



Christopher T. Wright
Senior Attorney – Regulatory
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408-0420
Phone: (561) 691-7144
E-mail: Christopher.Wright@fpl.com
Florida Authorized House Counsel
Admitted in Pennsylvania

April 1, 2022

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850


Re: Docket No. 20220010-EI
Florida Power & Light Company Petition for Approval of the
2021 Storm Protection Plan Cost Recovery Clause Final True-Up

Dear Mr. Teitzman:

Enclosed for filing in the above-referenced docket, please find the Petition of Florida Power & Light Company (“FPL”) requesting approval of the pre-consolidated FPL and pre-consolidated Gulf Power Company Storm Protection Plan Cost Recovery Clause final true-ups for the period January 1, 2021 through December 31, 2021. Together with this Petition, FPL is submitting the direct testimonies and supporting exhibits of FPL witnesses Michael Jarro and Renae B. Deaton.

If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,



Christopher T. Wright
Authorized House Counsel No. 1007055

Enclosures

cc: Ken Hoffman

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery
Clause

Docket No. 20220010-EI

Filed: April 1, 2022

**PETITION OF FLORIDA POWER & LIGHT COMPANY
FOR APPROVAL OF THE 2021 STORM PROTECTION PLAN
COST RECOVERY CLAUSE FINAL TRUE-UP**

I. INTRODUCTION

Florida Power & Light Company (“FPL” or the “Company”) hereby files this petition requesting that the Florida Public Service Commission (“Commission”) approve the pre-consolidated FPL and pre-consolidated Gulf Power Company (“Gulf”) Storm Protection Plan Cost Recovery Clause (“SPPCRC”) final true-ups for the period January 1, 2021 through December 31, 2021.¹ In support of this Petition, FPL incorporates the testimonies and exhibits of FPL witnesses Michael Jarro and Renae B. Deaton, and states as follows:

1. FPL is an electric utility, as defined in Sections 366.02(2) and 366.96, Florida Statutes (“F.S.”), with its principle office located at:

Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408

2. All pleadings, motions, notices, orders, or other documents required to be served upon the Petitioners or filed by any party to this proceeding should be served upon the following individuals:

¹ As used herein, the term FPL will refer to pre-consolidated FPL for the period prior to January 1, 2022, and consolidated FPL for the period on or after January 1, 2022.

Kenneth A. Hoffman
Vice President, Regulatory Affairs
Florida Power & Light Company
134 W. Jefferson Street
Tallahassee, FL 32301
Phone: 850-521-3919
Fax: 850-521-3939
Email: ken.hoffman@fpl.com

Christopher T. Wright
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
Phone: 561-691-7144
Fax: 561-691-7135
Email: christopher.wright@fpl.com

3. The Commission has jurisdiction pursuant to Section 366.96, F.S., and Rule 25-6.031, F.A.C.

4. This Petition is being filed consistent with Rule 28-106.201, F.A.C. The agency affected is the Commission, located at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399. This case does not involve the reversal or modification of an agency decision or an agency's proposed action. Therefore, subparagraph (c) and portions of subparagraphs (b), (e), (f), and (g) of subsection (2) of Rule 28-106.201, F.A.C., are not applicable to this Petition. In compliance with subparagraph (d) of Rule 28-106.201, F.A.C., FPL states that it is not known which, if any, of the issues of material fact set forth in the body of this Petition may be disputed by any others who may plan to participate in this proceeding. The discussion below demonstrates how the petitioner's substantial interests will be affected by the agency determination.

5. On June 27, 2019, the Governor of Florida signed CS/CS/CS/SB 796 addressing the SPPCRC, which was codified in Section 366.96, F.S. Therein, the Florida Legislature directed each utility to file a ten-year Storm Protection Plan ("SPP") that explains the storm hardening programs and projects the utility will implement to achieve the legislative objectives of reducing restoration costs and outage times associated with extreme weather events. *See* Section 366.96(3),

F.S. Rule 25-6.030, F.A.C., requires each utility to file an updated SPP at least every three years that covers the utility's immediate ten-year planning period.

6. On April 10, 2020, FPL and Gulf filed their 2020-2029 SPPs in Docket Nos. 20200071-EI and 20200070-EI, respectively. In Commission Order No. PSC-2020-0293-AS-EI issued on August 28, 2020, the Commission unanimously approved a Joint Motion for Approval of a Stipulation and Settlement Agreement that resolved all issues raised in the Gulf and FPL SPP dockets, including the SPP programs and projects to be implemented in 2021 and their estimated costs that are the subject of this filing.

7. The Florida Legislature also directed the Commission to conduct an annual proceeding to determine the utility's prudently incurred SPP costs and to allow the utility to recover such costs through a charge separate and apart from its base rates, to be referenced as the SPPCRC. *See* Section 366.96(7), F.S.

8. FPL herein seeks Commission approval of the final true-up of the SPP costs for the period January 1, 2021 through December 31, 2021.

9. Rule 25-6.031(7)(a), F.A.C., applies to the final true-up of SPP costs, and provides:

Final True-Up for Previous Year. The final true-up of Storm Protection Plan cost recovery for a prior year shall include revenue requirements based on a comparison of actual costs for the prior year and previously filed costs and revenue requirements for such prior year for each program and project filed in the utility's cost recovery petition. The final true-up shall also include identification of each of the utility's Storm Protection Plan programs and projects for which costs were incurred during the prior year, including a description of the work actually performed during such prior year, for each program and project in the utility's cost recovery petition.

10. Although Gulf was legally merged with and into FPL effective January 1, 2021, Gulf and FPL remained separate ratemaking entities during 2021 and, as such, separately administered their 2021 SPP projects and SPPCRC Factors. Therefore, FPL is providing and

seeking approval of the final true-ups of the 2021 SPP costs for both FPL and Gulf. The net total of the FPL and Gulf final true-ups will be included in FPL's 2023 SPPCRC Factors, which will be filed later this year.²

11. Consistent with Rule 25-6.031(7)(a), F.A.C., the direct testimony and exhibits of FPL witness Jarro identify each of the SPP programs and projects for which costs have been incurred during 2021.

12. As to be expected with any major construction project, project schedules and cost estimates may change due to events and circumstances that are largely beyond the utility's control, which may result in variances in the construction schedules, number of projects, and the associated costs of the SPP projects to be undertaken during a calendar year. Exhibits MJ-1 and MJ-2 attached to the testimony of FPL witness Jarro provide FPL's and Gulf's actual project level detail and final costs incurred for the 2021 SPPs projects. In addition, Exhibits MJ-1 and MJ-2 provide the variances between the actual/estimated 2021 SPP costs and the actual 2021 SPP costs, along with explanations for each of the material variances provided therein.

13. As explained by FPL witness Jarro, FPL and Gulf appropriately responded to each of these variances to ensure cost-effective management of projects, resources, and materials, while still achieving the overall statutory objectives of the SPP to reduce restoration costs and outage times associated with extreme weather events consistent with the Commission-approved SPPs. Importantly, although the actual SPP projects and associated costs completed in 2021 experienced variances, FPL and Gulf effectively managed these variances at the program level to ensure that

² Effective January 1, 2022, the rates and tariffs of Gulf and FPL were consolidated and unified, all former Gulf customers became FPL customers, and Gulf ceased to exist as a separate ratemaking entity. *See* Commission Order Nos. PSC-2021-0446-S-EI and PSC-2021-04464A-S-EI issued in Docket No. 20210015. Accordingly, the SPPCRC was consolidated into single FPL SPPCRC Factors effective January 1, 2022. *See* Commission Order No. PSC-2021-0324-FOF-EI issued in Docket No. 20210010.

the actual total number of SPP projects and associated costs were consistent with the actual/estimated 2021 SPP projects and costs that were included in the 2022 SPPCRC Factors approved by Commission Order No. PSC-2021-0324-FOF-EI.

14. To calculate the final true-up of the FPL and Gulf 2021 SPP costs, FPL compared the actual/estimated 2021 SPP costs included in the 2022 SPPCRC Factors approved by Commission Order No. PSC-2021-0324-FOF-EI with the actual 2021 SPP costs identified for FPL and Gulf in Exhibits MJ-1 and MJ-2, respectively. FPL then applied the methodology and prescribed schedules contained in Commission Forms 1A through 8A, which are provided in Exhibits RBD-1 and RBD-2.

15. As set forth in the direct testimony and exhibits of FPL witness Deaton, FPL's final true-up of the SPPCRC costs for the period January 2021 through December 2021, including interest, is an over-recovery of \$2,988,785; and Gulf's final true-up of the SPPCRC costs for the period January 2021 through December 2021, including interest, is an over-recovery of \$2,158,032.

16. FPL submits that the final true-up of the FPL and Gulf 2021 SPP costs are consistent with the 2022 SPPCRC Factors approved by Commission Order No. PSC-2021-0324-FOF-EI, consistent with the FPL and Gulf SPPs approved by Commission Order No. PSC-2020-0293-AS-EI, apply the methodology and prescribed schedules contained in Commission Forms 1A through 8A, and meet the requirements of Rule 25-6.031(7)(a), F.A.C. For these reasons, as more fully explained in the testimony and supporting exhibits of FPL witnesses Jarro and Deaton, the final true-ups of the FPL and Gulf 2021 SPPCRC costs are prudent and should be approved.

WHEREFORE, FPL respectfully requests that the Commission approve (a) FPL's final true-up over-recovery amount of \$2,988,785, including interest, for the period January 2021 through December 2021, and (b) Gulf's final true-up over-recovery amount of \$2,158,032, including interest, for the period January 2021 through December 2021.

Respectfully submitted this 1st day of April 2022,

Christopher T. Wright
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
Phone: 561-691-7144
Fax: 561-691-7135
Email: christopher.wright@fpl.com

By: *s/Christopher T. Wright*

Christopher T. Wright
Fla. Auth. House Counsel No. 1007055

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 1st day of April 2022:

<p>Bianca Lherisson Shaw Stiller Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 BLheriss@psc.state.fl.us sstiller@psc.state.fl.us <i>For Commission Staff</i></p>	<p>Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 gentry.richard@leg.state.fl.us christensen.patty@leg.state.fl.us morse.stephanie@leg.state.fl.us pirrello.anastacia@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us <i>For Office of Public Counsel</i></p>
<p>J. Jeffrey Wahlen Malcolm M. Means Ausley McMullen Post Office Box 391 Tallahassee, Florida 32302 jwahlen@ausley.com mmeans@ausley.com</p> <p>Ms. Paula K. Brown Regulatory Affairs P. O. Box 111 Tampa FL 33601-0111 regdept@tecoenergy.com <i>For Tampa Electric Company</i></p>	<p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 BKeating@gunster.com</p> <p>Mr. Mike Cassel 208 Wildlight Ave. Yulee FL 32097 (904) 491-4361 mcassel@fpuc.com <i>For Florida Public Utilities Company</i></p>
<p>Peter J. Mattheis Michael K. Lavanga Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Suite 800 West Washington DC 20007 jrb@smxblaw.com mkl@smxblaw.com pjm@smxblaw.com</p> <p>Corey Allain 22 Nucor Drive Frostproof FL 33843 corey.allain@nucor.com <i>For NuCor Steel Florida, Inc.</i></p>	<p>Dianne M. Triplett Deputy General Counsel Duke Energy Florida, LLC 299 First Avenue North St. Petersburg, FL 33701 Dianne.Triplett@Duke-Energy.com</p> <p>Matthew R. Bernier Robert L. Pickels Stephanie A. Cuello 106 E. College Avenue, Suite 800 Tallahassee FL 32301 FLRegulatoryLegal@duke-energy.com matthew.bernier@duke-energy.com robert.pickels@duke-energy.com stephanie.cuello@duke-energy.com <i>For Duke Energy Florida, LLC</i></p>

<p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, Florida 32301 Telephone: (850) 681-3828 Facsimile: (850) 681-8788 jmoyle@moylelaw.com mqualls@moylelaw.com <i>For Florida Industrial Power Users Group</i></p>	<p>James W. Brew Laura Wynn Baker Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Suite 800 West Washington, DC 20007-5201 jbrew@smxblaw.com lwb@smxblaw.com <i>For PCS Phosphate - White Springs</i></p>
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s/ Christopher T. Wright
Christopher T. Wright
Fla. Auth. House Counsel No. 1017875
Florida Power & Light Company
700 Universe Boulevard (JB/LAW)
Juno Beach, Florida 33408

Attorney for Florida Power & Light Company

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THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20220010-EI

FLORIDA POWER & LIGHT COMPANY

STORM PROTECTION PLAN COST RECOVERY CLAUSE FINAL TRUE-UP

FOR THE PERIOD JANUARY 1, 2021 THROUGH DECEMBER 31, 2021

DIRECT TESTIMONY OF

MICHAEL JARRO

Filed: April 1, 2022

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1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 My name is Michael Jarro. My business address is Florida Power & Light Company,
4 15430 Endeavor Drive, Jupiter, FL, 33478.

5 **Q. By whom are you employed and what is your position?**

6 I am employed by Florida Power & Light Company (“FPL” or the “Company”) as the
7 Vice President of Distribution Operations.

8 **Q. Please describe your duties and responsibilities in that position.**

9 A. My current responsibilities include the operation and maintenance of FPL’s distribution
10 infrastructure that safely, reliably, and efficiently deliver electricity to more than 5.7
11 million customers accounts representing more than half of our state’s population.
12 FPL’s service area is divided into nineteen (19) distribution management areas with
13 approximately 77,400 miles of distribution lines and 1.4 million distribution poles. The
14 functions and operations within my area are quite diverse and include distribution
15 operations, major projects and construction services, power quality, meteorology, and
16 other operations that together help provide the highest level of service to FPL’s
17 customers.

18 **Q. Please describe your educational background and professional experience.**

19 A. I graduated from the University of Miami with a Bachelor of Science Degree in
20 Mechanical Engineering and Florida International University with a Master of Business
21 Administration. I joined FPL in 1997 and have held several leadership positions in
22 distribution operations and customer service, including serving as distribution
23 reliability manager, manager of distribution operations for the south Miami-Dade area,
24 control center general manager, director of network operations, senior director of
25 customer strategy and analytics, senior director of power delivery central maintenance

1 and construction, and vice president of transmission and substations.

2 **Q. Have you previously testified before the Florida Public Service Commission**
3 **(“Commission”)?**

4 A. Yes, I have previously submitted written testimony in FPL’s Storm Protection Plan
5 (“SPP”) and Storm Protection Plan Cost Recovery Clause (“SPPCRC”) dockets.

6 **Q. What is the purpose of your testimony?**

7 A. The purpose of my testimony is to: (1) present the pre-consolidated FPL¹ and pre-
8 consolidated Gulf Power Company (“Gulf”) actual SPP costs for the period of January
9 2021 through December 2021; and (2) explain the variances between the actual 2021
10 SPP costs and the actual/estimated 2021 SPP costs presented and approved in Docket
11 No. 20210010-EI.

12 **Q. Are you sponsoring any exhibits in this case?**

13 A. Yes. I am sponsoring the following exhibits:

- 14 • Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2021;
- 15 • Exhibit MJ-2 – Gulf Actual Storm Protection Plan Work Completed in 2021;
- 16 and
- 17 • Exhibit MJ-3 – List of Explanations of Drivers for Variances in Storm
18 Protection Plan Programs and Projects.

19

20 **II. THE STORM PROTECTION PLANS**

21 **Q. Please describe the SPPs that form the basis for the final actual 2021 SPP program**
22 **and project costs that are the subject of this proceeding.**

¹ As used herein, the term FPL refers to pre-consolidated FPL for the period prior to January 1, 2022, and consolidated FPL for the period on or after January 1, 2022.

1 A. On April 10, 2020, FPL and Gulf filed their 2020-2029 SPPs in Docket Nos. 20200071-
2 EI and 20200070-EI, respectively. In Commission Order No. PSC-2020-0293-AS-EI
3 issued on August 28, 2020, the Commission unanimously approved a Joint Motion for
4 Approval of a Stipulation and Settlement Agreement that resolved all issues raised in
5 the Gulf and FPL SPP dockets, including the SPP programs and projects to be
6 implemented in 2021 and their associated costs that are the subject of this filing. A
7 complete copy of the Commission-approved FPL 2020-2029 SPP is available at:
8 <http://www.psc.state.fl.us/library/filings/2020/03757-2020/03757-2020.pdf>. A
9 complete copy of the Commission-approved Gulf 2020-2029 SPP is available at:
10 <http://www.psc.state.fl.us/library/filings/2020/01914-2020/01914-2020.pdf>.

11 **Q. How does the merger between FPL and Gulf impact the implementation of the**
12 **SPP programs and projects and the 2021 SPPCRC final true-up?**

13 A. It has no impact on the Commission-approved FPL and Gulf SPPs. Although Gulf was
14 legally merged with and into FPL effective January 1, 2021, Gulf and FPL remained
15 separate ratemaking entities and, as such, separately administered their 2021 SPP
16 projects and SPPCRC Factors. Therefore, FPL is providing and seeking approval of
17 final true-ups of the 2021 SPP projects and costs for both FPL and Gulf, and FPL is
18 providing separate schedules and exhibits in support of the FPL and Gulf actual 2021
19 SPP costs. These are provided in Exhibits MJ-1 and MJ-2.

20
21 As part of FPL's Commission-approved Settlement Agreement in Docket No.
22 20210015-EI, the operations, rates, and tariffs of Gulf and FPL were consolidated and
23 unified, all Gulf customers became FPL customers, and Gulf ceased to exist as a
24 separate regulated entity effective January 1, 2022. Likewise, the SPPCRC was
25 consolidated into single SPPCRC Factors effective January 1, 2022. Therefore, the net

1 total of the FPL and Gulf final true-ups for the 2021 SPP projects will be applied to
2 FPL's 2023 consolidated SPPCRC Factors, which will be filed later this year.

3

4 **III. 2021 ACTUAL SPP PROJECT COSTS AND VARIANCES**

5 **Q. How did FPL and Gulf manage their SPP programs during 2021?**

6 A. During 2021, FPL and Gulf managed their SPPs projects at the program level in order
7 to maximize efficiency while still achieving the overall objectives of the SPP programs.
8 As a result, project schedules and completion dates changed based on the actual
9 circumstances and conditions encountered or required for a specific work site to ensure
10 that resources were being efficiently used. For example, an unanticipated condition on
11 a jobsite or delay in obtaining a necessary permit may impede the ability to complete a
12 scheduled project in that location. Rather than keeping a crew at that jobsite while the
13 condition is addressed, FPL and Gulf would temporarily suspend work on that project
14 and move the crew to another jobsite to ensure that resources are being utilized
15 appropriately and efficiently.

16 **Q. Did FPL and Gulf previously provide a description of the SPP costs and work that
17 was projected to be performed in 2021?**

18 A. Yes. On May 3, 2021, FPL submitted a petition in Docket No. 20210010-EI requesting
19 approval of the 2021 actual/estimated true-up amounts and the 2022 SPPCRC Factors.
20 Included with that filing were schedules that provided the FPL and Gulf 2021
21 actual/estimated SPP projects and costs for the period January 1, 2021 through
22 December 31, 2021. On August 26, 2021, the Commission issued Order No. PSC-
23 2021-0324-FOF-EI, approving FPL's and Gulf's actual/estimated SPPCRC true-up
24 amounts for the period January 1, 2021 through December 31, 2021.

25

1 **Q. Has FPL provided the final actual 2021 SPP projects and costs?**

2 A. Yes. The final project level detail and actual cost for the FPL and Gulf 2021 SPP
3 programs are provided in Exhibits MJ-1 and MJ-2, respectively. These exhibits started
4 with the FPL and Gulf 2021 actual/estimated SPP projects and costs that were filed in
5 Docket No. 20210010-EI, and then updated to reflect the final 2021 actual projects and
6 costs. In addition, Exhibits MJ-1 and MJ-2 provide the material variances between the
7 2021 actual/estimated and the final 2021 actual SPP projects and costs, along with
8 explanations for each material variance.

9 **Q. Please summarize the 2021 SPP project variances shown in Exhibits MJ-1 and**
10 **MJ-2.**

11 A. FPL has determined that the SPP project variances for 2021 are typically the result of
12 one or more of three occurrences: an acceleration of a project, a project delay, or
13 change to a project estimate. Accordingly, Exhibits MJ-1 and MJ-2 contain three
14 general categories of project variances: "Project Acceleration," "Project Delayed," and
15 "Project Estimate Change." Within each of these categories, FPL has identified
16 specific drivers that cause projects to be accelerated, delayed, or changed. A detailed
17 list and explanation of each of these drivers is provided in Exhibit MJ-3.

18 **Q. Does the acceleration of a project impact the total overall cost of the project?**

19 A. Generally, no. Accelerated projects result in a greater proportion of the overall project
20 cost being incurred sooner rather than later, but the overall estimated cost for the project
21 typically remains the same. An accelerated project could result in greater costs being
22 incurred for a project during an earlier year and less costs incurred in a later year.
23 However, as demonstrated in Exhibits MJ-1 and MJ-2, FPL and Gulf effectively
24 managed the 2021 SPP projects at the program level to ensure that the estimated total
25 2021 SPP program costs remained consistent with the costs projected in their

1 Commission-approved SPPs.

2 **Q. Does a project delay impact the overall project cost?**

3 A. Generally, no. Delayed projects result in a smaller proportion of the overall project
4 cost being incurred later than originally estimated, but the overall estimated cost for the
5 project typically remains the same. A delayed project could result in less costs being
6 incurred for a project during an earlier year and more costs incurred in a later year.
7 However, as demonstrated in Exhibits MJ-1 and MJ-2, FPL and Gulf effectively
8 managed the 2021 SPP projects at the program level to ensure that the estimated total
9 2021 SPP program costs remained consistent with the costs projected in their
10 Commission-approved SPPs.

11 **Q. Does a project estimate change impact the overall project cost?**

12 A. Generally, yes. Unlike the drivers that result in a change in costs incurred during the
13 year due to the timing of when the work is being completed (either being accelerated
14 or delayed), changes to a project estimate may result in a change to the overall cost of
15 a project cost. Any such changes are reflected in Exhibits MJ-1 and MJ-2; however,
16 FPL and Gulf effectively managed their 2021 SPP projects at the program level to
17 ensure that the estimated total 2021 SPP program costs remained consistent with the
18 costs projected in the Commission-approved FPL and Gulf 2020-2029 SPPs.

19 **Q. Are there any other drivers of the FPL or Gulf 2021 SPP project schedule that
20 you wish to discuss?**

21 A. Yes. Florida remains the most hurricane-prone state in the nation, and both the FPL
22 and Gulf service areas are susceptible to extreme weather events. Storms or other
23 extreme weather events impacting the FPL and/or Gulf service areas could have
24 significant impacts to SPP programs and projects. Work on SPP projects is suspended
25 during storms or other extreme weather events and may not be resumed until restoration

1 following the extreme weather event is complete, which could result in the project
2 schedules being delayed. SPP projects could also be delayed due to resources working
3 on SPP projects becoming unavailable as crews are assigned to restoration activities
4 within the FPL and Gulf service areas and/or to provide mutual assistance to other
5 utilities impacted by an extreme weather event. FPL and Gulf cannot predict the impact
6 that extreme weather events may have on the SPP activities that can be completed in
7 any given year. SPP projects that are delayed due to impacts from extreme weather
8 events may result in changes in the timing of when the costs are actually incurred.

9 **Q. Are the FPL and Gulf 2021 actual SPP costs reasonable and prudent?**

10 A. Yes. The actual SPP work completed in 2021 and related costs shown in Exhibits MJ-
11 1 and MJ-2 were based on competitive solicitations and other contractor and supplier
12 negotiations to ensure that FPL and Gulf selected the best qualified contactors and
13 equipment suppliers at the lowest evaluated costs. Additionally, the actual SPP costs
14 and projects completed during 2021 are consistent with the FPL and Gulf SPPs
15 approved by the Commission in Docket Nos. 20200070-EI and 20200071-EI.

16 **Q. Does this conclude your direct testimony?**

17 A. Yes.

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Exhibit MJ-1

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
North	DAYTONA BEACH	100133	2018	2018	2021	2021	\$ 2,809	\$ 495	\$ (2,313)	-82%		
North	TITUSVILLE	200331	2019	2019	2021	2022	\$ 158,532	\$ (1,040,468)	\$ (1,199,000)	-756%	Project_Delayed	Resource(s) Delayed
North	DAYTONA BEACH	100137	2020	2020	2023	2023	\$ 1,175,858	\$ 386,874	\$ (788,984)	-67%	Project_Delayed	Resource(s) Delayed
North	DAYTONA BEACH	100138	2019	2019	2021	2021	\$ 11,585	\$ (132,069)	\$ (143,654)	-1240%	Project_Delayed	Prioritization Change
North	DAYTONA BEACH	100139	-	2018	-	2021	\$ -	\$ (164,585)	\$ (164,585)	100%	Project_Delayed	Prioritization Change
Broward	PINEHURST	700338	2019	2019	2021	2021	\$ 80,465	\$ (696,045)	\$ (776,510)	-965%	Project_Delayed	Resource(s) Delayed
North	ST AUGUSTINE	100232	2019	2019	2023	2023	\$ 247,690	\$ 466,881	\$ 219,192	88%	Project_Acceleration	Available Resource(s)
North	ST AUGUSTINE	100234	2020	2020	2023	2023	\$ 129,219	\$ 48,665	\$ (80,554)	-62%	Project_Delayed	Prioritization Change
North	ST AUGUSTINE	100236	2020	2020	2022	2024	\$ 1,062,499	\$ 2,194,173	\$ 1,131,674	107%	Project_Acceleration	Available Resource(s)
North	HASTINGS	100331	2020	2020	2022	2024	\$ 601,135	\$ 835,256	\$ 234,121	39%	Project_Acceleration	Available Resource(s)
North	HASTINGS	100332	2020	2020	2022	2024	\$ 1,000,932	\$ 1,146,554	\$ 145,622	15%	Project_Acceleration	Available Resource(s)
North	HASTINGS	100333	2019	2019	2022	2021	\$ 1,216,481	\$ 1,858,764	\$ 642,283	53%	Project_Acceleration	Available Resource(s)
North	PALATKA	100431	2020	2020	2022	2024	\$ 1,535,404	\$ 1,182,575	\$ (352,829)	-23%	Project_Delayed	Resource(s) Delayed
North	PALATKA	100433	2020	2020	2023	2024	\$ 315,553	\$ 48,601	\$ (266,952)	-85%	Project_Delayed	Resource(s) Delayed
North	HIELD	208163	2020	2020	2021	2021	\$ 254,006	\$ (300,615)	\$ (554,711)	-218%	Project_Delayed	Resource(s) Delayed
North	PALATKA	100435	2019	2019	2021	2021	\$ 80,253	\$ 672,134	\$ 591,881	736%	Project_Acceleration	Available Resource(s)
North	MCMEEKN	100531	2019	2019	2023	2024	\$ 858,385	\$ 529,728	\$ (328,658)	-38%	Project_Delayed	Resource(s) Delayed
North	MCMEEKN	100532	2020	2020	2023	2025	\$ 772,278	\$ 1,291,183	\$ 518,904	67%	Project_Acceleration	Available Resource(s)
North	CRESCENT CITY	100631	2021	2021	2024	2023	\$ 53,779	\$ 1,166,747	\$ 1,112,969	2070%	Project_Acceleration	Available Resource(s)
North	PORT ORANGE	100833	2020	2020	2024	2024	\$ -	\$ 962,023	\$ 962,023	100%	Project_Acceleration	Prioritization Change
North	PORT ORANGE	100836	2021	2021	2024	2024	\$ 1,050,393	\$ 862,595	\$ (187,797)	-18%	Project_Delayed	Prioritization Change
North	PORT ORANGE	100839	2021	2021	2022	2021	\$ 942,264	\$ 1,300,427	\$ 358,163	38%	Project_Acceleration	Available Resource(s)
North	SOUTH DAYTONA	100933	2020	2020	2023	2023	\$ 386,295	\$ 297,415	\$ (88,879)	-23%	Project_Delayed	Prioritization Change
North	SOUTH DAYTONA	100935	2020	2020	2021	2021	\$ 342,424	\$ 491,485	\$ 149,061	44%	Project_Acceleration	Available Resource(s)
East	IBM	404336	2018	2018	2023	2021	\$ 309,728	\$ (274,880)	\$ (584,608)	-189%	Project_Delayed	Resource(s) Delayed
North	HOLLY HILL	101032	2015	2015	2021	2021	\$ 27,734	\$ -	\$ (27,734)	-100%		
Dade	HOMESTEAD	803231	2019	2019	2023	2021	\$ 230,081	\$ (201,405)	\$ (431,486)	-188%	Project_Delayed	Resource(s) Delayed
North	HOLLY HILL	101034	2020	2020	2021	2021	\$ 18,286	\$ (66,262)	\$ (84,548)	-462%	Project_Delayed	Prioritization Change
North	HOLLY HILL	101035	2019	2019	2023	2023	\$ 33,000	\$ -	\$ (33,000)	-100%		
West	FT MYERS	501136	2020	2020	2022	2021	\$ 287,176	\$ (155,395)	\$ (442,571)	-154%	Project_Delayed	Resource(s) Delayed
North	CHULIOTA	207261	2020	2020	2023	2021	\$ 1,356,902	\$ (145,332)	\$ (1,502,233)	-111%	Project_Delayed	Resource(s) Delayed
West	VANDERBILT	506761	2020	2020	2022	2021	\$ 70,056	\$ (124,183)	\$ (194,239)	-277%	Project_Delayed	Prioritization Change
North	ORMOND	101133	2021	2021	2022	2024	\$ 796,442	\$ 1,373,216	\$ 576,774	72%	Project_Acceleration	Available Resource(s)
North	ORMOND	101134	2020	2020	2022	2024	\$ 1,117,898	\$ 963,025	\$ (154,873)	-14%	Project_Delayed	Prioritization Change
North	ORMOND	101136	-	2021	-	2024	\$ -	\$ 2,923	\$ 2,923	100%		
North	FLAGLER BEACH	101461	2021	2021	2024	2023	\$ 64,458	\$ 148,279	\$ 83,821	130%	Project_Acceleration	Available Resource(s)
North	FLAGLER BEACH	101464	2019	2019	2023	2024	\$ 613,084	\$ 575,189	\$ (37,896)	-6%		
North	GENERAL ELECT	101535	2019	2019	2021	2021	\$ 8,088	\$ (1,362)	\$ (9,450)	-117%		
North	GENERAL ELECT	101540	2020	2020	2023	2023	\$ 162,418	\$ 1,016,544	\$ 854,126	526%	Project_Acceleration	Available Resource(s)
North	ORANGEDALE	101862	2020	2020	2021	2021	\$ 44,307	\$ 458,847	\$ 414,540	936%	Project_Acceleration	Prioritization Change
North	ORANGEDALE	101863	2019	2019	2023	2024	\$ 1,514,981	\$ (159,993)	\$ (1,674,974)	-111%	Project_Delayed	Resource(s) Delayed
North	ORANGEDALE	101864	2019	2019	2021	2021	\$ 1,964	\$ 21,197	\$ 19,233	979%		
North	ORANGEDALE	101865	2020	2020	2021	2021	\$ 73,335	\$ 328,815	\$ 255,480	348%	Project_Acceleration	Available Resource(s)
East	LINTON	401934	2020	2020	2021	2021	\$ 331,488	\$ (116,583)	\$ (448,072)	-135%	Project_Delayed	Resource(s) Delayed
North	EDGEWATER	101936	2020	2020	2022	2024	\$ -	\$ 1,552	\$ 1,552	100%		
North	EDGEWATER	101938	2020	2020	2022	2024	\$ 1,285,959	\$ 1,616,287	\$ 330,328	26%	Project_Acceleration	Perm(s) Received
North	DELAND	102131	2017	2017	2021	2021	\$ 20,713	\$ (206)	\$ (20,919)	-101%		
North	MADISON	102231	2020	2020	2023	2024	\$ 976,924	\$ 242,285	\$ (734,639)	-75%	Project_Delayed	Resource(s) Delayed
North	MADISON	102232	2020	2020	2022	2024	\$ 617,878	\$ 663,152	\$ 45,273	7%		
North	MADISON	102234	2020	2020	2021	2021	\$ 913,418	\$ 1,115,351	\$ 201,933	22%	Project_Acceleration	Available Resource(s)
North	MADISON	102235	2019	2019	2021	2021	\$ 90,926	\$ 8,222	\$ (82,704)	-91%	Project_Delayed	Prioritization Change
North	ST JOE	102363	-	2021	-	2024	\$ -	\$ 281,421	\$ 281,421	100%	Project_Acceleration	Prioritization Change
Broward	TIMBERLAKE	705231	2019	2019	2021	2021	\$ 219,519	\$ (99,852)	\$ (319,370)	-145%	Project_Delayed	Resource(s) Delayed
North	ST JOE	102367	2021	2021	2023	2024	\$ 371,683	\$ 476,877	\$ 105,194	28%	Project_Acceleration	Available Resource(s)
Broward	SHERIDAN	707034	2020	2020	2023	2021	\$ 604,075	\$ (93,370)	\$ (697,446)	-115%	Project_Delayed	Resource(s) Delayed
East	LOXAHATCHEE	407661	2016	2016	2023	2021	\$ 230,720	\$ (62,673)	\$ (293,393)	-127%	Project_Delayed	Resource(s) Delayed
North	FLEMING	102434	2018	2018	2021	2021	\$ 84,958	\$ -	\$ (84,958)	-100%	Project_Delayed	Prioritization Change
North	MATANZAS	102531	2018	2018	2021	2021	\$ 57,093	\$ 13,731	\$ (43,363)	-76%		
North	MATANZAS	102533	2020	2020	2022	2023	\$ 1,756,122	\$ 1,138,381	\$ (617,741)	-35%	Project_Delayed	Resource(s) Delayed
North	MATANZAS	102534	2021	2021	2022	2023	\$ 1,225,252	\$ 739,021	\$ (486,231)	-40%	Project_Delayed	Resource(s) Delayed
North	LEWIS	102633	2020	2020	2023	2023	\$ 430,645	\$ (246,838)	\$ (677,483)	-157%	Project_Delayed	Resource(s) Delayed
North	LEWIS	102636	2019	2019	2022	2024	\$ 369,349	\$ 1,535,501	\$ 1,166,151	316%	Project_Acceleration	Available Resource(s)
North	INTERLACHIE	102732	2021	2021	2024	2023	\$ 78,449	\$ 1,082,666	\$ 1,004,217	1280%	Project_Acceleration	Available Resource(s)
North	EAGLE	102961	2020	2020	2022	2023	\$ 1,601,637	\$ 642,250	\$ (959,387)	-60%	Project_Delayed	Resource(s) Delayed
Dade	COCONUT GROVE	800434	2017	2017	2021	2021	\$ 61,564	\$ (60,062)	\$ (121,627)	-198%	Project_Delayed	Prioritization Change
East	DATURA ST	400231	2020	2020	2023	2022	\$ 464,488	\$ (57,056)	\$ (521,544)	-112%	Project_Delayed	Resource(s) Delayed
Broward	LYONS	701161	2019	2019	2023	2022	\$ 106,889	\$ (22,086)	\$ (128,975)	-121%	Project_Delayed	Prioritization Change
North	NOVA	104432	2020	2020	2021	2021	\$ 60,260	\$ 82,291	\$ 22,031	37%		
East	FT PIERCE	401531	-	2018	-	2022	\$ -	\$ (20,423)	\$ (20,423)	100%		
North	KACIE	104732	2019	2019	2023	2023	\$ 72,407	\$ (155,255)	\$ (227,662)	-314%	Project_Delayed	Prioritization Change
North	KACIE	104733	2019	2019	2021	2021	\$ 163,752	\$ (189,044)	\$ (352,796)	-215%	Project_Delayed	Resource(s) Delayed
North	TAYLOR	104831	2019	2019	2021	2021	\$ 27,738	\$ 175,256	\$ 147,519	532%	Project_Acceleration	Available Resource(s)
North	TAYLOR	104832	2020	2020	2022	2024	\$ 103,136	\$ 890,007	\$ 786,871	763%	Project_Acceleration	Available Resource(s)
East	CLINTMOORE	405465	-	2018	-	2022	\$ -	\$ (17,593)	\$ (17,593)	100%		
North	TAYLOR	104834	-	2021	-	2024	\$ -	\$ 287,057	\$ 287,057	100%	Project_Acceleration	Prioritization Change
North	TAYLOR	104836	2021	2021	2022	2024	\$ 333,222	\$ 189,208	\$ (144,014)	-43%	Project_Delayed	Prioritization Change
East	DATURA ST	400237	-	2018	-	2022	\$ -	\$ (16,938)	\$ (16,938)	100%		
Dade	SUNNY ISLES	803931	-	2016	-	2022	\$ -	\$ (16,933)	\$ (16,933)	100%		
North	COMO	105131	2020	2020	2023	2023	\$ 631,985	\$ 91,149	\$ (540,836)	-86%	Project_Delayed	Resource(s) Delayed
North	COMO	105133	2021	2021	2024	2023	\$ 99,277	\$ 389,326	\$ 290,048	292%	Project_Acceleration	Prioritization Change
Broward	FLAMINGO	707261	-	2018	-	2022	\$ -	\$ (16,870)	\$ (16,870)	100%		
North	ELKTON	105831	2020	2020	2023	2024	\$ 528,889	\$ 849,490	\$ 320,602	61%	Project_Acceleration	Perm(s) Received
North	TOMOKA	106061	2021	2021	2024	2023	\$ 33,352	\$ 855,561	\$ 822,208	2465%	Project_Acceleration	Prioritization Change
North	GERONA	106235	2021	2021	2024	2024	\$ 47,262	\$ 1,844,215	\$ 1,796,953	3802%	Project_Acceleration	Available Resource(s)
North	REGIS	106361	2020	2020	2022							

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
North	LPGA	108262	2019	2019	2021	2021	\$ 759,007	\$ 85,200	\$ (673,808)	-89%	Project_Delayed	Resource(s) Delayed
North	GATOR	108362	2019	2019	2021	2021	\$ 75,378	\$ (1,583,206)	\$ (1,658,584)	-2200%	Project_Delayed	Resource(s) Delayed
North	GATOR	108363	2019	2019	2022	2024	\$ 1,391,662	\$ 1,454,356	\$ 62,694	5%		
North	SAN MATEO	108433	2019	2019	2023	2023	\$ 37,875	\$ (133,507)	\$ (171,381)	-452%	Project_Delayed	Prioritization Change
North	DURBIN	108962	2019	2019	2022	2023	\$ 1,458,064	\$ 2,172,579	\$ 714,515	49%	Project_Acceleration	Available Resource(s)
Broward	TRAIN	706534	-	2016	-	2022	\$ -	\$ (13,073)	\$ (13,073)	100%		
North	WRIGHT	109034	2020	2020	2021	2021	\$ 1,502,216	\$ 883,289	\$ (618,928)	-41%	Project_Delayed	Resource(s) Delayed
North	PRINGLE	110361	2019	2019	2021	2021	\$ 179,044	\$ -	\$ (179,044)	-100%	Project_Delayed	Prioritization Change
North	PRINGLE	110363	2020	2020	2022	2024	\$ 1,140,368	\$ 2,139,191	\$ 998,822	88%	Project_Acceleration	Available Resource(s)
East	JENSEN	403431	-	2018	-	2022	\$ -	\$ (12,999)	\$ (12,999)	100%		
North	SANFORD	200133	2020	2020	2022	2024	\$ 448,114	\$ 1,634,715	\$ 1,186,601	265%	Project_Acceleration	Available Resource(s)
North	SANFORD	200134	2021	2021	2022	2023	\$ 21,587	\$ 19,963	\$ (1,623)	-8%		
North	SANFORD	200135	2021	2021	2024	2024	\$ 16,857	\$ 309,285	\$ 292,428	1735%	Project_Acceleration	Prioritization Change
North	CELERY	200261	2021	2021	2024	2023	\$ 62,418	\$ 61,563	\$ (855)	-1%		
North	CELERY	200262	2021	2021	2024	2024	\$ 38,603	\$ 45,205	\$ 6,602	17%		
North	CELERY	200263	2018	2018	2021	2021	\$ 128,140	\$ (261,346)	\$ (389,486)	-304%	Project_Delayed	Resource(s) Delayed
East	HILLSBORO	404731	-	2015	-	2022	\$ -	\$ (11,334)	\$ (11,334)	100%		
North	TITUSVILLE	200332	2020	2020	2022	2024	\$ 705,747	\$ 823,961	\$ 118,214	17%	Project_Acceleration	Available Resource(s)
North	TITUSVILLE	200333	2019	2019	2022	2023	\$ 1,604,810	\$ 2,622,053	\$ 1,017,243	63%	Project_Acceleration	Available Resource(s)
East	TERMINAL	402131	-	2016	-	2022	\$ -	\$ (10,330)	\$ (10,330)	100%		
North	COCOA	200433	2018	2018	2021	2021	\$ 9,911	\$ 11,468	\$ 1,558	16%		
East	CRANE	407166	-	2017	-	2022	\$ -	\$ (5,722)	\$ (5,722)	100%		
North	MELBOURNE	200533	2021	2021	2023	2024	\$ 771,361	\$ 1,002,094	\$ 230,733	30%	Project_Acceleration	Available Resource(s)
North	MELBOURNE	200536	2020	2020	2022	2024	\$ 1,149,996	\$ 1,242,999	\$ 93,003	8%		
East	BOCA RATON	400738	2019	2019	2021	2022	\$ 82,905	\$ (5,268)	\$ (88,172)	-106%	Project_Delayed	Prioritization Change
North	COCOA BEACH	200731	2021	2021	2024	2023	\$ 17,014	\$ 28,636	\$ 11,622	68%		
Broward	JACARANDA	705166	-	2015	-	2022	\$ -	\$ (4,916)	\$ (4,916)	100%		
North	EAU GALIE	201032	2021	2021	2022	2022	\$ 757,589	\$ 824,983	\$ 67,394	9%		
North	EAU GALIE	201035	2020	2020	2023	2024	\$ 989,021	\$ 260,798	\$ (728,224)	-74%	Project_Delayed	Resource(s) Delayed
Dade	LE JEUNE	804033	-	2017	-	2022	\$ -	\$ (4,054)	\$ (4,054)	100%		
North	INDIAN HARBOR	202032	-	2017	-	2022	\$ -	\$ (3,100)	\$ (3,100)	100%		
North	PATRICK	201136	2021	2021	2023	2024	\$ 965,339	\$ 995,145	\$ 29,806	3%		
North	TROPICANA	201232	2021	2021	2024	2024	\$ 24,915	\$ 62,649	\$ 37,733	151%		
North	TROPICANA	201233	2020	2020	2023	2024	\$ 261,507	\$ (162,527)	\$ (424,034)	-162%	Project_Delayed	Resource(s) Delayed
North	GRANDVIEW	201431	2021	2021	2023	2024	\$ 1,174,860	\$ 794,450	\$ (380,410)	-32%	Project_Delayed	Resource(s) Delayed
Broward	DRIFTWOOD	702031	-	2014	-	2022	\$ -	\$ (2,426)	\$ (2,426)	100%		
Dade	MIAMI SHORES	803439	-	2018	-	2022	\$ -	\$ (2,334)	\$ (2,334)	100%		
North	GRANDVIEW	201435	2020	2020	2023	2024	\$ 1,172,909	\$ 1,554,963	\$ 382,054	33%	Project_Acceleration	Available Resource(s)
Broward	RAVENSWOOD	703133	-	2015	-	2022	\$ -	\$ (1,981)	\$ (1,981)	100%		
North	CITY POINT	201531	2021	2021	2024	2024	\$ 59,711	\$ 45,052	\$ (14,659)	-25%		
North	MICCO	203433	-	2016	-	2022	\$ -	\$ (1,921)	\$ (1,921)	100%		
North	CITY POINT	201534	-	2017	-	2021	\$ -	\$ (130,413)	\$ (130,413)	100%	Project_Delayed	Prioritization Change
Broward	HIGHLANDS	703831	-	2014	-	2022	\$ -	\$ (1,657)	\$ (1,657)	100%		
Dade	IVES	806736	-	2013	-	2022	\$ -	\$ (1,179)	\$ (1,179)	100%		
North	GRANDVIEW	201433	-	2018	-	2022	\$ -	\$ (1,062)	\$ (1,062)	100%		
North	PALM BAY	201638	2019	2019	2023	2023	\$ 164,516	\$ 41,655	\$ (122,861)	-75%	Project_Delayed	Prioritization Change
North	SYKES CREEK	201731	2018	2018	2023	2024	\$ 819,151	\$ 392,345	\$ (426,806)	-52%	Project_Delayed	Resource(s) Delayed
North	SYKES CREEK	201732	2021	2021	2024	2023	\$ 21,389	\$ 187,831	\$ 166,442	778%	Project_Acceleration	Available Resource(s)
North	SYKES CREEK	201733	2021	2021	2024	2023	\$ 26,099	\$ 546,699	\$ 520,600	1995%	Project_Acceleration	Prioritization Change
North	SYKES CREEK	201734	2021	2021	2024	2023	\$ 28,341	\$ 55,960	\$ 27,619	97%		
North	SYKES CREEK	201735	2019	2019	2023	2024	\$ 120,855	\$ 1,033,532	\$ 912,677	755%	Project_Acceleration	Available Resource(s)
North	SYKES CREEK	201736	2021	2021	2022	2021	\$ 1,383,718	\$ 2,723,288	\$ 1,339,570	97%	Project_Acceleration	Available Resource(s)
North	COURTENAY	201932	2018	2018	2023	2023	\$ 251,729	\$ (6,629)	\$ (258,358)	-103%	Project_Delayed	Resource(s) Delayed
North	COURTENAY	201934	2019	2019	2022	2024	\$ 891,588	\$ 1,645,126	\$ 753,538	85%	Project_Acceleration	Available Resource(s)
North	HALIFAX	111133	-	2017	-	2022	\$ -	\$ (951)	\$ (951)	100%		
North	COURTENAY	201936	2019	2019	2021	2021	\$ 118,955	\$ (49,140)	\$ (168,095)	-141%	Project_Delayed	Prioritization Change
Broward	FLAMINGO	707265	-	2014	-	2022	\$ -	\$ (888)	\$ (888)	100%		
North	INDIAN HARBOR	202033	2019	2019	2021	2021	\$ 654,891	\$ 512,511	\$ (142,381)	-22%	Project_Delayed	Prioritization Change
North	INDIAN RIVER	202131	2021	2021	2022	2024	\$ 982,852	\$ 2,799,201	\$ 1,816,350	185%	Project_Acceleration	Available Resource(s)
Dade	LAWRENCE	805132	-	2016	-	2022	\$ -	\$ (528)	\$ (528)	100%		
North	INDIAN RIVER	202134	2017	2017	2023	2023	\$ 18,632	\$ -	\$ (18,632)	-100%		
North	INDIAN RIVER	202135	2018	2018	2021	2021	\$ 209,708	\$ 54,223	\$ (155,485)	-74%	Project_Delayed	Prioritization Change
North	MIMS	202232	2020	2020	2022	2024	\$ 490,269	\$ 990,229	\$ 499,960	102%	Project_Acceleration	Permit(s) Received
North	MIMS	202233	2020	2020	2022	2024	\$ 1,020,302	\$ 2,022,596	\$ 1,002,293	98%	Project_Acceleration	Available Resource(s)
West	BUCKEYE	505862	-	2015	-	2022	\$ -	\$ (474)	\$ (474)	100%		
North	AURORA	202531	-	2020	-	2023	\$ -	\$ 5,354	\$ 5,354	100%		
North	AURORA	202533	2020	2020	2022	2024	\$ 1,021,223	\$ 1,438,780	\$ 417,557	41%	Project_Acceleration	Permit(s) Received
North	AURORA	202534	2021	2021	2022	2024	\$ 857,067	\$ 771,680	\$ (85,387)	-10%	Project_Delayed	Prioritization Change
Broward	POMPANO	700538	-	2017	-	2022	\$ -	\$ (464)	\$ (464)	100%		
North	AURORA	202537	2021	2021	2023	2024	\$ 1,499,868	\$ 1,249,869	\$ (249,998)	-17%	Project_Delayed	Prioritization Change
North	HOLLAND PARK	202632	2019	2019	2023	2024	\$ 701,669	\$ (49,981)	\$ (751,650)	-107%	Project_Delayed	Resource(s) Delayed
North	CLEARLAKE	202831	2021	2021	2024	2024	\$ 24,757	\$ 528,907	\$ 504,150	2036%	Project_Acceleration	Prioritization Change
Dade	SWEETWATER	809764	-	2013	-	2022	\$ -	\$ (444)	\$ (444)	100%		
North	FRONTENAC	203031	2020	2020	2022	2024	\$ 785,690	\$ 2,178,139	\$ 1,392,448	177%	Project_Acceleration	Available Resource(s)
Dade	SPOONBILL	811161	-	2014	-	2022	\$ -	\$ (254)	\$ (254)	100%		
North	FRONTENAC	203034	-	2022	-	2024	\$ -	\$ 92,925	\$ 92,925	100%	Project_Acceleration	Available Resource(s)
Broward	CONSERVATION	706863	-	2010	-	2022	\$ -	\$ (235)	\$ (235)	100%		
North	ROCKLEDGE	203132	-	2020	-	2024	\$ -	\$ 118,200	\$ 118,200	100%	Project_Acceleration	Available Resource(s)
North	ROCKLEDGE	203133	-	2020	-	2023	\$ -	\$ 306,139	\$ 306,139	100%	Project_Acceleration	Prioritization Change
Broward	ELY	702631	-	2015	-	2022	\$ -	\$ (108)	\$ (108)	100%		
East	PLAZA	410163	-	2010	-	2022	\$ -	\$ (81)	\$ (81)	100%		
North	INDIALANTIC	203232	2020	2020	2023	2024	\$ 770,251	\$ (311,009)	\$ (1,081,259)	-140%	Project_Delayed	Resource(s) Delayed
North	INDIALANTIC	203233	2019	2019	2023	2023	\$ 246,179	\$ (234,883)	\$ (481,062)	-195%	Project_Delayed	Resource(s) Delayed
West	JETPORT	505061	-	2015	-	2022	\$ -	\$ (36)	\$ (36)	100%		
North	HIBISCUS	203531	2019	2019	2023	2024	\$ 715,780	\$ 355,695	\$ (360,084)	-50%	Project_Delayed	Resource(s) Delayed
North	HIBISCUS	203532	2020	2020	2023	2024	\$ 416,018	\$ 396,455	\$ (19,563)	-5%		
East	DELTRAIL	405866	-	2015	-	2022	\$ -	\$ (28)	\$ (28)	100%		
North	HIBISCUS	203536	-	2021	-	2024	\$ -	\$ 561,443	\$ 561,443	100%	Project_Acceleration	Prioritization Change
North	HIBISCUS	203537	2020	2020	2023	2024	\$ 232,304	\$ (310,437)	\$ (542,742)	-234%	Project_Delayed	Resource(s) Delayed
North	HIBISCUS	203539	-	2021	-	2024	\$ -	\$ 278	\$ 278	100%		
North	HIBISCUS	203541	2019	2019	2021	2021	\$ 27,750	\$ 6,869	\$ (20,880)	-75%		
North	HARRIS	203631	2020	2020	2022	2024	\$ 1,466,351	\$ 1,699,420	\$ 233,069	16%	Project_Acceleration	Available Resource(s)
North	HARRIS	203635	2018	2018	2023	2023	\$ 56,292	\$ 10,821	\$ (45,471)	-81%		
North	HARRIS	203637	2020	2020	2022	2024	\$ 1,168,902	\$ 1,098,191	\$ (70,711)	-6%		
North	HARRIS	203638	2015	2015	2023	2023	\$ 75,717	\$ (10,765)	\$ (86,482)	-114%	Project_Delayed	Prioritization Change
North	MCDONNELL	203931	2021	2021	2022	2024	\$ 1,929,143	\$ 2,887,054	\$ 957,912	50%	Project_Acceleration	Available Resource(s)
Broward	COPANS	705631	-	2016	-	2022	\$ -	\$ (16)	\$ (16)	100%		
North	MCDONNELL	203935	2018	2018	2021	2021	\$ 27,975	\$ (35,936)	\$ (63,912)	-228%	Project_Delayed	Prioritization Change
Broward	HIATUS	706063	-	2014	-	2022	\$ -	\$ (7)	\$ (7)	100%		

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
North	DELTONA	204064	2021	2021	2021	2023	\$ 905,436	\$ 14,963	\$ (890,473)	-98%	Project_Delayed	Resource(s) Delayed
North	SATELLITE	204133	2019	2019	2021	2021	\$ 1,586	\$ -	\$ (1,586)	-100%		
North	BABCOCK	204261	2021	2021	2022	2024	\$ 1,629,180	\$ 1,367,107	\$ (262,073)	-16%	Project_Delayed	Resource(s) Delayed
North	BABCOCK	204265	2019	2019	2023	2023	\$ 166,498	\$ 11,432	\$ (155,066)	-93%	Project_Delayed	Prioritization Change
North	SUNTREE	204362	2020	2020	2021	2021	\$ 39,642	\$ (6,609)	\$ (46,251)	-117%		
West	JETPORT	505063	-	2013	-	2022	\$ -	\$ (7)	\$ (7)	100%		
Broward	JACARANDA	705161	-	2014	-	2022	\$ -	\$ (4)	\$ (4)	100%		
North	Suntree	204365	-	2021	-	2024	\$ -	\$ 22,115	\$ 22,115	100%		
North	COLLEGE	204631	2021	2021	2023	2024	\$ 1,113,295	\$ 712,299	\$ (400,996)	-36%	Project_Delayed	Resource(s) Delayed
North	COLLEGE	204632	2021	2021	2024	2024	\$ 32,986	\$ 44,485	\$ 11,498	35%		
North	COLLEGE	204633	-	2019	-	2024	\$ -	\$ (184,574)	\$ (184,574)	100%	Project_Delayed	Prioritization Change
North	GENEVA	205361	2020	2020	2022	2024	\$ 2,105,716	\$ 3,012,690	\$ 906,975	43%	Project_Acceleration	Available Resource(s)
North	GENEVA	205362	2020	2020	2022	2021	\$ 1,049,873	\$ 1,832,429	\$ 782,556	75%	Project_Acceleration	Available Resource(s)
North	DAIRY	205531	2020	2020	2021	2021	\$ 591,376	\$ 450,260	\$ (141,117)	-24%	Project_Delayed	Prioritization Change
Broward	NOBHILL	706861	-	2014	-	2022	\$ -	\$ 2	\$ 2	100%		
Broward	PALMAIRE	703639	-	2017	-	2022	\$ -	\$ 11	\$ 11	100%		
North	SARNO	205632	2019	2019	2022	2024	\$ 1,014,209	\$ 1,615,121	\$ 600,913	59%	Project_Acceleration	Available Resource(s)
North	SARNO	205633	2020	2020	2022	2024	\$ 218,033	\$ 1,294,318	\$ 1,076,286	494%	Project_Acceleration	Available Resource(s)
North	SYLVAN	205931	-	2020	-	2024	\$ -	\$ 4,715	\$ 4,715	100%		
North	SYLVAN	205933	2020	2020	2021	2021	\$ 760,762	\$ 660,066	\$ (100,696)	-13%	Project_Delayed	Prioritization Change
Broward	HALLANDALE	700933	-	2016	-	2022	\$ -	\$ 11	\$ 11	100%		
North	BARNA	206932	2021	2021	2022	2024	\$ 907,205	\$ 1,360,468	\$ 453,263	50%	Project_Acceleration	Available Resource(s)
North	COX	207061	-	2017	-	2021	\$ -	\$ (24,812)	\$ (24,812)	100%		
North	COX	207064	2020	2020	2022	2024	\$ 1,072,043	\$ 2,308,825	\$ 1,236,782	115%	Project_Acceleration	Available Resource(s)
West	HARBOR	503762	-	2017	-	2022	\$ -	\$ 11	\$ 11	100%		
North	CHULLUOTA	207263	2019	2019	2023	2023	\$ 178,342	\$ 23,792	\$ (154,550)	-87%	Project_Delayed	Prioritization Change
North	WYOMING	207362	2019	2019	2022	2023	\$ 2,237,041	\$ 2,362,131	\$ 125,090	6%		
North	WYOMING	207364	2017	2017	2023	2023	\$ 13,875	\$ (20,687)	\$ (34,561)	-249%		
North	OSTEEN	207861	2021	2021	2024	2024	\$ 61,526	\$ 84,804	\$ 23,278	38%		
North	OSTEEN	207863	2020	2020	2022	2021	\$ 432,515	\$ 1,199,533	\$ 767,018	177%	Project_Acceleration	Available Resource(s)
North	RINEHART	207933	2020	2020	2021	2024	\$ 722,145	\$ 685,019	\$ (37,126)	-5%		
North	RINEHART	207937	-	2021	-	2024	\$ -	\$ 850	\$ 850	100%		
West	TUTTLE	504533	-	2016	-	2022	\$ -	\$ 15	\$ 15	100%		
Broward	HOLY CROSS	701933	-	2013	-	2022	\$ -	\$ 17	\$ 17	100%		
North	HIELD	208164	2020	2020	2022	2023	\$ 867,612	\$ 897,779	\$ 30,168	3%		
North	HIELD	208166	-	2022	-	2023	\$ -	\$ 289,191	\$ 289,191	100%	Project_Acceleration	Prioritization Change
North	HIELD	208167	2020	2020	2022	2024	\$ 1,044,927	\$ 1,354,066	\$ 309,140	30%	Project_Acceleration	Available Resource(s)
North	TULSA	208631	2021	2021	2024	2023	\$ 35,360	\$ 896,141	\$ 860,782	2434%	Project_Acceleration	Prioritization Change
North	TULSA	208632	2021	2021	2024	2023	\$ 41,830	\$ 597,128	\$ 555,298	1328%	Project_Acceleration	Prioritization Change
North	TULSA	208634	2021	2021	2024	2024	\$ 41,909	\$ 255,590	\$ 213,682	510%	Project_Acceleration	Available Resource(s)
North	GRANT	208761	2020	2020	2022	2024	\$ 1,042,425	\$ 1,076,694	\$ 34,269	3%		
North	GRANT	208762	2017	2017	2023	2024	\$ 114,170	\$ (19,649)	\$ (133,819)	-117%	Project_Delayed	Prioritization Change
North	GRANT	208763	2021	2021	2024	2023	\$ 61,248	\$ 104,302	\$ 43,054	70%		
North	WINDOVER	208961	-	2021	-	2024	\$ -	\$ 1,165	\$ 1,165	100%		
North	WINDOVER	208964	2021	2021	2024	2023	\$ 43,611	\$ 358,014	\$ 314,403	721%	Project_Acceleration	Prioritization Change
North	VIERA	209761	2020	2020	2023	2023	\$ 514,240	\$ 16,103	\$ (498,137)	-97%	Project_Delayed	Resource(s) Delayed
North	VIERA	209764	2021	2021	2024	2023	\$ 47,475	\$ 373,297	\$ 325,822	686%	Project_Acceleration	Prioritization Change
North	YORKE	209861	2020	2020	2022	2024	\$ 1,400,365	\$ 1,989,017	\$ 588,651	42%	Project_Acceleration	Available Resource(s)
West	FRUITVILLE	501063	-	2013	-	2022	\$ -	\$ 22	\$ 22	100%		
North	DERBY	210131	2019	2019	2022	2024	\$ 1,081,287	\$ 1,107,725	\$ 26,438	2%		
North	DERBY	210132	2020	2020	2023	2023	\$ 416,366	\$ (24,696)	\$ (441,061)	-106%	Project_Delayed	Resource(s) Delayed
North	APOLLO	210532	2019	2019	2023	2024	\$ 801,172	\$ 494,837	\$ (306,335)	-38%	Project_Delayed	Resource(s) Delayed
North	GARVEY	211061	-	2022	-	2023	\$ -	\$ 105,984	\$ 105,984	100%	Project_Acceleration	Available Resource(s)
Broward	ROHAN	703033	-	2017	-	2022	\$ -	\$ 28	\$ 28	100%		
North	Garney	211063	-	2022	-	2024	\$ -	\$ 1,770	\$ 1,770	100%		
East	ATLANTIC	403232	-	2015	-	2022	\$ -	\$ 31	\$ 31	100%		
North	COLUMBIA	301131	2019	2019	2023	2023	\$ 630,499	\$ 26,696	\$ (603,803)	-96%	Project_Delayed	Resource(s) Delayed
North	COLUMBIA	301133	2018	2018	2023	2023	\$ 288,886	\$ 36,324	\$ (252,562)	-87%	Project_Delayed	Resource(s) Delayed
North	COLUMBIA	301136	2020	2020	2023	2023	\$ 332,893	\$ 266,451	\$ (66,442)	-20%	Project_Delayed	Prioritization Change
North	COLUMBIA	301137	2018	2018	2023	2023	\$ 140,780	\$ 138,115	\$ (2,665)	-2%		
North	COLUMBIA	301139	2019	2019	2021	2021	\$ 86,286	\$ (101,585)	\$ (187,872)	-218%	Project_Delayed	Prioritization Change
North	YULEE	301462	2020	2020	2022	2024	\$ 1,381,220	\$ 1,105,218	\$ (276,002)	-20%	Project_Delayed	Resource(s) Delayed
North	YULEE	301463	2019	2019	2021	2021	\$ 51,039	\$ 56,398	\$ 5,359	10%		
North	WIEMILL	301562	2020	2020	2023	2024	\$ 857,731	\$ (116,467)	\$ (974,198)	-114%	Project_Delayed	Resource(s) Delayed
North	STARKE	303161	2020	2020	2021	2021	\$ 908,989	\$ 140,284	\$ (768,705)	-85%	Project_Delayed	Resource(s) Delayed
North	STARKE	303162	-	2017	-	2021	\$ -	\$ (33,852)	\$ (33,852)	100%		
North	PRICE	305231	2020	2020	2021	2021	\$ 31,783	\$ 374,970	\$ 343,186	1089%	Project_Acceleration	Prioritization Change
North	HAMPTON	307562	-	2018	-	2021	\$ -	\$ (188,752)	\$ (188,752)	100%	Project_Delayed	Prioritization Change
North	ONEIL	307761	2019	2019	2023	2021	\$ 348,245	\$ 598,224	\$ 249,980	72%	Project_Acceleration	Available Resource(s)
North	ONEIL	307762	2020	2020	2022	2024	\$ 896,676	\$ 1,624,458	\$ 727,782	81%	Project_Acceleration	Available Resource(s)
North	MILLS	308062	2021	2021	2024	2023	\$ 95,531	\$ 279,838	\$ 184,307	193%	Project_Acceleration	Available Resource(s)
North	MILLS	308063	2020	2020	2022	2023	\$ 2,310,717	\$ 2,548,767	\$ 238,050	10%	Project_Acceleration	Available Resource(s)
North	MILLS	308064	2021	2021	2022	2024	\$ 1,506,764	\$ 2,998,761	\$ 1,491,996	99%	Project_Acceleration	Available Resource(s)
West	SARASOTA	500133	-	2016	-	2022	\$ -	\$ 35	\$ 35	100%		
Dade	MIRAMAR	802132	-	2015	-	2022	\$ -	\$ 179	\$ 179	100%		
East	WEST PALM BEACH	400135	2015	2015	2021	2021	\$ 25,633	\$ 163,161	\$ 137,529	537%	Project_Acceleration	Available Resource(s)
East	WEST PALM BEACH	400138	2020	2020	2021	2021	\$ 716	\$ 177,638	\$ 176,922	24707%	Project_Acceleration	Available Resource(s)
East	CLEWISTON	402032	2017	2017	2023	2022	\$ 6,055	\$ 187	\$ (5,868)	-97%		
East	DATURA ST	400232	2021	2021	2024	2024	\$ 9,707	\$ 8,142	\$ (1,565)	-16%		
East	DATURA ST	400233	2021	2021	2024	2024	\$ 11,859	\$ 300	\$ (11,559)	-97%		
Dade	SEABOARD	803633	-	2021	-	2022	\$ -	\$ 312	\$ 312	100%		
Dade	PALMETTO	811064	-	2013	-	2022	\$ -	\$ 318	\$ 318	100%		
East	DATURA ST	400240	2018	2018	2023	2023	\$ 43,196	\$ (11,564)	\$ (54,761)	-127%	Project_Delayed	Prioritization Change
North	DELTONA	204062	-	2021	-	2022	\$ -	\$ 356	\$ 356	100%		
East	NORTHWOOD	400333	2021	2021	2024	2023	\$ 20,286	\$ 16,686	\$ (3,579)	-18%		
East	NORTHWOOD	400336	-	2022	-	2024	\$ -	\$ 584,128	\$ 584,128	100%	Project_Acceleration	Prioritization Change
East	NORTHWOOD	400337	2021	2021	2024	2024	\$ 36,187	\$ 27,995	\$ (8,192)	-23%		
East	NORTHWOOD	400338	2017	2017	2021	2021	\$ 17,605	\$ (24,783)	\$ (42,389)	-241%		
East	HILLCREST	400431	2021	2021	2024	2024	\$ 26,291	\$ 26,659	\$ 368	1%		
East	HILLCREST	400432	2020	2020	2022	2023	\$ 1,140,561	\$ 473,729	\$ (66			

