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May 24, 2022

**BY E-FILING**

Mr. Adam Teitzman, Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20220067-GU: Petition for rate increase by Florida Public Utilities Company, Florida Division of Chesapeake Utilities Corporation, Florida Public Utilities Company - Fort Meade, and Florida Public Utilities Company - Indiantown Division.**

Dear Mr. Teitzman:

Attached, for electronic filing, please find the Minimum Filing Requirement E Schedules in support of the referenced Petition.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

(Document 23 of 27)

Sincerely,

A handwritten signature in cursive script that reads "Beth Keating".

Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

FLORIDA PUBLIC UTILITIES COMPANY CONSOLIDATED GAS  
DOCKET NO. 20220067-GU  
MINIMUM FILING REQUIREMENTS  
**SCHEDULE E - COST OF SERVICE**  
TABLE OF CONTENTS

<u>SCHEDULE NO.</u>	<u>TITLE</u>	<u>PAGE</u>
E-1	Therm Sales and Revenues By Rate Class Under Present Rates - Consolidated	203
E-1	Therm Sales and Revenues By Rate Class Under Present Rates Adjusted for Growth in Bills and Therms, without any Rate Increase - Consolidated	207
E-1	Therm Sales and Revenues By Rate Class Under Proposed Rate Class Adjusted for Growth in Bills and Therms, without any Rate Increase - Consolidated	212
E-1	Therm Sales and Revenues By Rate Class Under Proposed Rates - Consolidated	214
E-1	Therm Sales and Revenues By Rate Class Under Present Rates - FPUC	216
E-1	Therm Sales and Revenues By Rate Class Under Present Rates Adjusted for Growth in Bills and Therms, without any Rate Increase - FPUC	218
E-1	Therm Sales and Revenues By Rate Class Under Present Rates - CFG	220
E-1	Therm Sales and Revenues By Rate Class Under Present Rates Adjusted for Growth in Bills and Therms, without any Rate Increase - CFG	223
E-1	Therm Sales and Revenues By Rate Class Under Present Rates - Indiantown	226
E-1	Therm Sales and Revenues By Rate Class Under Present Rates Adjusted for Growth in Bills and Therms, without any Rate Increase - Indiantown	227
E-1	Therm Sales and Revenues By Rate Class Under Present Rates - Ft. Meade	228
E-1	Therm Sales and Revenues By Rate Class Under Present Rates Adjusted for Growth in Bills and Therms, without any Rate Increase - Ft. Meade	229
E-2	Therm Sales and Revenues Comparisons - FPUC	230
E-2	Therm Sales and Revenues Comparisons - CFG	238
E-2	Therm Sales and Revenues Comparisons - Indiantown	255
E-2	Therm Sales and Revenues Comparisons - Ft. Meade	257
E-3	Connections and Reconnections - Residential Customer	259
E-3	Connections and Reconnections - Commercial Customer	260
E-3	Disconnection and Reconnections - Residential Customer	261
E-3	Disconnection and Reconnections - Commercial Customer	262
E-3	Collection in Lieu of Disconnection	263
E-3	Administrative Costs For Name and/or Billing Address Changes	264
E-4	System Peak Month Sales By Rate Class - Consolidated	265
E-4	System Peak Month Sales By Rate Class - FPUC	267
E-4	System Peak Month Sales By Rate Class - CFG	268
E-4	System Peak Month Sales By Rate Class - Indiantown	269
E-4	System Peak Month Sales By Rate Class - Ft. Meade	270
E-5	Bill Comparisons Present vs. Proposed Rates - Residential	271
E-5	Bill Comparisons Present vs. Proposed Rates - Commercial	310
E-5	Bill Comparisons Present vs. Proposed Rates - Industrial	429
E-5	Bill Comparisons Present vs. Proposed Rates - Interruptible	430
E-6	Derivation of Overall Cost of Service - Rate Base (Plant) - Consolidated	431
E-6	Derivation of Overall Cost of Service - Rate Base (Accumulated Depreciation) - Consolidated	432
E-6	Derivation of Operating and Maintenance Expenses - Consolidated	433
E-6	Derivation of Expenses and Cost of Service - Consolidated	435
E-6	Derivation of Overall Cost of Service - Rate Base (Plant) - FPUC	436
E-6	Derivation of Overall Cost of Service - Rate Base (Accumulated Depreciation) - FPUC	437
E-6	Derivation of Operating and Maintenance Expenses - FPUC	438
E-6	Derivation of Expenses and Cost of Service - FPUC	440
E-6	Derivation of Overall Cost of Service - Rate Base (Plant) - CFG	441
E-6	Derivation of Overall Cost of Service - Rate Base (Accumulated Depreciation) - CFG	442
E-6	Derivation of Operating and Maintenance Expenses - CFG	443
E-6	Derivation of Expenses and Cost of Service - CFG	445
E-6	Derivation of Overall Cost of Service - Rate Base (Plant) - Indiantown	446
E-6	Derivation of Overall Cost of Service - Rate Base (Accumulated Depreciation) - Indiantown	447
E-6	Derivation of Operating and Maintenance Expenses - Indiantown	448
E-6	Derivation of Expenses and Cost of Service - Indiantown	450
E-6	Derivation of Overall Cost of Service - Rate Base (Plant) - Ft. Meade	451
E-6	Derivation of Overall Cost of Service - Rate Base (Accumulated Depreciation) - Ft. Meade	452
E-6	Derivation of Operating and Maintenance Expenses - Ft. Meade	453
E-6	Derivation of Expenses and Cost of Service - Ft. Meade	455
E-7	Average Cost of Meter Set and Service By Rate Class - Current Class)	456
E-7	Average Cost of Meter Set and Service By Rate Class - Current Class)	461
E-8	Derivation of Facilities	462
E-9	Tariff Sheets	463
E-9	Tariff Sheets - Interim Legislative	464
E-9	Tariff Sheets - Interim Final Format	561
E-9	Tariff Sheets - Proposed 2023 Tariff Legislative Format	658
E-9	Tariff Sheets - Proposed 2023 Tariff Final Format	1,144

Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under present rates.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Line No.		FPUC RS	FPUC RS-GS	FPUC GS-1	FPUC GSTS-1	FPUC GS-2	FPUC GSTS-2	FPUC CS-GS	FPUC LVS	FPUC LVTS
1	NO. OF BILLS	732,742	8,628	10,542	2,460	26,215	10,084	3,236	7,901	15,269
2	THERM SALES	16,009,999	76,940	984,167	705,334	6,615,292	5,703,961	50,076	8,202,818	32,542,765
3	UNBILLED THERM SALES	45,856	634	2,170	1,208	12,574	9,586	493	15,755	53,948
4	TOTAL THERM SALES	16,055,855	77,574	986,337	706,542	6,627,866	5,713,547	50,569	8,218,573	32,596,713
5	CUSTOMER CHARGE REVENUE	8,060,162	183,345	210,840	55,855	865,095	400,946	115,881	1,009,914	1,882,394
6	BASE NON-FUEL REVENUE	7,925,324	24,670	381,422	279,135	2,588,284	2,291,940	11,575	2,896,734	11,511,699
7	GRIP REVENUE	4,295,173	20,642	178,796	128,140	1,201,814	1,036,251	9,097	1,003,393	3,980,729
8	UNBILLED BASE NON-FUEL REVENUE	22,849	316	849	473	4,921	3,752	193	5,572	19,079
9	TOTAL BASE NON-FUEL REVENUE	20,303,508	228,973	771,907	463,603	4,660,114	3,732,889	136,747	4,915,613	17,393,901
10	FUEL REVENUE/ SWING REVENUE	16,071,178	77,646	987,282	82,378	6,634,224	627,683	50,616	8,226,456	3,446,703
11	CONSERVATION REVENUE	1,222,563	5,875	47,254	33,866	234,600	202,281	2,404	243,030	964,166
12	UNBILLED FUEL REVENUE	(45,667)	(631)	(2,161)	(140)	(12,522)	(1,048)	(491)	(15,690)	(5,675)
13	TOTAL FUEL REVENUE	17,248,075	82,890	1,032,375	116,103	6,856,301	828,916	52,529	8,453,796	4,405,194
14	OTHER REVENUE (1)	-	-	-	-	-	-	-	-	-
15	TOTAL REVENUE	\$ 37,551,583	\$ 311,863	\$ 1,804,282	\$ 579,706	\$ 11,516,416	\$ 4,561,805	\$ 189,275	\$ 13,369,410	\$ 21,799,094

(1) OTHER REVENUE:

Service Revenues	\$ 1,681,868
Shipper Fees	1435712.44
Special Contract	5,837,877
Other Miscellaneous	256,022

TOTAL \$ 9,211,479

Florida Public Service Commission  
 Company: Florida Public Utilities Company Consolidated Gas  
 Docket No.: 20220067-GU

Explanation: Therm sales and revenues by rate schedule under present rates.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Line No.		FPUC ITS	FPUC GLS	FPUC NVGTS	CF FTS-A	CF FTS-B	CF FTS-1	CF FTS-2	CF FTS-2.1	CF FTS-3	CF FTS-3.1
1	NO. OF BILLS	216	346	24	13,931	27,661	170,325	10,280	8,611	3,861	4,081
2	THERM SALES	9,545,720	99,723	1,091,314	94,435	296,175	2,663,772	535,125	902,936	1,190,744	2,424,391
3	UNBILLED THERM SALES	14,383	142	1,632	617	1,481	12,417	2,066	2,567	3,618	6,538
4	TOTAL THERM SALES	9,560,103	99,865	1,092,946	95,052	297,656	2,676,189	537,192	905,503	1,194,362	2,430,929
5	CUSTOMER CHARGE REVENUE	126,849	-	9,299	182,567	434,386	3,261,165	353,762	354,169	427,950	557,303
6	BASE NON-FUEL REVENUE	2,207,275	29,583	180,479	41,503	138,840	1,190,996	163,189	267,293	271,195	483,984
7	GRIP REVENUE	698,525	95,532	198,261	70,616	64,675	310,445	74,914	132,604	72,762	182,657
8	UNBILLED BASE NON-FUEL REVENUE	3,320	34	279	294	753	5,845	679	815	915	1,360
9	TOTAL BASE NON-FUEL REVENUE	3,035,968	125,150	388,318	294,980	638,653	4,768,450	592,545	754,880	772,822	1,225,304
10	FUEL REVENUE/ SWING REVENUE	-	99,961	-	16,746	53,882	530,981	127,377	203,973	213,895	474,454
11	CONSERVATION REVENUE	-	-	13,936	17,883	42,420	339,447	35,402	43,448	51,874	76,959
12	UNBILLED FUEL REVENUE	-	(141)	-	(60)	(147)	(1,361)	(273)	(319)	(364)	(707)
13	TOTAL FUEL REVENUE	-	99,819	13,936	34,569	96,154	869,067	162,506	247,101	265,405	550,706
14	OTHER REVENUE (1)	-	-	-	-	-	-	-	-	-	-
15	TOTAL REVENUE	\$ 3,035,968	\$ 224,969	\$ 402,255	\$ 329,550	\$ 734,807	\$ 5,637,517	\$ 755,051	\$ 1,001,982	\$ 1,038,227	\$ 1,776,010

(1) OTHER REVENUE:

- Service Revenues
- Shipper Fees
- Special Contract
- Other Miscellaneous

TOTAL

Florida Public Service Commission  
 Company: Florida Public Utilities Company Consolidated Gas  
 Docket No.: 20220067-GU

Explanation: Therm sales and revenues by rate schedule  
 under present rates.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Line No.		CF FTS-4	CF FTS-5	CF FTS-6	CF FTS-7	CF FTS-8	CF FTS-9	CF FTS-10	CF FTS-11	CF FTS-12	CF NGV
1	NO. OF BILLS	2,556	432	360	312	204	85	36	12	60	12
2	THERM SALES	3,034,326	1,046,614	2,481,663	4,294,439	4,981,990	3,703,323	3,630,889	1,227,249	17,027,034	887,807
3	UNBILLED THERM SALES	7,671	2,660	5,104	7,927	9,406	7,267	6,437	2,838	33,752	1,169
4	TOTAL THERM SALES	3,041,997	1,049,273	2,486,767	4,302,366	4,991,396	3,710,590	3,637,326	1,230,087	17,060,785	888,975
5	CUSTOMER CHARGE REVENUE	536,760	164,160	216,000	218,400	244,800	170,000	108,000	66,000	540,000	1,200
6	BASE NON-FUEL REVENUE	574,062	175,112	392,791	528,426	549,215	340,025	302,017	85,625	871,191	151,913
7	GRIP REVENUE	242,028	98,943	159,962	342,222	425,958	671,945	395,314	177,924	571,536	128,708
8	UNBILLED BASE NON-FUEL REVENUE	1,450	441	773	975	1,037	664	535	198	2,067	200
9	TOTAL BASE NON-FUEL REVENUE	1,354,300	438,656	769,525	1,090,023	1,221,010	1,182,633	805,867	329,747	1,984,793	282,021
10	FUEL REVENUE/ SWING REVENUE	580,885	187,940	455,910	777,135	1,017,379	655,426	639,457	223,785	2,709,380	-
11	CONSERVATION REVENUE	80,529	23,941	47,899	55,674	58,603	36,370	34,023	9,055	110,968	-
12	UNBILLED FUEL REVENUE	(813)	(264)	(519)	(794)	(1,064)	(712)	(628)	(286)	(2,974)	-
13	TOTAL FUEL REVENUE	660,601	211,617	503,290	832,015	1,074,918	691,083	672,852	232,553	2,817,375	-
14	OTHER REVENUE (1)	-	-	-	-	-	-	-	-	-	-
15	TOTAL REVENUE	\$ 2,014,901	\$ 650,273	\$ 1,272,816	\$ 1,922,038	\$ 2,295,928	\$ 1,873,716	\$ 1,478,719	\$ 562,300	\$ 4,802,168	\$ 282,021

(1) OTHER REVENUE:

- Service Revenues
- Shipper Fees
- Special Contract
- Other Miscellaneous

TOTAL

Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under present rates.

Type of Data Shown:  
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 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Line No.		FI TS-1	FI TS-2	FI TS-3	FI TS-4	FT RS	FT GS	FT GS-TS	FT LVS	FT LVTS	Misc.	TOTAL
1	NO. OF BILLS	8,098	261	12	2	6,631	276	108	24	24		1,075,918
2	THERM SALES	115,897	80,957	7,986	-	67,422	44,446	34,584	27,325	141,839		132,571,478
3	UNBILLED THERM SALES	-	-	-	-	297	94	68	82	288		272,743
4	TOTAL THERM SALES	115,897	80,957	7,986	-	67,719	44,540	34,652	27,407	142,126		132,844,221
5	CUSTOMER CHARGE REVENUE	72,882	6,525	720	-	56,364	4,830	2,358	4,200	4,692		20,909,772
6	BASE NON-FUEL REVENUE	43,630	4,216	382	(5,702)	37,419	24,400	19,263	5,957	30,921		37,015,982
7	GRIP REVENUE	-	-	-	-	21,475	1,699	1,322	-	-		16,994,062
8	UNBILLED BASE NON-FUEL REVENUE	-	-	-	-	165	52	38	18	63		80,973
9	TOTAL BASE NON-FUEL REVENUE	116,512	10,741	1,102	(5,702)	115,423	30,981	22,981	10,175	35,676		75,000,788
10	FUEL REVENUE/ SWING REVENUE	12,204	7,950	747	-	-	-	-	-	18,947		45,212,579
11	CONSERVATION REVENUE	8,562	829	138	-	5,848	2,424	-	920	4,773		4,057,964
12	UNBILLED FUEL REVENUE	-	-	-	-	-	-	-	-	(30)		(95,482)
13	TOTAL FUEL REVENUE	20,766	8,779	885	-	5,848	2,424	-	920	23,690		49,175,061
14	OTHER REVENUE (1)	-	-	-	-	-	-	-	-	-	9,211,479	9,211,479
15	TOTAL REVENUE	\$ 137,278	\$ 19,520	\$ 1,987	\$ (5,702)	\$ 121,271	\$ 33,405	\$ 22,981	\$ 11,094	\$ 59,366	\$ 9,211,479	133,387,329

(1) OTHER REVENUE:

Service Revenues  
 Shipper Fees  
 Special Contract  
 Other Miscellaneous

TOTAL

RECONCILING ITEMS:

Area Extension Program Revenue 333,537  
 Revenue Related Taxes 4,668,159  
 Out Of Period Correction 461,552  
 Franchise Tax 14,458  
 Gross Receipts Tax 8,655

TOTAL REVENUE (PER SCHEDULE C-3) \$ 138,873,690

Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under present rates, adjusted for growth in bills and terms, without any rate increase.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Line No.		Current Rate Class FPUC RS	Current Rate Class FPUC RS-GS	Current Rate Class FPUC GS-1	Current Rate Class FPUC GSTS-1	Current Rate Class FPUC GS-2	Current Rate Class FPUC GSTS-2	Current Rate Class FPUC CS-GS	Current Rate Class FPUC LVS
16	NO. OF BILLS	775,596	10,596	9,852	2,448	27,204	10,464	3,636	8,076
17	THERM SALES	16,203,409	96,299	994,478	712,723	6,614,701	5,703,452	62,693	8,097,819
18	UNBILLED THERM SALES	-	-	-	-	-	-	-	-
19	TOTAL THERM SALES	16,203,409	96,299	994,478	712,723	6,614,701	5,703,452	62,693	8,097,819
20	CUSTOMER CHARGE REVENUE	\$ 8,531,556	\$ 225,165	\$ 197,040	\$ 48,960	\$ 897,732	\$ 345,312	\$ 130,205	\$ 726,840
21	BASE NON-FUEL REVENUE	\$ 8,073,835	\$ 47,984	\$ 389,199	\$ 278,931	\$ 2,588,729	\$ 2,232,103	\$ 24,536	\$ 2,863,875
22	GRIP REVENUE	\$ 5,127,083	\$ 30,471	\$ 228,392	\$ 163,684	\$ 1,519,132	\$ 1,309,855	\$ 14,398	\$ 1,296,299
23	UNBILLED BASE NON-FUEL REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	TOTAL BASE NON-FUEL REVENUE	\$ 13,200,917	\$ 78,455	\$ 617,591	\$ 442,615	\$ 4,107,862	\$ 3,541,958	\$ 38,934	\$ 4,160,174
25	OTHER REVENUE								
26	TOTAL REVENUE	\$ 21,732,473	\$ 303,620	\$ 814,631	\$ 491,575	\$ 5,005,594	\$ 3,887,270	\$ 169,139	\$ 4,887,014
27	DIFF. IN NO. OF BILLS	42,854	1,968	(690)	(12)	989	380	400	175
28	DIFF. IN THERM SALES	193,410	19,359	10,311	7,389	(591)	(509)	12,617	(104,999)
29	DIFF. IN CUSTOMER CHARGE REVENUE	\$ 471,394	\$ 41,820	\$ (13,800)	\$ (6,895)	\$ 32,637	\$ (55,634)	\$ 14,324	\$ (283,074)
30	DIFF. IN BASE NON-FUEL REVENUE	\$ 148,510	\$ 23,314	\$ 7,777	\$ (204)	\$ 445	\$ (59,837)	\$ 12,961	\$ (32,860)
31	DIFF. IN GRIP REVENUE	\$ 831,910	\$ 9,829	\$ 49,596	\$ 35,544	\$ 317,318	\$ 273,604	\$ 5,301	\$ 292,906
32	DIFF. IN OTHER REVENUE (1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	DIFF. IN TOTAL REVENUE	\$ 1,451,814	\$ 74,963	\$ 43,573	\$ 28,445	\$ 350,401	\$ 158,133	\$ 32,585	\$ (23,028)

(1) Difference due to not including special contract revenue in 2023

Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under present rates, adjusted for growth in bills and therms, without any rate increase.

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 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Line No.		Current Rate Class FPUC LVTS	Current Rate Class FPUC ITS	Current Rate Class FPUC GLS	Current Rate Class FPUC NVGTS	Current Rate Class CF FTS-A	Current Rate Class CF FTS-B	Current Rate Class CF FTS-1	Current Rate Class CF FTS-2
16	NO. OF BILLS	15,612	216	348	24	13,704	27,228	181,512	10,536
17	THERM SALES	32,126,206	9,545,720	99,723	922,147	92,932	291,570	2,826,956	546,148
18	UNBILLED THERM SALES	-	-	-	-	-	-	-	-
19	TOTAL THERM SALES	32,126,206	9,545,720	99,723	922,147	92,932	291,570	2,826,956	546,148
20	CUSTOMER CHARGE REVENUE	\$ 1,405,080	\$ 60,480	\$ -	\$ 2,400	\$ 179,592	\$ 427,614	\$ 3,474,528	\$ 362,592
21	BASE NON-FUEL REVENUE	\$ 11,361,754	\$ 2,203,152	\$ 24,143	\$ 157,789	\$ 41,891	\$ 139,747	\$ 1,289,896	\$ 169,858
22	GRIP REVENUE	\$ 5,142,763	\$ 910,280	\$ 113,735	\$ 211,780	\$ 66,267	\$ 62,711	\$ 322,414	\$ 84,850
23	UNBILLED BASE NON-FUEL REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	TOTAL BASE NON-FUEL REVENUE	\$ 16,504,517	\$ 3,113,432	\$ 137,878	\$ 369,569	\$ 108,158	\$ 202,457	\$ 1,612,310	\$ 254,708
25	OTHER REVENUE								
26	TOTAL REVENUE	\$ 17,909,597	\$ 3,173,912	\$ 137,878	\$ 371,969	\$ 287,750	\$ 630,071	\$ 5,086,838	\$ 617,300
27	DIFF. IN NO. OF BILLS	343	-	2	-	(227)	(433)	11,187	256
28	DIFF. IN THERM SALES	(416,559)	(0)	0	(169,167)	(1,503)	(4,605)	163,184	11,023
29	DIFF. IN CUSTOMER CHARGE REVENUE	\$ (477,314)	\$ (66,369)	\$ -	\$ (6,899)	\$ (2,975)	\$ (6,772)	\$ 213,363	\$ 8,830
30	DIFF. IN BASE NON-FUEL REVENUE	\$ (149,945)	\$ (4,123)	\$ (5,440)	\$ (22,690)	\$ 388	\$ 907	\$ 98,900	\$ 6,669
31	DIFF. IN GRIP REVENUE	\$ 1,162,034	\$ 211,755	\$ 18,203	\$ 13,519	\$ (4,349)	\$ (1,964)	\$ 11,969	\$ 9,935
32	DIFF. IN OTHER REVENUE (1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	DIFF. IN TOTAL REVENUE	\$ 534,775	\$ 141,263	\$ 12,763	\$ (16,070)	\$ (6,936)	\$ (7,829)	\$ 324,233	\$ 25,434

(1) Difference due to not including special contract revenue



Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under present rates, adjusted for growth in bills and terms, without any rate increase.

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 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Line No.		Current Rate Class CF FTS-2.1	Current Rate Class CF FTS-3	Current Rate Class CF FTS-3.1	Current Rate Class CF FTS-4	Current Rate Class CF FTS-5	Current Rate Class CF FTS-6	Current Rate Class CF FTS-7	Current Rate Class CF FTS-8
16	NO. OF BILLS	8,544	4,068	3,996	2,652	432	360	312	228
17	THERM SALES	851,685	1,258,467	2,348,142	3,150,447	1,046,614	2,481,663	4,294,439	5,498,096
18	UNBILLED THERM SALES	-	-	-	-	-	-	-	-
19	TOTAL THERM SALES	851,685	1,258,467	2,348,142	3,150,447	1,046,614	2,481,663	4,294,439	5,498,096
20	CUSTOMER CHARGE REVENUE	\$ 351,912	\$ 451,008	\$ 546,300	\$ 556,920	\$ 164,160	\$ 216,000	\$ 218,400	\$ 273,600
21	BASE NON-FUEL REVENUE	\$ 254,338	\$ 288,156	\$ 469,236	\$ 595,434	\$ 173,529	\$ 375,649	\$ 528,216	\$ 606,110
22	GRIP REVENUE	\$ 135,690	\$ 74,854	\$ 177,355	\$ 264,039	\$ 94,059	\$ 143,142	\$ 331,359	\$ 457,332
23	UNBILLED BASE NON-FUEL REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	TOTAL BASE NON-FUEL REVENUE	\$ 390,029	\$ 363,010	\$ 646,591	\$ 859,473	\$ 267,588	\$ 518,792	\$ 859,575	\$ 1,063,442
25	OTHER REVENUE								
26	TOTAL REVENUE	\$ 741,941	\$ 814,018	\$ 1,192,891	\$ 1,416,393	\$ 431,748	\$ 734,792	\$ 1,077,975	\$ 1,337,042
27	DIFF. IN NO. OF BILLS	(67)	207	(85)	96	-	-	-	24
28	DIFF. IN THERM SALES	(51,250)	67,723	(76,249)	116,122	0	(0)	(0)	516,106
29	DIFF. IN CUSTOMER CHARGE REVENUE	\$ (2,257)	\$ 23,058	\$ (11,003)	\$ 20,160	\$ -	\$ -	\$ -	\$ 28,800
30	DIFF. IN BASE NON-FUEL REVENUE	\$ (12,955)	\$ 16,961	\$ (14,748)	\$ 21,373	\$ (1,583)	\$ (17,141)	\$ (210)	\$ 56,896
31	DIFF. IN GRIP REVENUE	\$ 3,087	\$ 2,091	\$ (5,302)	\$ 22,011	\$ (4,884)	\$ (16,820)	\$ (10,863)	\$ 31,373
32	DIFF. IN OTHER REVENUE (1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	DIFF. IN TOTAL REVENUE	\$ (12,125)	\$ 42,111	\$ (31,052)	\$ 63,544	\$ (6,467)	\$ (33,961)	\$ (11,073)	\$ 117,069

(1) Difference due to not including special contract revenue

Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under present rates, adjusted for growth in bills and therms, without any rate increase.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Line No.		Current Rate Class CF FTS-9	Current Rate Class CF FTS-10	Current Rate Class CF FTS-11	Current Rate Class CF FTS-12	Current Rate Class CF NGV	Current Rate Class FI TS-1	Current Rate Class FI TS-2	Current Rate Class FI TS-3
16	NO. OF BILLS	84	36	12	60	12	8,136	264	12
17	THERM SALES	3,703,323	3,630,889	1,527,249	17,027,034	100,131	100,249	80,957	7,986
18	UNBILLED THERM SALES	-	-	-	-	-	-	-	-
19	TOTAL THERM SALES	3,703,323	3,630,889	1,527,249	17,027,034	100,131	100,249	80,957	7,986
20	CUSTOMER CHARGE REVENUE	\$ 168,000	\$ 108,000	\$ 66,000	\$ 540,000	\$ 1,200	73,224	6,600	720
21	BASE NON-FUEL REVENUE	\$ 338,224	\$ 302,017	\$ 106,556	\$ 1,042,702	\$ 17,133	37,929	4,665	382
22	GRIP REVENUE	\$ 477,729	\$ 268,432	\$ 81,372	\$ 631,362	\$ 5,336	-	-	-
23	UNBILLED BASE NON-FUEL REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-
24	TOTAL BASE NON-FUEL REVENUE	\$ 815,953	\$ 570,449	\$ 187,928	\$ 1,674,064	\$ 22,469	\$ 37,929	\$ 4,665	\$ 382
25	OTHER REVENUE								
26	TOTAL REVENUE	\$ 983,953	\$ 678,449	\$ 253,928	\$ 2,214,064	\$ 23,669	\$ 111,153	\$ 11,265	\$ 1,102
27	DIFF. IN NO. OF BILLS	(1)	-	-	-	-	38	3	-
28	DIFF. IN THERM SALES	0	-	300,000	0	(787,676)	(15,648)	0	0
29	DIFF. IN CUSTOMER CHARGE REVENUE	\$ (2,000)	\$ -	\$ -	\$ -	\$ -	\$ 342	\$ 75	\$ -
30	DIFF. IN BASE NON-FUEL REVENUE	\$ (1,800)	\$ 0	\$ 20,931	\$ 171,510	\$ (134,779)	\$ (5,700)	\$ 449	\$ 0
31	DIFF. IN GRIP REVENUE	\$ (194,216)	\$ (126,883)	\$ (96,552)	\$ 59,827	\$ (123,372)	\$ -	\$ -	\$ -
32	DIFF. IN OTHER REVENUE (1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	DIFF. IN TOTAL REVENUE	\$ (198,016)	\$ (126,883)	\$ (75,621)	\$ 231,337	\$ (258,152)	\$ (5,358)	\$ 524	\$ 0

(1) Difference due to not including special contract revenue

Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under present rates, adjusted for growth in bills and therms, without any rate increase.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Line No.		Current Rate Class FI TS-4	Current Rate Class FT RS	Current Rate Class FT GS	Current Rate Class FT GS-TS	Current Rate Class FT LVS	Current Rate Class FT LVTS	Misc.	TOTAL
16	NO. OF BILLS	-	5,952	264	108	24	24	-	1,132,632
17	THERM SALES	-	56,952	41,492	32,285	27,325	141,839	-	132,344,240
18	UNBILLED THERM SALES	-	-	-	-	-	-	-	-
19	TOTAL THERM SALES	-	56,952	41,492	32,285	27,325	141,839	-	132,344,240
20	CUSTOMER CHARGE REVENUE	-	50,592	4,620	1,890	4,200	4,200	\$	20,822,642
21	BASE NON-FUEL REVENUE	-	31,722	23,111	17,983	5,957	30,921	\$	37,137,392
22	GRIP REVENUE	-	8,682	604	470	-	-	\$	19,755,931
23	UNBILLED BASE NON-FUEL REVENUE	-	-	-	-	-	-	\$	-
24	TOTAL BASE NON-FUEL REVENUE	\$ -	\$ 40,405	\$ 23,715	\$ 18,453	\$ 5,957	\$ 30,921	\$ -	\$ 56,893,322
25	OTHER REVENUE							3,589,353	\$ 3,589,353
26	TOTAL REVENUE	\$ -	\$ 90,997	\$ 28,335	\$ 20,343	\$ 10,157	\$ 35,121	\$ 3,589,353	\$ 81,305,318
27	DIFF. IN NO. OF BILLS	(2)	(679)	(12)	-	-	-	-	56,714
28	DIFF. IN THERM SALES	-	(10,470)	(2,954)	(2,299)	(0)	0	-	(227,238)
29	DIFF. IN CUSTOMER CHARGE REVENUE	\$ -	\$ (5,772)	\$ (210)	\$ (468)	\$ -	\$ (492)	\$ -	\$ (87,129)
30	DIFF. IN BASE NON-FUEL REVENUE	\$ 5,702	\$ (5,697)	\$ (1,289)	\$ (1,280)	\$ (0)	\$ 0	\$ -	\$ 121,410
31	DIFF. IN GRIP REVENUE	\$ -	\$ (12,793)	\$ (1,095)	\$ (852)	\$ -	\$ -	\$ -	\$ 2,761,869
32	DIFF. IN OTHER REVENUE (1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,622,126)	\$ (5,622,126)
33	DIFF. IN TOTAL REVENUE	\$ 5,702	\$ (24,261)	\$ (2,594)	\$ (2,601)	\$ (0)	\$ (492)	\$ (5,622,126)	\$ (2,825,977)

(1) Difference due to not including special contract revenue

Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under present rates, adjusted for growth in bills and therms, without any rate increase.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Line No.		Proposed Rate Class RES-1	Proposed Rate Class RES-2	Proposed Rate Class RES-3	Proposed Rate Class RES-SG	Proposed Rate Class GS-1	Proposed Rate Class GS-2	Proposed Rate Class GS-3	Proposed Rate Class GS-4	Proposed Rate Class GS-5
34	NO. OF BILLS	339,060	451,056	233,880	10,596	25,776	29,892	19,320	16,812	1,368
35	THERM SALES	1,520,128	5,975,749	12,959,345	96,299	691,996	7,230,026	11,772,608	24,944,789	12,549,603
36	UNBILLED THERM SALES	-	-	-	-	-	-	-	-	-
37	TOTAL THERM SALES	1,520,128	5,975,749	12,959,345	96,299	691,996	7,230,026	11,772,608	24,944,789	12,549,603
38	CUSTOMER CHARGE REVENUE	\$ 4,287,270	\$ 5,801,880	\$ 3,150,330	\$ 225,165	\$ 830,418	\$ 1,481,214	\$ 1,501,410	\$ 1,800,894	\$ 467,376
39	BASE NON-FUEL REVENUE	\$ 1,169,740	\$ 4,526,948	\$ 9,906,387	\$ 78,455	\$ 400,575	\$ 3,975,743	\$ 5,949,387	\$ 12,094,830	\$ 4,738,469
40	GRIP REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	UNBILLED BASE NON-FUEL REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	TOTAL BASE NON-FUEL REVENUE	\$ 1,169,740	\$ 4,526,948	\$ 9,906,387	\$ 78,455	\$ 400,575	\$ 3,975,743	\$ 5,949,387	\$ 12,094,830	\$ 4,738,469
43	OTHER REVENUE									
44	TOTAL REVENUE	\$ 5,457,010	\$ 10,328,828	\$ 13,056,717	\$ 303,620	\$ 1,230,993	\$ 5,456,957	\$ 7,450,797	\$ 13,895,724	\$ 5,205,845

Supporting Schedules:

Recap Schedules:

Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under present rates, adjusted for growth in bills and therms, without any rate increase.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Line No.		Proposed Rate Class GS-6	Proposed Rate Class GS-7	Proposed Rate Class GS-8	Proposed Rate Class COM - INT	Proposed Rate Class COM - NGV	Proposed Rate Class COM - OL	Proposed Rate Class COM-SG	Misc.	TOTAL
34	NO. OF BILLS	408	144	96	204	36	348	3,636	-	1,132,632
35	THERM SALES	11,918,155	9,260,735	22,737,656	9,502,459	1,022,278	99,723	62,693	-	132,344,241
36	UNBILLED THERM SALES	-	-	-	-	-	-	-	-	-
37	TOTAL THERM SALES	11,918,155	9,260,735	22,737,656	9,502,459	1,022,278	99,723	62,693	-	132,344,241
38	CUSTOMER CHARGE REVENUE	\$ 277,680	\$ 378,840	\$ 429,240	\$ 57,120	\$ 3,600	\$ -	\$ 130,205	\$ -	\$ 20,822,642
39	BASE NON-FUEL REVENUE	\$ 4,089,647	\$ 2,312,297	\$ 3,982,673	\$ 3,099,322	\$ 392,038	\$ 137,878	\$ 38,934	\$ -	\$ 56,893,322
40	GRIP REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	UNBILLED BASE NON-FUEL REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	TOTAL BASE NON-FUEL REVENUE	\$ 4,089,647	\$ 2,312,297	\$ 3,982,673	\$ 3,099,322	\$ 392,038	\$ 137,878	\$ 38,934	\$ -	\$ 56,893,322
43	OTHER REVENUE								3,589,353	\$ 3,589,353
44	TOTAL REVENUE	\$ 4,367,327	\$ 2,691,137	\$ 4,411,913	\$ 3,156,442	\$ 395,638	\$ 137,878	\$ 169,139	\$ 3,589,353	\$ 81,305,318

Supporting Schedules:

Supporting Schedules:

Recap Schedules:

Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under proposed rates.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Line No.		Proposed Rate Class RES-1	Proposed Rate Class RES-2	Proposed Rate Class RES-3	Proposed Rate Class RES-SG	Proposed Rate Class GS-1	Proposed Rate Class GS-2	Proposed Rate Class GS-3	Proposed Rate Class GS-4	Proposed Rate Class GS-5
45	NO. OF BILLS	339,060	451,056	233,880	10,596	25,776	29,892	19,320	16,812	1,368
46	THERM SALES	1,520,128	5,975,749	12,959,345	96,299	691,996	7,230,026	11,772,608	24,944,789	12,549,603
47	UNBILLED THERM SALES	-	-	-	-	-	-	-	-	-
48	TOTAL THERM SALES	1,520,128	5,975,749	12,959,345	96,299	691,996	7,230,026	11,772,608	24,944,789	12,549,603
49	CUSTOMER CHARGE REVENUE	\$ 5,568,690	\$ 8,746,620	\$ 6,178,500	\$ 386,754	\$ 1,026,540	\$ 2,087,280	\$ 2,888,640	\$ 4,615,620	\$ 1,020,600
50	BASE NON-FUEL REVENUE	\$ 988,131	\$ 3,883,416	\$ 8,457,836	\$ 62,966	\$ 482,236	\$ 5,040,642	\$ 7,327,839	\$ 14,729,485	\$ 6,495,743
51	GRIP REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
52	UNBILLED BASE NON-FUEL REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
53	TOTAL BASE NON-FUEL REVENUE	\$ 988,131	\$ 3,883,416	\$ 8,457,836	\$ 62,966	\$ 482,236	\$ 5,040,642	\$ 7,327,839	\$ 14,729,485	\$ 6,495,743
54	OTHER REVENUE									
55	TOTAL REVENUE	\$ 6,556,821	\$ 12,630,036	\$ 14,636,336	\$ 449,720	\$ 1,508,776	\$ 7,127,922	\$ 10,216,479	\$ 19,345,105	\$ 7,516,343
56	DIFF. IN NO. OF BILLS	-	-	-	-	-	-	-	-	-
57	DIFF. IN THERM SALES	-	-	-	-	-	-	-	-	-
58	DIFF. IN CUSTOMER CHARGE REVENUE	\$ 1,281,420	\$ 2,944,740	\$ 3,028,170	\$ 161,589	\$ 196,122	\$ 606,066	\$ 1,387,230	\$ 2,814,726	\$ 553,224
59	DIFF. IN BASE NON-FUEL REVENUE	\$ (181,609)	\$ (643,533)	\$ (1,448,551)	\$ (15,489)	\$ 81,661	\$ 1,064,900	\$ 1,378,452	\$ 2,634,655	\$ 1,757,274
60	DIFF. IN GRIP REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	DIFF. IN OTHER REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	DIFF. IN TOTAL REVENUE	\$ 1,099,811	\$ 2,301,207	\$ 1,579,619	\$ 146,100	\$ 277,783	\$ 1,670,966	\$ 2,765,682	\$ 5,449,381	\$ 2,310,498

Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under proposed rates.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Line No.		Proposed Rate Class GS-6	Proposed Rate Class GS-7	Proposed Rate Class GS-8	Proposed Rate Class COM - INT	Proposed Rate Class COM - NGV	Proposed Rate Class COM - OL	Proposed Rate Class COM-SG	Misc.	TOTAL
45	NO. OF BILLS	408	144	96	204	36	348	3,636	-	1,132,632
46	THERM SALES	11,918,155	9,260,735	22,737,656	9,502,459	1,022,278	99,723	62,693	-	132,344,241
47	UNBILLED THERM SALES	-	-	-	-	-	-	-	-	-
48	TOTAL THERM SALES	11,918,155	9,260,735	22,737,656	9,502,459	1,022,278	99,723	62,693	-	132,344,241
49	CUSTOMER CHARGE REVENUE	\$ 1,020,000	\$ 648,000	\$ 912,000	\$ 153,000	\$ 9,000	\$ -	\$ 236,340	\$ -	\$ 35,497,584
50	BASE NON-FUEL REVENUE	\$ 5,889,833	\$ 3,592,887	\$ 5,250,550	\$ 3,492,153	\$ 509,135	\$ 66,160	\$ 11,351	\$ -	\$ 66,280,362
51	GRIP REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
52	UNBILLED BASE NON-FUEL REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
53	TOTAL BASE NON-FUEL REVENUE	\$ 5,889,833	\$ 3,592,887	\$ 5,250,550	\$ 3,492,153	\$ 509,135	\$ 66,160	\$ 11,351	\$ -	\$ 66,280,362
54	OTHER REVENUE								3,589,353	\$ 3,589,353
55	TOTAL REVENUE	\$ 6,909,833	\$ 4,240,887	\$ 6,162,550	\$ 3,645,153	\$ 518,135	\$ 66,160	\$ 247,691	\$ 3,589,353	\$ 105,367,300
56	DIFF. IN NO. OF BILLS	-	-	-	-	-	-	-	-	-
57	DIFF. IN THERM SALES	-	-	-	-	-	-	-	-	-
58	DIFF. IN CUSTOMER CHARGE REVENUE	\$ 742,320	\$ 269,160	\$ 482,760	\$ 95,880	\$ 5,400	\$ -	\$ 106,135	\$ -	\$ 14,674,942
59	DIFF. IN BASE NON-FUEL REVENUE	\$ 1,800,186	\$ 1,280,591	\$ 1,267,877	\$ 392,831	\$ 117,097	\$ (71,718)	\$ (27,583)	\$ -	\$ 9,387,040
60	DIFF. IN GRIP REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	DIFF. IN OTHER REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	DIFF. IN TOTAL REVENUE	\$ 2,542,506	\$ 1,549,751	\$ 1,750,637	\$ 488,711	\$ 122,497	\$ (71,718)	\$ 78,552	\$ -	\$ 24,061,982

Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under present rates.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company

Docket No.: 20220067-GU

Line No.	FPUC	RS	RS-GS	GS-1	GSTS-1	GS-2	GSTS-2	CS-GS
1	NO. OF BILLS	732,742	8,628	10,542	2,460	26,215	10,084	3,236
2	THERM SALES	16,009,999	76,940	984,167	705,334	6,615,292	5,703,961	50,076
3	UNBILLED THERM SALES	45,856	634	2,170	1,208	12,574	9,586	493
4	TOTAL THERM SALES	16,055,855	77,574	986,337	706,542	6,627,866	5,713,547	50,569
5	CUSTOMER CHARGE REVENUE	\$ 8,060,162	\$ 183,345	\$ 210,840	\$ 55,855	\$ 865,095	\$ 400,946	\$ 115,881
6	BASE NON-FUEL REVENUE	7,925,324	24,670	381,422	279,135	2,588,284	2,291,940	11,575
7	GRIP REVENUE	4,295,173	20,642	178,796	128,140	1,201,814	1,036,251	9,097
8	UNBILLED BASE NON-FUEL REVENUE	22,849	316	849	473	4,921	3,752	193
9	TOTAL BASE NON-FUEL REVENUE	\$ 20,303,508	\$ 228,973	\$ 771,907	\$ 463,603	\$ 4,660,114	\$ 3,732,889	\$ 136,747
10	FUEL REVENUE/ SWING REVENUE	16,071,178	77,646	987,282	82,378	6,634,224	627,683	50,616
11	CONSERVATION	1,222,563	5,875	47,254	33,866	234,600	202,281	2,404
12	UNBILLED FUEL REVENUE	(45,667)	(631)	(2,161)	(140)	(12,522)	(1,048)	(491)
13	TOTAL FUEL REVENUE	\$ 17,248,075	\$ 82,890	\$ 1,032,375	\$ 116,103	\$ 6,856,301	\$ 828,916	\$ 52,529
14	OTHER REVENUE (1)							
15	TOTAL REVENUE	\$ 37,551,583	\$ 311,863	\$ 1,804,282	\$ 579,706	\$ 11,516,416	\$ 4,561,805	\$ 189,275

(1) OTHER REVENUE:

Service Revenues	1,666,567
Shipper Fees	13,700
Special Contract	2,760,614

TOTAL \$ 4,440,881



Florida Public Service Commission  
 Company: Florida Public Utilities Company  
 Docket No.: 20220067-GU

Explanation: Therm sales and revenues by rate schedule under present rates.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Line No.	FPUC	LVS	LVTS	ITS	GLS	NVGTS	MISCELLANEOUS	TOTAL
1	NO. OF BILLS	7,901	15,269	216	346	24	-	817,663
2	THERM SALES	8,202,818	32,542,765	9,545,720	99,723	1,091,314	-	81,628,110
3	UNBILLED THERM SALES	15,755	53,948	14,383	142	1,632	-	158,381
4	TOTAL THERM SALES	8,218,573	32,596,713	9,560,103	99,865	1,092,946	-	81,786,491
5	CUSTOMER CHARGE REVENUE	\$ 1,009,914	\$ 1,882,394	\$ 126,849	\$ -	\$ 9,299	\$ -	\$ 12,920,580
6	BASE NON-FUEL REVENUE	2,896,734	11,511,699	2,207,275	29,583	180,479	-	30,328,121
7	GRIP REVENUE	1,003,393	3,980,729	698,525	95,532	198,261	-	12,846,353
8	UNBILLED BASE NON-FUEL REVENUE	5,572	19,079	3,320	34	279	-	61,637
9	TOTAL BASE NON-FUEL REVENUE	\$ 4,915,613	\$ 17,393,901	\$ 3,035,968	\$ 125,150	\$ 388,318	\$ -	\$ 56,156,690
10	FUEL REVENUE/ SWING REVENUE	8,226,456	3,446,703	-	99,961	-	-	36,304,126
11	CONSERVATION	243,030	964,166	-	-	13,936	-	2,969,976
12	UNBILLED FUEL REVENUE	(15,690)	(5,675)	-	(141)	-	-	(84,167)
13	TOTAL FUEL REVENUE	\$ 8,453,796	\$ 4,405,194	\$ -	\$ 99,819	\$ 13,936	\$ -	\$ 39,189,935
14	OTHER REVENUE (1)						4,440,881	4,440,881
15	TOTAL REVENUE	\$ 13,369,410	\$ 21,799,094	\$ 3,035,968	\$ 224,969	\$ 402,255	\$ 4,440,881	\$ 99,787,506

(1) OTHER REVENUE:

Service Revenues  
 Shipper Fees  
 Special Contract

RECONCILING ITEMS:

AREA EXTENSION PROGRAM REVENUE 333,537  
 REVENUE RELATED TAXES 3,779,210  
 OUT OF PERIOD CORRECTION 309,719  
 TOTAL REVENUE (PER SCHEDULE C-3) \$ 104,209,972

TOTAL

Florida Public Service Commission  
 Company: Florida Public Utilities Company  
 Docket No.: 20220067-GU

Explanation: Therm sales and revenues by rate schedule under present rates, adjusted for growth in bills and therms, without any rate increase.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Line No.		RS	RS-GS	GS-1	GSTS-1	GS-2	GSTS-2	CS-GS
16	NO. OF BILLS	775,596	10,596	9,852	2,448	27,204	10,464	3,636
17	THERM SALES	16,203,409	96,299	994,478	712,723	6,614,701	5,703,452	62,693
18	UNBILLED THERM SALES	-	-	-	-	-	-	-
19	TOTAL THERM SALES	16,203,409	96,299	994,478	712,723	6,614,701	5,703,452	62,693
20	CUSTOMER CHARGE REVENUE	\$ 8,531,556	\$ 225,165	\$ 197,040	\$ 48,960	\$ 897,732	\$ 345,312	\$ 130,205
21	BASE NON-FUEL REVENUE	\$ 8,073,835	\$ 47,984	\$ 389,199	\$ 278,931	\$ 2,588,729	\$ 2,232,103	\$ 24,536
22	GRIP REVENUE	\$ 5,127,083	\$ 30,471	\$ 228,392	\$ 163,684	\$ 1,519,132	\$ 1,309,855	\$ 14,398
23	UNBILLED BASE NON-FUEL REVENUE							
24	TOTAL BASE NON-FUEL REVENUE	\$ 13,200,917	\$ 78,455	\$ 617,591	\$ 442,615	\$ 4,107,862	\$ 3,541,958	\$ 38,934
25	OTHER REVENUE	-	-	-	-	-	-	-
26	TOTAL REVENUE	\$ 21,732,473	\$ 303,620	\$ 814,631	\$ 491,575	\$ 5,005,594	\$ 3,887,270	\$ 169,139
27	DIFF. IN NO. OF BILLS	42,854	1,968	(690)	(12)	989	380	400
28	DIFF. IN THERM SALES	193,410	19,359	10,311	7,389	(591)	(509)	12,617
29	DIFF. IN CUSTOMER CHARGE REVENUE	\$ 471,394	\$ 41,820	\$ (13,800)	\$ (6,895)	\$ 32,637	\$ (55,634)	\$ 14,324
30	DIFF. IN BASE NON-FUEL REVENUE	\$ 148,510	\$ 23,314	\$ 7,777	\$ (204)	\$ 445	\$ (59,837)	\$ 12,961
31	DIFF. IN GRIP REVENUE	\$ 831,910	\$ 9,829	\$ 49,596	\$ 35,544	\$ 317,318	\$ 273,604	\$ 5,301
32	DIFF. IN OTHER REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	DIFF. IN TOTAL REVENUE	\$ 1,451,814	\$ 74,963	\$ 43,573	\$ 28,445	\$ 350,401	\$ 158,133	\$ 32,585

Florida Public Service Commission  
 Company: Florida Public Utilities Company  
 Docket No.: 20220067-GU

Explanation: Therm sales and revenues by rate schedule under present rates, adjusted for growth in bills and therms, without any rate increase.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Line No.		LVS	LVTS	ITS	GLS	NGVTS	MISCELLANEOUS	TOTAL
16	NO. OF BILLS	8,076	15,612	216		348	24	864,072
17	THERM SALES	8,097,819	32,126,206	9,545,720		99,723	922,147	81,179,370
18	UNBILLED THERM SALES	-	-	-		-	-	-
19	TOTAL THERM SALES	8,097,819	32,126,206	9,545,720		99,723	922,147	81,179,370
20	CUSTOMER CHARGE REVENUE	\$ 726,840	\$ 1,405,080	\$ 60,480	\$ -	\$ 2,400	\$ -	\$ 12,570,770
21	BASE NON-FUEL REVENUE	\$ 2,863,875	\$ 11,361,754	\$ 2,203,152	\$ 24,143	\$ 157,789	\$ -	\$ 30,246,029
22	GRIP REVENUE	\$ 1,296,299	\$ 5,142,763	\$ 910,280	\$ 113,735	\$ 211,780	\$ -	\$ 16,067,872
23	UNBILLED BASE NON-FUEL REVENUE						\$ -	\$ -
24	TOTAL BASE NON-FUEL REVENUE	\$ 4,160,174	\$ 16,504,517	\$ 3,113,432	\$ 137,878	\$ 369,569	\$ -	\$ 46,313,901
25	OTHER REVENUE	-					\$ 1,811,168	\$ 1,811,168
26	TOTAL REVENUE	\$ 4,887,014	\$ 17,909,597	\$ 3,173,912	\$ 137,878	\$ 371,969	\$ 1,811,168	\$ 60,695,839
27	DIFF. IN NO. OF BILLS	175	343	-		2	-	46,409
28	DIFF. IN THERM SALES	(104,999)	(416,559)	(0)		0	(169,167)	(448,740)
29	DIFF. IN CUSTOMER CHARGE REVENUE	\$ (283,074)	\$ (477,314)	\$ (66,369)	\$ -	\$ (6,899)	\$ -	\$ (349,809)
30	DIFF. IN BASE NON-FUEL REVENUE	\$ (32,860)	\$ (149,945)	\$ (4,123)	\$ (5,440)	\$ (22,690)	\$ -	\$ (82,092)
31	DIFF. IN GRIP REVENUE	\$ 292,906	\$ 1,162,034	\$ 211,755	\$ 18,203	\$ 13,519	\$ -	\$ 3,221,519
32	DIFF. IN OTHER REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,629,713)	\$ (2,629,713)
33	DIFF. IN TOTAL REVENUE	\$ (23,028)	\$ 534,775	\$ 141,263	\$ 12,763	\$ (16,070)	\$ (2,629,713)	\$ 159,905

Florida Public Service Commission  
 Company: Florida Division of Chesapeake Utilities Corporation  
 Docket No.: 20220067-GU

Explanation: Therm sales and revenues by rate schedule under present rates.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Line No.	CFG	FTS-A	FTS-B	FTS-1	FTS-2	FTS-2.1	FTS-3	FTS-3.1
1	NO. OF BILLS	13,931	27,661	170,325	10,280	8,611	3,861	4,081
2	THERM SALES	94,435	296,175	2,663,772	535,125	902,936	1,190,744	2,424,391
3	UNBILLED THERM SALES	617	1,481	12,417	2,066	2,567	3,618	6,538
4	TOTAL THERM SALES	95,052	297,656	2,676,189	537,192	905,503	1,194,362	2,430,929
5	CUSTOMER CHARGE REVENUE	\$ 182,567	\$ 434,386	\$ 3,261,165	\$ 353,762	\$ 354,169	\$ 427,950	\$ 557,303
6	BASE NON-FUEL REVENUE	41,503	138,840	1,190,996	163,189	267,293	271,195	483,984
7	GRIP REVENUE	70,616	64,675	310,445	74,914	132,604	72,762	182,657
8	UNBILLED BASE NON-FUEL REVENUE	294	753	5,845	679	815	915	1,360
9	TOTAL BASE NON-FUEL REVENUE	\$ 294,980	\$ 638,653	\$ 4,768,450	\$ 592,545	\$ 754,880	\$ 772,822	\$ 1,225,304
10	FUEL REVENUE/ SWING REVENUE	16,746	53,882	530,981	127,377	203,973	213,895	474,454
11	CONSERVATION	17,883	42,420	339,447	35,402	43,448	51,874	76,959
12	UNBILLED FUEL REVENUE	(60)	(147)	(1,361)	(273)	(319)	(364)	(707)
13	TOTAL FUEL REVENUE	\$ 34,569	\$ 96,154	\$ 869,067	\$ 162,506	\$ 247,101	\$ 265,405	\$ 550,706
14	OTHER REVENUE (1)							
15	TOTAL REVENUE	\$ 329,550	\$ 734,807	\$ 5,637,517	\$ 755,051	\$ 1,001,982	\$ 1,038,227	\$ 1,776,010

(1) OTHER REVENUE:

Shipper Fees	1,405,066
Other Miscellaneous	256,022
Special Contracts	3,077,263

TOTAL \$ 4,738,351

Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under present rates.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Division of Chesapeake Utilities Corporation

Docket No.: 20220067-GU

Line No.	CFG	FTS-4	FTS-5	FTS-6	FTS-7	FTS-8	FTS-9
1	NO. OF BILLS	2,556	432	360	312	204	85
2	THERM SALES	3,034,326	1,046,614	2,481,663	4,294,439	4,981,990	3,703,323
3	UNBILLED THERM SALES	7,671	2,660	5,104	7,927	9,406	7,267
4	TOTAL THERM SALES	3,041,997	1,049,273	2,486,767	4,302,366	4,991,396	3,710,590
5	CUSTOMER CHARGE REVENUE	\$ 536,760	\$ 164,160	\$ 216,000	\$ 218,400	\$ 244,800	\$ 170,000
6	BASE NON-FUEL REVENUE	574,062	175,112	392,791	528,426	549,215	340,025
7	GRIP REVENUE	242,028	98,943	159,962	342,222	425,958	671,945
8	UNBILLED BASE NON-FUEL REVENUE	1,450	441	773	975	1,037	664
9	TOTAL BASE NON-FUEL REVENUE	\$ 1,354,300	\$ 438,656	\$ 769,525	\$ 1,090,023	\$ 1,221,010	\$ 1,182,633
10	FUEL REVENUE/ SWING REVENUE	580,885	187,940	455,910	777,135	1,017,379	655,426
11	CONSERVATION	80,529	23,941	47,899	55,674	58,603	36,370
12	UNBILLED FUEL REVENUE	(813)	(264)	(519)	(794)	(1,064)	(712)
13	TOTAL FUEL REVENUE	\$ 660,601	\$ 211,617	\$ 503,290	\$ 832,015	\$ 1,074,918	\$ 691,083
14	OTHER REVENUE (1)						
15	TOTAL REVENUE	\$ 2,014,901	\$ 650,273	\$ 1,272,816	\$ 1,922,038	\$ 2,295,928	\$ 1,873,716

(1) OTHER REVENUE:

Shipper Fees  
 Other Miscellaneous  
 Special Contracts

TOTAL

Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under present rates.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Division of Chesapeake Utilities Corporation

Docket No.: 20220067-GU

Line No.	CFG	FTS-10	FTS-11	FTS-12	NGV	MISC.	TOTAL
1	NO. OF BILLS	36	12	60	12	-	242,819
2	THERM SALES	3,630,889	1,227,249	17,027,034	887,807	-	50,422,912
3	UNBILLED THERM SALES	6,437	2,838	33,752	1,169	-	113,533
4	TOTAL THERM SALES	3,637,326	1,230,087	17,060,785	888,975	-	50,536,445
5	CUSTOMER CHARGE REVENUE	\$ 108,000	\$ 66,000	\$ 540,000	\$ 1,200	\$ -	\$ 7,836,622
6	BASE NON-FUEL REVENUE	302,017	85,625	871,191	151,913	-	6,527,375
7	GRIP REVENUE	395,314	177,924	571,536	128,708	-	4,123,213
8	UNBILLED BASE NON-FUEL REVENUE	535	198	2,067	200	-	19,000
9	TOTAL BASE NON-FUEL REVENUE	\$ 805,867	\$ 329,747	\$ 1,984,793	\$ 282,021	\$ -	\$ 18,506,209
10	FUEL REVENUE/ SWING REVENUE	639,457	223,785	2,709,380	-	-	8,868,605
11	CONSERVATION	34,023	9,055	110,968	-	-	1,064,494
12	UNBILLED FUEL REVENUE	(628)	(286)	(2,974)	-	-	(11,285)
13	TOTAL FUEL REVENUE	\$ 672,852	\$ 232,553	\$ 2,817,375	\$ -	\$ -	\$ 9,921,814
14	OTHER REVENUE (1)					4,738,351	4,738,351
15	TOTAL REVENUE	\$ 1,478,719	\$ 562,300	\$ 4,802,168	\$ 282,021	\$ 4,738,351	\$ 33,166,374

(1) OTHER REVENUE:

Shipper Fees  
 Other Miscellaneous  
 Special Contracts

TOTAL

RECONCILING ITEMS:

REVENUE RELATED TAXES 888,949  
 OUT OF PERIOD CORRECTION 151,833  
 TOTAL REVENUE (PER SCHEDULE C-3) \$ 34,207,156

Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under present rates, adjusted for growth in bills and therms, without any rate increase.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Division of Chesapeake Utilities Corporation

Docket No.: 20220067-GU

Line No.		FTS-A	FTS-B	FTS-1	FTS-2	FTS-2.1	FTS-3	FTS-3.1
16	NO. OF BILLS	13,704	27,228	181,512	10,536	8,544	4,068	3,996
17	THERM SALES	92,932	291,570	2,826,956	546,148	851,685	1,258,467	2,348,142
18	UNBILLED THERM SALES							
19	TOTAL THERM SALES	92,932	291,570	2,826,956	546,148	851,685	1,258,467	2,348,142
20	CUSTOMER CHARGE REVENUE	\$ 179,592	\$ 427,614	\$ 3,474,528	\$ 362,592	\$ 351,912	\$ 451,008	\$ 546,300
21	BASE NON-FUEL REVENUE	\$ 41,891	\$ 139,747	\$ 1,289,896	\$ 169,858	\$ 254,338	\$ 288,156	\$ 469,236
22	GRIP REVENUE	\$ 66,267	\$ 62,711	\$ 322,414	\$ 84,850	\$ 135,690	\$ 74,854	\$ 177,355
23	UNBILLED BASE NON-FUEL REVENUE							
24	TOTAL BASE NON-FUEL REVENUE	\$ 108,158	\$ 202,457	\$ 1,612,310	\$ 254,708	\$ 390,029	\$ 363,010	\$ 646,591
25	OTHER REVENUE							
26	TOTAL REVENUE	\$ 287,750	\$ 630,071	\$ 5,086,838	\$ 617,300	\$ 741,941	\$ 814,018	\$ 1,192,891
27	DIFF. IN NO. OF BILLS	(227)	(433)	11,187	256	(67)	207	(85)
28	DIFF. IN THERM SALES	(1,503)	(4,605)	163,184	11,023	(51,250)	67,723	(76,249)
29	DIFF. IN CUSTOMER CHARGE REVENUE	\$ (2,975)	\$ (6,772)	\$ 213,363	\$ 8,830	\$ (2,257)	\$ 23,058	\$ (11,003)
30	DIFF. IN BASE NON-FUEL REVENUE	\$ 388	\$ 907	\$ 98,900	\$ 6,669	\$ (12,955)	\$ 16,961	\$ (14,748)
31	DIFF. IN GRIP REVENUE	\$ (4,349)	\$ (1,964)	\$ 11,969	\$ 9,935	\$ 3,087	\$ 2,091	\$ (5,302)
32	DIFF. IN OTHER REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	DIFF. IN TOTAL REVENUE	\$ (6,936)	\$ (7,829)	\$ 324,233	\$ 25,434	\$ (12,125)	\$ 42,111	\$ (31,052)

Florida Public Service Commission  
 Company: Florida Division of Chesapeake Utilities Corporation  
 Docket No.: 20220067-GU

Explanation: Therm sales and revenues by rate schedule Type of Data Shown:  
 under present rates, adjusted for growth in bills and therms, without any rate increase. Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Line No.		FTS-4	FTS-5	FTS-6	FTS-7	FTS-8	FTS-9
16	NO. OF BILLS	2,652	432	360	312	228	84
17	THERM SALES	3,150,447	1,046,614	2,481,663	4,294,439	5,498,096	3,703,323
18	UNBILLED THERM SALES						
19	TOTAL THERM SALES	3,150,447	1,046,614	2,481,663	4,294,439	5,498,096	3,703,323
20	CUSTOMER CHARGE REVENUE	\$ 556,920	\$ 164,160	\$ 216,000	\$ 218,400	\$ 273,600	\$ 168,000
21	BASE NON-FUEL REVENUE	\$ 595,434	\$ 173,529	\$ 375,649	\$ 528,216	\$ 606,110	\$ 338,224
22	GRIP REVENUE	\$ 264,039	\$ 94,059	\$ 143,142	\$ 331,359	\$ 457,332	\$ 477,729
23	UNBILLED BASE NON-FUEL REVENUE						
24	TOTAL BASE NON-FUEL REVENUE	\$ 859,473	\$ 267,588	\$ 518,792	\$ 859,575	\$ 1,063,442	\$ 815,953
25	OTHER REVENUE						
26	TOTAL REVENUE	\$ 1,416,393	\$ 431,748	\$ 734,792	\$ 1,077,975	\$ 1,337,042	\$ 983,953
27	DIFF. IN NO. OF BILLS	96	-	-	-	24	(1)
28	DIFF. IN THERM SALES	116,122	0	(0)	(0)	516,106	0
29	DIFF. IN CUSTOMER CHARGE REVENUE	\$ 20,160	\$ -	\$ -	\$ -	\$ 28,800	\$ (2,000)
30	DIFF. IN BASE NON-FUEL REVENUE	\$ 21,373	\$ (1,583)	\$ (17,141)	\$ (210)	\$ 56,896	\$ (1,800)
31	DIFF. IN GRIP REVENUE	\$ 22,011	\$ (4,884)	\$ (16,820)	\$ (10,863)	\$ 31,373	\$ (194,216)
32	DIFF. IN OTHER REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	DIFF. IN TOTAL REVENUE	\$ 63,544	\$ (6,467)	\$ (33,961)	\$ (11,073)	\$ 117,069	\$ (198,016)



Florida Public Service Commission  
 Company: Florida Division of Chesapeake Utilities Corporation  
 Docket No.: 20220067-GU

Explanation: Therm sales and revenues by rate schedule Type of Data Shown:  
 under present rates, adjusted for growth in bills and therms, without any rate increase. Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Line No.		FTS-10	FTS-11	FTS-12	NVS	MISC.	TOTAL
16	NO. OF BILLS	36	12	60	12		253,776
17	THERM SALES	3,630,889	1,527,249	17,027,034	100,131		50,675,785
18	UNBILLED THERM SALES						-
19	TOTAL THERM SALES	3,630,889	1,527,249	17,027,034	100,131		50,675,785
20	CUSTOMER CHARGE REVENUE	\$ 108,000	\$ 66,000	\$ 540,000	\$ 1,200		\$ 8,105,826
21	BASE NON-FUEL REVENUE	\$ 302,017	\$ 106,556	\$ 1,042,702	\$ 17,133		\$ 6,738,693
22	GRIP REVENUE	\$ 268,432	\$ 81,372	\$ 631,362	\$ 5,336		\$ 3,678,303
23	UNBILLED BASE NON-FUEL REVENUE						\$ -
24	TOTAL BASE NON-FUEL REVENUE	\$ 570,449	\$ 187,928	\$ 1,674,064	\$ 22,469		\$ 10,416,995
25	OTHER REVENUE					1,743,391	\$ 1,743,391
26	TOTAL REVENUE	\$ 678,449	\$ 253,928	\$ 2,214,064	\$ 23,669		\$ 20,266,212
27	DIFF. IN NO. OF BILLS	-	-	-	-	-	10,957
28	DIFF. IN THERM SALES	-	300,000	0	(787,676)	-	252,873
29	DIFF. IN CUSTOMER CHARGE REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 269,205
30	DIFF. IN BASE NON-FUEL REVENUE	\$ 0	\$ 20,931	\$ 171,510	\$ (134,779)	\$ -	\$ 211,318
31	DIFF. IN GRIP REVENUE	\$ (126,883)	\$ (96,552)	\$ 59,827	\$ (123,372)	\$ -	\$ (444,910)
32	DIFF. IN OTHER REVENUE	\$ -	\$ -	\$ -	\$ -	\$ (2,994,960)	\$ (2,994,960)
33	DIFF. IN TOTAL REVENUE	\$ (126,883)	\$ (75,621)	\$ 231,337	\$ (258,152)	\$ (2,994,960)	\$ (2,959,348)

Florida Public Service Commission  
 Company: Florida Public Utilities Company Indiantown Division  
 Docket No.:20220067-GU

Explanation: Therm sales and revenues by rate schedule under present rates.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Line No.	Indiantown	TS-1	TS-2	TS-3	TS-4	MISC.	TOTAL
1	NO. OF BILLS	8,098	261	12	2	-	8,373
2	THERM SALES	115,897	80,957	7,986	-	-	204,840
3	UNBILLED THERM SALES	-	-	-	-	-	-
4	TOTAL THERM SALES	115,897	80,957	7,986	-	-	204,840
5	CUSTOMER CHARGE REVENUE	\$ 72,882	\$ 6,525	\$ 720	\$ -	\$ -	80,127
6	BASE NON-FUEL REVENUE	43,630	4,216	382	(5,702)	-	42,526
7	GRIP REVENUE	-	-	-	-	-	-
8	UNBILLED BASE NON-FUEL REVENUE	-	-	-	-	-	-
9	TOTAL BASE NON-FUEL REVENUE	\$ 116,512	\$ 10,741	\$ 1,102	\$ (5,702)	\$ -	\$ 122,653
10	FUEL REVENUE/ SWING REVENUE	12,204	7,950	747	-	-	20,901
11	CONSERVATION	8,562	829	138	-	-	9,530
12	UNBILLED FUEL REVENUE	-	-	-	-	-	-
13	TOTAL FUEL REVENUE	\$ 20,766	\$ 8,779	\$ 885	\$ -	\$ -	\$ 30,431
14	OTHER REVENUE (1)					18,286	18,286
15	TOTAL REVENUE	\$ 137,278	\$ 19,520	\$ 1,987	\$ (5,702)	\$ 18,286	\$ 171,370

(1) OTHER REVENUE:

Service Revenues	1,340
Shipper Fees	16,946
TOTAL	\$ 18,286

RECONCILING ITEMS:

TOTAL REVENUE (PER SCHEDULE C-3)	\$ 171,370
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Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under present rates, adjusted for growth in bills and therms, without any rate increase.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Indiantown Division

Docket No.: 20220067-GU

Line No.		TS-1	TS-2	TS-3	TS-4	MISC.	TOTAL
16	NO. OF BILLS	8,136	264	12	-	-	8,412
17	THERM SALES	100,249	80,957	7,986	-	-	189,192
18	UNBILLED THERM SALES	-	-	-	-	-	-
19	TOTAL THERM SALES	100,249	80,957	7,986	-	-	189,192
20	CUSTOMER CHARGE REVENUE	\$ 73,224	\$ 6,600	\$ 720	\$ -	\$ -	\$ 80,544
21	BASE NON-FUEL REVENUE	\$ 37,929	\$ 4,665	\$ 382	\$ -	\$ -	\$ 42,976
22	GRIP REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	UNBILLED BASE NON-FUEL REVENUE					\$ -	\$ -
24	TOTAL BASE NON-FUEL REVENUE	\$ 37,929	\$ 4,665	\$ 382	\$ -	\$ -	\$ 42,976
25	OTHER REVENUE					19,372	19,372
26	TOTAL REVENUE	\$ 111,153	\$ 11,265	\$ 1,102	\$ -	\$ 19,372	\$ 142,892
27	DIFF. IN NO. OF BILLS	38	3	-	(2)	-	39
28	DIFF. IN THERM SALES	(15,648)	0	0	-	-	(15,648)
29	DIFF. IN CUSTOMER CHARGE REVENUE	\$ 342	\$ 75	\$ -	\$ -	\$ -	\$ 417
30	DIFF. IN BASE NON-FUEL REVENUE	\$ (5,700)	\$ 449	\$ 0	\$ 5,702	\$ -	\$ 450
31	DIFF. IN GRIP REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	DIFF. IN OTHER REVENUE	\$ -	\$ -	\$ -	\$ -	\$ 1,086	\$ 1,086
	DIFF. IN TOTAL REVENUE	\$ (5,358)	\$ 524	\$ 0	\$ 5,702	\$ 1,086	\$ 1,953

Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under present rates.

Type of Data Shown:

Company: Florida Public Utilities Company Ft. Meade Division

Historic Base Year Data: 12/31/2021

Docket No.: 20220067-GU

Projected Test Year: 12/31/2023

Witness: J. Taylor

Line No.	Ft. Meade	RS	GS	GS-TS	LVS	LVTS	Misc.	TOTAL
1	NO. OF BILLS	6,631	276	108	24	24	-	7,063
2	THERM SALES	67,422	44,446	34,584	27,325	141,839	-	315,616
3	UNBILLED THERM SALES	297	94	68	82	288	-	828
4	TOTAL THERM SALES	67,719	44,540	34,652	27,407	142,126	-	316,444
5	CUSTOMER CHARGE REVENUE	\$ 56,364	\$ 4,830	\$ 2,358	\$ 4,200	\$ 4,692	\$ -	72,444
6	BASE NON-FUEL REVENUE	37,419	24,400	19,263	5,957	30,921	-	117,960
7	GRIP REVENUE	21,475	1,699	1,322	-	-	-	24,497
8	UNBILLED BASE NON-FUEL REVENUE	165	52	38	18	63	-	336
9	TOTAL BASE NON-FUEL REVENUE	\$ 115,423	\$ 30,981	\$ 22,981	\$ 10,175	\$ 35,676	\$ -	\$ 215,236
10	FUEL REVENUE/ SWING REVENUE	-	-	-	-	18,947	-	18,947
11	CONSERVATION	5,848	2,424	-	920	4,773	-	13,964
12	UNBILLED FUEL REVENUE	-	-	-	-	(30)	-	(30)
13	TOTAL FUEL REVENUE	\$ 5,848	\$ 2,424	\$ -	\$ 920	\$ 23,690	\$ -	\$ 32,881
14	OTHER REVENUE (1)						13,961	13,961
15	TOTAL REVENUE	\$ 121,271	\$ 33,405	\$ 22,981	\$ 11,094	\$ 59,366	\$ 13,961	\$ 262,079

(1) OTHER REVENUE:

Service Revenues \$ 13,961

RECONCILING ITEMS:

Franchise Tax 14,458  
Gross Receipts Tax 8,655

TOTAL \$ 13,961

TOTAL REVENUE (PER SCHEDULE C-3) \$ 285,192

Florida Public Service Commission

Explanation: Therm sales and revenues by rate schedule under present rates, adjusted for growth in bills and therms, without any rate increase.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Ft. Meade Division

Docket No.: 20220067-GU

Line No.		RS	GS	GS-TS	LVS	LVTS	Misc.	TOTAL
16	NO. OF BILLS	5,952	264	108	24	24	-	6,372
17	THERM SALES	56,952	41,492	32,285	27,325	141,839	-	299,893
18	UNBILLED THERM SALES	-	-	-	-	-	-	-
19	TOTAL THERM SALES	56,952	41,492	32,285	27,325	141,839	-	299,893
20	CUSTOMER CHARGE REVENUE	\$ 50,592	\$ 4,620	\$ 1,890	\$ 4,200	\$ 4,200	\$	65,502
21	BASE NON-FUEL REVENUE	\$ 31,722	\$ 23,111	\$ 17,983	\$ 5,957	\$ 30,921	\$	109,694
22	GRIP REVENUE	\$ 8,682	\$ 604	\$ 470	\$ -	\$ -	\$	9,757
23	UNBILLED BASE NON-FUEL REVENUE						\$	-
24	TOTAL BASE NON-FUEL REVENUE	\$ 40,405	\$ 23,715	\$ 18,453	\$ 5,957	\$ 30,921	\$ -	119,450
25	OTHER REVENUE						15,422	15,422
26	TOTAL REVENUE	\$ 90,997	\$ 28,335	\$ 20,343	\$ 10,157	\$ 35,121	\$ 15,422	200,374
27	DIFF. IN NO. OF BILLS	(679)	(12)	-	-	-	-	(691)
28	DIFF. IN THERM SALES	(10,470)	(2,954)	(2,299)	(0)	0	-	(15,723)
29	DIFF. IN CUSTOMER CHARGE REVENUE	\$ (5,772)	\$ (210)	\$ (468)	\$ -	\$ (492)	\$ -	(6,942)
30	DIFF. IN BASE NON-FUEL REVENUE	\$ (5,697)	\$ (1,289)	\$ (1,280)	\$ (0)	\$ 0	\$ -	(8,266)
31	DIFF. IN GRIP REVENUE	\$ (12,793)	\$ (1,095)	\$ (852)	\$ -	\$ -	\$ -	(14,740)
32	DIFF. IN OTHER REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,461	1,461
33	DIFF. IN TOTAL REVENUE	\$ (24,261)	\$ (2,594)	\$ (2,601)	\$ (0)	\$ (492)	\$ 1,461	(28,487)

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
adjusted for growth only for the projected test year, and final rates  
as proposed.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company

Docket No.: 20220067-GU

Current Rate Class	Proposed Rate Class	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
		Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
RS	Residential - 1									
	CUSTOMER CHARGE	239,393	\$11	\$ 2,633,326	253,404	\$11.0000	\$ 2,787,444	253,404	\$16.5	\$ 4,181,166
	ENERGY CHARGE	1,083,281	\$0.49828	539,777	1,096,368	\$0.4983	546,298	1,096,368	\$0.6523	715,150
	GRIP CHARGE	1,083,281	\$0.31642	342,772	1,096,368	\$0.3164	346,913	1,096,368	-	-
	TOTAL			\$ 3,515,875			\$ 3,680,655			\$ 4,896,316
RS	Residential - 2									
	CUSTOMER CHARGE	315,763	\$11	\$ 3,473,388	334,224	\$11.0000	\$ 3,676,464	334,224	\$19.5	\$ 6,517,368
	ENERGY CHARGE	4,364,355	\$0.49828	2,174,671	4,417,079	\$0.4983	2,200,942	4,417,079	\$0.6527	2,883,116
	GRIP CHARGE	4,364,355	\$0.31642	1,380,969	4,417,079	\$0.3164	1,397,652	4,417,079	-	-
	TOTAL			\$ 7,029,028			\$ 7,275,058			\$ 9,400,484
RS	Residential - 3									
	CUSTOMER CHARGE	177,586	\$11	\$ 1,953,448	187,968	\$11.0000	\$ 2,067,648	187,968	\$26.5	\$ 4,981,152
	ENERGY CHARGE	10,562,363	\$0.49828	5,263,014	10,689,962	\$0.4983	5,326,594	10,689,962	\$0.6539	6,989,738
	GRIP CHARGE	10,562,363	\$0.31642	3,342,143	10,689,962	\$0.3164	3,382,518	10,689,962	-	-
	TOTAL			\$ 10,558,606			\$ 10,776,760			\$ 11,970,890
RS-GS	Residential Standby Generator									
	CUSTOMER CHARGE	8,628	\$21	\$ 183,345	10,596	\$21.2500	\$ 225,165	10,596	\$36.5	\$ 386,754
	ENERGY CHARGE	76,940	\$0.49828	38,338	96,299	\$0.4983	47,984	96,299	\$0.6539	62,966
	GRIP CHARGE	76,940	\$0.31642	24,345	96,299	\$0.3164	30,471	96,299	-	-
	TOTAL			\$ 246,028			\$ 303,620			\$ 449,720
GS-1	General Service - 1									
	CUSTOMER CHARGE	8,389	\$20	\$ 167,785	7,836	\$20.0000	\$ 156,720	7,836	\$40.0	\$ 313,440
	ENERGY CHARGE	146,789	\$0.39136	57,448	148,327	\$0.3914	58,049	148,327	\$0.7012	104,013
	GRIP CHARGE	146,789	\$0.22966	33,712	148,327	\$0.2297	34,065	148,327	-	-
	TOTAL			\$ 258,944			\$ 248,834			\$ 417,453
GS-1	General Service - 2									
	CUSTOMER CHARGE	1,618	\$20	\$ 32,357	1,524	\$20.0000	\$ 30,480	1,524	\$70.0	\$ 106,680
	ENERGY CHARGE	295,764	\$0.39136	115,750	298,863	\$0.3914	116,963	298,863	\$0.6990	208,911
	GRIP CHARGE	295,764	\$0.22966	67,925	298,863	\$0.2297	68,637	298,863	-	-
	TOTAL			\$ 216,032			\$ 216,080			\$ 315,591

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates adjusted for growth only for the projected test year, and final rates as proposed.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company

Docket No.: 20220067-GU

Current Rate Class	Proposed Rate Class	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
		Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
GS-1	General Service - 3									
	CUSTOMER CHARGE	352	\$20	\$ 7,045	324	\$20.0000	\$ 6,480	324	\$150.0	\$ 48,600
	ENERGY CHARGE	190,136	\$0.39136	74,412	192,128	\$0.3914	75,191	192,128	\$0.6248	120,032
	GRIP CHARGE	190,136	\$0.22966	43,667	192,128	\$0.2297	44,124	192,128	-	-
	TOTAL			\$ 125,124			\$ 125,795			\$ 168,632
GS-1	General Service - 4									
	CUSTOMER CHARGE	170	\$20	\$ 3,392	156	\$20.0000	\$ 3,120	156	\$275.0	\$ 42,900
	ENERGY CHARGE	224,025	\$0.39136	87,674	226,372	\$0.3914	88,593	226,372	\$0.5918	133,974
	GRIP CHARGE	224,025	\$0.22966	51,450	226,372	\$0.2297	51,989	226,372	-	-
	TOTAL			\$ 142,516			\$ 143,702			\$ 176,874
GS-1	General Service - 5									
	CUSTOMER CHARGE	13	\$20	\$ 261	12	\$20.0000	\$ 240	12	\$750.0	\$ 9,000
	ENERGY CHARGE	127,452	\$0.39136	49,880	128,788	\$0.3914	50,402	128,788	\$0.5200	66,970
	GRIP CHARGE	127,452	\$0.22966	29,271	128,788	\$0.2297	29,577	128,788	-	-
	TOTAL			\$ 79,411			\$ 80,220			\$ 75,970
GSTS1	General Service - 1									
	CUSTOMER CHARGE	821	\$20	\$ 16,411	768	\$20.0000	\$ 15,360	768	\$40.0	\$ 30,720
	ENERGY CHARGE	15,401	\$0.39136	6,027	15,562	\$0.3914	6,090	15,562	\$0.7012	10,913
	GRIP CHARGE	15,401	\$0.22966	3,537	15,562	\$0.2297	3,574	15,562	-	-
	TOTAL			\$ 25,976			\$ 25,024			\$ 41,633
GSTS1	General Service - 2									
	CUSTOMER CHARGE	1,041	\$20	\$ 20,830	972	\$20.0000	\$ 19,440	972	\$70.0	\$ 68,040
	ENERGY CHARGE	209,958	\$0.39136	82,169	212,157	\$0.3914	83,030	212,157	\$0.6990	148,302
	GRIP CHARGE	209,958	\$0.22966	48,219	212,157	\$0.2297	48,724	212,157	-	-
	TOTAL			\$ 151,218			\$ 151,194			\$ 216,342
GSTS1	General Service - 3									
	CUSTOMER CHARGE	568	\$20	\$ 11,362	528	\$20.0000	\$ 10,560	528	\$150.0	\$ 79,200
	ENERGY CHARGE	265,334	\$0.39136	103,841	268,114	\$0.3914	104,929	268,114	\$0.6248	167,504
	GRIP CHARGE	265,334	\$0.22966	60,937	268,114	\$0.2297	61,575	268,114	-	-
	TOTAL			\$ 176,140			\$ 177,064			\$ 246,704

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
adjusted for growth only for the projected test year, and final rates  
as proposed.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company

Docket No.: 20220067-GU

Current Rate Class	Proposed Rate Class	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
		Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
GSTS1	General Service - 4									
CUSTOMER CHARGE		189	\$20	\$ 3,787	180	\$20.0000	\$ 3,600	180	\$275.0	\$ 49,500
ENERGY CHARGE		214,641	\$0.39136	84,002	216,890	\$0.3914	84,882	216,890	\$0.5918	128,362
GRIP CHARGE		214,641	\$0.22966	49,295	216,890	\$0.2297	49,811	216,890	-	-
TOTAL				\$ 137,084			\$ 138,293			\$ 177,862
GS-2	General Service - 1									
CUSTOMER CHARGE		9,143	\$33	\$ 301,713	9,480	\$33.0000	\$ 312,840	9,480	\$40.0	\$ 379,200
ENERGY CHARGE		317,953	\$0.39136	124,434	317,924	\$0.3914	124,423	317,924	\$0.7012	222,941
GRIP CHARGE		317,953	\$0.22966	73,021	317,924	\$0.2297	73,015	317,924	-	-
TOTAL				\$ 499,168			\$ 510,277			\$ 602,141
GS-2	General Service - 2									
CUSTOMER CHARGE		12,555	\$33	\$ 414,310	13,032	\$33.0000	\$ 430,056	13,032	\$70.0	\$ 912,240
ENERGY CHARGE		2,805,835	\$0.39136	1,098,092	2,805,584	\$0.3914	1,097,994	2,805,584	\$0.6990	1,961,160
GRIP CHARGE		2,805,835	\$0.22966	644,388	2,805,584	\$0.2297	644,331	2,805,584	-	-
TOTAL				\$ 2,156,790			\$ 2,172,380			\$ 2,873,400
GS-2	General Service - 3									
CUSTOMER CHARGE		3,580	\$33	\$ 118,148	3,720	\$33.0000	\$ 122,760	3,720	\$150.0	\$ 558,000
ENERGY CHARGE		2,078,947	\$0.39136	813,617	2,078,762	\$0.3914	813,544	2,078,762	\$0.6248	1,298,706
GRIP CHARGE		2,078,947	\$0.22966	477,451	2,078,762	\$0.2297	477,408	2,078,762	-	-
TOTAL				\$ 1,409,216			\$ 1,413,713			\$ 1,856,706
GS-2	General Service - 4									
CUSTOMER CHARGE		925	\$33	\$ 30,528	960	\$33.0000	\$ 31,680	960	\$275.0	\$ 264,000
ENERGY CHARGE		1,197,078	\$0.39136	468,488	1,196,971	\$0.3914	468,447	1,196,971	\$0.5918	708,403
GRIP CHARGE		1,197,078	\$0.22966	274,921	1,196,971	\$0.2297	274,896	1,196,971	-	-
TOTAL				\$ 773,937			\$ 775,023			\$ 972,403
GS-2	General Service - 5									
CUSTOMER CHARGE		12	\$33	\$ 396	12	\$33.0000	\$ 396	12	\$750.0	\$ 9,000
ENERGY CHARGE		215,479	\$0.39136	84,330	215,460	\$0.3914	84,322	215,460	\$0.5200	112,039
GRIP CHARGE		215,479	\$0.22966	49,487	215,460	\$0.2297	49,483	215,460	-	-
TOTAL				\$ 134,213			\$ 134,201			\$ 121,039

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates adjusted for growth only for the projected test year, and final rates as proposed.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company

Docket No.: 20220067-GU

Current Rate Class	Proposed Rate Class	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
		Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
GSTS2	General Service - 1									
	CUSTOMER CHARGE	767	\$33	\$ 25,313	792	\$33.0000	\$ 26,136	792	\$40.0	\$ 31,680
	ENERGY CHARGE	34,860	\$0.39136	13,643	34,857	\$0.3914	13,642	34,857	\$0.7012	24,443
	GRIP CHARGE	34,860	\$0.22966	8,006	34,857	\$0.2297	8,005	34,857	-	-
	TOTAL			\$ 46,962			\$ 47,783			\$ 56,123
GSTS2	General Service - 2									
	CUSTOMER CHARGE	4,958	\$33	\$ 163,608	5,148	\$33.0000	\$ 169,884	5,148	\$70.0	\$ 360,360
	ENERGY CHARGE	1,606,217	\$0.39136	628,609	1,606,074	\$0.3914	628,553	1,606,074	\$0.6990	1,122,678
	GRIP CHARGE	1,606,217	\$0.22966	368,884	1,606,074	\$0.2297	368,851	1,606,074	-	-
	TOTAL			\$ 1,161,101			\$ 1,167,288			\$ 1,483,038
GSTS2	General Service - 3									
	CUSTOMER CHARGE	3,190	\$33	\$ 105,265	3,312	\$33.0000	\$ 109,296	3,312	\$150.0	\$ 496,800
	ENERGY CHARGE	2,220,114	\$0.39136	868,864	2,219,916	\$0.3914	868,786	2,219,916	\$0.6248	1,386,893
	GRIP CHARGE	2,220,114	\$0.22966	509,871	2,219,916	\$0.2297	509,826	2,219,916	-	-
	TOTAL			\$ 1,484,000			\$ 1,487,908			\$ 1,883,693
GSTS2	General Service - 4									
	CUSTOMER CHARGE	1,151	\$33	\$ 37,969	1,188	\$33.0000	\$ 39,204	1,188	\$275.0	\$ 326,700
	ENERGY CHARGE	1,718,161	\$0.39136	672,419	1,718,007	\$0.3914	672,359	1,718,007	\$0.5918	1,016,768
	GRIP CHARGE	1,718,161	\$0.22966	394,593	1,718,007	\$0.2297	394,558	1,718,007	-	-
	TOTAL			\$ 1,104,981			\$ 1,106,121			\$ 1,343,468
GSTS2	General Service - 5									
	CUSTOMER CHARGE	19	\$33	\$ 617	24	\$33.0000	\$ 792	24	\$750.0	\$ 18,000
	ENERGY CHARGE	124,609	\$0.39136	48,767	124,598	\$0.3914	48,762	124,598	\$0.5200	64,791
	GRIP CHARGE	124,609	\$0.22966	28,618	124,598	\$0.2297	28,615	124,598	-	-
	TOTAL			\$ 78,002			\$ 78,170			\$ 82,791
CS-GS	Commercial Standby Generator									
	CUSTOMER CHARGE	3,236	\$36	\$ 115,881	3,636	\$35.8100	\$ 130,205	3,636	\$65.0	\$ 236,340
	ENERGY CHARGE	50,076	\$0.39136	19,598	62,693	\$0.3914	24,536	62,693	\$0.1811	11,351
	GRIP CHARGE	50,076	\$0.22966	11,500	62,693	\$0.2297	14,398	62,693	-	-
	TOTAL			\$ 146,979			\$ 169,139			\$ 247,691

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
adjusted for growth only for the projected test year, and final rates  
as proposed.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company

Docket No.: 20220067-GU

Current Rate Class	Proposed Rate Class	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
		Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
LVS	General Service - 1									
	CUSTOMER CHARGE	745	\$90	\$ 67,064	756	\$90.0000	\$ 68,040	756	\$40.0	\$ 30,240
	ENERGY CHARGE	25,368	\$0.35366	8,972	25,043	\$0.3537	8,857	25,043	\$0.7012	17,561
	GRIP CHARGE	25,368	\$0.16008	4,061	25,043	\$0.1601	4,009	25,043	-	-
	TOTAL			\$ 80,096			\$ 80,906			\$ 47,801
LVS	General Service - 2									
	CUSTOMER CHARGE	1,549	\$90	\$ 139,450	1,584	\$90.0000	\$ 142,560	1,584	\$70.0	\$ 110,880
	ENERGY CHARGE	449,132	\$0.35366	158,840	443,383	\$0.3537	156,807	443,383	\$0.6990	309,934
	GRIP CHARGE	449,132	\$0.16008	71,897	443,383	\$0.1601	70,977	443,383	-	-
	TOTAL			\$ 370,187			\$ 370,344			\$ 420,814
LVS	General Service - 3									
	CUSTOMER CHARGE	2,578	\$90	\$ 232,062	2,640	\$90.0000	\$ 237,600	2,640	\$150.0	\$ 396,000
	ENERGY CHARGE	1,709,536	\$0.35366	604,594	1,687,653	\$0.3537	596,855	1,687,653	\$0.6248	1,054,361
	GRIP CHARGE	1,709,536	\$0.16008	273,662	1,687,653	\$0.1601	270,159	1,687,653	-	-
	TOTAL			\$ 1,110,319			\$ 1,104,615			\$ 1,450,361
LVS	General Service - 4									
	CUSTOMER CHARGE	2,921	\$90	\$ 262,933	2,988	\$90.0000	\$ 268,920	2,988	\$275.0	\$ 821,700
	ENERGY CHARGE	4,542,698	\$0.35366	1,606,570	4,484,550	\$0.3537	1,586,006	4,484,550	\$0.5918	2,654,091
	GRIP CHARGE	4,542,698	\$0.16008	727,195	4,484,550	\$0.1601	717,887	4,484,550	-	-
	TOTAL			\$ 2,596,699			\$ 2,572,813			\$ 3,475,791
LVS	General Service - 5									
	CUSTOMER CHARGE	83	\$90	\$ 7,452	84	\$90.0000	\$ 7,560	84	\$750.0	\$ 63,000
	ENERGY CHARGE	812,547	\$0.35366	287,365	802,146	\$0.3537	283,687	802,146	\$0.5200	417,116
	GRIP CHARGE	812,547	\$0.16008	130,072	802,146	\$0.1601	128,408	802,146	-	-
	TOTAL			\$ 424,889			\$ 419,654			\$ 480,116
LVS	General Service - 6									
	CUSTOMER CHARGE	24	\$90	\$ 2,129	24	\$90.0000	\$ 2,160	24	\$2,500.0	\$ 60,000
	ENERGY CHARGE	663,538	\$0.35366	234,667	655,045	\$0.3537	231,663	655,045	\$0.4942	323,716
	GRIP CHARGE	663,538	\$0.16008	106,219	655,045	\$0.1601	104,860	655,045	-	-
	TOTAL			\$ 343,015			\$ 338,683			\$ 383,716

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
adjusted for growth only for the projected test year, and final rates  
as proposed.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company

Docket No.: 20220067-GU

Current Rate Class	Proposed Rate Class	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
		Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
LVTS	General Service - 1									
CUSTOMER CHARGE		235	\$90	\$ 21,125	240	\$90.0000	\$ 21,600	240	\$40.0	\$ 9,600
ENERGY CHARGE		9,493	\$0.35366	3,357	9,372	\$0.3537	3,314	9,372	\$0.7012	6,572
GRIP CHARGE		9,493	\$0.16008	1,520	9,372	\$0.1601	1,500	9,372	-	-
TOTAL				\$ 26,002			\$ 26,415			\$ 16,172
LVTS	General Service - 2									
CUSTOMER CHARGE		1,444	\$90	\$ 129,921	1,476	\$90.0000	\$ 132,840	1,476	\$70.0	\$ 103,320
ENERGY CHARGE		420,844	\$0.35366	148,836	415,457	\$0.3537	146,930	415,457	\$0.6990	290,413
GRIP CHARGE		420,844	\$0.16008	67,369	415,457	\$0.1601	66,506	415,457	-	-
TOTAL				\$ 346,126			\$ 346,277			\$ 393,733
LVTS	General Service - 3									
CUSTOMER CHARGE		4,425	\$90	\$ 398,215	4,524	\$90.0000	\$ 407,160	4,524	\$150.0	\$ 678,600
ENERGY CHARGE		2,772,517	\$0.35366	980,529	2,737,028	\$0.3537	967,977	2,737,028	\$0.6248	1,709,958
GRIP CHARGE		2,772,517	\$0.16008	443,825	2,737,028	\$0.1601	438,143	2,737,028	-	-
TOTAL				\$ 1,822,568			\$ 1,813,281			\$ 2,388,558
LVTS	General Service - 4									
CUSTOMER CHARGE		8,286	\$90	\$ 745,728	8,472	\$90.0000	\$ 762,480	8,472	\$275.0	\$ 2,329,800
ENERGY CHARGE		12,914,049	\$0.35366	4,567,182	12,748,744	\$0.3537	4,508,721	12,748,744	\$0.5918	7,545,089
GRIP CHARGE		12,914,049	\$0.16008	2,067,281	12,748,744	\$0.1601	2,040,819	12,748,744	-	-
TOTAL				\$ 7,380,191			\$ 7,312,020			\$ 9,874,889
LVTS	General Service - 5									
CUSTOMER CHARGE		645	\$90	\$ 58,095	660	\$90.0000	\$ 59,400	660	\$750.0	\$ 495,000
ENERGY CHARGE		5,605,307	\$0.35366	1,982,373	5,533,557	\$0.3537	1,956,998	5,533,557	\$0.5200	2,877,450
GRIP CHARGE		5,605,307	\$0.16008	897,298	5,533,557	\$0.1601	885,812	5,533,557	-	-
TOTAL				\$ 2,937,765			\$ 2,902,210			\$ 3,372,450
LVTS	General Service - 6									
CUSTOMER CHARGE		164	\$90	\$ 14,788	168	\$90.0000	\$ 15,120	168	\$2,500.0	\$ 420,000
ENERGY CHARGE		4,876,795	\$0.35366	1,724,727	4,814,370	\$0.3537	1,702,650	4,814,370	\$0.4942	2,379,214
GRIP CHARGE		4,876,795	\$0.16008	780,677	4,814,370	\$0.1601	770,684	4,814,370	-	-
TOTAL				\$ 2,520,192			\$ 2,488,454			\$ 2,799,214

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
adjusted for growth only for the projected test year, and final rates  
as proposed.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company

Docket No.: 20220067-GU

Current Rate Class	Proposed Rate Class	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
		Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
LVTS	General Service - 7									
CUSTOMER CHARGE		35	\$90	\$ 3,169	36	\$90.0000	\$ 3,240	36	\$4,500.0	\$ 162,000
ENERGY CHARGE		2,030,146	\$0.35366	717,982	2,004,160	\$0.3537	708,791	2,004,160	\$0.3880	777,554
GRIP CHARGE		2,030,146	\$0.16008	324,986	2,004,160	\$0.1601	320,826	2,004,160	-	-
TOTAL				\$ 1,046,136			\$ 1,032,857			\$ 939,554
LVTS	General Service - 8 - A									
CUSTOMER CHARGE		23	\$90	\$ 2,113	24	\$90.0000	\$ 2,160	24	\$9,500.0	\$ 228,000
ENERGY CHARGE		2,192,228	\$0.35366	775,303	2,164,167	\$0.3537	765,379	2,164,167	\$0.3680	796,349
GRIP CHARGE		2,192,228	\$0.16008	350,932	2,164,167	\$0.1601	346,440	2,164,167	-	-
TOTAL				\$ 1,128,348			\$ 1,113,979			\$ 1,024,349
LVTS	General Service - 8 - B									
CUSTOMER CHARGE		12	\$90	\$ 1,056	12	\$90.0000	\$ 1,080	12	\$9,500.0	\$ 114,000
ENERGY CHARGE		1,721,386	\$0.35366	608,785	1,699,351	\$0.3537	600,993	1,699,351	\$0.3480	591,323
GRIP CHARGE		1,721,386	\$0.16008	275,559	1,699,351	\$0.1601	272,032	1,699,351	-	-
TOTAL				\$ 885,401			\$ 874,105			\$ 705,323
ITS	Commercial - Interruptible									
CUSTOMER CHARGE		204	\$280	\$ 57,120	204	\$280.0000	\$ 57,120	204	\$750.0	\$ 153,000
ENERGY CHARGE		9,502,459	\$0.23080	2,193,167	9,502,459	\$0.2308	2,193,167	9,502,459	\$0.3675	3,492,154
GRIP CHARGE		9,502,459	\$0.09536	906,154	9,502,459	\$0.0954	906,154	9,502,459	-	-
TOTAL				\$ 3,156,442			\$ 3,156,442			\$ 3,645,154
ITS	General Service - 4									
CUSTOMER CHARGE		12	\$280	\$ 3,360	12	\$280.0000	\$ 3,360	12	\$275.0	\$ 3,300
ENERGY CHARGE		43,262	\$0.23080	9,985	43,262	\$0.2308	9,985	43,262	\$0.5918	25,604
GRIP CHARGE		43,262	\$0.09536	4,125	43,262	\$0.0954	4,125	43,262	-	-
TOTAL				\$ 17,470			\$ 17,470			\$ 28,904
GLS	Commercial - Outdoor Lighting									
CUSTOMER CHARGE		346	\$0	\$ -	348	\$0.0000	\$ -	348	\$0.0	\$ -
ENERGY CHARGE		99,723	\$0.24210	24,143	99,723	\$0.2421	24,143	99,723	\$0.6634	66,160
GRIP CHARGE		99,723	\$1.14051	113,735	99,723	\$1.1405	113,735	99,723	-	-
TOTAL				\$ 137,878			\$ 137,878			\$ 66,160

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
adjusted for growth only for the projected test year, and final rates  
as proposed.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company

Docket No.: 20220067-GU

Current Rate Class	Proposed Rate Class	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
		Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
NGVTS	Commercial - NGV									
CUSTOMER CHARGE		24	\$100	\$ 2,400	24	\$100.0000	\$ 2,400	24	\$250.0	\$ 6,000
ENERGY CHARGE		1,091,314	\$0.17111	186,735	922,147	\$0.1711	157,789	922,147	\$0.4980	459,266
GRIP CHARGE		1,091,314	\$0.22966	250,631	922,147	\$0.2297	211,780	922,147	-	-
TOTAL				\$ 439,766			\$ 371,969			\$ 465,266
<hr/>										
SPECIAL CONTRACTS										
CUSTOMER CHARGE				\$ -			\$ -			\$ -
ENERGY CHARGE				-			-			-
GRIP CHARGE				-			-			-
TOTAL				\$ -			\$ -			\$ -
<hr/>										
TOTAL										72,055,286
CUSTOMER CHARGE				11,968,665			12,570,770			26,591,280
ENERGY CHARGE				30,341,977			30,246,029			45,464,006
GRIP CHARGE				16,116,179			16,067,871			-
TOTAL				58,426,821			58,884,670			72,055,286

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates adjusted for growth only for the projected test year, and final rates as proposed.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Division of Chesapeake Utilities Corporation

Docket No.: 20220067-GU

Rate Schedule		Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
		Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
FTS-A	Residential - 1									
	CUSTOMER CHARGE	9,792	\$13	\$ 127,301	9,648	\$13.0000	\$ 125,424	9,648	\$16.5	\$ 159,192
	ENERGY CHARGE	44,756	\$0.46358	20,748	44,084	\$0.4636	20,437	44,084	\$0.6523	28,756
	GRIP CHARGE	44,756	\$0.71307	31,914	44,084	\$0.7131	31,435	44,084	-	-
	TOTAL			\$ 179,963			\$ 177,296			\$ 187,948
FTS-A	Residential - 2									
	CUSTOMER CHARGE	3,472	\$13	\$ 45,141	3,420	\$13.0000	\$ 44,460	3,420	\$19.5	\$ 66,690
	ENERGY CHARGE	40,276	\$0.46358	18,671	39,671	\$0.4636	18,391	39,671	\$0.6527	25,894
	GRIP CHARGE	40,276	\$0.71307	28,720	39,671	\$0.7131	28,289	39,671	-	-
	TOTAL			\$ 92,532			\$ 91,139			\$ 92,584
FTS-A	Residential - 3									
	CUSTOMER CHARGE	168	\$13	\$ 2,187	168	\$13.0000	\$ 2,184	168	\$26.5	\$ 4,452
	ENERGY CHARGE	6,388	\$0.46358	2,961	6,292	\$0.4636	2,917	6,292	\$0.6539	4,114
	GRIP CHARGE	6,388	\$0.71307	4,555	6,292	\$0.7131	4,487	6,292	-	-
	TOTAL			\$ 9,703			\$ 9,588			\$ 8,566
FTS-A Fixed_Res	Residential - 1									
	CUSTOMER CHARGE	295	\$17	\$ 5,018	288	\$17.0000	\$ 4,896	288	\$16.5	\$ 4,752
	ENERGY CHARGE	1,636	\$0.00000	-	1,612	\$0.0000	-	1,612	\$0.6523	1,051
	GRIP CHARGE	1,636	\$0.71307	1,167	1,612	\$0.7131	1,149	1,612	-	-
	TOTAL			\$ 6,185			\$ 6,045			\$ 5,803
FTS-A Fixed_Res	Residential - 2									
	CUSTOMER CHARGE	59	\$17	\$ 1,004	60	\$17.0000	\$ 1,020	60	\$19.5	\$ 1,170
	ENERGY CHARGE	721	\$0.00000	-	710	\$0.0000	-	710	\$0.6527	463
	GRIP CHARGE	721	\$0.71307	514	710	\$0.7131	506	710	-	-
	TOTAL			\$ 1,517			\$ 1,526			\$ 1,633
FTS-A Fixed_Res	Residential - 3									
	CUSTOMER CHARGE	12	\$17	\$ 201	12	\$17.0000	\$ 204	12	\$26.5	\$ 318
	ENERGY CHARGE	251	\$0.00000	-	247	\$0.0000	-	247	\$0.6539	161
	GRIP CHARGE	251	\$0.71307	179	247	\$0.7131	176	247	-	-
	TOTAL			\$ 379			\$ 380			\$ 479

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
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Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company:

Florida Division of Chesapeake Utilities Corporation

Docket No.:

20220067-GU

Rate Schedule		Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
		Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
FTS-B	Residential - 1									
	CUSTOMER CHARGE	10,304	\$16	\$ 159,706	10,152	\$15.5000	\$ 157,356	10,152	\$16.5	\$ 167,508
	ENERGY CHARGE	58,542	\$0.49286	28,853	57,663	\$0.4929	28,420	57,663	\$0.6523	37,613
	GRIP CHARGE	58,542	\$0.21508	12,591	57,663	\$0.2151	12,402	57,663	-	-
	TOTAL			\$ 201,149			\$ 198,178			\$ 205,121
FTS-B	Residential - 2									
	CUSTOMER CHARGE	15,141	\$16	\$ 234,688	14,916	\$15.5000	\$ 231,198	14,916	\$19.5	\$ 290,862
	ENERGY CHARGE	189,745	\$0.49286	93,518	186,898	\$0.4929	92,114	186,898	\$0.6527	121,992
	GRIP CHARGE	189,745	\$0.21508	40,810	186,898	\$0.2151	40,198	186,898	-	-
	TOTAL			\$ 369,016			\$ 363,510			\$ 412,854
FTS-B	Residential - 3									
	CUSTOMER CHARGE	1,387	\$16	\$ 21,502	1,356	\$15.5000	\$ 21,018	1,356	\$26.5	\$ 35,934
	ENERGY CHARGE	38,987	\$0.49286	19,215	38,402	\$0.4929	18,927	38,402	\$0.6539	25,110
	GRIP CHARGE	38,987	\$0.21508	8,385	38,402	\$0.2151	8,260	38,402	-	-
	TOTAL			\$ 49,103			\$ 48,205			\$ 61,044
FTS-B Fixed_Res	Residential - 1									
	CUSTOMER CHARGE	203	\$23	\$ 4,667	204	\$23.0000	\$ 4,692	204	\$16.5	\$ 3,366
	ENERGY CHARGE	1,131	\$0.00000	-	1,114	\$0.0000	-	1,114	\$0.6523	726
	GRIP CHARGE	1,131	\$0.21508	243	1,114	\$0.2151	240	1,114	-	-
	TOTAL			\$ 4,910			\$ 4,932			\$ 4,092
FTS-B Fixed_Res	Residential - 2									
	CUSTOMER CHARGE	501	\$23	\$ 11,530	492	\$23.0000	\$ 11,316	492	\$19.5	\$ 9,594
	ENERGY CHARGE	5,991	\$0.00000	-	5,901	\$0.0000	-	5,901	\$0.6527	3,852
	GRIP CHARGE	5,991	\$0.21508	1,289	5,901	\$0.2151	1,269	5,901	-	-
	TOTAL			\$ 12,818			\$ 12,585			\$ 13,446
FTS-B Fixed_Res	Residential - 3									
	CUSTOMER CHARGE	36	\$23	\$ 824	36	\$23.0000	\$ 828	36	\$26.5	\$ 954
	ENERGY CHARGE	1,011	\$0.00000	-	995	\$0.0000	-	995	\$0.6539	651
	GRIP CHARGE	1,011	\$0.21508	217	995	\$0.2151	214	995	-	-
	TOTAL			\$ 1,041			\$ 1,042			\$ 1,605

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
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as proposed.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company:

Florida Division of Chesapeake Utilities Corporation

Docket No.:

20220067-GU

Rate Schedule		Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
		Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
FTS-1	Residential - 1									
	CUSTOMER CHARGE	55,093	\$19	\$ 1,046,770	58,884	\$19.0000	\$ 1,118,796	58,884	\$16.5	\$ 971,586
	ENERGY CHARGE	273,535	\$0.46310	126,674	292,373	\$0.4631	135,398	292,373	\$0.6523	190,712
	GRIP CHARGE	273,535	\$0.11405	31,197	292,373	\$0.1141	33,345	292,373	-	-
	TOTAL			\$ 1,204,641			\$ 1,287,539			\$ 1,162,298
FTS-1	Residential - 2									
	CUSTOMER CHARGE	82,031	\$19	\$ 1,558,585	87,684	\$19.0000	\$ 1,665,996	87,684	\$19.5	\$ 1,709,838
	ENERGY CHARGE	1,117,450	\$0.46310	517,491	1,194,407	\$0.4631	553,130	1,194,407	\$0.6527	779,613
	GRIP CHARGE	1,117,450	\$0.11405	127,445	1,194,407	\$0.1141	136,222	1,194,407	-	-
	TOTAL			\$ 2,203,521			\$ 2,355,348			\$ 2,489,451
FTS-1	Residential - 3									
	CUSTOMER CHARGE	27,990	\$19	\$ 531,811	29,916	\$19.0000	\$ 568,404	29,916	\$26.5	\$ 792,774
	ENERGY CHARGE	1,173,146	\$0.46310	543,284	1,253,939	\$0.4631	580,699	1,253,939	\$0.6539	819,900
	GRIP CHARGE	1,173,146	\$0.11405	133,797	1,253,939	\$0.1141	143,012	1,253,939	-	-
	TOTAL			\$ 1,208,892			\$ 1,292,115			\$ 1,612,674
FTS-1 Fixed_Res	Residential - 1									
	CUSTOMER CHARGE	430	\$29	\$ 12,471	468	\$29.0000	\$ 13,572	468	\$16.5	\$ 7,722
	ENERGY CHARGE	1,936	\$0.00000	-	2,069	\$0.0000	-	2,069	\$0.6523	1,350
	GRIP CHARGE	1,936	\$0.11405	221	2,069	\$0.1141	236	2,069	-	-
	TOTAL			\$ 12,692			\$ 13,808			\$ 9,072
FTS-1 Fixed_Res	Residential - 2									
	CUSTOMER CHARGE	1,027	\$29	\$ 29,791	1,092	\$29.0000	\$ 31,668	1,092	\$19.5	\$ 21,294
	ENERGY CHARGE	14,624	\$0.00000	-	15,631	\$0.0000	-	15,631	\$0.6527	10,203
	GRIP CHARGE	14,624	\$0.11405	1,668	15,631	\$0.1141	1,783	15,631	-	-
	TOTAL			\$ 31,459			\$ 33,451			\$ 31,497
FTS-1 Fixed_Res	Residential - 3									
	CUSTOMER CHARGE	502	\$29	\$ 14,549	528	\$29.0000	\$ 15,312	528	\$26.5	\$ 13,992
	ENERGY CHARGE	17,255	\$0.00000	-	18,443	\$0.0000	-	18,443	\$0.6539	12,059
	GRIP CHARGE	17,255	\$0.11405	1,968	18,443	\$0.1141	2,103	18,443	-	-
	TOTAL			\$ 16,517			\$ 17,415			\$ 26,051

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates adjusted for growth only for the projected test year, and final rates as proposed.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company:

Florida Division of Chesapeake Utilities Corporation

Docket No.:

20220067-GU

Rate Schedule		Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
		Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
FTS-2	Residential - 1									
	CUSTOMER CHARGE	661	\$34	\$ 22,486	672	\$34.0000	\$ 22,848	672	\$16.5	\$ 11,088
	ENERGY CHARGE	3,305	\$0.31960	1,056	3,346	\$0.3196	1,069	3,346	\$0.6523	2,182
	GRIP CHARGE	3,305	\$0.15536	513	3,346	\$0.1554	520	3,346	-	-
	TOTAL			\$ 24,056			\$ 24,437			\$ 13,270
FTS-2	Residential - 2									
	CUSTOMER CHARGE	1,503	\$34	\$ 51,105	1,524	\$34.0000	\$ 51,816	1,524	\$19.5	\$ 29,718
	ENERGY CHARGE	21,769	\$0.31960	6,957	22,037	\$0.3196	7,043	22,037	\$0.6527	14,384
	GRIP CHARGE	21,769	\$0.15536	3,382	22,037	\$0.1554	3,424	22,037	-	-
	TOTAL			\$ 61,444			\$ 62,283			\$ 44,102
FTS-2	Residential - 3									
	CUSTOMER CHARGE	6,638	\$34	\$ 225,678	6,720	\$34.0000	\$ 228,480	6,720	\$26.5	\$ 178,080
	ENERGY CHARGE	427,733	\$0.31960	136,703	432,997	\$0.3196	138,386	432,997	\$0.6539	283,119
	GRIP CHARGE	427,733	\$0.15536	66,453	432,997	\$0.1554	67,270	432,997	-	-
	TOTAL			\$ 428,833			\$ 434,136			\$ 461,199
FTS-2 Fixed_Res	Residential - 1									
	CUSTOMER CHARGE	12	\$48	\$ 566	12	\$48.0000	\$ 576	12	\$16.5	\$ 198
	ENERGY CHARGE	7	\$0.00000	-	7	\$0.0000	-	7	\$0.6523	5
	GRIP CHARGE	7	\$0.15536	1	7	\$0.1554	1	7	-	-
	TOTAL			\$ 567			\$ 577			\$ 203
FTS-2 Fixed_Res	Residential - 2									
	CUSTOMER CHARGE	35	\$48	\$ 1,699	36	\$48.0000	\$ 1,728	36	\$19.5	\$ 702
	ENERGY CHARGE	470	\$0.00000	-	476	\$0.0000	-	476	\$0.6527	311
	GRIP CHARGE	470	\$0.15536	73	476	\$0.1554	74	476	-	-
	TOTAL			\$ 1,772			\$ 1,802			\$ 1,013
FTS-2 Fixed_Res	Residential - 3									
	CUSTOMER CHARGE	189	\$48	\$ 9,062	192	\$48.0000	\$ 9,216	192	\$26.5	\$ 5,088
	ENERGY CHARGE	10,539	\$0.00000	-	10,668	\$0.0000	-	10,668	\$0.6539	6,976
	GRIP CHARGE	10,539	\$0.15536	1,637	10,668	\$0.1554	1,657	10,668	-	-
	TOTAL			\$ 10,700			\$ 10,873			\$ 12,064

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
adjusted for growth only for the projected test year, and final rates  
as proposed.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company:

Florida Division of Chesapeake Utilities Corporation

Docket No.:

20220067-GU

Rate Schedule		Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
		Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
FTS21	Residential - 1									
	CUSTOMER CHARGE	180	\$40	\$ 7,185	168	\$40.0000	\$ 6,720	168	\$16.5	\$ 2,772
	ENERGY CHARGE	880	\$0.30827	271	774	\$0.3083	238	774	\$0.6523	505
	GRIP CHARGE	880	\$0.15932	140	774	\$0.1593	123	774	-	-
	TOTAL			\$ 7,596			\$ 7,082			\$ 3,277
FTS21	Residential - 2									
	CUSTOMER CHARGE	635	\$40	\$ 25,387	612	\$40.0000	\$ 24,480	612	\$19.5	\$ 11,934
	ENERGY CHARGE	9,667	\$0.30827	2,980	8,502	\$0.3083	2,621	8,502	\$0.6527	5,549
	GRIP CHARGE	9,667	\$0.15932	1,540	8,502	\$0.1593	1,355	8,502	-	-
	TOTAL			\$ 29,908			\$ 28,455			\$ 17,483
FTS21	Residential - 3									
	CUSTOMER CHARGE	4,958	\$40	\$ 198,308	4,764	\$40.0000	\$ 190,560	4,764	\$26.5	\$ 126,246
	ENERGY CHARGE	467,042	\$0.30827	143,975	410,745	\$0.3083	126,620	410,745	\$0.6539	268,570
	GRIP CHARGE	467,042	\$0.15932	74,409	410,745	\$0.1593	65,440	410,745	-	-
	TOTAL			\$ 416,692			\$ 382,620			\$ 394,816
FTS21 Fixed_Res	Residential - 3									
	CUSTOMER CHARGE	85	\$87	\$ 7,395	84	\$87.0000	\$ 7,308	84	\$26.5	\$ 2,226
	ENERGY CHARGE	9,504	\$0.00000	-	8,359	\$0.0000	-	8,359	\$0.6539	5,465
	GRIP CHARGE	9,504	\$0.15932	1,514	8,359	\$0.1593	1,332	8,359	-	-
	TOTAL			\$ 8,909			\$ 8,640			\$ 7,691
FTS-3	Residential - 3									
	CUSTOMER CHARGE	191	\$108	\$ 20,628	204	\$108.0000	\$ 22,032	204	\$26.5	\$ 5,406
	ENERGY CHARGE	34,301	\$0.24102	8,267	36,252	\$0.2410	8,737	36,252	\$0.6539	23,704
	GRIP CHARGE	34,301	\$0.05948	2,040	36,252	\$0.0595	2,156	36,252	-	-
	TOTAL			\$ 30,935			\$ 32,926			\$ 29,110
FTS-A	General Service - 1									
	CUSTOMER CHARGE	132	\$13	\$ 1,716	108	\$13.0000	\$ 1,404	108	\$40.0	\$ 4,320
	ENERGY CHARGE	408	\$0.46358	189	316	\$0.4636	147	316	\$0.7012	222
	GRIP CHARGE	408	\$0.71307	291	316	\$0.7131	226	316	-	-
	TOTAL			\$ 2,196			\$ 1,776			\$ 4,542

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates adjusted for growth only for the projected test year, and final rates as proposed.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company:

Florida Division of Chesapeake Utilities Corporation

Docket No.:

20220067-GU

Rate Schedule	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
	Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
<b>FTS-B</b>	<b>General Service - 1</b>								
CUSTOMER CHARGE	77	\$16	\$ 1,194	60	\$15.5000	\$ 930	60	\$40.0	\$ 2,400
ENERGY CHARGE	746	\$0.49286	368	579	\$0.4929	285	579	\$0.7012	406
GRIP CHARGE	746	\$0.21508	160	579	\$0.2151	124	579	-	-
<b>TOTAL</b>			<b>\$ 1,722</b>			<b>\$ 1,340</b>			<b>\$ 2,806</b>
<b>FTS-B Fixed_Non-Res</b>	<b>General Service - 1</b>								
CUSTOMER CHARGE	12	\$23	\$ 276	12	\$23.0000	\$ 276	12	\$40.0	\$ 480
ENERGY CHARGE	22	\$0.00000	-	17	\$0.0000	-	17	\$0.7012	12
GRIP CHARGE	22	\$0.21508	5	17	\$0.2151	4	17	-	-
<b>TOTAL</b>			<b>\$ 281</b>			<b>\$ 280</b>			<b>\$ 492</b>
<b>FTS-1</b>	<b>General Service - 1</b>								
CUSTOMER CHARGE	2,564	\$19	\$ 48,722	2,328	\$19.0000	\$ 44,232	2,328	\$40.0	\$ 93,120
ENERGY CHARGE	35,012	\$0.46310	16,214	26,645	\$0.4631	12,339	26,645	\$0.7012	18,685
GRIP CHARGE	35,012	\$0.11405	3,993	26,645	\$0.1141	3,039	26,645	-	-
<b>TOTAL</b>			<b>\$ 68,929</b>			<b>\$ 59,610</b>			<b>\$ 111,805</b>
<b>FTS-1</b>	<b>General Service - 2</b>								
CUSTOMER CHARGE	148	\$19	\$ 2,806	120	\$19.0000	\$ 2,280	120	\$70.0	\$ 8,400
ENERGY CHARGE	23,636	\$0.46310	10,946	17,987	\$0.4631	8,330	17,987	\$0.6990	12,573
GRIP CHARGE	23,636	\$0.11405	2,696	17,987	\$0.1141	2,051	17,987	-	-
<b>TOTAL</b>			<b>\$ 16,447</b>			<b>\$ 12,661</b>			<b>\$ 20,973</b>
<b>FTS-1 Fixed_Non-Res</b>	<b>General Service - 1</b>								
CUSTOMER CHARGE	515	\$29	\$ 14,932	468	\$29.0000	\$ 13,572	468	\$40.0	\$ 18,720
ENERGY CHARGE	3,199	\$0.00000	-	2,434	\$0.0000	-	2,434	\$0.7012	1,707
GRIP CHARGE	3,199	\$0.11405	365	2,434	\$0.1141	278	2,434	-	-
<b>TOTAL</b>			<b>\$ 15,296</b>			<b>\$ 13,850</b>			<b>\$ 20,427</b>
<b>FTS-1 Fixed_Non-Res</b>	<b>General Service - 2</b>								
CUSTOMER CHARGE	25	\$29	\$ 728	24	\$29.0000	\$ 696	24	\$70.0	\$ 1,680
ENERGY CHARGE	3,980	\$0.00000	-	3,029	\$0.0000	-	3,029	\$0.6990	2,117
GRIP CHARGE	3,980	\$0.11405	454	3,029	\$0.1141	345	3,029	-	-
<b>TOTAL</b>			<b>\$ 1,182</b>			<b>\$ 1,041</b>			<b>\$ 3,797</b>

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
adjusted for growth only for the projected test year, and final rates  
as proposed.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company:

Florida Division of Chesapeake Utilities Corporation

Docket No.:

20220067-GU

Rate Schedule	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
	Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
FTS-2	General Service - 1								
CUSTOMER CHARGE	952	\$34	\$ 32,360	1,068	\$34.0000	\$ 36,312	1,068	\$40.0	\$ 42,720
ENERGY CHARGE	37,888	\$0.31960	12,109	40,711	\$0.3196	13,011	40,711	\$0.7012	28,548
GRIP CHARGE	37,888	\$0.15536	5,886	40,711	\$0.1554	6,325	40,711	-	-
TOTAL			\$ 50,355			\$ 55,648			\$ 71,268
FTS-2 Fixed_Non-Res	General Service - 1								
CUSTOMER CHARGE	67	\$48	\$ 3,216	72	\$48.0000	\$ 3,456	72	\$40.0	\$ 2,880
ENERGY CHARGE	3,282	\$0.00000	-	3,526	\$0.0000	-	3,526	\$0.7012	2,473
GRIP CHARGE	3,282	\$0.15536	510	3,526	\$0.1554	548	3,526	-	-
TOTAL			\$ 3,726			\$ 4,004			\$ 5,353
FTS-2	General Service - 2								
CUSTOMER CHARGE	212	\$34	\$ 7,191	228	\$34.0000	\$ 7,752	228	\$70.0	\$ 15,960
ENERGY CHARGE	25,019	\$0.31960	7,996	26,883	\$0.3196	8,592	26,883	\$0.6990	18,792
GRIP CHARGE	25,019	\$0.15536	3,887	26,883	\$0.1554	4,177	26,883	-	-
TOTAL			\$ 19,074			\$ 20,520			\$ 34,752
FTS-2	General Service - 3								
CUSTOMER CHARGE	12	\$34	\$ 400	12	\$34.0000	\$ 408	12	\$150.0	\$ 1,800
ENERGY CHARGE	5,115	\$0.31960	1,635	5,496	\$0.3196	1,757	5,496	\$0.6248	3,434
GRIP CHARGE	5,115	\$0.15536	795	5,496	\$0.1554	854	5,496	-	-
TOTAL			\$ 2,829			\$ 3,019			\$ 5,234
FTS21	General Service - 1								
CUSTOMER CHARGE	831	\$40	\$ 33,246	900	\$40.0000	\$ 36,000	900	\$40.0	\$ 36,000
ENERGY CHARGE	36,763	\$0.30827	11,333	37,422	\$0.3083	11,536	37,422	\$0.7012	26,242
GRIP CHARGE	36,763	\$0.15932	5,857	37,422	\$0.1593	5,962	37,422	-	-
TOTAL			\$ 50,436			\$ 53,498			\$ 62,242
FTS21	General Service - 2								
CUSTOMER CHARGE	1,708	\$40	\$ 68,340	1,788	\$40.0000	\$ 71,520	1,788	\$70.0	\$ 125,160
ENERGY CHARGE	289,888	\$0.30827	89,364	295,090	\$0.3083	90,967	295,090	\$0.6990	206,274
GRIP CHARGE	289,888	\$0.15932	46,185	295,090	\$0.1593	47,014	295,090	-	-
TOTAL			\$ 203,888			\$ 209,501			\$ 331,434

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
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Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company:

Florida Division of Chesapeake Utilities Corporation

Docket No.:

20220067-GU

Rate Schedule	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
	Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
FTS21 Fixed_Non-Res	General Service - 1								
CUSTOMER CHARGE	24	\$87	\$ 2,123	24	\$87.0000	\$ 2,088	24	\$40.0	\$ 960
ENERGY CHARGE	1,405	\$0.00000	-	1,430	\$0.0000	-	1,430	\$0.7012	1,003
GRIP CHARGE	1,405	\$0.15932	224	1,430	\$0.1593	228	1,430	-	-
TOTAL			\$ 2,347			\$ 2,316			\$ 1,963
FTS21 Fixed_Non-Res	General Service - 2								
CUSTOMER CHARGE	85	\$87	\$ 7,430	96	\$87.0000	\$ 8,352	96	\$70.0	\$ 6,720
ENERGY CHARGE	11,258	\$0.00000	-	11,460	\$0.0000	-	11,460	\$0.6990	8,011
GRIP CHARGE	11,258	\$0.15932	1,794	11,460	\$0.1593	1,826	11,460	-	-
TOTAL			\$ 9,223			\$ 10,178			\$ 14,731
FTS21 Fixed_Non-Res	General Service - 3								
CUSTOMER CHARGE	12	\$87	\$ 1,061	12	\$87.0000	\$ 1,044	12	\$150.0	\$ 1,800
ENERGY CHARGE	5,291	\$0.00000	-	5,386	\$0.0000	-	5,386	\$0.6248	3,365
GRIP CHARGE	5,291	\$0.15932	843	5,386	\$0.1593	858	5,386	-	-
TOTAL			\$ 1,904			\$ 1,902			\$ 5,165
FTS21	General Service - 3								
CUSTOMER CHARGE	69	\$40	\$ 2,771	72	\$40.0000	\$ 2,880	72	\$150.0	\$ 10,800
ENERGY CHARGE	39,646	\$0.30827	12,222	40,357	\$0.3083	12,441	40,357	\$0.6248	25,213
GRIP CHARGE	39,646	\$0.15932	6,316	40,357	\$0.1593	6,430	40,357	-	-
TOTAL			\$ 21,308			\$ 21,751			\$ 36,013
FTS21	General Service - 4								
CUSTOMER CHARGE	23	\$40	\$ 924	24	\$40.0000	\$ 960	24	\$275.0	\$ 6,600
ENERGY CHARGE	31,593	\$0.30827	9,739	32,160	\$0.3083	9,914	32,160	\$0.5918	19,033
GRIP CHARGE	31,593	\$0.15932	5,033	32,160	\$0.1593	5,124	32,160	-	-
TOTAL			\$ 15,696			\$ 15,998			\$ 25,633
FTS-3	General Service - 1								
CUSTOMER CHARGE	268	\$108	\$ 28,997	288	\$108.0000	\$ 31,104	288	\$40.0	\$ 11,520
ENERGY CHARGE	10,053	\$0.24102	2,423	10,624	\$0.2410	2,561	10,624	\$0.7012	7,450
GRIP CHARGE	10,053	\$0.05948	598	10,624	\$0.0595	632	10,624	-	-
TOTAL			\$ 32,018			\$ 34,297			\$ 18,970

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
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Type of Data Shown:  
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Witness: J. Taylor

Company:

Florida Division of Chesapeake Utilities Corporation

Docket No.:

20220067-GU

Rate Schedule	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
	Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
FTS-3	General Service - 2								
CUSTOMER CHARGE	2,463	\$108	\$ 266,013	2,592	\$108.0000	\$ 279,936	2,592	\$70.0	\$ 181,440
ENERGY CHARGE	682,146	\$0.24102	164,411	720,943	\$0.2410	173,762	720,943	\$0.6990	503,953
GRIP CHARGE	682,146	\$0.05948	40,574	720,943	\$0.0595	42,882	720,943	-	-
TOTAL			\$ 470,998			\$ 496,579			\$ 685,393
FTS-3	General Service - 3								
CUSTOMER CHARGE	712	\$108	\$ 76,904	744	\$108.0000	\$ 80,352	744	\$150.0	\$ 111,600
ENERGY CHARGE	382,764	\$0.24102	92,254	404,534	\$0.2410	97,501	404,534	\$0.6248	252,732
GRIP CHARGE	382,764	\$0.05948	22,767	404,534	\$0.0595	24,062	404,534	-	-
TOTAL			\$ 191,925			\$ 201,914			\$ 364,332
FTS-3	General Service - 4								
CUSTOMER CHARGE	23	\$108	\$ 2,521	24	\$108.0000	\$ 2,592	24	\$275.0	\$ 6,600
ENERGY CHARGE	21,967	\$0.24102	5,295	23,217	\$0.2410	5,596	23,217	\$0.5918	13,740
GRIP CHARGE	21,967	\$0.05948	1,307	23,217	\$0.0595	1,381	23,217	-	-
TOTAL			\$ 9,123			\$ 9,569			\$ 20,340
FTS-3 Fixed_Non-Res	General Service - 1								
CUSTOMER CHARGE	12	\$162	\$ 1,934	12	\$162.0000	\$ 1,944	12	\$40.0	\$ 480
ENERGY CHARGE	106	\$0.00000	-	112	\$0.0000	-	112	\$0.7012	79
GRIP CHARGE	106	\$0.05948	6	112	\$0.0595	7	112	-	-
TOTAL			\$ 1,941			\$ 1,951			\$ 559
FTS-3 Fixed_Non-Res	General Service - 2								
CUSTOMER CHARGE	155	\$162	\$ 25,148	168	\$162.0000	\$ 27,216	168	\$70.0	\$ 11,760
ENERGY CHARGE	41,901	\$0.00000	-	44,284	\$0.0000	-	44,284	\$0.6990	30,955
GRIP CHARGE	41,901	\$0.05948	2,492	44,284	\$0.0595	2,634	44,284	-	-
TOTAL			\$ 27,640			\$ 29,850			\$ 42,715
FTS-3 Fixed_Non-Res	General Service - 3								
CUSTOMER CHARGE	36	\$162	\$ 5,803	36	\$162.0000	\$ 5,832	36	\$150.0	\$ 5,400
ENERGY CHARGE	17,506	\$0.00000	-	18,502	\$0.0000	-	18,502	\$0.6248	11,559
GRIP CHARGE	17,506	\$0.05948	1,041	18,502	\$0.0595	1,100	18,502	-	-
TOTAL			\$ 6,845			\$ 6,932			\$ 16,959

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

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Witness: J. Taylor

Company:

Florida Division of Chesapeake Utilities Corporation

Docket No.:

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Rate Schedule	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
	Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
FTS31	General Service - 1								
CUSTOMER CHARGE	165	\$134	\$ 22,071	156	\$134.0000	\$ 20,904	156	\$40.0	\$ 6,240
ENERGY CHARGE	4,597	\$0.20383	937	4,453	\$0.2038	908	4,453	\$0.7012	3,123
GRIP CHARGE	4,597	\$0.07553	347	4,453	\$0.0755	336	4,453	-	-
TOTAL			\$ 23,355			\$ 22,148			\$ 9,363
FTS31	General Service - 2								
CUSTOMER CHARGE	765	\$134	\$ 102,471	744	\$134.0000	\$ 99,696	744	\$70.0	\$ 52,080
ENERGY CHARGE	247,236	\$0.20383	50,394	239,460	\$0.2038	48,809	239,460	\$0.6990	167,388
GRIP CHARGE	247,236	\$0.07553	18,674	239,460	\$0.0755	18,086	239,460	-	-
TOTAL			\$ 171,539			\$ 166,592			\$ 219,468
FTS31	General Service - 3								
CUSTOMER CHARGE	2,765	\$134	\$ 370,471	2,712	\$134.0000	\$ 363,408	2,712	\$150.0	\$ 406,800
ENERGY CHARGE	1,731,517	\$0.20383	352,935	1,677,059	\$0.2038	341,835	1,677,059	\$0.6248	1,047,743
GRIP CHARGE	1,731,517	\$0.07553	130,781	1,677,059	\$0.0755	126,668	1,677,059	-	-
TOTAL			\$ 854,187			\$ 831,911			\$ 1,454,543
FTS31	General Service - 4								
CUSTOMER CHARGE	294	\$134	\$ 39,412	288	\$134.0000	\$ 38,592	288	\$275.0	\$ 79,200
ENERGY CHARGE	313,646	\$0.20383	63,930	303,782	\$0.2038	61,920	303,782	\$0.5918	179,787
GRIP CHARGE	313,646	\$0.07553	23,690	303,782	\$0.0755	22,945	303,782	-	-
TOTAL			\$ 127,032			\$ 123,456			\$ 258,987
FTS31	General Service - 5								
CUSTOMER CHARGE	12	\$134	\$ 1,576	12	\$134.0000	\$ 1,608	12	\$750.0	\$ 9,000
ENERGY CHARGE	79,852	\$0.20383	16,276	77,341	\$0.2038	15,764	77,341	\$0.5200	40,217
GRIP CHARGE	79,852	\$0.07553	6,031	77,341	\$0.0755	5,842	77,341	-	-
TOTAL			\$ 23,884			\$ 23,214			\$ 49,217
FTS31 Fixed_Non-Res	General Service - 2								
CUSTOMER CHARGE	12	\$263	\$ 3,043	12	\$263.0000	\$ 3,156	12	\$70.0	\$ 840
ENERGY CHARGE	4,073	\$0.00000	-	3,945	\$0.0000	-	3,945	\$0.6990	2,758
GRIP CHARGE	4,073	\$0.07553	308	3,945	\$0.0755	298	3,945	-	-
TOTAL			\$ 3,351			\$ 3,454			\$ 3,598

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates adjusted for growth only for the projected test year, and final rates as proposed.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company:

Florida Division of Chesapeake Utilities Corporation

Docket No.:

20220067-GU

Rate Schedule	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
	Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
FTS31 Fixed_Non-Res	General Service - 3								
CUSTOMER CHARGE	58	\$263	\$ 15,216	60	\$263.0000	\$ 15,780	60	\$150.0	\$ 9,000
ENERGY CHARGE	31,813	\$0.00000	-	30,812	\$0.0000	-	30,812	\$0.6248	19,250
GRIP CHARGE	31,813	\$0.07553	2,403	30,812	\$0.0755	2,327	30,812	-	-
TOTAL			\$ 17,619			\$ 18,107			\$ 28,250
FTS31 Fixed_Non-Res	General Service - 4								
CUSTOMER CHARGE	12	\$263	\$ 3,043	12	\$263.0000	\$ 3,156	12	\$275.0	\$ 3,300
ENERGY CHARGE	11,657	\$0.00000	-	11,290	\$0.0000	-	11,290	\$0.5918	6,682
GRIP CHARGE	11,657	\$0.07553	880	11,290	\$0.0755	853	11,290	-	-
TOTAL			\$ 3,924			\$ 4,009			\$ 9,982
FTS-4	General Service - 1								
CUSTOMER CHARGE	74	\$210	\$ 15,483	72	\$210.0000	\$ 15,120	72	\$40.0	\$ 2,880
ENERGY CHARGE	3,829	\$0.18900	724	3,976	\$0.1890	751	3,976	\$0.7012	2,788
GRIP CHARGE	3,829	\$0.08381	321	3,976	\$0.0838	333	3,976	-	-
TOTAL			\$ 16,528			\$ 16,205			\$ 5,668
FTS-4	General Service - 2								
CUSTOMER CHARGE	123	\$210	\$ 25,806	132	\$210.0000	\$ 27,720	132	\$70.0	\$ 9,240
ENERGY CHARGE	25,886	\$0.18900	4,892	26,876	\$0.1890	5,080	26,876	\$0.6990	18,787
GRIP CHARGE	25,886	\$0.08381	2,169	26,876	\$0.0838	2,253	26,876	-	-
TOTAL			\$ 32,868			\$ 35,052			\$ 28,027
FTS-4	General Service - 3								
CUSTOMER CHARGE	430	\$210	\$ 90,320	444	\$210.0000	\$ 93,240	444	\$150.0	\$ 66,600
ENERGY CHARGE	289,043	\$0.18900	54,629	300,104	\$0.1890	56,720	300,104	\$0.6248	187,490
GRIP CHARGE	289,043	\$0.08381	24,225	300,104	\$0.0838	25,152	300,104	-	-
TOTAL			\$ 169,174			\$ 175,111			\$ 254,090
FTS-4	General Service - 4								
CUSTOMER CHARGE	1,905	\$210	\$ 399,989	1,980	\$210.0000	\$ 415,800	1,980	\$275.0	\$ 544,500
ENERGY CHARGE	2,548,914	\$0.18900	481,745	2,646,459	\$0.1890	500,181	2,646,459	\$0.5918	1,566,254
GRIP CHARGE	2,548,914	\$0.08381	213,624	2,646,459	\$0.0838	221,800	2,646,459	-	-
TOTAL			\$ 1,095,359			\$ 1,137,780			\$ 2,110,754



Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
adjusted for growth only for the projected test year, and final rates  
as proposed.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company:

Florida Division of Chesapeake Utilities Corporation

Docket No.:

20220067-GU

Rate Schedule	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
	Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
FTS-4	General Service - 5								
CUSTOMER CHARGE	25	\$210	\$ 5,161	24	\$210.0000	\$ 5,040	24	\$750.0	\$ 18,000
ENERGY CHARGE	166,654	\$0.18900	31,498	173,032	\$0.1890	\$ 32,703	173,032	\$0.5200	89,977
GRIP CHARGE	166,654	\$0.08381	13,967	173,032	\$0.0838	\$ 14,502	173,032	-	-
TOTAL			\$ 50,626			\$ 52,245			\$ 107,977
FTS-5	General Service - 1								
CUSTOMER CHARGE	24	\$380	\$ 9,120	24	\$380.0000	\$ 9,120	24	\$40.0	\$ 960
ENERGY CHARGE	1,415	\$0.16580	235	1,415	\$0.1658	235	1,415	\$0.7012	992
GRIP CHARGE	1,415	\$0.08987	127	1,415	\$0.0899	127	1,415	-	-
TOTAL			\$ 9,482			\$ 9,482			\$ 1,952
FTS-5	General Service - 2								
CUSTOMER CHARGE	24	\$380	\$ 9,120	24	\$380.0000	\$ 9,120	24	\$70.0	\$ 1,680
ENERGY CHARGE	8,842	\$0.16580	1,466	8,842	\$0.1658	1,466	8,842	\$0.6990	6,181
GRIP CHARGE	8,842	\$0.08987	795	8,842	\$0.0899	795	8,842	-	-
TOTAL			\$ 11,381			\$ 11,381			\$ 7,861
FTS-5	General Service - 3								
CUSTOMER CHARGE	12	\$380	\$ 4,560	12	\$380.0000	\$ 4,560	12	\$150.0	\$ 1,800
ENERGY CHARGE	9,004	\$0.16580	1,493	9,004	\$0.1658	1,493	9,004	\$0.6248	5,625
GRIP CHARGE	9,004	\$0.08987	809	9,004	\$0.0899	809	9,004	-	-
TOTAL			\$ 6,862			\$ 6,862			\$ 7,425
FTS-5	General Service - 4								
CUSTOMER CHARGE	324	\$380	\$ 123,120	324	\$380.0000	\$ 123,120	324	\$275.0	\$ 89,100
ENERGY CHARGE	786,168	\$0.16580	130,347	786,168	\$0.1658	130,347	786,168	\$0.5918	465,278
GRIP CHARGE	786,168	\$0.08987	70,653	786,168	\$0.0899	70,653	786,168	-	-
TOTAL			\$ 324,120			\$ 324,120			\$ 554,378
FTS-5	General Service - 5								
CUSTOMER CHARGE	48	\$380	\$ 18,240	48	\$380.0000	\$ 18,240	48	\$750.0	\$ 36,000
ENERGY CHARGE	241,185	\$0.16580	39,988	241,185	\$0.1658	39,988	241,185	\$0.5200	125,416
GRIP CHARGE	241,185	\$0.08987	21,675	241,185	\$0.0899	21,675	241,185	-	-
TOTAL			\$ 79,904			\$ 79,904			\$ 161,416

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
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as proposed.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company:

Florida Division of Chesapeake Utilities Corporation

Docket No.:

20220067-GU

Rate Schedule	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
	Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
FTS-6	General Service - 1								
CUSTOMER CHARGE	12	\$600	\$ 6,968	12	\$600.0000	\$ 7,200	12	\$40.0	\$ 480
ENERGY CHARGE	43	\$0.15137	6	43	\$0.1514	6	43	\$0.7012	30
GRIP CHARGE	43	\$0.05768	2	43	\$0.0577	2	43	-	-
TOTAL			\$ 6,977			\$ 7,209			\$ 510
FTS-6	General Service - 2								
CUSTOMER CHARGE	23	\$600	\$ 13,935	24	\$600.0000	\$ 14,400	24	\$70.0	\$ 1,680
ENERGY CHARGE	7,713	\$0.15137	1,168	7,713	\$0.1514	1,168	7,713	\$0.6990	5,392
GRIP CHARGE	7,713	\$0.05768	445	7,713	\$0.0577	445	7,713	-	-
TOTAL			\$ 15,548			\$ 16,012			\$ 7,072
FTS-6	General Service - 3								
CUSTOMER CHARGE	46	\$600	\$ 27,871	48	\$600.0000	\$ 28,800	48	\$150.0	\$ 7,200
ENERGY CHARGE	26,120	\$0.15137	3,954	26,120	\$0.1514	3,954	26,120	\$0.6248	16,319
GRIP CHARGE	26,120	\$0.05768	1,507	26,120	\$0.0577	1,507	26,120	-	-
TOTAL			\$ 33,331			\$ 34,260			\$ 23,519
FTS-6	General Service - 4								
CUSTOMER CHARGE	105	\$600	\$ 62,710	108	\$600.0000	\$ 64,800	108	\$275.0	\$ 29,700
ENERGY CHARGE	373,107	\$0.15137	56,477	373,107	\$0.1514	56,477	373,107	\$0.5918	220,816
GRIP CHARGE	373,107	\$0.05768	21,521	373,107	\$0.0577	21,521	373,107	-	-
TOTAL			\$ 140,708			\$ 142,798			\$ 250,516
FTS-6	General Service - 5								
CUSTOMER CHARGE	163	\$600	\$ 97,548	156	\$600.0000	\$ 93,600	156	\$750.0	\$ 117,000
ENERGY CHARGE	1,384,386	\$0.15137	209,555	1,384,386	\$0.1514	209,555	1,384,386	\$0.5200	719,881
GRIP CHARGE	1,384,386	\$0.05768	79,851	1,384,386	\$0.0577	79,851	1,384,386	-	-
TOTAL			\$ 386,954			\$ 383,006			\$ 836,881
FTS-6	General Service - 7								
CUSTOMER CHARGE	12	\$600	\$ 6,968	12	\$600.0000	\$ 7,200	12	\$4,500.0	\$ 54,000
ENERGY CHARGE	690,294	\$0.15137	104,490	690,294	\$0.1514	104,490	690,294	\$0.3880	267,813
GRIP CHARGE	690,294	\$0.05768	39,816	690,294	\$0.0577	39,816	690,294	-	-
TOTAL			\$ 151,274			\$ 151,506			\$ 321,813

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
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Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company:

Florida Division of Chesapeake Utilities Corporation

Docket No.:

20220067-GU

Rate Schedule	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
	Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
FTS-7	General Service - 3								
CUSTOMER CHARGE	12	\$700	\$ 8,400	12	\$700.0000	\$ 8,400	12	\$150.0	\$ 1,800
ENERGY CHARGE	5,827	\$0.12300	717	5,827	\$0.1230	717	5,827	\$0.6248	3,640
GRIP CHARGE	5,827	\$0.07716	450	5,827	\$0.0772	450	5,827	-	-
TOTAL			\$ 9,566			\$ 9,566			\$ 5,440
FTS-7	General Service - 4								
CUSTOMER CHARGE	12	\$700	\$ 8,400	12	\$700.0000	\$ 8,400	12	\$275.0	\$ 3,300
ENERGY CHARGE	12,304	\$0.12300	1,513	12,304	\$0.1230	1,513	12,304	\$0.5918	7,282
GRIP CHARGE	12,304	\$0.07716	949	12,304	\$0.0772	949	12,304	-	-
TOTAL			\$ 10,863			\$ 10,863			\$ 10,582
FTS-7	General Service - 5								
CUSTOMER CHARGE	240	\$700	\$ 168,000	240	\$700.0000	\$ 168,000	240	\$750.0	\$ 180,000
ENERGY CHARGE	2,633,544	\$0.12300	323,926	2,633,544	\$0.1230	323,926	2,633,544	\$0.5200	1,369,443
GRIP CHARGE	2,633,544	\$0.07716	203,204	2,633,544	\$0.0772	203,204	2,633,544	-	-
TOTAL			\$ 695,130			\$ 695,130			\$ 1,549,443
FTS-7	General Service - 6								
CUSTOMER CHARGE	36	\$700	\$ 25,200	36	\$700.0000	\$ 25,200	36	\$2,500.0	\$ 90,000
ENERGY CHARGE	975,100	\$0.12300	119,937	975,100	\$0.1230	119,937	975,100	\$0.4942	481,885
GRIP CHARGE	975,100	\$0.07716	75,239	975,100	\$0.0772	75,239	975,100	-	-
TOTAL			\$ 220,376			\$ 220,376			\$ 571,885
FTS-7	General Service - 7								
CUSTOMER CHARGE	12	\$700	\$ 8,400	12	\$700.0000	\$ 8,400	12	\$4,500.0	\$ 54,000
ENERGY CHARGE	667,664	\$0.12300	82,123	667,664	\$0.1230	82,123	667,664	\$0.3880	259,034
GRIP CHARGE	667,664	\$0.07716	51,517	667,664	\$0.0772	51,517	667,664	-	-
TOTAL			\$ 142,040			\$ 142,040			\$ 313,034
FTS-8	General Service - 5								
CUSTOMER CHARGE	60	\$1,200	\$ 72,000	72	\$1,200.0000	\$ 86,400	72	\$750.0	\$ 54,000
ENERGY CHARGE	894,377	\$0.11024	98,596	987,029	\$0.1102	108,810	987,029	\$0.5200	513,255
GRIP CHARGE	894,377	\$0.08318	74,394	987,029	\$0.0832	82,101	987,029	-	-
TOTAL			\$ 244,990			\$ 277,311			\$ 567,255

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
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Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company:

Florida Division of Chesapeake Utilities Corporation

Docket No.:

20220067-GU

Rate Schedule	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
	Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
FTS-8	General Service - 6								
CUSTOMER CHARGE	144	\$1,200	\$ 172,800	156	\$1,200.0000	\$ 187,200	156	\$2,500.0	\$ 390,000
ENERGY CHARGE	4,087,614	\$0.11024	450,619	4,511,067	\$0.1102	497,300	4,511,067	\$0.4942	2,229,324
GRIP CHARGE	4,087,614	\$0.08318	340,008	4,511,067	\$0.0832	375,231	4,511,067	-	-
TOTAL			\$ 963,426			\$ 1,059,731			\$ 2,619,324
FTS-9	General Service - 4								
CUSTOMER CHARGE	19	\$2,000	\$ 37,776	12	\$2,000.0000	\$ 24,000	12	\$275.0	\$ 3,300
ENERGY CHARGE	24,456	\$0.09133	2,234	24,459	\$0.0913	2,234	24,459	\$0.5918	14,475
GRIP CHARGE	24,456	\$0.12900	3,155	24,459	\$0.1290	3,155	24,459	-	-
TOTAL			\$ 43,164			\$ 29,389			\$ 17,775
FTS-9	General Service - 5								
CUSTOMER CHARGE	9	\$2,000	\$ 18,889	12	\$2,000.0000	\$ 24,000	12	\$750.0	\$ 9,000
ENERGY CHARGE	128,709	\$0.09133	11,755	128,709	\$0.0913	11,755	128,709	\$0.5200	66,929
GRIP CHARGE	128,709	\$0.12900	16,604	128,709	\$0.1290	16,604	128,709	-	-
TOTAL			\$ 47,247			\$ 52,359			\$ 75,929
FTS-9	General Service - 6								
CUSTOMER CHARGE	19	\$2,000	\$ 37,778	24	\$2,000.0000	\$ 48,000	24	\$2,500.0	\$ 60,000
ENERGY CHARGE	962,574	\$0.09133	87,912	962,574	\$0.0913	87,912	962,574	\$0.4942	475,694
GRIP CHARGE	962,574	\$0.12900	124,172	962,574	\$0.1290	124,172	962,574	-	-
TOTAL			\$ 249,862			\$ 260,084			\$ 535,694
FTS-9	General Service - 7								
CUSTOMER CHARGE	38	\$2,000	\$ 75,556	36	\$2,000.0000	\$ 72,000	36	\$4,500.0	\$ 162,000
ENERGY CHARGE	2,587,584	\$0.09133	236,324	2,587,584	\$0.0913	236,324	2,587,584	\$0.3880	1,003,905
GRIP CHARGE	2,587,584	\$0.12900	333,798	2,587,584	\$0.1290	333,798	2,587,584	-	-
TOTAL			\$ 645,678			\$ 642,122			\$ 1,165,905
FTS10	General Service - 7								
CUSTOMER CHARGE	24	\$3,000	\$ 72,000	24	\$3,000.0000	\$ 72,000	24	\$4,500.0	\$ 108,000
ENERGY CHARGE	1,855,313	\$0.08318	154,325	1,855,313	\$0.0832	154,325	1,855,313	\$0.3880	719,806
GRIP CHARGE	1,855,313	\$0.07393	137,163	1,855,313	\$0.0739	137,163	1,855,313	-	-
TOTAL			\$ 363,488			\$ 363,488			\$ 827,806

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
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as proposed.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company:

Florida Division of Chesapeake Utilities Corporation

Docket No.:

20220067-GU

Rate Schedule	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
	Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
FTS10	General Service - 8 - B								
CUSTOMER CHARGE	12	\$3,000	\$ 36,000	12	\$3,000.0000	\$ 36,000	12	\$9,500.0	\$ 114,000
ENERGY CHARGE	1,775,576	\$0.08318	147,692	1,775,576	\$0.0832	\$ 147,692	1,775,576	\$0.3480	617,847
GRIP CHARGE	1,775,576	\$0.07393	131,268	1,775,576	\$0.0739	\$ 131,268	1,775,576	-	-
TOTAL			\$ 314,961			\$ 314,961			\$ 731,847
FTS11	General Service - 8 - B								
CUSTOMER CHARGE	12	\$5,500	\$ 66,000	12	\$5,500.0000	\$ 66,000	12	\$9,500.0	\$ 114,000
ENERGY CHARGE	1,227,249	\$0.06977	85,625	1,527,249	\$0.0698	\$ 106,556	1,527,249	\$0.3480	531,437
GRIP CHARGE	1,227,249	\$0.05328	65,388	1,527,249	\$0.0533	\$ 81,372	1,527,249	-	-
TOTAL			\$ 217,013			\$ 253,928			\$ 645,437
FTS12	General Service - 7								
CUSTOMER CHARGE	24	\$9,000	\$ 216,000	24	\$9,000.0000	\$ 216,000	24	\$4,500.0	\$ 108,000
ENERGY CHARGE	1,455,720	\$0.06124	89,145	1,455,720	\$0.0612	\$ 89,145	1,455,720	\$0.3880	564,776
GRIP CHARGE	1,455,720	\$0.03708	53,978	1,455,720	\$0.0371	\$ 53,978	1,455,720	-	-
TOTAL			\$ 359,123			\$ 359,123			\$ 672,776
FTS12	General Service - 8 - C								
CUSTOMER CHARGE	12	\$9,000	\$ 108,000	12	\$9,000.0000	\$ 108,000	12	\$9,500.0	\$ 114,000
ENERGY CHARGE	2,236,699	\$0.06124	136,971	2,236,699	\$0.0612	\$ 136,971	2,236,699	\$0.1805	403,747
GRIP CHARGE	2,236,699	\$0.03708	82,937	2,236,699	\$0.0371	\$ 82,937	2,236,699	-	-
TOTAL			\$ 327,908			\$ 327,908			\$ 517,747
FTS12	General Service - 8 - D								
CUSTOMER CHARGE	24	\$9,000	\$ 216,000	24	\$9,000.0000	\$ 216,000	24	\$9,500.0	\$ 228,000
ENERGY CHARGE	13,334,614	\$0.06124	816,585	13,334,614	\$0.0612	\$ 816,585	13,334,614	\$0.1732	2,309,822
GRIP CHARGE	13,334,614	\$0.03708	494,447	13,334,614	\$0.0371	\$ 494,447	13,334,614	-	-
TOTAL			\$ 1,527,033			\$ 1,527,033			\$ 2,537,822
NVS	Commercial - NGV								
CUSTOMER CHARGE	12	\$100	\$ 1,200	12	\$100.0000	\$ 1,200	12	\$250.0	\$ 3,000
ENERGY CHARGE	887,807	\$0.17111	151,913	100,131	\$0.1711	\$ 17,133	100,131	\$0.4980	49,869
GRIP CHARGE	887,807	\$0.05329	47,311	100,131	\$0.0533	\$ 5,336	100,131	-	-
TOTAL			\$ 200,424			\$ 23,669			\$ 52,869

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
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as proposed.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company:

Florida Division of Chesapeake Utilities Corporation

Docket No.:

20220067-GU

Rate Schedule	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
	Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
SPECIAL CONTRACTS									
CUSTOMER CHARGE			\$ -			\$ -			\$ -
ENERGY CHARGE			-			-			-
GRIP CHARGE			-			-			-
TOTAL			\$ -			\$ -			\$ -
TOTAL									
CUSTOMER CHARGE			7,836,620			8,105,826			8,688,456
ENERGY CHARGE			6,713,172			6,738,693			20,661,723
GRIP CHARGE			3,643,267			3,678,303			-
TOTAL			18,193,058			18,522,823			29,350,179

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates adjusted for growth only for the projected test year, and final rates as proposed.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Indiantown Division

Docket No.: 20220067-GU

Rate Schedule		Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
		Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
TS-1	Residential - 1									
	CUSTOMER CHARGE	2,156	\$9	\$ 19,406	2,172	\$9.0000	\$ 19,548	2,172	\$11.5	\$ 24,978
	ENERGY CHARGE	11,115	\$0.37835	4,205	9,614	\$0.3784	3,638	9,614	\$0.3784	3,638
	GRIP CHARGE	11,115	\$0.00000	-	9,614	\$0.0000	-	9,614	-	-
	TOTAL			\$ 23,612			\$ 23,186			\$ 28,616
TS-1	Residential - 2									
	CUSTOMER CHARGE	4,516	\$9	\$ 40,646	4,536	\$9.0000	\$ 40,824	4,536	\$12.5	\$ 56,700
	ENERGY CHARGE	62,738	\$0.37835	23,737	54,266	\$0.3784	20,532	54,266	\$0.3784	20,532
	GRIP CHARGE	62,738	\$0.00000	-	54,266	\$0.0000	-	54,266	-	-
	TOTAL			\$ 64,383			\$ 61,356			\$ 77,232
TS-1	Residential - 3									
	CUSTOMER CHARGE	1,426	\$9	\$ 12,830	1,428	\$9.0000	\$ 12,852	1,428	\$16.5	\$ 23,562
	ENERGY CHARGE	42,044	\$0.37835	15,907	36,367	\$0.3784	13,760	36,367	\$0.2522	9,172
	GRIP CHARGE	42,044	\$0.00000	-	36,367	\$0.0000	-	36,367	-	-
	TOTAL			\$ 28,737			\$ 26,612			\$ 32,734
TS-2	General Service - 1									
	CUSTOMER CHARGE	107	\$25	\$ 2,669	108	\$25.0000	\$ 2,700	108	\$25.0	\$ 2,700
	ENERGY CHARGE	3,965	\$0.05762	228	3,965	\$0.0576	228	3,965	\$0.0576	228
	GRIP CHARGE	3,965	\$0.00000	-	3,965	\$0.0000	-	3,965	-	-
	TOTAL			\$ 2,898			\$ 2,928			\$ 2,928
TS-2	General Service - 2									
	CUSTOMER CHARGE	71	\$25	\$ 1,780	72	\$25.0000	\$ 1,800	72	\$35.0	\$ 2,520
	ENERGY CHARGE	14,671	\$0.05762	845	14,671	\$0.0576	845	14,671	\$0.0576	845
	GRIP CHARGE	14,671	\$0.00000	-	14,671	\$0.0000	-	14,671	-	-
	TOTAL			\$ 2,625			\$ 2,645			\$ 3,365
TS-2	General Service - 3									
	CUSTOMER CHARGE	59	\$25	\$ 1,483	60	\$25.0000	\$ 1,500	60	\$45.0	\$ 2,700
	ENERGY CHARGE	37,349	\$0.05762	2,152	37,349	\$0.0576	2,152	37,349	\$0.0576	2,152
	GRIP CHARGE	37,349	\$0.00000	-	37,349	\$0.0000	-	37,349	-	-
	TOTAL			\$ 3,635			\$ 3,652			\$ 4,852

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates adjusted for growth only for the projected test year, and final rates as proposed.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Indiantown Division

Docket No.: 20220067-GU

Rate Schedule	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
	Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
TS-2	General Service - 4								
CUSTOMER CHARGE	24	\$25	\$ 593	24	\$25.0000	\$ 600	24	\$55.0	\$ 1,320
ENERGY CHARGE	24,972	\$0.05762	1,439	24,972	\$0.0576	\$ 1,439	24,972	\$0.0496	1,239
GRIP CHARGE	24,972	\$0.00000	-	24,972	\$0.0000	-	24,972	-	-
TOTAL			\$ 2,032			\$ 2,039			\$ 2,559
TS-3	General Service - 3								
CUSTOMER CHARGE	12	\$60	\$ 720	12	\$60.0000	\$ 720	12	\$45.0	\$ 540
ENERGY CHARGE	7,986	\$0.04785	382	7,986	\$0.0479	\$ 382	7,986	\$0.0576	460
GRIP CHARGE	7,986	\$0.00000	-	7,986	\$0.0000	-	7,986	-	-
TOTAL			\$ 1,102			\$ 1,102			\$ 1,000
TOTAL									
CUSTOMER CHARGE			80,127			80,544			115,020
ENERGY CHARGE			48,897			42,976			38,266
GRIP CHARGE			-			-			-
TOTAL			129,024			123,520			153,286

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates adjusted for growth only for the projected test year, and final rates as proposed.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company:

Florida Public Utilities Company Ft. Meade Division

Docket No.:

20220067-GU

Rate Schedule		Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
		Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
RS	Residential - 1									
	CUSTOMER CHARGE	3,327	\$9	\$ 28,283	2,988	\$8.5000	\$ 25,398	2,988	\$11.5	\$ 34,362
	ENERGY CHARGE	13,146	\$0.55700	7,322	11,105	\$0.5570	6,185	11,105	\$0.5803	6,444
	GRIP CHARGE	13,146	\$0.15245	2,004	11,105	\$0.1525	1,693	11,105	-	-
	TOTAL			\$ 37,610			\$ 33,276			\$ 40,806
RS	Residential - 2									
	CUSTOMER CHARGE	2,741	\$9	\$ 23,298	2,460	\$8.5000	\$ 20,910	2,460	\$12.5	\$ 30,750
	ENERGY CHARGE	35,717	\$0.55700	19,894	30,170	\$0.5570	16,805	30,170	\$0.5803	17,507
	GRIP CHARGE	35,717	\$0.15245	5,445	30,170	\$0.1525	4,599	30,170	-	-
	TOTAL			\$ 48,637			\$ 42,314			\$ 48,257
RS	Residential - 3									
	CUSTOMER CHARGE	563	\$9	\$ 4,782	504	\$8.5000	\$ 4,284	504	\$16.5	\$ 8,316
	ENERGY CHARGE	18,559	\$0.55700	10,337	15,677	\$0.5570	8,732	15,677	\$0.5803	9,097
	GRIP CHARGE	18,559	\$0.15245	2,829	15,677	\$0.1525	2,390	15,677	-	-
	TOTAL			\$ 17,948			\$ 15,406			\$ 17,413
GS-1	General Service - 1									
	CUSTOMER CHARGE	189	\$18	\$ 3,305	180	\$17.5000	\$ 3,150	180	\$25.0	\$ 4,500
	ENERGY CHARGE	3,365	\$0.55700	1,875	3,142	\$0.5570	1,750	3,142	\$0.5570	1,750
	GRIP CHARGE	3,365	\$0.01456	49	3,142	\$0.0146	46	3,142	-	-
	TOTAL			\$ 5,228			\$ 4,946			\$ 6,250
GS-1	General Service - 2									
	CUSTOMER CHARGE	73	\$18	\$ 1,271	72	\$17.5000	\$ 1,260	72	\$50.0	\$ 3,600
	ENERGY CHARGE	16,720	\$0.55700	9,313	15,609	\$0.5570	8,694	15,609	\$0.5570	8,694
	GRIP CHARGE	16,720	\$0.01456	243	15,609	\$0.0146	227	15,609	-	-
	TOTAL			\$ 10,828			\$ 10,181			\$ 12,294
GS-1	General Service - 4									
	CUSTOMER CHARGE	15	\$18	\$ 254	12	\$17.5000	\$ 210	12	\$225.0	\$ 2,700
	ENERGY CHARGE	24,361	\$0.55700	13,569	22,741	\$0.5570	12,667	22,741	\$0.3137	7,133
	GRIP CHARGE	24,361	\$0.01456	355	22,741	\$0.0146	331	22,741	-	-
	TOTAL			\$ 14,178			\$ 13,208			\$ 9,833

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide revenues calculated at present rates, present rates  
adjusted for growth only for the projected test year, and final rates  
as proposed.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company:

Florida Public Utilities Company Ft. Meade Division

Docket No.:

20220067-GU

Rate Schedule	Present Rate Structure			Present Rates Adjusted For Growth Only			Final Proposed Rate Structure		
	Billing Determinants	Present Rates	Revenue	Billing Determinants	Present Rates	Revenue	Billing Determinants	Proposed Rates	Revenue
GSTS1	General Service - 1								
CUSTOMER CHARGE	14	\$18	\$ 236	12	\$17.5000	\$ 210	12	\$25.0	\$ 300
ENERGY CHARGE	107	\$0.55700	60	100	\$0.5570	56	100	\$0.5570	56
GRIP CHARGE	107	\$0.01456	2	100	\$0.0146	1	100	-	-
TOTAL			\$ 298			\$ 267			\$ 356
GSTS1	General Service - 2								
CUSTOMER CHARGE	54	\$18	\$ 945	60	\$17.5000	\$ 1,050	60	\$50.0	\$ 3,000
ENERGY CHARGE	12,548	\$0.55700	6,989	11,714	\$0.5570	6,525	11,714	\$0.5570	6,525
GRIP CHARGE	12,548	\$0.01456	183	11,714	\$0.0146	171	11,714	-	-
TOTAL			\$ 8,117			\$ 7,745			\$ 9,525
GSTS1	General Service - 3								
CUSTOMER CHARGE	41	\$18	\$ 709	36	\$17.5000	\$ 630	36	\$100.0	\$ 3,600
ENERGY CHARGE	21,929	\$0.55700	12,214	20,471	\$0.5570	11,402	20,471	\$0.5570	11,402
GRIP CHARGE	21,929	\$0.01456	319	20,471	\$0.0146	298	20,471	-	-
TOTAL			\$ 13,242			\$ 12,330			\$ 15,002
LVS	General Service - 4								
CUSTOMER CHARGE	24	\$175	\$ 4,200	24	\$175.0000	\$ 4,200	24	\$225.0	\$ 5,400
ENERGY CHARGE	27,325	\$0.21800	5,957	27,325	\$0.2180	5,957	27,325	\$0.3137	8,571
GRIP CHARGE	27,325	\$0.00000	-	27,325	\$0.0000	-	27,325	-	-
TOTAL			\$ 10,157			\$ 10,157			\$ 13,971
LVTS	General Service - 4								
CUSTOMER CHARGE	12	\$175	\$ 2,100	12	\$175.0000	\$ 2,100	12	\$225.0	\$ 2,700
ENERGY CHARGE	22,010	\$0.21800	4,798	22,010	\$0.2180	4,798	22,010	\$0.3137	6,904
GRIP CHARGE	22,010	\$0.00000	-	22,010	\$0.0000	-	22,010	-	-
TOTAL			\$ 6,898			\$ 6,898			\$ 9,604
LVTS	General Service - 5								
CUSTOMER CHARGE	12	\$175	\$ 2,100	12	\$175.0000	\$ 2,100	12	\$300.0	\$ 3,600
ENERGY CHARGE	119,829	\$0.21800	26,123	119,829	\$0.2180	26,123	119,829	\$0.2692	32,260
GRIP CHARGE	119,829	\$0.00000	-	119,829	\$0.0000	-	119,829	-	-
TOTAL			\$ 28,223			\$ 28,223			\$ 35,860
TOTAL									
CUSTOMER CHARGE			71,484			65,502			102,828
ENERGY CHARGE			118,451			109,694			116,341
GRIP CHARGE			11,429			9,757			-
TOTAL			201,364			184,952			219,169

Supporting Schedules: E-1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide the amount of time and the cost for the initial connection of a residential customer.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Witness: M. Evergam

Company:

Florida Public Utilities Company Consolidated Gas

Docket No.:

20220067-GU

Description	Time Involved	Per Hour	Cost
<b>CUSTOMER CONTACT:</b>			
Call & confirm address with customer and arrange best time for visit			
Verify Premise Address in system for accuracy	1		
Verify if Premise is Active or Inactive	1		
Verify w/ customer that water & electric on at premise	1		
Verify no open orders in CIS	1		
Verify deposit required in CIS and discuss ways to waive deposit	3		
Create new account in CIS	3		
Review and complete service order (including verifying customer charges & deposit)	2		
Print service order and check service order log	1		
Inquire if customer wants to add Third Party Contact	1		
Notate CIS of Third Party addition, No Deposit Required (if applicable)	3		
	17 Minutes	\$ 19.73	\$ 6.00
<b>CONNECTION AT SITE:</b>			
Advise customer we are going to turn on the gas			
Confirm customers info. and meter #. Make sure flow to pilot operated appliances are off. Check Regulators and make sure they are properly vented and check meter pressure is set to standard pressure. Inspect connected appliances for proper connections. Make rough determination of connected load to ensure the meter and regulator are sized correctly. Purge lines is no leaks found. Check safe operation of each appliance by turning on and cycling thermostat. Complete paperwork (Includes travel time)	50 Minutes	\$ 65.84	\$ 55.00
<b>MATERIALS AND SUPPLIES:</b>			
Barrel lock key, adjustable wrench, manometer, CGI, Soap bottle, Sensit , lighters		\$	-
<b>OVERHEADS:</b>			
<b>SUPERVISION/ADMINISTRATION:</b>			
Orders get printed, logged and dispatched, then paperwork is then turned in when completed. This will go thru the Supervisor who will verify it, then it gets forwarded to dispatch and some will get logged and then forwarded to the Ops. Assistant who then separates and forwards orders to back office for closing of orders. (Superv; Dispatcher & Ops Assistance)	20 Minutes	\$ 42.49	\$ 14.00
TOTAL COST OF CONNECTING INITIAL SERVICE		\$	75.00

Florida Public Service Commission

Explanation: Provide the amount of time and the cost for the initial connection of a commercial customer.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Witness: M. Everngam

Company:

Florida Public Utilities Company Consolidated Gas

Docket No.:

20220067-GU

Description	Time Involved	Per Hour Cost	Cost
<b>CUSTOMER CONTACT:</b>			
Call & confirm address with customer and arrange best time for visit			
Verify Premise Address in system for accuracy	1		
Verify if Premise is Active or Inactive	1		
Verify w/ customer that water & electric on at premise	1		
Verify no open orders in CIS	1		
Verify deposit required in CIS and discuss ways to waive deposit	3		
Create new account in CIS	3		
Review and complete service order (including verifying customer charges & deposit)	2		
Print service order and check service order log	1		
Inquire if customer wants to add Third Party Contact	1		
Notate CIS of Third Party addition, No Deposit Required (if applicable)	3		
	17 Minutes	\$ 19.73	\$ 6.00
<b>CONNECTION AT SITE:</b>			
Advise customer we are going to turn on the gas			
Confirm customers info. and meter #. Make sure flow to pilot operated appliances are off. Check Regulators and make sure they are properly vented and check meter pressure is set to standard pressure. Inspect connected appliances for proper connections. Make rough determination of connected load to ensure the meter and regulator are sized correctly. Purge lines is no leaks found. Do a fire test and fire inspection. Check safe operation of each appliance by turning on and cycling thermostat. Complete paperwork. (Includes travel time)	77 Minutes	\$ 81.91	\$ 105.00
<b>MATERIALS AND SUPPLIES:</b>			
Barrel lock key, adjustable wrench, manometer, CGI, Soap bottle, Sensit , lighters			
<b>OVERHEADS:</b>			
<b>SUPERVISION/ADMINISTRATION:</b>			
Orders get printed, logged and dispatched, then paperwork is then turned in when completed. This will go thru the Supervisor who will verify it, then it gets forwarded to dispatch and some will get logged and then forwarded to the Ops. Assistant who then separates and forwards orders to back office for closing of orders.	20 Minutes	\$ 42.49	\$ 14.00
TOTAL COST OF CONNECTING INITIAL SERVICE		\$	125.00

Florida Public Service Commission

Explanation: Provide the amount of time and the cost for the reconnection of a residential customer after disconnection for cause.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Witness: M. Everngam

Company:

Florida Public Utilities Company Consolidated Gas

Docket No.:

20220067-GU

Description	Time Involved	Cost Per Hour	Cost
<b>CUSTOMER CONTACT:</b>			
Verify address provided for accuracy	1		
Verify all required customer information in CIS	2		
Verify customer's past due balance and how customer has paid/will pay balance	2		
Verify customer's existing deposit	1		
Check CIS for new deposit amount required	1		
Determine if customer needs to be charged additional deposit	1		
Check CIS for open service orders & close appropriate	1		
Verify how long customer's service has been disconnected for non-pay	1		
Create CIS notation to begin reconnection process	2		
Review and complete service order (including verifying customer charges and addition	2		
Print completed service order and verify service order log	1		
Create additional notation regarding whether an additional deposit was required	1		
	16 Minutes	\$ 19.73	\$ 5.00
<b>DISCONNECT AT SITE:</b>			
Tech arrives at address, verifies meter #, gets accurate read, then shuts off the valve and put a lock on meter and completes paperwork.	37 Minutes	\$ 65.84	\$ 41.00
<b>MATERIALS AND SUPPLIES:</b>			
Barrel lock key, adjustable wrench, manometer, CGI, Soap bottle, Sensit , lighters			
OVERHEADS:			
<b>SUPERVISION/ADMINISTRATION:</b>			
Orders get printed, logged and dispatched, then paperwork is then turned in when completed. This will go thru the Supervisor who will verify it, then it gets forwarded to dispatch and some will get logged and then forwarded to the Ops. Assistant who then separates and forwards orders to back office for closing of orders.	20 Minutes	\$ 42.49	\$ 14.00
TOTAL COST OF RECONNECTING SERVICE AFTER DISCONNECTION FOR CAUSE:			\$ 60.00

Florida Public Service Commission

Explanation: Provide the amount of time and the cost for the reconnection of a commercial customer after disconnection for cause.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Witness: M. Everngam

Company:

Florida Public Utilities Company Consolidated Gas

Docket No.:

20220067-GU

Description	Time Involved	Cost Per Hour	Cost
<b>CUSTOMER CONTACT:</b>			
Verify address provided for accuracy	1		
Verify all required customer information in CIS	2		
Verify customer's past due balance and how customer has paid/will pay balance	2		
Verify customer's existing deposit	1		
Check CIS for new deposit amount required	1		
Determine if customer needs to be charged additional deposit	1		
Check CIS for open service orders & close appropriate	1		
Verify how long customer's service has been disconnected for non-pay	1		
Create CIS notation to begin reconnection process	2		
Review and complete service order (including verifying customer charges and additional deposit)	2		
Print completed service order and verify service order log	1		
Create additional notation regarding whether an additional deposit was required	1		
	16 Minutes	\$ 19.73 \$	5.00
<b>DISCONNECT AT SITE:</b>			
Tech arrives at address, verifies meter #, gets accurate read, then shuts off the valve and put a lock on meter and completes paperwork.	37 Minutes	\$ 81.91 \$	51.00
<b>MATERIALS AND SUPPLIES:</b>			
Barrel lock key, adjustable wrench, manometer, CGI, Soap bottle, Sensit , lighters			
<b>OVERHEADS:</b>			
<b>SUPERVISION/ADMINISTRATION:</b>			
Orders get printed, logged and dispatched, then paperwork is then turned in when completed. This will go thru the Supervisor who will verify it, then it gets forwarded to dispatch and some will get logged and then forwarded to the Ops. Assistant who then separates and forwards orders to back office for closing of orders.	20 Minutes	\$ 42.49 \$	14.00
<b>TOTAL COST OF RECONNECTING SERVICE AFTER DISCONNECTION FOR CAUSE:</b>			\$ 70.00

Florida Public Service Commission	Explanation: Provide the cost of disconnecting service and the cost of bill collection in lieu of disconnection.	Type of Data Shown: Historic Base Year Data: 12/31/2021 Witness: M. Everngam
Company: Florida Public Utilities Company Consolidated Gas		
Docket No.: 20220067-GU		

Description	Disconnection of Service			Bill Collection in Lieu of Disconnection		
	Time Involved	Per Hour	Cost	Time Involved	Per Hour	Cost
<b>CUSTOMER CONTACT:</b>						
Verify address provided for accuracy	1					
Verify all required customer information in CIS	2					
Verify customer's balance due and how customer has paid/will pay balance	2					
Verify customer's existing deposit and explain refund process (if applicable)	2					
Create proper notation in CIS system to begin disconnection process	1					
Review and complete service order (including adding forwarding address)	2					
Print completed service order and check service order log	1					
Recap disconnection timeline, final bill delivery and refund process (if applicable)	2					
	13 Minutes	\$ 19.73	\$ 4.00	13 Minutes	\$ 19.73	\$ 4.00
<b>DISCONNECT AT SITE:</b>						
Tech arrives at address, verifies meter #, gets accurate read, then shuts off the valve and put a lock on meter, tags the door and completes paperwork						
**Debarry: We do not do collections on Residentials, they just get turned off.						
	37 Minutes	\$ 51.73	\$ 32.00	37 Minutes	\$ 51.73	\$ 32.00
<b>MATERIALS AND SUPPLIES:</b>						
Adjustable wrench, barrel seal						
<b>OVERHEADS:</b>						
<b>SUPERVISION/ADMINISTRATION:</b>						
Dispatch runs collections list, prints , copies and dispatches. Then paperwork is then turned in when completed and dispatch scans & emails to Collections department , supervisors and call out techs.	20	\$ 42.49	\$ 14.00	20	\$ 42.49	\$ 14.00
TOTAL COST OF COLLECTING BILL OR DISCONNECTING SERVICE:			\$ 50.00			\$ 50.00

Supporting Schedules:

Recap Schedules: H-1 p.1

Florida Public Service Commission

Explanation: Provide the administrative costs  
for name and/or billing address  
changes (Meter read only).

