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May 26, 2022

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

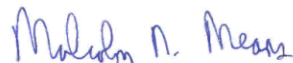
Re: Purchased gas adjustment (PGA) true-up
Dkt. 20220003-GU

Dear Mr. Teitzman:

Attached for filing in the above docket is Peoples Gas System's Petition for Mid-Course Correction of its purchased gas adjustment factor cap.

Thank you for your assistance in connection with this matter.

Sincerely,



Malcolm N. Means

MNM/bmp
Attachment

cc: All Parties of Record (w/encl.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased gas adjustment)
(PGA) true-up.)
_____)

DOCKET NO. 20220003-GU
FILED: May 26, 2022

**PETITION OF PEOPLES GAS SYSTEM FOR A MID-COURSE
CORRECTION OF ITS PURCHASED GAS ADJUSTMENT FACTOR CAP**

Peoples Gas System (“Peoples” or “the company”), through undersigned counsel, hereby files its petition for approval of the company’s proposed mid-course correction of its purchased gas adjustment (“PGA”) factor to be applied effective the first billing cycle of August 2022 through the last billing cycle for December 2022, inclusive and in support thereof says:

1. Peoples is a natural gas local distribution company subject to the Commission’s jurisdiction pursuant to Chapter 366, Florida Statutes. Peoples operates 14 divisions with over 400,000 residential, commercial, industrial, and electric power generation customers. The company’s principal offices are located at 702 North Franklin Street, Tampa, Florida 33602.

2. Any pleading, notice, order, or other document required to be served upon Peoples or filed by any party to this proceeding shall be served on the following individuals:

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3. Peoples is a “public utility” as defined in Section 366.02(1), Florida Statutes. The Commission has jurisdiction pursuant to Section 366.04, 366.05, and 366.06, Florida Statutes.

4. The Commission has adopted a method for the recovery of purchased gas costs by means of a levelized PGA factor to serve as a cap, or maximum recovery factor, for each calendar year commencing January 1 and ending December 31.

5. Through Order No. PSC-2021-0437-FOF-GU, issued November 22, 2021, the Commission approved Peoples’ levelized PGA cap factor of \$1.19163 per therm effective with the first billing cycle for January 2022. This factor was based on Peoples’ projected purchased gas costs for the 12-month projection period of \$149,737,375 and total sales of 132,811,365 therms. It also contemplated that Peoples would have an under-recovery of \$7,732,336 at the end of 2021. Although the factor was approved in November 2021, the projections on which the factor was based were made in August 2021.

6. The Commission has also adopted a method by which a utility may, at its option, request a mid-course correction if revised projected expenses for the remainder of the period significantly exceed projected revenues as calculated under the Commission-approved cap. *See* Commission Order No. PSC-05-1029-PCO-GU, issued October 21, 2005, in Docket No. 20050003-GU.

7. Since the filing, approval, and implementation of Peoples’ current PGA cap factor, the company has monitored its natural gas cost recovery revenue and expenses on an ongoing basis. Based on actual 2021 results and updated estimates for 2022, the company now projects that an under-recovery greater than 10 percent is likely to occur absent a modification to the company’s current fuel factor.

8. As indicated by the revised Schedule E-1/R.1 (attached hereto as Appendix “A”), Peoples' re-projected expenses for calendar year 2022 will significantly exceed re-projected revenues. Specifically, Peoples' expenses for the period are now projected to be \$194,212,488, while its revenues for the same period would be \$177,743,492. When this difference between expenses and revenues is coupled with company used gas, the beginning true-up balance, and interest, the ending true-up balance is projected to be an under-recovery of \$23,491,901. Thus, unless a mid-course correction is made in the factor for the remainder of 2022, the \$12,048,954 under-recovery that existed at the beginning of 2022¹ will grow to an under-recovery of \$23,491,901 by the end of December.

9. The primary cause of the under-recovery is a significant increase, of 72% percent, in projected 2022 natural gas prices compared to the previously projected 2022 natural gas prices used to set the company's original January-December factor. Since the company's cap was approved by the Commission in November 2021, a convergence of fundamental factors has resulted in an extraordinary environment affecting natural gas pricing. These factors include strong liquified natural gas (“LNG”) exports, geopolitical uncertainty in the Ukraine, lower storage inventory levels, demand for natural gas exceeding current natural gas production levels, and atypical weather patterns. The company needs its PGA cap factor increased to provide its customers with the appropriate price signal while affording the company the opportunity to recover additional costs.

