FILED 7/26/2022 DOCUMENT NO. 04994-2022 FPSC - COMMISSION CLERK



**Public Service Commission** 

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

**DATE:** July 25, 2022

TO: Andrew Giles Fay, Chairman Art Graham, Commissioner Gary F. Clark, Commissioner Mike La Rosa, Commissioner Gabriella Passidomo, Commissioner

ALM

FROM: Andrew L. Maurey, Director, Division of Accounting & Finance

**RE:** Docket No. 20150171-EI (Petition for Issuance of Nuclear Asset-Recovery Financing Order by Duke Energy Florida) Response to June 27, 2022, Request by Duke Energy Florida for a Routine Asset Securitization Charge True-Up Adjustment Effective for September 2022 billing cycle.

Pursuant to Order No. PSC-2015-0537-FOF-EI (Financing Order) and Section 4.01(b)(i) of the Nuclear Asset-Recovery Property Servicing Agreement (Servicing Agreement), Duke Energy Florida, LLC (DEF) as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an adjustment to the nuclear asset-recovery charges. This adjustment is intended to satisfy the requirements of Section 366.95, Florida Statutes, (Statute) and the Financing Order by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connections with the Bonds during the upcoming Remittance Period.

Paragraph 29 of the Financing Order states: "After issuance of nuclear asset-recovery bonds, the servicer will submit such true-up adjustment filings in the form attached as an exhibit to the Servicing Agreement (a "True-Up Adjustment Letter"). The nuclear asset-recovery bonds were issued on June 22, 2016. DEF filed its semi-annual True-Up Adjustment Letter on June 27, 2022.

Paragraph 29 of the Financing Order describes how such True-Up Adjustment Letters are to be handled:

Consistent with Section 366.95(2)(c)4., Florida Statutes, our staff, upon the filing of a True-Up Adjustment Letter made pursuant to this Order, will either administratively approve the requested true-up calculation in writing or inform the servicer of any mathematical errors in its calculation as expeditiously as possible but no later than 60 days following the servicer's true-up filing... If no action is taken within 60 days of the true-up filing, the true-up calculation shall be deemed

. .

approved. Upon administrative approval or the passage of 60 days without notification of a mathematical error, no further action of this Commission will be required prior to implementation of the true-up.

DEF's True-Up Adjustment Letter dated June 27, 2022, and its 27 pages of supporting schedules were reviewed by staff and no mathematical errors were found.

Attached is DEF's Ninety-Eighth Revised Sheet No. 6.105 in legislative format. The Asset Securitization Charge for the residential class will increase from \$2.34 to \$2.65 per 1,000 kWh. For the residential customer using 1,000 kWh, the residential bill will increase from \$147.05 to \$147.37 (including gross receipts tax).

Per DEF's request in its True-Up Adjustment Letter dated June 27, 2022, and in accordance with the Financing Order and Servicing Agreement, the proposed adjustments to the Nuclear Asset Recovery Charges will be effective for the September 2022 billing cycle. Staff is preparing the required approval letter for the new tariff sheets.

ALM/po

cc Braulio Baez Keith Hetrick Mark Futrell Mark Cicchetti Curt Mouring Adam Teitzman Mary Anne Helton Elisabeth Draper Richard Gentry, Office of Public Counsel Dianne M. Triplett, Duke Energy Florida

Attachments

I

.

. .

## Attachment 1

oplicable:	RATE SCHEDULE BA-1 BILLING ADJUSTMENTS								
the Rate Per Month provis	sion in each	of the Comp	any's filed ra	te schedule:	s which refer	ence the billing	g adjustmen	ts set forth t	below.
			COST RE	COVERY F	ACTORS				
Rate Schedule/Metering Level	ECCR <sup>40</sup>		CCR®		ECRC <sup>4)</sup>	ASC <sup>(7)</sup>	SPPCRC <sup>#)</sup>		SCRS <sup>07</sup>
	∉/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	∉/ kWh	\$/ kW	∉/ kWh
RS-1, RST-1, RSL-1, RSL-2 (Sec.) < 1000 > 1000	0.283	-	1.181	-	0.028	0. <del>33</del> 4 <u>265</u>	0.300	•	-
GS-1, GST-1 Secondary	0.255	-	1.044	-	0.027	0.204243	0.253	-	-
Primary	0.252	-	1.034	•	0.027	0.202241	0.250	-	-
Transmission	0.250	-	1.023	-	0.026	0. <del>200238</del>	0.248	•	•.
GS-2 (Sec.)	0.194	-	0.730	-	0.024	0. <del>148<u>1</u>71</del>	0.121	-	· ·
GSD-1, GSDT-1, SS-1*									
Secondary Primary	•	0.77 0.76	-	3.04 3.01	0.025	0.178 <u>209</u> 0.176207	•	0.63 0.61	•
Transmission	-	0.75	-	2.98	0.025	0.474205		0.01	
CS-2. CST-2. CS-3. CST-		0.75		2.00	0.020	0	-	0.14	
3, SS-3*									ļ
Secondary	-	0.35	-	1.26	0.022	0.442135	-	0.59	- 1
Primery	-	0.35	•	1.25	0.022	0. <del>111<u>134</u></del>	-	0.58	-
Transmission	•	0.34	-	1.23	0.022	0. <del>110<u>132</u></del>	-	0.58	•
S-2, IST-2, SS-2*						1			1
Secondary	-	0.64	-	2.40	0.023	0.444 <u>173</u>	-	0.53	· ·
Primary	-	0.63 0.63	-	2.38 2.35	0.023	0. <del>143<u>171</u> 0.<del>141<u>170</u></del></del>	-	0.41	· ·
Transmission	- 0.108	0.63	0.304	2.30	0.020	0.965069	0,190	0.11	<u> </u>
SS-1, SS-2, SS-3	0.100	-	0.304	· ·	0.020	0.000,002	0.150	· ·	
33-1, 33-2, 33-3 Monthly									
Secondary	-	0.074	-	0.292	Ι.	-	-	0.057	Ι.
Primary	-	0.073	•	0.289	.	-	-	0.056	- 1
Transmission	-	0.073	- 1	0.286	l -	-	-	0.056	- 1
Dally						1			
Secondary	-	0.035	-	0.139	· ·	-	-	0.027	· 1
Primary	-	0.035	•	0.138	· ·	1 - 1	-	0.027	· ·
Transmission	•	0.034	-	0.136	-	1	•	0.026	·
GSLM-1, GSLM-2				See enor	orieta Cene	ral Service rat	a echadula		
33Em-1, 33Em-2				Oco appre	phate Gene	a oervice 140			
		F	uel Cost Red	covery <sup>(1)</sup>					
Rate Schedule/	Rate Schedule/Metering Level			Levelized O		Off-Peak	Super-Off-Peak		
			¢/ kW		/ kWh	∉/ kWh	¢/ kWh		
RS-1 Only	< 1,000		4.46		N/A N/A	N/A	N/A		
RS-1 Only LS-1 Only	> 1,000 Secondary			5.539 4.437		<u></u> N/A	N/A		
	Tony Secondary Other Rate Schedules Secondary		4.43		N/A 3.132	4.710	3.504		

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy - FL

EFFECTIVE: May 1, 2022 September 1, 2022

## Attachment 2

