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August 5, 2022

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20220007-EI
Corrections to FPL's 2022 Environmental Cost Recovery
Actual/Estimated True-Up filing (Exhibit RBD-3)

Dear Mr. Teitzman:

I attach for electronic filing in the above docket a corrected Exhibit RBD-3, which replaces the version included with the testimony of Florida Power & Light ("FPL") witness Renae B. Deaton's testimony filed on July 29, 2022 with FPL's 2022 Environmental Cost Recovery Actual/Estimated True-Up. The corrections being made, which are described below, do not impact any calculations or figures that appeared in the original RBD-3:

- Replacement RBD-3 corrects a footnote that appears on various pages of the exhibit.
- Page 95, which is now included in replacement RBD-3, was inadvertently omitted from the original filing.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

:9530098

Attachment

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period

January 2022 through December 2022

(1)

(2)

	2022
1. Over/(Under) Recovery for the Current Period (a)	(\$3,517,982)
2. Interest Provision (b)	\$52,019
3. Actual/Estimated True-Up to be Refunded/(Recovered) (c)	<hr/> (\$3,465,963)

Notes:

(a) Form 2E, Line 5

(b) Form 2E, Line 6

(c) Form 2E, Line 11

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)

Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1. Clause Revenues (net of Revenue Taxes)	\$24,175,563	\$24,883,489	\$25,842,664	\$27,572,058	\$28,731,224	\$31,789,438	\$34,524,510	\$34,500,665	\$34,580,616	\$31,731,381	\$26,828,982	\$25,570,950	\$350,291,151
2. True-Up Provision - Prior Period	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$1,589,292	\$19,071,505
3. Clause Revenues Applicable to Period (Lines 1 + 2)	25,764,855	26,472,791	27,231,956	29,161,350	30,340,516	33,378,730	35,913,802	36,089,957	36,169,909	33,320,673	28,418,274	27,100,242	\$369,362,655
4. Jurisdictional Revenue Requirements													
a. O&M Activities (e)	\$3,949,428	\$13,309,722	\$7,558,964	\$2,616,028	\$2,789,948	\$2,742,913	\$3,083,421	\$3,388,997	\$3,734,524	\$5,109,840	\$4,325,584	\$4,496,973	\$57,116,341
b. Capital Projects (b)	\$26,132,287	\$27,179,937	\$27,514,515	\$27,226,077	\$28,438,332	\$25,461,216	\$25,450,435	\$25,450,178	\$25,548,132	\$25,690,007	\$25,791,674	\$25,881,507	\$315,764,297
c. Total Jurisdictional Revenue Requirements (Lines 4a + 4b)	\$30,081,716	\$40,489,658	\$35,073,479	\$29,842,105	\$31,228,280	\$28,204,128	\$28,533,855	\$28,849,175	\$29,282,655	\$30,799,847	\$30,117,258	\$30,378,480	\$372,880,638
5. Over/(Under) Recovery (Lines 3 - 4c)	(\$4,317,161)	(\$14,016,868)	(\$7,841,523)	(\$680,755)	(\$887,764)	\$5,174,602	\$7,379,947	\$7,240,882	\$6,887,253	\$2,520,826	(\$1,698,984)	(\$3,278,238)	(\$3,517,982)
6. Interest Provision (c)	\$2,475	\$2,573	\$1,136	(\$1,101)	(\$3,516)	(\$3,675)	\$697	\$6,037	\$11,152	\$14,070	\$12,983	\$9,189	\$52,019
7. Beginning Balance True-Up & Interest Provision	\$19,071,505	\$13,167,528	(\$2,436,059)	\$11,865,738	(\$14,136,885)	(\$16,617,458)	(\$13,035,824)	(\$7,244,472)	(\$1,587,046)	\$3,722,068	\$4,667,672	\$1,392,378	\$19,071,505
a. Deferred True-Up - Beginning of Period (d)	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812	\$10,886,812
8. True-Up Collected/(Refunded) (see Line 2)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$1,589,292)	(\$19,071,505)
9. End of Period Total True-Up (Lines 6+7+7a+8)	\$24,054,339	\$8,450,753	(\$978,926)	(\$3,250,074)	(\$5,730,646)	(\$2,449,012)	\$3,642,340	\$9,299,766	\$14,608,879	\$15,554,483	\$12,279,190	\$7,420,849	(\$3,465,963)
10. Adjustment to Period True-Up including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. End of Period Total True-Up (Lines 9 + 10)	\$24,054,339	\$8,450,753	(\$978,926)	(\$3,250,074)	(\$5,730,646)	(\$2,449,012)	\$3,642,340	\$9,299,766	\$14,608,879	\$15,554,483	\$12,279,190	\$7,420,849	(\$3,465,963)

Notes:
(a) Form 42-5E-2, Line 7
(b) Form 42-7E-2, Line 7
(c) Form 3E, Line 10
(d) Form 1A, Line 7
(e) As approved in Order No. PSC-2021-0426-FOF-EI issued November 17, 2021.
(f) From FPL's 2021 Final True-up filed on April 1, 2022.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Actual/Estimated

Calculation of the Actual/Estimated True-Up Amount for the Period

	January 2022 through December 2022												
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1. Beginning True-Up amount for Interest Provision (a)	\$29,958,316	\$24,054,339	\$8,450,753	(\$978,926)	(\$3,250,074)	(\$5,730,646)	(\$2,149,012)	\$3,642,340	\$9,399,766	\$14,606,879	\$15,554,483	\$12,279,190	
2. Ending True-Up amount for Interest Provision (b)	\$24,051,864	\$6,448,180	(\$980,062)	(\$3,248,973)	(\$5,727,130)	(\$2,146,336)	\$3,641,643	\$9,293,729	\$14,597,727	\$15,540,414	\$12,266,207	\$7,411,660	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	\$54,010,180	\$32,502,519	\$7,470,691	(\$4,227,899)	(\$8,977,204)	(\$7,876,982)	\$1,492,631	\$12,936,069	\$23,997,493	\$30,147,293	\$27,820,690	\$19,690,850	
4. Average True-Up Amount (Line 3 x 1/2)	\$27,005,090	\$16,251,260	\$3,735,345	(\$2,113,949)	(\$4,488,602)	(\$3,937,991)	\$746,316	\$6,468,034	\$11,948,746	\$15,074,646	\$13,910,345	\$9,845,425	
5. Interest Rate (First Day of Reporting Month)	0.08000%	0.14000%	0.24000%	0.49000%	0.76000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	
6. Interest Rate (First Day of Subsequent Month)	0.14000%	0.24000%	0.49000%	0.76000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.22000%	0.38000%	0.73000%	1.25000%	1.88000%	2.24000%	2.24000%	2.24000%	2.24000%	2.24000%	2.24000%	2.24000%	
8. Average Interest Rate (Line 7 x 1/2)	0.11000%	0.19000%	0.36500%	0.62500%	0.94000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	1.12000%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.00917%	0.01583%	0.03042%	0.05208%	0.07833%	0.09333%	0.09333%	0.09333%	0.09333%	0.09333%	0.09333%	0.09333%	
10. Interest Provision for the Month (Lines 4 x 9)	\$2,475	\$2,573	\$1,136	(\$1,101)	(\$3,516)	(\$3,937,991)	\$697	\$6,037	\$11,152	\$14,070	\$12,983	\$9,189	\$52,019

Notes:

- (a) Form 2E, Lines 7 + 7a + 10
- (b) Line 1 + Form 2E, Lines 5 + 8
- (c) Actual interest rates are developed using the AA financial 30-day rates as published by the Federal Reserve. Estimated interest rates are based on the actual rates for June 2022.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Actual/Estimated
 Calculation of the Actual/Estimated True-Up Amount for the Period
 Variance Report of O&M Activities

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)
O&M Projects	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
1 - Air Operating Permit Fees	\$248,470	\$349,059	(\$100,589)	(28.82%)
3 - Continuous Emission Monitoring Systems	\$1,165,515	\$1,135,028	\$30,487	2.69%
5 - Maintenance of Stationary Above Ground Fuel Tanks	\$1,029,417	\$283,901	\$745,516	262.60%
8 - Oil Spill Cleanup/Response Equipment	\$241,839	\$250,738	(\$8,899)	(3.55%)
11 - Air Quality Compliance	\$20,813,909	\$8,058,361	\$12,755,547	158.29%
14 - NPDES Permit Fees	\$102,451	\$103,700	(\$1,249)	(1.20%)
19 - Oil-filled Equipment and Hazardous Substance Remediation	\$7,845,975	\$8,077,289	(\$231,314)	(2.86%)
21 - St. Lucie Turtle Nets	\$357,598	\$368,400	(\$10,802)	(2.93%)
23 - SPCC - Spill Prevention, Control & Countermeasures	\$965,512	\$860,757	\$104,756	12.17%
24 - Manatee Reburn	\$10,115	\$0	\$10,115	N/A
27 - Lowest Quality Water Source	\$291,649	\$213,500	\$78,149	36.60%
28 - CWA 316(b) Phase II Rule	\$203,199	\$244,064	(\$40,865)	(16.74%)
37 - DeSoto Next Generation Solar Energy Center	\$534,685	\$505,094	\$29,591	5.86%
38 - Space Coast Next Generation Solar Energy Center	\$171,479	\$283,499	(\$112,020)	(39.51%)
39 - Martin Next Generation Solar Energy Center	\$4,229,983	\$4,272,772	(\$42,789)	(1.00%)
41 - Manatee Temporary Heating System	\$1,245,907	\$1,201,800	\$44,107	3.67%
42 - Turkey Point Cooling Canal Monitoring Plan	\$8,488,251	\$9,989,250	(\$1,500,999)	(15.03%)
47 - NPDES Permit Renewal Requirements	\$188,864	\$176,574	\$12,290	6.96%
48 - Industrial Boiler MACT	\$7,500	\$13,000	(\$5,500)	(42.31%)
50 - Steam Electric Effluent Guidelines Revised Rules	\$1,080,728	\$2,086,610	(\$1,005,882)	(48.21%)
51 - Gopher Tortoise Relocations	\$36,318	\$36,318	\$0	0%
54 - Coal Combustion Residuals	\$1,400,326	\$2,407,285	(\$1,006,959)	(41.83%)
55 - Solar Site Avian Monitoring and Reporting Project	\$118	\$0	\$118	N/A
123 - The Protected Species Project	\$0	\$0	(\$0)	(100.00%)
427 - General Water Quality	\$1,405,977	\$1,653,277	(\$247,300)	(14.96%)
428 - Asbestos Fees	\$1,000	\$1,500	(\$500)	(33.33%)
429 - Env Auditing/Assessment	\$5,202	\$5,202	\$0	0%
430 - General Solid & Hazardous Waste	\$801,919	\$907,137	(\$105,218)	(11.60%)
431 - Title V	\$128,665	\$183,107	(\$54,442)	(29.73%)
NA- Emissions Allowances	\$6,295,520	(\$59)	\$6,295,579	(10,714,055.57%)
125 - CT NESHAP	\$114,000	\$0	\$114,000	N/A
Total	\$59,412,089	\$43,667,161	\$15,744,929	36.06%

Notes:

- (a) Twelve-month totals from Form 42-5E
- (b) As approved in Order No. PSC-2021-0426-FOF-EI issued November 17, 2021.
- (c) Column (2) - Column (3)
- (d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Actual/Estimated
 Calculation of the Actual/Estimated True-Up Amount for the Period
 Variance Report of O&M Activities

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)
	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
1. Total Recoverable Costs for O&M Activities	\$59,412,089	\$43,667,161	\$15,744,929	36.06%
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	\$32,343,670	\$21,168,785	\$11,174,886	52.79%
b. Demand	\$27,068,419	\$22,498,376	\$4,570,043	20.31%
3. Jurisdictionalized Recoverable Costs				
a. Energy	\$30,982,796	\$20,270,747	\$10,712,049	52.84%
b. 12 CP Demand	\$18,537,326	\$13,957,195	\$4,580,131	32.82%
c. GCP Demand	\$7,596,219	\$7,814,203	(\$217,985)	(2.79%)
4. Total Jurisdictionalized Recoverable Costs for O&M Activities	\$57,116,341	\$42,042,146	\$15,074,195	35.85%

Notes:

- (a) Twelve-month totals from Form 42-5E
- (b) As approved in Order No. PSC-2021-0426-FOF-EI issued November 17, 2021.
- (c) Column (2) - Column (3)
- (d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Actual/Estimated
 Calculation of the Actual/Estimated True-Up Amount for the Period
 O&M Activities

January 2022 through December 2022

(1) O&M Projects	(2) Stratification	(3) Monthly Data			(4) Jurisdictionalization			(5) Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand			
1 - Air Operating Permit Fees	Base	\$142,639	95.891700%	\$136,779	\$136,779	\$0	\$0			
1 - Air Operating Permit Fees	Intermediate	\$96,653	94.755800%	\$91,584	\$91,584	\$0	\$0			
1 - Air Operating Permit Fees	Peaking	\$9,178	95.772100%	\$8,790	\$8,790	\$0	\$0			
3 - Continuous Emission Monitoring Systems	Base	\$642,218	95.891700%	\$615,833	\$615,833	\$0	\$0			
3 - Continuous Emission Monitoring Systems	Intermediate	\$455,712	94.755800%	\$431,814	\$431,814	\$0	\$0			
3 - Continuous Emission Monitoring Systems	Peaking	\$67,585	95.772100%	\$64,728	\$64,728	\$0	\$0			
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	\$46,293	95.931400%	\$44,409	\$0	\$44,409	\$0			
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	\$84,260	100.000000%	\$84,260	\$0	\$0	\$84,260			
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$52,971	95.428700%	\$50,550	\$0	\$50,550	\$0			
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$845,894	95.183700%	\$805,153	\$0	\$805,153	\$0			
8 - Oil Spill Cleanup/Response Equipment	Base	(\$3,773)	95.891700%	(\$3,618)	(\$3,618)	\$0	\$0			
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$25,873	94.755800%	\$24,516	\$24,516	\$0	\$0			
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$219,739	95.772100%	\$210,449	\$210,449	\$0	\$0			
11 - Air Quality Compliance	Base	\$19,822,928	95.891700%	\$19,008,542	\$19,008,542	\$0	\$0			
11 - Air Quality Compliance	Intermediate	\$809,981	94.755800%	\$767,504	\$767,504	\$0	\$0			
11 - Air Quality Compliance	Peaking	\$181,000	95.772100%	\$173,348	\$173,348	\$0	\$0			
14 - NPDES Permit Fees	Base	\$32,967	95.931400%	\$31,626	\$0	\$31,626	\$0			
14 - NPDES Permit Fees	Intermediate	\$34,984	95.428700%	\$33,385	\$0	\$33,385	\$0			
14 - NPDES Permit Fees	Peaking	\$34,500	95.183700%	\$32,838	\$0	\$32,838	\$0			
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$6,323,877	100.000000%	\$6,323,877	\$0	\$0	\$6,323,877			
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$1,522,098	90.258100%	\$1,373,817	\$0	\$1,373,817	\$0			
21 - St. Lucie Turtle Nets	Base	\$357,598	95.931400%	\$343,048	\$0	\$343,048	\$0			
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$30,000	95.931400%	\$28,779	\$0	\$28,779	\$0			
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$708,136	100.000000%	\$708,136	\$0	\$0	\$708,136			
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$47,923	95.428700%	\$45,732	\$0	\$45,732	\$0			
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$12,620	95.183700%	\$12,012	\$0	\$12,012	\$0			
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$166,834	90.258100%	\$150,581	\$0	\$150,581	\$0			
24 - Manatee Return	Peaking	\$10,115	95.772100%	\$9,687	\$9,687	\$0	\$0			
27 - Lowest Quality Water Source	Base	\$170,693	95.931400%	\$163,748	\$0	\$163,748	\$0			
27 - Lowest Quality Water Source	Intermediate	\$120,956	95.428700%	\$115,427	\$0	\$115,427	\$0			
28 - CWA 316(b) Phase II Rule	Base	\$62,710	95.931400%	\$60,159	\$0	\$60,159	\$0			
28 - CWA 316(b) Phase II Rule	Intermediate	\$137,977	95.428700%	\$131,670	\$0	\$131,670	\$0			
28 - CWA 316(b) Phase II Rule	Peaking	\$2,511	95.183700%	\$2,390	\$0	\$2,390	\$0			
37 - DeSoto Next Generation Solar Energy Center	Solar	\$534,685	95.931400%	\$512,931	\$0	\$512,931	\$0			
38 - Space Coast Next Generation Solar Energy Center	Solar	\$171,479	95.931400%	\$164,502	\$0	\$164,502	\$0			
39 - Martin Next Generation Solar Energy Center	Intermediate	\$4,229,983	95.428700%	\$4,036,617	\$0	\$4,036,617	\$0			
41 - Manatee Temporary Heating System	Intermediate	\$1,245,907	94.755800%	\$1,180,569	\$1,180,569	\$0	\$0			
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$8,488,251	95.891700%	\$8,139,528	\$8,139,528	\$0	\$0			
47 - NPDES Permit Renewal Requirements	Base	\$104,493	95.931400%	\$100,242	\$0	\$100,242	\$0			
47 - NPDES Permit Renewal Requirements	Intermediate	\$60,371	95.428700%	\$57,611	\$0	\$57,611	\$0			
47 - NPDES Permit Renewal Requirements	Peaking	\$24,000	95.183700%	\$22,844	\$0	\$22,844	\$0			
48 - Industrial Boiler MACT	Intermediate	\$7,500	95.428700%	\$7,157	\$0	\$7,157	\$0			
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$1,080,728	95.931400%	\$1,036,757	\$0	\$1,036,757	\$0			
51 - Gopher Tortoise Relocations	Intermediate	\$2,000	95.428700%	\$1,909	\$0	\$1,909	\$0			
51 - Gopher Tortoise Relocations	Peaking	\$34,318	95.183700%	\$32,665	\$0	\$32,665	\$0			
54 - Coal Combustion Residuals	Base	\$1,321,976	95.931400%	\$1,268,191	\$0	\$1,268,191	\$0			
54 - Coal Combustion Residuals	Intermediate	\$59,378	95.428700%	\$56,664	\$0	\$56,664	\$0			
54 - Coal Combustion Residuals	Peaking	\$18,971	95.183700%	\$18,057	\$0	\$18,057	\$0			
55 - Solar Site Avian Monitoring and Reporting Project	Solar	\$118	95.931400%	\$113	\$0	\$113	\$0			
427 - General Water Quality	Base	\$724,578	95.931400%	\$695,098	\$0	\$695,098	\$0			
427 - General Water Quality	Intermediate	\$535,692	95.428700%	\$511,204	\$0	\$511,204	\$0			
427 - General Water Quality	Peaking	\$47,215	95.183700%	\$44,941	\$0	\$44,941	\$0			
427 - General Water Quality	Transmission	\$98,492	90.258100%	\$88,897	\$0	\$88,897	\$0			
428 - Asbestos Fees	Base	\$500	95.891700%	\$479	\$479	\$0	\$0			
428 - Asbestos Fees	Intermediate	\$500	94.755800%	\$474	\$0	\$474	\$0			
429 - Env Auditing/Assessment	Base	\$5,202	95.931400%	\$4,990	\$0	\$4,990	\$0			
430 - General Solid & Hazardous Waste	Base	\$61,623	95.931400%	\$59,115	\$0	\$59,115	\$0			
430 - General Solid & Hazardous Waste	Distribution	\$479,946	100.000000%	\$479,946	\$0	\$0	\$479,946			
430 - General Solid & Hazardous Waste	Intermediate	\$128,866	95.428700%	\$122,975	\$0	\$122,975	\$0			
430 - General Solid & Hazardous Waste	Peaking	\$26,316	95.183700%	\$25,048	\$0	\$25,048	\$0			
430 - General Solid & Hazardous Waste	Transmission	\$105,169	90.258100%	\$94,923	\$0	\$94,923	\$0			
431 - Title V	Base	\$17,179	95.891700%	\$16,473	\$16,473	\$0	\$0			
431 - Title V	Intermediate	\$96,660	94.755800%	\$91,591	\$91,591	\$0	\$0			
431 - Title V	Peaking	\$14,826	95.772100%	\$14,199	\$14,199	\$0	\$0			
NA- Emissions Allowances	Base	\$6,295,520	95.931400%	\$6,039,381	\$0	\$6,039,381	\$0			
125 - CT NESHAP	Intermediate	\$75,750	95.428700%	\$72,287	\$0	\$72,287	\$0			
125 - CT NESHAP	Peaking	\$38,250	95.183700%	\$36,408	\$0	\$36,408	\$0			
Total		\$59,412,089		\$57,116,341	\$30,982,796	\$18,537,326	\$7,596,219			

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Actual/Estimated
 Calculation of the Actual/Estimated True-Up Amount for the Period
 O&M Activities

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan.-2022	a-Feb.-2022	a-Mar.-2022	a-Apr.-2022	a-May.-2022	Jun.-2022	Jul.-2022	Aug.-2022	Sep.-2022	Oct.-2022	Nov.-2022	Dec.-2022	Total
1. Total of O&M Activities	\$4,111,582	\$13,869,744	\$7,880,183	\$2,720,429	\$2,907,270	\$2,856,432	\$3,209,884	\$3,528,880	\$3,876,343	\$5,310,871	\$4,478,734	\$4,664,736	\$59,412,089
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	\$2,646,639	\$11,396,857	\$989,119	\$1,342,053	\$1,464,215	\$1,165,060	\$1,526,655	\$1,387,614	\$1,675,443	\$1,723,470	\$1,593,448	\$2,199,165	\$29,109,941
Production - Intermediate	\$107,263	\$148,533	\$94,391	\$136,811	\$97,511	\$166,007	\$176,585	\$408,363	\$374,834	\$508,888	\$370,240	\$152,860	\$2,731,286
Production - Peaking	\$36,044	\$25,931	\$27,306	\$67,153	\$42,410	\$47,942	\$28,647	\$33,335	\$26,699	\$27,887	\$68,575	\$70,514	\$502,443
Production - Solar													
3. Recoverable Costs Jurisdictionalized on CP Demand													
Production - Base	\$74,521	\$1,183,723	\$6,309,227	\$104,982	\$238,982	\$281,720	\$281,102	\$245,266	\$333,576	\$322,234	\$345,935	\$563,103	\$10,294,381
Production - Intermediate	\$410,278	\$472,271	\$76,334	\$432,645	\$427,974	\$536,287	\$518,726	\$400,736	\$430,950	\$399,602	\$751,282	\$637,267	\$5,494,352
Production - Peaking	\$38,928	\$19,189	(\$19,340)	\$5,397	(\$2,442)	\$14,840	\$37,408	\$39,025	\$33,115	\$62,005	\$15,435	\$41,033	\$1,084,593
Production - Solar	\$75,564	\$100,665	\$39,056	\$46,372	\$33,583	\$58,310	\$56,517	\$58,168	\$57,252	\$56,452	\$57,066	\$67,277	\$706,282
Transmission	\$200,458	\$79,482	\$139,955	\$134,023	\$207,860	\$162,785	\$144,474	\$159,175	\$143,766	\$278,887	\$142,555	\$99,173	\$1,892,593
Distribution	\$521,686	\$483,094	\$224,134	\$450,992	\$407,166	\$423,482	\$440,771	\$795,199	\$799,708	\$1,131,445	\$1,134,197	\$834,344	\$7,596,219
4. Retail Energy Jurisdictional Factors													
Production - Base	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%
Production - Intermediate	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%	94.755800%
Production - Peaking	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%	95.772100%
Production - Solar	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%
Production - General	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%
5. Retail Demand Jurisdictional Factors													
Production - Base	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%
Production - Intermediate	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%
Production - Peaking	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%
Production - Solar	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%
Transmission	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%
General	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%
6. Jurisdictional Recoverable Costs													
Production - Base	\$2,609,588	\$12,073,795	\$7,001,013	\$1,387,628	\$1,633,329	\$1,387,454	\$1,733,601	\$1,565,894	\$1,926,615	\$1,961,769	\$1,859,845	\$2,649,009	\$37,789,560
Production - Intermediate	\$493,161	\$591,426	\$162,286	\$542,504	\$491,332	\$669,073	\$661,390	\$769,364	\$766,427	\$863,537	\$1,067,763	\$752,979	\$7,831,241
Production - Peaking	\$71,573	\$43,100	\$7,743	\$69,451	\$38,293	\$60,040	\$63,042	\$69,071	\$57,090	\$847,156	\$80,367	\$106,589	\$1,513,556
Production - Solar	\$72,490	\$96,569	\$37,467	\$44,485	\$32,217	\$55,938	\$54,218	\$55,801	\$54,923	\$54,196	\$54,744	\$64,539	\$677,546
Transmission	\$180,930	\$71,739	\$126,321	\$120,967	\$187,611	\$146,926	\$130,399	\$143,668	\$129,760	\$251,718	\$128,668	\$89,512	\$1,708,218
Distribution	\$521,686	\$483,094	\$224,134	\$450,992	\$407,166	\$423,482	\$440,771	\$795,199	\$799,708	\$1,131,445	\$1,134,197	\$834,344	\$7,596,219
7. Total Jurisdictional Recoverable Costs for O&M Activities	\$3,949,428	\$13,309,722	\$7,556,964	\$2,616,028	\$2,789,948	\$2,742,913	\$3,083,421	\$3,398,997	\$3,734,524	\$5,109,640	\$4,325,564	\$4,496,973	\$57,116,341

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of Capital Projects - Recoverable Costs