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Witness: M. Everngam

Company:

Florida Public Utilities Company Consolidated Gas

Docket No.:

20220067-GU

Description	Time Involved	Cost Per Hour	Cost
<b>CUSTOMER CONTACT:</b>			
Verify address provided for accuracy	1		
Verify all required customer information in CIS	1		
Confirm changes being made by customer and verify before entering into CIS	2		
Enter requested CIS changes and save	2		
Notate changes made in CIS system and by whom	1		
	7	\$ 19.73	\$ 2.00
<b>METER READ AT SITE:</b>			
Travel time, locate meter, check meter and read meter complete paperwork	33 Minutes	\$ 45.01	\$ 25.00
<b>MATERIALS AND SUPPLIES:</b>			
<b>OVERHEADS:</b>			
<b><u>SUPERVISION/ADMINISTRATION:</u></b>			
Intake, verify paperwork complete, scan to back office, file Orders gets dispatched, then orders come back to Dispatch office to then be sent to Back Office to be updated	25 Minutes	\$ 42.49	\$ 18.00
<b>TOTAL OF ADMINISTRATIVE COSTS FOR NAME AND/OR BILLING ADDRESS CHANGES (METER READ ONLY)</b>			<b>\$ 45.00</b>

Supporting Schedules:

Recap Schedules: H-1 p.1



Florida Public Service Commission

Explanation: Provide the calculation of  
system peak month sales by  
rate class.Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

System Monthly Sales  
(THERMS)  
Years Ended 12/18-12/21  
(Excluding Special Contracts)

Line No.	Month	2018	2019	2020	Historic Base Year	Projected Test Year
1	January	13,791,070	13,527,648	13,118,814	13,903,196	12,616,160
2	February	11,825,403	12,160,646	12,320,837	12,063,125	11,370,443
3	March	11,785,305	11,701,354	11,948,958	12,227,283	11,766,928
4	April	11,658,541	11,506,899	9,543,904	11,898,688	11,525,455
5	May	10,451,119	10,931,786	9,465,324	10,695,954	10,810,988
6	June	10,150,775	10,130,009	8,927,590	9,393,013	9,826,132
7	July	9,490,235	9,498,515	9,018,313	9,903,309	10,303,801
8	August	9,745,830	9,683,768	9,208,202	9,545,056	10,081,396
9	September	9,702,152	9,136,262	9,076,848	9,454,836	10,100,596
10	October	9,593,216	9,853,112	9,589,748	10,129,220	10,702,898
11	November	10,832,695	10,949,082	10,149,494	10,999,789	11,208,971
12	December	12,055,884	12,460,274	12,379,850	12,358,008	12,030,473
13	TOTAL	131,082,223	131,539,354	124,747,883	132,571,478	132,344,241

## Contribution to the System Peak Month Sales by Present Rate Class

Rate Class	2018	2019	2020	Historic Base Year	Projected Test Year
14 RS	1,541,806	1,942,288	1,891,241	2,495,707	1,320,965
15 RS-GS	7,167	9,369	8,880	10,055	13,392
16 GS-1	104,190	104,883	112,595	119,056	120,303
17 GSTS-1	64,766	74,064	81,343	78,434	79,256
18 GS-2	677,645	746,544	753,629	758,971	758,904
19 GSTS-2	492,602	531,260	559,632	577,721	577,669
20 CS-GS	2,955	3,767	9,580	5,907	7,648
21 LVS	887,846	947,194	974,677	907,394	895,779
22 LVTS	2,934,690	3,285,817	3,227,691	2,933,518	2,895,968
23 ITS	806,398	907,429	851,791	935,144	935,144
24 GLS	11,878	11,878	8,386	9,094	9,094
25 NVGTS	54,483	56,507	72,941	80,802	70,083
26 FTS-A	9,282	9,756	9,737	11,869	11,667
27 FTS-B	32,115	34,305	31,554	38,054	37,457
28 FTS-1	251,784	279,480	292,444	381,877	405,719
29 FTS-2	72,182	89,534	87,296	79,345	80,865
30 FTS-2.1	109,844	126,831	123,129	121,347	112,762
31 FTS-3	102,171	103,576	109,890	113,962	120,443
32 FTS-3.1	217,680	227,570	255,708	236,675	229,231
33 FTS-4	314,074	322,671	315,030	318,251	330,430
34 FTS-5	99,810	112,552	96,444	105,762	105,762
35 FTS-6	166,331	186,457	169,999	210,173	210,173
36 FTS-7	309,291	363,984	346,062	388,866	388,866
37 FTS-8	430,223	489,449	612,891	484,478	527,487
38 FTS-9	324,525	361,022	318,556	310,859	310,859

Florida Public Service Commission

Explanation: Provide the calculation of system peak month sales by rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

System Monthly Sales  
(THERMS)  
Years Ended 12/18-12/21

Line No.	Month	2018	2019	2020	Historic Base Year	Projected Test Year
39	FTS-10	202,619	239,602	221,083	373,298	373,298
40	FTS-11	345,701	436,829	238,440	146,807	127,271
41	FTS-12	1,446,932	1,484,736	1,131,599	1,503,483	1,503,483
42	NGV	-	-	153,011	109,373	8,344
43	TS-1	11,316	11,154	12,095	11,824	8,356
44	TS-2	7,650	7,079	7,393	6,665	6,665
45	TS-3	423	445	326	944	944
46	RS	7,308	9,567	8,152	9,745	4,810
47	GS	5,900	7,525	5,807	7,456	6,960
48	GS-TS	2,297	2,523	3,033	2,638	2,463
49	LVS	-	-	16,753	2,685	2,685
50	LVTs	-	-	-	14,956	14,956
51	TOTAL	12,055,884	13,527,648	13,118,814	13,903,196	12,616,160

Contribution to the System Peak Month Sales by Proposed Rate Class

Rate Class	2018	2019	2020	Historic Base Year	Projected Test Year
52 RES-1	n/a	n/a	n/a	n/a	147,398
53 RES-2	n/a	n/a	n/a	n/a	575,886
54 RES-3	n/a	n/a	n/a	n/a	1,207,480
55 RES-SG	n/a	n/a	n/a	n/a	13,392
56 GS-1	n/a	n/a	n/a	n/a	79,275
57 GS-2	n/a	n/a	n/a	n/a	771,936
58 GS-3	n/a	n/a	n/a	n/a	1,201,544
59 GS-4	n/a	n/a	n/a	n/a	2,451,357
60 GS-5	n/a	n/a	n/a	n/a	1,164,379
61 GS-6	n/a	n/a	n/a	n/a	1,108,332
62 GS-7	n/a	n/a	n/a	n/a	836,072
63 GS-8	n/a	n/a	n/a	n/a	2,033,034
64 COM - INT	n/a	n/a	n/a	n/a	930,906
65 COM - NGV	n/a	n/a	n/a	n/a	78,428
66 COM - OL	n/a	n/a	n/a	n/a	9,094
67 COM-SG	n/a	n/a	n/a	n/a	7,648
68 TOTAL	12,055,884	13,527,648	13,118,814	17,487,447	12,616,160

Florida Public Service Commission

Explanation: Provide the calculation of system peak month sales by rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Company: Florida Public Utilities Company Consolidated Gas

Witness: J. Taylor

Docket No.: 20220067-GU

System Monthly Sales  
(THERMS)  
Years Ended 12/18-12/21  
(Excluding Special Contracts)

Line No.	Month	2018	2019	2020	Historic Base Year	Projected Test Year
1	January	8,751,843	8,621,001	8,552,385	8,911,805	7,684,205
2	February	7,518,261	7,748,512	7,875,134	7,650,724	6,998,524
3	March	7,263,111	7,101,095	7,420,439	7,424,634	7,046,492
4	April	7,218,697	7,099,654	5,852,695	7,351,056	7,058,319
5	May	6,366,685	6,521,957	5,635,858	6,598,596	6,688,318
6	June	6,207,162	6,005,040	5,376,724	5,839,077	6,184,881
7	July	5,573,841	5,437,478	5,551,818	6,014,851	6,441,888
8	August	5,570,596	5,680,023	5,326,187	5,565,944	6,121,572
9	September	5,608,202	5,537,052	5,297,789	5,849,591	6,335,926
10	October	5,487,120	5,909,606	5,550,276	6,041,901	6,505,922
11	November	6,495,610	6,732,089	6,294,664	6,707,451	6,820,738
12	December	7,586,425	7,986,419	7,661,963	7,672,481	7,292,585
13	TOTAL	79,647,553	80,379,927	76,395,932	81,628,110	81,179,372

Contribution to the System Peak Month Sales by Rate Class

Rate Class	December 2018	January 2019	January 2020	January Historic Base Year	January Projected Test Year
14	RS	1,541,806	1,942,288	1,891,241	2,495,707
15	RS-GS	7,167	9,369	8,880	10,055
16	GS-1	104,190	104,883	112,595	119,056
17	GSTS-1	64,766	74,064	81,343	78,434
18	GS-2	677,645	746,544	753,629	758,971
19	GSTS-2	492,602	531,260	559,632	577,721
20	CS-GS	2,955	3,767	9,580	5,907
21	LVS	887,846	947,194	974,677	907,394
22	LVTS	2,934,690	3,285,817	3,227,691	2,933,518
23	ITS	806,398	907,429	851,791	935,144
24	GLS	11,878	11,878	8,386	9,094
25	NVGTS	54,483	56,507	72,941	80,802
26	TOTAL	7,586,425	8,621,001	8,552,385	8,911,805

(TOTAL EQUALS THE PEAK MONTH SALES FROM ABOVE)

Florida Public Service Commission

Explanation: Provide the calculation of system peak month sales by rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

System Monthly Sales (THERMS) Years Ended 12/18-12/21 (Excluding Special Contracts)						
Line No.	Month	2018	2019	2020	Historic Base Year	Projected Test Year
1	January	4,997,217	4,868,354	4,512,871	4,934,477	4,884,115
2	February	4,273,878	4,377,531	4,392,053	4,360,594	4,325,549
3	March	4,492,517	4,570,471	4,478,158	4,756,724	4,678,536
4	April	4,315,524	4,378,104	3,650,218	4,500,295	4,423,383
5	May	3,946,166	4,380,990	3,799,615	4,055,792	4,082,240
6	June	3,917,933	4,099,585	3,522,395	3,514,553	3,602,690
7	July	3,893,454	4,037,202	3,434,957	3,859,053	3,833,148
8	August	4,152,357	3,971,992	3,855,820	3,941,455	3,921,035
9	September	4,070,642	3,567,541	3,749,463	3,569,049	3,729,286
10	October	4,082,556	3,907,110	4,007,093	4,051,081	4,160,313
11	November	4,311,125	4,177,411	3,814,354	4,249,045	4,345,180
12	December	4,434,566	4,420,004	4,663,971	4,630,793	4,690,310
13	TOTAL	50,887,936	50,756,295	47,880,967	50,422,912	50,675,785

Contribution to the System Peak Month Sales by Rate Class						
Rate Class	December 2018	January 2019	January 2020	January Historic Base Year	January Projected Test Year	
14	FTS-A	9,282	9,756	9,737	11,869	11,667
15	FTS-B	32,115	34,305	31,554	38,054	37,457
16	FTS-1	251,784	279,480	292,444	381,877	405,719
17	FTS-2	72,182	89,534	87,296	79,345	80,865
18	FTS-2.1	109,844	126,831	123,129	121,347	112,762
19	FTS-3	102,171	103,576	109,890	113,962	120,443
20	FTS-3.1	217,680	227,570	255,708	236,675	229,231
21	FTS-4	314,074	322,671	315,030	318,251	330,430
22	FTS-5	99,810	112,552	96,444	105,762	105,762
23	FTS-6	166,331	186,457	169,999	210,173	210,173
24	FTS-7	309,291	363,984	346,062	388,866	388,866
25	FTS-8	430,223	489,449	612,891	484,478	527,487
26	FTS-9	324,525	361,022	318,556	310,859	310,859
27	FTS-10	202,619	239,602	221,083	373,298	373,298
28	FTS-11	345,701	436,829	238,440	146,807	127,271
29	FTS-12	1,446,932	1,484,736	1,131,599	1,503,483	1,503,483
30	NGV	-	-	153,011	109,373	8,344
31	TOTAL	4,434,566	4,868,354	4,512,871	4,934,477	4,884,115

(TOTAL EQUALS THE PEAK MONTH SALES FROM ABOVE)

Florida Public Service Commission

Explanation: Provide the calculation of system peak month sales by rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

System Monthly Sales  
(THERMS)  
Years Ended 12/18-12/21

Line No.	Month	2018	2019	2020	Historic Base Year	Projected Test Year
1	January	20,923	18,678	19,814	19,434	15,966
2	February	16,991	17,217	17,526	17,259	15,520
3	March	17,509	17,423	17,725	18,310	16,056
4	April	111,118	16,922	17,661	17,937	16,471
5	May	128,264	17,788	17,165	16,112	15,514
6	June	15,990	15,348	15,501	17,184	16,217
7	July	16,075	16,201	17,307	16,117	15,462
8	August	15,384	14,944	14,814	14,845	15,171
9	September	15,270	15,516	16,068	17,180	16,376
10	October	16,093	16,907	14,931	14,537	14,600
11	November	16,971	16,154	17,992	15,956	16,272
12	December	19,389	18,949	19,151	19,970	15,566
13	TOTAL	409,976	202,049	205,654	204,840	189,192

Contribution to the System Peak Month Sales by Rate Class

Rate Class	December 2018	January 2019	January 2020	January Historic Base Year	January Projected Test Year
14	TS-1	11,316	11,154	12,095	8,356
15	TS-2	7,650	7,079	7,393	6,665
16	TS-3	423	445	326	944
17	TS-4	-	-	-	-
18	TOTAL	19,389	18,678	19,814	15,966

(TOTAL EQUALS THE PEAK MONTH SALES FROM ABOVE)

Florida Public Service Commission

Explanation: Provide the calculation of system peak month sales by rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

System Monthly Sales  
(THERMS)  
Years Ended 12/18-12/21

Line No.	Month	2018	2019	2020	Historic Base Year	Projected Test Year
1	January	21,086	19,615	33,745	37,480	31,874
2	February	16,273	17,385	36,124	34,548	30,850
3	March	12,168	12,366	32,637	27,614	25,845
4	April	13,202	12,218	23,330	29,400	27,281
5	May	10,004	11,051	12,686	25,454	24,916
6	June	9,689	10,036	12,969	22,200	22,343
7	July	6,865	7,634	14,231	13,289	13,303
8	August	7,492	16,809	11,382	22,813	23,618
9	September	8,038	16,152	13,529	19,016	19,008
10	October	7,446	19,489	17,448	21,702	22,063
11	November	8,989	23,428	22,484	27,337	26,781
12	December	15,505	34,901	34,765	34,764	32,012
13	TOTAL	136,758	201,083	265,330	315,616	299,893

Contribution to the System Peak Month Sales by Rate Class

Rate Class	December 2018	January 2019	January 2020	January Historic Base Year	January Projected Test Year
14 RS	7,308	9,567	8,152	9,745	4,810
15 GS	5,900	7,525	5,807	7,456	6,960
16 GS-TS	2,297	2,523	3,033	2,638	2,463
17 LVS	-	-	16,753	2,685	2,685
18 LVTS	-	-	-	14,956	14,956
19 TOTAL	15,505	19,615	33,745	37,480	31,874

(TOTAL EQUALS THE PEAK MONTH SALES FROM ABOVE)

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the residential rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

## Present Rates - FN RS

Customer Charge	\$11.00
Energy Charge	\$0.8147 PER THERM
Fuel Charge	\$1.0504 PER THERM
Gas Cost	
Therm Usage Increment	
Average Usage Per Customer	

## Proposed Rates Residential - 1

Customer Charge	\$16.50
Energy Charge	\$0.6523 PER THERM
Fuel Charge	\$1.0504 PER THERM
PER THERM	
1 THERMS	
4 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$11.00	\$11.00	\$16.50	\$16.50	50.00%	50.00%
1	\$11.81	\$12.87	\$17.15	\$18.20	45.18%	41.49%
2	\$12.63	\$14.73	\$17.80	\$19.91	40.98%	35.13%
3	\$13.44	\$16.60	\$18.46	\$21.61	37.29%	30.21%
4	\$14.26	\$18.46	\$19.11	\$23.31	34.02%	26.27%
5	\$15.07	\$20.33	\$19.76	\$25.01	31.10%	23.06%
6	\$15.89	\$22.19	\$20.41	\$26.72	28.48%	20.39%
7	\$16.70	\$24.06	\$21.07	\$28.42	26.12%	18.14%
8	\$17.52	\$25.92	\$21.72	\$30.12	23.98%	16.21%
9	\$18.33	\$27.79	\$22.37	\$31.82	22.03%	14.53%
10	\$19.15	\$29.65	\$23.02	\$33.53	20.24%	13.07%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN RS			Proposed Rates Residential - 2		
Customer Charge	\$11.00		Customer Charge	\$19.50	
Energy Charge	\$0.8147 PER THERM		Energy Charge	\$0.6527 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			2 THERMS	
	Average Usage Per Customer			13 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$11.00	\$11.00	\$19.50	\$16.50	77.27%	50.00%
2	\$12.63	\$14.73	\$20.81	\$19.91	64.74%	35.13%
4	\$14.26	\$18.46	\$22.11	\$23.31	55.07%	26.27%
6	\$15.89	\$22.19	\$23.42	\$26.72	47.38%	20.39%
8	\$17.52	\$25.92	\$24.72	\$30.12	41.13%	16.21%
10	\$19.15	\$29.65	\$26.03	\$33.53	35.93%	13.07%
12	\$20.78	\$33.38	\$27.33	\$36.93	31.56%	10.64%
14	\$22.41	\$37.11	\$28.64	\$40.34	27.82%	8.69%
16	\$24.04	\$40.84	\$29.94	\$43.74	24.58%	7.10%
18	\$25.66	\$44.57	\$31.25	\$47.15	21.76%	5.78%
20	\$27.29	\$48.30	\$32.55	\$50.55	19.27%	4.66%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN RS			Proposed Rates Residential - 3		
Customer Charge	\$11.00		Customer Charge	\$26.50	
Energy Charge	\$0.8147 PER THERM		Energy Charge	\$0.6539 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			10 THERMS	
	Average Usage Per Customer			57 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$11.00	\$11.00	\$26.50	\$16.50	140.91%	50.00%
10	\$19.15	\$29.65	\$33.04	\$33.53	72.55%	13.07%
20	\$27.29	\$48.30	\$39.58	\$50.55	45.00%	4.66%
30	\$35.44	\$66.95	\$46.12	\$67.58	30.12%	0.94%
40	\$43.59	\$85.60	\$52.65	\$84.61	20.80%	-1.16%
50	\$51.74	\$104.26	\$59.19	\$101.63	14.42%	-2.51%
60	\$59.88	\$122.91	\$65.73	\$118.66	9.77%	-3.45%
70	\$68.03	\$141.56	\$72.27	\$135.69	6.23%	-4.15%
80	\$76.18	\$160.21	\$78.81	\$152.72	3.46%	-4.68%
90	\$84.32	\$178.86	\$85.35	\$169.74	1.21%	-5.10%
100	\$92.47	\$197.51	\$91.89	\$186.77	-0.63%	-5.44%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN RS-GS			Proposed Rates Residential Standby Generator		
Customer Charge	\$21.25		Customer Charge	\$36.50	
Energy Charge	\$0.8147	PER THERM	Energy Charge	\$0.6539	PER THERM
Fuel Charge	1.0504	PER THERM	Fuel Charge	1.0504	PER THERM
		Gas Cost			PER THERM
		Therm Usage Increment			2 THERMS
		Average Usage Per Customer			9 THERMS/MONTH

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$21.25	\$11.00	\$36.50	\$16.50	71.76%	50.00%
2	\$22.88	\$14.73	\$37.81	\$19.91	65.25%	35.13%
4	\$24.51	\$18.46	\$39.12	\$23.31	59.60%	26.27%
6	\$26.14	\$22.19	\$40.42	\$26.72	54.65%	20.39%
8	\$27.77	\$25.92	\$41.73	\$30.12	50.29%	16.21%
10	\$29.40	\$29.65	\$43.04	\$33.53	46.40%	13.07%
12	\$31.03	\$33.38	\$44.35	\$36.93	42.93%	10.64%
14	\$32.66	\$37.11	\$45.65	\$40.34	39.80%	8.69%
16	\$34.29	\$40.84	\$46.96	\$43.74	36.97%	7.10%
18	\$35.91	\$44.57	\$48.27	\$47.15	34.40%	5.78%
20	\$37.54	\$48.30	\$49.58	\$50.55	32.05%	4.66%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the residential rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-1				Proposed Rates Residential - 1			
Customer Charge	\$19.00			Customer Charge	\$16.50		
Energy Charge	\$0.5772	PER THERM		Energy Charge	\$0.6523	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment				1 THERMS	
		Average Usage Per Customer				5 THERMS/MONTH	
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel	
0	\$19.00	\$11.00	\$16.50	\$16.50	-13.16%	50.00%	
1	\$19.58	\$12.87	\$17.15	\$18.20	-12.39%	41.49%	
2	\$20.15	\$14.73	\$17.80	\$19.91	-11.66%	35.13%	
3	\$20.73	\$16.60	\$18.46	\$21.61	-10.97%	30.21%	
4	\$21.31	\$18.46	\$19.11	\$23.31	-10.32%	26.27%	
5	\$21.89	\$20.33	\$19.76	\$25.01	-9.71%	23.06%	
6	\$22.46	\$22.19	\$20.41	\$26.72	-9.12%	20.39%	
7	\$23.04	\$24.06	\$21.07	\$28.42	-8.57%	18.14%	
8	\$23.62	\$25.92	\$21.72	\$30.12	-8.04%	16.21%	
9	\$24.19	\$27.79	\$22.37	\$31.82	-7.54%	14.53%	
10	\$24.77	\$29.65	\$23.02	\$33.53	-7.06%	13.07%	

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the residential rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-1				Proposed Rates Residential - 2			
Customer Charge	\$19.00			Customer Charge	\$19.50		
Energy Charge	\$0.5772	PER THERM		Energy Charge	\$0.6527	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment				2 THERMS	
		Average Usage Per Customer				14 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$19.00	\$11.00	\$19.50	\$16.50	2.63%	50.00%
2	\$20.15	\$14.73	\$20.81	\$19.91	3.23%	35.13%
4	\$21.31	\$18.46	\$22.11	\$23.31	3.77%	26.27%
6	\$22.46	\$22.19	\$23.42	\$26.72	4.24%	20.39%
8	\$23.62	\$25.92	\$24.72	\$30.12	4.68%	16.21%
10	\$24.77	\$29.65	\$26.03	\$33.53	5.07%	13.07%
12	\$25.93	\$33.38	\$27.33	\$36.93	5.43%	10.64%
14	\$27.08	\$37.11	\$28.64	\$40.34	5.75%	8.69%
16	\$28.23	\$40.84	\$29.94	\$43.74	6.05%	7.10%
18	\$29.39	\$44.57	\$31.25	\$47.15	6.33%	5.78%
20	\$30.54	\$48.30	\$32.55	\$50.55	6.59%	4.66%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-1

Proposed Rates Residential - 3

Customer Charge	\$19.00		Customer Charge	\$26.50
Energy Charge	\$0.5772 PER THERM		Energy Charge	\$0.6539 PER THERM
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM
	Gas Cost		PER THERM	
	Therm Usage Increment		10 THERMS	
	Average Usage Per Customer		42 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$19.00	\$11.00	\$26.50	\$16.50	39.47%	50.00%
10	\$24.77	\$29.65	\$33.04	\$33.53	33.37%	13.07%
20	\$30.54	\$48.30	\$39.58	\$50.55	29.58%	4.66%
30	\$36.31	\$66.95	\$46.12	\$67.58	26.99%	0.94%
40	\$42.09	\$85.60	\$52.65	\$84.61	25.11%	-1.16%
50	\$47.86	\$104.26	\$59.19	\$101.63	23.69%	-2.51%
60	\$53.63	\$122.91	\$65.73	\$118.66	22.57%	-3.45%
70	\$59.40	\$141.56	\$72.27	\$135.69	21.67%	-4.15%
80	\$65.17	\$160.21	\$78.81	\$152.72	20.92%	-4.68%
90	\$70.94	\$178.86	\$85.35	\$169.74	20.30%	-5.10%
100	\$76.72	\$197.51	\$91.89	\$186.77	19.78%	-5.44%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-2			Proposed Rates Residential - 1		
Customer Charge	\$34.00		Customer Charge	\$16.50	
Energy Charge	\$0.4750 PER THERM		Energy Charge	\$0.6523 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost		PER THERM		
	Therm Usage Increment		1 THERMS		
	Average Usage Per Customer		5 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$34.00	\$11.00	\$16.50	\$16.50	-51.47%	50.00%
1	\$34.47	\$12.87	\$17.15	\$18.20	-50.25%	41.49%
2	\$34.95	\$14.73	\$17.80	\$19.91	-49.06%	35.13%
3	\$35.42	\$16.60	\$18.46	\$21.61	-47.90%	30.21%
4	\$35.90	\$18.46	\$19.11	\$23.31	-46.77%	26.27%
5	\$36.37	\$20.33	\$19.76	\$25.01	-45.67%	23.06%
6	\$36.85	\$22.19	\$20.41	\$26.72	-44.60%	20.39%
7	\$37.32	\$24.06	\$21.07	\$28.42	-43.56%	18.14%
8	\$37.80	\$25.92	\$21.72	\$30.12	-42.54%	16.21%
9	\$38.27	\$27.79	\$22.37	\$31.82	-41.55%	14.53%
10	\$38.75	\$29.65	\$23.02	\$33.53	-40.59%	13.07%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-2			Proposed Rates Residential - 2		
Customer Charge	\$34.00		Customer Charge	\$19.50	
Energy Charge	\$0.4750 PER THERM		Energy Charge	\$0.6527 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			5 THERMS	
	Average Usage Per Customer			15 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$34.00	\$11.00	\$19.50	\$16.50	-42.65%	50.00%
5	\$36.37	\$20.33	\$22.76	\$25.01	-37.42%	23.06%
10	\$38.75	\$29.65	\$26.03	\$33.53	-32.83%	13.07%
15	\$41.12	\$38.98	\$29.29	\$42.04	-28.78%	7.86%
20	\$43.50	\$48.30	\$32.55	\$50.55	-25.16%	4.66%
25	\$45.87	\$57.63	\$35.82	\$59.07	-21.92%	2.50%
30	\$48.25	\$66.95	\$39.08	\$67.58	-19.00%	0.94%
35	\$50.62	\$76.28	\$42.35	\$76.09	-16.35%	-0.24%
40	\$53.00	\$85.60	\$45.61	\$84.61	-13.94%	-1.16%
45	\$55.37	\$94.93	\$48.87	\$93.12	-11.74%	-1.91%
50	\$57.75	\$104.26	\$52.14	\$101.63	-9.72%	-2.51%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the residential rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-2				Proposed Rates Residential - 3			
Customer Charge	\$34.00			Customer Charge	\$26.50		
Energy Charge	\$0.4750	PER THERM		Energy Charge	\$0.6539	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment				10 THERMS	
		Average Usage Per Customer				64 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$34.00	\$11.00	\$26.50	\$16.50	-22.06%	50.00%
10	\$38.75	\$29.65	\$33.04	\$33.53	-14.74%	13.07%
20	\$43.50	\$48.30	\$39.58	\$50.55	-9.02%	4.66%
30	\$48.25	\$66.95	\$46.12	\$67.58	-4.42%	0.94%
40	\$53.00	\$85.60	\$52.65	\$84.61	-0.65%	-1.16%
50	\$57.75	\$104.26	\$59.19	\$101.63	2.50%	-2.51%
60	\$62.50	\$122.91	\$65.73	\$118.66	5.17%	-3.45%
70	\$67.25	\$141.56	\$72.27	\$135.69	7.47%	-4.15%
80	\$72.00	\$160.21	\$78.81	\$152.72	9.46%	-4.68%
90	\$76.75	\$178.86	\$85.35	\$169.74	11.21%	-5.10%
100	\$81.50	\$197.51	\$91.89	\$186.77	12.75%	-5.44%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS21			Proposed Rates Residential - 1		
Customer Charge	\$40.00		Customer Charge	\$16.50	
Energy Charge	\$0.4676 PER THERM		Energy Charge	\$0.6523 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost		PER THERM		
	Therm Usage Increment		1 THERMS		
	Average Usage Per Customer		5 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$40.00	\$11.00	\$16.50	\$16.50	-58.75%	50.00%
1	\$40.47	\$12.87	\$17.15	\$18.20	-57.61%	41.49%
2	\$40.94	\$14.73	\$17.80	\$19.91	-56.51%	35.13%
3	\$41.40	\$16.60	\$18.46	\$21.61	-55.42%	30.21%
4	\$41.87	\$18.46	\$19.11	\$23.31	-54.36%	26.27%
5	\$42.34	\$20.33	\$19.76	\$25.01	-53.32%	23.06%
6	\$42.81	\$22.19	\$20.41	\$26.72	-52.31%	20.39%
7	\$43.27	\$24.06	\$21.07	\$28.42	-51.32%	18.14%
8	\$43.74	\$25.92	\$21.72	\$30.12	-50.35%	16.21%
9	\$44.21	\$27.79	\$22.37	\$31.82	-49.40%	14.53%
10	\$44.68	\$29.65	\$23.02	\$33.53	-48.47%	13.07%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS21			Proposed Rates Residential - 2		
Customer Charge	\$40.00		Customer Charge	\$19.50	
Energy Charge	\$0.4676 PER THERM		Energy Charge	\$0.6527 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			2 THERMS	
	Average Usage Per Customer			14 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$40.00	\$11.00	\$19.50	\$16.50	-51.25%	50.00%
2	\$40.94	\$14.73	\$20.81	\$19.91	-49.17%	35.13%
4	\$41.87	\$18.46	\$22.11	\$23.31	-47.19%	26.27%
6	\$42.81	\$22.19	\$23.42	\$26.72	-45.30%	20.39%
8	\$43.74	\$25.92	\$24.72	\$30.12	-43.48%	16.21%
10	\$44.68	\$29.65	\$26.03	\$33.53	-41.74%	13.07%
12	\$45.61	\$33.38	\$27.33	\$36.93	-40.07%	10.64%
14	\$46.55	\$37.11	\$28.64	\$40.34	-38.47%	8.69%
16	\$47.48	\$40.84	\$29.94	\$43.74	-36.94%	7.10%
18	\$48.42	\$44.57	\$31.25	\$47.15	-35.46%	5.78%
20	\$49.35	\$48.30	\$32.55	\$50.55	-34.04%	4.66%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS21

Proposed Rates Residential - 3

Customer Charge	\$40.00		Customer Charge	\$26.50
Energy Charge	\$0.4676 PER THERM		Energy Charge	\$0.6539 PER THERM
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM
	Gas Cost		PER THERM	
	Therm Usage Increment		20 THERMS	
	Average Usage Per Customer		86 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$40.00	\$11.00	\$26.50	\$16.50	-33.75%	50.00%
20	\$49.35	\$48.30	\$39.58	\$50.55	-19.81%	4.66%
40	\$58.70	\$85.60	\$52.65	\$84.61	-10.30%	-1.16%
60	\$68.06	\$122.91	\$65.73	\$118.66	-3.41%	-3.45%
80	\$77.41	\$160.21	\$78.81	\$152.72	1.81%	-4.68%
100	\$86.76	\$197.51	\$91.89	\$186.77	5.91%	-5.44%
120	\$96.11	\$234.81	\$104.96	\$220.82	9.21%	-5.96%
140	\$105.46	\$272.11	\$118.04	\$254.88	11.93%	-6.33%
160	\$114.81	\$309.42	\$131.12	\$288.93	14.20%	-6.62%
180	\$124.17	\$346.72	\$144.19	\$322.98	16.13%	-6.85%
200	\$133.52	\$384.02	\$157.27	\$357.04	17.79%	-7.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-3				Proposed Rates Residential - 3			
Customer Charge	\$108.00			Customer Charge	\$26.50		
Energy Charge	\$0.3005	PER THERM		Energy Charge	\$0.6539	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment				50 THERMS	
		Average Usage Per Customer				178 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$108.00	\$11.00	\$26.50	\$16.50	-75.46%	50.00%
50	\$123.03	\$104.26	\$59.19	\$101.63	-51.89%	-2.51%
100	\$138.05	\$197.51	\$91.89	\$186.77	-33.44%	-5.44%
150	\$153.08	\$290.77	\$124.58	\$271.90	-18.62%	-6.49%
200	\$168.10	\$384.02	\$157.27	\$357.04	-6.44%	-7.03%
250	\$183.13	\$477.28	\$189.97	\$442.17	3.74%	-7.35%
300	\$198.15	\$570.53	\$222.66	\$527.31	12.37%	-7.58%
350	\$213.18	\$663.79	\$255.35	\$612.44	19.78%	-7.73%
400	\$228.20	\$757.04	\$288.04	\$697.58	26.22%	-7.85%
450	\$243.23	\$850.30	\$320.74	\$782.71	31.87%	-7.95%
500	\$258.25	\$943.55	\$353.43	\$867.85	36.86%	-8.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the residential rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-A				Proposed Rates Residential - 1			
Customer Charge	\$13.00			Customer Charge	\$16.50		
Energy Charge	\$1.1767	PER THERM		Energy Charge	\$0.6523	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment				1 THERMS	
		Average Usage Per Customer				5 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$13.00	\$11.00	\$16.50	\$16.50	26.92%	50.00%
1	\$14.18	\$12.87	\$17.15	\$18.20	20.99%	41.49%
2	\$15.35	\$14.73	\$17.80	\$19.91	15.97%	35.13%
3	\$16.53	\$16.60	\$18.46	\$21.61	11.66%	30.21%
4	\$17.71	\$18.46	\$19.11	\$23.31	7.92%	26.27%
5	\$18.88	\$20.33	\$19.76	\$25.01	4.65%	23.06%
6	\$20.06	\$22.19	\$20.41	\$26.72	1.76%	20.39%
7	\$21.24	\$24.06	\$21.07	\$28.42	-0.80%	18.14%
8	\$22.41	\$25.92	\$21.72	\$30.12	-3.10%	16.21%
9	\$23.59	\$27.79	\$22.37	\$31.82	-5.17%	14.53%
10	\$24.77	\$29.65	\$23.02	\$33.53	-7.04%	13.07%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-A			Proposed Rates Residential - 2		
Customer Charge	\$13.00		Customer Charge	\$19.50	
Energy Charge	\$1.1767 PER THERM		Energy Charge	\$0.6527 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			2 THERMS	
	Average Usage Per Customer			12 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$13.00	\$11.00	\$19.50	\$16.50	50.00%	50.00%
2	\$15.35	\$14.73	\$20.81	\$19.91	35.51%	35.13%
4	\$17.71	\$18.46	\$22.11	\$23.31	24.87%	26.27%
6	\$20.06	\$22.19	\$23.42	\$26.72	16.73%	20.39%
8	\$22.41	\$25.92	\$24.72	\$30.12	10.30%	16.21%
10	\$24.77	\$29.65	\$26.03	\$33.53	5.09%	13.07%
12	\$27.12	\$33.38	\$27.33	\$36.93	0.78%	10.64%
14	\$29.47	\$37.11	\$28.64	\$40.34	-2.83%	8.69%
16	\$31.83	\$40.84	\$29.94	\$43.74	-5.92%	7.10%
18	\$34.18	\$44.57	\$31.25	\$47.15	-8.57%	5.78%
20	\$36.53	\$48.30	\$32.55	\$50.55	-10.89%	4.66%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-A			Proposed Rates Residential - 3		
Customer Charge	\$13.00		Customer Charge	\$26.50	
Energy Charge	\$1.1767 PER THERM		Energy Charge	\$0.6539 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			5 THERMS	
	Average Usage Per Customer			37 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$13.00	\$11.00	\$26.50	\$16.50	103.85%	50.00%
5	\$18.88	\$20.33	\$29.77	\$25.01	57.65%	23.06%
10	\$24.77	\$29.65	\$33.04	\$33.53	33.40%	13.07%
15	\$30.65	\$38.98	\$36.31	\$42.04	18.46%	7.86%
20	\$36.53	\$48.30	\$39.58	\$50.55	8.33%	4.66%
25	\$42.42	\$57.63	\$42.85	\$59.07	1.01%	2.50%
30	\$48.30	\$66.95	\$46.12	\$67.58	-4.52%	0.94%
35	\$54.18	\$76.28	\$49.39	\$76.09	-8.85%	-0.24%
40	\$60.07	\$85.60	\$52.65	\$84.61	-12.34%	-1.16%
45	\$65.95	\$94.93	\$55.92	\$93.12	-15.20%	-1.91%
50	\$71.83	\$104.26	\$59.19	\$101.63	-17.60%	-2.51%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-A Fixed Res

Proposed Rates Residential - 1

Customer Charge	\$17.00	Customer Charge	\$16.50
Energy Charge	\$0.7131 PER THERM	Energy Charge	\$0.6523 PER THERM
Fuel Charge	1.0504 PER THERM	Fuel Charge	1.0504 PER THERM
	Gas Cost		PER THERM
	Therm Usage Increment		1 THERMS
	Average Usage Per Customer		6 THERMS/MONTH

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$17.00	\$11.00	\$16.50	\$16.50	-2.94%	50.00%
1	\$17.71	\$12.87	\$17.15	\$18.20	-3.17%	41.49%
2	\$18.43	\$14.73	\$17.80	\$19.91	-3.37%	35.13%
3	\$19.14	\$16.60	\$18.46	\$21.61	-3.57%	30.21%
4	\$19.85	\$18.46	\$19.11	\$23.31	-3.74%	26.27%
5	\$20.57	\$20.33	\$19.76	\$25.01	-3.91%	23.06%
6	\$21.28	\$22.19	\$20.41	\$26.72	-4.06%	20.39%
7	\$21.99	\$24.06	\$21.07	\$28.42	-4.21%	18.14%
8	\$22.70	\$25.92	\$21.72	\$30.12	-4.34%	16.21%
9	\$23.42	\$27.79	\$22.37	\$31.82	-4.47%	14.53%
10	\$24.13	\$29.65	\$23.02	\$33.53	-4.59%	13.07%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-A Fixed Res

Proposed Rates Residential - 2

Customer Charge	\$17.00		Customer Charge	\$19.50
Energy Charge	\$0.7131 PER THERM		Energy Charge	\$0.6527 PER THERM
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM
	Gas Cost		PER THERM	
	Therm Usage Increment		2 THERMS	
	Average Usage Per Customer		12 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$17.00	\$11.00	\$19.50	\$16.50	14.71%	50.00%
2	\$18.43	\$14.73	\$20.81	\$19.91	12.91%	35.13%
4	\$19.85	\$18.46	\$22.11	\$23.31	11.38%	26.27%
6	\$21.28	\$22.19	\$23.42	\$26.72	10.05%	20.39%
8	\$22.70	\$25.92	\$24.72	\$30.12	8.88%	16.21%
10	\$24.13	\$29.65	\$26.03	\$33.53	7.86%	13.07%
12	\$25.56	\$33.38	\$27.33	\$36.93	6.95%	10.64%
14	\$26.98	\$37.11	\$28.64	\$40.34	6.13%	8.69%
16	\$28.41	\$40.84	\$29.94	\$43.74	5.40%	7.10%
18	\$29.84	\$44.57	\$31.25	\$47.15	4.74%	5.78%
20	\$31.26	\$48.30	\$32.55	\$50.55	4.14%	4.66%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-A Fixed Res

Proposed Rates Residential - 3

Customer Charge	\$17.00		Customer Charge	\$26.50
Energy Charge	\$0.7131 PER THERM		Energy Charge	\$0.6539 PER THERM
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM
	Gas Cost		PER THERM	
	Therm Usage Increment		5 THERMS	
	Average Usage Per Customer		21 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$17.00	\$11.00	\$26.50	\$16.50	55.88%	50.00%
5	\$20.57	\$20.33	\$29.77	\$25.01	44.75%	23.06%
10	\$24.13	\$29.65	\$33.04	\$33.53	36.92%	13.07%
15	\$27.70	\$38.98	\$36.31	\$42.04	31.09%	7.86%
20	\$31.26	\$48.30	\$39.58	\$50.55	26.60%	4.66%
25	\$34.83	\$57.63	\$42.85	\$59.07	23.03%	2.50%
30	\$38.39	\$66.95	\$46.12	\$67.58	20.12%	0.94%
35	\$41.96	\$76.28	\$49.39	\$76.09	17.70%	-0.24%
40	\$45.52	\$85.60	\$52.65	\$84.61	15.67%	-1.16%
45	\$49.09	\$94.93	\$55.92	\$93.12	13.93%	-1.91%
50	\$52.65	\$104.26	\$59.19	\$101.63	12.42%	-2.51%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-B

Proposed Rates Residential - 1

Customer Charge	\$15.50		Customer Charge	\$16.50	
Energy Charge	\$0.7079 PER THERM		Energy Charge	\$0.6523 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost		PER THERM		
	Therm Usage Increment		1 THERMS		
	Average Usage Per Customer		6 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$15.50	\$11.00	\$16.50	\$16.50	6.45%	50.00%
1	\$16.21	\$12.87	\$17.15	\$18.20	5.83%	41.49%
2	\$16.92	\$14.73	\$17.80	\$19.91	5.25%	35.13%
3	\$17.62	\$16.60	\$18.46	\$21.61	4.73%	30.21%
4	\$18.33	\$18.46	\$19.11	\$23.31	4.24%	26.27%
5	\$19.04	\$20.33	\$19.76	\$25.01	3.79%	23.06%
6	\$19.75	\$22.19	\$20.41	\$26.72	3.37%	20.39%
7	\$20.46	\$24.06	\$21.07	\$28.42	2.98%	18.14%
8	\$21.16	\$25.92	\$21.72	\$30.12	2.62%	16.21%
9	\$21.87	\$27.79	\$22.37	\$31.82	2.28%	14.53%
10	\$22.58	\$29.65	\$23.02	\$33.53	1.96%	13.07%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-B

Proposed Rates Residential - 2

Customer Charge	\$15.50		Customer Charge	\$19.50
Energy Charge	\$0.7079 PER THERM		Energy Charge	\$0.6527 PER THERM
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM
	Gas Cost		PER THERM	
	Therm Usage Increment		2 THERMS	
	Average Usage Per Customer		13 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$15.50	\$11.00	\$19.50	\$16.50	25.81%	50.00%
2	\$16.92	\$14.73	\$20.81	\$19.91	22.99%	35.13%
4	\$18.33	\$18.46	\$22.11	\$23.31	20.62%	26.27%
6	\$19.75	\$22.19	\$23.42	\$26.72	18.58%	20.39%
8	\$21.16	\$25.92	\$24.72	\$30.12	16.81%	16.21%
10	\$22.58	\$29.65	\$26.03	\$33.53	15.27%	13.07%
12	\$24.00	\$33.38	\$27.33	\$36.93	13.91%	10.64%
14	\$25.41	\$37.11	\$28.64	\$40.34	12.70%	8.69%
16	\$26.83	\$40.84	\$29.94	\$43.74	11.62%	7.10%
18	\$28.24	\$44.57	\$31.25	\$47.15	10.64%	5.78%
20	\$29.66	\$48.30	\$32.55	\$50.55	9.76%	4.66%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-B			Proposed Rates Residential - 3		
Customer Charge	\$15.50		Customer Charge	\$26.50	
Energy Charge	\$0.7079 PER THERM		Energy Charge	\$0.6539 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			5 THERMS	
	Average Usage Per Customer			28 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$15.50	\$11.00	\$26.50	\$16.50	70.97%	50.00%
5	\$19.04	\$20.33	\$29.77	\$25.01	56.35%	23.06%
10	\$22.58	\$29.65	\$33.04	\$33.53	46.32%	13.07%
15	\$26.12	\$38.98	\$36.31	\$42.04	39.01%	7.86%
20	\$29.66	\$48.30	\$39.58	\$50.55	33.44%	4.66%
25	\$33.20	\$57.63	\$42.85	\$59.07	29.06%	2.50%
30	\$36.74	\$66.95	\$46.12	\$67.58	25.53%	0.94%
35	\$40.28	\$76.28	\$49.39	\$76.09	22.61%	-0.24%
40	\$43.82	\$85.60	\$52.65	\$84.61	20.17%	-1.16%
45	\$47.36	\$94.93	\$55.92	\$93.12	18.09%	-1.91%
50	\$50.90	\$104.26	\$59.19	\$101.63	16.30%	-2.51%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-B Fixed Res			Proposed Rates Residential - 1		
Customer Charge	\$23.00		Customer Charge	\$16.50	
Energy Charge	\$0.2151 PER THERM		Energy Charge	\$0.6523 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			1 THERMS	
	Average Usage Per Customer			6 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$23.00	\$11.00	\$16.50	\$16.50	-28.26%	50.00%
1	\$23.22	\$12.87	\$17.15	\$18.20	-26.12%	41.49%
2	\$23.43	\$14.73	\$17.80	\$19.91	-24.01%	35.13%
3	\$23.65	\$16.60	\$18.46	\$21.61	-21.94%	30.21%
4	\$23.86	\$18.46	\$19.11	\$23.31	-19.91%	26.27%
5	\$24.08	\$20.33	\$19.76	\$25.01	-17.92%	23.06%
6	\$24.29	\$22.19	\$20.41	\$26.72	-15.96%	20.39%
7	\$24.51	\$24.06	\$21.07	\$28.42	-14.04%	18.14%
8	\$24.72	\$25.92	\$21.72	\$30.12	-12.14%	16.21%
9	\$24.94	\$27.79	\$22.37	\$31.82	-10.29%	14.53%
10	\$25.15	\$29.65	\$23.02	\$33.53	-8.46%	13.07%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the residential rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

## Present Rates - CF FTS-B Fixed Res

Customer Charge	\$23.00	
Energy Charge	\$0.2151 PER THERM	
Fuel Charge	1.0504 PER THERM	
	Gas Cost	
	Therm Usage Increment	
	Average Usage Per Customer	

## Proposed Rates Residential - 2

Customer Charge	\$19.50	
Energy Charge	\$0.6527 PER THERM	
Fuel Charge	1.0504 PER THERM	
	PER THERM	
	2 THERMS	
	12 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$23.00	\$11.00	\$19.50	\$16.50	-15.22%	50.00%
2	\$23.43	\$14.73	\$20.81	\$19.91	-11.20%	35.13%
4	\$23.86	\$18.46	\$22.11	\$23.31	-7.33%	26.27%
6	\$24.29	\$22.19	\$23.42	\$26.72	-3.60%	20.39%
8	\$24.72	\$25.92	\$24.72	\$30.12	0.00%	16.21%
10	\$25.15	\$29.65	\$26.03	\$33.53	3.48%	13.07%
12	\$25.58	\$33.38	\$27.33	\$36.93	6.85%	10.64%
14	\$26.01	\$37.11	\$28.64	\$40.34	10.10%	8.69%
16	\$26.44	\$40.84	\$29.94	\$43.74	13.25%	7.10%
18	\$26.87	\$44.57	\$31.25	\$47.15	16.29%	5.78%
20	\$27.30	\$48.30	\$32.55	\$50.55	19.24%	4.66%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-B Fixed Res

Proposed Rates Residential - 3

Customer Charge	\$23.00		Customer Charge	\$26.50
Energy Charge	\$0.2151 PER THERM		Energy Charge	\$0.6539 PER THERM
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM
	Gas Cost		PER THERM	
	Therm Usage Increment		5 THERMS	
	Average Usage Per Customer		28 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$23.00	\$11.00	\$26.50	\$16.50	15.22%	50.00%
5	\$24.08	\$20.33	\$29.77	\$25.01	23.65%	23.06%
10	\$25.15	\$29.65	\$33.04	\$33.53	31.36%	13.07%
15	\$26.23	\$38.98	\$36.31	\$42.04	38.44%	7.86%
20	\$27.30	\$48.30	\$39.58	\$50.55	44.96%	4.66%
25	\$28.38	\$57.63	\$42.85	\$59.07	50.99%	2.50%
30	\$29.45	\$66.95	\$46.12	\$67.58	56.58%	0.94%
35	\$30.53	\$76.28	\$49.39	\$76.09	61.77%	-0.24%
40	\$31.60	\$85.60	\$52.65	\$84.61	66.61%	-1.16%
45	\$32.68	\$94.93	\$55.92	\$93.12	71.13%	-1.91%
50	\$33.75	\$104.26	\$59.19	\$101.63	75.37%	-2.51%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-1 Fixed Res

Proposed Rates Residential - 1

Customer Charge	\$29.00		Customer Charge	\$16.50
Energy Charge	\$0.1141 PER THERM		Energy Charge	\$0.6523 PER THERM
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM
	Gas Cost		PER THERM	
	Therm Usage Increment		1 THERMS	
	Average Usage Per Customer		4 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$29.00	\$11.00	\$16.50	\$16.50	-43.10%	50.00%
1	\$29.11	\$12.87	\$17.15	\$18.20	-41.09%	41.49%
2	\$29.23	\$14.73	\$17.80	\$19.91	-39.08%	35.13%
3	\$29.34	\$16.60	\$18.46	\$21.61	-37.10%	30.21%
4	\$29.46	\$18.46	\$19.11	\$23.31	-35.13%	26.27%
5	\$29.57	\$20.33	\$19.76	\$25.01	-33.17%	23.06%
6	\$29.68	\$22.19	\$20.41	\$26.72	-31.23%	20.39%
7	\$29.80	\$24.06	\$21.07	\$28.42	-29.30%	18.14%
8	\$29.91	\$25.92	\$21.72	\$30.12	-27.39%	16.21%
9	\$30.03	\$27.79	\$22.37	\$31.82	-25.50%	14.53%
10	\$30.14	\$29.65	\$23.02	\$33.53	-23.61%	13.07%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-1 Fixed Res

Proposed Rates Residential - 3

Customer Charge	\$29.00		Customer Charge	\$26.50
Energy Charge	\$0.1141 PER THERM		Energy Charge	\$0.6539 PER THERM
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM
	Gas Cost		PER THERM	
	Therm Usage Increment		5 THERMS	
	Average Usage Per Customer		35 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$29.00	\$11.00	\$26.50	\$16.50	-8.62%	50.00%
5	\$29.57	\$20.33	\$29.77	\$25.01	0.67%	23.06%
10	\$30.14	\$29.65	\$33.04	\$33.53	9.62%	13.07%
15	\$30.71	\$38.98	\$36.31	\$42.04	18.23%	7.86%
20	\$31.28	\$48.30	\$39.58	\$50.55	26.52%	4.66%
25	\$31.85	\$57.63	\$42.85	\$59.07	34.52%	2.50%
30	\$32.42	\$66.95	\$46.12	\$67.58	42.24%	0.94%
35	\$32.99	\$76.28	\$49.39	\$76.09	49.69%	-0.24%
40	\$33.56	\$85.60	\$52.65	\$84.61	56.89%	-1.16%
45	\$34.13	\$94.93	\$55.92	\$93.12	63.84%	-1.91%
50	\$34.70	\$104.26	\$59.19	\$101.63	70.57%	-2.51%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FT RS

Proposed Rates Residential - 3

Customer Charge	\$29.00		Customer Charge	\$19.50
Energy Charge	\$0.1141 PER THERM		Energy Charge	\$0.6527 PER THERM
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM
	Gas Cost		PER THERM	
	Therm Usage Increment		2 THERMS	
	Average Usage Per Customer		14 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$29.00	\$11.00	\$19.50	\$16.50	-32.76%	50.00%
2	\$29.23	\$14.73	\$20.81	\$19.91	-28.82%	35.13%
4	\$29.46	\$18.46	\$22.11	\$23.31	-24.94%	26.27%
6	\$29.68	\$22.19	\$23.42	\$26.72	-21.12%	20.39%
8	\$29.91	\$25.92	\$24.72	\$30.12	-17.35%	16.21%
10	\$30.14	\$29.65	\$26.03	\$33.53	-13.65%	13.07%
12	\$30.37	\$33.38	\$27.33	\$36.93	-10.00%	10.64%
14	\$30.60	\$37.11	\$28.64	\$40.34	-6.40%	8.69%
16	\$30.82	\$40.84	\$29.94	\$43.74	-2.86%	7.10%
18	\$31.05	\$44.57	\$31.25	\$47.15	0.63%	5.78%
20	\$31.28	\$48.30	\$32.55	\$50.55	4.07%	4.66%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-2 Fixed Res			Proposed Rates Residential - 1		
Customer Charge	\$48.00		Customer Charge	\$16.50	
Energy Charge	\$0.1554 PER THERM		Energy Charge	\$0.6523 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost		PER THERM		
	Therm Usage Increment		1 THERMS		
	Average Usage Per Customer		1 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$48.00	\$11.00	\$16.50	\$16.50	-65.63%	50.00%
1	\$48.16	\$12.87	\$17.15	\$18.20	-64.38%	41.49%
2	\$48.31	\$14.73	\$17.80	\$19.91	-63.15%	35.13%
3	\$48.47	\$16.60	\$18.46	\$21.61	-61.92%	30.21%
4	\$48.62	\$18.46	\$19.11	\$23.31	-60.70%	26.27%
5	\$48.78	\$20.33	\$19.76	\$25.01	-59.49%	23.06%
6	\$48.93	\$22.19	\$20.41	\$26.72	-58.28%	20.39%
7	\$49.09	\$24.06	\$21.07	\$28.42	-57.08%	18.14%
8	\$49.24	\$25.92	\$21.72	\$30.12	-55.90%	16.21%
9	\$49.40	\$27.79	\$22.37	\$31.82	-54.71%	14.53%
10	\$49.55	\$29.65	\$23.02	\$33.53	-53.54%	13.07%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-2 Fixed Res				Proposed Rates Residential - 2			
Customer Charge	\$48.00			Customer Charge	\$19.50		
Energy Charge	\$0.1554 PER THERM			Energy Charge	\$0.6527 PER THERM		
Fuel Charge	1.0504 PER THERM			Fuel Charge	1.0504 PER THERM		
	Gas Cost				PER THERM		
	Therm Usage Increment				2 THERMS		
	Average Usage Per Customer				13 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$48.00	\$11.00	\$19.50	\$16.50	-59.38%	50.00%
2	\$48.31	\$14.73	\$20.81	\$19.91	-56.93%	35.13%
4	\$48.62	\$18.46	\$22.11	\$23.31	-54.52%	26.27%
6	\$48.93	\$22.19	\$23.42	\$26.72	-52.15%	20.39%
8	\$49.24	\$25.92	\$24.72	\$30.12	-49.80%	16.21%
10	\$49.55	\$29.65	\$26.03	\$33.53	-47.48%	13.07%
12	\$49.86	\$33.38	\$27.33	\$36.93	-45.19%	10.64%
14	\$50.18	\$37.11	\$28.64	\$40.34	-42.92%	8.69%
16	\$50.49	\$40.84	\$29.94	\$43.74	-40.69%	7.10%
18	\$50.80	\$44.57	\$31.25	\$47.15	-38.48%	5.78%
20	\$51.11	\$48.30	\$32.55	\$50.55	-36.30%	4.66%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-2 Fixed Res

Proposed Rates Residential - 3

Customer Charge	\$48.00		Customer Charge	\$26.50
Energy Charge	\$0.1554 PER THERM		Energy Charge	\$0.6539 PER THERM
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM
	Gas Cost		PER THERM	
	Therm Usage Increment		10 THERMS	
	Average Usage Per Customer		56 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$48.00	\$11.00	\$26.50	\$16.50	-44.79%	50.00%
10	\$49.55	\$29.65	\$33.04	\$33.53	-33.33%	13.07%
20	\$51.11	\$48.30	\$39.58	\$50.55	-22.56%	4.66%
30	\$52.66	\$66.95	\$46.12	\$67.58	-12.43%	0.94%
40	\$54.21	\$85.60	\$52.65	\$84.61	-2.88%	-1.16%
50	\$55.77	\$104.26	\$59.19	\$101.63	6.14%	-2.51%
60	\$57.32	\$122.91	\$65.73	\$118.66	14.67%	-3.45%
70	\$58.88	\$141.56	\$72.27	\$135.69	22.75%	-4.15%
80	\$60.43	\$160.21	\$78.81	\$152.72	30.42%	-4.68%
90	\$61.98	\$178.86	\$85.35	\$169.74	37.70%	-5.10%
100	\$63.54	\$197.51	\$91.89	\$186.77	44.62%	-5.44%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS21 Fixed Res

Proposed Rates Residential - 3

Customer Charge	\$87.00		Customer Charge	\$26.50
Energy Charge	\$0.1593 PER THERM		Energy Charge	\$0.6539 PER THERM
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM
	Gas Cost		PER THERM	
	Therm Usage Increment		20 THERMS	
	Average Usage Per Customer		100 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$87.00	\$11.00	\$26.50	\$16.50	-69.54%	50.00%
20	\$90.19	\$48.30	\$39.58	\$50.55	-56.12%	4.66%
40	\$93.37	\$85.60	\$52.65	\$84.61	-43.61%	-1.16%
60	\$96.56	\$122.91	\$65.73	\$118.66	-31.93%	-3.45%
80	\$99.75	\$160.21	\$78.81	\$152.72	-20.99%	-4.68%
100	\$102.93	\$197.51	\$91.89	\$186.77	-10.73%	-5.44%
120	\$106.12	\$234.81	\$104.96	\$220.82	-1.09%	-5.96%
140	\$109.30	\$272.11	\$118.04	\$254.88	7.99%	-6.33%
160	\$112.49	\$309.42	\$131.12	\$288.93	16.56%	-6.62%
180	\$115.68	\$346.72	\$144.19	\$322.98	24.65%	-6.85%
200	\$118.86	\$384.02	\$157.27	\$357.04	32.31%	-7.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission  
 Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.  
 Company: Florida Public Utilities Company Consolidated Gas  
 Docket No.: 20220067-GU

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Present Rates - FT RS			Proposed Rates Residential - 1		
Customer Charge	\$8.50		Customer Charge	\$11.50	
Energy Charge	\$0.7095 PER THERM		Energy Charge	\$0.5803 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost		PER THERM		
	Therm Usage Increment		1 THERMS		
	Average Usage Per Customer		4 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$8.50	\$11.00	\$11.50	\$16.50	35.29%	50.00%
1	\$9.21	\$12.87	\$12.08	\$18.20	31.17%	41.49%
2	\$9.92	\$14.73	\$12.66	\$19.91	27.64%	35.13%
3	\$10.63	\$16.60	\$13.24	\$21.61	24.58%	30.21%
4	\$11.34	\$18.46	\$13.82	\$23.31	21.90%	26.27%
5	\$12.05	\$20.33	\$14.40	\$25.01	19.54%	23.06%
6	\$12.76	\$22.19	\$14.98	\$26.72	17.44%	20.39%
7	\$13.47	\$24.06	\$15.56	\$28.42	15.56%	18.14%
8	\$14.18	\$25.92	\$16.14	\$30.12	13.87%	16.21%
9	\$14.89	\$27.79	\$16.72	\$31.82	12.34%	14.53%
10	\$15.59	\$29.65	\$17.30	\$33.53	10.95%	13.07%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FT RS			Proposed Rates Residential - 2		
Customer Charge	\$8.50		Customer Charge	\$12.50	
Energy Charge	\$0.7095 PER THERM		Energy Charge	\$0.5803 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			2 THERMS	
	Average Usage Per Customer			12 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$8.50	\$11.00	\$12.50	\$16.50	47.06%	50.00%
2	\$9.92	\$14.73	\$13.66	\$19.91	37.72%	35.13%
4	\$11.34	\$18.46	\$14.82	\$23.31	30.72%	26.27%
6	\$12.76	\$22.19	\$15.98	\$26.72	25.28%	20.39%
8	\$14.18	\$25.92	\$17.14	\$30.12	20.93%	16.21%
10	\$15.59	\$29.65	\$18.30	\$33.53	17.37%	13.07%
12	\$17.01	\$33.38	\$19.46	\$36.93	14.40%	10.64%
14	\$18.43	\$37.11	\$20.62	\$40.34	11.89%	8.69%
16	\$19.85	\$40.84	\$21.78	\$43.74	9.74%	7.10%
18	\$21.27	\$44.57	\$22.94	\$47.15	7.87%	5.78%
20	\$22.69	\$48.30	\$24.11	\$50.55	6.24%	4.66%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FT RS			Proposed Rates Residential - 3		
Customer Charge	\$8.50		Customer Charge	\$16.50	
Energy Charge	\$0.7095 PER THERM		Energy Charge	\$0.5803 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			5 THERMS	
	Average Usage Per Customer			31 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$8.50	\$11.00	\$16.50	\$16.50	94.12%	50.00%
5	\$12.05	\$20.33	\$19.40	\$25.01	61.04%	23.06%
10	\$15.59	\$29.65	\$22.30	\$33.53	43.02%	13.07%
15	\$19.14	\$38.98	\$25.20	\$42.04	31.67%	7.86%
20	\$22.69	\$48.30	\$28.11	\$50.55	23.87%	4.66%
25	\$26.24	\$57.63	\$31.01	\$59.07	18.18%	2.50%
30	\$29.78	\$66.95	\$33.91	\$67.58	13.85%	0.94%
35	\$33.33	\$76.28	\$36.81	\$76.09	10.44%	-0.24%
40	\$36.88	\$85.60	\$39.71	\$84.61	7.68%	-1.16%
45	\$40.43	\$94.93	\$42.61	\$93.12	5.41%	-1.91%
50	\$43.97	\$104.26	\$45.51	\$101.63	3.50%	-2.51%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FI TS-1			Proposed Rates Residential - 1		
Customer Charge	\$9.00		Customer Charge	\$11.50	
Energy Charge	\$0.3784 PER THERM		Energy Charge	\$0.3784 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			1 THERMS	
	Average Usage Per Customer			4 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$9.00	\$11.00	\$11.50	\$16.50	27.78%	50.00%
1	\$9.38	\$12.87	\$11.88	\$18.20	26.66%	41.49%
2	\$9.76	\$14.73	\$12.26	\$19.91	25.62%	35.13%
3	\$10.14	\$16.60	\$12.64	\$21.61	24.67%	30.21%
4	\$10.51	\$18.46	\$13.01	\$23.31	23.78%	26.27%
5	\$10.89	\$20.33	\$13.39	\$25.01	22.95%	23.06%
6	\$11.27	\$22.19	\$13.77	\$26.72	22.18%	20.39%
7	\$11.65	\$24.06	\$14.15	\$28.42	21.46%	18.14%
8	\$12.03	\$25.92	\$14.53	\$30.12	20.79%	16.21%
9	\$12.41	\$27.79	\$14.91	\$31.82	20.15%	14.53%
10	\$12.78	\$29.65	\$15.28	\$33.53	19.56%	13.07%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FI TS-1

Proposed Rates Residential - 2

Customer Charge	\$9.00		Customer Charge	\$12.50
Energy Charge	\$0.3784 PER THERM		Energy Charge	\$0.3784 PER THERM
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM
	Gas Cost		PER THERM	
	Therm Usage Increment		2 THERMS	
	Average Usage Per Customer		12 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$9.00	\$11.00	\$12.50	\$16.50	38.89%	50.00%
2	\$9.76	\$14.73	\$13.26	\$19.91	35.87%	35.13%
4	\$10.51	\$18.46	\$14.01	\$23.31	33.29%	26.27%
6	\$11.27	\$22.19	\$14.77	\$26.72	31.06%	20.39%
8	\$12.03	\$25.92	\$15.53	\$30.12	29.10%	16.21%
10	\$12.78	\$29.65	\$16.28	\$33.53	27.38%	13.07%
12	\$13.54	\$33.38	\$17.04	\$36.93	25.85%	10.64%
14	\$14.30	\$37.11	\$17.80	\$40.34	24.48%	8.69%
16	\$15.05	\$40.84	\$18.55	\$43.74	23.25%	7.10%
18	\$15.81	\$44.57	\$19.31	\$47.15	22.14%	5.78%
20	\$16.57	\$48.30	\$20.07	\$50.55	21.13%	4.66%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the residential rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FI TS-1

Proposed Rates Residential - 3

Customer Charge	\$9.00		Customer Charge	\$16.50
Energy Charge	\$0.3784 PER THERM		Energy Charge	\$0.2522 PER THERM
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM
	Gas Cost		PER THERM	
	Therm Usage Increment		5 THERMS	
	Average Usage Per Customer		26 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$9.00	\$11.00	\$16.50	\$16.50	83.33%	50.00%
5	\$10.89	\$20.33	\$17.76	\$25.01	63.07%	23.06%
10	\$12.78	\$29.65	\$19.02	\$33.53	48.80%	13.07%
15	\$14.68	\$38.98	\$20.28	\$42.04	38.21%	7.86%
20	\$16.57	\$48.30	\$21.54	\$50.55	30.04%	4.66%
25	\$18.46	\$57.63	\$22.81	\$59.07	23.55%	2.50%
30	\$20.35	\$66.95	\$24.07	\$67.58	18.26%	0.94%
35	\$22.24	\$76.28	\$25.33	\$76.09	13.87%	-0.24%
40	\$24.13	\$85.60	\$26.59	\$84.61	10.17%	-1.16%
45	\$26.03	\$94.93	\$27.85	\$93.12	7.01%	-1.91%
50	\$27.92	\$104.26	\$29.11	\$101.63	4.27%	-2.51%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GS-1				Proposed Rates General Service - 1			
Customer Charge	\$20.00			Customer Charge	\$40.00		
Energy Charge	\$0.6210 PER THERM			Energy Charge	\$0.7012 PER THERM		
Fuel Charge	1.0504 PER THERM			Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM			
	Therm Usage Increment			5 THERMS			
	Average Usage Per Customer			19 THERMS/MONTH			

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$20.00	\$20.00	\$40.00	\$40.00	100.00%	100.00%
5	\$23.11	\$28.36	\$43.51	\$48.76	88.30%	71.94%
10	\$26.21	\$36.71	\$47.01	\$57.52	79.37%	56.66%
15	\$29.32	\$45.07	\$50.52	\$66.27	72.33%	47.04%
20	\$32.42	\$53.43	\$54.02	\$75.03	66.64%	40.44%
25	\$35.53	\$61.79	\$57.53	\$83.79	61.94%	35.62%
30	\$38.63	\$70.14	\$61.04	\$92.55	58.00%	31.94%
35	\$41.74	\$78.50	\$64.54	\$101.31	54.65%	29.05%
40	\$44.84	\$86.86	\$68.05	\$110.07	51.76%	26.72%
45	\$47.95	\$95.21	\$71.56	\$118.82	49.24%	24.80%
50	\$51.05	\$103.57	\$75.06	\$127.58	47.03%	23.18%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GS-1			Proposed Rates General Service - 2		
Customer Charge	\$20.00		Customer Charge	\$70.00	
Energy Charge	\$0.6210 PER THERM		Energy Charge	\$0.6990 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			50 THERMS	
	Average Usage Per Customer			196 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$20.00	\$20.00	\$70.00	\$40.00	250.00%	100.00%
50	\$51.05	\$103.57	\$104.95	\$127.58	105.58%	23.18%
100	\$82.10	\$187.14	\$139.90	\$215.16	70.40%	14.97%
150	\$113.15	\$270.71	\$174.85	\$302.75	54.53%	11.83%
200	\$144.20	\$354.28	\$209.80	\$390.33	45.49%	10.17%
250	\$175.26	\$437.86	\$244.76	\$477.91	39.66%	9.15%
300	\$206.31	\$521.43	\$279.71	\$565.49	35.58%	8.45%
350	\$237.36	\$605.00	\$314.66	\$653.07	32.57%	7.95%
400	\$268.41	\$688.57	\$349.61	\$740.66	30.25%	7.56%
450	\$299.46	\$772.14	\$384.56	\$828.24	28.42%	7.27%
500	\$330.51	\$855.71	\$419.51	\$915.82	26.93%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GS-1			Proposed Rates General Service - 3		
Customer Charge	\$20.00		Customer Charge	\$150.00	
Energy Charge	\$0.6210 PER THERM		Energy Charge	\$0.6248 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			100 THERMS	
	Average Usage Per Customer			593 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$20.00	\$20.00	\$150.00	\$40.00	650.00%	100.00%
100	\$82.10	\$187.14	\$212.48	\$215.16	158.79%	14.97%
200	\$144.20	\$354.28	\$274.95	\$390.33	90.67%	10.17%
300	\$206.31	\$521.43	\$337.43	\$565.49	63.56%	8.45%
400	\$268.41	\$688.57	\$399.90	\$740.66	48.99%	7.56%
500	\$330.51	\$855.71	\$462.38	\$915.82	39.90%	7.02%
600	\$392.61	\$1,022.85	\$524.85	\$1,090.98	33.68%	6.66%
700	\$454.71	\$1,189.99	\$587.33	\$1,266.15	29.16%	6.40%
800	\$516.82	\$1,357.14	\$649.80	\$1,441.31	25.73%	6.20%
900	\$578.92	\$1,524.28	\$712.28	\$1,616.48	23.04%	6.05%
1,000	\$641.02	\$1,691.42	\$774.75	\$1,791.64	20.86%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GS-1			Proposed Rates General Service - 4		
Customer Charge	\$20.00		Customer Charge	\$275.00	
Energy Charge	\$0.6210 PER THERM		Energy Charge	\$0.5918 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			500 THERMS	
	Average Usage Per Customer			1451 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$20.00	\$20.00	\$275.00	\$40.00	1275.00%	100.00%
500	\$330.51	\$855.71	\$570.92	\$915.82	72.74%	7.02%
1,000	\$641.02	\$1,691.42	\$866.83	\$1,791.64	35.23%	5.93%
1,500	\$951.53	\$2,527.13	\$1,162.75	\$2,667.46	22.20%	5.55%
2,000	\$1,262.04	\$3,362.84	\$1,458.66	\$3,543.28	15.58%	5.37%
2,500	\$1,572.55	\$4,198.55	\$1,754.58	\$4,419.10	11.58%	5.25%
3,000	\$1,883.06	\$5,034.26	\$2,050.49	\$5,294.92	8.89%	5.18%
3,500	\$2,193.57	\$5,869.97	\$2,346.41	\$6,170.74	6.97%	5.12%
4,000	\$2,504.08	\$6,705.68	\$2,642.32	\$7,046.56	5.52%	5.08%
4,500	\$2,814.59	\$7,541.39	\$2,938.24	\$7,922.38	4.39%	5.05%
5,000	\$3,125.10	\$8,377.10	\$3,234.15	\$8,798.20	3.49%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GS-1			Proposed Rates General Service - 5		
Customer Charge	\$20.00		Customer Charge	\$750.00	
Energy Charge	\$0.6210 PER THERM		Energy Charge	\$0.5200 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			2,000 THERMS	
	Average Usage Per Customer			10732 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$20.00	\$20.00	\$750.00	\$40.00	3650.00%	100.00%
2,000	\$1,262.04	\$3,362.84	\$1,790.00	\$3,543.28	41.83%	5.37%
4,000	\$2,504.08	\$6,705.68	\$2,830.00	\$7,046.56	13.02%	5.08%
6,000	\$3,746.12	\$10,048.52	\$3,870.00	\$10,549.84	3.31%	4.99%
8,000	\$4,988.16	\$13,391.36	\$4,910.00	\$14,053.12	-1.57%	4.94%
10,000	\$6,230.20	\$16,734.20	\$5,950.00	\$17,556.40	-4.50%	4.91%
12,000	\$7,472.24	\$20,077.04	\$6,990.00	\$21,059.68	-6.45%	4.89%
14,000	\$8,714.28	\$23,419.88	\$8,030.00	\$24,562.96	-7.85%	4.88%
16,000	\$9,956.32	\$26,762.72	\$9,070.00	\$28,066.24	-8.90%	4.87%
18,000	\$11,198.36	\$30,105.56	\$10,110.00	\$31,569.52	-9.72%	4.86%
20,000	\$12,440.40	\$33,448.40	\$11,150.00	\$35,072.80	-10.37%	4.86%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GS-2			Proposed Rates General Service - 1		
Customer Charge	\$33.00		Customer Charge	\$40.00	
Energy Charge	\$0.6210 PER THERM		Energy Charge	\$0.7012 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			5 THERMS	
	Average Usage Per Customer			34 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$33.00	\$20.00	\$40.00	\$40.00	21.21%	100.00%
5	\$36.11	\$28.36	\$43.51	\$48.76	20.50%	71.94%
10	\$39.21	\$36.71	\$47.01	\$57.52	19.90%	56.66%
15	\$42.32	\$45.07	\$50.52	\$66.27	19.39%	47.04%
20	\$45.42	\$53.43	\$54.02	\$75.03	18.94%	40.44%
25	\$48.53	\$61.79	\$57.53	\$83.79	18.56%	35.62%
30	\$51.63	\$70.14	\$61.04	\$92.55	18.22%	31.94%
35	\$54.74	\$78.50	\$64.54	\$101.31	17.92%	29.05%
40	\$57.84	\$86.86	\$68.05	\$110.07	17.65%	26.72%
45	\$60.95	\$95.21	\$71.56	\$118.82	17.41%	24.80%
50	\$64.05	\$103.57	\$75.06	\$127.58	17.19%	23.18%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GS-2			Proposed Rates General Service - 2		
Customer Charge	\$33.00		Customer Charge	\$70.00	
Energy Charge	\$0.6210 PER THERM		Energy Charge	\$0.6990 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			50 THERMS	
	Average Usage Per Customer			215 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$33.00	\$20.00	\$70.00	\$40.00	112.12%	100.00%
50	\$64.05	\$103.57	\$104.95	\$127.58	63.86%	23.18%
100	\$95.10	\$187.14	\$139.90	\$215.16	47.11%	14.97%
150	\$126.15	\$270.71	\$174.85	\$302.75	38.60%	11.83%
200	\$157.20	\$354.28	\$209.80	\$390.33	33.46%	10.17%
250	\$188.26	\$437.86	\$244.76	\$477.91	30.01%	9.15%
300	\$219.31	\$521.43	\$279.71	\$565.49	27.54%	8.45%
350	\$250.36	\$605.00	\$314.66	\$653.07	25.68%	7.95%
400	\$281.41	\$688.57	\$349.61	\$740.66	24.24%	7.56%
450	\$312.46	\$772.14	\$384.56	\$828.24	23.08%	7.27%
500	\$343.51	\$855.71	\$419.51	\$915.82	22.12%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GS-2			Proposed Rates General Service - 3		
Customer Charge	\$33.00		Customer Charge	\$150.00	
Energy Charge	\$0.6210 PER THERM		Energy Charge	\$0.6248 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			100 THERMS	
	Average Usage Per Customer			559 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$33.00	\$20.00	\$150.00	\$40.00	354.55%	100.00%
100	\$95.10	\$187.14	\$212.48	\$215.16	123.42%	14.97%
200	\$157.20	\$354.28	\$274.95	\$390.33	74.90%	10.17%
300	\$219.31	\$521.43	\$337.43	\$565.49	53.86%	8.45%
400	\$281.41	\$688.57	\$399.90	\$740.66	42.11%	7.56%
500	\$343.51	\$855.71	\$462.38	\$915.82	34.60%	7.02%
600	\$405.61	\$1,022.85	\$524.85	\$1,090.98	29.40%	6.66%
700	\$467.71	\$1,189.99	\$587.33	\$1,266.15	25.57%	6.40%
800	\$529.82	\$1,357.14	\$649.80	\$1,441.31	22.65%	6.20%
900	\$591.92	\$1,524.28	\$712.28	\$1,616.48	20.33%	6.05%
1,000	\$654.02	\$1,691.42	\$774.75	\$1,791.64	18.46%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GS-2			Proposed Rates General Service - 4		
Customer Charge	\$33.00		Customer Charge	\$275.00	
Energy Charge	\$0.6210 PER THERM		Energy Charge	\$0.5918 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			500 THERMS	
	Average Usage Per Customer			1247 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$33.00	\$20.00	\$275.00	\$40.00	733.33%	100.00%
500	\$343.51	\$855.71	\$570.92	\$915.82	66.20%	7.02%
1,000	\$654.02	\$1,691.42	\$866.83	\$1,791.64	32.54%	5.93%
1,500	\$964.53	\$2,527.13	\$1,162.75	\$2,667.46	20.55%	5.55%
2,000	\$1,275.04	\$3,362.84	\$1,458.66	\$3,543.28	14.40%	5.37%
2,500	\$1,585.55	\$4,198.55	\$1,754.58	\$4,419.10	10.66%	5.25%
3,000	\$1,896.06	\$5,034.26	\$2,050.49	\$5,294.92	8.14%	5.18%
3,500	\$2,206.57	\$5,869.97	\$2,346.41	\$6,170.74	6.34%	5.12%
4,000	\$2,517.08	\$6,705.68	\$2,642.32	\$7,046.56	4.98%	5.08%
4,500	\$2,827.59	\$7,541.39	\$2,938.24	\$7,922.38	3.91%	5.05%
5,000	\$3,138.10	\$8,377.10	\$3,234.15	\$8,798.20	3.06%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GS-2			Proposed Rates General Service - 5		
Customer Charge	\$33.00		Customer Charge	\$750.00	
Energy Charge	\$0.6210 PER THERM		Energy Charge	\$0.5200 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment		2,000 THERMS		
	Average Usage Per Customer		17,955 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$33.00	\$20.00	\$750.00	\$40.00	2172.73%	100.00%
2,000	\$1,275.04	\$3,362.84	\$1,790.00	\$3,543.28	40.39%	5.37%
4,000	\$2,517.08	\$6,705.68	\$2,830.00	\$7,046.56	12.43%	5.08%
6,000	\$3,759.12	\$10,048.52	\$3,870.00	\$10,549.84	2.95%	4.99%
8,000	\$5,001.16	\$13,391.36	\$4,910.00	\$14,053.12	-1.82%	4.94%
10,000	\$6,243.20	\$16,734.20	\$5,950.00	\$17,556.40	-4.70%	4.91%
12,000	\$7,485.24	\$20,077.04	\$6,990.00	\$21,059.68	-6.62%	4.89%
14,000	\$8,727.28	\$23,419.88	\$8,030.00	\$24,562.96	-7.99%	4.88%
16,000	\$9,969.32	\$26,762.72	\$9,070.00	\$28,066.24	-9.02%	4.87%
18,000	\$11,211.36	\$30,105.56	\$10,110.00	\$31,569.52	-9.82%	4.86%
20,000	\$12,453.40	\$33,448.40	\$11,150.00	\$35,072.80	-10.47%	4.86%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GSTS1

Customer Charge	\$20.00	
Energy Charge	\$0.6210	PER THERM
Fuel Charge	1.0504	PER THERM
		Gas Cost
		Therm Usage Increment
		Average Usage Per Customer

Proposed Rates General Service - 1

Customer Charge	\$40.00	
Energy Charge	\$0.7012	PER THERM
Fuel Charge	1.0504	PER THERM
		PER THERM
		5 THERMS
		20 THERMS/MONTH

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$20.00	\$20.00	\$40.00	\$40.00	100.00%	100.00%
5	\$23.11	\$28.36	\$43.51	\$48.76	88.30%	71.94%
10	\$26.21	\$36.71	\$47.01	\$57.52	79.37%	56.66%
15	\$29.32	\$45.07	\$50.52	\$66.27	72.33%	47.04%
20	\$32.42	\$53.43	\$54.02	\$75.03	66.64%	40.44%
25	\$35.53	\$61.79	\$57.53	\$83.79	61.94%	35.62%
30	\$38.63	\$70.14	\$61.04	\$92.55	58.00%	31.94%
35	\$41.74	\$78.50	\$64.54	\$101.31	54.65%	29.05%
40	\$44.84	\$86.86	\$68.05	\$110.07	51.76%	26.72%
45	\$47.95	\$95.21	\$71.56	\$118.82	49.24%	24.80%
50	\$51.05	\$103.57	\$75.06	\$127.58	47.03%	23.18%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GSTS1			Proposed Rates General Service - 2		
Customer Charge	\$20.00		Customer Charge	\$70.00	
Energy Charge	\$0.6210 PER THERM		Energy Charge	\$0.6990 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			50 THERMS	
	Average Usage Per Customer			218 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$20.00	\$20.00	\$70.00	\$40.00	250.00%	100.00%
50	\$51.05	\$103.57	\$104.95	\$127.58	105.58%	23.18%
100	\$82.10	\$187.14	\$139.90	\$215.16	70.40%	14.97%
150	\$113.15	\$270.71	\$174.85	\$302.75	54.53%	11.83%
200	\$144.20	\$354.28	\$209.80	\$390.33	45.49%	10.17%
250	\$175.26	\$437.86	\$244.76	\$477.91	39.66%	9.15%
300	\$206.31	\$521.43	\$279.71	\$565.49	35.58%	8.45%
350	\$237.36	\$605.00	\$314.66	\$653.07	32.57%	7.95%
400	\$268.41	\$688.57	\$349.61	\$740.66	30.25%	7.56%
450	\$299.46	\$772.14	\$384.56	\$828.24	28.42%	7.27%
500	\$330.51	\$855.71	\$419.51	\$915.82	26.93%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GSTS1			Proposed Rates General Service - 3		
Customer Charge	\$20.00		Customer Charge	\$150.00	
Energy Charge	\$0.6210 PER THERM		Energy Charge	\$0.6248 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			100 THERMS	
	Average Usage Per Customer			508 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$20.00	\$20.00	\$150.00	\$40.00	650.00%	100.00%
100	\$82.10	\$187.14	\$212.48	\$215.16	158.79%	14.97%
200	\$144.20	\$354.28	\$274.95	\$390.33	90.67%	10.17%
300	\$206.31	\$521.43	\$337.43	\$565.49	63.56%	8.45%
400	\$268.41	\$688.57	\$399.90	\$740.66	48.99%	7.56%
500	\$330.51	\$855.71	\$462.38	\$915.82	39.90%	7.02%
600	\$392.61	\$1,022.85	\$524.85	\$1,090.98	33.68%	6.66%
700	\$454.71	\$1,189.99	\$587.33	\$1,266.15	29.16%	6.40%
800	\$516.82	\$1,357.14	\$649.80	\$1,441.31	25.73%	6.20%
900	\$578.92	\$1,524.28	\$712.28	\$1,616.48	23.04%	6.05%
1,000	\$641.02	\$1,691.42	\$774.75	\$1,791.64	20.86%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GSTS1			Proposed Rates General Service - 4		
Customer Charge	\$20.00		Customer Charge	\$275.00	
Energy Charge	\$0.6210 PER THERM		Energy Charge	\$0.5918 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			500 THERMS	
	Average Usage Per Customer			1205 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$20.00	\$20.00	\$275.00	\$40.00	1275.00%	100.00%
500	\$330.51	\$855.71	\$570.92	\$915.82	72.74%	7.02%
1,000	\$641.02	\$1,691.42	\$866.83	\$1,791.64	35.23%	5.93%
1,500	\$951.53	\$2,527.13	\$1,162.75	\$2,667.46	22.20%	5.55%
2,000	\$1,262.04	\$3,362.84	\$1,458.66	\$3,543.28	15.58%	5.37%
2,500	\$1,572.55	\$4,198.55	\$1,754.58	\$4,419.10	11.58%	5.25%
3,000	\$1,883.06	\$5,034.26	\$2,050.49	\$5,294.92	8.89%	5.18%
3,500	\$2,193.57	\$5,869.97	\$2,346.41	\$6,170.74	6.97%	5.12%
4,000	\$2,504.08	\$6,705.68	\$2,642.32	\$7,046.56	5.52%	5.08%
4,500	\$2,814.59	\$7,541.39	\$2,938.24	\$7,922.38	4.39%	5.05%
5,000	\$3,125.10	\$8,377.10	\$3,234.15	\$8,798.20	3.49%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GSTS2			Proposed Rates General Service - 1		
Customer Charge	\$33.00		Customer Charge	\$40.00	
Energy Charge	\$0.6210 PER THERM		Energy Charge	\$0.7012 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			10 THERMS	
	Average Usage Per Customer			44 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$33.00	\$20.00	\$40.00	\$40.00	21.21%	100.00%
10	\$39.21	\$36.71	\$47.01	\$57.52	19.90%	56.66%
20	\$45.42	\$53.43	\$54.02	\$75.03	18.94%	40.44%
30	\$51.63	\$70.14	\$61.04	\$92.55	18.22%	31.94%
40	\$57.84	\$86.86	\$68.05	\$110.07	17.65%	26.72%
50	\$64.05	\$103.57	\$75.06	\$127.58	17.19%	23.18%
60	\$70.26	\$120.29	\$82.07	\$145.10	16.81%	20.63%
70	\$76.47	\$137.00	\$89.09	\$162.61	16.50%	18.70%
80	\$82.68	\$153.71	\$96.10	\$180.13	16.23%	17.19%
90	\$88.89	\$170.43	\$103.11	\$197.65	16.00%	15.97%
100	\$95.10	\$187.14	\$110.12	\$215.16	15.80%	14.97%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GSTS2

Customer Charge	\$33.00	
Energy Charge	\$0.6210 PER THERM	
Fuel Charge	1.0504 PER THERM	
	Gas Cost	
	Therm Usage Increment	
	Average Usage Per Customer	

Proposed Rates General Service - 2

Customer Charge	\$70.00	
Energy Charge	\$0.6990 PER THERM	
Fuel Charge	1.0504 PER THERM	
	PER THERM	
	50 THERMS	
	312 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$33.00	\$20.00	\$70.00	\$40.00	112.12%	100.00%
50	\$64.05	\$103.57	\$104.95	\$127.58	63.86%	23.18%
100	\$95.10	\$187.14	\$139.90	\$215.16	47.11%	14.97%
150	\$126.15	\$270.71	\$174.85	\$302.75	38.60%	11.83%
200	\$157.20	\$354.28	\$209.80	\$390.33	33.46%	10.17%
250	\$188.26	\$437.86	\$244.76	\$477.91	30.01%	9.15%
300	\$219.31	\$521.43	\$279.71	\$565.49	27.54%	8.45%
350	\$250.36	\$605.00	\$314.66	\$653.07	25.68%	7.95%
400	\$281.41	\$688.57	\$349.61	\$740.66	24.24%	7.56%
450	\$312.46	\$772.14	\$384.56	\$828.24	23.08%	7.27%
500	\$343.51	\$855.71	\$419.51	\$915.82	22.12%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GSTS2			Proposed Rates General Service - 3		
Customer Charge	\$33.00		Customer Charge	\$150.00	
Energy Charge	\$0.6210 PER THERM		Energy Charge	\$0.6248 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			100 THERMS	
	Average Usage Per Customer			670 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$33.00	\$20.00	\$150.00	\$40.00	354.55%	100.00%
100	\$95.10	\$187.14	\$212.48	\$215.16	123.42%	14.97%
200	\$157.20	\$354.28	\$274.95	\$390.33	74.90%	10.17%
300	\$219.31	\$521.43	\$337.43	\$565.49	53.86%	8.45%
400	\$281.41	\$688.57	\$399.90	\$740.66	42.11%	7.56%
500	\$343.51	\$855.71	\$462.38	\$915.82	34.60%	7.02%
600	\$405.61	\$1,022.85	\$524.85	\$1,090.98	29.40%	6.66%
700	\$467.71	\$1,189.99	\$587.33	\$1,266.15	25.57%	6.40%
800	\$529.82	\$1,357.14	\$649.80	\$1,441.31	22.65%	6.20%
900	\$591.92	\$1,524.28	\$712.28	\$1,616.48	20.33%	6.05%
1,000	\$654.02	\$1,691.42	\$774.75	\$1,791.64	18.46%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GSTS2			Proposed Rates General Service - 4			
Customer Charge	\$33.00		Customer Charge	\$275.00		
Energy Charge	\$0.6210 PER THERM		Energy Charge	\$0.5918 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			500 THERMS		
	Average Usage Per Customer			1446 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$33.00	\$20.00	\$275.00	\$40.00	733.33%	100.00%
500	\$343.51	\$855.71	\$570.92	\$915.82	66.20%	7.02%
1,000	\$654.02	\$1,691.42	\$866.83	\$1,791.64	32.54%	5.93%
1,500	\$964.53	\$2,527.13	\$1,162.75	\$2,667.46	20.55%	5.55%
2,000	\$1,275.04	\$3,362.84	\$1,458.66	\$3,543.28	14.40%	5.37%
2,500	\$1,585.55	\$4,198.55	\$1,754.58	\$4,419.10	10.66%	5.25%
3,000	\$1,896.06	\$5,034.26	\$2,050.49	\$5,294.92	8.14%	5.18%
3,500	\$2,206.57	\$5,869.97	\$2,346.41	\$6,170.74	6.34%	5.12%
4,000	\$2,517.08	\$6,705.68	\$2,642.32	\$7,046.56	4.98%	5.08%
4,500	\$2,827.59	\$7,541.39	\$2,938.24	\$7,922.38	3.91%	5.05%
5,000	\$3,138.10	\$8,377.10	\$3,234.15	\$8,798.20	3.06%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GSTS2			Proposed Rates General Service - 5		
Customer Charge	\$33.00		Customer Charge	\$750.00	
Energy Charge	\$0.6210 PER THERM		Energy Charge	\$0.5200 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment		1,000 THERMS		
	Average Usage Per Customer		5192 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$33.00	\$20.00	\$750.00	\$40.00	2172.73%	100.00%
1,000	\$654.02	\$1,691.42	\$1,270.00	\$1,791.64	94.18%	5.93%
2,000	\$1,275.04	\$3,362.84	\$1,790.00	\$3,543.28	40.39%	5.37%
3,000	\$1,896.06	\$5,034.26	\$2,310.00	\$5,294.92	21.83%	5.18%
4,000	\$2,517.08	\$6,705.68	\$2,830.00	\$7,046.56	12.43%	5.08%
5,000	\$3,138.10	\$8,377.10	\$3,350.00	\$8,798.20	6.75%	5.03%
6,000	\$3,759.12	\$10,048.52	\$3,870.00	\$10,549.84	2.95%	4.99%
7,000	\$4,380.14	\$11,719.94	\$4,390.00	\$12,301.48	0.23%	4.96%
8,000	\$5,001.16	\$13,391.36	\$4,910.00	\$14,053.12	-1.82%	4.94%
9,000	\$5,622.18	\$15,062.78	\$5,430.00	\$15,804.76	-3.42%	4.93%
10,000	\$6,243.20	\$16,734.20	\$5,950.00	\$17,556.40	-4.70%	4.91%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN ITS			Proposed Rates General Service - 4			
Customer Charge	\$280.00		Customer Charge	\$275.00		
Energy Charge	\$0.3262 PER THERM		Energy Charge	\$0.5918 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			500 THERMS		
	Average Usage Per Customer			3605 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$280.00	\$20.00	\$275.00	\$40.00	-1.79%	100.00%
500	\$443.08	\$855.71	\$570.92	\$915.82	28.85%	7.02%
1,000	\$606.16	\$1,691.42	\$866.83	\$1,791.64	43.00%	5.93%
1,500	\$769.24	\$2,527.13	\$1,162.75	\$2,667.46	51.16%	5.55%
2,000	\$932.32	\$3,362.84	\$1,458.66	\$3,543.28	56.45%	5.37%
2,500	\$1,095.40	\$4,198.55	\$1,754.58	\$4,419.10	60.18%	5.25%
3,000	\$1,258.48	\$5,034.26	\$2,050.49	\$5,294.92	62.93%	5.18%
3,500	\$1,421.56	\$5,869.97	\$2,346.41	\$6,170.74	65.06%	5.12%
4,000	\$1,584.64	\$6,705.68	\$2,642.32	\$7,046.56	66.75%	5.08%
4,500	\$1,747.72	\$7,541.39	\$2,938.24	\$7,922.38	68.12%	5.05%
5,000	\$1,910.80	\$8,377.10	\$3,234.15	\$8,798.20	69.26%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN LVS			Proposed Rates General Service - 1		
Customer Charge	\$90.00		Customer Charge	\$40.00	
Energy Charge	\$0.5137 PER THERM		Energy Charge	\$0.7012 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			5 THERMS	
	Average Usage Per Customer			33 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$90.00	\$20.00	\$40.00	\$40.00	-55.56%	100.00%
5	\$92.57	\$28.36	\$43.51	\$48.76	-53.00%	71.94%
10	\$95.14	\$36.71	\$47.01	\$57.52	-50.58%	56.66%
15	\$97.71	\$45.07	\$50.52	\$66.27	-48.30%	47.04%
20	\$100.27	\$53.43	\$54.02	\$75.03	-46.12%	40.44%
25	\$102.84	\$61.79	\$57.53	\$83.79	-44.06%	35.62%
30	\$105.41	\$70.14	\$61.04	\$92.55	-42.10%	31.94%
35	\$107.98	\$78.50	\$64.54	\$101.31	-40.23%	29.05%
40	\$110.55	\$86.86	\$68.05	\$110.07	-38.44%	26.72%
45	\$113.12	\$95.21	\$71.56	\$118.82	-36.74%	24.80%
50	\$115.69	\$103.57	\$75.06	\$127.58	-35.12%	23.18%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN LVS			Proposed Rates General Service - 2			
Customer Charge	\$90.00		Customer Charge	\$70.00		
Energy Charge	\$0.5137 PER THERM		Energy Charge	\$0.6990 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			50 THERMS		
	Average Usage Per Customer			280 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$90.00	\$20.00	\$70.00	\$40.00	-22.22%	100.00%
50	\$115.69	\$103.57	\$104.95	\$127.58	-9.28%	23.18%
100	\$141.37	\$187.14	\$139.90	\$215.16	-1.04%	14.97%
150	\$167.06	\$270.71	\$174.85	\$302.75	4.66%	11.83%
200	\$192.75	\$354.28	\$209.80	\$390.33	8.85%	10.17%
250	\$218.44	\$437.86	\$244.76	\$477.91	12.05%	9.15%
300	\$244.12	\$521.43	\$279.71	\$565.49	14.58%	8.45%
350	\$269.81	\$605.00	\$314.66	\$653.07	16.62%	7.95%
400	\$295.50	\$688.57	\$349.61	\$740.66	18.31%	7.56%
450	\$321.18	\$772.14	\$384.56	\$828.24	19.73%	7.27%
500	\$346.87	\$855.71	\$419.51	\$915.82	20.94%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN LVS			Proposed Rates General Service - 3		
Customer Charge	\$90.00		Customer Charge	\$150.00	
Energy Charge	\$0.5137 PER THERM		Energy Charge	\$0.6248 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			100 THERMS	
	Average Usage Per Customer			639 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$90.00	\$20.00	\$150.00	\$40.00	66.67%	100.00%
100	\$141.37	\$187.14	\$212.48	\$215.16	50.29%	14.97%
200	\$192.75	\$354.28	\$274.95	\$390.33	42.65%	10.17%
300	\$244.12	\$521.43	\$337.43	\$565.49	38.22%	8.45%
400	\$295.50	\$688.57	\$399.90	\$740.66	35.33%	7.56%
500	\$346.87	\$855.71	\$462.38	\$915.82	33.30%	7.02%
600	\$398.24	\$1,022.85	\$524.85	\$1,090.98	31.79%	6.66%
700	\$449.62	\$1,189.99	\$587.33	\$1,266.15	30.63%	6.40%
800	\$500.99	\$1,357.14	\$649.80	\$1,441.31	29.70%	6.20%
900	\$552.37	\$1,524.28	\$712.28	\$1,616.48	28.95%	6.05%
1,000	\$603.74	\$1,691.42	\$774.75	\$1,791.64	28.33%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN LVS			Proposed Rates General Service - 4			
Customer Charge	\$90.00		Customer Charge	\$275.00		
Energy Charge	\$0.5137 PER THERM		Energy Charge	\$0.5918 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			500 THERMS		
	Average Usage Per Customer			1501 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$90.00	\$20.00	\$275.00	\$40.00	205.56%	100.00%
500	\$346.87	\$855.71	\$570.92	\$915.82	64.59%	7.02%
1,000	\$603.74	\$1,691.42	\$866.83	\$1,791.64	43.58%	5.93%
1,500	\$860.61	\$2,527.13	\$1,162.75	\$2,667.46	35.11%	5.55%
2,000	\$1,117.48	\$3,362.84	\$1,458.66	\$3,543.28	30.53%	5.37%
2,500	\$1,374.35	\$4,198.55	\$1,754.58	\$4,419.10	27.67%	5.25%
3,000	\$1,631.22	\$5,034.26	\$2,050.49	\$5,294.92	25.70%	5.18%
3,500	\$1,888.09	\$5,869.97	\$2,346.41	\$6,170.74	24.27%	5.12%
4,000	\$2,144.96	\$6,705.68	\$2,642.32	\$7,046.56	23.19%	5.08%
4,500	\$2,401.83	\$7,541.39	\$2,938.24	\$7,922.38	22.33%	5.05%
5,000	\$2,658.70	\$8,377.10	\$3,234.15	\$8,798.20	21.64%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN LVS			Proposed Rates General Service - 5		
Customer Charge	\$90.00		Customer Charge	\$750.00	
Energy Charge	\$0.5137 PER THERM		Energy Charge	\$0.5200 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment		2,000 THERMS		
	Average Usage Per Customer		9549 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$90.00	\$20.00	\$750.00	\$40.00	733.33%	100.00%
2,000	\$1,117.48	\$3,362.84	\$1,790.00	\$3,543.28	60.18%	5.37%
4,000	\$2,144.96	\$6,705.68	\$2,830.00	\$7,046.56	31.94%	5.08%
6,000	\$3,172.44	\$10,048.52	\$3,870.00	\$10,549.84	21.99%	4.99%
8,000	\$4,199.92	\$13,391.36	\$4,910.00	\$14,053.12	16.91%	4.94%
10,000	\$5,227.40	\$16,734.20	\$5,950.00	\$17,556.40	13.82%	4.91%
12,000	\$6,254.88	\$20,077.04	\$6,990.00	\$21,059.68	11.75%	4.89%
14,000	\$7,282.36	\$23,419.88	\$8,030.00	\$24,562.96	10.27%	4.88%
16,000	\$8,309.84	\$26,762.72	\$9,070.00	\$28,066.24	9.15%	4.87%
18,000	\$9,337.32	\$30,105.56	\$10,110.00	\$31,569.52	8.28%	4.86%
20,000	\$10,364.80	\$33,448.40	\$11,150.00	\$35,072.80	7.58%	4.86%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN LVS			Proposed Rates General Service - 6		
Customer Charge	\$90.00		Customer Charge	\$2,500.00	
Energy Charge	\$0.5137 PER THERM		Energy Charge	\$0.4942 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			2,000 THERMS	
	Average Usage Per Customer			27294 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$90.00	\$20.00	\$2,500.00	\$40.00	2677.78%	100.00%
2,000	\$1,117.48	\$3,362.84	\$3,488.38	\$3,543.28	212.16%	5.37%
4,000	\$2,144.96	\$6,705.68	\$4,476.76	\$7,046.56	108.71%	5.08%
6,000	\$3,172.44	\$10,048.52	\$5,465.14	\$10,549.84	72.27%	4.99%
8,000	\$4,199.92	\$13,391.36	\$6,453.52	\$14,053.12	53.66%	4.94%
10,000	\$5,227.40	\$16,734.20	\$7,441.90	\$17,556.40	42.36%	4.91%
12,000	\$6,254.88	\$20,077.04	\$8,430.28	\$21,059.68	34.78%	4.89%
14,000	\$7,282.36	\$23,419.88	\$9,418.66	\$24,562.96	29.34%	4.88%
16,000	\$8,309.84	\$26,762.72	\$10,407.04	\$28,066.24	25.24%	4.87%
18,000	\$9,337.32	\$30,105.56	\$11,395.42	\$31,569.52	22.04%	4.86%
20,000	\$10,364.80	\$33,448.40	\$12,383.80	\$35,072.80	19.48%	4.86%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN LVTS			Proposed Rates General Service - 1		
Customer Charge	\$90.00		Customer Charge	\$40.00	
Energy Charge	\$0.5137 PER THERM		Energy Charge	\$0.7012 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			5 THERMS	
	Average Usage Per Customer			39 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$90.00	\$20.00	\$40.00	\$40.00	-55.56%	100.00%
5	\$92.57	\$28.36	\$43.51	\$48.76	-53.00%	71.94%
10	\$95.14	\$36.71	\$47.01	\$57.52	-50.58%	56.66%
15	\$97.71	\$45.07	\$50.52	\$66.27	-48.30%	47.04%
20	\$100.27	\$53.43	\$54.02	\$75.03	-46.12%	40.44%
25	\$102.84	\$61.79	\$57.53	\$83.79	-44.06%	35.62%
30	\$105.41	\$70.14	\$61.04	\$92.55	-42.10%	31.94%
35	\$107.98	\$78.50	\$64.54	\$101.31	-40.23%	29.05%
40	\$110.55	\$86.86	\$68.05	\$110.07	-38.44%	26.72%
45	\$113.12	\$95.21	\$71.56	\$118.82	-36.74%	24.80%
50	\$115.69	\$103.57	\$75.06	\$127.58	-35.12%	23.18%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN LVTS				Proposed Rates General Service - 2			
Customer Charge	\$90.00			Customer Charge	\$70.00		
Energy Charge	\$0.5137	PER THERM		Energy Charge	\$0.6990	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment			50 THERMS		
		Average Usage Per Customer			282 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$90.00	\$20.00	\$70.00	\$40.00	-22.22%	100.00%
50	\$115.69	\$103.57	\$104.95	\$127.58	-9.28%	23.18%
100	\$141.37	\$187.14	\$139.90	\$215.16	-1.04%	14.97%
150	\$167.06	\$270.71	\$174.85	\$302.75	4.66%	11.83%
200	\$192.75	\$354.28	\$209.80	\$390.33	8.85%	10.17%
250	\$218.44	\$437.86	\$244.76	\$477.91	12.05%	9.15%
300	\$244.12	\$521.43	\$279.71	\$565.49	14.58%	8.45%
350	\$269.81	\$605.00	\$314.66	\$653.07	16.62%	7.95%
400	\$295.50	\$688.57	\$349.61	\$740.66	18.31%	7.56%
450	\$321.18	\$772.14	\$384.56	\$828.24	19.73%	7.27%
500	\$346.87	\$855.71	\$419.51	\$915.82	20.94%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN LVTS			Proposed Rates General Service - 3		
Customer Charge	\$90.00		Customer Charge	\$150.00	
Energy Charge	\$0.5137 PER THERM		Energy Charge	\$0.6248 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			100 THERMS	
	Average Usage Per Customer			605 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$90.00	\$20.00	\$150.00	\$40.00	66.67%	100.00%
100	\$141.37	\$187.14	\$212.48	\$215.16	50.29%	14.97%
200	\$192.75	\$354.28	\$274.95	\$390.33	42.65%	10.17%
300	\$244.12	\$521.43	\$337.43	\$565.49	38.22%	8.45%
400	\$295.50	\$688.57	\$399.90	\$740.66	35.33%	7.56%
500	\$346.87	\$855.71	\$462.38	\$915.82	33.30%	7.02%
600	\$398.24	\$1,022.85	\$524.85	\$1,090.98	31.79%	6.66%
700	\$449.62	\$1,189.99	\$587.33	\$1,266.15	30.63%	6.40%
800	\$500.99	\$1,357.14	\$649.80	\$1,441.31	29.70%	6.20%
900	\$552.37	\$1,524.28	\$712.28	\$1,616.48	28.95%	6.05%
1,000	\$603.74	\$1,691.42	\$774.75	\$1,791.64	28.33%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN LVTS			Proposed Rates General Service - 4			
Customer Charge	\$90.00		Customer Charge	\$275.00		
Energy Charge	\$0.5137 PER THERM		Energy Charge	\$0.5918 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			500 THERMS		
	Average Usage Per Customer			1505 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$90.00	\$20.00	\$275.00	\$40.00	205.56%	100.00%
500	\$346.87	\$855.71	\$570.92	\$915.82	64.59%	7.02%
1,000	\$603.74	\$1,691.42	\$866.83	\$1,791.64	43.58%	5.93%
1,500	\$860.61	\$2,527.13	\$1,162.75	\$2,667.46	35.11%	5.55%
2,000	\$1,117.48	\$3,362.84	\$1,458.66	\$3,543.28	30.53%	5.37%
2,500	\$1,374.35	\$4,198.55	\$1,754.58	\$4,419.10	27.67%	5.25%
3,000	\$1,631.22	\$5,034.26	\$2,050.49	\$5,294.92	25.70%	5.18%
3,500	\$1,888.09	\$5,869.97	\$2,346.41	\$6,170.74	24.27%	5.12%
4,000	\$2,144.96	\$6,705.68	\$2,642.32	\$7,046.56	23.19%	5.08%
4,500	\$2,401.83	\$7,541.39	\$2,938.24	\$7,922.38	22.33%	5.05%
5,000	\$2,658.70	\$8,377.10	\$3,234.15	\$8,798.20	21.64%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN LVTS			Proposed Rates General Service - 5		
Customer Charge	\$90.00		Customer Charge	\$750.00	
Energy Charge	\$0.5137 PER THERM		Energy Charge	\$0.5200 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment		2,000 THERMS		
	Average Usage Per Customer		8384 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$90.00	\$20.00	\$750.00	\$40.00	733.33%	100.00%
2,000	\$1,117.48	\$3,362.84	\$1,790.00	\$3,543.28	60.18%	5.37%
4,000	\$2,144.96	\$6,705.68	\$2,830.00	\$7,046.56	31.94%	5.08%
6,000	\$3,172.44	\$10,048.52	\$3,870.00	\$10,549.84	21.99%	4.99%
8,000	\$4,199.92	\$13,391.36	\$4,910.00	\$14,053.12	16.91%	4.94%
10,000	\$5,227.40	\$16,734.20	\$5,950.00	\$17,556.40	13.82%	4.91%
12,000	\$6,254.88	\$20,077.04	\$6,990.00	\$21,059.68	11.75%	4.89%
14,000	\$7,282.36	\$23,419.88	\$8,030.00	\$24,562.96	10.27%	4.88%
16,000	\$8,309.84	\$26,762.72	\$9,070.00	\$28,066.24	9.15%	4.87%
18,000	\$9,337.32	\$30,105.56	\$10,110.00	\$31,569.52	8.28%	4.86%
20,000	\$10,364.80	\$33,448.40	\$11,150.00	\$35,072.80	7.58%	4.86%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN LVTS			Proposed Rates General Service - 6		
Customer Charge	\$90.00		Customer Charge	\$2,500.00	
Energy Charge	\$0.5137 PER THERM		Energy Charge	\$0.4942 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment		10,000 THERMS		
	Average Usage Per Customer		28,657 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$90.00	\$20.00	\$2,500.00	\$40.00	2677.78%	100.00%
10,000	\$5,227.40	\$16,734.20	\$7,441.90	\$17,556.40	42.36%	4.91%
20,000	\$10,364.80	\$33,448.40	\$12,383.80	\$35,072.80	19.48%	4.86%
30,000	\$15,502.20	\$50,162.60	\$17,325.70	\$52,589.20	11.76%	4.84%
40,000	\$20,639.60	\$66,876.80	\$22,267.60	\$70,105.60	7.89%	4.83%
50,000	\$25,777.00	\$83,591.00	\$27,209.50	\$87,622.00	5.56%	4.82%
60,000	\$30,914.40	\$100,305.20	\$32,151.40	\$105,138.40	4.00%	4.82%
70,000	\$36,051.80	\$117,019.40	\$37,093.30	\$122,654.80	2.89%	4.82%
80,000	\$41,189.20	\$133,733.60	\$42,035.20	\$140,171.20	2.05%	4.81%
90,000	\$46,326.60	\$150,447.80	\$46,977.10	\$157,687.60	1.40%	4.81%
100,000	\$51,464.00	\$167,162.00	\$51,919.00	\$175,204.00	0.88%	4.81%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN LVTS			Proposed Rates General Service - 7		
Customer Charge	\$90.00		Customer Charge	\$4,500.00	
Energy Charge	\$0.5137 PER THERM		Energy Charge	\$0.3880 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment		10,000 THERMS		
	Average Usage Per Customer		55,671 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$90.00	\$20.00	\$4,500.00	\$40.00	4900.00%	100.00%
10,000	\$5,227.40	\$16,734.20	\$8,379.70	\$17,556.40	60.30%	4.91%
20,000	\$10,364.80	\$33,448.40	\$12,259.40	\$35,072.80	18.28%	4.86%
30,000	\$15,502.20	\$50,162.60	\$16,139.10	\$52,589.20	4.11%	4.84%
40,000	\$20,639.60	\$66,876.80	\$20,018.80	\$70,105.60	-3.01%	4.83%
50,000	\$25,777.00	\$83,591.00	\$23,898.50	\$87,622.00	-7.29%	4.82%
60,000	\$30,914.40	\$100,305.20	\$27,778.20	\$105,138.40	-10.14%	4.82%
70,000	\$36,051.80	\$117,019.40	\$31,657.90	\$122,654.80	-12.19%	4.82%
80,000	\$41,189.20	\$133,733.60	\$35,537.60	\$140,171.20	-13.72%	4.81%
90,000	\$46,326.60	\$150,447.80	\$39,417.30	\$157,687.60	-14.91%	4.81%
100,000	\$51,464.00	\$167,162.00	\$43,297.00	\$175,204.00	-15.87%	4.81%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN LVTS			Proposed Rates General Service - 8 - A			
Customer Charge	\$90.00		Customer Charge	\$9,500.00		
Energy Charge	\$0.5137 PER THERM		Energy Charge	\$0.3680 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost		PER THERM			
	Therm Usage Increment		20,000 THERMS			
	Average Usage Per Customer		90,174 THERMS/MONTH			

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$90.00	\$20.00	\$9,500.00	\$40.00	10455.56%	100.00%
20,000	\$10,364.80	\$33,448.40	\$16,859.40	\$35,072.80	62.66%	4.86%
40,000	\$20,639.60	\$66,876.80	\$24,218.80	\$70,105.60	17.34%	4.83%
60,000	\$30,914.40	\$100,305.20	\$31,578.20	\$105,138.40	2.15%	4.82%
80,000	\$41,189.20	\$133,733.60	\$38,937.60	\$140,171.20	-5.47%	4.81%
100,000	\$51,464.00	\$167,162.00	\$46,297.00	\$175,204.00	-10.04%	4.81%
120,000	\$61,738.80	\$200,590.40	\$53,656.40	\$210,236.80	-13.09%	4.81%
140,000	\$72,013.60	\$234,018.80	\$61,015.80	\$245,269.60	-15.27%	4.81%
160,000	\$82,288.40	\$267,447.20	\$68,375.20	\$280,302.40	-16.91%	4.81%
180,000	\$92,563.20	\$300,875.60	\$75,734.60	\$315,335.20	-18.18%	4.81%
200,000	\$102,838.00	\$334,304.00	\$83,094.00	\$350,368.00	-19.20%	4.81%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN LVTS			Proposed Rates General Service - 8 - B		
Customer Charge	\$90.00		Customer Charge	\$9,500.00	
Energy Charge	\$0.5137 PER THERM		Energy Charge	\$0.3480 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			20,000 THERMS	
	Average Usage Per Customer			141613 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$90.00	\$20.00	\$9,500.00	\$40.00	10455.56%	100.00%
20,000	\$10,364.80	\$33,448.40	\$16,459.40	\$35,072.80	58.80%	4.86%
40,000	\$20,639.60	\$66,876.80	\$23,418.80	\$70,105.60	13.47%	4.83%
60,000	\$30,914.40	\$100,305.20	\$30,378.20	\$105,138.40	-1.73%	4.82%
80,000	\$41,189.20	\$133,733.60	\$37,337.60	\$140,171.20	-9.35%	4.81%
100,000	\$51,464.00	\$167,162.00	\$44,297.00	\$175,204.00	-13.93%	4.81%
120,000	\$61,738.80	\$200,590.40	\$51,256.40	\$210,236.80	-16.98%	4.81%
140,000	\$72,013.60	\$234,018.80	\$58,215.80	\$245,269.60	-19.16%	4.81%
160,000	\$82,288.40	\$267,447.20	\$65,175.20	\$280,302.40	-20.80%	4.81%
180,000	\$92,563.20	\$300,875.60	\$72,134.60	\$315,335.20	-22.07%	4.81%
200,000	\$102,838.00	\$334,304.00	\$79,094.00	\$350,368.00	-23.09%	4.81%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN NGVTS

Customer Charge	\$100.00	
Energy Charge	\$0.4008 PER THERM	
Fuel Charge	1.0504 PER THERM	
	Gas Cost	
	Therm Usage Increment	10,000 THERMS
	Average Usage Per Customer	38423 THERMS/MONTH

Proposed Rates Commercial - NGV

Customer Charge	\$250.00	
Energy Charge	\$0.4980 PER THERM	
Fuel Charge	1.0504 PER THERM	
	PER THERM	
	10,000 THERMS	
	38423 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$100.00	\$20.00	\$250.00	\$40.00	150.00%	100.00%
10,000	\$4,107.70	\$16,734.20	\$5,230.40	\$17,556.40	27.33%	4.91%
20,000	\$8,115.40	\$33,448.40	\$10,210.80	\$35,072.80	25.82%	4.86%
30,000	\$12,123.10	\$50,162.60	\$15,191.20	\$52,589.20	25.31%	4.84%
40,000	\$16,130.80	\$66,876.80	\$20,171.60	\$70,105.60	25.05%	4.83%
50,000	\$20,138.50	\$83,591.00	\$25,152.00	\$87,622.00	24.90%	4.82%
60,000	\$24,146.20	\$100,305.20	\$30,132.40	\$105,138.40	24.79%	4.82%
70,000	\$28,153.90	\$117,019.40	\$35,112.80	\$122,654.80	24.72%	4.82%
80,000	\$32,161.60	\$133,733.60	\$40,093.20	\$140,171.20	24.66%	4.81%
90,000	\$36,169.30	\$150,447.80	\$45,073.60	\$157,687.60	24.62%	4.81%
100,000	\$40,177.00	\$167,162.00	\$50,054.00	\$175,204.00	24.58%	4.81%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN CS-GS				Proposed Rates Commercial Standby Generator			
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel	
Customer Charge	\$35.81			Customer Charge	\$65.00		
Energy Charge	\$0.6210 PER THERM			Energy Charge	\$0.1811 PER THERM		
Fuel Charge	1.0504 PER THERM			Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM			
	Therm Usage Increment			5 THERMS			
	Average Usage Per Customer			17 THERMS/MONTH			
0	\$35.81	\$20.00	\$65.00	\$40.00	81.51%	100.00%	
5	\$38.92	\$28.36	\$65.91	\$48.76	69.36%	71.94%	
10	\$42.02	\$36.71	\$66.81	\$57.52	59.00%	56.66%	
15	\$45.13	\$45.07	\$67.72	\$66.27	50.06%	47.04%	
20	\$48.23	\$53.43	\$68.62	\$75.03	42.28%	40.44%	
25	\$51.34	\$61.79	\$69.53	\$83.79	35.44%	35.62%	
30	\$54.44	\$70.14	\$70.43	\$92.55	29.37%	31.94%	
35	\$57.55	\$78.50	\$71.34	\$101.31	23.97%	29.05%	
40	\$60.65	\$86.86	\$72.24	\$110.07	19.11%	26.72%	
45	\$63.76	\$95.21	\$73.15	\$118.82	14.73%	24.80%	
50	\$66.86	\$103.57	\$74.05	\$127.58	10.76%	23.18%	

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FN GLS			Proposed Rates Commercial - Outdoor Lighting			
Customer Charge	\$0.00		Customer Charge	\$0.00		
Energy Charge	\$1.3826 PER THERM		Energy Charge	\$0.6634 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			50 THERMS		
	Average Usage Per Customer			287 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$0.00	\$20.00	\$0.00	\$40.00	0.00%	100.00%
50	\$69.13	\$103.57	\$33.17	\$127.58	-52.02%	23.18%
100	\$138.26	\$187.14	\$66.34	\$215.16	-52.02%	14.97%
150	\$207.39	\$270.71	\$99.52	\$302.75	-52.02%	11.83%
200	\$276.52	\$354.28	\$132.69	\$390.33	-52.02%	10.17%
250	\$345.65	\$437.86	\$165.86	\$477.91	-52.02%	9.15%
300	\$414.78	\$521.43	\$199.03	\$565.49	-52.02%	8.45%
350	\$483.91	\$605.00	\$232.20	\$653.07	-52.02%	7.95%
400	\$553.04	\$688.57	\$265.38	\$740.66	-52.02%	7.56%
450	\$622.17	\$772.14	\$298.55	\$828.24	-52.02%	7.27%
500	\$691.31	\$855.71	\$331.72	\$915.82	-52.02%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-1				Proposed Rates General Service - 1			
Customer Charge	\$19.00			Customer Charge	\$40.00		
Energy Charge	\$0.5772	PER THERM		Energy Charge	\$0.7012	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment			5 THERMS		
		Average Usage Per Customer			11 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$19.00	\$20.00	\$40.00	\$40.00	110.53%	100.00%
5	\$21.89	\$28.36	\$43.51	\$48.76	98.79%	71.94%
10	\$24.77	\$36.71	\$47.01	\$57.52	89.78%	56.66%
15	\$27.66	\$45.07	\$50.52	\$66.27	82.66%	47.04%
20	\$30.54	\$53.43	\$54.02	\$75.03	76.88%	40.44%
25	\$33.43	\$61.79	\$57.53	\$83.79	72.10%	35.62%
30	\$36.31	\$70.14	\$61.04	\$92.55	68.08%	31.94%
35	\$39.20	\$78.50	\$64.54	\$101.31	64.65%	29.05%
40	\$42.09	\$86.86	\$68.05	\$110.07	61.69%	26.72%
45	\$44.97	\$95.21	\$71.56	\$118.82	59.11%	24.80%
50	\$47.86	\$103.57	\$75.06	\$127.58	56.84%	23.18%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-1				Proposed Rates General Service - 2			
Customer Charge	\$19.00			Customer Charge	\$70.00		
Energy Charge	\$0.5772	PER THERM		Energy Charge	\$0.6990	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment			50 THERMS		
		Average Usage Per Customer			150 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$19.00	\$20.00	\$70.00	\$40.00	268.42%	100.00%
50	\$47.86	\$103.57	\$104.95	\$127.58	119.30%	23.18%
100	\$76.72	\$187.14	\$139.90	\$215.16	82.37%	14.97%
150	\$105.57	\$270.71	\$174.85	\$302.75	65.62%	11.83%
200	\$134.43	\$354.28	\$209.80	\$390.33	56.07%	10.17%
250	\$163.29	\$437.86	\$244.76	\$477.91	49.89%	9.15%
300	\$192.15	\$521.43	\$279.71	\$565.49	45.57%	8.45%
350	\$221.00	\$605.00	\$314.66	\$653.07	42.38%	7.95%
400	\$249.86	\$688.57	\$349.61	\$740.66	39.92%	7.56%
450	\$278.72	\$772.14	\$384.56	\$828.24	37.97%	7.27%
500	\$307.58	\$855.71	\$419.51	\$915.82	36.39%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-1 Fixed			Proposed Rates General Service - 1		
Customer Charge	\$29.00		Customer Charge	\$40.00	
Energy Charge	\$0.1141 PER THERM		Energy Charge	\$0.7012 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			5 THERMS	
	Average Usage Per Customer			5 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$29.00	\$20.00	\$40.00	\$40.00	37.93%	100.00%
5	\$29.57	\$28.36	\$43.51	\$48.76	47.13%	71.94%
10	\$30.14	\$36.71	\$47.01	\$57.52	55.98%	56.66%
15	\$30.71	\$45.07	\$50.52	\$66.27	64.50%	47.04%
20	\$31.28	\$53.43	\$54.02	\$75.03	72.71%	40.44%
25	\$31.85	\$61.79	\$57.53	\$83.79	80.62%	35.62%
30	\$32.42	\$70.14	\$61.04	\$92.55	88.26%	31.94%
35	\$32.99	\$78.50	\$64.54	\$101.31	95.63%	29.05%
40	\$33.56	\$86.86	\$68.05	\$110.07	102.76%	26.72%
45	\$34.13	\$95.21	\$71.56	\$118.82	109.64%	24.80%
50	\$34.70	\$103.57	\$75.06	\$127.58	116.30%	23.18%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-1 Fixed			Proposed Rates General Service - 2		
Customer Charge	\$29.00		Customer Charge	\$70.00	
Energy Charge	\$0.1141 PER THERM		Energy Charge	\$0.6990 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			50 THERMS	
	Average Usage Per Customer			126 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$29.00	\$20.00	\$70.00	\$40.00	141.38%	100.00%
50	\$34.70	\$103.57	\$104.95	\$127.58	202.43%	23.18%
100	\$40.41	\$187.14	\$139.90	\$215.16	246.25%	14.97%
150	\$46.11	\$270.71	\$174.85	\$302.75	279.23%	11.83%
200	\$51.81	\$354.28	\$209.80	\$390.33	304.95%	10.17%
250	\$57.51	\$437.86	\$244.76	\$477.91	325.57%	9.15%
300	\$63.22	\$521.43	\$279.71	\$565.49	342.47%	8.45%
350	\$68.92	\$605.00	\$314.66	\$653.07	356.57%	7.95%
400	\$74.62	\$688.57	\$349.61	\$740.66	368.52%	7.56%
450	\$80.32	\$772.14	\$384.56	\$828.24	378.77%	7.27%
500	\$86.03	\$855.71	\$419.51	\$915.82	387.66%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS10			Proposed Rates General Service - 7		
Customer Charge	\$3,000.00		Customer Charge	\$4,500.00	
Energy Charge	\$0.1571 PER THERM		Energy Charge	\$0.3880 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment		10,000 THERMS		
	Average Usage Per Customer		77305 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$3,000.00	\$20.00	\$4,500.00	\$40.00	50.00%	100.00%
10,000	\$4,571.10	\$16,734.20	\$8,379.70	\$17,556.40	83.32%	4.91%
20,000	\$6,142.20	\$33,448.40	\$12,259.40	\$35,072.80	99.59%	4.86%
30,000	\$7,713.30	\$50,162.60	\$16,139.10	\$52,589.20	109.24%	4.84%
40,000	\$9,284.40	\$66,876.80	\$20,018.80	\$70,105.60	115.62%	4.83%
50,000	\$10,855.50	\$83,591.00	\$23,898.50	\$87,622.00	120.15%	4.82%
60,000	\$12,426.60	\$100,305.20	\$27,778.20	\$105,138.40	123.54%	4.82%
70,000	\$13,997.70	\$117,019.40	\$31,657.90	\$122,654.80	126.17%	4.82%
80,000	\$15,568.80	\$133,733.60	\$35,537.60	\$140,171.20	128.26%	4.81%
90,000	\$17,139.90	\$150,447.80	\$39,417.30	\$157,687.60	129.97%	4.81%
100,000	\$18,711.00	\$167,162.00	\$43,297.00	\$175,204.00	131.40%	4.81%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS10			Proposed Rates General Service - 8 - B		
Customer Charge	\$3,000.00		Customer Charge	\$9,500.00	
Energy Charge	\$0.1571 PER THERM		Energy Charge	\$0.3480 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			20,000 THERMS	
	Average Usage Per Customer			147965 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$3,000.00	\$20.00	\$9,500.00	\$40.00	216.67%	100.00%
20,000	\$6,142.20	\$33,448.40	\$16,459.40	\$35,072.80	167.97%	4.86%
40,000	\$9,284.40	\$66,876.80	\$23,418.80	\$70,105.60	152.24%	4.83%
60,000	\$12,426.60	\$100,305.20	\$30,378.20	\$105,138.40	144.46%	4.82%
80,000	\$15,568.80	\$133,733.60	\$37,337.60	\$140,171.20	139.82%	4.81%
100,000	\$18,711.00	\$167,162.00	\$44,297.00	\$175,204.00	136.74%	4.81%
120,000	\$21,853.20	\$200,590.40	\$51,256.40	\$210,236.80	134.55%	4.81%
140,000	\$24,995.40	\$234,018.80	\$58,215.80	\$245,269.60	132.91%	4.81%
160,000	\$28,137.60	\$267,447.20	\$65,175.20	\$280,302.40	131.63%	4.81%
180,000	\$31,279.80	\$300,875.60	\$72,134.60	\$315,335.20	130.61%	4.81%
200,000	\$34,422.00	\$334,304.00	\$79,094.00	\$350,368.00	129.78%	4.81%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS11

Customer Charge \$5,500.00  
 Energy Charge \$0.1231 PER THERM  
 Fuel Charge 1.0504 PER THERM  
 Gas Cost  
 Therm Usage Increment  
 Average Usage Per Customer

Proposed Rates General Service - 8 - B

Customer Charge \$9,500.00  
 Energy Charge \$0.3480 PER THERM  
 Fuel Charge 1.0504 PER THERM  
 PER THERM  
 20,000 THERMS  
 127271 THERMS/MONTH

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$5,500.00	\$20.00	\$9,500.00	\$40.00	72.73%	100.00%
20,000	\$7,961.00	\$33,448.40	\$16,459.40	\$35,072.80	106.75%	4.86%
40,000	\$10,422.00	\$66,876.80	\$23,418.80	\$70,105.60	124.71%	4.83%
60,000	\$12,883.00	\$100,305.20	\$30,378.20	\$105,138.40	135.80%	4.82%
80,000	\$15,344.00	\$133,733.60	\$37,337.60	\$140,171.20	143.34%	4.81%
100,000	\$17,805.00	\$167,162.00	\$44,297.00	\$175,204.00	148.79%	4.81%
120,000	\$20,266.00	\$200,590.40	\$51,256.40	\$210,236.80	152.92%	4.81%
140,000	\$22,727.00	\$234,018.80	\$58,215.80	\$245,269.60	156.15%	4.81%
160,000	\$25,188.00	\$267,447.20	\$65,175.20	\$280,302.40	158.75%	4.81%
180,000	\$27,649.00	\$300,875.60	\$72,134.60	\$315,335.20	160.89%	4.81%
200,000	\$30,110.00	\$334,304.00	\$79,094.00	\$350,368.00	162.68%	4.81%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS12			Proposed Rates General Service - 7		
Customer Charge	\$9,000.00		Customer Charge	\$4,500.00	
Energy Charge	\$0.0983 PER THERM		Energy Charge	\$0.3880 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment		10,000 THERMS		
	Average Usage Per Customer		60655 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$9,000.00	\$20.00	\$4,500.00	\$40.00	-50.00%	100.00%
10,000	\$9,983.18	\$16,734.20	\$8,379.70	\$17,556.40	-16.06%	4.91%
20,000	\$10,966.36	\$33,448.40	\$12,259.40	\$35,072.80	11.79%	4.86%
30,000	\$11,949.54	\$50,162.60	\$16,139.10	\$52,589.20	35.06%	4.84%
40,000	\$12,932.72	\$66,876.80	\$20,018.80	\$70,105.60	54.79%	4.83%
50,000	\$13,915.90	\$83,591.00	\$23,898.50	\$87,622.00	71.74%	4.82%
60,000	\$14,899.08	\$100,305.20	\$27,778.20	\$105,138.40	86.44%	4.82%
70,000	\$15,882.26	\$117,019.40	\$31,657.90	\$122,654.80	99.33%	4.82%
80,000	\$16,865.44	\$133,733.60	\$35,537.60	\$140,171.20	110.71%	4.81%
90,000	\$17,848.62	\$150,447.80	\$39,417.30	\$157,687.60	120.84%	4.81%
100,000	\$18,831.80	\$167,162.00	\$43,297.00	\$175,204.00	129.91%	4.81%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS12			Proposed Rates General Service - 8 - C			
Customer Charge	\$9,000.00		Customer Charge	\$9,500.00		
Energy Charge	\$0.0983 PER THERM		Energy Charge	\$0.1805 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost					
	Therm Usage Increment			30,000 THERMS		
	Average Usage Per Customer			186392 THERMS/MONTH		
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$9,000.00	\$20.00	\$9,500.00	\$40.00	5.56%	100.00%
30,000	\$11,949.54	\$50,162.60	\$14,915.30	\$52,589.20	24.82%	4.84%
60,000	\$14,899.08	\$100,305.20	\$20,330.60	\$105,138.40	36.46%	4.82%
90,000	\$17,848.62	\$150,447.80	\$25,745.90	\$157,687.60	44.25%	4.81%
120,000	\$20,798.16	\$200,590.40	\$31,161.20	\$210,236.80	49.83%	4.81%
150,000	\$23,747.70	\$250,733.00	\$36,576.50	\$262,786.00	54.02%	4.81%
180,000	\$26,697.24	\$300,875.60	\$41,991.80	\$315,335.20	57.29%	4.81%
210,000	\$29,646.78	\$351,018.20	\$47,407.10	\$367,884.40	59.91%	4.80%
240,000	\$32,596.32	\$401,160.80	\$52,822.40	\$420,433.60	62.05%	4.80%
270,000	\$35,545.86	\$451,303.40	\$58,237.70	\$472,982.80	63.84%	4.80%
300,000	\$38,495.40	\$501,446.00	\$63,653.00	\$525,532.00	65.35%	4.80%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS12			Proposed Rates General Service - 8 - D		
Customer Charge	\$9,000.00		Customer Charge	\$9,500.00	
Energy Charge	\$0.0983 PER THERM		Energy Charge	\$0.1732 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment		100,000 THERMS		
	Average Usage Per Customer		555,609 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$9,000.00	\$20.00	\$9,500.00	\$40.00	5.56%	100.00%
100,000	\$18,831.80	\$167,162.00	\$26,822.00	\$175,204.00	42.43%	4.81%
200,000	\$28,663.60	\$334,304.00	\$44,144.00	\$350,368.00	54.01%	4.81%
300,000	\$38,495.40	\$501,446.00	\$61,466.00	\$525,532.00	59.67%	4.80%
400,000	\$48,327.20	\$668,588.00	\$78,788.00	\$700,696.00	63.03%	4.80%
500,000	\$58,159.00	\$835,730.00	\$96,110.00	\$875,860.00	65.25%	4.80%
600,000	\$67,990.80	\$1,002,872.00	\$113,432.00	\$1,051,024.00	66.83%	4.80%
700,000	\$77,822.60	\$1,170,014.00	\$130,754.00	\$1,226,188.00	68.02%	4.80%
800,000	\$87,654.40	\$1,337,156.00	\$148,076.00	\$1,401,352.00	68.93%	4.80%
900,000	\$97,486.20	\$1,504,298.00	\$165,398.00	\$1,576,516.00	69.66%	4.80%
1,000,000	\$107,318.00	\$1,671,440.00	\$182,720.00	\$1,751,680.00	70.26%	4.80%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-2

Customer Charge	\$34.00	
Energy Charge	\$0.4750	PER THERM
Fuel Charge	1.0504	PER THERM
		Gas Cost
		Therm Usage Increment
		Average Usage Per Customer

Proposed Rates General Service - 1

Customer Charge	\$40.00	
Energy Charge	\$0.7012	PER THERM
Fuel Charge	1.0504	PER THERM
		PER THERM
		5 THERMS
		38 THERMS/MONTH

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$34.00	\$20.00	\$40.00	\$40.00	17.65%	100.00%
5	\$36.37	\$28.36	\$43.51	\$48.76	19.61%	71.94%
10	\$38.75	\$36.71	\$47.01	\$57.52	21.32%	56.66%
15	\$41.12	\$45.07	\$50.52	\$66.27	22.84%	47.04%
20	\$43.50	\$53.43	\$54.02	\$75.03	24.20%	40.44%
25	\$45.87	\$61.79	\$57.53	\$83.79	25.41%	35.62%
30	\$48.25	\$70.14	\$61.04	\$92.55	26.51%	31.94%
35	\$50.62	\$78.50	\$64.54	\$101.31	27.50%	29.05%
40	\$53.00	\$86.86	\$68.05	\$110.07	28.40%	26.72%
45	\$55.37	\$95.21	\$71.56	\$118.82	29.22%	24.80%
50	\$57.75	\$103.57	\$75.06	\$127.58	29.98%	23.18%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-2 Fixed				Proposed Rates General Service - 1			
Customer Charge	\$48.00			Customer Charge	\$40.00		
Energy Charge	\$0.1554	PER THERM		Energy Charge	\$0.7012	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment				10 THERMS	
		Average Usage Per Customer				49 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$48.00	\$20.00	\$40.00	\$40.00	-16.67%	100.00%
10	\$49.55	\$36.71	\$47.01	\$57.52	-5.13%	56.66%
20	\$51.11	\$53.43	\$54.02	\$75.03	5.71%	40.44%
30	\$52.66	\$70.14	\$61.04	\$92.55	15.91%	31.94%
40	\$54.21	\$86.86	\$68.05	\$110.07	25.52%	26.72%
50	\$55.77	\$103.57	\$75.06	\$127.58	34.60%	23.18%
60	\$57.32	\$120.29	\$82.07	\$145.10	43.18%	20.63%
70	\$58.88	\$137.00	\$89.09	\$162.61	51.31%	18.70%
80	\$60.43	\$153.71	\$96.10	\$180.13	59.03%	17.19%
90	\$61.98	\$170.43	\$103.11	\$197.65	66.36%	15.97%
100	\$63.54	\$187.14	\$110.12	\$215.16	73.33%	14.97%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-2			Proposed Rates General Service - 2			
Customer Charge	\$34.00		Customer Charge	\$70.00		
Energy Charge	\$0.4750 PER THERM		Energy Charge	\$0.6990 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			50 THERMS		
	Average Usage Per Customer			118 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$34.00	\$20.00	\$70.00	\$40.00	105.88%	100.00%
50	\$57.75	\$103.57	\$104.95	\$127.58	81.74%	23.18%
100	\$81.50	\$187.14	\$139.90	\$215.16	71.67%	14.97%
150	\$105.24	\$270.71	\$174.85	\$302.75	66.14%	11.83%
200	\$128.99	\$354.28	\$209.80	\$390.33	62.65%	10.17%
250	\$152.74	\$437.86	\$244.76	\$477.91	60.24%	9.15%
300	\$176.49	\$521.43	\$279.71	\$565.49	58.48%	8.45%
350	\$200.24	\$605.00	\$314.66	\$653.07	57.14%	7.95%
400	\$223.98	\$688.57	\$349.61	\$740.66	56.09%	7.56%
450	\$247.73	\$772.14	\$384.56	\$828.24	55.23%	7.27%
500	\$271.48	\$855.71	\$419.51	\$915.82	54.53%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-2

Customer Charge	\$34.00	
Energy Charge	\$0.4750	PER THERM
Fuel Charge	1.0504	PER THERM
		Gas Cost
		Therm Usage Increment
		Average Usage Per Customer

Proposed Rates General Service - 3

Customer Charge	\$150.00	
Energy Charge	\$0.6248	PER THERM
Fuel Charge	1.0504	PER THERM
		PER THERM
	100	THERMS
	458	THERMS/MONTH

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$34.00	\$20.00	\$150.00	\$40.00	341.18%	100.00%
100	\$81.50	\$187.14	\$212.48	\$215.16	160.72%	14.97%
200	\$128.99	\$354.28	\$274.95	\$390.33	113.15%	10.17%
300	\$176.49	\$521.43	\$337.43	\$565.49	91.19%	8.45%
400	\$223.98	\$688.57	\$399.90	\$740.66	78.54%	7.56%
500	\$271.48	\$855.71	\$462.38	\$915.82	70.32%	7.02%
600	\$318.98	\$1,022.85	\$524.85	\$1,090.98	64.54%	6.66%
700	\$366.47	\$1,189.99	\$587.33	\$1,266.15	60.26%	6.40%
800	\$413.97	\$1,357.14	\$649.80	\$1,441.31	56.97%	6.20%
900	\$461.46	\$1,524.28	\$712.28	\$1,616.48	54.35%	6.05%
1,000	\$508.96	\$1,691.42	\$774.75	\$1,791.64	52.22%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS21

Customer Charge	\$40.00	
Energy Charge	\$0.4676	PER THERM
Fuel Charge	1.0504	PER THERM
		Gas Cost
		Therm Usage Increment
		Average Usage Per Customer

Proposed Rates General Service - 1

Customer Charge	\$40.00	
Energy Charge	\$0.7012	PER THERM
Fuel Charge	1.0504	PER THERM
		PER THERM
		10 THERMS
		42 THERMS/MONTH

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$40.00	\$20.00	\$40.00	\$40.00	0.00%	100.00%
10	\$44.68	\$36.71	\$47.01	\$57.52	5.23%	56.66%
20	\$49.35	\$53.43	\$54.02	\$75.03	9.47%	40.44%
30	\$54.03	\$70.14	\$61.04	\$92.55	12.97%	31.94%
40	\$58.70	\$86.86	\$68.05	\$110.07	15.92%	26.72%
50	\$63.38	\$103.57	\$75.06	\$127.58	18.43%	23.18%
60	\$68.06	\$120.29	\$82.07	\$145.10	20.60%	20.63%
70	\$72.73	\$137.00	\$89.09	\$162.61	22.49%	18.70%
80	\$77.41	\$153.71	\$96.10	\$180.13	24.15%	17.19%
90	\$82.08	\$170.43	\$103.11	\$197.65	25.62%	15.97%
100	\$86.76	\$187.14	\$110.12	\$215.16	26.93%	14.97%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS21			Proposed Rates General Service - 2		
Customer Charge	\$40.00		Customer Charge	\$70.00	
Energy Charge	\$0.4676 PER THERM		Energy Charge	\$0.6990 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			50 THERMS	
	Average Usage Per Customer			165 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$40.00	\$20.00	\$70.00	\$40.00	75.00%	100.00%
50	\$63.38	\$103.57	\$104.95	\$127.58	65.59%	23.18%
100	\$86.76	\$187.14	\$139.90	\$215.16	61.25%	14.97%
150	\$110.14	\$270.71	\$174.85	\$302.75	58.76%	11.83%
200	\$133.52	\$354.28	\$209.80	\$390.33	57.14%	10.17%
250	\$156.90	\$437.86	\$244.76	\$477.91	56.00%	9.15%
300	\$180.28	\$521.43	\$279.71	\$565.49	55.15%	8.45%
350	\$203.66	\$605.00	\$314.66	\$653.07	54.50%	7.95%
400	\$227.04	\$688.57	\$349.61	\$740.66	53.99%	7.56%
450	\$250.42	\$772.14	\$384.56	\$828.24	53.57%	7.27%
500	\$273.80	\$855.71	\$419.51	\$915.82	53.22%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS21				Proposed Rates General Service - 3			
Customer Charge	\$40.00			Customer Charge	\$150.00		
Energy Charge	\$0.4676	PER THERM		Energy Charge	\$0.6248	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment			100 THERMS		
		Average Usage Per Customer			561 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$40.00	\$20.00	\$150.00	\$40.00	275.00%	100.00%
100	\$86.76	\$187.14	\$212.48	\$215.16	144.90%	14.97%
200	\$133.52	\$354.28	\$274.95	\$390.33	105.93%	10.17%
300	\$180.28	\$521.43	\$337.43	\$565.49	87.17%	8.45%
400	\$227.04	\$688.57	\$399.90	\$740.66	76.14%	7.56%
500	\$273.80	\$855.71	\$462.38	\$915.82	68.88%	7.02%
600	\$320.55	\$1,022.85	\$524.85	\$1,090.98	63.73%	6.66%
700	\$367.31	\$1,189.99	\$587.33	\$1,266.15	59.90%	6.40%
800	\$414.07	\$1,357.14	\$649.80	\$1,441.31	56.93%	6.20%
900	\$460.83	\$1,524.28	\$712.28	\$1,616.48	54.56%	6.05%
1,000	\$507.59	\$1,691.42	\$774.75	\$1,791.64	52.63%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS21 Fixed			Proposed Rates General Service - 1			
Customer Charge	\$87.00		Customer Charge	\$40.00		
Energy Charge	\$0.1593 PER THERM		Energy Charge	\$0.7012 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			10 THERMS		
	Average Usage Per Customer			60 THERMS/MONTH		
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$87.00	\$20.00	\$40.00	\$40.00	-54.02%	100.00%
10	\$88.59	\$36.71	\$47.01	\$57.52	-46.93%	56.66%
20	\$90.19	\$53.43	\$54.02	\$75.03	-40.10%	40.44%
30	\$91.78	\$70.14	\$61.04	\$92.55	-33.50%	31.94%
40	\$93.37	\$86.86	\$68.05	\$110.07	-27.12%	26.72%
50	\$94.97	\$103.57	\$75.06	\$127.58	-20.96%	23.18%
60	\$96.56	\$120.29	\$82.07	\$145.10	-15.00%	20.63%
70	\$98.15	\$137.00	\$89.09	\$162.61	-9.24%	18.70%
80	\$99.75	\$153.71	\$96.10	\$180.13	-3.66%	17.19%
90	\$101.34	\$170.43	\$103.11	\$197.65	1.75%	15.97%
100	\$102.93	\$187.14	\$110.12	\$215.16	6.99%	14.97%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS21 Fixed			Proposed Rates General Service - 2		
Customer Charge	\$87.00		Customer Charge	\$70.00	
Energy Charge	\$0.1593 PER THERM		Energy Charge	\$0.6990 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			50 THERMS	
	Average Usage Per Customer			119 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$87.00	\$20.00	\$70.00	\$40.00	-19.54%	100.00%
50	\$94.97	\$103.57	\$104.95	\$127.58	10.51%	23.18%
100	\$102.93	\$187.14	\$139.90	\$215.16	35.92%	14.97%
150	\$110.90	\$270.71	\$174.85	\$302.75	57.67%	11.83%
200	\$118.86	\$354.28	\$209.80	\$390.33	76.51%	10.17%
250	\$126.83	\$437.86	\$244.76	\$477.91	92.98%	9.15%
300	\$134.80	\$521.43	\$279.71	\$565.49	107.50%	8.45%
350	\$142.76	\$605.00	\$314.66	\$653.07	120.41%	7.95%
400	\$150.73	\$688.57	\$349.61	\$740.66	131.95%	7.56%
450	\$158.69	\$772.14	\$384.56	\$828.24	142.33%	7.27%
500	\$166.66	\$855.71	\$419.51	\$915.82	151.72%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS21 Fixed			Proposed Rates General Service - 3		
Customer Charge	\$87.00		Customer Charge	\$150.00	
Energy Charge	\$0.1593 PER THERM		Energy Charge	\$0.6248 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			100 THERMS	
	Average Usage Per Customer			449 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$87.00	\$20.00	\$150.00	\$40.00	72.41%	100.00%
100	\$102.93	\$187.14	\$212.48	\$215.16	106.42%	14.97%
200	\$118.86	\$354.28	\$274.95	\$390.33	131.31%	10.17%
300	\$134.80	\$521.43	\$337.43	\$565.49	150.32%	8.45%
400	\$150.73	\$688.57	\$399.90	\$740.66	165.31%	7.56%
500	\$166.66	\$855.71	\$462.38	\$915.82	177.44%	7.02%
600	\$182.59	\$1,022.85	\$524.85	\$1,090.98	187.44%	6.66%
700	\$198.52	\$1,189.99	\$587.33	\$1,266.15	195.85%	6.40%
800	\$214.46	\$1,357.14	\$649.80	\$1,441.31	203.00%	6.20%
900	\$230.39	\$1,524.28	\$712.28	\$1,616.48	209.16%	6.05%
1,000	\$246.32	\$1,691.42	\$774.75	\$1,791.64	214.53%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS21				Proposed Rates General Service - 4			
Customer Charge	\$40.00			Customer Charge	\$275.00		
Energy Charge	\$0.4676	PER THERM		Energy Charge	\$0.5918	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment			500 THERMS		
		Average Usage Per Customer			1340 THERMS/MONTH		
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel	
0	\$40.00	\$20.00	\$275.00	\$40.00	587.50%	100.00%	
500	\$273.80	\$855.71	\$570.92	\$915.82	108.52%	7.02%	
1,000	\$507.59	\$1,691.42	\$866.83	\$1,791.64	70.77%	5.93%	
1,500	\$741.39	\$2,527.13	\$1,162.75	\$2,667.46	56.83%	5.55%	
2,000	\$975.18	\$3,362.84	\$1,458.66	\$3,543.28	49.58%	5.37%	
2,500	\$1,208.98	\$4,198.55	\$1,754.58	\$4,419.10	45.13%	5.25%	
3,000	\$1,442.77	\$5,034.26	\$2,050.49	\$5,294.92	42.12%	5.18%	
3,500	\$1,676.57	\$5,869.97	\$2,346.41	\$6,170.74	39.95%	5.12%	
4,000	\$1,910.36	\$6,705.68	\$2,642.32	\$7,046.56	38.32%	5.08%	
4,500	\$2,144.16	\$7,541.39	\$2,938.24	\$7,922.38	37.03%	5.05%	
5,000	\$2,377.95	\$8,377.10	\$3,234.15	\$8,798.20	36.01%	5.03%	

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-3				Proposed Rates General Service - 1			
Customer Charge	\$108.00			Customer Charge	\$40.00		
Energy Charge	\$0.3005 PER THERM			Energy Charge	\$0.7012 PER THERM		
Fuel Charge	1.0504 PER THERM			Fuel Charge	1.0504 PER THERM		
	Gas Cost				PER THERM		
	Therm Usage Increment				5 THERMS		
	Average Usage Per Customer				37 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$108.00	\$20.00	\$40.00	\$40.00	-62.96%	100.00%
5	\$109.50	\$28.36	\$43.51	\$48.76	-60.27%	71.94%
10	\$111.01	\$36.71	\$47.01	\$57.52	-57.65%	56.66%
15	\$112.51	\$45.07	\$50.52	\$66.27	-55.10%	47.04%
20	\$114.01	\$53.43	\$54.02	\$75.03	-52.61%	40.44%
25	\$115.51	\$61.79	\$57.53	\$83.79	-50.20%	35.62%
30	\$117.02	\$70.14	\$61.04	\$92.55	-47.84%	31.94%
35	\$118.52	\$78.50	\$64.54	\$101.31	-45.54%	29.05%
40	\$120.02	\$86.86	\$68.05	\$110.07	-43.30%	26.72%
45	\$121.52	\$95.21	\$71.56	\$118.82	-41.12%	24.80%
50	\$123.03	\$103.57	\$75.06	\$127.58	-38.99%	23.18%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-3

Customer Charge	\$108.00	
Energy Charge	\$0.3005 PER THERM	
Fuel Charge	1.0504 PER THERM	
	Gas Cost	
	Therm Usage Increment	
	Average Usage Per Customer	

Proposed Rates General Service - 2

Customer Charge	\$70.00	
Energy Charge	\$0.6990 PER THERM	
Fuel Charge	1.0504 PER THERM	
	PER THERM	
	50 THERMS	
	278 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$108.00	\$20.00	\$70.00	\$40.00	-35.19%	100.00%
50	\$123.03	\$103.57	\$104.95	\$127.58	-14.69%	23.18%
100	\$138.05	\$187.14	\$139.90	\$215.16	1.34%	14.97%
150	\$153.08	\$270.71	\$174.85	\$302.75	14.23%	11.83%
200	\$168.10	\$354.28	\$209.80	\$390.33	24.81%	10.17%
250	\$183.13	\$437.86	\$244.76	\$477.91	33.65%	9.15%
300	\$198.15	\$521.43	\$279.71	\$565.49	41.16%	8.45%
350	\$213.18	\$605.00	\$314.66	\$653.07	47.61%	7.95%
400	\$228.20	\$688.57	\$349.61	\$740.66	53.20%	7.56%
450	\$243.23	\$772.14	\$384.56	\$828.24	58.11%	7.27%
500	\$258.25	\$855.71	\$419.51	\$915.82	62.44%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-3

Customer Charge	\$108.00	
Energy Charge	\$0.3005 PER THERM	
Fuel Charge	1.0504 PER THERM	
	Gas Cost	
	Therm Usage Increment	
	Average Usage Per Customer	

Proposed Rates General Service - 3

Customer Charge	\$150.00	
Energy Charge	\$0.6248 PER THERM	
Fuel Charge	1.0504 PER THERM	
	PER THERM	
	100 THERMS	
	544 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$108.00	\$20.00	\$150.00	\$40.00	38.89%	100.00%
100	\$138.05	\$187.14	\$212.48	\$215.16	53.91%	14.97%
200	\$168.10	\$354.28	\$274.95	\$390.33	63.56%	10.17%
300	\$198.15	\$521.43	\$337.43	\$565.49	70.29%	8.45%
400	\$228.20	\$688.57	\$399.90	\$740.66	75.24%	7.56%
500	\$258.25	\$855.71	\$462.38	\$915.82	79.04%	7.02%
600	\$288.30	\$1,022.85	\$524.85	\$1,090.98	82.05%	6.66%
700	\$318.35	\$1,189.99	\$587.33	\$1,266.15	84.49%	6.40%
800	\$348.40	\$1,357.14	\$649.80	\$1,441.31	86.51%	6.20%
900	\$378.45	\$1,524.28	\$712.28	\$1,616.48	88.21%	6.05%
1,000	\$408.50	\$1,691.42	\$774.75	\$1,791.64	89.66%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-3 Fixed			Proposed Rates General Service - 1		
Customer Charge	\$162.00		Customer Charge	\$40.00	
Energy Charge	\$0.0595 PER THERM		Energy Charge	\$0.7012 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			5 THERMS	
	Average Usage Per Customer			9 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$162.00	\$20.00	\$40.00	\$40.00	-75.31%	100.00%
5	\$162.30	\$28.36	\$43.51	\$48.76	-73.19%	71.94%
10	\$162.59	\$36.71	\$47.01	\$57.52	-71.09%	56.66%
15	\$162.89	\$45.07	\$50.52	\$66.27	-68.99%	47.04%
20	\$163.19	\$53.43	\$54.02	\$75.03	-66.89%	40.44%
25	\$163.49	\$61.79	\$57.53	\$83.79	-64.81%	35.62%
30	\$163.78	\$70.14	\$61.04	\$92.55	-62.73%	31.94%
35	\$164.08	\$78.50	\$64.54	\$101.31	-60.66%	29.05%
40	\$164.38	\$86.86	\$68.05	\$110.07	-58.60%	26.72%
45	\$164.68	\$95.21	\$71.56	\$118.82	-56.55%	24.80%
50	\$164.97	\$103.57	\$75.06	\$127.58	-54.50%	23.18%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-3 Fixed			Proposed Rates General Service - 2			
Customer Charge	\$162.00		Customer Charge	\$70.00		
Energy Charge	\$0.0595 PER THERM		Energy Charge	\$0.6990 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			50 THERMS		
	Average Usage Per Customer			264 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$162.00	\$20.00	\$70.00	\$40.00	-56.79%	100.00%
50	\$164.97	\$103.57	\$104.95	\$127.58	-36.38%	23.18%
100	\$167.95	\$187.14	\$139.90	\$215.16	-16.70%	14.97%
150	\$170.92	\$270.71	\$174.85	\$302.75	2.30%	11.83%
200	\$173.90	\$354.28	\$209.80	\$390.33	20.65%	10.17%
250	\$176.87	\$437.86	\$244.76	\$477.91	38.38%	9.15%
300	\$179.84	\$521.43	\$279.71	\$565.49	55.53%	8.45%
350	\$182.82	\$605.00	\$314.66	\$653.07	72.11%	7.95%
400	\$185.79	\$688.57	\$349.61	\$740.66	88.17%	7.56%
450	\$188.77	\$772.14	\$384.56	\$828.24	103.72%	7.27%
500	\$191.74	\$855.71	\$419.51	\$915.82	118.79%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-3 Fixed			Proposed Rates General Service - 3			
Customer Charge	\$162.00		Customer Charge	\$150.00		
Energy Charge	\$0.0595 PER THERM		Energy Charge	\$0.6248 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			100 THERMS		
	Average Usage Per Customer			514 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$162.00	\$20.00	\$150.00	\$40.00	-7.41%	100.00%
100	\$167.95	\$187.14	\$212.48	\$215.16	26.51%	14.97%
200	\$173.90	\$354.28	\$274.95	\$390.33	58.11%	10.17%
300	\$179.84	\$521.43	\$337.43	\$565.49	87.62%	8.45%
400	\$185.79	\$688.57	\$399.90	\$740.66	115.24%	7.56%
500	\$191.74	\$855.71	\$462.38	\$915.82	141.15%	7.02%
600	\$197.69	\$1,022.85	\$524.85	\$1,090.98	165.49%	6.66%
700	\$203.64	\$1,189.99	\$587.33	\$1,266.15	188.42%	6.40%
800	\$209.58	\$1,357.14	\$649.80	\$1,441.31	210.04%	6.20%
900	\$215.53	\$1,524.28	\$712.28	\$1,616.48	230.47%	6.05%
1,000	\$221.48	\$1,691.42	\$774.75	\$1,791.64	249.81%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-3

Customer Charge	\$108.00	
Energy Charge	\$0.3005 PER THERM	
Fuel Charge	1.0504 PER THERM	
	Gas Cost	
	Therm Usage Increment	
	Average Usage Per Customer	

Proposed Rates General Service - 4

Customer Charge	\$275.00	
Energy Charge	\$0.5918 PER THERM	
Fuel Charge	1.0504 PER THERM	
	PER THERM	
	500 THERMS	
	967 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$108.00	\$20.00	\$275.00	\$40.00	154.63%	100.00%
500	\$258.25	\$855.71	\$570.92	\$915.82	121.07%	7.02%
1,000	\$408.50	\$1,691.42	\$866.83	\$1,791.64	112.20%	5.93%
1,500	\$558.75	\$2,527.13	\$1,162.75	\$2,667.46	108.10%	5.55%
2,000	\$709.00	\$3,362.84	\$1,458.66	\$3,543.28	105.73%	5.37%
2,500	\$859.25	\$4,198.55	\$1,754.58	\$4,419.10	104.20%	5.25%
3,000	\$1,009.50	\$5,034.26	\$2,050.49	\$5,294.92	103.12%	5.18%
3,500	\$1,159.75	\$5,869.97	\$2,346.41	\$6,170.74	102.32%	5.12%
4,000	\$1,310.00	\$6,705.68	\$2,642.32	\$7,046.56	101.70%	5.08%
4,500	\$1,460.25	\$7,541.39	\$2,938.24	\$7,922.38	101.21%	5.05%
5,000	\$1,610.50	\$8,377.10	\$3,234.15	\$8,798.20	100.82%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS31			Proposed Rates General Service - 1			
Customer Charge	\$134.00		Customer Charge	\$40.00		
Energy Charge	\$0.2794 PER THERM		Energy Charge	\$0.7012 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			5 THERMS		
	Average Usage Per Customer			29 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$134.00	\$20.00	\$40.00	\$40.00	-70.15%	100.00%
5	\$135.40	\$28.36	\$43.51	\$48.76	-67.87%	71.94%
10	\$136.79	\$36.71	\$47.01	\$57.52	-65.63%	56.66%
15	\$138.19	\$45.07	\$50.52	\$66.27	-63.44%	47.04%
20	\$139.59	\$53.43	\$54.02	\$75.03	-61.30%	40.44%
25	\$140.98	\$61.79	\$57.53	\$83.79	-59.19%	35.62%
30	\$142.38	\$70.14	\$61.04	\$92.55	-57.13%	31.94%
35	\$143.78	\$78.50	\$64.54	\$101.31	-55.11%	29.05%
40	\$145.17	\$86.86	\$68.05	\$110.07	-53.13%	26.72%
45	\$146.57	\$95.21	\$71.56	\$118.82	-51.18%	24.80%
50	\$147.97	\$103.57	\$75.06	\$127.58	-49.27%	23.18%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS31			Proposed Rates General Service - 2			
Customer Charge	\$134.00		Customer Charge	\$70.00		
Energy Charge	\$0.2794 PER THERM		Energy Charge	\$0.6990 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			50 THERMS		
	Average Usage Per Customer			322 THERMS/MONTH		
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$134.00	\$20.00	\$70.00	\$40.00	-47.76%	100.00%
50	\$147.97	\$103.57	\$104.95	\$127.58	-29.07%	23.18%
100	\$161.94	\$187.14	\$139.90	\$215.16	-13.61%	14.97%
150	\$175.90	\$270.71	\$174.85	\$302.75	-0.60%	11.83%
200	\$189.87	\$354.28	\$209.80	\$390.33	10.50%	10.17%
250	\$203.84	\$437.86	\$244.76	\$477.91	20.07%	9.15%
300	\$217.81	\$521.43	\$279.71	\$565.49	28.42%	8.45%
350	\$231.78	\$605.00	\$314.66	\$653.07	35.76%	7.95%
400	\$245.74	\$688.57	\$349.61	\$740.66	42.27%	7.56%
450	\$259.71	\$772.14	\$384.56	\$828.24	48.07%	7.27%
500	\$273.68	\$855.71	\$419.51	\$915.82	53.28%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS31			Proposed Rates General Service - 3		
Customer Charge	\$134.00		Customer Charge	\$150.00	
Energy Charge	\$0.2794 PER THERM		Energy Charge	\$0.6248 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			100 THERMS	
	Average Usage Per Customer			618 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$134.00	\$20.00	\$150.00	\$40.00	11.94%	100.00%
100	\$161.94	\$187.14	\$212.48	\$215.16	31.21%	14.97%
200	\$189.87	\$354.28	\$274.95	\$390.33	44.81%	10.17%
300	\$217.81	\$521.43	\$337.43	\$565.49	54.92%	8.45%
400	\$245.74	\$688.57	\$399.90	\$740.66	62.73%	7.56%
500	\$273.68	\$855.71	\$462.38	\$915.82	68.95%	7.02%
600	\$301.62	\$1,022.85	\$524.85	\$1,090.98	74.01%	6.66%
700	\$329.55	\$1,189.99	\$587.33	\$1,266.15	78.22%	6.40%
800	\$357.49	\$1,357.14	\$649.80	\$1,441.31	81.77%	6.20%
900	\$385.42	\$1,524.28	\$712.28	\$1,616.48	84.80%	6.05%
1,000	\$413.36	\$1,691.42	\$774.75	\$1,791.64	87.43%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS31 Fixed			Proposed Rates General Service - 2			
Customer Charge	\$263.00		Customer Charge	\$70.00		
Energy Charge	\$0.0755 PER THERM		Energy Charge	\$0.6990 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment		50 THERMS			
	Average Usage Per Customer		329 THERMS/MONTH			

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$263.00	\$20.00	\$70.00	\$40.00	-73.38%	100.00%
50	\$266.78	\$103.57	\$104.95	\$127.58	-60.66%	23.18%
100	\$270.55	\$187.14	\$139.90	\$215.16	-48.29%	14.97%
150	\$274.33	\$270.71	\$174.85	\$302.75	-36.26%	11.83%
200	\$278.11	\$354.28	\$209.80	\$390.33	-24.56%	10.17%
250	\$281.88	\$437.86	\$244.76	\$477.91	-13.17%	9.15%
300	\$285.66	\$521.43	\$279.71	\$565.49	-2.08%	8.45%
350	\$289.44	\$605.00	\$314.66	\$653.07	8.71%	7.95%
400	\$293.21	\$688.57	\$349.61	\$740.66	19.23%	7.56%
450	\$296.99	\$772.14	\$384.56	\$828.24	29.49%	7.27%
500	\$300.77	\$855.71	\$419.51	\$915.82	39.48%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS31 Fixed			Proposed Rates General Service - 3			
Customer Charge	\$263.00		Customer Charge	\$150.00		
Energy Charge	\$0.0755 PER THERM		Energy Charge	\$0.6248 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			100 THERMS		
	Average Usage Per Customer			514 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$263.00	\$20.00	\$150.00	\$40.00	-42.97%	100.00%
100	\$270.55	\$187.14	\$212.48	\$215.16	-21.47%	14.97%
200	\$278.11	\$354.28	\$274.95	\$390.33	-1.13%	10.17%
300	\$285.66	\$521.43	\$337.43	\$565.49	18.12%	8.45%
400	\$293.21	\$688.57	\$399.90	\$740.66	36.39%	7.56%
500	\$300.77	\$855.71	\$462.38	\$915.82	53.73%	7.02%
600	\$308.32	\$1,022.85	\$524.85	\$1,090.98	70.23%	6.66%
700	\$315.87	\$1,189.99	\$587.33	\$1,266.15	85.94%	6.40%
800	\$323.42	\$1,357.14	\$649.80	\$1,441.31	100.91%	6.20%
900	\$330.98	\$1,524.28	\$712.28	\$1,616.48	115.20%	6.05%
1,000	\$338.53	\$1,691.42	\$774.75	\$1,791.64	128.86%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS31 Fixed			Proposed Rates General Service - 4			
Customer Charge	\$263.00		Customer Charge	\$275.00		
Energy Charge	\$0.0755 PER THERM		Energy Charge	\$0.5918 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			500 THERMS		
	Average Usage Per Customer			941 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$263.00	\$20.00	\$275.00	\$40.00	4.56%	100.00%
500	\$300.77	\$855.71	\$570.92	\$915.82	89.82%	7.02%
1,000	\$338.53	\$1,691.42	\$866.83	\$1,791.64	156.06%	5.93%
1,500	\$376.30	\$2,527.13	\$1,162.75	\$2,667.46	209.00%	5.55%
2,000	\$414.06	\$3,362.84	\$1,458.66	\$3,543.28	252.28%	5.37%
2,500	\$451.83	\$4,198.55	\$1,754.58	\$4,419.10	288.33%	5.25%
3,000	\$489.59	\$5,034.26	\$2,050.49	\$5,294.92	318.82%	5.18%
3,500	\$527.36	\$5,869.97	\$2,346.41	\$6,170.74	344.94%	5.12%
4,000	\$565.12	\$6,705.68	\$2,642.32	\$7,046.56	367.57%	5.08%
4,500	\$602.89	\$7,541.39	\$2,938.24	\$7,922.38	387.36%	5.05%
5,000	\$640.65	\$8,377.10	\$3,234.15	\$8,798.20	404.82%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS31			Proposed Rates General Service - 4			
Customer Charge	\$134.00		Customer Charge	\$275.00		
Energy Charge	\$0.2794 PER THERM		Energy Charge	\$0.5918 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			500 THERMS		
	Average Usage Per Customer			1055 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$134.00	\$20.00	\$275.00	\$40.00	105.22%	100.00%
500	\$273.68	\$855.71	\$570.92	\$915.82	108.61%	7.02%
1,000	\$413.36	\$1,691.42	\$866.83	\$1,791.64	109.70%	5.93%
1,500	\$553.04	\$2,527.13	\$1,162.75	\$2,667.46	110.25%	5.55%
2,000	\$692.72	\$3,362.84	\$1,458.66	\$3,543.28	110.57%	5.37%
2,500	\$832.40	\$4,198.55	\$1,754.58	\$4,419.10	110.79%	5.25%
3,000	\$972.08	\$5,034.26	\$2,050.49	\$5,294.92	110.94%	5.18%
3,500	\$1,111.76	\$5,869.97	\$2,346.41	\$6,170.74	111.05%	5.12%
4,000	\$1,251.44	\$6,705.68	\$2,642.32	\$7,046.56	111.14%	5.08%
4,500	\$1,391.12	\$7,541.39	\$2,938.24	\$7,922.38	111.21%	5.05%
5,000	\$1,530.80	\$8,377.10	\$3,234.15	\$8,798.20	111.27%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS31

Customer Charge	\$134.00	
Energy Charge	\$0.2794	PER THERM
Fuel Charge	1.0504	PER THERM
		Gas Cost
		Therm Usage Increment
		Average Usage Per Customer

Proposed Rates General Service - 5

Customer Charge	\$750.00	
Energy Charge	\$0.5200	PER THERM
Fuel Charge	1.0504	PER THERM
		PER THERM
	2,000	THERMS
	6445	THERMS/MONTH

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$134.00	\$20.00	\$750.00	\$40.00	459.70%	100.00%
2,000	\$692.72	\$3,362.84	\$1,790.00	\$3,543.28	158.40%	5.37%
4,000	\$1,251.44	\$6,705.68	\$2,830.00	\$7,046.56	126.14%	5.08%
6,000	\$1,810.16	\$10,048.52	\$3,870.00	\$10,549.84	113.79%	4.99%
8,000	\$2,368.88	\$13,391.36	\$4,910.00	\$14,053.12	107.27%	4.94%
10,000	\$2,927.60	\$16,734.20	\$5,950.00	\$17,556.40	103.24%	4.91%
12,000	\$3,486.32	\$20,077.04	\$6,990.00	\$21,059.68	100.50%	4.89%
14,000	\$4,045.04	\$23,419.88	\$8,030.00	\$24,562.96	98.51%	4.88%
16,000	\$4,603.76	\$26,762.72	\$9,070.00	\$28,066.24	97.01%	4.87%
18,000	\$5,162.48	\$30,105.56	\$10,110.00	\$31,569.52	95.84%	4.86%
20,000	\$5,721.20	\$33,448.40	\$11,150.00	\$35,072.80	94.89%	4.86%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-4				Proposed Rates General Service - 1			
Customer Charge	\$210.00			Customer Charge	\$40.00		
Energy Charge	\$0.2728	PER THERM		Energy Charge	\$0.7012	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment			10 THERMS		
		Average Usage Per Customer			55 THERMS/MONTH		
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel	
0	\$210.00	\$20.00	\$40.00	\$40.00	-80.95%	100.00%	
10	\$212.73	\$36.71	\$47.01	\$57.52	-77.90%	56.66%	
20	\$215.46	\$53.43	\$54.02	\$75.03	-74.93%	40.44%	
30	\$218.18	\$70.14	\$61.04	\$92.55	-72.02%	31.94%	
40	\$220.91	\$86.86	\$68.05	\$110.07	-69.20%	26.72%	
50	\$223.64	\$103.57	\$75.06	\$127.58	-66.44%	23.18%	
60	\$226.37	\$120.29	\$82.07	\$145.10	-63.74%	20.63%	
70	\$229.10	\$137.00	\$89.09	\$162.61	-61.11%	18.70%	
80	\$231.82	\$153.71	\$96.10	\$180.13	-58.55%	17.19%	
90	\$234.55	\$170.43	\$103.11	\$197.65	-56.04%	15.97%	
100	\$237.28	\$187.14	\$110.12	\$215.16	-53.59%	14.97%	

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-4			Proposed Rates General Service - 2		
Customer Charge	\$210.00		Customer Charge	\$70.00	
Energy Charge	\$0.2728 PER THERM		Energy Charge	\$0.6990 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			50 THERMS	
	Average Usage Per Customer			204 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$210.00	\$20.00	\$70.00	\$40.00	-66.67%	100.00%
50	\$223.64	\$103.57	\$104.95	\$127.58	-53.07%	23.18%
100	\$237.28	\$187.14	\$139.90	\$215.16	-41.04%	14.97%
150	\$250.92	\$270.71	\$174.85	\$302.75	-30.32%	11.83%
200	\$264.56	\$354.28	\$209.80	\$390.33	-20.70%	10.17%
250	\$278.20	\$437.86	\$244.76	\$477.91	-12.02%	9.15%
300	\$291.84	\$521.43	\$279.71	\$565.49	-4.16%	8.45%
350	\$305.48	\$605.00	\$314.66	\$653.07	3.00%	7.95%
400	\$319.12	\$688.57	\$349.61	\$740.66	9.55%	7.56%
450	\$332.76	\$772.14	\$384.56	\$828.24	15.56%	7.27%
500	\$346.41	\$855.71	\$419.51	\$915.82	21.10%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-4			Proposed Rates General Service - 3			
Customer Charge	\$210.00		Customer Charge	\$150.00		
Energy Charge	\$0.2728 PER THERM		Energy Charge	\$0.6248 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			100 THERMS		
	Average Usage Per Customer			676 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$210.00	\$20.00	\$150.00	\$40.00	-28.57%	100.00%
100	\$237.28	\$187.14	\$212.48	\$215.16	-10.45%	14.97%
200	\$264.56	\$354.28	\$274.95	\$390.33	3.93%	10.17%
300	\$291.84	\$521.43	\$337.43	\$565.49	15.62%	8.45%
400	\$319.12	\$688.57	\$399.90	\$740.66	25.31%	7.56%
500	\$346.41	\$855.71	\$462.38	\$915.82	33.48%	7.02%
600	\$373.69	\$1,022.85	\$524.85	\$1,090.98	40.45%	6.66%
700	\$400.97	\$1,189.99	\$587.33	\$1,266.15	46.48%	6.40%
800	\$428.25	\$1,357.14	\$649.80	\$1,441.31	51.73%	6.20%
900	\$455.53	\$1,524.28	\$712.28	\$1,616.48	56.36%	6.05%
1,000	\$482.81	\$1,691.42	\$774.75	\$1,791.64	60.47%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-4			Proposed Rates General Service - 4		
Customer Charge	\$210.00		Customer Charge	\$275.00	
Energy Charge	\$0.2728 PER THERM		Energy Charge	\$0.5918 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			500 THERMS	
	Average Usage Per Customer			1337 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$210.00	\$20.00	\$275.00	\$40.00	30.95%	100.00%
500	\$346.41	\$855.71	\$570.92	\$915.82	64.81%	7.02%
1,000	\$482.81	\$1,691.42	\$866.83	\$1,791.64	79.54%	5.93%
1,500	\$619.22	\$2,527.13	\$1,162.75	\$2,667.46	87.78%	5.55%
2,000	\$755.62	\$3,362.84	\$1,458.66	\$3,543.28	93.04%	5.37%
2,500	\$892.03	\$4,198.55	\$1,754.58	\$4,419.10	96.70%	5.25%
3,000	\$1,028.43	\$5,034.26	\$2,050.49	\$5,294.92	99.38%	5.18%
3,500	\$1,164.84	\$5,869.97	\$2,346.41	\$6,170.74	101.44%	5.12%
4,000	\$1,301.24	\$6,705.68	\$2,642.32	\$7,046.56	103.06%	5.08%
4,500	\$1,437.65	\$7,541.39	\$2,938.24	\$7,922.38	104.38%	5.05%
5,000	\$1,574.05	\$8,377.10	\$3,234.15	\$8,798.20	105.47%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-4			Proposed Rates General Service - 5		
Customer Charge	\$210.00		Customer Charge	\$750.00	
Energy Charge	\$0.2728 PER THERM		Energy Charge	\$0.5200 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			2,000 THERMS	
	Average Usage Per Customer			7210 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$210.00	\$20.00	\$750.00	\$40.00	257.14%	100.00%
2,000	\$755.62	\$3,362.84	\$1,790.00	\$3,543.28	136.89%	5.37%
4,000	\$1,301.24	\$6,705.68	\$2,830.00	\$7,046.56	117.48%	5.08%
6,000	\$1,846.86	\$10,048.52	\$3,870.00	\$10,549.84	109.54%	4.99%
8,000	\$2,392.48	\$13,391.36	\$4,910.00	\$14,053.12	105.23%	4.94%
10,000	\$2,938.10	\$16,734.20	\$5,950.00	\$17,556.40	102.51%	4.91%
12,000	\$3,483.72	\$20,077.04	\$6,990.00	\$21,059.68	100.65%	4.89%
14,000	\$4,029.34	\$23,419.88	\$8,030.00	\$24,562.96	99.29%	4.88%
16,000	\$4,574.96	\$26,762.72	\$9,070.00	\$28,066.24	98.25%	4.87%
18,000	\$5,120.58	\$30,105.56	\$10,110.00	\$31,569.52	97.44%	4.86%
20,000	\$5,666.20	\$33,448.40	\$11,150.00	\$35,072.80	96.78%	4.86%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-5				Proposed Rates General Service - 1			
Customer Charge	\$380.00			Customer Charge	\$40.00		
Energy Charge	\$0.2557 PER THERM			Energy Charge	\$0.7012 PER THERM		
Fuel Charge	1.0504 PER THERM			Fuel Charge	1.0504 PER THERM		
	Gas Cost				PER THERM		
	Therm Usage Increment				10 THERMS		
	Average Usage Per Customer				59 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$380.00	\$20.00	\$40.00	\$40.00	-89.47%	100.00%
10	\$382.56	\$36.71	\$47.01	\$57.52	-87.71%	56.66%
20	\$385.11	\$53.43	\$54.02	\$75.03	-85.97%	40.44%
30	\$387.67	\$70.14	\$61.04	\$92.55	-84.26%	31.94%
40	\$390.23	\$86.86	\$68.05	\$110.07	-82.56%	26.72%
50	\$392.78	\$103.57	\$75.06	\$127.58	-80.89%	23.18%
60	\$395.34	\$120.29	\$82.07	\$145.10	-79.24%	20.63%
70	\$397.90	\$137.00	\$89.09	\$162.61	-77.61%	18.70%
80	\$400.45	\$153.71	\$96.10	\$180.13	-76.00%	17.19%
90	\$403.01	\$170.43	\$103.11	\$197.65	-74.41%	15.97%
100	\$405.57	\$187.14	\$110.12	\$215.16	-72.85%	14.97%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-5

Customer Charge	\$380.00	
Energy Charge	\$0.2557 PER THERM	
Fuel Charge	1.0504 PER THERM	
	Gas Cost	
	Therm Usage Increment	
	Average Usage Per Customer	

Proposed Rates General Service - 2

Customer Charge	\$70.00	
Energy Charge	\$0.6990 PER THERM	
Fuel Charge	1.0504 PER THERM	
	PER THERM	
	50 THERMS	
	368 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$380.00	\$20.00	\$70.00	\$40.00	-81.58%	100.00%
50	\$392.78	\$103.57	\$104.95	\$127.58	-73.28%	23.18%
100	\$405.57	\$187.14	\$139.90	\$215.16	-65.50%	14.97%
150	\$418.35	\$270.71	\$174.85	\$302.75	-58.20%	11.83%
200	\$431.13	\$354.28	\$209.80	\$390.33	-51.34%	10.17%
250	\$443.92	\$437.86	\$244.76	\$477.91	-44.86%	9.15%
300	\$456.70	\$521.43	\$279.71	\$565.49	-38.76%	8.45%
350	\$469.48	\$605.00	\$314.66	\$653.07	-32.98%	7.95%
400	\$482.27	\$688.57	\$349.61	\$740.66	-27.51%	7.56%
450	\$495.05	\$772.14	\$384.56	\$828.24	-22.32%	7.27%
500	\$507.84	\$855.71	\$419.51	\$915.82	-17.39%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-5			Proposed Rates General Service - 3		
Customer Charge	\$380.00		Customer Charge	\$150.00	
Energy Charge	\$0.2557 PER THERM		Energy Charge	\$0.6248 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			100 THERMS	
	Average Usage Per Customer			750 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$380.00	\$20.00	\$150.00	\$40.00	-60.53%	100.00%
100	\$405.57	\$187.14	\$212.48	\$215.16	-47.61%	14.97%
200	\$431.13	\$354.28	\$274.95	\$390.33	-36.23%	10.17%
300	\$456.70	\$521.43	\$337.43	\$565.49	-26.12%	8.45%
400	\$482.27	\$688.57	\$399.90	\$740.66	-17.08%	7.56%
500	\$507.84	\$855.71	\$462.38	\$915.82	-8.95%	7.02%
600	\$533.40	\$1,022.85	\$524.85	\$1,090.98	-1.60%	6.66%
700	\$558.97	\$1,189.99	\$587.33	\$1,266.15	5.07%	6.40%
800	\$584.54	\$1,357.14	\$649.80	\$1,441.31	11.17%	6.20%
900	\$610.10	\$1,524.28	\$712.28	\$1,616.48	16.75%	6.05%
1,000	\$635.67	\$1,691.42	\$774.75	\$1,791.64	21.88%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-5			Proposed Rates General Service - 4			
Customer Charge	\$380.00		Customer Charge	\$275.00		
Energy Charge	\$0.2557 PER THERM		Energy Charge	\$0.5918 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			500 THERMS		
	Average Usage Per Customer			2426 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$380.00	\$20.00	\$275.00	\$40.00	-27.63%	100.00%
500	\$507.84	\$855.71	\$570.92	\$915.82	12.42%	7.02%
1,000	\$635.67	\$1,691.42	\$866.83	\$1,791.64	36.36%	5.93%
1,500	\$763.51	\$2,527.13	\$1,162.75	\$2,667.46	52.29%	5.55%
2,000	\$891.34	\$3,362.84	\$1,458.66	\$3,543.28	63.65%	5.37%
2,500	\$1,019.18	\$4,198.55	\$1,754.58	\$4,419.10	72.16%	5.25%
3,000	\$1,147.01	\$5,034.26	\$2,050.49	\$5,294.92	78.77%	5.18%
3,500	\$1,274.85	\$5,869.97	\$2,346.41	\$6,170.74	84.05%	5.12%
4,000	\$1,402.68	\$6,705.68	\$2,642.32	\$7,046.56	88.38%	5.08%
4,500	\$1,530.52	\$7,541.39	\$2,938.24	\$7,922.38	91.98%	5.05%
5,000	\$1,658.35	\$8,377.10	\$3,234.15	\$8,798.20	95.02%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-5			Proposed Rates General Service - 5			
Customer Charge	\$380.00		Customer Charge	\$750.00		
Energy Charge	\$0.2557 PER THERM		Energy Charge	\$0.5200 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost		PER THERM			
	Therm Usage Increment		2,000 THERMS			
	Average Usage Per Customer		5025 THERMS/MONTH			
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$380.00	\$20.00	\$750.00	\$40.00	97.37%	100.00%
2,000	\$891.34	\$3,362.84	\$1,790.00	\$3,543.28	100.82%	5.37%
4,000	\$1,402.68	\$6,705.68	\$2,830.00	\$7,046.56	101.76%	5.08%
6,000	\$1,914.02	\$10,048.52	\$3,870.00	\$10,549.84	102.19%	4.99%
8,000	\$2,425.36	\$13,391.36	\$4,910.00	\$14,053.12	102.44%	4.94%
10,000	\$2,936.70	\$16,734.20	\$5,950.00	\$17,556.40	102.61%	4.91%
12,000	\$3,448.04	\$20,077.04	\$6,990.00	\$21,059.68	102.72%	4.89%
14,000	\$3,959.38	\$23,419.88	\$8,030.00	\$24,562.96	102.81%	4.88%
16,000	\$4,470.72	\$26,762.72	\$9,070.00	\$28,066.24	102.88%	4.87%
18,000	\$4,982.06	\$30,105.56	\$10,110.00	\$31,569.52	102.93%	4.86%
20,000	\$5,493.40	\$33,448.40	\$11,150.00	\$35,072.80	102.97%	4.86%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-6				Proposed Rates General Service - 1			
Customer Charge	\$600.00			Customer Charge	\$40.00		
Energy Charge	\$0.2091	PER THERM		Energy Charge	\$0.7012	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment				5 THERMS	
		Average Usage Per Customer				4 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$600.00	\$20.00	\$40.00	\$40.00	-93.33%	100.00%
5	\$601.05	\$28.36	\$43.51	\$48.76	-92.76%	71.94%
10	\$602.09	\$36.71	\$47.01	\$57.52	-92.19%	56.66%
15	\$603.14	\$45.07	\$50.52	\$66.27	-91.62%	47.04%
20	\$604.18	\$53.43	\$54.02	\$75.03	-91.06%	40.44%
25	\$605.23	\$61.79	\$57.53	\$83.79	-90.49%	35.62%
30	\$606.27	\$70.14	\$61.04	\$92.55	-89.93%	31.94%
35	\$607.32	\$78.50	\$64.54	\$101.31	-89.37%	29.05%
40	\$608.36	\$86.86	\$68.05	\$110.07	-88.81%	26.72%
45	\$609.41	\$95.21	\$71.56	\$118.82	-88.26%	24.80%
50	\$610.45	\$103.57	\$75.06	\$127.58	-87.70%	23.18%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-6			Proposed Rates General Service - 2		
Customer Charge	\$600.00		Customer Charge	\$70.00	
Energy Charge	\$0.2091 PER THERM		Energy Charge	\$0.6990 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			50 THERMS	
	Average Usage Per Customer			321 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$600.00	\$20.00	\$70.00	\$40.00	-88.33%	100.00%
50	\$610.45	\$103.57	\$104.95	\$127.58	-82.81%	23.18%
100	\$620.91	\$187.14	\$139.90	\$215.16	-77.47%	14.97%
150	\$631.36	\$270.71	\$174.85	\$302.75	-72.31%	11.83%
200	\$641.81	\$354.28	\$209.80	\$390.33	-67.31%	10.17%
250	\$652.26	\$437.86	\$244.76	\$477.91	-62.48%	9.15%
300	\$662.72	\$521.43	\$279.71	\$565.49	-57.79%	8.45%
350	\$673.17	\$605.00	\$314.66	\$653.07	-53.26%	7.95%
400	\$683.62	\$688.57	\$349.61	\$740.66	-48.86%	7.56%
450	\$694.07	\$772.14	\$384.56	\$828.24	-44.59%	7.27%
500	\$704.53	\$855.71	\$419.51	\$915.82	-40.45%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-6			Proposed Rates General Service - 3			
Customer Charge	\$600.00		Customer Charge	\$150.00		
Energy Charge	\$0.2091 PER THERM		Energy Charge	\$0.6248 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			100 THERMS		
	Average Usage Per Customer			544 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$600.00	\$20.00	\$150.00	\$40.00	-75.00%	100.00%
100	\$620.91	\$187.14	\$212.48	\$215.16	-65.78%	14.97%
200	\$641.81	\$354.28	\$274.95	\$390.33	-57.16%	10.17%
300	\$662.72	\$521.43	\$337.43	\$565.49	-49.08%	8.45%
400	\$683.62	\$688.57	\$399.90	\$740.66	-41.50%	7.56%
500	\$704.53	\$855.71	\$462.38	\$915.82	-34.37%	7.02%
600	\$725.43	\$1,022.85	\$524.85	\$1,090.98	-27.65%	6.66%
700	\$746.34	\$1,189.99	\$587.33	\$1,266.15	-21.31%	6.40%
800	\$767.24	\$1,357.14	\$649.80	\$1,441.31	-15.31%	6.20%
900	\$788.15	\$1,524.28	\$712.28	\$1,616.48	-9.63%	6.05%
1,000	\$809.05	\$1,691.42	\$774.75	\$1,791.64	-4.24%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-6			Proposed Rates General Service - 4			
Customer Charge	\$600.00		Customer Charge	\$275.00		
Energy Charge	\$0.2091 PER THERM		Energy Charge	\$0.5918 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			500 THERMS		
	Average Usage Per Customer			3455 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$600.00	\$20.00	\$275.00	\$40.00	-54.17%	100.00%
500	\$704.53	\$855.71	\$570.92	\$915.82	-18.96%	7.02%
1,000	\$809.05	\$1,691.42	\$866.83	\$1,791.64	7.14%	5.93%
1,500	\$913.58	\$2,527.13	\$1,162.75	\$2,667.46	27.27%	5.55%
2,000	\$1,018.10	\$3,362.84	\$1,458.66	\$3,543.28	43.27%	5.37%
2,500	\$1,122.63	\$4,198.55	\$1,754.58	\$4,419.10	56.29%	5.25%
3,000	\$1,227.15	\$5,034.26	\$2,050.49	\$5,294.92	67.09%	5.18%
3,500	\$1,331.68	\$5,869.97	\$2,346.41	\$6,170.74	76.20%	5.12%
4,000	\$1,436.20	\$6,705.68	\$2,642.32	\$7,046.56	83.98%	5.08%
4,500	\$1,540.73	\$7,541.39	\$2,938.24	\$7,922.38	90.70%	5.05%
5,000	\$1,645.25	\$8,377.10	\$3,234.15	\$8,798.20	96.57%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-6				Proposed Rates General Service - 5			
Customer Charge	\$600.00			Customer Charge	\$750.00		
Energy Charge	\$0.2091	PER THERM		Energy Charge	\$0.5200	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment		2,000 THERMS			
		Average Usage Per Customer		8874 THERMS/MONTH			
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel	
0	\$600.00	\$20.00	\$750.00	\$40.00	25.00%	100.00%	
2,000	\$1,018.10	\$3,362.84	\$1,790.00	\$3,543.28	75.82%	5.37%	
4,000	\$1,436.20	\$6,705.68	\$2,830.00	\$7,046.56	97.05%	5.08%	
6,000	\$1,854.30	\$10,048.52	\$3,870.00	\$10,549.84	108.70%	4.99%	
8,000	\$2,272.40	\$13,391.36	\$4,910.00	\$14,053.12	116.07%	4.94%	
10,000	\$2,690.50	\$16,734.20	\$5,950.00	\$17,556.40	121.15%	4.91%	
12,000	\$3,108.60	\$20,077.04	\$6,990.00	\$21,059.68	124.86%	4.89%	
14,000	\$3,526.70	\$23,419.88	\$8,030.00	\$24,562.96	127.69%	4.88%	
16,000	\$3,944.80	\$26,762.72	\$9,070.00	\$28,066.24	129.92%	4.87%	
18,000	\$4,362.90	\$30,105.56	\$10,110.00	\$31,569.52	131.73%	4.86%	
20,000	\$4,781.00	\$33,448.40	\$11,150.00	\$35,072.80	133.21%	4.86%	

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-6			Proposed Rates General Service - 7			
Customer Charge	\$600.00		Customer Charge	\$4,500.00		
Energy Charge	\$0.2091 PER THERM		Energy Charge	\$0.3880 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost					
	Therm Usage Increment		10,000 THERMS			
	Average Usage Per Customer		57525 THERMS/MONTH			

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$600.00	\$20.00	\$4,500.00	\$40.00	650.00%	100.00%
10,000	\$2,690.50	\$16,734.20	\$8,379.70	\$17,556.40	211.46%	4.91%
20,000	\$4,781.00	\$33,448.40	\$12,259.40	\$35,072.80	156.42%	4.86%
30,000	\$6,871.50	\$50,162.60	\$16,139.10	\$52,589.20	134.87%	4.84%
40,000	\$8,962.00	\$66,876.80	\$20,018.80	\$70,105.60	123.37%	4.83%
50,000	\$11,052.50	\$83,591.00	\$23,898.50	\$87,622.00	116.23%	4.82%
60,000	\$13,143.00	\$100,305.20	\$27,778.20	\$105,138.40	111.35%	4.82%
70,000	\$15,233.50	\$117,019.40	\$31,657.90	\$122,654.80	107.82%	4.82%
80,000	\$17,324.00	\$133,733.60	\$35,537.60	\$140,171.20	105.14%	4.81%
90,000	\$19,414.50	\$150,447.80	\$39,417.30	\$157,687.60	103.03%	4.81%
100,000	\$21,505.00	\$167,162.00	\$43,297.00	\$175,204.00	101.33%	4.81%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-7			Proposed Rates General Service - 3		
Customer Charge	\$700.00		Customer Charge	\$150.00	
Energy Charge	\$0.2002 PER THERM		Energy Charge	\$0.6248 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			100 THERMS	
	Average Usage Per Customer			486 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$700.00	\$20.00	\$150.00	\$40.00	-78.57%	100.00%
100	\$720.02	\$187.14	\$212.48	\$215.16	-70.49%	14.97%
200	\$740.03	\$354.28	\$274.95	\$390.33	-62.85%	10.17%
300	\$760.05	\$521.43	\$337.43	\$565.49	-55.60%	8.45%
400	\$780.06	\$688.57	\$399.90	\$740.66	-48.73%	7.56%
500	\$800.08	\$855.71	\$462.38	\$915.82	-42.21%	7.02%
600	\$820.10	\$1,022.85	\$524.85	\$1,090.98	-36.00%	6.66%
700	\$840.11	\$1,189.99	\$587.33	\$1,266.15	-30.09%	6.40%
800	\$860.13	\$1,357.14	\$649.80	\$1,441.31	-24.45%	6.20%
900	\$880.14	\$1,524.28	\$712.28	\$1,616.48	-19.07%	6.05%
1,000	\$900.16	\$1,691.42	\$774.75	\$1,791.64	-13.93%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-7			Proposed Rates General Service - 4			
Customer Charge	\$700.00		Customer Charge	\$275.00		
Energy Charge	\$0.2002 PER THERM		Energy Charge	\$0.5918 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			500 THERMS		
	Average Usage Per Customer			1025 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$700.00	\$20.00	\$275.00	\$40.00	-60.71%	100.00%
500	\$800.08	\$855.71	\$570.92	\$915.82	-28.64%	7.02%
1,000	\$900.16	\$1,691.42	\$866.83	\$1,791.64	-3.70%	5.93%
1,500	\$1,000.24	\$2,527.13	\$1,162.75	\$2,667.46	16.25%	5.55%
2,000	\$1,100.32	\$3,362.84	\$1,458.66	\$3,543.28	32.57%	5.37%
2,500	\$1,200.40	\$4,198.55	\$1,754.58	\$4,419.10	46.17%	5.25%
3,000	\$1,300.48	\$5,034.26	\$2,050.49	\$5,294.92	57.67%	5.18%
3,500	\$1,400.56	\$5,869.97	\$2,346.41	\$6,170.74	67.53%	5.12%
4,000	\$1,500.64	\$6,705.68	\$2,642.32	\$7,046.56	76.08%	5.08%
4,500	\$1,600.72	\$7,541.39	\$2,938.24	\$7,922.38	83.56%	5.05%
5,000	\$1,700.80	\$8,377.10	\$3,234.15	\$8,798.20	90.15%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-7			Proposed Rates General Service - 5			
Customer Charge	\$700.00		Customer Charge	\$750.00		
Energy Charge	\$0.2002 PER THERM		Energy Charge	\$0.5200 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment		2,000 THERMS			
	Average Usage Per Customer		10973 THERMS/MONTH			

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$700.00	\$20.00	\$750.00	\$40.00	7.14%	100.00%
2,000	\$1,100.32	\$3,362.84	\$1,790.00	\$3,543.28	62.68%	5.37%
4,000	\$1,500.64	\$6,705.68	\$2,830.00	\$7,046.56	88.59%	5.08%
6,000	\$1,900.96	\$10,048.52	\$3,870.00	\$10,549.84	103.58%	4.99%
8,000	\$2,301.28	\$13,391.36	\$4,910.00	\$14,053.12	113.36%	4.94%
10,000	\$2,701.60	\$16,734.20	\$5,950.00	\$17,556.40	120.24%	4.91%
12,000	\$3,101.92	\$20,077.04	\$6,990.00	\$21,059.68	125.34%	4.89%
14,000	\$3,502.24	\$23,419.88	\$8,030.00	\$24,562.96	129.28%	4.88%
16,000	\$3,902.56	\$26,762.72	\$9,070.00	\$28,066.24	132.41%	4.87%
18,000	\$4,302.88	\$30,105.56	\$10,110.00	\$31,569.52	134.96%	4.86%
20,000	\$4,703.20	\$33,448.40	\$11,150.00	\$35,072.80	137.07%	4.86%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-7			Proposed Rates General Service - 6			
Customer Charge	\$700.00		Customer Charge	\$2,500.00		
Energy Charge	\$0.2002 PER THERM		Energy Charge	\$0.4942 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost					
	Therm Usage Increment		2,000 THERMS			
	Average Usage Per Customer		27086 THERMS/MONTH			
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$700.00	\$20.00	\$2,500.00	\$40.00	257.14%	100.00%
2,000	\$1,100.32	\$3,362.84	\$3,488.38	\$3,543.28	217.03%	5.37%
4,000	\$1,500.64	\$6,705.68	\$4,476.76	\$7,046.56	198.32%	5.08%
6,000	\$1,900.96	\$10,048.52	\$5,465.14	\$10,549.84	187.49%	4.99%
8,000	\$2,301.28	\$13,391.36	\$6,453.52	\$14,053.12	180.43%	4.94%
10,000	\$2,701.60	\$16,734.20	\$7,441.90	\$17,556.40	175.46%	4.91%
12,000	\$3,101.92	\$20,077.04	\$8,430.28	\$21,059.68	171.78%	4.89%
14,000	\$3,502.24	\$23,419.88	\$9,418.66	\$24,562.96	168.93%	4.88%
16,000	\$3,902.56	\$26,762.72	\$10,407.04	\$28,066.24	166.67%	4.87%
18,000	\$4,302.88	\$30,105.56	\$11,395.42	\$31,569.52	164.83%	4.86%
20,000	\$4,703.20	\$33,448.40	\$12,383.80	\$35,072.80	163.31%	4.86%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-7			Proposed Rates General Service - 7			
Customer Charge	\$700.00		Customer Charge	\$4,500.00		
Energy Charge	\$0.2002 PER THERM		Energy Charge	\$0.3880 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost		PER THERM			
	Therm Usage Increment		2,000 THERMS			
	Average Usage Per Customer		55639 THERMS/MONTH			
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$700.00	\$20.00	\$4,500.00	\$40.00	542.86%	100.00%
2,000	\$1,100.32	\$3,362.84	\$5,275.94	\$3,543.28	379.49%	5.37%
4,000	\$1,500.64	\$6,705.68	\$6,051.88	\$7,046.56	303.29%	5.08%
6,000	\$1,900.96	\$10,048.52	\$6,827.82	\$10,549.84	259.18%	4.99%
8,000	\$2,301.28	\$13,391.36	\$7,603.76	\$14,053.12	230.41%	4.94%
10,000	\$2,701.60	\$16,734.20	\$8,379.70	\$17,556.40	210.18%	4.91%
12,000	\$3,101.92	\$20,077.04	\$9,155.64	\$21,059.68	195.16%	4.89%
14,000	\$3,502.24	\$23,419.88	\$9,931.58	\$24,562.96	183.58%	4.88%
16,000	\$3,902.56	\$26,762.72	\$10,707.52	\$28,066.24	174.37%	4.87%
18,000	\$4,302.88	\$30,105.56	\$11,483.46	\$31,569.52	166.88%	4.86%
20,000	\$4,703.20	\$33,448.40	\$12,259.40	\$35,072.80	160.66%	4.86%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-8				Proposed Rates General Service - 5			
Customer Charge	\$1,200.00			Customer Charge	\$750.00		
Energy Charge	\$0.1934 PER THERM			Energy Charge	\$0.5200 PER THERM		
Fuel Charge	1.0504 PER THERM			Fuel Charge	1.0504 PER THERM		
	Gas Cost				PER THERM		
	Therm Usage Increment				2,000 THERMS		
	Average Usage Per Customer				13709 THERMS/MONTH		
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel	
0	\$1,200.00	\$20.00	\$750.00	\$40.00	-37.50%	100.00%	
2,000	\$1,586.84	\$3,362.84	\$1,790.00	\$3,543.28	12.80%	5.37%	
4,000	\$1,973.68	\$6,705.68	\$2,830.00	\$7,046.56	43.39%	5.08%	
6,000	\$2,360.52	\$10,048.52	\$3,870.00	\$10,549.84	63.95%	4.99%	
8,000	\$2,747.36	\$13,391.36	\$4,910.00	\$14,053.12	78.72%	4.94%	
10,000	\$3,134.20	\$16,734.20	\$5,950.00	\$17,556.40	89.84%	4.91%	
12,000	\$3,521.04	\$20,077.04	\$6,990.00	\$21,059.68	98.52%	4.89%	
14,000	\$3,907.88	\$23,419.88	\$8,030.00	\$24,562.96	105.48%	4.88%	
16,000	\$4,294.72	\$26,762.72	\$9,070.00	\$28,066.24	111.19%	4.87%	
18,000	\$4,681.56	\$30,105.56	\$10,110.00	\$31,569.52	115.95%	4.86%	
20,000	\$5,068.40	\$33,448.40	\$11,150.00	\$35,072.80	119.99%	4.86%	

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-8

Customer Charge	\$1,200.00	
Energy Charge	\$0.1934 PER THERM	
Fuel Charge	1.0504 PER THERM	
	Gas Cost	
	Therm Usage Increment	
	Average Usage Per Customer	

Proposed Rates General Service - 6

Customer Charge	\$2,500.00	
Energy Charge	\$0.4942 PER THERM	
Fuel Charge	1.0504 PER THERM	
	PER THERM	
	5,000 THERMS	
	28917 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$1,200.00	\$20.00	\$2,500.00	\$40.00	108.33%	100.00%
5,000	\$2,167.10	\$8,377.10	\$4,970.95	\$8,798.20	129.38%	5.03%
10,000	\$3,134.20	\$16,734.20	\$7,441.90	\$17,556.40	137.44%	4.91%
15,000	\$4,101.30	\$25,091.30	\$9,912.85	\$26,314.60	141.70%	4.88%
20,000	\$5,068.40	\$33,448.40	\$12,383.80	\$35,072.80	144.33%	4.86%
25,000	\$6,035.50	\$41,805.50	\$14,854.75	\$43,831.00	146.12%	4.85%
30,000	\$7,002.60	\$50,162.60	\$17,325.70	\$52,589.20	147.42%	4.84%
35,000	\$7,969.70	\$58,519.70	\$19,796.65	\$61,347.40	148.40%	4.83%
40,000	\$8,936.80	\$66,876.80	\$22,267.60	\$70,105.60	149.17%	4.83%
45,000	\$9,903.90	\$75,233.90	\$24,738.55	\$78,863.80	149.79%	4.82%
50,000	\$10,871.00	\$83,591.00	\$27,209.50	\$87,622.00	150.29%	4.82%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-9			Proposed Rates General Service - 4			
Customer Charge	\$2,000.00		Customer Charge	\$275.00		
Energy Charge	\$0.2203 PER THERM		Energy Charge	\$0.5918 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			500 THERMS		
	Average Usage Per Customer			2038 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$2,000.00	\$20.00	\$275.00	\$40.00	-86.25%	100.00%
500	\$2,110.17	\$855.71	\$570.92	\$915.82	-72.94%	7.02%
1,000	\$2,220.33	\$1,691.42	\$866.83	\$1,791.64	-60.96%	5.93%
1,500	\$2,330.50	\$2,527.13	\$1,162.75	\$2,667.46	-50.11%	5.55%
2,000	\$2,440.66	\$3,362.84	\$1,458.66	\$3,543.28	-40.24%	5.37%
2,500	\$2,550.83	\$4,198.55	\$1,754.58	\$4,419.10	-31.22%	5.25%
3,000	\$2,660.99	\$5,034.26	\$2,050.49	\$5,294.92	-22.94%	5.18%
3,500	\$2,771.16	\$5,869.97	\$2,346.41	\$6,170.74	-15.33%	5.12%
4,000	\$2,881.32	\$6,705.68	\$2,642.32	\$7,046.56	-8.29%	5.08%
4,500	\$2,991.49	\$7,541.39	\$2,938.24	\$7,922.38	-1.78%	5.05%
5,000	\$3,101.65	\$8,377.10	\$3,234.15	\$8,798.20	4.27%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-9			Proposed Rates General Service - 5			
Customer Charge	\$2,000.00		Customer Charge	\$750.00		
Energy Charge	\$0.2203 PER THERM		Energy Charge	\$0.5200 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment		2,000 THERMS			
	Average Usage Per Customer		10726 THERMS/MONTH			

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$2,000.00	\$20.00	\$750.00	\$40.00	-62.50%	100.00%
2,000	\$2,440.66	\$3,362.84	\$1,790.00	\$3,543.28	-26.66%	5.37%
4,000	\$2,881.32	\$6,705.68	\$2,830.00	\$7,046.56	-1.78%	5.08%
6,000	\$3,321.98	\$10,048.52	\$3,870.00	\$10,549.84	16.50%	4.99%
8,000	\$3,762.64	\$13,391.36	\$4,910.00	\$14,053.12	30.49%	4.94%
10,000	\$4,203.30	\$16,734.20	\$5,950.00	\$17,556.40	41.56%	4.91%
12,000	\$4,643.96	\$20,077.04	\$6,990.00	\$21,059.68	50.52%	4.89%
14,000	\$5,084.62	\$23,419.88	\$8,030.00	\$24,562.96	57.93%	4.88%
16,000	\$5,525.28	\$26,762.72	\$9,070.00	\$28,066.24	64.15%	4.87%
18,000	\$5,965.94	\$30,105.56	\$10,110.00	\$31,569.52	69.46%	4.86%
20,000	\$6,406.60	\$33,448.40	\$11,150.00	\$35,072.80	74.04%	4.86%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-9			Proposed Rates General Service - 6			
Customer Charge	\$2,000.00		Customer Charge	\$2,500.00		
Energy Charge	\$0.2203 PER THERM		Energy Charge	\$0.4942 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost					
	Therm Usage Increment		5,000 THERMS			
	Average Usage Per Customer		40107 THERMS/MONTH			
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$2,000.00	\$20.00	\$2,500.00	\$40.00	25.00%	100.00%
5,000	\$3,101.65	\$8,377.10	\$4,970.95	\$8,798.20	60.27%	5.03%
10,000	\$4,203.30	\$16,734.20	\$7,441.90	\$17,556.40	77.05%	4.91%
15,000	\$5,304.95	\$25,091.30	\$9,912.85	\$26,314.60	86.86%	4.88%
20,000	\$6,406.60	\$33,448.40	\$12,383.80	\$35,072.80	93.30%	4.86%
25,000	\$7,508.25	\$41,805.50	\$14,854.75	\$43,831.00	97.85%	4.85%
30,000	\$8,609.90	\$50,162.60	\$17,325.70	\$52,589.20	101.23%	4.84%
35,000	\$9,711.55	\$58,519.70	\$19,796.65	\$61,347.40	103.85%	4.83%
40,000	\$10,813.20	\$66,876.80	\$22,267.60	\$70,105.60	105.93%	4.83%
45,000	\$11,914.85	\$75,233.90	\$24,738.55	\$78,863.80	107.63%	4.82%
50,000	\$13,016.50	\$83,591.00	\$27,209.50	\$87,622.00	109.04%	4.82%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-9			Proposed Rates General Service - 7		
Customer Charge	\$2,000.00		Customer Charge	\$4,500.00	
Energy Charge	\$0.2203 PER THERM		Energy Charge	\$0.3880 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment		10,000 THERMS		
	Average Usage Per Customer		71877 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$2,000.00	\$20.00	\$4,500.00	\$40.00	125.00%	100.00%
10,000	\$4,203.30	\$16,734.20	\$8,379.70	\$17,556.40	99.36%	4.91%
20,000	\$6,406.60	\$33,448.40	\$12,259.40	\$35,072.80	91.36%	4.86%
30,000	\$8,609.90	\$50,162.60	\$16,139.10	\$52,589.20	87.45%	4.84%
40,000	\$10,813.20	\$66,876.80	\$20,018.80	\$70,105.60	85.13%	4.83%
50,000	\$13,016.50	\$83,591.00	\$23,898.50	\$87,622.00	83.60%	4.82%
60,000	\$15,219.80	\$100,305.20	\$27,778.20	\$105,138.40	82.51%	4.82%
70,000	\$17,423.10	\$117,019.40	\$31,657.90	\$122,654.80	81.70%	4.82%
80,000	\$19,626.40	\$133,733.60	\$35,537.60	\$140,171.20	81.07%	4.81%
90,000	\$21,829.70	\$150,447.80	\$39,417.30	\$157,687.60	80.57%	4.81%
100,000	\$24,033.00	\$167,162.00	\$43,297.00	\$175,204.00	80.16%	4.81%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-A				Proposed Rates General Service - 1			
Customer Charge	\$13.00			Customer Charge	\$40.00		
Energy Charge	\$1.1767	PER THERM		Energy Charge	\$0.7012	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment			5 THERMS		
		Average Usage Per Customer			3 THERMS/MONTH		
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel	
0	\$13.00	\$20.00	\$40.00	\$40.00	207.69%	100.00%	
5	\$18.88	\$28.36	\$43.51	\$48.76	130.40%	71.94%	
10	\$24.77	\$36.71	\$47.01	\$57.52	89.82%	56.66%	
15	\$30.65	\$45.07	\$50.52	\$66.27	64.83%	47.04%	
20	\$36.53	\$53.43	\$54.02	\$75.03	47.88%	40.44%	
25	\$42.42	\$61.79	\$57.53	\$83.79	35.63%	35.62%	
30	\$48.30	\$70.14	\$61.04	\$92.55	26.37%	31.94%	
35	\$54.18	\$78.50	\$64.54	\$101.31	19.12%	29.05%	
40	\$60.07	\$86.86	\$68.05	\$110.07	13.29%	26.72%	
45	\$65.95	\$95.21	\$71.56	\$118.82	8.50%	24.80%	
50	\$71.83	\$103.57	\$75.06	\$127.58	4.50%	23.18%	

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-B				Proposed Rates General Service - 1			
Customer Charge	\$15.50			Customer Charge	\$40.00		
Energy Charge	\$0.7079	PER THERM		Energy Charge	\$0.7012	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment			5 THERMS		
		Average Usage Per Customer			10 THERMS/MONTH		
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel	
0	\$15.50	\$20.00	\$40.00	\$40.00	158.06%	100.00%	
5	\$19.04	\$28.36	\$43.51	\$48.76	128.50%	71.94%	
10	\$22.58	\$36.71	\$47.01	\$57.52	108.21%	56.66%	
15	\$26.12	\$45.07	\$50.52	\$66.27	93.42%	47.04%	
20	\$29.66	\$53.43	\$54.02	\$75.03	82.15%	40.44%	
25	\$33.20	\$61.79	\$57.53	\$83.79	73.29%	35.62%	
30	\$36.74	\$70.14	\$61.04	\$92.55	66.14%	31.94%	
35	\$40.28	\$78.50	\$64.54	\$101.31	60.25%	29.05%	
40	\$43.82	\$86.86	\$68.05	\$110.07	55.30%	26.72%	
45	\$47.36	\$95.21	\$71.56	\$118.82	51.10%	24.80%	
50	\$50.90	\$103.57	\$75.06	\$127.58	47.48%	23.18%	

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF FTS-B Fixed				Proposed Rates Non-Res			
Customer Charge	\$23.00			Customer Charge	\$40.00		
Energy Charge	\$0.2151	PER THERM		Energy Charge	\$0.7012	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment			5 THERMS		
		Average Usage Per Customer			1 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$23.00	\$20.00	\$40.00	\$40.00	73.91%	100.00%
5	\$24.08	\$28.36	\$43.51	\$48.76	80.71%	71.94%
10	\$25.15	\$36.71	\$47.01	\$57.52	86.92%	56.66%
15	\$26.23	\$45.07	\$50.52	\$66.27	92.63%	47.04%
20	\$27.30	\$53.43	\$54.02	\$75.03	97.88%	40.44%
25	\$28.38	\$61.79	\$57.53	\$83.79	102.74%	35.62%
30	\$29.45	\$70.14	\$61.04	\$92.55	107.24%	31.94%
35	\$30.53	\$78.50	\$64.54	\$101.31	111.42%	29.05%
40	\$31.60	\$86.86	\$68.05	\$110.07	115.33%	26.72%
45	\$32.68	\$95.21	\$71.56	\$118.82	118.97%	24.80%
50	\$33.75	\$103.57	\$75.06	\$127.58	122.38%	23.18%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - CF NVS			Proposed Rates Commercial - NGV			
Customer Charge	\$100.00		Customer Charge	\$250.00		
Energy Charge	\$0.2244 PER THERM		Energy Charge	\$0.4980 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost		PER THERM			
	Therm Usage Increment		2,000 THERMS			
	Average Usage Per Customer		8344 THERMS/MONTH			

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$100.00	\$20.00	\$250.00	\$40.00	150.00%	100.00%
2,000	\$548.80	\$3,362.84	\$1,246.08	\$3,543.28	127.06%	5.37%
4,000	\$997.60	\$6,705.68	\$2,242.16	\$7,046.56	124.76%	5.08%
6,000	\$1,446.40	\$10,048.52	\$3,238.24	\$10,549.84	123.88%	4.99%
8,000	\$1,895.20	\$13,391.36	\$4,234.32	\$14,053.12	123.42%	4.94%
10,000	\$2,344.00	\$16,734.20	\$5,230.40	\$17,556.40	123.14%	4.91%
12,000	\$2,792.80	\$20,077.04	\$6,226.48	\$21,059.68	122.95%	4.89%
14,000	\$3,241.60	\$23,419.88	\$7,222.56	\$24,562.96	122.81%	4.88%
16,000	\$3,690.40	\$26,762.72	\$8,218.64	\$28,066.24	122.70%	4.87%
18,000	\$4,139.20	\$30,105.56	\$9,214.72	\$31,569.52	122.62%	4.86%
20,000	\$4,588.00	\$33,448.40	\$10,210.80	\$35,072.80	122.55%	4.86%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FT GS-1			Proposed Rates General Service - 1		
Customer Charge	\$17.50		Customer Charge	\$25.00	
Energy Charge	\$0.5716 PER THERM		Energy Charge	\$0.5570 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			5 THERMS	
	Average Usage Per Customer			17 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$17.50	\$20.00	\$25.00	\$40.00	42.86%	100.00%
5	\$20.36	\$28.36	\$27.79	\$48.76	36.48%	71.94%
10	\$23.22	\$36.71	\$30.57	\$57.52	31.68%	56.66%
15	\$26.07	\$45.07	\$33.36	\$66.27	27.93%	47.04%
20	\$28.93	\$53.43	\$36.14	\$75.03	24.92%	40.44%
25	\$31.79	\$61.79	\$38.93	\$83.79	22.45%	35.62%
30	\$34.65	\$70.14	\$41.71	\$92.55	20.39%	31.94%
35	\$37.50	\$78.50	\$44.50	\$101.31	18.64%	29.05%
40	\$40.36	\$86.86	\$47.28	\$110.07	17.14%	26.72%
45	\$43.22	\$95.21	\$50.07	\$118.82	15.84%	24.80%
50	\$46.08	\$103.57	\$52.85	\$127.58	14.70%	23.18%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FT GS-1			Proposed Rates General Service - 2			
Customer Charge	\$17.50		Customer Charge	\$50.00		
Energy Charge	\$0.5716 PER THERM		Energy Charge	\$0.5570 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			50 THERMS		
	Average Usage Per Customer			217 THERMS/MONTH		
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$17.50	\$20.00	\$50.00	\$40.00	185.71%	100.00%
50	\$46.08	\$103.57	\$77.85	\$127.58	68.95%	23.18%
100	\$74.66	\$187.14	\$105.70	\$215.16	41.58%	14.97%
150	\$103.23	\$270.71	\$133.55	\$302.75	29.37%	11.83%
200	\$131.81	\$354.28	\$161.40	\$390.33	22.45%	10.17%
250	\$160.39	\$437.86	\$189.25	\$477.91	17.99%	9.15%
300	\$188.97	\$521.43	\$217.10	\$565.49	14.89%	8.45%
350	\$217.55	\$605.00	\$244.95	\$653.07	12.60%	7.95%
400	\$246.12	\$688.57	\$272.80	\$740.66	10.84%	7.56%
450	\$274.70	\$772.14	\$300.65	\$828.24	9.45%	7.27%
500	\$303.28	\$855.71	\$328.50	\$915.82	8.32%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FT GS-1			Proposed Rates General Service - 4			
Customer Charge	\$17.50		Customer Charge	\$225.00		
Energy Charge	\$0.5716 PER THERM		Energy Charge	\$0.3137 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			500 THERMS		
	Average Usage Per Customer			1895 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$17.50	\$20.00	\$225.00	\$40.00	1185.71%	100.00%
500	\$303.28	\$855.71	\$381.83	\$915.82	25.90%	7.02%
1,000	\$589.06	\$1,691.42	\$538.66	\$1,791.64	-8.56%	5.93%
1,500	\$874.84	\$2,527.13	\$695.49	\$2,667.46	-20.50%	5.55%
2,000	\$1,160.62	\$3,362.84	\$852.32	\$3,543.28	-26.56%	5.37%
2,500	\$1,446.40	\$4,198.55	\$1,009.15	\$4,419.10	-30.23%	5.25%
3,000	\$1,732.18	\$5,034.26	\$1,165.98	\$5,294.92	-32.69%	5.18%
3,500	\$2,017.96	\$5,869.97	\$1,322.81	\$6,170.74	-34.45%	5.12%
4,000	\$2,303.74	\$6,705.68	\$1,479.64	\$7,046.56	-35.77%	5.08%
4,500	\$2,589.52	\$7,541.39	\$1,636.47	\$7,922.38	-36.80%	5.05%
5,000	\$2,875.30	\$8,377.10	\$1,793.30	\$8,798.20	-37.63%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FT GSTS1				Proposed Rates General Service - 1			
Customer Charge	\$17.50			Customer Charge	\$25.00		
Energy Charge	\$0.5716	PER THERM		Energy Charge	\$0.5570	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment				5 THERMS	
		Average Usage Per Customer				8 THERMS/MONTH	
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel	
0	\$17.50	\$20.00	\$25.00	\$40.00	42.86%	100.00%	
5	\$20.36	\$28.36	\$27.79	\$48.76	36.48%	71.94%	
10	\$23.22	\$36.71	\$30.57	\$57.52	31.68%	56.66%	
15	\$26.07	\$45.07	\$33.36	\$66.27	27.93%	47.04%	
20	\$28.93	\$53.43	\$36.14	\$75.03	24.92%	40.44%	
25	\$31.79	\$61.79	\$38.93	\$83.79	22.45%	35.62%	
30	\$34.65	\$70.14	\$41.71	\$92.55	20.39%	31.94%	
35	\$37.50	\$78.50	\$44.50	\$101.31	18.64%	29.05%	
40	\$40.36	\$86.86	\$47.28	\$110.07	17.14%	26.72%	
45	\$43.22	\$95.21	\$50.07	\$118.82	15.84%	24.80%	
50	\$46.08	\$103.57	\$52.85	\$127.58	14.70%	23.18%	

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FT GSTS1				Proposed Rates General Service - 2			
Customer Charge	\$17.50			Customer Charge	\$50.00		
Energy Charge	\$0.5716	PER THERM		Energy Charge	\$0.5570	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment			50 THERMS		
		Average Usage Per Customer			195 THERMS/MONTH		
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel	
0	\$17.50	\$20.00	\$50.00	\$40.00	185.71%	100.00%	
50	\$46.08	\$103.57	\$77.85	\$127.58	68.95%	23.18%	
100	\$74.66	\$187.14	\$105.70	\$215.16	41.58%	14.97%	
150	\$103.23	\$270.71	\$133.55	\$302.75	29.37%	11.83%	
200	\$131.81	\$354.28	\$161.40	\$390.33	22.45%	10.17%	
250	\$160.39	\$437.86	\$189.25	\$477.91	17.99%	9.15%	
300	\$188.97	\$521.43	\$217.10	\$565.49	14.89%	8.45%	
350	\$217.55	\$605.00	\$244.95	\$653.07	12.60%	7.95%	
400	\$246.12	\$688.57	\$272.80	\$740.66	10.84%	7.56%	
450	\$274.70	\$772.14	\$300.65	\$828.24	9.45%	7.27%	
500	\$303.28	\$855.71	\$328.50	\$915.82	8.32%	7.02%	

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FT GSTS1				Proposed Rates General Service - 3			
Customer Charge	\$17.50			Customer Charge	\$100.00		
Energy Charge	\$0.5716	PER THERM		Energy Charge	\$0.5570	PER THERM	
Fuel Charge	1.0504	PER THERM		Fuel Charge	1.0504	PER THERM	
		Gas Cost				PER THERM	
		Therm Usage Increment			100 THERMS		
		Average Usage Per Customer			569 THERMS/MONTH		
Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel	
0	\$17.50	\$20.00	\$100.00	\$40.00	471.43%	100.00%	
100	\$74.66	\$187.14	\$155.70	\$215.16	108.56%	14.97%	
200	\$131.81	\$354.28	\$211.40	\$390.33	60.38%	10.17%	
300	\$188.97	\$521.43	\$267.10	\$565.49	41.35%	8.45%	
400	\$246.12	\$688.57	\$322.80	\$740.66	31.15%	7.56%	
500	\$303.28	\$855.71	\$378.50	\$915.82	24.80%	7.02%	
600	\$360.44	\$1,022.85	\$434.20	\$1,090.98	20.47%	6.66%	
700	\$417.59	\$1,189.99	\$489.90	\$1,266.15	17.32%	6.40%	
800	\$474.75	\$1,357.14	\$545.60	\$1,441.31	14.92%	6.20%	
900	\$531.90	\$1,524.28	\$601.30	\$1,616.48	13.05%	6.05%	
1,000	\$589.06	\$1,691.42	\$657.00	\$1,791.64	11.53%	5.93%	

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FT LVS			Proposed Rates General Service - 4			
Customer Charge	\$175.00		Customer Charge	\$225.00		
Energy Charge	\$0.2180 PER THERM		Energy Charge	\$0.3137 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			500 THERMS		
	Average Usage Per Customer			1139 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$175.00	\$20.00	\$225.00	\$40.00	28.57%	100.00%
500	\$284.00	\$855.71	\$381.83	\$915.82	34.45%	7.02%
1,000	\$393.00	\$1,691.42	\$538.66	\$1,791.64	37.06%	5.93%
1,500	\$502.00	\$2,527.13	\$695.49	\$2,667.46	38.54%	5.55%
2,000	\$611.00	\$3,362.84	\$852.32	\$3,543.28	39.50%	5.37%
2,500	\$720.00	\$4,198.55	\$1,009.15	\$4,419.10	40.16%	5.25%
3,000	\$829.00	\$5,034.26	\$1,165.98	\$5,294.92	40.65%	5.18%
3,500	\$938.00	\$5,869.97	\$1,322.81	\$6,170.74	41.02%	5.12%
4,000	\$1,047.00	\$6,705.68	\$1,479.64	\$7,046.56	41.32%	5.08%
4,500	\$1,156.00	\$7,541.39	\$1,636.47	\$7,922.38	41.56%	5.05%
5,000	\$1,265.00	\$8,377.10	\$1,793.30	\$8,798.20	41.76%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FT LVTS			Proposed Rates General Service - 4			
Customer Charge	\$175.00		Customer Charge	\$225.00		
Energy Charge	\$0.2180 PER THERM		Energy Charge	\$0.3137 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			500 THERMS		
	Average Usage Per Customer			1834 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$175.00	\$20.00	\$225.00	\$40.00	28.57%	100.00%
500	\$284.00	\$855.71	\$381.83	\$915.82	34.45%	7.02%
1,000	\$393.00	\$1,691.42	\$538.66	\$1,791.64	37.06%	5.93%
1,500	\$502.00	\$2,527.13	\$695.49	\$2,667.46	38.54%	5.55%
2,000	\$611.00	\$3,362.84	\$852.32	\$3,543.28	39.50%	5.37%
2,500	\$720.00	\$4,198.55	\$1,009.15	\$4,419.10	40.16%	5.25%
3,000	\$829.00	\$5,034.26	\$1,165.98	\$5,294.92	40.65%	5.18%
3,500	\$938.00	\$5,869.97	\$1,322.81	\$6,170.74	41.02%	5.12%
4,000	\$1,047.00	\$6,705.68	\$1,479.64	\$7,046.56	41.32%	5.08%
4,500	\$1,156.00	\$7,541.39	\$1,636.47	\$7,922.38	41.56%	5.05%
5,000	\$1,265.00	\$8,377.10	\$1,793.30	\$8,798.20	41.76%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FT LVTS			Proposed Rates General Service - 5			
Customer Charge	\$175.00		Customer Charge	\$300.00		
Energy Charge	\$0.2180 PER THERM		Energy Charge	\$0.2692 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment		2,000 THERMS			
	Average Usage Per Customer		9986 THERMS/MONTH			

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$175.00	\$20.00	\$300.00	\$40.00	71.43%	100.00%
2,000	\$611.00	\$3,362.84	\$838.44	\$3,543.28	37.22%	5.37%
4,000	\$1,047.00	\$6,705.68	\$1,376.88	\$7,046.56	31.51%	5.08%
6,000	\$1,483.00	\$10,048.52	\$1,915.32	\$10,549.84	29.15%	4.99%
8,000	\$1,919.00	\$13,391.36	\$2,453.76	\$14,053.12	27.87%	4.94%
10,000	\$2,355.00	\$16,734.20	\$2,992.20	\$17,556.40	27.06%	4.91%
12,000	\$2,791.00	\$20,077.04	\$3,530.64	\$21,059.68	26.50%	4.89%
14,000	\$3,227.00	\$23,419.88	\$4,069.08	\$24,562.96	26.09%	4.88%
16,000	\$3,663.00	\$26,762.72	\$4,607.52	\$28,066.24	25.79%	4.87%
18,000	\$4,099.00	\$30,105.56	\$5,145.96	\$31,569.52	25.54%	4.86%
20,000	\$4,535.00	\$33,448.40	\$5,684.40	\$35,072.80	25.35%	4.86%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FI TS-2			Proposed Rates General Service - 1		
Customer Charge	\$25.00		Customer Charge	\$25.00	
Energy Charge	\$0.0576 PER THERM		Energy Charge	\$0.0576 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			5 THERMS	
	Average Usage Per Customer			37 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$25.00	\$20.00	\$25.00	\$40.00	0.00%	100.00%
5	\$25.29	\$28.36	\$25.29	\$48.76	0.00%	71.94%
10	\$25.58	\$36.71	\$25.58	\$57.52	0.00%	56.66%
15	\$25.86	\$45.07	\$25.86	\$66.27	0.00%	47.04%
20	\$26.15	\$53.43	\$26.15	\$75.03	0.00%	40.44%
25	\$26.44	\$61.79	\$26.44	\$83.79	0.00%	35.62%
30	\$26.73	\$70.14	\$26.73	\$92.55	0.00%	31.94%
35	\$27.02	\$78.50	\$27.02	\$101.31	0.00%	29.05%
40	\$27.30	\$86.86	\$27.30	\$110.07	0.00%	26.72%
45	\$27.59	\$95.21	\$27.59	\$118.82	0.00%	24.80%
50	\$27.88	\$103.57	\$27.88	\$127.58	0.00%	23.18%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:



Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FI TS-2			Proposed Rates General Service - 2		
Customer Charge	\$25.00		Customer Charge	\$35.00	
Energy Charge	\$0.0576 PER THERM		Energy Charge	\$0.0576 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			50 THERMS	
	Average Usage Per Customer			204 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$25.00	\$20.00	\$35.00	\$40.00	40.00%	100.00%
50	\$27.88	\$103.57	\$37.88	\$127.58	35.87%	23.18%
100	\$30.76	\$187.14	\$40.76	\$215.16	32.51%	14.97%
150	\$33.64	\$270.71	\$43.64	\$302.75	29.72%	11.83%
200	\$36.52	\$354.28	\$46.52	\$390.33	27.38%	10.17%
250	\$39.41	\$437.86	\$49.41	\$477.91	25.38%	9.15%
300	\$42.29	\$521.43	\$52.29	\$565.49	23.65%	8.45%
350	\$45.17	\$605.00	\$55.17	\$653.07	22.14%	7.95%
400	\$48.05	\$688.57	\$58.05	\$740.66	20.81%	7.56%
450	\$50.93	\$772.14	\$60.93	\$828.24	19.64%	7.27%
500	\$53.81	\$855.71	\$63.81	\$915.82	18.58%	7.02%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FI TS-2			Proposed Rates General Service - 3		
Customer Charge	\$25.00		Customer Charge	\$45.00	
Energy Charge	\$0.0576 PER THERM		Energy Charge	\$0.0576 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			100 THERMS	
	Average Usage Per Customer			623 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$25.00	\$20.00	\$45.00	\$40.00	80.00%	100.00%
100	\$30.76	\$187.14	\$50.76	\$215.16	65.02%	14.97%
200	\$36.52	\$354.28	\$56.52	\$390.33	54.76%	10.17%
300	\$42.29	\$521.43	\$62.29	\$565.49	47.30%	8.45%
400	\$48.05	\$688.57	\$68.05	\$740.66	41.63%	7.56%
500	\$53.81	\$855.71	\$73.81	\$915.82	37.17%	7.02%
600	\$59.57	\$1,022.85	\$79.57	\$1,090.98	33.57%	6.66%
700	\$65.33	\$1,189.99	\$85.33	\$1,266.15	30.61%	6.40%
800	\$71.10	\$1,357.14	\$91.10	\$1,441.31	28.13%	6.20%
900	\$76.86	\$1,524.28	\$96.86	\$1,616.48	26.02%	6.05%
1,000	\$82.62	\$1,691.42	\$102.62	\$1,791.64	24.21%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the commercial rate class.

