overest the talk, talk frames to been

Management Charge. PPL Mell was the matriagnose charges in the hard for factors that full mode the special provision based.

on tentings of a special provision fortune fails herecomen to it without the based on the charge will be

and aged between two salating Wattages

Nem-Fiel Fierry Charge 2 200 3 Se out I Wh

TERM OF SERVICE

Not issue than one year. In the recent shall Company metallicien, Section, the which there is an added streetily charge, the Term of Section which he for not used than these years.

If the Castonier terrainstes service before the expiration of the initial form of the agreement, the Company may require continuous met for the total expenditures made to provide such service, plus the cost of numerical of the facilities installed less the salvage value thereof, and less credit for all mentally payments made for Company-content facilities.

WILLFULDAMAGE

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed stem at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to those FPL-owned facilities, the Castomer will be responsible for the cost for regular or regionstrain.

RULES AND REQULATIONS:

Service make that actedule is subject to orders of parameters) hadres facing participes and in the commity effective. Thermal Rates and Regulations for Electric Service, on file with the Florida Public Service Commission in case of conflict between any provision of the substitute and substitute and Regulations for Electric Service, the provision of this schedule stall apply

COMPANY FINANCIFACILITIES

Company wound from action annually will be removed on Company's casting illumination plans and removed from existing involved were. The Company will grow the removed becomes from existing according function to a Company control light in the Company's experient. When requested by the Company, and at the option of the Company, which make plans of which are according to the Company open agreement by the Control of the function in a mediant with the control of the Company open agreement by the Control of the function in a mediant of the Control of the Control

Insued by: Tillany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems.
Pffective: January 1, 2014

Fifth Revised Sheet No. 8.727 Cancels Fourth Revised Sheet No. 8.727

(Continued from Sheet No. 8.726)

MONTHLY RATE

The Customer will make a tump sum payment for the cost of charges in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities expand for the installation of lights to be served becomise.

At the Customer request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in miking other lamp size changes. In all cases where lamination are replaced, the Customer will sign a new service agreement. Billing on the rate for the new laminative or lump size will begin as of the next regular billing date. A luminative may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the hight is objectionable, the Company may terminate the service.

When the Company relocates or removes its facilities to comply with governmental requirements, or for any other reason, either the Company or the Customer shall have the right, upon written notice, to discontinue service hereunder without obligation or liability.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

CUSTOMER-OWNED FACILITIES

Customer-owned luminaires and other facilities will be of a type and design specified by the Company to permit servicing and lump replacement at no abnormal cost. The Customer will provide all poles, firstures, initial lumps and controls, and circuits up to the point of connection to the Company's supply lines, and an adequate support for the Company-owned service-conductors.

The Company will provide an overbead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer.

DEFINITIONS:

A "Luminum," as defined by the Illuminuting Engineering Society, is a complete lighting unit consisting of a lamp (bulb), together with parts designed to distribute the light, to position and protect the lamp, and connect the lamp to the power supply

A "Conventional" luminaire is supported by a bracket that is mounted on the sade of an ordinary wood pole or an ornamental pole. This is the only type of luminaire offered where service is to be supplied from overhead conductors, although this luminaire may also be used when service is supplied from underground conductors.

A "Contemporary" luminaire is of modern disagn and is mounted on top of an orisonental pole. Underground conductors are required.

A "Traditional" luminaire resembles an Early American carriage luminm and is mounted on top of a pole. It requires an ontamental pole and underground conductors to a source of supply

An "Ornamental" pole is one made of concrete or fiberglass.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: January 1, 2017

Fifty First Second Revised Sheet No. 8.730 Cancels Fifty First Initiath Revised Sheet No. 8.730

CRAFFIC SIGNAL SERVICE (Chook Schools)

BARLSCHEDUUL SLG

AVAILABLE

first water our served

APPLICATION.

Service for traffic agnal lighting where the signal system and the count or contract with Company's existing supply lines are traffiled, would not maintained by Contoner and were solver prior to business 1, 2017.

All new or exchinences on internal Cost man-twent facility upon lates are belon invarid under St. 2M. Lindle, Stand Mounted. Service insuff.

SERVICE

Single phase, 40 horse and approximately ENCOM volte is higher, of Company's opposi-

MONTHLY RATE.

Non-Fact Energy Charges.

Hase Energy Charge 4-0125 (156 per 8Wh
Commission Charge 5-0-18 (150 per 8Wh
Commission Charge 5-0-18 (150 per 8Wh
Commission Charge 5-0-18 (150 per 8Wh

Estate portal Chatgo. Gas Short No. 8 (20) a

from Protection Classes - Assertion better & 4400 A

Additional Charges

Sectaling Adjustments partiest, Short No. 8300, the photocol applicable that test

Minimum \$2-43.74 at each point of delivery

Note: During the installation period of facilities

Lights and facilities in service for 15 days or less will not be billed.

Lights and facilities in service for 16 days or more well be billed for a full month.

CALCULATED USAGE

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' takings and specifications. The monthly operation shall be based on a standard of 'Do' hours, however, that portion of the operation which is on a noncommunical basis shall be adjusted to reflect such operation.

TERM OF SERVICE.

Not less than over (1) billing period.

NOTESCY OF CHANGES.

The Cookeyer shall min'ty the Company of Sant 50 Mays great to any charge in taking 10 the apartment service of operation.

BUILES AND HEAVY LATERAS

Service make the scholar is subject to orders of presuments token mirror jurisdation and to the country officers "General Rules and Regulations for Electric Service" on the path for Florida Public Service Persuments to use of conflict factoring also physicist of this orbidate and such "Oriental Rules and Kapatalisms for Electric Service" the providers of this schoolds shall artists

Issued by: Tillany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: James 1, 2021

Ninth Tenth Revised Sheet No. 8.731 FLORIDA POWER & LIGHT COMPANY Cancels NinthEighth Revised Sheet No. 8.731 TRAFFIC SERVAL METERED SERVICE KATE SCHEDULE: 52-256 AVAILABLE is all - represented APPLICATION Service for stallin agend lighting where the signal system and the circuit to consect with Consents's existing emply lines are moralled. owned and maintained by Cossoner. Fruilly depute active prior to James V. 2017 may be operating under the closed \$1.-2 Traffic named Service and because on confederate en experiencia de Compresso de Bratto estrada la deserva ST. A pril promo de creativos de compresso de mars mater they mell! SEXVICE Simple places, on fearth and approximately 100/140 with or higher, at Gempan's epitors. MCOSTRILY WATER - Chine Nor-line Energy Changes *# 101 115 par 1/8/h Rose Energy Charge Gas Since Street Street Capatité Fermin (Targe - Ave Bost No. 2 (20) Executaming Course See Short Ive # 1000. State Performs Clause - New Street No. 4 200-4 Additional Charges Car Sing St. Line COLUMN TO SERVICE Description from Tall Charge by Grant's \$133 by Salary Salary and Burney 1 to the State of the larger state from Malamati Escapation-TERMINE SERVICE Not has Barrier Of your MULES ANTIREGULATIONS: between this wholship of algorith orders of government bodies having antidense and to the country allegage "cleaned Suband Regulation for Dozen Serves" on file with the Physics Poils: Service Commission, in case of coeffici however any procedure of the selection and unit "German Rules and Nanotato on for Doctor Service" the empirica of this sciential study apply

Issued by: Tillany Cohen, Senior Director, Regulatory Testes, Cost of Service and Systems Effective January 1, 2021

First Second Revised Sheet No. 8.735 Cancels Chestand First Revised Sheet No. 8.735

LANGE STREET, NO.

RATE SCHEME LT.1

AVAIL AGES.

High at the property of the computation of the second seco

APPLICATION

Fig. the property of values represent the property of a building the design property of the second property of the property of

TYPE OF INSTALLATION

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SERVICE

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LIMITATION OF SERVICE

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bested by: Tilliamy Coben, Senior Director, Regulation Halon, Control Service and Systems Director, Males and Land-

Effective: March 3, 2020

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FLORIDA POWER & LIGHT COMPANY

Limit Second Revised Sheet No. 8.736 Cancels Organic First Revised Sheet No. 8.736

CLEGRAMER CONTRIBUTIONS

A Contribution in Aid of Construction (CLAC) will be required by

- (i) the differential cost formers compleying tapid communion techniques in treating, madefilling and polarisation work where no obstructions exist, and the addid cost to overcome obstructions each as spreader asystem, paved surfaces (such as statewalls), curies gutting and reviewed, landscaping sociality and other resonances encouraged along the Lighting System installation ports, including report and replacement. If the Countries along to prefer most such as treatment and resonanting they will be communical. PML-by the Company with a credit (see a record the result CLAC cost) for the value of this work as determined by PML-by Company.
- In the implications cost of any new coordinal distribution facilities and/or the cost of alternations to extend distribution facilities which are required as order to scave the Lighting System less from (4) became the additional natural manufacturing privates generated by the mobilities or alternation of the Lighting System, plus where undergoined facilities are included, the differential installation cost between undergooned and overhead distribution facilities.

These costs shall be paid by the Conturner prior to the installars of any construction fock by EHL the Company. The Contempt shall also pay any additional costs associated with disagn modifications requested after the original potential has been made.

REMOVAL OR RELECTION OF FACILITIES

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In all cases, should the Challerier region terminative of the Agreement, such termination will region written makes 90 days - print to the dam of remarkation

CONTRACTOR CARCANYONNE DOCK-ARTONIS TO COMPANYON SERVICE AND SERVI

Internecture, covering, see 1.10. Leaves, the LEO Covering Receivery Change (all 1950), and they will be to change for the Homes being proposed Any other allarge. The references explained on Company owned in those model and apply.

CHASGE IN FUNDIRE SPECIALITY II.

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- Communit from Shoet No. 8,735 (5)

Insurd by: Tiffany Collen, Sense Director, Regioners Russ, Cod of Service and System, Rote and Traditional Process, J. 3020

Second Revised Short No. 8.736.1 FLORIDA POWER & LIGHT COMPANY Cancels Orginal First Revised Sheet No. 8.736 1 MUNTHLY RATES FOR MAINTENAGUE AND CONSTRUCTOR Maintenance per Fixture (FFL Owned Vixture and Fole) 51-381-70 Maintenance per Fixture for FPL fixtures on Cistopier Polic \$1.101.04 LED Convention Recovery \$1.87 MOSTHLY RATES FOR POLESUSED ONLY FOR LIGHTING SYSTEM of pole med only for the street replace waters Stopdard Wood issue \$7.8457.5 Standard Connects pulse that only fee the three lighting systems Standard Controls 1981 Round Fillergines peda used only the the street lighting system Stanfard Filteralism table PR 3700.00 Discourts a Tall filteralist polynomia only for the street legiting system ART DO S1353315 99 December Common pose and only the the sheat linking system December Control with **Children** Delay and the late the side of the same of the same MONTHLY RATES FOR LIGHTATURES? Figure Ter The last Circuit ¥. 30 . 4 160 . 6 34 25.0 14 46 . . 481 1.30 1.55 10750 1420 1650 1830 TEM 25.50 78.310 \$1.50 86.50 17.50 #9.55 11.50 3.50 7.30 1.70 TASI 19(%) E5.39 14.76 n 5 0.20 1.70 48.70 13.70 20.50 AT. TH 46.70 4838 0 1.90 4.90 11.10 16,70 19.90 17.90 36.54 10.40 14.00 41.49 0.114 2617 167 576 8111 17.31 1130 1716 20.310 23.00 284 bd 1210 15.00 135 (1te 11.79 ALTE T 550 2.90 2.40 10.10 30.30 5430 17.10 26.30 \$1,10 SCH 28.90 1236 55.90 100,00 31,36 1431 8.70.60 5.60 336 8.50 71.36 5436 (230) 20.50 B36 56.56 20170 32.00 35.50 18 50 46.50 316 1 100 8 1-37 36.79 29,10 24.3 15.70 3870 11.76 14.76 52.3 41/16 44.3 Aj 240 T.W. \$1/25 14.90 20190 23.94 24/19 12.00 15.10 38,50 11.96 15.08 11 A 1 A 1.60 8.10 9.19 13 111 13,10 (30) 0 23 10 34.10 2594 107.10 33.71 38.310 19.10 411h 45.06 0 / 100 YM 5.50 5.40 12 10 1530 TAU 23.60 54.10 21.34 91. bd 1136 50.81 Ut W 42 16 45.10 F 1.80 45.54 ĸ \$ 2.00 9.50 6.50 9.50 1230 15.50 18.50 21.50 24.50 36.5n 33.50 36.50 3920 42.50 6.70 A.70 12.70 15.70 10.70 20.30 24.70 10.70 16.70 30.70 42.36 45.70 6. \$ 2.30 13.70 27.56 6.90 9.99 21.90 24.89 36,00 39.90 42.90 45.00 3.80 12.99 15.99 18.90 33,90 M \$ 1.40 1 240 4,15 1.10 10.10 15.10 16.10 19.10: 22.10 25,10 28010 31(10 3410 37.10 40.10 43,10 46.10 T36 1036 1930 22.80 **Y**\$35 1830 34.36 34.30 37.36 4030 40.30 4430 430 13.00 16.50 o \$ 2.80 p \$ 3.00 4,50 1.30 16.30 13.50 16.50 19.50 22.56 25.56 28.59 31.30 3450 \$1.50 40.50 43.50 46.50 43.50 7.70 14.70 19.70 22.70 35.70 40.70 80,70 32.50 ø \$ 3.20 16.70 29.70 14.5 T.90 22.90 25.50 13.90 16.90 19.90 28.9 10.00 34.90 40.90 43.90 11 5 3.40 12.11 5.30 8010 31.00 14.10 17,10 2010 78.10 26.10 29.10 10.10 35.50 38.10 42.10 44.11 5 3.60 530 8.50 311.30 1430 17.50 20.50 23.30 26.34 79.80 12 No 35.46 18.30 41.30 4436 47.36 5 3.80 5.50 8.50 14.50 1150 20.50 28.50 26.50 29.50 32.56 35.50 38.50 41.50 44.50 41.50 \$ 4.00 11.50 8,50 17.70 20.50 25.50 56.79 29.70 A± 76 45.70 18,70 \$ 4.20 11.70 14.70 44.70 44.70 5.00 8.90 11.00 14.90 17.90 20.96 23.90 24.84 79.98 12:00 35.60 48.90 41.90 44.99 \$ 4.40 9.10 27.89 30.10 \$ 4.60 4 20 12:10 35.10 18.10 21.10 24 10 30.10 11.10 34.00 42.10 45.10 48,10 45.36 0.30 12.30 15.90 18.50 24.80 27.90 50.30 13.30 34.30 10-10 4230 48.55 1 430 8.30 \$1.30 70 10.50 12.60 11.55 18.50 71.50 26.50 22.85 10/40 11 30 16.50 361.40 42.46 31.50 44.50 16.70 15.76 9:70 A8,711 73.70 24.19 **27** 10 HI S 88.70 90.10 36,70 45.70 45 79 96.19 LA 8, 526 491 400 1198 15.90 1836 11.90 54.00 30.90 30.94 1199 36.90 99,60 #190 45.90 48.90 8.546 SERVICE 1910 22.81 25.00 11.14 10.10 FE 10 91.69 49.10 42.1% 7.10 TO.OIL ALIV 28 (0 46 13 even. \$ 560 93.30 12:30 27.10 23.10 2830 34.30 17 10 90.50 81.00 Hen. 2:350 10:30 26/20 36.10 33:31 1850 1930 8.6 46.46 4230 13.50 3650 2250 31.54 14.50 11140 1.430 7840 80.30 48.50 Condeg of available fortures and the assigned falling tim for each care be vowed at mover FE, arms purpose building lighting limit The month of transport charge is 3.7 Me and PAA, where the LAM, is informed any transport of \$1.5 Means per months; 1000.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Scuting Director, Rates and Jurille Effective: March 5, 2020

Sirvi Second Revised Short No. 8.736.2 Cancels Original Pirat Revised Short No. 8.736.2

SPECIAL PROVINCES.

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ADDROGRAM FACILITIES PROBLEM

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As of January 1, 2002, the factor parameter of Uniterpressed Conductor will be about in new continues. Underground Conductor 3-2644, 4039 per fixer.

BILLING

During the initial installation period.

Facilities in survice for 15 days or less will not be billed;

Fuelistics on service for in days or more will be hilled for a fell mouth.

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WILLIAMAGE

Upon the second occurrence of willful damage to any SEL-Company-owned Santones, the Contemer will be responsible for the cost investod for repair or septembers. If the lighting findness is damaged, based on prior winfor instructions from the Contemer, the FPL-Company will

- a) If a commercially available and FPE-Company approved desires musts, and all a protective should. The Contorner sholl pay \$290.00 for the should plus all associated costs. However, if the Contorner chrones to have the should installed before the second occurrence, the Contorner shall only pay the cost of the should, or
- 10 Replace with a like unstabled fixture. For this, and each subsequent occurrence, the Custome shall pay the estimated costs of the replacement fecture, or
- 11 Terminate service to the fixture. In this case, the lighting heilities will be concred from the field and from billing, the Customer will per the lighting facilities charges for the remaining person of the emperity active Sum of service plan the cost to remove the facilities.

Option selection shall be made by the Continues in writing and apply to all dictors refacts—the Congress has associated by the Continues a large selection of the Continues of any time and will become effective many (60) days offer written reface in received.

(Lightmed or Short No. 8 78)

Issued by: Tillany Cohen, Senior Director, Regulatury Rates, Cost of Service and Systems Director, States and Facility

Effective: Minrels 3, 2600

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Cancels Secondiliest Revised Sheet No. 8.738

(Continued from Short No. 8-737)

OTHER CHARGES

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SPECIAL CONDITIONS:

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WALES AND BEGRAATIONS

Issued by: Tiffure Cohen, Senior Director, Reministry Bakes, Cont. of Service and Systems Director, Bakes and Furtific Effective: March 3, 1020

Partition Short No. 8,739.

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ASSESSMEN.

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APPLICATION

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boased by: Liftum Cohen, Scolar Director, Regulators Bures, Cost of Service and Systems.

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Issued by: Tillany Cohen, Senior Director, Regulatory Bairs, Cast of Service and Systems. Effective:

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Issued by: Tillans Cohen, Senior Director, Regulatory Rates, Cost of Service and Seviena.

Effective:

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Issued by: Tellany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems. Effective:

T. FLORIDA POWER & LIGHT COMPANY Original Sheet No. 8,739.4 ADDITIONAL ENGLITHES CHARGES (Commonly 10 ft alamentary pole with 10° arm \$38 00 [1, 05, 20 ft distribution pole with 10° arm \$38 00 [1, 05, 20 ft distribution pole with 10° arm \$48,000 [1]; 15 ft discretion pole with 10° arm \$40,000 [1]; 15 ft discretion pole with 10° arm \$40,000 [1]; 15 ft discretion pole with 10° arm \$40,000 [1]. 4) ft. dismostar poly with 8° arm 5-43, 43-43, 34, 40° ft. alumnam tyler with 10° arm 5-44, 744, 780° ft. 40 ft alconour cole with 12' orn \$44,3435 g5 10 ft, domestic document all needs \$16,0017 [6] 10 ft. aparture describes allegated with laster area \$49.823) 31 40 ff reserve pole \$44-6533.70 25 ft mood post \$2-448 14 30 ft mood post \$2-445 74 18 ft document mood times of post \$2.357 88 18 ft. abundant mound target pole \$2.357.88 14 5 ft. abundant mound target pole \$4.327.84 14 5 ft. abundant mound target pole \$4.327.84 15 self-a min the Shadoo Small Fathing Lot School \$2.352.34 16 abundant for Shadoo Small Fathing Lot School \$2.327.148 16 abundant for Shadoo Small Fathing Lot Shadoo \$2.327.148 16 abundant for Shadoo Small Fathing Lot Shadoo \$2.327.148 16 abundant for Shadoo Small Fathing Lot Shadoo \$2.327.148 16 abundant for shadoo Small Fathing Lot Shadoo \$2.327.148 16 abundant for shadoo Small Fathing Lot Shadoo Shadoo \$2.000 abundant for the total shadoo Later Persons Los financios Sandores es-97 Africa of through had true delighted 1,295 per reconnecting Consens/1,0000. Speciment in minimum that are as human to selmoni overnal or indominati vicas and second pelo appropriate the Communication of Bullion Sci. VARIALISMETWILLFUL DAMAGED The Contrast, will have the fill many them community the second occurrence of a suddian multiple domains in a Commission Reviews Pay to the total reconscience the former or the reconstitution with these of the former time on dept. And the pay to the process and if the foliage senses being parted and the high total so called costs of a hormore, reconstruction of the fibring will be reconstituted from a community. Util andthe 250 sort policibour freture. Rose that the demonstrating by entered with the arm from all authorized finites. For the part on other many experience the Contract wile pay office, as the send arms some of the first one of the remaind work and of the contract of the contract will be pay of the send arms some of the first or of the remaind work and one soft of the formation was described a conflictions; when the absence cost if the fixing control to appeared, or The part of the parties of the Autothe American place made the Company of Prince of the solution review. The Challenge rest, absorbed a pay for read married coll of a lemman potentic, should also the lost repairment of publishers within German to a Common through the collection and in Legislation

Original Sheet No. 8 730.5

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Issued by: Tilliam Cohen, Senior Pirrettor, Regulatory Bates, Cost of Service and Systems.

Effective:

1

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.759.6

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ADDITIONAL FACILITIES CHARGES FOR CURYOMBI DWILDO

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Original Short No. 8 739.7

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TORM OF CONTRACT (OS-CIL)

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DEPOSIT (DS-UT)

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ADDITIONAL CHARGES (OS-LID)

See Hilling Administrative section, Sheet No. 8 (00), for additional ambivable charges.

Issued by: Liftian Cohen, Senior Director, Regulatory Hates, Cost of Service and Systems.

Effective

South Seventh Revised Sheet No. 8.743 ancels South Eith Revised Sheet No. 8.743

RECIPATIONAL LORDING

(Chroid Schmide)

AATE SCHOOL ILLI

AVAILABLE

in all manners up, as served. Ayacolds to any continue, who, as of immany 46, 2001, was order taking correspondent to the solutions with the Company.

APPLICATION

For FPL-counced facilities for the purpose of lighting community recruational areas. This includes, but is not limited to, baseball, softball, soccer, termis, and basketball.

SERVICE

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for EPL-owned lighting system.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE.

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or result service is not personnel horsender

TERAFOR SERVICE.

The larm of service is (36) twenty years. At the end of the term of service, the Contestor may deed to examine a new Agreement based on the current estimated replacement costs. The Company will return oversuring of these facilities.

FACILITIES FAYMENT OFTION

The Contrarier will pay for the facilities as a lamp sum in advance of scriptraction. The amount will be the Company's total work order cost for those facilities tends the Process Value Revenue Regumental (PVIR) multiplier of 4.4 mid.] 1268. Monthly Marienance and energy charges will apply for the term of service.

CACILITIES SELECTION:

Facilists adoction shall be underly the Contours in writing by executing the Congrany a Reconstruct Lighting Asymmetric

(Command on Sheet No. 8 74m)

Desired by: Tilliam Cuber, Septor Director, Regulatory Emry, Cost of Service and Systems 8-F-Rennin-Director, Rain and Lordin-Effective. Summy 1-2018

Security First Revised Sheet No. 8.744 Cancels Seventhisist Revised Sheet No. 8.744

(Continued from Sheet No. 8,743)

AKNUHLY RATE.

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10 years payment option: 1.3-41 2025 of local most male; soil *25 spics payment option: 40040 240% of total most code:

904.

 Birth (10) ten and (20) twenty year payment options are closed to now service, and are only available for the illustration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Consensy before Limitary 10, 2001.

Measurance IPE resimined cost of maintaining lighting facilities

felling FP, concrete the right to seems a charge for the pocorary of any dedicated filling system.

developed solely for this rine

Ultrage Per Month! Company's otherwise applicable general service rate schedule:

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Same Distriction (Total) See Short 2 (18)

Final Change over 1984 5

Some Charge Visi Specific East

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Time Charman Kon Short Rice St. 1937 (c) Adjustments serving, Negal 2011 (1978). He additional

mental degree

MINIMUM MONTHLY BILL

As provided in the otherwise applicable rate achedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 2 745)

Issued by: Illiam Cahen, Acuter Director, Hamilton's Salas, Cost of Service and Systems S. F. Romer, Director, Butter and Cariffur Effective: January 1-2018

Link Sixth Revised Sheet No. 8,745 Cancels 1910 Searth Revised Sheet No. 8,745

/ Continued from Start No. 1 *44)

EARLY TERMINATION

If the Contract no longer window to receive senses under the substate the Company transmit the Receivement Lighting Agreement by giving at least (90) entering days advance window effectively transmit or only temperature of service, the Universal that pay at amount computed by applying the following Tentituden Factors to the institled cost of the bestides based on the year invitable that Applying the following Tentituden Factors will not apply to Universal with elected to pay for the healthcase a large soul in factor is a mortally payment.

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WILLIAM DAMAGE.

in the count of willful damage to these factories. PPL will provide the introd report of each immilied from it to expense. Upon the second occurrence of willful damage, and subsequent processors to these IPL-owned factories, the Container will be responsible for the conflict proceduration.

RULES AND REGULATIONS:

Service under this schedule is subject to redeas of governmental bodies having jurisdiction and to the currently effective "Jessena Gales and Registrations for Eastern Service" on Site with the Florida Public Service Committation in case of conflict between any provision of the schedule and main "Linearat Rules and Registrations for Exercise Service", the provision of this schedule staff apply:

Issued by: Illiam Cohen, Seasor Director, Regulature Kotes, Cont of Service and Systems S. F. Romin, Director, Rates and Turilly.

Fifective: January 1,2616

Twenty-Joseph 18th Revised Sheet No. 8,750 Capterly Twenty Fourth Danniy Daled Revised Sheet No. 8,750

STANDBY AND SUPPLEMENTAL SERVICE

AATE SCHEDULE - SSEA

AVAILABLE

in all security and the man meter Service under this see substitute on a quidone by authorist basis adject to the completion of accompletion of a colory for ingle-morale.

APPLICATION.

For electric service to any Customer, at a point of dalivary, whose electric service requirements for the Customer's load are supplied or suppliemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this natu schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation squipment throug periods of other scheduled (maintenance) or unscheduled (backup) ortuges of all or a portion of the Customer's generation.
- (2) "Supplemental Sentice" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for enurgency purposes only.

Customers taking sowice trade this rate schedule shall enter into a Sharily and Steplemental Service Agreement ("Agreement"), however, failure to excente such an agreement will not per-empt the application of this rate schedule for service.

SERVICE

Directions, 60 facts, and at the available standard votage. All service applied by the Company shall be formulated through one contrary point. Result of action is not permetable results:

Transformation Rider - TR, Short No. 8 820, does not apply to Staniby Jerreur.

MONTHLY RATE:

STANDBY SERVICE Delivery Voltage	SST-I(DI)	Bidox 69 KV SST-1(D2)	88T-16D31	68-Y & Atsect SST-1(T)
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reciti () and in the pro-	- Company (1994)			
	our order file	or/so: 9.750)		

Isound by Tiffany Cohen, Semon Director, Regulatory Rates, Cord of Service and Systems Effective dummer 1, 2011

Cancels Thirtieth Twenty Ninth-Revised Sheet No. 8.751
Cancels Thirtieth Twenty Ninth-Revised Sheet No. 8.751

(Continued from Short No. 8.750)

Delivery Voltage: SST-L(UI) SST-I/DO SST-I(D2) SSI-I(T) 500 to LINE EW TOOK KW & Above All Lings. Contract Standby Demonst. Ballow Stitl EW Non-Fuel Brangy Charges. Base Energy Charges. 6.72mg (3.1p 0.7550 (0) 6 STANONE. B130 0279 On-Peak Period charge per kWh Off-Paul: Period charge per hWh G-2540-931d 4-7540,031s e-Stationic \$-7430,057¢

Emissional Chapter San Florida No. 8 WOLL

Additional Charges

Food Charge See Shart Mr. 8.030-1

Strate Chalge Fee Short No. 5 930

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Socialing Administration, Share No. 9 (00) for adsorption hashes beauty.

Minneser: The flass Charge plus the Base Denumb Charges

DEMANDICALCULATION:

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SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Shardby Service supplied by the Company through the same inchange period. The charge for all Supplemental Service shall be calculated by applying the applicable rotal rate schedule, code fing the substance (Long charge).

RATING HERRIDS.

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<u>Parti I through Debelor 31</u> Mondays through Fridays during the fourt from 12 noon <u>LAT</u> to 9 p.m. <u>LAT</u> according Memorial Day, independence Day, and Labor Usy.

Off-Ped:

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CONTRACT STANGS DEMAND.

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A Customer's Contract Boardly Committing by re-conditionable allow for the following agreement.

 Demand reduction meeting from the considerant of PPL Demand Side Management Measurem in PPL Research Project —efficiency requires; or

(Community of Shirt Sty. 8-752)

Jesued by: Tiffany Cohen, Senior Director, Regulatory Rales, Cost of Service and Systems Effective: January 1, 1021

Cancely Funrily Heiral Revised Sheet No. 8.752

(Continued from Shad No. 8-751)

- 2 Demand reduction-residing from the installation of other parameters and quantitable afficiency massives, upon verification by EPL, or
- Percurient changes to construct facilities that result in a percurient from of electric land, including any fiel substitution countries of percuriently reduced electricity communities, upon your facilities by FPL.

The re-colablyded Contract Shortly Deposes shall be the largest of the actual Contract Standby Demost extended in the west belong period following the Contract Standby Demost standard demost reduction. Requests to constitute the Contract Standby Demost can be calculated demost reduction. Requests to constitute the Contract Standby Demost can be processed up to tend per calcular your when more than you efficiency requires a mobiled to where the same efficiency requires annialled to where the same efficiency requires annialled to place.

STANDSY DEMAND:

When the Customer's generation is less than the minimum normal operating level as specified in the Agreement, the Standing Demand is the lesser of (() the Contract Standing Demand prime the Customer's lead being served by the Customer's generation, but not less than zero, or (2) the level of Demand lesser supplied by the Company.

DEMAND:

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TERM OF SERVICE.

Not less than five years. The Customer shall give the Company at least five years written notice before the Customer may transfer from service under this rate schedule to an applicable rotal rate schedule. Transfers, with less than five years written notice, to an applicable rotal rate schedule may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company's other nateguyers.

SPECIAL PROVISIONS:

The Customer will allow the Company to make all necessary amagements to meter (1) the amounts of demand and energy supplied by the Company, (2) the gross demand and energy output of the Customer's generation equipment and, if the Customer is interconnected and operating electric generating equipment in parallel with the Company's system, (3) the capacity and energy supplied to the Company by the Customer's generation equipment. The Company shall provide and the Customer shall be required to pay the installation, operation and maintenance costs incurred by the Company for the matering equipment required in (2) and (3) described above. The Company shall remain ownership of all metering equipment.

Where the Customer and the Company agree that the Customer's service requirements are totally standay or totally supplemental, the Company shall hill the Customer accordingly and not require Company metering of the gross demand and energy output of the Customer's generation equipment provided that where only Standby Service is taken, (1) the Customer and the Company agree to the maximum amount of Standby Service to be provided by the Company and (2) the Customer agrees to and provides to the Company such date and information from the Customer's generating so quipment. Bern its own matering as is used and many the permit analysis and represents of the look and many characterisms of Standby and Copplemental Service.

RULES AND REGALATIONS:

Service under this schedule is subject to orders of governmental bodies languagement and to the currents effective "General Rules and Ragulations for Electric Service" on file with the Florata Public Service Commission. In case of conflict between any provision of Sits schedule and such and "General Rules and Regulations for Electric Service." the provision of this relation shall apply

Desort No.8.760
Cancels Twenty North Dwenty Eighth Revised Sheet No. 8.760

INTERSCIPTIBLE STANDIN AND SLOTLEMENTAL SERVE B IOWTOWALS

BATE SCHEDULE 1987-1

AVAILABLE:

In all sections arrived by the Company. Service mide this rate schedule is on a contents by Institute has an ext to the complement of amorphisms to except for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0-Q8, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION

A Customer who is digible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot costact its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE

Three place, 60 horte, and at the evaluation channel visitings

A designated parties of the Customer's lead served under this schedule is staight to interruption by the Company. Transformation Reign-TM, where applicable, shall only apply to the Customer's Contract Shoulty Licensed for delivery wellow by his W. Massic of service is not personnel forested.

STANDAY SERVICE Didivory Voltage:	Listiphoton Below #2 kV ISSZ-1(D)	Transmance n2 LV & Above ISST-HT)
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Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2021

Seventh Fighth Revised Sheet No. 8.761 Cancels Seventh/South Revised Sheet No. 8.761

(Continued from Short No. 8,760)

Additional Charges

First Classes See Class No. 4 (1961)

Spinist Large Say Short No. 2 (18)

Company See Short See 8 0 11 10 32

Tax Claus See See No 8.045 See Hiller Adaptored service Seed No 8.000, for Millional applicable Chalpin

Minimum: The Continued inc Chargo plus the Base Demend Charges.

DEMAND CALCULATION.

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Firm Service -

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- Interruption Service (S) a) the greater of the care of the Dudy Interruption Standby Demand Charge of the Standby Demand Charge times the manuscram Co-Peak Interruption Standby Demand actually experient desired by the nevert PLAS.
 - b) the Recryston belongsible Startby Demont Chargo times the difference between the Contact biomorphile Startby Demont and the maximum On-Fair Interruptible Startby Demont schadly opposited during the month.

SUPPLEMENTAL SEXVICE

Supplemental Service shall be the total power supplied by the Company means the Standby Service supplied by the Company through the same mercuse period. The charge for all Supplemental Service shall be calculated by applying the otherwise applicable can actuable, excharge the service supplied to the calculate of the service supplied to the

If all or a perion of a Constant's Supplemental Service is intempolity, the Supplemental Service will be provided parameter Service School Control of the Control Service School Control Control Service Servi

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intermental Condition.

The Construction of the load served made the resident indicates allocated in the matter of the served of the contract of the c

Francisco, The broading of interagram will not escand roomy-fine (25) managered periods per yan-

Software This Company with protects and (1) house with some notice or outer to a Continuor point to attornight the Continuor's anternactible found.

Therefore, The therefore if a single partial of interruption will not account six (6) horses

(Continued on Short No. 8 762)

Issued by: Inflan Colon Senter Director, Regulater: Rang. Con of Service and Sentem N. S. Rannie, Director, Raise and Tarifful Effective. March 1, 2011

Hurst Lourth Revised Sheet No. 8.762 Cancels Third Seemal Revised Sheet No. 8.762

(Compaction (Belf to 3:01)

to the event of an energy, each as a Generaling Capacity Intergency (See Definitions) or a import dentation, great industry, because, or larger dentation than local above two excess. If such an analysis of the local interpretation of the second dentation of the event field failure. The conversal dentation is been to fine event of the second dentation in the second power to fine event of the second dentation in the second power to fine event of the second dentation of the fine event of the product of the second dentation of the s

cultural tegonolists

The Company will amongs the intemptible period of the Contempts service for a problem period, ofter period is a immediate period and and the esting particle. Tening purposes include the tening of the minimption engagement to ensure the last to be a tening to the minimate agreed specifications. If the Contempts load has been exceededly interrupted during the product 12 months, the first obligation will have been min.

The Customer shell be proposed by for providing and maintaining the appropriate opaquiant repress) to allow the Company to destroiny internal the Continues the Continues the Continues and as specified in the Agreement

RATING PERIDOR

Os-Perill

New amber 1 through March 31. Mondayo through Fridays during the bosos from 6 p.m. EST to 10 a.m. EST and 6 p.m. EST to 10. g.m. EST pododing Thadespring Day, Clembras Day, and New Yorks Day.

April 1 Street Cychel V. Mossleys through Fridays during the hours from 12 noise [57] in 9 p.m. [57] exchaling Mannenal Day; independence Day; and Labor Day.

C.M. Penk

All volve haves

DEMAND

The Control terms LW to the transit who for LW, and the month of them the Company of minimized and strained to the Day No. The control of Computers are not used for months and advantage of the property of the control of the control

CONTRACT STANDBY DISLAND.

The level of Customer's load regaring Standby Service as specified in the Agreement. This Centract Standby Limited will not be less than the maximum load actually served by the Customer's generation during the customer towals or prior 23-month period less the sensing specified as the Customer's load which would not have to be served by the Company in the event of an image of the Customer's generating opportunit. For a Customer receiving only Standby Service as identified under Special Provisions, the Customer Standby Demand shall be the maximum load actually served by the Company during the custom meath or prior 23-month period.

A Customer's Contract Standiny Demand may be re-established to allow for the following adjustments:

- Demand reduction resulting from the installation of EPE. Domind Side Management Measures or EPE, Research Project officiency measures; or
- Demand reductions resulting from the installation of other permanent and quantifiable efficiency measures, upon verification by FPL, or
- Permanent changes to customer facilities that most in a permanent less of electric load, including any fact substitution resulting in permanently reduced decimient cressamption, upon varification by FPI.

The re-established Commet Steedy Demand shall be the higher of the actual Commet Standay Demand calculated in the next hilling period fall ways the Continue's wither-organic or the prior Continue Standay Demand amount the subulated domand understoon. Requests to be contained the Commet Standay Demand may be processed up to being per added to prior once than one efficiency mounts to establish on where the same efficiency mounts is establish to phase.

STANDBY DEMAND.

What the Control of generation is less than the company cornel opening level as specified in the Agramment, the Shardly Demand is the lesson of (1) the Contract Shardly Demand manual to Control of Sandy served by the Contract opening applied by the Contract of the level of Demand being supplied by the Contract

FIRM STANDBY DEALAND.

The Castoner's Face Stantilly Demond shall be the Sever of the "Fam Stantilly Demon" best specified in the Commen's Agreement with the Company, or the highest Stantilly Comment that for Firm Stantilly Demond specified in the Agreement shall set to exceeded during the periods when the Company is interrupting the Continuer's load.

(Circlinated on Mose No. 8 Will)

Issued by: Illians Colon, Scane Riveror, Regulators Edits, Cod of Service and Systems S. E. Romay, Director, Rose and Cariffornity: December 7, 2006.

math Tenth Revised Sheet No. 8.763 Cancels North-Highlih Revised Sheet No. 8 763

(Ceremond from Steen No. 8, 202)

INTERRUPOBLE STANDOY DEMAND

The Commer's intemptible Standay Demand shall be the Continue's Smally Demand Loudie Continue's Lynn Newfoy Demand.

INTERRUPTION PERIOD:

All focus established by the Company during a monthly billing period medical

- the Castemer's load is interrupted, w
- the Contorne is helled government to the Community of Service Discounts

EXCEPTIONS TO CHARGES FOR EXCEEDING FIRM DEMAND.

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load due to:

- Force Majoure overto (see Definitions) which are demonstrated to the satisfaction of the Company to have been beyond the Custoeier's control, or
- 2 maintenance of generation equipment necessary for interruption which is performed at a pre-arranged time and date mutually agroad to by the Compuny and the Customer (See Special Provisions), or adding firm load that was not previously non-firm load to their facility, or
- an event affecting local, state, or national security and space launch operations, within five (5) days prior to an impending launch.

then the Customer will not be required to pay the Charges for Exceeding Firm Demand during the period of such exceptions, but will be billed pursuant to the Continuity of Service Provision.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

CHARGES FOR EXCHEDING FIRM STANDBY DEMAND

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting lead for any reason other than those specified in Exceptions to Classess for Exceptions to Classes for Exceptions to Classes.

- billed the difference between the Reservation Dentard Charge for Fron Standby Dentard and the Reservation Dentard Charge for interruptible Standby Deptard for the excess low for the prior start (60) marries or the number of number in sunths the Customer has been helled tracker the rate schedule, whichever is low, and
- folial a penalty charge of \$4.141. In year kir of secress kw for each month of ratelling

Excess kwilling and prodify there is decreased by taking the deflicence between the resources detented than the immunion Period and the Consenses "Firm Starsby Dominal". The Consenses will see by retailed re-pendices twice by the same, over a kwilly the same decision described above.

THIM OF SERVICE.

Service under this fact: Schoolife shall continue, subset to Limbaton of Attailability, until terminated by citter the Company of the Confirmer upon written to ricc green at least this (3) yours proor or seminative

Transfers, with less than the (3) years' within native, to any how retail air, which the Contener would qualify mento permitted if it can be shown that steak transfer is in the best attracted of the Contener, the Company and the Company's third conteners.

If the contents no longer within to receive electric service in any form from the Company, the Colorest may remark by group flasts (NO days' advance serious notice to the Company,

The Company may because arrive under the Mate Schedule or any time for the Company's fallow to comply with the time and excellings of the Line Schedule or the Agreement. Pairs to any send to make the Company shall send the Company and the Company of Line and the Company of Line and the complete the Company's adjustment to comply, The Company was first terminate the company's adjustment before an entire terminate the company's adjustment to company and the company's adjustment at the company and the company's adjustment and principles or fashers and principles of the Company and the Company and the model to subjust for head the Company and the model to subjust for head the Company that the Schedule and tall the Continue make the otherwise applicable from several materials heads?

in the eventhal

- scrytocks terminated by the Company for any femolish specified in the signal, or àl.
- the Commer transfers the interruptible person of the Construct's load to "Figur Standby Uniquel" or to a firm or a contribite service rate selectate without providing at least five (5) years actuary written motion or

is destroyed over thrown No. 9 Texts

Issued by: Tiffany Colum, Senter Director, Regulators Reput, Congressional Systems Director, Rates and Turniff Effective: atay 1, 2020

Ninth Tenth Revised Sheet No. 8.764. Cannels NinthNathth Revised Sheet No. 8.764

(Confirmal firm Shalt 555 9.763).

- c) Here is a termination of the Continue's country service and, some review (12) mention of each termination of natives the Company varieties a respect to re-emilial across of surelar character makes a farm service or cantalable service rate adiabatic, or under the Rate Schedule with a shall from non-terminal to furnisers.
 - i) or wild firm for shown in the Company's service service.
 - (ii) make a definent runs or different corneship, or
 - in) under offsit constrainted whose offset would be to primate from directly on the Company's system without the algorithms (%) years allowed whose offset would be to primate action.

they the Cletomer will be

- rehilfed under Rate Schedule SSE-1 for the elector of (a) the steed recent prior state (00) months charge which the Cantenian was follow for service under this Rate Schedule, or (0) the marrier of recents the Canteniar has been follow under this Rate Schedule, and.
- 2. Indied a penalty always of Na. All. July per VW times the marsher of exception delibert in No. 1 above times the Commer Standard

Demark Except as noted below

If service under this schedule is terminated by the Customer the are masses, the Customer will not be established as operated in pure pagin. It and 2 above if

- a. If his best demonstrated to the satisfaction of the Company that the impact of each transfer of service on the secretaries are: effectiveness of the Company's ISST-1 Schedule in it is in the loss intends of the Contours; the Company, and the Company's other contours; or
- the Casteron or required to transfer to mother setal extractionable as a count of Commission Rule 25-6-640, F.A.C., to
- 6. His termination of service tender this Rate Scholede is the result of other the Consense's contag operations of its facility, influent contaging a stablishing similar operations observiors in the Computy's terrical arm, etc.
- d. any other Continues:i) with demand reduction equivalent to, or greater than, that of the existing Customer(s) agrees to take service under this Rate Schoolade and the MW Amand reduction commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has how in the equipment is stalled and is (an) available for interruption.

In the event the Customer pays the penalty tharges because no replacement Customer(s) in(are) available as specified in paragraph disabove, but the replacement Customer(s) does(de) become available within 12 months from the date of termination of service under this Bate Schodale, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost instituted by the Company to serve those MW during any load control periods which occur before the replacement Customer(s) became available.

SPECIAL PROVISIONS:

- Interruption of the Customer's lead shall be accomplished through the Company's lead management systems by use of control operate connected directly to the Customer's syntching equipment.
- The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or renoving Company-owned interruption equipment.
- It shall be the responsibility of the Customer to determine that all electrical equipment to be interrupted in in good repair and working condition. The Company will not be responsible for the regule, maintaneous or replacement of the Customer's electrical equipment.
- 1 The Congrues is not separate to restall management apartment of the restallation cannot be accommodify signified.
- 5 Disting under this Rate Schoolide will committee after the installation, improduct and successful stange of the immugation operated.
- 6. Maintenance of the Common a generators engagement accessors for the traplementation of hard country will not be solvefuled during particle where the Common particle that it would not be shift to well-paint the long of the largest and and continue to anyone transcriptories.

(Continued on Short No. 8.765)

Issued by: Tiffany Coben, Senter Director, Resultatory Entry, Cost of Service and Systems Director, Made and Torollo-Effective: May 1, 2020

First Revised Sheet No. 8.765 Cancels Original Sheet No. 8.765

(Continued from Short No. 8 764)

The Customer will allow the Company to make all necessary arrangements to make (1) the amounts of demand and aways supplied by the Company, (2) the gross demand and aways supplied of the Customer's generation equipment to the interroptible load served by the Customer and, if the Customer is interconnected and operating electric generating equipment in parallel with the Company's systems, (3) the equacity and energy supplied to the Company by the Customer's generating equipment. The Company shall provide and the Customer shall be required to puy the installation, operation and maintenance onto instanced by the Company for the matering equipment required in (2) and (3) described above. The Company shall exam ownership of all mecenture quagment.

Where the Customer and the Company agree that the Customer's interrupbble service requirements are totally standay or totally supplemental, the Company shall bill the Customer accordingly and not require Company metering of the grees demand and energy cuspet of the Customer's generating equipment provided that where only Standay Service is taken, (1) the Customer and the Company agree to the maximum amount of interrupbble standay service to be provided by the Company and (2) the Customer agrees to and provides to the Company such data and information from the Customer's generating equipment from its own metering as is necessary to portrial analysis and reporting of the load and usage characteristics of Interrupbble Standay and Supplemental Service.

CONTINUITY OF SERVICE PROVISION

In order to minimize the frequency and doration of interruptions requested under this rate schedule, the Company will attempt to obtain miscoustly available additional capacity audior energy during periods for which interruptions may be requested. The Company's obligation in this segand as no different than its obligation in general to purchase power to serve its Customers during a capacity shortage, in other words, the Company is not obligated to account for, or otherwise selfect in its generation planning and construction, the possibility of providing capacity audior energy under this Customers of Service Provision. Any non-fam customers is electing to receive capacity and/or energy which enable(s) the Customers for the Customer's non-fam loads during these periods will be subject to the additional charges set forthbelow.

In the event a Customer elects not to have its non-form load interrupted pursuant to this schedule, the Customer shall pay, in addition to the normal charges provided horounder, a charge inflacting the additional costs incremed by the Company in continuing to precide service. less the applicable class find charge for the period during which the load would otherwise have been interrupted (see Sheet No.8.036). This incremental charge shall apply to the Now-Firm Customer for all consumption above the Customer's Firm Stardby Demand during the time in which the reso-firm band would otherwise have been interrupted. If, for any reason charge stack period, this capacity and/or energy is fam) no longer available or cannot be accommodated by the Company's system, the terms of this Continuity of Service Provision will cause to apply and interruption will be required for the remainder of such period.

Any Customer served under this Rate Schedule may elect to minimize the interruptions through the procedure described above. The initial election must be made in the Agreement. Any adjustment or change to the election must be provided to the Company with at least 24 house' written notice (not including heliclays and weekends) and must be by mutual agreement, in writing, between the Customer and the Company. In such case, the written notice will replace any prior election with organit to the Continuity of Service Provision.

BULES AND REQULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the carrothy effective "General Rates and Regulations for Electric Service" on the with the Florida Public Service Commission. In case of conflict between any prevision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

DEFINITIONS.

Generating Capacity Emergency:

A Generating Capacity Entangency exists when any one of the electric utilities in the state of Florida has inadequate generating capability, including purchased gower, to supply its firm lead obligations.

Force Majorare

Force Majurer for the purposes of this Rate Schulula means entered within the transmible control of the Customer affacted and not caused by the negligence or lack of the diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockeum or offer labor disputes or difficulties, wars, blockades, issuanceitons, riots, environmental constraints lawfully imposed by falcesi, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinety, or similar occurrences.

Issued by: S. E. Romig, Director, Rates and Turiffs

Effective: November 15, 2002

Fourth Fifth Revised Sheet No. 8,800 Cancels Fourth Hand Revised Sheet No. 8,800

ECONOMIC DEVELOPMENT RIDER - EDR.

AVAILABLE

Intil terminal served.

This Richt as available for load associated with initial permanent service to new establishments or the opposite of existing establishments. Such a calculate a limited to indicate the make approximate the Company of a sprove under the Richt and the Company of a sprove under the Richt and the Company of a sprove under the Richt and the Company of a sprove under the Richt and the Company of a sprove under the Richt and the Company of a sprove under the Richt and the Company of a sprove under the Richt and the Company of the Richt and the Richt mirimum of 350 kW at a single delivery point. To qualify for service tasks this Rider, the Costoner most impley an additional work force of at least 1025 full-time ampliyes per 350 kW of New Load. The engineering amount for engineering applying after June 1, 2013, in 25 additional full-time rescapes 350 hW

hand application for this Rider is not available to existing head. However, if a change in comunity occurs offer the Customer comments for service under this Rider, the uncommentee may be allowed to fiddle to believe of the comment evaluation EDR and communic the activities of contra outland Jelow. This Rister is also not available for smooth of service following interreptions such as openment failure, temporary plant shardown, andre, or economic conclusion. This Rider is also not available for load shifted from one catabilishment or delivery point on the Physica Fower and Light ayourn so another on the Florida Fower and Light oy own

The load and employment yegometronic make the Eirles must be achieved at the same delayery power. Additional meaning separation may be experted to qualify for this fields. The Construct a Service Agreement makes this fields must include a description of the amount and nature of the land being provided, the number of full-time gets condition, and decomposition configure that the availables of the Ucomings Development Ralar is a significant factor in the Customer's location regions in decision.

LIMITATION OF SERVICE

The Company reverses the right to limit applications for this Right when the Company's Formatic Developmen expenses from this Rider, the Existing Facility Economic Development Rider (EFEDR), and other sources caused the maximum amount allowed by PPSC rate 25 to 0426 F.A.C. Service under that rider may not be combined with may firm any subsidiles, other beautiest together. riskes or anything britis service under the KFKDM affect accurage 1, 2017.

New Load, New Load is that which is abled to the Company's system by a new confidences after some Lightly annual Light. For exacting establishments. New Loads is the null incremental load allows that which existed prior to approval for service under this Ridin

DESCRIPTIONS

A credit based on the percentages below will be applied to the base stemand charges and base mergy charges of the Customer's otherwise applicable rate soledide associated with the Clastiener's New Load.

Year 1 - 20% milection in base discount and energy charges*

Year 2 - 13%

Year 3 - 10%

Your 4 - 5%

Year 5 - 6%

* All other charges sandother more linear will may be fund in the Chatomy's offundor apposition of The offundor application noise may be used of the inflammage USD-1, CSDF-1, CSSD-1, COLDF-1, CSSDF-1, CSDF-1, CSSDF-1, CSSDF HEFT - HE II CAT LICK T, SHE THAN NOW THE AMERICAL

(Communition Share No. 3000).)

bound by: Tilliam College, Special Different, Regulatory Rights, Cont of Species and Systems Bel-Effective: July 26, 2011

Third Revised Sheet No. 8.801 Cancels Second Revised Sheet No. 8.801

(Continued from Shoot No. 8 800)

TERM OF SERVICE.

The Customer agrees to a five-year contract turn. Service under this Rider will turnmate at the end of the fifth year.

The Company may terminate service inder this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the local of employissed specified in the Customer's Service Agreement and/or 2) parchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION:

If the Company terminates service under this Ridar for the Customer's failure to comply with its previsions, the Customer will be enquired to reimburse the Company for any discounts received under this Ridar plantations.

If the Customer opts to terminate service under this Rider before the turn of service specified in the Service Agreement the Customer will be required to minitize the Company for any discounts received under this Rider plus interest.

BULES AND REGULATIONS.

Service under this schedule is subject to orders of governmental bodies having paradiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule shall apply

Issued by: S. E. Romig, Director, Rates and Turiffs

Effective: March 7, 2003

Original Short No. 8,802

DESIGNATION DE LE LA PROPERTIE DE LA PROPERTIE

AVAILABLE:

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ESCRIPTION.

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William R.	1954					

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(Ciemas -- Strong No. 80867.1)

framed by: Elliany Colors, Senior Director, Regulatory Rates, Cost of Service and Sections, Effective

FLORIDA POWER & LIGHT COMPANY Original Sheet No. B.802.1 (Commettion Start No. 8 802) PROVINCENS FOR EABLY TERMINATION If the Community companies secure gaths that Roller to the Lower a Solar manually with the provisions the Continuer half the manual of the International Continuer for any Associate species after that the Solar phases in the Continuer for any Associate species after the Solar phases in the Provision of the Continuer for the Continuer for any Associate species after the Solar phases in the Provision of the Continuer for the H. Mg. Antonor cris to permitted now my maker than State, Solids the former physics as mortifically the States, Assumed the Contract will be presented in which side the Computer for one discount medical track that the physics makes. BULES AND RESTAURANCES Service made the extended in these of programmeral bodies former meadons and to the appropriate fitting which had not been provided by the control of the service of the se

Issued by: Illiam Cohen, Senior Director, Regulatory Bates, Cost of Service and Sestems Effective:

Original Sheet No. 8-805

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TURAIS OF SERVICE

For now increases, the first manife's cooler will be based on previous survice, premise and automated LVAs communities for emiliar to its one. For now he is one throughter, and for all existing for increase, justifying small forms one located in Opportunity Zeros, the Could will be based on the mediance opinion month's communities. Upon approval of the application, the could amount will be applicated and months in the continues amount to the terminates of the program. All approved applicants will receive the continues and investigation of the program of the program.

The program beautiful December 21, 2022.

HATES AND PERCENT ATTIONS

Vierne under this schedule is subject to under all governmental bedies having purediction and to the amount's efficiency. Viernal Rules and Regulations for Decine Nervice" on file with the Florida Public Service Commission. In case of an file between termination of this solucion and said "Decine Rules and Rules and

FLORIDA POWER & LICHT-COMPANY.....

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DEMIANDADE MANAGEMENT ADJUNTMENT BUILD (DIMARI) Mottotta and topic to and by the comme ADDITIONAL ANALYSISTES Googles of the contents by a climate manus bracks relead to a applicable SAN income. To extract the payority of instant n, 191, maine dei spiliales 1931 manne digita fin he 1946 de sambel seine a perput perut per i and the commence of the planting with the Pale of the Market and the State of Secretary and VISIA - Amore Service Committee 600 April ONLY - Secret Control Description of Child (CO. 1000a) (2017) I Company Company Descript Time of L. ON 1 CONTRACTOR OF THE PARTY OF DHI D-2 Charled Parties Large Decemb (2000 hor vs. The street will be a GREAT A STATE OF THE PARTY OF THE PROPERTY OF THE PARTY O CST-5 Turning Service Time of Day (2000 Date) High Lond Frame Transpillion (2), 400 for 100, 100 (400 for mat 2000 for) Server By Francisco Commission and Server Burker Designed Color (COM) and published to Kilometer Server had be summed by the EDS are bring and Continue that take a rose to be to be will not be placed to establish an automorphism. processing up to a higher demand requirement care constitute Comment of the second of the second of the explaints of the second of th decard regarded as a fixed mode of the modellane of one or more applicable CAM presence. If a contract is used whether I formed as Now the extensive of the name of the top of the production of the quality of the country of the top of the production of As all trade to explority introducts. Constitutions of reference and the fall transmitted potential for the 45511 And A A A Section of the sections of the following the company of the section of the first of the section of th Declaration of the Company of the Co The product of the first the first and the f The PROPERTY AND ADDRESS OF THE PROPERTY OF TH A SECTION AND ADDRESS OF THE PARTY OF THE PA BULLET STREET, TV LAND the color of greenworth transferring products and a the country attentive Hospital State and Regulation for Dispute Nation of the page the Private Private Community for any of could be a set on produce of the combined by a set before the private of the page of the pa

Sixteenth Seventeenth Revised Sheet No. 8,820 Camerly Sixteenth Howards Revised Sheet No. 8,820

TRANSFORMATION RIDER-TR

AVAILABLE

in all services unvasioned

APPLICATION:

In conjunction with any commercial general search or industrial rate schedule specifying delivery of service at any available standard voltage when Cintomer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

AKISTRLY CREDIT

The Company, at as option, will eather provide and marginin finalities or a war affect to the carried that would be provided in the load were served at a secondary voltage from transformers at one location or, when Contours furnishes transformers the Company will allow a monthly credit of horizont [New York Follow Demond. Any transformer expansity required by the Contours of that provided by the Company becomes may be remain by the Contours at the Company's standard remaining.

The credit will be deducted from the monthly full as computed in accordance with the provincian of the Monthly Kate section of the applicable feater Schedule before application of any discounts or adjustments. No monthly full will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SHOCIAL CONDITIONS

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit bereunder and affected by such change, and the Customer then has the option of changing its system so so to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by Tillam Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: Amount 1, 2017

Seventy Second Third Revised Sheet No. 8830 FLORIDA POWER & LIGHT COMPANY Canarla Sevents Second Seventy First Revised Sheet No. 8.800 REASONAL DEMAND - TIME DELISE RIDER - SOTA TENTRONALI BUNG SOTE AVAILABLE STOR APPLICATION: For clothe, service populate for communicationally service or architect lighting, power and any other propose with a measured learnest as except \$425.1W. This is an optional two available to continue otherwise served under the GSD-1 GSD-1, GSD-1 2 or UKLOT 2 Rate Scholates. Single or Bose phase, 60 begin and at any available standard voltage. All service required in practice by Customer shall be flamshold in agriculture. one meter Roule of service is not permitted burnardor. MONTHLY BATE OPTION A: Non-Samonal Stanfard Ratic SDTR-L SDIE-I SUTE-2 Assend Masenum Denied 2175-499 KW 500-1-000 FW 2,000 kW regresser 534 1878 1T \$700 may 3.7 STREET, STREET, Committee | Doc | Date: Daniel Clarger. Seasonal On-post Demand Charge \$11-1210.02 \$14 × (2.2) 3121017.15 Par kW of Sesemblin-peak Denned 10.65 Sources Machiner Demont Change 50.50 Non-Soporal Demand Charge 59-8510.35 \$11.0017a2 X12-4511.73 Per kW of Non-Seasonal Maximum Denoted Construction Charges See Street No. 8,540 Energy Chargos Base Saucaul On-Pedi 9.830) THE STATE STREET 4,0525 (5%) Per kWh of Sessonal On-Pask Imagy Hase Seasonal Off-Peak 1. JULY 3884 + 3441 525p 6-3361-75W Par k90% of Sensional Off-Fee Image 12541 8319 added midd Base Non-Sewond Energy Charge ADDRESS. Per With of New-Sovernel Energy Design No. of Street Additional Chargest See Short New Addition Fried & Barrier September 1991 - Start Start Add Spy Billion, Advantume to their Black Stor State, for earlies and probability

Issued by: Tilling Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2021

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Issued by: Tilliany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2023

First Revised Sheet No. 8.832 Cancels Original Sheet No. 8.832

(Command from Short No. 8 834)

CONTIAL MANSMETAL DEMAND

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SEASONAL ON FEAK ENERGY.

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SEASONAL UFF-PEAK ENERGY

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NON-SEASONAL ENERGY (OPTION A):

The kWh consumed during the billing months of January through May and October through December.

NON-SEASONAL ON-PEAK ENERGY (OPTION B):

The kWh consumed during Non-Seasonal On-Feak Period.

NON-SEASONAL OFF-PEAK ENERGY (OPTION B)

The kWh consumed during Non-Seasonal Off-Peak Period.

TERM OF SERVICE

Initial term is one year with automatic, successive one year extensions unless terminated in writing by either the Company or the Customer at least minery (90) days prior to the expiration of the expiration of Service.

TERMINATION PROVISIONS

Customers terminating service before the end of their current Term of Service shall be rebailed under the otherwise applicable rate for the lesser of 1) total period of time in which service under the Seasonal Demand Time of Use Richer was taken or 2) the most meant twelve months. Customers terminating service under the Seasonal Demand Time of Use Richer shall not be eligible to receive service worker the Richer for a period of months must be.

RELES AND REQUEATIONS

Service under this Riche in subject to enhanced procumental healths having periodiction and to the energials of feature. Common Rules and Regulations for Electric Service of the Riche Service (contribution for the procument of this Riche and Service) and Regulations for Electric Service, the provisions of this Riche shall apply

Issued by: Hittan Union, Senter Director, Resistatory Rates, Unit of Service and Mutana, S. E. Roming, Director, Bastes and Varifficative: Judy 20, 2008

First Revised Short No. 8845

Canach Original Sheet No. 8.845

SUPPLEMENTAL POWER SERVICES RESERVICES

WATE SETTEDULE ORDER

AVAILABLE

In all service served. This optional rider ("Rober") is available on a voluntary basis to Continuous who disser as alternative source of power tappit, and/or power conditioning service ("Service") in the overt Customers' normal electric supply is disrupted. This flocks shall observe as December 11, 2023 have power beautiful obtained as all the powers are vertically by approved of the PSC. No new Optional Supplemental Prover Services Agreements may be exceeded following the expiration of the Rober Service makes this Rober shall shall be provided under the terror specified in the Optional Supplemental Power Services Agreements that are outstanding as each time as the Rober repress.

APPLICATION:

Service is provided through the installation of equipment by the Company at the Customer's promise, the purpose of which is to much the Customer's requested scope of Service. In order to much the Service need identified by the Customer, the Company will conduct an evaluation of Customer requirements and of potential solutions, including the potential need of a detailed professional engineering design through a feasibility study. The Company and the Customer may thereafter execute a Residential or Non-Residential Optional Supplemental Power Services Agreement ("Agreement") which must include a description of the egapitient to be installed, the Service to be performed, and the monthly charge for the Service. Upon receipt of the proposed Agreement from Company, the Customer shall have no more than musty (NO) days to execute the Agreement. After 90 days, the proposed Agreement shall be considered expired, unless extended in writing by the Company.

Service would be at the Contorner's request and is not considered by the Company to be usual and easiermery for the type of installation to be served.

LIMITATION OF SERVICE:

Installation of Service equipment shall be made only when, in the judgment of the Company, the location and the type of the Service equipment are, and will continue to be economical, accessible and viable. The Company will own, operate and maintain the Service equipment for the term of the Agreement.

The Company may, at its option, provide and maintain egalpment required by the Customer beyond the point of delivery for standard electric service. In the event that Company agrees to a Customer's request to connect generating equipment on the Company's side of the billing meter, energy provided by such equipment will be billed under the Customer's otherwise applicable general service rate advantage.

MONTHLY SERVICE PAYMENT:

The Company will design, procure, install, own, operate and provide maintanance to all against and add in the determination of the Monthly Service Payment. The Monthly Service Payment under this Rider is in addition to the monthly billing determinal under the Costomer's otherwise applicable rate schedule and any other applicable charges, and shall be calculated based on the following formula:

Monthly Service Payment - Capital Cost + Expenses

Where

Capital Cost shall be invested over the term of Server based upon the extraord trendled cost of agreement terms a corpy of cost. The control of capital, reflecting tracers updied decimes and most recent FFSC agreemed most no concern equity.

Any explanation contain expected to be incurred disting the term of Service will also be included. Any equipment installed by the Computer that is not received to support Services to the continue shall not be included as the Monthly Service Payment.

Except for find expenses, projected expenses will be programed on a level/and have over the term of Service and may include for non-find operations and manufactures expenses associated with the installed equipment, administrative and properly expenses, dependently expenses, are properly toos that will be recorded as code are an expenses.

(Creating on Sheet No. 8.846)

Issued by: Tillany Cuben, Senior Director, Regulatory Rates, Cost of Service and Systems Director, Rates and Tariffo-Friedric: Augustia J. 1929

Original Sheet No. 8.846

(Continued firm Short No. 8.845)

First expected field costs, and will be recalculated annually for the following 12-month period based on forecasted operating parameters and expected field costs, and will be in addition to the Menthly Service Payment. Field expense will be based upon an estimate of the cost of field costs and in back-up operation and testing and also includes, but is not limited to, delivery costs, amentory costs, administrative expenses and taxes applicable to Company's sequisition, strings and delivery of the field. Actual field expenditures will be reconsided to prejected field revenues annually and any differential will be incorporated into the following twelve (12) month field charge component.

REVISIONS TO MONTHLY SERVICE PAYMENT.

In addition to annual revisions to first expresse, when applicable, during the tens of the Service, the Monthly Service Payment(s) may be adjusted, by agreement of both the Customer and the Company, to reflect the Customer's request for modifications to the Service and equipment specified in the Optional Supplemental Power Services Agreement. Modifications include, but are not limited to, equipment modifications recessinated by changes in the character of Service required by the Customer, requests by the Customer for supplemental equipment or services, or changes or increases in the Customer's facilities which will materially affect the operation of the Company's equipment.

TERM OF SERVICE:

The term of Service will be specific to each Optional Sopplemental Power Services Agreement.

BUILES AND REGULATIONS:

Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the cumority efficience. General Roles and Regulations for Electric Service" on file with the Florida Public Service Contension. In case of conflict between any provision of this Rider and said "General Roles and Regulations for Electric Service" the provision of this Rider shall apply.

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: September 3, 2019

Fourth Fifth Revised Sheet No. 8,900 Cancels Fronth Haird Revised Sheet No. 8,900

Unident Facility Famouris Development Bullet - CPTDIS

AVAILABLE

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This Bider is available for the establishment of New Lond in Commercial by Indianial space that has been yourse for more than an assertion Survives seeker the Ricke in Instituted to Continuents with a massered depend of it least 350 kW and who create at hand 40-13 may fill-time jobs per 350 kW, who and a supplication to the Commercial service of the Institute of the victor of t

fertial application for the Rider is not smallable to existing least furnesses, if a change in eventually occurs after the Conference comments for service under the Rider, the successive Conference may be allowed to Balfill the behavior of the contract under Rider EPFDR and comment the achestic of creative outlined below. This Rider is not available for reservat of service following interruptions such as equipment fallow, rempersely plant strategies, or affect to also not available for lead shafted from our analysis from the Fartista Power and Light system.

The local and amployment requestions make the Rales must be achieved at the same delivery point. The Costonia's Service Agreement sealer this body must include a description of the amount and nature of the local being provided, documentation verifying that the availability of this order is a segrethesis factor in the Costonia's location densities, and yendlessors that the Costonia has no affiliation with the prescap segrephic.

LIMITATION OF SERVICE

The Company reserves the right is large applications for this Rober when the Company's Economic Development expresses from this Robe, the Economic Development Right (EDR), and other absence contend for practices amount afficient by FPEC right 23-1,042s. F.A.C. Survey makes this rider may not be committed with not being a shaded in the formula amount a combined with network and the EDR.

New service regarding installation of adultional facilities may require treatlely or animal guarantees, each contributions in oil of communities, under advances for construction.

DETENTION.

New Load. New Load is that which is authorized after two to 2014/2-may 1, 2022 in Commercial or Indianal space that has been viscost for more than at more that at representation arrive under the Rida. Verification of vacuum will be evaluated by conferce of our commed places in a fact the period in species.

DESCRIPTION

A could based on the parcentages below will be applied to the base downed charges and have energy charges of the Continue's ordered applicable rate schedule associated with the Continue's New Load.

Yest 1 - 79% induction in base damand and energy charges?

Vant 2 - 20%

Year 7 - 1,95a

Valt 4 - 10%

Year 5 - 5%

* All offer charges and almost an extended an extended by Lorent on the Colleges is offered applicable one. The otherwise applicable rate into the entire stage of the influence (ASI) 1, (ASI) 1, (ASI) 1, (ASI) 1, (ASI) 1, (ASI) 2, (ASI) 2, (ASI) 3, (ASI) 3, (ASI) 4, (ASI) 4, (ASI) 4, (ASI) 5, (ASI) 5, (ASI) 5, (ASI) 5, (ASI) 6, (ASI) 6, (ASI) 6, (ASI) 7, (ASI) 7, (ASI) 7, (ASI) 7, (ASI) 8, (ASI)

TERM L'E SERVICE

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BULES AND REGULATIONS:

Service under the collection or others of governmental furders having consideriors and to the currently officient "General Radio and Ragintations for Electric Service" on the soft the Florida Public Service Commission. In case of conduct between any promision of the substitute and soul "Commission and Regulations for Electric Service" the promise of the substitute studies and Regulations for Electric Service" the promise of the substitute studies and Regulations for Electric Service.

bound by: 1.55 are Cuber, Sense Director Regularies Rates Upond Section and Symmetric Rates in Remarks, Rates and Tariffly Effective. July 26, 2014

Original Short No. 8.901.

SAMALL 10 SENTENDE BUTCHTING RUBBE - ROLL & SHIEL (COSM) SAMARAM

AVAILABILE.

This Retail Ridge in an admit to those continuous with an existing control in processing to those your Association

AFFERTABILITY

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if a clause in extraction occurs theme the Term of Server water the State. On suscessor Construct met by allowed to fulfill the believes of

BOURSTIVES.

authors to compliance with the Atmosphy conditions neveral, the following counts will be arrived to the being amount charges and have energy atmosphy if the Contener is applicable one activities.

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- Vent 2: TS's reduction in bear demand and hour arange distance.
- Your 3 10% reasoning or have demand and how somety offered
- Year 4 Weinsteam reboar demonstratives giving changes
- Year 9 Oh todation in Sone demand and instruction charges.

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111 Qualifying and must be at four NO LW, and deem west by the Computer.

(2) The Carpainer more provide an affatour verifying the brings of his fall-time combiners.

(3) The Contoner must provide an affaired verifying that the analyticity of this Rom Room, a a superfrager factor in the Contoner's decayon to request one see.

TERM OF SERVICE.

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TO U.F.S. AND WHITE U. ATTUME

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Issuid he: Tillany Cultin, Senior Discrine, Regularity Rates, Cost of Service and Systems. Effective: January 1, 2022

DORDA POWER & DIGHT COMPANY

Original Sheet No. 8 902:

COMPLEM BUTTO-HERE AND TEXTURE HERE. BUTTO MALE.

SYAD ABULE

The Rose Rose is no models to those customers with increasing surface in place price to however. 2.202.

The analytima load and opposition resulting terms under this Rider cross be achieved at the same delivery poundadium of moreous comment may be required for service under the Rider.

APPLICABILITY

All forms and conditions of the sweet series which the Conjumes token gave on many agriculties everys, that the Conjumes is billion will be considered by the mounts of specified below beginning with the commissionary of service measured to this Kolet. New Joseff is that which is solded to a conjunction of brillial opposit, or the past informatical head above that which expected past to approve the service trade; this rider.

If a change in conversing occurs through the Term of Service under this legal, the successor Chalceter may be altered to fulfill the bulgace of the armine automorph under this Rodor.

(NCIOTITYEE

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- Your I 40% reduction to bear demand and bute upmer change.
- Year 3 30% reduction to be a domain) and base careing sharpers
- Year 4 10% jedsexjon by how demand and have emergy always.
- Ton E. Perediction in this demest and being ones alterne.

Outsitime Loads -

- (A) Cool dyne had been be a lost \$50 kW, as determined by the Common.
- T21. The Continue must provide an affidacit original the limits of 25 fall time combovers
- (ii) The Customer must provide an affiliary it confront that the wouldness of this lone eacher is a negotic on factor in the Customer is declared to be part their.

HOW SERVICE

Service make the Rate Rider requires a service agreement for theory, Service and an later a service here year term. Note a indeed this back will terminate at the read of the service agreement term.

Extrag for term of service ambre that Rate Rade, the Cautimer may elect to change to an appropriate so, which have Rade MIDD, that not many to long as the Continue contains to take any account the newly selected rate for the assertion of the term of the organization for Eastern Service. The Company may terminate service under this Rode are given in the Company may terminate service under the Rode are given in the Company may terminate the late of the Company of the Rode. To the Company of the Rode of the Rode and a continue of the Rode of t

WALES AND REMAIL ATTEMS.

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Insured by: Tiffany Union, Senior Director, Regulative Rates, Cost of Service and Systems.
Effective

Original Sheet No. 8,903

LARGE BUSINESS INCOMINE BURNE, BURNE ARES

WVAIDABILD

The Rate State is at which to these conteners with an existing connect in place your to longery 1, 2021.

The austria no kept and employment registerings under this Right must be achieved in the same delivery point.

Additional network contents may be consisted by service mater this Right.

ARREST ADD 1319

All terms and conditions of the rate incles which the Content takes service attents are incentive, except that the Contents a holime will be excepted by the incentive precised below becames with the communication of service partition to this Rate. New Load is that which is active two connection of social actives in the last manes and lead above that which exists a province ander the rate.

If a change in protecting secure during the Term of Service sealer this fields: the recessor Districts may be already to fulfill the full stage of the service autocommunities that blade:

INCESTIVES:

Subsect to correlating enough the damps and conditing to hereof, the following creating will be surden to the base Americal charges and have compact absences of the Company's applicable one substitute.

- Year 1 HPs-repulling to have summed and trace course therein.
- Visit 1 45% reduction as have demand and base among changes
- Year 3 50% reduction in how domaind and have comply characters.
- You et 12% Inhamen in host formand and from uneasy, etc.
- Year 5 tiffs reduction in time demand and have emergy charges.

Dollarou Louds

- (1) Outdooring hard must be at least 1/000kW, at determined by the Company.
- (2) The Continue must provide as a District ventions the latest of \$0.000 date among easy.
- FIL. The Contrast must discontinue only carried an extract of all local \$1,000,000.
- (iii) The Comment and provide on without contribution for the multiplity of this Refer Index is a configuration for Comment advances to require a service.

TERM OF SERVICE

BULES AND BUILD ATMER

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Interest by Tilliam Cohun Sensor Director, Begulamer Rates, Cost of Service and Systems.

Ortgood Short No. 8,564

EXTRALLARGE BUSINESS INCENTIVE BUTER - RIDER MISSE (Classification)

AVAILABILI.

This Rose Wider is available to those customers with an existing contain to place prove to January 1, 2022.

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WERE HE KERLIEV.

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If a Change in overship record duting the Total of Decrease under the Births, the assessment Continues must be able well to failed the bullets.

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- Yes: 1 60% enforces trans-literary and bein troppy drames
- Text 2 12% polymen is law formed and best meres during
- Size 3. 47% reduction based months of best many chetter.
- Total 1 ROS authorition on horse demand and here energy obseque
- Yes 5 32% relaction in hose bound out him wasprolarge.
- Year 6 37 a reduction or base thermal and trace means of process.
- Yes: 1 376 sedienou in him decinid and becomes offense.
- Year 8 12% indication as horse decimal and loose energy chause.
- You F. This statement in these formulated trace money, always.
- Trans NO. (My redement to have determined by these entries change.)

Children Lords

- (f1) "So of year freed made by at least 5 MW, as determined by the Company.
- (2) The Comment contractable as efficient very bring the hump of 50 Adj-some employees.
- (2) Dir Stammer David demonstration user autobal actividance (U.A. Israel \$1,000,000).
- (AT The Circleton man provide as afficient pathyros and the analytic of the than the annual met factor in the convenient decision to request actions.

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Service (week the Mary Body, Inquierry of Common del District Service It shall belong including the new Jerns, Service apply, that Billian will be made and of the common term.

Design the form of service paper the field Kide the Colorest or what is the contract of many the state of the field Kide the Colorest of the state of the state of the field o

RULES AND RECEIVED ATTOCSH

Service make Zim Achiebat is corporate in make of green model basis in our production and to the communications. Noticest Railes and Experience Co. Discord. Services, in this with the Pointer cyton persons communication and conflict behavior, any according to the schedule and the schedule and Science Management of the schedule plate.

Issued by Tilliam Cohen, Senser Director, Regulatory Retes, Cost of Service and Systems.

First Revisual Short No. 8,910 Unoccia Original Short No. 8,910

Communication and Service Rider

RATE SCHREETER CONS.).

AVAILABLE

in all temperature enveloped

The Radic is equilable, of the Company's option, to communicated centurings currently taking firm service, or qualified to take firm service, under the Company's Rate Schedules applicable of lands of I MW or gooder. Consomers destring to take service tasker than take must make a synthet request state request shall be subject to the Company's approval, with the Company under no obligation to grant service under than other. Results not permanent

This told will be closed to further subsception by displain continues when order of the following conditions has popularly told contact to the subsception of the following conditions has popularly subsception of the contact of the subsception of the content of the subsception of the removal of critical bulk of the Florida Police Service Commission ("Commission") at any latter upon good come toping been shown by the Commission ("Commission") at any latter upon good come toping been shown by the Commission.

The Company is not sufficiently by the Commission to offer a CSA under the rate schedule in order to shall existing load currently being served by a Florida elastic stellay primate to a neitFrant schedule on file with the Commission away from that utility to the commission.

APPLICABILE

Service provided under this optional rules shall be applicable to all, or a portion of, the continue's existing or projected electrosters as parameters which the continue and the Company have determined, but for the application of this rides, would not be our well by the Company and which effects opacities for such service under the terms and conditions are both harder ("Applicable book"). Two categories of Applicable hand shall be recognized flattened Load (continue leaf at an existing (Carton) and New Load fall other Applicable Loads).

Applicable Load to the second bound is supplemental about a terminal level of demand determined from the following promises:

New and Kitsuped Load. 2 MW of granifest, propaged formali.

LIMITATION OF SERVICE

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

- Legal attentation by the customer (through an affidorit signed by an authorized representative of the customer) to the effect that, but for the application of this rule to the new or retained load, such load would not be served by the Company;
- 2. Such documentation as the Company may request demonstrating to the Company's uninfaction that there is a visible lower cost alternative (excluding alternatives in which the Company has an ownership or operating interests to the customer's taking electric service from the Company, and
- 3. In the case of an existing continuer, an agreement to provide the Compute with a recent group such of the contentes' a thousand facility which provides sufficient dutal to provide reliable cost and benufit information on energy afficiency improvimental could be used to exclude the contents' a cost of margy in addition to any discounted printing port deel used: this rule.

(Command on Short 9.920)

Issued by Ittimir Cofern Senior Dilyctor, Regulatory Rates Cod of Service and Systems K.4. Bendin January, Rate and J. De Effection. February 4, 2014

First Revised Short No. 8,920 ancels Original Short No. 8,920

(Comment from SSsart 8 910)

DESCRIPTION:

Morthly Charges

Orders specifically reced by this ride or written the CSA, the dissiper section for service shall be these found within the otherwise applicable rate advantages.

Additional Session Classes Charges

\$250 / month.

Base Demand / Energy Charges:

The regoriable charges trader this eider may include the Base Domand and/or Energy Charges as set forth in the otherwise applicable turiff schedule. The specific charges or procedure for calculating the charges under this ruler shall be set forth in the negotiated CSA and shall recover all incremental costs the Company incars in serving the customer plus a contribution to the Company's fixed costs as determined by the Company.

BUILDS AND REGULATIONS:

This optional rider is officed in conjunction with the rates, terms and conditions of the heriff under which the customer takes service and affects the total bill only to the extent that regolated rates, terms and conditions deffer from the rates, terms and conditions of the otherwise applicable rate schedules as provided for under this rider.

Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the CSA. These negotiated provisions and/or conditions may include, but are not limited to, a guarantee by the Company to maintain the level of either the Base. Demand and/or Energy charge discounts negotiated under this rider for a specified period, such period not to exceed the term of the CSA.

Each customer shall enter into a sole supplier CSA with the Company to purchase the customer's entire requirements for electric service at the service incution(s) set forth in the CSA. For purposes of the CSA "the requirements for electric service" may exclude certain electric service requirements served by the customer's own generation as of the data shown on the CSA. The CSA shall be considered a creditential document. The pushing levels and procedures described within the CSA, as well as any information amplied by the customer through an energy each or as a result of negotiations or information requests by the Company and any information developed by the Company on connection therewith shall be treated by the Company as confidential, propietarly information. If the Commission or its staff seeks to review any such information that the parties wish to protect from public disclosure, the information shall be provided with a request for confidential classification under the confidentiality rules of the Commission.

The CSA, its terms and conditions, and the applicability of this rider to any particular customer or specific load shall be subject to the regulations and orders of the Commission.

Isoted by Atlan Cohen, Senior Director, Remissions Rates, Cost of Service and Neutron & F. Romig, Director, Robert and Lardin Effective. February 4, 2014.

Faurth Filth Revised Sheet No. 8,930 Cancels Fourth Flord Revised Sheet No. 8,930

(OPTIONAL PILOT PROGRAM)

RATE SCILLDULE: VSP

AVAILABLE:

In all surmore transcriptions are adjusted to limited [2002 by Fig. ("do Computed to Computed with provided continues on FIR.) inserted rate scholable. This valuation who partnership pilot program ("VSP Program" "the Prior") provides continues on appointurity to participate as a program designed to construct and operate commercial scale, destributed solar plantwelling facilities located in communities throughout FPL is service supportunity. Service under this index shall terminate December 31, 2025.

APPLICATION:

Available upon request to all unknowers in construction with the otherwise applicable metered rule schedule.

LIMITATION OF SERVICE

Any customer under a metered rate schedule who has no delinquent balances with the Computer or eligible to clear the VSP Program. A customer may terminate perturbation in the VSP Program or any time and may be terminated from the Price by the Computer of the customer become subject to collection action on the customer's service account.

THARGES

Each voluntary perticipant shall agree to make a monthly contribution of \$9.00, in addition to charges applied under the otherwise applicable netword one schedule. Outcomer billing will start on the next scheduled billing date open notification of service request. The VSP Program contribution will not be provided if the billing period a for less than a full month.

Upon participant's notice of termination no VSP Program contribution will be assessed in the billing period in which participation is terminated.

TERM OF SERVICE

Not less than one (1) billing period.

SPECIAL PROVISIONS

Upon container request, program participation may scenario at a new service address if the customer service within FPL's service to the customer program participation may service to the customer program participation of the customer service within FPL's

MULES AND REGULATIONS

Service under this rider is subject to orders of governmental hodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provisions of this schedule and said "General Rules and Regulations for Electric Service" the provisions of this rider dull apply.

Baued by: Tittany Colon, Sonior Director, Begulatory Rates, Cool of Service and Systems. Effective: Assessment 2014

First Revised Short No. 8,932

FLORIDA POWER & LIGHT COMPANY

Cancels Original Sheet No. 8.932

SOLARTOGETHER BIDER JERTHONAL PROGRAM

MATE SCHEDULE: STR

AVAILABLE

The FPL Sola Topolom¹⁰ Riche ("FPL Solar Topolom" of "the Program") is available in all sensors are served by FPL proof to Lance 1, 17022, indigen to subscription evaluableity (") in the proof of the real content of the property of serversed solar capacity half for the benefit of the Program and opening a fixed for the abusiness of the property o

ANYLICATION:

in conjunction with the otherwise applicable unwered one schoolde. All rates and charges under the entouriers' enterwise applicable minored one school de shall apply

MONTHLY SUBSCRIPTION

This Marshly Subscriptors shall be uponed in the name of the Mouthly Kidnerigation Charge + Mouthly Kidnerigation Cradia. Allows

	Alumbly:	Salacopore	
Fathopus		Low Jaconse Participant	
Subscription Charges 3.7W-Monde	Oslasziption Livide	Subscription Charge 5-h W-Month	Subscription Certific 5-879-Month
Section No. 8 934	Sea Short No. 8 1034	See Sheet his II 934	Sinc Short No. 8, 934

LIMITATION OF SERVICE

Any contensor taking serves under a transactival administration in definition of takens with Pro-in eights to perception and in 1 kW tests representing up to 150% of that proposes 12 ments will kWh usage. Contentions to before 200% of the takend poverty level are objected for participation at the contention of the takend poverty level are objected for participation at the contention of the takend poverty level are objected for participation at the content of the takend poverty level are objected for your and subject to program availability.

WILL-PAY

Participations are subject to the management of conduct the explosion rate schedule. The FPL Schu Trigetter Monthly Submanipular Charge and officering Monthly Submanipular Charle will appear as separate bine starts on a participant's full damage every counts of separational analysis for the submanipular and are subject to all applicable taxes unlifters.

Moreldy Solveription Could amount may not essent in a trul full has then zero (Mr.) Any success study amounts will be applied as subsequent couldn't be consistent with full amounts must him to present and

TERMS OF SERVICE.

Not have then one (1) billing cycle. Participants may, at any time following their first belling cycle, formant their participalism ("Volument Terroquents") or reduce the monitor of adversarial cents purchased. Participants may be terroquent than the program by IPE. If the contenue become their participant on the circumstance executing or for foliate to substy significant expansionals (Involument Terroquents). Upon either Volumenty or terroporary Terroquents, the account is probabled from as markly for a receive (12) mentioperiod.

(Communication Share No. 8 900)

basied by: Tiffany Coben, Director, Rates and TandleSense Director. Regulation Rates, Cod of Service and Systems

Effective: March J. 2020 Lucius 1, 2021

FLORIDA POWER & LIGHT COMPANY Cancels Original Short No. 8.933 Cancels Original Short No. 8.933

(Continued from Sleet No. 8 932)

SPECIAL PROVISIONS:

If the customer moves within FPL's service temperature program participation may continue if a new service address with no suspect the customer's program excellence date subject to the limitations and issues outlined above. Notification to harsiful participation must be made by the conference to the Company and the Company will have 45 days to complete the transfer

in processing the PR, will account all colors the consender range continues (RFC's) associated in the processing problems by the Solar form that of a range of the colors of the Solar form to be used by the action of the Colors of the Colors of the Colors of the processing the solar processing of the Solar of the Colors of

KULES AND RECEIL ATTOMS

Service scaler has taket to subject to orders of governmental testles having jurisdiction and to the purposity effective. General Kales and Franciscom for the Franciscom Commission in case of conflict between any provisions of the scale-take and seed. General states and Regulations for Descriptions of the poststates of the poststates

Issued by: Tiffuny Cohen, Director, Batter and FurtilisStrain Director, Regulatory Rates, Cost of Service and Systems

(Continued on Steet No. 8 934).

Effective: Marels J.,2020 Impure 1, 2022

Cauris Original Short No. 5,934

Cauris Original Short No. 8,934

(CommunitaryOlicat No. 8 933)

MONTHLY NUBSCRIPTION PPL-SOLARYOGETHER PARTICIPANT RATES

	Phase 1					
	Partis	igand	Law Income	Participant		
Participant Program Year	Subscription Charge 3/kW-Month	Subscription Credit & kWh	Subscription Charge 54.W-Month	Subscription Credit 5/kW-Month		
1	\$6.76	(3.40468)	35.57	[\$6,27]		
2	\$6.76	(3.46256)	\$5,57	(\$6,27)		
1	56.76	(3.52142)	\$5,57	(\$6.27)		
4	\$6.76	(1.58129)	\$5,57	(\$6.27)		
5	\$6.70	(3.64217)	\$5.57	(\$6,27)		
6	\$6.76	(3.70409)	\$5,57	156,271		
7.	\$6.76	(3.76706)	\$5,57	[56:27]		
- X	\$6.76	(3.83110)	\$5,57	(\$0.27)		
-9-	\$6,76	(3.89622)	\$5,57	[56,27]		
10	\$6.76	(3.96246)	55.37	(\$6,27)		
(1)	\$6.76	(4.02982)	\$5.57	(\$6.27)		
12	56.70	(4.09833)	85.37	(\$6.27)		
13	\$6.76	(4.16800)	\$5.57	(\$6.27)		
-14	56.76	(4.23886)	\$5.57	[\$6.27]		
1.5	\$6.70	(4.71092)	\$5,57	186.271		
16.	56.76	(4.3842m)	83.57	[80.27]		
17	\$6.76	(4:45873)	N5.57	(\$6.27)		
18	36.76	(4.53453)	\$5.57	(56,27)		
100	56.76	(4.61162)	85,57	[\$6:27]		
20	36.76	(4.69002)	35.57	(\$6.27)		
21	\$6.76	(4.76975)	35.57	196,271		
22	\$6.76	(4.85083)	55.37	(36.27)		
23	\$6.76	(4.93330)	\$5,57	(\$6,27)		
24	\$6.76	(5.01716)	35.57	(56.27)		
25	56.76	(5.10245)	\$5,57	(\$6,27)		
26	\$6.76	(\$.18920)	35.37	(86.27)		
22	56.76	(9.27741)	55.57	1\$6.271		
28	\$6.76	(3.36713)	55.57	[\$6.27]		
29	\$6,76	(5.45837)	\$5.57	(\$6.27)		
30.	\$6.76	(5.55116)	\$5.57	(\$6,27)		

Joans by: Tillany Cohen, Director, Rates and Turitle Senior Director, Regulatory Many, Cost of Secrity and Systems

Effective: March 3,2020 January 1, 2022

First Revised Short No. 8,936 ance's Original Sheet No. 8,936

FLORIDA POWER & LIGHT COMPANY

LUTLITY-OWNED PUBLIST CHARGING FOR ELECTRIC VEHICLES (EVA) (PILOT PROGRAM)

BATESCHEDULE DEV

ASSAULABLE

Available to continues charging electric vehicles of FFI. ("the Company") owned public RV fast charging electric ("the statems") with ranged power of SAW or greater.

APPLICATION:

The atotions may be accessed by my person ("user") who resides either within an outside the Company a service service are EV charging service will be available at the Company owned stations entailed at Company or Host locations. The estimate will be accessible to the public for charging. Service under this teriff shall terminate five years from the attraction of the accessible to the public for charging the extended by order of the Florida Public Service Commission ("FPSC"), or terminated earlier by the Company upon notice to the FPSC.

LIMITATION OF SERVICE

The user most register an account with the Company's mobile application or network provider, including payment information prior to charging the TIV

BILLING AND PAYMENT TERMS

The matterfunde is set at \$0.30 kWh. Charging activets fees an determined by the charging mation network provider may apply at certain stations. Vehicle idling fees at a rate up to of \$0.40 per minute following a ten-minute grace period may apply at certain stations located in close proximity to highway corridors or other highly trafficked areas. The rates applicable to the specific station including the rate per kWh, taxes and charging network provider and till fees will be visible to the users via the app and/or display. Users will be notified when the charging session is complete via the display located at the charging dispenser and through the Company's mobile application and will have the ability to obtain a detailed receipt of the charge session.

RULES AND REGULATIONS

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provisions of this schedule and said "Ueneral Rules and Regulations for Electric Service" the provisions of this eider shall apply

Oriminal Short No. 8 939

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WATE SCHEDULE SELL

AVAILABLE

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SECURITY SHEVE BY AVMENT

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(Common or 25-10) No. \$5400

Januard by: Tillians Cohen, Sendar Director, Regulature Raiss, Cost of Service and Sentena Effective.

Original Sheet No. 8,940

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Louis by: Tilliam Cohen, Symor Director, Regulatory Rates, Cost of Service and Systems.

Dogmit Shirt No. 8/942

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ASSESSED ATTROPE

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LIMITATE NAMES SERVICE

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MONTHLY SHAVA II SAT MAKE

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(Commerce Star Star B Still)

Issued by: Dillary Colon, Senso Director, Regulatory Rates, Cost of Service and Sections Effective:

	(Continued from Bern No. 9 & 85)
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	De turn of Sousie will be on feels much danners. As the mel of the branch Stroom, extended the Entereous sook aquite to the Declared.
600	HUSSHARLY TERMINATERY
1	interest, has the paint to be minoring the American file the wear the most active control and not the Company of hard such control colors. To request to the Company of hard such control colors and the assessment of the American file of the American file.
NALES	SAND HERBITATIONS
	Service under this Eather is soldied to section of insurmental bodies having providence and to the correct, affective "Council Reference for Electric Service" on the wife the Frank Public Review Commission. In case of conflict between any provision of the Richard and said "Corporal Reference and Regulations for Electric Service" the provision of this Richards apply.

Original Sheet No. 8,941

based by: Lillany Cohen, Sensor Director, Regulatory Rates, Cost of Service and Systems Effection:

Forty Third Fourth Revised Shert No. 9.010 Cancels Furty-Third Forty Seminal Revised Shert No. 9.010

		Sheet No.
ł	Sealed Office Contract - Banevishic Energy	9.030
	Inferonmention Agreement for Contenue Doored Enterviole Generalise Ties 1 (10 kW or Jens)	9.050
	tricescencetion Agricultural Lie (influence Compat) Removable Compution Ties 2 (10 – 100 kW)	93955
	Internation Agreement for Customer Divised Removable Governmen Tier 3 (101 KW - 2MW)	9.065
	Street Lighting Agramment	0.000
	Street Lighting Fisture Vesidition Option Notification	9.110
	Permitter Lighting Agreement	0.120
	Recognized Lighting Agreement	0:130
	4.844 (aghting Agreement	9.640
	Remitertial Unconditional Guidarty	9.400
	Non-Residential Protestitional Charactery	6.60
	Performance Guesarry Agreement for Residential Subdynates Development	9,420
	Improvable Bank Lotter of Credit for Purformance Guaranty Agraement	9.425
	Sarity Book for Performance Goarany Agreement	2.07
	Irrevocable blank Letter of Credit	9.430
	Irrevocable Bank Latter of Credit Evidence of Authority	9.405
	Sortly Book	9:443
	Control Porson Circuital Coage Agraements	-0.4%
	Cammurcial Industrial Service Rider	9.475
	Compressed Stationard Louis Control Conference Respects for Apparent	9.480
	Commercial Industrial Load Control Program Agreement	9.490
	Commercial Industrial Domand Reduction Firder Contomer Request for Approval	0.464
	Commercial Industrial Demand Reduction Ridar Agreement	9.495
	PPL Randonial Conservation Service Record of Services	9,500
	Agreement for Curtablette Service	9.400
	Cartallable Continue Responsibly Approval	9.839
	Agreement for General Demoid Service.	9 650
	Companiin Variabre Veta	0.000
	Condemnium Exemption from Individual Electric Abstrator - Attenue of Compliance	9.665
	Epirtentis Development Raker Service Agreement Lieuwert Side Management Asymptotes Dides Control Services	9.676 V.686

Louist by: Liffany Cohen Senior Director, Regulatory Surv. Cost of Service and System S.J. Rossig, Director, Rates and Cariffu Effective: March & 2004

Fifteenth Statemath Revised Sheet No. 9.011 Cancels Footbeenth Fifteenth Revised Sheet No. 9.011

	Steet No.
Undirground Distribution Faidules hartallation Agreement	9.700
Underground Road Paveneed Closeing Agreement	9.715
inderground Facilities Conversion Agreement	9.720
independed furthers Communicated Agreement - Christian and Adjusted Control Water	4726
Long-Term Record Agree (ive Destribution Substantion Facilities)	0.730
acilities Rental Service Agreement	9.750
Flector Service and Meter Socker Requirements	9.760
Facureurs (Sudividual)	9.770
Underground Easement (Individual)	9775
Essement (Titisiness)	9.775
Craheground Easement (Bosmone)	9.7%
Mornattury Parallel Operation Interconnection Agreement	9.780
Intercommentaria Agramment For Qualifyting Facilities	9.800
Splant Rendered Sun Paul Pagerren Agressed	9209
Residential Optional Supplemental Prover Services Agreement	9811
Non-Randonnal Optional Supplemental Power Services Agreement	9.820
Communal Illustric Velocid Chargest Secretor Agreement	2517
Normal Residential Electric Vehicle Chapters Appropriat	G KAY
sdir Javir Pecific Sensu Aprimort	0.849
Existing Friedity Economic Development Rater Service Agreement	9.870
Standby and Supplemental Service Agreement	0.016
Interruptible Standby and Supplemental Service Agreement	9.926
Moderally Essential Service:	9.930
Medically Essential Service Notice of Exclusion from Disclosure	9.932
Performance Guaranty Agreement	9.946
Performance Couranty Agreement for Incremental Capacity	9.950

Issued by: Tilliany Cohen, Senior Director, Remission Rates, Cost of Service and Senior Director, Rates and Tability Effective: September 3, 2010

Fourteenth Revised Sheet No. 9.030 Cancels Thirteenth Revised Sheet No. 9.030

FLORIDA POWER & LIGHT COMPANY

STANDARD OFFER CONTRACT FOR THE PURCHASE OF CAPACITY AND ENERGY FROM A RENEWABLE ENERGY FACILITY OR A QUALIFYING FACILITY WITH A DESIGN CAPACITY OF 100 KW OR LESS (2031 AVOIDED UNIT)

THIS STANDARD OFFER CONTRACT (the "Contract") is made and entered this day of by and between the part of the state of the

WITNESSETH:

WHEREAS, the QS desires to sell and deliver, and FPI, desires to purchase and receive, firm capacity and amergy to be generated by the QS consistent with the terms of this Contract, Section 366.91, Florida Statutes, and/or Florida Public Service Commission ("FPSC") Rules 25-17.082 through 25-17.091, F.A.C. and FPSC Rules 25-17.200 through 25.17.310.F.A.C.

WHEREAS, the QS has signed an interconnection agreement with FPL (the "Interconnection Agreement"), or it has entered into valid and enforceable interconnection transmission service agreement(s) with the utility (or those utilities) whose transmission facilities are necessary for delivering the firm capacity and energy to FPL (the "Wheeling Agreement(s)");

WHEREAS, the FPSC has approved the form of this Standard Offer Contract for the Purchase of Firm Capacity and Energy from a Renewable Energy Facility or a Qualifying Facility with a design capacity of 100 KW or less; and

WHEREAS, the Facility is capable of delivering firm capacity and energy to FPL for the term of this Contract in a manner consistent with the provisions of this Contract; and

WHEREAS. Section 366.91(3). Florida Statutes, provides that the "prudent and reasonable costs associated with a QS energy contract shall be recovered from the ratepayers of the contracting utility, without differentiating among customer classes, through the appropriate cost-recovery clause mechanism* administered by the FPSC.

NOW, THEREFORE, for mutual consideration the Parties agree as follows:

(Continued on Sheet No. 9.031)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: July 8, 2021

Second Revised Sheet No. 9.031 Cancels First Revised Sheet No. 9.031

	(Continued from Sheet No. 9.030)	
1. QS	Facility	
The	e QS contemplates, installing operating and maintaining a	
M.	J.VA	generating facility located facility"). The Facility is designed
produce a m	southurn ofkolownth ("KW") of electric power at an 85% is cutton and generation capabilities are as described in the table below.	
	TECHNOLOGY AND GENERATOR CAPABILITIES	s
	pecific legal description (e.g., meter and bounds or other legal with street address required)	City: County:
Generator 1	Type (Induction or Synchronous)	
as defined in energy, oce	fility (Hydrogen produced from sources other than fossil fuels, biomass in Section 25-17.210 (2) F.A.C., solar energy, grothermal energy, wind an energy, hydroelectric power, waste heat from suffuric acid ing operations: or <100KW cogenerator)	
Technology	V	
Fuel Type o	and Source	
Generator I	Rating (KVA)	
Maximum C	Capability (KW)	
Minimum L	oad	
Peaking Cap	publify	Ų.
Net Output	(KW)	
Power Fact	or(%)	
Operating V	oltage (kV)	
Peak Intern	al Load KW	
applicable to	ng sections (a) through (e) are applicable to Renewable Energy Facilities (*) Qualifying Facilities with a design capacity of 100 KW or less: If the QS is a REF, the QS represents and warrants that (i) the sole source to produce energy for sale to FPL during the term of this Contract sha provided for pursuant to Sections 366.91(2) (a) and (b), Florida Statute F.A.C.; (ii) Fossil fuels shall be limited to the minimum quantities is operating stability at minimum load, and (iii) the REF is capable of gene Section 5 of this Agreement without the use of fossil fuels.	e(s) of fuel or power used by the If he such sources as are defined s, and FPSC Rules 25-17-210(1) ecessary for start-up, shut-down rating the amount of capacity pur
(b)	The Parties agree and acknowledge that if the QS is a REF, the QS is obligation to pay for, any electrical energy produced by the Facility frapecifically provided for in paragraph 1(a) above.	ill not charge for, and FPL shall i com a source of fael or power ex-
	(Continued on Sheet No. 9.032)	

Issued by: S. F. Romig, Director, Rates and Tariffs Effective: July 13, 2017

Sixteenth Revised Sheet No. 9.032 Cancels Fifteenth Revised Sheet No. 9.032

(Continued from Sheet No. 9.031)

- (c) If the QS is a REF, the QS shall, on an annual basis and within therty (30) they after the arministrary date of this Contract and on an annual basis thereafter for the term of this Contract, deliver to FFL a report certified by an officer of the QS (i) stating the type and amount of each source of field or power used by the QS to produce energy during the twelve-month period prior to the antiversary date (the "Contract Year"), and (ii) untifying that one hundred percent (100%) of all energy sold by the QS to FFL during the Contract Year complian with Sections 1(a) and (b) of this Contract.
- (d) If the QS is a REF, the QS represents and warrants that the Facility meets the renovable energy requirements of Section 366.91(2)(a) and (b), Floride Statistics, and FPSC Rules 25-17.210(1) and (2)-, F.A.C., and that the QS shall continue to meet such requirements throughout the term of this Centract. FPL shall have the right at all times to impact the Facility and to examine any looks, records, or other documents of the QS that FPL deems necessary to verify that the Facility mosts such requirements.
- (c) The Facility (i) has been certified or has self-certified as a "qualifying facility" pursuant to the Regulations of the Federal Energy Regulatory Commission ("FERC"), or (ii) has been certified by the FPSC as a "qualifying facility" pursuant to Rule 25-17-080(1). A QS that is a qualifying facility with a design expectly of less than 100 KW shall maintain the "qualifying status" of the Facility throughout the term of this Contract FPL shall have the right at all times to inspect the Facility and to examine any books and records or other documents of the Facility that FPL deems necessary to verify the Facility's qualifying status. On or before March 31 of each year during the term of this Contract, the QS shall provide to FPL a certificate signed by an officer of the QS certifying that the Facility has continuously maintained qualifying status.

2. Term of Contract

Except as otherwise provided herein, this Contract shall become affective immediately upon its execution by the Parties (the "Effective Date") and shall have the termination date stated in Appendix E, unless terminated earlier in accordance with the provisions hereof. Notwithstanding the foregoing, if the Capacity Delivery Date (as defined in Section 5.5) of the Facility is not accomplished by the in-service date of the aveided unit, or such later date as may be permitted by FPL passant to Section 5 of this Contract, FPL will be permitted to terminate this Contract consistent with the terms beginning further obligations, duties or liability to the QS.

3. Minimum Specifications

Following are the minimum specifications pertaining to this Contract:

- 1. The avoided unit ("Avoided Unit") options on which this Contract is based are detailed in Appendix A.
- This offer shall expire on April 1, 2022.
- 3. The date by which firm capacity and energy deliveries from the QS to FPL shall commence is the in-service date of the Aveided Unit (or such later date as may be permitted by FPL pursuant to Section 5 of this contract) unless the QS chooses a capacity payment option that provides for early capacity payments pursuant to the terms of this Contract.
- The period of time-over which firm capacity and energy shall be delivered from the QS to FPL is as specified in Appendix E; provided, such period shall be no less than a minimum of ten (16) years after the in-service date of the Avoided Unit.
- The following are the maximum performance standards for the delivery of firm supacity and energy by the QS to qualify for full capacity payments under this Contract:

On Pook.* All Hours

Availability: 94.0% 94.0%

(Continued on Sheet No. 9:032.1)

^{*} QS Performance and On Peak hours shall be as measured and/or described in FPI, 's Rate Schodule QS-2 attached hence as Appendix A

First Revised Short No. 9.032.1 Cancels Original Short No. 9.032.1

(Continued from Sheet No. 9.032)

- 3.2. QS, at no cost to FPL, shall be responsible to:
- 3.2.1 Design, construct, and maintain the Facility in accordance with this Contract, applicable law, regulatory, and governmental approvals, any requirements of warranty agreements or similar agreements, prudent industry practice, insurance policies, and the Interconnection Agreement or Wheeling Agreement.
- 3.2.2 Performall studies, pay all fees, obtain all necessary approvals and execute all necessary agreements (and sthree laterconnection Agreement or the Wheeling Agreement(s)) in order to schoola's and deliver the firm capacity and energy to EPL.
- 3.2.3. Obtain and maintain all permits, certifications, licenses, consents or approvals of any governmental or regulatory sufficiety necessary for the construction, operation, and maintenance of the Facility (the "Pennits"). QS shall keep FPL reasonably informed as to the status of its permitting efforts and shall promptly inform FPL of any Pennits it is trabile to obtain, that are delayed, limited, suspended, terminated, or otherwise constrained as way that confed limit, reduce, unterfere with, or proclude QS's ability to perform its obligations under this Contract (including a statement of whether and to what extent this constrained may limit or preclude QS's ability to perform under this Contract.)
- 3.2.4 Demonstrate to FPL's reasonable satisfaction that QS has established Site Control, an agreement for the ownership or lease of the Facility's site, for the Term of the Contract.
- 3.2.5 Complete all environmental impact strakes and comply with applicable environmental laws necessary for the construction, operation, and maintenance of the Facility.
- 3.2.6 At FPL's request, provide to FPL electroal operifications and design drawings pertaining to the Pacility for FPL's review prior to findating design of the Pacility and before beginning construction work based on such specifications and design shall not be constroed as endocsing the specifications and design theoret, or as any copress or implied warranties including performance, safety, durability or reliability of the Facility. QS shall provide to FPL reasonable advance notice of any changes in the Facility and provide to FPL specifications and design thawards of any such changes.
- 3.2.7 Within diffuen (15) days after the close of each month from the first month following the Effective Date until the Capacity Delivery Date, provide to FPL, a monthly progress report (in a form reasonably satisfactory to FPL) and agree to regularly schoduled meetings between representatives of QS and FPL to review such monthly reports and discuss QS's construction progress. The Monthly Progress Report shall indicate whether QS is on larger to meet the Capacity Delivery Date. If, for any reason, FPL has reason to believe that QS may fail to achieve the Capacity Delivery Date, thus, agost FPL or request, QS shall submit to FPL, within ten (19) business days of such request, a remedial action plan ("Businessial Action Plan") that sats forth a detailed description of QS's proposed course of action to promptly achieve the Capacity Delivery Date. Delivery of a Remedial Action Plan does not relieve QS of its obligation to meet the Capacity Delivery Date.
- 3.3 FPL shall have the right, but not the obligation, to:
- 3.3.1 Inspect during business hours upon reasonable notice, or obtain cepies of all Permits held by QS.
- 3.3.2 Consistent with Section 3.2.6. notify QS in writing of the results of the review within thirty (30) days of FPU's receipt of all specifications for the Facility, including a discription of any flavor perceived by FPU in the design.
- 3.3.3 Inspect the Facility's construction site or on-site QS data and information perfaming to the Facility during business from upon reasonable notice.

(Centimed on Sheet No. 9.033)

Issued by: S. E. Romig, Director, Rates and Tariffs

South Tenth Revised Sheet No. 9.033 Coursely North Septille Sheet No. 9.033

(Continued Street Street No. 94032-11)

Sale of Energy and Capacity by the Q5

I. I Consistent with the times heapt, he Q5 shall self-and delivery in FPL and FPL shall parties and everywhere the Q5 at the Delivery Point (defined deliver) all of the energy and time expectly generated by the Facility. The partiese and rate of energy and time agreement, provided, however, that no such arrangement of () singulate error possibles are deally arrangement, provided, however, that no such arrangement deliferance and the copies and the parties and time expects than the Facility is not undput. The fulling methodology may be changed at the option of the Q8 output to the provisions of FPL has Schedule Q5-2. For purposes of this Contract, Delivery Point shall be defined as either (o) the parties of the provisions of FPL has spherously the frameworm, violent of the final paths to the parties of the contraction between PPL is system and the transmission, violent of the final paths transmitting energy and from expects the PPL system and the transmission, violent of the final paths transmitting energy and from expects the PPL system and the expectation of the parties of the parti

- \$ 2 The OS shall are any an enterropolale standay environ for the startey connects around a otherwise of the Parameter.
- 13 The QS shall be responsible for all costs, that give out premities associated with development and operation of the Further
- 4. If The QS shall be responsible for all extremensor as closure insect, transmission and spelling served arrangement and continuously deliver, on a first basis, the first capacity and away from the Facility to the Dalivery Point.

5. Committed Capacity/Capacity Delivery Date

- 3.1 The QC committee well and deliver first equality to 17%, at the Dainury Point, the account of which shall be dominated in accordance with flux Scition 3 (the "Committee Capacity"). Subject to Scition 5.3 the Committee Capacity shall be KW, delivery date no later than the macryone date of the Avoided Unit of an exhaust expended in Appendix E (the "Gammand Capacity Delivery Date").
- 3.7 Testing of the sequency of the Facility (such such less, a "Committed Capacity Test") shall be perferred in accordance with the perfect of the Development Period (defined income for the first Committed Capacity Test shall committee out state of the committee of the first committee of the co
- 5.3 FPL shall have the sight to suppore the QS, by revices or less than ten (10) function days point to such proposed test, to substate the Committed Capacity of the Famility in means of subsequent Committed Capacity Tests as follows: (a) unice per each Syntam period and once per each Winter period at FPL's solu discretion,(b) at any time the QS is smaller to comply with any material obligation under the Contract for a period of thirty (30) days or more in the aggregate as a consequence of an event of Force Majorine, and (c) at any time the QS fails in three consequence into absence an Annual Capacity Billing Factor, is defined in Appendix B (8e "ACBF"), equal to it greater than 30%. The results of any such test shall be provided to FPL soften seven (7) days of the conclusion of such test. On and after the date of such results of capacity and test shall be provided to FPL soften seven (7) days of the conclusion of such test. On and after the date of such respected Committed Capacity Test, and send the completion of a subsequent Committed Capacity Test, the Committed Capacity shall be deemed as the lower of the sented capacity or the Committed Capacity as at forth in Section 5.1.
- 3.4 Notwithstanding arrything to the contrary herein, the Committed Capacity shall not exceed the amount sat forth to Section 3.1 without the prior written consent of FPL, such consent not surcasorably withheld.
- 5.5 The "Capacity Delivery Date" shall be defined as the first calendar day immediately after the date following the last to occur of (a) the body's accounted computed by a second of the property of the control of the deliverse of from paperty and mergy too such is specified in Appendix E₁ and (i), the set-size toy CS of the following Delivery Date Confidence below).

(Comment on Sheet No. 9.033.1)

Issued by: Diffuny Cohen, Soulo Director, Regulators States Cost of States and Systematherestor, Rules and Limits, Effective: Jame 5, 2018.

Original Sheet No. 9.033.1

(Continue from Sheet No. 9 033)

- 5.5.1 A certificate addressed to FPL from a Licensed Professional Engineer (reasonably acceptable to FPL in all respects) stating: (a) the nameplate espacity rating of the Facility at the anticipated time of commercial operation, which must be at least 94% of the Expected Nameplate Capacity Rating, (b) that the Facility is able to generate electric energy reliably in amounts expected by this Agreement and in accordance with all other terms and conditions hereof; (c) that Start-Up Testing of the Facility has been completed; and (d) that, pursuant to Section 8.4, all system protection and control and Automatic Generation Control devices are installed and operational.
- 5.5.2 A certificate addressed to FPL from a Licensed Professional linguiseer (reasonably acceptable to FPL in all respects) stating, in conformance with the requirements of the Interconnection Agreement, that: (a) all required interconnection facilities have been completed, (b) all required interconnection tests have been completed, and (c) the Facility is physically interconnected with the System in conformance with the Interconnection Agreement and able to deliver energy consistent with the terms of this Agreement.
- 5.5.3 A certificate addressed from a Licensed Professional lingineer (reasonably acceptable to FPL in all respects) stating that QS has obtained or entered into all permits and agreements with respect to the Facility necessary for construction, ownership, operation, and maintenance of the Facility (the "Required Agreements"). QS must provide copies of any or all Required Agreements requested by FPL.
- 5.5.4 An opinion from a law firm or attorney, registered or licensed in the State of Florida (reasonably acceptable to FFL in all respects), stating, after all appropriate and reasonable inquiry, that: (a) QS has obtained or entered into all Required Agreements, (b) neither QS nor the Facility is in violation of or subject to any liability under any applicable law; and (c) QS has duly filed and had recorded all of the agreements, documents, instruments, mortgages, deeds of trust, and other writings described in Section 9.7.
- 5.5.5 FPI, has received the Completion Performance Security ((a) through (e), the "Commercial Operation Conditions").

FPL shall have ten (10) Europess Days after receipt either to confirm to QS that all of the Delivery Date Conditions, have been satisfied or have occurred, or to state with specificity what FPL reasonably believes has not been satisfied.

The QS shall be entitled to receive capacity payments beginning on the Capacity Delivery Date, provided, the Capacity Delivery Date occurs on or before the in-service date of the Avoided Unit (or such later date permitted by FPI, pursuant to the following sentence). If the Capacity Delivery Date does not occur on or before the Guaranteed Capacity Delivery Date, FPI, shall be entitled to the Completion-Performance Security (as set forth in Section 9) in full, and in addition, has the right but not the obligation to allow the QS up to an additional five (3) months to achieve the Capacity Delivery Date. If the QS fails to achieve the Capacity Delivery Date either by (a) the Guaranteed Delivery Date or b) such later dote as permitted by FPI., FPI, shall have no obligation to make any capacity payments under this Contract and FPI, will be permitted to terminate this Contract, consistent with the terms herein, without further obligations, duties or liability to the QS.

(Continue on Sheet No. 9 034)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: June 5, 2018

Third Revised Sheet No. 9.034 Cancels Second Revised Sheet No. 9.034

(Continued from Sheet No. 9 (030)

6. Testing Procedures

- 6.1 The Committed Capacity Test must be completed successfully within a sixty-hour period (the "Demonstration Period"), which period, including the approximate start time of the Committed Capacity Test, shall be selected and scheduled by the QS by masses of a written notice to FPL delivered at least theirty (30) days prior to the start of such period. The provisions of the Engelity sentence shall not apply to any Committed Capacity Test required by FPL under any of the provisions of this Centract. FPL shall have the right to be present onsite to moretog any Committed Capacity Test required or permitted under this Centract.
- 6.2 Committed Capacity Test results shall be based on a test period of twenty-four (24) consecutive hours (the "Committed Capacity Test Period") at the highest sustained not KW rating at which the Facility can operate without exceeding the design operating conditions, temperature, pressures, and other parameters defined by the applicable manufacturer(s) for steady state operations at the Facility. If the QS is a REF the Committed Capacity Test shall be conducted utilizing as the sole fuel source fuels or energy sources included in the definition in Section 36491, Florida Statutes. The Committed Capacity Test Period shall committee at the time time stages by the QS pursuant to Section 6.1 or at such other time requested by FFL pursuant to Section 5.3, provided, however, that the Committed Capacity Test Period may commission earlier time.
- 6.3 For the avoidance of doubt, normal station service use of unit auxiliarias, including, without limitation, cooling towers, heat exchangers, and other equipment required by law, shall be in service during the Committed Capacity Test Period. Further, the QS shall affect deliveries of any quantity and quality of contracted cogenizated steam to the steam host during the Committed Capacity Test Period.
- 6.4 The capacity of the Fecility shall be the average net capacity (generator output minus assiliary) measured over the Committeel Capacity Test Period.
- 6.5 The Committed Capacity Test shall be performed according to pradout industry to ting procedures satisfactory to FPE, for the appropriate technology of the QS.
 - 6.6 Except as otherwise provided leaves, results of any Committed Capacity Test shall be submitted to FPL by the QS within seven (7) days of the conclusion of the Committed Capacity Test

7. Payment for Electricity Produced by the Facility

7.1 finergy

FPL agrees to pay the Q8 for energy produced by the Facility and delivered to the Delivery Point in accordance with the rates and procedures contained in FPL's approved Rate Schedule Q6-2, attached herebe as Appendix A, as it may be arranded from time to time and pressure to the election of energy payment options as specified in Appendix E. The Parties agree that this Contract shall be subject to all of the provisions contained in Rate Schedule Q5-2 as approved and on file with the FPSC.

7.2 Firm Capacity

FFL agrees to pay the QS for the firm capacity described in Section 3 in accordance with the ratio and procedures contained in Rata Schedule QS-2, attached bareto as Appendix A, as it may be amended and approved from time to time by the FPSC, and pursuant to the election of a capacity payment option as specified in Appendix E. The QS undendands and agrees that capacity payments will be made under the early capacity payment options only if the QS has achieved the Capacity Delivery Date and as delivering time capacity and energy to FPL, Once elected by the QS, the capacity payment option capacity be charged during the farm of this Contract.

T.3 Payments

Payments due the QS will be made monthly and normally by the recenturis business sky following the end of the billing period: A statement of the kilowatt-bours sold by the QS and the applicable avoided arange rate at which payments are being made shall accompany the payment to the QS.

(Continued on Sheet No. 9.035)

Second Revised Sheet No. 9.035 Cancels First Sheet No. 9.035

(Continued from Sheet No. 9.034)

8. Electricity Production and Plant Maintenance Schedule

8.3 During the term of this Contract, no later than sorty (60) days prior to the Capacity Delivery Date and prior to April 1 of each cularidar year thereafter, the QS shall submit to FPL in writing a detailed plan of: (a) the amount of firm capacity and energy to be governed by the Facility and delivered to the Delivery Point for each month of the following calendar year, and (b) the time, duration and magnitude of any scheduled maintenance period(s) and any anticipated enductions in capacity.

8.2 By October 31 of each calendar year, FPL shall sotify the QS in writing whether the requested scheduled maintenance periods in the detailed plan are acceptable. If FPL objects to any of the requested scheduled maintenance periods. FPL shall solvine the QS of the time period closest to the requested periods) when the outage(s) can be scheduled. The QS shall schedule maintenance outages only during periods approved by FPL, such approval not unreasonably withheld. Once the schedule for maintenance has been established and approved by FPL, either Party may request a subsequent change in such schedule and, except when such event is due to Force Majesser, request approved for such change from the other Party, such approved not to be unreasonably withheld or delayed. Scheduled maintenance outage days shall be limited to seven (7) days per calendar year unless the maintenance's recommendation of maintenance outage days for the technology and equipment used by the Facility exceeds such 7day period, provided, such number of days is considered reasonable by prudent industry standards and does not exceed two (2) fourteen (14) day intervals, one in the Spring and one in the Fall, in any calendar year. The scheduled maintenance outage days applicable for the QS are days in the Spring and days in the Fall of each calendar year, provided the conditions specified in the previous sentence are satisfied. In no event shall maintenance periods be scheduled during the following periods: have 1 through and including October 31st and December 1 through and including February 28 for 29° as the case may be).

\$3.7 The QS shall comply with reasonable requests by EPL regarding day-to-day and hour-by-hour communication between the Parties relative to electricity production and maintenance scheduling

8.4 Dispetch and Control

- 8.4.1 The power supplied by the QS homeonder shall be in the form of three-phase 60 Hertz alternating current, at a normal operating voltage of ______000 volts (______kV) and power factor dispondable and controllable in the range of 85% legging to 85% leading as measured at the Delivery Point to maintain system operating parameters, as specified by FPL.
- 8.4.2At all times during the term of this Contract, the QS shall operate and insintain the Facility. (a) in such a manuer as to ensure compliance with its obligations bereunder, in accordance with prahmt engineering and operating practices and applicable law, and (b) with all system protective equipment in service whenever the Facility is connected to, or is operated in parallel with, FPL's system. The QS shall install at the Facility those system protection and control devices necessary to ensure safe and protected operation of all energized equipment during normal testing and requir. The QS shall have qualified personnel test and calibrate all protected expansion at secondance with good engineering and operating practices. A unit functional trip test shall be performed after each overhaul of the Facility's turbuse, generator or bodiers and the results shall be provided to FPL prior to enhance the Facility to service. The specifies of the unit functional trip test will be consistent with good angineering and operating practices.
- 8.4.3 if the Facility is separated from the FPL system for any reason, under no circumstances shall the QS reconnect the Facility into FPL's system without first obtaining FPL's prior written approval.
- 8.4.4 During the term of this Contract, the QS shall employ qualified personnel for managing, operating and maintaining the Facility and for coordinating such with FPL. If the Facility has a Committed Capacity greater than 10 MW then, the QS shall ensure that operating personnel are on duty at all times, eventy-long (2 th hours a calendar day and seven (7) calendar days a week. If the Facility has a Committed Capacity equal to or less than 10 MW then the QS shall ensure that operating personnel are on duty at least eight (8) hours per day from 8 AM EST to 5 PM EST from Monthly to Finlay, with an operator on call at all other hours.
- 8.4.5 FPL shall at all times be excused from its obligation to purchase and receive energy and capacity hereunder, and FPL shall have the ability to require the QS to curtail or reduce deliveries of energy, to the extent necessary (a) to maintain the reliability and integrity of any part of FPL's system, (b) in the event that FFL determines that a failure to do so is likely to endanger life or property, or (c) is likely to result in significant disruption of electric service to FPL's customers. FPL shall give the QS prior notice, if practically, of its intent to refuse, curtail or reduce FPL's acceptance of energy and firm capacity pursuant to this Section and will set to minimize the frequency and duration of such occurrence.

(Continued on Short No. 9.036)

Issued by: S.E. Romig, Director, Rates and Tariffs

Third Revised Sheet No. 9.036 Cancels Second Sheet No. 9.036

(Continued from Sheet No. 9.035)

8.4.6 After providing notice to the QS, FPL shall not be required to purchase or receive energy from the QS during any period in which, ther to operational circumstances, the purchase or receipt of such energy would result in FPL's incurring costs greater than those which it would mean if it did not make such purchases. As example of such an occurrence would be a period during which the food being served is such that the generating units on line are base load units operating if their minimum continuous ratings and the purchase of additional energy would require taking a base load unit off the line and replacing the remaining load served by that unit with peaking-type generation. FPL shall give the QS as much prior notice as practicable of its intent not to purchase or receive energy and firm capacity pursuant to this Section.

8.4.71f the Facility has a Committed Capacity less than 75 MW, control, schoolding and dispatch of firm capacity and among shall be the responsibility of the QS. If the Facility has a Committed Capacity greater than or equal to 75 MW, then control, schooling and dispatch of firm capacity and among shall be the responsibility of the QS, except during a "Dispatch Hour", i.e., any clock hour for which FPL requests the delivery of such capacity and energy. During any Dispatch Hour (a) control of the Facility will either be by Scilier's manual control under the desertion of FPL (whether enally or in writing) or by Automatic Generation Control by FPL's system control center as determined by FPL, and (b) FPL may request that the real power output be at any level up to the Committed Capacity of the Facility, provided, in no event shall FPL require the real power output of the Facility to be below the Facility's Minimum Load without decorating limitations of the generating equipment as specified by the manufacturer, provided such time period specified horizm is considered reasonable by product industry standards for the technology and equipment being utilized and assuming the Facility is operating at or above its Minimum Load. Start-up time from Cold Shandows and Facility Turnaround time from life to Hot will be taken into consideration provided such are reasonable and consistent with product industry practices for the technology and equipment being utilized. The Facility's Operating Characteristics have been provided by the QS and are set forth in Appendix D, Section IV of Rate Schedule QS-2.

8.4.8 If the Facility has a Committed Capacity of less than 75 MW, FPL may require during certain periods, by oral, written, or electrorise notification that the QS cause the Facility to reduce corput to a level below the Committed Capacity but not lower than the Facility's Minimum Load. FPL shall provide as anish notice as practicable, normally such notice will be of at least fost (4) hours. The foregarding yell such sequent shall not exceed eighteen (18) times per calendar year and the duration of each request shall not exceed four (4) hours.

8.4.9FPL's exercise of its rights under this Section 8 shall not give rise to any liability or payment obligation on the part of FPL, including any claim for breach of contract or for breach of any covenant of good faith and fair dealing.

9. Completion/Ferformance Security

The security contempland by the Section 9 constitutes accurity for, but is not a limitation of, QS's obligations harpunder and shall not be FPL's exclusive remody for QS's failure to perform in accordance with this Agreement.

9.1 As security for the adiscoverent of the Gaussiand Capacity Delivery Date and satisfactory performance of its obligations becomes, the QS shall provide EPL either. (a) an inscenditional, increoable, standby letter of excitis) with an expiration date no cartier than the end of the first (1st) environments of the Capacity Delivery Date (or the new bosiness day thereafter), issued by a U.S. commercial bank or the U.S. branch of a foreign bank having a Credit Rating of A- or higher by S&P or A3 or higher by Moody's (a "Qualified Issuer"), in form and substance acceptable to FFL (including provisions (i) permitting partial and full draws and (ii) permitting FFL to draw in full if such letter of credit is not received or replaced as required by the terms hereof at least thirty (30) business days prior to its expiration date) ("Letter of Credit"), (b) a bond, assued by a financially sound Company acceptable to FFL and in a form and substance acceptable to FFL, ("Bond"), or (c) a cash collatered deposited with FFL ("Cash Collatered") (any of (a), (b), or (c), the "Completion/Performance Security"). Completion/Performance Security shall be provided in the amount and by the data listed below:

(a) \$50.00 per kW (for the number of kW of Committed Capacity set forth in Section 5.1) to be delivered to FPL within five (5) huminos days of the Effective Date; and

(b) \$100,00 per kW (for the number of kW of Committed Capacity set forth in Section 5.1) to be delivered to FPL two years before the Committed Capacity Delivery Date.

"Credit Retirg" means with respect to any untity, on any date of determination, the respective ratings then assigned to such entity's insecured, sensor long-term debt or deposit obligations inot supported by third party credit enhancement) by S&P, Moody's or other specified rating agency or agencies or if such entity does not have a rating for its unsecured, sensor long-term debt or deposit obligations, then the rating assigned to such entity as its "occiperate credit rating" by S&P.

(Continued on Short No. 9 037)

Issued by: Tiffany Cohen, Director, Rates and Turiffs

Effective: June 5, 2018

Ninth Revised Sheet No. 9.037 Cancels Eighth Revised Sheet No. 9.037

(Continued from Sheet No. 9.036)

"Moody's" means Moody's Investors Service, Inc. or its successor.

"S&P" means Standard & Poor's Hatings Group (a division of The McGraw-Hill Companies, Inc.) or its successor.

- The specific security instrument provided for purposes of this Contractiv:
- () Letter of Credit.
- () Bond.
- () Cash Collateral.
- FPL shall have the right to monitor (a) the financial condition of the issuar of a Letter of Credit in the event any Letter of Credit is provided by the QR, and (h) the insurer, in the case of any Bond. In the event the issuer of a Letter of Credit no longer qualifies as Qualified Issuer or the issuer of a Bond is no longer financially sound, FPL may require the QS to replace the Letter of Credit or the Bond, as applicable. Such replacement Letter of Credit or bond must be issued by a Qualified Issuer or a financially sound issues, as applicable, within tan (10) business days Ediowing written notification to the QS of the requirement to replace. Failure by the QS to comply with the requirements of this Section 9.3 shall be grounds for FPL to draw in full on the existing Letter of Coudit or bend and to exercise any other remedies it may have hereunder.
- Notwithstanting the foregoing provisions of this Section 9, pressure to FPSC Rule 25-17.091(4), F.A.C., a. QS. qualifying as a "Solid Waste Facility" pursuant to Section 377,709(3) or (5), F.S., respectively, may use an unsecured written commitment or promise to pay in a form reasonably acceptable to EPL, by the local government which owns the Facility or on whose behalf the QS operatorthe Facility, to secure its obligation to achieve on a timely basis the Capacity Delivery Date and the satisfactory performance of its obligations bereimder.
- FPL shall be entitled to draw the Completion/Performance Security to satisfy any obligation or hability of QS assuing pursuant to this Contract.
- If the QS fails to achieve the Capacity Didivery Date on or before the in-service date of the Avoided Unit or such later date as permitted by FPE pursuant to Section 5.6, FPE shall be entitled immediately to receive, draw upon, or return, as the case may be, onehandred (100%) of the Completion: Performance Security as liquidated damages free from any claim or right of any nature whatsoever of the QS, including any equity or right of redemption by the QS. The Parties acknowledge that the injury that EPL will suffer as a result of delayed availability of Committed Capacity and energy is difficult to excertain and that FPI, may accept such sums as liquidated damages and resort to any other remodies which may be available to it under law or in equity.
- In the event that FPL requires the QS to perform one or more Committed Capacity Test(s) at any time on or before the first anniversary of the Capacity Delivery Date pressant to Section 5.3 and, in connection with any such Committed Capacity Test(s), the QS fails to demonstrate a Capacity of at least one-hundred percent (100%) of the Committed Capacity set forth in Section 5.1. FPL shall be entified immediately to receive, draw upon, or retain, as the case may be, one-bandred percent (100%) of the Completion/Performance Society as liquidated damages free from any claim or right of any nature whatsoever of the QS, including any againy or right of redemption by the QS.
- 9.5.3 QS shall promptly, but in no event more than five (5) basiness days following any draws on the Completion/Performance Security, replenish the Completion/Performance Security to the amounts required horars
- The QS, as the Pfolgor of the Completion/Performance Security, hareby pfolges to FPL, as the secured Party, as security for the achievement of the Capacity Delivery Date and satisfactory performance of its obligations bereamder, and guarts to FPL a flest priority continuing security interest in, lien on and right of set-off against all Completion-Performance Security transferred to or received by FPL herrander. Upon the transfer or return by FPL to the QS of Completion/Performance Security, the security interest and lien granted harander on that Completion/Performance Security will be released immediately and, to the extent possible, without any further action by either party.

(Continued on Short No. 9.030)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: June 5, 2018

First Revised Short No. 9.038 Cancels Original Short No. 9.038

(Continued from Sheet No. 9.037)

9.7 In licu of any interest, dividends or other amounts paid or deemed to have been paid with respect to Cash Collaboral, held by FPL all of which may be retained by FPL.), FPL will transfer to the QS on a monthly basis the interest Associat, as calculated by FPL.

"Interest Amount" means, with respect to each morthly period, the aggregate sum of the amounts of interest calculated for each day in that monthly period on the principal amount of Cash Collateral held by FPL on that day, determined by FPL for each such day as follows:

- (b)) the amount of that Cash Collateral on that day, multiplied by
- (y)) the Interest Rate in effect for that day, divided

Ter (2) 360.

"Interest Rate" monts: the Federal Funds Overnight rate as from time to time in effect.

"Federal Finals Overright Bate" means, for the relevant determination date, the rate opposite the caption "Federal Funds (Effective)" as set forth for that day in the weekly statistical release designated as B.15 (519), or any successor published by the Board of Governors of the Federal Reserve System. If on the determination date such rate is not yet published in B.15 (519), the rate for that date will be the rate set in Composite 3.0 P.M. Quotations for U.S. Government Securities for that day under the caption "Federal Funds/Effective Bate." If on the determination date such rate is not yet published in either B.15 (519) or Composite 3.30 P.M. Quotations for U.S. Government Securities, the rate for that date will be determined as if the Parties had specified "USD-Federal Funds-Kellerine Dealers" as the applicationate.

16. Termination Fee

- 10.1 In the event that the QS receives capacity payments parament to Option B, Option C, Option D or Option E (as such options are defined in Appendix A and elected by the QS in Appendix E) or receives energy payments parament to the Fouril Firm Energy Psychetic Option (as such option is defined in Appendix A and elected by the QS in Appendix E) their, upon the termination of this Contract, the QS shall owe and be liable to FPL for a termination fee calculated in accordance with Appendix C (the "Termination Fee"). The QS's obligation to pay the Termination Fee shall survive the termination of this Contract. FPL shall provide the QS, on a monthly basis, a calculation of the Termination Fee.
- 10.1.1 The Termination Fee shall be secured (with the exception of governmental solid waste facilities covered by FPSC Rule 25-17.091 in which case the QS may use an insecured written commitment or promise to pay, in a form masonably acceptable to FPL, by the local government which owns the Facility or on whose behalf the QS operates the Facility, to secure its obligation to pay the Termination Fee) by the QS by: (a) an incommitted, irrevocable, standby letter(s) of ordeld issued by Qualified Issuer in form and substance acceptable to FPL (including provisions (a) permitting partial and full draws and (b) permitting FPL to draw upon such letter of credit, in full, if such letter of credit is not removed or replaced at least thiny (20) business they prior to its suptration that, ("Termination Fee Letter of Credit"); (b) a bond, award by a financially sound Company and in a form and substance acceptable to FPL, ("Termination Fee Bond"); or (c) a cash collateral deposit with FPL ("Termination Fee Cash Collateral") (any of (a), (b), or (c), the "Termination Security").
 - 10.1.2The specific security instrument selected by the QS for purposes of this Contract is:
 - () Termination Fee Letter of Credit
 - Torrangtion Fee Bond
 - () Termination Fee Cash Collateral
- 10.1.3 FPL shall have the right to morator the financial condition of (i) the issuer of a Termination Fee Letter of Credit in the case of any Termination Fee Letter of Credit in the case of any Termination Fee Letter of Credit in the issuer of a Termination Fee Letter of Credit is no longer a Qualified Issuer of the issuer of a Termination Fee Bond in no longer financially sound, FPL may require the QS to replace the Termination Fee Letter of Credit or the Termination Fee Bond, as applicable. In the event that FPL notifies the QS that it exquires such a replacement, the replacement Termination Fee Letter of Credit or Termination Fee Bond, as applicable, must be issued by a Qualified Issuer or financially sound company within ten (10) business days following such notification. Failure by the QS to couply with the requirements of this Section 10.1.2 shall be grounds for FPL to draw in full on any existing Termination Fee Letter of Credit or Termination Fee Bond and to exercise any other remarks it may have homester.

(Certimad on Short No. 9 039)

Issued by: S. E. Romig, Director, Rates and Tariffs

First Revised Sheet No. 9.039 Cancels Original Sheet No. 9.039

(Centimoed from Short No. 9.038)

- 10.1.4 After the close of each calendar quarter (March 31, June 30, September 30, and Dicesther 31) occurring subsequent to the Capacity Delivery Date, the QS shall provide to FPE, within ten (10) business days of the sloss of such calendar quarter with winter assurance and documentation (the "Security Documentation"), in form and substance acceptable to FPE, that the amount of the most recently provided Termination Security is sufficient to cover the balance of the Termination Foe. In addition to the foregoing, at any time during the term of the Contract, FPE, shall have the right to respect, and the QS shall be obligated to deliver within five (5) business days of such request, such Security Documentation. Failure by the QS to comply with the requirements of this Section 10.1.3 shall be grounds for FPE, to draw in full on any mixting Termination Foe Letter of Credit or Termination Foe Bond or to return any Termination Fee Cash Collateral, and to exercise any other numerics it may have homeunder to be applied against any Termination Fee that may be due and owing to FPE, or that may in the future be due and owing to FPE.
- 10.1.5 Upon any termination of this Contract following the Capacity Date. FPL shall be critited to receive (and in the case of the Termination Fee Letter of Credit or Termination Fee Bond, draw upon such Termination Fee Letter of Credit or Termination Fee Bond; and retain one-hundred percent (100%) of the Termination Security to be applied against any Termination Fee that may be due and owing to FPL or that may in the finiture be due and owing to FPL FPL will transfer to the QS any proceeds and Termination Security remaining after liquidation, set-off and/or application under this Article after satisfaction in full of all amounts payable by the QS with respect to any Termination Fee or other obligations due to FPL, the QS in all events will remain hable for any amounts remaining unpaid after any liquidation, set-off and/or application under this Article.
- 10.2 The QS, as the Phelgor of the Termination Security, hearby pledges to FPL, as the secured Party, as security for the Termination Fee, and grants to FPL a first percently continuing security interest in, lien on and right of set off against all Termination Security transformed to or received by IPIL betweeker. Upon the transfor or return by FPL to the QS of Termination Security, the security interest and large transformed for on that Termination Security will be released immediately and, to the extent possible, without any further action by either marks.
- (0.3) In lieu of any interest, dividends or other amounts paid or deemed to have been paid with respect to Termination Fee Cash: Collateral held by FPL (all of which may be retained by FPL), FPL will transfer to the QS on a monthly basis the Interest Amount, Purmant to Section 9.7.

11. Performance Factor

FPL desires to provide an incentive to the QS to operate the Facility during on-peak and off-peak periods in a manner which approximates the projected performance of FPL's Avoided Unit. A formula to achieve this objective is attached as Appendix B.

(Continued on Short No. 9.040)

based by: S. E. Romig, Director, Rates and Tariffs

Fourth Revised Sheet No. 9.040 Cancels Third Revised Sheet No. 9.040

(Continued from Short No. 9 (39)

12. Default

Notwithstanding the occurrence of any Force Magnute as described in Section 16, such of the following shall constitute an Event of Default:

- 12.1 The QS fails to most the applicable requirements specified in Section 1 of this Contract;
- 12.2 The QS changes or modifies the Facility from that provided in Section 1 with respect to its type, location, technology or flast source, without prior written approval from EPL.,
- 12.3 After the Capacity Delivery Date, the Facility fails, for twelve (17) consecutive ascents, to maintain an Arental Cagacity Billing Factor, as described in Appendix B, of at least 70%;
- 12.4 The QS fails to comply with any of the provisions of Section 9.0 hereof (Completion/Performance Security).
- 12.5 The QS fails to comply with any of the provisions of Section 10.0 hereof (Termination Security).
- 12.6 The QS ceases the conduct of active business, or if proceedings under the foderal bankruptcy law or insolvency laws shall be truthfined by or for or against the QS or if a receiver shall be appointed for the QS or any of its assets or properties; or if any part of the QS's assets shall be attached, levied upon, ensurabeted, plodged, seized or taken under any judicial process, and such proceedings shall not be vacated or fully stayed within 30 days themod, or if the QS shall make an assignment for the lenteRed criphitess, or admit in writing its inability to pay its debts as they become due.
- 12.7 The QS falls to give proper assumace acceptable to FPL of adequate performance as specified under this Contract within 30 days after FPL, with resocrable grounds for associately, has requested in writing such assurance.
- 12.8 The QS materially fails to perform as specified under this Contract, including, but not limited to, the QS's obligations under any part of Sections 8, and 18.
- 12.9 The QS falls to achieve the permitting, liconsing, confification, and all federal, state and local governmental environmental and licensing approvals required to initiate construction of the Facility by no later than one year prior to Gasaranteed Capacity Date.
- 12.10 The QS fails to comply with any of the provisions of Section 18.3 heroof (Project Management).
- 12.11 Any of the representations or warranties made by the QS in this Contract is false or misleading at any material respect.
- 12.12 The occurrence of an event of default by the QS under the Interconnection Agreement or any applicable. Wheeling Agreement,
- 12.13 The QS fails to satisfy its obligations under Section 18.14 heroof (Assignment).
- 12.14 The QS fails to deliver to FFL in accordance with this Contract any energy or firm capacity impaired to be delivered hereonder or the delivery or sale of any such energy and firm capacity to an entity officer than FFL.
- 12.15 The QS fails to perform any material covariant or obligation under this Contract not specifically mantioned in this Section 12.
- 12.16 If at any time after the Capacity Delivery Date, the QS reduces the Committed Capacity due to an event of Force Majetter and fails to repair the Facility and seatt the Committed Capacity to the level set 8nth in Section 5.1 (as such level may be notuced by Section 5.3) within twelve (32) months following the occurrence of such event of Force Majetter.

(Continued on Sheet No. 9.041)

based by: S. E. Romig, Director, Rates and Tariffs

First Revised Sheet No. 9.041 Cancels Original Sheet No. 9.041

(Continued from Sheet No. 9.040)

15. FPL's Rights in the Event of Default.

- 13.1 Upon the occurrence of any of the Events of Default in Section 12, FPL may:
- (4) terminate this Contract, without possibly or farther obligation, coppyt as set forth in Section 13.2, by written notice to the QS, and effect against any payment(s) due from FPL to the QS, any number otherwise due from the QS to FPL;
- (b) draw on the Completion Performance Security paramet to Section 9 or collect the Termination Fee paramet to Section 10 as applicable, and
- (c) ensector any other tensely(see) which may be available to FPL at law or in equity.
- 13.2 In the case of an Event of Delinit, the QS recognizes that any remoty at law may be undequain because this Contract is maight and/or because the actual damages of FPL may be difficult to reasonably ascertain. Therefore, the QS agrees that FPL shall be entitled to pursue an action for specific performance, and the QS waiver all of its rights to asset as a defense to each action that FPL's nemody at law is adequate.
- 13.3 Termination shall not affect the liability of either party for obligations using prior to such termination or for damages, if any, resulting from any breach of this Contract

14. Independing tion/Limits

- 14.1 FPL and the QS shall each be responsible for its own facilities. FPL and the QS shall such be responsible for enuring adequate suction 2.7 bulescuity to Company. or section 2.7 bulescuity to Company. or section 2.7 bulescuity to Company. Over the cover permitted by applicable law, to indemnify, per, defend, and hold learnings the other party (the "indemnifying Party") agrees, to the covert permitted by applicable law, to indemnify, per, defend, and hold learnings the other party (the "indemnifying Party") and its officers, directors, outgloyers, agrees and contractors (bernaudle called respectively, "FPL Estinies" and "QS Estinies") from and against any and all claims, demnade, costs, or expenses for law, damage, or injury to persons or property of the Indemnified Party (or to third parties) caused by, atting out of, or containing from (a) a broach by the Indemnifying Party of its coverants, representations, and warranties or obligations horizonter, (b) any act or contained by the Indemnifying Party or its contractors, agents, servents or employees in connection with the installation or operation of its generation system or the operation thereof is connection with the attraction of the Indemnifying Party or its contractors, agents, servents or indemnifying Party or its contractors, agents, servents or employees.
- 14.2 Payment by an Indemnation Party will not be a combinen procedent to the obligations of the Indemnifying Party under Section 14 shall settle any claim for which it claims indemnification benoming without first allowing the Indemnifying Party that right to defined such a claim. The Indemnifying Party shall have no obligations under Section 14 in the event of a breach of the foregoing sentence by the Indemnified Party. Section 14 shall survive termination of this Agreement.
- 14.3 Limitation on Consequential, bradenial and hidred Damager. TO THE FULLEST EXTENT PERMITTED BY LAW, NEITHER THE QS NOR FPF, NOR THEIR RESPECTIVE OFFICERS, DIRECTORS, AGENTS, EMPLOYEES, MIMMERS, PARENTS, SUBSIDIARIES OR AFFILIATES, SUCCESSORS OR ASSENS, OR THEIR RESPECTIVE OFFICERS, DIRECTORS, AGENTS, EMPLOYEES, MEMBERS, PARENTS, SUBSIDIARIES OR AFFILIATES, SUCCESSORS OR ASSERVAS, SUBBLIARIES OR AFFILIATES, SUCCESSORS OR ASSERVAS, SUBLECTORS, AGENTS, SUBBLIARIES OR AFFILIATES, SUCCESSORS OR ASSERVAS, FOR CLAIMS, SUBSCITUTE, SUPECIAL, PUNITIVE, MULTIPLE OR CONSEQUENTIAL MALGRES CONNECTED WITH OR RESOLUTION FROM PERFORMANCE OR NON-PERFORMANCE OF THIS CONTEXT, OR ANY ACTIONS UNDERSTAKEN IN CONNECTION WITH OR RELATED TO THIS CONTEXT, DRUDGING WITHOUT LIMITATION, ANY SUCH DAMAGES WHELH ARE BASED UPON CAUSES OF ACTION FOR BREACH OF CONTRACT, TORY INCLUDING NIGILIOUNG NIN

(Continued on Sheet No. 9 042)

Issued by: S. E. Romig, Exector, Rates and Toriffs

Effective: June 25, 2013

Second Revised Sheet No. 9.042 Cancels First Sheet No. 9.042

(Continued from Sheet No. 9.041)

ALL OTHER REMEINES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED, PROVIDED, HOWEVER, THE PARTIES AGREE THAT THE PORTGORNO LIMITATIONS WILL NOT IN ANY WAY LIMIT LIABILITY OR DAMAGES UNDER ANY THERD PARTY CLAIMS OR THE LIABILITY OF A PARTY WHOSE ACTIONS GIVING RISE TO SUCH LIABILITY CONSTITUTE GROSS NEGLIGENCE OR WILLIFLY, INSCONDUCT, THE PROVISIONS OF THIS SECTION SHALL APPLY RECARDLESS OF FAULT AND BHALL SURVIVE TERMINATION, CANCELLATION, SUSPENSION, COMPLETION OR EXPRACTION OF THIS CONTRACT, NOTHING CONTAINED IN THIS AGREEMENT MIGHLE OR DEPOSITED TO SEEK INSTITUTE RELIEF.

15. Immrance

13.1 The QS shall procure or cause to be procured, and shall maintain throughout the ordine terms of this Contract, a policy or policies of liability insurance issued by an insurer acceptable to FPL on a standard "Insurance Services Office" commercial general liability form (such policy or policies, collectively, the "QS insurance"). A certificate of monance shall be delivered to FPL at least fifteen (15) calendar days prior to the start of any interconnection work. At a minimum, the QS insurance shall contain (a) an endersement providing coverage, including products liability/completed operations coverage for the term of this Contract, and (b) a broad form contractual fiability undecomment covering liabilities (i) which might arise under, or in the performance or isosperformance of, this Contract and the Interconnection Agreement, or (ii) council by operation of the Facility or any of the QS's equipment or by the QS's failure to maintain the Facility or the QS's apaignment in satisfactory and safe operating confident. Effective at least fifture (15) calendar days prior to the syndromaxistism of the Facility with FPL's system, the QS insurance shall be amounted to include overage for inferruption or entailment of power supply in accordance with industry standards. Without limiting the foregoing, the QS laumence must be masseably acceptable to FPL. Any premium assessment or deductable shall be for the accordance of the QS and not FPL.

- 15.2 The QS Insurance shall have a minimum limit of one million dollars (\$1,000,000) per occurrence, combined single limit, for bookly injury (including death) or property damage.
- 15.3. In the event that such insurance becomes totally unavailable or procurement thereof becomes commercially impracticable, such unavailability shall not constitute an Event of Default under this Contract, but PPL and the QS shall enter into negotiators to develop substitute protection which the Parties in their reasonable judgment deem adequate.
- 15.4 To the extent that the QS immunes is on a "claims made" basis, the retroactive date of the policyties) shall be the effective date of this Contract or such other date as may be agreed upon to protect the interests of the FPL Entities and the QS Entities. Furthermore, to the extent the QS Instrument is on a "claims made" basis, the QS's duty to provide insurance coverage shall survive the termination of this Contract until the expiration of the maximum statutory period of limitations in the State of Florida for actions based in contract or in tort. To the extent the QS Instrumes is on an "occurrence" bases, such insurance shall be maintained in affect at all times by the QS during the term of this Contract.
- 15.5 The QS insurance shall provide that it may not be cancelled or materially altered without at least thirty (50) calendar days' written notice to FPL. The QS shall provide FPL with a copy of any material communication or notice adated to the QS insurance within ten (10) luminous days of the QS's receipt or issuance thereof.
- 15.6 The QS shall be designated as the named insured and FPL shall be designated as an additional named insured under the QS insurance. The QS insurance shall be embrased to be primary to any coverage maintained by FPL.

16. Force Majeure

Force Majoure is defined as an event or circumstance that is not within the reasonable control of, or the result of the negligence of, the affected party, and which, by the exercise of due diligence, the affected party is unable to overcome, avoid, or cause to be avoided in a commercially reasonable manner. Such events or circumstances may include, but are not limited to, acts of God, war, not or insurance, included, entirely or caused by its operation, luminatures, floods, strikes, lockouts or other labor disputes, explosions and fires not originating in the Facility or caused by its operation, luminatures, floods, strikes, lockouts or other labor disputes, difficulties (not caused by the failure of the affected party to comply with the terms of a collective bargaining agreement), or actions or restraints by court order or governmental authority or arbitration award. Force Majoure shall not include (a) the QS's ability to sell capacity and energy to another market at a more advantageous price; (b) equipment breakdown or inability to use squament onmed by the disage, construction, operation, maintenance or inability to most regulatory standards, or otherwise caused by an avent originating in the Facility; (c)) a failure of performance of any other entity, including any entity providing electric transmission service to the QS or content that such failure was caused by an event that would otherwise quality as a Porce Majoure event, (d) failure of the QS to timely apply for or other permits.

(Confinued on Short No. 9,043)

First Revised Sheet No. 9.043 Cancels Original Sheet No. 9.043

(Continued from Sheet No. 9.042)

16.1 Except as otherwise provided in this Contract, each party shall be excused from performance when its nonperformance was caused, directly or undreatly by an event of Force Majoure.

16.2 In the event of any delay or nonperformance resulting from an event of Force Majeure, the party claiming Force Majeure shall notify the other party in writing within two (2) business days of the occurrence of the event of Force Majeure, of the nature, cause, date of common content thereof and the antecipated extent of such delay, and shall instead whether any deadlines or date(a), imposed herounder truy be affected thouby. The suspension of performance shall be of no greater scope and of no greater deadlines than the cure for the Force Majeure requires. A party charming Force Majeure shall not be entitled to any reliaf therefore unless and until conforming notice is provided. The party claiming Force Majeure shall notify the other party of the cessation of the event of Force Majeure or of the conclusion of the effected party's care for the event of Force Majeure, in either case within two (2) business days thereof.

16.3 The party claiming Force Majoure shall use its best efforts to cure the cause(s) preventing its performance of this Contract, provided, however, the settlement of strikes, lookouts and other labor disputes shall be entirely within the discretion of the affected party, and such party shall not be required to settle such shirks, lookouts or other labor disputes by according to decimals which such party degree.

16.4 If the QS suffers an occurrence of an event of Force Majoure that reduces the generating capability of the Facility below the Committed Capacity, the QS may, upon notice to FPL, temporarily adjust the Committed Capacity as provided in Sections 16.5 and 16.6. Such adjustment shall be effective the first calcular day immediately following FPL's receipt of the notice or such later date as may be specified by the QS. Furthermore, such adjustment shall be the minimum amount necessitated by the event of Force Majoure.

16.5 If the Facility is mediated completely inoperative as a result of Force Majoure, the QS shall temporarily set the Committed Capacity equal to 0 KW until such time as the Facility can partially or fully operate at the Committed Capacity that existed prior to the Force Majoure. If the Committed Capacity is 0 KW, FPL shall have no obligation to make capacity payments haveneder.

16.6 If, it any time during the occurrence of an event of Force Mayerre or during its cure, the Facility can partially or fully operate, then the Committed Capacity at the maximum capability that the Facility can reasonably be expected to operate

16.7 Upon the cossistion of the event of Force Majoure or the conclusion of the care for the event of Force Majoure, the Committed Capacity shall be restored to the Committed Capacity that existed immediately prior to the Force Majoure. Notwithstanding any other provision of this Contract, upon such cossistion or ears, FPL shall have the right to require a Committed Capacity Test to demonstrate the Facility's compliance with the requirements of this section 16.7. Any Committed Capacity Test required by FPL under this Section shall be additional to any Committed Capacity Test under Section 5.3.

16.8 During the occurrence of an event of Force Majeure and a reduction in Committed Capacity under Section 16.4, all Monthly Capacity Payments shall reflect, pre-rate, the reduction in Committed Capacity, and the Monthly Capacity Payments will continue to be calculated in accordance with the pay-for-performance provisions in Appendix B.

16.9 The QS agrees to be responsible for and pay the costs necessary to reactivate the Facility and/or the interconnection with FPL's system if the same is (an) randoml inoperable due to actions of the QS, its agrees, or Force Majoure excess affecting the QS, the Facility or the interconnection with FPL. FPL agrees to reactivate, at its own cost, the interconnection with the Facility in circumstances where any interruptions to such interconnections are caused by FPL or its agents.

17. Representations, Warranties, and Covenants of QS

The QS represents and warrants that as of the Effective Date and for the term of this Contract.

17.1 Organization, Standing and Qualification

(Continued on Short No. 9.944)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: August 18, 2009

Second Revised Sheet No. 9.044 Cancels First Sheet No. 9.044

(Continued from Sheet No. 9.043)

17.2 Due Authorization, No Approvals, No Defaults, etc.

17.3 Compliance with Laws

The QS has knowledge of all laws and business practices that must be followed in performing its obligations under this Contract. The QS is in compliance with all laws, except to the extent that failure to comply therewith would not, in the aggregate, have a traiterial adverse effect on the QS or FPL.

17.4 Governmental Approvals

Except as expressly contemplated herein, neither the execution and delivery by the QS of this Contract, nor the consumination by the QS of any of the transactions contemplated thereby, sequines the coment or approval of, the giving of notice to, the negistration with, the recording or filing of any document with, or the taking of any other action in respect of governmental authority, except in respect of permits (a) which have already been obtained and are in full ferce and effect or (b) us not yet required (and with respect to which the QS has no reason to believe that the same will not be readily obtainable in the ordinary course of business upon the application therefore).

