



Maria Jose Moncada
Managing Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
E-mail: maria.moncada@fpl.com

July 20, 2022

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of June 2022. Schedule A12 includes revised numbers for January through May 2022.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE
Docket No. 20220001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of July 2022 to the following:

Suzanne Brownless
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

J. Jeffrey Wahlen
Malcolm N. Means
Virginia Ponder
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Beth Keating
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
**Attorneys for Florida Public Utilities
Company**

Mike Cassel
Vice President/Government and
Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Ave.
Yulee, Florida 32097
mcassel@fpuc.com

Richard Gentry
Patricia A. Christensen
Charles J. Rehwinkel
Stephanie Morse
Mary Wessling
Office of Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
gentry.richard@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
morse.stephanie@leg.state.fl.us
wessling.mary@leg.state.fl.us

Michelle D. Napier
Director, Regulatory Affairs Distribution
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL33411
mnapier@fpuc.com

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
matthew.bernier@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
**Attorneys for PCS Phosphate-White
Springs**

Robert Scheffel Wright
John T. LaVia, III
Gardner, Bist, Bowden, Dee
LaVia, Wright, Perry & Harper, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
**Attorneys for The Florida Retail
Federation**

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: June 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽¹⁾	695,078,798	359,098,005	335,980,793	93.6%	13,082,797	12,759,306	323,491	2.5%	5.3129	2.8144	2.4985	88.8%
3	Fuel Cost of Stratified Sales	(16,809,524)	(5,623,024)	(11,186,499)	198.9%	(232,278)	(170,515)	(61,764)	36.2%	7.2368	3.2977	3.9391	119.5%
4	Lease Costs	155,342	172,112	(16,769)	(9.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(1,795,158)	276,254	(2,071,412)	(749.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		676,629,459	353,923,346	322,706,113	91.2%	12,850,519	12,588,791	261,728	2.1%	5.2654	2.8114	2.4540	87.3%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	42,495,572	22,845,588	19,649,984	86.0%	729,592	684,764	44,828	6.5%	5.8246	3.3363	2.4883	74.6%
9	Energy Payments to Qualifying Facilities (A8)	3,426,103	2,293,358	1,132,745	49.4%	50,974	66,844	(15,871)	(23.7%)	6.7213	3.4309	3.2904	95.9%
10	Energy Cost of Economy Purchases (A9)	5,314,317	3,839,984	1,474,333	38.4%	(29,632)	139,635	(169,266)	(121.2%)	(17.9346)	2.7500	(20.6846)	(752.2%)
11		51,235,993	28,978,930	22,257,063	76.8%	750,933	891,243	(140,309)	(15.7%)	6.8230	3.2515	3.5715	109.8%
12	TOTAL AVAILABLE	727,865,452	382,902,275	344,963,176	90.1%	13,601,452	13,480,034	121,418	0.9%	5.3514	2.8405	2.5109	88.4%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(46,966,079)	(22,731,899)	(24,234,179)	106.6%	(768,641)	(831,205)	62,564	(7.5%)	6.1103	2.7348	3.3755	123.4%
15	Gains from Off-System Sales (A6)	(1,762,585)	(1,638,340)	(124,245)	7.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(262,065)	(278,123)	16,058	(5.8%)	(52,348)	(51,287)	(1,061)	2.1%	0.5006	0.5423	(0.0417)	(7.7%)
17		(48,990,728)	(24,648,362)	(24,342,367)	98.8%	(820,989)	(882,492)	61,503	(7.0%)	5.9673	2.7930	3.1742	113.6%
18	Total Incremental Optimization Costs ⁽²⁾												
19	Incremental Personnel, Software, and Hardware Costs	47,923	35,823	12,100	33.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	75,349	80,008	(4,658)	(5.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(4,323)	(62,435)	58,112	(93.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(2,339,714)	(1,250,000)	(1,089,714)	87.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(2,220,764)	(1,196,605)	(1,024,160)	85.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	676,653,959	357,057,309	319,596,650	89.5%	12,780,463	12,597,542	182,921	1.5%	5.2944	2.8343	2.4601	86.8%
25	Average Factor Calculation												
26	Net Unbilled Sales ⁽³⁾	1,690,820	5,360,026	(3,669,207)	(68.5%)	31,936	189,113	(157,177)	(83.1%)	0.0139	0.0459	(0.0319)	(69.6%)
27	T & D Losses ⁽³⁾	32,110,132	20,003,735	12,106,397	60.5%	606,492	705,773	(99,281)	(14.1%)	0.2648	0.1711	0.0936	54.7%
28	Company Use ⁽³⁾	750,500	393,942	356,558	90.5%	14,175	13,899	276	2.0%	0.0062	0.0034	0.0028	83.6%
29	System Sales kWh	676,653,959	357,057,309	319,596,650	89.5%	12,127,859,283	11,688,756,497	439,102,786	3.8%	5.5793	3.0547	2.5246	82.6%
30	Wholesale Sales kWh (excluding Stratified Sales)	30,280,381	14,514,522	15,765,859	108.6%	542,723,795	475,152,201	67,571,594	14.2%	5.5793	3.0547	2.5246	82.6%
31	Jurisdictional kWh Sales	646,373,578	342,542,786	303,830,791	88.7%	11,585,135,488	11,213,604,296	371,531,192	3.3%	5.5793	3.0547	2.5246	82.6%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	647,453,003	343,115,630	304,337,372	88.7%	11,585,135,488	11,213,604,296	371,531,192	3.3%	5.5887	3.0598	2.5288	82.6%
34	True-Up	56,958,324	56,958,322	2	0.0%	11,585,135,488	11,213,604,296	371,531,192	3.3%	0.4917	0.5079	(0.0163)	(3.2%)
35	TOTAL JURISDICTIONAL FUEL COST	704,411,327	400,073,952	304,337,374	76.1%	11,585,135,488	11,213,604,296	371,531,192	3.3%	6.0803	3.5678	2.5125	70.4%
36	GPIF ⁽⁴⁾	395,683	395,683	0	N/A	11,585,135,488	11,213,604,296	371,531,192	3.3%	0.0034	0.0035	(0.0001)	(3.2%)
37	Asset Optimization - Company Portion ⁽⁵⁾	291,934	291,934	(0)	(0.0%)	11,585,135,488	11,213,604,296	371,531,192	3.3%	0.0025	0.0026	(0.0001)	(3.2%)
38	SolarTogether (ST) Credit	11,269,911	11,986,636	(716,724)	(6.0%)	11,585,135,488	11,213,604,296	371,531,192	3.3%	0.0973	0.1069	(0.0096)	(9.0%)
39	Fuel Factor after adjustments									6.1835	3.6808	2.5027	68.0%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									6.184	3.681	2.503	68.0%