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)
Capital Projects	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
2 - Low NOX Burner Technology	\$1,761,147	\$1,730,423	\$30,724	1.78%
3 - Continuous Emission Monitoring Systems	\$954,576	\$1,079,599	(\$125,023)	(11.58%)
5 - Maintenance of Stationary Above Ground Fuel Tanks	\$1,587,950	\$1,587,922	\$28	0.00%
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	(\$7)	\$0	(\$7)	N/A
8 - Oil Spill Cleanup/Response Equipment	\$162,729	\$191,639	(\$28,910)	(15.09%)
10 - Relocate Storm Water Runoff	\$5,240	\$5,868	(\$628)	(10.70%)
11 - Air Quality Compliance	\$192,249,790	\$190,998,924	\$1,250,866	0.65%
12 - Scherer Discharge Pipeline	\$25,870	\$26,821	(\$951)	(3.54%)
19 - Oil-filled Equipment and Hazardous Substance Remediation	\$460,832	\$539,741	(\$78,910)	(14.62%)
20 - Wastewater Discharge Elimination & Reuse	\$68,850	\$68,935	(\$86)	(0.12%)
21 - St. Lucie Turtle Nets	\$685,765	\$723,372	(\$37,607)	(5.20%)
22 - Pipeline Integrity Management	\$246,648	\$258,287	(\$11,639)	(4.51%)
23 - SPCC - Spill Prevention, Control & Countermeasures	\$2,260,615	\$2,381,296	(\$120,680)	(5.07%)
24 - Manatee Reburn	\$1,887,214	\$2,049,056	(\$161,843)	(7.90%)
26 - UST Remove/Replacement	\$6,478	\$6,487	(\$10)	(0.15%)
27 - Lowest Quality Water Source	\$3,928,197	\$5,192,904	(\$1,264,707)	(24.35%)
28 - CWA 316(b) Phase II Rule	\$525,169	\$567,623	(\$42,455)	(7.48%)
34 - St Lucie Cooling Water System Inspection & Maintenance	\$392,403	\$404,389	(\$11,986)	(2.96%)
35 - Martin Plant Drinking Water System Compliance	\$22,919	\$22,948	(\$28)	(0.12%)
36 - Low-Level Radioactive Waste Storage	\$1,487,072	\$1,603,192	(\$116,120)	(7.24%)
37 - DeSoto Next Generation Solar Energy Center	\$10,981,364	\$11,059,540	(\$78,176)	(0.71%)
38 - Space Coast Next Generation Solar Energy Center	\$5,171,996	\$5,154,426	\$17,570	0.34%
39 - Martin Next Generation Solar Energy Center	\$33,137,720	\$32,352,118	\$785,601	2.43%
41 - Manatee Temporary Heating System	\$2,884,791	\$2,978,826	(\$94,036)	(3.16%)
42 - Turkey Point Cooling Canal Monitoring Plan	\$6,641,925	\$7,467,893	(\$825,968)	(11.06%)
44 - Martin Plant Barley Barber Swamp Iron Mitigation	\$13,307	\$14,180	(\$874)	(6.16%)
47 - NPDES Permit Renewal Requirements	\$2,029,504	\$2,100,495	(\$70,991)	(3.38%)
50 - Steam Electric Effluent Guidelines Revised Rules	\$676,026	\$754,942	(\$78,916)	(10.45%)
54 - Coal Combustion Residuals	\$35,734,076	\$45,299,087	(\$9,565,010)	(21.12%)
123 - The Protected Species Project	\$22,476	\$185,636	(\$163,160)	(87.89%)
124 - FPL Miami-Dade Clean Water Recovery Center	\$2,270,865	\$1,025,717	\$1,245,148	121.39%
401 - Air Quality Assurance Testing	\$16,109	\$16,076	\$33	0.20%
402 - GCEC 5, 6 & 7 Precipitator Projects	\$4,175,483	\$3,044,987	\$1,130,496	37.13%
403 - GCEC 7 Flue Gas Conditioning	\$122,230	\$122,480	(\$250)	(0.20%)
405 - CEMS - Plants GCEC & Daniel	\$114,392	\$0	\$114,392	N/A
408 - GCEC Cooling Tower Cell	\$43,364	\$43,453	(\$89)	(0.20%)
410 - GCEC Diesel Fuel Oil Remediation	\$1,245	\$1,050	\$195	18.54%
413 - Sodium Injection System	\$17,447	\$11,007	\$6,440	58.51%
414 - Smith Stormwater Collection System	\$94,257	\$150,575	(\$56,317)	(37.40%)
415 - Smith Waste Water Treatment Facility	\$76,361	\$89,631	(\$13,271)	(14.81%)
416 - Daniel Ash Management Project	\$1,017,669	\$1,018,936	(\$1,268)	(0.12%)
419 - GCEC FDEP Agreement for Ozone Attainment	\$10,334,173	\$7,862,030	\$2,472,143	31.44%
422 - Precipitator Upgrades for CAM Compliance	\$988,343	\$623,520	\$364,824	58.51%
427 - General Water Quality	\$1,685,163	\$2,203,075	(\$517,911)	(23.51%)
NA-Emissions Allowances	\$107,115	\$513,872	(\$406,757)	(79.16%)
Smith Units 1 & 2 Reg Asset	\$2,641,041	\$2,701,598	(\$60,557)	(2.24%)
Total	\$329,717,898	\$336,234,576	(\$6,516,677)	(1.94%)

Notes:

- (a) The 12-Month Totals on Form 42-7E
- (b) As approved in Order No. PSC-2021-0426-FOF-EI issued November 17, 2021.
- (c) Column (2) - Column (3)
- (d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Actual/Estimated
 Calculation of the Actual/Estimated True-Up Amount for the Period
 Variance Report of Capital Projects - Recoverable Costs

Form 42-6E

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)
		Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
1. Total Recoverable Costs for Capital Projects		\$329,717,898	\$336,234,576	(\$6,516,677)	(1.94%)
2. Recoverable Costs Jurisdictionalized on:					
a. Energy		\$107,115	\$513,872	(\$406,757)	(79.16%)
b. Demand		\$329,610,784	\$335,720,704	(\$6,109,921)	(1.82%)
3. Jurisdictionalized Recoverable Costs					
a. Energy		\$27,908,989	\$28,650,278	(\$741,289)	(2.59%)
b. 12 CP Demand		\$287,193,083	\$292,623,679	(\$5,430,597)	(1.86%)
c. GCP Demand		\$662,226	\$734,889	(\$72,663)	(9.89%)
4. Total Jurisdictionalized Recoverable Costs for Capital Projects		\$315,764,297	\$322,008,846	(\$6,244,549)	(1.94%)

Notes:

- (a) Twelve-month totals from Form 42-7E
- (b) As approved in Order No. PSC-2021-0426-FOF-EI issued November 17, 2021.
- (c) Column (2) - Column (3)
- (d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual/Estimated True-Up Amount for the Period
 Capital Projects - Recoverable Costs

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
Capital Projects	Stratification	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total	
35 - Martin Plant Drinking Water System Compliance	Intermediate	\$1,681	\$1,935	\$1,930	\$1,925	\$1,920	\$1,911	\$1,906	\$1,901	\$1,896	\$1,891	\$1,886	\$1,881	\$22,660	
35 - Martin Plant Drinking Water System Compliance	Peaking	\$259	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$259	
36 - Low-Level Radioactive Waste Storage	Base	\$123,239	\$124,034	\$124,830	\$124,625	\$124,420	\$123,887	\$123,683	\$123,479	\$123,275	\$123,071	\$122,867	\$122,663	\$1,487,072	
37 - DeSoto Next Generation Solar Energy Center	Solar	\$891,715	\$893,067	\$895,555	\$892,472	\$891,668	\$891,575	\$891,068	\$890,673	\$890,278	\$890,000	\$889,823	\$889,647	\$10,981,364	
38 - Space Coast Next Generation Solar Energy Center	Solar	\$422,308	\$422,702	\$423,096	\$423,490	\$423,884	\$424,278	\$424,672	\$425,066	\$425,460	\$425,854	\$426,248	\$426,642	\$5,171,996	
39 - Martin Next Generation Solar Energy Center	Intermediate	\$2,694,655	\$2,704,434	\$2,714,213	\$2,724,000	\$2,733,788	\$2,743,575	\$2,753,362	\$2,763,150	\$2,772,937	\$2,782,725	\$2,792,512	\$2,802,300	\$33,137,720	
41 - Manatee Temporary Heating System	Distribution	\$1,550	\$1,550	\$1,550	\$1,550	\$1,550	\$1,545	\$1,540	\$1,535	\$1,530	\$1,525	\$1,520	\$1,515	\$16,563	
41 - Manatee Temporary Heating System	Intermediate	\$252,597	\$251,270	\$249,942	\$248,615	\$247,288	\$245,961	\$244,634	\$243,307	\$241,980	\$240,653	\$239,326	\$238,000	\$2,866,227	
41 - Manatee Temporary Heating System	Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
41 - Manatee Temporary Heating System	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$552,859	\$553,190	\$553,521	\$553,852	\$554,183	\$554,514	\$554,845	\$555,176	\$555,507	\$555,838	\$556,169	\$556,500	\$6,641,925	
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	\$938	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
44 - Martin Plant Barbey Barber Swamp Iron Mitigation	Intermediate	\$163	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$163	
44 - Martin Plant Barbey Barber Swamp Iron Mitigation	Peaking	\$132,691	\$132,838	\$132,985	\$133,132	\$133,279	\$133,426	\$133,573	\$133,720	\$133,867	\$134,014	\$134,161	\$134,308	\$1,634,962	
47 - NPDES Permit Renewal Requirements	Base	\$33,352	\$33,274	\$33,196	\$33,118	\$33,039	\$32,961	\$32,883	\$32,805	\$32,727	\$32,649	\$32,571	\$32,493	\$394,542	
47 - NPDES Permit Renewal Requirements	Intermediate	\$60,823	\$54,172	\$51,213	\$51,161	\$51,109	\$51,057	\$51,005	\$50,953	\$50,901	\$50,849	\$50,797	\$50,745	\$670,026	
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$1,693,062	\$2,128,090	\$2,121,927	\$2,098,726	\$2,164,738	\$2,179,215	\$2,187,332	\$2,195,449	\$2,203,566	\$2,211,683	\$2,219,800	\$2,227,917	\$25,889,787	
54 - Coal Combustion Residuals	Intermediate	\$757,090	\$768,328	\$778,031	\$783,120	\$788,003	\$792,886	\$797,769	\$802,652	\$807,535	\$812,418	\$817,301	\$822,184	\$9,844,290	
123 - The Protected Species Project	General	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
123 - The Protected Species Project	Intermediate	\$1,153	\$1,150	\$1,150	\$1,153	\$1,153	\$1,153	\$1,153	\$1,153	\$1,153	\$1,153	\$1,153	\$1,153	\$13,124	
124 - FPL Miami-Dade Clean Water Recovery Center	General	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	\$7,052	\$7,052	\$7,052	\$7,052	\$7,052	\$7,052	\$7,052	\$7,052	\$7,052	\$7,052	\$7,052	\$7,052	\$84,962	
401 - Air Quality Assurance Testing	Base	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$4,572	
402 - GCCE 5, 6 & 7 Precipitator Projects	Base	\$353,164	\$352,299	\$351,433	\$350,567	\$349,702	\$348,836	\$347,971	\$347,105	\$346,239	\$345,374	\$344,508	\$343,642	\$4,175,483	
403 - GCCE 7 Flue Gas Conditioning	Base	\$10,207	\$10,207	\$10,207	\$10,207	\$10,207	\$10,171	\$10,171	\$10,171	\$10,171	\$10,171	\$10,171	\$10,171	\$122,230	
405 - GCCE - Plants GCCE & Daniel	Base	\$49,466	\$49,343	\$49,220	\$49,097	\$48,974	\$48,851	\$48,728	\$48,605	\$48,482	\$48,359	\$48,236	\$48,113	\$586,387	
408 - GCCE Cooling Tower Cell	Base	\$3,621	\$3,621	\$3,621	\$3,621	\$3,621	\$3,608	\$3,608	\$3,608	\$3,608	\$3,608	\$3,608	\$3,608	\$43,364	
410 - GCCE Diesel Fuel Oil Remediation	Base	\$107	\$106	\$106	\$106	\$106	\$104	\$103	\$103	\$102	\$102	\$101	\$100	\$1,245	
413 - Sodium Injection System	Base	\$1,477	\$1,473	\$1,469	\$1,465	\$1,461	\$1,454	\$1,451	\$1,447	\$1,443	\$1,439	\$1,435	\$1,432	\$17,447	
414 - Smith Stormwater Collection System	Intermediate	\$8,081	\$8,040	\$8,000	\$7,960	\$7,919	\$7,878	\$7,837	\$7,796	\$7,755	\$7,714	\$7,673	\$7,632	\$94,257	
415 - Smith Waste Water Treatment Facility	Intermediate	\$6,425	\$6,416	\$6,406	\$6,397	\$6,388	\$6,379	\$6,370	\$6,361	\$6,352	\$6,343	\$6,334	\$6,325	\$76,361	
416 - Daniel Ash Management Project	Base	\$86,304	\$86,044	\$85,783	\$85,523	\$85,263	\$84,962	\$84,661	\$84,360	\$84,059	\$83,758	\$83,457	\$83,156	\$1,017,669	
419 - GCCE FDEP Agreement for Ozone Attainment	Base	\$66,515	\$66,121	\$65,727	\$65,333	\$64,939	\$64,545	\$64,151	\$63,757	\$63,363	\$62,969	\$62,575	\$62,181	\$850,199	
422 - Precipitator Upgrades for CAM Compliance	Base	\$53,655	\$53,438	\$53,222	\$53,005	\$52,788	\$52,571	\$52,354	\$52,137	\$51,920	\$51,703	\$51,486	\$51,269	\$623,343	
427 - General Water Quality	Base	\$130,107	\$130,799	\$131,059	\$131,465	\$131,924	\$132,433	\$132,942	\$133,451	\$133,960	\$134,469	\$134,978	\$135,487	\$1,700,708	
427 - General Water Quality	Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
427 - General Water Quality	Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
NA-Emissions Allowances	Base	\$424,849	\$42,856	\$21,428	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	\$107,115	
Smith Units 1 & 2 Reg Asset	Intermediate	\$228,730	\$223,922	\$223,115	\$222,308	\$221,501	\$220,694	\$219,887	\$219,080	\$218,273	\$217,466	\$216,659	\$215,852	\$2,641,041	
Total		\$27,288,734	\$28,377,885	\$28,728,031	\$28,426,132	\$28,696,604	\$28,586,105	\$28,574,928	\$28,574,928	\$28,574,928	\$28,574,928	\$28,574,928	\$28,574,928	\$27,026,997	\$329,717,898

Notes:
 (a) Total Recoverable Costs from Form 42-8E, Line 9

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Actual/Estimated
 Calculation of the Actual/Estimated True-Up Amount for the Period
 Capital Projects - Recoverable Costs

Form 42-7E

January 2022 through December 2022								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Capital Projects	Stratification	Monthly Data		Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand	
2 - Low NOX Burner Technology	Base	\$1,709,776	95.931400%	\$1,640,212	\$1,640,212	\$0	\$0	\$0
2 - Low NOX Burner Technology	Peaking	\$51,372	95.183700%	\$48,897	\$48,897	\$0	\$0	\$0
3 - Continuous Emission Monitoring Systems	Base	\$488,571	95.931400%	\$468,693	\$468,693	\$0	\$0	\$0
3 - Continuous Emission Monitoring Systems	General	\$0	96.900100%	\$0	\$0	\$0	\$0	\$0
3 - Continuous Emission Monitoring Systems	Intermediate	\$316,095	95.428700%	\$301,646	\$301,646	\$0	\$0	\$0
3 - Continuous Emission Monitoring Systems	Peaking	\$149,909	95.183700%	\$142,689	\$142,689	\$0	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	\$3,998	95.931400%	\$3,835	\$295	\$3,540	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	\$735,285	96.900100%	\$712,492	\$54,807	\$657,685	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$204,589	95.428700%	\$195,236	\$15,018	\$180,218	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$644,079	95.183700%	\$613,058	\$47,158	\$565,900	\$0	\$0
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	(\$7)	95.931400%	(\$7)	(\$1)	(\$6)	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	\$255	100.000000%	\$255	\$0	\$0	\$255	\$0
8 - Oil Spill Cleanup/Response Equipment	General	\$469	96.900100%	\$455	\$35	\$420	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$107,972	95.428700%	\$103,036	\$7,926	\$95,110	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$54,033	95.183700%	\$51,431	\$3,956	\$47,474	\$0	\$0
10 - Relocate Storm Water Runoff	Base	\$5,240	95.931400%	\$5,027	\$387	\$4,640	\$0	\$0
11 - Air Quality Compliance	Base	\$162,872,260	95.931400%	\$156,245,640	\$12,018,895	\$144,226,744	\$0	\$0
11 - Air Quality Compliance	Distribution	\$3	100.000000%	\$3	\$0	\$0	\$3	\$0
11 - Air Quality Compliance	General	\$690	96.900100%	\$668	\$668	\$0	\$0	\$0
11 - Air Quality Compliance	Intermediate	\$126,379	95.428700%	\$120,602	\$9,277	\$111,325	\$0	\$0
11 - Air Quality Compliance	Peaking	\$28,786,066	95.183700%	\$27,399,643	\$2,107,665	\$25,291,978	\$0	\$0
11 - Air Quality Compliance	Transmission	\$464,392	90.258100%	\$419,152	\$0	\$419,152	\$0	\$0
12 - Scherer Discharge Pipeline	Base	\$25,870	95.931400%	\$24,818	\$1,909	\$22,909	\$0	\$0
12 - Scherer Discharge Pipeline	General	\$0	96.900100%	\$0	\$0	\$0	\$0	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$390,516	100.000000%	\$390,516	\$0	\$0	\$390,516	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	(\$0)	96.900100%	(\$0)	\$0	\$0	\$0	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$70,315	90.258100%	\$63,465	\$0	\$63,465	\$0	\$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	\$68,850	95.183700%	\$65,534	\$5,041	\$60,493	\$0	\$0
21 - St. Lucie Turtle Nets	Base	\$685,765	95.931400%	\$657,864	\$50,605	\$607,259	\$0	\$0
22 - Pipeline Integrity Management	Intermediate	\$216,578	95.428700%	\$206,678	\$15,898	\$190,780	\$0	\$0
22 - Pipeline Integrity Management	Peaking	\$30,070	95.183700%	\$28,621	\$2,202	\$26,420	\$0	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$367,944	95.931400%	\$352,974	\$27,152	\$325,822	\$0	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$252,888	100.000000%	\$252,888	\$0	\$0	\$252,888	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	General	\$14,738	96.900100%	\$14,281	\$1,099	\$13,182	\$0	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$778,000	95.428700%	\$742,435	\$57,110	\$685,325	\$0	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$466,749	95.183700%	\$444,269	\$34,175	\$410,095	\$0	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$380,296	90.258100%	\$343,248	\$0	\$343,248	\$0	\$0
24 - Manatee Return	Peaking	\$1,887,214	95.183700%	\$1,796,320	\$1,796,320	\$0	\$0	\$0
26 - UST Remove/Replacement	General	\$6,478	96.900100%	\$6,277	\$483	\$5,794	\$0	\$0
27 - Lowest Quality Water Source	Base	\$1,742,784	95.931400%	\$1,671,877	\$128,606	\$1,543,271	\$0	\$0
27 - Lowest Quality Water Source	General	\$0	96.900100%	\$0	\$0	\$0	\$0	\$0
27 - Lowest Quality Water Source	Intermediate	\$2,185,413	95.428700%	\$2,085,511	\$160,424	\$1,925,087	\$0	\$0
28 - CWA 316(b) Phase II Rule	Base	\$0	95.931400%	\$0	\$0	\$0	\$0	\$0
28 - CWA 316(b) Phase II Rule	Intermediate	\$525,169	95.428700%	\$501,162	\$38,551	\$462,611	\$0	\$0
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	\$392,403	95.931400%	\$376,438	\$28,957	\$347,481	\$0	\$0
35 - Martin Plant Drinking Water System Compliance	Intermediate	\$22,660	95.428700%	\$21,624	\$1,663	\$19,961	\$0	\$0
35 - Martin Plant Drinking Water System Compliance	Peaking	\$259	95.183700%	\$247	\$19	\$228	\$0	\$0
36 - Low-Level Radioactive Waste Storage	Base	\$1,487,072	95.931400%	\$1,426,569	\$109,736	\$1,316,833	\$0	\$0
37 - DeSoto Next Generation Solar Energy Center	Solar	\$10,981,364	95.931400%	\$10,534,576	\$810,352	\$9,724,224	\$0	\$0
38 - Space Coast Next Generation Solar Energy Center	Solar	\$5,171,996	95.931400%	\$4,961,568	\$381,659	\$4,579,909	\$0	\$0
39 - Martin Next Generation Solar Energy Center	Intermediate	\$33,137,720	95.428700%	\$31,622,895	\$2,432,530	\$29,190,365	\$0	\$0
41 - Manatee Temporary Heating System	Distribution	\$18,563	100.000000%	\$18,563	\$0	\$0	\$18,563	\$0
41 - Manatee Temporary Heating System	Intermediate	\$2,866,227	95.428700%	\$2,735,203	\$210,400	\$2,524,803	\$0	\$0
41 - Manatee Temporary Heating System	Peaking	\$0	95.183700%	\$0	\$0	\$0	\$0	\$0
41 - Manatee Temporary Heating System	Transmission	\$0	90.258100%	\$0	\$0	\$0	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$6,641,925	95.931400%	\$6,371,692	\$490,130	\$5,881,562	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	\$0	95.428700%	\$0	\$0	\$0	\$0	\$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	\$13,124	95.428700%	\$12,524	\$0	\$12,524	\$0	\$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	\$183	95.183700%	\$174	\$0	\$174	\$0	\$0
47 - NPDES Permit Renewal Requirements	Base	\$1,634,962	95.931400%	\$1,568,442	\$0	\$1,568,442	\$0	\$0
47 - NPDES Permit Renewal Requirements	Intermediate	\$394,542	95.428700%	\$376,506	\$0	\$376,506	\$0	\$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$676,026	95.931400%	\$648,521	\$49,886	\$598,635	\$0	\$0
54 - Coal Combustion Residuals	Base	\$25,889,787	95.931400%	\$24,836,435	\$1,910,495	\$22,925,940	\$0	\$0
54 - Coal Combustion Residuals	Intermediate	\$9,844,290	95.428700%	\$9,394,278	\$722,637	\$8,671,641	\$0	\$0
123 - The Protected Species Project	General	\$0	96.900100%	\$0	\$0	\$0	\$0	\$0
123 - The Protected Species Project	Intermediate	\$22,476	95.428700%	\$21,448	\$0	\$21,448	\$0	\$0
124 - FPL Miami-Dade Clean Water Recovery Center	General	\$0	96.900100%	\$0	\$0	\$0	\$0	\$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	\$2,270,865	95.428700%	\$2,167,057	\$0	\$2,167,057	\$0	\$0
401 - Air Quality Assurance Testing	Base	\$16,109	95.931400%	\$15,453	\$1,189	\$14,264	\$0	\$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	\$4,175,483	95.931400%	\$4,005,600	\$308,123	\$3,697,476	\$0	\$0
403 - GCEC 7 Flue Gas Conditioning	Base	\$122,230	95.931400%	\$117,257	\$9,020	\$108,237	\$0	\$0
405 - CEMS - Plants GCEC & Daniel	Base	\$114,392	95.931400%	\$109,738	\$8,441	\$101,296	\$0	\$0
408 - GCEC Cooling Tower Cell	Base	\$43,364	95.931400%	\$41,600	\$3,200	\$38,400	\$0	\$0
410 - GCEC Diesel Fuel Oil Remediation	Base	\$1,245	95.931400%	\$1,194	\$92	\$1,103	\$0	\$0
413 - Sodium Injection System	Base	\$17,447	95.931400%	\$16,737	\$1,287	\$15,450	\$0	\$0
414 - Smith Stormwater Collection System	Intermediate	\$94,257	95.428700%	\$89,949	\$6,919	\$83,029	\$0	\$0
415 - Smith Waste Water Treatment Facility	Intermediate	\$76,361	95.428700%	\$72,870	\$5,605	\$67,265	\$0	\$0
416 - Daniel Ash Management Project	Base	\$1,017,669	95.931400%	\$976,264	\$75,097	\$901,167	\$0	\$0
419 - GCEC FDEP Agreement for Ozone Attainment	Base	\$10,334,173	95.931400%	\$9,913,717	\$762,594	\$9,151,123	\$0	\$0
422 - Precipitator Upgrades for CAM Compliance	Base	\$988,343	95.931400%	\$948,132	\$72,933	\$875,198	\$0	\$0
427 - General Water Quality	Base	\$1,685,163	95.931400%	\$1,616,601	\$124,354	\$1,492,247	\$0	\$0
427 - General Water Quality	Intermediate	\$0	95.428700%	\$0	\$0	\$0	\$0	\$0
NA-Emissions Allowances	Base	\$107,115	95.891700%	\$102,714	\$0	\$102,714	\$0	\$0
Smith Units 1 & 2 Reg Asset	Intermediate	\$2,641,641	95.428700%	\$2,520,311	\$193,870	\$2,326,441	\$0	\$0
Total		\$329,717,898		\$315,764,297	\$27,908,989	\$287,193,083	\$662,226	

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Actual/Estimated
 Calculation of the Actual/Estimated True-Up Amount for the Period
 Capital Projects - Recoverable Costs

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
1. Total of Capital Projects	\$27,289,734	\$28,377,885	\$28,728,031	\$28,426,132	\$29,698,824	\$26,586,105	\$26,574,928	\$26,574,752	\$26,677,483	\$26,826,230	\$26,932,796	\$27,026,997	\$229,717,898
2. Recoverable Costs Jurisdictionalized on Energy	\$42,849	\$42,856	\$21,428	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	\$107,115
3. Recoverable Costs Jurisdictionalized on Demand	\$18,210,820	\$19,791,401	\$19,743,394	\$19,795,006	\$19,725,248	\$18,019,487	\$18,003,010	\$17,991,501	\$17,979,176	\$17,966,651	\$17,961,682	\$17,952,619	\$223,139,895
Production - Base	\$4,346,744	\$4,367,492	\$4,648,762	\$4,427,270	\$5,778,937	\$4,387,617	\$4,402,603	\$4,423,381	\$4,547,505	\$4,718,159	\$4,839,669	\$4,952,618	\$55,843,757
Production - Intermediate	\$3,177,210	\$2,665,348	\$2,658,987	\$2,652,084	\$2,645,184	\$2,638,019	\$2,631,889	\$2,625,759	\$2,619,865	\$2,614,197	\$2,608,113	\$2,602,018	\$32,138,783
Production - Peaking	\$1,314,023	\$1,315,769	\$1,460,582	\$1,357,157	\$1,353,064	\$1,347,081	\$1,343,205	\$1,339,593	\$1,336,265	\$1,332,705	\$1,328,880	\$1,325,035	\$16,153,360
Production - Solar	\$63,562	\$63,560	\$63,498	\$63,425	\$63,351	\$63,100	\$63,035	\$62,968	\$62,898	\$62,827	\$62,755	\$62,682	\$757,659
General	\$76,624	\$76,250	\$75,841	\$75,713	\$75,585	\$75,538	\$75,506	\$75,442	\$75,376	\$75,306	\$75,236	\$75,166	\$915,004
Transmission	\$54,902	\$55,209	\$55,530	\$55,478	\$55,457	\$55,264	\$55,191	\$55,111	\$55,012	\$54,978	\$54,915	\$54,847	\$662,226
Distribution													
4. Retail Energy Jurisdictional Factors	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%	95.891700%
Production - Base	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%
5. Retail Demand Jurisdictional Factors	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%	95.428700%
Production - Base	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%	95.183700%
Production - Intermediate	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%	95.931400%
Production - Peaking	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%	96.900100%
Production - Solar	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%	90.258100%
General	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%
Transmission													
Distribution													
6. Jurisdictional Recoverable Costs	\$17,510,983	\$19,027,284	\$18,960,661	\$18,989,625	\$18,922,705	\$17,286,344	\$17,270,538	\$17,259,496	\$17,247,673	\$17,235,657	\$17,230,891	\$17,222,197	\$214,164,035
Production - Base	\$4,150,904	\$4,167,841	\$4,436,253	\$4,224,886	\$5,514,765	\$4,187,046	\$4,201,347	\$4,221,175	\$4,339,625	\$4,502,478	\$4,618,433	\$4,726,219	\$53,290,971
Production - Intermediate	\$3,024,186	\$2,536,977	\$2,530,932	\$2,524,352	\$2,517,784	\$2,510,964	\$2,505,129	\$2,499,295	\$2,493,780	\$2,488,289	\$2,482,488	\$2,476,697	\$30,590,883
Production - Peaking	\$1,260,581	\$1,262,236	\$1,401,157	\$1,301,940	\$1,298,013	\$1,292,274	\$1,288,555	\$1,285,090	\$1,281,898	\$1,278,463	\$1,274,813	\$1,271,125	\$15,496,144
Production - Solar	\$61,591	\$61,590	\$61,530	\$61,458	\$61,387	\$61,144	\$61,081	\$61,016	\$60,948	\$60,879	\$60,809	\$60,739	\$734,172
General	\$69,159	\$68,822	\$68,453	\$68,337	\$68,222	\$68,179	\$68,593	\$68,995	\$69,197	\$69,214	\$69,214	\$69,451	\$825,865
Transmission	\$54,902	\$55,209	\$55,530	\$55,478	\$55,457	\$55,264	\$55,191	\$55,111	\$55,012	\$54,978	\$54,915	\$54,847	\$662,226
Distribution													
7. Total Jurisdictional Recoverable Costs for Capital Projects	\$26,132,287	\$27,179,837	\$27,514,515	\$27,226,077	\$28,438,332	\$25,461,216	\$25,450,435	\$25,450,178	\$25,548,132	\$25,690,007	\$25,791,674	\$25,881,507	\$315,764,297

