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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

NOTICE OF DEVELOPMENT OF RULEMAKING

TO

ALL INTERESTED PERSONS

UNDOCKETED

IN RE: PROPOSED AMENDMENT OF RULE 25-30.110, F.A.C., RECORDS AND REPORTS; ANNUAL REPORTS

ISSUED: August 24, 2022

NOTICE is hereby given pursuant to Section 120.54, Florida Statutes, that the Florida Public Service Commission staff has initiated rulemaking to amend Rule 25-30.110, Florida Administrative Code, to allow water and wastewater utilities to file an annual report form to the Commission via email.

The attached Notice of Development of Rulemaking appeared in the August 19, 2022 edition of the Florida Administrative Register. If requested in writing and not deemed unnecessary by the agency head, a rule development workshop will be scheduled and noticed in the next available Florida Administrative Register. Written requests for a rule development workshop must be submitted to <u>aharper@psc.state.fl.us</u> by September 7, 2022. A copy of the preliminary draft rule is attached.

By DIRECTION of the Florida Public Service Commission this <u>24th</u> day of <u>August</u>, <u>2022</u>.

ADAM JAPETTZMAN Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399 (850) 413-6770 www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

AEH

Notice of Development of Rulemaking

PUBLIC SERVICE COMMISSION

RULE NO: RULE TITLE

Rule 25-30.110 Records and Reports; Annual Reports

PURPOSE AND EFFECT: To update the rule regarding annual reports including allowing the filings via email.

Undocketed

SUBJECT AREA TO BE ADDRESSED: Annual reporting for water and wastewater utilities. RULEMAKING AUTHORITY: 350.127(2), 367.121 FS

LAW IMPLEMENTED: 367.121(1)(c), (g), (i), (k), 367.156(1), 367.161 FS.

IF REQUESTED IN WRITING AND NOT DEEMED UNNECESSARY BY THE AGENCY

HEAD, A RULE DEVELOPMENT WORKSHOP WILL BE NOTICED IN THE NEXT

AVAILABLE FLORIDA ADMINISTRATIVE REGISTER.

THE PERSON TO BE CONTACTED REGARDING THE PROPOSED RULE

DEVELOPMENT AND A COPY OF THE PRELIMINARY DRAFT, IF AVAILABLE, IS:

Adria Harper, Florida Public Service Commission, Office of the General Counsel, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850, (850)413-6082, aharper@psc.state.fl.us.

THE PRELIMINARY TEXT OF THE PROPOSED RULE DEVELOPMENT IS AVAILABLE AT NO CHARGE FROM THE CONTACT PERSON LISTED ABOVE.

1	25-30.110 Records and Reports; Annual Reports.
2	(1) Records.
3	(a) Each utility must shall preserve its records in accordance with the "Regulations to
4	Govern the Preservation of Records of Electric, Gas and Water Utilities" as issued by the
5	National Association of Regulatory Utility Commission <u>er</u> s, as revised October 2007 May
6	1985, which is incorporated by reference into this rule. "Regulations to Govern the
7	Preservation of Records of Electric, Gas and Water Utilities" is copyrighted and may be
8	inspected and examined at no cost at the Florida Public Service Commission, 2540 Shumard
9	Oak Boulevard, Tallahassee, Florida 32399-0850. A copy may be obtained from the National
10	Association of Regulatory Utility Commissioners, 1101 Vermont Avenue, N.W., Suite 200,
11	Washington, D.C. 20005.
12	1. Those utilities that choose to convert documents from their original media form must
13	shall retain the original source documents as required by paragraph 25-30.110(1)(a), F.A.C.,
14	for a minimum of three years, or for any lesser period of time specified for that type of record
15	in the "Regulations to Govern the Preservation of Records of Electric, Gas and Water
16	Utilities," after the date the document was created or received by the utility. This paragraph
17	does not require the utility to create paper copies of documents where the utility would not
18	otherwise do so in the ordinary course of its business. The Commission may waive the
19	requirement that documents be retained in their original form <u>Uup</u> on a showing by a utility
20	that it employs a storage and retrieval system that consistently produces clear, readable copies
21	that are substantially equivalent to the originals, and clearly reproduces handwritten notations
22	on documents, the utility does not have to meet the requirement to retain documents in their
23	original form.
24	2. The utility must shall maintain written procedures governing the conversion of source
25	documents to a storage and retrieval system, which procedures ensure the authenticity of CODING: Words <u>underlined</u> are additions; words in struck through type are deletions from existing law.

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documents and the completeness of records. Records maintained in the storage and retrieval
 system must be easy to search and easy to read.

