### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Application for original water and wastewater Certificates in Lake and Sumter Counties by Gibson Place Utility Company, LLC DOCKET NO.: 20200185-WS

### PETITION TO ESTABLISH RATES AND CHARGES

Applicant, GIBSON PLACE UTILITY COMPANY, LLC ("GPU"), by and through its undersigned attorneys files petition to establish rates and charges and in support thereof states:

- 1. On July 22, 2020, GPU filed an Application in this Docket for original water and wastewater certificates in Lake and Sumter Counties and requested that the ratemaking portion of the proceeding be bifurcated and further requested a temporary waiver of the Rules which required tariffs and financial schedules for ratemaking.
- 2. On November 24, 2020, this Commission by Order No. PSC-2020-0473-PAA-WS, granted GPU's request for a temporary waiver of the ratemaking rules, and granted GPU Water Certificate 677-W and Wastewater Certificate 577-S.
  - 3. GPU anticipates commencing service to customers in the first quarter of 2023.
- 4. Pursuant to Rule 25-30.033(1)(p)1, F.A.C., a schedule showing the projected cost of the proposed utility systems by USOA account number, when the systems are operating at 80% of design capacity is included in the Accounting Information schedules dated April, 2022, attached hereto as Attachment "A".
- 5. Pursuant to Rule 25-30.033(1)(p)2, F.A.C., a schedule showing the projected annual contributions in aid of construction and associated amortization by year are included in the Accounting Information schedules dated April, 2022, attached hereto as Attachment "A".
- 6. Pursuant to Rule 25.30.033(1)(p)3, F.A.C., a schedule showing the projected capital structure is included in the Accounting Information schedules dated April, 2022, attached hereto as Attachment "A".
- 7. Pursuant to Rule 25-30.033(1)(p)4, F.A.C., a schedule showing the operating expenses by USOA account numbers when the systems are operating at 80% of design capacity

are included in the Accounting Information schedules dated April, 2022, attached hereto as Attachment "A".

8. Pursuant to Rule 25-30.033(1)(p)5, F.A.C., a schedule showing how the proposed

rates were developed is included in the Accounting Information schedules dated April, 2022,

attached hereto as Attachment "A".

9. Pursuant to Rule 25.30.033(1)(p)6, F.A.C., a schedule showing how the proposed

service availability charges were developed is included in the Accounting Information schedules

dated April, 2022, attached hereto as Attachment "A".

10. Pursuant to Rule 25.30.033(1)(p)7, F.A.C., a schedule showing how customer

deposits and miscellaneous service charges were developed is included in the Accounting

Information schedules dated April, 2022, attached hereto as Attachment "A".

10. Pursuant to Rule 25-30.033(1)(q), F.A.C., the original of the proposed Water

Tariff Tariff, and Wastewater Tariff, containing all rates, classifications, charges, rules and

regulations of GPU are attached hereto as Attachment "B".

WHEREFORE, GIBSON PLACE UTILITY COMPANY, LLC respectfully requests that

the Commission establish initial rates and charges consistent with the Accounting Information

schedules dated April, 2022, attached hereto as Attachment "A".

Respectfully submitted this 19<sup>th</sup> day of

April, 2022, by:

Dean Mead

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/s/Martin S. Friedman

MARTIN S. FRIEDMAN

For the Firm

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### ATTACHMENT "A"

Accounting Information

### **Gibson Place Utilities, LLC**

Application for Original Certificate

Accounting Information

Docket No. 2020185-WS

April 2022

## Gibson Place Utilities, LLC Initial Rates and Charges Docket No.: 20200185-WS

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Schedule 1

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# Gibson Place Utilities, LLC Initial Rates and Charges Projected Rate Base at 100% and 80% of Designed Capacity

Line		12/31/2027	12/31/2026	Referenced
No	Description	100%	80%	Schedule No.
1	Water Rate Base			_
2				
3	Utility Plant in Service	\$ 50,972,274 \$	47,906,297	1 A
4	Accumulated Depreciation	(4,786,554)	(3,438,665)	1 A Support
5	Contributions in Aid of Construction	(22,893,323)	(20,167,016)	1 A Support
6	Accumulated Amortization of CIAC	1,605,258	1,027,813	1 A Support
7	Working Capital Allowance (1/8 O&M)	 286,414	120,158	
8	Water Rate Base	\$ 25,184,070 \$	25,448,587	
9				
10				
11				
12	Wastewater Rate Base			
13				
14	Utility Plant in Service	\$ 117,239,052 \$	113,151,082	1 B
15	Accumulated Depreciation	(16,437,730)	(12,114,001)	1 B Support
16	Contributions in Aid of Construction	(51,462,948)	(45,442,029)	1 B Support
17	Accumulated Amortization of CIAC	5,201,440	3,285,601	1 B Support
18	Working Capital Allowance (1/8 O&M)	627,407	259,389	
19	Wastewater Rate Base	\$ 55,167,221 \$	59,140,043	

Schedule 1A

Docket No.: 20200185-WS

### Gibson Place Utilities, LLC Initial Rates and Charges Pro Forma Water Utility Plant Projected December 31, 2027

Line	NARUC			Ac	cumulated	
No.	Acct.	Description	Water	De	epreciation	Net Plant
1	301	Organization	\$ 427,250	\$	48,066	\$ 379,184
2	302	Franchises				
3	303	Land and Land Rights	151,008			151,008
4	304	Structures and Improvements	4,724,287		642,609	4,081,679
5	305	Collecting and Impounding Reservoirs				
6	306	Lake, River and Other Intakes				
7	307	Wells and Springs	-		-	-
8	309	Supply Mains				
9	310	Power Generation Equipment				
10	311	Pumping Equipment				
11	320	Water Treatment Equipment	6,459,713		1,277,293	5,182,420
12	330	Distribution Reservoirs and Standpipes	3,469,000		325,938	3,143,063
13	331	Transmission and Distribution Mains	22,465,925		1,695,242	20,770,683
14	333	Services	10,006,564		617,980	9,388,584
15	334	Meters and Meter Installation				
16	335	Hydrants	3,268,527		179,428	3,089,100
17	339	Other Plant and Miscellaneous Equipment				
18	340	Office Furniture and Equipment				
19	341	Transportation Equipment				
20	343	Tools, Shop and Garage Equipment				
21	345	Power Operated Equipment				
22	346	Communication Equipment				
23	348	Other Tangible Plant				
24			\$ 50,972,274	\$	4,786,554	\$ 46,185,720
25						
26		Treatment Capacity	4.99	mg	d	
27		Line Capacity	12,000	ERC	Cs .	
28		ERC =	80	GP	)	

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### Gibson Place Utilities, LLC Initial Rates and Charges Pro Forma Wastewater Utility Plant Projected December 31, 2027

Line	NARUC			Accumulated		
No.	Acct.	Description	Wastewater	Depreciation		Net Plant
1	351	Organization	\$ 427,250	\$ 48,066	\$	379,184
2	352	Franchises				
3	353	Land and Land Rights	1,617,500			1,617,500
4	354	Structures and Improvements	38,802,351	4,951,994		33,850,357
5	360	Collecting Wastewater - Force	5,369,236	694,291		4,674,945
6	361	Collecting Wastewater - Gravity	25,154,461	1,415,780		23,738,681
7	362	Special Collecting Structures				
8	363	Services to Customers	6,288,615	419,145		5,869,470
9	364	Flow Measuring Devices				
10	365	Flor Measuring Installations				
11	370	Receiving Wells				
12	371	Pumping Equipment	4,931,088	1,028,402		3,902,686
13	380	Treatment and Disposal Equipment	34,648,552	7,880,053		26,768,499
14	381	Plant Sewers				
15	382	Outfall Wastewater Lines				
16	389	Other Plant and Miscellaneous Equipment				
17	390	Office Furniture and Equipment				
18	391	Transportation Equipment				
19	393	Tools, Shop and Garage Equipment				
20	395	Power Operated Equipment				
21	398	Other Tangible Plant				
22			\$ 117,239,052	\$ 16,437,730	\$ 1	100,801,322
23						
24		Treatment Capacity	4.0	mgd		
25		Line Capacity (per factored ERCs)	12,000	ERCs		
26		ERC =	80	GPD		

Schedule 2

Docket No.: 20200185-WS

### Gibson Place Utilities, LLC Initial Rates and Charges Pro Forma Balance Sheet at 100% Design Projected December 31, 2027

Line	NARUC		
No.	Acct.	Assets and Other Debits	
1	101	Utility Plant In Service	\$ 168,211,326
2	103	Property Held For Future Use	
3	104	Utility Plant Purchased or Sold	
4	105	Construction Work in Progress	
5	108	Accumulated Depreciation and Amortization of UPIS	(21,224,284)
6	114	Utility Plant Acquisition Adjustments	
7	115	Accumulated Amortization of Utility Plant Acquisition Adjustments	
8	121	Nonutility Property	
9	122	Accumulated Depreciation and Amortization of Nonutility Property	
10	124	Utility Investments	
11	131	Cash	379,547
12	132	Special Deposits	
13	141	Customer Accounts Receivable	660,789
14	143	Accumulated Provision of Uncollectible Accounts - CR	
15	151	Plant Material and Supplies	
16	174	Miscellaneous Current and Accrued Assets	
17	186	Miscellaneous Deferred Debits	
18	190	Accumulated Deferred Income Taxes	
19		Total Assets and Other Debits	\$ 148,027,378
20			
21		Equity Capital	
22	201	Common Stock Issued	
23	204	Preferred Stock Issued	
24	211	Other Paid In Capital	72,555,453
25	215	Retained Earnings	6,589,454
26	218	Proprietary Capital	
27		Liabilities and Other Credits	
28	224	Long Term Debt	
29	231	Accounts Payable	126,516
30	232	Notes Payable	
31	235	Customer Deposits	1,206,383
32	236	Accrued Taxes	
33	237	Accrued Interest	
34	241	Miscellaneous Current and Accrued Liab.	
35	252	Advances for Construction	
36	253	Other Deferred Credits	
37	255	Accumulated Deferred Investment Tax Credits	
38	265	Accumulated Deferred Investment Tax Credits	74 256 270
39 40	271 272	Contributions in Aid of Construction (CIAC)  Accumulated Amortization of CIAC	74,356,270
40 41		Accumulated Amortization of CIAC  Accumulated Deferred Income Taxes -Accelerated Amortization	(6,806,698)
41	281 282	Accumulated Deferred Income Taxes -Liberalized Depreciation  Accumulated Deferred Income Taxes -Liberalized Depreciation	
42	282	Accumulated Deferred Income Taxes - Liberalized Depreciation  Accumulated Deferred Income Taxes - Other	
	203		A 440
44		Total Equity, Liabilities and Other Credits	\$ 148,027,378

Schedule 3 A

Docket No.: 20200185-WS

### Gibson Place Utilities, LLC Initial Rates and Charges Water System

### Pro Forma Expenses for Water Utility based on projections at 80% Design Capacity Projected December 31, 2026

Line	NARUC		
No.	Acct. No.	Description	Water
1	601	Salaries and Wages - Employees	
2	603	Salaries and Wages - Other	
3	604	Employees Pensions and Benefits	
4	610	Purchased Water	
5	615	Purchased Power	71,114
6	616	Fuel for Power Production	
7	618	Chemicals	47,939
8	620	Materials and Supplies	
9	630	Contract Services	802,420
10	630	Contract Services - Engineering	31,836
11	630	Contract Services - Accounting	7,959
12	640	Rents	
13	650	Transportation Expense	
14	655	Insurance Expense	
15	665	Regulatory Commission Expense	
16	670	Bad Debt Expense	
17	675	Miscellaneous Expense	
18	403	Depreciation - Net of CIAC Amortization	760,015
19	407	Amortization Expense - Intangible	10,681
20	408	Taxes Other Than Income (1)	803,972
21		Total Expenses	2,535,935
22			24.24
23 24		Average Cost per customer per month	\$ 21.34
24 25	(1) Taxes oth	er than Income	
26	(1) Tunes our	Property Taxes (net tangible plant X millage)	
27		(12.0498)	374,726
28		Regulatory Assessment Fees	203,327
29		Franchise Fee (5%)	225,919
30		Total	803,972

Schedule 3 B

Docket No.: 20200185-WS

### Gibson Place Utilities, LLC Initial Rates and Charges Wastewater System

### Pro Forma Expenses for Wastewater Utility based on projections at 80% Design Capacity Projected December 31, 2026

Line	NARUC			
No.	Acct. No.	Description	Wastew	ater
1	701	Salaries and Wages - Employees		
2	703	Salaries and Wages - Other		
3	704	<b>Employees Pensions and Benefits</b>		
4	710	Purchased Wastewater Treatment		
5	711	Sludge Removal Expense		
6	715	Purchased Power		225,186
7	716	Fuel for Power Production		
8	718	Chemicals		50,982
9	720	Materials and Supplies		
10	730	Contract Services	-	1,759,146
11	730	Contract Services - Engineering		31,836
12	730	Contract Services - Accounting		7,959
13	740	Rents		
14	750	Transportation Expense		
15	755	Insurance Expense		
16	765	Regulatory Commission Expense		
17	770	Bad Debt Expense		
18	775	Miscellaneous Expense		
19	775	Miscellaneous Expense - Permit Fees		
20	403	Depreciation - Net of CIAC Amortization	2	2,653,855
21	407	Amortization Expense - Intangible		10,681
22	408	Taxes Other Than Income (1)		1,832,839
23 24		Total Expenses	\$ (	5,572,484
25		Average cost per customer per month	\$	55.31
26		Werage cost per customer per month	<u> </u>	33.31
27	(1) Taxes oth	er than Income		
28	( )	Property Taxes (net tangible plant X millage)		
29		(12.0498)		770,787
28		Regulatory Assessment Fees		503,077
29		Franchise Fee (5%)		558,975
30		Total	\$ 2	1,832,839

### Gibson Place Utilities, LLC Initial Rates and Charges Service Availability Charge Analysis for Water Projected December 31, 2027

		Plant	Mains	
Line		2027	2027	
No.	Description	 Water	 Water	 TOTAL
1	Gross Book Value	\$ 	\$ 22,465,925	\$ 50,972,274
2	Land	\$ •	\$ -	\$ 151,008
3	Depreciable Plant	\$ 28,355,341	\$ 22,465,925	\$ 50,821,266
4	Accumulated Depreciation to Date	\$ -	\$ -	\$ -
5	Accumulated Depreciation at Design Capacity	\$ 3,091,312	\$ 1,695,242	\$ 4,786,554
6	Net Plant at Design Capacity (includes land)	\$ 25,415,037	\$ 20,770,683	\$ 46,185,720
7	Transmission & Distribution / Collection Lines	\$ -	\$ 22,465,925	\$ 22,465,925
8	Minimum Level of C.I.A.C.	0.00%	100.00%	44.07%
9	C.I.A.C. to Date	\$ -	\$ -	\$ -
10	Accumulated Amortization of C.I.A.C. to Date	\$ -	\$ -	\$ -
11	Accumulated Amortization of C.I.A.C. at Design Capacity	\$ -	\$ -	\$ -
12	Future Customers (ERC) to be Connected (total is blendied numer)*	13,693	12,378	13,074
13	Composite Depreciation Rate	2.97%	2.26%	2.65%
14	Number of Years to Design Capacity	5	5	5
15	Existing Service Availability Charge Per ERC	\$ -	\$ -	\$ -
16	Level of C.I.A.C. at Design Capacity	0.00%	0.00%	0.00%
17	Requested Service Availability Charge Per ERC	\$ 928.00	\$ 823.00	\$ 1,751.00
18	Level of C.I.A.C. at Design Capacity	46.23%	46.23%	46.23%
19	Minimum Service Availability Charge Per ERC	\$ -	\$ 1,780.00	\$ 1,670.00
20	Level of C.I.A.C. at Design Capacity	0.00%	100.00%	44.07%
21	Maximum Service Availability Charge Per ERC	\$ 1,506.00	\$ 1,335.00	\$ 2,841.00
22	Level of C.I.A.C. at Design Capacity	75.00%	75.00%	75.00%
23	Requested Service Availability Charge Per ERC	\$ 928.00	\$ 823.00	\$ 1,751.00
24	Requested Service Availability Charge Gallon Per Day	\$ 11.60	\$ 10.29	\$ 21.89
25	*Includes Bulk Customer (1315 ERCs) paying Plant Capacity Only			
26		Requested	Requested	
27	Main Extension (excludes Bulk Service Customer)	\$ -	\$ 823.00	\$ 823.00
28	Plant Capacity	\$ 928.00	\$ -	\$ 928.00

# Gibson Place Utilities, LLC Initial Rates and Charges Service Availability Charge Analysis for Wastewater Projected December 31, 2027

		Plant	Mains	
Line		2027	2027	
No.	Description	Wastewater	Wastewater	TOTAL
1	Gross Book Value	\$ 86,715,355	\$ 30,523,697	\$ 117,239,052
2	Land	\$ 1,617,500	\$ -	\$ 1,617,500
3	Depreciable Plant	\$ 85,097,855	\$ 30,523,697	\$ 115,621,552
4	Accumulated Depreciation to Date	\$ -	\$ -	\$ -
5	Accumulated Depreciation at Design Capacity	\$ 14,327,660	\$ 2,110,071	\$ 16,437,730
6	Net Plant at Design Capacity (includes land)	\$ 72,387,696	\$ 28,413,626	\$ 100,801,322
7	Transmission & Distribution / Collection Lines		\$ 30,523,697	\$ 30,523,697
8	Minimum Level of C.I.A.C.	0.00%	100.00%	26.04%
9	C.I.A.C. to Date	\$ -	\$ -	\$ -
10	Accumulated Amortization of C.I.A.C. to Date	\$ -	\$ -	\$ -
11	Accumulated Amortization of C.I.A.C. at Design Capacity	\$ -	\$ -	\$ -
12	Future Customers (ERC) to be Connected (total is blendied numer)*	13,693	12,378	13,308
13	Composite Depreciation Rate	4.22%	2.41%	3.74%
14	Number of Years to Design Capacity	5	5	5
15	Existing Service Availability Charge Per ERC	\$ -	\$ -	\$ -
16	Level of C.I.A.C. at Design Capacity	0.00%	0.00%	0.00%
17	Requested Service Availability Charge Per ERC	\$ 2,737.00	\$ 1,130.00	\$ 3,867.00
18	Level of C.I.A.C. at Design Capacity	46.22%	46.21%	46.20%
19	Minimum Service Availability Charge Per ERC	\$ -	\$ 2,446.00	\$ 2,179.00
20	Level of C.I.A.C. at Design Capacity	0.00%	100.00%	26.04%
21	Maximum Service Availability Charge Per ERC	\$ 4,441.00	\$ 1,834.00	\$ 6,278.00
22	Level of C.I.A.C. at Design Capacity	75.00%	75.00%	75.00%
23	Requested Service Availability Charge Per ERC	\$ 2,737.00	\$ 1,130.00	\$ 3,867.00
24	Requested Service Availability Charge Gallon Per Day	\$ 34.21	\$ 14.13	\$ 48.34
25	*Includes Bulk Customer (1315 ERCs) paying Plant Capacity Only			
26		Requested	Requested	
27	Main Extension (excludes Bulk Service Customer)	\$ -	\$ 1,130.00	\$ 1,130.00
28	Plant Capacity	\$ 2,737.00	\$ -	\$ 2,737.00

Schedule 5

Docket No.: 20200185-WS

# Gibson Place Utilities, LLC Initial Rates and Charges Cost Justification for Service and Meter Installation Fees

Line No.	Description	<u>5/8 x :</u>	3/4"_	Other <u>Sizes</u>
1	Cost of Meter and Fittings, including installation	\$	325	Actual
2	Meter	ċ	127	Cost
3 4	Weter	\$	127	
5	Labor to Install (contractor flat fee)	\$	48	
6	Labor to histan (contractor hat ree)	Ş	40	
7	Total	Ġ	500	
,		<u> ۲</u>	500	