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Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
East	WABASSO	400663	2013	2013	2021	2021	\$ -	\$ 9,190	\$ 9,190	100%		
Dade	RIVERSIDE	800533	-	2007	-	2022	\$ -	\$ 453	\$ 453	100%		
East	BOCA RATON	400734	2020	2020	2022	2023	\$ 157,181	\$ 95,570	\$ (61,611)	-39%	Project_Delayed	Prioritization Change
Dade	GLADEVIEW	802231	2019	2019	2021	2022	\$ 222,751	\$ 576	\$ (222,175)	-100%	Project_Delayed	Prioritization Change
East	BOCA RATON	400736	2020	2020	2022	2023	\$ 1,208,357	\$ 287,857	\$ (920,501)	-76%	Project_Delayed	Resource(s) Delayed
Broward	WOODLANDS	703233	-	2016	-	2022	\$ -	\$ 682	\$ 682	100%		
West	COCODRUM	503261	-	2014	-	2022	\$ -	\$ 709	\$ 709	100%		
East	BOCA RATON	400739	2015	2015	2023	2023	\$ 116,905	\$ 99,672	\$ (17,233)	-15%		
Dade	WESTON VILLAGE	800633	-	2016	-	2022	\$ -	\$ 754	\$ 754	100%		
East	PAHOKEE	400832	2020	2020	2023	2023	\$ 11,604	\$ 146,952	\$ 135,348	1166%	Project_Acceleration	Available Resource(s)
East	BELLE GLADE	400931	2020	2020	2022	2021	\$ 231,682	\$ 155,306	\$ (76,376)	-33%	Project_Delayed	Prioritization Change
East	BELLE GLADE	400933	-	2022	-	2023	\$ -	\$ 399,386	\$ 399,386	100%	Project_Acceleration	Permit(s) Received
East	GREENACRES	401031	2021	2021	2025	2024	\$ 34,200	\$ 55,613	\$ 21,413	63%		
East	GREENACRES	401032	2020	2020	2024	2023	\$ -	\$ 693,479	\$ 693,479	100%	Project_Acceleration	Prioritization Change
East	GREENACRES	401033	2020	2020	2023	2023	\$ 1,336,007	\$ 929,515	\$ (406,491)	-30%	Project_Delayed	Resource(s) Delayed
East	GREENACRES	401034	2021	2021	2024	2024	\$ 24,710	\$ 56,158	\$ 31,447	127%		
Broward	DEERFIELD BEAC	703535	-	2017	-	2022	\$ -	\$ 866	\$ 866	100%		
East	STUART	401131	-	2015	-	2021	\$ -	\$ (24,773)	\$ (24,773)	100%		
Dade	WHISPERING PINE	808334	-	2016	-	2022	\$ -	\$ 908	\$ 908	100%		
East	BRIGHTON	401231	-	2015	-	2021	\$ -	\$ (30,908)	\$ (30,908)	100%		
East	WHITE CITY	401431	2019	2019	2022	2021	\$ 53,591	\$ (217,327)	\$ (270,918)	-506%	Project_Delayed	Resource(s) Delayed
East	WHITE CITY	401432	2021	2021	2024	2024	\$ 40,472	\$ 29,262	\$ (11,210)	-28%		
East	WHITE CITY	401433	2021	2021	2024	2024	\$ 56,131	\$ 48,238	\$ (7,893)	-13%		
East	WHITE CITY	401434	2021	2021	2024	2023	\$ 96,163	\$ 94,548	\$ (1,615)	-2%		
Dade	LITTLE RIVER	800631	-	2016	-	2022	\$ -	\$ 947	\$ 947	100%		
East	FT PIERCE	401532	2019	2019	2021	2021	\$ 1,146,741	\$ 2,061,496	\$ 934,757	82%	Project_Acceleration	Available Resource(s)
East	FT PIERCE	401533	2020	2020	2022	2021	\$ 36,371	\$ (205,068)	\$ (241,439)	-664%	Project_Delayed	Prioritization Change
Dade	ROSELAWN	807037	-	2008	-	2022	\$ -	\$ 1,015	\$ 1,015	100%		
East	OKEECHOBEE	401631	2020	2020	2021	2021	\$ 1,302,210	\$ 1,658,077	\$ 355,868	43%	Project_Acceleration	Available Resource(s)
East	OKEECHOBEE	401635	2019	2019	2023	2023	\$ 657,025	\$ 3,248	\$ (653,777)	-100%	Project_Delayed	Resource(s) Delayed
East	BUTTS	405939	2020	2020	2023	2022	\$ 318,111	\$ 1,127	\$ (316,984)	-100%	Project_Delayed	Resource(s) Delayed
East	OLYMPIA	401764	2020	2020	2024	2023	\$ -	\$ 889,779	\$ 889,779	100%	Project_Acceleration	Prioritization Change
East	JUPITER	401832	2018	2018	2023	2023	\$ 65,557	\$ 62,238	\$ (3,319)	-5%		
East	JUPITER	401833	2020	2020	2023	2024	\$ 1,129,080	\$ 1,458,518	\$ 329,438	29%	Project_Acceleration	Available Resource(s)
East	JUPITER	401837	2019	2019	2021	2021	\$ 9,147	\$ 44,754	\$ 35,606	389%		
East	LINTON	401931	2014	2014	2023	2023	\$ 34,000	\$ 70,868	\$ 36,868	106%		
East	LINTON	401932	2021	2021	2023	2026	\$ 8,868	\$ -	\$ (8,868)	-100%		
Broward	DEERFIELD BEAC	703534	-	2017	-	2022	\$ -	\$ 1,177	\$ 1,177	100%		
East	LINTON	401935	-	2019	-	2024	\$ -	\$ 445,894	\$ 445,894	100%	Project_Acceleration	Permit(s) Received
East	LINTON	401937	2021	2021	2024	2024	\$ 28,570	\$ 2,507	\$ (26,064)	-91%		
East	LINTON	401938	2021	2021	2024	2023	\$ 19,817	\$ 2,768	\$ (17,049)	-86%		
East	CLEWISTON	402031	-	2022	-	2025	\$ -	\$ 2,192	\$ 2,192	100%		
North	LAKE BUTLER	300431	-	2018	-	2022	\$ -	\$ 1,265	\$ 1,265	100%		
West	VENICE	500335	-	2015	-	2022	\$ -	\$ 1,327	\$ 1,327	100%		
East	OAKES	406232	-	2017	-	2022	\$ -	\$ 1,348	\$ 1,348	100%		
East	TERMINAL	402133	2021	2021	2022	2023	\$ 2,214,916	\$ 117,167	\$ (2,097,749)	-95%	Project_Delayed	Resource(s) Delayed
East	TERMINAL	402134	2019	2019	2023	2023	\$ 1,211,645	\$ (658,734)	\$ (1,870,379)	-154%	Project_Delayed	Resource(s) Delayed
West	CAPRI	504063	-	2017	-	2022	\$ -	\$ 1,366	\$ 1,366	100%		
East	TERMINAL	402137	2014	2014	2021	2021	\$ 197,687	\$ (37,064)	\$ (234,751)	-119%	Project_Delayed	Prioritization Change
East	BELVEDERE	402531	2015	2015	2021	2021	\$ 19,695	\$ (52,095)	\$ (71,790)	-365%	Project_Delayed	Prioritization Change
East	BELVEDERE	402533	2018	2018	2021	2021	\$ 2,251	\$ 858	\$ (1,393)	-62%		
Dade	GALLOWAY	805733	-	2008	-	2022	\$ -	\$ 1,372	\$ 1,372	100%		
East	BELVEDERE	402536	2021	2021	2022	2023	\$ 1,128,511	\$ 486,981	\$ (641,529)	-57%	Project_Delayed	Resource(s) Delayed
East	BELVEDERE	402538	2020	2020	2023	2023	\$ 1,297,708	\$ 67,514	\$ (1,230,194)	-95%	Project_Delayed	Resource(s) Delayed
East	BELVEDERE	402539	2020	2020	2022	2023	\$ 221,336	\$ 241,803	\$ 20,477	9%		
East	JUNO BEACH	402632	2019	2019	2022	2024	\$ 226,627	\$ 188,402	\$ (38,225)	-17%		
East	JUNO BEACH	402635	2015	2015	2023	2025	\$ 1,490,021	\$ (99,275)	\$ (1,589,296)	-107%	Project_Delayed	Resource(s) Delayed
East	JUNO BEACH	402636	2021	2021	2025	2024	\$ 10,302	\$ 10,700	\$ 398	4%		
East	JUNO BEACH	402637	2021	2021	2024	2024	\$ 8,038	\$ 847,089	\$ 839,051	10438%	Project_Acceleration	Available Resource(s)
East	JUNO BEACH	402638	2020	2020	2023	2023	\$ 1,114,693	\$ 100,272	\$ (1,014,421)	-91%	Project_Delayed	Resource(s) Delayed
East	PORT MAYACA	402763	2021	2021	2024	2023	\$ 151,786	\$ 23,136	\$ (128,650)	-85%	Project_Delayed	Prioritization Change
Broward	PINEHURST	700342	-	2017	-	2022	\$ -	\$ 1,434	\$ 1,434	100%		
East	LANTANA	402836	2021	2021	2026	2024	\$ 22,957	\$ 2,434	\$ (20,523)	-89%		
East	LANTANA	402839	2020	2020	2022	2024	\$ 880,144	\$ 674,471	\$ (205,673)	-23%	Project_Delayed	Prioritization Change
North	ORMOND	101131	-	2021	-	2022	\$ -	\$ 1,472	\$ 1,472	100%		
East	OSLO	402934	2019	2019	2022	2021	\$ 180,727	\$ 323,090	\$ 142,362	79%	Project_Acceleration	Available Resource(s)
Dade	SEAGULL	810165	-	2015	-	2022	\$ -	\$ 1,557	\$ 1,557	100%		
North	DAYTONA BEACH	100134	2018	2018	2023	2022	\$ 39,671	\$ 1,632	\$ (38,039)	-96%		
East	OSLO	402937	-	2022	-	2023	\$ -	\$ 19,938	\$ 19,938	100%		
East	MILITARY TRAIL	403031	2020	2020	2023	2024	\$ 1,364,731	\$ 975,432	\$ (389,299)	-29%	Project_Delayed	Resource(s) Delayed
East	MILITARY TRAIL	403032	2020	2020	2022	2024	\$ 724,382	\$ 1,020,477	\$ 296,095	41%	Project_Acceleration	Available Resource(s)
East	MILITARY TRAIL	403035	2018	2018	2022	2023	\$ 556,990	\$ 83,518	\$ (473,472)	-85%	Project_Delayed	Resource(s) Delayed
East	MILITARY TRAIL	403037	2016	2016	2023	2023	\$ 136,179	\$ 81,440	\$ (54,739)	-40%	Project_Delayed	Prioritization Change
East	MILITARY TRAIL	403038	2019	2019	2023	2023	\$ 156,523	\$ (233,930)	\$ (390,453)	-249%	Project_Delayed	Resource(s) Delayed
North	CITY POINT	201632	-	2016	-	2022	\$ -	\$ 1,642	\$ 1,642	100%		
North	NOVA	104433	-	2021	-	2022	\$ -	\$ 1,649	\$ 1,649	100%		
East	ATLANTIC	403239	2019	2019	2022	2023	\$ 65,897	\$ 57,839	\$ (8,058)	-12%		
West	IONA	501762	-	2015	-	2022	\$ -	\$ 1,652	\$ 1,652	100%		
East	JENSEN	403432	2021	2021	2022	2024	\$ 810,495	\$ 290,085	\$ (520,410)	-64%	Project_Delayed	Resource(s) Delayed
East	JENSEN	403434	2021	2021	2025	2024	\$ 41,277	\$ 109,762	\$ 68,505	166%	Project_Acceleration	Available Resource(s)
East	JENSEN	403436	2019	2019	2021	2021	\$ 3,673	\$ (19,634)	\$ (23,306)	-635%		
East	JENSEN	403437	2021	2021	2024	2024	\$ 11,091	\$ 10,229	\$ (861)	-8%		
East	JENSEN	403438	2019	2019	2021	2021	\$ 133,702	\$ (389,460)	\$ (523,162)	-391%	Project_Delayed	Resource(s) Delayed
East	JENSEN	403439	2021	2021	2024	2024	\$ 23,934	\$ 26,108	\$ 2,174	9%		
East	SOUTH BAY	403631	2021	2021	2024	2024	\$ 77,953	\$ 33,171	\$ (44,782)	-57%		
East	SOUTH BAY	403632	2019	2019	2021	2021	\$ 21,792	\$ (129,056)	\$ (150,850)	-692%	Project_Delayed	Prioritization Change
East	SOUTH BAY	403634	2021	2021	2022	2023	\$ 1,360,729	\$ 1,906,787	\$ 546,058	40%	Project_Acceleration	Available Resource(s)
West	NAPLES	501234	-	2013	-	2022	\$ -	\$ 1,662	\$ 1,662	100%		
East	MONET	403738	2020	2020	2022	2024	\$ 189,808	\$ 285,019	\$ 95,212	50%	Project_Acceleration	Available Resource(s)
East	LAKE PARK	403932	2021	2021	2025	2024	\$ 31,308	\$ 24,012	\$ (7,296)	-23%		
East	LAKE PARK	403933	2021	2021	2024	2024	\$ 15,260	\$ 773,556	\$ 758,296	4969%	Project_Acceleration	Available Resource(s)
Broward	LYONS	701132	-	2017	-	2022	\$ -	\$ 1,851	\$ 1,851	100%		
East	LAKE PARK	403936	2021	2021	2024	2024	\$ 18,692	\$ 12,828	\$ (5,864)	-31%		
East	WESTWARD	404033	2021	2021	2022	2024	\$ 1,273,925	\$ 618,588	\$ (655,337)	-51%	Project_Delayed	Resource(s) Delayed
East	WESTWARD	404034	2019	2019	2023	2023	\$ 218,111	\$ 56,663	\$ (161,448)	-74%	Project_Delayed	Prioritization Change
East	WESTWARD	404035	-	2015	-	2022	\$ -	\$ (28,788)	\$ (28,788)	100%		
West	PAYNE	502834	2020	2020	2021	2022	\$ 1,393,824	\$ 1,878	\$ (1,391,946)	-100%	Project_Delayed	Resource(s) Delayed
West	MURDOCK	502066	-	2018	-	2022	\$ -	\$ 1,909	\$ 1,909	100%		
East	WESTWARD	404040	2021	2021	2024	2024	\$ 19,076	\$ 13,716	\$ (5,360)	-28%		

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Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
East	GOLF	404131	2019	2019	2023	2023	\$ 1,217,223	\$ 232,134	\$ (985,089)	-81%	Project_Delayed	Resource(s) Delayed
Broward	SAWGRASS	707466	-	2018	-	2022	\$ -	\$ 2,025	\$ 2,025	100%		
East	GOLF	404135	2020	2020	2023	2023	\$ 1,485,037	\$ 825,693	\$ (659,344)	-44%	Project_Delayed	Resource(s) Delayed
Dade	MIAMI BEACH	800238	-	2021	-	2022	\$ -	\$ 2,071	\$ 2,071	100%		
East	GOLF	404139	2020	2020	2023	2023	\$ 1,333,232	\$ 790,311	\$ (542,921)	-41%	Project_Delayed	Resource(s) Delayed
East	BOCA TEECA	404232	2020	2020	2023	2023	\$ 97,343	\$ (85,094)	\$ (182,437)	-187%	Project_Delayed	Prioritization Change
East	BOCA TEECA	404235	-	2022	-	2024	\$ -	\$ 4,374	\$ 4,374	100%		
Broward	POMPANO	700537	-	2015	-	2022	\$ -	\$ 2,108	\$ 2,108	100%		
East	OSLO	402933	-	2021	-	2022	\$ -	\$ 2,219	\$ 2,219	100%		
East	BOCA TEECA	404239	2014	2014	2023	2023	\$ 238,874	\$ 131,738	\$ (107,136)	-45%	Project_Delayed	Prioritization Change
East	BOCA TEECA	404240	2014	2014	2023	2023	\$ 120,165	\$ 18,171	\$ (101,994)	-85%	Project_Delayed	Prioritization Change
Broward	SAMPLE ROAD	701034	-	2016	-	2022	\$ -	\$ 2,238	\$ 2,238	100%		
East	IBM	404334	2021	2021	2025	2025	\$ 11,831	\$ 2,465	\$ (9,367)	-79%		
East	IBM	404335	2020	2020	2022	2024	\$ 90,351	\$ (96,361)	\$ (186,712)	-207%	Project_Delayed	Prioritization Change
Broward	CULLUM	707135	-	2018	-	2022	\$ -	\$ 2,481	\$ 2,481	100%		
West	BONITA SPRINGS	502167	-	2017	-	2022	\$ -	\$ 2,671	\$ 2,671	100%		
East	PURDY LANE	404432	2020	2020	2022	2024	\$ 1,261,774	\$ 827,410	\$ (434,364)	-34%	Project_Delayed	Resource(s) Delayed
East	PURDY LANE	404434	2019	2019	2022	2023	\$ 902,981	\$ 101,453	\$ (801,528)	-89%	Project_Delayed	Resource(s) Delayed
East	BOCA RATON	400737	2015	2015	2023	2023	\$ 622,250	\$ 2,826	\$ (619,424)	-100%	Project_Delayed	Resource(s) Delayed
East	PURDY LANE	404438	2017	2017	2023	2023	\$ 11,688	\$ 41,230	\$ 29,541	253%		
East	NORTON	404531	-	2021	-	2024	\$ -	\$ 656,817	\$ 656,817	100%	Project_Acceleration	Prioritization Change
East	NORTON	404533	2021	2021	2025	2025	\$ 22,300	\$ 14,322	\$ (7,978)	-36%		
East	PLATT	404631	2021	2021	2022	2024	\$ 2,063,450	\$ 4,340,337	\$ 2,276,887	110%	Project_Acceleration	Available Resource(s)
East	PLATT	404632	2020	2020	2023	2023	\$ 622,476	\$ 39,126	\$ (583,350)	-94%	Project_Delayed	Resource(s) Delayed
Broward	CONSERVATION	706862	-	2017	-	2022	\$ -	\$ 2,883	\$ 2,883	100%		
Broward	ROCK ISLAND	701633	-	2015	-	2022	\$ -	\$ 2,976	\$ 2,976	100%		
East	HILLSBORO	404733	-	2022	-	2024	\$ -	\$ 2,699	\$ 2,699	100%		
East	HILLSBORO	404735	-	2021	-	2023	\$ -	\$ 317,083	\$ 317,083	100%	Project_Acceleration	Perm(s) Received
Broward	HOLY CROSS	701935	-	2017	-	2022	\$ -	\$ 3,289	\$ 3,289	100%		
East	HILLSBORO	404737	2020	2020	2021	2021	\$ 235,626	\$ 335,972	\$ 100,346	43%	Project_Acceleration	Available Resource(s)
East	GERMANTOWN	404831	-	2022	-	2024	\$ -	\$ 2,824	\$ 2,824	100%		
East	GERMANTOWN	404832	2020	2020	2022	2024	\$ 1,242,973	\$ 1,657,525	\$ 414,552	33%	Project_Acceleration	Available Resource(s)
East	GERMANTOWN	404834	2020	2020	2022	2024	\$ 1,268,140	\$ 457,618	\$ (810,521)	-64%	Project_Delayed	Resource(s) Delayed
East	GERMANTOWN	404836	2020	2020	2022	2021	\$ 1,016,925	\$ 1,592,632	\$ 575,707	57%	Project_Acceleration	Available Resource(s)
East	GERMANTOWN	404837	2017	2017	2021	2021	\$ 4,784	\$ (13,682)	\$ (18,466)	-386%		
East	GERMANTOWN	404838	2020	2020	2023	2021	\$ 882,796	\$ 2,585,171	\$ 1,702,376	193%	Project_Acceleration	Available Resource(s)
Dade	TROPICAL	803034	-	2015	-	2022	\$ -	\$ 3,296	\$ 3,296	100%		
East	PORT SEWALL	404932	2019	2019	2023	2023	\$ 106,633	\$ (13,879)	\$ (120,512)	-113%	Project_Delayed	Prioritization Change
East	PORT SEWALL	404933	2021	2021	2022	2021	\$ 790,743	\$ 1,076,589	\$ 285,846	36%	Project_Acceleration	Available Resource(s)
East	PORT SEWALL	404934	2020	2020	2023	2024	\$ 1,110,224	\$ 647,028	\$ (463,196)	-42%	Project_Delayed	Resource(s) Delayed
West	LIVINGSTON	506663	-	2008	-	2022	\$ -	\$ 3,390	\$ 3,390	100%		
East	PORT SEWALL	404936	2020	2020	2022	2023	\$ 1,206,227	\$ 765,751	\$ (440,476)	-37%	Project_Delayed	Resource(s) Delayed
East	PORT SEWALL	404937	2020	2020	2023	2025	\$ 816,714	\$ 2,093,487	\$ 1,276,773	156%	Project_Acceleration	Available Resource(s)
East	SANDALFOOT	405031	-	2022	-	2024	\$ -	\$ 2,440	\$ 2,440	100%		
East	SANDALFOOT	405033	-	2022	-	2024	\$ -	\$ 5,590	\$ 5,590	100%		
East	SANDALFOOT	405034	2020	2020	2023	2024	\$ 1,260,894	\$ 445,962	\$ (814,932)	-65%	Project_Delayed	Resource(s) Delayed
East	SANDALFOOT	405035	2020	2020	2022	2024	\$ 860,727	\$ 865,279	\$ 4,552	1%		
East	SANDALFOOT	405036	2020	2020	2024	2024	\$ -	\$ 438,941	\$ 438,941	100%	Project_Acceleration	Prioritization Change
Dade	GOLDEN GATE	806034	-	2017	-	2022	\$ -	\$ 3,458	\$ 3,458	100%		
East	SANDALFOOT	405039	-	2022	-	2025	\$ -	\$ 2,631	\$ 2,631	100%		
East	ACME	405263	2020	2020	2022	2023	\$ 964,438	\$ 1,605,448	\$ 641,010	66%	Project_Acceleration	Available Resource(s)
East	ACME	405266	2020	2020	2024	2023	\$ -	\$ 157,827	\$ 157,827	100%	Project_Acceleration	Available Resource(s)
Broward	SAMPLE	701035	-	2015	-	2022	\$ -	\$ 3,459	\$ 3,459	100%		
East	BELINE	405331	2021	2021	2025	2025	\$ 59,148	\$ 41,460	\$ (17,688)	-30%		
East	BELINE	405333	2020	2020	2023	2023	\$ 1,247,668	\$ 907,867	\$ (339,801)	-27%	Project_Delayed	Resource(s) Delayed
Dade	RIVERSIDE	800538	-	2015	-	2022	\$ -	\$ 3,625	\$ 3,625	100%		
East	BELINE	405336	2021	2021	2024	2024	\$ 23,384	\$ 17,605	\$ (5,779)	-25%		
East	BELINE	405337	2021	2021	2024	2024	\$ 33,226	\$ 24,662	\$ (8,564)	-26%		
East	BELINE	405340	2020	2020	2023	2024	\$ 828,150	\$ 62,034	\$ (766,116)	-93%	Project_Delayed	Resource(s) Delayed
Broward	WOODLANDS	703232	-	2016	-	2022	\$ -	\$ 3,644	\$ 3,644	100%		
Dade	RONEY	809343	-	2021	-	2022	\$ -	\$ 3,956	\$ 3,956	100%		
East	CLINTMOORE	405466	2021	2021	2024	2024	\$ 32,431	\$ 111,764	\$ 79,333	245%	Project_Acceleration	Available Resource(s)
East	CLINTMOORE	405467	2019	2019	2023	2023	\$ 17,699	\$ 4,708	\$ (12,991)	-73%		
East	PRIMA VISTA	405531	2020	2020	2024	2024	\$ -	\$ 605,089	\$ 605,089	100%	Project_Acceleration	Prioritization Change
East	PRIMA VISTA	405532	2018	2018	2021	2021	\$ 302,586	\$ (416,874)	\$ (719,460)	-238%	Project_Delayed	Resource(s) Delayed
East	PRIMA VISTA	405533	2020	2020	2022	2024	\$ 720,319	\$ 1,053,040	\$ 332,721	46%	Project_Acceleration	Available Resource(s)
Dade	PERRINE	804236	-	2008	-	2022	\$ -	\$ 4,035	\$ 4,035	100%		
East	PRIMA VISTA	405536	2019	2019	2021	2021	\$ 47,554	\$ 43,486	\$ (4,068)	-9%		
East	FOUNTAIN	405635	2021	2021	2024	2024	\$ 23,872	\$ 13,884	\$ (9,987)	-42%		
East	OAKES	406236	-	2008	-	2022	\$ -	\$ 4,236	\$ 4,236	100%		
East	FOUNTAIN	405638	2019	2019	2023	2023	\$ 88,028	\$ (13,822)	\$ (101,850)	-116%	Project_Delayed	Prioritization Change
East	FOUNTAIN	405639	2015	2015	2023	2023	\$ 383,317	\$ (59,772)	\$ (443,089)	-116%	Project_Delayed	Resource(s) Delayed
East	SEBASTIAN	405761	2020	2020	2021	2021	\$ 249,618	\$ 171,118	\$ (78,500)	-31%	Project_Delayed	Prioritization Change
East	SEBASTIAN	405764	2019	2019	2023	2023	\$ 83,686	\$ (78,178)	\$ (161,864)	-193%	Project_Delayed	Prioritization Change
East	DELTRAIL	405861	-	2021	-	2023	\$ -	\$ 401,093	\$ 401,093	100%	Project_Acceleration	Perm(s) Received
East	DELTRAIL	405862	-	2021	-	2023	\$ -	\$ 561,307	\$ 561,307	100%	Project_Acceleration	Prioritization Change
East	DELTRAIL	405863	2014	2014	2023	2023	\$ 2,795	\$ 36,341	\$ 33,547	1200%		
West	ALLIGATOR	503564	-	2013	-	2022	\$ -	\$ 5,975	\$ 5,975	100%		
North	GUMSWAMP	309462	-	2018	-	2022	\$ -	\$ 6,196	\$ 6,196	100%		
East	DELTRAIL	405869	2021	2021	2024	2024	\$ 43,947	\$ 2,011	\$ (41,936)	-95%		
East	PINEWOOD	409964	-	2019	-	2022	\$ -	\$ 6,978	\$ 6,978	100%		
West	HYDE	500435	-	2016	-	2022	\$ -	\$ 7,323	\$ 7,323	100%		
East	BUTTS	405936	2018	2018	2021	2021	\$ 3,726	\$ -	\$ (3,726)	-100%		
North	HOLLY HILL	101033	2020	2020	2021	2022	\$ 1,382,502	\$ 8,531	\$ (1,373,971)	-99%	Project_Delayed	Resource(s) Delayed
East	SHERMAN	406062	2015	2015	2023	2025	\$ 182,507	\$ 182,507	\$ -	100%	Project_Delayed	Prioritization Change
East	SHERMAN	406063	2016	2016	2023	2023	\$ 487,269	\$ 28,561	\$ (458,708)	-94%	Project_Delayed	Resource(s) Delayed
East	SHERMAN	406064	2020	2020	2024	2024	\$ -	\$ 1,905,969	\$ 1,905,969	100%	Project_Acceleration	Prioritization Change
West	GLADIOLUS	507662	-	2015	-	2022	\$ -	\$ 8,866	\$ 8,866	100%		
East	TURNPIKE	406166	2016	2016	2023	2023	\$ 7,382	\$ (70,041)	\$ (77,423)	-1049%	Project_Delayed	Prioritization Change
East	TURNPIKE	406167	2020	2020	2022	2021	\$ 641,637	\$ 1,748,841	\$ 1,107,203			

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 Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
East	ROEBUCK	406335	2018	2018	2023	2023	\$ 3,049	\$ (5)	\$ (3,054)	-100%		
East	ROEBUCK	406337	2020	2020	2023	2023	\$ 1,713,511	\$ 625,615	\$ (1,087,896)	-63%	Project_Delayed	Resource(s) Delayed
East	SAVANNAH	406431	-	2018	-	2021	-	-	\$ (102,980)	100%	Project_Delayed	Prioritization Change
East	SAVANNAH	406434	2020	2020	2021	2021	\$ 1,460,876	\$ 977,470	\$ (483,406)	-33%	Project_Delayed	Resource(s) Delayed
Dade	BUENA VISTA	800332	-	2021	-	2022	-	\$ 10,375	\$ 10,375	100%		
East	OSBORNE	406533	2019	2019	2023	2023	\$ 1,424,192	\$ 441,011	\$ (983,181)	-69%	Project_Delayed	Resource(s) Delayed
East	OSBORNE	406534	2020	2020	2022	2023	\$ 770,371	\$ 23,995	\$ (746,376)	-97%	Project_Delayed	Resource(s) Delayed
East	OSBORNE	406536	2020	2020	2023	2024	\$ 1,238,909	\$ 1,237,210	\$ (1,700)	0%		
East	ACREAGE	406761	-	2020	-	2023	-	\$ 379,165	\$ 379,165	100%	Project_Acceleration	Perm(s) Received
East	ACREAGE	406763	2021	2021	2023	2023	\$ 1,157,420	\$ 46,057	\$ (1,111,364)	-96%	Project_Delayed	Resource(s) Delayed
East	ACREAGE	406764	2020	2020	2022	2023	\$ 2,643,402	\$ 1,151,684	\$ (1,491,718)	-56%	Project_Delayed	Resource(s) Delayed
East	ACREAGE	406765	2021	2021	2022	2023	\$ 731,572	\$ 786,760	\$ 55,188	8%		
East	ACREAGE	406766	2020	2020	2022	2023	\$ 1,900,309	\$ 1,257,101	\$ (643,207)	-34%	Project_Delayed	Resource(s) Delayed
East	ACREAGE	406767	2021	2021	2022	2024	\$ 4,567,283	-	\$ (4,567,283)	-100%	Project_Delayed	Resource(s) Delayed
Dade	ROSELAWN	807033	2021	2021	2022	2022	\$ 13,547	\$ 10,563	\$ (2,994)	-22%		
East	KIMBERLY	406862	2020	2020	2024	2024	\$ -	\$ 587,069	\$ 587,069	100%	Project_Acceleration	Prioritization Change
East	Kimberly	406863	-	2022	-	2025	\$ -	\$ 2,741	\$ 2,741	100%		
East	KIMBERLY	406864	2018	2018	2021	2021	\$ 1,278,034	\$ (702)	\$ (1,278,736)	-100%	Project_Delayed	Resource(s) Delayed
East	KIMBERLY	406865	2020	2020	2024	2024	\$ -	\$ 497,563	\$ 497,563	100%	Project_Acceleration	Prioritization Change
East	KIMBERLY	406867	2019	2019	2022	2021	\$ 165,190	\$ 24,893	\$ (140,297)	-85%	Project_Delayed	Prioritization Change
East	DELMAR	406931	2019	2019	2022	2023	\$ 678,137	\$ 170,514	\$ (507,623)	-75%	Project_Delayed	Resource(s) Delayed
Broward	PROGRESSO	709263	2021	2021	2021	2022	\$ 9,639	\$ 10,779	\$ 1,141	12%		
East	DELMAR	406933	2019	2019	2023	2023	\$ 130,412	\$ 47,045	\$ (83,367)	-64%	Project_Delayed	Prioritization Change
East	DELMAR	406935	2018	2018	2023	2023	\$ 1,863	\$ 11	\$ (1,852)	-99%		
East	DELMAR	406936	2020	2020	2023	2023	\$ 775,495	\$ 119,113	\$ (656,382)	-85%	Project_Delayed	Resource(s) Delayed
East	RIO	407031	2021	2021	2023	2024	\$ 1,046,078	\$ 825,356	\$ (220,722)	-21%	Project_Delayed	Prioritization Change
East	RIO	407033	2020	2020	2023	2023	\$ 706,241	\$ (87,182)	\$ (793,423)	-112%	Project_Delayed	Resource(s) Delayed
East	RIO	407034	2020	2020	2021	2021	\$ 303,796	\$ 415,723	\$ 111,927	37%	Project_Acceleration	Available Resource(s)
East	RIO	407035	2020	2020	2021	2021	\$ 37,390	\$ (28,444)	\$ (65,835)	-176%	Project_Delayed	Prioritization Change
Broward	COPANS	705638	2021	2021	2022	2022	\$ 11,233	\$ 10,940	\$ (293)	-3%		
East	RIO	407037	-	2021	-	2023	\$ -	\$ 1,809	\$ 1,809	100%		
East	CRANE	407161	2021	2021	2024	2023	\$ 25,373	\$ 58,898	\$ 33,525	132%		
East	CRANE	407162	2019	2019	2023	2023	\$ 481,016	\$ (272,533)	\$ (753,549)	-157%	Project_Delayed	Resource(s) Delayed
East	CRANE	407163	-	2016	-	2021	\$ -	\$ (106,310)	\$ (106,310)	100%	Project_Delayed	Prioritization Change
East	CRANE	407165	2017	2017	2021	2021	\$ 424,893	\$ 126,998	\$ (297,895)	-70%	Project_Delayed	Resource(s) Delayed
Dade	ROSELAWN	807038	-	2017	-	2022	\$ -	\$ 11,976	\$ 11,976	100%		
East	CRANE	407167	2021	2021	2024	2023	\$ 58,026	\$ 45,239	\$ (12,787)	-22%		
East	JOG	407233	-	2017	-	2021	\$ -	\$ (76,783)	\$ (76,783)	100%	Project_Delayed	Prioritization Change
North	EDGEWATER	101933	-	2018	-	2022	\$ -	\$ 12,302	\$ 12,302	100%		
Broward	ROCK ISLAND	701837	-	2015	-	2022	\$ -	\$ 12,348	\$ 12,348	100%		
East	HILLS	407332	2021	2021	2023	2023	\$ 1,660,409	\$ 953,844	\$ (706,565)	-43%	Project_Delayed	Resource(s) Delayed
East	HILLS	407333	2019	2019	2021	2021	\$ 14,111	\$ (96,958)	\$ (111,069)	-787%	Project_Delayed	Prioritization Change
North	PATRICK	201134	2019	2019	2021	2022	\$ 378,853	\$ 12,614	\$ (366,239)	-97%	Project_Delayed	Resource(s) Delayed
East	HILLS	407335	2021	2021	2022	2023	\$ 1,721,591	\$ 36,905	\$ (1,684,686)	-98%	Project_Delayed	Resource(s) Delayed
East	INDRIO	407463	2021	2021	2022	2024	\$ 1,284,664	\$ 2,444,574	\$ 1,159,911	90%	Project_Acceleration	Available Resource(s)
East	INDRIO	407464	-	2020	-	2023	\$ -	\$ 3,304,494	\$ 3,304,494	100%	Project_Acceleration	Prioritization Change
East	GLENDALE	407561	2015	2015	2023	2025	\$ 1,163,123	\$ (33,772)	\$ (1,196,895)	-103%	Project_Delayed	Resource(s) Delayed
East	GLENDALE	407562	2020	2020	2023	2024	\$ 1,340,055	\$ 1,703,874	\$ 363,819	27%	Project_Acceleration	Available Resource(s)
East	GLENDALE	407563	2020	2020	2021	2021	\$ 162,648	\$ (164,802)	\$ (327,450)	-201%	Project_Delayed	Resource(s) Delayed
East	GLENDALE	407564	2021	2021	2022	2021	\$ 1,317,480	\$ 2,602,545	\$ 1,285,066	98%	Project_Acceleration	Available Resource(s)
West	NAPLES	501240	-	2020	-	2022	\$ -	\$ 13,076	\$ 13,076	100%		
East	LOXAHATCHEE	407662	2019	2019	2023	2024	\$ 1,267,437	\$ 2,477,671	\$ 1,210,234	95%	Project_Acceleration	Available Resource(s)
East	LOXAHATCHEE	407664	2020	2020	2022	2023	\$ 651,574	\$ 991,296	\$ 339,723	52%	Project_Acceleration	Prioritization Change
East	LOXAHATCHEE	407665	2017	2017	2023	2023	\$ 71,147	\$ (391,652)	\$ (462,799)	-650%	Project_Delayed	Resource(s) Delayed
North	ST AUGUSTINE	100231	2019	2019	2021	2022	\$ 444,840	\$ 13,390	\$ (431,450)	-97%	Project_Delayed	Resource(s) Delayed
Broward	VERENA	700631	-	2018	-	2022	\$ -	\$ 13,812	\$ 13,812	100%		
East	SQUARE LAKE	407732	2019	2019	2022	2021	\$ 416,599	\$ 566,396	\$ 149,797	36%	Project_Acceleration	Available Resource(s)
East	SQUARE LAKE	407734	2020	2020	2022	2024	\$ 1,186,534	\$ 238,246	\$ (948,287)	-80%	Project_Delayed	Resource(s) Delayed
East	SQUARE LAKE	407735	2019	2019	2023	2023	\$ 42,180	\$ (146,820)	\$ (189,000)	-448%	Project_Delayed	Prioritization Change
East	TARTAN	407862	2018	2018	2023	2023	\$ 27,014	\$ 63,390	\$ 36,376	135%		
North	MOULTRIE	104934	2018	2018	2021	2022	\$ 422,190	\$ 15,279	\$ (406,910)	-96%	Project_Delayed	Resource(s) Delayed
East	QUANTUM	407932	2016	2016	2021	2021	\$ 116,134	\$ 107,392	\$ (8,742)	-8%		
North	DAIRY	205534	-	2021	-	2022	\$ -	\$ 15,984	\$ 15,984	100%		
East	QUANTUM	407935	2021	2021	2022	2023	\$ 668,206	\$ 208,735	\$ (459,471)	-69%	Project_Delayed	Resource(s) Delayed
East	QUANTUM	407936	2021	2021	2024	2024	\$ 35,475	\$ 10,937	\$ (24,539)	-69%		
West	EDISON	503633	-	2021	-	2022	\$ -	\$ 17,102	\$ 17,102	100%		
East	TERMINAL	402136	-	2016	-	2022	\$ -	\$ 18,099	\$ 18,099	100%		
East	GOLF	404136	-	2016	-	2022	\$ -	\$ 18,875	\$ 18,875	100%		
East	ROSS	408163	2020	2020	2024	2023	\$ 1,528,746	\$ 54,035	\$ (1,474,710)	-96%	Project_Delayed	Resource(s) Delayed
East	ROSS	408165	2020	2020	2023	2024	\$ 1,272,152	\$ 872,200	\$ (399,952)	-31%	Project_Delayed	Resource(s) Delayed
East	ROSS	408168	2020	2020	2022	2023	\$ 1,182,381	\$ 711,645	\$ (470,736)	-40%	Project_Delayed	Resource(s) Delayed
East	ROSS	408169	2020	2020	2022	2021	\$ 9,602	\$ 25,557	\$ 15,955	166%		
East	COVE	408261	2021	2021	2024	2024	\$ 27,565	\$ 21,171	\$ (6,395)	-23%		
East	COVE	408263	2021	2021	2024	2024	\$ 39,415	\$ 27,233	\$ (12,182)	-31%		
East	COVE	408264	2021	2021	2025	2025	\$ -	\$ (67,032)	\$ (67,032)	100%	Project_Delayed	Prioritization Change
East	COVE	408265	2021	2021	2025	2024	\$ 45,177	\$ 33,895	\$ (11,281)	-25%		
East	MONTEREY	408332	2016	2016	2021	2021	\$ 64,736	\$ 144,784	\$ 80,048	124%	Project_Acceleration	Available Resource(s)
East	MONTEREY	408333	2015	2015	2023	2023	\$ 204,654	\$ (138,011)	\$ (342,665)	-167%	Project_Delayed	Resource(s) Delayed
Broward	ANDREWS	709432	-	2016	-	2022	\$ -	\$ 19,103	\$ 19,103	100%		
East	ADAMS	408463	2021	2022	2024	2023	\$ 300,831	\$ 28,626	\$ (272,205)	-90%	Project_Delayed	Resource(s) Delayed
East	ALEXANDER	408562	-	2022	-	2024	\$ -	\$ 123,703	\$ 123,703	100%	Project_Acceleration	Available Resource(s)
North	ROCKLEDGE	203134	2019	2019	2021	2022	\$ 866,978	\$ 19,548	\$ (847,430)	-98%	Project_Delayed	Resource(s) Delayed
East	ALEXANDER	408566	2021	2021	2023	2023	\$ 1,055,341	\$ 300,894	\$ (754,447)	-71%	Project_Delayed	Resource(s) Delayed
East	TERMINAL	402132	-	2017	-	2022	\$ -	\$ 19,576	\$ 19,576	100%		
East	HOMELAND	408662	2021	2021	2025	2025	\$ 18,011	\$ 26,972	\$ 8,961	50%		
East	HOMELAND	408663	2019	2019	2023	2023	\$ 1,383,859	\$ 988,943	\$ (394,916)	-29%	Project_Delayed	Resource(s) Delayed
East	HOMELAND	408665	2021	2021	2025	2025	\$ 15,077	\$ 22,577	\$ 7,500	50%		
East	HOMELAND	408666	-	2021	-	2023	\$ -	\$ 163,661	\$ 163,661	100%	Project_Acceleration	Available Resource(s)
East	HOMELAND	408667	2021	2021	2025	2023	\$ 11,493	\$ -	\$ (11,493)	-100%		
East	HOMELAND	408668	-	2022	-	2024	\$ -	\$ 44,088	\$ 44,088	100%		
East	WEST PALM BEACH	400132	-	2015	-	2022	\$ -	\$ 19,680	\$ 19,680	100%		
East	CONGRESS	410231	-	2016	-	2022	\$ -	\$ 20,063	\$ 20,063	100%		
East	SABAL	408763	-	2018	-	2021	\$ -	\$ (62,011)	\$ (62,011)	100%	Project_Delayed	Prioritization Change
East	SABAL	408766	2021	2021	2024	2024	\$ 6,182	\$ 1,861	\$ (4,321)	-70%		
Dade	LINDGREN	808270	-	2015	-	2022	\$ -	\$ 24,291	\$ 24,291	100%		
East	ABERDEEN	408864	-	2019	-	2021	\$ -	\$ (124,423)	\$ (124,423)	100%	Project_Delayed	Prioritization Change
East	ABERDEEN	408865	2020	2020	2023	2023	\$ 798,881	\$ 1,017,543	\$ 218,663	27%	Project_Acceleration	Available Resource(s)
West	TUTTLE	504534	-	2019	-	2022	\$ -	\$ 25,582	\$ 25,582	100%		
North	SOUTH DAYTONA	100937	-	2018	-	2022	\$ -	\$ 26,630	\$ 26,630	100%		

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
East	SWEATT	409361	2017	2017	2021	2021	\$ 51,903	\$ 229,121	\$ 177,219	341%	Project_Acceleration	Available Resource(s)
East	SWEATT	409363	2018	2018	2023	2023	\$ 7,382	\$ -	\$ (7,382)	-100%		
East	SKYPASS	409436	2021	2021	2021	2021	\$ 179,567	\$ 212,369	\$ 32,802	18%		
East	LAKE IDA	409531	2019	2019	2022	2024	\$ 243,849	\$ 55,585	\$ (188,263)	-77%	Project_Delayed	Prioritization Change
West	NAPLES	501235	-	2020	-	2022	\$ -	\$ 26,748	\$ 26,748	100%		
East	RAINBERRY	409633	2021	2021	2022	2024	\$ 778,178	\$ 440,879	\$ (337,299)	-43%	Project_Delayed	Resource(s) Delayed
East	CATCHMENT	409761	2021	2021	2024	2024	\$ 25,814	\$ 19,420	\$ (6,394)	-25%		
West	BONITA SPRINGS	502164	-	2020	-	2022	\$ -	\$ 26,904	\$ 26,904	100%		
North	PATRICK	201135	2020	2020	2021	2022	\$ 519,216	\$ 27,399	\$ (491,817)	-95%	Project_Delayed	Resource(s) Delayed
East	CATCHMENT	409765	2021	2021	2025	2024	\$ 35,938	\$ 25,779	\$ (10,159)	-28%		
East	JOG	407235	-	2017	-	2022	\$ -	\$ 28,579	\$ 28,579	100%		
East	LOXHATCHEE	407666	2014	2014	2021	2022	\$ 115,868	\$ 29,563	\$ (86,305)	-74%	Project_Delayed	Prioritization Change
East	HAMLET	409863	2021	2021	2021	2021	\$ 16,331	\$ 29,656	\$ 13,326	82%		
East	PINEWOOD	409961	-	2022	-	2024	\$ -	\$ 1,944	\$ 1,944	100%		
East	PINEWOOD	409962	2019	2019	2021	2021	\$ 349,317	\$ 21,433	\$ (327,884)	-94%	Project_Delayed	Resource(s) Delayed
North	INDIAN RIVER	202133	2019	2019	2021	2022	\$ 1,135,753	\$ 29,620	\$ (1,106,133)	-97%	Project_Delayed	Resource(s) Delayed
East	CATCHMENT	409766	-	2016	-	2022	\$ -	\$ 30,641	\$ 30,641	100%		
East	MARYMOUNT	410031	2020	2020	2022	2024	\$ 959,480	\$ 404,902	\$ (554,577)	-58%	Project_Delayed	Resource(s) Delayed
East	MARYMOUNT	410032	2019	2019	2021	2021	\$ 81,973	\$ (47,769)	\$ (129,742)	-158%	Project_Delayed	Prioritization Change
East	PLAZA	410162	2020	2020	2023	2023	\$ 254,279	\$ (46,132)	\$ (300,411)	-118%	Project_Delayed	Resource(s) Delayed
Broward	MOTOROLA	704061	-	2016	-	2022	\$ -	\$ 31,814	\$ 31,814	100%		
East	PLAZA	410164	2020	2020	2022	2021	\$ 6,101	\$ 93,158	\$ 87,057	1427%	Project_Acceleration	Available Resource(s)
Dade	PERRINE	804237	2020	2020	2021	2022	\$ 209,525	\$ 33,189	\$ (176,336)	-84%	Project_Delayed	Prioritization Change
East	WESTWARD	404037	-	2016	-	2022	\$ -	\$ 33,277	\$ 33,277	100%		
East	MARLIN	410364	2021	2021	2024	2024	\$ 29,635	\$ 1,535	\$ (28,100)	-95%		
East	GATLIN	410461	-	2016	-	2021	\$ -	\$ (71,204)	\$ (71,204)	100%	Project_Delayed	Prioritization Change
West	VANDERBILT	506769	-	2021	-	2022	\$ -	\$ 35,901	\$ 35,901	100%		
East	GATLIN	410463	2021	2021	2022	2024	\$ 1,273,317	\$ 3,048,354	\$ 1,775,036	139%	Project_Acceleration	Available Resource(s)
East	GRAMERCY	410532	2021	2021	2022	2023	\$ 1,047,866	\$ 221,517	\$ (826,349)	-79%	Project_Delayed	Resource(s) Delayed
East	RYDER	410661	2020	2020	2023	2023	\$ 422,683	\$ 12,453	\$ (410,230)	-97%	Project_Delayed	Resource(s) Delayed
East	ROSEDALE	410761	2019	2019	2023	2023	\$ 83,666	\$ 139,130	\$ 55,464	66%	Project_Acceleration	Available Resource(s)
East	ROSEDALE	410762	2018	2018	2023	2023	\$ 18,046	\$ (71,673)	\$ (89,719)	-497%	Project_Delayed	Prioritization Change
East	ROSEDALE	410763	2021	2021	2024	2024	\$ 56,471	\$ 48,798	\$ (7,674)	-14%		
East	SOUTHFORK	410861	2017	2017	2023	2023	\$ 67,671	\$ -	\$ (67,671)	-100%	Project_Delayed	Prioritization Change
East	SOUTHFORK	410862	2019	2019	2021	2021	\$ 50,721	\$ 153,898	\$ 103,177	203%	Project_Acceleration	Available Resource(s)
East	EDEN	411031	2021	2021	2024	2024	\$ 17,289	\$ 76,106	\$ 58,817	341%	Project_Acceleration	Available Resource(s)
East	EDEN	411032	-	2018	-	2021	\$ -	\$ (151,640)	\$ (151,640)	100%	Project_Delayed	Prioritization Change
East	EDEN	411033	2021	2021	2023	2024	\$ 1,451,824	\$ 819,543	\$ (632,280)	-44%	Project_Delayed	Resource(s) Delayed
East	EDEN	411035	2020	2020	2021	2021	\$ 19,168	\$ 139,020	\$ 119,852	625%	Project_Acceleration	Available Resource(s)
East	QUANTUM	407933	-	2018	-	2022	\$ -	\$ 36,190	\$ 36,190	100%		
East	FELLSMERE	411562	2020	2020	2022	2021	\$ 513,659	\$ 1,805,845	\$ 1,292,186	252%	Project_Acceleration	Available Resource(s)
East	PEACOCK	411663	-	2021	-	2025	\$ -	\$ 36,777	\$ 36,777	100%		
East	INLET	411733	2016	2016	2023	2023	\$ 22,360	\$ (22,048)	\$ (44,409)	-199%		
East	INLET	411734	2020	2020	2021	2021	\$ 1,393,510	\$ 299,672	\$ (1,093,838)	-78%	Project_Delayed	Resource(s) Delayed
East	EVERNIA	411862	-	2021	-	2024	\$ -	\$ 3,375	\$ 3,375	100%		
East	TESORO	411961	2017	2017	2023	2023	\$ 447,450	\$ (141,289)	\$ (588,739)	-132%	Project_Delayed	Resource(s) Delayed
North	GARVEY	211062	-	2021	-	2022	\$ -	\$ 37,748	\$ 37,748	100%		
East	GIFFORD	412062	2021	2021	2024	2024	\$ 42,296	\$ 32,481	\$ (9,814)	-23%		
East	GIFFORD	412063	2021	2021	2024	2024	\$ 70,144	\$ 71,825	\$ 1,681	2%		
East	ALLAPATTAH	412161	2020	2020	2022	2023	\$ 913,361	\$ 1,053,931	\$ 140,570	15%	Project_Acceleration	Available Resource(s)
East	ALLAPATTAH	412164	2021	2021	2024	2023	\$ 47,752	\$ 97,743	\$ 49,991	105%		
East	OTTER	412261	2021	2021	2022	2023	\$ 1,369,016	\$ 1,032,436	\$ (336,580)	-25%	Project_Delayed	Resource(s) Delayed
East	WATTS	412361	-	2021	-	2024	\$ -	\$ 70,746	\$ 70,746	100%	Project_Acceleration	Available Resource(s)
East	SPANISH LAKES	412431	2020	2020	2021	2021	\$ 788,202	\$ 1,290,031	\$ 501,828	64%	Project_Acceleration	Available Resource(s)
East	SPANISH LAKES	412432	2020	2020	2023	2025	\$ 1,262,628	\$ 1,304,523	\$ 41,895	3%		
East	HUMMINGBIRD	412762	-	2022	-	2024	\$ -	\$ 22,592	\$ 22,592	100%		
East	WHEELER	413232	2016	2016	2023	2023	\$ 8,384	\$ 13,388	\$ 5,005	60%		
East	VERO	413432	2020	2020	2024	2024	\$ 234,534	\$ 485,520	\$ 250,986	107%	Project_Acceleration	Permit(s) Received
East	VIOLET	413531	-	2021	-	2025	\$ -	\$ 28,322	\$ 28,322	100%		
East	VIOLET	413532	-	2021	-	2025	\$ -	\$ 15,055	\$ 15,055	100%		
East	JOG	407236	-	2015	-	2022	\$ -	\$ 44,771	\$ 44,771	100%		
East	VIOLET	413535	-	2021	-	2025	\$ -	\$ 8,364	\$ 8,364	100%		
East	VIOLET	413537	-	2021	-	2025	\$ -	\$ 26,765	\$ 26,765	100%		
East	VIOLET	413538	-	2021	-	2025	\$ -	\$ 16,613	\$ 16,613	100%		
East	BONANZA	413636	2021	2021	2024	2023	\$ 17,289	\$ 3,021	\$ (14,267)	-83%		
East	RUNWAY	413732	-	2021	-	2023	\$ -	\$ 3,207	\$ 3,207	100%		
East	RUNWAY	413737	2021	2021	2022	2023	\$ 444,828	\$ 3,565	\$ (441,262)	-99%	Project_Delayed	Resource(s) Delayed
East	CHAMBERS	413831	2021	2021	2024	2024	\$ 19,320	\$ -	\$ (19,320)	-100%		
East	CHAMBERS	413832	2020	2020	2022	2023	\$ 1,047,068	\$ 73,316	\$ (973,753)	-93%	Project_Delayed	Resource(s) Delayed
East	CHAMBERS	413833	2021	2021	2022	2024	\$ 137,856	\$ -	\$ (137,856)	-100%	Project_Delayed	Prioritization Change
East	CHAMBERS	413835	2021	2021	2023	2023	\$ 40,809	\$ -	\$ (40,809)	-100%		
Dade	GARDEN	804133	-	2016	-	2022	\$ -	\$ 46,800	\$ 46,800	100%		
East	TULIP	413932	-	2021	-	2024	\$ -	\$ 45,761	\$ 45,761	100%		
East	TULIP	413933	2021	2021	2021	2021	\$ 236,720	\$ 128,741	\$ (107,979)	-46%	Project_Delayed	Prioritization Change
Dade	SNAPPER CREEK	808832	2021	2021	2022	2022	\$ -	\$ 47,498	\$ 47,498	100%		
East	GRACEWOOD	414032	2021	2021	2023	2024	\$ 510,142	\$ 1,413	\$ (508,729)	-100%	Project_Delayed	Resource(s) Delayed
West	WOODS	506965	2020	2020	2021	2022	\$ 655,877	\$ 47,635	\$ (608,242)	-93%	Project_Delayed	Resource(s) Delayed
East	GRACEWOOD	414034	2021	2021	2021	2024	\$ 592,559	\$ -	\$ (592,559)	-100%	Project_Delayed	Resource(s) Delayed
East	GRACEWOOD	414035	2019	2019	2023	2024	\$ 484,048	\$ 32,949	\$ (451,099)	-93%	Project_Delayed	Resource(s) Delayed
East	CANAL	414132	2021	2021	2023	2023	\$ 839,200	\$ 29,490	\$ (809,710)	-96%	Project_Delayed	Resource(s) Delayed
Broward	TRACE	705761	-	2019	-	2022	\$ -	\$ 49,178	\$ 49,178	100%		
East	CANAL	414134	2021	2021	2023	2023	\$ 1,091,588	\$ 126,511	\$ (965,077)	-88%	Project_Delayed	Resource(s) Delayed
West	CAPRI	504062	2020	2020	2022	2022	\$ 206,356	\$ 51,804	\$ (154,552)	-75%	Project_Delayed	Prioritization Change
West	SARASOTA	500131	-	2021	-	2023	\$ -	\$ 49,033	\$ 49,033	100%		
West	SARASOTA	500132	2018	2018	2023	2023	\$ 68,513	\$ 11,558	\$ (56,955)	-83%	Project_Delayed	Prioritization Change
Dade	RIVERSIDE	800531	2021	2021	2021	2022	\$ 10,556	\$ 53,039	\$ 42,484	402%		
West	SARASOTA	500136	-	2021	-	2024	\$ -	\$ 11,320	\$ 11,320	100%		
West	SARASOTA	500164	-	2019	-	2021	\$ -	\$ (174,905)	\$ (174,905)	100%	Project_Delayed	Prioritization Change
West	OSPREY	500932	2020	2020	2022	2022	\$ 161,692	\$ 53,066	\$ (108,626)	-67%	Project_Delayed	Prioritization Change
West	PARK	505364	-	2016	-	2022	\$ -	\$ 57,857	\$ 57,857	100%	Project_Acceleration	Available Resource(s)
West	VENICE	500331	2018	2018	2021	2021	\$ 282,710	\$ 30,936	\$ (251,774)	-89%	Project_Delayed	Resource(s) Delayed
West	VENICE	500332	2021	2021	2022	2024	\$ 607,244	\$ 8,532	\$ (598,712)	-99%	Project_Delayed	Resource(s) Delayed
North	HOLLY HILL	101038	-	2018	-	2022	\$ -	\$ 59,579	\$ 59,579	100%	Project_Acceleration	Available Resource(s)
Broward	PINEHURST	700334	-	2017	-	2022	\$ -	\$ 59,873	\$ 59,873	100%	Project_Acceleration	Available Resource(s)
West	VENICE	500337	2020	2020	2021	2021	\$ 80,331	\$ (187,114)	\$ (267,445)	-333%	Project_Delayed	Resource(s) Delayed
West	HYDE PARK	500431	-	2021	-	2023	\$ -	\$ 12,317	\$ 12,317	100%		
West	HYDE PARK	500433	-	2021	-	2023	\$ -	\$ 26,791	\$ 26,791	100%		
West	HYDE PARK	500434	-	2020	-	2024	\$ -	\$ 13,464	\$ 13,464	100%		
West	NAPLES	501236	-	2020	-	2022	\$ -	\$ 59,988	\$ 59,988	100%	Project_Acceleration	Available Resource(s)

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 Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
West	HYDE PARK	500436	2021	2021	2024	2023	\$ 23,853	\$ 18,779	\$ (5,074)	-21%		
Dade	SNAPPER CREEK	808831	-	2021	-	2022	\$ -	\$ 65,582	\$ 65,582	100%	Project Acceleration	Available Resource(s)
West	CLARK	500531	2021	2021	2023	2023	\$ 22,823	\$ 20,816	\$ (2,007)	-9%		
West	CLARK	500533	2019	2019	2022	2021	\$ 115,960	\$ 113,022	\$ (2,938)	-3%		
West	CLARK	500534	2019	2019	2021	2021	\$ 27,857	\$ 50,128	\$ 22,271	80%		
West	CLARK	500535	2021	2021	2023	2023	\$ 16,026	\$ -	\$ (16,026)	-100%		
West	CLARK	500536	2021	2021	2022	2024	\$ 20,456	\$ 17,122	\$ (3,333)	-16%		
West	CLARK	500537	2021	2021	2023	2024	\$ 14,272	\$ -	\$ (14,272)	-100%		
West	CORTEZ	500631	2020	2020	2022	2021	\$ 157,434	\$ (371,246)	\$ (528,681)	-336%	Project Delayed	Resource(s) Delayed
East	DATURA ST	400234	2019	2019	2023	2022	\$ 36,082	\$ 68,358	\$ 32,277	89%		
West	CORTEZ	500635	2019	2019	2021	2021	\$ 14,586	\$ 188,563	\$ 173,977	1193%	Project Acceleration	Available Resource(s)
West	CORTEZ	500637	2018	2018	2023	2023	\$ 28,233	\$ 42,763	\$ 14,530	51%		
West	CORTEZ	500665	2019	2019	2021	2021	\$ 76,795	\$ (6,720)	\$ (83,515)	-109%	Project Delayed	Prioritization Change
West	ENGLEWOOD	500761	2020	2020	2023	2024	\$ 1,365,379	\$ 982,598	\$ (382,781)	-28%	Project Delayed	Resource(s) Delayed
West	ENGLEWOOD	500762	-	2021	-	2024	\$ -	\$ 697	\$ 697	100%		
West	ENGLEWOOD	500764	2021	2021	2022	2023	\$ 424,451	\$ 24	\$ (424,427)	-100%	Project Delayed	Resource(s) Delayed
West	ENGLEWOOD	500766	-	2020	-	2024	\$ -	\$ 3,512,430	\$ 3,512,430	100%	Project Acceleration	Prioritization Change
West	ENGLEWOOD	500767	2018	2018	2023	2023	\$ 6,926	\$ 29,266	\$ 22,342	323%		
West	ENGLEWOOD	500768	2020	2020	2023	2024	\$ -	\$ 458,167	\$ 458,167	100%	Project Acceleration	Prioritization Change
West	WHITFIELD	500831	2019	2019	2021	2021	\$ 353,205	\$ 316,649	\$ (36,556)	-10%		
West	WHITFIELD	500832	2020	2020	2021	2021	\$ 188,217	\$ 710,835	\$ 522,618	278%	Project Acceleration	Available Resource(s)
West	WHITFIELD	500833	2019	2019	2021	2021	\$ 60,053	\$ 511,473	\$ 451,420	752%	Project Acceleration	Available Resource(s)
West	WHITFIELD	500834	2017	2017	2023	2023	\$ 32,751	\$ 11,158	\$ (21,592)	-66%		
West	WHITFIELD	500835	2021	2021	2023	2023	\$ 15,940	\$ 10,188	\$ (5,752)	-36%		
Dade	BISCAYNE	801828	2019	2019	2023	2022	\$ 354,607	\$ 69,418	\$ (285,189)	-80%	Project Delayed	Resource(s) Delayed
West	WHITFIELD	500837	2020	2020	2022	2021	\$ 944,189	\$ 109,505	\$ (834,684)	-88%	Project Delayed	Prioritization Change
West	OSPREY	500931	-	2020	-	2022	\$ -	\$ (6,303)	\$ (6,303)	100%		
Dade	GREYNOLDS	802531	2020	2020	2022	2023	\$ 218,247	\$ 75,243	\$ (143,004)	-66%	Project Delayed	Prioritization Change
West	OSPREY	500934	2019	2019	2022	2021	\$ 182,784	\$ 159,426	\$ (23,358)	-13%		
West	PARK	505365	2019	2019	2023	2022	\$ 11,675	\$ 76,159	\$ 64,484	552%	Project Acceleration	Available Resource(s)
West	FRUITVILLE	501064	2019	2019	2023	2023	\$ 123,850	\$ (276,732)	\$ (400,582)	-323%	Project Delayed	Resource(s) Delayed
West	FRUITVILLE	501065	2021	2021	2024	2023	\$ 33,377	\$ 188,654	\$ 155,277	465%	Project Acceleration	Available Resource(s)
West	FRUITVILLE	501066	2019	2019	2022	2021	\$ 93,092	\$ 150,882	\$ 57,790	62%	Project Acceleration	Available Resource(s)
West	FT MYERS	501131	2020	2020	2023	2024	\$ 1,122,646	\$ 75,389	\$ (1,047,258)	-93%	Project Delayed	Resource(s) Delayed
West	FT MYERS	501132	2020	2020	2023	2023	\$ 35,388	\$ 43	\$ (35,316)	-100%		
West	FT MYERS	501133	2019	2019	2024	2023	\$ 817,617	\$ 328,521	\$ (489,096)	-60%	Project Delayed	Resource(s) Delayed
West	FT MYERS	501135	2015	2015	2021	2021	\$ 25,881	\$ 109,033	\$ 83,152	321%	Project Acceleration	Available Resource(s)
Dade	SNAKE CREEK	808432	2021	2021	2021	2022	\$ 664,297	\$ 84,217	\$ (580,080)	-87%	Project Delayed	Resource(s) Delayed
West	BRADENTON	500235	2020	2020	2022	2022	\$ 44,071	\$ 84,780	\$ 40,709	92%		
West	NAPLES	501231	2021	2021	2023	2025	\$ 11,098	\$ 7,054	\$ (4,044)	-36%		
Dade	MIAMI SHORES	803437	2018	2018	2021	2022	\$ 141,444	\$ 87,993	\$ (53,451)	-38%	Project Delayed	Prioritization Change
North	WILLOW	103833	-	2021	-	2022	\$ -	\$ 91,419	\$ 91,419	100%	Project Acceleration	Available Resource(s)
East	PINEWOOD	409963	2018	2018	2023	2022	\$ 630,168	\$ 92,939	\$ (537,229)	-85%	Project Delayed	Resource(s) Delayed
West	NAPLES	501238	2019	2019	2021	2021	\$ 43,036	\$ 43,766	\$ 730	2%		
West	NAPLES	501239	2018	2018	2021	2021	\$ 546,371	\$ (84,237)	\$ (630,608)	-115%	Project Delayed	Resource(s) Delayed
Broward	HAWKINS	702931	2021	2021	2022	2022	\$ 11,582	\$ 95,855	\$ 84,273	728%	Project Acceleration	Available Resource(s)
West	ARCADIA	501432	2020	2020	2022	2023	\$ 2,031,824	\$ 2,723,860	\$ 692,037	34%	Project Acceleration	Available Resource(s)
West	ARCADIA	501434	2021	2021	2022	2023	\$ 510,848	\$ 13,888	\$ (496,960)	-97%	Project Delayed	Resource(s) Delayed
West	ARCADIA	501436	2020	2020	2023	2023	\$ 658,103	\$ 154,370	\$ (503,733)	-77%	Project Delayed	Resource(s) Delayed
East	GREENACRES	401035	2019	2019	2021	2022	\$ 337,651	\$ 98,269	\$ (239,382)	-71%	Project Delayed	Prioritization Change
West	PINE RIDGE	504364	2020	2020	2022	2022	\$ 38,698	\$ 100,327	\$ 61,629	159%	Project Acceleration	Available Resource(s)
West	VANDERBLT	506764	2019	2019	2022	2022	\$ 49,309	\$ 103,782	\$ 54,473	110%	Project Acceleration	Available Resource(s)
Dade	MILAM	808162	-	2016	-	2022	\$ -	\$ 107,329	\$ 107,329	100%	Project Acceleration	Available Resource(s)
West	PUNTA GORDA	501535	2021	2021	2022	2023	\$ 704,425	\$ 5,180	\$ (699,245)	-99%	Project Delayed	Resource(s) Delayed
Dade	MASTER	805534	2021	2021	2022	2022	\$ 61,939	\$ 112,411	\$ 50,472	81%	Project Acceleration	Available Resource(s)
Dade	HIALEAH	800738	-	2017	-	2022	\$ -	\$ 114,305	\$ 114,305	100%	Project Acceleration	Available Resource(s)
West	IONA	501764	-	2020	-	2024	\$ -	\$ 2,759,347	\$ 2,759,347	100%	Project Acceleration	Prioritization Change
West	IONA	501765	2018	2018	2021	2021	\$ 19,647	\$ (26,433)	\$ (46,079)	-235%		
West	TICE	501831	-	2021	-	2024	\$ -	\$ 5,160	\$ 5,160	100%		
North	GRANDVIEW	201437	-	2021	-	2022	\$ -	\$ 117,542	\$ 117,542	100%	Project Acceleration	Available Resource(s)
West	TICE	501833	2018	2018	2021	2021	\$ 5,468	\$ (9,732)	\$ (15,199)	-278%		
West	MURDOCK	502065	2021	2021	2024	2024	\$ 43,992	\$ 775,520	\$ 731,529	1663%	Project Acceleration	Available Resource(s)
East	BELLINE	405335	2019	2019	2021	2022	\$ 973,697	\$ 118,108	\$ (855,589)	-88%	Project Delayed	Resource(s) Delayed
West	MURDOCK	502067	2020	2020	2022	2021	\$ 135,806	\$ (117,567)	\$ (253,374)	-187%	Project Delayed	Resource(s) Delayed
West	BONITA SPRINGS	502162	2021	2021	2023	2023	\$ 1,284,598	\$ 50,715	\$ (1,233,883)	-96%	Project Delayed	Resource(s) Delayed
East	HOMELAND	408661	2019	2019	2021	2022	\$ 47,880	\$ 118,623	\$ 70,743	148%	Project Acceleration	Available Resource(s)
West	BONITA SPRINGS	502165	2019	2019	2023	2025	\$ 22,421	\$ 10,550	\$ (11,871)	-53%		
West	BONITA SPRINGS	502166	2013	2013	2021	2021	\$ 10,045	\$ 10,908	\$ 863	9%		
West	AUBURN	505766	2020	2020	2022	2022	\$ 1,562,773	\$ 122,857	\$ (1,439,915)	-92%	Project Delayed	Resource(s) Delayed
West	BONITA SPRINGS	502168	2019	2019	2023	2023	\$ 399,951	\$ 257,966	\$ (141,986)	-36%	Project Delayed	Prioritization Change
West	LABELLE	502463	2019	2019	2024	2023	\$ -	\$ 1,427,564	\$ 1,427,564	100%	Project Acceleration	Prioritization Change
West	PALMA SOLA	502531	-	2019	-	2021	\$ -	\$ (132,507)	\$ (132,507)	100%	Project Delayed	Prioritization Change
West	PALMA SOLA	502533	2021	2021	2023	2023	\$ 18,818	\$ 15,581	\$ (3,238)	-17%		
West	PALMA SOLA	502534	2021	2021	2023	2023	\$ 15,937	\$ 14,261	\$ (1,677)	-11%		
East	HOMELAND	408669	2021	2021	2022	2022	\$ -	\$ 125,844	\$ 125,844	100%	Project Acceleration	Available Resource(s)
Broward	RAVENSWOOD	703134	2021	2021	2021	2022	\$ 11,193	\$ 151,562	\$ 120,368	1075%	Project Acceleration	Available Resource(s)
West	COLONIAL	502631	2018	2018	2023	2023	\$ 6,561	\$ (12,802)	\$ (19,363)	-295%		
West	COLONIAL	502632	2021	2021	2023	2023	\$ 20,505	\$ 12,746	\$ (7,758)	-38%		
West	COLONIAL	502633	2021	2021	2023	2023	\$ 8,289	\$ 9,419	\$ 1,130	14%		
West	COLONIAL	502634	2021	2021	2023	2023	\$ 20,721	\$ 17,902	\$ (2,820)	-14%		
West	COLONIAL	502635	2019	2019	2021	2021	\$ 129,769	\$ 2,308	\$ (127,461)	-98%	Project Delayed	Prioritization Change
West	COLONIAL	502638	2021	2021	2023	2024	\$ 15,459	\$ 18,296	\$ 2,838	18%		
West	PAYNE	502831	-	2021	-	2024	\$ -	\$ 24,726	\$ 24,726	100%		
West	PAYNE	502832	2021	2021	2022	2021	\$ 1,055,927	\$ 1,286,812	\$ 230,885	22%	Project Acceleration	Available Resource(s)
East	BUTTS	405934	2020	2020	2021	2022	\$ 845,457	\$ 137,624	\$ (707,832)	-84%	Project Delayed	Resource(s) Delayed
West	FT MYERS	501138	2020	2020	2022	2022	\$ 8,152	\$ 140,089	\$ 131,937	1618%	Project Acceleration	Available Resource(s)
West	PAYNE	502835	2015	2015	2023	2023	\$ 26,351	\$ -	\$ (26,351)	-100%		
West	PAYNE	502837	2020	2020	2022	2024	\$ 1,165,744	\$ 4,894	\$ (1,1			

