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July 20, 2022

# -VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

**Re:** Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of June 2022. Schedule A12 includes revised numbers for January through May 2022.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

# **CERTIFICATE OF SERVICE**

# Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of July 2022 to the following:

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By: s/ Maria Jose Moncada

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# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: June 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line		Dollars MWh			Cents/kWh								
No.		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power	<del></del>	<del></del>	<del></del>		<u>-</u>	<del></del>						
2	Net Cost of System Net Generation (A3) (1)	695,078,798	359,098,005	335,980,793	93.6%	13,082,797	12,759,306	323,491	2.5%	5.3129	2.8144	2.4985	88.8%
3	Fuel Cost of Stratified Sales	(16,809,524)	(5,623,024)	(11,186,499)	198.9%	(232,278)	(170,515)	(61,764)	36.2%	7.2368	3.2977	3.9391	119.5%
4	Lease Costs	155,342	172,112	(16,769)	(9.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(1,795,158)	276,254	(2,071,412)	(749.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		676,629,459	353,923,346	322,706,113	91.2%	12,850,519	12,588,791	261,728	2.1%	5.2654	2.8114	2.4540	87.3%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	42,495,572	22,845,588	19,649,984	86.0%	729,592	684,764	44,828	6.5%	5.8246	3.3363	2.4883	74.6%
9	Energy Payments to Qualifying Facilities (A8)	3,426,103	2,293,358	1,132,745	49.4%	50,974	66,844	(15,871)	(23.7%)	6.7213	3.4309	3.2904	95.9%
10	Energy Cost of Economy Purchases (A9)	5,314,317	3,839,984	1,474,333	38.4%	(29,632)	139,635	(169,266)	(121.2%)	(17.9346)	2.7500	(20.6846)	(752.2%)
11		51,235,993	28,978,930	22,257,063	76.8%	750,933	891,243	(140,309)	(15.7%)	6.8230	3.2515	3.5715	109.8%
12	TOTAL AVAILABLE	727,865,452	382,902,275	344,963,176	90.1%	13,601,452	13,480,034	121,418	0.9%	5.3514	2.8405	2.5109	88.4%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(46,966,079)	(22,731,899)	(24,234,179)	106.6%	(768,641)	(831,205)	62,564	(7.5%)	6.1103	2.7348	3.3755	123.4%
15	Gains from Off-System Sales (A6)	(1,762,585)	(1,638,340)	(124,245)	7.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(262,065)	(278,123)	16,058	(5.8%)	(52,348)	(51,287)	(1,061)	2.1%	0.5006	0.5423	(0.0417)	(7.7%)
17		(48,990,728)	(24,648,362)	(24,342,367)	98.8%	(820,989)	(882,492)	61,503	(7.0%)	5.9673	2.7930	3.1742	113.6%
18	Total Incremental Optimization Costs (2)												
19	Incremental Personnel, Software, and Hardware Costs	47,923	35,823	12,100	33.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	75,349	80,008	(4,658)	(5.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(4,323)	(62,435)	58,112	(93.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(2,339,714)	(1,250,000)	(1,089,714)	87.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(2,220,764)	(1,196,605)	(1,024,160)	85.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	676,653,959	357,057,309	319,596,650	89.5%	12,780,463	12,597,542	182,921	1.5%	5.2944	2.8343	2.4601	86.8%
25	Average Factor Calculation												
26	Net Unbilled Sales (3)	1,690,820	5,360,026	(3,669,207)	(68.5%)	31,936	189,113	(157,177)	(83.1%)	0.0139	0.0459	(0.0319)	(69.6%)
27	T & D Losses (3)	32,110,132	20,003,735	12,106,397	60.5%	606,492	705,773	(99,281)	(14.1%)	0.2648	0.1711	0.0936	54.7%
28	Company Use (3)	750,500	393,942	356,558	90.5%	14,175	13,899	276	2.0%	0.0062	0.0034	0.0028	83.6%
29	System Sales kWh	676,653,959	357,057,309	319,596,650	89.5%	12,127,859,283	11,688,756,497	439,102,786	3.8%	5.5793	3.0547	2.5246	82.6%
30	Wholesale Sales kWh (excluding Stratified Sales)	30,280,381	14,514,522	15,765,859	108.6%	542,723,795	475,152,201	67,571,594	14.2%	5.5793	3.0547	2.5246	82.6%
31	Jurisdictionsal kWh Sales	646,373,578	342,542,786	303,830,791	88.7%	11,585,135,488	11,213,604,296	371,531,192	3.3%	5.5793	3.0547	2.5246	82.6%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	647,453,003	343,115,630	304,337,372	88.7%	11,585,135,488	11,213,604,296	371,531,192	3.3%	5.5887	3.0598	2.5288	82.6%
34	True-Up	56,958,324	56,958,322	2	0.0%	11,585,135,488	11,213,604,296	371,531,192	3.3%	0.4917	0.5079	(0.0163)	(3.2%)
35	TOTAL JURISDICTIONAL FUEL COST	704,411,327	400,073,952	304,337,374	76.1%	11,585,135,488	11,213,604,296	371,531,192	3.3%	6.0803	3.5678	2.5125	70.4%
36	GPIF (4)	395,683	395,683	0	N/A	11,585,135,488	11,213,604,296	371,531,192	3.3%	0.0034	0.0035	(0.0001)	(3.2%)
37	Asset Optimization - Company Portion (5)	291,934	291,934	(0)	(0.0%)	11,585,135,488	11,213,604,296	371,531,192	3.3%	0.0025	0.0026	(0.0001)	(3.2%)
38	SolarTogether (ST) Credit	11,269,911	11,986,636	(716,724)	(6.0%)	11,585,135,488	11,213,604,296	371,531,192	3.3%	0.0973	0.1069	(0.0096)	(9.0%)
39	Fuel Factor after adjustments									6.1835	3.6808	2.5027	68.0%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									6.184	3.681	2.503	68.0%

<sup>41
42 (1)</sup> There is a \$247k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. In June, the January through May inventory adjustments were reclassified.

<sup>43 (2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>44 (3)</sup> For Informational Purposes Only

<sup>45 (\$4,748,196/12) -</sup> See Order No. PSC-2021-0442-FOF-EI

<sup>46 (5)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

#### FOR THE YEAR TO DATE PERIOD ENDING: June 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1 YTD Schedule		Dolla	rs			MWh				Wh		
No.	AT TTD ochedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power										<del></del>		
2	Net Cost of System Net Generation (A3) <sup>(1)</sup>	2,749,515,360	2,020,191,063	729,324,297	36.1%	67,182,384	65,236,918	1,945,466	3.0%	4.0926	3.0967	0.9959	32.2%
3	Fuel Cost of Stratified Sales	(65,335,824)	(30,737,816)	(34,598,008)	112.6%	(1,097,851)	(833,819)	(264,032)	31.7%	5.9512	3.6864	2.2649	61.4%
4	Lease Costs	2,047,111	1,029,105	1,018,006	98.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(2,536,979)	547,119	(3,084,098)	(563.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		2,683,689,668	1,991,029,471	692,660,197	34.8%	66,084,533	64,403,099	1,681,434	2.6%	4.0610	3.0915	0.9695	31.4%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	155,762,461	105,320,979	50,441,482	47.9%	3,352,523	2,899,387	453,136	15.6%	4.6461	3.6325	1.0136	27.9%
9	Energy Payments to Qualifying Facilities (A8)	13,720,117	12,759,941	960,176	7.5%	280,573	347,638	(67,065)	(19.3%)	4.8900	3.6705	1.2196	33.2%
10	Energy Cost of Economy Purchases (A9)	18,860,741	10,315,729	8,545,013	82.8%	79,849	385,105	(305,256)	(79.3%)	23.6204	2.6787	20.9418	781.8%
11		188,343,319	128,396,648	59,946,671	46.7%	3,712,945	3,632,130	80,815	2.2%	5.0726	3.5350	1.5376	43.5%
12	TOTAL AVAILABLE	2,872,032,988	2,119,426,119	752,606,868	35.5%	69,797,478	68,035,229	1,762,249	2.6%	4.1148	3.1152	0.9996	32.1%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(138,284,049)	(110,102,962)	(28,181,087)	25.6%	(3,415,079)	(4,338,890)	923,811	(21.3%)	4.0492	2.5376	1.5116	59.6%
15	Gains from Off-System Sales (A6)	(23,483,756)	(14,056,034)	(9,427,722)	67.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,583,845)	(1,659,763)	75,918	(4.6%)	(318,924)	(312,899)	(6,025)	1.9%	0.4966	0.5304	-0.0338	(6.4%)
17		(163,351,650)	(125,818,759)	(37,532,890)	29.8%	(3,734,003)	(4,651,789)	917,786	(19.7%)	4.3747	2.7047	1.6700	61.7%
18	Total Incremental Optimization Costs (3)												
19	Incremental Personnel, Software, and Hardware Costs	257,328	221,368	35,960	16.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	713,551	713,106	445	0.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(49,719)	(150,392)	100,673	(66.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(30,330,771)	(7,500,000)	(22,830,771)	304.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(29,409,611)	(6,715,918)	(22,693,693)	337.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	2,679,271,727	1,986,891,442	692,380,285	34.8%	66,063,475	63,383,440	2,680,035	4.2%	4.0556	3.1347	0.9209	29.4%
25	Average Factor Calculation												
26	Net Unbilled Sales (4)	57,646,595	47,670,635	9,975,960	20.9%	1,263,529	1,608,154	(344,624)	(21.4%)	0.0941	0.0808	0.0133	16.5%
27	T & D Losses (4)	142,492,007	81,893,673	60,598,334	74.0%	3,467,067	2,670,513	796,554	29.8%	0.2326	0.1387	0.0939	67.7%
28	Company Use <sup>(4)</sup>	2,699,550	2,208,252	491,299	22.2%	66,570	70,445	(3,874)	(5.5%)	0.0044	0.0037	0.0007	17.8%
29	System Sales kWh	2,679,271,727	1,986,891,442	692,380,285	34.8%	61,266,308,934	59,034,328,620	2,231,980,314	3.8%	4.3732	3.3657	1.0075	29.9%
30	Wholesale Sales kWh (excluding Stratified Sales)	121,671,369	80,498,972	41,172,397	51.1%	2,782,842,179	2,393,760,250	389,081,929	16.3%	4.3722	3.3629	1.0093	30.0%
31	Jurisdictionsal kWh Sales	2,557,600,358	1,906,392,470	651,207,888	34.2%	58,483,466,755	56,640,568,370	1,842,898,385	3.3%	4.3732	3.3658	1.0074	29.9%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	2,561,871,546	1,909,580,584	652,290,963	34.2%	58,483,466,755	56,640,568,370	1,842,898,385	3.3%	4.3805	3.3714	1.0091	29.9%
34	True-Up	341,749,943	341,749,932	12	0.0%	58,483,466,755	56,640,568,370	1,842,898,385	3.3%	0.5844	0.6034	-0.0190	(3.2%)
35	TOTAL JURISDICTIONAL FUEL COST	2,903,621,490	2,251,330,515	652,290,975	29.0%	58,483,466,755	56,640,568,370	1,842,898,385	3.3%	4.9649	3.9748	0.9901	24.9%
36	GPIF <sup>(5)</sup>	2,374,098	2,374,098	N/A	N/A	58,483,466,755	56,640,568,370	1,842,898,385	3.3%	0.0041	0.0042	-0.0001	(3.2%)
37	Asset Optimization - Company Portion (6)	1,751,605	1,751,605	(0)	(0.0%)	58,483,466,755	56,640,568,370	1,842,898,385	3.3%	0.0030	0.0031	-0.0001	(3.2%)
38	SolarTogether (ST) Credit	53,909,489	55,104,495	(1,195,005)	(2.2%)	58,483,466,755	56,640,568,370	1,842,898,385	3.3%	0.0922	0.0973	-0.0051	(5.3%)
39	Fuel Factor after adjustments									5.0641	4.0793	0.9848	24.1%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									5.064	4.079	0.985	24.1%
41	(1) = 1												

<sup>(1)</sup> There is a \$42k adjustment related to the write-off of prior years' differences between invoices and payments made to vendors.