# Gibson Place Utilities, LLC Initial Rates and Charges Cost Justification for Miscellaneous Service Charges

Line		Charge During Regular	Charge After Regular
No.	Description	Business Hours	Business Hours
1	Initial Connection (1)	\$46.05	N/A
2			
3	Normal Reconnection (1)	\$46.05	N/A
4			
5	Violation Reconnection	Actual Cost	Actual Cost
6			
7	Premise Visit Charge (1)	\$46.05	N/A
8			
9	Damaging / Tampering / Altering Meter or Utility System	Actual Cost	Actual Cost
10			
11	Backflow Prevention Assembly Testing / Repair / Installation	Actual Cost	Actual Cost
12			
13	Grease and Oil Collection Device Cleaning/Repair/Installation	Actual Cost	Actual Cost
14			
15	Water Meter Testing Fee (2)	\$63.51	N/A
16			
17	Deposit for Temporary Meter	Actual Meter Cost	N/A
18			
19	Late Fee	\$5.00	
20			
21	Notes:		
22	(1) Direct expense of outside service	\$34.92	
23	Customer service cost	<u>\$11.13</u>	
24	Total	\$46.05	
25			
26	(2) Direct expense of outside service	\$52.38	
27	Customer service cost	<u>\$11.13</u>	
28	Total	\$63.51	

			for Revenue quirement	Total ERCs	Total Gallons		venue Required nnual Revenue
1	Revenue Proof For Water						
2	Requested Rates - Residential - Monthly						
3	Base Facility Charge	\$	14.11	115,200		\$	1,625,633.28
4	Gallonage Charge						
5	First 3,000 gls	\$	5.44		235,469	\$	1,280,867.86
6	Over 3,000 gls	\$	6.80		44,851	\$	304,968.54
7	Total Residential Revenues					\$	3,211,469.68
8	Average Residential Bill					\$	27.88
9							
10	Requested Rates - General Service						
11	5/8" x 3/4"	\$	14.11	605		\$	8,533.73
12	3/4"		21.17	307			6,503.42
13	1"		35.28	221			7,789.82
14	1-1/2" Turbine		70.55	144			10,159.20
15	2" Turbine		112.88	77			8,669.18
16	3" Turbine		246.93	38			9,482.11
17	Charge per 1,000 gallons	\$	5.65		42,340	\$	239,221.00
18	Total General Service Revenues					\$	290,358.47
19	Average General Service Bill				;	\$	208.59
20					•	<u> </u>	
21	Requested Rates - Bulk Customer						
22	8"		520.23	36			18,728.28
	12"						
23		ć	1,398.12	60	F20 20F		83,887.20
24	Charge per 1,000 gallons	\$	1.57		539,295		846,692.84
25	Total Bulk Customer Revenues				:	\$	949,308.32
26	Average Bulk Service Bill					\$	9,888.63
27							
28	Revenues from Miscellaneous Charges (50%)	\$	23.03	3,036		\$	69,919
29						_	
30	Total Water Revenue at 100% Design Capacity					\$	4,521,055.54
31	· · ·						
32	Revenue Proof For Wastewater						
33							
34	Requested Rates - Residential - Monthly						
35	Base Facility Charge	\$	43.75	115,200		\$	5,040,446.20
36	Gallonage Charge (maximum 10,000 gls)	\$	8.66		280,320		2,427,571.20
37	Total Residential Revenues						7,468,017.40
	Account to Desidential Dill				1	\$	
38	Average Residential Bill					\$	
38 39	Average Residential Bill				,		
	Requested Rates - General Service						
39		\$	43.75	605	:		64.83
39 40	Requested Rates - General Service	\$	43.75 65.63	605 307		\$	<b>64.83</b> 26,462.34
39 40 41	Requested Rates - General Service 5/8" x 3/4"	\$			;	\$	26,462.34 20,161.54
39 40 41 42	Requested Rates - General Service 5/8" x 3/4" 3/4"	\$	65.63	307	•	\$	26,462.34 20,161.54 24,151.10
39 40 41 42 43	Requested Rates - General Service 5/8" x 3/4" 3/4" 1"	\$	65.63 109.38	307 221	;	\$	26,462.34 20,161.54 24,151.10 31,502.88
39 40 41 42 43 44	Requested Rates - General Service 5/8" x 3/4" 3/4" 1" 1-1/2" Turbine	\$	65.63 109.38 218.77	307 221 144	•	\$	26,462.34 20,161.54 24,151.10 31,502.88 26,882.30
39 40 41 42 43 44 45	Requested Rates - General Service 5/8" x 3/4" 3/4" 1" 1-1/2" Turbine 2" Turbine	\$	65.63 109.38 218.77 350.03	307 221 144 77	42,340	\$	26,462.34 20,161.54 24,151.10 31,502.88 26,882.30 29,402.50
39 40 41 42 43 44 45 46	Requested Rates - General Service  5/8" x 3/4"  3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine		65.63 109.38 218.77 350.03 765.69	307 221 144 77	42,340	\$	26,462.34 20,161.54 24,151.10 31,502.88 26,882.30 29,402.50 439,912.60
39 40 41 42 43 44 45 46 47	Requested Rates - General Service  5/8" x 3/4"  3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine  Charge per 1,000 gallons  Total General Service Revenues		65.63 109.38 218.77 350.03 765.69	307 221 144 77	42,340	\$ \$ \$	26,462.34 20,161.54 24,151.10 31,502.88 26,882.30 29,402.50 439,912.60 598,475.26
39 40 41 42 43 44 45 46 47 48	Requested Rates - General Service  5/8" x 3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine  Charge per 1,000 gallons		65.63 109.38 218.77 350.03 765.69	307 221 144 77	42,340	<b>\$</b> \$	26,462.34 20,161.54 24,151.10 31,502.88 26,882.30 29,402.50 439,912.60 598,475.26
39 40 41 42 43 44 45 46 47 48 49 50	Requested Rates - General Service  5/8" x 3/4"  3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine  Charge per 1,000 gallons  Total General Service Revenues  Average General Service Bill		65.63 109.38 218.77 350.03 765.69	307 221 144 77	42,340	\$ \$ \$	26,462.34 20,161.54 24,151.10 31,502.88 26,882.30 29,402.50 439,912.60 598,475.26
39 40 41 42 43 44 45 46 47 48 49 50	Requested Rates - General Service  5/8" x 3/4"  3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine  Charge per 1,000 gallons  Total General Service Revenues  Average General Service Bill  Requested Rates - Bulk Customer		65.63 109.38 218.77 350.03 765.69 10.39	307 221 144 77 38	42,340	\$ \$ \$	26,462.34 20,161.54 24,151.10 31,502.88 26,882.30 29,402.50 439,912.60 <b>598,475.26</b>
39 40 41 42 43 44 45 46 47 48 49 50 51	Requested Rates - General Service  5/8" x 3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine  Charge per 1,000 gallons  Total General Service Revenues  Average General Service Bill  Requested Rates - Bulk Customer  8"		65.63 109.38 218.77 350.03 765.69 10.39	307 221 144 77 38	42,340	\$ \$ \$	26,462.34 20,161.54 24,151.10 31,502.88 26,882.30 29,402.50 439,912.60 <b>598,475.26</b> <b>429.94</b>
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Requested Rates - General Service  5/8" x 3/4"  3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine  Charge per 1,000 gallons  Total General Service Revenues  Average General Service Bill  Requested Rates - Bulk Customer  8"  12"		65.63 109.38 218.77 350.03 765.69 10.39	307 221 144 77 38		\$ \$ <b>\$</b>	26,462.34 20,161.54 24,151.10 31,502.88 26,882.30 29,402.50 439,912.60 598,475.26 429.94
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Requested Rates - General Service  5/8" x 3/4"  3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine  Charge per 1,000 gallons  Total General Service Revenues  Average General Service Bill  Requested Rates - Bulk Customer  8"  12"  Charge per 1,000 gallons		65.63 109.38 218.77 350.03 765.69 10.39	307 221 144 77 38	42,340	\$ \$ \$ \$	26,462.34 20,161.54 24,151.10 31,502.88 26,882.30 29,402.50 439,912.60 <b>598,475.26</b> <b>429.94</b> 93,873.60 420,475.20 2,687,158.91
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Requested Rates - General Service  5/8" x 3/4"  3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine  Charge per 1,000 gallons  Total General Service Revenues  Average General Service Bill  Requested Rates - Bulk Customer  8"  12"  Charge per 1,000 gallons  Total Bulk Customer Revenues		65.63 109.38 218.77 350.03 765.69 10.39	307 221 144 77 38		\$ \$ \$ \$	26,462.34 20,161.54 24,151.10 31,502.88 26,882.30 29,402.50 439,912.60 <b>598,475.26</b> <b>429.94</b> 93,873.60 420,475.20 2,687,158.91 <b>3,201,507.71</b>
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Requested Rates - General Service  5/8" x 3/4"  3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine  Charge per 1,000 gallons  Total General Service Revenues  Average General Service Bill  Requested Rates - Bulk Customer  8"  12"  Charge per 1,000 gallons		65.63 109.38 218.77 350.03 765.69 10.39	307 221 144 77 38		\$ \$ \$ \$	26,462.34 20,161.54 24,151.10 31,502.88 26,882.30 29,402.50 439,912.60 <b>598,475.26</b> <b>429.94</b> 93,873.60 420,475.20 2,687,158.91 <b>3,201,507.71</b>
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57	Requested Rates - General Service  5/8" x 3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine  Charge per 1,000 gallons  Total General Service Revenues  Average General Service Bill  Requested Rates - Bulk Customer  8"  12"  Charge per 1,000 gallons  Total Bulk Customer Revenues  Average Bulk Service Bill	\$	65.63 109.38 218.77 350.03 765.69 10.39 2,607.60 7,007.92 6.09	307 221 144 77 38		\$ \$ \$ \$ \$	26,462.34 20,161.54 24,151.10 31,502.88 26,882.30 29,402.50 439,912.60 598,475.26 429.94 93,873.60 420,475.20 2,687,158.91 3,201,507.71 33,349.04
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Requested Rates - General Service  5/8" x 3/4"  3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine  Charge per 1,000 gallons  Total General Service Revenues  Average General Service Bill  Requested Rates - Bulk Customer  8"  12"  Charge per 1,000 gallons  Total Bulk Customer Revenues		65.63 109.38 218.77 350.03 765.69 10.39	307 221 144 77 38		\$ \$ \$ \$	26,462.34 20,161.54 24,151.10 31,502.88 26,882.30 29,402.50 439,912.60 <b>598,475.26</b> <b>429.94</b> 93,873.60 420,475.20 2,687,158.91 <b>3,201,507.71</b>

## Gibson Place Utilities, LLC Initial Rates and Charges Projected Capital Structure When Utility Reaches 80% Capacity

Schedule 8 t No.: 20200185-WS

Interim [ ] Final [x] Historical [x] Projected [ ]

Explanation: Provide a schedule which calculates the requested cost of capital on a 13-month average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

	(1)	(2) Reconciled to Rate Base (Schedul	e 1)	(3)		(4)		(5)
Line No.	Class of Capital	12/31/2026 - 809	•	Ratio	c	ost Rate	Wei	ighted Cost
1	Long Term Debt	\$	-					
2	Short Term Debt							
3	Preferred Stock							
4	Common Equity (1)	83,382,24	7	98.57%		7.88%		7.76%
5	Customer Deposits (2)	1,206,38	3	1.43%		2.00%		0.03%
6	Tax Credits - Zero Cost							
7	Tax Credits - Weighted Cost							
8	Accumulated Deferred Income Tax							
9	Other (Explain)							
10								
11	Total	\$ 84,588,63	0	100.00%				7.79%
12			<del>-</del>					
13	Note: The cost of equity is based on t	he leverage formula i	n effect pu	rsuant to Ord	ler No.	PSC-2021-024	4-PAA-	WS
14								
15								
16						General		
17	Outstanding Customer Deposit Balance	<u>ce</u>	Re	sidential		Service		
18	New Customers connected 2025-26			6,000		73		
19	Deposit (2 x average monthly bill)		\$	185	\$	1,287		
20								
21	Deposit balance 12/31/2026 from new	w customers	\$1,11	2,400	\$	93,983.12	\$ 1	,206,383.12

CIAC Table - PROPOSED RATES

Schedule 1A support Page 1 of 2

Docket No.: 20200185-WS

			Ar	nual Plant Additi	ons		
Туре	2022	2023	2024	2025	2026	2027	TOTAL
Homes	0	1500	4500	7500	10,500	12,000	
331 Transmission	\$3,915,581	\$2,417,538	\$4,370,476	\$1,455,114	\$0	\$0	\$12,158,709
331 Distribution	\$0	\$1,238,008	\$2,525,536	\$2,576,046	\$2,627,567	\$1,340,059	\$10,307,216
333 Services	\$0	\$1,201,896	\$2,451,868	\$2,500,905	\$2,550,923	\$1,300,971	\$10,006,564
335 Hydrants	\$0	\$392,585	\$800,874	\$816,892	\$833,229	\$424,947	\$3,268,527

Depreciation Annual additions - AD													
Life / %		2022		2023		2024		2025		2026	2027		
43	<u> </u>		\$	147,282	\$	101,639	\$	33,840	\$	-	\$	-	
43	1		\$	28,791	\$	58,733	\$	59,908	\$	61,106	\$	31,164	
40	\$	-	\$	30,047	\$	61,297	\$	62,523	\$	63,773	\$	32,524	
45	\$	-	\$	8,724	\$	17,797	\$	18,153	\$	18,516	\$	9,443	

Organization Cost							
Milian, Swain & Assoc. Inc.	\$32,500						
Friedman & Friedman	\$5,000						
Arnett Environmental	\$34,000						
The Villages	\$300,000						
Clymer Farner Barley	\$52,750						
Filing Fee	\$3,000						
Total Organization Cost	\$427,250	\$0	\$0	\$0	\$0	\$0	\$427,250
WTP							\$0
304 Structures	\$3,995,622	\$0	\$728,666	\$0	\$0	\$0	\$4,724,287
307 Wells							\$0
320 Wtr Treatment Equip	\$5,463,378	\$0	\$996,334	\$0	\$0	\$0	\$6,459,713
330 Storage Tank	\$896,000	\$0	\$2,573,000	\$0	\$0	\$0	\$3,469,000
Other							\$0
TOTAL	\$14,697,831	\$5,250,027	\$14,446,754	\$7,348,957	\$6,011,720	\$3,065,977	\$50,821,266
CUMULATIVE	\$14,697,831	\$19,947,858	\$34,394,612	\$41,743,569	\$47,755,289	\$50,821,266	

40		\$ 10,681	\$ -	\$ -	\$ -	\$ -
-						
2.97%						
3.13%		\$ 125,063	\$ 22,807	\$ -	\$ -	\$ -
3.33%		\$ -	\$ -	\$ -	\$ -	\$ -
4.55%		\$ 248,584	\$ 45,333	\$ -	\$ -	\$ -
2.50%		\$ 22,400	\$ 64,325	\$ -	\$ -	\$ -
2.50%	\$ -	\$ -	\$ -	\$ -	\$ _	\$ -
	\$ -	\$ 621,572	\$ 371,932	\$ 174,424	\$ 143,396	\$ 73,132

Fee - Plant	\$928	Schedule 4					
Fee - T&D	\$823	Schedule 4					
Total T&D cost	\$35,741,016	Schedule 1B					
Total Factored ERCs	13,693	Capacity					
			1				
Year	2022	2023	2024	2025	2026	2027	TOTAL
Factored ERCs		2,855	3,096	3,092	3,094	1,557	13,693
Factored ERCs without Midd	0	1,540	3,096	3,092	3,094	1,557	12,378
Annual CIAC - Plant	\$0	\$2,648,976	\$2,872,624	\$2,868,912	\$2,871,232	\$1,444,896	\$12,706,640
Annual CIAC - T&D	\$0	\$1,267,009	\$2,547,597	\$2,544,305	\$2,546,362	\$1,281,411	\$10,186,683
TOTAL	\$0	\$3,915,985	\$5,420,221	\$5,413,217	\$5,417,594	\$2,726,307	\$22,893,323

	Annual additions - Accum Amortization														
34	\$	-	\$	78,568	\$	85,201	\$	85,091	\$	85,160	\$	42,855			
43	\$	-	\$	29,465	\$	59,246	\$	59,170	\$	59,218	\$	29,800			
		\$0		\$108,033		\$144,447		\$144,261		\$144,377		\$72,655			

Gibson Place Utilities
Water Plant, Depreciation, CIAC and Amortization

Schedule 1A support Page 2 of 2

Docket No.: 20200185-WS

	Accumulated Depreciation													
Туре	2	2022		2023		2024		2025		2026		2027		
ERC														
331 Transmission	\$	-	\$	73,641	\$	271,742	\$	537,583	\$	820,344	\$	1,103,104		
331 Distribution	\$	-	\$	14,395	\$	72,553	\$	190,031	\$	368,017	\$	592,137		
333 Services	\$	-	\$	15,024	\$	75,719	\$	198,325	\$	384,078	\$	617,980		
335 Hydrants	\$	-	\$	4,362	\$	21,985	\$	57,583	\$	111,515	\$	179,428		

Depreciation Expense														
2022 2023 2024 2025 2026 2027														
\$ -	\$	73,641	\$	198,101	\$	265,841	\$	282,761	\$	282,761				
\$ -	\$	14,395	\$	58,158	\$	117,478	\$	177,985	\$	224,121				
\$ -	\$	15,024	\$	60,696	\$	122,605	\$	185,753	\$	233,902				
\$ -	\$	4,362	\$	17,623	\$	35,598	\$	53,933	\$	67,912				

\$ -	\$	5,341	\$	16,022	\$	26,703	\$	37,384	\$	48,066
\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
\$ -	\$	62,531	\$	198,998	\$	346,868	\$	494,738	\$	642,609
\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
\$ -	\$	124,292	\$	395,542	\$	689,459	\$	983,376	\$	1,277,293
\$ -	\$	11,200	\$	65,763	\$	152,488	\$	239,213	\$	325,938
\$ -	\$	-	\$	-	\$	-			\$	-
\$0	Ş	310,786	\$:	1,118,324	\$2	2,199,040	\$	3,438,665	\$	4,786,554
\$ \$ \$ \$ \$	\$ - \$ - \$ - \$ -	\$ - \$ \$ - \$ \$ - \$ \$ - \$	\$ - \$ - \$ - \$ 62,531 \$ - \$ - \$ - \$ 124,292 \$ - \$ 11,200 \$ - \$ -	\$ - \$ - \$ \$ - \$ 62,531 \$ \$ - \$ 5 - \$ \$ - \$ 124,292 \$ \$ - \$ 11,200 \$ \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ 98.998 \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ 11,200 \$ 65,763 \$ 152,488 \$ 239,213	\$         -         \$

\$0	_	310,786	807,538	Š	1,080,716	ŕ	1,239,625	4	1,347,889
\$ -	\$	-	\$ -	\$	-			\$	-
\$ -	\$	11,200	\$ 54,563	\$	86,725	\$	86,725	\$	86,725
\$ -	\$	124,292	\$ 271,250	\$	293,917	\$	293,917	\$	293,917
\$ -	\$	-	\$ -	\$	-	\$	-	\$	-
\$ -	\$	62,531	\$ 136,467	\$	147,870	\$	147,870	\$	147,870
\$ -	\$	-	\$ -	\$	-	\$	-	\$	-
\$ -	\$	5,341	\$ 10,681	\$	10,681	\$	10,681	\$	10,681

Average Depreciation Rates												
		Plant		Lines	Total							
Depr Exp	\$	841,008	\$	506,881	\$1,347,889							
Plant	\$	28,355,341	\$	22,465,925	\$50,821,266							
Depr %		2.966%		2.256%	2.652%							
Depr life		33.72		43.00	37.70							

	Accumulated Amortization																	Amortizati	on E	xpense				
Annual CIAC - Plant	ls	_	Ś	39,284	İs	160,452	Ś	366.765	Ś	658,204	İś	1,013,650	Ś	_	İs	39,284	Ś	121,168	İś	206,314	Ś	291,439	Ś	355,446
Annual CIAC - T&D	\$	-	\$	14,733	<u> </u>	73,821	\$	192,118	\$	369,608	÷		\$	-	\$	14,733	<u> </u>	59,089	-	118,297	\$	177,490	·	221,999
	\$0 \$54,016 \$234,273 \$558,883 \$1,027,813 \$1,605,25													\$0	)	\$54,016		\$180,256		\$324,610		\$468,929		\$577,446

Wastewater Plant, Depreciation, CIAC and Amortization

Schedule 1B support Page 1 of 2

Docket No.: 20200185-WS

	Annual Plant Additions													
Туре	2022	2023	2024	2025	2026	2027	TOTAL							
Cumm. Homes	0	1500	4500	7500	10500	12,000								
Sewer Laterals	\$0	\$755,330	\$1,540,874	\$1,571,691	\$1,603,125	\$817,594	\$6,288,615							
Collec. Sys	\$0	\$3,021,322	\$6,163,496	\$6,286,766	\$6,412,501	\$3,270,376	\$25,154,461							
Force Main	\$2,142,410	\$1,283,829	\$553,152	\$1,389,845	\$0	\$0	\$5,369,236							
Lift Stations Struct	\$738,000	\$661,894	\$678,441	\$695,402	\$0	\$0	\$2,773,737							
Lift Stations Equip	\$1,312,000	\$1,176,700	\$1,206,118	\$1,236,270	\$0	\$0	\$4,931,088							
WWTP Structures	\$9,081,570	\$0	\$14,077,533	\$0	\$0	\$0	\$36,028,614							
WWTP Equipment	\$14,789,065	\$0	\$14,077,533	\$0	\$0	\$0	\$34,648,552							
WWTP Structures WWTP Equipment		·	. , ,	•		·								
Organization Cost														
Milian, Swain & Associates	\$32,500													

Depreciation		tions - AD								
Life	2022	2023	2024		2025		2026		2027	
38		\$ 19,877	\$ 40,549	\$	41,360	\$	42,188	\$	42,188	
45		\$ 67,140	\$ 136,967	\$	139,706	\$	142,500	\$	142,500	
30		\$ 114,208	\$ 18,438	\$	46,328	\$	-	\$	-	
32		\$ 43,747	\$ 21,201	\$	21,731	\$	-	\$	-	
18		\$ 138,261	\$ 67,007	\$	68,682	\$	-	\$	-	
32		\$ 685,971	\$ 439,923	\$	-	\$	-	\$	-	
18		\$ 1,142,834	\$ 782,085	\$	-	\$	-	\$	-	

Organization Cost	
Milian, Swain & Associates	\$32,500
Friedman & Friedman	\$5,000
Arnett Environmental	\$34,000
The Villages	\$300,000
Clymer Farner Barley	\$52,750
Filing Fee	\$3,000
Organization Cost	\$427,250

Organization Cost \$427,250 \$0 \$0 \$0 \$0 \$427,250

40	\$	10,681	\$ -	\$ -	\$ -	\$ -

TOTAL	\$28,490,295	\$6,899,075	\$38,297,147	\$11,179,975	\$8,015,627	\$4,087,970	\$115,621,552
CUMULATIVE	\$47,141,759	\$54,040,834	\$92,337,980	\$103,517,956	\$111,533,582	\$115,621,552	\$115,621,552

\$ -	\$ 2,212,039	\$ 1,506,170	\$ 317,807	\$ 184,688	\$ 184,688

CIAC Table - PROPOSED R	ATES	
Fee - Plant	\$2,737	Schedule 4
Fee - T&D	\$1,130	Schedule 4
Total T&D Cost	\$36,812,312	Schedule 1B
Total Factored ERCs	13,693	Capacity

Total Factored ERCs	13,693	Capacity					
Year	2022	2023	2024	2025	2026	2027	TOTAL
Factored ERCs	0	2,855	3,096	3,092	3,094	1,557	13,693
Factored ERCs without Midd	0	1,540	3,096	3,092	3,094	1,557	12,378
Annual CIAC - Plant	\$0	\$7,812,767	\$8,472,384	\$8,461,436	\$8,468,278	\$4,261,509	\$37,476,373
Annual CIAC - T&D	\$0	\$1,739,635	\$3,497,915	\$3,493,395	\$3,496,220	\$1,759,410	\$13,986,575
TOTAL	\$0	\$9,552,402	\$11,970,299	\$11,954,831	\$11,964,498	\$6,020,919	\$51,462,948

	Annual additions - Accum Amortization														
24	\$	-	\$	329,337	\$	357,143	\$	356,681	\$	356,969	\$	356,969			
41	\$	-	\$	41,977	\$	84,405	\$	84,296	\$	84,364	\$	84,364			
		\$0		\$371,315		\$441,547		\$440,977		\$441,333		\$441,333			