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
West	PHILLIPPI	503034	2021	2021	2022	2024	\$ 1,883,875	\$ -	\$ (1,883,875)	-100%	Project_Delayed	Resource(s) Delayed
West	PHILLIPPI	503035	2020	2020	2023	2024	\$ 532,187	\$ 145,843	\$ (386,345)	-73%	Project_Delayed	Resource(s) Delayed
Dade	KENDALL	804336	-	2016	-	2022	\$ -	\$ 143,397	\$ 143,397	100%	Project_Acceleration	Available Resource(s)
West	PHILLIPPI	503039	2018	2018	2021	2021	\$ 225,948	\$ 170,623	\$ (55,324)	-24%	Project_Delayed	Prioritization Change
West	WOODS	506962	-	2013	-	2022	\$ -	\$ 144,446	\$ 144,446	100%	Project_Acceleration	Available Resource(s)
West	SOLANA	503132	2018	2018	2021	2021	\$ 20,582	\$ (254,221)	\$ (274,803)	-1335%	Project_Delayed	Resource(s) Delayed
West	SOLANA	503134	2018	2018	2023	2023	\$ 172,611	\$ 8,101	\$ (164,510)	-95%	Project_Delayed	Prioritization Change
West	SOLANA	503135	2020	2020	2022	2024	\$ 1,224,366	\$ 5,662	\$ (1,218,704)	-100%	Project_Delayed	Resource(s) Delayed
West	SOLANA	503136	2017	2017	2023	2023	\$ 395,557	\$ (99,927)	\$ (495,528)	-125%	Project_Delayed	Resource(s) Delayed
West	SOLANA	503137	2016	2016	2021	2021	\$ 18,259	\$ (18,086)	\$ (36,345)	-199%	Project_Delayed	Resource(s) Delayed
Dade	SNAPPER CREEK	808834	-	2021	-	2022	\$ -	\$ 145,770	\$ 145,770	100%	Project_Acceleration	Available Resource(s)
West	HYDE PARK	500437	2019	2019	2022	2022	\$ 212,673	\$ 149,729	\$ (62,943)	-30%	Project_Delayed	Prioritization Change
West	SOUTH VENICE	503434	2020	2020	2022	2022	\$ 633,466	\$ 3,872	\$ (629,594)	-99%	Project_Delayed	Resource(s) Delayed
West	SOUTH VENICE	503435	2019	2019	2021	2021	\$ 19,547	\$ (82,103)	\$ (101,649)	-520%	Project_Delayed	Prioritization Change
North	YORKE	209863	2019	2019	2021	2022	\$ 246,403	\$ 152,164	\$ (94,239)	-38%	Project_Delayed	Prioritization Change
West	ALLIGATOR	503563	2015	2015	2023	2023	\$ 24,792	\$ 20,948	\$ (3,844)	-16%	Project_Delayed	Resource(s) Delayed
Dade	SNAPPER CREEK	808833	-	2021	-	2022	\$ -	\$ 155,103	\$ 155,103	100%	Project_Acceleration	Available Resource(s)
West	ALLIGATOR	503565	2020	2020	2023	2024	\$ 1,064,666	\$ 2,300	\$ (1,062,366)	-100%	Project_Delayed	Resource(s) Delayed
Dade	CUTLER	802034	2020	2020	2022	2022	\$ 156,110	\$ 156,432	\$ 322	0%	Project_Delayed	Resource(s) Delayed
West	ALLIGATOR	503568	2021	2021	2022	2023	\$ 817,560	\$ 8,558	\$ (809,002)	-99%	Project_Delayed	Resource(s) Delayed
West	EDISON	503631	2021	2021	2022	2024	\$ 1,199,661	\$ 804,328	\$ (395,333)	-33%	Project_Delayed	Resource(s) Delayed
Dade	GREYNOLDS	802534	2019	2019	2022	2022	\$ 98,477	\$ 160,710	\$ 62,232	63%	Project_Acceleration	Available Resource(s)
West	EDISON	503634	2020	2020	2023	2024	\$ 1,543,765	\$ 811,183	\$ (732,582)	-47%	Project_Delayed	Resource(s) Delayed
West	EDISON	503635	2020	2020	2023	2024	\$ 1,181,779	\$ 13,518	\$ (1,168,261)	-99%	Project_Delayed	Resource(s) Delayed
Dade	BISCAYNE	801835	2019	2019	2022	2022	\$ 14,783	\$ 161,311	\$ 146,528	991%	Project_Acceleration	Available Resource(s)
West	EDISON	503639	2020	2020	2023	2023	\$ 1,400,035	\$ 43,695	\$ (1,356,350)	-97%	Project_Delayed	Resource(s) Delayed
East	CANAL	414135	2020	2020	2021	2022	\$ 34,356	\$ 161,861	\$ 127,505	371%	Project_Acceleration	Available Resource(s)
West	HARBOR	503763	2020	2020	2022	2021	\$ 1,852,975	\$ 1,030,954	\$ (822,020)	-44%	Project_Delayed	Resource(s) Delayed
East	SQUARE LAKE	407731	2019	2019	2023	2022	\$ 87,409	\$ 169,788	\$ 82,378	94%	Project_Acceleration	Available Resource(s)
Dade	HIALEAH	800740	2019	2019	2022	2022	\$ 153,575	\$ 170,377	\$ 16,802	11%	Project_Delayed	Resource(s) Delayed
West	ORTIZ	503861	2021	2021	2022	2024	\$ 35,997	\$ 123,429	\$ 87,431	243%	Project_Acceleration	Available Resource(s)
Dade	VENETIAN	804431	2021	2021	2022	2022	\$ 1,381,102	\$ 170,690	\$ (1,210,412)	-88%	Project_Delayed	Resource(s) Delayed
West	ESTERO	503962	2021	2021	2024	2023	\$ 38,988	\$ 20,399	\$ (18,589)	-48%	Project_Delayed	Resource(s) Delayed
West	ESTERO	503963	2021	2021	2022	2024	\$ 28,204	\$ 18,830	\$ (9,374)	-33%	Project_Delayed	Resource(s) Delayed
West	ESTERO	503966	2020	2020	2022	2021	\$ 42,910	\$ (322,440)	\$ (365,350)	-851%	Project_Delayed	Resource(s) Delayed
West	ESTERO	503969	2021	2021	2024	2023	\$ 29,240	\$ 15,109	\$ (14,131)	-48%	Project_Delayed	Resource(s) Delayed
North	DURBIN	108964	-	2021	-	2022	\$ -	\$ 185,201	\$ 185,201	100%	Project_Acceleration	Available Resource(s)
North	AURORA	202535	-	2021	-	2022	\$ -	\$ 194,255	\$ 194,255	100%	Project_Acceleration	Available Resource(s)
West	CAPRI	504064	2019	2019	2021	2021	\$ 67,360	\$ -	\$ (67,360)	-100%	Project_Delayed	Prioritization Change
East	DELMAR	406932	-	2020	-	2022	\$ -	\$ 199,727	\$ 199,727	100%	Project_Acceleration	Available Resource(s)
West	BENEVA	504134	2020	2020	2021	2022	\$ 418,944	\$ 343,070	\$ (75,874)	-18%	Project_Delayed	Prioritization Change
West	BENEVA	504136	2018	2018	2023	2023	\$ 31,621	\$ (120,644)	\$ (152,265)	-482%	Project_Delayed	Prioritization Change
West	DORR FIELD	504262	2020	2020	2022	2024	\$ 934,139	\$ 689,122	\$ (245,017)	-26%	Project_Delayed	Prioritization Change
Dade	WATKINS	811431	-	2019	-	2022	\$ -	\$ 200,233	\$ 200,233	100%	Project_Acceleration	Available Resource(s)
Dade	LITTLE RIVER	806638	2019	2019	2022	2022	\$ 156,086	\$ 200,709	\$ 44,623	29%	Project_Delayed	Resource(s) Delayed
West	PINE RIDGE	504368	-	2020	-	2023	\$ -	\$ 1,370	\$ 1,370	100%	Project_Delayed	Resource(s) Delayed
Dade	AIRPORT	802631	2018	2018	2021	2022	\$ 249,513	\$ 206,398	\$ (43,115)	-17%	Project_Delayed	Resource(s) Delayed
West	TUTTLE	504532	2021	2021	2024	2024	\$ 30,526	\$ 19,394	\$ (11,132)	-36%	Project_Delayed	Resource(s) Delayed
Dade	VENETIAN	804439	-	2021	-	2022	\$ -	\$ 208,455	\$ 208,455	100%	Project_Acceleration	Available Resource(s)
Broward	LAKEVIEW	704934	2021	2021	2022	2022	\$ 8,452	\$ 209,587	\$ 201,136	2380%	Project_Acceleration	Available Resource(s)
West	TUTTLE	504535	2021	2021	2023	2025	\$ 22,491	\$ 14,103	\$ (8,389)	-37%	Project_Delayed	Resource(s) Delayed
West	CASTLE	504661	2020	2020	2022	2021	\$ 1,609,233	\$ -	\$ (1,609,233)	-100%	Project_Delayed	Resource(s) Delayed
West	CASTLE	504662	2016	2016	2021	2021	\$ 5,806	\$ 34,242	\$ 28,436	490%	Project_Delayed	Resource(s) Delayed
East	CATCHMENT	409764	2019	2019	2021	2022	\$ 824,572	\$ 212,301	\$ (612,272)	-74%	Project_Delayed	Resource(s) Delayed
West	CASTLE	504665	2020	2020	2022	2021	\$ 256,705	\$ 184,305	\$ (72,399)	-28%	Project_Delayed	Prioritization Change
West	ALVA	504762	2019	2019	2023	2023	\$ 281,044	\$ (431,238)	\$ (712,282)	-253%	Project_Delayed	Resource(s) Delayed
West	ALVA	504763	-	2020	-	2023	\$ -	\$ 1,598,635	\$ 1,598,635	100%	Project_Acceleration	Prioritization Change
West	ALVA	504764	2021	2021	2022	2023	\$ 136,342	\$ 7,825	\$ (128,518)	-94%	Project_Delayed	Prioritization Change
West	SORRENTO	504831	2015	2015	2023	2023	\$ 18,069	\$ 4,526	\$ (13,543)	-75%	Project_Delayed	Resource(s) Delayed
North	PALM BAY	201631	2019	2019	2021	2022	\$ 195,695	\$ 216,612	\$ 20,917	11%	Project_Delayed	Resource(s) Delayed
West	SORRENTO	504834	2020	2020	2022	2024	\$ 1,436,981	\$ 542,158	\$ (894,823)	-62%	Project_Delayed	Resource(s) Delayed
West	SORRENTO	504835	2019	2019	2021	2021	\$ 28,610	\$ 32,068	\$ 3,458	12%	Project_Delayed	Resource(s) Delayed
West	PUNTA GORDA	501534	2020	2020	2023	2022	\$ 25,176	\$ 220,160	\$ 194,985	775%	Project_Acceleration	Available Resource(s)
North	MELBOURNE	200538	-	2021	-	2022	\$ -	\$ 235,527	\$ 235,527	100%	Project_Acceleration	Available Resource(s)
North	FRONTENAC	203035	2020	2020	2021	2022	\$ 201,737	\$ 227,764	\$ 26,027	13%	Project_Delayed	Resource(s) Delayed
West	AUBURN	505785	2020	2020	2022	2022	\$ 743,336	\$ 238,945	\$ (504,391)	-68%	Project_Delayed	Resource(s) Delayed
West	GOLDEN GATE	504966	2020	2020	2022	2024	\$ 1,292,329	\$ 1,064,219	\$ (228,110)	-18%	Project_Delayed	Prioritization Change
East	OAKES	406231	2019	2019	2023	2022	\$ 432,847	\$ 239,023	\$ (193,824)	-45%	Project_Delayed	Prioritization Change
West	GOLDEN GATE	504968	2017	2017	2021	2021	\$ 168,296	\$ 218,444	\$ 50,148	30%	Project_Acceleration	Available Resource(s)
Broward	DRIFTWOOD	702037	-	2022	-	2022	\$ -	\$ 241,526	\$ 241,526	100%	Project_Acceleration	Available Resource(s)
Broward	BEVERLY	700837	2019	2019	2022	2022	\$ 603,530	\$ 242,318	\$ (361,212)	-60%	Project_Delayed	Resource(s) Delayed
West	PROCTOR	505161	2019	2019	2021	2021	\$ 103,146	\$ 58,022	\$ (45,124)	-44%	Project_Delayed	Resource(s) Delayed
Dade	OPA LOCKA	801237	2021	2021	2023	2023	\$ 476,170	\$ 242,850	\$ (233,320)	-49%	Project_Delayed	Prioritization Change
West	PROCTOR	505163	2020	2020	2021	2021	\$ 66,199	\$ (341,621)	\$ (407,819)	-616%	Project_Delayed	Resource(s) Delayed
East	PORT SEWALL	404835	2021	2021	2022	2022	\$ -	\$ 247,934	\$ 247,934	100%	Project_Acceleration	Available Resource(s)
West	PROCTOR	505166	2021	2021	2022	2024	\$ 916,320	\$ 502,128	\$ (414,192)	-45%	Project_Delayed	Resource(s) Delayed
Dade	BRANDON	808631	2019	2019	2021	2022	\$ 1,403,059	\$ 249,375	\$ (1,153,685)	-82%	Project_Delayed	Resource(s) Delayed
West	PAYNE	502833	2021	2021	2021	2021	\$ 1,066,814	\$ 251,776	\$ (815,038)	-76%	Project_Delayed	Resource(s) Delayed
Dade	IVES	806738	2020	2020	2021	2022	\$ 739,159	\$ 253,208	\$ (485,951)	-66%	Project_Delayed	Resource(s) Delayed
West	PARK	505361	2018	2018	2021	2021	\$ 76,042	\$ 45,655	\$ (30,377)	-40%	Project_Delayed	Resource(s) Delayed
West	PARK	505363	2018	2018	2021	2021	\$ 99,758	\$ 33,111	\$ (66,647)	-67%	Project_Delayed	Prioritization Change
Broward	CHAPEL	706962	2020	2020	2022	2022	\$ 1,052,903	\$ 257,836	\$ (795,067)	-76%	Project_Delayed	Resource(s) Delayed
North	SUNTREE	204364	2020	2020	2021	2022	\$ 314,193	\$ 271,065	\$ (43,128)	-14%	Project_Delayed	Resource(s) Delayed
West	WINKLER	505465	2019	2019	2022	2021	\$ 662,212	\$ 847,121	\$ 184,910	28%	Project_Acceleration	Available Resource(s)
West	VAMO	505562	2021	2021	2022	2023	\$ 29,338	\$ 12,898	\$ (16,453)	-56%	Project_Delayed	Resource(s) Delayed
West	VAMO	505563	2021	2021	2022	2023	\$ 19,560	\$ 16,336	\$ (3,224)	-16%	Project_Delayed	Resource(s) Delayed
West	VAMO	505564	2020	2020	2023	2023	\$ 241,678	\$ 80,194	\$ (161,484)	-67%	Project_Delayed	Prioritization Change
West	ROTONDA	505661	-	2020	-	2023	\$ -	\$ 2,888,947	\$ 2,888,947	100%	Project_Acceleration	Prioritization Change
West	ROTONDA	505663	2020	2020	2022	2021	\$ 1,522,138	\$ 1,838,485	\$ 316,347	21%	Project_Acceleration	Available Resource(s)
West	ROTONDA	505665	2015	2015	2023	2023	\$ 376,548	\$ 1,008	\$ (375,540)	-100%	Project_Delayed	Resource(s) Delayed
West	AUBURN	505762	2020	2020	2023	2024	\$ 999,539	\$ 860,813	\$ (138,726)	-14%	Project_Delayed	Prioritization Change
West	AUBURN	505763	2018	2018	2023	2023	\$ 350,470	\$ 1,040	\$ (349,430)	-100%	Project_Delayed	Resource(s) Delayed
North	MELBOURNE	200531	2019	2019	2021	2021	\$ 282,473	\$ 274,006	\$ (8,468)	-3%	Project_Delayed	Resource(s) Delayed
Broward	DAVIE	702537	2021	2021	2022	2022	\$ 13,982	\$ 267,380	\$ 253,398	1912%	Project_Acceleration	

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
West	WALKER	506035	2021	2021	2024	2024	\$ 23,595	\$ 15,092	\$ (8,504)	-36%		
West	WALKER	506037	2021	2021	2024	2023	\$ 29,992	\$ 19,186	\$ (10,806)	-36%		
West	METRO	506161	2020	2020	2023	2024	\$ 126,258	\$ 720,595	\$ 594,337	475%	Project_Acceleration	Available Resource(s)
West	METRO	506163	2020	2020	2021	2021	\$ 362,942	\$ 368,667	\$ 5,725	2%		
West	METRO	506164	2018	2018	2021	2021	\$ 115,740	\$ (304,616)	\$ (420,356)	-363%	Project_Delayed	Resource(s) Delayed
West	SHADE	506261	2021	2021	2024	2024	\$ 37,003	\$ 23,861	\$ (13,142)	-36%		
West	SHADE	506264	2021	2021	2022	2024	\$ 27,702	\$ 2,880	\$ (24,822)	-90%		
West	DEEPCREEK	506362	2020	2020	2022	2021	\$ 260,915	\$ 560,098	\$ 299,183	115%	Project_Acceleration	Available Resource(s)
West	LIVINGSTON	506662	2021	2021	2022	2022	\$ 1,361,642	\$ 295,885	\$ (1,065,757)	-78%	Project_Delayed	Resource(s) Delayed
West	DEEPCREEK	506365	2021	2021	2022	2023	\$ 692,812	\$ 4,773	\$ (688,040)	-99%	Project_Delayed	Resource(s) Delayed
West	FRANKLIN	506463	2021	2021	2023	2023	\$ 67,273	\$ 38,613	\$ (28,660)	-43%		
West	FRANKLIN	506464	2019	2019	2021	2021	\$ 6,197	\$ 1,165	\$ (5,032)	-81%		
West	FRANKLIN	506465	2020	2020	2021	2021	\$ 1,194,570	\$ 1,239,209	\$ 44,638	4%		
West	GRANADA	506561	2018	2018	2023	2023	\$ 10,540	\$ 17,902	\$ 7,362	70%		
West	GRANADA	506563	2021	2021	2024	2023	\$ 68,128	\$ 44,589	\$ (23,539)	-35%		
West	LIVINGSTON	506661	2021	2021	2022	2024	\$ 830,102	\$ 1,569,134	\$ 739,032	89%	Project_Acceleration	Available Resource(s)
East	BOCA TEECA	404236	2020	2020	2021	2022	\$ 640,263	\$ 297,248	\$ (343,015)	-54%	Project_Delayed	Resource(s) Delayed
Dade	MIAMI BEACH	800232	-	2021	-	2022	\$ -	\$ 309,779	\$ 309,779	100%	Project_Acceleration	Prioritization Change
West	LIVINGSTON	506664	2021	2021	2023	2023	\$ 875,640	\$ 633,721	\$ (241,919)	-28%	Project_Delayed	Prioritization Change
West	LIVINGSTON	506666	2020	2020	2022	2023	\$ 1,623,615	\$ 367,069	\$ (1,256,546)	-77%	Project_Delayed	Resource(s) Delayed
West	LIVINGSTON	506667	-	2017	-	2021	\$ -	\$ (148,903)	\$ (148,903)	100%	Project_Delayed	Prioritization Change
Dade	MARION	802739	2020	2020	2021	2022	\$ 399,202	\$ 309,870	\$ (89,331)	-22%	Project_Delayed	Prioritization Change
West	VANDERBILT	506763	2019	2019	2021	2021	\$ 79,055	\$ (107,349)	\$ (186,404)	-236%	Project_Delayed	Prioritization Change
North	PALM BAY	201633	2020	2020	2021	2022	\$ 467,819	\$ 315,885	\$ (151,934)	-32%	Project_Delayed	Prioritization Change
West	VANDERBILT	506765	2021	2021	2024	2024	\$ 36,553	\$ 17,388	\$ (19,164)	-52%		
Dade	WATKINS	811432	2019	2019	2021	2022	\$ 396,927	\$ 316,221	\$ (80,706)	-20%	Project_Delayed	Prioritization Change
West	VANDERBILT	506767	-	2020	-	2023	\$ -	\$ 54,614	\$ 54,614	100%	Project_Acceleration	Available Resource(s)
East	ROSS	408161	-	2021	-	2022	\$ -	\$ 317,037	\$ 317,037	100%	Project_Acceleration	Permit(s) Received
West	NOTRE DAME	506862	2020	2020	2022	2021	\$ 6,479	\$ (25,944)	\$ (32,443)	-501%		
Dade	KENDALL	804335	2020	2020	2021	2022	\$ 1,097,799	\$ 331,078	\$ (766,722)	-70%	Project_Delayed	Resource(s) Delayed
East	FOUNTAIN	405637	2016	2016	2021	2022	\$ 748,470	\$ 331,532	\$ (416,937)	-56%	Project_Delayed	Resource(s) Delayed
East	ATLANTIC	403236	2020	2020	2021	2022	\$ 538,228	\$ 338,140	\$ (200,088)	-37%	Project_Delayed	Prioritization Change
Broward	CYPRESS CREEK	702138	-	2019	-	2022	\$ -	\$ 340,990	\$ 340,990	100%	Project_Acceleration	Prioritization Change
Dade	OPA LOCKA	801233	2019	2019	2023	2022	\$ 305,065	\$ 352,450	\$ 47,385	16%		
West	IMPERIAL	507063	2020	2020	2022	2023	\$ 1,289,825	\$ -	\$ (1,289,825)	-100%	Project_Delayed	Resource(s) Delayed
West	POLO	507163	2019	2019	2021	2021	\$ 158,483	\$ 57,895	\$ (100,588)	-63%	Project_Delayed	Prioritization Change
West	POLO	507164	2019	2019	2023	2023	\$ 7,152	\$ 17,805	\$ 10,653	149%		
West	SAN CARLOS	507261	2020	2020	2022	2021	\$ 21,289	\$ (194,461)	\$ (215,750)	-1013%	Project_Delayed	Prioritization Change
West	SAN CARLOS	507262	2020	2020	2022	2024	\$ 996,301	\$ 2,090,110	\$ 1,093,809	109%	Project_Acceleration	Available Resource(s)
West	SAN CARLOS	507264	-	2020	-	2023	\$ -	\$ 1,537,921	\$ 1,537,921	100%	Project_Acceleration	Prioritization Change
West	ORANGETREE	507361	2021	2021	2023	2024	\$ 1,470,230	\$ 3,623,955	\$ 2,153,725	146%	Project_Acceleration	Available Resource(s)
West	ORANGETREE	507362	2018	2018	2021	2021	\$ 66,425	\$ (131,055)	\$ (197,480)	-297%	Project_Delayed	Prioritization Change
West	ORANGETREE	507364	-	2020	-	2023	\$ -	\$ 2,062,905	\$ 2,062,905	100%	Project_Acceleration	Prioritization Change
West	PALMA SOLA	502562	2015	2015	2021	2022	\$ 303,791	\$ 382,270	\$ 78,479	26%	Project_Acceleration	Available Resource(s)
West	CORKSCREW	507461	2018	2018	2023	2023	\$ 756,359	\$ 1,679,284	\$ 922,925	122%	Project_Acceleration	Available Resource(s)
West	CORKSCREW	507462	2016	2016	2021	2021	\$ 7,952	\$ (11)	\$ (7,963)	-100%		
West	CORKSCREW	507463	2021	2021	2024	2023	\$ 35,094	\$ 15,564	\$ (19,530)	-56%		
West	CORKSCREW	507464	2021	2021	2024	2023	\$ 52,546	\$ -	\$ (52,546)	-100%	Project_Delayed	Prioritization Change
West	CORKSCREW	507465	2015	2015	2023	2023	\$ 72,974	\$ 16,384	\$ (56,590)	-78%	Project_Delayed	Prioritization Change
North	CLEARLAKE	202833	2018	2018	2021	2022	\$ 415,709	\$ 384,620	\$ (31,089)	-7%		
West	PARRISH	507563	2020	2020	2023	2021	\$ 195,752	\$ 101,908	\$ (93,844)	-48%	Project_Delayed	Prioritization Change
West	PARRISH	507564	2020	2020	2022	2024	\$ 32,963	\$ 393,695	\$ 360,732	1094%	Project_Acceleration	Available Resource(s)
West	GOLDEN GATE	504967	2017	2017	2024	2022	\$ 579,579	\$ 394,062	\$ (185,517)	-32%	Project_Delayed	Prioritization Change
West	GLADIOLUS	507963	-	2021	-	2024	\$ -	\$ 2,769	\$ 2,769	100%		
West	PANACEA	508865	-	2021	-	2022	\$ -	\$ 403,213	\$ 403,213	100%	Project_Acceleration	Prioritization Change
West	RATTLESNAKE	507762	-	2016	-	2021	\$ -	\$ (53,210)	\$ (53,210)	100%	Project_Delayed	Prioritization Change
West	IXORA	507863	2020	2020	2022	2024	\$ 751,839	\$ 1,625,429	\$ 873,589	116%	Project_Acceleration	Available Resource(s)
West	COOPER	508061	-	2018	-	2021	\$ -	\$ (124,276)	\$ (124,276)	100%	Project_Delayed	Prioritization Change
East	MONTREY	408335	2020	2020	2021	2022	\$ 691,640	\$ 412,053	\$ (279,587)	-40%	Project_Delayed	Resource(s) Delayed
West	COOPER	508063	2015	2015	2023	2023	\$ 544,165	\$ 503,514	\$ (40,650)	-7%		
West	INTERSTATE	508163	2021	2021	2022	2023	\$ 39,178	\$ 24,875	\$ (14,303)	-37%		
Dade	NEWTON	810361	2019	2019	2022	2022	\$ 488,474	\$ 413,972	\$ (74,502)	-15%	Project_Delayed	Prioritization Change
West	RYE	508263	2021	2021	2021	2021	\$ 535,987	\$ 780,235	\$ 244,248	46%	Project_Acceleration	Available Resource(s)
West	GATEWAY	508462	2020	2020	2022	2023	\$ 748,689	\$ -	\$ (748,689)	-100%	Project_Delayed	Resource(s) Delayed
West	GATEWAY	508464	2019	2019	2021	2021	\$ 40,462	\$ -	\$ (40,462)	-100%		
West	HANSON	508531	2019	2019	2021	2021	\$ 177,771	\$ (374,037)	\$ (551,807)	-310%	Project_Delayed	Resource(s) Delayed
West	ALLIGATOR	503561	2020	2020	2023	2022	\$ 2,019,144	\$ 421,320	\$ (1,597,824)	-79%	Project_Delayed	Resource(s) Delayed
West	PANACEA	508862	2020	2020	2021	2021	\$ 14,379	\$ (67,354)	\$ (81,732)	-568%	Project_Delayed	Prioritization Change
West	PANACEA	508864	2020	2020	2022	2021	\$ 1,445,624	\$ 1,360,523	\$ (85,101)	-6%		
East	CATCHMENT	409763	2019	2019	2021	2022	\$ 370,390	\$ 422,702	\$ 52,312	14%	Project_Acceleration	Available Resource(s)
West	SUMMIT	509061	2018	2018	2023	2023	\$ 19,647	\$ (11,546)	\$ (31,193)	-159%		
West	SUMMIT	509062	2021	2021	2022	2023	\$ 35,649	\$ 21,709	\$ (13,940)	-39%		
West	SUMMIT	509063	2021	2021	2023	2023	\$ 26,684	\$ -	\$ (26,684)	-100%		
West	LAURELWOOD	509061	2020	2020	2023	2023	\$ 1,831,530	\$ 590,150	\$ (1,241,380)	-68%	Project_Delayed	Resource(s) Delayed
West	LAURELWOOD	509062	2020	2020	2022	2021	\$ 1,287,250	\$ 2,222,071	\$ 934,821	73%	Project_Acceleration	Available Resource(s)
West	HERCULES	510161	2021	2021	2022	2023	\$ 34,581	\$ 232	\$ (34,349)	-99%		
Broward	SISTRUNK	700131	2021	2021	2024	2024	\$ 307,479	\$ -	\$ (307,479)	-100%	Project_Delayed	Resource(s) Delayed
Broward	SISTRUNK	700132	2019	2019	2023	2023	\$ 1,910,114	\$ 1,023,799	\$ (886,315)	-46%	Project_Delayed	Resource(s) Delayed
Broward	SISTRUNK	700134	2019	2019	2021	2021	\$ 15,664	\$ 59,835	\$ 44,171	282%		
West	IMPERIAL	507062	2020	2020	2023	2022	\$ 748,618	\$ 453,499	\$ (295,119)	-39%	Project_Delayed	Resource(s) Delayed
Broward	SISTRUNK	700138	2019	2019	2021	2021	\$ 19,844	\$ (126,381)	\$ (146,225)	-737%	Project_Delayed	Prioritization Change
Broward	SISTRUNK	700141	2021	2021	2022	2023	\$ 893,865	\$ 245,832	\$ (648,033)	-72%	Project_Delayed	Resource(s) Delayed
Broward	SISTRUNK	700143	2021	2021	2024	2023	\$ 254,414	\$ 160,764	\$ (93,650)	-37%	Project_Delayed	Prioritization Change
Broward	SISTRUNK	700144	2016	2016	2023	2023	\$ 14,164	\$ 22,597	\$ 8,433	60%		
Broward	HOLLYWOOD	700222	2020	2020	2021	2023	\$ 1,492,114	\$ 1,089,343	\$ (402,772)	-27%	Project_Delayed	Resource(s) Delayed
Broward	HOLLYWOOD	700233	2020	2020	2023	2023	\$ 1,143,152	\$ 154,728	\$ (988,425)	-86%	Project_Delayed	Resource(s) Delayed
East	LANTANA	402834	-	2021	-	2022	\$ -	\$ 456,662	\$ 456,662	100%	Project_Acceleration	Permit(s) Received
Broward	PINEHURST	700331	2018	2018	2021	2021	\$ 817,568	\$ 939,983	\$ 122,415	15%	Project_Acceleration	Available Resource(s)
Broward	PINEHURST	700332	2019	2019	2021	2021	\$ 95,245	\$ (671,037)	\$ (766,282)	-805%	Project_Delayed	Resource(s) Delayed
Broward	PINEHURST	700333	2021	2021	2024	2023	\$ 32,434	\$ 34,212	\$ 1,778	5%		
West	BENEVA	504132	2020	2020	2021	2022	\$ 971,581	\$ 459,431	\$ (512,150)	-53%	Project_Delayed	Resource(s) Delayed
North	RIVERTON	105763	-	2020	-	2022	\$ -	\$ 474,112	\$ 474,112	100%	Project_Acceleration	Prioritization Change
Broward	PINEHURST	700336	2015	2015	2021	2021	\$ 29,423	\$ (560,521)	\$ (589,944)	-2005%	Project_Delayed	Resource(s) Delayed
Dade	MIAMI BEACH	800231	-	2021	-	2022	\$ -	\$ 498,392	\$ 498,392	100%	Project_Acceleration	Prioritization Change
East	IBM	404338	2020	2020	2021	2022	\$ 1,151,792	\$ 502,648	\$ (649,144)	-56%	Project_Delayed	Resource(s) Delayed
Broward	OAKLAND PARK	700431	2021	2021	2023	2023	\$ 247,154	\$ 579,442	\$ 332,288	134%	Project_Acceleration	Permit(s) Received
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Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
Broward	OAKLAND PARK	700436	2021	2021	2024	2024	\$ 63,381		\$ (63,381)	-100%	Project_Delayed	Prioritization Change
Broward	OAKLAND PARK	700438	2019	2019	2023	2023	\$ 85,961	\$ (52,266)	\$ (138,227)	-161%	Project_Delayed	Prioritization Change
Dade	FLORIDA CITY	803132	2013	2013	2021	2022	\$ 241,987	\$ 508,988	\$ 267,001	110%	Project_Acceleration	Permit(s) Received
Broward	OAKLAND PARK	700461	2019	2019	2023	2023	\$ 63,992	\$ 10,844	\$ (53,138)	-83%	Project_Delayed	Prioritization Change
Broward	POMPANO	700531	2021	2021	2024	2023	\$ 18,131	\$ 25,249	\$ 7,118	39%		
Broward	POMPANO	700532	2021	2021	2024	2023	\$ 23,961	\$ 23,995	\$ 34	0%		
Broward	POMPANO	700533	2021	2021	2022	2023	\$ 15,358	\$ 123,329	\$ 107,971	703%	Project_Acceleration	Available Resource(s)
Broward	POMPANO	700534	2019	2019	2021	2021	\$ 67,470	\$ (30,341)	\$ (97,812)	-145%	Project_Delayed	Prioritization Change
Broward	POMPANO	700536	2021	2021	2024	2023	\$ 19,328	\$ 18,855	\$ (473)	-2%		
West	BUCKEYE	505861	2020	2020	2021	2022	\$ 461,865	\$ 511,401	\$ 49,536	11%		
East	ACME	405268	2020	2020	2022	2022	\$ 58,970	\$ 512,804	\$ 453,834	770%	Project_Acceleration	Permit(s) Received
Broward	POMPANO	700539	2020	2020	2021	2023	\$ 13,489	\$ -	\$ (13,489)	-100%		
Broward	SHERIDAN	700701	2020	2020	2021	2022	\$ 1,383,816	\$ 513,992	\$ (869,824)	-63%	Project_Delayed	Resource(s) Delayed
Broward	VERENA	700632	2020	2020	2021	2021	\$ 534,714	\$ 722,497	\$ 187,783	35%	Project_Acceleration	Available Resource(s)
Broward	VERENA	700633	2021	2021	2023	2023	\$ 66,256	\$ 50,147	\$ (16,109)	-24%		
West	HARBOR	503764	2019	2019	2021	2022	\$ 744	\$ 517,941	\$ 517,197	69520%	Project_Acceleration	Prioritization Change
Broward	VERENA	700636	2020	2020	2021	2023	\$ 649,505	\$ 843,079	\$ 193,574	30%	Project_Acceleration	Available Resource(s)
Broward	ROCK ISLAND	701838	2020	2020	2021	2022	\$ 2,356,646	\$ 519,179	\$ (1,837,467)	-78%	Project_Delayed	Resource(s) Delayed
Broward	VERENA	700641	2019	2019	2021	2021	\$ 1,544,876	\$ 1,216,695	\$ (328,181)	-21%	Project_Delayed	Resource(s) Delayed
Broward	VERENA	700642	2016	2016	2023	2023	\$ 22,467	\$ 29,901	\$ 7,434	33%		
Broward	FAIRMONT	700731	2019	2019	2021	2021	\$ 130,150	\$ (126,552)	\$ (256,702)	-197%	Project_Delayed	Resource(s) Delayed
Broward	FAIRMONT	700732	2021	2021	2024	2023	\$ 23,357	\$ 25,159	\$ 1,802	8%		
Broward	FAIRMONT	700733	2021	2021	2025	2024	\$ 19,357	\$ -	\$ (19,357)	-100%		
Broward	FAIRMONT	700735	2021	2021	2025	2024	\$ 29,791	\$ 308,569	\$ 278,777	936%	Project_Acceleration	Prioritization Change
Broward	FAIRMONT	700738	2021	2021	2022	2023	\$ 20,058	\$ 130,795	\$ 110,737	552%	Project_Acceleration	Available Resource(s)
Dade	BISCAYNE	801833	2021	2021	2023	2022	\$ 765,638	\$ 524,154	\$ (241,484)	-32%	Project_Delayed	Prioritization Change
West	EDISON	503638	2020	2020	2021	2022	\$ 710,357	\$ 524,353	\$ (186,004)	-26%	Project_Delayed	Prioritization Change
Dade	MARION	802733	2020	2020	2023	2022	\$ 612,644	\$ 526,696	\$ (85,948)	-14%	Project_Delayed	Prioritization Change
Broward	BEVERLY	700834	2021	2021	2024	2023	\$ 137,671	\$ 2,412	\$ (135,259)	-98%	Project_Delayed	Prioritization Change
North	SYLVAN	205937	2021	2021	2021	2022	\$ 1,034,946	\$ 508,130	\$ (526,816)	-51%	Project_Delayed	Resource(s) Delayed
Broward	BEVERLY	700839	2021	2021	2024	2023	\$ 487,900	\$ 405	\$ (487,494)	-100%	Project_Delayed	Resource(s) Delayed
Broward	BEVERLY	700842	2021	2021	2024	2023	\$ 243,801	\$ 224,324	\$ (19,477)	-8%		
Broward	BEVERLY	700844	2021	2021	2024	2023	\$ 16,171	\$ 15,522	\$ (650)	-4%		
Broward	HALLANDALE	700931	2016	2016	2021	2021	\$ 1,580,261	\$ 1,018,423	\$ (561,838)	-36%	Project_Delayed	Resource(s) Delayed
Broward	HALLANDALE	700932	2021	2021	2024	2024	\$ 318,092	\$ -	\$ (318,092)	-100%	Project_Delayed	Resource(s) Delayed
East	VIOLET	413534	2021	2021	2021	2022	\$ 742,295	\$ 535,829	\$ (206,466)	-28%	Project_Delayed	Prioritization Change
Broward	HALLANDALE	700936	2020	2020	2022	2021	\$ 360,069	\$ 192,112	\$ (167,957)	-47%	Project_Delayed	Prioritization Change
Broward	HALLANDALE	700938	2021	2021	2024	2023	\$ 16,155	\$ 7,995	\$ (8,160)	-51%		
West	PUNTA GORDA	501531	2019	2019	2021	2022	\$ 157,309	\$ 558,024	\$ 400,715	255%	Project_Acceleration	Available Resource(s)
North	WILLOW	103832	2020	2020	2021	2022	\$ 946,126	\$ 565,156	\$ (380,970)	-40%	Project_Delayed	Resource(s) Delayed
West	GOLDEN GATE	504963	2020	2020	2023	2022	\$ 1,219,855	\$ 577,244	\$ (642,611)	-53%	Project_Delayed	Resource(s) Delayed
Broward	SAMPLE ROAD	701039	2015	2015	2023	2023	\$ 32,012	\$ (112,103)	\$ (144,115)	-450%	Project_Delayed	Prioritization Change
Broward	SAMPLE ROAD	701040	2021	2021	2021	2021	\$ 8,703	\$ -	\$ (8,703)	-100%		
Broward	SAMPLE ROAD	701041	2020	2020	2023	2023	\$ 32,012	\$ (49,120)	\$ (81,131)	-253%	Project_Delayed	Prioritization Change
Broward	SAMPLE ROAD	701042	2021	2021	2021	2023	\$ 13,544	\$ -	\$ (13,544)	-100%		
Broward	LYONS	701131	2021	2021	2024	2024	\$ 13,162	\$ 12,684	\$ (478)	-4%		
Dade	OPA LOCKA	801236	2020	2020	2021	2022	\$ 1,437,157	\$ 588,670	\$ (848,487)	-59%	Project_Delayed	Resource(s) Delayed
Broward	LYONS	701140	2018	2018	-	2021	\$ -	\$ (145,320)	\$ (145,320)	100%	Project_Delayed	Prioritization Change
Dade	GOLDEN GLADES	806039	2020	2020	2021	2022	\$ 604,059	\$ 593,875	\$ (10,184)	-2%		
Broward	PLAYLAND	701232	-	2021	-	2024	\$ -	\$ 14,100	\$ 14,100	100%		
Broward	PLAYLAND	701233	2019	2019	2021	2021	\$ 48,573	\$ (87,470)	\$ (136,042)	-280%	Project_Delayed	Prioritization Change
Broward	PLAYLAND	701234	-	2021	-	2024	\$ -	\$ 14,606	\$ 14,606	100%		
Broward	DANIA	701531	2021	2021	2022	2023	\$ 19,546	\$ 1,022	\$ (18,524)	-95%		
Broward	DANIA	701532	2019	2019	2021	2021	\$ 88,368	\$ (242,680)	\$ (331,048)	-375%	Project_Delayed	Resource(s) Delayed
Broward	DANIA	701533	2020	2020	2021	2021	\$ 358,558	\$ 527,095	\$ 168,539	47%	Project_Acceleration	Available Resource(s)
North	FOREST GROVE	106861	2020	2020	2021	2022	\$ 43,951	\$ 594,562	\$ 550,631	1253%	Project_Acceleration	Prioritization Change
Broward	DANIA	701536	2018	2018	2021	2021	\$ 32,517	\$ (31,578)	\$ (64,095)	-197%	Project_Delayed	Prioritization Change
Broward	DANIA	701537	2020	2020	2023	2023	\$ 850,383	\$ 1,075,779	\$ 225,396	27%	Project_Acceleration	Available Resource(s)
Broward	DANIA	701538	-	2021	-	2024	\$ -	\$ 193	\$ 193	100%		
Broward	PLANTATION	701633	2020	2020	2021	2021	\$ 19,450	\$ 124,494	\$ 105,044	540%	Project_Acceleration	Available Resource(s)
Broward	PLANTATION	701634	2021	2021	2024	2024	\$ 339,318	\$ -	\$ (339,318)	-100%	Project_Delayed	Resource(s) Delayed
Broward	PLANTATION	701635	2020	2020	2023	2025	\$ 1,580,999	\$ 2,254,528	\$ 673,530	43%	Project_Acceleration	Available Resource(s)
Broward	PLANTATION	701637	2020	2020	2022	2023	\$ 679,736	\$ 693,995	\$ 14,259	2%		
Broward	PLANTATION	701639	2021	2021	2024	2023	\$ 710,772	\$ 183	\$ (710,589)	-100%	Project_Delayed	Resource(s) Delayed
Broward	STRLING	701732	2019	2019	2022	2021	\$ 152,200	\$ (241,410)	\$ (393,610)	-259%	Project_Delayed	Resource(s) Delayed
Broward	STRLING	701734	2021	2021	2024	2023	\$ 604,642	\$ 428	\$ (604,214)	-100%	Project_Delayed	Resource(s) Delayed
Broward	STRLING	701736	2021	2021	2023	2023	\$ 710,133	\$ 1,133,184	\$ 423,051	60%	Project_Acceleration	Available Resource(s)
Broward	STRLING	701737	-	2021	-	2024	\$ -	\$ 12,376	\$ 12,376	100%		
Broward	STRLING	701738	-	2021	-	2024	\$ -	\$ 13,408	\$ 13,408	100%		
Broward	STRLING	701739	2019	2019	2021	2021	\$ 29,544	\$ (64,308)	\$ (93,853)	-318%	Project_Delayed	Prioritization Change
Broward	ROCK ISLAND	701831	2020	2020	2022	2023	\$ 1,325,607	\$ 282,882	\$ (1,042,724)	-79%	Project_Delayed	Resource(s) Delayed
North	FRONTENAC	203033	-	2021	-	2022	\$ -	\$ 601,082	\$ 601,082	100%	Project_Acceleration	Prioritization Change
East	CLINTMOORE	405463	-	2021	-	2022	\$ -	\$ 603,632	\$ 603,632	100%	Project_Acceleration	Prioritization Change
Broward	ROCK ISLAND	701834	2020	2020	2021	2021	\$ 220,220	\$ 503,576	\$ 283,357	129%	Project_Acceleration	Permit(s) Received
Broward	ROCK ISLAND	701836	2020	2020	2022	2021	\$ 768,785	\$ 1,557,642	\$ 788,856	103%	Project_Acceleration	Available Resource(s)
East	ALEXANDER	408564	2019	2019	2021	2022	\$ 405,071	\$ 608,376	\$ 203,306	50%	Project_Acceleration	Available Resource(s)
East	WABASSO	400665	2020	2020	2021	2022	\$ 330,963	\$ 622,725	\$ 291,763	88%	Project_Acceleration	Permit(s) Received
Broward	ROCK ISLAND	701839	2020	2020	2023	2023	\$ 12,997	\$ 234,990	\$ 221,993	1708%	Project_Acceleration	Available Resource(s)
East	BOYNTON	400539	2020	2020	2021	2022	\$ 609,432	\$ 625,363	\$ 15,931	3%		
Broward	HOLY CROSS	701932	2020	2020	2023	2023	\$ 1,142,451	\$ 221,350	\$ (921,102)	-81%	Project_Delayed	Resource(s) Delayed
North	HIBISCUS	203533	2020	2020	2021	2022	\$ 669,055	\$ 632,918	\$ (36,138)	-5%		
East	TULIP	413931	2020	2020	2021	2022	\$ 779,450	\$ 635,994	\$ (143,456)	-18%	Project_Delayed	Prioritization Change
Broward	HOLY CROSS	701937	2013	2013	2021	2021	\$ -	\$ 4,423	\$ 4,423	100%		
North	DAIRY	205532	-	2021	-	2022	\$ -	\$ 639,012	\$ 639,012	100%	Project_Acceleration	Prioritization Change
Broward	HOLY CROSS	701939	2020	2020	2022	2023	\$ 510,421	\$ 184,034	\$ (326,387)	-64%	Project_Delayed	Resource(s) Delayed
Dade	MERCHANDISE	807232	2020	2020	2023	2022	\$ 866,636	\$ 641,001	\$ (225,635)	-26%	Project_Delayed	Prioritization Change
East	BOCA TEECA	404241	2019	2019	2021	2021	\$ 534,453	\$ 659,106	\$ 124,653	23%	Project_Acceleration	Available Resource(s)
Broward	DRIFTWOOD	702032	2020	2020	2022	2021	\$ 50,477	\$ (3,970)	\$ (54,448)	-108%	Project_Delayed	Prioritization Change
Broward	DRIFTWOOD	702034	2021	2021	2024	2024	\$ 31,990	\$ 29,989	\$ (2,001)	-6%		
Broward	DRIFTWOOD	702036	2021	2021	2022	2023	\$ 16,231	\$ 17,925	\$ 1,693	10%		
Dade	WILLIAMS	812062	2020	2020	2021	2021	\$ 909,314	\$ 659,718	\$ (249,597)	-27%	Project_Delayed	Prioritization Change
Broward	DRIFTWOOD	702038	2019	2019	2021	2022	\$ 22,713	\$ (16,851)	\$ (39,565)	-174%		
Broward	CYPRESS CREEK	702131	-	2022	-	2023	\$ -	\$ 1,378,891	\$ 1,378,891	100%	Project_Acceleration	Available Resource(s)
West	PHILLIPPI	503038	2020	2020	2021	2022	\$ 1,203,332	\$ 673,191	\$ (530,141)	-44%	Project_Delayed	Resource(s) Delayed
East	HAMLET	409861	2020	2020	2021	2022	\$ 316,013	\$ 673,991	\$ 357,978	113%	Project_Acceleration	Permit(s) Received
Broward	CYPRESS CREEK	702134	2018	2018	2021	2021	\$ 49,265	\$ (99,707)	\$ (148,972)			

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
Broward	FLAMINGO	707266	2020	2020	2023	2022	\$ -	\$ 685,459	\$ 685,459	100%	Project_Acceleration	Prioritization Change
East	TESORO	411962	2020	2020	2022	2022	\$ 225,035	\$ 695,695	\$ 470,660	209%	Project_Acceleration	Permit(s) Received
West	PARRISH	507562	2020	2020	2023	2022	\$ 1,634,576	\$ 700,609	\$ (933,966)	-57%	Project_Delayed	Resource(s) Delayed
Broward	MARGATE	702233	2020	2020	2022	2023	\$ 80,630	\$ 126,466	\$ 45,839	57%		
Broward	MARGATE	702237	2019	2019	2022	2021	\$ 58,659	\$ 121,083	\$ 62,424	106%	Project_Acceleration	Available Resource(s)
Broward	MARGATE	702240	2021	2021	2024	2023	\$ 233,188	\$ 5,705	\$ (227,484)	-98%	Project_Delayed	Prioritization Change
Dade	CUTLER	802036	-	2021	-	2022	\$ -	\$ 704,391	\$ 704,391	100%	Project_Acceleration	Prioritization Change
East	HILLSBORO	404732	2018	2018	2021	2022	\$ 1,179,147	\$ 705,897	\$ (473,250)	-40%	Project_Delayed	Resource(s) Delayed
Broward	PEMBROKE	702437	2020	2020	2022	2023	\$ 1,007,095	\$ 222,101	\$ (784,994)	-78%	Project_Delayed	Resource(s) Delayed
Broward	DAVIE	702531	2021	2021	2023	2025	\$ 19,179	\$ 16,631	\$ (2,548)	-13%		
Broward	DAVIE	702532	2021	2021	2023	2025	\$ 8,619	\$ -	\$ (8,619)	-100%		
Broward	DAVIE	702533	2021	2021	2023	2023	\$ 16,243	\$ 14,052	\$ (2,191)	-13%		
Broward	DAVIE	702534	2021	2021	2024	2023	\$ 22,603	\$ 22,428	\$ (175)	-1%		
Broward	DAVIE	702535	2021	2021	2024	2023	\$ 16,431	\$ 180,220	\$ 163,789	997%	Project_Acceleration	Available Resource(s)
Broward	DAVIE	702536	2021	2021	2024	2024	\$ 20,794	\$ 20,230	\$ (564)	-3%		
Dade	GOULDS	807335	2020	2020	2023	2022	\$ 1,049,787	\$ 708,407	\$ (341,380)	-33%	Project_Delayed	Resource(s) Delayed
Dade	LINDGREN	808263	2020	2020	2021	2022	\$ 752,031	\$ 710,197	\$ (41,835)	-6%		
Broward	ELY	702633	2019	2019	2021	2021	\$ 32,012	\$ (824)	\$ (32,836)	-103%		
Broward	ELY	702634	2021	2021	2022	2023	\$ 20,856	\$ 21,700	\$ 844	4%		
Broward	ELY	702635	-	2018	-	2021	\$ -	\$ (29,690)	\$ (29,690)	100%		
Broward	ELY	702637	2021	2021	2024	2024	\$ 26,479	\$ 26,549	\$ 71	0%		
Broward	ELY	702638	2019	2019	2021	2021	\$ 39,891	\$ 70,172	\$ 30,281	76%		
Broward	ELY	702639	2019	2019	2021	2021	\$ 75,203	\$ 13,822	\$ (61,382)	-82%	Project_Delayed	Prioritization Change
Broward	MCARTHUR	702731	2021	2021	2024	2025	\$ 456,061	\$ 25	\$ (456,036)	-100%	Project_Delayed	Resource(s) Delayed
Dade	MONTGOMERY	810662	2020	2020	2021	2022	\$ 904,280	\$ 712,323	\$ (191,957)	-21%	Project_Delayed	Prioritization Change
Broward	MCARTHUR	702737	2019	2019	2021	2021	\$ 136,286	\$ (662,060)	\$ (798,346)	-586%	Project_Delayed	Resource(s) Delayed
Broward	MCARTHUR	702738	2020	2020	2022	2023	\$ 1,384,558	\$ 315,075	\$ (1,069,483)	-77%	Project_Delayed	Resource(s) Delayed
Broward	MCARTHUR	702739	2019	2019	2021	2021	\$ 28,328	\$ 20,607	\$ (7,722)	-27%		
East	GOLF	404134	2019	2019	2022	2022	\$ 560,564	\$ 726,466	\$ 165,901	30%	Project_Acceleration	Available Resource(s)
Broward	MCARTHUR	702741	2020	2020	2023	2023	\$ 1,027,488	\$ 496,905	\$ (530,583)	-52%	Project_Delayed	Resource(s) Delayed
Broward	PERRY	702831	2020	2020	2023	2023	\$ 719,119	\$ 596,556	\$ (122,463)	-17%	Project_Delayed	Prioritization Change
Broward	PERRY	702834	2020	2020	2023	2023	\$ 1,588,380	\$ 564,248	\$ (1,024,132)	-64%	Project_Delayed	Resource(s) Delayed
Broward	PERRY	702836	2020	2020	2022	2023	\$ 237,017	\$ 466,669	\$ 229,652	97%	Project_Acceleration	Available Resource(s)
Broward	PERRY	702837	2020	2020	2024	2023	\$ -	\$ 213,163	\$ 213,163	100%	Project_Acceleration	Available Resource(s)
North	TAYLOR	104833	2020	2020	2021	2022	\$ 656,498	\$ 727,211	\$ 70,715	11%	Project_Acceleration	Available Resource(s)
Broward	HAWKINS	702933	2021	2021	2024	2024	\$ 27,321	\$ 26,278	\$ (1,043)	-4%		
Broward	HAWKINS	702934	2021	2021	2022	2023	\$ 1,184,539	\$ 171,538	\$ (1,013,001)	-86%	Project_Delayed	Resource(s) Delayed
Broward	HAWKINS	702935	2020	2020	2022	2021	\$ 223,716	\$ 243,537	\$ 19,821	9%		
Broward	HAWKINS	702937	-	2018	-	2021	\$ -	\$ (29,332)	\$ (29,332)	100%		
West	RUBONIA	505263	2020	2020	2022	2022	\$ 532,612	\$ 731,092	\$ 198,481	37%	Project_Acceleration	Available Resource(s)
Broward	HAWKINS	702939	2019	2019	2021	2021	\$ 5,910	\$ (41,942)	\$ (47,852)	-810%		
Broward	ROHAN	703031	2021	2021	2024	2024	\$ 23,295	\$ 164,430	\$ 141,135	606%	Project_Acceleration	Available Resource(s)
North	TITUSVILLE	200334	-	2021	-	2022	\$ -	\$ 733,133	\$ 733,133	100%	Project_Acceleration	Prioritization Change
Broward	ROHAN	703034	2021	2021	2024	2024	\$ 21,858	\$ 21,193	\$ (665)	-3%		
Broward	ROHAN	703035	2020	2020	2021	2021	\$ 13,680	\$ 205,477	\$ 191,817	1404%	Project_Acceleration	Available Resource(s)
Broward	ROHAN	703036	2021	2021	2025	2024	\$ 32,252	\$ 30,422	\$ (1,830)	-6%		
West	COOPER	508062	2020	2020	2023	2022	\$ 1,455,589	\$ 734,528	\$ (721,041)	-50%	Project_Delayed	Resource(s) Delayed
West	GOLDEN GATE	504961	2021	2021	2022	2022	\$ 1,273,177	\$ 741,232	\$ (531,946)	-42%	Project_Delayed	Resource(s) Delayed
Broward	RAVENSWOOD	703136	2021	2021	2024	2023	\$ 13,154	\$ 13,268	\$ 113	1%		
Broward	RAVENSWOOD	703137	2021	2021	2024	2024	\$ 11,336	\$ 10,919	\$ (417)	-4%		
West	GLADIOLUS	507665	2020	2020	2021	2022	\$ 143,785	\$ 752,816	\$ 609,031	424%	Project_Acceleration	Available Resource(s)
West	PROCTOR	505164	2020	2020	2023	2022	\$ 1,503,598	\$ 753,253	\$ (750,346)	-50%	Project_Delayed	Resource(s) Delayed
North	COCOA BEACH	200732	2020	2020	2021	2022	\$ 629,910	\$ 781,486	\$ 151,576	24%	Project_Acceleration	Available Resource(s)
Broward	RESERVATION	703431	-	2019	-	2021	\$ -	\$ (363,560)	\$ (363,560)	100%	Project_Delayed	Resource(s) Delayed
Broward	RESERVATION	703432	2021	2021	2024	2024	\$ 28,328	\$ 1,806	\$ (26,520)	-94%		
Broward	RESERVATION	703433	2021	2021	2024	2023	\$ 23,649	\$ 19,619	\$ (4,029)	-17%		
Broward	RESERVATION	703434	2021	2021	2024	2023	\$ 16,581	\$ 14,865	\$ (1,716)	-10%		
Broward	RESERVATION	703435	2021	2021	2022	2023	\$ 946,406	\$ 483,817	\$ (462,589)	-49%	Project_Delayed	Resource(s) Delayed
Broward	DEERFIELD BEAC	703531	2018	2018	2021	2021	\$ 643,993	\$ 576,505	\$ (67,488)	-10%	Project_Delayed	Prioritization Change
Broward	DEERFIELD BEAC	703532	2021	2021	2024	2023	\$ 12,947	\$ 125,011	\$ 112,064	866%	Project_Acceleration	Available Resource(s)
East	SANDALFOOT	405038	2020	2020	2021	2022	\$ 762,520	\$ 795,829	\$ 33,309	4%		
Broward	VERENA	700640	2019	2019	2021	2022	\$ 889,892	\$ 815,057	\$ (74,834)	-8%		
Broward	DEERFIELD BEAC	703537	2017	2017	2021	2021	\$ 31,519	\$ (51,140)	\$ (82,659)	-262%	Project_Delayed	Prioritization Change
Broward	DEERFIELD BEAC	703538	2021	2021	2025	2024	\$ 22,308	\$ 20,644	\$ (1,664)	-7%		
Broward	DEERFIELD BEAC	703539	2021	2021	2023	2023	\$ 9,988	\$ 288,333	\$ 278,344	2787%	Project_Acceleration	Prioritization Change
Broward	DEERFIELD BEAC	703540	2021	2021	2024	2024	\$ 16,862	\$ 15,034	\$ (1,828)	-11%		
Broward	DEERFIELD BEAC	703541	2019	2019	2023	2023	\$ 13,790	\$ (7,672)	\$ (21,462)	-156%		
Broward	PALM AIRE	703632	-	2018	-	2021	\$ -	\$ (59,769)	\$ (59,769)	100%	Project_Delayed	Prioritization Change
Broward	PALM AIRE	703636	2020	2020	2022	2021	\$ 1,633,731	\$ 199,720	\$ (1,434,011)	-88%	Project_Delayed	Resource(s) Delayed
East	MONET	403735	2020	2020	2023	2022	\$ 1,059,353	\$ 818,342	\$ (241,011)	-23%	Project_Delayed	Prioritization Change
Broward	PALM AIRE	703640	2020	2020	2023	2023	\$ 1,207,646	\$ (34,412)	\$ (1,242,058)	-103%	Project_Delayed	Resource(s) Delayed
Broward	CRYSTAL	703733	2020	2020	2021	2021	\$ 353,635	\$ 450,222	\$ 96,587	27%	Project_Acceleration	Available Resource(s)
North	TOLOMATO	107632	2020	2020	2021	2022	\$ 324,450	\$ 818,561	\$ 494,111	152%	Project_Acceleration	Available Resource(s)
East	NORTHWOOD	400331	2020	2020	2023	2022	\$ 987,661	\$ 828,753	\$ (158,908)	-16%	Project_Delayed	Prioritization Change
Broward	CRYSTAL	703739	2021	2021	2022	2023	\$ 15,515	\$ 17,298	\$ 1,784	11%		
Broward	CRYSTAL	703735	2020	2020	2023	2022	\$ 1,490,181	\$ 849,961	\$ (640,220)	-43%	Project_Delayed	Resource(s) Delayed
West	PUNTA GORDA	501536	2019	2019	2022	2022	\$ 1,264,219	\$ 858,619	\$ (405,601)	-32%	Project_Delayed	Resource(s) Delayed
Dade	MASTER	805532	2019	2019	2021	2022	\$ 1,037,986	\$ 895,928	\$ (142,058)	-14%	Project_Delayed	Prioritization Change
Dade	AIRPORT	802636	2020	2020	2023	2022	\$ 1,283,888	\$ 898,755	\$ (385,133)	-30%	Project_Delayed	Resource(s) Delayed
Broward	WESTINGHOUSE	703935	2020	2020	2023	2023	\$ 656,762	\$ 1,172,963	\$ 516,200	79%	Project_Acceleration	Available Resource(s)
Dade	FLORIDA CITY	803133	2020	2020	2021	2022	\$ 935,883	\$ 906,623	\$ (29,260)	-3%		
Broward	MOTOROLA	704032	2019	2019	2022	2023	\$ 625,213	\$ 211,574	\$ (413,639)	-66%	Project_Delayed	Resource(s) Delayed
Broward	MOTOROLA	704033	2021	2021	2024	2023	\$ 12,245	\$ 13,885	\$ 1,640	13%		
Broward	CYPRESS CREEK	702133	2021	2021	2021	2022	\$ 557,251	\$ 907,111	\$ 349,860	63%	Project_Acceleration	Permit(s) Received
Broward	MOTOROLA	704062	2021	2021	2024	2024	\$ 34,238	\$ 35,401	\$ 1,162	3%		
Broward	MOTOROLA	704063	2020	2020	2022	2021	\$ 1,687,292	\$ 1,216,996	\$ (470,296)	-28%	Project_Delayed	Resource(s) Delayed

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
Broward	SPRINGTREE	704668	-	2015	-	2021	\$ -	\$ (31,420)	\$ (31,420)	100%		
West	SORRENTO	504833	2020	2020	2023	2022	\$ 1,393,824	\$ 943,756	\$ (450,068)	-32%	Project_Delayed	Resource(s) Delayed
Broward	STONEBRIDGE	704763	2015	2015	2021	2021	\$ 111,350	\$ (91,688)	\$ (203,038)	-182%	Project_Delayed	Prioritization Change
Broward	STONEBRIDGE	704764	2020	2020	2021	2021	\$ 13,524	\$ (177,223)	\$ (190,747)	-1410%	Project_Delayed	Prioritization Change
Broward	STONEBRIDGE	704765	2019	2019	2023	2023	\$ 36,728	\$ 9,312	\$ (27,415)	-75%		
West	WALKER	506032	2021	2021	2022	2022	\$ 634,491	\$ 959,887	\$ 325,396	51%	Project_Acceleration	Available Resource(s)
Broward	STONEBRIDGE	704767	2019	2019	2021	2021	\$ 4,899	\$ (244,763)	\$ (249,663)	-5096%	Project_Delayed	Prioritization Change
Broward	LAKEVIEW	704931	2021	2021	2024	2023	\$ 22,106	\$ 234,064	\$ 211,958	959%	Project_Acceleration	Available Resource(s)
North	WILLOW	103836	2021	2021	2022	2022	\$ 1,351,608	\$ 966,113	\$ (385,495)	-29%	Project_Delayed	Resource(s) Delayed
Broward	LAKEVIEW	704937	2021	2021	2025	2024	\$ 20,891	\$ -	\$ (20,891)	-100%		
Broward	LAKEVIEW	704938	2018	2018	2023	2023	\$ 37,921	\$ 19,882	\$ (18,039)	-48%		
Broward	LAKEVIEW	704939	2019	2019	2023	2023	\$ 63,531	\$ 60,820	\$ (2,711)	-4%		
Broward	LAKEVIEW	704940	2021	2021	2024	2023	\$ 29,520	\$ 94,506	\$ 64,987	220%	Project_Acceleration	Available Resource(s)
North	FLEMING	102433	2020	2020	2021	2022	\$ 940,137	\$ 969,822	\$ 29,685	3%		
Broward	JACARANDA	705163	2021	2021	2022	2023	\$ 1,221,754	\$ 190,220	\$ (1,031,534)	-84%	Project_Delayed	Resource(s) Delayed
Dade	ARCH CREEK	802834	2020	2020	2022	2022	\$ 1,363,834	\$ 972,507	\$ (391,327)	-29%	Project_Delayed	Resource(s) Delayed
East	BOYNTON	400531	2019	2019	2023	2022	\$ 752,948	\$ 984,602	\$ 231,654	31%	Project_Acceleration	Available Resource(s)
Broward	TIMBERLAKE	705233	2021	2021	2024	2023	\$ 23,610	\$ 19,666	\$ (3,944)	-17%		
Dade	RED ROAD	806833	2021	2021	2023	2022	\$ 451,022	\$ 987,059	\$ 536,036	119%	Project_Acceleration	Available Resource(s)
Broward	TIMBERLAKE	705235	2018	2018	2021	2021	\$ 317,985	\$ (157,599)	\$ (475,585)	-150%	Project_Delayed	Resource(s) Delayed
Broward	TIMBERLAKE	705236	2021	2021	2024	2024	\$ 33,631	\$ 31,538	\$ (2,093)	-6%		
Broward	TIMBERLAKE	705237	2016	2016	2023	2023	\$ 31,895	\$ 102,423	\$ 70,528	221%	Project_Acceleration	Available Resource(s)
East	BELVEDERE	402534	-	2021	-	2022	\$ -	\$ 989,223	\$ 989,223	100%	Project_Acceleration	Prioritization Change
Broward	SOUTHSHIDE	705532	2020	2020	2023	2023	\$ 1,457,430	\$ 475,917	\$ (981,512)	-67%	Project_Delayed	Resource(s) Delayed
Broward	MCCARTHR	702740	2020	2020	2023	2022	\$ 1,304,400	\$ 995,688	\$ (308,712)	-24%	Project_Delayed	Resource(s) Delayed
East	DELTRAIL	405865	2020	2020	2022	2022	\$ 704,045	\$ 997,935	\$ 293,891	42%	Project_Acceleration	Available Resource(s)
Broward	HIGHLANDS	703834	2019	2019	2022	2022	\$ 818,256	\$ 1,000,394	\$ 182,137	22%	Project_Acceleration	Available Resource(s)
Broward	COPANS	705634	2021	2021	2024	2023	\$ 360,544	\$ 17,792	\$ (342,752)	-95%	Project_Delayed	Resource(s) Delayed
Broward	COPANS	705635	2019	2019	2021	2021	\$ 15,284	\$ 17,555	\$ 2,271	15%		
Broward	COPANS	705636	2021	2021	2023	2023	\$ 254,414	\$ 6,088	\$ (248,327)	-98%	Project_Delayed	Prioritization Change
Broward	COPANS	705637	2021	2021	2024	2023	\$ 12,581	\$ 32,871	\$ 20,290	161%		
East	PLUMOSUS	408962	2020	2020	2022	2022	\$ 981,303	\$ 1,006,594	\$ 25,291	3%		
West	WOODS	505964	-	2020	-	2022	\$ -	\$ 1,046,635	\$ 1,046,635	100%	Project_Acceleration	Prioritization Change
West	RYE	508261	-	2020	-	2022	\$ -	\$ 1,057,030	\$ 1,057,030	100%	Project_Acceleration	Prioritization Change
Broward	TRACE	705767	-	2018	-	2021	\$ -	\$ (31,125)	\$ (31,125)	100%		
Broward	REMSBURG	705862	2019	2019	2022	2021	\$ 48,008	\$ 328,321	\$ 280,312	584%	Project_Acceleration	Perm(s) Received
Broward	REMSBURG	705865	2020	2020	2022	2023	\$ 874,865	\$ 204,055	\$ (670,811)	-77%	Project_Delayed	Resource(s) Delayed
Broward	REMSBURG	705867	2020	2020	2022	2023	\$ 1,015,964	\$ 213,252	\$ (802,712)	-79%	Project_Delayed	Resource(s) Delayed
East	FT PIERCE	401534	2020	2020	2021	2022	\$ 777,674	\$ 1,074,606	\$ 296,932	38%	Project_Acceleration	Available Resource(s)
West	CASTLE	504663	2020	2020	2022	2022	\$ 771,046	\$ 1,075,674	\$ 304,628	40%	Project_Acceleration	Available Resource(s)
North	ROCKLEDGE	203135	2021	2021	2023	2022	\$ 1,568,433	\$ 1,086,373	\$ (482,060)	-31%	Project_Delayed	Resource(s) Delayed
Broward	HOLLYBROOK	706162	-	2016	-	2021	\$ -	\$ (130,599)	\$ (130,599)	100%	Project_Delayed	Prioritization Change
Broward	HOLLYBROOK	706163	2016	2016	2021	2021	\$ 2,197	\$ 267	\$ (1,930)	-88%		
Broward	HOLLYBROOK	706165	2020	2020	2021	2021	\$ 30,870	\$ (222,599)	\$ (253,469)	-821%	Project_Delayed	Resource(s) Delayed
Broward	HOLLYBROOK	706167	2016	2016	2021	2021	\$ 3,579	\$ 96,916	\$ 93,337	2608%	Project_Acceleration	Available Resource(s)
Broward	HOLLYBROOK	706168	2019	2019	2023	2023	\$ 67,656	\$ 19,603	\$ (48,054)	-71%		
Broward	VALENCIA	706261	2019	2019	2023	2023	\$ 1,620,362	\$ 2,750,542	\$ 1,130,179	70%	Project_Acceleration	Available Resource(s)
Broward	CYPRESS CREEK	702139	2021	2021	2023	2022	\$ 1,503,853	\$ 1,092,081	\$ (411,772)	-27%	Project_Delayed	Resource(s) Delayed
Broward	VALENCIA	706263	2020	2020	2023	2023	\$ 622,138	\$ 262,091	\$ (360,047)	-58%	Project_Delayed	Resource(s) Delayed
Broward	VALENCIA	706266	2019	2019	2022	2021	\$ 212,836	\$ 97,784	\$ (115,052)	-54%	Project_Delayed	Prioritization Change
Broward	BASSCREEK	706362	2019	2019	2021	2021	\$ 298,043	\$ 476,251	\$ 178,208	60%	Project_Acceleration	Available Resource(s)
Broward	WOODLANDS	703237	2019	2019	2022	2022	\$ 968,288	\$ 1,093,572	\$ 125,284	13%	Project_Acceleration	Available Resource(s)
Broward	BASSCREEK	706366	2021	2021	2022	2023	\$ 782,435	\$ 10,154	\$ (772,281)	-99%	Project_Delayed	Resource(s) Delayed
Broward	HOLMBERG	706461	2020	2020	2023	2023	\$ 22,654	\$ (57,009)	\$ (79,663)	-352%	Project_Delayed	Prioritization Change
Broward	HOLMBERG	706463	2019	2019	2023	2023	\$ 23,639	\$ (80,172)	\$ (103,811)	-439%	Project_Delayed	Prioritization Change
Broward	HOLMBERG	706465	2020	2020	2023	2023	\$ 650,506	\$ (108,513)	\$ (759,019)	-117%	Project_Delayed	Resource(s) Delayed
West	SOLANA	503131	-	2020	-	2022	\$ -	\$ 1,099,182	\$ 1,099,182	100%	Project_Acceleration	Prioritization Change
Broward	TRAIN	706532	2021	2021	2024	2024	\$ 237,523	\$ -	\$ (237,523)	-100%	Project_Delayed	Prioritization Change
Dade	GARDEN	804139	2021	2021	2023	2022	\$ 1,655,312	\$ 1,103,297	\$ (552,015)	-33%	Project_Delayed	Resource(s) Delayed
Broward	TRAIN	706535	2020	2020	2022	2021	\$ 820,283	\$ 188,669	\$ (631,615)	-77%	Project_Delayed	Resource(s) Delayed
North	COURTENAY	201935	2020	2020	2022	2022	\$ 1,598,431	\$ 1,109,746	\$ (488,684)	-31%	Project_Delayed	Resource(s) Delayed
Broward	NOBHILL	706662	2019	2019	2021	2021	\$ 13,187	\$ (12,079)	\$ (25,266)	-192%		
Broward	NOBHILL	706664	2020	2020	2021	2021	\$ 63,326	\$ 267,517	\$ 204,191	322%	Project_Acceleration	Available Resource(s)
Broward	HOLLYWOOD	702025	2021	2021	2021	2022	\$ 1,299,584	\$ 1,127,574	\$ (172,010)	-13%	Project_Delayed	Prioritization Change
East	MORAY	411234	2020	2020	2021	2022	\$ 1,069,808	\$ 1,134,367	\$ 64,560	6%		
Broward	CHAPEL	706961	2020	2020	2024	2023	\$ -	\$ 643,877	\$ 643,877	100%	Project_Acceleration	Prioritization Change
Broward	TRACE	705764	-	2013	-	2022	\$ -	\$ 1,152,323	\$ 1,152,323	100%	Project_Acceleration	Available Resource(s)
North	SUNTREE	204363	2020	2020	2022	2022	\$ 1,622,847	\$ 1,154,818	\$ (468,029)	-29%	Project_Delayed	Resource(s) Delayed
Broward	SHERIDAN	707033	2020	2020	2022	2023	\$ 938,062	\$ 294,986	\$ (643,076)	-69%	Project_Delayed	Resource(s) Delayed
Dade	PRINCETON	801635	2019	2019	2022	2022	\$ 577,215	\$ 1,160,181	\$ 582,966	101%	Project_Acceleration	Available Resource(s)
Broward	CULLUM	707132	2021	2021	2022	2023	\$ 18,060	\$ 166,669	\$ 148,609	823%	Project_Acceleration	Available Resource(s)
East	BUTTS	405931	2021	2021	2023	2022	\$ 795,669	\$ 1,168,243	\$ 372,574	47%	Project_Acceleration	Available Resource(s)
Dade	MARION	802734	2020	2020	2021	2022	\$ 931,830	\$ 1,172,588	\$ 240,758	26%	Project_Acceleration	Available Resource(s)
Broward	FLAMINGO	707264	2016	2016	2023	2023	\$ 37,211	\$ 162,864	\$ 125,653	338%	Project_Acceleration	Available Resource(s)
East	HILLSBORO	404736	2020	2020	2021	2022	\$ 1,026,518	\$ 1,187,051	\$ 160,532	16%	Project_Acceleration	Available Resource(s)
West	DEEPCREEK	506363	-	2020	-	2022	\$ -	\$ 1,189,373	\$ 1,189,373	100%	Project_Acceleration	Prioritization Change
Broward	SAWGRASS	707463	2020	2020	2021	2021	\$ 23,137	\$ (17,270)	\$ (40,407)	-175%		
Broward	SAWGRASS	707464	2020	2020	2023	2023	\$ 111,847	\$ (52,650)	\$ (164,497)	-147%	Project_Delayed	Prioritization Change
North	HIELD	208161	2020	2020	2023	2022	\$ 980,802	\$ 1,197,033	\$ 216,231	22%	Project_Acceleration	Available Resource(s)
Broward	COLLINS	707532	2021	2021	2024	2024	\$ 24,199	\$ 25,344	\$ 1,145	5%		
Broward	CROSSBOW	707661	2018	2018	2021	2021	\$ 23,680	\$ 33,593	\$ 9,913	42%		
Broward	CROSSBOW	707665	2016	2016	2021	2021	\$ 51,061	\$ (24,047)	\$ (75,108)	-147%	Project_Delayed	Prioritization Change
Broward	GOOLSBY	707731	2021	2021	2024	2023	\$ 20,286	\$ 191,867	\$ 171,582	846%	Project_Acceleration	Available Resource(s)
Broward	GOOLSBY	707732	2021	2021	2022	2023	\$ 18,137	\$ 147,310	\$ 129,173	712%	Project_Acceleration	Available Resource(s)
Broward	GOOLSBY</											