Type of Data Shown:

Historic Base Year Data: 12/31/2021

Projected Test Year: 12/31/2023

Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FI TS-2			Proposed Rates General Service - 4			
Customer Charge	\$25.00		Customer Charge	\$55.00		
Energy Charge	\$0.0576 PER THERM		Energy Charge	\$0.0496 PER THERM		
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM		
	Gas Cost			PER THERM		
	Therm Usage Increment			500 THERMS		
	Average Usage Per Customer			1041 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$25.00	\$20.00	\$55.00	\$40.00	120.00%	100.00%
500	\$53.81	\$855.71	\$79.81	\$915.82	48.32%	7.02%
1,000	\$82.62	\$1,691.42	\$104.62	\$1,791.64	26.63%	5.93%
1,500	\$111.43	\$2,527.13	\$129.43	\$2,667.46	16.15%	5.55%
2,000	\$140.24	\$3,362.84	\$154.24	\$3,543.28	9.98%	5.37%
2,500	\$169.05	\$4,198.55	\$179.05	\$4,419.10	5.92%	5.25%
3,000	\$197.86	\$5,034.26	\$203.86	\$5,294.92	3.03%	5.18%
3,500	\$226.67	\$5,869.97	\$228.67	\$6,170.74	0.88%	5.12%
4,000	\$255.48	\$6,705.68	\$253.48	\$7,046.56	-0.78%	5.08%
4,500	\$284.29	\$7,541.39	\$278.29	\$7,922.38	-2.11%	5.05%
5,000	\$313.10	\$8,377.10	\$303.10	\$8,798.20	-3.19%	5.03%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the commercial rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates - FI TS-3			Proposed Rates General Service - 3		
Customer Charge	\$60.00		Customer Charge	\$45.00	
Energy Charge	\$0.0479 PER THERM		Energy Charge	\$0.0576 PER THERM	
Fuel Charge	1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment			100 THERMS	
	Average Usage Per Customer			666 THERMS/MONTH	

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$60.00	\$20.00	\$45.00	\$40.00	-25.00%	100.00%
100	\$64.79	\$187.14	\$50.76	\$215.16	-21.65%	14.97%
200	\$69.57	\$354.28	\$56.52	\$390.33	-18.75%	10.17%
300	\$74.36	\$521.43	\$62.29	\$565.49	-16.23%	8.45%
400	\$79.14	\$688.57	\$68.05	\$740.66	-14.02%	7.56%
500	\$83.93	\$855.71	\$73.81	\$915.82	-12.05%	7.02%
600	\$88.71	\$1,022.85	\$79.57	\$1,090.98	-10.30%	6.66%
700	\$93.50	\$1,189.99	\$85.33	\$1,266.15	-8.73%	6.40%
800	\$98.28	\$1,357.14	\$91.10	\$1,441.31	-7.31%	6.20%
900	\$103.07	\$1,524.28	\$96.86	\$1,616.48	-6.02%	6.05%
1,000	\$107.85	\$1,691.42	\$102.62	\$1,791.64	-4.85%	5.93%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Schedule

E-5 CONSOLIDATED

Cost of Service

Page 3 of 4

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Florida Public Service Commission

Explanation: Provide monthly bill comparisons  
under present and proposed rates  
for the industrial rate class.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Projected Test Year: 12/31/2023  
Witness: J. Taylor

Company:

Florida Public Utilities Company Consolidated Gas

Docket No.:

20220067-GU

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NOT APPLICABLE  
REFER TO E-5 2of 4

Florida Public Service Commission

Explanation: Provide monthly bill comparisons under present and proposed rates for the interruptible rate class.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Present Rates FPUC ITS			Proposed Rates Commercial - Interruptible		
Customer Charge	\$280.00		Customer Charge	\$750.00	
Energy Charge	\$0.3262 PER THERM		Energy Charge	\$0.3675 PER THERM	
Fuel Charge	\$1.0504 PER THERM		Fuel Charge	1.0504 PER THERM	
	Gas Cost			PER THERM	
	Therm Usage Increment		5,000 THERMS		
	Average Usage Per Custon		46,581 THERMS/MONTH		

Therm Usage	Present Monthly Bill W/O Fuel	Present Monthly Bill With Fuel	Proposed Monthly Bill W/O Fuel	Proposed Monthly Bill With Fuel	Percent Increase W/O Fuel	Percent Increase With Fuel
0	\$280.00	\$280.00	\$750.00	\$750.00	167.86%	167.86%
5,000	\$1,910.80	\$7,162.80	\$2,587.50	\$7,839.50	35.41%	9.45%
10,000	\$3,541.60	\$14,045.60	\$4,425.00	\$14,929.00	24.94%	6.29%
15,000	\$5,172.40	\$20,928.40	\$6,262.50	\$22,018.50	21.08%	5.21%
20,000	\$6,803.20	\$27,811.20	\$8,100.00	\$29,108.00	19.06%	4.66%
25,000	\$8,434.00	\$34,694.00	\$9,937.50	\$36,197.50	17.83%	4.33%
30,000	\$10,064.80	\$41,576.80	\$11,775.00	\$43,287.00	16.99%	4.11%
35,000	\$11,695.60	\$48,459.60	\$13,612.50	\$50,376.50	16.39%	3.96%
40,000	\$13,326.40	\$55,342.40	\$15,450.00	\$57,466.00	15.94%	3.84%
45,000	\$14,957.20	\$62,225.20	\$17,287.50	\$64,555.50	15.58%	3.74%
50,000	\$16,588.00	\$69,108.00	\$19,125.00	\$71,645.00	15.29%	3.67%

Supporting Schedules: E-2 p.1, H-1 p.1

Recap Schedules:

Florida Public Service Commission  
 Company: Florida Public Utilities Company Consolidated Gas  
 Docket No.: 20220067-GU

Explanation: Provide a schedule showing derivation of rate base (plant).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Line No.	Acct. No.	Plant	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
			YEAR ENDED 12/31/2017 Per Books	YEAR ENDED 12/31/2018 Per Books	YEAR ENDED 12/31/2019 Per Books	YEAR ENDED 12/31/2020 Per Books	Per Books	Company Adjusted	
1	362	LOCAL STORAGE PLANT:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	301-303	INTANGIBLE PLANT:	2,720,783	2,720,783	2,720,783	2,720,783	3,434,713	236,969	236,969
		<u>DISTRIBUTION PLANT:</u>							
3	374	LAND AND LAND RIGHTS	389,709	389,709	389,709	389,709	410,209	410,209	410,208
4	375	STRUCTURES AND IMPROVEMENTS	1,374,049	1,471,490	1,759,815	1,916,006	1,538,359	1,538,359	1,583,958
5	376	MAINS	220,004,854	242,211,971	262,944,019	282,062,066	304,805,058	304,805,058	336,572,469
6	377	COMPRESSOR STA. EQUIP.	-	-	-	-	-	-	-
7	378	MEAS. & REG. STA. EQUIP.-GEN.	3,166,633	4,066,640	4,373,684	4,613,380	4,807,373	4,807,373	7,675,447
8	379	MEAS. & REG. STA. EQUIP.-CG	11,519,136	12,405,032	13,448,255	13,682,137	13,926,533	13,926,533	14,120,699
9	380	SERVICES	70,545,577	75,301,641	81,914,231	91,103,536	106,515,650	106,515,650	121,475,436
10	381-382	METERS	28,709,120	31,408,111	33,906,359	36,916,912	41,351,597	41,351,597	44,834,018
11	383-384	HOUSE REGULATORS	6,000,100	6,179,115	6,490,562	6,926,993	7,486,881	7,486,881	8,027,298
12	385	INDUSTRIAL MEAS.&REG. EQUIP.	1,847,494	1,848,722	1,850,109	1,938,641	1,927,124	1,927,124	2,535,303
13	386	PROPERTY ON CUSTOMER PREMISES	-	-	-	-	-	-	-
14	387	OTHER EQUIPMENT	2,668,184	2,807,238	2,987,407	3,047,576	3,050,445	3,050,445	4,586,762
15		TOTAL DISTR. PLANT	\$ 346,224,856	\$ 378,089,669	\$ 410,064,150	\$ 442,596,955	\$ 485,819,229	\$ 485,819,229	\$ 541,821,598
16		GENERAL PLANT:	25,251,982	26,037,352	26,483,403	24,625,459	21,691,103	16,831,233	14,373,174
17		GENERAL COMMON PLANT & CWIP:	2,817,289	3,457,547	5,953,229	7,053,605	11,153,895	11,153,895	5,510,950
18		PLANT ACQUISITIONS:	37,307,303	37,957,246	36,202,069	36,202,069	36,202,069	36,202,069	36,202,069
19		CWIP:	13,793,452	6,934,740	5,899,009	9,751,277	9,140,792	9,140,792	7,130,484
20		PRODUCTION PLANT:	-	-	-	-	-	-	-
21		GAS PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-
22		TOTAL PLANT	\$ 428,115,665	\$ 455,197,337	\$ 487,322,643	\$ 522,950,149	\$ 567,441,801	\$ 559,384,187	\$ 605,275,245

Supporting Schedules: B-2, B-3, B-4, G-1 p.1, G-1, p.4, G-1, p.10

Recap Schedules: H-3 p.1

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of rate base (accumulated depreciation).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Line No.	Acct. No.	Accumulated Depreciation	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
			YEAR ENDED 12/31/2017	YEAR ENDED 12/31/2018	YEAR ENDED 12/31/2019	YEAR ENDED 12/31/2020	Per Books	Company Adjusted	
1	362	LOCAL STORAGE PLANT:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	301-303	INTANGIBLE PLANT:	(163,731)	(164,151)	(164,571)	(164,976)	(165,102)	(151,011)	-
		<u>DISTRIBUTION PLANT:</u>							
3	374	LAND AND LAND RIGHTS	(4,290)	(6,510)	(8,323)	(8,682)	(10,614)	(10,614)	(45,375)
4	375	STRUCTURES AND IMPROVEMENTS	(620,147)	(655,369)	(695,179)	(734,858)	(307,272)	(307,272)	(383,513)
5	376	MAINS	(53,940,271)	(58,341,276)	(63,386,560)	(67,427,306)	(72,735,065)	(72,735,065)	(82,997,773)
6	377	COMPRESSOR STA. EQUIP.	-	-	-	-	-	-	-
7	378	MEAS.& REG. STA. EQUIP.-GEN.	(934,619)	(1,032,392)	(1,171,836)	(1,311,508)	(1,469,099)	(1,469,099)	(1,866,020)
8	379	MEAS.& REG. STA. EQUIP.-CG	(3,759,095)	(4,142,283)	(4,521,056)	(4,823,297)	(5,253,890)	(5,253,890)	(6,110,221)
9	380	SERVICES	(14,380,664)	(15,400,727)	(16,470,288)	(17,351,958)	(18,614,426)	(18,614,426)	(21,538,921)
10	381-382	METERS	(9,401,167)	(10,359,331)	(10,610,988)	(11,302,302)	(12,422,446)	(12,422,446)	(15,076,973)
11	383-384	HOUSE REGULATORS	(2,788,427)	(2,946,556)	(3,056,860)	(3,239,363)	(3,545,866)	(3,545,866)	(4,037,209)
12	385	INDUSTRIAL MEAS.&REG. EQUIP.	(1,008,230)	(1,071,068)	(1,128,460)	(1,167,101)	(1,107,945)	(1,107,945)	(1,162,252)
13	386	PROPERTY ON CUSTOMER PREMISES	-	-	-	-	-	-	-
14	387	OTHER EQUIPMENT	(1,074,426)	(1,040,059)	(1,155,664)	(1,268,679)	(1,306,977)	(1,306,977)	(1,594,781)
15		TOTAL DISTR. PLANT	\$ (87,911,336)	\$ (94,995,571)	\$ (102,205,214)	\$ (108,635,053)	\$ (116,773,600)	\$ (116,773,600)	\$ (134,813,038)
16		GENERAL PLANT:	(8,003,395)	(8,626,924)	(8,817,411)	(7,836,669)	(8,640,801)	(7,331,876)	(179,922)
17		GENERAL COMMON PLANT & CWIP:	(831,114)	(903,220)	(759,366)	(722,794)	(1,887,633)	(1,887,633)	(2,966,035)
18		AMORT. ACQ. ADJUSTMENT	(10,894,609)	(12,766,033)	(12,232,348)	(13,453,830)	(14,675,310)	(14,675,310)	(17,118,275)
19		AMORT. OTHER UTILITY PLANT	-	-	-	-	-	-	-
20		PRODUCTION PLANT	-	-	-	-	-	-	-
21		CUST. ADV. FOR CONSTRUCTION	(2,575,656)	(1,889,651)	(1,242,090)	(904,584)	(805,306)	(805,306)	(695,131)
22		TOTAL ACCUMULATED DEPRECIATION	\$ (110,379,841)	\$ (119,345,550)	\$ (125,421,000)	\$ (131,717,906)	\$ (142,947,752)	\$ (141,624,736)	\$ (155,772,402)
23		NET PLANT (Plant less Accum. Dep.)	317,735,824	335,851,787	361,901,643	391,232,243	424,494,049	417,759,451	449,502,843
24		Plus: WORKING CAPITAL	(3,447,582)	(6,909,387)	(12,360,000)	(7,484,046)	(131,767,287)	2,278,598	5,384,311
25		Equals: TOTAL RATE BASE	\$ 314,288,242	\$ 328,942,400	\$ 349,541,643	\$ 383,748,197	\$ 292,726,762	\$ 420,038,049	\$ 454,887,154



Florida Public Service Commission  
 Company: Florida Public Utilities Company Consolidated Gas  
 Docket No.: 20220067-GU

Explanation: Provide a schedule showing derivation of expenses (operation and maintenance).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Line No.	Acct. No.	Operation and Maintenance	Prior Year 12/31/2017	Prior Year 12/31/2018	Prior Year 12/31/2019	Prior Year 12/31/2020	Historic Base Year Ended 12/31/2021		Projected Test Year
			Per Books	Per Books	Per Books	Per Books	Per Books	Company Adjusted	Ended 12/31/2023 Adjusted
OPERATION									
1	801	NATURAL GAS FIELD LINE PURCHASES	\$ 11,946,314	\$ 8,320,972	\$ 6,204,724	\$ 5,945,666	\$ 11,730,443	-	-
2	804	NATURAL GAS CITY GATE PURCHASES	9,430,817	18,454,561	22,127,128	31,061,113	32,931,267	-	-
3	805	OTHER GAS PURCHASES	2	2	3	(4)	-	-	-
4	807	PURCHASED GAS EXPENSES	303,672	831,940	471,190	364,726	237,174	-	-
5		LESS: COMPANY USED GAS							
6		COST OF GAS	<u>\$ 21,680,805</u>	<u>\$ 27,607,475</u>	<u>\$ 28,803,045</u>	<u>\$ 37,371,501</u>	<u>\$ 44,898,884</u>	<u>\$ -</u>	<u>\$ -</u>
DISTRIBUTION EXPENSES									
UNDERGROUND STORAGE									
7	814	SUPERVISION & ENGINEERING	\$ 541	\$ 411	\$ 852	\$ 820	\$ 1,367	1,367	0
8		TOTAL UNDERGROUND STORAGE	<u>\$ 541</u>	<u>\$ 411</u>	<u>\$ 852</u>	<u>\$ 820</u>	<u>\$ 1,367</u>	<u>\$ 1,367</u>	<u>\$ 0</u>
OPERATION									
9	870	SUPERVISION & ENGINEERING	\$ 533,567	\$ 537,968	\$ 643,674	\$ 702,736	\$ 798,221	798,221	847,823
10	871	DISTRIBUTION LOAD DISPATCHING	246,355	302,138	319,996	506,713	499,695	499,695	535,496
11	872	COMPRESSOR STATION	-	-	-	-	-	-	-
12	873	COMPRESSOR STA. FUEL	-	-	-	-	-	-	-
13	874	MAINS & SERVICES	2,394,410	2,909,480	2,807,457	3,067,761	3,325,096	3,325,096	4,061,888
14	875	MEAS. & REG. - GENERAL	149,142	137,984	168,199	180,769	136,203	136,203	140,807
15	876	MEAS. & REG. - INDUSTRIAL	125,494	125,762	159,702	144,334	139,543	139,543	151,497
16	877	MEAS. & REG. - CITY GATE	204,522	169,720	205,991	174,042	207,928	207,928	220,489
17	878	METER & HOUS REG. EXPENSE	2,028,161	2,412,330	2,288,186	2,119,706	2,382,682	2,382,682	2,623,976
18	879	CUSTOMER INSTALLATIONS	263,180	229,123	244,712	340,702	265,933	265,933	275,199
19	880	OTHER EXPENSE	158,746	217,634	255,225	326,182	245,866	245,866	267,609
20	881	RENTS	23,380	41,699	42,633	56,175	61,497	61,497	67,135
21		TOTAL OPERATION	<u>\$ 6,126,957</u>	<u>\$ 7,083,838</u>	<u>\$ 7,135,775</u>	<u>\$ 7,619,120</u>	<u>\$ 8,062,664</u>	<u>\$ 8,062,664</u>	<u>\$ 9,191,919</u>
MAINTENANCE									
22	885	SUPERVISION & ENGINEERING	\$ 117,850	\$ 121,856	\$ 135,057	\$ 154,746	\$ 114,602	114,602	116,528
23	886	STRUCTURES & IMPROVEMENTS	10,454	14,791	14,826	6,093	(264)	(264)	(449)
24	887	MAINS	708,663	882,097	1,100,522	992,193	1,236,467	1,236,467	1,400,507
25	889	MEAS. & REG. - GENERAL	56,009	60,346	59,682	74,695	91,130	91,130	94,785
26	890	MEAS. & REG. - INDUSTRIAL	58,842	37,614	53,286	54,816	68,172	68,172	71,455
27	891	MEAS. & REG. - GATE STATION	246,307	264,619	329,962	229,232	297,773	297,773	315,841
28	892	SERVICES	340,005	421,063	376,907	443,694	481,675	481,675	538,940
29	893	METERS & HOUSE REGULATORS	244,109	231,015	201,855	181,069	137,731	137,731	156,630
30	894	OTHER EQUIPMENT	70,744	60,286	83,016	113,236	108,823	108,823	123,005
31		TOTAL MAINTENANCE	<u>\$ 1,852,983</u>	<u>\$ 2,093,687</u>	<u>\$ 2,355,113</u>	<u>\$ 2,249,774</u>	<u>\$ 2,536,109</u>	<u>\$ 2,536,109</u>	<u>\$ 2,817,242</u>

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of expenses (operation and maintenance).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Line No.	Acct. No.	Operation and Maintenance	Prior Year 12/31/2017 Per Books	Prior Year 12/31/2018 Per Books	Prior Year 12/31/2019 Per Books	Prior Year 12/31/2020 Per Books	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
							Per Books	Company Adjusted	
32	901	CUSTOMER ACCOUNTS EXPENSE							
		SUPERVISION	\$ 698,797	\$ 767,187	\$ 737,576	\$ 546,730	\$ 628,087	628,087	672,687
33	902	METER READING EXPENSE	1,255,907	1,213,332	1,260,965	1,280,910	1,470,199	1,470,199	1,604,567
34	903	CUST. RECORDS & COLLECTIONS	2,978,289	2,945,414	3,179,790	2,518,219	2,562,464	2,562,464	3,205,848
35	904	UNCOLLECTIBLE ACCOUNTS	162,299	296,355	387,925	296,865	251,504	251,504	211,280
36	905	MISCELLANEOUS	-	-	-	-	-	-	-
37		TOTAL CUSTOMER ACCOUNTS EXP	\$ 5,095,292	\$ 5,222,288	\$ 5,566,256	\$ 4,642,724	\$ 4,912,254	\$ 4,912,254	\$ 5,694,382
38	906	CUSTOMER SVCE & INFORMATION							
		CONSERVATION RECOVERIES	\$ 1,749,267	\$ (638,878)	\$ (565,507)	\$ 558,366	\$ 384,169	-	-
39	907	CONSERVATION SUPERVISION	112,089	183,594	26,477	-	-	-	-
40	908	CONSERVATION CUSTOMER ASSISTANCE	3,418,584	3,602,425	3,157,862	3,210,824	2,821,865	-	-
41	909	CONSERVATION ADVERTISING	830,977	524,701	525,310	641,482	325,950	-	-
42	910	CONSERVATION MISC CUSTOMER SERVIC	255,828	251,301	543,132	594,735	506,018	-	-
43		TOTAL CUSTOMER SVCE & INFO	6,366,745	3,923,143	3,687,274	5,005,407	4,038,002	-	-
44	911	SALES EXPENSE							
		SUPERVISION	\$ 52,021	\$ 5,900	30,229	53,204	\$ 47,222	47,222	49,111
45	912	DEMONSTRATING & SELLING	689,282	635,297	452,077	372,627	358,471	358,471	395,196
46	913	ADVERTISING	203,991	247,404	210,243	216,929	300,145	297,607	455,952
47	916	MISC. SALES EXPENSE	20,975	57,287	-	-	12,500	12,500	14,335
48		TOTAL SALES EXPENSE	\$ 966,269	\$ 945,888	\$ 692,549	\$ 642,760	\$ 718,338	715,800	914,594
49	920	ADMINISTRATIVE & GEN EXP							
		ADMIN & GEN SALARIES	\$ 6,522,457	\$ 6,394,789	\$ 6,838,600	\$ 7,223,733	\$ 8,123,315	8,123,315	9,067,855
50	921	OFFICE SUPPLIES & EXP	3,025,054	3,383,157	3,315,691	3,321,081	2,709,289	2,899,530	4,090,612
51	922	ADMIN EXP TRANS (CR)	-	-	-	-	-	-	-
52	923	OUTSIDE SERVICES EMPLOYED	2,073,447	2,055,231	1,606,109	1,373,564	1,988,146	1,988,146	3,668,782
53	924	PROPERTY INSURANCE	75,854	87,360	89,860	100,937	125,285	125,285	167,656
54	925	INJURIES & DAMAGES	1,132,639	1,216,419	1,533,029	2,025,696	1,950,789	1,950,789	3,055,772
55	926	EMPLOYEE PENSION & BENEFITS	3,905,451	2,979,227	3,499,460	2,616,276	2,415,605	2,415,050	3,513,411
56	928	REGULATORY COMMISSION EXP.	-	-	-	428	-	-	685,515
57	930.1	GENERAL ADVERTISING	169,534	174,169	166,137	194,304	116,994	116,994	125,583
58	930.2	MISC. GENERAL EXPENSE	610,391	580,846	459,569	452,942	493,133	377,997	304,660
59	931	RENTS	732,878	818,186	498,487	576,678	505,753	505,753	534,361
60	932	MAINT OF GENERAL PLANT	138,403	184,890	200,743	142,395	181,309	181,309	194,376
61		TOTAL A & G EXPENSE	\$ 18,386,108	\$ 17,874,274	\$ 18,207,685	\$ 18,028,034	\$ 18,609,618	\$ 18,684,167	\$ 25,408,582
62		TOTAL EXPENSE	\$ 60,475,700	\$ 64,751,004	\$ 66,448,549	\$ 75,560,140	\$ 83,777,236	\$ 34,912,361	\$ 44,026,719

Supporting Schedules: C-5 p.2, G-2 p.14, G-2 p.15, G-2 p.16, G-2 p.17, G-2 p.18

Recap Schedules: H-3 p.2

Florida Public Service Commission  
 Company: Florida Public Utilities Company Consolidated Gas  
 Docket No 20220067-GU

Explanation: Provide a schedule showing derivation of expenses and cost of service.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Line No.	Expenses and Cost of Service	Prior Year 12/31/2017 Per Books	Prior Year 12/31/2018 Per Books	Prior Year 12/31/2019 Per Books	Prior Year 12/31/2020 Per Books	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
						Per Books	Company Adjusted	
1	DEPRECIATION EXPENSE	10,375,305	11,460,214	11,253,936	12,422,368	13,599,470	13,366,769	14,630,038
2	AMORT. OF ENVIRONMENTAL	456,348	456,348	456,348	456,348	456,348	456,348	-
3	AMORT. OF CONVERSION COSTS	402,647	381,975	349,829	301,037	279,452	279,452	291,357
4	AMORT. OF ACQUISITION ADJ.	1,871,424	1,871,424	1,299,184	1,572,864	1,871,424	1,871,424	1,871,424
5	AMORT. OF LEASE IMPROVEMENTS/OTH	12,023	10,742	(199,529)	(111,111)	(144,289)	(476,157)	(476,157)
6	TOTAL DEPREC.& AMORT. EXPENSE	\$ 13,117,747	\$ 14,180,703	\$ 13,159,768	\$ 14,641,506	\$ 16,062,406	\$ 15,497,836	\$ 16,316,662
7	TAXES OTHER THAN INCOME							
8	REVENUE RELATED OTHER	9,332,499	10,220,688	10,461,877	10,556,743	11,817,559	6,841,108	7,566,334
9	TOTAL TAXES OTHER THAN INCOME	\$ 9,332,499	\$ 10,220,688	\$ 10,461,877	\$ 10,556,743	\$ 11,817,559	\$ 6,841,108	\$ 7,566,334
10	RETURN (REQUIRED N.O.I.)	14,836,455	19,057,234	18,119,362	19,101,540	21,780,867	19,984,956	11,417,702
11	INCOME TAXES	7,090,682	4,969,263	4,000,700	4,115,081	5,435,623	4,543,082	1,977,900
12	TOTAL COST TO SERVE	\$ 104,853,083	\$ 113,178,892	\$ 112,190,256	\$ 123,975,010	\$ 138,873,690	\$ 81,779,344	\$ 81,305,318

Florida Public Service Commission  
 Company: Florida Public Utilities Company  
 Docket No.: 20220067-GU

Explanation: Provide a schedule showing derivation of rate base (plant).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Line No.	Acct. No.	Plant	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
			YEAR ENDED 12/31/2017 Per Books	YEAR ENDED 12/31/2018 Per Books	YEAR ENDED 12/31/2019 Per Books	YEAR ENDED 12/31/2020 Per Books	Per Books	Company Adjusted	
1	362	LOCAL STORAGE PLANT:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	301-303	INTANGIBLE PLANT:	2,683,323	2,683,323	2,683,323	2,683,323	2,683,323	213,641	213,641
		<u>DISTRIBUTION PLANT:</u>							
3	374	LAND AND LAND RIGHTS	177,518	177,518	177,518	177,518	177,518	177,518	177,518
4	375	STRUCTURES AND IMPROVEMENTS	849,275	888,164	1,043,098	1,121,111	702,290	702,290	746,739
5	376	MAINS	155,114,289	167,464,818	178,309,188	192,716,401	209,867,282	209,867,282	236,075,478
6	377	COMPRESSOR STA. EQUIP.	-	-	-	-	-	-	-
7	378	MEAS.& REG. STA. EQUIP.-GEN.	1,018,707	1,242,709	1,292,538	1,393,411	1,483,678	1,483,678	2,968,160
8	379	MEAS.& REG. STA. EQUIP.-CG	5,577,194	5,590,745	5,980,616	6,112,372	6,147,028	6,147,028	6,211,154
9	380	SERVICES	56,747,285	59,923,382	64,720,954	72,368,085	85,970,785	85,970,785	99,098,733
10	381-382	METERS	17,992,180	19,685,106	21,071,101	22,967,361	26,214,907	26,214,907	28,845,978
11	383-384	HOUSE REGULATORS	4,332,526	4,514,567	4,762,087	5,048,871	5,511,848	5,511,848	5,975,608
12	385	INDUSTRIAL MEAS.&REG. EQUIP.	55,465	55,465	56,513	56,513	55,465	55,465	700,043
13	386	PROPERTY ON CUSTOMER PREMISES	-	-	-	-	-	-	-
14	387	OTHER EQUIPMENT	1,666,871	1,752,026	1,867,616	1,918,380	1,902,278	1,902,278	2,773,968
15		TOTAL DISTR. PLANT	\$ 243,531,310	\$ 261,294,500	\$ 279,281,229	\$ 303,878,975	\$ 338,033,079	\$ 338,033,079	\$ 383,573,378
16		GENERAL PLANT:	20,284,360	20,891,022	21,538,525	20,319,301	17,489,700	13,015,554	20,263,659
17		GENERAL COMMON PLANT & CWIP:	2,014,897	2,406,724	4,103,764	4,864,241	7,785,522	7,785,522	3,002,275
18		PLANT ACQUISITIONS:	36,561,503	37,211,446	35,456,269	35,456,269	35,456,269	35,456,269	35,456,269
19		CWIP:	3,101,012	2,122,746	3,249,529	6,033,918	6,731,240	6,731,240	6,135,461
20		PRODUCTION PLANT:	-	-	-	-	-	-	-
21		GAS PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-
22		TOTAL PLANT	\$ 308,176,405	\$ 326,609,761	\$ 346,312,639	\$ 373,236,027	\$ 408,179,134	\$ 401,235,306	\$ 448,644,683

Supporting Schedules: B-2, B-3, B-4, G-1 p.1, G-1, p.4, G-1, p.10

Recap Schedules: H-3 p.1

Florida Public Service Commission  
 Company: Florida Public Utilities Company  
 Docket No.: 20220067-GU

Explanation: Provide a schedule showing derivation of rate base (accumulated depreciation).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Line No.	Acct. No.	Accumulated Depreciation	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	Historic Base Year Ended 12/31/2021		Projected Test Year
			YEAR ENDED 12/31/2017	YEAR ENDED 12/31/2018	YEAR ENDED 12/31/2019	YEAR ENDED 12/31/2020	Per Books	Company Adjusted	Ended 12/31/2023
			Per Books	Per Books	Per Books	Per Books			Adjusted
1	362	LOCAL STORAGE PLANT:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	301-303	INTANGIBLE PLANT:	(127,642)	(127,642)	(127,642)	(127,642)	(127,642)	(127,642)	-
DISTRIBUTION PLANT:									
3	374	LAND AND LAND RIGHTS	(4,290)	(6,510)	(8,323)	(8,682)	(9,393)	(9,393)	(24,393)
4	375	STRUCTURES AND IMPROVEMENTS	(408,760)	(430,533)	(454,009)	(475,564)	(35,515)	(35,515)	(70,211)
5	376	MAINS	(36,221,218)	(39,823,005)	(43,719,956)	(46,927,724)	(50,821,167)	(50,821,167)	(57,581,304)
6	377	COMPRESSOR STA. EQUIP.	-	-	-	-	-	-	-
7	378	MEAS.& REG. STA. EQUIP.-GEN.	(221,122)	(248,387)	(290,820)	(338,281)	(383,253)	(383,253)	(499,641)
8	379	MEAS.& REG. STA. EQUIP.-CG	(1,597,515)	(1,772,584)	(1,920,822)	(1,996,740)	(2,186,758)	(2,186,758)	(2,569,250)
9	380	SERVICES	(11,334,222)	(12,122,328)	(13,111,979)	(13,900,983)	(14,957,146)	(14,957,146)	(17,153,635)
10	381-382	METERS	(5,941,489)	(6,523,403)	(6,570,400)	(6,888,625)	(7,510,421)	(7,510,421)	(9,118,506)
11	383-384	HOUSE REGULATORS	(2,018,894)	(2,143,751)	(2,215,683)	(2,342,366)	(2,499,428)	(2,499,428)	(2,855,753)
12	385	INDUSTRIAL MEAS.&REG. EQUIP.	(40,120)	(42,004)	(43,734)	(44,896)	(46,172)	(46,172)	(8,919)
13	386	PROPERTY ON CUSTOMER PREMISES	-	-	-	-	-	-	-
14	387	OTHER EQUIPMENT	(566,485)	(491,067)	(563,314)	(632,255)	(625,963)	(625,963)	(803,359)
15		TOTAL DISTR. PLANT	\$ (58,354,115)	\$ (63,603,572)	\$ (68,899,040)	\$ (73,556,116)	\$ (79,075,217)	\$ (79,075,217)	\$ (90,684,971)
16		GENERAL PLANT:	(5,414,854)	(5,818,970)	(6,013,206)	(5,633,024)	(6,553,264)	(5,465,135)	(4,389,659)
17		GENERAL COMMON PLANT & CWIP:	(594,405)	(628,712)	(523,457)	(498,445)	(1,321,787)	(1,321,787)	(2,078,531)
18		AMORT. ACQ. ADJUSTMENT	(10,550,726)	(12,372,434)	(11,789,033)	(12,960,799)	(14,132,563)	(14,132,563)	(16,476,096)
19		AMORT. OTHER UTILITY PLANT	-	-	-	-	-	-	-
20		PRODUCTION PLANT	-	-	-	-	-	-	-
21		CUST. ADV. FOR CONSTRUCTION	(2,401,387)	(1,715,382)	(1,089,902)	(904,518)	(805,306)	(805,306)	(695,131)
22		TOTAL ACCUMULATED DEPRECIATION	\$ (77,443,129)	\$ (84,266,712)	\$ (88,442,280)	\$ (93,680,544)	\$ (102,015,779)	\$ (100,927,650)	\$ (114,324,388)
23		NET PLANT (Plant less Accum. Dep.)	230,733,276	242,343,049	257,870,359	279,555,483	306,163,355	300,307,656	334,320,294
24		Plus: WORKING CAPITAL	(2,701,886)	(8,923,702)	(12,602,981)	(8,063,753)	(94,860,457)	2,127,707	4,774,185
25		Equals: TOTAL RATE BASE	\$ 228,031,390	\$ 233,419,347	\$ 245,267,378	\$ 271,491,730	\$ 211,302,897	\$ 302,435,362	\$ 339,094,479

Florida Public Service Commission  
 Company: Florida Public Utilities Company  
 Docket No.: 20220067-GU

Explanation: Provide a schedule showing derivation of expenses (operation and maintenance).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Line No.	Acct. No.	Operation and Maintenance	Prior Year 12/31/2017	Prior Year 12/31/2018	Prior Year 12/31/2019	Prior Year 12/31/2020	Historic Base Year Ended 12/31/2021		Projected Test Year	
			Per Books	Per Books	Per Books	Per Books	Per Books	Company Adjusted	Ended 12/31/2023 Adjusted	
OPERATION										
1	801	NATURAL GAS FIELD LINE PURCHASES	\$ 11,911,088	\$ 8,320,972	\$ 6,204,724	\$ 5,945,666	\$ 11,730,443	\$ -	\$ -	
2	804	NATURAL GAS CITY GATE PURCHASES	9,411,873	18,454,561	22,127,128	31,061,113	32,931,267	-	-	
3	805	OTHER GAS PURCHASES	(503,217)	(3,405,409)	(4,568,382)	(6,142,169)	(8,853,984)	-	-	
4	807	PURCHASED GAS EXPENSES	303,672	831,940	471,190	364,726	237,174	-	-	
5		LESS: COMPANY USED GAS	-	-	-	-	-	-	-	
6		COST OF GAS	<u>\$ 21,123,416</u>	<u>\$ 24,202,064</u>	<u>\$ 24,234,660</u>	<u>\$ 31,229,336</u>	<u>\$ 36,044,900</u>	<u>\$ -</u>	<u>\$ -</u>	
DISTRIBUTION EXPENSES										
UNDERGROUND STORAGE										
7	814	SUPERVISION & ENGINEERING	\$ 541	\$ 347	\$ 852	\$ 601	\$ 1,367	1,367	0	
8		TOTAL UNDERGROUND STORAGE	<u>\$ 541</u>	<u>\$ 347</u>	<u>\$ 852</u>	<u>\$ 601</u>	<u>\$ 1,367</u>	<u>\$ 1,367</u>	<u>\$ 0</u>	
OPERATION										
9	870	SUPERVISION & ENGINEERING	\$ 311,820	\$ 309,103	\$ 370,017	\$ 381,099	\$ 499,304	499,304	528,490	
10	871	DISTRIBUTION LOAD DISPATCHING	114,940	139,539	139,835	266,159	259,101	259,101	277,604	
11	872	COMPRESSOR STATION	-	-	-	-	-	-	-	
12	873	COMPRESSOR STA. FUEL	-	-	-	-	-	-	-	
13	874	MAINS & SERVICES	1,789,845	2,225,362	2,128,196	2,293,563	2,633,538	2,633,538	3,198,415	
14	875	MEAS. & REG. - GENERAL	58,447	52,290	58,177	60,090	65,041	65,041	67,086	
15	876	MEAS. & REG. - INDUSTRIAL	46,021	41,508	49,294	44,741	40,108	40,108	43,713	
16	877	MEAS. & REG. - CITY GATE	194,363	152,724	188,016	154,680	194,857	194,857	206,808	
17	878	METER & HOUS REG. EXPENSE	1,451,117	1,704,829	1,620,514	1,655,214	1,746,286	1,746,286	1,905,293	
18	879	CUSTOMER INSTALLATIONS	246,808	213,522	231,974	316,200	253,952	253,952	263,108	
19	880	OTHER EXPENSE	141,937	205,142	216,938	283,300	206,670	206,670	225,600	
20	881	RENTS	-	-	-	-	11,161	11,161	12,185	
21		TOTAL OPERATION	<u>\$ 4,355,298</u>	<u>\$ 5,044,019</u>	<u>\$ 5,002,961</u>	<u>\$ 5,455,046</u>	<u>\$ 5,910,018</u>	<u>\$ 5,910,018</u>	<u>\$ 6,728,301</u>	
MAINTENANCE										
22	885	SUPERVISION & ENGINEERING	\$ 63,601	\$ 62,651	\$ 71,258	\$ 74,454	\$ 55,760	55,760	57,357	
23	886	STRUCTURES & IMPROVEMENTS	10,454	14,791	14,826	6,093	(264)	(264)	(449)	
24	887	MAINS	383,431	435,994	427,288	463,256	562,299	562,299	626,202	
25	889	MEAS. & REG. - GENERAL	23,017	38,065	46,650	46,655	65,678	65,678	67,736	
26	890	MEAS. & REG. - INDUSTRIAL	4,986	4,397	18,805	10,125	7,750	7,750	8,249	
27	891	MEAS. & REG. - GATE STATION	148,182	161,949	179,171	126,815	115,749	115,749	122,742	
28	892	SERVICES	253,161	340,672	302,676	306,809	347,085	347,085	386,909	
29	893	METERS & HOUSE REGULATORS	137,004	110,754	113,080	117,741	99,105	99,105	114,040	
30	894	OTHER EQUIPMENT	57,499	53,590	63,779	96,532	81,835	81,835	92,738	
31		TOTAL MAINTENANCE	<u>\$ 1,081,335</u>	<u>\$ 1,222,863</u>	<u>\$ 1,237,533</u>	<u>\$ 1,248,480</u>	<u>\$ 1,334,997</u>	<u>\$ 1,334,997</u>	<u>\$ 1,475,524</u>	

Florida Public Service Commission  
 Company: Florida Public Utilities Company  
 Docket No.: 20220067-GU

Explanation: Provide a schedule showing derivation of expenses (operation and maintenance).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Line No.	Acct. No.	Operation and Maintenance	Prior Year 12/31/2017 Per Books	Prior Year 12/31/2018 Per Books	Prior Year 12/31/2019 Per Books	Prior Year 12/31/2020 Per Books	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
							Per Books	Company Adjusted	
32	901	CUSTOMER ACCOUNTS EXPENSE							
		SUPERVISION	\$ 517,945	\$ 568,980	\$ 546,192	\$ 401,996	\$ 460,639	\$ 460,639	493,345
33	902	METER READING EXPENSE	1,044,538	1,044,268	1,089,851	1,103,950	1,265,283	1,265,283	1,362,544
34	903	CUST. RECORDS & COLLECTIONS	2,206,077	2,167,060	2,336,090	1,815,949	1,781,620	1,781,620	2,241,392
35	904	UNCOLLECTIBLE ACCOUNTS	229,217	245,559	219,025	231,268	337,114	337,114	162,449
36	905	MISCELLANEOUS	-	-	-	-	-	-	-
37		TOTAL CUSTOMER ACCOUNTS EXP	\$ 3,997,777	\$ 4,025,867	\$ 4,191,158	\$ 3,553,163	\$ 3,844,656	\$ 3,844,656	\$ 4,259,730
38	906	CUSTOMER SVCE & INFORMATION							
		CONSERVATION RECOVERIES	\$ 66,607	\$ (1,691,716)	\$ (1,541,892)	\$ (772,436)	\$ (698,376)	\$ -	-
39	907	CONSERVATION SUPERVISION	112,089	183,594	26,477	-	-	-	-
40	908	CONSERVATION CUSTOMER ASSISTANCE	3,418,584	3,602,425	3,157,862	3,210,824	2,821,865	-	-
41	909	CONSERVATION ADVERTISING	830,977	524,701	525,310	641,482	325,950	-	-
42	910	CONSERVATION MISC CUSTOMER SERVIC	255,828	251,301	543,132	594,735	506,018	-	-
43		TOTAL CUSTOMER SVCE & INFO	\$ 4,684,085	\$ 2,870,305	\$ 2,710,889	\$ 3,674,605	\$ 2,955,457	-	-
44	911	SALES EXPENSE							
		SUPERVISION	\$ 33,865	\$ 5,900	\$ 21,153	\$ 38,928	\$ 36,844	\$ 36,844	38,589
45	912	DEMONSTRATING & SELLING	553,631	500,287	348,617	286,115	289,832	289,832	323,092
46	913	ADVERTISING	165,396	199,569	170,556	180,488	258,720	258,720	391,706
47	916	MISC. SALES EXPENSE	20,975	6,487	-	-	12,500	12,500	14,384
48		TOTAL SALES EXPENSE	\$ 773,867	\$ 712,243	\$ 540,326	\$ 505,531	\$ 597,896	\$ 597,896	\$ 767,771
49	920	ADMINISTRATIVE & GEN EXP							
		ADMIN & GEN SALARIES	\$ 4,598,421	\$ 4,449,912	\$ 4,529,482	\$ 4,936,288	\$ 5,594,508	\$ 5,594,508	6,285,486
50	921	OFFICE SUPPLIES & EXP	2,231,660	2,458,121	2,353,392	2,368,996	1,876,617	2,050,683	2,902,475
51	922	ADMIN EXP TRANS (CR)	-	-	-	-	-	-	-
52	923	OUTSIDE SERVICES EMPLOYED	1,543,199	1,476,482	1,093,057	943,620	1,289,998	1,289,998	2,441,082
53	924	PROPERTY INSURANCE	53,579	62,377	62,019	69,283	85,193	85,193	116,137
54	925	INJURIES & DAMAGES	853,057	887,717	997,409	1,356,679	1,299,480	1,299,480	2,167,932
55	926	EMPLOYEE PENSION & BENEFITS	3,123,255	2,230,979	2,443,377	1,761,952	1,416,101	1,416,101	2,276,761
56	928	REGULATORY COMMISSION EXP.	-	-	-	428	-	-	492,748
57	930.1	GENERAL ADVERTISING	122,697	124,506	118,321	136,915	81,992	81,992	87,893
58	930.2	MISC. GENERAL EXPENSE	469,931	428,304	279,764	262,499	332,800	263,280	361,002
59	931	RENTS	511,931	571,561	341,696	411,005	359,407	359,407	452,178
60	932	MAINT OF GENERAL PLANT	109,013	139,672	112,698	101,229	125,327	125,327	134,590
61		TOTAL A & G EXPENSE	\$ 13,616,743	\$ 12,829,631	\$ 12,331,215	\$ 12,348,894	\$ 12,461,423	\$ 12,565,969	\$ 17,718,285
62		TOTAL EXPENSE	\$ 49,633,062	\$ 50,907,339	\$ 50,249,594	\$ 58,015,656	\$ 63,150,714	\$ 24,254,903	\$ 30,949,611

Supporting Schedules: C-5 p.2, G-2 p.14, G-2 p.15, G-2 p.16, G-2 p.17, G-2 p.18

Recap Schedules: H-3 p.2

Florida Public Service Commission  
 Company: Florida Public Utilities Company  
 Docket No 20220067-GU

Explanation: Provide a schedule showing derivation of expenses and cost of service.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017-12/31/2020  
 Witness: M. Napier

Line No.	Expenses and Cost of Service	Prior Year 12/31/2017 Per Books	Prior Year 12/31/2018 Per Books	Prior Year 12/31/2019 Per Books	Prior Year 12/31/2020 Per Books	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
						Per Books	Company Adjusted	
1	DEPRECIATION EXPENSE	\$ 7,278,614	\$ 7,946,954	\$ 7,818,307	\$ 8,554,576	\$ 9,522,478	\$ 9,309,645	\$ 10,434,963
2	AMORT. OF ENVIRONMENTAL	456,348	456,348	456,348	456,348	456,348	456,348	
3	AMORT. OF CONVERSION COSTS	402,647	381,975	349,829	301,037	279,452	279,452	291,357
4	AMORT. OF ACQUISITION ADJ.	1,821,708	1,821,708	1,249,468	1,523,148	1,821,708	1,821,708	1,821,708
5	AMORT. OF LEASE IMPROVEMENTS/OTH	8,293	8,293	(4,807)	(9,156)	(8,797)	(340,665)	(340,665)
6	TOTAL DEPREC.& AMORT. EXPENSE	\$ 9,967,610	\$ 10,615,278	\$ 9,869,145	\$ 10,825,953	\$ 12,071,189	\$ 11,526,488	\$ 12,207,363
7	TAXES OTHER THAN INCOME							
8	REVENUE RELATED	7,400,745	8,065,991	8,136,439	8,131,698	9,169,242	5,160,213	5,676,736
8	OTHER	-	-	-	-	-	-	-
9	TOTAL TAXES OTHER THAN INCOME	\$ 7,400,745	\$ 8,065,991	\$ 8,136,439	\$ 8,131,698	\$ 9,169,242	\$ 5,160,213	\$ 5,676,736
10	RETURN (REQUIRED N.O.I.)	10,491,777	13,498,272	12,740,737	13,280,617	15,847,700	14,189,891	9,962,566
11	INCOME TAXES	5,015,210	3,344,768	2,804,976	2,708,751	3,971,127	3,187,787	1,899,562
12	TOTAL COST TO SERVE	\$ 82,508,404	\$ 86,431,648	\$ 83,800,891	\$ 92,962,675	\$ 104,209,972	\$ 58,319,282	\$ 60,695,839

Supporting Schedules: C-17, C-18, C-19, C-20, D-1 p.1, G-2 p.23, G-2 p.24, G-2 p.25, G-2 p.26, G-3 p.1

Recap Schedules: H-3 p.3



Florida Public Service Commission  
 Company: Florida Division of Chesapeake Utilities Corporation  
 Docket No.: 20220067-GU

Explanation: Provide a schedule showing derivation of rate base (plant).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Line No.	Acct. No.	Plant	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
			YEAR ENDED 12/31/2017 Per Books	YEAR ENDED 12/31/2018 Per Books	YEAR ENDED 12/31/2019 Per Books	YEAR ENDED 12/31/2020 Per Books	Per Books	Company Adjusted	
1	362	LOCAL STORAGE PLANT:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	301-303	INTANGIBLE PLANT:	37,460	37,460	37,460	37,460	37,460	23,328	23,328
		<u>DISTRIBUTION PLANT:</u>							
3	374	LAND AND LAND RIGHTS	212,191	212,191	212,191	212,191	212,191	212,191	212,191
4	375	STRUCTURES AND IMPROVEMENTS	524,774	583,326	716,717	794,895	836,069	836,069	837,219
5	376	MAINS	63,217,330	72,968,530	82,978,688	87,648,864	93,150,831	93,150,831	98,555,695
6	377	COMPRESSOR STA. EQUIP.	-	-	-	-	-	-	-
7	378	MEAS.& REG. STA. EQUIP.-GEN.	1,767,026	2,368,355	2,613,081	2,753,138	2,856,864	2,856,864	4,231,680
8	379	MEAS.& REG. STA. EQUIP.-CG	5,776,892	6,649,237	7,297,551	7,397,439	7,605,704	7,605,704	7,730,830
9	380	SERVICES	13,530,109	14,971,572	16,677,840	18,238,043	20,049,190	20,049,190	21,880,528
10	381-382	METERS	9,961,825	10,960,571	12,084,779	13,202,338	14,381,938	14,381,938	15,231,118
11	383-384	HOUSE REGULATORS	1,647,258	1,644,232	1,708,159	1,857,805	1,954,717	1,954,717	2,031,219
12	385	INDUSTRIAL MEAS.&REG. EQUIP.	1,692,459	1,693,687	1,694,026	1,707,372	1,735,690	1,735,690	1,735,690
13	386	PROPERTY ON CUSTOMER PREMISES	-	-	-	-	-	-	-
14	387	OTHER EQUIPMENT	976,937	1,030,836	1,095,415	1,104,820	1,123,791	1,123,791	1,687,918
15		TOTAL DISTR. PLANT	\$ 99,306,801	\$ 113,082,537	\$ 127,078,447	\$ 134,916,907	\$ 143,906,985	\$ 143,906,985	\$ 154,134,087
16		GENERAL PLANT:	4,709,862	4,887,958	4,685,939	4,060,644	3,982,121	3,596,397	(6,132,480)
17		GENERAL COMMON PLANT & CWIP:	775,646	1,016,926	1,794,065	2,128,187	3,353,050	3,353,050	2,452,625
18		PLANT ACQUISITIONS:	-	-	-	-	-	-	-
19		CWIP:	10,619,524	4,789,546	2,617,028	3,677,059	2,390,837	2,390,837	995,023
20		PRODUCTION PLANT:	-	-	-	-	-	-	-
21		GAS PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-
22		TOTAL PLANT	\$ 115,449,293	\$ 123,814,427	\$ 136,212,939	\$ 144,820,257	\$ 153,670,454	\$ 153,270,598	\$ 151,472,584

Supporting Schedules: B-2, B-3, B-4, G-1 p.1, G-1, p.4, G-1, p.10

Recap Schedules: H-3 p.1

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of rate base (accumulated depreciation).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Company: Florida Division of Chesapeake Utilities Corporation

Docket No.: 20220067-GU

Line No.	Acct. No.	Accumulated Depreciation	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
			YEAR ENDED 12/31/2017 Per Books	YEAR ENDED 12/31/2018 Per Books	YEAR ENDED 12/31/2019 Per Books	YEAR ENDED 12/31/2020 Per Books	Per Books	Company Adjusted	
1	362	LOCAL STORAGE PLANT:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	301-303	INTANGIBLE PLANT:	(36,089)	(36,509)	(36,929)	(37,334)	(37,460)	(23,369)	-
		<u>DISTRIBUTION PLANT:</u>							
3	374	LAND AND LAND RIGHTS	-	-	-	-	-	-	(17,506)
4	375	STRUCTURES AND IMPROVEMENTS	(211,387)	(224,836)	(241,170)	(259,294)	(271,757)	(271,757)	(313,302)
5	376	MAINS	(16,836,211)	(17,658,765)	(18,921,877)	(19,724,524)	(21,119,718)	(21,119,718)	(24,554,646)
6	377	COMPRESSOR STA. EQUIP.	-	-	-	-	-	-	-
7	378	MEAS.& REG. STA. EQUIP.-GEN.	(630,319)	(692,853)	(776,259)	(857,617)	(955,912)	(955,912)	(1,203,524)
8	379	MEAS.& REG. STA. EQUIP.-CG	(2,156,336)	(2,363,561)	(2,599,587)	(2,822,187)	(3,056,175)	(3,056,175)	(3,519,003)
9	380	SERVICES	(2,923,319)	(3,135,030)	(3,250,791)	(3,387,548)	(3,581,337)	(3,581,337)	(4,284,654)
10	381-382	METERS	(3,365,746)	(3,721,662)	(3,944,004)	(4,298,959)	(4,758,151)	(4,758,151)	(5,752,434)
11	383-384	HOUSE REGULATORS	(758,675)	(791,275)	(828,975)	(884,123)	(947,083)	(947,083)	(1,080,877)
12	385	INDUSTRIAL MEAS.&REG. EQUIP.	(879,142)	(936,712)	(989,284)	(1,024,048)	(1,063,831)	(1,063,831)	(1,143,673)
13	386	PROPERTY ON CUSTOMER PREMISES	-	-	-	-	-	-	-
14	387	OTHER EQUIPMENT	(485,437)	(525,516)	(568,072)	(612,048)	(656,637)	(656,637)	(762,166)
15		TOTAL DISTR. PLANT	\$ (28,246,572)	\$ (30,050,210)	\$ (32,120,019)	\$ (33,870,348)	\$ (36,410,602)	\$ (36,410,602)	\$ (42,631,784)
16		GENERAL PLANT:	(2,480,129)	(2,691,096)	(2,678,706)	(2,086,893)	(1,966,154)	(1,745,358)	4,347,591
17		GENERAL COMMON PLANT & CWIP:	(228,819)	(265,653)	(228,843)	(218,078)	(559,836)	(559,836)	(872,840)
18		AMORT. ACQ. ADJUSTMENT	-	-	-	-	-	-	-
19		AMORT. OTHER UTILITY PLANT	-	-	-	-	-	-	-
20		PRODUCTION PLANT	-	-	-	-	-	-	-
21		CUST. ADV. FOR CONSTRUCTION	(174,269)	(174,269)	(152,188)	(66)	-	-	-
22		TOTAL ACCUMULATED DEPRECIATION	\$ (31,165,878)	\$ (33,217,737)	\$ (35,216,685)	\$ (36,212,720)	\$ (38,974,052)	\$ (38,739,165)	\$ (39,157,034)
23		NET PLANT (Plant less Accum. Dep.)	84,283,415	90,596,690	100,996,254	108,607,537	114,696,401	114,531,432	112,315,551
24		Plus: WORKING CAPITAL	(1,416,335)	2,394,797	5,714	340,535	(33,326,418)	(189,082)	211,888
25		Equals: TOTAL RATE BASE	\$ 82,867,080	\$ 92,991,487	\$ 101,001,968	\$ 108,948,072	\$ 81,369,983	\$ 114,342,350	\$ 112,527,439

Florida Public Service Commission  
 Company: Florida Division of Chesapeake Utilities Corporation  
 Docket No.: 20220067-GU

Explanation: Provide a schedule showing derivation of expenses (operation and maintenance).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Line No.	Acct. No.	Operation and Maintenance	Prior Year 12/31/2017 Per Books	Prior Year 12/31/2018 Per Books	Prior Year 12/31/2019 Per Books	Prior Year 12/31/2020 Per Books	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
							Per Books	Company Adjusted	
OPERATION									
1	801	NATURAL GAS FIELD LINE PURCHASES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	804	NATURAL GAS CITY GATE PURCHASES	-	-	-	-	-	-	-
3	805	OTHER GAS PURCHASES	489,051	3,396,512	4,560,218	6,125,432	8,814,896	-	-
4	807	PURCHASED GAS EXPENSES	-	-	-	-	-	-	-
5		LESS: COMPANY USED GAS	-	-	-	-	-	-	-
6		<b>COST OF GAS</b>	<b>\$ 489,051</b>	<b>\$ 3,396,512</b>	<b>\$ 4,560,218</b>	<b>\$ 6,125,432</b>	<b>\$ 8,814,896</b>	<b>\$ -</b>	<b>\$ -</b>
DISTRIBUTION EXPENSES									
UNDERGROUND STORAGE									
7	814	SUPERVISION & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0
8		<b>TOTAL UNDERGROUND STORAGE</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
OPERATION									
9	870	SUPERVISION & ENGINEERING	\$ 213,340	\$ 220,060	\$ 257,202	\$ 299,555	\$ 286,672	\$ 286,672	307,300
10	871	DISTRIBUTION LOAD DISPATCHING	111,153	136,105	150,865	205,328	205,828	205,828	220,636
11	872	COMPRESSOR STATION	-	-	-	-	-	-	-
12	873	COMPRESSOR STA. FUEL	-	-	-	-	-	-	-
13	874	MAINS & SERVICES	597,006	677,792	669,153	767,073	686,435	686,435	863,971
14	875	MEAS. & REG. - GENERAL	90,695	85,560	109,767	120,503	71,162	71,162	73,721
15	876	MEAS. & REG. - INDUSTRIAL	79,473	84,254	110,408	99,396	99,435	99,435	107,785
16	877	MEAS. & REG. - CITY GATE	8,608	10,044	15,413	16,969	11,568	11,568	12,041
17	878	METER & HOUS REG. EXPENSE	568,150	686,741	649,732	444,625	606,198	606,198	688,263
18	879	CUSTOMER INSTALLATIONS	14,674	13,817	11,883	23,332	11,620	11,620	12,551
19	880	OTHER EXPENSE	16,563	12,492	38,287	42,582	38,950	38,950	41,741
20	881	RENTS	23,380	41,699	42,633	56,175	49,852	49,852	54,422
21		<b>TOTAL OPERATION</b>	<b>\$ 1,723,042</b>	<b>\$ 1,968,564</b>	<b>\$ 2,055,343</b>	<b>\$ 2,075,538</b>	<b>\$ 2,067,720</b>	<b>\$ 2,067,720</b>	<b>\$ 2,382,430</b>
MAINTENANCE									
22	885	SUPERVISION & ENGINEERING	\$ 53,170	\$ 58,131	\$ 63,124	\$ 80,295	\$ 57,604	\$ 57,604	58,128
23	886	STRUCTURES & IMPROVEMENTS	-	-	-	-	-	-	-
24	887	MAINS	321,767	444,142	670,536	525,083	658,551	658,551	754,681
25	889	MEAS. & REG. - GENERAL	32,992	22,281	13,032	28,040	25,452	25,452	27,048
26	890	MEAS. & REG. - INDUSTRIAL	53,856	33,217	34,481	44,691	60,422	60,422	63,207
27	891	MEAS. & REG. - GATE STATION	97,007	99,918	147,561	100,487	179,385	179,385	190,237
28	892	SERVICES	85,760	80,236	71,602	135,644	128,750	128,750	146,545
29	893	METERS & HOUSE REGULATORS	107,030	120,131	88,520	62,566	38,365	38,365	42,446
30	894	OTHER EQUIPMENT	13,245	5,494	18,537	14,931	26,898	26,898	30,322
31		<b>TOTAL MAINTENANCE</b>	<b>\$ 764,827</b>	<b>\$ 863,550</b>	<b>\$ 1,107,393</b>	<b>\$ 991,737</b>	<b>\$ 1,175,427</b>	<b>\$ 1,175,427</b>	<b>\$ 1,312,613</b>

Supporting Schedules: C-5 p.1, G-2, p.10, G-2 p.11, G-2 p.12, G-2 p.13

Recap Schedules: H-3 p.2

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of expenses (operation and maintenance).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Company: Florida Division of Chesapeake Utilities Corporation

Docket No.: 20220067-GU

Line No.	Acct. No.	Operation and Maintenance	Prior Year 12/31/2017 Per Books	Prior Year 12/31/2018 Per Books	Prior Year 12/31/2019 Per Books	Prior Year 12/31/2020 Per Books	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
							Per Books	Company Adjusted	
32	901	CUSTOMER ACCOUNTS EXPENSE							
		SUPERVISION	\$ 173,126	\$ 189,738	\$ 183,290	\$ 138,772	\$ 161,942	\$ 161,942	173,442
33	902	METER READING EXPENSE	192,104	149,848	151,799	160,610	189,840	189,840	225,049
34	903	CUST. RECORDS & COLLECTIONS	744,058	743,120	813,965	682,656	763,167	763,167	944,638
35	904	UNCOLLECTIBLE ACCOUNTS	(76,115)	49,701	167,298	61,632	(88,488)	(88,488)	47,338
36	905	MISCELLANEOUS	-	-	-	-	-	-	-
37		TOTAL CUSTOMER ACCOUNTS EXP	\$ 1,033,173	\$ 1,132,407	\$ 1,316,352	\$ 1,043,670	\$ 1,026,461	\$ 1,026,461	\$ 1,390,467
38	906	CUSTOMER SVCE & INFORMATION							
		CONSERVATION RECOVERIES	\$ 1,616,283	\$ 1,034,050	\$ 956,524	\$ 1,300,888	\$ 1,059,166	\$ -	-
39	907	CONSERVATION SUPERVISION	-	-	-	-	-	-	-
40	908	CONSERVATION CUSTOMER ASSISTANCE	-	-	-	-	-	-	-
41	909	CONSERVATION ADVERTISING	-	-	-	-	-	-	-
42	910	CONSERVATION MISC CUSTOMER SERVIC	-	-	-	-	-	-	-
43		TOTAL CUSTOMER SVCE & INFO	1,616,283	1,034,050	956,524	1,300,888	1,059,166	-	-
44	911	SALES EXPENSE							
		SUPERVISION	\$ 15,864	\$ -	\$ 7,457	\$ 10,926	\$ 9,967	\$ 9,967	10,107
45	912	DEMONSTRATING & SELLING	124,235	120,067	95,091	79,842	64,040	64,040	69,731
46	913	ADVERTISING	33,662	44,712	36,459	32,998	38,137	35,599	60,909
47	916	MISC. SALES EXPENSE	-	50,800	-	-	-	-	-
48		TOTAL SALES EXPENSE	\$ 173,761	\$ 215,579	\$ 139,007	\$ 123,766	\$ 112,144	\$ 109,606	\$ 140,747
49	920	ADMINISTRATIVE & GEN EXP							
		ADMIN & GEN SALARIES	\$ 1,788,200	\$ 1,856,123	\$ 2,223,346	\$ 2,212,407	\$ 2,473,575	2,473,575	2,724,013
50	921	OFFICE SUPPLIES & EXP	756,215	893,778	934,497	924,832	813,445	828,965	1,151,558
51	922	ADMIN EXP TRANS (CR)	-	-	-	-	-	-	0
52	923	OUTSIDE SERVICES EMPLOYED	493,022	522,270	493,186	415,487	681,898	681,898	1,180,395
53	924	PROPERTY INSURANCE	21,294	23,935	26,662	30,367	38,501	38,501	49,265
54	925	INJURIES & DAMAGES	267,025	309,004	512,340	646,613	631,753	631,753	864,810
55	926	EMPLOYEE PENSION & BENEFITS	741,725	713,737	1,022,448	821,443	973,343	972,788	1,205,289
56	928	REGULATORY COMMISSION EXP.	-	-	-	-	-	-	189,750
57	930.1	GENERAL ADVERTISING	45,518	48,263	46,402	55,749	34,479	34,479	37,117
58	930.2	MISC. GENERAL EXPENSE	130,269	137,568	146,314	158,373	137,502	92,314	-81,267
59	931	RENTS	212,290	239,847	151,886	158,812	139,789	139,789	81,292
60	932	MAINT OF GENERAL PLANT	27,403	42,824	86,116	39,520	54,219	54,219	57,866
61		TOTAL A & G EXPENSE	\$ 4,482,961	\$ 4,787,349	\$ 5,643,197	\$ 5,463,603	\$ 5,978,504	\$ 5,948,281	\$ 7,460,088
62		TOTAL EXPENSE	\$ 10,283,098	\$ 13,398,011	\$ 15,778,034	\$ 17,124,634	\$ 20,234,318	\$ 10,327,495	\$ 12,686,345

Supporting Schedules: C-5 p.2, G-2 p.14, G-2 p.15, G-2 p.16, G-2 p.17, G-2 p.18

Recap Schedules: H-3 p.2

Florida Public Service Commission  
 Company: Florida Division of Chesapeake Utilities Corporation  
 Docket No 20220067-GU

Explanation: Provide a schedule showing derivation of expenses and cost of service.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Line No.	Expenses and Cost of Service	Prior Year 12/31/2017 Per Books	Prior Year 12/31/2018 Per Books	Prior Year 12/31/2019 Per Books	Prior Year 12/31/2020 Per Books	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
						Per Books	Company Adjusted	
1	DEPRECIATION EXPENSE	\$ 2,987,388	\$ 3,394,314	\$ 3,322,430	\$ 3,748,531	\$ 3,960,026	\$ 3,940,158	4,055,296
2	AMORT. OF ENVIRONMENTAL	-	-	-	-	-	-	-
3	AMORT. OF CONVERSION COSTS	-	-	-	-	-	-	-
4	AMORT. OF ACQUISITION ADJ.	-	-	-	-	-	-	-
5	AMORT. OF LEASE IMPROVEMENTS/OTHER	3,730	2,449	(173,732)	(91,083)	(124,248)	(124,248)	(124,248)
6	TOTAL DEPREC. & AMORT. EXPENSE	\$ 2,991,118	\$ 3,396,763	\$ 3,148,698	\$ 3,657,448	\$ 3,835,778	\$ 3,815,910	\$ 3,931,048
7	TAXES OTHER THAN INCOME REVENUE RELATED	1,894,438	2,079,180	2,243,057	2,340,151	2,563,663	1,620,999	1,825,683
8	OTHER	-	-	-	-	-	-	-
9	TOTAL TAXES OTHER THAN INCOME	\$ 1,894,438	\$ 2,079,180	\$ 2,243,057	\$ 2,340,151	\$ 2,563,663	\$ 1,620,999	\$ 1,825,683
10	RETURN (REQUIRED N.O.I.)	4,442,746	5,720,621	5,482,991	5,925,355	6,041,525	5,920,576	1,665,443
11	INCOME TAXES	2,137,324	1,678,494	1,250,060	1,452,450	1,531,871	1,405,811	157,692
12	TOTAL COST TO SERVE	\$ 21,748,724	\$ 26,273,069	\$ 27,902,840	\$ 30,500,038	\$ 34,207,156	\$ 23,090,790	\$ 20,266,213

Supporting Schedules: C-17, C-18, C-19, C-20, D-1 p.1, G-2 p.23, G-2 p.24, G-2 p.25, G-2 p.26, G-3 p.1

Recap Schedules: H-3 p.3

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of rate base (plant).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Company: Florida Public Utilities Company Indiantown Division

Docket No.: 20220067-GU

Line No.	Acct. No.	Plant	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
			YEAR ENDED 12/31/2017 Per Books	YEAR ENDED 12/31/2018 Per Books	YEAR ENDED 12/31/2019 Per Books	YEAR ENDED 12/31/2020 Per Books	Per Books	Company Adjusted	
1	362	LOCAL STORAGE PLANT:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	301-303	INTANGIBLE PLANT:	-	-	-	-	-	-	-
		<u>DISTRIBUTION PLANT:</u>							
3	374	LAND AND LAND RIGHTS	-	-	-	-	20,500	20,500	20,500
4	375	STRUCTURES AND IMPROVEMENTS	-	-	-	-	-	-	-
5	376	MAINS	1,203,840	1,364,705	1,362,238	1,368,631	1,354,687	1,354,687	1,438,787
6	377	COMPRESSOR STA. EQUIP.	-	-	-	-	-	-	-
7	378	MEAS.& REG. STA. EQUIP.-GEN.	379,831	454,507	466,996	465,762	465,762	465,762	474,537
8	379	MEAS.& REG. STA. EQUIP.-CG	2,098	2,098	7,136	9,374	10,849	10,849	15,764
9	380	SERVICES	106,245	105,142	103,377	103,609	104,932	104,932	105,432
10	381-382	METERS	570,306	570,436	543,346	537,459	542,179	542,179	543,204
11	383-384	HOUSE REGULATORS	20,316	20,316	20,316	20,316	20,316	20,316	20,471
12	385	INDUSTRIAL MEAS.&REG. EQUIP.	99,570	99,570	99,570	99,570	99,570	99,570	99,570
13	386	PROPERTY ON CUSTOMER PREMISES	-	-	-	-	-	-	-
14	387	OTHER EQUIPMENT	-	-	-	-	-	-	-
15		TOTAL DISTR. PLANT	\$ 2,382,206	\$ 2,616,774	\$ 2,602,979	\$ 2,604,722	\$ 2,618,795	\$ 2,618,795	\$ 2,718,265
16		GENERAL PLANT:	228,547	228,914	228,931	215,533	186,625	186,625	169,197
17		GENERAL COMMON PLANT & CWIP:	17,831	22,598	39,419	42,954	(17,703)	(17,703)	40,718
18		PLANT ACQUISITIONS:	745,800	745,800	745,800	745,800	745,800	745,800	745,800
19		CWIP:	33,518	8,599	5,130	2,360	12,780	12,780	-
20		PRODUCTION PLANT:	-	-	-	-	-	-	-
21		GAS PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-
22		TOTAL PLANT	\$ 3,407,902	\$ 3,622,685	\$ 3,622,259	\$ 3,611,369	\$ 3,546,297	\$ 3,546,297	\$ 3,673,980

Supporting Schedules: B-2, B-3, B-4, G-1 p.1, G-1, p.4, G-1, p.10

Recap Schedules: H-3 p.1

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of rate base (accumulated depreciation).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Company: Florida Public Utilities Company Indiantown Division

Docket No.: 20220067-GU

Line No.	Acct. No.	Accumulated Depreciation	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	Historic Base Year Ended 12/31/2021		Projected Test Year
			YEAR ENDED 12/31/2017 Per Books	YEAR ENDED 12/31/2018 Per Books	YEAR ENDED 12/31/2019 Per Books	YEAR ENDED 12/31/2020 Per Books	Per Books	Company Adjusted	Ended 12/31/2023 Adjusted
1	362	LOCAL STORAGE PLANT:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	301-303	INTANGIBLE PLANT:	-	-	-	-	-	-	-
		<u>DISTRIBUTION PLANT:</u>							
3	374	LAND AND LAND RIGHTS	-	-	-	-	(1,221)	(1,221)	(3,476)
4	375	STRUCTURES AND IMPROVEMENTS	-	-	-	-	-	-	-
5	376	MAINS	(498,373)	(529,244)	(556,495)	(584,213)	(600,114)	(600,114)	(655,700)
6	377	COMPRESSOR STA. EQUIP.	-	-	-	-	-	-	-
7	378	MEAS.& REG. STA. EQUIP.-GEN.	(82,104)	(90,083)	(103,688)	(114,541)	(128,863)	(128,863)	(161,727)
8	379	MEAS.& REG. STA. EQUIP.-CG	(162)	(234)	43	1,258	(278)	(278)	(1,185)
9	380	SERVICES	(130,257)	(131,841)	(132,598)	(134,267)	(134,254)	(134,254)	(133,043)
10	381-382	METERS	(81,929)	(100,506)	(89,934)	(100,850)	(132,774)	(132,774)	(170,184)
11	383-384	HOUSE REGULATORS	(10,858)	(11,530)	(12,202)	(12,874)	(99,354)	(99,354)	(100,580)
12	385	INDUSTRIAL MEAS.&REG. EQUIP.	(88,968)	(92,352)	(95,442)	(97,482)	-	-	(3,435)
13	386	PROPERTY ON CUSTOMER PREMISES	-	-	-	-	-	-	-
14	387	OTHER EQUIPMENT	-	-	-	-	-	-	-
15		TOTAL DISTR. PLANT	\$ (892,651)	\$ (955,790)	\$ (990,316)	\$ (1,042,969)	\$ (1,096,859)	\$ (1,096,859)	\$ (1,229,331)
16		GENERAL PLANT:	(79,190)	(87,644)	(96,343)	(88,640)	(92,949)	(92,949)	(100,344)
17		GENERAL COMMON PLANT & CWIP:	(5,260)	(5,903)	(5,028)	(4,404)	(2,995)	(2,995)	(11,756)
18		AMORT. ACQ. ADJUSTMENT	(343,883)	(393,599)	(443,315)	(493,031)	(542,747)	(542,747)	(642,179)
19		AMORT. OTHER UTILITY PLANT	-	-	-	-	-	-	-
20		PRODUCTION PLANT	-	-	-	-	-	-	-
21		CUST. ADV. FOR CONSTRUCTION	-	-	-	-	-	-	-
22		TOTAL ACCUMULATED DEPRECIATION	\$ (1,320,984)	\$ (1,442,936)	\$ (1,535,002)	\$ (1,629,044)	\$ (1,735,549)	\$ (1,735,549)	\$ (1,983,609)
23		NET PLANT (Plant less Accum. Dep.)	2,086,918	2,179,749	2,087,257	1,982,325	1,810,748	1,810,748	1,690,371
24		Plus: WORKING CAPITAL	419,334	(184,069)	133,639	140,718	(1,717,829)	209,342	250,368
25		Equals: TOTAL RATE BASE	\$ 2,506,252	\$ 1,995,680	\$ 2,220,896	\$ 2,123,043	\$ 92,919	\$ 2,020,090	\$ 1,940,739

Florida Public Service Commission  
 Company: Florida Public Utilities Company Indiantown Division  
 Docket No.: 20220067-GU

Explanation: Provide a schedule showing derivation of expenses (operation and maintenance).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Line No.	Acct. No.	Operation and Maintenance	Prior Year 12/31/2017 Per Books	Prior Year 12/31/2018 Per Books	Prior Year 12/31/2019 Per Books	Prior Year 12/31/2020 Per Books	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
							Per Books	Company Adjusted	
OPERATION									
1	801	NATURAL GAS FIELD LINE PURCHASES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	804	NATURAL GAS CITY GATE PURCHASES	-	-	-	-	-	-	-
3	805	OTHER GAS PURCHASES	14,038	8,521	6,425	11,741	20,796	-	-
4	807	PURCHASED GAS EXPENSES	-	-	-	-	-	-	-
5		LESS: COMPANY USED GAS	-	-	-	-	-	-	-
6		<b>COST OF GAS</b>	<b>\$ 14,038</b>	<b>\$ 8,521</b>	<b>\$ 6,425</b>	<b>\$ 11,741</b>	<b>\$ 20,796</b>	<b>\$ -</b>	<b>\$ -</b>
DISTRIBUTION EXPENSES									
UNDERGROUND STORAGE									
7	814	SUPERVISION & ENGINEERING	\$ -	\$ 64	\$ -	\$ 219	\$ -	\$ -	\$ 0
8		<b>TOTAL UNDERGROUND STORAGE</b>	<b>\$ -</b>	<b>\$ 64</b>	<b>\$ -</b>	<b>\$ 219</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
OPERATION									
9	870	SUPERVISION & ENGINEERING	\$ 4,960	\$ 4,993	\$ 8,574	\$ 11,227	\$ 6,831	\$ 6,831	7,144
10	871	DISTRIBUTION LOAD DISPATCHING	10,131	13,247	14,648	17,788	17,383	17,383	18,628
11	872	COMPRESSOR STATION	-	-	-	-	-	-	-
12	873	COMPRESSOR STA. FUEL	-	-	-	-	-	-	-
13	874	MAINS & SERVICES	7,759	6,326	10,108	6,841	4,973	4,973	4,887
14	875	MEAS. & REG. - GENERAL	-	134	255	176	-	-	-
15	876	MEAS. & REG. - INDUSTRIAL	-	-	-	197	-	-	-
16	877	MEAS. & REG - CITY GATE	591	588	889	1,194	447	447	488
17	878	METER & HOUS REG. EXPENSE	4,866	5,747	2,466	5,146	11,872	11,872	11,527
18	879	CUSTOMER INSTALLATIONS	1,833	1,830	878	1,170	208	208	182
19	880	OTHER EXPENSE	123	-	-	150	246	246	268
20	881	RENTS	-	-	-	-	484	484	528
21		<b>TOTAL OPERATION</b>	<b>\$ 30,263</b>	<b>\$ 32,865</b>	<b>\$ 37,818</b>	<b>\$ 43,889</b>	<b>\$ 42,444</b>	<b>\$ 42,444</b>	<b>\$ 43,652</b>
MAINTENANCE									
22	885	SUPERVISION & ENGINEERING	\$ 893	\$ 900	\$ 651	\$ (3)	\$ 619	\$ 619	562
23	886	STRUCTURES & IMPROVEMENTS	-	-	-	-	-	-	-
24	887	MAINS	2,230	1,911	2,548	3,097	2,165	2,165	2,211
25	889	MEAS. & REG. - GENERAL	-	-	-	-	-	-	-
26	890	MEAS. & REG. - INDUSTRIAL	-	-	-	-	-	-	-
27	891	MEAS. & REG. - GATE STATION	1,118	2,752	3,230	1,930	2,639	2,639	2,862
28	892	SERVICES	1,084	155	899	355	5,648	5,648	5,524
29	893	METERS & HOUSE REGULATORS	-	-	-	-	-	-	-
30	894	OTHER EQUIPMENT	-	14	700	1,773	90	90	90
31		<b>TOTAL MAINTENANCE</b>	<b>\$ 5,325</b>	<b>\$ 5,732</b>	<b>\$ 8,028</b>	<b>\$ 7,152</b>	<b>\$ 11,161</b>	<b>\$ 11,161</b>	<b>\$ 11,248</b>



Florida Public Service Commission

Explanation: Provide a schedule showing derivation of expenses (operation and maintenance).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Company: Florida Public Utilities Company Indiantown Division

Docket No.: 20220067-GU

Line No.	Acct. No.	Operation and Maintenance	Prior Year 12/31/2017 Per Books	Prior Year 12/31/2018 Per Books	Prior Year 12/31/2019 Per Books	Prior Year 12/31/2020 Per Books	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
							Per Books	Company Adjusted	
32	901	CUSTOMER ACCOUNTS EXPENSE							
		SUPERVISION	\$ 4,638	\$ 5,082	\$ 4,857	\$ 3,577	\$ 2,739	\$ 2,739	2,935
33	902	METER READING EXPENSE	30	186	-	-	-	-	-
34	903	CUST. RECORDS & COLLECTIONS	14,248	19,162	16,081	11,886	8,902	8,902	10,511
35	904	UNCOLLECTIBLE ACCOUNTS	5,693	(410)	677	1,987	631	631	1,578
36	905	MISCELLANEOUS	-	-	-	-	-	-	-
37		TOTAL CUSTOMER ACCOUNTS EXP	\$ 24,609	\$ 24,020	\$ 21,615	\$ 17,450	\$ 12,272	\$ 12,272	\$ 15,024
38	906	CUSTOMER SVCE & INFORMATION							
		CONSERVATION RECOVERIES	\$ 52,140	\$ 10,038	\$ 9,262	\$ 13,433	\$ 9,483	\$ -	-
39	907	CONSERVATION SUPERVISION	-	-	-	-	-	-	-
40	908	CONSERVATION CUSTOMER ASSISTANCE	-	-	-	-	-	-	-
41	909	CONSERVATION ADVERTISING	-	-	-	-	-	-	-
42	910	CONSERVATION MISC CUSTOMER SERVIC	-	-	-	-	-	-	-
43		TOTAL CUSTOMER SVCE & INFO	52,140	10,038	9,262	13,433	9,483	-	-
44	911	SALES EXPENSE							
		SUPERVISION	\$ 1,146	\$ -	\$ 1,079	\$ 2,234	\$ 199	\$ 199	201
45	912	DEMONSTRATING & SELLING	5,622	6,567	3,979	3,119	2,239	2,239	2,004
46	913	ADVERTISING	1,466	1,311	1,614	1,380	1,644	1,644	2,150
47	916	MISC. SALES EXPENSE	-	-	-	-	-	-	0
48		TOTAL SALES EXPENSE	\$ 8,234	\$ 7,878	\$ 6,672	\$ 6,733	\$ 4,082	\$ 4,082	\$ 4,354
49	920	ADMINISTRATIVE & GEN EXP							
		ADMIN & GEN SALARIES	71,696	48,098	\$ 43,701	\$ 37,365	\$ 32,874	\$ 32,874	35,125
50	921	OFFICE SUPPLIES & EXP	20,078	15,075	13,087	12,409	12,123	12,423	21,941
51	922	ADMIN EXP TRANS (CR)	-	-	-	-	-	-	-
52	923	OUTSIDE SERVICES EMPLOYED	20,924	27,978	10,041	7,391	9,977	9,977	25,492
53	924	PROPERTY INSURANCE	697	754	882	972	1,204	1,204	1,668
54	925	INJURIES & DAMAGES	7,290	10,495	12,188	11,604	11,187	11,187	16,471
55	926	EMPLOYEE PENSION & BENEFITS	23,433	20,260	18,897	18,572	16,164	16,164	18,542
56	928	REGULATORY COMMISSION EXP.	-	-	-	-	-	-	1,165
57	930.1	GENERAL ADVERTISING	659	700	707	820	514	514	563
58	930.2	MISC. GENERAL EXPENSE	5,663	3,987	2,185	99	4	4	295
59	931	RENTS	5,629	4,412	2,757	4,917	6,158	6,158	891
60	932	MAINT OF GENERAL PLANT	1,031	1,225	1,050	897	961	961	1,044
61		TOTAL A & G EXPENSE	\$ 157,100	\$ 132,984	\$ 105,495	\$ 95,046	\$ 91,166	\$ 91,466	\$ 123,197
62		TOTAL EXPENSE	\$ 291,709	\$ 222,102	\$ 195,315	\$ 195,663	\$ 191,404	\$ 161,425	\$ 197,476

Supporting Schedules: C-5 p.2, G-2 p.14, G-2 p.15, G-2 p.16, G-2 p.17, G-2 p.18

Recap Schedules: H-3 p.2

Florida Public Service Commission  
 Company: Florida Public Utilities Company Indiantown Division  
 Docket No 20220067-GU

Explanation: Provide a schedule showing derivation of expenses and cost of service.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017-12/31/2020  
 Witness: M. Napier

Line No.	Expenses and Cost of Service	Prior Year 12/31/2017 Per Books	Prior Year 12/31/2018 Per Books	Prior Year 12/31/2019 Per Books	Prior Year 12/31/2020 Per Books	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
						Per Books	Company Adjusted	
1	DEPRECIATION EXPENSE	\$ 79,930	\$ 87,454	\$ 78,676	\$ 82,946	\$ 79,674	\$ 79,674	\$ 89,010
2	AMORT. OF ENVIRONMENTAL	-	-	-	-	-	-	-
3	AMORT. OF CONVERSION COSTS	-	-	-	-	-	-	-
4	AMORT. OF ACQUISITION ADJ.	49,716	49,716	49,716	49,716	49,716	49,716	49,716
5	AMORT. OF LEASE IMPROVEMENTS/OTH	-	-	(8,999)	(4,596)	(4,812)	(4,812)	(4,812)
6	TOTAL DEPREC.& AMORT. EXPENSE	\$ 129,646	\$ 137,170	\$ 119,393	\$ 128,066	\$ 124,578	\$ 124,578	\$ 133,914
7	TAXES OTHER THAN INCOME							
8	REVENUE RELATED	35,366	37,403	38,007	38,610	36,960	35,943	37,885
8	OTHER	-	-	-	-	-	-	-
9	TOTAL TAXES OTHER THAN INCOME	\$ 35,366	\$ 37,403	\$ 38,007	\$ 38,610	\$ 36,960	\$ 35,943	\$ 37,885
10	RETURN (REQUIRED N.O.I.)	(80,763)	(104,283)	(64,364)	(73,299)	(126,680)	(133,093)	(164,756)
11	INCOME TAXES	(43,073)	(30,809)	(40,317)	(30,699)	(54,892)	(48,778)	(61,627)
12	TOTAL COST TO SERVE	\$ 332,885	\$ 261,583	\$ 248,034	\$ 258,341	\$ 171,370	\$ 140,075	\$ 142,892

Supporting Schedules: C-17, C-18, C-19, C-20, D-1 p.1, G-2 p.23, G-2 p.24, G-2 p.25, G-2 p.26, G-3 p.1

Recap Schedules: H-3 p.3

Florida Public Service Commission  
 Company: Florida Public Utilities Company Ft. Meade Division  
 Docket No.: 20220067-GU

Explanation: Provide a schedule showing derivation of rate base (plant).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Line No.	Acct. No.	Plant	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
			YEAR ENDED 12/31/2017 Per Books	YEAR ENDED 12/31/2018 Per Books	YEAR ENDED 12/31/2019 Per Books	YEAR ENDED 12/31/2020 Per Books	Per Books	Company Adjusted	
1	362	LOCAL STORAGE PLANT:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	301-303	INTANGIBLE PLANT:	-	-	-	-	713,930	-	-
		<u>DISTRIBUTION PLANT:</u>							
3	374	LAND AND LAND RIGHTS	-	-	-	-	-	-	-
4	375	STRUCTURES AND IMPROVEMENTS	-	-	-	-	-	-	-
5	376	MAINS	469,395	413,918	293,905	328,170	432,258	432,258	502,509
6	377	COMPRESSOR STA. EQUIP.	-	-	-	-	-	-	-
7	378	MEAS.& REG. STA. EQUIP.-GEN.	1,069	1,069	1,069	1,069	1,069	1,069	1,069
8	379	MEAS.& REG. STA. EQUIP.-CG	162,952	162,952	162,952	162,952	162,952	162,952	162,952
9	380	SERVICES	161,938	301,545	412,060	393,799	390,743	390,743	390,744
10	381-382	METERS	184,809	191,998	207,133	209,753	212,573	212,573	213,717
11	383-384	HOUSE REGULATORS	-	-	-	-	-	-	-
12	385	INDUSTRIAL MEAS.&REG. EQUIP.	-	-	-	76,233	36,399	36,399	-
13	386	PROPERTY ON CUSTOMER PREMISES	-	-	-	-	-	-	-
14	387	OTHER EQUIPMENT	24,376	24,376	24,376	24,376	24,376	24,376	124,876
15		TOTAL DISTR. PLANT	\$ 1,004,539	\$ 1,095,858	\$ 1,101,495	\$ 1,196,352	\$ 1,260,370	\$ 1,260,370	\$ 1,395,867
16		GENERAL PLANT:	29,213	29,458	30,008	29,981	32,657	32,657	72,799
17		GENERAL COMMON PLANT & CWIP:	8,915	11,299	15,981	18,223	33,026	33,026	15,332
18		PLANT ACQUISITIONS:	-	-	-	-	-	-	-
19		CWIP:	39,398	13,849	27,322	37,940	5,934	5,934	-
20		PRODUCTION PLANT:	-	-	-	-	-	-	-
21		GAS PLANT PURCHASED OR SOLD	-	-	-	-	-	-	-
22		TOTAL PLANT	\$ 1,082,065	\$ 1,150,464	\$ 1,174,806	\$ 1,282,496	\$ 2,045,917	\$ 1,331,987	\$ 1,483,998

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of rate base (accumulated depreciation).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Company: Florida Public Utilities Company Ft. Meade Division

Docket No.: 20220067-GU

Line No.	Acct. No.	Accumulated Depreciation	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	13-MO. AVG.	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
			YEAR ENDED 12/31/2017 Per Books	YEAR ENDED 12/31/2018 Per Books	YEAR ENDED 12/31/2019 Per Books	YEAR ENDED 12/31/2020 Per Books	Per Books	Company Adjusted	
1	362	LOCAL STORAGE PLANT:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	301-303	INTANGIBLE PLANT:	-	-	-	-	-	-	-
		<u>DISTRIBUTION PLANT:</u>							
3	374	LAND AND LAND RIGHTS	-	-	-	-	-	-	-
4	375	STRUCTURES AND IMPROVEMENTS	-	-	-	-	-	-	-
5	376	MAINS	(384,469)	(330,262)	(188,232)	(190,845)	(194,065)	(194,065)	(206,123)
6	377	COMPRESSOR STA. EQUIP.	-	-	-	-	-	-	-
7	378	MEAS.& REG. STA. EQUIP.-GEN.	(1,074)	(1,069)	(1,069)	(1,069)	(1,071)	(1,071)	(1,128)
8	379	MEAS.& REG. STA. EQUIP.-CG	(5,082)	(5,904)	(690)	(5,628)	(10,680)	(10,680)	(20,783)
9	380	SERVICES	7,134	(11,528)	25,080	70,840	58,310	58,310	32,410
10	381-382	METERS	(12,003)	(13,760)	(6,650)	(13,867)	(21,100)	(21,100)	(35,849)
11	383-384	HOUSE REGULATORS	-	-	-	-	-	-	-
12	385	INDUSTRIAL MEAS.&REG. EQUIP.	-	-	-	(675)	2,058	2,058	(6,225)
13	386	PROPERTY ON CUSTOMER PREMISES	-	-	-	-	-	-	-
14	387	OTHER EQUIPMENT	(22,504)	(23,476)	(24,278)	(24,376)	(24,376)	(24,376)	(29,256)
15		TOTAL DISTR. PLANT	\$ (417,998)	\$ (385,999)	\$ (195,839)	\$ (165,620)	\$ (190,923)	\$ (190,923)	\$ (266,953)
16		GENERAL PLANT:	(29,222)	(29,214)	(29,156)	(28,112)	(28,434)	(28,434)	(37,510)
17		GENERAL COMMON PLANT & CWIP:	(2,630)	(2,952)	(2,038)	(1,867)	(3,015)	(3,015)	(2,908)
18		AMORT. ACQ. ADJUSTMENT	-	-	-	-	-	-	-
19		AMORT. OTHER UTILITY PLANT	-	-	-	-	-	-	-
20		PRODUCTION PLANT	-	-	-	-	-	-	-
21		CUST. ADV. FOR CONSTRUCTION	-	-	-	-	-	-	-
22		TOTAL ACCUMULATED DEPRECIATION	\$ (449,850)	\$ (418,165)	\$ (227,033)	\$ (195,599)	\$ (222,372)	\$ (222,372)	\$ (307,370)
23		NET PLANT (Plant less Accum. Dep.)	632,215	732,299	947,773	1,086,897	1,823,545	1,109,615	1,176,627
24		Plus: WORKING CAPITAL	251,305	(196,413)	103,628	98,454	(1,862,583)	130,631	147,869
25		Equals: TOTAL RATE BASE	\$ 883,520	\$ 535,886	\$ 1,051,401	\$ 1,185,351	\$ (39,037)	\$ 1,240,247	\$ 1,324,497

Florida Public Service Commission  
 Company: Florida Public Utilities Company Ft. Meade Division  
 Docket No.: 20220067-GU

Explanation: Provide a schedule showing derivation of expenses (operation and maintenance).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Line No.	Acct. No.	Operation and Maintenance	Prior Year 12/31/2017 Per Books	Prior Year 12/31/2018 Per Books	Prior Year 12/31/2019 Per Books	Prior Year 12/31/2020 Per Books	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
							Per Books	Company Adjusted	
OPERATION									
1	801	NATURAL GAS FIELD LINE PURCHASES	\$ 35,226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	804	NATURAL GAS CITY GATE PURCHASES	18,944	-	-	-	-	-	-
3	805	OTHER GAS PURCHASES	130	378	1,742	4,992	18,292	-	-
4	807	PURCHASED GAS EXPENSES	-	-	-	-	-	-	-
5		LESS: COMPANY USED GAS	-	-	-	-	-	-	-
6		<b>COST OF GAS</b>	<b>\$ 54,300</b>	<b>\$ 378</b>	<b>\$ 1,742</b>	<b>\$ 4,992</b>	<b>\$ 18,292</b>	<b>\$ -</b>	<b>\$ -</b>
DISTRIBUTION EXPENSES									
UNDERGROUND STORAGE									
7	814	SUPERVISION & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8		<b>TOTAL UNDERGROUND STORAGE</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
OPERATION									
9	870	SUPERVISION & ENGINEERING	\$ 3,447	\$ 3,812	\$ 7,881	\$ 10,855	\$ 5,414	\$ 5,414	4,890
10	871	DISTRIBUTION LOAD DISPATCHING	10,131	13,247	14,648	17,438	17,383	17,383	18,628
11	872	COMPRESSOR STATION	-	-	-	-	-	-	-
12	873	COMPRESSOR STA. FUEL	-	-	-	-	-	-	-
13	874	MAINS & SERVICES	(200)	-	-	284	150	150	140
14	875	MEAS. & REG. - GENERAL	-	-	-	-	-	-	-
15	876	MEAS. & REG. - INDUSTRIAL	-	-	-	-	-	-	-
16	877	MEAS. & REG. - CITY GATE	960	6,364	1,673	1,199	1,056	1,056	1,152
17	878	METER & HOUS REG. EXPENSE	4,028	15,013	15,474	14,721	18,326	18,326	17,795
18	879	CUSTOMER INSTALLATIONS	(135)	(46)	(23)	-	153	153	140
19	880	OTHER EXPENSE	123	-	-	150	-	-	-
20	881	RENTS	-	-	-	-	-	-	-
21		<b>TOTAL OPERATION</b>	<b>\$ 18,354</b>	<b>\$ 38,390</b>	<b>\$ 39,653</b>	<b>\$ 44,647</b>	<b>\$ 42,482</b>	<b>\$ 42,482</b>	<b>\$ 42,745</b>
MAINTENANCE									
22	885	SUPERVISION & ENGINEERING	\$ 186	\$ 174	\$ 24	\$ -	\$ 619	\$ 619	481
23	886	STRUCTURES & IMPROVEMENTS	-	-	-	-	-	-	-
24	887	MAINS	1,235	50	150	757	13,452	13,452	13,062
25	889	MEAS. & REG. - GENERAL	-	-	-	-	-	-	-
26	890	MEAS. & REG. - INDUSTRIAL	-	-	-	-	-	-	-
27	891	MEAS. & REG. - GATE STATION	-	-	-	-	-	-	-
28	892	SERVICES	-	-	1,730	886	192	192	186
29	893	METERS & HOUSE REGULATORS	75	130	255	762	261	261	253
30	894	OTHER EQUIPMENT	-	1,188	-	-	-	-	-
31		<b>TOTAL MAINTENANCE</b>	<b>\$ 1,496</b>	<b>\$ 1,542</b>	<b>\$ 2,159</b>	<b>\$ 2,405</b>	<b>\$ 14,524</b>	<b>\$ 14,524</b>	<b>\$ 13,983</b>

Florida Public Service Commission

Explanation: Provide a schedule showing derivation of expenses (operation and maintenance).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017:12/31/2020  
 Witness: M. Napier

Company: Florida Public Utilities Company Ft. Meade Division

Docket No.: 20220067-GU

Line No.	Acct. No.	Operation and Maintenance	Prior Year 12/31/2017 Per Books	Prior Year 12/31/2018 Per Books	Prior Year 12/31/2019 Per Books	Prior Year 12/31/2020 Per Books	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
							Per Books	Company Adjusted	
32	901	CUSTOMER ACCOUNTS EXPENSE							
		SUPERVISION	\$ 3,088	\$ 3,387	\$ 3,237	\$ 2,385	\$ 2,767	\$ 2,767	2,965
33	902	METER READING EXPENSE	19,235	19,030	19,315	16,350	15,076	15,076	16,974
34	903	CUST. RECORDS & COLLECTIONS	13,906	16,072	13,654	7,728	8,775	8,775	9,484
35	904	UNCOLLECTIBLE ACCOUNTS	3,504	1,505	925	1,978	2,247	2,247	1,351
36	905	MISCELLANEOUS	-	-	-	-	-	-	-
37		TOTAL CUSTOMER ACCOUNTS EXP	\$ 39,733	\$ 39,994	\$ 37,131	\$ 28,441	\$ 28,865	\$ 28,865	\$ 30,773
38	906	CUSTOMER SVCE & INFORMATION							
		CONSERVATION RECOVERIES	\$ 14,237	\$ 8,750	\$ 10,599	\$ 16,481	\$ 13,896	\$ -	-
39	907	CONSERVATION SUPERVISION	-	-	-	-	-	-	-
40	908	CONSERVATION CUSTOMER ASSISTANCE	-	-	-	-	-	-	-
41	909	CONSERVATION ADVERTISING	-	-	-	-	-	-	-
42	910	CONSERVATION MISC CUSTOMER SERVIC	-	-	-	-	-	-	-
43		TOTAL CUSTOMER SVCE & INFO	14,237	8,750	10,599	16,481	13,896	-	-
44	911	SALES EXPENSE							
		SUPERVISION	\$ 1,146	\$ -	\$ 540	\$ 1,116	\$ 212	\$ 212	214
45	912	DEMONSTRATING & SELLING	5,794	8,376	4,390	3,551	2,360	2,360	834
46	913	ADVERTISING	3,467	1,812	1,614	2,063	1,644	1,644	1,589
47	916	MISC. SALES EXPENSE	-	-	-	-	-	-	-
48		TOTAL SALES EXPENSE	\$ 10,407	\$ 10,188	\$ 6,544	\$ 6,730	\$ 4,216	\$ 4,216	\$ 2,638
49	920	ADMINISTRATIVE & GEN EXP							
		ADMIN & GEN SALARIES	\$ 64,140	\$ 40,656	\$ 42,071	\$ 37,673	\$ 22,358	\$ 22,358	23,231
50	921	OFFICE SUPPLIES & EXP	17,102	16,183	14,715	14,844	7,103	7,458	14,638
51	922	ADMIN EXP TRANS (CR)	-	-	-	-	-	-	-
52	923	OUTSIDE SERVICES EMPLOYED	16,302	28,501	9,825	7,066	6,273	6,273	21,814
53	924	PROPERTY INSURANCE	284	294	297	315	387	387	586
54	925	INJURIES & DAMAGES	5,267	9,203	11,092	10,800	8,369	8,369	6,559
55	926	EMPLOYEE PENSION & BENEFITS	17,037	14,251	14,738	14,309	9,997	9,997	10,073
56	928	REGULATORY COMMISSION EXP.	-	-	-	-	-	-	1,851
57	930.1	GENERAL ADVERTISING	660	700	707	820	9	9	10
58	930.2	MISC. GENERAL EXPENSE	4,528	10,987	31,306	31,971	22,827	22,399	24,629
59	931	RENTS	3,028	2,366	2,148	1,944	399	399	0
60	932	MAINT OF GENERAL PLANT	956	1,169	879	749	802	802	875
61		TOTAL A & G EXPENSE	\$ 129,304	\$ 124,310	\$ 127,778	\$ 120,491	\$ 78,524	\$ 78,451	\$ 104,266
62		TOTAL EXPENSE	\$ 267,831	\$ 223,552	\$ 225,606	\$ 224,187	\$ 200,799	\$ 168,538	\$ 194,405

Supporting Schedules: C-5 p.2, G-2 p.14, G-2 p.15, G-2 p.16, G-2 p.17, G-2 p.18

Recap Schedules: H-3 p.2

Florida Public Service Commission  
 Company: Florida Public Utilities Company Ft. Meade Division  
 Docket No 20220067-GU

Explanation: Provide a schedule showing derivation of expenses and cost of service.

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Projected Test Year: 12/31/2023  
 Prior Years: 1/1/2017-12/31/2020  
 Witness: M. Napier

Line No.	Expenses and Cost of Service	Prior Year 12/31/2017 Per Books	Prior Year 12/31/2018 Per Books	Prior Year 12/31/2019 Per Books	Prior Year 12/31/2020 Per Books	Historic Base Year Ended 12/31/2021		Projected Test Year Ended 12/31/2023 Adjusted
						Per Books	Company Adjusted	
1	DEPRECIATION EXPENSE	\$ 29,373	\$ 31,492	\$ 34,523	\$ 36,315	\$ 37,292	\$ 37,292	\$ 50,768
2	AMORT. OF ENVIRONMENTAL	-	-	-	-	-	-	-
3	AMORT. OF CONVERSION COSTS	-	-	-	-	-	-	-
4	AMORT. OF ACQUISITION ADJ.	-	-	-	-	-	-	-
5	AMORT. OF LEASE IMPROVEMENTS/OTH	-	-	(11,991)	(6,276)	(6,432)	(6,432)	(6,432)
6	TOTAL DEPREC.& AMORT. EXPENSE	\$ 29,373	\$ 31,492	\$ 22,532	\$ 30,039	\$ 30,860	\$ 30,860	\$ 44,336
7	TAXES OTHER THAN INCOME							
8	REVENUE RELATED	1,950	38,114	44,374	46,284	47,694	23,954	26,030
8	OTHER	-	-	-	-	-	-	-
9	TOTAL TAXES OTHER THAN INCOME	\$ 1,950	\$ 38,114	\$ 44,374	\$ 46,284	\$ 47,694	\$ 23,954	\$ 26,030
10	RETURN (REQUIRED N.O.I.)	(17,305)	(57,376)	(40,002)	(31,133)	18,321	7,582	(45,863)
11	INCOME TAXES	(18,779)	(23,190)	(14,019)	(15,421)	(12,483)	(1,738)	(18,533)
12	TOTAL COST TO SERVE	\$ 263,070	\$ 212,592	\$ 238,491	\$ 253,956	\$ 285,192	\$ 229,196	\$ 200,375

Supporting Schedules: C-17, C-18, C-19, C-20, D-1 p.1, G-2 p.23, G-2 p.24, G-2 p.25, G-2 p.26, G-3 p.1

Recap Schedules: H-3 p.3

Florida Public Service Commission

Explanation: Provide the calculation of the average cost of meter set and service by rate class (current class).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Line No.	Description	Residential FTS-A	Residential FTS-B	Residential FTS-1	Residential FTS-2	Residential FTS-2.1	Residential FTS-3	Residential FTS-3.1	Residential RS	Residential RS-GS	
1	SERVICE LINE: PIPE AND PIPING	\$ 1,867	\$ 1,857	\$ 1,922	\$ 2,096	\$ 2,193	\$ 2,623	\$ 2,673	\$ 1,738	\$ 2,131	
2	METER: METER COST	340	334	393	589	825	1,696	2,375	450	690	
	METER SET	114	113	118	132	168	307	471	118	130	
3	REGULATOR: REGULATOR COST	61	61	67	100	162	382	606	73	103	
	REGULATOR INSTALL	13	13	13	15	19	34	52	13	14	
4	TOTAL	\$ 2,395	\$ 2,378	\$ 2,512	\$ 2,931	\$ 3,366	\$ 5,043	\$ 6,177	\$ 2,392	\$ 3,068	
5	INDEX (1)	\$ 3,181	0.8	0.7	0.8	0.9	1.1	1.6	1.9	0.8	1.0

(1) TOTAL AVERAGE COST BY CLASS COMPARED TO THE RESIDENTIAL CLASS



Florida Public Service Commission  
 Company: Florida Public Utilities Company Consolidated Gas  
 Docket No.: 20220067-GU

Explanation: Provide the calculation of the average cost of meter set and service by rate class (current class).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Witness: J. Taylor

Line No.	Description	Residential FT-RS	Residential TS-1	Commercial FTS-A	Commercial FTS-B	Commercial FTS-1	Commercial FTS-2	Commercial FTS21	Commercial FTS-3	Commercial FTS31	
1	SERVICE LINE: PIPE AND PIPING	\$ 1,738	\$ 1,834	\$ 1,867	\$ 1,857	\$ 1,922	\$ 2,096	\$ 2,193	\$ 2,623	\$ 2,673	
2	METER: METER COST	450	318	340	334	393	589	825	1,696	2,375	
	METER SET	118	113	114	113	118	132	168	307	471	
3	REGULATOR: REGULATOR COST	73	61	61	61	67	100	162	382	606	
	REGULATOR INSTALL	13	13	13	13	13	15	19	34	52	
4	TOTAL	\$ 2,392	\$ 2,337	\$ 2,394	\$ 2,378	\$ 2,512	\$ 2,931	\$ 3,366	\$ 5,043	\$ 6,177	
5	INDEX (1)	\$ 3,181	0.8	0.7	0.8	0.7	0.8	0.9	1.1	1.6	1.9

(1) TOTAL AVERAGE COST BY CLASS COMPARED TO THE RESIDENTIAL CLASS

Florida Public Service Commission

Explanation: Provide the calculation of the average cost of meter set and service by rate class (current class).

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Line No.	Description	Rate Classes									
		Commercial FTS-4	Commercial FTS-5	Commercial FTS-6	Commercial FTS-7	Commercial FTS-8	Commercial FTS-9	Commercial FTS10	Commercial FTS11	Commercial FTS12	
1	SERVICE LINE: PIPE AND PIPING	\$ 2,703	\$ 2,712	\$ 2,712	\$ 2,712	\$ 2,712	\$ 2,712	\$ 2,712	\$ 2,712	\$ 2,712	
2	METER: METER COST	3,673	5,592	7,982	9,580	12,043	10,430	10,002	10,002	11,994	
	METER SET	888	1,780	2,430	2,733	2,905	2,673	2,822	2,822	2,016	
3	REGULATOR: REGULATOR COST	972	1,442	1,733	1,962	2,053	1,886	2,088	2,088	1,458	
	REGULATOR INSTALL	99	198	270	304	323	297	314	314	224	
4	TOTAL	\$ 8,335	\$ 11,723	\$ 15,125	\$ 17,291	\$ 20,035	\$ 17,998	\$ 17,937	\$ 17,937	\$ 18,403	
5	INDEX (1)	\$ 3,181	2.6	3.7	4.8	5.4	6.3	5.7	5.6	5.6	5.8

(1) TOTAL AVERAGE COST BY CLASS COMPARED TO THE RESIDENTIAL CLASS

Florida Public Service Commission

Explanation: Provide the calculation of the average cost of meter set and service by rate class (current class).

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Line No.	Description	Commercial GS-1	Commercial GSTS1	Commercial GS-2	Commercial GSTS2	Commercial CS-GS	Commercial LVS	Commercial LVTS	Commercial LVTS2	Commercial GLS	
1	SERVICE LINE: PIPE AND PIPING	\$ 1,971	\$ 2,118	\$ 2,153	\$ 2,123	\$ 1,512	\$ 2,435	\$ 2,467	\$ 2,434	\$ 1,508	
2	METER: METER COST	1,034	1,645	1,058	1,223	1,873	2,414	2,884	9,297		
	METER SET	230	321	190	208	357	459	607	2,677		
3	REGULATOR: REGULATOR COST	219	365	188	219	423	597	734	1,909	60	
	REGULATOR INSTALL	26	36	21	23	40	51	67	297	12	
4	TOTAL	\$ 3,479	\$ 4,485	\$ 3,609	\$ 3,797	\$ 4,205	\$ 5,956	\$ 6,759	\$ 16,614	\$ 1,580	
5	INDEX (1)	\$ 3,181	1.1	1.4	1.1	1.2	1.3	1.9	2.1	5.2	0.5

(1) TOTAL AVERAGE COST BY CLASS COMPARED TO THE RESIDENTIAL CLASS

Florida Public Service Commission  
 Company: Florida Public Utilities Company Consolidated Gas  
 Docket No.: 20220067-GU

Explanation: Provide the calculation of the average cost of meter set and service by rate class (current class).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Witness: J. Taylor

Line No.	Description	Commercial FT-Comm	Commercial FT-Transport	Commercial TS-2	Commercial TS-3	Industrial TS4	Interruptible ITS	Commercial SCS	Commercial FGS	
1	SERVICE LINE: PIPE AND PIPING	\$ 1,922	\$ 1,922	\$ 2,387	\$ 2,712	\$ 2,881	\$ 2,341	\$ 2,712	\$ 2,712	
2	METER: METER COST METER SET	393 118	393 118	1,223 243	6,526 2,177	32,420 3,513	17,082 3,128	22,921 3,046	11,592 2,951	
3	REGULATOR: REGULATOR COST REGULATOR INSTALL	67 13	67 13	255 27	1,790 242	2,685 390	2,238 348	2,238 338	2,148 328	
4	TOTAL	\$ 2,512	\$ 2,512	\$ 4,135	\$ 13,446	\$ 41,889	\$ 25,135	\$ 31,255	\$ 19,730	
5	INDEX (1)	\$ 3,181	0.8	0.8	1.3	4.2	13.2	7.9	9.8	6.2

(1) TOTAL AVERAGE COST BY CLASS COMPARED TO THE RESIDENTIAL CLASS

Florida Public Service Commission  
 Company: Florida Public Utilities Company Consolidated Gas  
 Docket No.: 20220067-GU

Explanation: Provide the calculation of the average cost of meter set and service by rate class (proposed class).

Type of Data Shown:  
 Historic Base Year Data: 12/31/2021  
 Witness: J. Taylor

Line No.	Description	Rate Classes															
		RES-1	RES-2	RES-3	RES-SG	GS-1	GS-2	GS-3	GS-4	GS-5	GS-6	GS-7	GS-8	COM - INT	COM - NGV	COM - OL	COM-SG
1	SERVICE LINE: PIPE AND PIPING	1,779	1,782	1,785	2,131	2,088	2,226	2,359	2,442	2,548	2,583	2,650	2,616	2,341	2,316	1,508	1,562
2	METER:																
	METER COST	433	434	455	690	1,058	1,356	1,998	2,729	6,209	8,807	9,596	8,881	17,082	3,757	-	1,855
3	METER SET	117	118	119	130	216	255	397	591	1,681	2,254	2,422	1,948	3,128	1,024	-	354
	REGULATOR:																
4	REGULATOR COST	71	71	75	103	212	279	468	676	1,332	1,672	1,760	1,491	2,238	821	60	418
	REGULATOR INSTALL	13	13	13	14	24	28	44	66	187	250	269	216	348	114	12	39
4	TOTAL	\$ 2,413	\$ 2,418	\$ 2,447	\$ 3,068	\$ 3,598	\$ 4,144	\$ 5,266	\$ 6,504	\$ 11,957	\$ 15,566	\$ 16,697	\$ 15,152	\$ 25,137	\$ 8,032	\$ 1,580	\$ 4,228
5	INDEX (1)	1.00	1.00	1.01	1.27	1.49	1.72	2.18	2.70	4.96	6.45	6.92	6.28	10.42	3.33	0.65	1.75

(1) TOTAL AVERAGE COST BY CLASS COMPARED TO THE RESIDENTIAL CLASS

Supporting Schedules: WORKPAPERS

Florida Public Service Commission

Explanation: To provide a schedule showing the derivation of dedicated facilities.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Witness: J. Taylor

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

Description:

Name of Rate Class in Which Dedicated Facilities Exist

SYSTEM MILES OF MAIN:

NOT APPLICABLE

MILES OF MAIN DEDICATED TO CLASS:

NATURAL GAS DISTRIBUTION FACILITIES THAT ARE DEDICATED TO A SINGLE CUSTOMER ARE RECOVERED UNDER A PSC APPROVED

NET COST OF MAIN DEDICATED TO CLASS:

OTHER NET DISTRIBUTION PLANT RELATED TO CLASS:

DISTRIBUTION O & M EXPENSES RELATED TO CLASS:

PERCENTAGE OF MILES OF DEDICATED MAIN TO  
SYSTEM MILES OF MAIN:

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Florida Public Service Commission

Explanation: Provide copies of proposed  
tariff sheets in legislative format.

Type of Data Shown:  
Historic Base Year Data: 12/31/2021  
Witness: W. Grimard

Company: Florida Public Utilities Company Consolidated Gas

Docket No.: 20220067-GU

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		Page
E-9	Tariff Sheets - Interim Legislative	464
E-9	Tariff Sheets - Interim Final Format	561
E-9	Tariff Sheets - Proposed 2023 Tariff Legislative Format	658
E-9	Tariff Sheets - Proposed 2023 Tariff Final Format	1,144

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Supporting Schedules:

Recap Schedules:

**CUSTOMER RATE SCHEDULES**

**Indiantown**

**TRANSPORTATION SERVICE - 1 – (TS-1)**

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Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is 0 Therms up to 1,000 Therms.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:

\$-9.00

Telemetry Maintenance Charge:

Not applicable

Transportation Charge:

\$0.~~3783562109~~ per Therm

Demand Charge:

Not applicable

Transportation Administration Charge:

Not applicable

Shrinkage:

Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer

Effective:

May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~



**Indiantown**

**TRANSPORTATION SERVICE – 1 - (TS-1) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer  
May 1, 2021

Effective:

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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**Indiantown**  
**TRANSPORTATION SERVICE - 2 – (TS-2)**

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Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is greater than 1,000 Therms up to 15,000 therms.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$-25.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>05762</del> <u>09093</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer      Effective: May 1, 2021  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**Indiantown**

**TRANSPORTATION SERVICE – 2 - (TS-2) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Effective:

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**Indiantown**  
**TRANSPORTATION SERVICE - 3 – (TS-3)**

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Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is greater than 15,000 Therms up to 100,000 Therms.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address or for Non-Residential customers who use greater than 25,000 therms annually, Individual or Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$-60.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>0478508111</del> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer      Effective: May 1, 2021  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**Indiantown**

**TRANSPORTATION SERVICE – 3 - (TS-3) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer  
May 1, 2021

Effective:

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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**Indiantown**  
**TRANSPORTATION SERVICE - 4 – (TS-4)**

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Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is greater than 100,000 Therms, and who enters into a Gas Transportation Service Agreement with the Company.

Character of Service:

Individual or Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 100,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$-2,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.03910 per Therm
Demand Charge:	\$0.5300 per Dekatherm
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The minimum monthly bill shall be the Customer Charge plus the minimum daily contact quantity, (if such minimum quantity is established in the Transportation Service Agreement) multiplied by the transportation charge and applicable adjustments, multiplied by the number of days in the billing cycle, In the event the Company is unable to deliver the minimum daily quantity specified in the Transportation Service Agreement on any day or days within a billing cycle, the minimum monthly bill for such billing cycle shall be determined based upon the amount of gas actually delivered to the Customer on such day or days.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer      Effective: May 1, 2021  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**Indiantown**

**TRANSPORTATION SERVICE – 4 - (TS-4) - CONTINUED**

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Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

The MDTQ for a respective Customer shall be established based on the Customer's maximum daily Therm requirements. The MDTQ shall be based on the greater of i) the MDTQ established in the Customer's Transportation Service Agreement or ii) the highest daily actual Therm consumption recorded by a Company approved AMR measurement device at Customer's premises over a rolling twenty-four-Month period. The MDTQ for Customers with less than twelve months actual consumption history shall be reasonably estimated by the Company based on a determination of the Customer's maximum daily Therm requirements consistent with the demand ratings and expected usage of the gas equipment at Customer's premise.

The initial MDTQs shall be established for all Customers with active service at the effective date of this Tariff. Subsequent to establishing the initial MDTQ's, the Company shall, on an annual basis each January, review the Therm consumption history for each Customer over the previous twenty-four-month period. Customer's MDTQ shall be adjusted to reflect the maximum daily usage recorded during such period, except that i) the Company shall not adjust the actual recorded MDTQ to a level below the MDTQ established by contract with the Customer and ii) the Company shall not increase a Customer's existing MDTQ unless Customer's recorded maximum daily usage exceeds Customer's existing MDTQ on no less than three (3) occurrences within the twelve-month period preceding the Company's annual review each January.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer  
May 1, 2021

Effective:

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**Indiantown**

**TRANSPORTATION SERVICE – 4 - (TS-4) - CONTINUED**

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Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

Effective:

May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~



**Indiantown  
TRANSPORTATION SERVICE - NGV – (TS-NGV)**

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Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by the Customer) into a motor vehicle fuel tank or other transportation containers and whose annual metered transportation volume is greater than 100,000 Therms, and who enters into a Transportation Service Agreement with the Company.

Character of Service:

Individual or Aggregated Transportation Service of Customer-purchased natural gas from Company’s City Gate(s) to Customer’s service address. Aggregated Transportation Service may be available to Customers in this service classification at the sole option of the authorized Pool Manager.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 100,000 Therms per year is required to have Company-provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$-100.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.17111 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer      Effective: May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**Indiantown**

**TRANSPORTATION SERVICE - NGV - (TS-NGV) - CONTINUED**

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Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer  
May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Effective:

**Ft. Meade**

**RESIDENTIAL SERVICE – (RS)**

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Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to Residential Service classification only (excluding any premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$8.50 per Meter per Month

Energy Charge:

Non-Fuel \$0.~~557081470~~ per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer  
May 1, 2021

Effective:

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**Ft. Meade**

**GENERAL SERVICE – 1 – (GS-1)**

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Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$17.50 per Meter per Month

Energy Charge:

Non-Fuel \$0.~~5570~~68010 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

**Ft. Meade**  
**GENERAL TRANSPORTATION SERVICE – 1 – (GTS-1)**

---

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Aggregated Transportation of Customer purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$17.50 per Meter per Month
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>5570</del> <u>67020</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$4.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

The Customer Charge and the Transportation Administration Charge

Terms of Payments:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer      Effective:  
May 1, 2022  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**Ft. Meade**

**GENERAL TRANSPORTATION SERVICE – 1 - (GTS-1) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. When the Company has recovered its costs of providing the natural gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer  
May 1, 2022

Effective:

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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**Ft. Meade**  
**LARGE VOLUME SERVICE – (LVS)**

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Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to large volume users for Non-residential purposes (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$175.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.~~21800~~28677 per Therm

Minimum Bill:

The Customer Charge plus the above Energy Charge for 500 Therms but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer      Effective:  
May 1, 2021  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**Ft. Meade**

**LARGE VOLUME TRANSPORTATION SERVICE – (LVTS)**

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Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to large volume users for Non-residential purposes (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Aggregated Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$175 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month
Transportation Charge:	\$0. <del>21800</del> <u>26381</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month for Customers required to have electronic measurement equipment and \$4.50 per Meter per Month for Customers not required to have electronic measurement equipment.
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer  
May 1, 2022

Effective:

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~



**Ft. Meade**

**LARGE VOLUME TRANSPORTATION SERVICE – (LVTS) - CONTINUED**

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Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. When the Company has recovered its costs of providing the natural gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**Ft. Meade  
NATURAL GAS VEHICLE SERVICE – (NGVS)**

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to Non-residential users through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. Service must be of a non-seasonal nature.

Monthly Rate:

Customer Charge: \$100.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.17111 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills rendered net and are due and payable within twenty (20) days from the date of mailing or delivery by the Company

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service. Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include at the Customer’s option a minimum annual commitment in lieu of the Advance in Aid of Construction otherwise required by the Extensions provisions of this Tariff.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer Effective: ~~May 1, 2021~~  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**Ft. Meade**

**NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS)**

Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor fuel tanks or other transportation containers.

Character of Service

Aggregated Transportation Service for Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment

Customer is required to have Company-provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate

Customer Charge:	\$100.00 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month
Transportation Charge:	0.17111 cents per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$ 20.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge and the Transportation Administration Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive Officer~~ Operating Operator

Effective: ~~May 1, 2022~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**Ft. Meade**

**NATURAL GAS VEHICLE TRANSPORTATION SERVICE - (NGVTS) - CONTINUED**

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. When the Company has recovered its costs of providing the natural gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive Officer~~ Operating Operator

Effective: ~~May 1, 2022~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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**FPUC**  
**RESIDENTIAL SERVICE – (RS)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Residential Service classification only (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate

Customer Charge: \$11.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.~~4982861317~~ per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer      Effective: May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**FPUC**

**RESIDENTIAL STANDBY GENERATOR SERVICE – (RSGS)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Residential Service classification where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$21.25

Energy Charge:

Non-Fuel	0 - 19.80 Therms	0.0000 per Therm
	In excess of 19.80	\$0. <del>498288</del> <u>2873</u> per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer      Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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FPUC

**RESIDENTIAL STANDBY GENERATOR SERVICE - (RSGS) - CONTINUED**

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3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer      Effective:  
~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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**FPUC**  
**COMMERCIAL STANDBY GENERATOR SERVICE – (CSGS)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$35.81

Energy Charge:

Non-fuel 0 – 39.52 Therms \$0.0000 per Therm

In excess of 39.52 Therms \$0.~~39136~~70165 per Therm

Minimum Monthly Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~



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**FPUC**

**COMMERCIAL STANDBY GENERATOR SERVICE - (CSGS) - CONTINUED**

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3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

Effective:

~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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**FPUC  
GENERAL SERVICE - 1 – (GS-1)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Use must not exceed 600 Therms in each and every consecutive twelve Months.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$20.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.~~3913646082~~ per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer      Effective: ~~May 1, 2021~~  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**FPUC  
GENERAL TRANSPORTATION SERVICE - 1 – (GTS-1)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must not exceed 600 Therms in each and every consecutive twelve (12) Months.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate

Customer Charge:	\$20.00 per Month
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>3913644425</del> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$4.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company’s City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

The Customer Charge and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer      Effective: May 1, 2022

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**FPUC**

**GENERAL TRANSPORTATION SERVICE – 1 - (GTS-1) - CONTINUED**

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Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer  
May 1, 2022

Effective:

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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**FPUC  
GENERAL SERVICE - 2 – (GS-2)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator). Use must equal or exceed 600 Therms in each and every consecutive twelve Months.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$33.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.~~3913645124~~ per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

Effective:

May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**FPUC**

**GENERAL TRANSPORTATION SERVICE - 2 – (GTS-2)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 600 Therms in each and every consecutive twelve (12) Months.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge: \$33.00 per Meter per Month

Telemetry Maintenance Charge: Not applicable

Transportation Charge: \$0.~~3913644294~~ per Therm

Demand Charge: Not applicable

Transportation Administration Charge: \$4.50 per Meter per Month

Shrinkage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer Effective: May 1, 2022

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

FPUC

**GENERAL TRANSPORTATION SERVICE – 2 – (GTS-2) - CONTINUED**

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Minimum Bill:

The minimum monthly bill shall consist of the above Customer Charge plus the above Transportation Charge for 250 Therms, but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service, and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**FPUC  
LARGE VOLUME SERVICE – (LVS)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to large volume users for Non-residential purposes (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$90.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.~~3536640416~~ per Therm

Minimum Bill:

The Customer Charge plus the above Energy Charge for 500 Therms, but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer      Effective:  
May 1, 2021  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~



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**FPUC**

**LARGE VOLUME SERVICE – (LVS) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Customer must contract for service on an annual basis.

**FPUC**

**LARGE VOLUME TRANSPORTATION SERVICE – (LVTS)**

---

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$90.00 per Meter per Month
Telemetry Maintenance Charge:	\$ 30.00 per Meter per Month for Customers required to have electronic telemetry equipment.
Transportation Charge:	\$0. <del>35366</del> <u>39906</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month for Customers required to have electronic measurement equipment and \$4.50 per Meter per Month for Customers not required to have electronic measurement equipment.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer  
May 1, 2022

Effective:

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**FPUC**

**LARGE VOLUME TRANSPORTATION SERVICE – (LVTS) - CONTINUED**

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**Shrinkage:**

1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate. one time per year.

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of Gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**FPUC**  
**INTERRUPTIBLE SERVICE – (IS) - CLOSED**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable for any Non-Residential purpose to Commercial and Industrial Customers who contract for service under this rate schedule or Rate Schedule ITS as of June 30, 1998. Customer must contract for service under this schedule for minimum requirements of not less than 3,650 Therms of Gas per Month. This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule or Rate Schedule IS without the expressed written consent of an officer of the Company.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. All Gas delivered shall be subject to interruption in whole or in part at the sole discretion of the Company upon two hours’ notice by telephone or otherwise except in force majeure conditions.

Monthly Rate:

Customer Charge: \$280.00 per Meter per Month

Telemetry Maintenance Charge: \$30.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.~~23080~~25800 per Therm

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge and the Telemetry Maintenance Charge plus the billing at the above Energy Charge for a quantity of Gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to deliver the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer’s minimum purchase obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer      Effective: May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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**FPUC**

**INTERRUPTIBLE SERVICE - (IS) – CLOSED - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Unauthorized Overrun Gas:

Gas taken by Customers under this rate schedule in excess of the Maximum Daily Quantity specified in the contract or by reason of failure to comply with a Curtailment order shall be considered as unauthorized over-run Gas. Company shall bill and Customer shall pay for such unauthorized over-run Gas at the rate of \$1.50 per Therm, or the cost to the Company for such over-run Gas from its supplier, whichever is greater.

The payment of an over-run rate shall not, under any circumstances, be considered as giving Buyer the right to take unauthorized over-run Gas, nor shall such payment be considered to exclude or limit any other remedies available to comply with its obligation to stay within the provisions of all Curtailment orders.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Effective:

**FPUC**

**INTERRUPTIBLE TRANSPORTATION SERVICE - (ITS) - CLOSED**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer who contracts for service under this rate schedule as of June 30, 1998. This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule without the expressed written consent of an officer of the Company.

Character of Service:

Aggregated Transportation of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge: \$280.00 per Meter per Month

Telemetry Maintenance Charge: \$-30.00 per Meter per Month

Transportation Charge: \$0.~~23080~~25800 per Therm

Demand Charge: Not applicable

Transportation Administration Charge: \$20.50 per Meter per Month

Shrinkage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer      Effective: May 1, 2022

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

FPUC

**INTERRUPTIBLE TRANSPORTATION SERVICE – (ITS) - CLOSED - CONTINUED**

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**FPUC**  
**NATURAL GAS VEHICLE SERVICE – (NGVS)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Non-residential users through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. Service must be of a non-seasonal nature.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$100.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.~~1711~~19099 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service. Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer’s option, a minimum annual commitment in lieu of the advance in aid of construction otherwise required by the Extensions provisions of this Tariff.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer  
May 1, 2021

Effective:

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~



**FPUC**  
**NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS)**

---

Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation container. Service must be of a non-seasonal nature.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$100.00 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month for Customers
Transportation Charge:	\$0. <del>17111</del> <u>19099</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

The Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge.

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**FPUC**

**NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS) - CONTINUED**

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer  
May 1, 2022

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**FPUC  
GAS LIGHTING SERVICE – (GLS)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Customer solely for providing gas service for Gas lighting provided Customer has Gas light fixture(s) approved by the Company, which can be discontinued without affecting other gas service provided by Company, and Customer agrees to be billed for the applicable rates and billing adjustments as part of this service.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. This service is of lower priority than Company’s other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two hours’ notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture. Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer’s Gas light fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture(s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Monthly Rate:

Customer Charge: \$-0.00 per Customer per Month (for Customers who receive a bill for gas service from Company otherwise Company shall bill Customer a Customer Charge based on the equivalent substitute Rate Schedule).

Energy Charge:

Non-Fuel \$0.~~24210~~26987 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer      Effective: ~~May 1, 2021~~  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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**FPUC**

**GAS LIGHTING SERVICE – (GLS) - CONTINUED**

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Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Unauthorized Use of Gas:

In the event Company finds one or more of Customer's Gas light fixtures using Gas during an interruption or Customer fails to notify Company of any additions or alternations in a Gas light fixture(s), Company shall have the right to bill Customer for the computed usage during such interruption or from the date any additions or alternations in a Gas light fixture(s) is determined at a rate of \$1.50 per Therm.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

Effective:

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**FPUC**

**GAS LIGHTING TRANSPORTATION SERVICE – (GLTS)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer solely for providing Transportation Service for Gas lighting provided by Customer and approved by Company. Gas lighting fixture must be discontinued without affecting other gas service provided by Company.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address. This service is of lower priority than Company’s other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two-hours’ notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture, Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer Gas lights fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture (s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Electronic Measurement Equipment:

Not applicable

Monthly Rate

Customer Charge:

\$0.00 per Customer per Month (for Customers who receive a bill for gas Transportation Service from Company, otherwise Company shall bill Customer a Customer Charge based on the equivalent substitute rate schedule.

Telemetry Maintenance Charge:

Not applicable

Transportation Charge:

\$0.~~24210~~26987 cents per Therm

Demand Charge:

Not applicable

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer  
May 1, 2022

Effective:

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

FPUC

**GAS LIGHTING TRANSPORTATION SERVICE – (GLTS) - CONTINUED**

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Transportation Administration

Charge:

\$4.50 per Meter per Month

Shrinkage:

1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

The Customer Charge and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer  
May 1, 2022

Effective:

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**CFG**

**FIRM TRANSPORTATION SERVICE- A – (FTS-A) - CLOSED**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 130 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A as of December 31, 2009. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-A at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$13.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>4635883736</del> per Therm
Demand Charge:	Not applicable
<sup>4</sup> Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer      Effective: May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

**FIRM TRANSPORTATION SERVICE – A – (FTS-A) - CLOSED - CONTINUED**

---

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Effective:



**CFG**

**FIRM TRANSPORTATION SERVICE - A (Fixed) – (FTS-A (Fixed)) - CLOSED**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 130 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A as of December 31, 2009. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-A at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	<del>\$17.00</del> <u>19.67</u>
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer      Effective:  
May 1, 2021  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**CFG**

**FIRM TRANSPORTATION SERVICE – A (Fixed) – (FTS-A (Fixed)) - CLOSED -  
CONTINUED**

---

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

Effective:

~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**CFG**

**FIRM TRANSPORTATION SERVICE – B – (FTS-B) - CLOSED**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 130 Therms up to 250 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A or FTS-B as of March 3, 2005. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-B at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$15.50
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>49286</del> <u>79718</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer      Effective: May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**CFG**

**FIRM TRANSPORTATION SERVICE – B – (FTS-B) - CLOSED - CONTINUED**

---

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer      Effective:  
May 1, 2021  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**CFG**

**FIRM TRANSPORTATION SERVICE – B (Fixed) – (FTS-B (Fixed)) - CLOSED**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 130 Therms up to 250 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A or FTS-B as of March 3, 2005. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-B at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	<del>\$23.00</del> <u>26.61</u>
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer      Effective:  
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**CFG**

**FIRM TRANSPORTATION SERVICE – B (Fixed) – (FTS-B (Fixed)) - CLOSED -  
CONTINUED**

---

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer  
~~May 1, 2021~~

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**CFG**  
**FIRM TRANSPORTATION SERVICE - 1 – (FTS-1)**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or five (5) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$19.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>46310</del> <u>72633</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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CFG

**FIRM TRANSPORTATION SERVICE – 1 – (FTS-1) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer  
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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~



**CFG**

**FIRM TRANSPORTATION SERVICE – 1 (Fixed) – (FTS-1 (Fixed))**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or five (5) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	<del>\$29.00</del> <u>33.55</u>
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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CFG

**FIRM TRANSPORTATION SERVICE – 1 (Fixed) – (FTS-1 (Fixed)) - CONTINUED**

---

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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May 1, 2021

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 2 – (FTS-2)**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 500 Therms up to 1,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$34.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>319604</del> <u>7183</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

**FIRM TRANSPORTATION SERVICE – 2 – (FTS-2) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

May 1, 2021

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Effective:

**CFG**

**FIRM TRANSPORTATION SERVICE – 2 (Fixed) – (FTS-2 (Fixed))**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 500 Therms up to 1,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	<del>\$48.00</del> <u>55.53</u>
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer      Effective: May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

**FIRM TRANSPORTATION SERVICE – 2 (Fixed) – (FTS-2 (Fixed)) - CONTINUED**

---

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer  
May 1, 2021

Effective:

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

FIRM TRANSPORTATION SERVICE - 2.1 – (FTS-2.1)

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000 Therms up to 2,500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$40.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>3082741681</del> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

---

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer Effective: May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

**FIRM TRANSPORTATION SERVICE – 2.1 – (FTS-2.1) - CONTINUED**

---

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Effective:



**CFG**

**FIRM TRANSPORTATION SERVICE-2.1 (Fixed) – (FTS-2.1 (Fixed))**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000 Therms up to 2,500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge: ~~\$87.00~~ 100.64

Telemetry Maintenance Charge: Not applicable

Transportation Charge: \$0.00000 per Therm

Demand Charge: Not applicable

Transportation Administration Charge: Not applicable

Shrinkage: Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

---

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer      Effective: May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

**FIRM TRANSPORTATION SERVICE – 2.1 (Fixed) – (FTS-2.1 (Fixed)) - CONTINUED**

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer  
May 1, 2021

Effective:

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**CFG**

**FIRM TRANSPORTATION SERVICE – 3 – (FTS-3)**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500 Therms up to 5,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$108.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>2410233356</del> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer      Effective: May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

**FIRM TRANSPORTATION SERVICE – 3 – (FTS-3) - CONTINUED**

---

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer  
May 1, 2021

Effective:

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**CFG**

**FIRM TRANSPORTATION SERVICE – 3 (Fixed) – (FTS-3 (Fixed))**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500 Therms up to 5,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	<del>\$162.00</del> <u>187.40</u>
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

---

Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer      Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**CFG**

**FIRM TRANSPORTATION SERVICE – 3 (Fixed) – (FTS-3 (Fixed)) - CONTINUED**

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Minimum Bill:

The Customer Charge

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Effective:

**CFG**

**FIRM TRANSPORTATION SERVICE – 3.1 – (FTS-3.1)**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 5,000 Therms up to 10,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$134.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>20383</del> <u>27115</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer      Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

**FIRM TRANSPORTATION SERVICE – 3.1 – (FTS-3.1) - CONTINUED**

---

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Effective:



**CFG**

**FIRM TRANSPORTATION SERVICE – 3.1 (Fixed) – (FTS-3.1(Fixed))**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 5,000 Therms up to 10,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	<del>\$263.00</del> <u>304.24</u>
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer      Effective: May 1, 2021  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**CFG**

**FIRM TRANSPORTATION SERVICE – 3.1 (Fixed) – (FTS-3.1 (Fixed)) - CONTINUED**

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer  
May 1, 2021

Effective:

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**CFG**  
**FIRM TRANSPORTATION SERVICE – 4 – (FTS-4)**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 10,000 Therms up to 25,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$210.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>18900</del> <u>24637</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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**FIRM TRANSPORTATION SERVICE – 4 – (FTS-4) - CONTINUED**

---

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Effective:

**CFG**  
**FIRM TRANSPORTATION SERVICE – 5 – (FTS-5)**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 25,000 Therms up to 50,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$380.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>16580</del> <u>21639</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

**FIRM TRANSPORTATION SERVICE – 5 – (FTS-5) - CONTINUED**

---

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Effective:

**CFG**

**FIRM TRANSPORTATION SERVICE – 6 – (FTS-6)**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 50,000 Therms up to 100,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$600.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>15137</del> <u>18875</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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**FIRM TRANSPORTATION SERVICE – 6 – (FTS-6) - CONTINUED**

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Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.



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FIRM TRANSPORTATION SERVICE – 7 – (FTS-7)

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 100,000 Therms up to 200,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$700.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>12300</del> <u>15026</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer      Effective: May 1, 2021  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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**FIRM TRANSPORTATION SERVICE – 7 – (FTS-7) - CONTINUED**

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Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Minimum Bill:

The Customer Charge

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

**CFG**  
**FIRM TRANSPORTATION SERVICE – 8 – (FTS-8)**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 200,000 Therms up to 400,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$1,200.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>11024</del> <u>13523</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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May 1, 2021  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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**FIRM TRANSPORTATION SERVICE – 8 – (FTS-8) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Effective:

**CFG**

**FIRM TRANSPORTATION SERVICE – 9 – (FTS-9)**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 400,000 Therms up to 700,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$2,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>09133</del> <u>11285</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer      Effective: May 1, 2021  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

**FIRM TRANSPORTATION SERVICE – 9 – (FTS-9) - CONTINUED**

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Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

**CFG**

**FIRM TRANSPORTATION SERVICE – 10 – (FTS-10)**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 700,000 Therms up to 1,000,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$3,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>08318</del> <u>10089</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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**FIRM TRANSPORTATION SERVICE – 10 – (FTS-10) - CONTINUED**

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Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.



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**CFG**  
**FIRM TRANSPORTATION SERVICE – 11 – (FTS-11)**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000,000 Therms up to 2,500,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$5,500.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>06977</del> <u>08914</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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**CFG**

**FIRM TRANSPORTATION SERVICE – 11 – (FTS-11) - CONTINUED**

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Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer  
May 1, 2021

Effective:

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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FIRM TRANSPORTATION SERVICE – 12 – (FTS-12)

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500,000 Therms up to 12,500,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$9,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>061238</del> <u>07580</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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**FIRM TRANSPORTATION SERVICE – 12 – (FTS-12) - CONTINUED**

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Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

CFG

**FIRM TRANSPORTATION SERVICE- 13 – (FTS-13) - CLOSED**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Rate Schedule is closed to all new service. Available to all Customers whose annual metered transportation volume is greater than 12,500,000 Therms, except for the Gas delivered through a separate Meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$16,692.25
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

CFG

**FIRM TRANSPORTATION SERVICE – 13 – (FTS-13) - CONTINUED**

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Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer      Effective: ~~May 1, 2021~~  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

CFG

**FIRM TRANSPORTATION SERVICE - NATURAL GAS VEHICLE – (FTS-NGV)**

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Non-Residential Customers through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Non-Residential Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one-hundred twenty-five (125) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$100.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0. <del>17111</del> <u>19798</u> per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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**FIRM TRANSPORTATION SERVICE – NATURAL GAS VEHICLE – (FTS-NGV) -  
CONTINUED**

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Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer      Effective: May 1, 2021  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~



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**CUSTOMER RATE SCHEDULES**  
**Indiantown**  
**TRANSPORTATION SERVICE - 1 – (TS-1)**

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Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is 0 Therms up to 1,000 Therms.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$9.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.62109 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Florida Public Utilities Company

Effective:

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**Indiantown**  
**TRANSPORTATION SERVICE – 1 - (TS-1) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**Indiantown**  
**TRANSPORTATION SERVICE - 2 – (TS-2)**

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Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is greater than 1,000 Therms up to 15,000 therms.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$25.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.09093 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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**Indiantown**  
**TRANSPORTATION SERVICE – 2 - (TS-2) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**Indiantown**  
**TRANSPORTATION SERVICE - 3 – (TS-3)**

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Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is greater than 15,000 Therms up to 100,000 Therms.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address or for Non-Residential customers who use greater than 25,000 therms annually, Individual or Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$60.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.08111 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Florida Public Utilities Company

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**Indiantown**  
**TRANSPORTATION SERVICE – 3 - (TS-3) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**Indiantown**  
**TRANSPORTATION SERVICE - 4 – (TS-4)**

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Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Available to Customers whose annual metered transportation volume is greater than 100,000 Therms, and who enters into a Gas Transportation Service Agreement with the Company.

Character of Service:

Individual or Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 100,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$2,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.03910 per Therm
Demand Charge:	\$0.5300 per Dekatherm
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The minimum monthly bill shall be the Customer Charge plus the minimum daily contact quantity, (if such minimum quantity is established in the Transportation Service Agreement) multiplied by the transportation charge and applicable adjustments, multiplied by the number of days in the billing cycle, In the event the Company is unable to deliver the minimum daily quantity specified in the Transportation Service Agreement on any day or days within a billing cycle, the minimum monthly bill for such billing cycle shall be determined based upon the amount of gas actually delivered to the Customer on such day or days.

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**Indiantown**  
**TRANSPORTATION SERVICE – 4 - (TS-4) - CONTINUED**

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Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

The MDTQ for a respective Customer shall be established based on the Customer's maximum daily Therm requirements. The MDTQ shall be based on the greater of i) the MDTQ established in the Customer's Transportation Service Agreement or ii) the highest daily actual Therm consumption recorded by a Company approved AMR measurement device at Customer's premises over a rolling twenty-four-Month period. The MDTQ for Customers with less than twelve months actual consumption history shall be reasonably estimated by the Company based on a determination of the Customer's maximum daily Therm requirements consistent with the demand ratings and expected usage of the gas equipment at Customer's premise.

The initial MDTQs shall be established for all Customers with active service at the effective date of this Tariff. Subsequent to establishing the initial MDTQ's, the Company shall, on an annual basis each January, review the Therm consumption history for each Customer over the previous twenty-four-month period. Customer's MDTQ shall be adjusted to reflect the maximum daily usage recorded during such period, except that i) the Company shall not adjust the actual recorded MDTQ to a level below the MDTQ established by contract with the Customer and ii) the Company shall not increase a Customer's existing MDTQ unless Customer's recorded maximum daily usage exceeds Customer's existing MDTQ on no less than three (3) occurrences within the twelve-month period preceding the Company's annual review each January.



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**Indiantown**  
**TRANSPORTATION SERVICE – 4 - (TS-4) - CONTINUED**

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Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**Indiantown**  
**TRANSPORTATION SERVICE - NGV – (TS-NGV)**

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Availability:

Throughout the Indiantown service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by the Customer) into a motor vehicle fuel tank or other transportation containers and whose annual metered transportation volume is greater than 100,000 Therms, and who enters into a Transportation Service Agreement with the Company.

Character of Service:

Individual or Aggregated Transportation Service of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address. Aggregated Transportation Service may be available to Customers in this service classification at the sole option of the authorized Pool Manager.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 100,000 Therms per year is required to have Company-provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$100.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.17111 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

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**Indiantown**  
**TRANSPORTATION SERVICE - NGV - (TS-NGV) - CONTINUED**

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Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**Ft. Meade**  
**RESIDENTIAL SERVICE – (RS)**

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Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to Residential Service classification only (excluding any premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$8.50 per Meter per Month

Energy Charge:

Non-Fuel \$0.81470 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

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**Ft. Meade**  
**GENERAL SERVICE – 1 – (GS-1)**

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Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$17.50 per Meter per Month

Energy Charge:

Non-Fuel \$0.68010 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

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**Ft. Meade**  
**GENERAL TRANSPORTATION SERVICE – 1 – (GTS-1)**

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Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Aggregated Transportation of Customer purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$17.50 per Meter per Month
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.67020 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$4.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

The Customer Charge and the Transportation Administration Charge

Terms of Payments:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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**Ft. Meade**  
**GENERAL TRANSPORTATION SERVICE – 1 - (GTS-1) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. When the Company has recovered its costs of providing the natural gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**Ft. Meade**  
**LARGE VOLUME SERVICE – (LVS)**

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Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to large volume users for Non-residential purposes (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$175.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.28677 per Therm

Minimum Bill:

The Customer Charge plus the above Energy Charge for 500 Therms but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.



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**Ft. Meade**  
**LARGE VOLUME TRANSPORTATION SERVICE – (LVTS)**

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Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to large volume users for Non-residential purposes (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Aggregated Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$175 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month
Transportation Charge:	\$0.26381 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month for Customers required to have electronic measurement equipment and \$4.50 per Meter per Month for Customers not required to have electronic measurement equipment.
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

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**Ft. Meade**  
**LARGE VOLUME TRANSPORTATION SERVICE – (LVTS) - CONTINUED**

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Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. When the Company has recovered its costs of providing the natural gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**Ft. Meade**  
**NATURAL GAS VEHICLE SERVICE – (NGVS)**

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Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to Non-residential users through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. Service must be of a non-seasonal nature.

Monthly Rate:

Customer Charge: \$100.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.17111 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills rendered net and are due and payable within twenty (20) days from the date of mailing or delivery by the Company

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service. Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include at the Customer’s option a minimum annual commitment in lieu of the Advance in Aid of Construction otherwise required by the Extensions provisions of this Tariff.

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**Ft. Meade**  
**NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS)**

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Availability:

Available within the Ft. Meade service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor fuel tanks or other transportation containers.

Character of Service

Aggregated Transportation Service for Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment

Customer is required to have Company-provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate

Customer Charge:	\$100.00 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month
Transportation Charge:	0.17111 cents per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$ 20.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge and the Transportation Administration Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

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**Ft. Meade**

**NATURAL GAS VEHICLE TRANSPORTATION SERVICE - (NGVTS) - CONTINUED**

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Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. When the Company has recovered its costs of providing the natural gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**FPUC**  
**RESIDENTIAL SERVICE – (RS)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Residential Service classification only (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate

Customer Charge: \$11.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.61317 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

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**FPUC**  
**RESIDENTIAL STANDBY GENERATOR SERVICE – (RSGS)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Residential Service classification where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge:		\$21.25
Energy Charge:		
Non-Fuel	0 - 19.80 Therms	0.0000 per Therm
	In excess of 19.80	\$0.82873 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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**FPUC**

**RESIDENTIAL STANDBY GENERATOR SERVICE - (RSGS) - CONTINUED**

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3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.



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**FPUC**  
**COMMERCIAL STANDBY GENERATOR SERVICE – (CSGS)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$35.81

Energy Charge:

Non-fuel	0 – 39.52 Therms	\$0.0000 per Therm
	In excess of 39.52 Therms	\$0.70165 per Therm

Minimum Monthly Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.

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**FPUC**

**COMMERCIAL STANDBY GENERATOR SERVICE - (CSGS) - CONTINUED**

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3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

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**FPUC**  
**GENERAL SERVICE - 1 – (GS-1)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Use must not exceed 600 Therms in each and every consecutive twelve Months.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$20.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.46082 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

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**FPUC**  
**GENERAL TRANSPORTATION SERVICE - 1 – (GTS-1)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must not exceed 600 Therms in each and every consecutive twelve (12) Months.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate

Customer Charge:	\$20.00 per Month
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.44425 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$4.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

The Customer Charge and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

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**FPUC**  
**GENERAL TRANSPORTATION SERVICE – 1 - (GTS-1) - CONTINUED**

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Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**FPUC**  
**GENERAL SERVICE - 2 – (GS-2)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator). Use must equal or exceed 600 Therms in each and every consecutive twelve Months.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$33.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.45124 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

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**FPUC**  
**GENERAL TRANSPORTATION SERVICE - 2 – (GTS-2)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 600 Therms in each and every consecutive twelve (12) Months.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$33.00 per Meter per Month
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.44294 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$4.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

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**FPUC**  
**GENERAL TRANSPORTATION SERVICE – 2 – (GTS-2) - CONTINUED**

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Minimum Bill:

The minimum monthly bill shall consist of the above Customer Charge plus the above Transportation Charge for 250 Therms, but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service, and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.



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**FPUC**  
**LARGE VOLUME SERVICE – (LVS)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to large volume users for Non-residential purposes (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$90.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.40416 per Therm

Minimum Bill:

The Customer Charge plus the above Energy Charge for 500 Therms, but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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**FPUC**  
**LARGE VOLUME SERVICE – (LVS) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
  
2. Customer must contract for service on an annual basis.

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**FPUC**  
**LARGE VOLUME TRANSPORTATION SERVICE – (LVTS)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$90.00 per Meter per Month
Telemetry Maintenance Charge:	\$ 30.00 per Meter per Month for Customers required to have electronic telemetry equipment.
Transportation Charge:	\$0.39906 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month for Customers required to have electronic measurement equipment and \$4.50 per Meter per Month for Customers not required to have electronic measurement equipment.

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**FPUC**  
**LARGE VOLUME TRANSPORTATION SERVICE – (LVTS) - CONTINUED**

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Shrinkage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate. one time per year.

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of Gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**FPUC**  
**INTERRUPTIBLE SERVICE – (IS) - CLOSED**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable for any Non-Residential purpose to Commercial and Industrial Customers who contract for service under this rate schedule or Rate Schedule ITS as of June 30, 1998. Customer must contract for service under this schedule for minimum requirements of not less than 3,650 Therms of Gas per Month. This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule or Rate Schedule IS without the expressed written consent of an officer of the Company.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. All Gas delivered shall be subject to interruption in whole or in part at the sole discretion of the Company upon two hours’ notice by telephone or otherwise except in force majeure conditions.

Monthly Rate:

Customer Charge:	\$280.00 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month
Energy Charge: Non-Fuel	\$0.25800 per Therm

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge and the Telemetry Maintenance Charge plus the billing at the above Energy Charge for a quantity of Gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to deliver the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer’s minimum purchase obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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**FPUC**  
**INTERRUPTIBLE SERVICE - (IS) – CLOSED - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Unauthorized Overrun Gas:

Gas taken by Customers under this rate schedule in excess of the Maximum Daily Quantity specified in the contract or by reason of failure to comply with a Curtailment order shall be considered as unauthorized over-run Gas. Company shall bill and Customer shall pay for such unauthorized over-run Gas at the rate of \$1.50 per Therm, or the cost to the Company for such over-run Gas from its supplier, whichever is greater.

The payment of an over-run rate shall not, under any circumstances, be considered as giving Buyer the right to take unauthorized over-run Gas, nor shall such payment be considered to exclude or limit any other remedies available to comply with its obligation to stay within the provisions of all Curtailment orders.

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**FPUC**  
**INTERRUPTIBLE TRANSPORTATION SERVICE - (ITS) - CLOSED**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer who contracts for service under this rate schedule as of June 30, 1998. This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule without the expressed written consent of an officer of the Company.

Character of Service:

Aggregated Transportation of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$280.00 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month
Transportation Charge:	\$0.25800 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

**FPUC**

**INTERRUPTIBLE TRANSPORTATION SERVICE – (ITS) - CLOSED - CONTINUED**

Minimum Bill:

The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.



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**FPUC**  
**NATURAL GAS VEHICLE SERVICE – (NGVS)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to Non-residential users through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. Service must be of a non-seasonal nature.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge: \$100.00 per Meter per Month

Energy Charge:

Non-Fuel \$0.19099 per Therm

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service. Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer’s option, a minimum annual commitment in lieu of the advance in aid of construction otherwise required by the Extensions provisions of this Tariff.

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**FPUC**  
**NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation container. Service must be of a non-seasonal nature.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$100.00 per Meter per Month
Telemetry Maintenance Charge:	\$30.00 per Meter per Month for Customers
Transportation Charge:	\$0.19099 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	\$20.50 per Meter per Month
Shrinkage:	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

The Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge.

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**FPUC**

**NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS) - CONTINUED**

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Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**FPUC  
GAS LIGHTING SERVICE – (GLS)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Customer solely for providing gas service for Gas lighting provided Customer has Gas light fixture(s) approved by the Company, which can be discontinued without affecting other gas service provided by Company, and Customer agrees to be billed for the applicable rates and billing adjustments as part of this service.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. This service is of lower priority than Company’s other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two hours’ notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture. Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer’s Gas light fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture(s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Monthly Rate:

Customer Charge:	\$0.00 per Customer per Month (for Customers who receive a bill for gas service from Company otherwise Company shall bill Customer a Customer Charge based on the equivalent substitute Rate Schedule).
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Energy Charge:

Non-Fuel	\$0.26987 per Therm
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Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

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**FPUC**  
**GAS LIGHTING SERVICE – (GLS) - CONTINUED**

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Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Unauthorized Use of Gas:

In the event Company finds one or more of Customer's Gas light fixtures using Gas during an interruption or Customer fails to notify Company of any additions or alternations in a Gas light fixture(s), Company shall have the right to bill Customer for the computed usage during such interruption or from the date any additions or alternations in a Gas light fixture(s) is determined at a rate of \$1.50 per Therm.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

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**FPUC**  
**GAS LIGHTING TRANSPORTATION SERVICE – (GLTS)**

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Availability:

Available within the FPUC service areas of the Company.

Applicability:

Applicable to any Non-Residential Customer solely for providing Transportation Service for Gas lighting provided by Customer and approved by Company. Gas lighting fixture must be discontinued without affecting other gas service provided by Company.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address. This service is of lower priority than Company's other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two-hours' notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture, Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer Gas lights fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture (s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Electronic Measurement Equipment:

Not applicable

Monthly Rate

Customer Charge:	\$0.00 per Customer per Month (for Customers who receive a bill for gas Transportation Service from Company, otherwise Company shall bill Customer a Customer Charge based on the equivalent substitute rate schedule.
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Telemetry Maintenance Charge:	Not applicable
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Transportation Charge:	\$0.26987 cents per Therm
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Demand Charge:	Not applicable
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**FPUC**  
**GAS LIGHTING TRANSPORTATION SERVICE – (GLTS) - CONTINUED**

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Transportation Administration  
Charge:

\$4.50 per Meter per Month

Shrinkage:

1.0% of deliveries tendered at  
Company's City Gate. Company  
reserves the right to adjust the rate  
one time per year.

Minimum Bill:

The Customer Charge and the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE- A – (FTS-A) - CLOSED**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 130 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A as of December 31, 2009. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-A at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$13.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.83736 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



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**CFG**  
**FIRM TRANSPORTATION SERVICE – A – (FTS-A) - CLOSED - CONTINUED**

---

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE - A (Fixed) – (FTS-A (Fixed)) - CLOSED**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 130 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A as of December 31, 2009. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-A at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$19.67
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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**CFG**  
**FIRM TRANSPORTATION SERVICE – A (Fixed) – (FTS-A (Fixed)) - CLOSED -**  
**CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – B – (FTS-B) - CLOSED**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 130 Therms up to 250 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A or FTS-B as of March 3, 2005. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-B at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$15.50
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.79718 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – B – (FTS-B) - CLOSED - CONTINUED**

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Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – B (Fixed) – (FTS-B (Fixed)) - CLOSED**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 130 Therms up to 250 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A or FTS-B as of March 3, 2005. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-B at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$26.61
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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**CFG**  
**FIRM TRANSPORTATION SERVICE – B (Fixed) – (FTS-B (Fixed)) - CLOSED -**  
**CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE - 1 – (FTS-1)**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or five (5) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$19.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.72633 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.



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**CFG**  
**FIRM TRANSPORTATION SERVICE – 1 – (FTS-1) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 1 (Fixed) – (FTS-1 (Fixed))**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is 0 Therms up to 500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or five (5) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$33.55
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

**CFG**

**FIRM TRANSPORTATION SERVICE – 1 (Fixed) – (FTS-1 (Fixed)) - CONTINUED**

---

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 2 – (FTS-2)**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 500 Therms up to 1,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$34.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.47183 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 2 – (FTS-2) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 2 (Fixed) – (FTS-2 (Fixed))**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 500 Therms up to 1,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$55.53
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

**CFG**

**FIRM TRANSPORTATION SERVICE – 2 (Fixed) – (FTS-2 (Fixed)) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE - 2.1 – (FTS-2.1)**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000 Therms up to 2,500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$40.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.41681 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.



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**CFG**  
**FIRM TRANSPORTATION SERVICE – 2.1 – (FTS-2.1) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE-2.1 (Fixed) – (FTS-2.1 (Fixed))**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000 Therms up to 2,500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$100.64
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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**CFG**

**FIRM TRANSPORTATION SERVICE – 2.1 (Fixed) – (FTS-2.1 (Fixed)) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 3 – (FTS-3)**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500 Therms up to 5,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$108.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.33356 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 3 – (FTS-3) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 3 (Fixed) – (FTS-3 (Fixed))**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500 Therms up to 5,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$187.40
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

---

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

**CFG**

**FIRM TRANSPORTATION SERVICE – 3 (Fixed) – (FTS-3 (Fixed)) - CONTINUED**

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Minimum Bill:

The Customer Charge

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 3.1 – (FTS-3.1)**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 5,000 Therms up to 10,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$134.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.27115 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.



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**CFG**  
**FIRM TRANSPORTATION SERVICE – 3.1 – (FTS-3.1) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 3.1 (Fixed) – (FTS-3.1(Fixed))**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 5,000 Therms up to 10,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$304.24
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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**CFG**

**FIRM TRANSPORTATION SERVICE – 3.1 (Fixed) – (FTS-3.1 (Fixed)) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 4 – (FTS-4)**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 10,000 Therms up to 25,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$210.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.24637 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 4 – (FTS-4) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 5 – (FTS-5)**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 25,000 Therms up to 50,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not applicable

Monthly Rate:

Customer Charge:	\$380.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.21639 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 5 – (FTS-5) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 6 – (FTS-6)**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 50,000 Therms up to 100,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$600.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.18875 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.



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**CFG**  
**FIRM TRANSPORTATION SERVICE – 6 – (FTS-6) - CONTINUED**

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Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 7 – (FTS-7)**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 100,000 Therms up to 200,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$700.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.15026 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 7 – (FTS-7) - CONTINUED**

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Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Minimum Bill:

The Customer Charge

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 8 – (FTS-8)**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 200,000 Therms up to 400,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$1,200.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.13523 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 8 – (FTS-8) - CONTINUED**

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 9 – (FTS-9)**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 400,000 Therms up to 700,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$2,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.11285 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 9 – (FTS-9) - CONTINUED**

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Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 10 – (FTS-10)**

---

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 700,000 Therms up to 1,000,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$3,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.10089 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.



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**CFG**  
**FIRM TRANSPORTATION SERVICE – 10 – (FTS-10) - CONTINUED**

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Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 11 – (FTS-11)**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 1,000,000 Therms up to 2,500,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$5,500.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.08914 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 11 – (FTS-11) - CONTINUED**

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Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 12 – (FTS-12)**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500,000 Therms up to 12,500,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$9,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.07580 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

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**CFG**  
**FIRM TRANSPORTATION SERVICE – 12 – (FTS-12) - CONTINUED**

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Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

**CFG**  
**FIRM TRANSPORTATION SERVICE- 13 – (FTS-13) - CLOSED**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Rate Schedule is closed to all new service. Available to all Customers whose annual metered transportation volume is greater than 12,500,000 Therms, except for the Gas delivered through a separate Meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$16,692.25
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

**CFG**  
**FIRM TRANSPORTATION SERVICE – 13 – (FTS-13) - CONTINUED**

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Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

**CFG**  
**FIRM TRANSPORTATION SERVICE - NATURAL GAS VEHICLE – (FTS-NGV)**

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Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Non-Residential Customers through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Non-Residential Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one-hundred twenty-five (125) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$100.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.19798 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.



**CFG**  
**FIRM TRANSPORTATION SERVICE – NATURAL GAS VEHICLE – (FTS-NGV) -**  
**CONTINUED**

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Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

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— *TITLE PAGE*

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NATURAL GAS TARIFF

ORIGINAL VOLUME 2

of

Florida Public Utilities Company~~4~~

(Cancels and supersedes Original Volume No. ~~2, Florida Public Utilities — Indiantown Division, Original Volume No. 1, Florida Public Utilities Company — Ft. Meade Division, Third Revised Volume No. 1~~ of Florida Public Utilities Company; and ~~Original Volume No. 4~~ of Florida Division of Chesapeake Utilities Corporation.)

of

~~Florida Public Utilities Company and Florida Division~~ of Chesapeake Utilities Corporation

FILED WITH

FLORIDA PUBLIC SERVICE COMMISSION

Communications concerning this Tariff should be addressed to:

Florida Public Utilities Company  
208 Wildlight Avenue  
Yulee, Florida 32097

Attention: Director of Regulatory Affairs

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer

Effective:

May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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**TABLE OF CONTENTS**

---

<del>TITLE PAGE</del>	<del>1.000</del>
<del>TABLE OF CONTENTS</del>	<del>2.000</del>
<del>MISCELLANEOUS AND GENERAL INFORMATION</del>	<del>3.000</del>
<del>SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED</del>	<del>4.000</del>
<del>TECHNICAL TERMS AND ABBREVIATIONS</del>	<del>5.000</del>
<del>INDEX OF RULES AND REGULATIONS</del>	<del>6.000</del>
<del>RULES AND REGULATIONS</del>	<del>6.025</del>
<del>INDEX OF RATE SCHEDULES</del>	<del>7.000</del>
<del>RATE SCHEDULES</del>	<del>7.100</del>
<del>BILLING ADJUSTMENTS</del>	<del>7.400</del>
<del>INDEX OF STANDARD FORMS</del>	<del>8.000</del>
<del>STANDARD FORMS</del>	<del>8.100</del>
<del>INDEX OF CONTRACTS AND AGREEMENTS</del>	<del>9.000</del>
<del>TITLE PAGE</del>	<del>1.000</del>
<del>TABLE OF CONTENTS</del>	<del>2.000</del>
<del>MISCELLANEOUS AND GENERAL INFORMATION</del>	<del>3.000</del>
<del>SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED</del>	<del>4.000</del>
<del>TECHNICAL TERMS AND ABBREVIATIONS</del>	<del>5.000</del>
<del>INDEX OF RULES AND REGULATIONS</del>	<del>6.000</del>
<del>RULES AND REGULATIONS</del>	<del>6.025</del>
<del>INDEX OF RATE SCHEDULES</del>	<del>7.000</del>
<del>RATE SCHEDULES</del>	<del>7.100</del>
<del>BILLING ADJUSTMENTS</del>	<del>7.400</del>
<del>INDEX OF STANDARD FORMS</del>	<del>8.000</del>
<del>STANDARD FORMS</del>	<del>8.100</del>
<del>INDEX OF CONTRACTS AND AGREEMENTS</del>	<del>9.000</del>

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer      Effective:  
May 1, 2021  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

Original Volume No. ~~1~~ 2

Original Sheet No. 2.001

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer      Effective:  
May 1, 2021  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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**MISCELLANEOUS AND GENERAL INFORMATION**

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**Company Information:**

~~Florida Public Utilities Company is Florida Public Utilities Company – Indiantown Division, Florida Public Utilities Company – Ft. Meade Division, Florida Public Utilities Company (“FPUC”), and Florida Division of Chesapeake Utilities Corporation, (“Central Florida Gas” or “CFG”), (“Company”)~~ are principally engaged in the distribution and sale of natural gas. Its operations are entirely within the State of Florida.

**The general office of the Company is located at:**

Florida Public Utilities Company  
208 Wildlight Avenue  
Yulee, Florida 32097

**Business offices are located at:**

450 South Highway 17-92  
DeBary, Florida 32713

780 Amelia Island Parkway  
Fernandina Beach, FL 32034

2825 Penn Avenue  
Marianna, Florida 32448

1635 Meathe Drive  
West Palm Beach, Florida 33411

331 West Central Avenue, Suite 200  
Winter Haven, Florida 33880

**Communications covering rates should be addressed to:**

Florida Public Utilities Company  
208 Wildlight Avenue  
Yulee, Florida 32097

**Tariff Applicability:**

The terms and conditions, rate schedules, forms of service, agreements, and other provisions of this Tariff shall apply to Gas Sales and Gas Transportation Service, as applicable rendered by the Company through its distribution systems as now constituted and as they may be enlarged or extended.

**Statement of Agents:**

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

Original Volume No. ~~1~~2

Original Sheet No. 3.001

No agent or employee of the Company has authority to make any promise, agreement or representation inconsistent with the provisions of this Tariff.

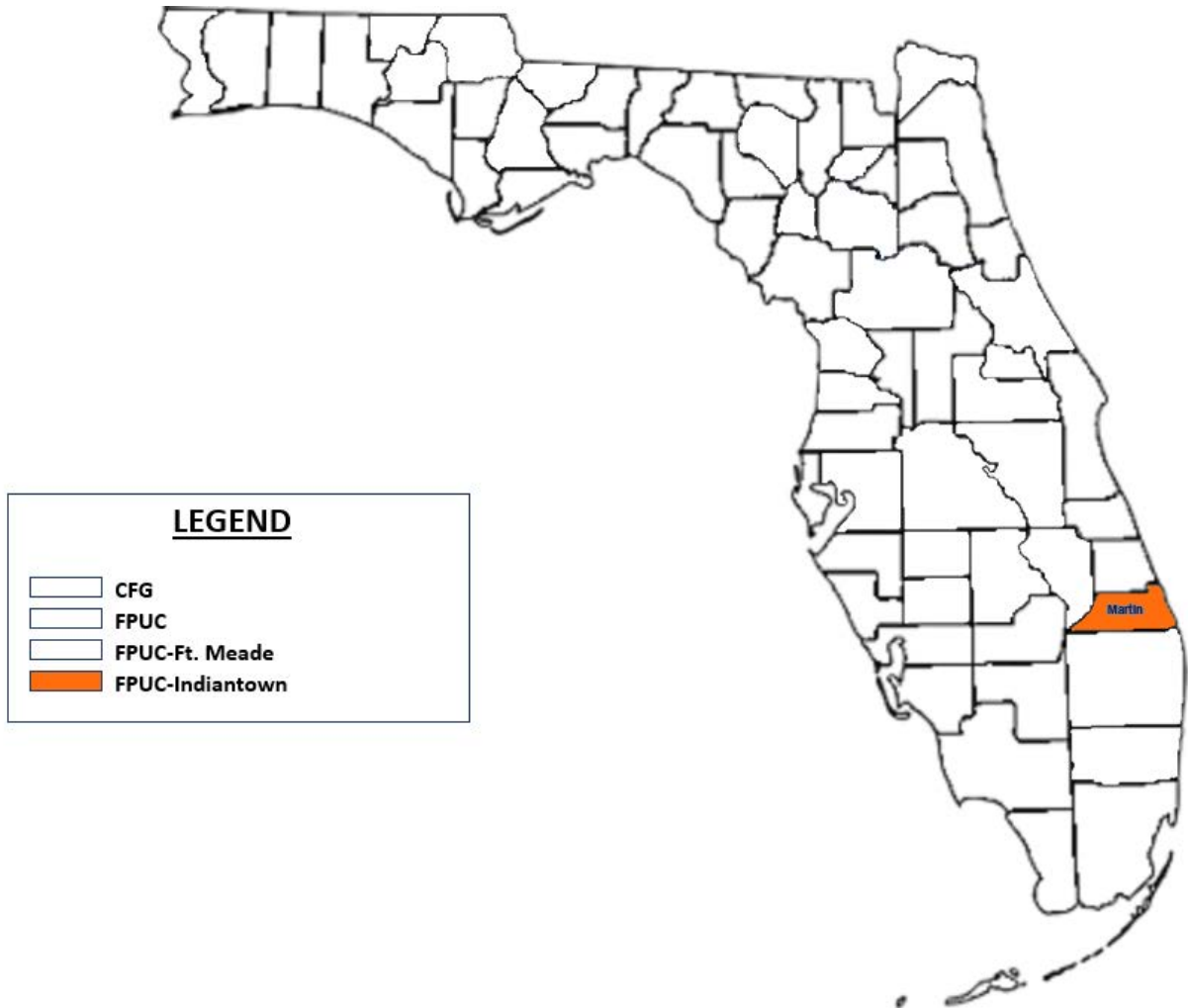
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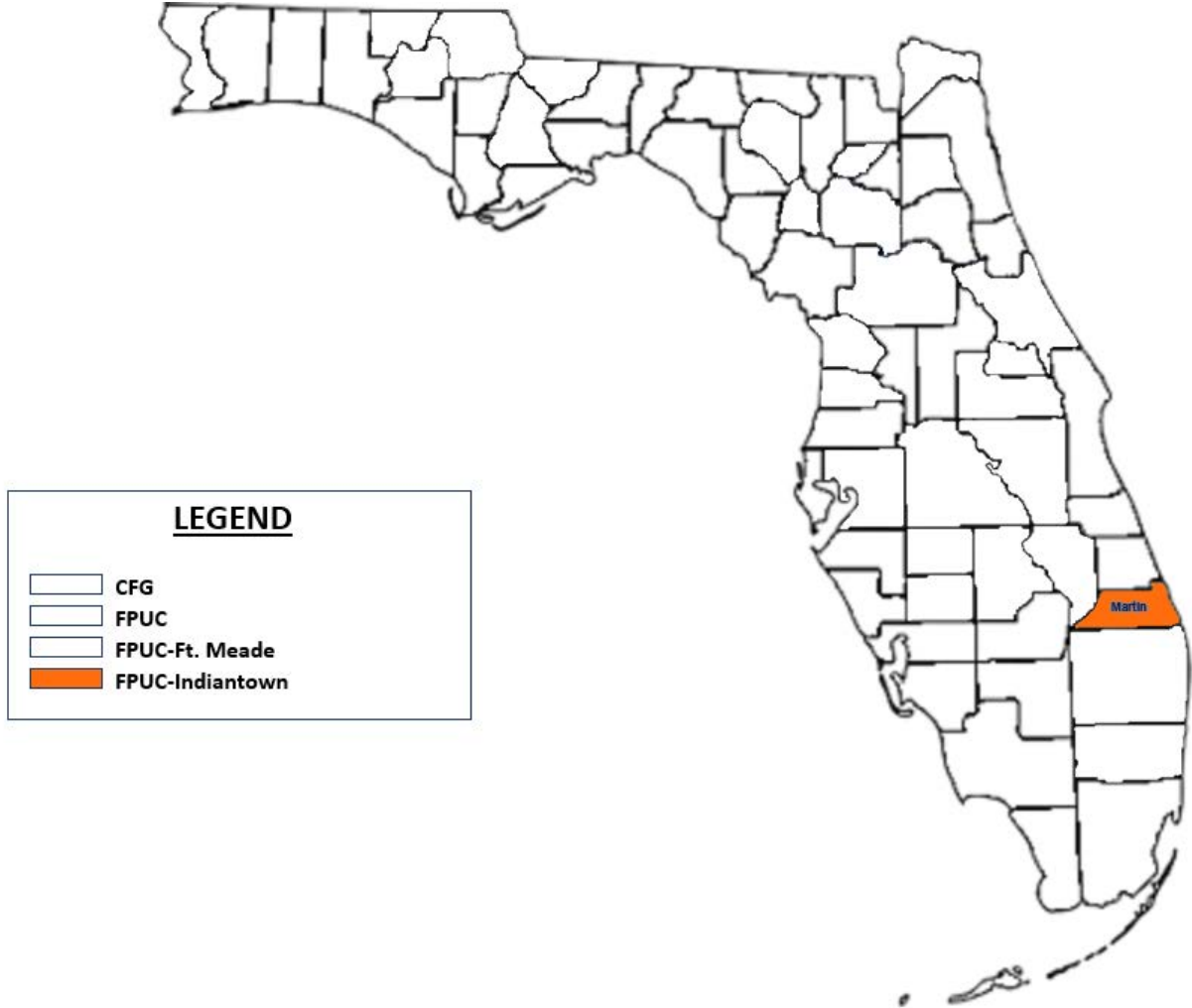
Effective:

Florida Public Utilities Company

***SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED***

**FPUC - Indiantown Service Area Map\***





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\*Indiantown Service Area includes Customers located inside Indiantown city limits and those Customers acquired by the Company through the purchase of Indiantown Natural Gas.

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***SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED***

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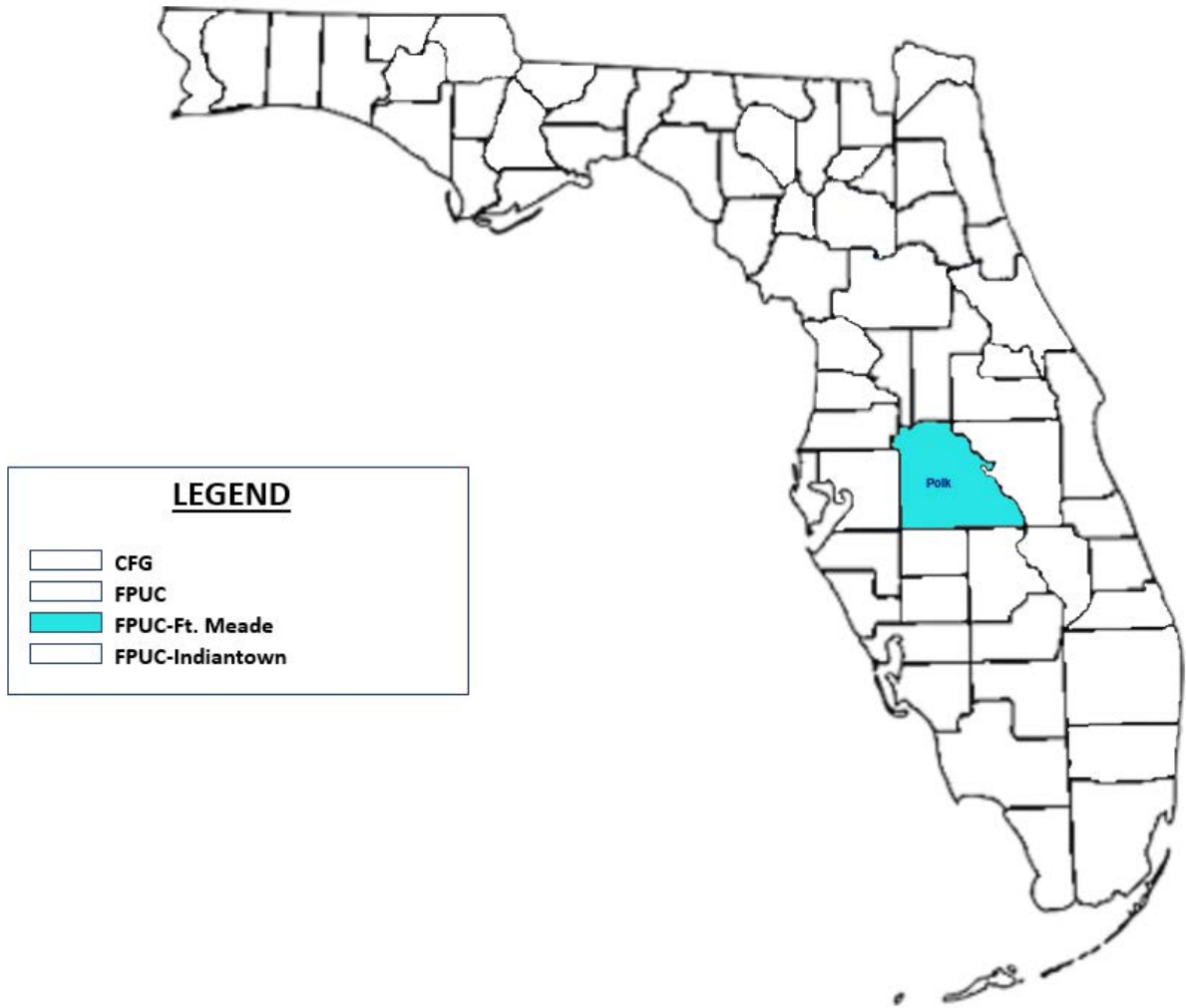
**FPUC - Ft. Meade Service Area Map\***

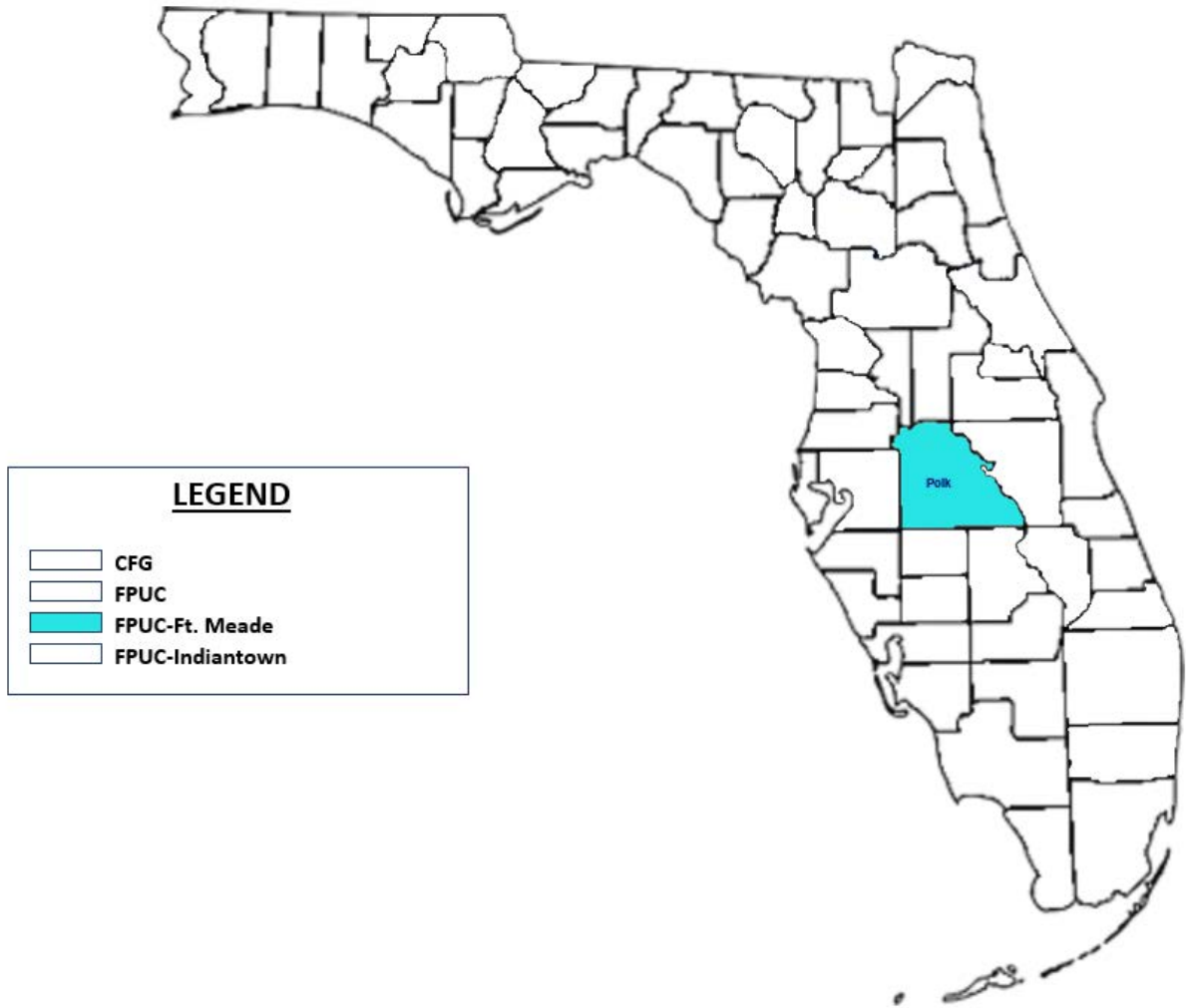
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\*Ft. Meade Service Area includes Customers located inside Ft. Meade city limits and those Customers acquired by the Company through the purchase of Ft. Meade municipal gas system.