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
2 - Low NOx Burner Technology Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		(\$116,673)	\$0	\$0	(\$27,066)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$143,759)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$8,749,918	\$8,633,245	\$8,633,245	\$8,633,245	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159
3. Less: Accumulated Depreciation		(\$7,520,626)	(\$7,602,982)	(\$7,568,694)	(\$7,534,346)	(\$7,492,797)	(\$7,460,191)	(\$7,427,594)	(\$7,394,978)	(\$7,362,372)	(\$7,329,766)	(\$7,297,160)	(\$7,264,553)	(\$7,231,947)	(\$7,199,341)
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$1,229,292	\$1,030,263	\$1,064,551	\$1,100,900	\$1,113,458	\$1,116,115	\$1,118,563	\$1,121,181	\$1,123,800	\$1,126,419	\$1,129,038	\$1,131,657	\$1,134,276	\$1,136,895
6. Average Net Investment		\$1,229,292	\$1,030,263	\$1,064,551	\$1,100,900	\$1,113,458	\$1,116,115	\$1,118,563	\$1,121,181	\$1,123,800	\$1,126,419	\$1,129,038	\$1,131,657	\$1,134,276	\$1,136,895
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$94,583	\$94,364	\$94,184	\$93,994	\$93,785	\$93,629	\$93,439	\$93,249	\$93,059	\$92,869	\$92,679	\$92,490	\$92,301	\$92,112
b. Debt Component (Line 6 x debt rate) (d) (h)		\$16,082	\$16,028	\$16,028	\$15,980	\$15,926	\$15,872	\$15,818	\$15,764	\$15,710	\$15,656	\$15,602	\$15,548	\$15,494	\$15,440
8. Investment Expenses															
a. Depreciation (e)		\$34,318	\$34,318	\$34,318	\$34,318	\$34,318	\$34,318	\$34,318	\$34,318	\$34,318	\$34,318	\$34,318	\$34,318	\$34,318	\$34,318
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$144,963	\$144,729	\$144,495	\$144,262	\$144,028	\$141,706	\$141,485	\$141,264	\$141,043	\$140,822	\$140,600	\$140,379	\$140,158	\$139,937

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
2 - Low NOx Burner Technology Peaking														
1. Investments														
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
a. Less: Capital Recovery Unamortized Balance	(\$187,914)	(\$184,782)	(\$181,650)	(\$178,518)	(\$175,386)	(\$172,254)	(\$169,122)	(\$165,990)	(\$162,858)	(\$159,726)	(\$156,595)	(\$153,463)	(\$150,331)	(\$150,331)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$187,914	\$184,782	\$181,650	\$178,518	\$175,386	\$172,254	\$169,122	\$165,991	\$162,859	\$159,727	\$156,595	\$153,463	\$150,331	\$150,331
6. Average Net Investment		\$186,348	\$183,216	\$180,084	\$176,952	\$173,820	\$170,688	\$167,557	\$164,425	\$161,293	\$158,161	\$155,029	\$151,897	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$1,084	\$1,066	\$1,048	\$1,030	\$1,012	\$994	\$975	\$957	\$939	\$921	\$903	\$884	\$11,813
b. Debt Component (Line 6 x debt rate) (d) (h)		\$184	\$181	\$178	\$175	\$172	\$164	\$161	\$158	\$155	\$152	\$149	\$146	\$1,976
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$37,583
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$4,400	\$4,379	\$4,358	\$4,337	\$4,315	\$4,290	\$4,269	\$4,247	\$4,226	\$4,205	\$4,184	\$4,162	\$51,372

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component for the period Jan. - May 2022 is 1.18568% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
3 - Continuous Emission Monitoring Systems Base														
1. Investments														
a. Expenditures (a)		\$0	\$0	\$4,712,783	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,712,783
b. Additions to Plant		\$0	\$0	\$4,712,783	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,712,783
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$134,648	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$134,648
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$0	\$0	\$0	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783	\$4,712,783
3. Less: Accumulated Depreciation	(\$82,380)	\$62,603	\$63,124	\$216,410	\$235,121	\$253,705	\$271,947	\$290,100	\$308,252	\$326,405	\$344,557	\$362,709	\$380,862	\$380,862
a. Less: Capital Recovery Unamortized Balance	(\$62,603)	(\$207,063)	(\$206,720)	(\$206,377)	(\$205,034)	(\$205,690)	(\$205,347)	(\$205,004)	(\$204,661)	(\$204,317)	(\$203,974)	(\$203,631)	(\$203,288)	(\$203,288)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$144,982	\$144,481	\$143,596	\$4,702,750	\$4,683,696	\$4,664,679	\$4,646,183	\$4,627,687	\$4,609,192	\$4,590,696	\$4,572,200	\$4,553,705	\$4,535,209	\$4,535,209
6. Average Net Investment		\$144,722	\$144,028	\$2,423,173	\$4,693,223	\$4,674,187	\$4,655,431	\$4,636,935	\$4,618,439	\$4,599,944	\$4,581,448	\$4,562,952	\$4,544,457	\$4,544,457
7. Return on Average Net Investment		\$842	\$938	\$14,101	\$27,311	\$27,201	\$27,103	\$26,995	\$26,887	\$26,780	\$26,672	\$26,564	\$26,457	\$25,750
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$143	\$142	\$2,395	\$4,638	\$4,619	\$4,479	\$4,481	\$4,443	\$4,425	\$4,407	\$4,390	\$4,372	\$4,372
b. Debt Component (Line 6 x debt rate) (d) (h)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses		\$0	\$522	\$18,637	\$18,711	\$18,674	\$18,152	\$18,152	\$18,152	\$18,152	\$18,152	\$18,152	\$18,152	\$183,611
a. Depreciation (e)		\$522	\$343	\$343	\$343	\$343	\$343	\$343	\$343	\$343	\$343	\$343	\$343	\$4,287
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,507	\$1,845	\$35,476	\$51,003	\$50,837	\$50,077	\$49,951	\$49,826	\$49,700	\$49,575	\$49,449	\$49,324	\$488,571

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

	January 2022 through December 2022														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total	
3 - Continuous Emission Monitoring Systems															
Intermediae															
1. Investments															
a. Expenditures (a)	\$0	\$0	\$0	\$0	\$16,342	\$125,873	(\$36)	\$0	\$549,270	\$650,836	\$648,730	\$252,190	\$6,376	\$2,251,579	
b. Additions to Plant	\$0	\$0	\$0	\$0	\$10,603	\$123,607	\$2,963	\$1,849	\$207,773	\$374,440	\$477,620	\$392,820	\$248,203	\$1,839,968	
c. Retirements	\$0	\$0	\$0	\$0	(\$81,830)	(\$1,582)	(\$1,582)	(\$1,582)	(\$1,582)	(\$1,582)	(\$1,582)	(\$1,582)	(\$1,582)	(\$92,902)	
d. Cost of Removal	\$0	\$0	\$0	\$0	(\$102)	(\$9,723)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,825)	
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments	\$2,475	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,475	
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant-In-Service/Depreciation Base (b)	\$2,291,141	\$2,291,141	\$2,291,141	\$2,291,141	\$2,307,834	\$2,343,611	\$2,344,993	\$2,345,280	\$2,351,461	\$2,324,310	\$3,400,348	\$3,791,586	\$4,038,207		
3. Less: Accumulated Depreciation	\$707,600	\$898,251	\$904,246	\$910,242	\$916,149	\$930,675	\$935,255	\$939,839	\$944,800	\$950,812	\$956,362	\$967,458	\$977,672		
a. Less: Capital Recovery Unamortized Balance	(\$145,040)	(\$235,905)	(\$207,730)	(\$317,554)	(\$314,378)	(\$311,202)	(\$306,026)	(\$304,890)	(\$301,674)	(\$298,499)	(\$295,323)	(\$292,147)	(\$288,971)		
4. CWIP	\$0	\$0	\$0	\$0	\$5,649	\$7,914	\$4,915	\$3,066	\$344,563	\$620,959	\$792,069	\$651,439	\$411,611		
5. Net Investment (Lines 2 - 3 + 4)	\$1,728,580	\$1,716,795	\$1,702,624	\$1,698,453	\$1,705,711	\$1,832,052	\$1,822,679	\$1,813,337	\$2,352,889	\$2,992,955	\$3,629,378	\$3,867,713	\$3,861,118		
6. Average Net Investment	\$1,722,688	\$1,712,210	\$1,702,039	\$1,702,082	\$1,766,882	\$1,827,366	\$1,818,008	\$1,818,008	\$2,083,113	\$2,672,922	\$3,311,167	\$3,748,546	\$3,864,416		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)	\$10,025	\$9,964	\$9,910	\$9,905	\$10,294	\$10,638	\$10,584	\$10,584	\$12,127	\$15,561	\$19,277	\$21,823	\$22,498	\$162,606	
b. Debt Component (Line 6 x debt rate) (d) (h)	\$1,702	\$1,692	\$1,683	\$1,682	\$1,748	\$1,758	\$1,749	\$1,749	\$2,004	\$2,571	\$3,185	\$3,606	\$3,718	\$27,098	
8. Investment Expenses															
a. Depreciation (e)	\$6,134	\$5,995	\$5,995	\$5,995	\$6,009	\$6,080	\$6,161	\$6,166	\$6,542	\$7,594	\$9,132	\$10,678	\$11,795	\$88,281	
b. Amortization (f)	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$38,110	
c. Dismantlement (g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)	\$21,037	\$20,827	\$20,764	\$20,772	\$21,297	\$21,733	\$21,674	\$21,674	\$23,849	\$28,902	\$34,769	\$39,283	\$41,186	\$316,095	

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
3 - Continuous Emission Monitoring Systems														
Peaking														
1. Investments														
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	(\$6,041)	(\$6,041)	(\$6,041)	(\$6,041)	(\$6,041)	(\$6,041)	(\$6,041)	(\$42,287)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$2,475)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,475)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,194,708	\$1,188,667	\$1,182,626	\$1,176,585	\$1,170,544	\$1,164,503	\$1,158,462	\$1,152,421	\$1,146,380
3. Less: Accumulated Depreciation	\$285,311	\$738,617	\$740,598	\$742,559	\$746,500	\$742,404	\$738,298	\$734,185	\$730,062	\$725,931	\$721,792	\$717,644	\$713,496	\$709,348
a. Less: Capital Recovery Unamortized Balance	(\$105,331)	(\$552,988)	(\$549,352)	(\$545,717)	(\$542,081)	(\$534,810)	(\$531,174)	(\$527,539)	(\$523,903)	(\$520,268)	(\$516,632)	(\$512,997)	(\$509,362)	(\$505,717)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$1,020,789	\$1,015,120	\$1,009,514	\$1,003,907	\$998,301	\$992,694	\$987,114	\$981,543	\$975,981	\$970,426	\$964,881	\$959,344	\$953,815	\$948,286
6. Average Net Investment		\$1,017,945	\$1,012,317	\$1,006,710	\$1,001,104	\$995,498	\$989,904	\$984,329	\$978,762	\$973,203	\$967,654	\$962,112	\$956,580	\$951,048
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$5,924	\$5,891	\$5,858	\$5,826	\$5,793	\$5,763	\$5,730	\$5,698	\$5,666	\$5,633	\$5,601	\$5,569	\$5,537
b. Debt Component (Line 6 x debt rate) (d) (h)		\$1,006	\$1,000	\$995	\$989	\$984	\$979	\$974	\$969	\$964	\$959	\$954	\$949	\$944
8. Investment Expenses														
a. Depreciation (e)		\$4,489	\$1,971	\$1,971	\$1,971	\$1,971	\$1,944	\$1,936	\$1,927	\$1,919	\$1,910	\$1,901	\$1,893	\$25,802
b. Amortization (f)		\$3,636	\$3,636	\$3,636	\$3,636	\$3,636	\$3,636	\$3,636	\$3,636	\$3,636	\$3,636	\$3,636	\$3,636	\$43,627
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$15,054	\$12,498	\$12,460	\$12,421	\$12,393	\$12,295	\$12,249	\$12,202	\$12,156	\$12,110	\$12,064	\$12,018	\$149,909

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Base														
1. Investments														
a. Expenditures (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529
a. Less: Capital Recovery Unamortized Balance	(\$22,529)	(\$44,871)	(\$44,083)	(\$44,495)	(\$44,308)	(\$44,120)	(\$43,932)	(\$43,745)	(\$43,557)	(\$43,369)	(\$43,181)	(\$42,994)	(\$42,806)	(\$42,806)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$22,529	\$22,342	\$22,154	\$21,966	\$21,778	\$21,591	\$21,403	\$21,215	\$21,027	\$20,840	\$20,652	\$20,464	\$20,276	\$20,276
6. Average Net Investment	\$22,435	\$22,248	\$22,060	\$21,872	\$21,685	\$21,497	\$21,309	\$21,121	\$20,934	\$20,746	\$20,558	\$20,370	\$20,182	\$20,182
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)	\$131	\$129	\$128	\$127	\$126	\$126	\$125	\$124	\$123	\$122	\$121	\$120	\$119	\$119
b. Debt Component (Line 6 x debt rate) (d) (h)	\$22	\$22	\$22	\$22	\$21	\$21	\$21	\$20	\$20	\$20	\$20	\$20	\$20	\$20
8. Investment Expenses														
a. Depreciation (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$2,253
c. Dismantlement (g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$340	\$339	\$338	\$337	\$335	\$334	\$332	\$331	\$330	\$328	\$327	\$326	\$326	\$3,998

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
General														
1. Investments														
a. Expenditures (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223
3. Less: Accumulated Depreciation	\$657,696	\$667,977	\$678,259	\$688,540	\$698,822	\$709,103	\$719,385	\$729,666	\$739,948	\$750,229	\$760,511	\$770,792	\$781,074	\$781,074
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$7,567,527	\$7,557,245	\$7,546,964	\$7,536,682	\$7,526,401	\$7,516,119	\$7,505,838	\$7,495,556	\$7,485,275	\$7,474,993	\$7,464,712	\$7,454,430	\$7,444,149	\$7,444,149
6. Average Net Investment	\$7,662,386	\$7,652,105	\$7,641,823	\$7,631,542	\$7,621,260	\$7,610,978	\$7,600,697	\$7,590,415	\$7,580,134	\$7,569,852	\$7,559,571	\$7,549,289	\$7,539,008	\$7,535,285
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)	\$44,008	\$43,948	\$43,888	\$43,828	\$43,768	\$43,707	\$43,647	\$43,587	\$43,527	\$43,467	\$43,407	\$43,347	\$43,287	\$43,227
b. Debt Component (Line 6 x debt rate) (d) (h)	\$7,473	\$7,483	\$7,493	\$7,503	\$7,513	\$7,523	\$7,533	\$7,543	\$7,553	\$7,563	\$7,573	\$7,583	\$7,593	\$7,603
8. Investment Expenses														
a. Depreciation (e)	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282
b. Amortization (f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$61,762	\$61,692	\$61,623	\$61,553	\$61,483	\$61,413	\$61,343	\$61,273	\$61,204	\$61,134	\$61,064	\$60,994	\$60,924	\$60,854

Notes:

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- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks Intermediate														
1. Investments														
a. Expenditures (a)				\$1,627	\$3,402	\$3,129	\$2,992	\$0	\$0	\$0	\$0	\$0	\$0	(\$316,578)
b. Additions to Plant				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$330,076)
c. Retirements				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal				(\$179)	(\$375)	(\$345)	(\$330)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,489)
e. Salvage				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$520,377)
g. Other				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$2,263,300	\$1,933,224	\$1,933,224	\$1,933,224	\$1,933,224	\$1,933,224	\$1,933,224	\$1,933,224	\$1,933,224	\$1,933,224	\$1,933,224	\$1,933,224	\$1,933,224	\$1,933,224
3. Less: Accumulated Depreciation	\$1,147,416	\$633,938	\$638,907	\$643,681	\$648,485	\$653,304	\$658,386	\$663,468	\$668,549	\$673,631	\$678,713	\$683,795	\$688,876	\$693,958
a. Less: Capital Recovery Unamortized Balance	(\$185,394)	(\$182,293)	(\$179,192)	(\$176,091)	(\$172,990)	(\$169,889)	(\$166,788)	(\$163,687)	(\$160,586)	(\$157,485)	(\$154,384)	(\$151,283)	(\$148,182)	(\$145,081)
4. CWIP	\$0	\$2,348	\$3,975	\$7,376	\$10,505	\$13,498	\$13,498	\$13,498	\$13,498	\$13,498	\$13,498	\$13,498	\$13,498	\$13,498
5. Net Investment (Lines 2 - 3 + 4)	\$1,301,277	\$1,483,927	\$1,477,483	\$1,473,010	\$1,469,234	\$1,465,306	\$1,461,423	\$1,457,501	\$1,453,579	\$1,449,657	\$1,445,735	\$1,441,813	\$1,437,891	\$1,433,969
6. Average Net Investment		\$1,392,602	\$1,480,705	\$1,475,246	\$1,470,622	\$1,465,770	\$1,460,215	\$1,454,032	\$1,447,849	\$1,441,666	\$1,435,484	\$1,429,301	\$1,423,118	\$1,416,935
7. Return on Average Net Investment			\$6,104	\$6,585	\$6,558	\$6,530	\$6,501	\$6,465	\$6,429	\$6,393	\$6,357	\$6,321	\$6,285	\$6,249
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)			\$1,376	\$1,483	\$1,453	\$1,448	\$1,405	\$1,399	\$1,393	\$1,387	\$1,381	\$1,375	\$1,369	\$1,363
b. Debt Component (Line 6 x debt rate) (d) (h)														
8. Investment Expenses														
a. Depreciation (e)		\$7,157	\$5,149	\$5,149	\$5,149	\$5,149	\$5,149	\$5,149	\$5,149	\$5,149	\$5,149	\$5,149	\$5,149	\$5,149
b. Amortization (f)		\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$19,738	\$18,330	\$18,293	\$18,261	\$18,228	\$18,088	\$18,046	\$18,005	\$15,963	\$15,921	\$15,879	\$15,837	\$204,589

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
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FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Peaking														
1. Investments														
a. Expenditures (a)		\$330,076	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$330,076
b. Additions to Plant		\$330,076	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$330,076
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$520,377	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$520,377
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$3,410,311	\$3,740,387	\$3,740,387	\$3,740,387	\$3,740,387	\$3,740,387	\$3,740,387	\$3,740,387	\$3,740,387	\$3,740,387	\$3,740,387	\$3,740,387	\$3,740,387	\$3,740,387
3. Less: Accumulated Depreciation	\$1,634,825	\$3,403,154	\$3,408,101	\$3,413,048	\$3,417,995	\$3,422,942	\$3,428,957	\$3,436,971	\$3,443,965	\$3,451,000	\$3,458,014	\$3,465,028	\$3,472,043	\$3,479,057
a. Less: Capital Recovery Unamortized Balance	(\$1,392,925)	(\$2,604,291)	(\$2,575,922)	(\$2,547,554)	(\$2,519,185)	(\$2,490,817)	(\$2,462,449)	(\$2,434,080)	(\$2,405,712)	(\$2,377,344)	(\$2,348,975)	(\$2,320,607)	(\$2,292,239)	(\$2,263,871)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$3,168,410	\$2,941,523	\$2,908,208	\$2,874,892	\$2,841,577	\$2,808,261	\$2,774,929	\$2,737,496	\$2,702,113	\$2,666,731	\$2,631,348	\$2,595,965	\$2,560,582	\$2,525,199
6. Average Net Investment		\$3,054,967	\$2,924,865	\$2,891,550	\$2,858,235	\$2,824,919	\$2,790,570	\$2,755,167	\$2,719,805	\$2,684,422	\$2,649,039	\$2,613,656	\$2,578,274	\$2,542,891
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$17,778	\$17,021	\$16,827	\$16,633	\$16,439	\$16,246	\$16,040	\$15,834	\$15,628	\$15,422	\$15,216	\$15,010	\$14,803
b. Debt Component (Line 6 x debt rate) (d) (h)		\$3,019	\$2,890	\$2,857	\$2,825	\$2,792	\$2,685	\$2,650	\$2,616	\$2,582	\$2,548	\$2,514	\$2,480	\$2,446
8. Investment Expenses														
a. Depreciation (e)		\$8,218	\$4,947	\$4,947	\$4,947	\$4,947	\$7,014	\$7,014	\$7,014	\$7,014	\$7,014	\$7,014	\$7,014	\$77,106
b. Amortization (f)		\$28,368	\$28,368	\$28,368	\$28,368	\$28,368	\$28,368	\$28,368	\$28,368	\$28,368	\$28,368	\$28,368	\$28,368	\$340,420
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$57,383	\$53,226	\$53,000	\$52,773	\$52,546	\$54,313	\$54,073	\$53,833	\$53,593	\$53,353	\$53,113	\$52,873	\$644,079

Notes:
 (a) Applicable to reserve salvage and removal cost
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
 (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
 (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
 (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
 (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCCEC, Daniel Units 1 & 2 and Scherer Unit 3.
 (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total	
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground Base															
1. Investments															
a. Expenditures (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030
3. Less: Accumulated Depreciation	\$31,030	\$31,102	\$31,173	\$31,245	\$31,317	\$31,388	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	(\$72)	(\$143)	(\$215)	(\$287)	(\$358)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment		(\$36)	(\$107)	(\$179)	(\$251)	(\$322)	(\$179)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		(\$0)	(\$1)	(\$1)	(\$1)	(\$2)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6)
b. Debt Component (Line 6 x debt rate) (d) (h)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1)
8. Investment Expenses															
a. Depreciation (e)		\$72	\$72	\$72	\$72	\$72	\$72	(\$558)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$71	\$71	\$70	\$70	\$69	(\$359)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$7)

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1644% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
8 - Oil Spill Cleanup/Response Equipment Distribution														
1. Investments														
a. Expenditures (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995
3. Less: Accumulated Depreciation	\$508	\$513	\$517	\$522	\$527	\$531	\$536	\$540	\$545	\$549	\$554	\$558	\$563	\$568
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$2,487	\$2,482	\$2,478	\$2,473	\$2,469	\$2,464	\$2,460	\$2,455	\$2,451	\$2,446	\$2,441	\$2,437	\$2,432	\$2,432
6. Average Net Investment	\$2,485	\$2,480	\$2,476	\$2,471	\$2,466	\$2,462	\$2,457	\$2,453	\$2,448	\$2,444	\$2,439	\$2,435	\$2,435	\$2,435
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$172
b. Debt Component (Line 6 x debt rate) (d) (h)	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$29
8. Investment Expenses														
a. Depreciation (e)	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$54
b. Amortization (f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$255

Notes:

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- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
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- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
8 - Oil Spill Cleanup/Response Equipment														
General														
1. Investments														
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413
3. Less: Accumulated Depreciation	\$1,202	\$1,207	\$1,213	\$1,218	\$1,224	\$1,229	\$1,241	\$1,261	\$1,287	\$1,316	\$1,348	\$1,381	\$1,415	\$1,415
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$3,211	\$3,205	\$3,200	\$3,194	\$3,189	\$3,183	\$3,172	\$3,152	\$3,126	\$3,097	\$3,065	\$3,032	\$2,998	\$2,998
6. Average Net Investment		\$3,208	\$3,203	\$3,197	\$3,192	\$3,186	\$3,178	\$3,162	\$3,139	\$3,111	\$3,081	\$3,048	\$3,015	\$3,015
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$19	\$19	\$19	\$19	\$19	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$220
b. Debt Component (Line 6 x debt rate) (d) (h)		\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$37
8. Investment Expenses														
a. Depreciation (e)		\$6	\$6	\$6	\$6	\$6	\$11	\$20	\$26	\$29	\$32	\$33	\$34	\$213
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$27	\$27	\$27	\$27	\$27	\$33	\$42	\$47	\$51	\$53	\$54	\$54	\$469

Notes:

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- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
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Return on the Average Unamortized ITC Balance:
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Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
8 - Oil Spill Cleanup/Response Equipment Intermediate														
1. Investments														
a. Expenditures (a)		\$70,193	\$98	\$0	\$0	(\$754,610)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$411,138
b. Additions to Plant		\$70,193	\$98	\$0	\$0	(\$754,610)	\$19,247	\$12,007	\$7,490	\$4,673	\$2,915	\$1,818	\$0	\$10,443
c. Retirements		\$0	(\$116,547)	\$0	\$0	\$0	(\$32,494)	(\$6,338)	\$0	\$0	(\$18,511)	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$124,698	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$124,698
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$1,172,617	\$1,242,809	\$1,126,360	\$1,126,360	\$1,126,360	\$717,751	\$358,504	\$364,172	\$371,662	\$376,335	\$360,739	\$362,557	\$340,216	\$340,216
3. Less: Accumulated Depreciation	\$30,019	\$167,543	\$57,516	\$63,065	\$68,614	\$73,355	\$44,810	\$42,460	\$46,472	\$50,489	\$36,025	\$40,067	\$11,344	\$11,344
a. Less: Capital Recovery Unamortized Balance	\$110	(\$5,221)	(\$5,160)	(\$5,199)	(\$5,119)	(\$5,078)	(\$5,078)	(\$5,099)	(\$5,078)	(\$5,098)	(\$5,037)	(\$5,017)	(\$4,996)	(\$4,996)
4. CWIP	\$21,990	\$21,990	\$21,990	\$21,990	\$21,990	\$21,990	\$21,990	\$21,990	\$21,990	\$21,426	(\$24,341)	(\$26,160)	\$4,535	\$4,535
5. Net Investment (Lines 2 - 3 + 4)	\$1,164,478	\$1,102,478	\$1,096,036	\$1,094,466	\$1,094,466	\$705,211	\$323,541	\$319,551	\$315,531	\$311,491	\$307,438	\$303,379	\$319,875	\$319,875
6. Average Net Investment		\$1,133,478	\$1,099,257	\$1,093,251	\$1,087,681	\$705,211	\$323,541	\$319,551	\$315,531	\$311,491	\$307,438	\$303,379	\$319,875	\$319,875
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$6,596	\$6,397	\$6,362	\$6,330	\$4,104	\$1,884	\$1,860	\$1,837	\$1,813	\$1,790	\$1,766	\$1,862	\$42,601
b. Debt Component (Line 6 x debt rate) (d) (h)		\$1,120	\$1,086	\$1,080	\$1,075	\$697	\$311	\$307	\$304	\$300	\$296	\$292	\$308	\$7,176
8. Investment Expenses														
a. Depreciation (e)		\$7,474	\$6,520	\$5,549	\$5,549	\$4,741	\$3,950	\$3,988	\$4,012	\$4,027	\$4,037	\$4,042	\$4,061	\$57,950
b. Amortization (f)		\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$246
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$15,210	\$14,024	\$13,012	\$12,974	\$9,562	\$6,165	\$6,176	\$6,173	\$6,161	\$6,143	\$6,121	\$6,252	\$107,972