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 Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
Dade	NEWTON	810366	-	2011	-	2022	\$ -	\$ 1,243,857	\$ 1,243,857	100%	Project_Acceleration	Priority/Change
Broward	HOLMBERG	796464	-	2020	-	2021	\$ -	\$ (316)	\$ (316)	100%		
Dade	INTERNATIONAL	810264	2020	2020	2022	2022	\$ 1,201,756	\$ 1,255,167	\$ 53,411	4%		
North	ORMOND	101132	2020	2020	2021	2022	\$ 733,730	\$ 1,261,011	\$ 527,280	72%	Project_Acceleration	Available Resource(s)
Broward	ROCK ISLAND	701822	2019	2019	2023	2022	\$ 1,597,116	\$ 1,266,804	\$ (330,312)	-21%	Project_Delayed	Resource(s) Delayed
Dade	MAMI BEACH	800248	-	2021	-	2025	\$ -	\$ 11,177	\$ 11,177	100%		
Dade	BUENA VISTA	800331	2015	2015	2021	2021	\$ 8,307	\$ 674	\$ (7,632)	-92%		
East	BOCA RATON	400735	2020	2020	2022	2022	\$ 1,491,350	\$ 1,267,574	\$ (223,776)	-15%	Project_Delayed	Priority/Change
Dade	BUENA VISTA	800333	2015	2015	2023	2023	\$ 896,870	\$ 420,218	\$ (476,651)	-53%	Project_Delayed	Resource(s) Delayed
Dade	BUENA VISTA	800334	-	2022	-	2024	\$ -	\$ 1,545	\$ 1,545	100%		
Dade	BUENA VISTA	800335	-	2022	-	2025	\$ -	\$ 129	\$ 129	100%		
Dade	BUENA VISTA	800336	-	2022	-	2024	\$ -	\$ 2,751	\$ 2,751	100%		
East	OSLO	402936	2020	2020	2023	2022	\$ 1,004,614	\$ 1,269,236	\$ 264,621	26%	Project_Acceleration	Available Resource(s)
Dade	COCONUT GROVE	800444	-	2022	-	2024	\$ -	\$ 5,624	\$ 5,624	100%		
Dade	COCONUT GROVE	800445	2019	2019	2024	2023	\$ 1,059,682	\$ 1,042	\$ (1,058,620)	-100%	Project_Delayed	Resource(s) Delayed
Dade	COCONUT GROVE	800448	2021	2021	2023	2022	\$ 1,399,416	\$ 8,739	\$ (1,399,677)	-99%	Project_Delayed	Resource(s) Delayed
Dade	DUMFOUNDLING	809837	2020	2020	2023	2022	\$ 999,802	\$ 1,274,127	\$ 274,326	27%	Project_Acceleration	Available Resource(s)
Dade	BIRD	806936	2020	2020	2022	2022	\$ 901,418	\$ 1,281,114	\$ 379,696	42%	Project_Acceleration	Available Resource(s)
Dade	RIVERSIDE	800534	2021	2021	2023	2025	\$ 18,149	\$ 7,955	\$ (10,194)	-56%		
Dade	RIVERSIDE	800536	2021	2021	2023	2023	\$ 15,760	\$ 11,515	\$ (4,244)	-27%		
Dade	RIVERSIDE	800537	2020	2020	2023	2023	\$ 1,452,847	\$ 699,763	\$ (753,084)	-52%	Project_Delayed	Resource(s) Delayed
East	HILLCREST	400436	2019	2019	2021	2022	\$ 1,204,384	\$ 1,291,151	\$ 86,768	7%		
Dade	RIVERSIDE	800539	2021	2021	2024	2023	\$ 17,821	\$ 10,278	\$ (7,543)	-42%		
East	PURDY LANE	404435	2020	2020	2023	2022	\$ 1,296,435	\$ 1,327,945	\$ 31,510	2%		
East	GERMANTOWN	404840	2020	2020	2023	2022	\$ 888,501	\$ 1,340,640	\$ 452,139	51%	Project_Acceleration	Available Resource(s)
Dade	LITTLE RIVER	800636	2021	2021	2024	2023	\$ 17,730	\$ 95,575	\$ 77,845	439%	Project_Acceleration	Available Resource(s)
Dade	LITTLE RIVER	800637	2021	2021	2024	2023	\$ 26,879	\$ 31,840	\$ 4,961	18%		
North	PALM BAY	201635	2019	2019	2021	2022	\$ 715,314	\$ 1,353,168	\$ 637,854	89%	Project_Acceleration	Available Resource(s)
Dade	HIALEAH	800732	2020	2020	2022	2023	\$ 834,358	\$ 828,866	\$ (5,492)	-1%		
Dade	HIALEAH	800733	2020	2020	2022	2023	\$ 291,118	\$ 771,510	\$ 480,391	165%	Project_Acceleration	Perm(s) Received
East	LAKE DA	409533	2020	2020	2022	2022	\$ 906,290	\$ 1,407,641	\$ 501,351	55%	Project_Acceleration	Available Resource(s)
Dade	HIALEAH	800739	2020	2020	2023	2023	\$ 1,680,529	\$ 891,320	\$ (789,210)	-47%	Project_Delayed	Resource(s) Delayed
East	PRIMA VISTA	405535	2020	2020	2023	2022	\$ 1,423,965	\$ 1,411,645	\$ (12,320)	-1%		
Dade	RAILWAY	800832	-	2021	-	2025	\$ -	\$ 843	\$ 843	100%		
Dade	RAILWAY	800835	2021	2021	2024	2024	\$ 12,036	\$ 6,301	\$ (5,735)	-48%		
Dade	NORMANDY BEAC	801034	2021	2021	2024	2024	\$ 19,500	\$ 10,113	\$ (9,387)	-48%		
Dade	NORMANDY BEAC	801035	2021	2021	2024	2024	\$ 22,393	\$ -	\$ (22,393)	-100%		
Dade	NORMANDY BEAC	801036	2021	2021	2024	2024	\$ 8,693	\$ 4,516	\$ (4,177)	-48%		
Dade	NORMANDY BEAC	801037	2021	2021	2024	2024	\$ 14,754	\$ -	\$ (14,754)	-100%		
Dade	NORMANDY BEAC	801039	2021	2021	2024	2024	\$ 13,532	\$ 6,827	\$ (6,705)	-50%		
Dade	FRONTON	801133	2021	2021	2023	2023	\$ 1,048,363	\$ 1,927,657	\$ 879,294	84%	Project_Acceleration	Available Resource(s)
Dade	FRONTON	801134	2020	2020	2023	2023	\$ 1,352,764	\$ 967,403	\$ (385,361)	-28%	Project_Delayed	Resource(s) Delayed
Dade	FRONTON	801136	2019	2019	2023	2023	\$ 857,522	\$ 51,974	\$ (805,549)	-94%	Project_Delayed	Resource(s) Delayed
Dade	FRONTON	801139	2021	2021	2024	2023	\$ 25,907	\$ 36,335	\$ 10,428	40%		
Dade	FRONTON	801140	2021	2021	2022	2023	\$ 1,945,438	\$ 359,074	\$ (1,586,364)	-82%	Project_Delayed	Resource(s) Delayed
Dade	OPA LOCKA	801231	2017	2017	2023	2023	\$ 84,069	\$ (5,318)	\$ (89,387)	-106%	Project_Delayed	Priority/Change
North	GRANDVIEW	201432	2020	2020	2023	2022	\$ 1,621,930	\$ 1,411,816	\$ (210,114)	-13%	Project_Delayed	Priority/Change
Dade	OPA LOCKA	801234	2021	2021	2023	2022	\$ 861,232	\$ 659,703	\$ (201,529)	-23%	Project_Delayed	Priority/Change
West	SOUTH VENICE	503433	2020	2020	2022	2022	\$ 1,402,272	\$ 1,420,004	\$ 17,732	1%		
West	RUBONIA	505261	2020	2020	2023	2022	\$ 825,656	\$ 1,421,873	\$ 596,217	72%	Project_Acceleration	Available Resource(s)
Dade	FULFORD	801431	2021	2021	2024	2023	\$ 20,043	\$ 18,634	\$ (1,409)	-7%		
Dade	FULFORD	801433	2016	2016	2021	2024	\$ 931,473	\$ 1,426,445	\$ 494,972	53%	Project_Acceleration	Available Resource(s)
Dade	FULFORD	801434	-	2015	-	2021	\$ -	\$ (132,459)	\$ (132,459)	100%	Project_Delayed	Priority/Change
West	WALKER	506034	2021	2021	2022	2022	\$ 941,887	\$ 1,432,960	\$ 491,073	52%	Project_Acceleration	Available Resource(s)
Dade	FULFORD	801436	2021	2021	2024	2023	\$ 31,589	\$ 243,153	\$ 211,563	670%	Project_Acceleration	Available Resource(s)
Dade	PRINCETON	801632	2021	2021	2024	2023	\$ 24,756	\$ 20,286	\$ (4,469)	-18%		
Dade	PRINCETON	801633	-	2021	-	2024	\$ -	\$ 10,854	\$ 10,854	100%		
Dade	CUTLER	802033	2020	2020	2023	2022	\$ 1,304,847	\$ 1,452,750	\$ 147,902	11%	Project_Acceleration	Available Resource(s)
Dade	62ND AVE	801733	2021	2021	2024	2024	\$ 29,754	\$ 15,836	\$ (13,919)	-47%		
Dade	62ND AVE	801735	2021	2021	2024	2024	\$ 23,945	\$ 12,567	\$ (11,378)	-48%		
Dade	62ND AVE	801736	2021	2021	2021	2023	\$ 21,600	\$ 37,329	\$ 15,729	73%		
Dade	62ND AVE	801738	2021	2021	2023	2023	\$ 16,188	\$ -	\$ (16,188)	-100%		
Dade	BISCAYNE	801831	2020	2020	2024	2024	\$ -	\$ -	\$ -	100%		
East	PAHOKEE	400831	2021	2021	2023	2022	\$ 1,281,909	\$ 1,494,737	\$ 212,828	17%	Project_Acceleration	Available Resource(s)
Dade	BISCAYNE	801834	2019	2019	2021	2021	\$ 25,480	\$ 195,322	\$ 169,842	667%	Project_Acceleration	Available Resource(s)
East	CANAL	414133	2020	2020	2023	2022	\$ 50,954	\$ 1,503,931	\$ 1,452,977	2852%	Project_Acceleration	Available Resource(s)
Broward	CYPRESS CREEK	702132	2020	2020	2023	2022	\$ 1,285,110	\$ 1,525,646	\$ 240,536	19%	Project_Acceleration	Available Resource(s)
Dade	BISCAYNE	801839	2021	2021	2023	2023	\$ 892,286	\$ 1,271,826	\$ 379,540	43%	Project_Acceleration	Available Resource(s)
Dade	DEALVILLE	801938	-	2021	-	2025	\$ -	\$ 1,833	\$ 1,833	100%		
West	TICE	501832	2021	2021	2023	2022	\$ 1,021,499	\$ 1,528,518	\$ 507,018	50%	Project_Acceleration	Available Resource(s)
Dade	CUTLER	802032	2020	2020	2024	2024	\$ -	\$ -	\$ -	100%		
West	PROCTOR	505162	2021	2021	2023	2022	\$ 1,301,857	\$ 1,569,040	\$ 267,183	21%	Project_Acceleration	Available Resource(s)
West	WOODS	506961	-	2020	-	2022	\$ -	\$ 1,572,703	\$ 1,572,703	100%	Project_Acceleration	Priority/Change
Broward	MOFFETT	704132	2020	2020	2022	2022	\$ 1,492,114	\$ 1,585,286	\$ 93,172	6%		
Dade	CUTLER	802038	2020	2020	2022	2023	\$ 1,056,283	\$ 359,211	\$ (697,072)	-66%	Project_Delayed	Resource(s) Delayed
Broward	CYPRESS CREEK	702137	2020	2020	2021	2022	\$ 741,926	\$ 1,586,240	\$ 844,314	114%	Project_Acceleration	Available Resource(s)
Dade	MIRAMAR	802134	-	2021	-	2024	\$ -	\$ 561	\$ 561	100%		
Dade	MIRAMAR	802135	2021	2021	2023	2023	\$ 1,363,263	\$ 249,493	\$ (1,113,769)	-82%	Project_Delayed	Resource(s) Delayed
East	OLYMPIA	401761	2019	2019	2023	2022	\$ 371,340	\$ 1,590,690	\$ 1,219,349	328%	Project_Acceleration	Available Resource(s)
Dade	GLADEVIEW	802233	2018	2018	2023	2023	\$ 199,804	\$ (48,318)	\$ (248,122)	-124%	Project_Delayed	Priority/Change
Dade	GLADEVIEW	802235	2020	2020	2023	2023	\$ 763,938	\$ 1,017,371	\$ 253,433	33%	Project_Acceleration	Available Resource(s)
Dade	SOUTH MAMI	802433	2021	2021	2024	2024	\$ 24,432	\$ 11,878	\$ (12,553)	-51%		
Dade	SOUTH MAMI	802435	2021	2021	2024	2023	\$ 28,172	\$ -	\$ (28,172)	-100%		
Dade	SOUTH MAMI	802437	2020	2020	2023	2023	\$ 1,584,425	\$ 1,691,488	\$ 107,063	7%		
Dade	SEMINOLA	808532	2018	2018	2022	2022	\$ 247,513	\$ 1,591,763	\$ 1,344,250	543%	Project_Acceleration	Available Resource(s)
Broward	SILVERLAKES	708561	2020	2020	2021	2022	\$ 881,848	\$ 1,592,564	\$ 710,716	81%	Project_Acceleration	Available Resource(s)
Dade	RED ROAD	806841	2019	2019	2022	2022	\$ 1,144,310	\$ 1,595,327	\$ 451,017	39%	Project_Acceleration	Available Resource(s)

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
Dade	GRAPELAND	802932	2021	2021	2024	2024	\$ 14,368	\$ 15,014	\$ 647	5%		
Dade	GRAPELAND	802933	2015	2015	2024	2024	\$ -	\$ 13,092	\$ 13,092	100%		
Dade	GRAPELAND	802934	2021	2021	2024	2024	\$ 15,204	\$ -	\$ (15,204)	-100%		
Dade	GRAPELAND	802935	2021	2021	2024	2024	\$ 16,698	\$ -	\$ (16,698)	-100%		
Dade	GRAPELAND	802936	-	2021	-	2025	\$ -	\$ 703	\$ 703	100%		
Dade	TROPICAL	803032	-	2021	-	2025	\$ -	\$ 312	\$ 312	100%		
Broward	HOLY CROSS	701940	2020	2020	2021	2022	\$ 1,100,359	\$ 1,640,230	\$ 539,871	49%	Project_Acceleration	Available Resource(s)
Dade	FLORIDA CITY	803131	2020	2020	2023	2023	\$ 1,271,896	\$ 1,053,667	\$ (218,229)	-17%	Project_Delayed	Prioritization Change
West	CLEVELAND	504432	2021	2021	2022	2022	\$ 1,549,951	\$ 1,653,603	\$ 103,652	7%		
East	GRACEWOOD	414033	2020	2020	2022	2022	\$ 81,362	\$ 1,679,419	\$ 1,598,057	1964%	Project_Acceleration	Available Resource(s)
Dade	FLORIDA CITY	803134	2021	2021	2022	2023	\$ 43,235	\$ 206,831	\$ 163,596	378%	Project_Acceleration	Available Resource(s)
Dade	FLORIDA CITY	803137	2021	2021	2022	2023	\$ 17,168	\$ 137,018	\$ 119,849	698%	Project_Acceleration	Available Resource(s)
Broward	BEVERLY	700831	2019	2019	2023	2022	\$ 1,212,809	\$ 1,684,686	\$ 471,877	39%	Project_Acceleration	Available Resource(s)
Dade	HOMESTEAD	803232	2021	2021	2024	2023	\$ 23,185	\$ 166,578	\$ 143,393	618%	Project_Acceleration	Available Resource(s)
Dade	HOMESTEAD	803233	2021	2021	2024	2023	\$ 28,381	\$ 16,523	\$ (11,857)	-42%		
Dade	HOMESTEAD	803234	2021	2021	2023	2023	\$ 20,413	\$ 9,013	\$ (11,400)	-56%		
Dade	HOMESTEAD	803235	2021	2021	2023	2025	\$ 11,341	\$ 4,967	\$ (6,374)	-56%		
Dade	MIAMI SHORES	803435	2020	2020	2024	2025	\$ -	\$ -	\$ -	100%		
East	HILLCREST	400435	2020	2020	2022	2022	\$ 1,763,276	\$ 1,708,533	\$ (54,743)	-3%		
East	PLUMOSUS	408663	2019	2019	2022	2022	\$ 135,004	\$ 1,720,201	\$ 1,585,197	1174%	Project_Acceleration	Available Resource(s)
Dade	MIAMI SHORES	803440	2021	2021	2022	2023	\$ 1,260,355	\$ 1,156,020	\$ (104,335)	-8%		
Dade	MARKET	803531	2021	2021	2024	2023	\$ 23,261	\$ 11,804	\$ (11,457)	-49%		
Dade	MARKET	803538	2021	2021	2024	2024	\$ 26,001	\$ 13,574	\$ (12,427)	-48%		
Dade	MARKET	803539	2021	2021	2024	2024	\$ 20,578	\$ 10,816	\$ (9,762)	-47%		
Dade	MARKET	803540	2021	2021	2023	2026	\$ 4,914	\$ -	\$ (4,914)	-100%		
Dade	SEABOARD	803631	2018	2018	2021	2021	\$ 70,246	\$ 62,176	\$ (8,070)	-11%		
East	MARLIN	410361	2020	2020	2023	2022	\$ 857,606	\$ 1,728,021	\$ 870,414	101%	Project_Acceleration	Available Resource(s)
Dade	SEABOARD	803634	2021	2021	2022	2022	\$ 966,643	\$ 1,023,783	\$ 57,140	6%		
Dade	SEABOARD	803635	-	2021	-	2023	\$ -	\$ 312	\$ 312	100%		
Dade	SWEEETWATER	809765	2018	2018	2022	2022	\$ 690,896	\$ 1,736,614	\$ 1,045,718	151%	Project_Acceleration	Available Resource(s)
East	CALDWELL	408031	2020	2020	2022	2022	\$ 1,635,239	\$ 1,760,222	\$ 124,984	8%		
Dade	LE JEUNE	804036	2021	2021	2022	2023	\$ 16,496	\$ 11,099	\$ (5,397)	-33%		
Dade	GARDEN	804131	2021	2021	2022	2023	\$ 955,505	\$ 9,383	\$ (946,521)	-99%	Project_Delayed	Resource(s) Delayed
West	PUNTA GORDA	501533	2020	2020	2022	2022	\$ 1,206,454	\$ 1,776,538	\$ 570,084	47%	Project_Acceleration	Available Resource(s)
Dade	GARDEN	804135	2020	2020	2024	2024	\$ 1,268,080	\$ -	\$ (1,268,080)	-100%	Project_Delayed	Resource(s) Delayed
Dade	GARDEN	804138	2020	2020	2024	2025	\$ -	\$ -	\$ -	100%		
North	MCDONNELL	203933	2020	2020	2022	2022	\$ 1,560,254	\$ 1,781,351	\$ 221,098	14%	Project_Acceleration	Available Resource(s)
Dade	PERRINE	804231	2021	2021	2023	2025	\$ 13,198	\$ -	\$ (13,198)	-100%		
Dade	PERRINE	804232	2021	2021	2024	2023	\$ 41,302	\$ 881,250	\$ 839,948	2034%	Project_Acceleration	Available Resource(s)
Dade	PERRINE	804233	2021	2021	2024	2024	\$ 26,145	\$ -	\$ (26,145)	-100%		
Dade	PERRINE	804234	2021	2021	2023	2025	\$ 14,392	\$ -	\$ (14,392)	-100%		
Dade	PERRINE	804235	2021	2021	2024	2024	\$ 24,126	\$ 10,447	\$ (13,679)	-57%		
West	ORTIZ	503863	2021	2021	2022	2022	\$ 1,149,535	\$ 1,783,977	\$ 634,441	55%	Project_Acceleration	Available Resource(s)
East	CALDWELL	408034	2020	2020	2023	2022	\$ 771,630	\$ 1,796,532	\$ 1,024,902	133%	Project_Acceleration	Available Resource(s)
Dade	PERRINE	804238	2021	2021	2023	2023	\$ 22,152	\$ -	\$ (22,152)	-100%		
Dade	PERRINE	804239	2021	2021	2024	2023	\$ 24,035	\$ 21,861	\$ (2,174)	-9%		
West	VENICE	500336	2021	2021	2023	2022	\$ 814,918	\$ 1,813,602	\$ 998,684	123%	Project_Acceleration	Available Resource(s)
Broward	MARGATE	702261	2020	2020	2022	2022	\$ 1,565,374	\$ 1,822,839	\$ 257,465	16%	Project_Acceleration	Permit(s) Received
North	ST JOE	102364	2020	2020	2022	2022	\$ 1,307,974	\$ 1,823,468	\$ 515,495	39%	Project_Acceleration	Available Resource(s)
Dade	VENETIAN	804437	2019	2019	2021	2025	\$ 33,021	\$ 108,762	\$ 75,741	229%	Project_Acceleration	Available Resource(s)
Dade	VENETIAN	804438	2018	2018	2023	2023	\$ 155,590	\$ (37,993)	\$ (193,583)	-124%	Project_Delayed	Prioritization Change
West	RUBONIA	505262	2020	2020	2022	2022	\$ 745,018	\$ 1,835,149	\$ 1,090,131	146%	Project_Acceleration	Available Resource(s)
Dade	GRATIGNY	804532	2021	2021	2022	2021	\$ 1,127,348	\$ 1,733,116	\$ 605,768	54%	Project_Acceleration	Available Resource(s)
Dade	GRATIGNY	804534	2020	2020	2024	2023	\$ 1,429,954	\$ -	\$ (1,429,954)	-100%	Project_Delayed	Resource(s) Delayed
Dade	GRATIGNY	804537	2018	2018	2023	2023	\$ 144,849	\$ 16,345	\$ (128,504)	-89%	Project_Delayed	Prioritization Change
Dade	GRATIGNY	804539	2020	2020	2024	2025	\$ 1,176,545	\$ -	\$ (1,176,545)	-100%	Project_Delayed	Resource(s) Delayed
Dade	INDUSTRIAL	804632	2020	2020	2023	2023	\$ 372,446	\$ 351,416	\$ (21,030)	-6%		
Dade	INDUSTRIAL	804633	2019	2019	2021	2021	\$ 21,722	\$ 34,817	\$ 13,095	60%		
Dade	INDUSTRIAL	804634	2020	2020	2023	2021	\$ 1,659,230	\$ 2,821,493	\$ 1,162,263	70%	Project_Acceleration	Available Resource(s)
Dade	INDUSTRIAL	804636	2020	2020	2022	2023	\$ 1,448,055	\$ 1,176,916	\$ (271,139)	-19%	Project_Delayed	Resource(s) Delayed
Dade	HAUOVER	804735	-	2021	-	2025	\$ -	\$ 442	\$ 442	100%		
Dade	COUNTY LINE	804831	2021	2021	2024	2023	\$ 25,672	\$ 29,526	\$ 3,854	15%		
Dade	COUNTY LINE	804832	2021	2021	2024	2024	\$ 25,817	\$ 14,847	\$ (10,970)	-42%		
Dade	COUNTY LINE	804833	2021	2021	2024	2024	\$ 14,766	\$ -	\$ (14,766)	-100%		
Dade	COUNTY LINE	804835	2019	2019	2021	2021	\$ 700,236	\$ 586,465	\$ (113,771)	-16%	Project_Delayed	Prioritization Change
Dade	COUNTY LINE	804836	2021	2021	2024	2024	\$ 29,131	\$ 16,678	\$ (12,453)	-43%		
Dade	OJUS	804831	2015	2015	2021	2021	\$ 373,871	\$ 8,865	\$ (365,005)	-98%	Project_Delayed	Resource(s) Delayed
Dade	OJUS	804932	2016	2016	2021	2021	\$ 1,266,252	\$ 299,835	\$ (966,417)	-76%	Project_Delayed	Resource(s) Delayed
Dade	UNIVERSITY	805033	2021	2021	2024	2024	\$ 24,089	\$ 12,658	\$ (11,431)	-47%		
Dade	UNIVERSITY	805035	-	2021	-	2023	\$ -	\$ 20,389	\$ 20,389	100%		
Dade	UNIVERSITY	805036	2021	2021	2024	2024	\$ 22,875	\$ 12,276	\$ (10,599)	-46%		
Broward	MCARTHUR	702733	2020	2020	2022	2022	\$ 966,018	\$ 1,843,498	\$ 877,480	91%	Project_Acceleration	Available Resource(s)
Dade	LAWRENCE	805134	2014	2014	2023	2023	\$ 1,155,560	\$ 998,939	\$ (156,620)	-14%	Project_Delayed	Resource(s) Delayed
Dade	LAWRENCE	805135	-	2021	-	2024	\$ -	\$ 2,488	\$ 2,488	100%		
Dade	LAWRENCE	805136	2019	2019	2024	2023	\$ -	\$ (18,980)	\$ (18,980)	-100%		
Dade	LAWRENCE	805137	2021	2021	2024	2024	\$ 21,717	\$ 11,357	\$ (10,360)	-48%		
Dade	NATOMA	805232	2018	2018	2023	2023	\$ 237,862	\$ 43,511	\$ (194,351)	-82%	Project_Delayed	Prioritization Change
Dade	NATOMA	805233	2016	2016	2023	2021	\$ 913,391	\$ 17,618	\$ (895,773)	-98%	Project_Delayed	Resource(s) Delayed
Dade	NATOMA	805234	-	2021	-	2024	\$ -	\$ 1,184	\$ 1,184	100%		
Dade	NATOMA	805236	2021	2021	2024	2024	\$ 21,700	\$ -	\$ (21,700)	-100%		
Dade	NATOMA	805240	2016	2016	2023	2023	\$ 149,433	\$ 15,516	\$ (133,917)	-90%	Project_Delayed	Prioritization Change
Dade	KEY BISCAYNE	805331	-	2021	-	2024	\$ -	\$ 6,728	\$ 6,728	100%		
Dade	DADE	805432	2020	2020	2024	2025	\$ -	\$ -	\$ -	100%		
Dade	DADE	805433	2018	2018	2021	2021	\$ 54,999	\$ (7,075)	\$ (62,074)	-113%	Project_Delayed	Prioritization Change
Dade	DADE	805438	2020	2020	2024	2025	\$ -	\$ -	\$ -	100%		
Dade	DADE	805439	2020	2020	2023	2023	\$ 127,968	\$ (123,235)	\$ (251,203)	-196%	Project_Delayed	Resource(s) Delayed
Broward	OAKLAND PARK	704034	2019	2019	2023	2022	\$ 1,172,963	\$ 1,849,905	\$ 676,942	58%	Project_Acceleration	Available Resource(s)
Broward	BEVERLY	700833	2020	2020	2022	2022	\$ 1,237,706	\$ 1,859,593	\$ 621,888	50%	Project_Acceleration	Available Resource(s)
Dade	MASTER	805537	-	2021	-	2024	\$ -	\$ 11,312	\$ 11,312	100%		
Dade	MASTER	805538	2021	2021	2023	2023	\$ 38,828	\$ 27,680	\$ (11,148)	-29%		
Dade	MILLER	805632	2020	2020	2022	2021	\$ 903,914	\$ 3,275,321	\$ 2,371,407	262%	Project_Acceleration	Available Resource(s)
Dade	MILLER	805635	2016	2016	2023	2023	\$ 6,275	\$ (16,828)	\$ (23,103)	-368%		
Dade	MILLER	805636	2020	2020	2023	2023	\$ 1,204,163	\$ 165,276	\$ (1,038,887)	-86%	Project_Delayed	Resource(s) Delayed
Dade	GALLOWAY	805731	2019	2019	2022	2021	\$ 1,958,597	\$ 1,815,314	\$ (143,283)	-7%		
Broward	MALLARD	704569	2019	2019	2022	2022	\$ 615,086	\$ 1,869,871	\$ 1,254,785	204%	Project_Acceleration	Available Resource(s)
Dade	CORAL REEF	805831	2021	2021	2024	2024	\$ 25,900	\$ 11,003	\$ (14,897)	-58%		
Dade	CORAL REEF	805833	2021	2021	2023	2023	\$ 16,996	\$ -	\$ (16,996)	-100%		
Dade	CORAL REEF	805834	2021	2021	2023	2023	\$ 18,857	\$ -	\$ (18,857)	-100%		
Dade	CORAL REEF	805835	2021	2021	2024	2023	\$ 23,066	\$ 651,185	\$ 628,119	2723%	Project_Acceleration	Available Resource

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Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
Dade	CORAL REEF	805836	2021	2021	2024	2024	\$ 24,245	\$ 10,264	\$ (13,981)	-58%		
Dade	COUNTRY CLUB	805933	2021	2021	2024	2024	\$ 30,326	\$ 21,310	\$ (9,016)	-30%		
Dade	COUNTRY CLUB	805934	2021	2021	2023	2023	\$ 12,491	\$ 21,240	\$ 8,749	70%		
Dade	COUNTRY CLUB	805936	2021	2021	2022	2021	\$ 9,474	\$ 7,402	\$ (2,072)	-22%		
Dade	COUNTRY CLUB	805938	2020	2020	2023	2023	\$ 81,738	\$ 451,185	\$ 369,457	452%	Project_Acceleration	Permit(s) Received
North	FLEMING	102432	2020	2020	2023	2022	\$ 1,660,547	\$ 1,935,155	\$ 274,607	17%	Project_Acceleration	Permit(s) Received
Dade	GOLDEN GLADES	806033	2019	2019	2021	2021	\$ 212,208	\$ 264,019	\$ 51,812	24%	Project_Acceleration	Available Resource(s)
North	MIMS	202234	2019	2019	2022	2022	\$ 969,652	\$ 1,979,715	\$ 1,010,063	104%	Project_Acceleration	Available Resource(s)
West	HARBOR	503766	-	2020	-	2022	\$ -	\$ 1,985,550	\$ 1,985,550	100%	Project_Acceleration	Priority/Change
Dade	DOUGLAS	806132	2018	2018	2023	2023	\$ 12,873	\$ 300	\$ (12,573)	-98%		
Dade	DOUGLAS	806141	-	2021	-	2024	\$ -	\$ 1,504	\$ 1,504	100%		
Dade	ULETA	806332	2019	2019	2023	2023	\$ 80,936	\$ 17,749	\$ (63,187)	-78%	Project_Delayed	Priority/Change
Dade	ULETA	806333	2021	2021	2024	2024	\$ 23,858	\$ 13,925	\$ (9,933)	-42%		
Dade	ULETA	806334	2021	2021	2023	2023	\$ 1,229,851	\$ 2,277,025	\$ 1,047,174	85%	Project_Acceleration	Available Resource(s)
Dade	ULETA	806336	2014	2014	2023	2023	\$ 61,616	\$ 434	\$ (61,182)	-99%	Project_Delayed	Priority/Change
Dade	ULETA	806338	2020	2020	2021	2021	\$ 937,536	\$ 992,777	\$ (54,760)	-37%	Project_Delayed	Resource(s) Delayed
Dade	ULETA	806339	2021	2021	2024	2023	\$ 26,943	\$ 13,517	\$ (13,426)	-50%		
Dade	HAINLIN	806431	2021	2021	2022	2023	\$ 36,142	\$ 28,524	\$ (7,618)	-21%		
Dade	HAINLIN	806432	2021	2021	2024	2024	\$ 40,400	\$ -	\$ (40,400)	-100%		
Dade	HAINLIN	806433	2021	2021	2022	2023	\$ 58,604	\$ 48,678	\$ (9,926)	-17%		
Dade	HAINLIN	806434	2021	2021	2024	2023	\$ 30,716	\$ 31,855	\$ 1,140	4%		
Dade	HAINLIN	806435	2019	2019	2023	2023	\$ 30,329	\$ (28,355)	\$ (58,683)	-193%	Project_Delayed	Priority/Change
Dade	HAINLIN	806436	2021	2021	2024	2023	\$ 30,689	\$ -	\$ (30,689)	-100%		
Dade	SUNLAND	806531	2021	2021	2023	2023	\$ 21,813	\$ -	\$ (21,813)	-100%		
Dade	SUNLAND	806532	2021	2021	2024	2024	\$ 27,513	\$ 12,047	\$ (15,466)	-56%		
Dade	SUNLAND	806533	2016	2016	2021	2021	\$ 934,028	\$ (84,874)	\$ (1,018,902)	-109%	Project_Delayed	Resource(s) Delayed
Dade	SUNLAND	806535	2021	2021	2024	2023	\$ 22,892	\$ 38,273	\$ 15,381	67%		
North	PALATKA	100434	2019	2019	2022	2022	\$ 1,596,820	\$ 1,996,396	\$ 399,576	25%	Project_Acceleration	Available Resource(s)
Dade	VILLAGE GREEN	807435	2020	2020	2022	2022	\$ 1,709,792	\$ 2,018,264	\$ 308,472	18%	Project_Acceleration	Priority/Change
Dade	RED ROAD	806831	2021	2021	2022	2023	\$ 1,050,850	\$ 1,493,291	\$ 442,440	42%	Project_Acceleration	Available Resource(s)
North	SCOTTSMOOR	105061	2021	2021	2022	2022	\$ 1,142,985	\$ 2,032,407	\$ 889,423	78%	Project_Acceleration	Available Resource(s)
Dade	RED ROAD	806835	2020	2020	2025	2025	\$ -	\$ -	\$ -	100%		
Dade	RED ROAD	806840	2020	2020	2023	2023	\$ 113,810	\$ (131,169)	\$ (244,979)	-215%	Project_Delayed	Priority/Change
East	HILLS	407334	2020	2020	2023	2022	\$ 1,606,749	\$ 2,093,304	\$ 486,555	30%	Project_Acceleration	Priority/Change
Dade	BIRD	806932	-	2021	-	2024	\$ -	\$ 12,160	\$ 12,160	100%		
Dade	BIRD	806934	2019	2019	2023	2022	\$ 731,802	\$ 2,138,496	\$ 1,406,695	192%	Project_Acceleration	Available Resource(s)
West	ALLIGATOR	503567	2021	2021	2023	2022	\$ 1,280,726	\$ 2,157,593	\$ 876,867	68%	Project_Acceleration	Available Resource(s)
Dade	BIRD	806937	2015	2015	2021	2021	\$ 87,101	\$ 51,320	\$ (35,781)	-41%		
Dade	ROSELAWN	807031	2019	2019	2021	2021	\$ 54,455	\$ 14,458	\$ (39,996)	-73%		
West	PUNTA GORDA	501532	-	2020	-	2022	\$ -	\$ 2,182,926	\$ 2,182,926	100%	Project_Acceleration	Priority/Change
Dade	ROSELAWN	807036	2020	2020	2021	2021	\$ 1,222,608	\$ 1,782,232	\$ 559,624	46%	Project_Acceleration	Available Resource(s)
Dade	DEAUVILLE	801941	2019	2019	2023	2022	\$ 1,388,109	\$ 2,194,074	\$ 805,965	58%	Project_Acceleration	Available Resource(s)
Broward	SOUTHSHORE	705564	2021	2021	2023	2022	\$ 881,762	\$ 2,208,154	\$ 1,326,392	150%	Project_Acceleration	Available Resource(s)
Dade	PENNSUICO	807161	2021	2021	2022	2023	\$ 1,432,646	\$ 2,183,696	\$ 750,960	52%	Project_Acceleration	Available Resource(s)
Dade	PENNSUICO	807162	2018	2018	2023	2023	\$ 160,096	\$ 139,717	\$ (20,380)	-13%		
East	LAKE PARK	403935	2020	2020	2023	2022	\$ 1,353,278	\$ 2,237,289	\$ 884,012	65%	Project_Acceleration	Available Resource(s)
Broward	SOUTHSHORE	705538	2020	2020	2022	2022	\$ 1,435,482	\$ 2,238,338	\$ 802,856	56%	Project_Acceleration	Available Resource(s)
Dade	MERCHANDISE	807234	2019	2019	2023	2023	\$ 933,626	\$ 526,903	\$ (406,723)	-44%	Project_Delayed	Resource(s) Delayed
Dade	MERCHANDISE	807237	2019	2019	2021	2021	\$ 81,137	\$ (24,873)	\$ (106,010)	-131%	Project_Delayed	Priority/Change
Dade	GOULDS	807331	2021	2021	2023	2023	\$ 1,438,810	\$ 802,501	\$ (636,309)	-44%	Project_Delayed	Resource(s) Delayed
Dade	GOULDS	807332	2019	2019	2021	2021	\$ 111,380	\$ (23,723)	\$ (135,103)	-121%	Project_Delayed	Priority/Change
Dade	GOULDS	807333	-	2021	-	2024	\$ -	\$ 2,303	\$ 2,303	100%		
West	ORANGETREE	507365	2020	2020	2023	2022	\$ 1,223,749	\$ 2,319,260	\$ 1,095,511	90%	Project_Acceleration	Available Resource(s)
Dade	GOULDS	807337	2018	2018	2021	2021	\$ 46,369	\$ (37,060)	\$ (83,429)	-180%	Project_Delayed	Priority/Change
Broward	TRAIN	706531	2020	2020	2023	2022	\$ 843,087	\$ 2,324,210	\$ 1,481,122	176%	Project_Acceleration	Available Resource(s)
Dade	DADELAND	807535	2019	2019	2021	2021	\$ 115,041	\$ 38,852	\$ (76,189)	-66%	Project_Delayed	Priority/Change
Dade	DADELAND	807536	2020	2020	2023	2023	\$ 1,325,635	\$ -	\$ (1,325,635)	-100%	Project_Delayed	Resource(s) Delayed
Dade	DADELAND	807542	2019	2019	2023	2023	\$ 66,933	\$ (92,590)	\$ (159,522)	-238%	Project_Delayed	Priority/Change
Dade	KILLIAN	807631	2019	2019	2021	2021	\$ 922,833	\$ 1,160,743	\$ 237,910	26%	Project_Acceleration	Available Resource(s)
Dade	KILLIAN	807632	2020	2020	2024	2025	\$ -	\$ -	\$ -	100%		
Dade	KILLIAN	807633	2020	2020	2024	2025	\$ -	\$ -	\$ -	100%		
Dade	KILLIAN	807635	2019	2019	2021	2021	\$ 913,977	\$ 655,809	\$ (258,167)	-28%	Project_Delayed	Resource(s) Delayed
Dade	LEMON CITY	807731	-	2021	-	2024	\$ -	\$ 4,114	\$ 4,114	100%		
Dade	LEMON CITY	807732	2018	2018	2023	2023	\$ 283,196	\$ 66,880	\$ (216,316)	-76%	Project_Delayed	Priority/Change
Dade	WESTON VILLAGE	807832	2020	2020	2023	2023	\$ 1,324,616	\$ 3,852	\$ (1,320,764)	-100%	Project_Delayed	Resource(s) Delayed
Dade	WESTON VILLAGE	807833	2019	2019	2022	2023	\$ 1,414,651	\$ 1,329,084	\$ (85,567)	-6%		
Dade	WESTON VILLAGE	807835	2017	2017	2021	2021	\$ 5,243	\$ 3,075	\$ (2,168)	-41%		
Dade	MIAMI LAKES	807932	2020	2020	2021	2021	\$ 5,872	\$ 394,483	\$ 388,611	6618%	Project_Acceleration	Priority/Change
Dade	MIAMI LAKES	807935	2020	2020	2021	2021	\$ 40,954	\$ 1,393,622	\$ 1,352,668	3303%	Project_Acceleration	Available Resource(s)
Dade	MIAMI LAKES	807961	2020	2020	2023	2023	\$ 60,571	\$ 575	\$ (59,996)	-99%	Project_Delayed	Priority/Change
Dade	FLAGAMI	808062	2020	2020	2023	2023	\$ 849,491	\$ 4,892	\$ (844,599)	-99%	Project_Delayed	Resource(s) Delayed
Dade	FLAGAMI	808064	2020	2020	2023	2023	\$ 202,026	\$ 38,903	\$ (163,123)	-81%	Project_Delayed	Priority/Change
Dade	MILAM	808161	2019	2019	2021	2021	\$ 157,918	\$ (28,054)	\$ (185,972)	-118%	Project_Delayed	Priority/Change
Broward	PEMBROKE	702434	2020	2020	2023	2022	\$ 1,245,734	\$ 2,343,633	\$ 1,097,899	88%	Project_Acceleration	Available Resource(s)
Dade	MILAM	808164	2021	2021	2024	2024	\$ 25,857	\$ 12,234	\$ (13,623)	-53%		
Dade	MILAM	808165	-	2017	-	2021	\$ -	\$ (35,952)	\$ (35,952)	100%		
Dade	MILAM	808169	2016	2016	2021	2021	\$ 559,248	\$ (57,506)	\$ (616,754)	-110%	Project_Delayed	Resource(s) Delayed
Broward	REMSBURG	705868	2020	2020	2022	2022	\$ 826,957	\$ 2,361,861	\$ 1,534,904	186%	Project_Acceleration	Available Resource(s)
Broward	VERENA	700635	2020	2020	2023	2022	\$ 962,323	\$ 2,383,883	\$ 1,421,560	148%	Project_Acceleration	Available Resource(s)
Broward	SAMPLE ROAD	701038	2020	2020	2023	2022	\$ 757,828	\$ 2,389,240	\$ 1,631,412	215%	Project_Acceleration	Available Resource(s)
Dade	WHISPERING PINE	808331	-	2021	-	2023	\$ -	\$ 255	\$ 255	100%		
Dade	WHISPERING PINE	808332	-	2021	-	2023	\$ -	\$ 9,049	\$ 9,049	100%		
Dade	WHISPERING PINE	808333	-	2020	-	2023	\$ -	\$ 715,685	\$ 715,685	100%	Project_Acceleration	Priority/Change
East	ABERDEEN	408862	2021	2021	2023	2022	\$ 1,269,053	\$ 2,391,197	\$ 1,122,144	88%	Project_Acceleration	Available Resource(s)
Dade	WHISPERING PINE	808335	2021	2021	2024	2023	\$ 19,723	\$ 8,670	\$ (11,053)	-56%		
Dade	WHISPERING PINE	808336	2021	2021	2024	2024	\$ 24,272	\$ 11,586	\$ (12,687)	-52%		
Dade	SNAKE CREEK	808431	2021	2021	2024	2024	\$ 17,326	\$ 7,827	\$ (9,499)	-55%		
West	GOLDEN GATE	504965	2019	2019	2022	2022	\$ 1,226,706	\$ 2,402,892	\$ 1,176,186	96%	Project_Acceleration	Available Resource(s)
Dade	SNAKE CREEK	808433	2021	2021	2024	2023	\$ 32,107	\$ 18,026	\$ (14,082)	-44%		
Dade	SNAKE CREEK	808434	2018	2018	2024	2021	\$ 183,906	\$ 131,498	\$ (52,408)	-28%	Project_Delayed	Priority/Change
Dade	SNAKE CREEK	808437	2021	2021	2024	2024	\$ 21,880	\$ 18,675	\$ (3,205)	-15%		
Broward	CRYSTAL	70734	2021	2021	2022	2022	\$ 1,067,635	\$ 2,410,589	\$ 1,342,954	126%	Project_Acceleration	Available Resource(s)
Dade	SEMINOLA	808534	2019	2019	2021	2021	\$ 53,910	\$ 584,974	\$ 531,064	985%	Project_Acceleration	Available Resource(s)
Dade	SEMINOLA	808537	2019	2019	2021	2021	\$ 107,398	\$ 214,414	\$ 107,016	100%	Project_Acceleration	Available Resource(s)
Dade	SEMINOLA	808538	2019	2019	2023	2023	\$ 256,646	\$ 101,705	\$ (154,940)	-62%	Project_Delayed	Priority/Change
West	WHITFIELD	500636	2020	2020	2023	2022	\$ 1,545,045	\$ 2,441,754	\$ 896,708	58%	Project_Acceleration	Available Resource(s)
Dade	BRANDON	808632	2017	2017	2023	2023	\$ 371,260	\$ 96,922	\$ (274,			

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Dade	BOULEVARD	808734	2021	2021	2024	2024	\$ 23,593	\$ 12,393	\$ (11,200)	-47%		
Broward	WESTINGHOUSE	703937	2021	2021	2022	2022	\$ 1,320,414	\$ 2,442,030	\$ 1,121,616	85%	Project_Acceleration	Available Resource(s)
Dade	ARCH CREEK	802833	2020	2020	2022	2022	\$ 1,603,713	\$ 2,614,476	\$ 1,010,763	63%	Project_Acceleration	Available Resource(s)
Broward	WESTINGHOUSE	703931	2021	2021	2023	2022	\$ 1,381,723	\$ 2,638,787	\$ 1,257,065	91%	Project_Acceleration	Available Resource(s)
East	SABAL	408762	2021	2021	2023	2022	\$ 1,068,210	\$ 2,642,578	\$ 1,574,368	147%	Project_Acceleration	Available Resource(s)
Dade	OLYMPIA HEIGHTS	808932	2021	2021	2023	2023	\$ 13,458	\$ -	\$ (13,458)	-100%		
Dade	OLYMPIA HEIGHTS	808933	2021	2021	2023	2023	\$ 22,761	\$ -	\$ (22,761)	-100%		
Dade	OLYMPIA HEIGHTS	808934	2016	2016	2023	2023	\$ 101,968	\$ (12,263)	\$ (114,231)	-112%	Project_Delayed	Priority/Change
Dade	OLYMPIA HEIGHTS	808935	2021	2021	2024	2023	\$ 26,093	\$ 26,842	\$ (749)	-4%		
Dade	OLYMPIA HEIGHTS	808936	2021	2021	2024	2024	\$ 21,376	\$ 9,198	\$ (12,178)	-57%		
Dade	TAMAMI	809132	2021	2021	2023	2026	\$ 4,543	\$ -	\$ (4,543)	-100%		
Dade	TAMAMI	809133	2021	2021	2024	2024	\$ 18,049	\$ -	\$ (18,049)	-100%		
Dade	TAMAMI	809134	2021	2021	2024	2024	\$ 16,675	\$ -	\$ (16,675)	-100%		
Dade	TAMAMI	809135	2021	2021	2024	2024	\$ 21,921	\$ 11,420	\$ (10,501)	-48%		
Dade	TAMAMI	809136	2021	2021	2024	2024	\$ 13,057	\$ -	\$ (13,057)	-100%		
Dade	TAMAMI	809137	2021	2021	2025	2025	\$ 24,877	\$ 13,089	\$ (11,787)	-47%		
Dade	MITCHELL	809232	2020	2020	2024	2023	\$ 1,140,786	\$ -	\$ (1,140,786)	-100%	Project_Delayed	Resource(s) Delayed
Dade	MITCHELL	809233	2020	2020	2023	2023	\$ 83,181	\$ 21,170	\$ (62,011)	-75%	Project_Delayed	Priority/Change
Dade	MITCHELL	809235	-	2016	-	2021	\$ -	\$ (35,933)	\$ (35,933)	100%		
Dade	RONEY	809341	2016	2016	2023	2023	\$ 61,005	\$ 61,770	\$ 766	1%		
Broward	VALENCIA	706262	2020	2020	2022	2022	\$ 877,023	\$ 2,650,912	\$ 1,773,889	202%	Project_Acceleration	Available Resource(s)
Dade	SAGA	809433	2021	2021	2024	2024	\$ 27,028	\$ 13,423	\$ (13,606)	-50%		
Dade	VIRGINIA KEY	809533	-	2021	-	2024	\$ -	\$ 19,364	\$ 19,364	100%		
Dade	COURT	809661	2021	2021	2024	2023	\$ 8,086	\$ 13,485	\$ 5,399	67%		
Dade	COURT	809662	2019	2019	2021	2021	\$ 172,914	\$ 103,918	\$ (68,996)	-40%	Project_Delayed	Priority/Change
Dade	COURT	809663	2016	2016	2023	2023	\$ 22,485	\$ 74,252	\$ 51,767	230%	Project_Acceleration	Available Resource(s)
Dade	COURT	809665	2021	2021	2022	2023	\$ 7,263	\$ 20,938	\$ 13,675	188%		
East	STUART	401132	2020	2020	2022	2022	\$ 830,637	\$ 2,712,289	\$ 1,881,652	227%	Project_Acceleration	Available Resource(s)
Dade	COURT	809668	2015	2015	2021	2021	\$ 10,458	\$ 101,728	\$ 91,270	873%	Project_Acceleration	Available Resource(s)
Dade	COURT	809669	2019	2019	2021	2021	\$ 198,184	\$ 49,340	\$ (148,844)	-75%	Project_Delayed	Priority/Change
Dade	SWEETWATER	809763	2021	2021	2022	2023	\$ 40,433	\$ 42,790	\$ 2,357	6%		
Broward	DANIA	701535	2020	2020	2022	2022	\$ 1,756,880	\$ 2,733,492	\$ 976,612	56%	Project_Acceleration	Available Resource(s)
Broward	TIMBERLAKE	705234	2020	2020	2022	2022	\$ 1,652,558	\$ 2,766,072	\$ 1,113,514	67%	Project_Acceleration	Available Resource(s)
Dade	SWEETWATER	809767	2019	2019	2021	2021	\$ 1,064,042	\$ 266,090	\$ (797,951)	-75%	Project_Delayed	Resource(s) Delayed
Dade	DUMFOUNDLING	809834	2019	2019	2023	2023	\$ 84,069	\$ -	\$ (84,069)	-100%	Project_Delayed	Priority/Change
West	PANACEA	508661	2020	2020	2023	2022	\$ 2,177,067	\$ 2,909,305	\$ 732,237	34%	Project_Acceleration	Available Resource(s)
Dade	SIMPSON	809932	2018	2018	2023	2023	\$ 91,787	\$ -	\$ (91,787)	-100%	Project_Delayed	Priority/Change
Dade	SIMPSON	809935	-	2021	-	2024	\$ -	\$ 100,707	\$ 100,707	100%	Project_Acceleration	Available Resource(s)
Dade	SIMPSON	809936	2018	2018	2024	2023	\$ -	\$ 277,105	\$ 277,105	100%	Project_Acceleration	Priority/Change
Dade	AVOCADO	810061	2018	2018	2023	2023	\$ 76,888	\$ 57,838	\$ (19,050)	-25%		
Dade	AVOCADO	810062	2014	2014	2023	2023	\$ 41,833	\$ (140,981)	\$ (182,814)	-437%	Project_Delayed	Priority/Change
Broward	MARGATE	702231	2020	2020	2022	2022	\$ 949,918	\$ 3,055,631	\$ 2,105,713	222%	Project_Acceleration	Available Resource(s)
West	GOLDEN GATE	504962	2020	2020	2022	2022	\$ 959,791	\$ 3,059,181	\$ 2,099,390	219%	Project_Acceleration	Available Resource(s)
East	TURNPIKE	406164	2020	2020	2022	2022	\$ 1,337,544	\$ 3,060,551	\$ 1,723,007	129%	Project_Acceleration	Available Resource(s)
Dade	NEWTON	810365	2020	2020	2022	2021	\$ 206,882	\$ 424,545	\$ 217,663	105%	Project_Acceleration	Available Resource(s)
East	GATLIN	410462	2021	2021	2023	2022	\$ 938,858	\$ 3,230,061	\$ 2,291,203	244%	Project_Acceleration	Available Resource(s)
Dade	BLUE LAGOON	810432	2020	2020	2024	2023	\$ -	\$ 488,063	\$ 488,063	100%	Project_Acceleration	Priority/Change
Dade	BLUE LAGOON	810434	2015	2015	2024	2023	\$ -	\$ 273,201	\$ 273,201	100%	Project_Acceleration	Priority/Change
Dade	JASMINE	810564	2021	2021	2022	2021	\$ 15,218	\$ 449,551	\$ 434,332	2854%	Project_Acceleration	Permit(s) Received
Dade	JASMINE	810565	2019	2019	2021	2021	\$ 129,159	\$ (18,672)	\$ (147,832)	-114%	Project_Delayed	Priority/Change
Dade	JASMINE	810566	2021	2021	2024	2023	\$ 11,768	\$ -	\$ (11,768)	-100%		
Broward	SISTRUNK	700137	2019	2019	2023	2022	\$ 889,438	\$ 3,234,444	\$ 2,345,006	264%	Project_Acceleration	Available Resource(s)
Dade	BELL	810833	2020	2020	2021	2021	\$ 651,625	\$ 430,769	\$ (220,856)	-34%	Project_Delayed	Priority/Change
Dade	LATIN QUARTER	810935	-	2021	-	2024	\$ -	\$ 410	\$ 410	100%		
Dade	PALMETTO	811062	2019	2019	2022	2021	\$ 108,639	\$ 186,237	\$ 77,607	71%	Project_Acceleration	Available Resource(s)
Dade	FULFORD	801435	2019	2019	2022	2022	\$ 1,002,757	\$ 3,434,729	\$ 2,431,971	243%	Project_Acceleration	Available Resource(s)
East	SAVANNAH	406435	2021	2021	2022	2022	\$ 1,327,286	\$ 3,572,054	\$ 2,244,768	169%	Project_Acceleration	Available Resource(s)
Dade	SPOONBILL	811162	2016	2016	2023	2023	\$ 83,860	\$ (1,336)	\$ (85,196)	-102%	Project_Delayed	Priority/Change
Dade	SPOONBILL	811163	2021	2021	2022	2021	\$ 42,491	\$ 35,217	\$ (7,274)	-17%		
Dade	EUREKA	811261	2020	2020	2023	2021	\$ 227,963	\$ 118,771	\$ (109,192)	-48%	Project_Delayed	Priority/Change
Dade	EUREKA	811262	2015	2015	2023	2023	\$ 431,926	\$ 51,229	\$ (380,697)	-88%	Project_Delayed	Resource(s) Delayed
Dade	EUREKA	811263	2017	2017	2023	2023	\$ 326,297	\$ 29,439	\$ (296,858)	-91%	Project_Delayed	Resource(s) Delayed
Dade	EUREKA	811265	-	2021	-	2024	\$ -	\$ 74,970	\$ 74,970	100%	Project_Acceleration	Available Resource(s)
Dade	ANHINGA	811361	2015	2015	2023	2023	\$ 92,033	\$ 11,405	\$ (80,628)	-88%	Project_Delayed	Priority/Change
Dade	ANHINGA	811363	2021	2021	2023	2023	\$ 1,088,098	\$ 1,506,144	\$ 418,046	38%	Project_Acceleration	Available Resource(s)
Dade	ANHINGA	811364	2021	2021	2022	2023	\$ 35,541	\$ 27,781	\$ (7,760)	-22%		
Dade	PENNSUCO	807164	2020	2020	2023	2022	\$ 1,351,963	\$ 3,675,753	\$ 2,323,790	172%	Project_Acceleration	Available Resource(s)
Broward	STONEBRIDGE	704766	2020	2020	2022	2022	\$ 1,573,574	\$ 3,681,039	\$ 2,107,466	134%	Project_Acceleration	Available Resource(s)
Dade	WATKINS	811433	2020	2020	2023	2023	\$ 48,465	\$ (79,356)	\$ (127,820)	-264%	Project_Delayed	Priority/Change
Dade	KOGER	811561	2021	2021	2022	2023	\$ 43,799	\$ 23,609	\$ (20,190)	-46%		
Dade	MEMORIAL	811831	2020	2020	2024	2025	\$ 1,310,349	\$ -	\$ (1,310,349)	-100%	Project_Delayed	Resource(s) Delayed
Dade	MEMORIAL	811832	2021	2021	2022	2023	\$ 94,053	\$ 218,727	\$ (124,674)	-77%	Project_Delayed	Resource(s) Delayed
Broward	STONEBRIDGE	704761	2020	2020	2023	2022	\$ 4,833	\$ 4,069,330	\$ 4,064,497	84106%	Project_Acceleration	Priority/Change
Dade	BEACON	812161	2019	2019	2021	2021	\$ 665,111	\$ 221,415	\$ (443,696)	-67%	Project_Delayed	Resource(s) Delayed
East	GRACEWOOD	414031	2021	2021	2023	2022	\$ 1,774,247	\$ 4,840,891	\$ 3,066,644	173%	Project_Acceleration	Available Resource(s)
Dade	FIREHOUSE	813135	2021	2021	2024	2024	\$ 14,671	\$ 7,430	\$ (7,241)	-49%		
Dade	FIREHOUSE	813139	2021	2021	2024	2024	\$ 13,730	\$ 13,709	\$ (21)	0%		
Dade	JACKSON	813532	2021	2021	2023	2023	\$ 968,602	\$ 4,577	\$ (964,026)	-100%	Project_Delayed	Resource(s) Delayed
Dade	BRICKELL	814031	-	2021	-	2024	\$ -	\$ 2,831	\$ 2,831	100%		
Dade	BAUER	814131	-	2019	-	2021	\$ -	\$ (22,974)	\$ (22,974)	100%		
		Poles	-	-	-	2021	\$ -	\$ 2,874,963	\$ 2,874,963	100%	Project_Acceleration	Priority/Change
Total					327	328	\$664,915,034	\$674,831,611	\$9,916,576			

Notes:
 (1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
 (2) Completion year reflects the projected and revised estimated/actual date when project will be completed.
 (3) Amounts reflect SPP totals, clause program totals can be seen in RBD-1
 (4) Explanations provided for material variances.

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Distribution Lateral Hardening Program

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs	2021 Actual Costs	Increase/Decrease Variance	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
Dade	AIRPORT	802635	8675739005	-	2019	0	2021	\$ -	\$ 141,657	\$ 141,657	100%	Project Estimate Change	Scope Change
West	CLARK	500534	5172064700	-	2019	0	2021	\$ -	\$ 157,563	\$ 157,563	100%	Project Estimate Change	Scope Change
Broward	COUNTY LINE	804533	8728965365	-	2019	0	2021	\$ -	\$ 97,300	\$ 97,300	100%	Project Estimate Change	Scope Change
Broward	CROSSBOW	707681	8617484700	-	2019	0	2021	\$ -	\$ 57,622	\$ 57,622	100%	Project Estimate Change	Scope Change
Dade	AIRPORT	802631	8665777610	-	2020	2021	2021	\$ 294,374	\$ 493,864	\$ 199,490	68%	Project Estimate Change	Scope Change
Dade	AIRPORT	802635	8675747000	-	2019	2019	2021	\$ 233,791	\$ 627,611	\$ 393,820	168%	Project Estimate Change	Scope Change
Dade	COCONUT GROVE	804396	86950199101S	2018	2018	2021	2024	\$ 467,841	\$ (44,150)	\$ (511,991)	-109%	Project Delayed	Resource(s) Delayed
Dade	AIRPORT	802635	86757485706	-	2019	2019	2021	\$ 300,000	\$ -	\$ (300,000)	-100%	Project Estimate Change	Scope Change
Broward	ELY	702637	87987059709	-	2019	0	2021	\$ -	\$ 62,259	\$ 62,259	100%	Project Estimate Change	Scope Change
Dade	AIRPORT	802631	86757887803	-	2019	2019	2021	\$ 12,100	\$ 29,786	\$ 17,686	146%	Project Estimate Change	Scope Change
Dade	AIRPORT	802631	86757897605	-	2019	2021	2021	\$ 10,070	\$ -	\$ (10,070)	-100%	Project Estimate Change	Scope Change
Dade	AIRPORT	802635	86757635706	-	2020	0	2021	\$ -	\$ 13,001	\$ 13,001	100%	Project Estimate Change	Scope Change
Dade	AIRPORT	802631	86757118606	-	2020	0	2022	\$ -	\$ 953	\$ 953	100%	Project Acceleration	Available Resource(s)
Dade	AIRPORT	802631	86758431306	-	2020	0	2022	\$ -	\$ 11,400	\$ 11,400	100%	Project Acceleration	Available Resource(s)
Dade	AIRPORT	802635	8675766700	-	2019	0	2022	\$ -	\$ 7,207	\$ 7,207	100%	Project Acceleration	Available Resource(s)
Dade	AIRPORT	802631	86657833102	-	2020	2020	2021	\$ 139,441	\$ -	\$ (139,441)	-100%	Project Estimate Change	Scope Change
East	ALEXANDER	408562	67139647908S	-	2019	2019	2021	\$ 349,740	\$ -	\$ (349,740)	-100%	Project Estimate Change	Scope Change
East	ALEXANDER	408562	67139787904	-	2019	2019	2021	\$ 291,450	\$ 1,224,332	\$ 932,882	320%	Project Estimate Change	Scope Change
West	ALLIGATOR	503562	76481993294	-	2019	2019	2021	\$ 439,998	\$ 436,973	\$ (3,024)	-1%	Project Estimate Change	Scope Change
WEST	ALLIGATOR	503562	76581585101	-	2019	2019	2021	\$ -	\$ 98	\$ 98	100%	Project Estimate Change	Scope Change
North	BABCOCK	204261	48313469302	-	2019	2021	2021	\$ 394,480	\$ 487,868	\$ 93,388	24%	Project Estimate Change	Scope Change
East	BELVEDERE	402534	68120856304	-	2019	2019	2021	\$ 408,960	\$ 584,555	\$ 175,595	43%	Project Estimate Change	Scope Change
East	BELVEDERE	402536	68121833901	-	2019	2019	2021	\$ 421,400	\$ 538,009	\$ 116,609	28%	Project Estimate Change	Scope Change
East	BELVEDERE	402534	68120856606	-	2019	2019	2021	\$ 365,880	\$ 503,487	\$ 137,607	38%	Project Estimate Change	Scope Change
East	BELVEDERE	402536	68021950802	-	2019	2019	2021	\$ 440,842	\$ 1,408,370	\$ 967,527	219%	Project Estimate Change	Scope Change
East	ALEXANDER	408562	67139917905	-	2019	2019	2021	\$ 291,450	\$ -	\$ (291,450)	-100%	Project Estimate Change	Scope Change
East	BELVEDERE	402536	68121110802	-	2019	2019	2021	\$ 348,033	\$ -	\$ (348,033)	-100%	Project Estimate Change	Scope Change
East	BELVEDERE	402536	68121160818	-	2019	2019	2021	\$ 301,629	\$ -	\$ (301,629)	-100%	Project Estimate Change	Scope Change
East	BELVEDERE	402536	68121000802	-	2019	2019	2021	\$ 301,629	\$ -	\$ (301,629)	-100%	Project Estimate Change	Scope Change
Broward	FAIRMONT	707735	87380636302	-	2019	0	2021	\$ -	\$ 165,095	\$ 165,095	100%	Project Estimate Change	Scope Change
East	BELVEDERE	402536	68121050800	-	2019	2019	2021	\$ 278,427	\$ -	\$ (278,427)	-100%	Project Estimate Change	Scope Change
West	BENEVA	504132	51866912802S	-	2019	2019	2021	\$ 214,079	\$ -	\$ (214,079)	-100%	Project Estimate Change	Scope Change
West	BENEVA	504132	51866342907	-	2019	2019	2021	\$ 214,079	\$ -	\$ (214,079)	-100%	Project Estimate Change	Scope Change
West	BENEVA	504132	51866912802N	-	2019	2019	2021	\$ 202,333	\$ -	\$ (202,333)	-100%	Project Estimate Change	Scope Change
West	BENEVA	504132	51866422901	-	2019	2019	2021	\$ 189,687	\$ -	\$ (189,687)	-100%	Project Estimate Change	Scope Change
West	BENEVA	504137	51665326197	-	2018	2018	2021	\$ 262,579	\$ 293,788	\$ 31,209	12%	Project Estimate Change	Scope Change
East	BOCA RATON	400736	87896906090W	-	2019	2021	2021	\$ 303,099	\$ -	\$ (303,099)	-100%	Project Estimate Change	Scope Change
West	BENEVA	504132	51866272909	-	2019	2021	2021	\$ 177,041	\$ 723,550	\$ 546,509	309%	Project Estimate Change	Scope Change
West	BENEVA	504135	51664673204	-	2018	0	2022	\$ -	\$ 5,931	\$ 5,931	100%	Project Acceleration	Available Resource(s)
Broward	BEVERLY	700840	87372080015	-	2019	2019	2021	\$ 544,600	\$ 953,969	\$ 409,369	75%	Project Estimate Change	Scope Change
Broward	BEVERLY	700840	87372072101	-	2019	2021	2021	\$ 406,280	\$ 558,311	\$ 152,031	37%	Project Estimate Change	Scope Change
Broward	BEVERLY	700836	87171059300	-	2019	0	2022	\$ -	\$ 814	\$ 814	100%	Project Acceleration	Available Resource(s)
Dade	BISCAYNE	801838	87364225107W	-	2020	2020	2021	\$ 25,000	\$ -	\$ (25,000)	-100%	Project Estimate Change	Scope Change
East	BOCA RATON	400736	87896906090E	-	2019	2019	2021	\$ 594,075	\$ -	\$ (594,075)	-100%	Project Estimate Change	Scope Change
East	BOCA RATON	400736	87896907204	-	2019	2021	2021	\$ 412,215	\$ -	\$ (412,215)	-100%	Project Estimate Change	Scope Change
Dade	COCONUT GROVE	804396	8695029502	-	2018	2018	2021	\$ 396,956	\$ -	\$ (396,956)	-100%	Project Delayed	Resource(s) Delayed
West	NONITA SPRINGS	502166	76495141902	-	2019	0	2024	\$ -	\$ 4,351	\$ 4,351	100%	Project Estimate Change	Scope Change
Dade	BOULEVARD	808733	87362888109	-	2019	2019	2021	\$ 1,722,082	\$ 1,607,696	\$ (114,385)	-7%	Project Estimate Change	Scope Change
Broward	HOLMBERG	706465	87093559307	-	2020	2020	2024	\$ 1,542,520	\$ -	\$ (1,542,520)	-100%	Project Delayed	Resource(s) Delayed
Dade	KENDALL	804332	86347779119	-	2019	2019	2021	\$ 682,768	\$ -	\$ (682,768)	-100%	Project Delayed	Resource(s) Delayed
Dade	LAWRENCE	805137	8695579702	-	2019	2019	2021	\$ 1,553,879	\$ -	\$ (1,553,879)	-100%	Project Delayed	Resource(s) Delayed
Dade	BRANDON	808632	87164682901	-	2021	2021	2022	\$ 118,800	\$ 108,414	\$ (10,386)	-9%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87063745501	-	2021	2021	2022	\$ 68,040	\$ 38,322	\$ (29,718)	-44%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87164455505E	-	2021	2021	2022	\$ 39,960	\$ -	\$ (39,960)	-100%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87164455106	-	2021	2021	2022	\$ 39,960	\$ 77,936	\$ 37,976	95%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87063503303E	-	2021	2021	2022	\$ 44,280	\$ -	\$ (44,280)	-100%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87063746800	-	2021	2021	2022	\$ 61,560	\$ 41,821	\$ (19,739)	-32%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87063747504	-	2021	2021	2022	\$ 10,800	\$ -	\$ (10,800)	-100%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87164268403	-	2021	2021	2022	\$ 6,480	\$ 43,235	\$ 36,755	567%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87063503516	-	2021	2021	2022	\$ 76,680	\$ 81,686	\$ 5,006	7%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87063708801	-	2021	2021	2022	\$ 22,680	\$ -	\$ (22,680)	-100%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87164318401	-	2021	2021	2022	\$ 3,240	\$ 67,070	\$ 63,830	1970%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87164454002	-	2021	2021	2022	\$ 39,960	\$ -	\$ (39,960)	-100%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87164453600	-	2021	2021	2022	\$ 21,600	\$ 66,689	\$ 45,089	209%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87164464202	-	2021	2021	2022	\$ 14,040	\$ -	\$ (14,040)	-100%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87064873015	-	2021	2021	2022	\$ 19,440	\$ -	\$ (19,440)	-100%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87164358305	-	2021	2021	2022	\$ 8,640	\$ 12,976	\$ 4,336	50%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87064865802E	-	2021	2021	2022	\$ 18,360	\$ -	\$ (18,360)	-100%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87064763007	-	2021	2021	2022	\$ 17,280	\$ 37,077	\$ 19,797	115%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87164224503	-	2021	2021	2022	\$ 28,080	\$ -	\$ (28,080)	-100%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87164224813	-	2021	2021	2022	\$ 8,640	\$ -	\$ (8,640)	-100%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87164083003	-	2021	2021	2022	\$ 3,240	\$ -	\$ (3,240)	-100%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87063725918S	-	2021	2021	2022	\$ 10,800	\$ -	\$ (10,800)	-100%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87063647704	-	2021	2021	2022	\$ 9,720	\$ 47,171	\$ 37,451	385%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87063746109	-	2021	2021	2022	\$ 10,800	\$ -	\$ (10,800)	-100%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87164428401	-	2021	2021	2022	\$ 5,400	\$ -	\$ (5,400)	-100%	Project Estimate Change	Scope Change
Dade	LEMON CITY	807734	87359488306	-	2019	2019	2022	\$ 726,455	\$ -	\$ (726,455)	-100%	Project Delayed	Resource(s) Delayed
Dade	BRANDON	808632	87064913009E	-	2021	2021	2022	\$ 5,400	\$ -	\$ (5,400)	-100%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87064913009S	-	2021	2021	2022	\$ 16,200	\$ -	\$ (16,200)	-100%	Project Estimate Change	Scope Change
Dade	BRANDON	808632	87064843001	-	2021	2021	2022	\$ 3,240	\$ 131,669	\$ 128,429	3964%	Project Estimate Change	Scope Change
Dade													