17.5 No Suro, Proceedings

There are no octobe, suits, proceedings or investigations pending or, to the knowledge of the US, threstened against it at law or in equity before any count or tribunal of the United States or any other jurisdiction which individually or in the aggregate could routh in any interest affect on the QS's business, properties, or assets or its condition, financial or offerwise, or in any impairment of its ability to perform its obligations under this Centraer. The QS has no knowledge of a violation or default with respect to any law which could result in any such materially adverse effect or impairment. The QS is not in breach of, in default under, or in violation of, any applicable Law, or the provisions of any authorization, or in breach of, in default under, or in conflict with any provision of any premisery note, indicitures or any evidence of indicitedness or security therefore, losse, contact, or other agreement by which it is bound, except for any such branches, defaults, violations or conflicts which, individually or in the aggregate, could not reasonably be expected to have a material adverse effect on the bisiness or financial condition of flagor or its ability to perform its obligations becomed:

17.6 Environmental Matters

17.6.1 QS Representations

To the best of its knowledge after diligent inquiry, the QS knows of no (a) existing violations of any environmental laws at the Facility, including these governing hazardous materials or (b) peopling, engoing, or unresolved administrative or enforcement investigations, compliance orders, claims, demands, actions, or other linguistics brought by governmental authorities or other third parties alleging violations of any environmental law or permit which would materially and adversely affect the operation of the Famility as contemplated by this Contest.

17.6.2 Ownership and Offering For Sale Of Renewable Energy Attributes

The QS retains any and all rights to own and to sell any and all environmental attributes associated with the electric generation of the Facility, including but not limited to, any and all renovable energy certificates, "green tags," or other tradable environmental interests (collectively "RECs"), of any description.

(Continued on Sheet No. 9.049)

Issued by S. E. Romig, Director, Rates and Tariffs

Effective: August 18, 2009

Third Lourth Revised Sheet No. 9,045 Cancels ThirdSecond Revised Sheet No. 9,045

Contened tives theel No. 1644

17 s. f. Change in Environment and Critical mental Regulations

If the environment and other regularity opportunists quoted driving the term of the Commat change EFL a little evoide) cost of the unit on phase the Commat is based, other party our shop to three the command integrated.

11.5 Interconnection/Whening Agreement

The QS has inscript an instrument with FIV. or represent or beginn that it has entered two a valid and enforced instrumentation agreement with the criticy or whose arrange among against paramet in which the QS assume contraduct responsibility to make any and all tensors arrangements (archeding control area services) between the QS and the transmitting tribly for delivery of the Pacifity's expectly and energy to FPL.

17.8 Technology and Cenerator Capabilities

That for the term of this Contract the Technology and Generator Capabilities hable set forth in Section 1 is accounty and complete.

18. General Provisions

1

18.1 Project Visbility

To assist FPL in assessing the QS's fluorical and technical viability, the QS shall provide the information and documents requested in Appendix D or substantially similar documents, to the extent the documents are evaluable. All documents to be considered by FPL must be substanted at the time this Contract is presumed to FPL. Failure to provide the following such documents may result in a determination of non-viability by FPL.

DE 2Primate Stat Control

The QS ben'ty agrees to obtain and maintain Permits which the QS in required to obtain as a prorequisite to angaging in the activities questified in this Courses, QS shall also obtain and maintain Site Coursel for the Term of the Contrast.

18 3Proper Management

- 18.3.1 If requested by FFL, the QS shall submit to FFL its integrated project schedule for FFL's review within may calendar days from the execution of this Contract, and a start-up and test schedule for the Facility of least start calendar days prior to start-up and testing of the Facility. These schedules shall identify key licensing, persisting, construction and operating milestone dates and activities. If requested by FPL the QS shall submit progress reports in a form satisfactory to FPL every calendar receib small the Capacity Delivery Date and shall suitify FPL of any changes in such schedules within the calendar days after such changes are determined FPL stall have the right to monitor the construction, start-up and testing of the Facility, solved on-site or off-site. FPL's technical review and impections of the Facility and resulting regrests, if any, shall not be construct as andoning the design throater on an any warranty as to the safety, durability of the Facility.
- 18.3.2 The QS shall provide ETL with the faul designer symmetricities a governor capability curves, protective relay types, proposed protective relay settings, main one-line diagrams, protective relay fluctional diagrams, and alternating current and direct current classestary diagrams for review and suspection at EPL as later than one handred againty calendar days prior to the initial syndromization date.

18.4 Assignment

This Agreement shall some to the beautit of and shall be bracking open the Parties and their properties recognizes and assigns. This Agreement shall not be assigned or transferred by either Party without the prior within consent of the other Party, such opened to be granted or withhold in such other receives a few described of CRI other Agreement and the consent of the other party with order to be uponed or within the consent of the other party with any other as consent of the other party may without as consent of the other party. Except the agreement of the other party without as consent of the other party without the party of the other party of the other party without the party of the other party of the other party of the other of the other of the other party of the other other

(IL-Deadline)

In promoting the Common. EPs, they not not chine in to populate a Arrent in good or moment support for the Sentite of any most particles in any or being story to set being only in an account of the QS or any an agent of this Common.

(Committee Start Ser. 9.004)

Cancels First Driginal Sheet No. 9,046

(Circumsel from Short No. 9-045)

19.6 Nettitration

All formal notices polating to this Contract shall be decided duty given when delivered in person, or sent by registered in sent, or sent by for if followed armound state with a copy and by registered on artified mad, to the individuals designated below. The Parties designate the following projectuals as he case field on to whom payment that he arm onto each time as either Party functions the other Party sentences and payment to contact profession.

For the US.

For FPL.
Honda Power & Light Company
700 Universe Bradevard
June Boack, FL 33468
Ann. EAST Community Department

This against Commer and all reliefs decorrors may be presented no confer than 6.00 and <u>10.1</u> on the effective data of the constant Offer Contract, as determined by the IPSC. Contracts and related documents may be unable to the address below as delivered during scenario bears in 00 a set <u>15.7</u> to 6.05 pers <u>15.5</u>) to the visitors' orientees at the address below.

Florida Power & Light Company 50 Converse Boulevard, Jura Busch, FL 3340s Attention Contracts Manager Constituent EMT Contracts Department

15 Approvide Law

This Common shall be construed in accordance with and governed by, and the rights of the Parties shall be construed in accordance with, the laws of the State of Florida as to all matters, including but not limited to matters of validity, construction, effect, performance and remedies, without regard to conflict of law rides thereof.

18.8 Vinnae

The Parties Incoly interceably infinite to the multiwive presidentian of the Upited States District Court for the Southern District of Florida or, in the ovent that periodiction for any matter courses be established in the United States District Court for the Southern District of Florida, in the state court for Palin Boach County, Florida, solicly in respect of the interpretation and endorcement of the provisions of this Contract and of the documents referred to in this Contract, and in respect of the interpretation contemplated hereby, and hereby worse, and agree not to assert, as a definise in any action, and or proceeding for the interpretation or enforcement hereof or of any such document, that is a not subject the rate of the interpretation or enforcement hereof or of any such document, that is a not subject the such action, and or proceeding may not be interpretation or the such courts in that the verse. Best of may not be appropriate or that the Contract or any such document may not be inferred to or by such courts, and the Parties legals interpretation of the fact that the subject is such action or proceeding shall be heard and determined or such a court. The Parties hereby process or and great any such court justicification over the personne of such Parties socially for such purpose and over the subject including and approximate that realing of process or other papers in connection with any such action or proceeding in the meaning provided in Section 18.8 Earth of or th such other number as may be permitted by Law shall be valid and sufficient service thereof

(Alexandre Shot No 1-947)

Fewerd by: S. E. Bleining Fiffings Collect. Senior Cirycles, Reminings Bains, Cod of Service and Senior Bleining, Robert and Torollic.

Effective: Chember 4, 1911

First Revised Sheet No. 9.047 Cancels Original Sheet No. 9.047

(Continued from Short No. 9 (146))

IRP. Warver of Jury Trial. EACH PARTY ACKNOWLEDGES AND AGREES THAT ANY CONTROVERSY WHICH MAY ARISE UNDER THE CONTRACT IS LIKELY TO DIVOLVE COMPLICATED AND DIFFICULT ISSUES, AND THEREFORE EACH PARTY HEREBY IRREVOCABLY AND UNCONDITIONALLY WAIVES ANY RIGHT A PARTY MAY HAVE TO A TRIAL BY BURY IN RESPECT OF ANY LITIGATION RESULTING FROM, ARISING OUT OF OR RELATING TO THIS CONTRACT OR THE TRANSACTIONS CONTEMPLATED HEREBY. EACH PARTY CERTIFIES AND ACKNOWLEDGES THAT 60 NO REPRESENTATIVE, AGENT OR ATTORNEY OF THE OTHER PARTY HAS REPRESENTED. EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE UNEST OF LITIGATIONS, SEEK TO ENFORCE THE FOREGOING WAIVER, (6) EACH PARTY WOULD TABLY AND (6) EACH PARTY HAS BEEN INDUCED TO ENTER INTO THIS CONTRACT BY, AMONG OTHER THINGS, THE MUTUAL WAIVERS AND CERTIFICATIONS ON THEIS SECTION 18.9

\$8.10 Taxation

In the event that FPL becomes hable for additional toxes, including interest and/or penalties action from an Internal Revenue Service's determination, through readit, ruling or other authority, that FPL's payments to the QS for capacity under Options B, C, D, E or for energy pursuent to the Fixed Firm Linergy Payment Option D are not fully deductible when paid (additional tax liability), FPL may bill the QS monthly for the costs, including carrying charges, inferest and/or penalties, associated with the fact that all or a portion of these capacity payments are not currently deductible for federal and/or state income tox purposes. FPL, at its option, may offset these costs against amounts that the QS hersunder. These costs would be calculated so as to place FPL, in the same economic position in which it would have been if the entire capacity payments had been deductible in the period in which the payments were made. If FPL decides to appose the Internal Revenue. Service's determination, the decision as its whether the appeal should be made through the administrative or pulicial process or both, and all subsequent decisions partiting to the appeal if both substantive and procedural), shall not exclusively with FPL.

18.11 Severability

If any part of this Contract, for any reason, is declared invalid, or unenformable by a public authority of appropriate jurisdiction, thus such decision shall not affect the validity of the remainder of the Contract, which remainder shall remain in force and affect as if this Contract had been executed without the invalid or membreesible portion.

18.12 Complete Agreement and Amendments

All previous communications or agreements between the Parties, whether verhal or written, with reference to the subject matter of this Contract are hereby abrogated. No amendosem or modification to this Contract shall be bridging unless it shall be set first in writing and duty executed by both Parties. This Contract constitutes the entire agreement between the Parties.

19 13 Services of Contract

This Confract, as it may be amended from time to time, shall be binding upon, and mure to the benefit of, the Parties' respective successors-in-inferest and legal representatives.

IX.14 Record Retention

The QS agrees to remin for a period of flow (9) years from the date of termination hereof all records relating to the performance of its obligations hereunder, and to cause all QS Entities to retain for the same period all such records.

18 15 No Waiver

No waiver of any of the terms and conditions of this Contract shall be effective only in the specific instance and live the specific purpose given. The failure of a Party to insist, in any instance, on the strict performance of any of the terms and conditions hereof shall not be construed as a waiver of such Party's right in the failure to insist on such strict performance.

(Continued on Short No. 9.040)

Issued by: S. E. Romig, Director, Rates and Tariffs

First Revised Sheet No. 9.048 Cancels Original Sheet No. 9.048

	(Continued from S	Best 200, 2:04 / 2
18.16 Set-Off		
FPL may at any time hornesdee.	, but shall be under no obligation to, se	t off any and all seams due from the QS against sums due to the Q
18.17 Assistance With	h FPL's evaluation of FIN 46R	
as well as future amendments variable interest artify (as defin and make available to FPL all fl at inception of the FPA and per consolidated in the financial st determinal by FPL, for inclusi- lecturities and Exchange Corne release and SEC filing schedu independent auditors in comple performing any sufit percodus FPL. FPL will treat any inform	and interpretations of those rules, may not in FIN 468C), in the consolidated firm intercial data and other information, as de incidently as required by FIN 468C. If the atomants of FPL, the QS agrees to provi on in disclosures contained in the footne issues ("SEC"). The QS shall provide the des, to be determined at FPL's docum- icting an assessment of the QS's artern as necessary for the independent audito-	Board Interpretation No. 46 (Revised December 2003) (*FIN 468; tregains FPL to evaluate whether the QS must be accessfulated, as need statements of FPL. The QS agrees to fully cooperate with FI termed necessary by FPL, to perform that avaluation on a family bareault of an evaluation under FIN 468 indicates that the QS must ide financial statements, together with other required information, tes to the financial statements and in FPL's required filings with it is information to FPL in a functionare consistent with FPL's current ton. The QS also agrees to fully cooperate with FPL and FPL il controls as required by the Sarbanes-Oxfory Act of 2002 and to to sour their opinion on the consolidated financial statements extens 18.17 as confidential information and shall only deathers; as applicable laws.
DI WITNESS WHEREOF, the	Q5 and FPS, assented this Contract this	day of
WITNESS	FLORIDA POWER	& LIGHT COMPANY
	Dute	
WITNESS:		(Q8)
	Date-	

First Second Revised Sheet No. 9.050 Campile First Insunal Sheet No. 9.050

			or Customer-Owned Receival r.t 10 kW or Less	MatZemeration	
THE	e Ap	womens, in mode and entered enter the	dayor	20	by and birmour
		HIDA POWER & LIGHT COMPANY (SPEC), a d. hmc Beach, FT 33498-0429		en of the flow Land	E TATIMINE
			WITNESSETH		
		AS, the Continue has required to interconnect service grid at the Customer's presently metered		r generation. IV kW	AC or low, to typ.
		HEREFORE, for and in comideration of the mu e in follows:	tual covenants and agreements b	ierein set forth, the P	arties hereto covena
1		Initions Gross Power Rating means the total manufact renewable generation system that will be interc inverter-based systems, the AC nameplate generating capacity by 0.85 in order to	onnected to and operate in par miting capacity shall be raicul	allel with FPL's dist ated by multiplying	ribution facilities. I the total installed I
	1.2	Capitalized Terms shall have the meanings so Interconnection and Net Metering of Castomer-o		rice Commission R	nle 25-6.065 F.A.C
2		Customer-Overled renewable generation shall have g) sloes not exceed 90% of the Custome b) is 10 kW AC to law. Gross Power Rating for the Customer-owned re	r's utility distribution service ra	ling; and	
		The Customer shall not be required to pay in system.			
	23.	In order to commence the process for interconne	ction the Customer shell provid	e FPL a completed ap	oplication.
1	31.	cral Responsibilities of the Parties Customer-owned renewable generation shall be by a manufacturer to a nationally recognized laboratory for continuous interactive operation of and standards of IEEE 1547, IEEE 1547.1, and to Customer-owned renewable generation shall incl.	esting and certification laborates with an electric distribution system, 1741. The a utility-interactive inverter	ory, and has been to om in compliance wit , or other device cert	sted and listed by the applicable confied pursuants
	33.	Section 3.1 above, that performs the function of the electric grid in the event the electric grid lose. The Customer shall be responsible for prote protective devices, and other system componential event on the FPL system is delivering and a reconstile generation equipment is imported, in most of that it is operating cornelly and safely	s power cting its Customer-owned ren to from damage from the more relating gower, and shall be res	ewable generation of all and absorped cor- possible by enumy	equipment, inverte altitions and operation that Customer (94)
	3.4	The Clustomer agrees to provide Local fluiding shall reflect that the local code official has implied but not all clostrical and mechanical qualifi-	sected unit contribut that the ican		
		reyean	med on Sheet No. 9 (61)		

First Revised Sheet No. 9.051 Cancels Original Sheet No. 9.051

(Continued from Sheet No. 9.050)

- 3.5 The Customer shall notify FPL at least ten (10) calendar days prior to initially placing. Customer's equipment and protective apparatus in service and FPL shall have the right to have personnel present on the in-service date.
- 3.6. Interconnection Agreement shall be executed by FPI, within thirty (30) calcular days of receipt of a completed application.

4. Inspection and On-going Compliance

4.1 FPL will provide Customer with as much notice as reasonably practicable, either in writing, e-mail, factamile or by phone as to when FPL may conclust inspection and/or document review. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, FPL shall have access to the Customer's premises for the purpose of accessing the manual disconnect switch, performing an inspection or disconnection, or, if necessary, to meet FPL's legal obligation to provide service to its Customers.

5. Manual Disconnect Switch

- U.L.1741 Listed, invertex-based Tier 1 customer-owned renewable generation systems do not require a customer-installed manual disconnect switch.
- 5.2 Other outcomer-owned Tier 3 renowable generation systems that are not U.L. 1741 inverter based. FPL shall require the Customer to install, at the Customer's expense, a manual disconnect switch of the visible load break type to provide a separation point between the AC power output of the Customer-twined receivable generation and any Customer wining connected to FPL's system. The manual disconnect switch shall be incurred separate from, but adjocen to, the FPL meter socket. The Customer shall ensure that such manual disconnect switch shall remain readily accessible to FPL and be signified of being locked in the open position with a single FPL utility positive.
- 5.3 In the event that FPL has determined with respect to the Customer-owned renewable generation that the installation of a manual disconnect switch or switches adjacent to EPL's meter socket would not be practical from a safety perspective und/or design considerations in accordance with good engineering practices, and FPL and the customer agree upon a location on the customer's premises for the switch or switches which meet all applicable safety and/or design considerations, then, pursuant to the conditions set forth in Section 5.2 above, each manual disconnect switch shall be mounted separate from FPL's meter socket at a location agreed to by the Customer and FPL, and the customer shall sustall a permanent weather-proof plaque adjacent to FPL's meter socket indicating the location of the manual disconnect switch or switches.

6 Disconnection / Reconnection

6.1 FPL may open the manual disconnext switch, if available, or disconnect the Customer's meter, pursuant to the conditions set forth in Section 6.2 below, isolating the Customer-owned renewable generation, without prior notice to the Customer. To the extent practicable, however, prior notice shall be given. If prior notice is not given, FPL shall at the time of disconnection leave a door hanger notifying the Customer that its Customer-owned renewable generation has been disconnected, including an explanation of the condition necessaristing such action. FPL will reconnect the Customer-owned renewable generation as soon as practicable after the condition(s) necessaristing disconnection has been remoded.

(Continued on Short No. 9.052)

Issued by: S. E. Romig, Director, Rates and Tariffs

First Revised Sheet No. 9.052 Cancels Original Sheet No. 9.052

(Continued from Sheet No. 9-051)

- 6.2 FPL has the right to disconnect the Customer-owned renewable generation at any time. This may result for the following reasons:
 - a) Emorgencies or maintenance requirements on FPL's system;
- Hazardous conditions existing on FPL's system due to the operation of the Customer's generating or protective equipment as determined by FPL; and
- Adverse electrical effects, such as power quality problems, on the electrical equipment of FFL's other electric consumers caused by the Customer-owned renovable generation as determined by FPL.

7. Modifications/Additions to Customer-owned Renewable Generation

- 7.1 If the Customer-owned reservable generation system is subsequently modelied in order to increase its Gross Power Rating, the Customer must notify FPL by submitting a new application and Interconnection Agreement specifying the modification at least thirty (30) calendar days prior to making the modification.
- 7.2 If the Customer adds another Customer-owned renewable generator system which (.) Utilizes the same utility inter-active inverter, or other device certified pursuant to Section 3.1 above, for both systems, and ii.) Utilizes a separate utility interactive inverter, or other device certified pursuant to Section 3.1 above, for each system the Customer shall provide thirty (30) calendar days notice prior to installation.
- 7.3 In the bound any Customer me-differentiess or additions result in the input to any FTL meter so or to qualify as a Tier 2 or Tier 3 system, then all terms and conditions, including appropriate notice, of the Interconnection Agreement for Tier 2 or Tier 3 system shall apply.
- 7.4 The Interconnection Agreement which applies in instances described in Sections 7.1, 7.2, and 7.3 above shall be determined by the combined gross power rating of the generation system(s) which is connected to the FPL meter. In all instances described in this Section 7, the Customer shall submit a new application to FPL and shall enter into a new loberconnection. Agreement. In no event shall the maximum output of the Customer-owned generation system(s), which is connected to the FPL meter exceed 2 MW Gross Power Rating.

8. Indennity

- 8.1 Contomer, to the extent persuited by law without waiving or limiting any defense of sovereign immunity, shall indemnify, hold harmless and defend FPI, from and against any and all judgments, Jossen, damages, claims relating to injury to or death of any person or damage to property, (including the Customer-owned renewable generation system), fines and penalties, costs and expenses arising out of or resulting from the operation of the Customer-owned renewable generation system, except in those instances where such loss is due to the negligent action or inactions of FPI. Nothing lumin shall be intended to some as a waiver or limitation of Customer's societying immunity defense as allowed by law.
- 8.2 FPL shall indemnify, hold harmless and defined Customer from and against any and all judgments, lossos, damages, claims relating to injury to or death of any person or damage to properly (including FPL's transmission system), fines and penalties, costs and expenses using out of or mailting from the operation of FPL's system, except in those instances where such loss is due to the negligent action or inactions of the Customer.

(Confinued on Sheet No. 9.053)

Issued by: S. F. Romig, Director, Rates and Tariffs

Second Revised Sheet No. 9.053 Cancels First Sheet No. 9.053

(Continued from Short No. 9 052)

9. Limitation of Liability

9.1 Liability under this Interconnection Agreement for any loss, nost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or emission in its performance of this Interconnection Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall the indomnifying Party be liable to the other Party for any indirect, special, consequential, or punitive damages, except as authorized by this Interconnection Agreement.

10. Assignment

- 10.1 The Interconnection Agreement shall be assignable by either Party upon thirty (30) calendar days notice to the other Party and written consent of the other Party, which consent shall not be turnesconably withheld or delayed.
- 10.2 An assignee to this Interconnection Agreement shall be required to assume in writing the Customer's rights, responsibilities, and obligations under this Interconnection Agreement, or execute a new Interconnection Agreement.

Insurance

11.1 FPL recommends that the Customer maintain Liability Insurance for Personal Injury and Property damage in amount of not less than \$100,000 during the entire term of this Interconnection Agreement to the extent permitted by law. For government entiries, the policy coverage shall not exceed the entiry's maximum liability established by law.

12. Renewable Energy Certificates

12.1 The Customer shall retain any Renewable Energy Certificates associated with the electricity produced by their Customer-owned energyable generation equipment, any additional meters necessary for measuring the total renewable electricity generated for the purposes of receiving Renewable Energy Certificates shall be installed at the Customer's expense, unless otherwise determined during negotiations for the sale of the Customer's Renewable Energy Certificates to FPL.

13. Lease Agreements

- 13.1 The Customer shall provide FPL a copy of the lease agreement, as applicable, for any and all leased interconnection equipment.
- 13.2 The Customer shall not enter into any lease agreement that results in the retail purchase of electricity, or the retail sale of electricity from the Customer-owned renewable generation. Notwithstanding this restriction, in the event it is determined by the Florida Public Service Commission that the Customer has extered such an agreement, the Customer shall be in breach of this Interconnection Agreement and the lessor may become subject to the jurisdiction and regulations of the Florida Public Service Commission as a public utility.

14. Dispute Resolution

14.1 Disputes between the Parties shall be landled in accordance with infraction 11 of Florida Public Service Commission Rule 25-6.065 F.A.C. - Interconnection and Net Metering of Customer-award renerable generation.

15 Effective Date

15.1 The Customer must execute this Interconnection Agreement and return it to FPL at least thirty (30) calendar days prior to beginning parallel operations and the Customer must begin parallel operation within one year after FPL executes the Interconnection Agreement.

16. Termination

16.1 Upon termination of this Interconnection Agreement, FPL shall open and packeck the manual discounces switch, if applicable, and namen the Not Metering and associated FPL equipment. At the Customer's expense, the Customer agrees to permanently discouncer the Customer-owned renewable generation and associated equipment from FPL's electric service grid. The Customer shall notify FPL in writing within ten (10) calendar days that the discounted procedure has been completed.

(Continued on Sheet No. 9.053.1)

Original Sheet No. 9.053.1

(Continued from Sheet No. 9.053)

17. Amendments to Florida Public Service Commission Rules

17.1 FPL, and Customer recognize that the Florida Patific Service Commission rules may be amended from time to time. In the event that Florida Pathlic Service Commission rules are modified, FPL and Contenue agree to supersede and replace this Interconnection Agreement with a new Interconnection Agreement which complies with the anunded Florida Public Service Communion rules.

18 Entire Agreement

18.17his interconnection Agreement supersedes all previous agreements or representations, wither written or igal, burefoliosizi, efficit between FPL and the Customar, made in respect to matters herein contained, and when duly executed, this Interconnection Agreement constitutes the entire agreement between Parties bereto.

19. Governmental Entities

19.1 For these customers, which are government entities, provisions within this agreement will apply to the extent the agency is little logally barred from executing such provisions by State or Federal law.

(Continued on Short No. 9 054)

First Revised Sheet No. 9.054 Cancels Original Sheet No. 9.054

IN WITNESS WHEREOF, the Parties hereto have caused this Interconnection Agreement to be duly executed the day and year for above written. CUSTOMER (Signature) (Frint or Type Name) Title (Signature) (Signature)		(Continued from Short No. 9.053.1)
(Frint or Type Name) Title		have caused this Interconnection Agreement to be duly executed the day and year fin
(Print or Type Name) FLORIDA POWER & LIGHT COMPANY (Signature) (Print or Type Name) Title: The completed agreement may be submitted to FFL by: E-mail - scm and e-mail to Netmetering@fpl.com Mail - send to: Net Metoeing. FFL - CSF/SCS 4200 West Flugler Street Minns, FL 33134		
FLORIDA POWER & LIGHT COMPANY (Signature) (Print or Type Name) Title: The completed agreement may be submitted to FPL by: E-mail - seam and e-mail to Netmetering@fpl.com Mail - send to: Net Metering. FPL - CSF/SCS 4200 West Flagler Street Mineral, FL 33134	(Signature)	
(Signature) (Print or Type Name) Title: The completed agreement may be submitted to FPL by: E-mail - seam and e-mail to Netmetering@fpl.com Mail - send to: Net Metering FPL - CSF/SCS 4200 West Flagler Street Misma, FL 33134	(Frint or Type Name)	
(Frint or Type Name) Title: The completed agreement may be submitted to FPL by: E-mail - seam and e-mail to Notmelering@fpl.com Mail - send to: Not Metering. FPL - CSE/SCS 4200 West Flagler Street Minns, FL 33134	Title	
Title: The completed agreement may be submitted to FPL by: E-mail - seem and e-mail to Netmetering@fpl.com Mail - seed to: Net Metering. FPL - CSF-SCS 4200 West Flagler Street Minera, FL 33134	FLORIDA POWER & LIGHT COMPANY	
Trife: The completed agreement may be submitted to FPL by: E-mail - scan and e-mail to Netmetering@fpl.com Mail - send to: Net Metering. FPL - CSF/SCS 4200 West Flagler Street Minera, FL 33134	(Signature)	
The completed agreement may be submitted to FPL by: E-mail - seam and e-mail to Netmetering@fpl.com Mail - send to: Net Messaing. FPL - CSF/SCS 4200 West Flagler Street Minns, FL 33134	(Print or Type Name)	
E-mail - sem and e-mail to Netmetering@fpl.com Mail - send to: Net Metering. FPL - CSF/SCS 4200 West Flagler Street Mineral, FL 33134	Title:	€
Mail - send to: Net Metering. FPL - CSF/SCS 4200 West Flagler Street Mineral, FL 33134	The completed agreement may be submitted to	FIRE by:
FPL - CSF/SCS 4200 West Flagler Street Mianni, FL 33134	E-mail - scan and e-mail to Netmetering@fpl.o	om
FAX - 305-552-2275	FPL - CSF/SCS 4200 West Flugler Street	
	FAX - 305-552-2275	

Canrels First Original Short No. 9.055

		than 10 kW and Levi ii	ened Renewable Generalie han or Equal to 190 kW		
Dis	Agreement, as exade and garned one this	day of	- T	-20_	by and known
-		("Cindense"), with ea	address of	TO 6 1	OFF COMPANY
100	PI''s a Plenth consistent with an although the	V Alone Monto, WWYThing	The second secon		
	The first testing and	WITNESSETH		4.46.00.741.00	
	HEREAS, the Customer has requested to interco in or equal to 100 kW AC, to FPL's electrical se				0 kW AC and less
	OW, THEREFORE, for and in consideration of d squee as follows:	the mutual covenants as	al agreements become set forti	t, the Parti	es hereto covenant
1	Definitions 1.1 Gross Power Rating means the total is senewable generation system that will be invertex-based systems, the AC nameph numerical agreementing expectly by 0.85 in	e interconnected to and ale generating especity	operate in parallel with FP shall be exhaulated by multi	's distribu- plying the	tion facilities. For total installed DC
	1.2 Capitalized Terms shall have the moint interconnection and Not Metering of Cus			mion Rule	25-6.065 F.A.C
2	Customer Qualification and Free 2.1 Customer-owned renewable generation at a) does not exceed 90% of the C b) is greater than 10 kW AC and	uncover's utility distribu	nion service rating; and		
	Gross Power Rating for the Customer-owned nor 2.1 The Customer shall be required to pay 2.2 In order to commence the process for	an application fee of \$4		raned none	
3.	General Responsibilities of the Parties				
	3.1 Customer-owned renewable generation of a manufacturer to a nationally recogni- laboratory for continuous interactive ope and standards of IEEE 1547, IEEE 1547 owned renewable generation complies to requirement for a written report.	zed testing and certifical nation with an electric di 11, and UL 1741. The C	tion laboratory, and has b stribution system in compli- natomer shall provide a wit	een tested noe with ti tten report	and listed by the be applicable codes that the Customer-
	3.2 Customer-owned renewable generation. Section 3.1 above, that performs the func- electric grid in the event the electric grid.	tion of automatically isol			
	3.3 The Customer shall be responsible for purificulties, and other application corresponding the EPL application in delivering and restor generation opaquing to improved, maint it is represent processing exercitly and sufficient.	otecting its Customer-ow on damage from the see ing power, and shall be	mal and absormal condition responsible for ensuring the	and open Common	those that occur is control priorable
	(i) The Visitemer agrees to provide Local II shall pellect that the local code efficient t and has met all electrical and mechanical	has improted and certific			
		(Phonomers to Wheel SA)			

Original Sheet No. 9.056

(Continued from Short No. 9.055)

- 3.5 The Customer shall notify FFE at least ten (10) calendar days prior to initially placing Customer's equipment and protective apparatus in service and FFE, shall have the right to have personnel present on the in-service date.
- 3.6 Within ten (10) business days of receipt of the Customer's application; FPL shall provide worten notice that it has received all documents required for interconnection or indicate how the application is deficient. Within ten (10) business days of receipt of a completed application, FPL shall provide written notice verifying receipt of the completed application and in the event FPL elects to inspect the Tier 2 Customer-owned renewable generation, written notice shall also include dates for any physical impection (as set forth in Section 4.3, hereto) and inspection of documents (as set forth in Section 4.4, hereto) necessary to crossre compliance with this Interconnection Agreement and necessary for FPL to confirm compliance with Florida Public Service Commission Rule 23-0.065 F.A.C. Interconnection and Net Metering of Customer-owned renewable generation.
- 3.7 The Interconnection Agreement shall be exceeded by FPL within thirty (30) calendar days of receipt of a completed application.

Impection and On Going Compliance

- 4.1 At FPL's election, FPL shall have the right to impect the Tier 2 Customer-owned renewable generation. All initial physical impections and irreportion of the Customer's documents must be completed by FPL within thirty (30) calendar days of receipt of the Customer's executed interconnection Agreement. If the irreportions are delayed at the Customer's request, the Customer shall contact FPL to exchedule an impection FPC shall reachedule the irreportion within tan (10) business days of the Customer's request. Physical irreportions and impection of documents must be completed and approved by FPL prior to communication of services of the Customer-owned outcomes generation system.
- 4.2 Any impection or observation by FPL shall not be deemed to be or constitued as any representation, assurance, guarantee, or warranty by FPL of the safety, durability, suitability, or reliability of the Customer-owned Renewable Generation or any associated control, protective, and safety devices owned or controlled by the Customer or the quality of power produced by the Customer-owned renewable generation.
- 4.3 FPL shall have the right to impact Customer-owned renewable generation and its component equipment to ensure compliance with this Interconnection Agreement. FPL's system inspections shall include, but shall not be limited to:
 - a) any installed manual disconnect switch, as applicable,
 - b) FPL's metering equipment.
 - c) Any additional metering equipment installed by Customer, and
 - (i) Customer utility-interactive inverter, protective device or other similar devices for compliance to applicable code and standards, as described in this Interconnection Agreement.
- 4.4 FPL shall also have the right to review Customer documents to ensure compliance with this Interconnection Agreement. FPL shall have the right to, at a minimum review.
 - technical design parameters of the system and the manufacture's installation;
 - b) operation and muritenance instructions to more compliance with IEEE and UL standards,
 - c) local inspection and cortifications; and
 - d) other documents associated with specific installations.
- 4.5 FPC will provide Contenue with as much notice as reasonably practicable, either in writing, e-mail, factoriale or by phone as to when FPE, will conduct importion under document review. Upon manual describes, or at any time without notice in the event of an emergency or hazardous condition, FPE, shall have access to the Customer's premises for the purpose of accessing the manual disconnect switch, performing an importion or disconnection, or, if necessary, to meet FPC's legal obligation to provide service to its Customers.

(Continued on Short No. 9,057)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: October 1, 2008

First Second Revised Sheet No. 9.057 Carnels Original First Revised Sheet No. 9.057

(Continued from Sheet No. 9,056).

Manual Discussort Switch

- V.E. CTTL Closed owners have The Discourse owner report to providing systems do not require a submer to hillips
 Land of the connect contribute.
- 6-5.1 Other common record like T promote promotes system due up pet U.S. 174) invented head-PPI, shall require the Customer's expense, a manual disconnect switch of the visible head break type to provide a separation point between the AC power output of the Customer-tweet recorded generation and any Connected to FPI, a system. The manual discounced worlds shall be mounted acquare from but adjacent to the FPI, notice worlds. The Contenter shall make both summed discounced switch shall remain reachly accessible to PPI, and be napulate of being locked in the open position with a surgle FPI, utility particely.
- 6.5.7.6. In the event that FPL has determined with respect to the Customer-owned currently generation that the initialization of a municid decorated within a sweeter adjacent to FPE's major modes would not be practiced from a subjety perspective and/or design considerations in accordance with good argimeeting practices and FPL and the Customer agrees upon a location on the authors as continued a premises for the minch or motibles which meet all applicable sofety und/or design considerations. Here, pursuant to the conditions set forth in Section 5.13 shows such manual discounsest witch shall be treatment against from FPL's interest acted in a location agreed to by the Customer and FPL, and the national advantage of the minutes without the location of the minutes.

Disconnection / Reconnection

- 6.) FPL may open the manual disconnect ewitch papersust to the conditions set forth in Section 6.3 below, emissing the Cartomer-would tenerable generation, withink prior notice to the Cartomer. To the extent practicable, however, prior notice shall be given. If prior notice is not given. FPL shall at the tops of disconnection leave a disc harger noticing the Continuer that its Disconnective amountaint generation of the condition accountaints, such action. FPL will reconnect the Customer-owned speculation as soon as practicable after the condition(a) accounting disconnection has been remedied.
- 6.2 Upon notice by FPL, the Customer shall be solely responsible to disconnect the Customer-owned renewable generation and Customer's other equipment if conditions on the FPL distribution system could adversely affect the Customer-owned emewable generation FPL will not be responsible for damage to the Customer-owned renewable generation system that to adverse effects on the distribution system Reconnection will be the Customer's responsibility and will not require an additional application.
- 6.3 FPL has the right to discornect the Customer-owned renowable generation at any time. This may result for the following resource:
 - Emergencies or maintenance requirements on FPL's system;
 - Hazardoni conditions existing on FPL's system due to the operation of the Customer's generating or protective outgreent as determined by FPL;
 - Adverse electrical effects, such as power quality problems, on the electrical equipment of FPL's other electric
 communers owned by the Customer-owned renewable generation as determined by FPL, and
 - d) Failure of the Customer to maintain the required insurance coverage as stated in Section 11.1 below:

Modifications/Additions to Customer-owned Renewable Generation

- 7.1 If the Contotrer-owned recovable generation is unasquently modified in order to autroase in Gross tower Stating, the Contotrer must middy FPL by submitting a new application and Interconnection. Agreement specifying the modification as Jenus theory Chirology goes to making the modification.
- 1.2 If the Continues such another Customer-owned consends generation which is sufficed the same utility time software invertee, or other device certified parament to Section 3.1 above, for both systems, or is 3 utilized a separate utility inner-settinisments to other device certified parament to Section 3.1 above, for each system the Continues shall provide theny (30) coloridar days notice petre to installation.

(Continued on Short Soc 9.058)

First Revised Sheet No. 9.058 Cancels Original Sheet No. 9.058

(Continued from Sheet No. 9:057)

- 7.3 In the event any Customer medifications or additions result in the input to any FPI, motor so as to qualify as a Tier 3 systems, then all terms and condition, including appropriate notice, of the interconnection Agreement for Tier 3 systems shall apply. In no event shall the maximum output of the Customer-owned generation system(s), which is connected to the FPI, meter exceed 2 MW.
- 7.4 The interconnection Agreement which applies in instances described in Sections 7.1, 7.2, and 7.3 above shall be determined by the combased Gross Power Rating of the generation system(s) which is connected to the FPL meter. In all instances described in this Section 7, the Customer shall submit a new application to FPL and shall enter into a new Interconnection Agreement.

8. Indemnity

- 8.1 Customer, to the extent permitted by law without waiving or limiting any defense of sevenign immunity, shall indenzully, hold hamdess and defend FPL from and against any and all judgments, losses, damages, claims relating to injury to or death of any person or damage to properly (including the Customer-owned renewable generation system), fines and penalties, costs and expenses arising out of or resulting from the operation of the Customer-owned renewable generation system, except in those instances where such loss is due to the negligent action or inactions of FPL. Nothing herein shall be intended to serve as a waiver of limitation of Customer's sovereign immunity defense as allowed by law.
- 8.2 FPL shall indennify, told harmless and defend Customer from and against any and all judgments, losses, damages, claims relating to injury to or death of any person or damage to property (including FPL's transmission system), fines and penalties, costs and expenses arising out of or resulting from the operation of FPL's system, except in those instances where such loss is thus to the negligent action or inactions of the Customer.

9 Limitation of Liability

9.1 Liability under this Interconnection Agreement for any loss, cost, claim, injury, liability, or expense, including reasonable atterney's fees, relating to or arising from any act or mission in its performance of this Interconnection Agreement, shall be limited to the amount of direct damage actually incored. In no event shall the indemnifying Party be liable to the other Party for any indirect, special, consequential, or punitive damages, except as authorized by this Interconnection Agreement.

10. Assignment

- 10.1 The Interconnection Agreement shall be assignable by either Party upon thirty (30) calendar days' notice to the other Party and written consent of the other Party, which consent shall not be successorably withhold or delayed.
- 10.2 An assignce to this Interconnection Agreement shall be required to assume in writing the Customer's rights, responsibilities, and obligations under this Interconnection Agreement, or execute a new Interconnection Agreement.

11. Insurance

11.1 The Customer agrees to provide and maintain general liability insurance for personal and property damage, or sufficient guarantee and proof of self-insurance, in the amount of not less than \$1 million during the entire period of this Interconnection Agreement, to the extent permitted by law, traital proof of insurance shall be in the form of a copy of the policy or certificate of insurance attached to this Interconnection Agreement evidencing the Homeowner's or other insurance policy in effect at the time of interconnection. For government entities, the policy coverage shall not exceed the entity's measurem liability established by law. Proof of self-insurance consistent with law shall satisfy this requirement.

(Continued on Short No. 9 059)

Issued by: S. E. Romig, Director, Rates and Tariffs

First Revised Sheet No. 9.059 Cancels Original Sheet No. 9.059

(Continued from Sheet No. 9:058)

12 Renewable Energy Certificates

12.1 The Customer shall return any Renewable Energy Certificates associated with the electricity produced by their Customerowned introvable generation equipment, say additional meters necessary for measuring the total renewable electricity generated for the purposes of receiving Renewable Energy Certificates shall be installed at the Customer's expense, unless otherwise determined during negotiations for the sale of the Customer's Renewable Energy Certificates to FPL.

13. Leave Agreements

- 13.1 The Customer shall provide FPE a copy of the lease agreement, as applicable, for any and all leased interconnection equipment.
- 13.2 The Customer shall not enter into any lease agreement that results in the retail purchase of electricity, or the retail sale of electricity from the Customer-owned renewable generation. Notwithstanding this restriction, in the event it is determined by the Florida Public Service Commission that the Customer has entered such an agreement, the Customer shall be in breach of this Interconnection Agreement and the lessor may become subject to the jurisdiction and regulations of the Florida Public Service Commission as a public utility.

14 Dispute Resolution

14.1 Disputes between the Parties shall be handled in accordance with subsection 11 of Rule 25-6:065 F.A.C. – Interconnection and Net Metering of Customer-Owned Renovable Generation.

15. Effective Date

15.1 The Customer must execute this listeroconection Agreement and seturn it to FPL at least thirty (50) calendar days prior to beginning parallel operations and the Customer must begin parallel operation within one year after FPL executes the interconnection Agreement.

16. Termination

16.1 Upon termination of this Interconnection Agreement, FPL shall open and padlock the manual disconnect awatch, if applicable, and remove the Net Metering and associated FPL equipment. At the Customer's expense, the Customer agrees to permanently disconnect the Customer owned renewable generation and associated equipment from FPL's electric service gnd. The Customer shall notify FPL in writing within ten (10) calendar days that the disconnect procedure has been completed.

17 Amendments to Florida Public Service Commission Rules

17.1 FPL and Customes recognize that the Florida Public Service Commission rules may be amended from time to time. In the event that Florida Public Service Commission rules are modified, FPL and Customer agree to supersede and replace this Interconnection Agreement with a new Interconnection Agreement which complies with the amended Florida Public Service Commission rules.

18 Entire Agreement

ER1 This Interconnection Agreement supersedes all previous agreements or reprosentations, either within or end, herotofore in effect between FPI, and the Customer, made in respect to matters bearin contained, and when daly executed, this Interconnection Agreement constitutes the entire agreement between Parties Receto.

19. Governmental Entities

19.1 For these customers, which are government emittes, provisions within this agreement will apply to the extent the agency is not logally bound from executing such provisions by State or Federal low.

(Continued on Short No. 9-060)

Issued by: S. F. Romig, Director, Rates and Turiffs

FLORIDA POWER & LIGHT COMPANY	Original Sheet No.9.060
(Continued from Sheet No.	9.059)
IN WITNESS WHEREOF, the Farties hereto have caused this Interconnection	on Agreement to be duly executed the day and year first
CUSTOMER	
(Signutate)	
(Print or Type Name)	
Title	
FLORIDA POWER & LIGHT COMPANY	
(Signature)	
(Print or Type Name)	
Title	
The completed agreement may be submitted to FPL by:	
E-mail - scan and e-mail to Netmetering@fpl.com	
Mail - send to: Net Metering FPL - CSF/SCS 4200 West Fligder Street Mineri, FL 33134	
FAX - 305-552-2275	

First Second Revised Sheet No. 9.065 Cancels <u>First Revised</u> Original Sheet No. 9.065

			rement for Customer-Owned I ster than 100 kW and Lew tha				
Tites	Agree	ment, in made and entered into this	devel	20 also and brilly com-			
	- 100-11		(with an add	igena of			
110	nd o	oposion with a cabbon of P.Co. inc. of		DA POWER & LIGHT LYMPANY (1971); a st Basel, FL 33488-0429			
		AS, the Concentr has required to entro 2 MW AC, to EPL's electrical service of		whole generation, govern than USI LW All and has the networklocation.			
		HEREFORE, for and in consideration of follows:	Of the mutual coverants and age	cements herein set forth, the Parties hereto covernent and			
1	Defi	nitions For the purposes of this interconnection a	agreement only, the following ter	rms shall be defined as follows:			
	1.6	Point of Interconnection/Change of 6 metering cabinet where FPL's meter is 3		th the Customer's wiring is connected to the logs in the			
	1.2.		including any modifications, a	ilities and equipment on FPL's side of the Point of dilations or apprades that are recessary to physically and PL's electric system.			
	13.	Prodest Utility Practice — Any of the practices, methods and acts organized by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and acts whall, in the expresse of reasonable judgments light of the facts known at the time the electron was made, could have been expected to accomplish the deciral result at masenable cost consistent with good luminus practices, inhability, safety and expedition. Prodest Utility Practice is not intende to be limited to the optimum practice, method, or act to the exclusion of all others, but nather to be acceptable practices, method or ach generally accepted in the region.					
	1.4.			lectrical and Electronics Engineers (IEEE), the Florida Rehability Council (NERC) and the Foderal Energy			
	1.5.	Acceptable Level of Inquest to FPL's Electric System. The proposed immerancetion does not have a negative impact on the inhability of the FPL's electric system or to its Customers.					
	1.6	Gross Power Rating means the total manufacturer's AC numeritate generating capacity of an emaile customer-contect tensessible generation system that will be interconnected to and operate in parallel with FPL's distribution facilities. For inverter-based systems, the AC numeritate generating capacity shall be calculated by multiplying the total installed DC nameritate generating capacity by 0.85 in order to account for losses during the conversion from IXC to AC.					
	1.7	Other capitalized terms shall have the latercornection and Net Metering of Co		la Public Service Commission Rule 25-0.065 F.A.C ration.			
2			duill Form a Cross Power Rating Concerns's males distribution or nel less than or equal to 2 MW A	evice rating, and			
		Com Forms Rating for the Customer-o	wand coursellée generations is	EW AC			
	2.2.	In order to commune the process for us	ecconnection, Consecut shall pr	ovide FPL a completed application			
	2.3.	unpropriation request. This applicant	in fee shall cover the cost for a mind service and screens of the	6-for this Tier 3 Castome-owned manualife grounder, rescening the Castomer's application and the cost of the proposed interconnection's impact on the JPU/s electric			

Original Sheet No. 9,066

(Continued from Sheet No. 9,065)

2.4. In the event the Custemer-owned tensorable generation does not pass the Fast Track Screens and the Customer elects to proceed with an interconnection Study, as described in Section 8, hardto, the Customer shall be negated to pay an interconnection Study fee of \$2,000.00. To the extent the actual costs of the Interconnection Study total less than \$2,000, the difference between the Interconnection Study fee and the actual costs will be refunded to the Customer within thirty (36) calendar days with no interest.

3. General Responsibilities of the Parties

- 3.1 Costoner-e-red renewable generation shall be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally recognized testing and cartification laboratory, and has been tested and listed by the laboratory for continuous interactive operation with an electric distribution system in compliance with the applicable codes and standards of IEEE 1547, IEEE 1547.1, and UL 1741. The Customer shall provide a written report that the Customer-owned renovable generation complies with the foregoing standards. The number transference is specification sheets will satisfy this requirement for a written report.
- 3.2 Customer-owned renewable generation shall include a utility-interactive inverter, or other device contified pursuant to Section 3.1 above, that performs the function of automatically isolating the Cudomer-owned generation againment from the electric grid in the event the electric grid loses power.
- 3.3 The Customer shall provide FPL with a one-line diagram depicting the Customer-owned renewable generation and matering equipment, to be set forth in Attachment I to the Interconnection Agreement and made a part hereof.
- 3.4 The Customer shall be responsible for protecting its Customer-ewood nurseable generation equipment, inverters, protective devices, and other system components from damage from the normal and abnormal conditions and operations that occur on FPL system in delivering and restoring power, and shall be responsible for ensuring that Customer-owned conswable generation equipment is impacted, maintained, and tested in secondance with the manufacturer's instructions to ensure that it is operating correctly and safely.
- 3.5. The Customer agrees to provide Local Building Code Official inspection and certification of installation. The certification shall reflect that the local code official has inspected and certified that the installation was permitted and has been approved and has met all electrical and mechanical qualifications.
- 3.6. The Costomer shall notify FPL, at least ten (10) calendar days prior to mittally placing Costomer's equipment and protective apparatus in service and FPL shall have the right to have personnel present on the in-service date.
- 3.7. Within terr (10) humans days of receipt of the Customer's application, FPL shall provide written review that it has necessed all documents required for introconnection or indicate how the application is deficient. Within ten (10) business days of receipt of a completed application. FPL shall provide written notice verifying receipt of the completed application. The written notice shall also include dates for any physical impostion (as set forth in Section 4.3, hundry and impostion of documents (as set forth in Section 4.4, hence) recovery to ensure congliance with this interconnection Agreement necessary for FPL to confirm compliance with Florida Public Service Commission Rafe 25.6.065 F.A.C. interconnection and Net Metering of Customer-owned minosible protection.
- 3.8. The Interconnection Agreement shall be executed by FPC, within thirty (30) calendar days of receipt of a completed application. If FPL determines that an Interconnection Study is necessary for a Customer, FPL shall concurs the Interconnection Agreement within ninety (30) calendar days of a completed application.

(Continued on Short No. 9.067)

Issued by: S. E. Romig, Director, Rates and Tariffy

Effective: October 1, 2008

Cancels First Devlard Communit Sheet No. 9.067

a Continued from Share Son (Care)

Importion and On-Coing Compliance

- 8.1. All ential physical projections and empection of Customer's documents until be completed by PPC within thirty (80) calcular days of except of the Customer's occurred interconnection Agreement II the inspection is delayed at the Customer's request. the Customer's field content PPC or restricted an important PPC shall reschedule the important within ion (10) Taximon days of the Customer's request Physical important and important of decement and important of decement and important of decement and important of decement and important of decements.
- 4.3 Any imposition or observation by PDE shall run be determed to be or comment as any representance, asserves, guarantee, or warranty by EPE, of the safety, dambility, entability, or reliability of the Contemps owned Renovable Generation or any associated control, protective, and safety devices award in controlled by the Customer or the quality of power produced by the Customer owned Renovable Generation.
- 4.3. PPL shall have the right to import Customer-owned renewable generation and its component equipment to ensure compliance with this Interconnection Agreement. FPL's system inspections shall include, but shall not be limited to:
 - any installed manual disconnect switch, as applicable;
 - b) FPL's metering equipment.
 - e) Any additional metering equipment installed by Customer, and
 - Customer utility interactive inverter, protective device or other similar devices for compliance to applicable code and standards, as described in this Interconnection Agreement.
- 4.4. FPL shall also have the right to review Customer documents to ensure compliance with this Interconnection Agreement. FPL shall have the right to, at a minimum review.
 - a) technical design parameters of the system and the manufacture's installation.
 - 8) operation and maintenance instructions to ensure compliance with IEEE and UL standards;
 - e) local inspection and certifications; and
 - d) other dominents associated with specific installations.
- 4 S. EPL will provide Customer with as result notice as ecasonably practicable, other in writing, e-mail, facionist or by phase as to when EPL will constant importunit and/or dominant turings. Upon tensorable restances or at any liner oritical notice in the event of an emergency or hazardous condition. EPL shall have access to the Customer's premises for the purpose of accessing the manual discounsed switch, performing an important or documentarn, or, if mecessary, to meet EPL's local obligation to provide service to ste Customers.

5. Manual Disconnect Swiftch.

- 5.1 CL 1541 hours available to at time to accord to an idea president and the company according to the
- bit other and counted when A cross and a parameter of the counter that the variety hand break type to provide a separation point between the AC power output of the Continuer's expension point between the AC power output of the Continuer whenever the provider and any Continuer wiring armound to FPL's system. The minual discounted width dual by mounted expension from but adjacent to, the FPL metric sector. The Continuer that sector that work immunit decounter witch shall remain readily accomplise to FPL and be cognified to being locked in the open position with a single FPL utility podletic.
- 1.7. In the event that FPL has determined in magect of the Contenue crossed remember grantons that the metallicities of a minuted discounsed match or switches adjacent to FPL's mater scoket would not be practical from a safety perspective unifor design considerations in accordance with good engineering practices, and FPL and the engineering agree upon a location on the secondary of persons of the emitted or enotices which meet all applicable sofety and/or disagn considerations, then, pursuant to the conditions set forth in Section 5.5.1 above, each, minuted discourant article shall be minuted separate from FFL's meter social at a Toronton agreed to by the Contenue and FPL, and the environment and install a personnel weather special pluque refusered to FPL's meter social indicating the location of the minuted discoursed wealth or emittees.

(Communication Short No. 9 088)

First Revised Sheet No. 9.068 Cancels Original Sheet No. 9.068

(Costinued from Sheet No. 9.067)

6 Disconnection / Reconnection

- 6.1. FPL may open the manual disconnect switch pursuant to the conditions set forth in Section 6.3 below, isolating the Customer-owned renewable generation, without prior notice to the Customer. To the extent practicable, however, prior notice shall be given. If prior notice is not given, FPL shall at the time of disconnection leave a door hanger notifying the Customer that its Customer-owned renewable generation has been disconnected, including an explanation of the condition necessitating such action. FPL will reconnect the Customer-owned renewable generation as soon as practicable after the condition(s) necessitating disconnection has been remedied.
- 6.2 Upon notice by FPL, the Customer shall be solely responsible to disconnect the Customer-owned ensewable generation and Customer's other equipment if conditions on the FPL distribution system could advessely affect the Customer-owned renewable generation. FPL will not be responsible for damage to the Customer-owned tenewable generation system due to adverse effects on the distribution system. Reconnection will be the Customer's responsibility and will not require an additional application.
- 6.3 FPI. has the right to disconnect the Customer-owned renewable generation at any time. This may result for the following reasons:
 - a) Emergencies or maintenance requirements on FPL's system;
 - Hazardous conditions existing on FPL/s system due to the operation of the Customer's generating or protective equipment as determined by FPL;
 - Adverse electrical effects, such as power quality problems, on the electrical equipment of FPL's other electric consumers caused by the Customer-owned renewable generation as determined by FPL; and
 - d) Failure of the Customer to maintain the required immrance coverage as stated in Section 13.1 below.

7 Modifications/Additions to Costoner-owned Renewable Generation

- 7.1. If the Customer-owned renewable generation is subsequently modified in order to increase its Gross Power Bating, the Customer must notify FPI, by submitting a new application and Interconnection Agreement specifying the modification at least thirty (30) calendar days prior to making the modification.
- F.2. If the Costomer adds another Customer-owned renewable generation system which: i.) utilizes the same utility inter-active inverter, or other device certified pursuant to Section 3.1 above, for both systems, or ii.) utilizes a separate utility inter-active inverter, or other device certified pursuant to Section 3.1 above, for each system the Customer shall provide thirty (90) calendar days notice prior to installation.
- 7.3. The Interconnection Agreement which applies in instances described in Sections 7.1 and 7.2 above shall be determined by the combined Gross Power Rating of the generation system(s) which is connected to the FPL meter. In all instances described in this Section 7, the Customer shall submit a new application to FPL and shall enter into a new Interconnection Agreement. In no event shall the maximum output of the Customer-owned generation system(s), which is connected to the FPL meter exceed 2 MW.

8. Interconnection Study Process

- M. I. Fast Track Screens
 - X1.1. Fast Track Science, described in Attachment 3 licency, provide for an initial review of Cladomer's request for interconnection which evaluates whether the Customer's request exceeds an acceptable level of impact to the FPI, electric system, consistent with pradest utility practice.
 - 8.1.2. In order to pass the Fast Track Screens, Customer's interconnection shall not exceed established industry criteria, as-set forth in the Interconnection Study Process and shall not require construction of Interconnection Facilities and Distribution Upgrades on EPL's electric system.
 - 8.1.3. If the Customer's interconnection request passes the Fast Track Science, the Customer's request shall be approved and Customer will be provided an executable Interconnection Agreement.

(Common on Sheet No. 9.009)

Issued by: S. F. Romig, Director, Rates and Tariffs

First Revised Sheet No. 9.069 Cancels Original Sheet No. 9.069

(Continued from Sheet No. 9 668)

8.2 In those instances, in which the Customer-owned renewable generation does not pass the Fast Track Screens the Customer may elect to proceed with an interconnection Study. In general, the purpose of the interconnection Study will be to better determine what material adverse impacts the Customer-owned renewable generation has on the FPL system and what facilities will be required to resolve such impacts.

8.3 Interconnection Study

- 8.3.1. The Interconnection Study Process shall be used by a Customer proposing to interconnect its certified Customer-owned renewable generation, in those instances in which such system did not pass the Fast Track Screens.
- 8.3.2. Upon Customer execution of the Interconnection Agreement, the Customer shall be obligated to pay for any and all costs for Interconnection Facilities and Distribution Opgrades identified in the Interconnection Study in order to interconnect the proposed Customer owned renewable generation.
- 8.3.3 The Interconnection Study fee shall be \$2,000.00 and will be invoiced to the Customer once it is dimensioned that an Interconnection Study will be required. This determination will be made within ten (10) business days after a completed application is received. To the extent the actual costs of the Interconnection Study total less than \$2,000, the difference between the Interconnection Study fee and the actual costs will be refunded to the Customer within tharty (30) calendar days with no interest.

9. Cost Responsibility for Interconnection Facilities and Distribution Upgrades

- 9.1. The Customer shall pay FPL for the actual cost of any and all FPL Interconnection Facilities and Distribution Upgrades, itemized in Attachment 2, required to implement this Interconnection Agreement. FPL shall provide a best estimate cost, including everheads, for the purchase and contraction of FPL's feteroemection Facilities and Distribution Upgrades required and shall provide a detailed itemization of such costs.
- 9.2 The Customer shall be responsible for all reasonable expenses, including overheads, associated with: i.) owning, operating, maintaining, repairing, and replacing its own interconnection Facilities and other equipment; and it.) operating, maintaining, repairing, and replacing FFL's Interconnection Facilities and Distribution Upgrades.
- 9.3 FPL shall design, prouse, construct, install and own the Interconnection Facilities and Distribution Upgrades, described in Attachment 2, required for FPL to implement this Interconnection Agreement. If FPL and the Customer agree, the Customer may construct Interconnection Facilities and Distribution Upgrades that are located on land owned by the Customer. The actual cost of Interconnection Facilities and Distribution Upgrades, including overheads, shall be directly assigned to and paid by the Customer.

10. Indemnity

10.1. Customer, to the extent permitted by law without warring or limiting any defense of sovereign immunity, shall indomnify, hold harmless and defend EPL from and against any and all yadgreents, losses, damages, claims relating to mijury to or death of any person or damage to property (including the Customer-owned renewable generation system), fines and penalties, soots and expenses arising out of or resulting from the operation of the Customer-owned renewable generation system, except in those instances where each loss is due to the negligent action or inactions of EPL. Nothing herein shall be intended to serve as a waiver or limitation of Customer's severige intensity defance as allowed by law.

(Continued on Sheet No. 9,070)

Issued by: S. E. Romig, Director, Rates and Tariffs

First Revised Sheet No. 9.070 Cancels Original Sheet No. 9.070

(Continued from Sheet No. 9,069)

10.2 FPL shall informally, hold harmfess and defend Customer from and against any and all judgments, losses, damages, claims relating to injury to or don't of any person or damage to property (including FPL's transmission system), fines and penalties, costs and expenses arrang out of or resulting from the operation of FPL's system, except in those instances where such loss is due to the negligent action or inactions of the Customer.

11. Limitation of Liability

11.1 Liability under this Interconnection Agreement for any loss, cost, claim, injury, liability, or expense, including reasonable atterney's fees, relating to or arising from any act or omission in its performance of this Interconnection Agreement, shall be limited to the amount of direct damage actually incurved. In no event shall the indemnifying Party be liable to the other Party for any indirect, special, consequential, or punitive damages, except as authorized by this Interconnection Agreement.

12 Assignment

- 12.1 The Interconnection Agreement shall be assignable by either Party upon thirty (30) calendar days' notice to the other party and written consent of the other Party, which consent shall not be successenably withhold or delayed.
- 12.2 An assignee to this Interconnection Agreement shall be required to assume in writing the Customer's rights, responsibilities, and obligations under this Interconnection Agreement, or execute a new Interconnection Agreement.

Insurance

13.1 The Customer agrees to provide and mainten general liability insurance for personal and property damage, or sufficient guarantee and proof of self-insurance, in the amount of not less than \$2 million during the entire period of this Interconnection Agreement, to the extent permitted by law. Initial proof of insurance shall be in the form of a copy of the policy or certificate of insurance attached to this Interconnection Agreement evidencing the Homocowner's or other insurance policy in effect at the time of interconnection. For government entities, the policy coverage shall not exceed the entity a maximum liability established by law. Proof of self-insurance consistent with law shall satisfy this requirement.

14. Renewable Energy Certificates

14.5 The Customer shall retain any Renewable Energy Certificates associated with the electricity produced by their Customer-owned reservable generation equipment, any additional meters necessary for measuring the total renewable electricity generated for the purposes of receiving Renewable Energy Certificates shall be installed at the Customer's expense, unless otherwise determined during negotiations for the sale of the Customer's Renewable Energy Certificates to FPL.

15. Billing, Payment, and Financial Security

15.1 FPL shall bill the Customer for the design, engineering, construction, and procurement costs of FPL's Interconnection Facilities and Distribution Upgrades contemplated by this Interconnection Agreement on a monthly basis, or as otherwise agreed by the Parties. The Customer shall pay each bill within thirty (30) calendar days of receipt, or as otherwise agreed to by the Parties.

(Continued on Short No. 9.071)

Issued by: S. F. Romig, Director, Rates and Turiffs

First Revised Sheet No. 9.071 Cancels Original Sheet No. 9.071

(Continued from Sheet No. 9.070)

- 15.2. Within three months of completing the construction and installation of FPE's Interconnection Facilities and Distribution. Upgrades, described in Attachment 2, required to implement this Interconnection Agreement, FPE, shall provide the Customer with a final accounting report of any difference between i.) the Customer's cost responsibility for the actual cost of such Interconnection Facilities and Distribution Upgrades, and ii.) the Customer's previous aggregate payments to FPL for such Interconnection Facilities and Distribution Upgrades. If the Customer's cost responsibility exceeds its previous aggregate payments, FPL shall invoice the Customer for the amount due, without interest, and the Customer shall make payment to FPL within thirty (30) calendar days. If the Customer's previous aggregate payments exceed its cost responsibility under this Interconnection Agreement, FPL shall refund to the Customer an amount equal to the difference, without interest, within thirty (30) calendar days of the final accounting report.
- 15.3. At least twenty (20) calendar days prior to the commencement of the design, procurement, installation, or construction of a discrete portion of FPL's Interconnection Facilities and Distribution Upgrades, the Customer shall provide FPL, at the Customer's option, a guarantee, a surely bond, letter of credit or other form of security that is reasonably acceptable to FPL and is consistent with the Uniform Commercial Code of the junisdiction where the Point of Interconnection is located 3uch security for payment shall be in an amount sufficient to cover the casts for constructing, designing, procuring and installing the applicable portion of FPL's Interconnection Facilities and Distribution Upgrades and shall be reduced on a dollar-for-dollar basis for payments made to FPL under this Interconnection Agreement during its term.
- 15.4. In accordance with Section 9.2 aloves, the Customer shall be billed by FPI, for operation, maintaining, reporting, and replacing FPI, a Interconnection Facilities and Distribution Upgrades. The Customer shall be billed upon completion of such week by FPI, Customer shall make payment to FPI, within twenty (20) calendar days of the receipt of FPI, a bill.

16. Lease Agreements

- 16.1. The Customer shall provide FPL a copy of the lease agroement, as applicable, for any and all leased interconnection equipment.
- 16.2 The Customer shall not enter into any lease agreement that results in the retail purchase of electricity, or the retail sale of electricity from the Customer-owned senewable generation. Notwithstanding this restriction, in the event it is determined by the Florida Public Service Commission that the Customer has entered such an agreement, the Customer shall be in breach of this interconnection. Agreement and the Jossov may become subject to the jurisdiction and regulations of the Florida Public Service Commission as a public utility.

17 Dispute Resolution

 Disputes between the Parties shall be handled in accordance with subsection 11 of Florida Public Service Communion Rule 25-6:065 F.A.C. - International Not Metering of Customer-Owned Renewable Generation.

18: Effective Date

18.1. The Customer must execute this Interconnection Agrument and return it to FPL at least thirty (30) calendar days prior to hepirming parallel operations and the Customer must begin parallel operation within one year after FPL executes the Interconnection Agreement.

19. Termination

19.1. Upon termination of this Interconnection Agreement, FPL shall open and padlock the minual disconnect switch, if applicable, and nonover the Net Metering and associated FPL equipment. At the Customer's express, the Customer agrees to permanently disconnect the Customer-owned emovable generation and associated equipment from FPL's electric service grid. The Customer shall notify FPL in writing within ten (10) calendar days that the disconnect procedure has been completed.

(Continued on Sheet No. 9,072)

boned by: S. E. Romig, Director, Rates and Tariffs

Effective: February 20, 2014

First Revised Sheet No. 9.072 Cancels Original Sheet No. 9.072

	(Continued from Sheet No. 9.071)
20.	Amendments to Florida Public Service Commission Rules
	20.1 FPL and Customer recognize that the Florida Public Service Communion rules may be amended from time to time. In the event that Florida Public Service Commission rules are modified, FPL and Customer agree to supersede and replace the Interconnection Agreement with a new Interconnection Agreement which complies with the amended Florida Public Service Commission rules.
21	Neticea
	21.1 This Interconnection Agreement, any written notice, demand, or request required or authorized in connection with the Interconnection Agreement shall be deemed properly given if delivered in person, delivered by recognized national counservice, or sent by first class mail, postage prepaid, to the person specified below.
22	Entire Agreement
	22.1 This Interconnection Agreement supersedes all previous agreements or representations, either written or oral, heretofore in effect between FPL and the Customer, made in respect to matters herein contained, and when duly executed, this Interconnection Agreement constitutes the entire agreement between Purios hereto.
13.	Governmental Entities
	23.1 For those customers, which are government entities, provisions within this agreement will apply to the extent the agency is to legally buried from executing such provisions by State or Federallaw.
	logally buried from executing such provisions by State or Federallaw.
	logally buried from executing such provisions by State or Federallaw.
	logally buried from executing such provisions by State or Federal law.
	logally barred from executing such provisions by State or Federallaw. CUSTOMER:
	logally barred from executing such provisions by State or Federallaw. CUSTOMER:
	logally barred from executing such provisions by State or Federallaw. CUSTOMER:

Issued by: S. F. Romig, Director, Rates and Turiffs Effective: February 20, 2014

FLORIDA POV	VER & LIGHT COMPANY	Original Sheet No. 9.072.1
	(Continued from Sheet)	46. 9.072)
IN WITNESS W above written	HEREOF, the Parties bereto have council this Interconnection	n Agreement to be duly executed the day and year first
FLORIDA POW	FER & LIGHT COMPANY	
	(ignature)	
	t er Type Name)	
Title		
CUSTOMER		
	(Signature)	
	unt or Type Norme)	
Title		
Witness: (Print	or Type Name)	
Tific:		
The completed ag	prement may be submitted to FPL by:	
E-mail - scan and	f e-mail to Netmetering@fpi.com	
Mail + nend to:	Senior Manager, Wholesale Services FPL - TSP/LFO 4200 West Flagler Street Miami, FL 33134	
Phone - 305-442	-5199	
FAX - 305-552/	2275	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: February 20, 2014

ATTACHMENT 1- INTERCONNECTION AGREEMENT FOR CUSTOMER-OWNED RENEWABLE GENERATION TIER 3 ONE-LINE DIAGRAM DEPICTING THE CUSTOMER-OWNED RENEWABLE GENERATION AND METERING EQUIPMENT

Original Sheet No. 9.073

Issued by: S. F. Romig, Director, Rates and Tariffs

Effective: October 1, 2008

ATTACHMENT 2 - INTERCONNECTION AGREEMENT FOR CUSTOMER-OWNED RENEWABLE GENERATION TIER 3 FPU'S BEST ESTIMATE OF CUSTOMER'S RESPONSIBILITIES FOR INTERCONNECTION FACILITIES AND DISTRIBUTION UPGRADES TO BE PAID TO FPL

Original Sheet No. 9.074

Issued by: S. F. Romig, Director, Rates and Tariffs

Effective: October 1, 2008

Original Sheet No. 9,075

ATTACHMENT 3- INTERCONNECTION AGREEMENT FOR CUSTOMER-OWNED RENEWABLE GENERATION TIER 3

FAST TRACE SCREENS

1 Applicability

The Fast Track Ecreeus process is available to a Customer proposing to interconnect its Customer-owned renewable generation. Tier 3 system with PPL's system and if the Customer's proposed Customer-owned renewable generation system meets the codes, standards, and certifications requirements of the Interconnection Agreement.

2 Initial Review

Within ten (10) bunness days after FFL receives a completed applicant on FFL shall perform an initial review using the accepted set forth below, shall notify the Customer of the results, and shall include with such notification copies of the analysis and data underlying FFL's determinations under the screens.

2.1 Screens

- 2.1.1 For interconnection of a proposed Customer-covard renewable generation system to a rachal distribution circuit, the aggregated generation, including the proposed Customer-owned renewable generation, on the circuit shall not exceed 15 % of the line section annual peak load as most recently measured at the substation. A line section is that portion of PPL's electric system connected to a Customer bounded by automatic sectionalizing devices or the rold of the distribution line.
- 2.1.2 For interconnection of a proposed Customer owned renewable generation system to the load side of spot network protestors, the Customer-owned emewable generation system must ablize an equipment package in compliance with the terms of the Interconnection Agreement.
- 2.1.3 The proposed Currence council receivable generation system, in aggregation with other generation on the distribution circuit, shall not contribute more than 10 % to the distribution circuit's maximum fault current at the point on the high voltage (primary) level nearest the proposed Point of Interconnection/Change of Ownership.
- 2.1.4 The proposed Oustomer-owned renewable generation system, in aggregate with other generation on the distribution circuit, shall not cause any distribution protective devices and equipment (including, but not limited to, substation breakers, five cutous), and him reclosers), or Customer equipment on the system to exceed 87.5% of the short circuit interrupting capability, nor shall the interconnection be proposed for a circuit that already exceeds 87.5% of the short circuit interrupting capability.
- 2.1.5 Using the table below, determine the type of interconnection to a primary distribution line. This screen includes a review of the type of electrical service provided to the Curtomer, including line configuration and the transformer connection to limit the potential for creating over-voltages on FPL's electric power system due to a loss of ground during the operating time of any anti-islanding function.

Primary Distribution Line Type	Type of Interconnection to Primary Distribution Line		
Three-phase, three wire	3-phase or single phase, phase-to-phase	Pass screen	
Three-phase, four wire	Effectively-grounded 3 phase or Single-phase, line- to-neutral	Pass screen	

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: October 1, 2008

First Revised Short No. 9.076 Cancels Original Short No. 9.076

(Continued from Sheet No. 9.075)

- 2.1.1 If the proposed Costomer-owned contrastic generation system is to be interconnected on single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed Customer-owned renowable generation system, shall not exceed 90% of the Customer's unlity distribution service rating.
- 2.1.2 If the proposed Costumer-owned renewable generation system is single-phase and is to be interconnected on a center tap neutral of a 240-volt service, its addition shall not create an imbalance between the two sides of the 240-volt service of more than 20 % of the namephate rating of the service transformer.
- 2.1.3 The proposed Conformer-owned remewable generation system, in aggregate with other generation uninterconnected to the transmission side of a substation transformer feeding the circuit where the Constones -owned remewable generation system proposes to interconnect shall not exceed 10 MW in an area where there are known, or posted, transient stability limitations to generating unit located in the general electrical vicinity (e.g., three or four transmission biases) from the Point of Interconnection-Charge of Ownership).
- 2.1.4 No construction of facilities by FPL on its own system shall be required to accommodate the Customer-owned renewable generation system.
- 2.2 If the proposed interconnection passes the Fast Track Screens, the interconnection request shall be approved and FPL will provide the Customer an executable Interconnection Agreement within ten (10) business days after each determination.

sweed by: S. E. Romig, Director, Rates and Tariffs

Effective: February 20, 2014

Second Revised Sheet No. 9.100 Cancels First Revised Sheet No. 9.100

tristing under the laws of the State of Florida. The following installation or modification of street lighting facilities at (general boundaries). Conductors Polynomia Florida	STREET LIGHTING AGREEMENT In accordance with the following terms and conditions,		THE PERSON NAMED IN		
In accordance with the following terms and conditions:	In accordance with the following terms and conditions				#5.404.00 P. 198.5.200.000
theremafter called the Customer), requests on thisday of	Interest and the Customer's requests on thisday of		59 500000	ITING AGREEMENT	
Poles Installed Poles Removed Conductors Installed Conductors Removed Pole Type # Removed Poles Paving Poles Paving Poles Paving Poles Paving Poles Paving Poles Type # Removed Poles Type Poles Type # Removed Poles Type Poles Type	Poles Installed Poles Removed Conductors Installed Conductors Removed Pole Type # Removed Feet not Under Paving Feet Under Paving	In accordance with the rouse	ng terms and conusions.		_therematter called the Customer), reques
(installation and/or removal of FPL-owned facilities described as follows: Lights installed	Installation and/or removal of FPL-owned facilities described as follows:			,1.5	
Installation and/or removal of FPL-owned facilities described as follows Lights Removed	Installation and/or removal of FPL-owned facilities described as follows Lights Removed		Florida		
Pole Type # Installed Pole Type # RemovedFeet not Under PavingFeet not Under PavingFeet Under Paving	Pole Type # Installed Pole Type # RemovedFeet not Under PavingFeet not Under PavingFeet Under Paving	(a) installation and/or removal of F Leptis 1 Feature Rating Fisher	nstated	Foture Rating	
(b) Modification to existing facilities other than described above (explain fully):	(b) Modification to existing facilities other than described above (explain fully):	CONTRACTOR DESCRIPTION OF THE PERSON NAMED IN CONTRACTOR OF THE PERSON NAM	water processes in the second second	Feet not Under	PavingFeet not Under Pavin
		(b) Modification to existing facilities	s other than described above (expl	oin fulfyli	
		L AGREES:			
That, for and in consideration of the covenants sel forth herein, the parties hereto covenant and agree as follows: 94. AGREES:	L AGREES:	Customer the electric energy in Agreement, all in accordance	recessory for the operation of the with the terms of FPL's ourset	Street Lighting System, and fun ly effective street lighting rate of	hish such other services as are specified in
PL AGREES: To install or modify the sheet lighting facilities described and identified show (benefits) between the Sheet Lighting System), family to include the electric energy recessory for the operation of the Street Lighting System, and family such other services as are specified in the street Lighting System.	PL AGREES: To install or modify the sheet lighting facilities described and identified above thereinsher called the Sheet Lighting System, familia to a Customer the electric energy necessary for the operation of the Street Lighting System, and familia's such other services as are specified in a Agreement, all in accordance with the terms of FPL's currently effective street lighting rate schedule on tile at the Florida Public Services.				

Issued by: S.E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

First Revised Sheet No. 9.101 Cancels Original Sheet No. 9.101

(Centinual from Short No. 9 100)

THE CUSTOMER AGREES:

- 2. To pay a contribution in the amount of \$ prior to FPL's initiating the requested installation or modification.
- 3. To purchase from FPL all of the stactine energy used for the operation of the Street Lighting System.
- 4. To be responsible for paying, when due, all bills rendered by PPL parsure to EPL's currently effective street lighting rate schedule approved by the EPSC, for facilities and service provided in accordance with this agreement.
- 5. To provide access, final goaling and, when requested, good and sufficient assertants, suitable construction drawings showing the location of coasting and proposed structures, schridtleation of all non-FPL underground facilities within or mear pole or trench locations, and appropriate plans reconstruction for FPL facilities associated with the Breef Lighting System.
- To perform any cleaning, comparing, removal of sharps or other obstructions that conflict with construction, and drainage of rights of-way or ensurem negated by FPL to accommodate the street lighting facilities.

IT IS MUTUALLY AGREED THAT:

- Modifications to the facilities provided by FPL under this agreement, other than for manuferance, may only be made flucough the execution of an additional street lighting agreement delineating the modifications to be accomplished. Modification of FPL street lighting facilities is defined as the following:
 - a. the addition of street lighting facilities,
 - b. the removal of street lighting facilities; and
 - the removal of street lighting facilities and the replacement of such facilities with new facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's currently effective street lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

- FPL will, at the request of the Customer, relocate the street lighting facilities covered by this agreement, if provided sufficient right-of-ways or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of FPL smort lighting licilities. Payment shall be made by the Customer in advance of any relocation.
- FPL may, of any time, substitute for any luminorelamp installed homorular another furnished amplitude which shall be of at least agest distributing capacity and efficiency.
- 10. The Agreement shall be for a term of ten (10) years from the date of immation of service, and, except as provided below, shall extend thereafter for further successive periods of five (5) years from the expiration of the initial ten (10) year term or from the expansion of any extension thereof. The date of imitation of service shall be defined as the date the first lights are energized and billing begins, not the date of this Agreement. This Agreement shall be extended automatically beyond the initial ten (10) year term or any extension thereof, unless ofther party shall have given written notice to the other of its desire to terminate this Agreement. The written notice shall be by certified mail and shall be given not less than ninety (90) days before the expiration of the initial ten (10) year term, or any extension thereof.
- In the event street lighting facilities covered by this agreement are removed, either at the request of the Customer or through termination or breach of this agreement, the Customer shall be responsible for paying to FPL an amount equal to the original installed cost of the facilities growided by FPL under this agreement less any subage value and any depreciation (based on current depreciation rates as approved by the FPSC) plus removal cost.

(Continued on Sheet No. 9.102)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

Second Revised Sheet No. 9.102 Cancels First Revised Sheet No. 9.102

(Centinual from Shurt No. 9.101)

- 12. Should the Customer fail to pay any bills due and sendered pursuant to this agreement or offerwise fail to perform the obligations contained in this Agreement, send obligations being material and going to the exsence of this Agreement, FFE may cease to supply electric energy or service until the Customer has paid the bills due and rendered or has faily cured such other breach of this Agreement. Are failure of FPE, to extension the rights hermated whall not be a marrier of the rights. It is understood, however, that much discontinuance of the supplying of destric energy or service shall not constitute a breach of this Agreement by FPE, nor shall it ediese the Customer of the obligation to perform any of the turns and conditions of this Agreement.
- 13. The obligation to furnish or purchase service shall be excused at any time that other party is prevented from complying with this Agreement by stakes, lockasts, fires, nots, acts of God, the public enemy, or by cause or causes not under the control of the party than prevented from complying and FPL, shall not have the obligation to family service if it is prevented from complying with this Agreement by resourcef any partial, temporary or entire short-fown of service which, in the sole opinion of FPL, is seasonably increasing for the purpose of repairing or making more efficient all or any part of its generating or other electrical equipment.
- 14. This Agroment supersedes all provious Agroments or representations, either written, ond or eitherwise between the Customar and FPL, with respect to the facilities referenced heroin and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remotion to third parties or create any additional duty, obligation or undertakings by FPL to family parties.
- 15. In the event of the sale of the out property upon which the facilities are installed, upon the written consent of FPL, this Agraement may be assigned by the Customer to the Purchaser. No assignment shall relieve the Customer from its obligations betrander until stack obligations have been assumed by the assignment and agreed to by FPL.
- 16. This Agreement shall inser to the herefit of, and be binding open the successors and assigns of the Costomer and EFL.
- 17. This Agreement is subject to FFL's Electric Tartiff, including, but not limited to, the Gesteral Rules and Regulations for Electric Service and the Rules of the FPSC, as they are new written, or as they may be because revised, amended or supplemented. In the event of assembler between the terms of this Agreement and the provisions of the FPL Electric Tartiff or the FPSC Rules, the provisions of the Electric Tartiff and FPSC Rules shall control, as they are now written, or as they may be bereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Aggregaent to be executed in triplicate by their dely authorized appresentatives to be effective as of the day and year first written above.

Issued by: S. F. Romig, Director, Rates and Tariffs

Effective: March 5, 2012

Sixth Revised Sheet No. 9,110 Cancels Fifth Revised Sheet No. 9,110

	In	accordance with the terms and conditions of Street Lighting Tariff Sheet Number 8.717,
rgani andal		(hereinafter called the Castomer), selects on this day of, from FLORIDA POWER AND LIGHT COMPANY (hereinafter called FPL), a corporation existing smaler the laws of the State of Florida, the following option(s) for addressing street lighting
		se option under column \underline{A} for street light fixtures that are eligible for protective shield installations under column \underline{B} for street light fixtures that are incligable for protective shield installations.
4	В	
- 10	N/A	Upon the <u>first occurrence</u> of vandalism to any FPL-owned street lighting fixture, replace the damaged fixture with a shielded cutoff cobra head fixture. The customer shall pay a one-time charge of \$280.00 per shielded fixture.
	NΆ	Upon the <u>second occurrence</u> of vandalism to any FPL-owned street lighting focture, replace the damaged fecture with a shielded cutoff cobra head fixture. The customer shall pay a one-time charge of \$280.00 per shielded fecture plus all associated installation and administrative costs.
	_	Upon the accomd occurrence of vandalism to any FPL-owned street lighting fedure, repair or replace the damaged fixture with a like vanshielded fedure. For this, and each subsequent occurrence, the customer shall pay the costs specified under the "Removal of Facilities" section of Street Lighting Tariff Sheet Number 8.716.
-	-	Upon the <u>second occurrence</u> of vandalism to any FPL-owned street lighting feature, terminate service to the fixture. The customer shall pay the undepreciated value of the fixture.
		ns will apply to all fistures that FPI. has installed on the Customer's behalf. Selection changes may Customer at any time and will become effective ninety (90) days after written notice is received.
		By Signature (Authorized Representative)
		(Frint or Type Name)
		Tale
		FPL Account Number

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 1, 2020

Fifth Revised Sheet No. 9.120 Cancels Fourth Revised Sheet No. 9.120

(hereinafter collect POWER & LIGHT COM following installation or r located in	ounty) otherwise of p	following terms at requests on this		od and existing under	, from	r FLORIDA cof Florida, the
(hereinafler called POWER & LIGHT COM Editowing installation or a located in	ounty) otherwise of p	napands on flas der celled FPL), a secretum lighting f	day of	od and existing under	, from	r FLORIDA cof Florida, the
Powers & Light Con- following installation or a located in	SPANY (bereins) modification of p , 31 outly) w removal of FPI.	der aded FPL), a semiani lighting t	в сотронябот отринал	ed and existing under	the laws of the State	e of Florida, the
located in	medification of p , 31 ounty) stronoval of FPS.	svernisem bighting f				
(a) Installation and/or Lights Forum Rating On Limitals Poles Installed	ounty) scienceal of FPL	5000	ticilities at (peneral b	oundaries).		
(city/cc (a) Installation and/or Lights Fecture Rating (in Lumers) Poles Installed	ounty) screened of FPL	lorida.				
(city/cc (a) Installation and/or Lights Fecture Rating (in Lumers) Poles Installed	ounty) screened of FPL	louda.				
Lights Picture Rating (in Lumens) Poles Installed						
Poter Rating (in Lumons)		-cened facilities	described as follows			
(in Luman)	Installed			Lip	ghts Removed	
	Forum Type	# Installed		Fixture Rating (im Lumens)	Fixture Type	# Rancood
	Red	Poles Ram Pole Type				
	704	(500,64.1)	12-100			
(h) Modification to co	ssisting facilities	other than describ	ed above (coplain ful	60.		
The West		A-24-14	havenovici==	5Vi		
Escape Company						
Total work order cost i	4.5					
That, for and in seread			herein, the parties ben		acus follows:	
FPLAGREES						
To install or modify the System, furnish to the such other services as Lighting rate schedule schedule approved by	c Customer the el- are specified in 0 on file at the Fio	loctric energy roce his Agreement, all	essary for the operation I in accordance with t	on of the Pressuan Li for turns of FPL's on	ghting System, and furnistly effective Pea	fiarroists crossans
		100	entimed on Sheet No	Contracting (Co.		

Issued by: S.E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

Sixth Revised Sheet No. 9.121 Cancels Fifth Revised Sheet No. 9.121

(Continued from Short No. 9.120)

THE CUSTOMER AGREES:

- 2. To purchase from FPL all of the electric energy used for the operation of the Promium Lighting System.
- To be responsible for paying, when due, all bills rendered by FPL pursuant to FPL's currently effective Premium Lighting rate schedule approved by the FPSC, for facilities and service provided in accordance with this Agreement.
- To provide access, final grading and, when requested, good and sufficient insertions, satisfac construction drawings showing the location of existing and proposed structures, identification of all non-FPL and appropriate plate tracessary for planning the design and completing the construction of FPL facilities associated with the Promuni Lighting System.
- To perform any cleaning, compacting, removal of stamps or other electrons that conflict with construction, and drainage of rights ofway or easements required by FPL to accommodate the premium lighting flecibies.

IT IS MUTUALLY AGREED THAT:

- Modifications to the Societies provided by FPL under this Agreement, other than for maintenance, may only be made through the execution
 of an additional Premium Lighting Agreement delineating the modifications to be accomplished. Modification of FPL premium lighting
 facilities is defined as the following:
 - a. the addition of promous lighting facilities,
 - h the removal of premium lighting facilities; and
 - e. the removal of premium lighting facilities and the replacement of each facilities with now facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's currently effective Promium Lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

- FFL will, at the request of the Customer, relocate the premium lighting facilities covered by this Agreement, if provided sufficientingly ofways or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer equested relocation of FPL premium lighting facilities.
- FPL may, at any time, substitute for any harmonical and installed herearder another harmonical amp which shall be of at least apad illuminating capacity and efficiency.
- 9. FPL will course the facilities remain in working condition and it will report any facilities as soon as practical following notification by the Customer that such work is necessary. The Company agrees to make reasonable effort to obtain facilities for use in regard to much the original facilities. The Company, however, slow not guarantee that facilities will always be available as manufacturers of facilities are no longer make such facilities available or other original facilities are no longer available, FPL will provide and the Customer agrees to a similar kind and quantity.
- 10. This Agreement shall be for a term of twenty (20) years from the date of custation of service. The date of custation of service shall be defined as the date the first lights are energical and billing begins, not the date of this Agreement. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement cost.

H.	a lump sum of \$ in advance of o	SOURCE TO THE PARTY OF THE PART
12	The monthly Maintenance Charge is \$ Service Commission.	This charge may be adjusted subject to review and approval by the Horida Public
13.	The monthly Billing Charge is \$ Service Commission.	This charge may be adjusted subject to review and approval by the Florida Public

(Continued on Short No. 9.122)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 1, 2010

Fifth Revised Sheet No. 9.122 Cancels Fourth Revised Sheet No. 9.122

(Continued from Short No. 9.121)

- 14. In the event of the sale of the real property upon which the facilities are installed, upon the written consent of FFL, this Agreement may be assigned by the Customer to the Purchiser. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the assignment and agreed to by FPL.
- 15. Should the Customer fail to pay any bills the and medical paramet to this Agraement or otherwise fail to perform the obligations contained in this Agraement, said obligations being material and going to the essence of this Agraement, FPL may come to supply electric energy or service until the Customer last paid the bills that and medical or has failly outed south other hands of this Agraement. Any failure of FPL to encurse its rights humander shall not be a restrict of the rights. It is undestood, however, that each discontinuous of the supplying of electric energy or service shall not constitute a breach of this Agraement by FPL, nor shall it edicate the Customer of the obligation to perform any of the terms and conditions of this Agraement.
- 16. If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving the Company at least 1905 minuty days advance written notice to the Company. Upon only termination of service, the Customer shall pay an amount computed by applying the Termination Factors, as stated in rate schedule PL-1, to the total work order cost of the facilities, based on the your in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a tump-sum in lieu of a monthly payment. At FPL's discretion, the Customer will be responsible for the cost to the utility of networking the facilities.
- 17. The obligation to flurnsh or purchase service shall be excused at any time that arther party is prevented from complying with this Agreement by strakes, lockouts, firms, ricts, acts of God, the public entury, or by cause or causes not under the control of the party than prevented flows compliance, and FPL, shall not have the obligation to family service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire abundance of review which, in the sole opinion of FPL, is reasonably recovery for the purpose of repairing in making more efficient all or any part of its personaling or other destrocal equipment.
- 18. This Agreement supersodes all previous Agreements or representations, either written, oral or otherwise between the Customer and FFS, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remodes to third parties or create any additional duty, obligation or undertakings by FFL to fined parties.
- 19. This Agreement shall inser to the benefit of, and be binding upon the successors and assigns of the Customer and FPL.
- 20. This Agramman is subject to FPU's Electric Tariff, including, but not limited to, the General Rules and Regulations for Electric Service and the Rules of the FPSC, as they are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provinces of the FPL Electric Tariff or the FPSC Rules, the provinces of the Electric Tariff and FPSC Rules shall control, as they are now written, or as they may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed in triplicate by their didy authorized representatives to be effective us of the day and year that writen above.

Customar (Print or type name of Organization)	FLORIDA POWER & LIGHT COMPANY
Signature (Authorized Representative)	By(Signature)
(Priorite type marrie)	(Print or type ment)
Title	Title

Issued by: S. E. Romig, Director, Rates and Turiffs

Effective: March 7, 2003

Fifth Revised Sheet No. 9.130 Cancels Fourth Revised Sheet No. 9.130

FPL Account Number: FPL Work Order Number:
RECREATIONAL LIGHTING AGREEMENT
In accordance with the following terms and conditions,
(becausifur called the Custamer), requests on this
 (a) Installation and/or removal of FPL-owned facilities described unfollows: See Attachment
(b) Modification to existing facilities other than described above (explain fully)
Total work order cost \$
That, for and in consideration of the covenants set forth herein, the parties hereto covenant and agree as follows:
EPL AGREES:
1. To install or modify the recrustional lighting facilities described and identified above (hereinafter called the Recreational Lighting System), famish to the Customer the electric energy necessary for the operation of the Recreational Lighting System, and furnish such other services as are specified in this Agreement, all in accordance with the terms of FPL's currently effective Recreational Lighting rate schedule on file at the Florida Public Service Commission (FPSC) or any successive Recreational Lighting rate schedule approved by the FPSC.
(Continued on Sheet No. 9.131)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

Fifth Revised Sheet No. 9.131 Cancels Fourth Revised Sheet No. 9.131

(Continued from Sheet No. 9.130)

THE CUSTOMER AGREES:

- 2. To purchase from FPL all of the electric energy used for the operation of the Reconstional Lighting System.
- 3. To be responsible for paying, when due, all bills rendered by FPL pursuant to FPL's currently effective Recrustional Lighting rate schedule on file at the FPSC or any successive Reconstional Lighting rate schedule approved by the FPSC, Sx facilities and service provided in accordance with this Agreement.
- 4. To provide access, first grading and, when requested, good and nufficient assuments, suitable construction dearings showing the location of existing and proposed structures, identification of all non-FPL underground facilities within or near pole or trench locations, and appropriate plats necessary for planning the design and completing the construction of FPL facilities associated with the Recreational Lighting System.
- To perform any cleaning, compacting, nameral of stamps or other obstructions that conflict with construction, and drainage of rights of way or nesements required by FPL to accommodate the recruitmeal lighting facilities

IT IS MUTUALLY AGREED THAT:

- Modifications to the facilities provided by FPL under this Agreement, other than for maintenance, may only be made through the counties of an additional Recontional Lighting Agreement delineating the modifications to be accomplished. Modification of FPL recreational lighting facilities is defined as the following:
 - the addition of recreational lighting facilities.
 - h the removal of recreational lighting facilities, and
 - the removal of exceptional lighting facilities and the ephacement of such facilities with new facilities and/or adultional facilities.

Modifications will be subject to the costs identified in FPL's executily effective Recontinual Lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

- 7. FPL will, at the request of the Customer, infocute the recreational lighting facilities covered by this Agreement, if provided sufficient right-of-ways or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of FPL recreational lighting facilities.
- 8. FPL may, at any time, substitute for any huminarie/lamp installed herenedes another luminarie/lamp which shall be of at least equal illuminating capacity and efficiency
- FPL will ensert the facilities remain in working condition and it will repair any facilities as soon as practical following notification by the Customer that such work is necessary. The Company agrees to make reasonable effort to obtain facilities for use in repairs or replacement to coatch the original facilities. The Conquery, bowever, does not guarantee that facilities will always be available manufacturers of facilities may no longer make such facilities available or other circumstances beyond the Company control. In the event the original facilities are no longer available, FPI, will provide and the Customer agrees to a similar kind and quantity.
- 16. This Agreement shall be for a term of twesty (20) years from the date of initiation of service. The date of initiation of service shall he defined as the date the first lights are energized and billing begins, not the date of this Agreement. At the end of the term of service, the Castomer may elect to execute a new Agreement based on the current estimated replacement cost.

12	The mostify Maintenance Charge is 3 Public Service Commission.	This charge may be adjusted subject to review and approval by the Florida

11. The Customer will pay for these facilities as described in this Agreement by paying as advance of construction.

(Continued on Sheet No. 9.132).

Issued by: S. E. Romig, Director, Rates and Turiffs

Effective: March 1, 2010

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Third Revised Sheet No. 9.132 Cancels Second Revised Sheet No. 9.132

		(Continued from Shart No. 9.1	30
	T	Manager Lord and Control of	
	The monthly Billing Charge is \$ Se Service Commission.	This charge may be actuated sur	ject to review and approval by the Florida
14		Purchaser. No assignment shall relieve	led, upon the written consent of FPL, this Agreement as the Customer from its obligations become until so
15.	contained in this Agreement, said obliga- energy or service until the Customer hallow of FPL to exercise its rights here	ations being material and going to the us us paid the bills that and randered or I marker shall not be a waiver of its rights shall not constitute a breach of this Ag	Agreement or otherwise fail to perform the obligation sence of this Agreement, FPL may coase to supply electrons fally cored such other breach of this Agreement. As It is understood, however, that such discontinuance of the promount by FPL, now shall it relieve the Costomer of the
lek.	by group the Company at least (90). Customer shall pay an amount compar- cest of the facilities, based on the year.	ninety days advance written revice to ted by applying the Termination Factor in which the Agreement was terminate a lump sum in lieu of a mentily payte	stoner may terminate the Recreational Lighting Agreems the Company. Upon only termination of service, is, as stated in rate schedule RL-1, to the total work on of Those Termination Factors will not apply to Custom ent. At FPL's discretion, the Customer will be responsi-
17.	Agreement by strikes, lockouts, fires, r prevented from compliance, and FPL Agreement by reason of any partial, ter	ion, acts of God, the public energy, or shall not have the obligation to fian	that either party is provented from complying with it by cause or causes not under the control of the party that sub-service of it is prevented from complying with in which, in the sele equation of FPL, is transmitty secess- ting or other electrical equipment.
18.	with respect to the facilities referenced	herein and constitutes the entire Agree	written, oral or otherwise between the Customer and F munt between the puries. This Agreement does not use obligation or undertakings by FPL to third parties.
9.	This Agreement shall impre to the benefit	it of, and be binding upon the successors	s and assigns of the Customer and FPI.
10.	and the Rules of the FPSC, as they are conflict between the terms of this Agr	now written, or as they may be bound remote and the provisions of the FPL	to, the General Rules and Regulations for Electric Serv for revised, amended or supplemented. In the event of a Electric Tariff or the FPSC Rules, the provisions of may be hereefer revised, arrended or supplemented.
	IN WITNESS WHEREOF, the partie representatives to be effective as of the		control in triplicate by their duly sufficient
hu	egus sed Terms Accepted		
Tas	donor (Print or type many of Organization		FLORIDA POWER & LIGHT COMPANY
lbe.		Hy	
	Signature (Authorized Representative)		(Signature)
U	1.000.000.000.000.000.000.000.000.000.0		(Print or type name)
	(Print or type name)		
Tiel	E-DEMONTACIONES	ne	tv

Issued by: S. E. Romig, Director, Rates and Tariffs: Effective: March 7, 2003

PLORIDA POWER &	LIGHT COMPANY				Original Short 9.14
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			10	Work Record N	orie
	LEDLIGH	HTING AGRI	EMENT		
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_ evenum_	- FRAUE				
(a) leistalistion and/or remo	visi of FPL-avoies facilities describe	das follows			
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-		Defer			
	Course History	Poles		flamoued .	New Poin Coast
Date Type	Enteting Nate Count	180		(6)	(A+B-C)
Wision					
Mordard Surena					
Standard Fibergrass					
De water Cornells					3
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	Undergr	ound Con	luctor		
	Existing Footage	Feet Install		n fismased	Now Footage
Type	(A)	181		101	(A+B-C)
Under Payment		PALACIES			
Hot Liver Povement			- 42		

Issued by: 8-4- Rente Tilliam Colon. Senior Director. Regulators Rates. Cost of Secretar and System Director. Hotes and Taroffs. Effective: March 7, 2017

First Second Revised Sheet No. 9.141 Cancels First Original Sheet No. 9.141

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Issued by: Tiffany Cohen, Some Director, Remission Rates, Cost of Service and Systems Director, Rates and Turiffu Effective: March 3, 2020

ORDER NO. PSC-2021-0446-S-EI DOCKET NO. 20210015-EI PAGE 769

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will deplete a	BEFORE THE P.	PROPERTY.	WIND BELL STATE
# LANGIDA	EALTWEIGHT.	T-ICHEL	COMPANY

Cancels Firm Original Sheet No. 9.142

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	That for suct in consideration of the covenients set forth feeds, the parties revenues and agree as follows:
PPL	AGREES
00	To initial or mostly the lighting facilities described and contribut above internation closed the Lighting System, furness to the Contribution and the Contribution of the Lighting System, and furnish such other services as and specified at the Agreement, all as successive with the terms of FPL's currently effective sighting new schedule on the it the flower Public Service Communican (FESC) or any successive lighting rate schedule approved by the FPSC.
THE	CUSTOMERAGREE
	Four a memory has for being a mid-poles in accommissation on inspiral and assumed before these in the amount of \$
2	Fisher Contribution is Ant of Section on ICIACLIN the second of III III Indicate Fifty a manifestory and incommunity in Indicate Fifty and In
4	The sum of the country of the countr
1	Figure 1 model in a contract of the contract o
20.	To publishe from PPI, at withe electric energy used for the operation of the Lighting System
F	To provide access than present and analysis and an authors access to AWaste contraction drawings showing the
3	location of entiting and proposed structures identify above of all confirm processed by the common or many power is each incorporate and expressing processes processed with the Lighting
-	System. To have note control shifts to practic stating poles, partitions and follows and in controllation will are applicable exercised or sales as submitted to the sales and the sales are not submitted to the sales
	For year FR. second distinct inviters, to Appeal the market to one for them, because a consecution which is provided by the control of the provided by th
15.	Toy COL coding fetures an investment protect professor. It is provided in the control code reaction on their environments of the state of the code of the environment of the code of the
	to assess the respect for IVS suppose the Small. Considerable in Stating company, we send if spillings in which securities the parties will consider an extension of the parties of the p
(118	WUTUALLY ADREED THAT
17	Middlestons to the facility provided by EPL usual this agreement often than for mavdenade, may only be made drough the execution of an additional lighting agreement defineating the modifications to be accomplished. Modification of EPL agrees facilities in private at the following.

Issued by: Tiffany Cohen, Sense Director, Regulatory Rates, Fout of Service and Systems Directors, Rates and Turiffic Effective: March 3, 2020

ORDER NO. PSC-2021-0446-S-EI DOCKET NO. 20210015-EI PAGE 771

- a the addition of lighting fedities
- b. It's removal of lighting facilities, and
- c. The remind of lighting facilities and the representent of such thorities with new facilities and/or adolption facilities.

Modifications will be subject to the coats specified in FPL's currently effective agricult rate schedule on the at the TPDC or any successive schedule approved by the FPDC.

17 Lighting facilities and buty be included in scenario that mean an applicable contrastive eight of any extrastive experiments.

FPL will at the request of the Customer, relocate the lighting facilities deviced by this agreement, if provided sufficient right of ways as seasonable to do so and locations requested are consistent with clear cone right-of-way setback requestreds. The Customer shall be responsible for the payment of all code associated with any such Customer requested relocation of EPL lighting facilities. Payment shall be made by the Customer in advance of any relocation.

Lighted blockes will only be implied a location and need all applicable are a torn role alway setting requirements.

(Continue on Sheet No. 9 143)

Gancels First Original Sheet No. 9.143 Cancels First Original Sheet No. 9.143

- FPs. may at any time, substitute for any summer figure probability terremoter shockes summer grand or figure, which shall be of at recent summer/summering capacity and efficiency.
- This Agreement shall be for a term of ten (10) years from the date of initiation of service, and, except his provided below shall extend. Therefor for fulfiller successive periods of five (5) years from the explication of the units lief (10) years from the explication of any cultimater, thereof. This take of distallion of service shall lief defined as the calls the first lights are emergless and billing degree, not the date of this Agreement. This Agreement shall be extended authorishedly beyond the initial lief (10) year term or any extended the service effect purity shall have given under notice to the other of its flexible to reministe this Agreement. The written notice shall be try centred must and shall be given not less this nature (90) days before the expension of the missi for (10) year term, is any existence thereof.
- 6. In the level before Scales support by the according to covered within at the covered or forced terminating the according to the covered of the covered or covered or the best of the covered or covered or
- 1) Office of the property of the control of the property of the control of the
- 16. Should the Cuspmen had in pay my hills than and mandred parametric in this agreement or different had in perform the coupled in this Agreement, and obligations being maximum and going to the expected at this Agreement. FPI, may area to supply depoint manage a service until the Cuspment has been this felt of the supply obtained of the supply of service than the cuspment of the supplying of service energy or service what not constant a broad of this Agreement by FPI, nor this is named the Customer of the edigation to perform any if the service of constant of the supply of the service of the service of the supply of the service of the se
- 17 The obligation to furnish or purchase service shall be excused at any time that either party is prevented from complying with this Agreement by strikes, lookouts, fires, note, acts of God, the public enemy, or by cause or causes not under the control of the party thus prevented from compliance, and EPL shall not have the obligation to furnish service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire shull-down of service which, in the sole opinion of EPL, is reasonably necessary for the purpose of repairing or making more efficient all or any part of its generating or other electrical equipment.
- 18. This Agreement supersedes all previous Agreements or representations, either written, oral, or otherwise between the Cyclomer and FPS, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by FPI, to third parties.
- 19. In the event of the sale of the real property upon which the facilities are installed, upon the written consent of FPs, this Agreement may be assigned by the Customer to the Purchaser. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the essignee and agreed to by FPs.
- 20. This Agreement shall mure to the benefit of, and be binding upon the successors and assigns of the Customer and FPL.
- 21 The lighting facilities shall remain the properly of FFL in perpetually
- The Agreement is subject to FPL's Electric Terff, including that not bridge to, the Command Mains and Regulations for Electric Service and the Roses of the FPDC, as they are now written, or as they may be haresfee revined, whenched or supplemented in the most of any parties, between the terms of this Agreement and the productors of the FPL Electric Turff or the EPSC Roses that control as they are now written, or as they may be haresfee revised, arounded or supplemented.

(Continue to Street No.8 144)

Issued by: Tiffany Cohen, Senior Director, Recolumn Burs, Cool of Service and Systems Director, Rules and Tariffo Effective: March 3, 2020.

First Revised Sheet No. 9.144 Cancels Original Sheet No. 9.144

	FLORIDA POWER & LIGHT COMPANY
Satomer (Print or type name of Organization)	
By:	By:(Signature)
(Print or type name)	(Print or type name)
fide	Title

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: March 3, 2020

Tenth Revised Sheet No. 9,400 Cancels Ninth Revised Sheet No. 9,400

	In consideration of Florida Power & Light Com	
	Gracustice Name	Ouarustus Account No(s)
	Cinamathre's Service Add	ross(et) & Citytieti
thout may		matts and agrees that: ONALLY, guarantee full payment to FPL for ANY AND ALL tine may now be liable or for which the Guarantee may in the
2	If Guarantee shall at any time fad to promptly pay all all each amounts due and owing FFG, within five (5) d	charges that and owing FPL, Guarantot hereby agrees to guy ayx of notion.
x		expenses, resecuable atterneys' fees and all costs and other ising any indebtedness of Guarantee hereby guaranteed or in
4.	Section 6.3 of FPL's Clement Rules and Regulations of upon thirty (30) days advance within notice, provide from liability bernander with respect to any charge effective date of such termination, FPL may termina	full force and effect until no longer required as specified in r until lemminated by FPL (as set forth horom) or the Guaranto el, however, that no such termination shall palease Quaranto as for electric service famished to Guarantoe prior to the de this Guaranty if at any time the Guarantoe is so longer a (200), F.A.C.) which, at a minimum, means an FPL customer
3	the Contentee or any other person, firm, or corporati	Character further agrees that FPL need not precede against on, or to pursue any other remody prior to pursuing its rights may pursue and/or exhaust all available collection remoties serosing its rights against Character.
6	This Guaranty shall inser to the benefit of FPL and assigns.	shall be binding upon Guamator and Guarantor's heirs and
7.	notification, to the Guaranter so long as this Guaranty billing information at the Guaranton's service address sharge in address, possided, however, that neither to:	of Guarantee's billing information, including their party remains in effect. Guaranter agrees to receive all appropriate listed below and further agrees to notify FPL promptly of any copt of this billing information nor estimates of billing for the limitation on the amount guaranteed under this Couranty.
the W	ATTNESS WHEREOF, Guesartor has agenced this Guesar	sty on thisdoy of
	Goutsetor Name	Gourantor Signature
3-2	Guenettor's Service Address & City	General Account No.
		Guatastos Social Socialty No.
	CAPA-100-100	Short No. 9 401)

Issued by: S. F. Romig, Director, Rates and Tariffs Effective: June 5, 2017

FLORIDA POWER & LIGHT COMPANY	Fourth Revised Shee Cancels Third Revised Shee	
(Continued from	Sheet No. 9 400)	
TATE OF FLORIDA -		
The foregoing instrument was acknowledged before me this	hy ofhy	
produced as identification or but who did (did not) take an earls.	, who is (are) personally known () me or has thave) y means of () physical presence or () online notarization,	
And		
Sworn to (or affermed) and subscribed before me by means of [] pl	systeal presence or [] coling notarization, this day of	4
	Notary Public, State of Florida	
	Print Name of Notary Public	
fy Commission Expires	Commission Number	-0.0
	Agreet	
	Goariettee Signiture Dat	
	Character Segment	

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: April 20, 2021

Fourth Revised Sheet No. 9.410

	In consideration of Florida Power & Light Company ("FPL") furnishing electric service to
	See ADDENDUM of Guarantee Name Guarantee Acet. No(s).
	See ADDIENDUM , Florida ("Guarantee")
	Guarantee's Service Address(es) & City(sex)
	trantee"), without requiring a deposit, the undersigned, hereafter referred to as the Guarantor, hereby covenants and a but.
L	Guaranter shall, ABSOLUTELY AND UNCONDITIONALLY, guarantee full payment to FPL for ANY AND ALL CHARGES due and owing FPL for which the Guarantee may now be liable or for which the Guarantee may in the future become liable at the above listed address(es).
	If Guarantee shall at any time fail to promptly pay all charges due and owing FPL. Guaranter hereby agrees to pay all such amounts due and owing FPL within five (5) days of notice.
V.	Guarantor shall pay FPL collection agency fees and expenses, reasonable attorneys' fees and all costs and other expenses incurred by FPL in collecting or compromising any indebtedness of Guarantee hereby guaranteed in in enforcing this Guarantee Squarantee.
	This is a commuting Guaranty which shall remain in full force and effect until no longer required as specified in Section 6.3 of FFL's General Rules and Regulations or until terminated by FPL (as set forth herein) or the Guarantor upon thirty (30) days advance written notice; provided, however, that no such termination shall release Guarantor from liability hereunder with respect to any charges for electric service furnished to Guarantee prior to the effective date of such termination. FPL may terminate this Guaranty if at any time the Guaranter is no longer a "satisfactory guaranter" (as defined in Rule 25-6 097(2Xa), F.A.C.)
	Guaranter hereby waives notice of acceptance hereof. Guaranter further agrees that FPL need not proceed against the Guarantee or any other person, firm, or corporation, or to pursue any other remody prior to pursuing its rights under this Guaranty. Guarantee understands that FPL may pursue and/or exhaust all available collection remodies (including disconnection) against Guarantee without pursuing its rights against Guarantee.
	This Guernety shall inure to the benefit of FPI, and shall be hinding upon Guernetor and Guernetor's heirs and integra.
2	Guarantee hereby authorizes FPL to disclose all of Guarantee's billing information, including their party notification, to the Guarantor so long as this Guaranty remains in effect. Guaranter agrees to receive all appropriate billing information at the Guarantor's address listed below and further agrees to notify FPL promptly of any change in address, provided, however, that nother receipt of this billing information nor estimates of billing for the Guarantee's service account(s) shall be construed as a limitation on the amount guaranteed under this Guaranty.
	(Continued on Sheet No. 9-411)

Issued by: S. E. Romig, Director, Rates and Turiffs Effective: June 5, 2017

Fourth Revised Sheet No. 9,411 Cancels Third Revised Sheet No. 9,411

(Contin	tued from Sheet	No. 9.410)		
IN WITNESS WHEREOF, Quanantor has signed this Q	Juananty on this	day	ot	
Name (Print/Type Name of Guarantor)	By:	r Signature		Guarantor
) STATE OF THE			
Guarantor's Tax Identification Number	(Frint/)	ype Name of	Authorized Represer	ntative)
	Title:	00%		
STATE OF FLOREDA COUNTY OF				
The foregoing instrument was acknowledged before	and this	dey of		w
produced , and	na identification	by more of 0	resonally known to molysical presence or []	et ew 11 Boss (Bover)
and who did idid ne0 take an oath.	_ as population	of men or fit	selana bacamara ni fi	Committee of the commit
, by			-	W. 1. V
			Notas	y Public, State of Florid
			Pro	nt Name of Notary Publ
My Commission Expires	Commiss	sion No		
Agreed:				
	By:			
Guarantee Name (Print/Type Name of Guarantee)		Guerante	oo Signature	
Guarantee's Tax Identification Number	(Print/Type)	Name of Autho	rized Representativ	e)
	Title			
. 0	Continued on Sh	eet No. 9.412)		

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: April 20, 2021

P.411)
Account No.
Account No.
Account No.
Processor Administration of the Control of the Cont
Account No.
Account No

First Revised Sheet No. 9.412

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

Second Revised Sheet No. 9.420 Cancels First Revised Sheet No. 9.420

			FPL Work Onto	r No.
	PERFORMANCE G FOR RESIDENTIAL SU	CEARANTY AGREE UNDIVISION DEVEL		
This Agreement, made this	dayof	., 20		f Florida Power & Light
Company (FPL), a corporation organized	d and coisting under the laws	of the State of Florida		Charles Course and referen
	WIT	INESSETIE:		
Whereas, the Applicant has applic commonly known as			ation facilities to be inv	stalled on Applicant's property located in
totalismy turning	, Florida (flo	r "Premises"), and		(ChyrCounty)
Whereas, the Promises requires on	s extension of FPL's present of	doctric distribution syst	terr, and	
Whereas, the runther of transform years is uncertain, and	ners to be utilized and rovers	ac expected to be deriv	ved from all or a portic	on of the extension within two
Whereas, FPL requires a Perfirms assurance to FPL that appropriate severe				
Whereas, Applicant is agreeable to	o providing a Performance Co	penetry		
Now, therefore, FPL and Applican	rt in consideration of their mi	strail ocycnutes and pro	onises do hereby agree	as \$580mg
	ARTICLE	1 - DEFENITIONS		
1.1 Installation of Service shall be defitter electric mater enclosure, and 2) the acknowledging that the Promises construction between a associated to a specific to	e recent by FPL of a certific sected by the Applicant is over	rate of occupancy/cont	spleton from the appro	opriate governmental authoritie
1.2 The date establishing installation of from the appropriate governmental auth- (excluding street lights) from that transfer	besities. A transformer shall b			
1.3 The Expiration Date shall be defi- extension.	lood as the date 5 years from	n the date FPL determ	mones at in first sendy t	to randar electric service to the
ARTICLE II - D	DETERMINATION OF INI	TIAL PERFORMAN	SCE GUARANTY AN	MOUNT
Applicant agrees to provide FPL as	n initial Performance Quarant	y to be determined by	FPL as follows:	
2.1 FPL will estimate the total cost of pursuant to FPL's Electric Tarriff. The Based upon FPL's evaluation of Applicar protated amount for each transformer set of FPL, not be contacted within two year	remaining amount will be parts construction plans, construction	prorated among the tot raction schedule, and m	otal number () of tree number in which the sub-	ensformers required for service belivision is to be developed, a
2.2 In accordance with the above, the shall be	e initial Performance Guerar	nty amount required by -(\$	y FPL prior to installir	ng the requested line estimates
		AYMENT AND REFT	UND	
3.1 The Applicant dull pay the above that all transformers to serve new coston letter of credit in a form acceptable to FP	mers are othized. This amoun	carty to FPL to guere it may be paid in each	mue that the Applicant or secured by arther a	fs development is completed s suerty bond or improcable basi
3.2 This Performance Guaraty will irrevoodle bank letter of credit, so earlie		a pro rata basis of	- constraint the said	
	D.	(5		ach utilized transformer and
with the first transformer utilized after t initial Performance Guaranty apocust spe-	the number of transformers p			audience and shall common aformers not contributing to the
		on Sheef No. 9.421)		

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: October 9, 2007

First Revised Sheet No. 9.421 Cancels Original Sheet No. 9.421

(Continued from Sheet No. 9,420)

- 3.3 If the Performance Guaranty is secured by a surely bond or introceable bank letter of credit, the Applicant may provide either an amended or explanement surely bond or introceable bank letter of explanement surely bond or introceable bank letter of explanement as provided for in Section 3.2. If, upon notice of cancellation or prior to expiration of a surely bond or introceable bank letter of credit, a replacement surely bond or introceable bank letter of credit in a form acceptable to FPL or payment to cash is not provided by Applicant to FPL, FPL will require the third party issuing either of these guarantees to pay the full balance due in accordance with this Applicant in cash. FPL will continue to refund the Performance Guaranty in accordance with Section 3.2 except such refund will be paid jointly to the Applicant and the designated third party having paid the Performance Guaranty amount. The sheek shall be provided to the Applicant with a copy to the third party.
- 3.4 Upon written consent from FPL, the Applicant may replace the balance of any cash Performance Guaranty with a samely bond acceptable to FPL. Upon receipt of such sussty bond, FPL will refund the balance of the cash Performance Guaranty. If a third party has usade payment to FPL pairsuant to section 3.3, then any such refund will be paid jointly to the Applicant and the designated third party. The check shall be provided to the Applicant with a copy to the third party.

ARTICLE IV. FINAL SETTLEMENT

Any portion of the Performance Guaranty remaining usnefunded and not eligible for refund under the terms of this Agreement after the Expiration Date will be retained by FPL.

ARTICLE V - TITLE AND OWNERSHIP

Title to and complete ownership and control over said extensions shall at all times remain with FPL and FPL shall have the right to use the same for the purpose of serving other contenues or Applicants.

ARTICLE VI - PROCEEDING WITH WORK

FPI,, upon execution of this Agreement by both parties and receipt of the required Performance Guaranty, will proceed with the extension work as described in the plans and specifications stacked as EXHIBIT A, and all work done and maintain used shall conform to the methods and practices specified by FPL's engineers.

ARTICLE VII - ENTIRE AGREEMENT

This Agreement supersedes all previous agreements, or representations, either written or verbal, between FPL and Applicant, made with respect to the matters herain contained, and when duly executed, constitutes the entire agreement between the parties, provided however, that all terms and conditions contained in our Underground Residential Distribution Facilities Installation entaining to the installation of underground facilities shall be adherealto.

ARTICLE VIII - HEIRS, SUCCESSORS AND ASSIGNS

This Agreement shall insize to the benefit of and be binding upon the respective heirs, legal representatives, successors and assigns of the nurtice barrets.

IN WITNESS WIEERECF, the parties have executed this Agreement in displicate the date first above written.

Charges and Terms Accepted by:

Applicant (Print Type Name of Organization) By: Signature (Authorized Representative) (Print or Type Name) (Print or Type Name) Title: Title:

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

Second Revised Sheet No. 9.425 Cancels First Revised Sheet No. 9.425

Date		Premises (Location):		
Investable Bank Latter of Credit No.		Amount 5		
		ONIME	BUCAL AMOUNT)	
APPLICANT.		PICLARY DA POWER A LIGHT O	OMPANY	
Affention:	Attenti	ot		
We hereby authorize Florida Power & Light Co	трату to draw on из, от явсени	or or unignee at night at f	he officer	
of GENANCIAL INSTITUTIONS	MACHINE STREET	NOTE INCOME.	- De	
	CITREET ADDRESS)	(CITY)	(STATE) (ZIP)	
sup num not exceeding (WRITTEN AMOUNT)	ese rescontrasticinaless.		rated States oursmay for the exchange	
purpose of securing payment as outlined in the p	performance guaranty agreement,	with Applicant Name and	LAddress.	
The draft must be presented to us accompanied is drawn represents amounts that and payable by			on you to the effect that the amount for which are owed.	which the drift
0.000	(APP	RUCANT NAME)		
The draft must bear upon its face the clause, "To dated, of	rawn under Latter of Could No		(FINANCIAL INSTITUTION)	
(STREET ADDRESS)	(CITY)	(STATE)	(ZIP CODE)	
You may draw up to the above uncount in one or	mone deafty.			
TO OUR KNOWLEDGE, NONE OF THE F A) An ownership relationship exists betwee B) Parties are owned by a common entity. C) Parties share ownership of another enti- NOTE: In the case of a corporation	ven prattieri. PV			P
We hereby agree that the draft drawn in complia	ance with the terms of this Letter -	of Chedit will be shily hop	cord upon presentation.	
	y be in affect on the date of invan	mor of this letter of conti		
THIS LETTER OF CREDIT IS TRREVOC. No. 590, or such subsequent publication as may INPOS, shall be governed by and constraint in so	CONTRACTOR SPIRE SEES SPIRE OF THE SAME			
No. 590, or each subsequent publication as not	r and as compliance with the term on of the Letter of Credit that it of does at least ninety (90) days prior	or of this Letter of Credit shall be deemed automatic it to zey such expussion s	ally extended without anondment for or date we shall notify you in writing, onto	e year from the
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No. 500, or such otherquest publication as may INPOS, shall be governed by and constraint in so We engage with you that all Drafts drawn under the date of immunos). However, it is a condition present or my future expansion date loveoit, un-	r and as compliance with the term on of the Letter of Credit that it of does at least ninety (90) days prior	or of this Letter of Credit full be deemed automatic it to any such expunsions, any such additional period Very truly youns,	ally extended without anondment for or date we shall notify you in writing, onto	e year from the

Issued by: Tiffany Coben, Director, Rates and Tariffs Effective: August 20, 2820

Third Revised Sheet No. 9.427 Cancels Second Sheet No. 9.427

	Total or Albania di Anadani	
	Service Address (Location)	
	SURETY BOND FOR PERFORMANCE. GUARANTY AGREEMENT	
NOW ALL PERSONS BY THESE	1, 1-1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	
arety conquery authorized to do bus	oness in the State of Florida, as Survey are held and floridy bound to Florida Power & Light Company, a see of Florida, his successors and noigns, in the amount of	сограздов отдина
ephysical of which the Principal and I say be reduced according to Artic	(3) I, to breful movey of the United States of Surray, their laws, conceives, substantiatories, successors and assigns, are bordry jointly and severally be Se III of the performance guaranty agreement, a copy of which is attached beseto and made a par-	of America for the used. This interest Cherood,
DATEBUEAS, pressure to its aution	rived General Rules and Regulations for Electric Service, Florida Power A. Light Company requires the Pre- ance under the performance guaranty agreement.	
	a of this obligation is each that if the Principal shall promptly pay all amounts which may be due by Princip erosocie guaranty agreement in the Principal's assess at any or all premises, then this obligation shall be sell	
PROVIDED FURTHER, that regr systile or paid, the Senty shall no	ordiess of the number of years this bond shall continue or be continued in force and of the number of pr it be liable theresides for a larger amount, in the aggregate, than the amount of this bond, unless as in which case the Narsty will also be liable for all costs in connection therewith and manorable attensive.	it must be brought
riting by certified mad extent receipt	uid the Norty no deal, this bond may be cancelled by the Norty as to minuspent Sability by giving the requested to Florida Power & Light Company at P.O. Box 055209. Minus. Florida N3102-5209. The nor Principal's name and copy of attacked performance generatly agreement.	
Corporate Seef	Principal	NOTAKS
of Principal	General Parkett	SEAL/STAM OWDER
	By: Title	
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COURTY OF		
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And:		
Sworn to Gr affirmed; and unby	scribed before me by names of [] physical presence or [] online naturation, this day of	by
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Louised by: Tilliany Cohen, Director, Rates and Yariffs Effective: April 20, 2021

Third Revised Sheet No. 9.430 Cancels Second Revised Sheet No. 9.430

Irrevocable Bank Letter of Cro	odit No	Date Issued.		
Amount \$ (NUMERICAL AM	(XINT)	FPL Master /	Account No.:	
APPLICANT:		BENEFICIARY: FLORIDA POWER &	LIGHT COM	EANY
sign-electric Edition		comesco III		
Attention:		Attention		
We hereby authorize Florida Pow	er & Light Company (FPL) to draw or	ius, our successors or assigns at	sight at the office	s of
-		AND THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO I		
	(ESASCIAL)	NSTITUTION		
(STREET ADDRESS)	(CITY)	(STATE)	(ZIP)	
	dollars in Chita Chat	es commerc for the exchange run	pose of securing	payment of the
for any sum not exceeding	actives in Choice son	electrometrically and retire recognition of Free		
dectric account(s) of(C) Deafts drawn hereunder must	ustomer name) be presented to us accompanied by	70° 1.300° 10° 13° 13° 13° 13° 13° 13° 13° 13° 13° 13	esesco paero es	
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Doned by: S. E. Romig, Director, Rates and Tariffs Effective: February 25, 2011

Sixth Revised Sheet No. 9.431 Cancels Fifth Revised Sheet No. 9.431

THIS LETTER OF CREDIT IS BUREVOCABLE and is governed by International Standby Practices ISP98, Internation Trumber of Commerce Publication No. 590, or such subsequent publication as may be in effect on the date of issuance his letter of credit ("ISP98") and, as to matters not expressly covered by ISP98, shall be governed by and construed secondance with the laws of the State of Florida. We engage with you that all deafts drawn under and in compliance with the terms of this Letter of Credit will be honcred.		(Continued from Sheet 9.430)
a. An ownership relationship exists between parties. b. Parties are owned by a common entity. c. Purties share ownership of another entity. We hereby agree that the draft drawn in compliance with the terms of this Letter of Credit will be duly honored up resentation. IHIS LETTER OF CREDIT IS BREVOCABLE and is governed by International Standby Practices 18298, Internation Chamber of Commerce Publication No. 590, or such subsequent publication as may be in effect on the date of issuance his letter of credit ("18798") and, as to matters not expressly covered by 18798, shall be governed by and construed secondance with the laws of the State of Florida. We engage with you that all deafts drawn under and in compliance with the terms of this Letter of Credit will be honored resented on or before. However, it is a condition of this Letter of Credit that shall be deemed automatically extended without amendment for one year from the present or any future expension dispersed, unless nanety (90) days prior to any such expiration date we shall notify you in writing, certified mail - return recent expunsions. Very truly yours. Bank: (Print Name of Bank Official)	You may draw up to the above amount in one	e or more drufts.
THIS LETTER OF CREDIT IS BREVOCABLE and is governed by International Standby Practices ISP98, Internation Tramber of Commerce Publication No. 590, or such subsequent publication as may be in effect on the date of issuance his letter of credit ("ISP98") and, as to matters not expressly covered by ISP98, shall be governed by and construed socordance with the laws of the State of Florida. We engage with you that all deafts drawn under and in compliance with the terms of this Letter of Credit will be honored researched on or before. However, it is a condition of this Letter of Credit that shall be deemed automatically extended without amendment for one year from the present or any future expansion distributes namely (90) days prior to any such expansion date we shall notify you in writing, certified mail - return recevequested, that we elect not to consider this Letter of Credit renewed for any such additional period. Very truly yours, [Print Name of Bank] [Print Name of Bank]	 a. An ownership relationship exists b. Parties are owned by a common 	showern parties.
Thumber of Commerce Publication No. 590, or such subsequent publication as may be in effect on the date of insuance his letter of credit ("ISP98") and, as to matters not expressly covered by ISP98, shall be governed by and construed secondance with the laws of the State of Florida. We engage with you that all drafts drawn under and in compliance with the terms of this Letter of Credit will be honored received on or before. However, it is a condition of this Letter of Credit that that let be deemed automatically extended without amendment for one year from the present or any future expiration diservol, unless ninety (90) days prior to any such expiration date we shall notify you in writing, certified mail - return receiveposited, that we elect not to consider this Letter of Credit renewed for any such additional period. Very trulyyours, Bank: (Print Name of Bank) By: (Trust Name of Bank Official)	We hereby agree that the draft drawn in c presentation.	compliance with the terms of this Letter of Credit will be duly honored up
resented on or hefore	Chamber of Commerce Publication No. 598 this letter of credit ("ISP98") and, as to m	 or such subsequent publication as may be in effect on the date of issuance afters not expressly covered by ISP98, shall be governed by and construed
Bank (Print Name of Bank) By (Print Name of Bank Official)	presented on or before shall be deemed automatically extended with hereof, unless ninety (90) days prior to any	However, it is a condition of this Letter of Credit that ithout amendment for one year from the present or any future expiration di such expiration date we shall notify you in writing, certified mail - return rece-
(Print Name of Bank Official)		Very trulyyours,
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		(Print Name of Bank Official)

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: May 17, 2018

Second Revised Sheet No. 9.435 Cancels First Revised Sheet No. 9.435

	EVIDENCE OF AUTHORITY
Dute	
his document is to certify that	(OFFICER OR AGENT SECNING LETTER OF CREDIT)
OTTILE OF OFFICER O	has the necessary authority to execute the
2000 00 00 00 00 00 00 00 00 00 00 00 00	revocable Hank Letter of Credit Number
(NUMERICAL AMOUNT) issued (DATE OF PREPARA)	for the benefit of Elorida Dower & Links Comment and
for the account(s) of	
	(CUSTOMER'S NAME)
for ONA	ME OF BANK EXECUTING LETTER OF CREDIT)
	Bunk (Print Name of Bank)
Corporate Seal	By
	(Print Name of Bank Official)
	Title:

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: February 25, 2011

Fourth Revised Sheet No. 9,440 Cancels Third Revised Sheet No. 9,440

	SURETY BOND	
KNOW ALL PERSON	S BY THEXE PRESENTS:	
THAT WE	as Principal at (mulling address)	
and	a surety company st	(mailing address)
Florids, as Surety are b existing under the laws o money of the United Sta	authorized to do busines eld und firmly bound to Florida Power & Light Company, a corporati f the State of Florida, its successors and assigns, in the amount of S nex of America for the payment of which the Frincipal and Surety, the s and assigns are hereby jointly and severally bound.	is an the State of ion organized and lawfu
& Light Company requi Principal and Florida Po	resumt to its authorized General Rules and Regulations for Electric Service res the Principal to establish credit for prompt payment of its monthly wer & Light Company agree that Principal may do so by furnishing the central unlity bills to be rendered by Florida Power & Light Company;	y utility bills, and
amounts which may be	ORE, the condition of this obligation is such that if the Principal shall due by Principal to Florida Power & Light Company for utility services uses, then this obligation shall be null and void; otherwise it shall remain	in the Principal's
payment, or any part the otherwise be restored or reorganization), then the have continued in exister	RTHER, that Principal and Surety jointly and severally agree that if at ar reof, of Principal's obligations to Florida Power & Light Company is returned for any reason whatsoever (Including, but not limited to, insolve Surety obligation shall, to the extent of the payment resembled or retur- see, notwithstanding such previous payment, and the Surety obligation of I, as the case may be, as to such payment, all as though such previous p	rescinded or must ney, bankruptcy or nod, be deemed to sall continue to be
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subsequent liability by gi Power & Light Company shall not be effect Number_	RTHER, that should the Surety so elect, this bond may be canceled by ung thirty (30) days' notice in writing by certified must return receipt re at 4200 W. Flagler St., Miami Fl. 33134 muil code RRD/GO. The not ive unless it includes the Principal's name and " written thereon.	quested to Florida ice of concellation
	thisday of	
I.		
Signa	ture format in this section will vary depending so type of legal entity (Corporation, Partnership, Joint Venture, Sole Proprietor)	
I)		
Corporate	Surcty	Notary
Corporate Seal	By (Designated in attached Power of Attorney, 1f not Florida Resident,	Notary Seal
A STATE OF THE STA	By	7.47

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: July 11,2017

Cancels Second Revised Sheet No. 9,441 FLORIDA POWER & LIGHT COMPANY (Continued from Sheet No. 9.440) NOTARY CERTIFICATE-SURETY SIGNATURE STATE OF FLORIDA COUNTY OF _ The foregoing instrument was acknowledged before me flus to me or [] has (have) produced ______ und _____ is identification or by mouns of [] physical presence or [] online notarization, and who did (did not) take air onli-Swom to (or affirmed) and subscribed before me by mums of [] physical presence or [] online notarization, this Notary Public, State of Florida Print Name of Notary Public My Commission Expires: ______ Commission Number Countersigned By:__ (Florida Resident Agent's Address) (Florida Resident Agent) Florida. (Florida Resident Agent's Phone Number)

Third Revised Sheet No. 9.441

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: April 20, 2021

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February 1, 2006

Original Sheet No.9:475

775			
1,10	s Contract Service Agreement ("Agreement") is made and entered into as of flus , (hereinafter colled in the "Contorner") and Florida Power and Light,	day of a Florida corpo	, by and her
cill	ed the "Company")	B. Lincolner, Strong	Harris Concession
	WITNESSETH		
	IEREAS, the Company is an electric utility operating under Chapter 366, Florida Statutos, lic Service Commission or any successor agency thereto (hereinather railed the "Commission		andeton of the Flo
wı	IEREAS, the Outcomeris		; and
WI	IEREAS, the Customer can receive electric service from the Company under tariff schedule		at the following sen
	tion tank		It the nancong
	IEREAS, the present pricing invalable under the Company's rate scheduleis not tempt to decide not to take electric service from the Company for all or a part of Customer's r		ic justification for the
	IEREAS, the Customer has shown exidence and attested to its intention to not take electric sing selfustroner is made under the Company's Commercial / Industrial Service Rider (*CISS.*		Company unless s
	BEREAS, the Company has sufficient capacity to serve the Customer at the aforementioned for at least the following month period; and	service location f	or the foresemble fa
eon Tale	IEREAS, the Company is willing to make a pooing adjustment for the Customer in excha- tions to purchase doctor energy exclusively from the Company at agreed upon service local othe energy" may exclude cortain alcebra service requirements served by the Castomer's sement).	tions (for purpos	or of this Agreement
NO	W THEREFORE, in consideration of the mutual covenants expressed benin, the Company a	ad Customer sgs	ne as follows:
L	Rate Schedube(e) — The Company agrees to flamish and the Customer agrees to take power the Company's tariff, rate schedule, and CISR tariff, an exmustly approved schedule(s) may be exclided in the flature and approved by the Communication (except as descriptionar agrees to abide by all applicable supararrents of the tariff, rate schedule activit specifically modified by this Agreement. Copies of the Company's currently approvatuached as Exhibit "A" and made a part hereof.	Thy the Commiss cohed in Section and C151	nion or as said betiff a to berein). The R betiff, occupy to the
	Term of Agreement - This Agreement shall remain in force for a term of	offis commencing	g on the date above t
2.	Modifications to Tariff and Rate Schedule - See Exhibit "B" to this Agreement.		
2.	The state of the s		
		location (x) deser	obsid in Exhibit A to
1	Exclusivity Provision — During the term hereof, the Customer agrees to purchase the requirements for electric capacity and energy for its facilities and energy" may exclude curtain elec- Agreement. The "entire requirements for capacity and energy" may exclude curtain elec-	location (x) deser	nibad in Exhibit A to

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: February 4, 2014

Original Sheet No. 9.476

(Continued from Sheet No. 9-475)

- Termination This Agreement shall sension in effect for the period defined in the Term of Agreement above. This Agreement may
 be terminated in the following marriers.
 - a. Modification of Rate Schedule In the event that any provision of any applicable rate schedule(s) is amended or modified by the Commission in a manner that is material and adverse to one of the parties hereto, that party shall be entitled to terminate this Agreement, by written notice to the other party tendered no later than sixty (60) days after such amendment or modification becomes final and non-appealable.
 - b. Regulatory Review In the event of a determination by the Florida Public Service Commission that the entering into this Agreement was not prudent, this Agreement shall be considered terminated impediately upon such finding.
 - c. Insecurate or Misheading Information For the purposes of this Agroomert, in the event that it is determined that the Customer has provided unaccount or misheading information to the Company, which the Company solid upon in unturing into this Agroomert, this Agroomert shall be considered terminated introductly upon such a determination by the Company, and within thirty (30 days) the Customer shall remit to the Company the full amount of any discount already provided to the Customer below what the Customer would have otherwise paid under the standard applicable tariff identified in Exhibit 0 to this Agrooment.
 - d. Minimum Lead The Customer is required to maintain a minimum load of 2 MW in order to remain on the CISR. If the surfaces at any time ceases to be billed under a rate schedule specific to sustanees with demands of 2 MW or more, the customer will be deemed to no longer be digible for the CISR, and the Company may cancel the Agreement and immediately discontinue any negotiated discounts.
- Entire Agreement This Agreement supersedes all purvious agreements and representations either written or oral berefore made between the Company and the Customer with respect to the matters herein contained. This Agreement, when thisy executed, constitutes the only agreement between the parties hereto infative to the matter herein described.
- Incorporation of Yariff This Agreement incorporates by reference the terms and conditions of the company's tariff, rate schedule and CISR tariff filed by the Company with, and approved by, the Commission, as ununded from time to time. In the event of any conflict between this Agreement and such tariff or rate schedules (other than as set out in the CISR tariff), the terms and conditions of this agreement shall control.
- Nestices All revices and other communicas horsender shall be in writing and shall be delivered by hand, by prepaid first class registered or certified mail, return receipt requested, by courter or by factorale, seldersted as follows:

If to the Company:	Florida Power and Light 700 Universe Blvd. CEA/JB. June Beach FL 33408 Facsimile: Attention:
With a copylar	Florida Power and Light 700 Universe Blvd. CEA/JB June Beach FL XMOR Pacsimile. Attention.
If to the Costomer	
	Facurals: Amenios:
With a copy to:	
	Toesende Attestion
Except as offerwise expressly provided in this Agreement, a receipt. Each many shall have the right to distance or define	all notices and other communications shall be determined effective upon at address for notices is of by notice similarly given.

(Continued on Short No. 9 477).

Issued by: S. F. Romig, Director, Rates and Fariffs

Effective: February 4, 2014

First Revised Sheet No. 9.477 Cancels Original Sheet No. 9.477

(Continued from Sheet No. 9.476)

- 9. Assignment; No Third Party Seneticiaries This Agreement shall impre to the benefit of and shall bind the successors and assigns of the parties hence. No assignment of any rights or delegation of any obligations become shall have the effort of releasing the assigning party of any of its obligations becomeder, and the assigning party shall remain primarily liable and responsible therefore notwithstanding any such assignment or delegation. Nothing in this Agreement shall be construed to confer a benefit on any person not a signatory party heroto or such signatory party's successors and assigns.
- 10. Walver At its option, either party may waive any or all of the obligations of the other party contained in the Agreement, but moves of any obligation or any breach of this Agreement by either party shall in no event constitute a moiver as to any other obligation or breach, or any future breach, whether similar or dissimilar in nature, and no such waiver shall be binding unless signed in writing by the waiving party.
- Headlines The section and paragraph handings contained in the Agreement are for reference purposes only and shall not affect, in any way, the meaning or interpretation of this Agreement.
- 12 Counterparts This Agraement may be executed simultaneously in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.
- Dispute Resolution All disputes arising between the Customer and the Company under this Agreement shall be finally decided by the Commission in accordance with the applicable rules and procedures of the Commission.
- 14. Governing Law This Agreement shall be construed and enforced in accordance with the laws of the State of Florida.
- 15 Confidentiality The pricing levels and procedures described within this Agreement, as well as any information supplied by the Customer through an energy undit or as a result of negotiations or information requests by the Company and any information developed by the Company in connection therewith is considered confidential, proprietary information of the parties. If supersted, each information shall be made annihilate for review by the Commission and its shall only and such review shall be made under the confidentiality raises of the Commission.

IN WITNESS WHEREOF, the Costoner soil the Coopsiny have executed this Agreement the day and year first written above.

	by
	ABM
15/9406	FLORIDA FOWER AND LIGHT
	ty
	Attest

(Continued on Sheet No. 9.478)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: September 17, 2018

FLORIDA POWER & LIGHT COMPANY Original Sheet No. 9.478 (Continued from Sheet No. 9.477) Contract Service Agreement Exhibit A Customer Name and Service Location(s): (Continued on Short No. 9-479)

Issued by: S. E. Romig, Director, Rates and Tariffs

Linux Revised Sheet No. 9.479 Concels Organial Sheet No. 9.479

(Commend Grop Stine Str. 9-478)

Contract Service Agreement

Exhibit B

Customer Name and Service Location(s)

(The otherwise applicable rates may be any of the following: GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, or HLFT-3.)

A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule (as currently approved by the Commission or as said tariff and rate schedules may be modified in the future and approved by the Commission) associated with the Customer's Load:

Year _ _ % reduction in base demand and _ % reduction in base energy charges*

Year _ _ % reduction in base demand and _ % reduction in base energy charges*

Year _ _ % reduction in base demand and _ % reduction in base energy charges*

Year _ _ % reduction in base demand and _ % reduction in base energy charges*

Year ___ % reduction in base demand and __ % reduction in base energy charges*

Year _ _ % reduction in base demand and _ % reduction in base energy charges*

(Additional seats may be solded in accordance with the CSA)

All other charges including enformer trace charge and claims rates find end recovery, enquests conferencely, conferencely and recovery, and storm charge will also be based on the Customer's otherwise applicable rate.

Laured by: I Illiam Citien, Senior Director, Regulator: Pales, Con et Spring and Station, S. F. Reimin, Director, Reims and Faculty, Effective: 6 observers, 4, 2014

	R& LIGHT COMPAN	Y	Car	cels The Second Revised Sheet
		COMMERCIAL/INI PROGR/	M.STRIAL LOAD AM AGREEMENT	
ro	PPL CALDAD MAI FAX: (NO) 113 ME CILCROS SEE	Physic		
FROM	Name Service Address		_	Dase Nent- Time Sept.
	Account No.:			
REQUEST FO	OR APPROVAL TO:			
	CONDUCT MAINTEN	ANCE ON EQUIPME	ONT	
	☐ Generator	☐ Control Cir		
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	CHANGE CONTINUE PROVINGS FROM		(COSP)	
D	CHANGE CONTINUE PROVISION FROM		(COSP)	
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Fifth Revised Sheet No. 9.490 Cancels Fourth Revised Sheet No. 9.490

This	Agreement is made this	day of	, by and be	twees	
encouafter cal	Bed the "Customer"), located at	Taras and the same of the same	in		, Florida
dFLORID	A POWER & LIGHT COMPANY	, a corporation organize	d under the laws of the	ne State of Florida (hereu	nafter called the
Company").	This agreement is available and ap-	plicable only for custon	ters who, as of Mar	ch 19, 1996, were eithe	r taking service
der the CII	LC Schedule or had fully execute	d copies of un earlier up	proved version of this	agroement.	
		WITNESSE	тн		
For an follows	and in consideration of the mutual	coverants and agreeme	nts expressed herein,	the Company and the Co	adomer agroe
1.	The Company agrees to furnish conditions of the Company's Co CILC-1") as currently approved Commission ("Commission"). Agreement to Schedule CILC- time to time. A copy of the C and is hereby made an integral	ommercial/Industrial Lo for as may be modified The Customer understa L both parties intend to company's presently app	ad Control Program from time to time by nds and agrees that, o refer to Schedule woved Schedule CII	Schedule CILC-1 ("Sch y the Florida Public Ser- whenever reference in CILC-1 us it may be m	redule vice made in this rodified from
2	Service under Schedule CILC- the Company or the Customer u Customer terminate service or CILC- 1, the Customer must pe CILC-1	pon written notice given be removed by the Cor	n at least five (5) yea npany and later desi	rs prior to termination.	Should the ider Schedule
3.	Service under Schedule CELC- 25-17.0021(4), F.A.C. Goals fo Conditions, or any other Comm	r Electric Utilities and	25-6.0438, F.A.C., 3		
4.	The Customer agrees either (i) the Company is controlling the ("Controllable Demund") during Customer chooses to operate hinto an interconnection agreem Company's electrical system. I when the Company is controllable during periods when the Company "Controllable Demand" level. "Firm Demand" or "Controllable Firm Demand" or "Controllable of the Customer's load. The Ceither adding firm load, or reduction of the Customer's load, or reduction of the Custo	Customer's service, or (g periods when the Cr sockup generation equi- nest with the Company the "Firm Demand" lev- ing load, nor stall the " any his requested that Upon mutual agreem the Demand" may be sai the Demand" level is not a testomer shall notify the	ii) to provide a load intpuny in controllingment in parallel seption to operating self (as applicable) she Controllable Deman the Customer oper est of the Company basequently raised or cresult of a transfer or Company, in writing	reduction of age the Customer's service with FPS, the Customer's service such equipment on parallall not be exceeded dia all level (its applicable) atteits equipment to n and the Customer, the lowered, so long as the cof load from the contrag, at least nanety (90)	twoe. If the or shall enter filed with the ring periods be reduced neet the Customer's thange in the vollable portion days prior to
		(Continued on Shee	No. 9 491)		

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

Fourth Revised Sheet No. 9.491 Cancels Third Revised Sheet No. 9.491

(Continued from Sheet No. 9.490)

- 5. Prior to the Customer's receipt of service under Schedule CILC-1, the Customer must provide the Company occess at any reasonable time to inspect any and all of the Customer's load control equipment and/or backup generation equipment, and must also have received approval from the Company that the load control equipment is satisfactory to effect control of the Customer's load, and/or the backup generation equipment is satisfactory to contribute to the Centrollable Demand level. The Customer shall be responsible for meeting any applicable electrical code standards and legal requirements pertaining to the australiation, maintenance and repair of the load control and/or backup generation equipment. It is copressly understood that the initial approval and later asspections by the Company are not for the purpose of, and the Customer is not to rely upon any such inspection(s) for, determining whether the load control and/or backup generation equipment has been adequately maintained or is in compliance with any applicable electrical code standards or legal requirements.
- 6. The Customer agrees to be responsible for the determination that all electrical equipment to be controlled and/or backed up is in good repair and working condition. The Company shall not be responsible for the repair, maintenance or replacement of the Customer's equipment.
- 7. Within two (2) years of this Agreement, the Customer agrees (i) to perform the necessary changes to allow control of a portion of the Customer's load and/or (ii) to install or have in place backup generation equipment to contribute to the Controllable Demand level. Schedule CILC-1 cannot apply earlier than this date unless the Company so agrees. Should the Customer full to complete the above work by the above-specified date, or should the Customer full to begin taking service under Schedule CILC-1 during that year, this Agreement shall become null and void unless otherwise agreed by the Company.
- 8. Upon completion of the installation of the load control equipment und/or any necessary backup generation equipment, a test of this equipment will be conducted between the hours of 7 a.m. and 6 p.m. Mossky through Friday, excluding holidays. Notice of the test shall be provided to the Company at least five (5) business days in advance of the date of the test, and the Company shall be afforded the opportunity to witness the test. The test of the load control equipment will connect of a period of load control of not less than one hour. Effective upon the completion of the testing of the load control equipment and/or the backup generation equipment, the Customer will agree (as applicable) to either a "Firm Demand" or a "Controllable Demand". Service under Schedule CILC-1 cannot commence prior to the installation of load control equipment or any necessary backup generation equipment and the successful completion of the test.
- 9. In order to maintaine the frequency and duration of interruptions under the CILC Program, the Company will attempt to obtain reasonably available additional capacity and/or energy under the Continuity of Service Provision in Schodule CILC-1. The Customer <u>electrology not elect to continue taking service under the Continuity of Service Provision</u>. Service will be provided only if capacity and/or energy can be obtained by the Company's and can be transmitted and distributed to non-firm Customers without any impairment of the Company's system or service to firm Customers. The Customer may counterment the election specified above by providing written notice to the Company pursuant to the guidelines set forth in Schedule CILC-1. The Company's obligations under this Section 9 are subject to the terms and conditions specifically set forth in Schedule CILC-1.

(Continued on Sheet No. 9.492)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15, 2002

Third Revised Sheet No. 9.492 Cancels Second Revised Sheet No. 9.492

(Continued from Sheet No. 9.491)

- The Company may terminate this Agreement at any time of the Customer's lead control organization fields to permit the Company to affect control of the Customer's lead, and/or if the Customer's organization fields to must the Controllable Demand level. Prior to any such termination, the Company shall softly the Customer's lead transport (9% days in advance and describe the failure or malfunction of the Customer's lead control organization adapt generation equipment. The Company may then terminate this Agreement at the end of the 90-day notice period urbans the Customer takes measures necessary to remody, to the Company's satisfaction, the deficiencies in the load control opapitions under the bookup generation equipment. Notwithstanding the foregoing, if at any time during the 90-day period, the Customer other refuses or fails to institute and pursue consolve action, the Company shall be smitted to suspend forthwith the mortility billing scalar the Schedule CLC-1, to bill the Customir under the otherwise applicable from service rate schedule and to apply the robilling and penalty processors crammoted under "Charges for Early Termination" in Schedule CLC-1.
- 11. The Customer agrees that the Company will not be liable for any damages or injuries that may occur as a result of control of electric service pursuant to the terms of Scholulo CILC-1 by remote control or otherwise, under installation, operation or maintenance of the Contonion's generation opagament to controllable Designation.
- This Agreement supersedes all previous agreements and representations, either written or onl, herotofore made between the Company and the Customer with respect to matters heroin contained.
- 13. This Agreement may not be assigned by the Customer without the prior written consent of the Company. The Customer shall, at a minimum, provide to the Company a copy of the articles of incorporation or partnership agreement of the proposed assignee, and a copy of such assignee's most recent around report at the time an assignment is requisited.
- This Agroment is subject to the Company's "General Rules and Regulations for Electric Service" and the Rules of the Commission.

IN WITNESS WHIDECH, the Customer and the Company have caused this Agreement to be duly exceeded as of the day and year first above written.

COMPANY Company Signed Signed Name Name Title CUSTOMER (public) Governmental Entity Attest Superior Su

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

	COMM		RIAL DEMAND R EQUEST FOR AP	PROVAL
to	MAN SHARE SECOND			
FROME	Service Address Account No: Fax No.			Flore Sont.
REQUEST FO	R APPROVAL TO			
D	CONDUCT MAINTEN	NANCE ON EQUIPM	MENT	
	☐ Generator	☐ Control Cir	rout Wiring	
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Found by: S. F. Remig, Hierator, Rates and Yamills Hillany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems
Effective: Necessitars 18, 2002.

First Revised Shert No. 9.495 Cancels Original Shert No. 9.495

Thi	s Agreement is made this	day of	, by and between
	in	(hereinafter called the "Custo	ener"), located at IDA POWER & LIGHT COMPANY, u
orponetic		State of Florida (horoinafter called the "Co	
		WITNESSETH	
For a follows		covenants and agreements expressed her	rein, the Company and the Customer agree
1	of the Company's Commercial I be modified from time to tin understands and agrees that, wh refer to Rader CDR as it may be	industrial Demand Reduction Rider ("Ric ne by the Florida Public Service Con tenever reference in made in this Agree	service subject to the terms and condition der CDR*) as currently approved or as mo ministion ("Commission"). The Customs ment to Rider CDR, both parties intend to if the Company's presently approved Ride stegral part of this Agreement.
2		Il continue, subject to Limitation of A written notice green at least fire (5) years	evallability, sattil semanated by either the eprior to termination.
3.			r Commission Rules 25-17/0/21(4), FA/C re -Tenns and Conditions, or any other
*	Company is controlling the Customer parallel with FPL, the Customer such equipment in parallel with be exceeded during periods wh the Customer, the Customer's "F Firm Domard" level is not a re-	shall enter into an interconnection agree the Company's electrical system. The "Fi on the Company is controlling load. Up irm Demand" may be subsequently more	to operate backup generation equipment is ement with the Company prior to operating into Demand' level (as applicable) shall no son mutual agreement of the Company and d or lowered, so long as the change in the collable portion of the Customer's load. The
5	reasonable time to inspect any equipment, and must also have generation equipment is satisfact meeting any applicable electrics and repair of the load control of initial approval and later inspec- upon any such inspection(s).	and all of the Customer's load con- processed approval from the Company the story to effect control of the Customer's le al code standards and legal requirements equipment and/or backup generation equi- tions by the Company are not for the p- lor, determining whether the load con-	er must provide the Company access at an trol equipment and/or backup generation at the load control equipment and/or backup load. The Customer shall be responsible for a pertaining to the installation, maintenance appears. It is expressly understood that the surpose of, and the Customer is not to rel- tered equipment and/or backup generation applicable electrical code standards or legal
		(Continued on Short No. 9.496)	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: November 15, 2002

Second Third Revised Sheet No. 9.496 Camely SecondFind Revised Sheet No. 9.496

(Continued from 55sel No. 9,495)

- The Customer agrees to be emporable for the demonstrated and all characteristic parameters in become builded up to an
 good repair and working condition. The Company shall not be responsible for the repair, constrained or implements of the
 Constraint operators.
- Within two (I) years of the Agreement, the Conforms agrees to (i) perform the recommy always to allow control of a portion of the Casternary local and in (ii) social to have in place backup generative epagement to contribute to the demand reduction level. Should the Casterner full to complete the above work by the above-specified data, or should the Casterner full to began taking service under Rafer CDR during that your, this Agreement shall become rail and your unless otherwise agreed by the Company.
- B. Upon completion of the installation of the load control equipment and/or backup generative equipment, a test of this equipment will be combacted at a mutually agreeable time and date. This time and date shall hypically be terfain the Controllable Rating Period infers otherwise agreed by the Company. Notice of the test shall be provided to the Company at least five (3) business days in advance of the date of the test, and the Company shall be afforded the opportunity to witness the test. The test of the load control equipment will consist of a period of load control of not less than one hour. Effective upon the completion of the testing of the load control equipment and/or backup generation equipment, the Contente will agree to a "Firm Demand". Service under Rider CDR cannot commence prior to the installation of load control equipment or any necessary backup generation equipment and the successful completion of thetest.
- 9. In order to minimize the frequency and duration of interruptions under the Commercial Industrial Demand Reduction Rider, the Company will attempt to obtain reasonably available additional capacity and/or energy under the Continenty of Service Provision in Rider CDR. The Contourse electrodoes not elect to continue taking service under the Continuity of Service Provision. Service will be provided only if capacity and/or energy can be obtained by the Company and can be transmitted and distributed to note their Contourne without any impairment of the Contourney's system or service to firm Customer. The Customer may countermand the electron specified above by providing within robove to the Company parament to the paiddines set forth in Rider CDR. The Company's obligations under this Section 9 are subject to the Company is pecifically set Earth in Euler CDR.

The Company may luminose this Appearant of any time of the Contemp's load control apapearat and/or backup generation equipment has be parter the Company to effect equal (of the Contemp's load. Prior to any such termination the Company shall notify the Contemp's that failure or maliferation of the Contemp's load count's equipment and/or factors perform equipment. The Company men man remained this Agreement of the ord of the Wiskey review period unless the Contemp to the Contemp's vanishation, the deficition in the load counter equipment and/or backup generation equipment. Notwitestanding the foregoing, if all any time during the 90-day period, the Contemp collection of fails to orthon equipment. Notwitestanding the foregoing, if all any time during the 90-day period, the Contemp collection of fails to orthon early support output to the collection of the fail to orthon or fail to the collection of the contemps of the fail of the prior of the fail of the

- 10. The continuous agrees that the Community will not be bable for any damages or organise that may except as a resident across of decine service pursuant to the minus of Ratus CDR by remove control or otherwise; without manifestor, operation or minus anno of the Continuous generation apagement to must the Form Decimal Level.
- 11 The Agreement expenseds all previous agreement and representations, return neither in real, bureroline made between the Computer with respect to material forest contained.
- 12 This Agreement may not be assigned by the Contents without the provisions consent of the Company. The Contents shall, at a resumment provide to the Company a copy of the articles of exemposition or particularly agreement of the proposed assigned and a topy of each assigned most recent article in the time on assignment is requested.
- 1) The Agrammen is reduced to the Company's "General Reduces and Regulations for Electric Source" and the Risks of the Economics.