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
8 - Oil Spill Cleanup/Response Equipment Peaking														
1. Investments														
a. Expenditures (a)		(\$45,110)	\$51	\$0	\$0	(\$394,149)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$439,208)
b. Additions to Plant		(\$45,110)	\$51	\$0	\$0	(\$394,149)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$439,208)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$124,698)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$124,698)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$804,506	\$759,448	\$759,448	\$759,448	\$759,448	\$665,299	\$665,299	\$665,299	\$665,299	\$665,299	\$665,299	\$665,299	\$665,299	\$665,299
3. Less: Accumulated Depreciation	\$149,501	\$33,395	\$34,949	\$36,503	\$38,056	\$39,188	\$39,904	\$40,621	\$41,338	\$42,054	\$42,771	\$43,487	\$44,204	\$44,920
a. Less: Capital Recovery Unamortized Balance	\$0	(\$7,019)	(\$6,990)	(\$6,960)	(\$6,931)	(\$6,901)	(\$6,872)	(\$6,843)	(\$6,813)	(\$6,784)	(\$6,755)	(\$6,725)	(\$6,696)	(\$6,666)
4. CWIP	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175
5. Net Investment (Lines 2 - 3 + 4)	\$684,181	\$762,196	\$769,684	\$759,081	\$757,498	\$662,188	\$661,442	\$660,696	\$659,950	\$659,204	\$658,458	\$657,712	\$656,966	\$656,220
6. Average Net Investment		\$723,188	\$761,430	\$759,872	\$758,289	\$659,843	\$661,815	\$661,069	\$660,323	\$659,577	\$658,831	\$658,085	\$657,339	\$656,593
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$4,208	\$4,431	\$4,422	\$4,413	\$3,258	\$2,106	\$2,102	\$2,098	\$2,093	\$2,089	\$2,085	\$2,080	\$35,385
b. Debt Component (Line 6 x debt rate) (d) (h)		\$715	\$792	\$751	\$749	\$553	\$548	\$547	\$547	\$546	\$545	\$544	\$544	\$5,942
8. Investment Expenses														
a. Depreciation (e)		\$1,544	\$1,554	\$1,554	\$1,554	\$1,132	\$717	\$717	\$717	\$717	\$717	\$717	\$717	\$12,353
b. Amortization (f)		\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$352
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$6,497	\$6,766	\$6,756	\$6,745	\$4,972	\$3,200	\$3,195	\$3,190	\$3,185	\$3,180	\$3,175	\$3,170	\$54,033

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
10 - Relocate Storm Water Runoff Base														
1. Investments														
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794
3. Less: Accumulated Depreciation	\$77,079	\$77,246	\$77,413	\$77,580	\$77,746	\$77,913	\$78,080	\$78,247	\$78,414	\$78,581	\$78,748	\$78,914	\$79,081	\$79,081
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$40,715	\$40,548	\$40,381	\$40,214	\$40,047	\$39,881	\$39,714	\$39,547	\$39,380	\$39,213	\$39,046	\$38,879	\$38,712	\$38,712
6. Average Net Investment	\$40,632	\$40,465	\$40,298	\$40,131	\$39,964	\$39,797	\$39,630	\$39,463	\$39,297	\$39,130	\$38,963	\$38,796	\$38,796	\$38,796
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)	\$236	\$235	\$235	\$234	\$233	\$233	\$232	\$231	\$230	\$229	\$228	\$227	\$226	\$2,774
b. Debt Component (Line 6 x debt rate) (d) (h)	\$40	\$40	\$40	\$40	\$39	\$39	\$38	\$38	\$38	\$38	\$38	\$37	\$37	\$464
8. Investment Expenses														
a. Depreciation (e)	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$2,002
b. Amortization (f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$443	\$442	\$441	\$440	\$439	\$437	\$436	\$435	\$433	\$432	\$431	\$430	\$430	\$5,240

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
11 - Air Quality Compliance Base															
1. Investments															
a. Expenditures (a)			\$729,107	\$388,667	\$559,818	(\$56,571)	\$162,592	\$191,429	\$21,958	\$152,439	\$186,059	\$72,011	\$152,439	\$25,546	\$2,482,483
b. Additions to Plant			\$779,893	\$46,256	\$1,026,962	(\$16,941)	(\$137,552)	\$25,562	\$488,975	\$412,622	\$361,283	\$318,453	\$280,887	\$223,107	\$3,713,706
c. Retirements			(\$195,259)	(\$894)	(\$526,322)	(\$6,304)	(\$268,554)	(\$16,220)	(\$16,220)	(\$16,220)	(\$16,220)	(\$16,220)	(\$16,220)	(\$16,220)	(\$1,132,722)
d. Cost of Removal			(\$39,176)	(\$1,165)	\$6,590	(\$6,777)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$32,978)
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$864,992,740	\$985,367,373	\$965,414,785	\$965,917,425	\$965,392,180	\$964,986,074	\$965,656,416	\$966,068,171	\$966,464,772	\$966,809,835	\$967,112,068	\$967,276,735	\$967,563,724	
3. Less: Accumulated Depreciation		(\$136,729,591)	\$262,514,869	\$266,639,153	\$270,246,499	\$274,512,150	\$278,380,628	\$280,851,231	\$283,323,477	\$285,797,048	\$288,271,757	\$290,747,468	\$293,224,065	\$295,681,384	
a. Less: Capital Recovery Unamortized Balance		(\$353,944,696)	(\$749,296,199)	(\$747,825,340)	(\$746,352,482)	(\$744,879,623)	(\$743,406,764)	(\$741,933,906)	(\$740,461,047)	(\$738,988,189)	(\$737,515,330)	(\$736,042,471)	(\$734,569,613)	(\$733,096,754)	
4. CWIP		\$1,837,311	\$1,986,525	\$2,326,936	\$1,657,791	\$2,116,162	\$2,416,295	\$1,982,163	\$1,515,146	\$1,254,763	\$1,078,539	\$932,097	\$603,649	\$606,088	
5. Net Investment (Lines 2 - 3 + 4)		\$1,357,494,298	\$1,354,137,228	\$1,348,927,908	\$1,343,881,200	\$1,337,875,815	\$1,332,428,506	\$1,328,860,254	\$1,324,720,887	\$1,320,910,676	\$1,317,131,948	\$1,313,339,168	\$1,309,525,932	\$1,305,895,183	
6. Average Net Investment		\$1,355,815,763	\$1,351,632,568	\$1,346,304,554	\$1,340,776,507	\$1,335,152,160	\$1,329,680,570	\$1,324,215,781	\$1,318,750,312	\$1,313,285,558	\$1,307,820,805	\$1,302,356,052	\$1,296,891,299	\$1,291,426,546	
7. Return on Average Net Investment			\$7,889,902	\$7,864,976	\$7,839,553	\$7,814,130	\$7,788,707	\$7,763,284	\$7,737,861	\$7,712,438	\$7,687,015	\$7,661,592	\$7,636,169	\$7,610,746	
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)			\$1,339,817	\$1,335,584	\$1,331,351	\$1,327,118	\$1,322,885	\$1,318,652	\$1,314,419	\$1,310,186	\$1,305,953	\$1,301,720	\$1,297,487	\$1,293,254	
b. Debt Component (Line 6 x debt rate) (d) (h)			\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	
8. Investment Expenses			\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	\$2,469,235	
a. Depreciation (e)			\$1,656,118	\$1,472,859	\$1,472,859	\$1,472,859	\$1,472,859	\$1,472,859	\$1,472,859	\$1,472,859	\$1,472,859	\$1,472,859	\$1,472,859	\$1,472,859	
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement (g)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$13,355,071	\$14,799,713	\$14,764,907	\$14,866,617	\$14,705,718	\$14,866,617	\$14,705,718	\$14,866,617	\$14,705,718	\$14,866,617	\$14,705,718	\$14,866,617	\$14,705,718	\$162,872,260

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1658% and Jun. - Dec. 2022 is 1.1644% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCCE, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
11 - Air Quality Compliance Distribution														
1. Investments														
a. Expenditures (a)		(\$1,313)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,313)
b. Additions to Plant		(\$1,313)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,313)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$494)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$494)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$1,313	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$494	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$819	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
6. Average Net Investment		\$409	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
7. Return on Average Net Investment		\$2	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$2
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0
b. Debt Component (Line 6 x debt rate) (d) (h)		\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$3	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$3

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1644% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
11 - Air Quality Compliance														
General														
1. Investments														
a. Expenditures (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005
3. Less: Accumulated Depreciation	\$1,839	\$1,863	\$1,886	\$1,909	\$1,933	\$1,956	\$1,979	\$2,003	\$2,026	\$2,049	\$2,073	\$2,096	\$2,120	\$2,120
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$5,165	\$5,142	\$5,119	\$5,095	\$5,072	\$5,049	\$5,025	\$5,002	\$4,978	\$4,955	\$4,932	\$4,908	\$4,885	\$4,885
6. Average Net Investment	\$5,154	\$5,130	\$5,107	\$5,084	\$5,060	\$5,037	\$5,014	\$4,990	\$4,967	\$4,943	\$4,920	\$4,897	\$4,874	\$4,874
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)	\$30	\$30	\$30	\$30	\$30	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$351
b. Debt Component (Line 6 x debt rate) (d) (h)	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$59
8. Investment Expenses														
a. Depreciation (e)	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$280
b. Amortization (f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$57	\$57	\$57	\$57	\$57	\$57	\$690

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1644% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
11 - Air Quality Compliance Intermediate														
1. Investments														
a. Expenditures (a)														
b. Additions to Plant														
c. Retirements														
d. Cost of Removal														
e. Salvage														
f. Transfer Adjustments														
g. Other														
2. Plant-In-Service/Depreciation Base (b)	\$1,345,687	\$1,345,687	\$1,345,687	\$1,345,687	\$1,345,687	\$1,345,687	\$1,345,687	\$1,345,687	\$1,345,687	\$1,345,687	\$1,345,687	\$1,345,687	\$1,345,687	\$1,345,687
3. Less: Accumulated Depreciation	\$294,409	\$205,445	\$208,822	\$212,238	\$215,654	\$219,069	\$220,515	\$221,960	\$223,402	\$224,843	\$226,282	\$227,720	\$229,155	\$229,155
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$1,051,477	\$1,140,442	\$1,137,064	\$1,133,649	\$1,130,293	\$1,126,817	\$1,124,301	\$1,121,787	\$1,119,274	\$1,116,763	\$1,114,254	\$1,111,746	\$1,109,241	\$1,109,241
6. Average Net Investment	\$1,095,960	\$1,138,753	\$1,135,356	\$1,131,941	\$1,128,525	\$1,125,559	\$1,123,044	\$1,120,530	\$1,118,018	\$1,115,508	\$1,113,000	\$1,110,493	\$1,107,986	\$1,107,986
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)	\$6,378	\$6,627	\$6,607	\$6,587	\$6,567	\$6,547	\$6,527	\$6,507	\$6,487	\$6,467	\$6,447	\$6,427	\$6,407	\$6,407
b. Debt Component (Line 6 x debt rate) (d) (h)	\$1,083	\$1,125	\$1,122	\$1,119	\$1,115	\$1,111	\$1,108	\$1,104	\$1,101	\$1,097	\$1,094	\$1,091	\$1,088	\$1,088
8. Investment Expenses														
a. Depreciation (e)	\$3,757	\$3,378	\$3,378	\$3,416	\$3,416	\$3,416	\$3,416	\$3,416	\$3,416	\$3,416	\$3,416	\$3,416	\$3,416	\$3,416
b. Amortization (f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$11,218	\$11,130	\$11,145	\$11,121	\$11,098	\$11,074	\$11,051	\$11,028	\$11,005	\$10,982	\$10,959	\$10,936	\$10,913	\$10,913

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
11 - Air Quality Compliance														
Peaking														
1. Investments														
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$92,722	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$92,722
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$164,491,788	\$164,491,788	\$164,491,788	\$164,491,788	\$164,491,788	\$164,476,929	\$164,462,070	\$164,447,211	\$164,432,352	\$164,417,493	\$164,402,634	\$164,387,775	
3. Less: Accumulated Depreciation		(\$73,359,895)	\$59,075,219	\$59,308,892	\$59,542,314	\$59,775,736	\$60,009,158	\$60,242,609	\$60,476,039	\$60,709,468	\$60,942,896	\$61,176,324	\$61,409,752	\$61,643,180
a. Less: Capital Recovery Unamortized Balance		(\$38,548)	(\$131,187,341)	(\$130,637,996)	(\$130,088,571)	(\$129,539,187)	(\$128,989,802)	(\$128,440,417)	(\$127,891,032)	(\$127,341,647)	(\$126,792,262)	(\$126,242,877)	(\$125,693,492)	(\$125,144,108)
4. CWIP		\$48,970	\$48,970	\$48,970	\$48,970	\$48,970	\$48,970	\$48,970	\$48,970	\$48,970	\$48,970	\$48,970	\$48,970	
5. Net Investment (Lines 2 - 3 + 4)		\$237,892,201	\$236,652,881	\$235,869,822	\$235,087,015	\$234,304,208	\$233,521,401	\$232,737,707	\$231,954,033	\$231,170,360	\$230,386,748	\$229,603,136	\$228,819,548	\$228,035,980
6. Average Net Investment		\$237,296,041	\$236,261,351	\$235,478,419	\$234,695,612	\$233,912,805	\$233,129,554	\$232,345,870	\$231,562,206	\$230,778,564	\$229,994,943	\$229,211,343	\$228,427,764	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$1,380,897	\$1,374,876	\$1,370,320	\$1,365,765	\$1,361,209	\$1,357,213	\$1,352,651	\$1,348,089	\$1,343,527	\$1,338,965	\$1,334,403	\$1,329,841	\$1,325,279
b. Debt Component (Line 6 x debt rate) (d) (h)		\$234,496	\$233,473	\$232,700	\$231,926	\$231,153	\$230,379	\$229,603	\$228,827	\$228,051	\$227,275	\$226,500	\$225,724	\$224,948
8. Investment Expenses														
a. Depreciation (e)		\$644,213	\$233,674	\$233,422	\$233,422	\$233,422	\$233,422	\$234,310	\$234,289	\$234,268	\$234,247	\$234,226	\$234,205	\$234,184
b. Amortization (f)		\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,808,991	\$2,391,408	\$2,385,827	\$2,380,498	\$2,375,169	\$2,369,842	\$2,364,514	\$2,359,186	\$2,353,857	\$2,348,528	\$2,343,200	\$2,337,871	\$2,332,542

Notes:

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- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
11 - Air Quality Compliance														
Transmission														
1. Investments														
a. Expenditures (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	(\$97,532)	\$0	\$0	(\$97,532)	(\$97,532)	(\$97,532)	(\$97,532)	(\$97,532)	(\$97,532)	(\$682,727)
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$6,069,001	\$6,069,001	\$6,069,001	\$6,069,001	\$6,069,001	\$6,069,001	\$5,970,469	\$5,872,936	\$5,775,404	\$5,677,872	\$5,580,339	\$5,482,807	\$5,385,274	
3. Less: Accumulated Depreciation	\$1,883,051	\$1,904,212	\$1,915,374	\$1,926,536	\$1,937,697	\$1,948,859	\$1,862,395	\$1,775,748	\$1,688,916	\$1,601,899	\$1,514,698	\$1,427,312	\$1,339,742	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$4,174,950	\$4,163,789	\$4,152,627	\$4,141,466	\$4,130,304	\$4,119,143	\$4,108,073	\$4,097,189	\$4,086,488	\$4,075,973	\$4,065,641	\$4,055,494	\$4,045,532	
6. Average Net Investment	\$4,169,370	\$4,158,208	\$4,147,047	\$4,135,885	\$4,124,724	\$4,113,608	\$4,102,631	\$4,091,838	\$4,081,230	\$4,070,807	\$4,060,568	\$4,050,513	\$4,040,458	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)	\$24,263	\$24,198	\$24,133	\$24,068	\$24,003	\$23,948	\$23,884	\$23,822	\$23,760	\$23,699	\$23,639	\$23,581	\$23,521	\$286,998
b. Debt Component (Line 6 x debt rate) (d) (h)	\$4,120	\$4,109	\$4,098	\$4,087	\$4,076	\$3,967	\$3,947	\$3,936	\$3,926	\$3,916	\$3,906	\$3,897	\$3,887	\$47,976
8. Investment Expenses														
a. Depreciation (e)	\$11,162	\$11,162	\$11,162	\$11,162	\$11,162	\$11,162	\$11,069	\$10,885	\$10,700	\$10,516	\$10,331	\$10,147	\$9,962	\$129,418
b. Amortization (f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$39,545	\$39,469	\$39,393	\$39,317	\$39,241	\$39,175	\$38,975	\$38,716	\$38,458	\$38,202	\$37,946	\$37,693	\$37,440	\$464,392

Notes:
 (a) Applicable to reserve salvage and removal cost
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
 (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
 (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
 (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
 (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
 (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
12 - Scherer Discharge Pipeline Base														
1. Investments														
a. Expenditures (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	(\$209,388)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)	(\$9,937)
a. Less: Capital Recovery Unamortized Balance	\$0	(\$199,492)	(\$198,621)	(\$197,790)	(\$196,998)	(\$196,127)	(\$195,296)	(\$194,465)	(\$193,634)	(\$192,803)	(\$191,972)	(\$191,141)	(\$190,310)	(\$190,310)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$209,388	\$209,388	\$208,557	\$207,726	\$206,895	\$206,064	\$205,233	\$204,402	\$203,571	\$202,740	\$201,909	\$201,078	\$200,247	\$200,247
6. Average Net Investment	\$209,388	\$208,973	\$208,142	\$207,311	\$206,480	\$205,649	\$204,818	\$203,987	\$203,155	\$202,324	\$201,493	\$200,662	\$200,662	\$200,662
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)	\$1,218	\$1,216	\$1,211	\$1,206	\$1,202	\$1,197	\$1,192	\$1,188	\$1,183	\$1,178	\$1,173	\$1,168	\$1,168	\$14,333
b. Debt Component (Line 6 x debt rate) (d) (h)	\$207	\$207	\$206	\$205	\$204	\$204	\$198	\$197	\$196	\$195	\$195	\$194	\$193	\$2,396
8. Investment Expenses														
a. Depreciation (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)	\$0	\$931	\$931	\$931	\$931	\$931	\$931	\$931	\$931	\$931	\$931	\$931	\$931	\$9,142
c. Dismantlement (g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$1,425	\$2,254	\$2,248	\$2,242	\$2,237	\$2,226	\$2,220	\$2,215	\$2,209	\$2,204	\$2,198	\$2,192	\$2,186	\$25,870

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1658% and Jun. - Dec. 2022 is 1.1644% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation Distribution														
1. Investments														
a. Expenditures (a)		\$0	\$89,548	\$2,920	\$2,302	\$9,826	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$104,596
b. Additions to Plant		\$0	\$89,548	\$2,920	\$2,302	\$9,826	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$104,596
c. Retirements		\$0	\$0	\$0	\$0	\$0	(\$16,720)	(\$16,720)	(\$16,720)	(\$16,720)	(\$16,720)	(\$16,720)	(\$16,720)	(\$117,037)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$3,547,349	\$3,636,897	\$3,639,817	\$3,642,120	\$3,651,945	\$3,635,226	\$3,618,506	\$3,601,787	\$3,585,067	\$3,568,347	\$3,551,628	\$3,534,908	\$3,518,188	\$3,501,468
3. Less: Accumulated Depreciation	(\$275,881)	(\$264,036)	(\$257,996)	(\$251,951)	(\$245,896)	(\$235,566)	(\$227,266)	(\$217,994)	(\$208,750)	(\$199,535)	(\$189,349)	(\$179,163)	(\$168,977)	(\$158,781)
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691
5. Net Investment (Lines 2 - 3 + 4)	\$3,857,920	\$3,852,036	\$3,925,624	\$3,925,504	\$3,925,781	\$3,925,552	\$3,920,462	\$3,914,471	\$3,908,508	\$3,902,573	\$3,896,668	\$3,890,761	\$3,884,854	\$3,878,947
6. Average Net Investment		\$3,854,978	\$3,893,830	\$3,934,064	\$3,930,632	\$3,929,507	\$3,923,473	\$3,917,467	\$3,911,469	\$3,905,541	\$3,899,621	\$3,893,729	\$3,887,837	\$3,881,945
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$22,433	\$22,659	\$22,894	\$22,874	\$22,876	\$22,841	\$22,806	\$22,772	\$22,737	\$22,702	\$22,668	\$22,634	\$22,600
b. Debt Component (Line 6 x debt rate) (d) (h)		\$3,809	\$3,848	\$3,888	\$3,884	\$3,780	\$3,774	\$3,769	\$3,763	\$3,757	\$3,751	\$3,746	\$3,740	\$3,735
8. Investment Expenses														
a. Depreciation (e)		\$5,884	\$5,961	\$6,040	\$6,045	\$6,049	\$6,020	\$5,992	\$5,963	\$5,934	\$5,906	\$5,877	\$5,849	\$5,821
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$32,127	\$32,468	\$32,821	\$32,802	\$32,813	\$32,706	\$32,567	\$32,497	\$32,428	\$32,360	\$32,291	\$32,222	\$32,153

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Transmission														
1. Investments														
a. Expenditures (a)		\$10,292	(\$82,525)	\$0	\$0	\$0	\$5,350	\$14,646	\$3,946	\$3,946	\$14,646	(\$5,684)	\$3,395	(\$31,995)
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$85,437	\$71,833	\$60,382	\$50,863	\$4,754	\$36,246	\$30,705	\$378,220
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$339,156	\$339,156	\$339,156	\$339,156	\$339,156	\$339,156	\$422,592	\$494,426	\$554,808	\$605,671	\$650,424	\$686,671	\$717,376	
3. Less: Accumulated Depreciation	\$56,323	\$56,787	\$57,250	\$57,714	\$58,177	\$58,641	\$59,182	\$59,866	\$60,673	\$61,563	\$62,561	\$63,655	\$64,790	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$526,853	\$537,135	\$454,610	\$454,610	\$454,610	\$454,610	\$376,523	\$319,337	\$262,901	\$215,965	\$185,877	\$143,947	\$116,638	
5. Net Investment (Lines 2 - 3 + 4)	\$809,686	\$819,504	\$736,515	\$736,598	\$736,125	\$736,934	\$739,934	\$753,896	\$757,036	\$760,072	\$773,720	\$766,963	\$769,223	
6. Average Net Investment		\$814,594	\$778,010	\$736,284	\$735,820	\$735,357	\$737,530	\$746,915	\$755,466	\$758,554	\$766,896	\$770,342	\$768,093	
7. Return on Average Net Investment		\$4,740	\$4,527	\$4,285	\$4,282	\$4,279	\$4,294	\$4,348	\$4,388	\$4,416	\$4,465	\$4,485	\$4,472	\$52,991
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$805	\$769	\$728	\$727	\$727	\$710	\$719	\$727	\$730	\$738	\$741	\$739	\$8,857
b. Debt Component (Line 6 x debt rate) (d) (h)														
8. Investment Expenses		\$464	\$464	\$464	\$464	\$464	\$541	\$685	\$807	\$910	\$998	\$1,073	\$1,135	\$8,467
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$6,009	\$5,760	\$5,476	\$5,473	\$5,469	\$5,544	\$5,751	\$5,932	\$6,056	\$6,201	\$6,299	\$6,346	\$70,315

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
20 - Wastewater Discharge Elimination & Reuse Peaking														
1. Investments														
a. Expenditures (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	(\$531,712)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	\$0	(\$529,487)	(\$527,282)	(\$525,066)	(\$522,851)	(\$520,635)	(\$518,420)	(\$516,204)	(\$513,989)	(\$511,773)	(\$509,558)	(\$507,342)	(\$505,127)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$531,712	\$529,487	\$527,282	\$525,066	\$522,851	\$520,635	\$518,420	\$516,204	\$513,989	\$511,773	\$509,558	\$507,342	\$505,127	
6. Average Net Investment		\$530,605	\$528,389	\$526,174	\$523,958	\$521,743	\$519,527	\$517,312	\$515,097	\$512,881	\$510,666	\$508,450	\$506,235	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$3,088	\$3,075	\$3,062	\$3,049	\$3,036	\$3,025	\$3,012	\$2,999	\$2,986	\$2,973	\$2,960	\$2,947	\$36,211
b. Debt Component (Line 6 x debt rate) (d) (h)		\$524	\$522	\$520	\$518	\$516	\$500	\$498	\$496	\$493	\$491	\$489	\$487	\$6,054
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$28,586
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,628	\$5,612	\$5,797	\$5,782	\$5,767	\$5,740	\$5,725	\$5,710	\$5,695	\$5,680	\$5,665	\$5,650	\$68,850

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
21 - St. Lucie Turtle Nees Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559
3. Less: Accumulated Depreciation		(\$120,146)	(\$110,357)	(\$100,569)	(\$90,780)	(\$80,992)	(\$71,203)	(\$61,415)	(\$51,626)	(\$41,838)	(\$32,049)	(\$22,261)	(\$12,472)	(\$2,683)	
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$7,029,705	\$7,019,916	\$7,010,127	\$7,000,339	\$6,990,559	\$6,980,762	\$6,970,973	\$6,961,185	\$6,951,396	\$6,941,608	\$6,931,819	\$6,922,031	\$6,912,242	
6. Average Net Investment		\$7,024,810	\$7,015,022	\$7,005,233	\$6,995,445	\$6,985,656	\$6,975,868	\$6,966,079	\$6,956,290	\$6,946,502	\$6,936,713	\$6,926,925	\$6,917,136		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$40,879	\$40,823	\$40,766	\$40,709	\$40,652	\$40,595	\$40,538	\$40,481	\$40,424	\$40,367	\$40,310	\$40,253	\$40,196	\$408,912
b. Debt Component (Line 6 x debt rate) (d) (h)		\$6,942	\$6,932	\$6,923	\$6,913	\$6,903	\$6,893	\$6,883	\$6,873	\$6,863	\$6,853	\$6,843	\$6,833	\$6,823	\$61,391
8. Investment Expenses															
a. Depreciation (e)		\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$117,462
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$57,610	\$57,543	\$57,477	\$57,410	\$57,343	\$57,276	\$57,210	\$57,143	\$57,076	\$57,010	\$56,943	\$56,876	\$56,810	\$685,765

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return on Capital Investments, Depreciation and Taxes

Form 42-8E

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
22 - Pipeline Integrity Management Intermediates														
1. Investments														
a. Expenditures (a)		\$976,777	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$976,777
b. Additions to Plant		\$976,777	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$976,777
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$216,210	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$216,210
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$1,553,191	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968
3. Less: Accumulated Depreciation	\$346,192	\$672,878	\$777,957	\$873,037	\$968,116	\$1,063,196	\$1,158,276	\$1,253,355	\$1,348,435	\$1,443,514	\$1,538,594	\$1,633,673	\$1,728,753	\$623,673
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$1,207,000	\$1,857,091	\$1,752,011	\$1,646,931	\$1,541,852	\$1,436,772	\$1,331,693	\$1,226,613	\$1,121,534	\$1,016,454	\$911,374	\$806,295	\$701,215	\$1,906,295
6. Average Net Investment		\$1,684,585	\$1,959,630	\$1,944,392	\$1,944,392	\$1,944,392	\$1,944,392	\$1,944,392	\$1,944,392	\$1,944,392	\$1,944,392	\$1,944,392	\$1,944,392	\$1,908,835
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$9,221	\$11,404	\$11,374	\$11,345	\$11,315	\$11,290	\$11,261	\$11,231	\$11,201	\$11,172	\$11,142	\$11,113	\$133,068
b. Debt Component (Line 6 x debt rate) (d) (h)		\$1,566	\$1,937	\$1,931	\$1,926	\$1,921	\$1,886	\$1,881	\$1,856	\$1,851	\$1,846	\$1,841	\$1,836	\$22,239
8. Investment Expenses														
a. Depreciation (e)		\$5,396	\$5,080	\$5,080	\$5,080	\$5,080	\$5,080	\$5,080	\$5,080	\$5,080	\$5,080	\$5,080	\$5,080	\$61,271
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$16,183	\$16,420	\$16,385	\$16,351	\$16,316	\$16,235	\$16,201	\$16,166	\$16,132	\$16,097	\$16,063	\$16,029	\$216,578