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year ¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ²⁾	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Increase/(Decrease) Variance	Percent Variance	Notes
Dade	CUTLER	802037	86546953502	2018	2018	2021	2021	\$ 886,538	\$ 886,561	\$ 24	0%	
Dade	DADE	805433	86558655102	2019	2019	2021	2021	\$ 117,408	\$ 710,591	\$ 593,182	505%	project Estimate Change
Dade	CUTLER	802037	86545804007	-	2019	2021	2021	\$ 0	\$ 13,378	\$ 13,378	100%	project Estimate Change
Dade	DADE	805433	86558621101	2020	2020	2021	2021	\$ 80,677	\$ 258,813	\$ 178,136	324%	project Estimate Change
North	EDEN	411034	66563208701	2019	2019	2021	2021	\$ 1,458,000	\$ -	\$ (1,458,000)	-100%	project Estimate Change
Broward	FASHION	704463	88090103105	2020	2020	2021	2021	\$ 187,320	\$ -	\$ (187,320)	-100%	project Estimate Change
NORTH	FELLSMERE	411962	65099885403	2021	2021	2023	2023	\$ 380,800	\$ -	\$ (380,800)	-100%	project Delayed
NORTH	FELLSMERE	411962	48900886006	2021	2021	2023	2023	\$ 89,600	\$ -	\$ (89,600)	-100%	project Delayed
Broward	DEERFIELD BEACH	703540	88092218201	2020	2020	2021	2021	\$ 371,840	\$ 429,925	\$ 58,085	16%	project Estimate Change
Dade	DADE	805433	86558881706	-	2019	-	2021	\$ -	\$ 5,936	\$ 5,936	100%	project Acceleration
Dade	DADE	805433	8655872616	-	2019	-	2022	\$ -	\$ 4,143	\$ 4,143	100%	project Acceleration
Dade	DADE	805433	86558782503	-	2020	-	2022	\$ -	\$ 8,260	\$ 8,260	100%	project Acceleration
Dade	DADE	805433	86558619009S	-	2020	-	2022	\$ -	\$ 6,018	\$ 6,018	100%	project Acceleration
Dade	DADE	805433	86557899603	-	2020	-	2022	\$ -	\$ 48,575	\$ 48,575	100%	project Acceleration
Dade	DADE	805433	86657445803	-	2020	-	2022	\$ -	\$ 31,027	\$ 31,027	100%	project Acceleration
Broward	DANIA	701534	87674500404	-	2019	-	2022	\$ -	\$ 13,059	\$ 13,059	100%	project Acceleration
Broward	DEERFIELD BEACH	703537	88092163903	2020	2020	2021	2021	\$ 252,840	\$ 486,482	\$ 233,642	92%	project Estimate Change
Broward	DEERFIELD BEACH	703540	88092018300	2020	2020	2021	2021	\$ 245,560	\$ 329,811	\$ 84,251	34%	project Estimate Change
NORTH	FELLSMERE	411962	64999345707	2021	2021	2023	2023	\$ 243,200	\$ -	\$ (243,200)	-100%	project Delayed
Broward	DEERFIELD BEACH	703540	88092357201	2019	2019	2021	2021	\$ 425,000	\$ 603,195	\$ 178,195	42%	project Estimate Change
Broward	STONEBRIDGE	704761	86374194606S	2019	2019	2021	2022	\$ 154,840	\$ -	\$ (154,840)	-100%	project Delayed
Broward	DEERFIELD BEACH	703540	88092298302	2020	2020	2021	2021	\$ 31,920	\$ 571,954	\$ 540,034	1692%	project Estimate Change
Broward	DEERFIELD BEACH	703540	88092298400	2020	2020	2021	2021	\$ 31,920	\$ -	\$ (31,920)	-100%	project Estimate Change
North	EDEN	411034	66563208108	2019	2019	2021	2021	\$ 1,100,000	\$ 1,689,998	\$ 589,998	54%	project Estimate Change
Dade	DOUGLAS	806138	87052263403E	-	2019	-	2024	\$ -	\$ 5,912	\$ 5,912	100%	project Acceleration
Broward	DRIFTWOOD	702037	87072268606	2019	2019	2021	2021	\$ 343,560	\$ 314,356	\$ (29,204)	-9%	
Broward	DRIFTWOOD	702034	87072124409	-	2019	-	2021	\$ -	\$ 33,481	\$ 33,481	100%	project Acceleration
Broward	DRIFTWOOD	702034	87072010306	-	2019	-	2021	\$ -	\$ 14,645	\$ 14,645	100%	project Estimate Change
North	EDEN	411034	66563169102N	2019	2019	2021	2021	\$ 1,545,120	\$ 1,748,246	\$ 203,126	13%	project Estimate Change
North	EDEN	411034	66563207501	2019	2019	2021	2021	\$ 447,280	\$ 1,378,866	\$ 931,586	208%	project Estimate Change
Broward	STONEBRIDGE	704761	86374044701	2020	2020	2021	2022	\$ 61,880	\$ -	\$ (61,880)	-100%	project Delayed
Broward	FASHION	704463	88090083902	2020	2020	2021	2021	\$ 280,840	\$ 653,283	\$ 372,443	133%	project Estimate Change
Broward	HOLMBERG	706462	87193082021	-	2019	-	2021	\$ -	\$ 608,821	\$ 608,821	100%	project Estimate Change
Broward	HOLY CROSS	701040	87784923805	-	2019	-	2021	\$ -	\$ 261,366	\$ 261,366	100%	project Estimate Change
Broward	FAIRMONT	700732	87379773601	-	2018	-	2021	\$ -	\$ 42,041	\$ 42,041	100%	project Estimate Change
Broward	FASHION	704463	87990413305	2020	2020	2021	2021	\$ 136,640	\$ 155,308	\$ 18,668	14%	project Estimate Change
Broward	FASHION	704465	87988118903	2020	2020	2021	2021	\$ 679,840	\$ 673,682	\$ (6,158)	-1%	
Broward	STONEBRIDGE	704761	86473136805	2020	2020	2022	2022	\$ 73,920	\$ -	\$ (73,920)	-100%	project Delayed
Broward	FLAMINGO	707263	86388258801	2019	2019	2021	2021	\$ 152,320	\$ 284,320	\$ 132,000	87%	project Estimate Change
West	HYDE PARK	500432	51568729203	-	2019	-	2021	\$ -	\$ 87,861	\$ 87,861	100%	project Estimate Change
Broward	FASHION	704463	88090153501	-	2019	-	2021	\$ -	\$ 22,539	\$ 22,539	100%	project Estimate Change
Broward	FASHION	704463	87989289506S	-	2019	-	2024	\$ -	\$ 39,638	\$ 39,638	100%	project Acceleration
NORTH	FELLSMERE	411962	49201521800E	2021	2021	2023	2023	\$ 74,400	\$ -	\$ (74,400)	-100%	project Delayed
Broward	STONEBRIDGE	704761	86374004700	2020	2020	2021	2022	\$ 61,880	\$ -	\$ (61,880)	-100%	project Delayed
NORTH	FELLSMERE	411962	49200519607W	2021	2021	2023	2023	\$ 54,400	\$ -	\$ (54,400)	-100%	project Delayed
Broward	STONEBRIDGE	704761	86374264701	2020	2020	2021	2022	\$ 61,880	\$ -	\$ (61,880)	-100%	project Delayed
NORTH	FELLSMERE	411962	65299546508	2021	2021	2022	2022	\$ 145,600	\$ 213,515	\$ 67,915	47%	project Estimate Change
Dade	FILFORD	804436	87385253601	2019	2019	2021	2021	\$ 25,000	\$ 990,428	\$ 965,428	3862%	project Acceleration
NORTH	FELLSMERE	411962	65298989504	2021	2021	2022	2022	\$ 77,600	\$ 164,497	\$ 86,897	112%	project Estimate Change
NORTH	FELLSMERE	411962	65099145400	2021	2021	2023	2023	\$ 94,400	\$ -	\$ (94,400)	-100%	project Delayed
NORTH	FELLSMERE	411962	65299356105	2021	2021	2022	2022	\$ 101,600	\$ 268,109	\$ 166,509	164%	project Estimate Change
Broward	STONEBRIDGE	704761	86374194606N	2020	2020	2021	2022	\$ 61,880	\$ -	\$ (61,880)	-100%	project Delayed
Dade	FILFORD	804436	87289996907	2021	2021	2023	2023	\$ 25,000	\$ 1,451,449	\$ 1,426,449	5706%	project Acceleration
Broward	STONEBRIDGE	704761	86374374701S	2020	2020	2021	2022	\$ 61,880	\$ -	\$ (61,880)	-100%	project Delayed
NORTH	FELLSMERE	411962	49200541203	2021	2021	2022	2022	\$ 80,000	\$ 88,647	\$ 8,647	11%	project Estimate Change
Dade	SUNLAND	806533	86547873804	2019	2019	2021	2022	\$ 965,458	\$ -	\$ (965,458)	-100%	project Delayed
NORTH	FELLSMERE	411962	49201522202	2021	2021	2023	2023	\$ 92,800	\$ -	\$ (92,800)	-100%	project Delayed
Dade	LEMON CITY	807734	87359489801	2019	2019	2021	2022	\$ 2,656,750	\$ 9,971	\$ (2,646,779)	-100%	project Delayed
Dade	GRAPELAND	802036	86964652209	2019	2019	2021	2022	\$ 633,150	\$ 456,601	\$ (176,549)	-28%	project Delayed
NORTH	FELLSMERE	411962	65299356504E	2021	2021	2022	2022	\$ 40,000	\$ 140,379	\$ 100,379	251%	project Estimate Change
Dade	WESTON VILLAGE	807031	87187655009	2018	2018	2021	2022	\$ 80,920	\$ 622,374	\$ (541,454)	-67%	project Delayed
NORTH	FELLSMERE	411962	65299359007E	2021	2021	2022	2022	\$ 32,000	\$ -	\$ (32,000)	-100%	project Delayed
NORTH	FELLSMERE	411962	65388029303	2021	2021	2022	2022	\$ 33,600	\$ 101,814	\$ 68,214	203%	project Estimate Change
Dade	SUNLAND	806534	86445103213	2018	2018	2021	2022	\$ 909,090	\$ 804,871	\$ (104,219)	-11%	project Delayed
NORTH	LITTLE RIVER	800637	87358609713	2019	2019	2021	2022	\$ 1,184,304	\$ 959,588	\$ (224,716)	-19%	project Delayed
NORTH	FELLSMERE	411962	65299446104	2021	2021	2022	2022	\$ 46,400	\$ -	\$ (46,400)	-100%	project Delayed
Dade	FILFORD	804436	87385000909	2021	2021	2023	2023	\$ 25,000	\$ 396,364	\$ 371,364	1485%	project Acceleration
Dade	COUNTY LINE	804633	87289312000	2018	2018	2021	2022	\$ 1,438,020	\$ 1,067,365	\$ (370,655)	-26%	project Delayed
NORTH	FELLSMERE	411962	65299240114	2021	2021	2022	2022	\$ 27,200	\$ -	\$ (27,200)	-100%	project Delayed
Broward	SISTRUNK	700136	87481957003	2020	2020	2021	2022	\$ 1,831,480	\$ 1,458,559	\$ (372,921)	-20%	project Delayed
NORTH	FELLSMERE	411962	49200271206	2021	2021	2022	2022	\$ 39,200	\$ 189,378	\$ 150,178	383%	project Estimate Change
NORTH	FELLSMERE	411962	65299724015	2021	2021	2022	2022	\$ 51,200	\$ 136,289	\$ 85,089	166%	project Estimate Change
NORTH	FELLSMERE	411962	65388079505	2021	2021	2022	2022	\$ 17,600	\$ -	\$ (17,600)	-100%	project Delayed
NORTH	FELLSMERE	411962	65299739713	2021	2021	2022	2022	\$ 21,600	\$ -	\$ (21,600)	-100%	project Delayed
NORTH	FELLSMERE	411962	65299554900	2021	2021	2022	2022	\$ 43,200	\$ -	\$ (43,200)	-100%	project Delayed
NORTH	FELLSMERE	411962	65299709911	2021	2021	2022	2022	\$ 20,800	\$ -	\$ (20,800)	-100%	project Delayed
NORTH	FELLSMERE	411962	49200953200	2021	2021	2022	2022	\$ 20,000	\$ -	\$ (20,000)	-100%	project Delayed
NORTH	FELLSMERE	411962	65398138800N	2021	2021	2022	2022	\$ 14,400	\$ -	\$ (14,400)	-100%	project Delayed
NORTH	FELLSMERE	411962	65398138800S	2021	2021	2022	2022	\$ 39,200	\$ -	\$ (39,200)	-100%	project Delayed
Dade	FILFORD	804436	87385358302	2021	2021	2023	2023	\$ 25,000	\$ 1,173,253	\$ 1,148,253	4593%	project Acceleration
NORTH	FELLSMERE	411962	65299848105	2021	2021	2022	2022	\$ 19,200	\$ -	\$ (19,200)	-100%	project Delayed
NORTH	FELLSMERE	411962	65299788501	2021	2021	2022	2022	\$ 19,200	\$ -	\$ (19,200)	-100%	project Delayed
NORTH	FELLSMERE	411962	65299748909	2021	2021	2022	2022	\$ 19,200	\$ 166,374	\$		

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year ¹	Actual Start Year	2021 Actual/Estimated Completion Year ²	Updated Completion Year	2021 Actual/Estimated Cost(s)	2021 Actual Costs	Increase/(Decrease) Variance	Percent Variance	Notes
NORTH	FELLSMERE	411592	6519095605	2021	2021	2023	2023	\$ 8,800	\$ -	\$(8,800)	-100%	
NORTH	FELLSMERE	411592	65199145602	2021	2021	2023	2023	\$ 4,800	\$ -	\$(4,800)	-100%	
NORTH	FELLSMERE	411592	4890084203	2021	2021	2022	2022	\$ 30,400	\$ -	\$(30,400)	-100%	
NORTH	FELLSMERE	411592	49200484102	2021	2021	2021	2021	\$ 1,600	\$ -	\$(1,600)	-100%	
North	FT PIERCE	401534	66078993000	2019	2019	2021	2021	\$ 398,160	\$ 461,286	\$ 63,126	16%	Project Estimate Change
Broward	FLAMINGO	707263	86369631904	-	2019	-	2021	\$ -	\$ 3,817	\$ 3,817	100%	Project Estimate Change
Broward	FLAMINGO	707267	86469707003	-	2019	-	2021	\$ -	\$ 870	\$ 870	100%	Project Acceleration
Dade	BRANDON	808632	87064956603	2021	2021	2022	2022	\$ 130,680	\$ -	\$(130,680)	-100%	Project Estimate Change
Dade	BRANDON	808632	87164455505N	2021	2021	2022	2022	\$ 92,880	\$ -	\$(92,880)	-100%	Project Estimate Change
Dade	BRANDON	808632	87063725900	2021	2021	2022	2022	\$ 76,680	\$ -	\$(76,680)	-100%	Project Estimate Change
Dade	BRANDON	808632	87164685306	2021	2021	2022	2022	\$ 111,240	\$ -	\$(111,240)	-100%	Project Estimate Change
West	FRANKLIN	506465	53748994503	2021	2021	2022	2022	\$ 199,260	\$ 213,839	\$ 14,579	7%	
West	FRANKLIN	506465	53748179605	2021	2021	2022	2022	\$ 130,410	\$ 217,487	\$ 87,077	67%	Project Estimate Change
West	FRANKLIN	506465	53747079798	2021	2021	2022	2022	\$ 221,940	\$ 201,425	\$(20,515)	-9%	
NORTH	FELLSMERE	411592	65299661604E	2021	2021	2022	2022	\$ 69,200	\$ -	\$(69,200)	-100%	Project Estimate Change
West	FRANKLIN	506465	53646863101	2021	2021	2022	2022	\$ 150,660	\$ 122,502	\$(28,158)	-19%	
NORTH	FELLSMERE	411592	65299561604V	2021	2021	2022	2022	\$ 100,800	\$ -	\$(100,800)	-100%	Project Estimate Change
NORTH	FELLSMERE	411592	65299356504V	2021	2021	2022	2022	\$ 92,800	\$ -	\$(92,800)	-100%	Project Estimate Change
West	FRANKLIN	506465	53748059011	2021	2021	2022	2022	\$ 114,210	\$ 123,922	\$ 9,712	9%	
West	FRANKLIN	506465	53748577902	2021	2021	2022	2022	\$ 81,810	\$ 116,486	\$ 34,676	42%	Project Estimate Change
West	FRANKLIN	506465	53845527104	2021	2021	2023	2024	\$ 55,080	\$ -	\$(55,080)	-100%	Project Delayed
West	FRANKLIN	506465	53748128105	2021	2021	2022	2022	\$ 124,740	\$ 149,499	\$ 24,759	20%	Project Estimate Change
Dade	FILFORD	801435	87265755698V	2021	2021	2021	2021	\$ 700,000	\$ -	\$(700,000)	-100%	Project Estimate Change
Dade	FILFORD	801435	87265877401N	2021	2021	2021	2021	\$ 1,258,270	\$ -	\$(1,258,270)	-100%	Project Estimate Change
Dade	FILFORD	801435	53748907805	2021	2021	2022	2022	\$ 67,230	\$ 78,375	\$ 11,145	17%	Project Estimate Change
West	FRANKLIN	506465	53846071406	2021	2021	2023	2024	\$ 98,010	\$ 73,408	\$(24,602)	-25%	Project Estimate Change
Dade	FILFORD	801435	87265755209	2021	2021	2021	2021	\$ 1,360,762	\$ -	\$(1,360,762)	-100%	Project Estimate Change
Dade	FILFORD	801435	87265668000	2021	2021	2021	2021	\$ 2,070,608	\$ -	\$(2,070,608)	-100%	Project Estimate Change
West	FRANKLIN	506465	53748248003	2021	2021	2022	2022	\$ 61,360	\$ 152,860	\$ 91,300	148%	Project Estimate Change
West	FRANKLIN	506465	53648808302	2021	2021	2022	2022	\$ 37,260	\$ 20,246	\$(17,014)	-46%	
Dade	FILFORD	801435	87385019004	2021	2021	2021	2021	\$ 252,510	\$ -	\$(252,510)	-100%	Project Estimate Change
Dade	FILFORD	801435	87385125700	2021	2021	2021	2021	\$ 369,750	\$ -	\$(369,750)	-100%	Project Estimate Change
West	FRANKLIN	506465	53748272102V	2021	2021	2022	2022	\$ 31,590	\$ -	\$(31,590)	-100%	
West	FRANKLIN	506465	53748102599	2021	2021	2022	2022	\$ 68,850	\$ 226,393	\$ 157,543	229%	Project Estimate Change
West	FRANKLIN	506465	53748102505	2021	2021	2022	2022	\$ 30,780	\$ 262,722	\$ 231,942	754%	Project Estimate Change
Dade	FILFORD	801435	87385387304	2021	2021	2021	2021	\$ 513,120	\$ -	\$(513,120)	-100%	Project Estimate Change
West	FRANKLIN	506465	53747079704	2021	2021	2022	2022	\$ 46,980	\$ 153,128	\$ 106,148	226%	Project Estimate Change
West	FRANKLIN	506465	53748091902	2021	2021	2022	2022	\$ 34,020	\$ -	\$(34,020)	-100%	
West	FRANKLIN	506465	53747068109	2021	2021	2022	2022	\$ 29,970	\$ 24,295	\$(5,675)	-19%	
West	FRANKLIN	506465	53747807394	2021	2021	2022	2022	\$ 41,310	\$ -	\$(41,310)	-100%	Project Estimate Change
West	FRANKLIN	506465	53845511691	2021	2021	2023	2023	\$ 38,070	\$ 41,848	\$ 3,778	10%	
West	FRANKLIN	506465	53845524709	2021	2021	2023	2024	\$ 38,070	\$ -	\$(38,070)	-100%	
West	FRANKLIN	506465	53848026700E	2021	2021	2022	2022	\$ 29,970	\$ -	\$(29,970)	-100%	
West	FRANKLIN	506465	5374827603	2021	2021	2022	2022	\$ 21,060	\$ -	\$(21,060)	-100%	
West	FRANKLIN	506465	53748158713	2021	2021	2022	2022	\$ 19,440	\$ -	\$(19,440)	-100%	
West	FRANKLIN	506465	53747807319	2021	2021	2022	2022	\$ 8,910	\$ 131,845	\$ 122,935	1380%	Project Estimate Change
West	FRANKLIN	506465	53748983412	2021	2021	2022	2022	\$ 112,590	\$ 154,605	\$ 42,015	37%	Project Estimate Change
West	FRANKLIN	506465	53646894813	2021	2021	2022	2022	\$ 12,150	\$ 33,857	\$ 21,707	179%	
West	FRANKLIN	506465	53748158306	2021	2021	2022	2022	\$ 17,820	\$ 37,055	\$ 19,235	108%	
West	FRANKLIN	506465	53748102904	2021	2021	2022	2022	\$ 17,010	\$ -	\$(17,010)	-100%	
West	FRANKLIN	506465	5384530512	2021	2021	2022	2022	\$ 12,150	\$ 16,147	\$ 3,997	33%	
West	FRANKLIN	506465	53646915403	2021	2021	2022	2022	\$ 10,530	\$ -	\$(10,530)	-100%	
West	FRANKLIN	506465	53749251704	2021	2021	2022	2022	\$ 17,010	\$ 147,750	\$ 130,740	769%	Project Estimate Change
West	FRANKLIN	506465	53746058002	2021	2021	2022	2022	\$ 21,870	\$ 71,402	\$ 49,532	226%	Project Estimate Change
West	FRANKLIN	506465	53747889803	2021	2021	2022	2022	\$ 12,960	\$ 6,726	\$(6,234)	-48%	
West	FRANKLIN	506465	53848026700w	2021	2021	2022	2022	\$ 49,410	\$ 201,635	\$ 152,225	308%	Project Estimate Change
West	FRANKLIN	506465	53845511801	2021	2021	2023	2024	\$ 19,440	\$ 8,743	\$(10,697)	-55%	
West	FRANKLIN	506465	53747302705	2021	2021	2022	2022	\$ 29,970	\$ -	\$(29,970)	-100%	
West	FRANKLIN	506465	38455298389	2021	2021	2023	2023	\$ 9,720	\$ 36,910	\$ 27,190	280%	
West	FRANKLIN	506465	53747604817	2021	2021	2022	2022	\$ 9,720	\$ 281,644	\$ 271,924	2798%	Project Estimate Change
West	FRANKLIN	506465	53746016911	2021	2021	2022	2022	\$ 4,050	\$ 5,170	\$ 1,120	28%	
West	FRANKLIN	506465	53646874111	2021	2021	2022	2022	\$ 6,480	\$ -	\$(6,480)	-100%	
West	FRANKLIN	506465	5374443708	2021	2021	2022	2022	\$ 18,630	\$ 320,598	\$ 301,968	1621%	Project Estimate Change
West	FRANKLIN	506465	53746088202	2021	2021	2022	2022	\$ 6,480	\$ 243,979	\$ 237,499	3665%	Project Estimate Change
West	FRANKLIN	506465	53749220803	2021	2021	2022	2022	\$ 3,240	\$ -	\$(3,240)	-100%	
West	FRANKLIN	506465	53646946015	2021	2021	2022	2022	\$ 17,820	\$ -	\$(17,820)	-100%	
West	FRANKLIN	506465	53648878301	2021	2021	2022	2022	\$ 5,670	\$ -	\$(5,670)	-100%	
West	FRANKLIN	506465	53747252414	2021	2021	2022	2022	\$ 8,910	\$ 59,699	\$ 50,789	570%	Project Estimate Change
West	FRANKLIN	506465	53646863110	2021	2021	2022	2022	\$ 810	\$ -	\$(810)	-100%	
West	FRANKLIN	506465	53646771703	2021	2021	2023	2024	\$ 1,620	\$ 132	\$(1,488)	-92%	
West	FRANKLIN	506465	53646946007	2021	2021	2022	2022	\$ 810	\$ 20,585	\$ 19,775	2441%	
West	FRANKLIN	506465	53748951502	2021	2021	2022	2022	\$ 43,740	\$ 220,753	\$ 177,013	405%	Project Estimate Change
West	FRANKLIN	506465	53845528313	2021	2021	2023	2024	\$ 19,440	\$ -	\$(19,440)	-100%	
West	FRANKLIN	506465	53845529900	2021	2021	2023	2024	\$ 17,010	\$ 27,007	\$ 9,997	59%	
West	FRANKLIN	506465	53845526108	2021	2021	2023	2024	\$ 3,240	\$ 3,851	\$ 611	19%	
Dade	FILFORD	801435	87384259605	2021	2021	2021	2021	\$ 1,075,324	\$ -	\$(1,075,324)	-100%	Project Estimate Change
WEST	FRUITVILLE	501084	52268957001	2019	2019	2021	2021	\$ 9,304	\$ -	\$(9,304)	-100%	
North	FT PIERCE	401531	66176248402	2018	2018	2021	2021	\$ 575,790	\$ 564,339	\$(11,321)	-2%	
Dade	FILFORD	801435	87385116204	2021	2021	2021	2021	\$ 1,145,756	\$ 2,012,644	\$ 866,888	76%	Project Estimate Change
Broward	IMAGINATION	704261	86475858506	-	2019	-	2021	\$ -	\$ 393,515	\$ 393,515	100%	Project Estimate Change
East	LOXHATCHEE	407982	66619939907	-	2019	-	2021	\$ -	\$ 171,325	\$ 171,325	100%	Project Estimate Change
Broward	MOFFETT	704136	87771429700	-	2019	-	2021	\$ -	\$ 262,043	\$ 262,043	100%	Project Estimate Change
Dade	FILFORD	801435	87385241009W	2021	2021	2021	2021	\$ 1,361,227	\$ 1,431,803	\$ 70,577	5%	
Dade	FILFORD	801435	87265748016	2021	2021							

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year ¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ²⁾	Updated Completion Year	2021 Actual/Estimated Costs ³⁾	2021 Actual Costs	Increase/(Decrease) Variance	Percent Variance	Project Status	Notes
NORTH	FELLSMERE	411592	49201520706	2021	2021	2023	2023	\$ 9,600	\$ 96,874	\$ 87,274	909%	Project Delayed	Priority/Change
Dade	FILFORD	804435	87265877401E	2021	2021	2023	2021	\$ 50,000	\$ -	\$ (50,000)	-100%	Project Delayed	Resource(s) Delayed
Dade	FILFORD	804435	87365117306	2021	2021	2023	2021	\$ 25,000	\$ -	\$ (25,000)	-100%	Project Estimate Change	Scope Change
Dade	FILFORD	804435	87365116816	2021	2021	2023	2021	\$ 25,000	\$ -	\$ (25,000)	-100%	Project Estimate Change	Scope Change
Dade	FILFORD	804435	87365116212	2021	2021	2023	2021	\$ 25,000	\$ -	\$ (25,000)	-100%	Project Estimate Change	Scope Change
Dade	FILFORD	804435	87365117901	2021	2021	2023	2021	\$ 25,000	\$ -	\$ (25,000)	-100%	Project Estimate Change	Scope Change
NORTH	FELLSMERE	411592	49200519607E	2021	2021	2023	2023	\$ 9,600	\$ 115,453	\$ 105,853	1103%	Project Estimate Change	Scope Change
Dade	FILFORD	804435	87365107604	2021	2021	2023	2021	\$ 25,000	\$ -	\$ (25,000)	-100%	Project Estimate Change	Scope Change
Dade	GARDEN	804139	86966593903	2019	2019	2021	2022	\$ 257,674	\$ 277,574	\$ 19,900	8%		
WEST	HARBOR	503766	54542357006	2021	2021	2023	2023	\$ 64,800	\$ -	\$ (64,800)	-100%	Project Delayed	Construction alignment
Dade	GRATIGNY	804534	86563213007	-	2019	-	2024	\$ -	\$ 287	\$ 287	100%	Project Delayed	Customer Negotiation(s)
West	HANSON	508531	55616746302	-	2019	-	2024	\$ -	\$ 1,788	\$ 1,788	100%	Project Acceleration	Available Resource(s)
North	HIELD	208161	47917563704W	2019	2019	2021	2024	\$ 181,707	\$ -	\$ (181,707)	-100%	Project Delayed	Construction alignment
East	GERMANTOWN	404839	68104420301	2019	2019	2021	2021	\$ 912,480	\$ 1,184,566	\$ 272,086	30%	Project Estimate Change	Scope Change
North	GARVEY	211081	48016309603E	-	2020	-	2023	\$ -	\$ 33	\$ 33	100%	Project Acceleration	Available Resource(s)
North	GARVEY	211081	48017582303S	-	2020	-	2023	\$ -	\$ 282	\$ 282	100%	Project Acceleration	Available Resource(s)
North	GARVEY	211081	48016309603W	-	2020	-	2023	\$ -	\$ 25	\$ 25	100%	Project Acceleration	Available Resource(s)
North	GARVEY	211081	48016309607	-	2020	-	2023	\$ -	\$ 203	\$ 203	100%	Project Acceleration	Available Resource(s)
North	GARVEY	211081	48017322107	-	2020	-	2023	\$ -	\$ 1,687	\$ 1,687	100%	Project Acceleration	Available Resource(s)
NORTH	GARVEY	211081	47916807804N	-	2022	-	2023	\$ -	\$ 13,075	\$ 13,075	100%	Project Acceleration	Available Resource(s)
West	NAPLES	501235	76283658704	-	2019	-	2021	\$ -	\$ 60,766	\$ 60,766	100%	Project Estimate Change	Scope Change
Broward	NOB HILL	706982	86780916700	-	2020	-	2021	\$ -	\$ 89,383	\$ 89,383	100%	Project Estimate Change	Scope Change
NORTH	GATOR	108362	35155789106	2020	2020	2021	2021	\$ -	\$ 2,572	\$ 2,572	100%		
East	GERMANTOWN	404838	68003385601	2019	2019	2021	2021	\$ 446,880	\$ 506,894	\$ 60,014	13%	Project Estimate Change	Scope Change
North	GLENDALE	407962	6529083301N	2019	2019	2021	2021	\$ 738,960	\$ 879,033	\$ 140,073	19%	Project Estimate Change	Scope Change
East	GREENACRES	401031	67817775404	2020	2020	2021	2021	\$ 3,198,856	\$ 4,371,612	\$ 1,172,756	37%	Project Estimate Change	Scope Change
Broward	OAKLAND PARK	700436	87883345601	-	2019	-	2021	\$ -	\$ 209,791	\$ 209,791	100%	Project Estimate Change	Scope Change
Dade	GOLDEN GLADES	806034	87065152907	2019	2019	2021	2021	\$ 1,472,310	\$ 1,395,869	\$ (76,441)	-5%		
East	GOLF	404131	68008001401	-	2019	-	2021	\$ -	\$ 42,336	\$ 42,336	100%	Project Estimate Change	Scope Change
North	HIELD	208161	47917562104W	2019	2019	2021	2024	\$ 345,244	\$ -	\$ (345,244)	-100%	Project Delayed	Construction alignment
North	HIELD	208161	47917563305	2019	2019	2021	2024	\$ 181,707	\$ -	\$ (181,707)	-100%	Project Delayed	Construction alignment
East	GREENACRES	401031	67716939901	2020	2020	2021	2021	\$ 281,295	\$ 448,357	\$ 167,062	59%	Project Estimate Change	Scope Change
North	HIELD	208167	47817933708	2019	2019	2021	2024	\$ 311,937	\$ -	\$ (311,937)	-100%	Project Delayed	Construction alignment
East	GREENACRES	401031	67716938204	2020	2020	2021	2021	\$ 309,425	\$ 1,445,798	\$ 1,136,373	367%	Project Estimate Change	Scope Change
North	HIELD	208167	47817922714	2019	2019	2021	2024	\$ 264,674	\$ -	\$ (264,674)	-100%	Project Delayed	Construction alignment
East	GREENACRES	401031	67817250404	2020	2020	2021	2021	\$ 95,453	\$ 265,373	\$ 169,920	170%	Project Estimate Change	Scope Change
East	HILLS	407333	67841628806	2019	2019	2021	2021	\$ 230,628	\$ -	\$ (230,628)	-100%	Project Estimate Change	Scope Change
East	HILLS	407333	67841628807	2019	2019	2021	2021	\$ 291,319	\$ -	\$ (291,319)	-100%	Project Estimate Change	Scope Change
Dade	HIACLEAH	800732	86658284901W	2019	2019	2021	2021	\$ 665,841	\$ 799,676	\$ 133,835	20%	Project Estimate Change	Scope Change
North	HIELD	208167	47817922102	2019	2019	2021	2024	\$ 245,768	\$ -	\$ (245,768)	-100%	Project Delayed	Construction alignment
North	HARBOR	308081	12212225905	-	2021	-	2021	\$ -	\$ 107	\$ 107	100%	Project Acceleration	Available Resource(s)
WEST	HARBOR	503766	54542241105	2021	2021	2023	2023	\$ 77,780	\$ 66,640	\$ (11,120)	-14%	Project Delayed	Priority/Change
WEST	HARBOR	503766	544433204108	2021	2021	2023	2023	\$ 72,900	\$ 60,527	\$ (12,373)	-17%	Project Delayed	Priority/Change
NORTH	FELLSMERE	411592	64999055601	2021	2021	2023	2023	\$ 6,400	\$ 142,747	\$ 136,347	2130%	Project Estimate Change	Scope Change
WEST	HARBOR	503766	54443392605	2021	2021	2023	2023	\$ 98,010	\$ 75,102	\$ (22,908)	-23%		
WEST	HARBOR	503766	54342888501S	2021	2021	2023	2023	\$ 147,420	\$ 192,730	\$ 45,310	31%	Project Delayed	Priority/Change
WEST	HARBOR	503766	54543484206	2021	2021	2023	2023	\$ 125,550	\$ 118,267	\$ (7,283)	-6%		
WEST	HARBOR	503766	544433283601	2021	2021	2023	2023	\$ 76,140	\$ 127,421	\$ 51,281	67%	Project Delayed	Priority/Change
East	HILLS	407333	67841678800N	2019	2019	2021	2021	\$ 242,766	\$ -	\$ (242,766)	-100%	Project Estimate Change	Scope Change
WEST	HARBOR	503766	54542409201	2021	2021	2023	2023	\$ 108,540	\$ 131,070	\$ 22,530	21%	Project Delayed	Priority/Change
WEST	HARBOR	503766	54542189201	2021	2021	2023	2023	\$ 68,850	\$ 126,937	\$ 58,087	84%	Project Estimate Change	Scope Change
WEST	HARBOR	503766	54542244601	2021	2021	2023	2023	\$ 60,750	\$ 46,894	\$ (13,856)	-23%		
East	HILLS	407333	67841678804	2019	2019	2021	2021	\$ 242,766	\$ -	\$ (242,766)	-100%	Project Estimate Change	Scope Change
WEST	HARBOR	503766	54542069205	2021	2021	2023	2023	\$ 55,890	\$ 108,560	\$ 52,670	94%	Project Estimate Change	Scope Change
WEST	HARBOR	503766	54443323301	2021	2021	2023	2023	\$ 40,500	\$ 46,957	\$ 6,457	16%		
WEST	HARBOR	503766	54442829201S	2021	2021	2023	2023	\$ 79,380	\$ 179,295	\$ 99,915	126%	Project Estimate Change	Scope Change
NORTH	FELLSMERE	411592	65399240113	2021	2021	2022	2022	\$ 99,200	\$ -	\$ (99,200)	-100%	Project Estimate Change	Scope Change
WEST	HARBOR	503766	54443735201	2021	2021	2023	2023	\$ 30,780	\$ 43,415	\$ 12,635	41%		
WEST	HARBOR	503766	54443432206	2021	2021	2023	2023	\$ 31,590	\$ -	\$ (31,590)	-100%		
WEST	HARBOR	503766	54342888501E	2021	2021	2023	2023	\$ 21,060	\$ 34,567	\$ 13,507	64%		
WEST	HARBOR	503766	54342889001	2021	2021	2023	2023	\$ 23,490	\$ 32,883	\$ 9,393	40%		
WEST	HARBOR	503766	54443430001	2021	2021	2023	2023	\$ 29,160	\$ 58,710	\$ 29,550	101%	Project Estimate Change	Scope Change
WEST	HARBOR	503766	54343894009	2021	2021	2023	2023	\$ 21,870	\$ -	\$ (21,870)	-100%		
WEST	HARBOR	503766	54542242403	2021	2021	2023	2023	\$ 21,060	\$ -	\$ (21,060)	-100%		
WEST	HARBOR	503766	54443353006	2021	2021	2023	2023	\$ 54,270	\$ 72,804	\$ 18,534	34%	Project Delayed	Priority/Change
WEST	HARBOR	503766	54442739907	2021	2021	2023	2023	\$ 29,160	\$ 65,550	\$ 36,390	125%	Project Estimate Change	Scope Change
WEST	HARBOR	503766	54542241709	2021	2021	2023	2023	\$ 21,060	\$ 62,479	\$ 41,419	197%	Project Delayed	Priority/Change
WEST	HARBOR	503766	54343893703	2021	2021	2023	2023	\$ 19,440	\$ -	\$ (19,440)	-100%		
WEST	HARBOR	503766	54343892201	2021	2021	2023	2023	\$ 19,440	\$ -	\$ (19,440)	-100%		
WEST	HARBOR	503766	54443541708	2021	2021	2023	2023	\$ 21,870	\$ -	\$ (21,870)	-100%		
WEST	HARBOR	503766	54343892707	2021	2021	2023	2023	\$ 15,390	\$ -	\$ (15,390)	-100%		
WEST	HARBOR	503766	54343881101	2021	2021	2023	2023	\$ 52,650	\$ 59,157	\$ 6,507	12%	Project Delayed	Priority/Change
WEST	HARBOR	503766	54443732006	2021	2021	2023	2023	\$ 31,590	\$ 16,462	\$ (15,128)	-48%		
WEST	HARBOR	503766	54443253800	2021	2021	2023	2023	\$ 37,290	\$ 100,957	\$ 63,667	171%	Project Delayed	Priority/Change
WEST	HARBOR	503766	54543431391	2021	2021	2023	2023	\$ 12,960	\$ -	\$ (12,960)	-100%		
WEST	HARBOR	503766	54443184204	2021	2021	2023	2023	\$ 21,870	\$ 76,681	\$ 54,811	251%	Project Delayed	Priority/Change
WEST	HARBOR	503766	54343904608	2021	2021	2023	2023	\$ 18,630	\$ -	\$ (18,630)	-100%		
WEST	HARBOR	503766	54542240508	2021	2021	2023	2023	\$ 58,320	\$ 67,132	\$ 8,812	15%	Project Delayed	Priority/Change
WEST	HARBOR	503766	54541247908W	2021	2021	2023	2023	\$ 20,250	\$ -	\$ (20,250)	-100%		
WEST	HARBOR	503766	54542345393	2021	2021	2023	2023	\$ 16,200	\$ 101,228	\$ 85,028	525%	Project Delayed	Priority/Change
WEST													

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs ⁽³⁾	2021 Actual Costs	Increase/(Decrease) Variance	Percent Variance	Project Status	Scope Change
East	HILLS	407333	6784148801	2019	2019	2021	2021	\$ 716,180	\$ 1,275,700	\$ 559,540	78%	Project Estimate Change	Scope Change
East	HILLS	407333	67841778809	2019	2019	2021	2021	\$ 194,213	\$ 1,232,109	\$ 1,037,896	534%	Project Estimate Change	Scope Change
NORTH	FELLSMERE	411962	65399240105	2021	2021	2022	2022	\$ 60,000	\$ -	\$ (60,000)	-100%	Project Estimate Change	Scope Change
NORTH	FELLSMERE	411962	65399271001	2021	2021	2022	2022	\$ 53,600	\$ -	\$ (53,600)	-100%	Project Estimate Change	Scope Change
East	HILLSBORO	404732	87896654802	2019	2019	2021	2021	\$ 2,352,051	\$ 4,080,312	\$ 1,728,261	73%	Project Estimate Change	Scope Change
West	FRANKLIN	506465	53748961907	2021	2021	2022	2022	\$ 425,250	\$ -	\$ (425,250)	-100%	Project Estimate Change	Scope Change
East	HILLS	407333	67740929741	2019	2019	2020	2020	\$ 10,000	\$ 228,822	\$ 218,822	2188%	Project Estimate Change	Scope Change
West	FRANKLIN	506465	53748091996	2021	2021	2022	2022	\$ 195,210	\$ -	\$ (195,210)	-100%	Project Estimate Change	Scope Change
West	FRANKLIN	506465	53748169904	2021	2021	2022	2022	\$ 252,720	\$ -	\$ (252,720)	-100%	Project Estimate Change	Scope Change
East	HILLSBORO	404732	87896603108	2019	2019	2021	2021	\$ 596,320	\$ 610,420	\$ 24,100	4%	Project Estimate Change	Scope Change
North	HOLLAND PARK	202631	48918616507V	2019	2019	2021	2021	\$ 499,840	\$ 679,413	\$ 189,573	39%	Project Estimate Change	Scope Change
East	HILLSBORO	404732	87896604201	-	-	2024	-	\$ -	\$ 221	\$ 221	100%	Project Delayed	Customer Negotiation(s)
Broward	HOLMBERG	706465	87093419408	2020	2020	2021	2021	\$ 743,990	\$ 2,467,161	\$ 1,723,201	232%	Project Estimate Change	Scope Change
Broward	PERRY	702637	86969605104	-	2019	-	2021	\$ -	\$ 630,578	\$ 630,578	100%	Project Estimate Change	Scope Change
Broward	HOLLYWOOD	700237	87471977010E	-	2020	-	2024	\$ -	\$ 47,120	\$ 47,120	100%	Project Acceleration	Available Resource(s)
Broward	HOLLYWOOD	700234	87472323005	-	2019	-	2024	\$ -	\$ 761	\$ 761	100%	Project Acceleration	Available Resource(s)
Broward	PLANTATION	701633	87079571699	-	2019	-	2021	\$ -	\$ 479,669	\$ 479,669	100%	Project Estimate Change	Scope Change
EAST	LOXHATCHEE	407666	66823483501N	2021	2021	2023	2023	\$ 119,080	\$ -	\$ (119,080)	-100%	Project Delayed	Priority/Change
Broward	HOLMBERG	706463	87293008935	2020	2020	2021	2021	\$ 783,160	\$ 831,126	\$ 47,966	6%	Project Estimate Change	Scope Change
Broward	HOLMBERG	706463	87193749007	2020	2020	2021	2021	\$ 1,290,720	\$ 1,935,327	\$ 644,607	51%	Project Estimate Change	Scope Change
Broward	HOLMBERG	706463	87193609001	2020	2020	2021	2021	\$ 962,360	\$ 1,161,991	\$ 199,631	21%	Project Estimate Change	Scope Change
West	FRANKLIN	506465	53747645106	2021	2021	2022	2022	\$ 181,440	\$ -	\$ (181,440)	-100%	Project Estimate Change	Scope Change
West	HARBOR	503766	54541248505	2021	2021	2023	2023	\$ 16,200	\$ -	\$ (16,200)	-100%	Project Delayed	Priority/Change
Broward	HOLMBERG	706465	87093959208	2020	2020	2021	2021	\$ 628,880	\$ 909,911	\$ 281,031	45%	Project Estimate Change	Scope Change
Broward	HOLMBERG	706465	87093689308	2020	2020	2021	2021	\$ 553,290	\$ 636,384	\$ 83,104	15%	Project Estimate Change	Scope Change
West	FRANKLIN	506465	53748962709	2021	2021	2022	2022	\$ 159,570	\$ -	\$ (159,570)	-100%	Project Estimate Change	Scope Change
Broward	HOLMBERG	706465	87093159406	2019	2019	2021	2021	\$ 496,720	\$ 2,286,430	\$ 1,789,710	360%	Project Estimate Change	Scope Change
West	HYDE PARK	504346	51566557607	2019	2019	2021	2021	\$ 965,140	\$ 1,623,433	\$ 658,293	68%	Project Estimate Change	Scope Change
Broward	HOLMBERG	706462	87294448211	2019	2019	2021	2021	\$ 271,880	\$ 265,748	\$ (6,132)	-2%	Project Estimate Change	Scope Change
Broward	PLANTATION	701632	87080349708	-	-	2021	-	\$ -	\$ 332,131	\$ 332,131	100%	Project Estimate Change	Scope Change
Broward	PLANTATION	701632	87080599704	-	2019	-	2021	\$ -	\$ 148,421	\$ 148,421	100%	Project Estimate Change	Scope Change
EAST	LOXHATCHEE	407666	66823483501E	2021	2021	2023	2023	\$ 124,800	\$ -	\$ (124,800)	-100%	Project Delayed	Construction alignment
Broward	ROHAN	703031	87277559108S	-	2019	-	2021	\$ -	\$ 101,382	\$ 101,382	100%	Project Estimate Change	Scope Change
Broward	HOLY CROSS	701937	87884512102	-	2019	-	2024	\$ -	\$ 15,527	\$ 15,527	100%	Project Acceleration	Available Resource(s)
Broward	HOLY CROSS	701937	87884411802	-	2019	-	2024	\$ -	\$ 825	\$ 825	100%	Project Acceleration	Available Resource(s)
Broward	ROHAN	703035	87278902507	-	2019	-	2021	\$ -	\$ 92,880	\$ 92,880	100%	Project Estimate Change	Scope Change
West	HYDE PARK	504347	51667744808E	2019	2019	2021	2021	\$ 654,368	\$ 597,786	\$ (56,582)	-9%	Project Estimate Change	Scope Change
West	HYDE PARK	504347	51567423507	2019	2019	2021	2021	\$ 560,767	\$ 586,118	\$ 25,351	5%	Project Estimate Change	Scope Change
West	HYDE PARK	504344	51668085509	2019	2019	2021	2021	\$ 156,841	\$ 1,860,518	\$ 1,703,677	1163%	Project Estimate Change	Scope Change
West	FRANKLIN	506465	53748125505	2021	2021	2022	2022	\$ 142,560	\$ -	\$ (142,560)	-100%	Project Estimate Change	Scope Change
East	JUNO BEACH	402637	68032237401	2019	2019	2021	2021	\$ 357,120	\$ 471,379	\$ 114,259	32%	Project Estimate Change	Scope Change
West	FRANKLIN	506465	5374443716	2021	2021	2022	2022	\$ 138,510	\$ -	\$ (138,510)	-100%	Project Estimate Change	Scope Change
EAST	LOXHATCHEE	407666	66822467707	2021	2021	2023	2023	\$ 62,400	\$ -	\$ (62,400)	-100%	Project Delayed	Construction alignment
West	FRANKLIN	506465	53749231104	2021	2021	2022	2022	\$ 76,140	\$ -	\$ (76,140)	-100%	Project Estimate Change	Scope Change
West	SARASOTA	500135	51568698429	2019	2019	2021	2021	\$ -	\$ 255,355	\$ 255,355	100%	Project Estimate Change	Scope Change
West	SHADE	506284	51471494806	-	-	2021	-	\$ -	\$ 62,760	\$ 62,760	100%	Project Estimate Change	Scope Change
West	HYDE PARK	504346	51566558000	-	2021	-	2024	\$ -	\$ 800	\$ 800	100%	Project Delayed	Customer Negotiation(s)
Broward	SISTRUNK	700143	87479479411	-	2019	-	2021	\$ -	\$ 142,907	\$ 142,907	100%	Project Estimate Change	Scope Change
Broward	IMAGINATION	704284	86075265006	-	2019	-	2021	\$ -	\$ 49,350	\$ 49,350	100%	Project Estimate Change	Scope Change
Broward	IMAGINATION	704281	86475089514	-	2019	-	2021	\$ -	\$ 24,618	\$ 24,618	100%	Project Estimate Change	Scope Change
Broward	IMAGINATION	704281	86275893801	-	2019	-	2021	\$ -	\$ 723	\$ 723	100%	Project Estimate Change	Scope Change
BROWARD	IMAGINATION	704282	86374456708	-	2019	-	2021	\$ -	\$ 1,839	\$ 1,839	100%	Project Estimate Change	Scope Change
Dade	IVES	806732	87388731104	-	2019	-	2021	\$ -	\$ 14,121	\$ 14,121	100%	Project Estimate Change	Scope Change
North	JENSEN	403439	66660709805	-	2019	-	2021	\$ -	\$ 1,284	\$ 1,284	100%	Project Estimate Change	Scope Change
Dade	KENDALL	804331	86547795404S	2019	2019	2021	2021	\$ 150,182	\$ 1,400,177	\$ 1,249,995	832%	Project Estimate Change	Scope Change
East	JUNO BEACH	402633	67932562201	2019	2019	2020	2021	\$ 10,000	\$ (21,158)	\$ (31,158)	-312%	Project Estimate Change	Scope Change
West	LANTANA	402638	68111218601	2019	2019	2021	2021	\$ 1,160,640	\$ 1,349,554	\$ 188,914	16%	Project Estimate Change	Scope Change
West	FRANKLIN	506465	5374784210	2021	2021	2022	2022	\$ 113,400	\$ -	\$ (113,400)	-100%	Project Estimate Change	Scope Change
Dade	KENDALL	804332	86348880701	2019	2019	2021	2021	\$ 25,928	\$ -	\$ (25,928)	-100%	Project Estimate Change	Scope Change
East	LANTANA	402638	68111218406	2019	2019	2021	2021	\$ 1,041,360	\$ 1,328,966	\$ 287,606	28%	Project Estimate Change	Scope Change
East	LAKE IDA	409633	67705950208	-	2019	-	2021	\$ -	\$ 6,513	\$ 6,513	100%	Project Estimate Change	Scope Change
Dade	LEMONT CITY	807731	87380925007	2019	2019	2021	2021	\$ 567,181	\$ 692,569	\$ 125,388	22%	Project Estimate Change	Scope Change
East	LINTON	401937	68105054405	2019	2019	2021	2021	\$ 798,720	\$ 1,088,729	\$ 290,009	36%	Project Estimate Change	Scope Change
Dade	LATIN QUARTER	810691	87053736305	-	2019	-	2024	\$ -	\$ 7,428	\$ 7,428	100%	Project Acceleration	Available Resource(s)
West	FRANKLIN	506465	53747231310	2021	2021	2022	2022	\$ 86,670	\$ -	\$ (86,670)	-100%	Project Estimate Change	Scope Change
East	LINTON	401938	68005249607	2019	2019	2021	2021	\$ 848,640	\$ 1,040,747	\$ 192,107	23%	Project Estimate Change	Scope Change
East	LINTON	401932	68105470450	2018	2018	2021	2021	\$ 737,040	\$ 866,170	\$ 129,130	18%	Project Estimate Change	Scope Change
West	FRANKLIN	506465	53748124908	2021	2021	2022	2022	\$ 67,230	\$ -	\$ (67,230)	-100%	Project Estimate Change	Scope Change
West	FRANKLIN	506465	53749272102E	2021	2021	2022	2022	\$ 78,570	\$ -	\$ (78,570)	-100%	Project Estimate Change	Scope Change
East	LEMONT CITY	807734	87359425519	2019	2019	2024	2024	\$ 664,187	\$ 2,739,761	\$ 2,075,574	312%	Project Delayed	Customer Negotiation(s)
EAST	LOXHATCHEE	407663	66620805790	2019	2019	2021	2021	\$ 2,086,080	\$ 2,727,709	\$ 641,629	31%	Project Estimate Change	Scope Change
Dade	LEMONT CITY	807731	87380918507	2021	2021	2022	2022	\$ 35,640	\$ 70,456	\$ 34,816	98%	Project Estimate Change	Scope Change
Dade	LEMONT CITY	807731	87380918001	2021	2021	2022	2022	\$ 4,320	\$ 59,025	\$ 54,705	1266%	Project Estimate Change	Scope Change
Dade	LEMONT CITY	807731	87380923900	2021	2021	2022	2022	\$ 48,600	\$ -	\$ (48,600)	-100%	Project Estimate Change	Scope Change
Dade	LEMONT CITY	807731	87380922709	2021	2021	2022	2022	\$ 52,920	\$ 69,356	\$ 16,436	31%	Project Estimate Change	Scope Change
Dade	LEMONT CITY	807731	87380952209	2021	2021	2022	2022	\$ 9,720	\$ -	\$ (9,720)	-100%	Project Estimate Change	Scope Change
Dade	LEMONT CITY	807731	87380919309	2021	2021	2022	2022	\$ 23,760	\$ 36,847	\$ 13,087	55%	Project Estimate Change	Scope Change
Dade	LEMONT CITY	807731	87381903104	2021	2021	2022	2022	\$ 35,640	\$ -	\$ (35,640)	-100%	Project Estimate Change	Scope Change
Dade	LEMONT CITY	807731	87380916008	2021	2021	2022	2022						

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year ¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ²⁾	Updated Completion Year	2021 Actual/Estimated Costs ³⁾	2021 Actual Costs	Increase/(Decrease) Variance	Percent Variance	Project Estimate Change	Scope Change
North	OLYMPIA	401782	67649324401	2019	2019	2021	2021	\$ 511,680	\$ 609,099	\$ 97,419	19%	Project Estimate Change	Scope Change
East	MONET	403736	67931241908	2019	2019	2021	2021	\$ 154,280	\$ -	\$ (154,280)	-100%	Project Estimate Change	Scope Change
East	MONET	403736	67931051904	2019	2019	2021	2021	\$ 112,204	\$ -	\$ (112,204)	-100%	Project Estimate Change	Scope Change
East	PAHOKEE	400634	64332194601	2019	2019	2021	2021	\$ 941,520	\$ -	\$ (941,520)	-100%	Project Estimate Change	Scope Change
West	PARK	505363	51771993301W	2019	2019	2021	2021	\$ 718,343	\$ -	\$ (718,343)	-100%	Project Estimate Change	Scope Change
West	PARK	505363	51771456093	2019	2019	2021	2021	\$ 346,796	\$ -	\$ (346,796)	-100%	Project Estimate Change	Scope Change
West	PARK	505363	51771993904W	2019	2019	2021	2021	\$ 148,623	\$ -	\$ (148,623)	-100%	Project Estimate Change	Scope Change
West	PARK	505363	51871135604	2019	2019	2021	2021	\$ 495,409	\$ -	\$ (495,409)	-100%	Project Estimate Change	Scope Change
West	PARK	505363	51771993904E	2019	2019	2021	2021	\$ 185,778	\$ -	\$ (185,778)	-100%	Project Estimate Change	Scope Change
West	PARK	505363	51771785708	2019	2019	2021	2021	\$ 111,467	\$ -	\$ (111,467)	-100%	Project Estimate Change	Scope Change
West	PARK	505363	51871295601	2019	2019	2021	2021	\$ 74,311	\$ -	\$ (74,311)	-100%	Project Estimate Change	Scope Change
EAST	LOXAHATCHEE	407696	66624965708E	2021	2021	2022	2022	\$ 48,360	\$ -	\$ (48,360)	-100%		
EAST	LOXAHATCHEE	407696	66524891706	2021	2021	2022	2022	\$ 42,120	\$ -	\$ (42,120)	-100%		
EAST	LOXAHATCHEE	407696	66722936903	2021	2021	2022	2022	\$ 39,000	\$ 263,133	\$ 224,133	575%	Project Estimate Change	Scope Change
EAST	LOXAHATCHEE	407696	66622883003	2021	2021	2022	2022	\$ 26,000	\$ -	\$ (26,000)	-100%		
EAST	LOXAHATCHEE	407696	66621869601	2021	2021	2022	2022	\$ 25,480	\$ 163,590	\$ 138,110	542%	Project Estimate Change	Scope Change
EAST	LOXAHATCHEE	407696	66621859006	2021	2021	2022	2022	\$ 44,200	\$ 155,452	\$ 111,252	252%	Project Estimate Change	Scope Change
EAST	LOXAHATCHEE	407696	66723964706	2021	2021	2022	2022	\$ 30,680	\$ 202,348	\$ 171,668	560%	Project Estimate Change	Scope Change
EAST	LOXAHATCHEE	407696	66621752801W	2021	2021	2022	2022	\$ 34,320	\$ -	\$ (34,320)	-100%		
EAST	LOXAHATCHEE	407696	66621752801N	2021	2021	2022	2022	\$ 13,000	\$ -	\$ (13,000)	-100%		
EAST	LOXAHATCHEE	407696	66721332401	2021	2021	2022	2022	\$ 31,200	\$ -	\$ (31,200)	-100%		
EAST	LOXAHATCHEE	407696	66622105609	2021	2021	2023	2023	\$ 36,920	\$ -	\$ (36,920)	-100%		
EAST	LOXAHATCHEE	407696	66722959300	2021	2021	2022	2022	\$ 26,520	\$ 119,787	\$ 93,267	352%	Project Estimate Change	Scope Change
EAST	LOXAHATCHEE	407696	66722958702	2021	2021	2022	2022	\$ 22,880	\$ -	\$ (22,880)	-100%		
EAST	LOXAHATCHEE	407696	66621868400	2021	2021	2022	2022	\$ 31,720	\$ -	\$ (31,720)	-100%		
EAST	LOXAHATCHEE	407696	66624941604E	2021	2021	2022	2022	\$ 47,840	\$ -	\$ (47,840)	-100%		
EAST	LOXAHATCHEE	407696	66522868006	2021	2021	2022	2022	\$ 18,720	\$ 218,756	\$ 200,036	1069%	Project Estimate Change	Scope Change
West	PHILLIPPI	503034	51564919706W	2019	2019	2021	2021	\$ 547,994	\$ -	\$ (547,994)	-100%	Project Estimate Change	Scope Change
EAST	LOXAHATCHEE	407696	66623939509W	2021	2021	2022	2022	\$ 38,480	\$ -	\$ (38,480)	-100%		
Broward	PLAYLAND	701233	87175249804	2020	2020	2021	2021	\$ 428,911	\$ -	\$ (428,911)	-100%	Project Estimate Change	Scope Change
EAST	LOXAHATCHEE	407696	66720498801	2021	2021	2022	2022	\$ 17,160	\$ 139,986	\$ 122,826	716%	Project Estimate Change	Scope Change
EAST	LOXAHATCHEE	407696	66622872109	2021	2021	2022	2022	\$ 22,880	\$ -	\$ (22,880)	-100%		
EAST	LOXAHATCHEE	407696	66622871102	2021	2021	2022	2022	\$ 22,880	\$ -	\$ (22,880)	-100%		
EAST	LOXAHATCHEE	407696	66622885103	2021	2021	2022	2022	\$ 10,400	\$ -	\$ (10,400)	-100%		
EAST	LOXAHATCHEE	407696	66723968809	2021	2021	2022	2022	\$ 14,560	\$ -	\$ (14,560)	-100%		
EAST	LOXAHATCHEE	407696	66723961405	2021	2021	2022	2022	\$ 12,480	\$ -	\$ (12,480)	-100%		
EAST	LOXAHATCHEE	407696	66620859105	2021	2021	2022	2022	\$ 39,000	\$ -	\$ (39,000)	-100%		
EAST	LOXAHATCHEE	407696	66723964200	2021	2021	2022	2022	\$ 11,440	\$ -	\$ (11,440)	-100%		
EAST	LOXAHATCHEE	407696	66823460307E	2021	2021	2023	2023	\$ 20,800	\$ -	\$ (20,800)	-100%		
EAST	LOXAHATCHEE	407696	66624930203W	2021	2021	2022	2022	\$ 24,440	\$ -	\$ (24,440)	-100%		
EAST	LOXAHATCHEE	407696	66523888701	2021	2021	2022	2022	\$ 10,400	\$ -	\$ (10,400)	-100%		
EAST	LOXAHATCHEE	407696	66624941604W	2021	2021	2022	2022	\$ 22,360	\$ -	\$ (22,360)	-100%		
EAST	LOXAHATCHEE	407696	66523870403	2021	2021	2022	2022	\$ 9,360	\$ -	\$ (9,360)	-100%		
EAST	LOXAHATCHEE	407696	66622536109	2021	2021	2022	2022	\$ 15,080	\$ -	\$ (15,080)	-100%		
EAST	LOXAHATCHEE	407696	66723963408	2021	2021	2022	2022	\$ 8,320	\$ -	\$ (8,320)	-100%		
EAST	LOXAHATCHEE	407696	66523887101	2021	2021	2022	2022	\$ 8,320	\$ -	\$ (8,320)	-100%		
EAST	LOXAHATCHEE	407696	66523885508	2021	2021	2022	2022	\$ 8,320	\$ -	\$ (8,320)	-100%		
EAST	LOXAHATCHEE	407696	66823460307W	2021	2021	2023	2023	\$ 15,080	\$ -	\$ (15,080)	-100%		
EAST	LOXAHATCHEE	407696	66622870406	2021	2021	2022	2022	\$ 10,920	\$ -	\$ (10,920)	-100%		
EAST	LOXAHATCHEE	407696	66622898400	2021	2021	2022	2022	\$ 33,800	\$ -	\$ (33,800)	-100%		
EAST	LOXAHATCHEE	407696	66722958001	2021	2021	2022	2022	\$ 7,280	\$ -	\$ (7,280)	-100%		
EAST	LOXAHATCHEE	407696	66621858924	2021	2021	2022	2022	\$ 9,880	\$ -	\$ (9,880)	-100%		
EAST	LOXAHATCHEE	407696	66523871809	2021	2021	2022	2022	\$ 6,760	\$ -	\$ (6,760)	-100%		
EAST	LOXAHATCHEE	407696	66622468401	2021	2021	2023	2023	\$ 8,840	\$ -	\$ (8,840)	-100%		
EAST	LOXAHATCHEE	407696	66721320704	2021	2021	2022	2022	\$ 6,760	\$ -	\$ (6,760)	-100%		
EAST	LOXAHATCHEE	407696	66622885103W	2021	2021	2022	2022	\$ 8,320	\$ -	\$ (8,320)	-100%		
EAST	LOXAHATCHEE	407696	66621844101	2021	2021	2022	2022	\$ 8,320	\$ 207,100	\$ 198,780	2389%	Project Estimate Change	Scope Change
EAST	LOXAHATCHEE	407696	66723963106	2021	2021	2022	2022	\$ 5,720	\$ -	\$ (5,720)	-100%		
EAST	LOXAHATCHEE	407696	66823483501W	2021	2021	2023	2023	\$ 10,400	\$ -	\$ (10,400)	-100%		
EAST	LOXAHATCHEE	407696	66522860119	2021	2021	2022	2022	\$ 47,320	\$ -	\$ (47,320)	-100%		
EAST	LOXAHATCHEE	407696	66622116100	2021	2021	2022	2022	\$ 2,080	\$ -	\$ (2,080)	-100%		
EAST	LOXAHATCHEE	407696	66522958207	2021	2021	2022	2022	\$ 2,080	\$ -	\$ (2,080)	-100%		
EAST	LOXAHATCHEE	407696	66823482203	2021	2021	2023	2023	\$ 9,880	\$ -	\$ (9,880)	-100%		
EAST	LOXAHATCHEE	407696	66623939509E	2021	2021	2022	2022	\$ 11,440	\$ -	\$ (11,440)	-100%		
EAST	LOXAHATCHEE	407696	66623926105	2021	2021	2022	2022	\$ 11,440	\$ 108,378	\$ 96,938	847%	Project Estimate Change	Scope Change
EAST	LOXAHATCHEE	407696	66623927099W	2021	2021	2022	2022	\$ 10,400	\$ -	\$ (10,400)	-100%		
EAST	LOXAHATCHEE	407696	66624975002	2021	2021	2022	2022	\$ 10,400	\$ -	\$ (10,400)	-100%		
EAST	LOXAHATCHEE	407696	66722959610	2021	2021	2022	2022	\$ 10,400	\$ -	\$ (10,400)	-100%		
EAST	LOXAHATCHEE	407696	66623913801	2021	2021	2022	2022	\$ 17,680	\$ -	\$ (17,680)	-100%		
EAST	LOXAHATCHEE	407696	66623913101	2021	2021	2022	2022	\$ 8,840	\$ -	\$ (8,840)	-100%		
EAST	LOXAHATCHEE	407696	66822467600	2021	2021	2023	2023	\$ 5,200	\$ -	\$ (5,200)	-100%		
EAST	LOXAHATCHEE	407696	66623927802	2021	2021	2022	2022	\$ 17,680	\$ -	\$ (17,680)	-100%		
EAST	LOXAHATCHEE	407696	66623939703	2021	2021	2022	2022	\$ 2,600	\$ -	\$ (2,600)	-100%		
EAST	LOXAHATCHEE	407696	66723960905E	2021	2021	2022	2022	\$ 3,640	\$ -	\$ (3,640)	-100%		
EAST	LOXAHATCHEE	407696	66723956703	2021	2021	2022	2022	\$ 3,640	\$ -	\$ (3,640)	-100%		
EAST	LOXAHATCHEE	407696	66624930203E	2021	2021	2022	2022	\$ 8,320	\$ -	\$ (8,320)	-100%		
EAST	LOXAHATCHEE	407696	66623927099E	2021	2021	2022	2022	\$ 8,320	\$ -	\$ (8,320)	-100%		
EAST	LOXAHATCHEE	407696	66622871501	2021	2021	2022	2022	\$ 10,400	\$ -	\$ (10,400)	-100%		
EAST	LOXAHATCHEE	407696	66722496024	2021	2021	2022	2022	\$ 1,040	\$ -	\$ (1,040)	-100%		
EAST	LOXAHATCHEE	407696	66721022801	2021	2021	2022	2022	\$ 4,680	\$ -	\$ (4,680)	-100%		
EAST	LOXAHATCHEE	407696	66523899034	2021	2021	2022	2022	\$ 3,120	\$ -	\$ (3,1			

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year ¹	Actual Start Year	2021 Actual/Estimated Completion Year ²	Updated Completion Year	2021 Actual/Estimated Costs ³	2021 Actual Costs	Increase/(Decrease) Variance	Percent Variance	Project Estimate Change	Scope Change
EAST	LOXHATCHEE	407666	6662474308W	2021	2021	2022	2022	\$ 2,080	\$ -	\$ (2,080)	-100%		
EAST	LOXHATCHEE	407666	6662272620	2021	2021	2022	2022	\$ 3,640	\$ 148,886	\$ 145,246	3990%	Project Estimate Change	Scope Change
EAST	LOXHATCHEE	407666	6662245814	2021	2021	2022	2022	\$ 1,040	\$ -	\$ (1,040)	-100%		
EAST	LOXHATCHEE	407666	6672263990	2021	2021	2022	2022	\$ 1,040	\$ -	\$ (1,040)	-100%		
EAST	LOXHATCHEE	407666	6672031910	2021	2021	2022	2022	\$ 1,560	\$ -	\$ (1,560)	-100%		
EAST	LOXHATCHEE	407666	6672021870	2021	2021	2022	2022	\$ 1,560	\$ -	\$ (1,560)	-100%		
EAST	LOXHATCHEE	407666	6662392729	2021	2021	2022	2022	\$ 520	\$ -	\$ (520)	-100%		
EAST	LOXHATCHEE	407666	6662391470	2021	2021	2022	2022	\$ 8,320	\$ -	\$ (8,320)	-100%		
EAST	LOXHATCHEE	407666	6662390807	2021	2021	2022	2022	\$ 3,640	\$ -	\$ (3,640)	-100%		
EAST	LOXHATCHEE	407666	6662391370	2021	2021	2022	2022	\$ 3,640	\$ -	\$ (3,640)	-100%		
EAST	LOXHATCHEE	407666	6652082958	2021	2021	2022	2022	\$ 87,360	\$ 55,646	\$ (31,714)	-36%	Project Estimate Change	Scope Change
West	TUTTLE	504532	5186821940	-	2019	-	2021	\$ -	\$ 84,297	\$ 84,297	100%	Project Estimate Change	Scope Change
Dade	ILETA	806334	8738564210	-	2019	-	2021	\$ -	\$ 54,970	\$ 54,970	100%	Project Estimate Change	Scope Change
Broward	PLAYLAND	701233	87076636609W	2020	2020	2021	2021	\$ 107,228	\$ -	\$ (107,228)	-100%	Project Estimate Change	Scope Change
Broward	LYONS	701133	87887942302	2019	2019	2020	2020	\$ 296,520	\$ 321,914	\$ 25,394	9%		
Broward	LYONS	701133	87887942400	-	2019	-	2024	\$ -	\$ 26,569	\$ 26,569	100%	Project Acceleration	Available Resource(s)
East	PAHOKEE	400634	6423130330	2019	2019	2021	2021	\$ 941,520	\$ 2,067,824	\$ 1,126,304	120%	Project Estimate Change	Scope Change
Dade	MIAMI SHORES	803437	87061825506	2019	2019	2021	2021	\$ 477,263	\$ 501,918	\$ 24,655	5%		
Dade	MIAMI SHORES	803439	87182645706	2019	2019	2021	2021	\$ 428,504	\$ 416,673	\$ (11,830)	-3%		
Dade	MIAMI SHORES	803437	87061874002	-	2019	-	2021	\$ -	\$ 26,101	\$ 26,101	100%	Project Estimate Change	Scope Change
Broward	VERENA	700636	87882473100	-	2019	-	2021	\$ -	\$ 152,738	\$ 152,738	100%	Project Estimate Change	Scope Change
North	MILLS	308063	13100102802	-	2020	-	2022	\$ -	\$ 2,275	\$ 2,275	100%	Project Acceleration	Available Resource(s)
North	MILLS	308063	13000911605	-	2020	-	2022	\$ -	\$ 1,866	\$ 1,866	100%	Project Acceleration	Available Resource(s)
Broward	MOFFETT	704133	87471961709	2019	2019	2021	2021	\$ 1,788,760	\$ 1,783,058	\$ (5,702)	-1%		
Broward	VERENA	700636	87882188600	-	2019	-	2021	\$ -	\$ 144,887	\$ 144,887	100%	Project Estimate Change	Scope Change
Broward	MOFFETT	704134	87771595600S	-	2019	-	2024	\$ -	\$ 583	\$ 583	100%	Project Acceleration	Available Resource(s)
Broward	MOFFETT	704136	87771419003W	-	2019	-	2024	\$ -	\$ 1,020	\$ 1,020	100%	Project Acceleration	Available Resource(s)
North	PORT SEWALL	404937	67054167409W	2019	2019	2021	2021	\$ 283,198	\$ -	\$ (283,198)	-100%	Project Estimate Change	Scope Change
North	PORT SEWALL	404937	67054138018W	2019	2019	2021	2021	\$ 283,198	\$ -	\$ (283,198)	-100%	Project Estimate Change	Scope Change
North	PORT SEWALL	404937	67054187001E	2019	2019	2021	2021	\$ 257,453	\$ -	\$ (257,453)	-100%	Project Estimate Change	Scope Change
West	PARK	505363	51771825700	2019	2019	2021	2021	\$ 470,638	\$ 520,557	\$ 49,919	11%		
North	PORT SEWALL	404937	67054167409E	2019	2019	2021	2021	\$ 437,670	\$ -	\$ (437,670)	-100%	Project Estimate Change	Scope Change
North	PORT SEWALL	404937	67054245604W	2020	2020	2021	2021	\$ 296,071	\$ -	\$ (296,071)	-100%	Project Estimate Change	Scope Change
North	PORT SEWALL	404937	67054187001W	2019	2019	2021	2021	\$ 283,198	\$ -	\$ (283,198)	-100%	Project Estimate Change	Scope Change
Dade	FILFORD	801436	87265876901	-	2020	-	2021	\$ -	\$ 2,865,524	\$ 2,865,524	100%	Project Acceleration	Available Resource(s)
DADE	FILFORD	801431	87265249004	-	2020	-	2021	\$ -	\$ 2,159,943	\$ 2,159,943	100%	Project Acceleration	Available Resource(s)
Broward	MOTOROLA	704032	86981287302	2019	2019	2021	2021	\$ 1,852,790	\$ 1,735,544	\$ (117,246)	-6%		
West	NAPLES	501238	76283684403	2019	2019	2021	2021	\$ 595,723	\$ 634,120	\$ 38,398	6%		
West	PARK	505363	51771405701	2019	2019	2021	2021	\$ 408,712	\$ 936,871	\$ 528,159	129%	Project Estimate Change	Scope Change
North	PORT SEWALL	404937	67054226103W	2020	2020	2021	2021	\$ 283,198	\$ -	\$ (283,198)	-100%	Project Estimate Change	Scope Change
West	NAPLES	501239	76280892501	2019	2019	2021	2021	\$ 295,623	\$ 249,659	\$ (45,964)	-16%		
North	PORT SEWALL	404937	67054245604E	2020	2020	2021	2021	\$ 270,326	\$ -	\$ (270,326)	-100%	Project Estimate Change	Scope Change
DADE	FILFORD	801431	87265233504	-	2020	-	2021	\$ -	\$ 1,834,790	\$ 1,834,790	100%	Project Acceleration	Available Resource(s)
West	NAPLES	501236	76284640701W	-	2019	-	2021	\$ -	\$ 19,177	\$ 19,177	100%	Project Estimate Change	Scope Change
West	NAPLES	501240	76379145909	-	2019	-	2024	\$ -	\$ 6,339	\$ 6,339	100%	Project Acceleration	Available Resource(s)
Dade	FILFORD	801436	87364237831	-	2020	-	2021	\$ -	\$ 991,855	\$ 991,855	100%	Project Acceleration	Available Resource(s)
Broward	NOB HILL	706963	86581013306	-	2019	-	2021	\$ -	\$ 9,071	\$ 9,071	100%	Project Estimate Change	Scope Change
East	NORTHWOOD	400338	68025684201	2019	2019	2021	2021	\$ 630,680	\$ 600,876	\$ (29,804)	-5%		
East	NORTHWOOD	400338	68025684210	2019	2019	2021	2021	\$ 25,000	\$ -	\$ (25,000)	-100%	Project Estimate Change	Scope Change
East	NORTON	404531	68119632902	2019	2019	2021	2021	\$ 509,280	\$ 541,405	\$ 32,125	6%		
DADE	FILFORD	801436	87364259630	-	2020	-	2021	\$ -	\$ 154,368	\$ 154,368	100%	Project Acceleration	Available Resource(s)
West	PARK	505363	51771995109	2019	2019	2021	2021	\$ 1,059,172	\$ 1,041,753	\$ (17,419)	-2%		
Broward	PROGRESSO	709262	87682740101	-	2018	-	2021	\$ -	\$ 727,542	\$ 727,542	100%	Project Acceleration	Available Resource(s)
Dade	OPA LOCKA	801231	87063467901	2021	2021	2022	2022	\$ 23,780	\$ 31,984	\$ 8,224	35%		
North	ORMOND	101137	37612398801	2019	2019	2021	2021	\$ 1,735,680	\$ 1,791,818	\$ 56,138	3%		
West	PARK	505363	51771993301E	2019	2019	2021	2021	\$ 396,327	\$ 508,773	\$ 112,446	28%	Project Estimate Change	Scope Change
North	PORT SEWALL	404937	67054205910W	2020	2020	2021	2021	\$ 270,326	\$ -	\$ (270,326)	-100%	Project Estimate Change	Scope Change
North	PORT SEWALL	404937	67054226103E	2020	2020	2021	2021	\$ 257,453	\$ -	\$ (257,453)	-100%	Project Estimate Change	Scope Change
West	PARK	505363	51771994706	2019	2019	2021	2021	\$ 37,156	\$ 249,061	\$ 211,905	570%	Project Estimate Change	Scope Change
West	PINE RIDGE	504368	76290721301E	-	2019	-	2024	\$ -	\$ 70,208	\$ 70,208	100%	Project Acceleration	Available Resource(s)
West	PHILLIPPI	503031	51564505502	2019	2019	2021	2021	\$ 801,192	\$ 1,079,784	\$ 278,592	35%		
Broward	PINEHURST	700333	87778138301	-	2020	-	2024	\$ -	\$ 3,083	\$ 3,083	100%	Project Acceleration	Available Resource(s)
West	PROCTOR	505165	52265245507E	2019	2019	2021	2021	\$ 838,577	\$ -	\$ (838,577)	-100%	Project Estimate Change	Scope Change
West	PROCTOR	505165	52265243601W	2019	2019	2021	2021	\$ 328,852	\$ -	\$ (328,852)	-100%	Project Estimate Change	Scope Change
West	PHILLIPPI	503034	51565327713	2019	2019	2021	2021	\$ 592,460	\$ 697,095	\$ 104,635	18%		
West	PROCTOR	505165	52265245507W	2019	2019	2021	2021	\$ 197,311	\$ -	\$ (197,311)	-100%	Project Estimate Change	Scope Change
West	PROCTOR	505165	52265252903W	2019	2019	2021	2021	\$ 213,754	\$ -	\$ (213,754)	-100%	Project Estimate Change	Scope Change
West	PHILLIPPI	503032	51564508706E	2019	2019	2021	2021	\$ 20,000	\$ 952,082	\$ 932,082	4660%	Project Estimate Change	Scope Change
West	PHILLIPPI	503033	51365691800	2019	2019	2021	2021	\$ 206,661	\$ 239,399	\$ 32,738	16%		
West	PROCTOR	505163	51963909505	2019	2019	2021	2021	\$ 197,311	\$ -	\$ (197,311)	-100%	Project Estimate Change	Scope Change
West	PARK	505363	51972260907	-	2019	-	2021	\$ -	\$ 21,685	\$ 21,685	100%	Project Estimate Change	Scope Change
Broward	ROHAN	703032	87379460301	-	2019	-	2021	\$ -	\$ 599,415	\$ 599,415	100%	Project Acceleration	Available Resource(s)
East	ACREAGE	406787	66530471209N	-	2020	-	2022	\$ -	\$ 112,137	\$ 112,137	100%	Project Acceleration	Available Resource(s)
West	PROCTOR	505165	52265242001	2019	2019	2021	2021	\$ 180,869	\$ -	\$ (180,869)	-100%	Project Estimate Change	Scope Change
West	PHILLIPPI	503033	51364888303	2019	2019	2021	2021	\$ 164,377	\$ 226,925	\$ 62,548	38%		
Broward	PINEHURST	700335	87579965701	2019	2019	2021	2021	\$ 628,880	\$ 831,994	\$ 203,114	32%		
West	PROCTOR	505165	52265242010	2019	2019	2021	2021	\$ 213,754	\$ -	\$ (213,754)	-100%	Project Estimate Change	Scope Change
Broward	PLAYLAND	701233	87175139715	2020	2020	2021	2021	\$ 622,440	\$ 882,298	\$ 259,858	42%		
Broward	PLAYLAND	701233	87076636609N	2020	2020	2021	2021	\$ 285,941	\$ 856,742	\$ 570,801	200%		
North	PORT SEWALL	404937	67054138000E	2019	2019	2021	2021	\$ 605,015	\$ 2,144,616	\$ 1,539,601	254%	Project Estimate Change	Scope Change
West	PHILLIPPI	503033	51365713307	2019	2019								

