



Maria Jose Moncada Managing Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5795 (561) 691-7135 (Facsimile) E-mail: maria.moncada@fpl.com

August 22, 2022

-VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's Commission Schedules Al through A9 and A12 for the month of July 2022.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

:9563422

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic delivery on this <u>22nd</u> day of August 2022 to the following:

Suzanne Brownless
Ryan Sandy
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

Paula K. Brown, Manager **Tampa Electric Company** Regulatory Coordinator Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com

J. Jeffrey Wahlen
Malcolm N. Means
Virginia Ponder
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Michelle D. Napier Director, Regulatory Affairs Distribution Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL33411 mnapier@fpuc.com Richard Gentry Patricia A. Christensen Charles J. Rehwinkel Stephanie Morse Mary Wessling

Office of Public Counsel c/o The Florida Legislature 111 West Madison St., Room 812 Tallahassee, FL 32399-1400 gentry.richard@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us morse.stephanie@leg.state.fl.us wessling.mary@leg.state.fl.us

Robert L. Pickels **Duke Energy Florida**106 East College Avenue, Suite 800

Tallahassee, Florida 32301

robert.pickels@duke-energy.com

FLRegulatoryLegal@duke-energy.com

Dianne M. Triplett 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com

Matthew R. Bernier
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
matthew.bernier@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Mike Cassel Vice President/Government and Regulatory Affairs Florida Public Utilities Company 208 Wildlight Ave. Yulee, Florida 32097 mcassel@fpuc.com

Beth Keating
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
Attorneys for Florida Public Utilities
Company

Jon C. Moyle, Jr.

Moyle Law Firm, P.A.

118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
Attorneys for Florida Industrial Power
Users Group

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
Attorneys for PCS Phosphate-White
Springs

Robert Scheffel Wright
John T. LaVia, III
Gardner, Bist, Bowden, Dee
LaVia, Wright, Perry & Harper, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
Attorneys for The Florida Retail
Federation

By: s/Maria Jose Moncada

Maria Jose Moncada Florida Bar No. 0773301

(14)

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: July 2022

(7)

N/A

N/A

N/A

N/A

12,719,543,482 12,128,802,222

(54.181)

(368, 497)

N/A

N/A

N/A

N/A

(52.997)

(223,497)

N/A

N/A

N/A

N/A

590.741.260

(1,184)

(145,000)

N/A

N/A

N/A

N/A

4 9%

2 2%

64 9%

N/A

N/A

N/A

N/A

0.0808

5.7787

5 779

0.5069

10.7096

N/A

N/A

N/A

N/A

0.0864

5.2864

5 286

0.5407

5.1062

N/A

N/A

N/A

N/A

(0.0055)

0.4923

0.493

(0.0338)

5 6034

N/A

N/A

N/A

N/A

(6.4%)

9.3%

9.3%

(6.2%)

109.7%

(8)

(9)

(10)

(11)

(12)

(13)

(6)

Dollars MWh Cents/kWh Line No. Actual Estimated Diff Diff % Actual Estimated Diff Diff % Actual Estimated Diff % 1 Total Cost Of Generated Power Net Cost of System Net Generation (A3) (1) 2 708,420,306 592,099,915 116,320,390 19.6% 14,405,398 13,365,293 1,040,105 7.8% 4.9177 4.4301 0.4876 11.0% 3 Fuel Cost of Stratified Sales (22,207,265) (12,507,432) (9,699,833) 77.6% (249,930) (359,780) 109,850 (30.5%)8.8854 3.4764 5.4090 155.6% Lease Costs 72,907 129,001 (56,094)(43.5%)N/A N/A N/A N/A N/A N/A N/A N/A Adjustments to Fuel Costs (A2) 643 609 45.361 598.248 1,318.9% N/A N/A N/A N/A N/A N/A N/A N/A 6 686,929,557 579,766,846 107,162,711 18.5% 14,155,468 13,005,513 1,149,954 8.8% 4.8528 4.4579 0.3949 8.9% **Total Cost Of Purchased Power** 8 Fuel Cost of Purchased Power, Exclusive of Economy (A7 44,306,051 23,713,391 20,592,660 86.8% 423,698 434,536 (10,838)(2.5%)10.4570 5.4572 4.9998 91.6% (31.6%) 7.3553 9 Energy Payments to Qualifying Facilities (A8) 3,276,161 3,355,056 (78,895)(2.4%)44,542 65,100 (20,558)5.1537 2.2016 42.7% 6.563.247 (201.0%) 10 Energy Cost of Economy Purchases (A9) 2,553,160 4,010,087 157.1% (44.455)44.020 (88,475)(14.7639)5 8000 (20.5639) (354.5%)11 54,145,459 29,621,607 24,523,852 82.8% 423,785 543,656 (119,871)(22.0%)12.7766 5.4486 7.3281 134.5% 12 TOTAL AVAILABLE 741,075,016 609,388,452 131,686,564 21.6% 14,579,252 13,549,169 1,030,083 7.6% 5.0831 4.4976 0.5855 13.0% 13 **Total Fuel Cost And Gains Of Power Sales** 14 Fuel Cost of Economy and Other Power Sales (A6) (34,873,532)(7,004,607) (27,868,925) 397.9% (314,316)(170,500)(143,816)84.3% 11.0951 4.1083 6.9868 170.1%

4.7%

(4.1%)

245.8%

15.1%

8.3%

(45.5%)

22	Optimization Credits	(6,255,391)	(1,250,000)	(5,005,391)	400.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(6,135,154)	(1,151,859)	(4,983,295)	432.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	695,475,253	596,824,461	98,650,792	16.5%	14,210,755	13,325,672	885,083	6.6%	4.8940	4.4788	0.4152	9.3%
25	Average Factor Calculation												
26	Net Unbilled Sales (3)	(19,573,553)	10,362,904	(29,936,457)	(288.9%)	(399,950)	231,377	(631,327)	(272.9%)	(0.1474)	0.0819	(0.2293)	(279.9%)
27	T & D Losses (3)	64,280,058	19,105,316	45,174,742	236.5%	1,313,446	426,572	886,874	207.9%	0.4839	0.1510	0.3329	220.5%
28	Company Use (3)	714,751	667,040	47,711	7.2%	14,605	14,893	(289)	(1.9%)	0.0054	0.0053	0.0001	2.1%
29	System Sales kWh	695,475,253	596,824,461	98,650,792	16.5%	13,282,654,338	12,652,829,971	629,824,367	5.0%	5.2360	4.7169	0.5190	11.0%
30	Wholesale Sales kWh (excluding Stratified Sales)	29,484,292	24,718,022	4,766,270	19.3%	563,110,856	524,027,749	39,083,107	7.5%	5.2360	4.7169	0.5190	11.0%
31	Jurisdictionsal kWh Sales	665,990,961	572,106,439	93,884,521	16.4%	12,719,543,482	12,128,802,222	590,741,260	4.9%	5.2360	4.7169	0.5190	11.0%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	667,103,132	573,063,189	94,039,943	16.4%	12,719,543,482	12,128,802,222	590,741,260	4.9%	5.2447	4.7248	0.5199	11.0%
34	True-Up	56,958,324	56,958,324	0	N/A	12,719,543,482	12,128,802,222	590,741,260	4.9%	0.4478	0.4696	(0.0218)	(4.6%)
35	TOTAL JURISDICTIONAL FUEL COST	724,061,456	630,021,513	94,039,943	14.9%	12,719,543,482	12,128,802,222	590,741,260	4.9%	5.6925	5.1944	0.4981	9.6%
36	GPIF (4)	395,683	395,683	0	N/A	12,719,543,482	12,128,802,222	590,741,260	4.9%	0.0031	0.0033	(0.0002)	(4.6%)
37	Asset Optimization - Company Portion (5)	291,934	291,934	(0)	(0.0%)	12,719,543,482	12,128,802,222	590,741,260	4.9%	0.0023	0.0024	(0.0001)	(4.6%)

(194,591)

FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/K

SolarTogether (ST) Credit

Fuel Factor after adjustments

Gains from Off-System Sales (A6)

Total Incremental Optimization Costs (2)

Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)

Incremental Personnel, Software, and Hardware Costs

Variable O&M Costs Attributable to Off-Systems Sales (Af

Variable O&M Costs Avoided due to Economy Purchases

(1)

15

16

17

18 19

20

21

38

39

40

41

42

(2)

(3)

(4,316,426)

(39.464.609)

(274.651)

43,094

88,666

(11,523)

10,278,688

(4)

(4,120,985)

(11,412,132)

(286.539)

37,431

81,840

(21, 130)

(5)

(195,441)

11,888

5,664

6,826

9.606

(28,052,477)

10,473,279

⁽¹⁾ There is a \$288k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is primarily due inventory adjustments, \$310k, and misclassification of Light Oil, \$21k.

