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May 6, 2022

E-PORTAL FILING

Mr. Adam Teitzman, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20120036-GU - Joint petition for approval of Gas Reliability Infrastructure Program (GRIP) by Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation. (Reports)

Dear Mr. Teitzman:

Attached for filing in the referenced docket, please find the 1st quarter 2022 GRIP reports of both Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation regarding the progress of their respective pipeline replacement (GRIP) plans. As noted in the report, the program as it relates to Chesapeake/CFG facilities is now complete, although certain costs associated with that work continue to come in.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions or concerns.

Kind regards,

s/Beth Keating

Beth Keating
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Enclosure (Report)

Cc:/Robert Graves/Chief – Safety Bureau

FLORIDA PUBLIC UTILITIES COMPANY
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending March 31, 2022

Installed:

	Mains				Services			
	Quarter		Year To Date		Quarter		Year To Date	
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
<i>Central Florida</i>	-	\$ -	-	\$ -	3	\$ 108,278	3	\$ 108,278
<i>South Florida</i>	39,311	\$ 3,243,566	39,311	\$ 3,243,566	178	\$ 1,162,899	178	\$ 1,162,899
<i>Consolidated</i>	39,311	\$ 3,243,566	39,311	\$ 3,243,566	181	\$ 1,271,177	181	\$ 1,271,177

Retired:

<i>Central Florida</i>	-	-
<i>South Florida</i>	5,495	5,495
<i>Consolidated</i>	5,495	5,495

	4	4
	95	95
	99	99

Remaining Replacement:

	<u>Quantity</u>		<u>Quantity</u>
<u>Bare Steel Mains</u>		<u>Bare Steel Services</u>	
Miles at Beginning 12/31/2021	20	Number of Services at 12/31/2021	1,762
Miles Retired through 03/31/2022	1	Steel Tubing Services	4
		Services Retired through 03/31/2022	99
Bare Steel Miles Remaining	19	Bare Steel Services Remaining	1,667

Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2022

<u>Mains:</u> Project Number	County	Location/Address	Rural or High	Quarter	YTD	Material Installed	Main Size Installed	Quarter	Installed	Installed	Installed In Service Date	
			Consequence	Feet Installed	Feet Installed			Investment Amount	Investment Amount			
FN20G21136	Palm Beach	2502 Oceanview Ave 2in	HC			PE	2"	\$	12,289.98	\$	12,289.98	Nov-21
FN0074P047	Palm Beach	Clematis Alley 400BL 2in PE	HC	381	381	PE	2"	\$	52,104.71	\$	52,104.71	Mar-22
FN0074P039	Palm Beach	Delray North 2in PE	HC	2,474	2,474	PE	2"	\$	99,733.57	\$	99,733.57	Feb-22
FN0074P026	Palm Beach	Downtown WPB 2in PE	HC	4,275	4,275	PE	2"	\$	227,787.48	\$	227,787.48	Feb-22
FN0074P027	Palm Beach	Downtown WPB 4in PE	HC	406	406	PE	4"	\$	37,073.25	\$	37,073.25	Feb-22
FN0074P028	Palm Beach	Downtown WPB 6in PE	HC	3,154	3,154	PE	6"	\$	366,972.60	\$	366,972.60	Feb-22
FN0074P009	Palm Beach	Gateway at 4th 2in PE	HC	2,600	2,600	PE	2"	\$	67,895.83	\$	67,895.83	Dec-21
FN0074P010	Palm Beach	Gateway at 4th 2in SCW	HC	1,221	1,221	SCW	2"	\$	139,465.74	\$	139,465.74	Feb-22
FN20G21374	Palm Beach	Gun Club Estates	HC			PE	2"	\$	411.26	\$	411.26	Nov-20
FN0074P037	Palm Beach	Jeffrey St BR 2in PE	HC			PE	2"	\$	11,462.83	\$	11,462.83	Open
FN0074P001	Palm Beach	Lantana East 2in PE	HC			PE	2"	\$	240,609.88	\$	240,609.88	Mar-21
FN0074P003	Palm Beach	Lantana East 2in SCW	HC			SCW	2"	\$	(55,527.76)	\$	(55,527.76)	Cancelled
FN0074P002	Palm Beach	Lantana East 4in PE	HC			PE	4"	\$	(18,795.48)	\$	(18,795.48)	Cancelled
FN0074P004	Palm Beach	Lantana East 4in SCW	HC			SCW	4"	\$	(63,962.17)	\$	(63,962.17)	Cancelled
FN0074P019	Palm Beach	N. Inlet Ph. 4 2in PE	HC			PE	2"	\$	284,585.20	\$	284,585.20	Aug-21
FN0074P045	Palm Beach	NE 2nd Street BB 2in PE	HC			PE	2"	\$	124.94	\$	124.94	Open
FN0035P001	Palm Beach	Okeechobee to Pershing 2in	HC			PE	2"	\$	27,473.22	\$	27,473.22	Mar-21
FN20G21118	Palm Beach	Pershing to Southern 2in	HC			PE	2"	\$	6,134.85	\$	6,134.85	Jun-20
FN20G21323	Palm Beach	Phase 3 South	HC			PE	2"	\$	71,100.73	\$	71,100.73	Dec-20
FN0074P016	Palm Beach	Phase 3 South 2in PE	HC			PE	2"	\$	95,131.40	\$	95,131.40	Jun-21
FN0074P017	Palm Beach	Phase 3 South 4in PE	HC			PE	4"	\$	71,100.73	\$	71,100.73	Jun-21
FN0074P012	Palm Beach	Phipps Plaza	HC			PE	2"	\$	8,471.16	\$	8,471.16	Jul-21
FN0074P031	Palm Beach	S. Lake Worth Ph 3 2in PE	HC	18,000	18,000	PE	2"	\$	810,380.20	\$	810,380.20	Dec-21
FN0074P032	Palm Beach	S. Lake Worth Ph 3 4in PE	HC	4,700	4,700	PE	4"	\$	176,757.56	\$	176,757.56	Jan-22
FN0148P001	Palm Beach	S. Ocean Blvd	HC			PE	2"	\$	175,857.27	\$	175,857.27	Open
FN0074P043	Palm Beach	S. Seacrest DB 2in PE	HC			PE	2"	\$	36,461.65	\$	36,461.65	Open
FN0074P023	Palm Beach	Seminole Manor 2in	HC			PE	2"	\$	61,332.18	\$	61,332.18	Aug-21
FN0074P021	Palm Beach	Sunset Royal Poinciana	HC			PE	2"	\$	5,837.04	\$	5,837.04	Sep-21
FN0074P035	Palm Beach	SW. 10th Street DB	HC			PE	2"	\$	20,981.20	\$	20,981.20	Dec-21
FN0074P049	Palm Beach	W. 15th St RB 2in PE	HC			PE	2"	\$	2,665.02	\$	2,665.02	Open
FN0074P007	Palm Beach	W. Lake Worth Ph. 2 4in	HC	1,600	1,600	PE	4"	\$	152,332.99	\$	152,332.99	Jun-21
FN20G21309	Palm Beach	W. Lake Worth Ph. 2 A1 2in	HC	500	500	PE	2"	\$	110,311.46	\$	110,311.46	Dec-20
FN0074P008	Palm Beach	W. Lake Worth Ph. 2 A1 6in	HC			PE	6"	\$	344.06	\$	344.06	Jun-21
FN0074P041	Palm Beach	W. Ocean Ave BB 2in PE	HC			PE	2"	\$	8,661.29	\$	8,661.29	Open

**Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2022**

<u>Mains:</u>				Quarter	YTD			Quarter		
Project			Rural or High	Feet	Feet	Material	Main Size	Installed	Installed	Installed
Number	County	Location/Address	Consequence	Installed	Installed	Installed	Installed	Investment	Investment	In Service
								Amount	Amount	Date
Mains Accrual										
Total Mains Installed-South Florida				39,311	39,311			\$ 3,243,565.87	\$ 3,243,565.87	
Total Mains Installed-FPUC				39,311	39,311			\$ 3,243,565.87	\$ 3,243,565.87	

<u>Services:</u>				Quarter	YTD			Quarter	YTD	
Project			Rural or High	# Services	# Services	Material	Service Size	Installed	Installed	Installed
Number	County	Location/Address	Consequence	Installed	Installed	Installed	Installed	Investment	Investment	In Service
								Amount	Amount	Date
FN0010P001	Volusia	Various	HC			PE	3/4"	\$ 43,243.54	\$ 43,243.54	Qtr4 -21
FN0149P001	Volusia	Various	HC	3	3	PE	3/4"	\$ 65,034.84	\$ 65,034.84	Qtr1 -22
FN0001P001	Palm Beach	Various	HC			PE	3/4" & 1 1/4"	\$ 257,018.81	\$ 257,018.81	Qtr4 -21
FN0001P003	Palm Beach	Various	HC			PE	3/4"	\$ 3,375.25	\$ 3,375.25	Qtr4 -21
FN0149P002	Palm Beach	Various	HC	178	178	PE	3/4" & 1 1/4"	\$ 902,504.64	\$ 902,504.64	Qtr1 -22
Total Services Installed				181	181			\$ 1,271,177.08	\$ 1,271,177.08	

**Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting-Retirements
Quarter Ending March 31, 2022**

Mains:

Project Number	County	Location/Address	Rural or High Consequenc	Quarter Feet Retired	YTD Feet Retired	Main Size Retired	Material Retired	Retired Out of Service Date
FN0074P030	Palm Beach	Downtown WPB		3,170	3,170	2"	Bare Steel	Mar-22
FN0074P030	Palm Beach	Downtown WPB		325	325	4"	Bare Steel	Mar-22
FN0074P030	Palm Beach	Downtown WPB		2,000	2,000	6"	Bare Steel	Mar-22
Total Mains Retired - South Florida				5,495	5,495			
Total Mains Retired-FPUC				5,495	5,495			

Services:

Project Number	County	Location/Address	Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
FN0149P003	Volusia	Various	4	4	under 1"	Steel Tubing	Qtr1 -22
FN0149P004	Palm Beach	Various	95	95	under 1"	Bare Steel	Qtr1 -22
Total Bare Steel Services Retired			95	95			
Total Steel Tubing Services Retired			4	4			
Total Bare Steel & Steel Tubing Service Retired			99	99			

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending March 31, 2022

Installed:

	Mains				Services			
	Quarter		Year To Date		Quarter		Year To Date	
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
Central Florida Gas	0	\$ 142,392	0	\$ 142,392	0	\$ 18,465	0	\$ 18,465

Retired:

Central Florida Gas	-	0	-	0
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Remaining Replacement:

<u>Bare Steel Mains</u>	<u>Quantity</u>	<u>Bare Steel Services</u>	<u>Quantity</u>
Miles at Beginning 12/31/2021	-	Number of Services at 12/31/2021	-
Additional Main	-	Additional Services	-
Miles Retired through 03/31/2022	-	Services Retired through 03/31/2022	-
Adjustment Main*	-	Adjustment Services*	-
Bare Steel Miles Remaining	-	Bare Steel Services Remaining	-

*At the end of Q3-2021, all the known bare steel mains and services have been replaced.

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2022

Mains:				Quarter	YTD		Quarter	YTD		
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Investment Amount	Investment Amount	Installed In Service Date
CF0025P002	Polk	Haines City	HC			PE	4"	\$ 2,737.91	\$ 2,737.91	Dec-21
CF0020P002	Polk	Lake Alfred - Itasca/Glencruiten	HC			PE	4"	\$ 14,821.73	\$ 14,821.73	Jan-21
CF20G20131	Polk	Winter Haven Area 5	HC			PE	2"	\$ 3,907.02	\$ 3,907.02	Sep-21
CF20G40132	Polk	Winter Haven Area 5	HC			PE	4"	\$ 42,527.39	\$ 42,527.39	Sep-21
CF19G40192	Polk	Winter Haven Area 8 - 4"	HC			PE	4"	\$ 66,829.50	\$ 66,829.50	Dec-19
CF20G40137	Polk	US 27/SR 60 (Formerly Part of Lake Wales Area 5)	HC			PE	4"	\$ 11,568.00	\$ 11,568.00	Dec-20
Mains Accrual								\$ -	\$ -	
Total Mains Installed				-	-			\$ 142,391.55	\$ 142,391.55	

Services:				Quarter	YTD		Quarter	YTD		
Project Number	County	Location/Address	Rural or High Consequence	# Services Installed	# Services Installed	Material Installed	Service Size Installed	Investment Amount	Investment Amount	Installed In Service Date
CF0001P001	Polk	Various	HC			PE	Under 1"	\$ 18,465.25	\$ 18,465.25	Qtr3 -21
Accrual Services								\$ -	\$ -	
Total Services Installed				-	-			\$ 18,465.25	\$ 18,465.25	

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting-Retirements
Quarter Ending March 31, 2022

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Retired	YTD Feet Retired	Main Size Retired	Material Retired	Retired Out of Service Date
<i>Total Mains Retired</i>				-	-			

Services:

Project Number	County	Location/Address		Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
<i>Total Bare Steel Services Retired</i>				-	-			