(Continued on Share No. 9, 697)

based by S. F. Rome Hilliam Cohon, Senior Director, Regulatory Rates, Cost of Service and Systems Director, Roses at Toroff Effective. March 30, 2004

First Revised Sheet No. 9,497

	(Continued from Sheet No. 9 496)
IN WITNESS WHEREOF, the Custom and year first above written.	ver and the Company have caused this Agreement to be duly executed as of the day
CUSTOMER (private)	FLORIDA POWER & LIGHT COMPANY
Company:	Signat
Signed	Niene:
Name	
Tide:	
CUSTOMER (public)	Attest
Governmental Entity:	Signed
Signet	By
Name	Clerk/Deputy Clerk
Tota	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

Second Revised Sheet No. 9,500 Cancels First Revised Sheet No. 9,500

			RECEIPT OF SERVICES	
				FPL Account Number
H±HO	ner Na	me	Customer /	Address
b:			State	Zip Code:
	1 hes	dry acknowledge receipt from Flor	ida Power & Light Company (FPL) of th	se following services
	1		e halding shift, and the space hosting or This energy sodit inspection was made	soling and water hosting equipment of my residence
			y FPL energy sustitor e to my roadence (check all applicable)	and covered the folio
	O Pe O Re	ulking eatherstripping mace Efficiency Modification placement Central Air oditioner	O Floor Insulation O Duct Insulation O Water Heater Insulation O Stoem Windows	O Solar Domestic Water Heating O Window Hoat Gain Returdants O Replacement solar swimming pool heater O Wasto Hoat Recovery Water Heating
	UCe	iling tresilation	Official absorbing reflective windowidoor material	0
	OW	all insulation.	O Load Management Devices O Clock Thermostats	0
	The I		to me why any of the above conservation	n measures not checked are not applicable to my
	2.	thused upon typical local prices (based upon FPL/s currently effi-	for materials and installation), and the octive tastif). This scritten audit report, a	(checked above), the estimated cost of each me estimated energy savings from metalling each me a copy of which is attacked, was provided to me impection, and has been explained to me fully.
	λ	An information package contain	ing a list of no cost/low cost conservation	practices which are applicable to my rasidence.
	The resid these on a house	VICE FEE will be added to my FF procedures used to make the est tential energy modits. However, it is measures may be different from necessaryments of the house, the chold. Further, the total energy	 cleenie service bill. I flather understar imates of energy savings are consistent be actual installation costs incurred an order estimates contained in the audit of y are also based on assumptions wh 	t with Department of Energy criteria for of energy savings realized from installing report. Although the estimates are based lich may not be totally correct for the sore than one program measure may be
	Leces	noweds nor for any conseque	outlal or incidental damages resulting if free from defects and properly in-	allation of any conservation measures it ig from defects therein, and does not stalled, will result in the energy savings
	Sign			
		Customs	# Data	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

Cancels Fifth Fearth Revised Sheet No. 9,600

			FIT ACYTOINT NO
			FFG PUENTISE No.
		As temple and T to the fill of	CLET AILABLE SERVICE
			V-2010-00-00-00-00-00-00-00-00-00-00-00-00-
9	Apreness is made this		by and livery year.
7	estuding called the "Customer"), I		of exacting under the from of the Visite of Florida (homeouther called the Compu
100	Contract Charles on Peters (Valle)	201207-939-23	
	the same in the same of the sa		NEXSETH Enth become the parties batch agree as follows:
L	thall per monthly the Custom	But Charge, Demand C	Schoolde muchol except "A", which is made a part of the interfficient to quality for each rate of a heavily agreed that the fundamental for the interior domaid or the interestly efficient than its interior charge provided for on Exhibit "A".
1	That the Charlesian agrees to our	nut Command by 200 kW or more	e specialised of the Company
l.	Day the Continuer agrees to an Company.	ortal to a manness deregal is	dkW during the contraction operate squalled by
	thoused opening to properly tourse (12) recent period. The Schoolshe contest finally "A", Jose for decrease the total are	3. The Unidomer has the op- sematter, arbject to the Term a charge to the statemen de- teast of New Form Domas det	leptone between the Contenue's worthly billing demand and thementor place to severe the contracted measurement demand and deman the our of Service medium the Ventroine for Early Terrominous of the Re- resent specified in paragraph 3 may be used provided that the arms surmond pureques to the Hate Schedule marked Enhibst 'A.", during a till the country of the member of billing months under the Hate School
C.	secover from the Customer all	occurs curtailment credits into	son to cartail to fine demand specified in paragraph 3, the Company of sed in the proceeding 36 months, or since the last curtailment whicheven in the Rate Schedule murked Exhibit "A".
6.0	recoming rate schedule which	h may be approved from time these terms and conditions are	whilst "A", which is attached to said made a part of this Agreement, or e to time by the Florida Public Service Commission, shall apply to e not met, the Costomer will be placed on an appropriate non-curtails rate.
1	That failure or delay by either waiver of any of the provisions	party in accretising any rights of hereof.	or remedies provided bessie or by law, shall not be deemed to constit
	The second secon	a all provious agreements or to	
C.			representations, either withou, verbal, or otherwise between the Custon a and countribles the outre Agreement between the parties.
DS-7	and the Company, with respect	to the matters contained barries handry cannot this Agreement to I	
IN 1	and the Company, with respect ATTNESS WHEREOF, the paties	to the matters contained barries handry cannot this Agreement to I	n and constitutes the statue Agreement between the parties.
ON 1 offici	and the Company, with respect ATTNESS WHEREOF, the patient dree as of the day and your first writt	to the matters contained herein hereby cannot the Agreement to less above.	A THE RESIDENCE OF THE PARTY OF
(N.) offic Chap	and the Company, with cospect ATTNESS WHEREOF, the pariso drive as of the day and your first writt gave and Tomas Ayungland.	to the matters contained herein hereby cannot the Agreement to less above.	n and scentifishes the native Agreement between the parties; be executed in triplicate by their dely authorized representatives to be
effic Class	and the Company, with respect WITNESS WHEREOF, the partici- zive as of the day and your first writt gare and Tomes Ayunghed. decome (Prod or 1550 since of Fegura	to the matters contained herein hereby cannot the Agreement to less above.	n and constitutes the outer Agreement between the parties. by encoded in triplicate by their dely authorized representatives to be PLORIDA POWER & LEGHT COMPANY.

Issued by: 3-5- Bassing officer Culture, Discussion, States and Tamiff Sampler Director, Rigidatory Radio, Cart of Service and Systems Effective: July 18, 2000 First Revised Sheet No. 9.610 Canach Original Sheet No. 9.610

FROM: Name: Date Sent: Service Address: Time Sent: Account No.: Fax No.: REQUEST FOR APPROVAL TO: CONDUCT MAINTENANCE ON EQUIPMENT Grand Gear Ground Circuit Wiring Grand Grand Grand Circuit Wiring Grand Grand Grand Grand Circuit Wiring Grand Grand Grand Grand Grand Wiring FROM (Date Time) Customer's Signature: Date Time APPROVALS: FPL C1 Load Management FPL TOP Date Time To Customer Name Date Time	LORDATOWER	Taconti Commisco			gmai 500et /50, 2
FAX: (305) 552-2482 FROM: Name: Date Sent: Service Address Time Sent: Service Address Time Sent: Service Address Time Sent: Service Address Time Sent: Account No.: Fax No.: REQUEST FOR APPROVAL TO: CONDUCT MAINTENANCE ON EQUIPMENT Great Wiring Switch Gear Other FROM (Date-Time) Customer's Signature Date Time APPROVALS: FPI, CPI Load Management Date Time FPI, TOP Date Time TO: Customer Name Date Time FPI APPROVAL TO CHANGE: YES GREAT NO Remarks		CURTAILABLE CUST	TOMER REQUEST FO	R APPROVAL	
Service Address			NT		
Service Address	ROM: Name			Date Sent:	
REQUEST FOR APPROVAL TO: CONDUCT MAINTENANCE ON EQUIPMENT Generator Genera	Servic	ce Address	Almerican Control		
REQUEST FOR APPROVAL TO CONDUCT MAINTENANCE ON EQUIPMENT Generator Control Circuit Wiring Switch Gear Other FROM TO (Date-Time) Customer's Signature Date Time APPROVALS: FPL C/I Load Minuspement FPL TOP Date Time To Customer Name Date Time FPL APPROVAL TO CHANGE: YES NO Remarks					
CONDUCT MAINTENANCE ON EQUIPMENT Generator Control Circuit Wiring Switch Gear Cother FROM TO (Date/Time) Customer's Signature Date Time APPROVALS: FPL C4 Load Management FPL TOP Date Time To Customer Name Date Time FPL APPROVAL TO CHANGE: FPL APPROVAL TO CHANGE: FPL NO Remarks	Fax S	10.			
Gustomer's Signature Customer's Signature Date Time APPROVALS: FPL C/I Load Management FPL TOP Date Time Date Time To: Customer's Name Date Time To: Customer's Name Date Time FPL TOP Date Time To: Customer's Name Date Time FPL APPROVAL TO CHANGE: Date	BEQUEST FOR APPRO	OVAL TO:			
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Issued by: S. E. Romig, Director, Rates and Tariffs Effective: November 15, 2002

Neural Third Revised Sheet No. 9,650 Cancels Second First Revised Sheet No. 9,650

	Tim Agreement, made the	day of	by mid between
		diese after	called the Customer) located or
	erda Rower & Light Company, a corpled the Company)	til cratice organized and existing under th	Florida uso a tawn of the State of Florida Chercicaffe
	recine Scotlands	WITNESSETH	
	AND THE STREET STREET		THE RESERVE AND ADDRESS OF THE RESERVE
3			man. The parties benefit agree as follows:
-		service provisions for certain levels of Sc gli the provisions for certain levels of Sc	muched Estatus "A" which mand mage are not met.
4		whichever is larger, and the Energy i	emmid Charge for the minimum denma Targe but never less than the minimum
K.	provisions of the Rule Schedule in		qualifies the Controver for service and regraph 2 are waived for the sixt elev-
4		et shall be outly seek void and service of	equires the Customer to be surveil und all be rendered under the appropriate in
5.	The first desired of a suppression of the first war.	n of service provided in Exhibit "A", the viding written notice to the other party.	is Agreement may be terminated by eith
6.		shedule which may be approved from to	sich is attuched to and made a part of th ime to time by the Florida Public Servi
7,			ither written, verbal, or otherwise between and constitutes the entire Agreeme
	WITNESS WHEREOF, the parties her resentatives to be effective as of the day a	by caused this Agreement to be executed in ad year first stritten above.	triplicate by their duly authorized
(h	orges and Trems Accepted.		
100	nativener (Fried or Hyer many of Organizado	and the second s	RIDA POWER & LIGHT COMPANY
Øv.		By	
~3	Signature (Audiotized Representative)		(Spinne)
_	(Fruit in typename)		(France (Specimen)

Issued by: Liftan Cohen Senier Director, Recolutery Rates, Cost of Service and Systems S. E. Rossier, Director, Rates and Furtific Effective: Minrols 7, 2003

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listed by S. F. Rossig, Director, Rates and Tariffs (Filerity) Junuary 29, 2003

Original Short No. 9.665

Condominium Name Name as shown on FPI, Account	Condominium Address FPL Account. No.
The Florida Public Service Commission provide conslominium buildings operating in a manner electric metering requirement for resort condon. 1. The Declaration of Condominium is short term such as per day or per week 2. A registration deals, lobby and cent. 3. A record is kept for each unit show.	es through Florida Administrative Code (F.A.C.) Rule 25-6 049 that similar to botels and motels can qualify for an exemption from the individual tinsams only of the following criteria are met squires that at least 93% of the units are used solely for overnight occupancy (a where permanent residency is not established), rul telephone switchboard are maintained, and ing each check-in and check-out date for the unit and the name(s) of the he unit between each check-in and check-out date.
condominium association of the condomini Customer'), and by the Customer annually conversion to individual metering, if required, any remaining underreciated cost of any extra	i initially by the owner or developer of the condominium named above, or the um named above, or the customer in the FPL account named above ("the thereafter, that the above criteria have been met, and that any cost of fature shall be borne by the Customer. These costs shall include, but not be limited to, ting distribution equipment which is removed or transferred to the ownership of tocation of any distribution equipment, less the salvage value of any removed.
for Compliance assigned by FPL. Upon reur	his attestation must be provided to FPL annually by the Annual Attestation Date uest and reasonable notice, FPL shall be allowed to inspect the condominium to r the condominium is in compliance with F.A.C. Rule 25-6.049. If the criteria
above are not met, then FPL shall not provi-	the concommunity in compounce with FAC Rule 25-6049. If the triums de master-metered service to the condominium. The Customer shall notify FPL m ceases to meet the requirements in F.A.C. Rule 25-6049.
above are not met, then FPL shall not provi- within 10 days if, at any time, the condominio- If a condominium is master metered under the above, or the Custimer fails to make the arm the Customer that the condominium is no for- clear evidence to the contrary within 30 days units within six months following the date on	de master-metered service to the condominium. The Customer shall notify FPL
above are not met, then FPL shall not provi- within 10 days if, at any time, the condominua- If a condominuum is master metered under the above, or the Customer fails to make the arm the Customer that the condominuum is no lo- clear evidence to the contrary within 30 days units within six months following the date on on failure to comply with F.A.C. Rule 25-6.00 Accordingly, the undersigned declares: the a authorized to sign on behalf of the Custom	de master-metered service to the condominium. The Customer shall notify FPL in ceases to meet the requirements in F.A.C. Rule 25-6.049. Se exemption in F.A.C. Rule 25-6.049 and subsequently fails to meet the criteria and attestation required by F.A.C. Rule 25-6.049, then FPL shall promptly notify ager eligible for master-metered service. If the Customer does not respond with of receiving the notice, the Customer shall individually meter the condominium the notice. During this six recent period, FPL shall not discontinue service based
above are not met, then FPL shall not provi- within 10 days if, at any time, the condominua- If a condominuum is master metered under the above, or the Customer fails to make the arm the Customer that the condominuum is no lo- clear evidence to the contrary within 30 days units within six months following the date on on failure to comply with F.A.C. Rule 25-6.00 Accordingly, the undersigned declares: the a authorized to sign on behalf of the Custom	de master-metered service to the condominium. The Customer shall notify FPL in ceases to meet the requirements in F.A.C. Rule 25-6:049. See exemption in F.A.C. Rule 25-6:049 and subsequently fails to meet the criteria and attestation required by F.A.C. Rule 25-6:049, then FPL shall promptly notify ager eligible for master-metered service. If the Customer does not respond with of receiving the notice, the Customer shall individually meter the condominium the notice. During this six month period, FPL shall not discontinue service based 19. Thereafter, the provisions of Rule 25-6:105 apply. bowe named Condominium meets all of the aforementioned requirements, I am here, and under penalties of perjury, I declare that I have read the foregoing
above are not met, then FPL shall not provision within 10 days if, at any time, the condominuous If a condominuous is master metered under the above, or the Customer fails to make the annuthe Customer that the condominuous is no for clear evidence to the contrary within 30 days units within six months following the date on on failure to comply with F A C. Rule 25-6 or Accordingly, the undersigned declares: the authorized to sign on behalf of the Custom Condominuous Exemption from Indovidual Electronic Condominuous Electronic Condominuou	de master-metered service to the condominium. The Customer shall notify FPL in ceases to meet the requirements in F.A.C. Rule 25-6 049. The exemption in F.A.C. Rule 25-6 049 and subsequently fails to meet the criteria and attestation required by F.A.C. Rule 25-6 049, then FPL shall promptly notify ager eligible for master-metered service. If the Customer does not respond with of receiving the notice, the Customer shall individually meter the condominium the notice. During this six month period, FPL shall not discontinue service based 10. Thereafter, the provisions of Rule 25-6 105 apply. Thereafter, the provisions of Rule 25-6 105 apply. Thereafter and condominium meets all of the aforementationed requirements, I am nor, and under penalties of perjury. I declare that I have read the foregoing service Meterang. Attentation of Compliance and the facts stated in it are true.
above are not met, then FPL shall not provision within 10 days if, at any time, the condominuous If a condominuous is master metered under the above, or the Customer fails to make the arm the Customer that the condominuous is no for clear evidence to the contrary within 30 days units within six months following the date on on failure to comply with F.A.C. Rule 25-6.0s. Accordingly, the undersigned declares: the a authorized to sign on hehalf of the Custom Condominion Exemption from Individual Electron Condominion Exemption from Individual Electron.	de master-metered service to the condominium. The Customer shall notify FPL in ceases to meet the requirements in F.A.C. Rule 25-6.049. The exemption in F.A.C. Rule 25-6.049 and subsequently fails to meet the criteria inal attestation required by F.A.C. Rule 25-6.049, then FPL shall promptly notify inger eligible for master-metered service. If the Customer does not respond with of receiving the notice, the Customer shall individually meter the condominium the notice. During this six month period, FPL shall not discontinue service based 19. Thereafter, the provisions of Rule 25-6.105 apply. Thereafter, the provisions of Rule 25-6.105 apply. Thereafter and under penalties of perjury, I declare that I have read the foregoing sorrie Meterang - Attentation of Compliance and the facts stated in it are true. Accepted For Florida Power & Light Company
above are not met, then FPL shall not provision within 10 days if, at any time, the condominuous if a condominuous is master metered under the above, or the Customer fails to make the annothe Customer that the condominuous is no for clear evidence to the contrary within 30 days units within sex months following the date on on future to comply with F.A.C. Rule 25-6.04. Accordingly, the undersigned declares: the a authorized to sign on behalf of the Custom Condominion Exemption from Individual Electron Condominion Exemption from Individual Electron. By:	de master-metered service to the condominium. The Customer shall notify FPL in ceases to meet the requirements in F.A.C. Rule 25-6.049. Se exemption in F.A.C. Rule 25-6.049 and subsequently fails to meet the criteria and attestation required by F.A.C. Rule 25-6.049, then FPL shall promptly notify note eligible for master-metered service. If the Customer does not respond with of receiving the notice, the Customer shall individually meter the condominium the notice. During this six society period, FPL shall not discontinue service based 19. Thereafter, the provisions of Rule 25-6.105 apply. Thereafter, the provisions of Rule 25-6.105 apply. Thereafter and under penalties of perjury, 1 declare that 1 have read the foregoing extre Metering - Attentition of Compliance and the facts stated in it are true. Accepted For Florida Power & Light Company By:
above are not met, then FPL shall not provisitin 10 days if, at any time, the condominual If a condominual is master metered under it above, or the Customer fails to make the and the Customer that the condominual is no for clear evidence to the contrary within 30 days units within six months following the date on on failure to comply with F.A.C. Rule 25-6 or on failure to comply with F.A.C. Rule 25-6 or authorized to sign on behalf of the Custom Condominium Exemption from Individual Electron from the Customer: By: (signature)	de master-metered service to the condominium. The Customer shall notify FPL in ceases to meet the requirements in F.A.C. Rule 25-6.049. Se exemption in F.A.C. Rule 25-6.049 and subsequently fails to meet the criteria and attestation required by F.A.C. Rule 25-6.049, then FPL shall promptly notify notifyinger eligible for master-metered service. If the Customer does not respond with of receiving the notice, the Customer shall individually meter the condominium the notice. During this six security period, FPL shall not discontinue service based 19. Thereafter, the provisions of Rule 25-6.105 apply. Bowe named Condominium meets all of the aforementioned requirements, I smoot, and under penalties of perjury, I declare that I have read the foregoing strice Metering - Attentition of Compliance and the facts stated in it are true. Accepted For Florida Power & Light Company By: [print or type]
above are not met, then FPL shall not provisitin 10 days if, at any time, the condominual if a condominual is master metered under the above, or the Customer fails to make the and the Customer that the condominual is no for clear evidence to the contrary within 30 days units within six months following the date on on future to comply with F.A.C. Rule 25-6 or on future to comply with F.A.C. Rule 25-6 or authorized to sign on hebalf of the Custom Condominium Exemption from Individual Electronic for the Customer: By: (signature)	de master-metered service to the condominium. The Customer shall notify FPL in ceases to meet the requirements in F.A.C. Rule 25-6.049. Se exemption in F.A.C. Rule 25-6.049 and subsequently fails to meet the criteria and attestation required by F.A.C. Rule 25-6.049, then FPL shall promptly notify notifyinger eligible for master-metered service. If the Customer does not respond with of receiving the notice, the Customer shall individually meter the condominium the notice. During this six month period, FPL shall not discontinue service based 19. Thereafter, the provisions of Rule 25-6.105 apply. Bowe named Condominium meets all of the aforementioned requirements, I smoot, and under penalties of perjury. I declare that I have read the foregoing strice Metering - Attentation of Compliance and the facts stated in it are true. Accepted For Florida Power & Light Company By: [print or type] Date:
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Issued by: S.E. Roung, Director, Rates and Turiffs Effective: November 1, 2006

First Revised Sheet No. 9,670 Cancels Original Sheet No. 9,670

Service Ap	greement
New Establishment	
 Existing Establishment with an Expanded Load 	
CUSTOMER NAME	
ADDRESS	TYPE OF BUSINESS
The Castomer hereto agrees as follows:	
To createfidl-time jobs,	
That the quantity of new or expanded load shall be	KW of Demand,
3. The nature of this new or expanded load is	
4. To unture service under this Rider on	, and terminate service under this Ric
on	shall constitute a period of five years.
5. In case of early termination, the Customer must pay	Florida Power and Light Company the difference between the
otherwise applicable rate and the payments made, up to that point	
6. To provide verification that the availability for this Ri	der is a significant factor in the Customer's location expansion.
docision	
7. If a change is ownership occurs after the Costomer conf	racis for service under this Rider, the successor Customer may
be allowed to fidfill the balance of the contract under Rider EDR.	and communities schedule of credits.
Signed	Accepted by: FLORIDA POWER & LIGHT COMPANY
Title	Date:
Date	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

	estate transmission de la constitución de la consti		NI RIDER DECLARATI	DO FUBOR	
k Danies in	-				
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FLORIDA POWER & LIGHT COMPANY	First Revised Sheet S Cancels Grigmal Sheet S
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Signature of Contomor Authoritied Reprocentative Signature	and 1975 Auditorseed Propressortative
(print or type name) (print or type name)	

Eleventh Revised Sheet No. 9,700 Cancels Tenth Revised Sheet No. 9,700

This Agree	ement is made this	day of	. by and between	1	
(heminafia	r saffed the "Costomer"		25.000000000000000000000000000000000000	in	
FPL).		WIII	NESSETH:	ws of the State of Florida (hereinal	ter calle
Whereas, I	he Customer has approed	to FPI, Sw underground distribution	on facilities to be installed on		ocuted i
	(City/County		lenda		
	1149790000000				
That for an	d in consideration of the	covariants and agrammets berein	set forth, the parties hereto co	versant and agree as follows:	
1.	differential cost between	sy FPL a Contribution in Aid of C on an unlarground and an overbe Commission by FPL and is more	ead system. This is bused on	(the total Centribution) to see the currently effective taniff filed w hibit A attached hereto.	er the oth the
2	That a goods of \$ conduit and other wo Contribution cash page	it; as also shown on Exhibit B, it		illing, installation of Company pro- v FPL. If such credit applies, the n	
3.	the Customer has req clumps in the Custom contribution does not	pestod FPL to delay FPL's school or's plans solunited to FPL on w	hided date of installation. As Asch the contribution was to of any costing everhead lin	the Flexida Public Service Connex ny additional coets caused by a C sed shall be paid for by the Custo es to underground or the relocation	estrone mer: T
A.	electrical service with employment of rapid	facilities located on private pro	porty in cauments as requi eration to eliminate conflicts	chase for URD Subdivisions) unde- ted by FPL. The contribution is a with other stillness. Underground with above-grade appartnances.	boord r
5	That the payment of the	se Contribution does not make any	y provisions of FPL's Electric	Tanff.	
		jost to an underground ordinance m made with the Customer as spe		prints governmental opency that se	fsfacto
	Title to and ownership	of the facilities installed as a rest	dt of this agrooment shall at a	If times remain the property of FPL	
6.	subcodemices require chiance, and records meripage subordinate no provisions in the m been recorded provision.	of by FPL for the installation as \$\text{\$\text{\$\text{\$}}\$ at no cost to FPL prior to tran- tion when the Custome's property sortgage that the lien of the mortg	nd maintanance of its electriciting, installation and/or con- con which FPL will install it page will be subordinate to it (3) FPL's facilities are or will	to produce such essements, and is distribution facilities must be go emiction of FPL facilities. FPL such facilities. FPL such facilities, is incripaged and (1) illity executorss, (2) FPL's essential be used to serve other parcels of time necessary.	nerted or ry requi- here so this to
		hall furnish FPL a copy of the do ne logal owner to be used when an		which contains a full legal descript and by FPL.	ion an
		hall furnish drawings, satisfactory traction sets, as required by FPL.	to FPL, showing the location	of coasing and proposed structure	s on sh

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: June 14, 2010

Seventh Revised Sheet No. 9.701 Cancels Sixth Revised Sheet No. 9.701

(Continued from Sheet No. 9.700)

- c) Should for any renson, except for the sole cover of FPL, FPL's facilities not be constructed within the comment, FPL may require the Customer to grant new easements and obtain any necessary mortgage subordinations to cover FPL's installed facilities, at no cost to FPL, and FPL will release the existing easement. Mortgage subordinations will be necessary in this context when. One too too provisions in the mortgage for subordination of the fact of the mortgage to utility casements, or 3) FPL's facilities are or will be used to serve other paradit of property.
- Hefore FPL can begin its engineering work on the underground electric distribution facilities, the Customer shall provide FPL with the following:
 - a) Faving, grading, and drainage plans showing all surface and sub-surface drainage satisfactory to FPL,
 - b) A construction schedule,
 - c) An estimate of when electric service will be required, and
 - d) Copies of the Customer's final construction plans as well as other construction drawings (plot, site, sewage, electrical, etc.) requested by IPL. Plats provided by the Customer must be either recorded by the circuit clark or other recording officer or prepared and certified as meeting the requirements for recording (except approval by the governing body) by a registered land surveyor.
- Prior to FFL countraction pursuant to this agreement, the Customer shall.
 - 6) Clear the FPL ensement on the Customer's property of tree stumps, all trees, and other obstructions that conflict with construction, including the drainage of all flooded areas. The Customer shall be responsible for clearing, compacting, boulder and large rock removal, stump removal, paying, and addressing other special conditions. The essentent shall be graded to within six inches of final grade with soil stabilized.
 - b) Provide properly line and comer stakes, designated by a licensed surveyor, to establish a reference for locating the underground cable trench route in the essentent and additional reference points when required by FPL. Also, the Customer shall provide stakes identifying the location, depth, size and type facility of all non-FPL underground facilities within or near the easenent where FPL distribution facilities will be installed. The Customer shall maintain these stakes, and if any of these stakes are lost, destroyed or moved and FPL requires their use, the Customer shall replace the stakes at no cost to FPL, unless the stakes are lost, destroyed or moved by an agent, employee, contractor or sufsectionator of FPL, in reliable one FPL will pay the Customer the cost of replacing the stakes.
 - c) It is further understood and agreed that unbacquent relocation or repair of the FFL system, once immitted, will be paid by the Customer if said relocation or repair is a result of a charge in the grading by the Customer or any of the Customer's contractors or subcontractors from the time the underground facilities were installed, and, that subsequent repair to FFL's system, once installed, will be paid by the Customer if said repair is a result of damage caused by the Customer or any of the Customer's contractors or subcontractors.
 - d) Provide sufficient and timely advance notice (days) as required by FPL, for FPL, to install its sundequeued distribution facilities prior to the installation of paving, landscaping, solding, spinisher systems, or other surface obstructions. In the absence of sufficient coordination, as determined by FPL, by the Customer, all additional costs for translating and backfilling shall be paid by the Customer, and none of the costs of restoring paving, landscaping, grass, spinisher systems and all other surface obstructions to their original sondition, should they be installed prior to FPL's facilities, shall be touch by FPL.

(Continued on Sheet No. 9.702)

Issued by: S. F. Romig, Director, Rates and Tariffs

Effective: September 20, 2005

Eighth Revised Sheet No. 9,702 Cancels Seventh Revised Sheet No. 9,702

(Continued from Sheet No. 9.701)

- e) Pay for all additional costs incurred by FPL which may include, but are not limited to, engineering design, administration and refocation expenses, due to changes made subsequent to this agreement on the subdivision or development layout or grade.
- f) Provide applicable trenching, backfilling, installation of Company provided concluit and other work in accordance with FPL specifications more particularly described on Exhibit B attached hunto. At the describes of FPL, either connect any descriptories, within two (2) working days, found in the installation that are inconsistent with the instructions and specifications attached to this agreement or pay the associated cost to correct the installation within thirty (30) days of focuriting the associated bill, and in either case, reimbasse FPL for costs associated with lost craw time due to such discrepancies.
- g) Provide a metar enclosure and downpipe which must all applicable codes and FPL specifications and which will accommodate FPL's service cable sear and design. These items must be confirmed with FPL prior to purchase. FPL will not be responsible for costs involved in modifying or replacing items which do not meet the above criteria.

9. TPL-shall:

- a) Provide the Contomer with a plan showing the location of all FPL underground facilities, point of delivery, and transformer locations and specifications required by FPL and to be adhered to by the Customer.
- by basel, own, and maintain the electric distribution facilities up to the designated point of delivery except when otherwise rotal.
- ii) Request the Customer to participate in a pre-construction conference with the Customer's contractors, the FPL representatives and other utilities within six (6) weeks of the start of construction. At the pre-construction conference, FPL shall provide the Customer with an estimate of the date when service may be provided.
- This Agreement is subject to PPL's Electric Tartiff, including but not limited to the General Rules and Regulations for Electric Service and the Rules of the Florida Public Service Commission, as they are now wrotten, or as they may be revised, amended or supplemental.
- 11. This Agreement shall inure to the benefit of, and be banding upon, the successors and assigns of the Customer and FPL.

The Customer and FPL will coordinate closely in faithling obligations in order to avoid delays in providing permanent electric service at the time of the Customer's receipt of a certificate of occupancy.

Accepted		Accepted	
For IPL	(Tipte)	Costosos	(Dunc
		Witness	(Date)
		Witness	(Date)

Issued by: S.E. Romig, Director, Rates and Tariffs

Effective: October 9, 2007

Third Revised Sheet No. 9.715 Cancels Second Revised Sheet No. 9.715

This Agri	pement, made this	day of	by and between
		nereinafter called the Custo	omer) and Florida Power & Light Company, a corporation
organized	and existing under the la	ows of the State of Florida (here)	nafter called FPL).
WHEREA	S the Customer has req	uested the pre-approval of the i	ocation and installation of underground distribution facilities to be
ocated ut	nder a dedicated roadbed	described as follows:	
Project N	atrie		Phase
That, for i	and in consideration of th		SSETH rein set forth, the parties hereto covenant and agree as follows:
1. The Co	retorner shall:		
4)	Install conduit and ca this Agreement.	ble markers provided by FPL a	s eccordance with the instructions and specifications attached to
hi	The same of the sa	offication of the conduit installa orcated for the underground dist	from date and allow FPL to inspect the conduit installation prior to inbution facility.
6)			d in the installation that are inconsistent with the instructions and the associated cost to correct the installation, and
100	provide survey series	ponts for FPL to stake the rea-	Agavement stateing
E FPL st	ult:		
10	provide instructions ar	nd specifications for the installat	on of FPL provided conduit.
20	provide conduit and road/povement crossi		er for the installation of underground facilities at the specified
63	provide staking for the	Customer at the specified road	Upwerment crossing.
·m	inspect the undergrow familities, and	und distribution facilities prior to	the beddling of the brench to insure proper installation of said
47	apply a credit in the ar contribution in aid of c		the event that the Customer has made or has agreed to make a sid distribution facilities associated with this Agreement.
1 This so Commiss		L's General Rules and Regulatio	one for Electric Service and the Rides of the Floride Public Service
IN WITHI Trat write		es hereto have caused the Agre	ement to be duly executed to be effective as of the day and year
APP	LICANTI		FPL
595	MED	 =:	sidemp_
HAM	E		NAME
nn	E:		TITLE
			1775

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: September 30, 2010

FLORIDA POWER & LIGHT COMPANY				
	UNDERGROUND FACILITIES CO			

Tearsh Fourth Revised Short No. 9.720 Cancels Third Second Revised Short No. 9.720

	UNDERGROUND FACILI	ITUS CONVERSION AGREE	MENT (NON-GAF)
herween LIGHT (COMPANY ("FPL") a Florida corporatas FL 33408-0429	("Applicant"), with a	20 by and an address of and FLORIDA PUNZIR & Land TO Universe Boulevard, June
	(A5, the Applicant has requested that)/91 g boundaries (the "Convenion").	, inswert penses swerhead elocit	re intrinsia lasitin losed wilm the
uiliei	egy, also de a compression de la constitució de	randoground bearing a labor Orin Assolution Albert sadd	
comiden			s and agreements set forth herein, and other g to be legally bound, hereby suversust and
	Aspided Storm Restoration Cost (*AS meets, and is capable and willing to enfo indicates ASSACTIONS)	RC*) Eligibility Criteria. The orea, the applicable eligibility en	Applicant represents and wanted that there for the Conversion will a second the
	1—1-ASBC Tier to a for ender to the literary make a company. The Common months of the literary describes a substitution of the literary of the literary describes a substitution of the literary of the literary describes a substitution of the literary of the literary describes a substitution of the literary of the literary describes a substitution of the literary of the literary describes a substitution of the literary of the literary describes a substitution of the literary of the literary of the literary of the literary describes a substitution of the literary describes a substitution of the literary of the	monimum of approximately 3 ped- - pro-series purities are self- man, mid-the project distancement from beginn in them is your part	Compression of the Compression o
	The Applicant must improve all discrete from the Northean Comband Funds and States of the University Control	maria de la composition della	nest Applicate and best lines and shift to
	View one official details, the occultation, and There into my state or Solard Res Community	Samuelika isalah Applicate bera	militaing all anges of any mails stage.
	eligible for the ASSC male followers up upon a Automation promode obere to	Killand the South of Live South for Just 3 photo of a proper would	milion and to be converted, or minely the minimum converted from the
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Heat Revised Short No. 9,723 areach Original Short No. 9,723

- 117	ORIDA POWER & LIGHT COMPANY		Cancels Original Sheet No. 9,721
	(the	atimised from Sheet No. 9,726)	
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	A J ASBE They A. A. Separation Asserting to be a manuscription day. They I require the Tell full desired applies.		
7.	Contribution in Aid of Construction (CLAC). Section 25-6, 115 of the Florida Administrative Co		as required by FPL a Electric Tanff and
	i. CIAC (outsday ASRC)	1	
	H. ASRC	5	
	III. CLAC Due	s	
	In the event the actual cost of the Conversion (adjusted by the lesser of (a) the difference better (excluding ASSC) identified above. The ASSC resulting difference in the associat of the CIAC I	sen the actual cost of the Conversion C shall also be adjusted according	n and the estimate, or (b) 10% of the CLAC
1	Applicant-Imtalled Facilities. The Applicant is to FPL, construct and install all or a parties of it and FPL will own and maintain the completed it to the connection of any customers to the Under	the Underground Facilities, Such w facilities. The Applicant agrees to re	ork must meet FPL's construction standards octify any deficiencies, found by FPL, prior
4.	Compliance with Tariff. The Applicant agrees Electric Tariff	to comply with and abide by the r	equirements, terms, and conditions of FPL's
5.	Timing of Conversion. Upon compliance by the flux Agreement and any other applicable agreem with the construction drawings and specifications	sents, FPI, will proceed in a firsely	
60	Relocation. In the event that the Underground F shall be an addendum to the relocation agreement relocation agreement and this Agreement or the El	ent between FPL and the Applican	it. In the event of any conflict between the
7.	Term. This Agreement shall remain in effect for Facilities.	r as long as FPL or any successor o	or assign owns or operates the Underground
8.	ASRC Repayment. If the Applicant does not so 30 days of written notice from FPI, of such Underground Facilities installation, the Applica provider other than FPL, the Applicant shall sep- partial years) shall be determined as follows:	failure. Additionally, if at any point elects to have electric service of	out within 30 years of completion of the within the Conversion Area supplied by a
	ASSOC = (s.No - years more th	e Linderground Facilities completion	1 (arty) / 30)
	Noting remineral Applicants when Maria this Agreement, arther a murely bould or investor FFL, crickening althiry to report the ASIC Theories are convented. The Applicants wisopraide to FFL, at any time to probability paint to expression of the Semanty Internment, as the Applicant to FFL, FFL, wall require the food.	sèfe hout, leser of credit (the "Sec Sezarty lastrament duall remain in cast may provide aither in amend- se pro-cuts alphaneols to the ASSI réplacement Security Instrument in a	comity from assert?) in a form acceptable to effect until such form as all customers within all or replacement. Security from most in a C amount. If, open invites of carecillation or a form acceptable to FPL in not provided by

based by: S. F. Romo Jilliam Cohen, Senior Director, Repulsion: Rains, Cod of Service and Systems, Director, States and Joseph Effective. Assembler 5 L. 2000.

(Continued on Shan No 9 722)

First Revised Sheet No. 9,722 Lancels Original Sheet No. 9,722

(Command from Sheet No.9.721)

- 9. Termination Prior to the Conversion Completion. Failure by the Applicant to comply with any of the equiconomic terms, or conditions of this Agreement or FPL's Electric Turiff shall result in termination of this Agreement. The Applicant may terminate this Agreement at any time prior to the start of the Conversion and the CLAC paid by the Applicant will be refunded to the Applicant, provided however, that the refund of the CLAC shall be offered by any consequenced by FPL in perfections and the Agreement up to the case of termination.
- 10. Assignment: The Applicant shall not augmatus Agroomed without the remain consent of FFE.
- 11. Adoption and Recording, This (opportunit shall be adopted by the Applicant and monatored in the official records of the Applicant for the dention of the term of this Agreement This Agreement also shall be recorded in the Official Records of the County in which the Underground Facilities are located, in the place and in the manner in which needs are typically recorded.
- Conflict between Terms of Franchise Agreement. In the event of a conflict between the terms of this Agreement and any partial or franchise agreement entered into by Applicant and FPL, the terms of this Agreement shall extend.
- Approximation, This property is printed to the companion of the function of the companion of th

Caracini disson suba musir be de lessa tres configueste sety blocks de 1,000 feet de lessale.

- all classic can use in the and prepare on both sales of the teaching everboad principle. Their most be purely the conversions.
- all other entries received their building is a telephone CATV on I your also be converted to implement building.

IN WITNESS WHEREOF, FPL and the Applicant have executed this Agreement on the date first set forth above.

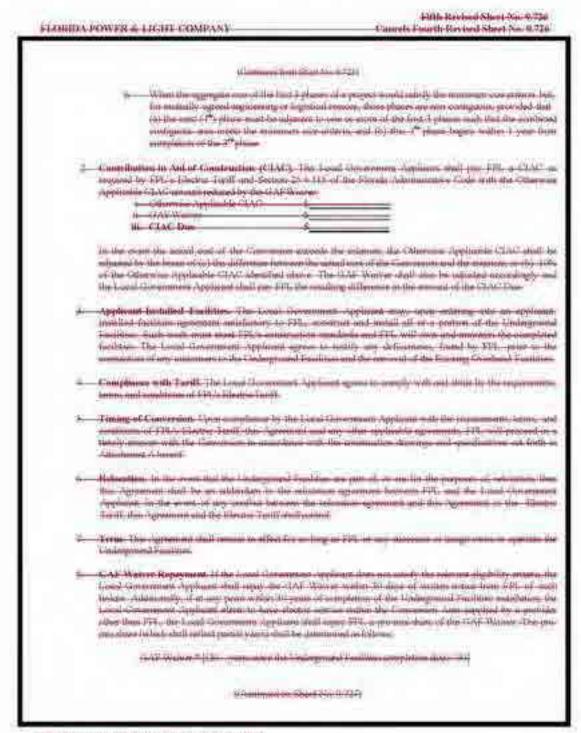
FPL.
Signed
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red by Applicant)
required by Applicant)

based by: S. E. Romig Jilliam Cohen, Senter Director, Regulation Rates, Cost of Service and Systems, Director, Rates and Torolla.
Effective: Navorabor 13, 2000.

FLORIDA POWER & LIGHT COMPANY	Causely Seventh Revised Street No. 9-725
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	CONVERSION ACREEMENT
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Eighth Revised Sheet No. 0.728



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this Agrammat. The Local Govern Correspondent Spe CIAC peak to	when Completion Telling by the Local Communication of particular to an employee of the Agreement of ETC a Lighter Turtil shall exact to turn most Arginized to give make the Agreement around the proof to the an yallo Local Communication for the refunding the Local Com- tion infrared the CLAS about the reflect by any make memoral by the the Albert Internations.
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Agreement area along he mounted	growth shall be at part to the distribution of the term of the Agreem at the term of the Agreem at the term of the Agreem at the term of the term of the Agreem at the term of term of term of the term of the term of the term of ter
	his Agreement, in the event of a coulded termine the terms of the A court married man by Local Covernment Approximational FEL, the com-
14. IN WITNESS WHEREOF, I'm	and the Escal Government Applicant have associated in Agreement
16 LOCAL GOVERNMENT APPL 47.	IJGANI 474
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32 Approved as to Terms and Condition 15 Name	ers Egypted
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	Samuel Samuel

Third Revised Sheet No. 9,730 Cancels Second Revised Sheet No. 9,730

	Distrib	ution Substation Facilities	
	This Agreement is made this	day of	
betweer Custon Compar Compa	ner"), located at ny, a corporation organized and exis	in under the laws of the St	(hereinafter called the Florida, and Florida Power & Light ate of Florida (hereinafter called the
		WITNESSETH:	
acilties	WHEREAS, the Customer has required consisting in summary of		
nereinal	ter collectively called the "Facilities")	located at	2000
	ourpose of	HE CARRACTE	and
herein;	WHEREAS, the Company is willing	to rent such Facilities upon t	he terms and conditions specified
orth, th	NOW, THEREFORE, for and in con e parties hereto covenant and agree		nants and agreements herein set
	distribution substation facilities and 9.751), the Customer	lities from the Company. I ties under a Facilities Rental	ent, the Customer agrees to rent f a Customer is currently renting Agreement (Tariff Sheet Nos. 9 700 ement for the rental of distribution
			tomer on terms consistent with this operate and maintain the Facilities.
	Company a monthly rents Facilities, as determined applicable Monthly Riental F hereto and made a part of may become effective by Commission (hereinafter of Facilities and the Monthly monthly charge for the rent the Company is \$ upon modification of either	al charge calculated by mu pursuant to Paragraphs 4 Factor set forth in Tariff Shee this Agreement, or any suc filing with or otherwise appraised the "Commission"). B Rental Factor in effect at that of Distribution Substation	customer, Customer shall pay to the itiplying the in-place value of the and 5 of this Agreement, by the t No. 10.015 (Appendix A), attached cessor or substitute schedule which oved by the Florida Public Service ased on the in-place value of the he initiation of this Agreement, the Facilities to be paid by Customer to arge may change from time to time Factor set forth on Appendix A (or value of the Facilities in accordance
	(Cont	inued on Sheet No. 9.731)	

Issued by: S. E. Romig, Director, Rates and Turiffs Effective: October 6, 2009

Second Revised Sheet No. 9.731 Cancels First Revised Sheet 9.731

(Continued from Sheet No. 9.730).

- 4. The in-place value of the Facilities is \$ ______ This initial in-place value of the Facilities is based upon the agreed replacement cost of the Facilities as set forth on Appendix B, which is attached to and made a port of this Agreement. Regardless of the initial in-place value of the Facilities shown on Appendix B, the in-place value of the Facilities may change consistent with the terms and conditions of Paragraph 5.
- 5. Changes in the in-place value of the Facilities shall alter the monthly remail charges set forth in Paragraph 3 and such changes shall be utilized in the calculation of any applicable Terministion Fee as specified in Paragraph 6, however, changes in the in-place value of the Facilities shall not otherwise after the terms of this Agreement. Changes in the in-place value of the Facilities shall be made as follows and shall be memorialized on a revised Appendix B:
 - a. When mutually agreed, additional facilities (hereinafter called "Additional Facilities") may be installed and the in-place value set forth in Paragraph 4 shall be increased by the installed cost of such Additional Facilities.
 - b. When mutually agreed, a portion of the Facilities or Additional Facilities may be removed and the in-place value set forth in Puragraph 4 shall be adjusted to reflect such changes. The Company may require a contribution by the Customer to compensate for the undepreciated portion of the Facilities or Additional Facilities to be removed, less salvage, plus removal costs.
 - c. When requested by the Customer, and when mutually agreed, the Facilities or Additional Facilities may be modified by the Company. In the event of such a modification, the implace value set forth in Paragraph 4 will be adjusted in accordance with the procedures stated in Paragraphs Sa and Sb, above.
 - d. When the Facilities or Additional Facilities are replaced or modified at the Company's option, no change in the in-place value will be made.
 - e. After the Initial Term and upon each successive five (5) year extension (as such is set forth in Paragraph 6), the in-place value set forth in Paragraph 4 shall be adjusted to reflect the net-book value of the Facilities. In addition, if Facilities are replaced due to mechanical and/or electrical failure at any time after the Initial Term, the in-place value set forth in Paragraph 4 will be increased by the installed cost of such replacement facilities and reduced by the previously established in-place value of the replaced facilities.
- 6. The term of this Agreement (the "Initial Term") shall be 20 years, and thereafter this Agreement will continue in effect for successive five (5) year periods (each such five (5) year period in "Extension") unless terminated by either party upon ninety (90) days' advanced written notice. If Cantomer elects to terminate this Agreement during the Install Term or prior to the and of any Extension, Customer shall be responsible for, and shall pay to the Company, a Termination Fee calculated in accordance with Tariff Sheet No. 10.015, set forth as Appendix A, as our entry approved or as may be modified from time to time by the Company.
- On the termination of this Agreement, and in the event that the Customer fails to make rental
 payments in a timely fashion, then and in each of those events, at the option of the Company,
 the Facilities may be removed by the Company.
- 8. This Agreement may be assigned only with the prior written consent of the Company

(Continued on Sheet No. 9.732)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: October 6, 2009

ELODIDA BOWED & LICITE COMPANY

Third Revised Sheet No. 9.732

	Common	from Short No. 9.731)
9.	Governmental, FPL's General Rules harmless and defend the Company fre cost or expense for loss, damage or is indirectly connected with, or growing	Company, or section 2.71 Indemnity to Company— and Regulations, the Customer shall indemnify, hold on and against any and all liability, proceedings, suits, njury to persons or property, in any manner directly or cout of, the transmission and use of electricity on the sy as such term is defined in Rule 2.3 of the Company's strice Service."
10	This Agreement supersedes all previous agreements or representations, either written or onal bereinfore in effect between the Company and the Customer, made in respect to matter herein contained and, when duly executed, this Agreement constitutes the entire Agreement between the parties hereto.	
IN WITNESS above written		used this Agreement to be duly executed the day and year f
Charges and T	erma Accepted.	
		FLORIDA POWER & LIGHT COMPANY
Customer (Pr.	int or type name of Organization)	
Customer (Pri	int or type name of Organization)	By:
By:	int or type name of Organization) (Authorized Representative)	By:(Signature)
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By: Signature	(Authorized Representative)	(Print or type name)
By: Signature	(Authorized Representative)	(Print or type name)
By: Signature	(Authorized Representative)	(Print or type name)
By: Signature	(Authorized Representative)	(Print or type name)
By: Signature	(Authorized Representative)	(Print or type name)
By: Signature	(Authorized Representative)	(Print or type name)
By: Signature	(Authorized Representative)	(Print or type name)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: December 2, 2004

FLORIDA POWER & LIGHT COMPANY	First Revised Sheet No. 9,733 Cancels Original Sheet No. 9,733
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APPENDIX B	
Description of Rented Distribution Substation Facilities	
DOMESTIC CONTROL OF AN ADMINISTRATION OF A CONTROL OF A C	
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Issued By: S. E. Romig, Director, Rates and Turiffs Effective: March 7, 2003

Fourth 1 lith Revised Sheet No. 9,750 Cancels Enurth Haled Revised Sheet No. 9,750

	FACILITIES RENTAL SERVICE AGREEMENT
The	(greement: made thus the day of the (hereinafter called the Cumomer) located
Florida Po beremalie	Florida and existing under the laws of the State of Florida realized the Company)
	WITNESSETH
document at	HEREAS, the Customer has requested to rent from the Company certain electric facilities described in the attached and made a part of this Agreement hereinafter referred to an the "facilities" located
	for the purpose of
W	HEREAS, the Company is willing to rent such facilities upon the terms and conditions specified herein,
	OW THEREFORE, for and in consideration of the mutual covenants and agreements herein set forth, the covenant and agree as follows:
L	The Company will provide, install or otherwise make available, own, operate and maintain the facilities described in this Agreement.
2.	The Customer shall pay to the Company's contract Provisions - Various (Facilities Rental Service) in its Electric Tariff and any successor or substitute schedule, in changed, modified, or supplemented from time to time by legal effective filling of the Company with or by order of the Florida Public Service Commission.
IIA.	The in-place value of cental facilities will be based upon the agreed septembers cost of the facilities filterover, when the in-place value has been providedly established in an estating Rental Agreement, the in-place value of this Agreement will be based on that previously determined value, subject to the terms and acceptations in Presignaph 6.
4.	The implace value of the foreignes is \$
	Monthly Record Co. of S. 100 Monthly Martinum of Prison and of L.
	b. Learn's Sum-Reveal Payment of S. and Lawy See Alpha annual New York of S.
	6. Long-Sun Rectal Payment of S. and Monthly Admining Syrmon of S.
	* Manager Parish Free of St. or
	a Lamp Sum Transia Superconst. 4
	indexing from Advances in the Paymont of the contribution of English property descripts growns
	to Learney South Manual Playment - 18 - 19 - 19 - 19 - 19 - 19 - 19 - 19
	p Limited - Manufacture Suprimers of h
	(Continued on Sheet No. 9-751)

Issued by: S. E. Roming Many Colon, Sunter Durcter, Resulptors Rates, Cont of Service and System Missesser, Rates and Taroffe Effective: Missest-7-2003

Fidds Styll: Revised Sheet No. 9,751 Cancels Ellits/South Revised Sheet No. 9,781

(Communit from Short No. 9 150)

5. The term of this eigreement shall (se-

En a 15) were from the mover date, and the term shall common terms that to be in effect from month to month mail terms. And he enter party apor cover, 1500 days written notice.

Any addition to present furthers as provided in Property 6, may require a new term of five years, based on the character of the Gestales, in phase value Provided years from the service date and destroyles and continue to the character of a first sent amounted by other party upon mounts (See days sent amount of the character of

from addition to externg functions, so proceed in France 1964, 803, sections now to be of five and for extending the or the facilities. It places also

- Valuation of changes in facilities shall be an follows:
 - When mutually agreed upon, additional facilities may be mealled, and the in place value intrangraph 4 increased by the installed cost of the additional facilities.
 - When minutely agreed upon, a portion of the existing facilities may be removed und the explace value in Fungraph 4 shall be adjusted to reflect such changes. For Castomers paying a morably restal fee, the Company may require a contribution by the Customer to compensate for the undepreciated portion of the facilities to be removed, less subvage, plus removed costs. This option is available only for Customers paying a morably restal fee.
 - When requested by the Costomer, and when mutually agreed spore exerting facilities may be modified by the Company. The su-place value in Purigraph 4 will be adjusted in recordance with the procedures stated in to and the bow.
 - When facilities are replaced due to mechanical scalor electrical (where, the in-place value in Presumpt) 4 will be increased by the installed case of the replacement facilities and reduced by the provincely contributed in-place value of the replaced facilities.
 - When facilities are replaced or modified at the Company's oction and my as provided in Phracourie is a
 illustrate of the Contouries paying office a mortility remail for on a lump sum, no change in the mi-place value
 will be made.
 - F in these instances, where upon mutual agreement between the Company and the Common, when the Common stransferring from a unvirtaly restal to a large stant, the in-place valuation of the lackings may be adjusted to reflect the undependent value of the facilities.
- This Agreement may be margned only with the prior without consent of the Company.
- On the semination of this Agreement, and in the event that the Contemer field to make rental payments in a timely ficition, then and in each of those events, at the option of the Company, the Facilities may be removed as account production by the Company. Contemp agrees to pay all costs of audiences to amounts that makes the agreement, medicing Company, a materiality attention. For it foul amounts are out paid when their
- Parall for a section field to the condition of the agreement and considered the Agreement of the Agreement o

Issued by: S. U. Bonnin J. Hann Cohen, Senior Observat, Bentlature Rent, f. off of Service and Senior. Director, Materials Filescope. Administration of Senior Control of Seni

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Carried State			
property hand	Concept upon deniand the a St. Interdingered by Lesser.	meiseline gesemble m	cetts and all cents to cover at and armout that names of second contact
anntal fierlite Contagon de	is in the Contomer. And it is	underwest that the list moster of the comment	abelives any asis, legal or equilible, at he ang of the femal facilities to the promise of the different flat becomes respect to the Communication.
Agricment from any wall	The Changer weren to italien	Continue of their own	communication during the term of the same of the same design of the restal familiars regulated and the same of the same state of the same
I.i. This Agreem between the C	ent suprassiles all previous a	promorts or represental	inest either written is real hereurine in effects wherein contained and when duly executed, the
spons manage	OF the parties have been been expected	the Agranus to be only	remarked in impressing the day, and you first
fartines/sums Time regime			
ettenar (Print or type imme	d Champanham)	n	ORIOA POWER & LIGHT COMPANY
	Comment.	. Our	
Signature (Authorized Rep	resentative)	Water	(Signature)
(Print or type	marne)		(Print or type name)
fc		Title	<u> </u>

Issued by: S. I. Romig Tiffans Collen, Senior Investor, Regulators Rates, Cost of Service and Systems Director, Rates and Turiffs.

Effective: March 7, 3883.

First Revised Sheet No. 9.760 Cancels Original Sheet No. 9.760

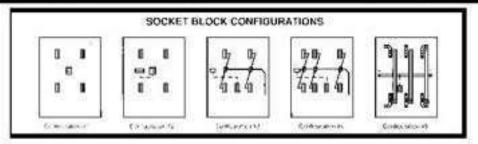
PLICANT	Ourrent FPL Account No
AILING ADDRESS	CITY, ZIP CODE
RVICE ADDRESS/LEGAL DESCRIPTION	
HONE (WEEKDAYS)	DATE
Overhead Underground volt	r proposed will be the sketch below. We understand you are requesting s phase service. The items checked below and his form with your signature advisowledging your receipt
yment. • Construction/Temporary Servi heck or • Security Deposit for Construct	Ion/Temporary Service: \$ ential Charge for Permanent Service: \$
Tree Trimming & ClearingFeet Each Side of Proposed Line. Installation of Meter Socket & Downpipe/	TOTAL S Site Plan • Electrical Load Information/Plans. Essement for FPL Facilities/Legal Description of Property Contact FPL_days before Certificate
Weatherhead according to FPL Specifications (see checklist on reverse side of this sheet) Install eyebolt (for FPL to attach wires to)	of Occupancy concerning Application/Security Deposit for permanent service. Final City/County Electrical Inspection
*Meter enclosure must be approved for use	Security Deposit □ is required before □ will billed after permanent service provided. ○ Other
in FPL service area. Current list of approved enclosures available upon request. Socket configurations are shown on reverse side of this form.	- Corne
rvice, minimum cover is to be 24 inches (maxin ast be adhered to and are available upon reques d agreement between you and our Representativ or as mutually agreed upon. Changes to	th is to be 12 feet above grade. For underground mum 36 inches). FPL specifications and requirements it. Upon timely completion of the above required items re-service may be provided approximately the week of type service requisited, failure to comply with above dule may affect proposed date of service.

Issued by: S. F. Romig, Director, Rates and Tariffs Effective: March 7, 2003

NAMED AND POST OFFICE ADDRESS OF THE PARTY O	PANY			rised Sheet No. 9.7 rised Sheet No. 9.7
			77.000.000.000.000	
3	(Continued from Sheet No	9.760)		
1	SERVICE LOCATION S	CETCH?	NON	CATE NORTH
Please sign on the line provided below	v, retain Part 2 (canary co	py) return F	Part 1 (white) to FPL	
			Part 1 (white) to FPL AKE INQUIRIES TO:	_
				1
RECEIPT IS HEREBY ACKNOWLED				1
RECEIPT IS HEREBY ACKNOWLED	GED:			1
RECEIPT IS HEREBY ACKNOWLED APPLICANT TITLE (IF CORPORATION)	GED:			1
RECEIPT IS HEREBY ACKNOWLED APPLICANT TITLE (IF CORPORATION)	GED:			1
Please sign on the line provided below RECEIPT IS HEREBY ACKNOWLED APPLICANT TITLE (IF CORPORATION) BY (OTHER THAN APPLICANT)	GED:	ſ L) J

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

First Revised Sheet No. 9.762 Cancels Original Sheet No. 9.762



GENERAL NOTES ON SOCKET BLOCK CONFIDURATIONS

Configuration '91 - Primarily condent of applications Limited to 200 and demand. (See Note 91*)

Configuration *42 - Modification of Configuration #1 by adding a 3th terminal in the 9 o'clock position. To be used with partweek materia. Limited to 300 amp demand. (See Note#1)

Configuration #3 - For one phase or network service requiring typess device. Limited to 200 map demand. (See Note - #2)

Configuration 84 - For three phase nervice. Limited to 200 amp demand. (See Note 82)

Configuration #5 - For one or three phase service. Limited to 400 ampdemand.

Note #1 - May be used for very small commercial applications, such as hill boards sust perhing lot lights.

Note #2 - All time phase and all commercial installations shall have a meter socket with the approved bypass jew tension/release device (excluding Configuration #5 applications and commercial applications referred to unlike #1).

METER ENCLOSURE INSTALLATION CHECKLIST (for further details, refer to FFL Electric ServiceStandards)

Meter endouse is on FPL's current list of approved enclosures and is approved by FPL representative before installation.

Enclosure in U.S. approved with catalog number stamped on the enclosure.

Enclosure is mounted securely to wall using four mounting bosses. Enclosure is level in both the vertical and horizontal planes. Enclosure is mounted so that center of the meter is 50° to 60° shore final grade. For five standing installations (such as pumps), the minimum horizontary be reduced to 30°.

Enclosure cover is in plane, seelable, and free of dirt, stucco, etc. Inside is free of debris, plant, overspray, etc.

If more than one endourse at this booking, all meter cans and their covers are marked (address or unit number) with permanent market or paint.

All lugs, if applicable, for both load and line nide, have been installed by outcomer (FPL conductors, if any, will be connected by FPL, on top). Customer's service enhance conductors are terminated in the endourse (bottom). Washers are mutalled between the raid and the lug, <u>mat</u> between the lug and the block.

For 120/240 volt, 3 phase, the hi-leg/208 vio ground is connected to the right position (not the center) in the endourse.

(Commed on Street No.9.763):

Issued by: S. E. Rossig, Director, Rates and Tariffs

Effective: March 7, 2003

Second Revised Sheet No. 9.763 Cancels First Revised Sheet No. 9.763

(Continued from Sheet No. 9.762)

Riser Installation Checklist (For "downpipes" housing FPL #1/0 or #4/0 TPX Service Cable)

Service riser must be two (2) inches inside diameter and may be galvanized, IMC or PVC. EMT may not be used. If schedule 40 PVC is used, a portion of the riser and the first attached bend at the bottom of the riser must be encased in two (2) inches of concrete from twelve (12) inches below final grade to twelve (12) inches above final grade. Concrete encasement is not required if schedule 80 PVC is utilized for both the riser and first attached bend. Riser pipe is customer provided and installed, FPL will supply and install the bend. The customer may install the FPL provided schedule 80 bend if they desire.

With FPL approval, slight variances in customer's down pipe size may be accepted if suitable adaptable fittings are also provided by the customer, e.g. two and one-half (2 %) inch down pipe is acceptable if an adapter to FPL two (2) inch conduit is provided.

Down pipes do not enter the center of an enclosure. Customer load wires exit on opposite side from down pipe or from the center of the enclosure. If two load conduits are used, they are kept to one side (opposite side from down pipe) of enclosure allowing space for EPL's cables.

Down pipes may extend below final grade and the attached bend must be aimed towards the source of FPL service. Centerline of the finished down pipe and bend, when aimed at the source of FPL service, will be no less than twenty-four (24) inches below final grade, and no more than thirty (30) inches below final grade. For a permanent structure such as a patio or A/C slab located at the base of the down pape, a 24" radius, 90 degree bend must be installed by the customer (provided by FPL) and conduit must be extended twenty-four (24) inches beyond the structure (slab), is plugged at the end and is left exposed (unsevered).

Down paper are securely strapped to the wall at two places - near the enclosure and near final grade

FPI, trench line is within six (6) inches of final grade, clear of below grade debris and other obstructions (mounds of dirt, paving, landscaping, sodding, debris, building materials, machinery, tree stumps, sprinkler systems, large rocks, etc.)

Grounding bushing installed where metallic down pipe enters enclosure through concentric or eccentric knockout.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15, 2002

principal company bearing as	selection from continuous con-	the tell proper property and the second of the	100
DECEMBER 1	DALLANDER OF	LIGHTCOMPAN	-
- E LAJINILA	TATE OF THE PARTY OF	ALCOHAL COMPAC	~ 2

Eighth Revised Sheet No. 9.770 Cancels Seventh Revised Sheet No. 9.770

		L. I
	EASEMENT (INDIVIDUAL) This Instrument Proposed By	Reserved for Cleant Count.
Sec, Twp, RgeE	Name	
Parcel I.D. (Co. Name	
	Address	1
See Ealubit "A" ("EasementArea")		
addard within the Easement Area and to asement Area at all times, the right to cle asement Area, the right to trim and out an asement Area, which might interfere with all further grants, to the fallest extent the u	person, firm, or corporation to attach wires to operate the same for communications purpose or the land und keep it closeed of all trees, and if keep titinimed and out all deat, weak, learns or fall upon the lines or systems of communic intersigned has the power to grant, if at all, the r and surcess the roads, streets or highways adjo-	ees, the right of ingress and egress to deeprowth and other obstructions within t g or dangerous trees or limbs outside of a strong or power transmission or distribute rights beginned on the Lacons
addist within the Easement Area and to memore Area at all times, the right to cle memore Area, the right to trim and cut an asement Area, which might interfere with all further grants, to the fullest extent the u	operate the same for communications purpose the land and keep it cleared of all trees, until keep trimmed and out all dead, weak, learning or fall upon the lines or systems of communicationsigned has the power to grant, if at all, the	ees, the right of ingress and egress to deeprowth and other obstructions within t g or dangerous trees or limbs outside of a strong or power transmission or distribute rights beginned on the Lacons

Seventh Revised Sheet No. 9,771 Cancels Sixth Revised Sheet No. 9.771

igned, sealed and delivered in the presence of	
Married State State State on the State Sta	Ву:
(Witness' Signature)	Print Name:
fint Name(Witness)	Print Address
(Witness' Signature)	Đy.
rint Name (Witness)	Frunt Address
notatization, and who did (did not) take an oath. And	iii who is (are) personally known to me or iii has (har as identification by means of [] physical presence or [] ordine
The foregoing instrument was acknowledged before me to and produced not did (did not) take an oath. And	, who is (see) personally known to me or has that as identification by means of physical presence or ordine s of physical presence or ordine naturization, this day of
COUNTY OF	as identification by means of [] physical presence or [] ordine or [] physical presence or [] ordine notarization, this day of Notary Public, State of Florada
COUNTY OF	
The foregoing instrument was acknowledged before me to good and produced motarization, and who did (did not) take an oath. And Sworn to (or affirmed) and sobscribed before me by mean , by	

FLORIDA POWER & I	LIGHTCOMPANY
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Third Revised Sheet No. 9.773 Cancels Second Sheet No. 9.773

		2
	UNDERGROUND EASEMENT (INDIVIDUAL) This Instrument Proposed By	[Reserved for Circuit Court
Sec, Twp, RpeE	Name_	
Parcel 1.D. #_ (Maintained by County Appraiser)	Co. Name	
	Address	-
	the mutabled from time to time, with the right ange the voltage as well as the size of, and remo sement described as follows:	
See Exhibit "A" (Easement Area").		
and lay cable and conduit within the Eas- egress to the Easement Area at all times, to within the Easement Area; the right to in- conside of the Easement Area; which mag or distribution; and further grants, to the f	or person, firm, or corporation to attach or place of ement. Area and to operate the same for common the right to clear the land and keep it cleared of all im and cut and keep trimmed and out all dead, whit interfere with or full upon the lines or systems of ullest extent the undersigned has the power to gree and across the made, streets or highways arborring	cations purposes, the right of trapess and trees, undergrowth and other obstructions eak, leaning or dangerous trees or limbs if communications or power transmission it, if at all, the rights hereinaltone granted
and lay cable and conduit within the Eas- egress to the Easement Area at all times, to within the Easement Area; the right to in- conside of the Easement Area; which mag or distribution; and further grants, to the f	ement Ayes and to operate the same for constrain the right to clear the land and keep it cleared of all im and cut and keep trimmed and cut all dead, w its interfere with or fall upon the lines or systems of fallest extent the undersigned has the power to gran	cations purposes, the right of trapess and trees, undergrowth and other obstructions eak, leaning or dangerous trees or limbs if communications or power transmission it, if at all, the rights hereinaltone granted

First Revised Sheet No. 9.774 Cancels Original Sheet No. 9.774

	siled this instrument on
Signed, seeled and delivered in the presence of:	Ву
	20.77
(Witness' Signature)	Frint Name:
Balling Ministry	Print Address
(Witness)	
9610-0000 88000 0000	By:
(Witness* Signature)	Print Name
Print Name (Witness)	Print Address:
(Without)	riiii Adalese
STATE OF FLORIDA	
COUNTY OF	
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produced as in not account to the second second as in the second	
producedan id notarization, and who did (did not) take an oath. And Sworn to (or affirmed) and subscribed before me by means of [] p	

Fifth Revised Sheet No. 9,775 Cancels Fourth Revised Sheet No. 9,775

				1
	EASEMENT (BUSINESS) This Instrument Prepared By	,	Reserved for Circuit Court	1
Seo, Tup, RgeE_	Name			
Percel I.D. #_ (Maintained by County Appealser)	Co Name			
	Address:			
	matrict, improve, add to, enlarge, charge the vi r any of them within an essentent described as f			
see trainer in 1 franchistration 2				
and conduit within the Easement Area for Easement Area at all times, the rig within the Easement Area, the right to limbs outside of the Easement Area, w transmission or distribution, and furthe	ther person, firm, or corporation to attack wires and to operate the same for communications p fit to clear the land and keep it deared of all to turn and cut and keep transmed and cut all, d hich might interfere with or full spon the lines of grants, to the fullest extent flar undengrand he Area herotofore described, over, along, under	arpoise, the right trees, undergrow cod, weak, loads or systems of co us the power to	t of ingress and agrees to the and other obstructions ing or dangerous trees or orienmications or power guest, if at all, the rights	
and conduit within the Easement Area for Easement Area of all times, the right within the Easement Area, the right to inclusionated of the Easement Area, wi transmission or distribution; and furthe amountains or distribution; and furthe amountains.	and to operate the same for continuations part to clear the land and keep it cleared of all to turn and cut and keep titumed and cut all do high might interfere with or full upon the lines a grants, to the fullest extent the undesigned it. Area heretofore described, over, stong, under	arpoise, the right trees, undergrow cod, weak, loads or systems of co us the power to	t of ingress and agrees to the and other obstructions ing or dangerous trees or orienmications or power guest, if at all, the rights	

Fifth Revised Sheet No. 9.776 Cancels Fourth Revised Sheet No. 9.776

(Continued from	Sheet No. 9.775)
N WITNESS WHEREOF, the undersigned has signed and sea	ded this instrument on
igned, resind and delivered the presence of	
(Wilson Summer)	By:
(Waters Signature)	Print Name:
(Witness)	Print Address:
(Witness Segustre) ritt Natre (Witness)	
STATE OF FLORIDA COUNTY OF	
The foregoing instrument was acknowledged before me this	
(have) produced notarization, and who did (did not) take an oath.	, □ who is (are) personally known to me or □ has as identification by means of [] physical presence or [] online
And	
Swom to (or affirmed) and subscribed before me by means of by	[] physical presence of [] online notarization, this day of
	Notary Public, State of Florida
	Notary Public, State of Florida Print Name of Notary Public
My Commission Expires:	7000 400 4000 - MANGEE

Fourth Revised Sheet No. 9.778 Cancels Third Revised Sheet No. 9.778

		1	1
	UNDERGROUND EASEMENT (BUSINESS) This Instrument Prepared By	[Ros	served for Circuit Court 1
Sec, Twp, RgsE	Name.		
Pancel I D. # (Maintained by County Appealant)	Co Nortes		
	Address:		
	ine, with the right to reconstruct, improve, add to of, and remove each facilities or any of them t		
See Exhibit "A" ("EasementArea")			
bereunder and lay cable and conduit wit right of ingress and opens to the Easen undergrowth and other obstructions with	ther pesson, firm, or corporation to attach or pla thin the Easement Area and to operate the same ment Area at all times, the right to clear the la- in the Easement Area; the right to trun and cut	e for communicate est and loop it of and loop trimined terfero with or fall	tons purposes; the lossed of all trees, I and out all dead, I upon the lines or
systams of communications or power true	a outside of the Essensert Area, which might at minimum or distribution, and further grants, to the seromatoive granted on the Essensent Area, over, and Essensert Area.		

Issued by: S. E. Rossig, Director, Rates and Tariffs Effective: June 4, 2013

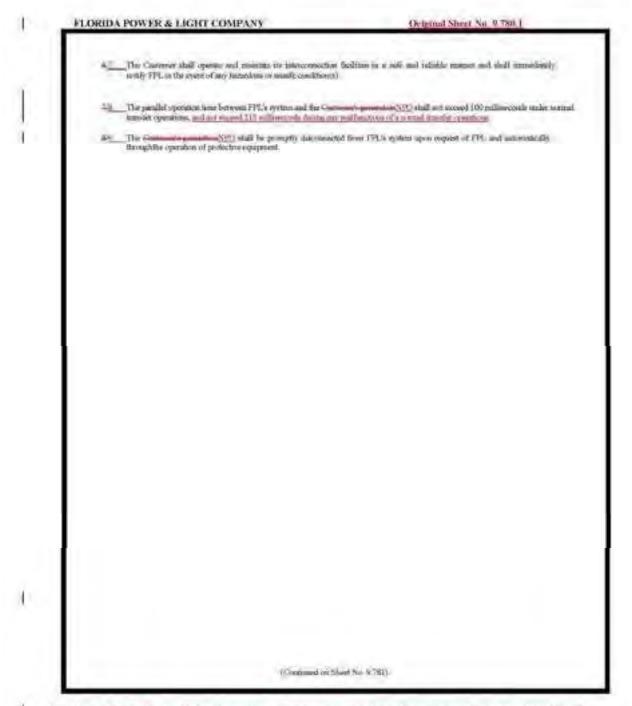
Second Revised Sheet No. 9,779 Cancels First Revised Sheet No. 9,779

(Wissen' Signature) (Wissen' Signature) (Wissen' Signature) (Wissen' Signature) (Wissen' Signature)	Print Address:
(Witness Seguetare)	Print Name
(Witness) (Witness Segusture)	
(Witness Seguitate)	Print Address:
nut Name	
ini Name (Wissen)	
STATE OF FLORIDA COUNTY OF	
The foregoing instrument was acknowledged before me this	
(here) produced	, □ who is (are) personally known to me or □ has as identification by means of ∏ physical personer or ∏ ordine
notarization, and who did (did not) take as eath.	
And	
Printed and the second	of [] physical presence or [] online notarization, this day of
by	
	Notary Public, State of Florida
	Print Name of Notary Public
Commission Expires:	Commission Number

Linux Fourth Revised Sheet No. 9.780 Cancels Tripplicemed Revised Sheet No. 9.780

	FPL ACCOUNT NO.
	PDS OF SAMES NO.
	SEMIENTARY PARALLEL OPERATION INTERCONNECTION AGREEMENT
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)	rallad 'EFF, 'S
	WITNESSETTE
be Curoe a operate	RREAS, the Contenue has expected that electric service requirements for the customer's local by supplied or supplies contenues in the customer's general ments govern the contenues of the conten
	DEFEAR. A Proce-Capital Processor Defears a general action, that can be profiled with the Common relieful action of the party of all of a Common beautiful actions of the Common beautiful act
WHI postined lie	HEREAS, STE, is willing to permit or to continue to parent each incommency jumified operation make the terms and contributes.
NO relagrace	W., THEREFORE, for and in counderston of the motod communical automatic lamin are firth, the purper horses cover at Coloria.
£	Attached hereto as Appendix A are FPL's goalstner to the Continue delicating recovering representative representative for Continue part of a property of a people of the Continue and consists of the property of a people of the continue of the people of the continue of the people of
2	The Cartesian dead solvent as application for permission to increminally peralled with FPLA system (a natific application attached hereto as Appendix II), and thermalier obtain specific and final approval flow FPL of the proposed naturosesses, thereto.
ı	The Common shall be separed to per any code descript by 171, to be extraordinary (when conspared to the problem Appendix A) and whated to proper and appeared to disapproved of the design and construction, as well as assume (quantum, of the attractions facilities. There exist may also adopted to include any expension and construction relates any expension respect to inflore-glint a proper arteriormaches, both at the Societies of the Continuous posterior or business on 271/a system.
	The design expansions of the Cartesian enterconnection configuration and represent shall be implemented as a present about the configuration may be configurated as a FPL's configuration, principles and address programme.
2	The lifest matrice, between FPL's written and the Community geometric (SPC) shall be at distribution velocity before place, 67 leads at the armitable matrical distribution (Othigo level(a), (d) service supplier FPL shall by familiately describe an interruption).
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Issued by S. S. Homes Tillans Cohen. Symbol Director, Resultables, Rans. Cod of Service and Systems Director, Makes and Tarothe. Effective: July 1, 2006



Issued by: N. E. Honing Till any Cohen. Senior Director, Regulatory Exics, Cost of Service and Service, Obsector, Busines and Turnffs-Effective: July 1, 2006

Second Revised Sheet No. 9.781 Cancels First Revised Sheet No. 9.781

(Continued from Sheet No. 9,700)

- The Customer shall provide FPL an annual test (certified by a registered engineer bound in the State of Florida) report
 of the overlapping transfer time. Failure to pass the annual test may result in disconnection of power and void this
 Agroment.
- 10. Subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company Governmental, FPL's General Rules and Regulations, at least fifteen (13) days prior to the communications of consequence of the intercorrection flecities, the Customer shall proprie, or usage to be procured, a commercial general liability instance. policy, including, but not limited to, broad form contractual liability coverage and Products/Completed Operations Liability Coverage for the benefit of FPL, its parent, subsidiaries and any company of FPL Group Inc., and that respective officers, directive, employees, agents and cosmistors (FPL Entities*) for the term of this Agreement and for all liabilities which might arise under, or in the performance or insuperformance of, this Agreement.
- 11. Subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company Governmental, IFE's General Enloss and Regulations, the policy(iss) shall be in a minimum limit of \$1,000,000 per occurrence, combined single limit, for bodity injury (actualizing death) or property durings. FFL Entities shall be designated as either named insued or an additional named insued, and the policy(iss) shall be indensed to be primary to any transacte which may be maintained by or on behalf of FPL Entities. The Contents shall provide evidence of the minimum coverage by providing ACORD or other certificate of insurance acceptable to FPL before any work under this Agramment begins. In the event of the Customer's fadure to provide evidence of minimum coverage of insurance, FPL's latine to request avidence of such shall not release the Customer from its obligation to maintain the minimum coverage specified in this Section 11. The commercial general liability insurance policytes) shall not be causefied or materially altered without at least tharty (30) days advance written notice to FPL.
- 12. Governmental entities authorized under Florida or federal law to be self-insured, in figu of providing evidence of adoquate commonsal manages, have the option of providing to the Company endence that the applicant has attablished an adequate self-insurance plan to cover the obligations of information referenced herein, and shall, upon request, provide such other information in the Company may dear messeary and relevant. The self-insurance plan shall not be carecilod or materially about without at least their (30) days advance written notice to FPL.
- 13. In addition to the mamman coverage outlined above, the various commercial general liability insurance policies are subject to FPUs approval and, upon request, the Customer shall make certified copies of those various general liability insurance policies, and/or information regarding the self-insurance plan, available for inspection by FPUs Risk Management Department within filtern (15) days of a negacit floration. Any inspection of such plans or policies shall not obligate FPUs to adose the Customer of any deficiences in such plans or policies, and such inspection shall not enlieve the Customer from, or be diamad a waiver of, FPUs right to insist on strict fulfillment of the Customer's obligations harmander.

Witness for the Clattereur	CUSTOMER. By
	Title
Vitages for ETS.	FLORIDA POWER & LIGHT COMPANY
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	THA

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: July 1, 2006

Fifth Revised Sheet No. 9.800 Cancels Fourth Revised Sheet No. 9.800

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							FPL:	PREMI	SE N				
				INTERCON	ENECTIC	IN AGE	REEMENT						-
				FOR QUA		20102-101	mm Single-Single						
				MINOR POINT									
Feedi Engir	ty or, as approp	mete, a Qualify Standard 1547 (ing Facility for Intercon	alled "FPL") age of that is a Distrib securing Distribu	buted Resc	ource se	referenced in t						
	The QPe	generating	facility	thoroughe	catted	the	"Facility"),	14	lo.	be o	e: is	located	at
				Photonic			, within FP	L's sorvi	ice area	. The	QF intund	fa to have	the
Facil	ity installed and	operational or	er about			20	The QF	shill pr	ovide I	PL s m	iniman (of 30 days	1
syste		us been or will	l be certifie	d or self-certifie	d м а "q	milifyin	g Bolity" pure	ment to	the rule	es send o	egulation	n of the Fl	ionda
Publi	e Service Com	mission (*EPSE	?") or the F	edetal Energy R	Legislatory	Comm	inion CFERC). The	QF shi	ill maint	uin the q	pulifying r	dates
of the	E Facility through	bout the term o	of thin Agra	ement.									
2.	Construction		- Andrews				-tari an air eile	- demonstra					الخلوات
922				instructions to p									
1000				ate on which the Agreement with									
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bando	NOS designation	and manorizat	g rest to p	DOGGE WITH GOVE	ales unga-	security							
	Widen sixty r	lays of FPL's r	occupt of th	ac QPs final clo	citical pla	us pur	ment to FPSC	Rule 25	-17:08	7(4), am	à weither	instructio	ns to
comm	netice construct	ion, FPL shall	provide to	the QF a writter	n cost esti	mate of	all required m	nsternals	and is	bor, and	an estin	rate of the	date
by wi	hich construction	n of the interce	meetion w	sill be completed	t.								
	Upon the par	ties' agreemen	as to the	appropriate int	terconnect	ton des	ign requireme	nts and	FPLS	foompl	of wan	en instruc	Atoms
deliv	and by the QF	authorizing FF	L to pioce	ed with detailed	enginear	ing, FPI	shall engine	er and p	erform	or caus	e to be p	erformed.	dl of
the w	reli necessary to	o interconnect f	he Facility	with the FPL sy	stem.								
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				https://www.			A					THE REAL PROPERTY.	
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Third Revised Sheet No. 9.801 Cancels Second Revised Sheet No. 9.801

(Continued from Sheet No. 9 800)

would otherwise tector if it were not conjuged in interconnected operations with the QF, but undead simply provided the electric power opportunistic of the Facility with electricity either generated by FPL or purchased from another owner.

The QF agrees to pay the costs for complete interconnection work () within 30 days after EFL restifies the QF that such interconnection work has been completed, and to provide, concurrently with the liability insurance mandeted by Section 10, a suntry.

bond, letter of credit or comparable assurance of payment adequate to cover the interconnection and estimates set forth on Exhibit A, or () to pay monthly intercess from EFL for actual costs programmely incurred in installing the interconnection facilities, or () build upon a decommendor of a add worthings acceptable to EFL.

In top to 30 monthly installments, plus intercess on the installment pulsace calculated at the 10-day highest grade commercial paper rate is offer 30 days prior to the date each payment in due, with the first such installment payment being due 30 days after EFL instifies the QF that instrumentation work has been completed.

In the event that the QF notifies FPL in verting to cause interconnection work before its completion, the QF shall be obligated to retainess EPL for the interconnection costs invarred up to the date such notification irreceived.

3. Cost Estimates

Attached bereto as Exhibit. A is a document entitled "QF Interconnection Cost Estimates". The parties agree that the cost of the interconnection work contained therein is a good fieth extense of the actual cost to be incurred.

4. Technical Requirements and Operations

The parties agree that the QF's interconnection with, and delivery of electricity into, the FPL system must be accomplished in accordance with the provisions of FPSC Kale 25-17 (NT EPSC Kale 25-17 (NT entrained become as Exhibit to and made a part of this Agreement. Additionally, the parties agree that for QFs that are Distributed Resources as provided in FPSC Order No. PSC-06-0707-PAA-EL Install August 18, 2006 to Disclot No. 660410-EL that QF's interconnection with the FPL system must be accomplished as accordance with the provisions of the IEEE Standard 1547 for Interconnecting, Distributed Resources with Electric Power Systems, as applicable, that are in effect at the time of construction.

The QF agrees to require that the Facility operator immediately notify EFL's system dispatcher by telephone in the event hazardous or associated with the parties' parallel operations are discovered. If such conditions are described by FFL, then EFL will likewise immediately coulant the operator of the Facility by telephone. Each party agrees to immediately take whatever appropriate corrective action in necessary to correct the hazardous or unsufficiently.

5. Interconnection Facilities

The interconnection facilities shall include the items listed in the decrement entitled "Interconnection Facilities", which is attached herein as Exhibit C and hereby made an integral part of this Agranesia.

between the little on FPL's side of the ownership line with the QF shall be owned, operaind, maintained and repaired by FPL. The QF shall be responsible for the cost of designing, assisting, operating and maintaining the interconnection bediene on the QF's side of the connection bediene in the QF's side of the connection bediene in the QF's side of the connection facilities on the QF's side of the connection bediene in the QF's side of the ownership line shall be owned operated, maintained, tested, repaired and replaced by FPL.

(Continued on Sheet No. 9302)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: December 20, 2006

Fined Fourth Revised Short No. 9,802 Cancels Flori Second Revised Short No. 9,802

(Continued from Stort No. 9 801)

6. Maintanance and Repair Payment,

FPL will appearely instruct the QF mentily for all costs assessed with the operation, materiance and regard of the interconnection. Switzles: The QF share to part for some work on a () actual and on () on a programme laser on on furth or finite Schadules (CDAs) and the ALPS-1 The QF agrees to pay FPL within 20 days of energy of each uninterest.

Site Access.

In order to help ensure the continuous, safe, reliable and compatible operation of the Facility with the FPL system, the QF hereby grants to FPL, for the period of interconnection, the reasonable right of ingress and egress, consistent with the safe operation of the Facility, over property owned or controlled by the QF to the ensure that FPL documents undergrass and ogress necessary in order to examine, test, collibrate, coordinate, operate, maintains or repoir any interconnection equipment involved in the parallel operation of the Facility and FPL's system, including FPL's metering equipment.

8. Construction Respondbillty.

In no event shall any FPL statement, representation, or lack thereof, either express or implied, relieve the QF of its exclusive responsibility for the Facility. Specifically, any FPL importion of the Facility shall not be construed as confirming or endorsing the Facility's doign or its operating or maintenance procedures, or as a warranty or guarantee as to the safety, reliability, or durability of the Facility's equipment. FPL's importion, acceptance, or its failure to import shall not be despect an undocument of any Facility equipment or procedure.

9. Indemnification

FPL and the QF shall each be responsible for its own facilities. FPL and the QF shall each be responsible for insuring adequate safeguards for other FPL customers, FPL and the QF personnel and equipment, and for the protection of its own generating system. Subject to section 2.7 Indementy to Company - Governmental, FPL's General Rules and Regulations, FPL and the QF shall each indementy and save the other and the other's officers, directors, employees, agents and contractors (humanifur called, suspectively, "FPL Entities" and "QF Entities") humiless from any and all claims, demands, costs, or expense for loss, damage or injury to persons or property of the other named by, assuing out of, or resulting from

- (a) Any set or emission by a party of that party's contractors, agents, serverte and employees in connection with the astallation or
 operation of that party's generation system or the operation thereof in connection with the other party's system;
- (b) Any defect in, failure of, or fault related to, a party's generation system.
- (c) The negligener of a party or negligener of that party's Entities (as above defined), or
- (d) Any other event or not which is the result of, or proximately caused by, that party's Entities.

(Contempt on Shart No. 9.803)

Issued by: X. E. Rossio Illiany Cohen, Septer Director, Regulators Extra Con of Service and Sentencial Research, Rates and Torollis-Effective: Descender 2, 2004.

Cancels Vertil Head Revised Sheet No. 9803

(Command from Street No. 6302)

16. Desurmes

Subject to section 2.7 inflamme to Company, or section 2.74 Inflammely to Company. Governmental, 177, a Commit Rules and Rules and Rules and Rules and Rules are proportional to the Company of Subfield procure or section of Subfield procures assembly as insurer or notivery strategy to FPL or a standard Thomas Services Office' commencial general facility from the process of subminist and the subfield are subjected by the office of processing sections and the substance of subministration of subministration of processing to the Company realizes that the applicant has conditional are subspace off-insurance plan to cover any obligations of subministration and the Company may from necessary and colored. A confidence of subministration of subministration of the IPFL of least fifteen valuable and the prior to the core of any information for the real facility and coverage to before, but not initiate to, provides to believe completed operations of course for the verse of the Agreement, and (ii) a broad form contractual liability endorsement covering liabilities which might arise under, or in the performance or compensations of the Scholars and the Parties' (interconnection) (transmission service) agreement dated or caused by operation of any of the QF's equipment or by the QF's failure to mustain the QF's equipment in satisfactory and safe operating condition. Effective at least fifteen calendar days prior to the synchronizations of the Facility with FFL's system, the policytics) or self-insurance plan, if applicable, shall be amended to include coverage for interruption or custailment of power supply in accordance with technity standards.

Subject to section 2.7 Indentesty to Company, or section 2.71 Indentesty to Company - Governmental, FPL's General Rules and Regulations, the QP's policy(ies) or self-insurance plan, if applicable, shall have a minimum limit of \$1,000,000 per occurrance, combined single limit, for bodily injury (including death) or property damage. A higher limit of QF insurance may be provided if the QF deams it necessary. Any promision assessment or deductible shall be for the account of the QF and not FPL Entities.

In the event that the policy(ses) is (are) on a "claims made" basis, the extraortive flate of the policy(ses) shall be the effective date of this Agreement or such other date as to protect the interests of FPL firstices and QF firstices. Furthermore, if the policy(ses) is tare) on a "claims made" basis, the QF's they to provide insurance coverage shall survive the termination of this Agreement until the expectation of the maximum statutory period of limitations in the State of Florita for actions based in contract or in tort, if overage is on an "occurrence" tasks, such increases shall be maintained by the QF claims the entire posted of interconnection and performance by the parties under this Agreement. The QF's policy(ies) or self-maintaine plan, if applicable, shall not be cancelled or materially altered without at least theny calculate days written police to FPL. Coverage must be reasonably acceptable to FPL.

The QF shall provide to FFL evidence of the QF's hatchity noncome coverage and the standard insurance industry from (ACCSO) returns excellention. A copy of the QF's policytics) as self-insurance plan, if applicable, shall be used available for suspection by FPL of the QF's offices upon researchly solvents medification.

FPL litters shall be dissigned as an additional named instead series at QF publication, welliding any publication obtained at the instance of the QF as continuous above.

In addition to the minimum coverage outlined above, the various commercial general hability insurance policies are subject to FPL's approval and, upon request, the Contract shall make certified copies of these various general hability insurance policies, and/or information transfers the self-manuscer plans attailable for importance by FPL's Roll Management Deportment subject fiftees of 50 days of a copied floriform competition of such plans or policies shall not obtain FPL to advise the Contract of any definitions in such plans or policies, and such important shall not policy the Contract floring or to determine a warrow of FPL's right to insist on insist fulfillment of the Contracts obtained in burningly.

II. Incotten

(Cristmund vir Blasel No. 980f).

Issued by: S. S. Romin Tillian's Colum, Senine Director, Regulators Rates Com of Service and Assumer, Research Confidence and Assumer, Research Confidence and Assumer, Research Confedence and Confed

In the event that IRS Nosocrast-Line 2011-16, journoid End, chambred, organization of chosens, all encountered is adverted on the CV. Electric Service to the CV. FFL will provide the class or classes of decrete service trapacted by the CV. to the estant that they are consistent with applicable to the CV. All formal notices affecting the provisions of this Agreement shall be delivered in person or sort by registered or certified mai individuals designated below. The parties designate the following to be notified or to whem payment shall be sent until such time a party famishes the other party written instructions to certact another individual. For the CV. From t		(Cle	transf Dent Steet No. 9.803)
### Plant Particle Service in the QE		1,000	
12. Electric Service in the QE 13. Notification. All formula notices affecting the provisions of this Agrenment shall be delivered in person or sort by registered or certified maindividuals designated below. The parties designate the following to be redified or to where payment shall be sent until such time a party fareshes the other party written instructions to certacl another individual. For the QE France For FPL: Plants: Plants: INWITNESS WHEREOF, the QF and FPL executed this Agronness that			
I. Natification. All fermal notices affecting the provisions of this Agreement shall be delivered in person or sent by angistered or certified maindividuals designated below. The parties designate the following to be notified or to whem payment shall be sent until such time a party farrishes the other party written instructions to certified another individual. For the QF	ante	only on the law dail to made determine whether an	radifferent contract the radio this Section
All fermal notices affecting the provisions of this Agreement shall be delivered in person or sort by registered or certified maturify duals designated below. The parties designate the following to be notified or to whem payment shall be sent until such time a party ferrishes the other party written instructions to certact another individual. For the QF	12.		
All formal notices affecting the provisions of this Agreement shall be delivered in person or sort by registered or certified mainfrinduals designated below. The parties designate the following to be notified or to whem payment shall be sent until such time a party farmshes the other party written instructions to contact another individual: For the QF		FI. will provide the class or causes of decrete service	Explosed by the QF, to the estate that they are consider with applicable media
individuals designated below. The parties designate the following to be notified or to whem payment shall be sent until such time a party flarishes the other party written instructions to cortact another individual. For the QF	13,		
For the QF		그러게 [12명] 다니라면서는 이 없어 이렇게 하게 하는 다니라 하는데 다니다.	이는 걸 보는 것이 그 보고 있어 있는 사람들이 가장 하고 하는 사람들이 하고 있는 것이 없다고 있다.
For the QF	indre	riduals designated below. The parties designate the fel-	flowing to be notified or to whom payment shall be sent until such time as of
Flame Flame INWITNESS WHEREOF, the QF and FPL executed this Agreement this	party	famishes the other party written instructions to contact	another individual:
Flame Flame INWITNESS WHEREOF, the QF and FPL executed this Agreement this			
Please: Please:		For the QF	 -
FOR FPL: Plane:			
INWITNESS WHEREOF, the QF and FPL executed this Agreement this		-	Phone
INWITNESS WHEREOF, the QF and FPL executed this Agreement this		WWW.	
INWITNESS WHEREOF, the QF and FPL executed this Agreement this		For FPL:	
INWITNESS WHEREOF, the QF and FPL executed this Agreement this			
WITNESS FLORIDA POWER & LIGHT COMPANY (FPL) Date: District Company (FPL)			Plane
WITNESS FLORIDA POWER & LIGHT COMPANY (FPL) Date: District Company (FPL)		-	
WITNESS FLORIDA POWER & LIGHT COMPANY (FPL) Date: District Company (FPL)			
Date		IN WITNESS WHEREOF, the QF and FPL execute	of this Agroement this day of, 20
Date	WITE		
WITNESS	mar.	ND00.	ELONDATIVATE & LIGHT COMPANY (PRO
WITNESS			
WITNESS	_	ē	
Dia			Duke
Dia			
	WII	NESS	(QF)
	-		No.
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Issued by: 8-45 Remig Fill and Cohen, Senior Director, Regulatory Rules, Cost of Service and Systems Director, Bulles and Turiffu-Fillective: July 1, 2006

Original Shaul No. 9806

OFT/ONAL RESIDENTIAL SMART PANEL EQUIPMENT AGREEMENT

The Options' Introduced Short Fotal Equipment Agreement ("Agreement") is made and entered into the day of the "Optiones"), having a garrier testioned located at the "Residential Process") and Forale Private & Light Company, a Footal corporation, nevering offices at 750 Limites Boulevard, and Beach Footal (SAUS) (the Company)') (and in "Party" and enterthing the Planter.) The Service provided under this Agreement is subject to the Pulse and Onders of the Floride Public Service Commission ("EPSC") and to Commany's Electric Tailff as approved or subsequently revised by the FPSC and the General Rules and Registeres for Beacher Service as they we now william for as they have the FPSC and exceptional forderwisely revised to as the Service as they are now william for as they have the formalism referred to as the Service Tailff.

WHEREAS, the Contract terms appear to Company to receive smart electrical panel energy management entering the Service's of the Residentia Property.

NOW THEREFORE to companyon of their mater provises and andertakings, the Foreign again to the following terms and conditions in the Agreement

- Effective Date: This Agreement shall become effective upon the acceptance hinted by Congress ("Effective Date"), evidenced by the signature of Congress's authorized representative appearing before
- Term of Agreement. The form of this Agramment (the "Term") will communice in the Effective Date and will confirm the New (6) years (officeing the date on which the Company gives notice that the Equipment is creatly for operation (the Residential Operation Date).
- Season of Services. Company will arrise process, mainting for the execute person and process and process and execute providing and existed equipment ("Equipment") in travers the Service which includes receiving and emerging state and leading Company a load accord, and energy management capabilities (including controlling end-me application and existing controlling end-me application and existed interface to the Equipment and environment and existed and of the Equipment and environment application for the Equipment in good winking condition in the day performing any recommy replacements or reposits between for the dainthon of the Equipment in good winking condition in the day performing any recommy verticements or reposits between for the dainthon of the Equipment in good winking condition in the day performing any recommy verticements or reposits therein to the dainthon of the Equipment in good winking condition in social performing any recommy verticements or reposits the dainthon of the Equipment in the Equipment in the Equipment of the Equipment in the Equipment in the Equipment of the Equipment in Customer reports and Continued and the end of the Equipment of Customer the Equipment in the E

The Perties advisioning and agree that no payments are due hard Costonion to Company in consistion with the Company's performance of the Savyon and Costonion a use of the Equipment between my summings by the Company's ability to pertian the Savyon in addition within a resovered period of time often the Presidential Company in that receive a continuous distance of the Company to continuous distance (\$161.00).

4. Equipment, Maindenance, Access Diving the Term, Company stell provide insulations to the applicable Equipment is accordance with generally ensected insularly practices. Customer shall promptly notify Company when Exalcitive has increasing in any applicable or sense or some entanding in the Equipment. The Customer shall not move modify review equal steep or shappy in any interest way the Equipment, except in the invest of an emergency. At registerment if and alteration in ordinate locally grants Company scient rights on the Residential Property sufficient to allow Company to participation the Equipment Custom the Application.

Company strill, or through its subcontractors, be responsible for obtaining and for compliance with any square or permit requirests be in Company's same to exclude it to growth the Service. Each Petry agrees to ecopatitive exist this stree Pisty strill for each Pisty in obtaining any required permit.

(Communition Street No. 9/857)

Creamal Street No. 9/807

Carrieroed from Sharet No. III.60(i).

- 5. The end Res of Loss Custome acknowledges and agreed that in the Equipment is personal property, will be removed a side of the Sessional Property. W. Company will own the Equipment, and (ii) Guistome has an ownership interest in the Equipment. The shall only bandle to the Custome at the end of the original Term (ii) upon any verses terminated of the Company shalls to not introduct the Equipment; Continues that step the Equipment has from any time by time parties, and that provide limity notice of Company's title and ownership of the Equipment to Mill parties that may come to travel an interest in or time upon the Respondst Property.
 - Customer shall beer all risk of lavo or dismajo of any sind with inspect to all or any part of the Equipment booked in the Residential Property in the settent such last or damage is caused by waither or the actions, negligence, withit inspected or group negligence of Cautamer, it is contactore, agonts, Instead provided by any other damage which is required to be covered by insurement (odjectively a "Cartamer Canachty"). Any proceeds provided by such insurance for last or damage to the Equipment shall be groupedly paid to Company. In the event the Equipment or damaged and is not a Castomer Cassetty, the Company of 3) caper or metawar the Equipment at Castomer Cassetty, the Company of 3) caper or metawar the Equipment at Castomer Cassetty.
- Exertation of Terminalities of Agreement Contents has the right to intrested the Agreement for its incremental upposetion rocks to Company on all found their (30) other professor. Upon any uppl terminalism professor in an amount organ to the professor of the Festival Contents and services the Engineers (collections), the "Every Termination Cost."). Upon any such termination or an amount organ to the first Termination Cost of (4) the remaining the book value of the Engineers to proceed the Engineers. Except in the case Contents effect option of the Service and the Engineers of the Engineers. The Company has the right to terminate this Agreement for the convenience open written have on all cases that the first processor of an equal to the PPSC actions or plungs in explicately large under the convenience of the engineers of an equal to the PPSC actions or plungs in explicately large under a great convenience or approach to terminate the Agreement for the convenience of the termination, or display and the processor of the engineers of approach the service upon such termination, the Company may seed to recover the Equipment or leave the Equipment and for the end of the Contents and Conte
- Mananty Custome economicales and agrees that Company has not more any representations, warrantee processes, revenues, agreements or guarantees of any kind or character Windowsey, whether suprees a highest cold or written participated highest cold or and the appropriate Continues advisorable that have seen warrant visited by the industry of employer supplied warranty of executamistriby the industry of threats for a particular jumpose and the implied warranty of custom or usage.
- Engineer Representations and Warrantee The Classomer Represents and warrants that (i) the gasons of the Equipment of the Residents Properly and Customer's performance of the Agreement will comply with all time, rules, regulations, and vectors some provided by the Continuer related to the Removation Property is according and complete. (ii) Customer this good and innocessed the to the Residential Property allow the related by the fine mid door of any time, management and continue to the innocessed the to the Residential Property allows the middle of the recomplete or other encounterance and the rule of the innocessed of the performance with the such fine innergage or other encounterance in any environmental institution and any innocessed or performance of the Agreement in the the
- Emitations of Liebility, Indomnity. Concerns portraveledges and agrees that Company that not tentually to the Continue for company or partial references of services or furthation in voltage, resulting from stances beyond its control or fernight has produce; sogligence of its prestryates, assembly or agents.

Neither Congress under the Agreement, including total of visit, cost of bugsts, loss of goodwill cost revenue or force, and Congress under the Agreement, including total of visit, cost of bugsts, loss of goodwill cost revenue or force of goods, and Congress and Distances each horsely release the other form any coordinately, provided that the Cuctomer shall insteamely take higherness and pelled Company from and against any and elitability proceedings, table cost or expense for loss, demand or injury to generate property ("Losses") in the extent shall go that of connection with installing to at any mancer dericity or midrely completed with this Agreement provided that indiffred neuron distances to indominist Company to provide the agreement by Company's own registrates grows implication. The principles of this program that expense arministration is expectation of this Agreement.

(Continues to Start No. 9 (Co.)

ORDER NO. PSC-2021-0446-S-EI DOCKET NO. 20210015-EI PAGE 852

FLORIDA POWER & LIGHT COMPANY

Cingarnal Street No. 9 808

APPLICATION.	Acres de Arres	m. of The other St.	W 6.807

- 60. Input and At any time that the Company is performing Services and of this Agreement at the Teachertal Property, the Company while maintain of the order and legislate, tability maintains as required by the including workers' compression required to the applicable lates of the State of Randar Company tray must har above required maintains commange with any combination of primary, excess or self-required. During and throughout the Telm of this Agreement, the Customer shall emission a composition of primary recess or self-required. During and throughout the Telm of this Agreement, the Customer shall emission a composition of primary interests play with manufacturing education to the value of the Residential Property and homeowing's healthy thoughout poor; with entireminations of Three-Healthy Thousand \$300,000 (0) Deliers.
- Assignment. The Custome may not assign this Agressment without the consent of the Company. A sale of the Residence.
 Property staff be Seeled as an early terroration by Quellanar unless Company agrees in virting to an essignment of the
 Agreement to the purchaser of the Residence Property.
- Treative Resolution, Governors Law, Versus and Warrer of Arry Title! The Agroment class be subject to and giverned by the laws of the state of Florida, auditors of conflicts of laws provision. The Farther agree that any action or proceeding artising out of or related to this Agreement shall be brought in the Circuit Court for Plan Beach Court, Florida or the United States District Court for the Southern District of Florida. EACH OF THAT PAPTICS HEREBY KNOWNESSY, VOLUNIFARLY AND INTERTIONALLY WAVES ARM RIGHTS THAT WIGHT ERS! TO HAVE A TRULL BY JURY WITH RESPECT TO ARM JURYATION BASED UPON RIGHTS TITL WARSING CUT OF UNDER OR IN ANY CONNECTED WITH THE AGREEMENT, OR ARM COURSE OF CONDUCT. COURSE OF DEALING STATEMENTS (WHETHER CRAIL OR WITH TEN), OR ACTIONS OF EITHER PARTY HERETO THAS PROMISED IN A MATERIAL MOLICIEMENT FOR THE PARTIES ENTERING WITH THIS ACTIONS ACTION.
- 13. Notices At notices, demands, others or other whiten communications required or permitted to be given pursuant to this Agreement shall be in writing signed by the Fiers giving outh roace and, this be either hand-detected sent we contifed quality interrocept required or sent are continued in such Party's actions as sen both score.
- 16. Electionequal Any wasse grained by a Party shall not acceptate a warver or reimpathment of its right to decreat falling performance of such series or acceptant or 30 emissions such right to the flatte. No modification, waster or acceptant of this Agreement shall be trivilled without starting to the subject reintal force). Company and Continues out agree to de such other and flatting at the performance of the subject reintal force of Company and Continues out agree to de such other and flatting at a performance and to occurre and decreated and other party may instructly request from time to once whether at or after the execution of the Agreement, in further acceptant provisions of that Agreement. The obligators of the execution of which by their notice stances the termination of expression of the Agreement among the composition of the Service intercolor, what anyway and insure to the besent of the Politics. If any provision of the Agreement shall be acceptable or unsoftworked in the remainder of the Agreement and not be affected transfer or the fixest extent of the Agreement and not be affected transfer or the fixest extent of the Agreement and not be affected transfer, and seem provision of the Agreement shall be value and or constraint to the transfer of the Agreement and not be affected transfer, and seem provision of the Agreement shall be value and or constraint to the transfer of the Agreement shall be valued or constraint to the transfer of the Agreement shall be valued or constraint to the fixest extent of the Agreement shall be valued and and or constraint or the fixest extent of the Agreement shall be valued or constraint.

W WITHESS WIEDERS the Parties narray cased this Agreement to be executed by their day inflicated representatives effective as of the Effective Date.

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Issued by Tiffany Cohm, Beraut Deectas, Regulatory Rates, cost of Service and Systems Effective

Original Sheet No. 9.811

BESIDENTIAL OPTIONAL SUPPLEMENTAL POWER SERVICES AGREEMENT

NOW THEREFORE, in consideration of their mutual promises and undertakings, the Parties agree to the following terms and conditions in this Agreement

- Effective Date: This Agreement shall become effective upon the acceptance bereof by Company ("Effective Date"),
 ovidenced by the signature of Company's authorized representative appearing below, which, together with the
 Electric Tariff and the SOW, shall constitute the entire agreement between the Customer and Company with respect
 to provision of the Service.
- Term of Agreement. The term of this Agreement will commonce on the Effective Date and will continue for years following the Residential Operation Date as defined in <u>Section 4(a)</u> below (the "Term").
- 3. Sever of Services: Company will design, procure, install, own, operate, and provide maintenance to all alternative sources of power supply analyst power conditioning equipment ("Equipment") to flamish the Service as more specifically described in the SCW. Customer acknowledges and agrees that (i) the Equipment will be removable and will not be a fixture or otherwise part of the Residential Property. (ii) Company will own the Equipment, and (iii) Customer has no ownership interest in the Equipment. For the avoidance of doubt, it is the Parties' intent that this Agreement (i) is for the Company's provision of Services to Customer using Company's Equipment, and (ii) is not for the license, result or lease of the Equipment by Company to Customer.
- Design and Installation Company will design, procure, and install the Equipment pursuant to the requirements of the SOW.
 - (a) <u>Resolutial Operation</u>. Upon completion of the installation of the applicable Equipment in accordance with the requirements of the SOW, Company shall deliver to Customer a notice that the Equipment is ready for operation, with the date of such notice being the "Residential Operation Date".
 - (b) Commitment of Monthly Service Payment Upon Residential Operation Date. Customer's obligation to pay the applicable Customer's mouthly Service payment, plus applicable taxes due from Customer pursuant to Section 6. (Customer Payments), shall begin on the Residential Operation Date and shall be due and payable by Customer pursuant to the General Rules and Regulations for Electric Service.

Equipment Maintenance: Afterations: During the Term, Company shall provide maintenance to the applicable Equipment in accordance with generally accepted adastry practices. Customer shall promptly notify Company when Customer has knowledge of any operational issues or duringe related to the Equipment. Company shall impact and repair Equipment that is not properly operating within the timelines agreed upon in the SOW. Company will invoice Customer for repairs that use the Customer's financial responsibility under Section 12(c), the and payable by Customer within thirty (30) days of the date of such invoice. The Customer shall not manually operate or test Equipment, move, modify, restove, adjust, after or change in any material way the Equipment, or any part thereof, thiring the term of the Agreement, except in the event of an occurrence reasonably deemed by the Customer or Company to constitute a bons fide emergency. All replacements of, and obstations or additions to, the Equipment shall become part of the Equipment. In the event of a breach of this Section 5, by Customer, Company may, at its option and sole discretion, restore Equipment to its original condition at Oustomer's sole cost and expense.

(Continued on Sheet No. 9.812)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Original Sheet No. 9.812

(Continued from Sheet No. 9.811)

5. Customer Payments.

- (a) Egg. The Customer's monthly Service payment shall be in the amount set forth in the SOW ("Monthly Service Payment"). Applicable taxes will also be included in or added to the Monthly Service Payment. In the event that Company agrees to a Customer's request to connect Equipment on the Company's side of the billing meter, energy provided by such Equipment will be billed under the Customer's otherwise applicable general service rate schedule.
- (b) Late Payment. Charges for Services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5,00 or 1.2% applied to any past due unpaid balance of all accounts. Further if the Customer fails to make any undisputed payment owed the Company hereunder within five (5) basiness days of receiving written notice from the Company that such payment is post due. Company may cease to supply Service under this Agreement until the Customer has paid the bills due. It is understood, however, that discontinuance of Service pursuant to the preceding sentence shall not constitute a breach of this Agreement by Company, nor shall it relieve the Customer of the obligations to comply with all payment obligations under this Agreement.
- 6. Customer Credit Requirements In the reseconable discretion of Company to assure Customer payment of Morthly Service Payments, Company may request and Customer will be required to provide cash security, a surety bond or a bank letter of credit, in an amount as set forth in the SOW, prior to Company's procurement or installation of Equipment. Each Customer that provides a surety bond or a bank letter of credit must enter into the agreement(s) set forth in Sheet No. 9.440 of the Company's Electric Tariff for the sarety bond and Sheet Nos. 9.430 and 9.435 of the Company's Electric Tariff for the bank letter of credit. Failure to provide the requested security in the manner set forth above within ninety (90) days of the date of this Agreement shall be a material breach of this Agreement unless such 90-day period is extended in writing by Company. Upon the end of the Term and after Company has received final payment for all bills, including any applicable. Termination Fee pursuant to Section 13(a) for Service incurred under this Agreement, any cash security held by the Company under this Agreement will be refused, and the obligors on any surety bond or letter of credit will be released from their obligations to the Company.
- 7. Right of Access. Customer hereby grants Company an access easement on the Residential Property sufficient to allow Company, in Company's sole discretion, to (i) laydown and stage the Equipment, tools, materials, other equipment and rigging and to park construction error vehicles in connection with the installation or removal of the Equipment, (ii) impect and provide maintenance to the Equipment, or (iii) provide any other service contemplated or necessary to perform under this Agreement. Furthermore, if any event creates an imminent risk of damage or injury to the Equipment, any person or person's property. Customer grants Company immediate unlimited access to the Residential Property to take such action as Company deems agreeys into to prevent such damage or injury (collectively "Accesso").
- 8. Company Operation and Testing of Equipment. The Company shall have the exclusive right to manually and/or remotely operate the Equipment, and, except as expressly provided in the SOW, has the right to manually and/or remotely operate the Equipment at all times it deems appropriate, including, but not limited to, for the purpose of testing the Equipment to verify that it will operate within required parameters.
- 9. <u>Customer Responsibilities</u> Except for an agreed upon Charge (in defined in the SOW), the Customer shall not modely its electrical system at the Residential Property in a manner that exceeds the capacity of the Equipment. Company shall be entitled to rely on the accuracy and completeness of any information provided by the Customer related to the Residential Property. The Customer shall be obligated, at its sole expense, to keep the Residential Property free and clear of anything that may (i) impair the maintenance or removal of Equipment, (ii) impair the Company's operation of the Equipment pursuant to <u>Section 9</u>, or (iii) cause damage to the Equipment.

(Continue on Sheet No. 9.813)

Issued by: Tiffany Coben, Director, Rates and Tariffs

Original Sheet No. 9.813

(Continued from Sheet No. 9.812)

10. Permits and Regulatory Requirements. Company shall be responsible for obtaining and for compliance with any license or permit required to be in Company's name to enable it to provide the Service. The Customer shall be responsible for obtaining and for compliance with any license, permits, and/or approvals from proper authorities required to be in Customer's name in order for the Customer to receive the Service. Each Party agrees to cooperate with the other Party and to assist the other Party in obtaining any required permit.

11. Title and Risk of Loss.

- (ii) Title The Customer agrees that Equipment installed at the Residential Property is and will remain the soile property of Company unless and until such time as the Customer exercises any purchase option set forth in the Agreement and pays such applicable purchase price to Company. Company reserves the right to modify or upgrade Equipment as Company deems necessary, in its sole discretion, for the continued supply of the Service. Any modifications, upgrades, alterations, additions to the Equipment or replacement of the Equipment shall become part of the Equipment and shall be subject to the unnership provisions of this Section 12ra/. The Parties agree that the Equipment is personal property of Company and not a focure to the Residential Property and shall return the legal status of personal property as defined under the applicable provisions of the Uniform Commercial Code. With respect to the Equipment, and to preserve the Company's title to, and rights in the Equipment, Company may file one or more precautionary UCC financing statements or fixture filings, as applicable, in such jurisdictions as Company deems appropriate. Furthermore, the Parties agree that Company has the right to record notice of its ownership rights in the Equipment in the public records of the county of the Residential Property.
- (b) Liens. Customer shall keep the Equipment free from any liens by third parties. Customer shall provide timely notice of Company's title and ownership of the Equipment to all persons that may come to have an interest in or lien upon the Residential Property.
- (c) Risk of Loss to Equipment (Curomer Responsibility). CUSTOMER SHALL BEAR ALL RISK OF LOSS OR DAMAGE OF ANY KIND WITH RESPECT TO ALL OR ANY PART OF THE EQUIPMENT LOCATED AT THE RESIDENTIAL PROPERTY TO THE EXTENT SUCH LOSS OR DAMAGE IS CAUSED BY THE ACTIONS, NEGLIGENCE, WILLFUL MISCONDUCT OR GROSS NEGLIGENCE OF CUSTOMER, ITS CONTRACTORS, AGENTS, INVITEES AND/OR GUESTS, AND IN THE EVENT THAT THE EQUIPMENT IS DAMAGED BY A FORCE MAJEURE EVENT OR BY THIRD PARTY CRIMINAL ACTS OR TORTIOUS CONDUCT, THE CUSTOMER SHALL BE LIABLE TO THE EXTENT SUCH DAMAGES ARE RECOVERABLE UNDER THE CUSTOMER'S INSURANCE AS REQUIRED TO BE PROVIDED BY SECTION 18th OR UNDER ANY OTHER AVAILABLE INSURANCE OF CUSTOMER (COLLECTIVELY A "CUSTOMER CASUALLY"). Any processed provided by such insurance for loss or damage to the Equipment shall be promptly paid to Company.
- (d) Risk of Loss to Equipment (Company Responsibility). In the event the Equipment is damaged and is not a Customer Casualty, the Company will repair or replace the Equipment at Company's cost, or, in the event that Equipment is so severely damaged that substantial replacement is necessary, the Company may in its sole discretion either (i) terminate this Agreement for its convenience upon written notice to Customer, provided that Company will have the right to remove the Equipment at its cost within a reasonable period of time, and Customer will be obligated to pay any outstanding Monthly Service Payments and applicable taxes for Service provided to Customer up to and through the date the Equipment was damaged, or (ii) replace the Equipment and adjust the Monthly Service Payments to reflect the new in-place cost of the Equipment less the in-place cost of the replaced Equipment. For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole dissertion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election.

(Continue on Sheet No. 9.814)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Original Sheet No. 9.814

(Continued from Sheet No. 9.813)

12. Expiration or Termination of Agreement

- (ii) Early Termination for Convenience by Customer. Subject to the obligation of Customer to pay Company the Termination For (as defined below), the Customer has the right to terminate this Agreement for its convenience upon written notice to Company at least one-handred eighty (180) days prior to the effective date of termination. The "Termination Fee" will be an amount equal to (i) any outstanding Monthly Service Payments and applicable taxes for Service provided to Customer prior to the effective date of termination, plus (ii) any unrecovered maintenance costs expended by Company prior to the effective date of termination, plus (iii) the unrecovered capital costs of the Equipment less. any salvage value of Equipment removed by Company, plus (iv) any removal cost of any Equipment, minus (v) any payment security amounts recovered by the Company under Section 7 (Customer Credit Requirements). For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Company will invoice Customer the Termination Fee, due and payable by Customer within thirty (30) days of the date of such invoice. Company's invoice may include an estimated salvage value of Equipment removed by Corepany. Company retains the right to invoice Customer based upon actual unlyage value within one-hundred eighty (180) days of the date of Company's removal of Equipment.
- (b) Early Termination by Company for Convenience or by Company Due to Change in Law. The Company has the right to terminate this Agreement for its convenience upon written notice to Customer at least one-hundred eighty (180) days prior to the effective date of termination, or, in whole or in part, immediately upon written notice to Customer us a result of FPSC actions or charge in applicable laws, rules, regulations, ordinances or applicable permits of any federal, state or local authority, or of any agency thereof, that have the effect of terminating, limiting or otherwise. prohibiting Company's ability to provide the Service. Upon a termination for convenience by Company running to this Section 13(b). Customer must choose to either: (i) Purchase the Equipment upon payment of (A) a transfer price mutually agreeable to Company and Customer, plus (B) Company's cost to reconfigure the Equipment to accept standard electric service from the Company, plus (C) any extetanding Monthly Service Payments and applicable toxes for Service provided to Customer prior to the effective date of termination, plus (D) any unrecovered maintenance costs expended by Company prior to the effective date of termination, minus (IC) any cush security held by the Company under this Agreement, or (ii) Request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. If Customer and Company cannot reach agreement as to the transfer price of the Equipment within ninety (90) days of Company's notice of termination for convenience, Customer shall be deemed to have elected the request for Company to remove the Equipment.
- (6) Early Termination of Agreement for Cause. In addition to any other termination rights: expressly set forth in this Agreement, Company and Customer, as applicable, may terminate this Agreement for cause upon any of the following events of default (each an "Event of Default"): (i) Customer fails to timely pay the Monthly Service Payment and fails to care such defliciency within five (5) business days of written notice from the Company; (ii) Company materially breaches its obligations under the Agreement and such failure is not cared within thirty (30) days after written notice thereof by Customer.

(Continue on Sheet No. 9.815)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Original Sheet No. 9.815

(Continued from Sheet No. 9.814)

- (iii) Customer fails to perform or observe any other covenant, term or condition under the Agreement and such failure is not cured within thirty (30) days after written notice thereof by Company; (iv) Subject to Section 20. Customer sells, transfers or otherwise disposes of the Residential Property; (v) Customer entors into any voluntary or involuntary barkruptcy or other insolvency or receivership proceeding, or makes as assignment for the benefit of creditors, (vi) any representation or warranty made by Customer or otherwise furnished to Company in consection with the Agreement shall prove it any time to have been untrue or misleading in any material respect; or (vii) Customer removes or allows a third party to remove, any portion of the Equipment from the Residential Property.
 - Dpon a termination for cause by Company, the Company shall have the right to access and remove the Equipment and Customer shall be responsible for paying the Termination Fee as more fully described in Section 13(a). For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Additionally, the Customer shall be liable to Company for any attorney's fees or other costs incurred in collection of the Termination Fee. In the event that Company and a purchaser of the Residential Property (who has not assumed the Agreement pursuant to Section 20) agree upon a purchase price of the Equipment, such purchase price shall be credited against the Termination Fee owed by Customer.
 - ii. Upon a termination for cause by Customer, Customer must choose to either (i) pursue the purchase option pursuant to <u>Section 13(e)</u>, or (ii) request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, and pay no Termination Fee; provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access und remove any and all Equipment, at its sole discretion. Table to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Castomer of such an election.
- (d) Expiration of Agreement. At least ninety (90) days prior to the end of the Term, Customer shall provide Company with written notice of an election of one of the three following options: (i) to renew the Term of this Agreement, subject to modifications to be agreed to by Company and the Customer, for a period and price to be agreed upon between Company and the Customer, (ii) to purchase the Equipment by payment of the purchase option price set forth in Section 13(e) plus applicable tasses, plus any outstanding Monthly Service Payments and applicable taxes, for Service provided to Customer prior to the expiration of the Term, or (iii) to request that Company remove the Equipment and for Customer to pay Company the Termination Fee. In the event that Customer fails to make a timely election, Customer shall be deemed to have elected the request for Company to remove the Equipment and for Customer to pay the Termination Fee. For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. If options (i) or (ii) is selected by Customer but the Parties have failed to reach agreement as to the terms of the applicable option by the experation of the then current. Term, the Agreement will auto-renew on a month-to-month busis until (A) the date on which the Parties reach agreement and finalize the option, or (B) the dose Customer provides written notice to Company to change its election to option (sir) above.
- (e) <u>Customer Purchase Option</u> Pursuant to a purchase option under <u>Section 13(c)</u>. <u>Section 13(d)</u>, or <u>Section 20</u>, the Customer may elect to purchase and take title to the Equipment upon payment of (i) the greater of (A) Company's unrecovered capital cost of the Equipment, or (B) the mutually agreed upon fair market value of the Equipment, plus

(Continue on Sheet No. 9.816)

Isossed by: Tiffany Coben, Director, Rates and Tariffs

Original Sheet No. 9.816

(Continued from Sheet No. 9.815)

(ii) Company's cost to reconfigure the Equipment to accept standard electric service from the Company, plus (iii) any outstanding Monthly Service Payments and applicable taxes for Service provided to Customer prior to the effective date of termination, plus (iv) any unrecovered maintenance costs expended by Company prior to the effective date of termination, minus (v) any cash security held by the Company under this Agreement. Company will irreduce Customer the purchase option price within thirty (30) days of Customer's election of the purchase option, due and poyable by Customer within thirty (30) days of the date of such invoice. If Costomer and Company cannot reach agreement as to the fair market value of the Equipment within thirty (30) days of Customer's election of the purchase option, then such parchase option, will expect and Customer must proceed subject to and pay the Termination Fee pursuant to Section 13(a).

13. Warranty and Representations

- (a) Company's Disclaimer of Excress and/or Implied Winteries. Customer acknowledges and agrees that company has not made, does not make and specifically negates and disclaims any representations, warranties, promises, covenants, agreements or guarantees of any kind or character whatsoever, whether express or implied, oral or written, past, present or futere, of, as to, concerning, or with respect to the company's obligations, services and/or the equipment, customer acknowledges that there is no warranty implied by law, including the implied warranty of merchant ability, the implied warranty of fitness for a particular purpose, and the implied warranty of custom or usage, customer further acknowledges in no event does company warrant and/or guaranty to the customer that the electrical services to the residential property will be uninterrupted or that the installation of the roupment and provision of services provided hereunder will avert or prevent the interruption of electric services.
- (b) Contents Representations and Warranties. The Customer represents and warrants that (i) the Residential Property at which Company's Equipment is to be located in suitable for the location of such Equipment, (ii) the placing of such Equipment at such Residential Property will comply with all laws, rules, regulations, ordenasces, coming requirements or any other federal, siste and local governmental requirements applicable to Contenter, (iii) all information provided by the Contenter related to the Residential Property is accurate and complete, and (iv) Customer helds sole and exclusive title to the Residential Property or has the sole and exclusive right of possession of the Residential Property for the Term.

14. LIMITATIONS OF LIABILITY.

- (a) IT IS UNDERSTOOD AND ACKNOWLEDGED BY CUSTOMER THAT COMPANY IS NOT AN INSURER OF LOSSES OR DAMAGES THAT MIGHT ARISE OR RESULT FROM THE EQUIPMENT NOT OPERATING AS EXPECTED. BY SIGNING THIS AGREEMENT, CUSTOMER ACKNOWLEDGES AND AGREES THAT COMPANY SHALL, NOT BE LIABLE TO THE CUSTOMER FOR COMPLETE OR PARTIAL INTERRUPTION OF SERVICE, OR FLUCTUATION IN VOLTAGE, RESULTING FROM CAUSES BEYOND ITS CONTROL OR THROUGH THE ORDINARY NEGLIGENCE OF ITS EMPLOYEES, SERVANTS OR AGENTS.
- (b) SUBJECT TO SECTION IS(G), NEITHER COMPANY NOR CUSTOMER SHALL BE LIABLE TO THE OTHER FOR CONSEQUENTIAL, SPECIAL, EXEMPLARY, INDIRECT OR INCIDENTAL LOSSES OR PUNITIVE DAMAGES UNDER THE AGREEMENT, INCLUDING LOSS OF USE, COST OF CAPITAL, LOSS OF GOODWILL, LOST REVENUES OR LOSS OF PROFIT, AND COMPANY AND CUSTOMER EACH HEREBY RELEASES THE OTHER FROM ANY SUCH LIABILITY.

(Continue on Sheet No. 9.817)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Original Sheet No. 9.817

(Continued from 5heet No. 9.816)

(a) THE LIMITATIONS OF LIABILITY UNDER <u>SECTION 15(a)</u> AND <u>SECTION 15(b)</u> AROVE SHALL. NOT BE CONSTRUED TO LIMIT ANY INDEMNITY OR DEFENSE OBLIGATION OF CUSTOMER UNDER SECTION 18(c). Customer's initials below indicate that Customer has read, understood and voluntarily accepted the terms and provisions set forth in <u>Section 15</u>.

Agreed and accepted by Customers______(Initials

- 18. Force Maleure. Feece Majeure is defined as an event or circumstance that is not reasonably foreverable, is beyond the reasonable control of and is not caused by the negligence or lack of due diligence of the affected Party or its contractors or suppliers. Such events or circumstances may include, but are not limited to, actions or inactions of civil or military authority (including courts and governmental or administrative agencies), acts of God, war, riot or insurrection, blockades, embargores, subotage, epidemica, explosions and fires not originating in the Residential Property or caused by its operation, hurricanes, floods, strikes, lockouts or other labor disputes or difficulties (not caused by the failure of the affected Party to comply with the terms of a collective bargaining agreement). If a Party is prevented or delayed in the performance of any such obligation by a Force Majouse event, such Party shall provide notice to the other Party of the circumstances preventing or delaying performance and the expected duration. thereof. The Party so affected by a Force Majeure event shall endeavor, to the extent reasonable, to remove the obstacles which prevent performance and shall resume performance of its obligations as soon as reasonably practicable. Provided that the requirements of this Section 16 are satisfied by the affected Party, to the extent that performance of any obligation(s) is prevented or delayed by a Force Majoure event, the obligation(s) of the affected Party that is obstructed or delayed shall be extended by the time period equal to the duration of the Force Majoure event. Notwithstanding the foregoing, the occurrence of a Force Majeure event shall not relieve Customer of payment obligations under this Agreement.
- 16. <u>Confidentiality</u> "Confidential information" shall mean all rempublic information, segardless of the form in which it is communicated or maintained (whether und, written, electronic or visual) and whether prepared by Company or otherwise, which is disclosed to Customer. Confidential Information shall not be used for any purpose other than for purposes of this Agreement and shall not be disclosed without the prior written consent of Company.

17. Insurance and Indemnity

- (a) Insurance to the Maintained by the Company. At any time that the Company is performing Services under this Agreement at the Customer Residential Property, the Company shall, maintain, at its sole cost and expense, liability insurance as required by law, including workers' compensation insurance mandated by the applicable laws of the State of Florida. Company may meet the above required insurance coverage with any combination of primary, excess, or self-insurance.
- (b) Insurance to Be Maintained by the Customer. During and throughout the Term of this Agreement and until all amounts payable to the Company pursuant to this Agreement are paid in full, the Customer shall maintain a homeowners property insurance policy with minimum limits equal to the value of the Residential Property and homeowners liability insurance policy with minimum limits of Three Hundred Thousand (\$300,000.00) Dollars.
- (a) Indemnity. The Customer shall indemnify, hold harmless and defend Company from and against any and all liability, proceedings, saits, cost or expense for loss, damage or injury to persons or property ("Losses") to the extent arising out of, connected with, relating to or in any manner directly or indirectly connected with the Agreement, provision, that nothing herein shall require Customer to indemnify Company for Losses caused by Company's own negligence, gross negligence or willful misconduct. The provisions of this paragraph shall survive termination or expiration of this Agreement.
- 18. Non-Wulver The failure of either Party to insist upon the performance of any term or condition of this Agreement or to exercise any right bereander on one or more occasions shall not constitute a waiver or relinquishment of its right to demand future performance of such term or condition, or to exercise such right in the future.

(Continue on Sheet No. 9 818)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Original Sheet No. 9.818

(Continued from Sheet No. 9.817)

- 19. Assignment, Neither this Agreement, nor the Service, nor any duty, interest or rights hereunder shall be subcontracted, assigned, transferred, delegated or otherwise disposed of by Customer without Company's prior written approval. Customer will provide written notice to Company of a prospective sale of the real property upon which the Equipment is installed, at least thirty (30) days prior to the sale of such property. In the event of the sale of the real property upon which the Equipment is installed, subject to the obligations of this Agreement including Section 7 (Customer Credit Requirements), the Customer has the option to purchase the Equipment pursuant to Section 13(e) or this Agreement may be assigned by the Costomer to the purchaser if such obligations have been assumed by the purchaser and agreed to by the Customer and the Company in writing. This Agreement shall inure to the benefit of, and he binding upon the successors and assigns of the Customer and Company. This Agreement is free of any restrictions that would prevent the Customer from freely transferring the Residential Property. Company will not prohibit the sale, conveyance or refinancing of the Residential Property. Company may choose to file in the real estate records one or more procustionary UCC financing statements or feeture filings (collectively "Festure Fding") that preserves their rights in the Equipment. The Fixture Filing is intended only to give notice of its rights relating to the Equipment and is not a lien or encumbrance against the Residential Property. Company shall explain the Fixture Filing to any subsequent purchasers of the Residential Property and any related lenders as requested. Company shall also accommodate reasonable requests from lenders or title companies to facilitate a purchase, financing or refinancing of the Residential Property
- 26. Dispute Resolution, Governing Law, Venue and Waiver of Jury Trial. This Agreement shall be governed by, construed and enforced in accordance with the laws of the State of Florida, exclusive of conflicts of laws provisions. Each Party agrees not to commence or file say formal proceedings against the other Party related to any dispute under this Agreement for at loast focty-five (45) does after notifying the other Party in writing of the dispute. A court of competent jurisdiction in the Circuit Court for Palm Beach County, Florida or the United States District Court for the Southern District of Florida only, as may be applicable under controlling law, shall decide any unresolved claim or other matter in question between the Parties to this Agreement arising out of or related in any way to this Agreement, with such court having sole and exclusive jurisdiction over any such matters. EACH OF THE PARTIES HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVES ANY RIGHTS THAT MIGHT EXIST TO HAVE A TRIAL BY JURY WITH RESPECT TO ANY LITHOATION BASED UPON, RELATING TO, ARISENG OUT OF, UNDER OR IN ANY WAY CONNECTED WITH THIS AGREEMENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER ORAL OR WRITTEN), OR ACTIONS OF EITHER PARTY HERETO. THIS PROVISION IS A MATERIAL INDUCEMENT FOR THE PARTIES ENTERING INTO THIS AGREEMENT.
- 21. Modification No statements or agreements, oral or written, made prior to the date hereof, shall vary or modify the written terms set forth herein and neither Party shall claim any amendment, modification or release from any provision hereof by reason of a course of action or mutual agreement unless such agreement is in writing, signed by both Parties and specifically states it is an amendment to this Agreement.
- 22. Severability. If any provision of this Agreement or the application thereof to any person or circumstance shall, to any extent, be invalid or unenforceable, the remainder of this Agreement, or the application of such provisions to persons or circumstances other than those as to which it is invalid or unenforceable, shall not be affected thereby, and each provision of this Agreement shall be valid and enforceable to the fullest extent permitted by law.

(Continue on Sheet No. 9.819)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Original Sheet No. 9.819

		(Continued	from Sheet No. 9.818)			
23	of the Agreement and/or the compli- Parties. Those provisions of this A	etion of the Ser greement which	which by their nature survive the termination or expiration twice hereunder, shall survive and inure to the benefit of the th provide for the limitation of or protection against liability d shall survive termination or expiration of this Agreement			
24	Notices All notices, demands, offers or other written communications required or permitted to be given pursuant to this Agreement shall be in writing signed by the Party giving such notice and, shall be either hard-delivered, sent via certified mult, return receipt requested and postage prepaid, or sent via overnight courier to such Party's address as set forth in the first paragraph of this Agreement and with respect to Company, sent to the attention of					
25	Further Assurances. Company and Customer each agree to do such other and further acts and things, and to execute and deliver such additional instruments and documents, as either Party may reasonably request from time to time whether at or after the execution of this Agreement, in furtherance of the express provisions of this Agreement.					
26	relating to the subject matter hereo	£ superseding	e entire understanding between Company and the Customer any prior or contemporaneous agreements, representations, the Parties, whether oral, written or implied, regarding the			
	TNESS WHEREOF, the Parties hereby entatures, effective as of the Effective I		greement to be executed by their duly authorized			
Custon	uer	Florid	la Power & Light Company			
Ву		By:	92			
	(Signature)		(Signature of Authorized Representative)			
	(Print or Type Name)		(Print or Type Name)			
Dute	in the second se	Title:	I Barrara sayer mada			
		Date	\$11			
Custon	mer					
By	(Signature)	_				
	(Print or Type Name)					
Date:	-					

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: September 3, 2019

				roement ("Agrees	nent') is made an	d entered into this
a "Party" and or Agreement is sub- Electric Turiff, inc approved or sub- Electric Service a hereafter referred	n, having offices a declively the "P ject to the Rules of duding, but not in equently revised a they are now we to as the "Electronic and the second to the second to the	(h at 700 Univer- acties"). The and Orders of whed to, the C by the FPSC ritten, or as the fic Turiff"). In	ereufter, the "C se Boulevard, Ju Service (as de the Florida PdP Optional Suppler (hereufter the ney may be here a case of conflis	no Beach, Florida frod in the para lic Service Com- sental Power Serv Rider") and the ofter revised, am it between any p	33408 (hereafter agraph below) p nission ("FPSC") rices Rider, Rise : General Rules a ended or supplem rovision of this	Light Company, "Company") (each rovaded under the end to Company' Schodule OSP-1, a nd Regulations for ented (collectively Agreement and the ning set forth in the
Statement of Wo	rk ("SOW") for ice in the event	the purpose Customer's r	of providing as	alternative sous supply is disrupt	ree of power sur	ically described in a oply and/or power "Service"), at the
NOW TI following terms or				promises and un	dertakings, the P	arties agree to the
Date"), e with the	videnced by the i	ignature of C the SOW, sh	empany's author	riend representati	or appearing heli	ompany ('Effectiv rec, which, togethe omer and Compan
	Agreement The is following the C					will continue for Term").
alternativ as more : removab (iii) Cust that this	e sources of power pecifically descri to and will not be comer has no own	or supply and bed in the SO a fecture or of ership interest for the Compa	or power conditi W. Clustomer so herwise part of the in the Equipme my's provision of	oning equipment knowledges and se Facility, (ii) Co st. For the avoida f Services to Cus	("Equipment") to agrees that (i) the ampany will own nee of doubt, it is tomer using Com	nainlenance to all famish the Servic Equipment will be the Equipment, and the Parties' inter- pany's Equipment
4. Design an of the SC		empuny will d	esign, procure, s	nd mstall the Equ	apment parauant	to the requirement
	econdunce with t	he requireme	nts of the SOW,	Company shall i	Soliver to Custom	ble Equipment is or a notice that the g the "Commercia
	obligation to pay and taxes due fr	the applicable on Customer ation Date an	e Clastomer's in r pursuant to S d shall be due ar	onthly Service prection 6 (Custon	nyment, plus appi ner Payments), s	Date, Customer licable fuel charge shall begin on the othe General Rule
Equipme when Cu impact a	nt in accordance v	with generally ledge of any o mi that is not	accepted indust penational issue properly operation	y practices. Cust or duringe relat ig within the time	omer shall promp ed to the Equipm lines agreed upon	

(Continue on Sheet No. 9.821)

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: September 3, 2019

Original Sheet No. 9.821

(Continued from Sheet No. 9.820)

Section 12(c), due and payable by Customer within thirty (30) days of the date of such invoice. The Customer shall not manually operate or test Equipment, move, modify, remove, adjust, after or change in any material way the Equipment, or any part thereof, during the term of the Agreement, except in the event of an occurrence reasonably deemed by the Customer or Company to constitute a bona fide emergency. All replacements of, and alterations or additions to, the Equipment shall become part of the Equipment. In the event of a breach of this Section 5 by Customer, Company may, at its option and sole discretion, restore Equipment to its original condition at Customer's sole goot and expense.

6. Customer Payments.

- (a) Ecc. The Customer's monthly Service payment shall be in the amount set forth in the SOW ("Monthly Service Payment"). Any monthly fuel charges specified in the SOW will be in addition to the Monthly Service Payment. Monthly fuel charges, if applicable, will be recalculated annually by Company in accordance with the Rider, and such recalculated monthly fuel charges shall be effective upon written notice to Customer. Applicable taxes will also be included in or added to the Monthly Service Payment and any fuel charges. In the event that Company agrees to a Customer's request to connect Equipment on the Company's side of the billing meter, energy provided by such Equipment will be billed under the Cantomer's otherwise applicable general service rate schedule.
- (b) Late Payment. Charges for Services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law Further if the Customer fails to make any unduputed payment owed the Company hereunder within five (5) basiness days of receiving written notice from the Company that such payment in past due, Company may cease to supply Service under this Agreement until the Customer has paid the bills due. It is understood, however, that discontinuance of Service parsuant to the preceding sentence shall not constitute a breach of this Agreement by Company, nor shall it relieve the Customer of the obligation to comply with all payment obligations under this Agreement.
- 7. Customer Credit Requirements. At the discretion of the Company and subject to the confidentiality obligations set forth in this Agreement, Company may request and Customer shall provide Company with the most recent financial statements of each of the Customer and/or its parent company and with such other documents, instruments, agreements and other writings to determine the creditworthiness of Customer. The Company may also use debt ratings provided by the major credit rating agencies or consult other credit rating services to determine Customer creditworthiness. In the reasonable discretion of Company to assure Customer payment of Monthly Service Payments, Company may request and Customer will be required to provide cash security, a surety bond or a bank letter of credit, in an amount as set forth in the SOW, prior to Company's procurement or installation of Equipment. Each Customer that provides a surety bond or a bank letter of credit must enter into the agreement(s) set forth in Sheet No. 9.440 of the Company's Illoctric Turiff for the surety bond and Sheet Nos. 9.430 and 9.435 of the Company's Electric Turiff for the bank letter of credit. Failure to provide the requested security in the manner set forth above within ninety (90) days of the date of this Agreement shall be a material breach of this Agreement unless such 90-day period is extended in writing by Company. Upon the end of the Term and after Company has received final payment for all bills, including any applicable Termination Fee pursuant to Section 13(n), for Service incurred under this Agreement, any cash security held by the Company under this Agreement will be refunded, and the obligons on any surety bond or letter of credit will be relessed from their obligations to the Company.

(Continue on Sheet No. 9.822)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Original Sheet No. 9.822

(Continued from Sheet No. 9.821)

- 1. Grant of Easement to Company. Oustomer hereby grants Company on access easement to the Facility sufficient to allow Company, in Company's sole discretion, to (i) laydown and stage the Equipment, tools, materials, other equipment and rigging and to park construction crew vehicles in connection with the installation or removal of the Equipment, (ii) inspect and provide maintenance to the Equipment, or (iii) provide any other service contemplated or necessary to perform under this Agreement. Furthermore, if any event creates an imminent risk of dismage or injury to the Equipment, any person or person's property. Customer grants Company immediate unlimited access to the Facility to take such action as Company deems appropriate to prevent such damage or injury (collectively "Access"). Upon execution of this Agreement and the Perties agreement to the Equipment location, Company shall obtain a legal description of the necessary Access locations and provide Customer with an applicable easement form for Customer's approval and signature. The Customer must also obtain and provide mortgage subordinations, as necessary to protect the Company's right of Access. Upon receiving the signed essement form and any associated mortgage subordinations, the Company shall record Company's easement rights in the public records of the County where the Facility is located. All such costs related thereto shall be the included as part of calculating the Customer's Monthly Service Payment. Failure to provide the above requested documents in the manner set forth above within ninety (90) days of the date of this Agreement shall be a material breach of this Agreement unless such 90-day period is extended in writing by Company. Customer agrees that it will not interfere with Company's right of access to the Facility as reasonably necessary for (i) Company's haydown and installation of the Equipment, (ii) Company's maintenance and/or removal of Figuipment, and (iii) Company's performance of the Service.
- 9. Company Operation and Testing of Equipment. The Company shall have the exclusive right to manually and/or remotely operate the Equipment, and, except as expressly provided in the SCAV, has the eight to manually and/or remotely operate the Equipment at all times at deems appropriate, including, but not limited to, for the purpose of testing the Equipment to verify that it will operate within required parameters.
- 10. Customer Responsibilities. Except for an agreed upon Change (as defined in the SOW), the Customer shall not modify its electrical system at the Facility in a manner that exceeds the capacity of the Equipment. Company shall be entitled to rely on the accuracy and completeness of any information provided by the Customer related to the Facility. The Customer shall be obligated, at its sole expense, to keep the Facility free and clear of anything that may (i) impair the maintenance or removal of Equipment, (ii) impair the Company's operation of the Equipment pursuant to Section 9, or (iii) cause damage to the Equipment.
- 11. Permits and Regulatory Requirements. Company shall be responsible for obtaining and for compliance with any license or permit required to be in Company's name to enable it to provide the Service. The Customer shall be responsible for obtaining and for compliance with any license, permits, and/or approvals from proper authorities required to be in Customer's name in order for the Customer to receive the Service. Each Party agrees to cooperate with the other Party and to assist the other Party in obtaining any required permits.

12. Title and Risk of Loss

Title. The Costomer agrees that liquipment installed at the Facility is and will remain the sole property of Company unless and until such time as the Costomer exercises any purchase option set forth in the Agreement and pays such applicable purchase price to Company. Company teserves the right to modify or upgrade Equipment in Costomy deems necessary, in its sole discretion, for the continued supply of the Service. Any modifications, upgrades, alterations, additions to the Equipment or replacement of the Equipment shall become part of the Equipment and shall be subject to the ownership provisions of this Section 12(a). The Parties agree that the Equipment is personal property of Company and not a fixture to the Facility and shall retain the legal status of personal property adding under the applicable provisions of the Uniform Commercial Code. With respect to the Equipment and to preserve the Company's title to, and rights in the Equipment, Company may file one or more precautionary UCC financing statements or fixture filings, as applicable, in such jurisdictions, as Company deems appropriate. Furthermore, the Parties agree that Company has the right to record notice of its ownership rights in the Equipment in the public records of the county of the Facility.

(Continue on Sheet No. 9.823)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Original Sheet No. 9.823

(Continued from Sheet No. 9.822)

- (a) Liggs. Customer shall keep the Equipment free from any liens by third parties. Customer shall provide timely notice of Company's title and ownership of the Equipment to all persons that may come to have an interest in or lien upon the Facility.
- (b) Eisk of Loss to Equipment (Customer Responsibility). CUSTOMER SHALL BEAR ALL RISK. OF LOSS OR DAMAGE OF ANY KIND WITH RESPECT TO ALL OR ANY PART OF THE EQUIPMENT LOCATED AT THE EACHJTY TO THE EXTENT SUCH LOSS OR DAMAGE IS CAUSED BY THE ACTIONS, NEGLIGENCE, WILLFUL MISCONDUCT OR GROSS NEGLIGENCE OF CUSTOMER, ITS EMPLOYEES, CONTRACTORS, AGENTS, INVITEES AND/OR GUESTS, AND IN THE EVENT THAT THE EQUIPMENT IS DAMAGED BY A FORCE MAJEURE EVENT OR BY THIRD PARTY CRIMINAL ACTS OR TORTHOUS CONDUCT, THE CUSTOMER SHALL BE LIABLE TO THE EXTENT SUCH DAMAGES ARE RECOVERABLE UNDER THE CUSTOMER'S INSURANCE AS REQUIRED TO BE PROVIDED BY SECTION 18(b) OR UNDER ANY OTHER AVAILABLE INSURANCE OF CUSTOMER (COLLECTIVELY, A "CUSTOMER CASUALTY"). Any proceeds provided by such impurisee for loss or damage to the Equipment shall be promptly paid to Company.
- (c) Risk of Loss to Equipment (Company Responsibility). In the event the Equipment is damaged and is not a Customer Casualty, the Company will repair or replace the Equipment at Company's cost, or, in the event that Equipment is so severely damaged that substantial replacement is necessary, the Company may in its sole discretion either (i) terminate this Agreement for its convenience upon written notice to Customer, provided that Company will have the right to remove the Equipment at its cost within a reasonable period of time, and Customer will be obligated to pay any outstanding Monthly Service Payments, fuel charges and applicable taxes for Service provided to Customer up to and through the date the Equipment was damaged, or (ii) replace the Equipment and adjust the Monthly Service Payments to reflect the new in-place cost of the Equipment less the in-place cost of the replaced Equipment. For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election.

13. Expiration or Termination of Agreement

(a) Early Termination for Convenience by Customer. Subject to the obligation of Customer to pay Company the Termination Fee (as defined below), the Customer has the right to terminate this Agreement for its convenience upon written notice to Company at least one-hundred eighty (180)days prior to the effective date of termination. The "Termination Fee" will be an amount equal to (i) any outstanding Monthly Service Payments, fuel charges and applicable tuxes for Service provided to Customer prior to the effective date of termination, plus (ii) any unrecovered fuel and maintenance costs expended by Company prior to the effective date of termination, plus (in) the unrecovered capital costs of the Equipment less any salvage value of Equipment removed by Company, plus (iv) any removal cost of any Equipment, minus (v) any payment security amounts recovered by the Company under Section 7 (Customer Credit Requirements). For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Company will invoice Customer the Termination. Fee, due and payable by Customer within thirty (30) days of the date of such invisioe. Company's invision may include an estimated salvage value of Equipment removed by Company. Company retains the right to invoice Customer based upon actual sulvage value within one-handred eighty (180) days of the date of the Company's removal of Equipment.

(Continue on Sheet No. 9.824)

Original Sheet No. 9.824

(Continued from Sheet No. 9.823)

- (b) Early Termination by Company for Convenience or by Company Due to Change in Law. The Company has the right to terminate this Agreement for its convenience upon written notice to Customer at least one-hundred eighty (180) days prior to the effective date of termination, or, in whole or in part, immediately upon written notice to Customer as a result of FPSC actions or change in applicable laws, rules, regulations, ordinances or applicable permits of any federal, state or local authority, or of any agency thereof, that have the effect of terminating, limiting or otherwise prohibiting Company's ability to provide the Service. Upon a termination for convenience by Company pursuant to this Section 13(b), Customer must choose to either (i) Purchase the Equipment upon payment of (A) a transfer price mutually agreeable to Company and Customer, plus (B) Company's cost to reconfigure the Equipment to accept standard electric service from the Company, plus (C) any outstanding Monthly Service Payments, fuel charges and applicable taxes for Service provided to Customer prior to the effective date of termination, plus (D) any unrecovered fuel and maintenance costs expended by Company prior to the effective date of termination, minus (E) any cash security held by the Company under this Agreement, or (ii) Request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, provided that, for the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Castomer of such an election. If Customer and Company cannot reach agreement us to the transfer price of the Equipment within ninety (90) days of Company anotice of termination for convenience, Customer shall be deemed to have elected the request for Company to remove the Equipment.
- (c) Early Termination of Agreement for Cause. In addition to any other termination rights expressly set forth in this Agreement, Company and Customer, as applicable, may terminate this Agreement for cause upon any of the following events of default (each an "Event of Default"): (i) Customer fails to timely pay the Monthly Service Payment and fails to cure such deficiency within five (5) business days of written notice from the Company; (a) Company materially breaches its obligations under the Agreement and such failure is not cured within thirty (30) days after written notice thereof by Customer, (iii) Customer fails to perform or observe any other covenant, term or condition under the Agreement and such failure is not cured within thirty (30) days after written notice thereof by Company; (iv) Subject to Section 29. Customer sells, transfers or otherwise disposes of the Facility; (v) Customer or any guarantee of Customer's obligations or liabilities hereunder ("Guarantee") sells, transfers or otherwise dispose of all or substantially all of its assets; (vi) Customer or Guarantor enters into any voluntary or involuntary bankruptcy or other insolvency or receivership proceeding, or makes as assignment for the benefit of creditors, (vii) any representation or warranty made by Customer or Guarantor or otherwise furnished to Company in connection with the Agreement. shall prove at any time to have been untrue or misleading in any material respect, or (viii) Customer removes or allows a third party to remove, any portion of the Equipment from the Facility
 - Upon a termination for cause by Company, the Company shall have the right to access and remove the Equipment and Customer shall be responsible for playing the Termination Fee in more fully described in <u>Section 13(n)</u> For the avoidance of doubt, Company has the right, but not the obligation, to access and remove any and all Equipment, at its sole discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such an election. Additionally, the Customer shall be liable to Company for any attorney's fees or other costs incurred in collection of the Termination Fee. In the event that Company and a purchaser of the Fucility (who has not assumed the Agreement pursuant to Section 20) agree upon a purchase price of the Equipment, such purchase price shall be credited against the Termination Fee owed by Contents.

(Continue on Sheet No. 9.825)

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: September 3, 2019

First Revised Sheet No. 9.825 antels Original Sheet No. 9.825

(Continued from Theet No. 9824)

- ii Upon a termination for cause by Company, the Company, shall have the right to access and sensive the Equipment and Customer shall be responsible for paying the Company has the right into bot the obligation to weeks and remove any and all Equipment at its sole discretion. Edde to Equipment that Company elects not to remove shall number in Customer upon written nation by Company to Customer of such at election. Additionally, the Customer shall be hable to Company for any interney a feet or other costs meaned an authorism of the Terratemion Fee. In the event that Company and a purchaser of the Facility (who two more accounted the Agreement parasies to Section 20) agree upon a purchase price of the Equipment, such purchase price shall be credited against the Termination Fee owed by Customer.
- Upon a termination for cause by Customer, Customer must choose to either (i) pursue the purchase option pursuant to <u>Section 13(e)</u>, or (ii) request that Company remove the Equipment, at Company's sole cost, within a reasonable time period, and pay no Termination Fee; provided that, for the irroidance of doubt, Company has the right, but not the obligation, to social and remove any and all Equipment, at its sale discretion. Title to Equipment that Company elects not to remove shall transfer to Customer upon written notice by Company to Customer of such us election.
- (d) Expiration of Agreement. At least ninety (90) days prior to the end of the Term, Customer shall provide Company with written notice of an election of one of the three following options: (i) to renew the Term of this Agreement, subject to modifications to be agreed to by Company and the Customer, for a period and price to be agreed upon between Company and the Customer, (ii) to purchase the Equipment by payment of the purchase option price set forth in Section 13(e) plus applicable taxes, plus any outstanding Monthly Service Payments, fuel charges and applicable trees, for Service possided to Contourer prior to the expiration of the Term, or (iii) to request that Company remove the Supposent and for Contoner to pay Company the Terratuation Pee. In the every that Customer fields to make a timely election. Customer chall be deciped to have elected the request for Company to return a tise Equipment and for Customer to pay the Lerminstain Fee. For the avoidance of doubt, Company has the right, has not the obliquium, to access and remove any unit all Equipment, at its side discretion. Jule to Equipment that Company electa not to remove shall transfer to Contomer upon written notice by Company in Cummer of such in olimpers. If options (i) or (ii) is selected by Customer but the Plantes have failed to reach agreement as to the terms of the applicable option by the expiration of the then correspond Text, the Agreement will auto-renew on a murth-to-morth basis with (A) the that on which the Pietics reach agreement and finalists the option, or (II) the date Continuer provides wintern reclase to Company to sharps an election to option (iii) where
- (a) Contourne Functione Options Personni in a purchase option oracle Section 12(a) (b) in 13(d) or Section 23, the Contournest agreed to purchase and take inter to the Supapporent upon payment of (i) the greater of (A) Company's universe creat capital cost of the Equipment upon payment of (ii) the greater of (A) Company's universe creat capital cost of the Equipment upon four market value of the Equipment pain (iii) Company plan (iii) any intertuing Monthly Service Physicians, fluel charges and applicable toxes for Service provided to Contourne pains to the effective date of termination, plan (iv) any unrecovered final and traintenance costs expended by Company prior to the effective date of termination, minus (v) any cost security held by the Company under this Agreement. (Company will associate Contourne the parchase option price within tharty (30) days of Contournes a election of the purchase uption, that and porable by Contournes to the fair methor, take of the Equipment within thirty (10) days of Contourner's election of the purchase option, then such purchase option will expent and Company capital solution of the purchase option then such purchase option will expent and Contourner areas proposed achieve to and pay the Termination Fee purchase option will expent and Contourner areas proposed achieve to and pay the Termination Fee purchase option will expent and Contourner areas proposed achieve to and pay the Termination Fee purchase option of the purchase option.

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Original Short No. 9.826

(Continued from Sheet No. 9.825)

(f) <u>Termination of Easements</u>. Following expiration or termination of this Agreement and satisfaction of all Customer obligations under this <u>Section 13</u>. Company shall provide Customer with a release of Easements in a form mutually agreed upon between the Parties.

14. Warranty and Representations.

- (8) Company's Disclaimer of Express under Implied Warrings Customer acknowledges and agrees that company has not made, does not make and specifically negates and disclaims any representations, warranties, promises, covenants, agreements or guarantees of any kind or character whatsoever, whether express or implied, oral or written, past, present or future, of, as to, concerning, or with bespect to the company's obligations, services andoor the equipment customer acknowledges that there is no warranty implied by law, including the implied warranty of merchantability, the implied warranty of fitness for a particular purpose, and the implied warranty of custom or usage. Customer further acknowledges in no event does company warrant and/or guaranty to the customer that the electrical services to the facility will be uniterrupted or that the electrical services to the facility will be uniterrupted or that the enstallation of the equipment and provision of services provided hereunder will avert or prevent the interruption of electric services.
- (b) Customer Representations and Warranties. The Customer represents and warrants that (i) the Facility at which Company's Equipment is to be located is suitable for the location of such Equipment.
 (ii) the placing of such Equipment at such Facility will comply with all laws, rules, regulations, ordinances, zoning requirements of any other federal, state and local governmental requirements applicable to Customer, (iii) all information provided by the Customer related to the Facility is accurate and complete, (iv) Customer holds title to the real property on which the Facility is located or has the right of possession of the real property on which the Facility is located for the Tenn, and (v) Customer has the right to grant Company easement rights related to the real property on which the Facility is located, or has the right to require the owner of the real property on which the Facility is located to grant Company such essentinglits.

15. LIMITATIONS OF LIABILITY

- (8) IT IS UNDERSTOOD AND ACKNOWLEDGED BY CUSTOMER THAT COMPANY IS NOT AN INSURER OF LOSSES OR DAMAGES THAT MIGHT ARISE OR RESULT FROM THE EQUIPMENT NOT OPERATING AS EXPECTED. BY SIGNING THIS AGREEMENT, CUSTOMER ACKNOWLEDGES AND AGREES THAT COMPANY SHALL NOT BE LIABLE TO THE CUSTOMER FOR COMPLETE OR PARTIAL INTERRUPTION OF SERVICE, OR FLUCTUATION IN VOLTAGE, RESULTING FROM CAUSES BEYOND ITS CONTROL OR THROUGH THE ORDINARY NEGLIGENCE OF ITS EMPLOYEES, SERVANTS OR AGENTS.
- (b) SUBJECT TO SECTION 15(c), NEITHER COMPANY NOR CUSTOMER SHALL BE LIABLE TO THE OTHER FOR CONSEQUENTIAL, SPECIAL, EXEMPLARY, INDIRECT OR INCIDENTAL LOSSES OR PUNITIVE DAMAGES UNDER THE AGREEMENT, INCLIDING LOSS OF USE, COST OF CAPITAL, LOSS OF GOODWILL, LOST REVENUES OR LOSS OF PROFIT, AND COMPANY AND CUSTOMER EACH HEREBY RELEASES THE OTHER FROM ANY SUCH LIABILITY.