⁽¹⁾ There is a \$247k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. In June, the January through May inventory adjustments were reclassified.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁵⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: June 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽¹⁾	2,749,515,360	2,020,191,063	729,324,297	36.1%	67,182,384	65,236,918	1,945,466	3.0%	4.0926	3.0967	0.9959	32.2%
3	Fuel Cost of Stratified Sales	(65,335,824)	(30,737,816)	(34,598,008)	112.6%	(1,097,851)	(833,819)	(264,032)	31.7%	5.9512	3.6864	2.2649	61.4%
4	Lease Costs	2,047,111	1,029,105	1,018,006	98.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(2,536,979)	547,119	(3,084,098)	(563.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<u>2,683,689,668</u>	<u>1,991,029,471</u>	<u>692,660,197</u>	<u>34.8%</u>	<u>66,084,533</u>	<u>64,403,099</u>	<u>1,681,434</u>	<u>2.6%</u>	<u>4.0610</u>	<u>3.0915</u>	<u>0.9695</u>	<u>31.4%</u>
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	155,762,461	105,320,979	50,441,482	47.9%	3,352,523	2,899,387	453,136	15.6%	4.6461	3.6325	1.0136	27.9%
9	Energy Payments to Qualifying Facilities (A8)	13,720,117	12,759,941	960,176	7.5%	280,573	347,638	(67,065)	(19.3%)	4.8900	3.6705	1.2196	33.2%
10	Energy Cost of Economy Purchases (A9)	18,860,741	10,315,729	8,545,013	82.8%	79,849	385,105	(305,256)	(79.3%)	23.6204	2.6787	20.9418	781.8%
11		<u>188,343,319</u>	<u>128,396,648</u>	<u>59,946,671</u>	<u>46.7%</u>	<u>3,712,945</u>	<u>3,632,130</u>	<u>80,815</u>	<u>2.2%</u>	<u>5.0726</u>	<u>3.5350</u>	<u>1.5376</u>	<u>43.5%</u>
12	TOTAL AVAILABLE	<u>2,872,032,988</u>	<u>2,119,426,119</u>	<u>752,606,868</u>	<u>35.5%</u>	<u>69,797,478</u>	<u>68,035,229</u>	<u>1,762,249</u>	<u>2.6%</u>	<u>4.1148</u>	<u>3.1152</u>	<u>0.9996</u>	<u>32.1%</u>
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(138,284,049)	(110,102,962)	(28,181,087)	25.6%	(3,415,079)	(4,338,890)	923,811	(21.3%)	4.0492	2.5376	1.5116	59.6%
15	Gains from Off-System Sales (A6)	(23,483,756)	(14,056,034)	(9,427,722)	67.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,583,845)	(1,659,763)	75,918	(4.6%)	(318,924)	(312,899)	(6,025)	1.9%	0.4966	0.5304	-0.0338	(6.4%)
17		<u>(163,351,650)</u>	<u>(125,818,759)</u>	<u>(37,532,890)</u>	<u>29.8%</u>	<u>(3,734,003)</u>	<u>(4,651,789)</u>	<u>917,786</u>	<u>(19.7%)</u>	<u>4.3747</u>	<u>2.7047</u>	<u>1.6700</u>	<u>61.7%</u>
18	Total Incremental Optimization Costs ⁽³⁾												
19	Incremental Personnel, Software, and Hardware Costs	257,328	221,368	35,960	16.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	713,551	713,106	445	0.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(49,719)	(150,392)	100,673	(66.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(30,330,771)	(7,500,000)	(22,830,771)	304.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		<u>(29,409,611)</u>	<u>(6,715,918)</u>	<u>(22,693,693)</u>	<u>337.9%</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
24	Total Fuel Costs & Net Power Transactions	<u>2,679,271,727</u>	<u>1,986,891,442</u>	<u>692,380,285</u>	<u>34.8%</u>	<u>66,063,475</u>	<u>63,383,440</u>	<u>2,680,035</u>	<u>4.2%</u>	<u>4.0556</u>	<u>3.1347</u>	<u>0.9209</u>	<u>29.4%</u>
25	Average Factor Calculation												
26	Net Unbilled Sales ⁽⁴⁾	57,646,595	47,670,635	9,975,960	20.9%	1,263,529	1,608,154	(344,624)	(21.4%)	0.0941	0.0808	0.0133	16.5%
27	T & D Losses ⁽⁴⁾	142,492,007	81,893,673	60,598,334	74.0%	3,467,067	2,670,513	796,554	29.8%	0.2326	0.1387	0.0939	67.7%
28	Company Use ⁽⁴⁾	2,699,550	2,208,252	491,299	22.2%	66,570	70,445	(3,874)	(5.5%)	0.0044	0.0037	0.0007	17.8%
29	System Sales kWh	2,679,271,727	1,986,891,442	692,380,285	34.8%	61,266,308,934	59,034,328,620	2,231,980,314	3.8%	4.3732	3.3657	1.0075	29.9%
30	Wholesale Sales kWh (excluding Stratified Sales)	121,671,369	80,498,972	41,172,397	51.1%	2,782,842,179	2,393,760,250	389,081,929	16.3%	4.3722	3.3629	1.0093	30.0%
31	Jurisdictional kWh Sales	2,557,600,358	1,906,392,470	651,207,888	34.2%	58,483,466,755	56,640,568,370	1,842,898,385	3.3%	4.3732	3.3658	1.0074	29.9%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	2,561,871,546	1,909,580,584	652,290,963	34.2%	58,483,466,755	56,640,568,370	1,842,898,385	3.3%	4.3805	3.3714	1.0091	29.9%
34	True-Up	341,749,943	341,749,932	12	0.0%	58,483,466,755	56,640,568,370	1,842,898,385	3.3%	0.5844	0.6034	-0.0190	(3.2%)
35	TOTAL JURISDICTIONAL FUEL COST	2,903,621,490	2,251,330,515	652,290,975	29.0%	58,483,466,755	56,640,568,370	1,842,898,385	3.3%	4.9649	3.9748	0.9901	24.9%
36	GPIF ⁽⁵⁾	2,374,098	2,374,098	N/A	N/A	58,483,466,755	56,640,568,370	1,842,898,385	3.3%	0.0041	0.0042	-0.0001	(3.2%)
37	Asset Optimization - Company Portion ⁽⁶⁾	1,751,605	1,751,605	(0)	(0.0%)	58,483,466,755	56,640,568,370	1,842,898,385	3.3%	0.0030	0.0031	-0.0001	(3.2%)
38	SolarTogether (ST) Credit	53,909,489	55,104,495	(1,195,005)	(2.2%)	58,483,466,755	56,640,568,370	1,842,898,385	3.3%	0.0922	0.0973	-0.0051	(5.3%)
39	Fuel Factor after adjustments									5.0641	4.0793	0.9848	24.1%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									5.064	4.079	0.985	24.1%

⁽¹⁾ There is a \$42k adjustment related to the write-off of prior years' differences between invoices and payments made to vendors.

⁽²⁾ Includes \$1.1MM for 50% of a partial Cedar Bay railcar lease early termination fee.

⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽⁴⁾ For Informational Purposes Only

⁽⁵⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁶⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: June 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Net Cost of System Net Generation (A3) ⁽¹⁾	695,078,798	359,098,005	335,980,793	93.6%	2,749,515,360	2,020,191,063	729,324,297	36.1%
3	Lease Costs ⁽²⁾	155,342	172,112	(16,769)	(9.7%)	2,047,111	1,029,105	1,018,006	98.9%
4	Fuel Cost of Stratified Sales	(16,809,524)	(5,623,024)	(11,186,499)	198.9%	(65,335,824)	(30,737,816)	(34,598,008)	112.6%
5	Fuel Cost of Power Sold (A6)	(47,228,143)	(23,010,022)	(24,218,122)	105.3%	(139,867,894)	(111,762,726)	(28,105,168)	25.1%
6	Gains from Off-System Sales (A6)	(1,762,585)	(1,638,340)	(124,245)	7.6%	(23,483,756)	(14,056,034)	(9,427,722)	67.1%
7	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	42,495,572	22,845,588	19,649,984	86.0%	155,762,461	105,320,979	50,441,482	47.9%
8	Energy Payments to Qualifying Facilities (A8)	3,426,103	2,293,358	1,132,745	49.4%	13,720,117	12,759,941	960,176	7.5%
9	Energy Cost of Economy Purchases (A9)	5,314,317	3,839,984	1,474,333	38.4%	18,860,741	10,315,729	8,545,013	82.8%
10		<u>680,669,882</u>	<u>357,977,660</u>	<u>322,692,221</u>	<u>90.1%</u>	<u>2,711,218,316</u>	<u>1,993,060,241</u>	<u>718,158,076</u>	<u>36.0%</u>
11	Optimization Activities ⁽³⁾								
12	Incremental Personnel, Software, and Hardware Costs	47,923	35,823	12,100	33.8%	257,328	221,368	35,960	16.2%
13	Variable O&M Costs Attributable to Off-Systems Sales (A6)	75,349	80,008	(4,658)	(5.8%)	713,551	713,106	445	0.1%
14	Variable O&M Costs Avoided due to Economy Purchases (A9)	(4,323)	(62,435)	58,112	(93.1%)	(49,719)	(150,392)	100,673	(66.9%)
15	Optimization Credits	(2,339,714)	(1,250,000)	(1,089,714)	87.2%	(30,330,771)	(7,500,000)	(22,830,771)	304.4%
16		<u>(2,220,764)</u>	<u>(1,196,605)</u>	<u>(1,024,160)</u>	<u>85.6%</u>	<u>(29,409,611)</u>	<u>(6,715,918)</u>	<u>(22,693,693)</u>	<u>337.9%</u>
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(433,881)	0	(433,881)	N/A	(1,382,695)	0	(1,382,695)	N/A
19	Fuel Replacement Cost Credit	(1,471,683)	0	(1,471,683)	N/A	(1,471,683)	0	(1,471,683)	N/A
20	Inventory Adjustments	(129,181)	0	(129,181)	N/A	10,892	0	10,892	N/A
21	Other O&M Expense	239,587	276,254	(36,666)	(13.3%)	306,508	547,119	(240,611)	(44.0%)
22		<u>(1,795,158)</u>	<u>276,254</u>	<u>(2,071,412)</u>	<u>(749.8%)</u>	<u>(2,536,979)</u>	<u>547,119</u>	<u>(3,084,098)</u>	<u>(563.7%)</u>
23	Adjusted Total Fuel Costs & Net Power Transactions	<u>676,653,959</u>	<u>357,057,309</u>	<u>319,596,650</u>	<u>89.5%</u>	<u>2,679,271,727</u>	<u>1,986,891,442</u>	<u>692,380,285</u>	<u>34.8%</u>
24									
25	kWh Sales								
26	Retail kWh Sales	11,585,135,488	11,213,604,296	371,531,192	3.3%	58,483,466,755	56,640,568,370	1,842,898,385	3.3%
27	Sale for Resale	542,723,795	475,152,201	67,571,594	14.2%	2,782,842,179	2,393,760,250	389,081,929	16.3%
28		<u>12,127,859,283</u>	<u>11,688,756,497</u>	<u>439,102,786</u>	<u>3.8%</u>	<u>61,266,308,934</u>	<u>59,034,328,620</u>	<u>2,231,980,314</u>	<u>3.8%</u>
29	Retail % of Total kWh Sales	95.52498%	95.93496%	(0.00)	(0.4%)				
30									
31	Revenues Applicable to Period								
32	Jurisdictional Fuel Revenues	443,397,579	425,556,283	17,841,296	4.2%	2,189,967,362	2,149,509,570	40,457,793	1.9%
33	Prior Period True-up Collected/(Refunded) This Period	(56,958,324)	(56,958,322)	(2)	0.0%	(341,749,943)	(341,749,932)	(12)	0.0%
34	GPIF ⁽⁴⁾	(395,683)	(395,683)	0	N/A	(2,374,098)	(2,374,098)	0	N/A
35	Asset Optimization - Company Portion ⁽⁵⁾	(291,934)	(291,934)	0	(0.0%)	(1,751,605)	(1,751,605)	0	(0.0%)
36	SolarTogether (ST) Credit ⁽⁶⁾	(11,269,911)	(11,986,636)	716,724	(6.0%)	(53,909,489)	(55,104,495)	1,195,005	(2.2%)
37		<u>374,481,726</u>	<u>355,923,708</u>	<u>18,558,018</u>	<u>5.2%</u>	<u>1,790,182,227</u>	<u>1,748,529,441</u>	<u>41,652,786</u>	<u>2.4%</u>

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: June 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
38	True-Up Calculation								
39	Adjusted Total Fuel Costs & Net Power Transactions	676,653,959	357,057,309	319,596,650	89.5%	2,679,271,727	1,986,891,442	692,380,285	34.8%
40	Jurisdictional Sales % of Total kWh Sales	95.5%	95.9%	(0.00)	(0.4%)				
41	Retail Total Fuel Costs & Net Power Transactions ⁽⁷⁾	647,453,003	343,115,630	304,337,372	88.7%	2,561,871,546	1,909,580,584	652,290,963	34.2%
42	True-Up Provision for the Month-Over/(Under) Recovery	(272,971,277)	12,808,078	(285,779,354)	(2,231.2%)	(771,689,320)	(161,051,143)	(610,638,177)	379.2%
43	Interest Provision for the Month	(1,195,796)	0	(1,195,796)	N/A	(2,516,139)	0	(2,516,139)	N/A
44	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(898,746,653)	(572,567,474)	(326,179,179)	57.0%	(683,499,887)	(683,499,863)	(24)	0.0%
45	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	0	10,256,384	N/A	10,256,384	0	10,256,384	N/A
46	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,322	2	0.0%	341,749,943	341,749,932	12	0.0%
47	End of Period Net True-up Amount Over/(Under) Recovery	(1,105,699,018)	(502,801,074)	(602,897,944)	119.9%	(1,105,699,018)	(502,801,074)	(602,897,944)	119.9%
48									
49	Interest Provision								
50	Beginning True-up Amount	(888,490,269)							
51	Ending True-up Amount Before Interest	(1,104,503,222)							
52	Total of Beginning & Ending True-up Amount	(1,992,993,492)							
53	Average True-up Amount	(996,496,746)							
54	Interest Rate - First Day Reporting Business Month	1.12000%							
55	Interest Rate - First Day Subsequent Business Month	1.76000%							
56	Total Interest Rate - First Day Current and Subsequent Month	2.88000%							
57	Average Interest Rate	1.44000%							
58	Monthly Average Interest Rate	0.12000%							
59	Interest Provision	(1,195,796)							

61 ⁽¹⁾ MTD: There is a \$247k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. In June, the January through May inventory adjustments were reclassified.