Schedule 1B support Page 2 of 2

Docket No.: 20200185-WS

	Accumulated Depreciation														
Туре		2022		2023		2024		2025		2026		2027			
Sewer Laterals	\$	-	\$	9,939	\$	50,090	\$	131,197	\$	254,077	\$	419,145			
Collec. Sys	\$	-	\$	33,570	\$	169,194	\$	443,154	\$	858,217	\$	1,415,780			
Force Main	\$	-	\$	57,104	\$	180,531	\$	336,342	\$	515,316	\$	694,291			
Lift Stations Struct	\$	-	\$	21,873	\$	76,221	\$	152,034	\$	238,714	\$	325,393			
Lift Stations Equip	\$	-	\$	69,131	\$	240,895	\$	480,503	\$	754,453	\$	1,028,402			
WWTP Structures	\$	-	\$	342,986	\$	1,248,918	\$	2,374,813	\$	3,500,707	\$	4,626,601			
WWTP Equipment	\$	-	\$	571,417	\$	2,105,294	\$	4,030,214	\$	5,955,133	\$	7,880,053			

Г	Depreciation Expense														
	2022		2023		2024		2025		2026		2027				
\$	-	\$	9,939	\$	40,152	\$	81,107	\$	122,880	\$	165,068				
\$	-	\$	33,570	\$	135,624	\$	273,960	\$	415,063	\$	557,563				
\$	-	\$	57,104	\$	123,427	\$	155,810	\$	178,975	\$	178,975				
\$	-	\$	21,873	\$	54,347	\$	75,814	\$	86,679	\$	86,679				
\$	-	\$	69,131	\$	171,764	\$	239,608	\$	273,949	\$	273,949				
\$	-	\$	342,986	\$	905,933	\$	1,125,894	\$	1,125,894	\$	1,125,894				
\$	-	\$	571,417	\$	1,533,877	\$	1,924,920	\$	1,924,920	\$	1,924,920				

Total Organization Cost	\$	- \$	5,341	\$ 16,022	\$ 26,703	\$ 37,384	\$ 48,066	\$ -	\$ 5,341	\$ 10,681	\$ 10,681	\$ 10,681	\$ 10,681
TOTAL	\$0	9	\$1,111,360	\$4,087,165	\$7,974,960	\$12,114,001	\$16,437,730	\$0	\$1,111,360	\$2,975,805	\$3,887,794	\$4,139,042	\$4,323,729

Average Depreciation Rates												
	Plant	Lines	Total									
Depr Exp	\$ 3,587,192	\$ 736,538	\$4,323,729									
Plant	\$85,097,855	\$30,523,697	\$115,621,552									
Depr %	4.215%	2.413%	3.740%									
Depr life	23.72	41.44	26.74									

Accumulated Amortization																	Amortizati	on E	xpense					
Annual CIAC - Plant	اد		ے ا	164.660	ے ا	672 677	<u>د</u> ،	1 527 207	ć	2.750.042	ء ا	4 227 650	ć		ے ا	164.660	ے ا	F07 000	ء ا	064.020	ć	1 221 645	ے ا	1 570 615
Annual CIAC - Plant	Ş		Ŷ	164,669	Ŷ	672,577	\$ 1	1,537,397	Ş	2,759,043	٩	4,337,658	Ş	-	Ş	164,669	Ş	507,908	Ŷ	864,820	Ş	1,221,645	Ŷ	1,578,615
Annual CIAC - T&D	\$	-	\$	20,989	\$	105,169	\$	273,699	\$	526,558	\$	863,782	\$	-	\$	20,989	\$	84,180	\$	168,530	\$	252,860	\$	337,224
TOTAL		\$0		\$185,657		\$777,746	\$	1,811,096		\$3,285,601		\$5,201,440		\$0		\$185,657		\$592,088		\$1,033,350		\$1,474,505		\$1,915,839

# Gibson Place Utilities, LLC Initial Rates and Charges Projected Net Operating Income Projected 12/31/2026

Line					Additional evenues and	2026 Required				
No.		Pro	ojected Costs		RAFs		Revenues			
1	Water									
2	Operating Revenue			\$	4,518,380	\$	4,518,380			
3					_					
4	Operating Expenses									
5	Operation & Maintenance Expenses	\$	961,268			\$	961,268			
6	Depreciation net of CIAC Amortization		760,015				760,015			
7	Amortization		10,681				10,681			
8	Taxes Other Than Income		374,726	\$	429,246		803,972			
9	Total Operating Expenses	\$	2,106,689	\$	429,246	\$	2,535,935			
10			_				_			
11	Net Operating Income (Loss)	\$	(2,106,689)	\$	4,089,134	\$	1,982,445			
12										
13	Rate Base	\$	25,448,587			\$	25,448,587			
14										
15	Rate of Return						7.79%			
16										
17										
18	Wastewater									
19	Operating Revenue			\$	11,179,493	\$	11,179,493			
20	, ,			<u> </u>						
21	Operating Expenses									
22	Operation & Maintenance Expenses	\$	2,075,109			\$	2,075,109			
23	Depreciation net of CIAC Amortization	•	2,653,855			·	2,653,855			
24	Amortization		10,681				10,681			
25	Taxes Other Than Income		770,787	\$	1,062,052		1,832,839			
26	Total Operating Expenses	\$	5,510,432	\$	1,062,052	\$	6,572,484			
27										
28	Net Operating Income (Loss)	\$	(5,510,432)	\$	10,117,441	\$	4,607,009			
29										
30	Rate Base	\$	59,140,043			\$	59,140,043			
31		<u> </u>	, ,,,,	_		<u> </u>	-, -,			
32	Rate of Return						7.79%			
33	nate of neturn						7.7570			
33										

34 (1) ORDER NO. PSC-2021-0244-PAA-WS

### Gibson Place Utilities, LLC Initial Rates and Charges Water System

Schedule 7 (Support)
Page 2 of 3
Docket No.: 20200185-WS

### Calculation of Rates for Water Utility based on projections 12/31/2026

			2026	Allocation P	-	Allocation	
Line	NARUC			Base Facility	_	Base Facility	Gallonage
No.	Acct. No.	Description	Requirement	Charge	Charge	Charge	Charge
1	601	Salaries and Wages - Employees					
2	603	Salaries and Wages - Other					
3	604	Employees Pensions and Benefits					
4	610	Purchased Water					
5	615	Purchased Power	71,114	40%	60%	28,445	42,668
6	616	Fuel for Power Production					
7	618	Chemicals	47,939	40%	60%	19,176	28,764
8	620	Materials and Supplies					
9	630	Contract Service	802,420	40%	60%	320,968	481,452
10	630	Contract Service - Engineering	31,836	40%	60%	12,734	19,102
11	630	Contract Service - Accounting	7,959	40%	60%	3,184	4,775
12	640	Rents					
13	650	Transportation Expense					
14	655	Insurance Expense					
15	665	Regulatory Commission Expense					
16	670	Bad Debt Expense					
17	675	Miscellaneous Expense		=			
18		Total Operations & Maintenance Expenses	\$ 961,268	=		\$ 384,507	\$ 576,761
19							
20	403	Depreciation - Net of CIAC Amortization	760,015	40%	60%	304,006	456,009
21							
22	407	Amortization Expense - Org Cost	10,681	40%	60%	4,273	6,409
23							
24	408	Taxes Other Than Income	803,972	40%	60%	321,589	482,383
25		Not Connection to account	1 002 445	400/	C00/	702.070	1 100 167
26		Net Operating Income	1,982,445	40%	60%	792,978	1,189,467
27 28		Revenues from Miscellaneous Charges (50%)	69,904	40%	60%	27.062	41,942
20 29		Less Revenues from Bulk Customer*	949,308	40%	00%	27,962 102,615	846,693
30		Less Nevenues from Bulk Customer	343,300	=		102,015	040,033
31		Total Revenue Requirement from Rates	\$ 3,499,168			\$ 1,676,776	\$ 1,822,394
32		· · · · · · · · · · · · · · · · · · ·	7 0,100,200	=		7 2,010,110	7 -,,
33		Factored Bills (Monthly factored bills X 12)				118,824	
34		Annual Billable Gallons					403,325
35							,-
36		Base Facility Charge:				\$ 14.11	
37		Gallonage Charge (per 1,000):					
38		Residential under 3000 gls	235,469				\$ 5.44
39		Residential over 3000 gls	44,851				\$ 6.80
		•					
40		General Service	42,340				\$ 5.65
41							
42		* Bulk Rate x gallons Bulk	846,693				
43							
44				809	<u>%</u>	<u>100</u>	<u>%</u>
45		Monthly factored bills		Bills	Factored	Bills	Factored
46		5/8" (Res)	1	9,600	9,600	12,000	12,000
47		5/8" (Comm)	1	50	50	63	63
48		3/4"	1.5	26	38	32	48
49		1"	2.5		46	23	58
50		1-1/2" Turbine	5		60	15	7:
51		2" Turbine	8		51	8	64
52		3" Turbine	17.5		56	4	7(
53				9,716	9,902	12,145	12,37
54		Annual billable gallons		202.222	0.505	250 /22	42.00
		Residential Gallons (80 gpd)		280,320	9,600	350,400	12,000
55							
55 56		Under 3,000 gls (84%)		235,469		294,336	
55 56 57 58		Under 3,000 gls (84%) Over 3,000 gls (16%) General Service Gallons (1000 gpd)		44,851 42,340	116	56,064 52,925	145

### Gibson Place Utilities, LLC Initial Rates and Charges Wastewater System

Schedule 7 (Support)
Page 3 of 3
Docket No.: 20200185-WS

Calculation of Rates for Water Utility based on projections 12/31/2026

			2038	Allocation P	-	Allocation A	
Line	NARUC		Total Revenue	Base Facility	Gallonage	Base Facility	Gallonage
<b>No.</b> 1	Acct. No.	Description Operations & Maintenance Expenses	Requirement	Charge	Charge	Charge	Charge
2	701	Salaries and Wages - Employees					
3	701	• ' '					
3 4	703 704	Salaries and Wages - Other					
	704	Employees Pensions and Benefits		50%	50%		
5 6	710	Purchased Wastewater Treatment	-	50%	50%	-	
7		Sludge Removal Expense	225,186	F00/	F00/	112 502	112 50
	715	Purchased Power Fuel for Power Production	225,186	50%	50%	112,593	112,593
8	716		-	F00/	F00/	25 404	25 404
9	718	Chemicals	50,982	50%	50%	25,491	25,493
10	720	Materials and Supplies	4 750 446	500/	500/	-	070 57
11	730	Contract Services	1,759,146	50%	50%	879,573	879,57
12	730	Contract Services - Engineering	31,836	50%	50%	15,918	15,91
13	730	Contract Services - Accounting	7,959	50%	50%	3,980	3,980
14	740	Rents				-	
15	750	Transportation Expense					
16	755	Insurance Expense				-	
17	765	Regulatory Commission Expense				-	
18	770	Bad Debt Expense					
19	775	Miscellaneous Expense					
20		Total Operations & Maintenance Expenses	\$ 2,075,109			\$ 1,037,555 \$	1,037,555
21	400	D	2.552.055	500/	500/	4 226 027	4 226 02
22	403	Depreciation - Net of CIAC Amortization	2,653,855	50%	50%	1,326,927	1,326,92
23	407		10.001	500/	500/	5.244	F 24
24	407	Amortization Expense - Org Cost	10,681	50%	50%	5,341	5,34
25	400	Towns Other There become	4 022 020	F.00/	F00/	016 410	016.44
26 27	408	Taxes Other Than Income	1,832,839	50%	50%	916,419	916,419
28		Net Operating Income	4,607,009	50%	50%	2,303,505	2,303,505
29		Net Operating income	4,007,003	30%	30%	2,303,303	2,303,30.
30		Revenues from Miscellaneous Charges (50%)	69,904	50%	50%	34,952	34,95
31		Less Revenues from MUC Bulk Customer	3,201,508	3070	3070	514,349	2,687,159
32							, ,
33		Total Revenue Requirement from Rates	\$ 7,908,081			\$ 5,040,446 \$	2,867,630
34							
35		Factored Bills (Monthly factored bills X 12)				115,200	
36		Annual Billable Gallons					322,66
37							
38		Base Facility Charge				\$ 43.75	
39							
40		Gallonage Charge (per 1,000) - Residential				<u>\$</u>	8.6
41		Gallonage Charge (per 1,000) - General Service				\$	10.3
42						_	
43		Monthly factored bills		80%	<u>%</u>	100%	6
44				Bills	Factored	Bills	Factored
45		5/8" (Res)	1	9,600	9,600	12,000	12,00
46		5/8" (Comm)	1	50	50	63	6
47		3/4"	1.5	26	38	32	4
48		1"	2.5	18	46	23	5
49		1-1/2" Turbine	5	12	60	15	7
50		2" Turbine	8	6	51	8	6
51		3" Turbine	17.5	3	56	4	7
52				9,716	9,600	12,145	12,37
53					A 11	<u> </u>	A 12
54		Annual billable gallons		Annual	Adjusted	Annual 250 400	Adjusted
55		Residential Gallons		280,320	224,256	350,400	280,3
56 57		General Service Gallons		42,340	40,646	32,020	30,7
٦/				322,660	264,902	382,420	311,05
58		Unadjusted kgal charge			10.02		
		Unadjusted kgal charge Residential Unit Cost per Kgal:			10.83 8.66		

# Gibson Place Utilities, LLC Bulk Rates Calculation - Initial Rates and Charges Expense Adjustment based on projections 12/31/2026

Schedule 9
Page 1 of 6
Docket No.: 20200185-WS

### 2026 Expense

	2026 Expense
<u>WATER</u>	
Distribution	
Depreciation	
331 Distribution	177,985
333 Services	185,753
334 Hydrants	53,933
Amortization	
331 T & D	(81,431)
Total Depreciation Net of CIAC Amort	336,240
Contract Services	236,580
Contract Services - Engineering	7,959
Contract Services - Accounting	1,990
Property Taxes '(12.0498 x \$19,652,720)	236,811
Adjustment to Water Expenses	819,580
<u>WASTEWATER</u>	
Collection	
Depreciation	
Collection System	415,063
Laterals	122,880
Amortization	(208,381)
Total Depreciation Net of CIAC Amort	329,563
Contract Services	169,624
Contract Services - Engineering	3,502
Contract Services - Accounting	875
Property Taxes '(12.0498 x \$26,242,812)	316,221
Adjustment to Wastewater Expenses	819,784
Aujustinent to wastewater Expenses	013,704

# Gibson Place Utilities, LLC Bulk Rates Calculation - Initial Rates and Charges Rate Base Adjustment Based on projections 12/31/2026

Schedule 9
Page 2 of 6
Docket No.: 20200185-WS

Rate Base 2026

		Rate Dase 2020
GPU Total UPIS / CIAC included in Wat	er Rate Base	25,448,587
Distribution		
UPIS		
331 Distribution		8,967,156
333 Services		8,705,593
334 Hydrants		2,843,580
Accumulated Depreciation		
331 Distribution		(368,017)
333 Services		(384,078)
334 Hydrants		(111,515)
CIAC		
331 Distribution		(4,085,679)
Accumulated Amortization		
331 Distribution		169,574
	Adjustment to Water	15,736,615
	Adjusted WaterUPIS / CIAC	9,711,973
GPU Total UPIS / CIAC included in Was	tewater	59,140,043
Collection		
UPIS		
Collection System (Gravity)		21,884,085
Laterals		5,471,021
Accumulated Depreciation Collection System (Gravity)		(858,217)
Laterals		(254,077)
CIAC		(23.)0777
Collection System (Gravity)		(10,076,360)
Laterals		
Accumulated Amortization		433,935
,	Adjustment to Wastewater	16,600,387
Adjuste	ed Wastewater UPIS / CIAC	42,539,655

### Gibson Place Utilities, LLC Bulk Rates Calculation Initial Rates and Charges

Proof of Revenues based on projections 12/31/2026

Schedule 9 Page 3 of 6 Docket No.: 20200185-WS

No			Rates for Revenue equirement	Total ERCs	Total Gallons		venue Require nnual Revenue
1	Revenue Proof For Water		4	Total Enco	Total Gallons		
2	Requested Rates - Residential - Monthly						
3	Base Facility Charge	\$	6.50	115,200		\$	749,134.0
4	Gallonage Charge	7	0.50	113,200		Y	743,134.0
5	First 3,000 gls	\$	1.51		235,469	¢	354,898.5
6	Over 3,000 gls	\$	1.88		44,851		84,499.6
7	Total Residential Revenues	Ą	1.00		44,831	\$	1,188,532.3
8	Average Residential Bill					\$	10.3
9							
10	Requested Rates - General Service						
11	5/8" x 3/4"	\$	6.50	605		\$	3,932.9
12	3/4"		9.75	307			2,995.2
13	1"		16.26	221			3,590.2
14	1-1/2" Turbine		32.51	144			4,681.4
15	2" Turbine		52.02	77			3,995.1
16	3" Turbine		113.80	38			4,369.9
17	8"		520.23				-
18	12"		1,398.12				-
19	Charge per 1,000 gallons	\$	1.57		42,340	\$	66,473.8
20	<b>Total General Service Revenues</b>					\$	90,038.6
21	Average General Service Bill					\$	64.6
22	· ·						
23	Revenues from Miscellaneous Charges (50%)	\$	23.03	3,036		\$	69,919.0
24	Revenues from MUC Bulk Revenues	Ÿ	23.03	3,030		Y	03,313.0
24 25	8"	\$	520.23	36			10 720 1
25 26	12"	\$ \$	1,398.12	60			18,728.2 83,887.2
			-	00	F20 20F		
27	Gallonage	\$	1.57		539,295		846,692.8
28	Total from MUC Bulk Revenues						949,308.3
29							
30	Total Water Revenue at 100% Design Capacity					\$	2,297,798.3
31							
32	Revenue Proof For Wastewater						
33							
34	Requested Rates - Residential - Monthly						
35	Base Facility Charge	\$	32.59	115,200			2 754 042 (
		-		,		\$	3,754,943.0
36	Gallonage Charge (maximum 10,000 gls)	\$	5.08		280,320		
36 37	Gallonage Charge (maximum 10,000 gls)  Total Residential Revenues				280,320		1,424,025.6
37	Total Residential Revenues			,	280,320	\$	1,424,025.0 <b>5,178,969.</b> 2
37 38				,	280,320	\$ <b>\$</b>	1,424,025.0 <b>5,178,969.</b> 2
37 38 39	Total Residential Revenues  Average Residential Bill				280,320	\$ <b>\$</b>	1,424,025.0 <b>5,178,969.</b> 2
37 38 39 40	Total Residential Revenues  Average Residential Bill  Requested Rates - General Service	\$	5.08		280,320	\$ <b>\$</b>	1,424,025.0 5,178,969.3 44.0
37 38 39 40 41	Total Residential Revenues  Average Residential Bill  Requested Rates - General Service  5/8" x 3/4"		5.08 32.59	605	280,320	\$ <b>\$</b>	1,424,025.0 5,178,969.3 44.9
37 38 39 40 41 42	Total Residential Revenues  Average Residential Bill  Requested Rates - General Service  5/8" x 3/4"  3/4"	\$	32.59 48.89	605 307	280,320	\$ <b>\$</b>	1,424,025.0 5,178,969.3 44.9 19,713.4 15,019.0
37 38 39 40 41 42 43	Total Residential Revenues Average Residential Bill  Requested Rates - General Service 5/8" x 3/4" 3/4" 1"	\$	32.59 48.89 81.49	605 307 221	280,320	\$ <b>\$</b>	1,424,025.6 5,178,969.2 44.9 19,713.4 15,019.0 17,992.9
37 38 39 40 41 42 43	Total Residential Revenues Average Residential Bill  Requested Rates - General Service 5/8" x 3/4" 3/4" 1" 1-1/2" Turbine	\$	32.59 48.89 81.49 162.97	605 307 221 144	280,320	\$ <b>\$</b>	1,424,025.0 5,178,969.3 44.5 19,713.4 15,019.0 17,992.9 23,467.0
37 38 39 40 41 42 43 44 45	Total Residential Revenues Average Residential Bill  Requested Rates - General Service 5/8" x 3/4" 3/4" 1" 1-1/2" Turbine 2" Turbine	\$	32.59 48.89 81.49 162.97 260.76	605 307 221 144 77	280,320	\$ <b>\$</b>	1,424,025.6 5,178,969.2 44.5 19,713.4 15,019.0 17,992.5 23,467.6 20,026.3
37 38 39 40 41 42 43 44 45	Total Residential Revenues Average Residential Bill  Requested Rates - General Service 5/8" x 3/4" 3/4" 1" 1-1/2" Turbine 2" Turbine 3" Turbine	\$	32.59 48.89 81.49 162.97	605 307 221 144	280,320	\$ <b>\$</b>	1,424,025.0 5,178,969.3 44.5 19,713.4 15,019.0 17,992.9 23,467.0 20,026.3
37 38 39 40 41 42 43 44 45 46	Total Residential Revenues Average Residential Bill  Requested Rates - General Service 5/8" x 3/4" 3/4" 1" 1-1/2" Turbine 2" Turbine	\$	32.59 48.89 81.49 162.97 260.76	605 307 221 144 77	280,320	\$ <b>\$</b>	1,424,025.0 5,178,969.3 44.5 19,713.4 15,019.0 17,992.9 23,467.0 20,026.3
37 38 39 40 41 42 43 44 45 46 47	Total Residential Revenues Average Residential Bill  Requested Rates - General Service 5/8" x 3/4" 3/4" 1" 1-1/2" Turbine 2" Turbine 3" Turbine	\$	32.59 48.89 81.49 162.97 260.76 570.41	605 307 221 144 77 38	280,320	\$ <b>\$</b>	1,424,025.0 5,178,969.3 44.5 19,713.4 15,019.0 17,992.9 23,467.0 20,026.3
37 38 39 40 41 42 43 44 45 46 47 48	Total Residential Revenues Average Residential Bill  Requested Rates - General Service 5/8" x 3/4" 3/4" 1" 1-1/2" Turbine 2" Turbine 3" Turbine 8"	\$	32.59 48.89 81.49 162.97 260.76 570.41 2,607.60	605 307 221 144 77 38	280,320 45,260	\$ <b>\$ \$</b>	1,424,025.6 5,178,969.2 44.9 19,713.4 15,019.0 17,992.9 23,467.6 20,026.3 21,903.7
37 38 39 40 41 42 43 44 45 46 47 48	Total Residential Revenues Average Residential Bill  Requested Rates - General Service 5/8" x 3/4" 3/4" 1" 1-1/2" Turbine 2" Turbine 3" Turbine 8" 12"	\$	32.59 48.89 81.49 162.97 260.76 570.41 2,607.60 7,007.92	605 307 221 144 77 38		\$ <b>\$ \$</b>	1,424,025.0 5,178,969.3 44.3 19,713.4 15,019.0 17,992.0 23,467.0 20,026.0 21,903.0 
37 38 39 40 41 42 43 44 45 46 47 48 49 50	Total Residential Revenues  Average Residential Bill  Requested Rates - General Service  5/8" x 3/4"  3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine  8"  12"  Charge per 1,000 gallons	\$	32.59 48.89 81.49 162.97 260.76 570.41 2,607.60 7,007.92	605 307 221 144 77 38		\$ <b>\$ \$</b> \$	1,424,025.6 5,178,969.2 44.5 19,713.4 15,019.0 17,992.9 23,467.6 20,026.3 21,903.3 - - - 275,633.4 393,756.6
37 38 39 40 41 42 43 44 45 46 47 48 49 50	Total Residential Revenues  Average Residential Bill  Requested Rates - General Service  5/8" x 3/4"  3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine  8"  12"  Charge per 1,000 gallons  Total General Service Revenues	\$	32.59 48.89 81.49 162.97 260.76 570.41 2,607.60 7,007.92	605 307 221 144 77 38		\$ <b>\$ \$</b> \$	1,424,025.6 5,178,969.2 44.5 19,713.4 15,019.0 17,992.9 23,467.6 20,026.3 21,903.3 - - - 275,633.4 393,756.6
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Total Residential Revenues  Average Residential Bill  Requested Rates - General Service  5/8" x 3/4"  3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine  8"  12"  Charge per 1,000 gallons  Total General Service Revenues  Average General Service Bill	\$	32.59 48.89 81.49 162.97 260.76 570.41 2,607.60 7,007.92 6.09	605 307 221 144 77 38 0		\$ \$ \$	1,424,025.6 5,178,969.2 44.5 19,713.4 15,019.0 17,992.9 23,467.6 20,026.3 21,903.3 - - 275,633.4 393,756.6 282.6
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Total Residential Revenues  Average Residential Bill  Requested Rates - General Service  5/8" x 3/4"  3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine  8"  12"  Charge per 1,000 gallons  Total General Service Revenues  Average General Service Bill  Revenues from Miscellaneous Charges (50%)	\$	32.59 48.89 81.49 162.97 260.76 570.41 2,607.60 7,007.92	605 307 221 144 77 38		\$ <b>\$ \$</b> \$	1,424,025.0 5,178,969.3 44.3 19,713.4 15,019.0 17,992.9 23,467.0 20,026.3 21,903.3 
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Total Residential Revenues  Average Residential Bill  Requested Rates - General Service  5/8" x 3/4"  3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine  8"  12"  Charge per 1,000 gallons  Total General Service Revenues  Average General Service Bill  Revenues from Miscellaneous Charges (50%)  Revenues from MUC Bulk Revenues	\$ \$	32.59 48.89 81.49 162.97 260.76 570.41 2,607.60 7,007.92 6.09	605 307 221 144 77 38 0 0		\$ \$ \$	1,424,025.6 5,178,969.3 44.5 19,713.6 15,019.0 17,992.9 23,467.6 20,026.3 275,633.6 282.1 69,888.3
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Total Residential Revenues  Average Residential Bill  Requested Rates - General Service  5/8" x 3/4"  3/4"  1"  1-1/2" Turbine  2" Turbine  3" Turbine  8"  12"  Charge per 1,000 gallons  Total General Service Revenues  Average General Service Bill  Revenues from Miscellaneous Charges (50%)  Revenues from MUC Bulk Revenues  8"	\$ \$ \$ \$ \$	32.59 48.89 81.49 162.97 260.76 570.41 2,607.60 7,007.92 6.09	605 307 221 144 77 38 0 0		\$ \$ \$	1,424,025.6 5,178,969.3 44.5 19,713.6 15,019.0 17,992.9 23,467.0 20,026.3 21,903.3 275,633.6 282.1 69,888.3
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Total Residential Revenues Average Residential Bill  Requested Rates - General Service 5/8" x 3/4" 3/4" 1" 1-1/2" Turbine 2" Turbine 3" Turbine 8" 12" Charge per 1,000 gallons Total General Service Revenues Average General Service Bill  Revenues from Miscellaneous Charges (50%) Revenues from MUC Bulk Revenues 8" 12"	\$ \$ \$ \$ \$ \$ \$ \$	32.59 48.89 81.49 162.97 260.76 570.41 2,607.60 7,007.92 6.09	605 307 221 144 77 38 0 0	45,260	\$ \$ \$	1,424,025.6 5,178,969.3 44.5 19,713.4 15,019.0 17,992.9 23,467.6 20,026.3 21,903.3 275,633.4 393,756.6 282.8 69,888.3
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Total Residential Revenues Average Residential Bill  Requested Rates - General Service 5/8" x 3/4" 3/4" 1" 1-1/2" Turbine 2" Turbine 3" Turbine 8" 12" Charge per 1,000 gallons Total General Service Revenues Average General Service Bill  Revenues from Miscellaneous Charges (50%) Revenues from MUC Bulk Revenues 8" 12" Gallonage	\$ \$ \$ \$ \$	32.59 48.89 81.49 162.97 260.76 570.41 2,607.60 7,007.92 6.09	605 307 221 144 77 38 0 0		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,424,025.6 5,178,969.3 44.5 19,713.4 15,019.0 17,992.9 23,467.6 20,026.3 21,903.3 275,633.4 393,756.6 282.8 69,888.3 93,873.6 420,475.2 2,687,158.9
37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Total Residential Revenues Average Residential Bill  Requested Rates - General Service 5/8" x 3/4" 3/4" 1" 1-1/2" Turbine 2" Turbine 3" Turbine 8" 12" Charge per 1,000 gallons Total General Service Revenues Average General Service Bill  Revenues from Miscellaneous Charges (50%) Revenues from MUC Bulk Revenues 8" 12"	\$ \$ \$ \$ \$ \$ \$ \$	32.59 48.89 81.49 162.97 260.76 570.41 2,607.60 7,007.92 6.09	605 307 221 144 77 38 0 0	45,260	\$ \$ \$	3,754,943.6 1,424,025.6 5,178,969.2 44.5 19,713.4 15,019.0 17,992.9 23,467.6 20,026.3 21,903.7 275,633.4 393,756.6 282.8 69,888.7 93,873.6 420,475.2 2,687,158.9 3,201,507.7