(Continue on Sheet No. 9.827)

Issued by: Tiffany Cohen, Director, Rates and Tariff

Original Sheet No. 9.827

(Continued from Sheet No. 9.826)

(c) THE LIMITATIONS OF LIABILITY UNDER SECTION 15(a) AND SECTION 15(b) ABOVE SHALL NOT BE CONSTRUED TO LIMIT ANY INDEMNITY OR DEFENSE OBLIGATION OF CUSTOMER UNDER SECTION 18(c).

Customer's initials below indicate that Customer has read, understood and voluntarily accepted the terms and provisions set forth in <u>Section 15</u>.

Agreed and accepted by Customer: (Initials)

- 16. Force Majeure. Force Majeure is defined as an event or circumstance than is not reasonably foreseeable, in beyond the reasonable control of and is not caused by the negligence or lack of due difigence of the affected Party or its contractors or suppliers. Such events or circumstances may include, but are not limited to, actions or inactions of civil or military authority (including courts and governmental or administrative agencies), acts of God, war, not or insurrection, blockades, embargoes, subotage, epidemics, explosions and fires not originating in the Facility or caused by its operation, hurricanes, floods, strikes, lockouts or other labor disputes or difficulties (not caused by the faithm of the affected Parry to comply with the terms of a collective bargaining agreement). If a Parry is prevented or delayed in the performance of any such obligation by a Force Majeure event, such Parry shall provide notice to the other Party of the circumstances preventing or delaying performance and the expected duration thereof. The Party so affected by a Force Majeure event shall endeavor, to the extent reasonable, to remove the obstacles which prevent performance and shall resume performance of its obligations as soon as reasonably practicable. Provided that the requirements of this Section 16 are satisfied by the affected Party, to the extent that performance of any obligation(s) is prevented or delayed by a Force Majeure event, the obligation(s) of the affected Party that is obstructed or delayed shall be extended by the time period equal to the duration of the Force Majeure event. Notwishstanding the foregoing, the occurrence of a Force Majeure event shall not relieve Custumer of payment obligations under this Agreement.
- 17. Confidentiality "Cordidential Information" shall mean all nonpublic information, regardless of the form in which it is communicated or maintained (whether ocal, written, electronic or visual) and whether prepared by a disclosing Party or otherwise ("Disclosing Party"), which is disclosed to a receiving Party ("Receiving Party"). Confidential Information shall not be used for any purpose other than for purposes of this Agreement. The Receiving Party shall use the same degree of care to protect the Confidential Information as the Receiving Party employs to protect its own information of like importance, but in no event less than a reasonable degree of care based on industry standard. Except to the extent required by applicable law, Customer shall not make any public statements that reference the name of Company or its affiliates without the prior written consent of Company.

18. Insurance and Indomnity

- (a) Insurance to Be Maintained by the Company.
 - At any time that the Company is performing Services under this Agreement at the Customer Faculty, the Company shall, maintain, at its sole cost and expense, with insurer(s) rated "A-, VII" or higher by A.M. Best's Key Rating Guide, (i) commercial general liability policy with minimum limits of Ose Million (\$1,000,000.00) Dollars per occurrence for bodily injury or death and/or property damage, (ii) automobile liability policy with minimum limits of Ose Million (\$1,000,000.00) Dollars combined single limit for all owned, non-owned leased and hired automobiles, (iii) umbrella liability policy with minimum limits of Two Million (\$2,000,000.00) Dollars per occurrence, and (iv) workers' compensation insurance coverage as mandated by the applicable laws of the State of Florida and Employers' Liability cover with limits of One Million (\$1,000,000.00) Dollars per accident, by disease and per policy and per employee.
 - ii Upon the request of Customer, the Company shall provide the Customer with insurance certificates which provide evidence of the insurance coverage under this Agreement.

(Continue on Sheet No. 9.828)

Issued by: Tiffany Cohen, Director, Rates and Tariff Effective: September 3, 2019

First Revised Sheet No. 9.828 ancels Original Sheet No. 9.828

(Continued from Short No. 9.827)

1 Notwithstanding any other exponential set forth in this <u>Section Jilian</u>, Company may meet the above required insurance anverage and limits with any combination of primary, excess, of self-insurance. In the event Company self-insures any of the above required coverages, Company will provide Continue with a latter of self-insurance upon written respect by Sustainan.

(b) Enversese to the Maintained by the Contention

- The Chatamer, during and improglant the Term of this Agreement, shall, maintain as in sole root and empense, with amoret(s) rated "As, VII" or higher by A.M. Best's Key Ranny Guide. (i) commercial ground liability policy with minimum limits of Cros Million (\$1 (40)(00)(0)) Dellars per occurrence for brighty uppry or death and/or perperty during the automobile dustility policy with minimum limits of Cros Million (\$1 (40)(00)(0)) Dellars per occurrence and the without selection of Fivo Million (\$2 (00)(00) (0)) Dellars per occurrence and (ii) without and employee in insurance contrage in monatoral by the applicable laws of the Santo of Florida and Employees Lability gover with finites of One Million (\$1,000,000 (0)) Dellars per acculant by thesesse and per policy and per imployee With project to true not required in (ii), (ii), and (iii) above. Continues shall man a Commercy as an additional man contrage and provide a near of outcomes for a large of Company.
- In the event Customer is subject to Senters Table 70x 28 Florals Statute, Customer reknowledges, underse warring the right to overeign immunity as provided by Senters 768/28 Florade Santines that Customer is self-inserted for general liability tasker Florads as reversign immunity statutes with coverage limits of Two Hundred Troussant (\$200,001(00) Dellars per person and Threa Hundred Theometic (\$100,000,000 Dellars per occurrence, or such monetary warrier limits that may change and be set forth by the legislature. Customer shall also maintain workers' compensation insurance in accordance with Chapter 440, Florida Statutes. Coverage shall also include Employers' Liabelity coverage with limits of One Million (\$1,000,000,00) Dellars per accident.
- (e) Indemnity The Customer shall indemnify, hold hamiless and defend Company from and against any and all liability, proceedings, saits, cost or expense for loss, damage or injury to persons or property ("Losses") to the extent arising out of, connected with relating to or in any manner decetly or indemnify Company for Losses caused by Company's own negligence, gross negligence or willful misconduct. The provisions of this paragraph shall survive termination or expiration of this Agreement.
- Non-Waiver. The failure of either Party to insist upon the performance of any term or condition of this
 Agreement or to exercise any right hereunder on one or more occasions shall not constitute a waiver or
 relinquishment of its right to demand future performance of such term or condition, or to exercise such right in
 the future.
- 3. Assignment. Neither this Agreement were the Service, nor any day, mirrors or rights hereunder shall be subscribed assigned, transferred, delegated or otherwise disposed of by Contoner without Company's practical approach. Contoner with property again which the Europeant is installed in less there (50) days prior to the sale of each property. In the event of the sale of the real property upon which the Europeant is installed, subject to the obligations of this Agreement including Section 7 (Contoner Credit Requirements), the Contoner has the option to purchase the Europeant to Section 13(e) or, this Agreement may be assigned by the Contoner to the purchaser if such obligations have been assumed by the purchaser and agreed to by the Contoner and the Company in striking. This Agreement shall time to the breefit of, and be binding upon the assessment and assigns of the Customer and Company.

(Continue on Sheet No. 9.825)

Original Short No. 9.829

(Continued from Sheet No. 9.828).

- 21 Dispute Resolution, Governing Law, Venue and Waiver of Jury Trial. This Agreement shall be governed by, construed and enforced in accordance with the laws of the State of Florida, exclusive of conflicts of laws provisions. Each Party agrees not to commence or file any formal proceedings against the other Party related to any dognate under this Agreement for at least forty-five (45) days after notifying the other Party in writing of the dispute. A court of competent jurisdiction in the Circuit Court for Plain Beach County, Florida or the United States Dostrict Court for the Southern District of Florida only, as may be applicable under controlling law, shall decide any unresolved claim or other matter in question between the Parties to this Agreement arising out of or related in any way to this Agreement, with such court having sole and exclusive jurisdiction over any such matters. EACH OF THE PARTIES HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVES ANY RIGHTS THAT MIGHT EXIST TO HAVE A TRIAL BY JURY WITH RESPECT TO ANY LITIGATION BASED UPON, RELATING TO, ARISING OUT OF, UNDER OR IN ANY WAY CONNECTED WITH THIS AGREEMENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHISTHER ORAL OR WRITTEN), OR ACTIONS OF EITHER PARTY HEREBY. THIS PROVISION IS A MATERIAL INDUCEMENT FOR THE PARTIES ENTERING INTO THIS AGREEMENT.
- 22. Modification. No statements or agreements, oral or written, made prior to the date hereof, shall vary or modify the written terms set forth herein and neither Party shall claim any amendment, modification or release from any provision hereof by reason of a course of action or mutual agreement unless such agreement is in writing, signed by both Parties and specifically states it is an amendment to this Agreement.
- 23. Severability. If any provision of this Agreement or the application thereof to any person or carcumstance shall, to any extent, be invalid or unenforceable, the remainder of this Agreement, or the application of such provisions to persons or circumstances other than those as to which it is invalid or unenforceable, shall not be affected thereby, and each provision of this Agreement shall be valid and enforceable to the fallest extent permitted by law.
- 24. Survival The obligations of the Parties hereunder which by their nature survive the termination or expiration of the Agreement and/or the completion of the Service hereunder, shall survive and mure to the benefit of the Parties. Those provisions of this Agreement which provide for the limitation of or protection against liability shall apply to the full extent permitted by law and shall survive termination or exponent of this Agreement und/or completion of the Service.
- 26. Further Assurances: Company and Customer each agree to do such other and further acts and things, and to execute and deliver such additional instruments and documents, as either Party may reasonably request from time to time whether ut or after the execution of this Agreement, in furtherance of the express: provisions of this Agreement.
- 27. Governmental Entities. For those Customers which are a governmental entity of the State of Florida or political subdivision thereof ("Governmental Entity"), to the extent the Governmental Entity is legally barred by Florida state or federal law from executing or agreeing to any provision of this Agreement, then such provision of this Agreement will be deemed modified to the extent necessary to make such provisions consistent with Florida state or federal law. The remainder of this Agreement shall not be affected thereby and will survive and be enforceable.

(Continue on Sheet No. 9.830)

Issued by: Tiffany Cohen, Director, Rates and Tariff Effective: September 3, 2019

(449)(120)(131)(444)(131)(444)(131)				
(Continued from Sheet)	lo, 9:829)			
28. Entire Agreement. The Agreement constitutes the entire understanding between Company and the Cust relating to the subject matter hereof, superseding any prior or contemporaneous agreements, representat warranties, promises or understandings between the Parties, whether oral, written or amplied, regarding subject matter hereof.				
IN WITNESS WHEREOF, the Parties hereby caused this Agreement to representatives, effective as of the Effective Date.	be executed by their duly authorized			
Customer Florida Power & Lig	ht Company			
By:				
(Signature of Authorized Representative) (Signature of	Authorized Representative)			
(Print or Type Name) (Print	nt or Type Name)			
Title: Title:				
Date:				

Issued by: Tiffany Cohen, Director, Rates and Tariff Effective: September 3, 2019

Original Sheet No 9,833

COMMERCIAL ELECTRIC VEHICLE CHARRENG SERVICES AGRESMENT

The Commercial History Volvido Chergory, Servicio Agreement ("Agreement") is more and natural with the say of Art. By and between the Conjugate Power & said Conjugate, a Horizo corporation having officer on JUL Linearce Economical, Junior Bosson, Florian SSASS (Interesting Company), makin a Plany and case-levely the Person. The Service Goldword in the Johnstein Horizon SSASS (Interesting Company), makin a Plany and case-levely the Person. Plant Service Goldword in the Johnstein Horizon Plant Research to the Plants service of the Plants Research Company. (FPSCI) and to Company of Bosses. Partly extends to the Plants and the Foreign Research ("PSCI) and the Company of Horizon Plants and propagate the School to Conference and the Service Research ("PSCI) and the Company Research ("PSC

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of Work ("STW") for the presence of providing continuous storyte, website covering or fined using continuous that Service") of the
Continuous field by "scribed partments" at the Continuous field by "scribed partments" at the

NOW THEREFORE in consideration of their minusi promotes and undertakings, the Person agree to the foliating terms and considerate in this Agreement.

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 for the significant of Company's extheoretic representative especiality brown which logalities will tay Becth: Turff and the SOW,
 itself condition the enter agreement between the Company with respect to prompts of the Senece.
- Turn of Agreement. The man of this Agreement after Text 1 edit comments on the Effective Date and will confirm for any 10% years following the date of with Company deferrs notice to Contone that the Egyptiment is reach for commercial agentics that Commercial Coversion Date 1.
- 3. Scope of Services: Company will design, provious within the Company manifestation of the power continuous approximation of the Company of the Company will be supported by the Company will be remoted by the Education. The Company reserves the data to remote the control of the Company reserves the data to remote the control of the Company reserves the data to the Company of the Company of the Company of the control of the
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Drignal Sheet No. 9.834

(Continues from Sheet No. 9 837)

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(Commission Sheet lat 9,835)

Original Sheet No 9 835

Communication Short No. 5 834)

60. Permits and Requiremy Requirements. Currous and to responsible for actioning and for comprises with any account or expended in the in Compress some to enable it is provide the Service. The Container shall be responsible for obtaining and for construct with any learner permits, you've appropria from some authorities expected in the land container a district partial for the Container in the Service. Each Party agreed to obtain with the other Party and to exceed the interteenth.

11: Title and Risk of Low

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- (b) Level Coptomer shall see Oth Equipment here from any larn by Blod parties. Customer and provide honly notice of Company's the and owner-this of the Equipment in all parties; that may some its large an interest in or linn upon the Facility.
- HIS OF LAST ENGINEER (CONTINE RESOURCE). CLESTOMER CHALL BEAR ALL RICK OF LOSS OR DAMAGE OF ANY KIND WITH RESPECT TO ALL OR ANY PART OF THE EQUIPMENT LOCATED AT THE FACELTY TO THE EXTENT SUCH LOSS OR DAMAGE IS CAUSED BY THE ACTIONS, NEGLIGIENCE WILLFUR, MICCONDUCT OR GROSS NEGLIGIENCE BY CUSTOMER, ITS EMPLOYEES CONTRACTORS, AGENTS, INVITEES AND/OR GUESTS. AND IN THE EVENT THAT THE EQUIPMENT IS DAMAGED BY A FORCE MAJEURE EVENT OR BY THIRD PARTY CRUMNAL ACTS OR TORTHOLS CONDUCT. THE CUSTOMER SHALL BE LIABLE TO THE EXTENT SUCH DAMAGES ARE RECOVERABLE UNDER THE CUSTOMER'S INSURANCE AS REQUIRED TO BE PROVIDED BY SECTION 17th OR UNDER ANY OTHER AVAILABLE INSURANCE OF CUSTOMER SCOLLECTIVELY. A CUSTOMER CASSIALTY. AM STORMER STORMER STORMER BY ONLECTIVELY. A CUSTOMER CASSIALTY.
- (d) Reak of Loss in Ensurement Company Responsibility). In the extent the Engineers it is expected and in not a Communication for Company the Company will receive or replace the Ensurement of Company along it in the extent that Engineers is not serviced. Named of the Company will be the Engineers in a serviced in the Company make it in the extent of the Agriculture of the Company of the Company will have the obtainers in more than Engineers of the continuous provided from Company will have the obtainers of the Company of the Engineers of the continuous provided in the action will be districted in the Company of the Company of

12. Expiration of Termination of Agreement

(iii) Larly Termination Not Conventioned by Costomer. Subject to the observer of Costomer, to pay Company the Sertimeton Eng Sin defined benefit by Costomer now in right to terminate this Agreement for the provinces of paper with a close to Costomer at least only (20) days prior to the effective table of termination. The Therminate First will be an arrower upon to be an arrower and observer provided to Costomer under to the effective that of termination, plug of the unmovered contractor costs or provided by Costomer affective sale of termination, plug of the unmovered contractor costs or provided by Costomer affective sales of termination of the first costs of the Egyption Lies and salvage value of Costomer.

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FEDRIDA POWER à LIGHT COMPANY

Drignal Sheet No 9:236

(Continuing from Sheet for 9 835)

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Committee Sheet No. 9,6377

FLORIDA POWER & LIGHT COMPAN

Double Sheet No. 9 237

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53. Watranty and Representations

- COMPANY MAS NOT MADE DOES NOT MAKE AND SPECIFICALLY NEGATES AND AGREES THAT COMPANY MAS NOT MADE DOES NOT MAKE AND SPECIFICALLY NEGATES AND JUSTIAINS ANY REPRESENTATIONS WARRANTIES PROMISES LOVENANTS AGREEMENTS OR GUARANTEES OF ANY KIND OR CHARACTER WHATSOEVER, WHICTHER EXPRESS OR IMPLIED, ORAL OR WRITTEN PAST, PRESENT OR FUTURE OF ASTO, CONCERNING, OR WITH RESPECT TO THE COMPANY'S DELIGATIONS, SERVICES AND/OR THE EQUIPMENT CUSTOMER ACKNOWLEDGES THAT THERE IS NO WARRANTY MYLLED BY LAW, INCLUDING THE WYLLED WARRANTY OF PREVENTY OF THRESS FOR A PARTICULAR PURPOSE AND THE IMPLIED WARRANTY OF CUSTOMER FURTHER ACKNOWLEDGES IN NO EVENT DOES COMPANY WARRANT AND/OR GUARANTY TO THE CUSTOMER THAT THE ELECTROM. SERVICES TO THE FACILITY WILL BE UNINTERRUPTED OR THAT THE WISTALLATION OF THE EQUIPMENT AND PROVISION OF SERVICES PROVIDED, HEREUNDER WILL AVERT OR PREVENT THE INTERRUPTION OF ELECTRIC SERVICES.
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14. LIMITATIONS OF LIABILITY.

- III. S. UNDERSTOOD AND ACKNOWLEDGED BY CASTOMER THAT COMPANY IS NOT AN INSURER OF LOSSES OR DAMAGES THAT MIGHT ARISE OR RESULT FROM THE EQUIPMENT NOT OPERATING AS EXPECTED BY SIGNING THIS AGREEMENT, CUSTOMER ACKNOWLEDGES AND AGREED THAT COMPANY SHALL NOT BE LIASLE TO THE CUSTOMER FOR COMPLETE OR PARTIAL INTERRUPTION OF SERVICE OR FLUCTUATION IN VOLTAGE RESULTING FROM CAUSES BEYOND ITS CONTROL OR THROUGH THE ORDINARY NEGLIGENCE OF ITS EMPLOYEES SERVANTS OR AGENTS.
- IN SUBJECT TO SECTION 14(4), NETHER COMPANY NOR CUSTOMER SHALL BE LIABLE TO THE OTHER FOR CONSEQUENTIAL SPECIAL EXCHPLARY, NURSECT OR INCIDENTAL LOSSES OR PUNITIVE DAMAGES UNDER THE AGREEMENT, INCLUDING LOSS OF LISE, COST OF CAPITAL LOSS OF GOCOWILL EXST REVENUES OF LOSS OF PROFIT, AND COMPANY AND CUSTOMER EACH HERBRY RELEASES THE OTHER FROM ANY SUCH LIABILITY.
- THE LIMITATIONS OF LIMITATY UNDER SECTION 14W, AND SECTION 14W ABOVE SHALL NOT BE CONSTRUED TO LIMIT ANY INDEMNITY OR DEFENSE CHURATION OF CUSTOMER UNDER SECTION 17H.

Customer's furnite below indicate than Customer has mad, understood and community accoming the terms and provinces self-orthin Section 14.

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- (ii) Indexmity. The Continue 44th instance, high horness and differ Company from any exempt any and all reports, proceedings, miles, control expense for loss, decreade or many to persons or property (1 posses) in the extent arrange out of opposited with reading for or in any material riskoly or instanctly connected with the Agreement proceed, that hatters were shall require Company to Losses coupled by Company's own regulations good registration or will all methods. The processors of the parameters of the parameters.
- 58. Hern-driver. The his or of erms if you in read upon the performance of any forming condition of the Agreement at N. expresses arts made his system on any in reason of the performance of such tiers or condition, or to exercise such approximation of such tiers or condition, or to exercise such approximation of such tiers or condition, or to exercise such approximation.
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- 28. Survive. The obligatory or the Platter from the entire by their rational grows the Administratory of expension of the Carties. These providing states and many or the benefit of the Parties. These providing of this Agreement what passed in the full state (a providing the and of the Agreement areas of the Service). The full state (permitted by the and of of this passed in the full state) permitted by the and of other passed in the service.

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Original Sheet No. 9 843

OPTIONIAL RESIDENTIAL ELECTRIC VEHICLE CHARGING AGREEMENT

The Colonia Respects Electric Which Chemics Advanced (Advanced) is hade and entered my this day of 20 fts and between the Colonian (Advanced) having a prince implement control of the Respects Hugerly's and Floride Power & Light Company, a Floride companies making offices at 100 Linearce Research, and Beach Electric Company's leads a Party and coloniable for Fartery). The Service provided under this Advanced in subject to the Releast and Linear of the Fertia Public Service Companies (FFRICT) and to Company's Receive Term mouding but not limited to the Requirities Electric White Course Service From Releast Receive Term and the Research of the FFSI and the General Rules and Research for the Register Service Research in the Research in the Research in Service Research in Service Received in Service Received in Service Releast Releast Releast Releast Received in Service Received in Service Relationship to the Research Relation Rel

Whit PEAS the Customer handly leaded to Company by remain of provide in provide important allering white ("EV") creating service the Service" of the Demicrosis Provide.

NOW THE REPORT, in possible of their mutual promotes and undertainings. We Flickes agree to the following norms and opposition in this Agreement.

- Effective Date. The Agreement shall become of orders agon the economics beneat the Guttarray (Tallective Quirt), respecting to the separate of Gungarra's extraorged representative expensions below:
- Term of Agreement. The term of the Agreement the Tritoria will commonly on the Effective Date and will continue for the LTC, poor, become the date on when the Company street school that the Engagement is ready for operation the "Residency Coerabin Date".
- Ecope of Services: Company will colour, posture, asset as further explict better, own newses, malprovide movements to EV charges equipment for one elegate, indicate instancing a Layer 2 EV charges (Fragmann's to human the Service which manages receiving data, service from and overright and weekeeld approach to the Company. The Company respects the service control charges and the service provides as about a partner company to estate the company to estate company and the Layer 2 EV charges are a Control provides as about a partner of partner company in company and the Layer 2 EV charges are a WEF company to the Company of the following to the Aviation of quality as the Partner ment that an appropriate partner of the Company's growing of Services to Castleman some Company and the interest to the Company's growing to Castleman some Company and the interest to the Company of Services to Castleman some Company and the company and the company of Services to Castleman some Company and the Company of Castleman some Company and agreed that Company and of the control of all actions and arbonaries from the Fragmann and the first area and agreed that Company and of the right is controlled.

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- Equipment One installation. Containing provides a medicated contribut accomplished 2ATV insual or govern.
- 4. Egyptiont Mandenwice, Access. Journal for Jeros Groupers while prompts on the appropriate Especial according with prefer to expect industry practices. Outcomer shall prompts with Company when Contains has providing as an operations require to deep to the Engineer. The Contains shall not make the providing and the engineers of the Engineers of the engineers of the providing of the property. At improving a significant to addition in the Contains become part of the Engineers. Contains a providing or the Engineers of the providing access only to the Engineers of the Engineers

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Original Street No. 9.844

(Cohmunit from Sheet No. 9:443)

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- Figuration or Termination of Agrywood. Contents has the night is imminate the Agreement for an elementary of the Beautiful Contents of See Con
- 8 Warranty Common automolection and agrees that Congress has not made any improjectations, variation, promises, constant, or formally account of any experience of the congress of the experience of any experience of any experience of any experience of the experi
- 9. Cuplotes Representations and Warnantee. The Cuptoms requestes and women to the beauty of the Economic at the Resident Property and Customer's performance of the Agreement and comply attract rules, rules, rules, replaced to contract and comply and a larker rule. In delaying the provided by the Customer emission in the Resident's Property is acquired and complete and Customer rules and acquired the Day Resident and Property of the complete and complete and Customer rules and acquired the Day Resident and Resident and Customer rules and the resident and the rules of the Resident and the Resident and Reside
- 10. Limitations of Liability, Indemnity. Guidant increases and alter that Company stull not be hade in the Company of the control of the c

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THE REAL PROPERTY.	2 - No. 6	British Tolk	Bearing St. St. St.	DESCRIPTION OF	PROPERTY.

Original Sheet No. 9:845

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- 51 Configuration. Configurate information and many of cognitive information reportions of the form in which it is opportunitied to intercept by 60% or all william information or results which is declared to Committee Confidence information and the best produced by produced and confidence in Company.
- 12 Insurance of any and that the Company is performing Services under the Agreement at the Residente Property, the Company attention of the war expert and experts, isophly insurance or required by two isophly contained to the applicable love of the Sales of Portice. Company new ment the appearance insurance coverage entities any combination of printers, process in self-insurance. During and introducted the Term of the Reviewant and with de announce populate to the Company playment to the Agreement are paid in fig. the Collisions shall make the market in the Agreement of the Reviewant Property and homogeneous limitary insurance policy with marketing input and shall be accompany and insurance policy with marketing theory of Those Hundred Those and SSOC.000 020 Deliver.
- 33. Assignment. The Customer may not passed the Agreement without the consent of the Company. A sale of the Agreement of the Property shall be incomed as an early immediate by Continuer unless Continuer sources in writing to an exacutated of the Agreement of the purchases of the Residential Property.
- Decide Resolution, Governing Law, Venua and Waiver of Jury Tital. This Agriculture is set to surprise and covering to the law of the Section of Control of the provision of the Firm of the Bury action of providing arrived that of the Section of Court for the Firm Bury's Court for the Little of States District Court for the Southern District in Register. EACH OF THE PARTIES HERE BY INDOMINISTY, VOLUNTARRY AND INTERNOLOGY WANDES ARE REQUIRED THAT IN THE PARTIES HERE BY INDOMINISTY, VOLUNTARRY AND INTERNOLOGY WANDES ARE REQUIRED AND MAY UNITED THAT IS A THE SECOND WITH RESPECT TO ANY UTGATED UPON RELATING TO ARRIVED ON THE PARTIES ADDRESS OF DESCRIPTION STATEMENTS WHITHER CIPAL OF WIGHTEN, OR ACTIONS OF EITHER PARTIES OF DESCRIPTION STATEMENTS WHITHER CIPAL OF WIGHTEN, OR ACTIONS OF EITHER PARTIES.
- 15. Refices At money detection, offers or other witten commenciators request or permitted to be given particularly depending shall be in writing signed by the Party group puch spice and, shall be offer hand-detected, with on a settled mail return to and regarded at hard we overcold country to such Party's giffrest as addition obosis.
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ht WITHERS WHENGOF, the Pattern hardon coursed this Agreement to be annualled by their disk authorized representations affective as of the Objective Date.

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Issued by: Tiffany Collen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective:

Original Sheet No. 9,849

SCLAR POWER PACELTIES SERVICE AGREEMENT

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NOW, THE REPORT, in conscious of feet motion province, and constructing the Father earns to the Lifewing for the conditions in this Appelliant.

- Effective Date: The Agreement shall become effective upon the acceptance benefit by Corquery (Effective Date), merended
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- Tenn of Agreement. The forth of his Agreement that Type I was commerce on the Ethylor Date and all collected to 10 years
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- Scape of Services. Congress will be sent provide property, and use and provide representations of the sent and other sent research and research and research and sent appropriate appropriate appropriate and sent appropriate appropri
- Equipment Maintenance: Alternations: Turning the Tierry, Company of all propries maintenance in the appropriate Equipment in accordance with providing the Accordance of the Company of the

5. Sustance Payments.

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- 6.1 Life Farmert, Charges for Sending that and rendered which are linears as of the analysis had see establed to a Life Farmers Charge of the powers of \$5.00 or 1.7% regarded history part due report before or of the ecounts, see any two ecounts of facers. Tasks and local commonstration and the acquired to the ecounts of the ecounts.

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Original Sheet No. 9,850

Continued from Sheet No H&All)

oved the Consent Integrate within the ISI beginsts days of becaming within notice from the Consent flat such contract is past due. Consent may come to supply Service under this Agreement until the Consent has good the bits such it is understood however, their deconfinance of Service pursuant to the creating state and constitute a broad of the Agreement by Consent, was stall it raises the Contents of the obligation to consequent with a payment obligation; under this Agreement.

- Customer Credit Regularization At the mission of the Company with the contributely observed, all with on the Agreement. Company truly required and Company and provide Company with the notice and from our attentions of each of the Customer and in the contributed as the major conditions as described the provided by the major conditions as described the contributed as the major conditions as described the contributed as the contri
- Great of Access, Call the Ariests great Company access to the Festily sufficient Millianian Controller in Company is seen discretion to it invitation and plage the Equipment exist, majorish, other equipment and nature and to pail, constriction stew asted as a connection with the arginition or removel of the Equational, Numbered and provide martinitivity to the Equations a Bij provide my char survice continuousled or increasing to parform under this Agricultural including organic distribution levels, opportunit and reach. In this years that Company of the side decreases, determines that are executed is necessary for the purpose of converting the European to the electric and then Contains their blant Contains, at enterest in a military not reache is called unit, on lover, under, through and across automorphise Facility to be identified by the Perces on the Company's controvery Zyro. Furthermores, Ziens swint creates un considerational of letters to the Economies, and person or person is properly. Outside it with Company amendate ownered across to the Pauline to lake user actual as Greeney through appropriate in compared by the restriction of invery incident by the "Annexes". Upon execution of the Administrating the Parkets and restriction of to the Equipment location. Company what other is logal decounter of the recovery Access coolings. The Continue must also potent aboratorida morrogas extendinations, as obcassary to protect the Company a digit of Access Fail are to provide the above requirated documents in the manner set forth interior within proofs (SG) days of the date of this Agreement class per a melanda персо от Яка Адретияли и под висе 50-des денной с ресставой и этога ру Согарыну. Сили это адгова были ней выгласных with Company's right of access to the . Facility as instrumedly processing by Al Company's inside and installation of the Eparament, IA: Company's maintenance and in removal of Eparament, and this Company's performance of the Service
- E. Customer Responsibilities. The Concern that its uniquies of its speciment as seen that Further the and size of an element of the Concern that the Concern
- Permits and Regulation Risk intervents. The Communication to appropriate by communication with any versus, permit, people approved from proper withorities required to be in Communication to the Continue for resolve the Sancke Casto has by against to cooperate with the other Party and to exact the other firsts in obtaining any required permits.
- 13. The mid Posk of Lioss.
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Driginal Sheet No. 9.851

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- (b) Lies, Custom tree ship the Egyptian tree fore any sous by this packet Custom shall provide treety token of Company's life and ownership of the Egyptian to at pictors that may come to have an intreed in at the upon the Factor.
- Fire of Loss in Engineering (Customer Responsibility): CLETCHIER SHALL REAR ALL RISK OF LOSS OR DIRMAGE OF ANY KIND WITH RESPECT TO ALL OR ANY PART OF THE EQUIPMENT LOCATED AT THE FACILITY TO THE EXTENT SUCH LOSS OR DAMAGE IS CAUSED BY THE ACTIONS, NEGLIGIENCE WILLFUR MISCONDUCT OR GROSS NEGLIGIENCE OF CUSTOMER. ITS EMPLOYEES CONTRACTORS, AGENTS, INVITEES ARROW GUESTS, AND IN THE EVERT THAT THE EQUIPMENT IS DAMAGED BY A FORCE MAJEURE EVENT. OR BY THEIR PARTY CRIMINAL ACTS OR TORTHOUS CONDUCT THE CUSTOMER SHALL BE LIAR IF TO THE EXTENT SUCH DAMAGES ARE RECOVERABLE LINDER THE CUSTOMER'S INSURANCE AS REQUIRED TO BE PROVIDED BY SECTION 1000 OR UNITED BAY OTHER AVAILABLE INSURANCE OF CUSTOMER ICCULLISTINGLY, A CUSTOMER CASUALTY LAND.
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- 11. Expension or Terrelization of Agreement.
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Ocuminal Sheet No. 9,652

(Communit from Steel No 9.851)

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(Carl Life on Sheet Mix 9 853)

FLORIDA POWER & LIGHT COMPANY Original Street No. 9.863 [Committed from Smilet No. 9.852] 12. Warranty and Representations AGREES THAT COMPANY HAS NOT MADE, DOES NOT MAKE AND SPECIFICALLY NEGATES AND DISCLAMS ANY REPRESENTATIONS, WARRANTIES, PROMISES, COVERANTS, AGREEMENTS OR GUARANTEES OF ANY KIND OR CHARACTER WHATSOEVER, WHETHEN EXPHESS OR IMPLIED, CRAL OR WRITTEN, PAST, PRESENT OR FUTURE, OF, AS TO, CONCERNING, OR WITH RESPECT TO THE COMPANY'S OBLIGATIONS, SERVICES AND/OR THE EQUIPMENT, CUSTOMER ACKNOWLEDGES THAT THERE IS NO WARRANTY IMPLIED BY LAW. INCLUDING THE IMPLIED WARRANTY OF MERCHANTABILITY. THE IMPLIED WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE AND THE IMPLIED WARRANTY OF CUSTOM OR USAGE CUSTOMER FURTHER ACKNOWLEDGES IN NO EVENT DOES COMPANY WARRANT AND/OR GUARANTY TO THE CUSTOMER THAT THE ELECTRICAL SERVICES TO THE FACILITY WILL BE UNINTERPUPTED OF THAT THE INSTALLATION OF THE EQUIPMENT AND PROVISION OF SERVICES PROVIDED HEREUNDER WILL AVEHT OF PREVENT THE INTERRUPTION OF ELECTRIC SERVICES. Certifing Regions into a sud Westerlan. The Colleges represent and workers that it the Fallin of Which Coupers a I supposed in to the legaced in collection for the introduce of such Engineers. By the grantius of such Engineers of such Engineers will comply with virtues makes makes comparable, continuous adversig complements or any costs femous, state and look byvertgential recomments appricable to Carporter, (by all editionalize providing by the Carborne related to the Pacitity is accurate and complete, livit Continue tooks Min to the man property on which the Facety is located or has the right of obsession of the real property on which the Facility roll cared by the Term, and (4) Customer has the right to great Company access endor ensureed rights created to the cost procedure or which the rigidity or located, or has the right to regard the DWISS Of the real property on which the Flackly is issued to ghard Company such access energy assessment rights. LIMITATIONS OF LIABILITY IN. IT IS UNDERSTOOD AND ACKNOWLEDGED BY CUSTOMER THAT COMPANY IS NOT AN INSURER OF LOSSES OR DAMAGES THAT MIGHT ARISE OR REGULT FROM THE EQUIPMENT NOT OPERATING AS EXPECTED, BY SIGNING THIS AGREEMENT, CUSTOMER ACKNOWN LDGES AND AGREES THAT COMPANY SHALL NOT BE LIABLE TO THE CUSTOMER FOR COMPLETE OR PARTIAL INTERRUPTION OF SERVICE, RESIR TING FROM CAUSES HEYOND ITS CONTROL OF THROUGH THE ORDINARY NEGLIGENCE OF ITS EMPLOYEES, SERVANTS OF AGENTS. BUBLEUT TO SECTION 1361, NEITHER COMPANY HOR GUSTOMER BHALL BE LIABLE TO THE OTHER FOR CONSEQUENTIAL SPECIAL EXEMPLARY INDIRECT OR INCIDENTAL LOSSES OR PUMTIVE DAMAGES LINDER THE AGREEMENT, INCLUDING LOSS OF USE COST OF CAPITAL LOSS OF GOCOWILL LOST REVENUES OR LISS OF PROFIT, AND COMPANY AND CUSTOMER EACH HEREBY RELEASES THE UTHER FROM ANY SUCH THE LIBITIATIONS OF LIABLITY UNDER SECTION TIME AND SECTION TIME ABOVE SHALL NOT BE CONSTRUED TO LIMIT ANY INDEMNITY OR DEFENSE OBLIDATION OF CURTOMER UNDER SECTION 16(d) Continued's Initials below holicate that Continued has read understood and voluntarily accorded the terms and provisions set forth in Section 13 (tribum) Agreed and accepted by Customer: (Continue on Steet No. 9.854)

Original Sheet No. 9.864

Consulation State No 3 850

- 54. Force Meteurs: "Grap Majority is defined as an event or columnistics that is not represented from at as controllars of translation or interest and produced by the product of the product of translation of translations of the product of translation of translations of the product of translation of translations of the product of translations of the product of translations of translations of the product of translations of translations of the product of translations of translations of the product of the product of translations of translations of the product of translations of translations of the product of the product of translations of translations of translations of translations of translations of the product of translations of the product of translations of translations. The product of translations of translations of translations of translations of translations of translations.
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 - The Contrary Comes and three-days the Term of the Agreement, shall prevent a few upon and comes and improved most A. Will as buyen by A.M. Seed a Kee Repto Goads. It prevents appears untain action properly named to the Merch 151 000 000 000 Datas, per constraint his body may be done as the properly durings. It automorphy largest performed in the contrary of the Merch 151 000 000 001 Datas combined apple to the served not merch largest and merchants and of the Merch 151 000 000 001 Datas combined and when the property of the served in the served in the property of the served in the served largest performance and only well and the served of the served of the served largest performance of the Served of Termina posteriors. With respect to instruction and only and the served of th

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- U. New Water. The lattice of after Party to certifulate this performance of any term is goodfor of the Agreement of to exercise any right between or our of more occasions that not constitute a server or remountment of an agent or demand them performance of such term or constitute or to exercise such static to the higher.
- 18. Tax Creotis. Financial incentives. Date of Energy. Installation and operation of the Equation of the Facility than insuling the addition of Society of Society and American and other Society appropriate the position of Society and Insuling Company may decide in the sole describion has any thousand of describion from any thousand of describion and described and the Grammer's and the entire and appropriate that have no negligible of the Company and the entire and appropriate additional and the sole of the Company.
- 19 Assignment Names the Agreement has the Service, not may drift interest or light him according to be introduced to be a property of any Committee will be up a committee on the property of a prospective safe of the large property upon which the Egypteen is matilied, at each text (20) that a control is the safe of such property in the event of the safe of the large property upon which the Egypteen is involved a subject to the safe of the Agreement in the large to the safe of the Agreement in the large to the safe of the Agreement in the large to the Committee of the Agreement in the large to the Committee of the Agreement by Committee of the Committee of the Agreement by Committee of the Committee of the
- 20. Obgute Resolution, Governing Lee, Versus and Waster of any Trial. This Advancement shall be accounted by controlled any different in accordance with the laws of the Sales of Gorde, exclusive of conferts of own projects. Each Park relation and the Advancement for all least forth the MST days after nothing the other Park in with a 2 to map at A count of process of the Advancement for all least forth the MST days after nothing the Dark I waster of the map at A count of process of the Count Count for first least of Count (I forth). As the map at A count of the counter of the Count Count for first least of the Count for th
- 21. Nortification 10 continues of agreement. This is wifely made project the care based, and way or modify the willism agree as both between and restlement of an expension of the content of a course of account matter speed and arrangement of an expension of the format agreement arrangement is in within agreed to toth Persen and specificary states of a an expenditure to the Agreement.
- 22 Severaheliny, II am projects of this Agreement of the appropriate forms as so so as at an automore when to any most the several or underlying the remainder of the Agreement, of the sext-ration of an ingressing to descript in control access rates from those as to which in a singlet or unentpressing, and not be effected thanking, and penth provision of this Agreement shall be your and an Architecture for the following premitted by law.

(Colonia in Sheet No. 9.006)

	(Command from Steel No. 0 055)
	December 1990 Secret Sec. of Sec. 1995
analor the completion of the Service harmonic	der which by their native survive the termination or expiration of the Agreement, shall survive and mure to the belook of the Parties. Thosus provisions of this protection, year of belong what what was the belong to the said what which provided by they and what shall entire constitution of the Sanuck.
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Flord Fourth Revised Sheet No. 9,870 Cancels ThirdSecond Revised Sheet No. 9,870

	ervice Agreement
New Louis established in Communical Commit Service	or Industrial space that has been variant for more than six months
CLISTOMER NAME	
ADDRESS	
TYPE OF BUSINESS	
The Cladester lut the agrees as follows:	
note Establish service in a certarily special building full-time jobs.	or other Section and create additional lead of at least 180 kW of recurrent day
That the quantity of new in expanded load shall be	kW of Demand
2. The summe of this new or expanded lead is	
3. The second of the second of the second	the new load has been vacque for more than six merella.
4. That the costomer load will be served with existing	PARTY AND THE PARTY OF THE PART
	facilities or that costomer has paid, or agrees to pay, any contributions in aid-o
construction or guarantees for any additional facilities that m	
construction or guarantoes for any additional facilities that m	
construction or guarantoes for any additional facilities that m	, and terminate service under this Rider on
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To initiate service under this Rider on This shall constitute a perio To provide verification that the availability for this	say be required.
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5. To instate service under the Rider on This shall constitute a period. 6. To provide verification that the availability for this ?. If a change in ownership occurs after the Oestorner.	and terminate service under this Rider on ad of five years. Rider is a significant factor in the Customer's location/expansion decision: contracts for service under this Rider, the successor Customer may be allowed continue the schedule of crofits.
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Issued by: S. E. Hamig Tillany Cohen, Sanise Director, Regulatory Raise, Cost of Service and Strikens Effective: Judy 26, 2011

Fourth Revised Sheet No. 9.910 Cancels Third Revised Sheet No. 9.910

	FPI, ACCOUNT No
	FPL PREMISE No
STANDBY AND SUP	PLEMENTAL SERVICE AGREEMENT
This Agreement made this	, by and between,
	WITNESSETH
WHEREAS, the Customer is required, or has request currently providing electric Standby and/or Supplemental Se- of this Agreement, and	ated, to take electric Standby and/or Supplemental Service, or the Company is price, as defined by Rate Schodule SST-1, marked Exhibit "A", and made a part
WHEREAS, the Company is willing to provide, or terms and conditions specified between	to continue to provide, such Standby and/or Supplemental Service under the
NOW THEREPORE, for and in consideration of the and agree as follows:	mutual covernants and agreements hereto set firth, the pictive hereto-covernant
 Standby Service will be rendered in compliance v "A", and Supplemental Service will be initially be schedules are attached hereto and made a part of time by the Florida Public Service Communion. 	rifi off terms and conditions set forth in Rate Schedule SST-1, marked Exhibit filled under Rate Schedule , marked Exhibit "B", both this agreement, or any secressor schedule which may be approved from time to
2. The Customer agrees to the following for purposes of	of applying Rate Schodule SST-1 to Company supplied service:
Company in the event of an entage of t	kw, which is defined as the highest amount of Customer loaderved, less the associat of Customer's load which would not have to be served by the the Customer's generation apaparent, kw. The tertal Contract mer's installed generation capacity and shall not be less than zero.
	Highest amount of Customer load served by the Customer's generation.
Contract Staniby Demand -	MINUS
	Amount of Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation againment
	is than the maximum load actually served by the Customer's gamention during sin the assessed specified above as Continuer's load which would not have to be go of the Customer's generation equipment.
A Customer's Contract Standby Domaind may be re-	established to allow for the following adjustments:
mennous, of	lation of FPL Demand Side Management Measures or FPL Research Project efficiency allation of other persuanest and quantifiable efficiency measures, upon ventication by
 Personnel charges to continue fluidation the personnelly reduced electricity consumption 	at versit in a personner low of electric load, including any flad exhetitation randting in m, upon verification by FPL.
period following the Customer's written sequent or	6 be the higher of the actual Contract Standby Demand calculated in the next billing the prior Contract Standby Demand raines the calculated demand reduction. Requests be processed up to twice per calcular your when more than one efficiency measure is netalled in phases.
(b) The amount of load which would not have to be generation equipment;	served by the Company in the event of an outage of the Chatteren's
i)Must be demonstrated to the Company's satisfi-	action when initially established.
(Conf.	inned on Sheet No. 9.911)

Issued by: S. F. Romig, Director, Rates and Tariffs Effective: December 7, 2006

Fifth Revised Sheet No. 9.911 Cancels Fourth Revised Sheet No. 9.911

(Continued from Sheet No. 9,910)

- ii) Is subject to periodic verification by the Customer upon request by the Company. If the Customer fails to confirm that the load not served by the Company is equal to that set forth in 200, then, at the option of the Company, the load set forth in 200 will be adjusted in the current and subsequent billing months to the level which was demonstrated.
- (c) The minimum normal operating level of the Customer's generation equipment is ____ JtW. Standby Servicecom only he provided when the Cantomer's governtion to less than this specified amount.
- 3. (a) Customers desiring to operate any electric generating equipment in parallel with the Company's system shall be responsible for providing the Company with the recessory information like the evaluation of each interconnected operation. In the event that the generating facility or facilities move(s) like criteria for "qualifying facility" status contained in Eule 25-17.086, F.A.C., then the parties' interconnection agreement entered in accordance with Eule 25-17.087, F.A.C., shall govern all sepects of interconnected. operations. The Company shall not be impacred to permit the parallel operation of any generating equipment that does not meet qualifying facility status criteria.
 - (b) The Customer shall be responsible for costs associated with interconnection equipment used to operate the generating facility either in parallet with the Company's system as specified in the interconnection agreement, or in solidation from the Company's system, including, but not limited to, responsibility for the cost associated with modifying, providing, operating, replacing, resistaining and removing all necessary lines, substations, transformers, switching and protective facilities and other equipment necessary to utilize the electric service delivered becounder.
 - (c) Any arrangement for power deliveries by the Customer into the Company's system shall be the cosponsibility of the Customer; the Company shall review and evaluate each request on a case-by-case basis. The Company shall not be responsible for accepting such deliveries of power unless the Customer has entered into an interconnection agreement.
- 4. When the Customer's power supply is to be operated at any time in parallel with the Company's electric system, the Customer shall be responsible for ensuring sufeguards, which are considered adequate by the Company, to the Company's system including but not limited to the Company's customers, personnel and equipment, Solicat to socious 2.7 Indumenty to Company, or metow 2.71 Indumenty to Company Covernments, FPL's General Rules and Regulations, the Customer shall indumently and were the Company Installers from any and all slatime, sorte, or expense for loss, descript, or supply to partners or property the lattice the Covernment and the Covernment in the Covernment of the Covernme (including the Customer's generation system and the Company's system) caused by or resulting from:
 - (a) Any act or contractors by the Customer, or Chitomer's contractors, subcontractors, agents, servants and employees in connection with the installation or operation of the Customer's generation system or the operation thereof in connection

 - with the Compuny's system.

 (b) Any defect, failure of, or fault related to the Customur's generation system;

 (c) The Customer's negligence or negligence of the Customur's contractors, subcontractors agents, sorvants and employees
 - (d) Any other event or act that is the result of, or proximately caused by, the Customer's facility.
- 5. When the Customer's power supply is to be operated at any time in parallel with the Company's electric system. The Customer shall deliver to the Company at least fifteen days prior to the start of any interconnection construction, accrificed copy or daplicate original of a liability insurance policy instant by a mutually acceptable insurance company authorized to do business in the State of Florida. Sobject to section 2.7 Indemnity to Company or section 2.71 Indemnity to Company— Covernmental, FPL's General Bules and Regulations, this policy shall jointly protect and indemnify the Customer and the Company, its officers, employees, and representatives against all liability and expense as a result of claims and entiring injuries or damages to persons in property arising out of the interconnection with the Customer, or caused by operation of any of the Customer's equipment or by the Customer's failure to maintain its famility's equipment in entirialistic and safe operating condition.

The policy providing such coverage shall provide public liability insurance, including property durage, in an amount not less than 5 — for each occurrence. Observmental entities suffering under Borida or federal law to be self-insured, in loss of providing evidence of adequate communical insurance, have the option of providing to the Company evidence that the applicant has exhibited in adequate self-insurance plan to cover the obligations of instructionance inferenced herein, and shall, upon request, provide such other information as the Company and coloring and relevant. In addition, the above required policy or self-insurance plan, if applicable, shall be undersed with a provision whereby the insurance company or governmental entity will notify the Company at least thirty days prior to the effective date of concellation or material charge in the policy or plan.

In addition to the minimum coverage outlined above, the various commercial general liability instance policies are subject to FPL's approval and, upon request, the Customer shall make certified copies of these various general liability instance policies, and/or information regarding the self-instance plan, available for importion by FPL's Risk. Management Department within fifteen (15) days of a request therefore. Any importion of such plans or policies shall not obligate FPL to above the Customer of any deficiencies in such plans or policies, and such importion shall not observe the Customer's obligators for such as a subject of the Customer's obligators for manufactures.

The Customer shall pay all premiums and other charges due on said policy and keep said policy in force during the entire period of interconnection with the Company.

(Continued on Short No. 9.912)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: December 7, 2006

Fifth Revised Sheet No. 9.912 Cancels Fourth Revised Sheet No. 9.912

(Continued from Sheet No. 9.911)

6. The Customer will allow the Company to make all necessary arrangements to meter (3) the amounts of demand and energy supplied by the Company, (2) the gross demand and energy output of the Customer's generation equipment and, if the Customer is interconnected and operating electric generating equipment in parallel with the Company's system, (3) throughoutly and energy explicit to the Company by the Customer's generation equipment. The Company shall provide and the Customer shall be required to pay the installation, operation and maintenance costs naturated by the Company for themselving equipment required in (2) and (2) described above. The Company shall retain overseaship of all materiageographent.

Where the Customer and the Company agree that the Customer's service experiences are totally standily or totally supplemental, the Company shall bill the Customer accordingly and not require Company metering of the gives demand and energy output of the Customer's generation equipment provided that where only standily service is taken. (1) the Customer and the Company agree to the maximum amount of standily service to be provided by the Company and (2) the Customer agrees to and provides to the Company such data and information from the Customer's generating equipment from its own scattering as is necessary to persuit maryus and reporting of the load and taken characteristics of Standily and Supplemental Service.

- 7. The initial term of this Agreement is for a period of five years from . The Contoner shall give the Company at least five years written notice sent by certified said before the Contoner may transfer from service under the Schedule SST-1 to envice under any other applicable retail rate schedule. Transfers, with less than five years written notice, to an applicable retail rate schedule may be permitted if it can be shown that such transfer is in the best interests of the Contoner, the Company, and the Company's other interpayers.
- A new Standby and Supplemental Service Agreement may be executed. (1) in the event there is an income in the Customer's generating facilities prior to the end of this Agreement or (2) it is mutually agreed between the Company and the Customer.
- All formal notices affecting the provisions of this Agreement shall be delivered in person or sent by registered or certified
 mult to the parties designated below. The parties designate the following to be notified or to whom payment shall be cent
 until such time as either party furnished the other party written instructions to contact another individual.

For CUSTOMER: For FPL

- 10. This Agreement supervises all previous agreements or representations, either written, webul, or otherwise between the Customer and the Company other than an interconnection agreement, with respect to Stunding and/or Supplemental Service and the meters contained began and constitutes the entire Agreement between the parties. In the event of a conflict between this agreement and an interconnection agreement, the interconnection agreement shall prevail.
- This Agreement is subject to the Company's effective "General Rules and Regulations for Electric Service" and the Rules of the Florida Public Service: Commission.

IN WITNESS WHEREOF the parties have caused this Agreement to be duly executed the day and your set above.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: December 7, 2006

Changes and Terms Accepted:

Fifth Revised Sheet No. 9.926 Cancels Fourth Revised Sheet No. 9.920

						FPLACCOUNT	Pro
						FPL PREMISE N	la
		INTERRU	TIBLESTANDE	IY AND SU	PPLEMENTAL SERVI	TE AGREEMENT	
Thi	r Agreem	int is made this	day of	-	, by and between		
-		0.00%	ids, and PLORES	A POWER	6 LIGHT COMPANY, a c	Company of the Compan	led "for Customer"), locate ader the laws of the State o
Florida dia	остивос с	ndfed "the Company").					
Per	and in on	nsideration of the mutu	al community and in		CESSETH quessed homin, the Compa	my and the Customer as	gree as follows:
T.	betempt be mod- and ages be mod-	tible Standby and Sup died from time to time see that, whenever robe	pleasantal Service- by the Florada Pail reace is made in the A copy of the Co	Schedule IS the Service to Agreemen	ST-1 (heroimfur called *S Commission (heroimfur or it to Schulule DST-1), both	chechdie ISST-1") as o died the "Commission" parties artend to refer	conditions of the Company extently approved or as me). The Clastomer understan- to Schedule EST-1 as it mu- eto as Exhibit A and here!
2.					T-1 may be modified or or - Turns and Conditions		
3.	The Cu	nomer agrees to the fid	lowing the purpose	of applying	g Schodule ISST-1 to Comp	many supplied service:	
	(4) The initial Contract Standby Demand is the Contractor's generation. Ex., less the amount of Contract's load which would not have to be served by the Contract of an ordage of the Contract's generation equipment, not exceed the Contract's mutilial generation exposity and shall not be less than zero.						o be served by the Compar
					eet amount of Chatamer la muse's generation	and surved by the	
		Contract Sten	By Denund=	1000	MINUS	and the control	
		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		have of a	out of Customer's load of to be served by the Count is outage of the Custom metal	outy in the event	
	100		month period loss	the mount	the management load actual specified above as Criston seration equipment.		
	As	Ourtometh Contract Sti	edy Dead mo	y be re-estat	lished to allow for the follo	wing adjorance in	
	Demand reduction resulting from the installation of FPL. Demand Side Management Measures or FPL Research Project efficient resource, or Demand reductions resulting from the trendlation of often permanent and quantifiable efficiency measures, upon verification.						
	 Permanent changes to customer facilities that result in a permanent loss of electric load, including any field substitutes permanently reduced electricity consumption, upon verification by PPL. 						
	Reg	ed following the Cost	onset's written req Contract Standby	pest or the Dominal n	e higher of the actual Cine prior Contract Standby D ny he processed up to twis in installed imphases.	sensed minor for cal	lealated demand reducte
		(b) The animal of Youl which would not have to be served by the Company in the event of an outage of the Customer's generation equipment.					
	0	Most be demonstrate	to the Company's	ntelation	when initially artifiched.		
			di	Continued or	Short No. 9.971)		

Issued by: S. F. Romig, Director, Rates and Tariffs Effective: December 7, 2006

Third Revised Sheet No. 9.921 Cancels Second Revised Sheet No. 9.921

(Continued then Short No. 9-920)

- ii) Is subject to periodic verification by the Customer upon request by the Company. If the Customer fails to confirm that the load not served by the Company is equal to that set forth is 2(s), thus, at the option of the Company, the load set forth in 2(s) will be adjusted in the current and subsequent billing moretis to the level which was demonstrated.
- 4. The Customer agrees to a "Firm Standby Demand" level of ______ bw during the periods when the Company is interrupting the Contensor's service. This "Firm Standby Demand" level shall not be encouled during periods when the Company is interrupting lead. Upon method agreement of the Company and the Customer, the Customer's Earth Shandby Demand may subsequently be raised or lowered, so long as the change in the "Firm Shandby Demand" level is not a result of a transfer of load from the interruptible portion of the Customer's load. The Customer's load. The Customer shall notify the Company upon adding firm load.
- 5. The Customer will allow the Company to make all necessary arrangements to maker (1) the amounts of demand and energy supplied by the Company, (2) the garen demand and energy output of the Customer's generation opaquement to the load served by the Customer and, if the Customer is intercommented and operating obstace generating equipment as parallel with the Customer's system, (3) the capacity and energy supplied to the Company's system; the Customer's generation equipment. The Company shall provide and the Customer shall be imprired to just the installation, operation and maintanance costs increased by the Company for the matering equipment required in (2) and (3) described above. The Company shall enter overentlep of all naturing equipment.

Where the Customer and the Company agree that the Customer's service requirements are totally stundby or totally supplemental, the Company shall bill the Customer accordingly and not require Company metering of the gross demand and samply contact of the Customer's generation opagement perceited that where only standby service is taken, (1) the Customer and the Company agree to the maximum amount of standby service to be provided by the Company and (2) the Customer agrees to and provides to the Company such data and information from the Customer's generating equipment from its own metering as is incomeny to permit analysis and reporting of the load and usage characteristics of service provided pursuant to Schedule SST-1.

- 6. Prior to the Customer's pseudy of service under Schodale ISST-1 the Customer must provide the Company moves to import any and all of the Customer's enterruptible equipment, and must also have received approved from the Company that and equipment is satisfactory to interrupt the Customer's local. The Customer shall be expectable for meeting any applicable electrical code standards and legal requirements pertaining to the installation, maintenance and repair of the equipment. The Customer shall be expectable for maintaining the Customer's interruptible equipment and shall provide the Company accurs at any examinist time to major the condition of the equipment for purposes of determining whether the interruptible equipment is interfactory to interrupt the Customer's microglible local is a expressly understood that the initial approval and later improtocous by the Company are not for the purpose of, and are not to be inhed upon by the Customer for, determining whether the interruptible equipment has been adequately maintained or in in compliance with any applicable electrical code standards or legal requirements.
- T. Upon completion of the installation of the interruptible equipment, a test of this equipment will be conducted at a time and data mutually approache to the Company and the Castomer. The test will consist of a period of interruption of not less than one hour. Effective spoo the completion of the testing of the interruptible acquipment, the Customer will agree to a "Firm Standby Demand". Service under Schedule ISST-1 manufer commence prior to the recoverful empletion of the test.
- 8. In order to minimize the frequency and duration of interruptions under Schedule BST-1, the Company will attempt to obtain managed available additional capacity and/or energy and/or the Contrasty of Service Provision in Schedule BST-1. The Company's obligation is this regard is to different than its obligation in general to practice power to serve its Customers during a capacity distribute, so other words, the Company is not obligated to account for or otherwise reflect in its generation and transmission planning and construction the possibility of providing exposely and/or energy under the Continuity of Service Provision. Continues recovering service under Schedule ISST-1 may obed to continue taking survice under the Continuity of Service Provision, and it will be provided only if such capacity and/or energy can be element by the Company and can be transmitted and distributed to non-firm Continues without any impairment of the Company's system or survice to other firm Continues. The Continues taking across make the Continuity of Service Provision. The Continues may constructed the election specified alternative by providing written across to the Company parameter to the get-defines out forth in Schedule ISST-1. The Company's obligations under this paragraph 8 are subject to the terms and conditions specified yet as Schedule ISST-1.
- The Casterner agrees to be suppossible for the determination that all electrical equipment to be interrupted in in good sepair and working condition. The Company shall not be responsible for the requir, maintenance of replacement of the Contenan's equipment.
- 10. (a) Customers denting to operate any electric generating equipment in parallel with the Company's system shall be responsible for providing the Company with the necessary information for the evaluation of such interconnected operation. In the event that the generating flacility or facilities meetly) the criteria for "qualifying flacility" states contained in Rule 25-17-080, F.A.C., then the parties' interconnected experience extend in accordance with Rule 25-17-087, F.A.C. shall govern all aspects of interconnected operations. The Company shall not be required to perait the jumbled operation of any generating equipment that does not need qualifying facility states uniteria.

(Continued on Short No. 9 922)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: December 7, 2006

Sixth Revised Sheet No. 9.922 Cancels Fifth Revised Sheet No. 9.922

(Continued from Short No. 9.921).

- (b) The Customer shall be responsible for costs associated with interconnection equipment used to operate the generating facility either in possible with the Company's system as specified in the interconnection agreement, or in solution from the Company's system, including, but not limited to, respectability for the cost associated with modifying, providing, operating, replacing, maintaining and removing all necessary lines, substations, transformers, switching and protective facilities and other equipment accessary to utilize the electric service delivered beganned.
- (c) Any arrangement for power deliveries by the Customer into the Company's system shall be the negonishility of the Customer, the Company shall review and evaluate each request on a case-by-case basis. The Company shall not be responsible for accepting such deliveries of power values the Customer has entered into an interconnection agreement.
- 11. When the Customer's power supply is to be operated at any time in purallel with the Company's electric system, the Customer shall be responsible for ensuring safeguards, which are considered adequate by the Company, to the Company's system including but not limited to the Company's customers, personnel and epispenent Subject to section 2.7 Indemnity to Company, or section 2.71 Indemnity to Company Governmental, FPL's General Rules and Regulations, the Customer shall indemnify and save the Company harmless from any and all claims, costs, or expense for loss, densage, or injury to persons or property (including the Customer's generation system and the Company's system) caused by or senting from:
 - (a) Any act or omission by the Castoner, or Customer's contractors, subcontractors, agents, servants and employees in connection with the installation or operation of the Customer's generation system or the operation thereof in connection with the Company's proteon.
 - (b) Any defect in, fullure of, or fault related to the Contomer's generation system;
 - (c) The Customer's negligence or negligence of the Customer's contractors, subcommotors agents, servants and employees or,
 - (d) Any other event or act that is the result of, or proximately cossed by, the Customer's facility.
- 1.2. When the Customer's power supply is to be operated at any time in parallel with the Company's electric system, the Customer shall deliver to the Company, at least fifteen days prior to the start of any interconnection construction, a certified copy or deplicate original of a liability insurance policy issued by a methadly acceptable insurance company authorized to do business in the State of Florida. Subject to section 2.7 Indomenty to Company, or section 2.71 Indomenty to Company. Governmental, FPL's General Rufes and Regulations, this policy shall jointly protect and indomenty the Customer and the Company, its officers, employees, and representatives against all liability and expense as a result of claims and suits for injuries or damages to persons or property uniting out of the interconnection with the Customer, or caused by operation of any of the Customer's equipment or by the Customer's failure to maintain its facility's equipment in entirifactory and sufe operating condition.

The policy providing such coverage shall provide public liability insurance, including property damage, in an amount not less than 5. for each occurrence. Governmental entities authorized under Florida or federal law to be self-insured, in less of providing evidence of adequate commercial insurance, how the option of providing to the Company evidence that the applicant has antiblished an adequate self-insurance plan is cover the obligations of instructions referenced herein, and shall, upon request, provide such other information as the Company may down necessary and relevant. In addition, the above required policy or self-insurance plan, if applicable, shall be endorsed with a processor whereby the insurance company or governmental entity that the first twee prior to the effective data of cancellation or material change in the prolicy or plan.

In addition to the minimum coverage outlined above, the various commercial general liability insurance policies are subject to FPL's approval and, upon request, the Customer shall make certified copies of these various general liability insurance policies, and/or information regarding the self-insurance plan, evaluable for inspection by FPL's Mask Management Department within 6ffeon (15) days of a request therefore. Any inspection of such plans or policies shall not obligate FPL, to advise the Customer of any deficiencies in such plans or policies, and such impection shall not relieve the Customer from, or be deemed a waiver of, FPL's right to involve on sinct fulfillment of the Customer's obligations hereunder.

The Controver shall pay all premiums and other charges due on each policy and long each policy in force during the entire period of interconnection with the Company

- 14. If the Customer to larger visites to receive any type of electric service than Company, the Customer may terminate this Agreement by giving thirty (OO) days advance written notice to the Company.

(Continued to Short No. 9.923)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: July 1, 2006

Fifth Revised Sheet No. 9.923 Cancels Fourth Revised Sheet No. 9.923

(Continued from Sheet No. 9.922)

- 15. If the Customer has entered into a contractual agreement to self firm capacity and energy from the Customer's generation to the Company, and the Customer caused restart its generation equipment without power supplied by the Company, the Customer must receive Standby and Supplemental Service under the Company's Schedule SST-1.
- 16. The Company may terminate this Agreement at any time of the Costoner fails to comply with the terms and conditions of Schedule ISST-1 or this Agreement. Prior to any such termination, the Company shall notify the Customer at least mostly (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this Agreement at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or finds to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the mouthly billing under the Schodule ISST-1, bill the Customer under the offserwise applicable farm service rate schedule and apply the intelling and penalty provisions enumerated under TERM OF SERVICE in Schedule ISST-1.
- 17. A new Interruptible Standby and Supplemental Service Agreement may be executed (1) in the event there is an increase in the Customer's generating capacity prior to the end of this Agreement or (2) it is mutually agreed between the Conquery and the Customer.
- .18 The Customer agrees that the Company will not be liable for any damages or injuries that may occur as a result of an asternaption of electric service pursuant to the terms of Schedule (SST-1 by remote control or otherwise.
- 19. This agreement may not be assigned by the Customer without the prior written consent of the Company.
- 20. All formal notices affecting the provisions of this Agreement shall be delivered in person or sent by registered or certified mult to the parties designated below. The parties designate the following to be notified or to whom payment shall be sent until such time as either party furnished the other party written instructions to contact another individual.
- 21. This Agreement supersedus all previous agreements or representations, either written, vorbal, or otherwise between the Customer and the Company other than an interconnection agreement, with respect to Interruptible Standby and/or Supplemental Service and the matters contained herein and constitutes the entire Agreement between the parties. In the event of a conflict between this agreement and an interconnection agreement, the interconnection agreement shall prevail.
- This Agreement is subject to the Company's effective "General Bules and Regulations for Electric Service" and the Rules
 of the Florida Public Service Communities.

IN WITNESS WHEREOF the Customer and the Company have caused this Agreement to be executed by their duly authorized officers as of the day and year set above.

Customer (Print or type name of Organization)	FLORIDA POWER & LIGHT COMPAN
By:	fly
Signature (Authorized Representative)	(Signature)
(Print or typenume)	(Fruit or typerame)
life	Title

Issued by: S. E. Rossig, Director, Rates and Tariffs

Effective: July 1, 2006

Sixth Revised Sheet No. 9.930 Cancels Fifth Revised Sheet No. 9.930

MEDICALLY ESSENTIAL SERVICE - TERMS AND CONDITIONS

In order for Florida Power & Light Company to determine whether a customer is eligible for designation as a Medically Essential Service ("MES") Customer, Part A must be completed and signed by the Customer and the Patient or Guardian (if other than the Customer). Part B is to be completed by the Patient's physician and the entire form consisting of both Part A and Part B returned directly to FPL.

To the best of my knowledge and belief, the Patient identified in Part A of the application is medically dependent on electric-powered equipment that must be operated continuously or as circumstances require as specified by the Patient's physician to avoid the loss of life or immediate hospitalization. The Patient is a permanent resident at the Service Address identified above. I agree to notify FPL when this equipment is no longer in use. FPL has fully explained how my account will be handled regarding any collection action due to non-payment of the bill. I understand that FPL does not guarantee uninterrupted service or assign a priority status to my account for service restoration during outages. I understand that I must be prepared with backup medical equipment and/or power and a planned course of action in the event of prolonged outages. I agree that FPL, upon request of federal, state, or local governmental authorities whose duties or functions include emergency response or disaster relief or prevention, or private entities authorized by congressional charter to assist in disaster relief efforts, may disclose to such requesting entity the following MES information: the MES Customer name and service address. However, I also understand that FPL may not receive any such requests for this MES information and that FPL has no obligation to release this MES information to any such entity. In order to be excluded from the disclosure by FPL of the MES information on this form, I must contact FPL to request a Notice of Exclusion From Disclosure. The Notice of Exclusion From Disclosure must be returned to FPL, as provided with the Notice of Exclusion From Disclosure, and will be effective upon FPL's receipt of such properly completed Notice. If I wish to ensure that the MES and/or any additional information regarding the Patient's condition is furnished to any such entity, I will contact the relevant authorities and provide the MES and/or additional information myself. I agree to hold FPL harmless from any claim based on or related to the disclosure of my information by or to FPL, or any failure of FPL to disclose the MES information whether advertent or inadvertent and whether or not the MES information was requested.

WARNING - PART A - CUSTOMER APPLICATION: Knowingly making a false or minleading statement in completing the Customer Application could result in the denial or termination of the medically essential service certification.

This certificate shall be deemed valid for a period of twelve (12) months form the date the certificate is accepted by FPL for purposes of determining that a customer qualifies as a Medically Essential Service Customer within the meaning of Section 1.65 of the Company's General Rules and Regulations for Electric Service, or that such designation should be renewed. FPL reserves the right to verify the accuracy of the information provided on this Physician's Certificate.

(continued on sheet No. 9 931)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: May 17, 2018

First Revised Sheet No. 9.931 Cancels Original Sheet No. 9.931

	A: CUSTOMER APPLICATION
PL Account No :	
Nustomer Nume	
Sty_State_Lip	
	send for ()
Same of Patient Using Equipment	Patient's Physician:
Lar	cree to Terms and Conditions
Notomer Signature	Date
Patient Querfum Signature	Date
PART B	E PHYSICIAN'S CERTIFICATE
Pleysician's Name:	Physicism's License #t
Physician's Address:	
Physicism's Area Code & Telephone Nos.:()	ander ()
[Name of physician)	
[Name of physician)	duly licensed and authorized to practice medicine in the
(Name of physician) State of Florida, heathy certify that who resides at	duly been sed authorized to practice medicine in the
(Name of physician) State of Florida, hereby contify that who resides at is under my care, and/or has consulted wit equipment as follows that must be operated	(Nome of parient) [Patient's place of residence] th use within the past 12 months, and depends upon electric-poweres to continuously or as circumstances require in order to avoid the loss of
(Name of physics on form) State of Florida, homby contify that	[Name of parion] [Panese's place of residence] th use within the past 12 months, and depends upon electric-poweres of continuously or as circumstances require in order to avoid the loss of the continuously of the loss of
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Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: May 17, 2018

Original Sheet No. 9.932

		id/or a different FPL Acc	
-1809	MEDICALLY E	R & LIGHT COMPAN SSENTIAL SERVICE SION FROM DISCLOS	Mile Sentence of
Dec	FPL	occount No.:	
Customer Name	JPL O	ustomer Number:	
Service Address:	311111111		
City, State, Zip:			- 3
Deytime Area Code & Telepho Name of Patient Using Equips	one Nos.: ()	Patient's Physician:	
or private entities authori direct FPL NOT TO DI	ized by congressions ISCLOSE such info intand and agree the	emergency response or d all charter to assist in disa- ormation relative to the at because of my directive unding the medically exert	ster relief efforts. I hereby FPL Customer Number to FPL such requestion
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Issaed by: S. E. Romig, Director, Rates and Turiffs Effective: June 29, 2004

Second Revised Sheet No. 9.946 Cancels First Sheet No. 9.946

FLORIDA POWER & LIGHT COMPANY

(heremafter "Applicant") and FLORIDA POWER & LIGHT COMPANY, a corporation organized and existing under the laws of the State of Florida, (hereinafter the "Company") WITNESSETH: Whereas, in connection with the property located at	This Performance Guaranty Agreement ("Agreement"), made this	day of
Whereas, in connection with the property located at	(hereinafter "Applicant") and FLORIDA FOWER & LIGHT COMPANY, a corporation org	sanized and existing under
Florida (the "Premises"). Applicant has requested that Company install electric infrastructure in order to provide electric service to the Premises. Whereas, Applicant's estimate of the electric power needs of the Premises will require an expansion of Compan present electric system and, due to their nature, location, voltage, or other characteristics, the requested facilities are taken to be required by other customers within five years following the requested date for the proposed system expansion should the Customer's projected load not materialize and the need to avoid placing the burden for those on Company's other customers, and Whereas, Applicant is willing to provide assumance that Company will recover its investment in the expansion Company's electric system based on Applicant's projections in the event that sufficient revenue from service to 1 Premises is not realized. Now, therefore, in recognition of the foregoing premises and in consideration of the covenants and promisest firstly herein below. Company and Applicant do hereby agree as follows: ARTICLE I - DEFINITIONS 1.1 "Base Revenue" is the portion of electric revenue received by Company during the Performance Guaranty Period for electric service to the Premises consisting only of applicable base domand charges, base non-fuel energy charges, and facilities rental charges, if applicable. Base Revenue excludes, without limitation, expacity payment, customer, conservation, environmental, and fuel charges, franchise fees, and taxes. 1.2 "Performance Guaranty Period" is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Company, ("In-Service Date"), and ending on the fourth anniversary of the In-Service Date ("Expiration Date") ARTICLE II - PERFORMANCE GUARANTY AMOUNT 2.1 The amount of the Performance Guaranty is the total cost of facilities to be installed to serve the Premises, as estimated by Company, less the amount of the Performance Guaranty is the to	WITNESSETH	
present electric system and, due to their nature, location, voltage, or other characteristics, the requested facilities are a likely to be required by other customers within five years following the requested date for the proposed system expansion. Whereas, because of the uncertainty that Company will fully recover its investment in such infrastruct expansion should the Customer's projected load not materialize and the need to avoid placing the burden for those co on Company's other customers; and Whereas, Applicant is willing to provide assurance that Company will recover its investment in the expansion Company's electric system based on Applicant's projections in the event that sufficient revenue from service to a Premises is not realized. Now, therefore, in recognition of the foregoing premises and in consideration of the covenants and promisest forth berein below. Company and Applicant do hereby agree as follows: ARTICLE I - DEFINITIONS 1.1 "Base Revenue" is the portion of electric revenue received by Company during the Performance Guaranty Period for electric service to the Promises consisting only of applicable base domaid charges, base non-fuel energy charges, and facilities rental charges, if applicable. Base Revenue excludes, without limitation, espacity payment, customer, conservation, environmental, and fuel charges, franchise foca, and taxes. 1.2 "Performance Guaranty Period" is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Company, ("In-Service Date"), and ending on the fourth annoversary of the In-Service Date ("Expiration Date"). ARTICLE II - PERPORMANCE GUARANTY AMOUNT 2.1 The amount of the Performance Guaranty is the total cost of facilities to be installed to serve the Premises, as estimated by Company, less the enough of Electric Service.	, Florida (the "Premises"). Applicant has requested that	
expansion should the Customer's projected load not materialize and the need to avoid placing the burden for those co on Company's other customers, and Whereas, Applicant is willing to provide assumance that Company will recover its investment in the expansion Company's electric system based on Applicant's projections in the event that sufficient revenue from service to 'Premises is not realized. Now, therefore, in recognition of the foregoing premises and in consideration of the covenants and promisest forth herein below, Company and Applicant do hereby agree as follows: ARTICLE I - DEFINITIONS 1.1 "Base Revenue" is the portion of electric revenue received by Company during the Performance Guaranty Periof for electric service to the Premises consisting only of applicable base domand charges, base non-fuel energy charges, and facilities rental charges, if applicable. Base Revenue excludes, without limitation, capacity payment, customer, conservation, environmental, and fuel charges, franchise fees, and taxes. 1.2 "Performance Guaranty Period" is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Company, ("In-Service Date"), and ending on the fourth anniversary of the In-Service Date ("Expiration Date"). ARTICLE II - PERFORMANCE GUARANTY AMOUNT 2.1 The amount of the Performance Guaranty is the total cost of facilities to be enstalled to serve the Premises, as estimated by Company, less the ensuant of Continuous In Aid of Construction past, if any, by the Applicant pursuant to Company's General Rules and Regulations for Electric Service.	present electric system and, due to their nature, location, voltage, or other characteristics, th	a requested facilities are n
Company's electric system based on Applicant's projections in the event that sufficient revenue from service to a Premises is not realized. Now, therefore, in recognition of the foregoing premises and in consideration of the covenants and promisest forth herein below, Company and Applicant do hereby agree as follows: ARTICLE I - DEFINITIONS 1.1 "Base Revenue" is the portion of electric revenue received by Company during the Performance Gusranty Petrol for electric service to the Premises consisting only of applicable base demand charges, base non-fuel energy charges, and facilities rental charges, if applicable. Base Revenue excludes, without limitation, capacity powment, customer, conservation, environmental, and fuel charges, franchise fees, and toxes. 1.2 "Performance Guaranty Penod" is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Company, ("In-Service Date"), and ending on the fourth anniversary of the In-Service Date ("Expiration Date"). ARTICLE II - PERFORMANCE GUARANTY AMOUNT 2.1 The amount of the Performance Guaranty is the total cost of facilities to be sistalled to serve the Premises, as estimated by Company, less the amount of Contribution In Aid of Construction paid, if any, by the Applicant pursuant to Company's General Rules and Regulations for Electric Service.	expansion should the Customer's projected load not materialize and the need to svoid placin	
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for electric service to the Premises consisting only of applicable base demand charges, base non-fuel energy charges, and facilities rental charges, if applicable. Base Revenue excludes, without limitation, capacity payment, customer, conservation, environmental, and fuel charges, franchise fees, and toxes. 1.2 "Performance Guaranty Period" is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Company, ("In-Service Date"), and ending on the fourth annoversary of the In-Service Date ("Expiration Date"). ARTICLE II - PERFORMANCE GUARANTY AMOUNT 2.1 The amount of the Performance Guaranty is the total cost of facilities to be installed to serve the Premises, as estimated by Company, less the amount of Contribution In Aid of Construction past, if any, by the Applicant pursuant to Company's General Rules and Regulations for Electric Service.	ARTICLE I - DEFINITIONS	
service is installed and available to Customer, as determined by Company, ("In-Service Date"), and ending on the fourth anniversary of the In-Service Date ("Expiration Date"). ARTICLE II - PERFORMANCE GUARANTY AMOUNT 2.1 The amount of the Performance Guaranty is the total cost of facilities to be installed to serve the Premises, as estimated by Company, less the amount of Contribution in Aid of Company's General Rules and Regulations for Electric Service.	for electric service to the Premises consisting only of applicable base domand charges, base non facilities rental charges, if applicable. Base Revenue excludes, without limitation, capacity pays	-fuel energy charges, and
2.1 The amount of the Performance Guaranty is the total cost of facilities to be enstalled to serve the Premises, as estimated by Company, less the emount of Contribution In Aid of Construction past, if any, by the Applicant pursuant to Company's General Rules and Regulations for Electric Service.	service is installed and available to Customer, as determined by Company, ("In-Service Date")	
estimated by Company, less the emount of Contribution In Aid of Construction past, if any, by the Applicant pursuant to Company's General Rules and Regulations for Electric Service.	ARTICLE II - PERFORMANCE GUARANTY AMOUNT	
(Continued on Short No. 9 0.17)	estimated by Company, less the amount of Contribution In Aid of Construction paid, if any, by t	serve the Premises, as the Applicant pursuant to
Accommission properties of properties	(Continued on Sheet No. 9 947)	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: May 26, 2009

First Revised Sheet No. 9.947 Cancels Original Sheet No. 9.947

(Continued from Sheet No. 9.946)

Estimated total cost of facilities to be installed to serve the Premines
 Contribution In Aid of Construction (CIAC) paid by Applicant
 Performance Guaranty

The Applicant shall provide the above specified Performance Guaranty to Company prior to Company installing the facilities to ensure that the Base Revenue justifies Company's investment.

- 2.2 This Agreement does not apply in lieu of CIAC. Nothing in this Agreement shall be construed as prohibiting. Company from collecting from Applicant a CIAC for underground service, where otherwise applicable.
- 2.5 The facilities to be installed to serve the Premises, together with their estimated costs, are shown on Exhibit A of this Agreement.

ARTICLE III - PAYMENT AND REFUND

- 3.1 At Applicant's option, the Performance Guaranty may be posted with Company in cash, or may be secured either by a surety bond or irrevocable bank letter of credit in a form acceptable to Company. At the end of Performance Guaranty Period, or upon termination of service by Applicant, whichever is earlier, if the Base Revenue is less than the Performance Guaranty, Applicant shall pay to Company the Performance Guaranty, less the amount of Base Revenue.
- 3.2 If, during the Performance Guaranty Period, Base Revenue equals or exceeds the Performance Guaranty and Applicant secured the Performance Guaranty through a sarety bond, or irrevocable letter of credit, such bond or letter of credit shall be released or cancelled, or the amount secured by such instrument shall be reduced by the amount of the Performance Guaranty, as applicable.
- 3.3 If the Applicant elects to post the Performance Guaranty in cash, the Company agrees on a monthly basis to reduce the Performance Guaranty cash balance by the amount of the previous month's Base Revenue charges and credit the same amount to Applicant's previous monthly electric service billing, until such time the Performance Guaranty cash balance is depleted.
- 3.4 In the event that Company's construction of facilities shown on Exhibit A commences but is not completed due to a change in Applicant's plans or other circumstances related to the Premises that are not within Company's control, or if twelve months following the offective date of this Agreement Company has been unable to complete the requested installation and provide an In-Service Date due to changes or delays in Applicant's schedule or plans, Company shall be immediately entitled to an amount of the Performance Guaranty equal to Company's construction expenditures incurred in connection with this Agreement. Thereafter, Company may elect to terminate this Agreement and the balance, if any, of the Performance Guaranty will be refunded if Applicant posted a cash Performance Guaranty.

ARTICLE IV - TERM OF AGREEMENT

The term of this Agreement shall commence on the date first above written and end on the Expiration Date, or on the date Base Revenue equals the Performance Guaranty, whichever is earlier, unless terminated earlier pursuant to Section 3.04.

(Continued on Sheet No. 9.948)

Issued by: S. E. Romig, Director, Rates and Tariffs

Original Sheet No. 9.948

(Continued from Sheet No. 9.947)

ARTICLE V - FINAL SETTLEMENT.

Upon the termination or expiration of this Agreement, any portion of the Performance Guaranty not previously refunded or otherwise eligible for refund under the terms of this Agreement shall be retained by Company, and any remaining balance of the Performance Guaranty that is subject to a letter of credit or surety bond shall become immediately due and payable.

ARTICLE VI - TITLE AND OWNERSHIP

Title to and complete ownership and control over the above-referenced expansion shall at all times remain with Company and Company shall have the right to use the same for the purpose of serving other customers.

ARTICLE VII - ENTIRE AGREEMENT

This Agreement supersedes all previous agreements, or representations, whether written or oral, between Company and Applicant, made with respect to the matters herein contained, and when duly executed constitutes the entire agreement between the parties hereto.

ARTICLE VIII - HEIRS, SUCCESSORS AND ASSIGNS

This Agreement shall inure to the benefit of and be binding upon the respective heirs, legal representatives, successors and assigns of the parties hereto, but Applicant shall not assign this Agreement without first having obtained the written consent of Company, such consent not to be unreasonably withheld.

ARTICLE IX - SUBJECT TO FPSCRULES

This Agreement is subject to the Rules and Orders of the FPSC and to Company's Electric Tariff, including, but not limited to the General Rules and Regulations for Electric Service (collectively "Regulations"), as such Regulations are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the Regulations, the provisions of said Regulations shall control, as they are now written, or as they may be hereafter revised, amended or supplemented, and, at Company's request, Customer agrees to conform this Agreement to such provisions, or enter into a new Agreement reflecting such provisions. This Agreement shall not be used in lieu of applicable requirements set forth in the Regulations pertaining to contributions in aid of construction, advances or deposits.

In Witness Whereof, Applicant and Company hereby have caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Applicant (Print/Type Name of Organization)	FLORIDA POWER & LIGHT COMPANY
5yl	By:
Signature (Authorized Representative)	Signature (Authorized Representative)
(Print or Type Name)	(Print or Type Name)
itle: Title:	

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 30, 2004

Cancels Secured Familiary Revised Sheet No. 9,950

PERFORMANCE GUARANTY AGREEMENT FOR INCREMENTAL CAPACITY

This Performance (Justiesty Agreement for Incommittal Capacity (Agreement') mode this day of 20 in by and between Thereinsfler "Applicant") and PLOWIDA DOWNS a: LIGHT COMPANY, a corporation organized and exercing under the laws of the State of Florida (hereinafter the "Economy")

WITNESSETTE

Whereas, in connection with the property located at ______, in _____, Florida (the "Premises"), Applicant has requested that Company install electric inflastructure in order to provide electric service to the Premises;

Whereas, Applicant's estimate of the electric power needs of the Premises will require an expansion of Company's present electric system to provide expansity above and beyond that which typically would be necessary for service to the Premises:

Whereas, because of the uncertainty associated with Applicant's projections of the electric power needs of the Premoses. Company may not fully recover its investment in such infrastructure expansion, thus potentially hurdening. Company's other electric customers, and

Whereas, Applicant is willing to provide assumance that Company will recover its investment in the expansion of Company's electric system based on Applicant's projections in the event that the estimated load at the Premises does not materialise:

Now, therefore is recognition of the foregoing premises and in annuderation of the coverants and promotes to forth herein below. Company and Applicant do hereby agree as follows:

ARTICLE I. DEFINITIONS

- L1 "liast Revenue" is the portion of electric revenue received by Company for electric service is the Frentiscomenting only of applicable base demand charges, base consided energy charges, and facilities rental charges, if applicable Base Revenue excludes without lentation capacity payment, customer, conservations environmental, and find charges, franchise fees and taken.
- £2 Therefore Base Revenue is the estimated portion of Rese Revenue received during the Performance Charmy Period that Company attributes to Passeline Capacity. Baseline Base Revenue is unlended by multiplying the Baseline Capacity (as defined in Section (_33) by the base demand charge and adding to that uncount the product of Daseline Capacity, actual and factor the number of hours in the hilling period, and the applicable base non-fine energy charge.
- 1.3 "Describe Capacity", so determined by Computy, is (a) the currently existing capacity where Computy has as place facilities ready and available to provide electric service to the Premises affect at a lower level of capacity then requested, or (b) the service of capacity transcribed service to a more typical level of lend given the levistics and/or type of facility or building, where Company does not have in place facilities ready and available to provide electric service to the Premises.

(Continued vo. Stess No. 4931)

Issued by: Ittling Cebrg Senior Objector, Regulatury Bates, Cost of Service and SestimaS. F. Romin, Director, Bates and Turdle-Effective: March 30, 2004

Cancels First Sevend Revised Sheet No. 9,951

(Continued Inim Sheet No. 9.950)

- 1.4 "Incremental Base Revenue" is actual Date Revenue received design the Performance Charmery Period for electric service sendened to the Premium in cases of Baseline Base Revenue.
- 4.5 "Incomercial Copacity," in determined by Company, in the positive difference, if say, between Baseline Capacity and the amount of capacity (measured in kW) necessary to meet Applicant's projections of electric load at the Promose.
- 1.6 "Performance Guaranty Period" is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Compsey, ("In-Service Date"), and ending on the third auniversary of the In-Service Date ("Expiration Date").

ARTICLE II - PERFORMANCE GUARANTY AMOUNT

2.1 For purposes of this Agreement, the derivation of Incremental Capacity is shown in the following table:

Incremental Capacity (1)	Existing Structure (2)	New Structure (3)	Total Structure (2)+(3)
a. Square Footage			
b. Requested watts sq ft.	end koormony.		Lancon College
c. Baseline Capacity watta/sqfl			
d. Requested Capacity (in kW) (a * b / 1000)			
e. Baseline Capacity (in kW) (a * c / 1000)			
f. Incremental Capacity (in kW) (d - e)			

2.2 The amount of the Performance Guaranty is the cost, as determined by Company, of the Incremental Capacity multiplied by a factor of 1.52. The cost of the Incremental Capacity is the positive difference, if any, between Company's estimated cost of providing the requested level of capacity and Baseline Capacity. Applicant agrees to provide Company a Performance Guaranty in the amount specified in the table below prior to Company installing the facilities necessary to provide the Incremental Capacity to serve the Premises.

Performance Guaranty (1)	Existing Structure (2)	New Structure (3)	Total Structure (2 + 3)	
a. Cost of requested espacity	1974			
b. Cost of Baseline Capacity	+0-			
c. Incremental cost (a - h)				
d Present value factor	4.63E37	150 37	153137	
a Performance Guarante (z *d)	1			

(Continued on Short No. 9 952)

board by: Tillany Colon, Senior Director, Regulatory Rates, Cost of Service and Systems S. R. Romie, Director, Rates and Tariffe, Effective, January 2, 2013

Cancels Secure First Revised Sheet No. 9.952 Cancels Secure First Revised Sheet No. 9.952

(Continued from Short (iii) 9 951)

ARTICLE HI - PAYMENT AND REFUND

- 3.1 At Applicant's option, the Performance Gustanh may be posted with Company in cash, or may be accural either by a surety bood or irrevocable book letter of credit in a from acceptable to Company. At the end of Performance Gustanty Period, or upon termination of service by applicant, whichever treather, if the Incremental Black Revenue is less than the Performance Gustanty. Applicant winth pay to Company the Performance Gustanty, less the amuses of Incremental Black Revenue.
- 3.2 If, during the Performance Guaranty Period, Incremental Base Revenue equals or exceeds the Performance Guaranty and Applicant secured the Performance Guaranty through a surety bond, or irrevocable letter of credit, such bond or letter of credit shall be released or cancelled, or the amount secured by such instrument shall be reduced by the amount of the Performance Guaranty, as applicable.
- 3.3 If the Applicant elects to post the Performance Guaranty in cash, the Company agrees on a monthly basis to reduce the Performance Guaranty cash balance by the amount of the previous month's Incremental Base Revenue charges and credit the same amount to Applicant's previous monthly electric servicer billing, until such time the Performance Guaranty cash balance is depleted.
- 3.4 In the event that Company's construction of facilities shown on Exhibit A commences but is not completed due to a change in Applicant's plans or other circumstances related to the Premises that are not within Company's control, or if twelve months following the effective date of this Agreement Company has been unable to complete the requested installation and provide an In-Service Date due to changes or delays in Applicant's schedule or plans, Company shall be immediately entitled to an amount of the Performance Quantity equal to Company's construction expenditures incurred in connection with this Agreement. Thereafter, Company may elect to terminate this Agreement and the balance, if any, of the Performance Guaranty will be refunded if Applicant protein a said Performance Outside.

ARTICLE IV - TERM OF AGREEMENT

The term of two Agreement shall a massence on the date first above written and end on the Hypn man Take, or on the date incremental Pase Revience equals the Performance (Junuary, whichever is earlier, unless terminated as her pursuant to Section 1, 94

ARTICLE V - FINAL SETTLEMENT

Upon the termination or expiration of this Agreement, any portion of the Performance Guantum not previously refunded or otherwise eligible for refund order the terms of this Agreement shall be returned by Company, and any remaining balance of the Performance Guaranty that is subject to a letter of credit or surety bond shall become attendable due and poyable.

ARTICLEVI - TITLE AND OWNERSHIP

Tale to and complete ownership and control over the above-referenced expansion shall at all times remain with Company and Company shall have the right to use the same for the purpose of serving other contoners.

ARTICLE VII - ENTIRE AGREEMENT

The Agreement supersedes all previous agreements, or representations, whether actions to real, between Company and Applicant, made with respect to the matters herein contained, and when duly executed constitutes the other agreement between the parties herein.

(Continued on Sheet No. 9,953)

Issued by: Hillany Cohen, Senior Director, Bensioner Bates, Cost of Service and System 88-4. Genity, Director, Buses and Carelly, Effective: March 40, 2004

First Revised Sheet No. 9.953 Cancels Original Sheet No. 9.953

FLORIDA POWER & LIGHT COMPANY

Charges and Terms Accepted by:

(Continued from Sheet No. 9.952)

ARTICLE VIII - HEIRS, SUCCESSORS AND ASSIGNS

This Agreement shall inure to the benefit of and be binding upon the respective heirs, legal representatives, successors and assigns of the parties hereto, but Applicant shall not assign this Agreement without first having obtained the written consent of Company, such consent not to be unreasonably withheld.

ARTICLE IX - SUBJECT TO FPSCRULES

This Agreement is subject to the Rules and Orders of the FPSC and to FPL's Electric Tariff, including, but not limited to the General Rules and Regulations for Electric Service (collectively "Regulations"), as such Regulations are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the Regulations, the provisions of said Regulations shall control, as they are now written, or as they may be hereafter revised, amended or supplemented, and, at Company's request, Customer agrees to conform this Agreement to such provisions, or enter into a new Agreement reflecting such provisions. This Agreement shall not be used in lieu of applicable requirements set forth in the Regulations pertaining to contributions in aid of construction, advances or deposits.

In Witness Whereof, Applicant and Company hereby have caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Applicant (Print Type Name of Organization)	FLORIDA POWER & LIGHT COMPANY
By: Signature (Authorized Representative)	By: Signature (Authorized Representative)
(Print or Type Name)	(Print or Type Name)
Title:	Title:

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

Twelfth Revised Sheet No. 10.001 Cancels Eleventh Revised Sheet No. 10.001

INDEX OF CONTRACTS AND AGREEMENTS

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Schedule COG-1, As Available Energy	10:100
Schedule COG-3, Purchases of Power During Generation Capacity Alerta	10.150
Schedule QS-2, Firm Capacity and Energy	10,300

Issued by: S. E. Romig, Director, Rates and Turiffs Effective: August 27, 2015

Sinteenth Seventeerelly Revised Short No. 10.010 Cancels Seventh Editerate Revised Short No. 10.010

CONTRACT PROVIDUNG - VARIOUS

FACILITIES RIMTAL SERVICE When required by the Continues, the Company may, at its option provide and aranhum transformers and offer facilities which are required by the Customer beyond the Point of Delivery or which are needed because the Customer requires unusual facilities due to the nature of fus equipment. The Company shall not be sequented to metall facilities of they cannot be economically justified. The charge for this service is based on the agreed installed cost of such facilities.

Upon matical agreement between the Company and the Commer, the Contourer may elect to make either a lump sum payment on pay a monthly charge. The monthly charge shall recover at 17% per year of the agreed unstabled cost of sailt facilities. These Costourer electing to make a samp sum payment shall have the option of other including the cost of maintenance in a timp sum, or paying a separate monthly maintenance charge if the Costourer election pay for the maintenance in the timp sum, the automa will be based on the assumited case of maintenance over the series of the contract.

Those osstomers renting electric facilities from the Company, subsequent to a change in the Facilities Rental. Service charge and upon mutual agreement, may continue to receive electrical service under one of the following options: 1) continue the rental facilities by payment based on the revised charge, 2) purchase such facilities from the Company as mutually agreed upon, 3) purchase or lease the facilities from unother source, or 4) redesign its operation to receive standard electric service from the Company.

MUNICIPAL FIRE PUMP DEMANDS. Demands caused by the operation of municipal fire pumps are waived whenever the pumps are used in emergencies for the purpose of estinguishing fires, or when the pumps are operated for testing purposes provided the time of the test is mutually agreed upon before hand.

SECONDARY METERING ADJUSTMENT. Where the rate schedule provides for delivery of service in primary voltage and it is necessary or desirable to meter at secondary voltage, the readings of Company's meters are corrected to conform to the voltage of delivery by adding 2% to the demand indications and 3% to the kwh. registrations.

UNMETERED SERVICE. In some circumstances, the installation of a meter is difficult, impracticable, or not warranted by the nature of the load to be served. In such cases the Company may elect to estimate the demand and energy requirements and calculate the bill on these estimated values.

NET METERING OF CUSTOMER-OWNED RENEWABLE GENERATION. For Customers with —renewable generation equipment up to a maximum of 2 MW that have executed an Interconnection Agreement for Customer-Owned Renewable Generation with the Company, the following billing parameters will apply.

The customer will be charged for electricity used in excess of the generation supplied by customer-owned renewable generation in accordance with the Company's normal billing practices. If any excess customer-owned renewable generation is delivered to the Company's electric grid during the course of a billing cycle, it will be credited to the customer's energy consumption for the next month's billing cycle.

All excess energy credits will be accumulated and be used to offset the customer's energy usage is subsequent months for a period of not more than twelve months. In the last billing cycle month of each calendar year, any usused credits for excess kWh generated will be credited to the next month's billing cycle using the average annual rate based on the Company's COG-1. As-Available Energy Tariff. In the event a customer closes the account, one of the customer's unused credits for excess kWh generated will be paid to the customer at an average annual rate based on the Company's COG-1. As-Available Energy Tariff.

Regardless of whether excess energy is delivered to the Company's electric grid, the customer will be required to pay the greater of 1 the minimum charge is duted in their applicable rate schedule, or 2 the applicable accordingly their policies of the minimum charge for the applicable accordingly the following period in accordance with the provinces of their applicable rate schedule. Any charges for electricity used by the customer in excess of the applicable rate schedule. The Customer's eligibility to take service under time of use rates is not effected by this province. Additionally, the outcomer, at their sole discretion, may choose to take service under the Company's standby or supplemental service rate, it scalable.

Esseed by: Tilliant Colon, Senior Director, Regulatory Mates, Cost of Service and Systems & V. Romiz, Director, Rates and Touble Effective: Annual 5, 1812

Cancels Figure Seventh Revised Sheet No. 10.015

Appendix A

Distribution Substation Facilities Monthly Rental and Termination Factors

The Monthly Regulal Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

Monthly Rental Factor

Denribution Substation Facilities

121.17%

Termination For for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Excilities in terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

Year	Termination	Yant Agrorment	Temmation	Year Agreement	Terminaten
Agreement	Factors %	In Terminated	Factors %	Is Terminated	Factors, %
14.	3.362.33	M	11-14-7-05	15	6444 79
2	66410	9	45-887.78	16	4-883.59
3	8 025 17	10	10-10 T 47	17	3.362.72
4	4-146 (CI)	.00	14-74-7-113	18.	3,45 (10)
3	111127.31	12	F-000-0-0	19	1-230.97
6	448867.74	1.7	8.685 86	20	0.00
7	64-847,94	14	7.445.15		

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the netpresent value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the month's contal payment associant.

Musti	Topogramies.	Month	Tenanation	Minth	Termination	Mireth	Termonth
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6.	100 and 10 and 1	31	BE-80055-500	20	AB69603.25T	315	WELFARD !
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Cancels (Hardles and Revised Short No. 10-100

STANDARD RATE FOR PURCHASE OF AS AVAILABLE ENERGY FROM QUALIFYING COGENERATION AND SMALL POWER PRODUCTION FACILITIES (QUALIFYING FACILITIES)

SCHEDULE

COG LAWARE BOTT

AVAILABLE.

The Company will purchase energy offered by any Qualifying Facility located within the State of Florida under the provisions of this schedule or at contract negotiated rates as approved by the Florida Public Service Commission.

APPLICABLE

To any cogenization or small power production Qualifying Facility located within the State of Florida producing energy for sale to the Company on an As-Available basis. As-Available Energy is described by Florida Public Service Commission (FPSC) Rule 25-17-0825, P.A.C. and is energy produced and sold by a Qualifying Facility on an hour-by-hour beas for which contractual commitments as to the time, quantity, or reliability of delivery are notropared.

CHARACTER OF SERVICE

Purchase shall be, at the option of the Company, single or three phase, 60 hestr, alternating current at any available standard Company voltage.

LIMITATION:

All service pursuant to this schedule is subject to FPSC Rules 25-17.082 through 25-17.091, F.A.C.

BATE FOR PERCHASES BY THE CUMPANY

A. Capittly Rates

Capacity payments to Qualifying Facilities will not be paid under the Rate Schoolder, Capacity payments to Qualifying Facilities may be obtained under Rate Schoolder (S-2. Fine Capacity and Compy, or payment to a recorded described.)

B. Energy Rates

As Available Energy is produced in a unit load, or peak par followed from based on the Company's actual hearty eyeshell usings pools before the sale of interchange energy, which is entousized by the Company or exceedance with FRSC Rule 25-17-0825; F.A.C. Association charges describe actually are deducted from the Qualifying Exching are deducted from the Qualifying Facility's sent recently energy payment.

Avoided energy most shall be all casts which the Company avoided size to the practice of As-Avoidede Energy, another personnel field, should be supplied to extend to expense and aluminately variable would unfity power purchase. Demonstrated Company alumination what requires to extend to extend the though your may be deducted from As-Avoidable Energy payments. The calculation of an Company As As-Avoidable Energy was reflected the delivery of energy from the region of the Company in which the Collaboration of Energy payments to Opalifying Pacific to located consider the company's service area shall reflect the region in which the interchange point for the delivery of As-Avoidable Interpy in Ecology to the usual in the alternation of As-Avoidable Interpy cost.

C. Segnitisted Rates

Upon agreement by both the Company and the Qualitying Faudity, so alameds cretical time for the precision of As-Available Energy two separately registered.

(Commant on Shart No. 10 (01)

Issued by: 101am Colon Scott Director, Economic Bales, Cold of Service and Systems N F. Romin, Director, Rates and Facility. Director, Rates and Facility. Amount 27, 2014

Forty-Eightle Revised Sheet No. 10.101 Causeh Forty-Seventh Revised Sheet No. 10.101

«Commalding Block No. 10 300:

ESTIMATED AS AVAILABLE AVOIDED ENERGY COST

FPL will provide the most became non-binding assume of Smire AS exhibits about all one protections when they do not a some larger and times. As exhibits Energy contragrams and include \$10.000 My contract to protect the extensive expenses.

DELIVERY VOLTAGE ABJUSTMENT

The Company's setual brurby As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Trummession Voltage Entirvery	1.0000
Primary Voltage Denvery	1.0111
Secondary Voltage Delivery	1.0295

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL's projected armud generation mix may be found on Schadules 5, 6.1 and 6.2 as FPL's Ten Yoar Star Plan.

(Continued on Short No. 10.102)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: January 1, 2021

Third Fourth Revised Sheet No. 10,102 Cancels Third Section Revised Sheet No. 10,102

(Countraid from Sheet No. 10 107).

METERING REQUIREMENTS

The Qualifying Facility shall be required to pendant their the Company the manning engagement encountry to mannin in An-Available Energy diffusion to the Company. Unless special commissions warned, makes shall be used at monthly intensity on the approximate corresponding they refused materialistic property.

Heavily recording means shall be request for Qualifying Facilities with an installed expectly of 160 bilevants or more. Where the installed reports is less than 180 bilevants, the Qualifying Facility way salest any one of the following options: (a) an beauty recording meter, (b) a dual bile mati-hour register temperfulny meter, or (c) a standard bilevant beauty meter.

For Qualitying Facilities with hearly recording meters, mentily payments for As-Available france; shall be calculated based on the product of.

(1) the Company's uptual Av-Available France; one for each losse discusse the mentils, and (2) the quantity of As-Available France; with by the Qualifying Facility thereog that have

For Qualifying Facilities with that hiteman-long register transaction mentally payments for As-Available Energy shall be extended from the product of (1) the everage of the Company's actual heartly As-Available Energy into for the ex-past and off-peak person strong from sentence and (7) the quantity of As-Available Energy add by the Qualifying Facility sharing auch respective period.

For Qualifying Pacifics with constant bilinear-less months, mentally promote for Av-Available Francy shall be calculated found on the product of (1) the average of the Company's actual hearty As-Available Energy rate for the eff-peak periods during the receibt and (2) the quantity of As-Available Energy widely the Qualifying Facility sharing the name.

For a immodely motional Qualifying Particle, the cooperal hours given Menday through Friday award indicates. April 1.—Decider 31: from 17 mon EST to 1900 P.M. EST and 0:00 P.M. EST to 10:00 P.M. EST and 0:00 P.M. EST to 10:00 P.M. EST and throughout above and all hours of the helidays of New York Pay. Mamorid Day, Independence Day, Labor Day, Thanksgiving Day, and Christians Fay are of Epuid hours.

BILLING OPTIONS

1

A Qualifying Facility, upon entiting into a contract for the sale of firm capacity and energy or prior to delivery of As-Available Energy to the Company, may elect to make either simultaneous purchases from the Company and sales to the Company, or not sales to the Company. A decision on billing methods may only be changed: 1) when a Qualifying Facility selling As-Available Energy enters into a negotiated contract of Standard Office Contract for the sole of firm capacity and energy, 2) whim a firm capacity and energy contract requires or is lawfully terminated by either the Qualifying Facility or the Company, 3) when the Qualifying Facility is selling As-Available Energy and has not changed hilling methods within the last mobile months, 4) when the election to change billing methods will not contraven the provisions of Rule 25-17.0832 or any comment between the Qualifying Facility and the Company.

If a Qualifying Facility elects to change billing methods, such changes shall be subject to the following: 1) upon at least thirty days' advance written action to the Company, 2) the installation by the Company of any additional metering equipment reasonably required to effect the change in billing and upon payment by the Qualifying Facility for each metering equipment and its installation; and 3) upon completion and approval by the Company of any alteration(s) to the interconnection reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such alteration(s).

Payments due a Qualifying Facility will be made manifely, and neutrally by the twentieth business day following the end of the hilling period. A schedule dowing the lidewatt-lesses sold by the Qualifying Facility and the applicable As-Available Energy rates at which payments are being made shall accompany the payment in the Qualifying Facility.

CHARGES TO QUALIFYING FACILITY

A. Cusmor Size Charges

Munifoly community on the good for cooking billing and other applicable administration rests as per applicable Constant Rate Schodule.

(Commed on SigetNo. 10 103)

Issued by: Hitten Cohrs, Senior Director, Recolutory Raba, Cost of Service and Systems S. E. Remig, Director, Rains and Lanting Effective: Newcoolner-J., 2000

Forty-First Revised Sheet No. 10.103 Cancels Fortieth Revised Sheet No. 10.103

(Continued floro Sheet No. 10 102)

Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the explain of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surely bond, letter of credit or companies assumance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoces from the Company for actual costs progressively incurred by the Company in austaling the interconnection facilities, or (iii) upon a showing of credit worthness, making equal monthly installment payments over a period no longer than thirty-six (36) reserbs toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate than providing for the tharty (36) days lightest grade commental paper rate, such rate to be specified by the Company tharty (36) days price to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed mentily for the cost of variable utility expanses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's impactions of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In fiew of payments for actual charges, the Qualifying Facility may pay a monthly charge usual to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type	Chiego
Metering Equipment	0.075%
Distribution Equipment	0.227%
Transmoon Equipment	0.130%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its punchases of As-Avadable Energy produced by the Qualifying Facility. In the event the Company receives a tex benefit as a month of its punchases of As-Avadable Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to said benefit.

TERMS OF SERVICE

 It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10 104)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: January 1, 2021

11

FLORIDA POWER & LIGHT COMPANY

Phired Fourth Revised Sheet No. 10.104 Cancele ThireStonaul Revised Sheet No. 10.104

(Continued from Short bin, 10-163)

- (7) Any electric service delivered by the Company to a Qualitying Facility in the Company's service converse and deal be subject to the following turns and conditions:
 - (a) A Qualityrup Facility shall be natured represently and billed under the applicable settle rate exhedule, whose terms and socializing shall permit
 - (b) A security deposit will be required in accordance with FPSC Hales 25-17:002(5) and 25-0.097, F.A.C. and the following
 - i) In the first year of operation, the security deposit shall be based upon the singular morth in which the Qualifying Facility's projected purchases from the Company exceed, by the greatest amount, the Company's estimated purchases from the Qualifying Facility. The security deposit should be equal to twice the amount of the difference estimated for that security. The deposit shall be required upon interconnection.
 - iii) For each year thereafter, a review of the actual sales and purchases between the Qualifying Facility and the Company shall be conducted to determine the actual month of maximum difference. The security deposit shall be adjusted to equal twice the greatest amount by which the actual monthly purchases by the Qualifying Facility exceed the actual sales to the Company in that month.
 - (a) The Company shall specify the point of interconnection and voltage level.
 - (d) The Qualifying Facility must enter into an interconnection agreement with the Company which will, among other things, specify safety and rehability standards for the interconnection to the Company's system. In most instances, the Company's filed Interconnection Agreement for Qualifying Facilities will be used, however, special features of the Qualifying Facility or its interconnection to the Company's facilities may require modifications to the Interconnection Agreement or the safety and reliability standards contained therein.
- (b) Service under that use solidable is soliced to the rules unit regulations of the Company and the Florida Public Service Companyone.

SPECIAL PROVISIONS

- Wagewatch contracts deviating from the above standard rate actionable are allowable provided the Company agrees to them set may are managed to the Planck Politic Services Commission.
- The a Qualifying Profile in an impact of the Company's service services and with the contract with another of company which as directly or enduredly interconnected with the Company, the Company with upon request provide information on the profile in the service and conditions of the specified desired immersion service to a figure of the Company for the Company with a provide an action of the specified desired immersion service is a figure of the Company of the Compan
 - 14.1 The inter, terms and conditions for all of the Company's first Transmission Service Artungations are adjust to the jurnalation of Faderal Energy Engalatory Companion ("FERC"). The Company will provide the Qualifying Facility, for informational purposes, copies of Transmission Service Agreements which have been previously accoming approved by the FERC and which govern artunations similar to the survive being requested by the Qualifying Facility.
 - (b) Transmission service arrangement on at if, when end assemble (confirm) basis are also intalled to the PERC's principles on Any such arrangement shall be by individualized contrast and shall not otherwise interface with the Compute's ability to provide from that, from wholesake and firm transmission service.

(Centinued on Mass No. 10 105)

Joseph Dy. R. E. Hamightenston, Rates and Fariffel than Cohen bester Director, Ameditors Notes, Cost of Service and Systems. Effective: March 7, 2003

Faut Account Revised Sheet No. 10,105 Cancels First December Sheet No. 10,108

APPENDIN'A

DESCRIPTION OF AS-AVAILABLE ENERGY COST CALCULATION METHODOLOGY

The trongenty uses a maximal production coming programs to calculate As As an affect Energy data. Each four, which system data infequents are continued to the program. The despite field contents are boundered to account the program of the program. The despite field contents are boundered to produce of replacement had produced in receiver of community as a production continued by their contents and production continued for the program day despitely available and are the first the program day despitely available and are the production of the despitely as a first first first the program day despitely the production of the despitely and are the production of the despitely as a first first law of the despitely day and the production of the despitely day and the despitely day are the production of the despitely day and the despitely day are the production of the despitely day and the despitely day are the despitely day and the despitely day are despitely day and the despitely day are despitely day and the despitely day and the despitely day are despitely day and the sense process different to changes as francountered by season to produce the day of the despitely day and the day of the d

The annealable block are is based on the average boxely delivery during the prior billing worth from all Countying Facilities whose energy payments are based on the As-Available County of M.

incorrectal generating time operation and manuscript costs are computed acrossly considers with the filling of the October March facts three facts on the institutiology approved in FPSC Decket No. 800001-EFE. The methodology Assembles the maximum SANAN cost for these generating part cost components which case may based upon charges in generating better the tests assemble operation and the fact the price year, and statistically validated. Marginal operation and materialize costs for any infectionage energy that might be malarited in the As-Assantia Energy process a shooth in the unincharge energy cost.

Disreg mayor commission, maked adjustments are usefe to the prices computed for the program-

- a) When gas turbises are on line to serve the Company's load, the cost of the gas turbine energy replaces the calculated As-Available Energy cost. This is recessary when the gas turbines are in the manual mode (i.e., do not respond to system load charges) and therefore would not be and add when the program redepathles generating sources.
- b) When internal transmission constraints require the use of higher cost resources within a specific geographic area, the calculated As-Available Energy cost is replaced by the higher cost (for these facilities inside the area whose output would reduce the use of the higher cost resources)
- c) When the delivery of Qualifying Facility output within a geographic area constrains the Company's ability to dispatch committee measures in the area, the calculated As-Available Energy price for the area is reduced to the cost of the resource constrained.

Issued by: S. E. Romin I Ham Cohen, Senior Director, Regulatory Rates, Cont of Service and Serious Director, Batter and Tariffe-Effective: March 2, 2011.

Fifth Revised Sheet No. 10.150 Cancels Fourth Revised Sheet No. 10.150

PAYMENTS FOR PURCHASES OF POWER FROM QUALIFYING FACILITIES DURING GENERATION CAPACITY ALERTS

SCHEDULE

COG-3, Panthuse of Power During Generation Capacity Alerts

AVAILABLE

Entire service area.

APPLICABLE

To any Qualifying Facility producing energy for sale to the Company on an As-Available basis.

LIMITATIONS

All purchases by the Company pursuant to this Schodule COG-3 are subject to FPSC Roles 25-17.080 through 25-17.087, F.A.C., inclusive, as correctly to effect or as they may be amended by the FPSC from time to fame.

DELIVERY INCENTIVE ADDER FOR SALES TO THE COMPANY

Payments by the Company to QFs for power provided to the Company hercurder shall be the sum of the following:

- (a) The amounts as described in Schedule COG-L, ENERGY RATES; plus
- (b) A Delivery Incentive Adder of \$2.71/MWh, subject to the conditions specified below

Payments shall be made by the Company in accordance with Schedule COG-1 procedures.

CONDITIONS FOR DELIVERY INCENTIVE ADDER

The Company will pay the Delivery Incentive Adder identified above subject to the condition that the Company projects an impending Generation Capacity Alert, defined as a situation wheneby the loss of the Company's largest generating tent then on hise would cause the Company to particular emergency power or, if unavailable, interrupt firm native load. The Company's Operating Representative will exercise all masonable efforts to provide at least four (4) hours' advance motion to each participating QF's Operating Representative prior to the Generative Adder will be appointed and past only during flow hours when (i) the Company is in a Generation Capacity Alert, (ii) the QF's Questing Representative law, at the time of the Company's provision of notice, family committed to the Company all or a specified position, imagements, of the QF's decircle output, and (iii) the QF actually delivers the committed output to the Company during the hours of the Generation Capacity Alert.

RESPONSIBILITIES FOR INSURANCE AND INDEMNIFICATION

Subject to section 2.7 Indimenty to Company, or section 2.71 Indemnity to Company — Governmental, FPC's General Rules and Regulations, the Company's and each participating QP's respective responsibilities for insurance and indemnification shall be as set forth in their interconnection agreement.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: December 2, 2004

Cantrib State Fields Revised Sheet No. 10.300 Cantrib State Fields Revised Sheet No. 10.300

RAFE SCHOOL IE QGJ
APTENDIN A
TO THE STANDARD OFFER CONTRACT
STANDARD RAFE FOR PURCHASE OF TIRM CAPACITY AND ENERGY
FROM A RENEWABLE ENERGY FACILITY
OR A QUALIFYING FACILITY WITH A DESIGN CAPACITY OF HO KW OR LESS

SCHEDULE

QS-2, Firm Capscuy and linene!

AVAILABLE

The Company will, make the provisions of this Schedule and the Company's "Standard Offer Common for the Dordans of Ermi-Capacity and Energy from a Renewable Energy Facility or a Qualifying Facility with a design capacity of 100 KW or less" ("Standard Offer Contract"), purchase firm capacity and energy offered by a Renewable Energy Facility specified in Section 366.91, Florida Sattates or by a Qualifying Facility with a design capacity of 100 KW or less as specified in FPSC Rule 25-17-0832(4) and which is either directly or indirectly interconnected with the Company. Both of these types of facilities shall also be referred to begin as Qualified Seller or "US".

The Company will petition the FPSC for closure upon any of the following as related to the generating unit upon which this standard offer contract is based i.e. the Avoided Unit: (a) a request for proposals (RFP) pursuant to Rule 25-22.082, F.A.C., is issued, (b) the Company files a petition for a need determination or commences construction of the Avoided Unit when the generating unit is not subject to Rule 25-22.082, F.A.C., or (c) the generating unit upon which the standard offer contract is based in no longer part of the utility's generation plan, as evidenced by a petition to that effect filed with the Commission or by the utility's most recent Ten Year Site Plan.

APPLICABLE

To Renewable Energy Facilities as specified in Section 366.91, Florida Statutes producing capacity and energy from qualified renewable resources for sale to the Company on a firm basis pursuant to the terms and conditions of this schedule and the Company's "Standard Offer Contract". Firm Renewable Conscits and Renewable Energy are capacity and energy produced and mild by a QS pressuant to the Standard Offer Contract proyusions acknowing ramong other things) quantity; time and reliability of felivery.

In Quanty and energy for sale to the Company on a firm basis pursuant to the forms and vendations of this advokale and the Company's "Standard Offer Contract", Firm Unpactive and Energy are described by FPSC State 25-17 (832, F.A.C., and are assertly and energy produced and wild by a QF pursuant to the Standard Offer Contract programme addressing fattering other though quantity, time and reliability of delivery.

CHARACTER OF SERVICE

Purchases within the tensors and perveal by the Company shall be, in the option of the Company, angle or three phase, 60 herts alternating outron at any anniable moderal Company voltage. Purchases from outside the tensors array around several by the Company shall be those phase, 60 herts alternating current at the voltage level available at the interchange point between the Company and the entire delivering the Farm Energy and Capacity from the QS.

LIMITATION

Purchases under this schedule are subject to section 866.91. Florida Stations under FPSS Bates 25-17,0832 through 25-1710).
F.A.C. and 25-17.200 through 25-17.310 F.A.C and not limited to those Excilities which:

- A. Comma to commence deliveries of firm capacity and energy too later than the in-service date of the Arroided Unit, so described in Appendix II) and to continue such deliveries for a period of at least 10 years up to a important of the life of the avoided text.
- Are not currently scalar content with the Company or with any other analy for the Facility's coape for the period specified above.

(Chestered on Start Sec 10.308)

Issued by: 6. 5. Ressis Tillany Union. Senter Director. Regulators Rules, Cod of Sevens and System Sevens Rules and Tarolle

Effective: June 28, 2013

Seventh Revised Sheet No. 10.301 Cancels Sixth Revised Sheet No. 10.301

(Continued from Sheet No. 10.300)

RATES FOR PURCHASES BY THE COMPANY

Firm Capacity and Energy are purchased at a unit cost in dollars per kilowatt per month and cents per kilowatt-hour, respectively, based on the capacity required by the Company. For the purpose of this Schedule, an Avoided Unit has been designated by the Company, and is detailed in Appendix II to this Schedule. Appendix I to this Schedule describes the methodology used to calculate payment schedules, applicable to the Company's Standard Offer Contract filed and approved pursuant to Section 366.91, Florida Statutes and to FPSC Rules 25-17.082 through 25-17.091, F.A.C and 25-17.200 through 25-17.310, F.A.C.

Firm Capacity Rates

Options A through E are available for payment of firm capacity which is produced by a QS and delivered to the Company. Once selected, an option shall remain in offect for the term of the Standard Offer Contract with the Company. A payment schedule, for the normal payment option as shown below, contains the monthly rate per kilowatt of Firm Capacity which the QS has contractually committed to deliver to the Company and is based on a contract term which extends ten (10) years beyond the in-service date of the Avoided Unit. Payment schedules for other contract terms, as specified in Appendix E, will be made available to any QS upon request and may be calculated based upon the methodologies described in Appendix I. The currently approved parameters used to calculate the schedule of payments are found in Appendix II to this Schedule.

Adjustment to Capacity Payment
The firm capacity rates will be adjusted to reflect the impact that the location of the QS will have on FFL system reliability due to constraints imposed on the operation of FPL transmission tie lines.

Appendix III shows, for illustration purposes, the factors that would be used to adjust the firm capacity rate for different grographical areas. The actual adjustment would be determined on a case-by-case basis. The amount of such adjustment, as well as a binding contract rate for firm capacity, shall be provided to the QS within sixty days of FPL execution of the nigned Standard Offer Contract.

Option A - Fixed Value of Deferral Payments - Normal Capacity

Payment schedules under this option are based on the value of a single year purchase with an in-service date of the Avoided Unit, as described in Appendix I. Once this option is selected, the current schedule of payments shall remain fixed and in effect throughout the term of the Standard Offer Contract.

(Continued on Short No. 10.302)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: June 25, 2013

Original Sheet No. 10,302

(Centinued from Sheet No. 10:301)

Option B - Fixed Value of Deferral Payments - Early Capacity

Payment schedules under this option are based upon the early capital cost component of the value of a year-by-year defermi of the Company's Avoided Unit provided; however, that under no circumstances may payments begin before the QS is delivering first capacity and energy to the Company pursuant to the terms of the Standard Offer Contract. When this option is selected, the capacity payments shall be made morthly commencing no earlier than the Capacity Delivery Date of the QS and calculated using the methodology shown on Appendix I.

The QS shall select the month and year in which the deliveries of firm capacity and energy to the Company are to commence and capacity payments are to start. The Company will provide the QS with a schedule of capacity payment rates based on the month and year in which the deliveries of firm capacity and energy are to commence and the term of the Standard Offer Contract as specified in Appendix E.

Option C - Fixed Value of Deferral Payment - Levelized Capacity

Psyment schedules under this option are based upon the levelized capital cost component of the value of a yearby-year deferral of the Company's Avoided Unit. The capital portion of capacity payments under this option shall consist of equal monthly payments over the term of the Standard Offer Contract, calculated as shown on Appendix. 1. The fixed operation and maintenance portion of the capacity payments shall be equal to the value of the yearby-year deferral of fixed operation and maintenance expense associated with the Company's Avoided Unit. The methodology used to calculate this option is shown in Appendix I. The Company will provide the QS with a schedule of capacity payment rates based on the month and year in which the deliveries of firm capacity and energy are to commence and the term of the Standard Offer Contract as specified in Appendix II.

Option D - Fixed Value of Deferral Payment - Early Levelized Capacity

Payment schedules under this option are based upon the early levelized capital cost component of the value of a year-by-year deferral of the Company's Avoided Unit. The capital portion of the capacity payments under this option shall consist of equal monthly payments over the term of the Standard Offer Contract, calculated as shown on Appendix 1. The fixed operation and maintenance expense shall be calculated as shown in Appendix 1. At the option of the QS, payments for early levelized capacity shall commence at any time before the anticipated inservice date of the Company's Avoided Unit as specified in Appendix E, provided that the QS is delivering firm capacity and energy to the Company pursuant to the terms of the Standard Offer Contract. The Company will provide the QS with a schedule of capacity payment rates based on the month and year in which the deliveries of firm capacity and energy are to commence and the term of the Standard Offer Contract as specified in Appendix E.

Option E - Flexible Payment Option

Payment schedules under this option are based upon a payment stream elected by the QS consisting of the capital component of the Company's avoided unit. Payments can commence at any time after the actual in-service date of the QS and before the anticipated in-service date of the utility's avoided unit, as specified in Appendix II, provided that the QS is delivering firm capacity and energy to the Company parament to the terms of the Standard Offer Contract. Regardless of the payment stream elected by the QS, the camulative present value of capital cost payments made to the QS over the term of the contract shall not exceed the cumulative present value of the capital cost payments which would have been made to the QS had such payments been made parament to FPSC Rule 25-17.0832(4)(g)1, F.A.C. Freed operation and maintenance expense shall be calculated in conformance with Rule 25-17.0832(6),F.A.C. The Company will provide the QS with a schedule of capacity payment rates based on the information specified in Appendix E.

(Continued on Sheet No. 10:303)

Issued by: S. E. Rossig, Director, Rates and Turiffs

Sixth Revised Sheet No. 10.303 Cancels Fifth Revised Sheet No. 10.303

(Continual from Short No. 10.302)

B. Energy Rates

Payments Associated with As-Available Energy Costs prior to the In-Service Date of the Avoided Unit.

Options A or B are available for payment of energy which is produced by the QS and delivered to the Company prior to the in-service date of the Avoided Unit. The QS shall indicate its selection in Appendix E, Once selected, an option shall remain in effect for the term of the Standard Offer Compact with the Company.

Option A - Energy Psyments based on Actual Energy Costs.

The energy rate, in coms per kilowatt-hour (#KWh), shall be based on the Company's actual bourly avoided energy costs which are calculated by the Company in accordance with FPSC Rule 25-17 (825, F.A.C. Avoided energy costs include incremental fuel, identifiable operation and maintenance expenses, and an adjustment for line losses reflecting delivery voltage. The calculation of the Company's avoided energy costs reflects the delivery of energy from the region of the Company in which the Delivery Point of the QS is located. When economy transactions take place, the incremental costs are calculated as described in FPL's Rute Schedule COG-1.

The calculation of payments to the QS shall be based on the sum, over all hours of the billing period, of the product of each hour's avoided energy cost times the purchases of energy from the QS by the Company for that hour. All purchases of energy shall be adjusted for losses from the point of metering to the Delivery Point.

Option B - Energy Payments based on the year by year projection of As-Available energy costs.

The energy rate, in certis per kilowatt-hour (£KWh), shall be based on the Company's year by year projection of system incremental fuel costs, prior to hourly economy sales to other utilities, based on normal weather and fuel market conditions (armual As-Available Energy Cost Projection which are calculated by the Company in secondance with FFSC Rule 25-17.0825, F.A.C. and with FFSC Rule 25-17.250(6) (a) F.A.C.) plus a fuel market volatility risk premium mutually agreed upon by the utility and the QS. Prior to the start of each applicable calendar year, normally no later than November 15. The Company will provide its projection of the applicable annual As-Available Energy Cost prior to the start of the calendar year, normally no later than November 15 of each applicable calendar year. In addition to the applicable As-Available Energy Cost projection the energy payment will include identifiable operation and maintenance expresses, an adjustment for line losses reflecting delivery voltage and a factor that reflects in the calculation of the Company's Avoided Energy Costs the delivery of energy from the region of the Company in which the Delivery Point of the QS is located.

The calculation of payments to the QS shall be based on the sum, over all hours of the billing period, of the product of each hour's applicable Projected Avoided Energy Cost times the purchases of energy from the QS by the Company for that hour. All purchases of energy shall be adjusted for losses from the point of metering to the Delivery Point.

G) Payments Associated with Applicable Avoided Energy Costs after the In-Service Date of the Avoided Unit.

Option C is uvailable for payment of energy which is produced by the QS and delivered to the Company after the an-service date of the avoided unit. In addition, Option D is available to the QS which elects to fix a portion of the firm energy payment. The QS shall indicate its selection of Option D in Appendix E, once selected, Option D shall remain in effect for the term of the Standard Offer Contract.

Option C: Energy Payments based on Actual Energy Costs starting on the in-service date of the Accoded Unit, as detailed in Appendix II.

The calculation of payments to the QS for energy delivered to FPL on and after the in-service date of the Avoided Unit shall be the sum, over all hours of the Monthly Billing Period, of the product of (a) each hour's firm energy rate (d/k/Wh); and (b) the amount of energy (k/WH) delivered to FPL from the Facility during that hour.

(Continued on Sheet No. 10.304)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: June 25, 2013

Eighth Revised Sheet No. 10.304 Cancels Seventh Revised Sheet No. 10.304

(Continued from Sheet No. 10 303)

For any Dispatch Hour the firm energy rate shall be, on an bour-by-hour basis, the Cempany's Avoided Unit Energy Cost. For any other period during which energy is delivered by the QS to FPL, the firm energy rate in cents per kilowatt hour (e/KWh) shall be the following on an hour-by-hour basis: the lesser of (a) the as-available energy rate calculated by FPL in accordance with FPSC Rule 25-17.0825, FAC, and FPL's Rate Schedule COG-1, as they may each be amended from time to time and (b) the Company's Avoided Unit Energy Cost. The Company's Avoided Unit Energy Cost, in cents per kilowatt-hour (e/KWh) shall be delined as the product of: (ii) the fuel price in S/mmlITU as determined from gas prices published in Plants Inside FESC Gus Market Report, first of the month posting for Florida Gus Transmission Zone 3, plus all charges, surcharges and percentages that are in effect from time to time for service under Gullstream Natural Gus System's Rate Schedule FTS, and (b) the average annual heat rate of the Avoided Unit, plus (c) as additional payment for variable operation and maintenance expenses which will be escalated based on the actual Producer Price Index. All energy purchases shall be adjusted for fosses from the point of metering to the Delivery Point. The calculation of the Company's avoided energy cost reflects the delivery of energy from the geographical area of the Company's in which the Delivery Point of the QS is located.

Option D- Fixed Firm Energy Payments Starting as early as the In-Service Date of the QS Facility

The calculation of payments to the QS for energy delivered to FPL may include an adjustment at the election of the QS in order to implement the provisions of Rule 25-17.250 (6) (b), F.A.C. Subsequent to the determination of full avoided cost and subject to the provisions of Rule 25-17.0832(3) (a) through (d), F.A.C., a portion of the base energy costs associated with the avoided unit, mutually agreed upon by the utility and renewable energy generator, shall be fixed and amortized on a present value basis over the term of the contract starting, at the election of the QS, as early as the in-service date of the QS. Base energy costs associated with the avoided unit means the energy costs of the avoided unit to the extent the unit would have operated. The portion of the base energy costs mutually agreed to by the Company and the QS shall be specified in Appendix B. The Company will provide the QS with a schedule of "Pixed Energy Payments" over the term of the Standard Offer Contract based on the applicable information specified in Appendix II.

ESTIMATED AS-AVAILABLE ENERGY COST

As required in Section 25-17.0832, F.A.C. as available energy cost projections until the in-service date of the avoided unit will be provided within 30 days of receipt by FPL of a written request for such projections by any interested person.

ESTIMATED UNIT FUEL COST

As required in Section 25-17 0832, F.A.C. the estimated unit fuel costs associated with the Company's Avoided Unit and based on current estimates of the price of natural gas will be provided within 30 days of a written request for such an estimate.

(Continued on Short No. 10,305)

based by: S. F. Romig, Director, Rates and Tariffs

Effective: September 13, 2016

Sinth Seventh Revised Sheet No. 10:305 Cancels StuffFilth Revised Sheet No. 10:305

(Un Wilmond Street Street No. 10, 2011)

DELIVERY VOLTAGE ADJUSTMENT

finergy payments to a QS within the Company's service to make you shall be adjusted according to the delivery voltage by the multipliers provided in Assemblia (Lahe 1996)

PERFORMANCE CRITERIA

Previously for Firm Capacity any conditioned on the QS's ability to maintain the following performance outcome

Capacity Delivery Date
The Capacity Delivery Oute shall be no litter than the projected in-service date of the Company's As calculated that, as detailed. in Appendix II.

Availability and Capacity Factor

The Facility's socialisticity and capacity factor are used in the determination of tiem capacity parments through a performance based calculation as detailed in Appendix Is to the Company's Standard Offer Contract

METERING REQUIREMENTS

A QS within the worker good served by the Company shall be required to purchase from the Company hearly recording attents to measure their energy Addiverses to the Company, Energy purchases from a QS seconds the territory of the Company shall be measured as the quantities scheduled for interchange to the Company by the entity delivering from Capacity and Removable Emergy in the Company.

For the purpose of this Schedule, the outpeak hours shall be more bound or consuming April 1 through October 31 Marships through Voltage from 12 moon EST to 9.00 pm EST excluding Monoral Play, Independence Day and Labor Day, and November 1 Wough March 31 Mondays Grough Fridays from 6.00 am. HIT to 10:00 am. HIT and 6.00 pm. HIT to 10:00 pm. HIT preciding Fastors time excluding Trankagiving Day, Christian Stay, and New Yours Day. FPI, shall have the right to change such On-Peak Hours by providing the QS a minution of thirty calendar days advance writtennotice.

BILLING OPTIONS

A QS, upon entering into a Standard Offer Contract for the sale of firm capacity and energy or prior to delivery of as-avaslable energy, may elect to make either simultaneous purchases from and sales to the Company, or net sales to the Company, provided, however, that no such arrangement shall cause the QS to sell more than the Facility's net output. A decision on billing methods may only be changed. 1) when a QS selling an-available energy enters into a Standard Offer Contract for the sale of firm capacity and energy; 2) when a Standard Offer Contract expires or is lawfully terminated by either the QS or the Company; 3) when the QS is selling as-available energy and has not changed billing methods within the last twelve months, 4) when the election to change billing methods will not contravere this Turiff or the contract between the QS and the Company

If a QS elects to change billing methods, such changes shall be subject to the following: 1) upon at least thirty days advance written notice to the Company. 2) the installation by the Company of any additional metering equipment reasonably required to effect the change in billing and upon payment by the QS for such metering equipment and its installation; and 3) upon completion and approval by the Company of any alternion(s) to the interconnection reasonably required to effect the change in billing and upon payment by the QS for such alteration(s).

Phyments ske a QS will be made monthly and numally by the invention business day following: the end of the billing period. The kilowati buan sald by the QS and the applicable availed energy rates at which payments are being made stall accompany the payment to the US.

A statement covering the charges and payments due the QS is rendered monthly, and myrount atomicly in made by the receipeth business day following the end of the hilling persod

re-remained on Sheet him (1) 30%)

Issued by: S. F. Rossing Dillon's Uniter, Senter Director, Regulators Rese, Used of Several and Sestemation of Section States, and To Effective: June 26, 2013

Security Fighth Revised Sheet No. 10.306 Cameris Security Smith Revised Sheet No. 10.306

(Greatment from Month No. 10.305)

CHARGESTO ENERGY FACILITY

The QS shall be responsible for all applicable charges as currently appeared or as they may be approved by the Florida Public-Service Commission, excluding that not limited to

A. Landson Dave Charges,

Monthly and the charges for more making belling and other applicable among any area on a paragraphic contents and followers

B. Interconnection Charge for Non-Variable Utility Expenses

The QS shall bear the cost required for interconnection, including the metering. The QS shall have the option of (1) payment in fall for the interconnection costs including the time value of money during the construction of the interconnection facilities and providing a Book. Letter of Creckt or cost payment and payment as expetible to the Company adopting to most first extensionaction cost estimates. (ii) payment of mortility invoices from the Company for section costs programs adopting to mortility the interconnection facilities, or (iii) upon a showing of credit worthings, making apparl monthly measured payments over a period no longer than thirty-ac (36) months forward the full cost of extensionation in the latter case, the Company shall assess inferiors then then prevailing for there (30) day highest grade commercial paper, such case to be specified by the Company therety (30) days prior to be date of each restalment payment by the QS.

C. Interconnection Charge for Variable Utility Expenses

The QS shall be hilled morthly for the summite unitry expenses assessmed unit the operators and manifesture of the interconnection facilities. These include (a) the Company's inspectation of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the QS if no sales to the Company were involved.

In her, of exposen the actual charges, the QS may pay a monthly charge equal to a price mage of the consider a set of the interconnection families as provided to depose as \$1.5.5.5.

1). Taxys and Assessments

In the event that FPL become stable for additional times, including interest and or permitted around from an interruit Revenue Service's determination, through suchs, ruling or other authority, that FPL is payments to the QS for capacity under options B. C. D. E or for energy pursuant to the Fixed Firm Energy Payment Option D are not fully deductible when paid (additional tax liability). FPL may bill the QS monthly for the costs, including carrying charges, interest and/or permitted, associated with the fact that all or a portion of these capacity payments are not currently deductible for federal and/or state income tax purposes. FPL, at its option, may offset those costs against amounts due the QS hereunder. These costs would be calculated so as to place FPL in the same economic position in which it would have been if the entire early, levelaged or early levelaged capacity payments or the Fixed Firm Energy Payment had been deductible in the period in which the payments were made. If FPL decides to appeal the Internal Revenue Service's determination, the decision is to whether the appeal should be made through the administrative or judicial process or both, and all subsequent decisions pertaining to the appeal (both substantive and procedural), shall rest exclusively with FPL.

(Command to Short No. 16:387):

Issued by: 18thus Calon, Senior Director, Economy Bules, Cost of Service and Systems S. E. Remay, Director, Batter and Tarollia Effective: June 25, 2013

Original Sheet No. 10.307

(Continued from Short No. 10 30x)

TERMS OF SERVICE

- (1) It shall be the QS's responsibility to inform the Company of any change in its electric generation capability.
- (2) Any electric service delivered by the Company to a QS located in the Company's service area shall be subject to the following terms and conditions:
 - (a) A QS shall be metered separately and billed under the applicable retail rate schedule(s), whose terms and conditions shall persan.
 - A security deposit will be required in accordance with FPSC Rules 25-17.082(5) and 25-6.097, F.A.C., and the following:
 - (i) In the first year of operation, the security deposit should be based upon the singular month in which the QS's projected purchases from the Company exceed, by the greatest amount, the Company's estimated purchases from the QS. The security deposit should be equal to twice the amount of the difference estimated for that month. The deposit is required upon interconnection.
 - (ii) For each year thereafter, a review of the actual sales and purchases between the QS and the Company will be conducted to determine the actual month of maximum difference. The security deposit should be adjusted to equal twice the greatest amount by which the actual monthly purchases by the QS exceed the actual sales to the Company in that month.
 - (c) The Company shall specify the point of interconnection and voltage level.
 - (d) The QS must enter into an interconnection agreement with the Company which will, among other things, specify safety and reliability standards for the interconnection to the Company's system. In most instances, the Company's filed Interconnection Agreement for Qualifying Facilities will be used; however, special features of the QS or its interconnection to the Company's facilities may require modifications to this Interconnection Agreement or the safety and reliability standards contained therein.
 - (3) Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

SPECIAL PROVISIONS

 Special contracts deviating from the above standard rate schedule are allowable provided the Company agrees to them and they are approved by the Florida Public Service Commission.

Issued by: S. E. Rossig, Director, Rates and Tariffs

Original Sheet No. 10.308

APPENDIX I TO RATE SCHEDULE QS-2 CALCULATION OF VALUE OF DEFERRAL PAYMENTS

Appendix I provide a detailed description of the methodology used by the Company to calculate the monthly values of defirming or avoiding the Company's Avoided Unit identified in Schoolsle Q6-2. When used in conjunction with the current FYSC-approved out parameters associated with the Company's Avoided Unit continued in Appendix II, a Q5-may determine the applicable value of defirmit capacity payment rate associated with the timing and operation of its particular facility should the QS some into a Standard Office Contract with the Congruen.

CALCULATION OF VALUE OF DEFERRAL OPTION A
FPSC Rule 25-170832(5) specifies that avoided capacity costs, in delians per informat per month, associated with capacity sold to a utility by a Q5 parsuant to the Company's Standard Office Contract shall be defined as the year-by-year value of defined of the Company's Avcolut Unit. The year-byyear value of defectal shall be the difference in revenue requirements associated with defening the Company's Avoided Unit one year, and shall be calculated as follows:

Where, for a one year deferral:

VAC ₊ =	utility's monthly value of avoided ospecity and O & M.
	in dollars per followatt per resetts, for each month of
	590E E.

- present value of curying charges for one dellar of arrestment over L years with carrying changes computed using average around rate base and assessed to be paid at the middle of each year and present valued. to the middle of the first year,

— (0.54)/(0.56)

- total direct and indirect cost, in mid-year dellars per Ecowatt including AFUDC but excluding CWIP, of the Company's Avoided Unit with an in-service date of year n, including all identifiable and quantifiable costs relating to the construction of the Company's Accided Unit which would have been paid had the Unit been

O. = total fixed operation and maintaneaue expense for the year n, in mid-year dellars per kilowatt per year, of the Company's Avoided Unit,

moned excellation rate associated with the plant cost of the Company's Avoided Unit(s);

armed evolution rate associated with the operation and maintenance expense of the Company's Avoided Unit(d):

annual discount rate, defined as the stility's incremental after-tex cost of capital,

expected life of the Company's Avoided Unit(i); and

year for which the Company's Avoided Unit(s) is (ins) deferred sturting with its (their) original acticipated in service date(s) and ending with the termination of the Company's Standard Office C'ondrard

(Command on Sheet No. 10.309)

Issued by: S. E. Romig, Director, Rates and Tariffs

Original Sheet No. 10.309

(Continued from Short No. 10 308)

CALCULATION OF FINED VALUE OF DEFERRAL PAYMENTS - EARLY CAPACITY-OPTION B

Normally, payments for firm capacity shall not commence until the in-service date of the Company's Avoided Units). At the option of the QS, however, the Company may begin making payments for early capacity observing of the capital cost component of the value of a year-lay-year defined of the Company's Avoided Unit starting as early as the in-service date of the QS facility. When each payment for early capacity are elected, the avoided capital cost component of capacity payments shall be paid exertly commencing in our fact than the Capacity Definey Date of the QS, and shall be calculated. In

$$A_m = A_c \frac{(l + l_p \int_{-1}^{m+l})}{l2} + A_c \frac{(l + l_o \int_{-1}^{m+l})}{l2}$$
 for $m = l$ sot

follows

Where

A... a monthly payments to be made to the QS for each month of the contract years, or dellaw per followest: per month: as which QS delivers capacity parsens: to the early capacity option;

 around excellation rate associated with the plant cost of the Company's Avoided Unitie);

 around excellation rate associated with the operation and maintenance expense of the Company's Avoided Unit(s);

 m = year for which the fixed value of defined payments under the early capacity option are made to a QS, starting in your crustand ending in the year t.

the term, in yours, of the Standard Office Contract.

 $A_{+} = FI(1-R)(1-R)J$

Where:

 the controllative present value, in the year that the contractual payments will begin, of the avoided capital cost component of capacity payments which would have been made had capacity payments commenced with the anticipated in-nervice date of the Company's Avoided Unit's);

H = (1×6)/(1+6)

 $A_{+} = Gf(1-10)(1-10) f$

White

G = The complaints present value, in the year that the contractual payments will begin, of the avoided fixed operation and muintenance expense compound of capacity payments which would have been made had capacity payments contracted with the anticipated in-service date of the Company's Avoided Units).

R = (1+1)/(1+0)

The currently approved parameters applicable to the firmular shove are found in Appendix II.

(Continued on Sheet No. 10:310)

Issued by: S. F. Rossig, Director, Rates and Turiffs

Original Sheet No. 10.310

(Continued from Short No. 10.309)

CALCULATION OF FIXED VALUE OF DEFERRAL PAYMENTS - LEVELIZED AND EARLY LEVELIZED CAPACITY OPTION C & OPTION D. RESPECTIVELY

Monthly fixed value of deferral payments for levelized and early levelized sequelty shall be calculated as follows:

$$p_{\perp} = \frac{F}{I2} \times \frac{r}{I - (I + r)^4} + O$$

Whire:

P_{i,} = the monthly levelized capacity payment, starting on or prior to the inservice date of the Company's Avoided Unit(s).

F — the carminitive present value, in the year that the commental payments will begin, of the avoided capital cost component of the capacity payments which would have been made had the capacity payments not been levelicent;

 the arrand discount rate, defined as the Company's incremental after-tax, cost of capital;

the term, in years, of the Standard Offier Contract;

the monthly fixed operation and maintenance component of the expectly payments, calculated in accordance with calculation of the fixed value of deferral payments for the leveliced capacity or the early inveliced capacity options.

Issued by: S. E. Romig, Director, Rates and Tariffs

Option A

Sexteenth Revised Short No. 10.311 Cancels Fifteenth Revised Sheet No. 10.311

Option D

APPENDIX II TO RATE SCHEDULE QS-2 2031 AVOIDED UNIT INFORMATION

The Company's Avoided Unit has been determined to be a 1,991 MW Combined Cycle Unit with an in-service date of June 1, 2031 and a contract heat rate of 5,990 Btu/kWh.

EXAMPLE STANDARD OFFER CONTRACT AVOIDED CAPACITY PAYMENTS.

FOR A CONTRACT TERM OF TEN YEARS FROM THE IN-SERVICE DATE OF THE AVOIDED UNIT

(\$/KW/MONTH) Option II Option C

Centract Year Normal Capacity Early Capacity Levelized Capacity Farly Levelized Capacity Payment Payment Payment Payment 2022 5 -2023 2024 5 -2025 8 -2026 2027 2028 2029 5 3.88 5 3.88 \$ 3.88 5 3.88 2030 2031 2032 2030 5 3.88 5 3.88 2033 \$ 3.88 2034 5 3.88 2035 5 338 5 3.88 2036 \$ 3.88 \$ 3.88 2037 2038 5 3.88 2039 5 3.88

ESTIMATED AS AVAILABLE ENERGY COST

29.40

For informational purposes, the most recent estimated incremental avoided energy costs for the next ten years will be provided within thirty (30) days of written request.

ESTIMATED UNIT FUEL COSTS/S/MMBto):

The most recent estimated unit fuel costs for the Company's avoided unit will be provided within thirty (30) days of scritten request.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: July 8, 2021

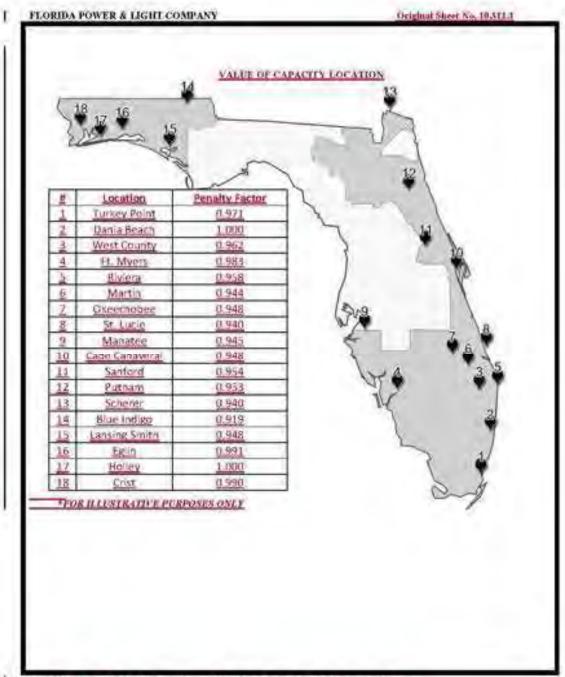
Ninth Revised Sheet No. 10.311.1 Cancels Eighth Revised Sheet No. 10.311.1

2000000		mone gazery	95000
Whore, f	OK II O	se-year deferral:	Valu
VACa	-	Company's value of avorded capacity and O&M, in dollars per kalowatt per month, during month in;	\$3,8956
K)	-	present value of everying charges for one dollar of inventment over L years with everying charges computed using average semual rate base and assumed to be paid at the middle of each year and present valued to the middle of the fant year.	1.4189
le :		total direct and indirect cost, in mid-year dollars per kilowatt including AFUDC but excluding CWIP, of the Company's Avoided Unit with an in-service date of years.	\$676.37
On		total flood operation and manufactures expense. So the year n, in mid-year dollars per fallowart per year, of the Company's Avoided Unit;	\$14.64
i,	4	annual oscilation rate associated with the plant cost of the Company's Avoided Unit,	2.00%
i.		annual excelution rate associated with the operation and maintenance expense of the Company's Avoided Unit,	2.50%
ř	-	arranal dissocunt rate, defined as the Company's incremental after-tax cost of capital;	7,52%
1.		exported life of the Company's Avoided Unit;	40
n	-	your for which the Company's Avoided Detric defented starting with its original anticipated in-service date and ending with the termination of the Standard Offer Contract.	2033
		FIXED VALUE OF DEFERRAL PAYMENTS - EARLY CAPACITY OPTION PARAMETERS	
An	=	monthly capacity payments to be made to the QS starting on the year the QS elects to start receiving early capacity payments, in dollars per kilowatt per month,	*
4		sermed escalation rate associated with the plant cost of the Company's Avoided Unit,	2.00%
ho.		armul escalation rate associated with the operation and maintenance expense of the Company's Avoided Unit.	2.50%
	-	year for which early capacity payments to a QS are to begin; (at the election of the QS early capacity payments may commence any time after the actual in-service date of the QS facility and before the anticipated in-service date of the Company's avoided unit)	×
F	-	the cumulative present value of the avoided capital cost component of capacity payments which would have been made had capacity payments communed with the anticipated inservice date of the Company's Avoided Unit and continued for a period of 10 years.	5418.32
ŧ	_	annual discount rate, defined as the Company's incremental after-tax cost of capital;	T.52%
t		the term, in years, of the Standard Offer Contract for the purchase of firm capacity commencing in the year the QS elects to start recoving early capacity payments prior to the in-service date of the Company's Avoided User,	*
G.	3	the currulative present value of the avoided fixed operation and maintenance expense component of capacity payments which would have been made had capacity payments commenced with the anticipated in-service date of the Company's Avoided Unit and continued for a period of 10 years.	\$110,79

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: July 8, 2021



Issued by: TSfany Cohen Senter Director, Horubury Races, Com of Senter and Systems Develop Rates and Control Effective:



Issued by: Tiffing: Cohen. Senior Director, Regulatory Bates. Cost of Service and Seniors Effective:

Second Revised Sheet No. 10.313 Cancels First Revised Sheet No. 10.313

TO THE STANDARD OFFER CONTRACT FOR THE PURCHASE OF FIRM CAPACITY AND ENERGY FROM BENEWABLE ENERGY FACILITIES OR QUALIFYING FACILITIES WITH A DESIGN CAPACITY OF 100 KW OR LESS PAY FOR PERFORMANCE PROVISIONS MONTHLY CAPACITY PAYMENT CALCULATION

- Monthly Capacity Payments (MCP) for each Monthly Billing Period shall be computed according to the following:
 - A. In the event that the Annual Capacity Billing Factor ("ACISP"), so defined below, is less than 80%, then no Monthly Capacity Psymmetrated be don. Their in:

MICR-III

B. In the event that the ACRF is equal to re-greater than 80% but less than 94%, then the Morethly Capacity Proposed shall be calculated by using the following formula:

MCP = BCP x [1+4x (ACBF - 94%)] x CC

C. In the event that the ACBF is equal to or greater than 67%, from the Monthly Capacity Payment shall be calculated by using the following formula:

MCP=BCPxCC

Where

ACHE

MCP - Monthly Capacity Payment in dollars.

BCP = Bure Capacity Payment in S/KW/Mooth as specified in FPL's Rate Scholide QS-2.

CC = Controlled Capacity in KW.

Armud Capacity Hilling Factor. This factor is exicutated using the 12 crossing overage of the Morthly Capacity Pactor. That 12 month rolling average shall be defined as the sum of the 12 consecutive Monthly Capacity Factors procedure the date of calculations, decided by 12. During the first 12 consecutive Monthly Hilling Periods, communicate with the first Morthly Billing Period is which Capacity payments are to be made the calculations of the Assessed Capacity Eding Factor shall be performed as follows: (a) during the first Monthly Billing Period, the Assessed Capacity Factor shall be consisted to the Monthly Capacity Factor. (b) thereafter, the calculation of the Assessed Capacity Factor shall be computed by dividing the sum of the Monthly Capacity Factors during the fast year's Monthly Billing Periods in which Capacity payments are to be usude by the sumbox of Monthly Billing Periods which have supposed. This calculation shall be performed at the sed of each Monthly Billing Period until surruph Monthly Billing Periods have simpaid to calculate a true 12-month soling average Assessed Capacity Billing Factor. Periods during which the Facility has temporarily set in Capacitited Capacity equal to 0 KW due to a Force Majorce event pursuant to

Section to shall be excluded from the applicable capacity factor calculation.

MCF = Morebly Capacity Factor. The warn of (i) the Hously Factors of the Non-Deputch House plus (ii) the Hously Factors of the Dispatch House or the Hously factors of the house when FPL requested eviluated deliveries pursuant to Sections 8.4.6 and 8.4.8 (Reduced Delivery Hous), divided by the number of house in the Monthly Billing Period.

HENDH = Hourly Factor of a Non-Disputch Hour. The energy received shring the hour divided by the Committed. Capacity. For purposes of calculating the Hourly Factor of a Non-Disputch Hour the energy received shall not exceed the Committed Capacity.

HFDH = Houfy Factor of a Dispatch Hour or a Reduced Delivery Hour. The scheduled energy required distribed by the scheduled energy requested. For purposes of calculating the Hearty Factor of a Dispatch Hour or the Hearty Factor of a Reduced Delivery Hour the scheduled energy received shall not exceed the scheduled energy requested.

On-Peak House — Those house occurring April 1 through October 31 Mondays through Pridays, from 12 noon to 900 p.m. cucluding.

Memorial Day, Independence Day and Labor Day; and November 1 through March 31 Mondays through Findays
through 000 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. provailing Eastern time excluding Thankagring Day,
Christman Day and New Year's Day. FPI, shall have the right to change such On-Peak House by providing the QS
a minimum of that'y calcular days' advance-retice.

Monthly Billing = The period beginning on the first coloradar day of each coloradar stooth, except that the initial Monthly Billing.

Period shall consist of the period beginning 12:01 a.m. on the Capacity Delivery Period Date and ending, with
the last coloradar day of each month.

Scholaled Energy and Dispatch Hours are as defined in Section 8.4.7 of the Standard Offer Commet.

Issued by: S. F. Romig, Director, Rates and Tariffs

Effective: August 27, 2015

Original Sheet No. 10.314

AFFENDIX C TO THE STANDARD OFFER CONTRACT TERMINATION FEE

The Termination Fee shall be due sum of the values for each month beganning with the rough in which the Capacity Delivery Date occurs through the month of termination (or month of calculation, as the case may be), computed according to the following formula:

Termination Fee - Termination Fee applicable to Capacity Payment Option plus Termination Fee applicable to Fixed Firm Energy Option

Termination Fee applicable to Capacky Payment Options B. C. D and E.

 Σ (MCR+MCPC) st^{per}

with: MCPC: = 0 for all periods prior to the in-service date of the Company's Avoided Unit,

where

i_e = number of the Monthly Billing Period communing with the Capacity Delivery Date (i.e., the month in which Capacity Delivery Date occurs = 1; the month following the month in which Capacity Delivery Date occurs = 2; etc.)

 the number of Monthly Billing Percode which have elapsed from the month in which the Capacity Delivery Date occurs through the month of fermination (or month of calculation, as the case may be)

t = the future value of an amount factor tecessary to compound a sum monthly so the annual percentage rate derived will equal FPL's incremental after tax avoided cost of capital (defined as r in QS-D). For any Monthly Billing Period in which MCPC, is greater than MCP, t shall equal 1.