⁴³ Both will be reclassified in August business.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

	FOR THE PERIOD OF: July 2022												
(1)	(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)												
Line			Dol	lars			MW	'h			Cents	s/kWh	
No.		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %

^{45 (3)} For Informational Purposes Only

^{46 &}lt;sup>(4)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

^{47 (5)} Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: July 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line	A1 YTD Schedule		Dolla	rs			MWh				Cents/k	Wh	
No.	AT TID Scriedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power							· · · · · · · · · · · · · · · · · · ·					
2	Net Cost of System Net Generation (A3) (1)	3,457,935,665	3,341,615,275	116,320,390	3.5%	81,587,780	80,547,677	1,040,104	1.3%	4.2383	4.1486	0.0897	2.2%
3	Fuel Cost of Stratified Sales	(87,543,090)	(77,843,256)	(9,699,833)	12.5%	(1,347,780)	(359,780)	(988,001)	274.6%	6.4954	21.6364	-15.1410	(70.0%)
4	Lease Costs	2,120,018	2,176,112	(56,094)	(2.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(1,893,369)	(2,491,618)	598,248	(24.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		3,370,619,225	3,263,456,514	107,162,711	3.3%	80,240,000	80,187,897	52,103	0.1%	4.2007	4.0698	0.1309	3.2%
7	Total Cost Of Purchased Power					•	•						
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	200,068,512	179,475,852	20,592,660	11.5%	3,776,220	3,787,058	(10,838)	(0.3%)	5.2981	4.7392	0.5589	11.8%
9	Energy Payments to Qualifying Facilities (A8)	16,996,279	17,075,173	(78,895)	(0.5%)	325,115	336,949	(11,834)	(3.5%)	5.2278	5.0676	0.1602	3.2%
10	Energy Cost of Economy Purchases (A9)	25,423,988	21,413,901	4,010,087	18.7%	35,394	123,869	(88,475)	(71.4%)	71.8305	17.2875	54.5430	315.5%
11		242,488,779	217,964,926	24,523,852	11.3%	4,136,730	4,247,877	(111,147)	(2.6%)	5.8618	5.1311	0.7307	14.2%
12	TOTAL AVAILABLE	3,613,108,004	3,481,421,440	131,686,564	3.8%	84,376,730	84,435,774	(59,044)	(0.1%)	4.2821	4.1232	0.1590	3.9%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(173,157,581)	(145,288,516)	(27,869,065)	19.2%	(3,729,395)	(3,585,579)	(143,816)	4.0%	4.6430	4.0520	0.5910	14.6%
15	Gains from Off-System Sales (A6)	(27,800,181)	(27,604,741)	(195,441)	0.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,858,497)	(1,870,385)	11,888	(0.6%)	(373,105)	(371,921)	(1,184)	0.3%	0.4981	0.5029	-0.0048	(1.0%)
17		(202,816,259)	(174,763,641)	(28,052,618)	16.1%	(4,102,500)	(3,957,500)	(145,000)	3.7%	4.9437	4.4160	0.5277	11.9%
18	Total Incremental Optimization Costs (2)					•	•						
19	Incremental Personnel, Software, and Hardware Costs	300,423	294,759	5,664	1.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	802,217	795,391	6,826	0.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(61,243)	(70,849)	9,606	(13.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(36,586,162)	(31,580,771)	(5,005,391)	15.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(35,544,765)	(30,561,470)	(4,983,295)	16.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	3,374,746,980	3,276,096,329	98,650,651	3.0%	80,274,229	80,478,274	(204,044)	(0.3%)	4.2040	4.0708	0.1332	3.3%
25	Average Factor Calculation												
26	Net Unbilled Sales (3)	46,418,830	77,918,269	(31,499,439)	(40.4%)	1,021,214	1,839,531	(818,317)	(44.5%)	0.0623	0.1054	-0.0431	(40.9%)
27	T & D Losses (3)	198,426,228	192,732,055	5,694,173	3.0%	4,622,878	4,634,267	(11,389)	(0.2%)	0.2662	0.2607	0.0054	2.1%
28	Company Use (3)	3,414,301	3,473,602	(59,301)	(1.7%)	81,175	85,338	(4,163)	(4.9%)	0.0046	0.0047	-0.0001	(2.5%)
29	System Sales kWh	3,374,746,980	3,276,096,329	98,650,651	3.0%	74,548,963,272	73,919,138,905	629,824,367	0.9%	4.5269	4.4320	0.0949	2.1%
30	Wholesale Sales kWh (excluding Stratified Sales)	151,155,661	146,389,398	4,766,264	3.3%	3,345,953,035	3,306,869,928	39,083,107	1.2%	4.5176	4.4268	0.0907	2.0%
31	Jurisdictionsal kWh Sales	3,223,591,319	3,129,706,931	93,884,388	3.0%	71,203,010,237	70,612,268,977	590,741,260	0.8%	4.5273	4.4322	0.0951	2.1%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	3,228,974,679	3,134,934,735	94,039,943	3.0%	71,203,010,237	70,612,268,977	590,741,260	0.8%	4.5349	4.4396	0.0952	2.1%
34	True-Up	398,708,267	398,708,267	N/A	N/A	71,203,010,237	70,612,268,977	590,741,260	0.8%	0.5600	0.5646	-0.0047	(0.8%)
35	TOTAL JURISDICTIONAL FUEL COST	3,627,682,946	3,533,643,003	94,039,943	2.7%	71,203,010,237	70,612,268,977	590,741,260	0.8%	5.0948	5.0043	0.0906	1.8%
36	GPIF (4)	2,769,781	2,769,781	N/A	N/A	71,203,010,237	70,612,268,977	590,741,260	0.8%	0.0039	0.0039	0.0000	(0.8%)
37	Asset Optimization - Company Portion (5)	2,043,539	2,043,539	(0)	(0.0%)	71,203,010,237	70,612,268,977	590,741,260	0.8%	0.0029	0.0029	0.0000	(0.8%)
38	SolarTogether (ST) Credit	64,188,177	64,382,768	(194,591)	(0.3%)	71,203,010,237	70,612,268,977	590,741,260	0.8%	0.0901	0.0912	-0.0010	(1.1%)
39	Fuel Factor after adjustments									5.1918	5.1023	0.0895	1.8%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									5.192	5.102	0.090	1.8%
44													

^{2 (1)} There is a \$288k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is primarily due inventory adjustments, \$310k, and misclassification of Light Oil, \$21k.

41

⁴³ Both will be reclassified in August business.

^{44 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

^{45 (3)} For Informational Purposes Only

^{46 &}lt;sup>(4)</sup> Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

^{47 (5)} Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: July 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current Mo	onth			Year to Da	te	
No.		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	Fuel Costs & Net Power Transactions	-			-				
2	Net Cost of System Net Generation (A3) (1)	708,420,306	592,099,915	116,320,390	19.6%	3,457,935,665	3,341,615,275	116,320,390	3.5%
3	Lease Costs	72,907	129,001	(56,094)	(43.5%)	2,120,018	2,176,112	(56,094)	(2.6%)
4	Fuel Cost of Stratified Sales	(22,207,265)	(12,507,432)	(9,699,833)	77.6%	(87,543,090)	(77,843,256)	(9,699,833)	12.5%
5	Fuel Cost of Power Sold (A6)	(35,148,184)	(7,291,147)	(27,857,037)	382.1%	(175,016,078)	(147,159,041)	(27,857,037)	18.9%
6	Gains from Off-System Sales (A6)	(4,316,426)	(4,120,985)	(195,441)	4.7%	(27,800,181)	(27,604,741)	(195,441)	0.7%
7	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	44,306,051	23,713,391	20,592,660	86.8%	200,068,512	179,475,852	20,592,660	11.5%
8	Energy Payments to Qualifying Facilities (A8)	3,276,161	3,355,056	(78,895)	(2.4%)	16,996,279	17,075,173	(78,895)	(0.5%)
9	Energy Cost of Economy Purchases (A9)	6,563,247	2,553,160	4,010,087	157.1%	25,423,988	21,413,901	4,010,087	18.7%
10	-	700,966,797	597,930,960	103,035,838	17.2%	3,412,185,114	3,309,149,276	103,035,838	3.1%
11	Optimization Activities (2)								
12	Incremental Personnel, Software, and Hardware Costs	43,094	37,431	5,664	15.1%	300,423	294,759	5,664	1.9%
13	Variable O&M Costs Attributable to Off-Systems Sales (A6)	88,666	81,840	6,826	8.3%	802,217	795,391	6,826	0.9%
14	Variable O&M Costs Avoided due to Economy Purchases (A9)	(11,523)	(21,130)	9,606	(45.5%)	(61,243)	(70,849)	9,606	(13.6%)
15	Optimization Credits	(6,255,391)	(1,250,000)	(5,005,391)	400.4%	(36,586,162)	(31,580,771)	(5,005,391)	15.8%
16	-	(6,135,154)	(1,151,859)	(4,983,295)	432.6%	(35,544,765)	(30,561,470)	(4,983,295)	16.3%
17	Adjustments to Fuel Cost								_
18	Energy Imbalance Fuel Revenues	(14,182)	0	(14,182)	N/A	(1,396,876)	(1,382,695)	(14,182)	1.0%
19	Fuel Replacement Cost Credit	0	0	0	N/A	(1,471,683)	(1,471,683)	0	N/A
20	Inventory Adjustments	630,087	0	630,087	N/A	640,979	10,892	630,087	5,785.1%
21	Other O&M Expense	27,704	45,361	(17,657)	(38.9%)	334,212	351,869	(17,657)	(5.0%)
22	-	643,609	45,361	598,248	1,318.9%	(1,893,369)	(2,491,618)	598,248	(24.0%)
23	Adjusted Total Fuel Costs & Net Power Transactions	695,475,253	596,824,461	98,650,792	16.5%	3,374,746,980	3,276,096,188	98,650,792	3.0%
24	•								
25	kWh Sales								
26	Retail kWh Sales	12,719,543,482	12,128,802,222	590,741,260	4.9%	71,203,010,237	70,612,268,977	590,741,260	0.8%
27	Sale for Resale	563,110,856	524,027,749	39,083,107	7.5%	3,345,953,035	3,306,869,928	39,083,107	1.2%
28	-	13,282,654,338	12,652,829,971	629,824,367	5.0%	74,548,963,272	73,919,138,905	629,824,367	0.9%
29	Retail % of Total kWh Sales	95.76055%	95.85841%	(0.00)	(0.1%)				
30									
31	Revenues Applicable to Period								
32	Jurisdictional Fuel Revenues	490,270,485	460,288,044	29,982,441	6.5%	2,680,237,848	2,650,255,407	29,982,441	1.1%
33	Prior Period True-up Collected/(Refunded) This Period	(56,958,324)	(56,958,324)	0	N/A	(398,708,267)	(398,708,267)	0	N/A
34	GPIF (3)	(395,683)	(395,683)	0	N/A	(2,769,781)	(2,769,781)	0	N/A
35	Asset Optimization - Company Portion (4)	(291,934)	(291,934)	0	(0.0%)	(2,043,539)	(2,043,539)	0	(0.0%)
36	SolarTogether (ST) Credit (5)	(10,278,688)	(10,473,279)	194,591	(1.9%)	(64,188,177)	(64,382,768)	194,591	(0.3%)