Schedule 9 Page 4 of 6 Docket No.: 20200185-WS

#### Gibson Place Utilities, LLC Bulk Rates Calculation - Initial Rates and Charges Water System

Calculation of Bulk Rates for Water Utility based on projections 12/31/2026

lino	NARUC		Total Revenue	2026	Adj Revenue	Allocation P		Allocation	
Line No.	Acct. No.	Description	Requirement	Bulk Customer Adjustment	Requirement	Base Facility Charge	Gallonage Charge	Base Facility Charge	Gallonage Charge
1		Operations & Maintenance Expenses	qucment	, agasament	qucinciit				
1	601	Salaries and Wages - Employees							
2	603	Salaries and Wages - Other							
3	604	Employees Pensions and Benefits							
4	610	Purchased Water							
5	615	Purchased Power	71,114		71,114	40%	60%	28,445	42,668
6	616	Fuel for Power Production							
7	618	Chemicals	47,939		47,939	40%	60%	19,176	28,764
8	620	Materials and Supplies							
9	630	Contract Service	802,420	(236,580)	565,840	40%	60%	226,336	339,504
10	630	Contract Service - Engineering	31,836	(7,959)	23,877	40%	60%	9,551	14,326
11	630	Contract Service - Accounting	7,959	(1,990)	5,969	40%	60%	2,388	3,582
12	640	Rents							
13	650	Transportation Expense							
14	655	Insurance Expense							
15	665	Regulatory Commission Expense							
16	670	Bad Debt Expense							
17	675	Miscellaneous Expense							
18		Total Operations & Maintenance Expenses	\$ 961,268	\$ (246,529)	\$ 714,739	•		\$ 285,896	\$ 428,844
19	402	Downsisting Not of CIAC Amendination	760.015	(226.240)	422 775	400/	C00/	160 510	254.265
20 21	403	Depreciation - Net of CIAC Amortization	760,015	(336,240)	423,775	40%	60%	169,510	254,265
22	407	Amortization Expense - Org Cost	10,681	_	10,681	40%	60%	4,273	6,409
23	407	Amortization Expense ong cost	10,001		10,001	4070	0070	4,273	0,403
24	408	Taxes Other Than Income	803,972	(451,528)	352,443	40%	60%	140,977	211,466
25									
26		Net Operating Income	1,982,445	(1,225,882)	756,563	40%	60%	302,625	453,938
27									
28		Revenues from Miscellaneous Charges (50%)	69,904		69,904	40%	0%	27,962	
27		Total Barrania Barrianan faran Batan	ć 4.440.47 <i>C</i>	ć (2.200.170)	ć 2.400.207			ć 07F 240	ć 1351033
28		Total Revenue Requirement from Rates	\$ 4,448,476	\$ (2,260,179)	\$ 2,188,297	:		\$ 875,319	\$ 1,354,922
29 30		Factored Bills (Monthly factored bills X 12)						134,604	
31		Annual Billable Gallons						134,004	861,955
32		7 militadi Siliadic Gallons							001,333
33		Base Facility Charge						\$ 6.50	
34									
35		Gallonage Charge (per 1,000)							
36		Residential under 3000 gls	235,469						\$ 1.51
37		Residential over 3000 gls	44,851					=	\$ 1.88
38		General Service	42,340					:=	\$ 1.57
39		General Service	42,540					:	<del>y</del> 1.57
40									
41		Monthly factored bills		809	V.	100	%	Ì	
42		Monthly ractored bills		Bills	Factored	Bills	Factored		
43		5/8" (Res)	1	9,600	9,600		12,000		\$ 875,316
44		5/8" (Comm)	1	50	50		63		\$ (343,178)
45		3/4"	1.5	26	38		48		
46		1"	2.5	18	46	23	58		
47		1-1/2" Turbine	5	12	60	15	75		
48		2" Turbine	8	6	51	8	64		
49		3" Turbine	17.5	3	56	4	70		
50		8"	80	3	240		240		
51 52		12"	215	5	1,075	5	1,075		
53				9,724	11,217	12,153	13,693		
54		Annual billable gallons		3,724	11,217	12,133	13,033		
55		Residential Gallons (80 gpd)		280,320	9,600	350,400	12,000		
56		Under 3,000 gls (84%)		235,469	3,000	294,336	12,000		
57		Over 3,000 gls (16%)		44,851		56,064			
58		General Service Gallons (1000 gpd)		42,340	116		145		
59		General Service Gallons - Bulk (110% of Bulk sales)		539,295		674,119			
60		Total General Service Gallons including Bulk		581,635		727,044			
61				861,955	9,716	403,325	12,145		

### Gibson Place Utilities, LLC Bulk Rates Calculation - Initial Rates and Charges

### Wastewater System

wastewater system
Calculation of Bulk Rates for Wastewater Utility based on projections 12/31/2026

Schedule 9 Page 5 of 6 Docket No.: 20200185-WS

				2026		Allocation P	-		on Amount
Line	NARUC		Total Revenue	Bulk Customer	Adj Revenue	Base Facility	Gallonage	Base Facility	Gallonage
No.	Acct. No.	Description Constitution S. Maintenance Frances	Requirement	Adjustment	Requirement	Charge	Charge	Charge	Charge
1 2	701	Operations & Maintenance Expenses Salaries and Wages - Employees							
3	701	Salaries and Wages - Other							
4	703	Employees Pensions and Benefits							
5	710	Purchased Wastewater Treatment							
6	710	Sludge Removal Expense							
7	715	Purchased Power	225,186		225,186	50%	50%	112,593	112,59
8	716	Fuel for Power Production	223,200		223,200	3070	30,0	112,333	112,00
9	718	Chemicals	50,982		50,982	50%	50%	25,491	25,49
10	720	Materials and Supplies	30,302		30,302	3070	30,0	23, .32	25,
11	730	Contract Services	1,759,146	(169,624)	1,589,523	50%	50%	794,761	794,76
12	730	Contract Services - Engineering	31,836	(3,502)	28,334	50%	50%	14,167	14,16
13	730	Contract Services - Accounting	7,959	(875)	7,084	50%	50%	3,542	3,54
14	740	Rents	.,	(5.5)	.,			-,- :-	-,-
15	750	Transportation Expense							
16	755	Insurance Expense							
17	765	Regulatory Commission Expense							
18	770	Bad Debt Expense							
19	775	Miscellaneous Expense							
20		Total Operations & Maintenance Expenses	\$ 2,075,109	\$ (174,001)	\$ 1,901,108			\$ 950,554	\$ 950,55
21		·		. , , ,			-		· · · · · ·
22	403	Depreciation - Net of CIAC Amortization	2,653,855	(329,563)	2,324,292	50%	50%	1,162,146	1,162,14
23									
24	407	Amortization Expense - Org Cost	10,681	-	10,681	50%	50%	5,341	5,34
25				(500,000)		===/	= 001		
26	408	Taxes Other Than Income	1,832,839	(538,022)	1,294,816	50%	50%	647,408	647,40
27		Not Operating Income	4.607.000	(1 202 170)	2 212 920	E09/	F.09/	1 656 020	1 656 03
28 29		Net Operating Income	4,607,009	(1,293,170)	3,313,839	50%	50%	1,656,920	1,656,92
30		Revenues from Miscellaneous Charges (50%)	69,904		69,904	50%	50%	34,952	34,95
31		nevenues from Miscenaricous charges (50%)	05,504		03,304	3070	3070	34,332	34,35
32		Total Revenue Requirement from Rates	\$ 11,109,589	\$ (2,334,756)	\$ 8,774,833			\$ 4,387,417	\$ 4,387,41
33		•		· · · · · · · · · · · · · · · · · · ·			=	· · · · ·	
34		Factored Bills (Monthly factored bills X 12)						134,604	
35		Annual Billable Gallons							766,8
36									
37		Base Facility Charge					-	\$ 32.59	
38									
39		Gallonage Charge (per 1,000) - Residential						=	\$ 5.0
40		Gallonage Charge (per 1,000) - General Service						:	\$ 6.0
41									
42		Monthly factored bills		80%	_	100			
43		5/01/(0)		Bills	Factored	Bills	Factored		
44 45		5/8" (Res) 5/8" (Comm)	1 1	9,600 50	9,600 50	12,000 63	12,000 63		
46		- 4.0	1.5	26	38	32	48		
47		3/4" 1"	2.5	18	46	23	58		
48		1-1/2" Turbine	5	12	60	15	75		
49		2" Turbine	8	6	51	8	64		
50		3" Turbine	17.5	3	56	4	70		
51		8"	80	3	240	3	240		
52		12"	215	5	1,075	5	1,075		
53									
			L	9,724	11,217	12,153	13,693		
54		Annual billable gallons		<u>Annual</u>	<u>Adjusted</u>	<u>Annual</u>	<u>Adjusted</u>		
55		Residential Gallons		280,320	224,256	350,400	280,320		
55 56				45,260	43,450	55,845	53,611		
55 56 57		General Service Gallons					551,552		
55 56 57 58		General Service Gallons - MUC (90% of MUC sales)		441,241	423,592	551,552			
55 56 57 58 59			-	486,501	467,041	607,397	605,163		
55 56 57 58 59 60		General Service Gallons - MUC (90% of MUC sales)							
55 56 57 58 59 60 61		General Service Gallons - MUC (90% of MUC sales) Total General Service Gallons including MUC		486,501	467,041 691,297	607,397	605,163		
55 56 57 58 59 60		General Service Gallons - MUC (90% of MUC sales)		486,501	467,041	607,397	605,163		

## Gibson Place Utilities, LLC Bulk Rates Calculation - Initial Rates and Charges Projected Net Operating Income for Bulk Customers based on projections 12/31/2026

33

Schedule 9
Page 6 of 6
Docket No.: 20200185-WS

				GPU I	Jnadjusted NO	l			Δ	Adjustment for Bulk Rate					GPU Adjuste	ed NOI	to be included	l in Bu	lk Rate
										Ad	justment to	Ad	ljustment to						
Line									ljustment to	Re	venues and		26 Required						
No.								Pro	ojected Costs		RAFs		Revenues						
1	Water																		
2	Operating Revenue			\$	4,518,380	\$	4,518,380			\$	2,260,179	\$	2,260,179		0	\$	2,258,201	\$	2,258,201
3	a																		
4	Operating Expenses	4	061 360			4	064.360	<u>,</u>	246 520			4	246 520		74.4.720			<u>,</u>	74.4.720
5	Operation & Maintenance Expenses	\$	961,268			\$	961,268	\$	246,529			\$	246,529	\$ \$	714,739			\$	714,739
5	Depreciation net of CIAC Amortization  Amortization		760,015 10,681				760,015 10,681		336,240				336,240	\$ ¢	423,775 10,681				423,775
8	Taxes Other Than Income		374,726	4	429,246		803,972		236,811	,	214,717		451,528	<u>ې</u>	137,914	,	214,529		10,681 352,443
9	Total Operating Expenses	ċ	2,106,689	\$	429,246	Ś	2,535,935	ć	819,580	\$	214,717	\$	1,034,297	÷	1,287,109	\$	214,529	\$	1,501,638
10	rotal Operating Expenses	<u> </u>	2,100,009	<u> </u>	429,240		2,555,955	<u> </u>	019,300	<u> </u>	214,/1/	٠,	1,034,297	<del>-</del>	1,267,109	<del>-</del>	214,329	<u> </u>	1,501,056
11	Net Operating Income (Loss)	\$	(2,106,689)	\$	4,089,134	\$	1,982,445	\$	(819,580)	\$	2,045,462	\$	1,225,882	\$	(1,287,109)	\$	2,043,672	\$	756,563
12						-								-		-		-	
13	Rate Base	\$	25,448,587			\$	25,448,587	\$	15,736,615			\$	15,736,615	\$	9,711,973			\$	9,711,973
14																			
15	Rate of Return						7.79%						7.79%						7.79%
16																-		-	
17																			
18	Wastewater																		
19	Operating Revenue			\$	11,179,493	\$	11,179,493			\$	2,334,756	\$	2,334,756		0	\$	8,844,737	\$	8,844,737
20									<u> </u>										
21	Operating Expenses																		
22	Operation & Maintenance Expenses	\$	2,075,109			\$	2,075,109	\$	174,001			\$	174,001	\$	1,901,108			\$	1,901,108
23	Depreciation net of CIAC Amortization		2,653,855				2,653,855		329,563				329,563		2,324,292				2,324,292
24	Amortization		10,681				10,681						-		10,681				10,681
25	Taxes Other Than Income		770,787	\$	1,062,052		1,832,839		316,221	\$	221,802		538,022		454,566	\$	840,250		1,294,816
26	Total Operating Expenses	\$	5,510,432	\$	1,062,052	\$	6,572,484	\$	819,784	\$	221,802	\$	1,041,586	\$	4,690,647	\$	840,250	\$	5,530,897
27			_		_		_				_		_		_				_
28	Net Operating Income (Loss)	\$	(5,510,432)	\$	10,117,441	\$	4,607,009	\$	(819,784)	\$	2,112,954	\$	1,293,170	\$	(4,690,647)	\$	8,004,487	\$	3,313,839
29																			
30	Rate Base	\$	59,140,043			\$	59,140,043	\$	16,600,387			\$	16,600,387	\$	42,539,655			\$	42,539,655
31																			
32	Rate of Return						7.79%						7.79%						7.79%

### ATTACHMENT "B"

Water and Wastewater Tariffs

### WATER TARIFF

### GIBSON PLACE UTILITY COMPANY, LLC NAME OF COMPANY

FILED WITH
FLORIDA PUBLIC SERVICE COMMISSION

### WATER TARIFF

### GIBSON PLACE UTILITY COMPANY, LLC NAME OF COMPANY

3619 Kiessel Road

The Villages, Florida 32163 (ADDRESS OF COMPANY)

(352) 753-6270 (Business & Emergency Telephone Number)

FILED WITH
FLORIDA PUBLIC SERVICE COMMISSION

I. V. Chandler ISSUING OFFICER

CHIEF OPERATING OFFICER
TITLE

### **WATER TARIFF**

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Standard Forms	20.0
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### **TERRITORY AUTHORITY**

### **CERTIFICATE NUMBER** – 669-W

**COUNTY** – Lake and Sumter

### COMMISSION ORDER(S) APPROVING TERRITORY SERVED -

Order Number	<u>Date Issued</u>	Docket Number	Filing Type
PSC-2020-0473-PAA-WS	11/24/2020	20200185-WS	Original Certificate
PSC-2022-0049-FOF-WS	01/31/2022	20210125-WS	Territory Deletion

### **DESCRIPTION OF TERRITORY SERVED**

#### **DESCRIPTION OF TERRITORY SERVED**

THAT PORTION OF THE SOUTHWEST 1/4 OF SECTION 35, TOWNSHIP 19 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA, LYING SOUTHWESTERLY OF FLORIDA'S TURNPIKE.

AND:

THAT PORTION OF SECTION 2, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA, LYING SOUTHWESTERLY OF FLORIDA'S TURNPIKE.

AND:

THAT PORTION OF SECTION 3, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA, LYING EASTERLY OF THE EAST RIGHT-OF-WAY FOR MARSH BEND TRAIL (ALSO KNOW AS COUNTY ROAD 501).

LESS THE FOLLOWING DESCRIBED LAND:

FROM THE NORTHWEST CORNER OF THE SOUTHWEST 1/4 OF SECTION 3, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA, RUN S33°52'42"E, 202.27 FEET, THENCE RUN N66°56'13"E, 149.98 FEET TO A POINT ON THE EASTERLY RIGHT OF WAY LINE OF MARSH BEND TRAIL (ALSO KNOW AS COUNTY ROAD 501) FOR THE POINT OF BEGINNING THENCE CONTINUE N66°56'13"E, 415.12 FEET; THENCE RUN S23°03'47"E, 396.69 FEET; THENCE RUN S66°56'13"W, 414.82 FEET TO A POINT ON THE AFORESAID EASTERLY RIGHT-OF-WAY LINE OF MARSH BEND TRAIL (ALSO KNOWN AS COUNTY ROAD 501); SAID POINT LYING ON A CURVE CONCAVED NORTHEASTERLY AND HAVING A RADIUS OF 2,920.00 FEET, THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 07°47'23" AND A CHORD BEARING AND DISTANCE OF N23°06'23"W, 396.69 FEET; THENCE NORTHWESTERLY ALONG SAID CURVE AN ARC DISTANCE OF 397.00 FEET TO THE POINT OF BEGINNING.