10. Accordingly, Peoples proposes modifications to its PGA cap factor from \$1.19163 per therm to \$1.70492 per therm effective with the first billing cycle of August 2022 through the last billing cycle of December 2022. Applying this increased PGA cap factor through December

¹ See Schedule A-2, line 12 of Peoples' monthly PGA filing for December 2021.

2022 may not eliminate the full amount of the re-projected expenses if natural gas prices continue to increase. However, it will allow Peoples to recover most of the currently projected increased costs during the remainder of the year, thereby reducing the impact of the true-up for any under-recovery on customers (who are subject to the PGA) during the year 2023. If approved, the average RS-2 residential customer with monthly consumption of 14 therms would incur an additional gas cost of \$7.19 per month if natural gas costs require the PGA to increase to the proposed new PGA cap factor between August and December. Attached here as Appendix “B” is the revised and updated “E” Schedule, E-1/R.1 which considers Peoples’ currently projected under-recovery of \$23,491,901 and a recalculation of the August-December PGA cap factor in a manner designed to eliminate the projected under-recovery.

11. The re-projected 2022 under-recovery amount includes the carry-forward amount of the year-end 2021 under-recovery of \$12,048,954². The revised factors are shown on Appendix “B”. The calculation of the five-month fuel factor is shown on Appendix “C”.

12. Revised tariff sheets in “clean” and “legislative” format are attached as Appendix “D”.

13. Because the proposed PGA factor is based on an effective date beginning with the first billing cycle in August 2022, Peoples asks that this petition be scheduled for consideration on or before the July 7, 2022, Commission Agenda Conference to allow the company to provide notice to customers. In addition, Peoples requests a waiver of the 30-day customer notice requirement if the petition is considered at the July 7, 2022, Commission Agenda Conference. Peoples’ first billing cycle for August will occur on or before August 1, 2022, approximately 25 days after the July 7th Agenda Conference. Peoples believes the waiver is warranted due to the

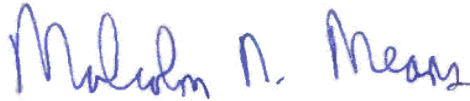
² The projected under-recovery at the end of 2021 of \$7,7732,336 increased to \$12,048,954 primarily due to increases in natural gas pricing in 2021.

minor variance with the 30-day requirement and the ability to moderate the impact to the customer by spreading the increase over a greater number of months.

WHEREFORE, Peoples Gas System respectfully requests that the Commission to approve Peoples' proposed modifications to the PGA cap factor as set forth in the schedules attached hereto, for application on customer bills beginning the first billing cycle of August 2022 and thereafter until modified by subsequent Commission order, and approve the revised tariff sheets provided in Appendix "D." To achieve the forgoing effective date, the company further requests that this matter be considered by the Commission on or before the July 7, 2022 Agenda Conference:

DATED this 26th day of May 2022.

Respectfully submitted,



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Attorneys for Peoples Gas System

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition, filed on behalf of People Gas System, has been furnished by electronic mail on this 26th day of May 2022 to the following:

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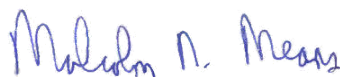
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ATTORNEY

APPENDIX "A"