62 YTD: There is a \$42k adjustment related to the write-off of prior years' differences between invoices and payments made to vendors.

63 ⁽²⁾ Includes \$1.1MM for 50% of a partial Cedar Bay railcar lease early termination fee.

64 ⁽³⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

65 ⁽⁴⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

66 ⁽⁵⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

67 ⁽⁶⁾ See Order No. PSC-2021-0442-FOF-EI

68 ⁽⁷⁾ Line 22 x Line 28 x 1.00167

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: June 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)⁽⁵⁾								
2	Heavy Oil ⁽¹⁾	0	0	0	N/A	79	0	79	N/A
3	Light Oil ⁽¹⁾	1,525,053	798,572	726,481	91.0%	15,610,111	1,125,875	14,484,236	1,286.5%
4	Coal	10,862,129	11,018,348	(156,219)	(1.4%)	46,678,348	68,636,780	(21,958,432)	(32.0%)
5	Gas ⁽²⁾	669,548,867	334,592,973	334,955,894	100.1%	2,611,958,579	1,876,161,812	735,796,766	39.2%
6	Nuclear	12,895,543	12,688,111	207,432	1.6%	75,310,394	74,266,595	1,043,799	1.4%
7		694,831,593	359,098,005	335,733,588	93.5%	2,749,557,511	2,020,191,063	729,366,449	36.1%
8	System Net Generation (MWh)								
9	Heavy Oil	(2,185)	0	(2,185)	N/A	(10,306)	0	(10,306)	N/A
10	Light Oil	10,479	9,417	1,062	11.3%	151,780	11,157	140,624	1,260.5%
11	Coal	268,702	381,656	(112,954)	(29.6%)	1,191,132	2,423,172	(1,232,040)	(50.8%)
12	Gas	9,564,919	9,196,919	368,000	4.0%	47,327,050	44,176,780	3,150,269	7.1%
13	Nuclear	2,548,432	2,458,349	90,084	3.7%	14,586,704	14,429,397	157,307	1.1%
14	Solar ⁽⁴⁾	692,450	712,966	(20,515)	(2.9%)	3,936,024	4,196,412	(260,388)	(6.2%)
15		13,082,797	12,759,306	323,491	2.5%	67,182,384	65,236,918	1,945,466	3.0%
16	Units of Fuel Burned (Unit)⁽³⁾								
17	Heavy Oil ⁽¹⁾	0	0	0	N/A	1	0	1	N/A
18	Light Oil ⁽¹⁾	15,499	10,337	5,162	49.9%	200,463	13,779	186,684	1,354.8%
19	Coal	132,639	226,502	(93,864)	(41.4%)	789,819	1,405,881	(616,061)	(43.8%)
20	Gas ⁽²⁾	65,625,309	64,045,420	1,579,889	2.5%	325,111,055	304,356,731	20,754,324	6.8%
21	Nuclear	27,676,466	26,173,966	1,502,500	5.7%	156,604,277	151,773,297	4,830,980	3.2%
22	BTU Burned (MMBTU)								
23	Heavy Oil	0	0	0	N/A	6	0	6	N/A
24	Light Oil	144,902	60,265	84,637	140.4%	5,375,347	80,332	5,295,015	6,591.4%
25	Coal	3,133,092	3,983,809	(850,717)	(21.4%)	14,376,002	24,791,643	(10,415,642)	(42.0%)
26	Gas	67,054,026	64,045,420	3,008,606	4.7%	332,174,165	304,356,731	27,817,434	9.1%
27	Nuclear	27,676,466	26,173,966	1,502,500	5.7%	156,604,277	151,773,297	4,830,980	3.2%
28		98,008,486	94,263,460	3,745,026	4.0%	508,529,797	481,002,003	27,527,793	5.7%
29	Generation Mix (%)								
30	Heavy Oil	(0.02%)	0%	(0.02%)	N/A	(0.02%)	0%	(0.02%)	N/A
31	Light Oil	0.08%	0.07%	0.01%	8.5%	0.23%	0.02%	0.21%	1,221.1%
32	Coal	2.05%	2.99%	(0.94%)	(31.3%)	1.77%	3.71%	(1.94%)	(52.3%)
33	Gas	73.11%	72.08%	1.03%	1.4%	70.45%	67.72%	2.73%	4.0%
34	Nuclear	19.48%	19.27%	0.21%	1.1%	21.71%	22.12%	(0.41%)	(1.8%)
35	Solar	5.29%	5.59%	(0.29%)	(5.3%)	5.86%	6.43%	(0.57%)	(8.9%)
36		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾				N/A	87.8222		87.8222	N/A
39	Light Oil ⁽¹⁾	98.3969	77.2534	21.1435	27.4%	77.8704	81.7091	(3.8387)	(4.7%)
40	Coal	81.8926	48.6456	33.2470	68.3%	59.1000	48.8212	10.2788	21.1%
41	Gas ⁽²⁾	10.2026	5.2243	4.9783	95.3%	8.0341	6.1644	1.8697	30.3%
42	Nuclear	0.4659	0.4848	(0.0188)	(3.9%)	0.4809	0.4893	(0.0084)	(1.7%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾				N/A	13.8762		13.8762	N/A
45	Light Oil ⁽¹⁾	10.5247	13.2510	(2.7263)	(20.6%)	2.9040	14.0153	(11.1113)	(79.3%)
46	Coal	3.4669	2.7658	0.7011	25.3%	3.2470	2.7685	0.4784	17.3%
47	Gas ⁽²⁾	9.9852	5.2243	4.7609	91.1%	7.8632	6.1644	1.6989	27.6%
48	Nuclear	0.4659	0.4848	(0.0188)	(3.9%)	0.4809	0.4893	(0.0084)	(1.7%)
49		7.0895	3.8095	3.2800	86.1%	5.4069	4.2000	1.2069	28.7%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	0	0	0	N/A	(1)	0	(1)	N/A
52	Light Oil	13,828	6,400	7,428	116.1%	35,415	7,200	28,215	391.9%
53	Coal	11,660	10,438	1,222	11.7%	12,069	10,231	1,838	18.0%
54	Gas	7,010	6,964	47	0.7%	7,019	6,890	129	1.9%
55	Nuclear	10,860	10,647	213	2.0%	10,736	10,518	218	2.1%
56		7,491	7,388	104	1.4%	7,569	7,373	196	2.7%
57	Generated Fuel Cost per KWH								
58	Heavy Oil ⁽¹⁾				N/A	(0.0008)		(0.0008)	N/A
59	Light Oil ⁽¹⁾	14.5533	8.4805	6.0728	71.6%	10.2847	10.0916	0.1931	1.9%
60	Coal	4.0424	2.8870	1.1555	40.0%	3.9188	2.8325	1.0863	38.4%
61	Gas ⁽²⁾	7.0000	3.6381	3.3619	92.4%	5.5190	4.2469	1.2720	30.0%
62	Nuclear	0.5060	0.5161	(0.0101)	(2.0%)	0.5163	0.5147	0.0016	0.3%
63		5.3110	2.8144	2.4966	88.7%	4.0927	3.0967	0.9960	32.2%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