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: July 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current Mo	nth			Year to Da	te	
No.		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
37		422,053,923	391,876,890	30,177,032	7.7%	2,210,484,544	2,180,307,512	30,177,032	1.4%
38	True-Up Calculation								
39	Adjusted Total Fuel Costs & Net Power Transactions	695,475,253	596,824,461	98,650,792	16.5%	3,374,746,980	3,276,096,188	98,650,792	3.0%
40	Jurisdictional Sales % of Total kWh Sales	95.8%	95.9%	(0.00)	(0.1%)				
41	Retail Total Fuel Costs & Net Power Transactions (6)	667,103,132	573,063,189	94,039,943	16.4%	3,228,974,679	3,134,934,735	94,039,943	3.0%
42	True-Up Provision for the Month-Over/(Under) Recovery	(244,757,276)	(180,894,365)	(63,862,911)	35.3%	(1,016,446,595)	(952,583,685)	(63,862,911)	6.7%
43	Interest Provision for the Month	(2,079,304)	(1,712,617)	(366,687)	21.4%	(4,595,443)	(4,228,756)	(366,687)	8.7%
44	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(1,115,955,402)	(1,115,955,402)	0	N/A	(683,499,887)	(683,499,887)	0	N/A
45	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	10,256,384	0	N/A	10,256,384	10,256,384	0	N/A
46	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,324	0	N/A	398,708,267	398,708,267	0	N/A
47	End of Period Net True-up Amount Over/(Under) Recovery	(1,295,577,274)	(1,231,347,676)	(64,229,598)	5.2%	(1,295,577,274)	(1,231,347,676)	(64,229,598)	5.2%
48									
49	Interest Provision								
50	Beginning True-up Amount	(1,105,699,018)							
51	Ending True-up Amount Before Interest	(1,293,497,970)							
52	Total of Beginning & Ending True-up Amount	(2,399,196,988)							

50	Beginning True-up Amount	(1,105,699,018)
51	Ending True-up Amount Before Interest	(1,293,497,970)
52	Total of Beginning & Ending True-up Amount	(2,399,196,988)
53	Average True-up Amount	(1,199,598,494)
54	Interest Rate - First Day Reporting Business Month	1.76000%
55	Interest Rate - First Day Subsequent Business Month	2.40000%
56	Total Interest Rate - First Day Current and Subsequent Month	4.16000%
57	Average Interest Rate	2.08000%
58	Monthly Average Interest Rate	0.17333%
59	Interest Provision	(2,079,304)

(1) There is a \$288k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is primarily due inventory adjustments, \$310k, and misclassification of Light Oil, \$21k.

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⁶² Both will be reclassified in August business.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

^{64 (3)} Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁴⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

^{66 (5)} See Order No. PSC-2021-0442-FOF-EI

^{67 (6)} Line 23 x Line 29 x 1.00167

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current	Month			Year to	Date	
No.		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) (5)								
2	Heavy Oil ⁽¹⁾ Light Oil ⁽¹⁾	0	0	0	N/A	79	79	0	N/A
3 4	Coal	1,603,574 9,009,344	445,698 5,099,685	1,157,876 3,909,659	259.8% 76.7%	17,213,685 55,687,692	16,055,809 51,778,033	1,157,876 3,909,659	7.2% 7.6%
5	Gas ⁽²⁾	684,729,242	573,736,632	110,992,610	19.3%	3,296,687,820	3,185,695,211	110,992,610	3.5%
6	Nuclear	13,366,334	12,817,901	548,433	4.3%	88,676,728	88,128,295	548,433	0.6%
7	, industrial	708,708,493	592,099,915	116,608,578	19.7%	3,458,266,005	3,341,657,427	116,608,578	3.5%
8	System Net Generation (MWh)		,,,,,,,	.,,.		.,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,	
9	Heavy Oil	(1,971)	0	(1,971)	N/A	(12,277)	(10,306)	(1,971)	19.1%
10	Light Oil	11,003	5,285	5,718	108.2%	162,783	157,065	5,717	3.6%
11	Coal	210,754	149,260	61,494	41.2%	1,401,886	1,340,392	61,494	4.6%
12	Gas	10,828,041	9,949,236	878,806	8.8%	58,155,091	57,276,285	878,806	1.5%
13	Nuclear Solar ⁽⁴⁾	2,651,459	2,540,315	111,144	4.4%	17,238,163	17,127,019	111,144	0.6%
14	Solar	706,111	721,197	(15,086)	(2.1%)	4,642,135	4,657,221	(15,086)	(0.3%)
15	Units of Fuel Burned (Unit) (3)	14,405,398	13,365,293	1,040,105	7.8%	81,587,780	80,547,677	1,040,104	1.3%
16 17	Heavy Oil (1)	0	0	0	N/A	1	1	0	N/A
18	Light Oil (1)	15,972	5,769	10,203	176.8%	216,435	206,232	10,203	4.9%
19	Coal	145,192	92,034	53,159	57.8%	935,012	881,853	53,159	6.0%
20	Gas (2)	74,141,619	65,792,080	8,349,539	12.7%	399,252,673	390,903,134	8,349,539	2.1%
21	Nuclear	28,669,700	27,046,650	1,623,050	6.0%	185,273,977	183,650,927	1,623,050	0.9%
23	BTU Burned (MMBTU)								
24	Heavy Oil	0	0	0	N/A	6	6	0	N/A
25	Light Oil	133,109	33,635	99,474	295.7%	5,508,457	5,408,982	99,474	1.8%
26	Coal	2,474,151	1,564,572	909,579	58.1%	16,850,153	15,940,574	909,579	5.7%
27	Gas	75,647,051	67,417,144	8,229,907	12.2%	407,821,216	399,591,309	8,229,907	2.1%
28	Nuclear	28,669,700	27,046,650	1,623,050	6.0%	185,273,977	183,650,927	1,623,050	0.9%
29	Our and an Min (0/)	106,924,011	96,062,001	10,862,011	11.3%	615,453,808	604,591,797	10,862,011	1.8%
30 31	Generation Mix (%) Heavy Oil	(0.01%)	0%	(0.01%)	N/A	(0.02%)	(0.01%)	(0.00%)	17.6%
32	Light Oil	0.08%	0.04%	0.04%	93.2%	0.20%	0.19%	0.00%	2.3%
33	Coal	1.46%	1.12%	0.35%	31.0%	1.72%	1.66%	0.05%	3.3%
34	Gas	75.17%	74.44%	0.73%	1.0%	71.28%	71.11%	0.17%	0.2%
35	Nuclear	18.41%	19.01%	(0.60%)	(3.2%)	21.13%	21.26%	(0.13%)	(0.6%)
36	Solar	4.90%	5.40%	(0.49%)	(9.2%)	5.69%	5.78%	(0.09%)	(1.6%)
37		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
38	Fuel Cost per Unit (\$/Unit)								
39	Heavy Oil (1)				N/A	87.8222	87.8222		N/A
40	Light Oil (1)	100.3991	77.2534	23.1457	30.0%	79.5330	77.8532	1.6798	2.2%
41 42	Coal Gas ⁽²⁾	62.0512 9.2354	55.4111 8.7205	6.6401 0.5150	12.0% 5.9%	59.5583 8.2571	58.7150 8.1496	0.8433 0.1076	1.4% 1.3%
43	Nuclear	0.4662	0.4739	(0.0077)	(1.6%)	0.4786	0.4799	(0.0012)	(0.3%)
44	Fuel Cost per MMBTU (\$/MMBTU)	0.4002	0.4703	(0.0077)	(1.070)	0.4700	0.4755	(0.0012)	(0.570)
45	Heavy Oil (1)				N/A	13.8762	13.8762		N/A
46	Light Oil (1)	12.0470	13.2510	(1.2040)	(9.1%)	3.1250	2.9684	0.1566	5.3%
47	Coal	3.6414	3.2595	0.3819	11.7%	3.3049	3.2482	0.0567	1.7%
48	Gas (2)	9.0516	8.5102	0.5414	6.4%	8.0837	7.9724	0.1113	1.4%
49	Nuclear	0.4662	0.4739	(0.0077)	(1.6%)	0.4786	0.4799	(0.0012)	(0.3%)
50		6.6282	6.1637	0.4644	7.5%	5.6191	5.5271	0.0919	1.7%
51	BTU Burned per KWH (BTU/KWH)	_							
52	Heavy Oil	0	0	0	N/A	(0)	(1)	0 (500)	(16.1%)
53 54	Light Oil Coal	12,097 11,740	6,364 10,482	5,733 1,257	90.1% 12.0%	33,839 12,020	34,438 11,892	(598) 127	(1.7%) 1.1%
55	Gas	6,986	6,776	210	3.1%	7,013	6,977	36	0.5%
56	Nuclear	10,813	10,647	166	1.6%	10,748	10,723	25	0.2%
57	•	7,422	7,187	235	3.3%	7,543	7,506	37	0.5%
58	Generated Fuel Cost per KWH	,			/-	,	,	-	
59	Heavy Oil (1)				N/A	(0.0006)	(0.0008)	0.0001	(16.1%)
60	Light Oil (1)	14.5735	8.4328	6.1407	72.8%	10.5746	10.2224	0.3523	3.4%
61	Coal	4.2748	3.4166	0.8582	25.1%	3.9723	3.8629	0.1094	2.8%
62	Gas (2)	6.3237	5.7666	0.5570	9.7%	5.6688	5.5620	0.1068	1.9%
63	Nuclear	0.5041	0.5046	(0.0005)	(0.1%)	0.5144	0.5146	(0.0001)	(0.0%)
64		4.9197	4.4301	0.4896	11.1%	4.2387	4.1487	0.0900	2.2%