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year ¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ²⁾	Updated Completion Year	2021 Actual/Estimated Costs ³⁾	2021 Actual Costs	Increase/(Decrease) Variance	Percent Variance	Notes
Broward	PLANTATION	701632	86980887901	2021	2021	2022	2022	\$ 8,100	\$ -	\$ (8,100)	-100%	
Broward	PLANTATION	701632	87080999605	2021	2021	2022	2022	\$ 12,150	\$ -	\$ (12,150)	-100%	
Broward	PLANTATION	701632	86980887501	2021	2021	2022	2022	\$ (7,290)	\$ -	\$ (7,290)	-100%	
Broward	PLANTATION	701632	86980879304	2021	2021	2022	2022	\$ 7,290	\$ 34,518	\$ 27,228	374%	
Broward	PLANTATION	701632	87080669702	2021	2021	2022	2022	\$ 17,820	\$ 36,358	\$ 18,538	104%	
Broward	PLANTATION	701632	87180059601	2021	2021	2022	2022	\$ 10,530	\$ -	\$ (10,530)	-100%	
Broward	PLANTATION	701632	87080009605	2021	2021	2022	2022	\$ 10,530	\$ 26,766	\$ 16,236	154%	
Broward	PLANTATION	701632	87180246303	2021	2021	2022	2022	\$ 11,340	\$ 727	\$ (10,613)	-94%	
Broward	PLANTATION	701632	87080859609	2021	2021	2022	2022	\$ 4,050	\$ -	\$ (4,050)	-100%	
Broward	PLANTATION	701632	86981841611	2021	2021	2022	2022	\$ 6,480	\$ 637	\$ (5,843)	-90%	
Broward	PLANTATION	701632	86981851004	2021	2021	2022	2022	\$ 3,240	\$ 455	\$ (2,785)	-86%	
Broward	PLANTATION	701632	87180251404	2021	2021	2022	2022	\$ 2,430	\$ -	\$ (2,430)	-100%	
Broward	PLANTATION	701632	87080829705	2021	2021	2022	2022	\$ 9,720	\$ -	\$ (9,720)	-100%	
Broward	PLANTATION	701632	87080536303	2021	2021	2022	2022	\$ 12,960	\$ 1,410	\$ (11,550)	-89%	
Broward	PLANTATION	701632	87080539701	2021	2021	2022	2022	\$ 11,340	\$ -	\$ (11,340)	-100%	
Broward	PLANTATION	701637	87081485001	-	2018	-	2021	\$ -	\$ 1,460	\$ 1,460	100%	Project Estimate Change
Broward	PLANTATION	701632	87180159729	2021	2021	2022	2022	\$ 22,680	\$ -	\$ (22,680)	-100%	Project Acceleration
West	POMPANO	700531	87588783301	-	2019	-	2024	\$ -	\$ 412	\$ 412	100%	Project Acceleration
West	PROCTOR	505165	52265252503E	2019	2019	2021	2021	\$ 213,754	\$ -	\$ (213,754)	-100%	Project Estimate Change
West	PROCTOR	505165	52265243601E	2019	2019	2021	2021	\$ 213,754	\$ -	\$ (213,754)	-100%	Project Estimate Change
North	PORT SEWALL	404937	67054206501E	2020	2020	2021	2021	\$ 257,454	\$ 1,568,068	\$ 1,310,614	509%	Project Estimate Change
West	PROCTOR	505165	52265445727	2019	2019	2021	2021	\$ 1,101,655	\$ 1,535,838	\$ 434,183	39%	Project Estimate Change
East	PURDY LANE	404433	67817759411	2019	2019	2021	2021	\$ 296,077	\$ -	\$ (296,077)	-100%	Project Estimate Change
North	PORT ORANGE	100832	46298744904E	2019	2019	2024	2024	\$ -	\$ 172	\$ 172	100%	
North	PORT SEWALL	404936	67254014708N	2019	2019	2021	2021	\$ 324,018	\$ -	\$ (324,018)	-100%	Project Delayed
West	PROCTOR	505165	52265243105W	2019	2019	2021	2021	\$ 411,065	\$ 1,073,909	\$ 662,844	161%	Project Estimate Change
East	PURDY LANE	404434	67718281503	2019	2019	2021	2021	\$ 340,978	\$ -	\$ (340,978)	-100%	Project Estimate Change
East	PURDY LANE	404434	67718161606	2019	2019	2021	2021	\$ 278,982	\$ -	\$ (278,982)	-100%	Project Estimate Change
Broward	SAMPLE ROAD	701033	88901292105	2020	2020	2021	2021	\$ 367,080	\$ -	\$ (367,080)	-100%	Project Estimate Change
Broward	SAMPLE ROAD	701035	88091005433	2020	2020	2021	2021	\$ 225,255	\$ -	\$ (225,255)	-100%	Project Estimate Change
Broward	SAMPLE ROAD	701035	88091295008	2020	2020	2021	2021	\$ 137,200	\$ -	\$ (137,200)	-100%	Project Estimate Change
West	PROCTOR	505165	52265241501	2019	2019	2021	2021	\$ 164,426	\$ 377,860	\$ 213,434	130%	Project Estimate Change
West	FRANKLIN	506465	53748125599	2021	2021	2022	2022	\$ 90,720	\$ -	\$ (90,720)	-100%	Project Estimate Change
NORTH	SEBASTIAN	405765	49301047600W	2021	2021	2023	2023	\$ 97,600	\$ -	\$ (97,600)	-100%	Project Delayed
NORTH	SEBASTIAN	405765	49302042006	2021	2021	2023	2023	\$ 93,600	\$ -	\$ (93,600)	-100%	Project Delayed
West	FRANKLIN	506465	53748137309	2021	2021	2022	2022	\$ 89,910	\$ -	\$ (89,910)	-100%	Project Estimate Change
West	PROCTOR	505163	51963859508	2019	2019	2021	2021	\$ 164,426	\$ 236,504	\$ 72,078	44%	Project Estimate Change
WEST	HARBOR	503766	54442738303	2021	2021	2022	2022	\$ 65,080	\$ -	\$ (65,080)	-100%	Project Estimate Change
North	PORT SEWALL	404939	67153168001	-	2019	-	2021	\$ -	\$ 1,632	\$ 1,632	100%	Project Estimate Change
WEST	HARBOR	503766	54542139203	2021	2021	2022	2022	\$ 85,860	\$ -	\$ (85,860)	-100%	Project Estimate Change
Dade	LEMON CITY	807731	87461072502S	2021	2021	2022	2022	\$ 61,560	\$ -	\$ (61,560)	-100%	Project Estimate Change
West	PROCTOR	505165	52265061406	2019	2019	2021	2021	\$ 197,311	\$ 552,919	\$ 355,608	180%	Project Estimate Change
Dade	LEMON CITY	807731	87461072502N	2021	2021	2022	2022	\$ 88,560	\$ -	\$ (88,560)	-100%	Project Estimate Change
NORTH	SEBASTIAN	405765	49301049700W	2021	2021	2023	2023	\$ 70,400	\$ -	\$ (70,400)	-100%	Project Delayed
West	PROCTOR	505165	52265243105E	2019	2019	2021	2021	\$ 197,311	\$ 296,518	\$ 99,207	50%	Project Estimate Change
EAST	LOXHATCHEE	407666	6672396003N	2021	2021	2022	2022	\$ 327,080	\$ -	\$ (327,080)	-100%	Project Estimate Change
EAST	LOXHATCHEE	407666	66722965601	2021	2021	2022	2022	\$ 228,800	\$ -	\$ (228,800)	-100%	Project Estimate Change
West	PUNTA GORDA	501534	54638561506	2019	2019	2021	2021	\$ 125,809	\$ 138,742	\$ 12,933	10%	Project Estimate Change
EAST	LOXHATCHEE	407666	6672396003S	2021	2021	2022	2022	\$ 87,360	\$ -	\$ (87,360)	-100%	Project Estimate Change
EAST	PURDY LANE	404437	67917838200	2019	2019	2021	2021	\$ 2,266,040	\$ 3,030,500	\$ 764,460	34%	Project Estimate Change
EAST	LOXHATCHEE	407666	66723960039	2021	2021	2022	2022	\$ 95,680	\$ -	\$ (95,680)	-100%	Project Estimate Change
EAST	LOXHATCHEE	407666	66720878302	2021	2021	2022	2022	\$ 88,400	\$ -	\$ (88,400)	-100%	Project Estimate Change
EAST	PURDY LANE	404434	67718091608	2019	2019	2021	2021	\$ 433,972	\$ 1,090,792	\$ 656,820	151%	Project Estimate Change
North	RIO	407033	66960606105	2019	2019	2021	2021	\$ 251,760	\$ 326,860	\$ 75,100	30%	Project Estimate Change
EAST	LOXHATCHEE	407666	6662346113N	2021	2021	2022	2022	\$ 202,800	\$ -	\$ (202,800)	-100%	Project Estimate Change
EAST	LOXHATCHEE	407666	66721332907	2021	2021	2022	2022	\$ 113,880	\$ -	\$ (113,880)	-100%	Project Estimate Change
Broward	STONEBRIDGE	704761	86374864709S	2020	2020	2021	2021	\$ 286,440	\$ -	\$ (286,440)	-100%	Project Estimate Change
North	PORT SEWALL	404936	67154884109N	2019	2019	2021	2021	\$ 405,023	\$ -	\$ (405,023)	-100%	Project Delayed
West	COLONIAL	502631	55715337206	-	2019	-	2022	\$ -	\$ 874,560	\$ 874,560	100%	Project Acceleration
East	ROEBUCK	406337	6725554201	2020	2020	2021	2021	\$ 244,320	\$ 322,496	\$ 78,176	32%	Project Estimate Change
Broward	ROHAN	703034	87478112405	2019	2019	2021	2021	\$ 278,110	\$ 323,780	\$ 45,670	16%	Project Estimate Change
Broward	STONEBRIDGE	704761	86373346607	2019	2019	2021	2021	\$ 117,320	\$ -	\$ (117,320)	-100%	Project Estimate Change
Broward	STONEBRIDGE	704761	86373786704	2019	2019	2021	2021	\$ 77,560	\$ -	\$ (77,560)	-100%	Project Estimate Change
Broward	SAMPLE ROAD	701033	88091340208	2020	2020	2021	2021	\$ 367,080	\$ 1,180,596	\$ 813,516	222%	Project Estimate Change
Broward	STONEBRIDGE	704761	86373586705	2020	2020	2021	2021	\$ 71,680	\$ -	\$ (71,680)	-100%	Project Estimate Change
East	QUANTUM	407931	68110217309W	2019	2019	2021	2021	\$ 452,880	\$ 494,211	\$ 41,331	9%	
West	RATTLESNAKE	507762	77178131107	2019	2019	2021	2021	\$ 224,415	\$ 240,868	\$ 16,453	7%	
Broward	RESERVATION	703434	87274026303N	-	2019	-	2022	\$ -	\$ 7,688	\$ 7,688	100%	Project Acceleration
Broward	SAMPLE ROAD	701043	87991499505	2020	2020	2021	2021	\$ 141,120	\$ 310,983	\$ 169,863	120%	Project Estimate Change
Broward	SAMPLE ROAD	701035	88091005417	2020	2020	2021	2021	\$ 133,504	\$ 465,634	\$ 332,130	249%	Project Estimate Change
North	GATOR	108362	34858422505W	-	2020	-	2022	\$ -	\$ 318,138	\$ 318,138	100%	Project Acceleration
North	SAMPLE ROAD	701035	88091215004	2020	2020	2021	2021	\$ 147,000	\$ 407,700	\$ 260,700	177%	Project Estimate Change
North	GATOR	108362	35155789114	-	2020	-	2022	\$ -	\$ 184,757	\$ 184,757	100%	Project Acceleration
Dade	HIALEAH	800738	86658662620	-	2019	-	2022	\$ -	\$ 50,457	\$ 50,457	100%	Project Acceleration
Broward	ROHAN	703033	87278314800	-	2018	-	2021	\$ -	\$ 45,352	\$ 45,352	100%	Project Acceleration
Broward	ROHAN	703036	87578007600	-	2018	-	2021	\$ -	\$ 33,913	\$ 33,913	100%	Project Acceleration
Broward	ROHAN	703035	87378970403	-	2018	-	2021	\$ -	\$ 2,434	\$ 2,434	100%	Project Acceleration
Broward	ROHAN	703032	87378539303	-	2020	-	2021	\$ -	\$ 377	\$ 377	100%	Project Acceleration
Dade	HIALEAH	800732	86658825306	-	2020	-	2022	\$ -	\$ 68,084	\$ 68,084	100%	Project Acceleration
West	HOLMBERG	706465	87093279509	-	2020	-	2022	\$ -	\$ 874,256	\$ 874,256	100%	Project Acceleration
West	HYDE PARK	500434	51566533007	-	2019	-	2022	\$ -	\$ 500,438	\$ 500,438	100%	Project Acceleration
North	ROSDALE	410762	65788527001	-	2020	-	2022	\$ -	\$ 674	\$ 674	100%	Project Acceleration
North	ROSDALE	410762	65788457003	-	2020	-	2022	\$ -	\$ 2,344	\$ 2,344	100%	Project Acceleration
North	ROSDALE	410762	65788317007S	-	2020	-	2022	\$ -	\$ 13,382	\$ 13,382	10	

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs ⁽³⁾	2021 Actual Costs	Increase/(Decrease) Variance	Percent Variance	Page 26 of 101	EQ 15181918
NORTH	SEBASTIAN	405765	65399753706N	2021	2021	2022	2022	\$ 115,200	\$ -	\$ (115,200)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	65399753706W	2021	2021	2022	2022	\$ 107,200	\$ -	\$ (107,200)	-100%	Project Estimate Change	Scope Change
Dade	SUNLAND	806535	86646284901S	2019	2019	2021	2021	\$ 914,966	\$ -	\$ (914,966)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	493011000101	2021	2021	2022	2022	\$ 78,400	\$ -	\$ (78,400)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	65399917204	2021	2021	2022	2022	\$ 90,400	\$ 226,530	\$ 136,130	151%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49302353006	2021	2021	2023	2023	\$ 93,600	\$ 114,446	\$ 20,846	22%	Project Delayed	Priority Change
NORTH	SEBASTIAN	405765	49200737604	2021	2021	2022	2022	\$ 108,000	\$ -	\$ (108,000)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49300366936	2021	2021	2022	2022	\$ 61,600	\$ 134,099	\$ 72,499	118%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	65399911301	2021	2021	2022	2022	\$ 56,000	\$ 246,839	\$ 190,839	341%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	65399675004E	2021	2021	2022	2022	\$ 87,200	\$ -	\$ (87,200)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	65399331101	2021	2021	2022	2022	\$ 78,400	\$ 157,708	\$ 79,308	101%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	65399675004W	2021	2021	2022	2022	\$ 44,000	\$ -	\$ (44,000)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49300346107	2021	2021	2022	2022	\$ 39,200	\$ -	\$ (39,200)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49300305605	2021	2021	2022	2022	\$ 38,400	\$ -	\$ (38,400)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49301049700E	2021	2021	2023	2023	\$ 49,600	\$ -	\$ (49,600)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49301326100E	2021	2021	2022	2022	\$ 56,000	\$ 204,059	\$ 148,059	264%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49302023006	2021	2021	2023	2023	\$ 85,600	\$ 124,109	\$ 38,509	45%	Project Delayed	Priority Change
NORTH	SEBASTIAN	405765	49300174403S	2021	2021	2022	2022	\$ 44,000	\$ -	\$ (44,000)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49301326100N	2021	2021	2022	2022	\$ 76,800	\$ -	\$ (76,800)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	65399674003	2021	2021	2022	2022	\$ 36,000	\$ 157,604	\$ 121,604	338%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49300253006	2021	2021	2022	2022	\$ 33,600	\$ -	\$ (33,600)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49301000409N	2021	2021	2022	2022	\$ 75,200	\$ -	\$ (75,200)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49200689026	2021	2021	2022	2022	\$ 39,200	\$ 201,165	\$ 161,965	413%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49300174403N	2021	2021	2022	2022	\$ 28,800	\$ -	\$ (28,800)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	65399497505W	2021	2021	2022	2022	\$ 29,600	\$ -	\$ (29,600)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	65399951109	2021	2021	2022	2022	\$ 36,800	\$ -	\$ (36,800)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49301000417S	2021	2021	2022	2022	\$ 40,800	\$ -	\$ (40,800)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49301499101	2021	2021	2023	2023	\$ 30,400	\$ -	\$ (30,400)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49300405804E	2021	2021	2022	2022	\$ 50,400	\$ 217,394	\$ 166,994	331%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49200959903	2021	2021	2022	2022	\$ 19,200	\$ 167,620	\$ 148,420	773%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49301259900	2021	2021	2023	2023	\$ 21,600	\$ -	\$ (21,600)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49301259906	2021	2021	2023	2023	\$ 21,600	\$ 161,457	\$ 139,857	647%	Project Delayed	Priority Change
NORTH	SEBASTIAN	405765	49300405812	2021	2021	2022	2022	\$ 20,800	\$ -	\$ (20,800)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49200826909S	2021	2021	2022	2022	\$ 17,600	\$ -	\$ (17,600)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49300192401E	2021	2021	2022	2022	\$ 16,800	\$ -	\$ (16,800)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49300204906	2021	2021	2022	2022	\$ 21,600	\$ -	\$ (21,600)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	65399714000	2021	2021	2022	2022	\$ 36,000	\$ 259,250	\$ 223,250	620%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	65488124703	2021	2021	2022	2022	\$ 16,000	\$ -	\$ (16,000)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49300192304S	2021	2021	2022	2022	\$ 11,200	\$ -	\$ (11,200)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	65499031006	2021	2021	2022	2022	\$ 12,800	\$ 182,927	\$ 170,127	1329%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49200826909N	2021	2021	2022	2022	\$ 26,400	\$ 135,043	\$ 108,643	412%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49301045801W	2021	2021	2023	2023	\$ 13,600	\$ 107,163	\$ 93,563	688%	Project Delayed	Priority Change
NORTH	SEBASTIAN	405765	49300252005S	2021	2021	2022	2022	\$ 15,200	\$ 138,085	\$ 122,885	808%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49301047600E	2021	2021	2023	2023	\$ 22,400	\$ -	\$ (22,400)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49201920704	2021	2021	2022	2022	\$ 27,200	\$ 79,516	\$ 52,316	192%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	65488125301	2021	2021	2022	2022	\$ 8,000	\$ -	\$ (8,000)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49301045801E	2021	2021	2023	2023	\$ 15,200	\$ -	\$ (15,200)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	65399497505E	2021	2021	2022	2022	\$ 5,600	\$ -	\$ (5,600)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49302445307S	2021	2021	2023	2023	\$ 4,800	\$ -	\$ (4,800)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405765	49200688000N	2021	2021	2022	2022	\$ 13,600	\$ -	\$ (13,600)	-100%	Project Estimate Change	Scope Change
NORTH	SEBASTIAN	405761	49202532007S	-	2021	-	2021	\$ 342,118	\$ -	\$ 342,118	100%	Project Acceleration	Available Resource(s)
Dade	SEMINOLA	808533	86659101401	-	2019	-	2024	\$ -	\$ 13,234	\$ 13,234	100%	Project Acceleration	Available Resource(s)
West	SHADE	506264	51371709000	2019	2019	2021	2021	\$ 317,900	\$ 307,637	\$ (10,263)	-3%	Project Acceleration	Available Resource(s)
North	ROSEDALE	410782	65888454801	-	2020	-	2022	\$ -	\$ 1,572,351	\$ 1,572,351	100%	Project Acceleration	Available Resource(s)
WEST	SHADE	506262	51571699309	-	2019	-	2020	\$ -	\$ 6,692	\$ 6,692	100%	Project Acceleration	Available Resource(s)
Broward	SISTRUNK	700139	87581059903	2020	2020	2021	2021	\$ 2,368,240	\$ 2,205,223	\$ (163,017)	-7%	Project Estimate Change	Scope Change
Broward	SISTRUNK	700139	87581015405	2020	2020	2021	2021	\$ 1,557,080	\$ 1,563,437	\$ 6,357	0%	Project Estimate Change	Scope Change
Broward	STONEBRIDGE	704761	86374451901	2019	2019	2021	2021	\$ 342,720	\$ 550,765	\$ 208,045	61%	Project Estimate Change	Scope Change
North	TURNPIKE	406164	66064743405S	2019	2019	2021	2021	\$ 96,960	\$ -	\$ (96,960)	-100%	Project Estimate Change	Scope Change
Broward	STONEBRIDGE	704763	86474404706	2019	2019	2021	2021	\$ 93,800	\$ 190,526	\$ 96,726	103%	Project Estimate Change	Scope Change
Broward	STONEBRIDGE	704761	86374451307	2019	2019	2021	2021	\$ 89,880	\$ 118,609	\$ 28,729	32%	Project Estimate Change	Scope Change
Broward	STONEBRIDGE	704761	86373276609	2020	2020	2021	2021	\$ 67,200	\$ 280,741	\$ 213,541	318%	Project Estimate Change	Scope Change
North	ROSEDALE	410782	6578922301	-	2020	-	2022	\$ -	\$ 754,457	\$ 754,457	100%	Project Acceleration	Available Resource(s)
Broward	SISTRUNK	700134	87880082103	-	2020	-	2022	\$ -	\$ 1,350	\$ 1,350	100%	Project Acceleration	Available Resource(s)
BROWARD	SISTRUNK	700139	87580489004	-	2020	-	2023	\$ -	\$ 5,359	\$ 5,359	100%	Project Acceleration	Available Resource(s)
East	SKYPASS	409436	68126384200	2019	2019	2021	2021	\$ 426,000	\$ 413,562	\$ (12,438)	-3%	Project Estimate Change	Scope Change
East	SKYPASS	409436	68126406904	2019	2019	2021	2021	\$ 429,120	\$ 399,982	\$ (29,138)	-7%	Project Estimate Change	Scope Change
East	SKYPASS	409434	68027883805E	2019	2019	2021	2021	\$ 321,360	\$ 303,090	\$ (18,270)	-6%	Project Estimate Change	Scope Change
Dade	SNAKE CREEK	808437	8686746214	2019	2019	2021	2021	\$ 1,258,740	\$ 1,324,120	\$ 65,380	5%	Project Estimate Change	Scope Change
West	SARASOTA	500134	51469757501	-	2018	-	2024	\$ -	\$ 12,814	\$ 12,814	100%	Project Acceleration	Available Resource(s)
Broward	STONEBRIDGE	704761	86373536708	2020	2020	2021	2021	\$ 71,680	\$ 734,638	\$ 662,958	925%	Project Estimate Change	Scope Change
Dade	SNAPPER CREEK	808633	86648421204S	2019	2019	2020	2020	\$ 10,000	\$ 60,227	\$ 50,227	502%	Project Estimate Change	Scope Change
North	TURNPIKE	406164	66064813802	2019	2019	2021	2021	\$ 116,872	\$ -	\$ (116,872)	-100%	Project Estimate Change	Scope Change
Dade	SNAPPER CREEK	808633	86648231306	2019	2019	2020	2020	\$ 10,000	\$ 56,071	\$ 46,071	461%	Project Estimate Change	Scope Change
Dade	SNAPPER CREEK	808633	86648281216	2021	2021	2021	2021	\$ 9,720	\$ -	\$ (9,720)	-100%	Project Estimate Change	Scope Change
Dade	SNAPPER CREEK	808633	86648281208	2021	2021	2022	2022	\$ 44,280	\$ 22,168	\$ (22,112)	-50%	Project Estimate Change	Scope Change
Dade	SNAPPER CREEK	808633	86748133606	2021	2021	2022	2022	\$ 33,480	\$ -	\$ (33,480)	-100%	Project Estimate Change	Scope Change
Dade	SNAPPER CREEK	808633	86747108705	2021	2021	2022	2022	\$ 49,680	\$ -	\$ (49,680)			

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Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs ⁽³⁾	2021 Actual Costs	Increase/(Decrease) Variance	Percent Variance	Notes
Dade	SNAPPER CREEK	808633	86647627003	2021	2021	2022	2022	\$ 3,240	\$ 23,910	\$ 20,670	638%	
Dade	SNAPPER CREEK	808633	86647169116	2021	2021	2022	2022	\$ 4,320	\$ -	\$ (4,320)	-100%	
Dade	SNAPPER CREEK	808633	86648685104	2021	2021	2022	2022	\$ 3,240	\$ -	\$ (3,240)	-100%	
Dade	SNAPPER CREEK	808633	86648684302	2021	2021	2022	2022	\$ 3,240	\$ 1,885	\$ (1,355)	-42%	
Dade	SNAPPER CREEK	808633	86647276901	2021	2021	2022	2022	\$ 3,240	\$ 16,853	\$ 13,613	420%	
Dade	SNAPPER CREEK	808633	86648693905	2021	2021	2020	2021	\$ 10,000	\$ (194)	\$ (10,194)	-102%	
Dade	SNAPPER CREEK	808633	86648551302	2019	2019	2020	2021	\$ 5,000	\$ 1,891	\$ (3,109)	-62%	
Dade	SNAPPER CREEK	808631	86748075102	-	2019	-	2021	\$ -	\$ 30,160	\$ 30,160	100%	Project Estimate Change
Dade	SNAPPER CREEK	808631	86646635002	-	2019	-	2021	\$ -	\$ 31,704	\$ 31,704	100%	Project Estimate Change
Dade	SNAPPER CREEK	808633	86648666401	-	2021	-	2022	\$ -	\$ 14,018	\$ 14,018	100%	Project Acceleration
West	SOLANA	503138	76386224304	-	2019	-	2021	\$ 597,120	\$ 541,530	\$ (55,590)	-9%	Available Resource(s)
West	TUTTLE	504531	51668988301S	2020	2020	2021	2021	\$ 204,554	\$ -	\$ (204,554)	-100%	Project Estimate Change
West	TUTTLE	504531	51668988301N	2020	2020	2021	2021	\$ 204,554	\$ -	\$ (204,554)	-100%	Project Estimate Change
West	SOLANA	503133	76284980901	-	2019	-	2021	\$ -	\$ 6,787	\$ 6,787	100%	Project Estimate Change
West	TUTTLE	504531	51768028306	2020	2020	2021	2021	\$ 204,554	\$ -	\$ (204,554)	-100%	Project Estimate Change
West	SORRENTO	504534	52153791503	2019	2019	2020	2021	\$ 213,503	\$ 226,612	\$ 13,108	6%	
West	TUTTLE	504531	51768058302	2020	2020	2021	2021	\$ 265,920	\$ -	\$ (265,920)	-100%	Project Estimate Change
North	ST AUGUSTINE	100235	36154012806	2019	2019	2020	2021	\$ 512,640	\$ 476,353	\$ (36,287)	-7%	
West	TUTTLE	504531	51668948300	2020	2020	2021	2021	\$ 184,099	\$ -	\$ (184,099)	-100%	Project Estimate Change
West	TUTTLE	504531	51768088309S	2020	2020	2021	2021	\$ 204,554	\$ -	\$ (204,554)	-100%	Project Estimate Change
West	TUTTLE	504531	51768088309N	2020	2020	2021	2021	\$ 225,009	\$ -	\$ (225,009)	-100%	Project Estimate Change
West	TUTTLE	504531	51668918303N	2020	2020	2021	2021	\$ 225,009	\$ -	\$ (225,009)	-100%	Project Estimate Change
Broward	STONEBRIDGE	704761	86473426803	2019	2019	2021	2021	\$ 46,200	\$ 111,754	\$ 65,554	142%	
West	TUTTLE	504531	51668918303S	2020	2020	2021	2021	\$ 163,643	\$ -	\$ (163,643)	-100%	Project Estimate Change
Broward	STONEBRIDGE	704761	86473076705	2019	2019	2021	2022	\$ 172,760	\$ 146,680	\$ (26,080)	-15%	
West	TUTTLE	504531	51668917005	2020	2020	2021	2021	\$ 102,277	\$ -	\$ (102,277)	-100%	Project Estimate Change
Broward	STONEBRIDGE	704761	86473536803N	2021	2021	2022	2022	\$ 110,970	\$ 64,019	\$ (46,951)	-42%	
Dade	SUNLAND	806536	86646148007	2019	2019	2021	2021	\$ 507,090	\$ 1,539,003	\$ 1,031,913	203%	Project Estimate Change
Dade	SNAPPER CREEK	808633	86748092403	2021	2021	2022	2022	\$ 78,840	\$ -	\$ (78,840)	-100%	Project Estimate Change
North	TESORO	411992	66362234508	2019	2019	2021	2021	\$ 285,360	\$ 332,732	\$ 47,372	17%	
North	TURNPIKE	406164	66064750703	2019	2019	2021	2021	\$ 717,628	\$ 1,275,593	\$ 557,965	78%	
West	TUTTLE	504531	51668858301	2020	2020	2021	2021	\$ 204,554	\$ 2,405,642	\$ 2,201,088	1076%	Project Estimate Change
East	WESTWARD	404035	67722476004	2019	2019	2021	2021	\$ 329,071	\$ -	\$ (329,071)	-100%	Project Estimate Change
East	WESTWARD	404035	67722475504	2019	2019	2021	2021	\$ 329,071	\$ -	\$ (329,071)	-100%	Project Estimate Change
East	WESTWARD	404035	67722474907	2019	2019	2021	2021	\$ 307,133	\$ -	\$ (307,133)	-100%	Project Estimate Change
East	WESTWARD	404038	6792352909N	2019	2019	2021	2021	\$ 101,671	\$ -	\$ (101,671)	-100%	Project Estimate Change
Broward	VERENA	700639	87781433505	2019	2019	2021	2021	\$ 474,880	\$ 647,605	\$ 172,725	36%	
East	GREENACRES	401031	67716938806	2020	2020	2021	2021	\$ 309,425	\$ 0	\$ (309,425)	-100%	Project Estimate Change
Dade	SNAPPER CREEK	808633	86648700316	2021	2021	2022	2022	\$ 71,280	\$ -	\$ (71,280)	-100%	Project Estimate Change
Dade	SUNLAND	806536	86446894800	2021	2021	2022	2022	\$ 79,920	\$ -	\$ (79,920)	-100%	Project Estimate Change
Dade	SUNLAND	806536	86647480304	2021	2021	2022	2022	\$ 61,560	\$ -	\$ (61,560)	-100%	Project Estimate Change
Broward	STONEBRIDGE	704761	86473268806	2019	2019	2020	2021	\$ 10,000	\$ 31,079	\$ 21,079	211%	
Broward	STONEBRIDGE	704761	86473778009	2021	2021	2022	2022	\$ 9,720	\$ -	\$ (9,720)	-100%	
Broward	STONEBRIDGE	704761	86374314709	2021	2021	2022	2022	\$ 2,430	\$ -	\$ (2,430)	-100%	
Broward	STONEBRIDGE	704761	86373926808N	2021	2021	2022	2022	\$ 8,910	\$ -	\$ (8,910)	-100%	
Broward	STONEBRIDGE	704761	86273919307	2021	2021	2022	2022	\$ 32,400	\$ 35,091	\$ 2,691	8%	
Broward	STONEBRIDGE	704761	86373459304	2021	2021	2022	2022	\$ 23,490	\$ -	\$ (23,490)	-100%	
Broward	STONEBRIDGE	704761	86373475211	2021	2021	2022	2022	\$ 9,720	\$ -	\$ (9,720)	-100%	
Broward	STONEBRIDGE	704761	86373475202	2021	2021	2022	2022	\$ 1,620	\$ -	\$ (1,620)	-100%	
Broward	STONEBRIDGE	704761	86374864709N	2021	2021	2022	2022	\$ 26,730	\$ 470,481	\$ 443,751	1660%	Project Acceleration
Broward	STONEBRIDGE	704761	86274913400	2021	2021	2022	2022	\$ 11,340	\$ -	\$ (11,340)	-100%	
East	HILLS	407333	67841728803N	2019	2019	2021	2021	\$ 230,628	\$ 13,509	\$ (217,119)	-94%	Project Estimate Change
Broward	STONEBRIDGE	704761	86471818003	2021	2021	2022	2022	\$ 6,480	\$ 8,569	\$ 2,089	32%	
Broward	STONEBRIDGE	704761	86473768809	2021	2021	2022	2022	\$ 2,430	\$ 34,674	\$ 32,244	1327%	
Broward	STONEBRIDGE	704761	86373136700	2021	2021	2022	2022	\$ 12,150	\$ 12,497	\$ 347	3%	
Dade	SUNLAND	806536	86546624801W	2021	2021	2022	2022	\$ 64,800	\$ -	\$ (64,800)	-100%	Project Estimate Change
Broward	STONEBRIDGE	704761	86374624708	2021	2021	2022	2022	\$ 12,960	\$ -	\$ (12,960)	-100%	
Broward	STONEBRIDGE	704761	86274912004	2021	2021	2022	2022	\$ 35,640	\$ -	\$ (35,640)	-100%	
Broward	STONEBRIDGE	704761	86274910800	2021	2021	2022	2022	\$ 2,430	\$ -	\$ (2,430)	-100%	
Broward	STONEBRIDGE	704761	86374644709N	2021	2021	2022	2022	\$ 9,720	\$ -	\$ (9,720)	-100%	
Broward	STONEBRIDGE	704761	86374644709S	2021	2021	2022	2022	\$ 8,910	\$ -	\$ (8,910)	-100%	
Broward	STONEBRIDGE	704761	86473396807	2021	2021	2022	2022	\$ 4,050	\$ -	\$ (4,050)	-100%	
Broward	STONEBRIDGE	704761	86473186811	2021	2021	2022	2022	\$ 3,240	\$ -	\$ (3,240)	-100%	
Broward	STONEBRIDGE	704761	86273925901	2021	2021	2022	2022	\$ 4,050	\$ 4,855	\$ 805	20%	
Broward	STONEBRIDGE	704761	86274904401	2021	2021	2022	2022	\$ 2,430	\$ 14,640	\$ 12,210	502%	
Broward	STONEBRIDGE	704761	86273927601	2021	2021	2022	2022	\$ 3,240	\$ -	\$ (3,240)	-100%	
Broward	STONEBRIDGE	704761	86374544704	2021	2021	2022	2022	\$ 4,050	\$ 28,777	\$ 24,727	611%	
Broward	STONEBRIDGE	704761	86374374701N	2021	2021	2022	2022	\$ 1,620	\$ -	\$ (1,620)	-100%	
Broward	STONEBRIDGE	704761	86374694706	2021	2021	2022	2022	\$ 3,240	\$ -	\$ (3,240)	-100%	
Broward	STONEBRIDGE	704761	86473764008	2021	2021	2022	2022	\$ 2,430	\$ -	\$ (2,430)	-100%	
Broward	STONEBRIDGE	704761	86373996601	2021	2021	2022	2022	\$ 72,090	\$ 70,067	\$ (2,023)	-3%	
Broward	STONEBRIDGE	704761	86473779005	2021	2021	2022	2022	\$ 26,730	\$ -	\$ (26,730)	-100%	
Broward	STONEBRIDGE	704761	86273919803	2021	2021	2022	2022	\$ 2,430	\$ -	\$ (2,430)	-100%	
Broward	STONEBRIDGE	704761	86373467901	-	2019	-	2021	\$ -	\$ 384	\$ 384	100%	Project Acceleration
Broward	STONEBRIDGE	704761	86473767414	2021	2021	2022	2022	\$ 2,430	\$ -	\$ (2,430)	-100%	
Broward	STONEBRIDGE	704761	86473346818	2021	2021	2022	2022	\$ 4,050	\$ -	\$ (4,050)	-100%	
Broward	STONEBRIDGE	704761	86373406618	2021	2021	2022	2022	\$ 7,290	\$ -	\$ (7,290)	-100%	
Broward	STONEBRIDGE	704761	86373076715	2021	2021	2022	2022	\$ 3,240	\$ -	\$ (3,240)	-100%	
BROWARD	STONEBRIDGE	704761	86374451315	-	2019	-	2021	\$ -	\$ 23,511	\$ 23,511	100%	
Dade	SUNLAND	806536	86546624801N	2021	2021	2022	2022	\$ 79,920	\$ -	\$ (79,920)	-100%	Project Estimate Change
East	WESTWARD	404038	67923531200	2019	2019	2021	2021	\$ 365,960	\$ 647,297	\$ 281,337	77%	
Dade	SUNLAND	806536	86648084804	2021	2021	2022	2022	\$ 87,480	\$ -	\$ (87,480)	-100%	Project Estimate Change
Dade	LA ETA	806334	87384804603	2021	2021	2022	2022	\$ 56,160	\$ -	\$ (56,160)	-100%	Project Estimate Change
East	WESTWARD	404035	67722474401	2019	2019	2021	2021	\$ 296,164	\$ 1,987,200	\$ 1,691,036	571%	
Dade	SUNLAND	806536	86546224705S	2021	2021	2022	2022	\$ 88,560	\$			

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021		Increase/(Decrease) Variance	Percent Variance	Explanations	ED 1001 ⁽³⁾
								Actual/Estimated Costs	Actual Costs				
Broward	SOUTHSHORE	705664	87579224507	2019	2019	2021	2021	\$ 487,225	\$ 356,375	\$ (110,849)	-24%	project Estimate Change	Scope Change
Dade	COCONUT GROVE	800436	86950078206	2018	2018	2021	2022	\$ 366,602	\$ 1,510,769	\$ 1,142,167	310%	project Delayed	Resource(s) Delayed
Broward	STONEBRIDGE	704761	86373464660	2021	2021	2022	2022	\$ 92,340	\$ 35,926	\$ (56,414)	-61%	project Estimate Change	Scope Change
West	NAPLES	501238	76383073208	2019	2019	2021	2021	\$ 672,980	\$ 543,688	\$ (129,292)	-19%	project Estimate Change	Scope Change
West	SOLANA	503132	76385162607E	2019	2019	2021	2021	\$ 766,861	\$ 559,259	\$ (207,602)	-27%	project Estimate Change	Scope Change
EAST	LOXAHATCHEE	407666	66620268719	2021	2021	2022	2022	\$ 101,400	\$ 41,910	\$ (59,490)	-59%	project Estimate Change	Scope Change
West	BENEVA	504137	51665594205	2019	2019	2021	2021	\$ 741,209	\$ 635,639	\$ (105,570)	-14%	project Estimate Change	Scope Change
Broward	HOLMBERG	706465	86993949403	2019	2019	2021	2021	\$ 1,146,600	\$ 670,628	\$ (475,972)	-42%	project Estimate Change	Scope Change
Broward	STONEBRIDGE	704761	86373469300	2021	2021	2022	2022	\$ 166,860	\$ 47,371	\$ (119,489)	-72%	project Estimate Change	Scope Change
North	ROSEDALE	410782	65888617209E	-	2020	-	2022	\$ -	\$ 521,709	\$ 521,709	100%	project Acceleration	Available Resource(s)
West	PHILLIPPI	503031	51563482100W	2018	2018	2021	2021	\$ 1,156,976	\$ 835,608	\$ (321,368)	-28%	project Estimate Change	Scope Change
Dade	SUNLAND	806535	86546294703	2021	2021	2022	2022	\$ 108,000	\$ 53,676	\$ (54,324)	-50%	project Estimate Change	Scope Change
West	POLO	507163	52068129200	2019	2019	2021	2021	\$ 1,393,183	\$ 1,033,815	\$ (359,368)	-26%	project Estimate Change	Scope Change
Dade	FILFORD	801436	8736837002	2018	2018	2021	2021	\$ 1,348,526	\$ 1,058,041	\$ (290,485)	-22%	project Estimate Change	Scope Change
Dade	KENDALL	804332	86347627106	2019	2019	2021	2022	\$ 302,492	\$ 1,053,354	\$ 750,862	248%	project Delayed	Resource(s) Delayed
Dade	ILETA	806334	87364527804	2021	2021	2022	2022	\$ 116,640	\$ 61,008	\$ (55,632)	-48%	project Estimate Change	Scope Change
West	SORRENTO	504631	5205226800E	2019	2019	2021	2021	\$ 1,208,704	\$ 1,082,784	\$ (125,920)	-10%	project Estimate Change	Scope Change
West	TUTTLE	504536	51568952708	-	2019	-	2024	\$ -	\$ 637	\$ 637	100%	project Acceleration	Available Resource(s)
West	TUTTLE	504536	51668112708	-	2019	-	2024	\$ -	\$ 2,256	\$ 2,256	100%	project Acceleration	Available Resource(s)
Dade	LAWRENCE	805135	87155202802	2019	2019	2021	2022	\$ 1,185,300	\$ 1,437,964	\$ 252,664	21%	project Delayed	Resource(s) Delayed
Dade	ILETA	806336	87468609936	2018	2018	2021	2021	\$ 458,293	\$ 501,461	\$ 501,461	9%	-	-
West	CLARK	500534	51562715500N	2019	2019	2021	2021	\$ 1,519,980	\$ 1,192,512	\$ (327,468)	-22%	project Estimate Change	Scope Change
Dade	ILETA	806334	87465024308E	2021	2021	2022	2022	\$ 76,680	\$ 71,528	\$ (5,152)	-7%	-	-
Dade	ILETA	806334	87364526107	2021	2021	2022	2022	\$ 44,280	\$ 53,556	\$ 9,276	21%	project Estimate Change	Scope Change
North	ROSEDALE	410782	66788727001	-	2020	-	2022	\$ -	\$ 74,846	\$ 74,846	100%	project Acceleration	Available Resource(s)
West	PARK	505363	51871092611	2019	2019	2021	2021	\$ 1,461,456	\$ 1,235,916	\$ (225,540)	-15%	project Estimate Change	Scope Change
Dade	ILETA	806334	87464054203	2021	2021	2022	2022	\$ 56,160	\$ 58,546	\$ 2,386	4%	-	-
Dade	ILETA	806334	87364833603	2021	2021	2022	2022	\$ 23,760	\$ 50,860	\$ 27,100	114%	project Estimate Change	Scope Change
Dade	ILETA	806334	87364525500	2021	2021	2022	2022	\$ 38,880	\$ 65,030	\$ 26,150	67%	project Estimate Change	Scope Change
Dade	ILETA	806334	87365632504	2021	2021	2022	2022	\$ 32,400	\$ -	\$ (32,400)	-100%	-	-
West	COLONIAL	502631	56715290102	2019	2019	2021	2021	\$ 1,510,080	\$ 1,249,120	\$ (260,960)	-17%	project Estimate Change	Scope Change
Dade	ILETA	806334	87364844702	2021	2021	2022	2022	\$ 18,360	\$ -	\$ (18,360)	-100%	-	-
Dade	ILETA	806334	87364526506	2021	2021	2022	2022	\$ 25,920	\$ -	\$ (25,920)	-100%	-	-
Dade	ILETA	806334	87365510301	2021	2021	2022	2022	\$ 49,680	\$ 17,126	\$ (32,554)	-66%	-	-
Dade	ILETA	806334	87365737301	2021	2021	2022	2022	\$ 10,800	\$ -	\$ (10,800)	-100%	-	-
Dade	ILETA	806334	87365773205	2021	2021	2022	2022	\$ 10,800	\$ 47,340	\$ 36,540	338%	-	-
Dade	ILETA	806334	87364536501	2021	2021	2022	2022	\$ 43,200	\$ -	\$ (43,200)	-100%	-	-
Dade	ILETA	806334	87365774201	2021	2021	2022	2022	\$ 8,640	\$ -	\$ (8,640)	-100%	-	-
Dade	ILETA	806334	87365511405	2021	2021	2022	2022	\$ 11,880	\$ -	\$ (11,880)	-100%	-	-
Dade	ILETA	806334	87365510806	2021	2021	2022	2022	\$ 11,880	\$ -	\$ (11,880)	-100%	-	-
Dade	ILETA	806334	87365492508	2021	2021	2022	2022	\$ 11,880	\$ 38,849	\$ 26,969	227%	-	-
Dade	ILETA	806334	87365511901	2021	2021	2022	2022	\$ 10,800	\$ -	\$ (10,800)	-100%	-	-
Dade	ILETA	806334	87465024308S	2021	2021	2022	2022	\$ 41,040	\$ -	\$ (41,040)	-100%	-	-
Dade	ILETA	806334	87465024316	2021	2021	2022	2022	\$ 19,440	\$ 31,742	\$ 12,302	63%	-	-
Dade	ILETA	806334	87364523906	2021	2021	2022	2022	\$ 22,680	\$ -	\$ (22,680)	-100%	-	-
Dade	ILETA	806334	87364493501	2021	2021	2022	2022	\$ 20,520	\$ 40,279	\$ 19,759	96%	-	-
Dade	ILETA	806334	87364634601	2021	2021	2022	2022	\$ 8,640	\$ -	\$ (8,640)	-100%	-	-
Dade	ILETA	806334	87364533901	2021	2021	2022	2022	\$ 7,560	\$ -	\$ (7,560)	-100%	-	-
Dade	ILETA	806334	87365494101	2021	2021	2022	2022	\$ 9,720	\$ -	\$ (9,720)	-100%	-	-
Dade	ILETA	806334	87364507803	2021	2021	2022	2022	\$ 9,720	\$ 26,274	\$ 16,554	170%	-	-
Dade	ILETA	806334	87464054408	2021	2021	2022	2022	\$ 10,800	\$ -	\$ (10,800)	-100%	-	-
Dade	ILETA	806334	87464254806	2021	2021	2022	2022	\$ 9,720	\$ -	\$ (9,720)	-100%	-	-
Dade	ILETA	806334	87365493806	2021	2021	2022	2022	\$ 3,240	\$ 33,579	\$ 30,339	936%	-	-
Dade	ILETA	806334	87364519500	2021	2021	2022	2022	\$ 3,240	\$ 1,846	\$ (1,394)	-43%	-	-
West	TERRY	507063	76497179907	-	2019	-	2024	\$ -	\$ 3,030	\$ 3,030	100%	project Acceleration	Available Resource(s)
Dade	UNIVERSITY	805033	86850751697	-	2019	-	2024	\$ -	\$ 10,830	\$ 10,830	100%	project Acceleration	Available Resource(s)
Dade	LAWRENCE	805137	86955790401	2019	2019	2021	2021	\$ 25,000	\$ 1,488,121	\$ 1,464,121	5856%	project Delayed	Resource(s) Delayed
NORTH	SEBASTIAN	405764	49300573901N	-	2021	-	2022	\$ -	\$ 201,761	\$ 201,761	100%	project Acceleration	Available Resource(s)
Broward	VALENCIA	706066	86576094117	-	2021	-	2024	\$ -	\$ 824	\$ 824	100%	project Acceleration	Available Resource(s)
Broward	VERENA	700641	87881803008	-	2019	-	2024	\$ -	\$ 1,237	\$ 1,237	100%	project Acceleration	Available Resource(s)
West	WALKER	506034	51180622307	2019	2019	2021	2021	\$ 433,490	\$ 394,456	\$ (39,035)	-9%	-	-
Dade	BRANDON	808632	87063022307	2021	2021	2022	2022	\$ 187,920	\$ 121,642	\$ (66,278)	-35%	project Estimate Change	Scope Change
West	WALKER	506035	51179642508	-	2019	-	2022	\$ -	\$ 20,031	\$ 20,031	100%	project Acceleration	Available Resource(s)
West	WALKER	506036	51279157802	-	2019	-	2024	\$ -	\$ 10,030	\$ 10,030	100%	project Acceleration	Available Resource(s)
DADE	WATKINS	811432	86546879817	-	2020	-	2024	\$ -	\$ 78,340	\$ 78,340	100%	project Acceleration	Available Resource(s)
West	BENEVA	504133	51765790605S	2019	2019	2021	2021	\$ 1,844,757	\$ 1,522,118	\$ (322,639)	-17%	project Estimate Change	Scope Change
Dade	WESTON VILLAGE	807835	87267378003N	2019	2019	2021	2021	\$ -	\$ 10,673	\$ 10,673	100%	project Estimate Change	Scope Change
Dade	WESTON VILLAGE	807833	87267588006	-	2019	-	2021	\$ -	\$ 22,479	\$ 22,479	100%	project Estimate Change	Scope Change
Broward	SISTRUNK	701139	87481998800	2020	2020	2021	2022	\$ 3,111,360	\$ 3,771,114	\$ 659,754	21%	project Delayed	Resource(s) Delayed
West	WALKER	506033	51179673909E	2019	2019	2021	2021	\$ 1,965,480	\$ 1,529,941	\$ (435,539)	-22%	project Estimate Change	Scope Change
Broward	LYONS	701135	87887049006	2019	2019	2021	2021	\$ 1,854,440	\$ 1,536,383	\$ (318,057)	-17%	project Estimate Change	Scope Change
West	FRUITVILLE	501063	51866677801W	2019	2019	2021	2021	\$ 2,708,897	\$ 1,935,621	\$ (773,276)	-29%	project Estimate Change	Scope Change
Dade	SUNLAND	806535	86647462501	2019	2019	2021	2022	\$ 1,188,526	\$ 1,328,511	\$ 139,985	12%	project Delayed	Resource(s) Delayed
Dade	ILETA	806337	87465545804	2018	2018	2021	2022	\$ 318,133	\$ 437,178	\$ 119,045	37%	project Delayed	Resource(s) Delayed
West	WHITFIELD	500634	51374722101	2019	2019	2021	2021	\$ 2,479,611	\$ 1,960,698	\$ (518,913)	-21%	project Estimate Change	Scope Change
North	TURNPIKE	406163	66365754910E	2019	2019	2021	2021	\$ 3,324,720	\$ 2,860,970	\$ (463,750)	-11%	project Estimate Change	Scope Change
NORTH	WRIGHT	109031	37507450100	-	2019	-	2021	\$ -	\$ 13	\$ 13	100%	-	-
North	WYOMING	207362	48313575803	2019	2019	2021	2021	\$ 1,200,719	\$ 1,302,745	\$ 102,025	8%	-	-
			Credit Adjustment	-	-	-	-	\$ -	\$ (1,559,664)	\$ (1,559,664)	-	-	

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Wood Structures Hardening (Replaced) - Transmission Program

Transmission Line Name	Project	2021 Actual/Estimated Number of Wood Structures to be Replaced	Actual Number of Wood Structures Replaced	2021 Actual/Estimated Start Year(1)	Actual Start Year	2021 Actual/Estimated Year(2)	Updated Completion Year	2021 Actual/Estimated Cost (\$)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category(4)	Explanation(4)
BOWLAND AREA 230V (007)	1193/LA AUDERDALE E	1	1	2020	2020	2021	2022	\$ 100,000	\$ 97,520	\$ (2,480)	-2%		
OKLAND PARK-SISTRUNK #2 138KV (106)	OKLAND PARK-SISTRUNK #2 (Phase 1 of 10)	3	3	2020	2020	2021	2021	\$ 800,000	\$ 798,200	\$ (1,800)	-0.2%	Project Acceleration	Engineering Available
NORRIS-OSTEEN 115KV (0716)	NORRIS-GENEVA (Phase 1 of 10)	14	14	2020	2020	2021	2021	\$ 814,560	\$ 804,638	\$ (9,922)	-1.2%	Project Estimate Change	Field Conditions
NORRIS-OSTEEN 115KV (0716)	NORRIS-GENEVA (Phase 2 of 10)	15	15	2020	2020	2021	2021	\$ 665,560	\$ 659,155	\$ (6,405)	-1%	Project Estimate Change	Field Conditions
NORRIS-OSTEEN 115KV (0716)	NORRIS-GENEVA (Phase 3 of 10)	15	15	2020	2020	2021	2021	\$ 665,560	\$ 625,503	\$ (40,057)	-6%	Project Estimate Change	Field Conditions
NORRIS-OSTEEN 115KV (0716)	NORRIS-GENEVA (Phase 4 of 10)	20	20	2020	2020	2021	2021	\$ 915,560	\$ 905,509	\$ (10,051)	-1%	Project Estimate Change	Field Conditions
NORRIS-OSTEEN 115KV (0716)	NORRIS-GENEVA (Phase 5 of 10)	17	17	2020	2020	2021	2021	\$ 794,560	\$ 786,817	\$ (7,743)	-1%	Project Estimate Change	Field Conditions
NORRIS-OSTEEN 115KV (0716)	NORRIS-GENEVA (Phase 6 of 10)	8	8	2021	2021	2021	2021	\$ 490,000	\$ 474,217	\$ (15,783)	-3%	Project Estimate Change	Field Conditions
NORRIS-OSTEEN 115KV (0716)	NORRIS-GENEVA (Phase 7 of 10)	19	19	2021	2021	2021	2021	\$ 1,028,000	\$ 1,028,000	\$ -	0%		
NORRIS-OSTEEN 115KV (0716)	NORRIS-GENEVA (Phase 8 of 10)	18	14	2021	2021	2021	2022	\$ 1,206,000	\$ 869,091	\$ (336,909)	-28%	Project Estimate Change	Resources Delayed
NORRIS-OSTEEN 115KV (0716)	NORRIS-GENEVA (Phase 9 of 10)	19	19	2021	2021	2021	2021	\$ 1,056,300	\$ 951,477	\$ (104,823)	-10%	Project Estimate Change	Field Conditions
NORRIS-OSTEEN 115KV (0716)	NORRIS-GENEVA (Phase 10 of 10)	11	11	2021	2021	2021	2021	\$ 653,500	\$ 630,992	\$ (22,508)	-3%	Project Estimate Change	Field Conditions
RUNWAY-VIOLET 69KV (1025)	RUNWAY-VIOLET (Phase 1 of 3)	19	0	2020	2020	2021	2022	\$ 950,000	\$ 493,670	\$ (456,330)	-48%	Project Delayed	Construction Alignment
RUNWAY-VIOLET 69KV (1025)	RUNWAY-VIOLET (Phase 2 of 3)	7	0	2020	2020	2021	2022	\$ 350,000	\$ 17,870	\$ (332,130)	-95%	Project Delayed	Construction Alignment
RUNWAY-VIOLET 69KV (1025)	RUNWAY-VIOLET (Phase 3 of 3)	19	0	2020	2020	2021	2022	\$ 950,000	\$ 101,026	\$ (848,974)	-89%	Project Delayed	Construction Alignment
CKECHOBBE-SHERMAN #1 69KV (274)	SWEATT TAP-JOHN C. ESINGER TAP (TAP) (Phase 1 of 3)	15	15	2020	2020	2021	2021	\$ 900,000	\$ 1,002,748	\$ 102,748	11%	Project Estimate Change	Field Conditions
CKECHOBBE-SHERMAN #1 69KV (274)	SWEATT TAP-JOHN C. ESINGER TAP (TAP) (Phase 2 of 3)	15	15	2020	2020	2021	2021	\$ 900,000	\$ 1,292,382	\$ 392,382	44%	Project Estimate Change	Field Conditions
CKECHOBBE-SHERMAN #1 69KV (274)	SWEATT TAP-JOHN C. ESINGER TAP (TAP) (Phase 3 of 3)	15	10	2020	2020	2021	2021	\$ 600,000	\$ 821,974	\$ 221,974	37%	Project Estimate Change	Field Conditions
CKECHOBBE-SHERMAN #1 69KV (274)	JOHN C. ESINGER TAP-SWEATT TAP 2 (TAP) (Phase 1 of 3)	16	0	2020	2020	2021	2022	\$ 900,000	\$ 308,219	\$ (591,781)	-66%	Project Delayed	Resources Delayed
CKECHOBBE-SHERMAN #1 69KV (274)	JOHN C. ESINGER TAP-SWEATT TAP 2 (TAP) (Phase 2 of 3)	16	0	2020	2020	2021	2022	\$ 900,000	\$ 311,174	\$ (588,826)	-66%	Project Delayed	Resources Delayed
CKECHOBBE-SHERMAN #1 69KV (274)	JOHN C. ESINGER TAP-SWEATT TAP 2 (TAP) (Phase 3 of 3)	10	0	2020	2020	2021	2022	\$ 600,000	\$ 98,813	\$ (501,187)	-83%	Project Delayed	Resources Delayed
BRADFORD-DUAL 230V (020)	BRADFORD-DUAL (Phase 1 of 2)	19	19	2021	2021	2021	2022	\$ 1,411,000	\$ 2,074,059	\$ 663,059	47%	Project Estimate Change	Field Conditions
BRADFORD-DUAL 230V (020)	BRADFORD-DUAL (Phase 2 of 2)	17	17	2021	2021	2021	2022	\$ 1,128,000	\$ 1,902,748	\$ 774,748	69%	Project Estimate Change	Field Conditions
WILEE-KINGSLAND (GAP) 230V (0009)	WILEE-END OF ERL (Phase 2 of 2)	12	12	2020	2020	2021	2021	\$ 720,000	\$ 1,814,667	\$ 1,094,667	152%	Project Estimate Change	Field Conditions
MAGNOLIA-SMYRNA (NSB) 115KV (0871)	TAYLOR-SMYRNA	8	8	2020	2020	2021	2021	\$ 800,000	\$ 1,050,618	\$ 250,618	31%	Project Estimate Change	Field Conditions
MATANZAS-PELLICER 115KV (0715)	MATANZAS-PELLICER (Phase 1 of 2)	18	15	2020	2020	2021	2021	\$ 900,000	\$ 553,302	\$ (346,698)	-39%	Project Acceleration	Construction Alignment
MATANZAS-PELLICER 115KV (0715)	MATANZAS-PELLICER (Phase 2 of 2)	16	16	2020	2020	2021	2021	\$ 960,000	\$ 305,051	\$ (654,949)	-68%	Project Acceleration	Construction Alignment
MALCOCKE-SAMPSON (JBI) 230V (0492)	CRANDALL E. SAMPSON (SBI)	17	17	2020	2020	2021	2021	\$ 1,200,000	\$ 1,261,836	\$ 61,836	5%	Project Estimate Change	Field Conditions
GACD-OSTEEN 230V (1031)	GACD-OSTEEN (Phase 1 of 2)	10	10	2020	2020	2021	2021	\$ 600,000	\$ 689,200	\$ 89,200	15%	Project Estimate Change	Field Conditions
GACD-OSTEEN 230V (1031)	GACD-OSTEEN (Phase 2 of 2)	11	11	2020	2020	2021	2021	\$ 660,000	\$ 687,488	\$ 27,488	4%	Project Estimate Change	Field Conditions
HORIZON SOLAR-PUTNAM 115KV (0925)	MCMEKIN-INTERLACHEN TAP (Phase 1 of 4)	15	0	2021	2021	2021	CANCEL	\$ -	\$ -	\$ -	0%		
HORIZON SOLAR-PUTNAM 115KV (0925)	MCMEKIN-INTERLACHEN TAP (Phase 2 of 4)	15	15	2020	2020	2021	2021	\$ 1,004,500	\$ 777,103	\$ (227,397)	-23%	Project Estimate Change	Field Conditions
HORIZON SOLAR-PUTNAM 115KV (0925)	MCMEKIN-INTERLACHEN TAP (Phase 3 of 4)	16	0	2021	2021	2021	CANCEL	\$ -	\$ -	\$ -	0%		
HORIZON SOLAR-PUTNAM 115KV (0925)	MCMEKIN-INTERLACHEN TAP (Phase 4 of 4)	8	0	2021	2021	2021	CANCEL	\$ -	\$ -	\$ -	0%		
SPRINGBANK-SEMINOLE PLANT (SEC) 230V (0677)	SPRINGBANK-SEMINOLE COVE SPRINGS	6	6	2020	2020	2021	2021	\$ 600,000	\$ 334,712	\$ (265,288)	-44%	Project Acceleration	Construction Alignment
SPRINGBANK-SEMINOLE PLANT (SEC) 230V (0677)	GREEN COVE SPRINGS (GCS)-TITANUM	14	14	2020	2020	2021	2021	\$ 1,030,000	\$ 1,617,898	\$ 587,898	57%	Project Estimate Change	Field Conditions
COLUMBIAN RIVER #1 138KV (070)	WILHELMINA-LIVE OAK	3	3	2020	2020	2021	2021	\$ 300,000	\$ 292,868	\$ (7,132)	-2%		
BEACON-TURKEY POINT 115KV (0900)	WILHELMINA-LIVE OAK	5	5	2020	2020	2021	2021	\$ 300,000	\$ 196,672	\$ (103,328)	-35%	Project Acceleration	Construction Alignment
DELAND-PUTNAM 115KV (0901)	COMO TAP-POMONA PARK TAP	3	3	2020	2020	2021	2021	\$ 180,000	\$ 169,696	\$ (10,304)	-6%		
DELAND-PUTNAM 115KV (0901)	POMONA PARK TAP-SATSUMA TAP (Phase 1 of 5)	15	15	2020	2020	2021	2021	\$ 875,000	\$ 1,208,653	\$ 333,653	38%	Project Estimate Change	Field Conditions
DELAND-PUTNAM 115KV (0901)	POMONA PARK TAP-SATSUMA TAP (Phase 2 of 5)	15	15	2020	2020	2021	2021	\$ 875,000	\$ 1,101,563	\$ 226,563	26%	Project Estimate Change	Field Conditions
DELAND-PUTNAM 115KV (0901)	POMONA PARK TAP-SATSUMA TAP (Phase 3 of 5)	15	15	2020	2020	2021	2021	\$ 875,000	\$ 1,806,311	\$ 931,311	106%	Project Estimate Change	Field Conditions
DELAND-PUTNAM 115KV (0901)	POMONA PARK TAP-SATSUMA TAP (Phase 4 of 5)	15	15	2020	2020	2021	2021	\$ 875,000	\$ 1,115,998	\$ 240,998	28%	Project Estimate Change	Field Conditions
DELAND-PUTNAM 115KV (0901)	POMONA PARK TAP-SATSUMA TAP (Phase 5 of 5)	14	14	2020	2020	2021	2021	\$ 850,000	\$ 1,077,457	\$ 227,457	27%	Project Estimate Change	Field Conditions
MAMM-RIVERSIDE 138KV (1158)	LAWRENCE-RIVERSIDE (Phase 1 of 2)	20	0	2020	2020	2021	2022	\$ 400,000	\$ 69,289	\$ (330,711)	-83%	Project Delayed	Permits Delayed
MAMM-RIVERSIDE 138KV (1158)	LAWRENCE-RIVERSIDE (Phase 2 of 2)	17	0	2020	2020	2021	2022	\$ 750,000	\$ 428,021	\$ (321,979)	-43%	Project Delayed	Permits Delayed
OKLAND PARK-SISTRUNK #2 138KV (104)	VERENA-SISTRUNK	14	14	2020	2020	2021	2021	\$ 550,000	\$ 637,414	\$ 87,414	16%	Project Estimate Change	Field Conditions
HAMPTON-DEERHAVEN (GVL) 138KV (070)	HAMPTON-DEERHAVEN (GVL) (Phase 1 of 2)	14	14	2020	2020	2021	2021	\$ 700,000	\$ 1,084,605	\$ 384,605	55%	Project Estimate Change	Field Conditions
HAMPTON-DEERHAVEN (GVL) 138KV (070)	HAMPTON-DEERHAVEN (GVL) (Phase 2 of 2)	13	13	2020	2020	2021	2021	\$ 550,000	\$ 569,556	\$ 119,556	22%	Project Estimate Change	Field Conditions
HALEAH-LITTLE RIVER #3 138KV (072)	HALEAH-GULF ANDREVIEW 3 TAP (Phase 4 of 4)	18	18	2020	2020	2021	2021	\$ 750,000	\$ 1,992,392	\$ 1,242,392	166%	Project Estimate Change	Field Conditions
DADE-LITTLE RIVER #3 138KV (072)	GLADEVIEW 3 TAP-LITTLE RIVER (Phase 1 of 2)	15	15	2020	2020	2021	2021	\$ 300,000	\$ 300,000	\$ -	0%		
DAVIS-PRINCETON #1 138KV (062)	DAVIS-CORRAL FEEB TAP	8	8	2020	2020	2021	2021	\$ 100,000	\$ 163,145	\$ 63,145	63%	Project Estimate Change	Field Conditions
DAVIS-PRINCETON #2 138KV (062)	DAVIS-BERRINE	15	15	2020	2020	2021	2021	\$ 500,000	\$ 587,580	\$ 87,580	18%	Project Estimate Change	Field Conditions
INDIAN CREEK-NORMANDY BEACH 69KV (040)	DEALUIE-L-NORMANDY BEACH	16	0	2020	2020	2021	2022	\$ 1,363,000	\$ 586,418	\$ (776,582)	-57%	Project Delayed	Permits Delayed
KENDAL-DADLAND TAP2	KENDAL-DADLAND TAP2	3	3	2020	2020	2021	2021	\$ 75,000	\$ 552,030	\$ 477,030	636%	Project Estimate Change	Field Conditions
DADE-LEVEE #1 230V (0020)	KOGER-BEACON (2021)	1	1	2020	2020	2021	2021	\$ 100,000	\$ 414,620	\$ 314,620	315%	Project Estimate Change	Field Conditions
DADE-LEVEE #1 230V (0020)	BEACON-LEVEE (2021)	1	1	2020	2020	2021	2021	\$ 100,000	\$ 66,006	\$ (33,994)	-34%		
DADE-LEVEE #1 230V (0021)	DADE-ROGER (2021)	1	1	2020	2020	2021	2021	\$ 250,000	\$ 566,290	\$ 316,290	127%	Project Estimate Change	Field Conditions
DAVIS-LEVEE #1 230V (0020)	DAVIS-LEVEE #1 (2021)	1	1	2020	2020	2021	2021	\$ 100,000	\$ 163,145	\$ 63,145	63%	Project Estimate Change	Field Conditions
DADE-GRATIGNY #2 138KV (021)	SEABOARD-MASTER	2	2	2020	2020	2021	2021	\$ 30,000	\$ 20,389	\$ (9,611)	-32%		
FLAGAM-LEVEE 230V (0270)	MALAM-LEVEE (270)	1	1	2020	2020	2021	2021	\$ 100,000	\$ 573,917	\$ 473,917	474%	Project Estimate Change	Field Conditions
FLAGAM-SOUTH MIAMI 138KV (0438)	FLAGAM DISTRIBUTION TAP-BANTUAN	18	0	2020	2020	2021	2022	\$ 120,000	\$ 136,224	\$ 16,224	14%		
DADE-LITTLE RIVER #3 138KV (072)	HALEAH-GULF ANDREVIEW 3 TAP (Phase 2 of 4)	19	9	2020	2020	2021	2022	\$ 20,000	\$ 39,533	\$ 19,533	97%	Project Delayed	Permits Delayed
DADE-LITTLE RIVER #3 138KV (072)	HALEAH-GULF ANDREVIEW 3 TAP (Phase 3 of 4)	19	0	2020	2020	2021	2022	\$ 20,000	\$ 72,458	\$ 52,458	262%	Project Delayed	Permits Delayed
DADE-LITTLE RIVER #3 138KV (072)	GLADEVIEW 3 TAP-LITTLE RIVER (Phase 1 of 2)	15	15	2020	2020	2021	2021	\$ 350,000	\$ 350,000	\$ -	0%		
DADE-LITTLE RIVER #3 138KV (072)	GLADEVIEW 3 TAP-LITTLE RIVER (Phase 2 of 2)	16	0	2020	2020	2021	2022	\$ 400,000	\$ 148,180	\$ (251,820)	-63%	Project Delayed	Permits Delayed
FLAMINGO-GRATIGNY 138KV (070)	FLAMINGO-COUNTRY CLUB	6	6	2020	2020	2021	2021	\$ 900,000	\$ 175,214	\$ (724,786)	-81%	Project Acceleration	Construction Alignment
EAU GALLEE-MALABAR 138KV	EAU GALLEE-HIBISCUS - 30 Structures	0	0	2014	2014	2015	2021	\$ 15,000	\$ 51,937	\$ 36,937	246%		
FLAGAM-SOUTH MIAMI 138kv	62ND AVENUE-IBRD - 10 Structures	0	0	2015	2015	2016	2021	\$ -	\$ 962	\$ 962	100%		
GALLOWAY-SOUTH MIAMI 138kv	GALLOWAY-SOUTH MIAMI - 6 Structures	0	0	2015	2015	2016	2021	\$ -	\$ 30	\$ 30	100%		
OSTEEN-SANFORD 230V	SANFORD-SUB-SANFORD PLANT - 24 Structures	0	0	2016	2016	2016	2021	\$ -	\$ 200	\$ 200	100%		
OSTE													