AND:

TOGETHER WITH THAT PORTION OF SECTION 10, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA; LYING NORTH OF THE RIGHT OF WAY FOR COUNTY ROAD C470 AND LYING NORTHEASTERLY AND EASTERLY OF MARSH BEND TRAIL (ALSO KNOWN AS COUNTY ROAD 501).

LESS THOSE PORTIONS OF SAID SECTION 10 DESCRIBED AS FOLLOWS: THE NORTH 405.00 FEET OF THE NORTHWEST 1/4 OF THE SOUTHEAST 1/4 AND LESS THE SOUTH 270.00 FEET OF THE NORTH 675.00 FEET OF THE WEST 885.00 FEET OF THE NORTHWEST 1/4 OF THE SOUTHEAST 1/4; ALSO LESS THE SOUTH 1/4 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4.

AND

TOGETHER WITH ALL OF SECTION 11, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA; LESS RIGHT OF WAY FOR COUNTY ROAD C470.

AND

TOGETHER WITH THOSE PORTIONS OF SECTIONS 1 AND 12, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA; LYING SOUTH OF THE WESTERLY RIGHT OF WAY FOR FLORIDA'S TURNPIKE; LESS THE RIGHT OF WAY FOR COUNTY ROAD C470;

AND LESS:

I. V. Chandler ISSUING OFFICER

COMMENCE AT THE SOUTHEAST CORNER OF THE SOUTHEAST 1/4 OF AFORESAID SECTION 12; THENCE ALONG THE EAST LINE THEREOF RUN N00°08'05"E, 2,080.80 FEET TO THE POINT OF BEGINNING; THENCE DEPARTING SAID EAST LINE RUN N89°36'19"W, 1,443.73 FEET; THENCE N00°09'06"E, 3,453.59 FEET; THENCE S47°36'14"E, 391.59 FEET; THENCE N42°23'46"E, 672.81 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHWESTERLY, HAVING A RADIUS OF 5,579.58 FEET AND A CHORD BEARING AND DISTANCE OF S43°55'07"E, 194.08 FEET TO WHICH A RADIAL LINE BEARS N45°05'06"E; SAID POINT ALSO BEING ON THE WESTERLY RIGHT OF WAY LINE OF FLORIDA'S TURNPIKE; THE FOLLOWING TWO (2) COURSES BEING ALONG SAID WESTERLY RIGHT OF WAY LINE: RUN SOUTHEASTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 01°59'35", AN ARC DISTANCE OF 194.09 FEET TO THE POINT OF TANGENCY; THENCE S42°55'19"E, 828.24 FEET TO THE EAST LINE OF THE NORTHEAST 1/4 OF AFORESAID SECTION 12; THENCE ALONG SAID EAST LINE RUN S00°08'05"W, 2,376.97 FEET TO THE NORTHEAST CORNER OF THE SOUTHEAST 1/4 OF SAID SECTION 12; THENCE ALONG THE AFORESAID EAST LINE THEREOF CONTINUE S00°08'05"W, 573.10 FEET TO THE POINT OF BEGINNING.

#### AND

TOGETHER WITH THE EAST 1/2 OF NORTHWEST 1/4 AND THE WEST 1/2 OF THE NORTHEAST 1/4 AND THE SOUTHWEST 1/4 OF THE NORTHWEST 1/4 ALL IN SECTION 13, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA.

LESS:

COUNTY ROAD C470 RIGHT-OF-WAY.

AND

TOGETHER WITH THE NORTHWEST 1/4 OF THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 OF SECTION 13, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA, LESS THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 THEREOF.

AND

TOGETHER WITH THE SOUTH 1/2 OF SECTION 13 AND SECTIONS 14, 15, 16, 21 AND 22, ALL IN TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA, LESS THE RIGHT OF WAY FOR COUNTY ROAD C470.

AND LESS AND EXCEPT ANY PORTIONS THEREOF LYING SOUTHERLY, SOUTHEASTERLY, SOUTHWESTERLY AND WESTERLY OF THE FOLLOWING DESCRIBED LINE:

COMMENCE AT THE NORTHEAST CORNER OF THE SOUTHEAST 1/4 OF AFORESAID SECTION 13; THENCE ALONG THE EAST LINE THEREOF RUN S00°16'48"W, 1,590.67 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHERLY, HAVING A RADIUS OF 9,651.36 FEET AND A CHORD BEARING AND DISTANCE OF N69°01'48"W, 2,583.11 FEET TO WHICH A RADIAL LINE BEARS N28°39'38"W; SAID POINT ALSO BEING THE POINT OF BEGINNING OF SAID LINE; THENCE DEPARTING SAID EAST LINE RUN WESTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 15°22'51", AN ARC DISTANCE OF 2,590.88 FEET; THENCE ALONG A NON-TANGENT LINE RUN N75°13'45"W, 290.32 FEET; THENCE N80°51'33"W, 267.86 FEET; THENCE N84°40'29"W, 360.25 FEET; THENCE S87°30'39"W, 559.85 FEET; THENCE S82°33'15"W, 283.05 FEET; THENCE S77°23'44"W, 474.36 FEET; THENCE S70°43'26"W, 653.72 FEET; THENCE \$73°41'20"W, 779.80 FEET; THENCE \$78°15'44"W, 478.13 FEET THENCE \$82°14'08"W, 539.95 FEET; THENCE N90°00'00"W, 282.70 FEET; THENCE N82°30'35"W, 297.27 FEET; THENCE N76°33'15"W, 914.81 FEET THENCE N71°26'18"W, 488.25 FEET; THENCE N68°12'01"W, 427.81 FEET; THENCE N59°33'31"W, 456.73 FEET; THENCE N59°06'26"W, 491.06 FEET THENCE N66°59'34"W, 547.87 FEET; THENCE N77°00'45"W, 508.58 FEET; THENCE N88°50'57"W, 1,436.86 FEET THENCE S00°50'57"E, 1,181.41 FEET; THENCE S18°02'39"W, 1,061.02 FEET; THENCE \$44°47'44"W, 662.62 FEET; THENCE \$49°51'54"W, 730.64 FEET; THENCE \$41°57'54"W, 586.89 FEET; THENCE \$42°40'07"W, 161.39 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE

SOUTHWESTERLY, HAVING A RADIUS OF 1,421.74 FEET AND A CHORD BEARING AND DISTANCE OF N65°19'11"W, 604.30 FEET TO WHICH A RADIAL LINE BEARS N36°57'02"E; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 24°32'26", AN ARC DISTANCE OF 608.95 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE NORTHEASTERLY, HAVING A RADIUS OF 1,280.30 FEET AND A CHORD BEARING AND DISTANCE OF N63°49'48"W, 710.72 FEET TO WHICH A RADIAL LINE BEARS \$10°03'20"W; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 32°13'45", AN ARC DISTANCE OF 720.17 FEET; THENCE ALONG A NON-TANGENT LINE RUN N43°57'33"W, 84.49 FEET; THENCE N46°28'40"W, 6.34 FEET TO THE POINT OF CURVATURE OF A CURVE CONCAVE SOUTHERLY AND HAVING A RADIUS OF 82.00 FEET; THENCE WESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 47°30'10", AN ARC DISTANCE OF 67.98 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE NORTHERLY AND HAVING A RADIUS OF 143.00 FEET; THENCE WESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 16°33'43", AN ARC DISTANCE OF 41.34 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE SOUTHERLY AND HAVING A RADIUS OF 82.00 FEET; THENCE WESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 47°53'21", AN ARC DISTANCE OF 68.54 FEET TO A POINT OF COMPOUND CURVATURE OF A CURVE CONCAVE SOUTHEASTERLY AND HAVING A RADIUS OF 2,130.00 FEET; THENCE SOUTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 00°24'56", AN ARC DISTANCE OF 15.45 FEET; THENCE ALONG A RADIAL LINE RUN N35°43'23"W, 5.00 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHEASTERLY, HAVING A RADIUS OF 2,135.00 FEET AND A CHORD BEARING AND DISTANCE OF \$48°31'29"W, 427.97 FEET TO WHICH A RADIAL LINE BEARS N35°43'23"W; THENCE SOUTHWESTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 11°30'16", AN ARC DISTANCE OF 428.69 FEET TO A POINT OF COMPOUND CURVATURE OF A CURVE CONCAVE SOUTHEASTERLY AND HAVING A RADIUS OF 585.00 FEET; THENCE SOUTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 24°23'02", AN ARC DISTANCE OF 248.96 FEET; THENCE ALONG A NON-TANGENT LINE RUN S28°04'56"W, 101.44 FEET; THENCE N72°01'05"W, 104.73 FEET; THENCE N01°38'04"W, 108.91 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHEASTERLY, HAVING A RADIUS OF 739.68 FEET AND A CHORD BEARING AND DISTANCE OF N30°40'48"E, 312.69 FEET TO WHICH A RADIAL LINE BEARS N71°31'21"W; THENCE NORTHEASTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 24°24'19", AN ARC DISTANCE OF 315.07 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHEASTERLY, HAVING A RADIUS OF 2,270.00 FEET AND A CHORD BEARING AND DISTANCE OF N47°53'16"E, 418.91 FEET TO WHICH A RADIAL LINE BEARS N47°24'23"W; THENCE NORTHEASTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 10°35'18", AN ARC DISTANCE OF 419.50 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE WESTERLY AND HAVING A RADIUS OF 153.50 FEET; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 82°29'10", AN ARC DISTANCE OF 220.99 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE NORTHEASTERLY, HAVING A RADIUS OF 1,465.03 FEET AND A CHORD BEARING AND DISTANCE OF N25°14'50"W, 207.88 FEET TO WHICH A RADIAL LINE BEARS S60°41'04"W; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 08°08'12", AN ARC DISTANCE OF 208.05 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE EASTERLY, HAVING A RADIUS OF 1,466.00 FEET AND A CHORD BEARING AND DISTANCE OF N10°48'17"W, 528.05 FEET TO WHICH A RADIAL LINE BEARS S68°49'11"W; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 20°45'03", AN ARC DISTANCE OF 530.94 FEET TO THE POINT OF TANGENCY; THENCE N00°25'46"W, 106.32 FEET; THENCE N45°25'46"W, 14.14 FEET; THENCE N00°25'46"W, 18.64 FEET TO THE POINT OF CURVATURE OF A CURVE CONCAVE WESTERLY AND HAVING A RADIUS OF 2,395.00 FEET; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 08°24'09", AN ARC DISTANCE OF 351.23 FEET: THENCE ALONG A NON-TANGENT LINE RUN N02°09'22"E, 49.85 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE WESTERLY, HAVING A RADIUS OF 2,405.00 FEET AND A CHORD BEARING AND DISTANCE OF N13°00'07"W, 252.07 FEET TO WHICH A RADIAL LINE BEARS N80°00'07"E; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 06°00'28", AN ARC DISTANCE OF 252.18 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHWESTERLY, HAVING A RADIUS OF 496.00 FEET AND A CHORD BEARING AND DISTANCE OF N27°26'09"W, 15.53 FEET TO WHICH A RADIAL LINE BEARS N63°27'41"E; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 01°47'40", AN ARC DISTANCE OF 15.53 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE

NORTHEASTERLY AND HAVING A RADIUS OF 520.00 FEET; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 09°45'13", AN ARC DISTANCE OF 88.52 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE SOUTHWESTERLY AND HAVING A RADIUS OF 31.00 FEET; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 49°11'47", AN ARC DISTANCE OF 26.62 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE EASTERLY AND HAVING A RADIUS OF 34.17 FEET; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 96°44'17", AN ARC DISTANCE OF 57.69 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE WESTERLY, HAVING A RADIUS OF 31.00 FEET AND A CHORD BEARING AND DISTANCE OF N04°04'14"E, 25.71 FEET TO WHICH A RADIAL LINE BEARS S61°25'53"E; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 48°59'46", AN ARC DISTANCE OF 26.51 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE WESTERLY, HAVING A RADIUS OF 117.21 FEET AND A CHORD BEARING AND DISTANCE OF N21°41'08"W, 8.72 FEET TO WHICH A RADIAL LINE BEARS N70°26'47"E; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 04°15'51", AN ARC DISTANCE OF 8.72 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE EASTERLY, HAVING A RADIUS OF 129.22 FEET AND A CHORD BEARING AND DISTANCE OF N16°52'05"W, 24.80 FEET TO WHICH A RADIAL LINE BEARS S67°37'34"W; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 11°00'42", AN ARC DISTANCE OF 24.83 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE SOUTHWESTERLY AND HAVING A RADIUS OF 208.00 FEET; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 57°36'46", AN ARC DISTANCE OF 209.15 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE NORTHEASTERLY AND HAVING A RADIUS OF 202.00 FEET; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 11°03'01", AN ARC DISTANCE OF 38.96 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE SOUTHERLY AND HAVING A RADIUS OF 129.00 FEET; THENCE WESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 41°30'21", AN ARC DISTANCE OF 93.45 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE NORTHERLY AND HAVING A RADIUS OF 232.00 FEET; THENCE WESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 21°31'36", AN ARC DISTANCE OF 87.16 FEET; THENCE ALONG A NON-TANGENT LINE RUN N74°35'56"W, 53.59 FEET; THENCE N04°00'00"E, 146.00 FEET; THENCE S86°00'00"E, 42.50 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE NORTHERLY, HAVING A RADIUS OF 199.85 FEET AND A CHORD BEARING AND DISTANCE OF N84°04'45"E, 85.35 FEET TO WHICH A RADIAL LINE BEARS S06°24'33"W; THENCE EASTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 24°39'36", AN ARC DISTANCE OF 86.01 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHEASTERLY, HAVING A RADIUS OF 315.35 FEET AND A CHORD BEARING AND DISTANCE OF N30°38'13"E, 142.88 FEET TO WHICH A RADIAL LINE BEARS N72°27'24"W; THENCE NORTHEASTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 26°11'14", AN ARC DISTANCE OF 144.13 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE EASTERLY, HAVING A RADIUS OF 2,189.00 FEET AND A CHORD BEARING AND DISTANCE OF N13°47'24"W, 443.92 FEET TO WHICH A RADIAL LINE BEARS S70°23'25"W; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 11°38'22", AN ARC DISTANCE OF 444.68 FEET; THENCE ALONG A NON-TANGENT LINE RUN N52°12'57"W, 14.30 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE EASTERLY, HAVING A RADIUS OF 2,199.00 FEET AND A CHORD BEARING AND DISTANCE OF N04°26'00"W, 250.89 FEET TO WHICH A RADIAL LINE BEARS S82°17'48"W; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 06°32'26", AN ARC DISTANCE OF 251.02 FEET; THENCE ALONG A NON-TANGENT LINE RUN N10°30'22"E, 52.36 FEET; THENCE N00°00'00"W, 253.60 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHWESTERLY, HAVING A RADIUS OF 90.41 FEET AND A CHORD BEARING AND DISTANCE OF N34°50'13"W, 111.37 FEET TO WHICH A RADIAL LINE BEARS S86°48'58"E: THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE. THROUGH A CENTRAL ANGLE OF 76°02'30", AN ARC DISTANCE OF 119.99 FEET; THENCE ALONG A NON-TANGENT LINE RUN N01°36'46"W, 130.53 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE NORTHWESTERLY, HAVING A RADIUS OF 75.00 FEET AND A CHORD BEARING AND DISTANCE OF N32°40'15"E. 124.87 FEET TO WHICH A RADIAL LINE BEARS S00°58'26"E; THENCE NORTHEASTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 112°42'37", AN ARC DISTANCE OF 147.54 FEET; THENCE ALONG A NON-TANGENT LINE RUN N68°34'03"E, 75.04 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE WESTERLY, HAVING A RADIUS OF 330.00 FEET AND A CHORD BEARING AND DISTANCE OF S21°58'39"E, 13.76 FEET TO WHICH A RADIAL LINE BEARS N66°49'40"E; THENCE SOUTHERLY ALONG THE

ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 02°23'23", AN ARC DISTANCE OF 13.76 FEET; THENCE ALONG A RADIAL LINE RUN N69°13'03"E, 15.00 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE NORTHEASTERLY, HAVING A RADIUS OF 87.00 FEET AND A CHORD BEARING AND DISTANCE OF \$45°35'26"E, 73.01 FEET TO WHICH A RADIAL LINE BEARS \$69°13'03"W; THENCE SOUTHEASTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 49°36'57", AN ARC DISTANCE OF 75.34 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE SOUTHWESTERLY AND HAVING A RADIUS OF 138.00 FEET; THENCE SOUTHEASTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 20°09'36", AN ARC DISTANCE OF 48.56 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE NORTHERLY AND HAVING A RADIUS OF 87.00 FEET; THENCE EASTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 49°55'05", AN ARC DISTANCE OF 75.80 FEET TO A POINT OF COMPOUND CURVATURE OF A CURVE CONCAVE NORTHERLY AND HAVING A RADIUS OF 2,018.00 FEET; THENCE EASTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 21°46'48", AN ARC DISTANCE OF 767.11 FEET TO THE POINT OF TANGENCY; THENCE N58°03'49"E, 181.42 FEET TO THE POINT OF CURVATURE OF A CURVE CONCAVE SOUTHERLY AND HAVING A RADIUS OF 2,148.00 FEET; THENCE EASTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 26°20'08", AN ARC DISTANCE OF 987.31 FEET; THENCE ALONG A NON-TANGENT LINE RUN N05°18'27"W, 20.45 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE NORTHEASTERLY, HAVING A RADIUS OF 226.00 FEET AND A CHORD BEARING AND DISTANCE OF N51°13'29"W, 293.96 FEET TO WHICH A RADIAL LINE BEARS S01°47'36"E; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 81°08'13", AN ARC DISTANCE OF 320.04 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE EASTERLY, HAVING A RADIUS OF 257.06 FEET AND A CHORD BEARING AND DISTANCE OF N06°41'16"W, 56.07 FEET TO WHICH A RADIAL LINE BEARS S77°03'04"W; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 12°31'19", AN ARC DISTANCE OF 56.18 FEET; THENCE ALONG A NON-TANGENT LINE RUN N00°00'00"E, 47.20 FEET TO THE POINT OF CURVATURE OF A CURVE CONCAVE SOUTHWESTERLY AND HAVING A RADIUS OF 30.00 FEET; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 90°00'00", AN ARC DISTANCE OF 47.12 FEET TO THE POINT OF TANGENCY; THENCE N90°00'00"W, 26.91 FEET TO THE POINT OF CURVATURE OF A CURVE CONCAVE NORTHEASTERLY AND HAVING A RADIUS OF 120.00 FEET; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 90°00'00", AN ARC DISTANCE OF 188.50 FEET TO THE POINT OF TANGENCY; THENCE N00°00'00"E, 208.39 FEET; THENCE N89°43'47"W, 1,012.01 FEET; THENCE N00°00'00"E, 155.00 FEET; THENCE N89°52'33"W, 2,419.01 FEET; THENCE N00°00'00"E, 462.00 FEET TO THE SOUTH RIGHT OF WAY LINE OF COUNTY ROAD C470 FOR THE POINT OF TERMINUS OF SAID LINE.

#### AND

TOGETHER WITH ALL OF SECTION 7, TOWNSHIP 20 SOUTH, RANGE 24 EAST, LAKE COUNTY, FLORIDA, LYING SOUTH OF THE WESTERLY RIGHT OF WAY OF FLORIDA'S TURNPIKE, LESS THE RIGHT-OF-WAY FOR COUNTY ROAD C470.

AND LESS AND EXCEPT ANY PORTIONS THEREOF LYING EASTERLY, NORTHEASTERLY AND NORTHERLY OF THE FOLLOWING DESCRIBED LINE:

COMMENCE AT THE SOUTHWEST CORNER OF THE SOUTHWEST 1/4 OF AFORESAID SECTION 7; THENCE ALONG THE EAST LINE THEREOF RUN N00°08'05"E, 50.01 FEET TO THE NORTHERLY RIGHT OF WAY LINE OF COUNTY ROAD C470; THE FOLLOWING TWO (2) COURSES BEING ALONG SAID NORTHERLY RIGHT OF WAY LINE: RUN S89°50'34"E, 1,347.80 FEET; THENCE S89°52'37"E, 124.68 FEET TO THE POINT OF BEGINNING; THENCE DEPARTING SAID NORTHERLY RIGHT OF WAY LINE RUN N00°08'05"E, 696.38 FEET TO THE POINT OF CURVATURE OF A CURVE CONCAVE WESTERLY AND HAVING A RADIUS OF 610.00 FEET; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 21°20'29", AN ARC DISTANCE OF 227.21 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHWESTERLY, HAVING A RADIUS OF 130.41 FEET AND A CHORD BEARING AND DISTANCE OF N32°38'21"W, 242.58 FEET TO WHICH A RADIAL LINE BEARS \$54°11'17"E; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 136°54'09", AN ARC DISTANCE OF 311.59 FEET; THENCE ALONG A NON-TANGENT LINE RUN N42°51'55"W, 987.23 FEET TO THE POINT OF CURVATURE OF A CURVE CONCAVE SOUTHWESTERLY AND HAVING A RADIUS OF 585.00 FEET; THENCE

NORTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 47°00'00", AN ARC DISTANCE OF 479.88 FEET; THENCE ALONG A NON-TANGENT LINE RUN N89°36'19"W, 198.21 FEET TO THE AFORESAID EAST LINE; THENCE ALONG SAID EAST LINE RUN N00°08'05"E, 573.10 FEET TO THE SOUTHWEST CORNER OF THE NORTHWEST 1/4 OF SAID SECTION 7; THENCE ALONG THE WEST LINE THEREOF CONTINUE N00°08'05"E, 2,376.97 FEET TO THE WESTERLY RIGHT OF WAY LINE OF FLORIDA'S TURNPIKE FOR THE POINT OF TERMINUS OF SAID LINE.

## GIBSON PLACE UTILITY COMPANY, LLC WATER TARIFF

ORIGINAL SHEET NO. 4.0

## **COMMUNITIES SERVED LISTING**

County Development Rate Schedule(s)

Name Available Sheets No.