^{65 66 (1)} Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

^{67 (2)} Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

^{68 (3)} Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

^{69 (4)} Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

^{70 (5)} There is a \$288k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is primarily due inventory adjustments, \$310k,

⁷¹ and misclassification of Light Oil, \$21k. Both will be reclassified in August business.

Line			(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1 <u>B</u>	Babcock Preserve PV Solar												_
2	Solar		15,245					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
4 <u>B</u>	Babcock Ranch PV Solar												
5	Solar		14,165					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
7 <u>B</u>	Barefoot Bay PV Solar												
8	Solar		15,450					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
10 <u>B</u>	Blue Cypress PV Solar												
11	Solar		15,001					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
13 <u>B</u>	Blue Heron PV Solar												
14	Solar		14,256					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
16 <u>B</u>	Blue Indigo PV Solar												
17	Solar		15,598					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
19 <u>B</u>	Blue Springs PV Solar												
20	Solar		9,755					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						
22 <u>C</u>	Cape Canaveral 3												
23	Light Oil		399					452	2,674	5.917	39,361	9.8627	87.08
24	Gas		703,938					4,624,893	4,717,391	1.020	42,659,604	6.0601	9.22
25	Plant Unit Info	1,308.0		72.2	95.1	72.2	6,701						
26 <u>C</u>	Cattle Ranch PV Solar												
27	Solar		17,269					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		31.2	N/A	31.2	N/A						
29 <u>C</u>	Citrus PV Solar												
30	Solar		14,600					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
	Coral Farms PV Solar												
33	Solar		13,053					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	-,-,-	23.6	N/A	23.6	N/A						
	Cotton Creek PV Solar												
36	Solar		13,620					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	,0	24.6	N/A	24.6	N/A		. 47.1			7* *	
	Dania Beach 7			20	. 4/1	20							

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
39	Light Oil		0					0	0	5.537	0	0.0000	
40	Gas		571,772					3,494,437	3,564,326	1.020	32,382,695	5.6636	9.27
41	Plant Unit Info	1,101.0		67.5	77.9	67.8	6,234						
42	Daniel 1												
43	Light Oil		286					212	1,221	5.763	25,307	8.8545	119.49
44	Coal		30,918					22,912	394,813	8.616	1,505,044	4.8679	65.69
45	Plant Unit Info	251.0		16.7	93.0	44.7	12,692						
46	Daniel 2												
47	Light Oil		0					0	1	5.763	24	7.6717	119.49
48	Coal		108,555					69,699	1,213,745	8.707	4,578,490	4.2177	65.69
49	Plant Unit Info	251.0		58.1	88.8	58.1	11,181						
50	Desoto PV Solar												
51	Solar		3,714					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	25.0		20.0	N/A	20.0	N/A						
53	Discovery PV Solar												
54	Solar		14,584					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
56	Echo River PV Solar												
57	Solar		17,262					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		31.1	N/A	31.1	N/A						
59	Egret PV Solar												
60	Solar		15,908					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
62	Elder Branch PV Solar												
63	Solar		20,177					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		36.4	N/A	36.4	N/A						
65	Fort Drum PV Solar												
66	Solar		14,920					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
68	Fort Myers 2												
69	Gas		991,263					6,913,399	7,051,667	1.020	63,768,579	6.4331	9.22
70	Plant Unit Info	1,700.0		75.1	99.9	75.1	7,114						
71	Fort Myers 3A												
72	Light Oil		0					0	0	5.757	0	0.0000	104.16
73	Gas		1,551					16,529	16,860	1.020	152,466	9.8302	9.22
74	Plant Unit Info	166.0		1.1	100.0	72.5	10,870						
75	Fort Myers 3B												
76	Light Oil		0					0	0	5.757	0	0.0000	104.16
	3		· ·					· ·	Č	2.707	Ü	0.0300	.5 10

FOR THE PERIOD OF: July 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11)(12)(13)(14)Equivalent Average Net Line Net Capability Net Generation Net Output Fuel Burned Fuel Burned Fuel Heat Rate As Burned Fuel Fuel Cost Cost of Fuel A4 Schedule Capacity Factor Availability Heat Rate No. (MW) (MWH) Factor (Units) (MMBTU) (MMBTU/Unit) (2 Cost (\$) (cents/KWH) (\$/Unit) Factor (BTU/KWH) Gas 5,261 53,975 55,055 1.020 497,865 9.4633 9.22 77 Plant Unit Info 166.0 3.7 100.0 10,465 78 74.7 79 Fort Myers 3C 80 Light Oil 1,281 2,484 14,300 5.757 258,739 20.1945 104.16 81 Gas 6,664 72,924 74,382 1.020 672,640 10.0933 9.22 82 Plant Unit Info 219.0 5.0 90.6 71.4 11,161 83 Fort Myers 3D 12.550 84 Light Oil 1,121 2,180 5.757 227,074 20.2569 104.16 10,700 117,441 119,790 1,083,267 85 1.020 10.1244 9.22 86 Plant Unit Info 219.0 7.4 99.5 69.1 11,196 87 Fort Myers GT 88 Light Oil 40 123 714 5.804 12,812 32.0299 104.16 89 Plant Unit Info 92.0 0.1 100.0 58.4 17,847 GCEC 4 90 Light Oil (8) 187 91 0 0 1.000 0 0.0000 92 Gas 68 528 539 1.020 4,874 7.1564 9.22 93 Plant Unit Info 75.0 0.5 99.9 17.6 2,110 GCEC 5 Light Oil (8) 95 563 0 0 1.000 0.0000 0 63 520 530 96 Gas 1.020 4,793 7.5824 9.22 97 Plant Unit Info 75.0 1.1 100.0 28.2 846 98 GCEC 6 0 0 0 0 99 Light Oil 1.000 0.0000 100 Gas 88,340 1,043,829 1,064,706 1.020 9,628,190 10.8990 9.22 101 Plant Unit Info 315.0 37.7 99.9 44.1 12,052 GCEC 7 102 Light Oil 0 0 0 1.000 0 0.0000 103 104 Gas 162.767 1,845,423 1.882.331 1.020 17,022,014 10.4579 9.22 105 Plant Unit Info 496.0 44.1 100.0 44.1 11,565 GCEC 8A 106 Light Oil 0 0 138.500 0 0.0000 148.32 107 0 108 Gas 10,674 112,209 114,453 1.020 1,035,004 9.6965 9.22 Plant Unit Info 233.0 6.2 100.0 73.6 10,723 109 GCEC 8B 110 32.6502 111 Light Oil 70 155 21,468 138.500 22,989 148.32 112 1,272 15,941 16,260 1.020 147,040 11.5636 9.22 Gas Plant Unit Info 233.0 113 0.8 100.0 47.0 28,113 114 GCEC 8C