⁽⁵⁾ There is a \$247k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. In June, the January through May inventory adjustments were reclassified.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: June 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
39	Light Oil		0					0	0	5.537	0	0.0000	
40	Gas		652,421					4,060,538	4,154,824	1.023	41,437,792	6.3514	10.21
41	Plant Unit Info	1,081.0		79.6	93.3	80.5	6,368						
42	<u>Daniel 1</u>												
43	Light Oil		244					153	882	5.763	19,865	8.1294	129.75
44	Coal		98,730					61,859	1,167,408	9.436	4,061,740	4.1140	65.66
45	Plant Unit Info	251.0		54.8	84.7	54.8	11,804						
46	<u>Daniel 2</u>												
47	Light Oil		2					1	5	5.763	116	4.7741	129.75
48	Coal		105,168					62,240	1,166,995	9.375	4,086,724	3.8859	65.66
49	Plant Unit Info	251.0		58.2	84.7	58.2	11,096						
50	<u>Desoto PV Solar</u>												
51	Solar		3,336					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	25.0		18.5	N/A	18.5	N/A						
53	<u>Discovery PV Solar</u>												
54	Solar		13,871					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
56	<u>Echo River PV Solar</u>												
57	Solar		19,358					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		36.1	N/A	36.1	N/A						
59	<u>Egret PV Solar</u>												
60	Solar		17,365					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		32.4	N/A	32.4	N/A						
62	<u>Elder Branch PV Solar</u>												
63	Solar		18,504					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		34.5	N/A	34.5	N/A						
65	<u>Fort Drum PV Solar</u>												
66	Solar		11,249					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
68	<u>Fort Myers 2</u>												
69	Gas		866,839					6,049,755	6,179,683	1.021	61,632,555	7.1100	10.19
70	Plant Unit Info	1,687.0		67.9	98.4	67.9	7,129						
71	<u>Fort Myers 3A</u>												
72	Light Oil		0					0	0	5.757	0	0.0000	103.56
73	Gas		2,922					28,739	29,356	1.021	292,780	10.0198	10.19
74	Plant Unit Info	163.0		2.1	99.9	73.6	10,047						
75	<u>Fort Myers 3B</u>												
76	Light Oil		712					1,309	7,536	5.757	135,554	19.0270	103.56