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											SCHEDULE E-1/R.1 REVISED-WITHOUT MID-COURSE CORRECTION 1 of 2		
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 22 through DECEMBER 22											Appendix A		
Combined For All Rate Classes															
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	-----REVISED PROJECTION-----									TOTAL
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
1	COMMODITY Pipeline	\$87,713	(\$73,282)	\$199,930	\$59,891	\$34,428	\$23,287	\$23,375	\$23,424	\$15,739	\$36,441	\$40,306	\$29,983	\$501,235	
2	NO NOTICE SERVICE	\$56,702	\$51,215	\$39,776	\$35,217	\$31,859	\$30,831	\$31,859	\$31,859	\$30,831	\$31,859	\$33,699	\$49,640	\$455,347	
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	COMMODITY Other	\$16,433,428	\$12,952,546	\$11,993,308	\$10,225,794	\$7,751,951	\$7,882,610	\$7,048,540	\$6,769,113	\$7,167,482	\$7,217,722	\$8,801,334	\$13,167,831	\$117,411,659	
5	DEMAND	\$7,224,565	\$6,707,121	\$7,607,841	\$7,453,409	\$6,034,254	\$5,580,938	\$5,169,216	\$2,210,381	\$5,529,693	\$6,806,493	\$7,442,913	\$7,440,145	\$75,206,968	
6	OTHER	\$243,170	\$658,744	\$988,034	\$534,383	\$531,527	\$561,268	\$545,534	\$537,077	\$539,436	\$538,085	\$597,077	\$546,881	\$6,821,216	
LESS END-USE CONTRACT:															
7	COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	SWING SERVICE REVENUE	\$637,548	\$647,442	\$605,677	\$560,642	\$512,075	\$489,525	\$486,469	\$410,229	\$400,379	\$417,582	\$475,505	\$540,865	\$6,183,937	
10															
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$23,408,030	\$19,648,901	\$20,223,212	\$17,748,053	\$13,871,944	\$13,589,409	\$12,332,055	\$9,161,625	\$12,882,802	\$14,213,018	\$16,439,824	\$20,693,615	\$194,212,488	
12	NET UNBILLED	\$3,932,916	(\$406,889)	(\$2,383,990)	(\$1,034,674)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$107,363	
13	COMPANY USE	\$34,619	\$57,529	\$72,340	\$33,119	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$197,606	
14	TOTAL THERM SALES	\$27,935,598	\$24,952,254	\$19,529,966	\$17,555,810	\$12,322,278	\$10,434,875	\$9,205,761	\$8,857,594	\$9,485,385	\$9,407,327	\$11,359,974	\$16,696,280	\$177,743,492	
THERMS PURCHASED															
15	COMMODITY Pipeline	37,542,410	25,336,780	26,025,080	13,755,950	8,810,230	9,101,720	8,311,280	7,992,080	5,525,990	15,354,450	16,728,360	12,043,450	186,527,780	
16	NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000	
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18	COMMODITY Other	41,631,417	32,147,708	33,177,795	24,587,573	10,107,648	8,521,858	7,479,162	7,185,516	7,721,053	7,746,480	9,399,407	13,894,019	203,599,637	
19	DEMAND	137,833,120	126,716,660	131,448,250	137,984,370	112,562,558	101,862,803	105,435,394	108,757,819	113,443,568	138,951,897	151,352,670	150,037,280	1,516,386,389	
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:															
21	COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24	TOTAL PURCHASES (17+18)	41,631,417	32,147,708	33,177,795	24,587,573	10,107,648	8,521,858	7,479,162	7,185,516	7,721,053	7,746,480	9,399,407	13,894,019	203,599,637	
25	NET UNBILLED	2,467,574	(343,173)	(2,010,666)	(872,651)	0	0	0	0	0	0	0	0	(758,916)	
26	COMPANY USE	29,229	48,447	60,871	27,959	0	0	0	0	0	0	0	0	166,506	
27	TOTAL THERM SALES (24-26)	24,610,228	25,432,091	22,875,842	17,897,531	10,107,648	8,521,858	7,479,162	7,185,516	7,721,053	7,746,480	9,399,407	13,894,019	162,870,835	
CENTS PER THERM															
28	COMMODITY Pipeline (1/15)	0.00234	(0.00289)	0.00768	0.00435	0.00391	0.00256	0.00281	0.00293	0.00285	0.00237	0.00241	0.00249	0.00269	
29	NO NOTICE SERVICE (2/16)	0.00546	0.00546	0.00546	0.00546	0.00478	0.00478	0.00478	0.00478	0.00478	0.00478	0.00478	0.00478	0.00503	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31	COMMODITY Other (4/18)	0.39474	0.40291	0.36149	0.41589	0.76694	0.92499	0.94242	0.94205	0.92830	0.93174	0.93637	0.94773	0.57668	
32	DEMAND (5/19)	0.05242	0.05293	0.05788	0.05402	0.05361	0.05479	0.04903	0.02032	0.04874	0.04898	0.04918	0.04959	0.04960	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:															
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37	TOTAL COST OF PURCHASES (11/24)	0.56227	0.61121	0.60954	0.72183	1.37242	1.59465	1.64886	1.27501	1.66853	1.83477	1.74903	1.48939	0.95389	
38	NET UNBILLED (12/25)	1.59384	1.18567	1.18567	1.18567	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39	COMPANY USE (13/26)	1.18440	1.18747	1.18842	1.18454	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40	TOTAL COST OF THERMS SOLD (11/27)	0.95115	0.77260	0.88404	0.99165	1.37242	1.59465	1.64886	1.27501	1.66853	1.83477	1.74903	1.48939	1.19243	
41	TRUE-UP (E-4)	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	
42	TOTAL COST OF GAS (40+41)	1.00937	0.83082	0.94226	1.04987	1.43064	1.65287	1.70708	1.33323	1.72675	1.89299	1.80725	1.54761	1.25065	
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.01445	0.83500	0.94700	1.05515	1.43784	1.66119	1.71566	1.33994	1.73544	1.90251	1.81634	1.55540	1.25694	
45	PGA FACTOR ROUNDED TO NEAREST .001	101.445	83.500	94.700	105.515	143.784	166.119	171.566	133.994	173.544	190.251	181.634	155.540	125.694	