FOR THE PERIOD OF: July 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11)(12)(13)(14)Equivalent Average Net Line Net Capability Net Generation Net Output Fuel Burned Fuel Burned Fuel Heat Rate As Burned Fuel Fuel Cost Cost of Fuel A4 Schedule Capacity Factor Availability Heat Rate (MW) (MWH) Factor (Units) (MMBTU) (MMBTU/Unit) (2 Cost (\$) (cents/KWH) (\$/Unit) No. Factor (BTU/KWH) 0 138.500 115 Light Oil 0 0 0 0.0000 148.32 427 7,851 72,417 116 Gas 8,008 1.020 16.9594 9.22 117 Plant Unit Info 228.0 0.3 100.0 45.0 18,754 118 GCEC 8D Light Oil 84 152 21,052 138.500 22,544 26.8318 148.32 119 120 9,399 97,022 98,962 1.020 894,918 9.5215 9.22 121 Plant Unit Info 228.0 5.6 100.0 83.3 12,656 Ghost Orchid PV Solar 122 Solar N/A N/A 123 13,950 N/A N/A N/A N/A 124 Plant Unit Info 74.5 25.2 N/A 25.2 N/A Grove PV Solar 125 126 Solar 15,261 N/A N/A N/A N/A N/A N/A Plant Unit Info 74.5 27.5 N/A 27.5 N/A 127 Hammock PV Solar 128 129 Solar 13,951 N/A N/A N/A N/A N/A N/A 130 Plant Unit Info 74.5 25.2 N/A 25.2 N/A 131 Hibiscus PV Solar 132 Solar 14,301 N/A N/A N/A N/A N/A N/A Plant Unit Info 74.5 25.8 N/A 25.8 N/A 133 134 Horizon PV Solar 135 Solar 12,735 N/A N/A N/A N/A N/A N/A 136 Plant Unit Info 74.5 23.0 N/A 23.0 N/A Immokalee PV Solar 137 138 Solar 14,701 N/A N/A N/A N/A N/A N/A 139 Plant Unit Info 74.5 26.5 N/A 26.5 N/A 140 Indian River PV Solar 141 Solar 14,976 N/A N/A N/A N/A N/A N/A 142 Plant Unit Info 74.5 27.0 N/A 27.0 N/A 143 Interstate PV Solar 12,438 N/A N/A N/A 144 Solar N/A N/A N/A Plant Unit Info 74.5 22.4 N/A 22.4 N/A 145 146 Lakeside PV Solar 14.279 N/A N/A N/A N/A N/A 147 Solar N/A Plant Unit Info N/A 148 74.5 25.8 25.8 N/A 149 Lauderdale 1-12 0.0000 150 Light Oil 0 0 0 5.537 0 Plant Unit Info N/A 151 55.6 N/A 100.0 N/A 152 Lauderdale 6A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
153	Light Oil (5)		389					721	4,156	5.764	63,869	16.4205	88.58
154	Gas		14,277					149,551	152,542	1.020	1,379,445	9.6620	9.22
155	Plant Unit Info	216.0		9.2	99.6	76.0	10,684						
156	Lauderdale 6B												
157	Light Oil (5)		0					0	0		0	0.0000	88.58
158	Gas		4,087					43,372	44,239	1.020	400,056	9.7885	9.22
159	Plant Unit Info	216.0		2.6	100.0	95.2	10,824						
160	Lauderdale 6C												
161	Light Oil (5)		0					0	0		0	0.0000	88.58
162	Gas		8,850					91,733	93,568	1.020	846,140	9.5609	9.22
163	Plant Unit Info	216.0		5.5	100.0	80.8	10,573						
164	Lauderdale 6D												
165	Light Oil (5)		1,316					2,354	13,568	5.764	208,528	15.8438	88.58
166	Gas		14,254					144,064	146,945	1.020	1,328,831	9.3226	9.22
167	Plant Unit Info	216.0		9.7	100.0	78.3	10,309						
168	Lauderdale 6E Light Oil (5)												
169	•		1,429					2,596	14,963	5.764	229,965	16.0957	88.58
170	Gas	040.0	10,285	7.0	400.0	70.0	40.470	105,606	107,718	1.020	974,099	9.4708	9.22
171	Plant Unit Info	216.0		7.3	100.0	78.9	10,473						
172	Loggerhead PV Solar		40.005					N1/A	N 1/A	N 1/A	N1/A	N 1/A	N1/A
173	Solar Plant Unit Info	74.5	13,235	00.0	N/A	23.9	N/A	N/A	N/A	N/A	N/A	N/A	N/A
174		74.5		23.9	N/A	23.9	N/A						
175 176	Magnolia Springs PV Solar Solar		15,540					N/A	N/A	N/A	N/A	N/A	N/A
176	Plant Unit Info	74.5	15,540	28.0	N/A	28.0	N/A	N/A	N/A	IN/A	N/A	IN/A	N/A
178	Manatee 1	74.5		26.0	N/A	20.0	IN/A						
179	Heavy Oil (5)		(1,001)							6.329		0.0000	0.00
180	Plant Unit Info		(1,001)	N/A	100.0	N/A	N/A			0.329		0.0000	0.00
181	Manatee 2			IV/A	100.0	IVA	N/A						
182	Heavy Oil (5)		(970)							6.329		0.0000	0.00
183	Plant Unit Info		(370)	N/A	100.0	N/A	N/A			0.323		0.0000	0.00
184	Manatee 3												
185	Gas		658,249					4,430,627	4,519,240	1.020	40,867,714	6.2086	9.22
186	Plant Unit Info	1,223.0	111,210	71.5	99.9	71.5	6,866	., ,	.,,	020	,,/	2000	
187	Manatee PV Solar	.,3.0			22.0		-,0						
188	Solar		6,933					N/A	N/A	N/A	N/A	N/A	N/A
189	Plant Unit Info	74.5		12.5	N/A	12.5	N/A						
190	Martin 3			-10									

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
191	Light Oil		0					0	0	6.331	0	0.0000	
192	Gas		214,016					1,541,126	1,571,949	1.020	14,215,214	6.6421	9.22
193	Plant Unit Info	459.0		59.9	100.0	59.9	7,345						
194	Martin 4												
195	Light Oil		0					0	0	6.331	0	0.0000	
196	Gas		211,100					1,680,633	1,714,246	1.020	15,502,013	7.3434	9.22
197	Plant Unit Info	459.0		59.1	100.0	60.3	8,121						
198	Martin 8												
199	Light Oil		1,396					1,562	9,175	5.874	166,382	11.9201	106.52
200	Gas		599,250					3,861,838	3,939,075	1.020	35,621,253	5.9443	9.22
201	Plant Unit Info	1,218.0		65.6	96.4	65.6	6,573						
202	Miami-Dade PV Solar												
203	Solar		13,308					N/A	N/A	N/A	N/A	N/A	N/A
204	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
205	Nassau PV Solar												
206	Solar		14,845					N/A	N/A	N/A	N/A	N/A	N/A
207	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
208	Northern Preserve PV Solar												
209	Solar		12,290					N/A	N/A	N/A	N/A	N/A	N/A
210	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
211	Okeechobee 1												
212	Light Oil		0					0	0	5.773	0	0.0000	
213	Gas		1,133,604					7,024,038	7,164,519	1.020	64,789,105	5.7153	9.22
214	Plant Unit Info	1,570.0		92.2	100.0	92.2	6,320						
215	Okeechobee PV Solar												
216	Solar		15,210					N/A	N/A	N/A	N/A	N/A	N/A
217	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
218	Orange Blossom PV Solar												
219	Solar		15,401					N/A	N/A	N/A	N/A	N/A	N/A
220	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
221	Palm Bay PV Solar												
222	Solar		15,421					N/A	N/A	N/A	N/A	N/A	N/A
223	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
224	Pea Ridge (6)												
225	Gas		3,545								656,321	18.5158	
226	Pelican PV Solar		-										
227	Solar		15,526					N/A	N/A	N/A	N/A	N/A	N/A
228	Plant Unit Info	74.5	-,	28.0	N/A	28.0	N/A						
				_0.0		_0.0							

