



August 18th 2022

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20220003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of July 2022.
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", is enclosed within a hand-drawn oval.

Miguel Bustos
Mgr. Regulatory
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 07/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	13,649	13,649	100.00	14,419	41,609	27,190	65.35	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,907,437	1,243,253	(664,184)	(53.42)	6,304,550	3,757,761	(2,546,789)	(67.77)	
5 DEMAND (Line 32 A-1 support detail)	686,234	653,832	(32,402)	(4.96)	2,042,137	1,943,200	(98,937)	(5.09)	
6 OTHER (Line 38 A-1 support detail)	19,335	109,489	90,154	82.34	(64,075)	302,913	366,988	121.15	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	272,054	67,700	(204,354)	(301.85)	473,575	203,001	(270,573)	(133.29)	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	2,340,952	1,952,523	(388,429)	(19.89)	7,823,456	5,842,214	(1,981,242)	(33.91)	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 45 - Page 11)	(2,484)	(1,172)	1,312	(111.94)	(6,680)	(3,471)	3,209	(92.45)	
14 TOTAL THERM SALES	2,201,157	1,951,351	(249,806)	(12.80)	6,893,955	5,838,726	(1,055,230)	(18.07)	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,318,560	3,329,106	10,546	0.32	9,862,176	10,124,296	262,120	2.59	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,070,804	3,274,906	204,102	6.23	9,695,940	9,965,515	269,575	2.71	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,938,940	9,992,850	(11,946,090)	(119.55)	50,424,600	29,656,080	(20,768,520)	(70.03)	
20 OTHER Commodity (Line 38 A-1 support detail)	-	56,200	56,200	100.00	47,812	164,872	117,060	71.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,070,804	3,331,106	260,302	7.81	9,743,752	10,130,388	386,636	3.82	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 45 - Page 11)	(5,400)	(2,000)	3,400	(169.99)	(13,905)	(6,044)	7,861	(130.05)	
27 TOTAL THERM SALES (24-26 Estimated only)	2,830,132	3,329,106	498,974	14.99	9,652,778	10,124,318	471,540	4.66	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.00410	0.00410	100.00	0.00146	0.00411	0.00265	64.48	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.62115	0.37963	(0.24152)	(63.62)	0.65023	0.37708	(0.27315)	(72.44)	
32 DEMAND (5/19)	0.03128	0.06543	0.03415	52.19	0.04050	0.06552	0.02502	38.19	
33 OTHER (6/20)	-	1.94820	1.94820	100.00	(1.34015)	1.83726	3.17741	172.94	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.76233	0.58615	(0.17618)	(30.06)	0.80292	0.57670	(0.22622)	(39.23)	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.46000	0.58600	0.12600	21.50	0.48042	0.57430	0.09388	16.35	
40 TOTAL THERM SALES (11/27)	0.82715	0.58650	(0.24065)	(41.03)	0.81049	0.57705	(0.23344)	(40.45)	
41 TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-	
42 TOTAL COST OF GAS (40+41)	0.84693	0.60628	(0.24065)	(39.69)	0.83027	0.59683	(0.23344)	(39.11)	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.85119	0.60933	(0.24186)	(39.69)	0.83445	0.59983	(0.23462)	(39.11)	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.851	0.60900	(0.242)	(39.74)	0.834	0.600	(0.234)	(39.00)	