MCR = Monthly Capacity Payment paid to QS corresponding to the Monthly Billing Period i, calculated in scoreducer with Appendix B.

MCPC: — Moreldy Capacity Payment for Option A corresponding to the Moreldy Billing Period i, calculated in accordance with QS-2

In the event that for any Monthly Billing Period, the computation of the value of the Capacity Payment Termination Fee for each Monthly Billing Period (as set forth-shows) yields a value equal to or greater than zero, the amount of the Capacity Payment Termination Fee shall be increased by the amount of each value.

In the event that for any Merchly Billing Period, the computation of the value of the Capacity Physical Termination Fee for each Monthly Billing Period (as set forth above) yields a value less than zero, the amount of the Capacity Persons Termination Fee shall be decreased by the amount of such value expressed as a positive number (the 'Teirial Reduction Value'); provided, however, that such limital Reduction Value shall be subject to the following adjustments (the Initial Reduction Value, as adjusted, the "Reduction Value").

- a. In the event that in the applicable Monthly Billing Period the Annual Capacity Billing Factor (ACBF), as defined in Appendix B in less than 80%, then the Initial Reduction Value shall be adjusted to equal zero (Reduction Value = 6), and the Capacity Payment Termination Fee shall not be reduced for the applicable Monthly Billing Pariod.
 b. In the event that in the applicable Monthly Billing Period the Annual Capacity Billing Factor (ACBF), as defined in Appendix B, is
- b. In the event that in the applicable Monthly Billing Period the Annual Capacity Billing Factor (ACBF), as defined in Appendix B, is equal to or ground than 80% but less than 94%, then the Reduction Value shall be determined as follows:

Reduction Value = Initial Reduction Value x [0.04 x (ACBF = 94%)]

For the applicable Monthly Billing Period, the Termination Fee shall be reduced by the amount of each Reduction Value

In no event shall FPL be hable to the QS at any time for any amount by which the Capacity Payment Termination Fee, adjusted in accordance with the foregoing, is less than zero (%).

Termination For applicable to the Fixed Firm Energy Payment Option D

Prior to in-service date of avoided mit.

The Termination Fee for the Fixed Firm Energy Option shall be apost to the cumulative sum of the Fixed Firm Energy Payments made to the QS pursues to Option D, starting with the in-service date of the QS facility, for such hilling cycle. Each marrhyr shall reach the maximum amount on the billing cycle immediately proceeding the hilling cycle associated with the in-service date of the Avoided Unit.

After in-entries, Arts of moided unit.

The Terrespation For shall be decreased each hilling cycle following the in-service date of the avoided min by an unionit equal to the difference between the projected Fixed Fineray Cost that was used in the calculation to determine the base energy cost to be fixed and amortized pursuant to Option D for such hilling cycle and the amortized Fixed First Energy Payment in central WWH times the energy delivered by the QS not to exceed the MWH block specified in Appendix E.

Issued by Tiffany Cohen, Director, Rates and Tariffa

Effective: June 9, 2020

Original Sheet No. 10.315

APPENDIX D TO THE STANDARD OFFER CONTRACT DETAILED PROJECT INFORMATION

Each eligible Contract received by FPI, will be evaluated to determine if the underlying QS project is financially and technically viable. The QS shall, to the extent available, provide FPI, with a detailed project proposal which addresses the information requested below.

L FACILITY DESCRIPTION

- · Project Name
- · Project Location
 - Street Address
 - Site Plot Plan
 - · Legal Description of Site
- · Generating Technology
- Facility Classification (include types from statute)
- · Primary Fael
- · Alternate Fuel (if applicable)
- Committed Capacity
- · Expected In-Service Date
- Steam Host (for cogeneration facilities)
 - · Street Address
 - Legal Description of Steam Host
 - · Host's arrival stoom requirements (Bes'yr)
- · Contact Person
 - · Individual's Name and Title
 - · Company Name
 - Address
 - Telephone Number
 - Telecopy Number

IL PROJECT PARTICIPANTS

- Indicate the artition responsible for the following project management activities and provide a detailed description of the experience and capabilities of the embles:
 - · Project Development
 - · Siting and Licensing the Facility
 - Designing the Facility
 - · Constructing the Facility
 - · Securing the Fuel Supply
 - · Operating the Facility
- Provide details on all electrical generation facilities which are currently under construction or operational which was developed by the QS.
- Describe the financing structure for the projects citatrified above, multiding the type of financing used, the permanent financing term, the major tenders, and the percentage of equity invested at financial closing.

(Continued on Street No. 19.316)

Issued by: S. E. Romig, Director, Rates and Tariffs

Original Sheet No. 10.316

(Continued from Short No. 10.315)

III. FUEL SUPPLY

- Describe all finds to be used to generate electricity at the Facility. Indicate the specific physical and chemical characteristics
 of each flast type (e.g., Bits content, sulfur content, sets content, etc.). Identify special considerations regarding find supply
 origin, source and handling, storage and processing requirements.
- Provide armual fluid requirements (AFR) necessary to support the requirements pursuant to Section 366.91, Florida Statutos, and the planned levels of generation and list the assumptions used to determine these quantities.
- Provide a summary of the status of the fuel supply arrangements in place to meet the ARFR in each year of the proposed operating life of the Fuellity. Use the estagoniss below to describe the current arrangement for accurring the AFR.

Description of Fuel Supply Amargament fact is from a fully developed Calegory source owned by one or more of the project participants curred fully executed from fuel contract exists between the developer(s) and fuel supplier(s) contrast = LOI+ a letter of intent for the fiel sopply exists between developer(s) and fact supplier(s) REFrenewable energy facility will burn biomain, waste, or another canewable resource spot. fuel supply will be punchased on the spot market. none = no firm fuel supply arrangement currently in place find supply arrangement which does not fit any of the above categories (plouse describe) other =

- Indicate the percentage of the Facility's AFR which is covered by the above find supply arrangement(s) for each proposed operating year. The percent of AFR sovered for each operating year must total 100%. For fuel supply arrangements identified as owned, contract, or LOL, provide documentation to support this category and explain the fuel price mechanism of the arrangement. In addition, indicate whether or not the fael price includes delivery and, if so, to what location.
- Describe flui transportation networks available for delivering all primary and secondary fiel to the Facility site. Indicate the mode, route and distance of each segment of the journey, from fiel source to the Energy Facility site. Discuss the current status and pertinent factors impacting future availability of the transportation network.
- Provide arreal fact transportation requirements (AFTR) necessary to support planned levels of generation and list the assumptions used to determine these quantities.
- Provide a summary of the status of the finil transportation arrangements in place to meet the AFTR in each year of the proposed operating life of the linergy Facility. Use the entegories below to describe the current arrangement for securing the AFTR.

owned = fact transport via a fielly developed system owned by one or more of the project participants contract = failly executed from transportation contract exists between the developer(s) and fact transporter(s).

LCI = a letter of intent for fact transport exists between developer(s) and fact transporter(s).

Spot = fact transportation will be purchased on the spot market no firm fact transportation arrangement currently in place other = fact transportation arrangement which does not fit any of the above sategories (planse describe).

- Indicate the percentage of the Facility's AFR which is covered by the above fact supply arrangement(s) for each proposed
 operating year. The percent of AFR covered for each operating year must total 100%. For fact supply arrangements adentified
 as owned, contract, or LCG, provide documentation to support this entegory and explain the transportation price mechanism of
 the arrangement.
- Pyovide the maximum, minimum, and evening fisel inventory levels to be maintained for primary and secondary fisels at the Facility site. List the assumptions used in determining the inventory levels.

(Continued on Short No. 19.317)

Issued by: S. F. Rossig, Director, Rates and Tariffs

Original Sheet No. 10.317

(Commod from Short No. 10.316)

IV. PLANT DISPATCHABILITY/CONTROLLABILITY

- Provide the following operating characteristics and a detailed explanation supporting the performance capabilities indicated.
 - · Ramp Rate (MW/minute)
 - Peak Capability (% above Committed Capacity)
 - Minimum power level (% of Committed Capacity)
 - · Facility Turnaround Time, Hot to Hot (hours)
 - Start-up Time from Cold Shutdown (hours)
 - Unit Cycling (# cycles/yr)
 - MW and MVAR Control (AGC, Manual, Other (please explain))

V. SITING AND LICENSING

- Provide a Reensing/permitting milestone schedule which lists all permits, licenses and variances required to site the Facility.
 The milestone schedule shall also identify key milestone dates for baseline moretoning, application preparation, agency review, certification and licensing/siting board approval, and agency permit issuance.
- Provide a homomy/parmitting plan that addresses the issues of air emissions, water use, wastewater discharge, weflands, endangered species, protected properties, solid worte, surrounding land use, zoning for the Facility, associated linear facilities, and support of and opposition to the Facility.
- List the emissionreffuent dachage limits the Facility will meet, and describe in detail the pollution control egupment to be used to meet these limits.

VI. FACILITY DEVELOPMENT AND PERFORMANCE.

- Submit a distailed engineering, procurament, construction, startup and commercial operation schedule. The schedule shall include milestones for site acquisition, engineering phases, selection of the major equipment venders, architect engineer, EPC contractor, and Facility operator, steam host integration, and delivery of major equipment. A discussion of the current status of each milestone should also be included where applicable.
- Attach a diagram of the power block arrangement. Provide a list of the major ogaipment vendors and the name and model number of the major ogaipment to be installed.
- Provide a detailed description of the proposed invironmental corteol technology for the Facility and describe the capabilities of the proposed technology.
- Attach preformacy flow diagrams for the steam system, water system, and find system, and a main electrical one line diagram
 for the Facility.
- State the expected host rate (100V) at 75 degrees Falzenheit for loads of 100%, 75%, and 50% in addition, attach a professionary host belance for the Facility.
- [NOTE: add any requirements related to demonstrating that the facility recets the requirements under the statute or applicable rules)

(Continued on Sheet No. 10.318)

Issued by: S. F. Rossig, Director, Rates and Tariffs

Original Sheet No. 10.318

(Continued from Sheet No. 10.317)

VII. FINANCIAL

- Provale FPL with assurances that the proposed QS project is financially viable consistent with FPSC Rule 25-17 0832(4) (c) by attaching a detailed pro-forma cash flow analysis. The pro-forma must include, at a minimum, the following assumptions for each year of the project.
 - Annual Project Revenues
 - Copacity Payments (\$ and \$/KW/Mo)
 - Variable O&M (\$\sec\) and \$\sec\)MWho
 - Energy (5 and 5/MWh)
 - Steam Revenues (\$ and %Tb.)
 - . Tipping Fees (\$ and \$/ton)
 - Interest Income
 - Other Revenues
 - Variable O&M Excitation (%/yr):
 - Energy Escalation (*∀yr)
 - . Steam Escalation (Nyyr)
 - Tipping Fee Escalation (%/yr).
 - Annual Project Expenses
 - Fixed O&M (\$ and \$/KW/Mo)
 - Variable O&M (Kand KMWh)
 - Energy & and \$/MW\to
 - Property Tuxos (3)
 - Innarance (5)
 - Emission Compliance (\$ and \$/MWh)
 - Depreciation (\$ and %yr)
 - Other Expenses (S)
 - Fixed O&M Escalation (%/yr)
 - Variable O&M Esculation (%Vyr)
 - Energy Esculation (%/yr)
 - · Other Project Information
 - Installed Cost of the Energy Facility (5 and 5/KW)
 - · Committed Capacity (KW)
 - Average Heat Rate HHV (MRTU/KWh)
 - Federal Income Tax Rate (%)
 - Facility Capacity Factor (%)
 - Energy Sold to FPL (MWH)
 - · Pennagent Financing
 - Permanent Financing Term (yzs)
 - · Project Capital Structure (percentage of long-term debt, subordinated debt, tax exempt debt, and equity)
 - Financing Costs (cost of long-term debt, subordinated debt, tax exampt debt, and equity)
 - Annual Interest Exposes
 - Annual Debt Service (5)
 - Amortization Schedule (beginning bulance, interest expense, principal reduction, ending bulance)
- Provide details of the financing plan for the project and indicate whether the project will be non-secourse project financed. If it will not be project financed please explain the alternative financing arrangement.
- Submit financial statements for the last two years on the principals of the project, and provide an illustration of the project ownership structure.

Issued by S. E. Romig, Director, Rates and Tariffs

Original Sheet No. 10319

	5		
Term of Contrac	1		
Execution date Termination date			
Firm Capacity R	ales		
Commencement	date for deliverse	s of Firm Energy and Capacity	
		(from available Options A fluough E) symest stream:	
Schedule of Capa	city Payments to	be provided by the Company based on applicable pan	unctors follows:
	Yes	\$EXW/Month	
Energy Rates			
Option A or B an Select from Optio And	d D)	applicable to energy produced by the QS and delivered	d to the Company (from
Energy payment (Option A or B an Select from Optio	d D)	applicable to energy produced by the QS and delivered	d to the Company (from
Energy payment (Option A or B an Select from Optio And Select D If Option D is select of the Base Energy	d D) m A or B octed by the QS; y Costs associate	the Company and the QS mutually agree on fixing and with the Avoided Unit	d amortizing the follows
Energy payment (Option A or B an Select from Optio And Select D If Option D is select of the Base Energ	d D) n A or B coted by the QS; y Costs associate	the Company and the QS mutually agree on fixing and with the Avoidad Unit	d amortizing the follows
Energy payment (Option A or B an Select from Optio And Select D If Option D is select of the Base Energ	d D) n A or B coted by the QS; y Costs associate	the Company and the QS mutually agree on fixing and with the Avoided Unit	d amortizing the follows
Energy payment (Option A or B an Select from Optio And Select D If Option D is select of the Base Energ	of D) In A or B coted by the QS; y Costs associate Cost of Energy F	the Company and the QS mutually agree on fixing and with the Avoidad Unit	d amortizing the follows

Issued by S. E. Rossig, Director, Rates and Tariffs Effective: May 22, 2007

2022 Consolidated Tariff Book April 1, 2022 Proposed Format

Second Revised Sheet No. 8.934 Cancels First Sheet No. 8.934

(Commond from Short No. 8 933).

MONTHLY SUBSCRIPTION FPI, SOLARTOGETHER PARTICIPANT RATES

		Pha	LV 4-11			
	Particip		Low Income	Participant		
Participant Program Year	Subscription Charge SAW-Month	Subscription Credit &AWh	Subscription Charge S/kW-Month	Subscription Credit \$'kW-Month		
1	\$6.76	(3.59792)	\$5,57	(\$6.27)		
2	\$6.76	(3.65189)	\$5,57	(\$6.27)		
3	\$6,76	(3.70667)	\$5.57	(\$6.27)		
4	\$6.76	(3.76227)	\$5.57	(\$6.27)		
5	\$6.76	(3.81870)	\$5,57	(56,27)		
6	\$6.76	(3.87598)	\$5.57	(\$6.27)		
7	\$6.76	(3.93412)	\$5.57	(\$6.27)		
8	\$6.76	(3.99313)	\$5.57	(\$6.27)		
9	\$6,76	(4.05303)	\$5.57	(\$6,27)		
10	\$6.76	(4.11383)	\$5.57	(\$6.27)		
11	\$6,76	(4.17554)	\$5,57	(\$6.27)		
12	\$6.76	(4.23817)	\$5.57	(\$6.27)		
13	\$6.76	(4.30174)	\$5.57	(\$6.27)		
14	\$6,76	(4.36627)	\$5.57	(\$6.27)		
15	\$6.76	(4.43176)	\$5.57	(\$6,27)		
16	\$6.76	(4.49824)	\$5.57	(86.27)		
17	\$6.76	(4.56571)	\$5.57	(\$6.27)		
18	\$6.76	(4.63420)	\$5.57	(\$6,27)		
19	\$6.76	(4.70371)	\$5.57	(\$6,27)		
20	\$6.76	(4.77427)	\$5.57	(\$6.27)		
21	\$6.76	(4.84588)	\$5.57	(\$6.27)		
22	\$6.76	(4.91857)	\$5.57	(\$6,27)		
23	\$6.76	(4.99235)	\$5.57	(\$6.27)		
24	\$6.76	(5.06724)	\$5.57	(\$6.27)		
25	\$6.76	(5.14325)	\$5,57	(\$6.27)		
26	\$6.76	(5.22040)	\$5.57	(\$6.27)		
27	\$6.76	(5.29871)	\$5.57	(\$6.27)		
28	\$6.76	(5.37819)	\$5.57	(\$6.27)		
29	\$6.76	(5.45886)	\$5.57	(\$6.27)		
30	\$6.76	(5,54074)	\$5.57	(\$6.27)		
31	\$6.76	(5.62385)	\$5.57	(\$6.27)		
32	\$6.76	(5.70821)	\$5.57	(\$6.27)		
33	\$6.76	(5.79383)	\$5,57	(\$6.27)		
34	\$6.76	(5.88074)	55.57	(\$6.27)		
35	\$6.76	(5.96895)	\$5.57	(\$6.27)		

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: April 1, 2022

2022 Consolidated Tariff Book April 1, 2022 Legislative Format

Second Resilied Short No. 0,934 Cancels Oriental Fast Short No. 8,934

(CommunitareObject No. 8 933)

MONTHLY SUBSCRIPTION PPL-SOLARTOGETHER PARTICIPANT RATES

	Plant 1							
	Partic	igand	Law Income	Participant .				
Participant Program Year	Subscription Charge SAW-Month	Subscription Credit E-kWh	Subscription Charge 5 kW-Month	Subscription Credit 5/kW-Month				
1	\$6.76	64.40468X7.597921	\$5.57	(\$6.27)				
2	\$6.76	(3.46256)(3.65189)	\$5.57	(56,27)				
1	56.76	(4.83143)(3,70667)	\$9,57	(\$6.27)				
4	56.76	(4.58129)(3.76227)	55.57	(56,27)				
- 5	56.76	(2.44217)(3.81870)	\$5,57	(\$6.27)				
6	\$6.76	(3.7041)(3.17598)	\$5.57	(\$6.27)				
7	\$6.76	(3.76706)(3.934(2)	\$5,57	(\$6.27)				
- X	\$6,76	(1.83140)(3.99313)	\$5,57	(\$6.27)				
9	\$6.76	(3.59622)(4.05)03)	35.57	(\$6,27)				
10	56.76	(3.06346)(4.11383)	\$5.57	(56.27)				
	\$6.76	(4.428K2)(4.17554)	55.57	(\$6.27)				
12	56.76	(4.098883)(4,238)(7)	\$5.57	(\$6.27)				
13	\$6.76	(4.16800)(4.30174)	\$3.57	(56.27)				
-14	56.76	(4.33886)(4.36627)	\$5.57	(\$6.27)				
15	\$6.76	(4.31003)(4.43 [76]	\$5.57	(56.27)				
16	56.76	(4.38420)(4.49K74)	35.57	(\$6.27)				
17	\$6.76	(4.13873)(4.56571)	\$5.57	(56.27)				
18	\$6.76	(4.53453)(4.63420)	\$5.57	(\$6.27)				
19	56.76	(161162)(4(70371)	\$8.57	(56.27)				
20	36.76	(4.69002)(4.77427)	85.57	(56.27)				
21	\$6.76	(4,74475)(1,84588)	\$5.57	(56:27)				
22	\$6.76	(4.85083)(4.91857)	\$5.57	(56.27)				
23	\$6.76	(4.03230s(1.99235)	\$5.57	(\$6,27)				
21	\$6.76	(8.01716)(5.06724)	55.57	(\$6.27)				
25	\$6.76	(4-1-045)(5,14325)	\$5.57	(\$6.27)				
26	\$6.76	(4.48920)(5.220140)	\$5.57	-(56.27)				
27	\$6.76	(6-2771145-29871)	55.57	(\$6.27)				
28	\$6.76	(4.461) 344 37819)	33,57	(\$6,27)				
29	\$6.76	(4.45837k3.45886)	\$5.57	(56.27)				
30	\$6.76	(5.55116)(5.54074)	\$5.57	(\$6.27)				
31	\$6.76	(5.62385)	\$5.57	156.271				
3.5	\$6.76	(5.70831)	\$5.57	(56.27)				
33	\$6.70	(5.79383)	35.57	(\$6.27)				
34	56.76	(5.88074)	54.87	(\$6.37)				
35	56.76	(5.96895)	35.57	(56,27)				

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022 April 1, 2022

Revised Exhibit C

2023 Tariffs Proposed and Legislative

Tariff Section 4 Proposed Format

Twenty-Fifth Revised Sheet No. 4.020 Cancels Twenty-Fourth Revised Sheet No. 4.020

SERVICE CHARGES

Connection of Initial Service - A \$13.00 service charge will be made for an initial connection.

Reconnection Charge - A \$5.00 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

Competion of Existing Service - A \$9.00 service charge will be made for the connection of an existing account.

A Returned Payment Change as allowed by Florida Staints 68.665 shall apply for each check or draft dishenered by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are impaid as of the past due date one subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental emittee, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate to greater than allowed, and in a manner permitted, by applicable law.

Field-Visit Charge - Whenever payment for service is defougant and a field visit is made to a customer's premise, a \$26.00 for will be added to a customer's bill for electric service. If service is disconnected, this charge will not be applied.

FFI, may waive the Reconnection Charge, Returned Psyment Charge, Late Psyment Charge and Field Visit Charge for Customers affected by natural dissettes or during periods of declared arrangencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) FA.C.), upon acceptance by FPI, of a reasonable explanation justifying a waiver. In addition, FPI, may waive the oberge for connection of an existing account and the charge for an initial econnection for new or existing Customers affected by natural diseases or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:

The Company will offer energy sadits to customers in accordance with Commission Rule 25-17 903, Florida Administrative Code.

General Service Industrial:

There is no charge for conservation inspections and services (Business Energy Services).

bsseed by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective:

Ninth Revised Sheet No. 4.030 Cancels Eighth Revised Sheet No. 4.030

TEMPORARY/CONSTRUCTION SERVICE

APPLICATION:

For temporary electric service to mutallations such as fains, exhibitions, construction projects, displays and nimilar installations.

SERVICE

Single phase or three phase, 60 hertz at the available standard according distribution voltage. This service is available only when the Company has existing capacity in lines, transformers and other equipment at the requested point of delivery. The Castomer's service entrance electrical cable shall not exceed 200 Amp capacity.

CHARGE:

The non-refundable charge must be paid in advance of installation of such facilities which shall include service and metering

Installing and removing overhead service and meter

\$390.98

Connecting and disconnecting Customer's service cable to Company's direct-bursed underground facilities including initialistics and removal of motor.

\$190.60

MONTHLYRATE

This temporary service shall be billed under the appropriate rate schedule applicable to general service and industrial type installations.

SPECIAL CONDITIONS

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of labor for installing and removing such additional electrical equipment. This estimated cost will be payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules. Regulations and Tariff charges of the Company, including Service Charges.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective:

Tariff Section 7 Proposed Format

Eighth Revised Sheet No. 7.030 Cancels Seventh Revised Sheet No. 7,030

COMMUNITIES SERVED

PALM BEACH (CONT'D) PUTNAM Grilden Lakes Crescent City Gelf East Pulatka Golfriere Interlachen Lundy Pulotka Gremactes Gulf Stream Pomona Park Hamptons at Boca Raton: Satatima Higwerhill. Websha High Point Unincorporated - Patnam Highland Beach Hypoluso SANTA ROSA* Jumo Fleuch City of Milton City of Gulf Broom Japiter Jupiter Inbet Colony Unicorporated - Santa Rosa Kings Point

Lake Clarke Shores SARASOTA Lobe Perk Hee Ridge Lakeside Green Desito Lakes Englewood Lantana Loudutobee Groves Emitville Morgonia Park Gulf Gate Entates Mission Bay Kennigoton Park North Polm Beach Lake Samota Ocean Ridge Laurel

Okselanta Longboat Key - Sarasota Pahokee Nokemin Paim Beach North Port Palin Beach Gardens North Sumsons Caprey Ridge Wood Heights Palm Beach Shores Palm Sprongs Rainbow Lakes Serroctio Surmota Beach Surmota Riniera Beach

Royal Palm Beach Springs Sandlefoot Cove. Siestn Key South Gate Ridge South South Buy South Palm Beach Saranota South Venice Sun Valley Southgate Tequesta. Villager of Oriole The Meadows Wellington Vamo. West Palm Beach Venice Venice Gardena

Whisper Walk Unincorporated - Palm Warm Mineral Springs Unincorporated - Sarasota Beach

SEMINOLE Chahotos Geneva Restred Lake Mary Lake Monroe Sanford VOLUSIA Summer Haven

Unincorporated - Saminole ST. JOHNS Amsstrong Botley Beach College Park Creworst Beach Durbon Hastings Hilden St. Augustine St. Augustine Beach St. Augustine Shores South Penta

Vermont Heights Villann Beach Yelvington Unimorporated - 34, Inlus-

Vedra Beach

SE LUCIE Ankona Indian River Estates Lalowood Park Port St. Lucie Rover Park Walten White City

Unicorporated - St. Lucie

SUWANNEE Ficuston Live Ouk Wellborn

Unincorporated - Suwannee

UNION Lake Butter

Unincorporated - Union

Allamide. And Daytona Beach Daytona Beach Shores Exception Holly Hill Maxtown Oak Hill Ormand Beach Ormond-by-the-Sea Othern Ponce Inlet Port Orange

WALTON* City of DeFunish Springs Payton Uniumperated - Widton

Unincorporated - Volunta

WASHINGTON* Carryille Chipley Vernon.

South Daytoma

Unicorporated - Washington

Rates are subject to the limitations stated in the AVAILABILITY section of their corresponding tariff sheets. Rates are available to all communities served with the following exceptions:

*Transition Rider Credit (Sheet No. 8 030.2) and the Volumary Solar Partnership Rider (Sheet No. 8 930) are not available applicable to communities served in the following counties: Bay, Escambia, Holmes, Jackson, Okaloosa, Senta Rosa, Walton, and Washington.

*Transition Rider Charge (Sheet No. 8 030.3), Hurricane Michael Storm Restoration Recovery Charge (Sheet No. 8.030.4), Hurricane Sally Storm Restoration Recovery Charge (Sheet No. 8.030.5), and the Curtailable Load Limited Availability Experimental Rider (Sheet Nos. 8 686 - 8 688) are only available applicable to communities served in the following counties: Bay, Escumbia, Holmes, Jackson, Okaloosa, Santa Rosa, Walton, and Washington.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2023

Tariff Section 8 Proposed Format

Sixty-Fifth Revised Sheet No. 8.010 Cancels Sixty-Fourth Revised Sheet No. 8.010

RATE SCHEDULE	DESCRIPTION	SHEET NO
BA	Billing Advantages	8.030
G8-1	General Service - Non Demand (0-24kW)	8.101
G87-1	General Service - Non Domand - Time of Use (0-24kW)	8.103
GSD-I	General Service Domand (25-699 kW)	8.105
GSD-IEV	Electric Vehicle Charging Infrastructure Rider Pilot	8.106
GBDT-1	General Service Demand - Time of Use (25-499 kW)	8.197
HOC	Genural Service Load Management Program	8.109
NSMR.	Non-Shardard Motor Rider	8.120
GSCU-1	General Service Constant Usago	8.122
RS-I	Residential Service	8.201
FLAT-I	Residential/Commercial Fixed Rate	8.202
RTR-I	Residential Time of Use Rider	B.203
CU	Common Use Facilities Rider	8.211
RS-REV	Roudental Electric Vehicle Changing Services Rider Pilot	8.213
ROC	Residential Loud Mongoment Program	8.217
GSLD-I	General Service Large Demand (500-1999 kW)	8.310
GSLD-IEV	Electric Vehicle Charging Infrastructure Rider Pilot	8.311
GSLDT-I	General Service Large Demand - Time of Use (500-1999)(W)	8.320
CS-1	Curtabilité Service (500-1999 kW) (Closed Schedule)	8.330
CST-I	Curtailable Service-Time of Use (500-1999 kW) (Closed Schedule)	8 340
OSLD-2	General Service Large Domand (2000 kW+)	8.412
GSLDT-2	General Service Large Demand (2000 KW+) General Service Large Demand - Turn of Use (2000 KW+)	8.420
		8.425
HLPT	High Load Factor - Time of Use	500,000
CS-2	Custofishle Service (2000 kW +) (Closed Scholate)	8.432
CST-2	Curtuilable Service -Time of Use (2000 kW+) (Closed Schadule)	8,440
CST-3	Curtafable Service -Time of Use (69 kV or above) (Closed Schedule)	8.542
CS-3	Curtailable Service (69 kV or above) (Closed Schodule)	8.545
GSLD-3	General Service Lurge Demand (69 kV or above)	8.551
GSLDT-3	General Service Large Domand - Time of Use (69 kV or above)	8.552
08-2	Sports Field Service (Closed: Schedule)	8.662
MET	Metropolitan Transit Service	8.610
CILC-1	Commercial/Industrial Load Control Program (Closed: Schedule)	8.650
CDR	Commercial Industrial Demand Reduction Rider	8.680
CL	Curtaliable Load Limited Availability Experimental Rider (Closed Schedule)	8.086
SL-1	Street Lighting (Closed Schohdu)	8.715
SE-IM	Stroot Lighting Metunof Service	8.768
PL-I	Premium Lighting (Closed Schedule)	8.720
OL-I	Outdoor Lighting (Closed Schedule)	8.725
81.2	Truffic Signal Service (Closed Schedule)	8,730
SL-2M	Traffic Signal Metered Service	36.731
LT-I	LED Lighting	8.735
08 810	Outdoor Service (Closed Schehde)	8.739
RAL-1	Recreational Lighting (Closed Schedule)	8.743
SST-1	Standby and Supplemental Service	8.750
1587+1	Interruptible Standby and Supplemental Service	8.760
EDR	Economic Davelopment Rider	8.800

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 8,011

DRIDAPOWER&LIGH	H COMPANT	Original Sheet No
RATE SCHEDULE	DESCRIPTION	SHEET NO.
EDRL.	Economia Development Rider – Large EDR.	8.802
TR.	Transformation Rider	8.820
SOTR	Sessonal Demand - Time of Use Rider	8.830
08P-1	Sopplemental Power Services Rider Pilot	8.845
EFEDR	Existing Facility Economic Development Rider	8.900
DIR.	Dusiness Incuntive Riders (Closed Schodules)	8.901
CISR	Commercial/Industrial Service Rider	8.910
VSP	Voluntacy Solar Partnership Pilot Program	8.930
STR.	Solar Togother Rider	8.932
acv.	Utility-Owned Public Charging for Electric Vehicles Pilot	8.936
PF-L	Solar Power Facilities Pilot Rater	8.939
EVCS-1	Commercial Electric Vehicle Charging Services Rider Pilot	8.942

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Sixth Revised Sheet No. 8.030.2 Cancels Fifth Revised Sheet No. 8.030.2

(Continued from Sheet No. 8:090.1)

TRANSITION RIDER CREDIT

The following charges shall be applied to the Monthly Bate of each rate schedule as indicated and were calculated in accordance with the formula approved by the Florida Public Service Commission. The Transition Rider Credit is applicable to all accounts within the service area previously served by FPL prior to January 1, 2022. It shall be applied monthly beginning January 1 through and including December 31 for a period of five years as specified below:

Rate Scholide	2022		2023		2024		2025		2026	
1.00-1.00	e/kWh	\$/\$/W	69.90%	5.8W	e/kWh	MAW	4400	SAW	ekWh	5.8/0
ALL KWH RS-1, KTR-1	(0.198)		(0.158)		(0.119)		(0.079)		(0.040)	
G8-1, GST-1	(0.157)		(0.126)		(0.094)		(0.063)		(0.031)	
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1		(0.61)		(0.49)	ĺ	(0.37)		(0.24)		/0.12
GSLD-1, GSLD-1EV GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2		(9.60)		(0.48)		(0.36)		(0.24)		(0.12
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3		(0.57)		(0.46)		(0.34)		(0.23)		(0.11
GSLD-3, GSLDT-3, CS-3, CST-3		(0.52)		(0.42)		(0.31)		(0.21)		(0.10
OS-2	(0.273)		(0.218)		(0.164)		(0.109)		(0.055)	
MET		(0.58)		(0:40)		(0.35)		(0.25)		(0.12
CILC-t(G)		(0.58)		(0.46)		(0.35)		(0.23)		(0.12
CILC-I(D)		(0.58)		(0.46)		(0.35)		(0.23)		(0.12
CILC-I(T)		(0.51)		(0.41)		(0.31)		(0.20)		(0.10)
SL-1, SL-1M, PL-1, LT-1	(0.518):		(0:41.4)		(0.311)		(0.207)		(0.104)	
OL-1, RL-1	(0.518)		(0.414)		(0.311)		(0,207)		(0.101)	
SL-2, SL-2M, GSCU-1	(0.161)		(0,129)		(0.097)		(0.064)		(0.032)	
	BDC	DDC	RDC	DDC	RDC	DOC	RDC	DDC	EDC	DDC
	\$4W	SkW	\$AW	\$4W	\$4W	\$AW	\$4W	\$/\$W	\$4W	\$-kW
881-1(1),1881-1(1)	(9.98)	(0.04)	(0.06)	(0.03)	(0.05)	(0:02)	(0.03)	(0.02)	(0.02)	(0.01
SST-1(DE), SST-1(DZ) SST-1(DB), ISST-1(D)	(0.08)	(0.0-0)	(0.06)	(0.03)	(0.05)	(0.02)	(0.03)	(0.02)	(0.02)	(0.01

(Continued on Sheet No. 8,030.3)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 8.030.3

(Continued from Sheet No. 8.030.2)

TRANSITION RIDER CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and were calculated in accordance with the formula approved by the Florida Public Service Commission. The Transition Rider Charge is applicable to all accounts within the service area previously served by Gulf Power. It shall be applied monthly beginning January 1 through and including December 31 for a period of five years as specified below:

Rate Schedule	20	22	2923		2024		2025		2026	
Decor Social States	445Wh	\$4.W	gkWh	3/3/W	ga.Wh	3/kW	(c4.90%)	3/3/W	g/kWh	5/kW
ALL KWH RS-1, RTR-1	2.106		1.685		1.264		0.842		0.421	
G8-1, G87-1	2.425		1.940		1.455		0.970		0.485	
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1	1.616		1.293		0.970		0.647		0.323	
GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2		5.67		451		3.40		227		1.13
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3		6.60		5.28		3.96		2.64		1.32
GSLD-3, GSLDT-3, CS-3, CST-3		4.92		3.93		2.95		1.97		0.98
08-2	1.636		1309		0.982		0.655		0.327	
CILC-1(G)		5.50		4.47		3.36		224		1.12
CILC-I(D)		5.50		4.47		3.36		2.24		1.12
CILC-I(T)	ļ.,	4.92		3.93		2.95		1.97		0.98
SL-1, SL-1M, PL-1, LT-1	2.876		2.301		1.726		1:150		0.575	
OL-1, RL-1	2.876		2.301		1.726		1.150		0.575	
OSTII	2.876		2.301		1.726		1.150		0.575	
SL-2, SL-2M, GSCU-1	2.876		2.301	-	1.726	- 0	1.150		0,575	
	RDC	DDC	BDC	DDC	RDC	DDC	RDC	DDC	RDC	1200
	s.kw	\$/kW	s/kW	5/kW	5/kW	\$/kW	S/kW	\$4W	\$4:W	skw
SST-1(T), ISST-1(T)	0.84	0.40	0.67	0.32	0.50	0.24	0.34	0.16	0,17	0.08
SST-1(DI), SST-1(D2) SST-1(D3), ISST-1(D)	0.84	0.40	847	6.32	0.50	0.24	0.34	0.16	6.17	0.08

(Continued on Shart No. 8 030-4)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rutes, Cost of Service and System Effective: January 1, 2022

Original Sheet No. 8.030.4

(Continued from Sheet No. 8.030.3)

HURRICANE MICHAEL STORM RESTORATION RECOVERY

APPLICATION:

The Storm Resonation Recovery Surcharge is designed to recover incremental storm-related costs incurred by the Company related to Hurricane Michael. It is applicable to all accounts within the service area previously served by Gulf. Power. The factor is applicable to the Energy Charge under FPL's various rate schedules.

Rate Schedule	g/kWh
ALL KWH RS-1, RTR-1	0.800
GS-1, GST-1	0.881
GSD-1, GSDT-1, GSD-1EV, HLFT-1, SDTR-1	0.443
OSLD-1, OSLDT-1, OSLD-1EV, CS-1, CST-1, HLFT-2, SDTR-2	0.347
GSLD-2, GSLDT-2, CS-2, CST- 2, HLFT-3, SDTR-3	0.234
05LD-3, 05LDT-3, CS-3, CST-3	0.234
OS-2	1.178
CILC-1(G)	0.347
CILC-1(D)	0.347
CILC-1(T)	0.234
SL-1, SL-1M, PL-1, LT-1	1.178
OL-1	1.178
OSTAL	1.178
SL-2, SL-2M, GSCU-1	1,178
SST-1(T), ISST-1(T)	0.234
5ST-1(D3), SST-1(D2) SST-1(D3), ISST-1(D)	0.234

(Continued on Sheet No. 8,030.5)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Original Sheet No. 8.030.5

(Continued from Sheet No. 8 030.4).

HURRICANE SALLY STORM RESTORATION RECOVERY

APPLICATION:

The Storm Restoration Recovery Surcharge is designed to recover incremental storm-related costs incurred by the Company related to Hurricane Sally. It is applicable to all accounts within the service area previously served by Gulf Power. The factor is applicable to the Energy Charge under EPL's various rate schedules.

Rate Schedule	g-kWh
ALL KWH RS-1, RTR-1	0.300
GS-1, GST-1	0.329
GSD-1, GSDT-1, GSD-1EV, HLFT-1, SDTR-1	0.167
GSLD-1, GSLDT-1, GSLD-1EV, CS-1, CST-1, HLFT-2, SDTR-2	0.130
GSLD-2, GSLDT-2, CS-2, CST- 2, HLFT-3, SDTR-3	0.087
GSLD-3, GSLDT-3, CS-3, CST-3	0.087
08-2	0.239
CILC-1(G)	0.130
CILC-1(D)	0.130
CILC-I(T)	0.087
SL-1, SL-1M, PL-1, LT-1	0.239
OL-1	0.239
OS 1/I)	0.239
SL-2, SL-2M, GSCU-1	0.239
SST-1(T), ISST-1(T)	0.087
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.087

(Continued on Short No. 8 031)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Sixth Revised Sheet No. 8.031 Cancels Fifth Revised Sheet No. 8.031

(Continued from Short No. 8.030.5)

FUEL COST AND PURCHASE POWER RECOVERY CLAUSE (FUEL):

The mentify charge of each rate schedule shall be rounded to the nearest 0.001s per kilowatt-hour of soles to reflect the resovery of costs of fessal and nuclear fischs and purchased power (exchafing capacity payments) for each kilowatt-hour delivered, including other adjustments. Find Costs and Parchased Power Recovery Factors are normally calculated annually, for the billing period of famousy through December and are adjusted to incorporate charges in costs from one period to the next.

ENERGY CONSERVATION COST RECOVERY CLAUSE/CONSERVATION):

The monthly charge of each rate schedule shall be rounded to the market 0.001e per kilowatt-hour of sales to reflect the recovery of enterceptation related expenditures by the Company. The Company shall second both projected and some expenses and revenue associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and recentes is set forth in Commission Rule 25-17.015. F.A.C. Energy Conservation Cost Recovery Factors are normally developed annually, for the billing period of January through December and are adjusted to incorporate changes in costs from our period to thannest.

For non-denseal interschools, the Energy Conservation Cost Recovery Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than those listed below), the Energy Conservation Cost Recovery Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC-1, the Energy Conservation Cost Recovery Charge shall be applied to the customer's On-Peak demand. For Rate Schedules SST-1 and ISST-1, the Conservation Reservation Demand Charge (RDC) and Daily Demand Charge (DDC) shall be applied to the On-Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge (by each rate schedule).

CAPACITY PAYMENT RECOVERY CLAUSE (CAPACITY):

The monthly charge of each rate schedule shall be rounded to the nearest 0.001e per kilowatt-hour of sales or \$0.01 per kilowatt of demand to reflect the recovery of capacity costs of purchased power, including other adjustments. Capacity Payment Recovery Factors are normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the rest.

For non-demand rate schedules, the Capacity Paymort Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than these listed below), the Capacity Paymort Charge shall be applied consistent with the Base Demand Charge or On-Pook Demand Charge as specified by the rate schedule. For Rate Schedule CLC-1, the Capacity Paymort Charge shall be applied to the customer's On-pook demand. For Rate Schedule SST-1 and ISST-1, the Capacity Reservation Demand Charge (RDC) and Daily Demand Charge (DDC) shall be applied to the On-Pook Standby Demand and the Centract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

ENVIRONMENTAL COST RECOVERY CLAUSE (ENVIRONMENTAL):

The monthly charge of each rate schedule shall be rounded to the means 0.001st per kilowatt-hour of sales to reflect the recovery of environmental compliance costs as approved by the Florida Public Service Commission. The Environmental Cost Recovery Factor is normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the text.

STORM PROTECTION PLAN:

The monthly charge of each rate solution shall be manifed to the nearest 0.001¢ per kilowett-bone of sales or \$0.01 per kilowett of domains to reflect the recovery of Storm Protection oses. Storm Protection Plan Factors are normally valuabiled arready, for the fulling period of January through Documber and are adjusted to incorporate charges in costs finer one period to the most.

For non-demand rate schedules, the Storm Protection Plan Charge shall be applied to the outcomer's total EWh. For Demand rate schedules (other than those listed below), the Storm Protection Plan Charge shall be applied consistent with the Base. Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CELC-1, the Storm Protection Plan Charge shall be applied to the contents's On-Peak demand. For Rate Schedules SST-1 and ISST-1, the Storm Protection Plan Reservation Demand Charge (SPPRDC) and Storm Protection Plan Daily Demand Charge (SPPDDC) shall be applied to the On-Peak Storably Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each nate schedule.

(Continued on Sheet No. 8 032)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Third Revised Sheet No. 8.032 Cancels Second Revised Sheet No. 8.032

(Continued from Short No. 9.631)

FRANCHISE FEE CLAUSE:

The Monthly Rate of each rate schedule is mercased by the specified percentage factor for each franchise area as set forth in the Franchise Fee Factors which are incorporated by reference as part of this clause and as filed with the Florida Public Service Commission. This percentage factor shall be applied after other appropriate adjustments.

TAX ADJUSTMENT CLAUSE:

The Tax Adjustment Clause shall be applied to the Monthly Rate of each filed rate schedule as indicated with reference to adjustment

Plus or mirus the applicable proportionate part of any taxes and assessments imposed by any governmental authority below or in cross of those in effect on the effective date lurgof, which are assessed on the basis of the number of meters, the number of contenters, the prior of electric energy of service sold, revenues from electric energy or service sold, or, the volume of energy perentials of purchased for sale or sold.

Such tous and assessments are to be reflected on the bills of only those customers within the jurisdiction of the governmental sotherity imposing the tores and assessments.

POWER FACTOR CLAUSE:

The Fower Factor Clause shall be applied to the Morethly Rate of each rate schedule committing a specified Demand charge. The Customer's indication congruent shall not result in a power factor at the point of delivery of less than 85% lagging at the time of maximum sharmed. Should this power factor be less thes 85% lagging during any menth, the Company may adjust the ranchage taken to determine the Domard by entirplying the EW obtained through such endings by 85% and by dividing the result by the power factor actually established at the time of maximum demand sharing the current menth. Such adjusted readings shall be used in determining the Demand.

TRANSITION RIDER:

The applicable monthly credit or charge of each rate schools shall be rounded to the monest 0.001g per kilowati-hour of sales or 50.01 per kilowati of domand to account for Florida Power & Light Company's and Gelf Power Company's system cost differential prior to lummary 1, 2022. The Transition Rider rates are set to be effective for the billing period of lummary through Documber and satably adjusted on an annual basis for a 5-year term.

For non-deriund rate schedules, the applicable monthly credit or charge rates shall be applied to the customer's total kWh. For Daniel rate schedules (unless otherwise specified), the Transition Ricker credit or charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CLLC-1, the Transition Ricker credit or charge shall be applied to the customer's On-Peak domand. For Rate Schedules SST-1 and ESST-1, the Transition Ricker Reservation Demand credit or charge (RICC) and Only Demand credit or charge (DICC) shall be applied to the On-Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge Se such rate schedule.

(Continued on Short No. 8 033)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Fifty-Sixth Revised Short No. 8.101 Cancels Fifty-Fifth Revised Short No. 8.101

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-L

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required firs general service or industrial lighting, power and any other purpose with a demand of loss than 25 kW.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. These phase service will be provided without additional charge unless the Company's line extension policy is applicable than to. All service required on premises by Contours shall be furnished though one mater. Reside of service is not permitted hereunder.

MONTHLY RATE:

Bone Charge: \$12.78

Non-Fool Energy Charges:

Base Energy Charge 7.236¢ per kWh

Additional Charges:

General Service Load Management Program (if applicable), See Sheet No. 8.109
See Billing, Adjustments section, Sheet No. 8.030, for additional applicable charges.

Mesenen: \$25.00

Non-Metered Accounts: A Base Charge of \$6.40 will apply to flow accounts which are billed on an estimated basis and, at the

Company's option, do not have an installed motor for measuring electric service. The minimum

charge shall be \$6.40.

SPECIAL PROVISIONS

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Short No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS.

Service under this schools is subject to orders of governmental bodies having jurisdiction and to the cumunity effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Corresponds. In case of conflict between any provision of this schools and and "General Rules and Regulations for Electric Service" the provision of this schools shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective:

Forty-Fourth Revised Sheet No. 8.103 Cancels Forty-Third Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - TIME OF USE (OPTIONAL)

RATE SCHEINLE: GST-L

AVAILABLE

In all areas served.

APPLICATION

For electric service required for general service or industrial lighting, power and any other purpose with a demand of less than 25 kW. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be flamished through one meter. Rouale of service is not permitted herounder.

MONTHLY RATE:

Dase Charge: \$12.78

Additional Charges:

Ceneral Service Load Management Program (if applicable), See Sheet No. 8.109 See Billing Adaptments section, Sheet No. 8.030, for additional applicable charges.

Minimum.

\$25.00

Initial service under this rate schedule shall begin on the first scheduled motor reading date following the installation of the time of use motor

RATING PERIODS

On-Pusk

November 1 (hough March 3). Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thurkspring Day, Christmas Day, and New Year's Day.

April 1 through Outober 31: Morehays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Methodul Day, Independence Day, and Luber Day.

Off-Peak:

All other house

(Command on Sheet No. 8.104)

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective:

Fifth Revised Sheet No. 8.104 Cancels Fourth Revised Sheet No. 8.104

(Continued from Sheet No. 8.103)

TERM OF SERVICE

Initial service under this rate schedule shall be not less than one (1) billing period. Customer has the option to return to billing under feate GS-1 upon request. However, a contract for not less than one year shall be required to renew GST-1 billing if this option is exercised. Customer may fulfill this contract by paying to the Company the remaining differential in the Base Charge for the balance of the 12-month contract period. This payment may either be in a lump sum or spread over the remaining months in the contract period.

RULES AND REGULATIONS

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of coeffect between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rutes, Cost of Service and Systems

Effective: January 1, 2022

Fifty-First Revised Sheet No. 8.105 Cancels Fiftieth Revised Sheet No. 8.105

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand of at least 25 kW and less than 500 kW. Customers with a Demand of less than 25 kW may enter an agreement for service under this schoolale based on a Demand Charge for a minimum of 25 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be flamished through one motor. Result of service is not permitted because.

MONTHLY BATE:

Base Charge: \$30.21

Demand Charges:

Base Demand Charge \$11.38 per kW

Non-Ford Energy Charges

Base Energy Charge 2.533¢ por l/Wh

Additional Charges:

General Service Load Management Program (if applicable), See Short No. 8.109 See Hilling Adjustments section, Short No. 8.030, for additional applicable charges

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For these Customers with a Demand Ioss than 25 kW who have critered an agreement for service under this schoolate, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge, therefore the manimum charge is \$31.4.71;

DEMAND

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 36-minute period of Customer's grantest use charing the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year

BUILES AND DECRELATIONS:

Service under this schedule is subject to unless of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective:

First Revised Sheet No. 8.106 Cancels Original Sheet No. 8.106

ELECTRIC VEHICLE CHARGING INFRASTRUCTURE BIDER TO GENERAL SERVICE DEMAND (OPTIONAL PILOT PROGRAM)

RATE SCHEDULE: GSD-1EV

AVAILABLE.

In all areas served. Service under this rider shall terminate five years from January 1, 2021, unless extended by order of the Florida Public Service Commission ("FPSC"), or terminated earlier by the Company upon notice to the FPSC.

APPLICATION:

For electric service required for the purpose of general service or industrial public electric vehicle charging with a measured Demand greater than or equal to 25 kW and less than 500 kW. Eligible charging installations must be accessible to the public for general service or general use.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises for electric vehicle charging will be furnished through a dedicated meter

MONTHLY RATE:

All rates and charges under Rate Schedule GSD-1 shall apply:

DEMAND:

The Demand in the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 'N-minute period of Customor's greatest use during the month as adjusted for power factor. In no month shall the billed domand be greater than the value in kW determined by dividing the kWh sales for the billing month by '75 hours per month.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Forty-Sixth Revised Sheet No. 8.107 Cancels Forty-Fifth Revised Sheet No. 8.107

GENERAL SERVICE DEMAND - TIME OF USE

(OPTIONAL)

RATE SCHEDULE, OSDT-1

AVAILABLE

In all areas served.

APPLICATION

For electric service regained for general service or inslastial lighting, power and any other purpose with a measured Dumand of at least 25 kW and less than 500 kW. Contenues with Demands of less than 25 kW may other an agreement for service under this schedule based on a Demand Charge for a minimum of 25 kW. This is an optional rate available to General Service Demand contenues upon request subject to availability of meters.

SERVICE

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be flumished through one mater. Result of service is not permitted because.

MONTHLY RATE

Base Charge: \$39.21

Demand Charges:

Blase Demand Charge \$10.07 per kW of Demand occurring during the On-Peak period.

Maximum Demand Charge \$0.71 per kW of Maximum Demand.

Non-Faul Energy Charges: On-Peak Period Off-Peak Period Sane Energy Charge: 3:422s per kWh 1:367s per kWh

Additional Charges:

See Hilling Adjustments section, Short No. 8,030, for additional applicable charges.

Minimum. The Base Charge plus the charge for the currently offering Base Demand. For those Customers with a Demand of less than 25 kW who have entered an agreement for service under this scholole, the minimum charge shall be the Base Charge plus 25 kW times the Base Demand Charge, therefore the minimum charge is \$296.96.

RATING PERIODS

On-Post:

Sovember I through Merch 31: Mondays through Pridays throug the bours from 0 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST webshing Theologyring Day, Claristina Day, and New Yoar's Day.

April I through October 11: Mondays through Fridays during the hours from 12 room EST to 9 p.m. EST excluding Memorial Day, Independence Day, and LaborDay.

Off-Peak:

All otherhous.

(Continued on Sheet No. 8:108)

Fifth Revised Sheet No. 8.108 Cancels Fourth Revised Sheet No. 8.108

(Continued from Sheet No. 8.107)

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems. In the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bedies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission in case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Fifth Revised Sheet No. 8.109 Cancels Fourth Revised Sheet No. 8.109

GENERAL SERVICE LOAD MANAGEMENT PROCRAM (BUSINESS ON CALL®PROGRAM)

RATE SCHEDULE: BOC

AVAILABLE:

Available only within the geographic areas served by the Company's Load Management system.

APPLICATION:

To customers meeting service under Rate Schedules GS-1 and GSD-1 who deat to participate in this program, who utilize direct exponsion certail electric air conditioning and have operating hours that include 3 p.m. EST to 6 p.m. EST a minimum of four weekdays per week.

SERVICE

The same as specified in Rate Schedules GS-1 and GSD-1.

LIMITATION OF SERVICE:

The same as specified in Rate Schedules GS-1 and GSD-1. Central electric air conditioning equipment shall be interrupted at the option of the Company by means of load management equipment installed at the participant's premises.

MONTHLY BILL CREDIT

Participants receiving service under this schedule will receive a Monthly Bill Cradit of \$2.00 per ton of air conditioning for the months of April – Outster. The six conditioning toronge will be calculated by dividing the numeritae BILU rating by 12,000 BILUs per ton. The toronge will thus be counsed to the reasest half-ton to calculate the monthly credit amount.

The total Monthly Bill Craft studi not exceed 40 percent of the applicable Rate Schedules GS-1 or GSD-1 non-faci energy and (where applicable) Base Domand Charges actually incurred for the month and no craft will be applied to reduce the minimum bill specified on Rate Schedules GS-1 or GSD-1.

INTERRUPTION SCHEDULE:

The participan's central electric air conditioning equipment may be interrupted for 15 minutes during any 30-minute period with a cumulative interruption time of up to 180 minutes per day. If this is unable to provide sufficient demand reduction to avoid an emergency situation, the equipment interruption may be interrupted for 17.5 minutes through any 30-minute period with a cramilative interruption time of up to 210 minutes per day.

The limitations on interruptions shall not apply during emergencies on the Company's system or to interruptions caused by fince majorie or other causes beyond the control of the Company. The Company at its discretion may also perform imemptions for readiness testing purposes.

(Continued on Sheet No. 8 110)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Second Revised Sheet No. 8.110 Cancels First Revised Sheet No. 8.110

(Continued from Sheet No. # 109)

TERM OF SERVICE

A participant may discontinue service under this Rate Scheshile by giving the Company seven (7) days advance notice. If the participant requests to be removed from the program, then the participant will be ineligible to re-participate again in the program for one year (12 months) from the time participation ended.

SPECIAL PROVISIONS

- The Company shall not install load management opagement if the installation cannot be occurrinally justified for reasons such as excessive installation costs, oversized/undersized occlore equipment, abnormal utilization of equipment (including limited succurrency locations), or poorly maintained equipment.
- Billing under this schedule will commence upon the installation and completion of the required impections of the lead management againment.
- If a participant has multiple units of central air conditioning apaproent, then all must be connected with load management apaproent to qualify for the Monthly Bill Cradit. In much circumstances, total tons of cooling equipment will be used to determine the total Monthly Bill Credit.
- 4. Installation of the Company's load management equipment in the participant's facility is the sole responsibility of a licensed, independent contractor or Company representative. The participant agrees that the Company will not be liable for any damages or injuries that may occur as a result of the interruption or restoration of electric service pursuant to the terms of this Rate Schedule.
- 5. If the Company determines that the participant no longer uses the equipment signed up for the Program, or the equipment is disconnected or not communicating, then the Company shall discontinue survivo under this schedule and has the right, at the Company's sole discretion, to remove the associated load management equipment.
- 6. The participant is required to give the Company and the licensed, independent contractor reasonable access for installing, maintaining, testing and removing the Company's load management equipment, and for verifying that the equipment effectively controls the participant's equipment as intended by this Rate Schedule. Failure to provide access will result in the fermination of participation until such access (agranted.)
- 7. If the Company determines that the effect of equipment interruptions has been offset by the participant's use of supplementary or alternative electrical equipment, then service under this schedule may be discontinued and the participant may be halled for all prior Monthly Bill Cradits received by the participant from an established date upon which supplementary or alternative electrical equipment was used. If such a date cannot be established, then rabilling shall be for the Monthly Bill Cradits received by the participant for the lesser of the number of months receiving survice under this Rote Schedule or the provious twelve (12) months. The participant will be ineligible to participant in the program for twelve (12) accords from the time their participation was terminated.
- 8 If the Company determines that its lead management expansion on the participant's premises has been rendered ineffective by the use of mechanical, electrical or other devices, disconnection or other intentional actions ("tumpering") by the participant, then the Company may disconnect their participant in the program and bill for all expenses involved in removal of the load management equipment, plus applicable investigative charges. The Company may rebill all prior Monthly Bill Credits received by the participant flow an established tangening date. If such a date cannot be established, then rebilling shall be for the Monthly Bill Credits received by the participant for the lasser of the number of months receiving service under this Rate Schedule or the process twelve (12) mentles. If the Company terminates the participant, then they will be ineligible to participate in the program for twelve (12) mentles.

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: July 7, 2020

Thirteenth Revised Sheet No. 8.120 Cancels Twelfth Revised Sheet No. 8.120

NON-STANDARD METER RIDER - NSMR (OPTIONAL)

RIDER: NSMR.

AVAILABLE

In all areas served.

APPLICATION

This Bider is available to continuous who does non-standard non-communicating restor service in lieu of the standard communicating smart meter service ("Opt-Out Customer"). This is an optional Rider available to optioners served under a standard or optional rate schedule for which a communicating amount meter is the standard meter service. Customers who full to provide reasonable sevens to premise replacement of the non-standard non-communicating meter with a standard communicating smart meter, or otherwise prevent replacement of the non-standard non-communicating meter with a standard communicating smart meter, or otherwise prevent replacement of the non-standard non-communicating meter with a standard communicating smart netter shall be decembed have decided to take service under Rider NSMR, provided they we not probabiled from doing to passuant to the "Limitation of Service" provision of this NSMR. Service under this schedule shall be provided with a non-communicating meter of the Company's choice.

SERVICE

The same as that specified in the Opt-Out Contomer's otherwise applicable rate schedule.

LIMITATION OF SERVICE

This Rider is available to customers who have not tampared with the electric meter service or used service in a fraudated course. Additionally, any Customer who has refused or currently refuses to provide safe and reasonable access to their premises to FPL, its employee, or its authorized agents, or has committed an act of violence or threatened an act of violence against FPL, its employee, or its authorized agents, will be burned from initially electring to take service paramet to this Sider. Any Customer currently taking service paramet to this Rider who tampers with the electric meter or use service in a threatened or manthorized manner, refuses to previde safe and reasonable access to their premises to FPL, its employee, or its authorized agents, commits an act of violence or threatens an act of violence against FPL, its employee, or its authorized agents, the service pursuant to this Rider.

CHARGES

All charges and provisions of the Opt-Out Customer's otherwise applicable rate schedule shall apply. In addition, customers who elect service under this Rider will be charged an Estellment For and a recurring Mentily Surcharge. The Errofitzunt For consists of an initial harm-start payment.

Enrollment Fee: \$89.00 Monthly Surcharge: \$13.00

TERM OF SERVICE

Not less than one (1) billing period.

SPECIAL PROVISIONS

Customers otherwise eligible at premises where FPL has intended to deploy amout maters who have not received a mout mater and have (a) actively enrolled in the NSMR program during the enrollment period and have been decread to have destect to take the non-standard service under the optional rate, will have a grace period of 45 days obtaining the initial billing of NSMR charges to contact FPL cogniting cancellation of service under NBMR and accept installation of a standard communicating meter. NSMR charges that have been hilled (Euroliment Fee and Monthly Surcharge) will be waived after installation of the standard communicating meter.

A replacement for a non-standard meter may not be readily available should our require maintenance. Service under this Rider may require the temporary installation of a standard communicating mater in order to maintain electric service to the premise. Uniter recently episting conditions the use of a temporary standard enter should not exceed one full billing period. If the customer who is taking service pursuant to the NSMR tariff is required to have the standard custor for more than one full billing cycle, FPL will suspend the Monthly Strehungs until a non-standard extent is mobiled.

Customers taking service under this Rider relocating to a new premise who wish to continue service under NSMR are negated to support new service under the Rider including payment of the Errollmant Fee at the year primities. Customers who consel service under this Rider and then later re-creed) for this service at any location would also be required to subset another Errollmant Fee.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

FLORIDA POWER & LIGHT COMPANY	Original Sheet No. 8.120.1
(Continued from Sheet)	io. 8.120)
RULES AND REGULATIONS Service under this Rider is subject to orders of governmental bodies having an Regulations for Electric Service* on file with the Florida Public Service Come schodule and said "General Rules and Regulations for Electric Service" the provise	nission. In case of conflict between any provision of this

Twenty-Fourth Revised Sheet No. 8.122 Cancels Twenty-Third Revised Sheet No. 8.122

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE GSCU-1

AVAILABLE.

In all areas served.

APPLICATION:

Available to General Service - Non Elemand customers that maintain a relatively constant kWh usage, and a demand of less than 25 kW. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard distribution voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$17.27

Non-Foel Energy Charges:

Base Energy Charge 4.336¢ per Constant Usage kWh

Additional Charges:

See Hilling Adjustments section, Short No. 8 030, for additional applicable charges.

TERM OF SERVICE:

Not less than one (1) billing period.

DEFINITIONS:

kWh Per Service Day - the total kWh in billing month divided by the number of days in the billing month.

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month

 $\label{thm:periods} \ensuremath{\text{Constant Usage kWh}} \quad \text{the Maximum kWh Per Service Day multiplied by the number of service days in the}$

current hilling period.

(Continued on Sheet # 123)

Original Sheet No. 8.123

(Continued from Short 8.122)

SPECIAL PROVISIONS:

Should the customer's Maximum kWh Per Service Day exceed 105% of the average of the monthly kWh per service days calculated over the same 24-month period, the account will be transferred and billed under the OS-1 Rate Schedule.

RULES AND REGULATIONS

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Fifty-Ninth Revised Sheet No. 8.201 Cancels Fifty-Eighth Revised Sheet No. 8.201

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all areas served.

APPLICATION.

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., ganges, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY BATE.

Base Charge: \$9.55

Non-Fuel Charges

Base Energy Charge:

First 1,000 kWh 7.118¢ per kWh All additional kWh 8.118¢ per kWh

Additional Charges:

Residential Load Management Program (if applicable). See Short No. 8.217
See Billing, Adjustments section, Short No. 8.030, for additional applicable charges.

Minimum: \$25.00

TERM OF SERVICE.

Not less than one (1) billing period.

RULES AND REGULATIONS.

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on life with the Florida Public Service Commission. In case of conflict, between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

First Revised Shert No. 8.202 Cancels Original Sheet No. 8.202

RESIDENTIAL/COMMERCIAL FIXED RATE

RATE SCHEDULE FLAT-1

AVAILABLE.

In all areas served. Available to existing Fixed Rate customers in the former Gulf Power service area as of January 1, 2022. Will be available to all new enrollments once billing system modifications are complete.

APPLICATION:

To custosters in good credit standing, who have valid billing information for service pursuant to either Rate Schedule RS-1 or Rate Schedule GS-1 at their current premise for the twelve-month period immediately preceding the offer, excluding temporary service, are eligible to request the FLAT-1 rate.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder. Customers with multiple meters on one account or who subscribe to the Non-Standard Meter Rider are not eligible. Customers may not participate in both Feed Rate and Hudget Billing.

BILL FORMULA:

Annual Bill = Estimated Arexael Base Charge = {{Estimated Annual kWh X (Estimated Energy cents/kWh + Estimated Billing Adjustments cents/kWh X (1 + Risk Adder)}

Each Customer's annual hill is specific, or unique, to that customer

Monthly Bill - Annual Bill / 12

The Company periodically reviews the routes by which customers' meters are read to ensure they are in line with traffic patterns and efficiency goals. If a customer's neighborhood is reviewed, the date on which the customer's meter is read may change. Should this happen, the customer may see an adjustment in the Fixed Rate amount for the next billing period. This adjustment only reflects a change in the number of days in this billing period and the customer will continue to receive the customer's regular Fixed Rate amount after this adjusted billing.

The customer's actual monthly bill will be determined as set forth above and will not include a separate increase or decrease for the charges that would be applicable for service taken under Rate Schedule RS-1 or Rate Schedule GS-1.

DEFINITIONS:

Estimated Annual Base Charge — The estimated monthly base charge for Rate Schedule RS-1 or Rate Schedule GS-1, an applicable, multiplied by 12.

Estimated Annual kWh - Customer's expected annual energy consumption is calculated based on the customer's historical metered usage adjusted for normal weather and consumption changes in customer behavior.

Estimated Energy cents/kWh – The estimated base rate energy charges for Rate Schedule RS-1 or Rate Schedule GS-1, as applicable.

Estimated Billing Adjustments contributed Fishmated Billing Adjustment Clause and Storm charges for Rate Schedule RS-1 or Rate Schedule RS-1, as applicable.

(Continued on Short No. 8 202.1)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.202.1

(Continued from Sheet No.8 202)

DEFINITIONS (Continued):

Risk Adder – The adder is used to compensate the Company for the risk associated with weather-related consumption as well as the risk associated with the non-weather impacts. This adder will not exceed 5%

Normal Weather - Based on sessonal heating degree-days and cooling degree-days.

Applicable Removal Charges - Any difference between actual usage billed on Rate Schedule RS-1 or Rate Schedule GS-1, as applicable, and the amount collected under Fixed Rate

TERM OF CONTRACT:

Service under this schedule shall be for a period of not less than one year.

All eligible Fixed Rate offers will be updated with their previous year consumption, and contracts will automatically renew for the following year, unless the customer notifies the company otherwise.

A customer who withdraws from the program prior to the end of the 12-month contract period, Applicable Removal Charges will apply.

If a participating customer moves from their current residence before the 12 month Service Agreement period expires, Applicable Removal Charges will apply.

If a customer becomes delinquent in a Fixed Rate payment, the Company will follow standard procedures for Sundard Residential Turiff customers. If the customer is disconnected for nonpayment, the sustainer will be removed from the Fixed Rate program and Applicable Removal Charges will apply

The Company reserves the right to terminate the customer's Fixed Rate program Service Agreement if the customer's total Actual Energy Usage exceeds their Total Estimated Fixed Rate kWh Usage by at least 30% for at least three consecutive months. If the customer is removed from the Fixed Rate program due to excessive usage, Applicable Removal Charges will apply. The Company will notify the customer in advance if they are at risk of being removed from the program due to excessive usage.

The Company shall have the discretion to waive any of the foregoing charges that would otherwise apply as a consequence of significant damage to a Food Rate customer's premise coused by a natural disaster or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.

DEPOSET

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective.
"General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of
conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the
provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fourteenth Revised Sheet No. 8.203 Cancels Thirteenth Revised Sheet No. 8.203

RESIDENTIAL TIME OF USE RIDER - RTR-1 (OPTIONAL)

RIDER: RTR-1

AVAILABLE:

In all areas served.

APPLICATION

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., ganges, water pumps, etc.). Also for service to commonly-owned/scilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RCC.

SERVICE

Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted becoming.

Install service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE:

All rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Base Energy and Fuel Charges and Credits Billing. Adjustments applicable to on and off peak usage shall apply.

Base Charge: \$9.55

RTR Base Energy Charges/Credits: On-Peak Period Off-Peak Period Super Energy Charge 12.796c per kWh (5.595)c per kWh

Additional Charges Credits:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Meamon: \$25.00

RATING PERIODS

On-Peak:

November 1 through March 11: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon FiST to 9 p.m. FST excluding. Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours

(Continued on Sheet No. 8 204)

First Revised Sheet No. 8.204 Cancel Original Sheet No. 8.204

(Continued from Sheet No. 8 203)

TERM OF SERVICE.

Initial service under this rate schedule shall be not less than one (1) billing period. Customer has the option to rutarn to billing under Rate RS-1 upon request. However, a contract for not less than one year shall be required to renew RTR-1 billing if this option is exercised. Customer may fulfill this contract by paying to the Company the remaining differential in the Base Charge on Rate Schedules RS-1 and RTR-1 for the balance of the 12-month contract period. This payment may either be in a lump sum or spread over the remaining months in the contract period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Third Revised Sheet No. 8.211 Cancels Second Revised Sheet No. 8.211

COMMON USE FACILITIES - REDER CU

AVAILABILITY

In all areas served

APPLICATION:

To provide for the application of residential rates for energy used in the common dements of residential conforming to defential cooperatives, as well as the contrast area of residential homeowners associations.

LIMITATION OF SERVICE

The Costomer must demonstrate to the Company compliance with the following criteria:

Condominium and Cooperatives:

100% of the energy is used exclusively for the co-owners' benefit.

None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee.

Each point of service is separately metered and billiot.

A sesponsible legal entity is established as the oustoner to whom the Company can render its bills, and receive payment for said.

Homowners' Associations.

100% of the energy is used endosively for the number homeowners' benefit.

None of the energy is used in any endower which sells or sents a commodity or provides a service for a fire.

Each point of service is separately metered and billed.

A responsible logal entity is established as the customer to whom the Company can runder its falls, and receive payment for said service.

Membership in the homowners' association which controls and operates the common facilities is required as a condition of properly ownership in the subdivision, and such requirement arises from restrictions of second which are set out or incorporated by refusince on such member homowner's dead.

Such restrictions require each member horsessmen to pay his ber proportionate share of the costs of operating and mentaning the common facilities. This obligation to pay must be enforceable by placement of a lien on the member horsessment's property and by foreclosure for non-payment of such liens.

The homeowners associations are complised of persons owning configurate lots in a planted development, and the contributy owned facilities are located within the development.

BULES AND REGULATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this rider and said "General Rules and Regulations for Electric Service", the provision of this rider shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.213 Cancels Original Sheet No. 8.213

RESIDENTIAL ELECTRIC VEHICLE CHARGING SERVICES RIDER PILOT (OPTIONAL)

RATE SCHEDULE RS-1EV

AVAILABLE

In all areas served. This optional rider ("Rider") is available on a voluntary basis to residential Customers who desure an in-home electric vehicle charging service ("Service") through the installation of Company owned, operated, and maintained electric vehicle charging equipment, including a Level 2 charger ("Epsignent"). This Rider shall expire four years from the effective date of this program, unless extended by approval of the IPSC. Service under this Rader shall continue to be provided under the tooss specified in the Optional Residential Electric Vehicle Charging Agreement ("Agreement") that is in effect at such time as the Rider expires. No new Agreements may be executed following the expiration of this Rider.

APPLICATION:

Service is provided through the installation of Equipment by the Company at the Customer's premise in accordance with Scope of Services set forth in the Agreement. The Customer will have the option to select a Full Installation or Equipment Only Installation Service officing.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accessible and viable. Service shall be limited to Customers with no delinquent balances with the Company that own and reside in a single-family home or townform with an attached garage that is a primise already being served at the RS-1 rate schedule. The Company will own, operate and maintain the Equipment for the team of the Agreement. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delivered by the Equipment.

MONTHLY SERVICE PAYMENT

The Company will design, procure, ushall, own, operate, and provide maintenance to the Equipment included in the Monthly Service Payment. The Monthly Service Payment under this Rider is in addition to the monthly balling determined under the Customer's otherwise applicable rate schedule and any other applicable charges. The Customer will have the option to select a Full Installation or Equipment Only Installation Service officing when the corresponding installation costs are included as part of the Monthly Program Charge. The total Monthly Service Payment is usual to the num of the found Monthly Program Charge + Monthly Off-Pook Energy Charge as follows:

M/m/m/	Full Installation	Equipment Only Installation
Monthly Program Charge:	325.57	538,41
Monthly Off-Peak Energy Charge	\$12.81	\$12.81
Total Monthly Service Payment	538.38	531.72

For energy used exclusively for electric vehicle charging, the following charges and rates shall apply:

EV Energy Charges/Credits On-Peak Period Off-Peak Period Energy Charge 23.71¢ per kWh N/A

(Continue on Sheet No. 9.214)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective:

Original Sheet No. 8.214

(Continued from Sheet No. 8.213)

BATING PERIOD:

On Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thurse-griving Day, Christmas Day, and New Year's Day.

April 1 formult October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Ony, and Labor Day.

Off-Peak

All other hours.

METERING:

Sub-motering at the Level 2 charger shall be performed thereby allowing the Company to perform the electric vehicle charging and all other usage billing calculations in accordance with the applicable monthly rates.

TERM OF SERVICE:

The term of Service will be set furth in the Agraement. At the end of the term of Service, the ownership of the Equipment shall transfer to the Customer.

PROVISIONS FOR EARLY TERMINATION:

Customer has the right to terminate the Agreement for its convenience upon written notice to Company on at least thirty (30) days prior notice. Termination for will be unressed in accordance with the Agreement.

RULES AND REGULATIONS:

Service under this Rider is subject to orders of governmental bodies having paradiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rider and said "General Rules and Regulations for Electric Service" the provision of this Rider shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Second Revised Sheet No. 8.217 Cancels First Revised Sheet No. 8.217

RESIDENTIAL LOAD MANAGEMENT PROGRAM (RESIDENTIAL ON CALL*PROGRAM)

RATE SCHEDULE: ROC

AVAILABLE:

Available only within the geographic arms served by the Company's Load Management System.

APPLICATION:

To outcomes secriving service under Rate Schedule RS-1 who efect to participate in this program and who utilize central electric air conditioning.

The following electric appliances are digible central air conditioners, central hosters, committeed water heaters (excludes tankless instantaneous, solar, heat pump, and heat recovery unit water heaters), and estimating pool pumps. All new program participants as of October 31, 2020 must include central electric air conditioners. If the participant's system also has a central electric heater, this must also be included, luclusion of water heaters and estimating pool pumps is optional. Prior program participants' appliance selections and eligibility requirements remain unchanged. Participants who not the program and later rejoin will be sobject to the participation requirements in effect at the time.

This Rate Schedule is not applicable for service to commerly-owned facilities of condominum, cooperative or homeowners' associations.

SERVICE

The same as specified in Rate Schedule RS-1.

LIMITATION OF SERVICE

The same as specified in Rate Schedule RS-1. Participant's primise must be occupied for at least 9 months of the year. The participant's eclerical applicances shall be interrupted at the option of the Company by monte of lead management equipment metallod at the participant's primise.

TERM OF SERVICE

A participant may charge: (i) their interruption option (flore Cycle to Shed only), (ii) the selection of appliances, or (iii) descentinue service ander this Rate Schedule by giving the Company seven (?) days advance notice. If the participant requests to have one or more appliances removed from participation in the program, such appliance(s) will be ineligible to re-participate again for one year (12 months) from the time participation ended.

MONTHLY BILL CREDIT

Participants receiving service under this Rate Schedule will receive a Monthly Bill Credit as follows:

Appliance	Applicability	Monthly Bill Credit
Central Electric Air Conditioner	April October	\$6.00
Central Electric Heater	November - March	52.75
Centrentional Electric Water Heater	Year-Round	\$1.50
Swinning Post Pump	Year-Round	\$1.50
Prior Farticipants Only (Cycling) - Central Electric Air Conditioner	April - October	\$3.00
- Central Bloctric Heater	Newtonber - March	\$7.00

The total Monthly Bill Credit shall not exceed 40 percent of the Rate Scharlafe RS-1 "Base Energy (Tunge" actually incurred for the month (if the Budget Billing Plan is selected, actual energy sharges will be utilized in the calculations, not the levelized charges) and no credit will be applied to reduce the minimum bill specified on Rate Scharlafe RS-1.

(Continued on Short No. 8 218)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: July 7, 2020.

Third Revised Sheet No. 8.218 Cancels Second Revised Sheet No. 8.218

(Certinued from Sheet No. 8 217)

INTERRUPTION SCHEDULE:

Appliance	Interruption Schedule	
Certral Electric Air Conditioner	Up to 180 minutes per day:	
Central Electric Space Heater	Up to 180 minutes per day	
Convention Hectric Water Heater	Up to 240 minutes per day	
Swimming Pool Pump	Up to 240 minutes per day	
Price Participants Celly (Cycleng Cody) « Central Electric Air Conditioner	15 minutes per 30-minute period/cumulative interruption up to 180 minutes per day. If simility to generale sufficient demand reduction to avort an intergency situation, may increase to 17.5 minutes per 30-minute period/cumulative interruption up to 210 minutes per day.	
- Central Electric Space Heater	15 minutes per 30-minute period / cornelative enteroption up to 180 minutes per day	

The limitations on intemptions shall not apply during emergencies on the Company's system or to intemptions caused by force majurar or other causes beyond the control of the Company. The Company at its discretion may also perform interruptions for readiness testing purposes.

SPECIAL PROVISIONS

- The Company shall not install load management equipment if the installation cannot be economically justified for reasons such as: excessive installation costs, oversize/curdenized heating or cooling equipment or abnormal attitization of equipment, (including variation or other limited occupancy residences).
- Billing under this Rate Schedule will committee upon the installation and completion of required inspections of the load management experient.
- If a customer has multiple units of the same appliance type then at least two must be connected with load management congruent to qualify for the Monthly Bill Credit attributable to that appliance type. In such circumstances, only a single Monthly Bill Credit for flat appliance type will be applied per premise.
- Installation of the Company's load management equipment at the participant's premise is the sole exponsibility of a formed, independent contractor or Company representative. The participant agrees that the Company shall not be liable for any damages or injuries that may occur as a result of the interruption or restoration of electric service pursuant to the terms of this Rate Schedule.
- 5 If the Company determines that the participant no longer uses one or more of the appliances signed up for the program, or the equipment is disconnected or not continuousling, then the Company shall discontinue the associated Monthly Hill Credits and has the right, at the Company's sole discretion, to remove the associated lead management apagement.
- 6. The participant is required to give the Company and the licensed, independent contractor reasonable access for installing, maintaining, testing and removing the Company's load management equipment, and for verifying that the equipment effectively controls the participant's appliances as intended by this Rate Schedule. Failure to provide access will result in the removal of the affected appliances from the program or full participation termination until such access is granted.
- 7. If the Company determines that the effect of equipment interruptions has been effort by the participant's use of supplementary or alternative electrical equipment, then service under this Rate Schodule may be discontinued and the participant billed for all prior Monthly Bill Credits received under this Rate Schodule from an established date upon which supplementary or alternative electrical apartment was used. If such a date carnot be established, then rebilling shall be for the Monthly Bill Credits received by the participant for the lesser of the number of months receiving service under this Rate Schodule or the previous twelve (12) months. The participant will be ineligible to participate in the program for twelve (12) months from the time their participation was terminated.
- 8. If the Company determines that its load management copanisms at the participant's prantise has been rendered ineffective by mechanical, electrical or other devices, disconnection or other intentional actices ("tampering") by the participant, then the Company may discontinue their participant in the program and fall for all expenses involved in renoval of the load management equipment, plus applicable investigative charges. The Company may robid all prior Monthly Bill Credits received by the participant from an artibilished tempering date. If such a date carried to established, thus robiling of the Monthly Bill Credits shall be for the lesser of the married of months receiving service under this Rate Schedule or the previous twelve (12) months. If the Company terromates the participant, then they will be inedigable to participate in the program for twelve (12) months from the term their participation was terromated.

Issued by: Tillany Cohen, Director, Rates and Torills

Effective: July 7, 2020

Fortieth Revised Sheet No. 8,310 Cancels Thirty-Ninth Revised Sheet No. 8,310

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all wear served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Costonier with a measured demand of at least 500 kW and less than 2,000 kW. Custoniers with demands of less than 500 kW may enter an agreement. for service under this Rate Schoolade based on a Demand Change for a minimum of 500 kW.

SERVICE

Single or three phase, 66 hertz and at any available standard distribution voltage. All service required on primises by Customer shall be flumished through one mater. Reside of service is not permitted humander.

MONTHLY RATE:

Hase Charge: \$88.69

Demand Charges

Base Demand Charge 513:60 per kW of Demand

Non-Fuel Energy Charges:

Buse Energy Charge 1.958g perkWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8 030, for additional applicable charges.

Minimum: The Base Chargo plus the charge for the corrently effective Base Demand. For those Customers with a Demand of Iase than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$6,888.69.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's motoring equipment and systems, for the 30minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE.

Not less than one year.

RULES AND REGULATIONS:

Service rather this schedule is subject to orders of governmental bodies having jurisdation and to the cornelly effective "General Rules and Regulations for Electric Service" on the with the Florida Public Service Commission, in case of conflict between any provision of the subschile and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply

First Revised Sheet No. 8.311 Cancels Original Sheet No. 8.311

ELECTRIC VEHICLE CHARGING INFRASTRUCTURE RIDER TO GENERAL SERVICE LARGE DEMAND (OPTIONAL PILOT PROGRAM)

RATE SCHEDULE: GSLD-1EV

AVAILABLE:

In all areas served. Service under this rider shall terminate five years from January 1, 2021, unless extended by order of the Florida Public Service Commission ("FPSC"), or terminated earlier by the Company upon notice to the FPSC.

ASSISCATION:

For electric service required for the purpose of general service or industrial public electric vehicle charging with a measured demand of 500 kW and less than 2,000 kW. Eligible charging installations must be accessible to the public for commercial or general use.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises for electric vehicle charging will be famished through a dedicated meter.

MONTHLY RATE:

All rates and charges under Rate Schedule GSLD-1 shall apply:

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor. In no month, shall the billed demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Forty-First Revised Sheet No. 8.320 Cancels Fortieth Revised Sheet No. 8.320

GENERAL SERVICE LARGE DEMAND - TIME OF USE (OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may ester an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request solgect to availability of meters.

SERVICE

Single or three phase, 60 herte and at any available standard distribution voltage. All service required on premises by Customer shall be figmished through resementer. Result of service is not permitted hereunder.

MONTHLY RATE:

\$88 w/0 Base Charge:

Demond Charges

Base Demand Charger \$12.81 per KW of Demond occurring through the On-Peak period.

Moorman Donard Charge 50:79 per kW of Maximum Demand.

Non-Food Energy Chargos: Off-Paul: Potiod On-Pask Paried Base Energy Charge EWh 3.254¢ per k9/h. L413¢ perkWh.

Additional Charges:

See Billing Adjustments section, Short No. 8 030, for additional applicable charges.

Minimum: The Base Charge plus the charge for currently effective Pase Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service tasker this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Best Denord Chargo, therefore the minimum charge is \$6,493.69.

RATING PERIODS.

Severation 1 through March 21: Mondays through Finleys theirig the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST coolading Thenlogiving Day, Christmas Day, and New Your's Day

April 1 through October 31 Mondays through Fridays during the hours from 12 novn EST to 9 p.m. EST excluding Monorial Day. Independence Day, and Labor Day.

Off-Peak

All other hours.

(Continued on Short No. 8 321)

Third Revised Sheet No. 8.321 Cancels Second Revised Sheet No. 8.321

(Continued from Sheet No. 8.320)

DEMAND

The Demand is the kW to the manust whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Castemer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND

Maximum Demand is the kW to the respect whole kW, so determined from the Company's metering expansions and systems, for the 30-minute period of Contorner's greatest use during the month as adjusted for power factor.

TERM OF SERVICE

Not less than one year.

RULES AND REGULATIONS

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently officeive "General Rules and Regulations for Elactic Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Forty-Third Revised Sheet No. 8.330 Cancels Forty-Second Revised Sheet No. 8.330

CURTAILABLE SERVICE (OPTIONAL)

(Closed Schedule)

RATE SCHEDULE: CS-1.

AVAILABLE

In all arms served.

APPLICATION:

For any general service or indistrial Costoner who qualifies for Rate Schedule GSLD-1 (500 kW = 1,899 kW), will curtail this Demandby 200 kW or more upon regions of the Company from time to firm, and as of January 9, 2018 was taking service paramet to this schedule. Customers with demands of at least 200 kW but less than 500 kW may enter an approximant for service under this Rate Schedule based on a Demand Change for a minimum of SSDkW.

SERVICE:

Single or three phase, 60 hortz and at any available standard distribution voltage. All service supered on promises by Customer shall be framished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Base Charge: \$118.26

Depend Chines

Base Demand Charge \$13.66 per kW of Demand

Non-Fool Energy Charges:

Base Energy Charge 1.958¢ per kWh

Additional Charges:

See Hilling Adjustments section, Short No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of Tess than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge in \$6,918.26.

CURTAILMENT CREDITS

A monthly crudit of (\$2.2%) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service under the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of; (1) the average of the previous 12 months, or (ii) the average of the master of billing months under this Rate Schoolde.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Domand during the current Curtailment Period than the Firm Domand, the Customer will be:

- 1. Rehilled at \$2.29 kW for the prior 36 months or the number of months since the prior Curtailment Petiod, whichever is less, and
- 2. BiBod's perubly charge of \$4.89 kW for the current sweeth.

The kW mod for both the rehilling and penalty charge calculations is determined by taking the difference between the magnitum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Short No. 8 331)

Fifth Revised Sheet No. 8.331 Cancels Fourth Revised Sheet No. 8.331

(Continued from Sheet No. 8.330)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtuil load, customers should reduce their load to their Firm Demund for the duration of the Curtailment Fersiod, except tenter the following conditions:

- 1. Force Majeure events use Definitions's which can be demonstrated to the satisfaction of the Company, or
- maintenance of generation equipment which is performed at a pre-arranged time and data mutually agreeable to the Company and the Casterner and which is necessary for the Casterner's implementation of load contailment, or
- 3. an event affecting local, state or national security:

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtainment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (infectioned on a certis per kilowath-hour basis) that FPL is purchasing fluting that period, less the applicable finel charge. As-Available Energy cost is the cost educated for Schedule COG-1 in accordance with FPSC Rule 25-17-0825, F.A.C. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive marrier, the Company will terminate service under this Rule Schedule.

CURTAILMENT PERIOD

All hours established by the Company during a monthly billing period in which the Costomer is coquested to certail Demand.

DEMAND

The Demand is the EW to the exercet whole EW, as determined from the Company's moletting equipment and systems, for the 30-mante period of Customer's greatest use charge the recentless adjusted for power factor.

DEFINITIONS.

Force Majorate

For the purposes of this schedule Force Majeure meses cames not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrantees, nots, environmental constraints lowfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, academs to equipment or machinery, or similar occurrences.

Non-Firm Domand

The current Demand less the amount of Firm Demand specified below.

Firm Denund

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service: This is the maximum amount of the Customer's Domand that will be served during a Curtailment Period.

CUSTOMER RESPONSIBILITY:

The Company will suggest the Castomer to curtail their load for a one-hour period, once per year, for testing purposes on the first. We therefore in November or, if not possible, at a mutually agreeable time and date, if the Castomer's load has not been successfully curtailed during a curtailand event in the previous twelve (12) occults. Testing purposes include the Castomer testing the curtailable portion of their load to ensure that it does not exceed their contracted firm demand level.

(Continued on Sheet No. 8.332)

Second Revised Sheet No. 8.332 Cancels First Revised Sheet No. 8.332

(Continued from Sheet No. E.331)

TERM OF SERVICE:

During the first year of service under this Rate Schodule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this flate Schodule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schodule should them be observationed under which the termination of the Customer's participation of the Company's offering of the Rate Schodule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Castomer upon written notice. Transfers to a different non-firm service option negate: 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a time service option, transfers to a different non-firm service option with any increase in Firm Demand, or termination of service for any other mason shall require there (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resome service under this Rate Schedule, the Customer must provide there (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agricument for Custallable Service. Prior to any such termination, the Company shall notify the Customer at least musty (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance defliciencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be critical to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form then the Company, or decides to cognitizate to serve all of the previously custailed. Demand and to take interruptible stordby service from the Company, the Customer may terminate the Agreement for Custailable Service by giving at least theny (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination if

- it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic confederativeness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customic, the Company and the Company's other customer, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's coasing operations at its facility (without continuing or establishing similar operations absender in the Company's service area), or a decision by the Customer to conjunct to service if the previously containable Domaind and to take intermptable standby service from the Company, or
- any other Customer(s) with demand curtainment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment connectment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand surfainment.

(Continued on Short No. 8:333)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fourteenth Revised Sheet No. 8.333 Cancels Thirteenth Revised Sheet No. 8.333

(Continued from Sheet No. 8.332)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) smallable as specified in paragraph c above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL hate determines that there is no need for the MW reduction in accordance with the FPL Custoliable Rase Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Custailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shaft from curtailable demand to firm service.
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm domand on the Company's system without the requisite three (3) years advance written notice, or
- the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

- rehilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six.
 (36) morths during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
- hilled a penalty charge of \$1.44 per kW times the number of months rebilled in No. 1 above times the highest curtuitable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS.

Service under this Rate Schedule is subject to orders of governmental bodies having paradiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply

Forty-Second Revised Sheet No. 8.340 Cancels Forty-First Revised Sheet No. 8.340

CURTALABLE SERVICE - TIME OF USE (OPTIONAL) (Closed Schedule)

RATE SCHEDULE: CST-L

AVAILABLE:

In all arms served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schodule GSLD-1 (500 kW - 1,999 kW) will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schodule. This is an optional Rate Schodule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schodule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available distribution standard voltage. All service required on premises by Castomer shall be famished through one mater. Results of service is not permitted horounder.

MONTHLY RATE:

Base Charge: \$118/26

Demand Changes:

Dase Demand Charge \$12.81 per KW of Demand occurring during the Co-Peak Period.

Maximum Demand Charge: \$0.79 per kW of Maximum Demand.

Non-Paul Energy Chargos On-Paul Pariod Off-Foak Pariod
Base Energy Charge 3.254c por kWh 1.413c por kWh

Additional Charges:

See Hilling Adjustments section, Short No. 8/030; for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of Loss than 500 kW who bases ordered an agreement for service cacher this achordole, the minimum charge shall be the Base Charge plus 500 kW times the Base Demand Charge, therefore the minimum charge in \$6,523.26.

RATING PERIODS

On-Peak

November 1 through March 31: Mondoys through Forkeys during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST oxylading. Thank-giving Day, Christmas Day, and New Yourk Day.

April 1 through October 21: Moreleys through Fridays during the hours from 12 mon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labot Day.

Off-Posk:

All other hours.

(Continued on Sheet No. 8:341)

Twenty-First Revised Sheet No. 8.341 Cancels Twentieth Revised Sheet No. 8.341

(Continual thora Short No. 8 340)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to cartail load, customers should enhace their load to their Firm Demand for the duration of the Curtailment Period, except underthe following conditions:

- 1. Force Majorate events (see Definitions) which can be denominated to the satisfaction of the Company, or
- maintenance of generation equipment which is performed at a pre-arranged time and date matually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtainant, or
- 3. an event affecting local, state or national security;

If one in more of those comptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided hereuseder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cents per followed-hour basis) that FPL is purchasing their period, less the applicable first charge. As-AvailableEnergy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17 0925, F.A.C. If the Company defermines that the Customer has utilized one or more of the exceptions above in an excessive marrier, the Company will terminate service under this Rate Schedule.

CURTARMENT CREDITS:

A monthly credit of (2.29) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Theraufter, subject to the Term of Service and/or the Provisions for Early Termination, a charge to the Firm Damand may be made provided that the revision does not decrease the total amount of Non-Firm Damand during the lesser of (i) the average of the previous \$2 months, or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND.

If the Customer proceds a higher Command during the current outsiding in period than the contracted recommend during the Customer.

- Relation at \$2.29 kW for the prior 36 months or the murrher of months stace the prior curtainnest period, whichever is less,
- 2 Billed a penulty charge of \$4.89%W for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand. during the current Curtailment Period and the Firm Demand for a Curtailment Period.

CLETALABENT PERIOD:
All hours established by the Company during a monthly billing period in which the Customer is requested to cartail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30minute period of Customer's greatest use for the designated Cn-Peak periods during the morth in adjusted for power factor.

MAXIMUM DEMAND

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:

For the purposes of this schedule Force Majorare means causes not within the moscoulds control of the Customer affected and not caused by the negligence or lack of the chilgence of the Chaterier. Such events or circumstances may include acts of God, stellars, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, rices, arrangemental constraints lawfidly imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or muchinary, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

The contracted maximum demand level to which the Castorner agrees to earlid as specified in the Customer's Agreement for Custailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

(Continued on Short No. 8.342)

First Revised Sheet No. 8.342 Cancels Original Sheet No. 8.342

(Continued from Short No. 8.341)

TERM OF SERVICE.

During the first year of service under this Rate Schodule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to take service under this East Schodule for the life of the generating unit which has been avoided by the rate. There is, however, a those-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schodule should there be circumstances under which the termination of the Customer's participation or the Company's officing of the Rate Schodule indesired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice. Transfers to a different non-firm service option nequire 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a firm service option, transfers to a different non-firm service option with any increase in Firm Demand, or termination of service for any other reason shall require three (3) years' notice and be subject to the Provincents for Early Termination below. Should a Customer terminate service or be removed by the Company and later design to remain service under this Rate Schedule, the Customer must provide three

(3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Custallable Service. Prior to any such termination, the Company shall notify the Customer at least rainety (90) days in advance and describe the Customer's failure to comply. The Company may than terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures reconstry to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to intrint and pursue consective action, the Company shall be entitled to suspend forthwith the mostifyly liding under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination of

- if has been demonstrated to the satisfaction of the Company that the impact of each transfer of service on the economic
 cost-officewersess of the Company's Cartailable Service Rate Schodule is in the best interests of the Customer, the Company and
 the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations observice in the Company's service area), or a decision by the Customer to cognorate to service all of the previously curtailable Domand and to take interruptible standby service from the Company, or
- any other Customer(s) with demand curtailment expandent to, or grouter than, that of the existing Customer(s) agros(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion. Flan has been met and the new replacement Customer(s) in (are) available to perform demand custailment.

(Continued on Sheet No. 8.343)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: February 13, 2018

Thirteenth Revised Sheet No. 8.343 Cancels Twelfth Revised Sheet No. 8.343

(Continued from Sheet No. 8.342)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c above, but the replacement Customer(s) does (do) become available within tweive (12) months from the date of termination of service under this Rote Schedule or FFL later determines that there is no need for the MW reduction in accordance with the FPL Curtailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company so serve those MW during any Curtailment Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service.
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite three (3) years advance written notice, or
- c) the Customer transfers the custoilable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice,

then the Customer will be:

- rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
- belied a penalty charge of \$1.44 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Thirty-Fifth Revised Sheet No. 8.412 Cancels Thirty-Fourth Revised Sheet No. 8.412

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all aron served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on promises by Customer shall be famished flamush one meter. Resule of service is not permitted hereunder.

MONTHLY RATE:

Blase Charge: \$256.89

Damand Charges:

Base Demand Charge \$13,68 per kW of Demand

Non-Fuel Energy Charges:

Base Energy Charge 1,702¢ per kWh

Additional Charges:

See Billing Adjustments section, Short No. 8 030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Castomers with a domand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge, therefore the estraman charge is \$27,616.89.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE.

Not less than one year.

BULES AND RECULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective:

Forty-First Revised Sheet No. 8.420 Cancels Fortieth Revised Sheet No. 8.420

GENERAL SERVICE LARGE DEMAND - TIME OF USE (OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE

In all areas served.

OFFICATIONS

For electric service required for general service or industrial lighting, power and any offers purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with domands of less than 2,000 kW may exter an agreement for service under this schedule based on a domand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be familiared through one meter. Results of service is not partialled horsenile.

MONTHLY RATE:

Base Charge: \$256.89

Dorand Charges:

Base Demand Charge \$12.99 per kW of Demand occurring during the On-Peak Period.

Maximum Demand Charge \$0.69 per kW of Maximum Demand.

Non-Hot Energy Charges On-Pook Broad Off-Pook Period
Base Energy Charge 2.721¢ per kWh 1.334¢ per kWh

Additional Charges:

See Billing Adjustments section, Short No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of Loss than 2,000 kW who have entered an agreement for service under this schodule, the minimum charge shall be the fluse Charge plus 2,000 kW terms the Base Demand Charge, therefore the minimum charge is \$26,236.89.

RATING PERIODS

On-Peda

Neverther J. Brough March 31. Mondays through Fridays during the bours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST oxidating Theretogoring Day, Christmas Day, and New Year's Day.

April I through October 31, Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Post:

All otherhouse

(Continued on Short No. 8 421)

Seventh Revised Sheet No. 8.421 Cancels Sixth Revised Sheet No. 8.421

(Continued from Short No. 8.420)

DEMAND:

The Demand is the EW to the mannel whole EW, as determined from the Company's metering equipment and system, for the 50-minute period of Customer's greatest use for the designated On-Peak periods sharing the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the assess whole kW, as determined from the Company's inetering equipment and systems, for the 30-minute period of Customer's greatest use during the mouth as adjusted for power factor.

TERM OF SERVICE:

Not loss than oneyour.

BULES AND REGULATIONS

Newton under this schoolde is safejoot to orders of governmental bodies having jurisdiction and to the currently officiate "Omena Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schoolate and said "Germal Rules and Regulations for Electric Service" the provision of this schoolate shall apply.

Issued by: Tiffuny Coben, Senior Director, Regulatory Rates, Cost of Service and Systems

Twenty-Fifth Revised Sheet No. 8.425 Cancels Twenty-Fourth Revised Sheet No. 8.425

HIGH LOAD FACTOR - TIME OF USE

RATE SCHEDULE: HLFT

AVAILABLE

In all meas served.

APPLICATION:

For electric service required for general nervice or inclustrial lighting, power and any other purpose with a measured Centural of 25 kW or more. This is an optional rate schedule available to customers otherwise nerved under the GSE-1, GSED-1, GSED-1, GSED-1, GSED-1, GSED-2, or GSED-2 at Eschedules.

SERVICE

Single or fine phase, 60 hortz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one moter. Reside of service is not permitted horsender.

MONTHLY RATE:

	HLFT-1	HLFT-2	HLFT-3
Annual Meximum Demand	25-499 kW	500-1,999 kW	2,000 kW organitor
Bose Charge:	\$30.21	\$88.00	\$256.80
Demand Charger: On-Peak Demand Charge	\$13.41	\$14.30	\$13.91
Maximum Danield Charge	\$2.78	83.07	\$2.96
Non-Feel Energy Chargos:			
On-Peak Period per kWh Off-Peak Period per kWh	2.179¢ 1.567¢	1.252¢ 1.210¢	1.090e 1.078e

Additional Charges

See Billing Advantums section, Shed No. 8 030, for additional applicable charges. Minimum Charge: The Base Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak

Newtonian Lifteragh Manda 21: Mondays through Fridays chaining the boxes from 6 a.m. EST to 19 a.m. EST and 6 p.m. EST to 10 p.m. EST exchaling Thanksgroing Day, Christmas Day, and New Your's Day.

April 1 through Cetober 31: Mondays through Probays change the hours from 12 never EST to 9 p.m. EST anchology Marnoral Day, Independence Day, and Labor Day

Off-Peak:

All otherhous.

(Continued on Sheet No. 8.426)

First Revised Sheet No. 8.426 Cancels Original Sheet No. 8.426

(Continued from Sheet No. 8.425)

MAXIMUM DEMAND:

Macazana Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Castomar's greatest use during the month as adjusted for power factor.

ANNUAL MAXIMUM DEMAND:

Annual Macanum Demand is the highest monthly Macanum Demand recorded during the last 12 months.

ON-PEAK DEMAND:

On-Peak Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30 mainte period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

TERM OF SERVICE

One year from the most recent Maximum Domand that qualifies for service under this Rate Schodule.

BUILES: AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provisions of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provisions of this Rate Schedule shall apply

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirty-Seventh Revised Sheet No. 8.432 Cancels Thirty-Sixth Revised Sheet No. 8.432

CLIRTAILABLE SERVICE (OPTIONAL) (Closed Schedule)

RATE SCHEDULE: CS-2

AVAILABLE:

In all atmoserved.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) will oursal this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was baking service pursuant to this schedule. Customers with demands of less than 2,000 kW may enter an Agramment for service under this schedule based on a Demand Charge for a summan of 2,000 kW.

SERVICE

Single or three plane, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be famished through one meter. Result of service is not permitted because.

MONTHLY RATE:

Bor Charge: \$285.43

Daniel Chapter

Base Demand Charge \$13.68 per kW of Demand

Non-Fuil Energy Charges:

Base Energy Charge 1, 502¢ per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of Loss than 2,000 kW who cetter an agreement for service under this schedule, the minimum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$27,645-45.

CURTAILMENT CREDITS

A morthly cradit of (\$2.21) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to ravise the Firm Demand once charing the initial twelve (12) month period. Thenselfer, subject to the Term of Service and/or the Provisions for Early Termination, a charge to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of (i) the average of the previous 12 months, or (ii) the average of the marrier of hilling months under this Rate Schoolde.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND.

If the Contoner recents a higher Demand during the current period than the Firm Demand, then the Contoner will be:

- Rebilled at \$2.21 kW for the prior 36 months or the number of months smor the prior Cartailment Period, whichever is less, and
- 2. Dilled a penulty charge of \$4.72/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the investment Demand during the content Custalinent Period and the contracted Firm Demand for a Custalinent Period.

(Continued on Short No. 8.433)

Fourth Revised Sheet No. 8.433 Cancels Third Revised Sheet No. 8.433

(Continued from Short No. 8.432)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to control lead, customers should reduce their load to their Farm Demand for the duration of the Curtailment Period, except water the following conditions:

- 1. Force Majoran events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
- maintenance of generation ognipment which is perforced at a pre-unarged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load curtainners, or
- 3. un event affecting local, state or national accurity.

If one of time of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided horizonder, the greater of the Company's As-Assalable Energy cost, or the most expensive energy (calculated on a cents per followant-boar basis) that FPL is purchasing during that period, leaving the dange. As-Assalable Energy cost is the cost calculated for Schodule COG-1 in accordance with FPSC Rule 25-17-0825, F.A.C. If the Company dutumnines that the Customer has utilized one or more of the exceptions above in an excessive matter, the Company will terminate service under this Rate Schodule.

CURTAILMENT PERIOD

All hours established by the Company sharing a monthly billing period in which the Customer is requested to curtail Demand.

DEMAND

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS.

Force Мајенте

For the purposes of this schedule Force Majoure means causes not within the reasonable control of the Customer affected, and not caused by the negligence or lack of due difference of the Customer. Such events or circumstances may include acts of God, strikes, lockcusts or chief labor disputes or difficulties, was, biocloades, insurrections, nots, environmental constraints lawfully imposed by Indensi, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to opapment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of First Demand specified below.

Firm Demand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Contailable Service. This is the maximum amount of the Customer's Demand that will be served during a Cartailment Period.

(Continued on Short No. 8 434)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

First Revised Sheet No. 8.434 Cancels Original Sheet No. 8.434

(Continued from Sheet No. £ 433)

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Custamer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Custamer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer of the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice. Transfers to a different non-firm service option require 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a firm service option, transfers to a different non-firm service option with any increase in Firm Demand, or termination of service for any other reason shall require three (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Cotepany may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer in in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rehilled as specified in Charges for Early Termination if:

- it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Cantalable Service Bate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtainable Demand and to take interruptible standby service from the Company, or
- c. uny other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met und the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.435)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: February 13, 2018

Fourteenth Revised Sheet No. 8.435 Cancels Thirteenth Revised Sheet No. 8.435

(Continued from Sheet No. 8.434)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this lists Schedule or FPL later determines that there is no need for the MW reduction in secondance with the FPL Custailable Rate Schedule, then the Customer will be refunded all or part of the rebilling and possilty in proportion to the amount of MW obtained to replace the fost capacity less the additional cost incurred by the Company to serve those MW during any Curtailment. Periods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service in terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from ourtailable demand to firm service.
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite these (3) years advance written notice, or
- the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice.

then the Customer will be.

- rebilled under the otherwise applicable from service rate schedule for the shorter of (a) the prior thirty- six (36) morths during which the Customer was billed for service under this Rate Schedule, or (b) the number of morths the Customer has been billed under this Rate Schedule, and
- billed a penalty charge of \$1.39 per kW times the number of months rebilled in No. 1 above times the highest curtailable Demand occurring during the extrent month or the prior thirty-six (36) months.

RULES AND REQUILATIONS

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and saul "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall upply

Forty-Second Revised Sheet No. 8.440 Cancels Forty-First Revised Sheet No. 8.440

CURTAILABLE SERVICE - TIME OF USE (OPTIONAL) (Closed Schedule)

RATE SCHEDULE: CST-2

AVAILABLE

In all arose served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule OSLDT-2 (2,000 kW and above) will curtail this Demand by 200 kW or ence upon request of the Company from time to time, and as of January 9, 2018 was taking service passaunt to this schedule. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Damand Charge for a minimum of 2,000 kW.

SERVICE

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Costower shall be famished through one mater. Resalt of service is not permitted becaused:

MONTHLY RATE:

Base Charge: \$285.43

Demond Charges:

Base Demand Charge: \$13.68 per kW of Demand occurring during the On-PeakPeriod.

Maximum Demand Charge 30 09 per kW of Maximum Demand.

Non-Field Energy Charges Dn-Peak Period Off-Field Period
Base Energy Charge 2:7214 per kWh 1:3344 per kWh

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Mirrottum. The Base Charge plus the charge for the currently effective Base Demond. For these Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this scholule, the mirrottum charge shall be the Base Charge plus 2,000 kW times the Base Demand Charge, therefore the mirrottum charge is \$27,645-43.

RATING FERIODS.

On-Peak

Neverther I through March 31: Monthlys through Fridays during the locus from 0 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thursdaying Day, Christmas Day, and New Year's Day.

April 1 Brough Ostober 21: Mondays through Prickeys during the boars from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off Polic

All otherhours

(Command on Sheet No. 8 441)

Twenty-Fourth Revised Sheet No. 8.441 Cancels Twenty-Third Revised Sheet No. 8.441

(Continued from Sheet No. 8.440)

PROVISIONS FOR ENERGY USE DURING CORTAILMENT PERIODS:

When requested to cartiel load, ensternes should return their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

- 1. Force Majoure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
- maintenance of generation equipment which is performed at a pre-amanged time and date manually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load outsidenest, or
- an event affecting local, state or national security.

If one or more of those exemptions apply, then the charges for Non-Compliance of Cartainmet Derrund will not apply. However, the Contenur will be hilled, in arbitran to the normal charges provided horsender, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a certs per kilowatt-hour basis) that FFL is purchasing sharing that period, less the applicable fiel charge. As-Available Energy cost is the cost calculated for Schedule CCCI-1 in accordance with FFSC Rule 25-17.0825, F.A.C. If the Company determines that the Customer has inflized one or more of the company above in an excessive manner, the Company will terminate service under this fast Schedule.

CURTARMENT CREDITS:

A monthly crudit of (32.21) per kW is allowed based on the current Non-Firm demand. The Customer has the option to misse the Firm Demand once change the initial twelve (12) month period. Thereafter subject to the Term of Service and/or the Provisions for Early Termandrons, a change to the Firm Demand may be made provided that the revision does not doctrose the total amount of Non-Firm Demand during the lesser of: (i) the average of the provious 12 months, or (ii) the average of the number of Isling months under this Rate Schoolele.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Contemp rounds a higher Demand during the current curtailment period than the Firm Demand, then the Contemp will be:

- Robifled at \$2.21 kW for the prior 36 months or the number of months since the prior Curtainment Period, whichever is less, and
- Billed a penulty charge of \$4.72/kW for the current month.

The EW used for both the rebilling and penalty charge calculations is determined by taking the difference between the insumum Demand during the current Cortainment Period and the Firm Demand for a Cartalinent Period.

CURTAILMENT PERSOD:

All hours established by the Company during a monthly follow period in which the Contorner is requested to control Domand.

DEMAND

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems. For the 30-minute period of Contemer's greatest use for the designated On-Feak periods during the month as adjusted for power factor:

MAXIMUM DEMAND

Maximum Damard is the kW to the narrost whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the mouth as adjusted for power factor.

DEFENTIONS.

Force Majoran

For the purposes of this schedule Force Majeure means causes not within the enamedable control of the Customer affected and not caused by the negligence of fack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insursections, riots, environmental constraints lawfully imposed by fodouts, state, or local governmental beckes, explosions, fires, floods, lightning, wind, socidents to equipment or machinery, or similar occurrences.

(Commod on Short No. 8.442)

Second Revised Sheet No. 8.442 Cancels First Sheet No. 8.442

(Continued from Sheet No. 8 441)

DEFINITIONS (continued):

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

East Dessand

The contracted maximum demand level to which the Customer agrees to contail as specified in the Customer's Agreement for Custollable Service. This is the maximum amount of the Customer's Demand that will be served during a Custollable and the Customer's Demand that will be served during a Custollable and the Customer's Demand that will be served during a Custollable and the Customer's Demand that will be served during a Custollable and the Customer's Demand that will be served during a Custollable and the Customer's Demand that will be served during a Customer's Demand that will be served during the C

TERM OF SERVICE

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Previsions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this flate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice prevision which will allow either the Customer's Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall contains until terminated by either the Company or the Castomer upon written notice given at least three (3) years prior to terminate. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schodule at any time for the Customer's failure to comply with the term and conditions of this Rate Schodule or the Agrierment for Curtanianie Service. Prior to any such termination, the Company shall notify the Customer at least manty (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schodule at the end of the 90-day notice posted unless the Customer takes minimate nonessary to climanate, to the Company's satisfaction, the compliance deficiencies described by the Company Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company state of the Customer under the otherwise applicable firm services rate schoolade.

PROVISIONS FOR EARLY TERMINATION

Transfers, with less than three (3) years written notion to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other continues.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to concurate to serve all of the previously contailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtualable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schodule is terminated for any reason, the Customer will not be rebilled as specified in Charges for Early Termination of

- a. It has been dominated to the satisfaction of the Company that the impact of each transfer of service on the economic costs officetiveness of the Company's Containable Service Rate Schedule is in the less interests of the Costomer, the Company and the Company's other customers, or
- b. the terremation of service under this Rate Schedule is the result of either the Customer's coosing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously custailable Domand and to take interruptible steadby service from the Company, or
- x. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take survice under this schedule and the MW domand curtailment commitment to the Company's Generation Expansion Plan has been met and the new seplecement Customer(s) is (are) available to perform domand curtailment.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: July 18, 2006

Fourteenth Revised Sheet No. 8.443 Cancels Thirteenth Revised Sheet No. 8.443

(Continued from Sheet No. 8.442)

PROVISIONS FOR EARLY TERMINATION (continued):

in the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph c, above, but the replacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this Rate Schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Cumulable Bate Schedule, then the Customer will be refunded all or part of the rehilling and personly in proportion to the amount of MW obtained to imprice the lost expectly less the additional cost incurred by the Company to serve those MW during any Customers which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service in terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to po-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable domaid to firm service.
 - i) at a difficural location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - surfer other electrostation whose effect would be to increase firm demand on the Company's system without the topolishe flare (3) years advance written ratios; or
- the Customer transfers the curtailable demand portion of the Customer's load to "Firm Demand" or to a firm service rate schedule without providing at least three (3) years advance written notice;

then the Costomer will be:

- rebiBed under the officewise applicable firm service rate schedule for the shorter of (a) the prior thirty-six.
 (36) months during which the Customer was hilled for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
- telled a penalty charge of \$1.39 per kW times the number of months rehilled in No. 1 above times the highest curtailable Demand occurring during the current month or the prior thirty-six (36) months.

BULES AND REGULATIONS.

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Constraision. In case of coeffici between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective:

Forty-Fourth Revised Sheet No. 8,542 Cancels Forty-Third Revised Sheet No. 8,542

CURTAILABLE SERVICE - TIME OF USE (OPTIONAL)

(Closed Schedule)

RATE SCHEDULE: CST-3

AVAILABLE:

In all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule GSLITE-5 will curtail this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule.

SERVICE

Three phase, 60 hortz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be flamished through one meter at, or compensated to, the available transmission voltage. Result of service is not permitted becomeder.

MONTHLY RATE:

Base Charge: \$2,345.52

Domand Charges.

Base Demand Charge \$10.77 per kW of Demand occurring during the On-Pank Period.

Non-Paul Energy Charges On-Paul Period Off-Paul Period
Base Energy Charge 1.417# per kWh 1.180# per kWh

Additional Charges

See Billing Adjustments section, Short No. 8.030, for additional applicable charges.

Minimum: The Base Charge plan the charge for the currently effective Base Demand.

RATING PERSONS.

On-Peak

November 1 through March 31, Mondays through Findays during the Jasurs from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST cochading Thurskagiving Day, Christman Day, and Now Your's Day.

April 1 through October 31: Mondays through Findays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Laborthay.

Off-Posk:

All other hoors.

(Continued on Sheet No. 8 543)

Twenty-Sixth Revised Sheet No. 8.543 Cancels Twenty-Fifth Revised Sheet No. 8.543

(Continued from Sheet No. 8.542)

PROVINGNIS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to curtail lead, costomers should reduce their lead to their Firm Domard for the duration of the Custailment Period, except under the following conditions:

- 1. Force Majoure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
- martenance of generation equipment which is performed at a pre-arranged time and date mutually agreeable to the Company and the Customer and which is recessary for the Customer's implementation of load curtailment, or
- an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtailment Demand will not apply. However, the Customer will be billed, in addition to the normal charges provided heneunder, the greater of the Company's As-Available: Energy cost, or the most expensive energy (calculated on a certs per kilowath-hour basicitant FPL is purchasing thring that period, law the applicable fluid charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17 0825, F.A.C. If the Company determines thatfur Customer has utilized one or more of the exceptions above in an excessive mannar, the Company will terminate service under this Rule Schedule.

CURTAILMENT CREDITS:

A monthly crudit of (\$2.25) per kW is allowed based on the current Non-Firm Demand. The Costoriar has the option to room the Firm Demand once during the mittal twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lenser of (ii) the average of the provious 12 months, or (ii) the average of the number of billing months under this Rate Schoolste.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, than the Customer will be:

- Rebilled at \$2.25kW for the prior 36 months or the mumber of months since the prior Curtailment Period, whichever
 is less, and
- 2. Hilled a penulty charge of \$4.79 kW for the currentmonth.

The kW used for both the subdring and penalty charge calculations is determined by taking the difference between the maximum Domand charge the cornect Contailment Period and the Form Domand for a Contailment Period.

CURTAILMENT PERIOD.

All hours established by the Company-during a monthly billing period in which the Customer in requested to custoil Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's netwing equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Yeak periods during the results as adjusted for power factor.

(Continued on Sheet No. 8.554)

Eleventh Revised Sheet No. 8.544 Cancels Tenth Revised Sheet No. 8.544

(Continued from Sheet No. 8.543)

DEFINITIONS:

Fexce Moseure

For the purposes of the schedule Force Majeure manus causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of the diligence of the Customer. Such events or circumstances may include sens of God, strikes, lockcods or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints tawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the arrount of Firm Demand specifiedbelow.

Firm Deman

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Domand that will be served during a Custailment Period.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and mer request to exit the program subsect to the Provisions for Early Termination. It is intended that the Company will continue to provide, and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should those be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schoolde shall continue until terminated by other the Company or the Customer upon written notice. Transfers to a different non-firm service option require 30 days' notice, provided that the exstense rices not increase the current level of contracted Firm Demand. Transfers to a time service option, transfers to a time service option with any mouses in Firm Demand, or transfers of service for any other reason shall require those (3) years' notice and be subject to the Provisions for Early Terminates below. Should a Customer terminate service or be removed by the Company, and later desire to resource service under this Rate Schoolde, the Customer must provide three (3) years written notice prior to cosming service under this Rate Schoolde.

The Company may terminate service under this Rate Schodule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schodule or the Agreement for Custallable Service. Prior to any such termination, the Company shall notify the Customer at least minety (90) slays in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schodule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance delicionases described by the Company. Notwithstanding the forespool, if at any time during the 90-day period, the Customer settler refuses or fails to institute and jurisue corrective action, the Company shall be instituted to suspend forthwith the monthly billing under this Rate Schodule and bill the Customer under the otherwise applicable formanties not set schedule.

PROVISIONS FOR EARLY TERMINATION.

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company's other customers.

If the Customer to longer wishes to secure electric service in any form the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terrament the Agraement for Curtailable Service by giving at least theirty (30) days advance written notice to the Company.

If service under this Rate Schodule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination if:

- it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic coneffectiveness of the Company's Cartafable Service Rate Schodule is in the best interests of the Cantoner, the Company and the Company's
 other customers, or
- b. the termination of service under this Rate Scholde in the result of either the Cintorne's ceasing operations at its Ecology (without continuing or establishing similar operations downlain in the Company's service area), or a decision by the Customer to cogenerate to serve all of the proviously custofield. Demand and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtainnest equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtainnest commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) smalleble to perform demand custailment.

(Continued on Sheet No. 8.544.1)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: February 13, 2018

Thirteenth Revised Sheet No. 8.544.1 Cancels Twelfth Revised Sheet No. 8.544.1

(Centinued from Short No. 8:544)

PROVISIONS FOR EARLY TERMINATION (continued):

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (see) available as specified in peragraph, a show, but the implacement Customer(s) does (do) become evailable within twelve (12) mentles from the date of lenningtons of survive under this Rate Schodale or FFE, later determines that there is no need for the MW reduction in accordance with the FFE, Currelable Rate Schodale, then the Customer will be refunded all or part of the rebilling and possibly in proportion to the amount of MW obtained to replace the lost supportly law the additional cost incurred by the Company to serve these MW charing any Customers Periods which may occur before the replacement Customers variable.

Charges for Early Termination.

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from custailable demand to firm service.
 - i) at a diffirmt location in the Company's service atra, or
 - ii) under a different nume or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite.
 three (3) years advance without notice; or
- the Customer transfers the outsidable demand portion of the Customer's load to "Firm Domaist" or to a firm service rate schedule without providing at least three (3) years advance written notice;

then the Customer will be:

- rehilled under the otherwise applicable firm service rate schedule for the shorter of (a) the price thirty-six (36) months
 during which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer
 has been billed under this late Schedule, and
- hilled a penalty charge of \$1.41 per kW times the number of months rebilled in No. 1 above times the highest curtailable.
 Demand occurring during the current month or the prior therty-six (36) months:

BULES AND RECEILATIONS:

Service earlier this Rate Schedule is subject to orders of governmental bodies having parisdiction and to the currently effective "General Rates and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rates and Regulations for Electric Service" the provision of this Rate Schedule shell apply

Thirty-First Revised Sheet No. 8.545 Cancels Thirtieth Revised Sheet No. 8.545

(CIRTAILABLE SERVICE (OPTIONAL) (Closed Schedule)

BATE SCHEDULE: CS-3

AVAILABLE

fix all areas served.

APPLICATION:

For any general service or industrial Customer who qualifies for Rate Schedule CSLD-3 will custed this Demand by 200 kW or more upon request of the Company from time to time, and as of January 9, 2018 was taking service pursuant to this schedule.

SERVICE

Three place, 60 herts at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformer and related facilities recovery for hundring and utilizing the power and energy delivered hereunder. All service regiond by the Customer at each separate point of delivery served hereunder shall be furnished through one easter at, or compensated to, the available transmission voltage. Result of service is not permitted hereunder.

MONTHLY RATE

Base Charge: \$2,345.52

Demand Charges

Base Domand Charge \$10.77 per kW of Demand

Non-Fool Energy Charges:

Base Energy Charge 1.242¢ per kWh.

Additional Charges:

See Billing Adjustments section, Sheet No. 8 030, for additional applicable charges.

Minimum Charge. The Base Charge plot the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly crackt of (\$2.25) ger kW is allowed based on the current Non-First Demand. The Customer has the option to revise the First Demand once during the initial treative (12) month period. Thursuffar, subject to the Term of Service and/or the Provisions for Early Termination, a change to the First Demand may be made provided that the recision does not decrease the total amount of Non-First Demand during the lesser of: (i) the average of the previous 12 months, or (ii) the average of the marrier of falling months under this Rate Schoold?

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND

If the Customer records a higher Demand during the current Cartalizant Period fluoritie Firm Demand, then the Customer will be

- RobiRed at \$2.259/01 for the prior 36 months or the number of months since the prior Cartalhnest Period, whichever is loss, and
- 2. Silled a penalty charge of \$4.79 kW for the currentments.

The kW used for both the rehilling and penalty charge calculations is determined by taking the difference between the measurem Lierard during the current Carbalhouri Period and the Firm Demand for a Carbalhouri Period.

(Costinue) on Short No. 8.54()

Fourth Revised Sheet No. 8.546 Cancels Third Revised Sheet No. 8.546

(Continued from Sheet No. 8.5-(5)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When reposted to cretal lead, asstrators should reduce their lead to their Firm Domand for the duration of the Cortainment Period, except under the following conditions:

- 1. Force Majoure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
- maintenance of generation equipment which is performed at a pre-granged time and date crastically agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load cortainment or
- an avent affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Cartaitrent Demand will not apply. However, the Costomer will be billed, in addition to the normal charges provided berearder, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a certs per kilowat-boar basic/klat FPL is parchaining thing that period, less the applicable fiel charge. As-Available Energy cost is the cost-calculated for Schodule COG-I in accordance with FPSC Rule 25-17/0825, F.A.C. If the Company determines that the Customer has influent one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rule Schodule.

CURTAILMENT PERIOD:

All hours established by the Company during a mouthly billing period in which the Customer is requested to certail Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-manute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:

Force Majeries

For the purposes of this schedule Force Majoure means causes not within the masonable control of the Customer affected and not caused by the negligance or lack of due shigenee of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, rices, environmental constraints lawfully imposed by federal, stats, or local governmental bodies, explosions, fines, floods, lightning, wind, accidents to egupment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Distrand specified below.

Euro Domes

The contracted renormum demand level to which the Customer's December agrees to central as specified in the Contomer's Agreement for Contolistic Service. This is the maximum amount of the Contomer's December will be served during a Contolinear Period.

(Centinued on Short No. 8:547)

First Revised Sheet No. 8.547 Cancels Original Sheet No. 8.547

(Continued from Sheet No. 8.546)

TERM OF SERVICE.

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be carcametances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Campany or the Customer upon written notice. Transfers to a different non-firm service option require 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a firm service option, transfers to a different non-firm service option with any increase in Firm Demand, or termination of service for any other reason shall require three (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three. (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Costomer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to climinate, to the Company's satisfaction, the complistice deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either relises or fails to ministe and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than there (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rehilled as specified in Charges for Early Termination if

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceaning operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Decision and to take interruptible standby service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8:548)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: February 13, 2018

Fourteenth Revised Sheet No. 8.548 Cancels Thirteenth Revised Sheet No. 8.548

(Continued from Short No. 8.547)

PROVISIONS FOR EARLY TERMINATION (continued)

In the event the Customer pays the Charges for Early Termination became no replacement Customer(s) is (arr) available as specified in paragraph a above, but the explacement Customer(s) does (do) become available within twelve (12) months from the date of termination of service under this schedule or FPL later determines that there is no need for the MW reduction in accordance with the FPL Custalinest Program, then the Customer will be refused all or part of the relating and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost instanced by the Company to serve those MW thating any Custalinest Posteda which may occur before the regulacement Customer's) became available.

Charges for Early Termination:

In the event that

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar thanacter under a firm service rate schedule, or under this schedule with a shift from cumulable demand to firm service.
 - i) at a different location in the Company's service area, or
 - 11) under a different name or different ownership, or
 - (iii) under other circumstances whose effect would be to increase from demand on the Company's system without the requisite three (2) years advance written notice; or
- the Customer transfers the curtailable demand gortion of the Customer's lead to "Tirm Demand" or to a firm service rate schedule without providing at least three (3) years advance written rotice.

then the Customer will be:

- rebilled under the otherwise applicable firm service rate schedule for the shorter of (a) the prior thirty-six (36) months throug which the Customer was billed for service under this Rate Schedule, or (b) the number of months the Customer has been billed under this Rate Schedule, and
- billed a penalty charge of \$1.41 per kW times the number of months rebilled in No. 1 above times the highest curtailable.
 Demand occurring during the current month or the prior thirty-six (36) months.

RULES AND REGULATIONS

Service under this Rate Schalade is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schalade and said "General Rules and Regulations for Electric Service" the provision of this Rate Schalade shall apply.

Thirty-Seventh Revised Sheet No. 8.551 Cancels Thirty-Sixth Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: OSLD-3

AVAILABLE

In all areas served.

APPLICATION:

For service required for general service or industrial lighting, power and any other purpose to any Customer who has service supplied at a transitions on voltage of 69 kV or higher.

SERVICE:

Three phase, 60 horte at the available transmission voltage of 60 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and officing the power and energy delivered hornarder. All service required by the Customer at such separate point of delivery served hornarder shall be familied through one mater at, or compensated to, the available transmission voltage. Result of service is not permated hornarder.

MONTHLY RATE:

Base Charge: \$2,262.12

Danuard Charges:

Base Demand Charge \$10.77 per kW of Demand

Non-Paul Energy Charges

Base Energy Charge 1.240¢ per kWh

Additional Charges

See Billing Adjustments section, Sheet No. 8-050, for additional applicable charges.

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Dominal is the kW to the numers whole kW, as determined from the Company's metering equipment and systems, for the X0numbe period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE.

Not less than one year.

BUILES AND REGULATIONS:

Spring and of this schools is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules AdVisigiStations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schools and said "General Rules and Regulations for Electric Service" the provision of this schools shall apply.

Forty-Third Revised Sheet No. 8.552 Cancels Forty-Second Revised Sheet No. 8.552

GENERAL SERVICE LARGE DEMAND - TIME OF USE (OPTIONAL)

RATE SCHEDULE: GSLD7-3

AVAILABLE

In all areas served.

APPLICATION:

For electric service required for general service or industrial lighting, power and any other purpose to any Canterner who has service supplied at a transmission voltage of 69 kV or higher.

SERVICE

There phase, 40 hertz at the available transmission voltage of 60 kV or higher. The Customer will provide and marrian all transformers and related likelities recessary for handling and utilizing the power and margy delivered homeride. All service required by the Customer at each separate point of delivery served homeride shall be familiable through one meter at, or compensated to, the available transmission voltage. Result of service is not permitted becamble:

MONTHLY RATE:

Base Charge: \$2,262.12

Demond Charges:

Base Demand Charge \$10.77 per kW of Demand occurring during the On-Peak Period.

 Non-Paul Energy Charges
 Qui-Paul Particol
 Qui-Paul Particol

 Base Energy Charge
 1.41% per kWh
 1.385% per kWh

Additional Charges:

See Billing Adjustments section, Short No. 8 000, for additional applicable charges.

Minimum: The Base Cherge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak

November 1 through March 31: Mondays through Pridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thursdaying Day, Christmas Day, and New Year's Day.

April 1 through Cetcher 31: Mondays through Fridays during the boun from 12 noon EST to 9 p.m. EST excluding Minnertal Day, linkpendence Day, and Labor Day.

Off-Posk:

All other hours.

(Continued on Short No. 8 553)

Ninth Revised Sheet No. 8.553 Cancels Eighth Revised Sheet No. 8.553

(Continued from Short No. 8.552) DEMAND: The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-manute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor. TERM OF SERVICE Not less than one year. BULES AND REGULATIONS Service under this scholade is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules. and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cobes, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Fifty-First Revised Sheet No. 8.602 Cancels Fiftieth Revised Sheet No. 8.602

SPORTS FIELD SERVICE (Closed Schedule)

RATE SCHEDULE: 08-2

AVAILABLE:

bridli areas served.

APPLICATION:

This is a transitional rate annihable to murricipal, county and school board accounts for the operation of a forball, Insoball or other playground, or covic or community anditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one ment, and who were active as of October 4, 1981. Customer may also deet to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by lumints, office than areas directly related to the operations above specified, are confided formulate and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Base Charge: \$155.44

Non-Paul Energy Charges:

Base Energy Charge 9.781st purkWh

Additional Charges:

See Billing Adjustments section, Short No. 8.030, for additional applicable charges.

Manager \$155.41

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

BUILES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on tile with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Thirty-Seventh Revised Sheet No. 8,610 Cancels Thirty-Sixth Revised Sheet No. 8,610

METROPOLITAN TRANSIT SERVICE

RATE SCHEDOLE: MET

AVAILABLE

For electric service to Metropolitan Miami-Dada County Electric Trainel System (METRORAIL) at each point of delivery required for the operation of an electric framit system on continuous and configurate rights-of-way.

APPLICATION:

Service to be supplied will be faces place, 60 hestz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished flavoigh one mone reflecting delivery at primary writage. Result of service is not permitted hereunder. Roder TR or a voltage discount is not applicable.

MONTHLY RATE

Hase Charge: \$806.75

Demand Charges

Base Domand Charge \$17.07 per kW of Demand

Non-Fuel Energy Charges:

Base Energy Charge 2.27% perkWh

Additional Charges:

See Billing Adjustments section, Short No. 8.030, for additional applicable charges

Maturata. The Base Charge plus the charge for the outertly effective Base Demand.

DEMAND

The Demand is the kW to the mannet whole kW, as determined from the Company's metering equipment and systems, for the 30minute period of Customer's greatest use during the month as adjusted for power factor.

BILLING

Each point of delivery shall be separately billed according to the morthly charges as stated human. All billing units related to charges under this rate schedule shall be determined from motoring data on a monthly basis and determined for each point of delivery on the same monthly billing cycleday.

TERMS OF SERVICE

Not less than one year.

BULES AND RECEALATIONS.

Service under this schedule is subject to orders of governmental bodies having paradiction and to the currently officeive "General Rules and Regulations for Electric Service" on tile with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Eighth Revised Sheet No. 8.650 Cancels Seventh Revised Sheet No. 8.650

COMMERCIAL INDUSTRIAL LOAD CONTROL PROGRAM (OPTIONAL) (Cloud Schobbe)

RATE SCHEDULE-CILC-I

AVAILABLE

In all areas served. Available to any commercial or inclustrial customer to which the load control provisions of this schedule can feasibly be applied, who, as of March 19, 1996, was either taking service personnt to this schedule or had a fully eccentrol copy of a Commercial lackatrial Load Central Agreement with the Company.

LIMITATION OF AVAILABILITY:

This Rate Schedule may be modified or withdrawn sobject to determinations made under Commission Rules 25-17-0021(4), F.A.C., Cools for Electric Utilities and 25-6-9436, F.A.C., New-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer as a part of the Commercial/Industrial Load Control Program Agreement between the Customer and the Company, who agrees to allow the Company to control at least 200 low of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (af applicable) additional controllable designat to serve at least 200 low of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a "Commercial/Industrial Load Control Program Agraement" with the Company for service under this schedule. To establish the arrival qualification for service under this schedule, the Customer must have had an Co-Peak Demand (as defined below) during the summer using period (April through Oriobae) for at least flace of the personn twelve (12) months of at least 200 kw greater than the limit Demand or Costrollable Demand (as applicable) level specified in Section 4 of the Commercial/Industrial Load Control Program Agraement. This controlled load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE.

Three phase, 60 hertz at any soulable standard voltage.

A designated portion of the Customer's load served under this schedule is subject to control by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Maximum Demand for delivery voltage below 69 kv. Staniby Service is not provided horosacler. Reside of service is not provided horosacler. Reside of service is not permitted horosacler.

(Continued on Short No. 8.651)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Thirty-Sixth Revised Sheet No. 8.651 ancels Thirty-Fifth Revised Sheet No. 8.651

ORIDA POWER & LIGHT COMPANY		Cancels Thirty-Fifth Revised Sheet No	
(Continual	I from Short No. 8 630)	Žį.	
MONTHLY RATE			
Delivery Voltage Level Mozumum Deniuml Level	Distribution below 69 kV CILC-1(G) CILC-1(D)		CILC-I(T)
	200-800 kW	8.above	
Base Charge:	\$194.13	\$322.17	\$2,817.58
Demand Charges flase Demand Charges	024=1		
per kW of Meximum Demand per kW of Load Control On-Peak Demand. per kW of Firm On-Peak Demand.	\$5.10 \$3.35 \$12.74	\$3.42 \$3.87 \$1.403	None \$4.06 \$14.80
Non-Fuel Energy Charges			
Hase Ernsgy Clunges. On-Peak Period charge per kWh. Off-Peak Period charge per kWh.	1.897¢ 1.897¢	1.293¢ 1.293¢	1.182¢ 1.182¢
Additional Charges: Not Billing Adjustments section, Sheet No. 8.000, for a	liti nomil applicable char	ngos.	
Minimum: The Base Charge play the Base Demond	Charges		
	A CONTRACTOR OF THE CONTRACTOR		
Castin	nad on Short No &652	r	

Fifth Revised Sheet No. 8.652 Cancels Fourth Revised Sheet No. 8.652

(Continued from Sheet No. 8 651)

LOAD CONTROL

Control Condition:

The Canterner's controllable load served under this Rate Schedule is subject to central when such control alleviates any emergency conditions or capacity shortages, eafler power supply or transmission, or whenever system load, actual or projected, would otherwise regard the posterior of the Company's generators. Peaking operation entails taking base leaded units, cycling units or combustion turbucs above the continuous rated output, which may overstrow the generators.

Fraguency. The Control Conditions will typically result in low than fifteen (1%) Load Control Periods per year and will not exceed twenty-free (2%) Load Control Period within six (6) hours of a previous Load Control Period.

Notice. The Company will provide one (1) hour's advance notice or more to a Customer prior to controlling the Customer's controllable load. Typically, the Company will provide advance notice of four (4) hours or more prior to a Load Control Pariod. Such notice will be by dectrous, written or ond. The Company shall not be responsible for the Customer's failure to receive or set upon such notice.

Duration. The duration of a single Load Control Period will typically be four (4) hours and will not exceed six (6) hours.

In the court of an emergency, such as a Governing Capacity Emergency (see Defentions) or a major disturbance, greater frequency, loss notice, or longer direction than listed above may occur. If such an emergency develops, the Cantoner will be given 15 minutes' rotice.

Loss than 15 minutes' rotice may only be given in the aware that failure to do so would result in loss of power to time service customers or the purchase of emergency power to serve firm service customers. The Castomer agrees that the Company will not be liable for any damages or imparies that may occur as a result of providing no notice or less thannous (1) hour notice.

Custome Responsibility:

Upon the successful installation of the load control equipment and/or any necessary backup generation apaigment, a test of this equipment will be conducted between the hours of 7 a.m. EST and 6 p.m. EST, Moreby through Feddy, exchaling helidays, as specified in the Commercial Industrial Load Control Program Agraement.

The Customer shall be responsible for providing and maintaining the appropriate equipment required to allow the Company to electrically control the Customer's load, as specified in the Commercial Inclustrial Load Control Program Agreement.

The Company will control the controllable portion of the Customer's service for a one-hour period (during designated on-peak periods), once per year for Company testing purposes on the first Wednesday in November or, if not possible, at a manually agreeable time and date, if the Customer's load has not been successfully controlled during a load control event in the previous twelve (12) months. Testing purposes include the testing of the load control equipment to mesme that the load is able to be controlled within the agreed specifications.

RATING PERIODS.

On-Peak:

November 1, through March 31. Monthlys through Fridge during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST enthring Thenlogicing Day, Christmes Day, and New Year's Day.

April 1 through October AL: Mendays through Endays during the boars from 12 noon ESP to 9 p.m. EST excluding Memorial Flay, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Short No. 8,653)

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Fifth Revised Sheet No. 8.653 Cancels Fourth Revised Sheet No. 8.653

(Continued from Sheet No. 8-632)

LOAD CONTROL PERIOD:

All hours established by the Company during a monthly billing period in which:

- the Customer's load is controlled (which includes the operation of the Customer's government), or
- 2. the Customer is billed porsuant to the Continuity of Service Provision.

DEMAND

Demand is the EW to the nexcest whole EW, as determined from the Company's metering equipment and systems, for the 30-minute period of Costomar's greatest use during the month as adjusted for power factor.

ON-PEAK DEMAND:

On-Peak Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-manute period of Castorner's greatest use for the designated On-Peak periods thiring the month as adjusted for power factor.

MAXIMUM DEMAND:

Macterium Demard shall be the greater of the narrant month's demand whenever it occurs or the highest damand for the prior twenty-three.

(23) months. A Customer's Macterian Domard may be re-established to allow for the following adjustments:

- Demand reduction resulting from the installation of FPI, Demand Side Management Measures or FPI, Research Project
 efficiency measures; or
- Durand solutions resulting from the installation of other permanent and quartifiable efficiency measures, upon verification to EPIL or
- Permanent charges to customer facilities that result in a permanent loss of electric load, including any fiell substitution resulting importmentally reduced electricity consumption, spon verification by EPI.

The re-established Maximum Demand shall be the higher of the actual demand registered in the next billing period following the Contenur's written request of the price Maximum Demand mans the calculated demand reduction. Requests to re-establish the Maximum Demand may be processed up to twice per calendar your when more than one efficiency measure is installed or where the same efficiency measure is installed in phases.

CALCULATION OF FIRM DEMAND AND LOAD CONTROL ON PEAK DEMAND

There will be two methods of calculating the Customer's Fam On-Peak Demand and Load Control On-Feak Demand, depending on whether a "Firm Demand" or a "Controllable Demand" is designated in the Commorcial/Industrial Load Control Program Agreement.

THIS SECTION IS APPLICABLE TO CUSTOMERS DESIGNATING A FIRM DEMAND LEVEL.

FIRM ON-PEAK DEMAND:

The Customer's monthly Firm On-Posk Demand shall be the leaver of the "Firm Demand" level specified in the Customer's Communical Industrial Load Control Program Agreement with the Company, or the Customer's highest on-posk demand during the month. The level of "Firm Demand" specified in the Customer's Communical Industrial Load Control Program Agreement shall not be exceeded during the periods when the Company is controlling the Customer's load.

(Continued on Sheet No. R.654)

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Fourteenth Revised Sheet No. 8.654 Cancels Thirteenth Revised Sheet No. 8.654

(Continued from Short No. 8.653)

LOAD CONTROL ON PEAK DEMAND:

Load Control On-Peak Demand shall be the Customer's highest demand for the designated on-peak periods during the morth less the Customer's "Firm Demand".

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS FOR CUSTOMERS DESIGNATING A FIRM DEMANDLE VEL.

Canterners portified of a load control event should most their Firm Demand sharing periods when the Company is controlling load. However, energy will be made available during control periods if the Customer's failure to meet its Firm Demand is a result of our of the following conditions:

- 1. Force Majoure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
- maintenance of generation equipment secressivy for the implementation of load control which is performed at a pre-arranged time and data mutually agreeable to the Company and the Contoner (See Special Provisions), or
- 3. adding firm load that was not previously non-firm load to the Customer's facility, or.
- 4. an event affecting local, state or national scennity, or
- an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration
 of FPUs transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or
 the USAF Range Safaty Officer at Cape Canavarul Air Force Safaton.

The Costome's mergy use (in excess of the "Firm Demand") for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods charing which power under the Continuity of Service Provision is no longer available, the Costomer will be billed, in addition to the normal charges provided between the greater of the Company's An-Available Energy cost, or the most operative energy (calculated on a cent pur bilevest hour basis) that FPL is purchasing or safing charing that period, less the applicable class flied charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17.0825, F.A.C.

If the Company determines that the Costoner has stilled one or more of the exceptions above in an excessive matter, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

If the Customer exceeds the "Firm Demand" during a period when the Company is controlling load for any reason other than those specified above, then the Customer will be:

- Island the difference between the Firm On-Peak Demand Charge and the Load Control On-Peak Demand Charge for the excess low for the prior staty (60) months or the number of months the Customer has been billed under this rate schedule, whichever is less, and
- 2. billiof a penalty charge of \$1.36 per ker of excess kw for each month of robilling.

Excess kw for rebiding and penalty charges is determined by taking the difference between the measurem demand during the Load Control Panod and the Customer's "Firm Demand".

(Command on Short No. 8 (55)

Third Revised Sheet No. 8.655 Cancels Second Revised Sheet No. 8.655

(Continued from Short No. 8,654)

THIS SECTION IS APPLICABLE TO CUSTOMERS DESIGNATING A CONTROLLABLE DEMAND LEVEL.

FIRM ON-PEAK DEMANDS

The Costoner's monthly Form Co-Peak Demand shall be the Co-Peak Demand throug the exenth less the "Costonial's Demand" level specified in the Costonial's Communical Industrial Loud Control Program Agreement with the Company.

LOAD-CONTROL ON-PEAK DEMAND:

Load Control On-Peak Demand shall be the "Controllable Demand" level specified in the Customer's Communical landastrial Load Control Program Agreement with the Company.

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS FOR CUSTOMERS DESIGNATING A CONTROLLABLE DEMANDLEVEL:

Customers notified of a load control event should achieve the Controllable Demand Level during periods when the Company is controlling load, except under the following conditions:

- 1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
- maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arranged time and date mutually agreeable to the Company and the Continuer (See Special Provisions), or
- 3. adding firm load that was not proviously non-firm load to the Chatternote facility or
- 4. an event affecting local, state or national sensity; or
- an event whose nature requires that space leanth activities be placed in the critical mode (requiring a closed-loop configuration of FPCs transmission system) as designated and documented by the NASA Test Director at Kernedy Space Center audior the USAF Range Safety Officer at Cape Canavard Air Force Station.

The Customer's energy use (in excess of the "Firm Demand") for the conditions haded above will be billed pursuant to the Continuity of Service Provision. For periods during which power under the Continuity of Service Provision is no longer available, the Customer will be hilled, in addition to the normal charges provided hereunder, the greater of the Company's As-Available Energy cost, or the most expensive energy (colculated on a cent per kilowaff from basis) that FPL is purchasing or adding therein period, less the applicable class that charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17 0825, P.A.C.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will reminate service under this rate schedule as described in TERM CF SERVICE.

If the Customer does not achieve the Controllable Demand level during a period when the Company is controlling lead for any misson other than those specified above, than the Customer will be:

 billed the difference between the Firm On-Peak Dermed Charge and the Load Central On-Peak Dermed Charge for the robilling kw for the prior sixty (80) months or the number of months the Customer has been billed under this rate schedule, whichever is less, and

(Continued on Short No. 8.656)

Seventh Revised Sheet No. 8.656 Cancels Sixth Revised Sheet No. 8.656

(Continued from Short No. 8 (155))

billed a penulty charge of \$1.36 per kw of excess kw for each month of rebilling.

The low for relisting and penalty charges is determined by taking the difference between the Controllable Demand and the maximum demand sensibly reduced during the Lord Control Period. The Customer will not be rebilled or penalized twice for the same oxess low in the calculation described above.

As long as the Castemer's lead reduction from the operation of the control carear results in a demand during the Load Control Period that is at or below the calculated Firm Demand for that billing period, the Castemer will not be required to pay the penalty and rebilling charges.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Contones will delensing whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Coopery will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a five-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be communicated under this first Schedule should there be communicated under which the termination of the Customer's participation or the Company's offering of the program is desired.

Service under this Rate Schodule shall continue, subject to Limitation of Availability, until terminated by either the Congouny or the Customer upon written notice given at least five (5) years prior to termination. Should a Customer terminate service or be removed by the Congouny and later desire to resume service under this Rate Schodule, the Customer must provide five (5) years' written notice prior to resumm service under this Rate Schodule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Communical Industrial. Lond Control Program Agroment. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to dimenste, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, are any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable firm sorrice into schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than five (5) years' written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to expensate to serve all of the previously controlled Load Control On-Peak Demand and to take interruptible standby service from the Company, the Customer may terminate the Company advance written notice to the Company.

(Continued on Sheet No. 8 657)

Second Revised Sheet No. 8.657 Cancels First Revised Sheet No. 8.657

(Continued from Sheet No. 83656)

If service under this liste Schadule is terminated for any musor, the Oustoner will not be rabilled as specified in Charges for Early Termination of

- if has been demonstrated to the setisfaction of the Company that the impact of such transfer of service on the economic costeffectiveness of the Company's CILC program is in the best interests of the Costomer, the Company and the Company's other
 contorners, or
- b. the Customer is required to transfer to wrother retail note of while as a rought of Commission Rule 25-6-9438, F.A.C., or
- c. the termination of service under this Rate Schodide is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to eogenesise to serve all of the proviously controlled Load Control On-Peak Demand and to take interruptible standby service from the Company, or
- d. any other Customer(s) with demand reduction equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schodule and the MW demand reduction consistency to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has (have) the equipment installed and is (any) available to perform load control, or
- FPL determines that the Customer's MW reduction is no longer needed in accordance with the FPL Numeric Commercial Industrial
 Commercial Code.

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph d. above, but the replacement Customer(s) does(do) become available within twelve (12) months from the date of termination of service under this schedule or FPL later determines that there is no most fix the MW trahedom in accordance with the FPL Numeric Commercial/Industrial Conservation Goals, then the Customer will be refunded all or part of the refulling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any Load Control Periods which may excur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that

- a) service is terminated by the Correany for any mason(s) specified in this section, or
- b) there is a termination of the Customer's conting service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or a curtallable service rate schedule, or under this schedule with a shift from non-firm load to firm service.
 - () at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite free (5) years' advance written notice, or
- the Customer transfers the controllable portion of the Customer's load to "Firm Domain!" or to a firm or a curtallable service rate schedule without providing at least five (5) years' advance writtemposice.

(Continued on Short No. 8 658)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15,2002

Seventh Revised Sheet No. 8.658 Cancels Sixth Revised Sheet No. 8.658

(Continued on Short No. 8.657)

then the Customer will be:

- arbilled under the otherwise applicable farm or outsuitable service rate schedule for the shorter of (a) the prior stoty (60)
 months during which the Castomer was billed for service under this Rate Schedule, or (b) the number of months the
 Customer has been billed under this Rate Schedule, and
- 2. billed a parally charge of \$1.36 per kw times the number of months rebilled in No. 1 above times the highest Lond Control On-Peak Demand occurring their prior through the prior twenty-three (23) months.

SPECIAL PROVISIONS:

- Control of the Customer's load shall be accomplished through the Company's load management systems by use of control
 eircuits connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy
 management system where the firm demand or controllable demand level can be established or modified only by means
 of joint access by the Customer and the Company.
- The Customer shall grant the Company reasonable access for installing, maintaining, impecting, testing and/or removing Company-owned lead control equipment.
- It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical equipment.
- 4. The Company is not negated to install lead control equipment if the installation cannot be economically justified.
- 5. Billing under this schedule will construct after the installation, inspection and successful testing of the load control equipment.
- Maintenance of generation equipment necessary for the implementation of load control will not be scheduled during periods
 where the Company projects that it would not be able to withstand the loss of its largest uset and continue to serve firm
 service customers.

CONTINUITY OF SERVICE PROVISION:

In order to minimize the frequency and dozation of interruptions or requests that the Customer operate its backup generation equipment, the Company will attempt to obtain masonably available additional expacity and/or energy during periods for which interruptions or operation of the Customer's backup generation equipment may be requested. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage, in other words, the Company is not obligated to account for, or otherwise reflect in its generation planning and construction, the possibility of providing capacity and/or energy under this Continuity of Service Provision. Any non-firm customers so electing to receive capacity and/or energy which enable(s) the Company to continue survice to the Customer's non-firm loads during those periods will be subject to the additional charges set forth below.

(Continued on Sheet No. 8 659).

Third Revised Sheet No. 8.659 Cancels Second Revised Sheet No. 8.659

(Continued from Sheet No. 8:658)

In the event a Cantomer docts not to have its non-firm lead interrupted pursuant to this Schedule, the Customer shall pay, in addition to the reurnal charges provided homewater, a charge reflecting the additional costs incurred by the Company in continuing to provide service, less the applicable class find charge for the period during which the lead would otherwise have been controlled (see Short No. 8.000). This incremental charge shall apply to the Customer for all consumptions above the Customer's Firm Domand during the time in which the next-time load would otherwise have been controlled. If, for any muson during such period, this capacity and/or energy is (see) no longer available or carnot be accommodated by the Company's system, the terms of this Continuity of Service Provision will count to apply and interruptions will be required for the remainder of such period unless energy use is for one of the conditions entired under "Provisions for Energy Use Daring Control Periods".

Any customer served under this rate schedule may elect to minimize the interruptions through the procedure described above. The initial election must be made in the Commercial Industrial Load Control Program Agreement. Any adjustment or change to the election must be provided to the Company with a least 24 hours' written nectice (not including helidays and weekends) and must be by mutual agreement, in writing, between the Customer and the Company. In made case, the written notice will replace may paint election with regard to this Continuity of Service Provision.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision(s) of this schedule and said "General Rules and Regulations for Electric Service", the provision(s) of this schedule shall apply.

DEFINITIONS:

Generating Capacity Emergency:

A Generating Capacity Emergency exists when any one of the electric utilities in the state of Florida has inadequate generating capability, including purchased power, to supply its firm load obligations.

Force Majoure.

Force Majours for the purposes of this schedule means causes not within the reasonable control of the Customer affected and not emissed by the negligence or lack of due thiganese of the Customer. Such events or circumstances may include acts of God, strikes, lockcuts or other labor disputes or difficulties, wars, blockades, insurrections, nots, emircumental constraints lawfully imposed by finding, state, or local governmental bodies, explosions, fires, floods, lightning, wind, acculents to equipment or machinary, or similar occurrences.

Backup Generation Equipment:

Backup generation equipment shall be Customer-provided generation equipment and switch goar. This generation equipment will be utilized for emergency purposes, including periods when the Company is controlling load.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15,2002

Twenty-Fourth Revised Sheet No. 8.680 Cancels Twenty-Third Revised Sheet No. 8.680

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR) (OPTIONAL)

AVAILABLE

In all areas served. Available to any communial or industrial existence receiving service under Rate Schoolses GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLDT-2, GSLDT-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider/Agreement in which the lead control provisions of this tider can fassibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be medified or withdrawn subject to determinations made under Commission Rules 25-17:0021(4), F.A.C., Goals for Electric Delities and 25-6-008. F.A.C., Non-Farm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial contenter recovering service under Rate Scheidile GSD-L GSDT-L GSLD-1,GSLD-1,GSLD-1,GSLD-2, GSLDT-2, GSLDT-3, or BLFT who as a part of the Communical Industrial Demant Reduction Ridor Agreementhetween the Contenter and the Company, agrees to allow the Company to control at least 250 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable dimand to serve at least 250 kW of the Customer's own load during periods when the Company is controllable administration of a Customer's own load during periods when the Company is controllable Ratic To establish and maintain qualification for this Ridor, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 250 kW greater than the First Demand level specified in Section 4 of the Communical Industrial Demand Reduction Refer Agreement. The Utility Controllad Demand shall not be served on a firm service besis until service has been terminated under the Ridor.

LIMITATION OF BURYST.

Customers participating in the General Service Load Management Program (FPL "Bosiness On Call" Program) or Economic Development programs are not eligible for this Ricket.

MONTHLY RATE.

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLDT-3, GSLDT-3, HLFT shall apply in addition, the applicable Monthly Adversariative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

Eate Schedule	Adder.
GSD-1	\$151.12
GSDT+1, HLFT (25-89 kW)	\$151.17
GSLD-1, GSLDT-1, HLFT (506-L999 kW)	\$206.95
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$85.63
GSLD-3, GSLDT-3	\$260.61

LITILITY CONTROLLED DEMAND CREDIT:

A monthly crofit of (\$8.70) per kW is allowed based on the Customer's Utility Controlled Demass).

UTILITY CONTROLLED DEMAND:

The Critisty Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the wars of the Customer's KWIs usage during the hours of the applicable Controllable Rating Period, devided by the total mamber of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controllad Demand shall be the sum of the Customer's kWk snape during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWk usage during the Load Control Period, divided by the number of non-load control boxes occurring during the applicable Controllable Bating Period, less the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

Third Revised Sheet No. 8.681 Cancels Second Revised Sheet No. 8.681

FLORIDA POWER & LIGHT COMPANY

(Continued from Short No. 8 680)

CONTROLLABLE RATING PERIODS:

Neverther 1 through Moreh 31. Mentages through Fridays during the hours from 6 a.m. EST to 9 a.m. EST excluding Theologiving Day, Christman Day, and New York's Day.

April 1 through October 31. Mondays through Fridays through the hours from 3 p.m. EST to 6 p.m. EST evoluting Memorial Day, Independence Day, and labor Day.

FIRM DEMAND:

The Customer's monthly Farm Demand shall be the losses of the "Farm Demans" level specified in the Commercial/Inclustrial Demand. Reduction Rider. Agreement with the Company, or the Customer's maximum demand thring the applicable Controllable Rating Period. The level of "Farm Demans" specified in the Communical Inclusivial Demand. Reduction Rider. Agreement shall not be exceeded thring the periods when the Company is controlling the Customer's load.

LOAD CONTROL:

Control Condition.

The Customer's controllable load served under this Rider is subject to control when such control allocates any emergency conditions or capacity shortages, order power supply or transmission, or whenever system load, actual or projected, would officewise require the penking operation of the Company's generators. Penking operation entails taking base loaded units, cycling units or combanion turbines above the continuous rated-edport, which may overstress the generators.

<u>Promotory</u>: The Control Conditions will repically result in less than fifteen (15) Load Control Periods per year and will not exceed twenty-five (25) Load Control Periods per year. Typically, the Company will not initiate a Load Control Period within six (6) from of a previous Load Control Period.

Notice: The Company will provide one (1) hours advance notice or more to a Castomer prior to controlling the Castomer's cortrollable load. Typically, the Company will privide advance reduce of few (4) hours or more prior to a Load Control Period. Sometime will be by electrosec, written or und. The Company shall not be impossible for the Castomer's failure to encoure or act upon such notice.

Christian: The danton of a single Load Control Period will typically be three (3) hours and will not exceed six (6) hours.

In the event of an emergency, such as a Generating Capacity Emergency (see Definitions) or a major disharbance, greater frequency, less retice, or longer duration than listed above may occur. If such an emergency develops, the Castomer will be given 15 minutes notice. Less than 15 minutes notice may only be given in the event that failure to do so would result in loss of power to firm service customers or the purchase of emergency power to serve firm service customers. The Castomer agrees that the Company will not be liable for any damages or impries that may occur as a result of providing no notice or loss than one (1) hour notice.