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
229	Perdido (6)												
230	Gas		881						22,600		46,898	5.3257	
231	Plant Unit Info			N/A	N/A	N/A	25,665						
232	Pioneer Trail PV Solar												
233	Solar		12,910					N/A	N/A	N/A	N/A	N/A	N/A
234	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
235	Port Everglades 5												
236	Light Oil		0					0	0	5.764	0	0.0000	
237	Gas		651,121					4,324,774	4,411,269	1.020	39,891,327	6.1266	9.22
238	Plant Unit Info	1,254.0		69.2	99.2	69.2	6,775						
239	Riviera 5												
240	Light Oil		590					660	3,905	5.917	75,362	12.7743	114.18
241	Gas		687,972					4,464,756	4,554,051	1.020	41,182,512	5.9861	9.22
242	Plant Unit Info	1,308.0		70.5	96.2	70.5	6,620						
243	Rodeo PV Solar												
244	Solar		17,182					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
246	Sabal Palm PV Solar												
247	Solar		14,320					N/A	N/A	N/A	N/A	N/A	N/A
248	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
249	Sanford 4												
250	Gas		474,973					3,373,680	3,441,154	1.020	31,118,528	6.5516	9.22
251	Plant Unit Info	1,135.0		54.9	98.8	55.3	7,245						
252	Sanford 5												
253	Gas		433,317					3,060,143	3,121,346	1.020	28,226,489	6.5141	9.22
254	Plant Unit Info	1,135.0		50.0	86.6	52.3	7,203						
255	Sawgrass PV Solar												
256	Solar		13,657					N/A	N/A	N/A	N/A	N/A	N/A
257 258	Plant Unit Info Scherer 3 (1)	74.5		24.6	N/A	24.6	N/A						
259	Light Oil		80					59	343	5.817	8,500	10.6271	144.07
260	Coal		71,281					52,581	865,593	8.343		4.1046	55.64
261	Plant Unit Info	215.0	,	44.6	100.0	44.6	12,135	- ,	,		,,,,		
262	Smith 3						,						
263	Gas		377,761					2,635,119	2,687,821	1.020	24,306,100	6.4343	9.22
264	Plant Unit Info	644.0		79.0	88.0	79.0	7,115						
265	Smith A												
266	Light Oil		17					119	681	5.722	11,251	66.1811	94.54
	•										,		- 10

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
267	Plant Unit Info	32.0		0.1	98.9	54.6	40,054						
268	Southfork PV Solar												
269	Solar		19,178					N/A	N/A	N/A	N/A	N/A	N/A
270	Plant Unit Info	74.5		34.6	N/A	34.6	N/A						
271	Space Coast PV Solar												
272	Solar		1,512					N/A	N/A	N/A	N/A	N/A	N/A
273	Plant Unit Info	10.0		20.3	N/A	20.3	N/A						
274	St. Lucie 1												
275	Nuclear		729,478					7,594,439	7,594,439	-	3,656,802	0.5013	0.48
276	Plant Unit Info	981.0		100.0	99.4	100.0	10,411						
277	St. Lucie 2												
278	Nuclear		641,314					7,661,279	7,661,279	-	3,284,933	0.5122	0.43
279	Plant Unit Info	840.0		101.7	100.0	101.7	11,946						
280	Sundew PV Solar												
281	Solar		14,306					N/A	N/A	N/A	N/A	N/A	N/A
282	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
283	Sunshine Gateway PV Solar												
284	Solar		13,379					N/A	N/A	N/A	N/A	N/A	N/A
285	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
286	Sweetbay PV Solar												
287	Solar		11,757					N/A	N/A	N/A	N/A	N/A	N/A
288	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
289	Trailside PV Solar												
290	Solar		15,479					N/A	N/A	N/A	N/A	N/A	N/A
291	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
292	Turkey Point 3												
293	Nuclear		635,802					6,707,121	6,707,121	-	3,391,336	0.5334	0.51
294	Plant Unit Info	837.0		102.1	100.0	102.1	10,549						
295	Turkey Point 4												
296	Nuclear		644,866					6,706,861	6,706,861	-	3,033,262	0.4704	0.45
297	Plant Unit Info	844.0		102.7	100.0	102.7	10,400						
298	Turkey Point 5												
299	Light Oil		163					198	1,143	5.774	20,794	12.7220	105.02
300	Gas	4.050 -	633,856	o :	20.5	27 :	2.22	4,346,418	4,433,346	1.020	40,090,970	6.3249	9.22
301	Plant Unit Info	1,256.0		67.4	93.9	67.4	6,994						
302	Twin Lakes PV Solar										****		
303	Solar	-	14,564	20 -		22 -		N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
305	Union Springs PV Solar												
306	Solar		16,149					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
308	West County 1												
309	Light Oil		745					930	5,352	5.755	100,446	13.4898	108.01
310	Gas		700,102					4,743,759	4,838,634	1.020	43,756,010	6.2499	9.22
311	Plant Unit Info	1,223.0		74.5	96.5	74.5	6,912						
312	West County 2												
313	Light Oil		647					775	4,460	5.755	83,705	12.9378	108.01
314	Gas		710,735					4,803,560	4,899,631	1.020	44,307,609	6.2341	9.22
315	Plant Unit Info	1,223.0		75.7	98.6	75.7	6,894						
316	West County 3												
317	Light Oil		199					240	1,381	5.755	25,922	12.9978	108.01
318	Gas		721,649					4,899,900	4,997,898	1.020	45,196,243	6.2629	9.22
319	Plant Unit Info	1,228.0		76.8	100.0	76.8	6,926						
320	Wildflower PV Solar												
321	Solar		15,057					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
323	Willow PV Solar												
324	Solar		17,783					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		32.1	N/A	32.1	N/A						
326	System Totals												
327	Total	31,187	14,405,398				7,422		106,924,011		708,708,493	4.9197	
328													

^{329 (1)} IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2022 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

³³⁰ BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

^{331 (2)} HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

^{332 (3)} NET CAPABILITY (MW) IS FPL's SHARE

^{333 (4)} NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

^{334 (5)} DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

^{335 (6)} Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWH) and As Burned Fuel Costs (\$) are provided.

³³⁶ Fuel Cost (cents/kWh) are systematically calculated.

^{337 (7)} There is a \$288k difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4. This difference is primarily due inventory adjustments, \$310k, and misclassification of Light Oil, \$21k.

³³⁸ Both will be reclassified in August business.

^{339 (8)} Units, MMBtu and cost associated with GCEC Units 4 and 5 light oil generation will be reported next month.

FOR THE PERIOD OF: July 2022

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	15,972
4	MCF (total fuel burned for Gas)	74,141,619
5	MMBTU (Coal - TONS)	145,192
6	MMBTU (Nuclear)	28,669,700
7		
8	Average Net Heat Rate (BTU/KWH)	7,422
9	Fuel Cost Per KWH (Cents/KWH)	4.9197

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF JULY 2022

		CURRENT N	MONTH_					
			DIFFERE				DIFFEREN	
1 PURCHASES	ACTUAL	ESTIMATED	AMOUNT	% HEAVY OIL	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES				HEAVY UIL				
2 UNITS (BBL)	0		0	100.00	69,983	0	69,983	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$12.6412	\$0.0000	\$12.6412	100.00
4 AMOUNT (\$)	\$28,022		\$28,022	100.00	884,674	0	\$884,674	100.00
5 BURNED								
6 UNITS (BBL)	6,204		6,204	100.00	56,333	0	56,333	100.00
7 UNIT COST (\$/BBL)	\$3.5327		\$3.5327	100.00	\$3.3421	\$0.0000	\$3.3421	100.00
8 AMOUNT (\$)	\$21,917		\$21,917	100.00	188,271	0	\$188,271	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	494,045	500,118	(6,073)	(1.20)	494,045	500,118	(6,073)	(1)
11 UNIT COST (\$/BBL)	\$75.9063	\$74.9652	\$0.9412	1.30	\$75.9063	\$74.9652	\$0.9412	1
12 AMOUNT (\$)	\$37,501,137	\$37,491,427	\$9,710	-	37,501,137	37,491,427	9,710	0
13 OTHER USAGE (\$)	\$825		\$825	100	825	0	825	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES				LIGHT OIL		I	T	
16 UNITS (BBL)	52,792		52,792	100.00	121,956	0	121,956	100.00
17 UNIT COST (\$/BBL)	\$169.6698		\$169.6698	100.00	\$185.0466	\$0.0000	\$185.0466	100.00
18 AMOUNT (\$)	\$8,957,283		\$8,957,283	100.00	22,567,529	0	\$22,567,529	100.00
19 BURNED								
20 UNITS (BBL)	15,972	1,404	14,568	1,037.70	105,559	15,183	90,376	595.20
21 UNIT COST (\$/BBL)	\$100.3967	\$77.2531	\$23.1436	30.00	\$99.6551	\$81.2971	\$18.3581	22.60
22 AMOUNT (\$)	\$1,603,574	\$108,460	\$1,495,114	1,378.50	10,519,512	1,234,335	\$9,285,177	752.20
23 ENDING INVENTORY								
24 UNITS (BBL)	1,531,411	1,521,326	10,085	0.70	1,531,411	1,521,326	10,085	0.70
25 UNIT COST (\$/BBL)	\$102.1251	\$93.2374	\$8.8877	9.50	\$102.1251	\$93.2374	\$8.8877	9.50
26 AMOUNT (\$)	\$156,395,443	\$141,844,477	\$14,550,966	10.30	156,395,443	141,844,477	14,550,966	10.30
27 OTHER USAGE (\$)	\$658,267		\$658,267	100.00	658,267	0	658,267	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES				COAL (TONS	5)			
30 UNITS (TON)	63,801		63,801	100.00	387,739	0	387,739	100.00
31 UNIT COST (\$/TON)	\$71.1176		\$71.1176	100.00	\$67.0984	\$0.0000	\$67.0984	100.00
32 AMOUNT (\$)	\$4,537,389		\$4,537,389	100.00	26,016,687	0	\$26,016,687	100.00
33 BURNED								
34 UNITS (TON)	92,611		92,611	100.00	399,747	0	399,747	100.00
35 UNIT COST (\$/TON)	\$65.6895		\$65.6895	100.00	\$62.9367	\$0.0000	\$62.9367	100.00
36 AMOUNT (\$)	\$6,083,534		\$6,083,534	100.00	25,158,764	30.0000	\$25,158,764	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	156,240		156,240	100.00	156,240	0	156,240	100
39 UNIT COST (\$/TON)	\$64.4481		\$64.4481	100.00	\$64.4481	\$0.0000	\$64.4481	100.00
40 AMOUNT (\$)	\$10,069,347		\$10,069,347	100.00	10,069,347	0	10,069,347	100
41 OTHER USAGE (\$)	(\$340,197)		(\$340,197)	100	(340,197)		(340,197)	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF JULY 2022