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

from doree	CURRENT MONTH: 07/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	17,780	17,780	100.00	-	605,328	605,328	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,907,437	1,990,584	83,147	4.18	14,457,819	15,716,112	1,258,293	8.01
5 DEMAND (Line 32 A-1 support detail)	686,234	507,240	(178,994)	(35.29)	7,168,886	5,535,066	(1,633,820)	(29.52)
6 OTHER (Line 56 A-1 support detail +Line 9 A-1)	19,335	94,489	75,154	79.54	(50,613)	485,591	536,204	110.42
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	272,054	-	(272,054)	-	820,619	-	(820,619)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,340,952	2,610,093	269,141	10.31	20,755,473	22,342,097	1,586,624	7.10
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(2,484)	(1,631)	853	(52.32)	(10,592)	(12,397)	(1,805)	14.56
14 TOTAL THERM SALES	2,201,157	2,608,462	407,305	15.61	19,739,861	22,329,700	2,589,839	11.60
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,318,560	3,146,900	(171,660)	(5.45)	29,659,785	24,944,386	(4,715,399)	(18.90)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,070,804	3,146,900	76,096	2.42	27,005,599	24,944,386	(2,061,213)	(8.26)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,938,940	9,193,980	(12,744,960)	(138.62)	200,736,140	85,399,390	(115,336,750)	(135.06)
20 OTHER Commodity (Line 38 A-1 support detail)	-	56,200	56,200	100.00	46,710	354,900	308,190	86.84
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,070,804	3,203,100	132,296	4.13	27,052,309	25,299,286	(1,753,023)	(6.93)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(5,400)	(2,000)	3,400	-	(23,025)	(14,000)	9,025	(64.47)
27 TOTAL THERM SALES (24-26 Estimated only)	2,830,132	3,201,100	370,968	11.59	25,242,997	25,285,286	42,289	0.17
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00565	0.00565	100.00	-	0.02427	0.02427	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.62115	0.63255	0.01140	1.80	0.53536	0.63005	0.09469	15.03
32 DEMAND (5/19)	0.03128	0.05517	0.02389	43.30	0.03571	0.06481	0.02910	44.90
33 OTHER (6/20)	-	1.68130	1.68130	100.00	(1.08356)	1.36825	2.45181	179.19
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.76233	0.81486	0.05253	6.45	0.76723	0.88311	0.11588	13.12
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.81537	0.35537	43.58	0.46000	0.88548	0.42548	48.05
40 TOTAL THERM SALES (11/27)	0.82715	0.81537	(0.01178)	(1.44)	0.82223	0.88360	0.06137	6.95
41 TRUE-UP (E-2)	0.01978	0.01978	-	-	0.01978	0.01978	-	-
42 TOTAL COST OF GAS (40+41)	0.84693	0.83515	-0.01178	(1.41)	0.84201	0.90338	0.06137	6.79
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.85119	0.83935	(0.01184)	(1.41)	0.84625	0.90792	0.06167	6.79
45 PGA FACTOR ROUNDED TO NEAREST .001	0.851	0.839	(0.012)	(1.43)	0.846	0.908	0.062	6.83

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
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FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022
1 COMMODITY (Pipeline)	181,452	179,540	168,501	19,800	19,340	18,915	17,780					
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-					
3 SWING SERVICE	-	-	-	-	-	-	-					
4 COMMODITY (Other)	1,851,626	2,604,857	1,505,536	1,938,165	2,715,453	3,109,891	1,990,584					
5 DEMAND	974,440	1,028,059	1,096,632	715,649	615,913	597,133	507,240					
6 OTHER	45,235	47,921	67,860	66,747	70,540	92,799	94,489					
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
8 DEMAND	-	-	-	-	-	-	-					
9 Other	-	-	-	-	-	-	-					
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-					
11 TOTAL COS ¹ (1+2+3+4+5+6+10)-(7+8+9)	3,052,753	3,860,377	2,838,529	2,740,361	3,421,246	3,818,738	2,610,093					
12 NET UNBILLED	-	-	-	-	-	-	-					
13 COMPANY USE	(1,534)	(1,960)	(1,534)	(1,538)	(1,962)	(2,238)	(1,631)					
14 TOTAL THERM SALES	3,051,219	3,858,416	2,836,996	2,738,823	3,419,283	3,816,501	2,608,462					
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	3,936,050	3,894,586	3,655,120	3,516,870	3,435,140	3,359,720	3,146,900					
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-					
17 SWING SERVICE Commodity	-	-	-	-	-	-	-					
18 COMMODITY (Other) Commodity	3,936,050	3,894,586	3,655,120	3,516,870	3,435,140	3,359,720	3,146,900					
19 DEMAND Billing Determinants Only	14,856,130	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980					
20 OTHER Commodity	47,100	45,800	48,600	48,600	53,500	55,100	56,200					
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
22 DEMAND	-	-	-	-	-	-	-					
23	-	-	-	-	-	-	-					
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,983,150	3,940,386	3,703,720	3,565,470	3,488,640	3,414,820	3,203,100					
25 NET UNBILLED	-	-	-	-	-	-	-					
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)					
27 TOTAL THERM SALES (24-26 Estimated only)	3,981,150	3,938,386	3,701,720	3,563,470	3,486,640	3,412,820	3,201,100					
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.04610	0.04610	0.04610	0.00583	0.00563	0.00563	0.00565					
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-					
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-					
31 COMMODITY (Other) (4/18)	0.47043	0.66884	0.41190	0.55111	0.79049	0.92564	0.63255					
32 DEMAND (5/19)	0.06559	0.06547	0.06533	0.06645	0.06699	0.06711	0.05517					
33 OTHER (6/20)	0.96040	1.04630	1.39630	1.37340	1.31850	1.68420	1.68130					
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-					
35 DEMAND (8/22)	-	-	-	-	-	-	-					
36 Other (9/23)	-	-	-	-	-	-	-					
37 TOTAL COST (11/24)	0.76642	0.97970	0.76640	0.76858	0.98068	1.11828	0.81486					
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-					
39 COMPANY USE (13/26)	0.76680	0.98019	0.76681	0.76901	0.98124	1.11894	0.81537					
40 TOTAL THERM SALES (11/27)	0.76680	0.98019	0.76681	0.76901	0.98124	1.11894	0.81537					
41 TRUE-UP (E-2)	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978	0.01978					
42 TOTAL COST OF GAS (40+41)	0.78658	0.99997	0.78659	0.78879	1.00102	1.13872	0.83515					
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503					
44 PGA FACTOR ADJUSTED FOR TAXES	0.79054	1.00500	0.79055	0.79276	1.00606	1.14445	0.83935					
45 PGA FACTOR ROUNDED TO NEAREST .001	0.79100	1.00500	0.79100	0.79300	1.00600	1.14400	0.83900					