Customer Responsibility:

Upon the successful installation of the load control equipment, a test of this equipment will be conducted as specified in the Commercial buhastrial Demand Robustion Demand Richer Agreement. Testing will be conducted at a mutually agreeable time and date. This time and dateshall typically be within the Controllable Rating Paricel unless otherwise agreed by the Company.

The Costomer shall be responsible for providing and maintaining the appropriate equipment required to allow the Company to electrically control the Contenue's lead, as specified in the Commercial Industrial Detrained Reduction Rider Agreement.

The Company will control the controllable portion of the Casterner's service for a one-how period (typically within the Controllable Rating Periods) once per year for Company testing purposes on the first Wednesday in November or, if not possible, at a mutually agreeable time and date, if the Casterner's load has not been successfully controlled during a load control event in the previous twelve (12) months. Testing purposes include the testing of the load control equipment to ensure that the load is able to be controlled within the agreed specifications.

LOAD CONTROL PERSOD.

All hours established by the Company during a monthly billing period in which

- I. the Customer's lead is controlled or
- the Customer is billed pursuant to the Continuity of Service Provision.

(Continued on Sheet No. 8 (82)

Sixteenth Revised Sheet No. 8.682 Cancels Fifteenth Revised Sheet No. 8.682

(Commed from Sheet No. 8,681)

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS:

Contemms notified of a load control event should not exceed their Firm Demand during periods when the Company is controlling load. However, electricity will be made available during control periods if the Cantonna's failure to meet its Firm Demand is a mind of one of the following conditions:

- 1. Ferce Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company; or
- maintenance of generation against necessary for the amplementation of load control which is performed at a pre-arranged time and date matually agreeable to the Company and the Contource (See Special Provisions), or
- 3 adding firm load that was not previously non-firm load to the Customer's facility, or
- 4. an event affecting local, state or national security, or
- an event whose nature requires that space launch activities be placed in the critical mode (requiring a closed-loop configuration of FFL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center audior the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Costomer's energy use (in excess of the Firm Demarch) for the conditions listed above will be billed parament to the Continuity of Service Provision is no longer available, the Continuity of Service Provision is no longer available, the Continuity of Service Provision is no longer available, the Continuity of Service Provision is no longer available. Everyy toot, or the most experience energy (calculated on a cont per kilowatt-hour basis that EPL is parchasing or selling during that perixt, less the applicable class fast charge. As-Available Energy cost is the cost calculated for Schoolsh COO-1 in abcordance with EPSC Rule 25-17-8625. F.A.C.

If the Company determinas that the Customer has utilized one or more of the exceptions above in an excessive manner, the Company will reminate service under this rider as described in TERM OF SERVICE.

If the Customer escoods the Firm Damand thing a period when the Company is controlling load for any rossen other than those specified above, then the Customer will be:

- billed a \$8.70 charge per kW of excess kW for the prior sixty (60) months or the number of months the Customer has been billed under this rider, whichever is less, and
- 2. billed a penalty charge of \$1.29 per kW of excess kW for each month of rebilling.

Excess kW for rebilling and penalty charges is determined by taking the difference between the Customer's kWh usage during the load control period and the Customer's "Furn Demand". The Customer will not be rebilled or penaltred twice for the same excess kW in the calculation described above.

(Continued on Short No. 8:683)

First Revised Sheet No. 8.683 Cancels Original Sheet No. 8.683

(Continued from Sheet No. 8,682).

TERM OF SERVICE:

During the first year of service under this Rider, the Customer will determine whether or not this Rider is appropriate for the Customer and may request to cost the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rider for the life of the generating unit which has been avoided by the Rider. Those is, however, a Sive-year termination notice provision which will allow other the Customer or the Company to terminate service under this Rider should there by circumstances under which the termination of the Customer's participation or the Company's officing of this Rider is desired.

Service under this Rider shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination.

The Company may terminate service under this Richer at any time for the Customer's failure to comply with the terms and conditions of this Richer or the Companyal Industrial Damand Reduction Richer Agraement. Prior to any such termination, the Company shall notify the Customer at least minety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Richer at the end of the 90-day notice period unless the Customer takes measures notessary to climinate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanting the foregoing, if, at any time during the 90-day period, the Customer either refrases or fails to initiate and pursue contextive action, the Company shall be entitled to susposd forthwith the monthly credits under this Richer and bill the Customer under the otherwise applicable firm service rate wheelsie.

PROVISIONS FOR EARLY TERMINATION.

Termination of this Rider, with less than five (5) years' written notice, for which the Customer would qualify, may be permitted if it can be shown that each termination is in the best interests of the Customer, the Computer and the Computer's other customers.

If the Customer to longer wishes to receive ejectric service in any form then the Company, or decides to cognitude to service if of the previously Utility Controlled Demand and to take interruptible stassibly service from the Company, the Customer may terminate the Company in the Customer may terminate the Company in the Company in the Customer may terminate the Company advance written notice to the Company.

If service under this Rider is terminated for any reason, the Customer will not be robilled as specified in Charges for Early Termination if:

- a. it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic costeffectiveness of the Company's Commercial Industrial Demand Reduction Rider is in the best interests of the Customer, the
 Company and the Company's other customers, or
- the Costomer is required to terminate this Rider as a result of Commission Rule 25-6.0408; F.A.C., or a Commission decision pursuant to this rule, or
- 6. the termination of service under this Rider is the result of either the Customer's couring operations at its facility (without continuing or establishing similar operations elsewhere in the Compuny's service area), or a decision by the Customer to cogenerate to serve all of the proviously utility controlled load and to take interruptible standing service from the Company, or
- d. any other Codonier(s) with demand reduction agreealent to, or greater than, that of the existing Customer(s) agree(s) to take service under this Rider and the MW demand reduction commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has thave) the opagement installed and is (and) available to perform load control, or
- EPL determines that the Customer's MW radiation is no longer needed in secondarce with the EPL Numeric Communical Industrial Conservation Goals

(Continued on Sheet No. 8 684)

Issued by: S.E. Romig, Director, Rates and Turiffe

Effective: November 15, 2002

Twelfth Revised Sheet No. 8.684 Cancels Eleventh Revised Sheet No. 8.684

(Continued from Sheet No. 8 (83))

In the event the Contoner pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified. In paragraph d above, but the replacement Customer(s) does(do) become available within twelve (12) months from the date of termination of service under this Rider or FPL later determines that there is no need for the MW reduction in accordance with the FPL Numeric Commercial/bulserial Conservation Goals, then the Customer will be reflainful all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost incurred by the Company to serve those MW during any load control penalty herein the control penalty in projection to the control penalty herein the control penalty in projection to the control penalty herein the Company to serve those MW during any load control penalty herein the Company to serve those MW during any load control penalty herein the Company to serve those MW during any load control penalty.

Charges for Early Termination:

In the event that:

- service is terminated by the Company for any reason(x) specified in this section, or
- there is a termination of the Customer's cointing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or a captailable service rate schedule, or under this inderwith a shift from non-firm load to fices service.
 - () at a different location in the Company's service area, or
 - ii) inder a different name or different ownership, or
 - under ofter circumstances whose offeet would be to increase firm demand on the Company's system without the requisite five (Syeam's dware written notice, or
- c) the Customer transfers the controllable portion of the Customer's load to "Firm Durand" or to a firm or a custallable service rate schedule without providing at least five (5) years' advance written notice.

then the Costomer will be:

- rebilled SS 70 per &W of Unitry Controlled Demand for the shorter of (a) the most secont prior sixty (60) months during which the Customer was falled for service order this Rider, or (b) the signifier of months the Customer has been fulful under this Rider, and.
- hilled a penalty charge of \$1.29 per kW of Utility Controlled Demand times the number of months rebilled in No. 1 above.

SPECIAL PROVISIONS:

- Control of the Customer's load shall be accomplished through the Company's load management systems by use of control
 circuits connected threefy to the Customer's swetching equipment or the Customer's load may be controlled by use of an energy
 management system where the firm demand level care be established or modified only by means of joint access by the Customer
 and the Company.
- The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing. Company- owned lead control equipment.
- 3. It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical engineers.
- 4. The Company is not required to install load control equipment if the installation cannot be economically justified.
- 5. Credits under this Rider will commutee after the installation, impection and successful testing of the load control equipment.
- Maintenance of equipment (including generators) necessary for the implementation of load control will not be scheduled thirting periods where the Company projects that it would not be able to writestand the loss of its largest unit and continue to serve firm service customers.

(Continued on Short No. 8 685)

First Revised Sheet No. 8.685 Cancels Original Sheet No. 8.685

(Continued from Sheet No. 8684)

CONTINUITY OF SERVICE PROVISION:

In order to maximize the Sequency and duration of arterruptions, the Company will afterny to obtain reasonably available additional capacity and/or energy during periods for which interruptions may be requested. The Company's obligation in this cognid is no different than its obligation in general to purchase power to serve its Codemon during a capacity shortage; in other woods, the Company is not obligated to account for, or otherwise reflect in its generation planning and construction, the possibility of providing capacity and/or energy under this Continuity of Service Provision. Any non-firm customers so clothing to receive capacity under energy which multiply the Company to continue service to the Customer's non-firm loads during these periods will be subject to the additional charges set forth below.

In the event a Customer elects not to have its non-firm load interrupted pursuant to this Rider, the Customer shall pay, in addition to the normal charges provided hereunder, a charge reflecting the additional costs incurred by the Company in continuing to provide service, less the applicable class first charge for the period during which the load would offserwise have been controlled (see Sheet No. 8.030). This incremental charge shall apply to the customer's non-firm load for all consumption above the Customer's Paris Demand during the time in which the non-firm load would otherwise have been controlled. If, for any reason during such period, this capacity and/or energy is (see) no larger available or carnot be accommodated by the Company's system, the turns of this Continuity of Service Provision will ocas to apply and interruptions will be required for the remainder of such period index energy use is for one of the conditions outlined under. "Provisions for Energy Use During Control Periods."

Any customer served under this Rider may elect to minimize the interruptions through the procedure described above. The initial election must be made in the Commercial Industrial Demand Reduction Agreement. Any adjustment or change to the election must be provided to the Compuny with at least 24 hours' written notice (not undusing holidays and weekends) and must be by mutual agreement, in writing, between the Customer and the Compuny. In such case, the written notice will replace any prior election with regard to this Continuity of Service Provision.

RULES AND REGULATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision(s) of this rider and said "General Rules and Regulations for Electric Service", the provision(s) of this rider shall apply.

DEFINITIONS:

Generating Capacity Emergency:

A Generating Capacity Energency exists when any one of the electric utilities in the state of Florida has inadequate generating capability, including psychased power, to supply its first load obligations.

Force Majoure

Force Majorate for the purposes of this rider means causes not within the reasonable control of the Customer affected and not caused by the negligenes or lock of the diligence of the Customer. Such events or circumstances may include sets of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fines, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Backup Generation Equipment

Backup generation equipment shall be Castome-provided generation equipment and switch grar. This generation equipment will be utilized for emispersey purposes, including periods when the Company is controlling lead.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15, 2002

Original Sheet No. 8.686

CURTAILABLE LOAD LIMITED AVAILABILITY EXPERIMENTAL RIDER: (OPTIONAL RIDER (CL) / CLOSED SCHEDULE)

AVAILABLE:

Available to Customers that had executed a Curtailable Load Service Agreement with the company on or before December 31, 2021 and had commuted to a minimum Non-Firm Demand of 4,000 kW. Service under this rate schedule is subject to installation of equipment necessary for implementation.

This Rider will be closed to further subscription.

LIMITATION OF AVAILABILITY:

This Bider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric-Utilities and 25-4-0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION

This Rider is applicable to any Customer whose actual measured demand through one or more accounts is sort less than 4,000 kW during the previous 12 months and who maintains an annual load factor of not less than sixty percent (60%). Multiple accounts may be combined to meet the demand and load factor requirements provided the demand expense is coordinated from a single location and a single point of contact is provided to the Company for notification. Participating Customers are required to execute a Curtailable Load Service Agreement with the Company.

This Rider is also applicable only to premises at which an interruption of electric service will primarily affect only the Customer, its employers, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety unless adequate on-site backup generation is available.

This Rider is offered to conjunction with the rates, terms, and conditions of the rate schedule under which the Contents takes service and affects the total bill only to the cereant that the natus, terms, and conditions under this Rider differ from the natus, terms, and conditions of such rate schedule.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Programs are not aligible for this Bider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLDT-3, HLFT shall apply

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a morth in which there are no lond control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, decided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Domand.

In the creat of Load Control occurring dating the Controllable Batting Period, the Utility Controllad Demand shall be the name of the Controllable Rating Period less the same of the Controllable Rating Period less the same of the Controllable Rating Period, less the same of the Controllable Rating Period, less the Controllable Rating Period, less the Controllable Rating Period, less the Controllable Rating Period,

(Continued on Short No. 6:487)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Tariff Sheet No. 8.687

(Continued from Short No.8 (86)

CONTROLLABLE RATING PERIODS:

A curtainent period may be designated by the Company when Non-Firm Domand curtailment is nucessary to alloviate any conditions that could lead to the interruption of power supply in the NEE Balancing Acea, a local area or a region. Such conditions include, but are not limited to, those where curtainment is necessary to prevent capacity or energy emergences and arent potential indespends power surges, facility overfeeds or veltage collapse. The curtainment period designation will follow Company-applicable NEBC, regional, state, public services commession or local standards or guardatines. Typically, the Company will provide advance notice of 30 minutes or more prior to a custodiment period. If requested, the Company will respond to impairies from the Contorner regarding a custodiment period and previde requested information arganizing the event to the soloni such information is not confidential, proprietary, or non-public furnities information in not confidential.

COMPLIANCE INCENTIVE:

The Company may terminate service under this Rider at any time for the Customer's failure to comply with the terms and conditions of this Rider or the Custafable Load Service Agreement. In such event, the Company shall be entitled to immediately suspend fature monthly credits under this Rider and bill the Customer for the entit value of the ordits received during the lesser of (i) the prior (i) months, (ii) the number of months which have slapsed since the occurrance of the most recent custaffment period, or (iii) the number of months which have slapsed since the Customer began service under this Rider.

An incident of non-compliance will be considered to have occurred if the Customer's maximum integrated thirty (30) minute demand to the nearest kilowatt (kW) during a curteliment period or test period is greater than the Firm Demand.

DETERMINATION OF FIRM DEMAND AND NON-FIRM DEMAND:

Firm Demand is defined as the amount of demand that the Customer's measured demand carnot exceed during a custalizant period or test period.

Note Firm Demand is defined as the amount of demand that the Costomer agrees to reduce during a cartailment period or test period.

The Customer's Firm Demand and Non-Firm Demand shall be established in the Custafable Load Service Agreement with the Company. The sum of a Customer's Firm Demand and Non-Firm Demand shall not exceed the Customer's maximum measured demand. If the sum of a Customer's Firm Demand and Non-Firm Demand exceeds the Customer's maximum measured demand datage a year, the Non-Firm Demand for the following year will be reduced by the difference. The contracted Firm and Non-Firm Demand may be adjusted proactively by matual agreement of the Customer and the Company.

CREDIT

Monthly coulds will be paid to the Castomer based on the product of the Non-Firm Demand and Could Value as specified in the Castallable Load Service Agreement. Should the sum of a Castomer's Firm Demand and Non-Firm Demand exceed the Castomer's maximum measured demand during a year, the subsequent monthly coulds for the following year will be reduced by the difference between the sum of the Castomer's Non-Firm Demand and Firm Demand and the Castomer's maximum measured demand for the prior year multiplied by the Casto Value.

(Continued on Sheet No. 8.688)

Original Tariff Sheet No. 8.688

(Continued from Shert No.8.687)

DEMONSTRATION PERIOD:

Prior to the Customer taking service under this Rider, the Customer must demonstrate their ability to reduce their electrical demand. to a level equal to, or below, their Firm Demand as specified in the Curtailable Load Service Agreement. The Castomer will be notified 30 minutes prior to the required demonstration period. The demonstration period will occur within 30 days of the Company. being notified by the Customer that it wishes to take service under this Rider. The demonstration will be for a period of no more than two cornecutive hours.

SPECIAL PROVISIONS

- Service under this Rider to not available to a Cantomer whose promises are designated by one or more governmental agencies for too as a public shelter during a notated disaster and/or a duclated state of emergency.
- Credits under this Rider shall communes after the successful demonstration of demand reduction by the Contourne as determined by the Company
- The Company reserves the right to too the Costomer's ability to comply with the provisions of this Rider for a one-hour test period if there has not been a custaliable period or demonstration period for the Customer during the previous 12 months. These test periods will not be considered curtailable periods.
- 4. If the Customer terminates participation prior to the expiration of their full contract term, the Customer will not be allowed to participate in this program for two subsequent years.

 Contourns who exit the program prior to the full expension of their full contract term and who subsequently re-enter the program.
- may only take service under the terms of their original contract until its expiration.
- Casteons taking service under negotiated contracts may participate in Rides CL provided that such participation is explicitly. pomitted in the Continuer's executed contract.

TERM OF SERVICE.

Service under this Riche requires a Curtailable Load Service Agreement Invang a term of 15 years beyond the anticipated in service date of the Company's Avoided Unit or Resource. Customers may terminate their Curtailable Load Service Agreement without penalty or hability by providing the Company with at least five (5) years advanced written notice. In such event, the Curtallable Load Service Agreement will automatically terminate on the day following the fifth autiversary of the date of the Customer's termination notice

If the Costumer cases taking service under the Rider prior to the expiration of the full contract term and without the required advanced written notification, the Company will bill the Customer for the total value of the credits exceived during a period equal to the lesser of (i) the prior 60 months, (ii) the number of months which have elapsed since the occurrence of the most recent curtailment period; or (iii) the member of months which have elapsed since the Customer began service under this Rader.

Service under this Rider is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

RULES AND REGULATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Roles and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision(s) of this rider and said "General Rules and Regulations for Electric Service", the provision(s) of this rider shall apply.

DEFINITIONS:

Generating Capacity Emergency:

A Concrating Capacity Emergency exists when any one of the sheetise utilities in the state of Florida has inadequate generating capability, including purchased power, to supply its firm load obligations.

Force Majoure for the purposes of this rater means causes not within the reasonable control of the Castomer affected and not caused by the negligence or lack of the diligence of the Distorner. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, ware, blockades, insurrections, nots, environmental constraints lawfully imposed by finderal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, socidents to equipment or machinery, or similar occurrences

Backup Generation Equipment

Backup generation equipment shall be Customer-provided generation equipment and switch gear. This generation equipment will be utilized for emergency purposes, including periods when the Company is controlling load.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fifteenth Revised Sheet No. 8.715 Cancels Fourteenth Revised Sheet No. 8.715

(Closed Schedule)

RATE SCHEDULE: SL-1

AVAILABLE

In all areas served.

APPLICATION:

For lighting streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as memorphism and privately-owned parking lots, parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule except for lighting in such an application that was already under this schedule prior to July 9, 1992. Lamp replacement and energy-only service is available to existing customer facilities taking service under this rate prior to famoury 1, 2017. All other services will be applicable to Customers who were active prior to Jamuary 1, 2022.

TYPE OF INSTALLATION:

FPL-owned fixtures normally will be mounted on poles of EPL's cooking distribution system and served from overhead wints. On request of the Customer, EPL will provide special poles or underground wints at the charges specified below. Customer-owned systems will be of a standard type and design, pertuiting service and lamp replacement at no almormal cost to EPL. All modifications on existing Customer-owned energy-only or re-lamp lights or new Customer-owned circuits to motored under SL-IM Street Lighting Metered Service trailf.

SERVICE

Service includes large enterods, patrol, energy from dask each day until dawn the following day and maintenance of FPL-owned Street Lighting Systems.

LIMITATION OF SERVICE.

For Mercury Vapor, Fluorescent and Incardescent luminaires, no additions or charges in specified lumin output on existing installations will be permitted under this schedule after October 4, 1981 except where such additional lights are required in order to match existing installations.

Existing Company owned non-LED fixtures such as high-pressure sodium vapor OPSV), mercury vapor or tretal helide luminaires permitted in closed teariffs prior to January 1, 2022 will be considered legacy fixtures. Service will remain as large renewals and fixture tretal such time when the Company decides to no longer make available. The Company will communicate a plan to replace non-LED fixtures with LED fixtures with LED fixtures with LED fixtures.

Stand-by or totale service is not permitted horounder.

CUSTOMER CONTRIBUTIONS:

A Contobution-in-Aid-of-Construction (CIAC) will be required for

- a) the differential cost between employing rigid construction techniques in treaching, backfilling and pole installation work where no obstructions cost, and the added cost to exercise obstructions such as sprinkler systems, paved surfaces (such as advendle, curbs, gritten, and readways), lumbacaping, socking and other obstructions encountered along the Smoot Light System installation route, including repair and replacement. If the Custerner elects to perform work such as trenching and restoration, they will be correlated by EPL, with a credit (net to exceed the total CLAC cost) for the value of this work as determined by EPL.
- b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Street Lighting System less four (4) times the additional around non-fiel energy revenue generated by the installation or alteration of the Street Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

(Continued on Short No. 8.716)

Forty-Second Revised Sheet No. 8.716 Cancels Forty-First Revised Sheet No. 8.716

(Continued from Short No. 8.715)

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall size pay any additional costs associated with design medification s requested after the original astimate has been made.

REMOVAL OF FACILITIES.

If Steet Lighting fielities are removed by either Customer request or termination or breach of the agreement, the Customer shall pay FFL on amount organi to the original austalied cost of the removal facilities less any sulvage value and any deprenation thouse consumers depreciation rates as approved by the Plands Public Service Commissions plus removal cost.

MONTHLY RATE:

							FPL-Owned		Charge for Co Owned Unit O	
	Luminaire <u>Tare</u>		Lamp Size Testial Lumers / Watta		Fixtures .	Mairro- mess	Energy Non-Fuel	<u>Total</u>	Relamping/ Emerge	Energy Only
High Pre	soure	1					**	***		
Sodium Vapor		6,300	70	29	\$5.34	52.18	\$1.00	\$8.52	\$3.18	\$1.00
		9,500	100	-01	\$4.96	52.19	\$1.41	\$8.56	\$3.60	31.41
*	*	14,000	150	60	\$5.11	52.22	\$2.00	59.39	54.28	\$2.00
		22,000	200	88	\$7.75	52.83	\$3.02	\$13.60	\$5.85	\$3.02
*	*	50,000	400	168	\$7.83	\$2.82	\$5.77	516.42	\$8.61	\$5.77
	*	27,500	250	110	\$8.24	\$3.07	\$3.99	\$15.30	\$7.06	\$3.99
#	*	140,000	1,000	433	810.40	\$5.52	\$1413	\$32.05	\$19.65	\$14.13
Mercury Vapor		6,000	140	62	\$3.85	\$1.93	52.13	\$7.93	\$4.09	\$2.13
		8,600	175	7.7	53.92	\$1.95	\$2.05	\$8.52	\$4.60	\$2.65
*		11,500	250	104	\$6.53	\$2.81	\$3.57	\$12.91	\$6.91	\$3.57
		21,500	400	160	\$6.50	\$2.77	\$5.50	\$14.77	\$8.90	\$5.50

^{**} The non-fiel energy charge is 3.43% per kWh.

Charges for other FPL-owned tieslaties:

Wood pole used only for the street lighting system	\$3.00
Concrete pole used only for the street lighting system	\$8.20
Fiberglass pole used only for the street lighting system	59.69
Steel pole used only for the street lighting system	\$8.20
Underground conductors not underguving	4.963e per foot
Underground conductors under patring	11.977¢ per feet

The Underground conductors under pawing charge will not apply where a CIAC in paid pursuant to section "at" under "Customar Countbutions.* The Orderground conductors not under paying charge will apply in those structions. SPECIAL PROVISION.

Where the Company provides facilities other than fiscse listed above, the monthly charges, as applicable shall be computed as follows:

Facilities Charge: 1.28% of the Company's average installed cost of the pole, light floture, or both.

FPL shall use the maintenance charges in this turiff for features that fall under the special provision based Maintenance Chargo:

on wattage. If a special pervision fixture falls between two wattages, the maintenance charge will be

averaged between two-cracking waitingos.

Non-Fud Energy Charge: 3-457¢4Wh

(Continued on Sheet No. E.717)

^{***} Hills randoral based on "Total" charge. Unbanding of charges is not permitted.
**** Now customer-owned facilities are closed to fine rate effective humany 1, 2017.

Thirty-First Revised Sheet No. 8.717 Cancels Thirtieth Revised Sheet No. 8.717

(Continued from Short No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to reliamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 3.43% per kWh of estimated usage of each entit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned mentioning systems, the Monthly Rate for non-fuel integer shall be 3.43% per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed; Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE

Upon the second occurrence of willful duringe to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is daranged, based on prior written instructions from the Customer, FPL will

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 uost of the shield; or
- Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective mostly (90) days after written notice is received.

Additional Charges

See Billing Adjustments section, Short No. 8 030, for additional applicable charges.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the feel charges associated with the florares that are turned off.

TERM OF SERVICE:

butial turn of tes (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to colors of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Plexida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Eleventh Revised Sheet No. 8.718 Cancels Tenth Revised Sheet No. 8.718

STREET LIGHTING METERED SERVICE

RATE SCHEDULE: SL-IM

AVAILABLE

In all areas served.

APPLICATION:

For customer-owned lighting of streets and roadways, whether public or provide, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as municipally and privately-owned parking lots, parks and recreational arms, or any other arm not expressly defined above, is not permitted under this schedule.

SERVICE

Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be famished through one meter. Resale of service is not permitted herounder. This service is specific for only customer owned readway or area legiting. The Company will deturnance at its discretion a single point of service at the Company's supply lines for the customer owned circuits. The Customer will provide the necessary equipment, including the permitted meter can and disconnect panel, and all circuits servicing the customers lighting system up to the point of service. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATE.

Base Charge: \$17.19

Non-Fuel Energy Charges

Have Energy Charge 3.472s per kWh

Additional Charges:

See Billing Adiostroents section, Sheet No. 8 030, for additional applicable charges

Minimum: \$17.19

TERM OF SERVICE:

Not less than one (1) year.

BULES AND REGULATIONS.

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on the with the Florida Public Service Communion. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Nineteenth Revised Sheet No. 8.720 Cancels Eighteenth Revised Sheet No. 8.720

(Closed Schodule)

RATE SCHEDULE: PL-1

AVAILABLE

In all ages served.

APPLICATION:

FFL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, readways and common areas, other than individual readential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks. Applicable to Customers who were active prior to January 1, 2022.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-ownedlighting systems. It will also include energy from dask each day until down the following day:

The Company, while excreasing reasonable diligence at all times to famish service becauser, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or faiture of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and occurrencelly accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or rosale service is not permitted becomeder.

TERM OF SERVICE

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement under the lighting teriff LT-1 or pay the Company for the cost to the utility for removing the facilities. The Company will rotain ownership of these facilities.

EACILITIES PAYMENT OPTION

The Customer will pay for the fivelistics in a leavy size in advance of construction. The attenue will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1268. Monthly Maintenance and Energy charges will apply for the term of service.

EACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheat No. 8.721)

Thirty-Seventh Revised Sheet No. 8.721 Cancels Thirty-Sixth Revised Sheet No. 8.721

(Continued from Short No. 8.720)

MONTHLY RATE:

Facilities

Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before Paid in full

March 1, 2019;

10 years payment option: 1.265% of total work order cost. 20 years payment option: 0.8.48% of soul work order cost.

Maintenance FPL's estimated costs of maintaining lighting facilities.

Billing FPL reserves the right to assess a charge for the recovery of any dedicated billing system

developed solely for this rate.

Energy: KWH Consumption for factures shall be estimated using the following formula:

KWH-Unit Wattage (seage) x 353.3 hours per month 1000

Non-Fud Energy 3.437e/kWh

See Billing Adjustments section, Short No. 8.030, for additional applicable charges.

During the initial mutallation period: Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be hilled for a full month.

MINIMUM MONTHLY BILL:

The minimum mentfuly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8,722)

Tenth Revised Sheet No. 8.722 Cancels Ninth Revised Sheet No. 8.722

(Continued from Short No. 8,721)

EARLY TERMINATION

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Promoun Lighting Agraement by giving at least (90) minerly days advance within notice to the Company. Upon early termination of service, the Customer shall pay an arrestat computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. Those Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sem in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

Ten (10) Years Payment Option	Immination Eactor	Payment Option	Termination Factor
1	1.1268	1	1.1268
- 2	0.9749	2	1.0250
3	0.8947	3	0.9986
4	0.8086	4	0.9702
3	0.7165	.5	0.9397
6	0.6169	.6	0.9069
5.7	0.3104	7	0.8718
8	0.3900	- 0	0.8341
0	0.2752	8	0.7936
7 8 9	0.1415	10	0.7501
⇒10	0.0000	311	0.7035
		11 12 13	0.6534
		13	0.5996
		14	0.5416
		15	0.4799
		16	0.4134
		17	0.3420
		18	0.2654
		19	0.1831
		20	0.0948
		19 20 20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial report of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Contoner wall be responsible for the cost for repur or replacement.

BUILES AND RECEIL ATSONS

Service under this schedule is subject to orders of governmental bodies having prosidetion and to the currently effective 'General Rules and Regulations for Electric Service' on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said 'General Rules and Regulations for Electric Service', the provision of this schedule shall apply:

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirty-Seventh Revised Sheet No. 8.725 Cancels Thirty-Sixth Revised Sheet No. 8.725

(Closed Schedule)

RATE SCHEDULE OL-L

AVAILABLE:

In all areas served.

APPLICATION:

For your-round outdoor security lighting of yards, walkways and other across. Lights to be served humander shall be at locations which are easily and correctionally accessable to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be asstalled on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parting lots or office commercial areas, the Customer will provide the factions, supports and connecting wiring, the Company will connect to the Customer's system and provide the services indicated below. All services will be applicable to Contomers who were active prior to January 1, 2022. All new Custom Lighting will now be officed in the lighting lattiff LT-1.

SERVICE

Service includes large renewals, energy from approximately dask each day until approximately down the following day, and maintenance of Company-owned Sacilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is mecessary. The Company shall be permitted to enter the Customer's promises at all reasonable times for the purpose of impacting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable difigence at all times to flamish service horosader, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or fisher of service, and reserves the right to interrupt service at any time for necessary repairs to lines or oppignment.

The Company has the right at any time to remove the light for non-payment and docline new request to costomers with prior non-payment activity.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active bosse or premise account associated with fins service. Stand-by or smale service not permitted herearder.

2	IONTH	LYRATE			Charg	Charge for Customer-					
Luminaire Type		Lamp Size Initial LumensWatty		KWH/Mo Estimate	Fixtures	Mainte- nance	(S) Energy Non-Furl	Total	Owned <u>Unit (S)</u> Relamping/Energy		
High Pro					cioassii i			3/47/84.57	Energy	Only	
Sediam'	Vapor	6,300	70	29	\$5.95	\$2.21	\$1.04	\$9.20	\$3.11	\$1.04	
15 H	H	9,500	100	41	\$6.07	\$2.21	\$3.48	\$9.76	\$3.51	\$1.48	
**	*	16,000	150	66	56.29	\$2.25	\$2.16	310:70	\$4.26	\$2.16	
44	+	22,000	200	88	59.14	\$2.89	53.17	515.20	35.84	\$3.17	
*	*	50,000	400	166	59.73	\$2.84	56.05	\$18.67	\$8.68	56.D5	
	*	12,000	150	60	\$6.85	\$2.56	\$2.16	\$11.51	5513	52.10	
Mercury	Vapor	6,000	1.40	62	\$4.56	\$1.08	\$2.23	\$8.77	\$4.58	\$2.23	
*	**	8,600	125	17	\$4.60	\$1.98	\$2.77	\$9.35	\$46T	\$2.77	
	**	21,500	400	160	\$7.52	\$2.78	\$3.76	\$16.06	\$8.12	\$5.76	

^{**} The non-feel inergy charge is 3.599¢ per kWh.

(Continued on Short No. 8.726)

Thirty-Fighth Revised Sheet No. 8.726 Cancels Thirty-Seventh Revised Sheet No. 8.726

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors: \$13.02
Concrete pole and span of conductors: \$37.60
Fiberglass pole and span of conductors: \$20.67
Stail pole used orth for the street lighting systems
Underground conductors (excluding treaching) \$0.100 per foot
Down-gay, Anahor and Protector: \$11.84

For Customer-owned cardeor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-field energy shall be 3.59% per kWh of estimated usage of each unit plus adjustments.

See Billing Adjustments section, Sheet No. 8 030, for additional applicable charges.

SPECIAL PROVISION.

Where the Company provides facilities other than those listed above, the monthly charges, as applicable shall be computed as follows:

Facilities Chargo: 1.28% of the Company's average installed cost of the pole, light forture, or both.

Maintenance Charge: FPL shall use the maintenance charges in this taciff for fectures that fall under the special provision based

on wartage. If a special provision fixture falls between two wartages, the maintenance charge will be

averaged between two existing watages.

Non-Fuel Energy Charge: 3.5976 per kWh

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Castomer turnanates service before the expansion of the justal term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the advage value thereof, and less credit for all moretidy payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed stem at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Castomer will be responsible for the end for separar or performant.

RULES AND REGULATIONS:

Service under this echedule is subject to orders of governmental bodies beying jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on life with the Florida Poblic Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Florida Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned harmaines normally will be meanted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary finalities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or undergreasal conductors may be analoled by the Customer upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

Fifth Revised Sheet No. 8.727 Cancels Fourth Revised Sheet No. 8.727

(Continued from Sheet No. 8.726)

MONTHLY RATE:

The Customer will make a lump sum payment for the cost of charges in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served horseneds.

At the Customer request, the Company will appraise to a higher level of illumination without a service charge when the charges are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size charges. In all cases where luminates are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminates or lamp size will begin as of the next regular billing date. A lumination may be relocated at the Customer's request upon payment by the Customer of the resist of numeral and resistalization.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

When the Company relocates or receives its facilities to comply with governmental requirements, or for any other reason, either the Company or the Customer shall have the right, upon written notice, to discontinue service betrunder without obligation orbitability

SPECIAL CONDITIONS:

Conformers whose lights are hazard off during on highe nesting season will receive a credit expail to the find charges associated with the fistores that are turned off.

CUSTOMER-OWNED FACILITIES

Contourner-owned luminaires and other facilities will be of a type and design specified by the Company to permit servicing and large replacement at no abnormal cost. The Contourner will provide all poles, fixtures, initial larges and controls, and circuits up to the point of connection to the Company's supply lines, and an adoquate support for the Company-owned service-combattors.

The Company will provide an overhead service drop from its coaching secondary conductors to the point of service designated by the Conguny Sc Customer-owned lights. Undergoonal service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of optivalent overhead service conductors and any trenching and backfilling provided by the Customer.

DEFINITIONS:

A "Learnaire," as defined by the Illiaminating Engineering Society, is a complete lighting unit consisting of a large (bulb), together with parts designed to distribute the light, to position and protect the lamp, and connect the lamp to the power supply.

A "Conventional" luminaire is supported by a bracket that is assumed on the side of an ordinary wood pole or an ornamental pole. This is the only type of luminaire officed where service is to be supplied from overhead conductors, although this luminaire may also be used when service is supplied from underground conductors.

A "Contemporary" luminaire is of modern design and is mounted on top of an ornamental pole. Underground conductors are required.

A "Traditional" luminate sesembles an Early American carriage lantum and is assumed on top of a pole. It requires an omamental pole and underground conductors to a source of supply

An "Ornamental" pole is one made of conente or fiberglass.

Issued by: S. E. Romig, Director, Rates and Fariffs

Fifty-Third Revised Sheet No. 8.730 Cancels Fifty-Second Revised Sheet No. 8.730

TRAFFIC SIGNAL SERVICE (Closed Schedule)

RATE SCHEDULE: \$1-2

AVAILABLE

In all areas served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer and were active prior to January 1, 2017.

All new or modifications on existing Customer-owned traffic signal lights are to be metered under SL-2M Traffic Signal Metered. Service tariff.

SERVICE

Single phase, 60 luriz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE

Non-Fuel Energy Charges:

Base Energy Chargo

5.814c per kWh

Additional Charges:

See Belling Adjustments section, Sheet No. 8/030, for additional applicable charges.

Minimum: \$4.34 at each point of delivery.

Note: During the initial installation period of facilities:

Lights and facilities in service for 15 days or less will not be billed;

Lights and facilities in service for 16 days or more will be billed for a full month

CALCULATED USAGE

The Calculated Usage at each point of delivery shall be determined by operating tests or stilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours, however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE

Not less than one (1) billing period.

NOTICE OF CHANGES

The Costomer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having paradiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and and "General Rules and Regulations for Electric Service" the provision of this schedule shall apply

Eleventh Revised Sheet No. 8.731 Cancels Tenth Revised Sheet No. 8.731

TRAFFIC SIGNAL METURED SERVICE

RATE SCHEDULE: SL-2M

AVAILABLE

in all armoserved.

APPLICATION:

Sorrice for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

Traffic signals active prior to January 1, 2017 may be operating under the closed SL-2 Traffic Signal Service turiff, however, any modifications on existing Customer-owned traffic signal lights under SL-2 will require the customer to convert to a meteral service under this turiff.

SERVICE:

Single plase, 60 hortz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE.

Base Charge: \$7.84

Non-Faul Energy Chargon

Base Energy Charge 5.995e per kWh

Additional Charges:

See Billing Adjustments section, Shert No. 8.030, for additional applicable charges

\$7.84

Miramate

TERM OF SERVICE.

Not less than one (1) year.

BULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission, in case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply

Second Revised Sheet No. 8.735 Cancels First Revised Sheet No. 8.735

LAGREDING

RATE SCHEDULE: LT-1

AVAILABLE

In all areas served.

APPLICATION:

For the purpose of lighting streets and readways, uses lighting including parking lots and common areas, whether public or privately owned, and confootlighting

TYPE OF INSTALLATION:

All new installations will be light emitting diodes (LED). Company-owned forness normally will be mounted on poles of the Company's existing distribution system and served from overtiend wires. For moderay and area lighting, excluding outdoor lighting, the Company may provide special poles or underground wires at the charges specialed below. In addition, the Company, at its discention, may offer the Customer the option of Company-owned firstness attached to poles owned by the Customer. For these installations, the sustainer owned poles require pre-approval by a Company representative.

Outdoor lights can only be resented on accoupile existing distribution poles facing the costomer's property.

The location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

SERVICE

Service includes energy from dask much day until dawn the following day and maintenance of Company -owned lighting systems. Maintenance melodes replacement or repair of any circuit component to assess the facilities are operational and safe. The Company will maintain its facilities during regular daytime working focus as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's permisses at all reasonable tenses for the purpose of inspecting, maintaining, installing and removing any or all of its aquipment and facilities.

The Company, while exercising reasonable diligence at all times to famish service horsander, does not guarantee continuous lighting and will not be liable for damages for any interruption, deflexioney or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance. Overhoad conductors will not be installed in any area designated as an underground distribution area, or any area, primities or location served from an underground source.

For outdoor lights, customer must have an active house or premise account associated with this service.

Stand-by or reside service is not permitted hereunder.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Second Revised Sheet No. 8.736 Cancels First Revised Sheet No. 8.736

CUSTOMER CONTRIBUTIONS

A Contribution-in-Aid-of-Construction (CIAC) will be required for:

- a) the differential cost between employing regid construction techniques in tranching, backfilling and pole installation work where no obstructions exist, and the added cost to overcome obstructions such as spirabler systems, paved surfaces (such as sidewalls, curbs, gutters, and roadways), landscaping, sodding and other obstructions encountered along the Lighting System antiallation roots, including repair and replacement. If the Customer elects to perform work such as trunching and restoration, they will be numbered by the Company with a condition to exceed the total CLAC cost) for the value of this work as determined by the Company.
- bothe installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Lighting System less four (4) tenss the additional annual non-facil energy revenue generated by the installation or alteration of the Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

These costs shall be paid by the Customer prior to the institution of any construction work by the Company. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

REMOVAL OR RELOCATION OF FACILITIES:

If Company owned lighting facilities are nunoved by Customer request, breach of the Agreement or non-payment, the Customer may be responsible to pay the not book value for the fixtures, poles, and additional lighting facility charges plus the cost to ennove the facilities. These charges do not apply to conversions of Company owned non-LED to Company owned LED lights.

When the Company relocates or removes its facilities to comply with governmental requestreness, either the Company or the Contents shall have the right, upon written notice, to discontinue service harmander without obligation or liability.

Facility relocations are treated as removals of facilities from the old location and installation of the new facilities in the new location. Facilities will not be transferred and removal at a new location.

In all cases, should the Customer request termination of the Agreement, such termination will require written notice 90 days prior to the date of termination.

CONVERSION OF COMPANY OWNED NON-LED LIGHTS TO COMPANY OWNED LED LIGHTS:

For customers converting, Company owned non-LED to Company owned LED Lights, the LED Conversion Recovery Charge will apply and there will be no charge for the fixtures being removed. Any other charges for relocation or replacement of Company owned ficulties would still apply:

CHANGE IN FIXTURE SIZE OR TYPE.

At the Castomer's request, the Company will change to a lower or higher level of illumination when the changes are consistent soft-good engineering practices. A LED fixture will be the only modification from as LED or non-LED fixture request. The Castomer will pay the net book value of the existing fixture, plus removal costs and will receive a credit for 4 years additional transport or property of the larger fixtures, if applicable. If changes are required to the distribution system to support the larger lights, standard CIAC charges as described on short 8.756 will also apply. The Castomer will pay the Company the net costs increased in making other fixture changes.

(Continued from Short No. 8 735.1)

Third Revised Sheet No. 8.736.1 Cancels Second Revised Sheet No. 8.736.1

SONTHLY RATES FOR MAINTENANCE AND CONVERSION:	0927301
Maintenance per Fixture (FVL Owned Fixture and Pole)	\$1.46
Maintenance per Fixture for PPL fixtures on Customer Pole LED Conversion Recovery	\$1.17 \$2.10
	52.10
IONTHLY RATES FOR POLES USED ONLY FOR LIGHTING SYSTEM.	
Standard Wood pole	55.99
Shanlard Concrete pole	\$8.20
Standard Fibergless pole Decorative Concrete pole	\$9.09
Decorative Concrete pole	517.60

MONTHLY RACES HIR LEDWINTURED*

					-	14	ctore the									
lia lia	(Sinsi	1	1		1	*	4	9			-	14	ìr	ii	H	4E
4	4.7	-681	130	17.59	11.50	1320	16211	170.00	/T2:50	2550	28.01	lt.m	13.10	FT-54.	\$15h	0.35
	E 0.00	1.75	A.10.	3.59	195700	11/10	66.50	09.70	3270	出版	18.0	15.10	34.70	87.79	+6.26	45,16
C	8 540	1.66	3,90	1.00	-1106	1139	DOM	20.00	.#1.99	25.80	2690	31.00	33.90	31.96	4010	-82.60
11	W 1140	30F	5.10	18.10	-0.76	1.016	17.16	20116	2310	20 60.	29.10	3240	25.16	16.10	46/6	96.10
	8.380	7.38	0.46	16.69	11,10	6430	17.30	29.10	33.70	300	26.61	32:16	12.60	16.01	41.80	84.6
+	0 330	2.44	330	8.50	1130	404:30	17.50	-2420.	FF90	36,50	30分。	32.50-	33.50	38.50	41.30	94.5
30	T 120	4.50	3.59	8.58	11.50	33.70	17.10	1870	23.70	26.76	29,70	32.50	35,70	36.70	4676	91.5
11	E 1.00	240	5.90	8.50	ELMI	13.90	12:96	-281581	23.90	26.90	-24.90	12.00	33.90	88.50	41.50	45.9
0	9.100	3000	600	0010	42.10	12510	1976	29:10	3840	37.10	30.10.	3546	7610	10.10	9516	98.5
1	8 f 61	4.96	0.30	9.50	1230	45.50	19.60	21 10	£170	27.30	BO 80	33.36	\$10.00	NP.10	42.30	487
6	3 299	3.30	6.39	9.50	12.58	15,50	18.59	21.59	29.59	27.50	30.30	15.50	3639	39.30	42.50	45.7
1,	\$ 2.20	3.79	6.70	9.76	12.70	15.70	00.70	21.79	24.79	21.70	30,70	33.50	36.70	36.76	42.70	483
M	\$ 2,40	3.50	6.90	1,9.90	1290	15.90	18.90	21.90	2410	27.90	30.90	33,90	3630	39.90	42.90	43
N	\$ 2.60	4.10	7.10	10.10	13.19	16.18	19.10	22.10	2534	28.10	31.10	3430	37.10	46.19	40,10	46.
0	3 2.89	4.30	7.50	10,50	1,5,30	In30	1930	22.84	2530	28.90	11.30	34.30	37.60	46.30	-43.30	80.
P	\$ 3.00	430	7.50	10.50	13.50	16.50	19.50	22.93	25.50	29.30	31,50	34.50	37.50	40.50	43.50	46.
Q.	5 3.26	4.70	1.50	10.70	13.70	16.70	19.70	22.70	25.76	26.70	31.70	34.50	31.70	40.70	43.70	46.
н	3 3.40	4.50	1.90	10,90	13.90	16,90	19.90	22.90	23.50	28.90	31.90	34,90	37.90	30.90	-43.90	46
8	5.3.60	5.10	8.10	11,10	14.10	12.10	20.10	23.10	2616	29.10	12.10	15.10	3610	46.10	4410	47.
T	5 5.60	530	8.30	11.30	1430	17,99	2030	25.50	26.91	29:30	3230	35.30	3830	41.30	4439	41.
ti.	\$ 4.00	5.36	8.50	11.50	14.50	17.50	20.50	\$5.90	26.56	29.56	32.56	35.56	3830	41.30	44.50	47.
Y	5.420	3.70	8,70	11.70	14.76	17.70	20.70	23.50	26.70	29.70	32.70	35.50	38.70	41.70	4435	47.
w	5.4.00	5.90	8.90	31.90	14.90	1750	20.90	23,90	26,99	29.90	32.90	15,90	3890	41.90	41.00	42
X	1.460	6.11	9.10	12.10	1510	1810	21.10	24.10	2516	30.10	13.10	36.20	39.10	42.16	49.10	44.
Y	\$ 4.00	6,30	9.30	1230	15.30	18.50	21.30	26.99	2739	10.10	33.30	38.30	3930	42.30	4530	48.
×	\$ 5.00	6.50	9.50	12.50	15.50	18.50	25.50	24.50	27.56	30.50	33.50	36.50	3950	42.50	45.50	48.
AA	8 120	6.20	9.70	13 70	12.70	48.70	31.70	24.70	- 47.76	80.30	43.79	96.50	39.70	41.70	45.76	246
88	2.540	16/01	2.W-	12.80	1,7.90	1890.	23.90	11.00	1590	198.60	17-01	76.90	19.00	15.00	35.60	46
00	-5. 3.00	1.10	10.00	23.10	3810	ENTE	22.60	25.10	2810	79.79	2610	37.10	10.10	10.10	44,00	100
DD.	1 3.60	3.60	10.40	LLE	Listo	8536	2534	1820	25.50	31.34	SUB	3136	40.56	17.10	AAAn	20.
11	N 640	10	In fo	106	40.50	1610	77.6	\$5.65	15.60	10.51	EAST.	11/16	10.50	41.85	3056	200

Coning of available fecture and the assumed billing for his each our to content of your 274, configurate lighter lighter form.

The con-find energy charge in 3-60 by per EWE, where the EWE is colonially a measure a 350-3 bears per more a 1000.

Third Revised Sheet No. 8.736.2 Cancels Second Revised Sheet No. 8.736.2

SPECIAL PROVISIONS:

Where the Company provides fixtures or poles other than those referenced above, the monthly charges, as applicable shall be computed as follows:

Charge: 1.28% of the Company's average installed cost of the pole, light forture, or both.

Standard maintenance fees to apply Standard new-faut Energy Charge to apply

ADDITIONAL LIGHTING CHARGE:

Any special or additional lighting charges, which are required by the Cimpuny, will be billed in addition to the above rates.

Charge: 1.28% of the Company's average installed cost of the additional lighting facilities.

As of Jamury 1, 2022, the factor portaining to Underground Conductor will be closed to now customers. Underground Conductor 1,903¢ per foot

BILLING

During the initial installation period:

Facilities in service for 15 days or loss will not be billed:

Facilities in service for 16 days or more will be billed for a full month.

For outdoor lights only, the Company has the right at any time to remove the light for non-payment and decline new request to customers with prior non-payment activity.

WILLFUL DAMAGE:

Upon the second occurrence of willful damage to any Company-owned facilities, the Customer will be responsible for the cost incurred for repair or inplacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, the Company will:

- a) If a commercially available and Company approved device exists, install a protective shield. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed before the second occurrence, the Customer shall only pay the cost of the shield; or
- Replace with a like unshelded fixture. For this, and each subsequent occurrence, the Customer shall pay the estimated costs of the replacement fixture; or
- c) Terminate service to the fixture. In this case, the lighting facilities will be removed from the field and from billing; the Clustomer will pay the lighting facilities charges for the remaining period of the contently active term of service plus the cost to remove the facilities.

Option selection shall be made by the Customer in writing and apply to all fixtures which the Company has installed on the Customer's behalf on the same account. Selection changes may be made by the Customer at any time and will become effective innety (90) days after written notice is received.

(Continued on Sheet No. 8,738)

Third Revised Sheet No. 8.738 Cancels Second Revised Sheet No. 8.738

(Continued from Sheet No. 8,737)

OTHER CHARGES

See Billing Adjustments section, Short No. 8 030, for additional applicable charges.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nosting season will receive a credit equal to the non-fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE.

Service for outdoor lighting will be established for a minimum of one (1) year saless terminated by either the Company or the Customer.

All other services, besides outdoor lighting mentioned above, will require a Lighting Agreement.

Lighting agreements will have an initial term of ten (10) years with automatic, successive five (5) year edemions unless renegotiated or terminated in writing by either the Company or the Customer at least mandy (90) days prior to the current term's explantion. In the event of the sale of the real estate property upon which the facilities are installed, upon the written consent of the Company, the contract may be assigned by the Customer to the Purchaser. No assignment shall not relieve the Customer from its obligations hereunder until such obligations have been assumed by the assigned and agreed to by the Company.

Torm of service begins upon execution of the Lighting Agreement.

All governmental or commercial industrial outcomer contracts to be executed by property owner or governing body.

All existing contract terms prior to January 1, 2022 will be honored.

BULES AND REGULATIONS

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said, "General Rules and Regulations for Electric Service", the provision of this schedule shall apply

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.739 Cancels Original Sheet No. 8.739

(Cloud Schedule)

RATE SCHEDULE: OS I/II

AVAILABLE

In all areas served. Available to any lighting outcomer, who, as of December 31, 2021, was taking service pursuant to this schedule or had a fully executed copy of a Lighting Agreement with the Company.

OS-DILSTREET, ROADWAY, AND GENERAL AREA LIGHTING:

APPLICATION:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hersunder includes power supply and may include lump runewals and regular maintenance. All modifications to existing or new Contoner-swind circuits to be metered under SL-1M Street Light Metered taniff.

LIMITATION OF SERVICE:

Company's dwind features will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fishures will be assested on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company. Existing company owned LED and non-LED distances such as high-pressure sockers vapor of PSV), increasy vapor or metal habite luminating permitted in closed turtifs prior to January 1, 2022 will be considered legacy fintures. All new lighting installations will be covered easier the lighting turtif LT-1. Service will ruman as large transmiss and fixture replacement until seeks time when the Company decides to no longer make available. The Company will communicate a plan to replace non-LED fixtures with LED fixtures at current applicable mess.

Stand-by or result service is not permitted becomeler.

MONTHLY RATES:

High Pressure Sedium Vapor

(Lumen)	**		· · · back-decompany		Charge

5400 Open Bottom 20 84	29 41	\$3.75	\$1.97	\$1.00	80.72
8800 Open Bettett 100 120	41	53.23	\$1.80	\$1.41	30.44
8800 Open Bottom w/Shield 100 120	40	\$4.60	\$2.09	51.41	\$7.90
8800 Acom 100 120	43	819.04	85.28	81.41	\$22.78
8800 Colonial 100 120	43 41	84.33	\$2.07	\$1.41	\$7.81
8800 English Coach 100 120	40	\$17.51	\$5.66	\$1.41	\$24.58
8800 Destis Single 100 129	41	\$30.13	\$9.10	\$1.41	\$40.64
17600 Destin Double 200 240	82	\$60.06	\$17.54	\$2.82	\$80.42
\$400 Cobshoud 70 84	82 29	55.28	\$2.38	\$1.00	58.66
8800 Cobrahead 100 120	40	\$4.40	\$2.09	\$1.41	\$7.90
20000 Cobohead 200 233	360	\$6.09	92,58	\$2.75	\$11.41
25000 Cobrahesd 250 292	100	55.92	\$2.54	\$3.44	\$11.90
46000 Coltahead 400 677	164	56.22	32.62	\$5.64	814.48
8800 Cutoff Cobulum 100 120	43	\$4.87	\$2.22	\$1:41	58.50
25000 Cstoff Cobrahasi 250 292	100	\$5.98	\$2.56	\$3.44	\$11.98
46000 Cutoff Cobrahead 400 477	164	\$6.23	\$2.62	\$5.64	514.49
25000 Bracket Mount CIS 250 292	100	\$13.70	\$4.65	\$3.44	\$21.79
25000 Toxes Top CIS 250 292	100	\$13.73	\$4.65	\$3.41	\$21.80

First Revised Sheet No. 8,739.1 Cancels Original Sheet No. 8,739.1

			High Press	ure Sodius	a Vauer (contin	and).		
Rating (Lumen)	Description	Lamp		Est.	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
						9990		
46000	Bracket Mount Cl.	S 400	468	161	\$14.00	\$4.88	55.53	\$25.01
20000	Small ORL	200	233	80	\$1404	\$4.73	\$2.75	521.52
25000	Small ORL	250	292	100	\$13.52	\$4.60	\$3.44	\$21.56
46000	Smill ORL	400	477	164	514.14	54.76	\$5.64	\$24.54
20000	Large ORL	200	233	90	\$22.67	57.13	\$2.75	332,75
46000	Large OR3.	400	477	164	\$25.76	\$7.92	\$5.64	\$39.32
46000	Shootex	400	477	164	\$11.30	5413	\$5.64	\$21.57
16000	Directional	150	197	68	\$6.64	52.68	\$2.34	\$11.00
20000	Directional	200	233	90	\$9.59	53.54	82.75	\$15.88
16000	Directional	400	477	164	\$7.12	\$2.87	\$5.04	\$15.63
125000	Large Flood	1000	1105	379	311.31	54.22	\$13.03	\$28.56
1976574977			Δ	letal Halid	£			
Initial.		19/2005	4422	400	94000000	40.00	104000000	****
Lamp.	Waterway	Laun	Line	KWb	Fixture.	Maint. Charge	Energy	Total
(Lumen)	Description	Wattag	Wattage	KWB	Charge	Charge	Charge	Charge
12000	Acom	175	210	72	\$16.21	\$6.62	\$2.47	\$23.30
12000	Colonial	175	210	72	54.48	33.47	37.47	510.42
12000	English Couch	175	210	72	\$17.85	\$7.30	52.47	\$27.62
12000	Destin Single	175	210	72	\$36.61	\$10.85	82.47	\$43.93
24000	Dostin Double	3.50	420	144	561.03	520.32	54.95	\$86.50
32000	Smill Flood	400	426	163	\$7.28	\$3.05	\$5.60	\$15.93
32000	Small Perking Lot	400	474	163	513.45	\$4.74	\$5.60	\$23.79
100000	Large Flood	1000	1100	378	\$10.44	56.06	512.99	529.40
100000	Large Parking Lot	1000	1100	378	\$23.21	58.41	\$17.99	344.61
				talide Pub	a Sturt			
Initial								
Lamp		Lamp	Line.	Est.	Disture.	Maint.	Energy.	Letal
Rating	Description	Wadlage	Waltage	KW h	Churge	Charge	Charge	Charge
(Lumen) 12000	William Co.	150	190	63	\$16.38	50.45	\$2.23	\$27.06
13000	Colonial	150	190	65	55.71	\$3.03	52.23	\$10.97
54.5555	The second secon		190	65		- Procedure (V-0.00 0.00 1	2555-11-5-1
13000	English Couch	150	60.00	1 40 34	\$18.79	\$6.57	82.23	\$27,59
13000	Destin Single	150	190	45	\$39.85	\$12.28	52.23	\$54.36
28000	Destin Double	366	380	130	\$80.39	524.55	\$4.47	\$109.41
33000	Small Flood	3.50	400	137	\$8.15	\$3.90	34.71	\$16.76
33000	Shoeling.	3.50	400	137	\$9.76	54.35	54.71	\$18.82
68000	Flood	730	8.40	288	\$8.41	\$6.56	\$9.90	\$24.87

FLORIDA POWER & LIGHT COMPANY

First Revised Sheet No. 8.739.2 Cancels Original Sheet No. 8.739.2

Lamp Rating (Lamen)	Description	Lamp Wattage	Line Wattage	Est. kWh	Flature Charge	Maint. Charge	Energy Charge	Total Charge
7000	Open Bottom	175	195	67	\$2.61	\$1.57	\$2.30	\$6.48
3200	Cobroband	100	31.4	39	\$4.83	52.29	\$1.31	\$8.37
7006	Colombined	175	195	67	\$4.38	\$7.05	92,30	\$8,73
9400	Cobcahsad	250	277	95	\$5.77	\$2.51	\$3,27	\$11.55
17000	Cobrahoud	400	442	132	86.20	\$2.61	85,22	\$14.13
17800	Cobrahmad Directional	400	1084	163	59.47	\$4.52	\$12.79 \$5.60	\$20.04 \$18.56
				LED				
Nominal Delivered		Lames	Line	Est.	Finture.	Maint	Energy	Total Chara
Lussen	Description	Wattage	Wattage	kWh	Charge	Charge	Charge	S
3776	Acom	75	75	26	\$21.81	\$11.26	\$0.69	\$33.96
4410	Street Light	72	72	25	\$16.92	\$5.78	\$0.89	\$23.56
2820	Acom A5	56	56	19	329.04	\$8.98	\$0.65	\$38.67
5100	Cobrahead SZ	7.3	73	25	56.87	54.48	\$0.80	\$12.21
10200	Cobrahead S3	135	135	46	58.46	\$517	\$1.58	815.21
6320	ATB071 \$2/\$3	71	71	24	58.57	\$5.84	30.82	\$35.28
9200	ATBI 105 83	105	105	36	\$12.32	\$7.03	51.24	\$20.79
23240	ATR2 280 64	290	280	96	\$14.14	\$8.10	\$3.30	\$25.62
7200	E132 A3	132	132	45	\$33.83	20.89	31.55	845.27
9600	E157 SAW	157	1.57	54	\$22.90	36.K3	51.80	331.59
2322	WP9 A2/82	146	140	48	851.36	\$17.05	\$1.65	\$70.16
15228	Destin Double	210	210	72 37	\$78.74	537.66	\$2.47	\$118.87
9336 3640	ATB0 108 Colonial	108	108	35	59.20	\$5.16	\$1.27	\$14.35
5032	LG Colorad	72	72	25	\$10.71	\$5.91 \$6.44	\$0.52 \$0.86	\$15.63
4204	Society Lt	43	40	15	\$5.19	\$3.11	50.52	\$8.92
5510	Roadway 1	62	62	21	\$6.25	\$3.97	\$0.72	\$10.94
32327	Galleon 6sq	315	315	108	824.32	\$12.97	\$3.71	\$40.90
38230	Gallicon 7sq	370	370	127	\$26.97	\$14.34	54.30	\$45.6T
53.499	Gallison 10sq	528	528	181	537.29	\$19.19	\$6.22	\$62.70
36000	Flored 421 W	421	421	1.45	\$19.51	\$10.77	\$4.99	\$35.26
5355	Wildlide Cert	106	100	36	\$19.14	\$10.16	\$1.24	\$30.54
8300	Evolve Area	72	72	25	315.51	\$8.34	\$0.86	\$24.71
8022	ATB0 70	72	72	25	58.40	\$5.05	\$0.86	\$1431
11619	ATB0 100	104	104	36	59.01	55.32	\$1.34	\$15.57
30979	ATR2 270	274	274	9.4	\$16.27	\$8.84	\$3.23	\$28.34
9514	Roudway 2	95	95	3.3	\$6.82	5422	51.15	\$32,87
15311	Roadway 3	140	1.09	51	39.41	\$5.41	81.75	\$16.57
28.557	Roudway 4	285	285	98	\$12.85	57.16	\$3.37	\$23.38
5963	Colonial Large	72	72	25	\$10.01	\$5.65	50.86	\$16.52
4339	Colonial Small	45	45	15	\$9.57	\$5.44	59.52	315,53
8704	Acom A	81	81	28	521 12	\$10.54	\$0.96	332.62
7026	Destin I	99	99	34	535.51	\$16.85	81.17	\$53.53
37400	Flood Large	297	297	102	\$18.74	59.33	53.51	\$31.58
28700 18600	Flood Medium	218	218	75	\$13.70	\$8.12 \$7.01	\$2.58	\$26.69
	Flood Small	150	150	52	WENTA	4 CHT	- 94715	\$22.59

First Revised Sheet No. 8.739.3 Cancels Original Sheet No. 8.739.3

		LED	(Continued)					
Nominal Delivered Lumen	Description	Lamp Wattage	Line Wattage	Est. kWh	<u>Fixture</u> <u>Charge</u>	Maint. Charge	Energy Charge	Tetal Charge
23588	ATRI2 210	208	208	71.	514,04	\$7.79	52.34	\$24.17
8575	Dode	77	17	26	827.12	\$13.22	\$6.93	\$41.27
19.58	Destin Wildlife	.56	56 76	1.0	\$32.54	\$15.62	50.65	\$48.81
8212	AEL Roudway ATDS 3K	76	-74	26	\$4.65	\$3.68	50.89	\$9.22
8635	AEL Roadway ATBS 4K	76	76	26	\$4.65	\$3.68	50.89	\$9.22
.5300	Cree RSW Amber - XL	1.44	1.44	49	513.12	\$7.49	\$1.68	\$22.29
3715	Cree RSW Ausber - Large	92	92	32	\$9.56	\$5.93	\$1.10	\$16.59
7300	EPTC	6.5	65	22	515.28	57.92	\$0.76	\$23.96
3358	Cont American Elect 3K	38	36	13	\$6.01	\$4.15	\$0.45	\$11.01
3613	Cont American Elect 4k:	38	38	13	\$6.01	\$4.15	\$0.45	\$11.01
16503	AEL ATB2 Gray	1.33	133	46	37,78	\$4.87	\$1.58	\$14.20
6586	Holophane Granville 3K	-51	51	18	\$15:25	\$8.34	50.62	524.21
12000	Cree XSPM	95	95	33	\$6.87	54.53	\$1.13	\$12.48

^{**} Estimated Monthly kWh = (Line Wartage x Armusl Operating Hours)/(1600 x 12)

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overfixed distribution system. Any operal or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acom, or English Ceach) \$21.32.
- 13 ff. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$18.75.
 16 ff. decorative base aluminum pole with 6"Tenon used only for decorative lights (Destin Single or Double) \$14.85.
- 17 ft. decorative base alteramen pole used only for decorative lights (Colonial, Acons, or English Coach) \$21.69.
- 18 ft. (14 ft. mounting hought) aluminum decorative York pole \$19.71.
- 20 ft. (16 ft. mounting height) abstractors decerative Grand pole \$16.11.
- 20 ft. fiberglass pole used only for decorative lights (Colornal) \$7.68:
- 20 ft. (16 ft. mounting height) aluminaru, round, tapered pole (Spain Tenen) \$6.75. 20 ft. (16 ft. mounting height) aluminaru, round, tapered pole (Welded Tenen) \$22.99. 25 ft. (20 ft. mounting height) aluminaru, round, tapered pole \$24.03.
- 30 ft, wood pole \$4.98.
- 30 fl. concrete pole \$10.41.
- 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lames Large Parking Let Sortium \$49,28.
- 30 ft. (25 ft. mounting height) aluminum, round, tapered pole \$26.64. 30 ft. aluminum pole used with coverest adjustable base \$24.35.
- 35 ft, concrete pole \$15.17.
- 35 ft. conscrete pole (Turest Top) \$20.94. Charge for 35 ft. wood pole \$7.23
- 35 ft. (30 ft. mounting height) aluminum, round, topered pole \$29.87.
- 40 ff, wood pole \$8.89.
- 45 ft. concrete pole (Tenon Top) \$27.48.
- 22 ft. aluminium pole \$17.15
- 25 ft. aluminum pole \$17.86.
- 30 ft. aburrenom pole with 8' arm \$44.68.

^{***} Energy Charge = 3.437g/kWh x Estimated Monthly kWhUsage

First Revised Sheet No. 8.739.4 Cancels Original Sheet No. 8.739.4

ADDITIONAL FACILITIES CHARGES (Continued):

30 ff. aluminum pole with 10° arm \$46.81. 30 ff. aluminum pole with 12° arm \$43.34. 35 ff. aluminum pole with 8° arm \$49.19. 35 ff. aluminum pole with 10° arm \$48.60. 35 ff. aluminum pole with 12° arm \$19.75. 40 ff. aluminum pole with 8° arm \$50.91. 40 ff. aluminum pole with 10° arm \$53.77. 40 ff. aluminum pole with 10° arm \$53.75. 40 ff. aluminum pole with 10° arm \$53.53.

16 ft, alternimen decorative arten pole with humor arms \$23.12.

40 ft. concrete pole \$37.28. 43 ft. wood pole \$9.14. 50 ft. wood pole \$10.94.

18 ft. aluminum, round tupered pole \$8.83.

14.5 ft. concrete, round tapered pole \$20.74.

Single arm for Shoobox Small Parking Lot fixture \$2.89. Double arm for Shoobox Small Parking Lot fixture \$3.20.

Triple arm for Shorbox/Small Parking Lot fixture \$4.47

Quadruple arm for Shoebox-Small Parking Lot feeture \$6.47.

Tenon Top adapter for 100,000 Lumm Large Purking Lot from: \$5.31.

Charge for optional 100 amp relay \$29.77.

25 kVA transformer (non-countal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Purking Lot, or 100,000

Lumnn Large Parking Lot fisture(s) \$42.52.

25 kVA transformer (coastal) for 46,000 Luman Shoobox, 32,000 Luman Small Parking Lot, or 100,000 Luman Lurgo Parking Lot fromm's \$60.62.

All other additional facilities shall be billed at 1.25% per month of the Company's yeast. Such facilities may include, but are not limited to, additional eventual or underground wiring and special poles approved by the Company.

VANDALISM (WILLPUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandation (willful damage) to a Company fecture:

- Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation, and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaine protective shield. If the fixture is not compatible with the shield, then the fixture will be explaced with either a compatible 100 watter 250 watt colorabrael fixture.
- Roquest that the damaged fixture be replaced with the same type of unstacked fixture. For this and any subsequent occurrance, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
- Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a harmonic protective chiefd after the first occurrence of vandalises (willful damage) to a Company feature and save the costs incurred in 100 above.

First Revised Sheet No. 8.739.5 Cancels Original Sheet No. 8.739.5

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, readway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Contomer-owned street, seadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 3.437g/kWh of the estimated kWh mage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to incove service. The Costomer will provide all pole(s), fixme(s), lump(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply linus (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customesowned lights. Underground service conductors will be installed in lieu of the overhead conductors at "the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any tiending and backfilling provided by the Customer. The distribution system shall serve us other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates out forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vanishism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned larges and photoelectric controls and accessibility to be alignific to receive service. The Customer will provide all poleta), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply. lines (point of service), and in adequate support for the Company-owned service conductors. The Company will provide an overhead service dropfrom its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Castomer of the installed cost of the underground constitutes after allowance for the cost of equivalent overhead service conductors and any turnolsing and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting openions obgible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor Initial												
Lamp Rating (Lamen)	Lang. Waltage	<u>Line</u> Wattage	Est. kWh	Relamping Charge	Energy Charge	Total Charge						
8800	100	120	41	50.81	51.41	\$2.22						
16000	150	197	68	50.83	\$2.34	\$3.17						
20000	200	233	86	50.92	\$2.75	\$3.57						
25000	250	292	100	89.83	53.44	\$4.27						
46000	400	477	164	\$0.82	\$5.64	\$6.46						
125000	1000	1105	379	\$1.09	\$13.03	\$14.12						

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective:

First Revised Sheet No. 8.739.6 Cancels Original Sheet No. 8.739.6

		1	Metal Halid			
Initial Lamp Rating (Lumen)	Lamp. Wattage	Line Wattage	Est.	Relamping Charge	Energy Charge	Total Charge
32000 100000	400 1000	476 1100	163 378	\$0.98 \$3.74	\$5.60 \$12.90	\$6.58 \$16.73

^{**} Estimated Monthly kWh ~ (Line Wattage x Annual Operating Hours) (1000 x 12)

The Total Charge shown above is for an immatered floture. If the service is material, there will be no Energy Charge billed under this rate.

ADDITIONAL PACILITIES CHARGES FOR CUSTOMER OWNED.

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Contorner-owned rates

Clurge for 35 ft. wood pole \$7,23.

All other additional facilities shall be billed at 1.28 percent per month of the Company's cost.

PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL PACILITIES:

At the Customer's option, the cost of the additional facilities may be paid up front in lice of a monthly charge. Should the Customer choose this method of payment, the seneunt will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will setuin ownership of these additional facilities.

The model life of the polo(s) is 30 years from the installation date; and the useful life of the wire, eyebolts, and other miscellaneous additional facilities is 15 years from the installation date. If the polo(s), wire, eyebolts and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Customer; and the billing of these facilities will remain as is. However, if any of these facilities have to be changed out on or after this date, then the Customer will have the option of one of these billing methods for the additional facilities that are replaced; (1) paying up front for the total manifold cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the numetered electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES.

At the Customer's option, the cost of the fixture(s) may be paid up front in line of paying the morthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any soutise maintenance. On a morthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in line of the total of the Fixture, Maintenance, and Energy Charges.

The useful life of the fixture(s) is 15 years from the installation date. If the fixture(s) fails prior to this date, the fixture(s) will be changed out at no cost to the Customer, and the billing of fixture(s) will remain as is. However, if the fixture(s) fails on or after this date, then the Customer will have the option of one of three billing methods for the fixture(s) that is replaced. (1) paying up frost for the total installed cost of the replacement of the lixture(s) and continuing to pay on a morthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the morthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmaterial electric service.

^{***} Energy Clurge = 3.437p/kWh x Estimated Monthly kWh Usage

Original Sheet No. 8.739.7

PROVISION FOR CHANGING TO DIFFERENT PENTURE REPORT CONTRACT EXPIRES:

The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made prior to the and of the initial contract term, the Customer will be billed labor and overload costs for the renowal of the old fedure or parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.

TERM OF CONTRACT (OS JUL):

Service under this Rate Schedule shall be for an initial period of not less than three (3) years and shall remain until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer initial period.

DEPOSIT (OS-171):

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated promises. The deposit may be applied to any final bills against the Customer for service.

ADDITIONAL CHARGES (OS-UID:

See Billing Adjustments section; Sheet No. 8/030, the additional applicable charges.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Seventh Revised Sheet No. 8.743 Cancels Sixth Revised Sheet No. 8.743

RECREATIONALLIGHTING

(Closed Schodule)

RATE SCHEDULE: RL-I

AVAILABLE:

In all areas served. Available to any customer, who, as of January 16, 2001, was either taking service parametr to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recroational areas. This includes, but is not limited to, baseball, softball, socore, terms, and basicithall.

SERVICE

Sorvice will be rectered and will include lighting installation, lump replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to how or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and commissily accossible to the Company equipment and personnel for both construction authorizements.

Stand-by, non-firm, or resale service is not permitted horounder.

TERM OF SERVICE

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a hung sum in advance of construction. The amount will be the Company's total work under cost for those facilities times the Present Value Revenue Requirement (PVRR) maniplier of 1.1268. Monthly Maintenance and energy charges will apply for the term of service.

EACHTHES SELECTION:

Facilities selection shall be made by the Customer in writing by exceeding the Company's Recreational Lighting Agreement.

(Continued on Short No. 8,744)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fighth Revised Sheet No. 8.744 Cancels Seventh Revised Sheet No. 8.744

(Continued from Sheet No. 8.743)

MONTHLY RATE:

Facilities:

Paid in full: Monthly rate is zero.

10 years payment option: 1.265% of food work order cost.**
20 years payment option: 0.848% of total work order cost.**

 Both (10) sen and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting. Agreement, with the Company before January 16, 2001.

Maintenance FPL's estimated costs of maintaining lighting facilities.

Billing: FPI, reserves the right to usess a charge for the recovery of any dedicated billing system

developed solely for this rate.

Change Per Month: Company's otherwise applicable general service rate schedule.

See Hilling Adjustments section, Short No. 8 (90), for additional applicable charges.

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Sixth Revised Sheet No. 8.745 Cancels Fifth Revised Sheet No. 8.745

(Continued from Short No. 8.744)

EARLY TERMINATION

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) minety days advance winter notice to the Company. Open early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump aim in ties of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

Ten (10) Years	Terminetics:	Twenty (20) Years	Termination
Personnel Christian	Easter	Enmed Ortion	Easter
1	1.1268	ï	1.1268
2	0.9748	3 4	1.0250
3	0.8947	3	0.9996
4	0.8086	4	0.9702
5	0.7161	3	0.9397
6	0.6169	6	0.9069
6 7 8	0.5104	7	0.8718
	0.7900	и 9	0.8341
9	0.2732	9	9.7936
10	0.1415	10	0.7501
210	0.0000	H	47.7035
		12	0.6534
		13	0.5996
		14	0.5419
		15	0.4799
		16	0.4134
		17	0.3420
		18	9.7654
		19	0.1831
		12 13 14 15 16 17 18 19 29 -20	0.0948
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of such installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to those FPL-owned facilities, the Customer will be responsible for the cost for repair overplacement.

BULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of coeffict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provisions of this schedule shall apply.

Twenty-Sixth Revised Sheet No. 8.750 Cancels Twenty-Fifth Revised Sheet No. 8.750

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHIEDULE: SST-1

AVAILABLE

In all areas served. Service under this rate schedule is on a contorner by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's least are supplied or supplientented from the Customer's generation organisms at that point of service and require standby under supplientental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace mergy or capacity ordinarily generated by the Contenur's own generation equipment during periods of either scheduled (maintenurse) or translandated (backep) outages of all or a portion of the Contenur's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Contemp's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generative are not for emergency preposes only.

Customers taking service under this rate schedule shall enter into a Sundby seal Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pro-empt the application of this rate schedule for service.

SERVICE

Three phase, 60 here, and at the available standard voltage. All service supplied by the Company shall be flamished through one metering point. Resale of service is not permitted because.

Transformation Rider - TR, Short No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE Didirary Voltage	FEET LODGE	Baker SV KY	cor (m)	SZKY A Alsons
Contract Standby Demand	55T-1(D1) Below 500 kW	SST-1(D2) S00 to 1,999 kW	2.000 kW & Above	SST-I(T) All Lends
Base Charge: Domard Charges.	\$175.18	\$175.18	\$505.62	\$2,525.81
Bisse Demand Charges (Autribution Demand Charge per kW of Contract Shoulby Demand	\$4.20	\$4.20	\$4.20	N/A
Reservation Demand Charge per kW	52.07	\$2.07	\$2.07	\$1.89
Duily Demand Charge per kW for each daily maximum On-Poak Standby Durnand	\$1.00	\$1.00	\$1.00	50.59

(Continued on Short No. 8.751).

Thirty-Second Revised Sheet No. 8.751 Cancels Thirty-First Revised Sheet No. 8.751

(Continued from Short No. 8.750)

Delivery Voltage	Bdow 69 kV			69 kV A. Abova
Contract Standby Demand: Non-Fuel Energy Charges:	SST-1(DI) Below 500 kW	SST-1([)2) 500 to 1,000 kW	SST-1(D3) 2,000 kW & Above	SST-1(T) All Lends
Base Energy Charges On-Peak Paried charge per kWh	0.958e	0.998e	0.998a	0:994g
Off-Peak Period charge per kWh	0.9984	0.9984	0.998@	0.994#

Additional Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

DEMANDICALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand plot (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Pask Standby Demand actually registered charge times the difference between the Contract Standby Demand and the maximum On-Pask Standby Demand and the maximum On-Pask Standby Demand and the maximum On-Pask Standby Demand actually registered charge times the difference between the Contract Standby Demand actually registered charge the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Sundby Service supplied by the Company during the same numering point. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the Base charge.

RATINGPERIODS:

On Fook

November 1 through March 31. Montheys through Fridays during the boson 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgiving Day, Christmas Day, and New Yaur's Day.

April 1 through October 31: Membrys through Fridays during the hours from 12 room EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Cabor Day.

Off-Peak:

All other hours

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Stardby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 13-month period less the amount specified as the Costomer's load which would not have to be served by the Company in the event of six outgo of the Customer's generation organisms. For a Customer's generation organisms. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Dumand shall be encounted to advantage served by the Company sharing the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

Demand soluction conditing from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency
measures, or

(Continued on Short No. 8.752)

Fifth Revised Sheet No. 8.752 Cancels Fourth Revised Sheet No. 8.752

(Continued from Sheet No. 3:751)

- Demand reductions resulting from the installation of other permanent and quantifiable officiency measures, upon verification by FPL; or
- Permanent changes to customer facilities that result in a permanent loss of electric load, including any faal substitution resulting at permanently reduced electricity consumption, upon verification by FPL.

The re-established Contract Standby Demand shall be the higher of the actual Contract Standby Demand calculated in the sent billing period following the Contract's written request or the prior Contract Standby Demand mirror the calculated domand reduction. Requests to re-establish the Contract Standby Demand may be processed up to twice per calcular year when some than one efficiency measure is installed or where the same efficiency measure is installed in phases.

STANDBY DEMAND:

When the Customer's generation is isso than the minimum normal operating level as specified in the Agreement, the Standby Demand is the lesser of (1) the Contract Standby Demand minus the Customer's load being served by the Customer's generation, but not less than zero, or (2) the level of Demand being supplied by the Company.

DEMAND.

The Demand is the kW to the meanst whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of the Customer's greatest use during the mouth as adjusted for power factor.

TERM OF SERVICE:

Not less that they years. The Customer shall give the Company at least five years written notice before the Customer may transfer than survive garage page this rate schedule to an applicable retail rate schedule. Transfers, with less than five years written notice, to an applicable solul rate schedule may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company's other enterpayers.

SPECIAL PROVISIONS:

The Customer will allow the Company to make all necessary arrangements to meter (1) the amounts of demand and energy supplied by the Company, (2) the gross demand and energy output of the Customer's generation equipment and, if the Customer is interconnected and operating electric generating equipment in parallel with the Company's system, (3) the capacity and energy supplied to the Company by the Customer's generation equipment. The Company shall provide and the Customer shall be required to pay the installation, operation and maintenance costs incurved by the Company for the meeting equipment required in (2) and (3) described above. The Company shall retain ownership of all metering equipment.

Where the Customer and the Company agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require Company metering of the gross demand and energy output of the Customer's generation equipment provided that where only Standby Service is taken, (1) the Customer and the Company agree to the maximum amount of Standby Service to be provided by the Company and (2) the Customer agrees to and provides to the Company such data and information from the Customer's generating ecologisms from its own metering as is necessary to permit analysis and reporting of the load and usage characteristics of Standby and Supplamental Service.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirty-First Revised Sheet No.8.760 Cancels Thirtieth Revised Sheet No. 8.760

DYTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE (OPTIONAL)

RATE SCHEDULE: 1887-1

AVAILABLE

In all areas served. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION

A Customer who is digible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer current restart its generation equipment without power supplied by the Company, in which case the Customer may only secrive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE

Three phase, 60 hortz, and at the available standard voltage.

A designated portion of the Customer's foud served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Result of service is not permitted between the contract of the Customer's Contract Standby Demand for delivery voltage below 69 kV. Result of service is not permitted between the customer's Contract Standby Demand for delivery voltage below 69 kV.

MONTHLY RATE: STANDRY SERVICE Dulivery Voltage:	Distribution Below 60 kV 8887-1(D)	Transmission 69 kV & Abonz 1587-1(T)
Base Charge:	5681.25	2,786-42
Demand Charges:		
Base Demand Clasges Distribution Demand Clasge per kW of Contract Standby Demand	\$4.20	N/A
Reservation Dimand Charge per kW of Interruptible Standby Dimand. Reservation Dimand Charge per kW of Firm Standby Dimand Duly Demand Charge per kW for each daily maximum On-Pook	\$0.36 \$2.07	\$0.41 \$1.89
Interruptible Standby Dermand	50.17	\$0.10
Duly Demand Chargo per kW for each daily maximum On-Peak Firm Standby Demand	\$1.00	\$0.50
Non-Field Energy Charges: Base Energy Charges: On-Feels Period charge per kWh	0.996¢	0.9984
Off-Pook Period charge per kWh	0.9984	0.994¢

(Continued on Sheet No. 8.761)

Eighth Revised Sheet No. 8.761 Cancels Seventh Revised Sheet No. 8.761

(Continued from Sheet No. 8.760)

Additional Chargos:

See Billing Adjustments section, Sheet No. 8:030, for additional applicable charges.

Minimum: The Base Chargo plus the Base Domand Chargos.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be:

Distribution -

(1) the charge for Distribution Dumand PLUS

Firm Service -

- (2) a) the greater of the sum of the Duily Firm Standby Demand Charges OR the Reservation Firm Standby Demand Charge times the maximum On-Peak Firm Standby Demand actually registered during the month PLUS
 - b) the Reservation Firm Standby Demand Charge times the difference between the Contract Firm Standby Demand and the maximum On-Pook Firm Standby Demand actually registered during the month PLUS
- Interruptible Service (3) a) the greater of the sum of the Daily Interruptible Standby Demand Charges **OR** the Reservation Interruptible Standby Demand Charge times the executeur Co-Pool Interruptible Standby Demand actually registered during the month **PLUS**
 - b) the Reservation Interruptible Standby Domand Charge times the difference between the Contract Interruptible Standby Demand and the maximum On-Peak Interruptible Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company missus the Standby Service supplied by the Company chaing the same metering period. The charge for all Supplemental Service shall be calculated by applying the otherwise applicable rate schedule, excluding the Base charge.

If all or a portion of a Customer's Supplemental Service is Interruptible, then Supplemental Service will be provided pursuant to Kate Schedule CILC-1 or the General Service Industrial Demand Reduction Rider.

INTERRUPTION:

Internation Condition:

The Customer's interruptible load served under this rate schedule is subject to interruption when such interruption alleviates any emergency conditions or capacity shortages, milter power supply or transmission, or whenever system load, actual or projected, would otherwise require the postering operation of the Company's generators. Postering operation entails taking bear leaded units, cycling units encountration turbines above the continuous rated coupet, which may overstrose the generators. These conditions will typically result in instantant in the supplied periods per year, will typically allow advance notice of four (4) hours or more prior to an interruption period and will typically result in interruption periods of four (1) hours duration. The operating limits under this taxiff are described below:

<u>Programmy</u>. The frequency of interruption will not exceed twenty-five (25) interruption periods per year.

Scales. The Company will provide one (1) hear's advance notice or more to a Contener prior to interrupting the Castomer's interruptible load.

Departure: The characters of a single period of interruption will not exceed six (6) hours.

(Centimud on Short No. 8.762).

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fourth Revised Sheet No. 8.762 Cancels Third Revised Sheet No. 8.762

(Centinual from Sheet No. 8.761).

In the event of an energonic, such as a Generating Capacity Emergency (See Definitions) or a major distratance, greater frequency, loss notice, or length duration than hated above may occur. If such an emergency develops, the Chaterner will be given 15 minutes' notice. Loss than 15 minutes' notice may only be given in the event that failure to do so would need in loss of power to firm service customers or the purchase of emergency power to serve firm service customers. The Chaterner agrees that the Company will not be hable for any damages or lagues that may occur as a result of providing no notice or less than one (1) hours' notice.

Contractor Rescreptibility

The Company will interrupt the interruptible portion of the Customer's service for a one-boar period, once per year at a mutually agreeable trose and date for testing purposes. Testing purposes include the testing of the interruption egapeanet to ansatz that the load is able to be outerupted within the agreed specifications. If the Customer's load has been successfully interrupted during the previous 12 months, this test obligation will have been made and the product of the customer's load has been successfully interrupted during the previous 12 months, this

The Customer shall be responsible for providing and maintaining the appropriate equipment required to allow the Company to electrically interrupt the Customer's load, as specified in the Agranment.

RATING PERIODS:

On Peak

Neverther 1 through March 31. Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST enduding Theologisting Day, Christman Day, and New Yoar's Day.

April 1 through October 31: Mondays through Findays sharing the losers from 12 noon EST to 9 p.m. EST excluding Monorial Day, Independence Day, and Labor Day.

Off-Peak

All other hours.

DEMAND:

The Demand is the kW to the research whole kW, as determined from the Company's entering equipment and systems, for the 30minute period of Customer's greatest use during the records as adjusted for power factor.

CONTRACT STANDBY DEMAND:

The level of Customer's load requiring Standby Service as specified in the Agruement. This Contract Standby Demand will not be less than the measurement load actually served by the Customer's generation during the current month or prior 23-month period less the uniounit specified as the Customer's load which would not have to be served by the Contiguey in the event of an ortige of the Customer's generating equipment. For a Customer recovering only Standby Service as infertibled under Special Provisions, the Contract Standby Demand shall be the measurement load actually served by the Company during the current month or prior 23-month period.

A Customer's Contact Stanfby Domand may be re-established to allow for the following adjustments

- Demand extraction resulting from the installation of EPL Domand Side Management Measures or EPL Research Project officiency mesograp, or
- Demand robustions resulting from the installation of other permanent and quantifiable efficiency measures, upon verification by FPL, or
- Perstance charges to customer facilities that result in a persuasert loss of electric load, including any faci substitution resulting in persuasertly endoced descriptive unsumption, upon varification by FPI.

The re-established Contract Standby Demand shall be the higher of the actual Contract Standby Demand calculated in the next billing period following the Contract Standby Demand retract on the pass Contract Standby Demand retract the calculated demand reduction. Requests to re-establish the Contract Standby Demand may be processed up to twice per calcular year when more than one efficiency measure is installed in where the same efficiency measure is installed in where the same efficiency measure is installed in phases.

STANDBY DEMAND:

When the Customer's generation is less than the minimum normal operating level as specified in the Agreement, the Standby Dermand in the losses of (1) the Contract Standby Dermand minus that Customer's lead being served by the Contomer's generation, but not less than zero, or (2) the level of Dermand being supplied by the Company.

FIRM STANDBY DEMAND:

The Customer's Firm Standby Demand shall be the lesser of the "Firm Standby Demand" level specified in the Customer's Agreement with the Company, or the highest Standby Demand. The level of "Firm Standby Demand" specified in the Agreement shall not be exceeded during the periods when the Company is interrupting the Customer's load.

(Continued on Short No.8 7(3)

bowed by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Eleventh Revised Sheet No. 8.763 Cancels Tenth Revised Sheet No. 8.763

(Continued from Short No. 8.762)

INTERRUPTIBLE STANDBY DEMAND:

The Customer's Interruptible Standby Demand shall be the Customer's Standby Demand Ion the Customer's Firm Standby Demand.

INTERBUPTION PERIOD:

All hours established by the Company during a monthly billing passed in which:

- 1. the Customer's load is testempsted, or
- the Customer is billed pursuant to the Continuity of Service Provision.

EXCEPTIONS TO CHARGES FOR EXCEEDING FIRM DEMAND:

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load due to:

- Force Majoure overto (see Definitions) which are demonstrated to the satisfaction of the Computy to have been beyond the Customer's control, or
- maintenance of generation equipment necessary for intemption which is performed at a pre-arranged time and date mutually aerood to be the Company and the Contempt (See Special Province), or
- agrood to by the Company and the Customer (See Special Provisions), or 3. siking firm load that was not previously non-firm load to their facility, or
- an event affecting local, state, or national security and space launch operations, within five (5) days prior to an impersting launch.

then the Customer will not be required to pay the Charges for Exceeding Firm Demand during the period of such exceptions, but will be billed pursuant to the Continuity of Service Provision.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

CHARGES FOR EXCHEDING FIRM STANDBY DEMAND:

If the Customer exceeds the "Firm Standby Domand" during a period when the Company is interrupting lead for any reason other than those specified in Exceptions to Charges for Exceeding Firm Standby Domand, then the Customer will be:

- billed the difference between the Reservation Demand Charge for Firm Standby Demand and the Reservation Demand Charge for Interruptible Standby Demand for the excess law for the prior staty (80) months or the number of receibs the Customer has been billed under the rote schoolabe, whichever is less, and
- 2. billed a penalty charge of \$1.51 per low of excess low for each month of rebilling

Excess kw for rebilling and penalty charges is determined by taking the difference between the maximum demand during the lateraption Period and the Customer's "Farm Standby Demand". The Customer will not be rebilled or penaltood twice for the same excess kw in the calculation described above.

TERM OF SERVICE

Service under this Rate Schedule shall continue, subject to Limitation of Availability, until tensanated by either the Company or the Contente upon written notice given at least five (5) years prior to termination.

Transfers, with less than five (5) years' writen notice, to any firm retail rate schedule for which the Customer would qualify may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Conterner no longer wishes to receive electric service in any form from the Company, the Customer may formulate the Agreement by giving thirty (30) days' advance written service to the Company.

The Company may terminate survive under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement. Prior to any such termination, the Company shall notify the Customer at least manely (90) days in advance and discribe the Customer's failure to comply. The Company may then terminate this service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures measure to climatate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the Rengiong, if, at any time during the 90-day period, the Customer either reflects or fails to irritate and pursue contextive actions, the Company shall be centified to suspend forthwith the monthly billing under this Eate Schedule and bill the Customer randor the otherwise applicable from service rate schedule.

In the event that:

- service is terminated by the Company for any reason(s) specified in this section, or
- the Customer transfers the interruptible portion of the Customer's load to "Tirm Steadby Demand" or to a firm or a cartailable service rate schedule without providing at least five (5) years' advance written notice, or

(Continued on Sheet No. 8, 764)

Issued by: Tilfany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective:

Eleventh Revised Sheet No. 8.764 Cancels Tenth Revised Sheet No. 8.764

(Corninued from Sheet No. 8.763).

- e) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service or cartailable service rate schadule, or under this Rate Schedule with a shift first non-firm load to firmworker.
 - () at a different location in the Company's service area, or
 - ii) under a different manu or different ownership, or
 - under other circumstances whose effect would be to increase firm demand on the Company's system without the sequisite five (5) years' advance written notice.

then the Customer will be

- rebilled under Rate Schedule SST-1 for the shorter of (a) the most record prior sixty (iii) months during which the Customer was billed for service order this Rate Schedule, or (b) the manifer of months the Customer has been balled under this Rate Schedule, and
- billed a penalty charge of \$1.51 per kW times the number of months subifled in No. 1 above times the Contract Standby Demand.

Except as noted below:

If service under this schedule is terminated by the Costomer for any reason, the Customer will not be rebilled as specified in paragraphs 1, and 2, above if

- it has been demonstrated to the setafaction of the Company that the impact of such transfer of service on the company's iSST-1 Schedule or is in the best interests of the Company, and the Company's other customers, or
- the Customer is required to transfer to another retail rate schedule as a result of Commission Rule 25-6 0438. F.A.C., or
- the termination of service under this Rate Schedule is the result of either the Contoner's entiring operations at its facility without continuing or establishing samular operations observier in the Contourn's service area, or.
- d. any other Continues(s) with domaid reduction equivalent to, or greater than, that of the existing Customer(s) agrees to take service under this Rate Schodule and the MW demand reduction commitment to the Company's Generation Expansion Plan has been such and the new replacement Customer(s) has how the equipment usualled and is (as)) available for interruption.

In the event the Customer pays the penalty charges because no replacement Customer(s) in(arc) available as specified in paragraph disabove, but the replacement Customer(s) does(de) become available within 12 months from the date of termination of service under this Rate Schodale, then the Customer will be refuseded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the lost capacity less the additional cost instituted by the Company to serve those MW during any losd control periods which occur before the replacement Customer(s) became available.

SPECIAL PROVISIONS:

- Interruption of the Customer's load shall be accomplished through the Company's load management systems by use of control opposits connected directly to the Customer's syntching equipment.
- The Customer shall grant the Company reasonable access for installing, maintaining, inspecting, testing under removing Companyowned interruption equipment.
- It shall be the responsibility of the Customer to determine that all electrical opagement to be interrupted in in good repair and working condition. The Company will not be responsible for the regain, maintenance or replacement of the Customer's dustried opagement.
- 4. The Company is not required to install interruption equipment if the installation current be accommodly justified.
- 5. Billing under this Rate Schedule will commence after the installation, inspection and successful testing of the interruption equipment.
- Maintenance of the Casteener's generation equipment necessary for the implementation of lead control will not be acheroladd
 during periods where the Company projects that it would not be able to withstand the loss of its largest unit and container to serve
 firm article contents.

(Continued on Short No. 8.765)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems
Effective:

First Revised Sheet No. 8.765 Cancels Original Sheet No. 8.765

(Continued from Short No. 8 764)

The Customer will allow the Company to make all necessary arrangements to mater (1) the amounts of demand and energy supplied by the Company, (2) the gross demand and energy output of the Customer's generation equipment to the interruptible load served by the Customer and, if the Customer is interconnected and operating deciric generating equipment in parallel with the Company's system, (3) the capacity and energy supplied to the Company by the Customer's generating equipment. The Company shall provide and the Customer shall be required to pay the installation, operation and maintanese costs mexical by the Company for the matering equipment required in (2) and (3) described above. The Company shall train ownership of all extending equipment.

Where the Customer and the Company agree that the Customer's interruptible service requirements are totally standay or totally supplemental, the Company shall bill the Customer accordingly and not require Company matering of the gross demand and awargs output of the Customer's generating expansions provided that where only Standay Service is taken. (1) the Customer and the Company agree to the misonitum amount of interruptible standay service to be provided by the Company and (2) the Customer agrees to and provides to the Company such data and information from the Customer's generating expansion from its own metering as is necessary to permit analysis and reporting of the lead and outgo characteristics of interruptible Standay and Supplemental Service.

CONTINUITY OF SERVICE PROVISION

In order to minimize the frequency and doration of interruptions requested under this rate schedule, the Company will attempt to obtain miscrably available additional capacity and/or energy during periods for which interruptions may be requested. The Company's obligation in this regard is no different than the obligation in general to purchase power to serve its Customers during a capacity shockage; in other words, the Company is not obligated to account for, or otherwise seffect in its generation planning and contraction, the possibility of providing capacity analyst energy under the Continuity of Service Provision. Any non-farm customers we electing to receive capacity analyst energy which enabled(s) the Company to continue service to the Customer's rost-firm loads during those periods will be subject to the additional charges set forth-below.

In the event a Customer elects not to have its non-form load interrupted pursuant to this schedule, the Customer shall pay, in addition to the moveral charges provided horounder, a charge deflecting the additional costs incremed by the Company in continuing to provide service. Ioss the applicable class fiel charge for the period during which the load would otherwise have been interrupted (see Sheet No.83030). This incremental charge shall apply so the Non-Firm Customer for all consumption above the Customer's Firm Stordby Demand during the time in which the nort-firm load would otherwise have been interrupted. If, for any reason during stick particle, this capacity and/or orange (are) so Congar available or cannot be accommodated by the Company's system, the terms of this Continuity of Service Provision will couse to apply and interruption will be required for the remainder of said period.

Any Customer served under this Rate Schedule may deet to minimize the interruptions through the procedure described above. The initial election must be made in the Agreement. Any adjustment or charge to the election must be provided to the Company with at least 24 house' written notice (not including heliclays and weekends) and must be by mutual agreement, in writing, between the Customer and the Company. In such case, the written notice will replace any prior election with organized to this Continuity of Service Provision.

BULES AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the carrothy effective "General Rates and Regulations for Electric Service" on the with the Florida Public Service Commission. In case of conflict between any prevision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

DEFINITIONS.

Generating Capacity Emergency:

A Generating Capacity Entangency exists when any one of the electric utilities in the state of Florida has inadequate generating capability, including purchased gower, to supply its firm lead obligations.

Force Majoure

Force Majorre for the purposes of this Rate Schudule means not within the reasonable control of the Casterner affacted and not council by the negligence or lack of the deligence of the Casterner. Such events or circumstances may include acts of God, strikes, lockeum or often labor disputes or defficulties, wars, blockades, issuancetons, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, sounderts to equipment or machinety, or similar occurrences.

Issued by: S. E. Romig, Director, Rates and Turiffs

Effective: November 15, 2002

Fifth Revised Sheet No. 8,800 Cancels Fourth Revised Sheet No. 8,800

ECONOMIC DEVELOPMENT RIDER - EDR

AVAILABLE

In all greas served.

This Rider is available for load associated with initial permanunt service to now establishments or the expansion of existing establishments. The New Land applicable under this Rider must be a maximum of 350 kW at a single shill-very point. To qualify for service under this Rider, the Customer must employ an additional work force of at least 25 fall-time employees per 350 kW of New Level.

Initial application for this Rider is not available to existing load. However, if a change in ownershap occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EDR and continue to schedule of credits outlined below. This Rider is also not available for mnowal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or occoronic conditions. This Rider is also not available for load-shifted from one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment exparaments under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider. The Customer's Service Agreement under this Rider must include a discription of the amount and nature of the load being provided, the number of full-time jobs resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion-decision.

LIMITATION OF SERVICE

The Company reserves the right to limit applications for this Richer when the Company's Economic Development expenses from the Richer, the Existing Facility Economic Development Richer (UFDR), and other sessions exceed the maximum amount allowed by FPSC rule 25-6.0426 F.A.C. Service under this riche ruly not be continued with non-firm rate schedules, other business incentive riches or combined with service under the EFEDR offer January 1, 2022.

DEFINITION:

New Load: New Load is that which is added to the Company's system by a new establishment after January 1, 2022. For existing establishments, New Load is the net incorneutal load above that which existed prior to approval for service under this Riche.

DESCRIPTION:

A credit based on the percentages below will be applied to the base demand charges and base mergy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Loud.

Year 1 - 20% reduction in base demand and energy charges*

Year 2 - 15% - Year 3 - 10% - Year 4 - 5% - Vear 5 - 0% -

* All other charges will be based on the Contourer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD-1, GS

(Continued on Sheet No. 8.801)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Third Revised Sheet No. 8.801 Cancels Second Revised Sheet No. 8.801

(Continued from Sheet No. 8.800)

TERM OF SERVICE:

The Costomer agrees to a five-year contract term. Service under the Rider will terminate at the end of the fifth year.

The Company may immunate service under this Rider at any time if the Uniternet fields to comply with the letters and conditions of this Rider. Failure to: 1) maintain the level of employment optodied in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION:

If the Company terminates service under this Riche for the Customer's finding to comply with its provisions, the Customer will be required to referbuse the Company for any discounts received under this Richer planinterest.

If the Customer cepts to terminate service maker this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

RULES AND REGULATIONS

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently affective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and soid "General Rules and Regulations for Electric Service" the provision of this schedule dull apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

Original Sheet No. 8.892

ECONOMIC DEVELOPMENT RIDER - LARGE EDR

AVAILABLE

In all areas served.

This Rider is available for load associated with initial permanent service to new establishments of the expansion of existing establishments. Service under the Rider is limited to Casternes who make application to the Company for service under this Rider, and for whom the Company approves such application after Jamany 1, 2022. The New Load applicable under this Rider must be a minimum of 1 MW at a single delivery point. To qualify for service under this Rider, the Customer must employ an additional work fince of at least 40 full-time employees per 1 MW of New Load.

Initial application for this Rider is not available to existing load. However, if a charge in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EDR and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shallows, strike, or economic conditions. This Rider is also not available for load-shalled from one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider must be achieved at the same delivery point. Additional meturing equipment may be required to qualify for this Rider. The Customer's Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of fulf-time jobs resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

LIMITATION OF SERVICE:

The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider, the Existing Facility Economic Development Rider (EFEDR), and other sources exceed the maximum amount allowed by FPSC ride 25-6.0426 F.A.C. Service under this rider may not be combined with non-firm rate schedules, other business incentive riders or combined with service under the EFEDR.

DEFINITION

New Load: New Load is that which is added to the Company's system by a new establishment after January 1, 2022. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Ridder.

DESCRIPTION

A craft based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Costomer's New Load:

Year 1 - 40% reduction in hose demand and energy charges*
Year 2 - 30% - Year 3 - 20% - Year 4 - 10% - Year 5 - 0% - -

All other charges will be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSLD-1, GSLD-1, GSLD-2, GSLD-2, GSLD-3, GSLD-3, or HLFT.

TERMI OF SERVICE:

The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year.

The Company may terminate service under this Rider at any time if the Customer fields to comply with the terms and conditions of this Rider. Pathres to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of lead specified in the Customer's Service Agreement may be considered grounds for termination.

(Continue on Sheet No. 8.802.1)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 8.502.1

(Continued from Short No. 8.802)

PROVISIONS FOR EARLY TERMINATION.

If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimforme the Company for any discounts received under this Rider playerbreat.

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to minibure the Company for any discounts received under this Rider plus interest.

RULES AND REGULATIONS

Sorrice under this schedule is subject to creats of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Coben, Senior Director, Regulatory Rates, Cost of Service and Systems

Fighteenth Revised Sheet No. 8.820 Cancels Seventeenth Revised Sheet No. 8.820

TRANSFORMATION RIDER - TR

AVAILABLE

In all acors served.

APPLICATION:

In conjunction with any general service or industrial rate subadula specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CHEDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at our location or, when Castoniar facushes transformers, the Company will allow a monthly credit of \$0.36 per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company becomes may be cented by the Customer at the Company's standard cented charge.

The credit will be deducted from the monthly bill as computed inaccordance with the provisions of the Monthly Rate section of the applicable. Rate Schedule before application of any discounts or adjustments. No monthly bill will be readered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its permary voltage at any time after reasonable advance notice to any Customer receiving credit hereuseder and affected by such change, and the Customer than has the option of changing its system so as to receive service at the new line voltage or of accopying service (without the benefit of this ride) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Coben, Senior Director, Regulatory Rates, Cost of Service and Systems Effective:

Seventy-Fourth Revised Sheet No. 8.830 Cancels Seventy-Third Revised Sheet No. 8.830

SOTR-3

SEASONAL DEMAND - TIME OF USE RIDER - SOTE (OPTIONAL)

RIDER, SOTR

AVAILABLE In all areas served.

APPLICATION

For electric service required for general service or industrial lighting, power and any other purpose with a measured Demand in excess of 25 kW. This is an optional rate available to customers otherwise served under the CSD-I CISDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2. Rate Schohales.

SERVICE

Single or three phase, 60 herer and at any available standard voltage. All service required on premises by Customer shall be furnished through one moter. Results of service is not permitted because.

SDTR-2

MONTHLY RATE:

OPTION A: Non-Sessonal Standard Rate

Annual Maximum Denuard	25-1991/W	500-1,999 kW	2.000 kW organier
Base Charge:	\$30.21	\$86.09	5256.89
Demand Charges: Seasonal On-peak Durmend Charge Per kW of Seasonal On-peak Demand	\$11.40	817-03	\$13.27
Seasonal Mourners Demand Charge	\$0.71	\$0.79	50.69
Non-Seasonal Damand Chargo Per KW of Non-Seasonal Macamum Damand	\$11.11	813.51	\$13.58
Energy Charges:			
Hane Seasonal On-Peak Per kWh of Seasonad On-Peak Emegy	10.486¢	6.812¢	5.5194
Hose Senorad Off-Peak Per kWh of Senorad Off-Peak Energy	1,679¢	1.413¢	1:334e
Have Non-Seasonal Energy Charge Per kWh of Non-Seasonal Energy	2.5334	1.958g	1.702g

SDTR-1

Additional Chargest

See Billing Adjordments section, Sheet No. 8.030, for additional applicable charges.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective:

Twenty-Sixth Revised Sheet No. 8.831 Cancels Twenty-Fifth Revised Sheet No. 8.831

	(Continued from Short No. 8.830)		
OPTION B: Non-Sessonal Time of Use Rate			
	SUIRci	SUTE-2	SIJUR-3
Annual Maximum Demund	25-199 kW	500-1,999kW	2,000 kW or greate
Base Charge.	\$30.21	\$38.09	\$750.89
Demand Charges:			
Seasonal On-peak Demand Change Per kW of Seasonal On-peak Demand	\$11.49	\$13.03	\$13.27
Non-Seasonal Derrand Charge Per kW of Non-Seasonal Peak Derrand	\$10.40	\$12.72	\$12.89
Maximum Demand	30.71	\$0.79	\$0.69
Energy Charges			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	10 480g	6.812#	5.51%
Base Seasonal Off-Peak Per kWb of Seasonal	1.679¢	1.413¢	1.3342
Odf-Peak Energy Base Non-Seasonal On-Peak	5.556g	3.993g	3.313g
For kWh of Non-Seasonal On-Pool Energy	VI 2000		bausin
Base Nots-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	1.679¢	1.4134	1.3346

Additional Charges: See Billing Adjustments section, Short No. 8.930, for additional applicable diarges.

Maximum Charge: The Base Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only)

Non-Seasonal On-Peak Period

Seventher I. Brough, March 21. Mornheys through Fridays during the boars from a am. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST cacheding Thesiography (New Yorks Day, and New Yorks Day.

April 1 Strough May 31 and October 1 Strough October 31: Mondays Burugh Findays during the hours from 12 noon EST to 9 p.m. IST excluding Monoxid Day.

Non-Seasonal Off-Peak Period. All other borns

(Continued on Short No. 8 832)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective:

First Revised Sheet No. 8.832 Cancels Original Sheet No. 8.832

(Continued from Short No. R.831)

ANNUAL MAXIMUM DEMAND:

The Armual Maximum Demand is the highest monthly Maximum Demand kW recorded during the last 12 months to the regress whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use thiring any month as adjusted for power factor.

SEASONAL UN-PEAK DEMAND

The Seasonal On-Pook Demand is the kW to the namest whole kW, as determined from the Company's metering equipment and systems, for the 30-enimite period of Cristomer's greatest use for the designated On-Peak periods during the moeth as adjusted for power factor between the bours of 3 p.m. EST and 6 p.m. EST on wardshop during the falling months of June through September, excluding Memorial Day, Independence Day and Labor Day

SEASONAL ON PEAK ENERGY

The kWh consumed during the hours of 3 p.m. EST and 6 p.m. EST on weekdays during the billing months Ame through September, excluding Memorial Day, Independence Day and Labor Day.

SEASONAL OFF-PEAK ENERGY:

All offer hours during the billing months of June, July, August and September.

NON-SEASONAL DEMAND

The New-Seasonal Demand is the kW to the nursest whele kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor during the billing months of January through May and October through December.

NON-SEASONAL ENGINES (OPTION A)

The kWh-consumed during the billing months of January through May and October through December.

NON-SEASONAL ON-PEAK ENERGY (OPTION B):

The kWh consumed during Non-Seasonal On-Pink Period.

NON-SEASONAL OFF-PEAK ENERGY (OPTION B)

The KWh consumed duting Non-Seasonal Off-Peak Period.

TERM OF SERVICE:

lested term is one year with automatic, successive one year extensions unless terminated in writing by either the Company or the Customer at least ninety (90) days prior to the expiration of the surrent Term of Service.

TERMINATION PROVISIONS:

to service before the end of their sument Term of Service shall be rebilled under the otherwise applicable rate for the losser of 1) total period of time in which service under the Seasonal Demand Time of Use Richer was taken or 2) the most recent twelve months. Customers terminating service under the Seasonal Demand Time of Use Rider shall not be eligible to seceive service under the Rider for a period of twelve months.

RULES AND REGULATIONS

Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provisions of this Rider and said "Ceneral Roles and Regulations for Electric Service" the provisions of this Rider shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.845 Cancels Original Sheet No. 8.845

SUPPLEMENTAL POWER SERVICES RIDER PROT (OPTIONAL)

RATE SCHEDULE: OSP-L

AVAILABLE:

In all arms served. This optional rider ("Rader") is available on a voluntary basis to Customers who desire an alternative source of power supply and/or power conditioning service ("Service") in the event Customers' normal electric supply is disruption. This Rider shall expert on Documber 31, 2025 surfaces extended by approval of the FPSC. No new Optional Supplemental Power Services Agreements may be executed following the expension of this Rider. Service under this Rider shall be provided under the terms specified in the Optional Supplemental Power Services Agreements that are outstanding at such time as the Rider express.

APPLICATION:

Service is provided through the installation of equipment by the Company at the Customer's premise, the purpose of which is to meet the Customer's requested scope of Service. In order to meet the Service recell identified by the Customer, the Company will concluse an evaluation of Customer requirements and of potential solutions, including the potential need of a detailed professional engineering design through a final-bility study. The Company and the Customer may thereafter execute a Resolution or Non-Resolutial Optional Supplemental Power Services Agruentent ("Agreement") which must include a description of the engagement to be installed, the Service to be performed, and the coordity charge for the Service. Upon receipt of the proposed Agreement from Company, the Customer shall have no more than menty (90) days to execute the Agreement. After 90 days, the proposed Agreement shall be company, the Customer.

Service would be at the Customer's request and is not considered by the Company to be usual and customery for the type of installation to be served.

LIMITATION OF SERVICE:

Installation of Service equipment shall be stude only when, in the judgment of the Company, the location and the type of the Service equipment are, and will continue to be occurrented, accountly and viable. The Company will own, operate and maintain the Service equipment for the term of the Agreement.

The Company may, at its option, provide and maintain organization to connect guaranting equipment on the Company's side of the electric service. In the event that Company agrees to a Customer's request to connect guaranting equipment on the Company's side of the billing meter, energy provided by such equipment will be fulled under the Customer's otherwise applicable general service rate solvable.

MONTHLY SERVICE PAYMENT:

The Company will design, procure, notall, own, operate and provide autotenance to all equipment included in the determination of the Monthly Service Payment. The Monthly Service Payment under this Rider is in addition to the monthly billing determined under the Customer's otherwise applicable rate schedule and any other applicable charges, and shall be calculated based on the following formula:

Monthly Service Physical - Capital Cost + Exposses

Where:

Capital Cost shall be leveluzed over the term of Service based upon the estimated installed cost of equipment times a carrying cost. The carrying cost is the cost of capital, reflecting correst capital structure and most recent FPSC-approved return in common equity.

Any replacement costs) expected to be incurred during the term of Service will also be included. Any equipment installed by the Company that is not necessary to support Service to the contemprated not be included in the Monthly Service Payment.

Except for fiel expenses, projected expenses will be recovered on a levelized basis over the term of Service and may include, but not be limited to: non-flad operations and maintenance expenses associated with the installed opagement, administrative and general expenses, depreciation expenses, income taxes, and property taxes that will be recorded as costs are incurred.

(Continue on Short No. 8 846)

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.846

(Commed from Sheet No. 8 845)

First experience, if applicable, will be recalculated annually for the following 12-month period based on forecasted operating parameters and expected field costs, and will be in addition to the Monthly Service Payment. First expense will be based upon an estimate of the cost of first consumed for back-up operation and testing and also includes, but is not limited to, delivery costs, inventory costs, administration expenses and toos applicable to Company's acquisition, alonge and delivery of the first Actual find expensiones will be reconciled to projected find revenues annually and any differential will be incorporated into the following toolive: (12) inouth field charge component.

REVISIONS TO MONTHLY SERVICE PAYMENT.

In addition to around revisions to flied expense, when applicable, during the term of the Service, the Monthly Service Payment(s) may be adjusted, by agreement of both the Customer and the Company, to reflect the Customer's request for modifications to the Service and equipment specified in the Optional Supplemental Power Services Agreement. Modifications include, but are not limited to, equipment modifications necessitated by changes in the character of Service required by the Customer, requests by the Customer for supplemental expansions or services, or changes or increases in the Customer's facilities which will materially affect the operation of the Company's equipment.

TERM OF SERVICE:

The term of Service will be specific to each Optional Supplemental Power Services Agreement.

BUILES AND REGULATIONS:

Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Roles and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rider and said "General Roles and Regulations for Electric Service" the provision of this Rider shall apply.

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: September 3,2019

Fifth Revised Sheet No. 8,900 Cancels Fourth Revised Sheet No. 8,900

Existing Facility Economic Development Rider - EFEDR.

AVAILABLE

In all areas served.

This Rider is available for the establishment of New Load in Commercial or Industrial space that has been vacant for more than six months. Service under the Rider is limited to Customers with a measured demand of at least 350 kW and who create at least 25 new full-time jobs per 350 kW.

Initial application for this Rider is not available to existing load However, if a change in community occurs after the Costensor contracts for service under this Rider, the successor Costensor may be allowed to faitful the balance of the contract under Rider EFEDR and continue the schedule of credits outlined below. This Rider is not available for removal of service following interruptions such as equipment faiture, temporary plant shatdown, or strike. This Rider is also not available for load shafted from one establishment or delivery point on the Floride Power and Light system to another on the Floride Power and Light system to another hower and Light system.

The load and employment requirements under the Rider must be softered at the same delivery point. The Customer's Service Agreement under this Rider must include a description of the amount and nature of the load being provided, documentation verifying that the availability of this rider is a significent factor in the Customer's location decision, and verification that the Customer has no affiliation with the previous occupant.

LIMITATION OF SERVICE:

The Company's Economic Development expenses from this Rider when the Company's Economic Development expenses from this Rider, the Economic Development Rider (EDR), and other sources exceed the misconnia amount allowed by FPSC rate 25-6-0426 F.A.C. Service under this rader may not be combined with non-firm rate schedules, other business incentive riders or combined with converse reduce the EDR.

New service requiring installation of additional facilities may require morthly or annual guarantees, each contributions in aid of construction, and/or advances for construction.

DEFINITION

New Load: New Load is that which is established after January 1, 2022 in Commercial or Industrial space that has been vacant for more than sex months prior to application for service under this Rider. Verification of vacancy will be established by evidence of no or minimal electric load during the time period in question.

DESCRIPTION

A craft based on the percentages below will be applied to the base demand diargos and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 - 25% reduction in base demand and energy charges*

Year 2 - 20%

Your 3 - 15%

Year 4 - 10%

Year 5 - 5%

* All other charges not described above shall be based on the Customer's otherwise applicable rate. The otherwise applicable rate may be any of the following: (2003-1, 00027-1, 00020-1, 000

TERM OF SERVICE.

The Customer agrees to a five-year contract term. Service under this Ridir will terminate at the end of the fifth year.

BULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall-apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 8.901

SMALL BUSENESS INCENTIVE RIDER - RIDER SBIR (Closed Schedule)

AVAILABILE

This Rate Rider is available to those customers with an existing contract in place prior to January 1, 2022.

APPLICABILITY:

All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider.

If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 20% reduction in base demand and base energy charges
- Year 2 15% reduction in base demand and base energy changes
- Year 3 10% reduction in base demand and base energy charges
- Year 4 5% reduction in base demand and base energy charges
- Year 5 0% reduction in base demand and base energy charges

Qualifying Loads.

- (1) Qualifying load must be at least 200 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 10 full-time employees.
- (5) The Customer must provide an affidavit verifying that the avuilability of this Rate Rider is a significant factor in the Customer's decision to request service.

TERM OF SERVICE

Service under this Rate Rider requires a service agreement for Electric Service that includes a minimum five- year term. Service under this Rider will terminate at the end of the service agreement term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider SBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original service agreement for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider Failure to. (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Roles and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: TilTany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8,902

MEDIUM BUSINESS INCENTIVE RIDER - RIDER MBIR (Closel Schedule)

AVAILABILE:

This Rate Rider is available to those customers with an existing contract in place prior to January 1, 2022.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY

All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Lond is that which is added via connection of initial service or the net incremental load above that which existed prior to approval for service under this rider.

If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the service agreement under this Rider.

ENCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 40% reduction in base domand and base energy charges
- Year 2 30% reduction in base demand and base energy charges
- Year 3 30% reduction in base demand and base energy charges
- Year 4 10% reduction in base demand and base energy charges
- Year 5 (% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be st least 350 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 25 full-time employees.
- (5) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service.

TERM OF SERVICE:

Service under this Rate Rider requires a service agreement for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the service agreement term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider MBSR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original service ignorment for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and consistency of this Rider. Follow to: (1) mioritain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered groweds for termination.

RULES AND REGULATIONS

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective. "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and sood "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8,903

LARGE BUSINESS INCENTIVE RIDER - RIDER LBIR (Closed Schedule)

AVAILABILE:

This Rate Rider is available to those customers with an existing contract in place prior to January 1, 2022. The qualifying load and employment requeements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY

All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Lond is that which is added via connection of initial service or the net incremental load above that which existed prior to approval for service under this rider.

If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the service agreement under this Rider.

ENCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule.

- Year 1 60% reduction in base demand and base energy charges
- Year 2 45% reduction in base demand and base energy charges
- Year 3 30% reduction in base domand and base energy charges
- Year 4 15% reduction in base demand and base energy charges
- Year 5 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 1,000 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 50 full-time employees.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000.
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service.

TERM OF SERVICE:

Service under this Rate Rider requires a service agreement for Electric Service that includes a minimum five- year term. Service under this Rider will terminate at the end of the service agreement term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider LHIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original service agreement for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for lifected Service" the provision of this schedule shall apply

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.904

EXTRA-LARGE BUSINESS INCENTIVE RIDER - RIDER XLBER (Closed Schedule)

AVAILABILE

This Rate Rider is available to those customers with an existing contract in place prior to January 1, 2022.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the isoentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or not incremental load above that which existed price to approval for service under this rider.

If a change in ownership ocoun during the Term of Service under this Rider, the supposor Customer may be allowed to fulfill the balance of the Service agreement under this Rider.

INCENTIVES.

Subject to compliance with the terms and conditions bereaf, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 60% reduction in base demand and base energy charges.
- Year 2 53% inflaction in base domaid and base energy charges
- Your 3 47% reduction in base demand and base energy charges
- Veur A APFs reduction in base demand and base energy charges
- Year 5 33% reduction in base demand and base energy charges
- Year 6 27% reduction in base demand and base energy charges.
- Year 7 ~ 20% reduction in bose demand and bose energy charges
- Year 8 13% reduction in base demand and base energy charges
 Year 9 7% reduction in base demand and base energy charges
- Year 10 0% reduction in base demand and base energy charges

Qualifying Loads

- (1) Qualifying load must be at least 5 MW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hinng of 50 full-time employees.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service.

TERM OF SERVICE:

Service under this Rate Rider requires a Contract for Electric Service that includes a minimum ten- year term. Service under this Rider will terminate at the end of the contract term.

During the form of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider XLBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original service agreement for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

RULES AND REGULATIONS:

Service under this subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rides and Regulations for Electric Service" on file with the Florida Public Service Commission, in case of conflict between any provision of this schedule and said "General Rides and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.910 Cancels Original Sheet No. 8.910

Commercial/Industrial Service Rider

RATE SCHEDULE: CISR-1

AVAILABLE:

be all areas surved.

This Rider is available, at the Company's option, to non-residential customers currently taking firm service, or qualified to take firm service, under the Company's Rate Schedules applicable to leads of 2 MW or greater. Customers desiring to take service under this inder must make a written exquest. Such request shall be subject to the Company's approval, with the Company under no obligation to grant service under this index. Reside not permitted.

This rider will be closed to further subscription by eligible customers when either of the following conditions has occurred: () The total capacity subject to executed Contract Service Agreements ("CSAs") reaches 1,000 MW of connected lead, or (2) The Company-has executed seventy-five (75) CSAs with alignble customers under this rider. These limitations on subscription can be removed or revised by the Florida Public Service Commission ("Commission") at any time upon good cause having been shown by the Company.

The Company is not authorized by the Commission to offer a CSA under this rate schedule in order to shift existing load commity being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Commission away from that utility to the company.

APPLICABLE:

Service provided under this optional sider shall be applicable to all, or a portion of, the easternes's existing or projected electric service requirements which the contours and the Company have determined, but for the application of this rider, would not be served by the Company and which otherwise qualifies for each service under the terms and conditions set forth herein ("Applicable Load"). Two categories of Applicable Load shall be recognized Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Loud must exceed a minimum level of demand determined from the following provisions:

New and Retained Load: 2 MW of installed, consucted demand.

LIMITATION OF SERVICE.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

- Legal attentation by the customer (through an affidavit signed by an authorized representative of the entomor) to the effect that, but for the application of this rider to the new or retained load, such load would not be served by the Company;
- Such documentation as the Company may organit demonstrating to the Company's satisfaction that there is a viable lower cost alternative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric service from the Company; and
- A. In the case of an existing customer, an agreement to provide the Company with a recent energy sudit of the existence's physical facility which provides sufficient dotal to provide actiable over and beseff information, on energy efficiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted preing provided under this rider.

(Continued on Sheet 8.920)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.920 Cancels Original Sheet No. 8.920

(Continued from Sheet K910)

DESCRIPTION:

Monthly Charges.

Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Base Charges:

\$250 / month.

Base Demand / Energy Charges:

The regetable diarges trader this rider may include the Base Domand and/or Energy Charges as set forth in the otherwise applicable turiff schedule. The specific charges or procedure for calculating the charges under this rider shall be set forth in the negotiated CSA and shall recover all incremental costs the Company incars in serving the contenter plus a contribution to the Company's fixed costs as determined by the Company.

BUILES AND RECRILATIONS:

This optional rider is officed in conjunction with the rates, terms and conditions of the tariff under which the customer takes service and affects the total bill only to the extent that regotiated rates, terms and conditions differ from the rates, terms and conditions of the otherwise applicable rate schedules as provided for under this rider.

Any negotiated provisions and/or conditions associated with the Monthly Charges shall be set forth in the CSA. These negotiated provisions and/or conditions may include, but are not firnted to, a guarantee by the Company to maintain the level of either the Base Demand and/or Energy charge discounts reportated under this rider for a specified period, such period not to exceed the term of the CSA.

Each customer shall enter into a sole supplier CSA with the Company to purchase the oustainer's enter requirements for electric service at the service location(s) set forth in the CSA. For purposes of the CSA, 'the requirements for electric service' may exclude certain electric service requirements served by the customer's own generation as of the date shown on the CSA. The CSA shall be considered a confidential document. The pricing levels and precedures described within the CSA, as well as any information supplied by the customer through an energy study or as a result of negotiations or information requests by the Company and any information developed by the Company is confidential, propositary information. If the Commission or its staff seeks to review any such information that the parties wish to protect from public disclosure, the information shall be provided with a request for confidential classification under the confidentiality rules of the Commission.

The CSA, its terms and conditions, and the applicability of this rider to any particular customer or specific load shall be subject to the regulations and orders of the Commission.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fifth Revised Sheet No. 8.930 Cancels Fourth Revised Sheet No. 8.930

VOLUNTARY SOLAR PARTNERSHIP RIDER (OPTIONAL PILOT PROGRAM)

RATE SCHEDULE: VSP

AVAILABLE

In all areas served prior to January 1, 2022 to customers receiving service under any FPL metered rate schedule. This voluntary solar partnership pilot program ("VSP Program", "the Pilot") provides customers an opportunity to participate is a program designed to construct and operate commercial-scale, distributed solar photovoltaic facilities located in communities throughout FPL's service area. Service under this rider shall terminute December 31, 2025.

APPLICATION

Available upon request to all customers in conjunction with the otherwise applicable metered rate schedule.

LIMITATION OF SERVICE

Any contoner under a metered rate schedule who has no delinquent balances is eligible to elect the VSP Program. A customer may terminate participation in the VSP Program at any time and may be terminated from the Pilot by the Company if the customer becomes sobject to collection action on the customer's service account.

CHARGES

Each voluntary participant shall agree to make a monthly contribution of \$9.00, in addition to charges applied under the otherwise applicable metered rate schedule. Customer billing will start on the next scheduled billing date upon notification of service request. The VSF Program contribution will not be provided if the billing period is for less than a full month.

Upon participant's notice of termination, no VSP Program contribution will be assessed in the billing period in which participation is terminated.

TERM OF SERVICE:

Not less than one (1) billing period:

SPECIAL PROVISIONS

Upon customer request, program participation may continue at a new service address if the customer moves within FPL's service area.

RULES AND REGULATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provisions of this substitute and said "General Rules and Regulations for Electric Service" the provisions of this rider shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.932 Cancels Original Sheet No. 8.932

SOLARTOGETHER RIDER (OPTIONAL PROCEAN)

RATE SCHEDULE: STR.

AVAILABLE:

The FPL SolarTogetherth Ridar ("FPL SolarTogether" or "the Program") is available in all areas served by FPL prior to January 1, 2022, subject to subscription availability. Upon completion of the necessary billing and cumfinent system modifications the tariff will become available to all customers served by FPL after January 1, 2022. This optional program allows FPL continuous to subscribe to a portion of universal solar capacity built for the benufit of the Program and receive a credit for the setual solar production associated with their subscription.

APPLICATION:

In conjunction with the otherwise applicable meterni rate schedule. All rates and charges under the customers' otherwise applicable meterod rate schedule shall apply.

MONTHLY SUBSCRIPTION:

The Monthly Subscription shall be equal to the sum of the Monthly Subscription Charge + Monthly Subscription Craft as follows.

	Monthly	Subscription:		
Participant		Low Income Purisipant		
Subscription Charge S/kW-Month	Sotsenption Credit prkWh	Scheription Charge SAW-Month	Subscription Could Sulf-Mooth	
See Sheet No. 8,934	See Sheet No. 8 934	See Sheet No. 8.934	See Sheet No. 8,934	

LIMITATION OF SERVICE:

Any assistance taking service under a meterof rate schedule who has no infrappent balances with FPL is eligible to participate. Eligible sustainers may obser a subscription level in 1 kW units representing up to 100% of their previous 12 month total kWh usage. Customers at or below 200% of the fideral poverty level are eligible for participation at the low-income pricing provided by this tariff. Increases in number of units purchased will be limited to once per year and subject to program availability.

BILLING

Participants are subject to the maximum bill on their otherwise applicable rate schedule. The FPL SolarTogether Monthly Subscription. Charge and offsetting Monthly Subscription Credit will appear as separate line thems on a participant's bill during every month of empliment and are subject to all applicable toxes and fee.

Mosthly Subscription Could amounts may not result in a total bill less than zero (50). Any excess crock amounts will be applied in subsequent months to ensure participant total bill amounts must thus requirement.

TERMS OF SERVICE:

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation ("Voluntary Termination") or reduce the number of subscribed units purchased. Participants may be terminated from the program by FPL of the customer becomes delargated on the customer's electric service account or for fadium to satisfy eligibility asymmetric ("Involuntary Termination"). Upon either Voluntary or Involuntary Termination, the account is probabilited from re- enoding for a method (12) month period.

(Continued on Short No. 8 933)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.933 Cancels Original Sheet No. 8.933

(Continued from Sheet No. 8.932)

SPECIAL PROVISIONS

If the customer moves within FPL's service area, program participation may continue at a new service address with no impact the ensterner's program encollesent date subject to the limitations and terms outlined above. Notification to transfer participation must be made by the customer to the Company and the Company will have 45 days to complete the transfer.

FPL will informationly return the renewable energy contificate (RECs) associated with the generation produced by the SolarTogether solar energy content. The accumulation of RECs associated with each participant's and/orded subscription will begin with the first subscription billing period. FPL will provide participants with REC retirement summary reports upon request.

RULES AND REGULATIONS

Service under this rider is subject to orders of poverimental bodies having jurisdiction and to the currently affective "General Rules and Regulations for Electric Service" on file. with the Florida Public Service Commission. In case of conditable/worn any provisions of this schedule and said "General Rules and Regulations for Electric Service" the provisions of this rider shall apply. The participant subscription is neither a sountly nor an ownership interest in the solar asset and therefore no owned interest is to be surrendered, with, or traded.

(Continued on Short No. 8 934)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Second Revised Sheet No. 8.934 Cancels First Sheet No. 8.934

(Commond from Short No. 8 933).

MONTHLY SUBSCRIPTION FPL SOLARTOGETHER PARTICIPANT RATES

	Phase I				
	Particip	ant	Low Income Participant		
Participant Subscription Program Charge Year S&W-Month	Subscription Credit &AWh	Subscription Charge S/kW-Month	Subscription Credit \$\forall \text{W-Month}		
1	\$6.76	(3.59792)	\$5,57	(\$6.27)	
2	\$6.76	(3.65189)	\$5,57	(\$6.27)	
3	\$6,76	(3.70667)	\$5.57	(\$6.27)	
4	\$6.76	(3.76227)	\$5.57	(\$6.27)	
5	\$6.76	(3.81870)	\$5.57	(56,27)	
6	\$6.76	(3.87598)	\$5.57	(\$6.27)	
7	\$6.76	(3.93412)	\$5.57	(\$6.27)	
- 8	\$6.76	(3.99313)	\$5,57	(\$6.27)	
9	\$6,76	(4.05303)	\$5.57	(\$6.27)	
10	\$6.76	(4.11383)	\$5.57	(\$6.27)	
-11	\$6,76	(4,17554)	\$5,57	(\$6.27)	
12	\$6.76	(4.23817)	\$5.57	(\$6.27)	
13	\$6.76	(4.30174)	\$5.57	(\$6.27)	
14	\$6,76	(4.36627)	\$5.57	(\$6.27)	
15	\$6.76	(4.43176)	\$5.57	(\$6.27)	
16	\$6.76	(4.49824)	\$5.57	(86.27)	
17	\$6.76	(4.56571)	\$5.57	(\$6.27)	
18	\$6.76	(4.63420)	\$5.57	(\$6,27)	
19	\$6.76	(4.70371)	\$5.57	(\$6.27)	
20	\$6.76	(4.77427)	\$5.57	(\$6.27)	
21	\$6.76	(4.84588)	\$5.57	(\$6.27)	
22	\$6.76	(4.91857)	\$5.57	(\$6,27)	
23	\$6.76	(4.99235)	\$5.57	(\$6.27)	
24	\$6.76	(5.06724)	\$5.57	(\$6.27)	
25	\$6.76	(5.14325)	\$5,57	(\$6.27)	
26	\$6.76	(5.22040)	\$5.57	(\$6.27)	
27	\$6.76	(5.29871)	\$5.57	(\$6.27)	
2 K	\$6.76	(5.37819)	\$5,57	(\$6.27)	
29	\$6.76	(5.45886)	\$5.57	(\$6.27)	
30	\$6.76	(5,54074)	\$5.57	(56.27)	
31	\$6.76	(5.62385)	\$5.57	(\$6.27)	
32	\$6.76	(5.70821)	\$5.57	(\$6.27)	
33	\$6.76	(5.79383)	\$5.57	(\$6.27)	
34	\$6.76	(5.88074)	\$5.57	(\$6.27)	
35	\$6.76	(5.96895)	\$5.57	(\$6.27)	

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: April 1, 2022

First Revised Sheet No. 8.936 Cancels Original Sheet No. 8.936

UTILITY-OWNED PUBLIC CHARGING FOR ELECTRIC VEHICLES (EVé) (PILOT PROGRAM)

RATE SCHEDULE: UEV

AVAILABLE

Available to customers charging electric vehicles at FPL ("the Company") owned public EV fast charging stations ("the stations") with output power of 50kW or greater.

APPLICATION

The stations may be accessed by any person ("user") who resides either within or outside the Company's service area. EV charging service will be available at the Company-owned stations irestalled at Company or Host locations. The stations will be accessible to the public for charging. Service under this tariff shall terminate five years from January 1, 2021, unless extended by order of the Florida Public Service Commission ("FPSC"), or terminated earlier by the Company upon notice to the FPSC.

LIMITATION OF SERVICE:

The user must register an account with the Company's mobile application or network provider, including payment information, prior to charging the fiV.

BILLING AND PAYMENT TERMS:

The current rate is set at \$0.30kWh. Clarging network fees as determined by the charging station network provides may apply at certain stations. Vehicle idling fees at a rate up to of \$0.40 per minute following a ten-minute grace period may apply at certain stations located in close proximity to highway certifiers or other highly trufficked areas. The rates applicable to the specific station including the rate per kWh, taxes and charging network provider and idle fees will be visible to the users via the upp and/or display. Users will be notified when the charging session is complete via the display located at the charging dispenses and through the Company's mobile application and will have the ability to obtain a detailed receipt of the charge session.

RULES AND REGULATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provisions of this schedule and said "General Rules and Regulations for Electric Service" the provisions of this rider shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 8.939

SOLAR POWER FACILITIES PLOT RIDER (OPTIONAL)

RATE SCHEDULE, SPF-L

AVAILABLE:

In all aross serval. This optional rider ("Rider") is available on a voluntary basis to Non-Rosdontial Customers who desire the installation and maintainess of solar structures ("Service"), such as solar trees and solar caregies, and related equipment, such as lighting and batteries ("Equipment"). This Rider shall expite four years from the effective date of this program, unless extended by approval of the FPSC. Service under this Rider shall be provided under the terms specified in the Solar Power Facilities Service Agreement ("Agreement") that is in effect at such time as the Rider expires. No new Agreements may be executed following the expiration of this Rider.

APPLICATION

Service is provided through the design, permitting, procurement, installation and maintenance of Equipment by the Company at the Customer's promise, the purpose of which is to most the Customer's requested scope of Service, as most specifically described in a Statement of Work that will be completed parament to the Agramment, in order to meet the Service need identified by the Customer, the Company will contact an evaluation of Customer angioencests and of potential solutions. The Company and the Customer shade a description of the opportunit to be installed, detailed design, the Service to be provided, and the mouthly charge for the Service. Upon mergit of the proposed Agraement from Company, the Customer shall have no more than mustly (60) days to execute the Agraement. After 60 days, the proposed Agraement shall be considered expired, unless contraded in writing by the Company. All rates and charges under the Customer's otherwise applicable meternd are schodule shall apply

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accounted and viable. The Company will own, operate, and maintain the Equipment for the term of the Automore.

MONTHLY SERVICE PAYMENT.

The Company will doogs, procure, install, own, operate and provide maintenance to all liquipment included in the determination of the Monthly Service Payment. The Monthly Service Payment under this Ruder is in addition to the monthly billing determined under the Customer's otherwise applicable rate schedule and any other applicable charges, and shall be calculated based on the following formula:

Monthly Service Payment - Capital Costs + Expenses

Where

Capital Costs includes the as-installed cost of the Equipment. Capital costs shall be levelized over the term of Service based upon the installed cost of Equipment times a carrying cost. The carrying cost is the cost of capital, reflecting the Company's current capital structure and most recent PPSC-approved return on common capital.

Capital Costs also institutes any replacement cost(s) expected to be assumed during the term of Service. Any equipment installed by the Company that is not necessary to support Service to the customer shall not be included in the Morthly Service Payment. Unexpected replacement cost(s) shall be addressed as set forth in the Agreement.

Expenses will be recovered on a leveliced basis over the term of Service and may, depending on the type of Equipment installed, include: operators and maritmence expenses, mentioning expenses associated with the installed Equipment, administrative and general expenses, deposition expense, income taxes, property taxes, and my expenses that are particular to a specific type of Equipment.

(Continue on Sheet No. 8.940)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 8,940

(Continued from Sheet No. 8.939)

NET METERING OF EXCESS GENERATION

For Customers that have executed an interconnection Agreement with the Company, the following billing parameters will apply:

The Customer will be charged for electricity used in excess of the generation supplied by the Equipment, as applicable, in accordance with the Company's normal billing practices. If any excess generation from the Equipment is delivered to the Company's electric grid during the course of a billing cycle, it will be credited to the customer's energy consumption for the next month's billing cycle.

All excess energy credits will be accumulated and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve records. In the last billing cycle month, of each calender year, any troused credits for excess kWh generated will be credited to the recet month's billing cycle using the average around rate based on the Company's COG-L. As-Available Unergy Tariff. In the event a customer closes the account, any of the customer's unused credits for excess kWh generated will be paid to the customer at an average annual rate based on the Company's COG-L. As-Available Energy Tariff.

REVISIONS TO MONTHLY SERVICE PAYMENT:

When applicable, during the term of the Service, the Monthly Service Payment(s) may be adjusted, by agreement of both the Contourners and the Company, to reflect the Contourner's request for modifications to the Service and Equipment specified in the Agreement Modifications include, but are not limited to. Equipment modifications necessitated by clurges in the character of Service required by the Customer, requests by the Customer for supplemental equipment or services, or charges or increases in the Customer's facilities which will materially affect the operation of the Company's equipment.

TERM OF SERVICE:

The term of Service will be set forth in the Agreement. At the end of the term of Service, the Customer may choose to (a) renew the Agreement, (ii) purchase the Equipment, or (iii) request that the Company remove the equipment, as more fielly set forth in the Agreement.

RULES AND REGELATIONS:

Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Cornesission, it case of conflict between any provision of this Rider and said "General Rules and Regulations for Electric Service" the provision of this Rider shall apply

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.942

COMMERCIAL ELECTRIC VEHICLE CHARGING SERVICES RIDER PILOT-(OPTIONAL)

RATE SCHEDULE, CEVCS-1.

AVAILABLE

In all areas served. This optional rider ("Ruder") is available on a voluntary basis to Contourns who desire commercial electric volution charging service ("Service") for floor volutions through the installation of Company control, and maintained electric volution charging equipment ("Equipment"). This Rider shall expire four years from the effective date of this program, unforcentrated by approval of the FPSC. Service under this Rider shall contains to be provided under the terms specified in the Commercial Electric Vehicle Charging Services Agreement") that is in effect at such time as the Rider expires. No new Agreements may be executed following the expiration of this Rider.

APPLICATION:

Service is provided through the installation of Equipment by the Company at the Castomer's premise in accordance with the Scope of Services set forth in the Agreement. In order to recet the Service need identified by the Castomer, the Company will conduct an evaluation of Castomer requirements and of potential solutions. The Company and the Castomer thereafter shall execute an Agreement which shall include the Service to be performed, a description of the Equipment to be installed, and the morthly charge for the Service, calculated in accordance with the provisions of this Rider. All rates and charges under the Castomer's otherwise applicable metered rate schedule shall again.

LIMITATION OF SERVICE.

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and can continue to be, accessible and viable. Service shall be limited to Customers that already are receiving General Service under their otherwise applicable rate schedule. The Company will own, operate and maintain the Equipment for the term of the Agreement. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delinered by the Equipment.

MONTHLY SERVICE PAYMENT:

The Company will design, procure, install, own, operate and provide maintenance to all equipment included in the determination of the Monthly Service Payment under this Ricker is in addition to the monthly billing determined under the Customer's otherwise applicable rate schedule and any other applicable charges, and shall be calculated based on the following formula:

Monthly Service Payment - Monthly Equipment Cost + Monthly Expenses

Where:

Monthly Equipment Cost includes the as-installul cost of the Equipment. The Monthly Equipment Cost will be levelized over the term of Service based upon the installed cost of Equipment times a carrying cost. The carrying cost is the cost of capital, reflecting the Company's current capital structure and most recent FPSC-approved return on construor capital.

Monthly Equipment Cost also includes any replacement cost(s) expected to be incurred during the term of Service. Any Equipment installed by the Company that is not necessary to support Service to the enstoner shall not be included in the Monthly Service Payment. Unsupported replacement cost(s) shall be addressed as set forth in the Agreement.

Monthly Expenses will be exceeded on a leveliced basis over the term of Service and may, depending on the type of Equipment installed include, operations and maintenance expenses, mentioning expenses associated with the notalised Equipment, administrative and general expenses, depreciation expense, income taxes, projectly bases, and any expenses that are particular to a specific type of Foresteener.

(Continue on Short No. 8.8-6))

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.943

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

2023 Consolidated Tariff Book

Legislative Format

Tariff Section 4 Legislative Format

Twenty-Frankl Twenty-Fifth Revised Sheet No. 4.020 Cancels Twenty-Tierd Twenty-Lourth Revised Sheet No. 4.020

SERVICE CHARGES

Comparison of Irruid Service - A \$4240(3.00 service charge will be made for instituted connection

Reconnection Change - A \$5.00 Resourcestorn Change will be made for the concurrences of service after the employment in variation of a rule or regulation.

Connection of Dasting Service - A \$9.50 service charge will be made for the connection of an existing assembly

A Returned Payment Change as allowed by Florida Staints 68.665 shall apply for each check or draft dishenered by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are impaid as of the past due date one subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental emittee, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate to greater than allowed, and in a manner permitted, by applicable law.

Field-Visit Charge - Whenever payment for service is delougant and a field visit is made to a customer's premise, a \$26.00 for will be added to a customer's bill for electric service. If service is disconnected, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Visit Charge for Customers affected by natural disasters or during periods of declared entergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters on sharing periods of declared encagonairs.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:

The Company will offer energy audits to customers in accordance with Commission Rule 25-17.003, Florida Administrative Code.

General Service Industrial:

There is no charge for conservation inspections and services (Business Energy Services).

Cancels Seventh Datah Revised Sheet No. 4,030 Cancels Seventh Datah Revised Sheet No. 4,030

TEMPORARY/CONSTRUCTION SERVICE

APPLICATION.

For comprisely electric, any costs of metallicions such as fairs, exhibitions, construction projects, displays and similar installations

SERVICE

Single plants or best plants, all hints at the evaluable manded occording distribution voltage. This service is at militable only when the Company has exacting expectly in lines, transformers and other expenses at the requested point of delivery. The Capamers are no entrance electrical called study not exceed 200 Amp agencity.

CHARGO

The non-retundable charge must be paid in advance of installation of such families which shall include service and metering equipment.

Initalling and removing overhead service and meter

5501-1120009

Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including ustallation and ransow all of meter.

\$19004190.00

MONTHLYRATE

This temporary service shall be billed under the appropriate rate schedule applicable to general service and industrial type installations.

SPECIAL CONDITIONS

If specific electrical service other than that stated above is required, the Company, at the Customer's request, will provide such service based on the estimated cost of labor for installing and removing such additional electrical equipment. This estimated cost will be payable in advance to the Company and subject to adjustment after removal of the required facilities. All Temporary/Construction services shall be subject to all of the applicable Rules. Regulations and Tariff charges of the Company, including Service Charges.

Tariff Section 7 Legislative Format

Seventio Eminit Revised Sheet No. 7.030 Cancels Seventheasth Revised Sheet No. 7 030

COMMUNITIES SERVED

PALM BEACH (CONT'D) Golden Lakes Cult Golfrien Commercial Odf? Toward Managerous at Hisca Batter Hirrothill High Point Highland Blaste

Нуровико Jumo Breach Japiter Jupiter Inbet Colony Kings Point Lake Clarke Shores Lobe Perk Lakevide Green Lantana Loudutobee Groves

Morgonia Purk Mission Bay North Palm Beach Comm Ridge Chorlanta Puberiore Palm Beach Palm Beach Gardens Palm Beach Shores Palm Spoags Rainbow Lakes Riniera Beach Royal Palm Beach

South Buy South Palm Beach Son Valley Teopesta. Villages of Criole Wellington West Pulm Beach Whisper Walk Unincorporated - Palm

Sandlefoot Cove.

Beach

PULNAM East Palarkin Introduction Landy Fedatka Porrison Fork Salvanie Weister.

Uniterpented - Petronic

SANTA ROSA" City of Milton City of Gulf Breeze Unicorporated - Santa Rosa

SARASOTA Hee Ridge Desoto Lakes Englewood Frutville Gulf Gate Estates Kensignton Park Lake Sarasota Laurel

Longboat Key - Sarasota Nedcemin North Port North Sumsons Caprey Ridge Wood Heights Suranchi Surmota Beach Serusota Springs Siestn Key South-Gate Ridge South Sementa South Venice Southquite The Meadows

Warm Mineral Springs Unincorporated - Sarasota

Vamo.

Venine Verice Gardena SEMENOLE

Chalutio (Texas) Luky May Lake Monte Sanford:

Summer theyer Unique equipment - Name of a

ST. JOHNS Априлонд Botley Beach College Purk Crescout Beach Derbon Hastings

Hilden St. Augistine St. Augustine Beach St. Augustine Shores South Penta Vedra Beach Vermont Heights Villann Beach

Yelvington Unincerporated - 34, Inlus-

ST. LUCIE

Ankona Indian River Estates Laloewood Park Port St. Liame River Park Walten White City

Unicorporated - St. Lucie

SUWANNEE Ficuston Live Ouk Wellborn

Unincorporated - Suwannee

UNION

Labor Footless beited

Enimorphened's Union -

VOLUSIA

Alliantido Arrid. Daytons Beach Daytona Beach Street Edgeweier Holly Hill

Maxtown Oak Hill Ormand Beach Ormond-by-the-Sea Othern Ponce Inlet

Port Orange South Daytoma Unincorporated - Volunta

WALTON* City of DeFunish Springs Payton Uniumperated - Walton

WASHINGTON*

Carryille Chipley Vernon.

Unicorporated - Washington

Raws are subject to the luminations stated in the AVAILABILITY assument of their corresponding turnst theeta. Kinton are available to all communities served with the following exceptions

^{*}Termation Ridor Credit (Seest No. 8.430 2); and the Voluntary Solar Partnership Ridor (Sheet No. 8.930). and Soi Legether Hider (Short bla & 912) are not available applicable to communities served in the following maintains: Hay-Escarrina Holmes, Jackson Okalsona Sinita Rosa Walton, and Washington.

[&]quot;I resultion leader "Hange (Short No. 6, 1991.3), Harmons Michael Stout Restantion Resolvery Charge (Short No. 8 (30 4) Harricane Saily Storn Restormin Recovery ("barge (Shorn No. 8 (60 5), and the Curtallable Load Landard Availability Experimental Rider (Sheet New X 606 - X 606) are only available applicable to experimental actived in the following counties. Buy, Escurdon, Holmor, Inchain, Okafoosa, Sayla Ross, Walton, and Winhragton.

Tariff Section 8 Legislative Format

Sixty-Fifth Revised Sheet No. 8.010 Cancels Sixty-Fourth Revised Sheet No. 8.010

RATE SCHEDULE	DESCRIPTION	SHEET NO
BA	Billing Adjustments	8.030
G8-1	General Service - Non Demand (9-243/W)	8,101
GST-1	General Service - Non Demand - Time of Use (0-24 kW)	8.103
GSD-1	General Service Demand (25-699 kW)	8.105
GSD-IEV	Electric Vehicle Charging Infrastructure Rider Pilot	8.10p
GSDT-1	General Service Demand - Time of Use (25-499 kW)	0.107
BOO	General Service Load Management Program	8.109
NSMR.	Non-Sherdard Mater Rider	8.120
GSCU-1	General Service Constant Usage	8.122
RS-1	Residential Service	8.201
FLAT-1	Residential Commercial Flood Rate	8.202
RTR-1	Residential Time of Use Rider	8.203
CU	Common Use Facilities Rider	8.211
RS-JEV	Roadental Electric Vehicle Charging Services Rider Pilot	8.213
BOC	Residential Level Management Program	8.217
GSLD-I	General Service Large Demand (500-1999 kW)	8.310
GSLD-IEV	Electric Vehicle Charging Infrastructure Rider Pilot	8.311
GSLDT-1	General Service Large Demand - Time of Use (500-1999)(W)	8.320
CS-1	Custallable Service (S00-1999 kW) (Closed Schedule)	8.330
CSE-I	Cortalable Service -Time of Use (505-19993/W) (Closed Schedule)	8 340
GSLD-2	General Service Lance Domand (2000 kW+)	8.412
GSLDT-2	General Service Large Demand (2000 kW +) General Service Large Demand - Time of Use (2000 kW +)	8.400
HLPT	High Loud Flotter - Time of Use (2000 kW +)	8.425
CS-7	Figh Load Factor - Time of Use Contailable Service (2000 kW +) (Closed Schedule)	8,425
CST-2		8.440
CST-3	Curtalishle Service -Time of Use (2000 kW+) ((Seed Schehile)	
2770	Curtailable Service -Time of Use (69 kV or above) (Closed Schodole)	8.542
CS3	Curtallable Service (69 kV or above) (Closed Schoksle)	8.545
GSLD-3	General Service Large Demand (69 kV or above)	H:551
GSLDT-3	Gaural Service Large Domand - Time of Use (69 kV or above)	8.552
OS-2	Sports Field Service (Closed Schobile)	8.602
MICT	Metropolitus Transit Servica	8.610
CILCA	Commercial/Industrial Load Control Program (Closed Schedule)	8.650
CDR	Commercial/Industrial Demand Reduction Roder	8,680
CL.	Outsiable Load Limited Availability Experimental Rider (Closed Schedule)	
SL-1	Stroet Lighting (Closed Schedule)	8.715
SL-IM	Stroot Lighting Metorod Service	8.718
PL-1	Premium Lighting (Closed Schedule)	8.72
OL-1	Outdoor Lighting (Closed Schefule)	8.725
SL-2	Traffic Signal Service (Closed Schodule)	8.736
SL-2M	Traffic Signal Metered Service	8.731
LT-I	LED Lighting	8.735
08141	Outdoor Service (Closed Schedule)	8.739
RL-1	Recreational Lighting (Closed Schedule)	8.743
SST-1	Standby and Sopplemental Service	8.750
ISST-I	Interruptible Standby and Supplemental Service	8.760
EDR	Economic Development Rider	8.800

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 8,011

Rider	DRIDAFOWER&LIGE	11 COMPANT	Original Sheet N
Rider	RATE SCHEDULE	DESCRIPTION	SHEET NO
Rather 8.820 nd - Time of Use Rider 8.830 ower Services Rider Pilot 8.845 r Economic Development Rider 8.900 owe Ridden (Closed Schodules) 8.901 Instrial Service Rider 8.910 Partmership Pilot Program 8.930 Rider 8.932 Public Charging for Electric Vehicles Pilot 8.936 distins Pilot Rider 8.939	EDRL		
nd - Time of Use Rider 8.830 ower Services Rider Pflot 8.845 r Economic Development Rider 8.900 we Riders (Closed Schodules) 8.901 hetrial Service Rider 8.910 Partnership Pflot Program 8.920 Rider 8.932 Public Charging for Electric Vehicles Pflot 8.930 Rider 8.939	TR.	Transformation Rider Transformation Rider	
ower Services Rider Pilot 8.845 r Economic Development Rider 8.900 vor Riders (Chosed Schodules) 8.901 destrad Service Rider 8.910 Partnership Pilot Program 8.930 Rider 8.932 Public Charging for Electric Vehicles Pilot 8.930 distins Pilot Rider 8.939	SOTE	Seasonal Demand - Time of Use Rider	
r Economic Development Rider 8,900 ive Riden (Closed Schodules) 8,901 hetrial Service Rider 8,910 Partmerlap Pilot Program 8,930 Rider 8,932 Public Charging for Electric Vehicles Pilot 8,936 dition Pilot Rider 8,939	OSP-4	Supplemental Power Services Rider Filot	
ive Raden (Closed Schodules) 8,901 hatrial Service Rader 8,910 Partnership Pilot Program 8,930 Rider 8,932 Public Charging for Electric Vehicles Pilot 8,930 dition Pilot Rador 8,939	EFEDR		
Astrial Service Rider 8,910 Partnership Pilot Program 8,930 Rider 8,932 Public Charging for Electric Vehicles Pilot 8,936 dition Pilot Rahu 8,939	DIR		
Partnership Pilot Program 8.930 Rider 8.932 Public Charging for Electric Vehicles Pilot 8.936 dition Pilot Rahu 8.936	CISR	Commercial Inchatrial Service Rider	
Richer K.932 Public Charging for Electric Vehicles Pilot K.936 dition Pilot Rahm K.936	VSP	Voluntsey Solar Partnership Pilot Program	
Abble Charging for Electric Vehicles Pilot 8.936 dition Pilot Rater 8.939	STR	Solar Togother Rader	
silities Pilot Ridor 8 939	tary	Utility-Owned Public Charging for Electric Vehicles Pilot	
	SPF-L	Solar Power Facilities Pilot Rider	
	CEVCS-1		
	JETCO1	Continued as Especial Symposis Changing Sections should find	

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Sixth Revised Sheet No. 8.030.2 Cancels Fifth Revised Sheet No. 8.030.2

(Continued from Sheet No. 8:090.1)

TRANSITION RIDER CREDIT

The following charges shall be applied to the Monthly Bate of each rate schedule as indicated and were calculated in accordance with the formula approved by the Florida Public Service Commission. The Transition Rider Credit is applicable to all accounts within the service area previously served by FPL prior to January 1, 2022. It shall be applied monthly beginning January 1 through and including December 31 for a period of five years as specified below:

Rate Schodule	20	2022		2023 20		04 202		25 2026		26
Rang permining	ekWh	\$/\$/W	ekWh	5.8.W	e/kWh	MAW	4470%	5.8W	ekWh	5.8/W
ALL, KWH RS-1, RTR-1	(0.198)		(0.158)		(0.119)		(0.079)		(0.040)	
G8-1, G8T-1	(0.157)		(0.126)		(0.094)		(0.063)		(0.031)	
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1		(0.61)		(0.49)	Ĭ	(0.37)		(0.24)		/0.12
GSLD-1, GSLD-1EV GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2		(9.60)		(0.48)		(0.36)		(0.24)		(0.12
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3		(0.57)		(0.46)		(0.34)		(0.23)		(0.11
GSLD-3, GSLDT-3, CS-3, CST-3		(0.52)		(0.42)		(0.31)		(0.21)		(0.10
OS-2	(0,273)		(0.218)		(0.164)		(0.109)		(0.055)	
MET		(0.58)		(0.46)		(0.35)		(0.25)		(0.12
CILC-t(G)		(0.58)		(0.46)		(0.35)		(0.23)		(0.12
CILC-I(D)		(0.58)		(0.46)		(0.35)		(0.23)		(0.12
CILC-I(T)		(0.51)		(0.41)		(0.31)		(0.20)		(0.10
SL-1, SL-1M, PL-1, LT-1	(0.518):		(0:41.4)		(0.311)		(0.207)		(0.104)	
OL-1, RL-1	(0.518)		(0.414)		(0.311)		(0,207)		(0.101)	
SL-2, SL-2M, GSCU-1	(0.161)		(0.129)		(0.097)		(0.064)		(0.032)	
	BDC	DDC	RDC	DDC	RDC	DOC	RDC	DDC	RDC	DDC
	\$4W	SkW	\$/kW	\$4W	\$4W	S/kW	\$4/W	5/kW	saw	5-kW
881-1(1),1881-1(1)	(9.08)	(0.04)	(0.06)	(0.03)	(0.05)	(0:02)	(0.03)	(0.02)	(0.02)	(0.01
887-1(DE), 887-1(DE) 887-1(DE), 1887-1(DE)	(0.08)	(0.00)	(0.06)	(0.03)	(0.05)	(0.02)	(0.03)	(0.02)	(0.02)	(0.01

(Continued on Sheet No. 8,030.3)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 8.030.3

(Continued from Sheet No. 8.030.2)

TRANSITION RIDER CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and were calculated in accordance with the formula approved by the Florida Public Service Commission. The Transition Rider Charge is applicable to all accounts within the service area previously served by Gulf Power. It shall be applied monthly beginning January 1 through and including December 31 for a period of five years as specified below:

Rate Schedule	20	2022		2923		2024		2025		2026	
Decor Social States	445Wh	\$4.W	gkWh	3/3/W	ga.Wh	3/kW	(c4.90%)	3/3/W	g/kWh	5/kW	
ALL KWH RS-1, RTR-1	2.106		1.685		1.264		0.842		0.421		
G8-1, G87-1	2.425		1.940		1.455		0.970		0.485		
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1	1.616		1.293		0.970		0.647		0.323		
GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2		5.67		451		3.40		227		1.13	
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3		6.60		5.28		3.96		2.64		1.32	
GSLD-3, GSLDT-3, CS-3, CST-3		4.92		3.93		2.95		1.97		0.98	
08-2	1.636		1309		0.982		0.655		0.327		
CILC-1(G)		5.50		4.47		3.36		224		1.12	
CILC-I(D)		5.50		4.47		3.36		2.24		1.12	
CILC-I(T)	ļ.,	4.92		3.93		2.95		1.97		0.98	
SL-1, SL-1M, PL-1, LT-1	2.876		2.301		1.726		1:150		0.575		
OL-1, RL-1	2.876		2.301		1.726		1.150		0.575		
OS PII	2.876		2.301		1.726		1.150		0.575		
SL-2, SL-2M, GSCU-1	2.876		2.301	-	1.726	- 0	1.150		0.575		
	RDC	DDC	BDC	DDC	RDC	DDC	RDC	DDC	RDC	1200	
	s.kw	\$/kW	s/kW	5/kW	5/kW	\$/kW	S/kW	\$4W	\$4:W	skw	
SST-1(T), ISST-1(T)	0.84	0.40	0.67	0.32	0.50	0.24	0.34	0.16	0,17	0.08	
SST-1(DI), SST-1(D2) SST-1(D3), ISST-1(D)	0.84	0.40	847	6.32	0.50	0.24	0.34	0.16	6.17	0.08	

(Continued on Shart No. 8 030-4)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rutes, Cost of Service and System Effective: January 1, 2022

Original Sheet No. 8,030,4

(Continued from Sheet No. 8 0303).