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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION										SCHEDULE E-1/R.1 REVISED-WITHOUT MID-COURSE CORRECTION 2 of 2	
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 22 through DECEMBER 22										Appendix A	
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	-----REVISED PROJECTION-----								
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
WITHOUT MID-COURSE CORRECTION: CAP @ 1.19163													
46 ACTUAL DEC'21 BALANCE													(\$12,048,954)
47 REVENUES (Line 14 Appendix A pg 1 of 2)	\$27,935,998	\$24,952,254	\$19,529,966	\$17,555,801	\$12,322,278	\$10,434,875	\$9,205,761	\$8,857,594	\$9,485,385	\$9,407,327	\$11,359,974	\$16,696,280	\$177,743,492
48 EXPENSES (Line 11 Appendix A pg 1 of 2)	\$23,408,030	\$19,648,901	\$20,223,212	\$17,748,053	\$13,871,944	\$13,589,409	\$12,332,055	\$9,161,625	\$12,882,802	\$14,213,018	\$16,439,824	\$20,693,615	\$194,212,488
49 ACTUAL COMPANY USE (Line 13 Appendix A pg 1 of 2)	\$34,619	\$57,529	\$72,340	\$33,119	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$197,606
50 INTEREST	(\$896)	(\$760)	(\$731)	(\$189)	\$617	(\$608)	(\$2,244)	(\$3,139)	(\$4,104)	(\$6,243)	(\$8,820)	(\$11,189)	(\$38,306)
51 ACTUAL REFUNDS FROM PIPELINE	\$0	\$6,364	\$58,463	\$4,801,922	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,866,749
PROJECTED 2022 EOY BALANCE (46+47-48+49+50+51)	(\$7,487,263)	(\$2,120,777)	(\$2,683,952)	\$1,958,648	\$409,599	(\$2,745,543)	(\$5,874,081)	(\$6,181,251)	(\$9,582,773)	(\$14,394,707)	(\$19,483,377)	(\$23,491,901)	(\$23,491,901)

APPENDIX “B”