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
22 - Pipeline Integrity Management Peaking														
1. Investments														
a. Expenditures (a)		(\$976,777)												(\$976,777)
b. Additions to Plant														
c. Retirements														
d. Cost of Removal														
e. Salvage														
f. Transfer Adjustments		(\$216,210)												(\$216,210)
g. Other														
2. Plant-In-Service/Depreciation Base (b)	\$1,319,600	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823
3. Less: Accumulated Depreciation	\$295,267	\$79,963	\$80,448	\$80,934	\$81,420	\$81,905	\$82,391	\$82,877	\$83,362	\$83,848	\$84,334	\$84,819	\$85,305	\$85,305
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$1,024,332	\$262,860	\$262,375	\$261,889	\$261,403	\$260,918	\$260,432	\$259,946	\$259,461	\$258,975	\$258,489	\$257,994	\$257,518	\$257,518
6. Average Net Investment		\$643,596	\$262,617	\$262,132	\$261,646	\$261,160	\$260,675	\$260,189	\$259,703	\$259,218	\$258,732	\$258,246	\$257,761	\$257,761
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$3,745	\$1,528	\$1,525	\$1,523	\$1,520	\$1,518	\$1,515	\$1,512	\$1,509	\$1,506	\$1,503	\$1,501	\$20,405
b. Debt Component (Line 6 x debt rate) (d) (h)		\$636	\$280	\$259	\$259	\$258	\$251	\$250	\$250	\$249	\$249	\$248	\$248	\$3,417
8. Investment Expenses														
a. Depreciation (e)		\$906	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$6,248
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,287	\$2,273	\$2,270	\$2,267	\$2,264	\$2,254	\$2,251	\$2,247	\$2,244	\$2,241	\$2,238	\$2,234	\$30,070

Notes:
 (a) Applicable to reserve salvage and removal cost
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
 (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
 (d) The debt component for the period Jan. - May 2022 is 1.1658% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
 (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
 (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
 (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
23 - SPCC - Spill Prevention, Control & Countermeasures Base														
1. Investments														
a. Expenditures (a)		\$2,909	\$1,125	\$107,694	\$6,834	\$8,545	\$35,508	\$40,144	\$4,143	\$4,811	\$13,488	\$14,222	\$136,063	\$375,487
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$50,444	\$48,113	\$38,163	\$30,616	\$26,741	\$23,908	\$49,287	\$267,272
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,266,462	\$4,314,575	\$4,352,738	\$4,383,354	\$4,410,095	\$4,434,003	\$4,483,289	
3. Less: Accumulated Depreciation	\$1,602,762	\$1,614,409	\$1,626,056	\$1,637,704	\$1,649,351	\$1,660,999	\$1,672,730	\$1,684,626	\$1,696,666	\$1,708,820	\$1,721,070	\$1,733,404	\$1,745,860	
a. Less: Capital Recovery Unamortized Balance	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	
4. CWIP	\$60,307	\$63,216	\$64,341	\$64,341	\$64,341	\$64,341	\$64,341	\$64,341	\$64,341	\$64,341	\$64,341	\$64,341	\$64,341	
5. Net Investment (Lines 2 - 3 + 4)	\$2,673,636	\$2,669,898	\$2,659,375	\$2,755,421	\$2,750,698	\$2,747,505	\$2,771,282	\$2,799,530	\$2,791,633	\$2,784,201	\$2,795,529	\$2,787,418	\$2,811,024	
6. Average Net Investment		\$2,674,267	\$2,664,636	\$2,707,398	\$2,753,015	\$2,749,057	\$2,759,394	\$2,785,406	\$2,795,582	\$2,787,962	\$2,784,910	\$2,786,473	\$2,849,221	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$15,562	\$15,506	\$16,021	\$16,021	\$15,998	\$16,064	\$16,216	\$16,275	\$16,231	\$16,213	\$16,222	\$16,587	\$192,650
b. Debt Component (Line 6 x debt rate) (d) (h)		\$2,643	\$2,633	\$2,675	\$2,721	\$2,717	\$2,655	\$2,680	\$2,689	\$2,682	\$2,679	\$2,681	\$2,741	\$32,195
8. Investment Expenses														
a. Depreciation (e)		\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$11,732	\$11,886	\$12,040	\$12,154	\$12,250	\$12,334	\$12,456	\$143,099
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$29,853	\$29,787	\$30,078	\$30,389	\$30,362	\$30,450	\$30,791	\$31,004	\$31,067	\$31,142	\$31,237	\$31,765	\$367,944

Notes:
 (a) Applicable to reserve salvage and removal cost
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
 (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
 (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
 (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
 (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
 (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
23 - SPCC - Spill Prevention, Control & Countermeasures Distribution														
1. Investments														
a. Expenditures (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$2,608	\$5,172	\$0	\$0	\$17,905	\$17,905	\$23,764	\$67,353
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$723	\$1,956	\$1,414	\$1,022	\$5,702	\$9,085	\$13,154	\$33,056
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	(\$135)	(\$135)	(\$135)	(\$135)	(\$135)	(\$135)	(\$135)	(\$948)
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$3,467,646	\$3,467,646	\$3,467,646	\$3,467,646	\$3,467,646	\$3,467,646	\$3,462,233	\$3,464,054	\$3,465,333	\$3,466,219	\$3,471,786	\$3,480,735	\$3,493,754	
3. Less: Accumulated Depreciation	\$1,102,109	\$1,106,850	\$1,111,592	\$1,116,333	\$1,121,075	\$1,125,816	\$1,130,423	\$1,135,032	\$1,139,646	\$1,144,261	\$1,148,884	\$1,153,523	\$1,158,186	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$60,716	\$60,716	\$60,716	\$60,716	\$60,716	\$60,716	\$62,601	\$65,816	\$64,402	\$63,380	\$75,563	\$84,403	\$95,013	
5. Net Investment (Lines 2 - 3 + 4)	\$2,425,253	\$2,415,512	\$2,410,770	\$2,405,029	\$2,401,287	\$2,396,546	\$2,394,411	\$2,394,838	\$2,390,089	\$2,385,338	\$2,398,485	\$2,411,616	\$2,430,581	
6. Average Net Investment		\$2,417,882	\$2,413,141	\$2,408,399	\$2,403,658	\$2,398,916	\$2,395,478	\$2,394,624	\$2,392,464	\$2,387,714	\$2,391,912	\$2,405,050	\$2,421,098	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$14,070	\$14,043	\$14,015	\$13,988	\$13,960	\$13,946	\$13,941	\$13,928	\$13,901	\$13,925	\$14,002	\$14,095	\$167,813
b. Debt Component (Line 6 x debt rate) (d) (h)		\$2,388	\$2,385	\$2,380	\$2,375	\$2,371	\$2,364	\$2,364	\$2,362	\$2,357	\$2,351	\$2,344	\$2,339	\$28,050
8. Investment Expenses														
a. Depreciation (e)		\$4,742	\$4,742	\$4,742	\$4,742	\$4,742	\$4,742	\$4,745	\$4,748	\$4,751	\$4,758	\$4,774	\$4,799	\$57,025
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$21,201	\$21,169	\$21,137	\$21,104	\$21,072	\$20,992	\$20,989	\$20,978	\$20,949	\$20,984	\$21,089	\$21,223	\$252,888

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
23 - SPCC - Spill Prevention, Control & Countermeasures															
General															
1. Investments															
a. Expenditures (a)	\$17,751	\$2,583	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,334
b. Additions to Plant	\$0	\$4,302	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,302
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$159,896	\$164,188	\$164,188	\$164,188	\$164,188	\$164,188	\$164,188	\$164,188	\$164,188	\$164,188	\$164,188	\$164,188	\$164,188	\$164,188	\$164,188
3. Less: Accumulated Depreciation	\$51,418	\$52,102	\$52,448	\$52,794	\$53,139	\$53,485	\$53,831	\$54,177	\$54,523	\$54,868	\$55,214	\$55,560	\$55,906	\$56,252	\$56,598
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$4,302	\$22,053	\$20,334	\$20,334	\$20,334	\$20,334	\$20,334	\$20,334	\$20,334	\$20,334	\$20,334	\$20,334	\$20,334	\$20,334	\$20,334
5. Net Investment (Lines 2 - 3 + 4)	\$112,770	\$130,180	\$132,420	\$132,074	\$131,729	\$131,037	\$130,691	\$130,345	\$130,000	\$129,654	\$129,308	\$128,962	\$128,616	\$128,270	\$127,924
6. Average Net Investment	\$121,475	\$131,300	\$132,247	\$131,902	\$131,556	\$131,210	\$130,864	\$130,518	\$130,172	\$129,827	\$129,481	\$129,135	\$128,789	\$128,443	\$128,097
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)	\$707	\$764	\$770	\$768	\$766	\$764	\$762	\$760	\$758	\$756	\$754	\$752	\$750	\$748	\$746
b. Debt Component (Line 6 x debt rate) (d) (h)	\$120	\$130	\$131	\$130	\$130	\$126	\$126	\$126	\$125	\$125	\$125	\$124	\$124	\$123	\$123
8. Investment Expenses															
a. Depreciation (e)	\$340	\$343	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346
b. Amortization (f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$1,167	\$1,237	\$1,246	\$1,244	\$1,241	\$1,236	\$1,234	\$1,231	\$1,229	\$1,227	\$1,224	\$1,222	\$1,220	\$1,218	\$1,216

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
23 - SPCC - Spill Prevention, Control & Countermeasures Intermediate														
1. Investments														
a. Expenditures (a)		(\$710,273)		\$0	\$0	\$757,402	\$127,871	\$286,191	\$286,191	\$286,191	\$286,191	\$286,191	\$286,191	\$1,892,145
b. Additions to Plant		(\$710,273)		\$0	\$0	\$757,402	\$55,179	\$140,831	\$195,511	\$229,622	\$250,902	\$264,176	\$272,458	\$1,453,808
c. Retirements		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$673,685)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$673,685)
g. Other		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$5,794,192	\$5,083,919	\$5,083,919	\$5,083,919	\$5,841,321	\$5,841,321	\$5,841,321	\$6,035,331	\$6,230,842	\$6,460,465	\$6,711,366	\$6,975,543	\$7,248,000	
3. Less: Accumulated Depreciation	\$1,076,996	\$420,153	\$432,052	\$443,951	\$455,850	\$468,561	\$480,041	\$491,718	\$503,737	\$516,187	\$529,125	\$542,586	\$556,592	
a. Less: Capital Recovery Unamortized Balance	(\$633,708)	(\$627,296)	(\$616,664)	(\$606,032)	(\$595,400)	(\$584,788)	(\$574,136)	(\$563,505)	(\$552,873)	(\$542,241)	(\$531,609)	(\$520,977)	(\$510,345)	
4. CWIP		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$74,692	\$220,052	\$310,732	\$367,300	\$402,569	\$424,603	\$438,337	
5. Net Investment (Lines 2 - 3 + 4)	\$5,350,905	\$5,291,062	\$5,268,531	\$5,246,000	\$5,223,489	\$5,957,529	\$6,063,288	\$6,327,170	\$6,590,710	\$6,853,818	\$7,116,439	\$7,378,537	\$7,640,089	
6. Average Net Investment		\$5,320,983	\$5,279,797	\$5,257,266	\$5,234,735	\$5,650,499	\$6,010,408	\$6,195,229	\$6,458,940	\$6,722,264	\$6,985,129	\$7,247,488	\$7,509,313	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$30,964	\$30,725	\$30,594	\$30,463	\$32,533	\$34,991	\$36,067	\$37,602	\$39,135	\$40,665	\$42,193	\$43,717	\$429,648
b. Debt Component (Line 6 x debt rate) (d) (h)		\$5,238	\$5,217	\$5,195	\$5,173	\$5,525	\$5,792	\$5,980	\$6,214	\$6,467	\$6,720	\$6,972	\$7,224	\$71,706
8. Investment Expenses														
a. Depreciation (e)		\$12,623	\$11,899	\$11,899	\$11,899	\$12,710	\$11,480	\$11,677	\$12,019	\$12,450	\$12,938	\$13,461	\$14,006	\$149,062
b. Amortization (f)		\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$127,583
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$59,477	\$58,473	\$58,320	\$58,166	\$61,399	\$62,865	\$64,336	\$66,466	\$68,664	\$70,955	\$73,258	\$75,579	\$778,000

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
23 - SPCC - Spill Prevention, Control & Countermeasures															
Peaking															
1. Investments															
a. Expenditures (a)		\$7,10,273	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$89,028	\$0	\$0	\$0	\$1,194,909
b. Additions to Plant		\$7,10,273	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,146	\$15,587	\$12,060	\$9,331	\$1,163,004
c. Retirements		\$0	\$0	\$0	\$0	(\$631,268)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$531,268)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$673,685	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$673,685
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$3,043,760	\$3,754,033	\$3,754,033	\$3,222,765	\$3,616,372	\$3,616,372	\$3,616,372	\$3,616,372	\$3,616,372	\$3,636,518	\$3,654,105	\$3,666,165	\$3,675,496	\$3,675,496
3. Less: Accumulated Depreciation		\$1,563,584	\$2,751,889	\$2,758,337	\$2,764,774	\$2,239,127	\$2,244,354	\$2,252,101	\$2,259,847	\$2,267,593	\$2,275,373	\$2,283,212	\$2,291,097	\$2,298,018	\$2,298,018
a. Less: Capital Recovery Unamortized Balance		(\$765,046)	(\$1,276,918)	(\$1,261,774)	(\$1,231,496)	(\$1,201,198)	(\$1,216,342)	(\$1,170,909)	(\$1,186,083)	(\$1,170,909)	(\$1,155,705)	(\$1,140,621)	(\$1,125,477)	(\$1,110,333)	(\$1,110,333)
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$2,285,221	\$2,279,052	\$2,257,471	\$2,235,889	\$2,215,124	\$2,250,360	\$2,267,469	\$2,244,579	\$2,221,669	\$2,287,793	\$2,264,810	\$2,241,781	\$2,218,716	\$2,218,716
6. Average Net Investment		\$2,272,137	\$2,268,261	\$2,246,680	\$2,225,506	\$2,402,742	\$2,576,914	\$2,576,914	\$2,556,024	\$2,533,134	\$2,554,741	\$2,576,301	\$2,553,295	\$2,530,248	\$2,530,248
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$13,222	\$13,200	\$13,074	\$12,951	\$13,962	\$15,014	\$14,880	\$14,880	\$14,747	\$14,873	\$14,998	\$14,865	\$14,730	\$170,537
b. Debt Component (Line 6 x debt rate) (d) (h)		\$2,245	\$2,241	\$2,220	\$2,199	\$2,374	\$2,481	\$2,481	\$2,459	\$2,437	\$2,458	\$2,478	\$2,456	\$2,434	\$28,484
8. Investment Expenses															
a. Depreciation (e)		\$7,612	\$6,438	\$6,438	\$5,621	\$5,228	\$7,746	\$7,746	\$7,746	\$7,746	\$7,760	\$7,839	\$7,885	\$7,921	\$85,999
b. Amortization (f)		\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$181,729
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$38,224	\$37,023	\$36,876	\$35,915	\$36,728	\$40,385	\$40,385	\$40,230	\$40,074	\$40,254	\$40,460	\$40,350	\$40,229	\$466,749

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
23 - SPCC - Spill Prevention, Control & Countermeasures															
Transmission															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,144,850	\$4,179,422	\$4,220,646	\$4,258,958	\$4,293,909	\$4,325,477	\$4,371,502	\$396,531
3. Less: Accumulated Depreciation		\$605,376	\$619,704	\$626,888	\$634,031	\$641,195	\$648,384	\$655,629	\$662,944	\$670,333	\$677,790	\$685,308	\$692,898	\$699,545	\$253,224
4. CWIP		\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$49,906	\$89,338	\$122,119	\$107,769	\$91,209	\$74,530	\$145,782	\$145,782	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$3,515,376	\$3,509,212	\$3,501,048	\$3,493,884	\$3,486,721	\$3,479,557	\$3,546,372	\$3,615,132	\$3,679,821	\$3,696,393	\$3,707,328	\$3,714,689	\$3,824,385	\$0
6. Average Net Investment		\$3,511,794	\$3,504,630	\$3,497,466	\$3,490,302	\$3,483,139	\$3,476,000	\$3,512,965	\$3,579,752	\$3,646,476	\$3,688,107	\$3,701,861	\$3,711,014	\$3,769,542	\$0
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$20,436	\$20,395	\$20,353	\$20,311	\$20,269	\$20,451	\$20,840	\$21,229	\$21,471	\$21,551	\$21,551	\$21,604	\$21,945	\$250,856
b. Debt Component (Line 6 x debt rate) (d) (h)		\$3,470	\$3,483	\$3,496	\$3,509	\$3,522	\$3,535	\$3,548	\$3,561	\$3,574	\$3,587	\$3,599	\$3,611	\$3,624	\$41,918
8. Investment Expenses															
a. Depreciation (e)		\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,188	\$7,245	\$7,315	\$7,389	\$7,457	\$7,518	\$7,590	\$87,522
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$31,070	\$31,022	\$30,973	\$30,924	\$30,875	\$30,826	\$31,019	\$31,529	\$32,052	\$32,408	\$32,569	\$32,693	\$33,162	\$380,296

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)												(15)	
	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)		
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
24 - Manatee Return														
Peaking														
1. Investments														
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719
3. Less: Accumulated Depreciation	\$16,021,844	\$16,149,540	\$16,194,680	\$16,239,821	\$16,284,961	\$16,330,101	\$16,375,241	\$16,420,382	\$16,465,522	\$16,510,662	\$16,555,802	\$16,600,943	\$16,646,083	\$16,646,083
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$15,841,875	\$15,714,179	\$15,669,038	\$15,623,898	\$15,578,758	\$15,533,617	\$15,488,477	\$15,443,337	\$15,398,197	\$15,353,056	\$15,307,916	\$15,262,776	\$15,217,636	\$15,217,636
6. Average Net Investment	\$15,776,027	\$15,691,608	\$15,646,468	\$15,601,328	\$15,556,188	\$15,511,047	\$15,465,907	\$15,420,767	\$15,375,627	\$15,330,486	\$15,285,346	\$15,240,206	\$15,240,206	\$15,240,206
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)	\$91,817	\$91,314	\$91,052	\$90,789	\$90,526	\$90,301	\$90,038	\$89,775	\$89,512	\$89,250	\$88,987	\$88,724	\$88,724	\$1,082,085
b. Debt Component (Line 6 x debt rate) (d) (h)	\$15,592	\$15,506	\$15,482	\$15,417	\$15,373	\$15,329	\$15,285	\$15,241	\$15,197	\$15,153	\$15,109	\$15,065	\$15,021	\$160,889
8. Investment Expenses														
a. Depreciation (e)	\$127,696	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$624,239
b. Amortization (f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$235,105	\$151,961	\$151,654	\$151,346	\$151,039	\$150,363	\$150,057	\$149,750	\$149,444	\$149,138	\$148,832	\$148,525	\$148,214	\$1,887,214

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.5424% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
26 - UST Remove/Replacement														
General														
1. Investments														
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447
3. Less: Accumulated Depreciation	\$56,366	\$56,511	\$56,655	\$56,799	\$56,944	\$57,088	\$57,232	\$57,377	\$57,521	\$57,665	\$57,809	\$57,954	\$58,098	\$58,098
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$59,080	\$58,936	\$58,792	\$58,647	\$58,503	\$58,359	\$58,214	\$58,070	\$57,926	\$57,782	\$57,637	\$57,493	\$57,349	\$57,349
6. Average Net Investment	\$59,008	\$58,864	\$58,720	\$58,575	\$58,431	\$58,287	\$58,142	\$57,998	\$57,854	\$57,709	\$57,565	\$57,421	\$57,277	\$57,277
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)	\$343	\$343	\$342	\$341	\$340	\$339	\$338	\$338	\$337	\$336	\$336	\$335	\$334	\$4,066
b. Debt Component (Line 6 x debt rate) (d) (h)	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$55	\$680
8. Investment Expenses														
a. Depreciation (e)	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,732
b. Amortization (f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$546	\$545	\$544	\$543	\$542	\$540	\$539	\$538	\$537	\$536	\$535	\$534	\$533	\$6,478

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1644% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
27 - Lowest Quality Water Source Base															
1. Investments															
a. Expenditures (a)															
b. Additions to Plant															
c. Retirements															
d. Cost of Removal															
e. Salvage															
f. Transfer Adjustments															
g. Other															
2. Plant-In-Service/Depreciation Base (b)		\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,366,288
3. Less: Accumulated Depreciation		\$6,105,483	\$6,154,009	\$6,202,535	\$6,251,061	\$6,299,588	\$6,348,114	\$6,396,640	\$6,445,166	\$6,493,692	\$6,542,218	\$6,590,744	\$6,639,270	\$6,687,796	\$6,887,896
a. Less: Capital Recovery Unamortized Balance															
b. Less: Other															
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$12,545,678	\$12,483,216	\$12,420,783	\$12,358,291	\$12,295,829	\$12,233,367	\$12,170,904	\$12,108,442	\$12,045,980	\$11,983,518	\$11,921,055	\$11,858,593	\$11,796,131	\$12,060,255
6. Average Net Investment		\$12,514,447	\$12,451,985	\$12,389,522	\$12,327,060	\$12,264,598	\$12,202,135	\$12,139,673	\$12,077,211	\$12,014,749	\$11,952,286	\$11,889,824	\$11,827,362	\$11,764,900	\$11,959,424
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$72,825	\$72,462	\$72,098	\$71,735	\$71,371	\$71,007	\$70,643	\$70,279	\$69,915	\$69,551	\$69,187	\$68,823	\$68,459	\$69,095
b. Debt Component (Line 6 x debt rate) (d) (h)		\$12,367	\$12,305	\$12,243	\$12,182	\$12,120	\$12,058	\$11,996	\$11,934	\$11,872	\$11,810	\$11,748	\$11,686	\$11,624	\$11,810
8. Investment Expenses															
a. Depreciation (e)		\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,626
b. Amortization (f)		\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$147,654	\$147,229	\$146,804	\$146,379	\$145,954	\$145,529	\$145,104	\$144,679	\$144,254	\$143,829	\$143,404	\$142,979	\$142,554	\$143,764

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.18569% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
27 - Lowest Quality Water Source Intermediates															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$279	\$85,931	\$32,334	\$10,037	\$501,850	\$501,850	\$1,445,328	\$552,035	\$519,917	\$318,675	\$3,988,237
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$52,232	\$21,365	\$326,875	\$747,605	\$874,037	\$616,061	\$504,194	\$3,142,368
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785	\$21,591,785
3. Less: Accumulated Depreciation		\$4,451,806	\$4,510,056	\$4,568,306	\$4,626,557	\$4,684,807	\$4,743,057	\$4,801,305	\$4,860,128	\$4,919,705	\$4,980,919	\$5,044,300	\$5,109,648	\$5,176,703	\$5,244,153
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$10,269	\$10,269	\$10,269	\$10,548	\$96,479	\$128,813	\$86,618	\$367,104	\$542,079	\$1,239,802	\$1,117,800	\$1,021,656	\$836,137	\$2,039,357
5. Net Investment (Lines 2 - 3 + 4)		\$17,150,247	\$17,091,997	\$17,033,747	\$16,975,776	\$17,003,457	\$16,977,541	\$16,929,250	\$17,372,357	\$17,814,630	\$19,198,744	\$19,687,398	\$20,141,967	\$20,393,587	\$20,393,587
6. Average Net Investment		\$17,121,122	\$17,062,872	\$17,004,762	\$16,989,617	\$16,990,499	\$16,953,396	\$17,150,804	\$17,593,494	\$18,506,667	\$19,443,071	\$19,914,683	\$20,267,777	\$20,267,777	\$20,267,777
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$99,633	\$99,294	\$98,956	\$98,618	\$98,280	\$97,941	\$97,603	\$97,265	\$96,927	\$96,589	\$96,251	\$95,913	\$95,575	\$95,237
b. Debt Component (Line 6 x debt rate) (d) (h)		\$16,919	\$16,882	\$16,844	\$16,806	\$16,768	\$16,730	\$16,692	\$16,654	\$16,616	\$16,578	\$16,540	\$16,502	\$16,464	\$16,426
8. Investment Expenses															
a. Depreciation (e)		\$59,250	\$59,250	\$59,250	\$59,250	\$59,250	\$59,250	\$59,250	\$59,250	\$59,250	\$59,250	\$59,250	\$59,250	\$59,250	\$59,250
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$174,802	\$174,406	\$174,100	\$173,907	\$173,913	\$173,335	\$175,089	\$175,089	\$176,926	\$186,758	\$195,277	\$200,443	\$204,546	\$2,185,413

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component for the period Jan. - May 2022 is 1.1856% and Jun. - Dec. 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
28 - CWA 316(b) Phase III Rule Intermediates														
1. Investments														
a. Expenditures (a)		\$350	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$350
b. Additions to Plant		\$350	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$350
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$4,684,480	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830	\$4,684,830
3. Less: Accumulated Depreciation	\$129,584	\$142,945	\$156,307	\$169,669	\$183,030	\$196,392	\$209,754	\$223,116	\$236,477	\$249,839	\$263,201	\$276,562	\$289,924	\$289,924
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$4,554,896	\$4,541,885	\$4,528,523	\$4,515,161	\$4,501,799	\$4,488,438	\$4,475,076	\$4,461,714	\$4,448,352	\$4,434,991	\$4,421,629	\$4,408,267	\$4,394,906	\$4,394,906
6. Average Net Investment		\$4,548,390	\$4,535,204	\$4,521,842	\$4,508,480	\$4,495,119	\$4,481,757	\$4,468,395	\$4,455,033	\$4,441,672	\$4,428,310	\$4,414,948	\$4,401,586	\$4,401,586
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$26,468	\$26,392	\$26,314	\$26,236	\$26,158	\$26,080	\$26,004	\$25,926	\$25,858	\$25,780	\$25,703	\$25,625	\$312,576
b. Debt Component (Line 6 x debt rate) (d) (h)		\$4,495	\$4,482	\$4,468	\$4,455	\$4,442	\$4,429	\$4,416	\$4,403	\$4,390	\$4,377	\$4,364	\$4,351	\$52,252
8. Investment Expenses														
a. Depreciation (e)		\$13,361	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$160,340
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$44,324	\$44,235	\$44,144	\$44,053	\$43,962	\$43,871	\$43,780	\$43,689	\$43,598	\$43,507	\$43,416	\$43,325	\$525,169

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
34 - St Lucie Cooling Water System Inspection & Maintenance															
Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,000,000	\$1,000,000	\$735,137	\$2,735,137
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$5,449,942	\$6,449,942	\$7,185,079	\$7,185,079
5. Net Investment (Lines 2 - 3 + 4)		\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$5,449,942	\$6,449,942	\$7,185,079	\$7,185,079
6. Average Net Investment		\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,449,942	\$4,949,942	\$5,949,942	\$6,817,511	\$6,817,511
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)			\$25,696	\$25,696	\$25,696	\$25,696	\$25,696	\$25,696	\$25,696	\$25,696	\$25,696	\$28,817	\$34,639	\$39,690	\$336,249
b. Debt Component (Line 6 x debt rate) (d) (h)			\$4,397	\$4,397	\$4,397	\$4,397	\$4,397	\$4,281	\$4,281	\$4,281	\$4,281	\$4,762	\$5,724	\$6,558	\$56,155
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$30,293	\$30,293	\$30,293	\$30,293	\$30,293	\$30,167	\$30,167	\$30,167	\$30,167	\$30,167	\$33,579	\$40,363	\$46,248	\$392,403