HURRICANE MICHAEL STORM RESTORATION RECOVERY

APPLICATION:

The Storm Restoration Recovery Surcharge is designed to recover incremental storm-related costs incurred by the Company related to Hurricane Michael. It is applicable to all accounts within the service area previously served by Gulf Power. The factor is applicable to the Energy Charge under FPL's various rate schedules.

Rate Schedule	e/kWh
ALL KWH - RS-1, RTR-1	0.800
GS-1, GST-1	0.881
GSD-1, GSDT-1, GSD-1EV, HLFT-1, SDTR-1	0.443
GSLD-1, GSLDT-1, GSLD-1EV, CS-1, CST-1, HLFT-2, SDTR-2	0.347
GSLD-2, GSLDT-2, CS-2, CST- 2, HLFT-3, SDTR-3	0.234
GSLD-3, GSLDT-3, CS-3, CST-3	0.234
08-2	1.178
CILC-1(0)	0.347
CILC-1(D)	0.347
CILC-I(T)	0.234
SL-1, SL-1M, PL-1, LT-1	1.178
OL-1	1,178
OS I/II	1.178
SL-2, SL-2M, GSCU-1	1.178
SST-I(T), ISST-I(T)	0.234
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.234

(Continued on Sheet No. 8 030.5)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and System

Original Sheet No. 8,030.5

(Continued from Sheet No. 8 030.4)

HURRICANE SALLY STORM RESTORATION RECOVERY

APPLICATION:

The Storm Restoration Recovery Surcharge is designed to recover incremental storm-related costs incurred by the Company related to Hurricane Sally. It is applicable to all accounts within the service area previously served by Gulf Power. The factor is applicable to the Energy Charge under EPL's various rate schedules.

Kate Schedule	gawh.
ALL KWH RS-1, RTR-1	0.300
GS-1, GST-1	0.329
GSD-1, GSDT-1, GSD-1EV, HLFT-1, SDTR-1	0.167
GSLD-1, GSLDT-1, GSLD-1EV, CS-1, CST-1, HLFT-2, SDTR-2	0.130
GSLD-2, GSLDT-2, CS-2, CST- 2, HLFT-3, SDTR-3	0.087
GSLD-3, GSLDT-3, CS-3, CST-3	0.087
08-2	0.239
CILC-1(G)	0.130
CH.C-1(0)	0.130
CILC-1(T)	0.087
SL-1, SL-1M, PL-1, LT-1	0.239
OL-1	0.239
OS I/II	0.239
SL-2, SL-2M, GSCU-1	0.239
SST-1(T), ISST-1(T)	0.087
SST-1(D1); SST-1(D2) SST-1(D3); ISST-1(D)	0.087

(Centinued on Short No. 8 031)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and System

Sixth Revised Sheet No. 8.031 Cancels Fifth Revised Sheet No. 8.031

(Continued from Short No. 8.030.5).

FUEL COST AND PURCHASE POWER RECOVERY CLAUSE(FUEL):

The monthly charge of each rate schedule shall be rounded to the monest 0.001¢ per kilowatt-bour of sales to reflect the recovery of costs of fossil and nuclear facts and purchased power (excluding capacity payments) for each hilowatt-hour delivered, including other adjustments. Fuel Costs and Purchased Power Recovery Factors are mornally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

ENERGY CONSERVATION COST RECOVERY CLAUSE/CONSERVATION):

The recently charge of each rate schedule shall be counsed to the resent 0.001s per kilowett-hour of sales to reflect the necovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and sevenness associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for the review, approval, tocovery and recording of such costs and revenues is set forth in Commission Rule 25: 17:015, F.A.C. Energy Conservation Cost Recovery Factors are normally developed annually, for the billing period of January through Desember and are adjusted to incorporate changes in costs from our period to the next.

For non-dynamic tate solerchies, the Energy Conservation Cost Recovery Charge shall be applied to the customer's total kWh. For Demand rate schedules (other than these listed below), the Energy Conservation Cost Recovery Charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schodule. For Bate Schodule CILC-1, the Energy Conservation Cost Recovery Charge shall be applied to the enstoner's On-Peak demand. For Easte Schedules SST-I and ISST-1, the Conservation Reservation Demand Charge (RDC) and Duily Demand Charge (DDC) shall be applied to the On-Peak Standby Domand and the Contract Standby Domand as described in sections (2) and (3) of Domand Charge for each eats schedule.

CAPACITY PAYMENT RECOVERY CLAUSE (CAPACITY):

The monthly charge of each rate schedule shall be reunded to the rement 0.001¢ per kilowatt-hour of sales or \$0.01 per kilowatt of demand to reflect the recovery of capacity costs of purchased power, including other adjustments. Capacity Payment Recovery Factors are normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next.

For non-demand rate schedules, the Capacity Payment Charge shall be applied to the customer's total kWh. For Demand rate schedules (offser than those listed below), the Capacity Payment (Tharge shall be applied occasions with the Base Demand. Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CILC-1, the Capacity Payment Charge shall be applied to the costerms's On-peak demand. For Bate Schodules SST-1 and ISST-1, the Capacity Reservation Demand. Charge (RDC) and Dully Demand Charge (DDC) shall be applied to the On-Peak Standby Demand and the Centrast Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

ENVIRONMENTAL COST RECOVERY CLAUSE (ENVIRONMENTAL):

The smortfely charge of each rate schedule shall be rounted to the nearest 0.001¢ per kilowati-hose of sales to reflect the recovery of environmental compliance costs as approved by the Florida Public Service Commission. The Environmental Cost. Recovery Factor is normally calculated annually, for the billing period of January through December and are adjusted to incorporate changes in costs from one paried to the next.

STORM PROTECTION PLAN:

The receibly charge of each rate schedule shall be remoded to the nearest 0.001g per hillowett-hour of sales or \$0.01 per hillowett demand to reflect the recovery of Sterm Protection costs. Storm Protection Plan Pactors are normally calculated unusually, for the billing period of January through December and are adjusted to incorporate changes in costs from one period to the next

For son-demand rate schedules, the Storm Protection Plan Charge shall be applied to the customer's total KWh. For Demand rate schedules (other than those listed below), the Stoms Protection Plan Charge shall be applied consistent with the Base Demand Charge or On-Feul: Demand Charge as specified by the rate schedule. For Rate Schedule CELC-1, the Storm Protection Plan Charge shall be applied to the customer's On-Peak demand. For Rate Schedules SST-1 and ISST-1, the Storm Protection Plan Reservation. Demand Charge (SPPRDC) and Storm Protection Plan Duily Demand Charge (SPPDDC) shall be applied to the On-Feak Standby Demand and the Contract Standby Demand as described to sections (2) and (3) of Demand Charge for each rate schodule.

(Continued on Shert No. 8.032)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Third Revised Sheet No. 8.032 Cancels Second Revised Sheet No. 8.032

(Continued from Sheet No. 9.631)

FRANCHISE FEE CLAUSE:

The Monthly Rate of each rate schedule is mercased by the specified percentage factor for each franchise area as set forth in the Franchise Fee Factors which are incorporated by reference as part of this clause and as filed with the Florida Public Service Commission. This percentage factor shall be applied after other appropriate adjustments.

TAX ADJUSTMENT CLAUSE:

The Tax Adjustment Clause shall be applied to the Monthly Rate of each filed rate schedule as indicated with reference to adjustment

Plus or mirus the applicable proportionate part of any taxes and assessments imposed by any governmental authority below or in cross of those in effect on the effective date lurgof, which are assessed on the basis of the number of meters, the number of contenters, the prior of electric energy of service sold, revenues from electric energy or service sold, or, the volume of energy perentials of purchased for sale or sold.

Such tous and assessments are to be reflected on the bills of only those customers within the jurisdiction of the governmental sotherity imposing the tores and assessments.

POWER FACTOR CLAUSE:

The Fower Factor Clause shall be applied to the Morethly Rate of each rate schedule committing a specified Demand charge. The Customer's indication congruent shall not result in a power factor at the point of delivery of less than 85% lagging at the time of maximum sharmed. Should this power factor be less thes 85% lagging during any menth, the Company may adjust the ranchage taken to determine the Domard by entirplying the EW obtained through such endings by 85% and by dividing the result by the power factor actually established at the time of maximum demand sharing the current menth. Such adjusted readings shall be used in determining the Demand.

TRANSITION RIDER:

The applicable monthly credit or charge of each rate schools shall be rounded to the monest 0.001g per kilowati-hour of sales or 50.01 per kilowati of domand to account for Florida Power & Light Company's and Gelf Power Company's system cost differential prior to lummary 1, 2022. The Transition Rider rates are set to be effective for the billing period of lummary through Documber and satably adjusted on an annual basis for a 5-year term.

For non-demand rate schedules, the applicable monthly credit or charge rates shall be applied to the customer's total kWh. For Demand rate schedules (unless otherwise specified), the Transition Richer credit or charge shall be applied consistent with the Base Demand Charge or On-Peak Demand Charge as specified by the rate schedule. For Rate Schedule CLC-1, the Transition Richer Reservation shall be applied to the customer's On-Peak domand. For Rate Schedules SST-1 and ESST-1, the Transition Richer Reservation Demand credit or charge (RDC) and Only Demand credit or charge (DDC) shall be applied to the On-Peak Standby Demand and the Contract Standby Demand as described in sections (2) and (3) of Demand Charge for each rate schedule.

(Continued on Short No. 8 033)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Fifty Fifth Sixth Revised Sheet No. 8.101 Cancels Pifty Fourth Fifth Revised Sheet No. 8.101

GENERAL SERVICE - NON DEMAND

BATH SCHEROLE, USA.

AVAILABLE

te all assar ferred.

APPLICATION:

For electric service remaind for general envisor or undestral lighting, preservant are other propose web; a demand of loss flow [1] k.W.

MERVEE

Strate plane, of horizontal at any available meshed distribution voltage. These plane messes will be provided without additional charge arises the Company's four extension policy or applicable theorie. All service required on presence by Customer shall be familied through our meter. Rough of services not permitted by contracts.

MONTHLY RATE.

lisse Clarge

\$44-01-12

Non-Fiel Energy Charges

Best Energy Charge

6-7482 230e per 65%

Additional Chances

Ommal Service Loud Management Program (Fopplicable), See Sheet No. 8109 See Olling Adjustments seeting Sheet No. 8 000, For addressed applicable changes.

Meridania

Non-Melmid Associa-

A Date Charge of \$4.00<u>6,50</u> with apple to these accounts which are billed on an estimated basis and, at the Company's option, do not have an unfalled mater for measuring electric service. The measuring

things shall be \$4.06. In

SPECIAL PROVISIONS

Frangy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Short No. 8.211, Radu CU.

TERM OF SERVICE.

Net less than ensi (1) billing period.

BULES AND REGULATIONS

Service under this schedule is subject to veders of governmental bodies having jurisdiction and to the currently effective "General Rules and Segulations for Electric Service" on the with the Hooka Policy Service Commission. In case of contiler having any promounced this infendite and and "Central Rules and Englishment of Electric Service" the promounced by socialistic fluid apply.

Issued by: Diffany Colors, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Forty-Fhird nurth Revised Sheet No. 8.103 Cancels Forty-Sound Third Revised Sheet No. 8.103

(SENERAL SPILVICE - MON DEMAND - TOM) OF US

BATE SCHEDULE, OBJ-1

AVAILABLE

for all most served.

APPLICATION

For the time service request for ground service constant all lightings, power and any other purpose with a demand of less that 25 kW.

This is an oppose two available to General Service - Sen Formand contemporary per payment as over its weighbody of frames.

SHEVICE

Single place, 60 hortz and at any available standard distribution voltage. Three phase service will be provided without additional charge unions for Company's lime proteomer place is applicable thereto. All service required on promises by Customer shall be formatted through one trader. Result of service to not permitted horsested.

MENTHLYRATE

Base Charge:

3110177

Non-Tuci Energy Charges , Best Energy Charges On Post Percyd 13 470 j 3 373e pir kWh Off-Frak Prood

kWh

Additional Charges

General Service Load Management Program (id applicable), Sur Sheet No 8 109 See Billing Adjustments waters, Sheet No 8 030 for additional applicable charges

Maxone

\$11.63 and billing vyden on a Section as complete \$25.00 also billing vysten om klasse me an complete

listfall service under the rate schedule shall began on the first scheduled meter reading date following the asstallation of the time of, sec mater.

HATING PERHIDS

On Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. ESY and 6 p.m. EST to 10 p.m. EST maketing Thankagiving Day, Christmas Day, and New York's Day.

April 1 through (2008er 3). Monthlys through Fridays through the hours from 17 room EST to 9 p.m. EST oxcluding. Montrolal Day, Independence Day, and Labor Day.

OFFICE

All wind been

Time Amount on Street No. S. 1647

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Fifth Revised Sheet No. 8.104 Cancels Fourth Revised Sheet No. 8.104

(Continued from Sheet No. 8 103)

TERM OF SERVICE

Initial service under this rate schedule shall be not less than one (1) billing period. Costomer has the option to return to billing under little GS-1 upon request. However, a contract for not less than one year shall be required to renew GST-1 billing if this option is exercised. Customer may fulful this contract by paying to the Company the remaining differential in the Base Charge for the balance of the 12-month contract period. This payment may either be in a lump sum or spread over the remaining months in the contract period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Touch by: Tiffany Cohen, Seniar Director, Regulatory Rutes, Cost of Service and Systems

Littly First betterth Revised Sheet No. 8.105 Cancels Forty Smith Filtinth Revised Sheet No. 8.105

GENERAL BERYSCE DRIMAND.

MATERITIES (1964)

AVAILABLE

It all accommod

APPLICATIONS

For electric service required for general service or industrial lighting, power and any other purpose with a minuted Domind of at less 23 kW and less than 100 kW. Consequent with a Domind of its Man 25 kW may write an agreement for service make this which he bond on a Domind Chappe for a minimum of 25 kW.

SHAVKE

Single or those places, 60 harts and or any ovallable manhard deviatement videop. All service required on premises by Contenue shall be formally two mater. Reside of stretch to premise become in the content.

MONTHLY RATE

Base Charge: \$200.0750.21

Comunit Chiestra

Uses Demont Charge \$40-611130 per FW

Non-Fast Energy Charges

Best Livery Chiese 2.3627 NO per kWh

Additional Chargos:

Omeral Service Lend Meraparrent Fragram (, Explicitle), Ser Steel No. 8 10 F See Eliting Adjustments section, Short No. 8 030, for additional applicable alarges.

Attenues: The Base Clarge, past the charge for the correctly effective base Demand. Let Tales Clarkerons with a Demand less than 22 kW who have creeped an agreement for service under the schedule, the triminion charge shall be the Base Charge gliss 25 kW times the Base Charge the primarile theory to the primarile charge in \$250.40 [47]

DUMANU

The Damand is the kW to the nearest whele kW, as determined from the Company's matering equipment and systems, for the 30-minute period of Contorne's greatest use change the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

BULES AND REGULATIONS:

Service under this schedule in subject to orders of governmental bodies having prindiction and to the currently effective "General Rules and Reptilations for Electric Service" on the Web Bir Nightle Service Commissions for the control of the annual Commission and Reptilations for Electric Service discpression of the subject of the sub

Issued by: Tiffany Cohen, Senior Director, Regulatory Rutes, Cost of Service and Systems Effective. Journal, 4, 2022.

First Revised Sheet No. 8.106 Cancels Original Sheet No. 8.106

ELECTRIC VEHICLE CHARGING INFRASTRUCTURE RIDER TO GENERAL SERVICE DEMAND (OPTIONAL PILOT PROGRAM)

RATE SCHEDULE, GSD-LEV

AVAILABLE:

In all areas served. Service under this ridet shall terminate five years from January 1, 2021, unless extended by order of the Florida Public Service Commission ("FPSC"), or terminated earlier by the Company upon notice to the FPSC.

APPLICATION:

For electric service required for the purpose of general service or industrial public electric vehicle charging with a measured. Demand greater than or equal to 25 kW and less than 500 kW. Eligible charging installations must be accessible to the public for general service or general use.

SERVICE:

Single or three plane, 60 hertz and at any available standard distribution voltage. All service required on premises for electric vehicle charging will be furnished through a dedicated meter.

MONTHLY RATE:

All rates and charges under Rate Schedule GSD-1 shall apply.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use claring the month is adjusted for power factor. In no month shall the billed demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Forty-Fitth Sixth Revised Short No. 8 107 Camerly Forty-Fourth 500 Revised Short No. 8 107

GENERAL SERVICE DEMAND - TIME OF USE

COPTIONALS.

RATE SCHEDULE, GSTIT-1

AVAILABLE

to all occurrence.

APPLICATION

For decine, service terminal the general action or cultained lighting, power and one often purpose with a monitor of shine 15 kW and journal to service under this schedule based on a Demand Charge for a minimum of 25 kW. This is an optional rate entaints for General Service Demand customers upon request subject to entain the property of mercin.

SERVICE

Single of three phase, 60 lensz and at any evaluate standard distribution voltage. At service reported on promises by Contourn shall be furnished through one mean. Reside of service is not permitted burnerable.

MANTHLYRATE

Bland & Thurster

SOUTH THE

Denied Clarges

Base Demand Chaper

\$6.665 to 11 per kW of Demand occurring during the On-Peak period

Mororum Domand Charge: \$6-440.71 per VW of Mororum Dynamic

stadad Fregy Cleans

On-Book Forted

Off-Pink Period

Blase Energy Charge 3-0385 (220 pt

3-0585 1220 perkWh 4-3741 31/2 perkWh

Additional Charges-

See Hilling Adjustments section, Sheet Wo & U.O. for additional approache catagos.

Minimum The Start Charge plus the charge for the extensity effective Date Demand. For those Customer path a Demand of ion than 27 kW who have extend of an extension for service ratio this schoolds, the minimum charge stall be the Start Charge plus 25 kW stress the three Demand Charge Start for the minimum charge is \$2.00 (\$\cdot \cdot \cdot

RATING PERSONS

OHPoli

November 1 through Mark E3. Mandays through Fridays during the hours from a dist. ESS to 10 cm. ESS and a point EST to 10 pm. ESS materials Through Four Day. Obstance Day. American Park and New Yorks Day.

April 1 Broagh Dealer 31: Mendays Berugh Proby soluting the boars from 12 town 851 to 9 p.m. 651 evalviling Monantal 10 p. Independence Day; and Labor Day.

HET-PORK.

AD other treaty

(Committee Sheet No. 8 308)

Issued by: Hillany Cohen, Senior Director, Regulatory Raiss, Cost of Service and Systems Effective: January 1, 2022

Fifth Revised Sheet No. 8.108 Cancels Fourth Revised Sheet No. 8.108

11010041

(Continued from Sheet No. 8 107)

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the dissignated On-Pauk periods during the month as adjusted for power factor.

MAXIMIMIDEMAND

Maximum Demond is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Fifth Revised Sheet No. 8.109 Cancels Fourth Revised Sheet No. 8.109

GENERAL SERVICE LOAD MANAGEMENT PROGRAM (BUSINESS ON CALL®PROGRAM)

RATE SCHEDULE: BOC

AVAILABLE:

Available only within the prographic weas served by the Company's Load Management system.

APPLICATION:

To customers receiving service under Rate Schedules GS-1 and GSD-1 who elect to participate in this program, who utilize direct copanism central electric air conditioning and have operating hours that include 3 p.m. EST to 6 p.m. EST a minimum of four weekdays per week.

SERVICE

The same as specified in Rate Schedules GS-1 and GSD-1.

LIMITATION OF SERVICE:

The same as specified in Rate Schofides GS-1 and GSD-1. Central electric air conditioning equipment shall be interrupted at the option of the Company by means of Soul management equipment installed at the participant's premises.

MONTHLY BILL CREDIT

Participants receiving service under this schedule will receive a Monthly Bill Credit of \$2.00 per ten of air conditioning for the months of April = Service. The sin conditioning temper will be calculated by dividing the manuplate BTU ming by 12,000 BTUs per ten. The terming scale of the reseer half-ten to calculate the monthly credit amount.

The total Monthly Hill Credit shall not exceed 40 percent of the applicable Rate Schedules GS-1 or GSD-1 non-fuel energy and (where applicable) Base Domand Charges actually incirred for the month and no credit will be applied to reduce the minimum bill specified on Rate Schedules GS-1 or GSD-1.

INTERRUPTION SCHEDULE

The participant's central electric air conditioning equipment may be interrupted for 15 minutes during any 30-minute period with a cumulative interruption time of up to 180 minutes per day. If this is unable to provide sufficient element reduction to avent an amorphory situation, the equipment interruption may be interrupted for 17.5 minutes during any 30-minute period with a cumulative interruption time of up to 210 minutes per day.

The limitations on interruptions shall not apply during energencies on the Company's system or to interruptions caused by force majours or other causes beyond the control of the Company. The Company at its discretion may also perform interruptions for readiness testing purposes.

(Continued on Sheet No. 8 110)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Second Revised Sheet No. 8.110 Cancels First Revised Sheet No. 8.110

(Continued from Sheet No. R 109):

TERM OF SERVICE

A participant may discontinue service under this Rate Schedule by giving the Company seven (7) days advance notice. If the participant requests to be removed from the program, then the participant will be ineligible to re-participate again in the program for one year (12 months) from the time participation ended.

SPECIAL PROVISIONS

- The Company shall not install load management equipment if the installation cannot be economically justified for reasons such as excessive installation costs, oversized/undersized cooling equipment, abnormal inflication of equipment (including limited occupancy locations), or poorly maintained-equipment.
- Billing under this schedule will commonce upon the installation and completion of the required inspections of the load management againment.
- If a participant has multiple units of central air conditioning equipment, then all must be connected with lead management equipment to qualify for the Monthly Bill Credit. In such circumstances, total tons of cooling equipment will be used to determine the total Monthly Bill Credit.
- 4. Installation of the Company's load management equipment in the participant's facility is the sele responsibility of a licensed, independent contractor or Company representative. The participant agrees that the Company will not be leable for any damages or injuries that may occur as a result of the interruption or autoration of electric service pursuant to the terms of this Rate Schedule.
- 5. If the Company determines that the participant no longer uses the equipment signed up for the Program, or the apparent is disconnected or not communicating, then the Company shall discontinue service under this schedule and has the right, at the Company's sole discretical, to retrain the associated lond management equipment.
- 6. The participant is required to give the Company and the licensed, independent contrastor reasonable access for installing, maintaining, testing and removing the Company's load management opagement, and for verifying that the equipment effectively controls the participant's equipment as intended by this Rate Schedule. Future to provide access will result in the naturalism of participation until such access regented.
- 7. If the Company determines that the effect of equipment interruptions has been offset by the participant's use of supplementary or alternative electrical equipment, then service under this schedule may be discontinued and the participant may be billed for all prior Monthly Ball. Credits received by the participant from an established date upon which supplementary or alternative electroal equipment was used. If such a date cannot be established, then robiding shall be for the Monthly Ball Credits received by the participant for the lesser of the number of econfla receiving service under this Rats Schedule or the provious twelve (12) months. The participant will be ineligible to participant in the program for twelve (12) months. Some the time their participation was terminated.
- 8 If the Company determines that its load management experience on the participant's promises has been rendered ineffective by the use of mechanical, electrical or other devices, disconnection or other interfaceal actions ("tempering") by the participant, then the Company may discontinue their participation in the program and bill for all expenses involved in nanowal of the load management experience, plus applicable investigative charges. The Company may rebill all prior Monthly Bill Croftin received by the participant from an established tempering date. If such a date caused by established, then rebilling shall be for the Monthly Bill Croftin received by the participant for the leaser of the manager of months receiving service under this Rate Schedule or the provious readout (17) months. If the Company temminates the participant, then they will be ineligible to participate in the program for twelve (17) months than their participation was terminated.

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: July 7, 2020

Thirteenth Revised Sheet No. 8.120 Cancels Twelfth Revised Sheet No. 8.120

NON-STANDARD METER RIDER -NSMR (OPTIONAL)

RIDER: NSMR.

AVAILABLE:

In all areas served.

APPLICATION

This Rider is available to outcomers who elect non-standard non-communicating under service in here of the standard communicating smart meter service ("Ope-Out Costomer"). This is an optional Rider available to customers served under a standard or optional rate schedule for which a communicating smart meter is the standard meter service. Customers who full to provide resemble access to premises, to permit replacement of the non-standard non-communicating mater with a standard communicating smart meter, or otherwise prevent replacement of the non-standard non-communicating mater with a standard communicating smart meter shall be deemed to take service under Rider NSMR, provided they are not poblished from doing so pursuant to the "Lambdoon of Service" provision of this NSMR. Service under this schedule shall be provided with a new-communicating meter of the Company's choice.

SERVICE

The same as that specified in the Opt-Out Customer's otherwise applicable rate schedule.

LIMITATION OF SERVICE:

This Rider is available to continues who have not lampered with the electric moter service or used service in a fluidalist or annufactized manner. Additionally, any Customer who has refused or currently refuses to provide safe and reasonable access to their promises to FPL, its employee, or its authorized agents, or has committed an act of violence or threatened an act of violence against FPL, its amployee, or its authorized agents, will be based from untially electing to take service pursuant to this Rider. Any Customer currently taking service pursuant to this Rider who tampers with the electric mater or uses service in a fluidatent or unauthorized material provides and and reasonable access to their permisses to FPL, its employee, or its authorized agents, commits an act of violence or fluidates against FPL, its employee, or its authorized agents, will no longer by eligible to take service pursuant to this Rider.

CHARGES

All charges and provisions of the Opt-Out Customer's otherwise applicable rate schedule shall apply. In addition, customers who electsorvice under this Richer will be charged an Enrollment For and a recurring Monthly Sundange. The Enrollment For consists of an initial lump-sum posturest.

Enrollment Fee: \$89.00 Monthly Surcharge: \$13.00

TERM OF SERVICE

Not less than one (1) billing period.

SPECIAL PROVISIONS

Customers otherwise aligible at premises where FPL has intended to deploy smart meters who have not received a smart meter and have (a) servedy enrolled in the NSMR program during the amellment period and have been deemed to have elected to take the non-standard service useder the optional rate, will have a grace period of 45 days following the initial billing of NSMR charges to contact FPL sequesting cancellation of service under NSMR and accept installation of a standard communicating meter. NSMR charges that have been billied Chroliment Fer and Morthly Surcharge) will be waived after installation of the standard communicating meter made.

A replacement for a new stocked meter may not be smallly evaluable should one copies maintenance. Service cooker this Ricke may require the temporary installation of a standard communicating meter in order to maintain electric service to the premise. Under normal operating-conditions the tase of a temporary standard meter should not exceed one full billing period. If the continuer who is taking service paramet to the NSMR tariff is required to have the standard meter for more than one full billing cycle, FPL will asspend the Monthly Sandarge until a non-standard meter is metalled.

Customers taking service under this Riche relocating to a new premise who wish to continue service under NSMR are required to request new service under the Richer including payment of the Eurodinson Fee at the new premise. Customers who cancel service under this Richer and then later re-enroll for this services at any location would also be required to submit another Eurodinson Fee.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

FLORIDA POWER & LIGHT COMPANY	Original Sheet No. 8.120.1
(Continued from She	et No. 8.120)
RULES AND REGULATIONS Service under this Rider is subject to orders of governmental bodies having Regulations for Electric Service" on file with the Florida Public Service Coschedule and said "General Rules and Regulations for Electric Service" the pre-	manission. In case of conflict between any provision of this

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Twenty Third out h Revised Sheet No. 8.122 Cancels Twenty-Seems Third Revised Sheet No. 8.122

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: CACU-

AVAILABLE-

In all unasserved

AFFLICATION.

Available to General Sproce - Non Demand customers that maintain a relatively constant it Wn usage, and a demand of tess than 25 kW. Eligibility in control to General Service customers whose Maximum &WittPer Service Day, over the current and prior 25 scribbs, is within 5% of their average monthly kWh per service days calculated over the some 24 month period. This is an optional floor Schedule wailable to General Service customers upon request.

SERVICE

Single phase, (6) heate and at any ayasably estanded distribution voltage. Result of service is not permitted becounder.

MONTHLY RATE:

Blue Chargo

\$16-25[72]

Non-Fiel Energy Charges

Base Energy Charge

Author Says per Consum Cone EWh

Sakhisonal Charges

See Hilling Adjournments sortion. Super 56: 8 (00), for additional applicable charge-

TERM OF SERVICE.

Not less than one (1) billing period.

DEFENITIONS:

kWh Per Service Day - the total kWh in billing month divided by the number of days in the billing month.

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month

billing periods Constant Usage kWh. the Maximum kWh For Service Day multiplied by the number of service days in the

stereof billing pount.

(Commund on Stees § 123)

Original Sheet No. 8.123

(Continued from Short 8.122)

SPECIAL PROVISIONS:

Should the customer's Maximum kWh Fer Service Day exceed 105% of the average of the monthly kWh per service days calculated over the same 24-worth period, the account will be transferred and billed under the GS-I Rate Schedule.

RULES AND REGULATIONS

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Fifty-lighth/South Revised Short No. 8 201 Cancels Fifty Seventh/Tighth Revised Short No. 8 201

KESIDENTIAL SERVICE

MADE SCHOOL REST

AVAILABLE

In all seas served.

MPLECADLIN

For service for all discentic purposes in exhibitory metered dwelling usus and in alapieses and tripleses, including the appealably-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for solver to commonly-owned facilities of condominum, accipantive and removement associations as set forth on Solet No. 8.211. Bider CV.

SERVICE

Single phase, of hertz at available standard distribution voltage. Those phase service may be farmined but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one motor. Reside of service is not permitted becomes.

MONTHLY RATE.

Florid (Trionte-

SECUL OF

Non-Fuel Charges.

Base Energy Clargo:

First 1,000 kWh All additional kWh 0.6837.1182 per kWh Lasse 1184 per kWh

Additional Charges

Residential Load Management Program (if applicable). See Sheet No. 8/217
See Hilling Adjustments section, Skeet No. 8/19), for additional applicable charges

Minimum

SC (9) and Plating recovery specifications are complete. \$25.00 piles believe relation to different one complete.

TERM OF SERVICE

Not less than one (1) billing period

RULES AND REGULATIONS.

Service under this actionals is subject to anties of governmental because twing paradiction and to the currently effective "General Rides and Regulations for Electric Service" on the with the Florida Public Service Commission. In case of conflict, between any provisions of this admits and mid "General Rules and Regulations for Electric Service" the provision of this school that apply

based by: Tiffany Cohen, Senior Director, Bagulatory Rates, Cost of Service and Systems Effective: January 1, 2003

First Revised Sheet No. 8.202 Cancels Original Sheet No. 8.202

RESIDENTIAL/COMMERCIAL FIXED RATE

RATE SCHEDULE: FLAT-1

AVAILABLE

In all areas served. Available to existing Fixed Rate customers in the former Gulf Power service area as of January 1, 2022. Will be available to all new enrollments once billing modifications are complete.

APPLICATION.

To customers in good credit standing, who have valid billing information for service pursuant to either Rate Schedule RS-1 or Rate Schedule GS-1 at their current premise for the twelve-month period immediately preceding the offer, excluding temporary service, are eligible to request the FLAT-1 rate.

SERVICE:

Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All service required on the premises by Customer shall be supplied through one meter. Resule of service is not permitted hereunder. Customers with multiple meters on one account or who subscribe to the Non-Standard Meter Rider are not eligible. Customers may not participate in both Food Rate and Eudget Billing.

BILL FORMULA:

Annual Bill = Estimated Annual Base Charge = {[Fistimated Annual kWh X (Estimated Energy cents/kWh + Estimated Billing Adjustments cents/kWh] X (1 + Risk Addet)}

Each Customer's annual hill is specific, or unsque, to that customer.

Monthly Bill - Annual Bill / 12

The Company periodically reviews the routes by which customers' meters are read to ensure they are in line with traffic patterns and efficiency goals. If a customer's neighborhood is reviewed, the date on which the customer's meter is read may change. Should this happen, the customer may see an adjustment in the Fixed Rate amount for the next billing period. This adjustment only reflects a change in the number of days in this billing period and the customer will continue to receive the customer's regular Fixed Rate amount after this adjusted billing.

The customer's actual monthly bill will be determined as set forth above and will not include a separate increase or decrease for the charges that would be applicable for service taken under Rate Schedule RS-I or Rate Schedule GS-I.

DEFINITIONS:

Estimated Annual Base Charge — The estimated monthly customer charge for Rate Schedule RS-1 or Rate Schedule GS-1, as applicable, multiplied by 12.

Estimated Annual kWh — Customer's expected annual energy consumption is calculated based on the customer's historical metered usage adjusted for normal weather and consumption changes in customer behavior.

Estimated Energy cents/kWh - The estimated base rate energy charges for Rate Schedule RS-1 or Rate Schedule GS-1, as applicable.

Estimated Billing Adjustments cents/kWh – Estimated Hilling Adjustment Clause and Storm charges for Rate Schedule RS-1 or Rate Schedule GS-1, as applicable.

(Continued on Short No. 8 202.1)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 8,202.1

(Continued from Sheet No.8 202)

DEFINITIONS (Continued):

Risk Adder – The adder is used to compensate the Company for the risk associated with weather-related consumption as well as the risk associated with the non-weather impacts. This adder will not exceed 5%.

Normal Weather - Based on sessonal heating degree-days and cooling degree-days.

Applicable Removal Charges - Any difference between actual usage billed on Rate Schedule RS-1 or Rate Schedule GS-1, as applicable, and the amount collected under Fixed Rate

TERM OF CONTRACT:

Service under this schedule shall be for a period of not less than one year.

All eligible Fixed Rate offers will be updated with their previous year consumption, and contracts will automatically renew for the following year, unless the outcomer notifies the company otherwise.

A customer who withdraws from the program prior to the end of the 12-month contract period, Applicable Removal Charges will apply.

If a participating customer moves from their current residence before the 12 month Service Agreement period expires, Applicable Removal Charges will apply.

If a customer becomes delinquent in a Fixed Rate payment, the Company will follow standard procedures for Standard Residential Tariff customers: If the customer is disconnected for nonpayment, the customer will be removed from the Fixed Rate program and Applicable Removal Charges will apply

The Company reserves the right to terminate the customer's Fixed Rate program Service Agreement if the customer's total Actual linergy Usage exceeds their Total Estimated Fixed Rate kWh Usage by at least 30% for at least three consecutive months. If the customer is removed from the Fixed Rate program due to excessive usage, Applicable Removal Charges will apply. The Company will notify the customer in advance if they are at risk of being removed from the program due to excessive usage.

The Company shall have the discretion to waive any of the foregoing charges that would otherwise apply as a consequence of significant damage to a Fixed Rate customer's premise caused by a natural disaster or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.

DEPOSET

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Thirteenth Jourtsenth Revised Sheet No. 8.203 Cancels Twelfish Thirteenth Revised Sheet No. 8.203

RENDENTIAL TIME OF USE RILLER WIR-L (CPHONAL)

AUDEN: STRAL

AVAILABLE

in all areas served

APPLEZATION.

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-ownedfacilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8-211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rite Schedule ROC.

SERVICE

Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resalt of service is not permitted hereuraler.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1.

MONTHLY RATE.

All rates and charges under Rate Schodule RS-1 shall apply. In addition, the KTR-1 Have Energy and Fuel Charges and. Creden Billing Adjustments applicable to on and off peak usage shall apply:

Ease Charge

\$6,000.53

KTR Have linergy Charges Credits

Base Energy Charge

On-Peak Périod 12-04412 205c perkWh (MSPeak Period (MG475 595)¢ perkWh

Additional Charges/Credits

See Felling Adjustments section, Sheet No. 8 (18), for additional applicable charges

Minimum

\$25,00 may higher evelopment of Section at expendition and replace

RATING PERIODS

On-Peak

November 1 through March 31. Interalogy through trickey during the from 6 mm 6 mm EST to 10 mm EST and 6 pm EST to 10 pm EST exchaling Throughpuring Day, Christians Day, and New Yorks Day.

April 1, through Octuber 31: Merchys through Friday's design the Investigan 12 nove 887 to 9 p.m. EST excluding. Memorial Day, Independence Day, and Laber Day.

DB-Peak

All other hours.

(Covernal or Sheet No. 8, 304)

First Revised Sheet No. 8.204 Cancel Original Sheet No. 8.204

(Continued from Sheet No. 8 203)

TERM OF SERVICE.

Initial service under this rate schedule shall be not less than one (1) billing period. Customer has the option to return to billing, under Rate RS-1 upon request. However, a contract for not less than one year shall be required to renew RTR-1 billing if this option is exercised. Customer may fulfill this contract by paying to the Company the remaining differential in the Base Charge on Rate Schedules RS-1 and RTR-1 for the balance of the 12-month contract period. This payment may either be in a lamp sum or spread over the remaining months in the contract period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Third Revised Sheet No. 8.211 Cancels Second Revised Sheet No. 8.211

COMMON USE FACILITIES - REDER CU

AVAILABILITY

In all weas served.

APPLICATION:

To provide for the application of residential rates for energy used in the common elements of residential condemniums, residential cooperatives, as well as the common areas of residential homeowners' associations.

LIMITATION OF SERVICE

The Customer must demonstrate to the Company compliance with the following orderia:

Condominium and Cooperatives:

100% of the energy is used exclusively for the co-owners' benefit.

Note of the energy is used in any endeavor which sells or tents a commodity or provides a service for a fee.

Each point of service is separately metered and billed.

A responsible legal entity is established as the customer to whom the Company can render its bills, and econve payment for said service.

Homeowners' Associations:

100% of the energy is used exclusively for the number homeowners' benefit.

Notic of the energy is used in any endeavor which sells or sents a commodity or provides a service for a fee.

Each point of service is separately metered and billed.

A responsible legal critity is established as the customer to whom the Company can render its bills, and second payment for said service.

Mandership in the homeowner's association which controls and operates the common facilities is required as a condition of property ownership in the subdivision, and such requirement arises from restrictions of second which are set out or incorporated by inference on each member homeowner's dead.

Such restrictions require each member homeowner to pay his her proportionate share of the costs of operating and maintaining the common facilities. This obliquation to pay must be enforceable by placement of a lien on the member homeowner's property and by foraclostate for non-payment of such liens.

The homeowness associations are comprised of persons owning configurate lots in a planted development, and the contractly owned facilities are located within the development.

BULES AND REGULATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the comently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this rider and said "General Rules and Regulations for Electric Service", the provision of this rider shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Cancels Original Sheet No. 8213

RESIDENTIAL FLACTURE VEHICLE CHARGENIC STRENGTER SILES SILES

#ACE SUREDULE: #8-1EV

AVAILABLE:

In all territory served. This optional halo ("Rater") is available on a valuatory board to inadequal Contourner who desire at problems to be validated to appropriate the purpose of Served. I through the installation of Company of and operation and material allocates validate flagging appropriate the additional of England Time Bilder shall expens their propriate above the officer of the propriate operated by appropriate the FPSC. Served such that Robert shall continue to be provided assist the forms appointed in Optional Resolvability Defends (Rask-shall Harmes Vetacle Charging Agreement") that is in affect as each atom to be Ricke suppose. No new Agreements may be executed following the optional of this Rider.

APPLICATION:

Service in provided through the installation of Equipment by the Company at the Customer's premise in accordance with Scope of Services set forth in the Agreement. The Customer will have the option to select a Full Installation or Equipment Only Installation Service officing.

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accessible and viable. Service shall be limited to Customers with no delinquent balances with the Company that own and reside in a single-family home or townform with an attached gatage that is a primise already being served at the RS-1 rate schedule. The Company will own, operate and maintain the Equipment for the team of the Agreement. The Company reserves the right to remotely control charging session schedules and/or curtail the energy delivered by the Equipment.

MONTHLY SERVICE PAYMENT:

The Company will design procure, install, own, operate, and provide maintenance to the Equipment included in the Monthly Service Payment. The Monthly Service Payment under this Rides is to addition to the constity follow distinctured under the Cristome's observing applicable rate of public and any other approach observe. The Contorner will have the operation observe that installation or Equipment Only Installation Service observe they the corresponding installation cross are metabled as part of the Monthly Programs Charge. The total Monthly Service Payment to again to the usual Monthly Programs Charge + Monthly 1967 Peak France Charge as follows:

	Feli intalishes	Equipment Drify Initialistics
Stoothly Frontain Charge	\$25.57	518 ()
Mountaly CHI Peak Energy Charges	542-731711	5147-0281
Total Monthly Survins Payment	\$49,4439.19	12.1611.168

For every confunctionary his electric values charging, the following classes entirely shall exply:

EV Lineary Charges Crokes Energy Charge On Peak Period - USFPeak Period

(Communication No. 3.214)

Issued by: Alling Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems
Effective: January 4, 2012.

Original Sheet No. 8.214

(Continued from Sheet No. 8.213)

RATING PERIOD:

On Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thurse-griving Day, Christmas Day, and New Year's Day.

April 1 formult October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day, Independence Ony, and Labor Day.

Off-Peak

All other hours.

METERING:

Sub-motoring at the Level 2 charger shall be performed thereby allowing the Company to perform the electric vehicle charging and all other usage fulling calculations in accordance with the applicable monthly rates.

TERM OF SERVICE:

The term of Service will be set firth in the Agramment. At the end of the term of Service, the ownership of the Equipment shall transfer to the Customer.

PROVISIONS FOR EARLY TERMINATION:

Customer has the right to terminate the Agreement for its convenience upon written notice to Company on at least thirty (30) days prior notice. Termination for will be unressed in accordance with the Agreement.

RULES AND REGULATIONS:

Service under this Rider is subject to orders of governmental bodies having paradiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this Rider and said "General Rules and Regulations for Electric Service" the provision of this Rider shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Second Revised Sheet No. 8.217 Cancels First Revised Sheet No. 8.217

RESIDENTIAL LOAD MANAGEMENT PROGRAM (RESIDENTIAL ON CALL® PROGRAM)

RATE SCHEDULE: ROC

AVAILABLE:

Available only within the geographic arms served by the Company's Loud Management System.

APPLICATION:

To obstitues secriving service under Rate Schulule RS-1 who elect to participate in this program and who stillize central electric air conditioning.

The following electric appliances are digible central air conditioners, central heaters, conventional water heaters (eachides tankless/instantaneous, solar, heat pump, and heat recovery unit water heaters), and ownering pool pumps. All new program perioquants as of October 31, 2020 must include central electric air conditioners. If the participant's system also has a central electric heater, this must also be included. Included included water heaters and swimming pool pumps is optional. Prior program participants' appliance selections and digibility requirements remain unchanged. Periorpants who exit the program and later rejoin will be subject to the participation requirements in effect at their time.

This Rate Schoolde is not applicable for service to commonly-owned facilities of condominum, occipantive or homocomers' associations.

SERVICE

The same as specified in Rate Schedule RS-1.

LIMITATION OF SERVICE

The same as specified in Rate Schedule RS-1. Participant's piermise must be occupied for at least 9 months of the year. The participant-sulcoted electrical appliances shall be interrupted at the option of the Company by monte of lead management equipment installed at the participant's premise.

TERMAN SERVICE

A participant may change (i) their interruption option (from Cycle to Shod only), (ii) the selection of applicances, or (iii) discontinual service under this Rate Schedule by giving the Company seven (7) days advance notice. If the participant sequents to have one or more applicances removed from participation or the program, such applicance(s) will be inedgeble to re-participate again for one year (12 months) from the time participation ended.

MONTHLY BILL CREDIT

Participants receiving service under this Rate Schedule will receive a Monthly Bill Credit as follows:

Appliance	Applicability	Monthly Bill Credit
Central Electric Air Conditioner	Agel - October	\$6.00
Central Electric Heater	November - March	\$2.75
Conventional Electric Water Heater	Year-Round	\$1.50
Securing Pool Pump	-Year-Roand	\$1.50
Prior Forticipants Only (Cycling) - Central Electric Air Conditioner	April – October	\$3.00
- Central Electric Heater	Newternbox - March	\$2.00

The total Monthly Bill Credit shall not exceed 40 percent of the Bate Schodule RS-1 "Base Energy Charge" actually incurred for the month (if the Budget Billing Plan is selected, actual energy charges will be utilized in the calculations, not the levelized charges) and no could will be applied to reduce the minimum bill specified on Rate Schodule RS-1.

(Continued on Sheet No. 8-218)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: July 7, 2020.

Third Revised Sheet No. 8.218 Cancels Second Revised Sheet No. 8.218

(Commund from Short No. 8.217)

INTERRUPTION SCHEDULE:

Appllance	Interruption Schedule
Central Electric Air Conditioner	Up to 180 minutes per day
Central Electric Space Heater	Up to 180 moustes per day
Convention Electric Water Heater	Up to 240 minstus per day
Savirmening Proof Plamps	Up to 240 minutes per day:
Prior Perticipants Only (Cycling Only) - Central Electric Air Conditioner	15 minutes per 30-minute period/ correlative interruption up to 199 minutes per day. If unable to provide sufficient denseal reduction to overt an emergency situation, may increase to 17.5 minutes per 30-minute period / canadative interruption up to 210 minutes per day.
- Central Electric Space Heater	15 manutes per 30-minute period/correlative interruption up to 180 minutes per day

The limitations on interruptions shall not apply during emergencies on the Company's system or to interruptions caused by force majerare or other causes beyond the control of the Company. The Company at its discretion may also perform interruptions for readiness testing purposes.

SPECIAL PROVISIONS

- The Company shall not install load management equipment if the installation cannot be economically justified for reasons such as excessive installation costs, oversize/burdenized heating or occling equipment or abnormal attitization of equipment; (including vacation or other limited occupancy residences).
- Ililing under this Rate Schedule will commence upon the installation and completion of required impections of the load management organisms.
- If a customer has multiple arms of the same appliance type than at least two must be commeted with load stampersont equipment to qualify for the Monthly Bill Credit attributable to that appliance type. In such circumstances, only a single Monthly Bill Credit for that appliance type will be applied per premise.
- Installation of the Company's load management equipment at the participant's premise is the sole responsibility of a licensed, independent contractor or Company representative. The participant agrees that the Company shall not be fisible for any damages or injuries that may occur as a result of the interruption or restoration of electric service parameter to the terms of this Rate Schedule.
- 5 If the Company determines that the participant no longer uses one or more of the appliances signed up for the program, or the equipment is disconnected or not communicating, then the Company shall discontinue the associated Monthly Bill Coolins and has the right, at the Company's sole discontion, to remove the associated lead management againment.
- 6. The participant is required to give the Company and the licensed, independent contractor reasonable access for installing, maintaining, testing and removing the Company's load management equipment, and for verifying that the equipment effectively controls the participant's appliances as intended by this Rate Scholule. Failure to provide access will result in the removal of the affected appliances from the program or full participation termination until such access is granted.
- 7. If the Company determines that the effect of equipment interruptions has been effect by the participant's use of supplementary or alternative electrical equipment, then service under this Rate Scheckile may be discontinued and the participant billed for all prior Monthly Bill Credit recovered under this Rate Scheckile form an established this upon which supplementary to alternative electrical apartment was used. If such a date carnot be established, then retailing shall be for the Monthly Bill Credits received by the participant for the lesses of the number of months receiving service studes this Rate Scheckile or the precious twelve (12) months. The participant will be inclusible to participate in the program for twelve (12) months from the time their participation was terminated.
- 8. If the Company datermines that its load management accupance at the participant's promise has been rendered ineffective by mechanical, electrical or other devices, disconnection or other intentional actions ("temperage") by the participant, then the Company may discontinue their participant on in the program and bill for all expenses involved in removal of the load management equipment, plus applicable investigative charges. The Company may robal all prior Monthly Bill Credits received by the participant from an established tempering date. If such a date cannot be established, then rebilling of the Monthly Bill Credits shall be for the loader of the marber of months receiving service maker than Rate Schedule or the provious molye (12) months. If the Company terminates the participant, then they will be ineligible to participate in the program for twelve (12) months from the time their participation was terminated.

Issued by: Tillany Cohen, Director, Rates and Torills

Effective: July 7, 2020

Thirty-Nanth or noth Revised Sheet No. 8.310 Cancels Thirty-Flighth Nighth Revised Sheet No. 8.310

GENERAL SERVICE LARGE DEMAND

RATE SCHOLLING CESTELL

AVAILABLE

he all womserval.

APPLICATION:

For electric service payabod for control service is industrial leafung, power and any other purpose to any Customer with a measured demand of at least 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may order an agreement for service and/or this Kain Schedule-based on a Domand Charge for a manifester of 500 kW.

BUSINE

Single or their place, of furty and at any available mentant distribution voltage, All service support on previous by Contents shall be founded through our mater. Rough of service is see parasital businesses.

MENTHLY RATE

Bare Charge:

\$33 MH2 40

Domand Charges

Day Desard Charge

\$17 WILLIO DES KW of Decound

Sea-Feel Storgy Chargos:

Bow Energy Charge

1-84613556 per kWh

Additional Charges:

See Billing Adjustments seption, Short No. 8 030, for additional applicable charges

Mayment The Base Charge plus the charge for the currently effective Base Demand For those Charges with a Demand of Jam than 500 kW who have entered at agreement for service suchs this educible, the micrimum charge shall be the Base Charge plus 500 kW areas the Base Demand Charge, therefore the introducing in Soci-12-120, 889 pt.

DEMANDE

1

The Dimard in the kW to the named whole kW, as determined from the Company's matering equipment and systems, for the 30ments period of Costomer's greatest use sharing the mouth as adjusted for power factor.

TERM OF SERVICE.

Not less than one year.

BULES AND REGULATIONS.

Service under this schedule is subject to orders of governmental bodies having parisdiction and to the currently effective "General Rules and Regulations for Electric Service" on tile with the Florida Public Service Commission for the case of conflict between any provision of the schedule and with "General Rules and Regulations for Electric Service" the provision of the schedule shall apply

Isomed by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2023

First Revised Sheet No. 8,311 Cancels Original Sheet No. 8,311

ELECTRIC VEHICLE CHARGING INFRASTRUCTURE RIDER TO GENERAL SERVICE LARGE DEMAND (OPTIONAL PILOT PROGRAM).

RATE SCHEDULE: GSLD-1EV

AYAILABLE:

In all areas served. Service under this rider shall terminate five years from January 1, 2021, unless extended by order of the Florida Public Service Commission ("FPSC"), or terminated earlier by the Company upon notice to the FPSC.

ASSESSCATION:

For electric service required for the purpose of general service or industrial public electric vehicle charging with a measured demand of 500 kW and less than 2,000 kW. Eligible charging installations must be accessible to the public for commercial or general use.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises for electric vehicle charging will be furnished through a dedicated meter.

MONTHLY RATE:

All rates and charges under Rate Schedule GSLD-1 shall apply.

DEMAND:

The Demand is the kW to the morest whole kW, as determined from the Company's matering equipment and systems, for the 30-minute period of Customer's greatest use during the month is adjusted for power factor. In no month, shall the billed demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict, between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Coben, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Forty-First Funtantia Revised Sheet No. 8.320 Cancels Thirty-Namh Fortieth Revised Sheet No. 8.320

CENERAL SERVICE LABOR DEMAND - TIME OF USE (IDPTIONAL)

BATE SCHEPARA (OSLDE-)

ARABAMA

hall account of

APPLICATION:

For electric service copared for general service or industrial lighting, power and any other purpose to any Cantonia with a measural demand of at least 500 kW and less than 2,000 kW. Contention with demands of the flow flow 500 kW easy or or or appeared for service under his aduction of on a Domaid Charge for a minimum of 500 kW. This is an optional one available to General Service Large Domaid. collection specify part subjects availability of memo-

SERVEL

Single or three phase, 60 horte and at any available standard distribution voltage. All service required on promises by Contracts shall be family of flamight one mater. Reside of service is not permitted behander.

MONTHLY RATE

These Charge:

\$89,000 60

Demost Charges

Base Demand Charges

\$4344(), ii) per kW of Densed occurring during the On-Fusk period.

Maximum Demand Charge:

52" 45 '92 per EW of Maximum Domand

Non-Fact Laugy Chieges

On-Pask Paried Roles 2144 perkWh

Off-Frak Period

Base Every Chape

PWP.

5-3281, 1134 per

Addronal Chinges

See Billing Adjustments section. Sheet No. 8 (89), for additional applicable charges.

Minimum. The flase Charge plas the charge for currently effective three Distances. For those Continues with a Distances with a Distance of him than 500 kW who have emerged as agreement for service make this schedule, the manners sharp shall be the flase Clarge plan 600 kW. times the Base Common Charge, Boreline the protection charge is \$6,100.326, 191.00

RATING PEREXDS:

On-Peak:

November 1 through Merch 31: Mendeys through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST encloding Thinkagiving Day, Christmas Day, and New Your's Day.

April 1 Broads October 31: Mondays through Findays during the hours from 12 noon EST to 9 p.m. EST excluding Memoral Day. Independence Day, and Labor Day

All other brane

0/00mount my \$5pm 50 8 5711

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems. Effective: Among to 2022

Third Revised Sheet No. 8.321 Cancels Second Revised Sheet No. 8.321

(Command from Short No. 8 320)

DEMAND

The Demand is the kW to the reserve whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the rescret whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Contorner's greatest use during the month as adjusted for power factor.

TERM OF SERVICE

Not less than one year.

RULES AND REGULATIONS

Service under this schedule is subject to orders of governmental bodies having priorition and to the currently officeive "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission in case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Forty-Sound Chird Revised Sheet No. 8.330 Cancels Forty-HandSecond Revised Sheet No. 8.330

CURTAINABLE SERVICE

(Clean Schold)

BATH-SCHEDULES CS.L.

AVAILABLE

by all mession vide

ARRECATION.

For any general service or unknown Carlower who qualifies for Rate Schedule CSLD-1 (500) W = 1,000 kW), will certain this December 200 kW or more upon vegees of the Carpary than time to time, and are of hearings, 2018 was taking across or all the schedule. Commerce with demands of all least 200 kW but less than 500 kW may enter an agreement for stress under the fact behalf a based on a Demand Charge for a remainment of 500 kW.

SERVICE

Single or fine-phase, no hear and at any available sunder distribution voltage. All service requires on previous by Camoner shall be farraded through our moter. Reside of service is not permitted because.

MONTHLY KATE

Shee Charge \$1+1-1+118.20

Demant Charges

Base Demand charge \$43,5413 on per kW of Demand.

Non-Fiel Energy Charges

Base Energy Charge 4-8-801 0552 perkWh.

Additional Clargos:

See follow Africations section, Story No. V. (190, for additional applicable charges

Management The Bases Change plot the change the the camerally effective Bases Demand. For those Continuous with a Demand of Tiest State 500 kW who have presented an agreement for vertice under this activities, the minimum change shall be the Bases Change plus 500 kW times the Bases Continuous change, therefore the management bases to \$4.00 km (\$1.00 km).

CANCAUMENT CREDITS:

1

A country work of (\$2.452.20) per UV is allowed based on the cancer New Front Demand. The Continues has the option to cross the front Demand rose during the wind funder (12) morels proved. The output to the Toroi of Senters and/or the Previous for Early Termination, a charge to the Front Demand rate; be made provided that the replace also not decrease the total amount of Toroi Demand during the lawsy of (i) the surgings of the provious 12 months; or (ii) the surgings of the number of belong most incidental Europe Schedule.

CHARGES FOR SON-COMPLIANCE OF CURTABASENT DEMAND

If the Costonia reports a higher Donnerl therap the current Catalinent Parasi from the Firm Donnerd, the Castonia will be:

- Restalled at \$1.45,2000 for the prior to months or the number of menths since the prior Cyrtalescent Feriod, whichever is lose, and
- 2. Fillula panelly charge of \$3 ad 1 to \$2W for the corner words.

The AW and the Soft the retailing and peoply charge existing one Assument by taking the difference Subman the postures from the Away the collect Completion of the Paris Demand for a Containing Period.

(Continued in Short No 825) /

Issued by: Tilliany Cohen, Senior Director, Regulatory Rates. Cost of Service and Systems (Affective: January 4, 2022)

Fifth Revised Sheet No. 8.331 Cancels Fourth Revised Sheet No. 8.331

(Continued from Sheet No. 8.330)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS.

When requested to curtual load, customers should reduce their load to their Firm Demand for the duration of the Curtailment Period, except under the following conditions:

- 1. Force Majorre events (see Definitions) which can be demonstrated to the uninfaction of the Company, or
- 2 maintanation of generation equipment which is performed at a pre-amaged time and date manually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of load custalinent, or
- 3. an event affecting local, statu or national security.

If one or more of these exemptions apply, then the Charges for Non-Compliance of Curtailment Domainl will not apply. However, the Customer will be billed, in addition to the normal clasges provided hereunder, the greater of the Company's As-Available linguy cost, or the most expensive among (calculated on a cents per followshif-hour basis) that FPL is perchasing during that period. less the applicable fixed charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC Rule 25-17-9825, F.A.C. If the Company determines that the Customer has stillned one or more of the exceptions above in an excessive manner, the Company will terminate service under this Rate Schedule.

CURTAILMENT PERIOD

All hours established by the Company during a monthly billing period in which the Contorner is requested to contail Demand.

DEMAND

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS:

Force Majorn

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such overto or circumstances may include acts of God, strikes, lockouts or other lathor deputes or difficulties, wars, blockades, insurrectors, note, environmental constraints lawfully imposed by foderal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Demand

The current Demand less the amount of Firm Demand specified below.

Firm Damand

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Demand that will be served during a Curtailment Period.

CUSTOMER RESPONSIBILITY.

The Company will suspent the Customer to custail their load for a one-hour period, once per year, for testing purposes on the first Wednesday in November or, if not possible, at a mutually agreeable time and date, if the Customer's load has not been successfully curtailed during a custailment event in the previous twelve (12) months. Testing purposes include the Customer testing the custailable perion of their load to assure that it does not exceed their contracted firm damand level.

(Continued on Short No. 8 332)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Second Revised Sheet No. 8.332 Cancels First Revised Sheet No. 8.332

(Continued from Sheet No. E.331)

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service tender this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule schold there be decommanded under which the termination of the Customer's participation of the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice. Transfers to a different non-firm service option require 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a firm service option, transfers to a different non-firm service option with any increase in Firm Demand, or termination of service for any other reason shall require three (3) years' notice and he subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schodule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schodule or the Agricument for Custallable Service. Prior to any such termination, the Company shall notify the Customer at least namely (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schodule at the end of the 90-day notice period unless the Customer takes measures necessary to aliminate, to the Company's satisfaction, the compliance defliciencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refliess or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schodule and bill the Customer under the otherwise applicable firm service rate schodule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to eogenerate to serve all of the previously custofied Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Custofield Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination if.

- it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic conteffectiveness of the Company's Curtailable Service Rate Schodule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's ceasing operations at its facility (without continuing or establishing similar operations absorber in the Company's service area), or a decision by the Customer to congenerate to service all of the provincedy certainable Domaind and to take interroptible standby service from the Company, or
- e. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Short No. 8:333)

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Cantels Tentile Thirteenth Revised Sheet No. 8.333 Cantels Tentile Thirteenth Revised Sheet No. 8.333

(Consumed from Sheet No. 8.332)

PROVISIONS FOR BARLY TERMINATION (continue):

In the even the Chalcener polys the Charges for fourly Termandron because no explanement Communical is (also available or specified in purighph c, always has the replacement Conformer(s) down (do) become available within two law (12) months from the date of services on sortion that the Rate Schoolable from the date of services on the replacement Conformer will be refuseful all or part of the schoolable from the Conformer will be refuseful all or part of the schoolable from the Conformer will be refuseful all or part of the schoolable from the conformer will be refuseful all or part of the schoolable for apparent to serve these MW dataset any Containment from the which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service.
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm domand on the Company's system as those the regimite three (3) yours advance written notice, or
- ii) the Customer transfers the auctivisible demand portion of the Customer's land to "First Demand" or so a form service rate schedule without growning at least three (3) years advance written notice.

Hism the Visiomer will be

- 1 rebilled under the otherwise applicable from service rate schedule for the shorter of (a) the paser thiny-wise (36) months during which the Contoner was billed for service ander this Rate Schedule, or (ii) the number of months the Contoner has been billed under this Rate Schedule, and
- 2 belled a penalty charge of \$4.86\) 44 per kW times the number of months rebelled in No. 1 above times the highest custoffed Demand occurring dating the current proud or the prior finity-six (26) months.

RHILES-AND REGULATIONS

Service under the Rule Schedule is subject to order of you encounted busines having purelless on oil to the convertly offsettors. "General Rules and Regulations for Electric Service" on file with the Electric Service Communication of conduct between any provision of this Rule Schedule and mid "General Rules and Regulations for Electric Service" was provision of this Rule Schedule and mid "General Rules and Regulations for Electric Service" was provision of this Rule Schedule with apply

Forty-binst Second Revised Sheet No. 8.349 Cannote Furtherh Party-First Revised Sheet No. 8.349

(DRYALLARLE SERVICE - TIME OF THE (OPTIONAL) (Closel Schedule)

BAYE SCHEDULE: 7207-2

AVAILABLE

to all woo service.

APPLICATION:

For any general service or inchannel Contorner who qualifies for Baile Schmidt (38.15-1 [500 kW = 1] 990 kW) will curred this Exement by 200 kW or mine require open request of the Company form time in time, and as of Juntary #, 2018 was taking coming present to this schedule. This is an opposed Rate Schoolide available to Carnellable General Service Contorners upon request. Contorners with demands of at least 200 kW tool less than 500 kW may criter as approper for a revision takes this Rate Schoolide based on a Demand Charge for a minimum of 500 kW.

SERVER

Single or their phase, for heat; and at any available distribution standard voltage. All survice empared on premises by Continues shall be flameshed through our state. Menale of service is self-permitted becoming

MONTHLY RATE:

Hew Charge: \$494.41(18.20)

Demed Charges

Herr Demand Charge 342.64 (23) per kW of Domest occurring through the On-PeskPeriod.

Manimum Demont Charge, \$4,500 To per LW of Manimum Personal.

Non-Faci Energy Charges Des Park Person Unif-York Person Labor 175-49 per hWh Labor 1734 per hWh

Additional Charges:

See Billing Administrative section. Sheet No. 8.030, for whitehold opposite courges.

Auminum The Base Change plus the change in the controls effective flow Demand. For those Continues with a Demand of the Stan 100 kW who have entered an agreement for aspitus ranks the schoolse, the maximum change shall be the lines of home pair 500 kW times that Demand Change, Sometime the transfer of No. 51 and 52 and 52

RATING REPORTS

Cin-Posk:

Scientifics & Hannich March 21. Moretayn through Firstleys though the terms from 6 a.m. EST to 10 a.m. EST and 0 p.m. EST to 10 p.m. EST cooleding Thinking young Play. Clipterma Lary, and New Yorks Day.

April 1 Technic Skipber 31. Mondays through Forkers through the bown from 12 payers ESF to 2 payer ESF molecular Day, and Lobertius.

(BEPink

All letter books

(Comment of Street for 8:341).

Twentieth Tuenty First Revised Sheet No. 8.347 Cancels Sinstearth Toyotteth Revised Short No. 8.341

(Command from Short No. R. 1-E)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS.

When requested to cartail load, obstomers should reduce their load to door From Demond for the duration of the Curtailment Period, except undarthe following configure:

- Force Miljonar reports (see Defautions) which can be dispossed to the ameliance, of the Company, or
- maintenance of generative apagement which is performed at a pro-unusgothere and data certailty agreeable to the Company and the Contours and whole is precisary for the Contour's project extrator of lead surfadount, in
- an eyest affecting local, stars or national separty.

If one or now of those exemptions apply, then the charges for Noor-Compliance of Containing District will not apply. However, the Customer will be billed, in addition to the normal charges provided because, the genera of the Company's As-Available Energy uses, or the most composers energy icalculated on a comp per hill-west-from body that FPT, in parchasing change that period, less the applicable ted charge. As Available Energy cost is the cost educated by Schedule CCG-1 in accordance with JPSC Rule 25-17 (925). If A.C. II the Company (Adomnius that the Cardenser has sufficient one of more of the exceptions above in an exception memory, the Company will sometrastic service rander this Page Schoolds.

CURTAILMENT CHEDITS

A recently credit of (\$2-142.29) per kW is allowed touch current Non-Time Demand. The Contenue has the region to revise the Figure Demand once storing the trend twelve (12) mostly period. Throuter, solved to the Form of Service and/or the Postsons for Early Termination, a marge to the Firm Demand may be made provided that the revision stors not decrease the total amount of Non-Firm Demand. during the leases of (ii) the everage of the provious 12 strenths; or (ii) the average of the trapher of billing months under the Faste Schedule.

CHARGES FOR MON-COMPLIANCE OF FURTABLARY DEMAND.

If the Contenue records a higher Dominal during the country containment period than the contracted maximum Acronni, then the Contenue.

- Rubilled in \$2.457.20 kW for the prior 35 morella or the market of morella uses the prior containment period, whenlesses in
- Billied's penulty charge of \$4.004 EW for the current month.

The kW used for both the retricting, and penalty charge calculations is determined by taking the difference between the assumant during the current Curtailment Penalt and the Front Demand for a Custailment Penalt.

LURYAR ARBOT PERSON

All levers established by the Company thing a secrebly billing period in which the Costomer is requested to oursal Demand.

DEMAND.

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

Maxicoan Denutal is the kW to the nearest whole kW, as determined from the Company's motoring equipment and systems, for the 30minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS.

For the purposes of this extentials from Abiginary mantes orange and within the transport to control of the Gastynez affected and not caused by the naphystate or lack of this disposes of the Character Such oversays constructed over may include acts of Carl, state, includes, incorrections, then, provincemental accommon lawfully argued by federal, state, or local governmental bodge, explosions, firm, floods, lightness, wind, accidents to exageness or mechanics, or similar occurrences.

New-From Demaid

The sustess Demandation the arrays of Farm Departs spended below

The contracted monapers demand level to which the Contemp operator certail as specified in the Castrater's Agreement for Containts Service. This is the measurement of the Commun's Domark has well be served sharing a Cartadium Fornal

(Contrassid on Sings No. 8.342)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 1651

First Revised Sheet No. 8.342 Cancels Original Sheet No. 8.342

(Continued from Short No. 8.341)

TERM OF SERVICE.

During the first year of service under this Rate Schodule, the Customer will determine whether or not this program is appropriate for the Outcomer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company-will continue to provide and the Customer will continue to take service under this Rate Schodule for the left of the generating nut which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer's participation or the Company's efforting of the Rate Schodule students of curvamentances under which the termination of the Customer's participation or the Company's efforting of the Rate Schodule indexined.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer open written notice. Transfers to a different non-firm service option require 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a firm service option, transfers to a different non-firm service option with any increase in Firm Demand, or termination of service for any other reason shall require three (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three

(3) years written notice prior to assuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Custallable Service. Prior to any such termination, the Company shall notify the Customer at least minety (90) days in advance and discribe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period tailors the Customer takes measures reconstry to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Cestiquity. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer nither refuses or fails to initiate unit pursue corrective action, the Company shall be entitled to suspend forthwith the mostifyly liding under this Rate Schedule and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other endomers

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cognition to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may luminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination of

- it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the company cost-effectiveness of the Company's Curtailable Service Rate Schodule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schodule is the result of either the Customer's coasing operations at its facility (without continuing or establishing similar operations observing in the Company's service area), or a decision by the Customer to continuing our establishing similar operations observed in the Company, or
- c. any other Customeris) with demand curtailment equivalent to, or geneter than, that of the existing Customeris) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion. Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.343)

Issued by: Tillany Cohen, Director, Rates and Tariffs

Effective: February 13, 2018

Cancels Firewith Dwellin Revised Sheet No. 8,343 Cancels Firewith Dwellin Revised Sheet No. 8,343

(Commed from Sheet No. 8.342)

(NOVINONS FOR BARLY TERMINATION (COMMISSION)

In the event the Customer pays the Charges for Budy Termination because no replacement Customer(s) at (sec) available as specified to paragraph c, showe but the replacement Customer(s) those (do) become available within tisselve (12) months from the date of termination of service under \$10. Sale Schulule or FM. Inter delenance that there is no need for the MW reduction in accordance with the FPS, Custaliable Rate Schedule, then the Customer will be reliabled all as part of the rebilling and possity in preparation in the aminer of MW ideas of the property less the additional cost incurred by the Company to serve those MW therag any Custalianest Persods which may occur before the replacement Customer(s) became available.

Charges for Early Termination:

In the event that

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of sanilar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service.
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - iii) under other cocumistation whose effect would be to increase from demand on the Company's (volume without the required time; (3) years advance written notice, or
- c) the Costomer transfers the curtailable demand portion of the Customer's load to "Fam Demand" of to a few service rate schedule without providing at least theor. (3) yours advance written notice.

they the Changers will be

- (ebilled under the otherwise applicable from service rate schedule for the shorter of (a) the prior thirtysix (36) prouds slowing which the Contorner was billed for service under this Rate Schedule, or (b) the number of morths the Contorner has been follow under this Blaz. Schedule, and
- 2 billed a penalty charge of \$1.501 H per kW times the number of months rehilled in No. 1 above sines the highest contailable Fernand occurring during the current month or the prior there, aix (36) months.

BUILDS AND MEDICATIONS

di.

Service under this item Schedule is subject to (index of governmental badies having providential and to the connection of the resolution of the Connection of the Providential Service Commission to use of worther between any provision of this Kare Schedule and said "Orneral Rules and Regulations for Decision of the grows of the grows and this East Schedule shall apply

Issued by: Tiffany Cohen, Sentor Director, Regulatory Rates, Cast of Service and Systems Affective: January 1, 2012.

United Family Revised Sheet No. 8.412
Caucels Thirty Fried Courth Revised Sheet No. 8.412

GENERAL SERVICE LARGE DEMAND

RATE SCHOOL LINED 2

AVAILABLE

Jin all asses hereof.

APPLICATION:

For elastic arrived topared for governal arrives or inflamed lighting, power and are, other purpose to any Constraint with a monated destinated of 2,000 kW or more. Constraints with demands of last than 2,000 kW may differ an agreement for service sense this scholade based on a domand charge for a manufacture of 2,000 kW.

SHRVITE

Single or three place, 60 letter and at any available standard distribution voltage. All service registed on parameters by Continuer shall be flamilied through one meter. Reside of cervice is port permitted becoming

MONTHLY RATE

Back Chargos.

SERVER 230 SW

Dismont Charges

Base Demond Charge

\$43.64) 1 55 per kW of Dominat

Non-Fact Energy Chargos

David Energy Chicago

A SHALL THE DOT HALLS

Additional Chargos.

Sur Billing Adjustments section, Short No. 8 (190). Se withfineal applicable charges.

Minimum: The Baric Charge plan the charge for the concerns effective base Demand. For those Charge with a demand of less than 2,000 kW who color an agreement for service made this schedule, the noterman charge shall be the Base Charge plan 2,000 kW times the blase Demand Charge, therefore the nominum charge is \$24.000 keV times the blase Demand.

DEMAND:

The Demand is the kW to the reasest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's generature use during the inceth as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND RECELLATIONS:

Service under this schoolde is not governmental design become on to the expensity effective. "Changed hadro and Regulations the United Service" on the total for the change Common in Annual Period between any promotion of this admissional and the control of the promotion of the promotion of the promotion of the such and the standard poly.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 1912

Fortieth Forty-First Revisal Sheet No. 8.426 Cancels Cineta Smith) serieth Revised Sheet No. 8.420

CENERAL SERVICE LARGE DEMAND / TIME OF LISE. VOPTRONALS:

EATE SCHEDALE DISCOLO

AVAILABLE

le ill issuesend

APPLICATION.

For electric service required for general service or relating better, present and any other purpose to any Customer who has established a managed descript of 2,000 kW or more. Commany with demands of less than 2,000 kW may other un agramment for service under the schedule bised on a firmunal charge for a management of 2,000 kW.

SERVICE

Three places, 49 hirts, and its any available stimulant definitions vallage. All correct expected on promote by Costomer shall be harminal through one trans. Reside of service to not pressented becarving

MOSTHLY BATE

Base Clinter: ATMINISTED BY

Demest Charges

Base Demand Charge \$43430(2.99 per kW of Dimursk occurring thorng the On-Pask Person.

Maximum Demand Chierry \$6-440.62 per RW of Maximum Demand.

Non-Feel Energy Charges

On Find Period

3.5452 Tilly per kWS. Baw Energy Charge

Off-Pear Period (-244) 334c per LWh

Additional Charges:

See Hilling Adjormants source, Sheet Yor & OW, for additional applicable charges.

Manager The Base Charge place the charge for the convertly effective Place Demond For those Charge rate with a demond of Law than 2,000 kW who have entered an agreement for service tasker lies acholitic, the marrows charge shall be the Base Charge plus 2,000 kW sones the Base Damand Chargo, therefore the maximum charge is \$24,000.0426-256.87

MATING PERIODS:

Control

November 1 through March 31: Mondays through Fridays during the bown from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thanksgroug Day, Christmas Day, and New Yoar's Elay

Armil I through October 31: Mondays through Fridays throug the hours from 12 noon EST to 9 p.m. EST excluding Memorial Day. Independence Day, and Labor Day

OfFPak:

All other hears.

(Commutate Short No. 3 42) (

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective Amounty L 2022

Seventh Revised Sheet No. 8.421 Cancels Sixth Revised Sheet No. 8.421

(Continued from Short No. 8.420)

DEMAND:

The Demand is the EW to the marrest whole EW, as determined from the Company's metering equipment and systems, for the 30minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Demand is the kW to the meanest whole kW, as determined from the Company's metoting equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE

Not less than one year.

BULES AND REGULATIONS

Service under this selectair is subject to orders of governmental bodies laying jurisdiction and to the currently effective "Central Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Cancels Twenty - Dorell worth Revised Sheet No. 8.425 Cancels Twenty - Dorell worth Revised Sheet No. 8.425

HEART DAILT FACTOR - TOTAL OF USE

BATE SCHEDULE HEAT

AVAILABLE

in all areas usered.

APPLICATION.

For decine server required for person server or undertail lighting power and any other persons with a managed Demand of 25 kW or many. This is an opposed one whether which the persons reference encoderate the GSD-1, GSD-1, GSD-11, GSD-11,

SERVER

Suggle or three phase, 60 here and at any available standard distribution voltage. All service sequend on premises by Customer shall be flamished through one mater. Result of service is not permaned becoming:

MONTHLY RATE:

Arisaad Maximum Dennied	32.400 FM	MLFT-2 500-1,999AW	LECT-3 LEGG EW or groups
Base Charge	\$24 (730.3)	14237(80	\$240 +1250 20
Denned Charges On-Pask Demond Charge	\$12.50[3.4]	\$12.32]4.30	31343/301
Manneso Demand Charge	13-412-78	4500007	85.00 (to
Non-Oarl Energy Charges			
On-Peak Penint per kN/h Off-Peak Penned per kN/h	1-3-41-367#	4-4-38/, 253V 4-4373, 240w	= 010]_078e

Additional Charges:

Soc Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum Charge: The Bose Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Pook:

Nevember 1 Brough March 21: Mosdays through Fridays during the boars from 6 a.m. EST to 10 am. EST and 6 p.m. EST to 10 p.m. EST excluding Thankspiring Day, Christmas Day, and New Year's Day.

April 1 through (Nobley 3): Mondays through Finders during the boars from 12 moon EST to 9 pain EST excluding Monarch Lay, Independence Tay, well about they

DEPIS.

All other hours.

(Cantinged in Short No. 8 (200)

First Revised Sheet No. 8.426 Cancels Original Sheet No. 8.426

(Continued from Sheet No. 8.425)

MAXIMUM DEMAND

Maximum Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-ments period of Contorna's greatest use during the month as adjusted for power factor.

ANNUAL MAXIMUM DEMAND:

Annual Maximum Demand is the highest monthly Maximum Demand recorded thiring the last 12 months.

ON-PEAK DEMAND

On-Peak Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30 mainte period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor.

TERM OF SERVICE

One year from the most recent Maximum Demond that qualifies for service under this Rate Schodule.

BUILES: AND REGULATIONS:

Service under this Rate Schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provisions of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provisions of this Rate Schedule shall apply

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Thirty-SettleSeventh Heysted Short No. 8 432 Cancels Thirty-Fills Sixth Revised Short No. 8 432

CERTAILABLE SERVICE COPTIONALS (Classification)

BATESCHEDULE CD-2

AVAILABLE:

Real supported

APPLICATION:

For any passed survice in unhanted Continue when qualifies for Nate Scientific CSCD-2 (2,000 kW and shows) will created by 200 kW or more upon separated of the Company form time to time, and or of naturally 0, 2018 was belong service passes to the attacked. Can make with describe of Loss than 2,000 kW may mile an Agreement by service under the reliefuld based in A Demand Charge for a command of 2,000 kW.

SORVEY

Singly or three place, 60 barts and at any available standard distribution voltage. All service regional on provious by Contenue shall be formated through one mater. Reside of service is not portated torousis.

MONTHLY KATE.

Base Charge: \$5945.30(8), (3)

Danual Chages

Base Operand Charge: \$15.42 (1.65 per kW of Demand

Non-Fael Energy Chargon

Base Energy Charge Library 1936 per KWIs

Additional Charges

See Billing Advantures section, Start No. 8050, 6x shifteend applicable charges

Margoner: The Biss Charge plus the charge for the currently effective Biss Domand For Biss Casterpers with a Demand of loss than 2,000 kW who exist an agreement for arrive under this schickle, the parisment charge that he the Basi Charge plus 2,000 kW transition between the Biss Domand Charge, therebye the maximum charge is \$3,000 kW transition for the Biss Domand Charge, therebye the maximum charge is \$3,000 kW transition.

CURTALANSI, CREDITS

A merily train of (N=0, 1) per LW is allowed in the carnet Non-Franch The Contents has the epison is series the Euro Dominel ones during the notal feather (12) means period. Thousafter, subject to the Flore of Service and/or the Oscillator for Europe Flore Formation, a change to the Flore I meand may be made provided that the revision does not decrease the Mail assemble for Flore Flore Dominal during the Inner of (i) the sequence of the provided that the revision does not decrease the Mail assemble made that flore for the Inner of (ii) the sequence of the manther of billing metrils made that flore for the flore for the Inner of (ii) the sequence of the manther of billing metrils made

CHARGES FOR NORKHWIRLIANCE OF CURTABLISHOP DEMAND.

If the Continue revenils a legiter Deposed during the current period than the Firm Demand, then the Continues will be

- Retailed & \$2.072.2) VW for the prior 3n member of the member of secrets saws the prior Camalisant Pursos, Wangever is less, and.
- Unfiel a possity charge of \$4-454 TO KW for the covered month.

The EW med for both the retailing and prodity charge calculation is determined by being the difference between the innormal Lemma Burnel Burnel Deviation Period and the context of Period and Deviated Burnel Burne

IC orthogold on Manif No. 8 4331

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 4, 2022

Fourth Revised Sheet No. 8.433 Cancels Third Revised Sheet No. 8.433

(Continued from Short No. 8.432)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to eartid lead, endomors should ruface their lead to their Fern Damard for the danation of the Curtailment Period, except under the Sillowing conditions

- 1. Force Majorare events (see Definitional which can be demonstrated to the satisfaction of the Company, or
- maintenance of generation ograpment which is performed at a pre-unranged time and date mutually agreeable to the Company and the Customer and which is necessary for the Customer's implementation of lead cartallment, or
- 3. un event affecting local, state or national acousty.

If one or more of these exemptions apply, then the charges for Non-Compliance of Curtalment Demand will not apply. However, the Company will be billed, in addition to the normal charges provided horsender, the greater of the Company's As-Avadable Energy cost, or the most expensive energy (calculated on a cents per followate-loan base) that FPL is pseclasing during that period, less the applicable find charge. As-Avadable Energy cost is the cost calculated for Schedule CCG-1 in accordance with FPSC Rule 25-17/0825, FAC. If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive matter, the Company will terminate service under this Rute Schedule.

CURTAILMENT PERIOD

All hours established by the Company during a monthly billing period in which the Customer is requested to cartail Domand.

DEMANDS

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

DEFINITIONS.

Force Majeure

For the purposes of this schedule Force Majoure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of dee difigence of the Customer. Such events or circumstances may include acts of God, strikes, locksouts or other labor disputes or difficulties, was, blocksdos, insurrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to equipment or machinery, or similar occurrences.

Non-Firm Domand

The current Demand less the amount of Firm Demand specified below.

Firm Demand

The contracted macanam demand level to which the Customer agrees to custail as specified in the Customer's Agreement for Contailable Service. This is the maximum amount of the Customer's Demand that will be served during a Custolinest Period.

(Continued on Short No. R 434)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

First Revised Sheet No. 8.434 Cancels Original Sheet No. 8.434

(Continued from Sheet No. 8 433)

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be carcumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice. Transfers to a different non-firm service option require 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a firm service option, transfers to a different non-firm service option with any increase in Firm Demand, or termination of service for any other reason shall require these (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Cotepany may terminate service under this Rate Schedule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least minety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable fam service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rehilled as specified in Charges for Early Termination if:

- it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Costomer's ceasing operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- c. uny other ('ustomer(s)) with demand curtailment equivalent to, or greater than, that of the existing ('ustomer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

(Continued on Sheet No. 8.435)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: February 13, 2018

Hartenikh warteenth Revised Short No. K 435 Campels Frantish Thirte carb Servised Short No. S. 435

(Continued from Steet No. 8.434)

PROVINGING FOR EASILY TERMINATION (composed):

In the event the Customer pays the Charges for Burly Termination because in replacement Customer(s) in (arc) wouldn't in precision in paragraph c. above, but the replacement Customer(s) does (do) become available within twelve (1.2) months from the date of termination of service under this Rate Schoolale or VPL later determines that there is no read to: the NW reduction in approximate with the FPL Customer label. Schoolale, then the Customer will be refunded all or part of the rebilling and penalty in proportion to the amount of MW obtained to replace the limit capacity less the additional cost incurred by the Company to serve those MW during any Customer(s) became available.

Charges for Early Termination:

In the event that

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service.
 - i) at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - (ii) and other treamstances whose effect would be to increase film demand on the Company's system without the require three (3) years of varie written notice, or
- the Contenue transfers the containing demand persons of the Contenue's Load to "Furn Treatmed" or to a form service rate schedule without providing at least three (3) years advance written nonce.

then the Clustomer will be

- (ebsided under the otherwise applicable tinti service rate schedule for the aborter of (a) the prior thinty- are (36) months throng which the Contoner was billed for service under this Role Schedule, or (b) the number of months the Contoner has been hilled under this Role Schedule, and
- belief a penalty charge of \$4.001.30 per kW times the number of months rehilled in No. 1 above times the both-of currant-life Demand occurring during the current month or the prior there are (16) months.

RULES AND REGULATIONS

Service under this Rate Schedule is subject to order of governmental bodies having by indiction and to the committy effective "General Rules and Regularizate for Electric Service" on the was the Electric Service Committee that the Electric Service of the Rate Schedule and and "Ormenal Rules and Regularizate for Electric Service" on pice or an of mis Rate Schedule shall apply

Issued by: Tiffany Cohen, Seinor Director, Regulatory Rates, Cost of Service and Systems lifteribe: January 1, 2021

Forty-Fusi-Second Revised Street No. 8,440 Causely Ferticals arts First Revised Sheet No. 8,440

CONTAILABLE DESCRIPTION OF USE

(Ekwat Schulde)

NATE SCHEDULE COSC

AVAILABLE

In all most torvist.

APPLICATION

For any gament service or indicated Coscomer wise qualifies for their Solunteit USLOT-1 (2,000 kW and above) will consider the Domain's 200 kW or more upon request of the Company from time as time, and as of forward 2,200 km as taking service parameter this schedule. Costomers with domaids of the Ban 2,000 kW may enter an appropert for service coder this schedule based on a Domaid Charge for a minimum of 2,000 kW.

MENNET

Single or three phase, 65 lepte and at any available similard distribution relings. All service reparred on permises by Customer shall be formation through one mater. Results of service is not permitted horizontal.

MORTHLY RATE

Base Change

STATISTICS IS

Deniest Charges

Best Desend Charge

\$12.62 12.65 per kW of Deniand occurring during the Co-Paul.

Period

Maximum Demand Charge:

Street, or per kW of Maximum Derseed.

Non-Fact Plants Charges thee Energy Charges

Co-Fool Faire!

Off-Past Perusi and the periods

Adational Charges

Sex falling Adjustments section, Short No. 8 030, for undermit applicable charges

Suppose: The Base Chargo plus the charge for the converty effective into Domaid. For those Contracts with a United of the start 2,000 kW who have grained an agreement for service packet this solubide, the minimum image shall be the flow Chargo plus 2,000 kW stores the Base Domaid Chargo, therefore the normal charge is \$20 at \$27 at 1 ft.

BATISG PERCOS

1

On Bink

Scorpins 1 through March 31. Moreous through Festive during the boson from 0 a.m. ESE to 10 a.m. EST and 0 p.m. ESE to 10 p.m. ESE containing Thinkmorning Care. Challenger March Ling.

April 1 through Chrosco 21. Messen, a through Fridays driving the June 12 to on 157 to 5 p.m. 157 continhup bloom and Labor Cay.

Independence Cay, and Labor Cay.

CSFP-at-

All otted boars

III Indooral revision his feature

Issued by: Fiffany Cohen, Semor Director, Regulatory Rates, Cost of Service and Systems Effective: Jenuary 1, 2021

Twenty ThirdFourth Revised Sheet No. 8.441 Canach Twenty Second Diard Revised Sheet No. 8.441

(Commod from Short No. E 440)

INDVESTOR FOR EXCRAY USE DURING CURTAILMENT PERIORS.

With papertial to come hard, continues doubt soles from how their time thereign for the theaten of the Contained Fund, except materials delivering conditions.

- Verot Klapeze regres (see Definitions) which can be development to the substitution of the Company, in
- maintenance of generation apapears which is preferred in a pre-tenanged time and that createdly agreeable to the European and the Continuer and which is revessory for the Contenants implementation of lead cartainment, or
- 5 on event offerting local, state or national security

If one or more of these example on equity, then the charges for Non-Complance of Curtainness between the Company's As-Available Energy root, or the proster of the Company's As-Available Energy root, or the most expensive energy technical on a const per biber at above that FFL is purchasing that in the dependence of the greatest energy technical on a const per biber above to see that FFL is purchasing that in the provide the greatest in the constrained for Schedule CV.G. I or accordance only FFSC take 15-17 (825, F.A.C. If the Company determines that the Cartaines has intilized not on more of the purchases between in an expensive matter, the Cartaines will termine that the Schedule.

CURTAGAIENT CREDITS

A monthly country of \$10.000 (1) per kW is allowed based on the country him formed that the Construct has not option to transit the Fermi Demand oracs during the fermion while \$120 minute period. Thereafter subject to the Term of Service and/or the Presidence for Early Terminations, a change to the Perm Consent may be made provided that the revision does not decrease the total one and of West Franch Demand through the Immage of \$10 the average of the provises \$12 months, or (a) the average of the reservor of belong northin tender this time.

TRABBUS FOR HON-COMPLIANCE OF CURTAILMENT DEMAND.

If the Contener records a higher Distured sharing the current containment period than the Term Connect, their the Contener well be:

- Robified at \$2.472.21/4 Wife the prior Version of the regular of movies area the prior Contributed Version Machineria.
- Réferé à pinultre charme of \$4.42(27) kW for the coarses transmit

The LW worlder both the reletting and possing charge calculations is determined by balling the difference formant the maximum Tarminil thing the control Custalment Ferred and the Farm Descend for a Cornalment Ferred.

CURTAMASENT PERCO.

All hours established by the Company sharing a monthly billing period in which the Contorner is requested to outself Demand.

DEMAND:

The Dursand is the kW to the nearest whole kW, as determined from the Company's moturing equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Frak periods during the month as adjusted for power factor.

MAXIMUMIDEMAND

Magnam Demons is the kW to the season whole kW, as deturning from the Company's sectional equipment and systems, for the W-mons, period of a month's process (see during the month as adjusted for power factor.

DEFINITIONS

Europ Massage

For the purposes of this schedule Force Wajeurs means cause, and within the restorable cosms of the Contains afforted and not caused by the mellogenes of that of the deligenes of the Contains may arched and of that after a character or other table causes on the other action causes and accordance in south amount of sideral, state or local governmental bodies, explosions, these though and, such accidents to engagement or mellature, or accidents or engagement or mellature, or accidents.

O'remember Short by 8-8721

Issued by: Tiffany Cohen, Semor Director, Repulatory Rates, Cost of Service and Systems lifteribe: January 1, 2021

(Continued from Sheet No. 8.441)

Second Revised Sheet No. 8.442 Cancels First Sheet No. 8.442

FLORIDA POWER & LIGHT COMPANY

DEFINITIONS (continued):

Non-Firm Demod

The current Demand less the amount of Firm Demand specified below.

Don Demand

The contracted engineer demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Customer's Demand that will be served during a Customer's Demand that will be served during the Demand

TERM OF SERVICE.

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be encurrotances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall contains until terminated by either the Company or the Customer upon written notice given at least three (3) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resente service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resenting service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Contener's failure to comply with the terminate conditions of this Rate Schedule or the Agromous for Custalarie Service. Price to any such termination, the Company shall notify the Contener at least misety (9%) days in advance and describe the Customer's failure to comply. The Company may then terminate service order this Rate Schedule at the end of the 90-day notice period orders the Customer takes minimizes mississes recessary to climinate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refraces or fails to mitiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this Rate Schedule and bill the Customer under the offerwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other conference.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to organizate to serve all of the previously custoaled Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Custoalable Service by giving at least tharty (36) days advance written notice to the Company.

If service under this Rate Schedule is terminated for any reason, the Customer will not be rebilled as specified in Charges for Early Termination of

- a. It has been desconstrated to the satisfaction of the Company that the impact of such transfer of service on the common cost-effectiveness of the Company's Contailable Service Rate Schodule is in the best interests of the Costoner, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schodule is the result of either the Customer's cooling operations at its facility (without continuing or establishing similar operations disewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtailable Demand and to take interruptible standby service from the Company, or
- x. any other Castomer(s) with demand curtailment equivalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand curtailment.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: July 18, 2006

Harryworld sugreenth Revised Short No. 8,443 Canach Fredith There outs Revised Short No. 8,443

(Commondations Shire No. 8 442)

PROVINCING FOR EARLY TERMINATION (continued):

In the event the Claster company the Chaiges the Early Term intent because the epigeness of Customer(s) is (an) (we wish as specified as providing a subsection by the replacement cardinates) does (an) because twentier), which it was a free that the data of terms and or two under the that the data of terms are an event of survival under the train the first terms and the train the subsection in accordance with the LPC curtainstic may subsection, then the crossens will be refunded all or part of the relating and providing the present of the relating to region the last expect to serve these MW throughout the content of the content to the content of the content to serve these MW throughout Cartesians to content to the content to serve these MW throughout containing the content of the content to serve these MW throughout the content of the content to the content to the content of the content to the content of the content to the

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Custemer's cutsting service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from outsilable demand to firm service.
 - i) at a diffirent location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - sucher other circumstances whose effect would be to increase firm demand on the Company's system without the topicite three (3) years advance written notice; or
- the Costoner transfers the curtidable demand portion of the Costoner's load to "Firm Demand" or to a firm service rate
 who date without providing at least time (2) years advance a ritter metio.

then the Cockmen will be

- idelled under the otherwise applicable firm survive rate screedule for the electer of (a) the poor triery so. (36) security the poor tried the Community was folled for a rate; seeks the Rule Schadule, or (b) the resident of recircisms; Conference to been folled make the flate Schedule, and
- elled a penalty charge of \$1-50. 30 per LW times the complex of morning relative in the 1-above times the intained custofield Demand occurring maning the current accounts to the prior thirty—in (36) more its

RELESSAND RECALL ATTOMS.

Service under this Rate Schoolade as adopted to enders of governmented besides having passionism and to the marginity efficiency. "Contend Ratios and Regulations for Electric Service" on Fig. with the Persida Public Service Communication in case of conflict buryons and provisions of this train failure and said." (Several Epilm and Englishment by [Several The provision of this Rate Schoolade shall apply.)

bissed by: Tilling Cohen, Senior Director, Regulatory Plates, Cost of Service and Systems Effective, January 1, 2011

Forty Third Fourth Revised Sheet No. 8,542 Cancels Forty Seemal Third Revised Sheet No. 8,542

CUREAU AREA SERVICE - TIME OF USE

RUPTRONALI (Closed Scholate)

SALE SCHOOL ST.

AVAILABLE

to all assessment.

APPLICATION.

For any general service or interests Contents with qualifier for Role Schedule GSLDF-3 will certail the Demont by 200 kW or more upon request of the Company from time to term, and in of January 9, 2015 was taking sortice parameter to this school in

TENVERS

Then place, 60 hort or the evaluate transcommentage of 60 kV or fights. The Crothers will provide and magnitude illustrations. and related familities recessary for handling and additing the power and margy delivered bosouske. All service regard by the Commercial each expensis point of delivery served baseards shall be familied of decayle on motor at or compensately be. The entitled transported virtues. Reside of service is not permitted bacorular.

WOSTHLY RATE:

hase Conne

\$3,000.002.545.5T

Demot Chapte.

Wave Demant Charge

\$640 [O.F. per IW of Danness commung thang the On-Peni, Period.

Non-Paid Energy Charges

Additional Chapper

On-Frak Proces

Uff-Frak Porced same say periods

Rose Energy Charge.

STREET HE PURENT

Socialiting Advanceds session, More No. 8 (V). for additional applicable classes-

Manager. The Rose Charge this the charge has the currently effective Base Demand.

RATING PERIORS.

On-Peak

Newcorber I through March 31. Moredoys through Fridays during the boses from 6 a.m. UST to 10 a.m. EST and 6 p.m. EST to 10 p.m EST excluding Thirdugiving Day, Christmis Day, and New Yorks Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon EST to 9 p.m. EST excluding Momental Day. Independence Day, and LaborDay.

Offink

All other home.

(Comment of Short Art & S.O.)

Listed by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective, descure 4, 2011

Twenty Fill City Revised Short No. 3.543 Cancels I wenty Fourth Oth Revised Short No. 3.543

(Costmard from Short No. 8 540)

PROVISIONS FOR ENDOUGUSE DURING CURTARIAMENT PERIODS

When expended to cortai load, continues should exhact that had to then From Demard for the darston of the continues. Period, except order the following conditions

- Force Maymer crums (see Definations) which can be demonstrated to the sanifaction of the Company, (a
- 2 manuscropy generation operators which is performed at a prostructed true and data resmally against to the Company and the Company and the Company for the Company stretched in the company for the Company of the C
- 3 mount officing local, was or noticeal security

If one or more of these examples a nighty than the charges for Next-Compliance of Compliant Dammed will not apply However, the Cistories will be talked, as adoleted to the commal charges provided horomates. The greater of the Company's Associated terminy cost, for the most expensive energy (calculated on a core per follower horor basis by Les paretissing daming that period, less the applicable find charge. As Areafable Francy cost is the constantibility for Scharles CXG+1 or accordance with PSC that 25-17-0025, F.A.C. If the Company determines dualitie Contents the other or more of the computers above in an example or training, the Company will institute service under the Rate Schedule.

CURTABAIENT CREDITS:

A monthly credit of (\$3000_235) per kW is allowed based on the current blood turn because the cuttoms has the option to revue the Firm Farmand error during the restal trooby (12) toward period. The tradition of farmand of the Firm Service and for the Proposition for Early Termination, a change to the Firm Demand may be made provided that the revision there are distributed in that arrows of New-First Demand through the lower of. (ii) the average of the provided in the average of the resister of hilling menths sinker this like Schedule.

CHARGES FOR NON-COMPLIANCE OF CUREAUMENT DEMAND.

If the Continue (solving layer Demand Array the carried Circulated Proof than the Farm Demand, than the Continue will be

- Retained at \$4.00 L25AW for the prior 50 secrets on the samples of mends since the prior Curtailliness Period, whichers to less and
- 2 What a penalty sharp; of \$4.44 [> 1/0] for the communication

The kW used for both the refulling and penalty charge calculations is determined by taking the difference between the impairment Demand sharing the current Camalineral Period and the Firm Demand for a Cartalineral Period.

CURTAILMENT PERKID.

All loans established by the Company during a monthly billing period in which the Customer is requised to certail Demand.

DEMAND:

The Demand is the kW to the reseast whole kW, as determined from the Company's preferring equipment and statums. By the 30-minute period of Company's preferring equipment and statums. By the 30-minute period of Company's preferring equipment and statums.

(Command dot Short No. 8-344)

Issued by: Fiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: Jenuary 1, 2021

Eleventh Revised Sheet No. 8.544 Cancels Tenth Revised Sheet No. 8.544

(Continued from Sheet No. 8.543)

DEFINITIONS:

Eccce.Majoute

For the purposes of this schedule Force Majeure means causes not within the reasonable control of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such exercis or circumstances may include sets of God, strikes, lockeds or other labor disputes or difficulties, were, blockedus, insurancescops, riots, environmental constraints lawfully imposed by foderal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accedents to equipment or machinery, or similar occurrences.

Non-Firm Denum

The current Demand less the amount of Firm Demand specifiedbelow.

Firm Deman

The contracted maximum demand level to which the Customer agrees to curtail as specified in the Customer's Agreement for Curtailable Service. This is the maximum amount of the Customer's Domand that will be served during a Custailment Period.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subsect to the Provisions for Early Termination. It is intended that the Company will continue to provide, and the Customer will continue to take service under this Rate Schedule for the life of the generating part which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should these be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schoolale shall continue until terminated by either the Company or the Customer upon written notice. Transfers to a different non-firm service option require 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a form service option, transfers to a different non-firm service option with any increase in Firm Demand, or transfers of servy other reason shall require these (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service on be removed by the Company and later desire to resume service under this Rate Schoolale, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schoolale.

The Company may terminate service under this Rate Schedule at any time for the Customer's fading to comply with the terms and conditions of this Bate Schedule or the Agreement for Customer's fading to comply. The Company shall notify the Customer at last many (90) days in advance and describe the Customer's fading to comply. The Conquery may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures to eleminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer inflor refuses or fails to initiate and pursue corrective action, the Company shall be antified to suspend forthwith the mostily billing under the Rate Schedule and full the Customer angle the otherwise applicable fore service and schedule.

PROVISIONS FOR EARLY TERMINATION.

Throughts, with less than those (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to organizate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least theiry (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination if

- it has been deconstrated to the satisfaction of the Company that the impact of such transfer of service on the economic costeffectiveness of the Company's Cartafable Service Rate Schadule is in the best interests of the Costomer, the Company and the Company's
 other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's coming operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to organizate to serve all of the previously carnibable Domand and to take interruptible standity service from the Company, or
- c. any other Customer(s) with demand curtailment equivalent to, or greater than, that of the equiting Customer(s) agree(s) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) available to perform demand-curtailment.

(Continued on Chart No. 9 544 F

based by: Tiffany Cohen, Director, Rates and Tariffs

Effective: February 13, 2018

Uniterally out treath Revised Sheet No. 8,544.1 Cancels Twellin Dairteanth Revised Sheet No. 8,544.1

(Cremmad from Steep No. 6 34)

PROVISIONSTON EARLY TERMINATION ION

In the even was a storing pays the Charges for Early Commission (1994) in the properties of the properties of the pays of the Charges for Early Commission (the Charges) of the Charges of

Charges for Early Termination:

In the event that:

- a) service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a sequest to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from custailable demand to firm service.
 - i) at a diffirmit location in the Company's service area, or
 - ii) under a different nume or different ownership, or
 - iii) under other circumstances whose effect would be to increase firm demand on the Company's system without the requeste three (3) years advance written notice, or
- (i) the Contenes transfers the executable demonstration of the Contenes's land to "From Demand" or to a firm screene estimated by investigation of feart three (3) Sports advance written in time.

tion he Cooper will be

- entitled sealer the observers approach from service one schoole for the shorter of (a) the prior thirty- as (30) months during which the Customer was billed for service inside the Schoole or (b) the number of reserve has been builted under this Kate-Schoole, and
- I must a possity charge of \$6.000 per kW traces the number of mention retailed in No. 1 afters times the highest curtailable Comand occurring shares the current ments or the poor theory-sex (56) quents.

RULES AND REGULATIONS

1

Service trader this Eate Schedule is subject to orders of government bodies having participate and to the internetly officiality. "General References for Electric Service" on file with the Florada Public Service (commission in case of conflict between any provision of this Rate Schedule and said "General References and Regulations for Electric Service" the provision of this bate Schedule shall apply

Cancels I mostly Scientis Thirthelly Revised Sheet No. 8.545

(CPTICNAL) (Copsil/schedule)

HATE SCHEDULE CS3

SYABABIL

in all more served.

APPLICATION.

For any general stretch or indicated a quantum who qualifies for Rate Schedule (USLE-) will consid this Demand by 100 kW or many approximated of the Computer from large to time, and as of Liennary 9, 2018 was follow service pursuant to the schedule.

SERVICE

Theo phase, 60 facts at the available transmission collage of 69 UV or higher. The Cleanurs will provide and exaction all transformers and related facilities necessary for handling and utilizing the power and energy delivered handling. All service trapped by the Customer in male separate point of delivery served herounder shall be familiarly through one makes at, or compression to, the available transmission voltage. Results of service in not permitted incomes.

AKINDRULY RATE

Book Charge: \$5,001,047,315.57

Demand Charges

Base Demant Charge Should be per kW in Demand.

Non-Facil Impay Chapin:

Base Erangy Character 4 1447 2 (Le per kWh

Additional Charges:

See Hilling Adjustments section; Short No. 8-530, for addressed applicable charges

Manager Charge: The three Charge plus the charge for the currently effective three Dennish.

CLIRTARIAMENT CHECKING

1

1

A mostly credit of (12-472.75) per kW is allowed based on the spirital Nov-Litra Demand. The Costomer has the option to revise the from Demand order during the right to the Costomer has the option to the from the formula for Early Termination, a classical the Providence for Early Termination, a classical to the Figs Demand may be made provided that the revision these per demands the local amount of Nov-Termination the beauty of the invested of the provided fluid the swinge of the imprise of falling angular fluid the Schedule.

CHARGES RUKNOS-COMPLIANCE OF CURTAILMED DEMAND-

If the Customer roots is a larger Departed design the queries Customer Percel from the First Durmant, then the Customer will be

- Notation of \$2.000_250 W for the price in country or the proofing of porethy wave the price Curtisdenest Prival, relaxinger to lone, with
- 2. Tolked a possity charge of \$4-401 719 W for the extraorments

The LW used for both the robilling and pountly charge calculations is determined by billing the difference between the parameter during the constitution Ferred and the Form Demand for a Containment Period.

(Communities Shout No. 9.546)

Issued by: Effany Cobrn, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: Administ 1, 2012

Fourth Revised Sheet No. 8.546 Cancels Third Revised Sheet No. 8.546

(Continued from Sheet No. 8.545)

PROVISIONS FOR ENERGY USE DURING CURTAILMENT PERIODS:

When requested to cartal lead, costomers should reduce their lead to their Firm Demand for the duration of the Custalment Period, except under the following conditions:

- 1. Force Majoure events (see Definitions) which can be demonstrated to the authorized of the Company, or
- maintenance of generation equipment which is performed at a pro-arranged time and date controlly agreeable to the Company and the Customer and which is necessary for the Customer's anglessentation of load outsilment or
- an event affecting local, state or national security.

If one or more of these exemptions apply, then the charges for Non-Compliance of Cartalhumi Demand will not apply. However, the Customer will be hilled, in addition to the normal charges provided harcander, the greater of the Company's As-Available Energy cost, or the most expensive energy (calculated on a costs per kilowath-hose basis/that FPL is precising through that period, less the applicable for charge. As-Available Energy cost is the cost calculated for Schodole COG-1 in accordance with FPSC Rule 25-17/0025, F.A.C. If the Company determines that the Customer has added one or more of the exceptors above in an excessive manner, the Company will terminate service under this Rule Schodula.

CURTAILMENT PERIOD:

All house established by the Company during a monthly billing period is which the Costome is requested to carteil Desmand.

DEMAND

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Contomor's greatest use during the month as adjusted for power factor.

DEFINITIONS:

Force Majestor

For the purposes of this schedule Force Majoure means eauses not within the reasonable centrol of the Customer affected and not caused by the negligence or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockeds or other labor disputes or difficulties, wars, blockades, insurrections, rices, preferential economical lawfully imposed by federal, state, or local governmental bodies, explosions, fines, floods, lightning, wind, accidents to equipment or machinary, or similar occurrences.

Non-Firm Danand

The current Demand less the amount of Firm Demand specified below.

Erm Deme

The contracted amountum demand level to which the Customer's personal as specified in the Customer's Agreement for Cortainable Service. This is the precisions necessar of the Customer's Demand that will be served during a Customer's Period.

(Cretimant on Short No. 8.547)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

First Revised Sheet No. 8.547 Cancels Original Sheet No. 8.547

(Continued from Sheet No. 8.546)

TERM OF SERVICE.

During the first year of service under this Rate Schedule, the Customer will determine whether or not this program is appropriate for the Customer and may request to exit the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a three-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the Rate Schedule is desired.

Service under this Rate Schedule shall continue until terminated by either the Company or the Customer upon written notice. Transfers to a different non-firm service option require 30 days' notice, provided that the customer does not increase the current level of contracted Firm Demand. Transfers to a firm service option, transfers to a different non-firm service option with any increase in Firm Demand, or termination of service for any other reason shall require three (3) years' notice and be subject to the Provisions for Early Termination below. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide three (3) years written notice prior to resuming service under this Rate Schedule.

The Company may terminate service under this Rate Schedule at any time for the Customer's fadure to comply with the terms and conditions of this Rate Schedule or the Agreement for Curtailable Service. Prior to any such termination, the Company shall notify the Customer at least minety (90) days in advance and describe the Customer's fadure to comply. The Company may then terminate service under this Rate Schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to imitate and pursue corrective action, the Company shall be entitled to suspend furthwith the monthly billing under this Rate Schedule and bill the Customer under the otherwise applicable farm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than three (3) years written notice, to any firm retail rate schedule for which the Customer would qualify, may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company and the Company's other customers.

If the Customer no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously curtailed Demand and to take interruptible standby service from the Company, the Customer may terminate the Agreement for Curtailable Service by giving at least thirty (30) days advance written notice to the Company.

If service under this Rate Schedule is terminated, the Customer will not be rebilled as specified in Charges for Early Termination if

- a it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the economic cost-effectiveness of the Company's Curtailable Service Rate Schedule is in the best interests of the Customer, the Company and the Company's other customers, or
- b. the termination of service under this Rate Schedule is the result of either the Customer's coining operations at its facility (without continuing or establishing similar operations elsewhere in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously curtainable Demand and to take interruptible standby service from the Company, or
- c. sny other Customer(s) with demand ourtailment equivalent to, or greater than, that of the existing Customer(s) agree(x) to take service under this schedule and the MW demand curtailment commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) is (are) unallable to perform demand curtailment.

(Continued on Short No. 8.548)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: February 13, 2018

Thirteenth Trurregarth Revised Sheet No. 8.548 Cancels Tomard Thirteenth Revised Sheet No. 8.548

Compard from Steel No. 8-547)

PROVINCES FOR EARLY TERMINATION (on the other

to the result to 1 arterior pays the Charges to 1 sty Termandure Seques no optionness Continues (a. to the replacement Continues), does (do) become artifable within twelve (12) months from the date of termination of service and this separate or (17), later determines that there is no possible or the separate or (17), later determines that there is no possible or the separate or the separate of the relationst properties in the separate of the relationst of the relationst parameter for the separate of the relationst parameter to determine of the separate of the relationst parameter to determine the separate of the relationst parameter to determine the separate of the relationst parameter to determine the separate of the relationst parameter than the

Charges for Early Termination:

In the event that:

- service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customer's existing service and, within twelve (12) months of such termination of service, the Company receives a request to re-establish service of similar character under a firm service rate schedule, or under this schedule with a shift from curtailable demand to firm service.
 - i) at a different location in the Company's service area, or
 - 11) under a different name or different ownership, or
 - (iii) under other circumstances whose effect would be transpasse firm demand on the Company's system without the requisite three (3) years advance written notice, or
- 40 Outcome tourniers the custablete demand portion of the Custome's load to "From Demand" or to a farm service rate schoolse reflects providing at least these (I) years affecting written cretice.

ther tile i morner will be

- printled under the observace applicable time service rate schedule for the shorter of (a) the prior that(i) are (50) months during which the Customer was tailed for service lander the Rate Schedule, or (ii) the number of months the Customer two term falled trader the state Schedule, and
- 2. officed a penuity charge of \$4.500 d) per kW times the number of storethy telebral in No. 1 shows times the liquiest currently beginning during the quarent months of the paster thirty-sea (No) months.

RULES AND REGULATIONS

Service make this Kitic Schedule is subject to index of governmental backer having persolation and to the committy effective. "General Rules and Regulations for Discher Service" on the with the Florida Public Service Commission, In case of conflict herwice any province of the Rule Schedule and said "General Rules and Engalations for Discher Service" the province of the Rule Schedule shall apply

Issued by: Fiffany Cohen, Seiner Director, Regulatory Rates, Cost of Service and Systems Effective January 1, 2021

Thirty-SinthSeconth Revised Sheet No. 8,551 Cancels Thirty-Hilderigh Revised Sheet No. 8,551

GENERAL SERVICE LABOR DEMAND

RATESCHEDULE GALDAS

AVAILABLE

In all acts served.

APPRICATION:

For service required for general service or inchantal lighters, power and any other program to any Cassenia whet has anyon supplied at a transmission voltage of ov EV orbitalists.

SERVICE

Thrus place, 60 herte at the available transmission voltage of 60 kV or figher. The Costinuer will provide and mariannall transformers and related backters recovery for hundring and sublang the power and many delayaned become left. All service respond by the Costinuer at each argumet point of delivery served becomes what he formula through one material, or compensated to, the available transmission voltage. Resolve of hereton is not permitted becomes and

MONTHLY RATE

Base Claum: \$3.0.28.042.202.12

Dented Orașes

Base Depart Charge \$8,00 (0.7) per kW of Demark

Nor-Pad Kingy Chapes

Blue Friendy (June 144) 1430 per kWh

Additional Charges:

See Billing Adjustments section, Bleet No. 8,030, for additional applicable charges

Minimum: The Base Charge plus the charge for the currently effective Base Demand.

DEMAND

The Demand is the kW to the numeral whole kW, as determined from the Company's metering equipment and systems, for the 30numbe period of Customer's greatest use during the receth as adjusted for power factor.

TERM OF SERVICE.

Not less than one year.

BUILES AND REGULATIONS:

Service under distance of the subject to order of governmental bodies having jurisdiction and to the currently officitive "General Rules and Registrations," Dr. Electric Services, on file with the Florida Public Service Commission. In case of conflict between any provision of this articular and "General Rules and Registrations for Electric Species," the provision of this articular state state apply.

Issued by: Tiffany Cohen, Semor Director, Regulatory Rates, Cost of Service and Systems Effective January 1, 2021

Forty Second [Intel Revised Sheet No. 8.552 Cancels Forty-First Second Revised Sheet No. 8.552

GENERAL SHRYICE LARGE DEMAND TIME OF USE (ORTHONAL)

RATE SCHEDULE, OSLDIDA

AVAILABLE

mail massemed

APPLICATION:

For shorts' serves reposed by a served waves or indicated highing, given and a serves purpose to any Chalcium who has serves supplied in a manufacture comment of 40 kV or higher

MASSE

These places of high at the available transplacement voltage of 60 kV or higher. The Chalutter will provide and repairtment and related healthier recessory for hundling and mixing the power and energy delivered heavenfur. All services tegrand by the Conference at each separate point of delivery served heavenfur shall be formed of through our metre at, or except pairt by the significant voltage. Reside of service is not parameter.

MONTHLY RATE.

Thans Chargos:

82,175,147,710,12

Depunt Charges

fluse Demond Charge

MANGET POTENT OF Directory desired the On-Peak Period.

Non-Feel Energy Charges

On Push Forus

Off-Pask Percel

Diese Energy Charge

APPLIES PRINT

Latting LINES per EWS.

Additional Changes:

See Hilling Adjustments surners, Short No. 8,600; for selfmental applicable charges

Affairment. The Blaze Chargo plan the charge for the committy office on Blace Domain).

RATING PERIODS.

On-Prok

November 1 durough Merch 21. Mondays through Fodeys during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Theretoepring Day, Christmas Day, and New Year's Day.

April J. Humani Chishor 31. Mondays through Fridays change the boars from 12 noor EST to 9 p.m. EST excluding Monorial Day. Independence Day, and Labor Day.

OfFPink.

All other boxes

(Committee No. 8 SCO)

Issued by: Fiffany Cohen, Semor Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2021

Ninth Revised Sheet No. 8.553 Cancels Eighth Revised Sheet No. 8.553

(Continued from Short No. 8.552) DEMAND The Demand is the kW to the nurrest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor. TERM OF SERVICE Not less than one year. BULES AND REGULATIONS: Service under this schodule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on the with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Canada Forty North Pirth Revised Sheet No. 8.602 Canada Forty North Pirth Revised Sheet No. 8.602

MONTS PELD SERVICE (Cloud Schools)

MATE SCHEDAILE, OS.5

AVAILABLE

no all mean served.

APPLICATION:

This is a humiliand ride available to managed, courty and wheel board accounts for the execution of a Social, has half in other playground, or cover or economy accounts, which all make service is taken at the enablest promety distribution volume of a ringle point of delivery and managed through and make, and who were active as of October 4, 1981. Customer tray also also be receive account from other appropriate rate of habitas.

LINGTATION OF SERVICE

Offices, concessors, businesses or space excepted by traums, other time seem farretly related to the conjust as abstracted between specified, as a contacted between solution and shall be separately served by the Company at utilization voltage. Not applicable of our Rider TR is used.

MONTHLY RATE.

Itag Cintys

SHARAST SEAL

Non-Fuel Darrey Charges:

Diese Enricky Charge

BERLIE CRIE per LOVE

Addressed Charges

See Billing Advantures section, Sheet No. 8 000. for whiteness applicable sharper-

Minusen Chego:

10.22(15.04)

TERM OF SERVICE

Paralog termination by Florida Public Service Commission Order.

BUILES AND REQUILATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Flexicla Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Jossed by: Tuffany Cohen, Senite Divertor, Regulatory Rates, Cost of Service and Systems Effective: Jonatory 1, 2013

Thirty State Seventh Revised Sheet No. 8.610 Cancels Thirty-Fittis Sixth Revised Sheet No. 8,610

MEDICOPOLICAN TRANSPESIES VICE

BATESCHEDULE MED

AVAILABLE

For destrict services to Mercon than Manus Dade County Destrict Trans. System (METRORIAL) at each post of delivery respects for the operation of an electric transit system on continuous and contiguous rights-always

APPLICATION:

Service to be supplied will be three place, of facts and at the numbed presery distribution voltage of 13.200 with All service required. by Customer at such separate point of dalivery served humandar shall be farmified through one usefur reflecting. Advery at primary veltage. Results of survice is not permetted heresuster. Rater TX or a voltage discount is not applicable.

MURTHLY RATE.

These Charge:

100344830.75

Densal Chape

Base Deminel Charge:

\$14-23 17 for per kW-of Demond

New-Fael Energy Charges: Blue Energy Charge.

4 464 77 % par MATE

Additional Charges

See Billing Adjustments section, State No. 8,030, for additional applicable charges

Minimum The Sase Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nasest whole kW, as determined from the Conquery's metering equipment and systems, for the 20manute period of Customer's greatest use during the month as adjusted for power factor.

BULLING

Each point of delivery shall be separately billed according to the monthly charges as stated berein. All billing units related to charges under this rate schedule shall be determined from matering date on a morehly basis and determined for each point of delivery on the same morthly filling cycle day.

TERMS OF SERVICE

Not less than one year

BULLEY AND RECEILATIONS

Server, make this inducted is extricted to resize of governmental bodies having namifolion and to the currently effectivy. Variotal Rides and Equipment for Gottin Service" on the 1996 the Fronta Public Service Commission. In case of conflict federate only previous of The schedule and and "General Roles and Regimenton for Electric burstor," the purctoon of this schedule shall apply

bsued by: Tiffany Cohen, Senior Director, Regulatory Rates. Cost of Service and Systems

Effective: Ammuny 1, 2022

Eighth Revised Sheet No. 8.650 Cancels Seventh Revised Sheet No. 8.650

COMMERCIAL/INDUSTRIAL LOAD CONTROL PROGRAM (OPTIONAL) (Closed Schedule)

RATE SCHEDULE-CILC-1

AVAILABLE

In all areas served. Available to any commercial or industrial embours to which the load control provisions of this schedule can feasibly be applied, who, as of March 19, 1996, was either taking service paramet to this schedule or had a fully executed copy of a Commercial Industrial Load Control Agreement with the Company.

LIMITATION OF AVAILABILITY:

This Rate Schedule may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Cools for Electric Utilities and 25-6.0436, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer as a part of the Commercial/Industrial Load Costrol Program. Agreement between the Customer and the Company, who agrees to allow the Company to costrol at least 200 km of the Customer's load, or agrees to operate Backup Generation Equapment (see Definitions) and designate (of applicable) additional controllable demando serve at least 200 km of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a "Commercial Industrial Load Costrol Program Agreement" with the Company for service under this schedule. To establish the initial qualification for service under this schedule, the Customer must have had an On-Peak Damard (as defined below) during the summer rating period (April Recognity October) for at least three of the previous medics (L12) months of at least 200 km greater than the Farm Damard or Costrollable Damard (as applicable) level specified in Section 4 of the Commercial/Industrial Load Control Program Agraement. This controllable Damard (as applicable) level specified in Section 4 of the Commercial/Industrial Load Control Program Agraement. This controllable ability this part schedule.

SERVICE.

Three phase, 66 hertz at any available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to control by the Company. Transformation Riche-TR, where applicable, shall only apply to the Customer's Maximum Dumand for delivery voltage below 69 kv. Standby Service is not provided between Results of service is not permitted between.

(Continued on Short No. 8 651)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: January 1, 2022

Thirty FilmSight Revised Sheet No. 8.651 Cancels Thirty Found Fifth Revised Sheet No. 8.651

(Centro	and from Short No. 8 (50)		
DNDHLY BATE			
Delivery Voltage Level	Little 1848	Little Charles	
Masaman Diemani Lavel	200-400 kW	500 kW & disky	(augun)
Best Clause	Manager 15	\$366 (797) (7	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Distracted Changes Hand Distracted Changes per DW of Massinger Limited per KW of Load Control On-Pode Distracted per KW of From On-Pode Distracted	\$4.45.10 \$4.45.15 \$4.46.17.74	\$3-043, (c) \$3-001.87 \$44-00[4/c]	(A) may 5.3. **5.5 (A) \$43. ************************************
Non-Fiel Eningly Changes			
Pose Energy Charges On-Peak Period charge per kWh Off-Peak Period charge per kWh	1.000 M/m 1.000 M/m	1,302 7034 1,702 2034	1494 187e 1494 187e
Additional Charges See billing Adjustances section, Share No. 8.030, En	ukkinend awilind te etner		
The second secon			
Minimum The Base Charge plus the Base Denne	elchiram		
Minimean The base Charge plus the Base Denne	viction		

lisued by: Tilliny Colum, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 1622

Fifth Revised Sheet No. 8.652 Cancels Fourth Revised Sheet No. 8.652

(Continued from Sheet No. 8.651)

LOAD CONTROL

Control Condition:

The Customer's controllable load served under this Rate Schedule is subject to control when such central allevantes any amorpuscy conditions or capacity shortages, either power supply or manufacion, or whenever system load, actual or projected, would otherwise require the positing operation of the Company's generators. Peaking operation entails taking base loaded units, cycling units or combustionnullines above the continuous rated output, which may overstess the generators.

Programs: The Control Conditions will typically result in less than liftern (15) Load Control Periods per year and will not exceed twenty-fine (25) Load Control Periods per year. Typically, the Company will not initiate a Load Control Period within six (6) hours of a previous Load Control Period.

Notice: The Company will provide one (1) hour's advance notice or more to a Castorner prior to controlling the Castorner's controllable lead. Typically, the Company will provide advance notice of four (4) hours or more prior to a Load Control Period. Such notice will be by electronic, written or one. The Company shall not be responsible for the Castorner's failure to receive or art upon such notice.

Direction: The duration of a single Load Control Period will typically be four (4) hours and will not exceed six (6) hours.

In the event of an emergency, such as a Generating Capacity Emergency (see Definitions) or a major distorbance, greater frequency, less notice, or longer duration than listed above may occur. If such an emergency develops, the Castomer will be given 15 minuted notice.

Loss than 15 minuted notice may only be given in the event that failure to do so would need in a loss of power to firm service customers or the purchase of emergency power to serve firm service customers. The Customer agrees that the Company will not be liable for any damages or sugmes that may occur as a result of providing no notice or less than one (1) both notice.

Customer Responsibility.

Upon the successful installation of the load control equipment and/or any necessary backup generation equipment, a test of this equipment will be conshered between the hours of 7 a.m. EST and 6 p.m. EST, Monelay through Priday, excluding helidays, as specified in the Commercial Industrial Load Control Program Agreement.

The Customer shall be responsible for providing and maintaining the appropriate equipment required to allow the Company to electrically centrel the Customer's look, as specified as the Commercial budsetnial Loud Costrol Program Agreement.

The Company will control the controllable perion of the Customer's service for a one-hour period (during designated on-peak periods), once per year for Company testing purposes on the first Wednesday in November or, if not possible, at a manually agreeable time and date, if the Customer's load has not been successfully controlled during a load control to the previous twelve (12) months. Testing purposes include the testing of the load control epigrount to ensure that the load in able to be controlled within the agreed specifications.

RATING PERIODS.

On-Post:

November J. through March 31: Mondays through Feidays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST confuding Thinkogroung Day, Christmas Day, and New Yorks Day.

April 1 through October 31: Mondays through Fridays during the hours form 12 neon EST to 9 p.m. EST exchaling Monoral Day, Independence Day, and Labor Day.

Off Peak

All other hours.

(Continued on Sheet No. 8.633)

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fifth Revised Sheet No. 8.653 Cancels Fourth Revised Sheet No. 8.653

(Continued from Sheet No. 8 652)

LOAD CONTROL PERIOD

All hours established by the Company during a monthly billing period in which:

- the Distamar's lead is controlled (which includes the operation of the Customar's generation equipment), or
- 2. the Contorner is billed possoner to the Continuity of Service Provision.

DEMAND:

Demand is the EW to the nexcest whole EW, as determined from the Company's metering equipment and systems, for the 30-minute period of Customar's greatest use during the month as adjusted for power factor.

OSCIPEAK DEMAND:

On-Peak Demand is the kW to the manual whole kW, as determined from the Company's metering equipment and systems, for the 30mente period of Customer's greatest use for the designated On-Peak periods throng the month as adjusted for power factor.

MAXIMUM DEMAND:

Maximum Dumind shall be the greater of the current month's domind whosever it occurs or the highest domind for the prior twenty-three (23) months. A Customer's Maximum Duminal may be re-established to allow for the following adjointments:

- Demand reduction residing from the installation of FPI, Domand Side Management Measures or FPI, Research Project
 efficiency measures; or
- Demand reductions resulting from the installation of other permanent and quantifiable efficiency measures, upon verification by PPL; or
- Permanent changes to customer facilities that result in a permanent loss of electric load, including any field substitution resulting impermanently reduced electricity consumption, upon verification by EPI.

The re-established Maximum Demand shall be the higher of the actual demand registered in the next billing period following: the Contomor's written request or the prior Maximum Demanderious the calculated demanderation. Requests to re-establish the Maximum Demand may be processed up to bytee per calcular year when more than one efficiency measure is installed or where the same efficiency measure is installed in phases.

CALCULATION OF FIRM DEMAND AND LOAD CONTROL ON PEAK DEMAND

There will be two methods of calculating the Customer's Firm On-Peak Demand and Losd Centrol On-Peak Demand, depending on whether a "Firm Demand" or a "Controllable Demand" in designated in the Commencial Industrial Load Centrol Program Agruement.

THIS SECTION IS APPLICABLE TO CUSTOMERS DESIGNATING A FIRM DEMAND LEVEL.

FIRM ON-PEAK DEMAND:

The Customer's monthly Firm On-Peak Demand shall be the lesser of the "Firm Demand" level specified in the Customer's Commercial Industrial Load Control Program Agricument with the Company, or the Customer's lightest on-peak demand during the month. The level of "Firms Demand" specified in the Customer's Commercial Industrial Load Control Program Agricument shall not be exceeded during the periods when the Company is controlling the Customer's load.

(Continued on Short No. R 654)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rutes, Cost of Service and Systems

Thirteenth's cartispath Revised Sheet No. 8.654 Cancels Twelth Thorteenth Revised Sheet No. 8.654

(Continued from Steel (to 8.459)

LUADICONTROL ON FEAK DEMAND.

Load Control Co-Peak Demand shall be the Controlle's highest demand for the designated on peak peach, stating the month less-than demand's Thom Demand'.

PROVISIONS FOR ENERGY LISE GERING CONTROL FERRORSFOR CLISTOMERS DESKOVATING A FIRM FEMANDALIVE.

Customers withfiel of a look control every should most their Firm Liemand disting purson—when the Loritoniay to controlling look. However, energy will be made available during control periods if the Customer's failure to most its Firm Demand is a result of our of the following conditions:

- 1. Force Mayeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
- insistences of generation equipment seconary for the implementation of load control which is performed at a pre-arranged time and data mutually agreeable to the Company and the Contoner (See Special Provisions), or
- 3. adding firm load that was not previously non-tirm load to the Customer's facility, or
- 4. an event affecting local, state or national security, or
- an event whose nature requires that space learnth activities be placed in the critical mode (requiring a closed-loop configuration
 of FPL's transmission system) as designated and documented by the NASA Test Director at Kensely Space Center and/or
 the USAF Range Safety Officer at Cape Canavarial Air Force Sistem.

The Costomer's energy use (in excess of the "Firm Demand") for the conditions listed above will be billed paramet to the Community of Service Provision is no longer available, the Costomer will be billed, at addition to the normal charges provided beneated, the greater of the Company's As-Available Energy part, or the most expensive energy (calculated on a cert per hillowalt from books) that (PL is purchasing or softing during that period, but the applicable class that (CoS) is accordance with (PSC Falls 25 17 0825; FACC

If the Company deformance that the Customer has striked one or more of the copyrights above in an processe manner, then the Company will terrorade service under the spic schedule as described in VERM OF SERVICE.

If the Contenue exceeds the "Firm Demant" during a period when the Company is connecting lead for any power other than these specified above, then the Contenue will be

- telled the difference between the First Co-Peak Demand Charge and the Load Control Ch-Peak Demand Charge for the
 crosses for the price 2007 (60) months or the number of spouths the Customer has been folled under this cate schedule,
 whether a selection, and
- following character of \$4.000 to per low of excess low for each more of rabiling.

Duess for for privileg and posity charges is Asternand by taking the difference between the measurem demand during the Load Control Person and the Customer's Time Demand?

(Chemismoli int About Mo-6 (655)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems | Effective: January 1, 2023

Third Revised Shert No. 8.655 Cancels Second Revised Sheet No. 8.655

(Continued from Short No. 8.654)

THIS SECTION IS APPLICABLE TO CUSTOMERS DESIGNATING A CONTROLLABLE DEMAND LEVEL.

FIRM ON-PEAK DEMAND:

The Customer's monthly Forn On-Peak Demand shall be the On-Peak Demand sharing the exorth less the "Costrollable Demand" lavel specified in the Castomer's Communical Industrial Load Control Program Agreement with the Company.

LOAD-CONTROL ON-PEAK DEMAND:

Load Control On-Peak Demand shall be the "Controllable Demand" level specified in the Customer's Communical limitestrial Load-Control Program Agreement with the Company.

PROVISIONS FOR ENERGY USE DURING CONTROL PERIODS FOR CUSTOMERS DESIGNATING A CONTROLLABLE DEMAND LEVEL.

Customers notified of a load control event should achieve the Controllable Demand Level during periods when the Company is controlling load, except under the following conditions:

- 1. Force Majorate events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
- maintenance of generation equipment necessary for the implementation of load control which is performed at a pre-arminged.
 time and date mutually agreeable to the Company and the Customer (See Special Provisions), or
- 3. adding time load that was not previously non-line load to the Costomer's facility of
- 4. an event affecting local, state or rutional security, or
- an event whose nature requires that space larach activities be placed in the critical mode (requiring a closed-loop configuration of FPCs transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center unifor the USAF Range Safety Officer at Cape Canaveral Air Force Station.

The Customer's energy use (in excess of the "Firm Dumand") for the conditions listed above will be billed pursuant to the Continuity of Service Provision. For periods theiring which power under the Continuity of Service Provision is no longer available, the Customer will be billed, in addition to the normal charges provided becaused, the granter of the Company's As-Available Energy cost, or the most expensive energy (calculated on a cent per bilowart hear book) that FPL in purchasing or selling during that period, less the applicable class that charge. As-Available Energy cost is the cost calculated for Schedule COG-1 in accordance with FPSC lode 25-17-0823, F.A.C.

If the Company determines that the Costomer has utilized one or more of the exceptions above in an excessive manner, the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

If the Customer does not achieve the Controllable Demand level during a period when the Company is controlling load for any reason other than flowe specified above, then the Customer will be:

 billed the difference between the Firm On-Peak Denard Charge and the Load Cortrol On-Peak Denard Charge for the publing low for the prior sixty (±0) months or the marrier of months the Customer has been billed under this rate schoolade, whichever is loss, and

(Continued on Short No. 8 656)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

SinthSeventh Revised Sheet No. 8.656 Cancels FilthSeath Revised Sheet No. 8.656

(Continues Even Short No. 8 655)

1 Moder pendy charge of \$2-30 To per low of cosses for for exchangelland rebilling

This kee for relating and possibly changes to determined by taking the difference between the Controllable Demonstrated the resonance demand actually reduced during the Load Control Perced. The Controllar will not by redshied an parallel device for the controllar of security of the controllar of security device.

As Jour as the Contener's lead colocious from the operation of the control curvat position in a demand through the Control Period that is at or below the enjourned from Demand for that billing period, the Customer will not be required to pay the penalty and rebilling charges.

TERM OF SERVICE:

During the first year of service under this Rate Schedule, the Custosies will determine whether or not thes program is appropriate for the Customer and may request to each the program subject to the Provisions for Early Termination. It is intended that the Company will continue to provide and the Customer will continue to take service under this Rate Schedule for the life of the generating unit which has been avoided by the rate. There is, however, a five-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rate Schedule should there be circumstances under which the termination of the Customer's participation or the Company's offering of the program is desired.

Sorrior tasks this Rate Schadule shall contrast, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination. Should a Customer terminate service or be removed by the Company and later desire to resume service under this Rate Schedule, the Customer must provide five (5) years' written notice prior to maximize service under this Rate Schedule.

The Company may terminate service under this Rate Schodule at any time for the Customer's failure to comply with the terms and conditions of this Rate Schodule or the Commercial inclusted Loud Control Program Agreement. Prior to any such termination, the Company shall notify the Customer at least nimity (90) days in advance and describe the Customer's failure to comply. The Company may then terminate service under this Rate Schodule at the end of the 90-day notice period unless the Customer takes measures necessary to dimente, to the Company's satisfaction, the compliance deficiencies described by the Company. Netwithstanting the foregoing, if, at any time during the 90-day period, the Customer other refuses or fails to initiate and pursue corrective action, the Company shall be critical to suspend forthwith the monthly billing under this Rate Schodule and bill the Customer under the otherwise applicable firm service rate schadule.

PROVISIONS FOR EARLY TERMINATION:

Transfers, with less than five (5) years' written notion, to any firm retail rate schedule for which the Contours would qualify, may be permitted of its can be shown that such transfer is in the best interests of the Contours, the Company and the Company's offer contours.

If the Castenier no longer wishes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously controlled Load Control On-Peak Demand and to take interruptible standby service from the Company, the Customer may terminate the Commercial-Industrial Load Control Program Agreement by giving at least thirty (30) days' advance written notice to the Company.

(Continued on Short No. 9:657).

bound by: Tiffany Cohon, Senior Director, Regulatory Rales, Cont of Service and Systems

Officellyr: James L. 3021

Second Revised Sheet No. 8.657 Cancels First Revised Sheet No. 8.657

(Continued from Sheet No. 8/656)

If service under this Rate Schodule is terminated for any reason, the Customer will not be rehilled as specified in Charges for Early Termination of

- it has been demonstrated to the satisfaction of the Company that the impact of such meeting of service on the account content of the Company's CILC program is in the best interests of the Customer, the Company and the Company's other customers, or
- b. The Customer is required to bursday to another retail adepeluable as a qualit of Commission Rule 25-6 D438, F.A.C., or
- 6. the termination of service under this Rate Schedule is the result of either the Customer's cooling operations at its facility (without continuing or establishing similar operations absorber in the Company's service area), or a decision by the Customer to cogenerate to serve all of the previously controlled Load Control On-Post. Demand and to take interruptible standby service from the Company, or
- d. any other Customer(s) with demand reduction equivalent to, or greater than, that of the costing Customer(s) agree(s) to take service under this schodule and the MW demand reduction commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has thave) the equipment installed and is (an) smallable to perform load control, or
- FPL determines that the Customer's NW reduction is no longer needed in accordance with the FPL Numeric Commercial Industrial Conservation Goals.

In the event the Customer pays the Charges for Early Termination because no replacement Customer(s) is (are) available as specified in paragraph d. above, but the replacement Customer(s) does(do) become available within twelve (12) mentils from the date of termination of survice under this schoolade or FPI, litter determines that there is no need for the MW reduction in accordance with the FPI. Numeric Commercial/Industrial Cosservation Gosfe, then the Customer will be refunded all or part of the redsling and penalty in proportion to the amount of MW obtained to applace the lost capacity less the additional cost incomed by the Company to serve those MW during any Load Control Periods which may occur before the applicament Customer(s) became available.

Charges for Early Termination.

in the event that:

- a) service is terminated by the Corrpany for any reason(i) specified in this section, or
- b) there is a termination of the Costomer's existing service and, within twelve (12) morella of such termination of service, the Company receives a regard to re-establish service of similar character under a firm service or a custollable service rate schedule, or under this schedule with a shift from non-firm load to fermiservice.
 - () at a different location in the Company's service area, or
 - ii) under a different name or different ownership, or
 - ai) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (5) years' advance written notice, or
- c) the Customer transfers the controllable person of the Customer's load to "Firm Demand" or to a firm or a custollable service rate schedule without providing at least five (5) years' advance writtemerice;

(Centinued on Short No. 8 658)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15,2002

SanhSeventh Revised Short No. 8.658 Cancels Fill Circle Revised Short No. 8.658

(Command on Short No. 8-657)

that the Chattern will be

- I referred water the otherwise applicable firm or controllable very scripts whether for the shorty of (a) the poor starty (60) months during which the Carloner was billed for service under this Rate Schedule, or the the samples of months flat Controllable and the Schedule, and
- defind a penulty charge of \$4.200 pc; he have the saming of mostle jubilist as No. 3 show those the finding Load Cornel On-Peak Demand occurring during the current month or the prior twenty-shops (23) months.

SPECIAL PROVISIONS:

- Control of the Customer's load shall be accomplished through the Company's load management systems by use of control
 connected directly to the Customer's switching equipment or the Customer's load may be controlled by use of an energy
 management system where the firm demand or controlleble demand level can be established or modified only by means
 of joint access by the Customer and the Company.
- The Contoner shall grant the Company reasonable access for installing, maintaining, inspecting, testing and/or removing. Company-owned load control equipment.
- It shall be the responsibility of the Customer to determine that all electrical equipment to be controlled is in good repair and
 working condition. The Company will not be responsible for the repair, maintenance or replacement of the Customer's electrical
 againstern.
- 4. The Company is not required to install load control equipment if the installation cannot be economically justified
- 5. Billing under this schedule will commonce after the installation, inspection and successful testing of the load control equipment.
- Maintenance of generation equipment measure for the implementation of load control will not be scheduled during periods where the Company projects that it would not be able to withstand the loss of its largest unit and continue to serve firm service customers.

CONTINUITY OF SERVICE PROVISION:

In order to minimize the frequency and domine of interruptions or nequents that the Customer operate its backup generation equipment, the Company will attempt to obtain masonably available additional capacity and/or energy during periods for which interruptions or operation of the Customer's backup generation equipment may be requested. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve it customers during a capacity shortage; in other words, the Company is not obligated to account for, or otherwise reflect in its generation planning and construction, the possibility of providing capacity and/or energy under this Continuity of Service Provision Any non-firm customers so electing to receive capacity and/or energy which enable(s) the Company to continue service to the Customer's non-firm loads during these periods will be subject to the additional charges set forth below.

Continued in Secretary, 8-8807

Issued by: Tilliany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Third Revised Sheet No. 8.659 Cancels Second Revised Sheet No. 8.659

(Continued from Sheet No. 8:658)

In the event a Customer alocts not to have its non-firm load interrupted pursuant to this Schaftale, the Customer shall pay, in addition to the roomal charges provided homeunder, a charge reflecting the additional costs incurred by the Company in continuing to provide service, less the applicable class flati charge for the period thring which the load would otherwise have been controlled (see Sheet No. 8.000). This incremental charge shall apply to the Customer for all consumption above the Customer's Firm Domand during the time in which the non-firm load would otherwise have been controlled. If, for any caseon during such pariod, this capacity and/or energy in (art) no longer available or cannot be accommodated by the Company's system, the terms of this Continuity of Service Provision will cease to apply and interruptions will be required for the netrainder of such period unlaws energy use is for one of the confidence outlined under "Provisions for Energy Use During Control Periodo".

Any customer served under this rate schedule may elect to minimize the interruptions through the procedure described above. The initial election must be made in the Commercial/Industrial Lood Control Program Agreement. Any adjustment or charge to the election must be provided to the Company with at least 24 hours' switten notice (not including helicidays and weekends) and must be by mutual agreement, in wisting, between the Costomer and the Company. In such case, the written notice will replace may prior election with regard to this Continuity of Service Provision.

BULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having paradiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision(s) of this schedule and said "General Rules and Regulations for Electric Service", the provision(s) of this schedule shall apply

DEFINITIONS:

Generating Capacity Emergency:

A Generating Capacity Emergency exists when any one of the electric utilities in the state of Florida has inadequate generating capability, including purchased power, to supply its firm load obligations.

Force Majoure:

Force Magnur for the purposes of this schedule means causes not within the reasonable control of the Customer affected and not caused by the nugligance or lack of due diligence of the Customer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, insurrections, riots, environmental constraints lawfully imposed by finderal, state, or local governmental bodies, explosions, firms, floods, lightning, wind, acculents to equipment or machinery, or similar occurrences.

Backup Generation Equipment:

Backup generation equipment shall be Customer-provided generation equipment and switch gear. This generation equipment will be utilized for emergency purposes, including periods when the Company is controlling load.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15,2002

Twenty Third Fourth Revised Sheet No. 8,680 Concels Twenty-Second United Revised Sheet No. 8,680

COMMERCIAL PRODUCTRIAL OF MAND RELOCTION RIDER (C.I.R.) (OPTIONAL)

AVAILABLE

in all seas spread describe to any communical or reducting customer geometry curves under finite Scholades USD-1, CSLD-1, CSLD-1, CSLD-1, CSLD-1, CSLD-1, CSLD-1, CSLD-2, CSLD-2, CSLD-2, CSLD-3, CSLD

LIMITATEN OF AVAILABILITY.

This Tida: early be studefuld or withdrawn subject to determination made under Commission Pates. 25-17:0020-0; V.A.C., Coule for Electric Dilities and 25-6-0406, F.A.C., Non-Form Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any communical or industrial customer receiving service under Rate Schedule GSD-1, GSD-1

LIMITATION OF BURYRUE.

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) or Economic Development programs are not eligible for this Ricker.

MONTHLY RATE.

All raise and sharpes under Note Scheduler GSO-E, GSD7-F, GSLD-F, GSLD7-F, GSLD7-F,

MONTHLY ADMINISTRATIVE ADDER:

Este Schedule CRS9-1	Adder Named to to
GSER-1, IRLT (25-00) kW)	\$345.60[53.72
(SLD-1, ASLDT-1, HLFF (NO-L990 LW) (SLD-2, ASLDT-2, 10.FT (2,000 kW in proto)	AMPRICATION STATES
GSLD-3, GSLDT-3	\$300.65(100-6)

UTILITY CONTROLLED DEMAND CREDIT

A country control \$8.7% per kW is allowed be after the Customer's Edity Countried Terminal

Uhlin COSTROLLID DEMASS

The Labory Common Librarian for a month in which there are no load control events throughts in heartful in hearing the month in the heart of the Castomark LWA change the heart of the applicable Control library Person, devided by the total member of forces in the applicable Control library Francisco.

In the stant of Lond Council recogning their Councille's Roting Pariet. By Unity Councilled Torontol shall be the use of the Councille's KWN mage sharing the bases of the applicable Councillatio Roting Pariet less the use of the Councille's KWN mage sharing the Lond Council Found divided by the master of new half bears occurring their grant for applicable Councillatio Nating Pariet but the Continues's High Demand.

(Contrared on Short No. 2001)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Third Revised Sheet No. 8.681 Cancels Second Revised Sheet No. 8.681

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.680)

CONTROLLABLE RATING PERIODS:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 9 a.m. EST excluding Thurstogening Day, Christmas Day, and New Yorn's Day.

April 1 Grough October 31: Mondon through Fridays during the hours from 3 p.m. ESF to 6 p.m. ESF excluding Memorial Day, Independence Day, and Labor Day.

FIRM DEMAND.

The Outcome's monthly firm Demand shall be the lesser of the 'Firm Demand' level specified in the Commercial Industrial Demand Reduction Rider Agreement with the Company, or the Castome's maximum demand during the applicable Castodiable Rating Period. The level of 'Firm Demand' specified in the Commercial Industrial Demand Reduction Rider Agreement shall not be exceeded during the periods when the Company is controlling the Castomer's lead.

LOAD CONTROL:

Control Condition:

The Contenur's controllable lead served order this Rider is subject to centrol when such centrol alleviates any emergency conditions or capacityshortages, either power supply or transmission, or whenever system load, actual or prejected, weald otherwise require the peaking operation offlis Conquery's generators. Peaking operation entails taking base loaded units, cycling units or combastion turbines above the continuous nationalization, which may oversitose the generators.

From the Control Conditions will typically result in less than filtern (15) Load Control Periods per year and will not exceed twenty-five (25) Load Control Periods per year. Typically, the Company will not initiate a Load Control Period within six (6) hours of a provious Load Control Period.

Notice: The Company will provide one (1) hour's advance notice or more to a Castomer prior to controlling the Castomer's controllinto lead. Typically, the Company will pravide advance notice of floor (4) hours or more prior to a Loud-Correct Pariod. Such notice will be by directronic, written or enal. The Company shall not be responsible for the Customer's failure to receive or act upon such notice.

Duration. The duration of a single Load Control Period will typically be face (3) hours and will not exceed sec (6) hours.

in the event of an energoncy, such as a Generating Capacity Emergency (see Deferificins) or a major disturbance, greater Boquency, less notice, or longer duration than listed above may occur. If such an energoncy develops, the Castomer will be given 15 minutes' notice. Less than 15 minutes' notice may only be given ur the event that failure to do so would need in less of power to firm service customers or the purchase of energoncy power to serve firm service customers. The Customer agrees that the Company will not be liable for any damages or injuries that mor occur as a most of providing no notice or less than one (1) hour notice.

Customer Responsibility:

Upon the successful installation of the load control equipment, a test of this equipment will be conducted as specified in the Commercial industrial Demand Roduction Demand Roder Agreement. Testing will be conducted at a mutually agreeable time and date. This time and dateshall typically be within the Controllable Rating Period unless otherwise agreed by the Company.

The Customer shall be responsible for providing and maintaining the appropriate equipment required to allow the Company to electrically control the Customers load, as specified in the Commercial Industrial Demand Reduction Richer Agreement.

The Company will control the controllable portion of the Castomer's service for a one-hour period (typically within the Controllable Rating Periods) once per year for Company testing purposes on the first Wednosday in November or, if not possible, at a mutually agrounded time and data, if the Controver's load has not been successfully controlled timing a load control event in the previous twelve (12) months. Testing purposes include the testing of the load control equipment to ensure that the load is able to be controlled within the agreed specifications.

LOAD CONTROL PERSOD.

All hours established by the Company during a monthly hilling period in which:

- 3. the Customer's load is controlled, or
- the Customer is billed pursuant to the Continuity of Service Provision.

(Continued on Short No. 8.682)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Cancels Funds at Different Revised Sheet No. 8.682

("remused from their No. 8.681)"

PROVISIONS FOR ENERGY 1 ST DURING CONTROL PERIODS.

Continuous medical of a joint control expensional control from Department provide that Company is accomplished. However, electricity will be made abuilded during serious periods in the Customer's failure to must als from Demand is a construction of the following conditions.

- 1. Force Majeure events (see Definitions) which can be demonstrated to the satisfaction of the Company, or
- maintenance of generation equipment necessary for the implementation of food control which is performed at a pre-arranged time and date manually agreeable to the Company and the Customer (See Special Provisions), or
- 3. adding firm load that was not previously non-firm load to the Customer's facility, or
- 4. an event affecting local, state or national security, or
- an event whose tursue requires that space lumb activities be placed in the critical mode (requiring a closed-loop configuration of FPL's transmission system) as designated and documented by the NASA Test Director at Kennedy Space Center and/or the USAF Range Safety Officer at Cape Canaverol Air Force Station.

The Contener's energy use (in excess of the Firm Demard) for the conditions listed above will be billed pursuant to the Contensity of Service Provision. For periods during which power under the Contensity of Service Provision is no longer available, the Contense will be billed, in addition to the normal changes provided horszender, the greater of the Compuny's As-Available Energy cost, or the most expensive energy (calculated on a cont per kilowat-hear basis) that FPL is purchasing or selling during that period, less the applicable class field charge. As-Available Energy cost in the cost calculated for Schedule COC-1 in accordance with FPSC Rule 25-17-0825, F.A.C.

If the Company determines that the Controller has unityed one or more of the exceptions above to an excessive marrier, the Company will terminate service under the ridge or described on TERM OF SERVICE.

If the Lasterner exceeds the Ferm Demand during a period when the Company is controlling lead for any resembling than these specified above, their the Calaborar will be

- fulled a \$8.70 charge per kW of excess kW for the prior scop (60) months or the number of results the Comment has been fulled under the poles, whethever in less, and
- 2. billed a penalty charge of \$4.361.29 per kW of necesskW for each month of relating.

Excess kW for relating and penalty charges is determined by taking the Afficience bowers the Cantenny's kWh mage staring the load control period divided by the sampler of loves in the load control period and the Casterne's "Time Demont". The Casterney will not be related when the the casterney's "Time Demont". The Casterney will not be related when the third the casterney and the casterney are the castern

(_______) yer \$\text{\$\tex{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$

James Dr.: Filling Colorn, Senior Director, Regulatory Rates, Cost of Service and Systems
Effective: January 1, 2022

Second Revised Sheet No. 8.683 Cancels First Revised Sheet No. 8.683

(Continued from Short No. 8,682).

TERM OF SERVICE:

During the first year of service under this Rider, the Customer will determine whether or not this Rider is appropriate for the Customer and may request to east the program subject to the Provisions for Early Termination. It is antanked that the Company will continue to provide and the Customer will continue to take service under this Rider for the life of the generating unit which has been avoided by the Rider. There is, however, a Sve-year termination notice provision which will allow either the Customer or the Company to terminate service under this Rider should there by circumstances under which the termination of the Customer's participation or the Company's offlining of this Rider is desired.

Service under this Rider shall continue, subject to Limitation of Availability, until terraturated by either the Company or the Customer upon written notice given at least five (5) years prior to terraturation.

The Company may terminate service under this Rider at any time for the Castomer's failure to comply with the turns and coordiness of this Rider or the Company and Instituted Demond Reduction Rider Agreement. Price to any such termination, the Company shall notify the Castomer at least minely (96) days in advance and describe the Castomer Salare to comply. The Company may then terminate service under this Rider at the and of the 90-day notice period unless the Contoner taken measures recessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the Rongoing, if, at any time during the 90-day period, the Contoner other refuses or fails to initiate and pursue corrective action, the Company shall be amilted to suspend forthwith the monthly credits under this Rider and bill the Customer under the otherwise applicable firm service rate schedule.

PROVISIONS FOR EARLY TERMINATION:

Termination of this Rober, with less than five (5) years written notice, for which the Customer would qualify, may be permitted if it can be chown that such termination is in the best interests of the Customer, the Company and the Company's other customers.

If the Castomer no longer workes to receive electric service in any form from the Company, or decides to cogenerate to serve all of the previously. Utility Controlled Demand and to take intermentally service from the Company, the Customer may terminate the Commercial Industrial Demand Reduction Agracument by goving at least their (NO) days, advance written notice to the Company.