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m (2)}$  Includes \$1.1MM for 50% of a partial Cedar Bay railcar lease early termination fee.

<sup>44 (3)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>45 &</sup>lt;sup>(4)</sup> For Informational Purposes Only

<sup>46 (5)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>47 (6)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: June 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current M	Month	T		Year to	Date	
No.		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	Fuel Costs & Net Power Transactions		_						
2	Net Cost of System Net Generation (A3) <sup>(1)</sup>	695,078,798	359,098,005	335,980,793	93.6%	2,749,515,360	2,020,191,063	729,324,297	36.1%
3	Lease Costs (2)	155,342	172,112	(16,769)	(9.7%)	2,047,111	1,029,105	1,018,006	98.9%
4	Fuel Cost of Stratified Sales	(16,809,524)	(5,623,024)	(11,186,499)	198.9%	(65,335,824)	(30,737,816)	(34,598,008)	112.6%
5	Fuel Cost of Power Sold (A6)	(47,228,143)	(23,010,022)	(24,218,122)	105.3%	(139,867,894)	(111,762,726)	(28,105,168)	25.1%
6	Gains from Off-System Sales (A6)	(1,762,585)	(1,638,340)	(124,245)	7.6%	(23,483,756)	(14,056,034)	(9,427,722)	67.1%
7	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	42,495,572	22,845,588	19,649,984	86.0%	155,762,461	105,320,979	50,441,482	47.9%
8	Energy Payments to Qualifying Facilities (A8)	3,426,103	2,293,358	1,132,745	49.4%	13,720,117	12,759,941	960,176	7.5%
9	Energy Cost of Economy Purchases (A9)	5,314,317	3,839,984	1,474,333	38.4%	18,860,741	10,315,729	8,545,013	82.8%
10		680,669,882	357,977,660	322,692,221	90.1%	2,711,218,316	1,993,060,241	718,158,076	36.0%
11	Optimization Activities (3)								_
12	Incremental Personnel, Software, and Hardware Costs	47,923	35,823	12,100	33.8%	257,328	221,368	35,960	16.2%
13	Variable O&M Costs Attributable to Off-Systems Sales (A6)	75,349	80,008	(4,658)	(5.8%)	713,551	713,106	445	0.1%
14	Variable O&M Costs Avoided due to Economy Purchases (A9)	(4,323)	(62,435)	58,112	(93.1%)	(49,719)	(150,392)	100,673	(66.9%)
15	Optimization Credits	(2,339,714)	(1,250,000)	(1,089,714)	87.2%	(30,330,771)	(7,500,000)	(22,830,771)	304.4%
16		(2,220,764)	(1,196,605)	(1,024,160)	85.6%	(29,409,611)	(6,715,918)	(22,693,693)	337.9%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(433,881)	0	(433,881)	N/A	(1,382,695)	0	(1,382,695)	N/A
19	Fuel Replacement Cost Credit	(1,471,683)	0	(1,471,683)	N/A	(1,471,683)	0	(1,471,683)	N/A
20	Inventory Adjustments	(129,181)	0	(129,181)	N/A	10,892	0	10,892	N/A
21	Other O&M Expense	239,587	276,254	(36,666)	(13.3%)	306,508	547,119	(240,611)	(44.0%)
22		(1,795,158)	276,254	(2,071,412)	(749.8%)	(2,536,979)	547,119	(3,084,098)	(563.7%)
23	Adjusted Total Fuel Costs & Net Power Transactions	676,653,959	357,057,309	319,596,650	89.5%	2,679,271,727	1,986,891,442	692,380,285	34.8%
24									
25	kWh Sales								
26	Retail kWh Sales	11,585,135,488	11,213,604,296	371,531,192	3.3%	58,483,466,755	56,640,568,370	1,842,898,385	3.3%
27	Sale for Resale	542,723,795	475,152,201	67,571,594	14.2%	2,782,842,179	2,393,760,250	389,081,929	16.3%
28		12,127,859,283	11,688,756,497	439,102,786	3.8%	61,266,308,934	59,034,328,620	2,231,980,314	3.8%
29	Retail % of Total kWh Sales	95.52498%	95.93496%	(0.00)	(0.4%)				
30									
31	Revenues Applicable to Period								
32	Jurisdictional Fuel Revenues	443,397,579	425,556,283	17,841,296	4.2%	2,189,967,362	2,149,509,570	40,457,793	1.9%
33	Prior Period True-up Collected/(Refunded) This Period	(56,958,324)	(56,958,322)	(2)	0.0%	(341,749,943)	(341,749,932)	(12)	0.0%
34	GPIF <sup>(4)</sup>	(395,683)	(395,683)	0	N/A	(2,374,098)	(2,374,098)	0	N/A
35	Asset Optimization - Company Portion (5)	(291,934)	(291,934)	0	(0.0%)	(1,751,605)	(1,751,605)	0	(0.0%)
36	SolarTogether (ST) Credit <sup>(6)</sup>	(11,269,911)	(11,986,636)	716,724	(6.0%)	(53,909,489)	(55,104,495)	1,195,005	(2.2%)
37		374,481,726	355,923,708	18,558,018	5.2%	1,790,182,227	1,748,529,441	41,652,786	2.4%

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: June 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)

Line		Current Month					Year to Date				
No.		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %		
38	True-Up Calculation										
39	Adjusted Total Fuel Costs & Net Power Transactions	676,653,959	357,057,309	319,596,650	89.5%	2,679,271,727	1,986,891,442	692,380,285	34.8%		
40	Jurisdictional Sales % of Total kWh Sales	95.5%	95.9%	(0.00)	(0.4%)						
41	Retail Total Fuel Costs & Net Power Transactions (7)	647,453,003	343,115,630	304,337,372	88.7%	2,561,871,546	1,909,580,584	652,290,963	34.2%		
42	True-Up Provision for the Month-Over/(Under) Recovery	(272,971,277)	12,808,078	(285,779,354)	(2,231.2%)	(771,689,320)	(161,051,143)	(610,638,177)	379.2%		
43	Interest Provision for the Month	(1,195,796)	0	(1,195,796)	N/A	(2,516,139)	0	(2,516,139)	N/A		
44	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(898,746,653)	(572,567,474)	(326,179,179)	57.0%	(683,499,887)	(683,499,863)	(24)	0.0%		
45	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	0	10,256,384	N/A	10,256,384	0	10,256,384	N/A		
46	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,322	2	0.0%	341,749,943	341,749,932	12	0.0%		
47	End of Period Net True-up Amount Over/(Under) Recovery	(1,105,699,018)	(502,801,074)	(602,897,944)	119.9%	(1,105,699,018)	(502,801,074)	(602,897,944)	119.9%		
10											

#### 49 Interest Provision

50	Beginning True-up Amount	(888,490,269)
51	Ending True-up Amount Before Interest	(1,104,503,222)
52	Total of Beginning & Ending True-up Amount	(1,992,993,492)
53	Average True-up Amount	(996,496,746)
54	Interest Rate - First Day Reporting Business Month	1.12000%
55	Interest Rate - First Day Subsequent Business Month	1.76000%
56	Total Interest Rate - First Day Current and Subsequent Month	2.88000%
57	Average Interest Rate	1.44000%
58	Monthly Average Interest Rate	0.12000%
59	Interest Provision	(1,195,796)

61 (1) MTD: There is a \$247k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. In June, the January through May inventory adjustments were reclassified.

<sup>62</sup> YTD: There is a \$42k adjustment related to the write-off of prior years' differences between invoices and payments made to vendors.

<sup>63 (2)</sup> Includes \$1.1MM for 50% of a partial Cedar Bay railcar lease early termination fee.

<sup>(3)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>65 (\$4,748,196/12) -</sup> See Order No. PSC-2021-0442-FOF-EI