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***SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED***

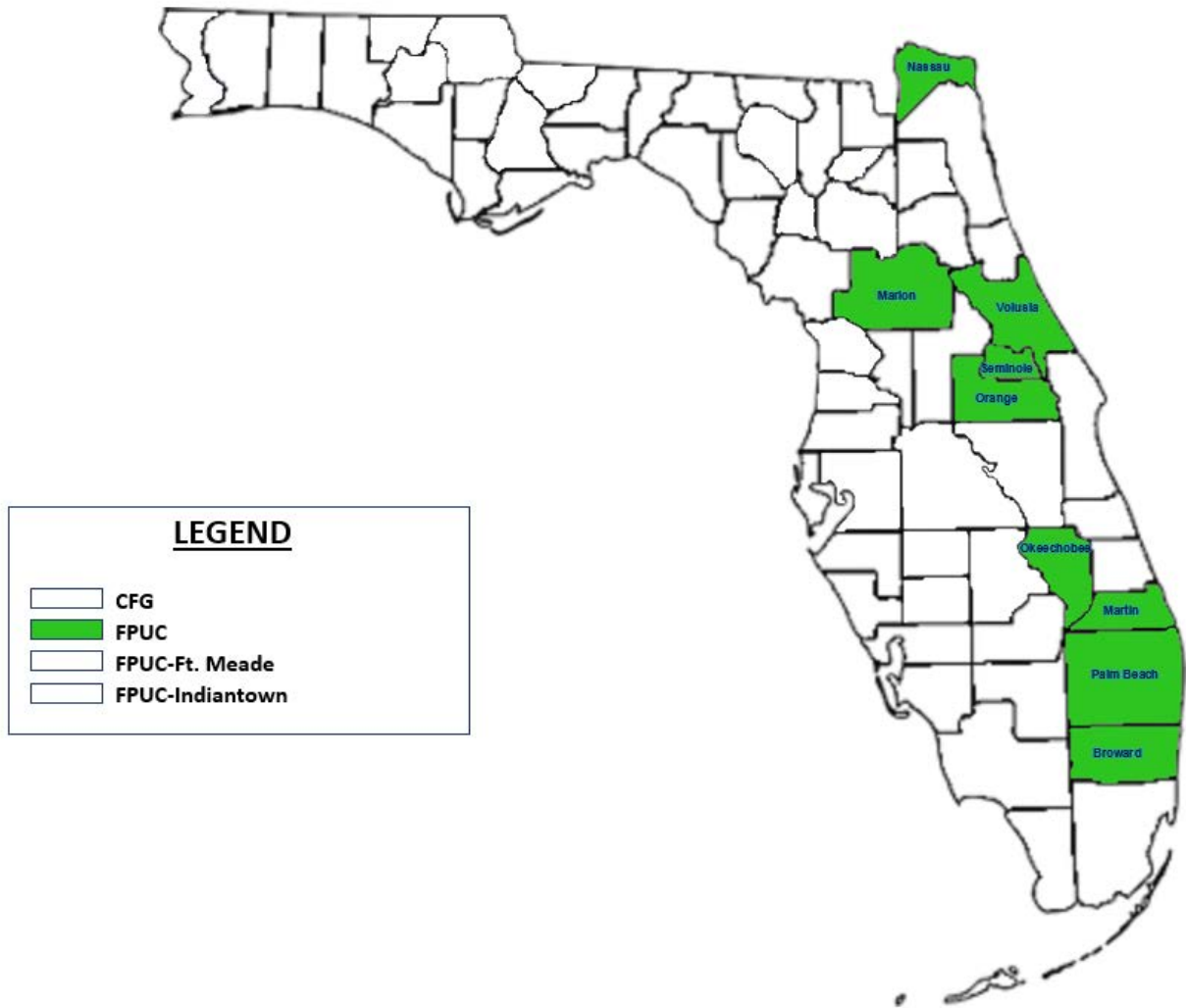
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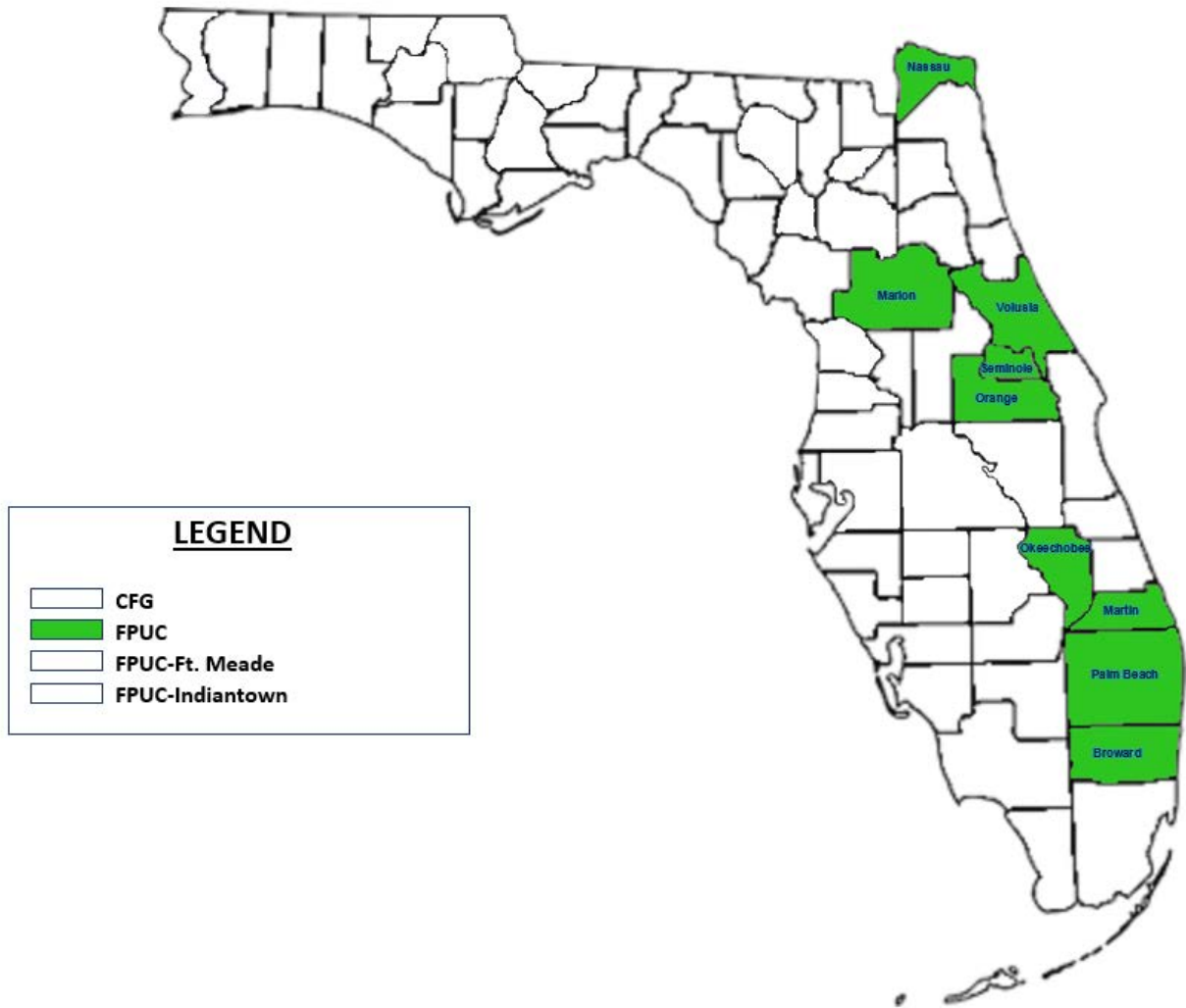
**FPUC - FPUC Service Area Map**

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***SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED***

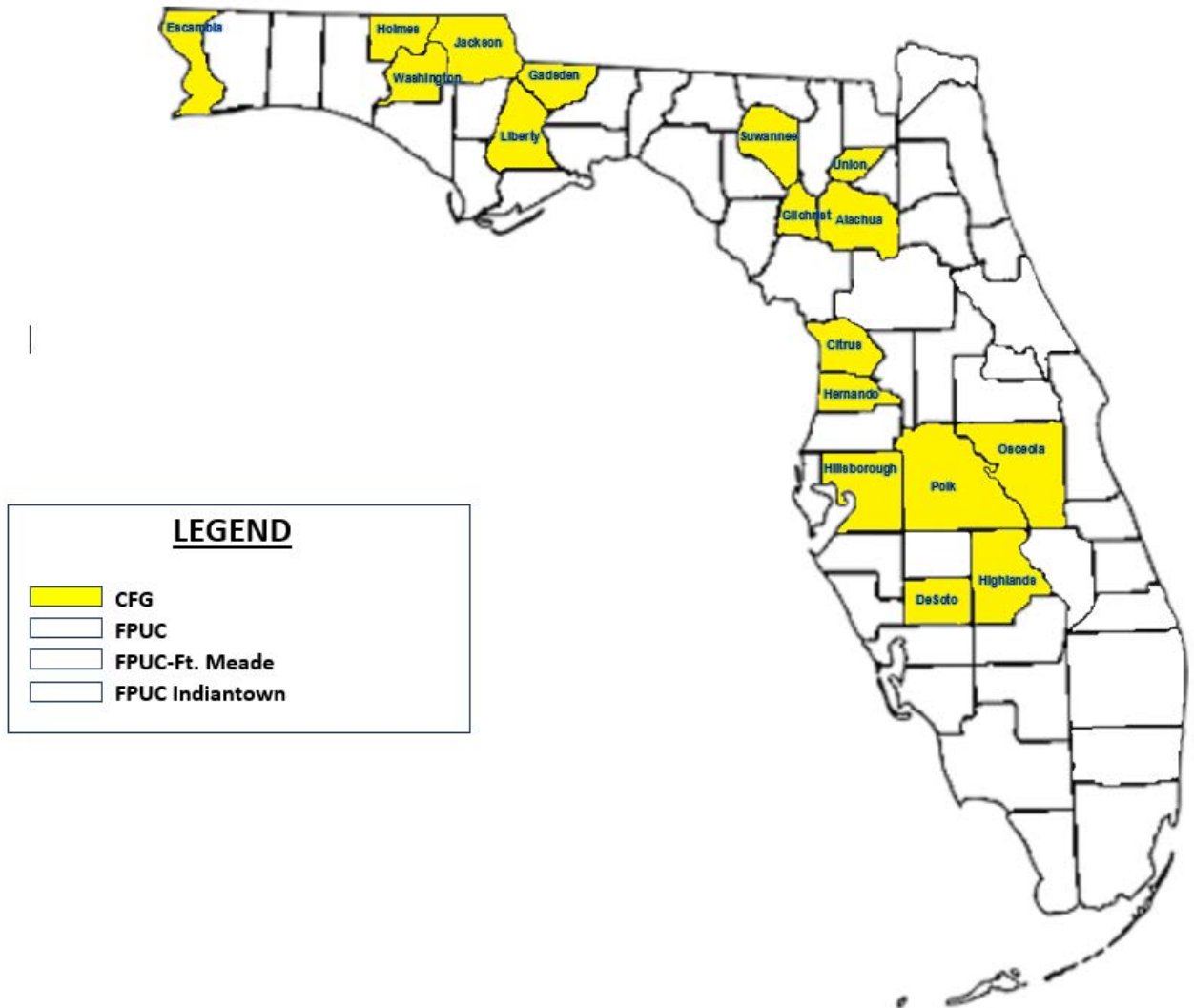
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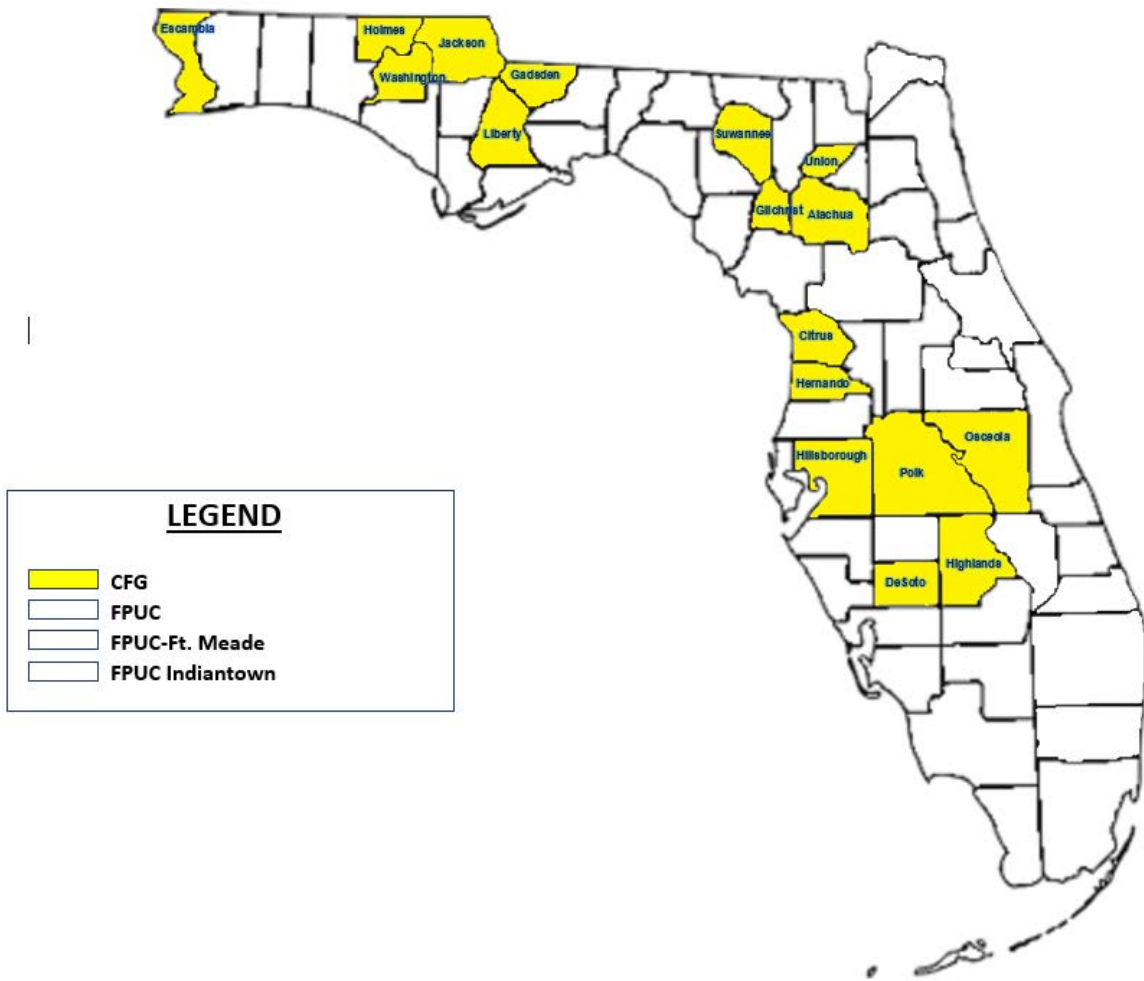
**FPUC - CFG Service Area Map**

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Effective:





***SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED***

**Counties and Communities Served**

**Indiantown Service Area:**

Counties

Martin

Communities

Indiantown (city limits)  
~~Unincorporated Martin County~~

**Ft. Meade Service Area:**

Counties

Polk

Communities

Ft. Meade (city limits)  
~~Unincorporated Polk County~~

**FPUC Service Area:**

Counties

Broward

Communities

Coconut Creek  
Cooper City  
Coral Springs  
Davie  
Deerfield Beach  
Ft. Lauderdale  
Hillsboro Beach  
Hollywood  
Lauderdale Lakes  
Lauderhill  
Lighthouse Point  
Oakland Park  
Parkland  
Pembroke Pines  
Plantation  
Sunrise  
Tamarac  
Weston  
Unincorporated Broward County

Marion

Dunnellon  
Ocala  
Unincorporated Marion County

Martin

Hobe Sound

***SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED***

FPUC Service Area Continued:

Counties

Communities

~~\_\_\_\_\_~~ Martin County Continued

Jupiter Island

Palm City

Sewells Point

Stuart

Unincorporated Martin County

Nassau

Bryceville

Callahan

Hilliard

Fernandina Beach

Yulee

Unincorporated Nassau County

Okeechobee

Okeechobee

Unincorporated Okeechobee County

Orange

Apopka

Maitland

Oakland

Ocoee

Orlando

Winter Garden

Winter Park

Unincorporated Orange County

Palm Beach

Atlantis

Belle Glade

Boca Raton

Boynton Beach

Briny Breezes

Cloud Lake

Delray Beach

Glen Ridge

Golfview

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Florida Public Utilities Company

Effective:



***SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED***

FPUC Service Area Continued:

Counties

Communities

Palm Beach County Continued

Greenacres

Gulf Stream  
Haverhill  
Highland Beach  
Hypoluxo  
Juno Beach  
Jupiter  
Jupiter Inlet  
Lake Clarke Shores  
Lake Park  
Lake Worth  
Lantana  
Loxahatchee Groves  
Manalapan  
Mangonia Park  
North Palm Beach  
Ocean Ridge  
Pahokee  
Palm Beach  
Palm Beach Gardens  
Palm Beach Shores  
Palm Springs  
Riviera Beach  
Royal Palm Beach  
South Bay  
South Palm Beach  
Tequesta  
Village of Golf  
Wellington  
West Palm Beach  
Westlake  
Unincorporated Palm Beach

Seminole

Altamonte Springs

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**SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED**

FPUC Service Area Continued:

Counties

Communities

Seminole County Continued

Lake Mary  
Longwood  
Oviedo  
Sanford  
Winter Springs  
Unincorporated Seminole County

Volusia

City of Oak Hill  
Daytona Beach  
Debary  
Deland  
Deltona  
Edgewater  
Lake Helen  
New Smyrna Beach  
Orange City  
Ormond Beach  
Port Orange  
South Daytona Beach  
Town of Ponce Inlet  
Unincorporated Volusia County

**CFG Service Area:**

Counties

Communities

Alachua

Alachua  
Archer  
Gainesville  
High Springs  
Newberry  
Unincorporated Alachua County

Citrus

Crystal River  
Hernando

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Florida Public Utilities Company

Effective:

~~Homosassa~~

~~Inverness~~

**SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED**

CFG Service Area Continued:

Counties

Communities

Citrus County Continued

~~Homosassa~~

~~Inverness~~

Lecanto

Unincorporated Citrus County

DeSoto

Arcadia

Unincorporated DeSoto County

Escambia

Unincorporated Escambia County

Gadsden

Quincy

Unincorporated Gadsden County

Gilchrist

Trenton

Unincorporated Gilchrist County

Hernando

~~Brooksville~~

Unincorporated Hernando County

Highlands

Unincorporated Highlands County

Hillsborough

Lithia

Plant City

Unincorporated Hillsborough County

Holmes

Bonifay

Unincorporated Holmes County

Jackson

~~Alford-Marianna~~

~~Bascom~~

~~Cottendale~~

~~Greenwood~~

~~Malone~~

Unincorporated Jackson County

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Liberty Bristol  
Unincorporated Liberty County

Osceola Champions Gate  
St. Cloud  
Unincorporated Osceola County

**SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED**

CFG Service Area Continued:

Counties Communities  
Jackson County Continued Marianna  
Unincorporated Jackson County

Liberty Bristol  
Unincorporated Liberty County

Osceola Celebration  
Champions Gate  
Kissimmee  
St. Cloud  
Unincorporated Osceola County

Polk  
Auburndale  
Bartow  
Baseball City  
Davenport  
Dundee  
Eagle Lake  
Ft. Meade  
Haines City  
Highland City  
Lake Alfred  
Lake Hamilton  
Lake Wales  
Lakeland  
Loughman  
Mountain Lake

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Florida Public Utilities Company

	Mulberry
	<del>Nichols</del>
	Polk City
	<del>Waverly</del>
	Winter Haven
	Unincorporated Polk County _____
	<u>excluding those Customers in the Ft.</u>
	<u>Meade Service Area</u>

~~**SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED-**~~  
~~**CONTINUED**~~

**CFG Continued:**

Counties

Communities

Suwannee	Unincorporated Suwannee County
Union	Unincorporated Union County
Washington	Unincorporated Washington County

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~~**SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED**~~

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~~RESERVED FOR FUTURE USE~~

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

Original Volume No. ~~1~~2

Original Sheet No. 4-~~00~~00108

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***TECHNICAL TERMS AND ABBREVIATIONS***

---

When used in Rules and Regulations or the rate schedules contained in this volume, the following terms shall have the meanings defined below.

Agent. A contractually authorized Marketer or Designee of Customer under these Rules and Regulations.

Aggregated Transportation Service. Transportation Service provided by Company to those Customers assigned to the applicable Customer Pool wherein the authorized Pool Manager causes Gas to be delivered to Company for transportation to the Customer Accounts.

Aggregated Transportation Service Agreement. An agreement between the Company and the authorized Pool Manager establishing terms and conditions for the management of a TTS or CI Customer Pool.

Alert Day. Any Gas Day where Company notifies, Customer, Pool Manager, or Shipper's Designee of restrictions on the deliveries of Gas within certain specified tolerances.

Alternate Fuel. Any source of energy other than Gas delivered through Company's distribution facilities.

Application for Service. A request for service made to the Company by a prospective Customer. Applications for residential service may be made by telephone or in writing. An application for any other class of service offered by the Company shall be submitted in writing on Company's Natural Gas Service Agreement.

Area Extension Program (AEP) Recovery Amount. The cost difference between the MACC and the estimated capital investment costs (such cost difference to include the Company's Mid-Point of its Authorized Rate of Return to be updated annually per Company's FPSC Earning Surveillance Report) required to extend the distributions facilities to serve the prospective Customers.

Atmospheric Pressure. Fourteen and seventy-three hundredths (14.73) pounds to the square inch, irrespective of actual elevation or location of the point of measurement above sea level or variations in Atmospheric Pressure from time to time.

British Thermal Unit (Btu). The quantity of heat required to raise the temperature of one pound (avoirdupois) of pure water from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit at a constant pressure of 14.73 pounds per square inch absolute.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



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**TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED**

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Business Day. The weekdays Monday through Friday, exclusive of federal banking holidays, unless notified otherwise.

CFG Service Area: ~~CFG Service Area includes Customers located within the counties on the List of Counties and Communities Served under CFG Service Area in this tariff and excluding those Customers served in the Company's Ft. Meade Service Area.~~

CI Cycle Read Pool. That group of certain ~~CFG, Indiantown, Florida Public Utilities, and Florida Public Utilities~~—Ft. Meade Service Areas Non-residential Aggregated Transportation Service Customers who have, (i) executed a Letter of Authorization with a Company-approved Pool Manager to utilize Transportation Service through an aggregated Customer Pool and (ii) who have field meters that are “manually” read by the Company on a scheduled monthly cycle, once per month.

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**TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED**

---

CI Daily Read Pool. That group of certain ~~Central Florida Gas~~CFG, Indiantown, Florida Public Utilities, and ~~Florida Public Utilities~~—Ft. Meade Service Areas Non-residential Aggregated Transportation Service Customers who have (i) executed a Letter of Authorization with a Company-approved Pool Manager to utilize Transportation Service through an aggregated Customer Pool, and (ii) who have RTU and/or MTU measurement that is downloaded daily by the Company.

Company. ~~Florida Division of Chesapeake Utilities Corporation, a Delaware Corporation, d/b/a Central Florida Gas, Florida Public Utilities Company, Florida Public Utilities Company—Ft. Meade Division, and or Florida Public Utilities Company—Indiantown Division~~ acting through its duly authorized officers or employees within the scope of their respective duties.

Company Delivery Point or Company Point of Delivery.

The point at the interconnection between the facilities of Company and a Customer at which the Gas leaves the outlet side of Company's custody transfer point and enters the Customer's installation.

Company Operating Units. The Company's FPUC Indiantown ~~Division~~Service Area, FPUC Ft. Meade ~~Division~~Service Area, FPUC Company ~~operations areas~~Service Areas, and CFG Company ~~operations areas~~Service Areas inclusive of those counties and communities served and identified individually in ~~Section~~Sheet Nos. 4.000-4.105, Maps and Communities Served in this Tariff.

Company Receipt Point. The point at the connection of the facilities of Transportation Service

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Provider and Company at which the Gas leaves the outlet side of Transportation Service Provider's custody transfer point and enters the Company's facilities.

Company's Regulated Sales Service Pool. The group of Ft. Meade and FPUC Service Area Customers who purchase their Gas supply directly from the Company and pays the Company's Purchased Gas Cost Recovery Factor listed in this Tariff.

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**TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED**

---

Cubic Foot of Gas. For purposes of measurement herein shall be determined as follows:

When Gas is metered at the Standard Delivery Pressure, a Cubic Foot of Gas shall be

a. defined as the specific volume of gas which, and pressure existing in the Meter, occupies one (1) cubic foot.

b. When Gas is metered at other than the Standard Delivery Pressure, a Cubic Foot of Gas shall be defined as the volume of Gas which, at a Flowing Temperature of sixty degrees Fahrenheit (60°F.), and at an absolute pressure of 14.73 pounds per square inch, occupies one cubic foot.

c. Where measurement is by means of orifice Meters, volumes shall be computed in

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**TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED**

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Cubic Foot of Gas continued

accordance with the joint Bureau of Standards, AGA A.S.M.E. specifications published April, 1955 as Gas Measurement Committee Report No. 3 of the American Gas Association as amended or revised from time to time.

Customer. Any person, business, or other legal entity receiving natural gas distribution service, transportation service, or other service specific in this Tariff.

Customer Installation. Customer owned facilities, located on the outlet side of the Company's Delivery Point, constructed to receive gas service from Company.

Customer Pool. The group of Customers who are collectively served by a Company-authorized Pool Manager(s) in accordance with the applicable provisions of the Company's Aggregated Transportation Service program(s).

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Effective:

Curtailment. The suspension of gas service provided by Company to affected Customers, in accordance with the provisions of the Company's end use Curtailment plan, as amended from time to time, on file with the FPSC.

Daily Capacity (release) Quantity (DCQ). The quantity, in Dekatherms, of Transportation Service Provider pipeline capacity to be released to Customer's Pool Manager and Pool Manager is required to acquire for delivery by Pool Manager to the Company on a daily basis.

Daily Delivered Capacity (release) Variance (DDCV). The quantity of capacity, if any, each Pool Manager must deliver that is in addition to the quantity of firm capacity released by the Company to Pool Manager to meet Pool Manager's Customer Pool's aggregated Daily Demand Requirement i.e., the mathematical difference between each Pool Manager's specific Customer Pool's aggregated Daily Demand Requirement and Pool Manager's aggregated Daily Capacity (release) Quantity.

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**TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED**

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Daily Demand Requirement (DDR). The total demand requirement for any given day of all Customers participating in a Customer Pool. Calculated by the Company on a Monthly basis, the DDR is the average of the Customer's billed quantity divided by the number of Days in the then applicable billing period and divided by ten.

Dekatherm (Dkt). 1,000,000 Btu's or ten (10) Therms.

FAC. Florida Administrative Code.

---

**~~TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED~~**

---

FERC. Federal Energy Regulatory Commission.

Flowing Temperature. The arithmetical average of the temperature of the gas flowing through the Meters as recorded by a recording thermometer installed at the point of measurement. Where such installation is not provided, the Flowing Temperature of the gas shall be assumed to be sixty degrees Fahrenheit (60°) F.

FPSC. Florida Public Service Commission.

FPUC Service Area: FPUC Service Area includes Customers located within the counties on the List of Counties and Communities Served under FPUC Service Area in this tariff and excluding those Customers served in the Company's Indiantown Service Area.

Ft. Meade Service Area: Ft. Meade Service Area includes Customers located inside Ft. Meade

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Florida Public Utilities Company

Effective:

city limits and those Customers acquired by the Company through the purchase of Ft. Meade municipal gas system.

Gas. Natural Gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Gas Day. A period of twenty-four (24) consecutive hours beginning and ending at 9:00 a.m. Central Clock Time.

Gas Month. A period beginning 9:00 a.m. Central Clock Time on the first Day of a calendar Month and ending at 9:00 a.m. Central Clock Time on the first Day of the succeeding calendar Month.

~~Month and ending at 9:00 a.m. Central Clock Time on the first Day of the succeeding calendar Month.~~

Gas Service Facilities. The Service Line, Meter, regulator, and all appurtenances thereto necessary to convey Gas from the Company's Main to the Company's Delivery Point.

Indiantown Service Area: Indiantown Service Area includes Customers located inside Indiantown city limits and those Customers acquired by the Company through the purchase of Indiantown Natural Gas.

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**TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED**

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Letter of Authorization (“LOA”). An agreement executed by Customer and Customer's selected Pool Manager, ~~and submitted to the Company,~~ which i) authorizes Company to assign Customer to its selected Pool Manager's Customer Pool, ii) affirms Customer acceptance of Company's Tariff provisions, and iii) affirms Pool Manager's acceptance of Company's Tariff provisions.

Main. The pipe and appurtenances installed in an area to convey Gas to other Mains or to gas service Facilities.

Maximum Allowable Construction Cost (MACC). The maximum capital cost to be incurred by the Company for an extension of facilities. The MACC shall equal six (6) times the estimated annual revenue less the cost of gas, taxes, and franchise fees.

Maximum Allowable Operating Pressure (MAOP). The maximum pressure, in pounds per square inch gauge (p.s.i.g.), allowed by applicable code, regulation, or product specification, or the operation of any specific portion of Company's distribution system.

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**TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED**

---

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

Maximum Daily Transportation Quantity (MDTQ). The maximum quantity of Gas that the Company is obligated to transport and make available for delivery to a Customer or Pool Manager under any applicable Transportation Service Agreement for Transportation Service on any one Day.

Meter. Any device or instrument for measuring and indicating or recording the volume of Gas passing through it.

MMBtu. 1,000,000 Btus, deemed equivalent to one Dekatherm (Dkt).

Month. The period between any two (2) regular readings of Company's Meters at approximately thirty (30) Day intervals.

Monthly Imbalance Quantity. The operational imbalance amount for a billing period for an individual Customer or group of Customers in a Customer Pool.

Nomination. A request by a Customer, Pool Manager, or Shipper's Designee to a Transportation Service Provider and Company for receipt and delivery of a physical quantity of Gas pursuant to Transportation Service Providers' and or Company's Tariff.

Operational Flow Order. Any Gas Day where Company notifies Customer, Pool Manager, or Shipper's Designee of conditions that could threaten the safe operation or system integrity of the Transportation Service Provider and / or Company or where Customer's, Pool Manager's, or Shipper's Designee's Gas deliveries are required to be within certain specified hourly or daily Gas flow quantities.

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**TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED**

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Pool Manager. An entity, authorized in accordance to the provisions of this FPSC-approved Tariff, that provides gas supply, Transportation Service Provider pipeline capacity management and other related services for those Customers receiving service under the Company's Aggregated Transportation Service program(s).

Primary Delivery Point(s). Delivery Point(s) listed in Customer's Transportation Service Agreement, or Pool Manager's Aggregated Transportation Service Agreement.

Primary Receipt Point(s). Point(s) of Receipt listed in Customer's Transportation Agreement or Pool Manager's Aggregated Transportation Service Agreement.

Receipt Point. The point at the interconnection between the facilities of the Transportation Service Provider(s) and upstream system at which the Gas enters the facilities of the Transportation Service Provider(s).

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**TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED**

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Relinquishment. The release of firm capacity right(s) pursuant to the Rules and Regulations in this Natural Gas Tariff and FERC rules.

Renewable Natural Gas (RNG). Pipeline-quality biomethane that is interchangeable with conventional natural gas.

Request for Gas Sales or Transportation Service. Company's Natural Gas Service Agreement which, when properly executed by a prospective Customer, requests Gas Service from the Company.  
~~Service from the Company.~~

Retainage. A percentage of Customer's or Customer's Agent's Gas that Company is allowed to retain for unaccounted for Gas ~~shrinkage~~ at no cost to Company.

Service Line. All piping between the Main tap up to and including the first valve or fitting of the Meter or regulator setting.

Shipper. Customer or Pool Manager who has executed a Transportation Service Agreement or an Aggregated Transportation Service Agreement, and who has acquired capacity with a Transportation Service Provider.

Shipper's Designee. A contractually authorized Marketer or Agent of an Individual Transportation Service Customer or ~~CFG~~-Off-system Delivery Point Operator Service Customer under these Rules and Regulations who is appointed by Customer and approved by Company to perform the obligations of an ITS and ~~CFG~~-OS-DPO Customer or Pool Manager on the Company's system such as invoicing and payment, nominations, monthly imbalance resolution or operator order responsibility.

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**TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED**

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Standard Delivery Pressure. Gas delivered at Standard Delivery Pressure may vary from three (3) inches to fifteen (15) inches of water column. No adjustment will be made for variation from the normal Atmospheric Pressure at the Customer's Meter.

Sub-metering. The practice of installing additional metering equipment beyond the Company installed utility Meter.

Therm. A unit of heating value equivalent to one hundred thousand (100,000) British Thermal Units.

Total Heating Value. The number of British Thermal Units produced by combustion in a recording calorimeter at a constant pressure of the amount of gas which would occupy a volume of one (1) cubic foot at a temperature of sixty degrees Fahrenheit (60°F.) -if saturated

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~~***TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED***~~

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Total Heating Value continued

with water vapor, and under a pressure equal to that of thirty inches (30") of mercury at thirty-two degrees Fahrenheit (32°F.) and under standard gravitational force (acceleration 980.665 centimeters per second) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of the gas and air, and when the water formed by combustion is condensed to the liquid state.

Company will determine a monthly average heating value of natural gas to be effective as of the first Day of each Month. Said monthly average heating value will be in effect on a calendar Month basis. It will reflect the average monthly heating value of the natural gas delivered to Company during the immediately preceding calendar Month.

Transportation Service. The service provided by Company where Customer-owned Gas is received by Company from a Transportation Service Provider at the Company Receipt Point(s), transported through Company's distribution system, and delivered by Company at the Company's Delivery Points to Customer.

Transportation Service Agreement. The fully executed Transportation Service Agreement or Contract Transportation Service Agreement between Company and Customer.

Transportation Service Provider. Any interstate pipeline, intrastate pipeline, or local distribution company that transports Gas to Company's Receipt Point(s).

Transportation Service Provider Delivery Point(s). The point at the connection of the facilities of Transportation Service Provider, at which the gas leaves the outlet side of the measuring equipment of Transportation Service Provider and enters an off-system facility.

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~~***TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED***~~

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Upstream Pipeline Capacity Costs. Expenses incurred by the Company including but not limited to reservation, demand, usage, commodity, fuel, and applicable fuel charges incurred by the Company as a result of Company's contractual arrangements with Transportation Service Provider(s).



Florida Public Utilities Company and Florida Division of Chesapeake Utilities

FPSC Tariff

Original Volume No. 1

First Revised Sheet No. 5.007

Replaces Original Sheet No. 5.007

Working Day. Shall have the same meaning as Business Day, previously defined herein.

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Florida Public Utilities Company and Chesapeake Utilities Corporation

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~~**TECHNICAL TERMS AND ABBREVIATIONS CONTINUED**~~

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**INDEX OF RULES AND REGULATIONS**

<del>A. CLASSIFICATION OF CUSTOMERS, POOL MANAGERS, AND SERVICES</del>	<del>6.025</del>
<del>B. SERVICE REQUESTS</del>	<del>6.050</del>
<del>C. DEPOSITS AND SECURITY</del>	<del>6.075</del>
<del>D. CUSTOMER'S INSTALLATION</del>	<del>6.100</del>
<del>E. SERVICE CONNECTIONS</del>	<del>6.125</del>
<del>F. FACILITY EXTENSIONS</del>	<del>6.150</del>
<del>G. METERING</del>	<del>6.175</del>
<del>H. MEASUREMENT</del>	<del>6.200</del>
<del>I. ASSIGNMENT OF RATE SCHEDULES</del>	<del>6.225</del>
<del>J. BILLING AND COLLECTING</del>	<del>6.250</del>
<del>K. OBLIGATIONS OF COMPANY AND CUSTOMER</del>	<del>6.275</del>
<del>L. FORCE MAJEURE</del>	<del>6.300</del>
<del>M. DISCONTINUANCE OF SERVICE</del>	<del>6.325</del>
<del>N. LIMITATIONS OF SUPPLY</del>	<del>6.350</del>
<del>O. MISCELLANEOUS SERVICE CHARGES</del>	<del>6.375</del>
<del>P. MEASURING CUSTOMER SERVICE</del>	<del>6.400</del>
<del>Q. WARRANTY, CONTROL, AND INDEMNIFICATION</del>	<del>6.425</del>
<del>R. TRANSPORTATION SERVICES</del>	<del>6.450</del>
<del>S. AUTHORIZED POOL MANAGER</del>	<del>6.475</del>
<del>T. CUSTOMER'S AGENT OR SHIPPER'S DESIGNEE</del>	<del>6.500</del>
<del>U. ASSIGNMENT OR SELECTION OF POOL MANAGER</del>	<del>6.525</del>
<del>V. INITIATION OF TRANSPORTATION SERVICE</del>	<del>6.550</del>
<del>W. CAPACITY ASSIGNMENT AND RECALL</del>	<del>6.575</del>
<del>X. NOMINATIONS AND SCHEDULING</del>	<del>6.600</del>
<del>Y. OPERATIONAL CONTROLS</del>	<del>6.625</del>
<del>YY. IMBALANCE RESOLUTION</del>	<del>6.650</del>
<del>Z. MUTUALLY BENEFICIAL TRANSACTIONS</del>	<del>6.675</del>
<del>ZZ. TERMINATION OF POOL MANAGER STATUS</del>	<del>6.700</del>
<del>A. CLASSIFICATION OF CUSTOMERS, POOL MANAGERS, AND SERVICES</del>	<del>6.025</del>
<del>B. SERVICE REQUESTS</del>	<del>6.050</del>
<del>C. DEPOSITS AND SECURITY</del>	<del>6.075</del>

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<b><u>D. CUSTOMER'S INSTALLATION</u></b>	<b><u>6.100</u></b>
<b><u>E. SERVICE CONNECTIONS</u></b>	<b><u>6.125</u></b>
<b><u>F. FACILITY EXTENSIONS</u></b>	<b><u>6.150</u></b>
<b><u>G. METERING</u></b>	<b><u>6.175</u></b>
<b><u>H. MEASUREMENT</u></b>	<b><u>6.200</u></b>
<b><u>I. ASSIGNMENT OF RATE SCHEDULES</u></b>	<b><u>6.225</u></b>
<b><u>J. BILLING AND COLLECTING</u></b>	<b><u>6.250</u></b>
<b><u>K. OBLIGATIONS OF COMPANY AND CUSTOMER</u></b>	<b><u>6.275</u></b>
<b><u>L. FORCE MAJEURE</u></b>	<b><u>6.300</u></b>
<b><u>M. DISCONTINUANCE OF SERVICE</u></b>	<b><u>6.325</u></b>
<b><u>N. LIMITATIONS OF SUPPLY</u></b>	<b><u>6.350</u></b>
<b><u>O. MISCELLANEOUS SERVICE CHARGES</u></b>	<b><u>6.375</u></b>
<b><u>P. MEASURING CUSTOMER SERVICE</u></b>	<b><u>6.400</u></b>
<b><u>Q. WARRANTY, CONTROL, AND INDEMNIFICATION</u></b>	<b><u>6.425</u></b>
<b><u>R. TRANSPORTATION SERVICES</u></b>	<b><u>6.450</u></b>
<b><u>S. AUTHORIZED POOL MANAGER</u></b>	<b><u>6.475</u></b>
<b><u>T. CUSTOMER'S AGENT OR SHIPPER'S DESIGNEE</u></b>	<b><u>6.500</u></b>
<b><u>U. ASSIGNMENT OR SELECTION OF POOL MANAGER</u></b>	<b><u>6.525</u></b>
<b><u>V. INITIATION OF TRANSPORTATION SERVICE</u></b>	<b><u>6.550</u></b>
<b><u>W. CAPACITY ASSIGNMENT AND RECALL</u></b>	<b><u>6.575</u></b>
<b><u>X. NOMINATIONS AND SCHEDULING</u></b>	<b><u>6.600</u></b>
<b><u>Y. OPERATIONAL CONTROLS</u></b>	<b><u>6.625</u></b>
<b><u>YY. IMBALANCE RESOLUTION</u></b>	<b><u>6.650</u></b>
<b><u>Z. MUTUALLY BENEFICIAL TRANSACTIONS</u></b>	<b><u>6.675</u></b>
<b><u>ZZ. TERMINATION OF POOL MANAGER STATUS</u></b>	<b><u>6.700</u></b>

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***RULES AND REGULATIONS***

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**A. CLASSIFICATION OF CUSTOMERS, POOL MANAGERS, AND SERVICES**

1. Classification of Customers:

a. Residential Customers:

Applies to Customers receiving gas service from the Company for use in a single-family dwelling or building, or in an individual flat, apartment or condominium unit in a multiple family dwelling or building or portion thereof occupied as the home, residence or sleeping place of one or more persons. Also applies to Gas used in commonly owned facilities of condominium associations, cooperative apartments, and homeowner associations subject to the following criteria:

- i. 100% of the Gas is used exclusively for the co-owner's benefit.
- ii. None of the Gas is used in any endeavor that sells or rents a commodity or provides a service for a fee or otherwise engages in a commercial or Industrial enterprise.
- iii. Each Customer premise is separately metered and billed.
- iv. A responsible legal entity is established as the Customer to whom the Company can render its bills for said service.

b. Commercial Customers:

Applies to Customers receiving gas service from the Company engaged in selling, warehousing or distributing a commodity, product or service in some business activity or in a profession, or in some other form of economic or social activity (offices, stores, clubs, hotels, etc.)

All Commercial Customers whose daily consumption of Gas exceeds 1,500 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

c. Industrial Customers:

Applies to Customers receiving gas service from the Company engaged in a process which creates a product or changes raw or unfinished materials into another form of product, or which involves the extraction of a raw material from the earth (factories, mills, distilleries, machine shops, wells, refineries, plants, etc.).

All Industrial Customers whose daily consumption of Gas exceeds 1,500 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

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**RULES AND REGULATIONS - CONTINUED**

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d. Natural Gas Vehicle Customers:

Non-Residential Customers receiving gas service through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.

e. Special Purpose Customers:

Customers receive gas service from the Company that do not meet the definition for any of the above Customer Classifications.

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**RULES AND REGULATIONS - CONTINUED**

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f. Alternate Fuel Customers:

Applies to any Commercial or Industrial Customer whose annual metered gas volume exceeds 25,000 Therms, and who has the continuing capability to utilize an Alternate Fuel which displaces natural Gas delivered by the Company. Alternate Fuel Customers shall, by a contract in writing, provide from time to time, sufficient evidence of the Alternate Fuel price to warrant an adjustment in the Company's rate for the Rate Schedule under which the Customer receives gas service. In all cases where continuous operation of a Customer's facility is necessary, the Alternate Fuel Customers shall, continuously maintain the capability to utilize a supply of Alternate Fuel of sufficient quantity to allow the Curtailment of Gas service without adversely impacting Customer's operation.

g. Interruptible Customers:

At the sole option of the Company, a Customer, with or without Alternate Fuel capabilities, whose annual metered Gas Volume exceeds 25100,000 Therms, and who, by contract in writing, agrees to periodically interrupt their gas service and discontinue operations to the benefit of other distribution system Customers, may be designated an Interruptible Customer. Such Customers may be deemed eligible to receive service under the Company's Contract Transportation Service or Special Contract provisions. The Company's Interruptible rate schedules are closed at this time.

All Interruptible Customers shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

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**RULES AND REGULATIONS - CONTINUED**

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2. Classification of Pool Managers:

a. TTS Pool Manager:

Any Company-approved Pool Manager that is authorized to deliver Gas to Company's Receipt Point(s), which is subsequently delivered by Company at the Company's Delivery Point(s) to Customers participating in Company's TTS Customer Pools under the Aggregated Transportation Service (ATS) program.

b. CI Pool Manager:

Any Company-approved Pool Manager or Shipper Designee that is authorized to deliver Gas to: i) Company's Receipt Point(s), which is subsequently delivered by Company at the Company Delivery Point(s) to Commercial, Industrial, and/or Special Purpose Customers, or ii) a Transportation Service Provider Delivery Point(s) where Company provided the Off-System Delivery Point Operator Service.

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**RULES AND REGULATIONS - CONTINUED**

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3. Classification of Services:

a. Regulated Sales Service —Ft. Meade and FPUC Service Areas:

Gas sales made by the Company through Company's Purchased Gas Cost Recovery mechanism. This service is required for all Residential Customers located in the Company's Ft. Meade and FPUC service-areasService Areas and is optional for all Non-Residential Customers in the Company's and Ft. Meade and FPUC service-areasService Areas. This service is not available to Customers located in Company's I Indiantown and CFG service-areasService Areas.

b. Transportation Service:

Transportation Service is required for all Indiantown and CFG Service Area Customers and is optional for all Ft. Meade and FPUC Service Area Non-Residential Customers. Transportation Services will be provided under Company's Individual Transportation Service or Aggregated Transportation Service Program(s), in accordance with the Rules and Regulations set forth in this

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~~Florida Public Utilities Company and Chesapeake Utilities Corporation~~

Tariff.

i. Individual Transportation Service: (ITS):

1. Individual Transportation Service is available to Customers who are served under Company's CTS and FGS rate schedules, ~~Special Contract Customers, Indiantown Customers who consume greater than 25,000 Therms, on a calendar year basis, and Indiantown Customers receiving service under the Indiantown's Rate Schedule Transportation Service—NGV and Special Contract Customers.~~ Individual Transportation Service Customers are required to execute a Transportation Service Agreement, or the applicable Contract Transportation Service Agreement or Flexible Gas Service Agreement with the Company.

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**RULES AND REGULATIONS - CONTINUED**

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2. All Customers receiving Transportation Service, whose annual consumption of Gas exceed 50,000 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

ii. Aggregated Transportation Service: (ATS):

1. CI Service Pools:

Unless otherwise authorized by Company, all ~~Indiantown~~ Non-Residential Customers in the Indiantown and CFG ~~Non-Residential Customers~~ Service Areas, shall utilize a Company-approved Pool Manager to arrange for delivery of Customer-owned Gas to Company at the Company's Receipt Point(s).

All Ft., Meade and FPUC Service Area Non-Residential Customers shall have the option of utilizing ATS and shall utilize a Company-approved Pool Manager to arrange for delivery of Customer-owned Gas to Company at the Company's Receipt Point(s) or purchasing Gas from Company's Regulated Sales Service Pool.

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**RULES AND REGULATIONS - CONTINUED**

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2. TTS Service Pool(s):  
 Unless otherwise authorized by Company, all Indiantown and CFG Residential Customers shall utilize a Company-approved Pool Manager to arrange for delivery of Customer-owned Gas to Company at ~~the~~ Company's Receipt Point(s).
  
- c. Contract Transportation Service (CTS):  
 Transportation Service provided to ~~a~~ Customer that has Alternate Fuel or physical or economical bypass capabilities and that:
  - i. Meets the minimum annual threshold of 25,000 Therms of required Gas supply;
  - ii. Has executed a CTS Affidavit and Contract Transportation Service Agreement which is accepted by the Company; and
  - iii. Company may periodically adjust its Tariff rates for gas service to compete with Customers' Alternative Fuel pricing or bypass alternative as provided in the CTS Rider, the Rules and Regulations set forth in this Tariff, and other approved Rule or Regulations of the Company, as applicable. Billing Adjustments and Taxes and Fees, as set forth in Sheet Nos. ~~7.900300-~~ ~~7.922426~~, may also apply.

**RULES AND REGULATIONS - CONTINUED**

- d. Special Contract Service (SCS):  
 Transportation Service provided to a Customer, at the sole option of the Company pursuant to Florida Public Service Commission Rule 25-9.034, FAC, where the rates, terms and conditions for service may be different than those set forth in the Company's approved Tariff. All SCS Customers shall enter into a Special Contract Agreement with the Company, which is subject to the approval of the FPSC. Billing Adjustments and Taxes and Fees, as set forth in Sheet Nos. 7.300-7.426, may also apply.
  
- e. Shipper of Last Resort Service (SOLR):  
 In the event all TTS Pool ~~Managers~~ Manager(s) are terminated, the Company shall perform all TTS Pool Manager functions as defined in this Tariff. The SOLR service will be provided in accordance with the Rules and Regulations set forth in this Tariff, the ~~term~~ terms and conditions of the TTS Pool Manager Agreement, ~~(s)~~, and other approved rules ~~or~~ and regulations of the ~~Company~~. ~~Billing Adjustments and Taxes and Fees, as set forth on Sheet Nos. 7.900-7.922, may also apply~~ FPSC. The Company shall provide this service to Customers until a replacement TTS Pool Manager is selected. Billing Adjustments and Taxes and Fees, as set forth in Sheet Nos. 7.300-7.426, may also apply.

~~**RULES AND REGULATIONS – CONTINUED**~~

f. Flexible Gas Service (FGS):

This service is available at the Company's option to Customers meeting the applicability standards which include i) the Customer must demonstrate to the Company that Customer has a viable economic energy alternative including verifiable documentation of Customer's energy alternative; and ii) the Company must demonstrate that this new Customer will not cause any additional costs to, or cross-subsidization by, the Company's other rate classes. The Company is under no obligation to grant service under this Tariff.

g. Off System Sales Service (OSSS-1):

Interruptible Natural Gas delivered by Company to any person not connected to Company's distribution system. Customer and Company shall rely on measurement made by the Transportation Service Provider. Unless curtailed, all Nominations to Customer's Transportation Service Provider Pipeline Delivery Point shall be considered to have been made by the Transportation Service Provider. Off-System Sales include i) intrastate and interstate pipeline capacity releases made by the Company, ii) commodity sales made by the Company, and / or iii) delivered sales made by the Company. Fifty percent (50%) of the net revenues shall be retained by Company. The remaining fifty percent (50%) of the net revenues shall be used to reduce Company's costs recovered through the Company's Purchase Gas Cost Recovery Clause.

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**RULES AND REGULATIONS - CONTINUED**

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h. Renewable Natural Gas Service (RNG):

Service provided to RNG producers which includes conditioning or upgrading biogas into pipeline quality RNG for interconnection, injection, and delivery into the Company's distribution systems. The Company may provide upgrade equipment, compressors, blowers, anaerobic digestors, site work, piping, heat exchangers, driers, metering, system interconnects, injection equipment, storage vessels, and other equipment deemed necessary for the safe and reliable operation of the biogas conditioning site and system interconnect/injection point(s). The Company's provision of RNG service to the Customer may require an agreement between the Company and the Customer. RNG shall conform to the Quality of Gas provisions contained in this tariff.

i. Pool Manager Services:

i. Shipper Administrative and Billing Service (SABS):

Administrative and billing service provided to a Pool Manager under the SABS rate schedule, in accordance with the Rules and Regulations and Agreements set forth in this Tariff. The Company shall provide the

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**~~RULES AND REGULATIONS - CONTINUED~~**

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Shipper Administrative and Billing Service (SABS) Continued

following services to Pool Managers under the SABS; i) reading of Customer's Meters, ii) provision of Customer projected monthly usage information, along with Transportation Service Provider capacity quantity to be released to Pool Manager, iii) provision of Customer usage information to Pool Manager each Month, iv) retention of Customer's historical usage information, v) ~~LOA retention~~Letter of Authorization review and administration, vi) receipt and administration of Pool Manager's Gas rates for Customer billing, vii) calculation and presentation of Pool Manager's gas billing charges on Company's monthly bill or, at Company's sole option, on a separate bill to Customer, viii) collection and application of Customer payments for Pool Manager's Gas billing charges, ix) remittance of Customer payments for Pool Manager's gas billing charges to Pool Manager, net of Pool Manager's billing charges that are bad debt write-

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

offs and recovery of said bad debts, the SABS Tariff-approved charges and other applicable charges and adjustments, and x) other services as the Company may determine necessary to administer Gas deliveries by Pool Managers to Customers. This service is required for TTS Pool Managers and is not available to CI Pool Managers. Billing Adjustments and Taxes and Fees, as set forth on Sheet Nos. ~~7.900300-7.922426~~, may also apply.

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**RULES AND REGULATIONS - CONTINUED**

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ii. Shipper Administrative Service (SAS):

Administrative service provided to a Pool Manager under the SAS rate schedule, in accordance with the Rules and Regulations set forth in this Tariff. The Company shall provide the following services to Pool Managers under the SAS; i) reading of Customer's Meters, ii) provision of Customer projected monthly usage information, along with Transportation Service Provider capacity quantity to be released to Pool Manager, iii) provision of Customer usage information to Pool Manager each Month, iv) retention of Customer's historical usage information, v) Letter of Authorization ~~retention review~~ and administration, and vi) other service as the company may determine necessary to administer Gas deliveries by Pool Managers to Customers. This service is required for CI Pool Manager or Customers that have executed an FGS or Special Contract Agreement, as may be negotiated by Company, and is not available to TTS Pool Manager. Billing Adjustments and Taxes and Fees, as set forth on Sheet Nos. ~~7.900300-7.922426~~, may also apply.

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**RULES AND REGULATIONS - CONTINUED**

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iii. Delivery Point Operator Service (DPO):

Administrative service provided to a Pool Manager by Company, or Company's agent acting as DPO, in accordance with the Rules and Regulations set forth in this Tariff. Company shall provide the following

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

services to Pool Managers receiving DPO service; i) receipt and administration of scheduled Gas quantities for Pool Manager's Customer Pool, ii) compilation of measured Gas quantities for Pool Manager's Customer Pool, iii) resolution of monthly imbalances with Transportation Service Provided (difference between scheduled Gas quantities for all Pool Managers and measured Gas quantities at the Company's Receipt Points), using approved book-out and/or cash-out processes of Transportation Service Provider(s), iv) resolution of monthly imbalances with Pool Manager (difference between scheduled Gas quantities and measured Gas quantities for Pool Manager's Customer Pool), in accordance with this Tariff, v) administration of the Operational Balancing Account ("OBA"), in accordance with this Tariff, vi) administration of Transportation Service Provider Operational Orders, including financial transactions, if any, and vii) other service as Company may determine necessary to administer Gas deliveries by Shippers to Customers.

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**RULES AND REGULATIONS - CONTINUED**

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iv. Off-System Delivery Point Operator Service (OS-DPO):

Administrative service, in accordance with an executed Off-System Delivery Point Operator Agreement, provided at Company Receipt Point(s) to a Pool Manager by Company, or Company's agent acting as DPO, in accordance with the Rules and Regulations set forth in this Tariff, as applicable. Company shall provide the following services to Pool Managers under the OS-DPO Service, i) receipt and administration of scheduled Gas quantities for Pool Manager's Customer Pool, ii) compilation of measured Gas quantities for Pool Manager's Customer Pool, iii) resolution of monthly imbalances with Transportation Service Provider (difference between scheduled Gas quantities for all Pool Managers and measured Gas quantities at the Company Receipt Point(s)), using approved book-out and/or cash-out processes of Transportation Service Provider, iv) resolution of monthly imbalances with Pool Manager (difference between scheduled Gas quantities and measured Gas quantities for Pool Manager's Customer Pool), in accordance with this

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Effective: September 8, 2021

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Tariff, v) administration of the OBA account, in accordance with this  
Tariff, vi) administration of Transportation Service Provider Operational  
Orders, including financial transactions, if any, in accordance with this  
Tariff, and vii) other services as Company may determine necessary to  
administer Gas deliveries by Pool Managers to Customers. Billing

~~**RULES AND REGULATIONS – CONTINUED**~~

~~Off System Delivery Point Operator Service (OS-DPO) Continued~~

Adjustments and Taxes and Fees, as set forth on Sheet Nos. ~~7.900300-~~  
~~7.922,~~

~~426,~~ may also apply. Upon initiation of service, any TTS Pool Manager or  
CI Pool Manager who has executed an Off-System Delivery Point  
Operator Agreement will be assigned to the OS-DPO rate schedule.

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***RULES AND REGULATIONS - CONTINUED***

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**B. SERVICE REQUEST**

1. Request for Service:

A prospective Customer may request Service by:

a. Applications for service may be made by telephone or in writing to the Company.

~~b.~~ Electronic request to the Company's web site ([www.fpuc.com](http://www.fpuc.com))

~~b.c.~~ Applicants for space heating only service shall be required by Company to contribute the cost of providing facilities for such service.

2. Commencement of Service:

Completion of an application or the deposit of any sum of money by the prospective Customer shall not require Company to render Service until the expiration of such time as may be reasonably required by Company to determine if such prospective Customer has fully complied with the provisions of Company's applicable Customer Rules and Regulations and as may reasonably be required by Company to install the required facilities to render Service to such prospective Customer.

3. Withholding of Service:

Company may withhold initiation of service requested by any Customer until such Customer has paid all indebtedness for Service to the Company and such Customer has complied with all applicable Rules and Regulations.

4. Connection and Re-Connection Charge:

Company shall bill the Customer an approved Connection or Re-Connection Charge set forth in the "Miscellaneous Service Charges" section of this Tariff, for initiation or restoration of Service. The Company shall bill the Customer an approved Change of Account Charge for reading the Meter at a premise where there is a change of Customer occupancy.

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***RULES AND REGULATIONS - CONTINUED***

**C. DEPOSITS AND SECURITY**

1. Establishment of Credit:

In lieu of a deposit, the Company may allow a prospective Customer to satisfactorily establish credit prior to the commencement of service by one of the following methods:

2. Residential:

~~1.~~ Furnish a satisfactory guarantor to secure payment of bills for service requested; such

~~\_\_\_\_\_~~ guarantor must be a Customer of the Company with a satisfactory payment record. A ~~\_\_\_\_\_~~ guarantor's liability shall be terminated when a Residential Customer, whose payment of ~~\_\_\_\_\_~~ bills is secured by the guarantor, meets the requirements of this Tariff's "Refund of ~~\_\_\_\_\_~~ Deposits" section below. Guarantors providing security for payment of Residential ~~\_\_\_\_\_~~ Customer's bills shall only be liable for bills contracted at the service address contained ~~\_\_\_\_\_~~ in the contract of guaranty; or

~~2.a.~~ Furnish an irrevocable letter of credit from a bank equal to two (2) Month's average bills; or

~~3.b.~~ Furnish a surety bond equal to two (2) Month's average bills; or

~~4.c.~~ Pay a cash deposit.

3. Non-residential:

~~1.a.~~ Furnish a satisfactory guarantor to secure payment of bills for the service requested, such a guarantor need not be a Customer of the Company; or

~~2.b.~~ Furnish an irrevocable letter of credit from a bank equal to two (2) Months average bills; or

~~3.c.~~ Furnish a surety bond equal to two (2) Month's average bills; or

~~4.d.~~ Pay a cash deposit.

4. Deposit Required:

Unless credit is otherwise established in accordance with this "Deposits and Security" section of the Tariff, the Customer shall make a deposit. The amount of the deposit shall be calculated in conformity with the requirements of Section 366.05(1)(c), Florida Statutes as follows:

~~a. \_\_\_\_\_~~

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Effective: ~~May 1, 2021~~

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~~a. For an existing account or premise, the total deposit may not exceed two (2) Months of average actual charges, calculated by adding the monthly charges from the 12-Month period immediately before the date any change in the deposit is sought, dividing this total by 12, and multiplying the result by 2. If the account or premise has less than~~

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***RULES AND REGULATIONS - CONTINUED***

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~~Deposit Required Continued~~

~~a. For an existing account or premise, the total deposit may not exceed two (2) Months of average actual charges, calculated by adding the monthly charges from the 12-Month period immediately before the date any change in the deposit is sought, dividing this total by 12, and multiplying the result by 2. If the account or premise has less than 12 Months of actual charges the deposit shall be calculated by adding the available monthly charges, dividing this total by the number of Months available, and multiplying the result by 2.~~

~~b. For a new service or premise request, the total deposit may not exceed two (2) Months of projected charges, calculated by the twelve (12) Months of projected charges, dividing this total by twelve (12), and multiplying the result by two (2). Once the new Customer has had continuous service for a twelve (12) Month period, the amount of deposit shall be recalculated using actual data. Any difference between the projected and~~

~~b. actual amounts must be resolved by the Customer paying any additional amount that may be billed by the utility or the utility returning any overcharge.~~

~~c. e. A Residential Customer may request the amount of the initial deposit be billed and paid in even installments over a period of two (2) Month's for deposit amounts between \$50 and \$150 and three (3) Month's for deposits amounts over \$150, which may be granted at the Company's discretion.~~

5. New or Additional Deposits:

~~The Company may require, upon written notice to an existing Customer of not less than thirty (30) Days, a deposit (including guaranty, letter of credit, or surety bond) where previously waived or returned, or an additional deposit, in order to secure payment of current bills. Such notice for a deposit shall be separate and apart from any bill for service and shall explain the reason for the deposit; provided, however, that the total amount of the required new or additional deposit shall not exceed an amount equal to the average actual charges for service for two (2) billing periods during the twelve (12) month period immediately prior to the date of notice. The thirty (30) Day notice shall not apply when service is being reestablished after discontinuance of service for non-payment. In the event the Customer has had service less than twelve (12) months, then the Company shall base its new or additional deposit on the average actual monthly billing available.~~

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**RULES AND REGULATIONS - CONTINUED**

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~~1.6.~~ Interest on Deposits:

\_\_\_ Company shall pay a minimum interest on deposits of two percent (2%) per annum. Two percent (2%) per annum interest will be credited to a Customer's account annually in \_\_\_ accordance with the current effective Rules and Regulations of the Commission. Three percent (3%) per annum will be credited annually on deposits of qualifying Residential \_\_\_ Customers when the Company elects not to refund such a deposit after twenty-three (23) \_\_\_ Months.

\_\_\_ The Company shall credit annually three percent (3%) per annum on deposits of Non- \_\_\_ Residential Customers qualifying for refund under until the Commission sets a new \_\_\_ interest rate applicable to the Company. No Customer shall be entitled to receive interest \_\_\_ on his deposit until and unless a Customer relationship and the deposit have been in \_\_\_ existence for a continuous period of six Months, then Customer shall be entitled to \_\_\_ receive interest from the day of the commencement of the Customer relationship and the \_\_\_ placement of deposit. Deposits shall cease to bear interest upon discontinuance of \_\_\_ service.

~~2.7.~~ Refund of Deposits:

\_\_\_ After a residential Customer has established a satisfactory payment record and has had \_\_\_ continuous service for a period of not less than twenty-three (23) Months, at the \_\_\_ Company's option, the Company may refund the Residential Customer's deposit and if \_\_\_ Company does not refund Residential Customer's deposit, Company shall pay Customer \_\_\_ the higher rate of

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**RULES AND REGULATIONS - CONTINUED**

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Refund of Deposits Continued

interest specified in the "Interest on Deposits" section of this Tariff, \_\_\_ provided the Customer has not, in the preceding twelve (12) Months: i) made more than \_\_\_ one late payment of the bill (after the expiration of twenty (20) days from the date of ~~mailing or~~ delivery presentation by Company), ii) paid with a check refused by a bank, iii) been \_\_\_ disconnected for non-payment, iv) tampered with the gas Meter, or, v) used service in a \_\_\_ fraudulent or unauthorized manner.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

Original Volume No. ~~12~~

Original Sheet No. 6.078

Upon termination of service, the company shall credit the amount of any cash deposit and accrued interest thereon against the final amount due Company from Customer and the balance, if any, shall be returned promptly to the Customer no later than fifteen (15) days

after the final bill for service is rendered.

~~after the final bill for service is rendered.~~

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Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Florida Public Utilities Company

FPSC Tariff

Original Volume No. 2

Original Sheet No. 6.075

Issued by: Jeffrey Sylvester, Chief Operating Officer

Effective:

Florida Public Utilities Company

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***RULES AND REGULATIONS - CONTINUED***

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**D. CUSTOMER'S INSTALLATION**

1. General:

Customer's Installation shall be constructed, installed, and maintained in accordance with standard practice as determined by local codes and ordinances, these Rules and Regulations, and other applicable governmental requirements.

2. Inspection of Customer's Installation:

Where governmental inspection of a Customer's Installation is required, Company will not supply service to such installation until the necessary inspections have been made and Company has been authorized to provide service.

Company may also inspect Customer's Installation prior to rendering service, and from time to time thereafter, but assumes no responsibility whatsoever as a result of having made such inspection. Company will not render service to any Customer Installation which Company finds to be hazardous, or in noncompliance with any applicable code, ordinance, regulation, or statute.

Company will withhold or discontinue service to Customer's Gas equipment whenever it finds a hazardous condition or a condition that is in violation of a code, ordinance, regulation or statute governing the installation or use of Gas equipment or Customer's Installation, and service will be rendered or restored only when the hazardous condition or noncompliance has been corrected.

3. Changes in Customer's Installation:

A Customer shall notify Company of any change in Customer's requirements for service and receive authorization from Company prior to making any such change so that Company may be in a position to meet Customer's requirements. Customer will be liable for any damage resulting from violation of this rule.

4. Right of Way:

Customer shall make or procure satisfactory conveyance to Company, of all necessary easements and rights-of-way, including right of convenient access to Company's property, for furnishing adequate and continuous service or the retirement of Company's property upon termination of service.

5. Protection of Company's Property:

Customer shall properly protect Company's property on Customer's premises, and shall permit no one but Company's employees or agents, or persons authorized by law, to have access to Company's piping, Meters, or apparatus. In the event of any loss or damage to Company's property caused by or arising out of carelessness or misuse thereof by

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~~***RULES AND REGULATIONS - CONTINUED***~~

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***RULES AND REGULATIONS - CONTINUED***

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Protection of Company's Property Continued

Customer, Customer shall pay to Company the cost of replacing such loss or repairing such damage. This section does not apply to Customer's check Meter if one is so installed.

6. Operation of Company's Facilities:

No Customer or other person shall, unless authorized by Company to do so, operate or change any of Company's Facilities.

7. Access to Premises:

The Company or its duly authorized agents shall have access at all reasonable hours to the premises of the Customer for the purpose of installing, maintaining, inspecting or removing the Company's property, reading Meters and such other purposes as are incident to rendering or terminating gas service to the Customer. In such performance the Company and its Agents shall not be liable for trespass.

8. Indemnity to Company:

The Customer shall indemnify, hold harmless and defend the Company from and against all liability, proceedings suits, cost or expense for loss, damage or injury to persons or property, in any manner directly or indirectly connected with or growing out of the transmission and use of Gas by the Customer at or on the Customer's side of the Company's Delivery Point.

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***RULES AND REGULATIONS - CONTINUED***

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**E. SERVICE CONNECTIONS**

1. Company reserves the right to designate the locations and specifications for the Main line taps, Service Lines, curb cocks, Meters, regulators, and appurtenances and to determine the amount of space which must be left unobstructed for the installation and maintenance thereof.
2. Applicant may request an alteration of such a designation but, if consented to by Company, the excess cost of such revised designation over and above the cost of the original Company design shall be borne by Applicant.
3. The Service Lines, curb cocks, Meters and regulators or governors will be installed and maintained by Company and shall remain the property of Company.
4. Any relocation or alteration of Company-owned facilities to furnish gas service to Customer for the convenience and benefit of the Company shall be paid for by the Company; however, any such changes occasioned or necessitated by any action of the Customer, or owner of the property if the Customer is a lessee, shall be at the expense of the Customer or owner.
- 4.5. Company reserves the right to postpone to a more favorable season the extension of Mains and connection of Service Lines during seasons of the year when climatic conditions would cause abnormally high construction costs.

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***RULES AND REGULATIONS - CONTINUED***

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**F. FACILITY EXTENSIONS**

**1. Distribution Facilities Extension Policy:**

a. Feasibility Assessment:

Prior to any extension of distribution facilities for the purpose of providing service to one or more Customer premises, the Company shall assess the economic feasibility of its capital investments for each proposed extension of facilities. For the purposes of this policy, distribution facilities shall mean: Mains, Service Lines, land rights, City Gate stations, district regulator stations, Meters, regulators, other materials and appurtenances, including the installation of such facilities.

b. Security for Expansion Projects:

Notwithstanding the provisions in Section C - Deposits and Security of this Tariff and application of security under this Section 1.b. is in lieu of the requirements in Section ~~d.ii2.b.~~ below and upon the execution of a CTS or FGS Service Agreement, or Special

Contract between the Company and Customer, Customer shall furnish to Company security acceptable to Company to secure the payment to Company of all costs incurred by Company for the design, engineering, permitting, construction, completion, testing, and placing in service of the expansion project which have not been recovered by Company through the distribution or transportation charges payable by Customer.

c. Maximum Allowable Construction Cost: The maximum capital cost to be incurred by the company for an extension of facilities shall be defined as the Maximum Allowable Construction Cost (MACC). The MACC shall equal the estimated annual service revenues to be derived from the distribution facilities multiplied by six (6).

~~d.2.~~ Distribution Facilities Extension Options:

~~i.a.~~ Free Extensions:

     The Company shall extend its distribution facilities to serve prospective  
     Customer premises at no cost where the capital investment for such extension  
     does not exceed the MACC.



**RULES AND REGULATIONS - CONTINUED**

Distribution Facilities Extension Options Continued

~~h~~.b. Advance in Aid of Construction:

       Where the estimated capital investment for an extension of facilities exceeds the        MACC, the Company may require that a prospective Customer(s) or other        person, such as a real estate developer, governmental entity, or other authority

       ("Depositor") deposit an Advance in Aid of Construction (Advance). The        amount of the Advance required from the Depositor shall equal the difference

~~**RULES AND REGULATIONS - CONTINUED**~~

~~Advance in Aid of Construction Continued~~

       between the estimated capital investment and the MACC.

The Advance made by the Depositor shall be non-interest bearing. The Company may refund a portion, or all, of the Advance to the Depositor in accordance the following provisions:

~~1~~.c. Company at the option of the Depositor shall:

~~a~~.i. At the end of the initial year of service refund to the Depositor or his assigns an amount equal to the excess, if any, by which six times that year's actual gas revenues, less actual cost of gas, exceeds the allowable construction cost used to determine the amount of the advance in aid or construction; or

~~b~~.ii. At the end of the initial four years of service refund to the Depositor, or his assigns, an amount equal to the excess, if any, by which gas revenues less the actual cost of gas for those four years exceeds the allowable construction cost used to determine the amount of the advance in aid of construction.

iii. Refund option shall be determined by Depositor and so stated on the agreement to be executed at the time contribution is received by Company.

~~2.~~ For each additional Customer taking service at any point on a Main installed as part of a distribution facilities extension within a period of five (5) years from the in-service date of the extension,

iv. the Company shall refund to the Depositor an amount by which the MACC of each additional Customer exceeds the capital investment costs of connecting such Customer, provided that an additional Main extension shall not have

been necessary to serve such additional Customer.

~~3.v.~~ The aggregate refund to any Depositor made through the above provisions shall not exceed the original Advance of such Depositor.

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**RULES AND REGULATIONS - CONTINUED**

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Advance in Aid of Construction Continued

~~vi.~~ \_\_\_\_\_ The distribution facilities extension shall at all times be the property of the \_\_\_\_\_ Company and any unrefunded portion of the Advance at the end of five (5) years \_\_\_\_\_ shall be credited to the Company's distribution Main plant account.

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**RULES AND REGULATIONS - CONTINUED**

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2. Minimum Volume Commitment:

~~a. The Company may require a commitment by Customer to take- or-pay for a minimum volume of Gas as deemed appropriate by the Company given the circumstances of facility cost and/or the service requirements of a particular Customer. In no instance will the minimum volume commitment be set at a level that exceeds the volume used to calculate the MACC for the Customer, nor will the volume commitment term exceed six (6) years.~~

~~The distribution facilities extension shall at all times be the property of the Company and any unrefunded portion of the Advance at the end of five (5) years shall be credited to the Company's distribution Main plant account.~~

~~e.3. Area Extension Program:~~

~~i.a. Initial AEP Charge:~~

~~The Initial AEP Surcharge applicable to each Customer shall be expressed as a fixed monthly dollar amount and shall be calculated by rate schedule classification according to the following formulas:~~

~~\_\_\_\_\_ Unitized \_\_\_\_\_ The Company shall calculate the cost difference between the MACC and the \_\_\_\_\_ estimated capital investment costs (such cost difference to include the Company's \_\_\_\_\_ allowed cost of capital) required to extend the distribution facilities to serve \_\_\_\_\_ the prospective Customer(s) (the "AEP Recovery Amount="). The AEP \_\_\_\_\_~~

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Effective:

~~Recovery Amount / Total estimated~~ shall be divided by the number of ~~Therms subject to surcharge~~

~~Calculation of fixed dollar surcharge applicable to rate schedule classifications:~~

~~Initial AEP Surcharge = Unitized AEP Recovery Amount multiplied by the average Monthly usage by rate schedule~~

~~The Company shall determine a reasonable Amortization Period over which the AEP recovery amount shall be collected from each premise. Customer premises projected to be served at the end of the completed build out date of the extension. The Amortization Period shall apply individually to each premise and shall not exceed 120seventy-two (72) Billing Months. For the purposes of the AEP cost recovery, a Billing Month shall mean a month in which Company renders a billing statement to an active Customer account for a premise serviced by an AEP extension of facilities. In the event a premise serviced by AEP facilities becomes inactive, the Amortization Period shall be suspended until the~~

~~premise is reactivated. The AEP Surcharge~~ The AEP Recovery Amount shall be divided by the number of months in the Amortization Period to establish a monthly AEP Charge. The AEP Charge shall be billed to each Customer premise activating service within prior to the initial five (5) year period completed build out date following the in-service date of the AEP facilities extension.

~~ii. Recalculated AEP Surcharge:~~

~~The Recalculated AEP Surcharge applicable to each Customer shall be expressed as a fixed monthly dollar amount and shall be calculated by rate schedule classification according to the following formulas:~~

~~Unitized Recalculated AEP Recovery Amount = Recalculated AEP Recovery Amount divided by Total estimated number of therms subject to surcharge~~

~~Calculation of Fixed Dollar Surcharge applicable to rate schedule classifications:~~

~~Recalculated AEP Surcharge = Unitized Recalculated AEP Recovery Amount multiplied by the Projected Average Monthly Usage by Rate Schedule.~~

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***RULES AND REGULATIONS - CONTINUED***

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~~Recalculated AEP Surcharge Continued~~

- ~~b. The Recalculated AEP Surcharge Charge shall not be billed to eachany Customer premise that received gas activates Gas service during the initial five (5) year from an AEP extension of facilities subsequent to the end of the completed build out period following the in-service date of thean AEP facilities and shall be applicable to any Customer premise initiation service throughout the Amortization Period remaining for the AEP extension of facilities.~~

~~For each Customer premise Revenues from the AEP Charge shall be credited against the Company's distribution main plant account, except that received gas service during the five (5) year period following the in-service date of the AEP facilities, the Company shall determine the total AEP Recovery Amount collected from the Initial AEP Surcharge during the Billing Months. Such amount shall be compared to the AEP Recovery Amount that would have been recovered for each premise if the Recalculated AEP Surcharge had been in effect over the respective Billing Months for each premise (the "True-up Amount"). A charge or credit for the True-up Amount shall be rendered by the Company to each premise within sixty (60) days of the end of the five (5) year period following the in-service date of an AEP extension of facilities.~~

~~iii. Taxes and Adjustments:~~

~~The AEP Surcharge shall be deemed revenue from Gas sales and Transportation Services and retain, as a return on its capital investment, a portion of such be subject to all applicable taxes and fees assessed by duly authorized governmental authorities.~~

~~iv. Other Terms and Conditions:~~

- ~~c. Should the AEP facilities be extended to provide service to new or additional Customers, these new or additional Customers will be subject to the effective AEP surcharge(s) and should therevenues equal to its allowed cost to install said extension(s) be less than the MACC the excess estimated revenue shall be credited to the applicable AEP of capital.~~

~~Recovery Amount.~~

~~The terms and conditions set forth herein shall be in addition to the terms and conditions set forth on the applicable rate schedule(s) under which the Customer(s) receive gas service.~~

~~f. \_\_\_\_\_~~

4. Service Extensions from Existing Mains:

The Company shall extend service facilities connecting a Customer premise to an existing Main,

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where the Company's capital investment to install the service does not exceed the MACC.

Where the service extension capital investment exceeds the

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~~**RULES AND REGULATIONS – CONTINUED**~~

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~~Service Extensions from Existing Mains Continued~~

MACC, the Customer shall pay to the Company a non-refundable amount equal to the difference between the MACC and the estimated capital cost of the service extension.

~~5. g.~~ Temporary Service:

In the case of temporary service for short-term use, Company may require Customer to pay all costs of making the service connection and removing the material after service has been discontinued, or to pay a fixed amount in advance to cover such expense; provided, however, that Customer shall be credited with reasonable salvage realized by Company when service is terminated.

~~Company when service is terminated.~~

~~h.~~

~~6.~~ Relocation of Distribution Facilities:

When alterations or additions to structures or improvements on premises to which Company provides service necessitate the relocation of Company's distribution facilities, or when such relocation is requested by Customer for any reason, Customer may be required to reimburse Company for all or any part of the costs incurred by Company in the performance of such relocation.

~~7. i.~~ Ownership of Property:

The Company shall own, operate, and maintain all service pipes, regulators, vents, Meters, Meter connections, valves, and other apparatus from Company Mains to the outlet side of the Meter and shall have a perpetual right of ingress and egress thereto.

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***RULES AND REGULATIONS - CONTINUED***

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**G. METERING**

1. Use of Meters and Measuring Equipment:

- a. The Company shall provide, install, and properly maintain at its own expense such Meter or Meters, recording devices and metering equipment necessary to measure the quantity of Gas used by the Customer. Customer will safeguard Company's equipment and facilities located on Customer's property and will not permit unauthorized persons to operate or alter such Company-owned or controlled equipment or facilities in any manner.
- b. The Customer, upon thirty (30) days-notice to Company, may install, maintain and operate at Customer's expense such check measuring equipment on Customer's Installation as desired provided that such equipment shall be so installed as not to interfere with the safe and efficient operation of Company's equipment. No Gas shall be Sub-metered or further distributed by Customer for purpose of resale unless approved by Company or the FPSC.
- c. Company may furnish and install such regulating and/or flow control equipment and devices as it deems to be in the best interest of the Customer served, or in the best interest and/or function of the Company's distribution system in general.
- d. Only duly authorized agents of the Company or persons authorized by law shall set or remove, turn on or turn off, or in any way handle Company's Meters. Only Company's duly authorized agents shall make connections to the Company's system. Unauthorized connections to, or tampering with, the Company's Meter or metering equipment, or indications or evidence thereof, subjects the Customer to immediate discontinuance of service, prosecution under the laws of the State of Florida, adjustment of prior bills for service furnished, and reimbursement of the Company for all expenses incurred on Customer's account.

2. Remote Telemetry Installation:

- a. All remote reading devices shall be owned, installed and maintained by the Company. When requested by Customer below the annual consumption level above, and approved by the Company, a remote reading device may be installed at a cost payable by the Customer.
- b. In all cases the Customer shall, at the Customer's expense, provide and maintain electrical power and telephone service to the remote reading device location.

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**RULES AND REGULATIONS - CONTINUED**

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- c. Customer shall, at the Customer's expense, provide and maintain electrical power and telephone service to the remote reading device location.
- d. A periodic verification reading shall be taken on the meter and the remote reading device. The Company shall notify the Customer when the periodic verification is required. The Company shall determine the frequency of such verification based on the technical characteristics of the installed equipment and its in-service performance.
- e. In cases of a measurement dispute related to the remote reading device, the Company's meter may be used as the final determinant in measuring consumption.

2.3. Location of Meters:

- a. The Customer shall furnish a convenient, accessible, and safe place in which the Meter and/or other such facilities can be installed, operated, and maintained without charge to Company. This location insofar as practical shall be outside the building and free of
- b. excessive temperature variations or potential causes of damage that might affect Meter operation or accuracy.
- c. If changes in conditions on the Customer's premises adversely affect the convenience, accessibility or safety of the Meter location, the Customer shall be responsible for the cost of relocating the Meter, its appurtenances, and related piping to a location meeting the above requirements.

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**~~RULES AND REGULATIONS - CONTINUED~~**

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~~Location of Meters Continued~~

~~cost of relocating the Meter, its appurtenances, and related piping to a location meeting the above requirements.~~

3.4. Meter Accuracy at Installation:

- a. A gas Meter shall be within plus or minus one percent (1%) of accuracy to be installed for Customer use.

- ~~b.~~ Each Meter removed from service when opened for repairs shall be adjusted to be not more than 1 percent (1%) fast or 1 percent (1%) slow before being reset. If not opened for repairs, the Meter may be reset without adjustment if found to be not more than 1 ~~b.~~ percent (1%) fast or not more than 1 percent (1%) slow provided the Meter is otherwise in good condition.

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**~~RULES AND REGULATIONS - CONTINUED~~**

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- c. No Meter may be installed unless it has been tested within the previous 12 Months and found to be within the accuracy limits established herein.

**4.5. Periodic Meter Tests:**

- ~~a.~~ ~~a.~~ Meters installed will be tested periodically at reasonable intervals and in accordance with Commission Rule 25-7.064 FAC.

**5.6. Meter Test by Request:**

- a. Upon written request of a Customer, Company shall, without charge, make a test of the accuracy of the Meter in use at Customer's premise, provide, first that the Meter has not been tested by Company or by the FPSC within twelve (12) Months previous to such request.
- b. Should any Customer request a Meter test more frequently than provided above, Company shall require a deposit to defray the cost of testing in accordance with FPSC Rule 25-7.065 FAC.
- c. If the Meter is found to be more than two percent (2%) fast, the deposit shall be refunded, but if below this accuracy limit, the deposit shall be retained by the Company as a service charge for conducting the test.

**6.7. Meter Test – Referee:**

- a. In the event of a dispute, upon written application to the FPSC by any Customer, a test of the Company's Meter at Customer's premise shall be made or supervised as soon as practicable by a representative of the FPSC.

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**~~RULES AND REGULATIONS - CONTINUED~~**

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**~~Meter Test Referee Continued~~**

- b. The Meter shall in no way be disturbed after the Company has received notice that application has been made for such referee test unless a representative of the FPSC



is present or unless authority to do so is first given in writing by the FPSC or by the Customer.

- c. A written report of the results of the test shall be made by the FPSC to the Customer.

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***RULES AND REGULATIONS - CONTINUED***

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**H. MEASUREMENT**

1. Determination of Volume:

a. The volume and Total Heating Value of the Gas shall be determined as follows:

2. Base Conditions:

a. A standard cubic foot for measurement purposed shall be the volume of such cubic foot at the temperature of 60 degrees Fahrenheit and an absolute pressure of 14.73 p.s.i.a.

b. The Average Atmospheric Pressure shall be assumed to be fourteen and seventy-three hundredths pounds per square inch absolute (14.73 p.s.i.a.) irrespective of actual elevation or location of the point of measurement or of variations in such Atmospheric Pressure from time to time.

3. Unit of Volume:

a. Subject to the Technical Terms and Abbreviations of this Tariff, the Standard Delivery Pressure shall be 14.98 p.s.i.~~ag.~~ and the Standard Delivery Temperature shall be 60 degrees Fahrenheit.

b. For purposes of billing computations, a Cubic Foot of Gas shall be that quantity which, at a pressure of 14.98 p.s.i.~~ag.~~ and a temperature of 60 degrees Fahrenheit, occupies one cubic foot.

~~e.~~—When deliveries are made at flowing pressures in excess of the Standard Delivery Pressure, metered volumes shall be corrected for such variation through utilization of c. recorded flowing pressure data, correction devices which are an integral part of the Meter installation, or by correction factors for fixed pressure deliveries.

~~d.~~—With respect to Gas delivered at High Pressure, flowing Gas temperature shall be assumed to average 60 degrees Fahrenheit for all measurement, unless Customer and Company agree otherwise. When an assumed Flowing Temperature of 60 degrees Fahrenheit is not used, the temperature shall be determined as the arithmetic average of Flowing Temperatures as recorded by a temperature recorder, if such a recorder is

d. utilized, or through the use of correcting indices or temperature compensating meters, where recording or compensating devices are not installed, the temperature of the Gas shall be assumed to be the climatological 30-year average monthly temperature as established by the nearest National ~~Oceanic and Atmospheric Administration Weather Bureau, and published by the Department of Commerce.~~

***RULES AND REGULATIONS - CONTINUED***

Unit of Volume Continued

Oceanic and Atmospheric Administration Weather Bureau and published by the Department of Commerce.

- e. Unless determined to be otherwise by a gravity balance, the specific gravity of the flowing Gas shall be assumed to be 0.6.

~~f.~~—When sales or transportation volumes are metered at pressures of 10 p.s.i.g. (pounds per square inch gauge) and over, and where such volumes are also corrected for Flowing

- f. Temperatures other than assumed 60 degrees Fahrenheit, such volumes shall be corrected for deviations from Boyle's Law by use of the appropriate super compressibility factor.

4. Billing Unit:

- a. The sales and transportation unit of Gas shall be the Therm, being 100,000 Btu's. The number of Therms billed to Customer shall be determined by multiplying the number of Cubic Feet of Gas delivered at 14.98 p.s.i.~~ag.~~ and 60 degrees Fahrenheit, by the Total Heating Value of such Gas and dividing the product by 100,000.
- b. The Total Heating value of the Gas delivered to Customer shall be determined as that reported periodically by Transportation Service Provider, provided such value is applicable to the Gas delivered to Customer, or such value shall be determined by Company by use of a calorimeter or other instrument suitable for heating value determination. The Total Heating Value shall be corrected to and expressed as that contained in the Unit of Volume addressed on ~~Sheet No. 30~~ the Technical Terms and Abbreviation Section of this Tariff.

5. Pressure:

~~a.~~—Where delivery pressure higher than Standard Delivery Pressure is supplied, Company will make reasonable efforts to maintain such higher-delivery pressure. Company does not undertake to deliver Gas at a pressure higher than the Standard Delivery Pressure throughout its ~~service areas~~. Service Areas. Prospective Industrial and large Commercial Customers

- a. who desire to utilize Gas at pressures higher than the Standard Delivery Pressure should inquire of Company to determine the pressure that Company can make available at any given location in its service territory before obtaining any equipment requiring pressures higher than the Standard Delivery Pressure.

**RULES AND REGULATIONS - CONTINUED**

6. Quality of Gas:

- ~~a.~~ All Gas which Customer, Pool Manager, or Shipper’s Designee cause to be received by Company at Company’s Receipt Point(s) for transportation and delivery by Company a. shall conform to the quality and heating value specifications set forth herein. In addition to any other remedies available to Company, Company shall have the right to refuse to accept at Transportation Service Provider’s Delivery Point(s) any Gas which fails to conform to such quality and heating value specifications.

~~**RULES AND REGULATIONS - CONTINUED**~~

Quality of Gas Continued

- b. Gas delivered to the Company’s system from an interconnected pipeline shall be in conformance with the quality specifications as provided for in the Terms and Conditions in the Tariff of that pipeline interconnected to the Company’s distribution system.
- c. Any gas entering the Company’s system at a Company Receipt Point that is not an interconnected pipeline with gas quality specifications set forth in its Tariff, shall be in conformance with the quality specification listed below:

<b><u>Containment/Property</u></b>	<b><u>Unit</u></b>	<b><u>Value</u></b>
Heating Value	BTU/SCF	960-1100
Wobbe Number	BTU/SCF	1250-1400
Carbon Dioxide	CO2 % vol	<2
Oxygen	O2 % vol	<0.2
Nitrogen	N2 % vol	<3
Total inerts	% vol	<4
Hydrogen Sulfide	PPM	<4
Siloxanes	PPM	<1
Total Sulfur	PPM	<78.5
Water	Lbs/MMCF	<7

Gas received at injection receipt points shall be commercially free from hazardous waste, solid or liquid matter, dust, gums, and gum-forming constituents microbiological organisms, or any other substance which might interfere with the merchantability of the gas, or cause injury to or interfere with proper operation of the lines, meters, regulators. The Company reserves the right to waive the quality specifications listed above on a not-unduly discriminatory basis.

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

Original Volume No. 12

Original Sheet No. 6.203

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

***RULES AND REGULATIONS - CONTINUED***

**I. ASSIGNMENT OF RATE SCHEDULES**

1. Customers:

a. 1. Initial Rate Schedule Assignment:

At the time of Meter activation, Company shall estimate the annual usage of \_\_\_\_\_ Customer (based upon the connected gas consuming appliances or equipment) \_\_\_\_\_ and shall assign Customer to the applicable rate schedule. Company shall not be \_\_\_\_\_ required to make any refunds to Customers if actual annual usage is below the \_\_\_\_\_ minimum usage level of the rate schedule assigned.

b. 2. Rate Schedule Review

Service under any rate schedule is subject to review by the Company or any time \_\_\_\_\_ at the Customer's request. If reviewed, the Company will determine the annual \_\_\_\_\_ usage of each Premise at calendar year end and shall assign each Premise under \_\_\_\_\_ review to the rate schedule that corresponds to the Premise's respective annual \_\_\_\_\_ Therm usage. Premises with less than twelve months of billing history will not be \_\_\_\_\_ re-classed into a different rate schedule. Such rate schedule assignments shall be \_\_\_\_\_ effective with the first billing cycle in ~~April~~ July and not more than one change in rates \_\_\_\_\_ shall be made within any twelve-month period. The Company \_\_\_\_\_ shall not be \_\_\_\_\_ required to make any refunds to Customers if actual annual usage is below the \_\_\_\_\_ minimum usage level of the rate schedule assigned.

2. Pool Manager / Shipper / Off System Customers:

a. 1. SABS Rate Schedule:

Upon initiation of service, all TTS Pool Managers shall be assigned to the SABS \_\_\_\_\_ rate \_\_\_\_\_ schedule.

b. 2. SAS Rate Schedule:

Upon initiation of service, all CI Pool Managers shall be assigned to the SAS rate \_\_\_\_\_ schedule.

c. 3. OS-DPO Rate Schedule ~~CFG~~:

Upon initiation of service, any TTS Pool Manager or CI Pool Manager who has \_\_\_\_\_ executed \_\_\_\_\_ an Off-System Delivery Point Operator Agreement with Company shall \_\_\_\_\_ be assigned to the OS- \_\_\_\_\_ DPO rate schedule.

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***RULES AND REGULATIONS - CONTINUED***

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**J. BILLING AND COLLECTING**

1. Billing:

a. Billing Periods:

Each Customer's Meter will be read at regular intervals and bills will be rendered on a monthly basis. Bills will be rendered as soon as practical after determination of their amount and shall be due and payable at the office of Company within twenty (20) days from the date of ~~mailing or~~ delivery/presentation by the Company.

When AMR is provided by the Company, the actual date of the AMR reading used for billing purposes for each Customer shall be determined by Company and shall be at monthly intervals, advanced or postponed by no more than five (5) days from the actual read date of the prior calendar Month, and bills for service will be rendered regularly on a monthly basis. Bills will be rendered as soon as practical after determination of their amount and shall be due and payable at the office of the Company in accordance with the Commission Rules and Regulations, and the requirements of this Section.

~~j.~~b. Partial Month:

     Upon commencement of service less than fifteen (15) days prior to a regular      monthly read date and when the service continues thereafter to the same Customer      at the same address where the Customer is receiving service on monthly rate      schedules, no bill will be rendered. for service covering such period, but the      charge for such period will be included in the bill rendered for the next      succeeding monthly billing period.

~~k.~~c. Non-Receipt of Bills:

     Non-receipt of bills by Customer shall not release or diminish obligation of      Customer with respect to payment thereof.

~~l.~~d. Calculation of Bill:

~~iii.~~i. A Meter or Meters at each Company Delivery Point will measure Customer consumption and the Company shall apply appropriate conversion factors (including Btu factor) to determine Customer's usage and the Monthly Rates set forth in the applicable rate schedule shall be applied to determine the amount of Company's bill for service. Each bill regardless of type shall be subject to the applicable taxes and Billing Adjustments identified in this Tariff.

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**RULES AND REGULATIONS - CONTINUED**

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~~**RULES AND REGULATIONS - CONTINUED**~~

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Calculation of Bill Continued

- ~~iv.~~—If a Customer ~~transports~~receives service under more than one rate schedule, the service rendered under each rate schedule shall be separately metered and separate
- ~~ii.~~ bills shall be calculated. If a Customer ~~transports~~receives service under a particular rate schedule but receives delivery thereof at more than a single Company Delivery Point, the Company shall consider such deliveries as separate service and will calculate separate bills.

~~m.c.~~ Billing of Pool ~~Manager's~~Manager's Charges:

The Company shall include TTS Pool ~~Manager's~~Manager's charges, separately identified, on its monthly bill to individual Customers. The Company may, at its sole option, include Pool ~~Manager's~~Manager's charges for other services on ~~Company's~~Company's monthly bill to Customers.

~~n.2.~~Back Billing:

The Company may back bill Customer for any period of up to twelve (12) Months for any undercharge in billing which is the result of the Company's error. In ~~such~~such instance, the Company shall allow the Customer to pay over the same time period as the time period during which the underbilling occurred or some other mutually agreeable time period.

~~o.3.~~Delinquent Bills:

Bills are due when rendered and are delinquent in accordance with the rules established by Commission Rule 25-7.090.

~~p.4.~~Estimated Bills:

When there is good reason for doing so, the Company may estimate the Meter reading for billing purposes. In such circumstances, the word "Estimated" shall prominently appear on the bill.

~~q.5.~~Adjustment of Bills for Meter Error:

~~r.a.~~Fast Meters:

Whenever a Meter is found to have an average error of more than two percent \_\_\_\_\_ (2%) fast, the Company shall refund to the Customer the amount billed in error \_\_\_ for one-half the period since the last test, said one-half period not to exceed twelve (12) Months except that if it can be shown



that the error was due to some \_\_\_ cause, the date of which can be fixed, the overcharge shall be computed back to, \_\_\_ but not beyond, such date, based upon available records. If

— the Meter has not \_ been tested in accordance with Rule 25-7.064 F.A.C., the period for which it has \_\_\_ been in service beyond the regular test period shall be

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~~***RULES AND REGULATIONS – CONTINUED***~~

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Fast Meters Continued

— added to the twelve (12) \_ Months in computing the refund. The refund shall not include any part of any \_ minimum charge.

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***RULES AND REGULATIONS - CONTINUED***

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~~vi.b.~~ Slow Meters:

\_\_\_ Except as provided by this sub-section, the Company may back bill in the event that a Meter is found to be slow, non-registering or partially registering. The \_\_\_ Company may not back bill for any period greater than twelve (12) Months from \_\_\_ the date it removes the Meter of a Customer, which Meter is later found by the \_\_\_ Company to be slow, non-registering or partially registering. If it can be \_\_\_ ascertained that the Meter was slow, non-registering or partially registering for \_\_\_ less than twelve (12) Months prior to removal, then the Company may back bill \_\_\_ only for the lesser period of time. In any event, the Customer may extend the \_\_\_ payments of the back bill over the same amount of time for which the Company \_\_\_ issued the back bill. Nothing in this sub-section shall be construed to limit the \_\_\_ application of Subsection ~~vi.i.~~ below.

~~vii.i.~~ Whenever a Meter tested is found to have an average error of more than two percent (2%) slow, the Company may bill the Customer an amount equal to the unbilled error in accordance with this Subsection. If the Company has required a deposit as permitted under Rule 25-7.065(2) F.A.C., the Customer may be billed only for that portion of the unbilled error that is in excess of the deposit retained by the Company.

~~viii.~~ In the event of a non-registering or a partially registering Meter, unless the provisions of Subsection ~~viii.~~ below apply, a Customer may be billed ii. on an estimate based on previous bills for similar usage.

~~v.iii.~~ It shall be understood that when a Meter is found to be in error in excess of the prescribed limits of two percent (2%) fast or slow, the figure to be used for calculating the amount of refund or charge ~~in Subsection i or ii above~~ shall be that percentage of error as determined by the test.

~~vi.~~iv. In the event of unauthorized use, the Customer may be billed on a reasonable estimate of the gas consumed.

~~vii.~~ In the event of a Meter error, Company shall provide the corrected Meter readings for the applicable period defined above to the Customer, Shipper's

v. Designee, or authorized Pool Manager to facilitate correction of the gas purchase bills provided to the Customer by their supplier.

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### ***RULES AND REGULATIONS - CONTINUED***

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#### 2-6. Budget Billing Program (Optional):

- a. Residential Customers may elect to make budgeted monthly payments of \_\_\_\_\_ amounts due the Company to help stabilize monthly payments. To qualify for \_\_\_\_\_ the Budget Billing Program, a Customer must be a year-round Customer with \_\_\_\_\_ twelve (12) Months of consecutive \_\_\_\_\_ bills and have ~~no past due zero~~ balance owing \_\_\_\_\_ when the Customer elects to participate in the Program. \_\_\_\_\_ The Company will \_\_\_\_\_ implement Customer's participation in the program on the first day of the Month \_\_\_\_\_ following the application by Customer.
- b. If a Customer requests to make budgeted monthly payments, the initial \_\_\_\_\_ budgeted monthly payment \_\_\_\_\_ amount is based on an average of the previous \_\_\_\_\_ twelve (12) Months bills due the Company, including all applicable fees and
- ~~b.~~ \_\_\_\_\_ taxes (excluding service charges and additional fees).- The Company reserves \_\_\_\_\_ the right to estimate increases or decreases over historical amounts in rate components (including taxes) to the account, and then apply a factor based upon the above and true-up any variances.

After the Customer's budgeted monthly payment amount has been initially established, the Company may recalculate the budgeted monthly payment \_\_\_\_\_ from \_\_\_\_\_ time to time. If the recalculated budgeted monthly payment varies by \_\_\_\_\_ 10% or \_\_\_\_\_ more from the budgeted monthly payment amount then in effect, \_\_\_\_\_ the \_\_\_\_\_ Company \_\_\_\_\_ may begin charging the recalculated amount on Customer's next \_\_\_\_\_ successive bill.

- c. Any current and budget balance will be shown on the Customer's bill. \_\_\_\_\_ The \_\_\_\_\_ Customer's budgeted monthly payment will be recalculated on each

anniversary —of the Customer's initial participation in the program. On such recalculation, ~~any credit and debit deferred balance will be recalculated in the~~ \_\_\_\_\_ following year's ~~budgeted monthly payment calculation.~~

- d. An electing Customer's participation in the budgeted payment plan will be \_\_\_\_\_ continuous unless the Customer requests that participation in the plan be \_\_\_\_\_ terminated or that gas service be terminated, or the Customer is delinquent in \_\_\_\_\_ paying the budgeted payment-\_\_\_\_\_ amount and becomes subject to the collection action \_\_\_\_\_ on the service account. At that time, the Customer's participation in the program ~~will be terminated and the Customer shall settle their account with \_\_\_\_\_ the Company -in full. If a Customer requests to terminate participation in the program, but \_\_\_\_\_ remains a Customer of the Company, the Customer shall pay any deferred debit \_\_\_\_\_ balance with their next regular monthly bill, and any deferred credit balance shall -be used to reduce the amount due for the next regular monthly bill. An electing~~

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### ***RULES AND REGULATIONS - CONTINUED***

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#### Budget Billing Program (Optional) Continued:

Customer may request that participation be terminated ~~at any time, \_\_\_\_\_ but once terminated by Customer request or due to collection action, will be \_\_\_\_\_ limited to a six (6) Month waiting~~ a six (6) Month waiting period before Customer may rejoin the Budget Billing program.

#### 3.7. Payments:

a. Payment Methods:

Customers may elect to pay their bill by cash, check, money order, credit card, debit card, ~~automatic withdrawal from a bank account, or~~ on-line via \_\_\_\_\_ Company's website, ~~or through Company's direct \_\_\_\_\_ bank debit program~~ no later than twenty (20) Days from the date of ~~mailing presentation~~ \_\_\_\_\_ by \_\_\_\_\_ Company.

~~i. Customers electing may elect to pay their bill by telephone shall be required to furnish a valid credit card number to at a Company for processing.~~

~~ii.i. Customers electing to participate in Company's direct bank debit program shall execute the Electronic Funds Transfer Form (see Sheet No. 8.108) with Company and agree to the terms and conditions contained thereon authorized payment agent listed on Company's website.~~

b. Application of Payments:

Customer payments received by the Company shall be applied to the

billed charges as follows:

- i. Aging of Accounts Receivable:  
Oldest outstanding billed charges until fully satisfied; following the payment application methodology specified below.
- ii. Proceeding to the next oldest outstanding billed charge until either the entire payment has been applied or until the entire amount owed has been satisfied; following the payment application methodology specified below.
- c. Payment Application Methodology:
  - i. Separately stated taxes and fees, until fully satisfied; then,
  - ii. Pool ~~Manager's~~ Manager's charges for the sale of Gas, if any, until fully satisfied; then;
  - iii. Company's regulated charges, until fully satisfied; then,

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~~**RULES AND REGULATIONS – CONTINUED**~~

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~~Payment Application Methodology Continued~~

- ~~iv.~~ Other Company non-regulated charges, until fully satisfied; then
- ~~iv.~~ ~~v.~~ ~~Other~~ other Pool Manager charges.

***RULES AND REGULATIONS - CONTINUED***

**K. OBLIGATIONS OF COMPANY AND CUSTOMER**

1. Obligations of Company:

a. 1. — Operation of Company's System:

\_\_\_\_ Company shall use reasonable diligence in operating its system in order to insure  
\_\_\_\_ a uniform and adequate delivery of Gas to meet Customers' requirements.

\_\_\_\_ Company is responsible for the sale of natural gas and transportation of  
\_\_\_\_ Customer-owned Gas, as applicable, but is not responsible for providing Gas,  
\_\_\_\_ except in the circumstances when the Company is providing SOLR Service to  
\_\_\_\_ Company's TTS Customers.

b. 2. — Company's Obligation to Provide Transportation Service to Customers:

\_\_\_\_ Notwithstanding all other applicable provisions of this Tariff and any  
\_\_\_\_ Special Contract — provisions to the contrary, Company shall be obligated to  
\_\_\_\_ provide service to Customers if — Customers' designated Pool Manager meets  
\_\_\_\_ the delivery obligations as defined in Section — W12. In the event  
\_\_\_\_ Customers' designated Pool Manager fails to meet said ~~delivery~~ — delivery  
\_\_\_\_ obligations, the Company shall have no obligation to provide service to said  
\_\_\_\_ — transportation Customers.

c. 3. — Temporary Interruptions:

\_\_\_\_ Company may temporarily shut off the Meter to the Customer's premises after \_\_\_\_  
\_\_\_\_ reasonable — notice for the purpose of making necessary repairs or adjustments  
\_\_\_\_ to \_\_\_\_\_ Company's — distribution facilities, and will endeavor to make such  
\_\_\_\_ interruptions, if \_\_\_\_\_ required, at a time, — where possible, which will cause the  
\_\_\_\_ least inconvenience to \_\_\_\_\_ the Customer.

d. 4. — Curtailments:

\_\_\_\_ Service may be curtailed or fully interrupted without notice in case of emergency  
\_\_\_\_ at the sole discretion of Company in accordance with the provisions of the  
\_\_\_\_ Curtailment plan, on file with the Commission. Company assumes no liability for  
\_\_\_\_ any loss or damage that may be sustained by Customer by reason of any  
\_\_\_\_ Curtailment or interruption of service rendered hereunder.

e. 5. — Information to Customers:

\_\_\_\_ A copy of Company's approved Tariff is available for inspection on the  
\_\_\_\_ Company's website.

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***RULES AND REGULATIONS - CONTINUED***

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2. Obligations of Customers:

a. 1. Access to Customer's Premises:

\_\_\_\_\_ Customer shall be obligated to allow Company or its duly authorized agents to  
\_\_\_\_\_ enter

Customer's premises at all reasonable hours for obtaining Meter readings, \_\_\_\_\_ for  
shutting

off the flow of Gas when necessary or due to any Customer \_\_\_\_\_ delinquency or  
infraction, for inspecting, removing, repairing, or protecting from \_\_\_\_\_ abuse or fraud \_\_\_\_\_ any of  
the property of Company installed on the premises or for all \_\_\_\_\_ other reasons \_\_\_\_\_ set forth in  
other sections of these Rules and Regulations. Access \_\_\_\_\_ shall be granted at all times  
for emergency purposes. Any refusal on the part of \_\_\_\_\_ Customer to permit  
Company access to premises will be cause for \_\_\_\_\_ discontinuance of service without  
liability to the Company.

b. 2. Right of Way:

\_\_\_\_\_ The Customer shall grant or cause to be granted to Company, without cost to  
\_\_\_\_\_ Company, all rights, easements, permits and/or privileges that in Company's  
\_\_\_\_\_ opinion are necessary for the rendering of service.

c. 3. Protection of Company's Property:

\_\_\_\_\_ All property of Company installed in or upon Customer's premises in  
\_\_\_\_\_ supplying

service is placed there under Customer's protection. All reasonable \_\_\_\_\_ care shall be  
exercised to prevent loss of, or damage to, such property and, \_\_\_\_\_ ordinary wear and  
tear excepted, Customer will be held liable for any such loss of \_\_\_\_\_ property, and/or  
damage thereto and shall pay to Company the cost of necessary \_\_\_\_\_ repairs or  
replacements.

d. 4. Interfering or Tampering with Company's Property:

\_\_\_\_\_ Customer will be held responsible for broken seals, tampering or any  
\_\_\_\_\_ interference with Company's Meter or Meters, or other equipment of Company  
\_\_\_\_\_ installed on Customer's premises. No one except employees or authorized  
\_\_\_\_\_ agents of Company will be allowed to make any repairs or adjustments to any  
\_\_\_\_\_ Meter or other piece of apparatus belonging  
to Company except in cases of \_\_\_\_\_ emergency.

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**~~RULES AND REGULATIONS - CONTINUED~~**

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~~e. 5.~~ 5. Non-Residential Customer Request to Increase Usage:

Non-Residential Customer at an existing premise shall notify Company of Non-Residential Customer's intent to increase its current annual usage by at least 25% at said premise at least sixty (60) days prior to the expected increase in usage.

Company shall respond to Non-Residential Customer's request within thirty (30) days of receipt, indicating Company's acceptance or denial of Non-Residential Customer's request and any limitations of service.

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**~~RULES AND REGULATIONS - CONTINUED~~**

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~~6.~~  
3. Conformance with Tariff:

Upon commencement of service, the Rules and Regulations and the applicable rate schedules of this Tariff shall be binding upon Customer and Company unless otherwise stated in a Special Contract as approved by the Commission in accordance with Commission Rule 25-9.034 FAC or as stated in a Flexible Gas Service Agreement.

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

Original Volume No. 12

Original Sheet No. 6.278

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



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***RULES AND REGULATIONS - CONTINUED***

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**L. FORCE MAJEURE**

1. In the event either Company, Customer, Customer's Agent or Pool Manager is unable wholly or in part by Force Majeure to carry out its obligations under this Tariff, or under a Special Contract, other than to make payments due thereunder, it is agreed that on such party giving notice and full particulars of such Force Majeure to the other party as soon as possible after the occurrence of the cause relied on, then the obligations of the party giving such notice, so far as they are affected by such Force Majeure, shall be suspended during the continuance of any inability so caused but for no longer period, and such cause shall as far as possible be remedied with all reasonable dispatch.
2. The term "Force Majeure", as employed herein, shall mean acts of God, strikes, lockouts, or other Industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, including any government-mandated quarantines associated herewith, landslides, lightning, earthquakes, fires, storms, hurricanes or evacuation orders due to hurricanes, floods, washouts, arrests and restraints of government and people, civil disturbances, explosions, breakage or accidents to machinery or lines of pipe, the necessity for making repairs or alterations to machinery or lines of pipe, freezing of well or lines of pipe, partial or entire failure of source of supply, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome; such term shall likewise include (a) in those instances where either party is required to obtain servitudes, rights of way grants, permits, or licenses to enable such party to fulfill its obligations hereunder, the inability of such party to acquire, or the delays on the part of such party in acquiring, at reasonable cost and after the exercise of reasonable diligence, such servitude, right of way grants, permits, or licenses; and (b) in those instances where either party is required to furnish materials and supplies for the purpose of constructing or maintaining facilities or is required to secure grants or permissions from any governmental agency to enable such party to acquire, or the delays on the part of such party in acquiring, at reasonable cost and after the exercise of reasonable diligence, such materials and supplies, permits and permissions.
3. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the party having the difficulty, and that the above requirement that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts by acceding to the demands of an opposing party when such course is inadvisable in the discretion of the party having the difficulty.

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***RULES AND REGULATIONS - CONTINUED***

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**M. DISCONTINUANCE OF SERVICE**

The Company reserves the right, but assumes no liability for failure to do so, to discontinue service to any Customer for cause as follows:

1. Without Notice:

- ~~1.a.~~ For Customer's non-compliance with or violation of any State or municipal law or regulation governing gas service.
- ~~2.b.~~ For Customer's failure or refusal of the Customer to correct any deficiencies or defects in Customer's piping or appliances which are reported to Customer by Company.
- ~~3.c.~~ For Customer's failure or refusal to provide adequate space for the Meter and service equipment of Company.
- ~~4.d.~~ In the event of a condition known to Company to be hazardous.
- ~~5.e.~~ In the event of Customer's tampering with regulators, valves, Meters, or other facilities furnished and owned by Company.
- ~~6.f.~~ In the event of Customer's unauthorized or fraudulent use of service. Whenever service is discontinued for fraudulent use of service, Company, before restoring service, may require the Customer to make at Customer's expense all changes in piping or equipment necessary to eliminate illegal use and to pay an amount reasonably estimated as the deficiency in revenue resulting from such fraudulent use.
- ~~7.g.~~ Upon request by Customer, subject to any existing agreement between Customer and Company as to unexpired term of service.

2. With Notice:

         After five (5) Working Days' (any day on which the Company's business office is open          and the U.S. Mail is delivered) notice in writing.

- ~~1.a.~~          For Customer non-payment of bills for gas service.
- ~~2.b.~~          When Company had reasonable evidence that Customer has been previously disconnected for nonpayment at present or other location and is receiving ~~service for his own use under a different name in order to avoid past due payments to Company.~~

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***—RULES AND REGULATIONS - CONTINUED***

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Discontinuance of Service - With Notice Continued

service for his own use under a different name in order to avoid past due payments to Company.

~~3.c.~~        For Customer refusal or failure to make a deposit or increase a deposit, when requested, to assure payment of bills.

~~4.d.~~        For violation of these Rules and Regulations which Customer refused or neglects to correct.

~~5.e.~~        For Customer's neglect or refusal to provide reasonable access to Company or its agents for the purpose of reading Meters or inspection and maintenance of equipment owned by Company.

Waiver of Discontinuance of Gas Service:

Discontinuance of gas service shall be temporarily waived in specific cases provided that service is medically essential and discontinuance will endanger life or require hospitalization to sustain life. Prior to granting a medical waiver, the Customer shall be required to furnish the Company written notice from a competent physician acceptable to the Company that service is required for life support.

Collection in Lieu of Discontinuance of Gas Service:

A Collection in Lieu of Discontinuance Charge (applicable Section O) shall be added to the Customer's past due bill when payment, inclusive of said charge, is made at a billed address prior to discontinuance of gas service for non-payment of Company's regulated charges.

Reconnection of Service:

When service has been discontinued for any of the reasons set forth in these Rules and Regulations, Company shall not be required to restore service until the following conditions have been met by Customer.

1. Where Service was Discontinued without Notice:

- a. The dangerous condition shall be removed and, if the Customer had been warned of the condition a reasonable time before the discontinuance and had failed to remove the dangerous condition, a reconnection fee as indicated and as applicable in Section O of these Rules and Regulations shall be paid.

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**RULES AND REGULATIONS - CONTINUED**

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- ~~b.~~ All bills for service due Company by reason of fraudulent use or tampering shall be paid, a deposit to guarantee the payment of future bills shall be made, ~~b.~~ and a reconnection fee as indicated and as applicable in Section O of these Rules and Regulations shall be paid.

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~~**RULES AND REGULATIONS - CONTINUED**~~

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**Where Service was Discontinued without Notice Continued**

- c. If reconnection is requested on the same premises after discontinuance, a reconnection fee as indicated and as applicable in Section O of these Rules and Regulations shall be paid.
2. Where Service was Discontinued with Notice:
- a. Satisfactory arrangements for the payment of all bills for service then due shall be made and a reconnection fee as indicated and as applicable in Section O of these Rules and Regulations shall be paid.
- b. Satisfactory arrangement for the payment of all bills then due under a different name shall be made and a reconnection fee as indicated and as applicable in Section O of these Rules and Regulations shall be paid.
- c. A satisfactory guarantee of payment for all future bills shall be furnished and a reconnection fee as indicated and as applicable in Section O of these Rules and Regulations shall be paid.
- d. The violation of these Rules and Regulations shall be corrected and a reconnection fee as indicated and as applicable in Section O of these Rules and Regulations shall be paid.

3. Termination of Service at the Request of Customer:

~~1~~a. Change of Occupancy:

\_\_\_\_\_ Subject to any existing agreement by Customer and Company, if Customer wishes  
\_\_\_\_\_ the gas service to be terminated, the Customer shall give notice to the Company at  
\_\_\_\_\_ least three (3) days prior to the time that such termination shall become effective.  
\_\_\_\_\_ Customer will be held liable both for any gas that may pass through the Meter and  
\_\_\_\_\_ safe custody of the Company's property until three (3) days after such notice shall  
\_\_\_\_\_ have been given, provided that the Meter and/or other movable equipment shall

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Florida Public Utilities Company

not have been  
removed within that time by the Company.

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**RULES AND REGULATIONS - CONTINUED**

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**2.b. Removal of Service:**

           If Customer wishes Company's property to be removed, Customer shall give  
           notice to the Company at least ten (10) Working Days prior to the time of such  
           requested removal.

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**RULES AND REGULATIONS - CONTINUED**

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**3.4. Termination of Customer by Pool Manager:**

Any CI Pool Manager may terminate service for any reason to a Non-Residential Customer upon written notice to Company ten (10) days prior to the first day of the Month. Unless Company receives a ~~valid LOA requesting service from a CI Pool Manager~~ subsequent enrollment request, said Non-Residential CFG Service Area or Indiantown Service Area Customer shall be assigned to a TTS Pool Manager or said Non-Residential Ft. Meade Service Area or FPUC Service Area Customer shall be assigned to the Company's Regulated Sales Service Pool.

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

Original Volume No. ~~1~~2

Original Sheet No. 6.329

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***RULES AND REGULATIONS - CONTINUED***

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**N. LIMITATIONS OF SUPPLY**

Company reserves the right, subject to regulatory authority having jurisdiction, to limit, restrict or refuse service that will result in additions to its distribution system and/or production capacity and/or alterations in its contractual requirements of supply from nonaffiliated companies that may jeopardize service to existing Customers.

***RULES AND REGULATIONS - CONTINUED***

**O. MISCELLANEOUS SERVICE CHARGES**

**1. INDIANTOWN**

	<u>Rate Schedule</u>	
	All Available Rate Schedules	
<b>A. Establishment of Service</b>		
a. Regularly Scheduled		\$35
b. Same Day or Outside Normal Business Hours		\$60
	(Based on Availability)	
<b>B. <del>Change of Account</del> (Read Meter Only)</b>		
a. Regularly Scheduled		\$15
b. Same Day or Outside Normal Business Hours		\$40
	(Based on Availability)	
<b>C. Reconnection After Disconnection for Non-Pay</b>		
a. Regularly Scheduled		\$35
b. Same Day or Outside Normal Business Hours		\$60
	(Based on Availability)	
<b>D. Bill Collection in Lieu of Disconnection for Non-Pay</b>		
		\$10
<b>E. Trip Charge – Applies when <u>Customer</u> fails to keep <u>Classification</u></b>		
	<u>Residential</u>	<u>Non-Residential</u>
<b>1. Service Connection Charge</b>		
Regularly Scheduled	\$75	\$125
<b>2. Service Reconnection Charge</b>		
Regularly Scheduled	\$60	\$70
<b>3. <u>Change of Account Charge</u> (Read Meter Only)</b>		
Regularly Scheduled	\$45	\$45
<b>4. Failed Trip Charge – Applies when <u>Customer</u> fails to keep a scheduled appointment with the _____ Company’s employee, agent, or representative</b>		
a.	<u>Regularly Scheduled</u>	_____
	NA\$55	\$55
b. Same Day or Outside Normal Business Hours	NA	

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~~F.5. Service for Cause Temporary Disconnection of  
or at Customer's Request Charge~~

~~a.~~

~~Regularly Scheduled \_\_\_\_\_  
NA \$55 \$55~~

~~b. Outside Normal Business Hours NA  
(Based on Availability)~~

~~**RULES AND REGULATIONS - CONTINUED**~~

~~2. FT. MEADE~~

~~Rate Schedule~~

~~GS-1 LVS~~

~~RS GSTS-1 LVTS~~

~~A. Establishment of Service~~

~~6. Field Collection Charge~~

~~a.~~

~~Regularly Scheduled \$50 \$50 \$112 \$50~~

~~b. Same Day or Outside Normal Business Hours \$50 \$50 \$114  
(Based on Availability)~~

~~B. Change of Account (Read Meter Only)~~

~~a. Regularly Scheduled \$23 \$23 \$23~~

~~b. Same Day or Outside Normal Business Hours \$29 \$29 \$29~~

~~(Based on Availability)~~

~~C. Reconnection After Disconnection for Non-Pay~~

~~a. Regularly Scheduled \$30 \$30 \$30~~

~~b. Same Day or Outside Normal Business Hours \$50 \$50 \$50~~

~~(Based on Availability)~~

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~~D. Bill Collection in Lieu of Disconnection for Non Pay \$25 \$25 \$25~~

~~E. Trip Charge Applies when Customer fails to keep a scheduled appointment with the Company's employee, agent, or representative~~

~~a. Regularly Scheduled \$23 \$23 \$23~~

~~b. Same Day or Outside Normal Business Hours NA NA NA~~

~~F.7. Temporary Disconnection of Service for Cause Disconnect Charge~~

~~or at Customer's Request~~

~~a. Regularly Scheduled \$29~~

~~\$29 \$2950~~

~~\$50~~

~~b. Outside Normal Business Hours \$35 \$35 \$35~~

~~(Based on Availability)~~

**~~RULES AND REGULATIONS - CONTINUED~~**

~~3. FPUC~~

~~Rate Schedule~~

~~GS-1, GS-2 LVS,~~

~~GSTS-1 LVTS~~

~~RS GSTS 2 ITS~~

~~A. Establishment of Service~~

~~a. Regularly Scheduled \$52 \$75 \$112~~

~~b. Same Day or Outside Normal Business~~

~~Hours \$69 \$96 \$144~~

~~(Based on Availability)~~

~~B. Change of Account (Read Meter Only)~~

~~a. Regularly Scheduled \$23 \$23 \$23~~

~~b. Same Day or Outside Normal Business Hours \$29 \$29 \$29~~

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~~(Based on Availability)~~

~~C. Reconnection After Disconnection for Non-Pay~~

<del>a. Regularly Scheduled</del>	<del>\$81</del>	<del>\$104</del>	<del>\$141</del>
<del>b. Same Day or Outside Normal Business Hours</del>	<del>\$98</del>	<del>\$125</del>	<del>\$173</del>

~~(Based on Availability)~~

<del>D. Bill Collection in Lieu of Disconnection for Non-Pay</del>	<del>\$25</del>	<del>\$25</del>	<del>\$25</del>
--	-----------------	-----------------	-----------------

~~E.8. Trip Charge Applies when~~

~~Customer fails to keep  
a scheduled appointment with the Company's employee,  
agent, or representative~~

<del>a. Regularly Scheduled</del>	<del>\$23</del>	<del>\$23</del>	<del>\$23</del>
<del>b. Same Day or Outside Normal Business Hours</del>	<del>\$29</del>	<del>\$29</del>	<del>\$29</del>

~~F. Temporary Disconnection of Service for Cause  
or at Customer's Request~~

<del>a. Regularly Scheduled</del>	<del>\$29</del>	<del>\$29</del>	<del>\$29</del>
<del>b. Outside Normal Business Hours</del>	<del>\$35</del>	<del>\$35</del>	<del>\$35</del>

~~(Based on Availability)~~

**RULES AND REGULATIONS - CONTINUED**

**4. CENTRAL FLORIDA GAS**

Rate Schedule

FTS A FTS 4 FTS 7 &  
FTS 3.1 FTS 6 Above

A. Connection Charge

<u>a.</u>	<u>Regularly Scheduled</u>	<u>\$52</u>
	<u>\$75 (If available)</u>	<u>\$200</u>
	<u>\$200</u>	

b. Same Day or Outside Normal  
Business Hours 1.5 times regular rate

B. Change of Account (Read Meter Only)

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<del>a. Regularly Scheduled</del>	<del>\$13</del>	<del>\$13</del>	<del>\$13</del>
<del>b. Same Day or Outside Normal Business Hours</del>			<del>1.5 times regular rate</del>
<del>(Based on Availability)</del>			
<del>C. Bill Collection in Lieu of Disconnection for Non-Pay</del>	<del>\$40</del>	<del>\$40</del>	<del>\$40</del>
<del>D. Meter re-read at Customer's request</del>	<del>\$28</del>	<del>\$28</del>	<del>\$28</del>
<del>E. Trip Charge</del>	<del>Applies when customer fails to keep</del>		
	<del>a scheduled appointment with the Company's employee,</del>		
	<del>agent, or representative</del>		
<del>a. Regularly Scheduled</del>	<del>\$20</del>	<del>\$20</del>	<del>\$20</del>
<del>b. Same Day or Outside Normal Business Hours</del>			<del>1.5 times regular rate</del>
<del>F. Temporary Disconnection of Service</del>	<del>_____</del>		
	<del>or at Customer's Request</del>		
<del>a. Regularly Scheduled</del>	<del>\$21</del>	<del>\$21</del>	<del>\$21</del>
<del>b. Outside Normal Business Hours</del>			<del>1.5 times regular rate</del>
<del>(Based on Availability)</del>			
<del>G. Service Extension Charge</del>	<del>_____</del>		
	<del>Actual installed cost.</del>		

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~~**RULES AND REGULATIONS – CONTINUED**~~

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~~**5. INDIANTOWN, FT. MEADE, AND FPUC**~~

~~**9. Late Payment Charge:**~~

~~A bill shall be considered past due upon the expiration of twenty (20) days from the date of mailing or other delivery thereof of presentation by Company. The balance of all past due charges for services rendered ~~are~~ may be subject to a Late Payment Charge of 1.5% or \$5.00, whichever is greater, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge ~~shall~~ may be applied to~~

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the accounts of federal, state, and local governmental entities and instrumentalities at a rate no greater than allowed, and in a manner permitted by applicable law.

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**RULES AND REGULATIONS - CONTINUED**

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~~6. ALL COMPANIES~~

10. Worthless Check Service Charge:

The service charge for each worthless check shall be determined in accordance with Section 68.065, Florida Statutes. Such service charge shall be added to the Customer's bill for gas service for each check dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the returned check charge.

Company may waive miscellaneous service charges for cause on a not unduly discriminatory basis.

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***RULES AND REGULATIONS - CONTINUED***

**P. MEASURING CUSTOMER SERVICE**

All gas sold to Customer shall be measured by commercially acceptable measuring devices owned and maintained by the Company, except where it is impractical to Meter loads, such as street lighting, temporary or special installations, in which case the consumption may be calculated, or billed on a rate or as provided in Company's filed Tariff.

1. Individual gas metering by Company shall be required for each separate occupancy unit of new commercial establishments, residential buildings, condominiums, cooperatives, marinas, and trailer, mobile home and recreational vehicle parks for which construction is commenced after January 1, 1987. This requirement shall apply whether or not the facility is engaged in a time-sharing plan. Individual Meters shall not, however, be required:
  - a. In those portions of a commercial establishment where the floor space dimensions or physical configuration of the units are subject to alteration, as evidenced by non-structural element partition walls, unless Company determines that adequate provisions can be made to modify the metering to accurately reflect such alterations;
  - b. For gas used in central heating, central water heating, ventilating and air conditioning systems, or gas back up service to storage heating and cooling systems;
  - ~~e.~~ For gas used in specialized-use housing accommodations such as hospitals, nursing homes, living facilities located on the same premises as, and operated in conjunction with, a nursing home or other health care facility providing at least the same level and types of services as a nursing home, convalescent homes, facilities certified under Chapter 651, Florida Statutes, college dormitories, convents, sorority houses, fraternity houses, motels, hotels, and similar facilities. For separate, specially c. designated areas for overnight occupancy at trailer, mobile home and recreational vehicle parks where permanent residency is not established and for marinas where living aboard is prohibited by ordinance, deed restriction, or other permanent means.

In such multiple occupancy units, which would require the provision of individual gas service above the second story, unless specifically requested.

**RULES AND REGULATIONS - CONTINUED**

For purposes of this Section P:

1. "Occupancy unit" means that portion of any commercial establishment, single and multi-unit residential building, trailer, mobile home or recreational vehicle park, or marina which is set apart from the rest of such facility by clearly determinable boundaries as described in the rental, lease, or ownership agreement for such unit.

**RULES AND REGULATIONS - CONTINUED**

2. "Time-sharing plan" means any arrangement, plan, scheme, or similar device, whether by membership, agreement, tenancy in common, sale, lease, deed, rental agreement, license, or right-to-use agreement or by any other means, whereby a purchaser, in exchange for a        consideration received a right to use accommodations or facilities, or both, for a specific        period of time less than a full year during any given year, but not necessarily for        consecutive years, and which extends for a period of more than three years.

The construction of a new commercial establishment, residential building, marina, or trailer, mobile home or recreational vehicle park shall be deemed to commence on the date when the building structure permit is issued.

The individual metering requirement is waived for any time-sharing facility for which construction was commenced before January 1, 1987 in which separate occupancy units were not metered in accordance with Subsection 1.c. above.

Where individual metering is not required and master metering is used in lieu thereof, Sub-metering may be used by Customer of record/owner of such facility solely for the purpose of allocating the cost of the gas billed by Company. The term "cost" as used herein represents only those charges specifically authorized by Company's Tariff including but not limited to the Customer, energy, Purchased Gas Cost Recovery Factor, and conservation charges made by Company plus applicable taxes and fees to Customer of record responsible for the master Meter payments. The term cannot be construed to include late payment charges, returned check charges, the cost of the distribution system behind the master Meter, the cost for billing, and other such costs.





***RULES AND REGULATIONS - CONTINUED***

**Q. WARRANTY, CONTROL, AND INDEMNIFICATION**

1. Warranty:

Pool Manager warrants that it will have good and merchantable title to, all Gas ~~–~~delivered by Transportation Service Provider to Company for Shipper's account at Transportation Service Provider's Delivery Point(s), and that such Gas will be free and clear of all liens, encumbrances, and claims whatsoever. In the event any adverse claim in respect to said Gas is asserted, or Pool Manager breaches its warranty herein, Company shall not be required ~~to-~~ perform its obligations to transport and deliver said Gas to Customer accounts in Pool Manager's Customer Pool or, subject to receipt of any necessary regulatory authorization, to continue service hereunder for Pool Manager until such claim has been finally determined; provided, however, that Pool Manager may receive service if i) in the case of an adverse claim, Pool Manager furnishes a bond ~~to~~ Company, conditioned for the protection of Company with respect to such claim, or ii) in the case of a breach of warranty, Pool Manager promptly furnishes evidence, satisfactory to Company, of Pool Manager's title to said Gas.

2. Control and Possession:

Pool Manager shall be deemed to be in control and possession of Gas prior to delivery to the Company Receipt Point(s) or Transportation Service Provider Delivery Point(s); and Company shall be deemed to be in control and possession of the Gas to be transported by it upon delivery of such Gas by Transportation Service Provider to the Delivery Point(s), and until it shall have been delivered to Company's Point(s) of Delivery. ~~–~~Each party, while deemed to be in control and possession of such Gas, shall be responsible for, and shall indemnify and hold the other harmless from any and all claims, actions, suits, including attorney's fees, arising out of or relating in any way to custody and control of such Gas.

3. Indemnification to Company by Customer:

The Customer shall indemnify, hold harmless, and defend the Company from and against any and all liability, proceedings, suits, cost or expense for loss, damage, or injury to persons or property, in any manner directly or indirectly connected with or growing out of the distribution and/or transportation of Gas by the Customer, as such may be defined in the CI Pool Manager and TTS Pool Manager Agreements.

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***RULES AND REGULATIONS - CONTINUED***

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**R. TRANSPORTATION SERVICE**

1. Individual Transportation Service:

a. Applicability:

Individual Transportation Service is available to Customers who are served under Company's CTS Rider, FGS rate schedule, and Special Contract Customers, ~~and Indiantown Customers who consume greater than 25,000 Therms, on a calendar year basis.~~ Individual Transportation Service Customers are required to execute the applicable Transportation Service Agreement, Contract Transportation Service Agreement, Flexible Gas Service Agreement, or Special Contract (that has been ~~explicitly~~ approved by the FPSC) with the Company.

b. Company-Approved Pool Manager:

Unless otherwise authorized by Company, all ITS Customers shall utilize a Company-approved Pool Manager to arrange for delivery of Customer-owned Gas to Company's Delivery Point(s). ~~Company will require Customer to~~ make shall have the initial designation on the Exhibit A right to change their Pool Manager pursuant to the Transportation Service Agreement by and between Company and Customer. Section U4 below. Customer will not be charged to designate its initial Pool Manager. Ft. Meade and FPUC ~~Customer's Service Area~~ Customers will be charged a \$23.00 fee if a Pool Manager is changed after its initial designation. ~~Customer shall have the right to change their Pool Manager designation effective on the first day of any Month. Company will require Customer to provide Company with a Letter of Authorization not less than ten (10) Working Days prior to the effective date of the requested change. Customer is required to obtain Pool Manager's signature on the Company's Letter of Authorization prior to transmission to Company.~~

c. Service Agreement:

All Customers receiving Individual Transportation Service shall enter into at the applicable Transportation Service Agreement with Company. Upon receipt of the Customer's executed Transportation Service Agreement, the Company shall have up to thirty (30) ~~days~~ Days to initiate service under the Agreement, in addition to any time requirements for the physical extension or improvement to the Company's facilities required to provide such service.

~~***RULES AND REGULATIONS - CONTINUED***~~

d. Service Initiation:

Transportation Service may begin on the first day of the Month, provided that timely Nominations are submitted in accordance with the Company's Tariff, and such other actions as are required to cause Gas to be delivered to the Company for transportation to the Customer, are undertaken by Customer, or Customer's Agent.

***RULES AND REGULATIONS - CONTINUED***

~~e.~~a. Full Requirements:

All Customers receiving Individual Transportation Service shall transport all of their natural gas quantity requirements through Company's distribution system. Regulated Sales Service shall not be available from the Company. Gas quantities scheduled for delivery to the Company by the Customer, or Customer's Agent that are not in balance with actual metered consumption at the Company's Delivery Point shall be subject to the imbalance resolution provisions of this ~~Tariff.~~  
Tariff.

~~f.~~b. Electronic Measurement:

All ~~CFG~~ Customers receiving Transportation Service, whose annual consumption of Gas exceeds ~~25,000 Therms, Indiantown Customers whose annual consumption of Gas exceeds 100,000 Therms, Ft. Meade Customers whose annual consumption of Gas exceeds 50,000 Therms and FPUC Customers whose annual consumption of Gas exceeds 43,800 Therms~~, shall have electronic metering equipment installed by Company at Customer's expense.

~~g.~~c. SAS Rate Schedule:

Upon initiation of service, all ITS Shippers shall be assigned to the SAS rate schedule.

~~h.~~d. Shipper Designee / Shipper Designee:

Marketers, brokers, or other third-party suppliers of Gas that wish to either act as Designees for Individual Transportation Service Customers or ~~CFG~~ Off-System

Original Volume No. 12

Original Sheet No. 6.451

Delivery Point Operator Service Customer, shall be required to execute a Shipper's Designee Form with the Company. Customer's Designee shall warrant clear title, any Gas delivered into Company's system, and Customer's facilities. Designee shall be deemed to be in exclusive control and possession of Gas prior to delivery into Company's system for redelivery to Customer. Customer's Designee shall indemnify, defend, and hold harmless Company from any and all claims, suits or damage actions arising out of deliveries on behalf of a transporting Customer.

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~~***RULES AND REGULATIONS - CONTINUED***~~

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~~***a.e.***~~ Limitation of Transportation Service:

i. New Premise:

Company reserves the right, subject to the regulatory authority having jurisdiction, to limit or restrict usage through establishment of an MDTQ or refuse Transportation Service to a new premise that will result in additions to its distribution system that may jeopardize Transportation Service to existing Customers.

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~~***RULES AND REGULATIONS - CONTINUED***~~

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ii. Existing Premise:

Company may establish a MDTQ for Gas for Non-Residential ~~Customer~~ Customers at an existing ~~account~~ premise that requests an increase in annual usage, if, in the reasonable opinion of Company, establishment of an MDTQ is necessary to protect system integrity or to ensure other existing premises are not adversely affected by said Non-Residential Customer(s) request. Company shall not be obligated to transport Non-Residential Customer-owned Gas above Non-Residential Customer's MDTQ, if established, but may do so if feasible and without adverse effect to other Customers, in the reasonable opinion of Company.

~~***2. 2.***~~ Aggregated Transportation Services:

~~***a.f.***~~ CI Pools:

i. Obligation to Serve:

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Company is responsible for the transportation of Customers' Gas. Company is not responsible for providing Gas commodity for Customers. If Customer, or Customer's Agent, if applicable, fails to provide Gas, Company may disconnect service to Customer. In the event, the Company's authorized Pool Manager fails to cause to be delivered on any day at the assigned Company Receipt Point(s) with the Company, any portion of the quantities of Gas for transportation to the Customers in the Customer Pool, the Company may immediately seek the remedies set forth in Section S4, and the applicable provisions of the CI Pool Manager Agreement(s). If such remedies result in the termination of the Pool Manager, the Company shall immediately recall all capacity released to the Pool Manager and implement the Shipper of Last Resort Service for those Customers served in the Company's Indiantown and CFG Service Areas. Customers who are located in the Company's Ft. Meade and FPUC Service Areas will be assigned to Company's Regulated Sales Service Pool, until such time as the Customer is enrolled in an applicable Transportation Service program.  
~~to Company's Regulated Sales Service Pool, until such time as the Customer provides a LOA selecting a new Pool Manager to the Company.~~

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**~~RULES AND REGULATIONS - CONTINUED~~**

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- ii. Applicability:  
Unless otherwise authorized by the Company, all Indiantown ~~Non-Residential Customers~~ and CFG Service Area Non-Residential Customers shall utilize a Company-approved Pool Manager to arrange for delivery of Customer-owned Gas to Company at the Company's Receipt Point(s). All Ft. Meade and FPUC Service Area Non-Residential Customers shall have the option of using Company's Transportation Service and shall utilize a Company-approved Pool Manager to arrange for delivery of Customer-owned Gas to Company at the Company's Receipt Point(s).

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**RULES AND REGULATIONS - CONTINUED**

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- iii. Company-Approved Pool Manager:  
Unless otherwise authorized by Company, Company will require  
Indiantown and CFG ~~all Non-Residential residential Customers in the~~  
Indiantown and CFG Service Areas Customers and those Non-Residential

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~~Customers in the~~ Ft. Meade and FPUC ~~Customers~~ Service Areas who elect to use Company's Transportation

Service to designate a Pool Manager from a ~~List~~ list of ~~Approved~~ approved Pool Managers posted by Company. ~~Customers on Company's website.~~  
~~Customer shall have the right to change their Pool Manager pursuant to Section U4 below. Customer~~ will not be charged to designate ~~their~~ its initial Pool Manager. Ft. Meade and FPUC Service Area Customers will be charged a \$23.00 fee if ~~such Customer changes its~~ a Pool Manager ~~selection is changed~~ after its initial designation. ~~Customer shall have the right to change their Pool Manager Designation on the first day of any Month. Company will require Customer to provide Company with a Letter of Authorization Form no less than ten (10) Working Days prior to the effective date of the requested change. Customer is required to obtain Pool Manager's signature on a Letter of Authorization prior to transmission to Company.~~

iv. New Customers:

New Customers in the Indiantown and CFG Service Areas must request CI

Transportation Service by submitting a Request for Gas ~~Transportation~~ Service. New ~~Indiantown and CFG~~ Non-Residential Customers ~~will remain located in the TTS Indiantown and CFG Service Areas will be assigned to an applicable Customer Pool until they select a qualified CI Pool Manager and submit a Letter of Authorization. pursuant to Section U2 below.~~

New Customers in the Ft. Meade and FPUC Service Areas must request CI Transportation Service by submitting a Request for Gas ~~Sales or Transportation~~ Service. ~~New All Ft. Meade and FPUC~~ Non-Residential Customers ~~will remain in the Regulated Sales New Ft. Meade and FPUC Service Areas will be assigned to an applicable Customer Pool until they select a qualified CI Pool Manager and submit a Letter of Authorization pursuant to Section U2 below.~~

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~~**RULES AND REGULATIONS – CONTINUED**~~

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v. Service Initiation:

~~Upon receipt of Customer's Request for CI Transportation Service, the Company and Pool Manager shall make all reasonable efforts to initiate Transportation Service in accordance with Customer's requested initiation date. Upon receipt of Customer's fully executed Letter of Authorization submitted to Company not later than ten (10) Days prior to the end of a Month for CI Transportation Service, Transportation Service may begin on the first~~

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~~day of the Month following the Month in which Customer's LOA is received and Customer's service has been~~ will be initiated to Customer pursuant to Section U2 below.

Notwithstanding the above provisions, the Company may extend the time period for the initiation of service to accommodate the physical extension or improvement of the Company's facilities required to provide such service.

vi. SAS Rate Schedule:

Upon initiation of service, all CI Pool Managers shall be assigned to the SAS rate schedule.

vii. Service Limitation:

Customers served under an FGS, CTS, or a Special Contract shall not be eligible to receive Aggregated Transportation Service ~~(either TTS or CI)~~ unless otherwise ~~permitted~~ approved by Company.

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**RULES AND REGULATIONS - CONTINUED**

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~~g. b.~~ TTS Pools – Indiantown and CFG Service Areas:

~~i.iii.~~ Obligation to Serve:

Company is responsible for the transportation of Customers' Gas. Company is not responsible for providing Gas commodity for Customer. If Customer, or Customer's Agent, if applicable, fails to provide Gas, Company may disconnect service to Customer. In the event, the Company's authorized Pool Manager fails to cause to be delivered on any day at the assigned Company Receipt Point(s) with the Company, any portion of the quantities of Gas for transportation to the Customers in the Customer Pool, the Company may immediately seek the remedies set forth in Section S4, and the applicable provisions of the Aggregated Transportation Service Agreement(s). If such remedies result in the termination of the Pool Manager, the Company shall immediately recall all capacity released to the Pool Manager and implement the Shipper of Last Resort Service, until such time as the Company can reasonably select a new Pool Manager. Indiantown and CFG Service Area Non-Residential Customers may participate in a TTS Pool by default or at Customer's request upon written consent from the TTS Pool Manager(s).

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**RULES AND REGULATIONS - CONTINUED**

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~~written consent from the TTS Pool Manager(s).~~

ii. Applicability:

Unless otherwise authorized by Company, all Indiantown and CFG Service Area Residential and Non-Residential Customers shall utilize a Company-approved Pool Manager to arrange for delivery of Customer-owned Gas to Company at the Company's Receipt Point(s).

iii. Company-Designated Pool Manager:

Company will initially assign the current Indiantown Customer Pool to a new TTS Pool served by the existing Indiantown Pool Manager. Current CFG Service Area Residential Customers will be allocated to their current TTS Pool. Indiantown and CFG Service Area Residential Customers are permitted to change Pool Managers once annually pursuant to Section U4 below.

~~Pool. Indiantown and CFG Residential Customers will not be charged for the assignment of their initial Pool Manager and are permitted to change Pool Managers once annually by contacting Company's Customer Service Department.~~

~~Indiantown and CFG~~

Indiantown and CFG Service Area Non-Residential Customers may default to or elect to receive TTS Service, subject to acceptance of the Customer by the authorized Pool Manager. Once accepted, Non-Residential Indiantown and CFG Service Area Customers must remain with their chosen TTS Pool for a period of not less than twelve consecutive Months. ~~Company will require CI Customers to provide Company with a Letter of Authorization Form not less than ten (10) Working Days prior to the effective date of the requested change. Customer is required to obtain Pool Manager's signature on the Letter of Authorization prior to transmission to Company. All Ft. Meade and FPUC CI Customers who change Pool Managers will be charged a \$23.00 fee if a Pool Manager is changed after its initial designation.~~ The authorized Pool Manager shall cause Gas to be delivered to the Transportation Service Provider's point of delivery with the Company, for redelivery to the Point(s) of Delivery for each Customer in the Customer Pool. Ft. Meade and FPUC Service Area Non-Residential Customers are only eligible to receive Transportation Service through the CI Customer Pools.

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**RULES AND REGULATIONS - CONTINUED**

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iv. New Customers:



Original Volume No. ~~12~~

Original Sheet No. 6.456

~~Ft. Meade and FPUC Non-Residential Customers are only eligible to receive Transportation Service through the CI Customer Pools. New Ft. Meade and FPUC Non-Residential Customers must submit a Letter of Authorization confirming these new Non-Residential Customers will~~

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~~**RULES AND REGULATIONS – CONTINUED**~~

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~~Company Designated Pool Manager Continued~~

~~remain in the Company’s Regulated Sales Service Pool until they select a qualified CI Pool Manager and submit a Letter of Authorization.~~

~~iv. New Customers:~~

~~New Indiantown Service Area Non-Residential and CFG Service Area Non-Residential Customers must request to participate in a TTS Pool by submitting a Request for Transportation Service. New Indiantown Non-Residential and CFG Non-Residential Customers will remain in the TTS Pool until they select a qualified CI Pool Manager and submit a Letter of Authorization.~~

~~v. Service Initiation:~~

~~v.iv. Service Initiation:~~

~~Upon receipt of Customer’s Request for TTS Service, the Company and Pool Manager shall make all reasonable efforts to initiate Transportation Service in accordance with Customer’s requested initiation date. Upon receipt of Customer’s executed Letter of Authorization for CI service, the~~

~~Company and Pool Manager shall have up to thirty (30) days to initiate service under the Agreement. Notwithstanding the above provisions, the Company may extend the time period for the initiation of service to accommodate the physical extension or improvement of the Company’s facilities required to provide such service.~~

vi. SABS Rate Schedule:

Upon initiation of service, all Indiantown and CFG Service Area TTS Pool Managers shall be assigned to the SABS rate schedule.

vii. Service Limitation:

Customers served under an FGS, CTS or a Special Contract shall not be eligible to receive Aggregated Transportation Service (either TTS or CI) unless otherwise ~~permitted~~approved by Company.



***RULES AND REGULATIONS - CONTINUED***

**S. AUTHORIZED POOL MANAGERS**

1. The Company, on behalf of the Customer Accounts in the TTS Customer Pool(s), shall, select qualified Pool Manager(s) to provide Gas supply and transportation management services to the TTS Customer Pool(s). The Company shall issue a Request for Proposal (RFP) from time-to-time, soliciting bids from qualified gas marketing companies interested in becoming a Pool Managers. The RFP shall be disseminated in such a manner as to ensure its reasonable distribution to gas marketing companies active in the Florida retail gas market. Nothing in this Tariff shall preclude the Company from joining with other parties to issue a joint RFP, combining Customer volumes from all parties, for the purpose of obtaining more favorable gas supply and transportation management terms.
2. CI and TTS Pool Manager Minimum Requirements:
  - a. Pool Manager(s) shall be a duly authorized shipper on all Company's Transportation Service Provider's interstate pipeline systems.
  - b. Pool Manager(s) shall demonstrate their capability to meet Company's standards for creditworthiness.
  - c. Pool Manager(s) shall execute either a CI Pool Manager Agreement or a TTS Pool Manager Agreement, as applicable with the Company prior to providing gas supply and transportation management services to the Customer Pool(s).
3. TTS Pool Manager's Obligation to Serve:
  - a. ~~The~~ Pool Manager(s) shall be required to provide natural Gas sales and management services to all of the Company's Indiantown and ~~CFG's~~ CFG Service Area Residential Customers and those Non-Residential accounts transferred into the Customer Pool, as well as other accounts that may be added to the Customer Pool during the term of the ~~Contract~~ Agreement. Subsequent to the initial transfer of Customers into the Customer Pool as described, above, Customers shall be added to the Customer Pool as follows: (i) Indiantown and CFG Service Area Residential Customers receiving a new service connection for the purpose of initiating Transportation Service, (ii) Indiantown and CFG Service Area Residential Customers reactivating an existing disconnected service, (iii) Indiantown and CFG Service Area Non-Residential Customers, upon request, with the prior approval of the Pool Manager, (iv) Indiantown and CFG Service Area Non-Residential Customers unable to receive service from Transportation Service Provider or a gas marketer under the Individual Transportation Service Program, with the stipulations that a) Pool

~~***RULES AND REGULATIONS - CONTINUED***~~

~~TTS Pool Manager's Obligation to Serve Continued~~

- ~~a.~~ Manager may establish reasonable deposit or account security requirements prior to initiating gas service and, b)

***RULES AND REGULATIONS - CONTINUED***

TTS Pool Manager's Obligation to Serve Continued

such Customers may select another gas marketer and exit the Customer Pool at the beginning of any Month.

- ~~b.~~ TTS Pool Manager(s) shall accept all Customers assigned to the Customer Pool by Company in accordance with the provisions established in this Tariff and the TTS Pool Manager Agreement and commit to providing gas service on a firm and continuous basis except in situations where the Company discontinues Transportation Service to Customer. Pool Manager shall have the right to discontinue deliveries of Gas for said Customer on the date of the discontinuation of service by Company, such date to be provided to Pool Manager by Company ten (10) Working Days prior to the discontinuation of service. Pool Manager shall have unrestricted right to discontinue Gas deliveries in the event of fraudulent or unauthorized use of Gas by Customer. Pool Manager shall provide notice to Company within twenty-four (24) hours of any termination of gas deliveries. At such time as all delinquent bills and amounts due Pool Manager are paid in full by Customer, any all damages and costs related to fraudulent or unauthorized use are recovered, Pool Manager shall immediately restore delivery of Gas for the ~~b.~~ Customer and promptly notify Company of such restoration. Pool Manager shall be governed by the Company policies related to medically critical service.

4. Pool Manager's Non-performance:

- a. The Company shall establish in the TTS Pool Manager and CI Pool Manager Agreements such standards of performance for the Pool Manager as are reasonably required to assure reliable service to the Customer Pool(s), and to ensure appropriate disposition of Operational Balancing Account transactions. At a minimum, all Pool Manager(s) shall be obligated to cause sufficient quantities of Gas to be delivered for the Customer Pool each and every day such that scheduled quantities for the Customer Pool remain in reasonable balance with actual consumption. The Company shall establish appropriate penalties to be enforced should the Pool Manager fail to perform. In the event of substantial

Original Volume No. 12

Original Sheet No. 6.477

non-performance, as defined in the TTS and CI Pool Manager Agreements, the Company shall terminate the Pool Manager, and implement the Shipper of Last Resort Service, until such time as the Company can reasonably select a new Pool Manager.

5. Rate Impact of Aggregation:

Aggregated loads will not result in lower transportation rates for individual Customers.

***RULES AND REGULATIONS - CONTINUED***

**T. CUSTOMER'S AGENT OR SHIPPER'S DESIGNEE**

1. Designee Agreement:

Marketers, brokers, or other third-party suppliers of Gas that wish to either act as Agents for Individual Transportation Service Customers or ~~CFG~~ Off-System Delivery Point Operator Service and, shall be required to execute an ITS and ~~CFG~~ OS-DPO Shipper Designee Form with the Company (Sheet No. 8.~~13~~137).

2. Indemnification:

Customer's Agent shall warrant clear title, or right to transport, any Gas delivered into Company's system, and Customer's Agent shall be deemed to be in exclusive control and possession of Gas prior to delivery into Company's system for redelivery to Customer. Customer's Agent agrees to indemnify, defend, and hold harmless Company from any and all claims, suits or damage actions arising out of deliveries on behalf of a transporting Customer.

***RULES AND REGULATIONS - CONTINUED***

**U. ASSIGNMENT OR SELECTION OF POOL MANAGER**

1. Approved Pool Manager:

Unless otherwise authorized by Company, all Indiantown and CFG- Service Area Customers and Ft. Meade and FPUC Service Area Customers who chose to utilize Company's Transportation Service shall utilize a Company-approved Pool Manager to arrange for delivery of Customer-owned Gas to Company at the Company's Receipt Point(s).

2. Service Initiation New Premise - Initial Service Assignment:

New CFG and Indiantown Service Area Non-Residential Customers will be initially assigned to the daily prevailing TTS Pool until such time as Non-Residential Customer receives an initial bill from the Company and Non-Residential Customer submits a Letter of Authorization to a Company-approved replacement Pool Manager and replacement Pool Manager enrolls Non-Residential Customer into replacement Pool Manager's respective CI Customer Pool.

New CFG and Indiantown Service Area Residential Customers will be assigned to the daily prevailing TTS Pool until such time as Residential Customer receives an initial bill from the Company and Residential Customer submits a Letter of Authorization to a Company-approved replacement TTS Pool Manager and replacement TTS Pool Manager enrolls Customer into replacement TTS Pool Manager's respective TTS Customer Pool.

New FPUC and Ft. Meade Service Area CI Customers will be initially assigned to Company's Regulated Sales Service Pool until such time as Customer receives an initial bill from the Company and Customer submits a Letter of Authorization to a Company-approved Pool Manager and Pool Manager enrolls Customer into Pool Manager's respective CI Customer Pool.

3. Service Initiation - Existing Premise:

To initiate Transportation Service that includes Individual Transportation Service and CI Transportation Service, a Customer requesting service at an existing premise shall select a Company-approved Pool Manager and initial Pool Manager shall enroll Customer electronically via Company's website. Prior to electronic enrollment, Pool Manager shall obtain a Letter of Authorization from the Customer in the form set forth on Sheet Nos. 8.140-8.143 of this tariff and have signed by the Customer prior to enrollment.

Transportation Service by the Company to a Customer account to which an initial bill has been issued and for which service hereunder has been properly requested by electronic enrollment prior to the tenth (10<sup>th</sup>) Business Day prior to the end of the month will commence on the first day of the following calendar month following receipt by the Company of the aforesaid electronic enrollment.

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**RULES AND REGULATIONS - CONTINUED**

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~~2. Residential Customer – Indiantown and CFG:~~

~~Initial Residential Customer Premise Assignment for TTS Program: Service Initiation Existing Premise Continued:~~

~~For new Customer premises to which an initial bill has not been issued, Service will be delayed until the first day of the second calendar month following enrollment by the Pool Manager.~~

~~4. Service Transfer Between Pools:~~

~~To initiate the transfer of service between Transportation Service pools that includes Individual Transportation Service, CI Transportation Service, and TTS Service, a Customer shall select a Company-approved replacement Pool Manager and replacement Pool Manager shall enroll Customer electronically via Company's website. Prior to electronic enrollment transfer, Pool Manager shall obtain a Letter of Authorization from the Customer in the form set forth on Sheet No. 8.140-8.143 of this tariff and have signed by the Customer prior to enrollment. Transportation Service by the Company to a Customer account for which service hereunder has been properly requested by electronic enrollment prior to the tenth (10<sup>th</sup>) Business Day prior to the end of the month will commence on the first day of the following calendar month following receipt by the Company of the aforesaid electronic enrollment.~~

~~a.~~

~~Each CFG Residential Customer premise currently participating in a TTS Pool will remain with one of the two (2) TTS Pool Managers currently serving the Company's CFG TTS Pools and as they have been selected by the Company. Each Indiantown Customer will be assigned to the Pool Manager appointed by Company to manage the Indiantown TTS Pool under terms and conditions contained herein.~~

~~b. Assignment of New Residential Customer Premises to TTS Pool Managers:~~

~~Subsequent to the initial Residential Customer premise assignment, new Residential Customer premises (including those Residential Customers located in Company's Indiantown) shall be alternately assigned to each of the TTS Pool Managers based on Meter activation date.~~

~~e.5. Reactivation of Existing Residential Customer Premise:~~

~~Residential Customers reactivating Transportation Service at an existing premise shall be assigned to the TTS Pool Manager that was serving the previous Residential Customer located at the premise.~~

~~d.6. Transfer of Residential Customer:~~

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Florida Public Utilities Company~~

~~Effective:~~



Original Volume No. 12

Original Sheet No. 6.527

When a Residential Customer transfers Transportation Service from an existing premise to another premise, upon request by Customer, said Residential Customers' existing TTS Pool Manager shall transfer with the Customer to the new premise.

7. Transfer of Non-Residential Customer:

~~3. Non-Residential Customers:~~

~~a. Selection of CI or TTS transferring Transportation Service from an existing premise to another premise shall be required to submit a new LOA to Pool Manager;~~

~~i. New Non Residential Customer Premise:~~

~~Non-Residential Customers establishing a new premise on Company's distribution system may select any approved CI, and Pool Manager. At least shall transfer service no later than ten~~

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~~**RULES AND REGULATIONS – CONTINUED**~~

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~~New Non Residential Customer Premise Continued~~

~~(10) Days prior to the beginning of the Month for which the service change is desired, Non-Residential Customer and to retain its selected CI Pool Manager shall~~

~~execute and submit to Company a Letter of Authorization (LOA). In the event an Indiantown or CFG Non-Residential Customer fails to submit a LOA selecting a CI Pool Manager, Company shall assign said Non-Residential Customer to a TTS Pool Manager. In the event, a Ft. Meade or and FPUC Non-Residential Customer fails to submit a LOA selecting a CI Pool Manager, Company shall, assign said Non-Residential Customer to Company's Regulated Sales Service Pool. All Service Area Ft. Meade and FPUC Non-Residential Customers who change Pool Managers will be charged a \$23.00 fee when a Pool Manager is changed after Customer's initial designation.~~

~~ii. Existing Non Residential Customer Premise:~~

~~Non-Residential Customer activating Transportation Service at an existing premise on Company's distribution system may select any approved CI Pool Manager. At least ten (10) days prior to beginning of the Month the service change is desired, Non-Residential Customer and its selected CI Pool Manager shall execute and submit to Company a LOA. In the event an Indiantown or CFG Non-Residential Customer fails to submit a LOA selecting a CI Pool Manager, Company shall assign said Non-Residential Customer to a TTS Pool Manager. In the event a Ft. Meade or FPUC Non-Residential Customer fails to submit a LOA selecting a CI Pool Manager, Company shall, assign said Non-Residential Customer to Company's Regulated Sales Service Pool.~~

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Florida Public Utilities Company

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~~iii.7. Transfer of Non-Residential Customer:~~

~~Non-Residential Customers transferring Transportation Service from an existing premise to another premise shall be required to submit a new LOA to Company, no later than ten (10) Days prior to the end of the Month in order to retain its selected Pool Manager at the new premise.~~

~~iv.8. Indiantown and CFG Service Area Non-Residential Customers Currently Receiving Service from CI Pool Manager:~~

~~Non-Residential Customers receiving service from a CI Pool Manager may select to be assigned to a TTS Customer Pool. Said Non-Residential Customer shall execute a Letter of Authorization specifying the TTS Pool Manager or shall be assigned by Company to a TTS Pool Manager.~~

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~~***RULES AND REGULATIONS – CONTINUED***~~

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***RULES AND REGULATIONS - CONTINUED***

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~~v.9. Ft. Meade and FPUC Service Area Non-Residential Customers Currently Receiving Service from CI Pool Manager:~~

~~Non-Residential Customers receiving service from a CI Pool Manager may select to be assigned to Company's Regulated Sales Service. Said Non-Residential Customer shall execute a Request to Return to Regulated Sales Service Form- no later than ten (10) Working Days prior to the end of the Month. Customer who elects to return to Company's Regulated Sales Service Pool will be required to remain on Regulated Sales Service for a period of not less than twelve (12) Months.~~

~~4.10. Termination of Shipper Status:~~

~~a. CI Pool Manager:~~

~~If Company terminates a CI Pool Manager, CI Pool Manager's Indiantown and CFG Service Area Customers shall be assigned by Company to a TTS Pool Manager or CI Pool Manager Ft. Meade and FPUC Service Area Customers shall be assigned by Company to Company's Regulated Sales Service Pool.~~

~~b. TTS Pool Manager – Indiantown and CFG Service Areas:~~

~~If Company terminates a TTS Pool Manager, TTS Pool Manager's Customers shall revert to the remaining TTS Pool Manager(s) until a replacement TTS Pool Manager is approved. Upon selection of a replacement TTS Pool Manager, such Customers shall be transferred back to the replacement TTS Pool Manager. If all TTS Pool Managers' rights are terminated, Company shall serve Customers in the TTS program under its SOLR Service, until a replacement TTS Pool Manager is approved or any~~

Original Volume No. ~~12~~

Original Sheet No. 6.529

Non-Residential Customers select a CI Pool Manager in accordance with Section ~~3a3~~  
above.

~~5.11.~~ Assignment or Selection of Shipper Pricing Options by Customers:

a. Residential Customers – Indiantown and CFG Service Areas:

Residential Customers assigned to a TTS Pool Manager shall receive the standard pricing option as identified in Company’s TTS Pool Manager Agreement with each TTS Pool Manager. Residential Customers transferring service from an existing premise to another premise shall, upon request by Customer, retain the standard pricing option with the same TTS Pool Manager at the original premise. Residential Customers shall, request to change their selection of TTS Pool Manager once within a twelve-Month period. Company does not assume any liability related to the selections made by each Residential Customer and does not warrant that each Residential Customer will select the TTS Pool Manager that is most advantageous.

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**RULES AND REGULATIONS - CONTINUED**

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~~Residential Customer will select the TTS Pool Manager that is most advantageous.~~

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**RULES AND REGULATIONS – CONTINUED**

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b. Non-Residential Customers:

i. CI Pool Manager:

Non-Residential Customers selecting an approved CI Pool Manager shall establish price and other terms and conditions of service directly with the selected CI Pool Manager.  
~~selected CI Pool Manager.~~

1. Selection of CI Pool Manager – Indiantown and CFG:

Non-Residential Customers in a TTS Customer Pool may select any approved CI Pool Manager at any time in accordance with Section ~~3aU2 or U3~~ above.

2. Selection of CI Pool Manager – Ft. Meade and FPUC Service Areas:

Non-Residential Customers participating in Company’s Regulated Sales Service Pool may select any approved CI Pool Manager at

any time in accordance with Section ~~3a~~U2 or U3 above.

ii. TTS Pool Manager – Indiantown and CFG:

Non-Residential Customers assigned to a TTS Pool Manager shall receive the standard pricing option as identified in Company’s TTS Pool Manager Agreement with each TTS Pool Manager. Non-Residential Customers in the TTS program who transfer service from an existing premise to another premise shall, upon request by Customer, retain the standard pricing option in effect at the original premise.

1. Selection of TTS Pool Manager:

Non-Residential Customers in a TTS Customer Pool may, by  
submitting a fully executed Letter of Authorization, request to  
change their TTS Pool Manager once within a twelve-Month  
period.

***RULES AND REGULATIONS - CONTINUED***

**V. INITIATION OF TRANSPORTATION SERVICE**

Initiation of Pool Manager Service:

Any Company-approved Pool Manager or Shipper Designee that is authorized to deliver Gas to Company's Receipt Point(s), which is subsequently delivered by Company at the Company's Delivery Point(s) under one of the Company's Transportation Service Programs will be required to meet the following provisions before service can be initiated to the Pool Manager.

1. TTS Pool Manager Requirements:

- a. TTS Pool Manager(s) selected by the Company shall:
  - i. Execute a TTS Pool Manager Agreement (Sheet Nos. 8.~~157163~~-8.~~169~~);176)
  - ii. Establish credit sufficient to Company in accordance with these Rules and Regulations; and
  - iii. Agree to receive SABS service.

2. TTS Pool Manager Competitive Bid Process:

- a. Through a competitive Request for Proposal process, the Company shall select one or more TTS Pool Managers to provide gas supply and related services to the Company's TTS Customers.

3. Allocation of Customers to TTS Pool Managers (Indiantown and CFG ~~Service Areas~~):

Customers shall be initially assigned to the TTS Customer Pools ~~in accordance with the process described in Section U2a above.~~ Residential Customers may request to change their selection of TTS Pool Manager once within a twelve-Month period. Company does not assume any liability related to the selections made by each ~~Residential~~ Customer and does not warrant that each ~~Residential~~ Customer will select the TTS Pool Manager that is the most advantageous. Non-Residential CFG ~~Service Area~~ and Indiantown ~~Service Area~~ Customers can select any Company-approved CI Pool Manager and exit the TTS program in accordance with Section U3.

4. CI Pool Manager Requirements:

- a. An entity is eligible to become a CI Pool Manager shall:
  - i. Execute a CI Pool Manager Agreement (Sheet Nos. 8.~~153159~~-8.~~156162~~);
  - ii. Establish credit sufficient to Company in accordance with these Rules and Regulations; ~~and~~
  - iii. Agree to retain copies of fully executed Customer Letter of Authorizations and provide such LOA upon request by the Company and
  - iii.iv. Agree to receive SAS service.

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***RULES AND REGULATIONS - CONTINUED***

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5. Establishment of Credit:

- a. All Pool Managers shall establish credit prior to commencing deliveries of Gas and shall maintain such credit during the term hereof. The amount of credit established by each Pool Manager will be equal to the greater of \$10,000 or an amount equal to Pool Manager's highest two (2) months aggregated Daily Demand Requirement for the most recent 24-month period multiplied by the applicable Transportation Service Provider's applicable rate schedule(s). Credit will be established by one of the following methods:
  - i. Payment of a cash deposit with Company;
  - ii. Furnishing an irrevocable letter of credit from a bank;
  - iii. Furnishing a surety bond issued by an entity acceptable to the Company;
  - iv. Possessing and maintaining a Standard & Poor's Long-Term Debt Rating of A- or better, a Moody's rating of A3 or better, or a comparable rating by another nationally recognized rating organization acceptable to Company; or
  - v. Providing an acceptable parental or corporate guarantee.

If the Pool Manager seeks to establish credit ~~pursuant to paragraph 5v above~~, Pool Manager shall furnish to Company Pool Manager's audited financial statements (accompanied by the opinion of and independent certified public accountants or chartered accountants of a recognized national or regional standing) for at least the two most recently completed fiscal years.

All Pool Manager deposits will be subject to an annual review by Company and will be adjusted and billed accordingly. The minimum deposit maintained by each Pool Manager will be \$10,000.

***RULES AND REGULATIONS - CONTINUED***

**W. CAPACITY ASSIGNMENT AND RECALL**

1. Intent of Capacity Release:

Company, through its Service Agreements with Transportation Service Providers, has contracted for firm capacity rights on the Transportation Service Providers' pipeline systems. Company will temporarily relinquish capacity to Customer or Pool Manager, as applicable, each Month, utilizing the methodology described below, on Transportation Service Provider's systems for Customers and Pool Managers' use in transporting Gas to Company's Individual Transportation Service, CI, and TTS Customer Pool(s). Company will retain enough capacity to serve Company's Regulated Sales Service Customer Pool each Month.

2. Capacity Release Methodology:

The Company shall retain, adequate quantities of capacity on Transportation Service Providers' systems to serve Company's Regulated Sales Service Customer Pool prior to the allocation of capacity to Individual Transportation Service Customers who have executed a capacity release agreement with the Company, and Pool Manager Customer Pools. The Company shall temporarily relinquish quantities of Transportation Service Provider Capacity to i) individual Customers who have executed Capacity Release Agreements with the Company, ii) TTS Pool Managers, and iii) CI Pool Managers each Month.

3. Daily Demand Requirement Calculation and Quantity of Capacity for Release:

Each Month after adequate capacity is allocated to Company's Regulated Sales Service Pool, Company shall determine the aggregated DDR to be relinquished to each Aggregated Transportation Service Pool Manager using the following methodology:

- ~~a.~~ For each existing and new Aggregated Transportation Service Customer (both CI Daily and Cycle Read Pools and TTS Pool(s)), the aggregated DDR shall be determined by using the prior year's applicable Month Gas consumption for each
- a. Customer in the Customer Pool (adjusted for Customer additions and losses from the succeeding eleven-Month period) and dividing by the number of days in the applicable Month, then dividing the result of this calculation (Therms per Gas Day) by ten (10) (to convert Therms to Dekatherms); and then rounding up to the next whole Dekatherm. In the case of the CI Daily Read Pool(s) and only for the purposes of calculating the Pool Manager's aggregated Daily Capacity (release) Quantity ("DCQ"), the aggregated DDR calculated above will be multiplied by 0.50. CI Daily Read Pool Managers may request up to no greater than one hundred percent (100%) of ~~a~~ Customer's total historical DDR.

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**RULES AND REGULATIONS - CONTINUED**

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~~Daily Demand Requirement Calculation and Quantity of Capacity for Release Continued~~

Each Month, the Company shall determine the total aggregated DDR for each Customer Pool, in accordance with the methodology described herein.

Adjustments to Pool

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**RULES AND REGULATIONS - CONTINUED**

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~~Quantity of Capacity for Release Continued~~

- b. ~~Manager's aggregated DDR will occur from time to time to reflect changes in the Company's weighted average cost of capacity and Pool Manager's Customer Pool, resulting from as a result of the submission of LOAs to the Company from enrollment and transfer of Customers to and between Customer Pools.~~

~~b. \_\_\_\_\_~~ For each existing and new Individual Transportation Service Customer, Company \_\_\_\_\_ will relinquish capacity based on Customer MDTQ as provided in the Capacity \_\_\_\_\_ Release Agreement (if any) between Customer and Company. Customer must \_\_\_\_\_ elect a MDTQ of sufficient quantity to satisfy the Customer's Monthly natural gas \_\_\_\_\_ requirements. Company will provide Customer a twelve-Month consumption \_\_\_\_\_ history to assist in making its initial election.

- c. Remaining capacity, if any, may be allocated to the Company's Regulated Sales Service Pool and TTS Pool(s) on a pro-rata basis based on the prior Month's actual throughput for each of the Regulated Sales Service and TTS Pool(s).

4. Scope of Capacity Release:

- a. Pool Manager Service Agreements with Transportation Service Providers: Pool Manager shall enter into all required agreements with each Transportation Service Provider so that Pool Manager has all necessary rights to accept and acquire the relinquished capacity from Company hereunder. Capacity releases shall be made on a temporary basis, in accordance with applicable FERC rules and regulations, as they may change from time to time. Pool Manager shall have sole responsibility for complying with all provisions of such agreements and all applicable provisions of Transportation Service Providers' FERC Tariffs.



b. Relinquishment Notices:

Each Month, Company shall provide to Transportation Service Providers the notice of capacity release required under the rules and regulations of the respective Transportation Service Provider's FERC Tariff. Such notices shall offer to relinquish, on a temporary basis that portion of the Pool Manager's aggregated DCQ to be relinquished by Company by Customer Pool. Company shall diligently and in a time sufficient for Pool Manager to commence use of the released capacity, take all other actions required under the rules and regulations of the respective Transportation Service Provider's FERC Tariff to relinquish capacity to Pool Manager. Capacity releases will be released to Customers, Pool Managers, and Shipper's Designee(s) pursuant to Company's state-approved retail choice programs as set forth in this Section ~~A.3W~~ of this Tariff.

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***RULES AND REGULATIONS - CONTINUED***

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c. Acceptance of Capacity Release:

Pool Manager shall diligently and in a timely manner take all actions necessary under the rules and regulations of Transportation Service Provider's FERC Tariffs to acquire and accept the capacity relinquished by Company. Company has no obligation to relinquish capacity to Pool Manager in quantities greater than the ~~aggregated~~Aggregated DCQ. If after five (5) ~~days~~Days, Pool Manager does not acquire requisite capacity, Pool Manager may be terminated.

5. Capacity Exceeding Released Quantities:

If Pool Manager's Customer Pool's aggregated DDR is greater than Pool Manager's Customer Pool's aggregated DCQ, Pool Manager shall be responsible for taking such actions as are required to obtain sufficient Transportation Service Provider capacity to meet its Customer Pool requirements (aggregated DDR), such additional quantities shall be defined as Pool Manager's Customer Pool's Daily Delivery Capacity Variance ("DDCV"). Pool Manager may acquire such Transportation Service Provider capacity quantities from any source.

6. Capacity Charges:

Pool Manager shall pay to Transportation Service Provider the rate listed in Company's relinquishment notice. Such rate will be based on Company's annualized weighted average cost of capacity excluding releases to ITS Customers, Customers receiving service under Rate Schedules FGS and Rider CTS, those Customers served by the Company pursuant to a Special Contract, those Customers who utilize upstream capacity released by the Company pursuant to an asset management agreement, and capacity released by Company pursuant to a long term capacity release i.e., a period a longer than one (1) year) or the negotiated rate for the capacity relinquished by the Company. Pool Manager shall indemnify Company and hold it harmless from any and all rates and charges assessed by Transportation Service Provider to Company for the relinquished

7. Capacity Payments:

Pool Manager shall make all payments to Transportation Service Provider(s) for the relinquished capacity in accordance with Transportation Service Provider's FERC Tariffs, and by any applicable FERC rule or order. If Pool Manager fails to make such payments, Company may make such payments on behalf of Pool Manager (in a manner which preserves any rights which Pool Manager may have to dispute the nature or amount of the charges). Pool Manager shall reimburse Company for such payments inclusive of interest, at the highest interest rate allowed by law, from the date such payments are made by Company to Transportation Service Provider.

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***RULES AND REGULATIONS - CONTINUED***

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8. Recall Rights to Released Capacity:

- a. All capacity relinquished to Pool Manager by Company, may be recalled by Company from time to time to facilitate the redistribution of capacity among Pool Managers to accommodate Customer migration, or to change the rate of the release regardless of the term of a specific capacity release by Company to Pool Manager.
- b. Company shall have the right to recall temporarily or permanently a portion or all of the capacity relinquished hereunder, subject to the applicable notice requirements in Transportation Service Providers' FERC Tariffs, in the event that Pool Manager breaches its contractual obligations of payment to \_\_\_\_\_ Transportation \_\_\_\_\_ Service Provider for the released capacity; or (ii) Pool Manager \_\_\_\_\_ otherwise \_\_\_\_\_ breaches the terms and conditions of this Tariff. In the event Company \_\_\_\_\_ temporarily recalls a portion of the relinquished capacity, Company shall re- \_\_\_\_\_ release such capacity to Pool Manager within ten (10) ~~days~~ **Working Days** after Pool \_\_\_\_\_ Manager \_\_\_\_\_ has provided assurance satisfactory to Company, in Company's \_\_\_\_\_ reasonable \_\_\_\_\_ discretion, that the cause which gave rise to Company's recall right \_\_\_\_\_ has been \_\_\_\_\_ removed.
- c. Capacity is required to serve Company's high priority Customers.

9. Retained Right of First Refusal:

Company shall retain the sole right to affirmatively exercise, at the time specified in the Service Agreement, Transportation Service Provider's FERC Tariffs, or any FERC rule

Original Volume No. ~~12~~

Original Sheet No. 6.579

or order, any right of first refusal mechanism (however denominated), including the option to extinguish such right, applicable to the relinquished capacity; provided, however, that Company may not exercise any such right in a manner which would impair Pool Manager's right to use the relinquished capacity during the term of any release.

10. Periodic Open Seasons:

Company ~~will~~may hold an open season for incremental capacity releases not less than once per year. The open season ~~will~~may be held from April 1<sup>st</sup> through April 15<sup>th</sup> of each calendar ~~year~~ or other such period that Company may elect. Primary firm capacity from ~~the~~ ~~Company's~~ interstate capacity portfolio will be made available to on-system Customers and Pool Managers on an as-available basis.

Releases by the Company will be for a period of not less than one year. Incremental quantities when aggregated with existing capacity release quantities made by Company to a Customer or Pool Manager will be not greater than the monthly historical demand quantity of the Customer or Customer Pool.

~~***RULES AND REGULATIONS - CONTINUED***~~

~~***RULES AND REGULATIONS - CONTINUED***~~

Periodic Open Seasons Continued

Releases requested during the applicable open season period will be awarded on a pro-rata basis and the awarded releases will be implemented not later than June 1<sup>st</sup> of the same calendar year or the first calendar Day of the month following the first full month after capacity has been awarded to the acquiring Customer or Pool Manager. Capacity awarded, if available, will be made on a not unduly discriminatory basis by the Company.

~~11. Firm Delivery Requirements:~~

~~11. Capacity Acquisition:~~

a. Customer Pools:

Company shall provide to Pool Managers each Month, at least four (4) ~~days~~Days prior to Transportation Service Provider's deadline for posting capacity releases for the first day of the following Month, (i) a list of the accounts comprising Pool Manager's Customer Pool and the associated Non-Residential Customer DDRs, ii) the estimated total Gas requirements to meet the needs of each of Pool Manager's Customer Pools for such following Month i.e., Pool Manager's aggregated DDR and, (iii) the aggregated DCQ that Company proposes to

Original Volume No. ~~12~~

Original Sheet No. 6.580

relinquish to Pool Manager for each Customer Pool. Pool Manager shall confirm the accuracy of the list of accounts comprising Pool Manager's Customer Pool with Company within one (1) Business Day after delivery of the Customer list to Pool Manager. If Pool Manager fails to confirm the accuracy of said list, Company shall proceed with the release to Pool Manager based on the information provided.

b. Maximum Daily Transportation Quantity (MDTQ):

Company may establish a MDTQ for Gas for one or more Customer(s) or Pool Manager(s) if, in the reasonable opinion of the Company, it is necessary to protect system integrity or to ensure existing Customers are not adversely affected by Customer(s) and or Pool Manager(s) requiring an MDTQ. Company shall not be obligated to transport Gas above the Customer's or Pool Manager's MDTQ, if established, but may do so if feasible and without adverse effect to other Customers, in the reasonable opinion of the Company.

12. Pool Manager's Firm Delivery Obligations Requirements:

- a. Unless excused by Force Majeure, Pool Manager shall cause Transportation Service Providers to deliver on each Gas Day to Company Primary Receipt Points where Company is the DPO a quantity of Gas sufficient to reliably serve the requirements of its Customer Pool and off-system Customers. Pool Manager shall

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**~~RULES AND REGULATIONS - CONTINUED~~**

~~Pool Manager's Delivery Obligation Continued~~

have no obligation to deliver Gas to Company on behalf of Customers whose

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**~~RULES AND REGULATIONS - CONTINUED~~**

~~Pool Manager's Delivery Obligations Continued~~

service is terminated, either upon request of the Customer or for cause. Company shall promptly notify the Pool Manager of any known change in Customer account status that will affect Gas quantity deliveries.

- b. If any act or omission of Pool Manager causes Company, as the DPO, to incur any Transportation Service Provider penalties, other expenses or liabilities of any kind, Pool Manager will indemnify and reimburse Company for all said penalties, other expenses, or liabilities. -Nothing herein shall be deemed to foreclose Company from employing other remedies, including cessation of deliveries for

Original Volume No. 12  
the unauthorized usage of Gas.

Original Sheet No. 6.581

13. Non-Performance Penalty:

The Company shall assess the Pool Manager a per MMBtu charge equal to the higher of \$15.00 or 200% of the highest ~~weekly Alert Day Price as posted by Florida Gas Transmission Company of the FGT zone 1, FGT zone 2, or FGT zone 3 Midpoint price published in Platts Gas Daily~~ for each day when delivery to Company by Pool Manager differs from Pool Manager's Pool(s) aggregated DCQ. ~~This charge will serve as the final resolution between Company and Customer for such variances.~~ The Company may waive this charge from time-to-time on a non-discriminatory basis.

***RULES AND REGULATIONS - CONTINUED***

**X. NOMINATIONS AND SCHEDULING**

Nominations and Scheduling:

All TTS Pool Managers and CI Daily and Cycle Read Pool Managers, shall submit to the Company all Nomination and scheduling information affecting Company's Delivery Points simultaneous to any submission to Transportation Service Provider(s). In addition, each Customer, Pool Manager, or Shipper Designee shall submit to Company each day Nominated quantities for each Individual Transportation Service Customer that is required to have and has electronic telemetering equipment installed, ("Telemetered Customer").

CI Cycle Read Pools will be permitted one Nomination change within the Month. Such Nomination must be delivered to Company no later than the fifteenth (15<sup>th</sup>) of the applicable Month.

TTS Pool(s) and CI Daily Read Pool(s) will be permitted to change Nominations throughout the applicable Month.

Such Nomination shall include the following information:

1. The Customer, Shipper's Designee or Pool Manager's account number under which service is being nominated; ~~–~~ "Del Loc" (Delivery Location);
2. The Company Receipt Point location including applicable POI and upstream pipeline name, ~~upstream~~ package ID; "Pkg ID" (Package ID), including Customer's or Pool Manager's Company account number; "Dn K" (Downstream Contract), and quantity in Therms of Gas to be tendered at each Company Receipt Point; "Nom Del Qty" (TPS Delivery Quantity);
3. The downstream ~~deliver~~ delivery facility name, and quantity in Therms of Gas to be delivered for each Company Customer account or Pool; "Dn Name" (Duns Number);
4. A beginning and ending date for each Nomination;
- ~~5. The upstream contract identifier.~~
5. Ranking for allocation 'Del Rank" (Delivery Rank)

Only Nominations with clearly matching identifiers will be scheduled and subsequently delivered by Company.

Unassigned Gas

"Unassigned Gas" shall mean any quantity of gas received at a Company Receipt Point for which there is no transportation nomination that can be readily identified by Company and assigned by Company to the appropriate Customer(s), Shipper's Designee(s), and Pool

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Original Volume No. ~~12~~  
Manager(s).

Original Sheet No. 6.601

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***~~RULES AND REGULATIONS - CONTINUED~~***

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***~~Unassigned Gas Continued~~***

Company shall post on its website the quantity, production month received on the Company's system, and the point of receipt associated with any Unassigned Gas ("Notice"). Company shall continue to post the Notice for a period of not less than one Business Day.

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***~~RULES AND REGULATIONS - CONTINUED~~***

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In order to be a valid claim for purposes hereof, a claim must:

1. Be provided to the Company in writing;
2. Identify the specific Unassigned Gas delivered;
3. Provide independent evidence of ownership of Unassigned Gas claimed; and
4. Agree to indemnify Company fully with respect to any adverse claims to ownership of the Gas or to the proceeds resulting from the sale thereof.

If a valid claim is received, such quantities will be subject to purchase by the Company at ~~seventy-five percent (75%) of the Gas Daily index for Gas delivered at the Florida City Gate.~~  
~~seventy-five percent (75%) of the Gas Daily index for Gas delivered at the Florida City Gate.~~

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If a valid claim is not received, such quantities of Gas will be credited to the Company's Regulated Sales Service fuel clause.

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May 1, 2022  
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***RULES AND REGULATIONS – CONTINUED***

**Y. OPERATIONAL CONTROLS**

1. Operational Controls Applicability:

Operational Controls shall be applicable to all Customers, Customer Pools, Pool Managers, and Shipper Designees with the exception of Company's TTS and CI Cycle Read Pool(s).

2. Contact Persons:

Any Customer taking delivery of Gas from Company or any Pool Manager or Shipper Designees causing Gas to be delivered to Company, shall cooperate fully with Company in maintaining the integrity of its system. All Customers, Pool Managers, and Shipper's Designees shall name an appropriate contact person(s) available to receive communication from Company on operating matters at any time, on a 24-hour a day, 365-day a year basis. For all Residential Customers, the contact person shall be that individual listed in the Company's records as the applicant for service or the account holder of record. If Company is unable after reasonable efforts to contact any Customer or Customer's contact person, such Customer shall be solely responsible for any consequences arising from such failure of communication.

3. Maintaining Proper System Pressure:

In the event that Company determines in its sole discretion, reasonably exercised, that action is required to avoid an operating condition in which system pressure is not maintained, in which system pressure is maintained at an operationally unacceptably high level, and/or Transportation Service Provider has issued an operational directive under Transportation Service Provider's Tariff, Company may issue the following Operational Controls to Customers, Shipper Designees, and/or Pool Managers.

4. Operational Flow Orders (OFO) Notices:

The Company may issue an OFO notice and shall promptly notify via electronic means (electronic bulletin board, e-mail or telephone) all affected Customers, Customer's Designees and Pool Managers causing Gas to be delivered to the Company's Receipt Point(s), that such OFO ~~has been issued.~~  
~~has been issued.~~

a. Operational Flow Orders – Action Required:

Such Operational Flow Orders may require Customers, Customer's Designees and Pool Managers to undertake any of the following:



- i. Company may issue an Operational Flow Order to individual Customer, Shipper's Designees, and Pool Managers, specific geographic regions, or at one or a group of specific Company Receipt Points.
- ~~ii. To commence or increase supply inputs by a specific quantity.~~
- ~~iii. To cease or reduce supply inputs by a specified quantity.~~

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***RULES AND REGULATIONS - CONTINUED***

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Operational Flow Orders – Action Required Continued

- ~~ii. To commence or increase supply inputs by a specific quantity.~~
  - ~~iii. To cease or reduce supply inputs by a specified quantity.~~
  - iv. To commence or increase takes of Gas from the system by a specified volume.
  - v. To reduce takes of Gas from the system by specified volumes.
  - vi. In the event the action(s) set forth in (a)-(e) are not operationally feasible, the Operational Flow Order may require Customers, Customer's Designees and Pool Managers, to take other such action within Customers, Customer's Designees and Pool Managers control which would tend to alleviate the operating condition to be addressed.
- b. Failure to Comply with Operational Flow Orders:  
If the Customers, Customer's Designees, or Pool Managers violates the terms of the OFO, the Company shall charge the responsible Customers, Customer's Designees and Pool Managers:
- i. If the Customers, Customer's Designees, or Pool Managers violates the terms of the OFO (i.e. is outside the established percentage usage tolerances of the notice), the Company shall charge the responsible Customers, Customer's Designees and Pool Managers two (2) times the applicable Transportation Service Provider's FERC approved Tariff OFO penalty. Company may waive OFO penalties on a nondiscriminatory basis.  
~~FERC approved Tariff OFO penalty.~~
  - c. Imbalances incurred on the of the Operational Flow Order shall be included in Customer or Pool Manager's monthly imbalance quantity and will be subject to monthly balancing.  
~~Company may waive OFO penalties on a nondiscriminatory basis.~~
5. Alert Day Notices:  
The Company may issue an Alert Day notice when in its sole discretion. Alert Days will be used when other operational tools are perceived to be inappropriate to resolve the operating situation and shall promptly notify via electronic means (electronic bulletin board, e-mail or telephone) all affected Customers, Customer's Designees and Pool

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Managers causing Gas to be delivered to the Company's Receipt Point(s), that such Alert Day notice has been issued.

- a. Alert Day Notice – Action Required:  
Such Alert Day Notices may require Customers, Customer's Designees, and Pool Managers to undertake any of the following:

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**RULES AND REGULATIONS - CONTINUED**

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Alert Day Notice – Action Required Continued

- i. Company may issue an Alert Day to individual Customers, Customer's Designees and Pool Managers, specific geographic regions, or at one or a group of specific Company Receipt Points.
- ~~ii.i. To commence or increase supply inputs by a specific quantity.~~
- ~~iii.i. To cease or reduce supply inputs by a specified quantity.~~
- ~~iv. To commence or increase takes of Gas from the system by a specified volume.~~
- ~~v. To reduce withdrawals of Gas from the system by specified volumes.~~

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**RULES AND REGULATIONS – CONTINUED**

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~~Alert Day Notice – Action Required Continued~~

- ~~vi. In the event the action(s) set forth in ~~(a)-(e)~~ above are not operationally feasible, the Alert Day notice may require Customers, Shipper's Designees, and Pool Managers, to take other such action within Customer's, Shipper's~~
- ~~ii. Designee's, or Pool Manager's control which would tend to alleviate the operating condition to be addressed.~~
- b. Failure to Comply with Alert Day Notice:  
If the Customers, Customer's Designees, or Pool Managers violates the terms of the Alert Day notice ~~(i.e. is outside the established percentage usage tolerances of the notice),~~ the Company shall charge the responsible Customers, Customer's Designees and Pool Managers ~~fifty percent (50%) times the Transportation Service Provider's FERC approved Tariff Alert Day penalty.~~ ~~Company may~~

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~~May 1, 2021~~  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

~~waive Alert Day penalties on a nondiscriminatory basis.~~

- i. For an overage Alert Day, two (2) times Transportation Service Provider's FERC approved Tariff Alert Day penalty.
    - ii. For an underage Alert Day, 50% (fifty percent) of Transportation Service Provider's FERC approved Tariff Alert Day penalty.
    - iii. Company may waive Alert Day penalties on a nondiscriminatory basis.
  - c. Imbalances incurred on the day of the Alert Day will not be included in Customer or Pool Manager's monthly imbalance quantity and will not be subject to monthly balancing.
6. Pipeline Balancing Charges:

As the DPO, the Company shall comply with any operational balancing tools order issued by Transportation Service Provider(s), and as applicable, the Company, shall issue penalty charges directly to the responsible Customer(s), Customer's Designees and Pool Managers(s), to the extent such charges are able to be directly assigned. The remaining balance of such charges, if any, shall be allocated on a pro-rata basis to Company's Operational Balancing Account and/or Purchased Gas Cost Recovery Clause, if applicable.

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**RULES AND REGULATIONS - CONTINUED**

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7. Disposition of Penalties:

All penalties, net of payments to third parties, collected by the Company related to the operational control of the system, shall be issued directly to the responsible Customer(s), Shipper Designees and/or Pool Managers(s), to the extent such charges are able to be directly assigned. The remaining balance of such charges, if any, shall be allocated on a pro-rata basis to Company's Operational Balancing Account and/or Purchased Gas Cost Recovery Clause, if applicable. The Company shall not, under any circumstances, retain any of the penalties collected from Customers, Customer's Designees, or the authorized Pool Manager, nor absorb any costs related to complying with valid Transportation Service Provider Operational Tool orders.

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***RULES AND REGULATIONS - CONTINUED***

**YY. IMBALANCE RESOLUTION**

The balancing of the quantity of Gas scheduled and nominated for each Customer or Customer Pool at all Company Receipt Points for which Company, or Company's agent, is the DPO, and the actual usage by the sum of all Individual Transportation Service Customers and Customer Pools served by each Customer, Shipper Designee, or Pool Manager shall be calculated on a Monthly basis. Long or short Monthly Imbalance Quantities for each individual Customer Pool will be netted against Customer Pools administered by the same Pool Manager provided however, Customer Pools with an Imbalance Level (long or short) greater than 20% will not be eligible to be netted. The Company and Customer, Shipper's Designee or Pool Manager shall resolve all remaining Monthly Imbalance Quantities at the end of each Month, as follows:

1. ~~1.~~ If the Monthly Imbalance Quantity is long (amount of Gas scheduled is greater than aggregated actual usage by Customer Pool(s)), the Company shall purchase from Customer or Pool Manager such Monthly Imbalance Quantity at a price per Therm (the "Unit Price") calculated by taking: (i) the lowest weekly average (weeks where Friday is within the calendar Month) of the "Daily price survey" for Gas under the "Midpoint" column for "Florida Gas, zone 1", "Florida Gas, zone 2" or "Florida Gas, zone 3", as reported in *Platt's Gas Daily*, for the Month in which the positive (long) Monthly Imbalance Quantity was incurred, multiplied by the applicable factor set forth below:

<u>Imbalance Level</u>	<u>Factor</u>
<u>0% to 5%</u>	1.00
<u>Greater than 5% to 20%</u>	0.90
<u>Greater than 20%</u>	0.80

     The total amount due Customer, Shipper Designee, or Pool Manager shall be the product      of the Unit Price and the positive (long) monthly imbalance.

- ~~2.~~ If the Monthly Imbalance Quantity is short (amount of Gas scheduled is less than aggregated actual usage by Customer Pool(s)), the Company shall sell to Customer or Pool Manager such Monthly Imbalance Quantity at a price per Therm (the "Unit Price") calculated by taking the ~~sum of~~ (i) the highest weekly average (weeks where Friday is within the calendar Month) of the "Daily price survey" for Gas posted under the "Midpoint" column for "Florida 2. Gas, zone 1", "Florida Gas, zone 2" or "Florida Gas, zone 3", as reported in *Platts Gas Daily*, for the Month in which the negative (short) Monthly Imbalance Quantity was incurred, multiplied by the applicable factor set forth below:

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***RULES AND REGULATIONS - CONTINUED***

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<u>Imbalance Level</u>	<u>Factor</u>
<u>0% to 5%</u>	1.00
<u>Greater than 5% to 20%</u>	1.10
<u>Greater than 20%</u>	1.20

     and (ii) the Gulfstream Natural Gas ~~System capacity rate 6% deliverability reservation~~ per Therm ~~for the six percent (6%) maximum hour flow~~ tariff rate      inclusive of all applicable surcharges (as it may change from time to time) plus the      FGT FTS-1 usage rate per Therm, inclusive of all applicable surcharges.

     The total amount due to the Company shall be the product of the Unit Price and the      (short) negative monthly imbalance.

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***RULES AND REGULATIONS - CONTINUED***

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**Z. MUTUALLY BENEFICIAL TRANSACTIONS**

Pool Manager and Customer recognize that Company maintains the operation and integrity of Company distribution system on a daily basis. Pool Manager and Customer also recognizes that as DPO for the Transportation Service Provider's pipeline interconnects, Company or its agent is subject to the rules and regulations of the Transportation Service Provider(s) with regard to operational flow rates, pressures, and penalties. As such, Company may need Pool Manager or Customer to vary its daily delivery from the nominated delivery quantities. On those occasions, Company may request, at its sole discretion, and Pool Manager and Customer may agree to, a change to Customer's or Pool Manager's nominated Gas supply quantities and Transportation Service Provider(s) pipeline capacity. Terms and conditions of such transactions shall be agreed upon at the time of the transaction and shall be recorded and confirmed in writing within two Business Days after the transaction.

Disposition of Net Revenues:

Net revenues shall mean the revenues received by Company for Natural Gas above the cost of Natural Gas to the Company and revenues received by Company for pipeline demand charges above the prevailing rates for like period(s) as negotiated by Transportation Service Provider Customers via the Transportation Service Provider's Relinquishment program on its Electronic Bulletin Board system. Disposition of net revenues received by Company during each Month that this service is provided shall be as follows:

Fifty percent (50%) of the net revenues shall be retained by Company. The remaining fifty percent (50%) of the net revenues shall be used to reduce Company's cost of Natural Gas recovered through the Purchased Gas Cost Recovery Clause.  
~~recovered through the Purchased Gas Cost Recovery Clause.~~

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May 1, 2021  
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***RULES AND REGULATIONS - CONTINUED***

**ZZ. TERMINATION OF POOL MANAGER STATUS**

Termination of Shipper Status:

Unless excused by Force Majeure, Company may terminate the Pool Manager's rights for the following:

- ~~1.~~ 1. Pool Manager fails to satisfy in full the terms and conditions of this Tariff;
- ~~2.~~ 2. Pool Manager voluntarily suspends the transaction of business where there is an attachment, execution, or other judicial seizure of any portion of their respective assets;
- ~~3.~~ Pool Manager becomes insolvent or unable to pay its debts as they mature or makes an  
3. assignment for the benefit of creditors;
- ~~4.~~ Pool Manager files, or there is filed against it, a petition to have it adjudged bankrupt or for  
4. an arrangement under any law relating to bankruptcy;
- ~~5.~~ 5. Pool Manager applies for or consents to the appointment of a receiver, trustee, or conservator for any portion of its properties or such appointment is made without its consent; or,
- ~~6.~~ 6. Pool Manager engages in slamming or other unlawful activities.

CI Pool Manager:

If Company terminates a CI Pool Manager, CI Pool Manager's Indiantown and CFG Service Area Customers shall be assigned by Company to a TTS Pool Manager ~~or~~. If Company terminates a CI Pool Manager's Manager serving Customers in Company's Ft. Meade and FPUC Service Areas Customers shall be assigned by Company to Company's Regulated Sales Service Pool.

TTS Pool Manager —Indiantown and CFG Service Areas:

If Company terminates a TTS Pool Manager, TTS Pool Manager's ~~Non-Residential-Indiantown and CFG Service Area~~ Customers shall revert to the remaining TTS Pool Manager(s) TTS Pool(s), if any, until a replacement TTS Pool Manager is approved. Upon selection of a replacement TTS Pool Manager, ~~Non-Residential-Indiantown and CFG Service Area~~ Customers shall be transferred to the replacement TTS Pool Manager. If there are no other Company-approved TTS Pool Managers serving the Company's Indiantown and CFG Service Area Customers then the Company will invoke Company's Shipper of Last Resort service until such time when a new TTS Pool Manager has been selected.