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: June 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
115	Light Oil		114					205	28,393	138.500	29,296	25.6670	142.91
116	Gas		23,234					237,547	242,624	1.021	2,419,790	10.4149	10.19
117	Plant Unit Info	205.0		14.2	100.0	89.7	11,608						
118	<u>GCEC 8D</u>												
119	Light Oil		0					0	0	138.500	0	0.0000	142.91
120	Gas		8,367					88,530	90,422	1.021	901,816	10.7783	10.19
121	Plant Unit Info	205.0		5.1	94.5	84.3	10,807						
122	<u>Ghost Orchid PV Solar</u>												
123	Solar		13,406					N/A	N/A	N/A	N/A	N/A	N/A
124	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
125	<u>Grove PV Solar</u>												
126	Solar		13,451					N/A	N/A	N/A	N/A	N/A	N/A
127	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
128	<u>Hammock PV Solar</u>												
129	Solar		13,637					N/A	N/A	N/A	N/A	N/A	N/A
130	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
131	<u>Hibiscus PV Solar</u>												
132	Solar		14,122					N/A	N/A	N/A	N/A	N/A	N/A
133	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
134	<u>Horizon PV Solar</u>												
135	Solar		14,045					N/A	N/A	N/A	N/A	N/A	N/A
136	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
137	<u>Immokalee PV Solar</u>												
138	Solar		14,832					N/A	N/A	N/A	N/A	N/A	N/A
139	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
140	<u>Indian River PV Solar</u>												
141	Solar		13,343					N/A	N/A	N/A	N/A	N/A	N/A
142	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
143	<u>Interstate PV Solar</u>												
144	Solar		12,957					N/A	N/A	N/A	N/A	N/A	N/A
145	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
146	<u>Lakeside PV Solar</u>												
147	Solar		12,824					N/A	N/A	N/A	N/A	N/A	N/A
148	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
149	<u>Lauderdale 1-12</u>												
150	Light Oil		0					0	0	5.537	0	0.0000	
151	Gas		10					126	129	1.023	1,287	13.2227	10.20
152	Plant Unit Info	55.6		0.0	100.0	62.5	13,258						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: June 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
153	<u>Lauderdale 6A</u>												
154	Light Oil ⁽⁵⁾		185					235	1,355	5.764	18,228	9.8718	77.57
155	Gas		1,733					12,426	12,715	1.023	126,812	7.3160	10.21
156	Plant Unit Info	205.0		1.2	50.7	91.2	7,336						
157	<u>Lauderdale 6B</u>												
158	Light Oil ⁽⁵⁾		0					0	0	5.764	0	0.0000	77.57
159	Gas		855					9,201	9,415	1.023	93,900	10.9824	10.21
160	Plant Unit Info	203.0		0.6	100.0	75.0	11,012						
161	<u>Lauderdale 6C</u>												
162	Light Oil ⁽⁵⁾		317					622	3,585	5.764	48,247	15.2198	77.57
163	Gas		2,334					25,798	26,397	1.023	263,268	11.2798	10.21
164	Plant Unit Info	203.0		1.7	100.0	63.0	11,310						
165	<u>Lauderdale 6D</u>												
166	Light Oil ⁽⁵⁾		714					1,335	7,695	5.764	103,552	14.4958	77.57
167	Gas		1,555					16,366	16,746	1.023	167,015	10.7431	10.21
168	Plant Unit Info	203.0		1.5	61.6	74.4	10,772						
169	<u>Lauderdale 6E</u>												
170	Light Oil ⁽⁵⁾		1,228					2,476	14,272	5.764	192,056	15.6368	77.57
171	Gas		3,148					35,746	36,576	1.023	364,788	11.5888	10.21
172	Plant Unit Info	203.0		2.8	100.0	62.9	11,620						
173	<u>Loggerhead PV Solar</u>												
174	Solar		13,207					N/A	N/A	N/A	N/A	N/A	N/A
175	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
176	<u>Magnolia Springs PV Solar</u>												
177	Solar		17,170					N/A	N/A	N/A	N/A	N/A	N/A
178	Plant Unit Info	74.5		32.0	N/A	32.0	N/A						
179	<u>Manatee 1</u>												
180	Heavy Oil ⁽⁵⁾		(958)							6.329		0.0000	0.00
181	Plant Unit Info			N/A	100.0	N/A	N/A						
182	<u>Manatee 2</u>												
183	Heavy Oil ⁽⁵⁾		(1,227)							6.329		0.0000	0.00
184	Plant Unit Info			N/A	100.0	N/A	N/A						
185	<u>Manatee 3</u>												
186	Gas		597,229					3,980,895	4,062,901	1.021	40,521,006	6.7848	10.18
187	Plant Unit Info	1,170.0		67.0	98.1	67.0	6,803						
188	<u>Manatee PV Solar</u>												
189	Solar		10,374					N/A	N/A	N/A	N/A	N/A	N/A
190	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: June 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
191	<u>Martin 3</u>												
192	Light Oil		0					0	0	6.331	0	0.0000	
193	Gas		190,481					1,391,065	1,421,278	1.022	14,174,998	7.4417	10.19
194	Plant Unit Info	455.0		55.1	96.7	55.1	7,462						
195	<u>Martin 4</u>												
196	Light Oil		0					0	0	6.331	0	0.0000	
197	Gas		201,797					1,522,638	1,555,708	1.022	15,515,725	7.6888	10.19
198	Plant Unit Info	455.0		58.4	99.8	59.3	7,709						
199	<u>Martin 8</u>												
200	Light Oil		221					263	1,545	5.874	28,012	12.6615	106.51
201	Gas		436,143					2,980,716	3,045,455	1.022	30,373,593	6.9641	10.19
202	Plant Unit Info	1,152.0		49.2	76.4	49.2	6,983						
203	<u>Miami-Dade PV Solar</u>												
204	Solar		10,464					N/A	N/A	N/A	N/A	N/A	N/A
205	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
206	<u>Nassau PV Solar</u>												
207	Solar		17,402					N/A	N/A	N/A	N/A	N/A	N/A
208	Plant Unit Info	74.5		32.4	N/A	32.4	N/A						
209	<u>Northern Preserve PV Solar</u>												
210	Solar		12,257					N/A	N/A	N/A	N/A	N/A	N/A
211	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
212	<u>Okeechobee 1</u>												
213	Light Oil		0					0	0	5.773	0	0.0000	
214	Gas		807,849					5,013,772	5,134,895	1.024	51,212,449	6.3394	10.21
215	Plant Unit Info	1,540.0		67.9	74.3	67.9	6,356						
216	<u>Okeechobee PV Solar</u>												
217	Solar		13,281					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
219	<u>Orange Blossom PV Solar</u>												
220	Solar		13,695					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
222	<u>Palm Bay PV Solar</u>												
223	Solar		14,128					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
225	<u>Pea Ridge</u> ⁽⁶⁾												
226	Gas		8,062								739,872	9.1772	
227	<u>Pelican PV Solar</u>												
228	Solar		13,818					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: June 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
267	Light Oil		(12)					0	0	5.722	0	0.0000	
268	Plant Unit Info	32.0		N/A	100.0	N/A	N/A						
269	<u>Southfork PV Solar</u>												
270	Solar		17,034					N/A	N/A	N/A	N/A	N/A	N/A
271	Plant Unit Info	74.5		31.8	N/A	31.8	N/A						
272	<u>Space Coast PV Solar</u>												
273	Solar		1,250					N/A	N/A	N/A	N/A	N/A	N/A
274	Plant Unit Info	10.0		17.4	N/A	17.4	N/A						
275	<u>St. Lucie 1</u>												
276	Nuclear		702,800					7,346,792	7,346,792	-	3,537,608	0.5034	0.48
277	Plant Unit Info	981.0		99.5	99.4	99.5	10,454						
278	<u>St. Lucie 2</u>												
279	Nuclear		602,874					7,349,340	7,349,340	-	3,150,202	0.5225	0.43
280	Plant Unit Info	840.0		99.7	99.2	99.7	12,191						
281	<u>Sundew PV Solar</u>												
282	Solar		14,238					N/A	N/A	N/A	N/A	N/A	N/A
283	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
284	<u>Sunshine Gateway PV Solar</u>												
285	Solar		14,047					N/A	N/A	N/A	N/A	N/A	N/A
286	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
287	<u>Sweetbay PV Solar</u>												
288	Solar		12,165					N/A	N/A	N/A	N/A	N/A	N/A
289	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
290	<u>Trailside PV Solar</u>												
291	Solar		17,120					N/A	N/A	N/A	N/A	N/A	N/A
292	Plant Unit Info	74.5		31.9	N/A	31.9	N/A						
293	<u>Turkey Point 3</u>												
294	Nuclear		616,745					6,489,766	6,489,766	-	3,260,778	0.5287	0.50
295	Plant Unit Info	837.0		102.3	100.0	102.3	10,523						
296	<u>Turkey Point 4</u>												
297	Nuclear		626,013					6,490,568	6,490,568	-	2,946,956	0.4708	0.45
298	Plant Unit Info	844.0		103.0	100.0	103.0	10,368						
299	<u>Turkey Point 5</u>												
300	Light Oil		63					78	450	5.774	8,192	12.9062	105.02
301	Gas		539,668					3,742,472	3,829,373	1.023	38,191,934	7.0769	10.21
302	Plant Unit Info	1,167.0		59.3	99.5	59.3	7,096						
303	<u>Twin Lakes PV Solar</u>												
304	Solar		15,821					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: June 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
305	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
306	<u>Union Springs PV Solar</u>												
307	Solar		17,369					N/A	N/A	N/A	N/A	N/A	N/A
308	Plant Unit Info	74.5		32.4	N/A	32.4	N/A						
309	<u>West County 1</u>												
310	Light Oil		213					266	1,531	5.755	28,730	13.5161	108.01
311	Gas		662,689					4,504,712	4,588,950	1.019	45,767,512	6.9063	10.16
312	Plant Unit Info	1,027.0		72.8	100.0	72.8	6,925						
313	<u>West County 2</u>												
314	Light Oil		853					1,045	6,014	5.755	112,867	13.2269	108.01
315	Gas		609,496					4,216,732	4,295,585	1.019	42,841,660	7.0290	10.16
316	Plant Unit Info	1,027.0		67.1	98.8	67.1	7,048						
317	<u>West County 3</u>												
318	Light Oil		140					169	973	5.755	18,253	13.0435	108.01
319	Gas		660,622					4,507,020	4,591,301	1.019	45,790,959	6.9315	10.16
320	Plant Unit Info	1,043.0		72.6	95.5	72.6	6,950						
321	<u>Wildflower PV Solar</u>												
322	Solar		13,255					N/A	N/A	N/A	N/A	N/A	N/A
323	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
324	<u>Willow PV Solar</u>												
325	Solar		16,133					N/A	N/A	N/A	N/A	N/A	N/A
326	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
327	<u>System Totals</u>												
328	Total	29,724	13,082,797				7,491		98,008,486		694,831,593	5.3110	

330 ⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN MAY 2022 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

332 ⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

333 ⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

334 ⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

335 ⁽⁵⁾ DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

336 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWH) and As Burned Fuel Costs (\$) are provided.