<sup>66 (5)</sup> Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

<sup>67 (6)</sup> See Order No. PSC-2021-0442-FOF-EI

<sup>8 (7)</sup> Line 22 x Line 28 x 1.00167

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE PERIOD OF: June 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	1	Current Month					Year to Date				
No.		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff		
1	Fuel Cost of System Net Generation (\$) (5)			· .		I					
2	Heavy Oil (1)	0	0	0	N/A	79	0	79	N/A		
3	Light Oil (1)	1,525,053	798,572	726,481	91.0%	15,610,111	1,125,875	14,484,236	1,286.5%		
4	Coal	10,862,129	11,018,348	(156,219)	(1.4%)	46,678,348	68,636,780	(21,958,432)	(32.0%)		
5	Gas (2)	669,548,867	334,592,973	334,955,894	100.1%	2,611,958,579	1,876,161,812	735,796,766	39.2%		
6	Nuclear	12,895,543	12,688,111	207,432	1.6%	75,310,394	74,266,595	1,043,799	1.4%		
7		694,831,593	359,098,005	335,733,588	93.5%	2,749,557,511	2,020,191,063	729,366,449	36.1%		
8	System Net Generation (MWh)										
9	Heavy Oil	(2,185)	0	(2,185)	N/A	(10,306)	0	(10,306)	N/A		
10	Light Oil	10,479	9,417	1,062	11.3%	151,780	11,157	140,624	1,260.5%		
11	Coal	268,702	381,656	(112,954)	(29.6%)	1,191,132	2,423,172	(1,232,040)	(50.8%)		
12	Gas	9,564,919	9,196,919	368,000	4.0%	47,327,050	44,176,780	3,150,269	7.1%		
13 14	Nuclear Solar <sup>(4)</sup>	2,548,432 692,450	2,458,349 712,966	90,084 (20,515)	3.7% (2.9%)	14,586,704 3,936,024	14,429,397 4,196,412	157,307 (260,388)	1.1% (6.2%)		
15	Coldi	13,082,797	12,759,306	323,491	2.5%	67,182,384	65,236,918	1,945,466	3.0%		
16	Units of Fuel Burned (Unit) (3)	13,002,797	12,739,300	323,491	2.570	07,102,304	03,230,910	1,943,400	3.070		
17	Heavy Oil (1)	0	0	0	N/A	1	0	1	N/A		
18	Light Oil (1)	15,499	10,337	5,162	49.9%	200,463	13,779	186,684	1,354.8%		
19	Coal	132,639	226,502	(93,864)	(41.4%)	789,819	1,405,881	(616,061)	(43.8%)		
20	Gas <sup>(2)</sup>	65,625,309	64,045,420	1,579,889	2.5%	325,111,055	304,356,731	20,754,324	6.8%		
21	Nuclear	27,676,466	26,173,966	1,502,500	5.7%	156,604,277	151,773,297	4,830,980	3.2%		
22	BTU Burned (MMBTU)										
23	Heavy Oil	0	0	0	N/A	6	0	6	N/A		
24	Light Oil	144,902	60,265	84,637	140.4%	5,375,347	80,332	5,295,015	6,591.4%		
25	Coal	3,133,092	3,983,809	(850,717)	(21.4%)	14,376,002	24,791,643	(10,415,642)	(42.0%)		
26	Gas	67,054,026	64,045,420	3,008,606	4.7%	332,174,165	304,356,731	27,817,434	9.1%		
27	Nuclear	27,676,466	26,173,966	1,502,500	5.7%	156,604,277	151,773,297	4,830,980	3.2%		
28		98,008,486	94,263,460	3,745,026	4.0%	508,529,797	481,002,003	27,527,793	5.7%		
29	Generation Mix (%)										
30	Heavy Oil	(0.02%)	0%	(0.02%)	N/A	(0.02%)	0%	(0.02%)	N/A		
31	Light Oil	0.08%	0.07%	0.01%	8.5%	0.23%	0.02%	0.21%	1,221.1%		
32	Coal	2.05% 73.11%	2.99%	(0.94%)	(31.3%)	1.77%	3.71%	(1.94%)	(52.3%)		
33 34	Gas Nuclear	19.48%	72.08% 19.27%	1.03% 0.21%	1.4% 1.1%	70.45% 21.71%	67.72% 22.12%	2.73% (0.41%)	4.0% (1.8%)		
35	Solar	5.29%	5.59%	(0.29%)	(5.3%)	5.86%	6.43%	(0.57%)	(8.9%)		
36	00141	100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A		
37	Fuel Cost per Unit (\$/Unit)										
38	Heavy Oil (1)				N/A	87.8222		87.8222	N/A		
39	Light Oil (1)	98.3969	77.2534	21.1435	27.4%	77.8704	81.7091	(3.8387)	(4.7%)		
40	Coal	81.8926	48.6456	33.2470	68.3%	59.1000	48.8212	10.2788	21.1%		
41	Gas (2)	10.2026	5.2243	4.9783	95.3%	8.0341	6.1644	1.8697	30.3%		
42	Nuclear	0.4659	0.4848	(0.0188)	(3.9%)	0.4809	0.4893	(0.0084)	(1.7%)		
43	Fuel Cost per MMBTU (\$/MMBTU)										
44	Heavy Oil (1)				N/A	13.8762		13.8762	N/A		
45	Light Oil <sup>(1)</sup>	10.5247	13.2510	(2.7263)	(20.6%)	2.9040	14.0153	(11.1113)	(79.3%)		
46	Coal	3.4669	2.7658	0.7011	25.3%	3.2470	2.7685	0.4784	17.3%		
47	Gas <sup>(2)</sup>	9.9852	5.2243	4.7609	91.1%	7.8632	6.1644	1.6989	27.6%		
48	Nuclear	0.4659	0.4848	(0.0188)	(3.9%)	0.4809	0.4893	(0.0084)	(1.7%)		
49 50	BTU Burned per KWH (BTU/KWH)	7.0895	3.8095	3.2800	86.1%	5.4069	4.2000	1.2069	28.7%		
51		0	0	0	N/A	(1)	0	(1)	NI/A		
52	Heavy Oil Light Oil	0 13,828	0 6,400	7,428	N/A 116.1%	(1) 35,415	7,200	(1) 28,215	N/A 391.9%		
53	Coal	11,660	10,438	1,222	11.7%	12,069	10,231	1,838	18.0%		
54	Gas	7,010	6,964	47	0.7%	7,019	6,890	129	1.9%		
55	Nuclear	10,860	10,647	213	2.0%	10,736	10,518	218	2.1%		
56		7,491	7,388	104	1.4%	7,569	7,373	196	2.7%		
57	Generated Fuel Cost per KWH		,			*					
58	Heavy Oil (1)				N/A	(0.0008)		(0.0008)	N/A		
59	Light Oil (1)	14.5533	8.4805	6.0728	71.6%	10.2847	10.0916	0.1931	1.9%		
60	Coal	4.0424	2.8870	1.1555	40.0%	3.9188	2.8325	1.0863	38.4%		
61	Gas <sup>(2)</sup>	7.0000	3.6381	3.3619	92.4%	5.5190	4.2469	1.2720	30.0%		
62	Nuclear	0.5060	0.5161	(0.0101)	(2.0%)	0.5163	0.5147	0.0016	0.3%		
63		5.3110	2.8144	2.4966	88.7%	4.0927	3.0967	0.9960	32.2%		
0.4											

<sup>65 (1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

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<sup>66 (2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

<sup>67 (3)</sup> Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>68 &</sup>lt;sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

<sup>(5)</sup> There is a \$247k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. In June, the January through May inventory adjustments were reclassified.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve PV Solar												
2	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
4	Babcock Ranch PV Solar												
5	Solar		12,958					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
7	Barefoot Bay PV Solar												
8	Solar		13,992					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
10	Blue Cypress PV Solar												
11	Solar		12,912					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
13	Blue Heron PV Solar												
14	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
16	Blue Indigo PV Solar												
17	Solar		17,169					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		32.0	N/A	32.0	N/A						
19	Blue Springs PV Solar												
20	Solar		16,193					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		30.2	N/A	30.2	N/A						
22	Cape Canaveral 3												
23	Light Oil		0					0	0	5.917	0	0.0000	
24	Gas		622,083					4,086,370	4,168,097	1.020	41,570,169	6.6824	10.17
25	Plant Unit Info	1,176.0		65.9	97.0	65.9	6,700						
26	Cattle Ranch PV Solar												
27	Solar		14,279					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
29	Citrus PV Solar												
30	Solar		13,208					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
32	Coral Farms PV Solar												
33	Solar		14,343					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
35	Cotton Creek PV Solar												
36	Solar		13,527					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
38	Dania Beach 7												

Line No.	A4 Schedule	Net Capability (MW)	N . O:										
	Light Oil	(IVIVV)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
39	Light On		0					0	0	5.537	0	0.0000	
40	Gas		652,421					4,060,538	4,154,824	1.023	41,437,792	6.3514	10.21
41	Plant Unit Info	1,081.0		79.6	93.3	80.5	6,368						
42 <u>Da</u>	Daniel 1												
43	Light Oil		244					153	882	5.763	19,865	8.1294	129.75
44	Coal		98,730					61,859	1,167,408	9.436	4,061,740	4.1140	65.66
45	Plant Unit Info	251.0		54.8	84.7	54.8	11,804						
46 <u>Da</u>	Daniel 2												
47	Light Oil		2					1	5	5.763	116	4.7741	129.75
48	Coal		105,168					62,240	1,166,995	9.375	4,086,724	3.8859	65.66
49	Plant Unit Info	251.0		58.2	84.7	58.2	11,096						
50 <u>De</u>	Desoto PV Solar												
51	Solar		3,336					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	25.0		18.5	N/A	18.5	N/A						
53 <u>Di</u>	Discovery PV Solar												
54	Solar		13,871					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
56 <u>Ed</u>	Echo River PV Solar												
57	Solar		19,358					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		36.1	N/A	36.1	N/A						
59 <u>E</u> q	Egret PV Solar												
60	Solar		17,365					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		32.4	N/A	32.4	N/A						
62 <u>El</u>	Elder Branch PV Solar												
63	Solar		18,504					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		34.5	N/A	34.5	N/A						
65 <u>Fo</u>	Fort Drum PV Solar												
66	Solar		11,249					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
68 <u>Fo</u>	Fort Myers 2												
69	Gas		866,839					6,049,755	6,179,683	1.021	61,632,555	7.1100	10.19
70	Plant Unit Info	1,687.0		67.9	98.4	67.9	7,129						
71 <u>Fo</u>	Fort Myers 3A												
72	Light Oil		0					0	0	5.757	0	0.0000	103.56
73	Gas		2,922					28,739	29,356	1.021	292,780	10.0198	10.19
74	Plant Unit Info	163.0		2.1	99.9	73.6	10,047						
75 <u>Fo</u>	Fort Myers 3B												
76	Light Oil		712					1,309	7,536	5.757	135,554	19.0270	103.56

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
77	Gas		4,036					41,790	42,687	1.021	425,735	10.5496	10.19
78	Plant Unit Info	163.0		3.5	100.0	71.8	10,578						
79	Fort Myers 3C												
80	Light Oil		1,704					3,386	19,493	5.757	350,638	20.5818	103.56
81	Gas		4,857					54,405	55,573	1.021	554,253	11.4117	10.19
82	Plant Unit Info	205.0		4.2	86.9	66.9	11,442						
83	Fort Myers 3D												
84	Light Oil		1,383					2,762	15,901	5.757	286,019	20.6824	103.56
85	Gas		4,879					54,915	56,094	1.021	559,449	11.4675	10.19
86	Plant Unit Info	205.0		4.0	100.0	65.7	11,498						
87	Fort Myers GT												
88	Light Oil		33					91	528	5.804	9,424	28.9955	103.56
89	Plant Unit Info	92.0		0.1	100.0	63.7	16,251						
90	GCEC 4												
91	Light Oil		0					0	0	1.000	0	0.0000	
92	Gas		(364)								0	0.0000	
93	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
94	GCEC 5												
95	Light Oil		0					0	0	1.000	0	0.0000	
96	Gas		(362)								0	0.0000	
97	Plant Unit Info	75.0		N/A	93.8	N/A	N/A						
98	GCEC 6												
99	Light Oil		0					0	0	1.000	0	0.0000	
100	Gas		97,794					1,144,606	1,169,067	1.021	11,659,593	11.9226	10.19
101	Plant Unit Info	315.0		43.1	100.0	43.1	11,954						
102	GCEC 7												
103	Light Oil		0					0	0	1.000	0	0.0000	
104	Gas		46,698					598,672	611,466	1.021	6,098,405	13.0592	10.19
105	Plant Unit Info	496.0		13.1	34.4	38.0	13,094						
106	GCEC 8A												
107	Light Oil		133					213	29,501	138.500	30,440	22.9300	142.91
108	Gas		13,395					122,556	125,175	1.021	1,248,422	9.3199	10.19
109	Plant Unit Info	210.0		8.1	100.0	84.5	11,434						
110	GCEC 8B												
111	Light Oil		0					0	0	138.500	0	0.0000	142.91
112	Gas		23,753					241,179	246,333	1.021	2,456,782	10.3430	10.19
113	Plant Unit Info	210.0		14.2	100.0	90.0	10,371						
114	GCEC 8C												