#### TECHNICAL TERMS AND ABBREVIATIONS

- 1.0 <u>"BFC"</u> The abbreviation for "Base Facility Charge" which is the minimum amount the Company may charge its Customers and is separate from the amount the Company bills its Customers for water consumption.
- 2.0 <u>"CERTIFICATE"</u> A document issued by the Commission authorizing the Company to provide water service in a specific territory.
- 3.0 "COMMISSION" The shortened name for the Florida Public Service Commission.
- 4.0 <u>"COMMUNITIES SERVED"</u> The group of Customers who receive water service from the Company and whose service location is within a specific area or locality that is uniquely separate from another.
- 5.0 "COMPANY" The shortened name for the full name of the utility which is GIBSON PLACE UTILITY COMPANY, LLC
- 6.0 <u>"CUSTOMER"</u> Any person, firm or corporation who has entered into an agreement to receive water service from the Company and who is liable for the payment of that water service.
- 7.0 "CUSTOMER'S INSTALLATION" All pipes, shut-offs, valves, fixtures and appliances or apparatus of every kind and nature used in connection with or forming a part of the installation for rendering water service to the Customer's side of the Service Connection whether such installation is owned by the Customer or used by the Customer under lease or other agreement.
- 8.0 "MAIN" A pipe, conduit, or other facility used to convey water service to individual service lines or through other mains.
- 9.0 <u>"RATE"</u> Amount which the Company may charge for water service which is applied to the Customer's actual consumption.
- 10.0 <u>"RATE SCHEDULE"</u> The rate(s) or charge(s) for a particular classification of service plus the several provisions necessary for billing, including all special terms and conditions under which service shall be furnished at such rate or charge.
- 11.0 <u>"SERVICE"</u> As mentioned in this tariff and in agreement with Customers, "Service" shall be construed to include, in addition to all water service required by the Customer, the readiness and ability on the part of the Company to furnish water service to the Customer. Service shall conform to the standards set forth in Section 367.111 of the Florida Statutes.
- 12.0 <u>"SERVICE CONNECTION"</u> The point where the Company's pipes or meters are connected with the pipes of the Customer.
- 13.0 <u>"SERVICE LINES"</u> The pipes between the Company's Mains and the Service Connection and which includes all of the pipes, fittings and valves necessary to make the connection to the Customer's premises, excluding the meter.
- 14.0 <u>"TERRITORY"</u> The geographical area described, if necessary, by metes and bounds but, in all cases, with township, range and section in a Certificate, which may be within or without the boundaries of an incorporated municipality and may include areas in more than one county.

## INDEX OF RULES AND REGULATIONS

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I. V. Chandler ISSUING OFFICER

**CHIEF OPERATING OFFICER** 

#### **RULES AND REGULATIONS**

- 1.0 <u>GENERAL INFORMATION</u> These Rules and Regulations are a part of the rate schedules and applications and contracts of the Company and, in the absence of specific written agreement to the contrary, apply without modifications or change to each and every Customer to whom the Company renders water service.
  - The Company shall provide water service to all Customers requiring such service within its Certificated territory pursuant to Chapter 25-30, Florida Administrative Code and Chapter 367, Florida Statutes.
- 2.0 <u>TARIFF DISPUTE</u> Any dispute between the Company and the Customer or prospective Customer regarding the meaning or application of any provision of this tariff shall be resolved pursuant to Rule 25-22.032, Florida Administrative Code.
- 3.0 <u>APPLICATION</u> In accordance with Rule 25-30.310, Florida Administrative Code, a signed application is required prior to the initiation of service. The Company shall provide each Applicant with a copy of the brochure entitled "Your Water and Wastewater Service," prepared by the Florida Public Service Commission.
- 4.0 <u>APPLICATIONS BY AGENTS</u> Applications for water service requested by firms, partnerships, associations, corporations, and others shall be rendered only by duly authorized parties or agents.
- 5.0 <u>REFUSAL OR DISCONTINUANCE OF SERVICE</u> The Company may refuse or discontinue water service rendered under application made by any member or agent of a household, organization, or business in accordance with Rule 25-30.320, Florida Administrative Code.
- 6.0 <u>EXTENSIONS</u> Extensions will be made to the Company's facilities in compliance with Commission Rules and Orders and the Company's tariff.
- 7.0 <u>TYPE AND MAINTENANCE</u> In accordance with Rule 25-30.545, Florida Administrative Code, the Customer's pipes, apparatus and equipment shall be selected, installed, used and maintained in accordance with standard practice and shall conform with the Rules and Regulations of the Company and shall comply with all laws and governmental regulations applicable to same. The Company shall not be responsible for the maintenance and operation of the Customer's pipes and facilities. The Customer expressly agrees not to utilize any appliance or device which is not properly constructed, controlled and protected or which may adversely affect the water service. The Company reserves the right to discontinue or withhold water service to such apparatus or device.
- 8.0 <u>DELINQUENT BILLS</u> When it has been determined that a Customer is delinquent in paying any bill, water service may be discontinued after the Company has mailed or presented a written notice to the Customer in accordance with Rule 25-30.320, Florida Administrative Code.

(Continued on Sheet No. 8.0)

(Continued from Sheet No. 7.0)

9.0 <u>CONTINUITY OF SERVICE</u> - In accordance with Rule 25-30.250, Florida Administrative Code, the Company will at all times use reasonable diligence to provide continuous water service and, having used reasonable diligence, shall not be liable to the Customer for failure or interruption of continuous water service.

If at any time the Company shall interrupt or discontinue its service, all Customers affected by said interruption or discontinuance shall be given not less than 24 hours written notice.

10.0 <u>LIMITATION OF USE</u> - Water service purchased from the Company shall be used by the Customer only for the purposes specified in the application for water service. Water service shall be rendered to the Customer for the Customer's own use and the Customer shall not sell or otherwise dispose of such water service supplied by the Company.

In no case shall a Customer, except with the written consent of the Company, extend his lines across a street, alley, lane, court, property line, avenue, or other way in order to furnish water service to the adjacent property through one meter even though such adjacent property may be owned by him. In case of such unauthorized extension, sale, or disposition of service, the Customer's water service will be subject to discontinuance until such unauthorized extension, remetering, sale or disposition of service is discontinued and full payment is made to the Company for water service rendered by the Company (calculated on proper classification and rate schedules) and until reimbursement is made in full to the Company for all extra expenses incurred for clerical work, testing, and inspections. (This shall not be construed as prohibiting a Customer from remetering.)

- 11.0 <u>CHANGE OF CUSTOMER'S INSTALLATION</u> No changes or increases in the Customer's installation, which will materially affect the proper operation of the pipes, mains, or stations of the Company, shall be made without written consent of the Company. The Customer shall be liable for any charge resulting from a violation of this Rule.
- 12.0 PROTECTION OF COMPANY'S PROPERTY The Customer shall exercise reasonable diligence to protect the Company's property. If the Customer is found to have tampered with any Company property or refuses to correct any problems reported by the Company, service may be discontinued in accordance with Rule 25-30.320, Florida Administrative Code.

In the event of any loss or damage to property of the Company caused by or arising out of carelessness, neglect, or misuse by the Customer, the cost of making good such loss or repairing such damage shall be paid by the Customer.

(Continued on Sheet No. 9.0)

(Continued from Sheet No. 8.0)

- 13.0 <u>INSPECTION OF CUSTOMER'S INSTALLATION</u> All Customer's water service installations or changes shall be inspected upon completion by a competent authority to ensure that the Customer's piping, equipment, and devices have been installed in accordance with accepted standard practice and local laws and governmental regulations. Where municipal or other governmental inspection is required by local rules and ordinances, the Company cannot render water service until such inspection has been made and a formal notice of approval from the inspecting authority has been received by the Company.
  - Not withstanding the above, the Company reserves the right to inspect the Customer's installation prior to rendering water service, and from time to time thereafter, but assumes no responsibility whatsoever for any portion thereof.
- 14.0 <u>ACCESS TO PREMISES</u> In accordance with Rule 25-30.320(2)(f), Florida Administrative Code, the Customer shall provide the duly authorized agents of the Company access at all reasonable hours to its property. If reasonable access is not provided, service may be discontinued pursuant to the above rule.
- 15.0 <u>RIGHT-OF-WAY OR EASEMENTS</u> The Customer shall grant or cause to be granted to the Company, and without cost to the Company, all rights, easements, permits, and privileges which are necessary for the rendering of water service.
- 16.0 <u>CUSTOMER BILLING</u> Bills for water service will be rendered Monthly, Bimonthly, or Quarterly as stated in the rate schedule.

In accordance with Rule 25-30.335, Florida Administrative Code, the Company may not consider a Customer delinquent in paying his or her bill until the twenty-first day after the Company has mailed or presented the bill for payment.

A municipal or county franchise tax levied upon a water or wastewater public Company shall not be incorporated into the rate for water or wastewater service but shall be shown as a separate item on the Company's bills to its Customers in such municipality or county.

If a Company utilizes the base facility and usage charge rate structure and does not have a Commission authorized vacation rate, the Company shall bill the Customer the base facility charge regardless of whether there is any usage.

17.0 <u>TERMINATION OF SERVICE</u> - When a Customer wishes to terminate service on any premises where water service is supplied by the Company, the Company may require reasonable notice to the Company in accordance with Rule 25-30.325, Florida Administrative Code.

(Continued on Sheet No. 10.0)

(Continued from Sheet No. 9.0)

- 18.0 PAYMENT OF WATER AND WASTEWATER SERVICE BILLS CONCURRENTLY In accordance with Rule 25-30.320(2)(g), Florida Administrative Code, when both water and wastewater service are provided by the Company, payment of any water service bill rendered by the Company to a Customer shall not be accepted by the Company without the simultaneous or concurrent payment of any wastewater service bill rendered by the Company.
- 19.0 <u>UNAUTHORIZED CONNECTIONS WATER</u> Any unauthorized connections to the Customer's water service shall be subject to immediate discontinuance without notice, in accordance with Rule 25-30.320, Florida Administrative Code.
- 20.0 <u>METERS</u> All water meters shall be furnished by and remain the property of the Company and shall be accessible and subject to its control, in accordance with Rule 25-30.230, Florida Administrative Code.
- 21.0 <u>ALL WATER THROUGH METER</u> That portion of the Customer's installation for water service shall be so arranged to ensure that all water service shall pass through the meter. No temporary pipes, nipples or spaces are permitted and under no circumstances are connections allowed which may permit water to by-pass the meter or metering equipment.
- 22.0 <u>ADJUSTMENT OF BILLS</u> When a Customer has been undercharged as a result of incorrect application of the rate schedule, incorrect reading of the meter, incorrect connection of the meter, or other similar reasons, the amount may be refunded or billed to the Customer as the case may be pursuant to Rules 25-30.340 and 25-30.350, Florida Administrative Code.
- 23.0 <u>ADJUSTMENT OF BILLS FOR METER ERROR</u> When meter tests are made by the Commission or by the Company, the accuracy of registration of the meter and its performance shall conform with Rule 25-30.262, Florida Administrative Code and any adjustment of a bill due to a meter found to be in error as a result of any meter test performed whether for unauthorized use or for a meter found to be fast, slow, non-registering, or partially registering, shall conform with Rule 25-30.340, Florida Administrative Code.
- 24.0 <u>METER ACCURACY REQUIREMENTS</u> All meters used by the Company should conform to the provisions of Rule 25-30.262, Florida Administrative Code.
- 25.0 <u>FILING OF CONTRACTS</u> Whenever a Developer Agreement or Contract, Guaranteed Revenue Contract, or Special Contract or Agreement is entered into by the Company for the sale of its product or services in a manner not specifically covered by its Rules and Regulations or approved Rate Schedules, a copy of such contracts or agreements shall be filed with the Commission prior to its execution in accordance with Rule 25-9.034 and Rule 25-30.550, Florida Administrative Code. If such contracts or agreements are approved by the Commission, a conformed copy shall be placed on file with the Commission within 30 days of execution.

## **INDEX OF RATES AND CHARGES SCHEDULES**

	Sheet Number
Customer Deposits	14.0
General Service, GS	12.0
Meter Test Deposit	15.0
Miscellaneous Service Charges	16.0
Residential Service, RS	13.0

#### **GENERAL SERVICE**

### **RATE SCHEDULE (GS)**

AVAILABILITY - Available throughout the area served by the Company.

<u>APPLICABILITY</u> - For water service to all Customers for which no other schedule applies.

<u>LIMITATIONS</u> - Subject to all of the Rules and Regulations of this Tariff and General Rules and

Regulations of the Commission.

BILLING PERIOD – Monthly

RATE -

Meter Sizes	Base Fa	cility Charge
5/8" x 3/4" 3/4" 1" 1 1/2" Turbine 2" Turbine 3" Turbine	\$ \$ \$ \$ \$ \$	14.11 21.17 35.28 70.55 112.88 246.93
Charge per 1,000 gallons	\$	5.65

MINIMUM CHARGE – Base Facility Charge

TERMS OF PAYMENT - Bills are due and payable when rendered. In accordance with Rule 25-30.320,

Florida Administrative Code, if a Customer is delinquent in paying the bill for water

service, service may then be discontinued.

#### RESIDENTIAL SERVICE

#### RATE SCHEDULE (RS)

Available throughout the area served by the Company. AVAILABILITY -For water service for all purposes in private residences and individually metered APPLICABILITY apartment units. <u>LIMITATIONS</u> -Subject to all of the Rules and Regulations of this Tariff and General Rules and Regulations of the Commission. **BILLING PERIOD** -Monthly RATE -Meter Sizes **Base Facility Charge** All Meter Sizes \$ 14.11 Charge per 1,000 gallons 0 – 3,000 gallons 5.44 Over 3,000 gallons 6.80 Base Facility Charge MINIMUM CHARGE -

TERMS OF PAYMENT – Bills are due and payable when rendered. In accordance with Rule 25-30.320, Florida Administrative Code, if a Customer is delinquent in paying the bill for water service, service may then be discontinued.

<u>TYPE OF FILING</u> – Original Certificate

#### **BULK SERVICE**

## **RATE SCHEDULE (BS)**

AVAILABILITY -	Available to those customers reque	esting bulk wastewater service.
APPLICABILITY -	For wastewater service for bulk me	etered customers.
LIMITATIONS -	Subject to all of the Rules and Regulations of the Commission.	Regulations of this Tariff and General Rules and
BILLING PERIOD -	Monthly	
RATE -		
	Meter Size	Base Facility Charge
	8" 12"	\$ 520.23 \$ 1,398.12

MINIMUM CHARGE - Base Facility Charge

TERMS OF PAYMENT - Bills are due and payable when rendered. In accordance with Rule 25-30.320, Florida

Administrative Code, if a Customer is delinquent in paying the bill for wastewater

1.57

service, service may then be discontinued.

Charge per 1,000 gallons

<u>TYPE OF FILING</u> - Original Certificate

### **CUSTOMER DEPOSITS**

<u>ESTABLISHMENT OF CREDIT</u> - Before rendering water service, the Company may require an Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the Company's rules for prompt payment. Credit will be deemed so established if the Customer complies with the requirements of Rule 25-30.311, Florida Administrative Code.

AMOUNT OF DEPOSIT - The amount of initial deposit shall be the following according to meter size:

	Residential Service	General Service
5/8" x 3/4" All others meter sizes	\$55.76 2x average monthly bill	2x average monthly bill 2x average monthly bill

<u>ADDITIONAL DEPOSIT</u> - Under Rule 25-30.311(7), Florida Administrative Code, the Company may require a new deposit, where previously waived or returned, or an additional deposit in order to secure payment of current bills provided.

<u>INTEREST ON DEPOSIT</u> - The Company shall pay interest on Customer deposits pursuant to Rules 25-30.311(4) and (4a).

<u>REFUND OF DEPOSIT</u> - After a residential Customer has established a satisfactory payment record and has had continuous service for a period of 23 months, the Company shall refund the Customer's deposit provided the Customer has met the requirements of Rule 25-30.311(5), Florida Administrative Code. The Company may hold the deposit of a non-residential Customer after a continuous service period of 23 months and shall pay interest on the non-residential Customer's deposit pursuant to Rules 25-30.311(4) and (5), Florida Administrative Code.

Nothing in this rule shall prohibit the Company from refunding a Customer's deposit in less than 23 months.

EFFECTIVE DATE -	, 2022
TYPE OF FILING –	Original Certificate

#### TEMPORARY METER DEPOSIT

This deposit would be collected from commercial entities requesting a temporary meter for construction activities to defray the costs of installing and removing facilities. Once temporary meter service is terminated, the Utility will credit the customer with the reasonable salvage value of the service facilities and materials consistent with Rules 25-30.315 and 25-30.345, F.A.C.

<u>UNT OF DEPOSIT</u>
-----------------------

Temporary Meter Deposit	Actual Cost
Temporary Meter Deposit	Actual Cost

EFFECTIVE DATE -	, 2022
TYPE OF FILING -	Original Certificate

#### METER TEST DEPOSIT

<u>METER BENCH TEST REQUEST</u> - If any Customer requests a bench test of his or her water meter, in accordance with Rule 25-30.266, Florida Administrative Code, the Company may require a deposit to defray the cost of testing; such deposit shall not exceed the schedule of fees found in Rule 25-30.266, Florida Administrative Code.

 METER SIZE
 FEE

 5/8" x 3/4"
 \$63.51

 1" and over
 Actual Cost

<u>REFUND OF METER BENCH TEST DEPOSIT</u> - The Company may refund the meter bench test deposit in accordance with Rule 25-30.266, Florida Administrative Code.

<u>METER FIELD TEST REQUEST</u> - A Customer may request a no-charge field test of the accuracy of a meter in accordance with Rule 25-30.266, Florida Administrative Code.

#### MISCELLANEOUS SERVICE CHARGES

The Company may charge the following miscellaneous service charges in accordance with the terms stated herein. If both water and wastewater services are provided, only a single charge is appropriate unless circumstances beyond the control of the Company require multiple actions.

<u>INITIAL CONNECTION</u> - This charge may be levied for service initiation at a location where service did not exist previously.

NORMAL RECONNECTION - This charge may be levied for transfer of service to a new Customer account at a previously served location or reconnection of service subsequent to a Customer requested disconnection.

<u>VIOLATION RECONNECTION</u> - This charge may be levied prior to reconnection of an existing Customer after disconnection of service for cause according to Rule 25-30.320(2), Florida Administrative Code, including a delinquency in bill payment.

<u>PREMISES VISIT CHARGE (IN LIEU OF DISCONNECTION)</u> - This charge may be levied when a service representative visits a premises for the purpose of discontinuing service for nonpayment of a due and collectible bill and does not discontinue service because the Customer pays the service representative or otherwise makes satisfactory arrangements to pay the bill.

<u>LATE PAYMENT CHARGE</u> – This charge may be levied when a customer is delinquent in paying a bill for service, pursuant to Rule 25-30.335(4), F.A.C.

<u>NSF CHARGE</u> - This charge may be levied pursuant to Section 68.065, Florida Statutes, when a customer pays by check and that check is dishonored by the customers banking institution.

#### Schedule of Miscellaneous Service Charges

#### Schedule of Miscellaneous Service Charges

Initial Connection Charge	During Regular Business Hours \$46.05	After Regular Business Hours N/A
Normal Reconnection Charge	\$46.05	N/A
Violation Reconnection Charge	Actual Cost	Actual Cost
Premises Visit Charge (in lieu of disconnection)	\$46.05	N/A
Late Payment Charge	\$ 5.00	
NSF Check Charge	Pursuant to Section 68.065, F.S.	
(Continued on Sheet No. 16.1)		
EFFECTIVE DATE		

(Continued from Sheet No. 16.0)

#### MISCELLANEOUS SERVICE CHARGES

METER TAMPERING CHARGE - This charge may be levied when an investigation reveals evidence of meter tampering. Pursuant to Rule 25-30.320, F.A.C. whenever service is discontinued for fraudulent use of such service, the utility, before restoring service, may also require the customer to make at his own expense all changes in piping or equipment necessary to eliminate illegal use and to pay an amount reasonably estimated as the deficiency in revenue resulting from such fraudulent use.

#### BACKFLOW PREVENTION ASSEMBLY CHARGE

This charge applies to general service customers who fail to complete annual backflow prevention assembly testing mandated by the Florida Department of Environmental Protection (FDEP). This charge may be levied after 30 days' notice to the customer and would include an estimate of the amount which will be charged. This noticing period will provide the customer a final opportunity to come into compliance before the Utility performs the necessary testing on the customer's behalf.

Damaging/Tampering/Altering Meter or Utility System Charge:	Actual Charge
Backflow Prevention Assembly Testing/Repair/Installation Charge:	Actual Cost

EFFECTIVE DATE –	, 2022
TYPE OF FILING -	Original Certificate

## INDEX OF SERVICE AVAILABILITY POLICY AND CHARGES

Description	Sheet Number
Schedule of Charges	19.0
Service Availability Policy	18.0

## SERVICE AVAILABILITY POLICY

Service company will install all infrastructure and the developer/customer shall pay the applicable service availability charges set forth on Sheet No.19.0.

## **SERVICE AVAILABILITY CHARGES**

Description	<u>Amount</u>		
Main Extension Charge			
Residential per ERC- N/A to Bulk Customer (80 GPD)	\$	823.00	
All other per gallon	\$	10.29	
Plant Capacity Charge			
Residential per ERC (80 GPD)	\$	928.00	
All other per gallon	\$	11.60	
Meter Installation Charge			
5/8" x 3/4"			
Other sizes	A	ctual Cost	

<u>EFFECTIVE DATE</u> –	, 2022
TYPE OF FILING -	Original Certificate

## **INDEX OF STANDARD FORMS**

<u>Description</u>	Sheet No
APPLICATION FOR WATER SERVICE	21.0
COPY OF CUSTOMER'S BILL	22 0

## APPLICATION FOR WATER SERVICE

N/A

## **COPY OF CUSTOMER'S BILL**

## WASTEWATER TARIFF

# GIBSON PLACE UTILITY COMPANY, LLC NAME OF COMPANY

FILED WITH
FLORIDA PUBLIC SERVICE COMMISSION

#### WASTEWATER TARIFF

## GIBSON PLACE UTILITY COMPANY, LLC NAME OF COMPANY

3619 Kiessel Road

The Villages, Florida 32163 (ADDRESS OF COMPANY)

(352) 753-6270 (Business & Emergency Telephone Number)

FILED WITH
FLORIDA PUBLIC SERVICE COMMISSION

## **WASTEWATER TARIFF**

## TABLE OF CONTENTS

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Communities Served Listing	. 4.0
Description of Territory Served	. 3.1
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Rules and Regulations	. 6.0
Service Availability Policy and Charges	. 16.0
Standard Forms	. 19.0
Technical Terms and Abbreviations	. 5.0
Territory Authority	. 3.0

## **TERRITORY AUTHORITY**

**CERTIFICATE NUMBER** – 571-S

COUNTY - Lake and Sumter

## COMMISSION ORDER(s) APPROVING TERRITORY SERVED -

Order Number	Date Issued	Docket Number	Filing Type
PSC-2020-0473-PAA-WS	11/24/2020	20200185-WS	Original Certificate
PSC-2022-0049-FOF-WS	01/31/2022	20210125-WS	Territory Deletion

#### **DESCRIPTION OF TERRITORY SERVED**

THAT PORTION OF THE SOUTHWEST 1/4 OF SECTION 35, TOWNSHIP 19 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA, LYING SOUTHWESTERLY OF FLORIDA'S TURNPIKE.