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~~**RULES AND REGULATIONS – CONTINUED**~~

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~~RESERVED FOR FUTURE USE~~



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~~**RULES AND REGULATIONS – CONTINUED**~~

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~~RESERVED FOR FUTURE USE~~

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~~**RULES AND REGULATIONS – CONTINUED**~~

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~~RESERVED FOR FUTURE USE~~

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~~**RULES AND REGULATIONS – CONTINUED**~~

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~~RESERVED FOR FUTURE USE~~

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~~**RULES AND REGULATIONS – CONTINUED**~~

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~~RESERVED FOR FUTURE USE~~

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~~**RULES AND REGULATIONS – CONTINUED**~~

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~~RESERVED FOR FUTURE USE~~



**INDEX OF RATE SCHEDULES**

<b>CUSTOMER RATE SCHEDULES</b>	<b>7.0</b>
Indiantown	7.100
TRANSPORTATION SERVICE - 1 - (TS-1)	7.100
TRANSPORTATION SERVICE - 2 - (TS-2)	7.106
TRANSPORTATION SERVICE - 3 - (TS-3)	7.110
TRANSPORTATION SERVICE - 4 - (TS-4)	7.100
TRANSPORTATION SERVICE - NGV - (TS-NGV)	7.103
Ft. Meade	7.200
RESIDENTIAL SERVICE - (RS)	7.200
GENERAL SERVICE - 1 - (GS-1)	7.201
GENERAL TRANSPORTATION SERVICE - 1 - (GTS-1)	7.202
LARGE VOLUME SERVICE - (LVS)	7.204
LARGE VOLUME TRANSPORTATION SERVICE - (LVTS)	7.205
NATURAL GAS VEHICLE SERVICE - (NGVS)	7.208
NATURAL GAS VEHICLE TRANSPORTATION SERVICE - (NGVTS)	7.211
FPUC	7.300
RESIDENTIAL SERVICE - (RS)	7.300
RESIDENTIAL STANDBY GENERATOR SERVICE - (RSGS)	7.306
COMMERCIAL STANDBY GENERATOR SERVICE - (CSGS)	7.310
GENERAL SERVICE - 1 - (GS-1)	7.312
GENERAL TRANSPORTATION SERVICE - 1 - (GTS-1)	7.306
GENERAL SERVICE - 2 - (GS-2)	7.308
GENERAL TRANSPORTATION SERVICE - 2 - (GTS-2)	7.309
LARGE VOLUME SERVICE - (LVS)	7.311
LARGE VOLUME TRANSPORTATION SERVICE - (LVTS)	7.313
INTERRUPTIBLE SERVICE - (IS) - CLOSED	7.315
INTERRUPTIBLE TRANSPORTATION SERVICE - (ITS) - CLOSED	7.317
NATURAL GAS VEHICLE SERVICE - (NGVS)	7.319

<u>RESIDENTIAL SERVICE - 1 – (RES-1) - CLOSED</u>	<u>7.100</u>
<u>RESIDENTIAL SERVICE – 2 – (RES-2) – CLOSED</u>	<u>7.101</u>
<u>RESIDENTIAL SERVICE – 3 – (RES-3)</u>	<u>7.102</u>
<u>RESIDENTIAL TRANSPORTATION SERVICE - 1 – (REST-1) - CLOSED</u>	<u>7.103</u>
<u>RESIDENTIAL TRANSPORTATION SERVICE – 2 – (REST-2) – CLOSED</u>	<u>7.104</u>
<u>RESIDENTIAL TRANSPORTATION SERVICE – 3 – (REST-3)</u>	<u>7.105</u>
<u>RESIDENTIAL STANDBY GENERATOR SERVICE – (RES-SG)</u>	<u>7.107</u>
<u>RESIDENTIAL STANDBY GENERATOR TRANSPORTATION SERVICE – (RES-SGT)</u>	<u>7.109</u>
<u>GENERAL SERVICE - 1 – (GS-1)</u>	<u>7.113</u>
<u>GENERAL TRANSPORTATION SERVICE - 1 – (GTS-1)</u>	<u>7.100</u>
<u>GENERAL SERVICE - 2 – (GS-2)</u>	<u>7.208</u>
<u>GENERAL TRANSPORTATION SERVICE - 2 – (GTS-2)</u>	<u>7.211</u>
<u>GENERAL SERVICE - 3 – (GS-3)</u>	<u>7.300</u>
<u>GENERAL TRANSPORTATION SERVICE - 3 – (GTS-3)</u>	<u>7.302</u>
<u>GENERAL SERVICE - 4 – (GS-4)</u>	<u>7.304</u>
<u>GENERAL TRANSPORTATION SERVICE - 4 – (GTS-4)</u>	<u>7.306</u>
<u>GENERAL SERVICE - 5 – (GS-5)</u>	<u>7.310</u>
<u>GENERAL TRANSPORTATION SERVICE - 5 – (GTS-5)</u>	<u>7.306</u>
<u>GENERAL SERVICE - 6 – (GS-6)</u>	<u>7.309</u>
<u>GENERAL TRANSPORTATION SERVICE - 6 – (GTS-6)</u>	<u>7.308</u>
<u>GENERAL SERVICE - 7 – (GS-7)</u>	<u>7.309</u>
<u>GENERAL TRANSPORTATION SERVICE - 7 – (GTS-7)</u>	<u>7.311</u>
<u>GENERAL SERVICE – 8A – (GS-8A)</u>	<u>7.313</u>
<u>GENERAL TRANSPORTATION SERVICE – 8A – (GTS-8A)</u>	<u>7.315</u>
<u>GENERAL SERVICE – 8B – (GS-8B)</u>	<u>7.317</u>
<u>GENERAL TRANSPORTATION SERVICE – 8B – (GTS-8B)</u>	<u>7.319</u>
<u>GENERAL SERVICE – 8C – (GS-8C)</u>	<u>7.321</u>
<u>GENERAL TRANSPORTATION SERVICE – 8C – (GTS-8C)</u>	<u>7.313</u>
<u>GENERAL SERVICE – 8D – (GS-8D)</u>	<u>7.316</u>
<u>GENERAL TRANSPORTATION SERVICE – 8D – (GTS-8D)</u>	<u>7.318</u>
<u>COMMERCIAL INTERRUPTIBLE SERVICE – (COM-INT) - CLOSED</u>	<u>7.315</u>



***INDEX OF RATE SCHEDULES - CONTINUED***

<del>NATURAL GAS VEHICLE TRANSPORTATION SERVICE (NGVTS)</del>	<del>7.320</del>
<del>GAS LIGHTING SERVICE (GLS)</del>	<del>7.322</del>
<del>GAS LIGHTING TRANSPORTATION SERVICE (GLTS)</del>	<del>7.324</del>
<del>CFG</del>	<del>7.400</del>
<del>FIRM TRANSPORTATION SERVICE A (FTS A) CLOSED</del>	<del>7.400</del>
<del>FIRM TRANSPORTATION SERVICE A (Fixed) (FTS A (Fixed)) CLOSED</del>	<del>7.402</del>
<del>FIRM TRANSPORTATION SERVICE B (FTS B) CLOSED</del>	<del>7.404</del>
<del>FIRM TRANSPORTATION SERVICE B (Fixed) (FTS B (Fixed)) CLOSED</del>	<del>7.406</del>
<del>FIRM TRANSPORTATION SERVICE 1 (FTS 1)</del>	<del>7.408</del>
<del>FIRM TRANSPORTATION SERVICE 1 (Fixed) (FTS 1 (Fixed))</del>	<del>7.411</del>
<del>FIRM TRANSPORTATION SERVICE 2 (FTS 2)</del>	<del>7.413</del>
<del>FIRM TRANSPORTATION SERVICE 2 (Fixed) (FTS 2 (Fixed))</del>	<del>7.415</del>
<del>FIRM TRANSPORTATION SERVICE 2.1 (FTS 2.1)</del>	<del>7.417</del>
<del>FIRM TRANSPORTATION SERVICE 2.1 (Fixed) (FTS 2.1 (Fixed))</del>	<del>7.419</del>
<del>FIRM TRANSPORTATION SERVICE 3 (FTS 3)</del>	<del>7.421</del>
<del>FIRM TRANSPORTATION SERVICE 3 (Fixed) (FTS 3 (Fixed))</del>	<del>7.423</del>
<del>FIRM TRANSPORTATION SERVICE 3.1 (FTS 3.1)</del>	<del>7.425</del>
<del>FIRM TRANSPORTATION SERVICE 3.1 (Fixed) (FTS 3.1 (Fixed))</del>	<del>7.427</del>
<del>FIRM TRANSPORTATION SERVICE 4 (FTS 4)</del>	<del>7.429</del>
<del>FIRM TRANSPORTATION SERVICE 5 (FTS 5)</del>	<del>7.431</del>
<del>FIRM TRANSPORTATION SERVICE 6 (FTS 6)</del>	<del>7.433</del>
<del>FIRM TRANSPORTATION SERVICE 7 (FTS 7)</del>	<del>7.435</del>
<del>FIRM TRANSPORTATION SERVICE 8 (FTS 8)</del>	<del>7.437</del>
<del>FIRM TRANSPORTATION SERVICE 9 (FTS 9)</del>	<del>7.439</del>
<del>FIRM TRANSPORTATION SERVICE 10 (FTS 10)</del>	<del>7.442</del>
<del>FIRM TRANSPORTATION SERVICE 11 (FTS 11)</del>	<del>7.444</del>
<del>FIRM TRANSPORTATION SERVICE 12 (FTS 12)</del>	<del>7.446</del>
<del>FIRM TRANSPORTATION SERVICE 13 (FTS 13) CLOSED</del>	<del>7.448</del>
<del>FIRM TRANSPORTATION SERVICE NATURAL GAS VEHICLE (FTS-NGV)</del>	<del>7.450</del>

<u>COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE - (COM-INNT) - CLOSED</u>	<u>7.317</u>
<u>COMMERCIAL NATURAL GAS VEHICLE SERVICE – (COM-NGV)</u>	<u>7.320</u>
<u>COMMERCIAL NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (COM- NGVT)</u>	<u>7.320</u>
<u>COMMERCIAL OUTDOOR LIGHTING SERVICE – (COM-OL)</u>	<u>7.322</u>
<u>COMMERCIAL OUTDOOR LIGHTING TRANSPORTATION SERVICE – (COM-OLT)</u>	<u>7.324</u>
<u>COMMERCIAL STANDBY GENERATOR SERVICE – (COM-SG)</u>	<u>7.409</u>
<u>COMMERCIAL STANDBY GENERATOR TRANSPORTATION SERVICE – (COM- SGT)</u>	<u>7.418</u>
<u>FLEXIBLE GAS SERVICE – (FGS)</u>	<u>7.500</u>
<u>OFF SYSTEM SALES SERVICE – 1 – (OSSS-1)</u>	<u>7.503</u>
<u>RENEWABLE NATURAL GAS SERVICES – (RNGS)</u>	<u>7.506</u>
<b><u>POOL MANAGER RATE SCHEDULES</u></b>	<b><u>7.600</u></b>
<u>POOL MANAGER SERVICE – (PMS)</u>	<u>7.600</u>
<u>CFG and Indiantown Service Areas</u>	<u>7.200</u>
<u>SHIPPER ADMINISTRATIVE AND BILLING SERVICE - (SABS)</u>	<u>7.200</u>
<u>All Companies</u>	<u>7.201</u>
<u>SHIPPER ADMINISTRATIVE SERVICE - (SAS)</u>	<u>7.201</u>
<u>OFF-SYSTEM DELIVERY POINT OPERATOR SERVICE – (OSDPOS)</u>	<u>7.700</u>
<b><u>CUSTOMER RIDERS</u></b>	<b><u>7.800</u></b>
<u>CONTRACT TRANSPORTATION SERVICE – RIDER – (CTS - RIDER)</u>	<u>7.800</u>
<u>AREA EXTENSION PROGRAM – RIDER – (AEP - RIDER)</u>	<u>7.803</u>
<u>COMPETITIVE RATE ADJUSTMENT</u>	<u>7.400</u>
<u>ENERGY CONSERVATION COST RECOVERY</u>	<u>7.900</u>
<u>GAS RELIABILITY INFRASTRUCTURE PROGRAM</u>	<u>7.909</u>
<u>TRANSPORTATION COST RECOVERY ADJUSTMENT</u>	<u>7.913</u>
<u>SWING SERVICE RIDER</u>	<u>7.917</u>
<u>OPERATIONAL BALANCING ACCOUNT</u>	<u>7.923</u>
<u>ENVIRONMENTAL COST RECOVERY SURCHARGE</u>	<u>7.926</u>
<u>TAX REFORM BASE RATE ADJUSTMENT</u>	<u>7.928</u>
<u>SOLAR WATER HEATING ADMINISTRATIVE BILLING SERVICE</u>	<u>7.930</u>

**INDEX OF RATE SCHEDULES - CONTINUED**

<b>All Companies</b>	<b>7.500</b>
FLEXIBLE GAS SERVICE – (FGS)	7.500
OFF SYSTEM SALES SERVICE – 1 – (OSSS-1)	7.503
RENEWABLE NATURAL GAS SERVICES – (RNGS)	7.506
<b>POOL MANAGER RATE SCHEDULES</b>	<b>7.600</b>
<b>All Companies</b>	<b>7.600</b>
POOL MANAGER SERVICE – (PMS)	7.600
SHIPPER ADMINISTRATIVE AND BILLING SERVICE – (SABS)	7.200
SHIPPER ADMINISTRATIVE SERVICE – (SAS)	7.201
CFG	7.700
OFF SYSTEM DELIVERY POINT OPERATOR SERVICE – (OSDPOS)	7.700
<b>CUSTOMER RIDERS</b>	<b>7.800</b>
<b>All Companies</b>	<b>7.800</b>
CONTRACT TRANSPORTATION SERVICE – RIDER – (CTS – RIDER)	7.800
AREA EXTENSION PROGRAM – RIDER – (AEP – RIDER)	7.803
<b>BILLING ADJUSTMENTS</b>	<b>7.300</b>
<b>All Companies</b>	<b>7.400</b>
COMPETITIVE RATE ADJUSTMENT	7.400
COMPETITIVE RATE ADJUSTMENT – FIXED	7.402
ENERGY CONSERVATION COST RECOVERY	7.903
ENERGY CONSERVATION COST RECOVERY – FIXED	7.908
GAS RELIABILITY INFRASTRUCTURE PROGRAM	7.909
GAS INFRASTRUCTURE REPLACEMENT PROGRAM (GRIP) – FIXED	7.911
TRANSPORTATION COST RECOVERY ADJUSTMENT	7.913
SWING SERVICE RIDER	7.917
OPERATIONAL BALANCING ACCOUNT	7.923
TAXES AND OTHER ADJUSTMENTS	7.931
Ft. Meade and FPUC	7.933
PURCHASED GAS COST RECOVERY FACTOR	7.933
CFG	7.935

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***INDEX OF RATE SCHEDULES CONTINUED***

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<u>TEMPORARY ENVIRONMENTAL SURCHARGE</u>	<u>7.935</u>
<u>SOLAR WATER HEATING ADMINISTRATIVE BILLING SERVICE</u>	<u>7.936</u>
<u>CFG and Indiantown</u>	<u>7.937</u>
<u>SHIPPER OF LAST RESORT</u>	<u>7.937</u>
<u>TAXES AND OTHER ADJUSTMENTS</u>	<u>7.931</u>
<u>FPUC and Ft. Meade Service Areas</u>	<u>7.933</u>
<u>PURCHASED GAS COST RECOVERY FACTOR</u>	<u>7.933</u>
<u>CFG and Indiantown Service Areas</u>	<u>7.937</u>
<u>SHIPPER OF LAST RESORT</u>	<u>7.937</u>

Florida Public Utilities Company and Florida Division of Chesapeake Utilities

FPSC Tariff

Original Volume No. 1

First Revised Sheet No. 7.005

Replaces Original Sheet No. 7.005

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Issued by: Jeffry Householder, Chief Executive Officer

Effective: September 8, 2021

Florida Public Utilities Company and Chesapeake Utilities Corporation

Florida Public Utilities Company and Florida Division of Chesapeake Utilities

FPSC Tariff

Original Volume No. 1

First Revised Sheet No. 7.000

Replaces Original Sheet No. 7.000

~~CUSTOMER RATE SCHEDULES~~ \_



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Issued by: Jeffry Householder, Chief Executive Officer  
Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: September 8, 2021

**RATE SCHEDULES**

**Indiantown**

**TRANSPORTATION RESIDENTIAL SERVICE - 1 – (TSRES-1) - CLOSED**

Availability:

~~Throughout the Indiantown service areas of the Company.~~

Applicability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to ~~Customers~~ Residential Service classification only whose annual metered ~~transportation~~ volume is ~~0 Therms up~~ less than 100 therms annually (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator). This rate schedule is closed to ~~1,000 Therms~~ all other existing and new Customers after \_\_\_\_\_, 2022.

Character of Service:-

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Ft. Meade Service Area Monthly Rate

<u>Customer Charge:</u>	<u>\$11.50 per Meter per Month</u>
<u>Non-Fuel Energy Charge:</u>	<u>\$0.58026 per Therm</u>

FPUC Service Area Monthly Rate

<u>Customer Charge:</u>	<u>\$16.50 per Meter per Month</u>
<u>Non-Fuel Energy Charge:</u>	<u>\$0.65229 per Therm</u>

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to Transportation Service.

**RESIDENTIAL SERVICE – 2 – (RES-2) – CLOSED**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to Residential Service classification only using 100 through 249 Therms annually (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator). This rate schedule is closed to all other existing and new Customers after \_\_\_\_\_, 2022.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Ft. Meade Service Area Monthly Rate

<u>Customer Charge:</u>	<u>\$12.50 per Meter per Month</u>
<u>Non-Fuel Energy Charge:</u>	<u>\$0.58026 per Therm</u>

FPUC Service Area Monthly Rate

<u>Customer Charge:</u>	<u>\$19.50 per Meter per Month</u>
<u>Non-Fuel Energy Charge:</u>	<u>\$0.65272 per Therm</u>

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. [7.300-7.426](#).

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to [Transportation Service](#).



**RESIDENTIAL SERVICE – 3 – (RES-3)**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to existing Residential Service classification Customers prior to \_\_\_\_\_, 2022 using 250 Therms or greater, annually (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator).

After \_\_\_\_\_, 2022, applicable to Residential Service classification Customers (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Ft. Meade Service Area Monthly Rate

<u>Customer Charge:</u>	<u>\$16.50 per Meter per Month</u>
<u>Non-Fuel Energy Charge:</u>	<u>\$0.58026 per Therm</u>

FPUC Service Area Monthly Rate

<u>Customer Charge:</u>	<u>\$26.50 per Meter per Month</u>
<u>Non-Fuel Energy Charge:</u>	<u>\$0.65386 per Therm</u>

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of **presentation** by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. **7.300-7.426**.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to **gas service**.

**RESIDENTIAL TRANSPORTATION SERVICE - 1 – (REST-1) - CLOSED**

Availability:

Available within the Indiantown and CFG Service Areas of the Company only.

Applicability:

Applicable to Residential Service classification only whose annual metered volume is less than 100 Therms annually (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator). This rate schedule is closed to all other existing and new Customers after \_\_\_\_\_, 2022.

Character of Service:

Aggregated Transportation Service ~~is provided by a TTS Pool Manager for~~ Customer-purchased natural ~~gas~~Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not ~~applicable~~required.

Indiantown Service Area Monthly Rate:

Customer Charge: \_\_\_\_\_ \$ 9.00 ~~\$11.50~~  
per Meter per Month

~~Telemetry Maintenance Charge:~~ \_\_\_\_\_ ~~Not applicable~~

Transportation Charge: \$0.37835 per Therm

~~Demand~~CFG Service Area Monthly Rate

Customer Charge: \_\_\_\_\_ ~~Not~~  
~~applicable~~\$16.50 per Meter per Month

Transportation ~~Administration~~ Charge: ~~Not applicable~~ \_\_\_\_\_ \$0.65229 per  
Therm

~~Shrinkage:~~ \_\_\_\_\_  
\_\_\_\_\_ ~~Not applicable~~

Minimum Bill: \_\_\_\_\_

The Customer Charge.

Terms of Payment:

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos.

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of 7.300-7.426.~~

~~Terms mailing or delivery by the Company.~~

Billing Adjustments:

~~The rates set forth above shall be and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable~~

~~Billing Adjustments set forth on Sheet to Transportation Service.~~

~~Nos. 7.900-7.922.~~

**Indiantown**

**RESIDENTIAL TRANSPORTATION SERVICE – 1 – (TS 1) – CONTINUED 2 – (REST 2) – CLOSED**

Availability:

Available within the Indiantown and CFG Service Areas of the Company only.

Applicability:

Applicable to Residential Service classification only using 100 through 249 Therms annually (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator). This rate schedule is closed to all other existing and new Customers after \_\_\_\_\_, 2022.

Character of Service:

Aggregated Transportation Service provided by a TTS Pool Manager for Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not required.

Indiantown Service Area Monthly Rate

Customer Charge: \$12.50 per Meter per Month

Transportation Charge: \$0.37835 per Therm

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

CFG Service Area Monthly Rate

<u>Customer Charge:</u>	<u>\$19.50 per Meter per Month</u>
<u>Transportation Charge:</u>	<u>\$0.65272 per Therm</u>

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~\_\_\_\_\_ In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills~~

~~RESIDENTIAL~~ ~~rendered under this rate schedule shall return to the rates stated herein.~~

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**Indiantown**  
**TRANSPORTATION SERVICE ~~-2-~~ (TS ~~2-3~~ - (REST-3))**

---

Availability:

Available within

Availability:

~~Throughout~~ the Indiantown ~~service areas~~ and CFG Service Areas of the Company only.

Applicability:

Applicable to existing Residential Service classification Customers prior to \_\_\_\_\_, 2022 using 250 Therms or greater, annually (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator).

After \_\_\_\_\_, 2022, applicable to Residential Service classification Customers (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

~~Available to Customers whose annual metered transportation volume is greater than 1,000 Therms up to 15,000 therms.~~

~~Character of Service:~~

~~Aggregated Transportation Service~~ provided by a TTS Pool Manager for Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

~~Electronic Measurement Equipment:~~

Not ~~applicable~~ required.

Indiantown Service Area Monthly Rate:

Customer Charge: \$16.50 per Meter per Month  
Transportation Charge: \$0.25220 per Therm

CFG Service Area Monthly Rate

Customer Charge: \$ 25.00  
\$26.50 per Meter per Month

Transportation

~~Telemetry Maintenance~~ Charge: Not applicable \$0.65386 per Therm

Minimum Bill:

~~Transportation Charge:~~ ~~\$0.05762 per Therm~~

~~Demand Charge:~~ ~~Not applicable~~

~~Transportation Administration Charge:~~ ~~Not applicable~~

~~Shrinkage:~~ ~~Not applicable~~

~~Minimum Bill:~~

~~The Customer Charge.~~

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery presentation~~ by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

**RESIDENTIAL STANDBY GENERATOR SERVICE – (RES-SG)**

Availability:

Available within the Ft. Meade and FPUC Service Areas of the Company.

Applicability:

Applicable to Residential Service classification where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.

Monthly Rate:

<u>Customer Charge:</u>	<u>\$36.50 per Meter per Month</u>
<u>Non-Fuel Energy Charge:</u>	<u>\$0.65386 per Therm</u>

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.
3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

Nos. 7.900-7.922. —

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**Indiantown**

**RESIDENTIAL STANDBY GENERATOR TRANSPORTATION SERVICE – 2 – (TS 2) –  
CONTINUED (RES-SGT)**

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Availability:

Available within the Indiantown and CFG Service Areas of the Company only.

Applicability:

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation~~ Applicable to Residential Service.

Determination of Demand Charge MDTQ:

~~Not applicable.~~

Miscellaneous:

~~In the event classification where the Company agrees to provide natural gas conversion only Gas-consuming appliance or equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated hereinstandby electric generator.~~

Character of Service:



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**Indiantown**  
**TRANSPORTATION SERVICE ~~3~~ (TS-3)**

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Availability:

~~Throughout the Indiantown service areas of the Company.~~

Applicability:

~~Available to Customers whose annual metered transportation volume is greater than 15,000 Therms up to 100,000 Therms.~~

Character of Service:

~~Aggregated Transportation Service ~~is provided by a TTS Pool Manager for~~ Customer-purchased natural gas from Company's City Gate(s) to Customer's service address or for Non-Residential customers who use greater than 25,000 therms annually, Individual or Aggregated Transportation Service of Customer-purchased natural gas~~ Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

~~Electronic Measurement Equipment:~~

~~Not applicable~~ required.

Monthly Rate:

~~Monthly Rate:~~

Customer Charge: \$ ~~60.00~~ 36.50 per Meter per Month

~~Non-Fuel Energy~~

~~Telemetry Maintenance Charge:~~ ~~Not applicable~~

~~Transportation~~ Charge: \$ ~~0.04785~~ 65386 per Therm

~~Demand Charge:~~ ~~Retainage:~~  
Not applicable.

~~Transportation Administration Charge:~~ ~~Not applicable~~

~~Shrinkage:~~

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

~~Not applicable~~

Minimum Bill: \_\_\_\_\_  
The Customer Charge.

Terms of Payment:  
Bills are rendered net and are due and payable within twenty (20) days from date of ~~presentation~~  
~~by the Company.~~

Billing Adjustments:  
The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet  
Nos. ~~7.300-7.426.~~

- Terms and Conditions:
1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
  2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.

~~Terms of Payment:  
Bills are rendered net and are due and payable within twenty (20) days from date of ~~mailing or~~  
~~delivery by the Company.~~~~

~~Billing Adjustments:  
The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet  
Nos. ~~7.900-7.922.~~~~

**Indiantown**

**RESIDENTIAL STANDBY GENERATOR TRANSPORTATION SERVICE ~~—3—(TS-3-~~  
~~(RES-SGT) - CONTINUED~~**

3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.



GENERAL SERVICE - 1 – (GS-1)

---

Availability:

Available within the FPUC

Terms and Conditions:

Ft. Meade Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service Areas of the Company only.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator) using less than 1,000 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.

Electronic Measurement Equipment:

Not applicable.

Ft. ~~Determination of Demand~~ Meade Service Area Monthly Rate:

<u>Customer Charge:</u>	<u>\$25.00 per Meter per Month</u>
<u>Non-Fuel Energy Charge:</u>	<u>\$0.55700 per Therm</u>

FPUC Service Area Monthly Rate:

<u>Customer Charge:</u>	<u>\$40.00 per Meter per Month</u>
<u>Non-Fuel Energy Charge <del>MDTQ</del>:</u>	<u>\$0.70124 per Therm</u>

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of ~~presentation~~ by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. ~~7.300-7.426~~.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

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**GENERAL SERVICE – 1 – (GS-1) - CONTINUED**

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Miscellaneous:

~~Not applicable.~~

Miscellaneous:

~~\_\_\_\_\_~~In the event the Company agrees to provide natural ~~gas~~Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural ~~gas~~Gas conversion equipment and installation. ~~At such time as~~ When the Company has recovered its ~~cost~~costs of providing the natural ~~gas~~Gas conversion, ~~bills~~Bills rendered under this rate schedule shall return to the rates stated herein.

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**Indiantown**

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

**GENERAL TRANSPORTATION SERVICE - 4—(TS-41 – (GTS-1)**

Availability:

~~Throughout~~ Available within the ~~Indiantown service areas~~ Service Areas of the Company.

Applicability:

~~Available to Customers whose annual metered transportation volume is greater than 100,000 Therms, and who enters into a Gas Transportation Service Agreement with the Company.~~

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator) using less than 1,000 Therms annually.

Character of Service:—

~~Individual or~~ Aggregated Transportation ~~Service~~ of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

~~Not applicable gas from Company's City Gate(s) to Customer's service address.~~

~~Electronic Measurement Equipment:~~

:

~~Ft. A Customer whose consumption is or will be greater than or equal to 100,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.~~

Meade Service Area Monthly Rate:

Customer Charge: \_\_\_\_\_ \$ ~~2,000~~ 25.00  
per Month

Transportation Charge: \$0.55700 per Therm

Indiantown Service Area Monthly Rate

Customer Charge: \$25.00 per Month

Transportation Charge: \$0.05762 per Therm

CFG and FPUC Service Areas Monthly Rate

Customer Charge: \$40.00 per Month

Transportation Charge: \$0.70124 per Therm

**Charges Applicable to Ft. Meade and FPUC Service Area Customers**

Telemetry Maintenance Charge: \_\_\_\_\_ Not applicable

Transportation Charge: \_\_\_\_\_ \$0.03910 per Therm

Demand Charge: \_\_\_\_\_ \$0.5300 per Dekatherm

Transportation Administration Charge: \_\_\_\_\_ Not applicable \_\_\_\_\_ \$4.50

Shrinkage: \_\_\_\_\_ Not applicable

Retainage: \_\_\_\_\_ 1.0% of deliveries tendered at  
Company's City Gate. Company reserves the right to adjust the rate one time per year.

**GENERAL TRANSPORTATION SERVICE – 1 - (GTS-1) - CONTINUED**

Minimum Bill: \_\_\_\_\_

CFG and Indiantown Service Area Customers - The Customer Charge. Ft. \_\_\_\_\_ The minimum monthly bill shall be the Customer Charge plus the minimum daily contract quantity, (if such minimum quantity is established in the Transportation Service Agreement) multiplied by the transportation charge and applicable adjustments, multiplied by the number of days in the billing cycle. In the event the Company is unable to deliver the minimum daily quantity specified in the Transportation Service Agreement on any day or days within a billing cycle, the minimum monthly bill for such billing cycle shall be determined based upon the amount of gas actually delivered to the Customer on such day or days.

Meade and FPUC Service Area Customers – The Customer Charge plus the Transportation Administration Charge.

Indiantown

**TRANSPORTATION SERVICE – 4 – (TS-4) – CONTINUED**

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of ~~mailing or presentation by the Company.~~

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. ~~delivery by the Company.~~

~~Billing Adjustments:~~

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900300-7.922.426.~~

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to ~~Gas~~ Transportation Service.

Miscellaneous:

~~Determination of Demand Charge MDTQ:~~

~~The MDTQ for a respective Customer shall be established based on the Customer's maximum daily Therm requirements. The MDTQ shall be based on the greater of i) the MDTQ established in the Customer's Transportation Service Agreement or ii) the highest daily actual Therm consumption recorded by a Company approved AMR measurement device at Customer's premises over a rolling twenty-four Month period. The MDTQ for Customers with less than twelve months actual consumption history shall be reasonably estimated by the Company based on a determination of the Customer's maximum daily Therm requirements consistent with the demand ratings and expected usage of the gas equipment at Customer's premise.~~

~~The initial MDTQs shall be established for all Customers with active service at the effective date of this Tariff. Subsequent to establishing the initial MDTQ's, the Company shall, on an annual basis each January, review the Therm consumption history for each Customer over the previous twenty-four month period. Customer's MDTQ shall be adjusted to reflect the maximum daily usage recorded during such period, except that i) the Company shall not adjust the actual recorded MDTQ to a level below the MDTQ established by contract with the Customer and ii) the Company shall not increase a Customer's existing MDTQ unless Customer's recorded maximum daily usage exceeds Customer's existing MDTQ on no less than three (3) occurrences within the twelve-month period preceding the Company's annual review each January.~~

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**Indiantown**

**TRANSPORTATION SERVICE 4 (TS 4) CONTINUED**

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Miscellaneous:

In the event the Company agrees to provide natural ~~gas conversion equipment and installation,~~  
~~an agreement as to terms and conditions governing recovery of such conversion costs from the~~  
~~Customer may be entered into and the initial term of Transportation Service shall at a minimum~~  
~~be the same as the period of recovery stated in the agreement. Further, the rates established in the~~  
~~monthly rate section may be adjusted to provide for recovery by the Company of the costs~~  
~~incurred including carrying cost at the Company's overall cost of capital, in providing such~~  
~~natural gas conversion equipment and installation. At such time as the Company has recovered~~  
~~its cost of providing the natural gas conversion, bills rendered under this rate schedule shall~~  
~~return to the rates stated herein.~~

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**Indiantown**

**~~TRANSPORTATION SERVICE—NGV—(TS—NGV)~~**

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Availability:

~~Throughout the Indiantown service areas of the Company.~~

Applicability:

~~Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by the Customer) into a motor vehicle fuel tank or other transportation containers and whose annual metered transportation volume is greater than 100,000 Therms, and who enters into a Transportation Service Agreement with the Company.~~

Character of Service:

~~Individual or Aggregated Transportation Service of Customer purchased natural gas from Company's City Gate(s) to Customer's service address. Aggregated Transportation Service may be available to Customers in this service classification at the sole option of the authorized Pool Manager.~~

Electronic Measurement Equipment:

~~A Customer whose consumption is or will be greater than or equal to 100,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.~~

Monthly Rate:

~~Customer Charge: \$ 100.00~~

~~Telemetry Maintenance Charge: Not applicable~~

~~Transportation Charge: \$0.17111 per Therm~~

~~Demand Charge: Not applicable~~

~~Transportation Administration Charge: Not applicable~~

~~Shrinkage: Not applicable~~

Minimum Bill:

~~The Customer Charge~~

**Indiantown**

**TRANSPORTATION SERVICE - NGV - (TS-NGV) - CONTINUED**

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.~~

~~Billing Adjustments:~~

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~————— In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

~~**Ft. Meade**~~  
~~**RESIDENTIAL SERVICE (RS)**~~

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~~Availability:~~

~~Available within the Ft. Meade service areas of the Company.~~

~~Applicability:~~

~~Applicable to Residential Service classification only (excluding any premise at which the only gas-consuming appliance or equipment is a standby electric generator).~~

~~Character of Service:~~

~~Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.~~

~~Monthly Rate:~~

~~Customer Charge: \_\_\_\_\_ \$8.50 per Meter per Month~~

~~Energy Charge:~~

~~Non-Fuel \_\_\_\_\_ \$0.5570 per Therm~~

~~Minimum Bill:~~

~~The Customer Charge~~

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.~~

~~Billing Adjustments:~~

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.~~

**Ft. Meade**

~~GENERAL SERVICE—1—(GS-1)~~

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Availability:

~~Available within the Ft. Meade service areas of the Company.~~

Applicability:

~~Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator).~~

Character of Service:

~~Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.~~

Monthly Rate:

~~Customer Charge: \_\_\_\_\_ \$17.50 per Meter per Month~~

Energy Charge:

~~Non-Fuel \_\_\_\_\_ \$0.5570 per Therm~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.~~

Billing Adjustments:

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

Terms and Conditions:

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.~~

**Ft. Meade**

**~~GENERAL TRANSPORTATION SERVICE — 1 — (GTS-1)~~**

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Availability:

~~Available within the Ft. Meade service areas of the Company.~~

Applicability:

~~Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator).~~

Character of Service:

~~Aggregated Transportation of Customer purchased natural gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~Not applicable~~

Monthly Rate:

~~Customer Charge: \$17.50 per Meter per Month~~

~~Telemetry Maintenance Charge: Not applicable~~

~~Transportation Charge: \$0.5570 per Therm~~

~~Demand Charge: Not applicable~~

~~Transportation Administration Charge: \$4.50 per Meter per Month~~

~~Shrinkage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.~~

Minimum Bill:

~~The Customer Charge and the Transportation Administration Charge~~

Terms of Payments:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.~~

Billing Adjustments:

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

**Ft. Meade**

~~GENERAL TRANSPORTATION SERVICE — 1 — (GTS 1) — CONTINUED~~

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~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Gas Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. When the Company has recovered its costs of providing the natural gas conversion, Gas Bills rendered under this rate schedule shall return to the rates stated herein.~~

~~**Ft. Meade**~~  
~~**LARGE VOLUME SERVICE (LVS)**~~

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~~Availability:~~

~~Available within the Ft. Meade service areas of the Company.~~

~~Applicability:~~

~~Applicable to large volume users for Non-residential purposes (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.~~

~~Character of Service:~~

~~Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.~~

~~Monthly Rate:~~

~~Customer Charge: \_\_\_\_\_ \$175.00 per Meter per Month~~

~~Energy Charge:~~

~~Non-Fuel \_\_\_\_\_ \$0.21800 per Therm~~

~~Minimum Bill:~~

~~The Customer Charge plus the above Energy Charge for 500 Therms but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service.~~

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.~~

~~Billing Adjustments:~~

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Term of Service:~~

~~Contract for service hereunder shall be for a period of not less than one year.~~

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.~~



~~Ft. Meade~~

~~LARGE VOLUME TRANSPORTATION SERVICE (LVTS)~~

Availability:

~~Available within the Ft. Meade service areas of the Company.~~

Applicability:

~~Applicable to large volume users for Non-residential purposes (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must exceed 500 Therms in each and every Month of the year.~~

Character of Service:

~~Aggregated Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.~~

Monthly Rate:

~~Customer Charge: \$175 per Meter per Month~~

~~Telemetry Maintenance Charge: \$30.00 per Meter per Month~~

~~Transportation Charge: \$0.21800 per Therm~~

~~Demand Charge: Not applicable~~

~~Transportation Administration Charge: \$20.50 per Meter per Month for Customers required to have electronic measurement equipment and \$4.50 per Meter per Month for Customers not required to have electronic measurement equipment.~~

~~Shrinkage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.~~

~~Et. Meade~~

~~LARGE VOLUME TRANSPORTATION SERVICE (LVTS) - CONTINUED~~

~~Minimum Bill:~~

~~The minimum bill for each Month shall be the Customer Charge, the Telemetry Maintenance Charge, and the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.~~

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.~~

~~Billing Adjustments:~~

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. When the Company has recovered its costs of providing the natural gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.~~



~~GENERAL Ft. Meade~~  
~~NATURAL GAS VEHICLE SERVICE –(NGVS- 2 – (GS-2))~~

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Availability:

~~Availability:~~

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

~~Applicability:~~

~~Applicable to Non-residential users through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.~~

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 1,000 through 4,999 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. ~~Service must be of a non-seasonal nature.~~

Electronic Measurement Equipment:

Not required.

Ft. Meade Service Area Monthly Rate:

Customer Charge: \_\_\_\_\_ \$100 \_\_\_\_\_  
\_\_\_\_\_ \$50.00 per Meter per Month

Non-Fuel Energy Charge:

~~Non-Fuel~~ \_\_\_\_\_ \$0.17111 ~~55700~~ per Therm

~~Minimum Bill:~~

FPUC Service Area Monthly Rate:

Customer Charge: \_\_\_\_\_ \$70.00 per Meter per Month  
Non-Fuel Energy Charge: \_\_\_\_\_ \$0.69902 per Therm

Telemetry Maintenance Charge

Not applicable

Minimum Bill:

The Customer Charge.

Terms of Payment:

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Bills ~~are~~ rendered net and are ~~due~~ and payable within twenty (20) days from ~~the date of mailing or delivery presentation~~ by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos.

~~Billing Adjustments:~~

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900300-7.922426.~~

~~Term of Service:~~

~~Contract for service hereunder shall be for a period of not less than one year.~~

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service. ~~Customer must contract for service on an annual basis. In the event that the~~

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**GENERAL SERVICE – 2 – (GS-2) - CONTINUED**

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Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

~~cost to serve the Customer approaches or exceeds the MACC, service contract may include at the Customer's option a minimum annual commitment in lieu of the Advance in Aid of Construction otherwise required by the Extensions provisions of this Tariff.~~

GENERAL ~~Ft. Meade~~

~~NATURAL GAS VEHICLE~~ TRANSPORTATION SERVICE ~~—(NGVTS- 2 – (GTS-2)~~

Availability:

Available within the ~~Ft. Meade service areas~~ Service Areas of the Company.

~~Applicability:~~

Applicability:

Applicable to any Non-Residential Customer ~~through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor fuel tanks or other transportation containers(except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 1,000 through 4,999~~ Therms annually.

Character of Service:

Aggregated Transportation ~~Service for of~~ Customer-purchased natural ~~gas~~ Gas from ~~Company's~~ Company's City Gate(s) to ~~Customer's~~ Customer's service address.

Electronic Measurement Equipment:

Not required.

~~Ft. Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.~~

Meade Service Area Monthly Rate:

Customer Charge: ~~\_\_\_\_\_~~ \$100 ~~\_\_\_\_\_~~ \$50.00 per  
Meter per Month

~~Telemetry Maintenance Charge: \_\_\_\_\_ \$30.00 per Meter per Month~~

Transportation Charge: ~~\_\_\_\_\_~~ \$0.17111 cents ~~\_\_\_\_\_~~ 55700 per  
Therm

Demand-Indiantown Service Area Monthly Rate:

Customer Charge: ~~\_\_\_\_\_~~ \$35.00 per Meter per Month

Transportation Charge: ~~\_\_\_\_\_~~ \$0.05762 per Therm

CFG and FPUC Service Areas Monthly Rate:

Customer Charge: ~~\_\_\_\_\_~~ \$70.00 per Meter per Month

Transportation Charge: ~~\_\_\_\_\_~~ \$0.69902 per Therm

Charges Applicable to Ft. Meade and FPUC Service Area Customers

Telemetry Maintenance Charge

Not applicable

Transportation Administration Charge:

~~\$ 20.50 per Meter per Month~~  
\$4.50

Shrinkage: Retainage:

1.0% of deliveries tendered at ~~Company's~~ Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

~~The minimum bill for each Month shall be the CFG and Indiantown Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers - The Customer Charge; the Telemetry Maintenance Charge and plus the Transportation Administration Charge.~~

**GENERAL TRANSPORTATION SERVICE – 2 – (GTS-2) - CONTINUED**

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of ~~mailing or delivery~~ presentation by the Company.

**Ft. Meade**

**NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (NGVTS) – CONTINUED**

~~Billing Adjustments:~~

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. ~~7.900-7.922.~~~~

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the ~~Company's~~ Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

Not applicable.



Miscellaneous:

In the event the Company agrees to provide natural gasGas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gasGas conversion equipment and installation. When the Company has recovered its costs of providing the natural gasGas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**FPUC**

~~RESIDENTIAL~~

**GENERAL SERVICE —(RS- 3 – (GS-3)**

~~Availability:~~

Availability:

Available within the FPUC ~~service areas~~ and Ft. Meade Service Areas of the Company only.

Applicability:

~~Applicability:~~

Applicable to any Non-Residential ~~Service classification only (excluding~~ Customer (except any premise ~~Premise~~ at which the only Gas- consuming appliance or equipment is a standby electric generator-) using 5,000 through 9,999 Therms annually.

~~Character of Service:~~

~~Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.~~

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

Not required.

Ft. Meade Service Area Monthly Rate:

Customer Charge: \$1100.00 per Meter per Month

Non-Fuel Energy Charge: \$0.55700 per Therm

FPUC Service Area Monthly Rate:

Customer Charge: \$150.00 per Meter per Month

Non-Fuel Energy Charge:

Non-Fuel \$0.4982862475 per Therm

~~Minimum Bill:~~

Telemetry Maintenance Charge

Not applicable

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of ~~mailing or~~ delivery/presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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**GENERAL SERVICE – 3 – (GS-3) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Customer must contract for service on an annual basis.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**GENERAL TRANSPORTATION SERVICE - 3 – (GTS-3)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 5,000 through 9,999 Therms annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not required.

Ft. Meade Service Area Monthly Rate:

Customer Charge: \$100.00 per Meter per Month

Transportation Charge: \$0.55700 per Therm

Indiantown Service Area Monthly Rate:

Customer Charge: \$45.00 per Meter per Month

Transportation Charge: \$0.05762 per Therm

CFG and FPUC Service Areas Monthly Rate:

Customer Charge: \$150.00 per Meter per Month

Transportation Charge: \$0.62475 per Therm

*Charges Applicable to Ft. Meade and FPUC Service Area Customers*

Telemetry Maintenance Charge Not applicable

Transportation Administration Charge \$4.50

Retainage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

**GENERAL TRANSPORTATION SERVICE – 3 – (GTS-3) - CONTINUED**

Minimum Bill:

CFG and Indiantown Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such

natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**GENERAL SERVICE - 4 – (GS-4)**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 10,000 through 49,999 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

Not required.

Ft. Meade Service Area Monthly Rate:

Customer Charge: \$225.00 per Meter per Month

Non-Fuel Energy Charge: \$0.31366 per Therm

FPUC Service Area Monthly Rate:

Customer Charge: \$275.00 per Meter per Month

Non-Fuel Energy Charge: \$0.59183 per Therm

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Telemetry Maintenance Charge Not applicable

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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**GENERAL SERVICE – 4 – (GS-4) - CONTINUED**

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~~Billing Adjustments:~~

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Customer must contract for service on an annual basis.

Miscellaneous:

**FPUC**

~~RESIDENTIAL STANDBY GENERATOR~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**GENERAL TRANSPORTATION SERVICE ~~—(RSGS- 4 – (GTS-4)~~**

~~Availability:~~

Availability:

Available within the ~~FPUC service areas~~Service Areas of the Company.



Applicability:

~~Applicable to Residential Service classification where the only Gas consuming appliance or equipment is a standby electric generator.~~

Character of Service:

~~Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.~~

Monthly Rate:

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 10,000 through 49,999 Therms annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not required.

Ft. Meade Service Area Monthly Rate:

Customer Charge: \_\_\_\_\_ \$21.25 \$225.00  
per Meter per Month

Energy Transportation Charge:

Non-Fuel \_\_\_\_\_ \$0 19.80 Therms \_\_\_\_\_  
0.0000.31366 per Therm

Indiantown \_\_\_\_\_ In excess of 19.80 Service Area Monthly Rate:

Customer Charge: \_\_\_\_\_ \$55.00 per Meter per Month

Transportation Charge: \_\_\_\_\_ \$0.4982804962 per Therm

CFG and FPUC Service Areas Monthly Rate:

Customer Charge: \_\_\_\_\_ \$275.00 per Meter per Month

Transportation Charge: \_\_\_\_\_ \$0.59183 per Therm

**Charges Applicable to Ft. Meade and FPUC Service Area Customers**

Telemetry Maintenance Charge \_\_\_\_\_ Not applicable

Transportation Administration Charge \_\_\_\_\_ \$4.50

Retainage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

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**GENERAL TRANSPORTATION SERVICE – 4 – (GTS-4) - CONTINUED**

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Minimum Bill:

CFG and Indiantown Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on

~~Minimum Bill:~~

~~The Customer Charge~~

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.~~

~~Billing Adjustments:~~

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. Sheet Nos. 7.900300-7.922426.~~

Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to ~~gas service~~ Transportation Service.

2. ~~Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12 Month requirement shall be renewed at the end of each twelve Month period unless Customer terminates service at the end of any 12 Month period.~~

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**~~FPUC~~**

**~~RESIDENTIAL STANDBY GENERATOR SERVICE – (RSGS) – CONTINUED~~**

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~~3.1. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.~~

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

GENERAL

FPUC

COMMERCIAL STANDBY GENERATOR SERVICE —(CSGS- 5 – (GS-5)

Availability:

Availability:

Available within the FPUC ~~service areas~~ and Ft. Meade Service Areas of the Company only.

Applicability:

~~Applicable to any Non-Residential Customer where the only Gas-consuming appliance or equipment is a standby electric generator.~~

Character of Service:

~~Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.~~

Monthly Rate:

~~Customer Charge: \_\_\_\_\_ \$35.81~~

Energy Charge:

Issued by: Jeffrey Householder, Chief Executive Officer  
Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: May 1, 2021

<del>Non-fuel</del>	<del>0</del>	<del>39.52 Therms</del>	<del>\$0.0000 per Therm</del>
		<del>In excess of 39.52 Therms</del>	<del>\$0.39136 per Therm</del>

~~Minimum Monthly Bill:~~  
~~The Customer Charge~~

~~Terms of Payment:~~  
~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.~~

~~Billing Adjustments:~~  
~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Terms and Conditions:~~

- ~~1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.~~
- ~~2.1. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.~~

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~~FPUC~~

~~COMMERCIAL STANDBY GENERATOR SERVICE (CSGS) CONTINUED~~

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~~3.1. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.~~

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**FPUC  
GENERAL SERVICE -1- (GS-1)**

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Availability:

~~Available within the FPUC service areas of the Company.~~

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only ~~gas-Gas~~ consuming appliance or equipment is a standby electric generator). ~~Use must not exceed 600) using 50,000 through 249,999 Therms in each and every consecutive twelve Months annually.~~

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.

Electronic Measurement Equipment:

~~All Customers receiving Transportation Service, whose daily consumption of Gas exceed 1,500 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.~~

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Ft. Meade Service Area Monthly Rate:

Customer Charge: \$20 \$300.00 per Meter per Month

Non-Fuel Energy Charge:

~~Non-Fuel~~ \_\_\_\_\_ \$0.~~39136~~26922 per Therm

FPUC Service Area Monthly Rate:

Customer Charge: \$750.00 per Meter per Month

Non-Fuel Energy Charge: \$0.52000 per Therm

Telemetry Maintenance Charge Not applicable

Minimum Bill:

~~Minimum Bill:~~

~~The Customer Charge.~~

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or~~  
delivery/presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.~~900300~~-7.~~922426~~.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

**GENERAL SERVICE – 5 – (GS-5) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

2. Customer must contract for service on an annual basis.

Miscellaneous:

Florida Public Utilities Company and Florida Division of Chesapeake Utilities

FPSC Tariff

Original Volume No. 1

Original Sheet No. 7.314

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Issued by: Jeffry Householder, Chief Executive Officer  
Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: May 1, 2021



**FPUC**

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**GENERAL TRANSPORTATION SERVICE - ~~15~~ - (GTS-~~15~~)**

Availability:

Availability:

Available within the ~~FPUC service areas~~ Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 50,000 through 249,999 Therms annually.

~~Applicability:~~

~~Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). Service must be of a non-seasonal nature. Use must not exceed 600 Therms in each and every consecutive twelve (12) Months.~~

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

~~Not applicable~~

~~All Customers receiving Transportation Service, whose annual consumption of Gas exceed 50,000 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.~~

Ft. Meade Service Area Monthly Rate:

~~Customer Charge: \_\_\_\_\_ Customer Charge: \$20300.00 per Meter per Month~~

~~Telemetry Maintenance Charge: \_\_\_\_\_ Not applicable~~

Transportation Charge: \$0.~~39136~~26922 per Therm

~~Demand~~ Indiantown, CFG, and FPUC Service Areas Monthly Rate:

~~Customer Charge: \_\_\_\_\_ Not applicable~~ \$750.00 per Meter per Month

~~Transportation Charge: \_\_\_\_\_~~ \$0.52 per Therm

*Charges Applicable to Ft. Meade and FPUC Service Area Customers*

Telemetry Maintenance Charge \$30.00 per Meter per Month

Transportation Administration

~~Charge: \_\_\_\_\_ \$4 \_\_\_\_\_ \$20.50 per Meter per Month~~

~~Shrinkage:~~ ~~1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.~~

~~Minimum Bill:~~  
~~Retainage:~~ ~~1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.~~

Minimum Bill:  
CFG and Indiantown Service Area Customers - The Customer Charge and . Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Telemetry Maintenance Charge plus the Transportation Administration Charge.

Terms of Payment:  
~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.~~

**FPUC**

**GENERAL TRANSPORTATION SERVICE – ~~1-5~~ – (GTS-~~15~~) - CONTINUED**

Terms of Payment:  
Bills are rendered net and are due and payable within twenty (20) days from date of

Billing Adjustments:  
~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~  
presentation by the Company.

Billing Adjustment:  
The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:  
Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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### GENERAL SERVICE - 6 – (GS-6)

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 250,000 through 499,999 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.

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Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose daily consumption of Gas exceed 1,500 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Determination of Demand Customer Charge MDTQ: \$2,500.00 per Meter per Month

Non-Fuel Energy Charge: \$0.49419 per Therm

Telemetry Maintenance Charge Not applicable

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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**GENERAL SERVICE – 6 – (GS-6) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Customer must contract for service on an annual basis.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the

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Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**FPUC**

**GENERAL TRANSPORTATION SERVICE - 2 - ~~(GS-26 - (GTS-6)~~**

Availability:

Availability:

Available within the ~~FPUC service areas~~Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 250,000 through 499,999 Therms annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Applicability:

~~Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator). Use must equal or exceed 600 Therms in each and every consecutive twelve Months.~~

Character of Service:

~~Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.~~

All Customers receiving Transportation Service, whose annual consumption of Gas exceed 50,000 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge: \$332,500.00 per Meter per Month

EnergyTransportation Charge:

~~Non-Fuel~~ \$0.3913649419 per Therm

Charges Applicable to Ft. Meade and FPUC Service Area Customers

Telemetry Maintenance Charge \$30.00 per Meter per Month

Transportation Administration Charge \$20.50 per Meter per Month

Retainage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

CFG and Indiantown Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Telemetry Maintenance Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of

Minimum Bill:

~~The Customer Charge~~

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery presentation by the Company.~~

GENERAL TRANSPORTATION SERVICE – 6 – (GTS-6) - CONTINUED

Billing ~~Adjustments~~ Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900300-7.922426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

~~Terms and Conditions:~~

~~1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.~~

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation,



an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**FPUC**

**GENERAL ~~TRANSPORTATION SERVICE - 2~~ ~~(GTS-27 - (GS-7))~~**

Availability:

Availability:

Available within the FPUC ~~service areas~~ and Ft. Meade Service Areas of the Company only.

Applicability:

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator) using 500,000 through 999,999 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.

Electronic Measurement Equipment:

~~)- All Customers receiving Transportation Service must be, whose daily consumption of a non-seasonal nature. Use must Gas exceed 600 Therms in each and every consecutive twelve (12) Months 1,500 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.~~

Character of Service:

~~Aggregated Transportation of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~Customer is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.~~

Monthly Rate:

Customer Charge: \$334,500.00 per Meter per Month

Non-Fuel Energy Charge: \$0.38797 per Therm

Telemetry Maintenance Charge: \_\_\_\_\_ Not applicable

Minimum Bill:

Issued by: Jeffrey Householder, Chief Executive Officer  
Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: May 1, 2022

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. ~~Transportation Charge: \$0.39136 per Therm~~

~~Demand Charge: Not applicable~~

~~Transportation Administration~~

~~Charge: \$4.50 per Meter per Month~~

~~Shrinkage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.~~

7.300-7.426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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**GENERAL SERVICE – 7 – (GS-7) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Customer must contract for service on an annual basis.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum

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be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**FPUC**

**GENERAL TRANSPORTATION SERVICE ~~-2-7 - (GTS-2)-CONTINUED7~~**

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~~Minimum Bill:~~

~~The minimum monthly bill shall consist of the above Customer Charge plus the above~~

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~~Transportation Charge for 250 Therms, but not less than an amount equal to the bill for 50% of the monthly Therm requirement set forth in the contract for service, and the Transportation Administration Charge.~~

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.~~

~~Billing Adjustments:~~

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.~~

**FPUC**  
**~~LARGE VOLUME SERVICE (LVS)~~**

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~~Availability:~~

Availability:

Available within the ~~FPUC service areas~~ Service Areas of the Company.

Applicability:

~~Applicability:~~

Applicable to ~~large volume users for any~~ Non-residential purposes Residential Customer (except any Premise at which the only Gas-consuming appliance or equipment is a standby electric generator). ~~Service must be of a non-seasonal nature. Use must exceed~~ using 500,000 through 999,999 Therms in each and every Month of the year annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose annual consumption of Gas exceed 50,000 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

~~Character of Service:~~

~~Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.~~

Monthly Rate:

Customer Charge: \$4,500 per Meter per Month

Transportation Charge: \$0.38797 per Therm

**Charges Applicable to Ft. Meade and FPUC Service Area Customers**

Telemetry Maintenance Charge ~~\$90~~ \$30.00 per Meter per Month

Transportation Administration Charge \$20.50 per Meter per Month

Retainage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate

one time per year.

Minimum Bill:

CFG and Indiantown Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Telemetry Maintenance Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

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**GENERAL TRANSPORTATION SERVICE – 7 – (GTS-7) - CONTINUED**

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Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**GENERAL SERVICE – 8A – (GS-8A)**

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Availability:

Available within the Ft. Meade and FPUC Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 1,000,000 through 1,499,999 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose daily consumption of Gas exceed 1,500 Therms, shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

<u>Customer Charge:</u>	<u>\$9,500.00 per Meter per Month</u>
<u>Non-Fuel Energy Charge:</u>	<u>\$0.36797 per Therm</u>

Telemetry Maintenance Charge Not applicable

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation

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by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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**GENERAL SERVICE – 8A – (GS-8A) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Customer must contract for service on an annual basis.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**GENERAL TRANSPORTATION SERVICE – 8A – (GTS-8A)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 1,000,000 through 1,499,999 Therms annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose annual consumption of Gas exceed 50,000 Therms, shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

<u>Non-Fuel Customer Charge:</u>	<u>\$9,500.00 per Meter per Month</u>
<u>Transportation Charge:</u>	<u>\$0.<del>35366</del>36797 per Therm</u>

**Charges Applicable to FPUC Service Area Customers**

Telemetry Maintenance Charge \$30.00 per Meter per Month

Transportation Administration Charge \$20.50 per Meter per Month

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Retainage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:  
Indiantown and CFG Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Telemetry Maintenance Charge plus the Transportation Administration Charge.

Terms of Payment:  
Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

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**GENERAL TRANSPORTATION SERVICE – 8A – (GTS-8A) - CONTINUED**

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Billing Adjustment:  
The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:  
Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Miscellaneous:  
In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**GENERAL SERVICE – 8B – (GS-8B)**

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Availability:

Available within the Ft. Meade and FPUC Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 1,500,000 through 1,999,999 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose daily consumption of Gas exceed 1,500 Therms, shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge: \$9,500.00 per Meter per Month

Non-Fuel Energy Charge: \$0.34797 per Therm

Telemetry Maintenance Charge Not applicable

Minimum Bill:

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The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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**GENERAL SERVICE – 8B – (GS-8B) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
  
2. Customer must contract for service on an annual basis.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**GENERAL TRANSPORTATION SERVICE – 8B – (GS-8B)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 1,500,000 through 1,999,999 Therms annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose annual consumption of Gas exceed 50,000 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

<u>Customer Charge:</u>	<u>\$9,500.00 per Meter per Month</u>
<u>Transportation Charge:</u>	<u>\$0.34797 per Therm</u>

**Charges Applicable to FPUC Service Area Customers**

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Telemetry Maintenance Charge \$30.00 per Meter per Month

Transportation Administration Charge \$20.50 per Meter per Month

Retainage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

Indiantown and CFG Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the ~~above Energy Charge for 500 Therms, but not less than an amount equal to~~ Telemetry Maintenance Charge plus the bill for 50% of the monthly Therm requirement set forth in the contract for service Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

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**GENERAL TRANSPORTATION SERVICE – 8B – (GS-8B) - CONTINUED**

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Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**GENERAL SERVICE – 8C – (GS-8C)**

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Availability:

Available within the Ft. Meade and FPUC Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 2,000,000 through 3,999,999 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose daily consumption of Gas exceed 1,500 Therms, shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

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Issued by: Jeffrey Householder, Chief Executive Officer  
Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: May 1, 2021



Customer Charge: \$9,500.00 per Meter per Month

Non-Fuel Energy Charge: \$0.18051 per Therm

Telemetry Maintenance Charge Not applicable

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery presentation by the Company.~~

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900300-7.922426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

~~Term of Service:~~

~~Contract for service hereunder shall be for a period of not less than one year.~~

**FPUC**

**~~LARGE VOLUME~~**

**GENERAL SERVICE – (LVS8C – (GS-8C)) - CONTINUED**

Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

2. Customer must contract for service on an annual basis.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement.

**FPUC**

~~LARGE VOLUME~~ Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**GENERAL TRANSPORTATION SERVICE – ~~(L-VTS-8C) – (GTS-8C)~~**

Availability:

~~Availability:~~

Available within the ~~FPUC service areas~~ Service Areas of the Company.

Applicability:

~~Applicability:~~

Applicable to any Non-Residential Customer (except any Premise at which the only Gas-

consuming appliance or equipment is a standby electric generator). ~~Service must be of a non-seasonal nature. Use must exceed 500) using 2,000,000 through 3,999,999 Therms in each and every Month of the year annually.~~

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

~~A Customer All Customers receiving Transportation Service, whose annual consumption is or will be greater than or equal to of Gas exceed 50,000 Therms per year is required to, shall have Company provided electronic measurement metering equipment installed by Company at Customer's expense. Customer is shall be responsible for all costs associated with the purchase, installation, providing electric and maintenance of electronic measurement equipment telephone service.~~

Monthly Rate:

Monthly Rate:

Customer Charge: \$~~909,500.00~~ per Meter per Month

~~Transportation Charge: \$0.18051 per Therm~~

*Charges Applicable to FPUC Service Area Customers*

~~Telemetry Maintenance Charge: \$\_\_\_\_\_ \$30.00 per Meter per Month for Customers required to have electronic telemetry equipment.~~

~~Transportation Charge: \$0.35366 per Therm~~

~~Demand Charge: \_\_\_\_\_ Not applicable~~

Transportation Administration

Charge: \$20.50 per Meter per Month

Retainage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

~~for Customers required to have electronic measurement equipment Minimum Bill: Indiantown and \$4.50 per Meter per Month for CFG Service Area Customers not required to have electronic measurement equipment.~~

**FPUC**

**LARGE VOLUME TRANSPORTATION SERVICE – (LVTS) – CONTINUED**

Shrinkage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

~~- The minimum bill for each Month shall be the Customer Charge. Ft, Meade and FPUC Service Area Customers – The Customer Charge, plus the Telemetry Maintenance Charge, and plus the Transportation Administration Charge plus the billing at the above Transportation Charge for a quantity of Gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum transportation obligation shall be prorated for such time service was unavailable.~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of~~

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery presentation by the Company.~~

~~Billing Adjustment:~~

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

**GENERAL TRANSPORTATION SERVICE – 8C – (GTS-8C) - CONTINUED**

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

~~Not applicable.~~

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**GENERAL SERVICE – 8D – (GS-8D)**

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Availability:

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Available within the Ft. Meade and FPUC Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using greater than 4,000,000 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose daily consumption of Gas exceed 1,500 Therms, shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge: \$9,500.00 per Meter per Month

Non-Fuel Energy Charge: \$0.17322 per Therm

Telemetry Maintenance Charge Not applicable

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

**GENERAL SERVICE – 8D – (GS-8D) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to **gas service**.
  
2. Customer must contract for service on an annual basis.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**GENERAL TRANSPORTATION SERVICE – 8D – (GTS-8D)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using greater than 4,000,000 Therms annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose annual consumption of Gas exceed 50,000 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge: \$9,500.00 per Meter per Month

Transportation Charge: \$0.17322 per Therm

*Charges Applicable to FPUC Service Area Customers*

Telemetry Maintenance Charge \$30.00 per Meter per Month

Transportation Administration Charge \$20.50 per Meter per Month

Retainage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

Indiantown and CFG Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Telemetry Maintenance Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

**GENERAL TRANSPORTATION SERVICE – 8 – (GTS-8D) - CONTINUED**

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Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. [7.300-7.426](#).

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**FPUC**

**COMMERCIAL INTERRUPTIBLE SERVICE – (ISCOM-INT) - CLOSED**

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Availability:

Availability:

Available within the FPUC ~~service areas~~ and Ft. Meade Service Areas of the Company only.

Applicability:

Applicability:

Applicable ~~for~~to any Non-Residential ~~purpose to Commercial and Industrial Customers who contract for service under this rate schedule~~ Customer (except any Premise at which the only gas-consuming appliance or ~~Rate Schedule ITS as of June 30, 1998. Customer must contract for service under this schedule for minimum requirements of not less than 3,650 Therms of Gas per Month.~~ equipment is a standby electric generator). ~~Use must be greater than 100,000 Therms annually.~~ This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule ~~or Rate Schedule IS~~ without the expressed written consent of an officer of the Company.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. All Gas delivered shall be subject to interruption in whole or in part at the sole discretion of the Company upon two hours’ notice by telephone or otherwise except in force

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majeure conditions.

Electronic Measurement Equipment:

All Interruptible Customers shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Monthly Rate:

Customer Charge: \$280 \$750.00 per Meter per Month

Non-Fuel Energy Charge: \$0.36750 per Therm

Telemetry Maintenance Charge: \$30.00 per Meter per Month

Minimum Bill:

The Customer Charge plus the Telemetry Maintenance Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet

Nos. ~~Energy Charge:~~

Non-Fuel ~~\$0.23080~~ per Therm

Minimum Bill:

~~The minimum bill for each Month shall be the Customer Charge and the Telemetry Maintenance Charge plus the billing at the above Energy Charge for a quantity of Gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to deliver the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer's minimum purchase obligation shall be prorated for such time service was unavailable.~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.~~

Billing Adjustments:

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. ~~7.900300-7.922426.~~~~

**FPUC**

**~~INTERRUPTIBLE SERVICE (IS) CLOSED CONTINUED~~**

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

**COMMERCIAL INTERRUPTIBLE SERVICE - (COM-INT)- CLOSED - CONTINUED**

Unauthorized Overrun Gas:

Gas taken by Customers under this rate schedule in excess of the Maximum Daily Quantity specified in the contract or by reason of failure to comply with a Curtailment order shall be considered as unauthorized over-run Gas. Company shall bill and Customer shall pay for such unauthorized over-run Gas at the rate of \$1.50 per Therm, or the cost to the Company for such over-run Gas from its supplier, whichever is greater.

The payment of an over-run rate shall not, under any circumstances, be considered as giving Buyer the right to take unauthorized over-run Gas, nor shall such payment be considered to exclude or limit any other remedies available to comply with its obligation to stay within the provisions of all Curtailment orders.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement.

Florida Public Utilities Company and Florida Division of Chesapeake Utilities

FPSC Tariff

Original Volume No. 1

Original Sheet No. 7.318

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Issued by: Jeffry Householder, Chief Executive Officer  
Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: May 1, 2021

**FPUC**

Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE - (~~HS~~COM-INTT)**  
**- CLOSED**

Availability:

Availability:

Available within the ~~FPUC service areas~~Service Areas of the Company.

Applicability:

Applicability:

Applicable to any Non-Residential Customer ~~who contracts for service under this rate schedule as of June 30, 1998~~(~~except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator~~). ~~Use must be greater than 100,000 Therms annually~~. This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule without the expressed written consent of an officer of the Company.

Character of Service:

Aggregated Transportation of Customer purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

~~Customer is required to~~ All Interruptible Customers shall have ~~Company provided~~ electronic ~~measurement~~ metering equipment installed by Company ~~at Customer’s expense~~. Customer ~~is~~ shall be responsible for ~~all costs associated with the purchase, installation, providing electric and maintenance of electronic measurement equipment~~ telephone service.

Monthly Rate:

Monthly Rate:

Customer Charge: \$280750.00 per Meter per Month

Transportation Charge: \$0.36750 per Therm

Charges Applicable to Ft. Meade and FPUC Service Area Customers

Telemetry Maintenance Charge: ~~\_\_\_\_\_ \$\_\_\_\_\_~~ \$30.00 per Meter per Month

~~Transportation Charge: \_\_\_\_\_ \$0.23080 per Therm~~

~~Demand Charge: \_\_\_\_\_ Not applicable~~

Transportation Administration

Charge: \$20.50 per Meter per Month

~~Shrinkage~~ Retainage:

1.0% of deliveries tendered at Company’s City Gate. -Company reserves the right to adjust the rate one time per year.

Minimum Bill:

Indiantown and CFG Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Telemetry Maintenance Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of



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**FPUC**

presentation by the Company.

**COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE – (~~HTSCOM-INTT~~)  
- CLOSED - CONTINUED**

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Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Unauthorized Overrun Gas:

Gas taken by Customers under this rate schedule in excess of the Maximum Daily Quantity specified in the contract or by reason of failure to comply with a Curtailment order shall be considered as unauthorized over-run Gas. Company shall bill and Customer shall pay for such unauthorized over-run Gas at the rate of \$1.50 per Therm, or the cost to the Company for such over-run Gas from its supplier, whichever is greater.

The payment of an over-run rate shall not, under any circumstances, be considered as giving Buyer the right to take unauthorized over-run Gas, nor shall such payment be considered to exclude or limit any other remedies available to comply with its obligation to stay within the provisions of all Curtailment orders.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**COMMERCIAL NATURAL GAS VEHICLE SERVICE – (COM-NGV)**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to Non-residential users through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. Service must be of a non-seasonal nature.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose daily consumption of Gas exceed 1,500 Therms, shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge: \$250.00 per Meter per Month

Non-Fuel Energy Charge: \$0.49804 per Therm

Telemetry Maintenance Charge: Not applicable

Minimum Bill:

The ~~minimum bill for each Month shall be the~~ Customer Charge, ~~the Telemetry Maintenance,~~

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of ~~Charge, and the Transportation Administration Charge plus the billing at the above~~

~~Transportation Charge for a quantity of gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to transport the quantity of Gas designated as the Monthly Minimum Bill Quantity, Customer’s minimum transportation obligation shall be prorated for such time service was unavailable.~~

~~Terms of Payment:~~

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~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery presentation by the Company.~~

~~Billing Adjustment:~~

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.~~

~~FPUC  
NATURAL GAS VEHICLE SERVICE —(NGVS)~~

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~~Availability:~~

~~Billing Adjustments:~~

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.~~

~~Term of Service:~~

~~Contract for Available within the FPUC service areas of the Company.~~

~~Applicability:~~

~~Applicable to Non-residential users through a separate Meter hereunder shall be for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. Service must be of a non-seasonal nature a period of not less than one year.~~

~~Character of Service:~~

~~Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.~~

~~Monthly Rate:~~

~~Customer Charge: \_\_\_\_\_ \$100.00 per Meter per Month~~

~~Energy Charge:~~

~~Non-Fuel \_\_\_\_\_ \$0.17111 per Therm~~

~~Minimum Bill:~~

~~The Customer Charge~~

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.~~

~~Billing Adjustments:~~

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Term of Service:~~

~~Contract for service hereunder shall be for a period of not less than one year.~~

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to~~

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~~gas service.~~ Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

COMMERCIAL ~~Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer's option, a minimum annual commitment in lieu of the advance in aid of construction otherwise required by the Extensions provisions of this Tariff.~~

**FPUC**

**NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (~~NGVTSCOM-NGVT~~)**

Availability:

~~Availability:~~

Available within the ~~FPUC service areas~~ Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation container. Service must be of a non-seasonal nature.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

~~Customer is required to~~ All Customers receiving Transportation Service, whose annual consumption of Gas exceed 50,000 Therms, shall have ~~Company provided~~ electronic measurement metering equipment installed by Company ~~at Customer's expense.~~ Customer ~~is~~ shall be responsible for ~~all costs associated with the purchase, installation, providing electric and maintenance of electronic measurement equipment~~ telephone service.

Monthly Rate:

Monthly Rate:

Customer Charge: ~~\$100~~ \$250.00 per Meter per Month

~~Telemetry Maintenance Charge:~~ \$30.00 per Meter per Month for Customers

Transportation Charge: ~~\$0.1711149804~~ \$0.1711149804 per Therm

**Charges Applicable to Ft. Meade and FPUC Service Area Customers**

~~Maintenance Charge~~ Non-Fuel

~~Demand Charge:~~ Not applicable

\$30.00 per Meter per Month for Customers required to have electronic telemetry equipment

Transportation Administration

~~Charge: \_\_\_\_\_~~

\$20.50 per Meter per Month

~~Shrinkage: \_\_\_\_\_~~

~~1.0% of deliveries tendered at~~

~~Company's City Gate.~~

~~Company \_\_\_\_\_~~

~~reserves the right to adjust  
the rate \_\_\_\_\_~~

~~one time for Customers  
required to have electronic  
measurement equipment and \$4.50  
per year. Meter per Month for  
Customers not required to have  
electronic measurement equipment~~

~~Retainage: \_\_\_\_\_~~

~~1.0% of deliveries tendered at  
Company's City Gate. Company  
reserves the right to adjust the rate  
one time per year.~~

~~Minimum Bill:~~

~~Minimum Bill:~~

~~Indiantown and CFG Service Area Customers - The Customer Charge. Ft. Meade and FPUC  
Service Area Customers – The Customer Charge, plus the Telemetry Maintenance Charge, and  
plus the Transportation Administration Charge.~~

**FPUC**  
**COMMERCIAL NATURAL GAS VEHICLE TRANSPORTATION SERVICE –**  
**(NGVTSCOM -NGVT) - CONTINUED**

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Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery presentation by the Company.~~

~~Billing Adjustment:~~

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.~~



Florida Public Utilities Company and Florida Division of Chesapeake Utilities

FPSC Tariff

Original Volume No. 1

Original Sheet No. 7.322

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Issued by: Jeffry Householder, Chief Executive Officer  
Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: May 1, 2022

**FPUC**

**GAS**

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**COMMERCIAL OUTDOOR LIGHTING SERVICE – (GLSCOM-OL)**

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Availability:

Availability:

Available within the FPUC ~~service areas~~ and Ft. Meade Service Areas of the Company only.

Applicability:

Applicability:

Applicable to any Non-Residential Customer solely for providing gas service for Gas lighting provided Customer has Gas light fixture(s) approved by the Company, which can be discontinued without affecting other gas service provided by Company, and Customer agrees to

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be billed for the applicable rates and billing adjustments as part of this service.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff. This service is of lower priority than Company's other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two hours' notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture. Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer's Gas light fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture(s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Electronic Measurement Equipment:

Not applicable.

Monthly Rate:

~~Monthly Rate:~~

Customer Charge: \$\_\_\_\_\_ \$0.00 per Customer per Month (~~for Customers who receive a bill for gas service from Company otherwise Company shall bill Customer a Customer Charge based on the equivalent substitute Rate Schedule).~~

Non-Fuel Energy Charge:

~~Non-Fuel~~ \_\_\_\_\_ \$0.2421066344 per Therm

Telemetry Maintenance Charge:

Not applicable

Minimum Bill:

~~Minimum Bill:~~

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery~~ presentation by the Company.

**FPUC**

**GAS**

**COMMERCIAL OUTDOOR LIGHTING SERVICE – (GLSCOM-OL) - CONTINUED**

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Billing Adjustments:

~~Billing Adjustments:~~

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~7.300-7.426.~~

Unauthorized Use of Gas:

In the event Company finds one or more of Customer's Gas light fixtures using Gas during an interruption or Customer fails to notify Company of any additions or alternations in a Gas light fixture(s), Company shall have the right to bill Customer for the computed usage during such interruption or from the date any additions or alternations in a Gas light fixture(s) is determined at a rate of \$1.50 per Therm.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.



**FPUC**

**GAS**

**COMMERCIAL OUTDOOR LIGHTING TRANSPORTATION SERVICE –**  
**(GLTSCOM-OLT)**

Availability:

~~Availability:~~

Available within the ~~FPUC service areas~~ Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer solely for providing Transportation Service for Gas lighting provided by Customer and approved by Company. Gas lighting fixture must be discontinued without affecting other gas service provided by Company.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address. This service is of lower priority than Company’s other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two-hours’ notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture, Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer Gas lights fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture (s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Electronic Measurement Equipment:

Not applicable.

Monthly Rate

~~Customer Charge: \$0.00 per Customer per Month (for Customers who receive a bill for gas Transportation Service from Company, otherwise Company shall bill Customer a Customer Charge based on the equivalent substitute rate schedule.~~

~~Telemetry Maintenance Charge: Not applicable~~

Customer Charge: \$0.00  
Transportation Charge: \$0.24210 cents66344 per Therm

**Charges Applicable to Ft. Meade and FPUC Service Area Customers**

Telemetry Maintenance \_\_\_\_\_  
Demand Charge: \_\_\_\_\_ Not applicable

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**FPUC**

~~GAS~~Transportation Administration Charge \$4.50

Retainage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

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**COMMERCIAL OUTDOOR LIGHTING TRANSPORTATION SERVICE – (GLTSCOM-OLT) - CONTINUED**

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Minimum Bill:

~~Transportation Administration Charge:~~ ~~\_\_\_\_\_~~ ~~\$4.50 per Meter per Month~~

~~Shrinkage:~~ ~~\_\_\_\_\_~~ ~~1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.~~

Minimum Bill:

Indiantown and CFG Service Area Customers - The Customer Charge and Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or deliverypresentation~~ by the Company.

Billing Adjustments:

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Florida Public Utilities Company and Florida Division of Chesapeake Utilities

FPSC Tariff

Original Volume No. 1

Original Sheet No. 7.326

~~The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.~~



**CFG**

**~~FIRM TRANSPORTATION SERVICE A (FTS A) CLOSED~~**

Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~Available to all Customers whose annual metered transportation volume is 0 Therms up to 130 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS A as of December 31, 2009. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS A at the time service was terminated shall receive service at such premise under this Rate Schedule.~~

Character of Service:

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~Not applicable~~

Monthly Rate:

~~Customer Charge: \_\_\_\_\_ \$13.00~~

~~Telemetry Maintenance Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Charge: \_\_\_\_\_ \$0.46358 per Therm~~

~~Demand Charge: \_\_\_\_\_ Not applicable~~

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~~Transportation Administration Charge: \_\_\_\_\_ Not applicable~~

~~Shrinkage: \_\_\_\_\_ Not applicable~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

Billing Adjustments:

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE A (FTS A) CLOSED CONTINUED~~

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~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

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~~CFG~~  
~~FIRM TRANSPORTATION SERVICE – A (Fixed) – (FTS – A (Fixed)) – CLOSED~~

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Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~Available to all Customers whose annual metered transportation volume is 0 Therms up to 130 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS – A as of December 31, 2009. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS – A at the time service was terminated shall receive service at such premise under this Rate Schedule.~~

Character of Service:

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~Not applicable~~

Monthly Rate:

~~Customer Charge: \_\_\_\_\_ \$17.00~~

~~Telemetry Maintenance Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Charge: \_\_\_\_\_ \$0.00000 per Therm~~

~~Demand Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Administration Charge: \_\_\_\_\_ Not applicable~~

~~Shrinkage: \_\_\_\_\_ Not applicable~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

~~Billing Adjustments:~~

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

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**CFG**

**~~FIRM TRANSPORTATION SERVICE A (Fixed) (FTS A (Fixed)) CLOSED-CONTINUED~~**

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~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~1. Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

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~~CFG~~  
~~FIRM TRANSPORTATION SERVICE B (FTS B) CLOSED~~

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Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~Available to all Customers whose annual metered transportation volume is greater than 130 Therms up to 250 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS A or FTS B as of March 3, 2005. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS B at the time service was terminated shall receive service at such premise under this Rate Schedule.~~

Character of Service:

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~Not applicable~~

Monthly Rate:

~~Customer Charge: \_\_\_\_\_ \$15.50~~

~~Telemetry Maintenance Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Charge: \_\_\_\_\_ \$0.49286 per Therm~~

~~Demand Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Administration Charge: \_\_\_\_\_ Not applicable~~

~~Shrinkage: \_\_\_\_\_ Not applicable~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or~~

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~~delivery by Company.~~

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**CFG**

**~~FIRM TRANSPORTATION SERVICE B (FTS B) CLOSED CONTINUED~~**

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~~Billing Adjustments:~~

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~1. Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE – B (Fixed) – (FTS-B (Fixed)) – CLOSED~~

Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~Available to all Customers whose annual metered transportation volume is greater than 130 Therms up to 250 Therms. This rate schedule is closed to all Customers, except those receiving service under rate schedules FTS-A or FTS-B as of March 3, 2005. In addition, Customers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-B at the time service was terminated shall receive service at such premise under this Rate Schedule.~~

Character of Service:

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~Not applicable~~

Monthly Rate:

~~Customer Charge: \_\_\_\_\_ \$23.00~~

~~Telemetry Maintenance Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Charge: \_\_\_\_\_ \$0.00000 per Therm~~

~~Demand Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Administration Charge: \_\_\_\_\_ Not applicable~~

~~Shrinkage: \_\_\_\_\_ Not applicable~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

Billing Adjustments:

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE — B (Fixed) — (FTS-B (Fixed)) — CLOSED —  
CONTINUED~~

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~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~



~~CFG  
FIRM TRANSPORTATION SERVICE 1 (FTS 1)~~

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Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~Available to all Customers whose annual metered transportation volume is 0 Therms up to 500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or five (5) p.s.i.g.~~

Character of Service:

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~Not applicable~~

Monthly Rate:

~~Customer Charge: \_\_\_\_\_ \$19.00~~

~~Telemetry Maintenance Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Charge: \_\_\_\_\_ \$0.46310 per Therm~~

~~Demand Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Administration Charge: \_\_\_\_\_ Not applicable~~

~~Shrinkage: \_\_\_\_\_ Not applicable~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

Billing Adjustments:

The rates set forth above ~~rates~~ shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.~~900300~~-7.~~922426~~.

~~CFG~~

~~**FIRM TRANSPORTATION SERVICE – 1 – (FTS 1) – CONTINUED**~~

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Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Determination of Demand Charge MDTQ:

~~Not applicable.~~

~~**COMMERCIAL STANDBY GENERATOR SERVICE – (COM-SG)**~~

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~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs~~

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~~incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE — 1 (Fixed) — (FTS 1 (Fixed))~~

Availability:

~~Throughout the CFG service areas of the Company.~~

Availability:

~~Available within the FPUC and Ft. Meade Service Areas of the Company.~~

Applicability:

~~Applicability:~~

~~Available to all Customers whose annual metered transportation volume is 0 Therms up to 500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or five (5) p.s.i.g.~~

~~Applicable to any Non-Residential Customer where the only Gas-consuming appliance or equipment is a standby electric generator.~~

Character of Service:

~~Natural gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.~~

Electronic Measurement Equipment:

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

~~Electronic Measurement Equipment:~~

~~Not applicable required.~~

Monthly Rate:

~~Monthly Rate:~~

~~Customer Charge: \_\_\_\_\_ \$29 \_\_\_\_\_  
\$65.00~~

~~Telemetry Maintenance Non-Fuel Energy Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Charge: \_\_\_\_\_ \$0.0000018105 per Therm~~

Minimum Bill:

~~Demand Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Administration Charge: \_\_\_\_\_ Not applicable~~

~~Shrinkage:~~ ~~Not applicable~~

~~Minimum Bill:~~

~~The Customer Charge.~~

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of~~

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery presentation by the Company.~~

~~Billing Adjustments:~~

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

**CFG**

**~~FIRM TRANSPORTATION SERVICE—1 (Fixed)—(FTS-1 (Fixed))—CONTINUED~~**

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE — 2 — (FTS 2)~~

Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~Available to all Customers whose annual metered transportation volume is greater than 500 Therms up to 1,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.~~

Character of Service:

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~Not applicable~~

Monthly Rate:

~~Customer Charge: \_\_\_\_\_ \$34.00~~

~~Telemetry Maintenance Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Charge: \_\_\_\_\_ \$0.31960 per Therm~~

~~Demand Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Administration Charge: \_\_\_\_\_ Not applicable~~

~~Shrinkage: \_\_\_\_\_ Not applicable~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

Billing Adjustments:

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900300-7.922-426.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE — 2 — (FTS 2) — CONTINUED~~

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Terms and Conditions:

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

Determination of Demand Charge MDTQ:

~~Not applicable.~~

Miscellaneous:

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE — 2 (Fixed) — (FTS 2 (Fixed))~~

Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~Available to all Customers whose annual metered transportation volume is greater than 500 Therms up to 1,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.~~

Character of Service:

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~Not applicable~~

Monthly Rate:

~~Customer Charge: \_\_\_\_\_ \$48.00~~

~~Telemetry Maintenance Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Charge: \_\_\_\_\_ \$0.00000 per Therm~~

~~Demand Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Administration Charge: \_\_\_\_\_ Not applicable~~

~~Shrinkage: \_\_\_\_\_ Not applicable~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

Billing Adjustments:

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~



~~CFG~~

~~**FIRM TRANSPORTATION SERVICE 2 (Fixed) (FTS 2 (Fixed)) CONTINUED**~~

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~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE 2.1 (FTS 2.1)~~

Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~Available to all Customers whose annual metered transportation volume is greater than 1,000 Therms up to 2,500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.~~

Character of Service:

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~Not applicable~~

Monthly Rate:

~~Customer Charge: \$40.00~~

~~Telemetry Maintenance Charge: Not applicable~~

~~Transportation Charge: \$0.30827 per Therm~~

~~Demand Charge: Not applicable~~

~~Transportation Administration Charge: Not applicable~~

~~Shrinkage: Not applicable~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

Billing Adjustments:

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE 2.1 (FTS 2.1) CONTINUED~~

Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to ~~Transportation Service~~ gas service.

Determination of Demand Charge MDTQ:

~~Not applicable.~~

2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.
3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

COMMERCIAL STANDBY GENERATOR

Miscellaneous:

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

~~CFG~~

~~**FIRM TRANSPORTATION SERVICE-2.1 (Fixed) (FTS 2.1 (Fixed)) – (COM-SGT)**~~

Availability:

Availability:

~~Throughout~~ Available within the ~~CFG service areas~~ Service Areas of the Company.

Applicability:

~~Applicable to any Non-Residential Customer where the only Gas-consuming appliance or equipment is a standby electric generator.~~

Character of Service:

Applicability:

~~Available to all Customers whose annual metered transportation volume is greater than 1,000 Therms up to 2,500 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.~~

~~Character of Service:~~

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

~~Electronic Measurement Equipment:~~

~~Not applicable~~

~~Monthly Rate:~~

~~Customer Charge: \$87.00~~

~~Telemetry Maintenance Charge: Not applicable~~

~~Transportation Charge: \$0.00000 per Therm~~

~~Demand Charge: Not applicable~~

~~Transportation Administration Charge: Not applicable~~

~~Shrinkage: Not applicable~~

~~Minimum Bill:~~

~~The Customer Charge~~

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

~~Billing Adjustments:~~

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

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**CFG**

**~~FIRM TRANSPORTATION SERVICE—2.1 (Fixed)—(FTS-2.1 (Fixed))—CONTINUED~~**

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~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

~~CFG~~  
~~FIRM TRANSPORTATION SERVICE — 3 — (FTS 3)~~

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Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~Available to all Customers whose annual metered transportation volume is greater than 2,500 Therms up to 5,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.~~

Character of Service:

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~Not applicable~~

Monthly Rate:

~~Customer Charge: \_\_\_\_\_ \$108.00~~

~~Telemetry Maintenance Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Charge: \_\_\_\_\_ \$0.24102 per Therm~~

~~Demand Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Administration Charge: \_\_\_\_\_ Not applicable~~

~~Shrinkage: \_\_\_\_\_ Not applicable~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

Billing Adjustments:

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE 3 (FTS 3) CONTINUED~~

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Terms and Conditions:

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

Determination of Demand Charge MDTQ:

~~Not applicable.~~

Miscellaneous:

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide CI Pool Manager for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE — 3 (Fixed) — (FTS 3 (Fixed))~~

Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~Available to all Customers whose annual metered transportation volume is greater than 2,500 Therms up to 5,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.~~

Character of Service:

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~Not applicable~~

Monthly Rate:

~~Customer Charge: \_\_\_\_\_ \$162.00~~

~~Telemetry Maintenance Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Charge: \_\_\_\_\_ \$0.00000 per Therm~~

~~Demand Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Administration Charge: \_\_\_\_\_ Not applicable~~

~~Shrinkage: \_\_\_\_\_ Not applicable~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

Billing Adjustments:

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~



~~CFG~~

~~FIRM TRANSPORTATION SERVICE 3 (Fixed) (FTS 3 (Fixed)) CONTINUED~~

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Minimum Bill:

~~The Customer Charge~~

Terms and Conditions:

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

Determination of Demand Charge MDTQ:

~~Not applicable.~~

Miscellaneous:

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE 3.1 (FTS 3.1)~~

Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~Available to all Customers whose annual metered transportation volume is greater than 5,000 Therms up to 10,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.~~

Character of Service:

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~Not applicable~~

Monthly Rate:

~~Customer Charge: \$134.00~~

~~Telemetry Maintenance Charge: Not applicable~~

~~Transportation Charge: \$0.20383 per Therm~~

~~Demand Charge: Not applicable~~

~~Transportation Administration Charge: Not applicable~~

~~Shrinkage: Not applicable~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

Billing Adjustments:

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE 3.1 (FTS 3.1) CONTINUED~~

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Terms and Conditions:

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

Determination of Demand Charge MDTQ:

~~Not applicable.~~

Miscellaneous:

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

**CFG**

**~~FIRM TRANSPORTATION SERVICE 3.1 (Fixed) (FTS 3.1(Fixed))~~**

Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~Available to all Customers whose annual metered transportation volume is greater than 5,000 Therms up to 10,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.~~

Character of Service:

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~Not applicable~~

Monthly Rate:

~~Customer Charge: \$263.00~~

~~Telemetry Maintenance Charge: Not applicable~~

~~Transportation Charge: \$0.00000 per Therm~~

~~Demand Charge: Not applicable~~

~~Transportation Administration Charge: Not applicable~~

~~Shrinkage: Not applicable~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

Billing Adjustments:

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~CFG~~

~~**FIRM TRANSPORTATION SERVICE 3.1 (Fixed) (FTS 3.1 (Fixed)) CONTINUED**~~

Terms and Conditions:

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

Determination of Demand Charge MDTQ:

~~Not applicable.~~

Miscellaneous:

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE — 4 — (FTS 4)~~

Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~Available to all Customers whose annual metered transportation volume is greater than 10,000 Therms up to 25,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.~~

Character of Service:

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~Not applicable~~

Monthly Rate:

~~Customer Charge: \_\_\_\_\_ \$210.00~~

~~Telemetry Maintenance Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Charge: \_\_\_\_\_ \$0.18900 per Therm~~

~~Demand Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Administration Charge: \_\_\_\_\_ Not applicable~~

~~Shrinkage: \_\_\_\_\_ Not applicable~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

Billing Adjustments:

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE — 4 — (FTS 4) — CONTINUED~~

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Terms and Conditions:

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

Determination of Demand Charge MDTQ:

~~Not applicable.~~

Miscellaneous:

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

~~CFG  
FIRM TRANSPORTATION SERVICE — 5 — (FTS 5)~~

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Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~Available to all Customers whose annual metered transportation volume is greater than 25,000 Therms up to 50,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.~~

Character of Service:

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~Not applicable~~

Monthly Rate:

~~Customer Charge: \_\_\_\_\_ \$380.00~~

~~Telemetry Maintenance Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Charge: \_\_\_\_\_ \$0.16580 per Therm~~

~~Demand Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Administration Charge: \_\_\_\_\_ Not applicable~~

~~Shrinkage: \_\_\_\_\_ Not applicable~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

Billing Adjustments:

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~



~~CFG~~

~~FIRM TRANSPORTATION SERVICE — 5 — (FTS 5) — CONTINUED~~

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Terms and Conditions:

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

Determination of Demand Charge MDTQ:

~~Not applicable.~~

Miscellaneous:

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

**CFG**

**FIRM TRANSPORTATION SERVICE — 6 — (FTS 6)**

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 50,000 Therms up to 100,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or fifty (50) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$600.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.15137 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

~~CFG~~

~~FIRM TRANSPORTATION SERVICE — 6 — (FTS 6) — CONTINUED~~

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~~Billing Adjustments:~~

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

**CFG**

**FIRM TRANSPORTATION SERVICE — 7 — (FTS 7)**

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 100,000 Therms up to 200,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$700.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.12300 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

~~CFG~~

~~FIRM TRANSPORTATION SERVICE 7 (FTS 7) CONTINUED~~

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~~Billing Adjustments:~~

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Minimum Bill:~~

~~The Customer Charge~~

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

**CFG**

**FIRM TRANSPORTATION SERVICE — 8 — (FTS 8)**

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 200,000 Therms up to 400,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$1,200.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.11024 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.

~~CFG~~

~~**FIRM TRANSPORTATION SERVICE — 8 — (FTS 8) — CONTINUED**~~

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~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

~~CFG~~  
~~FIRM TRANSPORTATION SERVICE — 9 — (FTS 9)~~

Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~Available to all Customers whose annual metered transportation volume is greater than 400,000 Therms up to 700,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.~~

Character of Service:

~~Aggregated Transportation Service of~~ Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not required.

Monthly Rate:

~~A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.~~

Monthly Rate:

Customer Charge: \_\_\_\_\_ \$2,000 \_\_\_\_\_  
\$65.00

Transportation Charge: \_\_\_\_\_ \$0.18105 per Therm \_\_\_\_\_

*Charges Applicable to Ft. Meade and FPUC Service Area Customers*

Telemetry Maintenance Charge: \_\_\_\_\_ Not applicable

Transportation Charge: \_\_\_\_\_ \$0.09133 per Therm

Demand Charge: \_\_\_\_\_ Not applicable

Transportation Administration Charge: \_\_\_\_\_ Not applicable \_\_\_\_\_ \$4.50

Retainage: \_\_\_\_\_ 1.0% of deliveries tendered at  
Company's City Gate. Company  
reserves the right to adjust the rate  
one time per year.



Minimum Bill:

~~Indiantown and CFG Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Transportation Administration Charge.~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.~~

Billing Adjustments:

~~Shrinkage: \_\_\_\_\_ Not applicable~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

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~~CFG~~

~~FIRM TRANSPORTATION SERVICE – 9 – (FTS 9) – CONTINUED~~

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~~Billing Adjustments:~~

~~The above rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900300-7.922426.~~

~~COMMERCIAL STANDBY GENERATOR TRANSPORTATION SERVICE – (COM-SGT) - CONTINUED~~

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Terms and Conditions:

- ~~1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service ~~gas service~~.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

Miscellaneous:

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum~~

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~~be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

**CFG**

**FIRM TRANSPORTATION SERVICE — 10 — (FTS 10)**

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 700,000 Therms up to 1,000,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$3,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.08318 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

~~CFG~~

~~FIRM TRANSPORTATION SERVICE 10 (FTS 10) CONTINUED~~

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~~Billing Adjustments:~~

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE — 11 — (FTS 11)~~

Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~Available to all Customers whose annual metered transportation volume is greater than 1,000,000 Therms up to 2,500,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.~~

Character of Service:

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.~~

Monthly Rate:

~~Customer Charge: \$5,500.00~~

~~Telemetry Maintenance Charge: Not applicable~~

~~Transportation Charge: \$0.06977 per Therm~~

~~Demand Charge: Not applicable~~

~~Transportation Administration Charge: Not applicable~~

~~Shrinkage: Not applicable~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE 11 (FTS 11) CONTINUED~~

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~~Billing Adjustments:~~

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

**CFG**

**FIRM TRANSPORTATION SERVICE — 12 — (FTS 12)**

Availability:

Throughout the CFG service areas of the Company.

Applicability:

Available to all Customers whose annual metered transportation volume is greater than 2,500,000 Therms up to 12,500,000 Therms. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.

Character of Service:

Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.

Monthly Rate:

Customer Charge:	\$9,000.00
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.061238 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

The Customer Charge

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.

~~CFG~~

~~FIRM TRANSPORTATION SERVICE 12 (FTS 12) CONTINUED~~

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~~Billing Adjustments:~~

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~



~~CFG~~

~~FIRM TRANSPORTATION SERVICE 13 (FTS 13) CLOSED~~

Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~Rate Schedule is closed to all new service. Available to all Customers whose annual metered transportation volume is greater than 12,500,000 Therms, except for the Gas delivered through a separate Meter for compression and delivery into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Customers served under this rate schedule shall be the lesser of the MAOP at the Customer premise or one hundred (100) p.s.i.g.~~

Character of Service:

~~Aggregated Transportation Service of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.~~

Electronic Measurement Equipment:

~~A Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.~~

Monthly Rate:

Customer Charge:	\$16,692.25
Telemetry Maintenance Charge:	Not applicable
Transportation Charge:	\$0.00000 per Therm
Demand Charge:	Not applicable
Transportation Administration Charge:	Not applicable
Shrinkage:	Not applicable

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE 13 (FTS 13) CONTINUED~~

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~~Billing Adjustments:~~

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.~~

~~CFG~~  
~~FIRM TRANSPORTATION SERVICE – NATURAL GAS VEHICLE – (FTS-NGV)~~

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Availability:

~~Throughout the CFG service areas of the Company.~~

Applicability:

~~2. Available Subject to all Non-Residential Customers through No. 3 below, a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. The maximum delivery pressure provided to Non-Residential Customers served receiving gas service under this rate schedule shall be the lesser of the MAOP obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer premise or one hundred twenty-five (125) p.s.i. terminates service at the end of any 12-Month period.~~

Character of Service:

~~Aggregated Transportation Service of If Customer purchased natural installs an additional Gas from Company's City Gate(s) appliance at the premise to Customer's which service address.~~

Electronic Measurement Equipment:

~~As provided hereunder, Customer whose consumption is or will be greater than or equal to 50,000 Therms per year is required to have Company provided electronic measurement equipment installed by Company. Customer is responsible for all costs associated with the purchase, installation, and maintenance of electronic measurement equipment.~~

Monthly Rate:

~~Customer Charge: \_\_\_\_\_ \$100.00~~

~~Telemetry Maintenance Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Charge: \_\_\_\_\_ \$0.17111 per Therm~~

~~Demand Charge: \_\_\_\_\_ Not applicable~~

~~Transportation Administration Charge: \_\_\_\_\_ Not applicable~~

~~Shrinkage: \_\_\_\_\_ Not applicable~~

Minimum Bill:

~~The Customer Charge~~

Terms of Payment:

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by Company.~~

~~CFG~~

~~FIRM TRANSPORTATION SERVICE — NATURAL GAS VEHICLE — (FTS NGV) —  
CONTINUED~~

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~~Billing Adjustments:~~

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

~~Terms and Conditions:~~

~~Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.~~

~~Determination of Demand Charge MDTQ:~~

~~Not applicable.~~

~~Miscellaneous:~~

~~In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, bills rendered under this transferred to an appropriate rate schedule shall return to the rates stated herein.~~

3. All Companies.

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**FLEXIBLE GAS SERVICE – (FGS)**

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Objective:

The objective of this service classification is to enable the Company the opportunity to compete in markets where natural gas service is not a monopoly service.

This Tariff provides the Company with both the opportunity and risk to compete in these markets. It is designed to increase load by working with Customers with regard to the specific terms and conditions of service.

This Tariff places the Company's shareholders at risk, not the general body of ratepayers (see rate-making treatment).

Applicability:

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Issued by: Jeffrey Householder, Chief Executive Officer  
Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: May 1, 2021

This service is available at the Company's option to Customer(s) meeting the applicability standards, which include (1) the Customer must provide the Company with a viable economic energy alternative including verifiable documentation of Customer alternative and (2) the Company must demonstrate that this new Customer will not cause any additional cost to the Company's other rate classes. The Company is under no obligation to grant service under this Tariff. Absent a service agreement with the Company under this rate schedule, Customers are under no obligation to accept service under this rate schedule and may elect to receive service under other applicable Tariff rate schedules.

Terms of service under this rate schedule, including pressure, capital repayment, operating conditions and length of service are separately set forth in individual agreements between the Company and the Customers.

Monthly Rate:

The rate will be developed based on economic market conditions at the time gas service is requested. The rate shall not be set lower than the incremental cost the Company incurs to serve the Customer.

Confidentiality:

The Company and Customer each regard the terms and conditions of the negotiated service agreement as confidential, proprietary business information.

The Company and Customer agree to utilize all reasonable and available measures to guard the confidentiality of said information, subject to requirements of courts and agencies having jurisdiction hereof.

In the event either party is asked to provide the information by such a court or agency, it will promptly inform the other of the request, and will cooperate in defending and maintaining the

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~~All Companies~~

**FLEXIBLE GAS SERVICE – (FGS) - CONTINUED**

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Confidentiality Continued

confidentiality of the information.

This provision shall not prohibit or restrict the FPSC from reviewing the service agreement in the performance of its duties, but the FPSC shall treat the service agreement as a confidential document. Within 30 days after a service agreement has been executed under this rate schedule, the Company shall file the service agreement and related documents with the Commission of Records and Reporting for review by the Commission Staff who shall treat them as confidential documents.

Rate-Making Treatment:

To the extent that the Company enters into Flexible Gas Service agreements with Customers, the Company is at risk for the capital investment necessary to serve the Flexible Gas Service Tariff Customers, not the general body of ratepayers.

Rate Base:

In the case of providing service to a new Customer under this Tariff, the Company will identify the incremental capital costs, including construction work-in-progress, required to provide service to the Customer. In this instance, the Company will separately account for all such costs, excluding them from rate base.

Where the Customer is served from the Company's existing distribution system, a portion of the net book value of common distribution facilities, including Mains and measuring and regulating stations, reflecting the Customer's distance from the nearest point on an Interstate Gas Pipeline and the size of pipe required to serve that Customer's peak demand for Gas shall be removed from rate base.

In the case of transferring an existing Customer to this Tariff, in addition to excluding all incremental capital costs and common distribution facilities from rate base, the net book value of Mains, Service Lines, and metering equipment that were specifically installed to serve the particular Customer shall be removed from rate base.

Operating, Maintenance and Administrative Expenses:

The Company will specifically identify all incremental costs, if any, associated with the Flexible Gas Service Tariff Customer. These expenses will primarily be related to the incremental capital required to serve the Customer. In addition, the Company will allocate embedded costs including general distribution and maintenance, Meter reading, Customer billing and accounting, sales, and administrative expenses.

**All Companies**

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**FLEXIBLE GAS SERVICE – (FGS) - CONTINUED**

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Operating, Maintenance, and Administrative Expenses Continued

In future rate cases and earnings surveillance reports, the Company will exclude all operating, maintenance, and administrative costs related to this Tariff as determined by this methodology.

Depreciation and Amortization Expenses:

The Company will exclude all depreciation and amortization expenses related to this Tariff in future rate cases and in its earnings surveillance report. Depreciation and amortization expenses may be incremental and/or allocated and will be determined based on the rate base allocated to each Customer under this Tariff as defined above.

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Revenue and Related Taxes:

Revenues related to this Tariff will be excluded from regulated revenues. In filing earnings surveillance reports, the Company will remove actual revenues related to this Tariff, as well as revenue related taxes and income taxes from its calculation of FPSC adjusted rate of return.

All cost allocation related to this Tariff shall remain subject to FPSC audit.

~~All Companies~~

**OFF SYSTEM SALES SERVICE – 1 – (OSSS-1)**

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Availability:

Available within areas served by the Company, and within the area served by an interstate or intrastate natural Gas pipeline also serving the Company.

Applicability:

Interruptible Natural Gas, interstate or intrastate pipeline capacity releases, or delivered natural Gas capacity and supply ~~combine~~combined, released or delivered by Company through the facilities of a Transportation Service Provider, using Company's transportation capacity rights on such Transportation Service Provider's pipeline, to any person not connected to Company's distribution system.

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This rate schedule is applicable to both bundled and unbundled gas service, i.e., interstate or intrastate pipeline capacity only that is released by Company pursuant to Transportation Service Provider's FERC gas Tariff as well as interstate or intrastate pipeline capacity that is bundled with natural gas supply and is subsequently delivered by the Company to Customer.

Limitation of Service:

Company may notify Customer at any time to reduce or cease using Natural Gas. Company will endeavor to give as much notice as possible to Customer.

Any Gas taken in excess of the volume allocated to Customer during an interruption or Curtailment order shall be considered to be unauthorized overrun Gas. Company may bill and Customer shall pay for such unauthorized overrun Gas, in addition to other charges payable hereunder, at the greater of \$1.50 per Therm or the rate per Therm imposed on Company by the delivering Pipeline.

For each day on which Customer desires to receive service pursuant to this rate schedule, Customer shall provide a Nomination to Company specifying the quantity of Natural Gas it desires to receive at the specified point of delivery pursuant to this Agreement. Following receipt of a timely and complete Nomination from Customer, Company will confirm the quantities of Natural Gas to be made available for delivery to Customer at such point of delivery. Quantities confirmed by Florida Public Utilities Company for delivery shall be "Scheduled Quantities".

Except as nominated by Customer and scheduled by Company, neither Customer nor Company shall have any obligation to the other for any specific minimum quantity of Natural Gas or pipeline capacity on any day or during any Month. Deliveries pursuant to this rate schedule shall be subject to Curtailment or interruption at any time in the sole discretion of Company.

The point of delivery for all-natural Gas sold pursuant to this rate schedule shall be the Delivery Point of the delivering Pipeline specified by Customer. The Delivery Point operator shall be

**All Companies**

**OFF SYSTEM SALES SERVICE - 1 – (OSSS-1) - CONTINUED**

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Limitation of Service Continued

solely responsible for all balancing with the Pipeline, financially and physically.

Customer and Company shall rely on measurement made by the Pipeline. Unless curtailed, all Nominations to Customer's Transportation Service Provider's Delivery Point shall be considered to have been made by the Transportation Service Provider.

Character of Service:

Natural Gas or its equivalent, with an approximate average heating value of in the range of one

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thousand one hundred (1,000) to one thousand one hundred (1,100) British Thermal Units per standard cubic foot.

Monthly Rate:

Customer Charge: None

Non-Fuel Energy Charge-Non-Fuel:

For all Scheduled Quantities, an amount not less than \$.000 per Therm, which Non-Fuel Energy Charge shall be established by agreement between Company and Customer prior to each transaction pursuant to this rate schedule.

The Non-Fuel Energy Charge for service pursuant to this rate schedule shall be determined by Company based upon Company’s evaluation of competitive conditions. Company may from time to time increase or reduce the Non-Fuel Energy Charge as it deems necessary or appropriate to remain competitive, but shall have no obligation to do so; provided, however, that the Non-Fuel Energy Charge shall at all times remain within the limits set forth above.

The bill for Therms billed at the above rates shall be increased by the agreed upon price per Therm of the Natural Gas delivered to Customer pursuant to this rate schedule, including all costs incurred by Company associated with Transportation Service Provider transportation.

This rate schedule shall not be adjusted by the Company’s Purchased Gas Cost Recovery Clause.

Transportation

Administration Charge: Not applicable

Minimum Bill:

Not applicable

Terms of Payment:

Bills are rendered net and are due and payable within ten (10) calendar days of receipt of invoice from Company.

**All Companies**

**OFF SYSTEM SALES SERVICE - 1 – (OSSS-1) - CONTINUED**

Billing Adjustment:

Purchased Gas Cost Recovery Factor: Not applicable to this rate schedule.

All other Billing Adjustments:

Sheet Nos. ~~7.900300~~-7.922426

Term of Service:

As mutually agreed, ~~to~~ between Company and Customer.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Disposition of Net Revenues:

For purposes of this rate schedule "net revenues" shall mean the total Non-Fuel Energy Charges received by Company for service pursuant to this rate schedule, revenues received by Company for Natural Gas above the cost of Natural Gas to the Company and revenues received by Company for pipeline demand charges above the prevailing rates for like period(s) as negotiated by Pipeline Customers via the Transportation Service Provider's Relinquishment program on its Electronic Bulletin Board system. Disposition of net revenues received by Company during each Month that service is provided pursuant to this rate schedule shall be as follows:

Fifty percent (50%) of the net revenues shall be retained by Company. The remaining fifty percent (50%) of the net revenues shall be used to reduce Company's cost of Natural Gas recovered through the Purchased Gas Cost Recovery Factor Clause.

Florida Public Utilities Company ~~and Florida Division of Chesapeake Utilities~~

FPSC Tariff

Original Volume No. ~~12~~

Original Sheet No. 7.507

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~~All Companies~~

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Issued by: Jeffry Householder, Chief Executive Officer  
Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: May 1, 2021

**RENEWABLE NATURAL GAS SERVICES – (RNGS)**

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Availability:

Throughout all ~~service areas~~ Service Areas of the Companies, and within the area served by an interstate or intrastate natural Gas pipeline also service the Company.

Applicability:

For services provided to eligible Customers for biogas upgrading and conditioning services to generate Renewable Natural Gas (“RNG”) and for requisite gas services as agreed upon in the service agreement between the Customer and the Company. Service under this schedule is contingent upon mutually satisfactory arrangements between the Company and the Customer for the design, location, construction, and operation of RNG facilities.

Renewable Natural Gas Service Agreement:

The Customer and the Company will enter into a service agreement with terms designed to recover the Company’s costs to provide services, including but not limited to return on investment, amortization and depreciation, and taxes, as well as any terms necessary to comply with other provisions as determined appropriate by the Company. Absent an executed RNG service agreement, this rate schedule is not available to Customers.

Service Charges:

The Customer will be charged a monthly service charge, or other agreed upon rate and rate mechanism, designed to collect the required return on investment for the Company’s plant investment, depreciation and amortization expenses, operation and maintenance expenses, taxes, and all other expenses incurred by the Company to perform the services necessary to upgrade the biogas and to inject and transport the RNG on the Company’s distribution system for the RNG project. The Company’s plant investment in the RNG project may include, but is not limited to biogas upgrade facility equipment, compressors, blowers, anaerobic digestion equipment, site work, piping, heat exchangers, driers, metering, system interconnects, injection equipment, storage vessels, and any other equipment deemed necessary for the safe and reliable operation of the biogas conditioning site and system interconnect/injection points. The Company’s provision of RNG services to the customer will require an agreement by the Customer to purchase RNG services for a minimum period of time, to take or pay for a minimum amount of RNG service, to pay a contribution in aid of construction, if necessary, to provide adequate security as determined by the Company, and to comply with other provisions as determined necessary by the Company.

Additional Terms:

The Company’s provision of RNG service does not include the provision of electricity, natural gas, or any other fuels required to operate the RNG facilities. The customer shall reimburse the Company for all such electricity and fuel expenses incurred by the Company to provide RNG services to the customer.

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer      Effective: September 8, 2021  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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**RENEWABLE NATURAL GAS SERVICE – (RNGS) - CONTINUED**

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Additional Terms Continued:

Service provided under this Rate Schedule shall be subject to the Rules and Regulations as set forth in the Company's tariff, except as modified under this Rate Schedule and in the executed service agreement.

All RNG delivered into the Company's distribution system must meet the gas quality standards as set forth in the "Quality of Gas" section of the Company's tariff. The Company, at its sole discretion, may accept or reject RNG that does not meet those standards.

Unless otherwise agreed to between the Customer and the Company, ownership of the RNG commodity will remain with the Customer, and the Customer shall remain solely responsible for determining the end-user of such RNG unless the Company and the Customer enter into a RNG commodity purchase agreement.

Service under this Rate Schedule is contingent upon the Company and the Customer entering a mutually satisfactory RNG Service Agreement; provided, however, that the service provided to the Customer under this Rate Schedule shall not cause any additional cost to the Company's other rate classes.

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**POOL MANAGER RATE SCHEDULES**

**All Companies**

**POOL MANAGER SERVICE – (PMS)**

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Applicability:

The provisions of this Rate Schedule shall apply to each broker, marketer or other third-party supplier (collectively “Pool Manager”) of natural Gas that wishes to act as Agents for the purpose of purchasing and scheduling natural Gas for Customers electing Transportation Services. Pool Managers desiring to provide service to Customers will be required to sign a Pool Manager Agreement in which they will agree to be bound by the terms and conditions of the Company’s FPSC Gas Tariff.

Term of Contract:

The term of the Pool Manager Agreement shall be at least one (1) year and from month to Month thereafter unless terminated upon sixty (60) days written notice.

Creditworthiness:

1. All Pool Managers shall establish credit prior to commencing deliveries of Gas and shall maintain such credit during the term hereof. The amount of credit established by each Pool Manager will be equal to the ~~lesser~~greater of \$10,000 or an amount equal to Pool Manager’s highest two months aggregated DDR for the most recent 24-month period multiplied by the applicable Transportation Service Provider’s applicable rate schedule(s). Credit will be established by one of the following methods:
  - a. Payment of a cash deposit with Company;
  - b. Furnishing an irrevocable letter of credit from a bank;
  - c. Furnishing a surety bond issued by an entity acceptable to the Company;
  - d. Possessing and maintaining a Standard & Poor’s Long-Term Debt Rating of A- or better, a Moody’s rating of A3 or better, or a comparable rating by another nationally recognized rating organization acceptable to Company; or
  - e. Providing an acceptable parental or corporate guarantee.

If the Pool Manager seeks to establish credit pursuant to paragraph 1e above, Pool Manager shall furnish to Company Pool Manager’s audited financial statements (accompanied by the opinion of and independent certified public accountants or chartered accountants of a recognized national or regional standing) for at least the two most recently completed fiscal years.

All Pool Manager deposits will be subject to an annual review by Company and will be adjusted and billed accordingly. The minimum deposit maintained by each Pool Manager will be \$10,000.



~~All Companies~~**POOL MANAGER SERVICE – (PMS) - CONTINUED**Creditworthiness Continued

Upon meeting Company's standards for creditworthiness, Company will include Pool Manager on Company's list of Approved Pool Managers. Company shall not be required to permit any Pool Manager who fails to provide the above referenced documentation to sell natural Gas on Company's distribution system.

In the event that Pool Manager defaults in its payment obligation to Transportation Service Provider for capacity relinquished as defined below, Company upon receiving notification from Transportation Service Provider of such default shall immediately terminate Pool Manager Agreement with Pool Manager. Company will not be required to permit any Pool Manager who defaults in its payment obligation to Transportation Service Provider to sell natural Gas on Company's distribution system.

Capacity Relinquishment:

Pool Manager will be required to accept a Capacity Relinquishment as required in this Tariff. Failure to accept Capacity Relinquishment by Pool Manager may result in Curtailment of service to Customers being served by Pool Manager or termination of Pool Manager.

Supplying Gas for Delivery:

Pool Manager shall be responsible for purchasing the natural Gas to be delivered for Customers served by the Pool Manager and for causing the same to be delivered to the Company's City Gate(s). Pool Manager shall diligently and in a timely manner take all actions required under the General Terms and Conditions of Transportation Service Provider's FERC Tariff to effectuate such delivery of natural Gas.

Force Majeure:

Except for making payments due, neither the Company nor the Pool Manager shall be liable in damage to the other for any act, omission or circumstances occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, including any government-mandated quarantines associated therewith, landslides, lightning, earthquakes, fires, storms, floods, unforeseeable or unusual weather conditions, washouts, arrests and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freeze ups, temporary failure of Gas supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated, or otherwise, and whether caused or occasioned by or happening on account of the act or omission of Company or Customer or any other person or concern not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. A failure to settle or present any strike or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered

~~All Companies~~

**POOL MANAGER SERVICE – (PMS) - CONTINUED**

Force Majeure Continued

to be a matter within the control of the party claiming suspension.

Neither party will be entitled to the benefit of the force majeure provision hereof under either or both of the following circumstances: i) to the extent that the failure was caused by the party claiming suspension having failed to remedy the condition by taking all reasonable acts, short of litigation, if such remedy requires litigation, and having failed to resume performance of such commitments or obligations with reasonable dispatch; or ii) if the failure was caused by lack of funds, or with respect to the payment of any amount or amounts then due hereunder.

Aggregated Daily Demand Requirement:

Company will calculate the Pool Manager's aggregated Daily Demand Requirement by summing Pool Manager's Daily Demand Requirements, plus applicable ~~Shrinkage~~Retainage, for each Customer being served by Pool Manager and rounding the total to the next greatest dekatherm. The Company will inform Pool Manager via e-mail of Pool Manager's aggregated Daily Demand Requirement by City Gate for the upcoming Month upon expiration of Company's enrollment deadline.

The Company shall assess the Pool Manager a per MMBtu charge equal to the maximum of \$15.00 or 200% of the highest weekly Alert Day Price as posted by Florida Gas Transmission Company for each day when delivery to Company by Pool Manager differs from Pool Manager's Pool(s) aggregated DCQ. This charge will serve as the final resolution between Company and Customer for such variances. The Company may waive this charge from time-to-time on a non-discriminatory basis.

Pool Manager Nominations

Each Pool Manager shall submit to Company first of the month scheduling and nomination information simultaneously with its submission to Transportation Service Provider(s). In addition, no later than the fifteenth (15<sup>th</sup>) of each month, Pool Manager may submit a mid-month nomination change for each Customer Pool. Pool Manager shall submit to Company, this scheduling and nomination information simultaneously with its submission to Transportation Service Provider(s).

Such Nomination shall include the following information:

1. The Customer, Shipper's Designee or Pool Manager's account number under which service is being nominated; ~~–~~ “Del Loc” (Delivery Location);
- ~~2.~~ – The Company Receipt Point ~~locations~~location including applicable POI and upstream pipeline

- ~~3.~~ name, ~~upstream~~ package ID; “Pkg ID” (Package ID), including Customer’s or Pool Manager’s Company account number;
- ~~4.2.~~ “Dn K” (Downstream Contract), and quantity in Therms of Gas to be tendered at each Company Receipt Point; “Nom Del Qty” (TPS Delivery

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**All Companies**

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**POOL MANAGER SERVICE – (PMS) - CONTINUED**

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Pool Manager Nominations Continued

- ~~3.~~ theQuantity);
- ~~5.4.~~ The downstream delivery facility name, and quantity in Therms of Gas to be delivered for each Company Customer account or Pool; “Dn Name” (Duns Number);
- ~~6.5.~~ A beginning and ending date for each Nomination;
- ~~7.~~ The upstream contract identifier.
- ~~6.~~ Ranking for allocation ‘Del Rank’ (Delivery Rank)

Only Nominations with clearly matching identifiers will be scheduled and subsequently delivered by Company.

Capacity Exceeding Released Quantities:

If Pool Manager’s Customer Pool’s aggregated DDR is greater than Pool Manager’s Customer Pool’s aggregated DCQ, Pool Manager shall be responsible for taking such actions as are required to obtain sufficient Transportation Service Provider capacity to meet its Customer Pool requirements, such additional quantities shall be equal to Pool Manager’s Customer Pool’s DDCV. Pool Manager may acquire such Transportation Service Provider capacity quantities from any source.

Pool Manager Warranty:

Each Pool Manager warrants that it will have at the time it delivers or causes the delivery of natural Gas into the Company’s distribution system good title to deliver the Gas. Each Pool Manager warrants that the natural Gas it delivers or causes to be delivered shall be free and clear of all liens, encumbrances, and claims whatsoever; that it will indemnify the Company and hold it harmless from all suits, actions, debts, losses and expenses arising from any adverse claims of any person to the natural Gas; and that it will indemnify the Company and hold it harmless from all taxes or assessments which may be levied and assessed upon such delivery and which are by law payable by the party making delivery.

Responsibility for Natural Gas:

The Company and the Pool Manager shall be jointly and severally liable for the natural Gas while it is in the Company’s distribution system between Company’s City Gate(s) and the point of delivery to the Customer. The Pool Manager shall be solely liable for the natural Gas until it is delivered to Company’s City Gate(s). The party or parties thus responsible for the natural Gas

shall bear liability for all injury or damage caused thereby. Notwithstanding anything to the contrary stated herein, a Pool Manager shall indemnify the Company for all injury, damage, loss, or liability of the Company caused by Pool Manager's delivery of natural Gas not complying with the Natural Gas Quality section below.

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**POOL MANAGER SERVICE – (PMS) - CONTINUED**

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**Natural Gas Quality:**

All-natural Gas delivered, or caused to be delivered, into Company's distribution system by or on behalf of a Pool Manager will be merchantable and shall conform to the natural Gas quality specifications set forth in the "Quality of Gas" section of this Tariff.

**All Companies**

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**POOL MANAGER SERVICE – (PMS) - CONTINUED**

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**Billing:**

The Company shall render to a Pool Manager on or before the 20<sup>th</sup> calendar day of each Month a bill for Pool Manager's monthly Customer Charge and for all imbalance charges as defined in Billing Adjustments during the preceding Month.

**Payment:**

Pool Manager shall pay the Company the amount due under any bill from the Company within ten (10) days after receipt by the Pool Manager of the bill from the Company. The Company may at its option require the Pool Manager to make payment of any bill by electronic transfer within such ten (10) day period. Any bill not paid within such ten (10) day period shall bear interest at the rate of one and one-half percent (1.5%) per Month.

**Billing Disputes:**

Pool Manager may dispute the amount of any bill by notifying the Company within sixty (60) days of receipt by the Pool Manager of the bill from the Company. If a Pool Manager in good faith disputes the amount of any bill, the Pool Manager shall nevertheless pay to the Company the amount of such bill. Company shall have thirty (30) days to resolve such disputes with Pool Manager and will refund to Pool Manager any amount resolved in favor of Pool Manager within ten (10) days of such resolution.

**Termination of Service:**

Pool Manager will be responsible for providing Company with a duly executed CI Pool Manager Customer Termination Notice (See Sheet No. 8.133) not less than thirty (30) Working Days prior to the Pool Manager's desired date for termination of service to Customer.

|

**All Companies**

**CFG and Indiantown Service Areas**

**SHIPPER ADMINISTRATIVE AND BILLING SERVICE - (SABS)**

Availability:

Throughout the ~~service areas~~ CFG and Indiantown Service Areas of the Company.

Applicability:

Service under this Rate Schedule is mandatory for all Indiantown and CFG TTS Pool Managers delivering, or causing to be delivered, Gas to the Company's distribution system for transportation to Customers and who utilize the Company for billing Gas costs to Customers.

Monthly Rate:

TTS Pool ~~Manager~~Billing Administration Charge:

Indiantown: _____ <u>Service Area:</u>	\$0.00 _____
Ft. Meade and FPUC: _____ <u>Service Areas</u>	Not applicable
CFG: _____ <u>Service Area:</u>	\$300.00 <u>per pool</u>

Per Customer Charge:

Indiantown: _____ <u>Service Area:</u>	\$2.03 per Customer
CFG: _____ <u>Service Area:</u>	\$5.50 per Customer
Ft. Meade and FPUC: _____ <u>Service Areas:</u>	Not applicable

Minimum Charge:

The TTS Pool ~~Manager~~Billing Administration Charge.

Billing Adjustments:

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. ~~7.900300-7.922426.~~

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer      Effective: May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**All Companies**  
**SHIPPER ADMINISTRATIVE SERVICE - (SAS)**

Availability:

Throughout the ~~service areas~~ Service Areas of the Company.

Applicability:

Applicability:

Service under this Rate Schedule is mandatory for all CI Pool Managers, ~~except those CI Customers receiving service through the Contract Transportation Service, Special Contract Service or Flexible Gas Service~~, delivering, or causing to be delivered, Gas to the Company's distribution system for transportation to Customers.

Monthly Rate:

CI Pool ~~Manager~~ Administration Charge:

Indiantown: _____ <u>Service Area:</u>	\$0.00 <u>per pool</u>
Ft. Meade and FPUC: _____ <u>Service Areas:</u>	\$100.00 <u>per pool</u>
CFG <u>Service Area:</u>	\$300.00 <u>per pool</u>

Per Customer Charge:

Indiantown: _____ <u>Service Area:</u>	\$2.03 per Customer
CFG: _____ <u>Service Area:</u>	\$7.50 per Customer
Ft. Meade and FPUC: _____ <u>Service Areas:</u>	\$0.00 <del>per</del>

~~Customer~~

Minimum Charge:

The CI Pool ~~Manager~~ Administration Charge.

Billing Adjustments:

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer      Effective: May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Florida Public Utilities Company

FPSC Tariff

Original Volume No. 2

Original Sheet No. 7.202

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos.  
7.~~900300~~-7.~~922426~~.

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer      Effective:  
~~May 1, 2021~~  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~



~~CFG~~

**OFF-SYSTEM DELIVERY POINT OPERATOR SERVICE – (OSDPOS)**

Availability:

Throughout the areas of the state where Company’s facilities are not connected to Transportation Service Provider’s custody transfer point(s) and Company is willing to provide Off-System Delivery Point Operator Service to a prospective Customer.

Applicability:

Shippers that enter into an agreement with Company whereas Company, its agent, or a regulated affiliate provides the OS-~~DPO Service~~DPOS at an off-system Delivery Point with Transportation Service Provider.

Monthly Rate:

Monthly Rate:

Dekatherm/Day Scheduled @at an Off-System Delivery Point      Monthly Rate

Up to 500 Dekatherms	\$ 41.67
501 – 1,000 Dekatherms	\$ 83.34
1,001 – 2,500 Dekatherms	\$ 208.34
2,501 – 5,000 Dekatherms	\$ 416.67
5,001 – 10,000 Dekatherms	\$ 833.34
10,001 – 25,000 Dekatherms	\$ 1,250.00
Over 25,001 Dekatherms	\$ 1,666.67

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. ~~7.900300~~-~~7.922426~~.

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~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**CUSTOMER RIDERS**

~~All Companies~~

**CONTRACT TRANSPORTATION SERVICE – RIDER – (CTS - RIDER)**

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Availability:

Throughout the ~~service areas~~ Service Areas of the Company.

Applicability:

Customers with Alternate Fuel capabilities who execute a CTS Affidavit (Sheet Nos. 8.~~114~~120-8.~~115~~121) and a Contract Transportation Service Agreement (Sheet Nos. 8.~~116~~122-8.~~123~~129), which is accepted by Company, for a minimum term of one year, and who transport over ~~5025~~,000 Therms annually.

Monthly Rate:

Customer may at any time request a reduction in the applicable rate schedule Monthly Rate by completing, and submitting to the Company, CTS Affidavit. Determination of Customer's cost of Alternate Fuel shall be based on information set forth in Company's CTS Affidavit. Customer shall certify that its cost of Alternate Fuel is less than the delivered cost of Gas transported by Company. Once a Customer has submitted and Company has accepted CTS Affidavit, the Customer shall resubmit such form, with then current information, on or before the first day of each Month thereafter, and at any time there is any change in any information contained in a form previously submitted. The Monthly Rate for a Customer, who does not submit a properly completed CTS Affidavit as required hereunder, or if Company does not accept the completed form, shall be the currently applicable Tariff rate for the Customer.

The Monthly Rate to Customer shall be determined by Company based upon Company's evaluation of competitive conditions. Such conditions may include but are not necessarily limited to the cost of Gas which is available to serve Customer; the delivered price of Customer's designated Alternate Fuel; the availability of such Alternate Fuel; and the nature of Customer's operations. Company may from time to time increase or reduce the Monthly Rate as it deems necessary or appropriate to compete with Alternate Fuel but shall have no obligation to do so.

Company will notify Customer immediately by telephone or electronic communication to be followed by written notification within 24 hours of any change in the Monthly Rate. The noticed change in the Monthly Rate shall specify that the new Monthly Rate shall be effective beginning either the subsequent Gas Month or the subsequent Gas Day, as specified in the notice.

In instances where the Customer is able to demonstrate the ability and intent to bypass the Company's distribution system, the distribution charge shall, in the discretion of the Company, be the rate per Therm necessary to retain the Customer on the Company's distribution system,

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provided that such rate is demonstrated to be in the long-term best interests of both the Company and its rate payers.

~~All Companies~~

### CONTRACT TRANSPORTATION SERVICE – RIDER – (CTS - RIDER) - CONTINUED

#### Terms and Conditions of Service:

1. The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.~~900300~~-7.~~922426~~.
2. Service under this Rate Schedule is subject to the Terms and Conditions for Transportation Service as provided in this Tariff.
3. In the event the Company agrees to provide the necessary natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.
4. Service under this schedule shall be subject to the terms and conditions of the Transportation Service Agreement between the Company and the Customer and, unless otherwise indicated herein or in the Transportation Service Agreement, to the Terms and Conditions for Transportation Service set forth in this Tariff.
5. Alternate Fuel or Bypass Certification:  
The new or existing Customer shall certify that its cost of Alternate Fuel or bypass is less than the delivered cost of Gas received under Company's Transportation Service. Determination of Customer's cost of Alternate Fuel shall be based on information set forth in an affidavit acceptable to the Company. Once a Customer has submitted such form, and the same has been accepted by the Company, the Customer shall resubmit such form, with then current information, on the first day of each Month thereafter, and at any time there is any change in any information contained in a form previously submitted.

The monthly rate for a Customer who submits no affidavit to Company, or who fails to submit such form (properly completed) as required hereunder, or who's completed form if not accepted by Company, shall be the currently applicable non-adjusted rate.

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

~~All Companies~~

**CONTRACT TRANSPORTATION SERVICE – RIDER – (CTS - RIDER) - CONTINUED**

6. Transportation Service rendered under this Rate Schedule may be curtailed or fully interrupted at the sole discretion of the Company in accordance with the Transportation Service Agreement and the provisions of the Curtailment Plan. The Company assumes no liability for any loss or damage that may be sustained by Customer by reason of any Curtailment or interruption of gas service rendered under this Rate Schedule.

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~~May 1, 2021~~  
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**All Companies**

**AREA EXTENSION PROGRAM – RIDER – (AEP - RIDER)**

Availability:

Throughout the ~~service areas~~ Service Areas of the Company.

Applicability:

Applicability:

Customers ~~receiving Regulated Sales Service or Transportation Service at a premise that has been activated within activating Gas service prior to the first five (5) years of completed build out date following~~ the in-service date of ~~an~~ the extension of facilities for which an AEP Charge has been established, in accordance with Section F.3. of this Tariff.

Monthly Rate:

~~Monthly Rate:~~

The AEP monthly rate shall be calculated by dividing (1) the estimated amount of additional revenue required (inclusive of the Company’s estimated allowed cost of capital) in excess of the MACC by (2) the number of Customer premises projected to be served at the end of year six (6) following the in-service date of the extension. The result of said calculation shall be divided by the number of months in the amortization period. The AEP-Rider charge shall be stated as a fixed dollar amount per Customer premise per Month and added to the applicable Transportation Charge of the Monthly Rate for each respective Customer to which the AEP-Rider is applicable.

Existing Areas Subject to AEP Charge

Monthly AEP Charge/Customer

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Effective:

~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

None~~The AEP monthly rate shall be calculated pursuant to Section F.1.e.i of this Tariff.~~

~~Each applicable Customer premise shall be charged or credited with the “true-up” as calculated in accordance with the “Recalculated AEP Charge and True-Up” Section F.1.e.ii of this Tariff.~~

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**BILLING ADJUSTMENTS**

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer      Effective:  
~~May 1, 2021~~  
Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

~~All Companies~~ **BILLING ADJUSTMENTS**  
**COMPETITIVE RATE ADJUSTMENT**

Applicability:

~~Indiantown, Ft. Meade and FPUC.~~ To the Monthly Rate provision in each of the Company's Rate Schedules, except those receiving service under the Contract Transportation Service (CTS) Rider or a Special Contract, shall be adjusted as determined in a subsequent filing made by the Company.

~~CFG. To the Monthly Rate provision in each of the Company's CFG Customer rate schedules FTS A, FTS B, FTS 1, FTS 2, FTS 2.1, FTS 3, FTS 3.1, FTS 4, FTS 5, FTS 6, FTS 7, FTS 8, FTS 9, FTS 10, FTS 11, and FTS 12.~~

The distribution and transportation charges for Gas and Transportation Service is subject to adjustment in accordance with the following provisions for shortfalls or surpluses in the Company's revenues resulting from Regulated Gas Sales Service and Transportation Service under the CTS rider.

1. For the purposes of this clause, the following definitions shall apply:
  - a. "Actual revenue" means Company's actual revenue derived from service provided to Alternate Fuel Customers at rates prescribed, under the rates section of the CTS Rider, during a determination period.
  - b. "Base revenue" means the revenue which Company would have derived had all Gas transported at rates prescribed, under the "currently applicable base rate," during a determination period, been billed at the base transportation charge.
  - c. "Currently Applicable Base Rate" means the Regulated Gas Sales Service or Transportation Service Rate Schedule for which the Customer would otherwise qualify for service.
  - d. "Surplus" means the amount, if any, by which Company's actual revenue exceeds its base revenue for a determination period.
  - e. "Shortfall" means the amount, if any, by which the Company's base revenue exceeds its actual revenue for a determination period.

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 Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~



~~All Companies~~

~~COMPETITIVE RATE ADJUSTMENT – CONTINUED~~

- f. The existence of a shortfall or surplus shall be determined by comparing Company's actual revenue with its base revenue. This determination shall be made each year for the twelve-Months ending December ("Determination Period").
- g. Adjustments to rates pursuant to this clause shall be implemented during an "Adjustment Period," which shall be the twelve Months immediately following the Determination Period in the event of a surplus. In the event of a shortfall, any twelve successive Months ending on a December 30 within five years following the Determination Period may be an Adjustment Period.

COMPETITIVE RATE ADJUSTMENT – CONTINUED

2. In the event of a Surplus, Company shall reduce rates to Customers to credit them with revenues equal to one-half the surplus. In the event of a shortfall, Company may increase rates to Customers to recover an amount not to exceed one-half the ~~Short fall~~Shortfall. The amount of any credit or recovery is governed by the following:

$$\text{Surplus} = (\text{Actual revenue} - \text{Base revenue}) \times 0.5$$

$$\text{Short fall recovery} = (\text{Base Revenue} - \text{Actual revenue}) \times 0.5$$

A Surplus credit or ~~Short fall~~Shortfall recovery shall be implemented during an adjustment period by reducing or increasing the transportation charges prescribed in each applicable rate schedule. The adjustment factor computed for each rate schedule shall conform to the methodology approved by the FPSC for use in determining cost recovery factors by rate schedule in the Company's Energy Conservation Cost Recovery Adjustment.

Any variation between the actual credit to Customers and the amount calculated pursuant to the preceding paragraph, or between the Actual Shortfall calculated amount which the Company elected to recover in an adjustment period, shall be "trued-up" during the succeeding twelve Months pursuant to methodology approved by the FPSC.

Company may defer all or a portion of a shortfall recovery to a subsequent adjustment period or portion thereof.

All adjustment factors computed on a per Therm basis shall be rounded to the nearest 0.001 cent per Therm for Customers served pursuant to the Company's applicable variable rate schedules and to the nearest \$0.01 per bill for Customers served pursuant to

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

the Company's applicable fixed rate schedules.

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**~~COMPETITIVE RATE ADJUSTMENT—FIXED~~**

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Applicability:

~~All CFG Customers, receiving Transportation Service from the Company and are assigned to or have selected Rate Schedules FTS-A (Fixed), FTS-B (Fixed), FTS-1 (Fixed), FTS-2 (Fixed), FTS-2.1 (Fixed), FTS-3 (Fixed), and FTS-3.1 (Fixed).~~

~~The Monthly Rate is subject to adjustment in accordance with the following provisions for prior Shortfalls or Surpluses in the Company's revenues resulting from service provided under the CTS Rider.~~

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Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

~~1. For the purposes of this clause, the following definitions shall apply:~~

~~a. "Actual revenue" means Company's Monthly Rate derived from service provided to CFTS Customers during a Determination Period.~~

~~b. "Tariff Revenue" means the Monthly Rate revenue which Company would have derived had all Gas transported to Customers, during the Determination Period, been billed at the applicable Transportation Service rate schedule.~~

~~c. "Surplus" means the amount, if any, by which Company's Actual Revenue exceeds its Tariff Revenue for a Determination Period.~~

~~d. "Shortfall" means the amount, if any, by which the Company's Tariff Revenue exceeds its Actual Revenue for a Determination Period.~~

~~2. The existence of a shortfall or surplus shall be determined by comparing Company's Actual Revenue with its Tariff Revenue. The determination shall be made each year for the twelve Months ending December 31 ("Determination Period").~~

~~Adjustments to rates pursuant to this clause shall be implemented during an "Adjustment Period," which shall be the twelve Months immediately following the Determination Period in the event of a Surplus. In the event of a shortfall, any twelve successive Months ending on a December 31 within five years following the Determination Period may be an Adjustment Period.~~

~~All Companies~~  
**ENERGY CONSERVATION COST RECOVERY**

Applicability:

All Customers receiving Regulated Gas Sales Service or Transportation Service from the Company and are assigned to or have selected the rate schedules listed below. The bill for Gas or Transportation Service, as applicable, supplied to the Customer in and Billing Period shall be adjusted as follows:

Except as otherwise provided herein, each rate schedule listed below shall be increased or decreased to the nearest .001 cent multiplied by the tax factor of 1.00503 for each Therm to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's energy conservation plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factors that includes uncollectable expenses associated with this rider for accounts that have been written off by the Company for the period from the first billing cycle for each Company Operating Unit for the period of January 2022 through the last billing cycle for December 2022 are as follows:

**INDIANTOWN:**

**Indiantown Service Area**

<u>Proposed Rate Schedule</u>	<u>Current Rate</u>
<u>Schedule</u> <u>Rates per Therm</u>	
<u>REST-1</u>	<u>TS-1</u>
<u>\$0.08395</u>	
<u>TSREST-2</u>	<u>TS-1</u>
	<u>\$0.08395</u>
<u>REST-3</u>	<u>TS-1</u>
	<u>\$0.08395</u>
<u>GTS-1</u>	<u>TS-2</u>
	<u>\$0.01167</u>
<u>GTS-2</u>	<u>TS-2</u>
	<u>\$0.01167</u>
<u>GTS-3</u>	<u>TS-2</u>
	<u>\$0.01167</u>
<u>GTS-4</u>	<u>TS-2</u>
	<u>\$0.01167</u>
<u>GTS-3</u>	<u>TS-3</u>
	<u>\$0.01658</u>
<u>TS-4</u>	<u>\$0.00000</u>
<u>TS-NGV</u>	<u>\$0.00000</u>

**FT. MEADE:**

**Ft. Meade Service Area**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
<u>RES-1</u>	<u>RS</u> <u>\$0.</u>	<u>\$.08627</u>
<u>RES-2</u>	<u>RS</u>	<u>\$.08627</u>

<u>RES-3</u>	<u>RS</u>	<u>\$.08627</u>
<u>GS-1 and GTS-1</u>	<u>GS-1 and GSTS-1</u>	<u>\$0.05498</u>
<u>GS-2 and GTS-2</u>	<u>GS-1 and GSTS-1</u>	<u>\$0.05498</u>
<u>GS-3 and GTS-3</u>	<u>GS-1 and GSTS-1</u>	<u>\$0.05498</u>
<u>GS-4 and GTS-4</u>	<u>GS-1 and GSTS-1</u>	<u>\$0.05498</u>
<u>GS-4 and GTS-4</u>	<u>LVS and LVTS</u>	<u>\$0.03407</u>
<u>GS-5 and GTS-5</u>	<u>LVS and LVTS</u>	<u>\$0.03407</u>

**ENERGY CONSERVATION COST RECOVERY – CONTINUED**

**FPUC Service Area**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
<u>RES-1</u>	<u>RS</u>	<u>\$0.08627</u>
<u>RES-2</u>	<u>RS</u>	<u>\$0.08627</u>
<u>RES-3</u>	<u>RS</u>	<u>\$0.08627</u>
<u>RES-SG</u>	<u>RSGS</u>	<u>\$0.08627</u>
<u>GS-1 and GTS-1</u>	<u>GS-1 and GSTS-1</u>	<u>\$0.05498</u>
<u>GS-2 and GTS-2</u>	<u>GS-1 and GSTS-1</u>	<u>\$0.05498</u>
<u>GS-3 and GTS-3</u>	<u>GS-1 and GSTS-1</u>	<u>\$0.05498</u>
<u>GS-4 and GTS-4</u>	<u>GS-1 and GSTS-1</u>	<u>\$0.05498</u>
<u>GS-5 and GTS-5</u>	<u>GS-1 and GSTS-1</u>	<u>\$0.05498</u>
<u>GS-1 and GTS-1</u>	<u>GS-2 and GSTS-2</u>	<u>\$0.04090</u>
<u>GS-2 and GTS-2</u>	<u>GS-2 and GSTS-2</u>	<u>\$0.04090</u>
<u>GS-3 and GTS-3</u>	<u>GS-2 and GSTS-2</u>	<u>\$0.04090</u>
<u>GS-4 and GTS-4</u>	<u>GS-2 and GSTS-2</u>	<u>\$0.04090</u>
<u>GS-5 and GTS-5</u>	<u>GS-2 and GSTS-2</u>	<u>\$0.04090</u>
<u>GS-1 and GTS-1</u>	<u>LVS and LVTS</u>	<u>\$0.03407</u>
<u>GS-2 and GTS-2</u>	<u>LVS and LVTS</u>	<u>\$0.03407</u>

**FLORIDA PUBLIC UTILITIES:**

<u>GS-3 and GTS-3</u>	<u>LVS and LVTS</u>	<u>\$0.03407</u>
<u>GS-4 and GTS-4</u>	<u>LVS and LVTS</u>	<u>\$0.03407</u>
<u>GS-5 and GTS-5</u>	<u>LVS and LVTS</u>	<u>\$0.03407</u>
<u>GS-6 and GTS-6</u>	<u>LVS and LVTS</u>	<u>\$0.03407</u>
<u>GS-7 and GTS-7</u>	<u>LVS and LVTS</u>	<u>\$0.03407</u>
<u>GS-8A and GTS-8A</u>	<u>LVS and LVTS</u>	<u>\$0.03407</u>
<u>GS-8B and GTS-8B</u>	<u>LVS and LVTS</u>	<u>\$0.03407</u>
<u>COM-NGV AND COM-NGVT</u>	<u>NGV and NGVTS</u>	<u>\$0.14610</u>
<u>COM-SG AND COM-SGT</u>	<u>CS-GS</u>	<u>\$0.05498</u>

**CFG Service Area**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
<u>RS-REST-1</u>	<u>FTS-A</u>	<u>\$0.08627 — 21173</u>
<u>RS-GSREST-2</u>	<u>FTS-A</u>	<u>\$0.08627 — 21173</u>

<u>GSREST-3</u>	<u>FTS-A</u>	<u>\$0.21173</u>
<u>REST-1</u>	<u>FTS-A Fixed</u>	<u>\$0.0549821173</u>

**All Companies**

<u>REST-2</u>	<u>FTS-A Fixed</u>	<u>\$0.21173</u>
<u>REST-3</u>	<u>FTS-A Fixed</u>	<u>\$0.21173</u>
<u>GTS-1</u>	<u>FTS-A</u>	<u>\$0.21173</u>
<u>GTS-1</u>	<u>FTS-B</u>	<u>\$0.16429</u>
<u>REST-1</u>	<u>FTS-B</u>	<u>\$0.16429</u>
<u>REST-2</u>	<u>FTS-B</u>	<u>\$0.16429</u>
<u>REST-3</u>	<u>FTS-B</u>	<u>\$0.16429</u>
<u>REST-1</u>	<u>FTS-B Fixed</u>	<u>\$0.16429</u>

**ENERGY CONSERVATION COST RECOVERY – CONTINUED**

**FLORIDA PUBLIC UTILITIES:**

**CFG Service Area Continued**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
<u>GSREST-2</u>	<u>FTS-B Fixed</u>	<u>\$0.0409016429</u>
<u>CS GSREST-3</u>	<u>FTS-B Fixed</u>	<u>\$0.05498—16429</u>
<u>GSTSGTS-1</u>	<u>FTS-B Fixed</u>	<u>\$0.1642905498</u>
<u>GSTSGTS-1</u>	<u>FTS-1</u>	<u>\$0.14627</u>
<u>GTS-2</u>		<u>\$0.04090</u>
<u>LVS</u>	<u>FTS-1</u>	<u>\$0.0340714627</u>
<u>LVTSREST-1</u>	<u>FTS-1</u>	<u>\$0.0340714627</u>
<u>NGVREST-2</u>	<u>FTS-1</u>	<u>\$0.0146114627</u>
<u>NGVTSREST-3</u>	<u>FTS-1</u>	<u>\$0.01461—14627</u>

**CENTRAL FLORIDA GAS:**

<u>GTS-1</u>	<u>FTS-1</u>	<u>\$0.14627</u>
<u>REST-1</u>	<u>FTS-1 Fixed</u>	<u>\$0.14627</u>
<u>REST-2</u>	<u>FTS-1 Fixed</u>	<u>\$0.14627</u>
<u>REST-3</u>	<u>FTS-1 Fixed</u>	<u>\$0.14627</u>
<u>GTS-1</u>	<u>FTS-1 Fixed</u>	<u>\$0.14627</u>
<u>GTS-2</u>	<u>FTS-1 Fixed</u>	<u>\$0.14627</u>
<u>REST-1</u>	<u>FTS-2</u>	<u>\$0.08113</u>
<u>REST-2</u>	<u>FTS-2</u>	<u>\$0.08113</u>
<u>REST-3</u>	<u>FTS-2</u>	<u>\$0.08113</u>
<u>GTS-1</u>	<u>FTS-2</u>	<u>\$0.08113</u>
<u>GTS-2</u>	<u>FTS-2</u>	<u>\$0.08113</u>
<u>GTS-3</u>	<u>FTS-2</u>	<u>\$0.08113</u>
<u>REST-1</u>	<u>FTS-2 Fixed</u>	<u>\$0.08113</u>
<u>REST-2</u>	<u>FTS-2 Fixed</u>	<u>\$0.08113</u>
<u>REST-3</u>	<u>FTS-2 Fixed</u>	<u>\$0.08113</u>
<u>GTS-1</u>	<u>FTS-2 Fixed</u>	<u>\$0.08113</u>

REST-1	FTS-2.1	\$0.05816
REST-2	FTS-2.1	\$0.05816
REST-3	FTS-2.1	\$0.05816
GTS-1	FTS-2.1	\$0.05816
GTS-2	FTS-2.1	\$0.05816
GTS-3	FTS-2.1	\$0.05816
GTS-4	FTS-2.1	\$0.05816
REST-3	FTS-2.1 Fixed	\$0.05816
GTS-1	FTS-2.1 Fixed	\$0.05816
GTS-2	FTS-2.1 Fixed	\$0.05816
GTS-3	FTS-2.1 Fixed	\$0.05816
REST-3	FTS-3	\$0.05020
GTS-1	FTS-3	\$0.05020
GTS-2	FTS-3	\$0.05020
GTS-3	FTS-3	\$0.05020
GTS-4	FTS-3	\$0.05020

**ENERGY CONSERVATION COST RECOVERY – CONTINUED**

**CFG Service Area Continued**

<u>Proposed Rate Schedule</u>		<u>Current Rate Schedule</u>
<u>Rates per Therm</u>		
GTS-1	FTS-A	3 Fixed
\$0.2117305020		
GTS-2	FTS-B	3 Fixed
\$0.1642905020		
GTS-3	FTS-1	3 Fixed
\$0.1462705020		
FTS-2		\$0.08113
FTS-2-GTS-1		\$0.05816
FTS-3		\$0.05200
FTS-3.1		\$0.03672
GTS-2	FTS-3.1	\$0.03672
GTS-3	FTS-3.1	\$0.03672
GTS-4	FTS-3.1	\$0.03672
GTS-5	FTS-3.1	\$0.03672
GTS-2	FTS-3.1 Fixed	\$0.03672
GTS-3	FTS-3.1 Fixed	\$0.03672
GTS-4	FTS-3.1 Fixed	\$0.03672
GTS-1	FTS-4	\$0.03070
GTS-2	FTS-4	\$0.03070
GTS-3	FTS-4	\$0.03070
GTS-4	FTS-4	\$0.03070
GTS-5	FTS-4	\$0.03070
GTS-1	FTS-5	\$0.02681

Florida Public Utilities Company and Florida Division of Chesapeake Utilities

FPSC Tariff

Original Volume No. 1

Original Sheet No. 7.907

<u>GTS-2</u>	<u>FTS-5</u>	<u>\$0.02681</u>
<u>GTS-3</u>	<u>FTS-5</u>	<u>\$0.02681</u>
<u>GTS-4</u>	<u>FTS-5</u>	<u>\$0.02681</u>
<u>GTS-5</u>	<u>FTS-5</u>	<u>\$0.02681</u>
<u>GTS-1</u>	<u>FTS-6</u>	<u>_____</u>
<u>_____</u>	<u>\$0.02165</u>	
<u>GTS-2</u>	<u>FTS-6</u>	<u>\$0.02165</u>
<u>GTS-3</u>	<u>FTS-6</u>	<u>\$0.02165</u>
<u>GTS-4</u>	<u>FTS-6</u>	<u>\$0.02165</u>
<u>GTS-5</u>	<u>FTS-6</u>	<u>\$0.02165</u>
<u>GTS-7</u>	<u>FTS-6</u>	<u>\$0.02165</u>
<u>GTS-3</u>	<u>FTS-7</u>	<u>\$0.01486</u>
<u>GTS-4</u>	<u>FTS-7</u>	<u>\$0.01486</u>
<u>GTS-5</u>	<u>FTS-7</u>	<u>\$0.01486</u>
<u>GTS-6</u>	<u>FTS-7</u>	<u>\$0.01486</u>
<u>GTS-7</u>	<u>FTS-7</u>	<u>\$0.01486</u>
<u>GTS-5</u>	<u>FTS-8</u>	<u>_____</u>
<u>_____</u>	<u>\$0.01337</u>	
<u>GTS-6</u>	<u>FTS-8</u>	<u>\$0.01337</u>
<u>GTS-4</u>	<u>FTS-9</u>	<u>_____</u>
<u>_____</u>	<u>\$0.01122</u>	
<u>GTS-5</u>	<u>FTS-9</u>	<u>\$0.01122</u>
<u>GTS-6</u>	<u>FTS-9</u>	<u>\$0.01122</u>
<u>GTS-7</u>	<u>FTS-9</u>	<u>\$0.01122</u>
<u>GTS-7</u>	<u>FTS-10</u>	<u>_____</u>
<u>_____</u>	<u>\$0.01032</u>	
<u>GTS-7</u>	<u>FTS-12</u>	<u>\$0.00766</u>

**ENERGY CONSERVATION COST RECOVERY – CONTINUED**

**CFG Service Area Continued**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
<u>GTS-8B</u>	<u>FTS-10</u>	<u>\$0.01032</u>
<u>GTS-8B</u>	<u>FTS-11</u>	<u>_____</u>
<u>_____</u>	<u>\$0.00744</u>	
<u>GTS-8C</u>	<u>FTS-12</u>	<u>_____</u>
<u>_____</u>	<u>\$0.00766</u>	
<u>GTS-8D</u>	<u>FTS-NGV</u>	<u>_____12</u>
<u>_____</u>	<u>\$0.00766</u>	
<u>COM-NGVT</u>	<u>NGVTS</u>	<u>\$0.01443</u>
<u>_____</u>		<u>_____</u>

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Effective: JAN 01 2022



**CFG**

~~**ENERGY CONSERVATION COST RECOVERY - FIXED**~~

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Applicability:

~~All CFG Customers, receiving Transportation Service from the Company and are assigned to or~~

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~~have selected rate schedules FTS-A (Fixed), FTS-B (Fixed), FTS-1 (Fixed), FTS-2 (Fixed), FTS-3 (Fixed). The bill for Transportation Service supplied to a Customer in any Billing Period shall be adjusted as follows:~~

~~Except as otherwise provided herein, each rate schedule shall be increased or decreased to the nearest \$0.00001 multiplied by the tax factor of 1.00503 for each Therm of consumption or transportation to recover the conservation related expenditures by the Company. Customer bill. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.~~

~~The cost recovery factors for the period from the first billing cycle for January 2022 through the last billing cycle for December 2022 are as follows:~~

<u>Rate Schedule</u>	<u>Dollars per Bill</u>
FTS-A (Fixed)	\$1.34
FTS-B (Fixed)	\$1.74
FTS-1 (Fixed)	\$2.17
FTS-2 (Fixed)	\$4.27
FTS-2.1 (Fixed)	\$6.05
FTS-3 (Fixed)	\$15.20
FTS-3.1 (Fixed)	\$21.08

**All Companies**

**GAS RELIABILITY INFRASTRUCTURE PROGRAM**

Applicability:

The bill for Regulated Gas Sales Service or Transportation Service, as applicable, supplied to a

Customer in any Billing Period shall be adjusted as follows:

The GRIP factors for the period from the first billing cycle for January ~~2022~~2023 through the last billing cycle for December ~~2022~~2023 are as follows:

**INDIANTOWN:**

<u>Rate Schedule</u>	<u>Rates per Therm</u>
<del>TS-1</del>	<del>Not applicable</del>
<del>TSRES-1</del>	<del>\$0.00000</del>
<del>RES-2</del>	<del>Not applicable</del>
	<del>\$0.00000</del>
<del>TSRES-3</del>	<del>Not applicable</del>
	<del>\$0.00000</del>
<del>TSREST-1</del>	<del>\$0.00000</del>
<del>REST-2</del>	<del>\$0.00000</del>
<del>REST-3</del>	<del>\$0.00000</del>
<del>RES-SG</del>	<del>\$0.00000</del>
<del>RES-SGT</del>	<del>\$0.00000</del>
<del>GS-1</del>	<del>\$0.00000</del>
<del>GTS-1</del>	<del>\$0.00000</del>
<del>GS-2</del>	<del>\$0.00000</del>
<del>GTS-2</del>	<del>\$0.00000</del>
<del>GS-3</del>	<del>\$0.00000</del>
<del>GTS-3</del>	<del>\$0.00000</del>
<del>G4-4</del>	<del>Not applicable</del>
	<del>\$0.00000</del>
<del>GTS-4</del>	<del>\$0.00000</del>
<del>GS-5</del>	<del>\$0.00000</del>
<del>GTS-5</del>	<del>\$0.00000</del>
<del>GS-6</del>	<del>\$0.00000</del>
<del>GTS-6</del>	<del>\$0.00000</del>
<del>GS-7</del>	<del>\$0.00000</del>
<del>GTS-7</del>	<del>\$0.00000</del>
<del>NGVS</del>	<del>\$0.00000</del>
<del>NGVTS</del>	<del>Not applicable</del>
	<del>\$0.00000</del>
<del>GS-8</del>	<del>\$0.00000</del>
<del>GTS-8A</del>	<del>\$0.00000</del>
<del>GTS-8A</del>	<del>\$0.00000</del>
<del>GS-8B</del>	<del>\$0.00000</del>
<del>GTS-8B</del>	<del>\$0.00000</del>
<del>GS-8C</del>	<del>\$0.00000</del>
<del>GTS-8C</del>	<del>\$0.00000</del>
<del>GS-8D</del>	<del>\$0.00000</del>

**GAS RELIABILITY INFRASTRUCTURE PROGRAM – CONTINUED**

**FT. MEADE:**  
**GRIP Continued**

<u>Rate Schedule</u>	<u>Rates</u>	<u>Rate per Therm</u>	
RS	\$0.15245		
GS-1	\$0.01456		
GSTS-1	\$0.01456		
LVS			<u>GTS-8D</u>
		\$0.00000	
LVTS			<u>COM-INT</u>
		\$0.00000	
IS			<u>COM-INTT</u>
		\$0.00000	
ITS	\$0.00000		
GLS	\$0.00000		
GLSTS	\$0.00000		
<u>COM-NGV</u>		\$0.00000	
<u>NGVTS</u> <u>COM-NGVT</u>			\$0.00000

**All Companies**

<u>COM-OL</u>	<u>\$0.00000</u>
<u>COM-OLT</u>	<u>\$0.00000</u>
<u>COM-SG</u>	<u>\$0.00000</u>
<u>COM-SGT</u>	<u>\$0.00000</u>

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**GAS RELIABILITY INFRASTRUCTURE PROGRAM – CONTINUED**

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**FLORIDA PUBLIC UTILITIES:**

<u>Rate Schedule</u>	<u>Rates per Therm</u>
RS	\$0.31642
GS-1	\$0.22966
GS-2	\$0.22966
GSTS-1	\$0.22966
GSTS-2	\$0.22966
LVS	\$0.16008
LVTS	\$0.16008
IS	\$0.09536
ITS	\$0.09536
GLS	\$1.14051
GLSTS	\$1.14051
NGV	\$0.22966
NGVTS	\$0.22966

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**CENTRAL FLORIDA GAS:**

<u>Rate Schedule</u>	<u>Rates per Therm</u>
FTS-A	\$0.71307
FTS-B	\$0.21508
FTS-1	\$0.11405
FTS-2	\$0.15536
FTS-2.1	\$0.15932
FTS-3	\$0.05948
FTS-3.1	\$0.07553
FTS-4	\$0.08381
FTS-5	\$0.08987
FTS-6	\$0.05768
FTS-7	\$0.07716
FTS-8	\$0.08318
FTS-9	\$0.12900
FTS-10	\$0.07393
FTS-11	\$0.05328
FTS-12	\$0.03708
FTS-13	N/A

**Definitions:**

The Company has prioritized the potential replacement projects focusing initially on areas of high consequence and areas more susceptible to corrosion. The GRIP Program minimizes impact to Customers, but at the same time, allows the Company to accelerate its replacement

**All Companies**

**GAS RELIABILITY INFRASTRUCTURE PROGRAM – CONTINUED**

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Definitions Continued

program-eligible infrastructure. Costs incurred to remove the existing eligible distribution Mains and Service Lines are not recoverable under the GRIP Program.

The Eligible Infrastructure Replacement includes the following:

1. Company plant investment that
  - a. Does not increase revenues by directly connecting new Customer to the plant asset,
  - b. is in service and used and useful in providing utility service, and
  - c. was not included in the Company's rate base for purposes of determining the Company's base rates in its most recent general base rate proceeding.
2. Mains and Service Lines, as replacements for existing cast iron, wrought iron, and bare steel facilities, and regulation station and other pipeline system components, the installation of which is required as a consequence of the replacement of the aforesaid facilities.

The Company is recovering its revenue requirement on the actual investment amounts. The revenue requirements are inclusive of:

1. Return on investment as calculated using the allowable equity and debt components of the Company's weighted cost of capital,
2. Depreciation expense (respectively calculated using the currently approved depreciation rates),
3. Customer and general public notification expenses associated with GRIP for:
  - a. All Customers regarding the implementation of the GRIP Program and the approved surcharge factors;
  - ~~b. The immediately affected Customers where the eligible infrastructure is being replaced, and~~
  - b. The immediately affected Customers where the eligible infrastructure is being replaced, and

**GAS RELIABILITY INFRASTRUCTURE PROGRAM – CONTINUED**

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- c. The general public through publications (newspapers) covering the geographic areas of the eligible infrastructure replacement activities.
4. Ad valorem taxes, grossed-up for federal and state income taxes.

**All Companies**

~~**GAS RELIABILITY INFRASTRUCTURE PROGRAM – CONTINUED**~~

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The Company is utilizing a surcharge mechanism in order to recoup the costs associated with the GRIP Program. The Company has developed its GRIP surcharge factors for each rate classification utilizing the same investment data developed and approved in its most recent rate case.

The GRIP surcharge for each variable Customer class will be a per Therm rate per Month that is calculated by multiplying the GRIP revenue requirements by the percentage representing a class share of such requirements and dividing the result by the projected surcharge.





**CFG**

**GAS INFRASTRUCTURE REPLACEMENT PROGRAM (The GRIP) — FIXED**

Applicability:

All CFG Customers, receiving Transportation Service from the Company and are assigned to or have selected rate schedules FTS A (Fixed), FTS B (Fixed), FTS 1 (Fixed), FTS 2 (Fixed), FTS 2.1 (Fixed), FTS 3 (Fixed), and FTS 3.1 (Fixed).

The Transportation Charge for Transportation Service to each applicable rate classification shall be adjusted by the following recovery factors. The recovery factors for all Meters read for the period January 1, 2022 through December 31, 2022 for each rate classification are as follows:

<u>Rate Schedule</u>	<u>Dollars per Bill</u>
FTS A (Fixed)	\$4.50
FTS B (Fixed)	\$2.28
FTS 1 (Fixed)	\$1.69
FTS 2 (Fixed)	\$8.17
FTS 2.1 (Fixed)	\$16.58
FTS 3 (Fixed)	\$18.01
FTS 3.1 (Fixed)	\$43.36

Definitions

The Company has prioritized the potential replacement projects focusing initially on areas of high consequence and areas more susceptible to corrosion. The GRIP Program minimizes impact to Customers, but at the same time, allows the Company to accelerate its replacement Program eligible infrastructure. Costs incurred to remove the existing eligible distribution Mains and Service Lines are not recoverable under the GRIP Program.

The Eligible Infrastructure Replacement includes the following:

1. Company plant investment that
  - a. Do not increase revenues by directly connecting new Customer to the plant asset,
  - b. is in service and used and useful in providing utility service, and
  - c. was not included in the Company's rate base for purposes of determining the Company's base rates in its most recent general base rate proceeding.
  
2. Mains and Service Lines, as replacements for existing cast iron, wrought iron and bare steel facilities, and regulation station and other pipeline system components, the installation of which is required as a consequence of the replacement of the aforesaid facilities.

~~CFG~~

~~GAS RELIABILITY INFRASTRUCTURE PROGRAM—FIXED—CONTINUED~~

~~The Company is recovering its revenue requirement on the actual investment amounts. The revenue requirements are inclusive of:~~

- ~~1. Return on investment as calculated using the allowable equity and debt components of the Company's weighted cost of capital,~~
- ~~2. Depreciation expense (respectively calculated using the currently approved depreciation rates,~~
- ~~3. Customer and general public notification expenses associated with GRIP for:
  - ~~a. All Customers regarding the implementation of the GRIP Program and the approved surcharge factors:~~
  - ~~b. a. The immediately affected Customers where the eligible infrastructure is being replaced, and~~
  - ~~c. The general public through publications (newspapers) covering the geographic areas of the eligible infrastructure replacement activities.~~~~
- ~~4. Ad valorem taxes, grossed-up for federal and state income taxes.~~

~~The Company is using a surcharge mechanism in order to recoup the costs associated with the GRIP Program. The Company has developed its GRIP surcharge factors for each rate classification utilizing the same investment data developed and approved in its most recent rate case. The GRIP surcharge for each for each fixed Customer class in the usage classification will be a per ~~Therm rate~~ bill per Month that is calculated by multiplying the GRIP revenue requirements by the ~~Percentage~~ percentage representing a class share of such requirements and dividing the result by the projected annual Therms for such class. For Customers billed at the Company's Fixed Rates, the GRIP surcharge for each Customer will be a per bill rate per Month that is calculated by multiplying the GRIP revenue requirements by the percentage representing a class share of such requirements and dividing the result by the projected annual bills for such class during the twelve (12) Month period following the effective date of the billing of such surcharge.~~

~~All Companies~~

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**TRANSPORTATION COST RECOVERY ADJUSTMENT**

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RESERVED FOR FUTURE USE

Applicability:

All TTS Pool Managers.

~~Company is authorized to recover certain non-recurring, incremental expenses incurred, or projected to be incurred, in the implementation of the Company's consolidated Transportation Service programs. A Transportation Cost Recovery (TCR) Billing Adjustment shall be charged to all TTS Pool Managers. Under the provisions of the Company's TTS Pool Manager Agreement, the charges levied under this TCR adjustment may be passed through to Customers in the TTS Pool Manager's monthly Gas supply billing charge.~~

~~Each Month during the twelve (12) Month TCR period, the Company shall adjust the Shipper Administration Charge in the Shipper Administration and Billing Service (SABS) rate schedule by the TCR Billing Adjustment.~~

~~The TCR Billing Adjustment shall be determined as follows:~~

~~The TCR amount authorized by the Commission, including applicable interest and regulatory assessment fees, shall be divided into twelve (12) approximately equal monthly amounts (the Monthly TCR Amount). Each Month the Company shall determine the number of Customers assigned to each ITS Shipper's respective Customer Pool. The Company shall prorate each Monthly TCR Amount between TTS Pool Manager's based on the relative number of Customers in each ITS Shipper's Customer Pool. In the final Month of the recovery period (Month twelve), the Company may adjust the Monthly TCR Amount (increase or decrease) to ensure that the actual total TCR amount recovered is equal to the Company's actual TCR expenses. For each TTS Pool Manager, the respective Shipper Administration Charge shall be increased by the Monthly TCR Amount.~~



Florida Public Utilities Company

FPSC Tariff

Original Volume No. 2

Original Sheet No. 7.916

**All Companies**

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**SWING SERVICE RIDER**

**Applicability:**

The bill for Transportation Service supplied to a Customer in any Billing Period shall be adjusted as follows:

The Swing Service factors that includes uncollectable expenses associated with this rider for accounts that have been written off by the Company for the period from the first billing cycle for each Company Operating Unit for the period of January 20202022 through the last billing cycle for December 20202022 are as follows:

**INDIANTOWN:**

**Indiantown Service Area**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates</u>
<u>Perper Therm</u>		
<u>REST-1</u>	<u>TS-1</u>	<u>\$0.157315730</u>
<u>TSREST-2</u>	<u>TS-1</u>	<u>\$0.144615730</u>
<u>TSREST-3</u>	<u>\$0.1847TS-1</u>	
<u>\$0.15730</u>		
<u>GTS-1</u>	<u>TS-2</u>	<u>\$0.14460</u>
<u>GTS-2</u>	<u>TS-2</u>	<u>\$0.14460</u>
<u>GTS-3</u>	<u>TS-2</u>	<u>\$0.14460</u>
<u>GTS-4</u>	<u>TS-2</u>	<u>\$0.000014460</u>

**FT. MEADE:**

<u>GTS-3</u>	<u>TS-3</u>	<u>\$0.18470</u>
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**Ft. Meade Service Area**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates Perper</u>
<u>Therm</u>		
<u>GTS-1</u>	<u>GSTS-1</u>	<u>\$0.210321030</u>

**FLORIDA PUBLIC UTILITIES:**

<u>GTS-2</u>	<u>GSTS-1</u>	<u>\$0.21030</u>
<u>GTS-3</u>	<u>GSTS-1</u>	<u>\$0.21030</u>

**FPUC Service Area**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates Perper</u>
<u>Therm</u>		
<u>GTS-1</u>	<u>GSTS-1</u>	<u>\$0.173117310</u>
<u>GSTSGTS-2</u>	<u>GSTS-1</u>	<u>\$0.167017310</u>
<u>GTS-3</u>	<u>GSTS-1</u>	<u>\$0.17310</u>
<u>GTS-4</u>	<u>GSTS-1</u>	<u>\$0.17310</u>



Florida Public Utilities Company

FPSC Tariff

Original Volume No. 2

Original Sheet No. 7.918

GTS-1	GSTS-2	\$0.16700	
GTS-2	GSTS-2	\$0.16700	
GTS-3	GSTS-2	\$0.16700	
GTS-4	GSTS-2	\$0.16700	
GTS-5	GSTS-2	\$0.16700	
GTS-1	LVTS		\$0.157415740

**All Companies**

GTS-2	LVTS	\$0.15740
GTS-3	LVTS	\$0.15740
GTS-4	LVTS	\$0.15740
GTS-5	LVTS	\$0.15740

**SWING SERVICE RIDER – CONTINUED**

**CENTRAL FLORIDA GAS:**

**FPUC Service Area Continued**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates</u>
<u>Per Therm</u>		
GTS-6	LVTS	\$0.15740
GTS-7	LVTS	\$0.15740
GTS-8A	LVTS	\$0.15740
GTS-8B	LVTS	\$0.15740

**CFG Service Area**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
REST-1	FTS-A	
<del>\$0.1787</del> 17870		

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Florida Public Utilities Company

FPSC Tariff

Original Volume No. 2

Original Sheet No. 7.920

REST-3	FTS-2.1	\$0.19160
GTS-1	FTS-2.1	\$0.19160
GTS-2	FTS-2.1	\$0.19160
GTS-3	FTS-2.1	\$0.19160
GTS-4	FTS-2.1	<del>\$0.1646</del> 19160
<del>FTS</del> REST-3	FTS-2.1 Fixed	\$0.19160
GTS-1	FTS-2.1 Fixed	\$0.19160
GTS-2	FTS-2.1 Fixed	\$0.19160
GTS-3	FTS-2.1 Fixed	\$0.19160
REST-3	FTS-3	\$0.15780
GTS-1	FTS-3	\$0.15780
GTS-2	FTS-3	\$0.15780
GTS-3	FTS-3	\$0.15780
GTS-4	FTS-3	\$0.15780
GTS-1	FTS-3 Fixed	\$0.15780
GTS-2	FTS-3 Fixed	\$0.15780
GTS-3	FTS-3 Fixed	\$0.15780
GTS-1	FTS-3.1	\$0.15890
GTS-2	FTS-3.1	\$0.15890
GTS-3	FTS-3.1	\$0.15890
GTS-4	FTS-3.1	\$0.15890
GTS-5	FTS-3.1	<del>\$0.1588</del> 15890
GTS-2	FTS-6	3.1 Fixed
		<del>\$0.1592</del> 15890
GTS-3	FTS-3.1 Fixed	\$0.15890
GTS-4	FTS-3.1 Fixed	\$0.15890
GTS-1	FTS-4	\$0.16460
GTS-2	FTS-4	\$0.16460
GTS-3	FTS-4	\$0.16460
GTS-4	FTS-4	\$0.16460
GTS-5	FTS-4	\$0.16460
GTS-1	FTS-5	\$0.15880
GTS-2	FTS-5	\$0.15880
GTS-3	FTS-5	\$0.15880
GTS-4	FTS-5	\$0.15880
GTS-5	FTS-5	\$0.15880

**SWING SERVICE RIDER – CONTINUED**

**CFG Service Area Continued**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
GTS-1	FTS-6	\$0.15920
GTS-2	FTS-6	\$0.15920
GTS-3	FTS-6	\$0.15920
GTS-4	FTS-6	\$0.15920

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Florida Public Utilities Company

FPSC Tariff

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Original Sheet No. 7.921

GTS-5	FTS-6	\$0.15920
<del>GTS-7</del>	<del>FTS-6</del>	<del>\$0.155715920</del>
GTS-3	FTS-7	\$0.15570
GTS-4	FTS-7	\$0.15570
GTS-5	FTS-7	\$0.15570
GTS-6	FTS-7	\$0.15570
GTS-7	FTS-7	\$0.15570
GTS-5	FTS-8	
<del>\$0.152515250</del>		
GTS-6	FTS-8	\$0.15250
GTS-4	FTS-9	
<del>\$0.149114910</del>		
GTS-5	FTS-9	\$0.14910
GTS-6	FTS-9	\$0.14910
GTS-7	FTS-9	\$0.14910
GTS-7	FTS-10	
<del>\$0.168116810</del>		
FTS 11		\$0.1523
GTS-7	FTS-12	
<del>\$0.149914990</del>		
<u>Rate Schedule (Fixed) Rates Per Bill</u>		
GTS-8B	FTS-A	
<del>\$1.542110</del>	\$0.16810	
GTS-8B	FTS-B	
<del>\$2.725811</del>	\$0.15230	
GTS-8C	FTS-1	
<del>\$4.195512</del>	\$0.14990	
GTS-8D	FTS-2	
<del>\$8.991412</del>	\$0.14990	
FTS 2.1		\$29.242
FTS 3		\$35.3386
FTS 3.1		\$100.5976
NGVTS	\$0.00000	COM-NGVT

Definitions

This surcharge allocates a fair portion of Upstream Capacity Costs and expenses associated with the provision of Swing Service to transportation Customers in accordance with FPSC approval.

Issued by: Jeffrey Householder, Chief Executive Officer  
 Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: JAN 01 2022

Florida Public Utilities Company

FPSC Tariff

Original Volume No. 2

Original Sheet No. 7.922

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Issued by: Jeffry Householder, Chief Executive Officer  
Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: JAN 01 2022

~~All Companies~~  
**OPERATIONAL BALANCING ACCOUNT**

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Authorization for Recovery or Refund:

It is the intent of this Tariff that the Company shall be authorized to recover or refund any and all charges and credits, related to the provision of Transportation Service, as have historically been recovered from or allocated pursuant to the Commission's ongoing Purchased Gas Cost Recovery Factor cost recovery proceedings.

Charges or Credits:

The OBA provides the mechanism by which the Company accumulates and allocates the following charges or credits, which include but are not limited to:

1. Charges or credits associated with balancing, the measured Gas quantities at the Company's Delivery Points with Transportation Service Providers scheduled quantities of Gas on Transportation Service Providers' system(s).
2. Charges or credits associated with the balancing between Pool Manager, Shipper's Designees, and Customers on the Company's distribution systems, less Retainage for ~~transportation shrinkage unaccounted for gas~~, to actual daily deliveries of Gas by Company to Customers.
3. Charges or credits associated with the "Operational Controls" ~~section~~Section Y.7 of this Tariff. Such charges or credits associated with the Operational Controls shall be recorded in a separate sub-account of the Operational Balancing Account ("OBA").
4. Charges or credits associated with any unreleased Transportation Service Provider capacity that has not otherwise been assigned or allocated.
5. Charges or credits resulting from the over and under collection of Company's interstate pipeline capacity costs calculated monthly using Company's projected weighted average pipeline capacity expenses and released on an annualized —basis and as described herein.
  - a. Company shall calculate the Weighted Average Capacity Cost ("WACC") annually (on a calendar year basis) as follows:

The Company's Weighted Average Cost of Capacity ("WACC") shall equal the projected annualized weighted average cost of capacity excluding releases to ITS Customers, Customers receiving service under Company's Rate Schedules FGS and Rider CTS, Customers served by the Company pursuant to a Special Contract, Customers who utilize upstream capacity released by the Company pursuant to an asset management agreement, and capacity released by Company pursuant to a long-term capacity release i.e., a period longer than one year.

**All Companies**

**OPERATIONAL BALANCING ACCOUNT – CONTINUED**

Company shall include a load factor adjustment to Company's WACC based on Company's Residential and Non-residential Customer(s) daily demand and load factor(s) and on-going Company interstate pipeline capacity acquisition, turn-back, or long-term releases.

Company may re-project Company's WACC throughout the calendar year and if the re-projected expenses for the remaining period exceed projected recovery for the twelve (12) month period, the Company may re-project the WACC and recall and rerelease capacity to the applicable Pool Manager at the recalculated WACC.

Any over-recovery or under-recovery of Company's interstate capacity costs included in the WACC by the Company shall be "trued-up". The "trued up" WACC amount shall be applied prospectively to the succeeding calendar year's projected WACC.

Company shall maintain a separate sub-account in this OBA to track interstate pipeline capacity expenses included in Company's OBA.

6. Charges and credits associated with providing Temporary Back-Up Service in the event of the non-performance of Customer, Shipper's Designee, or Pool Manager.
7. Other charges or credits related to the provision of Transportation Service that have historically been recovered or allocated through the Commission's ongoing Purchased Gas Cost Recovery Factor cost recovery proceedings.
8. This mechanism should not be considered to preclude the Company from recovering other penalties and charges from its Customers as otherwise defined in this Tariff.

Disposition of OBA Balance:

A Customer or Pool Manager may request that its OBA balance be billed and paid on a regular monthly basis or at the end of each calendar quarter, which may be granted at the Company's discretion. Where the OBA is not billed regularly on a monthly or quarterly basis, the Company shall, within 30 days after calendar quarter end, dispose of any OBA balance with Customers and Pool Managers if such balance is at least \$100,000 (debit or credit balance). If the OBA balance at calendar quarter end is below \$100,000 (debit or credit balance), then the Company shall not dispose of the OBA balance until such time that the OBA balance is at least \$100,000 (debit or credit balance) at any subsequent calendar quarter. The Company shall, within 45 days after calendar year end, dispose of the OBA balance, regardless of balance amount, with Customers and Pool Managers. Each Customer's or Pool Manager's refund or charge shall be based upon

**All Companies**

**OPERATIONAL BALANCING ACCOUNT – CONTINUED**

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the proportion of scheduled Gas of each Customer or Pool Manager to the total amount of scheduled Gas by all Customers and Pool Managers during the corresponding OBA refund or charge period.



**All Companies**

**ENVIRONMENTAL COST RECOVERY SURCHARGE**

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Applicability:

The Non-Fuel Energy Charge or Transportation Service Charge to a Customer in any billing period shall be adjusted as follows to recover the Company's cost related to the environmental remediation of its manufactured Gas plant sites in all of the Company's Service Areas.

Except as otherwise provided herein, each rate schedule listed below shall be increased or decreased to the nearest .001 cent multiplied by the tax factor of 1.00503 for each Therm to recover the environmental mitigation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's environmental remediation plan.

The cost recovery factors that include uncollectable expenses associated with this rider for accounts that have been written off by the Company for the period from the first billing cycle for each Company Operating Unit for the period of January 2023 through the last billing cycle for December 2023 are as follows:

<u>Rate Schedule</u>	<u>Rates per Therm</u>
<u>RES-1</u>	<u>To be determined</u>
<u>RES-2</u>	
<u>RES-3</u>	
<u>REST-1</u>	
<u>REST-2</u>	
<u>REST-3</u>	
<u>RES-SG</u>	
<u>RES-SGT</u>	
<u>GS-1</u>	
<u>GTS-1</u>	
<u>GS-2</u>	
<u>GTS-2</u>	
<u>GS-3</u>	
<u>GTS-3</u>	
<u>G4-4</u>	
<u>GTS-4</u>	
<u>GS-5</u>	
<u>GTS-5</u>	
<u>GS-6</u>	
<u>GTS-6</u>	
<u>GS-7</u>	
<u>GTS-7</u>	
<u>GS-8</u>	

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**ENVIRONMENTAL COST RECOVERY – CONTINUED**

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<u>Rate Schedule</u>	<u>Rates per Therm</u>
<u>GS8A</u>	<u>To be determined</u>
<u>GTS-8A</u>	
<u>GS-8B</u>	
<u>GTS-8B</u>	
<u>GS-8C</u>	
<u>GTS-8C</u>	
<u>GS-8D</u>	
<u>GTS-8D</u>	
<u>COM-INT</u>	
<u>COM-INTT</u>	
<u>COM-NGV</u>	
<u>COM-NGVT</u>	
<u>COM-OL</u>	
<u>COM-OLT</u>	
<u>COM-SG</u>	
<u>COM-SGT</u>	

**TAX REFORM BASE RATE ADJUSTMENT**

Applicability:

The Non-Fuel Energy Charge or Transportation Service Charge to a Customer in any billing period shall be adjusted as follows in order to modify the Company's base rates related to changes to either Federal and or State income tax changes. The surcharge herein serves to recover or reduce the expenses associated with governmental mandated state and federal tax changes impacting the Company after the Company's base rates have been approved by the Commission in Docket No. 20220067-GU and implemented by the Company.

Each rate schedule listed below shall be increased or decreased to the nearest .001 cent multiplied by the tax factor of 1.00503 for each Therm pursuant to the methodology established and approved by the Commission order in Docket No. 20220067-GU.

<u>Rate Schedule</u>	<u>Rates per Therm</u>
<u>RES-1</u>	<u>To be determined</u>
<u>RES-2</u>	
<u>RES-3</u>	
<u>REST-1</u>	
<u>REST-2</u>	
<u>REST-3</u>	
<u>RES-SG</u>	
<u>RES-SGT</u>	
<u>GS-1</u>	
<u>GTS-1</u>	
<u>GS-2</u>	
<u>GTS-2</u>	
<u>GS-3</u>	
<u>GTS-3</u>	
<u>G4-4</u>	
<u>GTS-4</u>	
<u>GS-5</u>	
<u>GTS-5</u>	
<u>GS-6</u>	
<u>GTS-6</u>	
<u>GS-7</u>	
<u>GTS-7</u>	

**TAX REFORM BASE RATE ADJUSTMENT – CONTINUED**

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<u>Rate Schedule</u>	<u>Rates per Therm</u>
<u>GS8A</u>	<u>To be determined</u>
<u>GTS-8A</u>	
<u>GS-8B</u>	
<u>GTS-8B</u>	
<u>GS-8C</u>	
<u>GTS-8C</u>	
<u>GS-8D</u>	
<u>GTS-8D</u>	
<u>COM-INT</u>	
<u>COM-INTT</u>	
<u>COM-NGV</u>	
<u>COM-NGVT</u>	
<u>COM-OL</u>	
<u>COM-OLT</u>	
<u>COM-SG</u>	
<u>COM-SGT</u>	

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**SOLAR WATER HEATING ADMINISTRATIVE BILLING SERVICE**

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Availability:

Throughout the Service Areas of the Company.

Applicability:

Service under this Rate Schedule is mandatory for any third-party entity (the "SWHS Contractor") installing residential combination thermal solar and natural Gas water heating systems on the Company's Gas distribution system that have entered into an SWHS agreement with the' Company. The Company shall provide a payment agent/collection service for authorized SWHS Contractors. Each Month, the Company shall bill applicable Customers the SWHS Contractor's charge for installing and maintaining the combination solar/Gas water heating system. The Company shall remit such funds collected from Customers, less the SWHS Customer Charge, to the applicable SWHS contractors. The Company shall have no obligation to the SWHS Contractor for any charges that are not collected from Customers.

Monthly Rate:

Customer Charge: \$7.50 per bill

Minimum Charge:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

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**TAXES AND OTHER ADJUSTMENTS**

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There will be added to all bills rendered, all applicable local, state and federal fees and taxes, including but not limited to, municipal utility taxes, franchise fees, state gross receipts tax, and state sales taxes presently assessed by governmental authorities, as well as any future changes or new fees, taxes or assessments by any governmental authorities subsequent to the effective date of this Tariff. All such fees, taxes and assessments as described above shall be shown on Customer or Pool Manager bills.

Florida Public Utilities Company

FPSC Tariff

Original Volume No. 2

Original Sheet No. 7.932

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Issued by: Jeffry Householder, Chief Executive Officer  
Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: May 1, 2021

**FPUC and Ft. Meade and FPUC Service Areas**  
**PURCHASED GAS COST RECOVERY FACTOR**

---

The energy charge of the Monthly Rate for Regulated Gas Sales Service supplied in any billing period shall be adjusted by the Company's expected weighted average costs of Gas (WACOG). The WACOG may not exceed the Commission-approved purchased Gas cost recovery factor based on estimated Gas purchases for the 12-Month periods of January through December, in accordance with the methodology adopted by the Commission on May 19, 1991, in Order No. PSC-98-0691-FOF-PU, or as such methodology may be amended from time to time by further order of the Commission. The factors determined as set forth above were grossed up by 1.00503 for regulatory fees (1.00000 for Customers using the Gas supply solely for the generation of electricity), and rounded to the nearest \$.00001 per Therm, to be applied to the total number of Therms consumed by the Customer during the billing period.

The purchased Gas cost recovery factor approved by the Commission for the billing Months of January 2022 through December 2022 is 105.~~0400~~4 cents per Therm.

The purchased Gas cost recovery factor shall serve as a cap or maximum recovery factor- that includes uncollectable expenses associated with the Purchased Gas Cost Recovery Factor for accounts that have been written off by the Company. If re- projected expenses for the remaining period exceed projected recoveries by at least 10% for the twelve-Month period, a mid-course correction may formally be requested by the Company. For changes in market conditions and costs, the Company, upon one day's notice to the Commission, shall have the option of flexing downward (reducing the WACOGs) or upward (increasing the WACOGs) to the extent that the increase does not exceed the authorized cap. The current Month's WACOGs may be adjusted for prior Months' differences between projected and actual costs of Gas purchased but may not exceed the approved cap for the period.

Any over recovery or under recovery of purchased Gas costs by the Company shall be "trued-up" (refunded to Customer or collected by Company), with interest, during the next twelve Month period, in accordance with the methodology adopted by the FPSC on May 19, 1998 in Order No. PSC-98-0691-FOF-PU, or as such methodology may be amended from time to time by further order to the FPSC.



Florida Public Utilities Company

FPSC Tariff

Original Volume No. 2

Original Sheet No. 7.934

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Issued by: Jeffry Householder, Chief Executive Officer  
Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: JAN 01 2022

**CFG**  
**~~TEMPORARY ENVIRONMENTAL SURCHARGE~~**

---

Applicability:

~~All Customers receiving Gas or Transportation Service, as applicable, from the Company and are assigned to Company's CFG rate schedules FTS A, FTS B, FTS 1, FTS 2, FTS 2.1, FTS 3, FTS 3.1, FTS 4, FTS 5, FTS 6, FTS 7, FTS 8, FTS 9, FTS 10, FTS 11, and FTS 12.~~

~~The Energy Charge or Transportation Service to a Customer in any billing period shall be adjusted as follows to recover the Company's cost related to the environmental remediation of its manufactured Gas plant site.~~

~~The cost recovery factor for the period from January 1, 2020 through December 31, 2020 for each rate schedule is as follows:~~

**CENTRAL FLORIDA GAS:**

<u>Rate Schedule</u>	<u>Dollars per Bill</u>
<del>FTS A</del>	<del>\$0.00</del>
<del>FTS B</del>	<del>\$0.00</del>
<del>FTS 1</del>	<del>\$0.00</del>
<del>FTS 2</del>	<del>\$0.00</del>
<del>FTS 2.1</del>	<del>\$0.00</del>
<del>FTS 3</del>	<del>\$0.00</del>
<del>FTS 3.1</del>	<del>\$0.00</del>
<del>FTS 4</del>	<del>\$0.00</del>
<del>FTS 5</del>	<del>\$0.00</del>
<del>FTS 6</del>	<del>\$0.00</del>
<del>FTS 7</del>	<del>\$0.00</del>
<del>FTS 8</del>	<del>\$0.00</del>
<del>FTS 9</del>	<del>\$0.00</del>
<del>FTS 10</del>	<del>\$0.00</del>
<del>FTS 11</del>	<del>\$0.00</del>
<del>FTS 12</del>	<del>\$0.00</del>

**CFG**

**~~SOLAR WATER HEATING ADMINISTRATIVE BILLING SERVICE~~**

---

~~Availability:~~

~~Throughout the service areas of the Company.~~

~~Applicability:~~

~~Service under this Rate Schedule is mandatory for any third-party entity (the "SWHS Contractor") installing residential combination thermal solar and natural Gas water heating systems on the Company's Gas distribution system that have entered into an SWHS agreement with the Company. The Company shall provide a payment agent/collection service for authorized SWHS Contractors. Each Month, the Company shall bill applicable Customers the SWHS Contractor's charge for installing and maintaining the combination solar/Gas water heating system. The Company shall remit such funds collected from Customers, less the SWHS Customer Charge, to the applicable SWHS contractors. The Company shall have no obligation to the SWHS Contractor for any charges that are not collected from Customers.~~

~~Monthly Rate:~~

~~Customer Charge: \_\_\_\_\_ \$7.50 per bill~~

~~Minimum Charge:~~

~~The Customer Charge.~~

~~Terms of Payment:~~

~~Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.~~

~~Billing Adjustments:~~

~~The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.900-7.922.~~

**CFG and Indiantown Service Areas**

**SHIPPER OF LAST RESORT**

Applicability:

All Customers in a TTS Customer Pool, only when the Company, upon default of all TTS Pool Managers, is providing the Shipper of Last Resort Service.

The Monthly Rate shall contain an additional component (the “SOLR Fuel Charge”) for Gas supplied in any billing period. The SOLR Fuel Charge shall be Company’s weighted average cost of Gas (WACOG). The WACOG shall be derived from such charges (Gas supply costs, interstate pipeline capacity charges, monthly imbalance charges, Operational Order charges, SABS Charges, etc.) that comprise the total cost of Gas to the Company. The WACOG shall be determined in accordance with the methodology adopted by the Commission on May 2, 1991, in Order No. 24463, Docket No. 910003-GU, or as such methodology may be amended from time to time by further order of the Commission. The WACOG determined as set forth above shall be grossed up by 1.00503 for regulatory fees and rounded to the nearest \$0.00001 per Therm, to be applied to the total number of Therms consumed by the Customer during each billing period.

During the time the Company is providing SOLR Service, all over- or under-recovery of the cost of Gas supplied by the Company shall be “trued up”, with interest, during succeeding billing periods as an adjustment to the WACOG. Upon selection and activation of a new TTS Pool Manager(s), Company shall, on a pro-rata basis, credit or bill the new TTS Pool Manager(s) the remaining over- or under-recovery of the cost of Gas supplied.

**INDEX OF STANDARD FORMS**

<del>A. NATURAL GAS SERVICE AGREEMENT</del>	<del>8.100</del>
<del>A. NATURAL GAS SERVICE AGREEMENT (BACK)</del>	<del>8.101</del>
<del>B. EXTENSION OF FACILITIES AGREEMENT</del>	<del>8.103</del>
<del>C. IMPROVEMENT OR RELOCATION OF FACILITIES AGREEMENT</del>	<del>8.105</del>
<del>D. PROPERTY OWNER'S CONSENT FORM</del>	<del>8.107</del>
<del>E. BILL</del>	<del>8.109</del>
<del>F. NOTICE OF TERMINATION</del>	<del>8.111</del>
<del>G. METER / SERVICE ORDER</del>	<del>8.113</del>
<del>H. ELECTRONIC FUNDS TRANSFER FORM</del>	<del>8.100</del>
<del>I. HAZARDOUS METER TAG</del>	<del>8.101</del>
<del>J. CUSTOMER METER READING CARD</del>	<del>8.103</del>
<del>K. GAS METER NOTICE</del>	<del>8.105</del>
<del>L. MISSED SERVICE CALL TAG</del>	<del>8.108</del>
<del>M. SERVICE DISCONNECT TAG</del>	<del>8.109</del>
<del>N. CTS AFFIDAVIT FORM</del>	<del>8.110</del>
<del>O. CONTRACT TRANSPORTATION SERVICE AGREEMENT</del>	<del>8.113</del>
<del>P. TRANSPORTATION SERVICE AGREEMENT</del>	<del>8.122</del>
<del>Q. ITS and CFG OS-DPO SHIPPER DESIGNEE FORM</del>	<del>8.130</del>
<del>R. CI POOL MANAGER CUSTOMER TERMINATION NOTICE</del>	<del>8.132</del>
<del>S. LETTER OF AUTHORIZATION</del>	<del>8.134</del>
<del>T. REQUEST TO RETURN TO REGULATED SALES SERVICE</del>	<del>8.140</del>
<del>U. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT</del>	<del>8.141</del>
<del>V. OFF SYSTEM SALES LETTER AGREEMENT</del>	<del>8.151</del>
<del>W. CI POOL MANAGER AGREEMENT</del>	<del>8.158</del>
<del>X. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT</del>	<del>8.163</del>
<del>A. NATURAL GAS SERVICE AGREEMENT</del>	<del>8.100</del>
<del>A. NATURAL GAS SERVICE AGREEMENT (BACK)</del>	<del>8.101</del>
<del>B. EXTENSION OF FACILITIES AGREEMENT</del>	<del>8.103</del>
<del>C. IMPROVEMENT OR RELOCATION OF FACILITIES AGREEMENT</del>	<del>8.105</del>
<del>D. PROPERTY OWNER'S CONSENT FORM</del>	<del>8.107</del>

Issued by: Jeffrey Sylvester, Chief Operating Officer  
 Florida Public Utilities Company

Effective:

<b><u>E. BILL</u></b>	<b><u>8.109</u></b>
<b><u>F. NOTICE OF TERMINATION</u></b>	<b><u>8.111</u></b>
<b><u>G. METER / SERVICE ORDER</u></b>	<b><u>8.113</u></b>
<b><u>H. HAZARDOUS METER TAG</u></b>	<b><u>8.102</u></b>
<b><u>I. CUSTOMER METER READING CARD</u></b>	<b><u>8.103</u></b>
<b><u>J. GAS METER NOTICE</u></b>	<b><u>8.105</u></b>
<b><u>K. MISSED SERVICE CALL TAG</u></b>	<b><u>8.107</u></b>
<b><u>L. SERVICE DISCONNECT TAG</u></b>	<b><u>8.109</u></b>
<b><u>M. CTS AFFIDAVIT FORM</u></b>	<b><u>8.110</u></b>
<b><u>N. CONTRACT TRANSPORTATION SERVICE AGREEMENT</u></b>	<b><u>8.113</u></b>
<b><u>O. TRANSPORTATION SERVICE AGREEMENT</u></b>	<b><u>8.122</u></b>
<b><u>P. ITS and OS-DPO SHIPPER DESIGNEE FORM</u></b>	<b><u>8.130</u></b>
<b><u>Q. CI POOL MANAGER CUSTOMER TERMINATION NOTICE</u></b>	<b><u>8.132</u></b>
<b><u>R. LETTER OF AUTHORIZATION</u></b>	<b><u>8.134</u></b>
<b><u>S. REQUEST TO RETURN TO REGULATED SALES SERVICE</u></b>	<b><u>8.140</u></b>
<b><u>T. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT</u></b>	<b><u>8.141</u></b>
<b><u>U. OFF SYSTEM SALES LETTER AGREEMENT</u></b>	<b><u>8.151</u></b>
<b><u>V. CI POOL MANAGER AGREEMENT</u></b>	<b><u>8.158</u></b>
<b><u>W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT</u></b>	<b><u>8.163</u></b>
<b><u>X. MINIMUM VOLUME COMMITMENT AGREEMENT</u></b>	<b><u>8.179</u></b>

**STANDARD FORMS**

**A.A. NATURAL GAS SERVICE AGREEMENT**



**Natural Gas Service Agreement**

The applicant named on this front page hereof identified as ("Customer") agrees to buy gas from Florida Public Utilities ("Company"), and Company agrees to sell gas to Customer under the rate classification indicated on the first page hereof and under the terms and conditions of this contract and pursuant to the applicable provisions of Company's tariff approved by the Florida Public Service Commission.

Customer: \_\_\_\_\_ Phone: \_\_\_\_\_  
 DBA: \_\_\_\_\_  
 Service Address: \_\_\_\_\_  
 Mailing Address: \_\_\_\_\_  
 Rate Class: >> \_\_\_\_\_ Connect Fee: \_\_\_\_\_  
 Account Deposit: Amount>> \_\_\_\_\_ Appliance Conversion Charge: \_\_\_\_\_

Company contends to provide gas service to the Customer in consideration of the following appliance(s) being installed for gas operation with the estimated annual consumption.

Estimated Annual Usage in Therms: \_\_\_\_\_ Formula>> \_\_\_\_\_

Gas Appliance(s) Schedule	Description

Account Manager: \_\_\_\_\_ Phone: \_\_\_\_\_  
 Field Coordinator: \_\_\_\_\_ Phone: \_\_\_\_\_

This agreement shall not be binding upon Company until approved and accepted on its behalf by one of its representatives in the space provided below, and thereafter shall bind and benefit the parties hereto for the term of (\_\_\_\_) years after the commencement of service by Company to Customer and thereafter from year to year until written notice of cancellation shall be given by either party to the other at least 90 days prior to the annual renewal date, their successors and assigns. This agreement may not be amended or modified except by an instrument in writing signed by the Company and Customer.

**APPROVED AND ACCEPTED:**

By: \_\_\_\_\_ By: \_\_\_\_\_  
 Florida Public Utilities Agent's Signature Customer's Signature  
 \_\_\_\_\_  
 Account Manager Customer  
 \_\_\_\_\_  
 Date

Customer elects a minimum annual commitment in lieu of the advance in aid of construction as described on applicable tariff rate schedule.  
 (Applicable only to Customers Natural Gas Vehicle Service Rates)





### Natural Gas Service Agreement

The applicant named on this front page hereof identified as ("Customer") agrees to buy gas from Florida Public Utilities ("Company"), and Company agrees to sell gas to Customer under the rate classification indicated on the first page hereof and under the terms and conditions of this contract and pursuant to the applicable provisions of Company's tariff approved by the Florida Public Service Commission.

Customer:  Phone:   
 DBA:   
 Service Address:   
 Mailing Address:   
 Rate Class: >>  Connect Fee:    
 Account Deposit: Amount>>  Appliance Conversion Charge:

Company contends to provide gas service to the Customer in consideration of the following appliance(s) being installed for gas operation with the estimated annual consumption.

Estimated Annual Usage in Therms:  Formula>>

Gas Appliance(s) Schedule	Description

Account Manager:  Phone:   
 Field Coordinator:  Phone:

This agreement shall not be binding upon Company until approved and accepted on its behalf by one of its representatives in the space provided below, and thereafter shall bind and benefit the parties hereto for the term of ( ) years after the commencement of service by Company to Customer and thereafter from year to year until written notice of cancellation shall be given by either party to the other at least 90 days prior to the annual renewal date, their successors and assigns. This agreement may not be amended or modified except by an instrument in writing signed by the Company and Customer.

**APPROVED AND ACCEPTED:**

By:  By:   
 Florida Public Utilities Agent's Signature Customer's Signature  
   
 Account Manager Customer  
   
 Date

Customer elects a minimum annual commitment in lieu of the advance in aid of construction as described on applicable tariff rate schedule.  
 (Applicable only to Customers Natural Gas Vehicle Service Rates)



**A. NATURAL GAS SERVICE AGREEMENT (BACK)**

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



### Natural Gas Service Terms and Conditions

The appliance names on the front page hereof identified as ("Customer") agrees to buy gas from Florida Public Utilities ("Company"), and Company agrees to sell gas to Customer under the rate classification indicated on the first page hereof and under the terms and conditions of this contract and pursuant to the applicable provisions of Company's tariff approved by the Florida Public Service Commission.

Customer and owner agree to permit the Company to install its facilities on the property listed on the first page hereof and to provide Company with egress and ingress to install, maintain or remove its gas line and equipment and to periodically read meter. Customer and owner further agree that all facilities installed by the Company, up to and including the outlet of the gas meter, shall forever remain the property of the Company. Customer, if other than owner of property on which installation is to be made, shall provide Company with either written documentation of property's owner consent for the installation of a natural gas service on the property or have the property owner complete a Property Owner's Consent Form (FPUC Form No. POCF).

Customer agrees to pay Company for all service rendered hereunder at the designated rate as it now or may subsequently be lawfully amended or superseded. If Customer fails or refuses to take gas service from the Company, Customer shall pay to the Company the actual cost incurred by the Company in constructing the facilities to have been used in providing service to the Customer. Any deposits currently held by the Company shall be forfeited by Customer in payment or partial payment of these costs.

No agent or employee of Company has any power to amend or waive any of the provisions of this contract or to make any promise or representation contrary to, or inconsistent with, the provisions hereof. This instrument constitutes the entire contract between the parties.

Customer agrees to accept and be bound by all rules and regulations of Company in connection with the service hereby covered, which are now or may hereafter be filed with, issued and promulgated by the Florida Public Service Commission or other Governmental bodies having jurisdiction thereof.

Company and Customer do respectively assume full responsibility and liability for the maintenance and operation of the facilities owned or operated by each and each shall indemnify and save harmless the other from any and all loss or damage sustained, and from any and all liability including injury to persons and property incurred, arising from any act or accident in connection with the installation, presence, maintenance and operation of facilities operated by the indemnifying party unless the same shall be due to the sole negligence of the other party, its agents, employees, contractors, guests or invitees.



### Natural Gas Service Terms and Conditions

The appliance names on the front page hereof identified as ("Customer") agrees to buy gas from Florida Public Utilities ("Company"), and Company agrees to sell gas to Customer under the rate classification indicated on the first page hereof and under the terms and conditions of this contract and pursuant to the applicable provisions of Company's tariff approved by the Florida Public Service Commission.

Customer and owner agree to permit the Company to install its facilities on the property listed on the first page hereof and to provide Company with egress and ingress to install, maintain or remove its gas line and equipment and to periodically read meter. Customer and owner further agree that all facilities installed by the Company, up to and including the outlet of the gas meter, shall forever remain the property of the Company. Customer, if other than owner of property on which installation is to be made, shall provide Company with either written documentation of property's owner consent for the installation of a natural gas service on the property or have the property owner complete a Property Owner's Consent Form (FPUC Form No. POCF).

Customer agrees to pay Company for all service rendered hereunder at the designated rate as it now or may subsequently be lawfully amended or superseded. If Customer fails or refuses to take gas service from the Company, Customer shall pay to the Company the actual cost incurred by the Company in constructing the facilities to have been used in providing service to the Customer. Any deposits currently held by the Company shall be forfeited by Customer in payment or partial payment of these costs.