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Wood Structures Replacing (Replacement) - Transmission Program

Transmission Line Name	Project	2021 Actual/Estimated Number of Wood Structures to be Replaced	Actual Number of Wood Structures Replaced	2021 Actual/Estimated Start Year(1)	Actual Start Year	2021 Actual/Estimated Year(2)	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs	Variance Increase / Decrease	Percent Variance	Category(4)	Explanation(4)
DAVAL-VIA LACE GREEN 230KV (2024)	CORNER STR - DAVAL-MONTGOMERY - 1 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 795	\$ 795	100%		
GRATON-PORT EVERGLADES 230KV (2024)	GRATON-MAMI LAKES - 1 Structures	0	0	2019	2019	2019	2021	\$ -	\$ 3,012	\$ 3,012	100%		
PRATT & WHITNEY RANCH 230KV (2018)	PRATT & WHITNEY RANCH 230KV (2018) - CORNER STR - PRATT & W	0	0	2020	2020	2020	2021	\$ -	\$ 171	\$ 171	100%		
ANDYTOWN-LAUDERDALE #3 230KV (2005)	CORNER STR - STONEBRIDGE-LAUDERDALE - 4 Structures	0	0	2020	2020	2020	2021	\$ 90,000	\$ 100,032	\$ 10,032	11%		
LINDREN-PENSUCCO 230KV (2048)	CORNER STR - BWEETWATER-SEAGULL - 1 Structures	0	0	2020	2020	2020	2021	\$ 10,000	\$ 52,846	\$ 42,846	428%		
DELAND-PUTNAM 115KV (2011)	BARBERVILLE TAP-HAMMOND TAP - 17 Structures	0	0	2019	2019	2019	2022	\$ -	\$ (23,979)	\$ (23,979)	100%		
DADE-LEVEE #2 230KV (2001)	DADE-LEVEE #2 230KV (2001) - DADE-LEVEE #2 - 1 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 1,916	\$ 1,916	100%		
DADE-LITTLE RIVER #1 138KV (2018)	DADE-HALFAN #2 - 2 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 9,779	\$ 9,779	100%		
DADE-LITTLE RIVER #2 138KV (2018)	DADE-HALFAN #2 TAP (Phase 1 of 4) - 19 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 159,212	\$ 159,212	100%	Project Delayed	Permit(s) Delayed
FLAGAM-TURKEY POINT #1 230KV (2001)	KILUM-TURKEY POINT - 2 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 4,395	\$ 4,395	100%		
QVERTOWN-RAILWAY #1 138KV (2018)	QVERTOWN-16TH STR. TERM - 8 Structures	0	0	2020	2020	2020	2022	\$ 90,000	\$ 116,000	\$ 26,000	29%		
PUTNAM-SEMINOLE PLANT (SEC) 230KV (2038)	PUTNAM-HUDSON - 2 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 1,624	\$ 1,624	100%		
HORIZON SOLAR-PUTNAM 115KV (2023)	HAWTHORNE TAP-PACIFIC - 8 Structures	0	0	2020	2020	2020	2021	\$ 120,000	\$ 144,031	\$ 24,031	20%		
BRADFORD-HORIZON SOLAR 115KV (2027)	MELROSE TAP-HORIZON SOLAR (Phase 1 of 2) - 15 Structures	0	0	2020	2020	2020	2021	\$ 300,000	\$ 311,223	\$ 11,223	4%		
BRADFORD-HORIZON SOLAR 115KV (2027)	MELROSE TAP-HORIZON SOLAR (Phase 2 of 2) - 14 Structures	0	0	2020	2020	2020	2021	\$ 150,000	\$ 128,910	\$ (21,090)	-14%		
HORIZON SOLAR-PUTNAM 115KV (2023)	HORIZON SOLAR-HAWTHORNE TAP (Phase 1 of 2) - 21 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 4,602	\$ 4,602	100%		
HORIZON SOLAR-PUTNAM 115KV (2023)	HORIZON SOLAR-HAWTHORNE TAP (Phase 2 of 2) - 22 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 5,662	\$ 5,662	100%		
BRADFORD-STARKE 115KV (2018)	GRIFFIS TAP-STARKE - 14 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 38,384	\$ 38,384	100%		
HUDSON-PUTNAM 115KV (2038)	HUDSON-CRILL (SW) - 12 Structures	0	0	2020	2020	2020	2021	\$ 30,000	\$ 78,011	\$ 48,011	163%		
HUDSON-PUTNAM 115KV (2038)	CRILL (SW)-PAKATA DIST. - 13 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 676,186	\$ 676,186	100%	Project Delayed	Resources Delayed
PUTNAM-RISE 230KV (2021)	PUTNAM-RISE (Phase 1 of 2) - 15 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 4,121	\$ 4,121	100%		
PUTNAM-RISE 230KV (2021)	PUTNAM-RISE (Phase 2 of 2) - 16 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 4,172	\$ 4,172	100%		
SPRINGBANK-SEMINOLE PLANT (SEC) 230KV (2077)	TITANUM-RISE (Phase 1 of 3) - 15 Structures	0	0	2020	2020	2020	2021	\$ 700	\$ 796	\$ 96	14%		
SPRINGBANK-SEMINOLE PLANT (SEC) 230KV (2077)	TITANUM-SEMINOLE PLANT (SEC) (Phase 2 of 3) - 13 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 17,847	\$ 17,847	100%		
BUNNELL-PUTNAM 230KV (2030)	BUNNELL-PUTNAM (Phase 1 of 3) - 15 Structures	0	0	2020	2020	2020	2021	\$ 30,000	\$ 50,123	\$ 20,123	67%		
BUNNELL-PUTNAM 230KV (2030)	BUNNELL-PUTNAM (Phase 2 of 3) - 15 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 2,100	\$ 2,100	100%		
BUNNELL-PUTNAM 230KV (2030)	BUNNELL-PUTNAM (Phase 3 of 3) - 19 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 9,557	\$ 9,557	100%		
DUVAL-VIA LEE 230KV (2013)	MILLS-VIA LEE (Phase 1 of 3) - 17 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 3,494	\$ 3,494	100%		
DUVAL-VIA LEE 230KV (2013)	MILLS-VIA LEE (Phase 2 of 3) - 17 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 6,892	\$ 6,892	100%		
DUVAL-VIA LEE 230KV (2013)	MILLS-VIA LEE (Phase 3 of 3) - 17 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 3,951	\$ 3,951	100%		
PRATT & WHITNEY RANCH 230KV (2018)	PRATT & WHITNEY RANCH (Phase 1 of 2) - 15 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 5,212	\$ 5,212	100%		
PRATT & WHITNEY RANCH 230KV (2018)	PRATT & WHITNEY RANCH (Phase 2 of 2) - 12 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 16,957	\$ 16,957	100%		
OKEELANTA-MCCARTHY (CLE) 138KV (2047)	OKEELANTA-MCCARTHY (Phase 1 of 3) - 20 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 6,604	\$ 6,604	100%		
OKEELANTA-MCCARTHY (CLE) 138KV (2047)	OKEELANTA-MCCARTHY (Phase 2 of 3) - 20 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 1,962	\$ 1,962	100%		
GRATON-PORT EVERGLADES 230KV (2024)	MAMI LAKES-PORT EVERGLADES - 8 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 509,034	\$ 509,034	100%	Project Delayed	Permit(s) Delayed
LYONS-CANAL BANK 230KV (2040)	LYONS-HOVY-CROSS (Phase 1 of 4) - 17 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 866,796	\$ 866,796	100%	Project Delayed	Permit(s) Delayed
LYONS-CANAL BANK 230KV (2040)	LYONS-HOVY-CROSS (Phase 2 of 4) - 17 Structures	0	0	2020	2020	2020	2021	\$ 80,000	\$ 86,386	\$ 6,386	8%		
BROWARD-LYONS 230KV (2021)	TRAIN VYONS - 12 Structures	0	0	2020	2020	2020	2021	\$ 180,000	\$ 212,745	\$ 32,745	18%		
INACTIVE-BROWARD AREA 230KV (2021)	HOVY-LAUDERDALE (INACTIVE) - 1 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 47,162	\$ 47,162	100%		
BARNA-NORRIS 115KV (2048)	TITUSVILLE-LAMAS - 1 Structures	0	0	2020	2020	2020	2021	\$ (30,000)	\$ (27,217)	\$ 2,783	-9%		
BREVARD-CAPE CANAVERAL #2 230KV (2020)	BREVARD-CAPE CANAVERAL #2 (Phase 1 of 2) - 13 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 5,966	\$ 5,966	100%		
BREVARD-CAPE CANAVERAL #2 230KV (2020)	BREVARD-CAPE CANAVERAL #2 (Phase 2 of 2) - 13 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 782	\$ 782	100%		
BREVARD-CAPE CANAVERAL #2 230KV (2020)	BREVARD-CAPE CANAVERAL #3 (Phase 1 of 2) - 12 Structures	0	0	2020	2020	2020	2021	\$ -	\$ (670)	\$ (670)	100%		
BREVARD-CAPE CANAVERAL #2 230KV (2020)	BREVARD-CAPE CANAVERAL #3 (Phase 2 of 2) - 12 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 3,912	\$ 3,912	100%		
NORRIS-OSTEEN 115KV (2018)	GENEVA-OSTEEN (Phase 1 of 4) - 12 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 8,926	\$ 8,926	100%		
NORRIS-OSTEEN 115KV (2018)	GENEVA-OSTEEN (Phase 2 of 4) - 12 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 41,435	\$ 41,435	100%		
NORRIS-OSTEEN 115KV (2018)	GENEVA-OSTEEN (Phase 3 of 4) - 12 Structures	0	0	2020	2020	2020	2021	\$ 30,000	\$ 72,647	\$ 42,647	142%		
NORRIS-OSTEEN 115KV (2018)	GENEVA-OSTEEN (Phase 4 of 4) - 12 Structures	0	0	2020	2020	2020	2021	\$ 90,000	\$ 102,302	\$ 12,302	14%		
OKEECHOBEE-SHERMAN #1 (2027)	JOHN C. ESINGER TAP-SWEATT TAP 2 (TAP) (Phase 1 of 5) - 25 Structures	0	0	2020	2020	2020	2021	\$ 300,000	\$ 315,160	\$ 15,160	5%		
OKEECHOBEE-SHERMAN #1 (2027)	JOHN C. ESINGER TAP-SWEATT TAP 2 (TAP) (Phase 2 of 5) - 12 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 29,688	\$ 29,688	100%		
OKEECHOBEE-SHERMAN #1 (2027)	JOHN C. ESINGER TAP-SWEATT TAP 2 (TAP) (Phase 3 of 5) - 12 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 29,449	\$ 29,449	100%		
OKEECHOBEE-SHERMAN #1 (2027)	JOHN C. ESINGER TAP-SWEATT TAP 2 (TAP) (Phase 4 of 5) - 15 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 32,212	\$ 32,212	100%		
OKEECHOBEE-SHERMAN #1 (2027)	JOHN C. ESINGER TAP-SWEATT TAP 2 (TAP) (Phase 5 of 5) - 15 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 39,679	\$ 39,679	100%		
FLORATAM-NORRIS 230KV (2020)	FLORATAM-NORRIS (Phase 4 of 5) - 18 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 1,101	\$ 1,101	100%		
FLORATAM-NORRIS 230KV (2020)	FLORATAM-NORRIS (Phase 5 of 5) - 17 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 16,761	\$ 16,761	100%		
FLORATAM-VOLUSIA 230KV (2014)	FLORATAM-HIGHBRIDGE (Phase 1 of 2) - 16 Structures	0	0	2020	2020	2020	2021	\$ 30,000	\$ 56,835	\$ 26,835	89%		
FLORATAM-VOLUSIA 230KV (2014)	FLORATAM-HIGHBRIDGE (Phase 2 of 2) - 16 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 41,687	\$ 41,687	100%		
FLORATAM-NORRIS 230KV (2020)	FLORATAM-NORRIS (Phase 1 of 4) - 18 Structures	0	0	2020	2020	2020	2021	\$ -	\$ (914)	\$ (914)	100%		
FLORATAM-NORRIS 230KV (2020)	FLORATAM-NORRIS (Phase 2 of 4) - 18 Structures	0	0	2020	2020	2020	2021	\$ (350,000)	\$ (330,180)	\$ 19,820	-6%		
FLORATAM-NORRIS 230KV (2020)	FLORATAM-NORRIS (Phase 3 of 4) - 18 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 8,390	\$ 8,390	100%		
BROWARD-DEERFIELD BEACH #2 138KV (2048)	BROWARD-FASHION - 3 Structures	0	0	2020	2020	2020	2021	\$ 30,000	\$ 66,326	\$ 36,326	121%		
LENO-SEMINOLE 230KV	LENO TITANUM - 3 Structures	0	0	2020	2020	2022	2021	\$ 90,000	\$ 137,270	\$ 47,270	53%		
GACO-OSTEEN 230KV	GACO-OSTEEN (Phase 1 of 2) - 10 Structures	0	0	2021	2021	2022	2021	\$ -	\$ (3,679)	\$ (3,679)	100%		
GACO-OSTEEN 230KV	GACO-OSTEEN (Phase 2 of 2) - 20 Structures	0	0	2021	2021	2022	2021	\$ -	\$ 31,388	\$ 31,388	100%		
SPRINGBANK-SEMINOLE PLANT (SEC) 230KV (2077)	SPRINGBANK GREEN COVE SPRINGS - 8 Structures	0	0	2021	2021	2022	2022	\$ 30,000	\$ 30,180	\$ 180	0%		
SPRINGBANK-SEMINOLE PLANT (SEC) 230KV (2077)	GREEN COVE SPRINGS-TITANUM - 14 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 20,196	\$ 20,196	100%		
BUNNELL-PUTNAM 230KV (2030)	BUNNELL-PUTNAM - 6 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 29,890	\$ 29,890	100%		
DUVAL-BRANDY BRANCH (JEA) #1 230KV (2021)	DUVAL-BRANDY BRANCH TIE 1 - 1 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 10,590	\$ 10,590	100%		
DUVAL-SEMINOLE 230KV (2048)	DUVAL-GREEN COVE SPRINGS (Phase 1 of 6) - 17 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 40,187	\$ 40,187	100%		
DUVAL-SEMINOLE 230KV (2048)	DUVAL-GREEN COVE SPRINGS (Phase 2 of 6) - 17 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 6,157	\$ 6,157	100%		
DUVAL-SEMINOLE 230KV (2048)	DUVAL-GREEN COVE SPRINGS (Phase 3 of 6) - 17 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 5,396	\$ 5,396	100%		
DUVAL-SEMINOLE 230KV (2048)	DUVAL-GREEN COVE SPRINGS (Phase 4 of 6) - 17 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 9,726	\$ 9,726	100%		
DUVAL-SEMINOLE 230KV (2048)	DUVAL-GREEN COVE SPRINGS (Phase 5 of 6) - 17 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 25,390	\$ 25,390	100%		
DUVAL-SEMINOLE 230KV (2048)	DUVAL-GREEN COVE SPRINGS (Phase 6 of 6) - 17 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 4,954	\$ 4,954	100%		

Exhibit MJ-1 - FPL Actual Storm Protection Plan Work Completed in 2021
 Substation Storm Surge / Flood Mitigation Program

Region	Substation	Substation Type	2021 Actual/Estimated Start Year ⁽¹⁾	Actual Start Year	2021 Actual/Estimated Completion Year ⁽²⁾	Updated Completion Year	2021 Actual/Estimated Costs (3)(4)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
St. Johns	St. Augustine	Distribution	2020	2020	2022	2022	\$ 7,438,635	\$ 6,632,927	\$ (805,708)	-11%	Project Delayed	Field Conditions
St. Johns	Lewis	Distribution	2021	2021	2022	2024	\$ 400,000	\$ 18,497	\$ (381,503)	-95%	Project Delayed	Field Conditions
Volusia	South Daytona	Distribution	2020	2020	2022	2022	\$ 658,500	\$ 157,800	\$ (500,700)	-76%	Project Delayed	Field Conditions
Indian River	Chambers	Distribution	2020	2020	2022	2023	\$ 33,000	\$ 22,407	\$ (10,593)	-32%		
Indian River	Gracewood	Distribution	2020	2020	2022	2023	\$ 98,000	\$ 21,333	\$ (76,667)	-78%	Project Delayed	Field Conditions
Lee	Corkscrew	Distribution	2020	2020	2021	2021	\$ 68,800	\$ 273,730	\$ 204,930	298%	Project Acceleration	Delay to Other Project(s)
Collier	Pine Ridge	Distribution	2020	2020	2021	2022	\$ 765,090	\$ 77,707	\$ (687,382)	-90%	Project Delayed	Construction Alignment
Dade	Dumfoundling	Distribution	2021	2022	2022	2024	\$ 71,000	\$ -	\$ (71,000)	-100%	Project Delayed	Field Conditions
Dade	Opa Locka	Distribution	2020	2020	2021	2021	\$ 180,900	\$ 249,823	\$ 68,923	38%	Project Estimate Change	Scope Change
Dade	Aventura	Distribution	2020	2020	2021	2021	\$ 286,075	\$ 263,929	\$ (22,146)	-8%		
Total						3	\$ 10,000,000	\$ 7,718,153	\$ (2,281,847)			

Notes:

- (1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
- (2) Completion year reflects the projected and revised estimated/actual date when project will be completed.
- (3) Amounts reflect SPP totals, clause program totals can be seen in RBD-1
- (4) Explanations provided for material variances.

Exhibit MJ-2

Exhibit MJ-2 - Gulf Actual Storm Protection Plan Work Completed in 2021

Distribution Feeder Hardening Program

Region	Substation	Feeder	2021 Actual/Estimated Start Year(1)	Actual Start Year	2021 Actual/Estimated Completion Year(2)	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Gulf Power	Valparaiso	909242	2019	2019	2021	2021	\$ 23,000	\$ 1,146,990	\$ 1,123,990	4887%	Project_Acceleration	Program Management
Gulf Power	Oakfield	907922	2020	2020	2021	2021	\$ 1,444,000	\$ 75,979	\$ (1,209,238)	-84%	Project_Delayed	Program Management
Gulf Power	Brentwood	906678				2021		Project_Delayed			Program Management	
Gulf Power	Avalon	905792	2020	2020	2021	2021	\$ 4,000	\$ 71,787	\$ 67,787	1695%	Project_Delayed	Permit(s) Delayed
Gulf Power	Bayou Marcus	905572	2020	2020	2021	2021	\$ 14,000	\$ 42,761	\$ 28,761	205%		
Gulf Power	Hathaway	908642	2020	2020	2021	2021	\$ 207,000	\$ (2,124)	\$ (209,124)	-101%	Project_Acceleration	Available Resource(s)
Gulf Power	Redwood	908722	2020	2020	2021	2021	\$ 14,000	\$ 17,240	\$ 3,240	23%		
Gulf Power	Glendale Road	907902	2021	2021	2021	2022	\$ 1,548,000	\$ 1,085,919	\$ (462,081)	-30%	Project_Estimate_Change	Scope Change
Gulf Power	Glendale Road	907912	2021	2021	2021	2022	\$ 1,548,000	\$ 3,025,220	\$ 1,477,220	95%	Project_Estimate_Change	Scope Change
Gulf Power	South Crestview	909682	2021	2022	2022	2022	\$ 108,000	\$ -	\$ (108,000)	-100%	Project_Delayed	Program Management
Gulf Power	South Crestview	909692	2021	2021	2022	2022	\$ 108,000	\$ 97,160	\$ (10,840)	-10%		
Gulf Power	Turner	905662	2021	2021	2021	2022	\$ 2,312,000	\$ 4,035,407	\$ 1,723,407	75%	Project_Estimate_Change	Scope Change
Gulf Power	Valparaiso	909252	2021	2021	2021	2022	\$ 1,349,000	\$ 886,360	\$ (462,640)	-34%	Project_Estimate_Change	Detail Engineering Complete
Gulf Power	Sullivan Street	909622	2021	2021	2021	2022	\$ 2,167,000	\$ 2,351,069	\$ 184,069	8%		
Gulf Power	Bonifay	909832	2021	2021	2021	2022	\$ 2,951,000	\$ 2,438,119	\$ (512,881)	-17%	Project_Estimate_Change	Detail Engineering Complete
Gulf Power	Chipley	909222	2021	2021	2021	2021	\$ 651,000	\$ 1,278,089	\$ 627,089	96%	Project_Delayed	Resource(s) Delayed
Gulf Power	Graceville	909112	2021	2021	2021	2022	\$ 636,000	\$ 1,686,360	\$ 1,050,360	165%	Project_Estimate_Change	Scope Change
Gulf Power	Graceville	909122	2021	2021	2021	2021	\$ 636,000	\$ 593,275	\$ (42,725)	-7%		
Gulf Power	Bay County	907992	2021	2021	2021	2021	\$ 1,496,000	\$ 2,277,951	\$ 781,951	52%	Project_Estimate_Change	Scope Change
Gulf Power	Beach Haven	906052	2021	2021	2021	2022	\$ 1,057,000	\$ 2,797,051	\$ 1,740,051	165%	Project_Estimate_Change	Scope Change
Gulf Power	Brentwood	906662	2021	2021	2022	2022	\$ 414,000	\$ 124,052	\$ (289,948)	-70%	Project_Delayed	Program Management
Gulf Power	Crooked Creek	906212	2021	2021	2021	2022	\$ 2,101,000	\$ 3,438,756	\$ 1,337,756	64%	Project_Delayed	Resource(s) Delayed
Gulf Power	Jay Road	907272	2021	2021	2021	2022	\$ 1,269,000	\$ 774,410	\$ (494,590)	-39%	Project_Delayed	Program Management
Gulf Power	Jay Road	907282	2021	2021	2021	2021	\$ 1,321,000	\$ 2,699,733	\$ 1,378,733	104%	Project_Estimate_Change	Scope Change
Gulf Power	Long Beach	908522	2021	2021	2022	2022	\$ 134,000	\$ 132	\$ (133,868)	-100%	Project_Delayed	Resource(s) Delayed
Gulf Power	Pace	907012	2021	2021	2022	2022	\$ 193,000	\$ 7,528	\$ (185,472)	-96%	Project_Delayed	Resource(s) Delayed
Gulf Power	Valparaiso	909232	2021	2021	2022	2022	\$ 47,000	\$ 23,097	\$ (23,903)	-51%		
Gulf Power	Jay Road	907252	2021	2021	2022	2022	\$ 133,000	\$ 5,137	\$ (127,863)	-96%	Project_Delayed	Resource(s) Delayed
Gulf Power	Miramar Beach	908872	2021	2021	2022	2022	\$ 111,000	\$ 11,969	\$ (99,031)	-89%	Project_Delayed	Resource(s) Delayed
Gulf Power	Northside	908852	2021	2022	2022	2022	\$ 328,000	\$ -	\$ (328,000)	-100%	Project_Delayed	Resource(s) Delayed
Gulf Power	Destin	909132	2021	2022	2022	2022	\$ 217,000	\$ -	\$ (217,000)	-100%	Project_Delayed	Resource(s) Delayed
Gulf Power	Shipyard	908392 ⁽⁵⁾	2021	2022	2022	2022	\$ 130,000	\$ -	\$ (130,000)	-100%	Project_Delayed	Resource(s) Delayed
Gulf Power	Gulf Breeze	907462	2021	2022	2022	2022	\$ 245,000	\$ -	\$ (245,000)	-100%	Project_Delayed	Resource(s) Delayed
Gulf Power	East Bay	905632	2021	2022	2022	2022	\$ 104,000	\$ -	\$ (104,000)	-100%	Project_Delayed	Resource(s) Delayed
Gulf Power	Fairfield	907772	2021	2022	2022	2022	\$ 101,000	\$ -	\$ (101,000)	-100%	Project_Delayed	Resource(s) Delayed
Gulf Power	Vernon	909522	2021	2021	2022	2022	\$ 164,000	\$ 2,130	\$ (161,870)	-99%	Project_Delayed	Resource(s) Delayed
Gulf Power	Eastgate	907652	2021	2022	2022	2022	\$ 150,000	\$ -	\$ (150,000)	-100%	Project_Delayed	Resource(s) Delayed
Gulf Power	Redwood	908732	2021	2021	2022	2022	\$ 181,000	\$ 6,100	\$ (174,900)	-97%	Project_Delayed	Resource(s) Delayed
Gulf Power	Ocean City	909052	2021	2022	2022	2022	\$ 259,000	\$ -	\$ (259,000)	-100%	Project_Delayed	Resource(s) Delayed
Gulf Power	Greenwood	908482	2021	2022	2022	2022	\$ 200,000	\$ -	\$ (200,000)	-100%	Project_Delayed	Resource(s) Delayed
Gulf Power	Scenic Hills	907822	2021	2022	2022	2022	\$ 71,000	\$ -	\$ (71,000)	-100%	Project_Delayed	Resource(s) Delayed
Gulf Power	Honeysuckle	907872	2021	2022	2022	2022	\$ 195,000	\$ -	\$ (195,000)	-100%	Project_Delayed	Resource(s) Delayed
Gulf Power	Turner	905682	2021	2022	2022	2022	\$ 59,000	\$ -	\$ (59,000)	-100%	Project_Delayed	Resource(s) Delayed
Gulf Power	Pole/Priority Hardening	General	-	2022	-	2022	\$ -	\$ (869,094)	\$ (869,094)	100%	Project_Delayed	Program Management
Total					21	11	\$ 26,400,000	\$ 30,287,346	\$ 3,887,346			

Exhibit MJ-2 - Gulf Actual Storm Protection Plan Work Completed in 2021

Distribution Automation

Region	Areas	Number of Sites	Actual Installed Number of Sites	2021 Actual/Estimated Start Year(1)	Actual Start Year	2021 Actual/Estimated Completion Year(2)	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Gulf Power	Fort Walton	45	25	2021	2021	2021	2022	\$ 2,980,000	\$ 3,654,142	\$ 674,142	23%	Project_Estimate_Change	Detail Engineering Complete
Gulf Power	Panama City	18	6	2021	2021	2021	2022	\$ 1,360,000	\$ 1,111,364	\$ (248,636)	-18%	Project_Estimate_Change	Detail Engineering Complete
Gulf Power	Pensacola	37	43	2021	2021	2021	2021	\$ 2,220,000	\$ 4,325,528	\$ 2,105,528	95%	Project_Estimate_Change	Detail Engineering Complete

Notes:

- (1) Start date reflects estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
- (2) Completion year reflects the estimated/actual date when project will be completed.
- (3) Amounts reflect SPP totals, clause program totals can be seen in RBD-2
- (4) Explanations provided for material variances.
- (5) Feeder 908392 was previously listed incorrectly as Feeder 908932

Exhibit MJ-2 - Gulf Actual Storm Protection Plan Work Completed in 2021

Distribution Lateral Hardening Program

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year(1)	Actual Start Year	2021 Actual/Estimated Completion Year(2)	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category(4)	Explanation(4)
Gulf Power	Bayou Marcus	907722	1172852604	2021	2021	2021	2021	\$ 750,000	\$ 2,213,037	\$ 1,463,037	195%	Project_Estimate_Change	Scope Change
Gulf Power	Pace	907292	1771559095	2021	2021	2021	2022	\$ 750,000	\$ 257,654	\$ (492,346)	-66%	Project_Delayed	Resource(s) Delayed
Gulf Power	Jay Road	907262	-	2021	-	2021	-	\$ 3,500,000	\$ -	\$ (3,464,458)	-99%		
Gulf Power	Jay Road	907272	-	2021	-	2021	-		\$ -				
Gulf Power	Fairfield	907762	1245053289	2021	2021	2021	2022		\$ 25,743			Project_Delayed	Resource(s) Delayed
Gulf Power	Brentwood	906692	-	2021	-	2021	-		\$ -				
Gulf Power	East Crestview	909192	3634764398	2021	2021	2021	2022		\$ 9,799			Project_Delayed	Resource(s) Delayed
Gulf Power	TBD Substation 2	TBD Feeder 2	-	2021	-	2021	-		\$ -				
Total						8	1		\$ 5,000,000			\$ 2,506,233	\$ (2,493,767)

Notes:

- (1) Start date reflects estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
- (2) Completion year reflects the estimated/actual date when project will be completed.
- (3) Amounts reflect SPP totals, clause program totals can be seen in RBD-2
- (4) Explanations provided for material variances.

Exhibit MJ-2 - Gulf Actual Storm Protection Plan Work Completed in 2021

Transmission Hardening Program

Substation Flood Monitoring and Hardening Program

Transmission Line/Substation Name	Project	2021 Actual/Estimated Start Year(1)	Actual Start Year	2021 Actual/Estimated Completion Year(2)	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category(4)	Explanation(4)
Phillips Inlet	Distribution Substation Control House (Relay Vaults)	2021	2021	2021	2022	\$ 500,000	\$ -	\$ (500,000)	-100%	Project_Delayed	Construction Alignment
Hathaway	Distribution Substation Control House (Relay Vaults)	2021	2021	2021	2022	\$ 500,000	\$ -	\$ (500,000)	-100%	Project_Delayed	Construction Alignment
Total				2	0	\$ 1,000,000	\$ -	\$ (1,000,000)			

Transmission/Substation Resiliency Program

Transmission Line/Substation Name	Project	2021 Actual/Estimated Start Year(1)	Actual Start Year	2021 Actual/Estimated Completion Year(2)	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category(4)	Explanation(4)
Valpariso	Distribution Substation Transformer Bank	2021	2021	2021	2022	\$ 1,900,000	\$ 1,249,525	\$ (650,475)	-34%	Project_Estimate_Change	Field Conditions
South Crestview	Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 1,900,000	\$ 2,182,128	\$ 282,128	15%	Project_Estimate_Change	Field Conditions
Hurburt	Distribution Substation Transformer Bank	2020	2020	2021	2022	\$ 2,400,000	\$ 2,260,681	\$ (139,319)	-6%		
Phillips Inlet	Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 1,245,000	\$ 1,646,927	\$ 401,927	32%	Project_Estimate_Change	Field Conditions
Blackwater	Distribution Substation Transformer Bank	2020	2020	2021	2021	\$ 1,230,000	\$ 1,079,283	\$ (150,717)	-12%	Project_Estimate_Change	Field Conditions
Powell Lake	Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 900,000	\$ 883,538	\$ (16,462)	-2%		
Avalon	Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 1,450,000	\$ 1,238,550	\$ (211,450)	-15%	Project_Estimate_Change	Field Conditions
Hathaway	Breakers for Transmission Line	2021	2021	2021	2022	\$ 2,215,000	\$ 2,143,478	\$ (71,522)	-3%		
Hathaway Tap	Transmission Line	2021	2021	2021	2022	\$ 2,800,000	\$ 3,927,615	\$ 1,127,615	40%	Project_Estimate_Change	Scope Change
Cordova	Distribution Substation Transformer Bank	2021	-	2021	-	\$ -	\$ -	\$ -	100%		
Innerarity	Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 2,355,000	\$ 1,917,810	\$ (437,190)	-19%	Project_Estimate_Change	Field Conditions
Miramar	Distribution Substation Transformer Bank	2021	2021	2021	2022	\$ 2,355,000	\$ 2,371,335	\$ 16,335	1%		
Honeysuckle	Distribution Substation Transformer Bank	2021	2021	2021	2022	\$ 2,240,000	\$ 2,161,624	\$ (78,376)	-3%		
Destin & Henderson Park	Transmission Line	2021	2021	2022	2024	\$ 374,000	\$ 17,475	\$ (356,525)	-95%	Project_Delayed	Engineering Delayed
Chipley	Transmission Line	2021	2022	2022	2022	\$ 452,000	\$ 5,224	\$ (446,776)	-99%	Project_Delayed	Engineering Delayed
Graceville	Transmission Line	2021	2022	2022	2022	\$ 296,000	\$ -	\$ (296,000)	-100%	Project_Delayed	Engineering Delayed
Vernon	Transmission Line	2021	2022	2022	2022	\$ 211,000	\$ -	\$ (211,000)	-100%	Project_Delayed	Engineering Delayed
Milligan	Transmission Line	2021	-	2022	-	\$ 177,000	\$ -	\$ (177,000)	-100%	Project_Delayed	Field Conditions
Totals				13	6	\$ 24,500,000	\$ 23,085,193	\$ (1,414,807)			

Transmission Wood Structure Replacement Program

Transmission Line/Substation Name	Project	2021 Actual/Estimated Number of Wooden Structures to be Replaced	Actual Number of Wooden Structures Replaced	2021 Actual/Estimated Start Year(1)	Actual Start Year	2021 Actual/Estimated Completion Year(2)	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs	Variance Increase / (Decrease)	Percent Variance	Category(4)	Explanation(4)
Bayou Chico - Devilliers	Bayou Chico - Devilliers	36	38	2021	2021	2021	2022	\$ 1,749,000	\$ 2,200,509	\$ 451,509	26%	Project_Estimate_Change	Scope Change
Caryville Tap	Caryville Tap	73	69	2021	2021	2021	2022	\$ 3,789,000	\$ 4,048,863	\$ 259,863	7%		
Greenwood - Long Beach	Greenwood - Long Beach	19	19	2021	2021	2021	2021	\$ 923,000	\$ 1,258,719	\$ 335,719	36%	Project_Estimate_Change	Field Conditions
Holmes Creek - South Crestview	Holmes Creek - South Crestview	57	32	2021	2021	2021	2022	\$ 2,769,000	\$ 988,416	\$ (1,780,584)	-64%	Project_Delayed	Construction Alignment
Santa Rosa - Miramar #1	Santa Rosa - Miramar #1	30	30	2021	2021	2021	2021	\$ 1,458,000	\$ 1,362,740	\$ (95,260)	-7%		
Smith - Greenwood	Smith - Greenwood	17	6	2021	2021	2021	2022	\$ 826,000	\$ 150,686	\$ (675,314)	-82%	Project_Delayed	Material Delayed
Valparaiso - Turner	Valparaiso - Turner	88	60	2021	2021	2021	2021	\$ 4,760,000	\$ 4,944,068	\$ 184,068	4%		
Wewa Road - Tyndall #1 (Radial)	Wewa Road - Tyndall #1 (Radial)	52	18	2021	2021	2021	2022	\$ 2,526,000	\$ 1,670,403	\$ (855,597)	-34%	Project_Delayed	Permit(s) Delayed
Gulf Power	Engineering	-	-	2021	2021	2021	2022	\$ 800,000	\$ 744,030	\$ (55,970)	-7%		
Total		372	272					\$ 19,600,000	\$ 17,368,434	\$ (2,231,566)			

Notes:

- (1) Start date reflects estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
- (2) Completion year reflects the estimated/actual date when project will be completed.
- (3) Amounts reflect SPP totals, clause program totals can be seen in RBD-2
- (4) Explanations provided for material variances.

Exhibit MJ-3

EXHIBIT MJ-3

List and Explanation of Drivers for Variances in Storm Protection Plan Programs and Projects

Variances – Acceleration of a Project:

The primary reason that projects may be accelerated is to ensure cost-effective management of projects, resources, and materials, while still achieving the overall statutory objectives of the SPP to reduce restoration costs and outage times associated with extreme weather events. The specific drivers that may result in a project being accelerated are:

Delay to Other Project(s). As a result of schedule delays to other projects within the program, commencement of a project is being moved forward in the schedule or accelerated to maintain consistency within overall SPP program objectives and to cost-effectively manage resources.

Early Execution of Other Project(s). As a result of other projects being completed sooner than estimated or at a lower cost than estimated in the prior year, commencement of a project is being moved forward in the schedule or accelerated to maintain consistency within overall SPP program objectives and to cost-effectively manage resources.

Permit(s) Received. Various federal, state, or local permits may be required before construction on an SPP project may begin. The time required to apply for and obtain a necessary permit is largely beyond the control of FPL and Gulf. In the event a permit is received earlier than originally estimated in the construction schedule, it may result in the acceleration of a project.

Available Resource(s). The unanticipated availability of additional resources may result in a project being accelerated. For instance, additional resources have been made available or the scheduled resources are available earlier than originally estimated allowing for earlier execution of the project.

External Impact(s). Third-party actions or restrictions, such as by customers or administrative agencies, may impact project schedules. When these actions or restrictions are resolved earlier than estimated, it may cause the project to be moved forward in the schedule or accelerated for earlier execution.

Engineering Available. The earlier than projected completion of detailed engineering estimates for a project may result in a project being moved forward in the schedule or accelerated.

Materials Available. When materials for a project become available earlier than estimated, the project may be moved forward in the schedule or accelerated.

Field Conditions. When unanticipated conditions are encountered during detailed engineering and/or job execution, the project may be moved forward in the schedule or accelerated.

Construction Alignment. An unexpected alignment of factors related to another project (such as resource availability, other scheduled projects, or other construction in the area) may result in a determination that a project should be moved forward in the schedule or accelerated for efficiency.

Program Management. In order to balance and meet a program's overall objectives, a project may need to be moved forward in the schedule or accelerated.

Prioritization Change. As FPL and Gulf review their Commission-approved SPP program prioritization methods, certain assets or projects may move up (or down) on the prioritization list due to a change in conditions since the initial prioritization.

Variances – Project Delay:

FPL manages the SPPs at the program level in order to meet the program's overall objectives and, therefore, a project may be delayed for the same reason that another project was accelerated. Again, the primary reason that projects may be delayed is to ensure cost-effective management of projects, resources, and materials, while still achieving the overall statutory objectives of the SPP to reduce restoration costs and outage times associated with extreme weather events. The specific drivers that may result in a project delay are:

Delay to Other Project(s). As noted above, an accelerated project may correspond to a project that was delayed. Projects may be delayed for various reasons as explained in this section, resulting in other projects being moved to a later schedule date or delayed to maintain construction timelines, consistency within the overall program objectives, and cost-effective management of resources.

Early Execution of Other Project(s). When projects are completed sooner than estimated, other projects may be delayed to maintain construction timelines, consistency within the overall program objectives, and cost-effective management of resources.

Permit(s) Delayed. As noted above, the time required to apply for and obtain a necessary permit is largely beyond the control of FPL and Gulf and the receipt of a permit later than originally estimated in the construction schedule may result in project delays.

Resource(s) Delayed. When resources, such as crews and/or material, are not available or a scheduled resource has been delayed longer than estimated, the execution of the project may be delayed.

External Impact(s). As noted above, third-party actions or restrictions may impact project schedules and can result in a project being delayed.

Engineering Delayed. Detailed engineering not completed or delayed longer than estimated may result in project delays.

Material Delayed. Materials not available or delayed longer than estimated may result in a project delay.

Field Conditions. As noted above, unanticipated field conditions may impede engineering designs or work on a jobsite causing delays.

Construction Alignment. Alignment of factors related to other projects, such as resource availability, other scheduled projects, or construction in the area, may result in a determination that a project should be moved to a later date in the schedule or delayed for efficiency.

Program Management. Project delayed in order to maintain consistency and balance to meet overall program objectives.

Prioritization Change. As noted above, as FPL and Gulf review their Commission-approved SPP program prioritization methods, certain assets or projects may move up (or down) on the prioritization list due to a change in conditions since the initial prioritization.

Customer Negotiation(s). Negotiations with customers to obtain easements or address other issues may result in project delays.

Variances – Project Estimated Cost:

Unlike the drivers that result in a change in costs incurred during the year due to the timing of when the work is being completed (either being accelerated or delayed), the drivers that may result in a change to a project cost estimate are:

Detail Engineering Complete. Projects costs were initially based on general preliminary or order of magnitude cost estimates that were refined once the engineering estimate detail is complete. This may result in either an increase or decrease in the estimated project costs, resulting in a cost variance.

Field Conditions. Unanticipated field conditions discovered during the engineering and/or job execution may require changes to a project estimate resulting in either an increase or decrease in the estimated project costs, resulting in a cost variance.

Scope Change. An original project scope may be modified for a variety of reasons resulting in either an increase or decrease in the initial estimated project costs. For example, to efficiently manage the overall program objective it may be necessary to combine projects or expand a project beyond the original scope and design, the same could be true for a reduction in project scope and design.

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THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20220010-EI

FLORIDA POWER & LIGHT COMPANY

**STORM PROTECTION PLAN COST RECOVERY CLAUSE FINAL TRUE-UP
FOR THE PERIOD JANUARY 1, 2021 THROUGH DECEMBER 31, 2021**

DIRECT TESTIMONY OF

RENAE B. DEATON

Filed: April 1, 2022

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I. INTRODUCTION.....3
II. 2021 FINAL TRUE-UPS5

1 **I. INTRODUCTION**

2 **Q. Please state your name and address.**

3 A. My name is Renae B. Deaton. My business address is Florida Power & Light
4 Company, 700 Universe Boulevard, Juno Beach, Florida 33408.

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Florida Power & Light Company (“FPL” or the “Company”) as
7 Senior Director, Clause Recovery and Wholesale Rates, Regulatory & State
8 Governmental Affairs.

9 **Q. Please describe your educational background and professional experience.**

10 A. I hold a Bachelor of Science in Business Administration and a Master of Business
11 Administration from Charleston Southern University. I have over 30 years’ experience
12 in retail and wholesale regulatory affairs, rate design and cost of service. Since joining
13 FPL in 1998, I have held various positions in the rates and regulatory areas. Prior to
14 my current position, I held the positions of Senior Manager of Cost of Service and Load
15 Research and Senior Manager of Rate Design in the Rates and Tariffs Department. In
16 2016, I assumed my current position, where my duties include providing direction as
17 to the appropriateness of inclusion of costs through a cost recovery clause, including
18 oversight of the Storm Protection Cost Recovery Clause (“SPPCRC”), and the overall
19 preparation and filing of all cost recovery clause documents including testimony and
20 discovery. Prior to joining FPL, I was employed at the South Carolina Public Service
21 Authority (d/b/a Santee Cooper) for fourteen years, where I held a variety of positions
22 in the Corporate Forecasting, Rates, and Marketing Department and in generation plant
23 operations. As part of the various roles I have held with FPL, I have testified before
24 this Commission on rate design and cost of service in base rate and clause recovery
25 dockets. I have also testified before the Federal Energy Regulatory Commission

1 supporting rates for wholesale power sales agreements and Open Access Transmission
2 Tariffs.

3 **Q. What is the purpose of your testimony?**

4 A. The purpose of my testimony is to present for Commission review and approval pre-
5 consolidated FPL¹ and pre-consolidated Gulf Power Company (“Gulf”) Storm
6 Protection Plan Cost Recovery Clause (“SPPCRC”) 2021 Final true-up amounts
7 associated with the period January 1, 2021 through December 31, 2021.

8 **Q. Have you prepared or caused to be prepared under your direction, supervision,
9 or control an exhibit in this proceeding?**

10 A. Yes, I am sponsoring Exhibits RBD-1 and RBD-2. RBD-1 provides the forms listed
11 below for FPL and RBD-2 provides the same forms for Gulf.

- 12 • Forms contained in Exhibits RBD-1 and RBD-2:
- 13 - Form 1A - Summary of Current Period Estimated True-up
 - 14 - Form 2A - Calculation of True-up Amount
 - 15 - Form 3A - Calculation of Interest Provision for True-up Amount
 - 16 - Form 4A - Variance Report of Annual O&M Costs by Program
 - 17 - Form 5A - Calculation of Annual Revenue Requirements for O&M
18 Programs
 - 19 - Form 6A - Variance Report of Annual Capital Investment Costs by
20 Program
 - 21 - Form 7A Summary - Calculation of Annual Revenue Requirements for
22 Capital Investment Programs
 - 23 - Form 7A - Capital - Estimated Revenue Requirements by Program

¹ As used herein, the term FPL refers to pre-consolidated FPL for the period prior to January 1, 2022, and consolidated FPL for the period on or after January 1, 2022.

Q. What is the source of the data presented in your testimony and/or exhibits?

A. The data presented in my testimony and supporting schedules is taken from FPL's and Gulf's books and records. The books and records are kept in the regular course of the Company's business in accordance with generally accepted accounting principles and practices, as well as the provisions of the Uniform System of Accounts as prescribed by this Commission. The data for the FPL and Gulf 2021 Final True-up SPPCRC costs is provided in Exhibits MJ-1 and MJ-2 attached to the testimony of FPL witness Jarro. The final 2021 SPPCRC costs are consistent with projections provided in FPL's and Gulf's 2020-2029 Storm Protection Plans approved by the Commission in Docket Nos. 20200070-EI and 20200071-EI.

II. 2021 FINAL TRUE-UPS

Q. Please explain the calculation of FPL's 2021 Final true-up amount.

A. The Final true-up amount for the period January 2021 through December 2021 is an over-recovery, including interest, of \$2,988,785 (RBD-1, Form 1A). The over-recovery of \$2,890,319 shown on line 1 on Form 1A plus the interest provision of \$6,113 shown on line 3, plus current period adjustments of \$92,353² shown on line 6, results in the final over-recovery of \$2,988,785 shown on line 7.

Q. Please explain the calculation of Gulf's 2021 Final true-up amount.

A. The Final true-up amount for the period January 2021 through December 2021 is an over-recovery, including interest, of \$2,158,032 (RBD-2, Form 1A). The over-recovery of \$2,151,566 shown on line 1 on Form 1A plus the interest provision of \$1,105 shown on line 3, which is calculated on Form 2A, plus current period

² Adjustment to reflect the change in the Florida state tax rate from 4.458% to 3.535%. The reduction in tax rate impacted 2020 and 2021 and a retroactive adjustment was booked in August 2021.

1 adjustments of \$5,360³ shown on line 6, which results in the final over-recovery of
2 \$2,158,032 shown on line 7.

3 **Q. How do the final capital program costs for January 2021 through December 2021**
4 **compare with Actual/Estimate projection for the same period?**

5 A. Form 6A shows that total capital program revenue requirements are \$1,349,364 lower
6 than estimated for FPL and are \$588,984 lower than estimated for Gulf. Individual
7 project capital costs and variances are explained by FPL witness Jarro and provided in
8 Exhibits MJ-1 and MJ-2 attached to his testimony.

9 **Q. Witness Jarro's Exhibits MJ-1 and MJ-2 show that the total 2021 spend for each**
10 **of the SPP programs is largely unchanged from the projected amounts. What is**
11 **driving the variance in capital revenue requirements?**

12 A. As explained by FPL witness Jarro and the exhibits attached to his testimony, the
13 variance in program capital revenue requirements is due to changes in the timing of
14 when the costs are incurred for each program and when plant goes in service.

15 **Q. Please explain the variance in O&M and capital revenue requirements for the**
16 **SPPCRC implementation costs for FPL.**

17 A. Form 4A shows that the final 2021 O&M implementation costs are \$246,885 lower
18 than estimated for FPL and are \$11,730 lower than estimated for Gulf. The variance
19 in the implementation O&M costs is due to less resources being required to prepare the
20 annual filing than estimated.

21

22 Form 6A (RBD-1 and RBD-2) shows that implementation capital revenue requirements
23 are \$90,435 higher than estimated for FPL and are \$20,563 higher than estimated for

³ See footnote 2.

1 Gulf. The variance in capital revenue requirements for both FPL and Gulf is due to the
2 timing of when the implementation costs were incurred.

3 **Q. Does this conclude your testimony?**

4 A. Yes.

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Exhibit RBD-1

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Summary of Current Period Estimated True-Up

Form 1A

For the Period of: January 2021 - December 2021

Line		Period Amount
1	Over/(Under) Recovery for the Current Period (SPPCRC Form 2A, Line 5)	\$2,890,319
2		
3	Interest Provision (SPPCRC Form 2A, Line 6)	\$6,113
4		
5	Sum of Current Period Adjustments (SPPCRC Form 2A, Line 10)	<u>\$92,353</u>
6		
7	True-Up Amount to be Refunded/(Recovered)	<u>\$2,988,785</u>
8	in the Projection Period January - December 2021	
9	(Lines 1 + 2 + 3)	

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of True-Up Amount

For the Period of: January 2021 - December 2021

Line	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	End of Period Total
1.Clause Revenues (net of Revenue Taxes)	\$3,118,177	\$3,077,689	\$3,192,637	\$3,380,970	\$3,809,039	\$3,970,844	\$4,118,644	\$4,372,888	\$4,269,514	\$3,876,480	\$3,425,941	\$3,122,647	\$43,735,469
2.True-Up Provision - Prior Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.Clause Revenues Applicable to Period (Lines 1 + 2)	\$3,118,177	\$3,077,689	\$3,192,637	\$3,380,970	\$3,809,039	\$3,970,844	\$4,118,644	\$4,372,888	\$4,269,514	\$3,876,480	\$3,425,941	\$3,122,647	\$43,735,469
4.Jurisdictional Rev. Req.													
a.Overhead Hardening	\$150,990	\$457,246	\$859,058	\$1,359,894	\$1,837,637	\$2,314,940	\$2,759,398	\$3,165,773	\$3,643,596	\$4,134,071	\$4,647,346	\$5,182,883	\$30,512,831
b.Undergrounding	\$50,837	\$153,584	\$271,350	\$400,616	\$564,059	\$752,462	\$908,336	\$1,055,501	\$1,228,763	\$1,403,474	\$1,567,224	\$1,714,441	\$10,070,647
c.Vegetation Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Implementation Costs	\$2,545	\$5,263	\$6,152	\$8,801	\$13,195	\$85,239	\$19,022	\$36,589	\$21,551	\$21,793	\$21,884	\$19,639	\$261,673
e.Total Jurisdictional Revenue Requirements	\$204,372	\$616,093	\$1,136,560	\$1,769,312	\$2,414,891	\$3,152,641	\$3,686,755	\$4,257,863	\$4,893,911	\$5,559,338	\$6,236,454	\$6,916,962	\$40,845,151
5.Over/(Under) Recovery (Line 3 - Line 4e)	\$2,913,805	\$2,461,596	\$2,056,077	\$1,611,658	\$1,394,148	\$818,203	\$431,889	\$115,025	(\$624,397)	(\$1,682,858)	(\$2,810,513)	(\$3,794,315)	\$2,890,319
6.Interest Provision (SPPCRC Form 3A, Line 10)	\$103	\$294	\$534	\$618	\$446	\$542	\$669	\$592	\$628	\$652	\$648	\$387	\$6,113
7.Beginning Balance True-Up & Interest Provision	\$0	\$2,913,908	\$5,375,798	\$7,432,408	\$9,044,685	\$10,439,279	\$11,258,025	\$11,782,937	\$11,898,554	\$11,274,784	\$9,592,579	\$6,782,714	
a. Deferred True-Up from January to December 20xx (Order No. PSC-20xx-xxxx-FOF-EI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.True-Up Collected/(Refunded) (see Line 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.End of Period Total True-Up (Lines 5+6+7+7a+8)	\$2,913,908	\$5,375,798	\$7,432,408	\$9,044,685	\$10,439,279	\$11,258,025	\$11,690,583	\$11,898,554	\$11,274,784	\$9,592,579	\$6,782,714	\$2,988,785	
10.Adjustment to Period True-Up Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$92,353	\$0	\$0	\$0	\$0	\$0
11.End of Period Total True-Up (Lines 9 + 10)	\$2,913,908	\$5,375,798	\$7,432,408	\$9,044,685	\$10,439,279	\$11,258,025	\$11,690,583	\$11,990,907	\$11,274,784	\$9,592,579	\$6,782,714	\$2,988,785	

Note:

In August 2021, the Florida state tax rate was reduced from 4.458% to 3.535%.

This state tax rate reduction impacted the 2020 and 2021 tax years therefore a retroactive adjustment was required to update the tax rate used in both FPL and Gulf's weighted average cost of capital (WACC) for the cost recovery clauses with investments earning a return.

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of Interest Provision for True-Up Amount
For the Period of: January 2021 - December 2021

Form 3A

Line	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021
1. Beginning True-Up Amount (SPPCRC Form 2A, Line 7+7a+10)	\$0	\$2,913,908	\$5,375,798	\$7,432,408	\$9,044,685	\$10,439,279	\$11,258,025	\$11,782,937	\$11,898,554	\$11,274,784	\$9,592,579	\$6,782,714
2. Ending True-Up Amount Before Interest	\$2,913,805	\$5,375,504	\$7,431,875	\$9,044,067	\$10,438,833	\$11,257,483	\$11,689,914	\$11,897,961	\$11,274,157	\$9,591,927	\$6,782,066	\$2,988,398
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	\$2,913,805	\$8,289,412	\$12,807,673	\$16,476,475	\$19,483,518	\$21,696,762	\$22,947,939	\$23,680,898	\$23,172,710	\$20,866,711	\$16,374,644	\$9,771,112
4. Average True-Up Amount (Line 3 x 1/2)	\$1,456,902	\$4,144,706	\$6,403,836	\$8,238,238	\$9,741,759	\$10,848,381	\$11,473,969	\$11,840,449	\$11,586,355	\$10,433,355	\$8,187,322	\$4,885,556
5. Interest Rate (First Day of Reporting Business Month)	0.09%	0.08%	0.09%	0.11%	0.07%	0.04%	0.08%	0.06%	0.06%	0.07%	0.08%	0.11%
6. Interest Rate (First Day of Subsequent Business Month)	0.08%	0.09%	0.11%	0.07%	0.04%	0.08%	0.06%	0.06%	0.07%	0.08%	0.11%	0.08%
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.17%	0.17%	0.20%	0.18%	0.11%	0.12%	0.14%	0.12%	0.13%	0.15%	0.19%	0.19%
8. Average Interest Rate (Line 7 x 1/2) - Annual	0.085%	0.085%	0.100%	0.090%	0.055%	0.060%	0.070%	0.060%	0.065%	0.075%	0.095%	0.095%
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.007%	0.007%	0.008%	0.008%	0.005%	0.005%	0.006%	0.005%	0.005%	0.006%	0.008%	0.008%
10. Interest Provision for the Month (Line 4 x Line 9)	\$103	\$294	\$534	\$618	\$446	\$542	\$669	\$592	\$628	\$652	\$648	\$387

FLORIDA POWER & LIGHT COMPANY
 Storm Protection Plan Recovery Clause (SPPCRC)
 Final True-Up
 Variance Report of Annual O&M Costs by Program (Jurisdictional)

Form 4A

For the Period of: January 2021 - December 2021

	(1)	(2)	(3)	(4)
	Final True-Up	Actual/Estimated	Variance Amount	Variance Percent
1. Overhead Hardening O&M Programs				0%
1. Feeder Hardening - Distribution	\$0	\$0	\$0	0%
2. Pole Inspections - Distribution	\$0	\$0	\$0	0%
3. Structures/Other Equipment Inspections Transmission	\$0	\$0	\$0	0%
4. Wood Structures Hardening (Replacing) Transmission	\$0	\$0	\$0	0%
5. Substation Storm Surge/Flood Mitigation	\$0	\$0	\$0	0%
1.a. Subtotal of Overhead Hardening Capital Investment O&M Programs	\$0	\$0	\$0	0%
2. Vegetation Management O&M Programs				
1. Vegetation Management - Distribution	\$0	\$0	\$0	0%
2. Vegetation Management - Transmission	\$0	\$0	\$0	0%
2.a. Subtotal of Vegetation Management Capital Investment O&M Programs	\$0	\$0	\$0	0%
3. Underground O&M Programs				
1. Lateral Hardening (Undergrounding) Distribution	\$0	\$0	\$0	0%
3.a Subtotal of Undergrounding Capital Investment O&M Programs	\$0	\$0	\$0	0%
4. Subtotal of O&M Programs	\$0	\$0	\$0	0%
5. Implementation Costs - G&I				
1. Implementation Costs - Distribution	\$86,314	\$322,274	(\$235,961)	(73.22%)
2. Implementation Costs - Transmission	\$4,001	\$14,926	(\$10,925)	(73.19%)
5.a Subtotal of Implementation Capital O&M Programs	\$90,315	\$337,200	(\$246,885)	(73.22%)
6. Total O&M Costs	\$90,315	\$337,200	(\$246,885)	(73.22%)
7. Allocation of O&M Costs				
a. Distribution Allocated to GPC Demand	\$0	\$0	\$0	0%
b. Transmission Allocated to 12 CP Demand	\$0	\$0	\$0	0%
c. Implementation Costs Allocated to Distribution GPC Demand	\$86,314	\$322,274	(\$235,961)	(73.22%)
d. Implementation Costs Allocated to Transmission 12 CP Demand	\$4,001	\$14,926	(\$10,925)	(73.19%)
e. Total of Allocation of O&M Costs	\$90,315	\$337,200	(\$246,885)	(73.22%)
8. Retail Jurisdictional Factors				
a. Distribution Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Jurisdictional Factor	90.2300%	90.2300%		
c. G&I Jurisdictional Factor	96.9888%	96.9888%		
9. Jurisdictional Revenue Requirements				
a. Jurisdictional GCP Demand Revenue Requirements - Distribution	\$0	\$0	\$0	0%
b. Jurisdictional 12 CP Demand Revenue Requirements - Transmission	\$0	\$0	\$0	0%
c. Jurisdictional Implementation Costs Allocated to Distribution GPC Demand	\$83,715	\$312,570	(\$228,855)	(73.22%)
d. Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand	\$3,880	\$14,476	(\$10,596)	(73.19%)
e. Total Jurisdictional Revenue Requirements	\$87,595	\$327,046	(\$239,451)	(73.22%)

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5A Summary

Column(2)is amount shown on Form 5E Summary End of Period Totals for the 2021 Actual Estimated approved by Order No.PSC-2021-0324-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of Annual Revenue Requirements for O Programs

For the Period of: January 2021 - December 2021

O&M Activities	T/D	Actual												End of Period		Method of Classification		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution Demand	GCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening O&M Programs																		
1. Feeder Hardening - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Pole Inspections - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Structures/Other Equipment Inspections Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Wood Structures Hardening (Replacing) Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Substation Storm Surge/Flood Mitigation	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1.a Subtotal of Overhead Hardening Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Vegetation Management O&M Programs																		
1. Vegetation Management - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Vegetation Management - Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.a Subtotal of Vegetation Management Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Undergrounding Laterals O&M Programs																		
1. Lateral Hardening (Undergrounding) Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.a Subtotal of Underground Laterals Program - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Implementation Costs - A&G																		
1. Implementation Costs - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$65,037	(\$708)	\$15,784	\$947	\$890	\$3,253	\$1,112	\$86,314	\$83,715	\$0	\$0	\$83,715
2. Implementation Costs - Transmission	T	\$0	\$0	\$0	\$0	\$0	\$3,015	(\$33)	\$732	\$44	\$41	\$151	\$52	\$4,001	\$0	\$3,880	\$3,880	\$3,880
4.a Subtotal of Implementation Costs - O&M		\$0	\$0	\$0	\$0	\$0	\$68,051	(\$741)	\$16,515	\$991	\$931	\$3,404	\$1,163	\$90,315	\$83,715	\$3,880	\$3,880	\$87,595
5 Total O&M Costs		\$0	\$0	\$0	\$0	\$0	\$68,051	(\$741)	\$16,515	\$991	\$931	\$3,404	\$1,163	\$90,315	\$83,715	\$3,880	\$3,880	\$87,595
6 Allocation of O&M Programs																		
a. Distribution O&M Allocated to GPC Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Transmission O&M Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Implementation Costs Allocated to Distribution GCP Demand		\$0	\$0	\$0	\$0	\$0	\$65,037	(\$708)	\$15,784	\$947	\$890	\$3,253	\$1,112	\$86,314	\$83,715	\$0	\$0	\$83,715
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$3,015	(\$33)	\$732	\$44	\$41	\$151	\$52	\$4,001	\$0	\$3,880	\$3,880	\$3,880
e. Total Allocation of O&M Programs		\$0	\$0	\$0	\$0	\$0	\$68,051	(\$741)	\$16,515	\$991	\$931	\$3,404	\$1,163	\$90,315	\$83,715	\$3,880	\$3,880	\$87,595
7 Implementation Costs Allocation Factors																		
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%
8 Retail Jurisdictional Factors																		
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
b. Transmission Demand Jurisdictional Factor		90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%
c. General & Intangible Plant Jurisdictional Factor		96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%
9 Jurisdictional GCP Demand Revenue Requirements - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$0	\$0	\$0	\$0	\$0	\$63,078	(\$687)	\$15,308	\$918	\$863	\$3,155	\$1,078	\$83,715	\$83,715	\$0	\$0	\$83,715
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$2,924	(\$32)	\$710	\$43	\$40	\$146	\$50	\$3,880	\$3,880	\$0	\$0	\$3,880
13 Total Jurisdictional O&M Revenue Requirements		\$0	\$0	\$0	\$0	\$0	\$66,002	(\$719)	\$16,018	\$961	\$903	\$3,301	\$1,128	\$87,595	\$87,595	\$0	\$0	\$87,595
O&M Investment Revenue Requirements by Category of Activity																		
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																		
14 Overhead Hardening O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Vegetation Management O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Undergrounding Laterals O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Implementation O&M		\$0	\$0	\$0	\$0	\$0	\$66,002	(\$719)	\$16,018	\$961	\$903	\$3,301	\$1,128	\$87,595	\$87,595	\$0	\$0	\$87,595
a. Allocated to Distribution		\$0	\$0	\$0	\$0	\$0	\$63,078	(\$687)	\$15,308	\$918	\$863	\$3,155	\$1,078	\$83,715	\$83,715	\$0	\$0	\$83,715
b. Allocated to Transmission		\$0	\$0	\$0	\$0	\$0	\$2,924	(\$32)	\$710	\$43	\$40	\$146	\$50	\$3,880	\$3,880	\$0	\$0	\$3,880

FLORIDA POWER & LIGHT COMPANY
 Storm Protection Plan Recovery Clause (SPPCRC)
 Final True-Up
 Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)

Form 6A

For the Period of: January 2021 - December 2021

	(1)	(2)	(3)	(4)
	Final True-Up	Actual/Estimated	Variance Amount	Variance Percent
1. Overhead Hardening Programs				
1. Feeder Hardening - Distribution	\$25,737,536	\$26,711,556	(\$974,020)	(3.65%)
2. Pole Inspections - Distribution	\$1,397,267	\$1,402,675	(\$5,408)	(0.39%)
3. Structures/Other Equipment Inspections Transmission	\$1,413,619	\$1,208,580	\$205,039	16.97%
4. Wood Structures Hardening (Replacing) Transmission	\$2,147,180	\$1,814,012	\$333,168	18.37%
5. Substation Storm Surge/Flood Mitigation	\$165,120	\$316,508	(\$151,388)	(47.83%)
1.a. Subtotal of Overhead Hardening Capital Investment Programs	\$30,860,721	\$31,453,331	(\$592,610)	(1.88%)
2. Underground Programs				
1. Lateral Hardening (Undergrounding) Distribution	\$10,070,647	\$10,827,402	(\$756,755)	(6.99%)
2.a Subtotal of Undergrounding Capital Investment Programs	\$10,070,647	\$10,827,402	(\$756,755)	(6.99%)
				0%
3. Subtotal of Capital Programs	\$40,931,368	\$42,280,733	(\$1,349,364)	(3.19%)
4. Implementation Costs - G&I				
1. Implementation Costs - Distribution	\$171,531	\$85,105	\$86,426	101.55%
2. Implementation Costs - Transmission	\$7,951	\$3,942	\$4,009	101.71%
4.a Subtotal of Implementation Capital Programs	\$179,482	\$89,047	\$90,435	101.56%
5. Total of Capital Investment Costs	\$41,110,851	\$42,369,779	(\$1,258,929)	(2.97%)
6. Allocation of Capital Investment Costs				
a. Distribution Allocated to GPC Demand	\$37,370,570	\$39,258,141	(\$1,887,571)	(4.81%)
b. Transmission Allocated to 12 CP Demand	\$3,560,799	\$3,022,592	\$538,207	17.81%
c. Implementation Costs Allocated to Distribution GCP Demand	\$171,531	\$85,105	\$86,426	101.55%
d. Implementation Costs Allocated to Transmission 12 CP Demand	\$7,951	\$3,942	\$4,009	101.71%
e. Total of Allocation of Capital Investments Costs	\$41,110,851	\$42,369,779	(\$1,258,929)	(2.97%)
7. Retail Jurisdictional Factors				
a. Distribution Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Jurisdictional Factor	90.2300%	90.2300%		
c. G&I Jurisdictional Factor	96.9888%	96.9888%		
8. Jurisdictional Revenue Requirements				
a. Jurisdictional GCP Demand Revenue Requirements - Distribution	\$37,370,570	\$39,258,141	(\$1,887,571)	(4.81%)
b. Jurisdictional 12 CP Demand Revenue Requirements - Transmission	\$3,212,909	\$2,727,284	\$485,624	17.81%
c. Jurisdictional Implementation Costs Allocated to Distribution GCP Demand	\$166,366	\$82,542	\$83,824	101.55%
d. Jurisdictional Implementation Costs Allocated to Transmission 12 CP I	\$7,712	\$3,823	\$3,889	101.71%
e. Total Jurisdictional Revenue Requirements	\$40,757,556	\$42,071,790	(\$1,314,234)	(3.12%)

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7A Summary

Column(2) is amount shown on Form 7E Summary End of Period Totals for the 2021 Actual/Estimated approved by Order No. PSC-2021-0324-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Program variances seen in Column (3) related to timing of expenditures and plant in service which will be reflected in 2022

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of Annual Revenue Requirements for Capital Investment Programs