AND:

THAT PORTION OF SECTION 2, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA, LYING SOUTHWESTERLY OF FLORIDA'S TURNPIKE.

AND:

THAT PORTION OF SECTION 3, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA, LYING EASTERLY OF THE EAST RIGHT-OF-WAY FOR MARSH BEND TRAIL (ALSO KNOW AS COUNTY ROAD 501).

LESS THE FOLLOWING DESCRIBED LAND:

FROM THE NORTHWEST CORNER OF THE SOUTHWEST 1/4 OF SECTION 3, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA, RUN S33°52'42"E, 202.27 FEET, THENCE RUN N66°56'13"E, 149.98 FEET TO A POINT ON THE EASTERLY RIGHT OF WAY LINE OF MARSH BEND TRAIL (ALSO KNOW AS COUNTY ROAD 501) FOR THE POINT OF BEGINNING THENCE CONTINUE N66°56'13"E, 415.12 FEET; THENCE RUN S23°03'47"E, 396.69 FEET; THENCE RUN S66°56'13"W, 414.82 FEET TO A POINT ON THE AFORESAID EASTERLY RIGHT-OF-WAY LINE OF MARSH BEND TRAIL (ALSO KNOWN AS COUNTY ROAD 501); SAID POINT LYING ON A CURVE CONCAVED NORTHEASTERLY AND HAVING A RADIUS OF 2,920.00 FEET, THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 07°47'23" AND A CHORD BEARING AND DISTANCE OF N23°06'23"W, 396.69 FEET; THENCE NORTHWESTERLY ALONG SAID CURVE AN ARC DISTANCE OF 397.00 FEET TO THE POINT OF BEGINNING.

AND:

TOGETHER WITH THAT PORTION OF SECTION 10, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA; LYING NORTH OF THE RIGHT OF WAY FOR COUNTY ROAD C470 AND LYING NORTHEASTERLY AND EASTERLY OF MARSH BEND TRAIL (ALSO KNOWN AS COUNTY ROAD 501).

LESS THOSE PORTIONS OF SAID SECTION 10 DESCRIBED AS FOLLOWS: THE NORTH 405.00 FEET OF THE NORTHWEST 1/4 OF THE SOUTHEAST 1/4 AND LESS THE SOUTH 270.00 FEET OF THE NORTH 675.00 FEET OF THE WEST 885.00 FEET OF THE NORTHWEST 1/4 OF THE SOUTHEAST 1/4; ALSO LESS THE SOUTH 1/4 OF THE SOUTHWEST 1/4 OF THE NORTHEAST 1/4.

AND

TOGETHER WITH ALL OF SECTION 11, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA; LESS RIGHT OF WAY FOR COUNTY ROAD C470.

AND

TOGETHER WITH THOSE PORTIONS OF SECTIONS 1 AND 12, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA; LYING SOUTH OF THE WESTERLY RIGHT OF WAY FOR FLORIDA'S TURNPIKE; LESS THE RIGHT OF WAY FOR COUNTY ROAD C470;

AND LESS:

COMMENCE AT THE SOUTHEAST CORNER OF THE SOUTHEAST 1/4 OF AFORESAID SECTION 12; THENCE ALONG THE EAST LINE THEREOF RUN N00°08'05"E, 2,080.80 FEET TO THE POINT OF BEGINNING; THENCE DEPARTING SAID EAST LINE RUN N89°36'19"W, 1,443.73 FEET; THENCE N00°09'06"E, 3,453.59 FEET; THENCE S47°36'14"E, 391.59 FEET; THENCE N42°23'46"E, 672.81 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHWESTERLY, HAVING A RADIUS OF 5,579.58 FEET AND A CHORD BEARING AND DISTANCE OF S43°55'07"E, 194.08 FEET TO WHICH A RADIAL LINE BEARS N45°05'06"E; SAID POINT ALSO BEING ON THE WESTERLY RIGHT OF WAY LINE OF FLORIDA'S TURNPIKE; THE FOLLOWING TWO (2) COURSES BEING ALONG SAID WESTERLY RIGHT OF WAY LINE: RUN SOUTHEASTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 01°59'35", AN ARC DISTANCE OF 194.09 FEET TO THE POINT OF TANGENCY; THENCE S42°55'19"E, 828.24 FEET TO THE EAST LINE OF THE NORTHEAST 1/4 OF AFORESAID SECTION 12; THENCE ALONG SAID EAST LINE RUN S00°08'05"W, 2,376.97 FEET TO THE NORTHEAST CORNER OF THE SOUTHEAST 1/4 OF SAID SECTION 12; THENCE ALONG THE AFORESAID EAST LINE THEREOF CONTINUE S00°08'05"W, 573.10 FEET TO THE POINT OF BEGINNING.

#### AND

TOGETHER WITH THE EAST 1/2 OF NORTHWEST 1/4 AND THE WEST 1/2 OF THE NORTHEAST 1/4 AND THE SOUTHWEST 1/4 OF THE NORTHWEST 1/4 ALL IN SECTION 13, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA.

LESS:

COUNTY ROAD C470 RIGHT-OF-WAY.

AND

TOGETHER WITH THE NORTHWEST 1/4 OF THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 OF SECTION 13, TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA, LESS THE SOUTHEAST 1/4 OF THE NORTHWEST 1/4 OF THE SOUTHEAST 1/4 OF THE NORTHEAST 1/4 THEREOF.

AND

TOGETHER WITH THE SOUTH 1/2 OF SECTION 13 AND SECTIONS 14, 15, 16, 21 AND 22, ALL IN TOWNSHIP 20 SOUTH, RANGE 23 EAST, SUMTER COUNTY, FLORIDA, LESS THE RIGHT OF WAY FOR COUNTY ROAD C470.

AND LESS AND EXCEPT ANY PORTIONS THEREOF LYING SOUTHERLY, SOUTHEASTERLY, SOUTHWESTERLY AND WESTERLY OF THE FOLLOWING DESCRIBED LINE:

COMMENCE AT THE NORTHEAST CORNER OF THE SOUTHEAST 1/4 OF AFORESAID SECTION 13; THENCE ALONG THE EAST LINE THEREOF RUN S00°16'48"W, 1.590.67 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHERLY, HAVING A RADIUS OF 9,651.36 FEET AND A CHORD BEARING AND DISTANCE OF N69°01'48"W, 2,583.11 FEET TO WHICH A RADIAL LINE BEARS N28°39'38"W; SAID POINT ALSO BEING THE POINT OF BEGINNING OF SAID LINE; THENCE DEPARTING SAID EAST LINE RUN WESTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 15°22'51", AN ARC DISTANCE OF 2,590.88 FEET; THENCE ALONG A NON-TANGENT LINE RUN N75°13'45"W, 290.32 FEET; THENCE N80°51'33"W, 267.86 FEET; THENCE N84°40'29"W, 360.25 FEET; THENCE S87°30'39"W, 559.85 FEET; THENCE S82°33'15"W, 283.05 FEET; THENCE S77°23'44"W, 474.36 FEET; THENCE S70°43'26"W, 653.72 FEET; THENCE \$73°41'20"W, 779.80 FEET; THENCE \$78°15'44"W, 478.13 FEET THENCE \$82°14'08"W, 539.95 FEET; THENCE N90°00'00"W, 282.70 FEET; THENCE N82°30'35"W, 297.27 FEET; THENCE N76°33'15"W, 914.81 FEET THENCE N71°26'18"W, 488.25 FEET; THENCE N68°12'01"W, 427.81 FEET; THENCE N59°33'31"W, 456.73 FEET; THENCE N59°06'26"W, 491.06 FEET THENCE N66°59'34"W, 547.87 FEET; THENCE N77°00'45"W, 508.58 FEET; THENCE N88°50'57"W, 1,436.86 FEET THENCE S00°50'57"E, 1,181.41 FEET; THENCE S18°02'39"W, 1,061.02 FEET; THENCE \$44°47'44"W, 662.62 FEET; THENCE \$49°51'54"W, 730.64 FEET; THENCE \$41°57'54"W, 586.89 FEET; THENCE \$42°40'07"W, 161.39 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHWESTERLY, HAVING A RADIUS OF 1,421.74 FEET AND A CHORD BEARING AND DISTANCE OF N65°19'11"W, 604.30 FEET TO WHICH A RADIAL LINE BEARS N36°57'02"E; THENCE NORTHWESTERLY

ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 24°32'26", AN ARC DISTANCE OF 608.95 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE NORTHEASTERLY, HAVING A RADIUS OF 1,280.30 FEET AND A CHORD BEARING AND DISTANCE OF N63°49'48"W, 710.72 FEET TO WHICH A RADIAL LINE BEARS \$10°03'20"W: THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE. THROUGH A CENTRAL ANGLE OF 32°13'45", AN ARC DISTANCE OF 720.17 FEET; THENCE ALONG A NON-TANGENT LINE RUN N43°57'33"W, 84.49 FEET; THENCE N46°28'40"W, 6.34 FEET TO THE POINT OF CURVATURE OF A CURVE CONCAVE SOUTHERLY AND HAVING A RADIUS OF 82.00 FEET; THENCE WESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 47°30'10", AN ARC DISTANCE OF 67.98 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE NORTHERLY AND HAVING A RADIUS OF 143.00 FEET; THENCE WESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 16°33'43", AN ARC DISTANCE OF 41.34 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE SOUTHERLY AND HAVING A RADIUS OF 82.00 FEET; THENCE WESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 47°53'21", AN ARC DISTANCE OF 68.54 FEET TO A POINT OF COMPOUND CURVATURE OF A CURVE CONCAVE SOUTHEASTERLY AND HAVING A RADIUS OF 2,130.00 FEET; THENCE SOUTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 00°24'56", AN ARC DISTANCE OF 15.45 FEET; THENCE ALONG A RADIAL LINE RUN N35°43'23"W, 5.00 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHEASTERLY, HAVING A RADIUS OF 2,135.00 FEET AND A CHORD BEARING AND DISTANCE OF \$48°31'29"W, 427.97 FEET TO WHICH A RADIAL LINE BEARS N35°43'23"W; THENCE SOUTHWESTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 11°30'16", AN ARC DISTANCE OF 428.69 FEET TO A POINT OF COMPOUND CURVATURE OF A CURVE CONCAVE SOUTHEASTERLY AND HAVING A RADIUS OF 585.00 FEET; THENCE SOUTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 24°23'02", AN ARC DISTANCE OF 248.96 FEET; THENCE ALONG A NON-TANGENT LINE RUN S28°04'56"W, 101.44 FEET; THENCE N72°01'05"W, 104.73 FEET; THENCE N01°38'04"W, 108.91 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHEASTERLY, HAVING A RADIUS OF 739.68 FEET AND A CHORD BEARING AND DISTANCE OF N30°40'48"E, 312.69 FEET TO WHICH A RADIAL LINE BEARS N71°31'21"W; THENCE NORTHEASTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 24°24'19", AN ARC DISTANCE OF 315.07 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHEASTERLY, HAVING A RADIUS OF 2,270.00 FEET AND A CHORD BEARING AND DISTANCE OF N47°53'16"E, 418.91 FEET TO WHICH A RADIAL LINE BEARS N47°24'23"W; THENCE NORTHEASTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 10°35'18", AN ARC DISTANCE OF 419.50 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE WESTERLY AND HAVING A RADIUS OF 153.50 FEET; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 82°29'10", AN ARC DISTANCE OF 220.99 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE NORTHEASTERLY, HAVING A RADIUS OF 1,465.03 FEET AND A CHORD BEARING AND DISTANCE OF N25°14'50"W, 207.88 FEET TO WHICH A RADIAL LINE BEARS S60°41'04"W; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 08°08'12", AN ARC DISTANCE OF 208.05 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE EASTERLY, HAVING A RADIUS OF 1.466.00 FEET AND A CHORD BEARING AND DISTANCE OF N10°48'17"W, 528.05 FEET TO WHICH A RADIAL LINE BEARS S68°49'11"W; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 20°45'03", AN ARC DISTANCE OF 530.94 FEET TO THE POINT OF TANGENCY; THENCE N00°25'46"W, 106.32 FEET; THENCE N45°25'46"W, 14.14 FEET; THENCE N00°25'46"W, 18.64 FEET TO THE POINT OF CURVATURE OF A CURVE CONCAVE WESTERLY AND HAVING A RADIUS OF 2,395.00 FEET; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 08°24'09", AN ARC DISTANCE OF 351.23 FEET; THENCE ALONG A NON-TANGENT LINE RUN N02°09'22"E, 49.85 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE WESTERLY, HAVING A RADIUS OF 2,405.00 FEET AND A CHORD BEARING AND DISTANCE OF N13°00'07"W, 252.07 FEET TO WHICH A RADIAL LINE BEARS N80°00'07"E; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 06°00'28", AN ARC DISTANCE OF 252.18 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHWESTERLY, HAVING A RADIUS OF 496.00 FEET AND A CHORD BEARING AND DISTANCE OF N27°26'09"W, 15.53 FEET TO WHICH A RADIAL LINE BEARS N63°27'41"E; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 01°47'40", AN ARC DISTANCE OF 15.53 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE NORTHEASTERLY AND HAVING A RADIUS OF 520.00 FEET; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 09°45'13", AN ARC DISTANCE OF 88.52 FEET TO THE

POINT OF REVERSE CURVATURE OF A CURVE CONCAVE SOUTHWESTERLY AND HAVING A RADIUS OF 31.00 FEET; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 49°11'47", AN ARC DISTANCE OF 26.62 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE EASTERLY AND HAVING A RADIUS OF 34.17 FEET: THENCE NORTHERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 96°44'17", AN ARC DISTANCE OF 57.69 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE WESTERLY, HAVING A RADIUS OF 31.00 FEET AND A CHORD BEARING AND DISTANCE OF N04°04'14"E, 25.71 FEET TO WHICH A RADIAL LINE BEARS S61°25'53"E; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 48°59'46", AN ARC DISTANCE OF 26.51 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE WESTERLY, HAVING A RADIUS OF 117.21 FEET AND A CHORD BEARING AND DISTANCE OF N21°41'08"W, 8.72 FEET TO WHICH A RADIAL LINE BEARS N70°26'47"E; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 04°15'51", AN ARC DISTANCE OF 8.72 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE EASTERLY, HAVING A RADIUS OF 129.22 FEET AND A CHORD BEARING AND DISTANCE OF N16°52'05"W, 24.80 FEET TO WHICH A RADIAL LINE BEARS S67°37'34"W; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 11°00'42", AN ARC DISTANCE OF 24.83 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE SOUTHWESTERLY AND HAVING A RADIUS OF 208.00 FEET; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 57°36'46", AN ARC DISTANCE OF 209.15 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE NORTHEASTERLY AND HAVING A RADIUS OF 202.00 FEET; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 11°03'01", AN ARC DISTANCE OF 38.96 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE SOUTHERLY AND HAVING A RADIUS OF 129.00 FEET; THENCE WESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 41°30'21", AN ARC DISTANCE OF 93.45 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE NORTHERLY AND HAVING A RADIUS OF 232.00 FEET; THENCE WESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 21°31'36", AN ARC DISTANCE OF 87.16 FEET; THENCE ALONG A NON-TANGENT LINE RUN N74°35'56"W, 53.59 FEET; THENCE N04°00'00"E, 146.00 FEET; THENCE S86°00'00"E, 42.50 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE NORTHERLY, HAVING A RADIUS OF 199.85 FEET AND A CHORD BEARING AND DISTANCE OF N84°04'45"E, 85.35 FEET TO WHICH A RADIAL LINE BEARS S06°24'33"W; THENCE EASTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 24°39'36", AN ARC DISTANCE OF 86.01 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHEASTERLY, HAVING A RADIUS OF 315.35 FEET AND A CHORD BEARING AND DISTANCE OF N30°38'13"E, 142.88 FEET TO WHICH A RADIAL LINE BEARS N72°27'24"W; THENCE NORTHEASTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 26°11'14", AN ARC DISTANCE OF 144.13 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE EASTERLY, HAVING A RADIUS OF 2,189.00 FEET AND A CHORD BEARING AND DISTANCE OF N13°47'24"W, 443.92 FEET TO WHICH A RADIAL LINE BEARS S70°23'25"W: THENCE NORTHERLY ALONG THE ARC OF SAID CURVE. THROUGH A CENTRAL ANGLE OF 11°38'22", AN ARC DISTANCE OF 444.68 FEET; THENCE ALONG A NON-TANGENT LINE RUN N52°12'57"W, 14.30 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE EASTERLY, HAVING A RADIUS OF 2.199.00 FEET AND A CHORD BEARING AND DISTANCE OF N04°26'00"W, 250.89 FEET TO WHICH A RADIAL LINE BEARS S82°17'48"W; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 06°32'26", AN ARC DISTANCE OF 251.02 FEET; THENCE ALONG A NON-TANGENT LINE RUN N10°30'22"E, 52.36 FEET; THENCE N00°00'00"W, 253.60 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHWESTERLY, HAVING A RADIUS OF 90.41 FEET AND A CHORD BEARING AND DISTANCE OF N34°50'13"W, 111.37 FEET TO WHICH A RADIAL LINE BEARS S86°48'58"E; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 76°02'30", AN ARC DISTANCE OF 119.99 FEET; THENCE ALONG A NON-TANGENT LINE RUN N01°36'46"W, 130.53 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE NORTHWESTERLY, HAVING A RADIUS OF 75.00 FEET AND A CHORD BEARING AND DISTANCE OF N32°40'15"E, 124.87 FEET TO WHICH A RADIAL LINE BEARS S00°58'26"E; THENCE NORTHEASTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 112°42'37", AN ARC DISTANCE OF 147.54 FEET; THENCE ALONG A NON-TANGENT LINE RUN N68°34'03"E, 75.04 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE WESTERLY, HAVING A RADIUS OF 330.00 FEET AND A CHORD BEARING AND DISTANCE OF S21°58'39"E, 13.76 FEET TO WHICH A RADIAL LINE BEARS N66°49'40"E; THENCE SOUTHERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 02°23'23", AN ARC DISTANCE OF 13.76 FEET; THENCE ALONG A RADIAL LINE RUN N69°13'03"E, 15.00 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE

CONCAVE NORTHEASTERLY, HAVING A RADIUS OF 87.00 FEET AND A CHORD BEARING AND DISTANCE OF S45°35'26"E, 73.01 FEET TO WHICH A RADIAL LINE BEARS S69°13'03"W; THENCE SOUTHEASTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 49°36'57", AN ARC DISTANCE OF 75.34 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE SOUTHWESTERLY AND HAVING A RADIUS OF 138.00 FEET; THENCE SOUTHEASTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 20°09'36", AN ARC DISTANCE OF 48.56 FEET TO THE POINT OF REVERSE CURVATURE OF A CURVE CONCAVE NORTHERLY AND HAVING A RADIUS OF 87.00 FEET; THENCE EASTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 49°55'05", AN ARC DISTANCE OF 75.80 FEET TO A POINT OF COMPOUND CURVATURE OF A CURVE CONCAVE NORTHERLY AND HAVING A RADIUS OF 2,018.00 FEET; THENCE EASTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 21°46'48", AN ARC DISTANCE OF 767.11 FEET TO THE POINT OF TANGENCY; THENCE N58°03'49"E, 181.42 FEET TO THE POINT OF CURVATURE OF A CURVE CONCAVE SOUTHERLY AND HAVING A RADIUS OF 2,148.00 FEET; THENCE EASTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 26°20'08", AN ARC DISTANCE OF 987.31 FEET; THENCE ALONG A NON-TANGENT LINE RUN N05°18'27"W, 20.45 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE NORTHEASTERLY, HAVING A RADIUS OF 226.00 FEET AND A CHORD BEARING AND DISTANCE OF N51°13'29"W, 293.96 FEET TO WHICH A RADIAL LINE BEARS S01°47'36"E; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 81°08'13", AN ARC DISTANCE OF 320.04 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE EASTERLY, HAVING A RADIUS OF 257.06 FEET AND A CHORD BEARING AND DISTANCE OF N06°41'16"W, 56.07 FEET TO WHICH A RADIAL LINE BEARS S77°03'04"W; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 12°31'19", AN ARC DISTANCE OF 56.18 FEET; THENCE ALONG A NON-TANGENT LINE RUN N00°00'00"E, 47.20 FEET TO THE POINT OF CURVATURE OF A CURVE CONCAVE SOUTHWESTERLY AND HAVING A RADIUS OF 30.00 FEET; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 90°00'00", AN ARC DISTANCE OF 47.12 FEET TO THE POINT OF TANGENCY: THENCE N90°00'00"W. 26.91 FEET TO THE POINT OF CURVATURE OF A CURVE CONCAVE NORTHEASTERLY AND HAVING A RADIUS OF 120.00 FEET: THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 90°00'00", AN ARC DISTANCE OF 188.50 FEET TO THE POINT OF TANGENCY; THENCE N00°00'00"E, 208.39 FEET; THENCE N89°43'47"W, 1,012.01 FEET; THENCE N00°00'00"E, 155.00 FEET; THENCE N89°52'33"W, 2,419.01 FEET; THENCE N00°00'00"E, 462.00 FEET TO THE SOUTH RIGHT OF WAY LINE OF COUNTY ROAD C470 FOR THE POINT OF TERMINUS OF SAID LINE.

#### AND

TOGETHER WITH ALL OF SECTION 7, TOWNSHIP 20 SOUTH, RANGE 24 EAST, LAKE COUNTY, FLORIDA, LYING SOUTH OF THE WESTERLY RIGHT OF WAY OF FLORIDA'S TURNPIKE, LESS THE RIGHT-OF-WAY FOR COUNTY ROAD C470.