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											SCHEDULE E-1/R.1 REVISED-WITH MID-COURSE CORRECTION 1 of 2		
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 22 through DECEMBER 22											Appendix B		
Combined For All Rate Classes															
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	-----REVISED PROJECTION-----									TOTAL
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1	COMMODITY Pipeline	\$87,713	(\$73,282)	\$199,930	\$59,891	\$34,428	\$23,287	\$23,375	\$23,424	\$15,739	\$36,441	\$40,306	\$29,983	\$501,235	
2	NO NOTICE SERVICE	\$56,702	\$51,215	\$39,776	\$35,217	\$31,859	\$30,831	\$31,859	\$31,859	\$30,831	\$31,859	\$33,699	\$49,640	\$455,347	
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	COMMODITY Other	\$16,433,428	\$12,952,546	\$11,993,308	\$10,225,794	\$7,751,951	\$7,882,610	\$7,048,540	\$6,769,113	\$7,167,482	\$7,217,722	\$8,801,334	\$13,167,831	\$117,411,659	
5	DEMAND	\$7,224,565	\$6,707,121	\$7,607,841	\$7,453,409	\$6,034,254	\$5,580,938	\$5,169,216	\$2,210,381	\$5,529,693	\$6,806,493	\$7,442,913	\$7,440,145	\$75,206,968	
6	OTHER	\$243,170	\$658,744	\$988,034	\$534,383	\$531,527	\$561,268	\$545,534	\$537,077	\$539,436	\$538,085	\$597,077	\$546,881	\$6,821,216	
LESS END-USE CONTRACT:															
7	COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	SWING SERVICE REVENUE	\$637,548	\$647,442	\$605,677	\$560,642	\$512,075	\$489,525	\$486,469	\$410,229	\$400,379	\$417,582	\$475,505	\$540,865	\$6,183,937	
10															
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$23,408,030	\$19,648,901	\$20,223,212	\$17,748,053	\$13,871,944	\$13,589,409	\$12,332,055	\$9,161,625	\$12,882,802	\$14,213,018	\$16,439,824	\$20,693,615	\$194,212,488	
12	NET UNBILLED	\$3,932,916	(\$406,889)	(\$2,383,990)	(\$1,034,674)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$107,363	
13	COMPANY USE	\$34,619	\$57,529	\$72,340	\$33,119	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$197,606	
14	TOTAL THERM SALES	\$27,935,998	\$24,952,254	\$19,529,966	\$17,555,810	\$12,322,278	\$10,434,875	\$9,205,761	\$12,527,380	\$13,428,681	\$13,363,610	\$16,160,439	\$23,792,233	\$201,209,276	
THERMS PURCHASED															
15	COMMODITY Pipeline	37,542,410	25,336,780	26,025,080	13,755,950	8,810,230	9,101,720	8,311,280	7,992,080	5,525,990	15,354,450	16,728,360	12,043,450	186,527,780	
16	NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000	
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18	COMMODITY Other	41,631,417	32,147,708	33,177,795	24,587,573	10,107,648	8,521,858	7,479,162	7,185,516	7,721,053	7,746,480	9,399,407	13,894,019	203,599,637	
19	DEMAND	137,833,120	126,716,660	131,448,250	137,984,370	112,562,558	101,862,803	105,435,394	108,757,819	113,443,568	138,951,897	151,352,670	150,037,280	1,516,386,389	
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:															
21	COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24	TOTAL PURCHASES (17+18)	41,631,417	32,147,708	33,177,795	24,587,573	10,107,648	8,521,858	7,479,162	7,185,516	7,721,053	7,746,480	9,399,407	13,894,019	203,599,637	
25	NET UNBILLED	2,467,574	(343,173)	(2,010,666)	(872,651)	0	0	0	0	0	0	0	0	(758,916)	
26	COMPANY USE	29,229	48,447	60,871	27,959	0	0	0	0	0	0	0	0	166,506	
27	TOTAL THERM SALES (24-26)	24,610,228	25,432,091	22,875,842	17,897,531	10,107,648	8,521,858	7,479,162	7,185,516	7,721,053	7,746,480	9,399,407	13,894,019	162,870,835	
CENTS PER THERM															
28	COMMODITY Pipeline (1/15)	0.00234	(0.00289)	0.00768	0.00435	0.00391	0.00256	0.00281	0.00293	0.00285	0.00237	0.00241	0.00249	0.00269	
29	NO NOTICE SERVICE (2/16)	0.00546	0.00546	0.00546	0.00546	0.00478	0.00478	0.00478	0.00478	0.00478	0.00478	0.00478	0.00478	0.00503	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31	COMMODITY Other (4/18)	0.39474	0.40291	0.36149	0.41589	0.76694	0.92499	0.94242	0.94205	0.92830	0.93174	0.93637	0.94773	0.57668	
32	DEMAND (5/19)	0.05242	0.05293	0.05788	0.05402	0.05361	0.05479	0.04903	0.02032	0.04874	0.04898	0.04918	0.04959	0.04960	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:															
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37	TOTAL COST OF PURCHASES (11/24)	0.56227	0.61121	0.60954	0.72183	1.37242	1.59465	1.64886	1.27501	1.66853	1.83477	1.74903	1.48939	0.95389	
38	NET UNBILLED (12/25)	1.59384	1.18567	1.18567	1.18567	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39	COMPANY USE (13/26)	1.18440	1.18747	1.18842	1.18454	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40	TOTAL COST OF THERMS SOLD (11/27)	0.95115	0.77260	0.88404	0.99165	1.37242	1.59465	1.64886	1.27501	1.66853	1.83477	1.74903	1.48939	1.19243	
41	TRUE-UP (E-4)	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	0.05822	
42	TOTAL COST OF GAS (40+41)	1.00937	0.83082	0.94226	1.04987	1.43064	1.65287	1.70708	1.33323	1.72675	1.89299	1.80725	1.54761	1.25065	
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.01445	0.83500	0.94700	1.05515	1.43784	1.66119	1.71566	1.33994	1.73544	1.90251	1.81634	1.55540	1.25694	
45	PGA FACTOR ROUNDED TO NEAREST .001	101.445	83.500	94.700	105.515	143.784	166.119	171.566	133.994	173.544	190.251	181.634	155.540	125.694	