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
115	Light Oil		114					205	28,393	138.500	29,296	25.6670	142.91
116	Gas		23,234					237,547	242,624	1.021	2,419,790	10.4149	10.19
117	Plant Unit Info	205.0		14.2	100.0	89.7	11,608						
118	GCEC 8D												
119	Light Oil		0					0	0	138.500	0	0.0000	142.91
120	Gas		8,367					88,530	90,422	1.021	901,816	10.7783	10.19
121	Plant Unit Info	205.0		5.1	94.5	84.3	10,807						
122	Ghost Orchid PV Solar												
123	Solar		13,406					N/A	N/A	N/A	N/A	N/A	N/A
124	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
125	Grove PV Solar												
126	Solar		13,451					N/A	N/A	N/A	N/A	N/A	N/A
127	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
128	Hammock PV Solar												
129	Solar		13,637					N/A	N/A	N/A	N/A	N/A	N/A
130	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
131	Hibiscus PV Solar												
132	Solar		14,122					N/A	N/A	N/A	N/A	N/A	N/A
133	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
134	Horizon PV Solar												
135	Solar		14,045					N/A	N/A	N/A	N/A	N/A	N/A
136	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
137	Immokalee PV Solar												
138	Solar		14,832					N/A	N/A	N/A	N/A	N/A	N/A
139	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
140	Indian River PV Solar												
141	Solar		13,343					N/A	N/A	N/A	N/A	N/A	N/A
142	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
143	Interstate PV Solar												
144	Solar		12,957					N/A	N/A	N/A	N/A	N/A	N/A
145	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
146	Lakeside PV Solar												
147	Solar		12,824					N/A	N/A	N/A	N/A	N/A	N/A
148	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
149	Lauderdale 1-12												
150	Light Oil		0					0	0	5.537	0	0.0000	
151	Gas		10					126	129	1.023	1,287	13.2227	10.20
152	Plant Unit Info	55.6		0.0	100.0	62.5	13,258						

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
153	Lauderdale 6A												
154	Light Oil (5)		185					235	1,355	5.764	18,228	9.8718	77.57
155	Gas		1,733					12,426	12,715	1.023	126,812	7.3160	10.21
156	Plant Unit Info	205.0		1.2	50.7	91.2	7,336						
157	Lauderdale 6B												
158	Light Oil (5)		0					0	0		0	0.0000	77.57
159	Gas		855					9,201	9,415	1.023	93,900	10.9824	10.21
160	Plant Unit Info	203.0		0.6	100.0	75.0	11,012						
161	Lauderdale 6C												
162	Light Oil (5)		317					622	3,585	5.764	48,247	15.2198	77.57
163	Gas		2,334					25,798	26,397	1.023	263,268	11.2798	10.21
164	Plant Unit Info	203.0		1.7	100.0	63.0	11,310						
165	<u>Lauderdale 6D</u>												
166	Light Oil (5)		714					1,335	7,695	5.764	103,552	14.4958	77.57
167	Gas		1,555					16,366	16,746	1.023	167,015	10.7431	10.21
168	Plant Unit Info	203.0		1.5	61.6	74.4	10,772						
169	Lauderdale 6E												
170	Light Oil (5)		1,228					2,476	14,272	5.764	192,056	15.6368	77.57
171	Gas		3,148					35,746	36,576	1.023	364,788	11.5888	10.21
172	Plant Unit Info	203.0		2.8	100.0	62.9	11,620						
173	Loggerhead PV Solar												
174	Solar		13,207					N/A	N/A	N/A	N/A	N/A	N/A
175	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
176	Magnolia Springs PV Solar												
177	Solar		17,170					N/A	N/A	N/A	N/A	N/A	N/A
178	Plant Unit Info	74.5		32.0	N/A	32.0	N/A						
179	Manatee 1												
180	Heavy Oil (5)		(958)							6.329		0.0000	0.00
181	Plant Unit Info			N/A	100.0	N/A	N/A						
182	Manatee 2												
183	Heavy Oil (5)		(1,227)							6.329		0.0000	0.00
184	Plant Unit Info			N/A	100.0	N/A	N/A						
185	Manatee 3												
186	Gas		597,229					3,980,895	4,062,901	1.021	40,521,006	6.7848	10.18
187	Plant Unit Info	1,170.0		67.0	98.1	67.0	6,803						
188	Manatee PV Solar												
189	Solar		10,374					N/A	N/A	N/A	N/A	N/A	N/A
190	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
191	Martin 3												
192	Light Oil		0					0	0		0	0.0000	
193	Gas		190,481					1,391,065	1,421,278	1.022	14,174,998	7.4417	10.19
194	Plant Unit Info	455.0		55.1	96.7	55.1	7,462						
195	Martin 4												
196	Light Oil		0					0			0	0.0000	
197	Gas		201,797					1,522,638	1,555,708	1.022	15,515,725	7.6888	10.19
198	Plant Unit Info	455.0		58.4	99.8	59.3	7,709						
199	Martin 8												
200	Light Oil		221					263	1,545	5.874	28,012	12.6615	106.51
201	Gas		436,143					2,980,716	3,045,455	1.022	30,373,593	6.9641	10.19
202	Plant Unit Info	1,152.0		49.2	76.4	49.2	6,983						
203	Miami-Dade PV Solar												
204	Solar		10,464					N/A	N/A	N/A	N/A	N/A	N/A
205	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
206	Nassau PV Solar												
207	Solar		17,402					N/A	N/A	N/A	N/A	N/A	N/A
208	Plant Unit Info	74.5		32.4	N/A	32.4	N/A						
209	Northern Preserve PV Solar												
210	Solar		12,257					N/A	N/A	N/A	N/A	N/A	N/A
211	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
212	Okeechobee 1												
213	Light Oil		0					0	0	5.773	0	0.0000	
214	Gas		807,849					5,013,772	5,134,895	1.024	51,212,449	6.3394	10.21
215	Plant Unit Info	1,540.0		67.9	74.3	67.9	6,356						
216	Okeechobee PV Solar												
217	Solar		13,281					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
219	Orange Blossom PV Solar												
220	Solar		13,695					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
222	Palm Bay PV Solar												
223	Solar		14,128					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
225	Pea Ridge (6)												
226	Gas		8,062								739,872	9.1772	
227	Pelican PV Solar												
228	Solar		13,818					N/A	N/A	N/A	N/A	N/A	N/A

	A4 Schedule	Net Capability (MW)	Net Generation										
		()	(MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
		74.5		25.8	N/A	25.8	N/A						
230 <u>Perd</u>	rdido <sup>(6)</sup>												
231 G	Gas		2,039						2,050		71,680	3.5158	
232 PI	Plant Unit Info			N/A	N/A	N/A	1,005						
233 <u>Pion</u>	neer Trail PV Solar												
234 S	Solar		13,276					N/A	N/A	N/A	N/A	N/A	N/A
235 PI	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
236 <u>Port</u>	rt Everglades 5												
237 Li	Light Oil		0					0	0	5.764	0	0.0000	
238 G	Gas		564,276					3,771,362	3,862,163	1.024	38,518,962	6.8263	10.21
239 PI	Plant Unit Info	1,188.0		62.0	100.0	62.6	6,844						
240 Rivie	riera 5												
241 Li	Light Oil		600					675	3,994	5.917	77,074	12.8537	114.18
242 G	Gas		631,989					4,110,642	4,209,497	1.024	41,983,069	6.6430	10.21
243 PI	Plant Unit Info	1,176.0		67.0	98.0	67.0	6,661						
244 <u>Rode</u>	deo PV Solar												
245 Se	Solar		15,084					N/A	N/A	N/A	N/A	N/A	N/A
246 PI	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
247 <u>Saba</u>	bal Palm PV Solar												
248 Se	Solar		13,900					N/A	N/A	N/A	N/A	N/A	N/A
249 PI	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
250 <u>Sanf</u>	nford 4												
251 G	Gas		398,531					2,852,970	2,920,634	1.024	29,128,701	7.3090	10.21
252 PI	Plant Unit Info	1,122.0		47.6	99.4	51.5	7,328						
253 <u>Sanf</u>	nford 5												
254 G	Gas		462,639					3,251,339	3,328,452	1.024	33,196,040	7.1754	10.21
255 PI	Plant Unit Info	1,122.0		55.2	98.8	55.2	7,194						
256 <u>Saw</u>	wgrass PV Solar												
257 Se	Solar		13,002					N/A	N/A	N/A	N/A	N/A	N/A
258 PI	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
259 <u>Sche</u>	nerer 3 (1)												
260 Li	Light Oil		1,632					215	1,251	5.817	28,491	1.7463	132.52
261 C	Coal		64,804					8,540	798,689	8.381	2,713,665	4.1875	317.77
262 PI	Plant Unit Info	215.0		42.9	88.5	48.3	12,041						
263 <u>Smit</u>	iith 3												
264 G	Gas		411,224					2,869,709	2,932,405	1.022	29,246,098	7.1120	10.19
265 PI	Plant Unit Info	582.0		88.8	96.8	88.8	7,131						
266 <u>Smit</u>	iith A												