337 Fuel Cost (cents/kWh) are systematically calculated.

338 ⁽⁷⁾ There is a \$247k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. In June, the January through May inventory adjustments were reclassified.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: June 2022

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	15,499
4	MCF (total fuel burned for Gas)	65,625,309
5	MMBTU (Coal - TONS)	132,639
6	MMBTU (Nuclear)	27,676,466
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,491
9	Fuel Cost Per KWH (Cents/KWH)	5.3110

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	69,983	0	69,983	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$12.2408	\$0.0000	\$12.2408	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	856,652	0	856,652	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	50,129	0	50,129	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$3.3185	\$0.0000	\$3.3185	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	166,355	0	166,355	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	500,260	500,118	142	-	500,260	500,118	142	0
11 UNIT COST (\$/BBL)	\$74.9652	\$74.9652	(\$0.0000)	-	\$74.9652	\$74.9652	(\$0.0000)	0
12 AMOUNT (\$)	\$37,502,072	\$37,491,427	\$10,645	-	37,502,072	37,491,427	10,645	0
13 OTHER USAGE (\$)	(\$375)		(\$375)	100	(525)	0	(525)	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	52,160		52,160	100.00	108,205	0	108,205	100.00
17 UNIT COST (\$/BBL)	\$207.3707		\$207.3707	100.00	\$193.9897	\$0.0000	\$16,160.4225	100.00
18 AMOUNT (\$)	\$10,816,423		\$10,816,423	100.00	20,990,693	0	20,990,693	100.00
19 BURNED								
20 UNITS (BBL)	15,499	10,337	5,162	49.90	150,331	13,779	136,552	991.00
21 UNIT COST (\$/BBL)	\$98.3990	\$77.2534	\$21.1456	27.40	\$102.7317	\$81.7091	\$327.8691	401.30
22 AMOUNT (\$)	\$1,525,054	\$798,572	\$726,482	91.00	15,443,756	1,125,875	14,317,880	1,271.70
23 ENDING INVENTORY								
24 UNITS (BBL)	1,501,117	1,522,730	(21,613)	(1.40)	1,501,117	1,522,730	(21,613)	(1.40)
25 UNIT COST (\$/BBL)	\$99.7598	\$93.2227	\$6.5371	7.00	\$99.7598	\$93.2227	\$6.5371	7.00
26 AMOUNT (\$)	\$149,751,090	\$141,952,937	\$7,798,154	5.50	149,751,090	141,952,937	7,798,154	5.50
27 OTHER USAGE (\$)	\$118,032		\$118,032	100.00	(73,319)	0	(73,319)	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	63,944		63,944	100.00	451,689	0	451,689	100.00
31 UNIT COST (\$/TON)	\$70.7037		\$70.7037	100.00	\$66.1017	\$0.0000	\$66.1017	100.00
32 AMOUNT (\$)	\$4,521,071		\$4,521,071	100.00	29,857,403	0	29,857,403	100.00
33 BURNED								
34 UNITS (TON)	124,099		124,099	100.00	535,372	0	535,372	100.00
35 UNIT COST (\$/TON)	\$65.6613		\$65.6613	100.00	\$61.1691	\$0.0000	\$61.1691	100.00
36 AMOUNT (\$)	\$8,148,464		\$8,148,464	100.00	32,748,226	0	32,748,226	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	179,746		179,746	100.00	179,746	0	179,746	100
39 UNIT COST (\$/TON)	\$63.2351		\$63.2351	100.00	\$63.2351	\$0.0000	\$63.2351	100.00
40 AMOUNT (\$)	\$11,366,258		\$11,366,258	100.00	11,366,258	0	11,366,258	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	278,527	3,956,985	(3,678,458)	(93.00)	9,030,884	23,964,685	(14,933,802)	(62.30)
45 UNIT COST (\$/MMBTU)	\$4.5494	\$2.7660	\$1.7834	64.50	\$3.2022	\$2.7574	\$0.4448	16.10
46 AMOUNT (\$)	\$1,267,125	\$10,944,914	(\$9,677,789)	(88.40)	28,918,293	66,079,743	(37,161,450)	(56.20)
47 BURNED								
48 UNITS (MMBTU)	798,689	3,983,809	(3,185,121)	(80.00)	4,465,519	24,791,643	(20,326,124)	(82.00)
49 UNIT COST (\$/MMBTU)	\$3.3976	\$2.7658	\$0.6319	22.80	\$3.1114	\$2.7685	\$0.3429	12.40
50 AMOUNT (\$)	\$2,713,665	\$11,018,348	(\$8,304,683)	(75.40)	13,894,100	68,636,780	(54,742,681)	(79.80)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,369,421	5,391,885	977,536	18.10	6,369,421	5,391,885	977,536	18
53 UNIT COST (\$/MMBTU)	\$3.2310	\$2.7431	\$0.4879	17.80	\$3.2310	\$2.7431	\$0.4879	17.80
54 AMOUNT (\$)	\$20,579,829	\$14,790,523	\$5,789,306	39.10	20,579,829	14,790,523	5,789,306	39
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	70,186,348		70,186,348	100.00	343,570,558	0	343,570,558	100.00
59 UNIT COST (\$/MMBTU)	\$9.9608		\$9.9608	100.00	\$7.8708	\$0.0000	\$7.8708	100.00
60 AMOUNT (\$)	\$699,113,623		\$699,113,623	100.00	2,704,158,503	0	2,704,158,503	100.00
61 BURNED								
62 UNITS (MMBTU)	67,054,026	64,045,420	3,008,606	4.70	332,174,165	304,356,731	27,817,434	9.10
63 UNIT COST (\$/MMBTU)	\$9.9742	\$5.2048	\$4.7694	91.60	\$7.8566	\$6.1397	\$1.7169	28.00
64 AMOUNT (\$)	\$668,808,995	\$333,342,973	\$335,466,022	100.60	2,609,767,103	1,868,661,812	741,105,291	39.70
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,729,482		3,729,482	100.00	3,729,482	0	3,729,482	100.00
67 UNIT COST (\$/MMBTU)	\$6.1912		\$6.1912	100.00	\$6.1912	\$0.0000	\$6.1912	100.00
68 AMOUNT (\$)	\$23,090,058		\$23,090,058	100.00	23,090,058	0	23,090,058	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	27,676,466	26,173,966	1,502,500	5.70	156,604,277	151,773,297	4,830,980	3.20
73 UNIT COST (\$/MMBTU)	\$0.4659	\$0	(\$0.0188)	(3.90)	\$0.4809	\$0.4893	(\$0.0084)	(1.70)
74 AMOUNT (\$)	\$12,895,543	\$12,688,111	\$207,432	1.60	75,310,394	74,266,595	1,043,799	1.40
75 BURNED	PROPANE							
76 UNITS (GAL)	0		0	100.00	40	0	40	100.00
77 UNIT COST (\$/GAL)	\$0.0000		\$0.0000	100.00	\$1.9760	\$0.0000	\$1.9760	100.00
78 AMOUNT (\$)	\$0		\$0	100.00	79	0	79	100.00