		CURRENT I				1	1	
	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %
43 PURCHASES	ACTOAL	LOTHVIATED		OAL (MMBT		LOTHWIATED	AMOONT	70
44 UNITS (MMBTU) 45 UNIT COST (\$/MMBTU) 46 AMOUNT (\$)	566,433 \$5.2632 \$2,981,278	1,000,000 \$2.6045 \$2,604,500	(433,567) \$2.6587 \$376,778	(43.40) 102.10 14.50	8,515,906 \$3.2367 27,563,350	24,964,685 \$2.7513 68,684,243	(16,448,780) \$0.4854 (\$41,120,893)	(65.90) 17.60 (59.90)
47 BURNED								
48 UNITS (MMBTU) 49 UNIT COST (\$/MMBTU) 50 AMOUNT (\$) 51 ENDING INVENTORY	865,593 \$3.3801 \$2,925,810	623,286 \$2.6608 \$1,658,469	242,307 \$0.7193 \$1,267,341	38.90 27.00 76.40	3,884,103 \$3.0978 12,032,004	25,414,929 \$2.7659 70,295,249	(21,530,826) \$0.3319 (\$58,263,245)	(84.70) 12.00 (82.90)
52 UNITS (MMBTU) 53 UNIT COST (\$/MMBTU) 54 AMOUNT (\$) 55 OTHER USAGE (\$) 56 DAYS SUPPLY	6,070,261 \$3.2568 \$19,769,704 \$0	5,768,599 \$2.7280 \$15,736,554	301,662 \$0.5288 \$4,033,150 \$0 \$0	5.20 19.40 25.60 100	6,070,261 \$3.2568 19,769,704 0 0	5,768,599 2.7280 15,736,554 0 0	301,662 \$0.5288 4,033,150 0 0	5 19.40 26 100.00 100.00
57 PURCHASES				GAS				
58 UNITS (MMBTU) 59 UNIT COST (\$/MMBTU) 60 AMOUNT (\$) 61 BURNED	76,803,419 \$10.1054 \$776,126,069		76,803,419 \$10.1054 \$776,126,069	100.00 100.00 100.00	282,892,872 \$7.6708 2,170,004,996	0 \$0.0000 0	282,892,872 \$7.6708 \$2,170,004,996	100.00 100.00 100.00
62 UNITS (MMBTU) 63 UNIT COST (\$/MMBTU) 64 AMOUNT (\$) 65 ENDING INVENTORY	75,647,051 \$9.0430 \$684,072,921	64,686,657 \$5.3028 \$343,018,693	10,960,394 \$3.7402 \$341,054,228	16.90 70.50 99.40	276,874,317 \$7.3790 2,043,045,052	369,043,388 \$5.9930 2,211,680,505	(92,169,071) \$1.3860 (\$168,635,453)	(25.00) 23.10 (7.60)
66 UNITS (MMBTU) 67 UNIT COST (\$/MMBTU) 68 AMOUNT (\$) 69 OTHER USAGE (\$) 70 DAYS SUPPLY	3,383,694 \$7.3301 \$24,802,979 \$0		3,383,694 \$7.3301 \$24,802,979 \$0 \$0	100.00 100.00 100.00 100.00 100.00	3,383,694 \$7.3301 24,802,979 0 0	0 \$0.0000 0 0	3,383,694 \$7.3301 24,802,979 0 0	100.00 100.00 100.00 100.00 100.00
71 BURNED				NUCLEAR		ı		
72 UNITS (MMBTU) 73 UNIT COST (\$/MMBTU) 74 AMOUNT (\$)	28,669,700 \$0.4662 \$13,366,334	27,046,432 \$0 \$13,111,049	1,623,268 (\$0.0185) \$255,285	6.00 (3.80) 1.90	128,923,733 \$0.4840 62,399,924	178,819,729 \$0.4886 87,377,643	(49,895,996) (\$0.0046) (\$24,977,720)	(27.90) (0.90) (28.60)
75 BURNED				PROPANE		<u> </u>	<u> </u>	
76 UNITS (GAL) 77 UNIT COST (\$/GAL) 78 AMOUNT (\$)	0 \$0.0000 \$0		0 \$0.0000 \$0	100.00 100.00 100.00	40 \$1.9760 79	0 \$0.0000 0	40 \$1.9760 79	100.00 100.00 100.00

			SCHEDULE A - NOTES JUL 2022
	HEAVY OIL		
I	UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
*	(11) (6,204)	· · · · · · · · · · · · · · · · · · ·	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS) CRIST - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
I	(6,215)	(\$22,741.53)	TOTAL ADJUSTMENT

^{*}Recorded to heavy oil in error due to mapping issue. To be corrected in August.

SCHEDULE A - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-22	(18,046)	\$ (52,968.04)
Feb-22	(478,451.49)	(1,442,937.45)
Mar-22	-	-
Apr-22	(99,503)	\$ (301,565.96)
May-22	(241)	(14,996.69)
Jun-22		
Jul-22	125,276	747,851.50
Aug-22		
Sep-22		
Oct-22		
Nov-22		
Dec-22		

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Estimated							
2	OS							
3	Off System	170,500	170,500	4.108	6.936	7,004,607	11,826,532	4,120,985
4	Subtotal OS	170,500	170,500	4.108	6.936	7,004,607	11,826,532	4,120,985
5								
6	St. L.							
7	St Lucie Reliability Sales	52,997	52,997	0.541	0.541	286,539	286,539	
8	Subtotal St. L.	52,997	52,997	0.541	0.541	286,539	286,539	
9								
10	Subtotal Estimated	223,497	223,497	3.262	5.420	7,291,147	12,113,072	4,120,985
11								
12	Actual							
13	IIC							
14	Associated Interchange	129,595	129,595	20.763	20.760	26,907,391	26,904,445	0
15	Subtotal IIC	129,595	129,595	20.763	20.760	26,907,391	26,904,445	0
16								
17	OS							
18	City of New Smyrna Beach, FL Utilities Commission OS	54	54	5.966	7.844	3,222	4,236	1,014
19	Constellation Energy Generation, LLC OS	353	353	5.169	7.889	18,246	27,848	8,151
20	Duke Energy Florida, LLC OS	2,250	2,250	7.439	16.971	167,368	381,850	62,497
21	Energy Authority, The OS	8,297	8,297	6.785	10.121	562,971	839,724	238,492
22	Florida Public Utilities Company (Fernandina) OS	1,392	1,392	5.605	5.925	78,015	82,476	4,461
23	Macquarie Energy LLC OS	49,600	49,600	5.790	10.502	2,872,054	5,209,200	2,048,125
24	Oglethorpe Power Corporation OS	200	200	5.105	11.250	10,211	22,500	11,259
25	Orlando Utilities Commission OS	1,675	1,675	7.770	10.806	130,155	181,000	39,923
26	Seminole Electric Cooperative, Inc. OS	0	0			0	411,090	0
27	Tampa Electric Company OS	120,900	120,900	3.411	4.985	4,123,899	6,026,400	1,902,501
28	Subtotal OS	184,721	184,721	4.313	7.139	7,966,141	13,186,324	4,316,425
29								
30	St. L.							
31	FMPA (SL 1)	32,031	32,031	0.502	0.502	160,852	160,852	0
32	OUC (SL 1)	22,150	22,150	0.514	0.514	113,799	113,799	0
33	Subtotal St. L.	54,181	54,181	0.507	0.507	274,651	274,651	0
34								
35	Subtotal Actual	368,497	368,497	9.538	10.954	35,148,184	40,365,420	4,316,425