For the Period of: January 2021 - December 2021

Line No.	Capital Investment Activities	T/D	Actual												End of Period		Method of Classification	
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1	1 Overhead Hardening Capital Investment Programs																	
2	1. Feeder Hardening - Distribution	D	\$112,468	\$372,141	\$717,515	\$1,132,864	\$1,543,945	\$1,954,821	\$2,323,036	\$2,660,636	\$3,071,719	\$3,495,491	\$3,942,974	\$4,409,926	\$25,737,536	\$25,737,536	\$0	\$25,737,536
3	2. Pole Inspections - Distribution	D	\$25,786	\$36,851	\$35,719	\$62,732	\$85,632	\$105,692	\$125,368	\$143,886	\$164,680	\$185,745	\$203,884	\$221,291	\$1,397,267	\$1,397,267	\$0	\$1,397,267
4	3. Structures/Other Equipment Inspections Transmission	T	\$5,554	\$20,028	\$42,181	\$68,674	\$91,763	\$110,530	\$136,047	\$156,023	\$169,091	\$185,811	\$204,110	\$223,806	\$1,413,619	\$0	\$1,275,508	\$1,275,508
5	4. Wood Structures Hardening (Replacing) Transmission	T	\$7,430	\$30,718	\$70,382	\$105,560	\$130,266	\$161,493	\$196,481	\$228,016	\$258,489	\$287,861	\$318,933	\$351,552	\$2,147,180	\$0	\$1,937,401	\$1,937,401
6	5. Substation Storm Surge/Flood Mitigation	D	\$1,020	\$2,466	\$4,257	\$7,087	\$7,724	\$8,981	\$10,953	\$14,734	\$21,392	\$25,441	\$28,546	\$32,520	\$165,120	\$165,120	\$0	\$165,120
7	1.a Subtotal of Overhead Hardening Capital Investment Programs		\$152,258	\$462,204	\$870,055	\$1,376,917	\$1,859,329	\$2,341,516	\$2,791,886	\$3,203,294	\$3,685,371	\$4,180,349	\$4,698,447	\$5,239,095	\$30,860,721	\$27,299,923	\$3,212,909	\$30,512,831
8																		
9	2 Undergrounding Laterals Capital Investment Programs																	
10	1. Lateral Hardening (Undergrounding) Distribution	D	\$50,837	\$153,584	\$271,350	\$400,616	\$564,059	\$752,462	\$908,336	\$1,055,501	\$1,228,763	\$1,403,474	\$1,567,224	\$1,714,441	\$10,070,647	\$10,070,647	\$0	\$10,070,647
11	2.a Subtotal of Undergrounding Laterals Capital Investment Programs		\$50,837	\$153,584	\$271,350	\$400,616	\$564,059	\$752,462	\$908,336	\$1,055,501	\$1,228,763	\$1,403,474	\$1,567,224	\$1,714,441	\$10,070,647	\$10,070,647	\$0	\$10,070,647
12																		
13	3 Implementation Costs - G&I																	
14	1. Implementation Costs - Distribution	D	\$2,508	\$5,186	\$6,062	\$8,673	\$13,002	\$18,955	\$19,452	\$20,270	\$20,289	\$20,584	\$18,311	\$18,240	\$171,531	\$166,366	\$0	\$166,366
15	2. Implementation Costs - Transmission	T	\$116	\$240	\$281	\$402	\$603	\$879	\$902	\$940	\$940	\$954	\$849	\$845	\$7,951	\$0	\$7,712	\$7,712
16	3.a Subtotal of Implementation Capital Programs		\$2,624	\$5,426	\$6,343	\$9,075	\$13,605	\$19,834	\$20,353	\$21,209	\$21,230	\$21,538	\$19,160	\$19,085	\$179,482	\$166,366	\$7,712	\$174,078
17																		
18	4 Total Capital Investment Costs		\$205,719	\$621,214	\$1,147,748	\$1,786,608	\$2,436,992	\$3,113,812	\$3,720,575	\$4,280,004	\$4,935,364	\$5,605,361	\$6,284,831	\$6,972,621	\$41,110,851	\$37,536,936	\$3,220,620	\$40,757,556
19																		
20	5 Allocation of Capital Investment Programs																	
21	a. Distribution Allocated to GCP Demand		\$190,111	\$565,042	\$1,028,841	\$1,603,299	\$2,201,359	\$2,821,956	\$3,367,693	\$3,874,756	\$4,486,554	\$5,110,151	\$5,742,628	\$6,378,178	\$37,370,570			
22	b. Transmission Allocated to 12 CP Demand		\$12,984	\$50,746	\$112,563	\$174,234	\$222,029	\$272,023	\$332,528	\$384,039	\$427,580	\$473,672	\$523,043	\$575,358	\$3,560,799			
23	c. Implementation Costs Allocated to Distribution GCP Demand		\$2,508	\$5,186	\$6,062	\$8,673	\$13,002	\$18,955	\$19,452	\$20,270	\$20,289	\$20,584	\$18,311	\$18,240	\$171,531			
24	d. Implementation Costs Allocated to Transmission 12 CP Demand		\$116	\$240	\$281	\$402	\$603	\$879	\$902	\$940	\$940	\$954	\$849	\$845	\$7,951			
25	e. Total Allocation of Capital Investment Programs		\$205,719	\$621,214	\$1,147,748	\$1,786,608	\$2,436,992	\$3,113,812	\$3,720,575	\$4,280,004	\$4,935,364	\$5,605,361	\$6,284,831	\$6,972,621	\$41,110,851			
26																		
27	6 Implementation Costs Allocation Factors																	
28	a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%
29	b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%
30																		
31	7 Retail Jurisdictional Factors																	
32	a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
33	b. Transmission Demand Jurisdictional Factor		90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%
34	c. General & Intangible Plant Jurisdictional Factor		96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%
35																		
36	8 Jurisdictional GCP Demand Revenue Requirements - Distribution		\$190,111	\$565,042	\$1,028,841	\$1,603,299	\$2,201,359	\$2,821,956	\$3,367,693	\$3,874,756	\$4,486,554	\$5,110,151	\$5,742,628	\$6,378,178	\$37,370,570			
37	9 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$11,715	\$45,788	\$101,566	\$157,211	\$200,336	\$245,447	\$300,040	\$346,518	\$385,806	\$427,394	\$471,941	\$519,146	\$3,212,909			
38	10 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$2,432	\$5,030	\$5,880	\$8,411	\$12,610	\$18,384	\$18,866	\$19,659	\$19,678	\$19,964	\$17,760	\$17,691	\$166,366			
39	11 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$113	\$233	\$273	\$390	\$585	\$852	\$874	\$911	\$912	\$925	\$823	\$820	\$7,712			
40	12 Total Jurisdictional Capital Investment Revenue Requirements		\$204,372	\$616,093	\$1,136,560	\$1,769,312	\$2,414,891	\$3,086,639	\$3,687,474	\$4,241,845	\$4,892,950	\$5,558,435	\$6,233,152	\$6,915,834	\$40,757,556			
41																		
42	Capital Investment Revenue Requirements by Category of Activity																	
43	Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
44																		
45	13 Overhead Hardening Capital Investment Programs		\$150,990	\$457,246	\$859,058	\$1,359,894	\$1,837,637	\$2,314,940	\$2,759,398	\$3,165,773	\$3,643,596	\$4,134,071	\$4,647,346	\$5,182,883	\$30,512,831			
46	a. Allocated to GCP Demand		\$139,274	\$411,458	\$757,492	\$1,202,683	\$1,637,300	\$2,069,493	\$2,459,357	\$2,819,255	\$3,257,791	\$3,706,677	\$4,175,404	\$4,663,737	\$27,299,923			
47	b. Allocated to 12 CP Demand		\$11,715	\$45,788	\$101,566	\$157,211	\$200,336	\$245,447	\$300,040	\$346,518	\$385,806	\$427,394	\$471,941	\$519,146	\$3,212,909			
48																		
49	14 Undergrounding Laterals Capital Investment Programs		\$50,837	\$153,584	\$271,350	\$400,616	\$564,059	\$752,462	\$908,336	\$1,055,501	\$1,228,763	\$1,403,474	\$1,567,224	\$1,714,441	\$10,070,647			
50	a. Allocated to GCP Demand		\$50,837	\$153,584	\$271,350	\$400,616	\$564,059	\$752,462	\$908,336	\$1,055,501	\$1,228,763	\$1,403,474	\$1,567,224	\$1,714,441	\$10,070,647			
51	b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
52																		
53	15 Implementation Capital		\$2,545	\$5,263	\$6,152	\$8,801	\$13,195	\$19,236	\$19,740	\$20,571	\$20,590	\$20,890	\$18,583	\$18,511	\$174,078			
54	a. Allocated to Distribution		\$2,432	\$5,030	\$5,880	\$8,411	\$12,610	\$18,384	\$18,866	\$19,659	\$19,678	\$19,964	\$17,760	\$17,691	\$166,366			
55	b. Allocated to Transmission		\$113	\$233	\$273	\$390	\$585	\$852	\$874	\$911	\$912	\$925	\$823	\$820	\$7,712			

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
601-Pole Inspections - Distribution: 601-Pole Inspections - Distribution - Revenue Requirements

For the Period of: January 2021 - December 2021

	Beginning Balance	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
601-Pole Inspections - Distribution														
1. Investments														
a. Expenditures/Additions (a)	\$0	\$2,011,051	(\$481,432)	\$1,597,642	\$454,442	\$384,022	\$279,496	\$650,537	\$640,254	\$627,908	\$1,053,835	\$541,330	\$129,178	\$7,888,262
b. Additions to Plant	\$0	\$4,073,965	(\$2,759,529)	\$1,799,880	\$2,585,994	\$1,805,687	\$2,123,208	\$1,523,151	\$1,817,567	\$1,875,447	\$1,582,493	\$1,302,421	\$2,098,498	\$19,828,780
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$629)	\$629	(\$1,896)	(\$1,896)
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$4,073,965	\$1,314,436	\$3,114,315	\$5,700,309	\$7,505,996	\$9,629,204	\$11,152,355	\$12,969,922	\$14,845,369	\$16,427,862	\$17,730,283	\$19,828,780	
3. Less: Accumulated Depreciation	\$0	\$5,405	\$12,382	\$17,743	\$28,589	\$44,892	\$65,985	\$91,570	\$121,271	\$155,484	\$193,282	\$235,848	\$280,048	
4. CWIP - Non Interest Bearing	\$0	\$2,011,051	\$1,529,618	\$3,127,260	\$3,581,702	\$3,965,724	\$4,245,220	\$4,895,757	\$5,536,011	\$6,163,919	\$7,217,754	\$7,759,084	\$7,888,262	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$6,079,611	\$2,831,672	\$6,223,832	\$9,253,422	\$11,426,828	\$13,808,439	\$15,956,542	\$18,384,662	\$20,853,805	\$23,452,334	\$25,253,518	\$27,436,994	
6. Average Net Investment	\$0	\$3,039,806	\$4,455,642	\$4,527,752	\$7,738,627	\$10,340,125	\$12,617,633	\$14,882,491	\$17,170,602	\$19,619,234	\$22,153,069	\$24,352,926	\$26,345,256	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$17,408	\$25,516	\$25,929	\$44,317	\$59,215	\$72,258	\$85,228	\$97,390	\$111,279	\$125,650	\$138,128	\$149,428	\$951,745
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$2,973	\$4,358	\$4,429	\$7,569	\$10,114	\$12,341	\$14,556	\$16,794	\$19,189	\$21,668	\$23,819	\$25,768	\$163,578
8. Investment Expenses														
a. Depreciation (d)	\$0	\$5,405	\$6,977	\$5,362	\$10,846	\$16,303	\$21,093	\$25,584	\$29,701	\$34,212	\$38,427	\$41,937	\$46,095	\$281,944
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$25,786	\$36,851	\$35,719	\$62,732	\$85,632	\$105,692	\$125,368	\$143,886	\$164,680	\$185,745	\$203,884	\$221,291	\$1,397,267

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/1.754782 for Jan-Jul and 1/1.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%.
- (c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report.
- (b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
602-Structures/Other Equipt Inspect: 602-Structures/Other Equipt Inspect - Revenue Requirements

For the Period of: January 2021 - December 2021

	Beginning Balance	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
602-Structures/Other Equipt Inspect														
1. Investments														
a. Expenditures/Additions (a)	\$0	\$1,444,267	\$2,227,685	\$2,675,181	\$1,641,599	\$218,346	\$1,305,234	\$2,903,444	(\$2,319,793)	(\$379,497)	(\$473,158)	\$935,870	(\$1,800,751)	\$8,378,427
b. Additions to Plant	\$0	\$164,629	\$333,577	\$990,788	\$1,788,012	\$2,111,818	\$1,053,700	\$1,596,410	\$2,847,927	\$2,305,960	\$2,274,416	\$1,663,573	\$3,640,319	\$20,771,130
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$658	\$0	\$658
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$432	\$0	(\$432)	\$0	\$0	\$0	\$112	\$0	\$0	\$0	\$0	\$112
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$164,629	\$498,206	\$1,488,995	\$3,277,007	\$5,388,825	\$6,442,525	\$8,038,935	\$10,886,862	\$13,192,822	\$15,467,238	\$17,130,811	\$20,771,130	
3. Less: Accumulated Depreciation	\$0	\$161	\$1,252	\$3,198	\$7,439	\$15,934	\$27,544	\$41,765	\$60,459	\$84,090	\$112,218	\$144,872	\$182,038	
4. CWIP - Non Interest Bearing	\$0	\$1,444,267	\$3,671,952	\$6,347,134	\$7,988,732	\$8,207,078	\$9,512,312	\$12,415,756	\$10,095,963	\$9,716,466	\$9,243,308	\$10,179,178	\$8,378,427	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$1,608,735	\$4,168,906	\$7,832,930	\$11,258,301	\$13,579,969	\$15,927,293	\$20,412,926	\$20,922,366	\$22,825,198	\$24,598,328	\$27,165,117	\$28,967,519	
6. Average Net Investment	\$0	\$804,367	\$2,888,821	\$6,000,918	\$9,545,615	\$12,419,135	\$14,753,631	\$18,170,110	\$20,667,646	\$21,873,782	\$23,711,763	\$25,881,722	\$28,066,318	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$4,606	\$16,543	\$34,366	\$54,665	\$71,121	\$84,490	\$104,055	\$117,225	\$124,066	\$134,491	\$146,799	\$159,190	\$1,051,617
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$787	\$2,826	\$5,869	\$9,336	\$12,147	\$14,430	\$17,772	\$20,215	\$21,394	\$23,192	\$25,314	\$27,451	\$180,734
8. Investment Expenses														
a. Depreciation (d)	\$0	\$161	\$659	\$1,946	\$4,673	\$8,495	\$11,610	\$14,221	\$18,583	\$23,631	\$28,128	\$31,997	\$37,165	\$181,268
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$5,554	\$20,028	\$42,181	\$68,674	\$91,763	\$110,530	\$136,047	\$156,023	\$169,091	\$185,811	\$204,110	\$223,806	\$1,413,619

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/754782 for Jan-Jul and 1/762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%.
- (c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report.
- (b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
603-Feeder Hardening - Distribution: 603-Feeder Hardening - Distribution - Revenue Requirements

For the Period of: January 2021 - December 2021

	Beginning Balance	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
603-Feeder Hardening - Distribution														
1. Investments														
a. Expenditures/Additions (a)	\$0	\$28,430,900	\$27,375,536	\$32,627,470	\$25,815,160	\$19,083,457	\$15,142,926	\$11,311,332	\$21,879,404	\$4,578,639	\$13,612,377	\$6,078,726	\$11,841,211	\$217,777,139
b. Additions to Plant	\$0	\$3,860,146	\$12,528,339	\$19,877,803	\$29,240,833	\$29,000,047	\$37,219,848	\$25,817,490	\$29,584,281	\$43,361,825	\$38,583,480	\$47,857,438	\$44,349,890	\$361,281,421
c. Retirements	\$0	\$0	\$15	(\$14)	(\$1)	\$0	\$0	\$2	\$0	\$0	\$7,243	(\$7,243)	\$14,659	\$14,662
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$3,860,146	\$16,388,485	\$36,266,289	\$65,507,122	\$94,507,168	\$131,727,016	\$157,544,506	\$187,128,787	\$230,490,612	\$269,074,093	\$316,931,531	\$361,281,421	
3. Less: Accumulated Depreciation	\$0	\$4,230	\$26,210	\$84,010	\$197,157	\$376,602	\$631,644	\$956,837	\$1,343,753	\$1,814,083	\$2,385,941	\$3,041,990	\$3,825,506	
4. CWIP - Non Interest Bearing	\$0	\$28,430,900	\$55,806,436	\$88,433,907	\$114,249,067	\$133,332,523	\$148,475,450	\$159,786,782	\$181,666,186	\$186,244,825	\$199,857,202	\$205,935,928	\$217,777,139	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$32,286,816	\$72,168,712	\$124,616,185	\$179,559,031	\$227,463,089	\$279,570,822	\$316,374,451	\$367,451,220	\$414,921,354	\$466,545,354	\$519,825,469	\$575,233,054	
6. Average Net Investment	\$0	\$16,143,408	\$52,227,764	\$98,392,448	\$152,087,608	\$203,511,060	\$253,516,955	\$297,972,636	\$341,912,836	\$391,186,287	\$440,733,354	\$493,185,411	\$547,529,262	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$92,449	\$299,093	\$563,465	\$870,962	\$1,165,449	\$1,451,818	\$1,706,403	\$1,939,301	\$2,218,776	\$2,499,803	\$2,797,306	\$3,105,540	\$18,710,365
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$15,790	\$51,083	\$96,236	\$148,754	\$199,051	\$247,961	\$291,442	\$334,419	\$382,613	\$431,074	\$482,376	\$535,529	\$3,216,327
8. Investment Expenses														
a. Depreciation (d)	\$0	\$4,230	\$21,965	\$57,814	\$113,148	\$179,445	\$255,042	\$325,190	\$386,916	\$470,330	\$564,615	\$663,292	\$768,857	\$3,810,844
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$112,468	\$372,141	\$717,515	\$1,132,864	\$1,543,945	\$1,954,821	\$2,323,036	\$2,660,636	\$3,071,719	\$3,495,491	\$3,942,974	\$4,409,926	\$25,737,536

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/.754782 for Jan-Jul and 1/.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%.
- (c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report.
- (b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
604-Lateral Hardening (Underground): 604-Lateral Hardening (Underground) - Revenue Requirements

For the Period of: January 2021 - December 2021

	Beginning Balance	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
604-Lateral Hardening (Underground)														
1. Investments														
a. Expenditures/Additions (a)	\$0	\$12,976,033	\$9,790,405	\$9,334,383	\$5,881,058	\$12,246,650	\$16,015,224	\$10,915,097	\$12,967,569	\$2,139,789	(\$11,916,212)	(\$6,998,477)	(\$11,267,427)	\$62,084,093
b. Additions to Plant	\$0	\$1,728,472	\$4,542,073	\$8,267,765	\$10,440,828	\$14,119,876	\$8,308,821	\$7,492,702	\$10,553,152	\$19,126,969	\$30,964,607	\$23,731,728	\$26,225,134	\$165,502,125
c. Retirements	\$0	\$0	\$1	(\$2)	\$1	\$0	\$0	\$0	\$1	\$2	(\$78)	\$71	(\$300)	(\$305)
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$2	\$0	(\$2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$1,728,472	\$6,270,545	\$14,538,310	\$24,979,138	\$39,099,013	\$47,407,834	\$54,900,536	\$65,453,688	\$84,580,657	\$115,545,263	\$139,276,991	\$165,502,125	
3. Less: Accumulated Depreciation	\$0	\$1,547	\$8,529	\$26,297	\$59,777	\$113,887	\$186,891	\$273,049	\$374,301	\$500,656	\$668,572	\$882,683	\$1,139,835	
4. CWIP - Non Interest Bearing	\$0	\$12,976,033	\$22,766,438	\$32,100,821	\$37,981,879	\$50,228,529	\$66,243,753	\$77,158,850	\$90,126,419	\$92,266,208	\$80,349,996	\$73,351,519	\$62,084,093	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$14,702,958	\$29,028,454	\$46,612,834	\$62,901,239	\$89,213,655	\$113,464,696	\$131,786,337	\$155,205,805	\$176,346,208	\$195,226,688	\$211,745,827	\$226,446,383	
6. Average Net Investment	\$0	\$7,351,479	\$21,865,706	\$37,820,644	\$54,757,037	\$76,057,447	\$101,339,176	\$122,625,516	\$143,496,071	\$165,776,007	\$185,786,448	\$203,486,257	\$219,096,105	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$42,100	\$125,219	\$216,588	\$313,578	\$435,559	\$580,340	\$702,241	\$813,898	\$940,268	\$1,053,765	\$1,154,157	\$1,242,695	\$7,620,406
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$7,190	\$21,386	\$36,992	\$53,557	\$74,390	\$99,118	\$119,938	\$140,351	\$162,143	\$181,715	\$199,026	\$214,294	\$1,310,101
8. Investment Expenses														
a. Depreciation (d)	\$0	\$1,547	\$6,979	\$17,770	\$33,482	\$54,109	\$73,004	\$86,157	\$101,252	\$126,353	\$167,994	\$214,040	\$257,452	\$1,140,140
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$50,837	\$153,584	\$271,350	\$400,616	\$564,059	\$752,462	\$908,336	\$1,055,501	\$1,228,763	\$1,403,474	\$1,567,224	\$1,714,441	\$10,070,647

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/754782 for Jan-Jul and 1/762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%.
- (c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report.
- (b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
605-Wood Structures Hardening (Repl: 605-Wood Structures Hardening (Repl - Revenue Requirements)

For the Period of: January 2021 - December 2021

	Beginning Balance	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
605-Wood Structures Hardening (Repl)														
1. Investments														
a. Expenditures/Additions (a)	\$0	\$779,335	\$2,496,323	(\$511,131)	\$1,335,692	\$1,064,665	\$3,548,332	\$782,203	(\$1,649,940)	\$1,391,431	(\$955,292)	(\$404,972)	(\$2,162,810)	\$5,713,835
b. Additions to Plant	\$0	\$1,113,315	\$1,720,955	\$5,930,272	\$1,570,639	\$2,313,974	\$1,363,540	\$3,407,820	\$4,975,106	\$2,376,950	\$4,185,118	\$4,009,195	\$5,858,181	\$38,825,065
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$2
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$79	(\$503)	\$424	\$0	\$0	\$0	\$64	\$0	\$0	\$7,008	\$0	\$7,073
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$1,113,315	\$2,834,270	\$8,764,542	\$10,335,181	\$12,649,155	\$14,012,695	\$17,420,516	\$22,395,621	\$24,772,572	\$28,957,689	\$32,966,884	\$38,825,065	
3. Less: Accumulated Depreciation	\$0	\$1,089	\$5,079	\$15,896	\$35,007	\$57,469	\$83,529	\$114,254	\$153,176	\$199,203	\$251,661	\$319,877	\$389,895	
4. CWIP - Non Interest Bearing	\$0	\$779,335	\$3,275,658	\$2,764,526	\$4,100,218	\$5,164,884	\$8,713,216	\$9,495,419	\$7,845,479	\$9,236,910	\$8,281,617	\$7,876,645	\$5,713,835	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$1,891,561	\$6,104,848	\$11,513,172	\$14,400,393	\$17,756,569	\$22,642,382	\$26,801,681	\$30,087,924	\$33,810,278	\$36,987,645	\$40,523,652	\$44,149,005	
6. Average Net Investment	\$0	\$945,781	\$3,998,205	\$8,809,010	\$12,956,782	\$16,078,481	\$20,199,476	\$24,722,032	\$28,444,803	\$31,949,101	\$35,398,961	\$38,755,648	\$42,336,328	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$5,416	\$22,897	\$50,447	\$74,200	\$92,077	\$115,677	\$141,576	\$161,337	\$181,213	\$200,780	\$219,819	\$240,128	\$1,505,564
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$925	\$3,911	\$8,616	\$12,673	\$15,726	\$19,757	\$24,180	\$27,821	\$31,249	\$34,623	\$37,906	\$41,408	\$258,795
8. Investment Expenses														
a. Depreciation (d)	\$0	\$1,089	\$3,911	\$11,320	\$18,687	\$22,463	\$26,059	\$30,725	\$38,858	\$46,027	\$52,458	\$61,208	\$70,015	\$382,820
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$7,430	\$30,718	\$70,382	\$105,560	\$130,266	\$161,493	\$196,481	\$228,016	\$258,489	\$287,861	\$318,933	\$351,552	\$2,147,180

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/1.754782 for Jan-Jul and 1/1.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%.
- (c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report.
- (b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
608-Substation Storm Surge/Flood MI: 608-Substation Storm Surge/Flood MI - Revenue Requirements

For the Period of: January 2021 - December 2021

	Beginning Balance	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
608-Substation Storm Surge/Flood MI														
1. Investments														
a. Expenditures/Additions (a)	\$0	\$304,320	\$126,880	\$407,400	\$436,953	(\$247,112)	\$622,050	(\$33,639)	\$1,197,431	\$451,319	\$452,824	\$521,272	\$667,937	\$4,907,636
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$290,232	(\$32,463)	\$0	\$5,537	\$263,307
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$290,232	\$257,769	\$257,769	\$263,307	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$212	\$611	\$987	\$1,367	
4. CWIP - Non Interest Bearing	\$0	\$304,320	\$431,201	\$838,601	\$1,275,554	\$1,028,442	\$1,650,492	\$1,616,853	\$2,814,284	\$3,265,604	\$3,718,428	\$4,239,700	\$4,907,636	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$304,320	\$431,201	\$838,601	\$1,275,554	\$1,028,442	\$1,650,492	\$1,616,853	\$2,814,284	\$3,555,624	\$3,975,586	\$4,496,482	\$5,169,576	
6. Average Net Investment	\$0	\$152,160	\$367,761	\$634,901	\$1,057,078	\$1,151,998	\$1,339,467	\$1,633,673	\$2,215,569	\$3,184,954	\$3,765,605	\$4,236,034	\$4,833,029	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$871	\$2,106	\$3,636	\$6,054	\$6,597	\$7,671	\$9,356	\$12,567	\$18,065	\$21,358	\$24,026	\$27,413	\$139,719
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$149	\$360	\$621	\$1,034	\$1,127	\$1,310	\$1,598	\$2,167	\$3,115	\$3,683	\$4,143	\$4,727	\$24,034
8. Investment Expenses														
a. Depreciation (d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$212	\$400	\$376	\$380	\$1,367
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$1,020	\$2,466	\$4,257	\$7,087	\$7,724	\$8,981	\$10,953	\$14,734	\$21,392	\$25,441	\$28,546	\$32,520	\$165,120

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/1.754782 for Jan-Jul and 1/1.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%.
- (c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report.
- (b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
609-FPL SPP Implementation Cost: 609-FPL SPP Implementation Cost - Revenue Requirements

For the Period of: January 2021 - December 2021

	Beginning Balance	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures/Additions (a)	\$0	\$782,715	\$53,221	\$128,696	\$60,054	(\$653,156)	(\$58,739)	(\$34,709)	\$0	\$0	\$0	\$0	\$0	\$278,083
b. Additions to Plant	\$0	\$0	\$0	\$92,432	\$1,261	\$678,784	\$31,958	\$45,804	\$48,479	(\$39,264)	(\$94,376)	\$0	\$0	\$765,078
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$814	(\$814)	\$0	\$0	\$0	\$0	\$0	(\$5,140)	(\$814)	\$0	(\$5,954)
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$0	\$0	\$92,432	\$93,693	\$772,477	\$804,435	\$850,239	\$898,719	\$859,454	\$765,078	\$765,078	\$765,078	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$814	\$1,790	\$7,843	\$20,190	\$33,194	\$47,006	\$60,899	\$70,483	\$82,400	\$95,139	
4. CWIP - Non Interest Bearing	\$0	\$782,715	\$835,936	\$964,632	\$1,024,687	\$371,531	\$312,792	\$278,083	\$278,083	\$278,083	\$278,083	\$278,083	\$278,083	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$782,715	\$835,936	\$1,056,250	\$1,116,590	\$1,136,166	\$1,097,038	\$1,095,129	\$1,129,796	\$1,076,639	\$972,678	\$960,761	\$948,023	
6. Average Net Investment	\$0	\$391,358	\$809,326	\$946,093	\$1,086,420	\$1,126,378	\$1,116,602	\$1,096,083	\$1,112,463	\$1,103,218	\$1,024,659	\$966,720	\$954,392	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$2,241	\$4,635	\$5,418	\$6,222	\$6,450	\$6,394	\$6,277	\$6,310	\$6,257	\$5,812	\$5,483	\$5,413	\$66,913
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$383	\$792	\$925	\$1,063	\$1,102	\$1,092	\$1,072	\$1,088	\$1,079	\$1,002	\$946	\$933	\$11,477
8. Investment Expenses														
a. Depreciation (d)	\$0	\$0	\$0	\$0	\$1,790	\$6,053	\$12,347	\$13,004	\$13,812	\$13,893	\$14,724	\$12,731	\$12,739	\$101,093
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$2,624	\$5,426	\$6,343	\$9,075	\$13,605	\$19,834	\$20,353	\$21,209	\$21,230	\$21,538	\$19,160	\$19,085	\$179,482

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity component for 2021 is 5.1869%. The Gross-up factor for taxes is 1/1.754782 for Jan-Jul and 1/1.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%.
- (c) The Debt component for 2021 is 1.1737% based on December 2021 Earnings Surveillance report.
- (b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
 COST RECOVERY CLAUSES
 2021 FINAL TRUE UP WACC @10.55%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$14,211,473,777	30.450%	3.68%	1.1212%	1.12%
Short term debt	\$576,179,219	1.235%	0.88%	0.0109%	0.01%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$393,694,532	0.844%	2.18%	0.0184%	0.02%
Common Equity ^(b)	\$22,483,041,795	48.172%	10.55%	5.0822%	6.67%
Deferred Income Tax	\$8,251,966,332	17.681%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$755,711,932	1.619%	7.89%	0.1278%	0.16%
TOTAL	\$46,672,067,588	100.00%		6.36%	7.98%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$14,211,473,777	38.73%	3.682%	1.426%	1.426%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$22,483,041,795	61.27%	10.550%	6.464%	8.482%
TOTAL	\$36,694,515,572	100.00%		7.890%	9.908%

RATIO

DEBT COMPONENTS

Long term debt	1.1212%
Short term debt	0.0109%
Customer Deposits	0.0184%
Tax credits weighted	0.0231%
TOTAL DEBT	1.1737%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.0822%
TAX CREDITS -WEIGHTED	0.1047%
TOTAL EQUITY	5.1869%
TOTAL	6.3605%
PRE-TAX EQUITY	6.8062%
PRE-TAX TOTAL	7.9799%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and 160088-EI.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

Exhibit RBD-2

Gulf Power Company
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of Net True-up

For the Period of: January 2021 - December 2021

Line	Period Amount
1 Over/(Under) Recovery for the Current Period (SPPCRC Form 2A, Line 5)	\$2,151,566
2	
3 Interest Provision (SPPCRC Form 2A, Line 6)	\$1,105
4	
5 Sum of Current Period Adjustments (SPPCRC Form 2A, Line 10)	<u>\$5,360</u>
6	
7 True-Up Amount to be Refunded/(Recovered)	<u>\$2,158,032</u>
8 in the Projection Period January - December 2021	
9 (Lines 1 + 2 + 3)	

Gulf Power Company
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of Final True-Up Amount

For the Period of: January 2021 - December 2021

Line	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	End of Period Total
1.Clause Revenues (net of Revenue Taxes)	\$716,007	\$354,503	\$9,860	\$279,167	\$341,941	\$368,674	\$413,389	\$405,552	\$364,683	\$321,777	\$271,918	\$854,776	\$4,702,247
2.True-Up Provision - Prior Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.Clause Revenues Applicable to Period (Lines 1 + 2)	\$716,007	\$354,503	\$9,860	\$279,167	\$341,941	\$368,674	\$413,389	\$405,552	\$364,683	\$321,777	\$271,918	\$854,776	\$4,702,247
4.Jurisdictional Rev. Req.													
a.Overhead Hardening	\$8,410	\$24,966	\$49,923	\$86,120	\$126,583	\$168,390	\$208,746	\$255,391	\$305,793	\$354,037	\$411,655	\$454,070	\$2,454,083
b.Undergrounding	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,353	\$3,849	\$7,597	\$11,735	\$24,535
c.Vegetation Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Implementation Costs	\$996	\$1,064	\$1,130	\$7,791	\$3,431	\$16,598	\$7,185	\$8,367	\$7,602	\$5,821	\$6,246	\$5,832	\$72,062
e.Total Jurisdictional Revenue Requirements	\$9,405	\$26,030	\$51,052	\$93,911	\$130,014	\$184,987	\$215,931	\$263,758	\$314,749	\$363,706	\$425,498	\$471,637	\$2,550,680
5.Over/(Under) Recovery (Line 3 - Line 4e)	\$706,602	\$328,473	(\$41,193)	\$185,256	\$211,927	\$183,687	\$197,458	\$141,794	\$49,934	(\$41,929)	(\$153,580)	\$383,138	\$2,151,566
6.Interest Provision (SPPCRC Form 3A, Line 10)	\$25	\$62	\$84	\$82	\$59	\$74	\$97	\$92	\$105	\$123	\$146	\$155	\$1,105
7.Beginning Balance True-Up & Interest Provision	\$0	\$706,627	\$1,035,162	\$994,053	\$1,179,390	\$1,391,376	\$1,575,137	\$1,778,053	\$1,919,939	\$1,969,978	\$1,928,172	\$1,774,738	
a. Deferred True-Up from January to December 20xx (Order No. PSC-20xx-xxxx-FOF-EI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.True-Up Collected/(Refunded) (see Line 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.End of Period Total True-Up (Lines 5+6+7+7a+8)	\$706,627	\$1,035,162	\$994,053	\$1,179,390	\$1,391,376	\$1,575,137	\$1,772,693	\$1,919,939	\$1,969,978	\$1,928,172	\$1,774,738	\$2,158,032	
10.Adjustment to Period True-Up Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,360	\$0	\$0	\$0	\$0	\$0
11.End of Period Total True-Up (Lines 9 + 10)	\$706,627	\$1,035,162	\$994,053	\$1,179,390	\$1,391,376	\$1,575,137	\$1,772,693	\$1,925,300	\$1,969,978	\$1,928,172	\$1,774,738	\$2,158,032	

Note:

In August 2021, the Florida state tax rate was reduced from 4.458% to 3.535%.

This state tax rate reduction impacted the 2020 and 2021 tax years therefore a retroactive adjustment was required to update the tax rate used in both FPL and Gulf's weighted average cost of capital (WACC) for the cost recovery clauses with investments earning a return.

Gulf Power Company
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of Interest Provision for True-Up Amount
For the Period of: January 2021 - December 2021

Form 3A

Line	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021
1. Beginning True-Up Amount (SPPCRC Form 2A, Line 7+7a+10)	\$0	\$706,627	\$1,035,162	\$994,053	\$1,179,390	\$1,391,376	\$1,575,137	\$1,778,053	\$1,919,939	\$1,969,978	\$1,928,172	\$1,774,738
2. Ending True-Up Amount Before Interest	\$706,602	\$1,035,100	\$993,969	\$1,179,309	\$1,391,317	\$1,575,063	\$1,772,596	\$1,919,847	\$1,969,873	\$1,928,049	\$1,774,592	\$2,157,876
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	\$706,602	\$1,741,727	\$2,029,130	\$2,173,362	\$2,570,708	\$2,966,439	\$3,347,733	\$3,697,900	\$3,889,812	\$3,898,027	\$3,702,763	\$3,932,614
4. Average True-Up Amount (Line 3 x 1/2)	\$353,301	\$870,863	\$1,014,565	\$1,086,681	\$1,285,354	\$1,483,220	\$1,673,866	\$1,848,950	\$1,944,906	\$1,949,013	\$1,851,382	\$1,966,307
5. Interest Rate (First Day of Reporting Business Month)	0.09%	0.08%	0.09%	0.11%	0.07%	0.04%	0.08%	0.06%	0.06%	0.07%	0.08%	0.11%
6. Interest Rate (First Day of Subsequent Business Month)	0.08%	0.09%	0.11%	0.07%	0.04%	0.08%	0.06%	0.06%	0.07%	0.08%	0.11%	0.08%
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.17%	0.17%	0.20%	0.18%	0.11%	0.12%	0.14%	0.12%	0.13%	0.15%	0.19%	0.19%
8. Average Interest Rate (Line 7 x 1/2) - Annual	0.085%	0.085%	0.100%	0.090%	0.055%	0.060%	0.070%	0.060%	0.065%	0.075%	0.095%	0.095%
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.007%	0.007%	0.008%	0.008%	0.005%	0.005%	0.006%	0.005%	0.005%	0.006%	0.008%	0.008%
10. Interest Provision for the Month (Line 4 x Line 9)	\$25	\$62	\$85	\$82	\$59	\$74	\$98	\$92	\$105	\$122	\$147	\$156

Gulf Power Company
 Storm Protection Plan Recovery Clause (SPPCRC)
 Final True-Up
 Variance Report of Annual O&M Costs by Program (Jurisdictional)

Form 4A

For the Period of: January 2021 - December 2021				
	(1)	(2)	(3)	(4)
	Final True-Up	Actual/Estimated	Variance Amount	Variance Percent
1. Overhead Hardening O&M Programs				
1. Distribution Feeder Hardening	\$0	\$0	\$0	0%
2. Distribution Inspection Program	\$0	\$0	\$0	0%
3. Transmission Inspection Program	\$0	\$0	\$0	0%
4. Transmission Hardening	\$0	\$0	\$0	0%
1.a. Subtotal of Overhead Hardening Programs - O&M				
2. Vegetation Management O&M Programs				
1. Vegetation Management - Distribution	\$0	\$0	\$0	0%
2. Vegetation Management - Transmission	\$0	\$0	\$0	0%
2.a. Subtotal of Vegetation Management Programs - O&M				
3. Underground O&M Programs				
1. Lateral Hardening (Undergrounding) Distribution	\$0	\$0	\$0	0%
3.a Subtotal of Undergrounding Programs - O&M				
4. Subtotal of O&M Programs	\$0	\$0	\$0	0%
5. Implementation Costs - G&I				
1. Implementation Costs - Distribution	\$13,836	\$20,142	(\$6,306)	(31.31%)
2. Implementation Costs - Transmission	\$11,901	\$17,325	(\$5,424)	(31.31%)
5.a Subtotal of Implementation Costs - O&M	\$25,737	\$37,467	(\$11,730)	(31.31%)
6. Total O&M Costs	\$25,737	\$37,467	(\$11,730)	(31.31%)
7. Allocation of O&M Costs				
a. Distribution O&M Allocated to NCP Demand	\$0	\$0	\$0	0%
b. Transmission O&M Allocated to 12 CP Demand	\$0	\$0	\$0	0%
c. Implementation Costs Allocated to Distribution NCP Demand	\$13,836	\$20,142	(\$6,306)	(31.31%)
d. Implementation Costs Allocated to Transmission 12 CP Demand	\$11,901	\$17,325	(\$5,424)	(31.31%)
e. Total of Allocation of O&M Costs	\$25,737	\$37,467	(\$11,730)	(31.31%)
8. Retail Jurisdictional Factors				
a. Distribution Jurisdictional Factor	98.1419%	98.1419%		
b. Transmission Jurisdictional Factor	97.2343%	97.2343%		
c. G&I Jurisdictional Factor	98.4107%	98.4107%		
9. Jurisdictional Revenue Requirements				
a. Jurisdictional NCP Demand Revenue Requirements - Distribution	\$0	\$0	\$0	0%
b. Jurisdictional 12 CP Demand Revenue Requirements - Transmission	\$0	\$0	\$0	0%
c. Jurisdictional Implementation Costs Allocated to Distribution NCP Demand	\$13,616	\$19,822	(\$6,205)	(31.31%)
d. Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand	\$11,712	\$17,050	(\$5,338)	(31.31%)
e. Total Jurisdictional Revenue Requirements	\$25,328	\$36,871	(\$11,543)	(31.31%)

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5A Summary

Column(2)is amount shown on Form 5E Summary End of Period Totals for the 2021 Actual Estimated approved by Order No.PSC-2021-0324-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

For the Period of: January 2021 - December 2021

O&M Activities	TID	Actual												End of Period		Method of Classification		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution NCP Demand	Transmission 12 CP Demand	Total	
		TID																
1 Overhead Hardening O&M Programs																		
1. Distribution Feeder Hardening	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Distribution Inspection Program	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Transmission Inspection Program	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Transmission Hardening	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1.a Subtotal of Overhead Hardening Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Vegetation Management O&M Programs																		
1. Vegetation Management - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Vegetation Management - Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.a Subtotal of Vegetation Management Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Undergrounding Laterals O&M Programs																		
1. Lateral Hardening (Undergrounding) Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.a Subtotal of Underground Laterals Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Implementation Costs - A&G																		
1. Implementation Costs - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$6,793	\$1,764	\$2,425	\$678	\$638	\$878	\$660	\$13,836	\$13,616	\$0	\$13,616	
2. Implementation Costs - Transmission	T	\$0	\$0	\$0	\$0	\$0	\$5,843	\$1,518	\$2,086	\$584	\$549	\$755	\$567	\$11,901	\$0	\$11,712	\$11,712	
4.a Subtotal of Implementation Costs - O&M		\$0	\$0	\$0	\$0	\$0	\$12,635	\$3,282	\$4,511	\$1,262	\$1,187	\$1,633	\$1,227	\$25,737	\$13,616	\$11,712	\$25,328	
5 Total O&M Costs		\$0	\$0	\$0	\$0	\$0	\$12,635	\$3,282	\$4,511	\$1,262	\$1,187	\$1,633	\$1,227	\$25,737	\$13,616	\$11,712	\$25,328	
6 Allocation of O&M Programs																		
a. Distribution Capital Allocated to NCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b. Transmission Capital Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Implementation Costs Allocated to Distribution NCP Demand		\$0	\$0	\$0	\$0	\$0	\$6,793	\$1,764	\$2,425	\$678	\$638	\$878	\$660	\$13,836	\$0	\$0	\$0	
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$5,843	\$1,518	\$2,086	\$584	\$549	\$755	\$567	\$11,901	\$0	\$0	\$0	
e. Total Allocation of O&M Programs		\$0	\$0	\$0	\$0	\$0	\$12,635	\$3,282	\$4,511	\$1,262	\$1,187	\$1,633	\$1,227	\$25,737	\$13,616	\$11,712	\$25,328	
7 Implementation Costs Allocation Factors																		
a. Distribution		53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	
b. Transmission		46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	
8 Retail Jurisdictional Factors																		
a. Distribution Demand Jurisdictional Factor		98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	
b. Transmission Demand Jurisdictional Factor		97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	
c. General & Intangible Plant Jurisdictional Factor		98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	
9 Jurisdictional NCP Demand Revenue Requirements - Distribution																		
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission																		
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11 Jurisdictional Implementation Costs Allocated to Distribution NCP Demand																		
		\$0	\$0	\$0	\$0	\$0	\$6,685	\$1,736	\$2,386	\$668	\$628	\$864	\$649	\$13,616	\$0	\$0	\$0	
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand																		
		\$0	\$0	\$0	\$0	\$0	\$5,750	\$1,493	\$2,053	\$574	\$540	\$743	\$558	\$11,712	\$0	\$0	\$0	
13 Total Jurisdictional O&M Revenue Requirements		\$0	\$0	\$0	\$0	\$0	\$12,435	\$3,230	\$4,439	\$1,242	\$1,168	\$1,607	\$1,208	\$25,328	\$0	\$0	\$0	
O&M Investment Revenue Requirements by Category of Activity																		
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																		
14 Overhead Hardening O&M Programs																		
a. Allocated to NCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15 Vegetation Management O&M Programs																		
a. Allocated to NCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
16 Undergrounding Laterals O&M Programs																		
a. Allocated to NCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
17 Implementation O&M Costs																		
a. Allocated to Distribution A&G NCP Demand		\$0	\$0	\$0	\$0	\$0	\$6,685	\$1,736	\$2,386	\$668	\$628	\$864	\$649	\$13,616	\$0	\$0	\$0	
b. Allocated to Transmission 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$5,750	\$1,493	\$2,053	\$574	\$540	\$743	\$558	\$11,712	\$0	\$0	\$0	

Gulf Power Company
 Storm Protection Plan Recovery Clause (SPPCRC)
 Final True-Up
 Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)

For the Period of: January 2021 - December 2021

	(1)	(2)	(3)	(4)
	Final True-Up	Actual/Estimated	Variance Amount	Variance Percent
1. Overhead Hardening Programs				
1. Distribution Feeder Hardening	\$1,365,236	\$1,457,336	(\$92,099)	(6.32%)
2. Distribution Inspection Program	\$161,834	\$135,406	\$26,427	19.52%
3. Transmission Inspection Program	\$0	\$0	\$0	0%
4. Transmission Hardening	\$982,562	\$1,443,763	(\$461,201)	(31.94%)
1.a. Subtotal of Overhead Hardening Capital Investment Programs	\$2,509,632	\$3,036,505	(\$526,873)	(17.35%)
2. Underground Programs				
1. Lateral Hardening (Undergrounding) Distribution	\$24,999	\$87,110	(\$62,111)	(71.30%)
2.a Subtotal of Undergrounding Capital Investment Programs	\$24,999	\$87,110	(\$62,111)	(71.30%)
3. Subtotal of Capital Programs	\$2,534,631	\$3,123,615	(\$588,984)	(18.86%)
4. Implementation Costs - G&I				
1. Implementation Costs - Distribution	\$25,530	\$14,475	\$11,055	76.37%
2. Implementation Costs - Transmission	\$21,959	\$12,451	\$9,508	76.36%
4.a Subtotal of Implementation Capital Programs	\$47,489	\$26,926	\$20,563	76.37%
5. Total of Capital Investment Costs	\$2,582,121	\$3,150,541	(\$568,421)	(18.04%)
6. Allocation of Capital Investment Costs				
a. Distribution Capital Investment Allocated to NCP Demand	\$1,552,069	\$1,679,852	(\$127,783)	(7.61%)
b. Transmission Capital Investment Allocated to 12 CP Demand	\$906,980	\$1,332,704	(\$425,724)	(31.94%)
c. Transmission Capital Investment Allocated to Energy	\$75,582	\$111,059	(\$35,477)	(31.94%)
d. Implementation Costs Allocated to Distribution NCP Demand	\$25,530	\$14,475	\$11,055	76.37%
e. Implementation Costs Allocated to Transmission 12 CP Demand	\$20,270	\$11,493	\$8,777	76.36%
f. Implementation Costs Allocated to Transmission Energy	\$1,689	\$958	\$731	76.36%
g. Total of Allocation of Capital Investments Costs	\$2,582,121	\$3,150,541	(\$568,421)	(18.04%)
7. Retail Jurisdictional Factors				
a. Distribution Jurisdictional Factor	98.1419%	98.1419%		
b. Transmission Jurisdictional Factor	97.2343%	97.2343%		
c. G&I Jurisdictional Factor	98.4107%	98.4107%		
8. Jurisdictional Revenue Requirements				
a. Jurisdictional NCP Demand Revenue Requirements - Distribution	\$1,523,231	\$1,648,639	(\$125,409)	(7.61%)
b. Jurisdictional 12 CP Demand Revenue Requirements - Transmission	\$881,896	\$1,295,845	(\$413,949)	(31.94%)
c. Jurisdictional Energy Revenue Requirements - Transmission	\$73,491	\$107,987	(\$34,496)	(31.94%)
d. Jurisdictional Implementation Costs Allocated to Distribution NCP Demand	\$25,124	\$14,245	\$10,879	76.37%
e. Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand	\$19,948	\$11,311	\$8,637	76.36%
f. Jurisdictional Implementation Costs Allocated to Transmission Energy	\$1,662	\$943	\$720	76.36%
g. Total Jurisdictional Revenue Requirements	\$2,525,352	\$3,078,970	(\$553,618)	(17.98%)

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7A Summary

Column(2) is amount shown on Form 7E Summary End of Period Totals for the 2021 Actual/Estimated approved by Order No. PSC-2021-0324-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Program variances seen in Column (3) related to timing of expenditures and plant in service which will be reflected in 2022

Gulf Power Company
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up

Calculation of Annual Revenue Requirements for Capital Investment Programs

For the Period of: January 2021 - December 2021

Capital Investment Activities	T/D	Actual												End of Period		Method of Classification			
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution NCP Demand	Transmission 12 CP Demand	Transmission Energy	Total	
1 Overhead Hardening Capital Investment Programs																			
1. Distribution Feeder Hardening	D	\$3,324	\$11,461	\$28,742	\$55,794	\$79,968	\$101,297	\$120,880	\$144,611	\$168,950	\$189,621	\$221,466	\$239,122	\$1,365,236	\$1,339,869	\$0	\$0	\$1,339,869	
2. Distribution Inspection Program	D	\$1,655	\$4,379	\$7,149	\$10,016	\$11,366	\$12,617	\$15,509	\$17,586	\$18,259	\$18,983	\$20,267	\$24,048	\$161,834	\$158,827	\$0	\$0	\$158,827	
3. Transmission Inspection Program	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. Transmission Hardening	T	\$3,623	\$9,688	\$15,118	\$22,145	\$37,997	\$58,202	\$77,021	\$98,944	\$125,534	\$153,556	\$179,375	\$201,359	\$982,562	\$0	\$881,896	\$73,491	\$955,387	
1.a Subtotal of Overhead Hardening Capital Investment Programs		\$8,602	\$25,528	\$51,008	\$87,955	\$129,331	\$172,116	\$213,410	\$261,141	\$312,744	\$362,160	\$421,107	\$464,529	\$2,509,632	\$1,498,696	\$881,896	\$73,491	\$2,454,083	
2 Undergrounding Laterals Capital Investment Programs																			
1. Lateral Hardening (Undergrounding) Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,379	\$3,922	\$7,741	\$11,957	\$24,999	\$24,535	\$0	\$0	\$24,535	
2.a Subtotal of Undergrounding Laterals Capital Investment Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,379	\$3,922	\$7,741	\$11,957	\$24,999	\$24,535	\$0	\$0	\$24,535 ###	
3 Implementation Costs - G&I																			
1. Implementation Costs - Distribution	D	\$544	\$581	\$617	\$4,256	\$1,874	\$2,274	\$2,161	\$2,146	\$3,475	\$2,542	\$2,534	\$2,526	\$25,530	\$25,124	\$0	\$0	\$25,124	
2. Implementation Costs - Transmission	T	\$468	\$500	\$531	\$3,661	\$1,612	\$1,956	\$1,859	\$1,846	\$2,988	\$2,186	\$2,180	\$2,173	\$21,959	\$0	\$19,948	\$1,662	\$21,610	
3.a Subtotal of Implementation Capital Programs		\$1,012	\$1,081	\$1,148	\$7,917	\$3,486	\$4,230	\$4,020	\$3,991	\$6,463	\$4,728	\$4,714	\$4,699	\$47,489	\$25,124	\$19,948	\$1,662	\$46,735	
4 Total Capital Investment Costs		\$9,614	\$26,610	\$52,156	\$95,872	\$132,818	\$176,346	\$217,430	\$265,133	\$320,586	\$370,809	\$433,562	\$481,186	\$2,582,121	\$1,548,355	\$901,843	\$75,154	\$2,525,352	
5 Allocation of Capital Investment Programs																			
a. Distribution Capital Allocated to NCP Demand		\$4,979	\$15,840	\$35,890	\$65,810	\$91,335	\$113,914	\$136,389	\$162,197	\$188,589	\$212,525	\$249,473	\$275,127	\$1,552,069					
b. Transmission Capital Allocated to 12 CP Demand		\$3,344	\$8,943	\$13,955	\$20,442	\$35,074	\$53,725	\$71,097	\$91,333	\$115,877	\$141,744	\$165,577	\$185,870	\$906,980					
c. Transmission Capital Allocated to Energy		\$279	\$745	\$1,163	\$1,703	\$2,923	\$4,477	\$5,925	\$7,611	\$9,656	\$11,812	\$13,798	\$15,489	\$75,582					
d. Implementation Costs Allocated to Distribution NCP Demand		\$544	\$581	\$617	\$4,256	\$1,874	\$2,274	\$2,146	\$2,146	\$3,475	\$2,542	\$2,534	\$2,526	\$25,530					
e. Implementation Costs Allocated to Transmission 12 CP Demand		\$432	\$462	\$490	\$3,379	\$1,488	\$1,806	\$1,716	\$1,704	\$2,759	\$2,018	\$2,012	\$2,006	\$20,270					
f. Implementation Costs Allocated to Transmission Energy		\$36	\$38	\$41	\$282	\$124	\$150	\$143	\$142	\$230	\$168	\$168	\$167	\$1,689					
g. Total Allocation of Capital Investment Programs		\$9,614	\$26,610	\$52,156	\$95,872	\$132,818	\$176,346	\$217,430	\$265,133	\$320,586	\$370,809	\$433,562	\$481,186	\$2,582,121					
6 Implementation Costs Allocation Factors																			
a. Distribution		53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	
b. Transmission		46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	
7 Retail Jurisdictional Factors																			
a. Distribution Demand Jurisdictional Factor		98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	
b. Transmission Demand Jurisdictional Factor		97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	
c. General & Intangible Plant Jurisdictional Factor		98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	
8 Jurisdictional NCP Demand Revenue Requirements - Distribution		\$4,887	\$15,546	\$35,223	\$64,587	\$89,638	\$111,798	\$133,855	\$159,183	\$185,085	\$208,576	\$244,838	\$270,015	\$1,523,231					
9 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$3,252	\$8,695	\$13,569	\$19,876	\$34,104	\$52,239	\$69,130	\$88,807	\$112,673	\$137,824	\$160,998	\$180,729	\$881,896					
10 Jurisdictional Energy Revenue Requirements - Transmission		\$271	\$725	\$1,131	\$1,656	\$2,842	\$4,353	\$5,761	\$7,401	\$9,389	\$11,485	\$13,416	\$15,061	\$73,491					
11 Jurisdictional Implementation Costs Allocated to Distribution NCP Demand		\$535	\$572	\$607	\$4,189	\$1,845	\$2,238	\$2,127	\$2,112	\$3,419	\$2,501	\$2,494	\$2,486	\$25,124					
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$425	\$454	\$482	\$3,326	\$1,464	\$1,777	\$1,688	\$1,677	\$2,715	\$1,986	\$1,980	\$1,974	\$19,948					
13 Jurisdictional Implementation Costs Allocated to Transmission Energy		\$35	\$38	\$40	\$277	\$122	\$148	\$141	\$140	\$226	\$165	\$165	\$164	\$1,662					
14 Total Jurisdictional Capital Investment Revenue Requirements		\$9,405	\$26,030	\$51,052	\$93,911	\$130,014	\$172,553	\$212,702	\$259,319	\$313,507	\$362,538	\$423,891	\$470,430	\$2,525,352					
Capital Investment Revenue Requirements by Category of Activity																			
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																			
15 Overhead Hardening Capital Investment Programs		\$8,410	\$24,966	\$49,923	\$86,120	\$126,583	\$168,390	\$208,746	\$255,391	\$305,793	\$354,037	\$411,655	\$454,070	\$2,454,083					
a. Allocated to NCP Demand		\$4,887	\$15,546	\$35,223	\$64,587	\$89,638	\$111,798	\$133,855	\$159,183	\$183,731	\$204,727	\$237,241	\$258,280	\$1,498,696					
b. Allocated to 12 CP Demand		\$3,252	\$8,695	\$13,569	\$19,876	\$34,104	\$52,239	\$69,130	\$88,807	\$112,673	\$137,824	\$160,998	\$180,729	\$881,896					
c. Allocated to Energy		\$271	\$725	\$1,131	\$1,656	\$2,842	\$4,353	\$5,761	\$7,401	\$9,389	\$11,485	\$13,416	\$15,061	\$73,491					
16 Undergrounding Laterals Capital Investment Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,353	\$3,849	\$7,597	\$11,735	\$24,535					
a. Allocated to NCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,353	\$3,849	\$7,597	\$11,735	\$24,535					
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
c. Allocated to Energy		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
17 Implementation Capital Costs		\$996	\$1,064	\$1,130	\$7,791	\$3,431	\$4,163	\$3,956	\$3,928	\$6,360	\$4,653	\$4,639	\$4,625	\$46,735					
a. Allocated to Distribution NCP		\$535	\$572	\$607	\$4,189	\$1,845	\$2,238	\$2,127	\$2,112	\$3,419	\$2,501	\$2,494	\$2,486	\$25,124					
b. Allocated to Transmission 12CP		\$425	\$454	\$482	\$3,326	\$1,464	\$1,777	\$1,688	\$1,677	\$2,715	\$1,986	\$1,980	\$1,974	\$19,948					
c. Allocated to Energy		\$35	\$38	\$40	\$277	\$122	\$148	\$141	\$140	\$226	\$165	\$165	\$164	\$1,662					
18 Total Capital Programs		\$9,405	\$26,030	\$51,052	\$93,911	\$130,014	\$172,553	\$212,702	\$259,319	\$313,507	\$362,538	\$423,891	\$470,430	\$2,525,352					

Gulf Power Company
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
620-Distribution Inspection Program: 620-Distribution Inspection Program - Revenue Requirements

For the Period of: January 2021 - December 2021

	Beginning Balance	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
620-Distribution Inspection Program														
1. Investments														
a. Expenditures/Additions (a)	\$0	\$321,889	\$197,038	\$6,301	\$337,921	\$52,745	(\$408,716)	\$91,169	(\$19,900)	\$47,418	(\$28,204)	(\$30,324)	(\$542,960)	\$24,376
b. Additions to Plant	\$0	\$167,806	\$118,251	\$371,651	\$52,240	\$11,332	\$494,960	\$370,327	\$98,131	\$45,314	\$112,369	\$221,749	\$967,403	\$3,031,533
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$528)	\$528	(\$14,645)	(\$14,645)
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$1	(\$2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$167,806	\$286,057	\$657,708	\$709,948	\$721,280	\$1,216,240	\$1,586,567	\$1,684,698	\$1,730,012	\$1,842,381	\$2,064,130	\$3,031,533	
3. Less: Accumulated Depreciation	\$0	\$276	\$1,010	\$2,567	\$4,834	\$7,186	\$10,381	\$14,946	\$20,200	\$25,680	\$30,891	\$37,704	\$31,406	
4. CWIP - Non Interest Bearing	\$0	\$321,889	\$518,926	\$525,228	\$863,149	\$915,894	\$507,178	\$598,347	\$578,446	\$625,864	\$597,660	\$567,336	\$24,376	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$489,418	\$803,973	\$1,180,369	\$1,568,263	\$1,629,987	\$1,713,036	\$2,169,968	\$2,242,944	\$2,330,196	\$2,409,151	\$2,593,761	\$3,024,503	
6. Average Net Investment	\$0	\$244,709	\$646,696	\$992,171	\$1,374,316	\$1,599,125	\$1,671,512	\$1,941,502	\$2,206,456	\$2,286,570	\$2,369,673	\$2,501,456	\$2,809,132	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$1,209	\$3,195	\$4,902	\$6,790	\$7,901	\$8,259	\$9,593	\$10,796	\$11,188	\$11,595	\$12,240	\$13,745	\$101,414
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$170	\$450	\$691	\$957	\$1,113	\$1,163	\$1,351	\$1,536	\$1,591	\$1,649	\$1,741	\$1,955	\$14,368
8. Investment Expenses														
a. Depreciation (d)	\$0	\$276	\$734	\$1,556	\$2,269	\$2,352	\$3,195	\$4,565	\$5,254	\$5,480	\$5,739	\$6,286	\$8,347	\$46,052
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$1,655	\$4,379	\$7,149	\$10,016	\$11,366	\$12,617	\$15,509	\$17,586	\$18,259	\$18,983	\$20,267	\$24,048	\$161,834

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity component for 2021 is 4.4750%. The Gross-up factor for taxes is 1/754782 for Jan-Jul and 1/762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%.
- (c) The Debt component for 2021 is 0.8357% based on December 2021 Earnings Surveillance report.
- (b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

Gulf Power Company
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
621-Transmission Inspection Program: 621-Transmission Inspection Program - Revenue Requirements

For the Period of: January 2021 - December 2021

	Beginning Balance	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
621-Transmission Inspection Program														
1. Investments														
a. Expenditures/Additions (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses														
a. Depreciation (d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Equity component for 2021 is 4.4750%. The Gross-up factor for taxes is 1/1.754782 for Jan-Jul and 1/1.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%.

(c) The Debt component for 2021 is 0.8357% based on December 2021 Earnings Surveillance report.

(b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

Gulf Power Company
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
622-Distribution Feeder Hardening P: 622-Distribution Feeder Hardening P - Revenue Requirements

For the Period of: January 2021 - December 2021

	Beginning Balance	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
622-Distribution Feeder Hardening P														
1. Investments														
a. Expenditures/Additions (a)	\$0	\$1,170,318	\$1,621,918	\$3,000,608	\$3,585,864	\$3,167,348	\$925,892	\$3,398,574	(\$5,600,194)	\$488,509	(\$1,222,229)	(\$328,393)	(\$770,517)	\$9,437,700
b. Additions to Plant	\$0	\$6,530	\$56,122	\$953,141	\$1,065,997	\$160,071	\$2,104,940	(\$399,374)	\$7,685,961	\$1,438,606	\$3,968,309	\$4,540,261	\$713,252	\$22,293,816
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$737)	(\$737)
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$1	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	(\$45,032)	\$0	(\$45,032)
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$6,530	\$62,651	\$1,015,793	\$2,081,790	\$2,241,860	\$4,346,800	\$3,947,426	\$11,633,387	\$13,071,994	\$17,040,302	\$21,580,563	\$22,293,816	
3. Less: Accumulated Depreciation	\$0	\$7	\$105	\$1,616	\$5,939	\$11,976	\$21,466	\$33,603	\$56,285	\$92,257	\$136,062	\$147,391	\$209,265	
4. CWIP - Non Interest Bearing	\$0	\$1,170,318	\$2,792,237	\$5,792,845	\$9,378,710	\$12,546,058	\$13,471,950	\$16,870,524	\$11,270,330	\$11,758,839	\$10,536,610	\$10,208,217	\$9,437,700	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$1,176,841	\$2,854,783	\$6,807,022	\$11,454,561	\$14,775,942	\$17,797,285	\$20,784,347	\$22,847,432	\$24,738,576	\$27,440,850	\$31,641,390	\$31,522,250	
6. Average Net Investment	\$0	\$588,421	\$2,015,812	\$4,830,902	\$9,130,791	\$13,115,251	\$16,286,613	\$19,290,816	\$21,815,889	\$23,793,004	\$26,089,713	\$29,541,120	\$31,581,820	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$2,907	\$9,960	\$23,869	\$45,115	\$64,802	\$80,472	\$95,316	\$106,745	\$116,419	\$127,657	\$144,545	\$154,530	\$972,339
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$410	\$1,403	\$3,362	\$6,355	\$9,128	\$11,335	\$13,426	\$15,184	\$16,560	\$18,158	\$20,561	\$21,981	\$137,864
8. Investment Expenses														
a. Depreciation (d)	\$0	\$7	\$98	\$1,510	\$4,324	\$6,038	\$9,490	\$12,138	\$22,682	\$35,971	\$43,805	\$56,360	\$62,612	\$255,034
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$3,324	\$11,461	\$28,742	\$55,794	\$79,968	\$101,297	\$120,880	\$144,611	\$168,950	\$189,621	\$221,466	\$239,122	\$1,365,236

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity component for 2021 is 4.4750%. The Gross-up factor for taxes is 1/754782 for Jan-Jul and 1/762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%.
- (c) The Debt component for 2021 is 0.8357% based on December 2021 Earnings Surveillance report.
- (b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

Gulf Power Company
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
623-Dist Hardening - Lateral Under: 623-Dist Hardening - Lateral Under - Revenue Requirements

For the Period of: January 2021 - December 2021

	Beginning Balance	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
623-Dist Hardening - Lateral Under														
1. Investments														
a. Expenditures/Additions (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$493,506	\$416,322	\$950,495	\$558,240	\$2,418,562
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$493,506	\$909,827	\$1,860,322	\$2,418,562	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$493,506	\$909,827	\$1,860,322	\$2,418,562	
6. Average Net Investment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$246,753	\$701,667	\$1,385,075	\$2,139,442	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,207	\$3,433	\$6,777	\$10,468	\$21,886
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$172	\$488	\$964	\$1,489	\$3,113
8. Investment Expenses														
a. Depreciation (d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,379	\$3,922	\$7,741	\$11,957	\$24,999

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity component for 2021 is 4.4750%. The Gross-up factor for taxes is 1/1.754782 for Jan-Jul and 1/1.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%.
- (c) The Debt component for 2021 is 0.8357% based on December 2021 Earnings Surveillance report.
- (b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

Gulf Power Company
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
624-Transmission Hardening Program: 624-Transmission Hardening Program - Revenue Requirements

For the Period of: January 2021 - December 2021

	Beginning Balance	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
624-Transmission Hardening Program														
1. Investments														
a. Expenditures/Additions (a)	\$0	\$1,145,411	\$866,813	\$1,060,194	\$1,433,794	\$4,190,893	\$2,966,506	\$338,664	\$3,890,174	\$5,242,471	\$4,874,302	\$4,378,598	\$3,505,849	\$33,893,667
b. Additions to Plant	\$0	\$87,166	\$0	\$0	(\$21)	\$29	\$7,078	\$2,046,436	\$303,772	(\$45,008)	\$3,188	(\$313)	\$0	\$2,402,326
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$87,166	\$87,166	\$87,166	\$87,145	\$87,174	\$94,251	\$2,140,687	\$2,444,460	\$2,399,452	\$2,402,640	\$2,402,326	\$2,402,326	
3. Less: Accumulated Depreciation	\$0	\$149	\$448	\$746	\$1,045	\$1,344	\$1,656	\$5,696	\$13,931	\$22,557	\$31,099	\$39,643	\$48,186	
4. CWIP - Non Interest Bearing	\$0	\$1,145,411	\$2,012,224	\$3,072,418	\$4,506,212	\$8,697,105	\$11,683,611	\$12,002,275	\$15,892,448	\$21,134,919	\$26,009,221	\$30,387,818	\$33,893,667	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$1,232,428	\$2,098,942	\$3,158,838	\$4,592,312	\$8,782,935	\$11,756,207	\$14,137,266	\$18,322,977	\$23,511,813	\$28,380,761	\$32,750,502	\$36,247,807	
6. Average Net Investment	\$0	\$616,214	\$1,665,685	\$2,628,890	\$3,875,575	\$6,687,624	\$10,269,571	\$12,946,736	\$16,230,121	\$20,917,395	\$25,946,287	\$30,565,631	\$34,499,155	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$3,045	\$8,230	\$12,989	\$19,149	\$33,044	\$50,742	\$63,970	\$79,414	\$102,349	\$126,955	\$149,558	\$168,804	\$818,249
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$429	\$1,159	\$1,830	\$2,697	\$4,655	\$7,148	\$9,011	\$11,296	\$14,559	\$18,059	\$21,274	\$24,011	\$116,127
8. Investment Expenses														
a. Depreciation (d)	\$0	\$149	\$299	\$299	\$299	\$299	\$312	\$4,041	\$8,234	\$8,627	\$8,542	\$8,544	\$8,543	\$48,186
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$3,623	\$9,688	\$15,118	\$22,145	\$37,997	\$58,202	\$77,021	\$98,944	\$125,534	\$153,556	\$179,375	\$201,359	\$982,562

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity component for 2021 is 4.4750%. The Gross-up factor for taxes is 1/1.754782 for Jan-Jul and 1/1.762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%.
- (c) The Debt component for 2021 is 0.8357% based on December 2021 Earnings Surveillance report.
- (b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

Gulf Power Company
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
627-GULF SPP Implementation Cost: 627-GULF SPP Implementation Cost - Revenue Requirements

For the Period of: January 2021 - December 2021

	Beginning Balance	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	a-Nov - 2021	a-Dec - 2021	Total
627-GULF SPP Implementation Cost														
1. Investments														
a. Expenditures/Additions (a)	\$0	\$358,959	(\$334,235)	\$20,457	(\$45,181)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
b. Additions to Plant	\$0	\$0	\$0	\$339,301	\$45,181	\$0	(\$22,203)	\$0	\$0	\$43,893	\$0	\$0	\$0	\$406,173
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$1,989	(\$1,989)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$0	\$0	\$0	\$339,301	\$45,181	\$384,482	\$362,279	\$362,279	\$362,279	\$406,173	\$406,173	\$406,173	\$406,173	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$1,989	\$4,736	\$9,039	\$11,222	\$13,268	\$15,315	\$19,728	\$22,303	\$24,879	\$27,454	
4. CWIP - Non Interest Bearing	\$0	\$358,959	\$24,724	\$45,181	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$358,959	\$24,724	\$382,493	\$40,445	\$375,443	\$351,057	\$349,011	\$346,964	\$386,444	\$383,869	\$381,294	\$378,718	
6. Average Net Investment	\$0	\$179,480	\$191,842	\$203,609	\$211,469	\$207,944	\$363,250	\$350,034	\$347,988	\$366,704	\$385,157	\$382,581	\$380,006	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$887	\$948	\$1,006	\$1,045	\$1,027	\$1,795	\$1,730	\$1,703	\$1,794	\$1,885	\$1,872	\$1,859	\$17,550
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$125	\$134	\$142	\$147	\$145	\$253	\$244	\$242	\$255	\$268	\$266	\$264	\$2,485
8. Investment Expenses														
a. Depreciation	\$0	\$0	\$0	\$0	\$6,725	\$2,314	\$2,183	\$2,046	\$2,046	\$4,413	\$2,575	\$2,575	\$2,575	\$27,454
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$1,012	\$1,081	\$1,148	\$7,917	\$3,486	\$4,230	\$4,020	\$3,991	\$6,463	\$4,728	\$4,714	\$4,699	\$47,489

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity component for 2021 is 4.4750%. The Gross-up factor for taxes is 1/754782 for Jan-Jul and 1/762074 for Aug-Dec; this includes the Federal Income Tax Rate of 21% and the change in State Tax from 4.458% to 3.535%.
- (c) The Debt component for 2021 is 0.8357% based on December 2021 Earnings Surveillance report.
- (b/c) Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 Earnings Surveillance Report, approved ROE midpoint, and the proration of accumulated deferred federal income taxes (ADFIT). An adjustment to true up the ADFIT amount has been applied to the original proration formula in the 2021 projection filings.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

GULF POWER COMPANY
COST RECOVERY CLAUSES
2021 FINAL TRUE UP WACC @10.25%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$975,749,576	29.555%	2.56%	0.7568%	0.76%
Short term debt	\$268,979,376	8.147%	0.75%	0.0613%	0.06%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$21,581,440	0.654%	1.94%	0.0127%	0.01%
Common Equity ^(b)	\$1,432,107,504	43.378%	10.25%	4.4463%	5.83%
Deferred Income Tax	\$587,479,775	17.795%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$15,556,948	0.471%	7.13%	0.0336%	0.04%
TOTAL	\$3,301,454,619	100.00%		5.31%	6.71%

CALCULATION OF THE WEIGHTED COST FOR INVESTMENT TAX CREDITS

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$975,749,576	40.52%	2.561%	1.038%	1.038%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$1,432,107,504	59.48%	10.250%	6.096%	8.000%
TOTAL	\$2,407,857,080	100.00%		7.134%	9.037%

RATIO

DEBT COMPONENTS

Long term debt	0.7568%
Short term debt	0.0613%
Customer Deposits	0.0127%
Tax credits weighted	0.0049%
TOTAL DEBT	0.8357%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	4.4463%
TAX CREDITS -WEIGHTED	0.0287%
TOTAL EQUITY	4.4750%
TOTAL	5.3107%
PRE-TAX EQUITY	5.8721%
PRE-TAX TOTAL	6.7079%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Cost rate for common equity represents Gulf's mid-point return on equity approved by the FPSC in Order No. PSC-17-0178-S-EI, Docket Nos. 160186-EI and 160170-EI.