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											SCHEDULE E-1/R.1 REVISED-WITH MID-COURSE CORRECTION 2 of 2	
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 22 through DECEMBER 22											Appendix B	
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	-----REVISED PROJECTION-----								
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
WITH MID-COURSE CORRECTION: CAP @ 1.70492														
46	ACTUAL DEC'21 BALANCE (\$12,048,954)													(\$12,048,954)
47	REVENUES (Line 14 Appendix B pg 1 of 2)	\$27,935,998	\$24,952,254	\$19,529,966	\$17,555,801	\$12,322,278	\$10,434,875	\$9,205,761	\$12,527,380	\$13,428,681	\$13,363,610	\$16,160,439	\$23,792,233	\$201,209,276
48	EXPENSES (Line 11 Appendix B pg 1 of 2)	\$23,408,030	\$19,648,901	\$20,223,212	\$17,748,053	\$13,871,944	\$13,589,409	\$12,332,055	\$9,161,625	\$12,882,802	\$14,213,018	\$16,439,824	\$20,693,615	\$194,212,488
49	ACTUAL COMPANY USE (Line 13 Appendix B pg 1 of 2)	\$34,619	\$57,529	\$72,340	\$33,119	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$197,606
50	INTEREST	(\$896)	(\$760)	(\$731)	(\$189)	\$617	(\$608)	(\$2,244)	(\$2,183)	(\$1,165)	(\$1,245)	(\$1,540)	(\$806)	(\$11,750)
51	ACTUAL REFUNDS FROM PIPELINE	\$0	\$6,364	\$58,463	\$4,801,922	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,866,749
PROJECTED 2022 EOY BALANCE (46+47-48+49+50+51)		(\$7,487,263)	(\$2,120,777)	(\$2,683,952)	\$1,958,648	\$409,599	(\$2,745,543)	(\$5,874,081)	(\$2,510,509)	(\$1,965,795)	(\$2,816,448)	(\$3,097,373)	\$439	\$439

APPENDIX "C"

COMPANY: PEOPLES GAS SYSTEM **Appendix C**
PURCHASED GAS ADJUSTMENT FACTOR (Or Cap) (Dollars Per Therm*)
FOR THE PERIOD JANUARY 2022 THROUGH DECEMBER 2022

WITHOUT MID-COURSE CORRECTION

PGA FACTOR(OR CAP):
 Jan 1 '22 through Dec 31, '22 1.19163

	Jan'22	Feb'22	Mar'22	Apr'22	May'22	Jun'22	Jul'22	Aug'22	Sep'22	Oct'22	Nov'22	Dec'22
	Actual	Actual	Actual	Actual	Revised	Revised	Revised	Revised	Revised	Revised	Revised	Revised
	Actual	Actual	Actual	Actual	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
Residential Customers	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163
Commercial Customers	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163

WITH MID-COURSE CORRECTION

PGA FACTOR(OR CAP):
 Date of Commission Vote Through Dec 31, '22 1.70492

	Jan'22	Feb'22	Mar'22	Apr'22	May'22	Jun'22	Jul'22	Aug'22	Sep'22	Oct'22	Nov'22	Dec'22
	Actual	Actual	Actual	Actual	Revised	Revised	Revised	Revised	Revised	Revised	Revised	Revised
	Actual	Actual	Actual	Actual	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
Residential Customers	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163	1.70492	1.70492	1.70492	1.70492	1.70492
Commercial Customers	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163	1.19163	1.70492	1.70492	1.70492	1.70492	1.70492

INCREASE IN PGA FACTOR(OR CAP)
 Date of Commission Vote Through Dec 31, '22 0.51329

*Includes Revenue Tax Factor

APPENDIX “D”