No agent or employee of Company has any power to amend or waive any of the provisions of this contract or to make any promise or representation contrary to, or inconsistent with, the provisions hereof. This instrument constitutes the entire contract between the parties.

Customer agrees to accept and be bound by all rules and regulations of Company in connection with the service hereby covered, which are now or may hereafter be filed with, issued and promulgated by the Florida Public Service Commission or other Governmental bodies having jurisdiction thereof.

Company and Customer do respectively assume full responsibility and liability for the maintenance and operation of the facilities owned or operated by each and each shall indemnify and save harmless the other from any and all loss or damage sustained, and from any and all liability including injury to persons and property incurred, arising from any act or accident in connection with the installation, presence, maintenance and operation of facilities operated by the indemnifying party unless the same shall be due to the sole negligence of the other party, its agents, employees, contractors, guests or invitees.



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### ***B. EXTENSION OF FACILITIES AGREEMENT***

---

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



**Extension of Facilities Agreement**

This agreement, executed in duplicate as of the \_\_\_\_\_ day of \_\_\_\_\_, by and between Florida Public Utilities Company, a Florida Corporation, hereinafter referred to as the "Utility", party of the First part, and \_\_\_\_\_, hereinafter referred to as the "Consumer", party of the Second part witnesseth:

Whereas, the Consumer is desirous of securing an extension or increase of the facilities of the Utility as hereinafter described; and whereas, the Utility is willing to make such an extension or increase;

Now, therefore, in consideration of the respective and mutual covenants and agreements contained herein and hereinafter set forth, the parties hereto agree with each other as follows:

1. The Utility will extend or increase its facilities as follows:

The Utility will commence the extension or increase of its existing facilities forthwith after the execution of this agreement and use its best efforts to complete the extension or increase of its facilities as soon as reasonably possible provided, however, that the parties expressly agree that the Utility shall not be liable or responsible for any delay caused by or resulting from shortages or unavailability of material or labor, or for any other hindrance or delay beyond the control of the Utility.

2. To compensate the Utility for the cost and expense of the aforesaid extension or increase of its facilities in accordance with the Utility's with the Utility's Rules and Regulations for extensions, the Consumer simultaneously with the execution of this agreement has paid to the Utility the sum of \_\_\_\_\_ the receipt of which hereby is acknowledged by the Utility. The parties agree that said sum was paid by the Consumer to and received by the Utility in accordance with the Utility's Rules and Regulations for service requiring extension of facilities within the service area of the Utility in \_\_\_\_\_ The Utility's Rules and Regulations as filed with and approved by the Florida Public Service Commission are made a part of this Agreement.

3. The parties agree that the refund provision as set forth in the Utility's approved Rules and Regulations, shall be exercised according to option (a) at the end of the initial year of service or (b) at the end of the initial four years of service. The estimated annual gas revenue less cost of gas used to determine the amount paid in item (2) above is \_\_\_\_\_ Consumer agrees that option **B** is to be used.

4. The parties agree that the utility shall at all times have title to and keep ownership and control in and over the aforesaid extended or increased facilities, including but not limited to all new materials and equipment installed therein; and the parties agree further that the Utility shall have the sole and exclusive right to use the extended or increased facilities for the purpose of serving other Consumers of the Utility.

5. After the extension or increase of the facilities described above, the Utility agrees that subject to all applicable terms, provisions, rights, duties and penalties the Consumer will in the usual manner and at the usual times pay for the utilities and services delivered to the Consumer by means of the extended or increased facilities in accordance with the Company's tariffs filed with and approved by the Florida Public Service Commission.

6. The parties agree that no representation, warranty, condition, or agreement of any kind or nature whatsoever shall be binding upon either of the parties hereto unless incorporated in this agreement; and the parties agree further that this agreement covers and includes the entire agreement between the parties. The parties agree that all covenants and agreements contained herein shall extend to, be obligatory upon and inure to the benefit of the parties hereto and their respective heirs, legal representatives, successors and assigns; provided, however, that the Consumer may not transfer or assign all or any part of this Agreement or any right which he may obtain hereunder without first obtaining the written consent of the Utility.

In witness whereof, the parties hereto have executed this Agreement as of the day and year hereinbefore first written.

MKTG. DEPT. USE ONLY  
121.2820.1 WCAD  
FN41.00000.2230.2520  
SUBLEDGER# \_\_\_\_\_

"Utility"  
FLORIDA PUBLIC UTILITIES COMPANY


By: \_\_\_\_\_

Service Address:

\_\_\_\_\_, FL

By: \_\_\_\_\_

Consumer:  
Owner: \_\_\_\_\_



**Extension of Facilities Agreement**

This agreement, executed in duplicate as of the \_\_\_\_\_ day of \_\_\_\_\_, by and between Florida Public Utilities Company, a Florida Corporation, hereinafter referred to as the "Utility", party of the First part, and \_\_\_\_\_, hereinafter referred to as the "Consumer", party of the Second part witnesseth:

Whereas, the Consumer is desirous of securing an extension or increase of the facilities of the Utility as hereinafter described; and whereas, the Utility is willing to make such an extension or increase;

Now, therefore, in consideration of the respective and mutual covenants and agreements contained herein and hereinafter set forth, the parties hereto agree with each other as follows:

- The Utility will extend or increase its facilities as follows:
 

The Utility will commence the extension or increase of its existing facilities forthwith after the execution of this agreement and use its best efforts to complete the extension or increase of its facilities as soon as reasonably possible provided, however, that the parties expressly agree that the Utility shall not be liable or responsible for any delay caused by or resulting from shortages or unavailability of material or labor, or for any other hindrance or delay beyond the control of the Utility.
- To compensate the Utility for the cost and expense of the aforesaid extension or increase of its facilities in accordance with the Utility's with the Utility's Rules and Regulations for extensions, the Consumer simultaneously with the execution of this agreement has paid to the Utility the sum of \_\_\_\_\_ the receipt of which hereby is acknowledged by the Utility. The parties agree that said sum was paid by the Consumer to and received by the Utility in accordance with the Utility's Rules and Regulations for service requiring extension of facilities within the service area of the Utility in \_\_\_\_\_. The Utility's Rules and Regulations as filed with and approved by the Florida Public Service Commission are made a part of this Agreement.
- The parties agree that the refund provision as set forth in the Utility's approved Rules and Regulations, shall be exercised according to option (a) at the end of the initial year of service or (b) at the end of the initial four years of service. The estimated annual gas revenue less cost of gas used to determine the amount paid in item (2) above is \_\_\_\_\_. Consumer agrees that option  is to be used.
- The parties agree that the utility shall at all times have title to and keep ownership and control in and over the aforesaid extended or increased facilities, including but not limited to all new materials and equipment installed therein; and the parties agree further that the Utility shall have the sole and exclusive right to use the extended or increased facilities for the purpose of serving other Consumers of the Utility.
- After the extension or increase of the facilities described above, the Utility agrees that subject to all applicable terms, provisions, rights, duties and penalties the Consumer will in the usual manner and at the usual times pay for the utilities and services delivered to the Consumer by means of the extended or increased facilities in accordance with the Company's tariffs filed with and approved by the Florida Public Service Commission.
- The parties agree that no representation, warranty, condition, or agreement of any kind or nature whatsoever shall be binding upon either of the parties hereto unless incorporated in this agreement; and the parties agree further that this agreement covers and includes the entire agreement between the parties. The parties agree that all covenants and agreements contained herein shall extend to, be obligatory upon and inure to the benefit of the parties hereto and their respective heirs, legal representatives, successors and assigns; provided, however, that the Consumer may not transfer or assign all or any part of this Agreement or any right which he may obtain hereunder without first obtaining the written consent of the Utility.


In witness whereof, the parties hereto have executed this Agreement as of the day and year hereinbefore first written.

<div style="border: 1px solid black; padding: 5px; width: fit-content;">                     MKTG. DEPT. USE ONLY                      121.2520.1 WCAD                      FNA1.0000.2230.2520                      SUBLEDGER# _____                 </div> <p><b>Service Address:</b></p> <p>_____, FL</p>	<p style="text-align: center;">"Utility" FLORIDA PUBLIC UTILITIES COMPANY</p> <p>By: _____</p> <p>By: _____</p> <p style="text-align: center;">Consumer: Owner:</p>
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***C. IMPROVEMENT OR RELOCATION OF FACILITIES AGREEMENT***

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



**Improvement or Relocation of Facilities Agreement**

This agreement, executed in duplicate as of the \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by and between Florida Public Utilities Company, a Florida Corporation, hereinafter referred to as the "Utility", party of the First part, and \_\_\_\_\_, hereinafter referred to as the "Consumer", party of the Second part witnesseth:

Whereas, the Consumer is desirous of securing an improvement or relocation of existing facilities of the Utility as hereinafter described; and whereas, the Utility is willing to make such an improvement or relocation;

Now, therefore, in consideration of the respective and mutual covenants and agreements contained herein and hereinafter set forth, the parties hereto agree with each other as follows:

- The Utility will improve or relocate existing facilities as follows:

The Utility will commence the improvement or relocation of its existing facilities forthwith after the execution of this agreement and use its best efforts to complete the improvements or relocation of its facilities as soon as reasonably possible; provided however that the parties expressly agree that the Utility shall not be liable or responsible for any delay caused by or resulting from shortages or unavailability of material or labor, or for any other hindrance or delay beyond the control of the Utility.


- To compensate the Utility for the cost and expense of the aforesaid improvement or relocation of its facilities, the Consumer simultaneously with the execution of this agreement has paid to the Utility the sum of \_\_\_\_\_ the receipt of which hereby is acknowledged by the Utility. The parties agree that said sum was paid by the Consumer to and received by the Utility without the right of any rebate, credit, reduction or adjustment in favor of either party.
- The parties agree that the utility shall at all times have title to and keep ownership and control in and over the aforesaid improved or relocated facilities, including but not limited to all new materials and equipment installed therein; and the parties agree further that the Utility shall have the sole and exclusive right to use the improved or relocated facilities for the purpose of serving other customers of the utility.
- After the improvement or relocation of the facilities described above, the Consumer agrees that subject to all applicable terms, provisions, rights, duties and penalties the Consumer will in the usual manner and at the usual times pay for the utilities and services delivered to the Consumer by means of the improved or relocated facilities in accordance with the Company's tariffs filed with and approved by the Florida Public Service Commission.
- The parties agree that no representation, warranty, condition, or agreement of any kind or nature whatsoever shall be binding upon either of the parties hereto unless incorporated in this agreement; and the parties agree further that this agreement covers and includes the entire agreement between the parties. The parties agree that all covenants and agreements contained herein shall extend to, be obligatory upon and inure to the benefit of the parties hereto and their respective heirs, legal representatives, successors and assigns; provided, however, that the Consumer may not transfer or assign all or any part of this agreement or any right which he may obtain hereunder without first obtaining the written consent of the Utility.

In witness whereof, the parties hereto have executed this Agreement as of the day and year hereinbefore first written.

<p><b>COMPANY USE ONLY</b></p> <p>121 IMPROVEMENT                  1070.380107.000003                  SUBLEDGER#</p> <hr/> <p>RELOCATION                  SUBLEDGER                  FN00.00000.1070.1070.FN11811990</p>	<p>"Utility"                  FLORIDA PUBLIC UTILITIES COMPANY</p> <p>By: _____</p>
<p><b>Service Address:</b></p> <p>_____, FL</p>	<p>By: _____</p> <p style="text-align: center;">Consumer:</p>

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



**Improvement or Relocation of Facilities Agreement**

This agreement, executed in duplicate as of the \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by and between Florida Public Utilities Company, a Florida Corporation, hereinafter referred to as the "Utility", party of the First part, and \_\_\_\_\_, hereinafter referred to as the "Consumer", party of the Second part witnesseth:

Whereas, the Consumer is desirous of securing an improvement or relocation of existing facilities of the Utility as hereinafter described; and whereas, the Utility is willing to make such an improvement or relocation;

Now, therefore, in consideration of the respective and mutual covenants and agreements contained herein and hereinafter set forth, the parties hereto agree with each other as follows:

- The Utility will improve or relocate existing facilities as follows:

The Utility will commence the improvement or relocation of its existing facilities forthwith after the execution of this agreement and use its best efforts to complete the improvements or relocation of its facilities as soon as reasonably possible; provided however that the parties expressly agree that the Utility shall not be liable or responsible for any delay caused by or resulting from shortages or unavailability of material or labor, or for any other hindrance or delay beyond the control of the Utility.

- To compensate the Utility for the cost and expense of the aforesaid improvement or relocation of its facilities, the Consumer simultaneously with the execution of this agreement has paid to the Utility the sum of \_\_\_\_\_ the receipt of which hereby is acknowledged by the Utility. The parties agree that said sum was paid by the Consumer to and received by the Utility without the right of any rebate, credit, reduction or adjustment in favor of either party.
- The parties agree that the utility shall at all times have title to and keep ownership and control in and over the aforesaid improved or relocated facilities, including but not limited to all new materials and equipment installed therein; and the parties agree further that the Utility shall have the sole and exclusive right to use the improved or relocated facilities for the purpose of serving other customers of the utility.
- After the improvement or relocation of the facilities described above, the Consumer agrees that subject to all applicable terms, provisions, rights, duties and penalties the Consumer will in the usual manner and at the usual times pay for the utilities and services delivered to the Consumer by means of the improved or relocated facilities in accordance with the Company's tariffs filed with and approved by the Florida Public Service Commission.
- The parties agree that no representation, warranty, condition, or agreement of any kind or nature whatsoever shall be binding upon either of the parties hereto unless incorporated in this agreement; and the parties agree further that this agreement covers and includes the entire agreement between the parties. The parties agree that all covenants and agreements contained herein shall extend to, be obligatory upon and inure to the benefit of the parties hereto and their respective heirs, legal representatives, successors and assigns; provided, however, that the Consumer may not transfer or assign all or any part of this agreement or any right which he may obtain hereunder without first obtaining the written consent of the Utility.

In witness whereof, the parties hereto have executed this Agreement as of the day and year hereinbefore first written.

<p><b>COMPANY USE ONLY</b>          121 IMPROVEMENT          1070.380107.000003          SUBLEDGER#          _____ RELOCATION          SUBLEDGER          FN00.00000.1070.1070.FN11811990</p>	<p>"Utility"          FLORIDA PUBLIC UTILITIES COMPANY</p> <p>By: _____</p>
<p><b>Service Address:</b>          _____          _____, FL</p>	<p>By: _____          Consumer:</p>

***D. PROPERTY OWNER'S CONSENT FORM***

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



**PROPERTY OWNER'S CONSENT FORM**

\_\_\_\_\_ as the owner(s) of the property located at  
Owner/Tenant

\_\_\_\_\_ Street Address City or Town State

\_\_\_\_\_ hereby grant to Florida Public Utilities Company the right to  
County

install on said property the natural gas facilities required to provide gas service to the property and the right of ingress and egress to maintain, repair and operate said installed gas facilities provided, however, that Florida Public Utilities Company shall, upon completion of construction, be responsible for restoring that portion of the property used to facilitate the installation to a safe and usable condition similar or equal to that which existed prior to construction. Further, I/we agree that the installed gas service facilities shall remain forever the property and responsibility of Florida Public Utilities, its successors or assignees.

Consent Granted:

\_\_\_\_\_ Owner

\_\_\_\_\_ Name and Title

\_\_\_\_\_ Print or Type

\_\_\_\_\_ Date

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



**PROPERTY OWNER'S CONSENT FORM**

\_\_\_\_\_ as the owner(s) of the property located at  
Owner/Tenant

\_\_\_\_\_ Street Address City or Town State

\_\_\_\_\_ hereby grant to Florida Public Utilities Company the right to  
County

install on said property the natural gas facilities required to provide gas service to the property and the right of ingress and egress to maintain, repair and operate said installed gas facilities provided, however, that Florida Public Utilities Company shall, upon completion of construction, be responsible for restoring that portion of the property used to facilitate the installation to a safe and usable condition similar or equal to that which existed prior to construction. Further, I/we agree that the installed gas service facilities shall remain forever the property and responsibility of Florida Public Utilities, its successors or assignees.

Consent Granted:

\_\_\_\_\_ Owner

\_\_\_\_\_ Name and Title

\_\_\_\_\_ Print or Type

\_\_\_\_\_ Date

---

***E. BILL***

---

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:





Account #: \_\_\_\_\_  
 Service Period: 06/17-07/16  
 Route: 911141

Page: 1  
 Billing Date: 07/18/2019  
 Service Location: \_\_\_\_\_

Central Florida Gas  
 P. O. Box 610  
 Marianna, FL 32447-0610  
 Customer Care: 1-800-427-7712  
 www.cfgas.com  
 711 for TTY / Relay Service

Previous Account Balance	Less Payments	Past Due Or Credit Balance	Current Charges	Current Charges Due On	Total NOW Due
\$146.80	\$146.80CR	\$0.00	\$45.51	08/08/2019	<b>\$45.51</b>

\* Past due balances are due immediately and subject to previous disconnect dates.

**Meter Information** - meter # 29585H

Current Reading		0001909
Previous Reading	-	0001894
CCF's Used	=	15
Multiplying Factor	X	1.0417
Total Therms Used	=	15.62

**Current Account Activity**

Billing For Schedule - FTS-B	
Natural Gas Service Amount**	29.42
CFG Gross Receipts Tax	0.81
Haines City Franchise Fee	1.77
Current Utility Charges	<b>32.00</b>

Energy Usage	Last Year	This Year
Therms This Month	16	16
Therms/Day	1	1
Service Days	32	29

**Current Other Charges**

Billing For FNG	
Florida Natural Gas Service Amount**	13.51
Current Utility Charges	13.51
<b>Total Current Charges</b>	<b>\$45.51</b>

**Amount Includes the following charges**	
Firm Transportation Charge	15.50
Usage Charge/Therm @ 0.85275	13.32
Swing Service per therm	0.03820
FNG Delivered @ 0.86500	13.51

Our NEW Online Rebate Center makes it easy to claim your rebate! Visit Rebate.FPUC.com



Central Florida Gas  
 P. O. Box 610  
 Marianna, FL 32447-0610  
 711 for TTY / Relay Service

Address Service Requested

Route: 911141

To ensure proper credit: Please return this portion with payment, make check / money order payable to CFG and indicate account number.

Current Charges Due On: 08/08/2019  
 Account Number: \_\_\_\_\_  
**Amount Due: \$45.51**  
 Check Number: \_\_\_\_\_

Amount Enclosed: \_\_\_\_\_  
 Please check box to indicate address / phone changes and EFT enrollment on the reverse side.

Central Florida Gas  
 P.O. Box 2137  
 Salisbury, MD 21802-2137



Account #: \_\_\_\_\_  
 Service Period: 06/17-07/16  
 Route: 911141

Page: 1  
 Billing Date: 07/18/2019  
 Service Location: \_\_\_\_\_

Central Florida Gas  
 P. O. Box 610  
 Marianna, FL 32447-0610  
 Customer Care: 1-800-427-7712  
 www.cfgas.com  
 711 for TTY / Relay Service

Previous Account Balance	Less Payments	Past Due Or Credit Balance	Current Charges	Current Charges Due On	Total NOW Due
\$146.60	\$146.60CR	\$0.00	\$45.51	08/08/2019	\$45.51

\* Past due balances are due immediately and subject to previous disconnect dates.

**Meter Information** - meter # 29585H

Current Reading		0001909
Previous Reading	-	0001894
CCF's Used	=	15
Multiplying Factor	X	1.0417
Total Therms Used	=	15.62

**Current Account Activity**

Billing For Schedule - FTS-B	
Natural Gas Service Amount**	29.42
CFG Gross Receipts Tax	0.81
Haines City Franchise Fee	1.77
Current Utility Charges	32.00

Energy Usage	Last Year	This Year
Therms This Month	16	16
Therms/Day	1	1
Service Days	32	29

**Current Other Charges**

Billing For FNG	
Florida Natural Gas Service Amount**	13.51
Current Utility Charges	13.51
Total Current Charges	\$45.51

**Amount Includes the following charges**	
Firm Transportation Charge	15.50
Usage Charge/Therm @ 0.85275	13.32
Swing Service per therm	0.03820
FNG Delivered @ 0.86500	13.51

Our NEW Online Rebate Center makes it easy to claim your rebate! Visit Rebate.FPUC.com



Central Florida Gas  
 P. O. Box 610  
 Marianna, FL 32447-0610  
 711 for TTY / Relay Service  
 Address Service Requested

Route: 911141

To ensure proper credit: Please return this portion with payment, make check / money order payable to CFG and indicate account number.

Current Charges Due On: 08/08/2019  
 Account Number: \_\_\_\_\_  
 Amount Due: \$45.51  
 Check Number: \_\_\_\_\_

Amount Enclosed: \_\_\_\_\_  
 Please check box to indicate address / phone changes and EFT enrollment on the reverse side.

Central Florida Gas  
 P.O. Box 2137  
 Salisbury, MD 21802-2137

**F. NOTICE OF TERMINATION**

Issued by: Jeffrey Sylvester, Chief Operating Officer  
 Florida Public Utilities Company

Effective:



P.O. Box 610  
Marianna, FL 32447-0610  
Customer Care: 800-427-7712  
www.fpuc.com

8/06/2019

2064 000000034  
[Barcode]



For service at:

Disconnect Date: 8/15/2019

Account Number

Dear

We understand it can sometimes be a challenge to pay bills on time, but it only becomes more difficult the longer you wait. We're sending you this important notice because you're important to us—and we need to receive your immediate payment. Your account has a past due balance of: \$1665.20

Please pay this TOTAL AMOUNT in our office before the disconnect date to avoid disconnection of your service and losing any budget plan. The Disconnect Date above does not cancel any earlier notice if charges still remain past due. Any check payments returned by your bank as unpaid will result in disconnection without any further notice.

If your service unfortunately gets disconnected, reconnection will only be scheduled once payment of your "TOTAL PAST DUE" balance and "RECONNECT CHARGE" is received by our office.

Reconnecting service may require access to your meter/appliances, per Florida State Statutes. By remitting payments before the due date on future bills, you can avoid Past Due Notices, deposit increases, late fees, loss of services and reconnection charges.

We hope this reminder helps you take necessary action and we look forward to servicing you well into the future. Don't hesitate to call our local Customer Care Department with any questions.

Short on time? Go to the Quick Pay web site (shown on the back of your bill) or call Telepay at 1-866-957-2948 for a small fee. Add leading zeroes to the account number above to total eight digits.

**PAST DUE  
BALANCE  
REMINDER**

RM2019

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



P.O. Box 610  
Marianna, FL 32447-0610  
Customer Care: 800-427-7712  
www.fpuc.com

8/06/2019

2064 000000034  
[Barcode]



For service at:

Disconnect Date: 8/15/2019

Account Number

Dear

We understand it can sometimes be a challenge to pay bills on time, but it only becomes more difficult the longer you wait. We're sending you this important notice because you're important to us—and we need to receive your immediate payment. Your account has a past due balance of: \$1665.20

Please pay this TOTAL AMOUNT in our office before the disconnect date to avoid disconnection of your service and losing any budget plan. The Disconnect Date above does not cancel any earlier notice if charges still remain past due.

Any check payments returned by your bank as unpaid will result in disconnection without any further notice.

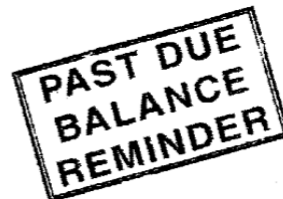
If your service unfortunately gets disconnected, reconnection will only be scheduled once payment of your "TOTAL PAST DUE" balance and "RECONNECT CHARGE" is received by our office.

Reconnecting service may require access to your meter/appliances, per Florida State Statutes. By remitting payments before the due date on future bills, you can avoid

Past Due Notices, deposit increases, late fees, loss of services and reconnection charges.

We hope this reminder helps you take necessary action and we look forward to servicing you well into the future. Don't hesitate to call our local Customer Care Department with any questions.

Short on time? Go to the Quick Pay web site (shown on the back of your bill) or call Telepay at 1-866-957-2948 for a small fee. Add leading zeroes to the account number above to total eight digits.



FR2019

**G. METER / SERVICE ORDER**

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

9/07/18 8:34 AM  
CPKNEM01

Page 1  
CCPK308

FPU / CPK PRODUCTION ENVIRONMENT(FPUFILES) 110715

CPK Service Order  
\*\* DUPLICATE COPY \*\* Service Order # 2114943

Account Information

Account #

Premises #  
Point of Interest  
Name  
DBA:

Call Back Phone #  
Phone Number  
Business Phone

Premises Information

Service Address  
Additional Desc

Route 1605 Stop 4330 Premises Type Service Only

\*\*\* SERVICE ORDER \*\*\*

Current Read Date

Meter#	Mult	Pressure	Current Reading	Previous Reading	Previous Read Date	Peaks
G		1.01570			9/13/2017	W 14.85 S 12.27
99-DO NOT USE-1.01570						

G Meter Information : Meter # Serial #

MFG Mult Type Size Dials Install

Comment Instruction (Service)  
Front Middle

Pending SO

1998914	Res Gas Connect	10/31/2017	Eng Plan
1998913	Set & Lock Meter	10/31/2017	Eng Plan
1998910	Service New	10/31/2017	Eng Plan

Comment

Start Date Time

Completed by Date Time Keyed

**H. ELECTRONIC FUNDS TRANSFER FORM**

**Electronic Funds Transfer (EFT) Authorization Form**



PLEASE FIRST SAVE FORM TO YOUR COMPUTER, complete all fields, THEN RE-SAVE, and email to: PymtProcess@chpk.com

New     Change  
 Remove

**Florida Public Utilities Account Information:**

Name of Account Holder: Last, First/Middle Initial \_\_\_\_\_ FPU Utility Account Number \_\_\_\_\_

FPU Utility Service Address \_\_\_\_\_ Daytime Telephone Number \_\_\_\_\_

**Bank Information:**

Please refer to the sample check below to help identify your bank routing and account numbers. Direct questions regarding these numbers to your bank.

Type of Account:  Checking     Savings

Name(s) on Bank Account \_\_\_\_\_

Bank Routing/ABA Number (9-Digits) \_\_\_\_\_ Bank Account Number \_\_\_\_\_

Bank Name \_\_\_\_\_ Bank Phone Number \_\_\_\_\_

Bank Address \_\_\_\_\_

**Note:**

- Use a check from your bank account for this purpose. Do not use a deposit slip. The routing numbers are not the same.
- Account numbers vary in length.
- Please check to ensure the account and routing numbers are input correctly.

**Important Message for credit union customers**

- Please input Account Number (not your member number or customer number).
- Only your Account Number will result in payment of your FPU bill.

**Important Message for ALL customers with ACH Routing number printed on their check:**  
**\*\*PLEASE use the ACH Routing/Transit number, Not the R/T number.**

ACH Routing/Transit Number

ACH R/T 000000000

FOR

Routing Number    Account Number    Check Number

! : 000000000! : 000000000    0000

**Signature Section:**

I (We) hereby authorize Florida Public Utilities (FPU) to automatically initiate debit entries (charges) to my bank account (and for my bank to accept and post such debit entries) indicated below for the payment of all bills rendered to me by FPU.

I (We) understand that FPU will continue to send a bill each month at least 7-10 days before my bank account is to be charged. The message area of the bill will state that this is for notification purposes only and that FPU will draft statement amount from my bank account. FPU may impose a fee in the event my bank does not pay a debit entry.

This authority will remain in effect until FPU receives written notification for termination. Termination will occur within 30 days of receipt of such notification. Any incorrect charge will be corrected upon notification to FPU by a credit or debit to my FPU Utility account.

**IMPORTANT:** Please pay your current utility bill. Enclose a voided check from the bank account you designated.

Account Holder's Signature for Authorization \_\_\_\_\_ Date \_\_\_\_\_  
 (By typing your name above, this constitutes electronic signature.)

Please allow four to six weeks for your application to be processed. Florida Public Utilities will notify you of approval or other action taken with a message on your bill. Please continue to pay your bill as you normally would until you are notified of approval.

Florida Public Utilities • PymtProcess@chpk.com

ROS2714

9/07/18 8:34 AM  
CPKNEM01

Page 1  
CCPK308

FPU / CPK PRODUCTION ENVIRONMENT(FPUFILES) 110715

CPK Service Order

\*\* DUPLICATE COPY \*\*

Service Order # 2114943

Service Order Type EMER

Account Information

Account #

Premises #  
Point of Interest  
Name  
DBA:

Call Back Phone #  
Phone Number  
Business Phone

Premises Information

Service Address

Additional Desc

Route 1605 Stop 4330 Premises Type Service Only

\*\*\* SERVICE ORDER \*\*\*

Current Read Date

Meter#	Mult	Pressure	Current Reading	Previous Reading	Previous Read Date	Peaks
G		1.01570			9/13/2017	W 14.85 S 12.27
99-DO NOT USE-1.01570						

G Meter Information : Meter # Serial #

MFG Mult Type Size Dials Install

Comment Instruction (Service)  
Front Middle

Pending SO

1998914	Res Gas Connect	10/31/2017	Eng Plan
1998913	Set & Lock Meter	10/31/2017	Eng Plan
1998910	Service New	10/31/2017	Eng Plan

Comment

Start Date Time

Completed by Date Time Keyed

**H. HAZARDOUS METER TAG**

**WARNING TAG**  
 ETIQUETA DE ADVERTENCIA / ÉTIQUETTE D'AVERTISSEMENT  
 GAS COMPANY WARNING TAG

**NOTICE OF HAZARDOUS OR SUBSTANDARD CONDITION**  
 AVISO DE CONDICIÓN PELIGROSA O DEFICIENTE / AVIS DE CONDITION DANGEREUSE OU ANORMALE

FLORIDA PUBLIC UTILITIES COMPANY IS REQUIRED TO ISSUE A WARNING TAG AND TAKE SPECIFIC ACTIONS WHEN RECOGNIZING A HAZARDOUS CONDITION EXISTING ON A CUSTOMER'S PREMISES. THE CONDITIONS TO BE TAGGED AND THE ACTIONS TO BE TAKEN ARE GENERALLY AS FOLLOWS:

/ LA EMPRESA FLORIDA PUBLIC UTILITIES ESTÁ OBLIGADA A EXPEDIR UNA ETIQUETA DE ADVERTENCIA Y TOMAR MEDIDAS ESPECÍFICAS CUANDO IDENTIFICA UNA CONDICIÓN PELIGROSA EN LAS INSTALACIONES DE UN CLIENTE. POR LO GENERAL, LAS CONDICIONES QUE DEBEN IDENTIFICARSE Y LAS MEDIDAS QUE HAY QUE TOMAR SUELEN SER UNA DE LAS SIGUIENTES: / FLORIDA PUBLIC UTILITIES COMPANY EST TENUE D'ÉTABLIR UNE ÉTIQUETTE D'AVERTISSEMENT ET DE PRENDRE DES MESURES PARTICULIÈRES LORSQU'ELLE CONSTATE LA PRÉSENCE D'UNE CONDITION DANGÉREUSE DANS LES LOCALS D'UN CLIENT. LES CONDITIONS À ÉTIQUETER ET LES MESURES À PRENDRE SONT GÉNÉRALEMENT LES SUIVANTES:

**CLASS A CONDITIONS - THESE ARE CONDITIONS THAT PRESENT AN IMMEDIATE HAZARD AND REQUIRE THE GAS TO BE SHUT OFF AND LOCKED AT THE METER, UNLESS THE AFFECTED AREA CAN EFFECTIVELY BE ISOLATED BY EITHER LOCKING OFF THE CONTROL VALVE OR DISCONNECTING AND CAPPING THE ASSOCIATED PIPING.**

/ CONDICIONES DE CLASE A: ESTAS SON CONDICIONES QUE PRESENTAN UN PELIGRO INMEDIATO Y REQUIEREN QUE SE APAGUE Y CORTE EL GAS EN EL MEDIDOR, A MENOS QUE EL ÁREA AFECTADA PUEDA SER AISLADA EFICAZMENTE CERRANDO LA VÁLVULA DE CONTROL O DESCONECTANDO Y CORTANDO EL SUMINISTRO A LAS TUBERÍAS CORRESPONDIENTES. / CONDITIONS DE CATEGORIE A - CES CONDITIONS PRESENTENT UN DANGER IMMÉDIAT EXIGEANT L'INTERRUPTION DE L'ALIMENTATION EN GAZ ET LE VERROUILLAGE DE LA CONDUITE AU COMPTEUR. SAUF S'IL EST POSSIBLE DE CORRECTEMENT ISOLER LA ZONE TOUCHÉE SOIT EN VERROUILLANT LE ROBINET DE COMMANDE OU EN DÉCONNECTANT ET EN CAPUCHONNANT LA TUYAUTERIE ASSOCIÉE.

**CLASS B CONDITIONS - THESE ARE CONDITIONS THAT DO NOT PRESENT AN IMMEDIATE HAZARD, BUT MAY BECOME HAZARDOUS IF NOT CORRECTED. THE GAS MAY BE LEFT ON.**

/ CONDICIONES DE CLASE B: ESTAS SON CONDICIONES QUE NO PRESENTAN UN PELIGRO INMEDIATO, PERO PUEDEN TORNARSE PELIGROSAS SI NO SE CORRIJEN. PUEDE DEJARSE EL GAS ENCENDIDO. / CONDITIONS DE CATEGORIE B - CES CONDITIONS NE PRESENTENT PAS UN DANGER IMMÉDIAT, MAIS PEUVENT DEVENIR DANGÉREUSES SI ELLES NE SONT PAS CORRIGÉES. L'ALIMENTATION EN GAZ PEUT ÊTRE MAINTENUE.

QUESTIONS ABOUT THIS TAG WILL BE ANSWERED IF YOU CALL THE NUMBER BELOW: / SI TIENE PREGUNTAS ACERCA DE LO ANTERIOR, LLAME AL SIGUIENTE NÚMERO. / SI VOUS AVEZ DES QUESTIONS PAR RAPPORT À CEI, VOUS OBTIENDREZ DES RÉPONSES EN APPELANT LE NOMBRE SUIVANT:

**800.427.7712**

**WARNING TAG**  
 ETIQUETA DE ADVERTENCIA / ÉTIQUETTE D'AVERTISSEMENT  
 GAS COMPANY WARNING TAG

**NOTICE OF HAZARDOUS OR SUBSTANDARD CONDITION** AVISO DE CONDICIÓN PELIGROSA O DEFICIENTE / AVIS DE CONDITION DANGEREUSE OU ANORMALE

**ATTENTION: DO NOT REMOVE THIS TAG. IT CAN ONLY BE REMOVED AFTER THE CONDITION LISTED ON IT HAS BEEN CORRECTED.** ATENCIÓN: NO quite esta Etiqueta, solo puede quitarse después de haber corregido la condición indicada en ella. / ATTENTION: NE RETIREZ PAS CETTE ÉTIQUETTE. ELLE NE PEUT ÊTRE RETIRÉE QU'APRÈS LA CORRECTION DES PROBLÈMES ÉNUMÉRÉS.

DATE: FECHA / DATE \_\_\_\_\_  
 ADDRESS: DIRECCIÓN / ADRESSE \_\_\_\_\_  
 CITY: CIUDAD / VILLE \_\_\_\_\_  
 PERSON NOTIFIED: PERSONA NOTIFICADA / PERSONNE AVISÉE \_\_\_\_\_

OWNER: PROPIETARIO / PROPRIÉTAIRE  TENANT: INQUILINO / LOCATAIRE  
 OTHER: OTRO / AUTRE

**CONDITION(S) CLASS: TIPO DE CONDICIÓN / CATEGORIE DE CONDICIONES:**

See Reverse Side  
 Consulte al dorso / Voir au dos

- CLASS A-HAZARD  
 CLASE A: PELIGRO / CATEGORIE A - DANGER
- CLASS B-SUBSTANDARD  
 CLASE B: DEFICIENCIA / CATEGORIE B - NON CONFORME

**ACTIONS TAKEN ARE: MEDIDAS TOMADAS / LES MESURES PRISES SONT LES SUIVANTES:**

- LOCKED OFF: SE CORTÓ EL GAS / VERROUILLAGE
- DISCONNECTED & CAPPED: SE DESCONECTÓ Y CERRÓ EL GAS / DECONNEXION ET POSE D'UN CAPUCHON
- SHUT OFF: SE APAGÓ EL GAS / FERMETURE
- AT / A / AU
  - APPLIANCE ELECTRODOMESTICO / APPAREIL
  - METER: MEDIDOR / COMPTEUR
  - OTHER: OTRO / AUTRE
- GAS LEFT ON: EL GAS SE DEJÓ ENCENDIDO / ARRIVÉE DE GAZ LAISSÉE ALLUMÉE

**CONDITIONS FOUND ARE: CONDICIONES HALLADAS / LES CONDITIONS CONSTATÉES SONT LES SUIVANTES:**

- GAS LEAK IN PIPING OR APPLIANCE: FUGA DE GAS EN ELECTRODOMESTICO O TUBERÍA / FUITE DE GAZ AU NIVEAU D'UN APPAREIL OU DES CONDUITES
- APPLIANCE GENERATING CARBON MONOXIDE: GENERACIÓN DE MONÓXIDO DE CARBONO POR UN ELECTRODOMESTICO / APPAREIL PRODUISANT DU MONOXIDE DE CARBONE
- IMPROPER OR FAULTY: INAPROPIADA O DEFECTUOSA / INADÉQUATE (OU) DÉFECTUEUX(-EUSE)
  - VENT: RESPIRADERO / CONDUIT D'ÉVACUATION
  - FLUE TIRE: CONDUIT DE RACCORDEMENT
  - CHIMNEY: CHIMENEA / CHEMINÉE
- LEAKING OR CRACKED COMBUSTION CHAMBER: CÁMARA DE COMBUSTIÓN AGRIETADA O CON FUGAS / FLÛTE OU FISSURAGE DE LA CHAMBRE DE COMBUSTION
- APPLIANCE / CONTROL MALFUNCTION OR MISSING: DESPERFECTO O FALTA DE ELECTRODOMESTICO/CONTROL / DÉFAILLANCE OU ABSENCE D'APPAREIL OU DE COMMANDE
- SUBSTANDARD PIPING: TUBERÍAS DEFICIENTES / TUYAUTERIE NON CONFORME
- SUBSTANDARD APPLIANCE INSTALLATION: INSTALACIÓN DE ELECTRODOMESTICO DEFICIENTE / INSTALLATION D'APPAREIL NON CONFORME
- DEFECTIVE WIRING: CABLEADO DEFICIENTE / CÂBLAGE DÉFECTUEUX
- OTHER (DESCRIBED BELOW): OTRO (DESCRIBIR A CONTINUACIÓN) / AUTRE (DESCRIRE CI-DESSOUS)

REMARKS: COMENTARIOS / REMARQUES: \_\_\_\_\_

TAGGED BY: IDENTIFICADO POR / ÉTIQUETE PAR: \_\_\_\_\_

CUSTOMER SIGNATURE: FIRMA DEL CLIENTE / SIGNATURE DU CLIENT: \_\_\_\_\_

COPIA DE FPU / COPIE DE FPU





**WARNING TAG**  
 ETIQUETA DE ADVERTENCIA / ETIQUETTE D'AVERTISSEMENT  
**GAS COMPANY WARNING TAG**

**NOTICE OF HAZARDOUS OR SUBSTANDARD CONDITION**  
 AVISO DE CONDICIÓN PELIGROSA O DEFICIENTE / AVIS DE CONDITION DANGEREUSE OU ANORMALE

FLORIDA PUBLIC UTILITIES COMPANY IS REQUIRED TO ISSUE A WARNING TAG AND TAKE SPECIFIC ACTIONS WHEN RECOGNIZING A HAZARDOUS CONDITION EXISTING ON A CUSTOMER'S PREMISES. THE CONDITIONS TO BE TAGGED AND THE ACTIONS TO BE TAKEN ARE GENERALLY AS FOLLOWS:

/ LA EMPRESA FLORIDA PUBLIC UTILITIES ESTÁ OBLIGADA A EXPEDIR UNA ETIQUETA DE ADVERTENCIA Y TOMAR MEDIDAS ESPECIFICAS CUANDO IDENTIFICA UNA CONDICIÓN PELIGROSA EN LAS INSTALACIONES DE UN CLIENTE. POR LO GENERAL, LAS CONDICIONES QUE DEBEN IDENTIFICARSE Y LAS MEDIDAS QUE HAY QUE TOMAR SUELEN SER UNA DE LAS SIGUIENTES: / FLORIDA PUBLIC UTILITIES COMPANY EST TENUE D'ETABLIR UNE ETIQUETTE D'AVERTISSEMENT ET DE PRENDRE DES MESURES PARTICULIÈRES LORSQU'ELLE CONSTATE LA PRESENCE D'UNE CONDITION DANGEREUSE DANS LES LOCAUX D'UN CLIENT. LES CONDITIONS A ETIQUETER ET LES MESURES A PRENDRE SONT GÉNÉRALEMENT LES SUIVANTES:

**CLASS A CONDITIONS - THESE ARE CONDITIONS THAT PRESENT AN IMMEDIATE HAZARD AND REQUIRE THE GAS TO BE SHUT OFF AND LOCKED AT THE METER, UNLESS THE AFFECTED AREA CAN EFFECTIVELY BE ISOLATED BY EITHER LOCKING OFF THE CONTROL VALVE OR DISCONNECTING AND CAPPING THE ASSOCIATED PIPING.** / CONDICIONES DE CLASE A: ESTAS SON CONDICIONES QUE PRESENTAN UN PELIGRO INMEDIATO Y REQUIEREN QUE SE APAGUE Y CORTE EL GAS EN EL MEDIDOR, A MENOS QUE EL ÁREA AFECTADA PUEDA SER AISLADA EFICAZMENTE CERRANDO LA VÁLVULA DE CONTROL O DESCONECTANDO Y CORTANDO EL SUMINISTRO A LAS TUBERÍAS CORRESPONDIENTES. / CONDITIONS DE CATÉGORIE A - CES CONDITIONS PRÉSENTENT UN DANGER IMMÉDIAT EXIGEANT L'INTERRUPTION DE L'ALIMENTATION EN GAZ ET LE VERROUILLAGE DE LA CONDUITE AU COMPTEUR. SAUF S'IL EST POSSIBLE DE CORRECTEMENT ISOLER LA ZONE TOUCHÉE SOIT EN VERROUILLANT LE ROBINET DE COMMANDE OU EN DÉCONNECTANT ET EN CAPUCHONNANT LA TUYAUTERIE ASSOCIÉE.

**CLASS B CONDITIONS - THESE ARE CONDITIONS THAT DO NOT PRESENT AN IMMEDIATE HAZARD, BUT MAY BECOME HAZARDOUS IF NOT CORRECTED. THE GAS MAY BE LEFT ON.** / CONDICIONES DE CLASE B: ESTAS SON CONDICIONES QUE NO PRESENTAN UN PELIGRO INMEDIATO, PERO PUEDEN TORNARSE PELIGROSAS SI NO SE CORRIJEN. PUEDE DEJARSE EL GAS ENCENDIDO. / CONDITIONS DE CATÉGORIE B - CES CONDITIONS NE PRÉSENTENT PAS UN DANGER IMMÉDIAT, MAIS PEUVENT DEVENIR DANGEREUSES SI ELLES NE SONT PAS CORRIGÉES. L'ALIMENTATION EN GAZ PEUT ÊTRE MAINTENUE.

**QUESTIONS ABOUT THIS TAG WILL BE ANSWERED IF YOU CALL THE NUMBER BELOW:** / SI TIENE PREGUNTAS ACERCA DE LO ANTERIOR, LLÁME AL SIGUIENTE NÚMERO: / SI VOUS AVEZ DES QUESTIONS PAR RAPPORT À CE CI, VOUS OBTIENDREZ DES RÉPONSES EN APPELANT LE NOMBRE SUIVANT:

**800.427.7712**

**WARNING TAG**  
 ETIQUETA DE ADVERTENCIA / ETIQUETTE D'AVERTISSEMENT  
**GAS COMPANY WARNING TAG**

**NOTICE OF HAZARDOUS OR SUBSTANDARD CONDITION** AVISO DE CONDICIÓN PELIGROSA O DEFICIENTE / AVIS DE CONDITION DANGEREUSE OU ANORMALE

**ATTENTION: DO NOT REMOVE THIS TAG. IT CAN ONLY BE REMOVED AFTER THE CONDITION LISTED ON IT HAS BEEN CORRECTED.** ATENCIÓN: NO quite esta ETIQUETA. SOLO PUEDE QUITARSE DESPUÉS DE HABER CORREGIDO LA CONDICIÓN INDICADA EN ELLA. / ATTENTION: NE RETIREZ PAS CETTE ETIQUETTE. ELLE NE PEUT ÊTRE RETIRÉE QU'APRÈS LA CORRECTION DES PROBLÈMES ÉNUMÉRÉS.

DATE FECHA / DATE \_\_\_\_\_

ADDRESS DIRECCIÓN / ADRESSE \_\_\_\_\_

CITY CIUDAD / VILLE \_\_\_\_\_

PERSON NOTIFIED PERSONA NOTIFICADA / PERSONNE AVISÉE \_\_\_\_\_

OWNER PROPIETARIO / PROPRIÉTAIRE  TENANT INQUILINO / LOCATAIRE  
 OTHER OTRO / AUTRE

CONDITION(S) CLASS: TIPO DE CONDICIÓN / CATEGORIE DE CONDICIONS:	ACTIONS TAKEN ARE: MEDIDAS TOMADAS: / LES MESURES PRISES SONT LES SUIVANTES:
<p><b>See Reverse Side</b>            Consulte el dorso / Voir au dos</p> <p><input type="checkbox"/> CLASS A-HAZARD            CLASE A, PELIGRO / CATEGORIE A - DANGER</p> <p><input type="checkbox"/> CLASS B-SUBSTANDARD            CLASE B, DEFICIENTIA / CATEGORIE B - NON CONFORME</p>	<p><input type="checkbox"/> LOCKED OFF SE CORTÓ EL GAS / VERROUILLAGE</p> <p><input type="checkbox"/> DISCONNECTED &amp; CAPPED SE DESCONECTO Y CERRO EL GAS / DECONNEXION ET POSE D'UN CAPUCHON</p> <p><input type="checkbox"/> SHUT OFF SE APAGÓ EL GAS / FERMETURE</p> <p>AT / A / AU</p> <p><input type="checkbox"/> APPLIANCE ELECTRODOMESTICO / APPAREIL</p> <p><input type="checkbox"/> METER MEDIDOR / COMPTEUR</p> <p><input type="checkbox"/> OTHER OTRO / AUTRE</p> <p><input type="checkbox"/> GAS LEFT ON EL GAS SE DEJO ENCENDIDO / ARRIVEE DE GAZ LAISSEE ALLUMÉE</p>

**CONDITIONS FOUND ARE: CONDICIONES HALLADAS: / LES CONDITIONS CONSTATÉES SONT LES SUIVANTES:**

- GAS LEAK IN PIPING OR APPLIANCE FUGA DE GAS EN EL ELECTRODOMESTICO O TUBERÍA / FUITE DE GAZ AU NIVEAU D'UN APPAREIL OU DES CONDUITES
- APPLIANCE GENERATING CARBON MONOXIDE GENERACIÓN DE MONÓXIDO DE CARBONO POR UN ELECTRODOMESTICO / APPAREIL PRODUISANT DU MONOXYDE DE CARBONE
- IMPROPER OR FAULTY INAPROPIADA O DEFECTUOSA / INADÉQUATE(S) OU DÉFECTUEUX(-EUSE)
  - VENT RESPIRADERO / CONDUIT D'ÉVACUATION  FLUE TIRE / CONDUIT DE RACCORDEMENT
  - CHIMNEY CHIMENEA / CHEMINÉE
- LEAKING OR CRACKED COMBUSTION CHAMBER CÁMARA DE COMBUSTIÓN AGRIETADA O CON FUGAS / FUITE OU FISSURAGE DE LA CHAMBRE DE COMBUSTION
- APPLIANCE / CONTROL MALFUNCTION OR MISSING DESPERFECTO O FALTA DE ELECTRODOMESTICO/CONTROL / DÉFAILLANCE OU ABSENCE D'APPAREIL OU DE COMMANDE
- SUBSTANDARD PIPING TUBERÍAS DEFICIENTES / TUYAUTERIE NON CONFORME
- SUBSTANDARD APPLIANCE INSTALLATION INSTALACIÓN DE ELECTRODOMESTICO DEFICIENTE / INSTALLATION D'APPAREIL NON CONFORME
- DEFECTIVE WIRING CABLEADO DEFICIENTE / CÂBLAGE DÉFECTUEUX
- OTHER (DESCRIBED BELOW) OTRO (DESCRIBIR A CONTINUACIÓN) / AUTRE (DESCRIRE CI-DESSOUS)

**REMARKS: COMENTARIOS: / REMARQUES:** \_\_\_\_\_

TAGGED BY: IDENTIFICADO POR / ETIQUETE PAR: \_\_\_\_\_

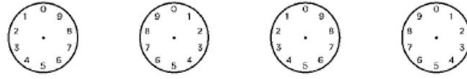
CUSTOMER SIGNATURE: FIRMA DEL CLIENTE / SIGNATURE DU CLIENT: \_\_\_\_\_

CPHA DE FPU / COPIE DE FPU

**I. CUSTOMER METER READING CARD**

Issued by: Jeffrey Sylvester, Chief Operating Officer  
 Florida Public Utilities Company

Effective:



We are unable to read your gas meter. To provide you with the most accurate bill possible, please draw the hands on the dials above as they appear on the meter. Return this card by \_\_\_\_\_

Customer Name \_\_\_\_\_

Address \_\_\_\_\_ City \_\_\_\_\_

Account # \_\_\_\_\_

Route # \_\_\_\_\_ Meter # \_\_\_\_\_ Date \_\_\_\_\_

If the current meter read is not received, your bill will be estimated based on previous gas usage. Florida Law requires FPUC to read the meter at least once every 6 months.



We are unable to read your gas meter. To provide you with the most accurate bill possible, please draw the hands on the dials above as they appear on the meter. Return this card by \_\_\_\_\_

Customer Name \_\_\_\_\_

Address \_\_\_\_\_ City \_\_\_\_\_

Account # \_\_\_\_\_

Route # \_\_\_\_\_ Meter # \_\_\_\_\_ Date \_\_\_\_\_

If the current meter read is not received, your bill will be estimated based on previous gas usage. Florida Law requires FPUC to read the meter at least once every 6 months.



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***~~KJ~~. GAS METER NOTICE***

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**GAS METER NOTICE**  
 AVISO DEL METRO DEL GAS

**For Assistance, Please Contact FPUC:**

<b>Office Location</b> 1641 Worthington, Suite 220 West Palm Beach, FL 33409 Monday-Friday, 9:00 AM - 5:00 PM Phone: 561.832.0872	<b>Customer Call Center</b> <b>Atención al Cliente</b> Monday-Friday, 7:00 AM - 7:00 PM Phone: 800.427.7712 FPUC.com
--	---

We have been unable to read your gas meter. Please draw the hands on the dials below, matching your meter dials, and then return this card by \_\_\_\_\_, so FPUC can provide you with the most accurate bill possible.  
 No hemos podido llegar a su contador para hacer una lectura. Por favor dibuje las manecillas como aparecen en su contador y devuelva esta tarjeta antes de \_\_\_\_\_ para que así podamos proveerle una factura lo más correcta posible.

**Account #**  
 Num. de cuenta \_\_\_\_\_

**Address**  
 Dirección \_\_\_\_\_

**Meter #**  
 Num. del contador \_\_\_\_\_

**Date:**  
 Fecha \_\_\_\_\_

ST001 001 0101

**FLORIDA PUBLIC UTILITIES**

**GAS METER NOTICE**  
 AVISO DEL METRO DEL GAS


Meter Reader: \_\_\_\_\_

Date: \_\_\_\_\_

**BUSINESS REPLY MAIL**  
 FIRST-CLASS MAIL PERMIT NO. 1490 WEST PALM BEACH FL  
 POSTAGE WILL BE PAID BY ADDRESSEE

FLORIDA PUBLIC UTILITIES  
 ATTN: BACK OFFICE  
 1641 WORTHINGTON RD STE 220  
 WEST PALM BEACH FL 33409-9998

NO POSTAGE  
 NECESSARY  
 IF MAILED  
 IN THE  
 UNITED STATES




**GAS METER NOTICE**  
 AVISO DEL METRO DEL GAS

For Assistance, Please Contact FPUC:

<b>Office Location</b> 1641 Worthington, Suite 220 West Palm Beach, FL 33409 Monday-Friday, 9:00 AM - 5:00 PM Phone: 561.832.0872	<b>Customer Call Center</b> <b>Atención al Cliente</b> Monday-Friday, 7:00 AM - 7:00 PM Phone: 800.427.7712 <b>FPUC.com</b>
--	--

We have been unable to read your gas meter. Please draw the hands on the dials below, matching your meter dials, and then return this card by \_\_\_\_\_, so FPU can provide you with the most accurate bill possible.  
 No hemos podido llegar a su contador para hacer una lectura. Por favor dibuje las manecillas como aparecen en su contador y devuelva esta tarjeta antes de \_\_\_\_\_ para que así podamos proveerle una factura lo más correcta posible.



**Account #**  
 Num. de cuenta \_\_\_\_\_

**Address**  
 Dirección \_\_\_\_\_


**Meter #**  
 Num. del contador \_\_\_\_\_

**Date:**  
 Fecha \_\_\_\_\_

If we are unable to obtain an actual meter reading, your next statement will be estimated based on previous gas usage.  
 De no recibir su lectura corriente, su próxima factura será estimada basada en el uso previo de gas.

ST001 001 0101

**FLORIDA PUBLIC UTILITIES**




**GAS METER NOTICE**  
 AVISO DEL METRO DEL GAS


Meter Reader: \_\_\_\_\_  
 Date: \_\_\_\_\_

**BUSINESS REPLY MAIL**

FIRST-CLASS MAIL PERMIT NO. 1490 WEST PALM BEACH FL  
 POSTAGE WILL BE PAID BY ADDRESSEE

FLORIDA PUBLIC UTILITIES  
 ATTN: BACK OFFICE  
 1641 WORTHINGTON RD STE 220  
 WEST PALM BEACH FL 33409-9998





NO POSTAGE  
 NECESSARY  
 IF MAILED  
 IN THE  
 UNITED STATES

**K. MISSED SERVICE CALL TAG**

**SORRY WE MISSED YOU**

FPU Representative was here.

Date: \_\_\_\_\_ Time: \_\_\_\_\_  AM  PM

Service Order #: \_\_\_\_\_

- \_\_\_\_\_ 1. In response to your request.
- \_\_\_\_\_ 2. To read your gas meter.
- \_\_\_\_\_ 3. To install a new gas meter.
- \_\_\_\_\_ 4. To turn your gas meter ON/OFF.
- \_\_\_\_\_ 5. Could not access property; arrange access.
- \_\_\_\_\_ 6. Found a gas leak - your meter is OFF.
- \_\_\_\_\_ 7. Repaired your gas leak - OK to use.
- \_\_\_\_\_ 8. Will return to complete job/contact us to reschedule.
- \_\_\_\_\_ 9. Contact us within 24 hours to open account in your name.
- \_\_\_\_\_ 10. Line Locate.
- \_\_\_\_\_ 11. Gas System Survey.
- \_\_\_\_\_ 12. Other \_\_\_\_\_

Contact FPU or make payments by phone

**NATURAL GAS CUSTOMERS**  
 800.427.7712 7:00 AM - 7:00 PM

**PROPANE CUSTOMERS - Call 8:00 AM - 5:00 PM**

Okeechobee 863.763.2715	South Florida/ Brevard Bay 561.658.3854	Seminole and Volusia County 585.668.5205
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FPUC.com

**FLORIDA PUBLIC UTILITIES**

**LAMENTAMOS NO ENCONTRARLO!**

Su Representante de FPU:

Estuvo Aquí el: \_\_\_\_\_ Hora: \_\_\_\_\_  AM  PM

Nro. De Servicio: \_\_\_\_\_

- \_\_\_\_\_ 1. En respuesta a su solicitud.
- \_\_\_\_\_ 2. Para leer su contador de gas.
- \_\_\_\_\_ 3. Para instalar su nuevo contador.
- \_\_\_\_\_ 4. Para activar / desactivar su contador.
- \_\_\_\_\_ 5. No pudo acceder su propiedad. Llámenos para coordinar acceso.
- \_\_\_\_\_ 6. Encontramos una fuga de gas. Su contador fue desactivado.
- \_\_\_\_\_ 7. Reparamos su fuga de gas. Esta listo para usar.
- \_\_\_\_\_ 8. Regresaremos a completar la labor. Llámenos para coordinar fecha y hora.
- \_\_\_\_\_ 9. Llámenos dentro de las siguientes 24 horas para abrir la cuenta a su nombre.
- \_\_\_\_\_ 10. Localización de líneas.
- \_\_\_\_\_ 11. Encuesta de sistema de gas.
- \_\_\_\_\_ 12. Otro \_\_\_\_\_

Lláme a FPU o procese su pago por teléfono

**CLIENTES DE GAS NATURAL**  
 800.427.7712 7:00 AM - 7:00 PM

**CLIENTES DE GAS PROPANO - Call 8:00 AM - 5:00 PM**

Okeechobee 863.763.2715	South Florida/ Brevard Bay 561.658.3854	Seminole and Volusia County 585.668.5205
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FPUC.com

**FLORIDA PUBLIC UTILITIES**

***L. MISSED SERVICE CALL TAG***

**SORRY WE MISSED YOU**

FPU Representative was here.

Date: \_\_\_\_\_ Time: \_\_\_\_\_  AM  PM

Service Order #: \_\_\_\_\_

- \_\_\_\_\_ 1. In response to your request.
- \_\_\_\_\_ 2. To read your gas meter.
- \_\_\_\_\_ 3. To install a new gas meter.
- \_\_\_\_\_ 4. To turn your gas meter ON/OFF.
- \_\_\_\_\_ 5. Could not access property; arrange access.
- \_\_\_\_\_ 6. Found a gas leak - your meter is OFF.
- \_\_\_\_\_ 7. Repaired your gas leak - OK to use.
- \_\_\_\_\_ 8. Will return to complete job/contact us to reschedule.
- \_\_\_\_\_ 9. Contact us within 24 hours to open account in your name.
- \_\_\_\_\_ 10. Line Locate.
- \_\_\_\_\_ 11. Gas System Survey.
- \_\_\_\_\_ 12. Other: \_\_\_\_\_

Contact FPU or make payments by phone

**NATURAL GAS CUSTOMERS**  
 800.427.7712 7:00 AM - 7:00 PM

**PROPANE CUSTOMERS - Call 8:00 AM - 5:00 PM**

Okeechobee 963.763.2715	South Florida/ Barefoot Bay 561.638.3854	Seminole and Volusia County 595.668.5209
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FPUC.com

**FLORIDA PUBLIC UTILITIES**

**LAMENTAMOS NO ENCONTRARLO!**

Su Representante de FPU:

Estuvo Aquí el: \_\_\_\_\_ Hora: \_\_\_\_\_  AM  PM

Nro. De Servicio: \_\_\_\_\_

- \_\_\_\_\_ 1. En respuesta a su solicitud.
- \_\_\_\_\_ 2. Para leer su contador de gas.
- \_\_\_\_\_ 3. Para instalar su nuevo contador.
- \_\_\_\_\_ 4. Para activar / desactivar su contador.
- \_\_\_\_\_ 5. No pudo acceder su propiedad. Llámenos para coordinar acceso.
- \_\_\_\_\_ 6. Encontramos una fuga de gas. Su contador fue desactivado.
- \_\_\_\_\_ 7. Reparamos su fuga de gas. Esta listo para usar.
- \_\_\_\_\_ 8. Regresaremos a completar la labor. Llámenos para coordinar fecha y hora.
- \_\_\_\_\_ 9. Llámenos dentro de las siguientes 24 horas para abrir la cuenta a su nombre.
- \_\_\_\_\_ 10. Localización de líneas.
- \_\_\_\_\_ 11. Inspección de sistema de gas.
- \_\_\_\_\_ 12. Otro: \_\_\_\_\_

Lláme a FPU o procese su pago por teléfono

**CLIENTES DE GAS NATURAL**  
 800.427.7712 7:00 AM - 7:00 PM

**CLIENTES DE GAS PROPANO - Call 8:00 AM - 5:00 PM**

Okeechobee 963.763.2715	South Florida/ Barefoot Bay 561.638.3854	Seminole and Volusia County 595.668.5209
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FPUC.com

**FLORIDA PUBLIC UTILITIES**

**ML. SERVICE DISCONNECT TAG**

**SERVICE DISCONNECT**  
SERVICE WAS TURNED OFF

Date: \_\_\_\_\_ Time: \_\_\_\_\_

Representative: \_\_\_\_\_

Natural Gas or Propane service will be reconnected after the following amounts are paid on your account:

TOTAL BALANCE DUE: \$ \_\_\_\_\_

An additional deposit may be required. As of June 1, 2010, no payments will be collected in the field. To turn on gas, we must have access to the meter and all gas appliances.

Account #: \_\_\_\_\_  
Address: \_\_\_\_\_

Contact FPU or make payments by phone

**NATURAL GAS CUSTOMERS**  
800.427.7712 7:00 AM - 7:00 PM

**PROPANE CUSTOMERS - Call 8:00 AM - 5:00 PM**

Okeechobee 863.763.2015 Clewiston 863.983.8112	South Florida/ Barefoot Bay 561.838.1314	Seminole and Volusia County 386.668.3201
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FPUC.com

**FLORIDA PUBLIC UTILITIES**

**SERVICE DISCONNECT**  
SERVICE WAS TURNED OFF

Date: \_\_\_\_\_ Time: \_\_\_\_\_

Representative: \_\_\_\_\_

Natural Gas or Propane service will be reconnected after the following amounts are paid on your account:

TOTAL BALANCE DUE: \$ \_\_\_\_\_

An additional deposit may be required. As of June 1, 2010, no payments will be collected in the field. To turn on gas, we must have access to the meter and all gas appliances.

Account #: \_\_\_\_\_  
Address: \_\_\_\_\_

Contact FPU or make payments by phone

**NATURAL GAS CUSTOMERS**  
800.427.7712 7:00 AM - 7:00 PM

**PROPANE CUSTOMERS - Call 8:00 AM - 5:00 PM**

Okeechobee 863.763.2015 Clewiston 863.983.8112	South Florida/ Barefoot Bay 561.838.1314	Seminole and Volusia County 386.668.3201
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FPUC.com

**FLORIDA PUBLIC UTILITIES**

**NM. CTS AFFIDAVIT FORM**

To: Florida Public Utilities Company  
Attn: Energy Logistics Department

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



PO Box 960  
Winter Haven, Florida 33882

From: Company Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
Contact: \_\_\_\_\_  
Telephone: \_\_\_\_\_

Service Address: \_\_\_\_\_  
Receiving Offer: \_\_\_\_\_

Alternate Fuel Offer

Fuel Supplier: \_\_\_\_\_  
Fuel Type: \_\_\_\_\_  
Quantity: \_\_\_\_\_  
Term: \_\_\_\_\_  
Price per Unit: \_\_\_\_\_  
Taxes: \_\_\_\_\_  
Fuel Delivery Cost: \_\_\_\_\_  
Offer Expires: \_\_\_\_\_

Third Party Natural Gas Costs

Gas Supplier: \_\_\_\_\_  
Gas Supply Cost (Total): \_\_\_\_\_

Bypass Alternative

Distance from Interstate Pipeline: \_\_\_\_\_  
Construction Cost: \_\_\_\_\_  
Payback (Years): \_\_\_\_\_  
Quantity (Annual Therms): \_\_\_\_\_  
Bypass Avoidance Rate (per Therm): \_\_\_\_\_

As an Authorized Representative of \_\_\_\_\_, I hereby certify that the foregoing information is true, complete and correct, and that the Company has the capability to either utilize the designated Alternate Fuel in the quantities specified or bypass the ~~Florida Public Utilities Company or~~ Chesapeake Utilities Company, Florida Division at the above referenced facility. A copy of the Alternate Fuel Offer and the Third-Party Natural Gas Costs or the detailed Construction Costs is attached as evidence of the bona fide offer from the Alternate Fuel provider and the natural Gas costs from the third-party provider or a copy of the detailed Construction Costs is attached as evidence of the bona fide opportunity to bypass.

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**M. CTS AFFIDAVIT FORM - CONTINUED**

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I further certify that \_\_\_\_\_ will terminate

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

Florida Public Utilities Company

FPSC Tariff

Original Volume No. 2

Original Sheet No. 8.112

~~Transportation~~Gas Service from the Utility on \_\_\_\_\_ unless the total price for gas service is adjusted, as provided in the ~~Utility's~~Company's rate schedule rider CTS, to compete with the Alternate Fuel price or bypass price as indicated above.

Customer Name: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

STATE OF: \_\_\_\_\_

COUNTY OF: \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by

\_\_\_\_\_.

\_\_\_\_\_.

\_\_\_\_\_, a \_\_\_\_\_ Corporation, who (strike

one) is personally known to me / produced \_\_\_\_\_ as identification, on behalf of said Corporation.

(NOTARY SEAL)

\_\_\_\_\_  
Notary Public Signature

\_\_\_\_\_  
Typed / Printed Notary Name

Commission No: \_\_\_\_\_

My Commission Expires: \_\_\_\_\_

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

~~ØN.~~ **CONTRACT TRANSPORTATION SERVICE AGREEMENT**

~~{INSERT APPLICABLE FLORIDA PUBLIC UTILITIES COMPANY NAME}~~  
**CONTRACT TRANSPORTATION SERVICE AGREEMENT**

This Agreement entered into this \_\_\_\_ day of \_\_\_\_\_,  
20\_\_\_\_, by and between ~~{INSERT APPLICABLE COMPANY NAME}~~, Florida Public Utilities Company, herein after referred to as "Company" and:

Company Name: \_\_\_\_\_  
Account Number: \_\_\_\_\_  
Contact Person & Title: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
Telephone Number: \_\_\_\_\_  
E-mail Address: \_\_\_\_\_

Herein referred to as "Customer."

**WITNESSETH:**

Subject to the terms and conditions contained herein, Company agrees to sell or deliver and Customer agrees to purchase or pay for services required by Customer under Company's Contract Transportation Service ("CTS") Rider.

~~{WHEREAS Customer has demonstrated Customer's Alternative Fuel or bypass capabilities and has provided Company with a fully executed CTS Affidavit Form (Sheet Nos. 8.114120-8.115121) from Company's Tariff.}~~

Term of Agreement

Service under this Agreement shall commence on the \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, or on the first day following the date the Company completes the installation of necessary Mains, Meters, and other essential equipment to service the Customer, whichever is later. This Agreement will remain in effect for an initial term of \_\_\_\_ year(s) beginning with the commencement of service by the Company, and thereafter from year to year. At any time after the initial term, either party may terminate this contract by giving written notice of termination (specifying a termination date at the end of such contract year or any contract yearly period thereafter) upon at least sixty (60) days prior notice.

Duly Constituted Authorities

The terms, and conditions of this Agreement are subject to change as may be lawfully required or permitted by the Florida Public Service Commission ("FPSC"). The applicable rates of this Agreement ~~are~~ described herein. If the Company's FPSC Tariff and provisions within this ~~Agreement conflict, the provisions in this Agreement will prevail.~~

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



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**N. CONTRACT TRANSPORTATION SERVICE AGREEMENT - CONTINUED**

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Agreement conflict, the provisions in this Agreement will prevail.

All terms and conditions set forth in Company's FPSC Tariff are incorporated herein by reference.

All services are subject to the Rules and Regulations of Company's FPSC Tariff and more specifically by the conditions contained in the Company's CTS Rate Schedule. Copies of Company's FPSC Tariff are available for public reference during normal business hours at each of the Company's natural Gas offices.

Type of Service

The service contemplated hereunder is of an Industrial or commercial character and Company does not guarantee it to be free from interruption or that the chemical composition or specific gravity of the Gas delivered may not vary from time to time. The Customer agrees to provide and maintain suitable safety and control equipment on Customer's facilities and equipment and to use only equipment of a character to ensure safe utilization of Gas sold or delivered hereunder. In the event that the supply of Gas is interrupted by any cause, Company shall not be held liable for damages on account of such interruption or any consequences resulting there from or from the restoration of service thereafter.

Full Requirements [and Security if applicable]

Customer agrees Customer shall transport all of their natural gas quantity requirements through Company's distribution system.

Upon the execution of an expansion agreement between the Company and Customer, Customer shall furnish to Company security acceptable to Company to secure the payment to Company of all costs incurred by Company for the design, engineering, permitting, construction, completion, testing, and placing in service of the expansion project which have not been recovered by Company through the transportation charges payable by Customer pursuant to this Agreement. In the event Customer elects not to use the Transportation Service contemplated by this Agreement, Company shall have the right, without notice to Customer, to make claim on the Security for the amount of all costs incurred by Company for the design, engineering, permitting, construction, completion, testing, and placing in service of the expansion project which have not, as of the time of such claim, been recovered by Company through the transportation charges payable by Customer pursuant to the Transportation and Other Charges Section of this Agreement. Security shall be provided as follows:

Provided Customer is not in default of its obligations under this Agreement, Customer's obligation to provide the Security as hereinabove provided shall terminate at the end of the Contract Year.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

~~Responsibility and Liability~~

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***g. CONTRACT TRANSPORTATION SERVICE AGREEMENT - CONTINUED***

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Responsibility and Liability

The Company and Customer do respectively assume full liability for the maintenance and operation of facilities operated by each party. Each party shall indemnify and save harmless the other from any and all loss or damage sustained, and from any and all liability including injury to persons and property insured, arising from any act or accident in connection with the installation, presence, maintenance and operation of facilities operated by the indemnifying party unless the same shall be due to the sole negligence of the other party, its agents, employees, contractors, guests or invitees.

Notices

All correspondence and notices required under this Agreement, except notice of Gas supply interruption or restoration of service are to be addressed at the above listed address or e-mail address and to Company at Florida Public Utilities Company, Energy Logistics Department PO Box 960, Winter Haven, Florida 33882. Notices with respect to interruption or restoration of deliveries of Gas shall be sufficient if given by Company, at the Company's option, in writing or orally in person or by telephone to the person or one of the persons designated from time to time by Customer as authorized to receive such notice. If Customer shall not have made such designation or, if made, Company is unsuccessful in its effort promptly to establish communication with the person or one of the persons so designated then in any such event, said notice shall be sufficient if given by Company to any person or persons who are on said premises or who answer Customer's telephone.

Customer Designation of Pool Manager

Customer shall designate a Pool Manager from Company' List of Approved Pool Managers on Company's website. Customer shall ~~cause Pool Manager to~~ deliver a Letter of Authorization with a duly authorized signature acknowledging such election to the Companyselected Pool Manager.

Point of Receipt and Point of Delivery

CTS Customers or Customer's Designee will cause Customer's natural Gas to be delivered to Company's Receipt Point as specified in Exhibit A. Customer has requested and Company agrees to receive and transport Customer's natural Gas from the Company's Receipt Point to the Company's Delivery Point as specified in Exhibit A.

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~~N. CONTRACT TRANSPORTATION SERVICE AGREEMENT - CONTINUED~~

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Election of Service Level

CTS Customers will elect a Maximum Daily ~~Demand Requirement ("DDR")~~ Contract Quantity ("MDCQ") by ~~Month~~ season in Exhibit A. If applicable, Customer's Pool Manager will be required to accept a capacity Relinquishment in a quantity Relinquishment in a quantity equal to the ~~maximum~~ Maximum Daily ~~Demand Requirement elected by Customer.~~ Contact Quantity.

Monthly Minimum Bill Quantity

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~~CONTRACT TRANSPORTATION SERVICE AGREEMENT - CONTINUED~~

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Customers who are served under Company's CTS Rider requiring minimum monthly billing quantities agree to purchase or receive from Company and Company agrees to sell or deliver to Customer the monthly minimum bill quantity of natural Gas at the Point of Delivery as listed in Exhibit A.

Transportation and Other Charges

Customer shall pay Company each Month for Transportation Service in accordance with Company's CTS Rider. ~~{~~ The charge per Therm billed by Company to Customer is \$ \_\_\_\_\_ per Therm and/or \$ \_\_\_\_\_ per Month. ~~}~~

Balancing Provisions

[INSERT BALANCING PROVISIONS]

Miscellaneous Provisions

(A) No agent or employee of Company has any power to amend or waive any of the provisions of this Agreement or to make any promise or representation contrary to, or inconsistent with, the provisions hereof. (B) This Agreement with portions included by reference constitutes the entire contract between the parties. (C) This Agreement shall not be binding upon Company until approved and accepted on its behalf by one of its executive officers in the space provided below, and thereafter shall bind and benefit the parties hereto, their successors and assigns.

Delivery Pressure

The Company shall endeavor to deliver Gas to Customer at the Point of Delivery at a pressure

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

Bills for Service

Bills and payments shall be rendered in accordance with the Rules and Regulations section of the Company's currently effective FPSC Tariff.

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***N. CONTRACT TRANSPORTATION SERVICE AGREEMENT - CONTINUED***

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Assignment

Customer shall not assign this Agreement or any portion hereof, or any of its rights and obligations under this Agreement without the express written permission of the other party.

Headings and Captions

The headings and captions in this Agreement are for convenience and shall not constitute a part

~~***O. CONTRACT TRANSPORTATION SERVICE AGREEMENT - CONTINUED***~~

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of the Agreement or be considered interpretive of the Agreement.

Performance

The failure of either Party to insist upon strict performance of any provision of this Agreement shall not constitute a waiver of or estoppel against asserting the right to require such performance in the future, nor shall a waiver or estoppel in any one instance constitute a waiver or estoppel with respect to a later breach of a similar nature or otherwise.

Governmental Agencies

Governmental agencies that are Customers under this Agreement may attach a Rider detailing matters that are required to be included by such agencies pursuant to Florida Law. The Rider is to be prepared at Customer's expense and submitted in duplicate as an attachment to this Agreement.

Interpretation

This Agreement shall be interpreted, construed, and governed by the laws of the State of Florida, without regard to principles of conflict of law.

Settlement of Disputes

The parties desire to resolve disputes arising out of this Agreement without litigation.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

Accordingly, except for any 1) dispute which is subject to the exclusive jurisdiction of the Florida Public Service Commission, 2) action seeking a restraining order or an injunction related to the purposes of the Agreement, and 3) suit to compel compliance with this dispute resolution process, the parties agree to use the following dispute resolution procedure as their sole remedy with respect to any controversy or claim arising out of or relating to this Agreement or its breach.

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**N. CONTRACT TRANSPORTATION SERVICE AGREEMENT - CONTINUED**

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At the written request of a party, each party will appoint a knowledgeable, responsible representative to meet and negotiate in good faith to resolve any dispute arising under this Agreement. The parties intend that these negotiations be conducted by non-lawyer, business representatives. The location, format, frequency, duration, and conclusion of these discussions shall be left to the discretion of the representatives. Upon agreement, the representatives may utilize other alternative dispute resolution procedures such as mediation to assist in the negotiations. Discussions and correspondence among the representatives for purposes of these negotiations shall be treated as confidential information developed for the purposes of settlement, exempt from discovery and production, which shall not be admissible in the arbitration described below or in any lawsuit without the concurrence of all parties. Documents

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**~~O. CONTRACT TRANSPORTATION SERVICE AGREEMENT - CONTINUED~~**

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identified in or provided with such communications, which are not prepared for purposes of the negotiations, are not so exempted and may, if otherwise admissible, be admitted in evidence in the arbitration or lawsuit.

If the negotiations do not resolve the dispute within sixty (60) days of the initial written request, the dispute shall be submitted to binding arbitration by a single arbitrator pursuant to the Commercial Arbitration Rules of the American Arbitration Association. A party may demand such arbitration in accordance with the procedures set out in those rules. Discovery shall be controlled by the arbitrator and shall be permitted to the extent set out in this section. Each party may submit in writing to a party, and that party shall so respond to, a maximum of thirty-five (35) (none of which may have subparts) of the following: interrogatories, demands to produce documents, or requests for admission. Each party is also entitled to take the oral deposition of one individual of another party. –Additional discovery may be permitted upon mutual agreement of the parties. The arbitration hearing shall be commenced within sixty (60) days of the demand for arbitration. The arbitration shall be held in West Palm Beach, Florida for West Palm Beach Customers and in Debarry, Florida for Mid-Florida Customers. The arbitrator shall control the scheduling so as to process the matter expeditiously. The parties may submit written briefs. The arbitrator shall rule on the dispute by issuing a written opinion within thirty (30) days after the close of hearings. The times specified in this section may be extended upon mutual agreement of the parties or by the arbitrator upon a showing of good cause. Judgement upon the award



rendered

by the arbitrator may be entered in any court having jurisdiction.

Each party shall bear its own costs of these procedures. A party seeking discovery shall reimburse the responding party the costs of production of documents (including search time and reproduction costs). The parties shall equally split the fees of the arbitration and the arbitrator.

The venue for any action at law or in equity, commenced by either party against the other and arising out of or in connection with this Agreement, shall be in Palm Beach County, Florida.

IN WITNESS WHEREOF the parties hereto have caused this Agreement to be duly executed the day and year first written above.

~~N~~ Attest: \_\_\_\_\_

~~[INSERT APPLICABLE COMPANY NAME]~~

\_\_\_\_\_

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***Q. CONTRACT TRANSPORTATION SERVICE AGREEMENT - CONTINUED***

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Florida Public Utilities Company

By: \_\_\_\_\_

Title: \_\_\_\_\_

Attest:

CUSTOMER

\_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

---

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

Attest:

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**N. CONTRACT TRANSPORTATION SERVICE AGREEMENT - CONTINUED**

**EXHIBIT A  
TO THE CONTRACT TRANSPORTATION SERVICE AGREEMENT BY AND  
BETWEEN [INSERT APPLICABLE COMPANY NAME]  
AND \_\_\_\_\_**

**DAILY DEMAND REQUIREMENT (DDR) — THERM CAPACITY RELEASE  
QUANTITIES – MMBTUS PER DAY**

JAN _____	FEB _____	MAR _____
APR _____	MAY _____	JUN _____
JUL _____	AUG _____	SEP _____
OCT _____	NOV _____	DEC _____

TRANSPORTATION SERVICE PROVIDER \_\_\_\_\_

POI Number \_\_\_\_\_

**COMPANY'S RECEIPT POINT**

Customer shall deliver natural Gas to Company at:

\_\_\_\_\_  
Point Name

**COMPANY'S DELIVERY POINT**

Company shall deliver natural Gas to Customer at Company owned Meter located at:

\_\_\_\_\_  
Customer's Service Address, City, State, Zip code

MONTHLY MINIMUM BILL QUANTITY (THERMS), IF APPLICABLE

\_\_\_\_\_

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**PO. TRANSPORTATION SERVICE AGREEMENT**

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~~**[INSERT APPLICABLE FLORIDA PUBLIC UTILITIES COMPANY NAME]**~~  
**TRANSPORTATION SERVICE AGREEMENT**

This Agreement entered into this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by and between ~~**[INSERT APPLICABLE COMPANY NAME]**~~, Florida Public Utilities Company, herein after referred to as "Company" and:

Company Name: \_\_\_\_\_  
Account Number: \_\_\_\_\_  
Contact Person & Title: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
Telephone Number: \_\_\_\_\_  
E-mail Address: \_\_\_\_\_

Herein referred to as "Customer."

**WITNESSETH:**

Subject to the terms and conditions contained herein, Company agrees to sell or deliver and Customer agrees to purchase or pay for services required by Customer under Company's Rate Schedule \_\_\_\_\_, \_\_\_\_\_.

Term of Agreement

Service under this Agreement shall commence on the \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, or on the first day following the date the Company completes the installation of necessary Mains, meters, and other essential equipment to service the Customer, whichever is later. This Agreement will remain in effect for an initial term of year(s) beginning with the commencement of service by the Company, and thereafter from year to year. At any time after the initial term, either party may terminate this contract by giving written notice of termination (specifying a termination date at the end of such contract year or any contract yearly period thereafter) upon at least sixty (60) days prior notice.

Duly Constituted Authorities

The rates, terms, and conditions of this Agreement are subject to change as may be lawfully required or permitted by the FPSC.

Tariff for Gas Service

All terms and conditions set forth in Company's FPSC Tariff are incorporated herein by reference. All services are subject to the Rules and Regulations of Company's FPSC Tariff and more specifically by the conditions contained in the Rate Schedule elected herein. ~~Copies of Company's FPSC Tariff are available for public reference during normal business~~  
Copies of

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

~~hours at each~~

~~P~~

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**Q. TRANSPORTATION SERVICE AGREEMENT - CONTINUED**

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Company's FPSC Tariff are available for public reference during normal business hours at each of the Company's natural Gas offices.

Type of Service

The service contemplated hereunder is of an Industrial or commercial character and Company does not guarantee it to be free from interruption or that the chemical composition or specific gravity of the Gas delivered may not vary from time to time. The Customer agrees to provide and maintain suitable safety and control –equipment on Customer's facilities and equipment and to use only equipment of a character to ensure safe utilization of Gas sold or delivered hereunder. In case the supply of Gas is interrupted by any cause, Company shall not be held liable for damages on account of such interruption or any consequences resulting there from or from the restoration of service thereafter.

Full Requirements

Customer agrees Customer shall transport all of their natural gas quantity requirements through Company's distribution system. Regulated Sales Service shall not be available from the Company.

Responsibility and Liability

The Company and Customer do respectively assume full liability for the maintenance and operation of facilities operated by each party. Each party shall indemnify and save harmless the other from any and all loss or damage sustained, and from any and all liability including injury to persons and property insured, arising from any act or accident in connection with the installation, presence, maintenance and operation of facilities operated by the indemnifying party unless the same shall be due to the sole negligence of the other party, its agents, employees, contractors, guests or invitees.

Notices

All correspondence and notices required under this Agreement, except notice of Gas supply interruption or restoration of service are to be addressed at the above listed address or e-mail address and to Company at Florida Public Utilities Company, Energy Logistics Department PO Box 960, Winter Haven, Florida 33882. Notices with respect to interruption or restoration of deliveries of Gas shall be sufficient if given by Company, at the Company's option, in writing or orally in person or by telephone to the person or one of the persons designated from time to time by Customer as authorized to receive such notice. If Customer shall not have made such designation or, if made, Company is unsuccessful in its effort promptly to establish

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

communication with the person or one of the persons so designated then in any such event, said notice shall be sufficient if given by Company to any person or persons who are on said premises ~~or who answer Customer's telephone.~~

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**Q. TRANSPORTATION SERVICE AGREEMENT - CONTINUED**

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or who answer Customer's telephone.

Customer Designation of Pool Manager

Customer shall designate a Pool Manager from Company' List of Approved Pool Managers on Company's website. Customer shall ~~cause Pool Manager to~~ deliver a Letter of Authorization with a duly authorized signature acknowledging such election to the Companyselected Pool Manager.

Point of Receipt and Point of Delivery

ITS Customers or Customer's Designee will cause Customer's natural Gas to be delivered to Company's Point of Receipt as specified in Exhibit A. Customer has requested and Company agrees to receive and transport Customer's natural Gas from the Company's Point of Receipt to the Customer's Point of Delivery as specified in Exhibit A.

Election of Service Level

ITS Customers will elect a Maximum Daily ~~Demand Requirement ("DDRContract Quantity ("MDCQ")~~ by Month in Exhibit A. If applicable, Customer's Pool Manager will be required to accept a capacity Relinquishment in a quantity equal to the ~~maximum~~Maximum Daily ~~Demand RequirementContract Quantity~~ elected by Customer.

Monthly Minimum Bill Quantity (Applicable Rate Schedules)

Customers who are served under certain specific rate schedules requiring minimum monthly billing quantities and ITS Customers agree to purchase or receive from Company and Company agrees to sell or deliver to Customer the monthly minimum bill quantity of natural Gas at the Point of Delivery as listed in Exhibit A.

Miscellaneous Provisions

(A) No agent or employee of Company has any power to amend or waive any of the provisions of this Agreement or to make any promise or representation contrary to, or inconsistent with, the provisions hereof. (B) This Agreement with portions included by reference constitutes the entire contract between the parties. (C) This Agreement shall not be binding upon Company until approved and accepted on its behalf by one of its executive officers in the space provided below,

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

and thereafter shall bind and benefit the parties hereto, their successors and assigns.

Delivery Pressure

The Company shall endeavor to deliver Gas to Customer at the Point of Delivery at a pressure of not less than \_\_\_\_\_ p.s.i.g.

~~Q~~ Bills for Service

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***P. TRANSPORTATION SERVICE AGREEMENT - CONTINUED***

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Bills for Service

Bills and payments shall be rendered in accordance with the Rules and Regulations section of the Company's currently effective FPSC Tariff.

Assignment

Customer shall not assign this Agreement or any portion hereof, or any of its rights and obligations under this Agreement without the express written permission of the other party.

Headings and Captions

The headings and captions in this Agreement are for convenience and shall not constitute a part of the Agreement or be considered interpretive of the Agreement.

Performance

The failure of either Party to insist upon strict performance of any provision of this Agreement shall not constitute a waiver of or estoppel against asserting the right to require such performance in the future, nor shall a waiver or estoppel in any one instance constitute a waiver or estoppel with respect to a later breach of a similar nature or otherwise.

Governmental Agencies

Governmental agencies that are Customers under this Agreement may attach a Rider detailing matters that are required to be included by such agencies pursuant to Florida Law. The Rider is to be prepared at Customer's expense and submitted in duplicate as an attachment to this Agreement.

Interpretation

This Agreement shall be interpreted, construed, and governed by the laws of the State of Florida, without regard to principles of conflict of law.

Settlement of Disputes

The parties desire to resolve disputes arising out of this Agreement without litigation. Accordingly, except for any 1) dispute which is subject to the exclusive jurisdiction of the Florida Public Service Commission, 2) action seeking a restraining order or an injunction related to the purposes of the Agreement, and 3) suit to compel compliance with this dispute resolution process, the parties agree to use the following dispute resolution procedure as their ~~sole remedy with respect to any controversy or claim arising out of or relating to this Agreement or it's breach.~~

P

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**Q. TRANSPORTATION SERVICE AGREEMENT - CONTINUED**

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sole remedy with respect to any controversy or claim arising out of or relating to this Agreement or it's breach.

At the written request of a party, each party will appoint a knowledgeable, responsible representative to meet and negotiate in good faith to resolve any dispute arising under this Agreement. The parties intend that these negotiations be conducted by non-lawyer, business representatives. The location, format, frequency, duration, and conclusion of these discussions shall be left to the discretion of the representatives. Upon agreement, the representatives may utilize other alternative dispute resolution procedures such as mediation to assist in the negotiations. Discussions and correspondence among the representatives for purposes of these negotiations shall be treated as confidential information developed for the purposes of settlement, exempt from discovery and production, which shall not be admissible in the arbitration described below or in any lawsuit without the concurrence of all parties. Documents identified in or provided with such communications, which are not prepared for purposes of the negotiations, are not so exempted and may, if otherwise admissible, be admitted in evidence in the arbitration or lawsuit.

If the negotiations do not resolve the dispute within sixty (60) days of the initial written request, the dispute shall be submitted to binding arbitration by a single arbitrator pursuant to the Commercial Arbitration Rules of the American Arbitration Association. A party may demand such arbitration in accordance with the procedures set out in those rules. Discovery shall be controlled by the arbitrator and shall be permitted to the extent set out in this section. Each party may submit in writing to a party, and that party shall so respond to, a maximum of thirty-five (35) (none of which may have subparts) of the following: interrogatories, demands to produce documents, or requests for admission. Each party is also entitled to take the oral deposition of one individual of another party. -Additional discovery may be permitted upon mutual agreement of the parties. The arbitration hearing shall be commenced within sixty (60) days of the demand for arbitration. The arbitration shall be held in West Palm Beach, Florida for West Palm Beach Customers and in Debarry, Florida for Mid-Florida Customers. The arbitrator shall control the scheduling so as to process the matter expeditiously. The parties may submit written briefs. The arbitrator shall rule on the dispute by issuing a written opinion within thirty (30) days after the close of hearings. The times specified in this section may be extended upon mutual agreement of

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Florida Public Utilities Company

Effective:



the parties or by the arbitrator upon a showing of good cause. Judgement upon the award rendered by the arbitrator may be entered in any court having jurisdiction.

Each party shall bear its own costs of these procedures. A party seeking discovery shall reimburse the responding party the costs of production of documents (including search time and reproduction costs). The parties shall equally split the fees of the arbitration and the arbitrator.

The venue for any action at law or in equity, commenced by either party against the other and arising out of or in connection with this Agreement, shall be in Palm Beach County, Florida.

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**PQ. TRANSPORTATION SERVICE AGREEMENT - CONTINUED**

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IN WITNESS WHEREOF the parties hereto have caused this Agreement to be duly executed the day and year first written above.

Attest:

~~INSERT APPLICABLE COMPANY NAME~~

Florida Public Utilities Company

\_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Attest:

CUSTOMER:

\_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

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Florida Public Utilities Company

Effective:

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**Q. TRANSPORTATION-SERVICE AGREEMENT - CONTINUED**

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**EXHIBIT A  
TO THE TRANSPORTATION SERVICE AGREEMENT BY AND BETWEEN [INSERT  
APPLICABLE COMPANY NAME]  
AND \_\_\_\_\_**

~~DAILY DEMAND REQUIREMENT (DDR) – THERM~~ SCAPACITY RELEASE  
QUANTITIES – MMBTUS PER DAY

JAN _____	FEB _____	MAR _____
APR _____	MAY _____	JUN _____
JUL _____	AUG _____	SEP _____
OCT _____	NOV _____	DEC _____

TRANSPORTATION SERVICE PROVIDER \_\_\_\_\_

POI Number \_\_\_\_\_

**COMPANY'S RECEIPT POINT**

Customer shall deliver natural Gas to Company at:

\_\_\_\_\_  
Point Name

**COMPANY'S DELIVERY POINT**

\_\_\_\_\_  
Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

Florida Public Utilities Company

FPSC Tariff

Original Volume No. 2

Original Sheet No. 8.129

Company shall deliver natural Gas to Customer at Company owned Meter located at:

\_\_\_\_\_  
Customer's Service Address, City, State, Zip code

MONTHLY MINIMUM BILL QUANTITY (THERMS), IF APPLICABLE

\_\_\_\_\_

\_\_\_\_\_

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

~~OP. ITS and CFG-OS-DPO SHIPPER DESIGNEE FORM~~



~~INSERT APPLICABLE COMPANY NAME~~



**ITS or ~~CFG-OS-DPO~~  
Shipper Designee Form**

\_\_\_\_\_ (“Shipper”) hereby notifies ~~INSERT APPLICABLE COMPANY NAME~~ Florida Public Utilities Company (“Company”) that \_\_\_\_\_ (“Designee”) as its Agent to perform the following identified (i.e., marked with an “X”) obligations of Shipper as provided by the Company Tariff and the OS-DPO Shipper Agreement:

- |  |  |
|--|--|
| <input type="checkbox"/> Invoice/Payment | <input type="checkbox"/> Monthly Imbalance Resolution  |
| <input type="checkbox"/> Nominations     | <input type="checkbox"/> Operator Order Responsibility |

Shipper, Designee, and Company hereby agree, for all purposes relating to the functions identified above, that:

- ~~1.~~ 1. The designation by Shipper of Agent as Shipper’s Agent shall be effective as of the beginning of the day commencing on \_\_\_\_\_.
- ~~2.~~ 2. Communications by Company to Designee shall be deemed to be notice to Shipper. Company has the right to rely on any written or verbal communication from Designee.
- ~~3.~~ 3. Designee shall perform the functions identified above in a manner consistent with Company’s Tariff on file with the Florida Public Service Commission (FPSC), as the same may be amended from time to time.
- ~~4.~~ 4. Shipper shall remain liable to Company (a) with respect to any act or omission of Designee in the performance of the functions identified above and, (b) for all charges arising from services provided to Shipper by Company as provided by Company’s FPSC Tariff and/or OS-DPO Shipper Agreement. Shipper shall indemnify, hold harmless and

defend Company from and against any and all acts or omissions of Designee.

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**P. ITS and ~~CFG~~-OS-DPO SHIPPER DESIGNEE FORM - CONTINUED**

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<b>SHIPPER INFORMATION (Full Company Legal Name)</b>	<b>DESIGNEE INFORMATION (Full Company Legal Name)</b>
SHIPPER:	DESIGNEE:
DUNS NO:	DUNS NO:
COMPANY ACCOUNT NO.	COMPANY ACCOUNT NO.
MAILING ADDRESS:	MAILING ADDRESS:
CITY:	CITY:
STATE AND ZIP CODE:	STATE AND ZIP CODE:
CONTACT PERSON:	CONTACT PERSON:
TELEPHONE:	TELEPHONE:
E-MAIL:	E-MAIL:

For Shipper:

For Designee:

By: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Accepted for Company

By: \_\_\_\_\_

Date: \_\_\_\_\_

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***RQ. CI POOL MANAGER – CUSTOMER TERMINATION NOTICE***

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**CI Pool Manager – Customer Termination Notice**

**Date:** \_\_\_\_\_

**CI Pool Manager:** \_\_\_\_\_

CI Pool Manager provides notice to ~~INSERT APPLICABLE COMPANY NAME~~  
 (“Company”) / Florida Public Utilities Company (“Company”) that Gas supply service to the  
 following Customer shall be terminated as provided by Company’s FPSC Tariff:

**Customer Name:** \_\_\_\_\_

**Service Location:** \_\_\_\_\_

**Customer Account No:** \_\_\_\_\_

**Effective Date of Termination:** \_\_\_\_\_

Issued by: Jeffrey Householder, Chief Executive Officer  
Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: May 1, 2021

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*Note: A separate termination notice must be provided for each Company account.*

A copy of this notice may be provided to the above listed Customer by Company. CI Pool Manager is responsible for providing notice to Customer of its Gas supply service termination.

Executed for CI Pool Manager:

By \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Accepted by Company: \_\_\_\_\_

Date: \_\_\_\_\_

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***SR. LETTER OF AUTHORIZATION***

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Florida Public Utilities Company  
Attn: Energy Logistics Department  
PO Box 960  
Winter Haven, Florida 33882

Date: \_\_\_\_\_

**Florida Choice Aggregated Transportation Agreement  
Letter of Authorization (“LOA”)**

Full legal name: \_\_\_\_\_

Address: \_\_\_\_\_

City/St/Zip: \_\_\_\_\_ E-mail: \_\_\_\_\_

Phone: \_\_\_\_\_

Contact name: \_\_\_\_\_ Title: \_\_\_\_\_

Account number – one per LOA: \_\_\_\_\_

Billing address: \_\_\_\_\_

If different from above

City/St/Zip \_\_\_\_\_

This letter constitutes a formal request by the undersigned, “Customer,” for Transportation Service pursuant to Florida Public Utilities ~~Company and Chesapeake Utilities, Florida Divisions’~~ Company’s, as applicable (the “Company” or “CUC”) provisions of the Company’s

Issued by: Jeffrey Householder, Chief Executive Officer                      Effective: September 1, 2021  
Florida Public Utilities Company and Chesapeake Utilities Corporation



Tariff, on file with the Florida Public Service Commission, as the same may be amended from time to time (the "Tariff") for the above account number(s).

Pool Manager: \_\_\_\_\_

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**R. LETTER OF AUTHORIZATION - CONTINUED**

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- Customer authorizes Company to release to the Pool Manager named above, the twelve-Month historic Gas usage for the above account number(s).

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**~~S. LETTER OF AUTHORIZATION - CONTINUED~~**

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- Customer has entered, or intends to enter, into one or more agreement(s) with Pool Manager providing for Pool Manager's delivery of the Gas purchased by Customer from or through Pool Manager to Company. Delivery of the Gas takes place pursuant to a separate CI ~~or TTS~~-Pool Manager Agreement between Company and Pool Manager (the "Pool Manager Agreement").
- Provided the Pool Manager Agreement is in effect at the time Gas is tendered to Company by or on behalf of Pool Manager for Customer's account(s) listed above, Company will transport Gas delivered for such account(s) pursuant to the applicable provisions of Company's Tariff.
- Subject to the terms of this ~~agreement~~Agreement, this service shall continue until the Customer, Pool Manager or Company gives written notice to the others of termination of this agreement. If this ~~agreement~~Agreement is terminated for any reason as it applies to Gas to be delivered for Customer's account(s), and Customer has not executed a service contract with another Pool Manager, Company has the right to immediately reassign Customer to ~~FPUC's CUC's~~ regulated sales service or ~~CFG's CUC's~~ Transitional Transportation Service (TTS) Customer Pool, as applicable.
- In the event the Pool Manager terminates its agreement with the Customer, the Customer may select a new Pool Manager ~~without incurring an administrative fee~~. CFG Customer understands that it may select a new Pool Manager or terminate participation in the Florida Choice Program and enter the TTS Customer Pool by providing a thirty-day written notice to Company. ~~The first Ft. Meade or and FPUC Customer requested change of Pool Manager Service Area Customers will be made at no charge. Subsequent changes requested by a Ft. Meade or FPUC Customer within a twelve Month period will incur~~ a \$23 ~~administrative.00~~ fee if a Pool Manager is changed after its initial designation.

- CI Customer understands that it is responsible for the payment of all bills rendered to Customer by Pool Manager, and that each Pool Manager’s bill for Gas purchased by Customer will be rendered separately from Company’s CI Customer’s bill(s) for Transportation Service. It is the Customer’s obligation to make payments to the Company (or to an Authorized Payment Agent of the Company) of all bills rendered. Payment by a Customer to a third-party (including a third-party Gas supplier) which has not been designated by Company as an Authorized Payment Agent will not satisfy the Customer’s obligation to make payment of Company’s bill for Transportation service.
- The undersigned Pool Manager agrees that it will keep confidential, and not use or disclose to any person not named herein, information released pursuant to the above authorization, or information received from the above Customer, except to the extent necessary to deliver Gas to Company for transportation to the above Customer account(s), or as may be required by law (in which case Pool Manager will provide notice to Company prior to making such disclosure).

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**SR. LETTER OF AUTHORIZATION - CONTINUED**

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Customer: \_\_\_\_\_

Pool Manager: \_\_\_\_\_

Print name: \_\_\_\_\_

Print name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

**~~Please email completed Letter of Authorization to [cfggascontrol@chpk.com](mailto:cfggascontrol@chpk.com).~~**

**§Pool Manager agrees to maintain the original copy of this LOA and present it upon  
Company request.**

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**R. LETTER OF AUTHORIZATION - CONTINUED**

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**Letter of Authorization  
Attachment "A"  
If Enrolling Additional Active Company Locations**

Please provide the following information for each location.

DBA: \_\_\_\_\_ Customer's Initials: \_\_\_\_\_

Service Address: \_\_\_\_\_ Billing Address: \_\_\_\_\_

City, State, Zip Code: \_\_\_\_\_ Account No. \_\_\_\_\_

The above information can be duplicated for multiple locations.



**FS. REQUEST TO RETURN TO REGULATED SALES SERVICE**



**REQUEST TO RETURN TO REGULATED SALES SERVICE**

Date: \_\_\_\_\_

Customer Name: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

Account Number: \_\_\_\_\_

This will serve as notice to ~~Florida Public Chesapeake~~ Utilities ~~Company~~, Florida Division that the above Customer requests to return to Regulated Sales Service on \_\_\_\_\_, which does not predate the date of this notice. Customer can provide this Notice via email to [cfggascontrol@chpk.com](mailto:cfggascontrol@chpk.com) or other email as designated by Company.

A COPY OF THIS NOTICE WILL BE FORWARDED TO POOL MANAGER UPON APPROVAL BY COMPANY.

CUSTOMERS' ACCOUNTS THAT RETURN TO REGULATED SALES SERVICE WILL BE SUBJECT TO A SECURITY DEPOSIT REVIEW AND SUBSEQUENTLY CHARGED ANY ADDITIONAL DEPOSIT REQUIREMENTS TO THEIR ACCOUNT.

EACH PERSON WHOSE SIGNATURE APPEARS BELOW, represents, and warrants that he or she has authority to bind the party on whose behalf he or she has executed this document.

\_\_\_\_\_  
Customer Signature

\_\_\_\_\_  
Company Signature

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer

Effective: May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

\_\_\_\_\_ Title

\_\_\_\_\_ Title

**UT. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT**

**OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT**

This OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT ("Agreement") is made and entered into on \_\_\_\_\_, to be effective on the first day of the Month of \_\_\_\_\_ (the "Effective Date"), by Florida ~~Division of Chesapeake~~ Public Utilities Company and hereinafter referred to as "Company", and \_\_\_\_\_ a \_\_\_\_\_ corporation hereinafter referred to as "Shipper".

**WITNESSETH:**

**WHEREAS**, Company serves as Delivery Point Operator for several Delivery Points on Florida Gas Transmission Company and Gulfstream Natural Gas System, L.L.C., (collectively referred to herein as "Transportation Service Provider") interstate pipeline systems, as provided by the General Terms and Conditions of Transportation Service Provider's Federal Energy Regulatory Commission ("FERC") Tariff; and

**WHEREAS**, Shipper desires to designate Company as Delivery Point Operator for the Delivery Point and Company wishes to serve as such and Transportation Service Provider has accepted Company as the designated Delivery Point Operator,

**NOW, THEREFORE**, in consideration of the premises and the mutual covenants and agreements herein contained; the parties agree as follows:

**ARTICLE I - Definitions**

Unless another definition is expressly stated within this Agreement, the following terms and abbreviations, when used in this Agreement and in all exhibits, recitals, and appendices contained or attached to this agreement, are intended to and will mean as follows:

**1.1 "Delivery Point"**

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer

Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

means the point at the connection of the facilities of Transportation Service Provider and Shipper's facility, at which the Gas leaves the outlet side of the measuring equipment of Transportation Service Provider and enters Shipper's facility, such facility designated as \_\_\_\_\_ by Transportation Service Provider.

**1.2 "Receipt or Delivery Imbalance"**

means scheduled receipts or deliveries that exceed or are below the actual receipts or deliveries at the Delivery Point, as defined by the Company Florida FPSC Tariff provisions.

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**UT. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED**

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**1.3 "Month"**

means a period beginning at 9:00 a.m. CCT on the first day of a calendar Month and ending at 9:00 a.m. CCT on the first day of the next succeeding calendar Month; provided that, in the event of a change in the definition ' of the corresponding term in Company's FPSC Tariff, this definition shall be deemed to be amended automatically so that it is identical at all times to the definition of the corresponding term in said Tariff.

**1.4 "Operational Order"**

means an Alert Day Notice, Operational Flow Order, Pack or Draft Notice, Curtailment Order or Other Operational Control Order or any other notice or order requiring action on the part of Shipper relative to scheduled or delivered Gas quantities, in accordance with Transportation Service Provider's FERC Tariff and/or Company's FPSC Tariff.

**ARTICLE II - Scope of Service**

**2.1** Company, as Delivery Point Operator designee for the Delivery Point, shall execute such documents as are required by the Transportation Service Provider's FERC Gas Tariff to assume the obligations of Delivery Point Operator for the Delivery Point.

**2.2** Company shall administer the Delivery Point in accordance with the provisions of the Transportation Service Provider's FERC Tariff, the Company Tariff, as applicable. Resolution of Monthly Receipt or Delivery Imbalances at the Delivery Point shall be in accordance with Company's FPSC Tariff. Each Month, as provided by Tariff, Company shall provide to Shipper a statement of any Receipt or Delivery imbalance credits or charges and any Operational Order credits or charges for the preceding Month. Company shall provide timely notice to Shipper of any Operational Orders issued by Transportation Service Provider or Company that affect the Delivery Point in accordance with the Operator Order notice provisions of Company's FPSC Tariff.

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Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~



2.3 It is expressly understood that Company shall provide Delivery Point Operator services as an administrative convenience for Shipper and to facilitate Monthly imbalance resolution and Operational Order compliance. For Receipt or Delivery Imbalance resolution and Operator Order purposes, Company shall, to the extent authorized by Company's FPSC Tariff, consider Gas quantities scheduled and delivered at the Delivery Point to be part of Shipper's aggregate Gas quantities scheduled and delivered to Company Delivery Points. Shipper shall be solely responsible for resolving Receipt or Delivery Imbalances, and responding to any Transportation Service Provider Operational Orders, such response to include but not be limited to increasing or decreasing scheduled or delivered Gas quantities at the Delivery Point as may be required by Transportation Service Provider and/or Company notice. Company shall include any charges and credits for Receipt or Delivery Imbalance resolution and Operator Orders related to the Delivery Point in Shipper's aggregated Monthly Operational Balancing Statement. ~~Company shall render such statement to Shipper within fifteen (15) days of the end of a Month. Shipper shall remit~~

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**I. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED**

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~~Point in Shipper's aggregated Monthly Operational Balancing Statement. Company shall render such statement to Shipper within fifteen (15) days of the end of a Month. Shipper shall remit~~ payment to Company within ten (10) days of the Company bill statement date.

**ARTICLE III -Indemnification**

3.1 For value received and to induce Company to enter into this Agreement, Shipper agrees to protect, defend (at Shipper's expense and by counsel satisfactory to Company), indemnify, and save and hold harmless Company, its officers, directors, shareholders, employees, agents, successors and assigns, from and against all direct or indirect costs, expenses, damages, losses, obligations, lawsuits, appeals, claims, or liabilities of any kind or nature (whether or not such claim is ultimately defeated), including in each instance, but not limited to, all costs and expenses of investigating and defending any claim at any time arising and any final judgments, compromises, settlements, and court costs and attorney's fees, whether foreseen or unforeseen (including all such expenses, court costs, and attorney's fees in the enforcement of Company's rights hereunder) incurred by Company in connection with or arising out of or resulting from or relating to or incident to:

~~1. 1.~~ any breach of any of the representations, warranties, or covenants of Shipper contained in this Agreement or in any Exhibit, Schedule, or other document attached hereto and made a part hereof or provided pursuant hereto, specifically including but not limited to:

~~a. A.~~ any Transportation Service Provider penalties or other

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

expenses or liabilities for unauthorized overrun or underrun Gas, for imbalances on a pipeline system, for failure to comply with Transportation Service Provider's FERC Tariff, or for failure to comply with Transportation Service Provider's FERC Tariff, or for failure to comply with a Curtailment notice or to take deliveries as scheduled; and

- b. ~~B.~~ any claim by a Gas-supplier of other party contesting Shipper's warranty of title to Gas and related obligations;
- 2. ~~2.~~ any claim by a creditor of Shipper as a result of any transaction pursuant to or contemplated by this Agreement;
- 3. ~~3.~~ any claim against Company relating to any obligation or liability of Shipper, or its affiliates, or any of them of any kind or nature;
- 4. ~~4.~~ Any taxed of any federal, state, or local jurisdiction related to Gas supply and/or Transportation Service Provider capacity upstream of Company's distribution systems

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**T. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED**

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In the event that any claim or demand for which Shipper would be liable to Company hereunder is asserted against or sought to be collected from Company by a third party, Company shall promptly notify Shipper of such claim or demand, specifying the nature of such claim or demand

~~Upromptly notify Shipper of such claim or demand, specifying the nature of such claim or demand.~~ **OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED**

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and the amount or the estimated amount thereof, if determination of an estimate is then feasible (which estimate shall not be conclusive of the final amount of such claim or demand) (the "Claim Notice"). Shipper shall have twenty (20) days, or such shorter period as the circumstances may require if litigation is involved, from the personal delivery or mailing of the Claim Notice (the "Notice Period") to notify Company:

- 1. Whether or not it disputes its liability to Company hereunder with respect to such claim or demand; and,
- 2. Whether or not it desires, at its sole cost and expense, to defend Company against such claim or demand.

In the event the Shipper notifies Company within the Notice Period that it desires to defend

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Company against such claim or demand and except as hereinafter provided, Shipper shall have the right to defend Company by appropriate proceedings, which proceedings shall be promptly settled or prosecuted by Shipper to a final conclusion in any manner as to avoid any risk of Company becoming subject to any liability for such claim or demand or for any other matter. If Company desires to participate in, but not control, any defense or settlement, it may do so at its sole cost and expense. If Shipper elects not to defend Company against such claim or demand, whether by not giving Company timely notice as provided above or otherwise, then the amount of any such claim or demand, or, if the same is contested by Shipper or by Company (Company having no obligation to contest any such claim or demand), then that portion thereof as to which such defense is unsuccessful, shall be conclusively deemed to be a liability of Shipper and subject to indemnification as provided hereinabove.

3.2 For value received and to induce Shipper to enter into this Agreement, Company agrees to protect, defend (at Company's expense and by counsel satisfactory to Shipper), Indemnify, and save and hold harmless Shipper, its officers, directors, shareholders, employees, agents, successors and assigns, from and against all direct or indirect costs, expenses, damages, losses, obligations, lawsuits, appeals, claims, or liabilities of any kind or nature (whether or not such claim is ultimately defeated), including in each instance, but not limited to, all costs and expenses of investigating and defending any claim at any time arising and any final judgments, compromises, settlements, and court costs and attorney's fees, whether foreseen or unforeseen (including all such expenses, court costs, and attorney's fees in the enforcement of Shipper's rights hereunder) incurred by Shipper in connection with or arising out of or resulting from or relating to or incident to:

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**T. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED**

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1. ~~1.~~ any breach of any of the representations, warranties, or covenants of Company contained in this Agreement or in and Exhibit, Schedule, or other document attached hereto and made a part hereof or provided pursuant hereto;

~~2.~~ any claim by a creditor of Company as a result of any transaction pursuant to or

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**U. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED**

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2. contemplated by this Agreement;

3. ~~3.~~ any claim against Shipper relating to any obligation or liability of Company, or its affiliates, or any of them of any kind or nature; and,

In the event that any claim or demand for which Company would be liable to Shipper hereunder is asserted against or sought to be collected from Shipper by a third party, Shipper shall promptly

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer

Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

notify Company of such claim or demand, specifying the nature of such claim or demand and the amount or the estimated amount thereof, if determination of an estimate is then feasible (which estimate shall not be conclusive of the final amount of such claim or demand) (the "Claim Notice"). Company shall have twenty (20) days, or such shorter period as the circumstances may require if litigation is involved, from the personal delivery or mailing of the Claim Notice (the "Notice Period") to notify Shipper:

1. ~~1.~~ whether or not it disputes its liability to Shipper, hereunder with respect to such claim or demand; and,
2. ~~2.~~ whether or not it desires, at its sole cost and expense, to defend Shipper against such claim or demand.

In the event that Company notifies Shipper within the Notice Period that it desires to defend Shipper against such claim or demand and except as hereinafter provided, Company shall have the right to defend Shipper by appropriate proceedings, which proceedings shall be promptly settled or prosecuted by Company to a final conclusion in any manner as to avoid any risk of Shipper becoming subject to any

liability for such claim or demand or for any other matter. If Shipper desires to participate in, but not control, any defense or settlement, it may do so at its sole cost and expense. If Company elects not to defend Shipper against such claim or demand, whether by not giving Shipper timely notice as provided above or otherwise, then the amount of any such claim or demand, or, if the same is contested by Company or by Shipper (Shipper having no obligation to contest any such claim or demand), then that portion thereof as to which such defense is unsuccessful, shall be conclusively deemed to be a liability of Company and subject to indemnification as provided herein above.

3.3 The foregoing indemnification and hold harmless agreement shall benefit both parties from the date hereof and shall survive the termination of this Agreement.

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**~~T. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED~~**

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**ARTICLE IV - Failure to Perform: Default and Remedies**

4.1 The following shall constitute an event of default:

1. ~~1.~~ Either party fails to satisfy in full the terms and conditions of this Agreement;

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~~**OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED**~~

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer

Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

2. ~~2.~~—Either party voluntarily suspends the transaction of business where there is an attachment, execution or other judicial seizure of any portion of their respective assets;
3. ~~3.~~—Either party becomes insolvent or unable to pay its debts as they mature or makes and assignment of the benefit of creditors;
4. ~~4.~~—Either party files, or there is filed against it, a petition to have it adjudged bankrupt or for an arrangement under any law relating to bankruptcy;
5. ~~5.~~—Either party applies for or consents to the appointment of a receiver, trustee or conservator for any portion of its properties or such appointment is made without its consent; or
6. ~~6.~~—Either party engages in unlawful activities.

4.2 If either party fails to perform its obligations under this Agreement, the non- defaulting party shall notify the defaulting party in writing (the "Default Notice") within three (3) days after the day that the non-defaulting party obtained knowledge of such failure to perform. Each such Default Notice shall describe in detail the act or event constituting the non-performance by the defaulting party. The defaulting party shall have five (5) days after its receipt of the Default Notice to cure any such failure to perform, unless such cure cannot be accomplished using reasonable efforts within said five (5) day period, in which case the defaulting party shall have such additional time as may be necessary, using reasonable efforts, to cure such non-performance (the "Default Cure Period"). Notwithstanding anything herein to the contrary, the Default Cure Period for any default for the non-payment of money shall not exceed five (5) days and for any event of default set forth in Section 4.1 (a) - (I), no cure period shall apply.

4.3 In the event of a default that is not cured within the Default Cure Period, the non-defaulting party may, at its option, exercise any, some or all of the following remedies, concurrently or consecutively:

1. ~~1.~~—any remedy specifically provided for in this Agreement, and/or,
2. ~~2.~~—terminate the Agreement upon written notice to the defaulting party; and/or,
3. ~~3.~~—any remedy existing at law or in equity.

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**T. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED**

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**ARTICLE V – Term**

5.1 This Agreement shall be in effect for a period' of twelve (12) Months beginning on the Effective Date, such period defined herein as the "Annual Period", and thereafter be extended for additional "Annual Periods"; unless either party gives written notice of termination to the other

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Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer

Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

party, *not* less than sixty (60) days prior to the expiration of any "Annual Period". This Agreement may be terminated earlier by either party, with at least sixty (60) days written notice to the other party.

~~U. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED~~

**ARTICLE VI - Rate for Service**

**6.1** Commencing on the Effective Date of this Agreement, and continuing until this Agreement is terminated or expires, Shipper shall pay to Company an Off-System Delivery Point Operator Charge, as provided in Company's approved FPSC Tariff. The DPO Service Charge shall be billed in addition to any Receipt or Delivery Imbalance resolution or Operational Order credits or charges.

**ARTICLE VII – Notices**

**7.1** Except as otherwise provided herein, any notice, request, demand, statement or report pertaining to this Agreement shall be in writing and shall be considered as effective on the receipt date, when delivered by certified or registered mail, an acknowledged electronic mail delivery or express mail service.

**7.2** All communications with respect to this Agreement shall be sent to the following addresses:

To ~~Florida Public~~Chesapeake Utilities ~~Company~~Corporation

Florida Division:

PO Box 960  
Winter Haven, Florida 33882  
Contact Person:  
Telephone:

To Shipper:

Company name \_\_\_\_\_  
Address \_\_\_\_\_  
City, State Zip code \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Telephone: \_\_\_\_\_

**ARTICLE VIII - Tariff Revision**

**8.1** Nothing contained in this Agreement shall prevent Company from proposing to, and filing with, the FPSC: (i) revisions to any effective rate schedule, (ii) superseding rate schedules, or (iii) any other modifications to its Tariff for the purpose of changing the rates, charges and

~~T. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED~~

general terms and conditions applicable to services provided under the provisions of the Company FPSC Tariff, including the terms and conditions of this Agreement. Nothing contained

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Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

in this Agreement shall prevent Shipper from opposing any changes, revisions or modifications contained in any proposal or filing made by Company to or with the FPSC that affect the charges or other provisions applicable to service provided under this Agreement, or from pursuing any other available legal remedy with respect to such changes, revisions or modifications.

## ARTICLE IX - Mutually Beneficial Transactions

9.1 Shipper recognizes that as Delivery Point Operator for the Delivery Point, Company is ~~subject to the rules and regulations of Transportation Service Providers with regard to operational flow rates, pressures and penalties. As such, Company may need the Shipper to vary subject to the rules and regulations of Transportation Service Providers with regard to operational flow rates, pressures and penalties. As such, Company may need the Shipper to vary~~U

~~OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED~~

its daily deliveries from the scheduled delivery quantities. On those occasions, Company may request, at its sole discretion, and the Shipper may agree to a change to the Shipper's nominated Gas supply quantities and ~~either~~ Transportation Service Provider's pipeline capacity. Terms and conditions of such transactions shall be agreed upon at the time of the transaction and shall be recorded and confirmed in writing within two Business Days after the transaction.

## ARTICLE X – Miscellaneous

10.1 **Entire Agreement:** This Agreement, including the exhibits attached hereto, sets forth the full and complete understanding of the parties as of the date of its execution by both parties, and it supersedes any and all prior negotiations, agreements and understandings with respect to the subject matter hereof. No party shall be bound by any other obligations, conditions or representations with respect to the subject matter of this Agreement.

10.2 **Governing Law, Rules and Regulations:** This Agreement shall be construed in accordance with the laws of the State of Florida, without regard to its choice of law rules: and, the terms and conditions of the Company FPSC approved Tariff, and Transportation Service Provider's FERC Tariff, as amended from time to time.

10.3 **Amendments:** Neither this Agreement nor any of the terms hereof may be terminated, amended, supplemented, waived or modified except by an instrument in writing signed by the party against which enforcement of the termination, amendment, supplement, waiver or modification shall be sought, such amendments subject to the approval of the FPSC. A change in (a) the place to which notices pursuant to this Agreement must be sent or (b) the individual designated as the Contact Person pursuant to Section 7.2 shall not be deemed nor require an amendment of this Agreement-provided such change is communicated in accordance with Section 7.1 of this Agreement.

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Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

**10.4 Legal Fees:** In the event of litigation between the parties hereto arising out of or in

**T. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED**

connection with this Agreement, then the reasonable attorneys' fees and costs of the party prevailing in such litigation shall be paid by the other party.

**10.5 Independent Parties:** Company and Shipper shall perform hereunder as independent parties and neither Company nor Shipper is in any way or for any purpose, by virtue of this Agreement or otherwise, a partner, joint venture, agent, employer or employee of the other. Nothing in this Agreement shall be for the benefit of any third person for any purpose, including, without limitation, the establishing of any type of duty, standard of care or liability with respect to any third person.

**10.6 Assignment and Transfer:** No assignment of this Agreement by either party may be made without the prior written approval of the other party (which approval shall not be

**U. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED**

unreasonably withheld) and unless the assigning or transferring party's assignee or transferee shall expressly assume, in writing, the duties and obligations under this Agreement of the assigning or transferring party, and upon such assignment or transfer and assumption of the duties and obligations, the assigning or transferring party shall furnish or cause to be furnished to the other party a true and correct copy of such assignment or transfer and assumption of duties and obligations.

**10.7 Counterparts:** This Agreement may be executed in counterparts, all of which taken together shall constitute one and the same instrument and each of which shall be deemed an original instrument as against any party who has signed it.

IN WITNESS WHEREOF the parties have duly executed this Agreement in multiple originals, effective as if the Effective Date provided above.

~~Florida Division of~~ Chesapeake Utilities Corporation,  
Florida Division

Shipper

BY: \_\_\_\_\_

BY: \_\_\_\_\_

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~



NAME: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

~~FPUC~~ OFF SYSTEM SALES LETTER AGREEMENT

OFF SYSTEM SALES LETTER AGREEMENT

Date \_\_\_\_ / \_\_\_\_ / \_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

City, State, Zip Code \_\_\_\_\_

Dear \_\_\_\_\_,

As was verbally requested by \_\_\_\_\_ on \_\_\_\_\_.  
20\_\_\_\_, \_\_\_\_\_ (“Customer”) desires to purchase up to  
\_\_\_\_\_ MMBtu per day of natural Gas, pipeline capacity and / or delivered natural Gas  
from ~~INSERT APPLICABLE COMPANY NAME~~ Florida Public Utilities Company  
 (“Company”) for the term beginning \_\_\_\_\_, 20\_\_\_\_ and ending  
\_\_\_\_\_, 20\_\_\_\_. Company is will and able to deliver such quantity of natural

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Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Gas directly to Customer for the specified term pursuant to Company's Rate Schedule OSSS-1 a copy of which is attached here to and becomes part hereof and under the terms and conditions of this agreement. Company will purchase ~~all~~ gas supply and/or release Transportation Service Provided interstate pipeline capacity for necessary quantities of Gas supply and capacity and, if applicable nominate the necessary ~~volume~~ quantity of transportation capacity at Receipt and Delivery Points on the interstate pipeline system of \_\_\_\_\_ in order to effectuate this transaction. This Letter Agreement expresses the mutual understanding of Company and Customer with respect to the terms to apply to such deliveries of natural ~~as-~~ gas.

~~Please contract me if you should have any questions with regard to this letter agreement.~~

In consideration of the mutual benefits set forth herein, this Letter Agreement is being made and entered into this \_\_\_\_ day of \_\_\_\_\_, 20 \_\_\_\_\_, between Company and Customer, in accordance with the following terms and conditions:

**1. 1. Daily Delivery Quantity:-**

Customer shall make a reasonable effort to nominate supplies evenly throughout the term of this Agreement, subject to the requirements of Transportation Service Provider's Tariff, including but not limited to Nomination changes for monthly balancing, "Alert Days", and plant operations. The Daily Delivery Quantity may be changed by mutual agreement of the parties.

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**~~U. OFF SYSTEM SALES LETTER AGREEMENT - CONTINUED~~**

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**2. 2. Term:—**

Company shall arrange for the delivery of the Daily Delivery Quantity of natural Gas purchased by Customer under this Letter Agreements during the above referenced term; after which this Letter Agreement shall continue in force thereafter subject to termination by either party on fifteen (15) days' notice.

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**~~V. OFF SYSTEM SALES LETTER AGREEMENT - CONTINUED~~**

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~~either party on fifteen (15) days' notice.~~

~~**2. Term:—** Company shall arrange for the delivery of the Daily Delivery Quantity of natural Gas purchased by Customer under this Letter Agreements during the above referenced term; after which this Letter Agreement shall continue in force thereafter subject to termination by either party on fifteen (15) days' notice.~~

**3. 3. Delivery Point:—**

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

Effective: May 1, 2021

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

Company shall deliver all-natural Gas under this letter Agreement directly to Customer’s Delivery Point number(s) \_\_\_\_\_ on the \_\_\_\_\_ pipeline system.

**4. ~~4.~~ Authorization to Make Direct Deliveries:**

The natural Gas purchased by Customer pursuant to this Letter Agreement will be transported by \_\_\_\_\_ under Company’s firm Transportation Service Agreement. In accordance with the Transportation Service Provider’s currently effective Federal Energy Regulatory Commission (“FERC”) Tariff. Company will exercise its alternate Delivery Point rights so that, upon Transportation Service Provider approval, Transportation Service Provider will deliver the natural Gas directly to Customer at the Delivery Point(s) set forth above. Customer shall be responsible for any applicable reporting or filings to be made with Federal or State governmental authorities associated with this transaction. Company retains the right to recall these volumes upon two (2) hours prior notice to Customer. This supply is fully Interruptible and will be made on a best efforts basis. Interruption and may be due to, but not limited to, the necessity of Company to use said Gas supply and/or capacity to service Customers behind its City Gate(s), loss of supply, unfavorable pipeline conditions, etc.

**5. ~~5.~~ Billing and Payment:** Company and Customer agree that the charge for the gas services provided under this Letter Agreement shall be as follows:

<u>Item</u>	<u>Description</u>	<u>MMBtu/Day</u>	<u>Charge</u>
<del>1.</del>	Commodity Cost of Gas		See below See following text
<del>2.</del>	Reservation Charge	DDQ	\$ _____ per MMBtu
<del>3.</del>	Usage Charge	DDQ	\$ _____ per MMBtu
<del>4.</del>	Company Administration Charge		See below \$ _____ per MMBtu
	TOTAL CHARGE	_____	Sum of items 1 through 4

NOTE: As nominated for delivery to Transportation Service Provider as indicated on Exhibit A.

**U. OFF SYSTEM SALES LETTER AGREEMENT - CONTINUED**

The commodity cost of Gas for supplies nominated (if applicable) to be delivered starting with

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Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

~~V. OFF SYSTEM SALES LETTER AGREEMENT - CONTINUED~~

the first day of each Month shall be priced using the price posted per MMBtu in \_\_\_\_\_ plus \$ \_\_\_\_\_ per MMBtu until the first interruption of flowing Gas.

Thereafter, Gas supplies which start flowing after the first of each Month shall be priced using the \_\_\_\_\_ plus \$ \_\_\_\_\_ per MMBtu. The commodity cost of Gas shall be determined in accordance with \_\_\_\_\_.

The "Total Charge" set forth above includes the amount to be charged by Company to Customer for the natural Gas commodity, the applicable reservation and usage charges under the applicable Transportation Service Provider's FERC Gas Tariff, as well as all applicable surcharges under Transportation Service Provider's FERC Gas Tariff.

In addition to the "Total Charge" set forth above, Customer shall remit to Company any incremental charges that Company may incur as a result of the services provided under this Letter Agreement, to include, but not be limited to, any charge imposed by Transportation Service Provider directly related to this transaction, such as for imbalances and fuel reimbursement, reporting or filing fees associated with this transaction, and such other charges, fees, or assessments, including Federal and State taxes, authorized by governmental authorities.

Customer shall pay the "Total Charge", incidental charges, and any other obligations that arise as a result of this Letter Agreement, regardless of whether Customer has actually used the Daily Delivery Quantity, so long as Company has arranged for the delivery to Customer of the Daily Delivery Quantity as indicated in Exhibit A.

Customer shall remit payment to Company for the "Total Charge," any incidental charges, and any other obligation that arises as a result of this Letter Agreement within ten (10) calendar days of receipt of invoice from Company at the address set forth below in the "Execution" section of this Letter Agreement. Customer shall be deemed in receipt of Company's invoice upon delivery in person the third Business Day after mailing by registered or certified mail, postage prepaid; the next Business Day after timely delivery to a common carrier service, service fee payable by sending party, for next-day delivery. If Customer fails to pay any amount when due hereunder, Customer shall pay interest on the overdue amount at an annual rate of interest of eighteen (18) percent, calculated from the date that payment is due until the date of remittance hereunder.

**6. ~~6.~~ Warranty of Title:**

Company warrants that it will have title to the natural Gas sold hereunder from the time it is received at a Receipt Point until delivery to Customer at the Company Receipt Point(s) specified above, at which point(s) title shall pass to Customer.

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

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**U. OFF SYSTEM SALES LETTER AGREEMENT - CONTINUED**

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**7. ~~7. Limitation of Liability and Force Majeure:~~**

Force Majeure: The obligations of Company and Customer under this Letter Agreement, and the performance thereof, other than a failure or

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**~~V. OFF SYSTEM SALES LETTER AGREEMENT - CONTINUED~~**

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delay in the payment of money due hereunder, shall be excused during periods of Force Majeure.

Force Majeure shall mean acts of God, strikes, lock-outs, or other Industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, including any government mandated quarantines associated therewith, landslides, sinkholes, earthquakes, fires, storms, floods, washouts, arrests and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery, generating equipment, or lines of pipe, the necessity for maintenance of or making repairs or alterations to machinery, generating equipment, or lines of pipe, freezing of wells or lines of pipe, failure or depletion of wells, loss or interruption of supply, Curtailment of transportation capacity on the applicable Transportation Service Provider's pipeline system, interruption or unavailability of transportation due to an event constituting Force Majeure under Company's Transportation Service agreement(s) with the applicable Transportation Service Provider, and any other causes, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which in each of the above cases, by the exercise of due diligence such party is unable to prevent or overcome. The party whose performance is excused by an event of Force Majeure shall promptly notify the other party of such occurrence and its estimated time of duration and shall use all reasonable efforts to remedy such Force Majeure and resume such performance.

**8. ~~8. Limitation on Liability:~~**

Neither Customer nor Company shall be liable to the other or to any other party claiming through the other for special, indirect or consequential damages relating to any matter covered by this Letter Agreement.

**9. ~~9. Entire Agreement:~~**

This Letter Agreement constitutes the entire agreement between the parties with respect to the sale of natural Gas hereunder to Customer and supersedes all prior agreements and understandings between the parties.

**10. Execution of Letter Agreement:** WHEREFORE, in consideration of the foregoing

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Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive Operating~~ Officer

Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

terms and conditions of this Letter Agreement and the mutual benefits to be obtained therefore, the parties hereto have caused this Letter Agreement to be duly executed by their respective authorized officials.

Agreed to this \_\_\_\_ day of \_\_\_\_\_, 20\_\_.

\_\_\_\_\_  
Witness

\_\_\_\_\_  
~~Vice President~~Officer

\_\_\_\_\_  
~~Witness~~

~~U.~~ **OFF SYSTEM SALES LETTER AGREEMENT - CONTINUED**

**EXHIBIT "A"**  
**TO THE OFF-SYSTEM SALES LETTER AGREEMENT**  
**BY AND BETWEEN**  
~~[INSERT APPLICABLE COMPANY NAME]~~  
**CHESAPEAKE UTILITES CORPORATION, FLORIDA DIVISION**  
**AND** \_\_\_\_\_

**DATED** \_\_\_\_\_, 20\_\_

NOMINATED FOR DELIVERY TO (~~PIPELINE~~)  
\_\_\_\_\_~~TRANSPORTATION SERVICE PROVIDER~~)

\_\_\_\_\_  
MMBtu / DAY \*

DATE(S)

- 1. 1.
- 2. 2.
- 3. 3.

Issued by: ~~Jeffrey Householder~~Jeffrey Sylvester, Chief ~~Executive~~Operating Officer

Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

\* INCLUDED FUEL PER TSP'S TARIFF

~~Florida Public~~ Chesapeake Utilities ~~Company,~~

~~a Florida~~ Corporation ~~or,~~

Florida Division ~~of Chesapeake Utilities]~~

(CUSTOMER)

(Customer)

BY: \_\_\_\_\_

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

Issued by: ~~Jeffrey Householder~~ Jeffrey Sylvester, Chief ~~Executive~~ Operating Officer

Effective: ~~May 1, 2021~~

Florida Public Utilities Company ~~and Chesapeake Utilities Corporation~~

~~WV~~. CI POOL MANAGER AGREEMENT

CI POOL MANAGER AGREEMENT

This CI POOL MANAGER AGREEMENT is made and entered into by and between ~~INSERT APPLICABLE COMPANY NAME~~ Florida Public Utilities Company hereinafter referred to as "Company" and \_\_\_\_\_, a \_\_\_\_\_ corporation hereinafter referred to as "CI Pool Manager".

WITNESSETH:

WHEREAS, Pool Manager desires to operate as a CI Pool Manager on Company's Gas distribution system, and is requesting service as provided in Company's FPSC Tariff,

WHEREAS, Company offers such services under the applicable Rate Schedules and Rules and Regulations of its FPSC Tariff, and

WHEREAS, Company is a party to Service Agreements with Transportation Service Providers;

WHEREAS, CI Pool Manager is an authorized shipper on Transportation Service Providers' interstate Gas transmission system(s), and wishes to ship certain quantities of Gas, on a firm basis, using Company's relinquished Transportation Service Provider Capacity to Company's respective Primary Delivery Points to Company's distribution system, for delivery by Company to the Customer Accounts comprising the Customer Pool (as hereinafter defined); and

WHEREAS, Company wishes to temporarily release to CI Pool Manager, and CI Pool Manager wishes to acquire, a portion of Company's Firm Capacity Rights under the Service Agreements, pursuant to the capacity relinquishment provisions of the General Terms and Conditions of Transportation Service Providers' Federal Energy Regulatory Commission ("FERC") Tariffs, the Rules and Regulations of Company's FPSC Tariff, and the terms and conditions of this Agreement, to enable CI Pool Manager to ship Gas hereunder; and

WHEREAS, Company, or its designee, has certain operational and administrative obligations, as the Delivery Point Operator ("DPO") under the Transportation Service Providers FERC Tariffs, the Company FPSC Tariff and this Agreement.

NOW THEREFORE, in consideration of the premises and the mutual covenants and agreements herein contained, the parties agree as follows:



**V. CI POOL MANAGER AGREEMENT - CONTINUED**

This Agreement shall be effective on the date authorized by the FPSC for the implementation of Company's Transportation Service Programs and shall continue in effect for a period two (2) years; and shall thereafter be extended for additional annual periods; unless either party gives written notice of termination to the other party, not less than ninety (90) days prior to the

~~W. CI POOL MANAGER AGREEMENT – CONTINUED~~

1. expiration of the initial term. This Agreement may be terminated earlier: i) at the Company's option in accordance with the provisions of its FPSC Tariff, or ii) otherwise in accordance with the provisions of this Agreement and the Parties' respective rights under applicable law.
2. Should any amendment or modification to Company's authority to provide service under the CI ~~Program~~ Transportation Service program and Company's FPSC Tariff cause the terms and conditions hereof to change such that performance hereunder would be unreasonably burdensome for either party, then such burdened party may, by providing no less than thirty (30) days written notice to the other party, terminate this Agreement, without penalty, effective no earlier than on the first day of the Month subsequent to said thirty (30) day notice period.
3. ~~2.~~ CI Pool Manager agrees to comply with and be subjected to all the provisions of \_\_\_\_\_ Company's FPSC Tariff applicable to the service provided to CI Pool Managers by \_\_\_\_\_ Company.
3. \_\_\_\_\_
4. CI Pool Manager understands that Company's Shipper Administrative Services (SAS) is mandatory for all CI Pool Managers. The SAS provides the administrative services related to Gas transportation deliveries. CI Pool Manager shall be billed for services in accordance with Company's SAS rate schedule.
5. ~~4.~~ Company shall temporarily relinquish to CI Pool Manager, and CI Pool Manager shall acquire, each Month a portion of the Firm Capacity Rights that Company is entitled to relinquish under its Transportation Service Provider Service Agreements, as provided by Company's FPSC Tariff. All capacity relinquishments shall be executed in accordance with the provisions of the respective Transportation Service Provider's FERC Tariff.
6. ~~5.~~ Except for Force Majeure events or Mutually Beneficial Transactions, as provide by Company's FPSC Tariff, CI Pool Manager shall have a firm obligation to deliver each day to the Company's distribution system, Gas quantities sufficient to meet the demand requirements of Pool Manager's CI Customer Pool ~~(s)~~. Pool Manager shall be obligated to cause sufficient quantities of Gas to be delivered for the Customer Pool each and every day such that scheduled quantities for the Customer Pool remain in reasonable balance with actual consumption. Delivery of all such Gas shall be at the Primary Delivery Point(s) ~~),~~ and pathed along the Transportation Service Provider(s) pipeline, as established by the relinquishment notice describing the pipeline capacity release to the Pool Manager ~~and released under the applicable FERC and Transportation Service Provider rules and regulations. The Company shall establish appropriate penalties to be enforced should the Pool Manager fail to perform under Rate Schedule PM. In the event of substantial non-performance, as defined in the Company's Tariff, the Company shall terminate the Pool~~

~~Manager~~

~~6.~~

~~V. CI POOL MANAGER AGREEMENT - CONTINUED~~

7. and released under the applicable FERC and Transportation Service Provider rules and regulations. The Company shall establish appropriate penalties to be enforced should the Pool Manager fail to perform under Rate Schedule PM. In the event of substantial non-performance, as defined in the Company's Tariff, the Company shall terminate the Pool Manager.

If any act or omission of Pool Manager causes Company to incur penalties or other

~~W. CI POOL MANAGER AGREEMENT - CONTINUED~~

expenses or liabilities for unauthorized overrun Gas, for imbalances on a pipeline system, for a failure to comply with Transportation Service Provider's Tariff, or for a failure to comply with a  
8. curtailment notice or to take deliveries as scheduled, Pool Manager will indemnify and reimburse Company for all such amounts which the acts or omissions of Pool Manager or its supplier have caused Company to incur. Nothing herein shall be deemed to foreclose Company from employing other remedies including cessation of deliveries, and Company reserves the right to do so, for the unauthorized consumption of Gas.

9. ~~7.~~ CI Pool Manager will participate in Company's:

\_\_\_\_\_ CI Cycle Read Pool \_\_\_\_\_ Released capacity equal to 100% historical  
\_\_\_\_\_ monthly quantities

\_\_\_\_\_ CI Daily Read Pool \_\_\_\_\_ Released capacity equal to 50% of  
historical \_\_\_\_\_ monthly \_\_\_\_\_  
\_\_\_\_\_ quantities

8. \_\_\_\_\_ CI Special Contract Pool \_\_\_\_\_ Capacity released per mutual  
agreement

10. Notices or communications to CI Pool Manager shall be given to:

\_\_\_\_\_ Mailing Address:

\_\_\_\_\_ Attention: \_\_\_\_\_

\_\_\_\_\_ Telephone: \_\_\_\_\_

E-mail: \_\_\_\_\_

11.9. This Agreement shall become effective at the start of the Gas Day (as defined in Transportation Service Provider's FERC Tariff) on \_\_\_\_\_.

*Signature Page Follows*

***V. CI POOL MANAGER AGREEMENT - CONTINUED***

IN WITNESS WHEREOF, the parties have duly executed this agreement in multiple originals on \_\_\_\_\_.

\_\_\_\_\_

~~***W. CI POOL MANAGER AGREEMENT - CONTINUED***~~

~~**INSERT APPLICABLE COMPANY**~~

**Chesapeake Utilities Corporation,**  
**Florida Division**~~**NAME**~~

**Pool Manager:**

BY: \_\_\_\_\_

BY: \_\_\_\_\_

NAME: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

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**XW. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT**

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**TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT**

This TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT ("Agreement") is made and entered into by and between ~~INSERT APPLICABLE COMPANY NAME~~ Chesapeake Utilities, Florida Division and hereinafter referred to as "Company", and \_\_\_\_\_, a \_\_\_\_\_ ~~corporation~~ Corporation hereinafter referred to as "TTS Pool Manager".

**WITNESSETH:**

WHEREAS, Company operates a natural Gas distribution system in the state of Florida; and

WHEREAS, the FPSC has authorized Company to implement Transitional Transportation Service (TTS) Program to certain Customers as provided by Company's FPSC-approved Tariff (the "FPSC Tariff"); and

WHEREAS, Company is thereby authorized to select, through a Request for Proposal process,

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Issued by: Jeffrey Householder, Chief Executive Officer  
Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: May 1, 2022

TTS Pool Managers to provide natural Gas sales service to Customers receiving gas service under the TTS Program; and

WHEREAS, Company is a party to Service Agreements Transportation Service Providers; and

WHEREAS, TTS Pool Manager is an authorized shipper on Transportation Service Provider(s) interstate Gas transmission systems, and wishes to ship certain quantities of Gas, on a firm basis, using Company's relinquished Transportation Service Provider Capacity to Company's respective Primary Delivery Points to Company's distribution system, for delivery by Company to the Customer Accounts comprising the Customer Pool (as hereinafter defined); and

WHEREAS, Company wishes to temporarily release to TTS Pool Manager from time to time, and TTS Pool Manager wishes to acquire from time to time, a portion of Company's Firm Capacity Rights under the Service Agreements, pursuant to the capacity Relinquishment provisions of the General Terms and Conditions of Transportation Service Providers' Federal Energy Regulatory Commission ("FERC") Tariffs, the Rules and Regulations of Company's FPSC Tariff, and the terms and conditions of this Agreement, to enable TTS Pool Manager to ship Gas hereunder; and

WHEREAS, Company, or its designee, has certain operational and administrative obligations, as the Delivery Point Operator ("DPO") under the Transportation Service Providers FERC Natural Gas Tariffs, the Company FPSC Tariff and this Agreement.

NOW, THEREFORE, in consideration of the premises and the mutual covenants and agreements ~~herein contained, the parties agree as follows:~~

X

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**W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED**

---

~~herein contained, the parties agree as follows:~~

**ARTICLE I- DEFINITIONS**

Unless another definition is expressly stated within this Agreement, the following terms and abbreviations, when used in this Agreement and in all exhibits, recitals, and appendices contained or attached to this Agreement, are intended to and will mean as follows:

**1.0 "Customer Account":** means an individual natural Gas Customer included in the Customer Pool.

**1.1 "Customer Pool":** means, the group of Customers who are collectively served by the authorized Pool Manager(s) in accordance with the applicable provisions of the Company's TTS Transportation Service program.

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Issued by: Jeffrey Householder, Chief Executive Officer  
Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: May 1, 2022

**1.2 "Gas":** means natural Gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of Company's FPSC approved Tariff.

**1.3 "Month":** means a period beginning at 9:00 a.m. CCT on the first day of a calendar Month and ending at 9:00 a.m. CCT on the first day of the next succeeding calendar Month; provided that, in the event of a change in the definition of the corresponding term in Transportation Service Providers' FERC Tariffs, this definition shall be deemed to be amended automatically so that it is identical at all times to the definition of the corresponding term in said Tariffs.

**1.4 "Service Agreement":** means the agreement for firm Transportation Service between Company and a Transportation Service Provider(s).

**1.5 "Therm":** means a unit of heating value equivalent to one hundred thousand (100,000) British Thermal Units.

## ARTICLE II - Company's Tariff Provisions

**2.1** TTS Pool Manager agrees to comply with and be subject to all the provisions of Company's FPSC Tariff applicable to the service provided to TTS Pool Manager by Company, including any amendments thereto approved by the FPSC during the term of this Agreement. In the event of any conflict between said provisions of the FPSC Tariff and specific provisions of this Agreement, the latter shall prevail, in the absence of an FPSC Order to the contrary.

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~~**W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT - CONTINUED**~~

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## ARTICLE III - TTS Customer Pool

**3.1** The TTS Pool Manager shall provide natural Gas sales and management services, in accordance with this Agreement and the FPSC Tariff, to all Residential Customers assigned by Company to the TTS Pool Manager's Customer Pool, and those Residential Customers electing

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~~**X. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT - CONTINUED**~~

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to receive service from the TTS Pool Manager. The TTS Pool Manager shall also provide service to those Non-Residential Customers assigned to the TTS Pool Manager's Customer Pool as provided by Company's FPSC Tariff. The TTS Pool Manager may accept other Non-Residential Customers into the TTS Customer Pool upon the request of the Customer. TTS Customers shall have the option, once within a twelve-Month period, as provided by Tariff, to discontinue service with TTS Pool Manager and select any other approved TTS Pool Manager.

**ARTICLE IV - Capacity Relinquishment**

4.1 Company shall temporarily relinquish to TTS Pool Manager, and TTS Pool Manager shall accept, each Month a portion of the Firm Capacity Rights that Company is entitled to relinquish under its Transportation Service Provider Service Agreements, as provided by Company's FPSC Tariff. All Capacity Relinquishments shall be executed in accordance with the provisions of the respective Transportation Service Provider's FERC Tariff.

**ARTICLE V - Firm Service**

5.1 Except for Force Majeure events or Mutually Beneficial Transactions, as ~~provide~~provided by Company's FPSC Tariff, TTS Pool Manager shall have a firm obligation to delivery each day to the ~~Company~~Company's distribution system, Gas quantities sufficient to meet the demand requirements of the TTS Customer Pool. Delivery of all such Gas shall be at the Primary Delivery Point(s) and pathed along the Transportation Service Provider(s) pipeline, as established by the relinquishment notice describing the pipeline capacity release to the Pool Manager and released under the applicable FERC and Transportation Service Provider rules and regulations. The Company shall establish appropriate penalties to be enforced should the Pool Manager fail to perform under Rate Schedule PM. In the event of substantial non-performance, as defined in the Company's Tariff, the Company shall terminate the Pool Manager.

**ARTICLE VI - Delivery Point Operator Service**

6.1 Company shall provide Delivery Point Operator Service (DPOS) to TTS Pool Manager in accordance with the provisions of Company's FPSC Tariff. DPOS shall include those activities related to Nominations, scheduling, imbalance resolution, operator order disposition and other administrative and operational activities as are assigned to the Delivery Point Operator by the respective Transportation Service Provider's FERC Tariff and/or Company's FPSC Tariff, as

~~**W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT - CONTINUED**~~

each may be revised from time to time.

**ARTICLE VII – Indemnification**

7.1 For value received and to induce Company to enter into this Agreement, TTS Pool

~~**X. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT - CONTINUED**~~

Manager agrees to protect, defend (at TTS Pool Manager's expense and by counsel satisfactory to Company), indemnify, and save and hold harmless Company, its officers, directors, shareholders, employees, agents, successors and assigns, from and against all direct or indirect

Issued by: Jeffry Householder, Chief Executive Officer Effective: May 1, 2022  
Florida Public Utilities Company and Chesapeake Utilities Corporation



costs, expenses, damages, losses, obligations, lawsuits, appeals, claims, or liabilities of any kind or nature (whether or not such claim is ultimately defeated), including in each instance, but not limited to, all costs and expenses of investigating and defending any claim at any time arising and any final judgments, compromises, settlements, and court costs and attorney's fees, whether foreseen or unforeseen (including all such expenses, court costs, and attorney's fees in the enforcement of Company's rights hereunder) incurred by Company in connection with or arising out of or resulting from or relating to or incident to:

1. any breach of any of the representations, warranties, or covenants of TTS Pool Manager contained in this Agreement or in any Exhibit, Schedule, or other document attached hereto and made a part hereof or provided pursuant hereto, specifically including but not limited to:
  - a. any Transportation Service Provider penalties or other expenses or liabilities for unauthorized overrun Gas, for imbalances on a pipeline system, for failure of TTS Pool Manager to comply with a Transportation Service Provider's FERC Tariff, or for failure to comply with a Curtailment notice or to take deliveries as scheduled, pursuant to Company's FPSC Tariff; and
  - b. any breach by TTS Pool Manager of warranty of title to Gas and related obligations, pursuant to Company's FPSC Tariff;
2. any claim by a creditor of TTS Pool Manager as a result of any transaction pursuant to or contemplated by this Agreement;
3. any claim against Company relating to any obligation or liability of TTS Pool Manager, or its affiliates, or any of them of any kind or nature;
4. any and all rates and charges assessed by Transportation Service Provider(s) to Company for the relinquished capacity during the period that this Agreement remains in effect, pursuant to Company's FPSC Tariff; and

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**~~W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT - CONTINUED~~**

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- ~~5.~~ any taxes of any federal, state or local jurisdiction related to Gas supply and/or Transportation Service Provider's capacity upstream of Company's Delivery Points, pursuant to Section 11.1 of this Agreement.

In the event that any claim or demand for which TTS Pool Manager would be liable to Company hereunder is asserted against or sought to be collected from Company by a third party, Company

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**~~X. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT~~**

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***CONTINUED***

shall promptly notify TTS Pool Manager of such claim or demand, specifying the nature of such claim or demand and the amount or the estimated amount thereof, if determination of an estimate is then feasible (which estimate shall not be conclusive of the final amount of such claim or demand) (the "Claim Notice"). TTS Pool Manager shall have twenty (20) days, or such shorter period as the circumstances may require if litigation is involved, from the personal delivery or mailing of the Claim Notice {the "Notice Period") to notify Company:

1. whether or not it disputes its liability to Company hereunder with respect to such claim or demand; and,
2. whether or not it desires, at its sole cost and expense, to defend Company against such claim or demand.

In the event that TTS Pool Manager notifies Company within the Notice Period that it desires to defend Company against such claim or demand and except as hereinafter provided, TTS Pool Manager shall have the right to defend Company by appropriate proceedings, which proceedings shall be promptly settled or prosecuted by TTS Pool Manager to a final conclusion in any manner as to avoid any risk of Company becoming subject to any liability for such claim or demand or for any other matter. If Company desires to participate in, but not control, any defense or settlement, it may do so at its sole cost and expense. If TTS Pool Manager elects not to defend Company against such claim or demand, whether by not giving Company timely notice as provided above or otherwise, then the amount of any such claim or demand, or, if the same is contested by TTS Pool Manager or by Company (Company having no obligation to contest any such claim or demand), then that portion thereof as to which such defense is unsuccessful, shall be conclusively deemed to be a liability of TTS Pool Manager and subject to indemnification as provided hereinabove.

1. For value received and to induce TTS Pool Manager to enter into this Agreement, Company agrees to protect, defend (at Company's expense and by counsel satisfactory to TTS Pool Manager), indemnify, and save and hold harmless TTS Pool Manager, its officers, directors, shareholders, employees, agents, successors and assigns, from and against all direct or indirect costs, expenses, damages, losses, obligations, lawsuits, appeals, claims, or liabilities of any kind or nature (whether or not such claim is ultimately defeated), including in each instance, but not limited to, all costs and expenses

***W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT - CONTINUED***

of investigating and defending any claim at any time arising and any final judgments, compromises, settlements, and court costs and attorney's fees, whether foreseen or unforeseen (including all such expenses, court costs, and attorney's fees in the enforcement of TTS Pool Manager's rights hereunder) incurred by TTS Pool Manager in connection with or arising out of or resulting from or relating to or incident to:

- a. any breach of any of the representations, warranties, or covenants of Company
- ~~b.~~

~~**X. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED**~~

contained in this Agreement or in any Exhibit, Schedule, or other document attached hereto and made a part hereof or provided pursuant hereto, specifically including but not limited to:

- i. Company's responsibility to pay Transportation Service Provider(s) for recalled capacity, during the period of recall, pursuant to Company's FPSC Tariff; and
  - ii. any breach by Company of warranty of title to Gas and related obligations, pursuant to Company's FPSC Tariff;
- ~~e.b.~~ any claim by a creditor of Company as a result of any transaction pursuant to or contemplated by this Agreement;
- ~~e.c.~~ any claim against TTS Pool Manager relating to any obligation or liability of Company, or its affiliates, or any of them of any kind or nature; and,
- ~~e.d.~~ any and all rates and charges assessed by Transportation Service Provider(s) to TTS Pool Manager for any recalled capacity during the period that such recall remains in effect.

In the event that any claim or demand for which Company would be liable to TTS Pool Manager hereunder is asserted against or sought to be collected from ITS Pool Manager by a third party, TTS Pool Manager shall promptly notify Company of such claim or demand, specifying the nature of such claim or demand and the amount or the estimated amount thereof, if determination of an estimate is then feasible (which estimate shall not be conclusive of the final amount of such claim or demand) (the "Claim Notice"). Company shall have twenty (20) days, or such shorter period as the circumstances may require if litigation is involved, from the personal delivery or mailing of the Claim Notice (the "Notice Period") to notify TTS Pool Manager:

- 1. whether or not it disputes its liability to TTS Pool Manager hereunder with respect to \_\_\_\_\_ such claim or demand; and,

~~**W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED**~~

- 2. whether or not it desires, at its sole cost and expense, to defend TTS Pool Manager \_\_\_\_\_ against such claim or demand.

In the event that Company notifies TTS Pool Manager within the Notice Period that it desires to defend TTS Pool Manager against such claim or demand and except as hereinafter provided, Company shall have the right to defend TTS Pool Manager by appropriate proceedings, which proceedings shall be promptly settled or prosecuted by Company to a final conclusion in any manner as to avoid any risk of TTS Pool Manager becoming subject to any liability for such claim or demand or for any other matter. If TTS Pool Manager desires to participate in, but not control, any defense or settlement, it may do so at its sole cost and expense. If Company elects

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~~X. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED~~

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not to defend TTS Pool Manager against such claim or demand, whether by not giving TTS Pool Manager timely notice as provided above or otherwise, then the amount of any such claim or demand, or, if the same is contested by Company or by TTS Pool Manager (TTS Pool Manager having no obligation to contest any such claim or demand), then that portion thereof as to which such defense is unsuccessful, shall be conclusively deemed to be a liability of Company and subject to indemnification as provided hereinabove.

The foregoing indemnification and hold harmless agreement shall benefit both parties from the date hereof and shall survive the termination of this Agreement.

### ARTICLE VIII - Customer Pricing

**8.1 Standard Price Option- FGT Zone 3 Commodity Index Price:** As required by Company's FPSC Tariff, all Residential Customers initially entering the TTS Customer Pool shall be billed for services received from the TTS Pool Manager each Month at the Standard Price Option billing rate. Such Customers once within a twelve-Month period, shall request in writing a change of TTS Pool Manager but will remain on the Standard Price Option Billing Rate. For the purposes of this Agreement, the Standard Price Option billing rate shall include a commodity price index equal to the commodity price published in the publication "Inside FERC's Gas Market Report," in the table, Prices of Spot Gas Delivered to Pipelines, Florida Gas Transmission, for Zone 3 delivery on the first day of each Month for the respective Month of delivery. If, during the effective period of this Agreement, the specified index ceases to be published or is not published for any period, the Parties will mutually agree upon a new Gas index. The Standard Price Option shall establish a billing rate for Customers that includes the above Gas commodity price index and all other price components allowable under this Agreement or Company's FPSC Tariff, required to provide a Monthly billing rate to TTS Customers. The TTS Pool Manager shall provide the Standard Price Option billing rate to TTS Customers each Month during the entire term of this Agreement.

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~~W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED~~

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**8.2 Standard Price Option- TTS Pool Manager Margin:** The TTS Pool Manager shall include a margin of \$ \_\_\_\_\_ per Therm in the Standard Price Option billing rate provided in Section 8.1.

**8.3 Other Charges and Credits:** The TTS Pool Manager may pass through to Customers in the Customer Pool those charges related to the acquisition and utilization of interstate pipeline capacity directly assigned or allocated to the TTS Pool Manager by Company, and such additional quantities of capacity provided by TTS Pool Manager pursuant to Company's Tariff, including applicable Transportation Service Provider surcharges and fuel retention costs. TTS Pool Manager may pass through to Customers in the Customer Pool those charges assessed to TTS Pool Manager by Company under the provision of its FPSC Tariff DPOS and Shipper Administrative and Billing Service (SASS). TTS Pool Manager may pass through to Customers in the Customer Pool all tax obligations related to service to TTS Customers, TTS Pool

~~**X-TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT-  
CONTINUED**~~

Managers margin, and any other applicable charge as provided in this Agreement or the Company Tariff. TTS Pool Manager shall pass through to Customers in the Customer Pool those credits assessed to TTS Pool Manager by Company under the provision of its FPSC Tariff DPOS.

**ARTICLE IX - Customer Account Billing and Payment**

**9.1 Customer Billing:** On a monthly basis, the TTS Pool Manager shall provide to Company the current Month's billing rate(s), in dollars per Therm, for the Commodity Index Price, Fixed Price(s), if any, and Other Pricing Option(s), if any, as provided in Article VIII. The TTS Pool Manager billing rate(s) shall include all billing components, i.e. commodity, capacity, margin, taxes, other charges or credits. Company shall bill the Customers in the TTS Pool Manager's Customer Pool the applicable billing rate, as a single line item charge on Company's monthly billing statements. The Company billing statement shall identify the charges as the cost of Gas provided by the TTS Pool Manager. Company shall bill each Customer based on the measured Gas quantities at each Customer premise.

**9.2 Shipper Administrative and Billing Service:** During the term of this Agreement, Company shall provide billing, payment remittance, and administrative services to the TTS Pool Manager for the Customers in the Customer Pool, in accordance with the Shipper Administrative and Billing Service (SABS) as provided by Company's FPSC Tariff. Company shall be responsible for monitoring Customer Account non-payment and partial payment amounts and administering the Customer Account notices and service disconnect procedures, as allowed by FPSC Rules and its FPSC Tariff. Company shall reconcile all Customer payments received through its customary payment remittance and collection efforts, and, subject to Section 9.3, remit to the TTS Pool Manager those funds related to the total cost of Gas. Company shall allow TTS Pool Manager reasonable access to Meter readings, consumption data, account payment information and other such information as may be required to conduct an independent audit of

**W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED**

the payment remittance services. Each Month the TTS Pool Manager shall pay to Company an amount equal to that provided by the SABS Rate Schedule in the Company FPSC Tariff.

**9.3 Payment to TTS Pool Manager:** By the fifteenth day of each Month, Company shall remit to the TTS Pool Manager, an amount equal to the metered volume of Gas recorded during the preceding Company billing Month for each Customer Account, multiplied by the applicable billing rate for the respective Customer Accounts, less an amount deducted for non-payments or partial payments for the preceding Month's Customer Account billings, plus an amount for payments received for outstanding non-payment or partial payment amounts recorded during a prior billing period, and less SABS charges, and other fees, if any, to which the Parties may mutually agree. Any charges or credits resulting from the DPOS and/or the disposition of the Operational Balancing Account shall be separately billed in accordance with Company's FPSC Tariff. Nothing in this Agreement shall be construed as a guarantee by Company of payment to

**~~X. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED~~**

the TTS Pool Manager of any TTS Pool Manager charges included on any billing statement produced by Company for which payments are not received from Customers. In the event of partial payments by Customers, Company shall first apply the funds received from the partial payment to any tax amounts for which Company is responsible for collecting from the Customer Account. Any remaining balance from the partial payment shall next be applied against the TTS Pool Manager's cost of Gas charges, completely  
\_satisfying such charges before applying any remaining funds to Company charges. Partial payments by Customers that result in non-payment of Company's regulated transportation charges shall be subject to disconnect under Company's service disconnect procedures, pursuant to the FPSC Tariff.

**ARTICLE X - Customer Bad Debt**

**10.1** Company shall diligently execute the service discontinuation provisions of its FPSC Tariff. The TTS Pool Manager may take such reasonable actions as are necessary to recover any monetary loss due to non-payment of Customer bills and/or to collect debts resulting from the non-payment of Customer bills, including recovery of such debts through a surcharge to the Customer Pool billing rate. Any such bad debt collections through surcharge shall be subject to audit by Company.

**ARTICLE XI -Taxes Billed to Customers**

**11.1** As provided in Section 8.3 and Section 9.1, the TTS Pool Manager may include all taxes related to providing Gas supply service to TTS Customers in its monthly billing rates. Company shall have no responsibility for the collection of any TTS Pool Manager tax obligation, other

than to the extent such taxes are included in the TTS Pool Manager's monthly billing rates. Company shall not be responsible for the remittance of any taxes to any jurisdiction on behalf of the TTS Pool Manager. The TTS Pool Manager shall be responsible for remittance of all taxes

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**W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT - CONTINUED**

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related to Gas supply and Transportation Service Provider capacity upstream of the Company Delivery Point with the Customer Accounts in the Customer Pool. Company shall be responsible for collection and remittance of all taxes related to the transportation of Gas on its distribution system, including Florida State Gross Receipts Taxes.

**ARTICLE XII - Program Revisions**

**12.1** Nothing contained in this Agreement shall prevent Company from proposing to, and filing with, the FPSC: (i) revisions to any effective rate schedule, (ii) superseding rate schedules, or (iii) any other modifications to its Tariff for the purpose of changing the rates, charges and general terms and conditions applicable to the service provided under the TTS provisions of the Company Tariff, including the terms and conditions of this Agreement. Nothing contained in this Agreement shall prevent TTS Pool Manager from opposing any changes, revisions or

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**~~X. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT - CONTINUED~~**

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modifications contained in any proposal or filing made by Company to or with the FPSC that affect the charges or other provisions applicable to service provided under this Agreement, or from pursuing any other available legal remedy with respect to such changes, revisions or modifications.

**ARTICLE XIII- Term and Termination**

**13.1 Term:** This Agreement shall be effective on the date authorized by the FPSC for the implementation of Phase Two of Company's TTS Program and shall continue in effect for a period of two (2) years, and shall thereafter be extended for additional annual periods; unless either party gives written notice of termination to the other party, not less than ninety (90) days prior to the expiration of the initial term. This Agreement may be terminated earlier: (a) at Company's option in accordance with the provisions of its FPSC Tariff, or (b) otherwise in accordance with the provisions of this Agreement and the Parties' respective rights under applicable law.

**13.2 Termination Due to Program Amendment or Modification:** Should any amendment or modification to Company's authority to provide service under the TTS Program and Company's FPSC Tariff cause the terms and conditions hereof to change such that performance hereunder would be unreasonably burdensome for either party, then such burdened party may, by providing no less than thirty (30) days written notice to the other party, terminate this Agreement, without

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Issued by: Jeffry Householder, Chief Executive Officer  
Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: May 1, 2022

penalty, effective

no earlier than on the first day of the Month subsequent to said thirty (30) day notice period.

#### ARTICLE XIV- Assignment and Transfer

14.1 No assignment of this Agreement by either party may be made without the prior written

~~**W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED**~~

approval of the other party (which approval shall not be unreasonably withheld) and unless the assigning or transferring party's assignee or transferee shall expressly assume, in writing, the duties and obligations under this Agreement of the assigning or transferring party, and upon such assignment or transfer and assumption of the duties and obligations, the assigning or transferring party shall furnish or cause to be furnished to the other party a true and correct copy of such assignment or transfer and assumption of duties and obligations.

#### ARTICLE XV – Governmental Authorizations; Compliance with Law

**15.1 Compliance with Law:** This Agreement shall be subject to all valid applicable state, local, and federal laws, orders, directives, rules and regulations of any governmental body, agency or official having jurisdiction over this Agreement. The parties shall comply at all times with all applicable Federal, state, municipal, and other laws, ordinances and regulations. The parties shall furnish any information or execute any documents required by any duly constituted Federal

~~**X. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED**~~

or state regulatory authority in connection with the performance of this Agreement. In the event this Agreement or any provisions herein shall be found contrary to or in conflict with any such law, order, directive, rule or regulation, the latter shall be deemed to control, but nothing in this Agreement shall prevent either party from contesting the validity of any such law, order, directive, rule or regulation, nor shall anything in this Agreements be construed to require either party to waive its respective rights to assert the lack of jurisdiction of the FPSC or the FERC over this Agreement or any part thereof. In the event any law, order, directive, rule, or regulation shall prevent either party from performing hereunder, then neither party shall have any obligation' to the other during the period that performance is precluded.

**15.2 Applicable Law and Venue:** This Agreement and any dispute arising hereunder shall be governed by and interpreted in accordance with the laws of the State of Florida. Unless otherwise agreed in writing by the parties, venue for any legal action hereunder shall be in either Alachua or Polk County, Florida.

**15.3 Revisions to Taxes:** If, during the term of this Agreement, the Federal Government, or any State, municipality or subdivision of such Government, should increase any present tax or levy

Issued by: Jeffry Householder, Chief Executive Officer

Effective: May 1, 2022

Florida Public Utilities Company and Chesapeake Utilities Corporation



any additional tax, relating to the service provided by Company under this Agreement, any such additional tax required by law to be paid by Company shall, in Company's discretion, insofar as such discretion is provided for under applicable law, be either separately stated on the total amount of the bill or computed on a cents per Therm basis and added to the then effective rate for Company's services hereunder.

If, during the term of this Agreement, the Federal Government, or any State, municipality or subdivision of such Government, should decrease or eliminate any tax relating to the service

**W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT - CONTINUED**

provided by Company under this Agreement, the reduction in such tax required to be paid by Company shall, in Company's discretion, insofar as such discretion is provided for under applicable law, be either separately stated as a deduction to the total amount of the bill or computed on a cents per Therm basis and subtracted from the then effective rate hereunder.

**ARTICLE XVI – Notices**

Except as otherwise provided herein, any notice, request, demand, statement or report pertaining to this Agreement shall be in writing and shall be considered as effective on the receipt date, when mailed by certified or registered mail, or on the date sent by express mail service.

All communications with respect to this Agreement shall be sent to the following addresses:

**To Company:**

**To TTS Pool Manager:**

~~**XChesapeake TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT - CONTINUED**~~

Florida Public Utilities Company  
Florida Division  
PO Box 960  
Winter Haven, Florida 33882  
Attention:  
Telephone:  
E-Mail:

Company Corporation,  
Pool Manager Name  
Address  
City, State Zip Code  
Attention:  
Telephone:  
E-mail

**ARTICLE XVI – Miscellaneous**

**16.1 Headings:** All article headings, section headings and subheadings in this Agreement are inserted only for the convenience of the parties in identification of the provisions hereof and shall not affect any construction or interpretation of this Agreement.

Issued by: Jeffrey Householder, Chief Executive Officer  
Florida Public Utilities Company and Chesapeake Utilities Corporation

Effective: May 1, 2022

**16.2 Entire Agreement:** This Agreement, including the exhibits attached hereto, sets forth the full and complete understanding of the parties as of the date of its execution by both parties, and it supersedes any and all prior negotiations, agreements and understandings with respect to the subject matter hereof. No party shall be bound by any other obligations, conditions or representations with respect to the subject matter of this Agreement.

**16.3 Amendments:** Neither this Agreement nor any of the terms hereof may be terminated, amended, supplemented, waived or modified except by an instrument in writing signed by the party against which enforcement of the termination, amendment, supplement, waiver or modification shall be sought. A change in (a) the place to which notices pursuant to this Agreement must be sent or (b) the individual designated as the contact person pursuant to Section 18.2 shall not be deemed nor require an amendment of this Agreement provided such

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**W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT - CONTINUED**

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-change is communicated in accordance with Section 18.1 of this Agreement. Further, the parties expressly acknowledge that the limitations on amendments to this Agreement set forth in this section shall not apply to or otherwise limit the effectiveness of amendments which are necessary to comply with the requirements of, or are otherwise approved by, FERC, the FPSC, or their successor agencies or authorities.

**16.4 Severability:** If any provision of this Agreement becomes or is declared by a court of competent jurisdiction to be illegal, unenforceable or void, this Agreement shall continue in full force and effect without said provision; provided however that if such severability materially changes the economic benefits of this Agreement to either party, the parties shall negotiate an equitable adjustment in the provisions of this Agreement in good faith.

**16.5 Waiver:** No waiver of any of the provisions of this Agreement shall be deemed to be, nor shall it constitute, a waiver of any other provision whether similar or not. No single waiver shall constitute a continuing waiver. No waiver shall be binding unless executed in writing by the party making the waiver.

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**~~X. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT - CONTINUED~~**

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**16.6 Attorney's Fees and Costs:** In the event of any litigation between the parties arising out of or relating to this Agreement, the prevailing party shall be entitled to recover all costs incurred and reasonable attorney's fees, including attorney's fees in all investigations, trials, bankruptcies, and appeals.

**16.7 Independent Parties:** Company and TTS Pool Manager shall per

form hereunder as independent parties and neither Company or TTS Pool Manager are in any

Issued by: Jeffry Householder, Chief Executive Officer

Effective: May 1, 2022

Florida Public Utilities Company and Chesapeake Utilities Corporation

way or for any purpose, by virtue of this Agreement or otherwise, a partner, joint venturer, agent, employer or employee of the other. Nothing in this Agreement shall be for the benefit of any third person for any purpose, including, without limitation, the establishing of any type of duty, standard of care or liability with respect to any third person.

**16.8 Counterparts:** This Agreement may be executed in counterparts, all of which taken together shall constitute one and the same instrument and each of which shall be deemed an original instrument as against any party who has signed it.

**ARTICLE XVII- Other Services**

IN WITNESS WHEREOF, the parties have duly executed this Agreement, in multiple originals, effective as of the date of execution by both parties.

**W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT - CONTINUED**

~~INSERT APPLICABLE COMPANY NAME] \_\_\_\_\_~~

Chesapeake Utilities Corporation,  
Florida Division

**TTS Pool Manager**

BY: \_\_\_\_\_

BY: \_\_\_\_\_

NAME: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

~~STANDARD FORMS~~

**X. MINIMUM VOLUME COMMITMENT AGREEMENT**

Subject to the terms and conditions of this Service Agreement, [INSERT COMPANY NAME], a [INSERT STATE] corporation, (“Seller”), agrees to provide firm gas service to [INSERT CUSTOMER NAME] (“Buyer”), a [INSERT STATE OF INCORPORATION],[INSERT TYPE OF CORPORATION], at Buyer’s facility located at [INSERT FACILITY ADDRESS], (the “Facility”). This Service Agreement shall be effective upon the commencement of the natural gas service and shall continue in effect thereafter for a period of six (6) years or until such earlier time that Buyer meets their minimum delivery obligation.

**I - DEFINITIONS**

When used in this Service Agreement:

- A. “Gas” shall mean natural gas or any commonly accepted and suitable equivalent.
- B. “Service” shall mean the sales or transportation, balancing and delivery of gas on Seller’s distribution system pursuant to the terms and conditions of Seller’s tariff (the “Tariff”) on file with the Florida Public Service Commission, as the same may be amended from time to time, at the outlet side of Seller’s measuring and regulating equipment at the Facility.
- C. “Six-Year Service Period” shall mean the period of six (6) years following the date on which natural gas delivery service to the Facility is first available.
- D. “Commission” shall mean the Florida Public Service Commission.

**II - GENERAL SERVICE PROVISIONS AND REGULATIONS**

- A. Seller operates and maintains facilities for the distribution of natural gas in the State of Florida and proposes to deliver natural gas to the Buyer on a firm basis.
- B. Seller’s applicable rate schedules and general service provisions set forth in the Tariff and on file with the Commission, whether of general or specific applicability, as they may be amended, modified, or changed from time to time, are hereby incorporated into this Service Agreement by reference. Seller reserves the right to amend, modify or change unilaterally its tariffs and rate schedules for terms and rates such as the Customer Charge, and potential fees such as Franchise Fees, subject to the approval of the Commission.

**X. MINIMUM VOLUME COMMITMENT AGREEMENT - CONTINUED**

Issued by: ~~Jeffrey Householder, Chief Executive Officer~~ Effective: May 1, 2021  
Florida Public Utilities Company and Chesapeake Utilities Corporation

~~RESERVED FOR FUTURE USE~~

~~STANDARD FORMS~~ III - PRICING TERMS

Issued by: ~~Jeffrey Householder, Chief Executive Officer~~ Effective: May 1, 2021  
Florida Public Utilities Company and Chesapeake Utilities Corporation

For all Service to Buyer during the Six-Year Service Period, Buyer shall pay Seller each month in accordance with the pricing provisions of the Tariff, as amended from time to time. The Buyer will take Service under Rate Schedule [INSERT APPLICABLE RATE SCHEDULE]. During the Six-Year Service Period, Buyer agrees to a Minimum Annual Delivery (“MAD”) of natural gas at the Facility which will follow the schedule outlined in Section IV.

#### **IV - REQUIREMENTS**

Buyer’s total gas requirements are estimated to be \_\_\_\_\_ Therms in a six-year period.

- A. As a financial guarantee, Seller requires Minimum Annual Deliveries of gas (“MAD”) for each twelve-month delivery period as follows: period one: \_\_\_\_\_ Therms; period two: \_\_\_\_\_ Therms; period three: \_\_\_\_\_ Therms; period four: \_\_\_\_\_ Therms; period five: \_\_\_\_\_ Therms; period six: \_\_\_\_\_ Therms.
- B. As used herein, the term “twelve-month delivery period” shall mean each twelve-month period within the Six-Year Service Period beginning with the date that gas service is available to the Facility.
- C. If Buyer fails to take delivery of the MAD in any twelve-month delivery period, Buyer shall pay Seller a deficiency charge calculated as follows: the difference between the applicable MAD and the actual quantity of gas delivered during the twelve-month delivery period, multiplied by the delivery service rate in effect at the end of the twelve-month delivery period. Seller will invoice Buyer for the deficiency charge within thirty (30) days after the end of each twelve-month delivery period, and Buyer shall pay said invoice within thirty (30) days of receipt. Each party’s performance obligation hereunder shall abate proportionately during a Force Majeure event and during any period that a party is unable to perform its obligations due to the other party’s performance failure. The term of this Service Agreement shall be extended for a period equal to the length of any such abatement(s).
- D. If, during any twelve-month delivery period, the actual quantity of gas delivered to the Facility exceeds the applicable MAD, said excess shall be carried forward to the next twelve-month delivery period for purposes of calculating any deficiency charge hereunder.

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#### **X. MINIMUM VOLUME COMMITMENT AGREEMENT - CONTINUED**

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Issued by: ~~Jeffrey Householder, Chief Executive Officer~~ Effective: ~~May 1, 2021~~  
Florida Public Utilities Company and Chesapeake Utilities Corporation

~~RESERVED FOR FUTURE USE~~

~~STANDARD FORMS~~ V - TERMINATION CHARGES

If Buyer terminates Service hereunder after execution of this agreement, Buyer shall pay Seller in full the remainder of the MAD deficiency charges. Buyer agrees that it will make any

Issued by: Jeffrey Householder, Chief Executive Officer Effective: May 1, 2021  
Florida Public Utilities Company and Chesapeake Utilities Corporation



such deficiency charge payment to Seller within thirty (30) days after receipt of Seller's invoice.

**VI - NOTICES**

All notices in connection with this Service Agreement shall be in writing, and conveyed by first class mail, except for notices of pricing changes and notices of service interruptions (if any), which shall be provided in accordance with the Tariff and Florida law.

Notices to Buyer shall be addressed to: \_\_\_\_\_ Notices to Seller shall be addressed to:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

The date of mailing shall constitute the date of notice for all notices given under this Service Agreement, unless otherwise specified.

**VII - MISCELLANEOUS TERMS**

A. This Service Agreement, together with the Tariff and any attachments hereto, constitute the entire agreement between the parties, and no statement, promise, or inducement made by either party or agent of either party which is not contained in this Service Agreement or the Tariff shall be binding upon either party. Subject to the other provisions of this Service Agreement, this Service Agreement may not be modified or altered except in writing signed by the parties.

B. This Service Agreement is subject to the regulatory authority of the Commission. If any part, term, or provision of this Service Agreement is specifically held by a court, the Commission, or any other regulatory authority having jurisdiction in the matter, to be illegal or in conflict with applicable law or regulation, the validity of the remaining portions or provisions shall not be affected thereby, and the rights and obligations of the parties shall be construed and enforced as if the Service Agreement did not contain the particular part, term, or provision so held to be illegal or in conflict.

**X. MINIMUM VOLUME COMMITMENT AGREEMENT - CONTINUED**

~~RESERVED FOR FUTURE USE~~

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~~STANDARD FORMS - CONTINUED~~

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~~Issued by: Jeffrey Householder, Chief Executive Officer~~ ~~Effective: May 1, 2021~~  
~~Florida Public Utilities Company and Chesapeake Utilities Corporation~~

~~RESERVED FOR FUTURE USE~~

C. This Service Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns.

D. This Service Agreement shall be interpreted, performed, and enforced in accordance with the laws of the State of Florida

In witness whereof, the parties have executed this Service Agreement effective [INSERT EFFECTIVE DATE].

This Service Agreement is subject to the regulatory authority of the Commission. If any part term, or provision of this Service Agreement is specifically held by a court, the Commission, or any other regulatory authority having jurisdiction in the matter, to be illegal or in conflict with applicable law or regulation, the validity of the remaining portions or provisions shall not be affected thereby, and the rights and obligations of

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~~Issued by: Jeffrey Householder, Chief Executive Officer~~ ~~Effective: May 1, 2021~~  
~~Florida Public Utilities Company and Chesapeake Utilities Corporation~~

Witness: Chesapeake Utilities Corporation

By: \_\_\_\_\_ By: \_\_\_\_\_

\_\_\_\_\_  
Name: \_\_\_\_\_

\_\_\_\_\_  
Title: \_\_\_\_\_

Witness: \_\_\_\_\_ Buyer: \_\_\_\_\_

By: \_\_\_\_\_ By: \_\_\_\_\_

\_\_\_\_\_  
Name: \_\_\_\_\_

\_\_\_\_\_  
Title: \_\_\_\_\_

***INDEX OF CONTRACTS AND AGREEMENTS***

**INDIANTOWN:**

1. Amended and Restated Natural Gas Transportation Service Agreement with Indiantown Cogeneration, L.P. – FPSC Docket No. 20030808

**FT. MEADE:**

~~None~~

**FPUC:**

- ~~1.2.~~ Gas Transportation Agreement with the City of Lake Worth – FPSC Docket No. 20030363
- ~~2.3.~~ Amendment No. 1 to Transportation Service Agreement with the City of Lake Worth – FPSC Docket No. 20160028
- ~~3.4.~~ Gas Transportation Agreement with Lake Worth Generation, LLC - FPSC Docket No. 20000922

**CFG:**

- ~~1.5.~~ Contract Transportation Service Agreement with Mulberry Energy Company, Inc. – FPSC Docket No. 19920156
- ~~2.6.~~ Transportation Agreement with Polk Power Partners – FPSC Docket No. 19930543
- ~~3.7.~~ Gas Transportation Agreement with Polk Power Partners, L.P. – FPSC Docket No. 19940320

Amendment to Special Contract Gas Transportation Agreement with Polk Power Partners, L.P. – FPSC Docket No. 20000987

Amendment No. 2 to Gas Transportation Agreement (Special Contract), Master Gas Transportation Service Termination Agreement, Delivery Point Lease Agreement, and Letter Agreement: CFG Transportation Aggregation Service with Polk Power Partners, L.P. – FPSC Docket No. 20050835

Amendments to Special Contract with Polk Power Partners, L.P. – FPSC Docket No. 20150172

- ~~4.8.~~ Gas Transportation Agreement with Orange Cogeneration Limited Partnership – FPSC Docket No. 19940830

Amendment to Special Contract Gas Transportation Agreement with Orange Cogeneration Limited Partnership – FPSC Docket No. 20000987

~~INDEX OF CONTRACTS AND AGREEMENTS - CONTINUED~~

~~Orange Cogeneration Limited Partnership – FPSC Docket No.~~

~~20000987~~

Amendment to Special Contract with Orange Cogeneration Limited Partnership –  
FPSC Docket No. 20150175

INDEX OF CONTRACTS AND AGREEMENTS - CONTINUED

~~5.9.~~ Special Contract Gas Transportation Agreement with IMC-Agrico – FPSC Docket No.  
19971559

Amendment to Special Contract Gas Transportation Agreement with IMC-Agrico  
– FPSC Docket No. 20000987

~~6.10.~~ Special Contract with Mosaic Fertilizer LLC – FPSC Docket No. 20170180

~~7.11.~~ CTS Gas Transportation Service Agreement with Citrusuco North America, Inc. –  
FPSC Docket No. 19991168

~~8.12.~~ CTS Gas Transportation Service Agreement with Peace River Citrus Products,  
Inc. – FPSC Docket No. 20000817

~~9.13.~~ Special Contract with Suwannee American Cement, LLC. – FPSC Docket No.  
20120229

~~10.14.~~ Special Contract with Minute Maid Company, a Division of Coca-Cola Company  
– FPSC Docket No. 20021174

~~11.15.~~ Special Contract with the Department of Management Services, Agency of the  
State of Florida – FPSC Docket No. 20050327

~~12.16.~~ Special Contract with Sebring Gas System (customer) – FPSC Docket No.  
20170176

Special Contracts listed above and approved by the Commission are located at Company's  
Corporate office.

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~~**INDEX OF CONTRACTS AND AGREEMENTS -- CONTINUED**~~

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~~RESERVED FOR FUTURE USE~~

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***TITLE PAGE***

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**NATURAL GAS TARIFF**

**ORIGINAL VOLUME 2**

of

Florida Public Utilities Company

(Cancels and supersedes Original Volume No. 1 of Florida Public Utilities Company and Florida Division of Chesapeake Utilities Corporation)

FILED WITH

FLORIDA PUBLIC SERVICE COMMISSION

Communications concerning this Tariff should be addressed to:

Florida Public Utilities Company  
208 Wildlight Avenue  
Yulee, Florida 32097

Attention: Director of Regulatory Affairs



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***TABLE OF CONTENTS***

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<b>TITLE PAGE</b>	<b>1.000</b>
<b>TABLE OF CONTENTS</b>	<b>2.000</b>
<b>MISCELLANEOUS AND GENERAL INFORMATION</b>	<b>3.000</b>
<b>SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED</b>	<b>4.000</b>
<b>TECHNICAL TERMS AND ABBREVIATIONS</b>	<b>5.000</b>
<b>INDEX OF RULES AND REGULATIONS</b>	<b>6.000</b>
<b>RULES AND REGULATIONS</b>	<b>6.025</b>
<b>INDEX OF RATE SCHEDULES</b>	<b>7.000</b>
<b>RATE SCHEDULES</b>	<b>7.100</b>
<b>BILLING ADJUSTMENTS</b>	<b>7.400</b>
<b>INDEX OF STANDARD FORMS</b>	<b>8.000</b>
<b>STANDARD FORMS</b>	<b>8.100</b>
<b>INDEX OF CONTRACTS AND AGREEMENTS</b>	<b>9.000</b>

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***MISCELLANEOUS AND GENERAL INFORMATION***

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**Company Information:**

Florida Public Utilities Company is principally engaged in the distribution and sale of natural gas. Its operations are entirely within the State of Florida.

**The general office of the Company is located at:**

Florida Public Utilities Company  
208 Wildlight Avenue  
Yulee, Florida 32097

**Business offices are located at:**

450 South Highway 17-92  
DeBary, Florida 32713

780 Amelia Island Parkway  
Fernandina Beach, FL 32034

2825 Penn Avenue  
Marianna, Florida 32448

1635 Meathe Drive  
West Palm Beach, Florida 33411

331 West Central Avenue, Suite 200  
Winter Haven, Florida 33880

**Communications covering rates should be addressed to:**

Florida Public Utilities Company  
208 Wildlight Avenue  
Yulee, Florida 32097

**Tariff Applicability:**

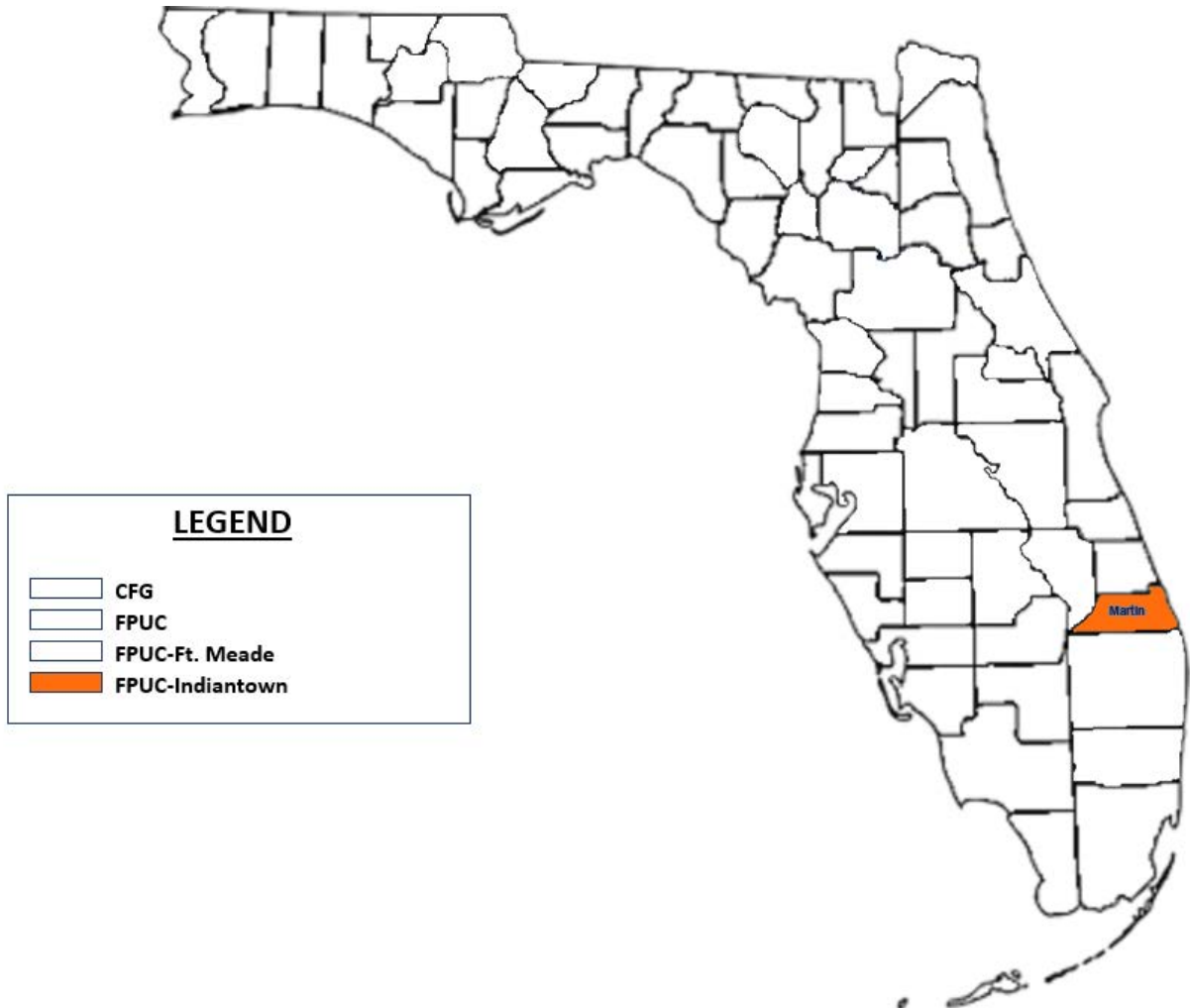
The terms and conditions, rate schedules, forms of service, agreements, and other provisions of this Tariff shall apply to Gas Sales and Gas Transportation Service, as applicable rendered by the Company through its distribution systems as now constituted and as they may be enlarged or extended.

**Statement of Agents:**

No agent or employee of the Company has authority to make any promise, agreement or representation inconsistent with the provisions of this Tariff.

***SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED***

**FPUC - Indiantown Service Area Map\***



\*Indiantown Service Area includes Customers located inside Indiantown city limits and those Customers acquired by the Company through the purchase of Indiantown Natural Gas.

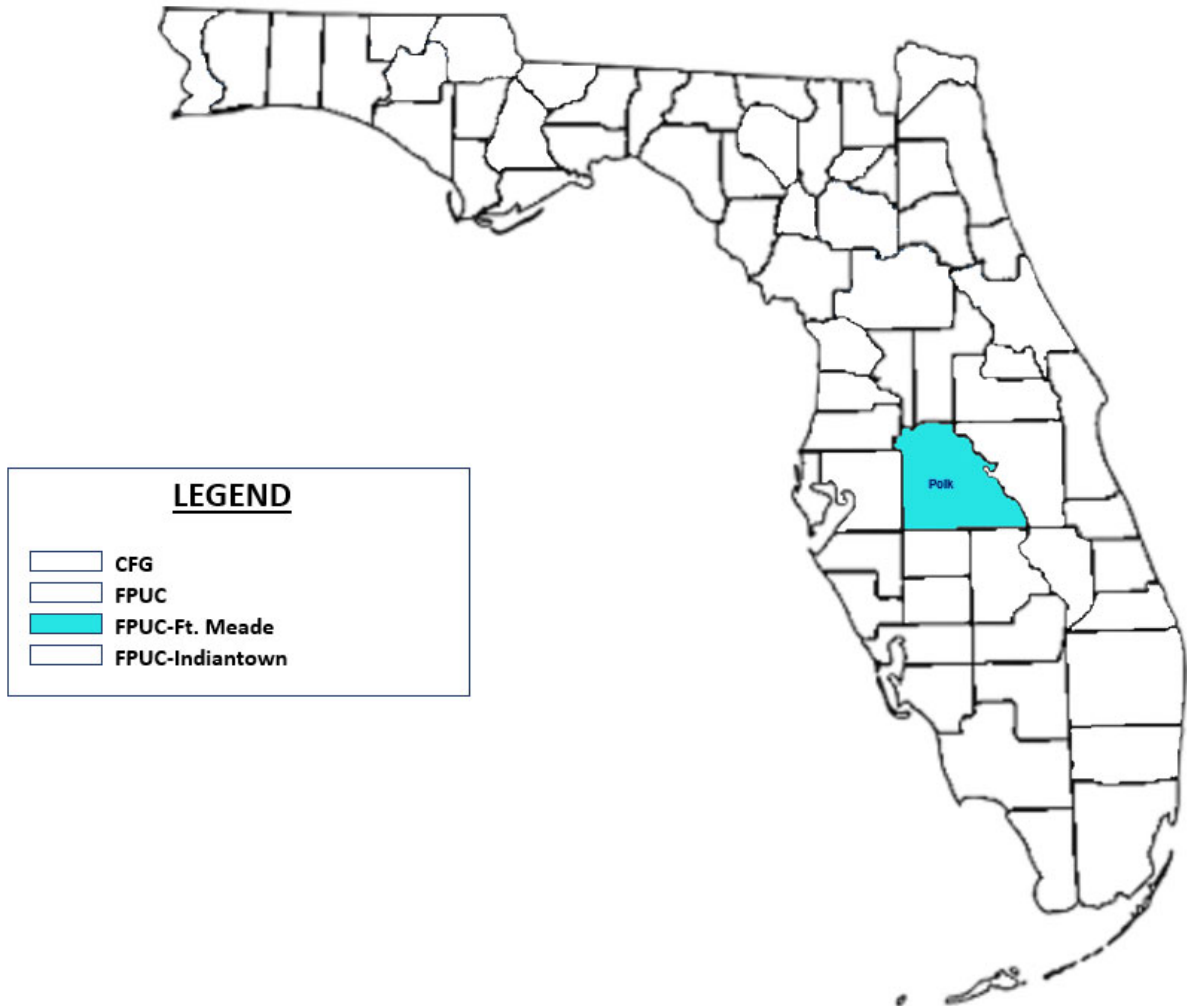
Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

***SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED***

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**FPUC - Ft. Meade Service Area Map\***



\*Ft. Meade Service Area includes Customers located inside Ft. Meade city limits and those Customers acquired by the Company through the purchase of Ft. Meade municipal gas system.