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

			FOR THE PERIOD (OF: July 2022					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		YTD SALES	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Other Actual	Gross Gain from off System Sales (\$)							4,316,425
2		Variable Power Plant O&M Costs Attributable to Sales							(88,666)
3		Net Gain from off System (\$)							4,227,759
4									
5	Other Estimate	Gross Gain from off System Sales (\$)							4,120,985
6		Variable Power Plant O&M Costs Attributable to Sales							(81,840)
7		Total							4,039,145
8									
9	Current Month	Actual	368,497	368,497	9.538	10.954	35,148,184	40,365,420	4,227,759
10		Estimated	223,497	223,497	3.262	5.420	7,291,147	12,113,072	4,039,145
11		Difference	145,000	145,000	6.276	5.534	27,857,037	28,252,348	188,614
12		Difference (%)	64.9%	64.9%	1.924	1.021	382.1%	233.2%	4.7%
13									
14	Year to Date	Actual	4,102,500	4,102,500	4.266	5.083	175,016,078	208,511,513	26,201,703
15		Estimated	3,957,500	3,957,500	3.718	4.555	147,158,901	180,259,024	26,013,090
16		Difference	145,000	145,000	0.548	0.528	27,857,177	28,252,489	188,613
17		Difference (%)	3.7%	3.7%	0.147	0.116	18.9%	15.7%	0.7%
18									
19									
20									
21									
22									

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER

(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE PERIO	DD OF: July 2022						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Туре	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	Estimated											
2	Central Alabama	PPA	229,660	0	229,660	229,660	0	229,660	6.981	\$16,033,537	\$0	\$16,033,537
3	Chelco	PPA	79	0	79	79	0	79	10.853	\$8,574	\$0	\$8,574
4	King Fisher (I and II)	PPA	75,206	0	75,206	75,206	0	75,206	4.515	\$3,395,638	\$0	\$3,395,638
5	Solid Waste Authority 40MW	PPA	30,556	0	30,556	30,556	0	30,556	4.831	\$1,476,139	\$0	\$1,476,139
6	Solid Waste Authority 70MW	PPA	45,711	0	45,711	45,711	0	45,711	5.572	\$2,547,085	\$0	\$2,547,085
7	St Lucie Reliablity Purchases	St. L.	53,324	0	53,324	53,324	0	53,324	0.473	\$252,418	\$0	\$252,418
8	Subtotal Estimated		434,536	0	434,536	434,536	0	434,536	5.457	\$23,713,391	\$0	\$23,713,391
9	Actual											
10	Central Alabama	PPA	217,757	0	217,757	217,757	0	217,757	14.958	\$32,572,941	\$0	\$32,572,941
11	Chelco	PPA	110	0	110	110	0	110	10.888	\$11,922	\$0	\$11,922
12	FMPA (SL 2)	SL 2	32,605	(25)	32,580	32,605	(25)	32,580	0.573	\$187,836	(\$1,136)	\$186,700
13	King Fisher (I and II)	PPA	75,100	0	75,100	75,100	0	75,100	4.516	\$3,391,862	\$0	\$3,391,862
14	OUC (SL 2)	SL 2	22,547	(17)	22,530	22,547	(17)	22,530	0.597	\$132,260	\$2,342	\$134,602
15	Solid Waste Authority 40MW	PPA	27,791	0	27,791	27,791	0	27,791	3.794	\$1,054,439	\$0	\$1,054,439
16	Solid Waste Authority 70MW	PPA	47,830	0	47,830	47,830	0	47,830	6.509	\$3,113,256	\$0	\$3,113,256
17	Subtotal Actual		423,740	(42)	423,698	423,740	(42)	423,698	9.551	\$40,464,516	\$1,206	\$40,465,722

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: July 2022

(1) (2) (3) (4) (5) (6)

Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Current Month				
2	Actual	423,698	423,698	9.551	\$40,465,722
3	Estimated	434,536	434,536	5.457	\$23,713,391
4	Difference	(10,838)	(10,838)	4.093	\$16,752,331
5	Difference (%)	(2.5%)	(2.5%)	75.0%	70.6%
6	Year to Date				
7	Actual	3,776,220	3,776,220	5.196	\$196,228,183
8	Estimated	3,787,058	3,787,058	4.739	\$179,473,084
9	Difference	(10,838)	(10,838)	0.457	\$16,755,099
10	Difference (%)	(0.3%)	(0.3%)	9.6%	9.3%

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: July 2022

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	65,100	65,100	5.154	\$3,355,056
3	Subtotal Estimated	65,100	65,100	5.154	\$3,355,056
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	7,502	7,502	10.585	\$794,075
7	BREVARD ENERGY, LLC	366	366	9.540	\$34,890
8	Broward County Resource Recovery - South AA QF	2,249	2,249	7.004	\$157,547
9	Broward County Resource Recovery - South QF	2,604	2,604	3.096	\$80,620
10	Georgia Pacific Corporation QF	100	100	7.604	\$7,626
11	GES-PORT CHARLOTTE, L.L.C.	2	2	4.693	\$100
12	Gulf Coast Solar Centers (I, II and III)	18,461	18,461	6.079	\$1,122,257
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	147	147	7.069	\$10,374
14	Lee County Solid Waste	2,062	2,062	14.956	\$308,342
15	Miami-Dade South District Water Treatment QF	830	830	10.673	\$88,572
16	Okeelanta Power Limited Partnership QF	6,709	6,709	6.205	\$416,278
17	SEMINOLE ENERGY, LLC	1,889	1,889	7.387	\$139,572
18	Tropicana Products QF	519	519	7.549	\$39,216
19	WM-Renewable LLC QF	673	673	4.348	\$29,257
20	WM-Renewables LLC - Naples QF	428	428	11.077	\$47,437
21	Subtotal Actual	44,542	44,542	7.355	\$3,276,161

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

(1)	(2)	(3)	(4)	(5)	(6)

Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	Current Month				
2	Actual	44,542	44,542	7.355	\$3,276,161
3	Estimated	65,100	65,100	5.154	\$3,355,056
4	Difference	(20,558)	(20,558)	2.202	(\$78,895)
5	Difference (%)	(31.6%)	(31.6%)	42.7%	(2.4%)
6	Year to Date				
7	Actual	325,115	325,115	5.228	\$16,996,279
8	Estimated	336,949	336,949	5.068	\$17,075,173
9	Difference	(11,834)	(11,834)	0.160	(\$78,895)
10	Difference (%)	(3.5%)	(3.5%)	3.2%	(0.5%)

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

Line No.		PURCHASED FROM	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)
1	Estimated	Economy	44,020	5.800	\$2,553,160	6.426	\$2,828,542	\$275,382
2		Subtotal Estimated	44,020	5.800	\$2,553,160	6.426	\$2,828,542	\$275,382
3								
4	Estimated Variable Power Plan	<u>nt</u>						
5		Subtotal Estimated Variable Power Plant						\$21,130
6								
7	<u>Actual</u>	Associated Interchange	(68,462)	(5.384)	\$3,686,212	(5.384)	\$3,686,212	\$0
8		Constellation Energy Generation, LLC OS	17,057	13.935	\$2,376,840	15.797	\$2,694,571	\$317,731
9		Macquarie Energy LLC OS	4,900	19.336	\$947,474	22.629	\$1,108,803	\$161,329
10		Morgan Stanley Capital Group Inc. OS	2,050	15.973	\$327,450	23.708	\$486,009	\$158,559
11		Subtotal Actual	-44,455	(16.507)	\$7,337,976	(17.941)	\$7,975,595	\$637,619
12								
13	Actual Variable Power Plant							
14		Subtotal Actual Variable Power Plant						\$11,523
15								

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY ENERGY INCLUDING LONG TERM PURCHASES

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
. ,	. ,		. ,	. ,	` '	` '	, ,	. ,

Line No.		YTD PURCHASES	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings
1	Current Month	Actual	(44,455)	(16.507)	\$7,337,976	(17.941)	\$7,975,595	\$637,619
2		Estimated	44,020	5.800	\$2,553,160	6.426	\$2,828,542	\$275,382
3		Difference	(88,475)	(22.307)	\$4,784,816	(24.366)	\$5,147,052	\$362,237
4		Difference (%)	(200.99%)	(384.60%)	187.41%	(379.21%)	181.97%	131.54%
5								
6	Year to Date	Actual	35,394	74.019	\$26,198,717	87.802	\$31,076,944	\$4,878,227
7		Estimated	123,869	16.662	\$20,639,172	20.973	\$25,979,612	\$5,340,439
8		Difference	(88,475)	57.357	\$5,559,545	66.828	\$5,097,333	(\$462,212)
9		Difference (%)	(71.43%)	344.24%	26.94%	318.63%	19.62%	(8.65%)
10								

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators

Page 1 of 2

For the Month of Jul-22

Contract			Capacity MW	Term Start	Term End	Contract Type							
Broward Sou QF = Qualifying	•	eement	3.5	1/1/1993	12/31/2026	QF							
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	125,615	125,615	125,615	125,615	125,615	125,615	125,615						879,305
Total	125,615	125,615	125,615	125,615	125,615	125,615	125,615	(0	0	0	(879,305

Notes:

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of Jul-22

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Central Alabama	Other Entity	November 2, 2009	May 31,2023

2022 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40	40					
2	70	70	70	70	70	70	70					
3	160	160	-	-								
4	310	310	-	-								
5	885	885	885	885	885	885	885					
Total	1,465	1,465	995	995	995	995	995	-	-	-	-	-

2022 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	8,439,300	8,439,300	7,629,800	7,629,800	7,629,800	7,676,600	6,051,565	0	0	0	0	0

Year-to-date Short Term Capacity Payments	53,496,165

⁽¹⁾ Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.