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component for the period Jan. - May 2022 is 1.1856% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
35 - Martin Plant Drinking Water System Compliance Intermediates														
1. Investments														
a. Expenditures (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	(\$76,111)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$76,111)
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	(\$100,891)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	(\$175,264)	(\$175,526)	(\$174,789)	(\$174,051)	(\$173,314)	(\$172,576)	(\$171,839)	(\$171,101)	(\$170,364)	(\$169,626)	(\$168,889)	(\$168,151)	
5. Net Investment (Lines 2 - 3 + 4)	\$100,891	\$176,264	\$175,526	\$174,789	\$174,051	\$173,314	\$172,576	\$171,839	\$171,101	\$170,364	\$169,626	\$168,889	\$168,151	
6. Average Net Investment		\$138,577	\$175,895	\$175,158	\$174,420	\$173,683	\$172,945	\$172,208	\$171,470	\$170,733	\$169,995	\$169,258	\$168,520	
7. Return on Average Net Investment		\$606	\$1,024	\$1,019	\$1,015	\$1,011	\$1,007	\$1,003	\$998	\$994	\$990	\$985	\$981	\$11,833
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$137	\$174	\$173	\$172	\$172	\$166	\$166	\$165	\$164	\$164	\$163	\$162	\$1,978
b. Debt Component (Line 6 x debt rate) (d) (h)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Depreciation (e)		\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$8,650
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,681	\$1,935	\$1,930	\$1,925	\$1,920	\$1,911	\$1,906	\$1,901	\$1,896	\$1,891	\$1,886	\$1,881	\$22,660

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
35 - Martin Plant Drinking Water System Compliance Peaking														
1. Investments														
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$76,111	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$76,111
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		(\$76,111)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$76,111	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment		\$38,055	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$221	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$221
b. Debt Component (Line 6 x debt rate) (d) (h)		\$38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$38
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$259	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$259

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
36 - Low-Level Radioactive Waste Storage Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804
3. Less: Accumulated Depreciation		\$3,461,559	\$3,491,628	\$3,521,696	\$3,551,765	\$3,581,834	\$3,611,903	\$3,641,972	\$3,672,041	\$3,702,109	\$3,732,178	\$3,762,247	\$3,792,316	\$3,822,385	\$3,852,454
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$13,995,245	\$13,965,176	\$13,935,107	\$13,905,038	\$13,874,970	\$13,844,901	\$13,814,832	\$13,784,763	\$13,754,694	\$13,724,625	\$13,694,557	\$13,664,488	\$13,634,419	\$13,604,350
6. Average Net Investment		\$13,980,210	\$13,950,142	\$13,920,073	\$13,890,004	\$13,859,935	\$13,829,866	\$13,799,797	\$13,769,729	\$13,739,660	\$13,709,591	\$13,679,522	\$13,649,453	\$13,619,384	\$13,589,315
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$81,355	\$81,180	\$81,005	\$80,830	\$80,655	\$80,514	\$80,338	\$80,163	\$79,988	\$79,813	\$79,638	\$79,463	\$79,288	\$79,113
b. Debt Component (Line 6 x debt rate) (d) (h)		\$13,815	\$13,786	\$13,756	\$13,726	\$13,696	\$13,304	\$13,275	\$13,246	\$13,218	\$13,189	\$13,160	\$13,131	\$13,102	\$13,073
8. Investment Expenses															
a. Depreciation (e)		\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$125,239	\$125,034	\$124,830	\$124,625	\$124,420	\$124,215	\$124,010	\$123,805	\$123,600	\$123,395	\$123,190	\$122,985	\$122,780	\$122,575

Notes:

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- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
37 - DeSoto Next Generation Solar Energy Center															
Solar															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$66,503	\$66,503	\$0	\$0	\$1	\$137,006
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,769	\$41,844	\$26,103	\$16,284	\$10,159	\$120,159
c. Retirements		\$0	(\$3,803)	\$0	(\$5,261)	\$0	(\$840)	\$0	(\$840)	(\$840)	(\$840)	(\$840)	(\$840)	(\$840)	(\$14,942)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$1,240,160)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,240,160)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$153,489,166	\$153,489,166	\$153,489,102	\$153,480,102	\$153,480,102	\$153,488,423	\$153,488,423	\$153,513,352	\$153,513,352	\$153,554,356	\$153,579,620	\$153,595,064	\$153,604,383	
3. Less: Accumulated Depreciation		\$62,641,935	\$61,792,439	\$62,179,278	\$62,564,563	\$63,945,508	\$63,735,520	\$64,125,529	\$64,515,569	\$64,905,691	\$65,295,896	\$65,686,152	\$65,686,152	\$66,076,439	
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$42,734	\$69,392	\$43,289	\$27,005	\$16,847	
5. Net Investment (Lines 2 - 3 + 4)		\$90,857,231	\$91,706,728	\$91,310,886	\$90,925,540	\$90,535,087	\$90,144,594	\$89,753,743	\$89,362,894	\$89,040,517	\$88,718,058	\$88,327,013	\$87,935,917	\$87,544,791	
6. Average Net Investment		\$91,281,980	\$91,511,407	\$91,120,813	\$90,730,303	\$90,339,831	\$89,949,169	\$89,558,318	\$89,201,705	\$88,879,287	\$88,522,535	\$88,131,465	\$87,740,354	\$87,349,243	
a. Average ITC Balance		\$26,061,201	\$25,939,135	\$25,857,163	\$25,785,555	\$25,693,218	\$25,603,218	\$25,603,218	\$25,603,218	\$25,603,218	\$25,603,218	\$25,603,218	\$25,603,218	\$25,603,218	
7. Return on Average Net Investment		\$666,088	\$667,240	\$664,857	\$662,493	\$660,093	\$657,919	\$655,644	\$653,568	\$651,691	\$649,614	\$647,337	\$645,060	\$642,783	
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$95,378	\$95,580	\$95,178	\$94,779	\$94,374	\$92,217	\$91,841	\$91,498	\$91,188	\$90,845	\$90,468	\$90,092	\$89,715	
b. Debt Component (Line 6 x debt rate) (d) (h)		\$381,568	\$381,568	\$381,462	\$381,389	\$381,389	\$381,767	\$381,765	\$381,796	\$381,878	\$381,961	\$382,012	\$382,043	\$382,074	
8. Investment Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. ITC Solar		(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$891,715	\$893,067	\$893,555	\$892,472	\$891,668	\$891,571	\$891,571	\$891,571	\$891,571	\$891,571	\$891,571	\$891,571	\$891,571	

Notes:

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- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1644% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
39 - Space Coast Next Generation Solar Energy Center															
Solar															
1. Investments															
a. Expenditures (a)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	(\$92)	(\$92)	(\$92)	(\$92)	(\$92)	(\$92)	(\$92)	(\$92)	(\$92)	(\$641)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$499,367)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$499,367)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base (b)		\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,521,483	\$70,520,842
3. Less: Accumulated Depreciation		\$27,773,108	\$27,773,108	\$27,773,108	\$27,773,108	\$27,773,108	\$27,773,108	\$27,773,108	\$27,773,108	\$27,773,108	\$27,773,108	\$27,773,108	\$27,773,108	\$27,773,108	\$29,436,089
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$42,748,375	\$42,748,375	\$42,748,375	\$42,748,375	\$42,748,375	\$42,748,375	\$42,748,375	\$42,748,375	\$42,748,375	\$42,748,375	\$42,748,375	\$42,748,375	\$42,748,375	\$41,084,744
6. Average Net Investment		\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$42,907,934	\$41,774,868
a. Average ITC Balance		\$11,210,259	\$11,210,259	\$11,210,259	\$11,210,259	\$11,210,259	\$11,210,259	\$11,210,259	\$11,210,259	\$11,210,259	\$11,210,259	\$11,210,259	\$11,210,259	\$11,210,259	\$11,055,277
7. Return on Average Net Investment		\$264,694	\$264,694	\$264,694	\$264,694	\$264,694	\$264,694	\$264,694	\$264,694	\$264,694	\$264,694	\$264,694	\$264,694	\$264,694	\$3,121,435
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$44,627	\$44,627	\$44,627	\$44,627	\$44,627	\$44,627	\$44,627	\$44,627	\$44,627	\$44,627	\$44,627	\$44,627	\$44,627	\$254,450
b. Debt Component (Line 6 x debt rate) (c) (h)		\$220,067	\$220,067	\$220,067	\$220,067	\$220,067	\$220,067	\$220,067	\$220,067	\$220,067	\$220,067	\$220,067	\$220,067	\$220,067	\$254,450
8. Investment Expenses		\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$178,157	\$2,137,874
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$25,125
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$176,063	\$176,063	\$176,063	\$176,063	\$176,063	\$176,063	\$176,063	\$176,063	\$176,063	\$176,063	\$176,063	\$176,063	\$176,063	\$2,092,750
e. ITC Solar		\$2,137,874	\$2,137,874	\$2,137,874	\$2,137,874	\$2,137,874	\$2,137,874	\$2,137,874	\$2,137,874	\$2,137,874	\$2,137,874	\$2,137,874	\$2,137,874	\$2,137,874	\$25,125
9. Total System Recoverable Expenses (Lines 7 + 8)		\$422,308	\$422,308	\$422,308	\$422,308	\$422,308	\$422,308	\$422,308	\$422,308	\$422,308	\$422,308	\$422,308	\$422,308	\$422,308	\$5,171,996

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1644% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSolo (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
39 - Martin Next Generation Solar Energy Center														
Intermediae														
1. Investments														
a. Expenditures (a)		(\$7,452)	\$4,318	\$37,098	\$16,190	\$15,728	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,872
b. Additions to Plant		\$2,063	\$0	\$0	\$0	\$0	\$4,186	\$21,326	\$13,304	\$8,289	\$5,177	\$3,230	\$2,015	\$89,599
c. Retirements		(\$8,394)	\$0	\$0	\$0	(\$117,506)	(\$123,918)	(\$123,918)	(\$128,720)	(\$127,369)	(\$128,377)	(\$134,941)	(\$134,941)	(\$886,670)
d. Cost of Removal		(\$688)	(\$604)	(\$609)	(\$609)	(\$504)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,110)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$5,079,140)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,079,140)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$427,513,235	\$427,506,964	\$427,506,964	\$427,506,964	\$427,506,964	\$427,506,964	\$427,423,644	\$427,327,464	\$427,216,850	\$427,096,429	\$426,974,238	\$426,849,090	\$426,716,164	
3. Less: Accumulated Depreciation	\$135,308,018	\$131,243,326	\$132,268,164	\$133,286,883	\$134,307,716	\$135,332,654	\$136,238,495	\$137,144,131	\$138,043,066	\$138,936,890	\$139,831,665	\$140,725,049	\$141,611,437	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$27,069	\$17,553	\$21,872	\$58,970	\$75,150	\$90,878	\$56,692	\$35,366	\$22,062	\$13,763	\$8,566	\$5,356	\$3,341	
5. Net Investment (Lines 2 - 3 + 4)	\$202,232,286	\$296,263,638	\$295,238,800	\$294,220,081	\$293,272,398	\$292,265,188	\$291,241,841	\$290,218,700	\$289,195,827	\$288,173,303	\$287,151,159	\$286,129,308	\$285,108,069	
6. Average Net Investment		\$294,256,739	\$295,771,932	\$294,770,861	\$293,775,724	\$292,768,793	\$291,753,514	\$290,730,270	\$289,707,263	\$288,684,565	\$287,662,231	\$286,640,278	\$285,618,733	
a. Average ITC Balance		\$77,970,049	\$77,626,251	\$77,389,742	\$77,188,996	\$76,916,724	\$76,916,724	\$76,916,724	\$76,916,724	\$76,916,724	\$76,916,724	\$76,916,724	\$76,916,724	
7. Return on Average Net Investment		\$1,816,684	\$1,825,052	\$1,818,910	\$1,812,850	\$1,806,626	\$1,801,071	\$1,795,114	\$1,789,159	\$1,783,205	\$1,777,253	\$1,771,303	\$1,765,356	\$21,562,594
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$306,262	\$307,691	\$306,654	\$305,631	\$304,592	\$297,669	\$296,704	\$295,720	\$294,736	\$293,753	\$292,770	\$291,787	\$3,593,978
b. Debt Component (Line 6 x debt rate) (d) (h)														
8. Investment Expenses		\$977,893	\$977,885	\$977,885	\$977,885	\$977,885	\$977,790	\$977,584	\$977,316	\$976,966	\$976,587	\$976,204	\$975,772	\$11,727,652
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$546,687
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. ITC Solar		(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$4,293,192)
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,694,655	\$2,704,434	\$2,679,211	\$2,764,158	\$2,776,885	\$2,764,341	\$2,757,193	\$2,749,986	\$2,742,688	\$2,735,384	\$2,728,068	\$2,720,706	\$33,137,720

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1644% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSolo (37), NASA (39) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
41 - Manatee Temporary Heating System Distribution														
1. Investments														
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	(\$16,297)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$21)	(\$16,445)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$1,416,860	\$1,416,860	\$1,416,860	\$1,416,860	\$1,400,563	\$1,400,563	\$1,400,563	\$1,400,521	\$1,400,500	\$1,400,479	\$1,400,457	\$1,400,436	\$1,400,415	
3. Less: Accumulated Depreciation	\$1,189,155	\$1,189,155	\$1,189,155	\$1,189,155	\$1,172,859	\$1,172,859	\$1,172,816	\$1,172,816	\$1,172,795	\$1,172,774	\$1,172,753	\$1,172,731	\$1,172,710	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705
6. Average Net Investment	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$1,325	\$1,325	\$1,325	\$1,325	\$1,325	\$1,326	\$1,326	\$1,326	\$1,326	\$1,326	\$1,326	\$1,326	\$15,905
b. Debt Component (Line 6 x debt rate) (d) (h)		\$225	\$225	\$225	\$225	\$225	\$219	\$219	\$219	\$219	\$219	\$219	\$219	\$2,658
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,550	\$1,550	\$1,550	\$1,550	\$1,550	\$1,545	\$1,545	\$1,545	\$1,545	\$1,545	\$1,545	\$1,545	\$18,563

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
41 - Manatee Temporary Heating System Intermediates															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$7,930,276)	\$0	\$0	\$0	\$0	\$0	(\$7,930,276)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$17,576,282	\$17,576,282	\$17,576,282	\$17,576,282	\$17,576,282	\$17,576,282	\$17,576,282	\$17,576,282	\$17,576,282	\$17,576,282	\$17,576,282	\$17,576,282	\$17,576,282	\$17,576,282
3. Less: Accumulated Depreciation		\$9,009,736	\$9,204,678	\$9,399,621	\$9,594,564	\$9,789,506	\$11,201,888	\$11,216,598	\$3,301,031	\$3,315,740	\$3,330,449	\$3,345,159	\$3,359,868	\$3,374,577	\$3,389,286
4. CWIP		\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96
5. Net Investment (Lines 2 - 3 + 4)		\$8,566,643	\$8,371,701	\$8,176,738	\$7,981,815	\$7,786,873	\$6,374,400	\$6,359,731	\$6,945,072	\$6,330,363	\$6,315,653	\$6,300,944	\$6,286,235	\$6,271,525	\$6,256,815
6. Average Net Investment		\$8,469,172	\$8,274,229	\$8,079,287	\$7,884,344	\$7,689,402	\$7,080,662	\$6,367,136	\$6,352,427	\$6,337,717	\$6,323,008	\$6,308,299	\$6,293,589	\$6,278,880	\$6,264,171
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$49,295	\$46,150	\$47,016	\$45,881	\$44,745	\$41,205	\$37,068	\$36,982	\$36,896	\$36,811	\$36,725	\$36,639	\$36,554	\$36,469
b. Debt Component (Line 6 x debt rate) (d) (h)		\$6,369	\$6,177	\$7,984	\$7,791	\$6,997	\$6,125	\$6,125	\$6,111	\$6,097	\$6,083	\$6,069	\$6,054	\$6,040	\$6,026
8. Investment Expenses															
a. Depreciation (e)		\$194,943	\$194,943	\$194,943	\$194,943	\$194,943	\$194,943	\$194,943	\$194,943	\$194,943	\$194,943	\$194,943	\$194,943	\$194,943	\$194,943
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$252,597	\$251,270	\$249,942	\$248,615	\$247,288	\$245,961	\$244,634	\$243,307	\$241,980	\$240,653	\$239,326	\$238,000	\$236,673	\$235,346

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
41 - Manatee Temporary Heating System														
Transmission														
1. Investments														
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404
3. Less: Accumulated Depreciation	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Debt Component (Line 6 x debt rate) (d) (h)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses														
a. Depreciation (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
42 - Turkey Point Cooling Canal Monitoring Plan															
Base															
1. Investments															
a. Expenditures (a)		\$148,317	\$201,121	\$69,784	\$19,929	\$31,884	(\$72,060)	\$549,845	\$590,059	\$159,977	\$161,029	\$159,977	\$190,257	\$2,205,118	
b. Additions to Plant		\$4,443	\$60,047	\$31,588	\$5,689	\$2,231	\$39,518	\$146,316	\$111,855	\$85,426	\$93,732	\$101,009	\$136,831	\$878,666	
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant-In-Service/Depreciation Base (b)		\$67,884,309	\$67,849,799	\$67,890,387	\$67,886,076	\$67,898,306	\$68,087,825	\$68,234,141	\$68,345,976	\$68,431,403	\$68,525,134	\$68,626,144	\$68,762,975		
3. Less: Accumulated Depreciation		\$7,004,301	\$7,139,707	\$7,275,178	\$7,410,737	\$7,546,334	\$7,681,938	\$7,817,647	\$7,953,612	\$8,089,845	\$8,226,263	\$8,362,907	\$8,499,734	\$8,636,807	
4. CWIP		\$435,914	\$579,787	\$720,861	\$720,861	\$797,950	\$626,371	\$1,029,900	\$1,508,124	\$1,582,674	\$1,649,972	\$1,708,939	\$1,762,365		
5. Net Investment (Lines 2 - 3 + 4)		\$61,315,922	\$61,239,832	\$61,334,483	\$61,220,039	\$61,104,318	\$60,896,549	\$61,310,429	\$61,764,255	\$61,787,794	\$61,812,199	\$61,835,349	\$61,868,533		
6. Average Net Investment		\$61,322,377	\$61,361,657	\$61,361,595	\$61,268,373	\$61,156,178	\$61,000,433	\$61,103,489	\$61,537,342	\$61,776,024	\$61,799,996	\$61,823,774	\$61,861,941		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$356,853	\$357,082	\$357,082	\$356,539	\$355,886	\$355,127	\$355,727	\$356,253	\$359,642	\$359,762	\$359,920	\$360,142	\$4,292,036	
b. Debt Component (Line 6 x debt rate) (d) (h)		\$60,599	\$60,638	\$60,638	\$60,545	\$60,435	\$60,682	\$60,782	\$60,199	\$59,429	\$59,452	\$59,474	\$59,511	\$717,383	
8. Investment Expenses															
a. Depreciation (e)		\$135,407	\$135,470	\$135,560	\$135,596	\$135,604	\$135,710	\$135,965	\$136,233	\$136,438	\$136,624	\$136,826	\$137,073	\$1,632,506	
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$552,859	\$553,190	\$553,279	\$552,681	\$551,925	\$549,519	\$550,473	\$553,685	\$555,509	\$555,858	\$556,221	\$556,727	\$6,641,925	

Notes:
 (a) Applicable to reserve salvage and removal cost
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
 (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
 (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
 (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
 (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
 (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
44 - Martin Plant Banley Barber Swamp Iron Mitigation Intermediae														
1. Investments														
a. Expenditures (a)		\$70,829	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$70,829
b. Additions to Plant		\$70,829	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$70,829
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$17,144	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,144
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$93,890	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719
3. Less: Accumulated Depreciation	\$22,725	\$40,141	\$40,141	\$40,684	\$40,956	\$41,228	\$41,500	\$41,771	\$42,043	\$42,315	\$42,587	\$42,859	\$43,130	\$43,130
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$71,164	\$124,578	\$124,306	\$124,034	\$123,762	\$123,491	\$123,219	\$122,947	\$122,675	\$122,403	\$122,132	\$121,860	\$121,588	\$121,588
6. Average Net Investment		\$97,871	\$124,442	\$124,170	\$123,898	\$123,627	\$123,355	\$123,083	\$122,811	\$122,539	\$122,268	\$121,996	\$121,724	\$121,724
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$570	\$724	\$723	\$721	\$719	\$718	\$717	\$715	\$713	\$712	\$710	\$709	\$8,450
b. Debt Component (Line 6 x debt rate) (d) (h)		\$97	\$123	\$123	\$122	\$122	\$119	\$118	\$118	\$118	\$118	\$117	\$117	\$1,412
8. Investment Expenses														
a. Depreciation (e)		\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$3,261
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$938	\$1,119	\$1,117	\$1,115	\$1,113	\$1,109	\$1,107	\$1,105	\$1,103	\$1,101	\$1,099	\$1,098	\$13,124

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1644% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
44 - Martin Plant Bailey Barber Swamp Iron Mitigation Peaking														
1. Investments														
a. Expenditures (a)		(\$70,829)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$70,829)
b. Additions to Plant		(\$70,829)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$70,829)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$17,144)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$17,144)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
3. Less: Accumulated Depreciation		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
6. Average Net Investment		\$26,843	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$156	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$156
b. Debt Component (Line 6 x debt rate) (d) (h)		\$27	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$27
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$183	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$183

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154%, based on FPL's most recent financial forecast.

(d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544%, based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
47 - NPDES Permit Renewal Requirements Base														
1. Investments														
a. Expenditures (a)		\$95,094	\$65,388	\$56,409	\$148,839	\$18,743	\$32,165	\$87,862	\$1,306	\$0	\$0	\$0	\$0	\$1,005,807
b. Additions to Plant		\$0	\$6,170	(\$362)	\$0	\$0	\$87,213	\$86,200	\$610,070	\$543,050	\$483,393	\$430,289	\$383,019	\$3,838,042
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	(\$0)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$10,387,312	\$10,387,312	\$10,393,492	\$10,393,119	\$10,393,119	\$10,393,119	\$11,090,332	\$11,775,532	\$12,385,602	\$12,928,652	\$13,412,045	\$13,842,334	\$14,225,353	
3. Less: Accumulated Depreciation	\$3,819,877	\$3,867,200	\$3,914,536	\$3,961,884	\$4,009,232	\$4,056,579	\$4,104,447	\$4,153,346	\$4,203,212	\$4,253,938	\$4,305,430	\$4,357,604	\$4,410,384	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$5,895,767	\$6,030,862	\$6,090,080	\$6,146,851	\$6,203,691	\$6,314,433	\$5,649,386	\$5,552,048	\$4,943,284	\$4,400,234	\$3,916,842	\$3,486,552	\$3,103,533	
5. Net Investment (Lines 2 - 3 + 4)	\$12,503,202	\$12,550,973	\$12,569,025	\$12,579,086	\$12,679,578	\$12,650,974	\$12,635,271	\$13,174,234	\$13,125,675	\$13,074,949	\$13,023,457	\$12,971,283	\$12,918,502	
6. Average Net Investment		\$12,527,087	\$12,559,999	\$12,573,555	\$12,628,832	\$12,665,276	\$12,643,122	\$12,904,753	\$13,149,955	\$13,100,312	\$13,049,203	\$12,997,370	\$12,944,893	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$72,899	\$73,090	\$73,169	\$73,491	\$73,703	\$73,605	\$75,128	\$76,555	\$76,266	\$75,969	\$75,667	\$75,361	\$694,904
b. Debt Component (Line 6 x debt rate) (d) (h)		\$12,379	\$12,412	\$12,425	\$12,480	\$12,516	\$12,163	\$12,414	\$12,650	\$12,603	\$12,553	\$12,503	\$12,453	\$149,551
8. Investment Expenses														
a. Depreciation (e)		\$47,323	\$47,336	\$47,348	\$47,347	\$47,347	\$47,868	\$48,899	\$49,866	\$50,726	\$51,492	\$52,174	\$52,781	\$590,507
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$132,601	\$132,838	\$132,943	\$133,318	\$133,566	\$133,635	\$136,441	\$139,071	\$139,595	\$140,014	\$140,344	\$140,595	\$1,634,962

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1856% and Jun. - Dec. 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
47 - NPDES Permit Renewal Requirements Intermediate														
1. Investments														
a. Expenditures (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$3,796,266	\$3,796,266	\$3,796,266	\$3,796,266	\$3,796,266	\$3,796,266	\$3,796,266	\$3,796,266	\$3,796,266	\$3,796,266	\$3,796,266	\$3,796,266	\$3,796,266	\$3,796,266
3. Less: Accumulated Depreciation	\$581,034	\$592,524	\$604,014	\$615,503	\$626,993	\$638,483	\$649,973	\$661,462	\$672,952	\$684,442	\$695,932	\$707,421	\$718,911	\$718,911
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$3,217,232	\$3,205,742	\$3,194,253	\$3,182,763	\$3,171,273	\$3,159,783	\$3,148,294	\$3,136,804	\$3,125,314	\$3,113,824	\$3,102,335	\$3,090,845	\$3,079,355	\$3,079,355
6. Average Net Investment	\$3,217,487	\$3,199,998	\$3,188,508	\$3,177,018	\$3,165,528	\$3,154,038	\$3,142,549	\$3,131,059	\$3,119,569	\$3,108,079	\$3,096,590	\$3,085,100	\$3,085,100	\$3,085,100
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)	\$16,689	\$16,622	\$16,555	\$16,488	\$16,421	\$16,354	\$16,287	\$16,220	\$16,153	\$16,086	\$16,019	\$15,952	\$15,885	\$219,903
b. Debt Component (Line 6 x debt rate) (d) (h)	\$3,174	\$3,192	\$3,151	\$3,140	\$3,128	\$3,116	\$3,104	\$3,092	\$3,080	\$3,068	\$3,056	\$3,044	\$3,032	\$36,762
8. Investment Expenses														
a. Depreciation (e)	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$137,877
b. Amortization (f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$33,352	\$33,274	\$33,196	\$33,117	\$33,039	\$32,961	\$32,882	\$32,804	\$32,726	\$32,648	\$32,570	\$32,492	\$32,414	\$394,542