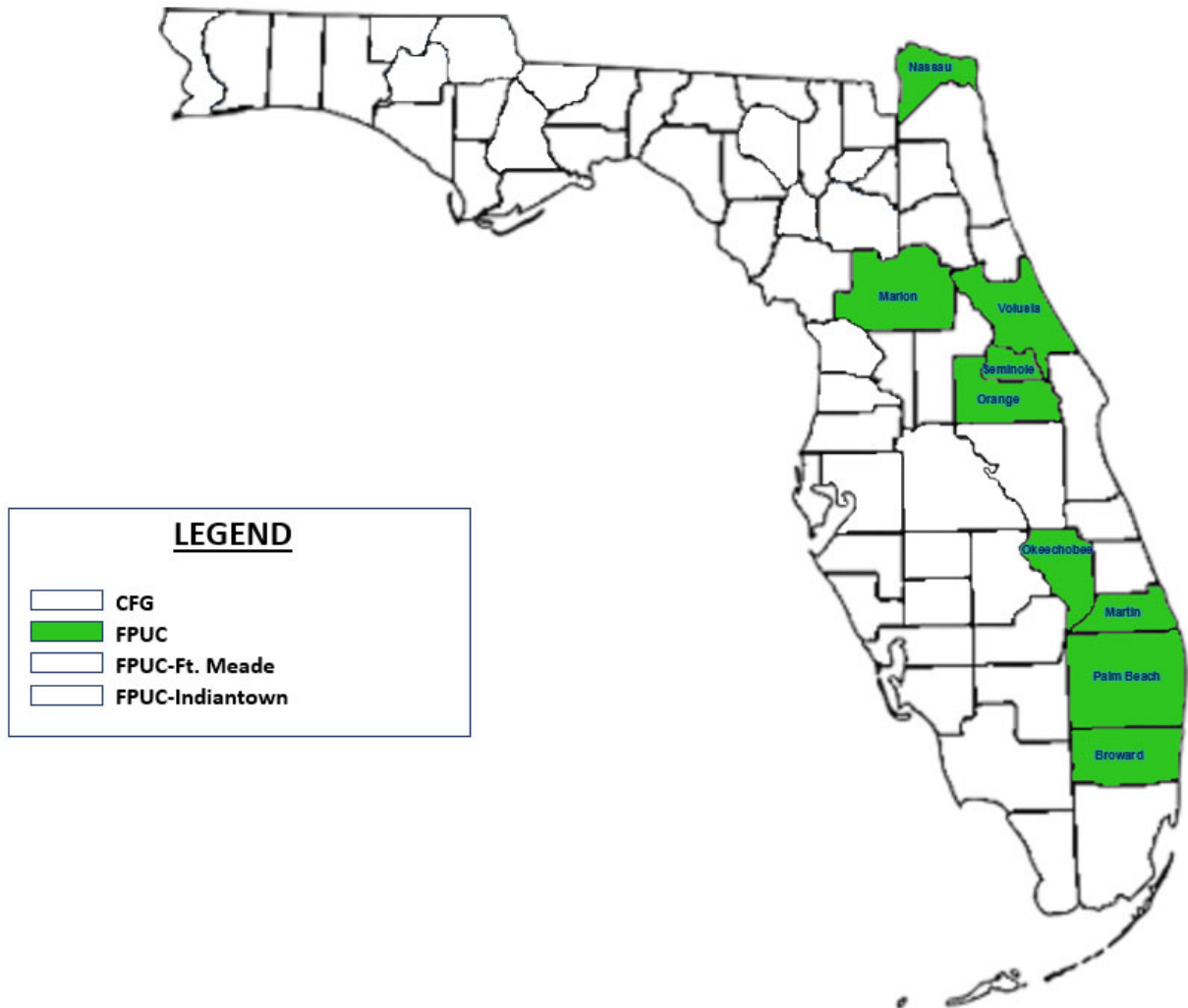
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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

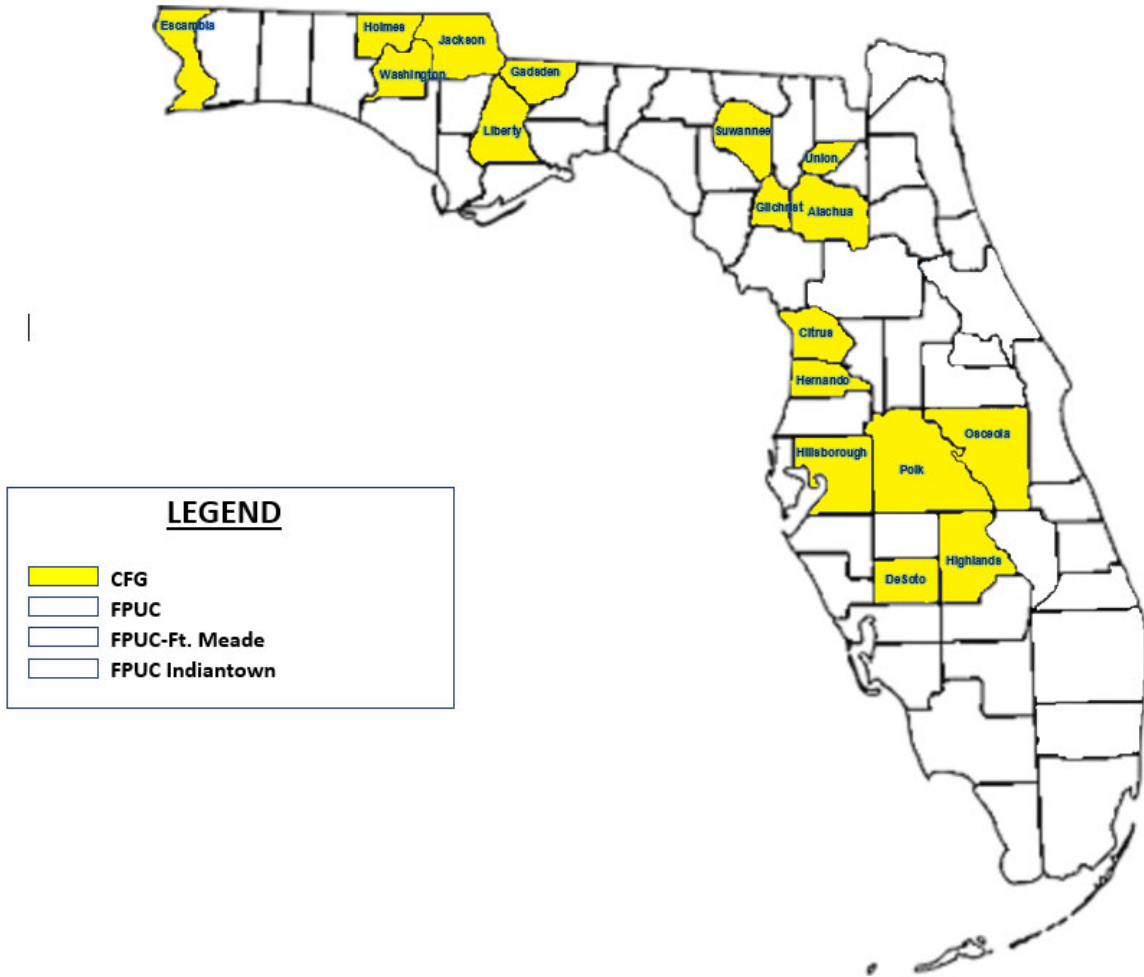
***SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED***

**FPUC - FPUC Service Area Map**



***SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED***

**FPUC - CFG Service Area Map**



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***SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED***

---

**Counties and Communities Served**

**Indiantown Service Area:**

Counties

Martin

Communities

Indiantown (city limits)

**Ft. Meade Service Area:**

Counties

Polk

Communities

Ft. Meade (city limits)

**FPUC Service Area:**

Counties

Broward

Communities

Coconut Creek  
Cooper City  
Coral Springs  
Davie  
Deerfield Beach  
Ft. Lauderdale  
Hillsboro Beach  
Hollywood  
Lauderdale Lakes  
Lauderhill  
Lighthouse Point  
Oakland Park  
Parkland  
Pembroke Pines  
Plantation  
Sunrise  
Tamarac  
Weston  
Unincorporated Broward County

Marion

Dunnellon  
Ocala  
Unincorporated Marion County

Martin

Hobe Sound

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***SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED***

---

FPUC Service Area Continued:

Counties

Communities

Martin County Continued

Jupiter Island  
Palm City  
Sewells Point  
Stuart  
Unincorporated Martin County

Nassau

Bryceville  
Callahan  
Hilliard  
Fernandina Beach  
Yulee  
Unincorporated Nassau County

Okeechobee

Okeechobee  
Unincorporated Okeechobee County

Orange

Apopka  
Maitland  
Oakland  
Ocoee  
Orlando  
Winter Garden  
Winter Park  
Unincorporated Orange County

Palm Beach

Atlantis  
Belle Glade  
Boca Raton  
Boynton Beach  
Briny Breezes  
Cloud Lake  
Delray Beach  
Glen Ridge  
Golfview



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***SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED***

---

FPUC Service Area Continued:

Counties

Palm Beach County Continued

Communities

Greenacres  
Gulf Stream  
Haverhill  
Highland Beach  
Hypoluxo  
Juno Beach  
Jupiter  
Jupiter Inlet  
Lake Clarke Shores  
Lake Park  
Lake Worth  
Lantana  
Loxahatchee Groves  
Manalapan  
Mangonia Park  
North Palm Beach  
Ocean Ridge  
Pahokee  
Palm Beach  
Palm Beach Gardens  
Palm Beach Shores  
Palm Springs  
Riviera Beach  
Royal Palm Beach  
South Bay  
South Palm Beach  
Tequesta  
Village of Golf  
Wellington  
West Palm Beach  
Westlake  
Unincorporated Palm Beach

Altamonte Springs

Seminole

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***SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED***

---

FPUC Service Area Continued:

Counties

Communities

Seminole County Continued

Lake Mary  
Longwood  
Oviedo  
Sanford  
Winter Springs  
Unincorporated Seminole County

Volusia

City of Oak Hill  
Daytona Beach  
Debary  
Deland  
Deltona  
Edgewater  
Lake Helen  
New Smyrna Beach  
Orange City  
Ormond Beach  
Port Orange  
South Daytona Beach  
Town of Ponce Inlet  
Unincorporated Volusia County

**CFG Service Area:**

Counties

Communities

Alachua

Alachua  
Archer  
Gainesville  
High Springs  
Newberry  
Unincorporated Alachua County

Citrus

Crystal River  
Hernando  
Homosassa  
Inverness

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***SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED***

---

CFG Service Area Continued:

Counties

Communities

Citrus County Continued

Lecanto  
Unincorporated Citrus County

DeSoto

Arcadia  
Unincorporated DeSoto County

Escambia

Unincorporated Escambia County

Gadsden

Quincy  
Unincorporated Gadsden County

Gilchrist

Trenton  
Unincorporated Gilchrist County

Hernando

Unincorporated Hernando County

Highlands

Unincorporated Highlands County

Hillsborough

Lithia  
Plant City  
Unincorporated Hillsborough County

Holmes

Bonifay  
Unincorporated Holmes County

Jackson

Marianna  
Unincorporated Jackson County

Liberty

Bristol  
Unincorporated Liberty County

Osceola

Champions Gate  
St. Cloud  
Unincorporated Osceola County

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***SYSTEM MAPS AND LIST OF COUNTIES AND COMMUNITIES SERVED -  
CONTINUED***

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CFG Service Area Continued:

Polk	Auburndale Bartow Davenport Dundee Eagle Lake Haines City Highland City Lake Alfred Lake Hamilton Lake Wales Lakeland Mulberry Polk City Winter Haven Unincorporated Polk County excluding those Customers in the Ft. Meade Service Area
Suwannee	Unincorporated Suwannee County
Union	Unincorporated Union County
Washington	Unincorporated Washington County

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***TECHNICAL TERMS AND ABBREVIATIONS***

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When used in Rules and Regulations or the rate schedules contained in this volume, the following terms shall have the meanings defined below.

Agent. A contractually authorized Marketer or Designee of Customer under these Rules and Regulations.

Aggregated Transportation Service. Transportation Service provided by Company to those Customers assigned to the applicable Customer Pool wherein the authorized Pool Manager causes Gas to be delivered to Company for transportation to the Customer Accounts.

Aggregated Transportation Service Agreement. An agreement between the Company and the authorized Pool Manager establishing terms and conditions for the management of a TTS or CI Customer Pool.

Alert Day. Any Gas Day where Company notifies, Customer, Pool Manager, or Shipper's Designee of restrictions on the deliveries of Gas within certain specified tolerances.

Alternate Fuel. Any source of energy other than Gas delivered through Company's distribution facilities.

Application for Service. A request for service made to the Company by a prospective Customer. Applications for residential service may be made by telephone or in writing. An application for any other class of service offered by the Company shall be submitted in writing on Company's Natural Gas Service Agreement.

Area Extension Program (AEP) Recovery Amount. The cost difference between the MACC and the estimated capital investment costs (such cost difference to include the Company's Mid-Point of its Authorized Rate of Return to be updated annually per Company's FPSC Earning Surveillance Report) required to extend the distributions facilities to serve the prospective Customers.

Atmospheric Pressure. Fourteen and seventy-three hundredths (14.73) pounds to the square inch, irrespective of actual elevation or location of the point of measurement above sea level or variations in Atmospheric Pressure from time to time.

British Thermal Unit (Btu). The quantity of heat required to raise the temperature of one pound (avoirdupois) of pure water from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit at a constant pressure of 14.73 pounds per square inch absolute.

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***TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED***

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Business Day. The weekdays Monday through Friday, exclusive of federal banking holidays, unless notified otherwise.

CFG Service Area: CFG Service Area includes Customers located within the counties on the List of Counties and Communities Served under CFG Service Area in this tariff and excluding those Customers served in the Company's Ft. Meade Service Area.

CI Cycle Read Pool. That group of certain CFG, Indiantown, Florida Public Utilities, and Ft. Meade Service Areas Non-residential Aggregated Transportation Service Customers who have, (i) executed a Letter of Authorization with a Company-approved Pool Manager to utilize Transportation Service through an aggregated Customer Pool and (ii) who have field meters that are "manually" read by the Company on a scheduled monthly cycle, once per month.

CI Daily Read Pool. That group of certain CFG, Indiantown, Florida Public Utilities, and Ft. Meade Service Areas Non-residential Aggregated Transportation Service Customers who have (i) executed a Letter of Authorization with a Company-approved Pool Manager to utilize Transportation Service through an aggregated Customer Pool, and (ii) who have RTU and/or MTU measurement that is downloaded daily by the Company.

Company. Florida Public Utilities Company, acting through its duly authorized officers or employees within the scope of their respective duties.

Company Delivery Point or Company Point of Delivery. The point at the interconnection between the facilities of Company and a Customer at which the Gas leaves the outlet side of Company's custody transfer point and enters the Customer's installation.

Company Operating Units. The Company's FPUC Indiantown Service Area, FPUC Ft. Meade Service Area, FPUC Company Service Areas, and CFG Company Service Areas inclusive of those counties and communities served and identified individually in Sheet Nos. 4.000-4.105, Maps and Communities Served in this Tariff.

Company Receipt Point. The point at the connection of the facilities of Transportation Service Provider and Company at which the Gas leaves the outlet side of Transportation Service Provider's custody transfer point and enters the Company's facilities.

Company's Regulated Sales Service Pool. The group of Ft. Meade and FPUC Service Area Customers who purchase their Gas supply directly from the Company and pays the Company's Purchased Gas Cost Recovery Factor listed in this Tariff.

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***TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED***

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Cubic Foot of Gas. For purposes of measurement herein shall be determined as follows:

When Gas is metered at the Standard Delivery Pressure, a Cubic Foot of Gas shall be

- a. defined as the specific volume of gas which, and pressure existing in the Meter, occupies one (1) cubic foot.
- b. When Gas is metered at other than the Standard Delivery Pressure, a Cubic Foot of Gas shall be defined as the volume of Gas which, at a Flowing Temperature of sixty degrees Fahrenheit (60°F.), and at an absolute pressure of 14.73 pounds per square inch, occupies one cubic foot.
- c. Where measurement is by means of orifice Meters, volumes shall be computed in accordance with the joint Bureau of Standards, AGA A.S.M.E. specifications published April, 1955 as Gas Measurement Committee Report No. 3 of the American Gas Association as amended or revised from time to time.

Customer. Any person, business, or other legal entity receiving natural gas distribution service, transportation service, or other service specific in this Tariff.

Customer Installation. Customer owned facilities, located on the outlet side of the Company's Delivery Point, constructed to receive gas service from Company.

Customer Pool. The group of Customers who are collectively served by a Company-authorized Pool Manager(s) in accordance with the applicable provisions of the Company's Aggregated Transportation Service program(s).

Curtailement. The suspension of gas service provided by Company to affected Customers, in accordance with the provisions of the Company's end use Curtailement plan, as amended from time to time, on file with the FPSC.

Daily Capacity (release) Quantity (DCQ). The quantity, in Dekatherms, of Transportation Service Provider pipeline capacity to be released to Customer's Pool Manager and Pool Manager is required to acquire for delivery by Pool Manager to the Company on a daily basis.

Daily Delivered Capacity (release) Variance (DDCV). The quantity of capacity, if any, each Pool Manager must deliver that is in addition to the quantity of firm capacity released by the Company to Pool Manager to meet Pool Manager's Customer Pool's aggregated Daily Demand Requirement i.e., the mathematical difference between each Pool Manager's specific Customer Pool's aggregated Daily Demand Requirement and Pool Manager's aggregated Daily Capacity (release) Quantity.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED***

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Daily Demand Requirement (DDR). The total demand requirement for any given day of all Customers participating in a Customer Pool. Calculated by the Company on a Monthly basis, the DDR is the average of the Customer's billed quantity divided by the number of Days in the then applicable billing period and divided by ten.

Dekatherm (Dkt). 1,000,000 Btu's or ten (10) Therms.

FAC. Florida Administrative Code.

FERC. Federal Energy Regulatory Commission.

Flowing Temperature. The arithmetical average of the temperature of the gas flowing through the Meters as recorded by a recording thermometer installed at the point of measurement. Where such installation is not provided, the Flowing Temperature of the gas shall be assumed to be sixty degrees Fahrenheit (60°) F.

FPSC. Florida Public Service Commission.

FPUC Service Area: FPUC Service Area includes Customers located within the counties on the List of Counties and Communities Served under FPUC Service Area in this tariff and excluding those Customers served in the Company's Indiantown Service Area.

Ft. Meade Service Area: Ft. Meade Service Area includes Customers located inside Ft. Meade city limits and those Customers acquired by the Company through the purchase of Ft. Meade municipal gas system.

Gas. Natural Gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of this Tariff.

Gas Day. A period of twenty-four (24) consecutive hours beginning and ending at 9:00 a.m. Central Clock Time.

Gas Month. A period beginning 9:00 a.m. Central Clock Time on the first Day of a calendar Month and ending at 9:00 a.m. Central Clock Time on the first Day of the succeeding calendar Month.

Gas Service Facilities. The Service Line, Meter, regulator, and all appurtenances thereto necessary to convey Gas from the Company's Main to the Company's Delivery Point.

Indiantown Service Area: Indiantown Service Area includes Customers located inside Indiantown city limits and those Customers acquired by the Company through the purchase of



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***TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED***

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Letter of Authorization (“LOA”). An agreement executed by Customer and Customer’s selected Pool Manager which i) authorizes Company to assign Customer to its selected Pool Manager’s Customer Pool, ii) affirms Customer acceptance of Company’s Tariff provisions, and iii) affirms Pool Manager’s acceptance of Company’s Tariff provisions.

Main. The pipe and appurtenances installed in an area to convey Gas to other Mains or to gas service Facilities.

Maximum Allowable Construction Cost (MACC). The maximum capital cost to be incurred by the Company for an extension of facilities. The MACC shall equal six (6) times the estimated annual revenue less the cost of gas, taxes, and franchise fees.

Maximum Allowable Operating Pressure (MAOP). The maximum pressure, in pounds per square inch gauge (p.s.i.g.), allowed by applicable code, regulation, or product specification, or the operation of any specific portion of Company’s distribution system.

Maximum Daily Transportation Quantity (MDTQ). The maximum quantity of Gas that the Company is obligated to transport and make available for delivery to a Customer or Pool Manager under any applicable Transportation Service Agreement for Transportation Service on any one Day.

Meter. Any device or instrument for measuring and indicating or recording the volume of Gas passing through it.

MMBtu. 1,000,000 Btus, deemed equivalent to one Dekatherm (Dkt).

Month. The period between any two (2) regular readings of Company’s Meters at approximately thirty (30) Day intervals.

Monthly Imbalance Quantity. The operational imbalance amount for a billing period for an individual Customer or group of Customers in a Customer Pool.

Nomination. A request by a Customer, Pool Manager, or Shipper’s Designee to a Transportation Service Provider and Company for receipt and delivery of a physical quantity of Gas pursuant to Transportation Service Providers’ and or Company’s Tariff.

Operational Flow Order. Any Gas Day where Company notifies Customer, Pool Manager, or Shipper’s Designee of conditions that could threaten the safe operation or system integrity of the Transportation Service Provider and / or Company or where Customer’s, Pool Manager’s, or Shipper’s Designee’s Gas deliveries are required to be within certain specified hourly or daily

Florida Public Utilities Company  
FPSC Tariff  
Original Volume No. 2  
Gas flow quantities.

Original Sheet No. 5.006

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED***

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Pool Manager. An entity, authorized in accordance to the provisions of this FPSC-approved Tariff, that provides gas supply, Transportation Service Provider pipeline capacity management and other related services for those Customers receiving service under the Company's Aggregated Transportation Service program(s).

Primary Delivery Point(s). Delivery Point(s) listed in Customer's Transportation Service Agreement, or Pool Manager's Aggregated Transportation Service Agreement.

Primary Receipt Point(s). Point(s) of Receipt listed in Customer's Transportation Agreement or Pool Manager's Aggregated Transportation Service Agreement.

Receipt Point. The point at the interconnection between the facilities of the Transportation Service Provider(s) and upstream system at which the Gas enters the facilities of the Transportation Service Provider(s).

Relinquishment. The release of firm capacity right(s) pursuant to the Rules and Regulations in this Natural Gas Tariff and FERC rules.

Renewable Natural Gas (RNG). Pipeline-quality biomethane that is interchangeable with conventional natural gas.

Request for Gas Sales or Transportation Service. Company's Natural Gas Service Agreement which, when properly executed by a prospective Customer, requests Gas Service from the Company.

Retainage. A percentage of Customer's or Customer's Agent's Gas that Company is allowed to retain for unaccounted for Gas at no cost to Company.

Service Line. All piping between the Main tap up to and including the first valve or fitting of the Meter or regulator setting.

Shipper. Customer or Pool Manager who has executed a Transportation Service Agreement or an Aggregated Transportation Service Agreement, and who has acquired capacity with a Transportation Service Provider.

Shipper's Designee. A contractually authorized Marketer or Agent of an Individual Transportation Service Customer or Off-system Delivery Point Operator Service Customer under these Rules and Regulations who is appointed by Customer and approved by Company to perform the obligations of an ITS and OS-DPO Customer or Pool Manager on the Company's system such as invoicing and payment, nominations, monthly imbalance resolution or operator order responsibility.

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***TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED***

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Standard Delivery Pressure. Gas delivered at Standard Delivery Pressure may vary from three (3) inches to fifteen (15) inches of water column. No adjustment will be made for variation from the normal Atmospheric Pressure at the Customer's Meter.

Sub-metering. The practice of installing additional metering equipment beyond the Company installed utility Meter.

Therm. A unit of heating value equivalent to one hundred thousand (100,000) British Thermal Units.

Total Heating Value. The number of British Thermal Units produced by combustion in a recording calorimeter at a constant pressure of the amount of gas which would occupy a volume of one (1) cubic foot at a temperature of sixty degrees Fahrenheit (60°F.) if saturated with water vapor, and under a pressure equal to that of thirty inches (30") of mercury at thirty-two degrees Fahrenheit (32°F.) and under standard gravitational force (acceleration 980.665 centimeters per second) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of the gas and air, and when the water formed by combustion is condensed to the liquid state.

Company will determine a monthly average heating value of natural gas to be effective as of the first Day of each Month. Said monthly average heating value will be in effect on a calendar Month basis. It will reflect the average monthly heating value of the natural gas delivered to Company during the immediately preceding calendar Month.

Transportation Service. The service provided by Company where Customer-owned Gas is received by Company from a Transportation Service Provider at the Company Receipt Point(s), transported through Company's distribution system, and delivered by Company at the Company's Delivery Points to Customer.

Transportation Service Agreement. The fully executed Transportation Service Agreement or Contract Transportation Service Agreement between Company and Customer.

Transportation Service Provider. Any interstate pipeline, intrastate pipeline, or local distribution company that transports Gas to Company's Receipt Point(s).

Transportation Service Provider Delivery Point(s). The point at the connection of the facilities of Transportation Service Provider, at which the gas leaves the outlet side of the measuring equipment of Transportation Service Provider and enters an off-system facility.

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***TECHNICAL TERMS AND ABBREVIATIONS - CONTINUED***

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Upstream Pipeline Capacity Costs. Expenses incurred by the Company including but not limited to reservation, demand, usage, commodity, fuel, and applicable fuel charges incurred by the Company as a result of Company's contractual arrangements with Transportation Service Provider(s).

Working Day. Shall have the same meaning as Business Day, previously defined herein.

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***INDEX OF RULES AND REGULATIONS***

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<b>A. CLASSIFICATION OF CUSTOMERS, POOL MANAGERS, AND SERVICES</b>	<b>6.025</b>
<b>B. SERVICE REQUESTS</b>	<b>6.050</b>
<b>C. DEPOSITS AND SECURITY</b>	<b>6.075</b>
<b>D. CUSTOMER'S INSTALLATION</b>	<b>6.100</b>
<b>E. SERVICE CONNECTIONS</b>	<b>6.125</b>
<b>F. FACILITY EXTENSIONS</b>	<b>6.150</b>
<b>G. METERING</b>	<b>6.175</b>
<b>H. MEASUREMENT</b>	<b>6.200</b>
<b>I. ASSIGNMENT OF RATE SCHEDULES</b>	<b>6.225</b>
<b>J. BILLING AND COLLECTING</b>	<b>6.250</b>
<b>K. OBLIGATIONS OF COMPANY AND CUSTOMER</b>	<b>6.275</b>
<b>L. FORCE MAJEURE</b>	<b>6.300</b>
<b>M. DISCONTINUANCE OF SERVICE</b>	<b>6.325</b>
<b>N. LIMITATIONS OF SUPPLY</b>	<b>6.350</b>
<b>O. MISCELLANEOUS SERVICE CHARGES</b>	<b>6.375</b>
<b>P. MEASURING CUSTOMER SERVICE</b>	<b>6.400</b>
<b>Q. WARRANTY, CONTROL, AND INDEMNIFICATION</b>	<b>6.425</b>
<b>R. TRANSPORTATION SERVICES</b>	<b>6.450</b>
<b>S. AUTHORIZED POOL MANAGER</b>	<b>6.475</b>
<b>T. CUSTOMER'S AGENT OR SHIPPER'S DESIGNEE</b>	<b>6.500</b>
<b>U. ASSIGNMENT OR SELECTION OF POOL MANAGER</b>	<b>6.525</b>
<b>V. INITIATION OF TRANSPORTATION SERVICE</b>	<b>6.550</b>
<b>W. CAPACITY ASSIGNMENT AND RECALL</b>	<b>6.575</b>
<b>X. NOMINATIONS AND SCHEDULING</b>	<b>6.600</b>
<b>Y. OPERATIONAL CONTROLS</b>	<b>6.625</b>
<b>YY. IMBALANCE RESOLUTION</b>	<b>6.650</b>
<b>Z. MUTUALLY BENEFICIAL TRANSACTIONS</b>	<b>6.675</b>
<b>ZZ. TERMINATION OF POOL MANAGER STATUS</b>	<b>6.700</b>

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***RULES AND REGULATIONS***

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**A. CLASSIFICATION OF CUSTOMERS, POOL MANAGERS, AND SERVICES**

1. Classification of Customers:

a. Residential Customers:

Applies to Customers receiving gas service from the Company for use in a single-family dwelling or building, or in an individual flat, apartment or condominium unit in a multiple family dwelling or building or portion thereof occupied as the home, residence or sleeping place of one or more persons. Also applies to Gas used in commonly owned facilities of condominium associations, cooperative apartments, and homeowner associations subject to the following criteria:

- i. 100% of the Gas is used exclusively for the co-owner's benefit.
- ii. None of the Gas is used in any endeavor that sells or rents a commodity or provides a service for a fee or otherwise engages in a commercial or Industrial enterprise.
- iii. Each Customer premise is separately metered and billed.
- iv. A responsible legal entity is established as the Customer to whom the Company can render its bills for said service.

b. Commercial Customers:

Applies to Customers receiving gas service from the Company engaged in selling, warehousing or distributing a commodity, product or service in some business activity or in a profession, or in some other form of economic or social activity (offices, stores, clubs, hotels, etc.)

All Commercial Customers whose daily consumption of Gas exceeds 1,500 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

c. Industrial Customers:

Applies to Customers receiving gas service from the Company engaged in a process which creates a product or changes raw or unfinished materials into another form of product, or which involves the extraction of a raw material from the earth (factories, mills, distilleries, machine shops, wells, refineries, plants, etc.).

All Industrial Customers whose daily consumption of Gas exceeds 1,500 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

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***RULES AND REGULATIONS - CONTINUED***

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- d. Natural Gas Vehicle Customers:  
Non-Residential Customers receiving gas service through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.
- e. Special Purpose Customers:  
Customers receive gas service from the Company that do not meet the definition for any of the above Customer Classifications.
- f. Alternate Fuel Customers:  
Applies to any Commercial or Industrial Customer whose annual metered gas volume exceeds 25,000 Therms, and who has the continuing capability to utilize an Alternate Fuel which displaces natural Gas delivered by the Company, Alternate Fuel Customers shall, by a contract in writing, provide from time to time, sufficient evidence of the Alternate Fuel price to warrant an adjustment in the Company's rate for the Rate Schedule under which the Customer receives gas service, In all cases where continuous operation of a Customer's facility is necessary, the Alternate Fuel Customers shall, continuously maintain the capability to utilize a supply of Alternate Fuel of sufficient quantity to allow the Curtailment of Gas service without adversely impacting Customer's operation.
- g. Interruptible Customers:  
At the sole option of the Company, Customer with or without Alternate Fuel capabilities, whose annual metered Gas Volume exceeds 100,000 Therms, and who, by contract in writing, agrees to periodically interrupt their gas service and discontinue operations to the benefit of other distribution system Customers, may be designated an Interruptible Customer. Such Customers may be deemed eligible to receive service under the Company's Contract Transportation Service or Special Contract provisions. The Company's Interruptible rate schedules are closed at this time.

All Interruptible Customers shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.



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***RULES AND REGULATIONS - CONTINUED***

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2. Classification of Pool Managers:

a. TTS Pool Manager:

Any Company approved Pool Manager that is authorized to deliver Gas to Company's Receipt Point(s), which is subsequently delivered by Company at the Company's Delivery Point(s) to Customers participating in Company's TTS Customer Pools under the Aggregated Transportation Service (ATS) program.

b. CI Pool Manager:

Any Company-approved Pool Manager or Shipper Designee that is authorized to deliver Gas to: i) Company's Receipt Point(s), which is subsequently delivered by Company at the Company Delivery Point(s) to Commercial, Industrial, and/or Special Purpose Customers, or ii) a Transportation Service Provider Delivery Point(s) where Company provided the Off-System Delivery Point Operator Service.

3. Classification of Services:

a. Regulated Sales Service Ft. Meade and FPUC Service Areas:

Gas sales made by the Company through Company's Purchased Gas Cost Recovery mechanism. This service is required for all Residential Customers located in the Company's Ft. Meade and FPUC Service Areas and is optional for all Non-Residential Customers in the Company's and Ft. Meade and FPUC Service Areas. This service is not available to Customers located in Company's Indianatown and CFG Service Areas.

b. Transportation Service:

Transportation Service is required for all Indianatown and CFG Service Area Customers and is optional for all Ft. Meade and FPUC Service Area Non-Residential Customers. Transportation Services will be provided under Company's Individual or Aggregated Transportation Service Program(s), in accordance with the Rules and Regulations set forth in this Tariff.

i. Individual Transportation Service (ITS):

1. Individual Transportation Service is available to Customers who are served under Company's CTS and FGS rate schedules, and Special Contract Customers. Individual Transportation Service Customers are required to execute a Transportation Service Agreement, or the applicable Contract Transportation Service Agreement or Flexible Gas Service Agreement with the Company.

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***RULES AND REGULATIONS - CONTINUED***

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2. All Customers receiving Transportation Service, whose annual consumption of Gas exceed 50,000 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

- ii. Aggregated Transportation Service (ATS):

1. CI Service Pools:

Unless otherwise authorized by Company, all Non-Residential Customers in the Indiantown and CFG Service Areas, shall utilize a Company-approved Pool Manager to arrange for delivery of Customer-owned Gas to Company at the Company's Receipt Point(s).

All Ft, Meade and FPUC Service Area Non-Residential Customers shall have the option of utilizing ATS and shall utilize a Company approved Pool Manager to arrange for delivery of Customer-owned Gas to Company at the Company's Receipt Point(s) or purchasing Gas from Company's Regulated Sales Service Pool.

2. TTS Service Pool(s):

Unless otherwise authorized by Company, all Indiantown and CFG Residential Customers shall utilize a Company-approved Pool Manager to arrange for delivery of Customer-owned Gas to Company at Company's Receipt Point(s).

- c. Contract Transportation Service (CTS):

Transportation Service provided to Customer that has Alternate Fuel or physical or economical bypass capabilities and that:

- i. Meets the minimum annual threshold of 25,000 Therms of required Gas supply;
  - ii. Has executed a CTS Affidavit and Contract Transportation Service Agreement which is accepted by the Company; and
  - iii. Company may periodically adjust its Tariff rates for gas service to compete with Customers' Alternative Fuel pricing or bypass alternative as provided in the CTS Rider, the Rules and Regulations set forth in this Tariff, and other approved Rule or Regulations of the Company, as applicable. Billing Adjustments and Taxes and Fees, as set forth in Sheet Nos. 7.300-7.426, may also apply.

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***RULES AND REGULATIONS - CONTINUED***

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- d. Special Contract Service (SCS):  
Transportation Service provided to a Customer at the sole option of the Company pursuant to Florida Public Service Commission Rule 25-9.034, FAC, where the rates, terms and conditions for service may be different than those set forth in the Company's approved Tariff. All SCS Customers shall enter into a Special Contract Agreement with the Company, which is subject to the approval of the FPSC. Billing Adjustments and Taxes and Fees, as set forth in Sheet Nos. 7.300-7.426, may also apply.
- e. Shipper of Last Resort Service (SOLR):  
In the event all TTS Pool Manager(s) are terminated, the Company shall perform all TTS Pool Manager functions as defined in this Tariff. The SOLR service will be provided in accordance with the Rules and Regulations set forth in this Tariff, the terms and conditions of the TTS Pool Manager Agreement(s), and other approved rules and regulations of the FPSC. The Company shall provide this service to Customers until a replacement TTS Pool Manager is selected. Billing Adjustments and Taxes and Fees, as set forth in Sheet Nos. 7.300-7.426, may also apply.
- f. Flexible Gas Service (FGS):  
This service is available at the Company's option to Customers meeting the applicability standards which include i) the Customer must demonstrate to the Company that Customer has a viable economic energy alternative including verifiable documentation of Customer's energy alternative; and ii) the Company must demonstrate that this new Customer will not cause any additional costs to, or cross-subsidization by, the Company's other rate classes. The Company is under no obligation to grant service under this Tariff.
- g. Off System Sales Service (OSSS-1):  
Interruptible Natural Gas delivered by Company to any person not connected to Company's distribution system. Customer and Company shall rely on measurement made by the Transportation Service Provider. Unless curtailed, all Nominations to Customer's Transportation Service Provider Pipeline Delivery Point shall be considered to have been made by the Transportation Service Provider. Off-System Sales include i) intrastate and interstate pipeline capacity releases made by the Company, ii) commodity sales made by the Company, and / or iii) delivered sales made by the Company. Fifty percent (50%) of the net revenues shall be retained by Company. The remaining fifty percent (50%) of the net revenues shall be used to reduce Company's costs recovered through the Company's Purchase Gas Cost Recovery Clause.

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***RULES AND REGULATIONS - CONTINUED***

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- h. Renewable Natural Gas Service (RNG):  
Service provided to RNG producers which includes conditioning or upgrading biogas into pipeline quality RNG for interconnection, injection, and delivery into the Company's distribution systems. The Company may provide upgrade equipment, compressors, blowers, anaerobic digestors, site work, piping, heat exchangers, driers, metering, system interconnects, injection equipment, storage vessels, and other equipment deemed necessary for the safe and reliable operation of the biogas conditioning site and system interconnect/injection point(s). The Company's provision of RNG service to the Customer may require an agreement between the Company and the Customer. RNG shall conform to the Quality of Gas provisions contained in this tariff.
  
- i. Pool Manager Services:
  - i. Shipper Administrative and Billing Service (SABS):  
Administrative and billing service provided to a Pool Manager under the SABS rate schedule, in accordance with the Rules and Regulations and Agreements set forth in this Tariff. The Company shall provide the following services to Pool Managers under the SABS; i) reading of Customer's Meters, ii) provision of Customer projected monthly usage information, along with Transportation Service Provider capacity quantity to be released to Pool Manager, iii) provision of Customer usage information to Pool Manager each Month, iv) retention of Customer's historical usage information, v) Letter of Authorization review and administration, vi) receipt and administration of Pool Manager's Gas rates for Customer billing, vii) calculation and presentation of Pool Manager's gas billing charges on Company's monthly bill or, at Company's sole option, on a separate bill to Customer, viii) collection and application of Customer payments for Pool Manager's Gas billing charges, ix) remittance of Customer payments for Pool Manager's gas billing charges to Pool Manager, net of Pool Manager's billing charges that are bad debt write-offs and recovery of said bad debts, the SABS Tariff-approved charges and other applicable charges and adjustments, and x) other services as the Company may determine necessary to administer Gas deliveries by Pool Managers to Customers. This service is required for TTS Pool Managers and is not available to CI Pool Managers. Billing Adjustments and Taxes and Fees, as set forth on Sheet Nos. 7.300-7.426, may also apply.

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***RULES AND REGULATIONS - CONTINUED***

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ii. Shipper Administrative Service (SAS):

Administrative service provided to a Pool Manager under the SAS rate schedule, in accordance with the Rules and Regulations set forth in this Tariff. The Company shall provide the following services to Pool Managers under the SAS; i) reading of Customer's Meters, ii) provision of Customer projected monthly usage information, along with Transportation Service Provider capacity quantity to be released to Pool Manager, iii) provision of Customer usage information to Pool Manager each Month, iv) retention of Customer's historical usage information, v) Letter of Authorization review and administration, and vi) other service as the company may determine necessary to administer Gas deliveries by Pool Managers to Customers. This service is required for CI Pool Manager or Customers that have executed an FGS or Special Contract Agreement, as may be negotiated by Company, and is not available to TTS Pool Manager. Billing Adjustments and Taxes and Fees, as set forth on Sheet Nos. 7.300-7.426, may also apply.

iii. Delivery Point Operator Service (DPO):

Administrative service provided to a Pool Manager by Company, or Company's agent acting as DPO, in accordance with the Rules and Regulations set forth in this Tariff. Company shall provide the following services to Pool Managers receiving DPO service; i) receipt and administration of scheduled Gas quantities for Pool Manager's Customer Pool, ii) compilation of measured Gas quantities for Pool Manager's Customer Pool, iii) resolution of monthly imbalances with Transportation Service Provided (difference between scheduled Gas quantities for all Pool Managers and measured Gas quantities at the Company's Receipt Points), using approved book-out and/or cash-out processes of Transportation Service Provider(s), iv) resolution of monthly imbalances with Pool Manager (difference between scheduled Gas quantities and measured Gas quantities for Pool Manager's Customer Pool), in accordance with this Tariff, v) administration of the Operational Balancing Account ("OBA"), in accordance with this Tariff, vi) administration of Transportation Service Provider Operational Orders, including financial transactions, if any, and vii) other service as Company may determine necessary to administer Gas deliveries by Shippers to Customers.

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***RULES AND REGULATIONS - CONTINUED***

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iv. Off-System Delivery Point Operator Service (OS-DPO):

Administrative service, in accordance with an executed Off-System Delivery Point Operator Agreement, provided at Company Receipt Point(s) to a Pool Manager by Company, or Company's agent acting as DPO, in accordance with the Rules and Regulations set forth in this Tariff, as applicable. Company shall provide the following services to Pool Managers under the OS-DPO Service, i) receipt and administration of scheduled Gas quantities for Pool Manager's Customer Pool, ii) compilation of measured Gas quantities for Pool Manager's Customer Pool, iii) resolution of monthly imbalances with Transportation Service Provider (difference between scheduled Gas quantities for all Pool Managers and measured Gas quantities at the Company Receipt Point(s)), using approved book-out and/or cash-out processes of Transportation Service Provider, iv) resolution of monthly imbalances with Pool Manager ((difference between scheduled Gas quantities and measured Gas quantities for Pool Manager's Customer Pool), in accordance with this Tariff, v) administration of the OBA account, in accordance with this Tariff, vi) administration of Transportation Service Provider Operational Orders, including financial transactions, if any, in accordance with this Tariff, and vii) other services as Company may determine necessary to administer Gas deliveries by Pool Managers to Customers. Billing Adjustments and Taxes and Fees, as set forth on Sheet Nos. 7.300-7.426, may also apply. Upon initiation of service, any TTS Pool Manager or CI Pool Manager who has executed an Off-System Delivery Point Operator Agreement will be assigned to the OS-DPO rate schedule.

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***RULES AND REGULATIONS - CONTINUED***

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**B. SERVICE REQUEST**

1. Request for Service:

A prospective Customer may request Service by:

- a. Applications for service may be made by telephone or in writing to the Company.
- b. Electronic request to the Company's web site (www.fpuc.com)
- c. Applicants for space heating only service shall be required by Company to contribute the cost of providing facilities for such service.

2. Commencement of Service:

Completion of an application or the deposit of any sum of money by the prospective Customer shall not require Company to render Service until the expiration of such time as may be reasonably required by Company to determine if such prospective Customer has fully complied with the provisions of Company's applicable Customer Rules and Regulations and as may reasonably be required by Company to install the required facilities to render Service to such prospective Customer.

3. Withholding of Service:

Company may withhold initiation of service requested by any Customer until such Customer has paid all indebtedness for Service to the Company and such Customer has complied with all applicable Rules and Regulations.

4. Connection and Re-Connection Charge:

Company shall bill the Customer an approved Connection or Re-Connection Charge set forth in the "Miscellaneous Service Charges" section of this Tariff, for initiation or restoration of Service. The Company shall bill the Customer an approved Change of Account Charge for reading the Meter at a premise where there is a change of Customer occupancy.

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***RULES AND REGULATIONS - CONTINUED***

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**C. DEPOSITS AND SECURITY**

1. Establishment of Credit:

In lieu of a deposit, the Company may allow a prospective Customer to satisfactorily establish credit prior to the commencement of service by one of the following methods:

2. Residential:

Furnish a satisfactory guarantor to secure payment of bills for service requested; such guarantor must be a Customer of the Company with a satisfactory payment record. A guarantor's liability shall be terminated when a Residential Customer, whose payment of bills is secured by the guarantor, meets the requirements of this Tariff's "Refund of Deposits" section below. Guarantors providing security for payment of Residential Customer's bills shall only be liable for bills contracted at the service address contained in the contract of guaranty; or

- a. Furnish an irrevocable letter of credit from a bank equal to two (2) Month's average bills; or
- b. Furnish a surety bond equal to two (2) Month's average bills; or
- c. Pay a cash deposit.

3. Non-residential:

- a. Furnish a satisfactory guarantor to secure payment of bills for the service requested, such a guarantor need not be a Customer of the Company; or
- b. Furnish an irrevocable letter of credit from a bank equal to two (2) Months average bills; or
- c. Furnish a surety bond equal to two (2) Month's average bills; or
- d. Pay a cash deposit.

4. Deposit Required:

Unless credit is otherwise established in accordance with this "Deposits and Security" section of the Tariff, the Customer shall make a deposit. The amount of the deposit shall be calculated in conformity with the requirements of Section 366.05(1)(c), Florida Statutes as follows:



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***RULES AND REGULATIONS - CONTINUED***

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Deposit Required Continued

- a. For an existing account or premise, the total deposit may not exceed two (2) Months of average actual charges, calculated by adding the monthly charges from the 12-Month period immediately before the date any change in the deposit is sought, dividing this total by 12, and multiplying the result by 2. If the account or premise has less than 12 Months of actual charges the deposit shall be calculated by adding the available monthly charges, dividing this total by the number of Months available, and multiplying the result by 2.
  - b. For a new service or premise request, the total deposit may not exceed two (2) Months of projected charges, calculated by the twelve (12) Months of projected charges, dividing this total by twelve (12), and multiplying the result by two (2). Once the new Customer has had continuous service for a twelve (12) Month period, the amount of deposit shall be recalculated using actual data. Any difference between the projected and actual amounts must be resolved by the Customer paying any additional amount that may be billed by the utility or the utility returning any overcharge.
  - c. A Residential Customer may request the amount of the initial deposit be billed and paid in even installments over a period of two (2) Month's for deposit amounts between \$50 and \$150 and three (3) Month's for deposits amounts over \$150, which may be granted at the Company's discretion.
5. New or Additional Deposits:  
The Company may require, upon written notice to an existing Customer of not less than thirty (30) Days, a deposit (including guaranty, letter of credit, or surety bond) where previously waived or returned, or an additional deposit, in order to secure payment of current bills. Such notice for a deposit shall be separate and apart from any bill for service and shall explain the reason for the deposit; provided, however, that the total amount of the required new or additional deposit shall not exceed an amount equal to the average actual charges for service for two (2) billing periods during the twelve (12) month period immediately prior to the date of notice. The thirty (30) Day notice shall not apply when service is being reestablished after discontinuance of service for non-payment. In the event the Customer has had service less than twelve (12) months, then the Company shall base its new or additional deposit on the average actual monthly billing available.

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***RULES AND REGULATIONS - CONTINUED***

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6. Interest on Deposits:

Company shall pay a minimum interest on deposits of two percent (2%) per annum. Two percent (2%) per annum interest will be credited to a Customer's account annually in accordance with the current effective Rules and Regulations of the Commission. Three percent (3%) per annum will be credited annually on deposits of qualifying Residential Customers when the Company elects not to refund such a deposit after twenty-three (23) Months.

The Company shall credit annually three percent (3%) per annum on deposits of Non-Residential Customers qualifying for refund under until the Commission sets a new interest rate applicable to the Company. No Customer shall be entitled to receive interest on his deposit until and unless a Customer relationship and the deposit have been in existence for a continuous period of six Months, then Customer shall be entitled to receive interest from the day of the commencement of the Customer relationship and the placement of deposit. Deposits shall cease to bear interest upon discontinuance of service.

7. Refund of Deposits:

After a residential Customer has established a satisfactory payment record and has had continuous service for a period of not less than twenty-three (23) Months, at the Company's option, the Company may refund the Residential Customer's deposit and if Company does not refund Residential Customer's deposit, Company shall pay Customer the higher rate of interest specified in the "Interest on Deposits" section of this Tariff, provided the Customer has not, in the preceding twelve (12) Months: i) made more than one late payment of the bill (after the expiration of twenty (20) days from the date of presentation by Company), ii) paid with a check refused by a bank, iii) been disconnected for non-payment, iv) tampered with the gas Meter, or, v) used service in a fraudulent or unauthorized manner.

Upon termination of service, the company shall credit the amount of any cash deposit and accrued interest thereon against the final amount due Company from Customer and the balance, if any, shall be returned promptly to the Customer no later than fifteen (15) days after the final bill for service is rendered.

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***RULES AND REGULATIONS - CONTINUED***

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**D. CUSTOMER'S INSTALLATION**

1. General:

Customer's Installation shall be constructed, installed, and maintained in accordance with standard practice as determined by local codes and ordinances, these Rules and Regulations, and other applicable governmental requirements.

2. Inspection of Customer's Installation:

Where governmental inspection of a Customer's Installation is required, Company will not supply service to such installation until the necessary inspections have been made and Company has been authorized to provide service.

Company may also inspect Customer's Installation prior to rendering service, and from time to time thereafter, but assumes no responsibility whatsoever as a result of having made such inspection. Company will not render service to any Customer Installation which Company finds to be hazardous, or in noncompliance with any applicable code, ordinance, regulation, or statute.

Company will withhold or discontinue service to Customer's Gas equipment whenever it finds a hazardous condition or a condition that is in violation of a code, ordinance, regulation or statute governing the installation or use of Gas equipment or Customer's Installation, and service will be rendered or restored only when the hazardous condition or noncompliance has been corrected.

3. Changes in Customer's Installation:

A Customer shall notify Company of any change in Customer's requirements for service and receive authorization from Company prior to making any such change so that Company may be in a position to meet Customer's requirements. Customer will be liable for any damage resulting from violation of this rule.

4. Right of Way:

Customer shall make or procure satisfactory conveyance to Company, of all necessary easements and rights-of-way, including right of convenient access to Company's property, for furnishing adequate and continuous service or the retirement of Company's property upon termination of service.

5. Protection of Company's Property:

Customer shall properly protect Company's property on Customer's premises, and shall permit no one but Company's employees or agents, or persons authorized by law, to have access to Company's piping, Meters, or apparatus. In the event of any loss or damage to Company's property caused by or arising out of carelessness or misuse thereof by

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***RULES AND REGULATIONS - CONTINUED***

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Protection of Company's Property Continued

Customer, Customer shall pay to Company the cost of replacing such loss or repairing such damage. This section does not apply to Customer's check Meter if one is so installed.

6. Operation of Company's Facilities:

No Customer or other person shall, unless authorized by Company to do so, operate or change any of Company's Facilities.

7. Access to Premises:

The Company or its duly authorized agents shall have access at all reasonable hours to the premises of the Customer for the purpose of installing, maintaining, inspecting or removing the Company's property, reading Meters and such other purposes as are incident to rendering or terminating gas service to the Customer. In such performance the Company and its Agents shall not be liable for trespass.

8. Indemnity to Company:

The Customer shall indemnify, hold harmless and defend the Company from and against all liability, proceedings suits, cost or expense for loss, damage or injury to persons or property, in any manner directly or indirectly connected with or growing out of the transmission and use of Gas by the Customer at or on the Customer's side of the Company's Delivery Point.

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***RULES AND REGULATIONS - CONTINUED***

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**E. SERVICE CONNECTIONS**

1. Company reserves the right to designate the locations and specifications for the Main line taps, Service Lines, curb cocks, Meters, regulators, and appurtenances and to determine the amount of space which must be left unobstructed for the installation and maintenance thereof.
2. Applicant may request an alteration of such a designation but, if consented to by Company, the excess cost of such revised designation over and above the cost of the original Company design shall be borne by Applicant.
3. The Service Lines, curb cocks, Meters and regulators or governors will be installed and maintained by Company and shall remain the property of Company.
4. Any relocation or alteration of Company-owned facilities to furnish gas service to Customer for the convenience and benefit of the Company shall be paid for by the Company; however, any such changes occasioned or necessitated by any action of the Customer, or owner of the property if the Customer is a lessee, shall be at the expense of the Customer or owner.
5. Company reserves the right to postpone to a more favorable season the extension of Mains and connection of Service Lines during seasons of the year when climatic conditions would cause abnormally high construction costs.

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***RULES AND REGULATIONS - CONTINUED***

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**F. FACILITY EXTENSIONS**

**1. Distribution Facilities Extension Policy:**

a. Feasibility Assessment:

Prior to any extension of distribution facilities for the purpose of providing service to one or more Customer premises, the Company shall assess the economic feasibility of its capital investments for each proposed extension of facilities. For the purposes of this policy, distribution facilities shall mean: Mains, Service Lines, land rights, City Gate stations, district regulator stations, Meters, regulators, other materials and appurtenances, including the installation of such facilities.

b. Security for Expansion Projects:

Notwithstanding the provisions in Section C - Deposits and Security of this Tariff and application of security under this Section 1.b. is in lieu of the requirements in Section 2.b. below and upon the execution of a CTS or FGS Service Agreement, or Special Contract between the Company and Customer, Customer shall furnish to Company security acceptable to Company to secure the payment to Company of all costs incurred by Company for the design, engineering, permitting, construction, completion, testing, and placing in service of the expansion project which have not been recovered by Company through the distribution or transportation charges payable by Customer.

c. Maximum Allowable Construction Cost: The maximum capital cost to be incurred by the company for an extension of facilities shall be defined as the Maximum Allowable Construction Cost (MACC). The MACC shall equal the estimated annual service revenues to be derived from the distribution facilities multiplied by six (6).

**2. Distribution Facilities Extension Options:**

a. Free Extensions:

The Company shall extend its distribution facilities to serve prospective Customer premises at no cost where the capital investment for such extension does not exceed the MACC.

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***RULES AND REGULATIONS - CONTINUED***

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Distribution Facilities Extension Options Continued

b. Advance in Aid of Construction:

Where the estimated capital investment for an extension of facilities exceeds the MACC, the Company may require that a prospective Customer(s) or other person, such as a real estate developer, governmental entity, or other authority ("Depositor") deposit an Advance in Aid of Construction (Advance). The amount of the Advance required from the Depositor shall equal the difference between the estimated capital investment and the MACC.

The Advance made by the Depositor shall be non-interest bearing. The Company may refund a portion, or all, of the Advance to the Depositor in accordance the following provisions:

c. Company at the option of the Depositor shall:

- i. At the end of the initial year of service refund to the Depositor or his assigns an amount equal to the excess, if any, by which six times that year's actual gas revenues, less actual cost of gas, exceeds the allowable construction cost used to determine the amount of the advance in aid or construction; or
- ii. At the end of the initial four years of service refund to the Depositor, or his assigns, an amount equal to the excess, if any, by which gas revenues less the actual cost of gas for those four years exceeds the allowable construction cost used to determine the amount of the advance in aid of construction.
- iii. Refund option shall be determined by Depositor and so stated on the agreement to be executed at the time contribution is received by Company.
- iv. For each additional Customer taking service at any point on a Main installed as part of a distribution facilities extension within a period of five (5) years from the in-service date of the extension, the Company shall refund to the Depositor an amount by which the MACC of each additional Customer exceeds the capital investment costs of connecting such Customer, provided that an additional Main extension shall not have been necessary to serve such additional Customer.
- v. The aggregate refund to any Depositor made through the above provisions shall not exceed the original Advance of such Depositor.

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***RULES AND REGULATIONS - CONTINUED***

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Advance in Aid of Construction Continued

- vi. The distribution facilities extension shall at all times be the property of the Company and any unrefunded portion of the Advance at the end of five (5) years shall be credited to the Company's distribution Main plant account.

2. Minimum Volume Commitment:

- a. The Company may require a commitment by Customer to take- or-pay for a minimum volume of Gas as deemed appropriate by the Company given the circumstances of facility cost and/or the service requirements of a particular Customer. In no instance will the minimum volume commitment be set at a level that exceeds the volume used to calculate the MACC for the Customer, nor will the volume commitment term exceed six (6) years.

The distribution facilities extension shall at all times be the property of the Company and any unrefunded portion of the Advance at the end of five (5) years shall be credited to the Company's distribution Main plant account.

3. Area Extension Program:

a. AEP Charge

The Company shall calculate the cost difference between the MACC and the estimated capital investment costs (such cost difference to include the Company's allowed cost of capital) required to extend the distribution facilities to serve the prospective Customer(s) (the "AEP Recovery Amount"). The AEP Recovery Amount shall be divided by the number of Customer premises projected to be served at the end of the completed build out date of the extension. The Amortization Period shall apply individually to each premise and shall not exceed seventy-two (72) Billing Months. For the purposes of AEP cost recovery, a Billing Month shall mean a month in which Company renders a billing statement to an active Customer account for a premise served by an AEP extension of facilities. In the event a premise becomes inactive, the Amortization Period shall be suspended until the premise is reactivated. The AEP Recovery Amount shall be divided by the number of months in the Amortization Period to establish a monthly AEP Charge. The AEP Charge shall be billed to each Customer premise activating service prior to the completed build out date following the in-service date of the extension.



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***RULES AND REGULATIONS - CONTINUED***

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- b. The AEP Charge shall not be billed to any Customer premise that activates Gas service from an AEP extension of facilities subsequent to the end of the completed build out period following the in-service date of an AEP extension of facilities.
  - c. Revenues from the AEP Charge shall be credited against the Company's distribution main plant account, except that the Company shall retain, as a return on its capital investment, a portion of such revenues equal to its allowed cost of capital.
4. Service Extensions from Existing Mains:  
The Company shall extend service facilities connecting a Customer premise to an existing Main, where the Company's capital investment to install the service does not exceed the MACC. Where the service extension capital investment exceeds the MACC, the Customer shall pay to the Company a non-refundable amount equal to the difference between the MACC and the estimated capital cost of the service extension.
5. Temporary Service:  
In the case of temporary service for short-term use, Company may require Customer to pay all costs of making the service connection and removing the material after service has been discontinued, or to pay a fixed amount in advance to cover such expense; provided, however, that Customer shall be credited with reasonable salvage realized by Company when service is terminated.
6. Relocation of Distribution Facilities:  
When alterations or additions to structures or improvements on premises to which Company provides service necessitate the relocation of Company's distribution facilities, or when such relocation is requested by Customer for any reason, Customer may be required to reimburse Company for all or any part of the costs incurred by Company in the performance of such relocation.
7. Ownership of Property:  
The Company shall own, operate, and maintain all service pipes, regulators, vents, Meters, Meter connections, valves, and other apparatus from Company Mains to the outlet side of the Meter and shall have a perpetual right of ingress and egress thereto.

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***RULES AND REGULATIONS - CONTINUED***

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**G. METERING**

1. Use of Meters and Measuring Equipment:

- a. The Company shall provide, install, and properly maintain at its own expense such Meter or Meters, recording devices and metering equipment necessary to measure the quantity of Gas used by the Customer. Customer will safeguard Company's equipment and facilities located on Customer's property and will not permit unauthorized persons to operate or alter such Company-owned or controlled equipment or facilities in any manner.
- b. The Customer, upon thirty (30) days-notice to Company, may install, maintain and operate at Customer's expense such check measuring equipment on Customer's Installation as desired provided that such equipment shall be so installed as not to interfere with the safe and efficient operation of Company's equipment. No Gas shall be Sub-metered or further distributed by Customer for purpose of resale unless approved by Company or the FPSC.
- c. Company may furnish and install such regulating and/or flow control equipment and devices as it deems to be in the best interest of the Customer served, or in the best interest and/or function of the Company's distribution system in general.
- d. Only duly authorized agents of the Company or persons authorized by law shall set or remove, turn on or turn off, or in any way handle Company's Meters. Only Company's duly authorized agents shall make connections to the Company's system. Unauthorized connections to, or tampering with, the Company's Meter or metering equipment, or indications or evidence thereof, subjects the Customer to immediate discontinuance of service, prosecution under the laws of the State of Florida, adjustment of prior bills for service furnished, and reimbursement of the Company for all expenses incurred on Customer's account.

2. Remote Telemetry Installation:

- a. All remote reading devices shall be owned, installed and maintained by the Company. When requested by Customer below the annual consumption level above, and approved by the Company, a remote reading device may be installed at a cost payable by the Customer.
- b. In all cases the Customer shall, at the Customer's expense, provide and maintain electrical power and telephone service to the remote reading device location.

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***RULES AND REGULATIONS - CONTINUED***

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- c. Customer shall, at the Customer's expense, provide and maintain electrical power and telephone service to the remote reading device location.
  - d. A periodic verification reading shall be taken on the meter and the remote reading device. The Company shall notify the Customer when the periodic verification is required. The Company shall determine the frequency of such verification based on the technical characteristics of the installed equipment and its in-service performance.
  - e. In cases of a measurement dispute related to the remote reading device, the Company's meter may be used as the final determinant in measuring consumption.
3. Location of Meters:
- a. The Customer shall furnish a convenient, accessible, and safe place in which the Meter and/or other such facilities can be installed, operated, and maintained without charge to Company. This location insofar as practical shall be outside the building and free of
  - b. excessive temperature variations or potential causes of damage that might affect Meter operation or accuracy.
  - c. If changes in conditions on the Customer's premises adversely affect the convenience, accessibility or safety of the Meter location, the Customer shall be responsible for the cost of relocating the Meter, its appurtenances, and related piping to a location meeting the above requirements.
4. Meter Accuracy at Installation:
- a. A gas Meter shall be within plus or minus one percent (1%) of accuracy to be installed for Customer use.
  - b. Each Meter removed from service when opened for repairs shall be adjusted to be not more than 1 percent (1%) fast or 1 percent (1%) slow before being reset. If not opened for repairs, the Meter may be reset without adjustment if found to be not more than 1 percent (1%) fast or not more than 1 percent (1%) slow provided the Meter is otherwise in good condition.

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***RULES AND REGULATIONS - CONTINUED***

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- c. No Meter may be installed unless it has been tested within the previous 12 Months and found to be within the accuracy limits established herein.
- 5. Periodic Meter Tests:
  - a. Meters installed will be tested periodically at reasonable intervals and in accordance with Commission Rule 25-7.064 FAC.
- 6. Meter Test by Request:
  - a. Upon written request of a Customer, Company shall, without charge, make a test of the accuracy of the Meter in use at Customer's premise, provide, first that the Meter has not been tested by Company or by the FPSC within twelve (12) Months previous to such request.
  - b. Should any Customer request a Meter test more frequently than provided above, Company shall require a deposit to defray the cost of testing in accordance with FPSC Rule 25-7.065 FAC.
  - c. If the Meter is found to be more than two percent (2%) fast, the deposit shall be refunded, but if below this accuracy limit, the deposit shall be retained by the Company as a service charge for conducting the test.
- 7. Meter Test – Referee:
  - a. In the event of a dispute, upon written application to the FPSC by any Customer, a test of the Company's Meter at Customer's premise shall be made or supervised as soon as practicable by a representative of the FPSC.
  - b. The Meter shall in no way be disturbed after the Company has received notice that application has been made for such referee test unless a representative of the FPSC is present or unless authority to do so is first given in writing by the FPSC or by the Customer.
  - c. A written report of the results of the test shall be made by the FPSC to the Customer.

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***RULES AND REGULATIONS - CONTINUED***

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**H. MEASUREMENT**

1. Determination of Volume:
  - a. The volume and Total Heating Value of the Gas shall be determined as follows:
  
2. Base Conditions:
  - a. A standard cubic foot for measurement purposed shall be the volume of such cubic foot at the temperature of 60 degrees Fahrenheit and an absolute pressure of 14.73 p.s.i.a.
  
  - b. The Average Atmospheric Pressure shall be assumed to be fourteen and seventy-three hundredths pounds per square inch absolute (14.73 p.s.i.a.) irrespective of actual elevation or location of the point of measurement or of variations in such Atmospheric Pressure from time to time.
  
3. Unit of Volume:
  - a. Subject to the Technical Terms and Abbreviations of this Tariff, the Standard Delivery Pressure shall be 14.98 p.s.i.g. and the Standard Delivery Temperature shall be 60 degrees Fahrenheit.
  
  - b. For purposes of billing computations, a Cubic Foot of Gas shall be that quantity which, at a pressure of 14.98 p.s.i.g. and a temperature of 60 degrees Fahrenheit, occupies one cubic foot.
  
  - c. When deliveries are made at flowing pressures in excess of the Standard Delivery Pressure, metered volumes shall be corrected for such variation through utilization of recorded flowing pressure data, correction devices which are an integral part of the Meter installation, or by correction factors for fixed pressure deliveries.
  
  - d. With respect to Gas delivered at High Pressure, flowing Gas temperature shall be assumed to average 60 degrees Fahrenheit for all measurement, unless Customer and Company agree otherwise. When an assumed Flowing Temperature of 60 degrees Fahrenheit is not used, the temperature shall be determined as the arithmetic average of Flowing Temperatures as recorded by a temperature recorder, if such a recorder is utilized, or through the use of correcting indices or temperature compensating meters, where recording or compensating devices are not installed, the temperature of the Gas shall be assumed to be the climatological 30-year average monthly temperature as established by the nearest National

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***RULES AND REGULATIONS - CONTINUED***

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Unit of Volume Continued

Oceanic and Atmospheric Administration Weather Bureau and published by the Department of Commerce.

- e. Unless determined to be otherwise by a gravity balance, the specific gravity of the flowing Gas shall be assumed to be 0.6.
  - f. When sales or transportation volumes are metered at pressures of 10 p.s.i.g. (pounds per square inch gauge) and over, and where such volumes are also corrected for Flowing Temperatures other than assumed 60 degrees Fahrenheit, such volumes shall be corrected for deviations from Boyle's Law by use of the appropriate super compressibility factor.
4. Billing Unit:
- a. The sales and transportation unit of Gas shall be the Therm, being 100,000 Btu's. The number of Therms billed to Customer shall be determined by multiplying the number of Cubic Feet of Gas delivered at 14.98 p.s.i.g. and 60 degrees Fahrenheit, by the Total Heating Value of such Gas and dividing the product by 100,000.
  - b. The Total Heating value of the Gas delivered to Customer shall be determined as that reported periodically by Transportation Service Provider, provided such value is applicable to the Gas delivered to Customer, or such value shall be determined by Company by use of a calorimeter or other instrument suitable for heating value determination. The Total Heating Value shall be corrected to and expressed as that contained in the Unit of Volume addressed on the Technical Terms and Abbreviation Section of this Tariff.
5. Pressure:
- a. Where delivery pressure higher than Standard Delivery Pressure is supplied, Company will make reasonable efforts to maintain such higher-delivery pressure. Company does not undertake to deliver Gas at a pressure higher than the Standard Delivery Pressure throughout its Service Areas. Prospective Industrial and large Commercial Customers who desire to utilize Gas at pressures higher than the Standard Delivery Pressure should inquire of Company to determine the pressure that Company can make available at any given location in its service territory before obtaining any equipment requiring pressures higher than the Standard Delivery Pressure.

***RULES AND REGULATIONS - CONTINUED***

6. Quality of Gas:

- a. All Gas which Customer, Pool Manager, or Shipper’s Designee cause to be received by Company at Company’s Receipt Point(s) for transportation and delivery by Company shall conform to the quality and heating value specifications set forth herein. In addition to any other remedies available to Company, Company shall have the right to refuse to accept at Transportation Service Provider’s Delivery Point(s) any Gas which fails to conform to such quality and heating value specifications.
- b. Gas delivered to the Company’s system from an interconnected pipeline shall be in conformance with the quality specifications as provided for in the Terms and Conditions in the Tariff of that pipeline interconnected to the Company’s distribution system.
- c. Any gas entering the Company’s system at a Company Receipt Point that is not an interconnected pipeline with gas quality specifications set forth in its Tariff, shall be in conformance with the quality specification listed below:

<b><u>Containment/Property</u></b>	<b><u>Unit</u></b>	<b><u>Value</u></b>
Heating Value	BTU/SCF	960-1100
Wobbe Number	BTU/SCF	1250-1400
Carbon Dioxide	CO2 % vol	<2
Oxygen	O2 % vol	<0.2
Nitrogen	N2 % vol	<3
Total inerts	% vol	<4
Hydrogen Sulfide	PPM	<4
Siloxanes	PPM	<1
Total Sulfur	PPM	<78.5
Water	Lbs/MMCF	<7

Gas received at injection receipt points shall be commercially free from hazardous waste, solid or liquid matter, dust, gums, and gum-forming constituents microbiological organisms, or any other substance which might interfere with the merchantability of the gas, or cause injury to or interfere with proper operation of the lines, meters, regulators. The Company reserves the right to waive the quality specifications listed above on a not-unduly discriminatory basis.

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***RULES AND REGULATIONS - CONTINUED***

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**I. ASSIGNMENT OF RATE SCHEDULES**

1. Customers:

a. Initial Rate Schedule Assignment:

At the time of Meter activation, Company shall estimate the annual usage of Customer (based upon the connected gas consuming appliances or equipment) and shall assign Customer to the applicable rate schedule. Company shall not be required to make any refunds to Customers if actual annual usage is below the minimum usage level of the rate schedule assigned.

b. Rate Schedule Review

Service under any rate schedule is subject to review by the Company or any time at the Customer's request. If reviewed, the Company will determine the annual usage of each Premise at calendar year end and shall assign each Premise under review to the rate schedule that corresponds to the Premise's respective annual Therm usage. Premises with less than twelve months of billing history will not be re-classed into a different rate schedule. Such rate schedule assignments shall be effective with the first billing cycle in July and not more than one change in rates shall be made within any twelve-month period. The Company shall not be required to make any refunds to Customers if actual annual usage is below the minimum usage level of the rate schedule assigned.

2. Pool Manager / Shipper / Off System Customers:

a. SABS Rate Schedule:

Upon initiation of service, all TTS Pool Managers shall be assigned to the SABS rate schedule.

b. SAS Rate Schedule:

Upon initiation of service, all CI Pool Managers shall be assigned to the SAS rate schedule.

c. OS-DPO Rate Schedule:

Upon initiation of service, any TTS Pool Manager or CI Pool Manager who has executed an Off-System Delivery Point Operator Agreement with Company shall be assigned to the OS-DPO rate schedule.



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***RULES AND REGULATIONS - CONTINUED***

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**J. BILLING AND COLLECTING**

1. Billing:

a. Billing Periods:

Each Customer's Meter will be read at regular intervals and bills will be rendered on a monthly basis. Bills will be rendered as soon as practical after determination of their amount and shall be due and payable at the office of Company within twenty (20) days from the date of presentation by the Company.

When AMR is provided by the Company, the actual date of the AMR reading used for billing purposes for each Customer shall be determined by Company and shall be at monthly intervals, advanced or postponed by no more than five (5) days from the actual read date of the prior calendar Month, and bills for service will be rendered regularly on a monthly basis. Bills will be rendered as soon as practical after determination of their amount and shall be due and payable at the office of the Company in accordance with the Commission Rules and Regulations, and the requirements of this Section.

b. Partial Month:

Upon commencement of service less than fifteen (15) days prior to a regular monthly read date and when the service continues thereafter to the same Customer at the same address where the Customer is receiving service on monthly rate schedules, no bill will be rendered for service covering such period, but the charge for such period will be included in the bill rendered for the next succeeding monthly billing period.

c. Non-Receipt of Bills:

Non-receipt of bills by Customer shall not release or diminish obligation of Customer with respect to payment thereof.

d. Calculation of Bill:

- i. A Meter or Meters at each Company Delivery Point will measure Customer consumption and the Company shall apply appropriate conversion factors (including Btu factor) to determine Customer's usage and the Monthly Rates set forth in the applicable rate schedule shall be applied to determine the amount of Company's bill for service. Each bill regardless of type shall be subject to the applicable taxes and Billing Adjustments identified in this Tariff.

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***RULES AND REGULATIONS - CONTINUED***

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- ii. If a Customer receives service under more than one rate schedule, the service rendered under each rate schedule shall be separately metered and separate bills shall be calculated. If a Customer receives service under a particular rate schedule but receives delivery thereof at more than a single Company Delivery Point, the Company shall consider such deliveries as separate service and will calculate separate bills.
  - e. Billing of Pool Manager's Charges:  
The Company shall include TTS Pool Manager's charges, separately identified, on its monthly bill to individual Customers. The Company may, at its sole option, include Pool Manager's charges for other services on Company's monthly bill to Customers.
- 2. Back Billing:  
The Company may back bill Customer for any period of up to twelve (12) Months for any undercharge in billing which is the result of the Company's error. In such instance, the Company shall allow the Customer to pay over the same time period as the time period during which the underbilling occurred or some other mutually agreeable time period.
- 3. Delinquent Bills:  
Bills are due when rendered and are delinquent in accordance with the rules established by Commission Rule 25-7.090.
- 4. Estimated Bills:  
When there is good reason for doing so, the Company may estimate the Meter reading for billing purposes. In such circumstances, the word "Estimated" shall prominently appear on the bill.
- 5. Adjustment of Bills for Meter Error:
  - a. Fast Meters:  
Whenever a Meter is found to have an average error of more than two percent (2%) fast, the Company shall refund to the Customer the amount billed in error for one-half the period since the last test, said one-half period not to exceed twelve (12) Months except that if it can be shown that the error was due to some cause, the date of which can be fixed, the overcharge shall be computed back to, but not beyond, such date, based upon available records. If the Meter has not been tested in accordance with Rule 25-7.064 F.A.C., the period for which it has been in service beyond the regular test period shall be added to the twelve (12) Months in computing the refund. The refund shall not include any part of any minimum charge.

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***RULES AND REGULATIONS - CONTINUED***

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b. **Slow Meters:**

Except as provided by this sub-section, the Company may back bill in the event that a Meter is found to be slow, non-registering or partially registering. The Company may not back bill for any period greater than twelve (12) Months from the date it removes the Meter of a Customer, which Meter is later found by the Company to be slow, non-registering or partially registering. If it can be ascertained that the Meter was slow, non-registering or partially registering for less than twelve (12) Months prior to removal, then the Company may back bill only for the lesser period of time. In any event, the Customer may extend the payments of the back bill over the same amount of time for which the Company issued the back bill. Nothing in this sub-section shall be construed to limit the application of Subsection i. below.

- i. Whenever a Meter tested is found to have an average error of more than two percent (2%) slow, the Company may bill the Customer an amount equal to the unbilled error in accordance with this Subsection. If the Company has required a deposit as permitted under Rule 25-7.065(2) F.A.C., the Customer may be billed only for that portion of the unbilled error that is in excess of the deposit retained by the Company.
- ii. In the event of a non-registering or a partially registering Meter unless the provisions of Subsection iii. below apply, a Customer may be billed on an estimate based on previous bills for similar usage.
- iii. It shall be understood that when a Meter is found to be in error in excess of the prescribed limits of two percent (2%) fast or slow, the figure to be used for calculating the amount of refund or charge shall be that percentage of error as determined by the test.
- iv. In the event of unauthorized use, the Customer may be billed on a reasonable estimate of the gas consumed.
- v. In the event of a Meter error, Company shall provide the corrected Meter readings for the applicable period defined above to the Customer, Shipper's Designee, or authorized Pool Manager to facilitate correction of the gas purchase bills provided to the Customer by their supplier.

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***RULES AND REGULATIONS - CONTINUED***

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6. Budget Billing Program (Optional):

- a. Residential Customers may elect to make budgeted monthly payments of amounts due the Company to help stabilize monthly payments. To qualify for the Budget Billing Program, a Customer must be a year-round Customer with twelve (12) Months of consecutive bills and have zero balance owing when the Customer elects to participate in the Program. The Company will implement Customer's participation in the program on the first day of the Month following the application by Customer.
- b. If a Customer requests to make budgeted monthly payments, the initial budgeted monthly payment amount is based on an average of the previous twelve (12) Months bills due the Company, including all applicable fees and taxes (excluding service charges and additional fees). The Company reserves the right to estimate increases or decreases over historical amounts in rate components (including taxes) to the account, and then apply a factor based upon the above and true-up any variances.

After the Customer's budgeted monthly payment amount has been initially established, the Company may recalculate the budgeted monthly payment from time to time. If the recalculated budgeted monthly payment varies by 10% or more from the budgeted monthly payment amount then in effect, the Company may begin charging the recalculated amount on Customer's next successive bill.

- c. Any current and budget balance will be shown on the Customer's bill. The Customer's budgeted monthly payment will be recalculated on each anniversary of the Customer's initial participation in the program. On such recalculation, any credit and debit deferred balance will be recalculated in the following year's budgeted monthly payment calculation.
- d. An electing Customer's participation in the budgeted payment plan will be continuous unless the Customer requests that participation in the plan be terminated or that gas service be terminated, or the Customer is delinquent in paying the budgeted payment amount and becomes subject to the collection action on the service account. At that time, the Customer's participation in the program will be terminated and the Customer shall settle their account with the Company in full. If a Customer requests to terminate participation in the program, but remains a Customer of the Company, the Customer shall pay any deferred debit balance with their next regular monthly bill, and any deferred credit balance shall be used to reduce the amount due for the next regular monthly bill. An electing

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***RULES AND REGULATIONS - CONTINUED***

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Budget Billing Program (Optional) Continued:

Customer may request that participation be terminated at any time, but once terminated by Customer request or due to collection action, will be limited to a six (6) Month waiting period before Customer may rejoin the Budget Billing program.

7. Payments:

a. Payment Methods:

Customers may elect to pay their bill by cash, check, money order, credit card, debit card, automatic withdrawal from a bank account, or on-line via Company's website no later than twenty (20) Days from the date of presentation by Company.

- i. Customers may elect to pay their bill at a Company authorized payment agent listed on Company's website.

b. Application of Payments:

Customer payments received by the Company shall be applied to the billed charges as follows:

- i. Aging of Accounts Receivable:

Oldest outstanding billed charges until fully satisfied following the payment application methodology specified below.

- ii. Proceeding to the next oldest outstanding billed charge until either the entire payment has been applied or until the entire amount owed has been satisfied following the payment application methodology specified below.

c. Payment Application Methodology:

- i. Separately stated taxes and fees, until fully satisfied; then,
- ii. Pool Manager's charges for the sale of Gas, if any, until fully satisfied; then
- iii. Company's regulated charges, until fully satisfied; then,
- iv. Other Company non-regulated charges, until fully satisfied; then other Pool Manager charges.

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***RULES AND REGULATIONS - CONTINUED***

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**K. OBLIGATIONS OF COMPANY AND CUSTOMER**

1. Obligations of Company:

a. Operation of Company's System:

Company shall use reasonable diligence in operating its system in order to insure a uniform and adequate delivery of Gas to meet Customers' requirements.

Company is responsible for the sale of natural gas and transportation of Customer-owned Gas, as applicable, but is not responsible for providing Gas, except in the circumstances when the Company is providing SOLR Service to Company's TTS Customers.

b. Company's Obligation to Provide Transportation Service to Customers:

Notwithstanding all other applicable provisions of this Tariff and any Special Contract provisions to the contrary, Company shall be obligated to provide service to Customers if Customers' designated Pool Manager meets the delivery obligations as defined in Section W12. In the event Customers' designated Pool Manager fails to meet said delivery obligations, the Company shall have no obligation to provide service to said transportation Customers.

c. Temporary Interruptions:

Company may temporarily shut off the Meter to the Customer's premises after reasonable notice for the purpose of making necessary repairs or adjustments to Company's distribution facilities, and will endeavor to make such interruptions, if required, at a time, where possible, which will cause the least inconvenience to the Customer.

d. Curtailments:

Service may be curtailed or fully interrupted without notice in case of emergency at the sole discretion of Company in accordance with the provisions of the Curtailment plan, on file with the Commission. Company assumes no liability for any loss or damage that may be sustained by Customer by reason of any Curtailment or interruption of service rendered hereunder.

e. Information to Customers:

A copy of Company's approved Tariff is available for inspection on the Company's website.

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***RULES AND REGULATIONS - CONTINUED***

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2. Obligations of Customers:

a. Access to Customer's Premises:

Customer shall be obligated to allow Company or its duly authorized agents to enter Customer's premises at all reasonable hours for obtaining Meter readings, for shutting off the flow of Gas when necessary or due to any Customer delinquency or infraction, for inspecting, removing, repairing, or protecting from abuse or fraud any of the property of Company installed on the premises or for all other reasons set forth in other sections of these Rules and Regulations. Access shall be granted at all times for emergency purposes. Any refusal on the part of Customer to permit Company access to premises will be cause for discontinuance of service without liability to the Company.

b. Right of Way:

The Customer shall grant or cause to be granted to Company, without cost to Company, all rights, easements, permits and/or privileges that in Company's opinion are necessary for the rendering of service.

c. Protection of Company's Property:

All property of Company installed in or upon Customer's premises in supplying service is placed there under Customer's protection. All reasonable care shall be exercised to prevent loss of, or damage to, such property and, ordinary wear and tear excepted, Customer will be held liable for any such loss of property, and/or damage thereto and shall pay to Company the cost of necessary repairs or replacements.

d. Interfering or Tampering with Company's Property:

Customer will be held responsible for broken seals, tampering or any interference with Company's Meter or Meters, or other equipment of Company installed on Customer's premises. No one except employees or authorized agents of Company will be allowed to make any repairs or adjustments to any Meter or other piece of apparatus belonging to Company except in cases of emergency.

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***RULES AND REGULATIONS - CONTINUED***

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- e. Non-Residential Customer Request to Increase Usage:  
Non-Residential Customer at an existing premise shall notify Company of Non-Residential Customer's intent to increase its current annual usage by at least 25% at said premise at least sixty (60) days prior to the expected increase in usage.
- Company shall respond to Non-Residential Customer's request within thirty (30) days of receipt, indicating Company's acceptance or denial of Non-Residential Customer's request and any limitations of service.
3. Conformance with Tariff:  
Upon commencement of service, the Rules and Regulations and the applicable rate schedules of this Tariff shall be binding upon Customer and Company unless otherwise stated in a Special Contract as approved by the Commission in accordance with Commission Rule 25-9.034 FAC or as stated in a Flexible Gas Service Agreement.



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***RULES AND REGULATIONS - CONTINUED***

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**L. FORCE MAJEURE**

1. In the event either Company, Customer, Customer's Agent or Pool Manager is unable wholly or in part by Force Majeure to carry out its obligations under this Tariff, or under a Special Contract, other than to make payments due thereunder, it is agreed that on such party giving notice and full particulars of such Force Majeure to the other party as soon as possible after the occurrence of the cause relied on, then the obligations of the party giving such notice, so far as they are affected by such Force Majeure, shall be suspended during the continuance of any inability so caused but for no longer period, and such cause shall as far as possible be remedied with all reasonable dispatch.
2. The term "Force Majeure", as employed herein, shall mean acts of God, strikes, lockouts, or other Industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, including any government-mandated quarantines associated herewith, landslides, lightning, earthquakes, fires, storms, hurricanes or evacuation orders due to hurricanes, floods, washouts, arrests and restraints of government and people, civil disturbances, explosions, breakage or accidents to machinery or lines of pipe, the necessity for making repairs or alterations to machinery or lines of pipe, freezing of well or lines of pipe, partial or entire failure of source of supply, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome; such term shall likewise include (a) in those instances where either party is required to obtain servitudes, rights of way grants, permits, or licenses to enable such party to fulfill its obligations hereunder, the inability of such party to acquire, or the delays on the part of such party in acquiring, at reasonable cost and after the exercise of reasonable diligence, such servitude, right of way grants, permits, or licenses; and (b) in those instances where either party is required to furnish materials and supplies for the purpose of constructing or maintaining facilities or is required to secure grants or permissions from any governmental agency to enable such party to acquire, or the delays on the part of such party in acquiring, at reasonable cost and after the exercise of reasonable diligence, such materials and supplies, permits and permissions.
3. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the party having the difficulty, and that the above requirement that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts by acceding to the demands of an opposing party when such course is inadvisable in the discretion of the party having the difficulty.

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***RULES AND REGULATIONS - CONTINUED***

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**M. DISCONTINUANCE OF SERVICE**

The Company reserves the right, but assumes no liability for failure to do so, to discontinue service to any Customer for cause as follows:

1. Without Notice:

- a. For Customer's non-compliance with or violation of any State or municipal law or regulation governing gas service.
- b. For Customer's failure or refusal of the Customer to correct any deficiencies or defects in Customer's piping or appliances which are reported to Customer by Company.
- c. For Customer's failure or refusal to provide adequate space for the Meter and service equipment of Company.
- d. In the event of a condition known to Company to be hazardous.
- e. In the event of Customer's tampering with regulators, valves, Meters, or other facilities furnished and owned by Company.
- f. In the event of Customer's unauthorized or fraudulent use of service. Whenever service is discontinued for fraudulent use of service, Company, before restoring service, may require the Customer to make at Customer's expense all changes in piping or equipment necessary to eliminate illegal use and to pay an amount reasonably estimated as the deficiency in revenue resulting from such fraudulent use.
- g. Upon request by Customer, subject to any existing agreement between Customer and Company as to unexpired term of service.

2. With Notice:

After five (5) Working Days' (any day on which the Company's business office is open and the U.S. Mail is delivered) notice in writing.

- a. For Customer non-payment of bills for gas service.
- b. When Company had reasonable evidence that Customer has been previously disconnected for nonpayment at present or other location and is receiving

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***RULES AND REGULATIONS - CONTINUED***

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Discontinuance of Service - With Notice Continued

service for his own use under a different name in order to avoid past due payments to Company.

- c. For Customer refusal or failure to make a deposit or increase a deposit, when requested, to assure payment of bills.
- d. For violation of these Rules and Regulations which Customer refused or neglects to correct.
- e. For Customer's neglect or refusal to provide reasonable access to Company or its agents for the purpose of reading Meters or inspection and maintenance of equipment owned by Company.

Waiver of Discontinuance of Gas Service:

Discontinuance of gas service shall be temporarily waived in specific cases provided that service is medically essential and discontinuance will endanger life or require hospitalization to sustain life. Prior to granting a medical waiver, the Customer shall be required to furnish the Company written notice from a competent physician acceptable to the Company that service is required for life support.

Collection in Lieu of Discontinuance of Gas Service:

A Collection in Lieu of Discontinuance Charge (applicable Section O) shall be added to the Customer's past due bill when payment, inclusive of said charge, is made at a billed address prior to discontinuance of gas service for non-payment of Company's regulated charges.

Reconnection of Service:

When service has been discontinued for any of the reasons set forth in these Rules and Regulations, Company shall not be required to restore service until the following conditions have been met by Customer.

1. Where Service was Discontinued without Notice:

- a. The dangerous condition shall be removed and, if the Customer had been warned of the condition a reasonable time before the discontinuance and had failed to remove the dangerous condition, a reconnection fee as indicated and as applicable in Section O of these Rules and Regulations shall be paid.

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***RULES AND REGULATIONS - CONTINUED***

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- b. All bills for service due Company by reason of fraudulent use or tampering shall be paid, a deposit to guarantee the payment of future bills shall be made, and a reconnection fee as indicated and as applicable in Section O of these Rules and Regulations shall be paid.
  - c. If reconnection is requested on the same premises after discontinuance, a reconnection fee as indicated and as applicable in Section O of these Rules and Regulations shall be paid.
2. Where Service was Discontinued with Notice:
- a. Satisfactory arrangements for the payment of all bills for service then due shall be made and a reconnection fee as indicated and as applicable in Section O of these Rules and Regulations shall be paid.
  - b. Satisfactory arrangement for the payment of all bills then due under a different name shall be made and a reconnection fee as indicated and as applicable in Section O of these Rules and Regulations shall be paid.
  - c. A satisfactory guarantee of payment for all future bills shall be furnished and a reconnection fee as indicated and as applicable in Section O of these Rules and Regulations shall be paid.
  - d. The violation of these Rules and Regulations shall be corrected and a reconnection fee as indicated and as applicable in Section O of these Rules and Regulations shall be paid.
3. Termination of Service at the Request of Customer:
- a. Change of Occupancy:  
Subject to any existing agreement by Customer and Company, if Customer wishes the gas service to be terminated, the Customer shall give notice to the Company at least three (3) days prior to the time that such termination shall become effective. Customer will be held liable both for any gas that may pass through the Meter and safe custody of the Company's property until three (3) days after such notice shall have been given, provided that the Meter and/or other movable equipment shall not have been removed within that time by the Company.

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***RULES AND REGULATIONS - CONTINUED***

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- b. Removal of Service:  
If Customer wishes Company's property to be removed, Customer shall give notice to the Company at least ten (10) Working Days prior to the time of such requested removal.
  
- 4. Termination of Customer by Pool Manager:  
Any CI Pool Manager may terminate service for any reason to a Non-Residential Customer upon written notice to Company ten (10) days prior to the first day of the Month. Unless Company receives a subsequent enrollment request, said Non-Residential CFG Service Area or Indiantown Service Area Customer shall be assigned to a TTS Pool Manager or said Non-Residential Ft. Meade Service Area or FPUC Service Area Customer shall be assigned to the Company's Regulated Sales Service Pool.

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***RULES AND REGULATIONS - CONTINUED***

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**N. LIMITATIONS OF SUPPLY**

Company reserves the right, subject to regulatory authority having jurisdiction, to limit, restrict or refuse service that will result in additions to its distribution system and/or production capacity and/or alterations in its contractual requirements of supply from nonaffiliated companies that may jeopardize service to existing Customers.

***RULES AND REGULATIONS - CONTINUED***

**O. MISCELLANEOUS SERVICE CHARGES**

	<u>Customer Classification</u>	
	<u>Residential</u>	<u>Non-Residential</u>
1. <u>Service Connection Charge</u> Regularly Scheduled	\$75	\$125
2. <u>Service Reconnection Charge</u> Regularly Scheduled	\$60	\$70
3. <u>Change of Account Charge (Read Meter Only)</u> Regularly Scheduled	\$45	\$45
4. <u>Failed Trip Charge</u> – Applies when Customer fails to keep a scheduled appointment with the Company’s employee, agent, or representative Regularly Scheduled	\$55	\$55
5. <u>Temporary Disconnection of Service Charge</u> Regularly Scheduled	\$55	\$55
6. <u>Field Collection Charge</u> Regularly Scheduled	\$50	\$50
7. <u>Bill Collection with Service Disconnect Charge</u> Regularly Scheduled	\$50	\$50
8. <u>Same Day or Outside Normal Business Hours Charge</u> (If available)	\$200	\$200
9. <u>Late Payment Charge:</u> A bill shall be considered past due upon the expiration of twenty (20) days from the date of presentation by Company. The balance of all past due charges for services rendered may be subject to a Late Payment Charge of 1.5% or \$5.00, whichever is greater, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge may be applied to the accounts of federal, state, and local governmental entities and instrumentalities at a rate no greater than allowed, and in a manner permitted by applicable law.		

Issued by: Jeffrey Sylvester, Chief Operating Officer  
 Florida Public Utilities Company

Effective:

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***RULES AND REGULATIONS - CONTINUED***

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10. Worthless Check Service Charge:

The service charge for each worthless check shall be determined in accordance with Section 68.065, Florida Statutes. Such service charge shall be added to the Customer's bill for gas service for each check dishonored by the bank upon which it is drawn.

Termination of service shall not be made for failure to pay the returned check charge.

Company may waive miscellaneous service charges for cause on a not unduly discriminatory basis.



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***RULES AND REGULATIONS - CONTINUED***

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**P. MEASURING CUSTOMER SERVICE**

All gas sold to Customer shall be measured by commercially acceptable measuring devices owned and maintained by the Company, except where it is impractical to Meter loads, such as street lighting, temporary or special installations, in which case the consumption may be calculated, or billed on a rate or as provided in Company's filed Tariff.

1. Individual gas metering by Company shall be required for each separate occupancy unit of new commercial establishments, residential buildings, condominiums, cooperatives, marinas, and trailer, mobile home and recreational vehicle parks for which construction is commenced after January 1, 1987. This requirement shall apply whether or not the facility is engaged in a time-sharing plan. Individual Meters shall not, however, be required:
  - a. In those portions of a commercial establishment where the floor space dimensions or physical configuration of the units are subject to alteration, as evidenced by non-structural element partition walls, unless Company determines that adequate provisions can be made to modify the metering to accurately reflect such alterations;
  - b. For gas used in central heating, central water heating, ventilating and air conditioning systems, or gas back up service to storage heating and cooling systems;
  - c. For gas used in specialized-use housing accommodations such as hospitals, nursing homes, living facilities located on the same premises as, and operated in conjunction with, a nursing home or other health care facility providing at least the same level and types of services as a nursing home, convalescent homes, facilities certified under Chapter 651, Florida Statutes, college dormitories, convents, sorority houses, fraternity houses, motels, hotels, and similar facilities. For separate, specially designated areas for overnight occupancy at trailer, mobile home and recreational vehicle parks where permanent residency is not established and for marinas where living aboard is prohibited by ordinance, deed restriction, or other permanent means.

In such multiple occupancy units, which would require the provision of individual gas service above the second story, unless specifically requested.

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***RULES AND REGULATIONS - CONTINUED***

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For purposes of this Section P:

1. "Occupancy unit" means that portion of any commercial establishment, single and multi-unit residential building, trailer, mobile home or recreational vehicle park, or marina which is set apart from the rest of such facility by clearly determinable boundaries as described in the rental, lease, or ownership agreement for such unit.
2. "Time-sharing plan" means any arrangement, plan, scheme, or similar device, whether by membership, agreement, tenancy in common, sale, lease, deed, rental agreement, license, or right-to-use agreement or by any other means, whereby a purchaser, in exchange for a consideration received a right to use accommodations or facilities, or both, for a specific period of time less than a full year during any given year, but not necessarily for consecutive years, and which extends for a period of more than three years.

The construction of a new commercial establishment, residential building, marina, or trailer, mobile home or recreational vehicle park shall be deemed to commence on the date when the building structure permit is issued.

The individual metering requirement is waived for any time-sharing facility for which construction was commenced before January 1, 1987 in which separate occupancy units were not metered in accordance with Subsection 1.c. above.

Where individual metering is not required and master metering is used in lieu thereof, Sub-metering may be used by Customer of record/owner of such facility solely for the purpose of allocating the cost of the gas billed by Company. The term "cost" as used herein represents only those charges specifically authorized by Company's Tariff including but not limited to the Customer, energy, Purchased Gas Cost Recovery Factor, and conservation charges made by Company plus applicable taxes and fees to Customer of record responsible for the master Meter payments. The term cannot be construed to include late payment charges, returned check charges, the cost of the distribution system behind the master Meter, the cost for billing, and other such costs.

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***RULES AND REGULATIONS - CONTINUED***

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**Q. WARRANTY, CONTROL, AND INDEMNIFICATION**

1. Warranty:

Pool Manager warrants that it will have good and merchantable title to, all Gas delivered by Transportation Service Provider to Company for Shipper's account at Transportation Service Provider's Delivery Point(s), and that such Gas will be free and clear of all liens, encumbrances, and claims whatsoever. In the event any adverse claim in respect to said Gas is asserted, or Pool Manager breaches its warranty herein, Company shall not be required to perform its obligations to transport and deliver said Gas to Customer accounts in Pool Manager's Customer Pool or, subject to receipt of any necessary regulatory authorization, to continue service hereunder for Pool Manager until such claim has been finally determined; provided, however, that Pool Manager may receive service if i) in the case of an adverse claim, Pool Manager furnishes a bond to Company, conditioned for the protection of Company with respect to such claim, or ii) in the case of a breach of warranty, Pool Manager promptly furnishes evidence, satisfactory to Company, of Pool Manager's title to said Gas.

2. Control and Possession:

Pool Manager shall be deemed to be in control and possession of Gas prior to delivery to the Company Receipt Point(s) or Transportation Service Provider Delivery Point(s); and Company shall be deemed to be in control and possession of the Gas to be transported by it upon delivery of such Gas by Transportation Service Provider to the Delivery Point(s), and until it shall have been delivered to Company's Point(s) of Delivery. Each party, while deemed to be in control and possession of such Gas, shall be responsible for, and shall indemnify and hold the other harmless from any and all claims, actions, suits, including attorney's fees, arising out of or relating in any way to custody and control of such Gas.

3. Indemnification to Company by Customer:

The Customer shall indemnify, hold harmless, and defend the Company from and against any and all liability, proceedings, suits, cost or expense for loss, damage, or injury to persons or property, in any manner directly or indirectly connected with or growing out of the distribution and/or transportation of Gas by the Customer, as such may be defined in the CI Pool Manager and TTS Pool Manager Agreements.

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***RULES AND REGULATIONS - CONTINUED***

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**R. TRANSPORTATION SERVICE**

1. Individual Transportation Service:

a. Applicability:

Individual Transportation Service is available to Customers who are served under Company's CTS Rider, FGS rate schedule, and Special Contract Customers. Individual Transportation Service Customers are required to execute the applicable Transportation Service Agreement, Contract Transportation Service Agreement, Flexible Gas Service Agreement, or Special Contract (that has been approved by the FPSC) with the Company.

b. Company-Approved Pool Manager:

Unless otherwise authorized by Company, all ITS Customers shall utilize a Company-approved Pool Manager to arrange for delivery of Customer-owned Gas to Company's Delivery Point(s). Customer shall have the right to change their Pool Manager pursuant to Section U4 below. Customer will not be charged to designate its initial Pool Manager. Ft. Meade and FPUC Service Area Customers will be charged a \$23.00 fee if a Pool Manager is changed after its initial designation.

c. Service Agreement:

All Customers receiving Individual Transportation Service shall enter into the applicable Transportation Service Agreement with Company. Upon receipt of the Customer's executed Transportation Service Agreement, the Company shall have up to thirty (30) Days to initiate service under the Agreement, in addition to any time requirements for the physical extension or improvement to the Company's facilities required to provide such service.

d. Service Initiation:

Transportation Service may begin on the first day of the Month, provided that timely Nominations are submitted in accordance with the Company's Tariff, and such other actions as are required to cause Gas to be delivered to the Company for transportation to the Customer, are undertaken by Customer, or Customer's Agent.

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***RULES AND REGULATIONS - CONTINUED***

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- a. Full Requirements:  
All Customers receiving Individual Transportation Service shall transport all of their natural gas quantity requirements through Company's distribution system. Regulated Sales Service shall not be available from the Company. Gas quantities scheduled for delivery to the Company by the Customer, or Customer's Agent that are not in balance with actual metered consumption at the Company's Delivery Point shall be subject to the imbalance resolution provisions of this Tariff.
- b. Electronic Measurement:  
All Customers receiving Transportation Service, whose annual consumption of Gas exceeds 50,000 Therms, shall have electronic metering equipment installed by Company at Customer's expense.
- c. SAS Rate Schedule:  
Upon initiation of service, all ITS Shippers shall be assigned to the SAS rate schedule.
- d. Shipper Designee / Shipper Designee:  
Marketers, brokers, or other third-party suppliers of Gas that wish to either act as Designees for Individual Transportation Service Customers or Off-System Delivery Point Operator Service Customer, shall be required to execute a Shipper's Designee Form with the Company. Customer's Designee shall warrant clear title, any Gas delivered into Company's system, and Customer's facilities. Designee shall be deemed to be in exclusive control and possession of Gas prior to delivery into Company's system for redelivery to Customer. Customer's Designee shall indemnify, defend, and hold harmless Company from any and all claims, suits or damage actions arising out of deliveries on behalf of a transporting Customer.
- e. Limitation of Transportation Service:
  - i. New Premise:  
Company reserves the right, subject to the regulatory authority having jurisdiction, to limit or restrict usage through establishment of an MDTQ or refuse Transportation Service to a new premise that will result in additions to its distribution system that may jeopardize Transportation Service to existing Customers.

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***RULES AND REGULATIONS - CONTINUED***

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ii. Existing Premise:

Company may establish a MDTQ for Gas for Non-Residential Customers at an existing premise that requests an increase in annual usage, if, in the reasonable opinion of Company, establishment of an MDTQ is necessary to protect system integrity or to ensure other existing premises are not adversely affected by said Non-Residential Customer(s) request. Company shall not be obligated to transport Non-Residential Customer-owned Gas above Non-Residential Customer's MDTQ, if established, but may do so if feasible and without adverse effect to other Customers, in the reasonable opinion of Company.

2. Aggregated Transportation Services:

f. CI Pools:

i. Obligation to Serve:

Company is responsible for the transportation of Customers' Gas. Company is not responsible for providing Gas commodity for Customers. If Customer, or Customer's Agent, if applicable, fails to provide Gas, Company may disconnect service to Customer. In the event, the Company's authorized Pool Manager fails to cause to be delivered on any day at the assigned Company Receipt Point(s) with the Company, any portion of the quantities of Gas for transportation to the Customers in the Customer Pool, the Company may immediately seek the remedies set forth in Section S4, and the applicable provisions of the CI Pool Manager Agreement(s). If such remedies result in the termination of the Pool Manager, the Company shall immediately recall all capacity released to the Pool Manager and implement the Shipper of Last Resort Service for those Customers served in the Company's Indiantown and CFG Service Areas. Customers who are located in the Company's Ft. Meade and FPUC Service Areas will be assigned to Company's Regulated Sales Service Pool, until such time as the Customer is enrolled in an applicable Transportation Service program.

ii. Applicability:

Unless otherwise authorized by the Company, all Indiantown and CFG Service Area Non-Residential Customers shall utilize a Company-approved Pool Manager to arrange for delivery of Customer-owned Gas to Company at the Company's Receipt Point(s). All Ft. Meade and FPUC Service Area Non-Residential Customers shall have the option of using Company's Transportation Service and shall utilize a Company-approved Pool Manager to arrange for delivery of Customer-owned Gas to Company at the Company's Receipt Point(s).

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***RULES AND REGULATIONS - CONTINUED***

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iii. Company-Approved Pool Manager:

Unless otherwise authorized by Company, Company will require all Non-residential Customers in the Indiantown and CFG Service Areas Customers and those Non-Residential Customers in the Ft. Meade and FPUC Service Areas who elect to use Company's Transportation Service to designate a Pool Manager from a list of approved Pool Managers posted by Company on Company's website. Customer shall have the right to change their Pool Manager pursuant to Section U4 below. Customer will not be charged to designate its initial Pool Manager. Ft. Meade and FPUC Service Area Customers will be charged a \$23.00 fee if a Pool Manager is changed after its initial designation.

iv. New Customers:

New Customers in the Indiantown and CFG Service Areas must request CI Transportation Service by submitting a Request for Gas Service. New Non-Residential Customers located in the Indiantown and CFG Service Areas will be assigned to an applicable Customer Pool pursuant to Section U2 below.

New Customers in the Ft Meade and FPUC Service Areas must request CI Transportation Service by submitting a Request for Gas Service. All Non-Residential Customers in the New Ft. Meade and FPUC Service Areas will be assigned to an applicable Customer Pool pursuant to Section U2 below.

v. Service Initiation:

Service will be initiated to Customer pursuant to Section U2 below.

Notwithstanding the above provisions, the Company may extend the time period for the initiation of service to accommodate the physical extension or improvement of the Company's facilities required to provide such service.

vi. SAS Rate Schedule:

Upon initiation of service, all CI Pool Managers shall be assigned to the SAS rate schedule.

vii. Service Limitation:

Customers served under an FGS, CTS, or a Special Contract shall not be eligible to receive Aggregated Transportation Service unless otherwise approved by Company.

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***RULES AND REGULATIONS - CONTINUED***

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g. TTS Pools – Indiantown and CFG Service Areas:

iii. Obligation to Serve:

Company is responsible for the transportation of Customers' Gas. Company is not responsible for providing Gas commodity for Customer. If Customer, or Customer's Agent, if applicable, fails to provide Gas, Company may disconnect service to Customer. In the event, the Company's authorized Pool Manager fails to cause to be delivered on any day at the assigned Company Receipt Point(s) with the Company, any portion of the quantities of Gas for transportation to the Customers in the Customer Pool, the Company may immediately seek the remedies set forth in Section S4, and the applicable provisions of the Aggregated Transportation Service Agreement(s). If such remedies result in the termination of the Pool Manager, the Company shall immediately recall all capacity released to the Pool Manager and implement the Shipper of Last Resort Service, until such time as the Company can reasonably select a new Pool Manager. Indiantown and CFG Service Area Non-Residential Customers may participate in a TTS Pool by default or at Customer's request upon written consent from the TTS Pool Manager(s).

ii. Applicability:

Unless otherwise authorized by Company, all Indiantown and CFG Service Area Residential and Non-Residential Customers shall utilize a Company-approved Pool Manager to arrange for delivery of Customer-owned Gas to Company at the Company's Receipt Point(s).

iii. Company-Designated Pool Manager:

Company will initially assign the current Indiantown Customer Pool to a new TTS Pool served by the existing Indiantown Pool Manager. Current CFG Service Area Residential Customers will be allocated to their current TTS Pool. Indiantown and CFG Service Area Residential Customers are permitted to change Pool Managers once annually pursuant to Section U4 below.

Indiantown and CFG Service Area Non-Residential Customers may default to or elect to receive TTS Service, subject to acceptance of the Customer by the authorized Pool Manager. Once accepted, Non-Residential Indiantown and CFG Service Area Customers must remain with their chosen TTS Pool for a period of not less than twelve consecutive Months. The authorized Pool Manager shall cause Gas to be delivered to the Transportation Service Provider's point of delivery with the Company, for redelivery to the Point(s) of Delivery for each Customer in the Customer Pool. Ft. Meade and FPUC Service Area Non-Residential Customers are only eligible to receive Transportation Service through the CI Customer Pools.



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***RULES AND REGULATIONS - CONTINUED***

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- iv. New Customers:  
New Indiantown Service Area Non-Residential and CFG Service Area Non-Residential Customers must request to participate in a TTS Pool by submitting a Request for Transportation Service.
- v. Service Initiation:  
Upon receipt of Customer's Request for TTS Service, the Company and Pool Manager shall make all reasonable efforts to initiate Transportation Service in accordance with Customer's requested initiation date.
- Notwithstanding the above provisions, the Company may extend the time period for the initiation of service to accommodate the physical extension or improvement of the Company's facilities required to provide such service.
- vi. SABS Rate Schedule:  
Upon initiation of service, all Indiantown and CFG Service Area TTS Pool Managers shall be assigned to the SABS rate schedule.
- vii. Service Limitation:  
Customers served under an FGS, CTS or a Special Contract shall not be eligible to receive Aggregated Transportation Service (either TTS or CI) unless otherwise approved by Company.

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***RULES AND REGULATIONS - CONTINUED***

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**S. AUTHORIZED POOL MANAGERS**

1. The Company, on behalf of the Customer Accounts in the TTS Customer Pool(s), shall, select qualified Pool Manager(s) to provide Gas supply and transportation management services to the TTS Customer Pool(s). The Company shall issue a Request for Proposal (RFP) from time-to-time, soliciting bids from qualified gas marketing companies interested in becoming a Pool Managers. The RFP shall be disseminated in such a manner as to ensure its reasonable distribution to gas marketing companies active in the Florida retail gas market. Nothing in this Tariff shall preclude the Company from joining with other parties to issue a joint RFP, combining Customer volumes from all parties, for the purpose of obtaining more favorable gas supply and transportation management terms.
2. CI and TTS Pool Manager Minimum Requirements:
  - a. Pool Manager(s) shall be a duly authorized shipper on all Company's Transportation Service Provider's interstate pipeline systems.
  - b. Pool Manager(s) shall demonstrate their capability to meet Company's standards for creditworthiness.
  - c. Pool Manager(s) shall execute either a CI Pool Manager Agreement or a TTS Pool Manager Agreement, as applicable with the Company prior to providing gas supply and transportation management services to the Customer Pool(s).
3. TTS Pool Manager's Obligation to Serve:
  - a. The Pool Manager(s) shall be required to provide natural Gas sales and management services to all of the Company's Indiantown and CFG Service Area Residential Customers and those Non-Residential accounts transferred into the Customer Pool, as well as other accounts that may be added to the Customer Pool during the term of the Agreement. Subsequent to the initial transfer of Customers into the Customer Pool as described, above, Customers shall be added to the Customer Pool as follows: (i) Indiantown and CFG Service Area Residential Customers receiving a new service connection for the purpose of initiating Transportation Service, (ii) Indiantown and CFG Service Area Residential Customers reactivating an existing disconnected service, (iii) Indiantown and CFG Service Area Non-Residential Customers, upon request, with the prior approval of the Pool Manager, (iv) Indiantown and CFG Service Area Non-Residential Customers unable to receive service from Transportation Service Provider or a gas marketer under the Individual Transportation Service Program, with the stipulations that a) Pool Manager may establish reasonable deposit or account security requirements prior to initiating gas service and, b)

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***RULES AND REGULATIONS - CONTINUED***

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TTS Pool Manager's Obligation to Serve Continued

such Customers may select another gas marketer and exit the Customer Pool at the beginning of any Month.

- b. TTS Pool Manager(s) shall accept all Customers assigned to the Customer Pool by Company in accordance with the provisions established in this Tariff and the TTS Pool Manager Agreement and commit to providing gas service on a firm and continuous basis except in situations where the Company discontinues Transportation Service to Customer. Pool Manager shall have the right to discontinue deliveries of Gas for said Customer on the date of the discontinuation of service by Company, such date to be provided to Pool Manager by Company ten (10) Working Days prior to the discontinuation of service. Pool Manager shall have unrestricted right to discontinue Gas deliveries in the event of fraudulent or unauthorized use of Gas by Customer. Pool Manager shall provide notice to Company within twenty-four (24) hours of any termination of gas deliveries. At such time as all delinquent bills and amounts due Pool Manager are paid in full by Customer, any all damages and costs related to fraudulent or unauthorized use are recovered, Pool Manager shall immediately restore delivery of Gas for the Customer and promptly notify Company of such restoration. Pool Manager shall be governed by the Company policies related to medically critical service.
4. Pool Manager's Non-performance:
    - a. The Company shall establish in the TTS Pool Manager and CI Pool Manager Agreements such standards of performance for the Pool Manager as are reasonably required to assure reliable service to the Customer Pool(s), and to ensure appropriate disposition of Operational Balancing Account transactions. At a minimum, all Pool Manager(s) shall be obligated to cause sufficient quantities of Gas to be delivered for the Customer Pool each and every day such that scheduled quantities for the Customer Pool remain in reasonable balance with actual consumption. The Company shall establish appropriate penalties to be enforced should the Pool Manager fail to perform. In the event of substantial non-performance, as defined in the TTS and CI Pool Manager Agreements, the Company shall terminate the Pool Manager, and implement the Shipper of Last Resort Service, until such time as the Company can reasonably select a new Pool Manager.
  5. Rate Impact of Aggregation:

Aggregated loads will not result in lower transportation rates for individual Customers.

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***RULES AND REGULATIONS - CONTINUED***

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**T. CUSTOMER'S AGENT OR SHIPPER'S DESIGNEE**

1. Designee Agreement:

Marketers, brokers, or other third-party suppliers of Gas that wish to either act as Agents for Individual Transportation Service Customers or Off-System Delivery Point Operator Service and, shall be required to execute an ITS and OS-DPO Shipper Designee Form with the Company (Sheet No. 8.137).

2. Indemnification:

Customer's Agent shall warrant clear title, or right to transport, any Gas delivered into Company's system, and Customer's Agent shall be deemed to be in exclusive control and possession of Gas prior to delivery into Company's system for redelivery to Customer. Customer's Agent agrees to indemnify, defend, and hold harmless Company from any and all claims, suits or damage actions arising out of deliveries on behalf of a transporting Customer.

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***RULES AND REGULATIONS - CONTINUED***

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**U. ASSIGNMENT OR SELECTION OF POOL MANAGER**

1. Approved Pool Manager:

Unless otherwise authorized by Company, all Indiantown and CFG Service Area Customers and Ft. Meade and FPUC Service Area Customers who chose to utilize Company's Transportation Service shall utilize a Company-approved Pool Manager to arrange for delivery of Customer-owned Gas to Company at the Company's Receipt Point(s).

2. Service Initiation New Premise - Initial Service Assignment:

New CFG and Indiantown Service Area Non-Residential Customers will be initially assigned to the daily prevailing TTS Pool until such time as Non-Residential Customer receives an initial bill from the Company and Non-Residential Customer submits a Letter of Authorization to a Company-approved replacement Pool Manager and replacement Pool Manager enrolls Non-Residential Customer into replacement Pool Manager's respective CI Customer Pool.

New CFG and Indiantown Service Area Residential Customers will be assigned to the daily prevailing TTS Pool until such time as Residential Customer receives an initial bill from the Company and Residential Customer submits a Letter of Authorization to a Company-approved replacement TTS Pool Manager and replacement TTS Pool Manager enrolls Customer into replacement TTS Pool Manager's respective TTS Customer Pool.

New FPUC and Ft. Meade Service Area CI Customers will be initially assigned to Company's Regulated Sales Service Pool until such time as Customer receives an initial bill from the Company and Customer submits a Letter of Authorization to a Company-approved Pool Manager and Pool Manager enrolls Customer into Pool Manager's respective CI Customer Pool.

3. Service Initiation - Existing Premise:

To initiate Transportation Service that includes Individual Transportation Service and CI Transportation Service, a Customer requesting service at an existing premise shall select a Company-approved Pool Manager and initial Pool Manager shall enroll Customer electronically via Company's website. Prior to electronic enrollment, Pool Manager shall obtain a Letter of Authorization from the Customer in the form set forth on Sheet Nos. 8.140-8.143 of this tariff and have signed by the Customer prior to enrollment.

Transportation Service by the Company to a Customer account to which an initial bill has been issued and for which service hereunder has been properly requested by electronic enrollment prior to the tenth (10<sup>th</sup>) Business Day prior to the end of the month will commence on the first day of the following calendar month following receipt by the Company of the aforesaid electronic enrollment.

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***RULES AND REGULATIONS - CONTINUED***

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Service Initiation Existing Premise Continued:

For new Customer premises to which an initial bill has not been issued, Service will be delayed until the first day of the second calendar month following enrollment by the Pool Manager.

4. Service Transfer Between Pools:

To initiate the transfer of service between Transportation Service pools that includes Individual Transportation Service, CI Transportation Service, and TTS Service, a Customer shall select a Company-approved replacement Pool Manager and replacement Pool Manager shall enroll Customer electronically via Company's website. Prior to electronic enrollment transfer, Pool Manager shall obtain a Letter of Authorization from the Customer in the form set forth on Sheet No. 8.140-8.143 of this tariff and have signed by the Customer prior to enrollment. Transportation Service by the Company to a Customer account for which service hereunder has been properly requested by electronic enrollment prior to the tenth (10<sup>th</sup>) Business Day prior to the end of the month will commence on the first day of the following calendar month following receipt by the Company of the aforesaid electronic enrollment.

5. Reactivation of Existing Residential Customer Premise:

Residential Customers reactivating Transportation Service at an existing premise shall be assigned to the TTS Pool Manager that was serving the previous Residential Customer located at the premise.

6. Transfer of Residential Customer:

When a Residential Customer transfers Transportation Service from an existing premise to another premise, upon request by Customer, said Residential Customers' existing TTS Pool Manager shall transfer with the Customer to the new premise.

7. Transfer of Non-Residential Customer:

Non-Residential Customers transferring Transportation Service from an existing premise to another premise shall be required to submit a new LOA to Pool Manager, and Pool Manager shall transfer service no later than ten (10) Days prior to the end of the Month to retain its selected Pool Manager at the new premise. All Ft. Meade and FPUC Service Area Non-Residential Customers who change Pool Managers will be charged a \$23.00 fee when a Pool Manager is changed after Customer's initial designation.

8. Indiantown and CFG Service Area Non-Residential Customers Currently Receiving Service from CI Pool Manager:

Non-Residential Customers receiving service from a CI Pool Manager may select to be assigned to a TTS Customer Pool. Said Non-Residential Customer shall execute a Letter of Authorization specifying the TTS Pool Manager or shall be assigned by Company to a TTS Pool Manager.

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***RULES AND REGULATIONS - CONTINUED***

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9. Ft. Meade and FPUC Service Area Non-Residential Customers Currently Receiving Service from CI Pool Manager:

Non-Residential Customers receiving service from a CI Pool Manager may select to be assigned to Company's Regulated Sales Service. Said Non-Residential Customer shall execute a Request to Return to Regulated Sales Service Form no later than ten (10) Working Days prior to the end of the Month. Customer who elects to return to Company's Regulated Sales Service Pool will be required to remain on Regulated Sales Service for a period of not less than twelve (12) Months.

10. Termination of Shipper Status:

a. CI Pool Manager:

If Company terminates a CI Pool Manager, CI Pool Manager's Indiantown and CFG Service Area Customers shall be assigned by Company to a TTS Pool Manager or CI Pool Manager Ft. Meade and FPUC Service Area Customers shall be assigned by Company to Company's Regulated Sales Service Pool.

b. TTS Pool Manager – Indiantown and CFG Service Areas:

If Company terminates a TTS Pool Manager, TTS Pool Manager's Customers shall revert to the remaining TTS Pool Manager(s) until a replacement TTS Pool Manager is approved. Upon selection of a replacement TTS Pool Manager, such Customers shall be transferred back to the replacement TTS Pool Manager. If all TTS Pool Managers' rights are terminated, Company shall serve Customers in the TTS program under its SOLR Service, until a replacement TTS Pool Manager is approved or any Non-Residential Customers select a CI Pool Manager in accordance with Section 3 above.

11. Assignment or Selection of Shipper Pricing Options by Customers:

a. Residential Customers – Indiantown and CFG Service Areas:

Residential Customers assigned to a TTS Pool Manager shall receive the standard pricing option as identified in Company's TTS Pool Manager Agreement with each TTS Pool Manager. Residential Customers transferring service from an existing premise to another premise shall, upon request by Customer, retain the standard pricing option with the same TTS Pool Manager at the original premise. Residential Customers shall, request to change their selection of TTS Pool Manager once within a twelve-Month period. Company does not assume any liability related to the selections made by each Residential Customer and does not warrant that each Residential Customer will select the TTS Pool Manager that is most advantageous.

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***RULES AND REGULATIONS - CONTINUED***

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b. Non-Residential Customers:

i. CI Pool Manager:

Non-Residential Customers selecting an approved CI Pool Manager shall establish price and other terms and conditions of service directly with the selected CI Pool Manager.

1. Selection of CI Pool Manager – Indiantown and CFG:

Non-Residential Customers in a TTS Customer Pool may select any approved CI Pool Manager at any time in accordance with Section U2 or U3 above.

2. Selection of CI Pool Manager – Ft. Meade and FPUC Service Areas:

Non-Residential Customers participating in Company's Regulated Sales Service Pool may select any approved CI Pool Manager at any time in accordance with Section U2 or U3 above.

ii. TTS Pool Manager – Indiantown and CFG:

Non-Residential Customers assigned to a TTS Pool Manager shall receive the standard pricing option as identified in Company's TTS Pool Manager Agreement with each TTS Pool Manager. Non-Residential Customers in the TTS program who transfer service from an existing premise to another premise shall, upon request by Customer, retain the standard pricing option in effect at the original premise.

1. Selection of TTS Pool Manager:

Non-Residential Customers in a TTS Customer Pool may, by submitting a fully executed Letter of Authorization, request to change their TTS Pool Manager once within a twelve-Month period.



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***RULES AND REGULATIONS - CONTINUED***

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**V. INITIATION OF TRANSPORTATION SERVICE**

Initiation of Pool Manager Service:

Any Company-approved Pool Manager or Shipper Designee that is authorized to deliver Gas to Company's Receipt Point(s), which is subsequently delivered by Company at the Company's Delivery Point(s) under one of the Company's Transportation Service Programs will be required to meet the following provisions before service can be initiated to the Pool Manager.

1. TTS Pool Manager Requirements:
  - a. TTS Pool Manager(s) selected by the Company shall:
    - i. Execute a TTS Pool Manager Agreement (Sheet Nos. 8.163-8.176)
    - ii. Establish credit sufficient to Company in accordance with these Rules and Regulations; and
    - iii. Agree to receive SABS service.
2. TTS Pool Manager Competitive Bid Process:
  - a. Through a competitive Request for Proposal process, the Company shall select one or more TTS Pool Managers to provide gas supply and related services to the Company's TTS Customers.
3. Allocation of Customers to TTS Pool Managers (Indiantown and CFG Service Areas):

Customers shall be initially assigned to the TTS Customer Pools. Residential Customers may request to change their selection of TTS Pool Manager once within a twelve-Month period. Company does not assume any liability related to the selections made by each Customer and does not warrant that each Customer will select the TTS Pool Manager that is the most advantageous. Non-Residential CFG Service Area and Indiantown Service Area Customers can select any Company-approved CI Pool Manager and exit the TTS program in accordance with Section U3.
4. CI Pool Manager Requirements:
  - a. An entity is eligible to become a CI Pool Manager shall:
    - i. Execute a CI Pool Manager Agreement (Sheet Nos. 8.159-8.162);
    - ii. Establish credit sufficient to Company in accordance with these Rules and Regulations;
    - iii. Agree to retain copies of fully executed Customer Letter of Authorizations and provide such LOA upon request by the Company and
    - iv. Agree to receive SAS service.

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***RULES AND REGULATIONS - CONTINUED***

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5. Establishment of Credit:

- a. All Pool Managers shall establish credit prior to commencing deliveries of Gas and shall maintain such credit during the term hereof. The amount of credit established by each Pool Manager will be equal to the greater of \$10,000 or an amount equal to Pool Manager's highest two (2) months aggregated Daily Demand Requirement for the most recent 24-month period multiplied by the applicable Transportation Service Provider's applicable rate schedule(s). Credit will be established by one of the following methods:
  - i. Payment of a cash deposit with Company;
  - ii. Furnishing an irrevocable letter of credit from a bank;
  - iii. Furnishing a surety bond issued by an entity acceptable to the Company;
  - iv. Possessing and maintaining a Standard & Poor's Long-Term Debt Rating of A- or better, a Moody's rating of A3 or better, or a comparable rating by another nationally recognized rating organization acceptable to Company; or
  - v. Providing an acceptable parental or corporate guarantee.

If the Pool Manager seeks to establish credit, Pool Manager shall furnish to Company Pool Manager's audited financial statements (accompanied by the opinion of and independent certified public accountants or chartered accountants of a recognized national or regional standing) for at least the two most recently completed fiscal years.

All Pool Manager deposits will be subject to an annual review by Company and will be adjusted and billed accordingly. The minimum deposit maintained by each Pool Manager will be \$10,000.

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***RULES AND REGULATIONS - CONTINUED***

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**W. CAPACITY ASSIGNMENT AND RECALL**

1. Intent of Capacity Release:

Company, through its Service Agreements with Transportation Service Providers, has contracted for firm capacity rights on the Transportation Service Providers' pipeline systems. Company will temporarily relinquish capacity to Customer or Pool Manager, as applicable, each Month, utilizing the methodology described below, on Transportation Service Provider's systems for Customers and Pool Managers' use in transporting Gas to Company's Individual Transportation Service, CI, and TTS Customer Pool(s). Company will retain enough capacity to serve Company's Regulated Sales Service Customer Pool each Month.

2. Capacity Release Methodology:

The Company shall retain, adequate quantities of capacity on Transportation Service Providers' systems to serve Company's Regulated Sales Service Customer Pool prior to the allocation of capacity to Individual Transportation Service Customers who have executed a capacity release agreement with the Company, and Pool Manager Customer Pools. The Company shall temporarily relinquish quantities of Transportation Service Provider Capacity to i) individual Customers who have executed Capacity Release Agreements with the Company, ii) TTS Pool Managers, and iii) CI Pool Managers each Month.

3. Daily Demand Requirement Calculation and Quantity of Capacity for Release:

Each Month after adequate capacity is allocated to Company's Regulated Sales Service Pool, Company shall determine the aggregated DDR to be relinquished to each Aggregated Transportation Service Pool Manager using the following methodology:

- a. For each existing and new Aggregated Transportation Service Customer (both CI Daily and Cycle Read Pools and TTS Pool(s)), the aggregated DDR shall be determined by using the prior year's applicable Month Gas consumption for each Customer in the Customer Pool (adjusted for Customer additions and losses from the succeeding eleven-Month period) and dividing by the number of days in the applicable Month, then dividing the result of this calculation (Therms per Gas Day) by ten (10) (to convert Therms to Dekatherms); and then rounding up to the next whole Dekatherm. In the case of the CI Daily Read Pool(s) and only for the purposes of calculating the Pool Manager's aggregated Daily Capacity (release) Quantity ("DCQ"), the aggregated DDR calculated above will be multiplied by 0.50. CI Daily Read Pool Managers may request up to no greater than one hundred percent (100%) of Customer's total historical DDR.

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***RULES AND REGULATIONS - CONTINUED***

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Daily Demand Requirement Calculation and Quantity of Capacity for Release Continued

- b. Each Month, the Company shall determine the total aggregated DDR for each Customer Pool, in accordance with the methodology described herein. Adjustments to Pool Manager's aggregated DDR will occur from time to time to reflect changes in the Company's weighted average cost of capacity and Pool Manager's Customer as a result of the enrollment and transfer of Customers to and between Customer Pools.

For each existing and new Individual Transportation Service Customer, Company will relinquish capacity based on Customer MDTQ as provided in the Capacity Release Agreement (if any) between Customer and Company. Customer must elect a MDTQ of sufficient quantity to satisfy the Customer's Monthly natural gas requirements. Company will provide Customer a twelve-Month consumption history to assist in making its initial election.

- c. Remaining capacity, if any, may be allocated to the Company's Regulated Sales Service Pool and TTS Pool(s) on a pro-rata basis based on the prior Month's actual throughput for each of the Regulated Sales Service and TTS Pool(s).

4. Scope of Capacity Release:

- a. Pool Manager Service Agreements with Transportation Service Providers:  
Pool Manager shall enter into all required agreements with each Transportation Service Provider so that Pool Manager has all necessary rights to accept and acquire the relinquished capacity from Company hereunder. Capacity releases shall be made on a temporary basis, in accordance with applicable FERC rules and regulations, as they may change from time to time. Pool Manager shall have sole responsibility for complying with all provisions of such agreements and all applicable provisions of Transportation Service Providers' FERC Tariffs.

- b. Relinquishment Notices:  
Each Month, Company shall provide to Transportation Service Providers the notice of capacity release required under the rules and regulations of the respective Transportation Service Provider's FERC Tariff. Such notices shall offer to relinquish, on a temporary basis that portion of the Pool Manager's aggregated DCQ to be relinquished by Company by Customer Pool. Company shall diligently and in a time sufficient for Pool Manager to commence use of the released capacity, take all other actions required under the rules and regulations of the respective Transportation Service Provider's FERC Tariff to relinquish capacity to Pool Manager. Capacity releases will be released to Customers, Pool Managers, and Shipper's Designee(s) pursuant to Company's state-approved retail choice programs as set forth in this Section W. of this Tariff.

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***RULES AND REGULATIONS - CONTINUED***

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- c. Acceptance of Capacity Release:  
Pool Manager shall diligently and in a timely manner take all actions necessary under the rules and regulations of Transportation Service Provider's FERC Tariffs to acquire and accept the capacity relinquished by Company. Company has no obligation to relinquish capacity to Pool Manager in quantities greater than the Aggregated DCQ. If after five (5) Days, Pool Manager does not acquire requisite capacity, Pool Manager may be terminated.
  
5. Capacity Exceeding Released Quantities:  
If Pool Manager's Customer Pool's aggregated DDR is greater than Pool Manager's Customer Pool's aggregated DCQ, Pool Manager shall be responsible for taking such actions as are required to obtain sufficient Transportation Service Provider capacity to meet its Customer Pool requirements (aggregated DDR), such additional quantities shall be defined as Pool Manager's Customer Pool's Daily Delivery Capacity Variance ("DDCV"). Pool Manager may acquire such Transportation Service Provider capacity quantities from any source.
  
6. Capacity Charges:  
Pool Manager shall pay to Transportation Service Provider the rate listed in Company's relinquishment notice. Such rate will be based on Company's annualized weighted average cost of capacity excluding releases to ITS Customers, Customers receiving service under Rate Schedules FGS and Rider CTS, those Customers served by the Company pursuant to a Special Contract, those Customers who utilize upstream capacity released by the Company pursuant to an asset management agreement, and capacity released by Company pursuant to a long term capacity release i.e., a period a longer than one (1) year) or the negotiated rate for the capacity relinquished by the Company. Pool Manager shall indemnify Company and hold it harmless from any and all rates and charges assessed by Transportation Service Provider to Company for the relinquished capacity.
  
7. Capacity Payments:  
Pool Manager shall make all payments to Transportation Service Provider(s) for the relinquished capacity in accordance with Transportation Service Provider's FERC Tariffs, and by any applicable FERC rule or order. If Pool Manager fails to make such payments, Company may make such payments on behalf of Pool Manager (in a manner which preserves any rights which Pool Manager may have to dispute the nature or amount of the charges). Pool Manager shall reimburse Company for such payments inclusive of interest, at the highest interest rate allowed by law, from the date such payments are made by Company to Transportation Service Provider.

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***RULES AND REGULATIONS - CONTINUED***

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8. Recall Rights to Released Capacity:

- a. All capacity relinquished to Pool Manager by Company, may be recalled by Company from time to time to facilitate the redistribution of capacity among Pool Managers to accommodate Customer migration, or to change the rate of the release regardless of the term of a specific capacity release by Company to Pool Manager.
- b. Company shall have the right to recall temporarily or permanently a portion or all of the capacity relinquished hereunder, subject to the applicable notice requirements in Transportation Service Providers' FERC Tariffs, in the event that Pool Manager breaches its contractual obligations of payment to Transportation Service Provider for the released capacity; or (ii) Pool Manager otherwise breaches the terms and conditions of this Tariff. In the event Company temporarily recalls a portion of the relinquished capacity, Company shall re-release such capacity to Pool Manager within ten (10) Working Days after Pool Manager has provided assurance satisfactory to Company, in Company's reasonable discretion, that the cause which gave rise to Company's recall right has been removed.
- c. Capacity is required to serve Company's high priority Customers.

9. Retained Right of First Refusal:

Company shall retain the sole right to affirmatively exercise, at the time specified in the Service Agreement, Transportation Service Provider's FERC Tariffs, or any FERC rule or order, any right of first refusal mechanism (however denominated), including the option to extinguish such right, applicable to the relinquished capacity; provided, however, that Company may not exercise any such right in a manner which would impair Pool Manager's right to use the relinquished capacity during the term of any release.

10. Periodic Open Seasons:

Company may hold an open season for incremental capacity releases not less than once per year. The open season may be held from April 1<sup>st</sup> through April 15<sup>th</sup> of each calendar year or other such period that Company may elect. Primary firm capacity from the Company's interstate capacity portfolio will be made available to on-system Customers and Pool Managers on an as-available basis.

Releases by the Company will be for a period of not less than one year. Incremental quantities when aggregated with existing capacity release quantities made by Company to a Customer or Pool Manager will be not greater than the monthly historical demand quantity of the Customer or Customer Pool.

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***RULES AND REGULATIONS - CONTINUED***

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Periodic Open Seasons Continued

Releases requested during the applicable open season period will be awarded on a pro-rata basis and the awarded releases will be implemented not later than June 1<sup>st</sup> of the same calendar year or the first calendar Day of the month following the first full month after capacity has been awarded to the acquiring Customer or Pool Manager. Capacity awarded, if available, will be made on a not unduly discriminatory basis by the Company.

11. Capacity Acquisition:

a. Customer Pools:

Company shall provide to Pool Managers each Month, at least four (4) Days prior to Transportation Service Provider's deadline for posting capacity releases for the first day of the following Month, (i) a list of the accounts comprising Pool Manager's Customer Pool and the associated Non-Residential Customer DDRs, (ii) the estimated total Gas requirements to meet the needs of each of Pool Manager's Customer Pools for such following Month i.e., Pool Manager's aggregated DDR and, (iii) the aggregated DCQ that Company proposes to relinquish to Pool Manager for each Customer Pool. Pool Manager shall confirm the accuracy of the list of accounts comprising Pool Manager's Customer Pool with Company within one (1) Business Day after delivery of the Customer list to Pool Manager. If Pool Manager fails to confirm the accuracy of said list, Company shall proceed with the release to Pool Manager based on the information provided.

b. Maximum Daily Transportation Quantity (MDTQ):

Company may establish a MDTQ for Gas for one or more Customer(s) or Pool Manager(s) if, in the reasonable opinion of the Company, it is necessary to protect system integrity or to ensure existing Customers are not adversely affected by Customer(s) and or Pool Manager(s) requiring an MDTQ. Company shall not be obligated to transport Gas above the Customer's or Pool Manager's MDTQ, if established, but may do so if feasible and without adverse effect to other Customers, in the reasonable opinion of the Company.

12. Pool Manager's Firm Delivery Requirements:

- a. Unless excused by Force Majeure, Pool Manager shall cause Transportation Service Providers to deliver on each Gas Day to Company Primary Receipt Points where Company is the DPO a quantity of Gas sufficient to reliably serve the requirements of its Customer Pool and off-system Customers. Pool Manager shall have no obligation to deliver Gas to Company on behalf of Customers whose

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***RULES AND REGULATIONS - CONTINUED***

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Pool Manager's Delivery Obligations Continued

service is terminated, either upon request of the Customer or for cause. Company shall promptly notify the Pool Manager of any known change in Customer account status that will affect Gas quantity deliveries.

- b. If any act or omission of Pool Manager causes Company, as the DPO, to incur any Transportation Service Provider penalties, other expenses or liabilities of any kind, Pool Manager will indemnify and reimburse Company for all said penalties, other expenses, or liabilities. Nothing herein shall be deemed to foreclose Company from employing other remedies, including cessation of deliveries for the unauthorized usage of Gas.

13. Non-Performance Penalty:

The Company shall assess the Pool Manager a per MMBtu charge equal to the higher of \$15.00 or 200% of the highest of the FGT zone 1, FGT zone 2, or FGT zone 3 Midpoint price published in Platts Gas Daily for each day when delivery to Company by Pool Manager differs from Pool Manager's Pool(s) aggregated DCQ. The Company may waive this charge from time-to-time on a non-discriminatory basis.



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***RULES AND REGULATIONS - CONTINUED***

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**X. NOMINATIONS AND SCHEDULING**

Nominations and Scheduling:

All TTS Pool Managers and CI Daily and Cycle Read Pool Managers, shall submit to the Company all Nomination and scheduling information affecting Company's Delivery Points simultaneous to any submission to Transportation Service Provider(s). In addition, each Customer, Pool Manager, or Shipper Designee shall submit to Company each day Nominated quantities for each Individual Transportation Service Customer that is required to have and has electronic telemetering equipment installed, ("Telemetered Customer").

CI Cycle Read Pools will be permitted one Nomination change within the Month. Such Nomination must be delivered to Company no later than the fifteenth (15<sup>th</sup>) of the applicable Month.

TTS Pool(s) and CI Daily Read Pool(s) will be permitted to change Nominations throughout the applicable Month.

Such Nomination shall include the following information:

1. The Customer, Shipper's Designee or Pool Manager's account number under which service is being nominated – "Del Loc" (Delivery Location);
2. The Company Receipt Point location including applicable POI and upstream pipeline name, package ID "Pkg ID" (Package ID), including Customer's or Pool Manager's Company account number "Dn K" (Downstream Contract), and quantity in Therms of Gas to be tendered at each Company Receipt Point "Nom Del Qty" (TPS Delivery Quantity);
3. The downstream delivery facility name, and quantity in Therms of Gas to be delivered for each Company Customer account or Pool "Dn Name" (Duns Number);
4. A beginning and ending date for each Nomination;
5. Ranking for allocation "Del Rank" (Delivery Rank)

Only Nominations with clearly matching identifiers will be scheduled and subsequently delivered by Company.

Unassigned Gas

"Unassigned Gas" shall mean any quantity of gas received at a Company Receipt Point for which there is no transportation nomination that can be readily identified by Company and assigned by Company to the appropriate Customer(s), Shipper's Designee(s), and Pool Manager(s).

Company shall post on its website the quantity, production month received on the Company's system, and the point of receipt associated with any Unassigned Gas ("Notice"). Company shall continue to post the Notice for a period of not less than one Business Day.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***RULES AND REGULATIONS - CONTINUED***

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In order to be a valid claim for purposes hereof, a claim must:

1. Be provided to the Company in writing;
2. Identify the specific Unassigned Gas delivered;
3. Provide independent evidence of ownership of Unassigned Gas claimed; and
4. Agree to indemnify Company fully with respect to any adverse claims to ownership of the Gas or to the proceeds resulting from the sale thereof.

If a valid claim is received, such quantities will be subject to purchase by the Company at seventy-five percent (75%) of the Gas Daily index for Gas delivered at the Florida City Gate.

If a valid claim is not received, such quantities of Gas will be credited to the Company's Regulated Sales Service fuel clause.

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***RULES AND REGULATIONS – CONTINUED***

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**Y. OPERATIONAL CONTROLS**

1. Operational Controls Applicability:  
Operational Controls shall be applicable to all Customers, Customer Pools, Pool Managers, and Shipper Designees with the exception of Company's TTS and CI Cycle Read Pool(s).
2. Contact Persons:  
Any Customer taking delivery of Gas from Company or any Pool Manager or Shipper Designees causing Gas to be delivered to Company, shall cooperate fully with Company in maintaining the integrity of its system. All Customers, Pool Managers, and Shipper's Designees shall name an appropriate contact person(s) available to receive communication from Company on operating matters at any time, on a 24-hour a day, 365-day a year basis. For all Residential Customers, the contact person shall be that individual listed in the Company's records as the applicant for service or the account holder of record. If Company is unable after reasonable efforts to contact any Customer or Customer's contact person, such Customer shall be solely responsible for any consequences arising from such failure of communication.
3. Maintaining Proper System Pressure:  
In the event that Company determines in its sole discretion, reasonably exercised, that action is required to avoid an operating condition in which system pressure is not maintained, in which system pressure is maintained at an operationally unacceptably high level, and/or Transportation Service Provider has issued an operational directive under Transportation Service Provider's Tariff, Company may issue the following Operational Controls to Customers, Shipper Designees, and/or Pool Managers.
4. Operational Flow Orders (OFO) Notices:  
The Company may issue an OFO notice and shall promptly notify via electronic means (electronic bulletin board, e-mail or telephone) all affected Customers, Customer's Designees and Pool Managers causing Gas to be delivered to the Company's Receipt Point(s), that such OFO has been issued.
  - a. Operational Flow Orders – Action Required:  
Such Operational Flow Orders may require Customers, Customer's Designees and Pool Managers to undertake any of the following:
    - i. Company may issue an Operational Flow Order to individual Customer, Shipper's Designees, and Pool Managers, specific geographic regions, or at one or a group of specific Company Receipt Points.
    - ii. To commence or increase supply inputs by a specific quantity.
    - iii. To cease or reduce supply inputs by a specified quantity.

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***RULES AND REGULATIONS - CONTINUED***

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Operational Flow Orders – Action Required Continued

- iv. To commence or increase takes of Gas from the system by a specified volume.
  - v. To reduce takes of Gas from the system by specified volumes.
  - vi. In the event the action(s) set forth in (a)-(e) are not operationally feasible, the Operational Flow Order may require Customers, Customer's Designees and Pool Managers, to take other such action within Customers, Customer's Designees and Pool Managers control which would tend to alleviate the operating condition to be addressed.
- b. Failure to Comply with Operational Flow Orders:  
If the Customers, Customer's Designees, or Pool Managers violates the terms of the OFO, the Company shall charge the responsible Customers, Customer's Designees and Pool Managers:
- i. If the Customers, Customer's Designees, or Pool Managers violates the terms of the OFO (i.e. is outside the established percentage usage tolerances of the notice), the Company shall charge the responsible Customers, Customer's Designees and Pool Managers two (2) times the applicable Transportation Service Provider's FERC approved Tariff OFO penalty. Company may waive OFO penalties on a nondiscriminatory basis.
  - c. Imbalances incurred on the of the Operational Flow Order shall be included in Customer or Pool Manager's monthly imbalance quantity and will be subject to monthly balancing.
5. Alert Day Notices:  
The Company may issue an Alert Day notice when in its sole discretion. Alert Days will be used when other operational tools are perceived to be inappropriate to resolve the operating situation and shall promptly notify via electronic means (electronic bulletin board, e-mail or telephone) all affected Customers, Customer's Designees and Pool Managers causing Gas to be delivered to the Company's Receipt Point(s), that such Alert Day notice has been issued.
- a. Alert Day Notice – Action Required:  
Such Alert Day Notices may require Customers, Customer's Designees, and Pool Managers to undertake any of the following:

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***RULES AND REGULATIONS - CONTINUED***

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Alert Day Notice – Action Required Continued

- i. Company may issue an Alert Day to individual Customers, Customer's Designees and Pool Managers, specific geographic regions, or at one or a group of specific Company Receipt Points.
  - ii. In the event the action(s) set forth above are not operationally feasible, the Alert Day notice may require Customers, Shipper's Designees, and Pool Managers, to take other such action within Customer's, Shipper's Designee's, or Pool Manager's control which would tend to alleviate the operating condition to be addressed.
- b. Failure to Comply with Alert Day Notice:  
If the Customers, Customer's Designees, or Pool Managers violates the terms of the Alert Day notice, the Company shall charge the responsible Customers, Customer's Designees and Pool Managers:
- i. For an overage Alert Day, two (2) times Transportation Service Provider's FERC approved Tariff Alert Day penalty.
  - ii. For an underage Alert Day, 50% (fifty percent) of Transportation Service Provider's FERC approved Tariff Alert Day penalty.
  - iii. Company may waive Alert Day penalties on a nondiscriminatory basis.
- c. Imbalances incurred on the day of the Alert Day will not be included in Customer or Pool Manager's monthly imbalance quantity and will not be subject to monthly balancing.
6. Pipeline Balancing Charges:  
As the DPO, the Company shall comply with any operational balancing tools order issued by Transportation Service Provider(s), and as applicable, the Company, shall issue penalty charges directly to the responsible Customer(s), Customer's Designees and Pool Managers(s), to the extent such charges are able to be directly assigned. The remaining balance of such charges, if any, shall be allocated on a pro-rata basis to Company's Operational Balancing Account and/or Purchased Gas Cost Recovery Clause, if applicable.

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***RULES AND REGULATIONS - CONTINUED***

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7. Disposition of Penalties:

All penalties, net of payments to third parties, collected by the Company related to the operational control of the system, shall be issued directly to the responsible Customer(s), Shipper Designees and/or Pool Managers(s), to the extent such charges are able to be directly assigned. The remaining balance of such charges, if any, shall be allocated on a pro-rata basis to Company's Operational Balancing Account and/or Purchased Gas Cost Recovery Clause, if applicable. The Company shall not, under any circumstances, retain any of the penalties collected from Customers, Customer's Designees, or the authorized Pool Manager, nor absorb any costs related to complying with valid Transportation Service Provider Operational Tool orders.

***RULES AND REGULATIONS - CONTINUED***

**YY. IMBALANCE RESOLUTION**

The balancing of the quantity of Gas scheduled and nominated for each Customer or Customer Pool at all Company Receipt Points for which Company, or Company’s agent, is the DPO, and the actual usage by the sum of all Individual Transportation Service Customers and Customer Pools served by each Customer, Shipper Designee, or Pool Manager shall be calculated on a Monthly basis. Long or short Monthly Imbalance Quantities for each individual Customer Pool will be netted against Customer Pools administered by the same Pool Manager provided however, Customer Pools with an Imbalance Level (long or short) greater than 20% will not be eligible to be netted. The Company and Customer, Shipper’s Designee or Pool Manager shall resolve all remaining Monthly Imbalance Quantities at the end of each Month, as follows:

1. If the Monthly Imbalance Quantity is long (amount of Gas scheduled is greater than aggregated actual usage by Customer Pool(s)), the Company shall purchase from Customer or Pool Manager such Monthly Imbalance Quantity at a price per Therm (the “Unit Price”) calculated by taking: (i) the lowest weekly average (weeks where Friday is within the calendar Month) of the “Daily price survey” for Gas under the “Midpoint” column for “Florida Gas, zone 1”, “Florida Gas, zone 2” or “Florida Gas, zone 3”, as reported in *Platt’s Gas Daily*, for the Month in which the positive (long) Monthly Imbalance Quantity was incurred, multiplied by the applicable factor set forth below:

<u>Imbalance Level</u>	<u>Factor</u>
0% to 5%	1.00
Greater than 5% to 20%	0.90
Greater than 20%	0.80

The total amount due Customer, Shipper Designee, or Pool Manager shall be the product of the Unit Price and the positive (long) monthly imbalance.

2. If the Monthly Imbalance Quantity is short (amount of Gas scheduled is less than aggregated actual usage by Customer Pool(s)), the Company shall sell to Customer or Pool Manager such Monthly Imbalance Quantity at a price per Therm (the “Unit Price”) calculated by taking the (i) the highest weekly average (weeks where Friday is within the calendar Month) of the “Daily price survey” for Gas posted under the “Midpoint” column for “Florida Gas, zone 1”, “Florida Gas, zone 2” or “Florida Gas, zone 3”, as reported in *Platts Gas Daily*, for the Month in which the negative (short) Monthly Imbalance Quantity was incurred, multiplied by the applicable factor set forth below:

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***RULES AND REGULATIONS - CONTINUED***

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<u>Imbalance Level</u>	<u>Factor</u>
0% to 5%	1.00
Greater than 5% to 20%	1.10
Greater than 20%	1.20

and (ii) the Gulfstream Natural Gas 6% deliverability reservation per Therm tariff rate inclusive of all applicable surcharges (as it may change from time to time) plus the FGT FTS-1 usage rate per Therm, inclusive of all applicable surcharges.

The total amount due to the Company shall be the product of the Unit Price and the (short) negative monthly imbalance.



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***RULES AND REGULATIONS - CONTINUED***

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**Z. MUTUALLY BENEFICIAL TRANSACTIONS**

Pool Manager and Customer recognize that Company maintains the operation and integrity of Company distribution system on a daily basis. Pool Manager and Customer also recognizes that as DPO for the Transportation Service Provider's pipeline interconnects, Company or its agent is subject to the rules and regulations of the Transportation Service Provider(s) with regard to operational flow rates, pressures, and penalties. As such, Company may need Pool Manager or Customer to vary its daily delivery from the nominated delivery quantities. On those occasions, Company may request, at its sole discretion, and Pool Manager and Customer may agree to, a change to Customer's or Pool Manager's nominated Gas supply quantities and Transportation Service Provider(s) pipeline capacity. Terms and conditions of such transactions shall be agreed upon at the time of the transaction and shall be recorded and confirmed in writing within two Business Days after the transaction.

**Disposition of Net Revenues:**

Net revenues shall mean the revenues received by Company for Natural Gas above the cost of Natural Gas to the Company and revenues received by Company for pipeline demand charges above the prevailing rates for like period(s) as negotiated by Transportation Service Provider Customers via the Transportation Service Provider's Relinquishment program on its Electronic Bulletin Board system. Disposition of net revenues received by Company during each Month that this service is provided shall be as follows:

Fifty percent (50%) of the net revenues shall be retained by Company. The remaining fifty percent (50%) of the net revenues shall be used to reduce Company's cost of Natural Gas recovered through the Purchased Gas Cost Recovery Clause.

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***RULES AND REGULATIONS - CONTINUED***

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**ZZ. TERMINATION OF POOL MANAGER STATUS**

Termination of Shipper Status:

Unless excused by Force Majeure, Company may terminate the Pool Manager's rights for the following:

1. Pool Manager fails to satisfy in full the terms and conditions of this Tariff;
2. Pool Manager voluntarily suspends the transaction of business where there is an attachment, execution, or other judicial seizure of any portion of their respective assets;
3. Pool Manager becomes insolvent or unable to pay its debts as they mature or makes an assignment for the benefit of creditors;
4. Pool Manager files, or there is filed against it, a petition to have it adjudged bankrupt or for an arrangement under any law relating to bankruptcy;
5. Pool Manager applies for or consents to the appointment of a receiver, trustee, or conservator for any portion of its properties or such appointment is made without its consent; or,
6. Pool Manager engages in slamming or other unlawful activities.

CI Pool Manager:

If Company terminates a CI Pool Manager, CI Pool Manager's Indiantown and CFG Service Area Customers shall be assigned by Company to a TTS Pool Manager. If Company terminates a CI Pool Manager serving Customers in Company's Ft. Meade and FPUC Service Areas Customers shall be assigned by Company to Company's Regulated Sales Service Pool.

TTS Pool Manager Indiantown and CFG Service Areas:

If Company terminates a TTS Pool Manager, TTS Pool Manager's Indiantown and CFG Service Area Customers shall revert to the remaining TTS Pool Manager(s) TTS Pool(s), if any, until a replacement TTS Pool Manager is approved. Upon selection of a replacement TTS Pool Manager, Indiantown and CFG Service Area Customers shall be transferred to the replacement TTS Pool Manager. If there are no other Company-approved TTS Pool Managers serving the Company's Indiantown and CFG Service Area Customers then the Company will invoke Company's Shipper of Last Resort service until such time when a new TTS Pool Manager has been selected.

***INDEX OF RATE SCHEDULES***

---

RESIDENTIAL SERVICE - 1 – (RES-1) - CLOSED	7.100
RESIDENTIAL SERVICE – 2 – (RES-2) – CLOSED	7.101
RESIDENTIAL SERVICE – 3 – (RES-3)	7.102
RESIDENTIAL TRANSPORTATION SERVICE - 1 – (REST-1) - CLOSED	7.103
RESIDENTIAL TRANSPORTATION SERVICE – 2 – (REST-2) – CLOSED	7.104
RESIDENTIAL TRANSPORTATION SERVICE – 3 – (REST-3)	7.105
RESIDENTIAL STANDBY GENERATOR SERVICE – (RES-SG)	7.106
RESIDENTIAL STANDBY GENERATOR TRANSPORTATION SERVICE – (RES-SGT)	7.107
GENERAL SERVICE - 1 – (GS-1)	7.109
GENERAL TRANSPORTATION SERVICE - 1 – (GTS-1)	7.111
GENERAL SERVICE - 2 – (GS-2)	7.113
GENERAL TRANSPORTATION SERVICE - 2 – (GTS-2)	7.115
GENERAL SERVICE - 3 – (GS-3)	7.117
GENERAL TRANSPORTATION SERVICE - 3 – (GTS-3)	7.119
GENERAL SERVICE - 4 – (GS-4)	7.121
GENERAL TRANSPORTATION SERVICE - 4 – (GTS-4)	7.123
GENERAL SERVICE - 5 – (GS-5)	7.125
GENERAL TRANSPORTATION SERVICE - 5 – (GTS-5)	7.127
GENERAL SERVICE - 6 – (GS-6)	7.129
GENERAL TRANSPORTATION SERVICE - 6 – (GTS-6)	7.131
GENERAL SERVICE - 7 – (GS-7)	7.133
GENERAL TRANSPORTATION SERVICE - 7 – (GTS-7)	7.135
GENERAL SERVICE – 8A – (GS-8A)	7.137
GENERAL TRANSPORTATION SERVICE – 8A – (GTS-8A)	7.139
GENERAL SERVICE – 8B – (GS-8B)	7.141
GENERAL TRANSPORTATION SERVICE – 8B – (GS-8B)	7.143
GENERAL SERVICE – 8C – (GS-8C)	7.145
GENERAL TRANSPORTATION SERVICE – 8C – (GTS-8C)	7.147
GENERAL SERVICE – 8D – (GS-8D)	7.149
GENERAL TRANSPORTATION SERVICE – 8D – (GTS-8D)	7.151
COMMERCIAL INTERRUPTIBLE SERVICE – (COM-INT) - CLOSED	7.153

**INDEX OF RATE SCHEDULES - CONTINUED**

COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE - (COM-INTT) - CLOSED	7.155
COMMERCIAL NATURAL GAS VEHICLE SERVICE – (COM-NGV)	7.157
COMMERCIAL NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (COM- NGVT)	7.158
COMMERCIAL OUTDOOR LIGHTING SERVICE – (COM-OL)	7.160
COMMERCIAL OUTDOOR LIGHTING TRANSPORTATION SERVICE – (COM-OLT)	7.162
COMMERCIAL STANDBY GENERATOR SERVICE – (COM-SG)	7.164
COMMERCIAL STANDBY GENERATOR TRANSPORTATION SERVICE – (COM- SGT)	7.165
FLEXIBLE GAS SERVICE – (FGS)	7.167
OFF SYSTEM SALES SERVICE – 1 – (OSSS-1)	7.170
RENEWABLE NATURAL GAS SERVICES – (RNGS)	7.173
<b>POOL MANAGER RATE SCHEDULES</b>	<b>7.200</b>
POOL MANAGER SERVICE – (PMS)	7.200
CFG and Indiantown Service Areas	7.205
SHIPPER ADMINISTRATIVE AND BILLING SERVICE - (SABS)	7.205
All Companies	7.206
SHIPPER ADMINISTRATIVE SERVICE - (SAS)	7.206
OFF-SYSTEM DELIVERY POINT OPERATOR SERVICE – (OSDPOS)	7.207
<b>CUSTOMER RIDERS</b>	<b>7.300</b>
CONTRACT TRANSPORTATION SERVICE – RIDER – (CTS - RIDER)	7.300
AREA EXTENSION PROGRAM – RIDER – (AEP - RIDER)	7.303
COMPETITIVE RATE ADJUSTMENT	7.400
ENERGY CONSERVATION COST RECOVERY	7.402
GAS RELIABILITY INFRASTRUCTURE PROGRAM	7.407
TRANSPORTATION COST RECOVERY ADJUSTMENT	7.411
SWING SERVICE RIDER	7.412
OPERATIONAL BALANCING ACCOUNT	7.416
ENVIRONMENTAL COST RECOVERY SURCHARGE	7.419
TAX REFORM BASE RATE ADJUSTMENT	7.421
SOLAR WATER HEATING ADMINISTRATIVE BILLING SERVICE	7.423

---

***INDEX OF RATE SCHEDULES - CONTINUED***

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TAXES AND OTHER ADJUSTMENTS	7.424
FPUC and Ft. Meade Service Areas	7.425
PURCHASED GAS COST RECOVERY FACTOR	7.425
CFG and Indiantown Service Areas	7.426
SHIPPER OF LAST RESORT	7.426

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***RATE SCHEDULES***  
**RESIDENTIAL SERVICE - 1 – (RES-1) - CLOSED**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to Residential Service classification only whose annual metered volume is less than 100 therms annually (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator). This rate schedule is closed to all other existing and new Customers after \_\_\_\_\_, 2022.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Ft. Meade Service Area Monthly Rate

Customer Charge:	\$11.50 per Meter per Month
Non-Fuel Energy Charge:	\$0.58026 per Therm

FPUC Service Area Monthly Rate

Customer Charge:	\$16.50 per Meter per Month
Non-Fuel Energy Charge:	\$0.65229 per Therm

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to Transportation Service.

**RESIDENTIAL SERVICE – 2 – (RES-2) – CLOSED**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to Residential Service classification only using 100 through 249 Therms annually (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator). This rate schedule is closed to all other existing and new Customers after \_\_\_\_\_, 2022.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Ft. Meade Service Area Monthly Rate

Customer Charge: \$12.50 per Meter per Month  
Non-Fuel Energy Charge: \$0.58026 per Therm

FPUC Service Area Monthly Rate

Customer Charge: \$19.50 per Meter per Month  
Non-Fuel Energy Charge: \$0.65272 per Therm

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to Transportation Service.

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**RESIDENTIAL SERVICE – 3 – (RES-3)**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to existing Residential Service classification Customers prior to \_\_\_\_\_, 2022 using 250 Therms or greater, annually (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator).

After \_\_\_\_\_, 2022, applicable to Residential Service classification Customers (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Ft. Meade Service Area Monthly Rate

Customer Charge:	\$16.50 per Meter per Month
Non-Fuel Energy Charge:	\$0.58026 per Therm

FPUC Service Area Monthly Rate

Customer Charge:	\$26.50 per Meter per Month
Non-Fuel Energy Charge:	\$0.65386 per Therm

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.



**RESIDENTIAL TRANSPORTATION SERVICE - 1 – (REST-1) - CLOSED**

---

Availability:

Available within the Indiantown and CFG Service Areas of the Company only.

Applicability:

Applicable to Residential Service classification only whose annual metered volume is less than 100 Therms annually (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator). This rate schedule is closed to all other existing and new Customers after \_\_\_\_\_, 2022.

Character of Service:

Aggregated Transportation Service provided by a TTS Pool Manager for Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not required.

Indiantown Service Area Monthly Rate

Customer Charge:	\$11.50 per Meter per Month
Transportation Charge:	\$0.37835 per Therm

CFG Service Area Monthly Rate

Customer Charge:	\$16.50 per Meter per Month
Transportation Charge:	\$0.65229 per Therm

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to Transportation Service.

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**RESIDENTIAL TRANSPORTATION SERVICE – 2 – (REST-2) – CLOSED**

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Availability:

Available within the Indiantown and CFG Service Areas of the Company only.

Applicability:

Applicable to Residential Service classification only using 100 through 249 Therms annually (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator). This rate schedule is closed to all other existing and new Customers after \_\_\_\_\_, 2022.

Character of Service:

Aggregated Transportation Service provided by a TTS Pool Manager for Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not required.

Indiantown Service Area Monthly Rate

Customer Charge:	\$12.50 per Meter per Month
Transportation Charge:	\$0.37835 per Therm

CFG Service Area Monthly Rate

Customer Charge:	\$19.50 per Meter per Month
Transportation Charge:	\$0.65272 per Therm

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

**RESIDENTIAL TRANSPORTATION SERVICE – 3 – (REST-3)**

---

Availability:

Available within the Indiantown and CFG Service Areas of the Company only.

Applicability:

Applicable to existing Residential Service classification Customers prior to \_\_\_\_\_, 2022 using 250 Therms or greater, annually (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator).

After \_\_\_\_\_, 2022, applicable to Residential Service classification Customers (excluding any premise at which the only Gas-consuming appliance or equipment is a standby electric generator).

Character of Service:

Aggregated Transportation Service provided by a TTS Pool Manager for Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not required.

Indiantown Service Area Monthly Rate

Customer Charge: \$16.50 per Meter per Month

Transportation Charge: \$0.25220 per Therm

CFG Service Area Monthly Rate

Customer Charge: \$26.50 per Meter per Month

Transportation Charge: \$0.65386 per Therm

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

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**RESIDENTIAL STANDBY GENERATOR SERVICE – (RES-SG)**

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Availability:

Available within the Ft. Meade and FPUC Service Areas of the Company.

Applicability:

Applicable to Residential Service classification where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Monthly Rate:

Customer Charge:	\$36.50 per Meter per Month
Non-Fuel Energy Charge:	\$0.65386 per Therm

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.
3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

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**RESIDENTIAL STANDBY GENERATOR TRANSPORTATION SERVICE – (RES-SGT)**

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Availability:

Available within the Indiantown and CFG Service Areas of the Company only.

Applicability:

Applicable to Residential Service classification where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Aggregated Transportation Service provided by a TTS Pool Manager for Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not required.

Monthly Rate:

Customer Charge:	\$36.50 per Meter per Month
Non-Fuel Energy Charge:	\$0.65386 per Therm

Retainage:

Not applicable.

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.

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**RESIDENTIAL STANDBY GENERATOR TRANSPORTATION SERVICE - (RES-SGT)  
- CONTINUED**

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3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

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**GENERAL SERVICE - 1 – (GS-1)**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator) using less than 1,000 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

Not applicable.

Ft. Meade Service Area Monthly Rate:

Customer Charge:	\$25.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.55700 per Therm

FPUC Service Area Monthly Rate:

Customer Charge:	\$40.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.70124 per Therm

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

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**GENERAL SERVICE – 1 – (GS-1) - CONTINUED**

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Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.



**GENERAL TRANSPORTATION SERVICE - 1 – (GTS-1)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator) using less than 1,000 Therms annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not applicable.

Ft. Meade Service Area Monthly Rate

Customer Charge:	\$25.00 per Month
Transportation Charge:	\$0.55700 per Therm

Indiantown Service Area Monthly Rate

Customer Charge:	\$25.00 per Month
Transportation Charge:	\$0.05762 per Therm

CFG and FPUC Service Areas Monthly Rate

Customer Charge:	\$40.00 per Month
Transportation Charge:	\$0.70124 per Therm

**Charges Applicable to Ft. Meade and FPUC Service Area Customers**

<u>Telemetry Maintenance Charge</u>	Not applicable
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<u>Transportation Administration Charge</u>	\$4.50
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<u>Retainage:</u>	1.0% of deliveries tendered at Company’s City Gate. Company reserves the right to adjust the rate one time per year.
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**GENERAL TRANSPORTATION SERVICE – 1 - (GTS-1) - CONTINUED**

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Minimum Bill:

CFG and Indiantown Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**GENERAL SERVICE - 2 – (GS-2)**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 1,000 through 4,999 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

Not required.

Ft. Meade Service Area Monthly Rate:

Customer Charge:	\$50.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.55700 per Therm

FPUC Service Area Monthly Rate:

Customer Charge:	\$70.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.69902 per Therm

Telemetry Maintenance Charge	Not applicable
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Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

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**GENERAL SERVICE – 2 – (GS-2) - CONTINUED**

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Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**GENERAL TRANSPORTATION SERVICE - 2 – (GTS-2)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 1,000 through 4,999 Therms annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not required.

Ft. Meade Service Area Monthly Rate:

Customer Charge: \$50.00 per Meter per Month  
Transportation Charge: \$0.55700 per Therm

Indiantown Service Area Monthly Rate:

Customer Charge: \$35.00 per Meter per Month  
Transportation Charge: \$0.05762 per Therm

CFG and FPUC Service Areas Monthly Rate:

Customer Charge: \$70.00 per Meter per Month  
Transportation Charge: \$0.69902 per Therm

**Charges Applicable to Ft. Meade and FPUC Service Area Customers**

Telemetry Maintenance Charge Not applicable

Transportation Administration Charge \$4.50

Retainage: 1.0% of deliveries tendered at Company’s City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

CFG and Indiantown Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Transportation Administration Charge.

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**GENERAL TRANSPORTATION SERVICE – 2 – (GTS-2) - CONTINUED**

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Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**GENERAL SERVICE - 3 – (GS-3)**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 5,000 through 9,999 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

Not required.

Ft. Meade Service Area Monthly Rate:

Customer Charge:	\$100.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.55700 per Therm

FPUC Service Area Monthly Rate:

Customer Charge:	\$150.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.62475 per Therm

Telemetry Maintenance Charge	Not applicable
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Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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**GENERAL SERVICE – 3 – (GS-3) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Customer must contract for service on an annual basis.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.



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**GENERAL TRANSPORTATION SERVICE - 3 – (GTS-3)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 5,000 through 9,999 Therms annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

Not required.

Ft. Meade Service Area Monthly Rate:

Customer Charge: \$100.00 per Meter per Month  
Transportation Charge: \$0.55700 per Therm

Indiantown Service Area Monthly Rate:

Customer Charge: \$45.00 per Meter per Month  
Transportation Charge: \$0.05762 per Therm

CFG and FPUC Service Areas Monthly Rate:

Customer Charge: \$150.00 per Meter per Month  
Transportation Charge: \$0.62475 per Therm

**Charges Applicable to Ft. Meade and FPUC Service Area Customers**

Telemetry Maintenance Charge Not applicable

Transportation Administration Charge \$4.50

Retainage: 1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

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**GENERAL TRANSPORTATION SERVICE – 3 – (GTS-3) - CONTINUED**

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Minimum Bill:

CFG and Indiantown Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**GENERAL SERVICE - 4 – (GS-4)**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 10,000 through 49,999 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

Not required.

Ft. Meade Service Area Monthly Rate:

Customer Charge:	\$225.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.31366 per Therm

FPUC Service Area Monthly Rate:

Customer Charge:	\$275.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.59183 per Therm

Telemetry Maintenance Charge	Not applicable
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Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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**GENERAL SERVICE – 4 – (GS-4) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Customer must contract for service on an annual basis.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**GENERAL TRANSPORTATION SERVICE - 4 – (GTS-4)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 10,000 through 49,999 Therms annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not required.

Ft. Meade Service Area Monthly Rate:

Customer Charge: \$225.00 per Meter per Month

Transportation Charge: \$0.31366 per Therm

Indiantown Service Area Monthly Rate:

Customer Charge: \$55.00 per Meter per Month

Transportation Charge: \$0.04962 per Therm

CFG and FPUC Service Areas Monthly Rate:

Customer Charge: \$275.00 per Meter per Month

Transportation Charge: \$0.59183 per Therm

**Charges Applicable to Ft. Meade and FPUC Service Area Customers**

Telemetry Maintenance Charge Not applicable

Transportation Administration Charge \$4.50

Retainage:

1.0% of deliveries tendered at Company’s City Gate. Company reserves the right to adjust the rate one time per year.

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**GENERAL TRANSPORTATION SERVICE – 4 – (GTS-4) - CONTINUED**

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Minimum Bill:

CFG and Indiantown Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**GENERAL SERVICE - 5 – (GS-5)**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 50,000 through 249,999 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose daily consumption of Gas exceed 1,500 Therms, shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Ft. Meade Service Area Monthly Rate:

Customer Charge:	\$300.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.26922 per Therm

FPUC Service Area Monthly Rate:

Customer Charge:	\$750.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.52000 per Therm

Telemetry Maintenance Charge	Not applicable
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Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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**GENERAL SERVICE – 5 – (GS-5) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Customer must contract for service on an annual basis.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.



**GENERAL TRANSPORTATION SERVICE - 5 – (GTS-5)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 50,000 through 249,999 Therms annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose annual consumption of Gas exceed 50,000 Therms, shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Ft. Meade Service Area Monthly Rate:

Customer Charge:	\$300.00 per Meter per Month
Transportation Charge:	\$0.26922 per Therm

Indiantown, CFG, and FPUC Service Areas Monthly Rate:

Customer Charge:	\$750.00 per Meter per Month
Transportation Charge:	\$0.52 per Therm

**Charges Applicable to Ft. Meade and FPUC Service Area Customers**

<u>Telemetry Maintenance Charge</u>	\$30.00 per Meter per Month
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<u>Transportation Administration Charge</u>	\$20.50 per Meter per Month
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<u>Retainage:</u>	1.0% of deliveries tendered at Company’s City Gate. Company reserves the right to adjust the rate one time per year.
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Minimum Bill:

CFG and Indiantown Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Telemetry Maintenance Charge plus the Transportation Administration Charge.

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**GENERAL TRANSPORTATION SERVICE – 5 – (GTS-5) - CONTINUED**

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Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**GENERAL SERVICE - 6 – (GS-6)**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 250,000 through 499,999 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose daily consumption of Gas exceed 1,500 Therms, shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge:	\$2,500.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.49419 per Therm

Telemetry Maintenance Charge	Not applicable
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Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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**GENERAL SERVICE – 6 – (GS-6) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Customer must contract for service on an annual basis.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**GENERAL TRANSPORTATION SERVICE - 6 – (GTS-6)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 250,000 through 499,999 Therms annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose annual consumption of Gas exceed 50,000 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge:	\$2,500.00 per Meter per Month
Transportation Charge:	\$0.49419 per Therm

**Charges Applicable to Ft. Meade and FPUC Service Area Customers**

<u>Telemetry Maintenance Charge</u>	\$30.00 per Meter per Month
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<u>Transportation Administration Charge</u>	\$20.50 per Meter per Month
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<u>Retainage:</u>	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.
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Minimum Bill:

CFG and Indiantown Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Telemetry Maintenance Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

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**GENERAL TRANSPORTATION SERVICE – 6 – (GTS-6) - CONTINUED**

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Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**GENERAL SERVICE - 7 – (GS-7)**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 500,000 through 999,999 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose daily consumption of Gas exceed 1,500 Therms, shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge:	\$4,500.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.38797 per Therm

Telemetry Maintenance Charge	Not applicable
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Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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**GENERAL SERVICE – 7 – (GS-7) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Customer must contract for service on an annual basis.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.



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**GENERAL TRANSPORTATION SERVICE - 7 – (GTS-7)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 500,000 through 999,999 Therms annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose annual consumption of Gas exceed 50,000 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge:	\$4,500 per Meter per Month
Transportation Charge:	\$0.38797 per Therm

**Charges Applicable to Ft. Meade and FPUC Service Area Customers**

<u>Telemetry Maintenance Charge</u>	\$30.00 per Meter per Month
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<u>Transportation Administration Charge</u>	\$20.50 per Meter per Month
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<u>Retainage:</u>	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.
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Minimum Bill:

CFG and Indiantown Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Telemetry Maintenance Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

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**GENERAL TRANSPORTATION SERVICE – 7 – (GTS-7) - CONTINUED**

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Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**GENERAL SERVICE – 8A – (GS-8A)**

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Availability:

Available within the Ft. Meade and FPUC Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 1,000,000 through 1,499,999 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose daily consumption of Gas exceed 1,500 Therms, shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge:	\$9,500.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.36797 per Therm

Telemetry Maintenance Charge	Not applicable
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Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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**GENERAL SERVICE – 8A – (GS-8A) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Customer must contract for service on an annual basis.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**GENERAL TRANSPORTATION SERVICE – 8A – (GTS-8A)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 1,000,000 through 1,499,999 Therms annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose annual consumption of Gas exceed 50,000 Therms, shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge:	\$9,500.00 per Meter per Month
Transportation Charge:	\$0.36797 per Therm

**Charges Applicable to FPUC Service Area Customers**

Telemetry Maintenance Charge \$30.00 per Meter per Month

Transportation Administration Charge \$20.50 per Meter per Month

Retainage:

1.0% of deliveries tendered at Company’s City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

Indiantown and CFG Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Telemetry Maintenance Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

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**GENERAL TRANSPORTATION SERVICE – 8A – (GTS-8A) - CONTINUED**

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Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**GENERAL SERVICE – 8B – (GS-8B)**

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Availability:

Available within the Ft. Meade and FPUC Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 1,500,000 through 1,999,999 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose daily consumption of Gas exceed 1,500 Therms, shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge:	\$9,500.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.34797 per Therm

Telemetry Maintenance Charge	Not applicable
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Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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**GENERAL SERVICE – 8B – (GS-8B) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Customer must contract for service on an annual basis.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.



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**GENERAL TRANSPORTATION SERVICE – 8B – (GS-8B)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 1,500,000 through 1,999,999 Therms annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose annual consumption of Gas exceed 50,000 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge:	\$9,500.00 per Meter per Month
Transportation Charge:	\$0.34797 per Therm

**Charges Applicable to FPUC Service Area Customers**

<u>Telemetry Maintenance Charge</u>	\$30.00 per Meter per Month
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<u>Transportation Administration Charge</u>	\$20.50 per Meter per Month
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Retainage:

1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

Indiantown and CFG Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Telemetry Maintenance Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

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**GENERAL TRANSPORTATION SERVICE – 8B – (GS-8B) - CONTINUED**

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Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**GENERAL SERVICE – 8C – (GS-8C)**

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Availability:

Available within the Ft. Meade and FPUC Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 2,000,000 through 3,999,999 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose daily consumption of Gas exceed 1,500 Therms, shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge:	\$9,500.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.18051 per Therm

Telemetry Maintenance Charge	Not applicable
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Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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**GENERAL SERVICE – 8C – (GS-8C) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Customer must contract for service on an annual basis.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**GENERAL TRANSPORTATION SERVICE – 8C – (GTS-8C)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using 2,000,000 through 3,999,999 Therms annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose annual consumption of Gas exceed 50,000 Therms, shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge:	\$9,500.00 per Meter per Month
Transportation Charge:	\$0.18051 per Therm

**Charges Applicable to FPUC Service Area Customers**

Telemetry Maintenance Charge \$30.00 per Meter per Month

Transportation Administration Charge \$20.50 per Meter per Month

Retainage: 1.0% of deliveries tendered at Company’s City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

Indiantown and CFG Service Area Customers - The Customer Charge. Ft, Meade and FPUC Service Area Customers – The Customer Charge plus the Telemetry Maintenance Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

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**GENERAL TRANSPORTATION SERVICE – 8C – (GTS-8C) - CONTINUED**

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Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

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**GENERAL SERVICE – 8D – (GS-8D)**

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Availability:

Available within the Ft. Meade and FPUC Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using greater than 4,000,000 Therms annually.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose daily consumption of Gas exceed 1,500 Therms, shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge:	\$9,500.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.17322 per Therm

Telemetry Maintenance Charge	Not applicable
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Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

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**GENERAL SERVICE – 8D – (GS-8D) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Customer must contract for service on an annual basis.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.



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**GENERAL TRANSPORTATION SERVICE – 8D – (GTS-8D)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only Gas consuming appliance or equipment is a standby electric generator) using greater than 4,000,000 Therms annually.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose annual consumption of Gas exceed 50,000 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge:	\$9,500.00 per Meter per Month
Transportation Charge:	\$0.17322 per Therm

**Charges Applicable to FPUC Service Area Customers**

<u>Telemetry Maintenance Charge</u>	\$30.00 per Meter per Month
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<u>Transportation Administration Charge</u>	\$20.50 per Meter per Month
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Retainage:

1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

Indiantown and CFG Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Telemetry Maintenance Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

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**GENERAL TRANSPORTATION SERVICE – 8 – (GTS-8D) - CONTINUED**

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Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**COMMERCIAL INTERRUPTIBLE SERVICE – (COM-INT) - CLOSED**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Use must be greater than 100,000 Therms annually. This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule without the expressed written consent of an officer of the Company.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. All Gas delivered shall be subject to interruption in whole or in part at the sole discretion of the Company upon two hours’ notice by telephone or otherwise except in force majeure conditions.

Electronic Measurement Equipment:

All Interruptible Customers shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge:	\$750.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.36750 per Therm
Telemetry Maintenance Charge	\$30.00 per Meter per Month

Minimum Bill:

The Customer Charge plus the Telemetry Maintenance Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

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**COMMERCIAL INTERRUPTIBLE SERVICE - (COM-INT)- CLOSED - CONTINUED**

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Unauthorized Overrun Gas:

Gas taken by Customers under this rate schedule in excess of the Maximum Daily Quantity specified in the contract or by reason of failure to comply with a Curtailment order shall be considered as unauthorized over-run Gas. Company shall bill and Customer shall pay for such unauthorized over-run Gas at the rate of \$1.50 per Therm, or the cost to the Company for such over-run Gas from its supplier, whichever is greater.

The payment of an over-run rate shall not, under any circumstances, be considered as giving Buyer the right to take unauthorized over-run Gas, nor shall such payment be considered to exclude or limit any other remedies available to comply with its obligation to stay within the provisions of all Curtailment orders.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE - (COM-INTT) -  
CLOSED**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator). Use must be greater than 100,000 Therms annually. This rate schedule is closed to all other existing and new Customers after June 30, 1998 and any additional Gas load not served under this rate schedule without the expressed written consent of an officer of the Company.

Character of Service:

Aggregated Transportation of Customer purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

All Interruptible Customers shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge:	\$750.00 per Meter per Month
Transportation Charge:	\$0.36750 per Therm

**Charges Applicable to Ft. Meade and FPUC Service Area Customers**

<u>Telemetry Maintenance Charge</u>	\$30.00 per Meter per Month
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<u>Transportation Administration Charge</u>	\$20.50 per Meter per Month
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<u>Retainage:</u>	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.
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Minimum Bill:

Indiantown and CFG Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Telemetry Maintenance Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

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**COMMERCIAL INTERRUPTIBLE TRANSPORTATION SERVICE – (COM-INTT) -  
CLOSED - CONTINUED**

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Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

Unauthorized Overrun Gas:

Gas taken by Customers under this rate schedule in excess of the Maximum Daily Quantity specified in the contract or by reason of failure to comply with a Curtailment order shall be considered as unauthorized over-run Gas. Company shall bill and Customer shall pay for such unauthorized over-run Gas at the rate of \$1.50 per Therm, or the cost to the Company for such over-run Gas from its supplier, whichever is greater.

The payment of an over-run rate shall not, under any circumstances, be considered as giving Buyer the right to take unauthorized over-run Gas, nor shall such payment be considered to exclude or limit any other remedies available to comply with its obligation to stay within the provisions of all Curtailment orders.

Miscellaneous:

In the event the Company agrees to provide natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. When the Company has recovered its costs of providing the natural Gas conversion, Bills rendered under this rate schedule shall return to the rates stated herein.

**COMMERCIAL NATURAL GAS VEHICLE SERVICE – (COM-NGV)**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to Non-residential users through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers. Service must be of a non-seasonal nature.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose daily consumption of Gas exceed 1,500 Therms, shall have electronic metering equipment installed by Company at Customer’s expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge:	\$250.00 per Meter per Month
Non-Fuel Energy Charge:	\$0.49804 per Therm

Telemetry Maintenance Charge:

Not applicable

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Term of Service:

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

**COMMERCIAL NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (COM-NGVT)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer through a separate Meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation container. Service must be of a non-seasonal nature.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company's City Gate(s) to Customer's service address.

Electronic Measurement Equipment:

All Customers receiving Transportation Service, whose annual consumption of Gas exceed 50,000 Therms, shall have electronic metering equipment installed by Company at Customer's expense. Customer shall be responsible for providing electric and telephone service.

Monthly Rate:

Customer Charge:	\$250.00 per Meter per Month
Transportation Charge:	\$0.49804 per Therm

**Charges Applicable to Ft. Meade and FPUC Service Area Customers**

<u>Telemetry Maintenance Charge</u>	\$30.00 per Meter per Month for Customers required to have electronic telemetry equipment
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<u>Transportation Administration Charge</u>	\$20.50 per Meter per Month for Customers required to have electronic measurement equipment and \$4.50 per Meter per Month for Customers not required to have electronic measurement equipment
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<u>Retainage:</u>	1.0% of deliveries tendered at Company's City Gate. Company reserves the right to adjust the rate one time per year.
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Minimum Bill:

Indiantown and CFG Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Telemetry Maintenance Charge plus the Transportation Administration Charge.

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



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**COMMERCIAL NATURAL GAS VEHICLE TRANSPORTATION SERVICE – (COM -  
NGVT) - CONTINUED**

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Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustment:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

**COMMERCIAL OUTDOOR LIGHTING SERVICE – (COM-OL)**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company only.

Applicability:

Applicable to any Non-Residential Customer solely for providing gas service for Gas lighting provided Customer has Gas light fixture(s) approved by the Company, which can be discontinued without affecting other gas service provided by Company, and Customer agrees to be billed for the applicable rates and billing adjustments as part of this service.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff. This service is of lower priority than Company’s other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two hours’ notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture. Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer’s Gas light fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture(s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Electronic Measurement Equipment:

Not applicable.

Monthly Rate:

Customer Charge:	\$0.00 per Customer per Month
Non-Fuel Energy Charge:	\$0.66344 per Therm

Telemetry Maintenance Charge:

Not applicable

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

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**COMMERCIAL OUTDOOR LIGHTING SERVICE – (COM-OL) - CONTINUED**

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Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Unauthorized Use of Gas:

In the event Company finds one or more of Customer's Gas light fixtures using Gas during an interruption or Customer fails to notify Company of any additions or alternations in a Gas light fixture(s), Company shall have the right to bill Customer for the computed usage during such interruption or from the date any additions or alternations in a Gas light fixture(s) is determined at a rate of \$1.50 per Therm.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

**COMMERCIAL OUTDOOR LIGHTING TRANSPORTATION SERVICE – (COM-OLT)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer solely for providing Transportation Service for Gas lighting provided by Customer and approved by Company. Gas lighting fixture must be discontinued without affecting other gas service provided by Company.

Character of Service:

Aggregated Transportation of Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address. This service is of lower priority than Company’s other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two-hours’ notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture, Company will bill Customer for usage based on the monthly computed usage of the Gas light fixture(s). Customer shall permit Company to place a device onto Customer Gas lights fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a Gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a Gas light fixture (s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a Gas light malfunction.

Electronic Measurement Equipment:

Not applicable.

Monthly Rate

Customer Charge:	\$0.00
Transportation Charge:	\$0.66344 per Therm

**Charges Applicable to Ft. Meade and FPUC Service Area Customers**

<u>Telemetry Maintenance Charge</u>	Not applicable
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<u>Transportation Administration Charge</u>	\$4.50
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<u>Retainage:</u>	1.0% of deliveries tendered at Company’s City Gate. Company reserves the right to adjust the rate one time per year.
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**COMMERCIAL OUTDOOR LIGHTING TRANSPORTATION SERVICE – (COM-  
OLT) - CONTINUED**

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Minimum Bill:

Indiantown and CFG Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to Transportation Service.

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**COMMERCIAL STANDBY GENERATOR SERVICE – (COM-SG)**

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Availability:

Available within the FPUC and Ft. Meade Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Natural gas or its equivalent conforming to the standards set forth in the “Quality of Gas” section of this Tariff.

Electronic Measurement Equipment:

Not required.

Monthly Rate:

Customer Charge:	\$65.00
Non-Fuel Energy Charge:	\$0.18105 per Therm

Minimum Bill:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

Terms and Conditions:

1. Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.
3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.

**COMMERCIAL STANDBY GENERATOR TRANSPORTATION SERVICE – (COM-SGT)**

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Availability:

Available within the Service Areas of the Company.

Applicability:

Applicable to any Non-Residential Customer where the only Gas-consuming appliance or equipment is a standby electric generator.

Character of Service:

Aggregated Transportation Service provided by a CI Pool Manager for Customer-purchased natural Gas from Company’s City Gate(s) to Customer’s service address.

Electronic Measurement Equipment:

Not required.

Monthly Rate:

Customer Charge:

\$65.00

Transportation Charge:

\$0.18105 per Therm

**Charges Applicable to Ft. Meade and FPUC Service Area Customers**

Telemetry Maintenance Charge

Not applicable

Transportation Administration Charge

\$4.50

Retainage:

1.0% of deliveries tendered at Company’s City Gate. Company reserves the right to adjust the rate one time per year.

Minimum Bill:

Indiantown and CFG Service Area Customers - The Customer Charge. Ft. Meade and FPUC Service Area Customers – The Customer Charge plus the Transportation Administration Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of presentation by the Company.

Billing Adjustments:

The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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**COMMERCIAL STANDBY GENERATOR TRANSPORTATION SERVICE – (COM-  
SGT) - CONTINUED**

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Terms and Conditions:

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) Months. This 12-Month requirement shall be renewed at the end of each twelve-Month period unless Customer terminates service at the end of any 12-Month period.
3. If Customer installs an additional Gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to an appropriate rate schedule.



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**FLEXIBLE GAS SERVICE – (FGS)**

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Objective:

The objective of this service classification is to enable the Company the opportunity to compete in markets where natural gas service is not a monopoly service.

This Tariff provides the Company with both the opportunity and risk to compete in these markets. It is designed to increase load by working with Customers with regard to the specific terms and conditions of service.

This Tariff places the Company's shareholders at risk, not the general body of ratepayers (see rate-making treatment).

Applicability:

This service is available at the Company's option to Customer(s) meeting the applicability standards, which include (1) the Customer must provide the Company with a viable economic energy alternative including verifiable documentation of Customer alternative and (2) the Company must demonstrate that this new Customer will not cause any additional cost to the Company's other rate classes. The Company is under no obligation to grant service under this Tariff. Absent a service agreement with the Company under this rate schedule, Customers are under no obligation to accept service under this rate schedule and may elect to receive service under other applicable Tariff rate schedules.

Terms of service under this rate schedule, including pressure, capital repayment, operating conditions and length of service are separately set forth in individual agreements between the Company and the Customers.

Monthly Rate:

The rate will be developed based on economic market conditions at the time gas service is requested. The rate shall not be set lower than the incremental cost the Company incurs to serve the Customer.

Confidentiality:

The Company and Customer each regard the terms and conditions of the negotiated service agreement as confidential, proprietary business information.

The Company and Customer agree to utilize all reasonable and available measures to guard the confidentiality of said information, subject to requirements of courts and agencies having jurisdiction hereof.

In the event either party is asked to provide the information by such a court or agency, it will promptly inform the other of the request, and will cooperate in defending and maintaining the

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**FLEXIBLE GAS SERVICE – (FGS) - CONTINUED**

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Confidentiality Continued

confidentiality of the information.

This provision shall not prohibit or restrict the FPSC from reviewing the service agreement in the performance of its duties, but the FPSC shall treat the service agreement as a confidential document. Within 30 days after a service agreement has been executed under this rate schedule, the Company shall file the service agreement and related documents with the Commission of Records and Reporting for review by the Commission Staff who shall treat them as confidential documents.

Rate-Making Treatment:

To the extent that the Company enters into Flexible Gas Service agreements with Customers, the Company is at risk for the capital investment necessary to serve the Flexible Gas Service Tariff Customers, not the general body of ratepayers.

Rate Base:

In the case of providing service to a new Customer under this Tariff, the Company will identify the incremental capital costs, including construction work-in-progress, required to provide service to the Customer. In this instance, the Company will separately account for all such costs, excluding them from rate base.

Where the Customer is served from the Company's existing distribution system, a portion of the net book value of common distribution facilities, including Mains and measuring and regulating stations, reflecting the Customer's distance from the nearest point on an Interstate Gas Pipeline and the size of pipe required to serve that Customer's peak demand for Gas shall be removed from rate base.

In the case of transferring an existing Customer to this Tariff, in addition to excluding all incremental capital costs and common distribution facilities from rate base, the net book value of Mains, Service Lines, and metering equipment that were specifically installed to serve the particular Customer shall be removed from rate base.

Operating, Maintenance and Administrative Expenses:

The Company will specifically identify all incremental costs, if any, associated with the Flexible Gas Service Tariff Customer. These expenses will primarily be related to the incremental capital required to serve the Customer. In addition, the Company will allocate embedded costs including general distribution and maintenance, Meter reading, Customer billing and accounting, sales, and administrative expenses.

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**FLEXIBLE GAS SERVICE – (FGS) - CONTINUED**

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Operating, Maintenance, and Administrative Expenses Continued

In future rate cases and earnings surveillance reports, the Company will exclude all operating, maintenance, and administrative costs related to this Tariff as determined by this methodology.

Depreciation and Amortization Expenses:

The Company will exclude all depreciation and amortization expenses related to this Tariff in future rate cases and in its earnings surveillance report. Depreciation and amortization expenses may be incremental and/or allocated and will be determined based on the rate base allocated to each Customer under this Tariff as defined above.

Revenue and Related Taxes:

Revenues related to this Tariff will be excluded from regulated revenues. In filing earnings surveillance reports, the Company will remove actual revenues related to this Tariff, as well as revenue related taxes and income taxes from its calculation of FPSC adjusted rate of return.

All cost allocation related to this Tariff shall remain subject to FPSC audit.

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**OFF SYSTEM SALES SERVICE – 1 – (OSSS-1)**

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Availability:

Available within areas served by the Company, and within the area served by an interstate or intrastate natural Gas pipeline also serving the Company.

Applicability:

Interruptible Natural Gas, interstate or intrastate pipeline capacity releases, or delivered natural Gas capacity and supply combined, released or delivered by Company through the facilities of a Transportation Service Provider, using Company's transportation capacity rights on such Transportation Service Provider's pipeline, to any person not connected to Company's distribution system.

This rate schedule is applicable to both bundled and unbundled gas service, i.e., interstate or intrastate pipeline capacity only that is released by Company pursuant to Transportation Service Provider's FERC gas Tariff as well as interstate or intrastate pipeline capacity that is bundled with natural gas supply and is subsequently delivered by the Company to Customer.

Limitation of Service:

Company may notify Customer at any time to reduce or cease using Natural Gas. Company will endeavor to give as much notice as possible to Customer.

Any Gas taken in excess of the volume allocated to Customer during an interruption or Curtailment order shall be considered to be unauthorized overrun Gas. Company may bill and Customer shall pay for such unauthorized overrun Gas, in addition to other charges payable hereunder, at the greater of \$1.50 per Therm or the rate per Therm imposed on Company by the delivering Pipeline.

For each day on which Customer desires to receive service pursuant to this rate schedule, Customer shall provide a Nomination to Company specifying the quantity of Natural Gas it desires to receive at the specified point of delivery pursuant to this Agreement. Following receipt of a timely and complete Nomination from Customer, Company will confirm the quantities of Natural Gas to be made available for delivery to Customer at such point of delivery. Quantities confirmed by Florida Public Utilities Company for delivery shall be "Scheduled Quantities".

Except as nominated by Customer and scheduled by Company, neither Customer nor Company shall have any obligation to the other for any specific minimum quantity of Natural Gas or pipeline capacity on any day or during any Month. Deliveries pursuant to this rate schedule shall be subject to Curtailment or interruption at any time in the sole discretion of Company.

The point of delivery for all-natural Gas sold pursuant to this rate schedule shall be the Delivery Point of the delivering Pipeline specified by Customer. The Delivery Point operator shall be

**OFF SYSTEM SALES SERVICE - 1 – (OSSS-1) - CONTINUED**

Limitation of Service Continued

solely responsible for all balancing with the Pipeline, financially and physically.

Customer and Company shall rely on measurement made by the Pipeline. Unless curtailed, all Nominations to Customer’s Transportation Service Provider’s Delivery Point shall be considered to have been made by the Transportation Service Provider.

Character of Service:

Natural Gas or its equivalent, with an approximate average heating value of in the range of one thousand one hundred (1,000) to one thousand one hundred (1,100) British Thermal Units per standard cubic foot.

Monthly Rate:

Customer Charge: None

Non-Fuel Energy Charge:

For all Scheduled Quantities, an amount not less than \$.000 per Therm, which Non-Fuel Energy Charge shall be established by agreement between Company and Customer prior to each transaction pursuant to this rate schedule.

The Non-Fuel Energy Charge for service pursuant to this rate schedule shall be determined by Company based upon Company’s evaluation of competitive conditions. Company may from time to time increase or reduce the Non-Fuel Energy Charge as it deems necessary or appropriate to remain competitive but shall have no obligation to do so; provided, however, that the Non-Fuel Energy Charge shall at all times remain within the limits set forth above.

The bill for Therms billed at the above rates shall be increased by the agreed upon price per Therm of the Natural Gas delivered to Customer pursuant to this rate schedule, including all costs incurred by Company associated with Transportation Service Provider transportation.

This rate schedule shall not be adjusted by the Company’s Purchased Gas Cost Recovery Clause.

Transportation

Administration Charge: Not applicable

Minimum Bill:

Not applicable

Terms of Payment:

Bills are rendered net and are due and payable within ten (10) calendar days of receipt of invoice from Company.

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**OFF SYSTEM SALES SERVICE - 1 – (OSSS-1) - CONTINUED**

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Billing Adjustment:

Purchased Gas Cost Recovery Factor: Not applicable to this rate schedule.

All other Billing Adjustments: Sheet Nos. 7.300-7.426

Term of Service:

As mutually agreed between Company and Customer.

Terms and Conditions:

Service under this rate schedule is subject to the Company’s Rules and Regulations applicable to gas service.

Disposition of Net Revenues:

For purposes of this rate schedule “net revenues” shall mean the total Non-Fuel Energy Charges received by Company for service pursuant to this rate schedule, revenues received by Company for Natural Gas above the cost of Natural Gas to the Company and revenues received by Company for pipeline demand charges above the prevailing rates for like period(s) as negotiated by Pipeline Customers via the Transportation Service Provider’s Relinquishment program on its Electronic Bulletin Board system. Disposition of net revenues received by Company during each Month that service is provided pursuant to this rate schedule shall be as follows:

Fifty percent (50%) of the net revenues shall be retained by Company. The remaining fifty percent (50%) of the net revenues shall be used to reduce Company’s cost of Natural Gas recovered through the Purchased Gas Cost Recovery Factor Clause.

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**RENEWABLE NATURAL GAS SERVICES – (RNGS)**

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Availability:

Throughout all Service Areas of the Companies, and within the area served by an interstate or intrastate natural Gas pipeline also service the Company.

Applicability:

For services provided to eligible Customers for biogas upgrading and conditioning services to generate Renewable Natural Gas (“RNG”) and for requisite gas services as agreed upon in the service agreement between the Customer and the Company. Service under this schedule is contingent upon mutually satisfactory arrangements between the Company and the Customer for the design, location, construction, and operation of RNG facilities.

Renewable Natural Gas Service Agreement:

The Customer and the Company will enter into a service agreement with terms designed to recover the Company’s costs to provide services, including but not limited to return on investment, amortization and depreciation, and taxes, as well as any terms necessary to comply with other provisions as determined appropriate by the Company. Absent an executed RNG service agreement, this rate schedule is not available to Customers.

Service Charges:

The Customer will be charged a monthly service charge, or other agreed upon rate and rate mechanism, designed to collect the required return on investment for the Company’s plant investment, depreciation and amortization expenses, operation and maintenance expenses, taxes, and all other expenses incurred by the Company to perform the services necessary to upgrade the biogas and to inject and transport the RNG on the Company’s distribution system for the RNG project. The Company’s plant investment in the RNG project may include, but is not limited to biogas upgrade facility equipment, compressors, blowers, anaerobic digestion equipment, site work, piping, heat exchangers, driers, metering, system interconnects, injection equipment, storage vessels, and any other equipment deemed necessary for the safe and reliable operation of the biogas conditioning site and system interconnect/injection points. The Company’s provision of RNG services to the customer will require an agreement by the Customer to purchase RNG services for a minimum period of time, to take or pay for a minimum amount of RNG service, to pay a contribution in aid of construction, if necessary, to provide adequate security as determined by the Company, and to comply with other provisions as determined necessary by the Company.

Additional Terms:

The Company’s provision of RNG service does not include the provision of electricity, natural gas, or any other fuels required to operate the RNG facilities. The customer shall reimburse the Company for all such electricity and fuel expenses incurred by the Company to provide RNG services to the customer.

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**RENEWABLE NATURAL GAS SERVICE – (RNGS) - CONTINUED**

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Additional Terms Continued:

Service provided under this Rate Schedule shall be subject to the Rules and Regulations as set forth in the Company’s tariff, except as modified under this Rate Schedule and in the executed service agreement.

All RNG delivered into the Company’s distribution system must meet the gas quality standards as set forth in the “Quality of Gas” section of the Company’s tariff. The Company, at its sole discretion, may accept or reject RNG that does not meet those standards.

Unless otherwise agreed to between the Customer and the Company, ownership of the RNG commodity will remain with the Customer, and the Customer shall remain solely responsible for determining the end-user of such RNG unless the Company and the Customer enter into a RNG commodity purchase agreement.

Service under this Rate Schedule is contingent upon the Company and the Customer entering a mutually satisfactory RNG Service Agreement; provided, however, that the service provided to the Customer under this Rate Schedule shall not cause any additional cost to the Company’s other rate classes.



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**POOL MANAGER RATE SCHEDULES**  
**POOL MANAGER SERVICE – (PMS)**

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Applicability:

The provisions of this Rate Schedule shall apply to each broker, marketer or other third-party supplier (collectively “Pool Manager”) of natural Gas that wishes to act as Agents for the purpose of purchasing and scheduling natural Gas for Customers electing Transportation Services. Pool Managers desiring to provide service to Customers will be required to sign a Pool Manager Agreement in which they will agree to be bound by the terms and conditions of the Company’s FPSC Gas Tariff.

Term of Contract:

The term of the Pool Manager Agreement shall be at least one (1) year and from month to Month thereafter unless terminated upon sixty (60) days written notice.

Creditworthiness:

1. All Pool Managers shall establish credit prior to commencing deliveries of Gas and shall maintain such credit during the term hereof. The amount of credit established by each Pool Manager will be equal to the greater of \$10,000 or an amount equal to Pool Manager’s highest two months aggregated DDR for the most recent 24-month period multiplied by the applicable Transportation Service Provider’s applicable rate schedule(s). Credit will be established by one of the following methods:
  - a. Payment of a cash deposit with Company;
  - b. Furnishing an irrevocable letter of credit from a bank;
  - c. Furnishing a surety bond issued by an entity acceptable to the Company;
  - d. Possessing and maintaining a Standard & Poor’s Long-Term Debt Rating of A- or better, a Moody’s rating of A3 or better, or a comparable rating by another nationally recognized rating organization acceptable to Company; or
  - e. Providing an acceptable parental or corporate guarantee.

If the Pool Manager seeks to establish credit pursuant to paragraph 1e above, Pool Manager shall furnish to Company Pool Manager’s audited financial statements (accompanied by the opinion of and independent certified public accountants or chartered accountants of a recognized national or regional standing) for at least the two most recently completed fiscal years.

All Pool Manager deposits will be subject to an annual review by Company and will be adjusted and billed accordingly. The minimum deposit maintained by each Pool Manager will be \$10,000.

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**POOL MANAGER SERVICE – (PMS) - CONTINUED**

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Creditworthiness Continued

Upon meeting Company's standards for creditworthiness, Company will include Pool Manager on Company's list of Approved Pool Managers. Company shall not be required to permit any Pool Manager who fails to provide the above referenced documentation to sell natural Gas on Company's distribution system.

In the event that Pool Manager defaults in its payment obligation to Transportation Service Provider for capacity relinquished as defined below, Company upon receiving notification from Transportation Service Provider of such default shall immediately terminate Pool Manager Agreement with Pool Manager. Company will not be required to permit any Pool Manager who defaults in its payment obligation to Transportation Service Provider to sell natural Gas on Company's distribution system.