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
267	Light Oil		(12)					0	0	5.722	0	0.0000	_
268	Plant Unit Info	32.0		N/A	100.0	N/A	N/A						
269	Southfork PV Solar												
270	Solar		17,034					N/A	N/A	N/A	N/A	N/A	N/A
271	Plant Unit Info	74.5		31.8	N/A	31.8	N/A						
272	Space Coast PV Solar												
273	Solar		1,250					N/A	N/A	N/A	N/A	N/A	N/A
274	Plant Unit Info	10.0		17.4	N/A	17.4	N/A						
275	St. Lucie 1												
276	Nuclear		702,800					7,346,792	7,346,792	-	3,537,608	0.5034	0.48
277	Plant Unit Info	981.0		99.5	99.4	99.5	10,454						
278	St. Lucie 2												
279	Nuclear		602,874					7,349,340	7,349,340	-	3,150,202	0.5225	0.43
280	Plant Unit Info	840.0		99.7	99.2	99.7	12,191						
281	Sundew PV Solar												
282	Solar		14,238					N/A	N/A	N/A	N/A	N/A	N/A
283	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
284	Sunshine Gateway PV Solar												
285	Solar		14,047					N/A	N/A	N/A	N/A	N/A	N/A
286	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
287	Sweetbay PV Solar												
288	Solar		12,165					N/A	N/A	N/A	N/A	N/A	N/A
289	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
290	Trailside PV Solar												
291	Solar		17,120					N/A	N/A	N/A	N/A	N/A	N/A
292	Plant Unit Info	74.5		31.9	N/A	31.9	N/A						
293	Turkey Point 3												
294	Nuclear		616,745					6,489,766	6,489,766	-	3,260,778	0.5287	0.50
295	Plant Unit Info	837.0		102.3	100.0	102.3	10,523						
296	Turkey Point 4												
297	Nuclear		626,013					6,490,568	6,490,568	-	2,946,956	0.4708	0.45
298	Plant Unit Info	844.0		103.0	100.0	103.0	10,368						
299	Turkey Point 5												
300	Light Oil		63					78	450	5.774	8,192	12.9062	105.02
301	Gas		539,668					3,742,472	3,829,373	1.023	38,191,934	7.0769	10.21
302	Plant Unit Info	1,167.0		59.3	99.5	59.3	7,096						
303	Twin Lakes PV Solar												
304	Solar		15,821					N/A	N/A	N/A	N/A	N/A	N/A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
305	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
306	Union Springs PV Solar												
307	Solar		17,369					N/A	N/A	N/A	N/A	N/A	N/A
308	Plant Unit Info	74.5		32.4	N/A	32.4	N/A						
309	West County 1												
310	Light Oil		213					266	1,531	5.755	28,730	13.5161	108.01
311	Gas		662,689					4,504,712	4,588,950	1.019	45,767,512	6.9063	10.16
312	Plant Unit Info	1,027.0		72.8	100.0	72.8	6,925						
313	West County 2												
314	Light Oil		853					1,045	6,014	5.755	112,867	13.2269	108.01
315	Gas		609,496					4,216,732	4,295,585	1.019	42,841,660	7.0290	10.16
316	Plant Unit Info	1,027.0		67.1	98.8	67.1	7,048						
317	West County 3												
318	Light Oil		140					169	973	5.755	18,253	13.0435	108.01
319	Gas		660,622					4,507,020	4,591,301	1.019	45,790,959	6.9315	10.16
320	Plant Unit Info	1,043.0		72.6	95.5	72.6	6,950						
321	Wildflower PV Solar												
322	Solar		13,255					N/A	N/A	N/A	N/A	N/A	N/A
323	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
324	Willow PV Solar												
325	Solar		16,133					N/A	N/A	N/A	N/A	N/A	N/A
326	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
327	System Totals												
328	Total	29,724	13,082,797				7,491		98,008,486		694,831,593	5.3110	
329													

<sup>330 (1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN MAY 2022 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

<sup>331</sup> BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

<sup>332 (2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

<sup>333 (3)</sup> NET CAPABILITY (MW) IS FPL's SHARE

<sup>334 (4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

<sup>335 (5)</sup> DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

<sup>336 (6)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWH) and As Burned Fuel Costs (\$) are provided.

Fuel Cost (cents/kWh) are systematically calculated.

<sup>18 (7)</sup> There is a \$247k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. In June, the January through May inventory adjustments were reclassified.

# FOR THE PERIOD OF: June 2022

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	15,499
4	MCF (total fuel burned for Gas)	65,625,309
5	MMBTU (Coal - TONS)	132,639
6	MMBTU (Nuclear)	27,676,466
7		
8	Average Net Heat Rate (BTU/KWH)	7,491
9	Fuel Cost Per KWH (Cents/KWH)	5.3110

# SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF JUNE 2022

3 UNIT COST (S/BEL)			CURRENT N	MONTH					
1 PURCHASES 2 UNITS (BBL) 0 0 0 100.00 69.983 0 0.000 122.208 50.0000 131.2208 100.00 100.00 151.2208 50.0000 122.208 100.00 100.00 151.2208 50.0000 122.208 100.00 100.00 151.2208 50.0000 151.2208 50.0000 151.2208 50.0000 151.2208 50.0000 151.2208 50.0000 150.00 856.652 0 856.652 100.00 150.00 166.355 0 100.00 166.355 100.00 166.355 100.00 166.355 100.00 166.355 100.00 166.355 100.00 166.355 100.00 166.355 100.00 150.0								1	
2 UNITS (BBL) 0 0 50.000 100.00 69,983 0 0 69,983 100.00 3 UNITS (S/SBL) 50.0000 50.0000 100.00 856.652 0 0 856.652 100.00 12,2408 100.00 50.0000 512,2408 100.00 856.652 100.00 856.652 100.00 856.652 100.00 856.652 100.00 856.652 100.00 856.652 100.00 856.652 100.00 856.652 100.00 856.652 100.00 856.652 100.00 856.652 100.00 856.652 100.00 856.652 100.00 856.652 100.00 856.652 100.00 100.00 150.000 150.	1 DUDCHASES	ACTUAL	ESTIMATED	IAMOUNI			ESTIMATED	AMOUNT	%
3 UNIT COST (S/BEL)	1 FORCHASES		1				I	Ι	
\$ BURNED   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$	2 UNITS (BBL)	0		0	100.00	69,983	0	69,983	100.00
S BURNED  6 UNITS (BBL) 7 UNIT COST (S/BBL) 9 ENDING INVENTORY 10 UNITS (BBL) 5 SO 5 SO 100.00 150.00 53.3185 50.0000 53.3185 100.00 9 ENDING INVENTORY 10 UNITS (BBL) 1 UNIT COST (S/BBL) 5 SO 5 SO 100.00 166,355 0 166,355 100.00 11 UNIT COST (S/BBL) 5 SO 5 SO 100.00 1.66,355 0 166,355 100.00 11 UNIT COST (S/BBL) 5 SO 5 SO 1.00.00 - 57.4 9652 574.9652 (50.0000) - 57.4 9652 574.9652 (50.0000) 0 1.00.00 (5.0	3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$12.2408	\$0.0000	\$12.2408	100.00
G UNITS (BBL) 7 UNIT COST (\$/PBL) 8 AMOUNT (S) 8 AMOUNT (S) 9 ENDING INVENTORY 9 ENDING INVENTORY 10 UNITS (BBL) 11 UNIT COST (\$/PBL) 12 AMOUNT (S) 13 OTHER USAGE (S) 14 DAYS SUPPLY 15 UNITS (BBL) 15 U	4 AMOUNT (\$)	\$0		\$0	100.00	856,652	0	856,652	100.00
G UNITS (BBL) 7 UNIT COST (\$/PBL) 8 AMOUNT (S) 8 AMOUNT (S) 9 ENDING INVENTORY 9 ENDING INVENTORY 10 UNITS (BBL) 11 UNIT COST (\$/PBL) 12 AMOUNT (S) 13 OTHER USAGE (S) 14 DAYS SUPPLY 15 UNITS (BBL) 15 U									
7 UNIT COST (5/88L)	5 BURNED								
7 UNIT COST (5/88L)				_			_		
8 AMOUNT (S)	` '				l		1	1	
9 ENDING INVENTORY  10 UNITS (BBL) 11 UNIT COST (\$/BBL) 12 AMOUNT (\$) 13 OTHER USAGE (\$) 14 DAYS SUPPLY  15 PURCHASES  16 UNITS (BBL) 15 S207 2707 10 S207 2707 10 S207 3707 10 S2					l				
10 UNITS (BBL)   500,260   500,118   142   -   500,260   500,118   142   0   1 UNIT COST (\$/BBL)   574,9652   \$74,9652	8 AMOUNT (\$)	\$0		\$0	100.00	100,355	"	100,355	100.00
10 UNITS (BBL)   500,260   500,118   142   -   500,260   500,118   142   0   1 UNIT COST (\$/BBL)   574,9652   \$74,9652	9 FNDING INVENTORY								
11 UNIT COST (S/BBL)	5 21121110 11112111 G.N.								
12 AMOUNT (5)	10 UNITS (BBL)	500,260	500,118	142	-	500,260	500,118	142	0
13 OTHER USAGE (\$) (\$375)   (\$375)   (\$375)   (\$375)   (\$375)   (\$375)   (\$375)   (\$375)   (\$375)   (\$375)   (\$375)   (\$375)   (\$375)   (\$370)   (\$375)   (\$	11 UNIT COST (\$/BBL)	\$74.9652	\$74.9652	(\$0.0000)	-	\$74.9652	\$74.9652	(\$0.0000)	0
14 DAYS SUPPLY  15 PURCHASES  16 UNITS (BBL) 15 JURCHASES  16 UNITS (BBL) 15 VIRCHASES  10 JURIT COST (S/BBL) 15 VIRCHASES  10 JURIT COST (S/BBL) 15 JURIT	12 AMOUNT (\$)	\$37,502,072	\$37,491,427	\$10,645	-	37,502,072	37,491,427	10,645	0
15 PURCHASES  16 UNITS (BBL) 15 J.160 17 UNIT COST (S/BBL) 18 AMOUNT (S) 19 BURNED  20 UNITS (BBL) 21 UNIT COST (S/BBL) 22 AMOUNT (S) 25 J.160 25 J.160 26 AMOUNT (S) 26 J.167 S.93.227 27 OTHER USAGE (S) 27 OTHER USAGE (S) 28 DAYS SUPPLY 28 DURCHASES  15 PURCHASES  15 J.160 27 J.160 28 J.160 28 J.160 28 J.160 28 J.162 29 PURCHASES  15 J.162 29 J.162 20 UNITS (BBL) 21 UNIT COST (S/BBL) 22 AMOUNT (S) 23 ENDING INVENTORY  24 UNITS (BBL) 25 J.172 J.70 26 J.172 J.70 27 OTHER USAGE (S) 27 OTHER USAGE (S) 28 J.18 J.32 28 DAYS SUPPLY 29 PURCHASES  10 J.172 J.70 20 J.172 J.70 21 UNIT COST (S/BBL) 20 J.70 J.70 J.70 21 J.70 J.70 J.70 J.70 22 PURCHASES  10 J.70 J.70 J.70 J.70 J.70 J.70 J.70 J.7	13 OTHER USAGE (\$)	(\$375)		(\$375)	100	(525)	0	(525)	100
16 UNITS (BBL)	14 DAYS SUPPLY			0	100.00				
16 UNITS (BBL)	15 PURCHASES				LIGHT OIL				
17 UNIT COST (\$/BBL)	13 1 01101111023				2.0 0.2				
18 AMOUNT (\$) \$10,816,423 \$10,816,423 \$100.00 \$20,990,693 \$0 \$20,990,693 \$100.00 \$19 BURNED \$10 \$15,499 \$10,337 \$5,162 \$49.90 \$150,331 \$13,779 \$136,552 \$991.00 \$21 UNIT COST (\$/BBL) \$98.3990 \$77.2534 \$21.1456 \$27.40 \$102.7317 \$81.7091 \$327.8691 \$401.30 \$124,099 \$100.00 \$15,443,756 \$1,125,875 \$14,317,880 \$1,271.70 \$100.00 \$29,857,403 \$100.00 \$20,990,693 \$100.00 \$20	16 UNITS (BBL)	52,160		52,160	100.00	108,205	0	108,205	100.00
20 UNITS (BBL)				l '	l	\$193.9897		\$16,160.4225	100.00
20 UNITS (BBL) 15,499 10,337 5,162 49.90 150,331 13,779 136,552 991.00 21 UNIT COST (\$/BBL) \$98.3990 \$77.2534 \$21.1456 27.40 \$102.7317 \$81.799 136,552 991.00 22 AMOUNT (\$) \$1,525,054 \$798,572 \$726,482 91.00 15,443,756 1,125,875 14,317,880 1,271.70 23 ENDING INVENTORY 24 UNITS (BBL) \$99.7598 \$93.2227 \$6.5371 7.00 \$99.7598 \$	18 AMOUNT (\$)	\$10,816,423		\$10,816,423	100.00	20,990,693	0	20,990,693	100.00
21 UNIT COST (\$/BBL) \$98.3990 \$77.2534 \$21.1456 27.40 \$102.7317 \$81.7091 \$327.8691 401.30	19 BURNED								
21 UNIT COST (\$/BBL) \$98.3990 \$77.2534 \$21.1456 27.40 \$102.7317 \$81.7091 \$327.8691 401.30									
22 AMOUNT (\$) \$1,525,054 \$798,572 \$726,482 91.00 15,443,756 1,125,875 14,317,880 1,271.70 23 ENDING INVENTORY  24 UNITS (BBL) \$1,501,117 \$1,522,730 (21,613) (1.40) 1,501,117 1,522,730 (21,613) (1.40 25 UNIT COST (\$/BBL) \$99.7598 \$93.2227 \$6.5371 7.00 \$99.7598 \$93.2227 \$6.5371 7.00 \$99.7598 \$93.2227 \$6.5371 7.00 \$99.7598 \$93.2227 \$6.5371 7.00 \$99.7598 \$93.2227 \$6.5371 7.00 \$99.7598 \$93.2227 \$6.5371 7.00 \$99.7598 \$93.2227 \$6.5371 7.00 \$99.7598 \$93.2227 \$6.5371 7.00 \$99.7598 \$93.2227 \$6.5371 7.00 \$99.7598 \$93.2227 \$6.5371 7.00 \$99.7598 \$93.2227 \$6.5371 7.00 \$99.7598 \$93.2227 \$6.5371 \$7.00 \$97.		-		l	l		1	<b>  </b>	
23 ENDING INVENTORY  24 UNITS (BBL) 25 UNIT COST (\$/BBL) 25 UNIT COST (\$/BBL) 25 UNIT COST (\$/BBL) 26 AMOUNT (\$) 27 OTHER USAGE (\$) 30 UNITS (TON) 31 UNITS (TON) 32 AMOUNT (\$) 34 UNITS (TON) 35 UNIT COST (\$/TON) 36 AMOUNT (\$) 38 UNITS (TON) 39 ENDING INVENTORY  29 ENDING INVENTORY  20 UNITS (TON) 30 UNITS (TON) 31 UNITS (TON) 32 AMOUNT (\$) 33 UNITS (TON) 34 UNITS (TON) 35 UNITS (TON) 36 AMOUNT (\$) 36 AMOUNT (\$) 38 UNITS (TON) 39 UNITS (\$/TON) 30 UNITS (\$/TON) 31 UNITS (\$/TON) 32 AMOUNT (\$) 33 UNITS (\$/TON) 34 UNITS (\$/TON) 35 UNIT COST (\$/TON) 36 AMOUNT (\$) 37 ENDING INVENTORY  38 UNITS (\$/TON) 39 UNIT COST (\$/TON) 39 UNIT COST (\$/TON) 30 UNITS (\$/TON) 30 UNITS (\$/TON) 31 UNITS (\$/TON) 32 AMOUNT (\$) 34 UNITS (\$/TON) 35 UNIT COST (\$/TON) 36 AMOUNT (\$) 38 UNITS (\$/TON) 39 UNIT COST (\$/TON) 30 UNIT COST (\$/TON) 31 UNIT COST (\$/TON) 32 UNIT COST (\$/TON) 33 UNIT COST (\$/TON) 34 UNIT COST (\$/TON) 35 UNIT	*** *		· ·		l		1	1	
24 UNITS (BBL)	22 AMOUNT (\$)	\$1,525,054	\$798,572	\$726,482	91.00	15,443,756	1,125,875	14,317,880	1,2/1./0
25 UNIT COST (\$/BBL)	23 ENDING INVENTORY								
25 UNIT COST (\$/BBL)	24 LINITS (DDI.)	1 501 117	1 522 720	(21.612)	(1.40)	1 501 117	1 522 720	(21 612)	(1.40)
26 AMOUNT (\$) \$149,751,090 \$141,952,937 \$7,798,154 \$5.50 \$149,751,090 \$141,952,937 \$7,798,154 \$5.50 \$27 OTHER USAGE (\$) \$118,032 \$100.00 \$28 DAYS SUPPLY \$118,032 \$100.00 \$29 PURCHASES \$12,000 \$29 PURCHASES \$12,000 \$29,000 \$20,000	• •				1 ' '		1 ' '	1 ' ' '	
\$118,032   \$118,032   \$100.00   \$(73,319)   \$0   \$(73,319)   \$100.00   \$28 DAYS SUPPLY   \$100.00   \$29 PURCHASES   \$100.00   \$29 PURCHASES   \$20 PURCHASES					l		1	1	
28 DAYS SUPPLY \$0 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 11,366,258 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 11,366,258 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 11,366,258 100.00	***		7141,332,337		l		1	1 ' '	
30 UNITS (TON) 63,944 63,944 100.00 451,689 0 451,689 100.00 31 UNIT COST (\$/TON) \$70.7037 \$70.7037 100.00 \$66.1017 \$0.0000 \$66.1017 100.00 \$66.1017 \$0.0000 \$6	***	, , , , , , , , , , , , , , , , , , , ,		' '	l	( 2,2 = 2,		( 2,222,	100.00
30 UNITS (TON) 63,944 63,944 100.00 451,689 0 451,689 100.00 31 UNIT COST (\$/TON) \$70.7037 \$70.7037 100.00 \$66.1017 \$0.0000 \$66.1017 100.00 \$66.1017 \$0.0000 \$6				·					
\$1 UNIT COST (\$/TON) \$70.7037 \$70.7037 \$70.7037 \$4,521,071 \$29,857,403 \$0 \$29,857,403 \$100.00 \$66.1017 \$0.000 \$29,857,403 \$0 \$29,857,403 \$100.00 \$33 BURNED  \$34 UNITS (TON) \$124,099 \$100.00 \$535,372 \$0 \$535,372 \$100.00 \$61.1691 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$	29 PURCHASES		1		COAL (TONS	S)	I	1	
\$1 UNIT COST (\$/TON) \$70.7037 \$70.7037 \$70.7037 \$4,521,071 \$29,857,403 \$0 \$29,857,403 \$100.00 \$66.1017 \$0.000 \$29,857,403 \$0 \$29,857,403 \$100.00 \$33 BURNED  \$34 UNITS (TON) \$124,099 \$100.00 \$535,372 \$0 \$535,372 \$100.00 \$61.1691 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$	30 UNITS (TON)	63.944		63.944	100.00	451.689	0	451.689	100.00
32 AMOUNT (\$) \$4,521,071 100.00 29,857,403 0 29,857,403 100.00  33 BURNED  34 UNITS (TON) 124,099 100.00 535,372 0 535,372 100.00  35 UNIT COST (\$/TON) \$65.6613 \$65.6613 100.00 \$61.1691 \$0.000 \$61.1691 100.00  36 AMOUNT (\$) \$8,148,464 100.00 32,748,226 0 32,748,226 100.00  37 ENDING INVENTORY  38 UNITS (TON) 179,746 100.00 179,746 0 179,746 100.00  39 UNIT COST (\$/TON) \$63.2351 \$63.2351 \$00.00 \$63.2351 \$00.00 \$63.2351 \$00.00 \$63.2351 \$00.00 \$63.2351 \$00.00 \$63.2351 \$00.00 \$11,366,258 \$0 11,366,258 \$10.00 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$					l		1		
34 UNITS (TON) 124,099 100.00 535,372 0 535,372 100.00 35 UNIT COST (\$/TON) \$65.6613 \$65.6613 100.00 \$61.1691 \$0.000 \$61.1691 100.00 \$2,748,226 100.00 \$32,748,226 10	***				l		1		100.00
34 UNITS (TON) 124,099 100.00 535,372 0 535,372 100.00 35 UNIT COST (\$/TON) \$65.6613 \$65.6613 100.00 \$61.1691 \$0.000 \$61.1691 100.00 \$2,748,226 100.00 \$32,748,226 10									
35 UNIT COST (\$/TON) \$65.6613 \$65.6613 \$100.00 \$61.1691 \$0.0000 \$61.1691 \$100.00 \$32,748,226 \$0 \$32,748,226 \$100.00 \$32,748,22	33 BURNED								
35 UNIT COST (\$/TON) \$65.6613 \$65.6613 \$100.00 \$61.1691 \$0.0000 \$61.1691 \$100.00 \$32,748,226 \$0 \$32,748,226 \$100.00 \$32,748,22	34 UNITS (TON)	124.099		124.099	100.00	535.372	n	535.372	100.00
36 AMOUNT (\$) \$8,148,464 \$100.00 32,748,226 0 32,748,226 100.00  37 ENDING INVENTORY  38 UNITS (TON) 179,746 100.00 179,746 0 179,746 100 39 UNIT COST (\$/TON) \$63.2351 \$63.2351 100.00 \$63.2351 \$0.000 \$63.2351 \$0.000 \$63.2351 \$0.000 \$63.2351 \$0.000 \$11,366,258 \$10.00 \$11,366,258 \$10.00 \$11,366,258 \$10.00 \$10.0				1	l				100.00
37 ENDING INVENTORY  38 UNITS (TON) 179,746 100.00 179,746 0 179,746 100 39 UNIT COST (\$/TON) \$63.2351 \$63.2351 100.00 \$63.2351 \$0.000 \$63.2351 100.00 40 AMOUNT (\$) \$11,366,258 \$11,366,258 100.00 11,366,258 0 11,366,258 100 41 OTHER USAGE (\$) \$0 \$0 0 0 0 100.00	***				l		1	<b>  </b>	100.00
38 UNITS (TON) 179,746 100.00 179,746 0 179,746 100 39 UNIT COST (\$/TON) \$63.2351 \$63.2351 100.00 \$63.2351 \$0.0000 \$63.2351 100.00 40 AMOUNT (\$) \$11,366,258 \$11,366,258 100.00 11,366,258 0 11,366,258 100 41 OTHER USAGE (\$) \$0 \$0 0 0 0 100.00									
39 UNIT COST (\$/TON) \$63.2351 \$63.2351 \$100.00 \$63.2351 \$0.0000 \$63.2351 \$100.00 \$40 AMOUNT (\$) \$11,366,258 \$11,366,258 \$100.00 \$11,366,258 \$0 \$100 \$0 \$0 \$11,366,258 \$100.00	37 ENDING INVENTORY								
39 UNIT COST (\$/TON) \$63.2351 \$63.2351 \$100.00 \$63.2351 \$0.0000 \$63.2351 \$100.00 \$40 AMOUNT (\$) \$11,366,258 \$11,366,258 \$100.00 \$11,366,258 \$0 \$100 \$0 \$0 \$11,366,258 \$100.00	38 LINITS (TON)	179 746		179 746	100.00	179 746	_	179 746	100
40 AMOUNT (\$) \$11,366,258 \$11,366,258 \$100.00 \$11,366,258 \$100.00 \$11,366,258 \$100.00				· ·	l		1		
41 OTHER USAGE (\$) \$0 \$0 100 0 0 100.00					l				100
	***				l			1	100.00
	,				l		1	1	100.00
								1	

# SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF JUNE 2022

	MONTH							
	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %	ACTUAL	  ESTIMATED	DIFFEREI AMOUNT	NCE %
43 PURCHASES	ACTUAL	LSTIMATED		OAL (MMBT		LSTIMATED	AWOON	70
44 UNITS (MMBTU) 45 UNIT COST (\$/MMBTU) 46 AMOUNT (\$)	278,527 \$4.5494 \$1,267,125	3,956,985 \$2.7660 \$10,944,914	(3,678,458) \$1.7834 (\$9,677,789)	(93.00) 64.50 (88.40)	9,030,884 \$3.2022 28,918,293	23,964,685 \$2.7574 66,079,743	(14,933,802) \$0.4448 (37,161,450)	(62.30) 16.10 (56.20)
47 BURNED								
48 UNITS (MMBTU) 49 UNIT COST (\$/MMBTU) 50 AMOUNT (\$) 51 ENDING INVENTORY	798,689 \$3.3976 \$2,713,665	3,983,809 \$2.7658 \$11,018,348	(3,185,121) \$0.6319 (\$8,304,683)	(80.00) 22.80 (75.40)	4,465,519 \$3.1114 13,894,100	24,791,643 \$2.7685 68,636,780	(20,326,124) \$0.3429 (54,742,681)	(82.00) 12.40 (79.80)
52 UNITS (MMBTU) 53 UNIT COST (\$/MMBTU) 54 AMOUNT (\$) 55 OTHER USAGE (\$) 56 DAYS SUPPLY	6,369,421 \$3.2310 \$20,579,829 \$0	5,391,885 \$2.7431 \$14,790,523	977,536 \$0.4879 \$5,789,306 \$0 \$0	18.10 17.80 39.10 100	6,369,421 \$3.2310 20,579,829 0	5,391,885 \$2.7431 14,790,523 0	977,536 \$0.4879 5,789,306 0	18 17.80 39 100.00 100.00
57 PURCHASES				GAS		l		
58 UNITS (MMBTU) 59 UNIT COST (\$/MMBTU) 60 AMOUNT (\$) 61 BURNED	70,186,348 \$9.9608 \$699,113,623		70,186,348 \$9.9608 \$699,113,623	100.00 100.00 100.00	343,570,558 \$7.8708 2,704,158,503	\$0.0000 0	343,570,558 \$7.8708 2,704,158,503	100.00 100.00 100.00
62 UNITS (MMBTU) 63 UNIT COST (\$/MMBTU) 64 AMOUNT (\$)	67,054,026 \$9.9742 \$668,808,995	64,045,420 \$5.2048 \$333,342,973	3,008,606 \$4.7694 \$335,466,022	4.70 91.60 100.60	332,174,165 \$7.8566 2,609,767,103	304,356,731 \$6.1397 1,868,661,812	27,817,434 \$1.7169 741,105,291	9.10 28.00 39.70
65 ENDING INVENTORY  66 UNITS (MMBTU)  67 UNIT COST (\$/MMBTU)  68 AMOUNT (\$)  69 OTHER USAGE (\$)  70 DAYS SUPPLY	3,729,482 \$6.1912 \$23,090,058 \$0		3,729,482 \$6.1912 \$23,090,058 \$0 \$0	100.00 100.00 100.00 100.00 100.00	3,729,482 \$6.1912 23,090,058 0 0	\$0.0000 0 0	3,729,482 \$6.1912 23,090,058 0	100.00 100.00 100.00 100.00 100.00
71 BURNED				NUCLEAR				
72 UNITS (MMBTU) 73 UNIT COST (\$/MMBTU) 74 AMOUNT (\$)	27,676,466 \$0.4659 \$12,895,543	26,173,966 \$0 \$12,688,111	1,502,500 (\$0.0188) \$207,432	5.70 (3.90) 1.60	156,604,277 \$0.4809 75,310,394	151,773,297 \$0.4893 74,266,595	4,830,980 (\$0.0084) 1,043,799	3.20 (1.70) 1.40
75 BURNED				PROPANE				
76 UNITS (GAL) 77 UNIT COST (\$/GAL) 78 AMOUNT (\$)	0 \$0.0000 \$0		0 \$0.0000 \$0	100.00 100.00 100.00	40 \$1.9760 79	0 \$0.0000 0	40 \$1.9760 79	100.00 100.00 100.00

		SCHEDULE A - NOTES JUN 2022					
HEAVY OIL							
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION					
(5)	(\$374.83)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)					
(5)	(\$374.83)	TOTAL ADJUSTMENT					

# **SCHEDULE A - NOTES**

# SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
	(12.2.12)	<b>.</b> (50.000.0)
Jan-22	(18,046)	\$ (52,968.04)
Feb-22	(478,451.49)	(1,442,937.45)
Mar-22	-	-
Apr-22	(99,503)	\$ (301,565.96)
May-22	(241)	(14,996.69)
Jun-22		
Jul-22		
Aug-22		
Sep-22		
Oct-22		
Nov-22		
Dec-22		

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Estimated	(000)	Generation (000)	(Cents/RWII)	(cents/RVVII)			System Sales (\$)
2	IIC							
3	Associated Interchange	664,522	664,522	2.779	2.779	18,467,516	18,467,516	
4	Subtotal IIC	664,522	664,522	2.779	2.779	18,467,516	18,467,516	
5								
6	OS							
7	Off System	166,683	166,683	2.558	3.711	4,264,384	6,184,855	1,638,340
8	Subtotal OS	166,683	166,683	2.558	3.711	4,264,384	6,184,855	1,638,340
9								
10	St. L.							
11	St Lucie Reliability Sales	51,287	51,287	0.542	0.542	278,123	278,123	
12	Subtotal St. L.	51,287	51,287	0.542	0.542	278,123	278,123	
13								
14	Subtotal Estimated	882,492	882,492	2.607	2.825	23,010,022	24,930,493	1,638,340
15								
16	Actual							
17	IIC							
18	Associated Interchange	611,663	611,663	6.517	6.517	39,864,414	39,861,468	0
19	Subtotal IIC	611,663	611,663	6.517	6.517	39,864,414	39,861,468	0
20								
21	os							
22	City of New Smyrna Beach, FL Utilities Commission OS	125	125	5.590	7.723	6,987	9,654	2,667
23	City of Tallahassee, FL OS	0	0			0	67,750	0
24	Constellation Energy Generation, LLC OS	5,296	5,296	5.463	9.164	289,324	485,307	161,999
25	Duke Energy Florida, LLC OS	3,350	3,350	5.294	7.764	177,356	260,100	62,322
26	EDF Trading North America, LLC OS	421	421	5.303	10.361	22,324	43,620	18,184
27	Energy Authority, The OS	21,801	21,801	5.454	8.507	1,188,963	1,854,701	585,349
28	Florida Public Utilities Company (Fernandina) OS	3,024	3,024	5.131	6.275	155,175	189,750	34,575
29	JEA OS	0	0			0	33,915	0
30	Morgan Stanley Capital Group Inc. OS	70	70	5.032	11.500	3,522	8,050	4,241
31	Oglethorpe Power Corporation OS	391	391	4.621	11.106	18,067	43,425	23,309
32	Orlando Utilities Commission OS	1,900	1,900	6.026	8.992	114,492	170,850	40,634
33	Reedy Creek Improvement District OS	1,200	1,200	5.123	6.400	61,472	76,800	9,472
34	Seminole Electric Cooperative, Inc. OS	0	0			0	317,370	0
35	Southern Company Services, Inc. OS	1,750	1,750	5.072	13.914	88,752	243,500	147,581
36	Tampa Electric Company OS	117,650	117,650	4.229	4.805	4,975,230	5,652,860	672,252
37	Subtotal OS	156,978	156,978	4.524	6.025	7,101,664	9,457,652	1,762,585

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)

No.	SOLD TO	(000)	Generation (000)	(cents/KWH)	(cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	System Sales (\$)
39	St. L.							
40	FMPA (SL 1)	30,948	30,948	0.501	0.501	155,022	155,022	0
41	OUC (SL 1)	21,400	21,400	0.500	0.500	107,042	107,042	0
42	Subtotal St. L.	52,348	52,348	0.501	0.501	262,065	262,065	0
43								
44	Subtotal Actual	820,989	820,989	5.753	6.039	47,228,143	49,581,185	1,762,585
45								

#### FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

FOR THE PERIOD OF: June 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)

Line No.		YTD SALES	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Other Actual	Gross Gain from off System Sales (\$)							1,762,585
2		Third-Party Transmission Costs							(503)
3		Variable Power Plant O&M Costs Attributable to Sales							(75,349)
4		Net Gain from off System (\$)							1,686,732
5									
6	Other Estimate	Gross Gain from off System Sales (\$)							1,638,340
7		Variable Power Plant O&M Costs Attributable to Sales							(80,008)
8		Total							1,558,332
9									
10	Current Month	Actual	820,989	820,989	5.753	6.039	47,228,143	49,581,185	1,686,732
11		Estimated	882,492	882,492	2.607	2.825	23,010,022	24,930,493	1,558,332
12		Difference	(61,503)	(61,503)	3.145	3.214	24,218,122	24,650,691	128,400
13		Difference (%)	(7.0%)	(7.0%)	1.206	1.138	105.3%	98.9%	8.2%
14									
15	Year to Date	Actual	3,734,003	3,734,003	3.746	4.503	139,867,894	168,146,093	21,973,945
16		Estimated	4,651,789	4,651,789	2.403	2.778	111,762,726	129,216,893	13,342,927
17		Difference	(917,786)	(917,786)	1.343	1.725	28,105,169	38,929,200	8,631,017
18		Difference (%)	(19.7%)	(19.7%)	0.559	0.621	25.1%	30.1%	64.7%
19									

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER

(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
												T =

Line No.	PURCHASED FROM	Туре	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	Estimated											_
2	Central Alabama	PPA	468,917	0	468,917	468,917	0	468,917	3.423	\$16,052,895	\$0	\$16,052,895
3	King Fisher (I and II)	PPA	97,800	0	97,800	97,800	0	97,800	4.567	\$4,466,291	\$0	\$4,466,291
4	Solid Waste Authority 40MW	PPA	32,926	0	32,926	32,926	0	32,926	2.154	\$709,199	\$0	\$709,199
5	Solid Waste Authority 70MW	PPA	33,523	0	33,523	33,523	0	33,523	4.100	\$1,374,374	\$0	\$1,374,374
6	St Lucie Reliablity Purchases	St. L.	51,598	0	51,598	51,598	0	51,598	0.471	\$242,830	\$0	\$242,830
7	Subtotal Estimated		684,764	0	684,764	684,764	0	684,764	3.336	\$22,845,588	\$0	\$22,845,588
8	Actual											
9	Central Alabama	PPA	510,699	0	510,699	510,699	0	510,699	6.709	\$34,263,263	\$0	\$34,263,263
10	Chelco	PPA	96	0	96	96	0	96	10.973	\$10,501	\$0	\$10,501
11	FMPA (SL 2)	SL 2	31,002	(42)	30,960	31,002	(42)	30,960	0.574	\$179,592	(\$1,760)	\$177,833
12	King Fisher (I and II)	PPA	97,800	0	97,800	97,800	0	97,800	4.568	\$4,467,376	\$0	\$4,467,376
13	OUC (SL 2)	SL 2	21,438	(29)	21,409	21,438	(29)	21,409	0.575	\$123,313	(\$235)	\$123,077
14	Solid Waste Authority 40MW	PPA	21,885	0	21,885	21,885	0	21,885	3.796	\$830,748	\$0	\$830,748
15	Solid Waste Authority 70MW	PPA	46,743	0	46,743	46,743	0	46,743	5.611	\$2,622,774	\$0	\$2,622,774
16	Subtotal Actual		729,663	(71)	729,592	729,663	(71)	729,592	5.825	\$42,497,567	(\$1,995)	\$42,495,572

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

(1)	(2)	(3)	(4)	(5)	(6)

Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Current Month		_		-
2	Actual	729,592	729,592	5.825	\$42,495,572
3	Estimated	684,764	684,764	3.336	\$22,845,588
4	Difference	44,828	44,828	2.488	\$19,649,984
5	Difference (%)	6.5%	6.5%	74.6%	86.0%
6	Year to Date				
7	Actual	3,352,523	3,352,523	4.646	\$155,762,461
8	Estimated	2,899,387	2,899,387	3.633	\$105,320,979
9	Difference	453,136	453,136	1.014	\$50,441,483
10	Difference (%)	15.6%	15.6%	27.9%	47.9%

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: June 2022

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>	-	-		
2	Qualifying Facilities	66,844	66,844	3.431	\$2,293,358
3	Subtotal Estimated	66,844	66,844	3.431	\$2,293,358
4					
5	Actual				
6	Ascend Performance Materials	8,724	8,724	13.913	\$1,213,799
7	BREVARD ENERGY, LLC	403	403	4.760	\$19,184
8	Broward County Resource Recovery - South AA QF	2,337	2,337	4.871	\$113,822
9	Broward County Resource Recovery - South QF	2,520	2,520	3.096	\$78,019
10	Georgia Pacific Corporation QF	163	163	4.987	\$8,113
11	GES-PORT CHARLOTTE, L.L.C.	9	9	4.915	\$439
12	Gulf Coast Solar Centers (I, II and III)	15,563	15,563	6.079	\$946,053
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	47	47	4.826	\$2,269
14	Lee County Solid Waste	9,574	9,574	4.933	\$472,242
15	Miami-Dade South District Water Treatment QF	1,165	1,165	4.621	\$53,846
16	Okeelanta Power Limited Partnership QF	7,616	7,616	4.944	\$376,480
17	SEMINOLE ENERGY, LLC	1,707	1,707	4.991	\$85,198
18	Tropicana Products QF	371	371	5.080	\$18,859
19	WM-Renewable LLC QF	450	450	3.559	\$16,020
20	WM-Renewables LLC - Naples QF	326	326	6.685	\$21,761
21	Subtotal Actual	50,974	50,974	6.721	\$3,426,103

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

(1)	(2)	(3)	(4)	(5)	(6)
` '	` ,	` ,	,	` '	` '

Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	Current Month	-	_		
2	Actual	50,974	50,974	6.721	\$3,426,103
3	Estimated	66,844	66,844	3.431	\$2,293,358
4	Difference	(15,871)	(15,871)	3.290	\$1,132,745
5	Difference (%)	(23.7%)	(23.7%)	95.9%	49.4%
6	Year to Date				
7	Actual	280,573	280,573	4.890	\$13,720,117
8	Estimated	347,638	347,638	3.670	\$12,759,941
9	Difference	(67,065)	(67,065)	1.220	\$960,176
10	Difference (%)	(19.3%)	(19.3%)	33.2%	7.5%

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE PERIOD OF: June 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

Line No.		PURCHASED FROM	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)
1	Estimated	Associated Interchange	9,561	3.148	\$300,986	3.148	\$300,986	\$0
2		Economy	130,073	2.721	\$3,538,998	3.319	\$4,317,615	\$778,617
3		Subtotal Estimated	139,635	2.750	\$3,839,984	3.308	\$4,618,601	\$778,617
4								
5	Estimated Variable Power Pla	<u>nt</u>						
6		Subtotal Estimated Variable Power Plant						\$62,435
7								
8	<u>Actual</u>	Associated Interchange	(33,239)	(10.537)	\$3,502,406	(10.537)	\$3,502,406	\$0
9		Constellation Energy Generation, LLC OS	3,000	15.700	\$471,000	23.385	\$701,558	\$230,558
10		Duke Energy Florida, LLC OS	(5,400)	10.500	(\$567,000)	10.500	(\$567,000)	\$0
11		EDF Trading North America, LLC OS	600	15.167	\$91,000	37.473	\$224,838	\$133,838
12		Macquarie Energy LLC OS	3,171	21.514	\$682,224	36.523	\$1,158,150	\$475,926
13		Morgan Stanley Capital Group Inc. OS	400	14.500	\$58,000	18.658	\$74,632	\$16,632
14		Rainbow Energy Marketing Corp. OS	336	12.500	\$42,000	18.658	\$62,691	\$20,691
15		Southern Company Services, Inc. OS	0		\$774,729		\$0	(\$774,729)
16		Tampa Electric Company OS	1,500	17.333	\$260,000	36.310	\$544,654	\$284,654
17		Subtotal Actual	(29,632)	(17.935)	\$5,314,359	(19.243)	\$5,701,929	\$387,570
18								
19	Actual Variable Power Plant							

19 <u>Actual Variable Power Plant</u>

Subtotal Actual Variable Power Plant \$4,323 20

21

# FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY ENERGY INCLUDING LONG TERM PURCHASES

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
, ,	` '	, ,	` '	. ,	. ,	. ,	` '	` '

Line No.		YTD PURCHASES	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings
1	Current Month	Actual	(29,632)	(17.935)	\$5,314,359	(19.243)	\$5,701,929	\$387,570
2		Estimated	139,635	2.750	\$3,839,984	3.308	\$4,618,601	\$778,617
3		Difference	(169,266)	(20.685)	\$1,474,376	(22.550)	\$1,083,329	(\$391,047)
4		Difference (%)	(121.22%)	(752.17%)	38.40%	(681.77%)	23.46%	(50.22%)
5								
6	Year to Date	Actual	79,849	23.620	\$18,860,741	28.931	\$23,101,349	\$4,240,608
7		Estimated	385,105	2.679	\$10,315,729	3.006	\$11,575,986	\$1,260,257
8		Difference	(305,256)	20.942	\$8,545,013	25.925	\$11,525,364	\$2,980,351
9		Difference (%)	(79.27%)	781.79%	82.83%	862.47%	99.56%	236.49%
10								
11	Year to Date: Variable	l∉Actual						\$49,720
12		Estimated					_	\$150,392
13		Difference						(\$100,672)
14		Difference (%)						(66.94%)
15								

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators

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For the Month of Jun-22

Contract			Capacity MW	Term Start	Term End	Contract Type							
Broward Sou QF = Qualifying	ith - 1991 Agr Facility	eement	3.5	1/1/1993	12/31/2026	QF							
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to
3S-NEG '91	125,615	125,615	125,615	125,615	125,615	125,615							75
Total	125,615	125,615	125,615	125,615	125,615	125,615		0	0 0	)	0 0	(	) 7

Notes:

# Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

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# For the Month of Jun-22

Contract	Counterparty	<u>Identification</u>	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Central Alabama	Other Entity	November 2, 2009	May 31,2023

# 2022 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40						
2	70	70	70	70	70	70						
3	160	160	-	-								
4	310	310	-	-								
5	885	885	885	885	885	885						
Total	1,465	1,465	995	995	995	995	-	-	-	-	-	-

# 2022 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	8,439,300	8,439,300	7,629,800	7,629,800	7,629,800	7,676,600	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	47,444,600
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<sup>(1)</sup> Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.