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

CURRENT MONTH: 07/22

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,323,960	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(5,400)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,318,560	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,323,960	2,300,510.00	0.69210
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(279,200.00)	(426,007.11)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	31,444	18,738.88	
22 Other Shippers	0.00	16,679.45	
23 Less: OSS, Company Use, and Refund	(5,400)	(2,483.94)	0.46000
24 TOTAL COMMODITY (Other)	3,070,804	1,907,437.28	0.62115
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	21,938,940	616,233.62	0.02809
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	21,938,940	686,233.62	0.03128
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	0	19,335.27	0.00000
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	0.00	
35 Realized Gain/Loss (Line 20, Page 10)		(272,054.36)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	0	(252,719.09)	#DIV/0!
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-2
(REVISED 6/08/94)
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FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 07/22		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	1,926,772	2,085,073	158,301	7.59%	14,407,206	16,201,703	1,794,497	11.08%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	686,234	525,020	(161,214)	-30.71%	7,168,886	6,140,394	(1,028,492)	-16.75%
3	TOTAL	2,613,006	2,610,093	(2,913)	-0.11%	21,576,092	22,342,097	766,005	3.43%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,201,157	2,608,462	407,305	15.61%	19,739,861	22,329,700	2,589,839	11.60%
5	TRUE-UP (COLLECTED) OR REFUNDED	(69,560)	(69,560)	-	0.00%	(486,919)	(486,919)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,131,597	2,538,902	407,305	16.04%	19,252,942	21,842,781	2,589,839	11.86%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(481,409)	(71,191)	410,219	-576.23%	(2,323,150)	(499,316)	1,823,834	-365.27%
8	INTEREST PROVISION-THIS PERIOD (21)	(6,229)	(1,035)	5,194	-501.84%	(15,279)	(2,544)	12,735	-500.59%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,774,940)	(638,203)	3,136,737	-491.50%	(2,890,073)	(625,928)	2,264,145	-361.73%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	69,560	69,560	-	0.00%	486,919	486,919	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	272,054	-	(272,054)	---	820,619	-	(820,619)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(3,920,964)	(640,869)	3,280,095	-511.82%	(3,920,964)	(640,869)	3,280,095	-511.82%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(3,774,940)	(638,203)	3,136,737	-491.50%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(3,914,735)	(639,834)	3,274,901	-511.84%				
14	TOTAL (12+13)	(7,689,675)	(1,278,037)	6,411,638	-501.68%				
15	AVERAGE (50% OF 14)	(3,844,837)	(639,018)	3,205,819	-501.68%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01550	0.01550	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02340	0.02340	-	0.00%				
18	TOTAL (16+17)	0.03890	0.03890	-	0.00%				
19	AVERAGE (50% OF 18)	0.01945	0.01945	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00162	0.00162	-	0.00%				
21	INTEREST PROVISION (15x20)	(6,229)	(1,035)	5,194	-501.84%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 07/22