AND LESS AND EXCEPT ANY PORTIONS THEREOF LYING EASTERLY, NORTHEASTERLY AND NORTHERLY OF THE FOLLOWING DESCRIBED LINE:

COMMENCE AT THE SOUTHWEST CORNER OF THE SOUTHWEST 1/4 OF AFORESAID SECTION 7; THENCE ALONG THE EAST LINE THEREOF RUN N00°08'05"E, 50.01 FEET TO THE NORTHERLY RIGHT OF WAY LINE OF COUNTY ROAD C470; THE FOLLOWING TWO (2) COURSES BEING ALONG SAID NORTHERLY RIGHT OF WAY LINE: RUN S89°50'34"E, 1,347.80 FEET; THENCE S89°52'37"E, 124.68 FEET TO THE POINT OF BEGINNING; THENCE DEPARTING SAID NORTHERLY RIGHT OF WAY LINE RUN N00°08'05"E, 696.38 FEET TO THE POINT OF CURVATURE OF A CURVE CONCAVE WESTERLY AND HAVING A RADIUS OF 610.00 FEET; THENCE NORTHERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 21°20'29", AN ARC DISTANCE OF 227.21 FEET TO A POINT ON THE ARC OF A NON-TANGENT CURVE CONCAVE SOUTHWESTERLY, HAVING A RADIUS OF 130.41 FEET AND A CHORD BEARING AND DISTANCE OF N32°38'21"W, 242.58 FEET TO WHICH A RADIAL LINE BEARS \$54°11'17"E; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE, THROUGH A CENTRAL ANGLE OF 136°54'09", AN ARC DISTANCE OF 311.59 FEET; THENCE ALONG A NON-TANGENT LINE RUN N42°51'55"W, 987.23 FEET TO THE POINT OF CURVATURE OF A CURVE CONCAVE SOUTHWESTERLY AND HAVING A RADIUS OF 585.00 FEET; THENCE NORTHWESTERLY ALONG THE ARC OF SAID CURVE THROUGH A CENTRAL ANGLE OF 47°00'00", AN ARC DISTANCE OF 479.88 FEET; THENCE ALONG A NON-TANGENT LINE RUN N89°36'19"W, 198.21 FEET TO THE

AFORESAID EAST LINE; THENCE ALONG SAID EAST LINE RUN N00°08'05"E, 573.10 FEET TO THE SOUTHWEST CORNER OF THE NORTHWEST 1/4 OF SAID SECTION 7; THENCE ALONG THE WEST LINE THEREOF CONTINUE N00°08'05"E, 2,376.97 FEET TO THE WESTERLY RIGHT OF WAY LINE OF FLORIDA'S TURNPIKE FOR THE POINT OF TERMINUS OF SAID LINE.

I. V. Chandler ISSUING OFFICER

# **COMMUNITIES SERVED LISTING**

Rate

CountyDevelopmentScheduleNameNameAvailable

Sheet No.

#### **TECHNICAL TERMS AND ABBREVIATIONS**

- 1.0 "BFC" The abbreviation for "Base Facility Charge" which is the minimum amount the Company may charge its Customers and is separate from the amount the Company bills its Customers for wastewater consumption.
- 2.0 <u>"CERTIFICATE"</u> A document issued by the Commission authorizing the Company to provide wastewater service in a specific territory.
- 3.0 "COMMISSION" The shortened name for the Florida Public Service Commission.
- 4.0 <u>"COMMUNITIES SERVED"</u> The group of Customers who receive wastewater service from the Company and whose service location is within a specific area or locality that is uniquely separate from another.
- 5.0 "COMPANY" The shortened name for the full name of the utility which is GIBSON PLACE UTILITY COMPANY, LLC
- 6.0 <u>"CUSTOMER"</u> Any person, firm or corporation who has entered into an agreement to receive wastewater service from the Company and who is liable for the payment of that wastewater service.
- 7.0 "CUSTOMER'S INSTALLATION" All pipes, shut-offs, valves, fixtures and appliances or apparatus of every kind and nature used in connection with or forming a part of the installation for rendering wastewater service to the Customer's side of the Service Connection whether such installation is owned by the Customer or used by the Customer under lease or other agreement.
- 8.0 "MAIN" A pipe, conduit, or other facility used to convey wastewater service to individual service lines or through other mains.
- 9.0 <u>"RATE"</u> Amount which the Company may charge for wastewater service which is applied to the Customer=s actual consumption.
- 10.0 <u>"RATE SCHEDULE"</u> The rate(s) or charge(s) for a particular classification of service plus the several provisions necessary for billing, including all special terms and conditions under which service shall be furnished at such rate or charge.
- 11.0 <u>"SERVICE"</u> As mentioned in this tariff and in agreement with Customers, AService@ shall be construed to include, in addition to all wastewater service required by the Customer, the readiness and ability on the part of the Company to furnish wastewater service to the Customer. Service shall conform to the standards set forth in Section 367.111 of the Florida Statutes.
- 12.0 <u>"SERVICE CONNECTION"</u> The point where the Company's pipes or meters are connected with the pipes of the Customer.
- 13.0 <u>"SERVICE LINES"</u> The pipes between the Company's Mains and the Service Connection and which includes all of the pipes, fittings and valves necessary to make the connection to the Customer's premises, excluding the meter.
- 14.0 <u>"TERRITORY"</u> The geographical area described, if necessary, by metes and bounds but, in all cases, with township, range and section in a Certificate, which may be within or without the boundaries of an incorporated municipality and may include areas in more than one county.

I. V. Chandler ISSUING OFFICER

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I. V. Chandler ISSUING OFFICER

#### **RULES AND REGULATIONS**

1.0 <u>GENERAL INFORMATION</u> - These Rules and Regulations are a part of the rate schedules and applications and contracts of the Company and, in the absence of specific written agreement to the contrary, apply without modifications or change to each and every Customer to whom the Company renders wastewater service.

The Company shall provide wastewater service to all Customers requiring such service within its Certificated territory pursuant to Chapter 25-30, Florida Administrative Code and Chapter 367, Florida Statutes.

- 2.0 <u>TARIFF DISPUTE</u> Any dispute between the Company and the Customer or prospective Customer regarding the meaning or application of any provision of this tariff shall be resolved pursuant to Rule 25-22.032, Florida Administrative Code.
- 3.0 <u>APPLICATION</u> In accordance with Rule 25-30.310, Florida Administrative Code, a signed application is required prior to the initiation of service. The Company shall provide each Applicant with a copy of the brochure entitled AYour Water and Wastewater Service,@ prepared by the Florida Public Service Commission.
- 4.0 <u>APPLICATIONS BY AGENTS</u> Applications for wastewater service requested by firms, partnerships, associations, corporations, and others shall be rendered only by duly authorized parties or agents.
- 5.0 <u>REFUSAL OR DISCONTINUANCE OF SERVICE</u> The Company may refuse or discontinue wastewater service rendered under application made by any member or agent of a household, organization, or business in accordance with Rule 25-30.320, Florida Administrative Code.
- 6.0 <u>EXTENSIONS</u> Extensions will be made to the Company's facilities in compliance with Commission Rules and Orders and the Company's tariff.
- 7.0 <u>TYPE AND MAINTENANCE</u> In accordance with Rule 25-30.545, Florida Administrative Code, the Customer's pipes, apparatus and equipment shall be selected, installed, used and maintained in accordance with standard practice and shall conform with the Rules and Regulations of the Company and shall comply with all laws and governmental regulations applicable to same. The Company shall not be responsible for the maintenance and operation of the Customer's pipes and facilities. The Customer expressly agrees not to utilize any appliance or device which is not properly constructed, controlled and protected or which may adversely affect the wastewater service. The Company reserves the right to discontinue or withhold wastewater service to such apparatus or device.

(Continued on Sheet No. 8.0)

(Continued from Sheet No. 7.0)

8.0 <u>CONTINUITY OF SERVICE</u> - In accordance with Rule 25-30.250, Florida Administrative Code, the Company will at all times use reasonable diligence to provide continuous wastewater service and, having used reasonable diligence, shall not be liable to the Customer for failure or interruption of continuous wastewater service.

If at any time the Company shall interrupt or discontinue its service, all Customers affected by said interruption or discontinuance shall be given not less than 24 hours written notice.

9.0 <u>LIMITATION OF USE</u> - Wastewater service purchased from the Company shall be used by the Customer only for the purposes specified in the application for wastewater service. Wastewater service shall be rendered to the Customer for the Customer's own use and the Customer shall not sell or otherwise dispose of such wastewater service supplied by the Company.

In no case shall a Customer, except with the written consent of the Company, extend his lines across a street, alley, lane, court, property line, avenue, or other way in order to furnish wastewater service to the adjacent property through one meter even though such adjacent property may be owned by him. In case of such unauthorized extension, sale, or disposition of service, the Customer's wastewater service will be subject to discontinuance until such unauthorized extension, remetering, sale or disposition of service is discontinued and full payment is made to the Company for wastewater service rendered by the Company (calculated on proper classification and rate schedules) and until reimbursement is made in full to the Company for all extra expenses incurred for clerical work, testing, and inspections. (This shall not be construed as prohibiting a Customer from remetering.)

- 10.0 CHANGE OF CUSTOMER'S INSTALLATION No changes or increases in the Customer's installation, which will materially affect the proper operation of the pipes, mains, or stations of the Company, shall be made without written consent of the Company. The Customer shall be liable for any charge resulting from a violation of this Rule.
- 11.0 <u>INSPECTION OF CUSTOMER'S INSTALLATION</u> All Customer's wastewater service installations or changes shall be inspected upon completion by a competent authority to ensure that the Customer's piping, equipment, and devices have been installed in accordance with accepted standard practice and local laws and governmental regulations. Where municipal or other governmental inspection is required by local rules and ordinances, the Company cannot render wastewater service until such inspection has been made and a formal notice of approval from the inspecting authority has been received by the Company.

Not withstanding the above, the Company reserves the right to inspect the Customer's installation prior to rendering wastewater service, and from time to time thereafter, but assumes no responsibility whatsoever for any portion thereof.

(Continued on Sheet No. 9.0)

(Continued from Sheet No. 8.0)

- 12.0 <u>ACCESS TO PREMISES</u> In accordance with Rule 25-30.320(2)(f), Florida Administrative Code, the Customer shall provide the duly authorized agents of the Company access at all reasonable hours to its property. If reasonable access is not provided, service may be discontinued pursuant to the above rule.
- 13.0 PROTECTION OF COMPANY'S PROPERTY The Customer shall exercise reasonable diligence to protect the Company's property. If the Customer is found to have tampered with any Company property or refuses to correct any problems reported by the Company, service may be discontinued in accordance with Rule 25-30.320, Florida Administrative Code. In the event of any loss or damage to property of the Company caused by or arising out of carelessness, neglect, or misuse by the Customer, the cost of making good such loss or repairing such damage shall be paid by the Customer.
- 14.0 <u>RIGHT-OF-WAY OR EASEMENTS</u> The Customer shall grant or cause to be granted to the Company, and without cost to the Company, all rights, easements, permits, and privileges which are necessary for the rendering of wastewater service.
- 15.0 <u>CUSTOMER BILLING</u> Bills for wastewater service will be rendered Monthly, Bimonthly, or Quarterly as stated in the rate schedule.

In accordance with Rule 25-30.335, Florida Administrative Code, the Company may not consider a Customer delinquent in paying his or her bill until the twenty-first day after the Company has mailed or presented the bill for payment.

A municipal or county franchise tax levied upon a water or wastewater public Company shall not be incorporated into the rate for water or wastewater service but shall be shown as a separate item on the Company's bills to its Customers in such municipality or county.

If a Company utilizes the base facility and usage charge rate structure and does not have a Commission authorized vacation rate, the Company shall bill the Customer the base facility charge regardless of whether there is any usage.

- PAYMENT OF WATER AND WASTEWATER SERVICE BILLS CONCURRENTLY In accordance with Rule 25-30.320(2)(g), Florida Administrative Code, when both water and wastewater service are provided by the Company, payment of any wastewater service bill rendered by the Company to a Customer shall not be accepted by the Company without the simultaneous or concurrent payment of any water service bill rendered by the Company.
- 17.0 <u>DELINQUENT BILLS</u> When it has been determined that a Customer is delinquent in paying any bill, wastewater service may be discontinued after the Company has mailed or presented a written notice to the Customer in accordance with Rule 25-30.320, Florida Administrative Code.

(Continued on Sheet No. 10.0)

(Continued from Sheet No. 9.0)

- 18.0 <u>TERMINATION OF SERVICE</u> When a Customer wishes to terminate service on any premises where wastewater service is supplied by the Company, the Company may require reasonable notice to the Company in accordance with Rule 25-30.325, Florida Administrative Code.
- 19.0 <u>UNAUTHORIZED CONNECTIONS</u> <u>WASTEWATER</u> Any unauthorized connections to the Customer's wastewater service shall be subject to immediate discontinuance without notice, in accordance with Rule 25-30.320, Florida Administrative Code.
- 20.0 <u>ADJUSTMENT OF BILLS</u> When a Customer has been undercharged as a result of incorrect application of the rate schedule, incorrect reading of the meter, incorrect connection of the meter, or other similar reasons, the amount may be refunded or billed to the Customer as the case may be pursuant to Rules 25-30.340 and 25-30.350, Florida Administrative Code.
- 21.0 <u>FILING OF CONTRACTS</u> Whenever a Developer Agreement or Contract, Guaranteed Revenue Contract, or Special Contract or Agreement is entered into by the Company for the sale of its product or services in a manner not specifically covered by its Rules and Regulations or approved Rate Schedules, a copy of such contracts or agreements shall be filed with the Commission prior to its execution in accordance with Rule 25-9.034 and Rule 25-30.550, Florida Administrative Code. If such contracts or agreements are approved by the Commission, a conformed copy shall be placed on file with the Commission within 30 days of execution.
- 22.0 <u>EVIDENCE OF CONSUMPTION</u> The initiation or continuation or resumption of water service to the Customer's premises shall constitute the initiation or continuation or resumption of wastewater service to the Customer's premises regardless of occupancy.

# INDEX OF RATES AND CHARGES SCHEDULES

	Sheet Number
Customer Deposits	. 14.0
General Service, GS	. 12.0
Miscellaneous Service Charges	. 15.0
Residential Service, RS	. 13.0

### **GENERAL SERVICE**

### RATE SCHEDULE (GS)

<u>AVAILABILITY</u> - Available throughout the area served by the Company.

APPLICABILITY - For wastewater service to all Customers for which no other schedule applies.

<u>LIMITATIONS</u> - Subject to all of the Rules and Regulations of this Tariff and General Rules and

Regulations of the Commission.

BILLING PERIOD - Monthly

RATE -

Meter Sizes	Base Facility Charge	
5/8" x 3/4"	\$	43.75
3/4"	\$	65.63
1"	\$	109.38
1 1/2" Turbine	\$	218.77
2" Turbine	\$	350.03
3" Turbine	\$	765.69
Charge per 1,000 gallons	\$	10.39

MINIMUM CHARGE - Base Facility Charge

TERMS OF PAYMENT - Bills are due and payable when rendered. In accordance with Rule 25-30.320, Florida

Administrative Code, if a Customer is delinquent in paying the bill for wastewater

service, service may then be discontinued.

TYPE OF FILING - Original Certificate

#### RESIDENTIAL SERVICE

### RATE SCHEDULE (RS)

AVAILABILITY - Available throughout the area served by the Company.

<u>APPLICABILITY</u> - For wastewater service for all purposes in private residences and individually metered

apartment units.

LIMITATIONS - Subject to all of the Rules and Regulations of this Tariff and General Rules and

Regulations of the Commission.

BILLING PERIOD - Monthly

RATE -

Meter Size

All Meter Sizes

\$ 43.75

Charge per 1,000 gallons (10,000 gallon cap)

MINIMUM CHARGE - Base Facility Charge

TERMS OF PAYMENT - Bills are due and payable when rendered. In accordance with Rule 25-30.320, Florida

Administrative Code, if a Customer is delinquent in paying the bill for wastewater

service, service may then be discontinued.

EFFECTIVE DATE - , 2022

TYPE OF FILING - Original Certificate

### **BULK SERVICE**

### **RATE SCHEDULE (BS)**

<u>AVAILABILITY</u> -	Available to those customers reque	esting bulk wastewater service.
<u>APPLICABILITY</u> -	For wastewater service for bulk me	etered customers.
<u>LIMITATIONS</u> -	Subject to all of the Rules and Regulations of the Commission.	Regulations of this Tariff and General Rules and
BILLING PERIOD -	Monthly	
RATE -		
	Meter Size	Base Facility Charge
	8" 12"	\$ 2,607.60 \$ 7,007.92

Charge per 1,000 gallons \$ 6.09

MINIMUM CHARGE - Base Facility Charge

TERMS OF PAYMENT - Bills are due and payable when rendered. In accordance with Rule 25-30.320, Florida Administrative Code, if a Customer is delinquent in paying the bill for wastewater service, service may then be discontinued.

<u>TYPE OF FILING</u> - Original Certificate

### **CUSTOMER DEPOSITS**

<u>ESTABLISHMENT OF CREDIT</u> - Before rendering wastewater service, the Company may require an Applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the Customer from complying with the Company's rules for prompt payment. Credit will be deemed so established if the Customer complies with the requirements of Rule 25-30.311, Florida Administrative Code.

AMOUNT OF DEPOSIT - The amount of initial deposit shall be the following according to meter size:

Residential Service General Service

\$129.66 2x average monthly bil

5/8" x 3/4" \$129.66 2x average monthly bill 2x average monthly bill 2x average monthly bill

<u>ADDITIONAL DEPOSIT</u> - Under Rule 25-30.311(7), Florida Administrative Code, the Company may require a new deposit, where previously waived or returned, or an additional deposit in order to secure payment of current bills provided.

<u>INTEREST ON DEPOSIT</u> - The Company shall pay interest on Customer deposits pursuant to Rules 25-30.311(4) and (4a).

<u>REFUND OF DEPOSIT</u> - After a residential Customer has established a satisfactory payment record and has had continuous service for a period of 23 months, the Company shall refund the Customer's deposit provided the Customer has met the requirements of Rule 25-30.311(5), Florida Administrative Code. The Company may hold the deposit of a non-residential Customer after a continuous service period of 23 months and shall pay interest on the non-residential Customer's deposit pursuant to Rules 25-30.311(4) and (5), Florida Administrative Code.

Nothing in this rule shall prohibit the Company from refunding a Customer's deposit in less than 23 months.

<u>TYPE OF FILING</u> - Original Certificate

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#### **MISCELLANEOUS SERVICE CHARGES**

The Company may charge the following miscellaneous service charges in accordance with the terms stated herein. If both water and wastewater services are provided, only a single charge is appropriate unless circumstances beyond the control of the Company require multiple actions.

<u>INITIAL CONNECTION</u> - This charge may be levied for service initiation at a location where service did not exist previously.

<u>NORMAL RECONNECTION</u> - This charge may be levied for transfer of service to a new Customer account at a previously served location or reconnection of service subsequent to a Customer requested disconnection.

<u>VIOLATION RECONNECTION</u> - This charge may be levied prior to reconnection of an existing Customer after disconnection of service for cause according to Rule 25-30.320(2), Florida Administrative Code, including a delinquency in bill payment.

<u>PREMISES VISIT CHARGE (IN LIEU OF DISCONNECTION)</u> - This charge may be levied when a service representative visits a premises for the purpose of discontinuing service for nonpayment of a due and collectible bill and does not discontinue service because the Customer pays the service representative or otherwise makes satisfactory arrangements to pay the bill.

<u>LATE PAYMENT CHARGE</u> – This charge may be levied when a customer is delinquent in paying a bill for service, pursuant to Rule 25-30.335(4), F.A.C.

<u>NSF CHARGE</u> – This charge may be levied pursuant to Section 68.065, Florida Statutes, when a customer pays by check and that check is dishonored by the customers banking institution.

#### Schedule of Miscellaneous Service Charges

Initial Connection Charge	During Regular Business Hours \$46.05	After Regular Business Hours N/A
Normal Reconnection Charge	\$46.05	N/A
Violation Reconnection Charge	Actual Cost	Actual Cost
Premises Visit Charge (in lieu of disconnection)	\$46.05	N/A
Late Payment Charge	\$ 5.00	
Damaging/Tampering/Altering utility system	Actual Cost	Actual Cost
NSF Check Charge	ursuant to Section 68.065, F.S.	
(Continued on Sheet 15.1)		
<u>EFFECTIVE DATE</u> , 2022		
TYPE OF FILING - Original Certificate		

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(Continued from Sheet No. 15.0)

#### MISCELLANEOUS SERVICE CHARGES

### **COLLECTION DEVICE CLEANING CHARGE**

This charge may be levied to non-compliant general service customers who fail to provide quarterly cleaning manifests and any maintenance deemed necessary by the customer's grease interceptor cleaning contractor. If a cleaning manifest is not received by the Utility on time or if necessary maintenance has not been performed, a reminder letter will be sent to the company with an estimate of charges for cleaning the grease interceptor and allow the customer 15 days to come into compliance. If the customer fails to come into compliance by the notified deadline, the Utility will hire a contractor to perform the cleaning and the contractor's cost will be passed through to the general service customer at the actual cost to the Utility.

allow the customer 15 days to come into compliance. If the customer fails to come into compliance by the notified deadline, the Utility will hire a contractor to perform the cleaning and the contractor's cost will be passed through to the general service customer at the actual cost to the Utility.			
Collection Device Cleaning/	Repair/Installation Charge:	Actual Cost	
EFFECTIVE DATE -	, 2022		

TYPE OF FILING - Original Certificate

# INDEX OF SERVICE AVAILABILITY POLICY AND CHARGES

<u>Description</u>	Sheet Number
Schedule of Charges	18.0
Service Availability Policy	17.0

# SERVICE AVAILABILITY POLICY

Service company will install all infrastructure and the developer/customer shall pay the applicable service availability charges set forth on Sheet No.18.0.

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# SERVICE AVAILABILITY CHARGES

<u>Description</u>	<u>Amount</u>
Main Extension Charge	
Residential per ERC-N/A Bulk Customers (80 GPD)	\$1,130.00
All other per gallon	\$ 14.13
Plant Capacity Charge	
Residential per ERC (80 GPD)	\$ 2,737.00
All other per gallon	\$ 34.21

<u>EFFECTIVE DATE</u> - \_\_\_\_\_, 2022

TYPE OF FILING - Original Certificate

# **INDEX OF STANDARD FORMS**

<u>Description</u>	Sheet No.
APPLICATION FOR WASTEWATER SERVICE	20.0
COPY OF CUSTOMER'S BILL	21.0

# APPLICATION FOR WASTWATER SERVICE

NOT APPLICABLE

I. V. Chandler ISSUING OFFICER

# **COPY OF CUSTOMER'S BILL**