**SCHEDULE A - NOTES
JUN 2022**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(5)	(\$374.83)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(5)	(\$374.83)	TOTAL ADJUSTMENT

SCHEDULE A - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-22	(18,046)	\$ (52,968.04)
Feb-22	(478,451.49)	(1,442,937.45)
Mar-22	-	-
Apr-22	(99,503)	\$ (301,565.96)
May-22	(241)	(14,996.69)
Jun-22		
Jul-22		
Aug-22		
Sep-22		
Oct-22		
Nov-22		
Dec-22		

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: June 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	PPA	468,917	0	468,917	468,917	0	468,917	3.423	\$16,052,895	\$0	\$16,052,895
3	King Fisher (I and II)	PPA	97,800	0	97,800	97,800	0	97,800	4.567	\$4,466,291	\$0	\$4,466,291
4	Solid Waste Authority 40MW	PPA	32,926	0	32,926	32,926	0	32,926	2.154	\$709,199	\$0	\$709,199
5	Solid Waste Authority 70MW	PPA	33,523	0	33,523	33,523	0	33,523	4.100	\$1,374,374	\$0	\$1,374,374
6	St Lucie Reliability Purchases	St. L.	51,598	0	51,598	51,598	0	51,598	0.471	\$242,830	\$0	\$242,830
7	Subtotal Estimated		684,764	0	684,764	684,764	0	684,764	3.336	\$22,845,588	\$0	\$22,845,588
8	<u>Actual</u>											
9	Central Alabama	PPA	510,699	0	510,699	510,699	0	510,699	6.709	\$34,263,263	\$0	\$34,263,263
10	Chelco	PPA	96	0	96	96	0	96	10.973	\$10,501	\$0	\$10,501
11	FMPA (SL 2)	SL 2	31,002	(42)	30,960	31,002	(42)	30,960	0.574	\$179,592	(\$1,760)	\$177,833
12	King Fisher (I and II)	PPA	97,800	0	97,800	97,800	0	97,800	4.568	\$4,467,376	\$0	\$4,467,376
13	OUC (SL 2)	SL 2	21,438	(29)	21,409	21,438	(29)	21,409	0.575	\$123,313	(\$235)	\$123,077
14	Solid Waste Authority 40MW	PPA	21,885	0	21,885	21,885	0	21,885	3.796	\$830,748	\$0	\$830,748
15	Solid Waste Authority 70MW	PPA	46,743	0	46,743	46,743	0	46,743	5.611	\$2,622,774	\$0	\$2,622,774
16	Subtotal Actual		729,663	(71)	729,592	729,663	(71)	729,592	5.825	\$42,497,567	(\$1,995)	\$42,495,572

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: June 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	729,592	729,592	5.825	\$42,495,572
3	Estimated	684,764	684,764	3.336	\$22,845,588
4	Difference	44,828	44,828	2.488	\$19,649,984
5	Difference (%)	6.5%	6.5%	74.6%	86.0%
6	<u>Year to Date</u>				
7	Actual	3,352,523	3,352,523	4.646	\$155,762,461
8	Estimated	2,899,387	2,899,387	3.633	\$105,320,979
9	Difference	453,136	453,136	1.014	\$50,441,483
10	Difference (%)	15.6%	15.6%	27.9%	47.9%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: June 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	66,844	66,844	3.431	\$2,293,358
3	Subtotal Estimated	66,844	66,844	3.431	\$2,293,358
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	8,724	8,724	13.913	\$1,213,799
7	BREVARD ENERGY, LLC	403	403	4.760	\$19,184
8	Broward County Resource Recovery - South AA QF	2,337	2,337	4.871	\$113,822
9	Broward County Resource Recovery - South QF	2,520	2,520	3.096	\$78,019
10	Georgia Pacific Corporation QF	163	163	4.987	\$8,113
11	GES-PORT CHARLOTTE, L.L.C.	9	9	4.915	\$439
12	Gulf Coast Solar Centers (I, II and III)	15,563	15,563	6.079	\$946,053
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	47	47	4.826	\$2,269
14	Lee County Solid Waste	9,574	9,574	4.933	\$472,242
15	Miami-Dade South District Water Treatment QF	1,165	1,165	4.621	\$53,846
16	Okeelanta Power Limited Partnership QF	7,616	7,616	4.944	\$376,480
17	SEMINOLE ENERGY, LLC	1,707	1,707	4.991	\$85,198
18	Tropicana Products QF	371	371	5.080	\$18,859
19	WM-Renewable LLC QF	450	450	3.559	\$16,020
20	WM-Renewables LLC - Naples QF	326	326	6.685	\$21,761
21	Subtotal Actual	50,974	50,974	6.721	\$3,426,103
22					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: June 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	50,974	50,974	6.721	\$3,426,103
3	Estimated	66,844	66,844	3.431	\$2,293,358
4	Difference	(15,871)	(15,871)	3.290	\$1,132,745
5	Difference (%)	(23.7%)	(23.7%)	95.9%	49.4%
6	<u>Year to Date</u>				
7	Actual	280,573	280,573	4.890	\$13,720,117
8	Estimated	347,638	347,638	3.670	\$12,759,941
9	Difference	(67,065)	(67,065)	1.220	\$960,176
10	Difference (%)	(19.3%)	(19.3%)	33.2%	7.5%

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Jun-22

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	125,615	125,615	125,615	125,615	125,615	125,615							753,690
Total	125,615	125,615	125,615	125,615	125,615	125,615	0	0	0	0	0	0	753,690

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Jun-22

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Central Alabama	Other Entity	November 2, 2009	May 31, 2023

2022 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40						
2	70	70	70	70	70	70						
3	160	160	-	-								
4	310	310	-	-								
5	885	885	885	885	885	885						
Total	1,465	1,465	995	995	995	995	-	-	-	-	-	-

2022 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	8,439,300	8,439,300	7,629,800	7,629,800	7,629,800	7,676,600	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	47,444,600
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.