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						632,835.25		19.16
2	Florida Power & Light	System Supply	FTS	3,323,960		3,323,960	2,300,510.00			3,988.75	69.21
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,323,960	-	3,323,960	2,300,510	-	632,835	3,989	88.37

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 07/22

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	10,722	10,428	332,396	323,255	6.9210	7.1167
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			10,722	10,428	332,396	323,255	6.9210	7.1167
WEIGHTED AVERAGE							6.9210	7.1167

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	CURRENT MONTH: 07/22		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,036,769	1,290,360	253,591	24.46%	10,657,665	10,480,304	(177,361)	-1.66%
2 GAS LIGHTS	-	1,800	1,800	0.00%	-	12,762	12,762	0.00%
3 COMMERCIAL	1,709,147	1,910,149	201,002	11.76%	13,863,606	13,631,863	(231,743)	-1.67%
4 LARGE COMMERCIAL	84,216	126,797	42,581	50.56%	721,726	867,866	146,140	20.25%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	2,830,132	3,329,106	498,974	17.63%	25,242,997	24,992,795	(250,202)	-0.99%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,545,661	7,557,186	3,011,525	66.25%	34,539,900	55,419,766	20,879,866	60.45%
11 SMALL COMMERCIAL TRANSP. FIRM	2,326,834	2,634,992	308,158	13.24%	18,487,654	19,263,050	775,396	4.19%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	4,244,814	1,192,322	(3,052,492)	-71.91%	31,104,738	10,652,031	(20,452,707)	-65.75%
19 TOTAL TRANSPORTATION	11,117,309	11,384,500	267,191	2.40%	84,132,292	85,334,847	1,202,555	1.43%
TOTAL THERMS SALES & TRANSP.	13,947,441	14,713,606	766,165	5.49%	109,375,289	110,327,642	952,353	0.87%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	109,372	111,318	1,946	1.78%	109,077	110,613	1,536	1.41%
21 GAS LIGHTS	2	15	13	650.00%	1	15	14	1400.00%
22 COMMERCIAL	5,411	5,468	57	1.05%	5,392	5,417	25	0.46%
23 LARGE COMMERCIAL	9	11	2	22.22%	10	11	1	10.00%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
25 TOTAL FIRM	114,795	116,812	2,017	1.76%	114,481	116,056	1,575	1.38%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	98	104	6	6.12%	97	103	6	6.19%
30 SMALL COMMERCIAL TRANSP. FIRM	2,895	2,638	(257)	-8.88%	2,889	2,677	(212)	-7.34%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	4	(1)	-20.00%	5	4	(1)	-20.00%
38 TOTAL TRANSPORTATION	2,998	2,746	(252)	-8.41%	2,991	2,784	(207)	-6.92%
TOTAL CUSTOMERS	117,793	119,558	1,765	1.50%	117,472	118,840	1,368	1.16%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	9	12	3	33.33%	14	14	-	0.00%
40 GAS LIGHTS	-	120	120	0.00%	-	122	122	0.00%
41 COMMERCIAL	316	349	33	10.44%	367	359	(8)	-2.18%
42 LARGE COMMERCIAL	9,357	11,527	2,170	23.19%	10,310	11,271	961	9.32%
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	46,384	72,665	26,281	56.66%	50,869	76,865	25,996	51.10%
47 SMALL COMMERCIAL TRANSP. FIRM	804	999	195	24.25%	914	1,028	114	12.47%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	848,963	298,081	(550,882)	-64.89%	888,707	380,430	(508,277)	-57.19%