Peoples Gas System
a Division of Tampa Electric Company Cancels ~~Twenty-Fifth~~ ~~Sixth~~ Revised Sheet No. 7.101-1
~~Original Volume No. 3~~ ~~Fourth~~ ~~Fifth~~ Revised Sheet No. 7.101-1

GENERAL APPLICABILITY PROVISIONS (Continued)

and Contract Interruptible rate schedules will be curtailed or interrupted at the sole discretion of the Company. The Customer shall hold the Company harmless from any and all liabilities, penalties, alternate fuels subsidies, price adjustments and claims of whatever type, resulting from or arising out of the Company's curtailment or interruption of deliveries of Gas transported by Company under an interruptible rate schedule.

B. PURCHASED GAS ADJUSTMENT CLAUSE

The energy charge of the Monthly Rate for Gas supplied in any Billing Period shall be adjusted by the Company's expected weighted average cost of Gas (WACOG). The WACOG may not exceed the Commission-approved purchased Gas cost recovery factor based on estimated Gas purchases for the twelve-month period of January through December, in accordance with the methodology adopted by the Commission on May 2, 1991, in Order No. 24463, Docket No. 910003-GU, or as such methodology may be amended from time to time by further order of the Commission. The WACOG determined as set forth above shall be multiplied by 1.00503 for regulatory fees, rounded to the nearest \$.00001 per Therm, and applied to the total number of Therms consumed by the Customer during the Billing Period.

The purchased Gas cost recovery factor (cap) approved by the Commission for bills rendered for meter readings taken on or after ~~January~~ ~~August~~ 1, 2022, beginning with the first or applicable billing cycle through the last billing cycle for December 2022 is ~~\$1.19163~~ \$1.70492 per Therm.

The purchased Gas cost recovery factor shall serve as a cap or maximum recovery factor. If re-projected expenses for the remaining period exceed projected recoveries by at least 10% for the twelve (12) month period, a mid-course correction may formally be requested by the Company. For changes in market conditions and costs, the Company, upon one day's notice to the Commission, may increase or decrease the WACOG as long as any increase does not exceed the authorized cap. The current month WACOG may be adjusted for prior months' differences between projected and actual costs of Gas purchased, but may not exceed the approved cap for the period.

**Peoples Gas System
a Division of Tampa Electric Company
Original Volume No. 3**

**Twenty-Sixth Revised Sheet No. 7.101-1
Cancels Twenty-Fifth Revised Sheet No. 7.101-1**

GENERAL APPLICABILITY PROVISIONS (Continued)

and Contract Interruptible rate schedules will be curtailed or interrupted at the sole discretion of the Company. The Customer shall hold the Company harmless from any and all liabilities, penalties, alternate fuels subsidies, price adjustments and claims of whatever type, resulting from or arising out of the Company's curtailment or interruption of deliveries of Gas transported by Company under an interruptible rate schedule.

B. PURCHASED GAS ADJUSTMENT CLAUSE

The energy charge of the Monthly Rate for Gas supplied in any Billing Period shall be adjusted by the Company's expected weighted average cost of Gas (WACOG). The WACOG may not exceed the Commission-approved purchased Gas cost recovery factor based on estimated Gas purchases for the twelve-month period of January through December, in accordance with the methodology adopted by the Commission on May 2, 1991, in Order No. 24463, Docket No. 910003-GU, or as such methodology may be amended from time to time by further order of the Commission. The WACOG determined as set forth above shall be multiplied by 1.00503 for regulatory fees, rounded to the nearest \$.00001 per Therm, and applied to the total number of Therms consumed by the Customer during the Billing Period.

The purchased Gas cost recovery factor (cap) approved by the Commission for bills rendered for meter readings taken on or after August 1, 2022, beginning with the first or applicable billing cycle through the last billing cycle for December 2022 is \$1.70492 per Therm.

The purchased Gas cost recovery factor shall serve as a cap or maximum recovery factor. If re-projected expenses for the remaining period exceed projected recoveries by at least 10% for the twelve (12) month period, a mid-course correction may formally be requested by the Company. For changes in market conditions and costs, the Company, upon one day's notice to the Commission, may increase or decrease the WACOG as long as any increase does not exceed the authorized cap. The current month WACOG may be adjusted for prior months' differences between projected and actual costs of Gas purchased, but may not exceed the approved cap for the period.