Capacity Relinquishment:

Pool Manager will be required to accept a Capacity Relinquishment as required in this Tariff. Failure to accept Capacity Relinquishment by Pool Manager may result in Curtailment of service to Customers being served by Pool Manager or termination of Pool Manager.

Supplying Gas for Delivery:

Pool Manager shall be responsible for purchasing the natural Gas to be delivered for Customers served by the Pool Manager and for causing the same to be delivered to the Company's City Gate(s). Pool Manager shall diligently and in a timely manner take all actions required under the General Terms and Conditions of Transportation Service Provider's FERC Tariff to effectuate such delivery of natural Gas.

Force Majeure:

Except for making payments due, neither the Company nor the Pool Manager shall be liable in damage to the other for any act, omission or circumstances occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, including any government-mandated quarantines associated therewith, landslides, lightning, earthquakes, fires, storms, floods, unforeseeable or unusual weather conditions, washouts, arrests and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freeze ups, temporary failure of Gas supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated, or otherwise, and whether caused or occasioned by or happening on account of the act or omission of Company or Customer or any other person or concern not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. A failure to settle or present any strike or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered

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**POOL MANAGER SERVICE – (PMS) - CONTINUED**

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Force Majeure Continued

to be a matter within the control of the party claiming suspension.

Neither party will be entitled to the benefit of the force majeure provision hereof under either or both of the following circumstances: i) to the extent that the failure was caused by the party claiming suspension having failed to remedy the condition by taking all reasonable acts, short of litigation, if such remedy requires litigation, and having failed to resume performance of such commitments or obligations with reasonable dispatch; or ii) if the failure was caused by lack of funds, or with respect to the payment of any amount or amounts then due hereunder.

Aggregated Daily Demand Requirement:

Company will calculate the Pool Manager's aggregated Daily Demand Requirement by summing Pool Manager's Daily Demand Requirements, plus applicable Retainage, for each Customer being served by Pool Manager and rounding the total to the next greatest dekatherm. The Company will inform Pool Manager via e-mail of Pool Manager's aggregated Daily Demand Requirement by City Gate for the upcoming Month upon expiration of Company's enrollment deadline.

The Company shall assess the Pool Manager a per MMBtu charge equal to the maximum of \$15.00 or 200% of the highest weekly Alert Day Price as posted by Florida Gas Transmission Company for each day when delivery to Company by Pool Manager differs from Pool Manager's Pool(s) aggregated DCQ. This charge will serve as the final resolution between Company and Customer for such variances. The Company may waive this charge from time-to-time on a non-discriminatory basis.

Pool Manager Nominations

Each Pool Manager shall submit to Company first of the month scheduling and nomination information simultaneously with its submission to Transportation Service Provider(s). In addition, no later than the fifteenth (15<sup>th</sup>) of each month, Pool Manager may submit a mid-month nomination change for each Customer Pool. Pool Manager shall submit to Company, this scheduling and nomination information simultaneously with its submission to Transportation Service Provider(s).

Such Nomination shall include the following information:

1. The Customer, Shipper's Designee or Pool Manager's account number under which service is being nominated – "Del Loc" (Delivery Location);
2. The Company Receipt Point location including applicable POI and upstream pipeline name, package ID "Pkg ID" (Package ID), including Customer's or Pool Manager's Company account number "Dn K" (Downstream Contract), and quantity in Therms of Gas to be tendered at each Company Receipt Point "Nom Del Qty" (TPS Delivery

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**POOL MANAGER SERVICE – (PMS) - CONTINUED**

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Pool Manager Nominations Continued

3. Quantity);
4. The downstream delivery facility name, and quantity in Therms of Gas to be delivered for each Company Customer account or Pool “Dn Name” (Duns Number);
5. A beginning and ending date for each Nomination;
6. Ranking for allocation ‘Del Rank” (Delivery Rank)

Only Nominations with clearly matching identifiers will be scheduled and subsequently delivered by Company.

Capacity Exceeding Released Quantities:

If Pool Manager’s Customer Pool’s aggregated DDR is greater than Pool Manager’s Customer Pool’s aggregated DCQ, Pool Manager shall be responsible for taking such actions as are required to obtain sufficient Transportation Service Provider capacity to meet its Customer Pool requirements, such additional quantities shall be equal to Pool Manager’s Customer Pool’s DDCV. Pool Manager may acquire such Transportation Service Provider capacity quantities from any source.

Pool Manager Warranty:

Each Pool Manager warrants that it will have at the time it delivers or causes the delivery of natural Gas into the Company’s distribution system good title to deliver the Gas. Each Pool Manager warrants that the natural Gas it delivers or causes to be delivered shall be free and clear of all liens, encumbrances, and claims whatsoever; that it will indemnify the Company and hold it harmless from all suits, actions, debts, losses and expenses arising from any adverse claims of any person to the natural Gas; and that it will indemnify the Company and hold it harmless from all taxes or assessments which may be levied and assessed upon such delivery and which are by law payable by the party making delivery.

Responsibility for Natural Gas:

The Company and the Pool Manager shall be jointly and severally liable for the natural Gas while it is in the Company’s distribution system between Company’s City Gate(s) and the point of delivery to the Customer. The Pool Manager shall be solely liable for the natural Gas until it is delivered to Company’s City Gate(s). The party or parties thus responsible for the natural Gas shall bear liability for all injury or damage caused thereby. Notwithstanding anything to the contrary stated herein, a Pool Manager shall indemnify the Company for all injury, damage, loss, or liability of the Company caused by Pool Manager’s delivery of natural Gas not complying with the Natural Gas Quality section below.

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**POOL MANAGER SERVICE – (PMS) - CONTINUED**

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Natural Gas Quality:

All-natural Gas delivered, or caused to be delivered, into Company's distribution system by or on behalf of a Pool Manager will be merchantable and shall conform to the natural Gas quality specifications set forth in the "Quality of Gas" section of this Tariff.

Billing:

The Company shall render to a Pool Manager on or before the 20<sup>th</sup> calendar day of each Month a bill for Pool Manager's monthly Customer Charge and for all imbalance charges as defined in Billing Adjustments during the preceding Month.

Payment:

Pool Manager shall pay the Company the amount due under any bill from the Company within ten (10) days after receipt by the Pool Manager of the bill from the Company. The Company may at its option require the Pool Manager to make payment of any bill by electronic transfer within such ten (10) day period. Any bill not paid within such ten (10) day period shall bear interest at the rate of one and one-half percent (1.5%) per Month.

Billing Disputes:

Pool Manager may dispute the amount of any bill by notifying the Company within sixty (60) days of receipt by the Pool Manager of the bill from the Company. If a Pool Manager in good faith disputes the amount of any bill, the Pool Manager shall nevertheless pay to the Company the amount of such bill. Company shall have thirty (30) days to resolve such disputes with Pool Manager and will refund to Pool Manager any amount resolved in favor of Pool Manager within ten (10) days of such resolution.

Termination of Service:

Pool Manager will be responsible for providing Company with a duly executed CI Pool Manager Customer Termination Notice (See Sheet No. 8.133) not less than thirty (30) Working Days prior to the Pool Manager's desired date for termination of service to Customer.

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**CFG and Indiantown Service Areas**  
**SHIPPER ADMINISTRATIVE AND BILLING SERVICE - (SABS)**

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Availability:

Throughout the CFG and Indiantown Service Areas of the Company.

Applicability:

Service under this Rate Schedule is mandatory for all Indiantown and CFG TTS Pool Managers delivering, or causing to be delivered, Gas to the Company’s distribution system for transportation to Customers and who utilize the Company for billing Gas costs to Customers.

Monthly Rate:

TTS Pool Billing Administration Charge:

Indiantown Service Area:	\$0.00
Ft. Meade and FPUC Service Areas	Not applicable
CFG Service Area:	\$300.00 per pool

Per Customer Charge:

Indiantown Service Area:	\$2.03 per Customer
CFG Service Area:	\$5.50 per Customer
Ft. Meade and FPUC Service Areas:	Not applicable

Minimum Charge:

The TTS Pool Billing Administration Charge.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

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**All Companies**  
**SHIPPER ADMINISTRATIVE SERVICE - (SAS)**

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Availability:

Throughout the Service Areas of the Company.

Applicability:

Service under this Rate Schedule is mandatory for all CI Pool Managers, delivering, or causing to be delivered, Gas to the Company's distribution system for transportation to Customers.

Monthly Rate:

CI Pool Administration Charge:

Indiantown Service Area:	\$0.00 per pool
Ft. Meade and FPUC Service Areas:	\$100.00 per pool
CFG Service Area:	\$300.00 per pool

Per Customer Charge:

Indiantown Service Area:	\$2.03 per Customer
CFG Service Area:	\$7.50 per Customer
Ft. Meade and FPUC Service Areas:	\$0.00

Minimum Charge:

The CI Pool Administration Charge.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

**OFF-SYSTEM DELIVERY POINT OPERATOR SERVICE – (OSDPOS)**

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Availability:

Throughout the areas of the state where Company’s facilities are not connected to Transportation Service Provider’s custody transfer point(s) and Company is willing to provide Off-System Delivery Point Operator Service to a prospective Customer.

Applicability:

Shippers that enter into an agreement with Company whereas Company, its agent, or a regulated affiliate provides the OS-DPOS at an off-system Delivery Point with Transportation Service Provider.

Monthly Rate:

Dekatherm/Day Scheduled at an Off-System Delivery Point Monthly Rate

Up to 500 Dekatherms	\$ 41.67
501 – 1,000 Dekatherms	\$ 83.34
1,001 – 2,500 Dekatherms	\$ 208.34
2,501 – 5,000 Dekatherms	\$ 416.67
5,001 – 10,000 Dekatherms	\$ 833.34
10,001 – 25,000 Dekatherms	\$ 1,250.00
Over 25,001 Dekatherms	\$ 1,666.67

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.



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**CUSTOMER RIDERS**  
**CONTRACT TRANSPORTATION SERVICE – RIDER – (CTS - RIDER)**

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Availability:

Throughout the Service Areas of the Company.

Applicability:

Customers with Alternate Fuel capabilities who execute a CTS Affidavit (Sheet Nos. 8.120-8.121) and a Contract Transportation Service Agreement (Sheet Nos. 8.122-8.129), which is accepted by Company, for a minimum term of one year, and who transport over 25,000 Therms annually.

Monthly Rate:

Customer may at any time request a reduction in the applicable rate schedule Monthly Rate by completing, and submitting to the Company, CTS Affidavit. Determination of Customer's cost of Alternate Fuel shall be based on information set forth in Company's CTS Affidavit. Customer shall certify that its cost of Alternate Fuel is less than the delivered cost of Gas transported by Company. Once a Customer has submitted and Company has accepted CTS Affidavit, the Customer shall resubmit such form, with then current information, on or before the first day of each Month thereafter, and at any time there is any change in any information contained in a form previously submitted. The Monthly Rate for a Customer, who does not submit a properly completed CTS Affidavit as required hereunder, or if Company does not accept the completed form, shall be the currently applicable Tariff rate for the Customer.

The Monthly Rate to Customer shall be determined by Company based upon Company's evaluation of competitive conditions. Such conditions may include but are not necessarily limited to the cost of Gas which is available to serve Customer; the delivered price of Customer's designated Alternate Fuel; the availability of such Alternate Fuel; and the nature of Customer's operations. Company may from time to time increase or reduce the Monthly Rate as it deems necessary or appropriate to compete with Alternate Fuel but shall have no obligation to do so.

Company will notify Customer immediately by telephone or electronic communication to be followed by written notification within 24 hours of any change in the Monthly Rate. The noticed change in the Monthly Rate shall specify that the new Monthly Rate shall be effective beginning either the subsequent Gas Month or the subsequent Gas Day, as specified in the notice.

In instances where the Customer is able to demonstrate the ability and intent to bypass the Company's distribution system, the distribution charge shall, in the discretion of the Company, be the rate per Therm necessary to retain the Customer on the Company's distribution system, provided that such rate is demonstrated to be in the long-term best interests of both the Company and its rate payers.

**CONTRACT TRANSPORTATION SERVICE – RIDER – (CTS - RIDER) - CONTINUED**

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Terms and Conditions of Service:

1. The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.
2. Service under this Rate Schedule is subject to the Terms and Conditions for Transportation Service as provided in this Tariff.
3. In the event the Company agrees to provide the necessary natural Gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural Gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural Gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.
4. Service under this schedule shall be subject to the terms and conditions of the Transportation Service Agreement between the Company and the Customer and, unless otherwise indicated herein or in the Transportation Service Agreement, to the Terms and Conditions for Transportation Service set forth in this Tariff.
5. Alternate Fuel or Bypass Certification:  
The new or existing Customer shall certify that its cost of Alternate Fuel or bypass is less than the delivered cost of Gas received under Company's Transportation Service. Determination of Customer's cost of Alternate Fuel shall be based on information set forth in an affidavit acceptable to the Company. Once a Customer has submitted such form, and the same has been accepted by the Company, the Customer shall resubmit such form, with then current information, on the first day of each Month thereafter, and at any time there is any change in any information contained in a form previously submitted.

The monthly rate for a Customer who submits no affidavit to Company, or who fails to submit such form (properly completed) as required hereunder, or who's completed form if not accepted by Company, shall be the currently applicable non-adjusted rate.

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**CONTRACT TRANSPORTATION SERVICE – RIDER – (CTS - RIDER) - CONTINUED**

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6. Transportation Service rendered under this Rate Schedule may be curtailed or fully interrupted at the sole discretion of the Company in accordance with the Transportation Service Agreement and the provisions of the Curtailment Plan. The Company assumes no liability for any loss or damage that may be sustained by Customer by reason of any Curtailment or interruption of gas service rendered under this Rate Schedule.

**AREA EXTENSION PROGRAM – RIDER – (AEP - RIDER)**

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Availability:

Throughout the Service Areas of the Company.

Applicability:

Customers activating Gas service prior to the completed build out date following the in-service date of the extension of facilities for which an AEP Charge has been established, in accordance with Section F.3. of this Tariff.

Monthly Rate:

The AEP monthly rate shall be calculated by dividing (1) the estimated amount of additional revenue required (inclusive of the Company’s estimated allowed cost of capital) in excess of the MACC by (2) the number of Customer premises projected to be served at the end of year six (6) following the in-service date of the extension. The result of said calculation shall be divided by the number of months in the amortization period. The AEP-Rider charge shall be stated as a fixed dollar amount per Customer premise per Month and added to the applicable Transportation Charge of the Monthly Rate for each respective Customer to which the AEP-Rider is applicable.

Existing Areas Subject to AEP Charge

Monthly AEP Charge/Customer

None

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***BILLING ADJUSTMENTS***  
**COMPETITIVE RATE ADJUSTMENT**

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Applicability:

To the Monthly Rate provision in each of the Company's Rate Schedules, except those receiving service under the Contract Transportation Service (CTS) Rider or a Special Contract, shall be adjusted as determined in a subsequent filing made by the Company.

The distribution and transportation charges for Gas and Transportation Service is subject to adjustment in accordance with the following provisions for shortfalls or surpluses in the Company's revenues resulting from Regulated Gas Sales Service and Transportation Service under the CTS rider.

1. For the purposes of this clause, the following definitions shall apply:
  - a. "Actual revenue" means Company's actual revenue derived from service provided to Alternate Fuel Customers at rates prescribed, under the rates section of the CTS Rider, during a determination period.
  - b. "Base revenue" means the revenue which Company would have derived had all Gas transported at rates prescribed, under the "currently applicable base rate," during a determination period, been billed at the base transportation charge.
  - c. "Currently Applicable Base Rate" means the Regulated Gas Sales Service or Transportation Service Rate Schedule for which the Customer would otherwise qualify for service.
  - d. "Surplus" means the amount, if any, by which Company's actual revenue exceeds its base revenue for a determination period.
  - e. "Shortfall" means the amount, if any, by which the Company's base revenue exceeds its actual revenue for a determination period.
  - f. The existence of a shortfall or surplus shall be determined by comparing Company's actual revenue with its base revenue. This determination shall be made each year for the twelve-Months ending December ("Determination Period").
  - g. Adjustments to rates pursuant to this clause shall be implemented during an "Adjustment Period," which shall be the twelve Months immediately following the Determination Period in the event of a surplus. In the event of a shortfall, any twelve successive Months ending on a December 30 within five years following the Determination Period may be an Adjustment Period.

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**COMPETITIVE RATE ADJUSTMENT – CONTINUED**

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2. In the event of a Surplus, Company shall reduce rates to Customers to credit them with revenues equal to one-half the surplus. In the event of a shortfall, Company may increase rates to Customers to recover an amount not to exceed one-half the Shortfall. The amount of any credit or recovery is governed by the following:

$$\text{Surplus} = (\text{Actual revenue} - \text{Base revenue}) \times 0.5$$

$$\text{Short fall recovery} = (\text{Base Revenue} - \text{Actual revenue}) \times 0.5$$

A Surplus credit or Shortfall recovery shall be implemented during an adjustment period by reducing or increasing the transportation charges prescribed in each applicable rate schedule. The adjustment factor computed for each rate schedule shall conform to the methodology approved by the FPSC for use in determining cost recovery factors by rate schedule in the Company's Energy Conservation Cost Recovery Adjustment.

Any variation between the actual credit to Customers and the amount calculated pursuant to the preceding paragraph, or between the Actual Shortfall calculated amount which the Company elected to recover in an adjustment period, shall be "trued-up" during the succeeding twelve Months pursuant to methodology approved by the FPSC.

Company may defer all or a portion of a shortfall recovery to a subsequent adjustment period or portion thereof.

All adjustment factors computed on a per Therm basis shall be rounded to the nearest 0.001 cent per Therm for Customers served pursuant to the Company's applicable variable rate schedules and to the nearest \$0.01 per bill for Customers served pursuant to the Company's applicable fixed rate schedules.

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**ENERGY CONSERVATION COST RECOVERY**


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Applicability:

All Customers receiving Regulated Gas Sales Service or Transportation Service from the Company and are assigned to or have selected the rate schedules listed below. The bill for Gas or Transportation Service, as applicable, supplied to the Customer in and Billing Period shall be adjusted as follows:

Except as otherwise provided herein, each rate schedule listed below shall be increased or decreased to the nearest .001 cent multiplied by the tax factor of 1.00503 for each Therm to recover the conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's energy conservation plan as authorized by the Commission. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in the Commission Rule 25-17.015, F.A.C.

The cost recovery factors that includes uncollectable expenses associated with this rider for accounts that have been written off by the Company for the period from the first billing cycle for each Company Operating Unit for the period of January 2022 through the last billing cycle for December 2022 are as follows:

**Indiantown Service Area**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
REST-1	TS-1	\$0.08395
REST-2	TS-1	\$0.08395
REST-3	TS-1	\$0.08395
GTS-1	TS-2	\$0.01167
GTS-2	TS-2	\$0.01167
GTS-3	TS-2	\$0.01167
GTS-4	TS-2	\$0.01167
GTS-3	TS-3	\$0.01658

**Ft. Meade Service Area**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
RES-1	RS	\$.08627
RES-2	RS	\$.08627
RES-3	RS	\$.08627
GS-1 and GTS-1	GS-1 and GSTS-1	\$0.05498
GS-2 and GTS-2	GS-1 and GSTS-1	\$0.05498
GS-3 and GTS-3	GS-1 and GSTS-1	\$0.05498
GS-4 and GTS-4	GS-1 and GSTS-1	\$0.05498
GS-4 and GTS-4	LVS and LVTS	\$0.03407
GS-5 and GTS-5	LVS and LVTS	\$0.03407

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Florida Public Utilities Company

Effective:

**ENERGY CONSERVATION COST RECOVERY – CONTINUED**

**FPUC Service Area**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
RES-1	RS	\$0.08627
RES-2	RS	\$0.08627
RES-3	RS	\$0.08627
RES-SG	RSGS	\$0.08627
GS-1 and GTS-1	GS-1 and GSTS-1	\$0.05498
GS-2 and GTS-2	GS-1 and GSTS-1	\$0.05498
GS-3 and GTS-3	GS-1 and GSTS-1	\$0.05498
GS-4 and GTS-4	GS-1 and GSTS-1	\$0.05498
GS-5 and GTS-5	GS-1 and GSTS-1	\$0.05498
GS-1 and GTS-1	GS-2 and GSTS-2	\$0.04090
GS-2 and GTS-2	GS-2 and GSTS-2	\$0.04090
GS-3 and GTS-3	GS-2 and GSTS-2	\$0.04090
GS-4 and GTS-4	GS-2 and GSTS-2	\$0.04090
GS-5 and GTS-5	GS-2 and GSTS-2	\$0.04090
GS-1 and GTS-1	LVS and LVTS	\$0.03407
GS-2 and GTS-2	LVS and LVTS	\$0.03407
GS-3 and GTS-3	LVS and LVTS	\$0.03407
GS-4 and GTS-4	LVS and LVTS	\$0.03407
GS-5 and GTS-5	LVS and LVTS	\$0.03407
GS-6 and GTS-6	LVS and LVTS	\$0.03407
GS-7 and GTS-7	LVS and LVTS	\$0.03407
GS-8A and GTS-8A	LVS and LVTS	\$0.03407
GS-8B and GTS-8B	LVS and LVTS	\$0.03407
COM-NGV AND COM-NGVT	NGV and NGVTS	\$0.14610
COM-SG AND COM-SGT	CS-GS	\$0.05498

**CFG Service Area**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
REST-1	FTS-A	\$0.21173
REST-2	FTS-A	\$0.21173
REST-3	FTS-A	\$0.21173
REST-1	FTS-A Fixed	\$0.21173
REST-2	FTS-A Fixed	\$0.21173
REST-3	FTS-A Fixed	\$0.21173
GTS-1	FTS-A	\$0.21173
GTS-1	FTS-B	\$0.16429
REST-1	FTS-B	\$0.16429
REST-2	FTS-B	\$0.16429
REST-3	FTS-B	\$0.16429
REST-1	FTS-B Fixed	\$0.16429

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Effective:



**ENERGY CONSERVATION COST RECOVERY – CONTINUED**

**CFG Service Area Continued**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
REST-2	FTS-B Fixed	\$0.16429
REST-3	FTS-B Fixed	\$0.16429
GTS-1	FTS-B Fixed	\$0.16429
GTS-1	FTS-1	\$0.14627
GTS-2	FTS-1	\$0.14627
REST-1	FTS-1	\$0.14627
REST-2	FTS-1	\$0.14627
REST-3	FTS-1	\$0.14627
GTS-1	FTS-1	\$0.14627
REST-1	FTS-1 Fixed	\$0.14627
REST-2	FTS-1 Fixed	\$0.14627
REST-3	FTS-1 Fixed	\$0.14627
GTS-1	FTS-1 Fixed	\$0.14627
GTS-2	FTS-1 Fixed	\$0.14627
REST-1	FTS-2	\$0.08113
REST-2	FTS-2	\$0.08113
REST-3	FTS-2	\$0.08113
GTS-1	FTS-2	\$0.08113
GTS-2	FTS-2	\$0.08113
GTS-3	FTS-2	\$0.08113
REST-1	FTS-2 Fixed	\$0.08113
REST-2	FTS-2 Fixed	\$0.08113
REST-3	FTS-2 Fixed	\$0.08113
GTS-1	FTS-2 Fixed	\$0.08113
REST-1	FTS-2.1	\$0.05816
REST-2	FTS-2.1	\$0.05816
REST-3	FTS-2.1	\$0.05816
GTS-1	FTS-2.1	\$0.05816
GTS-2	FTS-2.1	\$0.05816
GTS-3	FTS-2.1	\$0.05816
GTS-4	FTS-2.1	\$0.05816
REST-3	FTS-2.1 Fixed	\$0.05816
GTS-1	FTS-2.1 Fixed	\$0.05816
GTS-2	FTS-2.1 Fixed	\$0.05816
GTS-3	FTS-2.1 Fixed	\$0.05816
REST-3	FTS-3	\$0.05020
GTS-1	FTS-3	\$0.05020
GTS-2	FTS-3	\$0.05020
GTS-3	FTS-3	\$0.05020
GTS-4	FTS-3	\$0.05020

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**ENERGY CONSERVATION COST RECOVERY – CONTINUED**

**CFG Service Area Continued**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
GTS-1	FTS-3 Fixed	\$0.05020
GTS-2	FTS-3 Fixed	\$0.05020
GTS-3	FTS-3 Fixed	\$0.05020
GTS-1	FTS-3.1	\$0.03672
GTS-2	FTS-3.1	\$0.03672
GTS-3	FTS-3.1	\$0.03672
GTS-4	FTS-3.1	\$0.03672
GTS-5	FTS-3.1	\$0.03672
GTS-2	FTS-3.1 Fixed	\$0.03672
GTS-3	FTS-3.1 Fixed	\$0.03672
GTS-4	FTS-3.1 Fixed	\$0.03672
GTS-1	FTS-4	\$0.03070
GTS-2	FTS-4	\$0.03070
GTS-3	FTS-4	\$0.03070
GTS-4	FTS-4	\$0.03070
GTS-5	FTS-4	\$0.03070
GTS-1	FTS-5	\$0.02681
GTS-2	FTS-5	\$0.02681
GTS-3	FTS-5	\$0.02681
GTS-4	FTS-5	\$0.02681
GTS-5	FTS-5	\$0.02681
GTS-1	FTS-6	\$0.02165
GTS-2	FTS-6	\$0.02165
GTS-3	FTS-6	\$0.02165
GTS-4	FTS-6	\$0.02165
GTS-5	FTS-6	\$0.02165
GTS-7	FTS-6	\$0.02165
GTS-3	FTS-7	\$0.01486
GTS-4	FTS-7	\$0.01486
GTS-5	FTS-7	\$0.01486
GTS-6	FTS-7	\$0.01486
GTS-7	FTS-7	\$0.01486
GTS-5	FTS-8	\$0.01337
GTS-6	FTS-8	\$0.01337
GTS-4	FTS-9	\$0.01122
GTS-5	FTS-9	\$0.01122
GTS-6	FTS-9	\$0.01122
GTS-7	FTS-9	\$0.01122
GTS-7	FTS-10	\$0.01032
GTS-7	FTS-12	\$0.00766

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**ENERGY CONSERVATION COST RECOVERY – CONTINUED**

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**CFG Service Area Continued**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
GTS-8B	FTS-10	\$0.01032
GTS-8B	FTS-11	\$0.00744
GTS-8C	FTS-12	\$0.00766
GTS-8D	FTS-12	\$0.00766
COM-NGVT	NGVTS	\$0.01443

**GAS RELIABILITY INFRASTRUCTURE PROGRAM**

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Applicability:

The bill for Regulated Gas Sales Service or Transportation Service, as applicable, supplied to a Customer in any Billing Period shall be adjusted as follows:

The GRIP factors for the period from the first billing cycle for January 2023 through the last billing cycle for December 2023 are as follows:

<u>Rate Schedule</u>	<u>Rates per Therm</u>
RES-1	\$0.00000
RES-2	\$0.00000
RES-3	\$0.00000
REST-1	\$0.00000
REST-2	\$0.00000
REST-3	\$0.00000
RES-SG	\$0.00000
RES-SGT	\$0.00000
GS-1	\$0.00000
GTS-1	\$0.00000
GS-2	\$0.00000
GTS-2	\$0.00000
GS-3	\$0.00000
GTS-3	\$0.00000
G4-4	\$0.00000
GTS-4	\$0.00000
GS-5	\$0.00000
GTS-5	\$0.00000
GS-6	\$0.00000
GTS-6	\$0.00000
GS-7	\$0.00000
GTS-7	\$0.00000
NGVS	\$0.00000
NGVTS	\$0.00000
GS-8	\$0.00000
GTS-8A	\$0.00000
GTS-8A	\$0.00000
GS-8B	\$0.00000
GTS-8B	\$0.00000
GS-8C	\$0.00000
GTS-8C	\$0.00000
GS-8D	\$0.00000

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 Florida Public Utilities Company

Effective:

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**GAS RELIABILITY INFRASTRUCTURE PROGRAM – CONTINUED**

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GRIP Continued

<u>Rate Schedule</u>	<u>Rate per Therm</u>
GTS-8D	\$0.00000
COM-INT	\$0.00000
COM-INTT	\$0.00000
COM-NGV	\$0.00000
COM-NGVT	\$0.00000
COM-OL	\$0.00000
COM-OLT	\$0.00000
COM-SG	\$0.00000
COM-SGT	\$0.00000

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**GAS RELIABILITY INFRASTRUCTURE PROGRAM – CONTINUED**

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Definitions:

The Company has prioritized the potential replacement projects focusing initially on areas of high consequence and areas more susceptible to corrosion. The GRIP Program minimizes impact to Customers, but at the same time, allows the Company to accelerate its replacement

Definitions Continued

program-eligible infrastructure. Costs incurred to remove the existing eligible distribution Mains and Service Lines are not recoverable under the GRIP Program.

The Eligible Infrastructure Replacement includes the following:

1. Company plant investment that
  - a. Does not increase revenues by directly connecting new Customer to the plant asset,
  - b. is in service and used and useful in providing utility service, and
  - c. was not included in the Company's rate base for purposed of determining the Company's base rates in its most recent general base rate proceeding.
2. Mains and Service Lines, as replacements for existing cast iron, wrought iron, and bare steel facilities, and regulation station and other pipeline system components, the installation of which is required as a consequence of the replacement of the aforesaid facilities.

The Company is recovering its revenue requirement on the actual investment amounts. The revenue requirements are inclusive of:

1. Return on investment as calculated using the allowable equity and debt components of the Company's weighted cost of capital,
2. Depreciation expense (respectively calculated using the currently approved depreciation rates),
3. Customer and general public notification expenses associated with GRIP for:
  - a. All Customers regarding the implementation of the GRIP Program and the approved surcharge factors,
  - b. The immediately affected Customers where the eligible infrastructure is being replaced, and

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**GAS RELIABILITY INFRASTRUCTURE PROGRAM – CONTINUED**

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- c. The general public through publications (newspapers) covering the geographic areas of the eligible infrastructure replacement activities.
  
- 4. Ad valorem taxes, grossed-up for federal and state income taxes.

The Company is utilizing a surcharge mechanism in order to recoup the costs associated with the GRIP Program. The Company has developed its GRIP surcharge factors for each rate classification utilizing the same investment data developed and approved in its most recent rate case.

The GRIP surcharge for each variable Customer class will be a per Therm rate per Month that is calculated by multiplying the GRIP revenue requirements by the percentage representing a class share of such requirements and dividing the result by the projected surcharge.

The GRIP surcharge for each fixed Customer class will be a per bill per Month that is calculated by multiplying the GRIP revenue requirements by the percentage representing a class share of such requirements and dividing the result by the annual bills for such class during the twelve (12) Month period following the effective date of the billing of such surcharge.

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**TRANSPORTATION COST RECOVERY ADJUSTMENT**

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RESERVED FOR FUTURE USE



**SWING SERVICE RIDER**

Applicability:

The bill for Transportation Service supplied to a Customer in any Billing Period shall be adjusted as follows:

The Swing Service factors that includes uncollectable expenses associated with this rider for accounts that have been written off by the Company for the period from the first billing cycle for each Company Operating Unit for the period of January 2022 through the last billing cycle for December 2022 are as follows:

**Indiantown Service Area**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
REST-1	TS-1	\$0.15730
REST-2	TS-1	\$0.15730
REST-3	TS-1	\$0.15730
GTS-1	TS-2	\$0.14460
GTS-2	TS-2	\$0.14460
GTS-3	TS-2	\$0.14460
GTS-4	TS-2	\$0.14460
GTS-3	TS-3	\$0.18470

**Ft. Meade Service Area**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
GTS-1	GSTS-1	\$0.21030
GTS-2	GSTS-1	\$0.21030
GTS-3	GSTS-1	\$0.21030

**FPUC Service Area**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
GTS-1	GSTS-1	\$0.17310
GTS-2	GSTS-1	\$0.17310
GTS-3	GSTS-1	\$0.17310
GTS-4	GSTS-1	\$0.17310
GTS-1	GSTS-2	\$0.16700
GTS-2	GSTS-2	\$0.16700
GTS-3	GSTS-2	\$0.16700
GTS-4	GSTS-2	\$0.16700
GTS-5	GSTS-2	\$0.16700
GTS-1	LVTS	\$0.15740
GTS-2	LVTS	\$0.15740
GTS-3	LVTS	\$0.15740
GTS-4	LVTS	\$0.15740
GTS-5	LVTS	\$0.15740

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 Florida Public Utilities Company

Effective:

**SWING SERVICE RIDER – CONTINUED**

**FPUC Service Area Continued**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
GTS-6	LVTS	\$0.15740
GTS-7	LVTS	\$0.15740
GTS-8A	LVTS	\$0.15740
GTS-8B	LVTS	\$0.15740

**CFG Service Area**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
REST-1	FTS-A	\$0.17870
REST-2	FTS-A	\$0.17870
REST-3	FTS-A	\$0.17870
REST-1	FTS-A Fixed	\$0.17870
REST-2	FTS-A Fixed	\$0.17870
REST-3	FTS-A Fixed	\$0.17870
GTS-1	FTS-A	\$0.17870
GTS-1	FTS-B	\$0.17910
REST-1	FTS-B	\$0.17910
REST-2	FTS-B	\$0.17910
REST-3	FTS-B	\$0.17910
REST-1	FTS-B Fixed	\$0.17910
REST-2	FTS-B Fixed	\$0.17910
REST-3	FTS-B Fixed	\$0.17910
GTS-1	FTS-B Fixed	\$0.17910
GTS-1	FTS-1	\$0.19430
GTS-2	FTS-1	\$0.19430
REST-1	FTS-1	\$0.19430
REST-2	FTS-1	\$0.19430
REST-3	FTS-1	\$0.19430
GTS-1	FTS-1	\$0.19430
REST-1	FTS-1 Fixed	\$0.19430
REST-2	FTS-1 Fixed	\$0.19430
REST-3	FTS-1 Fixed	\$0.19430
GTS-1	FTS-1 Fixed	\$0.19430
GTS-2	FTS-1 Fixed	\$0.19430
REST-1	FTS-2	\$0.20520
REST-2	FTS-2	\$0.20520
REST-3	FTS-2	\$0.20520
GTS-1	FTS-2	\$0.20520
GTS-2	FTS-2	\$0.20520
GTS-3	FTS-2	\$0.20520
REST-1	FTS-2 Fixed	\$0.20520

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 Florida Public Utilities Company

Effective:

**SWING SERVICE RIDER – CONTINUED**

**CFG Service Area Continued**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
REST-2	FTS-2 Fixed	\$0.20520
REST-3	FTS-2 Fixed	\$0.20520
GTS-1	FTS-2 Fixed	\$0.20520
REST-1	FTS-2.1	\$0.19160
REST-2	FTS-2.1	\$0.19160
REST-3	FTS-2.1	\$0.19160
GTS-1	FTS-2.1	\$0.19160
GTS-2	FTS-2.1	\$0.19160
GTS-3	FTS-2.1	\$0.19160
GTS-4	FTS-2.1	\$0.19160
REST-3	FTS-2.1 Fixed	\$0.19160
GTS-1	FTS-2.1 Fixed	\$0.19160
GTS-2	FTS-2.1 Fixed	\$0.19160
GTS-3	FTS-2.1 Fixed	\$0.19160
REST-3	FTS-3	\$0.15780
GTS-1	FTS-3	\$0.15780
GTS-2	FTS-3	\$0.15780
GTS-3	FTS-3	\$0.15780
GTS-4	FTS-3	\$0.15780
GTS-1	FTS-3 Fixed	\$0.15780
GTS-2	FTS-3 Fixed	\$0.15780
GTS-3	FTS-3 Fixed	\$0.15780
GTS-1	FTS-3.1	\$0.15890
GTS-2	FTS-3.1	\$0.15890
GTS-3	FTS-3.1	\$0.15890
GTS-4	FTS-3.1	\$0.15890
GTS-5	FTS-3.1	\$0.15890
GTS-2	FTS-3.1 Fixed	\$0.15890
GTS-3	FTS-3.1 Fixed	\$0.15890
GTS-4	FTS-3.1 Fixed	\$0.15890
GTS-1	FTS-4	\$0.16460
GTS-2	FTS-4	\$0.16460
GTS-3	FTS-4	\$0.16460
GTS-4	FTS-4	\$0.16460
GTS-5	FTS-4	\$0.16460
GTS-1	FTS-5	\$0.15880
GTS-2	FTS-5	\$0.15880
GTS-3	FTS-5	\$0.15880
GTS-4	FTS-5	\$0.15880
GTS-5	FTS-5	\$0.15880

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 Florida Public Utilities Company

Effective:

**SWING SERVICE RIDER – CONTINUED**

**CFG Service Area Continued**

<u>Proposed Rate Schedule</u>	<u>Current Rate Schedule</u>	<u>Rates per Therm</u>
GTS-1	FTS-6	\$0.15920
GTS-2	FTS-6	\$0.15920
GTS-3	FTS-6	\$0.15920
GTS-4	FTS-6	\$0.15920
GTS-5	FTS-6	\$0.15920
GTS-7	FTS-6	\$0.15920
GTS-3	FTS-7	\$0.15570
GTS-4	FTS-7	\$0.15570
GTS-5	FTS-7	\$0.15570
GTS-6	FTS-7	\$0.15570
GTS-7	FTS-7	\$0.15570
GTS-5	FTS-8	\$0.15250
GTS-6	FTS-8	\$0.15250
GTS-4	FTS-9	\$0.14910
GTS-5	FTS-9	\$0.14910
GTS-6	FTS-9	\$0.14910
GTS-7	FTS-9	\$0.14910
GTS-7	FTS-10	\$0.16810
GTS-7	FTS-12	\$0.14990
GTS-8B	FTS-10	\$0.16810
GTS-8B	FTS-11	\$0.15230
GTS-8C	FTS-12	\$0.14990
GTS-8D	FTS-12	\$0.14990
COM-NGVT	NGVTS	\$0.00000

Definitions

This surcharge allocates a fair portion of Upstream Capacity Costs and expenses associated with the provision of Swing Service to transportation Customers in accordance with FPSC approval.

Issued by: Jeffrey Sylvester, Chief Operating Officer  
 Florida Public Utilities Company

Effective:

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**OPERATIONAL BALANCING ACCOUNT**

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Authorization for Recovery or Refund:

It is the intent of this Tariff that the Company shall be authorized to recover or refund any and all charges and credits, related to the provision of Transportation Service, as have historically been recovered from or allocated pursuant to the Commission's ongoing Purchased Gas Cost Recovery Factor cost recovery proceedings.

Charges or Credits:

The OBA provides the mechanism by which the Company accumulates and allocates the following charges or credits, which include but are not limited to:

1. Charges or credits associated with balancing, the measured Gas quantities at the Company's Delivery Points with Transportation Service Providers scheduled quantities of Gas on Transportation Service Providers' system(s).
2. Charges or credits associated with the balancing between Pool Manager, Shipper's Designees, and Customers on the Company's distribution systems, less Retainage for unaccounted for gas, to actual daily deliveries of Gas by Company to Customers.
3. Charges or credits associated with the "Operational Controls" Section Y.7 of this Tariff. Such charges or credits associated with the Operational Controls shall be recorded in a separate sub-account of the Operational Balancing Account ("OBA").
4. Charges or credits associated with any unreleased Transportation Service Provider capacity that has not otherwise been assigned or allocated.
5. Charges or credits resulting from the over and under collection of Company's interstate pipeline capacity costs calculated monthly using Company's projected weighted average pipeline capacity expenses and released on an annualized basis and as described herein.
  - a. Company shall calculate the Weighted Average Capacity Cost ("WACC") annually (on a calendar year basis) as follows:

The Company's Weighted Average Cost of Capacity ("WACC") shall equal the projected annualized weighted average cost of capacity excluding releases to ITS Customers, Customers receiving service under Company's Rate Schedules FGS and Rider CTS, Customers served by the Company pursuant to a Special Contract, Customers who utilize upstream capacity released by the Company pursuant to an asset management agreement, and capacity released by Company pursuant to a long-term capacity release i.e., a period longer than one year.

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**OPERATIONAL BALANCING ACCOUNT – CONTINUED**

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Company shall include a load factor adjustment to Company's WACC based on Company's Residential and Non-residential Customer(s) daily demand and load factor(s) and on-going Company interstate pipeline capacity acquisition, turn-back, or long-term releases.

Company may re-project Company's WACC throughout the calendar year and if the re-projected expenses for the remaining period exceed projected recovery for the twelve (12) month period, the Company may re-project the WACC and recall and rerelease capacity to the applicable Pool Manager at the recalculated WACC.

Any over-recovery or under-recovery of Company's interstate capacity costs included in the WACC by the Company shall be "trued-up". The "trued up" WACC amount shall be applied prospectively to the succeeding calendar year's projected WACC.

Company shall maintain a separate sub-account in this OBA to track interstate pipeline capacity expenses included in Company's OBA.

6. Charges and credits associated with providing Temporary Back-Up Service in the event of the non-performance of Customer, Shipper's Designee, or Pool Manager.
7. Other charges or credits related to the provision of Transportation Service that have historically been recovered or allocated through the Commission's ongoing Purchased Gas Cost Recovery Factor cost recovery proceedings.
8. This mechanism should not be considered to preclude the Company from recovering other penalties and charges from its Customers as otherwise defined in this Tariff.

Disposition of OBA Balance:

A Customer or Pool Manager may request that its OBA balance be billed and paid on a regular monthly basis or at the end of each calendar quarter, which may be granted at the Company's discretion. Where the OBA is not billed regularly on a monthly or quarterly basis, the Company shall, within 30 days after calendar quarter end, dispose of any OBA balance with Customers and Pool Managers if such balance is at least \$100,000 (debit or credit balance). If the OBA balance at calendar quarter end is below \$100,000 (debit or credit balance), then the Company shall not dispose of the OBA balance until such time that the OBA balance is at least \$100,000 (debit or credit balance) at any subsequent calendar quarter. The Company shall, within 45 days after calendar year end, dispose of the OBA balance, regardless of balance amount, with Customers and Pool Managers. Each Customer's or Pool Manager's refund or charge shall be based upon

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**OPERATIONAL BALANCING ACCOUNT – CONTINUED**

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the proportion of scheduled Gas of each Customer or Pool Manager to the total amount of scheduled Gas by all Customers and Pool Managers during the corresponding OBA refund or charge period.

**ENVIRONMENTAL COST RECOVERY SURCHARGE**

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Applicability:

The Non-Fuel Energy Charge or Transportation Service Charge to a Customer in any billing period shall be adjusted as follows to recover the Company's cost related to the environmental remediation of its manufactured Gas plant sites in all of the Company's Service Areas.

Except as otherwise provided herein, each rate schedule listed below shall be increased or decreased to the nearest .001 cent multiplied by the tax factor of 1.00503 for each Therm to recover the environmental mitigation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's environmental remediation plan.

The cost recovery factors that include uncollectable expenses associated with this rider for accounts that have been written off by the Company for the period from the first billing cycle for each Company Operating Unit for the period of January 2023 through the last billing cycle for December 2023 are as follows:

Rate Schedule

Rates per Therm

RES-1

To be determined

RES-2

RES-3

REST-1

REST-2

REST-3

RES-SG

RES-SGT

GS-1

GTS-1

GS-2

GTS-2

GS-3

GTS-3

G4-4

GTS-4

GS-5

GTS-5

GS-6

GTS-6

GS-7

GTS-7

GS-8

---

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



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**ENVIRONMENTAL COST RECOVERY – CONTINUED**

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Rate Schedule

GS8A  
GTS-8A  
GS-8B  
GTS-8B  
GS-8C  
GTS-8C  
GS-8D  
GTS-8D  
COM-INT  
COM-INNT  
COM-NGV  
COM-NGVT  
COM-OL  
COM-OLT  
COM-SG  
COM-SGT

Rates per Therm

To be determined

**TAX REFORM BASE RATE ADJUSTMENT**

Applicability:

The Non-Fuel Energy Charge or Transportation Service Charge to a Customer in any billing period shall be adjusted as follows in order to modify the Company's base rates related to changes to either Federal and or State income tax changes. The surcharge herein serves to recover or reduce the expenses associated with governmental mandated state and federal tax changes impacting the Company after the Company's base rates have been approved by the Commission in Docket No. 20220067-GU and implemented by the Company.

Each rate schedule listed below shall be increased or decreased to the nearest .001 cent multiplied by the tax factor of 1.00503 for each Therm pursuant to the methodology established and approved by the Commission order in Docket No. 20220067-GU.

Rate Schedule

Rates per Therm

RES-1	To be determined
RES-2	
RES-3	
REST-1	
REST-2	
REST-3	
RES-SG	
RES-SGT	
GS-1	
GTS-1	
GS-2	
GTS-2	
GS-3	
GTS-3	
G4-4	
GTS-4	
GS-5	
GTS-5	
GS-6	
GTS-6	
GS-7	
GTS-7	

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**TAX REFORM BASE RATE ADJUSTMENT – CONTINUED**

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Rate Schedule

GS8A  
GTS-8A  
GS-8B  
GTS-8B  
GS-8C  
GTS-8C  
GS-8D  
GTS-8D  
COM-INT  
COM-INTT  
COM-NGV  
COM-NGVT  
COM-OL  
COM-OLT  
COM-SG  
COM-SGT

Rates per Therm

To be determined

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**SOLAR WATER HEATING ADMINISTRATIVE BILLING SERVICE**

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Availability:

Throughout the Service Areas of the Company.

Applicability:

Service under this Rate Schedule is mandatory for any third-party entity (the "SWHS Contractor") installing residential combination thermal solar and natural Gas water heating systems on the Company's Gas distribution system that have entered into an SWHS agreement with the Company. The Company shall provide a payment agent/collection service for authorized SWHS Contractors. Each Month, the Company shall bill applicable Customers the SWHS Contractor's charge for installing and maintaining the combination solar/Gas water heating system. The Company shall remit such funds collected from Customers, less the SWHS Customer Charge, to the applicable SWHS contractors. The Company shall have no obligation to the SWHS Contractor for any charges that are not collected from Customers.

Monthly Rate:

Customer Charge: \$7.50 per bill

Minimum Charge:

The Customer Charge.

Terms of Payment:

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments:

The above rates shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 7.300-7.426.

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**TAXES AND OTHER ADJUSTMENTS**

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There will be added to all bills rendered, all applicable local, state and federal fees and taxes, including but not limited to, municipal utility taxes, franchise fees, state gross receipts tax, and state sales taxes presently assessed by governmental authorities, as well as any future changes or new fees, taxes or assessments by any governmental authorities subsequent to the effective date of this Tariff. All such fees, taxes and assessments as described above shall be shown on Customer or Pool Manager bills.

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**FPUC and Ft. Meade Service Areas**  
**PURCHASED GAS COST RECOVERY FACTOR**

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The energy charge of the Monthly Rate for Regulated Gas Sales Service supplied in any billing period shall be adjusted by the Company's expected weighted average costs of Gas (WACOG). The WACOG may not exceed the Commission-approved purchased Gas cost recovery factor based on estimated Gas purchases for the 12-Month periods of January through December, in accordance with the methodology adopted by the Commission on May 19, 1991, in Order No. PSC-98-0691-FOF-PU, or as such methodology may be amended from time to time by further order of the Commission. The factors determined as set forth above were grossed up by 1.00503 for regulatory fees (1.00000 for Customers using the Gas supply solely for the generation of electricity), and rounded to the nearest \$.00001 per Therm, to be applied to the total number of Therms consumed by the Customer during the billing period.

The purchased Gas cost recovery factor approved by the Commission for the billing Months of January 2022 through December 2022 is 105.04 cents per Therm.

The purchased Gas cost recovery factor shall serve as a cap or maximum recovery factor that includes uncollectable expenses associated with the Purchased Gas Cost Recovery Factor for accounts that have been written off by the Company. If re-projected expenses for the remaining period exceed projected recoveries by at least 10% for the twelve-Month period, a mid-course correction may formally be requested by the Company. For changes in market conditions and costs, the Company, upon one day's notice to the Commission, shall have the option of flexing downward (reducing the WACOGs) or upward (increasing the WACOGs) to the extent that the increase does not exceed the authorized cap. The current Month's WACOGs may be adjusted for prior Months' differences between projected and actual costs of Gas purchased but may not exceed the approved cap for the period.

Any over recovery or under recovery of purchased Gas costs by the Company shall be "trued-up" (refunded to Customer or collected by Company), with interest, during the next twelve Month period, in accordance with the methodology adopted by the FPSC on May 19, 1998 in Order No. PSC-98-0691-FOF-PU, or as such methodology may be amended from time to time by further order to the FPSC.

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**CFG and Indiantown Service Areas**  
**SHIPPER OF LAST RESORT**

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Applicability:

All Customers in a TTS Customer Pool, only when the Company, upon default of all TTS Pool Managers, is providing the Shipper of Last Resort Service.

The Monthly Rate shall contain an additional component (the “SOLR Fuel Charge”) for Gas supplied in any billing period. The SOLR Fuel Charge shall be Company’s weighted average cost of Gas (WACOG). The WACOG shall be derived from such charges (Gas supply costs, interstate pipeline capacity charges, monthly imbalance charges, Operational Order charges, SABS Charges, etc.) that comprise the total cost of Gas to the Company. The WACOG shall be determined in accordance with the methodology adopted by the Commission on May 2, 1991, in Order No. 24463, Docket No. 910003-GU, or as such methodology may be amended from time to time by further order of the Commission. The WACOG determined as set forth above shall be grossed up by 1.00503 for regulatory fees and rounded to the nearest \$0.00001 per Therm, to be applied to the total number of Therms consumed by the Customer during each billing period.

During the time the Company is providing SOLR Service, all over- or under-recovery of the cost of Gas supplied by the Company shall be “trued up”, with interest, during succeeding billing periods as an adjustment to the WACOG. Upon selection and activation of a new TTS Pool Manager(s), Company shall, on a pro-rata basis, credit or bill the new TTS Pool Manager(s) the remaining over- or under-recovery of the cost of Gas supplied.

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***INDEX OF STANDARD FORMS***

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<b>A. NATURAL GAS SERVICE AGREEMENT</b>	<b>8.100</b>
<b>A. NATURAL GAS SERVICE AGREEMENT (BACK)</b>	<b>8.101</b>
<b>B. EXTENSION OF FACILITIES AGREEMENT</b>	<b>8.102</b>
<b>C. IMPROVEMENT OR RELOCATION OF FACILITIES AGREEMENT</b>	<b>8.103</b>
<b>D. PROPERTY OWNER'S CONSENT FORM</b>	<b>8.104</b>
<b>E. BILL</b>	<b>8.105</b>
<b>F. NOTICE OF TERMINATION</b>	<b>8.106</b>
<b>G. METER / SERVICE ORDER</b>	<b>8.107</b>
<b>H. HAZARDOUS METER TAG</b>	<b>8.108</b>
<b>I. CUSTOMER METER READING CARD</b>	<b>8.109</b>
<b>J. GAS METER NOTICE</b>	<b>8.110</b>
<b>K. MISSED SERVICE CALL TAG</b>	<b>8.111</b>
<b>L. SERVICE DISCONNECT TAG</b>	<b>8.112</b>
<b>M. CTS AFFIDAVIT FORM</b>	<b>8.113</b>
<b>N. CONTRACT TRANSPORTATION SERVICE AGREEMENT</b>	<b>8.115</b>
<b>O. TRANSPORTATION SERVICE AGREEMENT</b>	<b>8.123</b>
<b>P. ITS and OS-DPO SHIPPER DESIGNEE FORM</b>	<b>8.130</b>
<b>Q. CI POOL MANAGER CUSTOMER TERMINATION NOTICE</b>	<b>8.132</b>
<b>R. LETTER OF AUTHORIZATION</b>	<b>8.133</b>
<b>S. REQUEST TO RETURN TO REGULATED SALES SERVICE</b>	<b>8.137</b>
<b>T. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT</b>	<b>8.138</b>
<b>U. OFF SYSTEM SALES LETTER AGREEMENT</b>	<b>8.147</b>
<b>V. CI POOL MANAGER AGREEMENT</b>	<b>8.152</b>
<b>W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT</b>	<b>8.156</b>
<b>X. MINIMUM VOLUME COMMITMENT AGREEMENT</b>	<b>8.170</b>



**STANDARD FORMS**

**A. NATURAL GAS SERVICE AGREEMENT**



**Natural Gas Service Agreement**

The applicant named on this front page hereof identified as ("Customer") agrees to buy gas from Florida Public Utilities ("Company"), and Company agrees to sell gas to Customer under the rate classification indicated on the first page hereof and under the terms and conditions of this contract and pursuant to the applicable provisions of Company's tariff approved by the Florida Public Service Commission.

Customer:  Phone:

DBA:

Service Address:

Mailing Address:

Rate Class: >>  Connect Fee:

Account Deposit: Amount>>  Appliance Conversion Charge:

Company contends to provide gas service to the Customer in consideration of the following appliance(s) being installed for gas operation with the estimated annual consumption.

Estimated Annual Usage in Therms:  Formula>>

Gas Appliance(s) Schedule	Description

Account Manager:  Phone:

Field Coordinator:  Phone:

This agreement shall not be binding upon Company until approved and accepted on its behalf by one of its representatives in the space provided below, and thereafter shall bind and benefit the parties hereto for the term of ( ) years after the commencement of service by Company to Customer and thereafter from year to year until written notice of cancellation shall be given by either party to the other at least 90 days prior to the annual renewal date, their successors and assigns. This agreement may not be amended or modified except by an instrument in writing signed by the Company and Customer.

**APPROVED AND ACCEPTED:**

By: <input type="text"/>	By: <input type="text"/>
Florida Public Utilities Agent's Signature	Customer's Signature
<input type="text"/>	<input type="text"/>
Account Manager	Customer
	<input type="text"/>
	Date

Customer elects a minimum annual commitment in lieu of the advance in aid of construction as described on applicable tariff rate schedule.  
 (Applicable only to Customers Natural Gas Vehicle Service Rates)



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***A. NATURAL GAS SERVICE AGREEMENT (BACK)***

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**Natural Gas Service Terms and Conditions**

The appliance names on the front page hereof identified as ("Customer") agrees to buy gas from Florida Public Utilities ("Company"), and Company agrees to sell gas to Customer under the rate classification indicated on the first page hereof and under the terms and conditions of this contract and pursuant to the applicable provisions of Company's tariff approved by the Florida Public Service Commission.

Customer and owner agree to permit the Company to install its facilities on the property listed on the first page hereof and to provide Company with egress and ingress to install, maintain or remove its gas line and equipment and to periodically read meter. Customer and owner further agree that all facilities installed by the Company, up to and including the outlet of the gas meter, shall forever remain the property of the Company. Customer, if other than owner of property on which installation is to be made, shall provide Company with either written documentation of property's owner consent for the installation of a natural gas service on the property or have the property owner complete a Property Owner's Consent Form (FPUC Form No. POCF).

Customer agrees to pay Company for all service rendered hereunder at the designated rate as it now or may subsequently be lawfully amended or superseded. If Customer fails or refuses to take gas service from the Company, Customer shall pay to the Company the actual cost incurred by the Company in constructing the facilities to have been used in providing service to the Customer. Any deposits currently held by the Company shall be forfeited by Customer in payment or partial payment of these costs.

No agent or employee of Company has any power to amend or waive any of the provisions of this contract or to make any promise or representation contrary to, or inconsistent with, the provisions hereof. This instrument constitutes the entire contract between the parties.

Customer agrees to accept and be bound by all rules and regulations of Company in connection with the service hereby covered, which are now or may hereafter be filed with, issued and promulgated by the Florida Public Service Commission or other Governmental bodies having jurisdiction thereof.

Company and Customer do respectively assume full responsibility and liability for the maintenance and operation of the facilities owned or operated by each and each shall indemnify and save harmless the other from any and all loss or damage sustained, and from any and all liability including injury to persons and property incurred, arising from any act or accident in connection with the installation, presence, maintenance and operation of facilities operated by the indemnifying party unless the same shall be due to the sole negligence of the other party, its agents, employees, contractors, guests or invitees.



**B. EXTENSION OF FACILITIES AGREEMENT**

**FLORIDA PUBLIC UTILITIES**

**Extension of Facilities Agreement**

This agreement, executed in duplicate as of the \_\_\_\_\_ day of \_\_\_\_\_, by and between Florida Public Utilities Company, a Florida Corporation, hereinafter referred to as the "Utility", party of the First part, and \_\_\_\_\_, hereinafter referred to as the "Consumer", party of the Second part witnesseth:

Whereas, the Consumer is desirous of securing an extension or increase of the facilities of the Utility as hereinafter described; and whereas, the Utility is willing to make such an extension or increase;

Now, therefore, in consideration of the respective and mutual covenants and agreements contained herein and hereinafter set forth, the parties hereto agree with each other as follows:

1. The Utility will extend or increase its facilities as follows:  
  
The Utility will commence the extension or increase of its existing facilities forthwith after the execution of this agreement and use its best efforts to complete the extension or increase of its facilities as soon as reasonably possible provided, however, that the parties expressly agree that the Utility shall not be liable or responsible for any delay caused by or resulting from shortages or unavailability of material or labor, or for any other hindrance or delay beyond the control of the Utility.
2. To compensate the Utility for the cost and expense of the aforesaid extension or increase of its facilities in accordance with the Utility's with the Utility's Rules and Regulations for extensions, the Consumer simultaneously with the execution of this agreement has paid to the Utility the sum of \_\_\_\_\_ the receipt of which hereby is acknowledged by the Utility. The parties agree that said sum was paid by the Consumer to and received by the Utility in accordance with the Utility's Rules and Regulations for service requiring extension of facilities within the service area of the Utility in \_\_\_\_\_ The Utility's Rules and Regulations as filed with and approved by the Florida Public Service Commission are made a part of this Agreement.
3. The parties agree that the refund provision as set forth in the Utility's approved Rules and Regulations, shall be exercised according to option (a) at the end of the initial year of service or (b) at the end of the initial four years of service. The estimated annual gas revenue less cost of gas used to determine the amount paid in item (2) above is \_\_\_\_\_ Consumer agrees that option **B** is to be used.
4. The parties agree that the utility shall at all times have title to and keep ownership and control in and over the aforesaid extended or increased facilities, including but not limited to all new materials and equipment installed therein; and the parties agree further that the Utility shall have the sole and exclusive right to use the extended or increased facilities for the purpose of serving other Consumers of the Utility.
5. After the extension or increase of the facilities described above, the Utility agrees that subject to all applicable terms, provisions, rights, duties and penalties the Consumer will in the usual manner and at the usual times pay for the utilities and services delivered to the Consumer by means of the extended or increased facilities in accordance with the Company's tariffs filed with and approved by the Florida Public Service Commission.
6. The parties agree that no representation, warranty, condition, or agreement of any kind or nature whatsoever shall be binding upon either of the parties hereto unless incorporated in this agreement; and the parties agree further that this agreement covers and includes the entire agreement between the parties. The parties agree that all covenants and agreements contained herein shall extend to, be obligatory upon and inure to the benefit of the parties hereto and their respective heirs, legal representatives, successors and assigns; provided, however, that the Consumer may not transfer or assign all or any part of this Agreement or any right which he may obtain hereunder without first obtaining the written consent of the Utility.

In witness whereof, the parties hereto have executed this Agreement as of the day and year hereinbefore first written.

<small>MKTG. DEPT. USE ONLY 121.2520.1 WCAD FN41.00000.2230.2520 SUBLEDGER#</small>	"Utility" FLORIDA PUBLIC UTILITIES COMPANY
<b>Service Address:</b>  _____, FL	By: _____  By: _____ Consumer: Owner:

**C. IMPROVEMENT OR RELOCATION OF FACILITIES AGREEMENT**

**FLORIDA PUBLIC UTILITIES**

**Improvement or Relocation of Facilities Agreement**

This agreement, executed in duplicate as of the \_\_\_\_\_ day of \_\_\_\_\_, by and between Florida Public Utilities Company, a Florida Corporation, hereinafter referred to as the "Utility", party of the First part, and \_\_\_\_\_, hereinafter referred to as the "Consumer", party of the Second part witnesseth:

Whereas, the Consumer is desirous of securing an improvement or relocation of existing facilities of the Utility as hereinafter described; and whereas, the Utility is willing to make such an improvement or relocation;

Now, therefore, in consideration of the respective and mutual covenants and agreements contained herein and hereinafter set forth, the parties hereto agree with each other as follows:

1. The Utility will improve or relocate existing facilities as follows:

The Utility will commence the improvement or relocation of its existing facilities forthwith after the execution of this agreement and use its best efforts to complete the improvements or relocation of its facilities as soon as reasonably possible; provided however that the parties expressly agree that the Utility shall not be liable or responsible for any delay caused by or resulting from shortages or unavailability of material or labor, or for any other hindrance or delay beyond the control of the Utility.

2. To compensate the Utility for the cost and expense of the aforesaid improvement or relocation of its facilities, the Consumer simultaneously with the execution of this agreement has paid to the Utility the sum of \_\_\_\_\_ the receipt of which hereby is acknowledged by the Utility. The parties agree that said sum was paid by the Consumer to and received by the Utility without the right of any rebate, credit, reduction or adjustment in favor of either party.
3. The parties agree that the utility shall at all times have title to and keep ownership and control in and over the aforesaid improved or relocated facilities, including but not limited to all new materials and equipment installed therein; and the parties agree further that the Utility shall have the sole and exclusive right to use the improved or relocated facilities for the purpose of serving other customers of the utility.
4. After the improvement or relocation of the facilities described above, the Consumer agrees that subject to all applicable terms, provisions, rights, duties and penalties the Consumer will in the usual manner and at the usual times pay for the utilities and services delivered to the Consumer by means of the improved or relocated facilities in accordance with the Company's tariffs filed with and approved by the Florida Public Service Commission.
5. The parties agree that no representation, warranty, condition, or agreement of any kind or nature whatsoever shall be binding upon either of the parties hereto unless incorporated in this agreement; and the parties agree further that this agreement covers and includes the entire agreement between the parties. The parties agree that all covenants and agreements contained herein shall extend to, be obligatory upon and inure to the benefit of the parties hereto and their respective heirs, legal representatives, successors and assigns; provided, however, that the Consumer may not transfer or assign all or any part of this agreement or any right which he may obtain hereunder without first obtaining the written consent of the Utility.

In witness whereof, the parties hereto have executed this Agreement as of the day and year hereinbefore first written.

<b>COMPANY USE ONLY</b> 121 IMPROVEMENT 1070.390107.000003 SUBLEDGER#  RELOCATION SUBLEDGER FN00.00000.1070.1070.FN11811999	"Utility" FLORIDA PUBLIC UTILITIES COMPANY
By: _____	By: _____

**Service Address:**  
\_\_\_\_\_, FL  
By: \_\_\_\_\_  
Consumer: \_\_\_\_\_

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**D. PROPERTY OWNER'S CONSENT FORM**

---



**PROPERTY OWNER'S CONSENT FORM**

\_\_\_\_\_ as the owner(s) of the property located at  
Owner/Tenant

\_\_\_\_\_ hereby grant to Florida Public Utilities Company the right to  
Street Address City or Town State  
County

install on said property the natural gas facilities required to provide gas service to the property and the right of ingress and egress to maintain, repair and operate said installed gas facilities provided, however, that Florida Public Utilities Company shall, upon completion of construction, be responsible for restoring that portion of the property used to facilitate the installation to a safe and usable condition similar or equal to that which existed prior to construction. Further, I/we agree that the installed gas service facilities shall remain forever the property and responsibility of Florida Public Utilities, its successors or assignees.

Consent Granted:

\_\_\_\_\_  
Owner

\_\_\_\_\_  
Name and Title

\_\_\_\_\_  
Print or Type

\_\_\_\_\_  
Date

---

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

**E. BILL**



Account #: \_\_\_\_\_  
 Service Period: 06/17-07/16  
 Route: 911141

Page: 1  
 Billing Date: 07/18/2019  
 Service Location: \_\_\_\_\_

Central Florida Gas  
 P. O. Box 610  
 Marianna, FL 32447-0610  
 Customer Care: 1-800-427-7712  
 www.cfgas.com  
 711 for TTY / Relay Service

Previous Account Balance	Less Payments	Past Due Or Credit Balance	Current Charges	Current Charges Due On	Total NOW Due
\$146.80	\$146.80DCR	\$0.00	\$45.51	08/08/2019	<b>\$45.51</b>

\* Past due balances are due immediately and subject to previous disconnect dates.

**Meter Information** - meter # 29585H

Current Reading		0001909
Previous Reading	-	0001894
CCF's Used	=	15
Multiplying Factor	X	1.0417
Total Therms Used	=	15.62

Energy Usage	Last Year	This Year
Therms This Month	16	16
Therms/Day	1	1
Service Days	32	29

<b>**Amount Includes the following charges**</b>	
Firm Transportation Charge	15.50
Usage Charge/Therm @ 0.86275	13.32
Swing Service per therm	0.03820
FNG Delivered @ 0.86500	13.51

**Current Account Activity**

Billing For Schedule - FTS-B	
Natural Gas Service Amount**	29.42
CFG Gross Receipts Tax	0.81
Haines City Franchise Fee	1.77
<b>Current Utility Charges</b>	<b>32.00</b>

**Current Other Charges**

Billing For FNG	
Florida Natural Gas Service Amount**	13.51
<b>Current Utility Charges</b>	<b>13.51</b>
<b>Total Current Charges</b>	<b>\$45.51</b>

Our NEW Online Rebate Center makes it easy to claim your rebate! Visit Rebate.FPUC.com



Central Florida Gas  
 P. O. Box 610  
 Marianna, FL 32447-0610  
 711 for TTY / Relay Service  
 Address Service Requested

Route: 911141

To ensure proper credit: Please return this portion with payment, make check / money order payable to CFG and indicate account number.

Current Charges Due On: 08/08/2019  
 Account Number: \_\_\_\_\_  
**Amount Due: \$45.51**  
 Check Number: \_\_\_\_\_

Amount Enclosed: \_\_\_\_\_  
 Please check box to indicate address / phone changes and EFT enrollment on the reverse side.

Central Florida Gas  
 P.O. Box 2137  
 Salisbury, MD 21802-2137

**F. NOTICE OF TERMINATION**



P.O. Box 610  
Marianna, FL 32447-0610  
Customer Care: 800-427-7712  
www.fpuc.com

8/06/2019

2064 000000034  
[Barcode]



For service at:

Disconnect Date: 8/15/2019

Account Number

Dear

We understand it can sometimes be a challenge to pay bills on time, but it only becomes more difficult the longer you wait. We're sending you this important notice because you're important to us—and we need to receive your immediate payment. Your account has a past due balance of: \$1665.20

Please pay this TOTAL AMOUNT in our office before the disconnect date to avoid disconnection of your service and losing any budget plan. The Disconnect Date above does not cancel any earlier notice if charges still remain past due. Any check payments returned by your bank as unpaid will result in disconnection without any further notice.

If your service unfortunately gets disconnected, reconnection will only be scheduled once payment of your "TOTAL PAST DUE" balance and "RECONNECT CHARGE" is received by our office.

Reconnecting service may require access to your meter/appliances, per Florida State Statutes. By remitting payments before the due date on future bills, you can avoid

Past Due Notices, deposit increases, late fees, loss of services and reconnection charges.

We hope this reminder helps you take necessary action and we look forward to servicing you well into the future. Don't hesitate to call our local Customer Care Department with any questions.

Short on time? Go to the Quick Pay web site (shown on the back of your bill) or call Telepay at 1-866-957-2948 for a small fee. Add leading zeroes to the account number above to total eight digits.



8/2019

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

**G. METER / SERVICE ORDER**

9/07/18 8:34 AM  
 CPKNEM01

Page 1  
 CCPK308

FPU / CPK PRODUCTION ENVIRONMENT (FPUFILES) 110715

CPK Service Order  
 \*\* DUPLICATE COPY \*\* Service Order # 2114943  
 Service Order Type EMER

Account Information

Account #  
 Premises #  
 Point of Interest  
 Name  
 DBA:

Service Order Information  
 Emergency (Comments Required)

\*\*\*\*\*  
 Crew WPB BOOKKEEPING DEPARTMENT  
 Scheduled 8/08/2018  
 Time  
 Taken By CPKNOV01  
 Date 8/08/2018  
 Time 9:07:48  
 Req by

Call Back Phone #  
 Phone Number  
 Business Phone

Premises Information

Service Address  
 Additional Desc  
 Route 1605 Stop 4330 Premises Type Service Only

\*\*\* SERVICE ORDER \*\*\*

Current Read Date

Meter#	Mult	Pressure	Current Reading	Previous Reading	Previous Read Date	Peaks
G		1.01570			9/13/2017	W 14.85 S 12.27
		99-DO NOT USE-1.01570				

G Meter Information : Meter # Serial #

MFG \_\_\_ Mult \_\_\_ Type \_\_\_ Size \_\_\_ Dials \_\_\_ Install \_\_\_  
 Comment Instruction (Service)  
 Front Middle

Pending SO  
 1998914 Res Gas Connect 10/31/2017 Eng Plan  
 1998913 Set & Lock Meter 10/31/2017 Eng Plan  
 1998910 Service New 10/31/2017 Eng Plan

Comment

Start Date \_\_\_\_\_ Time \_\_\_\_\_

Completed by \_\_\_\_\_ Date \_\_\_\_\_ Time \_\_\_\_\_ Keyed \_\_\_\_\_



**H. HAZARDOUS METER TAG**

**WARNING TAG**  
 ETIQUETA DE ADVERTENCIA / ÉTIQUETTE D'AVERTISSEMENT  
 GAS COMPANY WARNING TAG

**NOTICE OF HAZARDOUS OR SUBSTANDARD CONDITION**  
 AVISO DE CONDICIÓN PELIGROSA O DEFICIENTE / AVIS DE CONDITION DANGEREUSE OU ANORMALE

FLORIDA PUBLIC UTILITIES COMPANY IS REQUIRED TO ISSUE A WARNING TAG AND TAKE SPECIFIC ACTIONS WHEN RECOGNIZING A HAZARDOUS CONDITION EXISTING ON A CUSTOMER'S PREMISES. THE CONDITIONS TO BE TAGGED AND THE ACTIONS TO BE TAKEN ARE GENERALLY AS FOLLOWS:

LA EMPRESA FLORIDA PUBLIC UTILITIES ESTÁ OBLIGADA A EXPEDIR UNA ETIQUETA DE ADVERTENCIA Y TOMAR MEDIDAS ESPECIFICAS CUANDO IDENTIFICA UNA CONDICIÓN PELIGROSA EN LAS INSTALACIONES DE UN CLIENTE. POR LO GENERAL, LAS CONDICIONES QUE DEBEN IDENTIFICARSE Y LAS MEDIDAS QUE HAY QUE TOMAR SUELEN SER UNA DE LAS SIGUIENTES: FLORIDA PUBLIC UTILITIES COMPANY EST TIENE D'ÉTABLIR UNE ÉTIQUETTE D'AVERTISSEMENT ET DE PRENDRE DES MESURES PARTICULIÈRES LORSQU'ELLE CONSTATE LA PRÉSENCE D'UNE CONDITION DANGEREUSE DANS LES LOCALS D'UN CLIENT. LES CONDITIONS À ÉTIQUETER ET LES MESURES À PRENDRE SONT GÉNÉRALEMENT LES SUIVANTES:

**CLASS A CONDITIONS - THESE ARE CONDITIONS THAT PRESENT AN IMMEDIATE HAZARD AND REQUIRE THE GAS TO BE SHUT OFF AND LOCKED AT THE METER, UNLESS THE AFFECTED AREA CAN EFFECTIVELY BE ISOLATED BY EITHER LOCKING OFF THE CONTROL VALVE OR DISCONNECTING AND CAPPING THE ASSOCIATED PIPING.**

CONDICIONES DE CLASE A: ESTAS SON CONDICIONES QUE PRESENTAN UN PELIGRO INMEDIATO Y REQUIEREN QUE SE APAGUE Y CORTE EL GAS EN EL MEDIDOR, A MENOS QUE EL ÁREA AFECTADA PUEDA SER AISLADA EFICAZMENTE CERRANDO LA VÁLVULA DE CONTROL O DESCONECTANDO Y CORTANDO EL SUMINISTRO A LAS TUBERIAS CORRESPONDIENTES. / CONDITIONS DE CATEGORIE A - CES CONDITIONS PRESENTENT UN DANGER IMMEDIAT EXIGEANT L'INTERRUPTION DE L'ALIMENTATION EN GAZ ET LE VERROUILLAGE DE LA CONDUITE AU COMPTEUR. SAUF S'IL EST POSSIBLE DE CORRECTEMENT ISOLER LA ZONE TOUCHÉE SOIT EN VERROUILLANT LE ROBINET DE COMMANDE OU EN DÉCONNECTANT ET EN CAPUCHONNANT LA TUYAUTERIE ASSOCIÉE

**CLASS B CONDITIONS - THESE ARE CONDITIONS THAT DO NOT PRESENT AN IMMEDIATE HAZARD, BUT MAY BECOME HAZARDOUS IF NOT CORRECTED. THE GAS MAY BE LEFT ON.**

CONDICIONES DE CLASE B: ESTAS SON CONDICIONES QUE NO PRESENTAN UN PELIGRO INMEDIATO, PERO PUEDEN TORNARSE PELIGROSAS SI NO SE CORRIJEN. PUEDE DEJARSE EL GAS ENCENDIDO. / CONDITIONS DE CATEGORIE B - CES CONDITIONS NE PRESENTENT PAS UN DANGER IMMEDIAT, MAIS PEUVENT DEVENIR DANGEREUSES SI ELLES NE SONT PAS CORRIGÉES. L'ALIMENTATION EN GAZ PEUT ÊTRE MAINTENUE

QUESTIONS ABOUT THIS TAG WILL BE ANSWERED IF YOU CALL THE NUMBER BELOW: / SI TIENE PREGUNTAS ACERCA DE LO ANTERIOR, LLAME AL SIGUIENTE NÚMERO. / SI VOUS AVEZ DES QUESTIONS PAR RAPPORT A CEQI, VOUS OBTIENDREZ DES REPONSES EN APPELANT LE NÚMERO SUIVANT:

**800.427.7712**

**WARNING TAG**  
 ETIQUETA DE ADVERTENCIA / ÉTIQUETTE D'AVERTISSEMENT  
 GAS COMPANY WARNING TAG

**NOTICE OF HAZARDOUS OR SUBSTANDARD CONDITION** AVISO DE CONDICIÓN PELIGROSA O DEFICIENTE / AVIS DE CONDITION DANGEREUSE OU ANORMALE

**ATTENTION: DO NOT REMOVE THIS TAG. IT CAN ONLY BE REMOVED AFTER THE CONDITION LISTED ON IT HAS BEEN CORRECTED.** ATENCIÓN: NO quite esta ETIQUETA. SOLO PUEDE QUITARSE DESPUÉS DE HABER CORREGIDO LA CONDICIÓN INDICADA EN ELLA. / ATTENTION: NE RETIREZ PAS CETTE ÉTIQUETTE. ELLE NE PEUT ÊTRE RETIRÉE QU'APRÈS LA CORRECTION DES PROBLÈMES ENUMÉRÉS.

DATE / FECHA / DATE \_\_\_\_\_

ADDRESS / DIRECCIÓN / ADRESSE \_\_\_\_\_

CITY / CIUDAD / VILLE \_\_\_\_\_

PERSON NOTIFIED / PERSONA NOTIFICADA / PERSONNE AVISÉE \_\_\_\_\_

OWNER / PROPIETARIO / PROPRIÉTAIRE  TENANT / INQUILINO / LOCATAIRE  
 OTHER / OTRO / AUTRE

**CONDITION(S) CLASS: TIPO DE CONDICIÓN / CATEGORIE DE CONDICTIONS:**

See Reverse Side  
 Consulte el dorso / Voir au dos

CLASS A-HAZARDOUS / CLASE A-PELIGROSA / CATEGORIE A - DANGER  
 CLASS B-SUBSTANDARD / CLASE B-DEFICIENTIA / CATEGORIE B - NON CONFORME

**ACTIONS TAKEN ARE: MEDIDAS TOMADAS / LES MESURES PRISES SONT LES SUIVANTES:**

LOCKED OFF / SE CORTÓ EL GAS / VERROUILLAGE  
 DISCONNECTED & CAPPED / SE DESCONNECTÓ Y CERRÓ EL GAS / DÉCONNEXION ET POSE D'UN CAPUCHON  
 SHUT OFF / SE APAGÓ EL GAS / FERMETURE  
 AT / A / AU  
 APPLIANCE ELECTRODOMESTICO / APPAREIL  
 METER / MEDIDOR / COMPTEUR  
 OTHER / OTRO / AUTRE  
 GAS LEFT ON / EL GAS SE DEJÓ ENCENDIDO / ARRIVÉE DE GAZ LAISSÉE ALLUMÉE

**CONDITIONS FOUND ARE: CONDICIONES HALLADAS: / LES CONDITIONS CONSTATÉES SONT LES SUIVANTES:**

GAS LEAK IN PIPING OR APPLIANCE / FUGA DE GAS EN EL ELECTRODOMESTICO O TUBERIA / FUITE DE GAZ AU NIVEAU D'UN APPAREIL OU DES CONDUITES  
 APPLIANCE GENERATING CARBON MONOXIDE / GENERACIÓN DE MONÓXIDO DE CARBONO POR UN ELECTRODOMESTICO / APPAREIL PRODUISANT DU MONOXIDE DE CARBONE  
 IMPROPER OR FAULTY / INAPROPIADA O DEFECTUOSA / INADÉQUATE / OU DÉFECTUEUX / EUSEJ  
 VENT / RESPIRADERO / CONDUIT D'ÉVACUATION  FLUE TYP / CONDUIT DE RACCORDEMENT  
 CHIMNEY / CHIMENEA / CHEMINÉE  
 LEAKING OR CRACKED COMBUSTION CHAMBER / CÁMARA DE COMBUSTIÓN AGRIETADA O CON FUGAS / FLÛTE OU FISSURAGE DE LA CHAMBRE DE COMBUSTION  
 APPLIANCE / CONTROL MALFUNCTION OR MISSING / DESPERFECTO O FALTA DE ELECTRODOMESTICO / CONTROL / DÉFAILLANCE OU ABSENCE D'APPAREIL OU DE COMMANDE  
 SUBSTANDARD PIPING / TUBERIAS DEFICIENTES / TUYAUTERIE NON CONFORME  
 SUBSTANDARD APPLIANCE INSTALLATION / INSTALACIÓN DE ELECTRODOMESTICO DEFICIENTE / INSTALLATION D'APPAREIL NON CONFORME  
 DEFECTIVE WIRING / CABLEADO DEFICIENTE / CÂBLAGE DÉFECTUEUX  
 OTHER (DESCRIBED BELOW) / OTRO (DESCRIBIR A CONTINUACIÓN) / AUTRE (DÉCRIRE CI-DESSOUS)

REMARKS: COMENTARIOS: / REMARQUES: \_\_\_\_\_

TAGGED BY: IDENTIFICADO POR: / ÉTIQUETE PAR: \_\_\_\_\_

CUSTOMER SIGNATURE: FIRMA DEL CLIENTE: / SIGNATURE DU CLIENT: \_\_\_\_\_

COPIA DE FPU / COPIE DE FPU

***I. CUSTOMER METER READING CARD***



We are unable to read your gas meter. To provide you with the most accurate bill possible, please draw the hands on the dials above as they appear on the meter. Return this card by \_\_\_\_\_

Customer Name \_\_\_\_\_

Address \_\_\_\_\_ City \_\_\_\_\_

Account # \_\_\_\_\_

Route # \_\_\_\_\_ Meter # \_\_\_\_\_ Date \_\_\_\_\_

If the current meter read is not received, your bill will be estimated based on previous gas usage. Florida Law requires FPUC to read the meter at least once every 6 months.



**J. GAS METER NOTICE**

**GAS METER NOTICE**  
AVISO DEL METRO DEL GAS

**For Assistance, Please Contact FPUC:**  
**Office Location** 1641 Worthington, Suite 220  
 West Palm Beach, FL 33409  
 Monday-Friday, 9:00 AM - 5:00 PM  
 Phone: 561.832.0872  
**FPUC.com**

**Customer Call Center**  
 Atención al Cliente  
 Monday-Friday, 9:00 AM - 5:00 PM  
 Phone: 800.427.7772  
**FPUC.com**

We have been unable to read your gas meter. Please draw the hands on the dials below, matching your meter dials, and then return this card by \_\_\_\_\_ so FPUC can provide you with the most accurate bill possible.

No hemos podido llegar a su contador para hacer una lectura. Por favor, dibuje las manecillas que aparecen en su contador y devuélvame esta tarjeta antes de lo posible para que así podamos proveerle una factura lo más correcta posible.

Account # \_\_\_\_\_  
 Num. de cuenta \_\_\_\_\_

Address \_\_\_\_\_  
 Dirección \_\_\_\_\_

Meter# \_\_\_\_\_  
 Num. de contador \_\_\_\_\_

Date \_\_\_\_\_  
 Fecha \_\_\_\_\_

If we are unable to obtain an actual meter reading, your next statement will be estimated based on previous gas usage. De no recibir su lectura corriente, su próxima factura será estimada basada en el uso previo de gas.

CH115-2M 12013

**FLORIDA PUBLIC UTILITIES**

**GAS METER NOTICE**  
AVISO DEL METRO DEL GAS

Meter Reader: \_\_\_\_\_  
 Date: \_\_\_\_\_

**BUSINESS REPLY MAIL**  
FIRST-CLASS MAIL PERMIT NO. 1490 WEST PALM BEACH FL

POSTAGE WILL BE PAID BY ADDRESSEE

FLORIDA PUBLIC UTILITIES  
ATTN: BACK OFFICE  
1641 WORTHINGTON RD STE.220  
WEST PALM BEACH FL 33409-9988



NO POSTAGE  
NECESSARY  
IF MAILED  
IN THE  
UNITED STATES



**K. MISSED SERVICE CALL TAG**



**SORRY WE MISSED YOU**

FPU Representative was here.

Date: \_\_\_\_\_ Time: \_\_\_\_\_  AM  PM

Service Order #: \_\_\_\_\_

- \_\_\_\_\_ 1. In response to your request.
- \_\_\_\_\_ 2. To read your gas meter.
- \_\_\_\_\_ 3. To install a new gas meter.
- \_\_\_\_\_ 4. To turn your gas meter ON/OFF.
- \_\_\_\_\_ 5. Could not access property, arrange access.
- \_\_\_\_\_ 6. Found a gas leak - your meter is OFF.
- \_\_\_\_\_ 7. Repaired your gas leak - OK to use.
- \_\_\_\_\_ 8. Will return to complete job/contact us to reschedule.
- \_\_\_\_\_ 9. Contact us within 24 hours to open account in your name.
- \_\_\_\_\_ 10. Line Locate.
- \_\_\_\_\_ 11. Gas System Survey.
- \_\_\_\_\_ 12. Other \_\_\_\_\_

Contact FPU or make payments by phone

**NATURAL GAS CUSTOMERS**  
 800.427.7712 7:00 AM - 7:00 PM

**PROPANE CUSTOMERS - Call 8:00 AM - 5:00 PM**

Okeechobee 863.763.2115 Clewiston 863.463.8112	South Florida/ Barefoot Bay 561.838.1014	Seminole and Volusia County 386.698.3201
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FPUC.com

**FLORIDA PUBLIC UTILITIES**



**LAMENTAMOS NO ENCONTRARLO!**

Su Representante de FPU:

Estuvo Aquí el: \_\_\_\_\_ Hora: \_\_\_\_\_  AM  PM

Nro. De Servicio: \_\_\_\_\_

- \_\_\_\_\_ 1. En respuesta a su solicitud.
- \_\_\_\_\_ 2. Para leer su contador de gas.
- \_\_\_\_\_ 3. Para instalar su nuevo contador.
- \_\_\_\_\_ 4. Para activar / desactivar su contador.
- \_\_\_\_\_ 5. No pudo acceder su propiedad. Llámennos para coordinar acceso.
- \_\_\_\_\_ 6. Encontramos una fuga de gas. Su contador fue desactivado.
- \_\_\_\_\_ 7. Reparamos su fuga de gas. Esta listo para usar.
- \_\_\_\_\_ 8. Regresaremos a completar la labor. Llámennos para coordinar fecha y hora.
- \_\_\_\_\_ 9. Llámennos dentro de las siguientes 24 horas para abrir la cuenta a su nombre.
- \_\_\_\_\_ 10. Localización de líneas.
- \_\_\_\_\_ 11. Encuesta de sistemas de gas.
- \_\_\_\_\_ 12. Otro \_\_\_\_\_

Lláme a FPU o procese su pago por teléfono

**CLIENTES DE GAS NATURAL**  
 800.427.7712 7:00 AM - 7:00 PM

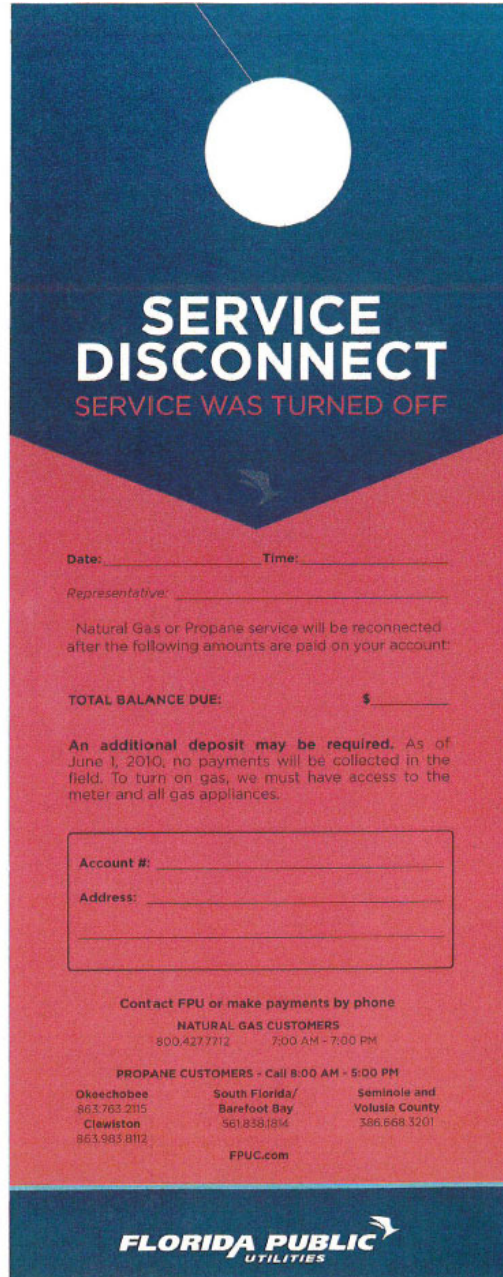
**CLIENTES DE GAS PROPANO - Call 8:00 AM - 5:00 PM**

Okeechobee 863.763.2115 Clewiston 863.463.8112	South Florida/ Barefoot Bay 561.838.1014	Seminole and Volusia County 386.698.3201
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FPUC.com

**FLORIDA PUBLIC UTILITIES**

**L. SERVICE DISCONNECT TAG**



A vertical service disconnect tag with a dark blue top section and a red bottom section. At the top is a white circle for a hole punch. Below it, the text "SERVICE DISCONNECT" is written in large white letters, with "SERVICE WAS TURNED OFF" in smaller red letters underneath. The red section contains a form with fields for "Date:", "Time:", "Representative:", "TOTAL BALANCE DUE:", "Account #:", and "Address:". Below the form, there is contact information for FPUC, including phone numbers for natural gas and propane customers and regional contact numbers for Okeechobee, South Florida/Barefoot Bay, and Seminole and Volusia County. The Florida Public Utilities logo is at the bottom.

**DATE:** \_\_\_\_\_ **TIME:** \_\_\_\_\_

**REPRESENTATIVE:** \_\_\_\_\_

Natural Gas or Propane service will be reconnected after the following amounts are paid on your account:

**TOTAL BALANCE DUE:** \$ \_\_\_\_\_

An additional deposit may be required. As of June 1, 2010, no payments will be collected in the field. To turn on gas, we must have access to the meter and all gas appliances.

**Account #:** \_\_\_\_\_

**Address:** \_\_\_\_\_

Contact FPUC or make payments by phone

**NATURAL GAS CUSTOMERS**  
800.427.7712 7:00 AM - 7:00 PM

**PROPANE CUSTOMERS - Call 8:00 AM - 5:00 PM**

<b>Okeechobee</b> 863.763.2015 <b>Clewiston</b> 863.885.8112	<b>South Florida/ Barefoot Bay</b> 961.838.1854	<b>Seminole and Volusia County</b> 386.668.3201
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FPUC.com

**FLORIDA PUBLIC UTILITIES**

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***M. CTS AFFIDAVIT FORM***

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To: Florida Public Utilities Company  
Attn: Energy Logistics Department  
PO Box 960  
Winter Haven, Florida 33882

From: Company Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
Contact: \_\_\_\_\_  
Telephone: \_\_\_\_\_  
Service Address: \_\_\_\_\_  
Receiving Offer: \_\_\_\_\_

Alternate Fuel Offer

Fuel Supplier: \_\_\_\_\_  
Fuel Type: \_\_\_\_\_  
Quantity: \_\_\_\_\_  
Term: \_\_\_\_\_  
Price per Unit: \_\_\_\_\_  
Taxes: \_\_\_\_\_  
Fuel Delivery Cost: \_\_\_\_\_  
Offer Expires: \_\_\_\_\_

Third Party Natural Gas Costs

Gas Supplier: \_\_\_\_\_  
Gas Supply Cost (Total): \_\_\_\_\_

Bypass Alternative

Distance from Interstate Pipeline: \_\_\_\_\_  
Construction Cost: \_\_\_\_\_  
Payback (Years): \_\_\_\_\_  
Quantity (Annual Therms): \_\_\_\_\_  
Bypass Avoidance Rate (per Therm): \_\_\_\_\_

As an Authorized Representative of \_\_\_\_\_, I hereby certify that the foregoing information is true, complete and correct, and that the Company has the capability to either utilize the designated Alternate Fuel in the quantities specified or bypass the Chesapeake Utilities Company, Florida Division at the above referenced facility. A copy of the Alternate Fuel Offer and the Third-Party Natural Gas Costs or the detailed Construction Costs is attached as evidence of the bona fide offer from the Alternate Fuel provider and the natural Gas costs from the third-party provider or a copy of the detailed Construction Costs is attached as evidence of the bona fide opportunity to bypass.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

**M. CTS AFFIDAVIT FORM - CONTINUED**

I further certify that \_\_\_\_\_ will terminate Gas Service from the Utility on \_\_\_\_\_ unless the total price for gas service is adjusted, as provided in the Company's rate schedule rider CTS, to compete with the Alternate Fuel price or bypass price as indicated above.

Customer Name: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

STATE OF: \_\_\_\_\_

COUNTY OF: \_\_\_\_\_

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by

\_\_\_\_\_.

\_\_\_\_\_, a \_\_\_\_\_ Corporation, who (strike

one) is personally known to me / produced \_\_\_\_\_ as identification, on behalf of said Corporation.

(NOTARY SEAL)

\_\_\_\_\_  
Notary Public Signature

\_\_\_\_\_  
Typed / Printed Notary Name

Commission No: \_\_\_\_\_

My Commission Expires: \_\_\_\_\_

---

***N. CONTRACT TRANSPORTATION SERVICE AGREEMENT***

---

**FLORIDA PUBLIC UTILITIES COMPANY  
CONTRACT TRANSPORTATION SERVICE AGREEMENT**

This Agreement entered into this \_\_\_\_\_ day of \_\_\_\_\_,  
20\_\_\_\_\_, by and between Florida Public Utilities Company, herein after referred to as  
"Company" and:

Company Name: \_\_\_\_\_  
Account Number: \_\_\_\_\_  
Contact Person & Title: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
Telephone Number: \_\_\_\_\_  
E-mail Address: \_\_\_\_\_

Herein referred to as "Customer."

**WITNESSETH:**

Subject to the terms and conditions contained herein, Company agrees to sell or deliver and  
Customer agrees to purchase or pay for services required by Customer under Company's  
Contract Transportation Service ("CTS") Rider.

WHEREAS Customer has demonstrated Customer's Alternative Fuel or bypass capabilities and  
has provided Company with a fully executed CTS Affidavit Form (Sheet Nos. 8.120-8.121) from  
Company's Tariff.

Term of Agreement

Service under this Agreement shall commence on the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, or  
on the first day following the date the Company completes the installation of necessary Mains,  
Meters, and other essential equipment to service the Customer, whichever is later. This  
Agreement will remain in effect for an initial term of \_\_\_\_\_ year(s) beginning with the  
commencement of service by the Company, and thereafter from year to year. At any time after  
the initial term, either party may terminate this contract by giving written notice of termination  
(specifying a termination date at the end of such contract year or any contract yearly period  
thereafter) upon at least sixty (60) days prior notice.

Duly Constituted Authorities

The terms, and conditions of this Agreement are subject to change as may be lawfully required  
or permitted by the Florida Public Service Commission ("FPSC"). The applicable rates of this  
Agreement described herein. If the Company's FPSC Tariff and provisions within this

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



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***N. CONTRACT TRANSPORTATION SERVICE AGREEMENT - CONTINUED***

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Agreement conflict, the provisions in this Agreement will prevail.

All terms and conditions set forth in Company's FPSC Tariff are incorporated herein by reference.

All services are subject to the Rules and Regulations of Company's FPSC Tariff and more specifically by the conditions contained in the Company's CTS Rate Schedule. Copies of Company's FPSC Tariff are available for public reference during normal business hours at each of the Company's natural Gas offices.

Type of Service

The service contemplated hereunder is of an Industrial or commercial character and Company does not guarantee it to be free from interruption or that the chemical composition or specific gravity of the Gas delivered may not vary from time to time. The Customer agrees to provide and maintain suitable safety and control equipment on Customer's facilities and equipment and to use only equipment of a character to ensure safe utilization of Gas sold or delivered hereunder. In the event that the supply of Gas is interrupted by any cause, Company shall not be held liable for damages on account of such interruption or any consequences resulting there from or from the restoration of service thereafter.

Full Requirements [and Security if applicable]

Customer agrees Customer shall transport all of their natural gas quantity requirements through Company's distribution system.

Upon the execution of an expansion agreement between the Company and Customer, Customer shall furnish to Company security acceptable to Company to secure the payment to Company of all costs incurred by Company for the design, engineering, permitting, construction, completion, testing, and placing in service of the expansion project which have not been recovered by Company through the transportation charges payable by Customer pursuant to this Agreement. In the event Customer elects not to use the Transportation Service contemplated by this Agreement, Company shall have the right, without notice to Customer, to make claim on the Security for the amount of all costs incurred by Company for the design, engineering, permitting, construction, completion, testing, and placing in service of the expansion project which have not, as of the time of such claim, been recovered by Company through the transportation charges payable by Customer pursuant to the Transportation and Other Charges Section of this Agreement. Security shall be provided as follows:

Provided Customer is not in default of its obligations under this Agreement, Customer's obligation to provide the Security as hereinabove provided shall terminate at the end of the Contract Year.

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***N. CONTRACT TRANSPORTATION SERVICE AGREEMENT - CONTINUED***

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Responsibility and Liability

The Company and Customer do respectively assume full liability for the maintenance and operation of facilities operated by each party. Each party shall indemnify and save harmless the other from any and all loss or damage sustained, and from any and all liability including injury to persons and property insured, arising from any act or accident in connection with the installation, presence, maintenance and operation of facilities operated by the indemnifying party unless the same shall be due to the sole negligence of the other party, its agents, employees, contractors, guests or invitees.

Notices

All correspondence and notices required under this Agreement, except notice of Gas supply interruption or restoration of service are to be addressed at the above listed address or e-mail address and to Company at Florida Public Utilities Company, Energy Logistics Department PO Box 960, Winter Haven, Florida 33882. Notices with respect to interruption or restoration of deliveries of Gas shall be sufficient if given by Company, at the Company's option, in writing or orally in person or by telephone to the person or one of the persons designated from time to time by Customer as authorized to receive such notice. If Customer shall not have made such designation or, if made, Company is unsuccessful in its effort promptly to establish communication with the person or one of the persons so designated then in any such event, said notice shall be sufficient if given by Company to any person or persons who are on said premises or who answer Customer's telephone.

Customer Designation of Pool Manager

Customer shall designate a Pool Manager from Company' List of Approved Pool Managers on Company's website. Customer shall deliver a Letter of Authorization with a duly authorized signature acknowledging such election to the selected Pool Manager.

Point of Receipt and Point of Delivery

CTS Customers or Customer's Designee will cause Customer's natural Gas to be delivered to Company's Receipt Point as specified in Exhibit A. Customer has requested and Company agrees to receive and transport Customer's natural Gas from the Company's Receipt Point to the Company's Delivery Point as specified in Exhibit A.

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***N. CONTRACT TRANSPORTATION SERVICE AGREEMENT - CONTINUED***

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Election of Service Level

CTS Customers will elect a Maximum Daily Contract Quantity ("MDCQ") by season in Exhibit A. If applicable, Customer's Pool Manager will be required to accept a capacity Relinquishment in a quantity Relinquishment in a quantity equal to the Maximum Daily Contact Quantity.

Monthly Minimum Bill Quantity

Customers who are served under Company's CTS Rider requiring minimum monthly billing quantities agree to purchase or receive from Company and Company agrees to sell or deliver to Customer the monthly minimum bill quantity of natural Gas at the Point of Delivery as listed in Exhibit A.

Transportation and Other Charges

Customer shall pay Company each Month for Transportation Service in accordance with Company's CTS Rider. The charge per Therm billed by Company to Customer is \$\_\_\_\_\_ per Therm and/or \$\_\_\_\_\_ per Month.

Balancing Provisions

[INSERT BALANCING PROVISIONS]

Miscellaneous Provisions

(A) No agent or employee of Company has any power to amend or waive any of the provisions of this Agreement or to make any promise or representation contrary to, or inconsistent with, the provisions hereof. (B) This Agreement with portions included by reference constitutes the entire contract between the parties. (C) This Agreement shall not be binding upon Company until approved and accepted on its behalf by one of its executive officers in the space provided below, and thereafter shall bind and benefit the parties hereto, their successors and assigns.

Delivery Pressure

The Company shall endeavor to deliver Gas to Customer at the Point of Delivery at a pressure of not less than \_\_\_\_\_ p.s.i.g.

Bills for Service

Bills and payments shall be rendered in accordance with the Rules and Regulations section of the Company's currently effective FPSC Tariff.

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***N. CONTRACT TRANSPORTATION SERVICE AGREEMENT - CONTINUED***

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Assignment

Customer shall not assign this Agreement or any portion hereof, or any of its rights and obligations under this Agreement without the express written permission of the other party.

Headings and Captions

The headings and captions in this Agreement are for convenience and shall not constitute a part of the Agreement or be considered interpretive of the Agreement.

Performance

The failure of either Party to insist upon strict performance of any provision of this Agreement shall not constitute a waiver of or estoppel against asserting the right to require such performance in the future, nor shall a waiver or estoppel in any one instance constitute a waiver or estoppel with respect to a later breach of a similar nature or otherwise.

Governmental Agencies

Governmental agencies that are Customers under this Agreement may attach a Rider detailing matters that are required to be included by such agencies pursuant to Florida Law. The Rider is to be prepared at Customer's expense and submitted in duplicate as an attachment to this Agreement.

Interpretation

This Agreement shall be interpreted, construed, and governed by the laws of the State of Florida, without regard to principles of conflict of law.

Settlement of Disputes

The parties desire to resolve disputes arising out of this Agreement without litigation. Accordingly, except for any 1) dispute which is subject to the exclusive jurisdiction of the Florida Public Service Commission, 2) action seeking a restraining order or an injunction related to the purposes of the Agreement, and 3) suit to compel compliance with this dispute resolution process, the parties agree to use the following dispute resolution procedure as their sole remedy with respect to any controversy or claim arising out of or relating to this Agreement or its breach.

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***N. CONTRACT TRANSPORTATION SERVICE AGREEMENT - CONTINUED***

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At the written request of a party, each party will appoint a knowledgeable, responsible representative to meet and negotiate in good faith to resolve any dispute arising under this Agreement. The parties intend that these negotiations be conducted by non-lawyer, business representatives. The location, format, frequency, duration, and conclusion of these discussions shall be left to the discretion of the representatives. Upon agreement, the representatives may utilize other alternative dispute resolution procedures such as mediation to assist in the negotiations. Discussions and correspondence among the representatives for purposes of these negotiations shall be treated as confidential information developed for the purposes of settlement, exempt from discovery and production, which shall not be admissible in the arbitration described below or in any lawsuit without the concurrence of all parties. Documents identified in or provided with such communications, which are not prepared for purposes of the negotiations, are not so exempted and may, if otherwise admissible, be admitted in evidence in the arbitration or lawsuit.

If the negotiations do not resolve the dispute within sixty (60) days of the initial written request, the dispute shall be submitted to binding arbitration by a single arbitrator pursuant to the Commercial Arbitration Rules of the American Arbitration Association. A party may demand such arbitration in accordance with the procedures set out in those rules. Discovery shall be controlled by the arbitrator and shall be permitted to the extent set out in this section. Each party may submit in writing to a party, and that party shall so respond to, a maximum of thirty-five (35) (none of which may have subparts) of the following: interrogatories, demands to produce documents, or requests for admission. Each party is also entitled to take the oral deposition of one individual of another party. Additional discovery may be permitted upon mutual agreement of the parties. The arbitration hearing shall be commenced within sixty (60) days of the demand for arbitration. The arbitration shall be held in West Palm Beach, Florida for West Palm Beach Customers and in Debarry, Florida for Mid-Florida Customers. The arbitrator shall control the scheduling so as to process the matter expeditiously. The parties may submit written briefs. The arbitrator shall rule on the dispute by issuing a written opinion within thirty (30) days after the close of hearings. The times specified in this section may be extended upon mutual agreement of the parties or by the arbitrator upon a showing of good cause. Judgement upon the award rendered by the arbitrator may be entered in any court having jurisdiction.

Each party shall bear its own costs of these procedures. A party seeking discovery shall reimburse the responding party the costs of production of documents (including search time and reproduction costs). The parties shall equally split the fees of the arbitration and the arbitrator.

The venue for any action at law or in equity, commenced by either party against the other and arising out of or in connection with this Agreement, shall be in Palm Beach County, Florida.

IN WITNESS WHEREOF the parties hereto have caused this Agreement to be duly executed the day and year first written above.

---

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***N. CONTRACT TRANSPORTATION SERVICE AGREEMENT - CONTINUED***

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Florida Public Utilities Company

By: \_\_\_\_\_

Title: \_\_\_\_\_

Attest:

CUSTOMER

\_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Attest:

---

***N. CONTRACT TRANSPORTATION SERVICE AGREEMENT - CONTINUED***

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**EXHIBIT A  
TO THE CONTRACT TRANSPORTATION SERVICE AGREEMENT BY AND  
BETWEEN [INSERT APPLICABLE COMPANY NAME]  
AND \_\_\_\_\_**

CAPACITY RELEASE QUANTITIES – MMBTUS PER DAY

JAN _____	FEB _____	MAR _____
APR _____	MAY _____	JUN _____
JUL _____	AUG _____	SEP _____
OCT _____	NOV _____	DEC _____

TRANSPORTATION SERVICE PROVIDER \_\_\_\_\_

POI Number \_\_\_\_\_

**COMPANY'S RECEIPT POINT**

Customer shall deliver natural Gas to Company at:

\_\_\_\_\_  
Point Name

**COMPANY'S DELIVERY POINT**

Company shall deliver natural Gas to Customer at Company owned Meter located at:

\_\_\_\_\_  
Customer's Service Address, City, State, Zip code

MONTHLY MINIMUM BILL QUANTITY (THERMS), IF APPLICABLE

\_\_\_\_\_

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***O. TRANSPORTATION SERVICE AGREEMENT***

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**FLORIDA PUBLIC UTILITIES COMPANY  
TRANSPORTATION SERVICE AGREEMENT**

This Agreement entered into this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_\_, by and between Florida Public Utilities Company, herein after referred to as "Company" and:

Company Name: \_\_\_\_\_  
Account Number: \_\_\_\_\_  
Contact Person & Title: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
Telephone Number: \_\_\_\_\_  
E-mail Address: \_\_\_\_\_

Herein referred to as "Customer."

**WITNESSETH:**

Subject to the terms and conditions contained herein, Company agrees to sell or deliver and Customer agrees to purchase or pay for services required by Customer under Company's Rate Schedule \_\_\_\_\_, \_\_\_\_\_.

Term of Agreement

Service under this Agreement shall commence on the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_\_, or on the first day following the date the Company completes the installation of necessary Mains, meters, and other essential equipment to service the Customer, whichever is later. This Agreement will remain in effect for an initial term of year(s) beginning with the commencement of service by the Company, and thereafter from year to year. At any time after the initial term, either party may terminate this contract by giving written notice of termination (specifying a termination date at the end of such contract year or any contract yearly period thereafter) upon at least sixty (60) days prior notice.

Duly Constituted Authorities

The rates, terms, and conditions of this Agreement are subject to change as may be lawfully required or permitted by the FPSC.

Tariff for Gas Service

All terms and conditions set forth in Company's FPSC Tariff are incorporated herein by reference. All services are subject to the Rules and Regulations of Company's FPSC Tariff and more specifically by the conditions contained in the Rate Schedule elected herein. Copies of

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



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***O. TRANSPORTATION SERVICE AGREEMENT - CONTINUED***

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Company's FPSC Tariff are available for public reference during normal business hours at each of the Company's natural Gas offices.

Type of Service

The service contemplated hereunder is of an Industrial or commercial character and Company does not guarantee it to be free from interruption or that the chemical composition or specific gravity of the Gas delivered may not vary from time to time. The Customer agrees to provide and maintain suitable safety and control equipment on Customer's facilities and equipment and to use only equipment of a character to ensure safe utilization of Gas sold or delivered hereunder. In case the supply of Gas is interrupted by any cause, Company shall not be held liable for damages on account of such interruption or any consequences resulting there from or from the restoration of service thereafter.

Full Requirements

Customer agrees Customer shall transport all of their natural gas quantity requirements through Company's distribution system. Regulated Sales Service shall not be available from the Company.

Responsibility and Liability

The Company and Customer do respectively assume full liability for the maintenance and operation of facilities operated by each party. Each party shall indemnify and save harmless the other from any and all loss or damage sustained, and from any and all liability including injury to persons and property insured, arising from any act or accident in connection with the installation, presence, maintenance and operation of facilities operated by the indemnifying party unless the same shall be due to the sole negligence of the other party, its agents, employees, contractors, guests or invitees.

Notices

All correspondence and notices required under this Agreement, except notice of Gas supply interruption or restoration of service are to be addressed at the above listed address or e-mail address and to Company at Florida Public Utilities Company, Energy Logistics Department PO Box 960, Winter Haven, Florida 33882. Notices with respect to interruption or restoration of deliveries of Gas shall be sufficient if given by Company, at the Company's option, in writing or orally in person or by telephone to the person or one of the persons designated from time to time by Customer as authorized to receive such notice. If Customer shall not have made such designation or, if made, Company is unsuccessful in its effort promptly to establish communication with the person or one of the persons so designated then in any such event, said notice shall be sufficient if given by Company to any person or persons who are on said premises

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***O. TRANSPORTATION SERVICE AGREEMENT - CONTINUED***

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or who answer Customer's telephone.

Customer Designation of Pool Manager

Customer shall designate a Pool Manager from Company' List of Approved Pool Managers on Company's website. Customer shall deliver a Letter of Authorization with a duly authorized signature acknowledging such election to the selected Pool Manager.

Point of Receipt and Point of Delivery

ITS Customers or Customer's Designee will cause Customer's natural Gas to be delivered to Company's Point of Receipt as specified in Exhibit A. Customer has requested and Company agrees to receive and transport Customer's natural Gas from the Company's Point of Receipt to the Customer's Point of Delivery as specified in Exhibit A.

Election of Service Level

ITS Customers will elect a Maximum Daily Contract Quantity ("MDCQ") by Month in Exhibit A. If applicable, Customer's Pool Manager will be required to accept a capacity Relinquishment in a quantity equal to the Maximum Daily Contract Quantity elected by Customer.

Monthly Minimum Bill Quantity (Applicable Rate Schedules)

Customers who are served under certain specific rate schedules requiring minimum monthly billing quantities and ITS Customers agree to purchase or receive from Company and Company agrees to sell or deliver to Customer the monthly minimum bill quantity of natural Gas at the Point of Delivery as listed in Exhibit A.

Miscellaneous Provisions

(A) No agent or employee of Company has any power to amend or waive any of the provisions of this Agreement or to make any promise or representation contrary to, or inconsistent with, the provisions hereof. (B) This Agreement with portions included by reference constitutes the entire contract between the parties. (C) This Agreement shall not be binding upon Company until approved and accepted on its behalf by one of its executive officers in the space provided below, and thereafter shall bind and benefit the parties hereto, their successors and assigns.

Delivery Pressure

The Company shall endeavor to deliver Gas to Customer at the Point of Delivery at a pressure of not less than p.s.i.g.

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***O. TRANSPORTATION SERVICE AGREEMENT - CONTINUED***

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Bills for Service

Bills and payments shall be rendered in accordance with the Rules and Regulations section of the Company's currently effective FPSC Tariff.

Assignment

Customer shall not assign this Agreement or any portion hereof, or any of its rights and obligations under this Agreement without the express written permission of the other party.

Headings and Captions

The headings and captions in this Agreement are for convenience and shall not constitute a part of the Agreement or be considered interpretive of the Agreement.

Performance

The failure of either Party to insist upon strict performance of any provision of this Agreement shall not constitute a waiver of or estoppel against asserting the right to require such performance in the future, nor shall a waiver or estoppel in any one instance constitute a waiver or estoppel with respect to a later breach of a similar nature or otherwise.

Governmental Agencies

Governmental agencies that are Customers under this Agreement may attach a Rider detailing matters that are required to be included by such agencies pursuant to Florida Law. The Rider is to be prepared at Customer's expense and submitted in duplicate as an attachment to this Agreement.

Interpretation

This Agreement shall be interpreted, construed, and governed by the laws of the State of Florida, without regard to principles of conflict of law.

Settlement of Disputes

The parties desire to resolve disputes arising out of this Agreement without litigation. Accordingly, except for any 1) dispute which is subject to the exclusive jurisdiction of the Florida Public Service Commission, 2) action seeking a restraining order or an injunction related to the purposes of the Agreement, and 3) suit to compel compliance with this dispute resolution process, the parties agree to use the following dispute resolution procedure as their

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***O. TRANSPORTATION SERVICE AGREEMENT - CONTINUED***

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sole remedy with respect to any controversy or claim arising out of or relating to this Agreement or it's breach.

At the written request of a party, each party will appoint a knowledgeable, responsible representative to meet and negotiate in good faith to resolve any dispute arising under this Agreement. The parties intend that these negotiations be conducted by non-lawyer, business representatives. The location, format, frequency, duration, and conclusion of these discussions shall be left to the discretion of the representatives. Upon agreement, the representatives may utilize other alternative dispute resolution procedures such as mediation to assist in the negotiations. Discussions and correspondence among the representatives for purposes of these negotiations shall be treated as confidential information developed for the purposes of settlement, exempt from discovery and production, which shall not be admissible in the arbitration described below or in any lawsuit without the concurrence of all parties. Documents identified in or provided with such communications, which are not prepared for purposes of the negotiations, are not so exempted and may, if otherwise admissible, be admitted in evidence in the arbitration or lawsuit.

If the negotiations do not resolve the dispute within sixty (60) days of the initial written request, the dispute shall be submitted to binding arbitration by a single arbitrator pursuant to the Commercial Arbitration Rules of the American Arbitration Association. A party may demand such arbitration in accordance with the procedures set out in those rules. Discovery shall be controlled by the arbitrator and shall be permitted to the extent set out in this section. Each party may submit in writing to a party, and that party shall so respond to, a maximum of thirty-five (35) (none of which may have subparts) of the following: interrogatories, demands to produce documents, or requests for admission. Each party is also entitled to take the oral deposition of one individual of another party. Additional discovery may be permitted upon mutual agreement of the parties. The arbitration hearing shall be commenced within sixty (60) days of the demand for arbitration. The arbitration shall be held in West Palm Beach, Florida for West Palm Beach Customers and in Debary, Florida for Mid-Florida Customers. The arbitrator shall control the scheduling so as to process the matter expeditiously. The parties may submit written briefs. The arbitrator shall rule on the dispute by issuing a written opinion within thirty (30) days after the close of hearings. The times specified in this section may be extended upon mutual agreement of the parties or by the arbitrator upon a showing of good cause. Judgement upon the award rendered by the arbitrator may be entered in any court having jurisdiction.

Each party shall bear its own costs of these procedures. A party seeking discovery shall reimburse the responding party the costs of production of documents (including search time and reproduction costs). The parties shall equally split the fees of the arbitration and the arbitrator.

The venue for any action at law or in equity, commenced by either party against the other and arising out of or of in connection with this Agreement, shall be in Palm Beach County, Florida.

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***O. TRANSPORTATION SERVICE AGREEMENT - CONTINUED***

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IN WITNESS WHEREOF the parties hereto have caused this Agreement to be duly executed the day and year first written above.

Attest:

Florida Public Utilities Company

\_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Attest:

CUSTOMER:

\_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

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***O. TRANSPORTATION SERVICE AGREEMENT - CONTINUED***

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**EXHIBIT A**  
**TO THE TRANSPORTATION SERVICE AGREEMENT BY AND BETWEEN [INSERT**  
**APPLICABLE COMPANY NAME]**  
**AND \_\_\_\_\_**

CAPACITY RELEASE QUANTITIES – MMBTUS PER DAY

JAN _____	FEB _____	MAR _____
APR _____	MAY _____	JUN _____
JUL _____	AUG _____	SEP _____
OCT _____	NOV _____	DEC _____

TRANSPORTATION SERVICE PROVIDER \_\_\_\_\_

POI Number \_\_\_\_\_

**COMPANY'S RECEIPT POINT**

Customer shall deliver natural Gas to Company at:

\_\_\_\_\_  
Point Name

**COMPANY'S DELIVERY POINT**

Company shall deliver natural Gas to Customer at Company owned Meter located at:

\_\_\_\_\_  
Customer's Service Address, City, State, Zip code

MONTHLY MINIMUM BILL QUANTITY (THERMS), IF APPLICABLE

\_\_\_\_\_

***P. ITS and OS-DPO SHIPPER DESIGNEE FORM***



**ITS or OS-DPO  
Shipper Designee Form**

\_\_\_\_\_ (“Shipper”) hereby notifies Florida Public Utilities Company (“Company”) that \_\_\_\_\_ (“Designee”) as its Agent to perform the following identified (i.e., marked with an “X”) obligations of Shipper as provided by the Company Tariff and the OS-DPO Shipper Agreement:

- |  |  |
|--|--|
| <input type="checkbox"/> Invoice/Payment | <input type="checkbox"/> Monthly Imbalance Resolution  |
| <input type="checkbox"/> Nominations     | <input type="checkbox"/> Operator Order Responsibility |

Shipper, Designee, and Company hereby agree, for all purposes relating to the functions identified above, that:

1. The designation by Shipper of Agent as Shipper’s Agent shall be effective as of the beginning of the day commencing on \_\_\_\_\_.
2. Communications by Company to Designee shall be deemed to be notice to Shipper. Company has the right to rely on any written or verbal communication from Designee.
3. Designee shall perform the functions identified above in a manner consistent with Company’s Tariff on file with the Florida Public Service Commission (FPSC), as the same may be amended from time to time.
4. Shipper shall remain liable to Company (a) with respect to any act or omission of Designee in the performance of the functions identified above and, (b) for all charges arising from services provided to Shipper by Company as provided by Company’s FPSC Tariff and/or OS-DPO Shipper Agreement. Shipper shall indemnify, hold harmless and defend Company from and against any and all acts or omissions of Designee.

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

***P. ITS and OS-DPO SHIPPER DESIGNEE FORM - CONTINUED***

<b>SHIPPER INFORMATION (Full Company Legal Name)</b>	<b>DESIGNEE INFORMATION (Full Company Legal Name)</b>
SHIPPER:	DESIGNEE:
DUNS NO:	DUNS NO:
COMPANY ACCOUNT NO.	COMPANY ACCOUNT NO.
MAILING ADDRESS:	MAILING ADDRESS:
CITY:	CITY:
STATE AND ZIP CODE:	STATE AND ZIP CODE:
CONTACT PERSON:	CONTACT PERSON:
TELEPHONE:	TELEPHONE:
E-MAIL:	E-MAIL:

For Shipper:

For Designee:

By: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Accepted for Company

By: \_\_\_\_\_

Date: \_\_\_\_\_

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



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***Q. CI POOL MANAGER – CUSTOMER TERMINATION NOTICE***

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**CI Pool Manager – Customer Termination Notice**

**Date:** \_\_\_\_\_

**CI Pool Manager:** \_\_\_\_\_

CI Pool Manager provides notice to Florida Public Utilities Company (“Company”) that Gas supply service to the following Customer shall be terminated as provided by Company’s FPSC Tariff:

**Customer Name:** \_\_\_\_\_

**Service Location:** \_\_\_\_\_

**Customer Account No:** \_\_\_\_\_

**Effective Date of Termination:**  
\_\_\_\_\_

*Note: A separate termination notice must be provided for each Company account.*

A copy of this notice may be provided to the above listed Customer by Company. CI Pool Manager is responsible for providing notice to Customer of its Gas supply service termination.

Executed for CI Pool Manager:

By \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Accepted by Company: \_\_\_\_\_

Date: \_\_\_\_\_

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***R. LETTER OF AUTHORIZATION***

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Florida Public Utilities Company  
Attn: Energy Logistics Department  
PO Box 960  
Winter Haven, Florida 33882

Date: \_\_\_\_\_

**Florida Choice Aggregated Transportation Agreement  
Letter of Authorization ("LOA")**

Full legal name: \_\_\_\_\_

Address: \_\_\_\_\_

City/St/Zip: \_\_\_\_\_ E-mail: \_\_\_\_\_

Phone: \_\_\_\_\_

Contact name: \_\_\_\_\_ Title: \_\_\_\_\_

Account number – one per LOA: \_\_\_\_\_

Billing address: \_\_\_\_\_

If different from above

City/St/Zip \_\_\_\_\_

This letter constitutes a formal request by the undersigned, "Customer," for Transportation Service pursuant to Florida Public Utilities Company's, as applicable (the "Company" or "CUC") provisions of the Company's Tariff, on file with the Florida Public Service Commission, as the same may be amended from time to time (the "Tariff") for the above account number(s).

Pool Manager: \_\_\_\_\_

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***R. LETTER OF AUTHORIZATION - CONTINUED***

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- Customer authorizes Company to release to the Pool Manager named above, the twelve-Month historic Gas usage for the above account number(s).
- Customer has entered, or intends to enter, into one or more agreement(s) with Pool Manager providing for Pool Manager's delivery of the Gas purchased by Customer from or through Pool Manager to Company. Delivery of the Gas takes place pursuant to a separate CI Pool Manager Agreement between Company and Pool Manager (the "Pool Manager Agreement").
- Provided the Pool Manager Agreement is in effect at the time Gas is tendered to Company by or on behalf of Pool Manager for Customer's account(s) listed above, Company will transport Gas delivered for such account(s) pursuant to the applicable provisions of Company's Tariff.
- Subject to the terms of this Agreement, this service shall continue until the Customer, Pool Manager or Company gives written notice to the others of termination of this agreement. If this Agreement is terminated for any reason as it applies to Gas to be delivered for Customer's account(s), and Customer has not executed a service contract with another Pool Manager, Company has the right to immediately reassign Customer to CUC's regulated sales service or CUC's Transitional Transportation Service (TTS) Customer Pool, as applicable.
- In the event the Pool Manager terminates its agreement with the Customer, the Customer may select a new Pool Manager. CFG Customer understands that it may select a new Pool Manager or terminate participation in the Florida Choice Program and enter the TTS Customer Pool by providing a thirty-day written notice to Company. Ft. Meade and FPUC Service Area Customers will be charged a \$23.00 fee if a Pool Manager is changed after its initial designation.
- CI Customer understands that it is responsible for the payment of all bills rendered to Customer by Pool Manager, and that each Pool Manager's bill for Gas purchased by Customer will be rendered separately from Company's CI Customer's bill(s) for Transportation Service. It is the Customer's obligation to make payments to the Company (or to an Authorized Payment Agent of the Company) of all bills rendered. Payment by a Customer to a third-party (including a third-party Gas supplier) which has not been designated by Company as an Authorized Payment Agent will not satisfy the Customer's obligation to make payment of Company's bill for Transportation service.
- The undersigned Pool Manager agrees that it will keep confidential, and not use or disclose to any person not named herein, information released pursuant to the above authorization, or information received from the above Customer, except to the extent necessary to deliver Gas to Company for transportation to the above Customer account(s), or as may be required by law (in which case Pool Manager will provide notice to Company prior to making such disclosure).

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***R. LETTER OF AUTHORIZATION - CONTINUED***

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Customer: \_\_\_\_\_

Pool Manager: \_\_\_\_\_

Print name: \_\_\_\_\_

Print name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

**Pool Manager agrees to maintain the original copy of this LOA and present it upon  
Company request.**

---

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***R. LETTER OF AUTHORIZATION - CONTINUED***

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**Letter of Authorization  
Attachment "A"  
If Enrolling Additional Active Company Locations**

Please provide the following information for each location.

DBA: \_\_\_\_\_ Customer's Initials: \_\_\_\_\_

Service Address: \_\_\_\_\_ Billing Address: \_\_\_\_\_

City, State, Zip Code: \_\_\_\_\_ Account No. \_\_\_\_\_

The above information can be duplicated for multiple locations.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***S. REQUEST TO RETURN TO REGULATED SALES SERVICE***

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**REQUEST TO RETURN TO REGULATED SALES SERVICE**

Date: \_\_\_\_\_

Customer Name: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

Account Number: \_\_\_\_\_

This will serve as notice to Chesapeake Utilities, Florida Division that the above Customer requests to return to Regulated Sales Service on \_\_\_\_\_, which does not predate the date of this notice. Customer can provide this Notice via email to [cfggascontrol@chpk.com](mailto:cfggascontrol@chpk.com) or other email as designated by Company.

A COPY OF THIS NOTICE WILL BE FORWARDED TO POOL MANAGER UPON APPROVAL BY COMPANY.

CUSTOMERS' ACCOUNTS THAT RETURN TO REGULATED SALES SERVICE WILL BE SUBJECT TO A SECURITY DEPOSIT REVIEW AND SUBSEQUENTLY CHARGED ANY ADDITIONAL DEPOSIT REQUIREMENTS TO THEIR ACCOUNT.

EACH PERSON WHOSE SIGNATURE APPEARS BELOW, represents, and warrants that he or she has authority to bind the party on whose behalf he or she has executed this document.

\_\_\_\_\_  
Customer Signature

\_\_\_\_\_  
Company Signature

\_\_\_\_\_  
Title

\_\_\_\_\_  
Title

---

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***T. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT***

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**OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT**

This OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT ("Agreement") is made and entered into on \_\_\_\_\_, to be effective on the first day of the Month of \_\_\_\_\_ (the "Effective Date"), by Florida Public Utilities Company and hereinafter referred to as "Company", and \_\_\_\_\_ a \_\_\_\_\_ corporation hereinafter referred to as "Shipper".

**WITNESSETH:**

**WHEREAS**, Company serves as Delivery Point Operator for several Delivery Points on Florida Gas Transmission Company and Gulfstream Natural Gas System, L.L.C., (collectively referred to herein as "Transportation Service Provider") interstate pipeline systems, as provided by the General Terms and Conditions of Transportation Service Provider's Federal Energy Regulatory Commission ("FERC") Tariff; and

**WHEREAS**, Shipper desires to designate Company as Delivery Point Operator for the Delivery Point and Company wishes to serve as such and Transportation Service Provider has accepted Company as the designated Delivery Point Operator,

**NOW, THEREFORE**, in consideration of the premises and the mutual covenants and agreements herein contained; the parties agree as follows:

**ARTICLE I - Definitions**

Unless another definition is expressly stated within this Agreement, the following terms and abbreviations, when used in this Agreement and in all exhibits, recitals, and appendices contained or attached to this agreement, are intended to and will mean as follows:

**1.1 "Delivery Point"**

means the point at the connection of the facilities of Transportation Service Provider and Shipper's facility, at which the Gas leaves the outlet side of the measuring equipment of Transportation Service Provider and enters Shipper's facility, such facility designated as \_\_\_\_\_ by Transportation Service Provider.

**1.2 "Receipt or Delivery Imbalance"**

means scheduled receipts or deliveries that exceed or are below the actual receipts or deliveries at the Delivery Point, as defined by the Company Florida FPSC Tariff provisions.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***T. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED***

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**1.3 "Month"**

means a period beginning at 9:00 a.m. CCT on the first day of a calendar Month and ending at 9:00 a.m. CCT on the first day of the next succeeding calendar Month; provided that, in the event of a change in the definition ' of the corresponding term in Company's FPSC Tariff, this definition shall be deemed to be amended automatically so that it is identical at all times to the definition of the corresponding term in said Tariff.

**1.4 "Operational Order"**

means an Alert Day Notice, Operational Flow Order, Pack or Draft Notice, Curtailment Order or Other Operational Control Order or any other notice or order requiring action on the part of Shipper relative to scheduled or delivered Gas quantities, in accordance with Transportation Service Provider's FERC Tariff and/or Company's FPSC Tariff.

**ARTICLE II - Scope of Service**

**2.1** Company, as Delivery Point Operator designee for the Delivery Point, shall execute such documents as are required by the Transportation Service Provider's FERC Gas Tariff to assume the obligations of Delivery Point Operator for the Delivery Point.

**2.2** Company shall administer the Delivery Point in accordance with the provisions of the Transportation Service Provider's FERC Tariff, the Company Tariff, as applicable. Resolution of Monthly Receipt or Delivery Imbalances at the Delivery Point shall be in accordance with Company's FPSC Tariff. Each Month, as provided by Tariff, Company shall provide to Shipper a statement of any Receipt or Delivery imbalance credits or charges and any Operational Order credits or charges for the preceding Month. Company shall provide timely notice to Shipper of any Operational Orders issued by Transportation Service Provider or Company that affect the Delivery Point in accordance with the Operator Order notice provisions of Company's FPSC Tariff.

**2.3** It is expressly understood that Company shall provide Delivery Point Operator services as an administrative convenience for Shipper and to facilitate Monthly imbalance resolution and Operational Order compliance. For Receipt or Delivery Imbalance resolution and Operator Order purposes, Company shall, to the extent authorized by Company's FPSC Tariff, consider Gas quantities scheduled and delivered at the Delivery Point to be part of Shipper's aggregate Gas quantities scheduled and delivered to Company Delivery Points. Shipper shall be solely responsible for resolving Receipt or Delivery Imbalances, and responding to any Transportation Service Provider Operational Orders, such response to include but not be limited to increasing or decreasing scheduled or delivered Gas quantities at the Delivery Point as may be required by Transportation Service Provider and/or Company notice. Company shall include any charges and credits for Receipt or Delivery Imbalance resolution and Operator Orders related to the Delivery



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***T. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED***

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Point in Shipper's aggregated Monthly Operational Balancing Statement. Company shall render such statement to Shipper within fifteen (15) days of the end of a Month. Shipper shall remit payment to Company within ten (10) days of the Company bill statement date.

**ARTICLE III -Indemnification**

**3.1** For value received and to induce Company to enter into this Agreement, Shipper agrees to protect, defend (at Shipper's expense and by counsel satisfactory to Company), indemnify, and save and hold harmless Company, its officers, directors, shareholders, employees, agents, successors and assigns, from and against all direct or indirect costs, expenses, damages, losses, obligations, lawsuits, appeals, claims, or liabilities of any kind or nature (whether or not such claim is ultimately defeated), including in each instance, but not limited to, all costs and expenses of investigating and defending any claim at any time arising and any final judgments, compromises, settlements, and court costs and attorney's fees, whether foreseen or unforeseen (including all such expenses, court costs, and attorney's fees in the enforcement of Company's rights hereunder) incurred by Company in connection with or arising out of or resulting from or relating to or incident to:

1. any breach of any of the representations, warranties, or covenants of Shipper contained in this Agreement or in any Exhibit, Schedule, or other document attached hereto and made a part hereof or provided pursuant hereto, specifically including but not limited to:
  - a. any Transportation Service Provider penalties or other expenses or liabilities for unauthorized overrun or underrun Gas, for imbalances on a pipeline system, for failure to comply with Transportation Service Provider's FERC Tariff, or for failure to comply with Transportation Service Provider's FERC Tariff, or for failure to comply with a Curtailment notice or to take deliveries as scheduled; and
  - b. any claim by a Gas-supplier of other party contesting Shipper's warranty of title to Gas and related obligations;
2. any claim by a creditor of Shipper as a result of any transaction pursuant to or contemplated by this Agreement;
3. any claim against Company relating to any obligation or liability of Shipper, or its affiliates, or any of them of any kind or nature;
4. Any taxed of any federal, state, or local jurisdiction related to Gas supply and/or Transportation Service Provider capacity upstream of Company's distribution systems

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***T. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED***

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In the event that any claim or demand for which Shipper would be liable to Company hereunder is asserted against or sought to be collected from Company by a third party, Company shall promptly notify Shipper of such claim or demand, specifying the nature of such claim or demand and the amount or the estimated amount thereof, if determination of an estimate is then feasible (which estimate shall not be conclusive of the final amount of such claim or demand) (the "Claim Notice"). Shipper shall have twenty (20) days, or such shorter period as the circumstances may require if litigation is involved, from the personal delivery or mailing of the Claim Notice (the "Notice Period") to notify Company:

1. Whether or not it disputes its liability to Company hereunder with respect to such claim or demand; and,
2. Whether or not it desires, at its sole cost and expense, to defend Company against such claim or demand.

In the event the Shipper notifies Company within the Notice Period that it desires to defend Company against such claim or demand and except as hereinafter provided, Shipper shall have the right to defend Company by appropriate proceedings, which proceedings shall be promptly settled or prosecuted by Shipper to a final conclusion in any manner as to avoid any risk of Company becoming subject to any liability for such claim or demand or for any other matter. If Company desires to participate in, but not control, any defense or settlement, it may do so at its sole cost and expense. If Shipper elects not to defend Company against such claim or demand, whether by not giving Company timely notice as provided above or otherwise, then the amount of any such claim or demand, or, if the same is contested by Shipper or by Company (Company having no obligation to contest any such claim or demand), then that portion thereof as to which such defense is unsuccessful, shall be conclusively deemed to be a liability of Shipper and subject to indemnification as provided hereinabove.

**3.2** For value received and to induce Shipper to enter into this Agreement, Company agrees to protect, defend (at Company's expense and by counsel satisfactory to Shipper), Indemnify, and save and hold harmless Shipper, its officers, directors, shareholders, employees, agents, successors and assigns, from and against all direct or indirect costs, expenses, damages, losses, obligations, lawsuits, appeals, claims, or liabilities of any kind or nature (whether or not such claim is ultimately defeated), including in each instance, but not limited to, all costs and expenses of investigating and defending any claim at any time arising and any final judgments, compromises, settlements, and court costs and attorney's fees, whether foreseen or unforeseen (including all such expenses, court costs, and attorney's fees in the enforcement of Shipper's rights hereunder) incurred by Shipper in connection with or arising out of or resulting from or relating to or incident to:

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***T. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED***

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1. any breach of any of the representations, warranties, or covenants of Company contained in this Agreement or in and Exhibit, Schedule, or other document attached hereto and made a part hereof or provided pursuant hereto;
2. any claim by a creditor of Company as a result of any transaction pursuant to or contemplated by this Agreement;
3. any claim against Shipper relating to any obligation or liability of Company, or its affiliates, or any of them of any kind or nature; and,

In the event that any claim or demand for which Company would be liable to Shipper hereunder is asserted against or sought to be collected from Shipper by a third party, Shipper shall promptly notify Company of such claim or demand, specifying the nature of such claim or demand and the amount or the estimated amount thereof, if determination of an estimate is then feasible (which estimate shall not be conclusive of the final amount of such claim or demand) (the "Claim Notice"). Company shall have twenty (20) days, or such shorter period as the circumstances may require if litigation is involved, from the personal delivery or mailing of the Claim Notice (the "Notice Period") to notify Shipper:

1. whether or not it disputes its liability to Shipper, hereunder with respect to such claim or demand; and,
2. whether or not it desires, at its sole cost and expense, to defend Shipper against such claim or demand.

In the event that Company notifies Shipper within the Notice Period that it desires to defend Shipper against such claim or demand and except as hereinafter provided, Company shall have the right to defend Shipper by appropriate proceedings, which proceedings shall be promptly settled or prosecuted by Company to a final conclusion in any manner as to avoid any risk of Shipper becoming subject to any liability for such claim or demand or for any other matter. If Shipper desires to participate in, but not control, any defense or settlement, it may do so at its sole cost and expense. If Company elects not to defend Shipper against such claim or demand, whether by not giving Shipper timely notice as provided above or otherwise, then the amount of any such claim or demand, or, if the same is contested by Company or by Shipper (Shipper having no obligation to contest any such claim or demand), then that portion thereof as to which such defense is unsuccessful, shall be conclusively deemed to be a liability of Company and subject to indemnification as provided herein above.

**3.3** The foregoing indemnification and hold harmless agreement shall benefit both parties from the date hereof and shall survive the termination of this Agreement.

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***T. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED***

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**ARTICLE IV - Failure to Perform: Default and Remedies**

**4.1** The following shall constitute an event of default:

1. Either party fails to satisfy in full the terms and conditions of this Agreement;
2. Either party voluntarily suspends the transaction of business where there is an attachment, execution or other judicial seizure of any portion of their respective assets;
3. Either party becomes insolvent or unable to pay its debts as they mature or makes and assignment of the benefit of creditors;
4. Either party files, or there is filed against it, a petition to have it adjudged bankrupt or for an arrangement under any law relating to bankruptcy;
5. Either party applies for or consents to the appointment of a receiver, trustee or conservator for any portion of its properties or such appointment is made without its consent; or
6. Either party engages in unlawful activities.

**4.2** If either party fails to perform its obligations under this Agreement, the non- defaulting party shall notify the defaulting party in writing (the "Default Notice") within three (3) days after the day that the non-defaulting party obtained knowledge of such failure to perform. Each such Default Notice shall describe in detail the act or event constituting the non-performance by the defaulting party. The defaulting party shall have five (5) days after its receipt of the Default Notice to cure any such failure to perform, unless such cure cannot be accomplished using reasonable efforts within said five (5) day period, in which case the defaulting party shall have such additional time as may be necessary, using reasonable efforts, to cure such non-performance (the "Default Cure Period"). Notwithstanding anything herein to the contrary, the Default Cure Period for any default for the non-payment of money shall not exceed five (5) days and for any event of default set forth in Section 4.1 (a) - (I), no cure period shall apply.

**4.3** In the event of a default that is not cured within the Default Cure Period, the non-defaulting party may, at its option, exercise any, some or all of the following remedies, concurrently or consecutively:

1. any remedy specifically provided for in this Agreement, and/or,
2. terminate the Agreement upon written notice to the defaulting party; and/or,
3. any remedy existing at law or in equity.

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***T. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED***

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**ARTICLE V – Term**

**5.1** This Agreement shall be in effect for a period' of twelve (12) Months beginning on the Effective Date, such period defined herein as the "Annual Period", and thereafter be extended for additional "Annual Periods"; unless either party gives written notice of termination to the other party, *not* less than sixty (60) days prior to the expiration of any "Annual Period". This Agreement may be terminated earlier by either party, with at least sixty (60) days written notice to the other party.

**ARTICLE VI - Rate for Service**

**6.1** Commencing on the Effective Date of this Agreement, and continuing until this Agreement is terminated or expires, Shipper shall pay to Company an Off-System Delivery Point Operator Charge, as provided in Company's approved FPSC Tariff. The DPO Service Charge shall be billed in addition to any Receipt or Delivery Imbalance resolution or Operational Order credits or charges.

**ARTICLE VII – Notices**

**7.1** Except as otherwise provided herein, any notice, request, demand, statement or report pertaining to this Agreement shall be in writing and shall be considered as effective on the receipt date, when delivered by certified or registered mail, an acknowledged electronic mail delivery or express mail service.

**7.2** All communications with respect to this Agreement shall be sent to the following addresses:

**To Chesapeake Utilities Corporation  
Florida Division:**

PO Box 960  
Winter Haven, Florida 33882  
Contact Person:  
Telephone:

**To Shipper:**

Company name \_\_\_\_\_  
Address \_\_\_\_\_  
City, State Zip code \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Telephone: \_\_\_\_\_

**ARTICLE VIII - Tariff Revision**

**8.1** Nothing contained in this Agreement shall prevent Company from proposing to, and filing with, the FPSC: (i) revisions to any effective rate schedule, (ii) superseding rate schedules, or (iii) any other modifications to its Tariff for the purpose of changing the rates, charges and

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***T. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED***

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general terms and conditions applicable to services provided under the provisions of the Company FPSC Tariff, including the terms and conditions of this Agreement. Nothing contained in this Agreement shall prevent Shipper from opposing any changes, revisions or modifications contained in any proposal or filing made by Company to or with the FPSC that affect the charges or other provisions applicable to service provided under this Agreement, or from pursuing any other available legal remedy with respect to such changes, revisions or modifications.

**ARTICLE IX - Mutually Beneficial Transactions**

**9.1** Shipper recognizes that as Delivery Point Operator for the Delivery Point, Company is subject to the rules and regulations of Transportation Service Providers with regard to operational flow rates, pressures and penalties. As such, Company may need the Shipper to vary its daily deliveries from the scheduled delivery quantities. On those occasions, Company may request, at its sole discretion, and the Shipper may agree to a change to the Shipper's nominated Gas supply quantities and Transportation Service Provider's pipeline capacity. Terms and conditions of such transactions shall be agreed upon at the time of the transaction and shall be recorded and confirmed in writing within two Business Days after the transaction.

**ARTICLE X – Miscellaneous**

**10.1 Entire Agreement:** This Agreement, including the exhibits attached hereto, sets forth the full and complete understanding of the parties as of the date of its execution by both parties, and it supersedes any and all prior negotiations, agreements and understandings with respect to the subject matter hereof. No party shall be bound by any other obligations, conditions or representations with respect to the subject matter of this Agreement.

**10.2 Governing Law, Rules and Regulations:** This Agreement shall be construed in accordance with the laws of the State of Florida, without regard to its choice of law rules: and, the terms and conditions of the Company FPSC approved Tariff, and Transportation Service Provider's FERC Tariff, as amended from time to time.

**10.3 Amendments:** Neither this Agreement nor any of the terms hereof may be terminated, amended, supplemented, waived or modified except by an instrument in writing signed by the party against which enforcement of the termination, amendment, supplement, waiver or modification shall be sought, such amendments subject to the approval of the FPSC. A change in (a) the place to which notices pursuant to this Agreement must be sent or (b) the individual designated as the Contact Person pursuant to Section 7.2 shall not be deemed nor require an amendment of this Agreement-provided such change is communicated in accordance with Section 7.1 of this Agreement.

**10.4 Legal Fees:** In the event of litigation between the parties hereto arising out of or in

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***T. OFF SYSTEM DELIVERY POINT OPERATOR AGREEMENT - CONTINUED***

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connection with this Agreement, then the reasonable attorneys' fees and costs of the party prevailing in such litigation shall be paid by the other party.

**10.5 Independent Parties:** Company and Shipper shall perform hereunder as independent parties and neither Company nor Shipper is in any way or for any purpose, by virtue of this Agreement or otherwise, a partner, joint venture, agent, employer or employee of the other. Nothing in this Agreement shall be for the benefit of any third person for any purpose, including, without limitation, the establishing of any type of duty, standard of care or liability with respect to any third person.

**10.6 Assignment and Transfer:** No assignment of this Agreement by either party may be made without the prior written approval of the other party (which approval shall not be unreasonably withheld) and unless the assigning or transferring party's assignee or transferee shall expressly assume, in writing, the duties and obligations under this Agreement of the assigning or transferring party, and upon such assignment or transfer and assumption of the duties and obligations, the assigning or transferring party shall furnish or cause to be furnished to the other party a true and correct copy of such assignment or transfer and assumption of duties and obligations.

**10.7 Counterparts:** This Agreement may be executed in counterparts, all of which taken together shall constitute one and the same instrument and each of which shall be deemed an original instrument as against any party who has signed it.

IN WITNESS WHEREOF the parties have duly executed this Agreement in multiple originals, effective as if the Effective Date provided above.

**Chesapeake Utilities Corporation,  
Florida Division**

**Shipper**

BY: \_\_\_\_\_

BY: \_\_\_\_\_

NAME: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***U. OFF SYSTEM SALES LETTER AGREEMENT***

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**OFF SYSTEM SALES LETTER AGREEMENT**

Date \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

City, State, Zip Code \_\_\_\_\_

Dear \_\_\_\_\_,

As was verbally requested by \_\_\_\_\_ on \_\_\_\_\_, 20\_\_\_\_\_, \_\_\_\_\_ (“Customer”) desires to purchase up to \_\_\_\_\_ MMBtu per day of natural Gas, pipeline capacity and / or delivered natural Gas from Florida Public Utilities Company (“Company”) for the term beginning \_\_\_\_\_, 20\_\_\_\_\_, and ending \_\_\_\_\_, 20\_\_\_\_\_. Company is will and able to deliver such quantity of natural Gas directly to Customer for the specified term pursuant to Company’s Rate Schedule OSSS-1 a copy of which is attached here to and becomes part hereof and under the terms and conditions of this agreement. Company will purchase gas supply and/or release Transportation Service Provided interstate pipeline capacity for necessary quantities of Gas supply and capacity and, if applicable nominate the necessary quantity of transportation capacity at Receipt and Delivery Points on the interstate pipeline system of \_\_\_\_\_ in order to effectuate this transaction. This Letter Agreement expresses the mutual understanding of Company and Customer with respect to the terms to apply to such deliveries of natural gas.

In consideration of the mutual benefits set forth herein, this Letter Agreement is being made and entered into this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_\_, between Company and Customer, in accordance with the following terms and conditions:

**1. Daily Delivery Quantity:**

Customer shall make a reasonable effort to nominate supplies evenly throughout the term of this Agreement, subject to the requirements of Transportation Service Provider’s Tariff, including but not limited to Nomination changes for monthly balancing, “Alert Days”, and plant operations. The Daily Delivery Quantity may be changed by mutual agreement of the parties.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



**U. OFF SYSTEM SALES LETTER AGREEMENT - CONTINUED**

**2. Term:**

Company shall arrange for the delivery of the Daily Delivery Quantity of natural Gas purchased by Customer under this Letter Agreements during the above referenced term; after which this Letter Agreement shall continue in force thereafter subject to termination by either party on fifteen (15) days' notice.

**3. Delivery Point:**

Company shall deliver all-natural Gas under this letter Agreement directly to Customer's Delivery Point number(s) \_\_\_\_\_ on the \_\_\_\_\_ pipeline system.

**4. Authorization to Make Direct Deliveries:**

The natural Gas purchased by Customer pursuant to this Letter Agreement will be transported by \_\_\_\_\_ under Company's firm Transportation Service Agreement. In accordance with the Transportation Service Provider's currently effective Federal Energy Regulatory Commission ("FERC") Tariff. Company will exercise its alternate Delivery Point rights so that, upon Transportation Service Provider approval, Transportation Service Provider will deliver the natural Gas directly to Customer at the Delivery Point(s) set forth above. Customer shall be responsible for any applicable reporting or filings to be made with Federal or State governmental authorities associated with this transaction. Company retains the right to recall these volumes upon two (2) hours prior notice to Customer. This supply is fully Interruptible and will be made on a best efforts basis. Interruption and may be due to, but not limited to, the necessity of Company to use said Gas supply and/or capacity to service Customers behind its City Gate(s), loss of supply, unfavorable pipeline conditions, etc.

**5. Billing and Payment:** Company and Customer agree that the charge for the gas services provided under this Letter Agreement shall be as follows:

<u>Description</u>	<u>MMBtu/Day</u>	<u>Charge</u>
Commodity Cost of Gas	See below	See following text
Reservation Charge	DDQ	\$ _____ per MMBtu
Usage Charge	DDQ	\$ _____ per MMBtu
Company Administration Charge	See below	\$ _____ per MMBtu

TOTAL CHARGE \_\_\_\_\_ Sum of items 1 through 4

NOTE: As nominated for delivery to Transportation Service Provider as indicated on Exhibit A.

Issued by: Jeffrey Sylvester, Chief Operating Officer  
 Florida Public Utilities Company

Effective:

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**U. OFF SYSTEM SALES LETTER AGREEMENT - CONTINUED**

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The commodity cost of Gas for supplies nominated (if applicable) to be delivered starting with the first day of each Month shall be priced using the price posted per MMBtu in \_\_\_\_\_ plus \$ \_\_\_\_\_ per MMBtu until the first interruption of flowing Gas.

Thereafter, Gas supplies which start flowing after the first of each Month shall be priced using the \_\_\_\_\_ plus \$ \_\_\_\_\_ per MMBtu. The commodity cost of Gas shall be determined in accordance with \_\_\_\_\_.

The "Total Charge" set forth above includes the amount to be charged by Company to Customer for the natural Gas commodity, the applicable reservation and usage charges under the applicable Transportation Service Provider's FERC Gas Tariff, as well as all applicable surcharges under Transportation Service Provider's FERC Gas Tariff.

In addition to the "Total Charge" set forth above, Customer shall remit to Company any incremental charges that Company may incur as a result of the services provided under this Letter Agreement, to include, but not be limited to, any charge imposed by Transportation Service Provider directly related to this transaction, such as for imbalances and fuel reimbursement, reporting or filing fees associated with this transaction, and such other charges, fees, or assessments, including Federal and State taxes, authorized by governmental authorities.

Customer shall pay the "Total Charge", incidental charges, and any other obligations that arise as a result of this Letter Agreement, regardless of whether Customer has actually used the Daily Delivery Quantity, so long as Company has arranged for the delivery to Customer of the Daily Delivery Quantity as indicated in Exhibit A.

Customer shall remit payment to Company for the "Total Charge," any incidental charges, and any other obligation that arises as a result of this Letter Agreement within ten (10) calendar days of receipt of invoice from Company at the address set forth below in the "Execution" section of this Letter Agreement. Customer shall be deemed in receipt of Company's invoice upon delivery in person the third Business Day after mailing by registered or certified mail, postage prepaid; the next Business Day after timely delivery to a common carrier service, service fee payable by sending party, for next-day delivery. If Customer fails to pay any amount when due hereunder, Customer shall pay interest on the overdue amount at an annual rate of interest of eighteen (18) percent, calculated from the date that payment is due until the date of remittance hereunder.

**6. Warranty of Title:**

Company warrants that it will have title to the natural Gas sold hereunder from the time it is received at a Receipt Point until delivery to Customer at the Company Receipt Point(s) specified above, at which point(s) title shall pass to Customer.

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***U. OFF SYSTEM SALES LETTER AGREEMENT - CONTINUED***

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**7. Force Majeure:**

Force Majeure: The obligations of Company and Customer under this Letter Agreement, and the performance thereof, other than a failure or delay in the payment of money due hereunder, shall be excused during periods of Force Majeure. Force Majeure shall mean acts of God, strikes, lock-outs, or other Industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, including any government mandated quarantines associated therewith, landslides, sinkholes, earthquakes, fires, storms, floods, washouts, arrests and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery, generating equipment, or lines of pipe, the necessity for maintenance of or making repairs or alterations to machinery, generating equipment, or lines of pipe, freezing of wells or lines of pipe, failure or depletion of wells, loss or interruption of supply, Curtailment of transportation capacity on the applicable Transportation Service Provider's pipeline system, interruption or unavailability of transportation due to an event constituting Force Majeure under Company's Transportation Service agreement(s) with the applicable Transportation Service Provider, and any other causes, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which in each of the above cases, by the exercise of due diligence such party is unable to prevent or overcome. The party whose performance is excused by an event of Force Majeure shall promptly notify the other party of such occurrence and its estimated time of duration and shall use all reasonable efforts to remedy such Force Majeure and resume such performance.

**8. Limitation on Liability:**

Neither Customer nor Company shall be liable to the other or to any other party claiming through the other for special, indirect or consequential damages relating to any matter covered by this Letter Agreement.

**9. Entire Agreement:**

This Letter Agreement constitutes the entire agreement between the parties with respect to the sale of natural Gas hereunder to Customer and supersedes all prior agreements and understandings between the parties.

WHEREFORE, in consideration of the foregoing terms and conditions of this Letter Agreement and the mutual benefits to be obtained therefore, the parties hereto have caused this Letter Agreement to be duly executed by their respective authorized officials.

Agreed to this \_\_\_\_ day of \_\_\_\_\_, 20\_\_.

\_\_\_\_\_  
Witness

\_\_\_\_\_  
Officer

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***U. OFF SYSTEM SALES LETTER AGREEMENT - CONTINUED***

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**EXHIBIT "A"  
TO THE OFF-SYSTEM SALES LETTER AGREEMENT  
BY AND BETWEEN  
CHESAPEAKE UTILITES CORPORATION, FLORIDA DIVISION  
AND \_\_\_\_\_**

**DATED \_\_\_\_\_, 20\_\_\_\_\_**

NOMINATED FOR DELIVERY TO (TRANSPORTATION SERVICE PROVIDER)

\_\_\_\_\_  
MMBtu / DAY \*

DATE(S)

- 1.
- 2.
- 3.

\* INCLUDED FUEL PER TSP'S TARIFF

Chesapeake Utilities Corporation,  
Florida Division

\_\_\_\_\_  
(Customer)

BY: \_\_\_\_\_

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***V. CI POOL MANAGER AGREEMENT***

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**CI POOL MANAGER AGREEMENT**

This CI POOL MANAGER AGREEMENT is made and entered into by and between Florida Public Utilities Company hereinafter referred to as “Company” and \_\_\_\_\_, a \_\_\_\_\_ corporation hereinafter referred to as “CI Pool Manager”.

**WITNESSETH:**

WHEREAS, Pool Manager desires to operate as a CI Pool Manager on Company’s Gas distribution system, and is requesting service as provided in Company’s FPSC Tariff,

WHEREAS, Company offers such services under the applicable Rate Schedules and Rules and Regulations of its FPSC Tariff, and

WHEREAS, Company is a party to Service Agreements with Transportation Service Providers;

WHEREAS, CI Pool Manager is an authorized shipper on Transportation Service Providers' interstate Gas transmission system(s), and wishes to ship certain quantities of Gas, on a firm basis, using Company’s relinquished Transportation Service Provider Capacity to Company’s respective Primary Delivery Points to Company's distribution system, for delivery by Company to the Customer Accounts comprising the Customer Pool (as hereinafter defined); and

WHEREAS, Company wishes to temporarily release to CI Pool Manager, and CI Pool Manager wishes to acquire, a portion of Company's Firm Capacity Rights under the Service Agreements, pursuant to the capacity relinquishment provisions of the General Terms and Conditions of Transportation Service Providers' Federal Energy Regulatory Commission ("FERC") Tariffs, the Rules and Regulations of Company's FPSC Tariff, and the terms and conditions of this Agreement, to enable CI Pool Manager to ship Gas hereunder; and

WHEREAS, Company, or its designee, has certain operational and administrative obligations, as the Delivery Point Operator ("DPO") under the Transportation Service Providers FERC Tariffs, the Company FPSC Tariff and this Agreement.

NOW THEREFORE, in consideration of the premises and the mutual covenants and agreements herein contained, the parties agree as follows:

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***V. CI POOL MANAGER AGREEMENT - CONTINUED***

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1. This Agreement shall be effective on the date authorized by the FPSC for the implementation of Company's Transportation Service Programs and shall continue in effect for a period two (2) years and shall thereafter be extended for additional annual periods; unless either party gives written notice of termination to the other party, not less than ninety (90) days prior to the expiration of the initial term. This Agreement may be terminated earlier: i) at the Company's option in accordance with the provisions of its FPSC Tariff or ii) otherwise in accordance with the provisions of this Agreement and the Parties' respective rights under applicable law.
2. Should any amendment or modification to Company's authority to provide service under the CI Transportation Service program and Company's FPSC Tariff cause the terms and conditions hereof to change such that performance hereunder would be unreasonably burdensome for either party, then such burdened party may, by providing no less than thirty (30) days written notice to the other party, terminate this Agreement, without penalty, effective no earlier than on the first day of the Month subsequent to said thirty (30) day notice period.
3. CI Pool Manager agrees to comply with and be subjected to all the provisions of Company's FPSC Tariff applicable to the service provided to CI Pool Managers by Company.
4. CI Pool Manager understands that Company's Shipper Administrative Services (SAS) is mandatory for all CI Pool Managers. The SAS provides the administrative services related to Gas transportation deliveries. CI Pool Manager shall be billed for services in accordance with Company's SAS rate schedule.
5. Company shall temporarily relinquish to CI Pool Manager, and CI Pool Manager shall acquire, each Month a portion of the Firm Capacity Rights that Company is entitled to relinquish under its Transportation Service Provider Service Agreements, as provided by Company's FPSC Tariff. All capacity relinquishments shall be executed in accordance with the provisions of the respective Transportation Service Provider's FERC Tariff.
6. Except for Force Majeure events or Mutually Beneficial Transactions, as provide by Company's FPSC Tariff, CI Pool Manager shall have a firm obligation to deliver each day to the Company's distribution system, Gas quantities sufficient to meet the demand requirements of Pool Manager's CI Customer Pool(s). Pool Manager shall be obligated to cause sufficient quantities of Gas to be delivered for the Customer Pool each and every day such that scheduled quantities for the Customer Pool remain in reasonable balance with actual consumption. Delivery of all such Gas shall be at the Primary Delivery Point(s) and pathed along the Transportation Service Provider(s) pipeline, as established by the relinquishment notice describing the pipeline capacity release to the Pool Manager

***V. CI POOL MANAGER AGREEMENT - CONTINUED***

- 7. and released under the applicable FERC and Transportation Service Provider rules and regulations. The Company shall establish appropriate penalties to be enforced should the Pool Manager fail to perform under Rate Schedule PM. In the event of substantial non-performance, as defined in the Company’s Tariff, the Company shall terminate the Pool Manager.
- 8. If any act or omission of Pool Manager causes Company to incur penalties or other expenses or liabilities for unauthorized overrun Gas, for imbalances on a pipeline system, for a failure to comply with Transportation Service Provider’s Tariff, or for a failure to comply with a curtailment notice or to take deliveries as scheduled, Pool Manager will indemnify and reimburse Company for all such amounts which the acts or omissions of Pool Manager or its supplier have caused Company to incur. Nothing herein shall be deemed to foreclose Company from employing other remedies including cessation of deliveries, and Company reserves the right to do so, for the unauthorized consumption of Gas.
- 9. CI Pool Manager will participate in Company’s:

CI Cycle Read Pool \_\_\_\_\_ Released capacity equal to 100% historical monthly quantities

CI Daily Read Pool \_\_\_\_\_ Released capacity equal to 50% of historical monthly quantities

CI Special Contract Pool \_\_\_\_\_ Capacity released per mutual agreement

- 10. Notices or communications to CI Pool Manager shall be given to:

Mailing Address:

Attention: \_\_\_\_\_

Telephone: \_\_\_\_\_

E-mail: \_\_\_\_\_

- 11. This Agreement shall become effective at the start of the Gas Day (as defined in Transportation Service Provider’s FERC Tariff) on \_\_\_\_\_.

*Signature Page Follows*

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

***V. CI POOL MANAGER AGREEMENT - CONTINUED***

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IN WITNESS WHEREOF, the parties have duly executed this agreement in multiple originals on \_\_\_\_\_.

**Chesapeake Utilities Corporation,  
Florida Division**

**Pool Manager:**

BY: \_\_\_\_\_

BY: \_\_\_\_\_

NAME: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



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***W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT***

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**TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT**

This TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT ("Agreement") is made and entered into by and between Chesapeake Utilities, Florida Division and hereinafter referred to as "Company", and \_\_\_\_\_, a \_\_\_\_\_ Corporation hereinafter referred to as "TTS Pool Manager".

**WITNESSETH:**

WHEREAS, Company operates a natural Gas distribution system in the state of Florida; and

WHEREAS, the FPSC has authorized Company to implement Transitional Transportation Service (TTS) Program to certain Customers as provided by Company's FPSC-approved Tariff (the "FPSC Tariff"); and

WHEREAS, Company is thereby authorized to select, through a Request for Proposal process, TTS Pool Managers to provide natural Gas sales service to Customers receiving gas service under the TTS Program; and

WHEREAS, Company is a party to Service Agreements Transportation Service Providers; and

WHEREAS, TTS Pool Manager is an authorized shipper on Transportation Service Provider(s) interstate Gas transmission systems, and wishes to ship certain quantities of Gas, on a firm basis, using Company's relinquished Transportation Service Provider Capacity to Company's respective Primary Delivery Points to Company's distribution system, for delivery by Company to the Customer Accounts comprising the Customer Pool (as hereinafter defined); and

WHEREAS, Company wishes to temporarily release to TTS Pool Manager from time to time, and TTS Pool Manager wishes to acquire from time to time, a portion of Company's Firm Capacity Rights under the Service Agreements, pursuant to the capacity Relinquishment provisions of the General Terms and Conditions of Transportation Service Providers' Federal Energy Regulatory Commission ("FERC") Tariffs, the Rules and Regulations of Company's FPSC Tariff, and the terms and conditions of this Agreement, to enable TTS Pool Manager to ship Gas hereunder; and

WHEREAS, Company, or its designee, has certain operational and administrative obligations, as the Delivery Point Operator ("DPO") under the Transportation Service Providers FERC Natural Gas Tariffs, the Company FPSC Tariff and this Agreement.

NOW, THEREFORE, in consideration of the premises and the mutual covenants and agreements

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED***

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herein contained, the parties agree as follows:

**ARTICLE I- DEFINITIONS**

Unless another definition is expressly stated within this Agreement, the following terms and abbreviations, when used in this Agreement and in all exhibits, recitals, and appendices contained or attached to this Agreement, are intended to and will mean as follows:

**1.0 "Customer Account":** means an individual natural Gas Customer included in the Customer Pool.

**1.1 "Customer Pool":** means, the group of Customers who are collectively served by the authorized Pool Manager(s) in accordance with the applicable provisions of the Company's TTS Transportation Service program.

**1.2 "Gas":** means natural Gas or its equivalent conforming to the standards set forth in the "Quality of Gas" section of Company's FPSC approved Tariff.

**1.3 "Month":** means a period beginning at 9:00 a.m. CCT on the first day of a calendar Month and ending at 9:00 a.m. CCT on the first day of the next succeeding calendar Month; provided that, in the event of a change in the definition of the corresponding term in Transportation Service Providers' FERC Tariffs, this definition shall be deemed to be amended automatically so that it is identical at all times to the definition of the corresponding term in said Tariffs.

**1.4 "Service Agreement":** means the agreement for firm Transportation Service between Company and a Transportation Service Provider(s).

**1.5 "Therm":** means a unit of heating value equivalent to one hundred thousand (100,000) British Thermal Units.

**ARTICLE II - Company's Tariff Provisions**

**2.1** TTS Pool Manager agrees to comply with and be subject to all the provisions of Company's FPSC Tariff applicable to the service provided to TTS Pool Manager by Company, including any amendments thereto approved by the FPSC during the term of this Agreement. In the event of any conflict between said provisions of the FPSC Tariff and specific provisions of this Agreement, the latter shall prevail, in the absence of an FPSC Order to the contrary.

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***W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED***

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**ARTICLE III - TTS Customer Pool**

**3.1** The TTS Pool Manager shall provide natural Gas sales and management services, in accordance with this Agreement and the FPSC Tariff, to all Residential Customers assigned by Company to the TTS Pool Manager's Customer Pool, and those Residential Customers electing to receive service from the TTS Pool Manager. The TTS Pool Manager shall also provide service to those Non-Residential Customers assigned to the TTS Pool Manager's Customer Pool as provided by Company's FPSC Tariff. The TTS Pool Manager may accept other Non-Residential Customers into the TTS Customer Pool upon the request of the Customer. TTS Customers shall have the option, once within a twelve-Month period, as provided by Tariff, to discontinue service with TTS Pool Manager and select any other approved TTS Pool Manager.

**ARTICLE IV - Capacity Relinquishment**

**4.1** Company shall temporarily relinquish to TTS Pool Manager, and TTS Pool Manager shall accept, each Month a portion of the Firm Capacity Rights that Company is entitled to relinquish under its Transportation Service Provider Service Agreements, as provided by Company's FPSC Tariff. All Capacity Relinquishments shall be executed in accordance with the provisions of the respective Transportation Service Provider's FERC Tariff.

**ARTICLE V - Firm Service**

**5.1** Except for Force Majeure events or Mutually Beneficial Transactions, as provided by Company's FPSC Tariff, TTS Pool Manager shall have a firm obligation to delivery each day to the Company's distribution system, Gas quantities sufficient to meet the demand requirements of the TTS Customer Pool. Delivery of all such Gas shall be at the Primary Delivery Point(s) and pathed along the Transportation Service Provider(s) pipeline, as established by the relinquishment notice describing the pipeline capacity release to the Pool Manager and released under the applicable FERC and Transportation Service Provider rules and regulations. The Company shall establish appropriate penalties to be enforced should the Pool Manager fail to perform under Rate Schedule PM. In the event of substantial non-performance, as defined in the Company's Tariff, the Company shall terminate the Pool Manager.

**ARTICLE VI - Delivery Point Operator Service**

**6.1** Company shall provide Delivery Point Operator Service (DPOS) to TTS Pool Manager in accordance with the provisions of Company's FPSC Tariff. DPOS shall include those activities related to Nominations, scheduling, imbalance resolution, operator order disposition and other administrative and operational activities as are assigned to the Delivery Point Operator by the respective Transportation Service Provider's FERC Tariff and/or Company's FPSC Tariff, as

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***W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED***

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each may be revised from time to time.

**ARTICLE VII – Indemnification**

7.1 For value received and to induce Company to enter into this Agreement, TTS Pool Manager agrees to protect, defend (at TTS Pool Manager's expense and by counsel satisfactory to Company), indemnify, and save and hold harmless Company, its officers, directors, shareholders, employees, agents, successors and assigns, from and against all direct or indirect costs, expenses, damages, losses, obligations, lawsuits, appeals, claims, or liabilities of any kind or nature (whether or not such claim is ultimately defeated), including in each instance, but not limited to, all costs and expenses of investigating and defending any claim at any time arising and any final judgments, compromises, settlements, and court costs and attorney's fees, whether foreseen or unforeseen (including all such expenses, court costs, and attorney's fees in the enforcement of Company's rights hereunder) incurred by Company in connection with or arising out of or resulting from or relating to or incident to:

1. any breach of any of the representations, warranties, or covenants of TTS Pool Manager contained in this Agreement or in any Exhibit, Schedule, or other document attached hereto and made a part hereof or provided pursuant hereto, specifically including but not limited to:
  - a. any Transportation Service Provider penalties or other expenses or liabilities for unauthorized overrun Gas, for imbalances on a pipeline system, for failure of TTS Pool Manager to comply with a Transportation Service Provider's FERC Tariff, or for failure to comply with a Curtailment notice or to take deliveries as scheduled, pursuant to Company's FPSC Tariff; and
  - b. any breach by TTS Pool Manager of warranty of title to Gas and related obligations, pursuant to Company's FPSC Tariff;
2. any claim by a creditor of TTS Pool Manager as a result of any transaction pursuant to or contemplated by this Agreement;
3. any claim against Company relating to any obligation or liability of TTS Pool Manager, or its affiliates, or any of them of any kind or nature;
4. any and all rates and charges assessed by Transportation Service Provider(s) to Company for the relinquished capacity during the period that this Agreement remains in effect, pursuant to Company's FPSC Tariff; and

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***W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED***

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5. any taxes of any federal, state or local jurisdiction related to Gas supply and/or Transportation Service Provider's capacity upstream of Company's Delivery Points, pursuant to Section 11.1 of this Agreement.

In the event that any claim or demand for which TTS Pool Manager would be liable to Company hereunder is asserted against or sought to be collected from Company by a third party, Company shall promptly notify TTS Pool Manager of such claim or demand, specifying the nature of such claim or demand and the amount or the estimated amount thereof, if determination of an estimate is then feasible (which estimate shall not be conclusive of the final amount of such claim or demand) (the "Claim Notice"). TTS Pool Manager shall have twenty (20) days, or such shorter period as the circumstances may require if litigation is involved, from the personal delivery or mailing of the Claim Notice {the "Notice Period") to notify Company:

1. whether or not it disputes its liability to Company hereunder with respect to such claim or demand; and,
2. whether or not it desires, at its sole cost and expense, to defend Company against such claim or demand.

In the event that TTS Pool Manager notifies Company within the Notice Period that it desires to defend Company against such claim or demand and except as hereinafter provided, TTS Pool Manager shall have the right to defend Company by appropriate proceedings, which proceedings shall be promptly settled or prosecuted by TTS Pool Manager to a final conclusion in any manner as to avoid any risk of Company becoming subject to any liability for such claim or demand or for any other matter. If Company desires to participate in, but not control, any defense or settlement, it may do so at its sole cost and expense. If TTS Pool Manager elects not to defend Company against such claim or demand, whether by not giving Company timely notice as provided above or otherwise, then the amount of any such claim or demand, or, if the same is contested by TTS Pool Manager or by Company (Company having no obligation to contest any such claim or demand), then that portion thereof as to which such defense is unsuccessful, shall be conclusively deemed to be a liability of TTS Pool Manager and subject to indemnification as provided hereinabove.

1. For value received and to induce TTS Pool Manager to enter into this Agreement, Company agrees to protect, defend (at Company's expense and by counsel satisfactory to TTS Pool Manager), indemnify, and save and hold harmless TTS Pool Manager, its officers, directors, shareholders, employees, agents, successors and assigns, from and against all direct or indirect costs, expenses, damages, losses, obligations, lawsuits, appeals, claims, or liabilities of any kind or nature (whether or not such claim is ultimately defeated), including in each instance, but not limited to, all costs and expenses

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***W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED***

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of investigating and defending any claim at any time arising and any final judgments, compromises, settlements, and court costs and attorney's fees, whether foreseen or unforeseen (including all such expenses, court costs, and attorney's fees in the enforcement of TTS Pool Manager's rights hereunder) incurred by TTS Pool Manager in connection with or arising out of or resulting from or relating to or incident to:

- a. any breach of any of the representations, warranties, or covenants of Company contained in this Agreement or in any Exhibit, Schedule, or other document attached hereto and made a part hereof or provided pursuant hereto, specifically including but not limited to:
  - i. Company's responsibility to pay Transportation Service Provider(s) for recalled capacity, during the period of recall, pursuant to Company's FPSC Tariff; and
  - ii. any breach by Company of warranty of title to Gas and related obligations, pursuant to Company's FPSC Tariff;
- b. any claim by a creditor of Company as a result of any transaction pursuant to or contemplated by this Agreement;
- c. any claim against TTS Pool Manager relating to any obligation or liability of Company, or its affiliates, or any of them of any kind or nature; and,
- d. any and all rates and charges assessed by Transportation Service Provider(s) to TTS Pool Manager for any recalled capacity during the period that such recall remains in effect.

In the event that any claim or demand for which Company would be liable to TTS Pool Manager hereunder is asserted against or sought to be collected from ITS Pool Manager by a third party, TTS Pool Manager shall promptly notify Company of such claim or demand, specifying the nature of such claim or demand and the amount or the estimated amount thereof, if determination of an estimate is then feasible (which estimate shall not be conclusive of the final amount of such claim or demand) (the "Claim Notice"). Company shall have twenty (20) days, or such shorter period as the circumstances may require if litigation is involved, from the personal delivery or mailing of the Claim Notice (the "Notice Period") to notify TTS Pool Manager:

1. whether or not it disputes its liability to TTS Pool Manager hereunder with respect to such claim or demand; and,

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***W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED***

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2. whether or not it desires, at its sole cost and expense, to defend TTS Pool Manager against such claim or demand.

In the event that Company notifies TTS Pool Manager within the Notice Period that it desires to defend TTS Pool Manager against such claim or demand and except as hereinafter provided, Company shall have the right to defend TTS Pool Manager by appropriate proceedings, which proceedings shall be promptly settled or prosecuted by Company to a final conclusion in any manner as to avoid any risk of TTS Pool Manager becoming subject to any liability for such claim or demand or for any other matter. If TTS Pool Manager desires to participate in, but not control, any defense or settlement, it may do so at its sole cost and expense. If Company elects not to defend TTS Pool Manager against such claim or demand, whether by not giving TTS Pool Manager timely notice as provided above or otherwise, then the amount of any such claim or demand, or, if the same is contested by Company or by TTS Pool Manager (TTS Pool Manager having no obligation to contest any such claim or demand), then that portion thereof as to which such defense is unsuccessful, shall be conclusively deemed to be a liability of Company and subject to indemnification as provided hereinabove.

The foregoing indemnification and hold harmless agreement shall benefit both parties from the date hereof and shall survive the termination of this Agreement.

**ARTICLE VIII - Customer Pricing**

**8.1 Standard Price Option- FGT Zone 3 Commodity Index Price:** As required by Company's FPSC Tariff, all Residential Customers initially entering the TTS Customer Pool shall be billed for services received from the TTS Pool Manager each Month at the Standard Price Option billing rate. Such Customers once within a twelve-Month period, shall request in writing a change of TTS Pool Manager but will remain on the Standard Price Option Billing Rate. For the purposes of this Agreement, the Standard Price Option billing rate shall include a commodity price index equal to the commodity price published in the publication "Inside FERC's Gas Market Report," in the table, Prices of Spot Gas Delivered to Pipelines, Florida Gas Transmission, for Zone 3 delivery on the first day of each Month for the respective Month of delivery. If, during the effective period of this Agreement, the specified index ceases to be published or is not published for any period, the Parties will mutually agree upon a new Gas index. The Standard Price Option shall establish a billing rate for Customers that includes the above Gas commodity price index and all other price components allowable under this Agreement or Company's FPSC Tariff, required to provide a Monthly billing rate to TTS Customers. The TTS Pool Manager shall provide the Standard Price Option billing rate to TTS Customers each Month during the entire term of this Agreement.

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***W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED***

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**8.2 Standard Price Option- TTS Pool Manager Margin:** The TTS Pool Manager shall include a margin of \$\_\_\_\_\_per Therm in the Standard Price Option billing rate provided in Section 8.1.

**8.3 Other Charges and Credits:** The TTS Pool Manager may pass through to Customers in the Customer Pool those charges related to the acquisition and utilization of interstate pipeline capacity directly assigned or allocated to the TTS Pool Manager by Company, and such additional quantities of capacity provided by TTS Pool Manager pursuant to Company's Tariff, including applicable Transportation Service Provider surcharges and fuel retention costs. TTS Pool Manager may pass through to Customers in the Customer Pool those charges assessed to TTS Pool Manager by Company under the provision of its FPSC Tariff DPOS and Shipper Administrative and Billing Service (SASS). TTS Pool Manager may pass through to Customers in the Customer Pool all tax obligations related to service to TTS Customers, TTS Pool Managers margin, and any other applicable charge as provided in this Agreement or the Company Tariff. TTS Pool Manager shall pass through to Customers in the Customer Pool those credits assessed to TTS Pool Manager by Company under the provision of its FPSC Tariff DPOS.

**ARTICLE IX - Customer Account Billing and Payment**

**9.1 Customer Billing:** On a monthly basis, the TTS Pool Manager shall provide to Company the current Month's billing rate(s), in dollars per Therm, for the Commodity Index Price, Fixed Price(s), if any, and Other Pricing Option(s), if any, as provided in Article VIII. The TTS Pool Manager billing rate(s) shall include all billing components, i.e. commodity, capacity, margin, taxes, other charges or credits. Company shall bill the Customers in the TTS Pool Manager's Customer Pool the applicable billing rate, as a single line item charge on Company's monthly billing statements. The Company billing statement shall identify the charges as the cost of Gas provided by the TTS Pool Manager. Company shall bill each Customer based on the measured Gas quantities at each Customer premise.

**9.2 Shipper Administrative and Billing Service:** During the term of this Agreement, Company shall provide billing, payment remittance, and administrative services to the TTS Pool Manager for the Customers in the Customer Pool, in accordance with the Shipper Administrative and Billing Service (SABS) as provided by Company's FPSC Tariff. Company shall be responsible for monitoring Customer Account non-payment and partial payment amounts and administering the Customer Account notices and service disconnect procedures, as allowed by FPSC Rules and its FPSC Tariff. Company shall reconcile all Customer payments received through its customary payment remittance and collection efforts, and, subject to Section 9.3, remit to the TTS Pool Manager those funds related to the total cost of Gas. Company shall allow TTS Pool Manager reasonable access to Meter readings, consumption data, account payment information and other such information as may be required to conduct an independent audit of

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:



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***W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED***

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the payment remittance services. Each Month the TTS Pool Manager shall pay to Company an amount equal to that provided by the SABS Rate Schedule in the Company FPSC Tariff.

**9.3 Payment to TTS Pool Manager:** By the fifteenth day of each Month, Company shall remit to the TTS Pool Manager, an amount equal to the metered volume of Gas recorded during the preceding Company billing Month for each Customer Account, multiplied by the applicable billing rate for the respective Customer Accounts, less an amount deducted for non-payments or partial payments for the preceding Month's Customer Account billings, plus an amount for payments received for outstanding non-payment or partial payment amounts recorded during a prior billing period, and less SABS charges, and other fees, if any, to which the Parties may mutually agree. Any charges or credits resulting from the DPOS and/or the disposition of the Operational Balancing Account shall be separately billed in accordance with Company's FPSC Tariff. Nothing in this Agreement shall be construed as a guarantee by Company of payment to the TTS Pool Manager of any TTS Pool Manager charges included on any billing statement produced by Company for which payments are not received from Customers. In the event of partial payments by Customers, Company shall first apply the funds received from the partial payment to any tax amounts for which Company is responsible for collecting from the Customer Account. Any remaining balance from the partial payment shall next be applied against the TTS Pool Manager's cost of Gas charges, completely satisfying such charges before applying any remaining funds to Company charges. Partial payments by Customers that result in non-payment of Company's regulated transportation charges shall be subject to disconnect under Company's service disconnect procedures, pursuant to the FPSC Tariff.

**ARTICLE X - Customer Bad Debt**

**10.1** Company shall diligently execute the service discontinuation provisions of its FPSC Tariff. The TTS Pool Manager may take such reasonable actions as are necessary to recover any monetary loss due to non-payment of Customer bills and/or to collect debts resulting from the non-payment of Customer bills, including recovery of such debts through a surcharge to the Customer Pool billing rate. Any such bad debt collections through surcharge shall be subject to audit by Company.

**ARTICLE XI -Taxes Billed to Customers**

**11.1** As provided in Section 8.3 and Section 9.1, the TTS Pool Manager may include all taxes related to providing Gas supply service to TTS Customers in its monthly billing rates. Company shall have no responsibility for the collection of any TTS Pool Manager tax obligation, other than to the extent such taxes are included in the TTS Pool Manager's monthly billing rates. Company shall not be responsible for the remittance of any taxes to any jurisdiction on behalf of the TTS Pool Manager. The TTS Pool Manager shall be responsible for remittance of all taxes

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***W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED***

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related to Gas supply and Transportation Service Provider capacity upstream of the Company Delivery Point with the Customer Accounts in the Customer Pool. Company shall be responsible for collection and remittance of all taxes related to the transportation of Gas on its distribution system, including Florida State Gross Receipts Taxes.

**ARTICLE XII - Program Revisions**

**12.1** Nothing contained in this Agreement shall prevent Company from proposing to, and filing with, the FPSC: (i) revisions to any effective rate schedule, (ii) superseding rate schedules, or (iii) any other modifications to its Tariff for the purpose of changing the rates, charges and general terms and conditions applicable to the service provided under the TTS provisions of the Company Tariff, including the terms and conditions of this Agreement. Nothing contained in this Agreement shall prevent TTS Pool Manager from opposing any changes, revisions or modifications contained in any proposal or filing made by Company to or with the FPSC that affect the charges or other provisions applicable to service provided under this Agreement, or from pursuing any other available legal remedy with respect to such changes, revisions or modifications.

**ARTICLE XIII- Term and Termination**

**13.1 Term:** This Agreement shall be effective on the date authorized by the FPSC for the implementation of Phase Two of Company's TTS Program and shall continue in effect for a period of two (2) years, and shall thereafter be extended for additional annual periods; unless either party gives written notice of termination to the other party, not less than ninety (90) days prior to the expiration of the initial term. This Agreement may be terminated earlier: (a) at Company's option in accordance with the provisions of its FPSC Tariff, or (b) otherwise in accordance with the provisions of this Agreement and the Parties' respective rights under applicable law.

**13.2 Termination Due to Program Amendment or Modification:** Should any amendment or modification to Company's authority to provide service under the TTS Program and Company's FPSC Tariff cause the terms and conditions hereof to change such that performance hereunder would be unreasonably burdensome for either party, then such burdened party may, by providing no less than thirty (30) days written notice to the other party, terminate this Agreement, without penalty, effective no earlier than on the first day of the Month subsequent to said thirty (30) day notice period.

**ARTICLE XIV- Assignment and Transfer**

**14.1** No assignment of this Agreement by either party may be made without the prior written

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED***

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approval of the other party (which approval shall not be unreasonably withheld) and unless the assigning or transferring party's assignee or transferee shall expressly assume, in writing, the duties and obligations under this Agreement of the assigning or transferring party, and upon such assignment or transfer and assumption of the duties and obligations, the assigning or transferring party shall furnish or cause to be furnished to the other party a true and correct copy of such assignment or transfer and assumption of duties and obligations.

**ARTICLE XV – Governmental Authorizations; Compliance with Law**

**15.1 Compliance with Law:** This Agreement shall be subject to all valid applicable state, local, and federal laws, orders, directives, rules and regulations of any governmental body, agency or official having jurisdiction over this Agreement. The parties shall comply at all times with all applicable Federal, state, municipal, and other laws, ordinances and regulations. The parties shall furnish any information or execute any documents required by any duly constituted Federal or state regulatory authority in connection with the performance of this Agreement. In the event this Agreement or any provisions herein shall be found contrary to or in conflict with any such law, order, directive, rule or regulation, the latter shall be deemed to control, but nothing in this Agreement shall prevent either party from contesting the validity of any such law, order, directive, rule or regulation, nor shall anything in this Agreements be construed to require either party to waive its respective rights to assert the lack of jurisdiction of the FPSC or the FERC over this Agreement or any part thereof. In the event any law, order, directive, rule, or regulation shall prevent either party from performing hereunder, then neither party shall have any obligation' to the other during the period that performance is precluded.

**15.2 Applicable Law and Venue:** This Agreement and any dispute arising hereunder shall be governed by and interpreted in accordance with the laws of the State of Florida. Unless otherwise agreed in writing by the parties, venue for any legal action hereunder shall be in either Alachua or Polk County, Florida.

**15.3 Revisions to Taxes:** If, during the term of this Agreement, the Federal Government, or any State, municipality or subdivision of such Government, should increase any present tax or levy any additional tax, relating to the service provided by Company under this Agreement, any such additional tax required by law to be paid by Company shall, in Company's discretion, insofar as such discretion is provided for under applicable law, be either separately stated on the total amount of the bill or computed on a cents per Therm basis and added to the then effective rate for Company's services hereunder.

If, during the term of this Agreement, the Federal Government, or any State, municipality or subdivision of such Government, should decrease or eliminate any tax relating to the service

***W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT - CONTINUED***

provided by Company under this Agreement, the reduction in such tax required to be paid by Company shall, in Company's discretion, insofar as such discretion is provided for under applicable law, be either separately stated as a deduction to the total amount of the bill or computed on a cents per Therm basis and subtracted from the then effective rate hereunder.

**ARTICLE XVI – Notices**

Except as otherwise provided herein, any notice, request, demand, statement or report pertaining to this Agreement shall be in writing and shall be considered as effective on the receipt date, when mailed by certified or registered mail, or on the date sent by express mail service.

All communications with respect to this Agreement shall be sent to the following addresses:

**To Company:**

Chesapeake Utilities Corporation,  
Florida Division  
PO Box 960  
Winter Haven, Florida 33882  
Attention:  
Telephone:  
E-Mail:

**To TTS Pool Manager:**

Pool Manager Name  
Address  
City, State Zip Code  
Attention:  
Telephone:  
E-mail

**ARTICLE XVI – Miscellaneous**

**16.1 Headings:** All article headings, section headings and subheadings in this Agreement are inserted only for the convenience of the parties in identification of the provisions hereof and shall not affect any construction or interpretation of this Agreement.

**16.2 Entire Agreement:** This Agreement, including the exhibits attached hereto, sets forth the full and complete understanding of the parties as of the date of its execution by both parties, and it supersedes any and all prior negotiations, agreements and understandings with respect to the subject matter hereof. No party shall be bound by any other obligations, conditions or representations with respect to the subject matter of this Agreement.

**16.3 Amendments:** Neither this Agreement nor any of the terms hereof may be terminated, amended, supplemented, waived or modified except by an instrument in writing signed by the party against which enforcement of the termination, amendment, supplement, waiver or modification shall be sought. A change in (a) the place to which notices pursuant to this Agreement must be sent or (b) the individual designated as the contact person pursuant to Section 18.2 shall not be deemed nor require an amendment of this Agreement provided such

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED***

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change is communicated in accordance with Section 18.1 of this Agreement. Further, the parties expressly acknowledge that the limitations on amendments to this Agreement set forth in this section shall not apply to or otherwise limit the effectiveness of amendments which are necessary to comply with the requirements of, or are otherwise approved by, FERC, the FPSC, or their successor agencies or authorities.

**16.4 Severability:** If any provision of this Agreement becomes or is declared by a court of competent jurisdiction to be illegal, unenforceable or void, this Agreement shall continue in full force and effect without said provision; provided however that if such severability materially changes the economic benefits of this Agreement to either party, the parties shall negotiate an equitable adjustment in the provisions of this Agreement in good faith.

**16.5 Waiver:** No waiver of any of the provisions of this Agreement shall be deemed to be, nor shall it constitute, a waiver of any other provision whether similar or not. No single waiver shall constitute a continuing waiver. No waiver shall be binding unless executed in writing by the party making the waiver.

**16.6 Attorney's Fees and Costs:** In the event of any litigation between the parties arising out of or relating to this Agreement, the prevailing party shall be entitled to recover all costs incurred and reasonable attorney's fees, including attorney's fees in all investigations, trials, bankruptcies, and appeals.

**16.7 Independent Parties:** Company and TTS Pool Manager shall per

form hereunder as independent parties and neither Company or TTS Pool Manager are in any way or for any purpose, by virtue of this Agreement or otherwise, a partner, joint venturer, agent, employer or employee of the other. Nothing in this Agreement shall be for the benefit of any third person for any purpose, including, without limitation, the establishing of any type of duty, standard of care or liability with respect to any third person.

**16.8 Counterparts:** This Agreement may be executed in counterparts, all of which taken together shall constitute one and the same instrument and each of which shall be deemed an original instrument as against any party who has signed it.

**ARTICLE XVII- Other Services**

IN WITNESS WHEREOF, the parties have duly executed this Agreement, in multiple originals, effective as of the date of execution by both parties.

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***W. TRANSITIONAL TRANSPORTATION SERVICE POOL MANAGER AGREEMENT -  
CONTINUED***

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**Chesapeake Utilities Corporation,  
Florida Division**

**TTS Pool Manager**

BY: \_\_\_\_\_

BY: \_\_\_\_\_

NAME: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

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Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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**X. MINIMUM VOLUME COMMITMENT AGREEMENT**

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Subject to the terms and conditions of this Service Agreement, [INSERT COMPANY NAME], a [INSERT STATE] corporation, (“Seller”), agrees to provide firm gas service to [INSERT CUSTOMER NAME] (“Buyer”), a [INSERT STATE OF INCORPORATION],[INSERT TYPE OF CORPORATION], at Buyer’s facility located at [INSERT FACILITY ADDRESS], (the “Facility”). This Service Agreement shall be effective upon the commencement of the natural gas service and shall continue in effect thereafter for a period of six (6) years or until such earlier time that Buyer meets their minimum delivery obligation.

**I - DEFINITIONS**

When used in this Service Agreement:

- A. “Gas” shall mean natural gas or any commonly accepted and suitable equivalent.
- B. “Service” shall mean the sales or transportation, balancing and delivery of gas on Seller’s distribution system pursuant to the terms and conditions of Seller’s tariff (the “Tariff”) on file with the Florida Public Service Commission, as the same may be amended from time to time, at the outlet side of Seller’s measuring and regulating equipment at the Facility.
- C. “Six-Year Service Period” shall mean the period of six (6) years following the date on which natural gas delivery service to the Facility is first available.
- D. “Commission” shall mean the Florida Public Service Commission.

**II - GENERAL SERVICE PROVISIONS AND REGULATIONS**

- A. Seller operates and maintains facilities for the distribution of natural gas in the State of Florida and proposes to deliver natural gas to the Buyer on a firm basis.
- B. Seller’s applicable rate schedules and general service provisions set forth in the Tariff and on file with the Commission, whether of general or specific applicability, as they may be amended, modified, or changed from time to time, are hereby incorporated into this Service Agreement by reference. Seller reserves the right to amend, modify or change unilaterally its tariffs and rate schedules for terms and rates such as the Customer Charge, and potential fees such as Franchise Fees, subject to the approval of the Commission.

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***X. MINIMUM VOLUME COMMITMENT AGREEMENT - CONTINUED***

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**III - PRICING TERMS**

For all Service to Buyer during the Six-Year Service Period, Buyer shall pay Seller each month in accordance with the pricing provisions of the Tariff, as amended from time to time. The Buyer will take Service under Rate Schedule [INSERT APPLICABLE RATE SCHEDULE]. During the Six-Year Service Period, Buyer agrees to a Minimum Annual Delivery (“MAD”) of natural gas at the Facility which will follow the schedule outlined in Section IV.

**IV - REQUIREMENTS**

Buyer’s total gas requirements are estimated to be \_\_\_\_\_ Therms in a six-year period.

- A. As a financial guarantee, Seller requires Minimum Annual Deliveries of gas (“MAD”) for each twelve-month delivery period as follows: period one: \_\_\_\_\_ Therms; period two: \_\_\_\_\_ Therms; period three: \_\_\_\_\_ Therms; period four: \_\_\_\_\_ Therms; period five: \_\_\_\_\_ Therms; period six: \_\_\_\_\_ Therms.
- B. As used herein, the term “twelve-month delivery period” shall mean each twelve-month period within the Six-Year Service Period beginning with the date that gas service is available to the Facility.
- C. If Buyer fails to take delivery of the MAD in any twelve-month delivery period, Buyer shall pay Seller a deficiency charge calculated as follows: the difference between the applicable MAD and the actual quantity of gas delivered during the twelve-month delivery period, multiplied by the delivery service rate in effect at the end of the twelve-month delivery period. Seller will invoice Buyer for the deficiency charge within thirty (30) days after the end of each twelve-month delivery period, and Buyer shall pay said invoice within thirty (30) days of receipt. Each party’s performance obligation hereunder shall abate proportionately during a Force Majeure event and during any period that a party is unable to perform its obligations due to the other party’s performance failure. The term of this Service Agreement shall be extended for a period equal to the length of any such abatement(s).
- D. If, during any twelve-month delivery period, the actual quantity of gas delivered to the Facility exceeds the applicable MAD, said excess shall be carried forward to the next twelve-month delivery period for purposes of calculating any deficiency charge hereunder.



***X. MINIMUM VOLUME COMMITMENT AGREEMENT - CONTINUED***

**V - TERMINATION CHARGES**

If Buyer terminates Service hereunder after execution of this agreement, Buyer shall pay Seller in full the remainder of the MAD deficiency charges. Buyer agrees that it will make any such deficiency charge payment to Seller within thirty (30) days after receipt of Seller's invoice.

**VI - NOTICES**

All notices in connection with this Service Agreement shall be in writing, and conveyed by first class mail, except for notices of pricing changes and notices of service interruptions (if any), which shall be provided in accordance with the Tariff and Florida law.

Notices to Buyer shall be addressed to:

Notices to Seller shall be addressed to:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

The date of mailing shall constitute the date of notice for all notices given under this Service Agreement, unless otherwise specified.

**VII - MISCELLANEOUS TERMS**

- A. This Service Agreement, together with the Tariff and any attachments hereto, constitute the entire agreement between the parties, and no statement, promise, or inducement made by either party or agent of either party which is not contained in this Service Agreement or the Tariff shall be binding upon either party. Subject to the other provisions of this Service Agreement, this Service Agreement may not be modified or altered except in writing signed by the parties.
- B. This Service Agreement is subject to the regulatory authority of the Commission. If any part, term, or provision of this Service Agreement is specifically held by a court, the Commission, or any other regulatory authority having jurisdiction in the matter, to be illegal or in conflict with applicable law or regulation, the validity of the remaining portions or provisions shall not be affected thereby, and the rights and obligations of the parties shall be construed and enforced as if the Service Agreement did not contain the particular part, term, or provision so held to be illegal or in conflict.

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

***X. MINIMUM VOLUME COMMITMENT AGREEMENT - CONTINUED***

C. This Service Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns.

D. This Service Agreement shall be interpreted, performed, and enforced in accordance with the laws of the State of Florida

In witness whereof, the parties have executed this Service Agreement effective [INSERT EFFECTIVE DATE].

This Service Agreement is subject to the regulatory authority of the Commission. If any part term, or provision of this Service Agreement is specifically held by a court, the Commission, or any other regulatory authority having jurisdiction in the matter, to be illegal or in conflict with applicable law or regulation, the validity of the remaining portions or provisions shall not be affected thereby, and the rights and obligations of

Witness: **Chesapeake Utilities Corporation**

By: \_\_\_\_\_ By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Witness: **Buyer: \_\_\_\_\_**

By: \_\_\_\_\_ By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida Public Utilities Company

Effective:

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***CONTRACTS AND AGREEMENTS***

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1. Amended and Restated Natural Gas Transportation Service Agreement with Indiantown Cogeneration, L.P. – FPSC Docket No. 20030808
2. Gas Transportation Agreement with the City of Lake Worth – FPSC Docket No. 20030363
3. Amendment No. 1 to Transportation Service Agreement with the City of Lake Worth – FPSC Docket No. 20160028
4. Gas Transportation Agreement with Lake Worth Generation, LLC - FPSC Docket No. 20000922
5. Contract Transportation Service Agreement with Mulberry Energy Company, Inc. – FPSC Docket No. 19920156
6. Transportation Agreement with Polk Power Partners – FPSC Docket No. 19930543
7. Gas Transportation Agreement with Polk Power Partners, L.P. – FPSC Docket No. 19940320

Amendment to Special Contract Gas Transportation Agreement with Polk Power Partners, L.P. – FPSC Docket No. 20000987

Amendment No. 2 to Gas Transportation Agreement (Special Contract), Master Gas Transportation Service Termination Agreement, Delivery Point Lease Agreement, and Letter Agreement: CFG Transportation Aggregation Service with Polk Power Partners, L.P. – FPSC Docket No. 20050835

Amendments to Special Contract with Polk Power Partners, L.P. – FPSC Docket No. 20150172

8. Gas Transportation Agreement with Orange Cogeneration Limited Partnership – FPSC Docket No. 19940830

Amendment to Special Contract Gas Transportation Agreement with Orange Cogeneration Limited Partnership – FPSC Docket No. 20000987

Amendment to Special Contract with Orange Cogeneration Limited Partnership – FPSC Docket No. 20150175

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***INDEX OF CONTRACTS AND AGREEMENTS - CONTINUED***

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9. Special Contract Gas Transportation Agreement with IMC-Agrico – FPSC Docket No. 19971559  

Amendment to Special Contract Gas Transportation Agreement with IMC-Agrico  
– FPSC Docket No. 20000987
10. Special Contract with Mosaic Fertilizer LLC – FPSC Docket No. 20170180
11. CTS Gas Transportation Service Agreement with Citrusuco North America, Inc. – FPSC Docket No. 19991168
12. CTS Gas Transportation Service Agreement with Peace River Citrus Products, Inc. – FPSC Docket No. 20000817
13. Special Contract with Suwannee American Cement, LLC. – FPSC Docket No. 20120229
14. Special Contract with Minute Maid Company, a Division of Coca-Cola Company – FPSC Docket No. 20021174
15. Special Contract with the Department of Management Services, Agency of the State of Florida – FPSC Docket No. 20050327
16. Special Contract with Sebring Gas System (customer) – FPSC Docket No. 20170176

Special Contracts listed above and approved by the Commission are located at Company's Corporate office.