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	3,323,960	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice						
4	Total Firm:			n/a	n/a	()	
			3,323,960		0.00		
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.06332	308,472.88 ()	
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	221,340	0.03001259	0.06332	14,015.25 ()	
8	" System supply	Brevard	1,310,990	0.24000387	0.06332	83,011.89 ()	
9	" " "	Merritt Sq.	0		0.06332	0.00 ()	
10	Total FTS-1 demand						
			6,403,980		405,500		
12	FTS Demand - System supply	Miami	3,588,870	0.05318		190,856 ()	
13	FTS Demand		0	---		0	
15	Total FTS-2 demand						
			3,588,870		190,856.11		
17	Fuel Transport		10,724,250			19,444	
18	FGT Storage Demand		2,035,630			17,036	
21	Total fixed charges						
			22,752,730		632,835.25	()	
OTHER SUPPLIERS:							
			THERMS		AMOUNT		
25	Florida Power & Light		3,323,960		2,300,510.00	()	
26	Bay Gas Storage - Injection					()	
27						()	
28						()	
29						()	
30						()	
31						()	
32						()	
33						()	
34						()	
35						()	
36						()	
37						()	
38						()	
39						()	
40						()	
41						()	
42						()	
43						()	
44						()	
45	Total costs:						
			3,323,960		2,300,510.00		
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,933,345.25	

CURRENT MONTH: 07/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022

		therms billed	Net		Amount		Invoice Reference	Invoice
			therms received		This month Payments	Accruals		
1	FGT -							
	FTS - Commod. (Mia.Br.v.TC) 07/22		3,323,960.0			-		
2	Reverse FTS Commod accr 06/22		(3,920,280.0)			-		
3	FTS - Commodity 06/22		3,920,280.0			-		
4			3,323,960.0			-		
5								
6	FTS Demand (Mia.Br.v.TC) 07/22	12,028,480.0			632,835.25	632,835.25		
7	Reverse FTS Demand accr 06/22	(11,351,740.0)			(650,368.11)	(650,368.11)		
8	FTS Demand 06/22	21,262,200.0		633,766.48		633,766.48	B1 (1)	
9								
10	TOTAL FGT DEMAND	21,938,940.0				616,233.62		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	PGA Admin			18,575.04		18,575.04		
20	Cost Optimization Sharing			(272,054.36)		(272,054.36)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas & Odorization Credit			760.23		760.23	B2 & B3	
23	FPL Energy Services		0	0.00		-	B4	
24	Reverse FPL - 06/22	(3,920,280.0)				(3,237,296.60)		
25								
26	FPL - 06/22	5,601,520.0		3,253,976.05		3,253,976.05	B1 (2)	
27								
28								
29								
30	Storage Activity			0.00				
31								
32								
33								
34								
35							B1(7)	
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	Net Activity	1,681,240.00				16,679.45		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,323,960.0			2,300,510.00	2,300,510.00		
50								
51	Total purchases & accruals -		3,323,960.0	3,705,023.44	(954,319.46)	2,750,703.98		

CURRENT MONTH: 07/22

FOR THE PERIOD: JANUARY 2022 THROUGH DECEMBER 2022								
FGT	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		31,444.0	18,738.88		18,738.88	B5		JE RVBI085364 - Mar07
3								
4								
5								
16								
17								
18								
19								
20								
21								
22		0.0	18,738.88	0.00	18,738.88			
BOOK-OUT TRANSACTIONS								
24								
25		(279,200.0)	(426,007.11)		(426,007.11)	B1 (3)		
26		-	0.00		-			
27		-			-	B1 (10)		
28		0.0	(426,007.11)	0.00	(426,007.11)			
STORAGE TRANSACTIONS								
29		0						
30		0	0.00		0.00	B1 (1)		
31					0.00			
32		0	0.00		0.00	B1 (9)		
33		0	0.00		0.00	B1 (4)		
34		0	0.00		0.00	B1 (5)		
35		0	0.00		0.00	B1 (6)		
36		-	0.00		0.00	B1 (7)		
37		0.0	0.00	0.00	0.00			
38								
39		3,076,204.0	3,297,755.21	(954,319.46)	2,343,435.75			
40			(a)	(b)				
41								
42			2,343,435.75					
43			0.00					
44								
45		(5,399.9)	(2,483.94)					
46		0.0	0.00					
47								
48		3,070,804.13	2,340,951.81					