If service under this Ridar is terminated for any reason, the Customer will not be rebilled as specified in Charges for Early Termination of

- it has been demonstrated to the satisfaction of the Company that the impact of such transfer of service on the contornic conoffsetiveness of the Company's Commercial Industrial Demand Radiaction Rider is in the best interests of the Customer, the
 Company and the Company's other customers, or
- the Customer is required to terminate this Ridor as a result of Contension Rido 25-6.0438, F.A.C., or a Commission decision persuant to this rule, or
- at the termination of survice under this Rister in the result of other the Customer's country operations at its facility (without continuing or establishing similar operations eisewhere in the Company's service seed), or a decision by the Customer to opportunite to serve all of the previously utility controlled load and to take interruptible standing service from the Company, or
- d. any other Customer(s) with demand reduction segavalent to, or greater than, that of the existing Customer(s) agree(s) to take service under this Rider and the MW demand reduction commitment to the Company's Governtion Expansion Plan has been met and the new replacement Customer(s) has (lave) the equipment restabled and is (are) greatable to perform load control, or
- FPI, determines that the Contemer's MW reduction is no longer needed in accordance with the FPI. Numeric Commercial Industrial Conservation Goals.

(Centimed on Short No. 8 (84)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Cancels Tombal Invents Revised Sheet No. 8.684.

to a communication of Sharet No. 8 (683)

In the event the Captomer pays the Charges for first 1 an instance no replacement Captomists or one) would be separated at parameters of the captomists of t

Chapes for Early 1

in the committee

- service is terminated by the Company for any reason(s) specified in this section, or
- b) there is a termination of the Customar's costing service and, within twelve (12) months of sixth termination of service, the Company receives a request to re-establish service of similar character under a farm service or a custability service rate schoolds, or make this addressith a shall from non-farm lead to firm service.
 - (i) at a different location in the Company's service area, or
 - ii) inder a different mane or different ownership, or
 - ai) under other circumstances whose effect would be to increase firm demand on the Company's system without the requisite five (System's dwarde written notice, or
- the Customer transfers the controllable portion of the Customer's load to "Firm Damand" or to a firm or a curtaliable service rate schedule without providing at least five (5) years' advance written notice;

then the Customer will be:

- rehilled 54,70 per kW of Uniting Controlled Comment for the shorter of (a) the most recent price easy (40) months during which the Continuer was falled for servicer under this Notes, or (b) the number of months the Continuer has been falled to serve the Pater, and
- 1 Inflad a penalty charge of \$4.00 ≥ per kW of Union Controlled Domand times the marrier of occurs reinited in No. 1 stee

SPECIAL PROVISIONS.

- Context of the Continuer's load shall be accomplished through the Company's load surragement systems by one of context context-context-durently to the Contexts assisting equipment or the Contexts had may be controlled by the of an energy transportert system where the firm dimentilevel can be established or modified only by means of print access by the Contexts and the Contexts.
- The Contours stall good the Company towards acress for installing, minimizing, importing, testing across removing Company covered load control equipment.
- It shall be the communicative of the Communication determine that all decreased equipment to be communicate in good repair and working condition. The Company will not be responsible for the repair, considerance or replacement of the Continuous destined repairment.
- L. The Company is yet required to small haid covered equipment if the installation cannot be economically justified.
- 5. Cividio sector this Sider will promote a ultimiliation, importion and macousful toxing of the level control inpagement
- 4 Muntenance of opeganest (unliable) generates) recovery for the implementation of load control will not be adioduced during periods where the Company projects that it would not be able to withstant the loss of its largest min and continue to save firm service customers.

(Command on Short Str. \$1985)

Issued by: Tillany Coben, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.685 Cancels Original Sheet No. 8.685

(Continued from Sheet No. 8684)

CONTINUITY OF SERVICE PROVISION:

In order to minimize the Sequency and duration of interruptions, the Company will aftering to obtain traversably available additional capacity and/or energy during periods for which interruptions may be requested. The Company's obligation in this regard is no deficient than its obligation in general to purchase power to serve its Costomers during a superry abortage, in other woods, the Company is not obligated to account for, or otherwise suffect in its generation planning and construction, the possibility of providing capacity and/or energy under this Continuity of Service Provision. Any non-firm outstomers so deleting to receive capacity and/or energy which enables on the Company to continue service to the Costomer's ron-firm loads during these periods will be sobject to the additional charges set forth below.

In the event a Customer elects not to have its non-firm load interrupted presuant to this Rider, the Customer shall jury, in addition to the normal charges provided hereunder, a charge reflecting the additional costs incurred by the Company in continuing to provide service, less the applicable class find charge for the period dizing which the load would otherwise have been controlled (see Sheet No. 8.030). This incremental charge shall apply to the customer's non-firm load for all consistention above the Customer's Firm Demand during the time in which the non-firm load would otherwise have been controlled. If, for any reason during such period, this capacity and/or energy is (see) no longer available or cannot be accommodated by the Company's system, the turns of the Continuity of Service Provision will cease to apply and interruptions will be required for the remainder of such period unless energy use is for one of the conditions outlined unler. "Provisions for Energy Use During Control Periods."

Any customer served under this Rider may elect to minimize the interruptions through the procedure described above. The initial election must be made in the Commercial Industrial Demand Reduction Agreement. Any adjustment or change to the election must be provided to the Company with at least 24 hours' written notice (not including helidays and wackends) and must be by mutual agreement, in writing, between the Customer and the Company. In such case, the written notice will replace any prior election with regard to this Continuity of Service Provision.

BUILES AND REGULATIONS:

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision(s) of this rider and said "General Rules and Regulations for Electric Service", the provision(s) of this rider shall apply.

DEFINITIONS:

Generating Capacity Emergency:

A Generating Capacity Emergency exists when any one of the electric utilities in the state of Florida has inadequate generating capability, including psechased power, to supply in-firm load-obligations.

Force Majoure

Force Majorare for the purposes of this ruler means causes not within the reasonable control of the Customer affected and not caused by the negligenes or lack of due diligenee of the Customer. Such events or circumstances truy include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, incorrections, riots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fines, floods, lightning, wind, socidents to equipment or machinery, or similar occurrences.

Backup Generation Equipment

Backup generation equipment shall be Customer-provided generation equipment and switch goar. This generation equipment will be utilized for emergency purposes, including periods when the Company is controlling load.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15, 2002

Original Sheet No. 8,686

CURTAILABLE LOAD LIMITED AVAILABILITY EXPERIMENTAL RIDER (CL) / CLOSED SCHEDULE)

AVAILABLE:

Available to Customers that had executed a Curtailable Load Service Agreement with the company on or before December 31, 2021 and had commuted to a minimum Non-Firm Demand of 4,000 kW. Service under this rate schedule is subject to installation of equipment necessary for implementation.

This Rider will be closed to further subscription.

LIMITATION OF AVAILABILITY:

This Bider may be modified or withdrawn subject to determinations made under Commission Rules 25-17:0021(4), F.A.C., Goals for Electric Utilities and 25-6-0-08. F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

This Rider is applicable to any Customer whose actual immusered demand through one or more accounts is not less than 4,900 kW thiring the previous 12 months and who maintains an annual load factor of not less than skety percent (60%). Multiple accounts may be combined to meet the demand and load factor requirements provided the demand of cospense is coordinated from a single location and a single point of contact is provided to the Company for notification. Participating Customers are required to execute a Custailable Load Service Agreement with the Company.

This Rider is also applicable only to premion at which an interruption of electric service will primarily affect only the Customer, as employers, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety urders adequate on-site backup generation is available.

This Rider is offered in conjunction with the rates, terms, and conditions of the este subschild under which the Customer takes service and affects the total bill only to the count that the rates, terms, and conditions under this Rider differ from the rates, terms, and conditions of such rate schedule.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business-On Call" Program) are not eligible for this Ridge.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD1-1, GSLD1-1, GSLD1-2, GSLD1-2, GSLD1-3, GSLD1-3, HLPT shall aresty

UTILITY CONTROLLED DEMAND-

The Unity Controlled Demand for a storth in which there are no load control events during the Controllable Rating Period shall be the sum of the Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less that Contraine's Firm Demand.

In the owner of Load Control occurring during the Controllable Rating Period, the Utility Controllable Demand shall be the sum of the Contonne's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Contonne's kWh usage during the Load Control Period, divided by the mainbur of non-load control hours occurring during the applicable Controllable Rating Period, less the Contonne's Firm Domand.

(Continued on Short No. 8 687)

Original Tariff Sheet No. 8.687

(Continued from Short No. 8.686)

CONTROLLABLE RATING PERIODS.

A cutalism period may be designated by the Company when Non-Firm Domaid outsides in accessary to allowable any conditions that could lead to the interruption of power supply in the NEE Balancing Area, a local area or a region. Such conditions enclude, but are not limited to, those where custalisms is necessary to prevent capacity or energy emergencies and arent potential welcopsuid power outages, facility overfoads or voltage collapse. The custalinest period designation will follow Company-applicable NEEC, regional, state, public service commission or local standards or guidelance. Typically, the Company will provide advance motion of 30 maries or most prior to a custalinest period. If requested, the Company will exposed 85 requires from the Customar supporting a custalinest period and provide requested information regarding the event to the autom such information is not confidential, progressary, or resopublic transmission information.

COMPLIANCE INCENTIVE:

The Company may tensinate service under this Rider at any time for the Customer's failure to comply with the tensor and conditions of this Rider or the Custalable Load Service Agreement. In such over, the Company shall be contided to immediately suspend finite monthly credits under this Rider and bill the Customer for the total value of the credits received during the lesser of (i) the prior 60 months; (ii) the number of months which have elapsed since the occurrence of the most recent custalment period; or (iii) the number of months which have elapsed since the Customer began service under this Rider.

An incident of non-compliance will be considered to have occurred if the Customer's maximum integrated thirty (30) minute demand to the nearest follows: (AW) during a custoffment period or test period is greater than the Firm Demand.

DETERMINATION OF FIRM DEMAND AND NON-FIRM DEMAND:

Firm Demand is defined as the amount of demand that the Customer's measured demand carnot exceed during a custainment period or test point.

Note Firm Demand is defined as the amount of demand that the Customer agrees to reduce charge a custolinest period or test period.

The Customer's Firm Demand and Non-Firm Demand shall be established in the Contailable Load Service Agreement with the Company. The sum of a Customer's Firm Demand and Non-Firm Demand shall not accord the Customer's maximum measured demand. If the sum of a Customer's Firm Demand and Non-Firm Demand exceeds the Customer's maximum measured demand during a year, the Non-Firm Demand for the following year will be reduced by the difference. The contracted Firm and Non-Firm Demand may be adjusted proactively by material agreement of the Customer and the Company.

CREDIT

Montidy predits will be paid to the Customer based on the product of the Non-Firm Dermand and Credit Value as specified in the Customer's Firm Dermand and Non-Firm Dermand owned the Customer's maximum measured dermand during a year, the subsequent montidy coulds for the following year will be reduced by the difference between the stars of the Customer's Non-Firm Dermand and Firm Demand and the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand for the prior year multiplied by the Customer's maximum measured demand f

(Continued on Short No. 8:688)

Issued by: Tiffany Coben, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Tariff Sheet No. 8.688

(Continued from Sheet No.8.687)

DEMONSTRATION PERIOD:

Prior to the Customer taking service under this Rifer, the Customer smat demonstrate their shility to reduce their electrical demand. to a level equal to, or below, their Firm Demand as specified in the Curtailable Load Service Agreement. The Customer will be notified 30 mirrates prior to the exquired dimonutration period. The demonstration period will occur within 30 days of the Company being notified by the Customer that it wishes to take service under this Rider. The demonstration will be for a period of no more than two cornective hours.

SPECIAL PROVISIONS

- Service under this Rider is not available to a Casterner whose premises are designated by one or more governmental agencies for toe as a public shelter during a natural dissorter audior a doctored state of emergency.
- Credits under this Rider shall communes after the successful demonstration of demand reduction by the Continuous determined by the Company
- The Company asserves the right to test the Cantomer's ability to comply with the provisions of this Riche for a one-hour test period if there has not been a curtailable period or demonstration period for the Customer during the previous 12 months. These test periods will not be considered curtailable periods.
- If the Customer terminates participation prior to the expiration of their full contract term, the Customer will not be allowed to participate in this program for two subsequent years.

 Customass who cold the program prior to the full expension of their full contract term and who subsequently re-enter the program.
- 5 may only take service under the terms of their original contract until its expiration.
- Consumes taking service under negotiated contracts may participate in Rides CL, provided that such participation is explicitly permitted in the Customer's excepted contract.

TERM OF SERVICE:

Service under this Rider requires a Cartailable Load Service Agreement having a tens of 10 years beyond the asticipated in service date of the Company's Avoided Unit or Resource. Customers may terminate their Curtafable Load Service Agreement without possibly or liability by providing the Company with at least tive (5) years advanced written notice. In such event, the Custaliable Load Service Agreement will internationally territriate on the day following the fifth anniversary of the date of the Customer's terrimention.

If the Customer ceases taking service under the Rider prior to the explication of the full contract term and without the required advanced. written notification, the Company will bill the Customer for the total value of the credits received during a period equal to the lesses of (i) the prior 60 months; (ii) the number of months which have clapsed since the occurrence of the most recent curtailment period; or (iii) the number of months which have elapsed since the Customer began service under this Rider.

Service under this Rider is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

RULES AND REGULATIONS:

Service under this ridge is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision(s) of this rider and said "General Rules and Regulations for Electric Service", the provision(s) of this rider shall apply.

DEFINITIONS:

Generating Capacity Emergency:

A Concreting Copacity Emergency exists when any one of the electric utilities in the state of Florida has inadequate generating capability, including parchased power, to supply its firm load obligations.

Force Majourn for the purposes of this rider means causes not within the masonable control of the Customer affected and not caused by the negligence or lack of the chligence of the Customer. Such events or erconstances may include acts of God, whites, lockosts or other labor disputes or difficulties, wars, blockades, insurrections, nots, environmental constraints lawfully imposed by federal, state, or local governmental bodies, explosions, fires, floods, lightning, wind, accidents to aquipment or machinery, or similar occurrimos.

Backup Generation Equipment

Backup generation equipment shall be Costomer-provided generation equipment and switch gear. This generation equipment will be utilized for emergency purposes, including periods when the Company is controlling load.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022.

Fifteenth Revised Sheet No. 8.715 Cancels Fourteenth Revised Sheet No. 8.715

(Closed Schedule)

RAYE SCHEDULE: SL-L

AVAILABLE

In all areas served.

APPLICATION:

For lighting streets and condways, whether public or prevale, which are thoroughfaces for normal flow of velocular traffic. Lighting for other applications such as municipally and privately-owned parking lots, parks and accreational areas, or any other area not expressly defined above, is not pertraited under this schedule except for lighting in such an application that was already under this schedule prior to July 9, 1992. Lamp replacement and energy-only service is available to existing customer facilities taking service under this rate prior to farmary 1, 2017. All other services will be applicable to Customers who were active prior to January 1, 2022.

TYPE OF INSTALLATION:

FPL-owned fixtures normally will be assumed on poles of FPL's existing distribution system and served from overhead wires. On request of the Customer, FPL will provide special poles or underground wires at the charges specified below. Customer-owned systems will be of a standard type and design, penntting service and lamp replacement at no absormed cost to FPL. All modifications on existing Customer-owned energy-only or re-lamp lights or new Customer-owned circuits to metered sadar SL-1M Street Lighting Metered Service tariff.

SERVICE:

Service includes lamp renewals, pairol, energy from dust each day until down the following day and maintenance of FPL-owned Street Lighting Systems.

LIMITATION OF SERVICE

For Mercury Vapor, Fluorescent and Incardescent luminaires, no additions or changes in specified lumin output on existing installations will be permitted under this schedule after October 4, 1981 except where such additional lights are required in order to match existing installations.

Existing Company owned non-LED fixtures such as high-pressure sodium vapor (HPSV), mercury vapor or metal builde hardniness permitted in eleved turiffs prior to January 1, 2022 will be considered legacy fixtures. Service will remain as lamp renewals and fixture replacement until such time when the Company decides to no longer make available. The Company will communicate a plan to replace non-LED fixtures with LED fixtures at current applicable rates.

Stand-by or resule service is not purmitted heresuler.

CUSTOMER CONTRIBUTIONS

A Contribution-in-Aid-of-Construction (CIAC) will be required for:

- a) the differential cost between employing rapid construction techniques in trending, backfilling and pole installation work where no obstructions exist, and the added cost to evercome obstructions such as sptinkler systems, paved surfaces (such as address)s, corbs, guiters, and roadways), landscaping, sodding and other obstructions encountered along the Street Light bystem installation roads, including rapid and replacement. If the Customer dects to perform work such as trending and restruction, they will be reimbursed by FPE, with a credit (not to exceed the total CLAC cost) for the value of this work as determined by FPE.
- b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Street Lighting System less four (4) times the additional annual non-fluid energy revenue generated by the installation or alteration of the Street Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

(Centinued on Sheet No. 8.714).

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Forty-First Second Revised Shert No. 8.716 Cancels Fortish Forty First Revised Shert No. 8.716

(Charmand from Short No. 2715)

These cross shall be paid by the Castonian prior to the suttation of any community work by FPC. The Castonian study absorpey any additional costs associated with decime modification a requisited after the original extension has been made.

DEMOVAL OF FACILITIES

If Street Lighting facilities are removed by order Contenue request to termination or branch of the agreement, the Capterine shall pay 19%, an assembly apply to the original installed-east of the narrowed facilities less any subrage value and any degree atom (based interested degrees as more as approved by the Princial Public Services Commissions) plan narrowed over

MUNTHLY RATE

						Change for I	EPL-Oward- icts.		Clerge for Owned Va	ni do man
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3	7	8,000	177	77	\$3000.00	\$1,771,30	PASSELAL.	STHEST.	5111100	38/672.63
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^{**} The non-fiel summy chapters * \$553. (1) g per 1/9/8.

Charges for other FPL around facilities

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Conserve pole used only for the street legistrary system
E7-45 (2)
Whoreplace pole used only for the street legistrary street
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Inderground combactors under power

E7-45 (2)
Social pole
Soc

The Underground conduction under paring charge will not apply others a CIAC to gold paramet to account of makes "Contourne Commissions." The Underground conduction on under paring charge will apply in these situations.

III ELTAL PROVISION

1

Where the Company provides Sections other than from himst above, the mostably charges, as applicable shall be computed as 600000.

Variable Charge: (30 and the Company assume metabolism of the political feature or first).

Mantemace Charge: FIT, shall see the mantemace charges in the hard for finitese that full make the special provision boost.

on whitego. If a special provision former falls between two manages, the maintenance alongs with he

energed between two evolver waltiger.

Non-bud Damey Charge: \$4503 43 vAWIn-

It concerded Sheet No. 8,7171

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems
Effective: January 1, 2022

^{***} Edit rendered two on Total charge. Colorading of charges is not parameter

^{***} May continue syand facilities on closed to the rate officeive lanner, 1, 301

Thirtsell-Thirty-First-Revised Sheet No. 8.717 Cancels Twenty Ninth Hirtleth Revised Sheet No. 8.717

(Continued from Short No. 8.710)

On Contempt-owned Street Lighton, Systems, where Contempt extends to refer to the cost of FVL, the Montally Rate for mon-find entrys stall to 2003 O'e per kWh of estimated usage of each one plus actuations. On Street Lighting Systems, where the Conforming circle in modal Conformer-covered mornituring systems, to Montaly Rate for non-find energy shall be \$4.200 ATT per FWE of estimated cause of each morning and plus adjustments. The minimum morally AWS per mornising device will be 1 sales all being an month, and the management morally EWS per morning device will be 5 kilometrication per morth.

Faculties in service for 15 days or new will not be billed;
Faculties in service for 10 days or more will be billed for a full month.

WILLFUL DAMAGE

Upon the second occurrence of willful damage to any FPL-owned facilities, the Clastomer will be responsible for the cost incurred for replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will.

- Replace the flicture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield, or
- Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities", or
- c) Terminate service to the fixture

Option selection shall be made by the Customer in writing and apply to all fistures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective minely (90) days after written notice is received.

Additional Charges

See Billing Adjustments section, Short No. 8.030, for additional applicable charges.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a needst equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

butial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this subdide is subject to colors of governmental bodies having jurisdiction and to the camently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Insued by: Tilling Colum, Sensor Director, Regulatory Rafes, Cost of Service and Systems

Efficiency Laurent Lauren

Footh Lievaulb Revised Short No. 8.718 Cancels Ninth Lently Revised Short No. 8.718

STREET LABOUR MET STREET, T.

SATE SCIEDULE, SI-1M.

ANAILABSE.

to sid sector environ.

APPLICATION

For customes would legiting of street and matteries. Matter quains or provide, which are the explainment for manufactures and not manufactly and provide policy for other applications such as manufactly and provide policy for a part of providence of the providence

SERVICE

Single place, of jurg and at an gradular standard votings. All service required on primates by Contorner stadile tarrisoned through one mean. Renade of service is not permuted becomes:

This service is spatific for only consumer owned madesty or area lighting. The Company will determine at its discretion a single point of service at the Company's supply lines his the container owend curvaits. The Contemps will provide the necessary equipment, including the parasitist meter can not described panel, and all criticals servicing the resource lighting system up to the point of service. The distribution system shall serve so other electrical leads except the lighting equipment disglife for this rate.

MONTHLY RATE:

Hey Chappy

SHEETINE

Non-Fiel Printy Chapte.

have timeny Charge.

+ in LET/y per kWh

Additional Changes

See Billing Adestrones section, Sheet No. 8030, hy additional approache charges

Magner

\$10,07(7.10)

TERM OF SERVICE.

Not less flam one (1) year.

MULES AND REGULATIONS

Service tacker this schedule is subject to enders of governmental bodies having jurisdiction and to the currently effective "General Ridos and Registrious for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Ridos and Registrious for Electric Service" the provision of this schedule shall apply.

Insued by: Tilling Cobin, Senior Director, Regulatory Rates, Cott of Service and Systems (Wildler - June 1, 2002)

Nineteenth Revised Sheet No. 8.720 Cancels Eighteenth Revised Sheet No. 8.720

PREMIUM LIGHTING (Closed Schedule)

RATE SCHEDULE: PL-1

AVAILABLE:

In all areas served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, benroowners association common areas, or parks. Applicable to Customers who were active prior to January 1, 2022.

SERVICE

Service will be ununtered and will include lighting installation, lamp epiacement and facilities maintenance for FPL-ownedlighting systems. It will also include energy from dusk each day until down the following day.

The Company, while excessing reasonable diligence at all times to famish service hereusder, does not guarantee continuouslighting and will not be hable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repoints to lines occupiement.

LIMITATION OF SERVICE-

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resule service is not permitted becounder

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement under the lighting turiff LT-1 or pay the Company for the cost to the utility for removing the facilities. The Company will retain ownership of these facilities.

EACHLITIES PAYMENT OPTION:

The Cinioner will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1268. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Thirty-SixthSexually Revised Sheet No. 8.721 Cameels Thirty-FillisSixth Revised Sheet No. 8.721

(Command from Short to: 8-720)

MONTHLY KATE

Facilities

Point in full

Monthly rate in sent, for Customer's what have executed a Fermion Lighting Agreement before

March 1, 2010:

10 years payment option: 1.265% of total week ander post-20 years mysters option: 0.848% of total work under post

Mandendro

PL's remnted costs of municiping lighting furthers

Himney

FFL reserves the right to assess a charge for the recovery of any descated belong asymm

developed solely for this rate.

Timego:

KWII Conception for Senzonaball to estimated using the following formula:

KWH Con Warrage Conspects 353 3 boson per month

Non-Earl things:

#5-21 C/48Wh

See Hilling Admitted section, Short No. 8 230, for white not applicable charges.

Turning the unital immiliation period: Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be hilled for a full mouth.

MINIMUM MONTHLY BILL:

The minimum mentfuly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sevent No. 8 722)

Issued by: Tillany Cahen, Senior Director, Regulatory Rates, Cast of Service and Systems fifeetive: January 1, 2012

Tenth Revised Sheet No. 8.722 Cancels Ninth Revised Sheet No. 8,722

(Command from Short No. 8.721)

EARLY TERMINATION

If the Customer res longer wishes to receive service under this schedule, the Customer may terminate the Promism Lighting Agreement by giving at least (90) sarsety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a mentbly payment.

FPI, may also charge the Customer for the cost to the utility for removing the facilities.

Ten (10) Years Payment Option	Termination Eactor	Payment Option	Termination Eactor
1	1.1268	1	1.1268
2	0.9749	2	1.0250
3	0.8947	3	0.9986
4	0.9086	4	0.9702
5	0.7161		0.9397
6	0.6169	6	0.9069
7	0.5104	:3	0.8718
8 9 10	0.3960		0.8341
91	0.2732		0.7926
10	0.1415	10 11 12	0.7501
>10	0.0000	11	0.7035
		12	0.6534
		13	0.5996
		14	0.5416
		15	0.4799
		36	0.4134
		17	0.3420
		18	0.2654
		19	0.1831
		20	0.0948
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful duringe, and subsequent occurrence to those FPL-owned fluctions, the Contorner will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS

Service under this schedule is subject to orders of governmental bodies having production and to the currently effective "General Rules and Regulations for Electric Service" on tile with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirty Anni Security Revised Sheet No. 8.725 Cancels Thirty 1 (10) South Revised Sheet No. 8.725

(Clean Schothar)

EATE WHITE ENGLAND

AVAILABLE.

In all-museument.

APPLICATION:

For your around continue security teglining of yords, well ways not other areas. Earlies to be conved turnication shall be or because of to be a continued on the conventionally accountly accountly well and performance of the conventional manifestation and incontinued to

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a steer lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large periong lots or often commercial areas, the Customer will provide the firstness, supports and correcting wiring, the Company will connect to the Customer's system and provide the services indicated below. All services will be applicable to Customers who were active prior to languary 1, 2022. All new Custom Lighting will now be offered in the lighting landf LT-1.

SERVICE

Service includes large renewels, energy from approximately dask each day until approximately down the following day, and maintenance of Company ewined facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be parnetted to enter the customer's premises at all massenable times for the purpose of importing, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while corresing reasonable difigures at all times to florach service becomiler, does not guarantee continuous lighting and will not be hable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary agains to lines or ogalpment.

The Company has the right of any time to amove the light for non-payound and decline sees majors to consoners with risks accommod number.

DMH ATTOM OF SERVICE:

This schedule is not applied to service mentally supplied on the Company is standard street lightness chedules. Company owned Societies will be installed only on Configurational policy. Configurational partition will be installed only on Configurational policy. Configurational policy of the last configuration of the service of the ser

2	10NTH	LV RATE			Chara	o for Cours	my-Owned		Charge for	Customer
Limited	re	Lamp St. Introd Laments St.		KWH/Mu Estimate	Exteres	Malste	the second second	Total	Own Lini Relumph (22)	(3)
High Pre	COMPC.	- Contract		- 0		Xeres.	777	All tractions	Larry	Onb
Sedimo	Vagor	6,300	300	pt.	PV STEU	\$2425.TI	9.004	Section 1	\$3,073,11	\$1,04
	-	8,500	100	311	9404007	\$2,447,73	\$2-41(.1)	\$10 miles 140	\$4,403.35	Study AR
	4	19,000	150	100	36,670.70	11-011-25	\$2942.00	SHILL BELLEVILLE	Madda Ju	\$1.50 AL
- 19	16.	22,300	200	88	180000 12	84 Mid 200	Switt 15	\$4.4mm(550)	56 75 7 20	A8435.77
	4	Att Glass.	1999	3 630	\$4,546.77	100	Samour	Assessed to 2	SSIAM IN	San Street
		13/200	4395	00	Small St.	Sept.) (0	12,15	Address 1 34	1400 12	Should be
Mercura	Times	1,000	140	62	\$4.444.50	84.41.27	85.022.79	Mary	54144.30	Barber 55
14		\$,600	1175	195	5450100	AL-H123	83.702	54.047.23	844765	\$2.7a7 T
	-	155,560	600	100	45.46531	\$10,250,70	ESCHALL S	ACCUPATION.	\$60,000,12	\$5,021.76

⁻ Chemica had stongy charge to indical place pur (W)

O Continued on Stear No. 2 726)

Janual by: Tillany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Filertree: January 3, 2022

Thirty Seventh Lighth Revised Sheet No. 8.726 Cameric Thirty Statics worth Revised Sheet No. 8.726

Administration Start Society 50, 8-7250

Charges for other Company-owned facilities.

Wood pote and open of conductors:

Conserve pole and open of conductors:

Fibergians pole and open of conductors:

See 1820 pole used open of conductors:

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See 1820 po

For Customer extend cubbon lights, where the Customer comments to country at no cost to EPL, the mentals cate for new find energy shall be 1-5000 for EWR of estimated energy of each root plus adjustments.

See Follow Advisorants without Stant No. 80% for additional applicable changes

RESCEAL PROVISION

Where the Company pure des facilities other than those based above, the example of largest, as applicable shall be compared as illiform-

Facilities (Targe 1.28% of the Company's average installed cost of the profe hight fibrage, or both

Maintenance Charge: 17L shall use the maintenance charges in the significant for finance that full under the special procession based.

en williago. If a special provision fixace falls betterm two wallages, the mandeness charge will be

as regard between two crafting traffages

Non-Fiel Party Change. 3-533-5956 per kWh

TERM OF SERVICE.

1

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Costomer terminates service before the exposition of the initial term of the agreement, the Company may require reinforcement for the total exponditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial sepair of each installad item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to those PPL-owned facilities, the Contours will be responsible for the cost for sepair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any powision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-count homeomer remaily will be recorded an Company a colding distribution poles and served from stating securities with the Company will provide the special formal makes from extents security technique to a discount when the largest sequence. When sequenced by the Contents and at the option of the Company, additional space of wire or a discount poles, or endergowed techniques was to until led by the Company special or the facilities for a minimum of their years and per such months the charges specified smile MONTHLY SATE.

found by: Till any Cohro, Sendor Director, Regulatory Rates, Cost of Service and Systems.

Fifth Revised Sheet No. 8.727 Cancels Fourth Revised Sheet No. 8.727

(Continued from Sheet No. 8,726)

MONTHLY RATE:

The Customer will make a lump sum payment for the cost of charges in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served becaused:

At the Customer request, the Company will apgrade to a higher level of illumination without a service charge when the charges are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making, other large size charges. In all cases where larminates are replaced, the Customer will sign a new service agreement. Billing on the rate for the new humanize or lamp size will begin as of the next regular billing date. A humanize may be relocated at the Customer's request upon payment by the Customer of the costs of removal and crimitallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

When the Company colocates or removes its ficilities to comply with governmental requirements, or for any other reason, either Company or the Customer shall have the right, upon written notice, to discontinue service bencomber without obligation orbitality.

SPECIAL CONDITIONS:

Castomers whose lights are turned off during sea turtle runting season will receive a credit equal to the find charges associated with the fistures that are turned off

CUSTOMER-OWNED FACILITIES:

Customer-owned luminaires and other facilities will be of a type and design specified by the Company to permit servicing and lamp replacement at no abnormal cost. The Customer will provide all poles, finance, initial lamps and controls, and circuits up to the point of connection to the Company's supply lines, and an adequate support for the Company-owned service-enshaltens.

The Company will provide an ownhead service drop from its conduct secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer.

DEFENITIONS:

A "Laminoine," as defined by the Illuminoting Engineering Society, is a complete lighting unit consisting of a lamp (balls), together with parts designed to distribute the light, to position and protect the lamp, and connect the lamp to the power supply.

A "Conventional" luminaire is supported by a bracket that is mounted on the side of an ordinary wood pole or an enumental pole. This is the only type of luminosis officerd where service is to be supplied from overhead conductors, although this luminose may also be used when service is supplied from underground conductors.

A "Contemporary" luminaire is of modern design and is mounted on top of an ornamental pole. Underground conductors are required.

A "Traditional" luminaire sesembles an Early American carriage lantern and is assumed on top of a pole. It requires an ornamental pole and and appround conductors to a source of supply.

An "Ornamental" pole is one made of conerate or fiberglass.

Issued by: S. E. Romig, Director, Rates and Fariffs

Fifty Sec. Third Revised Sheet No. 8.730 Cancels Fifty Londiscount Revised Sheet No. 8.730

PRAFFIC SIGNAL SERVICE (Closed Schools)

BATH SCHEDULE SE-2

AVAILABLE

In all areas served.

APPLICATION.

Service for traffic signal lighting where the signal system and the control to opened with computer a posting stoppy lines are intended, around and instituted by Contourn and were active poor to harmer, 1, 2017.

All new or modifications on expiring Customer-second (callic nigral lights are to be mounted under SL-2M Triallic Signal Method. Service hard!

SERVICE

Single plane, 40 liene and approximately 120/240 visits or higher, or Company's options

AND STILLY RATE

Non-Fuel Energy Charges:

Dasi Linegy Chupi

Land Street per kWh.

Additional Charges

See Billing Advantures serios. Short No. 8300, ils additional applicable charges

Minimum \$6-54.34 at each point (Coldivery)

Note: During the including habitation period of facilities.

Lights and facilities in service for (5 days or less will not be billed;

Lights and facilities in service for in days or more will be billed for a full month.

CALCULATED USAGE

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours, however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REQUILATIONS:

Service under this unhabitation subject to orders of governmental Andrea having paradiction and to the comortly effective "General Rules and Regulations by Electric Service" on the work the Fronta Public Service Communication by para of conduct between any province of this schedule and "General Rules and Regulations for Hocker Service" the province of this wheelite shall early

Issued by: Tiffuny Colum, Senior Director, Regulatory Rates, Cost of Service and Systems

Freezive: dummey 1,2022

Tennis leventh Revised Sheet No. 8.731 Cancels Minis Tenth Revised Sheet No. 8.731

TRAFFIC SIGNAL MIFTERED SERVICE

RATE SCHEDULE 11-250

AVAILABLE

half sensooned

APPLICATION:

Spikes for traffic signal lighting where the signal system with the contact to content with Continue's contact singular lanes are postuled, around and manufactual by Contents

Traffic agends were green to bimorty 1, 2017 may be operating today the speed St.-1 Traffic Sugral Serving to (it is overy on) modifications on expering Camerica serving traffic agend by its under St.-2 well require the camerica to convert to a nominal serving makes that mail!

SPRYEE

Single phase, 60 hert; and approximately 100/240 wills or higher, at Company's option

MONTHLY RATE

liair Charge

SLAW II

Non-Fiel Energy Charges

Buse Energy Charge

SERVICE PROPERTY.

Additional Charges:

See Billing Adjustments section, Start No. 8000, for additional applicable charges

Minuman

\$6407.93

TERM OF SERVICE.

Not loss than one (1) year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies larving jurisdiction and to the currently effective "General Bulles and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cuben, Senior Director, Regulatory Hates, Cost of Service and Systems

Second Revised Sheet No. 8.735 Cancels First Revised Sheet No. 8.735

LIGHTING

RATE SCHEDULE: LT-1

AVAILABLE

In all areas served.

APPLICATION:

For the purpose of lighting streets and readways, area lighting including packing lots and common areas, whether public or privately owned, and outfootlighting

TYPE OF INSTALLATION:

All new installations will be light unitting diedes (LED). Company-owned florages normally will be meanted on poles of the Company's existing distribution system and served from overhead wires. For made any and area lighting, excluding outdoor lighting, the Company may provide special poles or underground wires at the charges specified below, in addition, the Company, at its discretion, may offer the Customer the option of Company-owned finances attached to poles owned by the Customer. For these installations, the customer owned poles require pre-approval by a Company expresentation.

Children lights can only be mounted on accountly stricting distribution poles facing the customer's property.

The location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

SERVICE:

Service includes energy from dask each day smill down the following day and maintenance of Company -owned lighting systems. Maintenance and lodes replacement or repair of any circuit component to assure the facilities are operational and safe. The Company will maintain its facilities during regular daytime working hours as soon as practicable following netification by the Customer that each work is necessary. The Company shall be purposed to enter the Customer's premises at all reasonable terms for the purpose of inspecting, maintaining, installing and removing any or all of its apapeanst and facilities.

The Company, while excrosing reasonable diligence at all times to flamish service horesaider, does not guarantee continuous lighting and will not be liable for damages for any interruption; deflexings or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, primities or location served from an underground source.

For outdoor lights, customer must have an active house or premise account associated with this service.

Stand-by or reside service is not permitted hereunder.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Second Revised Sheet No. 8.736 Cancels First Revised Sheet No. 8.736

CUSTOMER CONTRIBUTIONS:

A Contribution-in-Aid-of-Construction (CIAC) will be required for.

- a) the differential cost between employing expet construction techniques in trenching, backfilling and gote installation work where no obstructions exist, and the added cost to overcome obstructions such as spraidly systems, paved surfaces (such as sidewalls, ctarbs, gutters, and roadways), lambeaping, solding and other obstructions encountered along the Lighting System installation result, suchaining repair and replacement. If the Customer elects to perform work such as trunching and restoration, they will be numbered by the Company with a could (not to exceed the total CLAC cost) for the value of this work as determined by the Company.
- highe installation cost of any new overhead distribution facilities und/or the cost of alterations to existing distribution facilities which are required in order to serve the Lighting System less four (4) times the additional annual non-field energy revenue generated by the installation or alteration of the Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

These costs shall be paid by the Customer prior to the institution of any construction work by the Company. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

REMOVAL OR RELOCATION OF FACILITIES:

If Company owned lighting facilities are removed by Castomer request, breach of the Agreement or non-payment, the Castomer may be responsible to pay the not book value for the fictures, poles, and additional lighting facility charges plus the cost to someweight facilities. These charges do not apply to conversions of Company owned non-LED to Company owned LED lights.

When the Company relocates or removes its facilities to comply with governmental requestreners, either the Company or the Contentor shall have the right, upon written notice, to discontinue service horounder without obligation or liability.

Facility relocations are treated as removals of facilities from the old location and installation of the new facilities in the new location. Facilities will not be transferred and remodel as a new location.

hi all cases, should the Continuer request termination of the Agreement, such termination will require written notice 90 days prior to the date of termination.

CONVERSION OF COMPANY OWNED NON-LED LIGHTS TO COMPANY OWNED LED LIGHTS:

For customers converting, Company owned non-LED to Company owned LED Lights, the LED Conversion Recovery Charge will apply and there will be no charge for the fixtures being semoved. Any other charges for relocation or replacement of Company owned facilities would still apply.

CHANGE IN FINTURE SIZE OR TYPE.

At the Castomer's request, the Company will change to a lower or higher level of illumination when the changes are consistent with good originating practices. A LED fixture will be the only modification from an LED or non-LED fixture request. The Castomer will pay the net book value of the existing fixture, plus removal costs and will receive a crudit for 4 years additional revenue generated by the larger fixtures, if applicable. If changes are required to the distribution system to support the larger lights, standard CIAC changes as described on short 8.736 will also apply. The Castomer will pay the Company the net costs ascentred in making other fixture changes.

(Continued from Short No. 8 735 I)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Cancels First Second Revised Sheet No. 8,736.1

MONTHLY RATES FOR MADVEDNANCE AND CONVERSION.

Maintenance per Forture (FPL Owned Fixture and Pole)
Maintenance per Forture to FPL fortures on Customer Pole
LEO Conversion Recovery

MENTHLY RATER FOR POLES USED ONLY FOR LIGHTING SYSTEM.

Hundard Wood price Bushland Coveredo pulo Standard Fiberglyss polo Deconstrue Coveredo polo H= 1) H=0171 F=(0221

President (1)

MUSTRLY BATES FOR LED FIXTURES.

1						- 50	lies fla									-
Rames Fire	Directo	,	9	3	-1	T					-	ü	12	13	11	10
W.	1 1	1.50	4.50	7.50	14.50	13.30	16.50	10.26	21.76	25.50	28.7%	31.55	34560	37.55	46.56	-855tr
	W-1/20	1.79	1979	170	10/32	17.25	10:20	19:35	22.70	23.79	78.70	36.20	34.70	37.76·	47.71	8610
0	E 0.00	3.900	3.00	7788	19.30	13.00	10.00	19.90	22.90	25.80	18.90	23.50	1490	17.90	97.90	65.94
. 700	4 160	410	5.36	8.40	从种	1.146	规操	20.10	28.00	36.00	-36(0)	92.56	15.16	48.34	91.19	14.10
1.00	T-1780.	230	5.10	8.50	11.30	tain-	17:10	20'00	28.60	26.81	25.10	32.66	10.50	16.50	41.35	96.52
	4-1.00	2.50	5.50	830	11.50	14.50	12.30	-29.50	23.70	26,31	29.50	3Z%	35.50	876	41.30	49.50
G-	0.140	±30	5.76	-830	1075	10.46	17.70.	26.76	23.70	2679	29/70	72 To	12.70	34.50	41.50	64.70
- 11	1 140	270	5.96	650	11160	1330	17.90	2006	28.00	26.59	1938	52.00	4590	38.90	4000	#439E
0	8 1.00	A40	8.01	2.10	12.59	1510	18.10	23-10	28.10	25.14	MATE.	SAFE.	1630	19.10	12.11	SA 10.1
3	4 140	3.91	5.10	930	12.38	65.39	IR.30.	23.30	24.30	\$5.00	30,30	33.80	34,30	HOE:	40.00	8539
K	\$ 200	5.50	6.50	9.59	12.50	1550	38.50	21.50	24.50	25.50.	3630	33.50	3650	39.50	42.50	43.50
1.	8 2.20	3,30	6.70	9.70	12.70	13.70	18.70	21.70	24.70	21.70	3678	38.70	36.70	39.70	42.70	43.70
36	\$ 2.40	3.30	6.90	9.90	12.96	15.90	18.90	23.90	2690	27.00	30.90	33.90	36.90	30.96	42.90	45.90
N	\$ 2.00	4,19	7.10	39.30	13.70	1830	1939	22.10	25.19	28.10	38.10	54.19	3730	4176	0.10	48.19
0	\$ 2.00	4.30	7.50	30.30	13.30	1630	39.30	22.30	25.30	28.30	31.30	34.30	3730	40.30	43.50	4630
P	\$ 3.00	4.50	1.50	39.50	13.50	1639	19:50	22.50	23.50	28.50	31.36	34.50	37.50	40.50	48.50	46,50
0	1 1.20	A.79	2.70	311.70	13.70	16.70	38.76	22.70	23.70	28,74	31.70	34.70	32.70	46.56	43:70	46,70
R	\$ 3.40	4.90	2.90	10,00	13.90	16.90	19.90	22,80	25.90	28.90	31.10	34.90	31.90	49.30	43:50	46.90
5	\$ 3.60	3.89	8.10	31.10	74.10	17.10	20.10	23.10	26.19	29.10	3215	33.10	3810	41.19	94.10	47.10
T	\$ 3,00	5.30	8:30	31.30	14.36	17.30	30.30	23.30	26.50	29.36	3238	35.93	3836	41.56	44,59	47.36
10.	\$ 400	5.50	8.50	11.50	14.56	1120	20.50	25.50	26.50	29.56	32.50	35.50	3830	41.50	44.50	87.50
- Y	\$ 4.20	3.50	6.70	31.70	3470	47.50	20,76	23,20	2670	29.70	32.70	35.70	3870	41.70	61,50	67.70
w	5 440	5.90	6.90	11.70	14.90	17.90	20.90	23.90	36.99	20.90	92.90	\$5.90	18.00	41.50	16.90	47.90
X	\$ 1.60	6.00	9.10	12.10	15.10	1830	21.10	3610	27.10	36:10	33.10	56,00	3930	42.10	43,10	48.10
V	5 430	0.30	1.30	1230	15:30	1830	21.30	24,30	21.54	3030	31.30	36,30	3830	42.30	45.30	48,70
Z.	\$ 3.00	6.56	9.30	12.50	15.30	1830	21.50	24.50	27.50	30.50	33.50	36.50	3930	43.50	45.50	4850
dA	5.539	6.70	3.70	11/5	1136	18/19	21.29	24.76	21.79	30.51	34.70	34.50	49.70	45.70	45.50	44.50
88	\$ 3.99	6.90	9 100	13.00	13.90	FR16	21,00	24.96	27.90	30.99	1500	10.00	A9.00	12.0r	85.90	48 67
-cc	8 544	-1/8	1616	RH	1659	1910	72.70	1015	25-10	31.10	3410	34.02	49,14.	43.76	96,10	4810
86	5 590	2.81	Thom:	1576	10.19	Ph/80	32.99	25.30	34.30	71,30	7430	17.70	40.91	43.50	W.94	PEST.
KE	6 800	7.50	30.30	13.36	18.51	19.90	22.51	35.50	39.01	31.00	1430	12.80	40.30	1125	8.5	BUIL

* (stakeg of southable florates and the assignment follows the countries by versical of source FTD communities behave distinct from
The near had energy charge is 3.5743 157 of per kWM, where the kWM is calculated as a warrage is 3.573 flours per excepts (1000

Second Hard Revised Short No. 8.736.2 Cantels FirstSecond Revised Short No. 8.736.2

SPECIAL PROVISIONS

Where the Company procedes factors or potes other than those referenced above, the monthly changes, as applicable shall be compared as follows.

Charge: | 28% of the Company's average installed cost of the pole, hald finter, or both.

Standard marriewayse fires to apply. Shanked non-first flourgy Change to apply.

ADDITIONAL LIGHTING CHARGE

Any operation while leading a beginning a beginning and a state of the Computer, will be belief in addition to the above rates.

Charge: 1.28% of the Company's average untalked cost of the additional lighting facilities.

As of Jennary 1, 2027, the factor parameter in Underground Condon a will be closed to new national. Underground Conductor 4 and 5 1024 per 659.

HILLING

1

During the intrial resolution placed.

fundament service for 15 days or less will not be ballet.

Facilities at service for to days or many call be belief for a full so sell-

For outdoor lights only, the Company has the light at any time to remove the light for non-payment and deline sew require to estimate with prior to man proment account.

WILLSTIL DAMAGE.

Upon the record occurrence of willbut durings to any Company-swand facilities, the Distormer will be responsible for the conincurred for repair or implacement. If the lighting firsture is damaged, based on prior written instructions from the Contourer, the Company will:

- If a commercially available and Company approved device exists, install a protective shield. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed before the second occurrence, the Customer shall only pay the cost of the shield; or
- second occurrence, the Customer shall only pay the cost of the shield; or

 B) Replace with a like unshaelded fecture. For this, and each subsequent occurrence, the Customer shall pay the estimated costs of the replacement fisture; or
- x) Terminate service to the flocture. In this case, the lighting facilities will be removed from the field and from billing, the Clustomer will pay the lighting facilities charges for the remaining period of the currently active turn of service plus the cost to amove the facilities.

Option selection shall be made by the Customer in writing and apply to all fixtures which the Company has installed on the Customer's behalf on the same account. Selection changes may be made by the Customer at any time and will become effective musty (90) days after written notice is received.

Committee No. 6 7300

Issued by: Tillany Cuben, Senior Director, Regulatory Rates, Cost of Service and Systems

Third Revised Sheet No. 8.738 Cancels Second Revised Sheet No. 8.738

(Continued from Sheet No. 8.737)

OTHER CHARGES

See Hilling Adjustments section, Short No. 8 030, for additional applicable charges.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the non-fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE

Service for outdoor lighting will be established for a minimum of one (1) year unless terminated by either the Company or the Contomer.

All other services, besides outdoor lighting mentioned above, will require a Lighting Agreement.

Lighting agreements will have an initial term of ten (10) years with automatic, successive five (5) year extensions unless consecutated or terminated in withing by either the Company or the Customer at least ninety (90) days price to the current lenuris expiration. In the event of the sale of the real entire property upon which the facilities are installed, upon the written consecut of the Company, the contract may be assigned by the Customer to the Purchasen. No assignment shall not relieve the Customer from its obligations have been assumed by the assignee and agreed to by the Company.

Term of service begins upon exacution of the Lighting Agreement.

All governmental or communical / industrial customer contracts to be executed by property owner or governing body.

All existing contract turns prior to January 1, 2022 will be honored.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bedies hering jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said, "General Rules and Regulations for Electric Service", the provision of this schedule shall apply

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.739 Cancels Original Sheet No. 8.739

(Clumpi Schulube)

RATE SCHEDULE: OF HIS

AVAILABLE

to all areas served. Anotable to any lighting contents, who, as of December 51, 2021, was taking served parameter to the countries of the fairness of the Company.

OS VILSTREET, ROADWAY, AND GENERAL AREA LIGHTING.

APPLICATION:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp networks and regular maintenance. All modifications to existing or new Customer-sworld circuits to be metered under SL-1M Street Light Metered bands.

LIMITATION OF SERVICE:

Company's owned formus will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fishures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company. Existing company owned LED and non-LED fishures such as high-pressure sodium vapor (HPSV), mesons vapor or metal habite luminaires permitted in closed terriffs prior to January 1, 2021 will be considered logacy fictures. All now lighting installations will be covered order the lighting tariff LT-1. Service will remain as large moveds and fodous replacement until such time when the Company decides to no longer make available. The Company will communicate a plan to replace non-LED fishures with LED fishures at current applicable rates.

Stand-by or result service is not permitted hereupder.

MONTHLY RATES

3.35			High Pres	sumy Sod	ima Vapor			
Lamp Rating (Lumen)	Description	<u>Lamo</u> Watther	Line. Wallage	Est. kWh	Fisture. Charge	Maint. Charac	Energy Charge	Total Charge
				**			444	
3400	Open Bottom	70	84	29	\$5446.75	34.84] 97	Street, 19	36-89-72
8800	Open Boltons	100	1.20	-83	\$2.0ml 25	\$4.651.00	53-141-17	\$3.000 11
8800	Open Bottom w/Slaidd	100	120	41	\$4941.10	54-932.00	\$4,341,41	57-207.00
8500	Acons	100	120	41	514.7210.04	1444178	\$434 41	150,0023.73
8890	Colound	100	1.239	21	\$3,000,033	\$3-800 UT	\$4-34[-1]	S-SETS.
M800	English Coasts	199	1.20	61.	Ste 2011.51	\$5-845.0	54.541.81	\$32,4624.58
M800	Destin Single	100	120	93	\$37,6430.13	\$6,350 (5)	\$1,74[.1]	\$37,33 (0.64)
17607	Destin Double	200	2.00	-82	\$35,1045,06	\$16.00(1.34	\$2,482,82	\$75,6100,0
5100	Cobridged	76	81.	19	\$121176	\$2.183.38	toni or	37.078.00
8800	Cobrilland	100	3/20	41	34444 (1)	51-422 10	\$1,342.11	\$2207.00
20000	Coholicul	200	233	140	RE-AMOUNT	52-221.30	53-27,75	315.42(1.1)
25000	Colymbout	250	292	100	NA 145 127	52.007.50	\$4.317.00	E34-00/17/00
Bridger.	Colpitani	.H10	1877	164	\$1-12.77	52 612 ST	84-3-1-01	31-41-5
.8920	Cutoff Cobolinal	100	1.20	61	54.4718	\$2,412.72	31-741-01	F 88 20
25000	Catoli Cotralesal	250	297	100	X 5-40 1-50	\$2,347,50	5342 41	\$34-44 1.09
BIQ00	CaroffCoheduat	MHC.	477	164	54/136 (1)	83-8/10)	46425-11	511-011-77
25000	Beschirt Mount Cas	250	292	100	STERNITED	\$4-01-0-05	84 124 11	33-1121
25900	Trainer Topy 6.38	250	292	4.00	B15.8617.71	54.22465	34.133.41	B-17115

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Pffective: Jonnary 1, 2023

First Revised Sheet No. 8.739.1 Cancels Original Sheet No. 8.739.1

		High Press	are Sadie	mi Vacour / contin	rise (I)		
Description			Est	Charge	Maint. Charge	Charge	Letal Charge
			100		****		
Brocket Mount Ch	\$ 450.	-166	161	Sep. 300 (190)	34-18 (10)	4842533	\$39.6425.01
Smilt ORL	290	233	90	101188516	\$4.441.73	1834452.75	\$14,6421.53
Smill Ott.	250	202	100		54-154-10	\$2,275.11	STREET, C
CR Reliability on Laborator	1900	4.7	164				\$33,7154.50
							\$30.4437.75
			100		The state of the s		\$24,0230 1
Control of the Contro		2.00	1000		The second second		Kinneys is
			-				\$44.701.00
THE PERSON AS THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO	1 100						2149117/8
			100				\$14.121111
Page Leor.	THOU	1103	3/9	Per-mill H	Search /	Principle of the Paris	Shell S
		M	cial Hali	dr			
Description	<u>Lamp</u> Wattage	Line. Wattage	Est. MVb	Charge Charge	Maint. Charge	Charge.	Clore
Auren	FTD	210	TZ	MARRIED TO	SANTEST	DAG	539.10[5]
Colonial.		210		54.144.25		\$3.865 IT	Sperill's
English Couch	175	210	72	\$14.00(7.55	\$4.507.30	57-247-17	\$71-7627.6
Destin Single	175	210	72	\$87,0000.01	\$9-00-10:31	35.247.47	\$20,08(3)
Destis Deable	1.90	420	1.64	\$54,35(1.65	\$46.1476.37	54741.05	Silvenio 3
Smill Pood	400	676	103	See 27.75	32 403.05		\$14.00115.5
All the state of t	900	476	163	563-34(3.15	\$4454.73	\$5-345.00	500,00237
Small Packing Lot					The second second	The second second	
Large Powel	1000	1100	378	\$0.5a(0.14)	SN SHIETE	\$15,30(7.00)	
	1000			60 50 (0 1) 621 30 (1)	\$3 500 (8) \$3 500 (1)	\$45.35(700 \$45.35(700	
Large Powel	1000	1100	378		Strategies Strategies	\$15,30(7.00)	
Large Poorf Large Parking Liv	1000 1000	Metalli Line	378 378 alide Pu	be Start Fixture	Mates.	SECTION SECTION	Total
Large Poorf Large Parking Let Description	Lamp Wattage	Metalli Line Wattage	378 378 alide Pu	le Start Fixture Charge	Maint. Charge	San and provide the san an	I stal
Large Poorf Large Parking Let Description Account	Lamp Wattage	Metatili Line Watsage	378 378 adide Pu Ket Mh	les Stad Fedure Charate	Mains. Charge	Esings Charge	Tetal Chira
Large Poorf Large Parking Let Description Accom Cylomat	Lamp Wattage	Metatli Line Wattage	378 378 alide Pu Ket Min 65	Start Fixture Characte	Mains. Charge	Esting Charge Cha Charge Charge Charge Charge Charge Cha Cha Charge Cha Cha Cha Cha Cha Cha Cha Cha Cha Cha	Total Chira
Large Poorf Large Parking Lin Description Access Colomal Inglish Couch	Lamp Wattage 120 120 120	Metatli Line Wattage	378 378 adide Pu Ket. AWh	School 18	Mains. Charge	Charge Chare Charge Chare Charge Charge Chare Charge Chare Chare Chare Chare Chare Chare Chare Chare Chare Cha Chare Cha Cha Cha Chare Cha Cha Cha Cha Cha Cha Cha Cha Cha Cha	Istal Cheras
Large Poorf Large Parking Lar Description Access Critical Inglish Coach Daster Stripe	Lamp Wattage 170 170 170	Metat III Line Watstage	J'S J'S J'S Jide Pu Kez JWh	Section Feature Character Feature Character Feature Character Feature	Mains. Charge Second	Charge Cha Charge Chare Charge Chare Cha Cha Cha Cha Cha Cha Cha Cha Cha Cha	Tatal Charae Cha Cha Cha Cha Cha Cha Cha Cha Cha Cha
Description Description According to rights Couch Description Lights Couch Description Lights Couch Description Lights Couch Description Lights Couch	Lamp Watters: 170 150 150 150 150	Metatti Line Wattage	378 378 378 316c Pu Kez. 305 65 65 65 65 65 65	Posters Posters Chasses Non-on (n. 18 Sept. 11 Manual S. 18 Sept. 21 Sept. 22 Sept. 23 Sept. 24 Sept. 25 Sept. 25 Sept. 26	Mains Charge standing to the Color	Essent Charte 0+C/1 0+C/1 0+C/1 0+C/1 0+C/1 0+C/1 0+C/1	Tetal Chira Chira
Description Description Access Colomai Indian Casch Description Lingth Stripe Desira Death Smill Place	1000-1000-1000-1000-1000-1000-1000-100	Metalli Line Watsage	378 578 2016c Pu 64 65 65 65 65 150 135	Produce Charge Section 18 Section 11 Section 12 Section 12 Section 12 Section 13 Section 13	Main. Charge state of the state	Essent Charge Cha Charge Cha Cha Cha Cha Cha Cha Cha Cha Cha Cha	Total Charae Shara(27) Shara(27) Shara(27) Shara(27) Shara(27) Talla(27)
Description Description According to rights Couch Description Lights Couch Description Lights Couch Description Lights Couch Description Lights Couch	Lamp Watters: 170 150 150 150 150	Metatti Line Wattage	378 378 378 316c Pu Kez. 305 65 65 65 65 65 65	Posters Posters Chasses Non-on (n. 18 Sept. 11 Manual S. 18 Sept. 21 Sept. 22 Sept. 23 Sept. 24 Sept. 25 Sept. 25 Sept. 26	Mains Charge standing to the Color	Essent Charte 0+C/1 0+C/1 0+C/1 0+C/1 0+C/1 0+C/1 0+C/1	Charac 3444(27.9) 345-34(8.5) 534-30(7.5) 545-36(8.7) 545-36(8.7)
	Bracket Mount Ct Small ORL Small ORL Large ORL Large ORL Large ORL Sharbon Directional Directional Directional Directional Large Fiscal Description Colonial English Couch Destin Sogle Destin Sogle Destin Sogle Small Pixed	Description Wartage	Description Wattage Wattage	Description Wartage Wattage William	Description Wartage Wattage KWh Charge	Description Wartage Wattage KWh Charge Charge	Bracket Mount CIS

Insued by: Tillany Cohon, Senior Director, Regulatory Edites, Cost of Sorvice and Symma-Effective January 1, 2023

First Revised Short No. 8,739-2 Cancels Original Short No. 8,739-2

Initial.			Ma	renry Van	ent.			
Lamp Rating (Lamen)	Description	Lama Waltage	Mattage Wattage	LWE	Eisture Charge	Mans. Charas	Charge Charge	Istal Charer
7089 3291 7098 #490 17000 48900 17000	Oper Bottom Cobridand Cobridand Cobridand Cobridand Cobridand Discottomal	175 1/8) (73) 150 400 1000 400	195 134 195 277 442 1694 474	87 39 67 95 152 372 163	\$4.49(3) \$4.49(3) \$4.49(3) \$4.49(3)	\$4.44_37 \$2.40_2.07 \$4.46_2.07 \$2.40_2.01 \$4.40_2.07 \$4.40_3.07 \$4.20_3.07	\$240 <u>7.50</u> \$240 <u>7.50</u> \$240 <u>7.57</u> \$407.57 \$1240 <u>7.50</u>	\$6.000 1 \$2.000 1 \$2.000 1 \$10.000 1 \$10.000 1
4				LED				
Nomical Delivered Lomen	Description	<u>Lattor</u> Wattage	Line Wattage	Est.	Fixture Charge	Maint. Charge	Energy Charge	Tebi Clar
37.76	ADMW	75	75	26	\$10-2011.81	(LD44)1.70	\$4.85b,80	130,1033
1640	Street Light	72	77	25	\$13.07(0.97)	\$6445.78	59.920.80	341-04213
2620	Acom A5	56	36	19-	\$31.4429.05	\$8.249.05	\$6,400,65	\$35,5636,6
5100	Cobratunia S2	79	25	25	\$6,300,87	SAIALEE	\$9,000,00	\$34.7312.2
10200	Cobmbest \$3	135	1.35	1945	\$2.765.45	54-45,17	\$4-441_58	\$440415.7
6320	ATI5071 S2/S3	71	-21	24	STREET ST	15.263.81	\$6-702.82	14401232
0250	ATBI 105 83	105	105	34	\$15-9177.52	Sec. 457.03	\$5.381.75	FIR1550
23240	ATB2 289 54	- 280	280	99	\$12 m) 1 (p	\$2.400 TH	\$2.347.30	523-62251
7200	E197 A3	132	1.32	45	KH-133383	28-410-24	NI-471.53	\$-22-41-12-2
9900	ELST SAW	144	152	54	\$20,3127 (8)	\$4.00(.83	84-771.30	DE-1015
7377	WP9 AZ/82	140	1.10	-88	\$46.6351.35	\$46-46[7,05	\$4,623,65	5-1-18-0
15228	Distin Double ATBO 108	210	108	72	\$337192	\$4,733,10	\$3.363.47 \$4.044.27	\$13,311.63
3640	Colonial	45	45	13	58-107.20	\$5,065.91	\$6,400,32	\$13-6415.0
5032	Lai Colornal	2	72	25	\$3.83(0.7)	\$5000.31	\$6,620 %)	510-10152
4204	Socurity Lt	43	43	15	\$4-265.19	52-885.11	\$5,490.77	58:407.70
5510	Ronfessy I	62	62	21	\$8.286.21	\$5.043.97	\$5-400.72	\$10.0010.0
32322	Gallareroon	995	315	108	\$24 mm 2 6.12	\$14 -12 97	49.553.77	\$3mod40.9
38230	Gallson 7sq.	370	370	177	STATES OF THE ST	SECTION.	\$4362.36	SALARIA .
53,890	Dellera Hay	528	92%	134	\$31,033,29	SCHOOL ST	38-04-77	Sec. 35.
34920	Hove shi W	471	128	185	Samuel Ph 11	\$0.00(E-77	\$4.754.00	555 50557
785 F	Miss Ball Carl	100	1-04	30	Managers.	30.33 1.10	14.043,20	\$34.443E
6500	Disiden Assail	3	52	25	COLUMN TO	\$2.43E 1 s	20 to (1)	Manager 1
10022	ATTO TO	13	77.	2.8	18.16	54/40[03	SEAST ME	±12 (a) 5.3
14850	ATHOREM	191	101	39	- A-39 (K)	PERCA	BANK (7)	ARTHUR A
30979	ALBS TOX	278	-274	54	FFF CALL	57.118.31	\$3-00 <u>7.77</u>	Can 1278
13500	Academy 2 Soudence 5	140	1.00	51	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	44404.22	Seat 25	\$11.00(2) \$10.00(6)
25381	Basishing 5	285	288	100	BENTA L	3-1905-13	\$2,043.33	THE STATE
3963	Colored Large	72	72	2.5	88-181 [1.01	3446561	\$9,400,76	\$15.4616.5
4739	Colonal Small	-05	45	19	\$8,000 17	34490.44	50-min 32	34434155
8751	Acres A	81	85	28	54m200110	50-2(0.14	544430 (4)	54407337
70200	District	00	99	34	\$41.4633.71	\$44,4410/35	\$6441.17	346+653.5
37400	Book Luga	297	297	182	\$1-4028 Td	\$16.00 (1.71)	Sa.343-11	MARKET !
28700	Flood Medius	118	218	75	\$11.4725.00	42 100 11	\$2.452.53	\$34.4770.0
	Phood Small	130	150	52	\$12-4413.70	34-437.00	84 701 79	\$20.1079

Issued by: Tifflany Cohen, Senine Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

First Revised Sheet No. 8,738 5 Cancels Original Sheet No. 8.739.3

		110	(Costimed)					
Naminal Delivered Lauren	Description	Lamp. Wattage	<u>United</u> Wattage	Lot	Charge	Maint. Charge	Energy Charge	Lotal Charte
23598	A7B2 210	208	208	178	510/8/11/05	\$445.79	\$2,000,31	\$20.000 LT
8575	Desire	.73	27	26	574.6857.17	34544 522	\$0.60177	\$21.400 TT
19.58	Desiry Wallate	56	56	14	\$28.0837 4.0	542.041342	Shabig!	\$45,510.51
8212	AUL Roadway ATUS 3K.	-746	76	26	2414105	STANKE OF	\$6.650 to	15 2 79,77
8663	AEL Roudeny ATTIS 4K	76	76	24	3414163	\$3.563.08	\$44402.80	58-574.77
5300	Cress RSW Amber - XL	140	LAE	47	\$61-013.13	\$00T.II	\$4,001.00	\$54.0477.75
2715	Cive RSW Amber - Large	92	92	37	\$8.41/1.54	\$1265.03	\$648110	第14年8月8.5 年
7300	EPTC	6.5	-65	22	\$63-0215-26	\$1667.52	\$6,200.70	\$21-3423.00
3558	Cost American Bact 36	34	38	1.3	\$8,749,41	\$alint15	50-410-75	- byself ut
5615	Cost American Blact 4k	No.	- 34	13.	\$5.716.AL	\$3,70(15	16-49-35	SERVICE DE
16593	AEL ATTIZ GOV	133	133	46	\$6467.75	\$4341.07	\$1-51.5%	SAT PRINT
0.986	Hotophiese Georgette 3K	5.0	51	18-	813.3815.25	\$7.198.11	\$0.500.00	\$21 4024.21
17000	Cror XSPM	95	45	35	\$64070.82	\$4431.55	SHEELD	SHIPLIN

^{**} Estimated Monthly kWh - (Line Wattage x Annual Operating House) (1980 x (2))

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's counting evolved distribution system. Any special or additional Siculation, which may be installed at the Company's option, will be billed or addition to the above rates

```
13 ft. descriptive determine pole used unity for descriptive lights (Colonial, Austra, or English Colonial; $46,000) 1.32.
```

^{***} Energy Charge - \$2735 (VichWhix Estimated Morthly 1Wh Usage

¹³ ff. decorative high place concrete pole used only for decorative lights (Celonial, Agent, or English Couch) \$17,48[8,73]

¹⁶ W december have alterarium pole with it." Tenon used only for december hights ((both) Single of I builds). 113-111-111

¹⁷ ff, decensive have eluminary pole med only for decorative lights (Colonial, Acon, or English Couch) \$10.000 ff ff. (Colonial, Acon, or English Couch) \$10.000 ff. (Colonial) and the colonial of the coloni

²⁰ ft. (16 ft. recepting long bt) alternature decorate a Court pole \$1.4.75 [4, 1]. 20 0 Blooplass gote used only for decreative lights (colored) \$23.67 at

²⁰ ft. (b) ft. escaring height) alternment, round, inpured pole (Spin Force) fa-line ?"

²⁶ ft. (16 ft. according bright) alumman, rossal, improved pole (Walded) feared \$22,000 (2 ft. 2000) ft. according beight) alumman, rossal, approving beight \$22,000 (1) (2).

^{30.0} mont pole \$4.67<u>a.33</u> 30.0 concrete pole \$4.54<u>70.31</u>

³⁰ ft. (frongliss pole with concern, utelkir Ameri podestal issel primarity for the 105 000 Lauren Laure Parting Lat. Bidury S48-Dave 78

³⁰ ft (25 0. messetting height) abarement, mittel, legented pelle his 32 54 52 52 53 50 6 alsomerate pelle treat tenth consents adjustable have \$25.5 54 54 52 53 50 concerns pole \$63.664 71 71

¹⁵ ft assente pole (Tenon Top) \$44-74-10-04

Charge for 35th worst pole hand? (1)

⁵⁵ ft. (30 ft recording beight) characters, round topical point 27 107 107

⁴⁰ ft wood pole \$6.465 27

et fl. commié pole (Tenon Topo \$25.44.77 au

ZZ 61 abgrussum polic Salk-2017 1

²⁵ ft abremenne pole Sanata 7 90

Hi fi almonator patie with R area \$200 to 1 are

Livit Revised Sheet No. 8,739.4 Cancels Original Sheet No. 8,739.4

ADDITIONAL FACILITIES CHARGES (Commod):

```
30 ft. about this year with 10" arm $41-60.0 51
30 ft. diamonar pole with 17 attr $34.00 [3.3]
35 ft absenting pole with 8° attr $44.81 (1.0
35 ft absenting pole with 10° attr $44.81 (1.0
35 ft absenting pole with 10° attr $44.81 (2.1)
40 ft. alumenum pole with 8° arm $40.2450.01
40 ft. alumenum pole with 10° arm $47.6653.
60 ft. aluminum pole with 12° ann $40,4653 33.
16 ft. aluminum decentive arten pole $17,4818 73.
16 ft, aluminum decorative after pole with human arms $24.30(1)
40 ft. coverete pole 351-2017 28
 45 ft. wood pole $8-149_[1]
50 W. wood pole Sumaio wa
18 ft. aluminum, primit tapered pole $2.848.00.
14.5 ft. concerns, result tapered pole $14.42.0.74
Single sum for Stockers Small Parking Lot System $4.44.2.00
Double and for Shortest Small Parking Lot festure $1-43.25
Tople are for Stucker Small Parking Let fother $4.00.1 (1)
Quadruple son for Sheeboo/Simil Parking Lot fixture Casta | | |
Times Top adopte for 100,000 Lames Large Parking Let fixmed 442 § 1.
Clarge for optional 100 amperior $27.44 § 1.7
25 kVA transformer (consecutive) for 40,000 Lames Steedow, 72,000 Lames Small Parking Let. or 100,000
Larren Large Perkour Les (kenauts) $37 art 12-57
25 kVA Sansferper (courtain for 4s 200 Luman Shoobon, 32,000 Luman Smill Pathing Lot, or 700,000 Luman
Lauge Parking Los Detrard at $45,000,000.2
```

All often with read facilities shall be falled at 1.25% per morth of the Compions a cost. Such (courtes may intimate. but are not limited to, additional overhead or underground woring and special poles approved by the continuous.

VANDALISM OWILLIFUL DAMAGES:

The Customer will have the following three options on the second occurrence of vandatum(willful damage) to a Company focuse:

- Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation
 and salvage value plus the removal cost if the fixture cannot be sepaired and (b) the total installed cost of a luminaire
 protective should. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible
 100 watter 250 watt cobrahead fixture.
- Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be required, or
- Discortinue the service to the fisture.

The Customer must worth the Company in writing of its selected option. The Customer may obcose to pay the total installed cost of a luminair o protective shield after the first occurrence of vanishing (willful damage) to a Company fixture and save the costs instanced in 10a) above.

lasted by: Ulfany Caken, Senior Director, Regulatory Rates, Cost of Service and Systems

First Reyned Smut No. 8,739,5 Carnells Original Sheet No. 8,739,5

MONTHLY KATED + CUSTOMER OWNER WITHOUT KELAMPING SERVET AUGIEMENT.

Content oward strong and grown are lighting forces which content to the spicifications of Companies and findings are provided by the appropriate charges for each stock above. Endogree-would are a modelot, and general area to their existing a viters of the Companies of the Companies area to the restrict of a 1222-153/EWh of the returned EWh maps of such an information coupling that it is approved in advance as to accessibility to be signife to retempt service. The Companies enlightness of all prices, there is a large of a such a such a such as a such

MONTHLY RATES - CESTOMER OWNED WITH RELAMPING SERVICE AGREEMENT.

The monthly rates set forth below cover both the electric service (if unrestered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to variabless or willful abuse are not covered by the agreement and will only be raptaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be slightle to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and enterities) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its custing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lices of the overhead conductors at the Customer-owned lights. Underground service conductors and any tourshing and buildiling geographic conductors all relowance for the cost of equivalent service in other electrical leads except the lighting appropriat eligible for this rate. The Customer remains responsible for all maintainance other than the replacement of lamps and photoelectric controls.

MOSTILLY RATES: CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT.

		High Press	our Sodie	o Vaner		
Initial Laure Rating (Lauren)	Lamp Wattage	Line Wattage	KWh	Relamping Charge	Charge	Total Charge
3800	100	170	41	\$9.740.81	5134141	\$3-062.55
16000	150	197	48	\$6 740 83	49-337.37	\$2,4127.17
20000	209	237	617	\$6.769.57	\$3.655	\$2,375.37
25000	250	292	100	10-00-81	\$345-3.44	3+69/21
46000	400	477	164	\$6,750.60	55.525.64	34436.56
125000	1000	1308	1179	SOUTH OF	ACT-POLICE	SHARLE

First Revised Sheet No. 8,739.6 aswels Oviginal Sheet No. 8,739.6

Metal Habble

Lamp Rating (Lumen)	Laup. Waltage	Line Wattage	Ed.	Relamping Charge	Choras	Total Charge
12000 (10000)	1000	1100	163 378	\$4.467 (N	\$6.25.00 \$62.5117.00	\$4.230.39 \$46.20(6.7)

** Entry and Monthly kWh = claim Wattage a Armial Operating House; (1000 x (2))
*** Entry Charge = *** (1) *** (Wh) x Estimated Monthly (Wh) (use:

The Total Charge shows above to by an unsubsted fedom. If the service is monaid, there will be no brings Charge following the extension.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED.

Any special or additional facilities, which may be installed at the Company's option, will be billed to addition to the above.

Contented-sected faces.

Charge for 35 ft. wood poin \$4-62*21

All effect additional fiscilities shall be billed at 1.28 percent per month of the Compute's our

PROVISED FOR UP PROST PAYMENT OF ADDITIONAL FACILITIES.

At the Customer's option, the cost of the additional facilities may be paid up front in item of a morefully charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will setuin ownership of these additional facilities.

The useful life of the pole(s) is 30 years from the installation date, and the useful life of the wire, cyclodis, and other miscellaneous additional facilities is 15 years from the installation date. If the pole(s), wire, cyclodis and/or other miscellaneous additional facilities must be changed out prior to this date, the facilities will be changed out at no cost to the Castomer, and the billing of these facilities will remain as as. However, if any of these facilities have to be changed out or or after this date, then the Castomer will have the option of one of these billing methods for the additional facilities that are replaced. (1) paying up from for the total manifold over of the replacement of the additional facilities, (2) paying a mentiley change as provided in the tariff, or (3) discontinuing the ununfood electric service.

PROVISION FOR UP FRONT PAYMENT OF FIXTURES.

At the Costomer's option, the cost of the fiction(s) may be paid up front in lieu of paying the morehly Total Charge of the fiction(s). Should the Customer characteristics matched of payment, the amount will be the Company's total installed cost for the fiction(s). The Company will retain covered by the fixtion(s) and will provide for any routine maintenance. On a morehly basis, the Customer will pay only the Maintenance and Enterer's Charges for the fixture(s) in lieu of the total of the Fixtion. Attainment, and Enterer's little of the local of the Fixtion.

The earth file of the filters (see 15 years from the installation that If the Extrems) field proof to this clear, the Holmer's) will be changed out of no past to the Contents, and the follower of finders (see Extrems) and the Contents will have the option of our of there beings notified for the fixtness) that is explained. (1) payons up from for the first installations of the teplacement of the fixtness) and instituting to pay on a manifely bear the Maintenance and Energy Changes for the Unitaries. (2) paying the meaning Total (Tanges of the Options) are provided in the hard, or (5) the contents of the meaning the meaning the meaning the meaning the meaning the meaning of the first of the first or the first of the first or the first of the first or the first or the first of the first or the first of the first or the first or the first of the first or the first of the first or the first or the first of the first or the first or the first of the first or the first or

Original Sheet No. 8.739.7

PROVISION FOR CHANGING TO DIFFERENT FIXTURE BEFORE CONTRACT EXPIRES:

The Company will charge out a fixture(s) currently being billed to a customer to a different type of foruse(s) at no cost after the expiration of the initial contract term. If a Customer requests that the charge out he made prior to the end of the initial contract term, the Customer will be billed labor and overhead costs for the removal of the old fedure or parts necessary for the conversion (lump, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion damp, ballast, etc.). The Customer will then begin paying the prior in the tariff applicable to the new fixture(s) that was installed.

TERM OF CONTRACT (OS-1/II):

Service under this Rate Schedule shall be live an initial period of not less than three (3) years and shall remain until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer natual period.

DEPOSIT/OS-LTD.

A deposit amounting to twice the estimated average monthly bill may be required before service is connected, at designated processes. The deposit may be applied to any final bills against the Customer for service.

ADDITIONAL CHARGES (OS-L/ID:

See Billing Adjustments section, Sheef No. 8030, for additional applicable charges.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Seventh Revised Sheet No. 8.743 Cancels Sixth Revised Sheet No. 8.743

RECREATIONALLIGHTING

(Closed Schodule)

RATE SCHEDULE: RL-1

AVAILABLE

In all areas served. Available to any customer, who, as of January 16, 2501, was either taking service pursuant to this schedule or had a fully exceeded Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL owned facilities for the purpose of lighting community recreational areas. This includes, but is not limited to, basehall, softball, secon, tentis, and basicitall.

SERVICE

Service will be rectered and will include lighting installation, lump replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service huranules, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reservos the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Itestallation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, usually and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or rusale service is not permitted horounder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ententhing of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lamp sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenus Requirement (PVRR) multiplier of 1.1268. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by essenting the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8,744)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fighth Revised Sheet No. 8.744 Cancels Seventh Revised Sheet No. 8.744

(Continued from Sheet No. 8.743)

MONTHLY RATE:

Facilities:

Paid in Itali: Monthly rate is zero.

10 years payment option: 1.26% of total work reder cost.*

20 years payment option: 0.848% of total work order cost.**

Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the
duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement,
with the Company before January 16, 2001.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPI, reserves the right to assess a charge for the recovery of any dedicated billing system

developed solely for this rate.

Charge Per Month: Company's otherwise applicable general service rate schedule.

See Hilling Adjustments section, Short No. 8 (90), for additional applicable charges.

MINIMUM MONTHLY BILL:

As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Sixth Revised Sheet No. 8.745 Cancels Fifth Revised Sheet No. 8.745

(Continued from Short No. 8.744)

EARLY TERMINATION

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) mustry days advance written notice to the Company. Upon early termination of service, the Customer shall pay an attenual computed by applying the following Termination Factors to the installed cost of the Solities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the Bolities in a lamp sum in lists of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

Ten (10) Years Perment Oution	Termination Easter	Twenty (20) Years "Parment Option	Termination Easter
1	1.1268	30	1.1268
2	0.9749	2	1.0250
3	0.8947	3	0.9994
4	0.8086	2 3 4 5 6 7 8	0.9702
4 5 6 7	0.7161	5	0.9397
6	0.6169	6	0.9069
	0.5104	7	0.8718
9	9.3990	M	0.8341
9	0.2732	9	0.7936
10	0.1415	10	0.7501
210	0.0000	24	4.7033
		12	0.6534
		13	0.5996
		14	0.5419
		15	0.4799
		16	0.4134
		17	0.3420
		18	9.2654
		19	0.1831
		10 12 13 14 15 16 17 18 19 29	0.0948
		^20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS.

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and and "General Rules and Regulations for Electric Service", the provision of this schedule shall apply

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Twenty Fidth Scuth Revised Sheet No. 8.750 Cancels Twenty-Fee-th Lifth Revised Sheet No. 8.750

STANDBY AND SUPPLEMENTAL SERVICE

RADESCRIPTUAL SYTA

AVAILABLE

to all uses envel. Service safe the new schools is on a content by custome by a select to the complete and extractions. Decessory (if understable).

APPLICATION

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of electronising applicability of this rate schedule, the following definitions shall be used:

- (T) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Contemp's own generation equipment sharing periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Contemp's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Contours's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generative see not for emergency purposes only.

Customers taking service under this rate schoolals shall enter into a Standby and Sopplemental Sovice Agreement ("Agreement"), however, failure to execute such an agreement will not per-empt the application of this rate schedule for service.

MERKET

Three phase, we have, and in the evaluate standard voltage. All across supplied by the Company shall be demand discount on manning point. Results of service or permitted have public.

Transformation Robin - TR: Start No. 8 820; does not apply to Samily Service.

MONTHLY RATE:

STANDBY SERVICE Didnery Voltage	de las	Below, 19 kV	40.00	MAY & About SST-
Contract Standby Damest	Delow SOTEW	SST-1(D7) 50(n) 1 909 15)	SSTAILD) LINE W.A. Allow	All Lands
Hast Cherny Terrorit Charges	Prez 22/23/13	S183 21 15 48	\$444.22 <u>013/27</u>	entrangent even
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(Continued on Steet No. 8.751)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2021

Thirty-First Securit Revised Sheet No. 8.751 Cancels Thirtieth Universities Revised Sheet No. 8.751

«Commissio from Sheet No. 8 750)

Delivery Voltage:		Balow of KV		60 KV & Above
New Pad Engay Change	\$87-14041 Julian 5001-W	300 to 1 009 LW	2.500 kW a, Abovi	All Levils
Hase Exergy (Tangers On-Peak United things per FWh	DULL THE	damp your	E-111 0154	# ### (A Design
City Pack Period charge per liWh.	GOTH WAS	month orest	SAKED STREET	distances.

Additional Charges:

See Edding Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The Base Charge plus the Base Demand Charges.

DEMANDICALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand plos (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month plos (3) the Reservation Demand Charge times the difference between the Centract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same matering period. The charge for all Supplemental Service shall be calculated by applying the applicable intail rate solution, excluding the Base charge.

RATING/FERIODS.

On-Peak

November I through March 31: Mondays through Fridays during the hours from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thurbogiving Day, Christmas Day, and New Your's Day.

April 1 through October 31: Mondays through Pridays during the hours from 12 noon EST to 9 pm. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or price 23-month period less the amount specified as the Customer's load which would not have to be served by the Congrupy in this event of an ounge of the Customer's generation spagness. For a Customer's load which would not have to be served by the Congrupy in this event of an ounge of the Customer's generation spagness. For a Customer's generation opening of the Customer's Service as identified under Special Provincia, the Contract Standby Demand shall be necessary and actually served by the Congrupy stands that the outer south or price 23-month period.

A Continue's Contract Standby Deputed may be no established to allow for the Selecting equations.

Demand trebutives a writing than the metallitation of EPI. Demand SA: Management Mostates on EPI. Research Proper officiency missions, or

is remaind on Short No. 8 747)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rules, Coal of Service and Systems Effective: January 1, 2022

Fifth Revised Sheet No. 8.752 Cancels Fourth Revised Sheet No. 8.752

(Continued from Sheet No. 8:751)

- Demand reductions resulting from the installation of other permanent and quantifiable officiency measures, upon verification by FPL, or
- Permanent changes to customer facilities that result in a permanent loss of dectric load, including any fial substitution resulting an permanently reduced electricity consumption, upon venification by EPL.

The re-established Contract Standay Demand shall be the higher of the actual Contract Standay Demand orientated in the next billing period following the Contract's written request or the prior Contract Standay Demand minus the colculated demand reduction. Requests to re-establish the Contract Standay Demand may be processed up to write per coloridar year when more than one efficiency measure is installed or where the same efficiency measure is installed in phases.

STANDBY DEMAND:

When the Customer's generation is ion than the minimum normal operating level as specified in the Agreement, the Standby Demand is the lesser of (1) the Contract Standby Demand minus the Customer's load being served by the Customer's generation, but not less than zero; or (2) the level of Demand being supplied by the Corogony.

DEMAND

The Demand is the kW to the recent whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than five years. The Customer shall give the Company at least five years written notice before the Customer may transfer from service under this rate schedule to an applicable rotal rate schedule. Transfers, with less than five years written notice, to an applicable rotal rate schedule may be permitted if it can be shown that such transfer is in the best interests of the Customer, the Company, and the Company's other suspayers.

SPECIAL PROVISIONS:

The Customer will allow the Company to make all necessary amogements to meter (1) the arcours of demand and energy supplied by the Company, (2) the gross demand and energy output of the Customer's generation equipment and, if the Customer is interconnected seed operating electric generating equipment in parallel with the Company's system, (3) the capacity and energy supplied to the Company by the Customer's generation equipment. The Company shall provide and the Customer shall be required to pay the installation, eperation and maintanese costs incurred by the Company for the motoring equipment required in (2) and (3) described above. The Company shall retain ownership of all metering equipment.

Where the Customer and the Company agree that the Customer's service requirements are totally standby or totally supplemental, the Company shall bill the Customer accordingly and not require Company metering of the gross demand and energy output of the Customer's generation equipment provided that where only Standby Service is taken, (1) the Customer and the Company agree to the maximum amount of Standby Service to be provided by the Company and (2) the Customer agrees to and provides to the Company such data and information from the Customer's generating equipment from the own matering as is necessary to permit analysis and reporting of the load and takey elanasterations of Standby and Supplemental Service.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the exercity effective "General Roles and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict hawvert any provision of this schedule and said "General Roles and Regulations for Electric Service," the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Thirmshi Thirty First Revised Sheet No. 8.760 Cancels Dwynty Nimh Thirtieth Revised Sheet No. 8.760

INTERSUPTIBLE STANDIV AND SUPTLEMENTAL SERVE (ORTHONAL)

RATE SCHEDULE, 1983-1

AYAD ABLE:

In all mean served. Service under this rack schedule is on a contente by continue facts subject to the completion of imagentumb necessor for treplementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commissionaletermination.

APPLICATION

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer current restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible lead shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE.

These place, 60 horte, and at the available standard college.

A designated parties of the Controper's local served under this schedule is induced to interruption by the Company. Transformation References applicable, shall only apply to the Controper's Contract Standby Demand for delivery voltage below 49 kV. Results of services to ten performed harmonder.

ENCIPLY RATE. ELANDRY SERVICE Didway Voltage:	Delow 69 kV BST+)(D)	Transmissium sickV.& Abend (SST-I/T)
Rand Charge	\$434.03(1).25	43,404,402,756-47
Demark Turpes		
Dass Demond Chergon Distribution Demond Chargo per VW of Contrast Stanfby Demand	E4434.20	N/A
Reservation Demand Charge per kW of humanythile Standby Demand Reservation Demand Charge per kW of Firm Standby Demand (July Demand Charge per kW 8st such duly maximum On-Posts	\$1442.03	\$407.05 \$407.05
Insurantial Startily Demand Usaly Demand Usage per FW for each daily programm to the Police	80.100.17	80+40_11
Verter Stonethy Dominate	\$5.94(.0)	40.000 00
Now Furl Energy Charges Base Energy Charges		
Cm/Posk-Panol charge per #Wh	W-0340	BACK WHE
CelCProx. Ermed chargo, per kWh	Bishoome	(territoria)

(Commod on Shed 2(v.) 5(d)

Issued by: Tillany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Eighth Revised Sheet No. 8.761 Cancels Seventh Revised Sheet No. 8.761

(Continued from Short No. 8,760)

Addinoval Charges:

See Billing Adjustments section, Sheet No. 8.030, for additional applicable charges.

Minimum: The itase Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be:

- noisulation

(1) the charge for Distribution Demand PI,US

Firm Service -

- (2) a) the greater of the sum of the Duily Firm Standby Demand Charges OR the Reservation Firm Standby Demand Charge times the maximum On-Peak Firm Standby Demand actually registered during the month PLLS.
 - b) the Reservation Firm Standby Demand Chargo times the difference between the Contract Firm Standby Demand and the mozimum On-Post: Firm Standby Demand actually registered during the month PLAS
- Interruptible Service (3) a) the greater of the sum of the Dady Interruptible Standby Demand Charges OR the Reservation Interruptible
 Standby Demand Charges times the macronism On-Peak Interruptible Standby Demand actually registered
 during the records PLUS
 - b) the Reservation Interruptible Standby Demand Charge times the defference between the Centract Interruptible Standby Demand and the maximum On-Peak Interruptible Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE.

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company change the sacre-motoring period. The charge for all Supplemental Service shall be calculated by applying the enhances applicable rate calculate, excluding the Base charge.

If all or a portion of a Castomork Supplemental Service is Interruptible, then Supplemental Service will be provided pursuant to Rate Schollule CELC-1 or the General Service/Industrial Demand Reduction/Rider

INTERRUPTION.

Interruption Condition.

The Costomer's interruptible load served under this rate schedule is subject to interruption when such interruption allerantes any emergency conditions or cognetity shortages, either power supply or transmission, or whenever system load, actual or projected, would otherwise require the peaking operation of the Company's generators. Peaking operation entains taking base loaded tasts, cycling arits orcombustion trabates above the continuous rated output, which may oversite the generators. These continuous rated output, which may oversite the generators. These continuous periods per year, will typically allow advance notice of four (4) hours or more prior to an interruption period and will typically result in interruption periods of four (4) hours of more prior to an interruption period of four (4) hours of more prior to an interruption period of four (4) hours of more prior to an interruption period of four (4) hours of more prior to an interruption period of four (4) hours of more prior to an interruption period of four (4) hours of more prior to an interruption period and will typically result in interruption periods of four (4) hours of more prior to an interruption period of four (4) hours of more prior to an interruption period on the period of four (4) hours of more prior to an interruption period of four (4) hours (4) hours of more prior to an interruption period of four (4) hours of more prior to an interruption period of four (4) hours (4) hours

Figurety: The frequency of interruption will not exceed twenty-five (25) interruption periods per year.

Notice. The Company will provide one (1) hour's advance notice or more to a Castomer prior to interrupting the Customer's interruptible load.

Duration: The charation of a single period of interruption will not exceed six (6) hours.

(Continued on Sheet No. 8,762)

based by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fourth Revised Sheet No. 8.762 Cancels Third Revised Sheet No. 8.762

(Centinued from Sheet No. 8.761)

In the event of an emergency, such as a Generating Capacity Emergency (See Definitions) or a major disturbance, greater finquency, less notice, or longer character than lated above may occur. If such an emergency develops, the Castonar will be given 15 minutes' notice may only be given in the event that failure to do so that loss of power to firm service customers or the purchase of emergency power to serve firm service customers. The Castonar agrees that the Company will not be liable for any damages or injuries that may occur as a result of providing no notice or less than one (1) hours' notice.

Customer Responsibility:

The Company will interrupt the interrupt the postess of the Customer's service for a one-hour period, once per year at a mutually agreeable time and date for testing purposes. Tooling proposes include the testing of the interruption opagment to assure that the had is able to be interrupted within the agreed specifications. If the Customer's load has been successfully interrupted during the previous 12 months, this test obligation will have been successfully interrupted during the previous.

The Customer shall be responsible for providing and maintaining the appropriate equipment required to allow the Company to electrically interrupt the Customer's load, as specified in the Agraement.

RATING PERIODS

On Posk

Neverther I through March 31. Mondays through Fitcheys through the boars from 6 a.m. EST to 10 a.m. EST and 6 p.m. EST to 10 p.m. EST excluding Thurslogisting Day, Christmas Day, and New Your's Day.

April 1 flexush October 31: Mondays through Feidays during the hours from 12 soon EST to 9 p.m. EST excluding Memorial Day, Independence Day, and Labor Day.

Off-Pak

All other hours.

DEMAND:

The Demard is the kW to the research whole kW, as determined from the Company's crutering equipment and systems, for the Ximinute period of Customar's greatest use during the moeth as adjusted for power factor.

CONTRACT STANDBY DEMAND:

The level of Customer's load regaring Standby Service as specified in the Agrument. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or price 23-month period less the amount specified as the Customer's load which would not have to be served by the Customer in the event of an ortige of the Customer's generating opagement. For a Customer securing only blandby Service as identified under Special Provisions, the Contract Standby Demand shall be the maximum load actually served by the Company during the current month or price 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

- Demand exhibition resulting from the installation of EPL Demand Side Management Measures or EPL Research Project officiency measures; or
- Domaid reductions resulting from the installation of other permanent and quantifiable efficiency measures, upon verification by FPL, or
- Permanent changes to customer facilities that result in a permanent loss of electric load, including any fact substitution resulting in permanently reduced electricity consumption, upon verification by FPL.

The re-entablished Contract Standby Demand shall be the higher of the actual Contract Standby Demand calculated in the next billing period following the Contract Standby Demand reduction. Requests to re-establish the Contract Standby Demand may be processed up to twice per calendar year when more than one efficiency measure is installed or where the same efficiency measure is installed or where the same efficiency measure is installed in phases.

STANDBY DEMAND:

When the Customer's generation is less than the priminum assemid operating level as specified in the Agreement, the Standby Demand risms the Customer's lead being served by the Customer's generation, but not less than zero, or (2) the level of Demand being supplied by the Company.

FIRM STANDBY DEMAND:

The Customer's Firm Standby Demand shall be the lesser of the "Firm Standby Demand" level specified in the Customer's Agreement with the Company, or the highest Standby Demand. The lavel of "Firm Standby Demand" specified in the Agreement shall not be exceeded during the periods when the Company is interrupting the Customer's load.

(Continued on Sheet No. 8 763)

bourd by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Tenth leventh Revised Sheet No. 8.763. Cancels Name Trenth Revised Sheet No. 8,763

(Cremmal from Days No. 8 NO)

INTERRUPTUILE STANDUY DEMAND.

The Commie's Interruptife Standar Desiral shall be the Commer of Standar Desirated from the Contract of Tirm Standard Desirated

DOVERHOLPTOIN PERROD.

All fours established by the Company during a monthly billing period treme to

- the Cistoner's total is intempted in the Contemps to belled personal to the Contempty of Service Program.

ENCEPTIONS TO CHARGES FOR EXCEEDING FIRM DEMAND.

If the Customer exceeds the "Firm Standby Demand" during a period when the Company is interrupting load due to:

- Force Majorare events (see Definitions) which are demonstrated to the satisfaction of the Company to have been beyond the Customer's control, or
- maintenance of generation equipment necessary for interruption which is performed at a pre-ananged time and date mutually agreed to by the Company and the Customer (See Special Provisions), or adding free load that was not previously non-firm load to their facility, or 2
- an event affecting local, state, or national security and space launch operations, within five (5) days prior to an impending launch,

then the Customer will not be requised to pay the Charges for Executing Firm Demand during the period of such exceptions, but will be follow pressure to the Continuity of Service Provision.

If the Company determines that the Customer has utilized one or more of the exceptions above in an excessive manner, then the Company will terminate service under this rate schedule as described in TERM OF SERVICE.

CHARGES FOR EXCEEDING FIRM STANDBY DEMAND:

If the Customer exceeds the "Firm Sheelby Demand" thating a period when the Company is interrupting load for any reason other than done execution in Exceptions to Changes for Exceeding Form Standar Demand. Sum the Contents will be:

- hiled the difference between the Reservative Cleaned Chape for From Standby Demand and the Reservative Demand (Jugge for Standby Demand Communication for the excess low for the prior stary (nO) moretin or the market of menths the Cammunication between the formula that the case whether or less card biffed a penutry chape of \$1.40_31 per low of atomic low for each month of rebuilding.

Excess by an entition and possity there is decreased by taking the delibered interest the management demand drains the biometers will not be related or produced rates for the same common to the described above.

TERM OF SERVICE

Service, make that the track schedule shall continue, subject to Limitation of Atradability, until humanical by cetter the Eventures open written school green at least they (5) years price to terrationism.

Transfers, with few time, five (3) years' within motive, in any firm retail rate schedule (in which the Common would qualify may be perturbed in it can be shown that such transfer is in the best interests of the Contourn. The Company and the Company's other endournes.

If the Contract to Congress while a 55 receive electric pervisors any form that the Company, the Contract tray bettermine the Agreement by giving theiry (30) days' advance emitter rection to the Company.

The Company army temperate source updat the Body Schedule at any time for the Company staff points, which a room and conditions of the light Schedule or the Agreement. There is any such termination, the Company staff points bettly the Continues of limit one-by (50) days in advance and describe the Continues Schedule at the source of the Staff points and describe the Continues to company the staff points of the Continues to the Continues the source of the Staff points. So the Continues the Continues described by the Company contribution the Staff points of the Staff points of the Continues described by the Company contribution to Staff points of the Staff points of the Continues of the Continues described by the Continues of the Continues of the Staff points of the Continues of the Continues of the Staff points of the Continues of the Continues of the Staff points of the Staff points of the Continues of the Staff points of

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- service to learn moted by the Company for any resumply specified in the flar sentent, in ai
- the Continuer transfer the interspector profession of the Continues and to Time Transfer December on a first or a mentalable artistic and the without projecting at local five (4) years advance were until notice, or M

in a street of the street.

Juneal by: Tifluny Cohen, Senior Director, Regulatory Rates. Cost of Service and Systems Pifertive down 1.3002

Louth Fleventt Revised Sheet No. 8,764 Cannels Sinth Lenth Revised Sheet No. 8,764

(Command from Short No. 8,763).

- c) there is a termination of the Conference costing service and, rethin rootly (12) mentils of each termination of service, the Company receives a copiest to re-confide service of similar character trade a furn service or carnelable service rate schedule, or under two Rate Schedule with a shift from new form food to three-cryste.
 - (i) or a different location on the Company's service uses, or
 - 6) spale a different riggs of Afficient compoling or
 - a) order white decimalisates whose effect would be to extend from demand on the Company's system without the segacination.

then the Casterne will be

- rehilled under Rate Schedule SST-1 for the shorter of (a) the most recent prior until (b) surinfin dirent which the Continue when tailed for service space that Rate Schedule, or (b) the number of months the Continues has been falled under that Rate Schedule, and
- 2. Individe youngs of \$4.40.50 per VW times the number of growins wild into No. 1 above times the Contract Streeting

Damest Exces as noted below.

If service under this action do to immented by the Continue the any reason, the Continue will not be actified as specified as paragraphs 1, and 2, above if

- a. It has been demonstrated to the samplection of the Company that the impact of each mustler of service on the seatment costs effectiveness of the Company's ISST-1 Schedule or is in the less unmade of the Company, and the Company's other ensurers, or
- is the Character to regarded to transfer to are the retail take schedule as a small of Communicat Rule 25-6/048. F.A.C., or
- 6. His termination of service units this Rate Scholala is the modif of letter the Contents's coming operators of its Reality without continuous establishing similar optimizes also than in the Company's service area, or,
- d. say other Customer(s) with demand reduction equivalent to, or greater than, that of the orisiting Customer(s) agrees to take service under this Rate Schiedule and the MW demand reduction commitment to the Company's Generation Expansion Plan has been met and the new replacement Customer(s) has(have) the opagement installed and se(are) available for interruption.

In the event the Coxemer pays the penalty charges because no replacement Customer(s) is (are) available as specified in pangraph d. above. but the replacement Customer(s) deed/do become available within 12 months from the date of termination of service under this Rate Schedule, then the Customer will be refinded all or part of the rebiling and penalty in proportion to the amount of MW obtained the replace the lost capacity less the additional cost incurred by the Company to serve those MW during any losal control periods which occur before the replacement Customers) become available.

SPECIAL PROVISIONS:

- Interruption of the Customer's load shall be eccomplished through the Company's load management systems by use of control curvats connected directly to the Customer's workshing equipment.
- The Costoner shall grant the Company resonable access for installing, maintaining, inspecting, testing and/or removing Companyounced interruption equipment.
- It shall be the coponsibility of the Centerser to determine that all electrical equipment to be interrupted is in good repair and working condition. The Company will not be trajectable for the rapair, maintenance or regiscement of the Customer's electrical equipment.
- The Contract of the Contract o
- 5. Deling under the Rate Schoolsto will be manage after the intelligent, suspendent and exceeded holing of the interruption of papers.
- Majorance of the Canonic's generation operation recovery for the implementation of load council will not be whichlight during periods where the Company projects that it model not be able to estimated the use of its largest that and contains a serve first serves and others.

(Cymposium Sharrhin & Sid)

First Revised Sheet No. 8.765 Cancels Original Sheet No. 8.765

(Continued from Sheet No. R 764)

The Customer will allow the Company to make all necessary urrangements to motor (1) the amounts of demand and energy supplied by the Company, (2) the gross demand and energy output of the Customer's generation equipment to the interruptible load served by the Customer and if the Customer's interconnected and operating electric generating equipment in parallel with the Company's system, (2) the supporty and energy supplied to the Customer's generating equipment. The Company shall provide and the Customer shall be required to pay the installation, operation and maintanance costs meaning by the Company for the metering equipment required in (2) and (3) described above. The Company shall return ownership of all meaning equipment.

Where the Customer and the Company agree that the Customer's entemptible service requirements are totally supplientental, the Company shall bill the Customer accordingly and not require Company metering of the gross demand and among coupout of the Customer's generating organization provided that where only Standby Service is taken, (1) the Customer and the Company agree to the maximum attenuant of interruptible standby service to be provided by the Company and (2) the Customer agrees to and provides to the Company such data and information from the Customer's generating organized from its own metering as is necessary to permit analysis and reporting of the load and ungo characteristics of interruptible Standby and Sagolamental Service.

CONTINUETY OF SERVICE PROVISION

In order to manifece the frequency and charten of interruptions requested under this rate schedule, the Company well attempt to obtain masseably available additional capacity and/or energy during periods for which interruptions may be requested. The Company's obligation in this regard is no different than the obligation in general to purchase power to serve its Customers during a capacity shortage, in other words, the Company is not obligated to account for, or otherwise reflect in its generation planning and construction, the possibility of providing capacity and/or energy tander energy tander these Continuity of Service Provision. Any non-firm customers so electing to nozive capacity and/or energy which auditoids the Company to continue service to the Customer's non-firm leads their periods will be subject to the additional charges set forthfelow.

In the event a Customer elects not to have its non-firm lead interrupted pursuant to this schedule, the Customer shall pay, in addition to the moveral charges provided becoming a charge reflecting the additional costs incorred by the Company in continuing to provide service. Item the applicable class that charge for the possed during which the load would otherwise have been interrupted (see Sheet No 8830). This interemental charge shall apply to the Non-Firm Customer for all consumption above the Customer's Firm Standby Domand during the time in which the non-firm load would otherwise have been interrupted. If, for any mason during such period, this capacity unifor energy is (are) no longer available or named to accommodated by the Company's system, the terms of this Continuity of Service Provision will coose to apply and interruptions will be required for the remander of such period.

Any Customer served under this Rate Schedule may elect to minimize the interruptions forciglt the procedure described above. The initial election must be provided to the Company with at least 24 hours' written notice (not including helidays and weekends) and must be by mutual agreement, in writing, between the Customer and the Company. In such case, the written notice will applice any prior election with regard to this Continuity of Service Provision.

BULES AND REQULATIONS:

Service under this Rate Schedule is subject to codes of governmental bodies having jurisduction and to the currently effective "General Rates and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of contlict between any provision of this Rate Schedule and said "General Rules and Regulations for Electric Service" the provision of this Rate Schedule shall apply:

DEFINITIONS:

Generaling Capacity Ennagoney:

A Generating Capacity Emergency exists when any one of the electric utilities in the state of Florida has inadequate generating capability, including purchased generating capability, including purchased generating the state of Florida has inadequate generating.

Force Mainure

Force Majoure for the purposes of this Rate Schedule means causes not within the reasonable control of the Castomer affactal and not council by the negligenes or lack of due diligence of the Castomer. Such events or circumstances may include acts of God, strikes, lockouts or other labor disputes or difficulties, wars, blockades, magnetions, nots, environmental constraints lawfully imposed by ledend, state, or local governmental bodies, coplosions, first, floods, lightning, wirst, accidents to agripment or machinery, or similar occurrences.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 15, 2002

Fifth Revised Sheet No. 8.800 Cancels Fourth Revised Sheet No. 8.800

ECONOMIC DEVELOPMENT RIDER - EDR.

AVAILABLE:

In all mass served.

This Rider is available for load associated with initial permanent service to new establishments or the expansion of existing establishments. The New Load applicable under this Rider must be a maximum of 350 kW at a single delivery point. To qualify for service under this Rider, the Customer must ampley an additional work force of at least 25 full-time employees per 350 kW of New Load.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EDR and continue to exhebite of credits outlined below. This Rider is also not available for recessari of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic ovalitions. This Rider is also not available for loads that thou one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider. The Customer's Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the marsher of full-time jobs resulting, and decaractation verifying that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

LIMITATION OF SERVICE

The Company reserves the right to limit applications for the Richarchen for Company's Economic Development repenses from this Richar, the Existing Facility Economic Development Richar (EPEDR), and other assures exceed the maximum amount allowed by FPSC rule 25-6.0 (26 F.A.C. Service under this richarmay not be combined with non-frominde schedules, other business occurring to the property of the

DEFINITION:

New Load: New Load is that which is added to the Company's system by a new establishment after January 1, 2022. For existing establishments, New Load is the net incommental load above that which existed prior to approval for service under this Rider.

DESCRIPTION:

A stedit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load.

Year 1 - 20% reduction in base demand and energy charges*

* All other charges will be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD-1, GSDT-1, GSLD-1, GSLD-1, GSLD-2, GSLD-2, GSLDT-3, GSLDT-3, or HLFT.

(Continued on Sheet No. 8.801)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Third Revised Sheet No. 8.801 Cancels Second Revised Sheet No. 8.801

(Continued from Sheet No. 8.800)

TERM OF SERVICE:

The Customer agrees to a five-year contract form. Service under the Rober will terminate at the end of the fifth year

The Company may turninate service under this Rider at any time (if the Customer fails to comply with the terms and conditions of this Rider. Fathate to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) psechase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination:

PROVISIONS FOR EARLY TERMINATION.

If the Company luminates service under this Rider for the Customar's failure to comply with its provisions, the Customer will be a topared to ministere the Company for any discounts received under this Rider plantations.

If the Customer opts to terminate service under this Rider before the turn of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plan interest.

BULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having passifiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

Original Sheet No. 8.892

ECONOMIC DEVELOPMENT RIDER - LARGE EDR.

AVAILABLE

In all areas servest.

This Rider is available for load associated with initial permanent service to new establishments or the expansion of existing establishments. Survice tender the Rider is limited to Castomers who make application to the Company for service under this Rider, and for whom the Company approves such application after January 1, 2022. The New Load applicable under this Rider must be a minimum of 1 MW at a single delivery point. To qualify for service under this Rider, the Customer must employ as additional work force of at least 40 full-time employees per 1 MW of New Load.

Initial application for the Rider is not available to existing load. However, if a charge in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EDR and continue the schedule of continuouslined below. This Rider is also not available for removal of service following interruptions such as equipment failure, temporary plant shatdown, strike, or economic conditions. This Rider is also not available for load-shifted from one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider. The Customer's Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the marker of full-time jobs resulting, and documentation verifying that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion-decision.

LIMITATION OF SERVICE:

The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider, the Existing Facility Economic Development Rider (UFEDR), and other sources exceed the maximum amount allowed by FPSC rule 25-6.0420 F.A.C. Service under this rider may not be combined with non-firm rate schedules, other business incentive riders or combined with service under the EFEDR.

DEFINITION:

New Load: New Load is that which is added to the Company's system by a new establishment after Jamary 1, 2022. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

DESCRIPTION

A world based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Loud.

Year 1 - 40% reduction in base damand and energy charges*

Year 2 - 30% Year 3 - 20% Year 4 - 10% Year 5 - 0%

 All other charges will be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSLD-1; GSLDT-1, GSLDT-2, GSLDT-2, GSLDT-3, GSLDT-3, or HLFT.

TERM OF SERVICE:

The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year.

The Company may terminate service under this Rider at any time if the Customer fields to comply with the terms and conditions of this Rider. Figling to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

(Continue on Sheet No. 8.802.1)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.802.1

(Continued from Sheet No. 8.802)

PROVISIONS FOR EARLY TERMINATION.

If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be exquired to reimburse the Company for any discounts received under this Rider planesteemt.

If the Customer opts to terminate service under this Rider before the turn of service specified in the Service Agreement the Customer will be required to ministense the Conguey for any discounts received under this Rider plus interest.

BULES AND REGULATIONS:

Service under this schadule is subject to entire of governmental bodies having jurisdiction and to the currently officeive "General Rules and Regulations for Electric Service" on tile with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Cancels Science Seventeenth Revised Sheet No. 8.820

TRANSFORMATION RIDER - TR

AVAILABLE

mallares served

ABSOLICATIONS

In programment, any personal service or reduction into schedule specifying delivery of service at any available standard within a classic Contract takes service from available primary limit of 2400 volume higher at a single point of delivery.

MOTORIST CREDIT

The Company, at its option, will other provide and manusar transformers facilities approximate to the company that would be provided of the fined were arrived at a secondary voltage from transformers at one invariant or, when Company is transformer, the Company will allow a monthly could be \$42.00 to per kW of Billing Demand. Any transformer apparently request by the Company to receive at that provided by the Company bereauther may be mated by the Company's standard countries.

The crede will be defined from the monthly bill accomputed in recondence with the proposition of the Memble Rain Section of the applicabile Rain Schoolag before apparation of any discounts or adjustments. No monthly bill will be condened for an arrest less than the minimum monthly bill called for by the Agricument for Service.

SPECIAL CUNDITIONS.

The Continuity that y classes to oursely widely, all any time after transmission about to any Classician continue and affected by such charge, and the Continue from the the option of charges the relative was to receive survice at the new loss archage or of according service without the benefit of this trace; through transformers supplied by the Company.

BUILES AND REGULATIONS

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shallapply.

Seventy Dated Fourth Revised Sheet No. 8.830 Cantels Seventy-Forum Films Revised Sheet No. 8.830

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AVAILABLE: most represeryed			
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Issued by: Filling Colon, Senior Director, Regulatory Rates, Cost of Service and Systems (Efective: January 1, 1922).

FLORIDA POWER & LIGHT COMPAN	COMPANY	LIGHT	POWER &	FLORIDA
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Twenty-Filth Sixth Beynod Sheet No. 8.831 Cancels Twenty-Fourth Fifth Revised Sheet No. 8.831

	(Continued from	Sheet No. 8.830)	
OPTION B Non-Shawnol Time of Use Rate	SDIK-I	SIUR-2	SDIR-3
Annual Maximum Dermind	24-900 F.M.	500-1:999 kW	2,000 kW or greates
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Diamond Charges Seasowal Coopeid: Demand Charge Pet KW of Seasonal Co-peid: Demand	\$10 ×1)(.0)	\$12.23 <u>[5/21</u>	\$12.40 <u>1.51</u>
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Additional Charges See Billing Adjustments section.	Short No. 8,630; for ad-	Scienci applicable charges.	
Minimum Charge: The Base Charge plo	is the custodly effective	Demand Charges.	
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Jesued by: Tillany Collen, Senior Director, Regulatory Rates, Cost of Service and Systems (Hertive: January 1, 1922)

First Revised Sheet No. 8.832 Cancels Original Sheet No. 8.832

(Continued from Short No. R.831).

ANNUAL MAXIMUM DEMAND:

The Annual Maximum Demand is the highest monthly Measuren Demand kW recorded during the last 12 months to the nearest whole k'W, as determined from the Company's metering equipment and systems, for the 30-minute period of Customer's greatest use during any month in adjusted for power factor.

SEASONAL UN-PEAK DEMAND.

The Seasonal Co-Pauli Denamed is the kW to the namest whole kW, as determined from the Company's natoring againment and systems, for the 30-minute period of Customer's greatest use for the designated On-Peak periods during the month as adjusted for power factor between the bours of 3 p.m. EST and 6 p.m. EST in weekdays during the falling months of June through September, coclading Memorial Day, Independence Day and Labor Day.

SEASONAL ON PEAK ENERGY.

The RWb consumed during the hours of 3 p.m. EST and a p.m. EST on weeldays during the billing menths June through September, excluding Memorial Day, Independence Day and Labor Day.

SEASCHAL OFF-PEAK ENERGY:
All other hours during the billing menths of Ame, July, August and September.

NON-SEASONAL DEMAND:

The Non-Seasonal Domand is the kW to the nearest whole kW, as determined from the Company's metering equipment and systems, for the 30-minute period of Castomer's greatest use during the month as adjusted for power factor during the falling months of famury through May and October through December

SECONOSE ASCENDAL ENGINEERY OF PERDON AT:
The EWhoreasured change the billing months of funnery through May and October through Descendor.

NON-SEASONAL ON-PEAK INTERGY (OPTION B):

The kWb consumed during Non-Seasonal On-Peak Period.

NON-SEASONAL OFF-PEAK ENERGY (OPTION B):

The kWh consumed during Non-Seasonal Off-Peak Period.

TERM OF SERVICE:

lerial termis one year with automatic, successive one year colorison unless terminated in writing by eather the Company or the Customer at least ninety (90) days prior to the expression of the current Term of Service.

TERMINATION PROVINCINS

as terreturing service before the ord of their current Terre of Service shall be rebilled under the otherwise applicable rate for the lesser of 1) total period of time in which service under the Seasonal Demand Time of Use Rider was taken or 2) the most recent twelve months. Customers terminating service under the Seasonal Demand Time of Use Rider shall not be eligible to receive service under the Rider for a period of twelvemonths.

BULES AND REGULATIONS

Service under this Rider in subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Communion, in case of conflict between any provisions of this Rider and said "Coneral Redes and Regulations for Electric Service" the previsions of this Rider shall apply:

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

First Revised Sheet No. 8.845 Cancels Original Sheet No. 8.845

SUPPLEMENTAL POWER SERVICES RIDER PILOT (OPTIONAL)

RATE SCHEDULE: 08P-1

AVAILABLE:

In all artiss served. This optional rider ("Roder") is available on a voluntary basis to Customirs who desire an alternative source of power supply and/or power conditioning service ("Service") in the event Customers' normal electric supply is disrupted. This Rider shall expare on December 31, 2025 unless extended by approval of the FPSC. No new Optional Supplemental Power Services Agreements may be executed 560-wing the experience of this Rider. Service under this Rider shall be provided under the terms specified in the Optional Supplemental Power Services Agreements that are outstanding at such time as the Rider expanse.

APPLICATION:

Service is provided through the installation of equipment by the Company at the Customer's premise, the purpose of which is to meet the Customer's requested scope of Service. In order to meet the Service need identified by the Customer, the Company will conduct an evaluation of Customer requirements and of potential solutions, including the potential need of a detailed professional engineering design through a function. The Company and the Customer may thereafter occurate a Residential or Non-Residential Optional Sopplemental Power Services Agreement ("Agreement") which must include a description of the apaptment to be installed, the Service to be performed, and the monthly charge for the Service. Upon receipt of the proposed Agreement from Company, the Customer shall have no more than nanety (NO) days to execute the Agreement. After 90 days, the proposed Agreement shall be considered expired, unless extended in writing by the Company.

Service would be at the Ontomer's request and is not considered by the Company to be usual and customery for the type of installation to be served.

LIMITATION OF SERVICE:

Installation of Service equipment shall be made only when, in the palgment of the Company, the location and the type of the Service equipment are, and will centimus to be occurrented, according and viable. The Company will own, operate and maintain the Service equipment for the term of the Agreement.

The Company may, at its option, provide and maintain equipment required by the Customer beyond the point of delivery for standard electric service. In the event that Company agrees to a Customer's request to connect generating equipment on the Company's side of the billing meter, energy provided by such sepagement will be billed under the Customer's otherwise applicable general service rate schedule.

MONTHLY SERVICE PAYMENT:

The Company will design, procure, install, own, operate and provide marrienance to all equipment included in the determination of the Monthly Service Payment. The Monthly Service Payment under this Riche is in addition to the monthly billing determined under the Customer's otherwise applicable rate schedule and any other applicable charges, and shall be calculated based on the following/formula:

Monthly Service Payment - Capital Cost + Expenses

Whore:

Capital Cost shall be levelized ever the term of Service based upon the estimated installed cost of equipment times a carrying cost. The carrying cost is the cost of capital, nellecting current capital structure and most recent FPSC approved return on common equity.

Any replacement costs) expected to be increased during the term of Service will also be included. Any equipment installed by the Company that is not necessary to support Service to the customer shall not be included in the Monthly Service Payment.

Except for fiell expenses, projected expenses will be recovered on a levelized basis over the term of Service and may include, but not be limited to: non-fiel operations and maintenance expenses associated with the installed equipment, administrative and general expenses, depositation expenses, income taxes, and property toos that will be recorded as costs are income.

(Continue on Short No. 8.846)

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.846

(Continued from Sheet No. 8:845).

First organise, if applicable, will be residualisted annually for the following 12-month period based on forecasted operating parameters and expected final consumed for based open an estimate of the cost of final consumed for back-up operation and testing and also includes, but is not limited to, delivery costs, investory costs, administrative experience and toward applicable to Company's acquisition, storage and delivery of the final. Actual find expenditures will be reconciled to projected final revenues aroundly and any differential will be incorporated into the following twelve (12) month final charge component.

REVISIONS TO MONTHLY SERVICE PAYMENT.

In addition to arrural revisions to first expense, when applicable, thring the term of the Service, the Monthly Service Payment(s) may be adjusted, by agreement of both the Customer and the Company, to reflect the Customer's request for modifications to the Service and apapment specified in the Optional Supplemental Power Services Agreement. Modifications include, but are not limited to, againment modifications recensitated by disarges in the character of Service regions by the Customer for supplemental exagenees or services, or charges or increases in the Customer's facilities which will materially affect the operation of the Company's apapernent.

TERM OF SERVICE:

The term of Service will be specific to each Optional Supplemental Power Services Agreement

BUILES AND REGULATIONS:

Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Roles and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision-of this Rider and said "General Roles and Regulations for Electric Service" the provision of this Rider shall apply.

Issued by: Tiffany Cohen, Director, Rafes and Tariffs

Effective: September 3, 2019

Fifth Revised Sheet No. 8,900 Cancels Fourth Revised Sheet No. 8,900

Existing Facility Economic Development Rider - EFEDR

AVAILABLE:

In all areas served.

This Rider is available for the establishment of New Load in Commercial or Industrial space that has been vacant for more than six moeths. Service under the Rider is limited to Customers with a measured domand of at least 350 kW and who create at least 25 new fifth time jobs per 350 kW.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Contenue contracts for service under this Rider, the successor Customer may be allowed to fidful the balance of the contract such a schedule of credits outlined below. This Rider is not available for removal of service following interruptions such as equipment finding, temporary plant shutdown, or white. This Rider is also not available for load shifted from one establishment or delivery point on the Florida Power and Light system to another on the Florida Power and Light system to another on the Florida Power and Light system to another on the Florida Power and Light system.

The load and employment requirements under the Rider must be achieved at the sense delivery point. The Customer's Service Agreement under this Rider must suchable a description of the associat and nature of the load being provided, documentation ventying that the availability of this ruler is a significant factor in the Customer's location decision, and verification that the Customer has no affiliation with the previous occupant.

LIMITATION OF SERVICE:

The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider, the Economic Development Rider (EDR), and other sources exceed the maximum amount allowed by FPSC rule 25-6-9-26 F.A.C. Service under this rider may not be combined with non-firm rate schedules, other business incertive index or combined with non-firm rate schedules, other business incertive index or combined with

New service requiring installation of additional facilities may require ascerbly or annual guarantees, such contributions as aid of construction, and/or advances for construction.

DEFINITION

New Load: New Load is that which is established after January 1, 2022 in Commercial or Industrial space that has been vacant for more than so; months prior to application for service under this Rider. Verification of vacancy will be established by evidence of no or minimal electric load during the time period in question.

DESCRIPTION:

A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's enhancing applicable rate schedule associated with the Customer's New Load:

Year 1 - 25% reduction in base demand and energy charges*

Year 2 - 20%

Your 3 - 15%

Year 4- 10%

Year 5 - 5%

All other charges not described above shall be based on the Cantonner's otherwise applicable rate. The otherwise applicable rates may be any of the following: OSEP-1, OSEEP-1, OSEEP-1, OSEEP-1, OSEEP-2, OSEEP-2, OSEEP-3, OSEEP-3, OSEEP-3, OSEEP-3

DERM OF SERVICE.

The Customer agrees to a five-year contract norm. Service under this Ridor will terminate at the end of the different

BULES AND REGULATIONS.

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Bules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict Introces any provision of this schedule shall apply

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 8.901

SMALL BUSINESS INCENTIVE RIDER - RIDER SBIR (Closed Schedule)

AVAILABILE

This Rate Rider is available to those customers with an existing contract in place prior to January 1, 2022.

APPLICABILITY:

All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider.

If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 20% reduction in base demand and base energy charges
- Year 2 15% reduction in base domand and base energy charges
- Year 3 10% reduction in base demand and base energy charges
- Year 4— 5% reduction in bine demand and base energy charges
- Year 5 0% reduction in have demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 200 kW, an determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 10 full-time employees.
- (5) The Customer must provide an affahavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service.

TERM OF SERVICE

Service under this Rate Rider requires a service agreement for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the service agreement term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider SBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original service agreement for Electric Service. The Company may terminate service under this Rider at any time if the Customer lates to comply with the terms and conditions of this Rider Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

RULES AND REQULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission in case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 8,902

MEDIUM BUSINESS INCENTIVE RIDER - RIDER MEIR (Closed Schedule)

AVAILABILE:

This Rate Rider is available to those customers with an existing contract in place prior to January 1, 2022.

The qualifying lead and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY

All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or the net incremental load above that which existed prior to approval for service under this rider.

If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the service agreement under this Rider.

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 40% reduction in base domand and base energy charges
- Year 2 30% reduction in base demand and base energy charges
- Year 3 20% reduction in base demand and base energy charges
- Year 4 10% reduction in base demand and base energy changes
- Year 5 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be st least 350 kW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 25 full-time employees.
- (3) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service.

TERM OF SERVICE:

Service under this Rate Rider requires a service agreement for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the service agreement term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider MBSR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original service suprement for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered groweds for termination.

RULES AND REGULATIONS

Service under this schedule is subject to ceders of governmental bodies having jurisdiction and to the currently effective.
"General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and sood "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8,903

LARGE BUSINESS INCENTIVE RIDER - RIDER LBIR (Closed Schedule)

AVAILABILE:

This Rate Rider is available to those customers with an existing contract in place prior to January 1, 2022. The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider,

APPLICABILITY:

All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service pursuant to this Rider. New Load is that which is added via connection of initial service or the net incremental load above that which existed prior to approval for service under this rider.

If a change in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the service agreement under this Rider.

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base demand charges and base energy charges of the Customer's applicable rate schedule

- Year 1 60% reduction in base demand and base energy charges
- Year 2 45% reduction in base demand and base energy charges
- Year 3 30% reduction in base domand and base energy charges
- Year 4 15% reduction in base demand and base energy charges
- Year 5 6% reduction is base demand and base energy charges.

Qualifying Loads:

- (1) Qualifying load must be at least 1,000 kW, as determined by the Company
- (2) The Customer must provide an affidavit verifying the hiring of 50 full-time employees.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000.
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service.

TERM OF SERVICE:

Service under this Rate Rider requires a service agreement for Electric Service that includes a minimum five-year term. Service under this Rider will terminate at the end of the service agreement term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider LHIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original service agreement for Electric Service. The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified in this Rider and/or (2) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.904

EXTRA-LARGE BUSINESS INCENTIVE RIDER - RIDER XLBIR (Closed Scholole)

AVAILABILE:

This Rate Rider is available to those customers with an existing contract in place prior to January 1, 2022.

The qualifying load and employment requirements under this Rider must be achieved at the same delivery point. Additional metering equipment may be required for service under this Rider.

APPLICABILITY:

All terms and conditions of the rate under which the Customer takes service remain applicable, except that the Customer's billing will be credited by the incentive specified below beginning with the commencement of service parsuant to this Rider. New Load is that which is added via connection of initial service or net incremental load above that which existed prior to approval for service under this rider.

If a charge in ownership occurs during the Term of Service under this Rider, the successor Customer may be allowed to fulfill the balance of the Service agreement under this Rider.

INCENTIVES:

Subject to compliance with the terms and conditions hereof, the following credits will be applied to the base domaid charges and base energy charges of the Customer's applicable rate schedule:

- Year 1 60% reduction in base demand and base energy charges.
- Year 2 53% reduction in base domand and base energy charges.
- Your 3 47% reduction in base demand and base energy charges
- Year 4 80% reduction in base demand and base energy charges
- Year 5 33% reduction in base demand and base energy charges
- Year 6 27% reduction in base demand and base energy charges
- Year 7 20% reduction in base demand and base energy charges
- Year 8 13% reduction in base demand and base energy charges
- Year 9 7% reduction in base demand and base energy charges
 - Year 10 0% reduction in base demand and base energy charges

Qualifying Loads:

- (1) Qualifying load must be at least 5 MW, as determined by the Company.
- (2) The Customer must provide an affidavit verifying the hiring of 50 full-time employees.
- (3) The Customer must demonstrate new capital investment of at least \$1,000,000
- (4) The Customer must provide an affidavit verifying that the availability of this Rate Rider is a significant factor in the Customer's decision to request service.

TERM OF SERVICE.

Service under this Riste Riste requires a Contract for Electric Service that includes a minimum ten-year term. Service under this Rister will terminate at the end of the contract term.

During the term of service under this Rate Rider, the Customer may elect to change to an applicable rate to which Rate Rider XLBIR does not apply so long as the Customer commits to take service under the newly selected rate for the unexpired duration of the term of the original service agreement for Electric Service. The Company may terminate service under this Rider at any time if the Customer falls to comply with the terms and conditions of this Rider. Failure to: (1) maintain that level of employment specified sin this Rider and/or (2) purchase from the Company the amount of load specified in this Rider and/or (3) purchase from the Company the amount of load specified in this Rider may be considered grounds for termination.

RULES AND REGULATIONS:

Service under this schedule is subject to ceders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.910 Cancels Original Sheet No. 8.910

Commercial/Industrial Service Rider

RATE SCHEDULE: CISR-1

AVAILABLE:

hi all areas served.

This Rider is available, at the Company's option, to non-residential customers currently taking from service, or qualified to take firm service, under the Company's Rate Scheckles applicable to loads of 2 MW or greater. Customers desiring to take service under this order must make a written coupant. Such request shall be subject to the Company's approval, with the Company under no obligation to grant service under this rader. Resale not permitted.

This rider will be closed to further subscription by aligible customers when either of the following conditions has occurred. 1) The total capacity subject to executed Contract Service Agreements ("CSAs") reaches 1,000 MW of connected lead, or (2) The Company-has executed seventy-five (75) CSAs with aligible customers under this rider. These limitations on subscription can be removed or revised by the Florida Public Service Commission ("Commission") at any time upon good cause having been shown by the Company.

The Company is not authorized by the Commission to offer a CSA under this rate schedule in order to shift existing load currently being served by a Florida electric utility pursuant to a tariff rate schedule on file with the Commission away from that utility to the company.

APPLICABLE

Service provided under this optional rider shall be applicable to all, or a person of, the customer's existing or projected electric service requirements which the customer and the Company have determined, but for the application of this rider, would not be served by the Company and which offerwise qualifies for such service sands the trans and conditions set forth lettin ("Applicable Load"). Two categories of Applicable Load shall be recognized. Retained Load (existing load at an existing location) and New Load (all other Applicable Load).

Applicable Load must escued a minimum level of demand determined from the following provisions:

New and Retained Load: 2 MW of installed, connected demand.

LIMITATION OF SERVICE

Any continuer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by the Company:

- Legal attentation by the customer (through an affidavit signed by an authorized representative of the customer) to the effect that, but for the application of this rider to the new or retained load, such load would not be served by the Company;
- Such documentation as the Company may request demonstrating to the Company's satisfaction that there is a viable lower cost alternative (excluding alternatives in which the Company has an ownership or operating interest) to the customer's taking electric services from the Company; and
- 3. In the case of an existing customer, an agreement to provide the Company with a recent energy audit of the customer's physical facility which provides sufficient detail to provide catalitie cost and benefit information on energy officiency improvements which could be made to reduce the customer's cost of energy in addition to any discounted prixing provided under this rider.

(Continued on Sheet 8.920)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.920 Cancels Original Sheet No. 8.920

(Continued from Sheet 8.916)

DESCRIPTION

Monthly Charges.

Unless specifically noted in this rider or within the CSA, the charges assessed for service shall be those found within the otherwise applicable rate schedules.

Additional Base Charges:

\$250 / month.

Base Demand / Energy Charges.

The regretable charges under this eider may include the Base Demand and/or Energy Charges as set forth in the otherwise applicable turiff schedule. The specific charges or procedure for calculating the charges under this inder shall be set forth in the negotiated CSA and shall recover all incremental costs the Company inears in serving the customer plus a contribution to the Company's fixed costs as determined by the Company.

BULES AND REGULATIONS:

This optional rider is offered in conjunction with the rates, terms and conditions of the hard under which the easterner takes service and affects the total bill only to the extent that regolated rates, terms and conditions differ from the rates, terms and conditions of the offerwise applicable rate schedules as provided for under this rider.

Any reportant provisions and/or conditions associated with the Monthly Charges shall be set forth in the CSA. Those regionated provisions and/or conditions may include, but are not limited to; a guarantee by the Company to maintain the level of other the Base Demand and/or Energy charge discounts regionated under this rider for a specified period, such period not to exceed the term of the CSA.

Each costotine shall enter into a sofe supplier CSA with the Company to purchase the customer's entire requirements for electric service at the service location(s) set forth in the CSA. For purposes of the CSA "the requirements for electric service" may eschule certain electric service requirements served by the customer's own generation as of the date shown on the CSA. The CSA shall be considered a confidential document. The pricing levels and procedures described within the CSA, as well as any information supplied by the customer through an energy sould or as a most of supertations or information equals by the Company and any information developed by the Company in connection therewith shall be treated by the Company as confidential, proprietary information. If the Commission or its staff-scale to review any such information that the parties wish to protect from public disclosure, the information shall be provided with a request for confidential classification under the confidentiality rules of the Commission.

The CSA, its terms and conditions, and the applicability of this tider to any particular customer or specific load shall be subject to the topolations and orders of the Commission.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Fifth Revised Sheet No. 8.930 Cancels Fourth Revised Sheet No. 8.930

VOLUNTARY SOLAR PARTNERSHIP RIDER (OPTIONAL PILOT PROGRAM)

RATE SCHEDULE: VSP

AVAILABLE

In all areas served prior to January 1, 2022 to customers receiving service under any FPL metered rate schedule. This voluntary solar partnership pilot program ("VSP Program", "the Pilot") provides customers an opportunity to participate in a program designed to construct and operate commercial-scale, distributed solar photovoltasic facilities located in communities throughout FPL's service area. Service under this ruler shall tennisate December 31, 2025.

APPLICATION

Available upon request to all customers in conjunction with the otherwise applicable metered rate schedule.

LIMITATION OF SERVICE

Any customer under a metered rate schedule who has no delimpoint balances is eligible to elect the VSP Program. A customer may terminate participation in the VSP Program at any time and may be terminated from the Pilot by the Company if the customer becomes subject to collection action on the customer's service secount.

CHARGES:

Each voluntary participant shall agree to make a monthly contribution of \$9.00, in addition to charges applied under the otherwise applicable metered rate schedule. Contoner billing will start on the next scheduled billing date upon notification of service request. The VSF Program contribution will not be provided if the billing period is for less than a full month.

Upon participant's notice of termination, no VSP Program contribution will be assessed in the billing period in which participation is terminated.

TERM OF SERVICE.

Not less than one (1) billing period.

SPECIAL PROVISIONS

Upon customer request, program participation may continue at a new service address if the customer moves within EPL's service area.

RULES AND REGULATIONS:

Service under this rider is subject to orders of governmental hodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provisions of this substitute and said "General Rules and Regulations for Electric Service" the provisions of this cities shall apply.

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.932 Cancels Original Sheet No. 8.932

SOLARTOGETHER RIDER (OPTIONAL PROCEAN)

RATE SCHEDULE: STR.

AVAILABLE:

The FPL SolarTogetherth Ridar ("FPL SolarTogether" or "the Program") is available in all areas served by FPL prior to January 1, 2022, subject to subscription availability. Upon completion of the necessary billing and cumfinent system modifications the tariff will become available to all customers served by FPL after January 1, 2022. This optional program allows FPL continuous to subscribe to a portion of universal solar capacity built for the benufit of the Program and receive a credit for the setual solar production associated with their subscription.

APPLICATION:

to conjunction with the otherwise applicable meterni rate schedule. All rates and charges under the contoners' otherwise applicable meterod rate schedule shall apply.

MONTHLY SUBSCRIPTION:

The Monthly Subscription shall be equal to the sum of the Monthly Subscription Charge + Monthly Subscription Craft as follows.

1-2	Monthly	Subscription:	
Participant		Low Income Purisipant	
Subscription Charge S/kW-Month	Sobscription Credit prkWh	Scheenption Charge SAW-Month	Subscription Credit S/kW-Mooth
See Sheet No. 8,934	See Sheet No. 8.934	See Sheet No. 8.934	See Sheet No. 8,930

LIMITATION OF SERVICE:

Any assistance taking service under a meterof rate schedule who has no infrappent balances with FPL is eligible to participate. Eligible sustainers may obser a subscription level in 1 kW units representing up to 100% of their previous 12 month total kWh usage. Customers at or below 200% of the fideral poverty level are eligible for participation at the low-income pricing provided by this tariff. Increases in number of units purchased will be limited to once per year and subject to program availability.

BILLING

Participants are subject to the maximum bill on their otherwise applicable rate schedule. The FPL SolarTogether Monthly Subscription. Charge and offsetting Monthly Subscription Credit will appear as separate line thems on a participant's bill during every month of empliment and are subject to all applicable toxes and fees.

Mosthly Subscription Could amounts may not result in a total bill less than zero (50). Any excess crock amounts will be applied in subsequent months to ensure participant total bill amounts must thus requirement.

TERMS OF SERVICE:

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation ("Voluntary Termination") or neduce the number of subscribed units purchased. Participants may be terminated from the program by FPL if the customer becomes delargated on the customer's electric service account or for fadium to satisfy eligibility assurements ("Involuntary Termination"). Upon either Voluntary or Involuntary Termination, the account is probability from re- engling for a market (12) month period.

(Continued on Short No. 8 933)

Issued by: Tillany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

First Revised Sheet No. 8.933 Cancels Original Sheet No. 8.933

(Continued from Sheet No. 8.932)

SPECIAL PROVISIONS

If the customer moves within FFL's service area, program participation may continue at a new service address with no impact the ensterner's program encollerent date subject to the limitations and terms outlined above. Notification to transfer participation must be made by the customer to the Company and the Company will have 45 days to complete the transfer.

FPL will automatically return the renewable energy contilicate (RECs) associated with the generation produced by the SolarTogether solar energy content. The accumulation of RECs associated with each participant's automatic subscription will begin with the first subscription billing period. FPL will provide participants with REC retirement summary reports upon request.

RULES AND REGULATIONS

Service under this rider is subject to orders of povertmental bedies having jurisdiction and to the currently affective "General Refer and Regulations for Electric Service" on file, with the Florida Public Service Commission. In case of conditablewoon any provisions of this schedule and said "General Relies and Regulations for Electric Service" the provisions of this rider shall apply. The participant subscription is neither a soundly nor an ownership interest in the solar asset and therefore no owned interest is to be surrandered, sold, or traded.

(Continued on Short No. 8 934)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Second Revised Sheet No. 8.934 Cancels First Sheet No. 8.934

(Commond from Shout No. 8 933).

MONTHLY SUBSCRIPTION FPL SOLARTOGETHER PARTICIPANT RATES

	Phase 1				
	Participant		Low Income Participant		
Participant Program Year	Subscription Charge SAW-Month	Subscription Credit &AWh	Subscription Charge S/kW-Month	Subscription Credit \$'kW-Month	
1	\$6.76	(3.59792)	\$5,57	(\$6.27)	
2	\$6.76	(3.65189)	\$5,57	(\$6.27)	
3	\$6,76	(3.70667)	\$5.57	(\$6.27)	
4	\$6.76	(3.76227)	\$5.57	(\$6.27)	
5	\$6.76	(3.81870)	\$5,57	(56,27)	
6	\$6.76	(3.87598)	\$5.57	(\$6.27)	
7	\$6.76	(3.93412)	\$5.57	(\$6.27)	
- 8	\$6.76	(3.99313)	\$5.57	(\$6.27)	
9	\$6,76	(4.05303)	\$5.57	(\$6,27)	
10	\$6.76	(4.11383)	\$5.57	(\$6.27)	
-11	\$6,76	(4.17554)	\$5,57	(\$6.27)	
12	\$6.76	(4.23817)	\$5.57	(\$6.27)	
13	\$6.76	(4.30174)	\$5.57	(\$6.27)	
14	\$6,76	(4.36627)	\$5.57	(\$6.27)	
15	\$6.76	(4.43176)	\$5.57	(\$6.27)	
16	\$6.76	(4.49824)	\$5.57	(86.27)	
17	\$6.76	(4.56571)	\$5.57	(\$6.27)	
18	\$6.76	(4.63420)	\$5.57	(\$6,27)	
19	\$6.76	(4.70371)	\$5.57	(\$6.27)	
20	\$6.76	(4.77427)	\$5.57	(\$6.27)	
21	\$6.76	(4.84588)	\$5.57	(\$6.27)	
22	\$6.76	(4.91857)	\$5.57	(\$6,27)	
23	\$6.76	(4.99235)	\$5.57	(\$6.27)	
24	\$6.76	(5.06724)	\$5.57	(\$6.27)	
25	\$6.76	(5.14325)	\$5,57	(\$6.27)	
26	\$6.76	(5.22040)	\$5.57	(\$6.27)	
27	\$6.76	(5.29871)	\$5.57	(\$6.27)	
28	\$6.76	(5.37819)	\$5.57	(\$6.27)	
29	\$6.76	(5,45886)	\$5.57	(\$6.27)	
30	\$6.76	(5.54074)	\$5.57	(\$6.27)	
31	\$6.76	(5.62385)	\$5.57	(\$6.27)	
3.2	\$6.76	(5,70821)	\$5.57	(\$6.27)	
33	\$6.76	(5.79383)	\$5,57	(\$6.27)	
34	\$6.76	(5.88074)	\$5.57	(\$6.27)	
35	\$6.76	(5.96895)	\$5.57	(56.27)	

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Effective: April 1, 2022

First Revised Sheet No. 8.936 Cancels Original Sheet No. 8.936

UTILITY-OWNED PUBLIC CHARGING FOR ELECTRIC VEHICLES (EVs) (PILOT PROGRAM)

RATE SCHEDULE: UEV

AVAILABLE

Available to customers charging electric vehicles at FPL ("the Company") owned public EV fast charging stations ("the stations") with output power of 50kW or greater.

APPLICATION

The stations may be accessed by any person ("user") who resides either within or outside the Company's service area. BV charging service will be available at the Company-owned stations installed at Company or Host locations. The stations will be accessable to the public for charging. Service under this tariff shall terminate five years from January 1, 2021, unless extended by order of the Florida Public Service Commission ("FPSC"), or terminated earlier by the Company upon notice to the FPSC.

LIMITATION OF SERVICE

The user must register an account with the Company's mobile application or network provider, including payment information, prior to changing the EV.

BILLING AND PAYMENT TERMS:

The current rate is set at \$0.30 kWh. Charging network fees as determined by the charging station network provider may apply at cortain stations. Vehicle silling fees at a rate up to of \$0.40 per minute following a ten-minute grace period may apply at certain stations located in clone processity to highway corridors or other highly trafficked areas. The rates applicable to the specific station including the rate per kWh, taxes and charging network provider and idle fees will be visible to the uners via the app and/or duplay. Users will be notified when the charging session is complete via the display located at the charging dispenser and through the Campuny's mobile application and will have the ability to obtain a detailed receipt of the charge session.

RULES AND REGULATIONS

Service under this rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provisions of this schedule and said "General Rules and Regulations for Electric Service" the provisions of this rider shall apply.

Issued by: Tiffuny Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.939

SOLAR POWER FACILITIES PILOT RIDER (OPTIONAL)

RATE SCHEDULE: SPF-1

AVAILABLE:

In all territory served. This optional rider ("Rider") is available on a voluntary basis to Non-Residential Contenture who desire the installation and misrates are resistance of solar structures ("Service"), such as solar trees and solar canopies, and related apagement, such as lighting and balleties ("Equipment"). This Rider shall expert live years from the effective date of this program, unless extended by approval of the FPSC. Service under this Rider shall be provided under the terms specified in the Solar Power Facilities Service Agreement") that is in effect at such time as the Rider express. No new Agreements may be accounted following the expiration of this Rider.

APPLICATION:

Service is provided through the design, permitting, procurement, installation and maintenance of Equipment by the Company at the Customer's promise, the purpose of which is to most the Customer's requested scope of Service, as most specifically described in a Statement of Work that will be completed parament to the Agramment, in order to meet the Service need identified by the Customer, the Company will contact an evaluation of Customer angioencests and of potential solutions. The Company and the Customer shade a description of the opportunit to be installed, detailed design, the Service to be provided, and the mouthly charge for the Service. Upon mergit of the proposed Agraement from Company, the Customer shall have no more than mustly (60) days to execute the Agraement. After 60 days, the proposed Agraement shall be considered expired, unless contraded in writing by the Company. All rates and charges under the Customer's otherwise applicable meternd are schodule shall apply

LIMITATION OF SERVICE:

Installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and will continue to be, accounted and viable. The Company will own, operate, and maintain the Equipment for the term of the Automore.

MONTHLY SERVICE PAYMENT.

The Comparty will design, procure, install, own, operate and provide maintenance to all liquipment included in the determination of the Monthly Service Payment. The Monthly Service Payment under this Rider is in addition to the monthly billing determined under the Customer's otherwise applicable rate schedule and any other applicable charges, and shall be calculated based on the following formula:

Monthly Service Payment - Capital Costs + Expenses

Where

Capital Costs includes the as-installed cost of the Equipment. Capital costs shall be levelized over the term of Service based upon the installed cost of Equipment times a carrying cost. The carrying cost is the cost of capital, reflecting the Company's current capital structure and most recent PPSC-approved return on common capital.

Capital Costs also institutes any replacement cost(s) expected to be assumed during the term of Service. Any equipment installed by the Company that is not necessary to support Service to the customer shall not be included in the Monthly Service Payment. Unexpected replacement cost(s) shall be addressed as set forth in the Agreement.

Expenses will be recovered on a leveliced basis over the term of Service and may, depending on the type of Equipment installed, include, operators and maritmence expenses, mentioning expenses associated with the installed Equipment, administrative and general expenses, depreciation expense, income taxes, property taxes, and any expenses that are particular to a specific type of Equipment.

(Continue on Sheet No. 8.940)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems Effective: January 1, 2022

Original Sheet No. 8.940

(Continued from Short No. 8.939)

NET METERING OF EXCESS GENERATION

For Customers that have executed an Interconnection Agreement with the Company, the following billing parameters will apply

The Contourer will be charged for electricity used in excess of the generation supplied by the Equipment, as applicable, in accordance with the Company's scenal falling practices. If any excess generation from the Equipment is delivered to the Company's electric grid during the course of a billing cycle, it will be credited to the customer's energy consumption for the next month's billing cycle.

All excess energy credits will be accumulated and be used to offset the customer's energy usage in subsequent months for a period of not more than twolve months. In the last billing cycle months of each calender year, any usused credits for excess kWh generated will be credited to the next month's billing cycle using the average annual rate based on the Company's COG-L, As-Available Energy Tarriff. In the event a customer closes the account, any of the customer's insued credits for excess kWh generated will be paid to the customer at an average annual rate based on the Company's COG-L, As-Available Energy Tarriff.

REVISIONS TO MONTHLY SERVICE PAYMENT:

When applicable, during the term of the Service, the Monthly Service Payment(s) may be adjusted, by agreement of both the Customer and the Company, to reflect the Customer's request for modifications to the Service and Equipment specified in the Agreement. Modifications include, but are not limited to. Equipment modifications reconstitted by charges in the character of Service required by the Customer, requests by the Customer for supplemental equipment or services, or charges or increases in the Customer's facilities which will materially affect the operation of the Company's equipment.

TERM OF SERVICE:

The term of Service will be set forth in the Agreement. At the end of the term of Service, the Customer may choose to (a) renew the Agreement, (ii) purchase the Equipment, or (iii) request that the Company remove the equipment, as more fielly set forth in the Agreement.

RULES AND REGELATIONS:

Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Cornesission, it case of conflict between any provision of this Rider and said "General Rules and Regulations for Electric Service" the provision of this Rider shall apply

Issurd by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems

Original Sheet No. 8.942

COMMERCIAL ELECTRIC VEHICLE CHARGING SERVICES RIDER PILOT-(OPTIONAL)

RATE SCHEDULE: OCEVS-1

AVAILABLE

In all areas served. This optional rider ("Rider") is available on a voluntary basis to Customers who desire commercial electric volucie charging service ("Service") for fleet vehicles through the installation of Company owned, operated, and maintained electric vehicle charging experient ("Equipment"). This Rider shall contains to be provided under the lattice date of this program, unless extended by approval of the FFSC. Service tasker this Rider shall contains to be provided under the lattice specified in the Commercial Electric Volucie Charging Services Agreement ("Agreement") that is in affect at such time as the Rider expens. No new Agreements may be executed following the explanation of this Rider.

APPLICATION:

Service is provided through the installation of Equipment by the Company at the Castomer's premise in accordance with the Scope of Services set forth in the Agreement, in order to meet the Service need identified by the Castomer, the Company will conduct an evaluation of Castomer requirements and of potential solutions. The Company and the Castomer thereafter shall execute an Agreement which shall include the Service to be performed, a description of the Equipment to be installed, and the monthly charge for the Service, calculated in accordance with the provisions of this Rider. All rates and charges under the Customer's otherwise applicable metered rate schedule shall apply.

LIMITATION OF SERVICE.

installation of Equipment shall be made only when, in the judgment of the Company, the location and the type of the Equipment are, and can continue to be, accessible and visible. Service shall be limited to Customers that already are receiving General Service under their otherwise applicable rate schedule. The Company well own, operate and maintain the Equipment for the term of the Agreement. The Company receives the right to remotely control charging session schedules and/or cartail the energy delivered by the Equipment.

MONTHLY SERVICE PAYMENT:

The Company will draign, procure, install, own, operate and provide maintenance to all equipment included in the determination of the Monthly Service Payment and this Rode is in addition to the monthly billing determined under the Customer's otherwise applicable rate schedule and any other applicable charges, and shall be calculated based on the following formula:

Monthly Service Payment - Monthly Equipment Cost + Monthly Expenses

Where:

Monthly Equipment Cost includes the as-installed cost of the Equipment. The Monthly Equipment Cost will be leveleted over the term of Service based upon the installed cost of Equipment times a carrying cost. The carrying cost is the cost of capital, reflecting the Company's current capital structure and nost secont FPSC-approved return on common equity.

Monthly Equipment Cost also includes any replacement cost(s) expected to be incurred during the term of Service. Any Equipment installed by the Company that is not necessary to support Service to the customer shall not be included in the Monthly Service Payment. Unexpected replacement cost(s) shall be addressed as set forth in the Agreement.

Morthly Expenses will be recovered on a levelored basis over the term of Service and may, depending on the type of Equipment installed include, operations and maintenance expenses, increasing expenses associated with the installed Equipment, administrative and general expenses, depocation expense, ascente taxes, properly taxes, and any expenses that are particular to a specific type of Equipment.

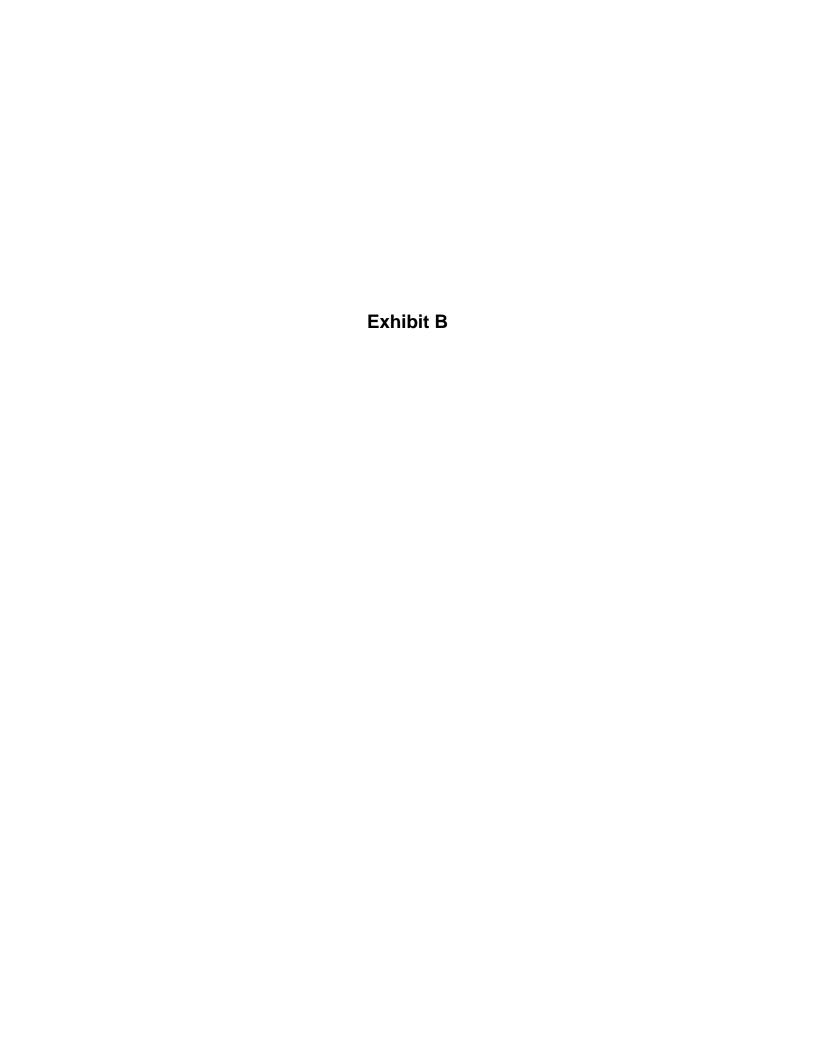
(Continue on Sheet No. R 846)

Issued by: Tiffany Coben, Senior Director, Regulatory Rates, Cost of Service and Systems

(Continued from Sheet No. 8.845) TERM OF SERVICE: The term of Service will be set forth in the Agreement. At the end of the term of Service, ownership of the Equipment shall transfer to the Costoner. PROVISIONS FOR EARLY TERMINATION: Customer less the right to terminate the Agreement for its convenience upon written notice to the Company at least sixty (60) days prior notice. Termination fees will be assessed in accordance with the Agreement. RULES AND REGULATIONS: Service under this Rider is subject to orders of governmental bothes having parisdection and to the currently officeive. General Rules and Regulations for Electric Services' on file with the Florida Public Service Commission. In case of conflict between any promises of this Rider and said "General Roles and Regulations for Electric Services" the provision of this Rider shall apply.

Original Sheet No. 8.943

bound by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Florida Power & Light Company.

DOCKET NO. 20210015-EI ORDER NO. PSC-2021-0446A-S-EI ISSUED: December 9, 2021

AMENDATORY ORDER

BY THE COMMISSION:

On December 2, 2021, we issued Order No. PSC-2021-0446-S-EI, approving the 2021 Stipulation and Settlement Agreement entered into by Florida Power and Light Company (FPL), the Office of Public Counsel, and several intervening parties as a full resolution of the issues raised in this docket with respect to FPL's petition for rate increase. However, due to scrivener's errors, several dates and references in the Order are not correct. Therefore, Order No. PSC-2021-0446-S-EI is amended in the following respects:

Page 4, third full paragraph, first sentence:

The 2021 Settlement has a minimum four year term through December 31, 20265.

Page 8, fourth full paragraph, first sentence:

We have been asked whether we have the statutory authority to approve seven regulatory rate recovery mechanisms found in the 2021 Settlement Agreement.

Page 8, last sentence (continued on page 9):

In the 2021 Settlement, the SCRM, SoBRA, Asset Incentive, and federal and state corporate income tax adjustment all contain the following provisions: (1) a description of the activity whose costs are sought to be recovered; (2) a method for calculating those costs; (3) a description of how and when those costs will be recovered, i.e., an increase in base rates, a surcharge, etc.; and (4) a "true-up" proceeding in which the final costs for the activity are litigated and determined.

Page 11, footnote 29, first sentence:

The RSAM <u>concept</u> was first approved as part of the <u>a</u> Settlement Agreement for FPL's <u>in 20161</u> base rate case.

Page 14, third full paragraph, third sentence:

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As noted above, the procedures established in the 2021 Settlement for the SCRM, SoBRA, Asset Incentive, and federal and state corporate income tax adjustments all require a "true-up" proceeding in which the final costs for each activity are litigated and determined.

Page 14, third full paragraph, fourth sentence:

Contrary to FAIR and Fla. Rising's assertion that there has been no opportunity by ratepayers to question these mechanisms and adjustments prior to their implementation and prescribed rate increases, ratepayers will actually have been given two opportunities to do so: once at the November 2-September 20, 2021, hearing on the base rate case/2021 Settlement, and another when the final costs are ultimately determined.

Page 17, third bullet, first sentence:

FPL can seek recovery of costs associated with any tropical storm system named by the National Hurricane Center or its successor without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings or the remaining unamortized storm reserve as described in Paragraph 16 of the 2021 Settlement.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that Order No. PSC-2021-0446-S-EI is hereby amended to reflect the above corrections. It is further

ORDERED that Order No. PSC-2021-0446-S-EI is reaffirmed in all other respects.

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By ORDER of the Florida Public Service Commission this 9th day of December, 2021.



ADAM J. THITZMAN Commission Clerk

Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399 (850) 413-6770

(850) 413-6770 www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

SPS

I CERTIFY THAT THIS IS A TRUE AND CORRECT COPY OF THE ORIGINAL DOCUMENT THAT WAS FILED WITH THE FLORIDA PUBLIC SERVICE COMMISSION

ADAM J. TEITZMAN, COMMISSION CLERK (or Office of Commission Clerk designee)