Notes:
 (a) Applicable to reserve salvage and removal cost
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
 (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
 (d) The debt component for the period Jan. - May 2022 is 1.18569% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
 (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
 (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
 (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
50 - Steam Electric Effluent Guidelines Revised Rules															
Base															
1. Investments															
a. Expenditures (a)			\$14,784	(\$1,095,043)	\$15,972	\$0	\$1,079,071	\$1,726	\$1,726	\$1,726	\$1,726	\$1,726	\$1,726	\$1,726	\$26,869
b. Additions to Plant			\$0	\$634,635	\$15,972	\$0	\$0	\$391	\$693	\$927	\$1,108	\$1,248	\$1,356	\$1,440	\$657,769
c. Retirements			\$0	\$0	\$0	\$0	(\$6,878)	(\$6,878)	(\$6,878)	(\$6,878)	(\$6,878)	(\$6,878)	(\$6,878)	(\$6,878)	(\$62,147)
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$1,079,071	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,079,071
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$6,043,043	\$6,043,043	\$6,677,678	\$6,693,650	\$6,693,650	\$6,693,650	\$6,685,162	\$6,676,977	\$6,669,025	\$6,661,255	\$6,653,624	\$6,646,102	\$6,638,664	
3. Less: Accumulated Depreciation		(\$194,252)	\$901,800	\$915,598	\$938,233	\$956,889	\$975,545	\$985,313	\$995,059	\$1,004,767	\$1,014,495	\$1,024,184	\$1,033,855	\$1,043,507	
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$743,613	\$758,397	(\$871,281)	(\$871,281)	\$107,790	\$106,126	\$110,159	\$110,959	\$110,959	\$111,577	\$112,056	\$112,426	\$112,713	
5. Net Investment (Lines 2 - 3 + 4)		\$6,889,907	\$5,899,640	\$4,785,739	\$4,785,135	\$4,785,479	\$5,825,894	\$5,808,975	\$5,792,076	\$5,775,197	\$5,758,337	\$5,741,496	\$5,724,674	\$5,707,869	
6. Average Net Investment			\$5,440,273	\$5,343,219	\$4,785,467	\$4,774,807	\$5,295,687	\$5,817,435	\$5,800,526	\$5,783,637	\$5,766,767	\$5,749,917	\$5,733,085	\$5,716,271	
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)			\$37,478	\$31,094	\$27,848	\$27,786	\$30,817	\$33,867	\$33,769	\$33,671	\$33,572	\$33,474	\$33,376	\$33,278	\$390,032
b. Debt Component (Line 6 x debt rate) (d) (h)			\$6,364	\$5,280	\$4,729	\$4,718	\$5,233	\$5,596	\$5,580	\$5,564	\$5,548	\$5,531	\$5,515	\$5,499	\$65,159
8. Investment Expenses															
a. Depreciation (e)			\$16,981	\$17,798	\$18,635	\$18,656	\$18,646	\$18,646	\$18,625	\$18,605	\$18,586	\$18,567	\$18,549	\$18,531	\$220,836
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$60,823	\$54,172	\$51,213	\$51,161	\$54,706	\$58,109	\$57,974	\$57,840	\$57,706	\$57,573	\$57,441	\$57,308	\$676,026

Notes:
(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
(c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
(d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.
(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total	
54 - Coal Combustion Residuals															
Base															
1. Investments															
a. Expenditures (a)		(\$2,753)		(\$88,482)	\$25,585	(\$21,385)	\$1,642,150	\$26,428	\$2,431,345	\$1,800,045	\$2,189,804	\$1,266,591	\$1,538,312	\$11,933,528	
b. Additions to Plant		\$1,379	\$27,168	(\$620)	\$10,010	(\$2,519)	\$2,474,609	\$2,124,279	\$2,193,763	\$2,104,671	\$2,123,935	\$1,930,383	\$1,841,663	\$15,728,723	
c. Retirements		\$0	\$0	\$0	\$0	\$0	(\$311)	(\$311)	(\$311)	(\$311)	(\$311)	(\$311)	(\$311)	(\$2,178)	
d. Cost of Removal		(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$86,832,612	\$0	\$0	\$0	\$1,079,071	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$87,911,663	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$735,624	\$792,651	\$739,888	\$224,170	\$3,980	\$4,160	\$4,139	\$2,504,422	
2. Plant-In-Service/Depreciation Base (b)		\$53,984,849	\$53,986,229	\$54,913,387	\$54,912,778	\$54,922,788	\$54,920,289	\$57,394,567	\$59,516,534	\$61,711,966	\$63,816,346	\$65,939,970	\$67,870,042	\$69,711,395	
3. Less: Accumulated Depreciation		(\$1,022,771)	\$113,692,192	\$114,693,226	\$115,695,419	\$116,697,623	\$118,660,923	\$119,665,076	\$120,674,171	\$121,687,765	\$122,705,641	\$123,727,521	\$124,753,137	\$125,782,132	
a. Less: Capital Recovery Unamortized Balance		(\$34,356,705)	(\$141,537,876)	(\$141,614,694)	(\$141,513,510)	(\$142,484,305)	(\$142,696,912)	(\$142,659,161)	(\$143,244,437)	(\$143,895,544)	(\$142,926,159)	(\$141,756,944)	(\$141,167,708)		
4. CWIP		\$10,092,218	\$10,096,086	\$8,684,805	\$8,796,942	\$9,312,517	\$9,295,651	\$8,461,193	\$7,263,342	\$7,600,924	\$7,196,288	\$7,862,167	\$6,000,375	\$6,297,023	
5. Net Investment (Lines 2 - 3 + 4)		\$179,456,544	\$92,019,999	\$90,819,670	\$89,627,811	\$90,121,987	\$88,249,910	\$89,049,844	\$89,186,143	\$90,769,895	\$91,202,548	\$91,800,775	\$91,474,224	\$91,413,993	
6. Average Net Investment		\$135,736,271	\$91,419,834	\$90,225,741	\$89,874,899	\$89,185,948	\$88,649,877	\$89,117,993	\$89,078,019	\$90,986,221	\$91,301,661	\$91,637,499	\$91,444,108		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$789,902	\$52,000	\$52,039	\$52,009	\$519,000	\$516,094	\$516,819	\$523,826	\$529,696	\$532,696	\$533,487	\$532,361	\$6,675,931	
b. Debt Component (Line 6 x debt rate) (d) (h)		\$134,137	\$90,341	\$89,159	\$88,814	\$88,134	\$85,281	\$85,732	\$86,559	\$87,529	\$88,025	\$88,155	\$87,969	\$1,099,834	
8. Investment Expenses															
a. Depreciation (e)		\$136,522	\$138,143	\$139,302	\$139,313	\$139,338	\$141,574	\$146,515	\$151,015	\$155,297	\$159,300	\$163,036	\$166,415	\$1,757,770	
b. Amortization (f)		\$59,610	\$504,715	\$505,536	\$444,699	\$573,375	\$573,375	\$573,375	\$573,375	\$573,375	\$573,375	\$573,375	\$573,375	\$6,101,562	
c. Disamortement (g)		\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$10,354,690	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,953,062	\$2,128,090	\$2,121,927	\$2,056,726	\$2,164,738	\$2,179,215	\$2,187,332	\$2,197,666	\$2,208,787	\$2,216,287	\$2,220,945	\$2,223,012	\$25,889,787	

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1644% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Disamortement applies to Solar projects - DeSolo (37), NASA (39) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance.
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
54 - Coal Combustion Residuals Intermediate														
1. Investments														
a. Expenditures (a)		\$3,510	\$41,281	\$1,052	\$837	\$863	\$7,979	\$7,982	\$8,004	\$7,998	\$10,514	\$8,838	\$38,483	\$137,342
b. Additions to Plant		\$0	\$40,635	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$40,635
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$1,776,013	\$1,627,000	\$1,798,062	\$1,782,281	\$2,175,372	\$2,049,882	\$1,311,637	\$12,521,247
2. Plant-In-Service/Depreciation Base (b)	\$2,634,177	\$2,634,177	\$2,674,811	\$2,674,811	\$2,674,811	\$2,674,811	\$2,674,811	\$2,674,811	\$2,674,811	\$2,674,811	\$2,674,811	\$2,674,811	\$2,674,811	\$2,674,811
3. Less: Accumulated Depreciation	\$270,722	\$276,508	\$282,350	\$288,248	\$294,146	\$300,044	\$305,942	\$311,841	\$317,739	\$323,637	\$329,535	\$335,433	\$341,332	\$347,230
a. Less: Capital Recovery Unamortized Balance	(\$17,275,978)	(\$18,666,375)	(\$19,876,005)	(\$20,925,172)	(\$22,750,306)	(\$24,014,611)	(\$25,748,508)	(\$27,333,192)	(\$29,089,937)	(\$30,629,902)	(\$32,862,957)	(\$34,870,523)	(\$36,239,844)	(\$38,539,844)
4. CWIP	\$85,537,436	\$85,540,947	\$85,541,593	\$85,542,645	\$85,543,482	\$85,544,344	\$85,552,323	\$85,560,305	\$85,568,309	\$85,576,307	\$85,586,822	\$85,595,660	\$85,634,143	\$85,634,143
5. Net Investment (Lines 2 - 3 + 4)	\$105,176,668	\$106,864,990	\$107,810,060	\$108,854,380	\$110,874,453	\$111,933,922	\$113,669,700	\$115,256,467	\$117,015,319	\$118,757,383	\$120,895,055	\$122,905,560	\$124,207,466	\$124,207,466
6. Average Net Investment	\$105,860,929	\$107,197,525	\$108,332,220	\$109,764,416	\$111,304,187	\$112,801,811	\$114,463,084	\$116,135,883	\$117,886,351	\$119,626,219	\$121,900,308	\$123,566,513	\$125,566,513	\$125,566,513
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$616,153	\$623,815	\$630,418	\$638,752	\$647,713	\$656,700	\$666,371	\$676,110	\$686,301	\$697,594	\$709,669	\$719,311	\$7,968,905
b. Debt Component (Line 6 x debt rate) (d) (h)		\$104,632	\$105,933	\$107,054	\$108,489	\$109,991	\$108,515	\$110,113	\$111,723	\$113,407	\$115,273	\$117,268	\$118,861	\$1,331,239
8. Investment Expenses														
a. Depreciation (e)		\$5,786	\$5,642	\$5,898	\$5,698	\$5,898	\$5,898	\$5,898	\$5,898	\$5,898	\$5,898	\$5,898	\$5,898	\$70,610
b. Amortization (f)		\$30,520	\$32,739	\$34,661	\$0	\$79,401	\$42,316	\$42,316	\$42,316	\$42,316	\$42,316	\$42,316	\$42,316	\$473,536
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$757,090	\$768,328	\$776,031	\$753,120	\$843,003	\$813,430	\$824,699	\$836,047	\$847,922	\$861,081	\$875,151	\$886,387	\$9,644,290	

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1644% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSolo (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
123 - The Protected Species Project														
Intermediae														
1. Investments														
a. Expenditures (a)	\$0	\$0	\$0	\$140	\$493	\$1,058	\$70,259	\$25,093	\$36,971	\$19,035	\$0	\$91,144	\$0	\$244,192
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$29,318	\$27,729	\$31,205	\$26,627	\$16,611	\$44,648	\$27,853	\$203,991
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$125,703	\$125,703	\$125,703	\$125,703	\$125,703	\$125,703	\$155,021	\$182,750	\$213,955	\$240,582	\$257,193	\$301,841	\$329,694	
3. Less: Accumulated Depreciation	\$3,566	\$3,848	\$4,129	\$4,411	\$4,693	\$4,975	\$5,302	\$5,717	\$6,223	\$6,818	\$7,479	\$8,243	\$9,135	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$5,989	\$5,989	\$5,989	\$6,129	\$6,622	\$7,660	\$8,620	\$45,984	\$51,750	\$44,158	\$27,547	\$74,043	\$46,190	
5. Net Investment (Lines 2 - 3 + 4)	\$128,126	\$127,844	\$127,593	\$127,420	\$127,632	\$128,408	\$198,339	\$223,017	\$259,482	\$277,923	\$277,262	\$367,641	\$366,749	
6. Average Net Investment		\$127,985	\$127,703	\$127,491	\$127,526	\$128,020	\$163,374	\$210,678	\$241,249	\$268,702	\$277,592	\$322,451	\$367,195	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$745	\$743	\$742	\$742	\$745	\$951	\$1,227	\$1,404	\$1,564	\$1,616	\$1,877	\$2,138	\$14,494
b. Debt Component (Line 6 x debt rate) (d) (h)		\$126	\$126	\$126	\$126	\$127	\$157	\$203	\$232	\$258	\$267	\$310	\$353	\$2,412
8. Investment Expenses														
a. Depreciation (e)		\$282	\$282	\$282	\$282	\$282	\$327	\$415	\$506	\$595	\$661	\$765	\$892	\$5,569
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,153	\$1,151	\$1,150	\$1,150	\$1,153	\$1,435	\$1,845	\$2,142	\$2,417	\$2,544	\$2,952	\$3,383	\$22,476

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1856% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total	
124 - FPL Miami-Dade Clean Water Recovery Center Intermediates															
1. Investments															
a. Expenditures (a)		\$57,520	\$150,103	\$94,606	\$260,215	\$16,737,729	\$1,027,429	\$1,485,038	\$1,293,495	\$29,779,889	\$14,227,714	\$16,319,452	\$13,578,988	\$95,012,176	
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP		\$1,007,096	\$1,064,616	\$1,214,719	\$1,309,325	\$1,669,539	\$18,307,268	\$20,819,735	\$22,113,230	\$51,893,119	\$66,120,832	\$82,440,284	\$96,019,272		
5. Net Investment (Lines 2 - 3 + 4)		\$1,007,096	\$1,064,616	\$1,214,719	\$1,309,325	\$1,669,539	\$18,307,268	\$20,819,735	\$22,113,230	\$51,893,119	\$66,120,832	\$82,440,284	\$96,019,272		
6. Average Net Investment		\$1,035,856	\$1,139,667	\$1,262,022	\$1,439,432	\$9,938,404	\$18,620,962	\$20,077,216	\$21,466,482	\$37,003,174	\$59,006,976	\$74,280,558	\$89,228,778		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$6,028	\$6,632	\$7,344	\$8,376	\$57,835	\$109,570	\$116,884	\$124,972	\$215,422	\$343,522	\$432,440	\$519,470	\$1,948,495	
b. Debt Component (Line 6 x debt rate) (d) (h)		\$1,024	\$1,126	\$1,247	\$1,422	\$9,821	\$18,106	\$19,314	\$20,651	\$35,597	\$56,765	\$71,458	\$85,839	\$322,370	
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$7,052	\$7,758	\$8,591	\$9,799	\$67,656	\$127,676	\$136,198	\$145,622	\$251,019	\$400,286	\$503,898	\$605,309	\$2,270,865	

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
401 - Air Quality Assurance Testing Base														
1. Investments														
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954
3. Less: Accumulated Depreciation	\$27,985	\$27,985	\$27,985	\$27,985	\$31,982	\$32,982	\$33,981	\$34,981	\$35,980	\$36,980	\$37,979	\$38,979	\$39,978	\$39,978
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$55,969	\$55,969	\$55,969	\$55,969	\$51,971	\$50,972	\$49,973	\$48,973	\$47,974	\$46,974	\$45,975	\$44,975	\$43,976	\$43,976
6. Average Net Investment	\$55,969	\$55,969	\$53,970	\$51,472	\$50,472	\$49,473	\$48,473	\$47,474	\$46,475	\$45,475	\$44,476	\$43,476	\$42,476	\$41,476
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$326	\$326	\$326	\$314	\$300	\$294	\$288	\$282	\$276	\$271	\$265	\$259	\$3,525
b. Debt Component (Line 6 x debt rate) (d) (h)		\$55	\$55	\$55	\$53	\$51	\$49	\$48	\$47	\$46	\$45	\$44	\$43	\$590
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$3,988	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$11,993
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$381	\$381	\$381	\$381	\$4,365	\$1,350	\$1,342	\$1,335	\$1,328	\$1,322	\$1,315	\$1,308	\$1,301	\$16,109

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
402 - GCCE 5, 6 & 7 Precipitator Projects															
Base															
1. Investments															
a. Expenditures (a)															
b. Additions to Plant															
c. Retirements															
d. Cost of Removal															
e. Salvage															
f. Transfer Adjustments															
g. Other															
2. Plant-In-Service/Depreciation Base (b)		\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323
3. Less: Accumulated Depreciation		(\$2,798,350)	(\$2,762,571)	(\$2,726,792)	(\$2,691,012)	(\$2,655,233)	(\$2,619,454)	(\$2,583,675)	(\$2,547,895)	(\$2,512,116)	(\$2,476,337)	(\$2,440,558)	(\$2,404,778)	(\$2,368,999)	(\$2,333,220)
a. Less: Capital Recovery Unamortized Balance															
a. Less: CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Net Investment (Lines 2 - 3 + 4)		\$5,740,000	\$5,775,752	\$5,811,531	\$5,847,311	\$5,883,090	\$5,918,870	\$5,954,650	\$5,990,430	\$6,026,210	\$6,061,990	\$6,097,770	\$6,133,550	\$6,169,330	\$6,205,110
5. Average Net Investment		\$5,740,000	\$5,775,752	\$5,811,531	\$5,847,311	\$5,883,090	\$5,918,870	\$5,954,650	\$5,990,430	\$6,026,210	\$6,061,990	\$6,097,770	\$6,133,550	\$6,169,330	\$6,205,110
6. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$193,208	\$192,468	\$191,728	\$190,988	\$190,248	\$189,507	\$188,767	\$188,027	\$187,287	\$186,547	\$185,807	\$185,067	\$184,327	\$183,587
b. Debt Component (Line 6 x debt rate) (d) (h)		\$32,809	\$32,684	\$32,558	\$32,433	\$32,307	\$32,182	\$32,057	\$31,932	\$31,807	\$31,682	\$31,557	\$31,432	\$31,307	\$31,182
8. Investment Expenses															
a. Depreciation (e)		\$55,779	\$55,779	\$55,779	\$55,779	\$55,779	\$55,779	\$55,779	\$55,779	\$55,779	\$55,779	\$55,779	\$55,779	\$55,779	\$55,779
b. Amortization (f)		\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$553,164	\$552,299	\$551,433	\$550,567	\$549,702	\$548,837	\$547,971	\$547,106	\$546,241	\$545,376	\$544,511	\$543,646	\$542,781	\$541,916

Notes:
 (a) Applicable to reserve salvage and removal cost
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
 (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
 (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
 (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
 (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCCE, Daniel Units 1 & 2 and Scherer Unit 3.
 (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
403 - GCEC 7 Flue Gas Conditioning															
Base															
1. Investments															
a. Expenditures (a)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,499,322)	(\$1,499,322)
a. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322
6. Average Net Investment		\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322	\$1,499,322
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)			\$6,725	\$6,725	\$6,725	\$6,725	\$6,725	\$6,725	\$6,725	\$6,725	\$6,725	\$6,725	\$6,725	\$6,725	\$104,725
b. Debt Component (Line 6 x debt rate) (d) (h)			\$1,482	\$1,482	\$1,482	\$1,482	\$1,482	\$1,482	\$1,482	\$1,482	\$1,482	\$1,482	\$1,482	\$1,482	\$17,505
8. Investment Expenses															
a. Depreciation (e)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$10,207	\$10,207	\$10,207	\$10,207	\$10,207	\$10,207	\$10,207	\$10,207	\$10,207	\$10,207	\$10,207	\$10,207	\$10,207	\$122,230

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

Form 42-8E
 FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
405 - CEIMS - Plants GCEC & Daniel														
Base														
1. Investments														
a. Expenditures (a)		(\$0)	\$0	(\$4,712,783)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,712,783)
b. Additions to Plant		(\$0)	\$0	(\$4,712,783)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,712,783)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		(\$0)	\$0	(\$134,648)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$134,648)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$4,712,783	\$4,712,783	\$4,712,783	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
3. Less: Accumulated Depreciation	\$98,417	\$116,532	\$134,648	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$4,614,366	\$4,596,250	\$4,578,135	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment		\$4,605,308	\$4,657,193	\$2,289,067	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$26,800	\$26,694	\$13,321	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$66,815
b. Debt Component (Line 6 x debt rate) (d) (h)		\$4,551	\$4,533	\$2,282	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,346
8. Investment Expenses														
a. Depreciation (e)		\$18,116	\$18,116	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$36,231
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$49,466	\$49,343	\$15,583	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$114,392

Notes:
 (a) Applicable to reserve salvage and removal cost
 (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
 (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
 (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
 (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
 (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
 (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
 (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
410 - GCEC Diesel Fuel Oil Remediation Base														
1. Investments														
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968
3. Less: Accumulated Depreciation	\$17,958	\$18,044	\$18,131	\$18,218	\$18,305	\$18,392	\$18,479	\$18,565	\$18,652	\$18,739	\$18,826	\$18,913	\$19,000	\$19,088
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$3,010	\$2,923	\$2,836	\$2,750	\$2,663	\$2,576	\$2,489	\$2,402	\$2,315	\$2,228	\$2,142	\$2,055	\$1,968	\$1,968
6. Average Net Investment		\$2,967	\$2,880	\$2,793	\$2,706	\$2,619	\$2,532	\$2,446	\$2,359	\$2,272	\$2,185	\$2,098	\$2,011	\$2,011
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$17	\$17	\$16	\$16	\$15	\$15	\$14	\$14	\$13	\$13	\$12	\$12	\$174
b. Debt Component (Line 6 x debt rate) (d) (h)		\$3	\$3	\$3	\$3	\$3	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$29
8. Investment Expenses														
a. Depreciation (e)		\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$1,042
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$107	\$105	\$105	\$105	\$105	\$104	\$103	\$103	\$102	\$102	\$101	\$100	\$1,245

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
413 - Sodium Injection System Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
a. Less: Capital Recovery Unamortized Balance		(\$134,738)	(\$134,177)	(\$133,615)	(\$133,054)	(\$132,493)	(\$131,931)	(\$131,370)	(\$130,808)	(\$130,247)	(\$129,685)	(\$129,124)	(\$128,563)	(\$128,001)	
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$134,738	\$134,177	\$133,615	\$133,054	\$132,493	\$131,931	\$131,370	\$130,808	\$130,247	\$129,685	\$129,124	\$128,563	\$128,001	
6. Average Net Investment			\$134,457	\$133,896	\$133,335	\$132,773	\$132,212	\$131,650	\$131,089	\$130,528	\$129,966	\$129,405	\$128,843	\$128,282	
7. Return on Average Net Investment			\$782	\$779	\$776	\$773	\$769	\$766	\$763	\$760	\$757	\$753	\$750	\$747	\$9,176
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)			\$133	\$132	\$132	\$131	\$131	\$127	\$126	\$126	\$125	\$124	\$124	\$123	\$1,534
b. Debt Component (Line 6 x debt rate) (d) (h)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Depreciation (e)			\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$6,737
b. Amortization (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$1,477	\$1,473	\$1,469	\$1,465	\$1,461	\$1,454	\$1,451	\$1,447	\$1,443	\$1,439	\$1,435	\$1,432	\$17,447

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.

(c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.

(d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.

(e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.

(f) Applicable amortization period(s). See Form 42-8E, pages 89-94.

(g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.

(h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
414 - Smith Stormwater Collection System														
Intermediae														
1. Investments														
a. Expenditures (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379
3. Less: Accumulated Depreciation	\$2,446,647	\$2,452,585	\$2,458,523	\$2,464,461	\$2,470,399	\$2,476,337	\$2,482,275	\$2,488,213	\$2,494,151	\$2,500,089	\$2,506,027	\$2,511,966	\$2,517,904	\$2,517,904
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$317,732	\$311,794	\$305,856	\$299,918	\$293,980	\$288,042	\$282,103	\$276,165	\$270,227	\$264,289	\$258,351	\$252,413	\$246,475	\$246,475
6. Average Net Investment		\$314,763	\$308,825	\$302,887	\$296,949	\$291,011	\$285,072	\$279,134	\$273,196	\$267,258	\$261,320	\$255,382	\$249,444	\$249,444
7. Return on Average Net Investment		\$1,832	\$1,797	\$1,763	\$1,728	\$1,693	\$1,660	\$1,625	\$1,590	\$1,556	\$1,521	\$1,487	\$1,452	\$1,452
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$311	\$305	\$299	\$293	\$288	\$274	\$269	\$263	\$257	\$251	\$246	\$240	\$240
b. Debt Component (Line 6 x debt rate) (d) (h)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses		\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$8,081	\$8,040	\$8,000	\$7,960	\$7,919	\$7,872	\$7,832	\$7,791	\$7,751	\$7,711	\$7,671	\$7,630	\$7,630

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
415 - Smith Waste Water Treatment Facility														
Intermediae														
1. Investments														
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620
3. Less: Accumulated Depreciation	(\$88,415)	(\$97,037)	(\$95,656)	(\$94,280)	(\$92,901)	(\$91,523)	(\$90,144)	(\$88,766)	(\$87,388)	(\$86,009)	(\$84,631)	(\$83,252)	(\$81,874)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$742,035	\$740,656	\$739,278	\$737,899	\$736,521	\$735,142	\$733,764	\$732,386	\$731,007	\$729,629	\$728,250	\$726,872	\$725,493	
6. Average Net Investment		\$741,345	\$739,967	\$738,588	\$737,210	\$735,832	\$734,453	\$733,075	\$731,696	\$730,318	\$728,940	\$727,561	\$726,183	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$4,314	\$4,306	\$4,298	\$4,290	\$4,282	\$4,276	\$4,268	\$4,260	\$4,252	\$4,244	\$4,236	\$4,228	\$51,252
b. Debt Component (Line 6 x debt rate) (d) (h)		\$733	\$731	\$730	\$729	\$727	\$727	\$725	\$724	\$723	\$721	\$720	\$719	\$6,567
8. Investment Expenses														
a. Depreciation (e)		\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$16,541
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$6,425	\$6,416	\$6,406	\$6,397	\$6,388	\$6,381	\$6,371	\$6,362	\$6,353	\$6,343	\$6,334	\$6,325	\$76,361

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return on Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
416 - Daniel Ash Management Project															
Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	(\$4,890)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,890)
d. Cost of Removal		\$0	\$0	\$0	\$6	(\$98)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$93)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$14,939,561	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671	\$14,934,671
3. Less: Accumulated Depreciation		\$7,729,292	\$7,766,639	\$7,799,091	\$7,836,426	\$7,873,774	\$7,911,019	\$7,948,361	\$7,985,704	\$8,023,047	\$8,060,389	\$8,097,732	\$8,135,075	\$8,172,417	\$8,172,417
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$7,210,269	\$7,172,922	\$7,135,581	\$7,098,245	\$7,060,897	\$7,023,653	\$6,986,310	\$6,948,968	\$6,911,625	\$6,874,282	\$6,836,939	\$6,799,597	\$6,762,254	\$6,762,254
6. Average Net Investment		\$7,191,595	\$7,154,251	\$7,116,913	\$7,079,571	\$7,042,275	\$7,004,982	\$6,967,639	\$6,930,296	\$6,892,954	\$6,855,611	\$6,818,268	\$6,780,925	\$6,780,925	\$6,780,925
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$41,850	\$41,633	\$41,415	\$41,198	\$40,981	\$40,764	\$40,546	\$40,329	\$40,112	\$39,895	\$39,678	\$39,461	\$39,244	\$39,244
b. Debt Component (Line 6 x debt rate) (d) (h)		\$7,107	\$7,070	\$7,033	\$6,996	\$6,959	\$6,922	\$6,885	\$6,848	\$6,811	\$6,774	\$6,737	\$6,700	\$6,663	\$6,663
8. Investment Expenses															
a. Depreciation (e)		\$37,347	\$37,341	\$37,335	\$37,329	\$37,323	\$37,317	\$37,311	\$37,305	\$37,299	\$37,293	\$37,287	\$37,281	\$37,275	\$37,275
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$86,304	\$86,044	\$85,783	\$85,523	\$85,263	\$85,003	\$84,743	\$84,483	\$84,223	\$83,963	\$83,703	\$83,443	\$83,183	\$83,183

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.5444% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
419 - GCEC FDEP Agreement for Ozone Attainment Base															
1. Investments															
a. Expenditures (a)		\$4,760	\$0	\$0	\$0	(\$2,922)	\$539,333	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$541,171
b. Additions to Plant		\$0	\$0	\$4,760	\$0	(\$2,922)	\$539,333	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$541,171
c. Retirements						(8327)	(\$48,181)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$776,037)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$38,917,181	\$38,194,411	\$38,194,411	\$38,194,411	\$38,191,162	\$38,682,315	\$38,682,315	\$38,682,315	\$38,682,315	\$38,682,315	\$38,682,315	\$38,682,315	\$38,682,315	\$38,682,315
3. Less: Accumulated Depreciation		\$14,252,696	\$13,668,395	\$13,807,625	\$13,948,854	\$14,097,207	\$14,193,947	\$14,341,701	\$14,489,635	\$14,637,479	\$14,785,323	\$14,933,167	\$15,081,011	\$15,228,855	\$15,376,700
a. Less: Capital Recovery Unamortized Balance		(\$51,080,981)	(\$50,866,144)	(\$50,655,306)	(\$50,442,469)	(\$50,229,631)	(\$50,016,794)	(\$49,803,957)	(\$49,591,119)	(\$49,378,282)	(\$49,165,444)	(\$48,952,607)	(\$48,739,769)	(\$48,526,932)	(\$48,314,094)
4. CWIP		\$0	\$4,760	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$75,745,486	\$75,396,180	\$75,042,093	\$74,688,026	\$74,333,586	\$74,505,181	\$74,144,480	\$73,783,799	\$73,423,117	\$73,062,436	\$72,701,755	\$72,341,073	\$71,980,392	\$71,619,711
6. Average Net Investment		\$75,670,813	\$75,219,127	\$74,865,060	\$74,505,806	\$74,144,374	\$73,864,139	\$73,603,458	\$73,342,777	\$72,882,095	\$72,521,414	\$72,160,733	\$71,800,052	\$71,439,371	\$71,078,690
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$439,769	\$437,723	\$435,662	\$433,572	\$431,482	\$429,392	\$427,302	\$425,212	\$423,122	\$421,032	\$418,942	\$416,852	\$414,762	\$412,672
b. Debt Component (Line 6 x debt rate) (d) (h)		\$74,679	\$74,332	\$73,982	\$73,627	\$73,272	\$72,917	\$72,562	\$72,207	\$71,852	\$71,497	\$71,142	\$70,787	\$70,432	\$70,077
8. Investment Expenses															
a. Depreciation (e)		\$141,229	\$141,229	\$141,229	\$141,229	\$140,680	\$144,920	\$147,844	\$147,844	\$147,844	\$147,844	\$147,844	\$147,844	\$147,844	\$147,844
b. Amortization (f)		\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$866,515	\$866,121	\$863,711	\$863,716	\$864,334	\$864,880	\$865,433	\$865,986	\$866,539	\$867,093	\$867,646	\$868,199	\$868,752	\$869,305

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (64) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment. See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
422 - Precipitator Upgrades for CAM Compliance															
Base															
1. Investments															
a. Expenditures (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance		(\$7,632,753)	(\$7,669,147)	(\$7,537,344)	(\$7,505,541)	(\$7,473,737)	(\$7,441,934)	(\$7,410,131)	(\$7,378,328)	(\$7,346,525)	(\$7,314,722)	(\$7,282,919)	(\$7,251,116)	(\$7,219,313)	(\$7,187,510)
4. CWIP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)		\$7,632,753	\$7,669,147	\$7,537,344	\$7,505,541	\$7,473,737	\$7,441,934	\$7,410,131	\$7,378,328	\$7,346,525	\$7,314,722	\$7,282,919	\$7,251,116	\$7,219,313	\$7,187,510
6. Average Net Investment		\$7,616,852	\$7,655,048	\$7,621,442	\$7,489,639	\$7,457,836	\$7,394,230	\$7,330,623	\$7,298,820	\$7,267,017	\$7,235,214	\$7,203,411	\$7,171,608	\$7,139,805	\$7,107,999
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)		\$44,325	\$44,140	\$43,955	\$43,770	\$43,584	\$43,417	\$43,232	\$43,047	\$42,862	\$42,677	\$42,492	\$42,306	\$42,121	\$41,936
b. Debt Component (Line 6 x debt rate) (d) (h)		\$7,527	\$7,496	\$7,464	\$7,433	\$7,401	\$7,370	\$7,339	\$7,308	\$7,277	\$7,246	\$7,215	\$7,184	\$7,153	\$7,122
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803
c. Dismantlement (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$33,655	\$33,438	\$33,222	\$33,005	\$32,789	\$32,572	\$32,356	\$32,140	\$31,924	\$31,708	\$31,492	\$31,276	\$31,060	\$30,844

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 89-94.
- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total
427 - General Water Quality Base														
1. Investments														
a. Expenditures (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$107,452	\$110,490	\$864,403	\$605,876	\$1,077,962	\$2,756,878	\$879,423	\$5,922,504
2. Plant-in-Service/Depreciation Base (b)	\$966,766	\$966,766	\$966,766	\$966,766	\$966,766	\$966,766	\$966,766	\$966,766	\$966,766	\$966,766	\$966,766	\$966,766	\$966,766	\$966,766
3. Less: Accumulated Depreciation	\$129,535	\$132,359	\$135,183	\$138,007	\$140,831	\$143,655	\$146,480	\$149,304	\$152,128	\$154,952	\$157,776	\$160,600	\$163,425	\$163,425
a. Less: Capital Recovery Unamortized Balance	(\$11,780,332)	(\$11,889,981)	(\$11,893,594)	(\$11,917,961)	(\$12,016,419)	(\$12,067,362)	(\$12,130,367)	(\$12,196,410)	(\$12,236,366)	(\$13,297,795)	(\$14,331,330)	(\$17,043,761)	(\$17,678,737)	(\$17,678,737)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$12,647,563	\$12,754,388	\$12,755,147	\$12,776,720	\$12,874,353	\$12,920,472	\$12,980,653	\$13,043,872	\$13,581,004	\$14,139,608	\$15,170,319	\$17,879,926	\$18,512,078	\$18,512,078
6. Average Net Investment	\$12,700,976	\$12,754,788	\$12,765,994	\$12,825,537	\$12,897,413	\$12,950,562	\$13,012,262	\$13,312,262	\$13,312,438	\$13,860,306	\$14,854,964	\$16,225,123	\$18,196,002	\$18,196,002
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (c) (h)	\$73,911	\$74,224	\$74,289	\$74,636	\$75,054	\$75,394	\$75,754	\$75,754	\$77,501	\$80,691	\$85,317	\$96,205	\$105,932	\$988,907
b. Debt Component (Line 6 x debt rate) (d) (h)	\$12,551	\$12,604	\$12,615	\$12,674	\$12,745	\$12,458	\$12,458	\$12,518	\$12,807	\$13,334	\$14,098	\$15,897	\$17,505	\$161,806
8. Investment Expenses														
a. Depreciation (e)	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$2,824	\$33,890
b. Amortization (f)	\$40,821	\$41,146	\$41,331	\$41,331	\$41,331	\$41,331	\$41,331	\$41,331	\$41,331	\$41,331	\$41,331	\$41,331	\$41,331	\$520,561
c. Dismantlement (g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$130,107	\$130,799	\$131,059	\$137,465	\$137,465	\$137,465	\$137,465	\$137,465	\$137,579	\$141,286	\$146,686	\$159,373	\$170,708	\$1,685,163

Notes:

- (c) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2154% based on FPL's most recent financial forecast.
- (d) The debt component for the period Jan. - May 2022 is 1.1858% and Jun. - Dec. 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
- (e) Applicable depreciation rate or rates. See Form 42-8E, pages 89-94.
- (f) Applicable amortization period(s). See Form 42-8E, pages 89-94.
- (g) Dismantlement applies to Solar projects - DeSoto (37), NASA (38) & Martin (39) and Coal Combustion Residuals project (54) GCEC, Daniel Units 1 & 2 and Scherer Unit 3.
- (h) For solar projects the return on investment calculation is comprised of two parts:
 Return on the Average Net Investment. See footnotes (b) and (c).
 Return on the Average Unamortized ITC Balance:
 Equity Component. Gross-up factor for taxes is 0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Dec. 2022 period is 6.412% based on the 2022 Forecasted Surveillance Report reflects a 10.60% return on equity.
 Debt Component: the Debt Component for the Jan. - Dec. 2022 period is 1.424% based on the 2022 Forecasted Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

(1)	January 2022 through December 2022															(15)
	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)		
	Beginning of Period	a-Jan-2022	a-Feb-2022	a-Mar-2022	a-Apr-2022	a-May-2022	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Total		
1. Investments																
a. Purchases/Transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
b. Sales/Transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
c. Auction Proceeds/Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
2. Working Capital - Dr (Cr)																
a. 153,100 Allowance Inventory	\$6,293,428	\$6,295,579	\$6,295,579	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
b. 153,200 Allowances Withheld	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
c. 162,300 Other Regulatory Assets - Losses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
d. 254,900 Other Regulatory Liabilities - Gains	(\$55)	(\$156)	(\$156)	(\$141)	(\$141)	(\$305)	(\$320)	(\$320)	(\$320)	(\$335)	(\$335)	(\$335)	(\$349)	(\$349)		
3. Total Working Capital	\$6,293,373	\$6,295,423	\$6,295,423	(\$141)	(\$141)	(\$305)	(\$320)	(\$320)	(\$320)	(\$335)	(\$335)	(\$335)	(\$349)	(\$349)		
4. Average Total Working Capital Balance																
	\$6,294,388	\$6,295,423	\$3,147,841	(\$141)	(\$141)	(\$223)	(\$313)	(\$320)	(\$320)	(\$327)	(\$336)	(\$335)	(\$342)	(\$342)		
5. Return on Average Total Working Capital Balance																
a. Equity Component (Line 4 x equity rate grossed up for taxes)	\$36,629	\$36,635	\$18,317	(\$1)	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)		
b. Debt Component (Line 4 x debt rate)	\$6,220	\$6,221	\$3,110	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)		
6. Total Return Component (a)	\$42,849	\$42,856	\$21,428	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)		
7. O&M Expenses																
a. 411,800 Gains from Dispositions of Allowances	\$0	\$0	\$15	\$0	\$0	\$0	\$15	\$0	\$0	\$15	\$0	\$0	\$15	\$59		
b. 411,900 Losses from Dispositions of Allowances	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
c. 509,000 Allowance Expense	\$0	\$0	(\$6,295,579)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6,295,579)		
8. Net O&M Expenses (Lines 7a + 7b + 7c)	\$0	\$0	(\$6,295,564)	\$0	\$0	\$0	\$15	\$0	\$0	\$15	\$0	\$0	\$15	(\$6,295,520)		
9. Total Capital System Recoverable Expenses (Line 6)	\$42,849	\$42,856	\$21,428	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	\$107,115		

Notes:
(a) The Gross-up factor for taxes is 1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - May 2022 is 5.2133% and Jun. - Dec. 2022 is 5.2154% based on FPL's most recent financial forecast.
(b) The debt component for the period Jan. - May 2022 is 1.1659% and Jun. - Dec. 2022 is 1.1544% based on FPL's most recent financial forecast.
(c) Line 5 is reported on Capital Schedule
(d) Line 7 is reported on O&M Schedule

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Actual/Estimated
 Return On Capital Investments, Depreciation and Taxes

January 2022 through December 2022

	Beginning of Period	a-Jan - 2022	a-Feb - 2022	a-Mar - 2022	a-Apr - 2022	a-May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1. Regulatory Asset Balance (b)	\$15,652,454	\$15,652,454	\$15,533,875	\$15,415,296	\$15,296,717	\$15,178,138	\$15,059,558	\$14,940,979	\$14,822,400	\$14,703,821	\$14,585,242	\$14,466,662	\$14,348,083	
2. Less: Amortization (c)	\$0	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	
3. Net Regulatory Asset Balance (Lines 1+2) (a)	\$15,652,454	\$15,533,875	\$15,415,296	\$15,296,717	\$15,178,138	\$15,059,558	\$14,940,979	\$14,822,400	\$14,703,821	\$14,585,242	\$14,466,662	\$14,348,083	\$14,229,504	
4. Average Net Regulatory Asset Balance		\$15,593,165	\$15,474,586	\$15,356,006	\$15,237,427	\$15,118,848	\$15,000,269	\$14,881,690	\$14,763,110	\$14,644,531	\$14,525,952	\$14,407,373	\$14,288,794	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes) (d)		\$90,741	\$90,051	\$89,361	\$88,671	\$87,981	\$87,327	\$86,637	\$85,947	\$85,256	\$84,566	\$83,876	\$83,185	\$1,043,800
b. Debt Component (Line 4 x debt rate)		\$16,409	\$15,292	\$15,175	\$15,058	\$14,940	\$14,430	\$14,316	\$14,202	\$14,088	\$13,974	\$13,860	\$13,746	\$174,490
6. Amortization Expense														
a. Recoverable Costs		\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$1,422,950
b. Other (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Total System Recoverable Expenses (Lines 5 + 6)		\$224,730	\$223,922	\$223,115	\$222,308	\$221,501	\$220,337	\$219,532	\$218,728	\$217,923	\$217,119	\$216,315	\$215,510	\$2,641,041

Notes:
 (a) End of period Regulatory Asset Balance.
 (b) Beginning of period Regulatory Asset Balance.
 (c) Regulatory Asset has a 15 year amortization period.
 (d) The equity component has been grossed up for taxes. The approved ROE is 10.25%.
 (e) Description and reason for "Other" adjustments to regulatory asset.

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Project	Function	Unit	Utility	DEPR RATE
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:Crist Plant	31670	14.29%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31400	4.55%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31500	3.54%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	Turkey Pt U1	31200	0.00%
002-LOW NOX BURNER TECHNOLOGY Total				
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31200	7.69%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31200	6.31%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31670	14.29%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31200	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31200	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31100	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31200	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31100	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31200	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31600	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm U1&2	31100	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm U1&2	31200	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Scherer U4	31200	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP - Comm	31100	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP - Comm	31200	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt U1	31100	0.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt U1	31200	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale Comm	34100	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale Comm	34500	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale GTs	34300	6.56%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale U4	34300	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale U5	34300	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	34100	2.72%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	34300	3.15%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34100	3.53%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34300	3.59%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee U3	34300	2.90%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U3	34300	3.18%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U4	34300	3.25%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U8	34300	2.93%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Putnam Comm	34100	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Putnam Comm	34300	0.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U4	34300	3.14%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U5	34300	3.13%
003-CONTINUOUS EMISSION MONITORING Total				
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U1	31200	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U2	31200	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm	31100	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm	31200	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm U1&2	31100	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	SJRPP - Comm	31100	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	SJRPP - Comm	31200	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Turkey Pt U1	31100	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale Comm	34200	2.49%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale GTs	34200	3.51%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers GTs	34200	3.69%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers U3 SC Peaker	34200	3.09%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin Comm	34200	2.49%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	PtEverglades GTs	34200	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Putnam Comm	34200	0.00%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	39000	1.50%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total				
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	StLucie U1	32300	2.77%
007-RELOCATE TURBINE LUBE OIL PIPING Total				
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31600	0.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31670	14.29%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Turkey Pt U1	31100	0.00%

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008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34100	2.37%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34650	20.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34670	14.29%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtLauderdale Comm	34100	2.35%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtMyers Comm	34100	2.57%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	34100	2.31%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34650	20.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34670	14.29%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	PtEverglades U5	34100	2.34%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Putnam Comm	34650	0.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Riviera Comm	34650	20.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford Comm	34100	2.49%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	1.82%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39000	1.50%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39190	33.33%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total				
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%
010-REROUTE STORMWATER RUNOFF Total				
011-Air Quality Compliance	02 - Steam Generation Plant	G:Crist Plant	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31400	3.37%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31500	3.76%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31600	4.12%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31200	7.69%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31500	5.32%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31200	6.31%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31500	5.51%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31500	4.59%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31400	3.86%
011-Air Quality Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31500	3.54%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31100	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31600	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31650	20.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31100	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31200	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31500	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31600	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31200	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31600	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	31100	3.09%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	31200	3.32%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	31500	3.14%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common A	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31200	3.32%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31500	3.14%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31600	2.43%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31100	2.15%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31500	2.49%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31600	2.43%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31200	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31400	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31500	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31600	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31200	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31400	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31500	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31600	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Martin Comm	31400	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Martin Comm U1&2	31200	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Martin Comm U1&2	31400	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Martin Comm U1&2	31500	0.00%

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Project	Function	Unit	Utility	DEPR RATE
011-Air Quality Compliance	02 - Steam Generation Plant	Martin Comm U1&2	31600	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Scherer U4	31100	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Scherer U4	31200	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Scherer U4	31400	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Scherer U4	31500	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	Scherer U4	31600	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	SJRPP - Comm	31200	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	SJRPP - Comm	31500	0.00%
011-Air Quality Compliance	02 - Steam Generation Plant	SJRPP - Comm	31600	0.00%
011-Air Quality Compliance	05 - Other Generation Plant	FtLauderdale GTs	34300	6.56%
011-Air Quality Compliance	05 - Other Generation Plant	FtMyers GTs	34300	6.22%
011-Air Quality Compliance	05 - Other Generation Plant	G:Smith Plant CT	34200	4.97%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm U3&4	34100	1.97%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm U3&4	34300	2.92%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm U3&4	34500	2.54%
011-Air Quality Compliance	05 - Other Generation Plant	PtEverglades GTs	34300	0.00%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35400	1.64%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35500	2.34%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35600	2.42%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	35200	1.64%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	35300	2.27%
011-Air Quality Compliance	08 - General Plant	G:General Plant	39780	4.00%
011-Air Quality Compliance Total				
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31000	0.00%
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer U4	31100	0.00%
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer U4	31200	0.00%
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer U4	31400	0.00%
012-SCHERER DISCHARGE PIPELINE Total				
016-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%
016-ST.LUCIE TURTLE NETS Total				
017-NON-CONTAMINATED LIQUID WASTE Total				
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35200	1.64%
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	36100	1.64%
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	36200	2.06%
019 - Oil-filled Equipment Total				
020-WASTEWATER/STORMWATER DISCH ELIMINATION	02 - Steam Generation Plant	Martin Comm U1&2	31200	0.00%
020-WASTEWATER/STORMWATER DISCH ELIMINATION Total				
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Martin Comm	34200	2.49%
022-PIPELINE INTEGRITY MANAGEMENT Total				
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31500	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U1	31200	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U2	31200	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Martin Comm	31100	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Martin Comm	31500	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Turkey Pt U1	31100	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Turkey Pt U1	31500	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	32300	2.77%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	32400	2.06%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U2	32300	2.42%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	2.35%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	32570	14.29%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34100	2.35%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34200	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34300	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale GTs	34100	5.39%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale GTs	34200	3.51%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers Comm	34100	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34100	4.79%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34200	3.69%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34500	6.38%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers U2	34300	3.15%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers U3 SC Peaker	34500	3.24%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Manatee U3	34100	2.31%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin Comm	34100	1.98%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin Comm	34200	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin U8	34200	2.55%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades Comm	34200	2.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades GTs	34100	0.00%

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Project	Function	Unit	Utility	DEPR RATE
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PEverglades GTs	34200	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PEverglades GTs	34500	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PEverglades U5	34200	2.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Putnam Comm	34100	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Putnam Comm	34200	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Putnam Comm	34500	0.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Sanford Comm	34100	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Radial-Retail	35200	1.64%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.64%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.27%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35800	1.85%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.64%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	1.82%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	08 - General Plant	G:General Plant	39400	14.29%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	08 - General Plant	General Plant	39000	1.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total				
024-GAS REBURN	02 - Steam Generation Plant	Manatee U1	31200	1.70%
024-GAS REBURN	02 - Steam Generation Plant	Manatee U2	31200	1.70%
024-GAS REBURN Total				
025-PPE ESP TECHNOLOGY Total				
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	39000	1.50%
026-UST REPLACEMENT/REMOVAL Total				
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31400	3.37%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31500	3.76%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31600	4.12%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31200	7.69%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31200	6.31%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31400	4.55%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31500	4.59%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	3.63%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34500	2.70%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34100	3.32%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34500	2.75%
027 - Lowest Quality Water Source Total				
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	CapeCanaveral Comm CC	34100	2.37%
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	3.63%
028-CWA 316B PHASE II RULE Total				
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U1	31200	1.70%
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U1	31400	1.70%
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U2	31200	1.70%
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U2	31400	1.70%
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin Comm	34100	1.98%
031-CLEAN AIR INTERSTATE RULE-CAIR	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	2.91%
031-CLEAN AIR INTERSTATE RULE-CAIR Total				
033-CLEAN AIR MERCURY RULE-CAMR Total				
035-MARTIN PLANT DRINKING WATER COMP	02 - Steam Generation Plant	Martin Comm	31100	0.00%
035-MARTIN PLANT DRINKING WATER COMP Total				
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	2.35%
036-LOW LEV RADI WSTE-LLW Total				
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34000	0.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34100	2.99%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34300	3.03%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34500	2.87%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34630	33.33%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34650	20.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34670	14.29%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	35300	2.27%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.64%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.27%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.63%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.34%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.42%
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.64%
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	2.06%
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	39220	8.88%
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	39720	14.29%
037-DE SOTO SOLAR PROJECT Total				
038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	30300	0.00%

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Project	Function	Unit	Utility	DEPR RATE
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34100	2.86%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34300	3.03%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34500	2.86%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34630	33.33%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34650	20.00%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34670	14.29%
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	35300	2.27%
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.27%
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.63%
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.64%
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	2.06%
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39220	8.88%
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39720	14.29%
038-SPACE COAST SOLAR PROJECT Total				
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34000	0.00%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34100	2.52%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34300	2.75%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34500	2.51%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34600	3.11%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34670	14.29%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin U8	34300	2.93%
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.34%
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.42%
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	2.91%
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	1.43%
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	2.17%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39220	8.88%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39240	8.09%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39290	4.00%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39420	14.29%
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39720	14.29%
039-MARTIN SOLAR PROJECT Total				
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm CC	34300	0.00%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtLauderdale Comm U4&5	34300	27.27%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtMyers U2	34300	3.15%
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36410	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36420	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	0.00%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36910	0.00%
041-PRV MANATEE HEATING SYSTEM Total				
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	2.35%
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32500	2.98%
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32550	20.00%
042-PTN COOLING CANAL MONITORING SYS Total				
044-Barley Barber Swamp Iron Mitiga	05 - Other Generation Plant	Martin Comm	34100	1.98%
044-Barley Barber Swamp Iron Mitiga Total				
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31200	1.70%
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31500	1.70%
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31600	1.70%
045-800 MW UNIT ESP PROJECT Total				
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31400	3.37%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31400	7.54%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31400	7.64%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31400	4.55%
047-NPDES Permit Renewal Requiremnt	03 - Nuclear Generation Plant	StLucie Comm	32300	2.52%
047-NPDES Permit Renewal Requiremnt	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	3.63%
047-NPDES Permit Renewal Requiremnt	05 - Other Generation Plant	G:Smith Common - CT and CC	34400	3.08%
047-NPDES Permit Renewal Requiremnt Total				
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%
050-STEAM ELEC EFFLUENT GUIDELI REV Total				

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Project	Function	Unit	Utility	DEPR RATE
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:Crist Plant	31100	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31100	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:Daniel Plant	31100	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31200	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31200	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:Scherer Plant	31100	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31000	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31200	3.32%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31100	2.15%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer U4	31100	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer U4	31200	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	SJRPP - Comm	31100	0.00%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34500	2.70%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34600	3.10%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34100	3.32%
054-Coal Combustion Residuals Total				
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	CapeCanaveral UICC	34300	2.69%
123-THE PROTECTED SPECIES PROJECT Total				
401-Air Quality Assurance Testing	02 - Steam Generation Plant	G:Crist Plant	31670	14.29%
401-Air Quality Assurance Testing Total				
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	0.00%
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31400	3.37%
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31200	6.31%
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
402-Crist 5, 6 & 7 Precipitator Projects Total				
403-Crist 7 Flue Gas Conditioning	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
403-Crist 7 Flue Gas Conditioning Total				
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
405-CEMS - Plants Crist & Daniel Total				
408-Crist Cooling Tower Cell	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
408-Crist Cooling Tower Cell Total				
410-Crist Diesel Fuel Oil Remediation	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
410-Crist Diesel Fuel Oil Remediation Total				
413-Sodium Injection System	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	0.00%
413-Sodium Injection System Total				
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	34500	2.70%
414-Smith Stormwater Collection System Total				
415-Smith Waste Water Treatment Facility	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
415-Smith Waste Water Treatment Facility Total				
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31100	3.00%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-4	31200	3.00%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-4	31670	14.29%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31500	3.00%
416-Daniel Ash Management Project Total				
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:Crist Plant	31670	14.29%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	4.97%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31600	4.12%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 4	31200	7.69%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 5	31200	6.31%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31100	3.40%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31200	5.03%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 6	31500	4.59%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31200	4.29%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31500	3.54%
419-Crist FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:CRIST PLANT - Unit 7	31600	4.12%
419-Crist FDEP Agreement for Ozone Attainment Total				
422-Precipitator Upgrades for CAM Compliance	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31200	0.00%
422-Precipitator Upgrades for CAM Compliance Total				
427-General Water Quality	02 - Steam Generation Plant	G:CRIST PLANT - Common A	31100	3.40%
427-General Water Quality Total				

FLORIDA POWER & LIGHT COMPANY
 COST RECOVERY CLAUSES
 FORECASTED 2022 CONSOLIDATED @10.60%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$17,415,345,338	31.374%	3.61%	1.1311%	1.13%
Short term debt	\$654,983,828	1.180%	0.94%	0.0111%	0.01%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$455,338,901	0.820%	2.03%	0.0167%	0.02%
Common Equity ^(b)	\$26,665,503,451	48.039%	10.60%	5.0921%	6.82%
Deferred Income Tax	\$9,267,598,436	16.696%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$1,049,225,596	1.890%	7.84%	0.1481%	0.19%
TOTAL	\$55,507,995,549	100.00%		6.3991%	8.17%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$17,415,345,338	39.51%	3.605%	1.424%	1.424%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$26,665,503,451	60.49%	10.600%	6.412%	8.589%
TOTAL	\$44,080,848,789	100.00%		7.836%	10.013%

RATIO

DEBT COMPONENTS

Long term debt	1.1311%
Short term debt	0.0111%
Customer Deposits	0.0167%
Tax credits weighted	0.0269%
TOTAL DEBT	1.1858%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.0921%
TAX CREDITS -WEIGHTED	0.1212%
TOTAL EQUITY	5.2133%
TOTAL	6.3991%
PRE-TAX EQUITY	6.9832%
PRE-TAX TOTAL	8.1690%

Note:

- (a) Forecasted capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
 (b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY
 COST RECOVERY CLAUSES
 2022 ACTUAL/ESTIMATED FILING WACC @10.60%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$16,876,484,145	30.262%	3.59%	1.0850%	1.08%
Short term debt	\$1,299,606,420	2.330%	1.14%	0.0266%	0.03%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$459,367,463	0.824%	2.14%	0.0177%	0.02%
Common Equity ^(b)	\$26,818,614,203	48.089%	10.60%	5.0975%	6.83%
Deferred Income Tax	\$9,303,763,128	16.683%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$1,010,611,193	1.812%	7.89%	0.1430%	0.18%
TOTAL	\$55,768,446,553	100.00%		6.37%	8.14%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$16,876,484,145	38.62%	3.585%	1.385%	1.385%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$26,818,614,203	61.38%	10.600%	6.506%	8.715%
TOTAL	\$43,695,098,348	100.00%		7.891%	10.099%

RATIO

DEBT COMPONENTS

Long term debt	1.0850%
Short term debt	0.0266%
Customer Deposits	0.0177%
Tax credits weighted	0.0251%
TOTAL DEBT	1.1544%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.0975%
TAX CREDITS -WEIGHTED	0.1179%
TOTAL EQUITY	5.2154%
TOTAL	6.3697%
PRE-TAX EQUITY	6.9859%
PRE-TAX TOTAL	8.1403%

Note:

- (a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
 (b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.
 (c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)