3	(b) Unless otherwise authorized by the Commission, <u>E</u>each utility <u>must</u> shall maintain its
4	records at the office or offices of the utility within this state and <u>must</u> shall keep those records
5	open for inspection during business hours by Commission staff.
6	(c) Any utility that keeps its records outside the state must shall reimburse the Commission
7	for the reasonable travel expense incurred by each Commission representative during any
8	review of the out-of-state records of the utility or its affiliates. Reasonable travel expenses are
9	those travel expenses that are equivalent to travel expenses paid by the Commission in the
10	ordinary course of its business.
11	1. The utility must shall remit reimbursement for out-of-state travel expenses within 30
12	days from the date the Commission mails the invoice.
13	2. The reimbursement requirement in paragraph (1)(c) shall is not applicable for the
14	<u>following</u> be waived:
15	a. For <u>A</u> Any utility that makes its out-of-state records available at the utility's office
16	located in Florida or at another mutually agreed upon location in Florida within 10 working
17	days from the Commission's initial request. If 10 working days is not reasonable because of
18	the complexity and nature of the issues involved or the volume and type of material requested,
19	the Commission will may establish a different time frame for the utility to bring records into
20	the state. For individual data requests made during an audit, the response time frame
21	established in Rule 25-30.145, F.A.C., will shall control; or
22	b. For <u>A</u> Any utility whose records are located within 50 miles of the Florida state line;-
23	(2) In General. Each utility must shall furnish to the Commission at such time and in such
24	forms as the Commission may require, the results of any required tests and summaries of any
25	required records. The utility <u>must</u> shall also furnish the Commission with any information CODING: Words <u>underlined</u> are additions; words in struck through type are deletions from existing law.
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1 concerning the utility's facilities or operation that the Commission may requests and requires 2 for determining rates or judging the practices of the utility. All such data, unless otherwise 3 specified, must shall be consistent with and reconcilable with the utility's annual report to the 4 Commission. 5 (3) Annual Reports: Filing Extensions. Each utility must shall file with the Commission annual reports on the forms in subsection (4) of this rule prescribed by the Commission. The 6 7 obligation to file an annual report for any year will shall apply to any utility which is subject 8 to this Commission's jurisdiction as of December 31 of that year, whether or not the utility has 9 actually applied for or been issued a certificate.

10 (a) The Commission will shall, by January 15 of each year, email a send one blank copy of 11 the appropriate annual report form to each utility company. A utility may request a hard copy 12 of the form in subsection (4) of this rule from the Division of Accounting and Finance. The 13 failure of a utility to receive a report form will shall not excuse the utility from its obligation 14 to timely file the annual report. An original and two copies of Tthe annual reports must shall 15 be filed with the Commission on or before March 31 for the preceding year ending December 16 31 either by mail or by email. Annual reports are considered filed on the day they are 17 postmarked or received and logged in by the Commission's Division of Accounting and 18 Finance in Tallahassee.

19 (b) An annual report is considered on file if it is properly addressed, with sufficient 20 postage, and postmarked or emailed no later than the due date. If an annual report is filed by 21 email, it must be sent to AnnualReport@psc.stste.fl.us. If an annual report is sent by registered 22 mail, the date of the registration is the postmark date. The registration is evidence that the 23 annual report was delivered. If an annual report is sent by certified mail and the receipt is 24 postmarked by a postal employee, the date on the receipt is the postmark date. The postmarked 25 certified mail receipt is evidence that the annual report return was delivered. CODING: Words underlined are additions; words in struck through type are deletions from existing law.

1	(c) A utility may file a written request for an extension of time to file its annual report with
2	the Division of Accounting and Finance no later than March 31. One extension of 30 days will
3	be automatically granted upon request. A request for a longer extension must be accompanied
4	by a statement of good cause, such as financial hardship, severe illness, or significant weather
5	events such as hurricanes, but good cause does not include reasons such as management
6	oversight or vacation time, and <u>must</u> shall specify the date by which the report will be filed.
7	(4) Annual Reports; Contents. The appropriate annual report form required from each
8	utility will shall be determined by using the same three classes of utilities used by the National
9	Association of Regulatory Utility Commissioners for publishing its system of accounts: Class
10	A (those having annual water or wastewater operating revenues of \$1,000,000 or more); Class
11	B (those having annual water or wastewater revenues of \$200,000 or more but less than
12	\$1,000,000); Class C (annual water or wastewater revenues of less than \$200,000). The class
13	to which a utility belongs will shall be determined by using the higher of the average of its
14	annual water or wastewater operating revenues for each of the last three preceding years.
15	(a) Class A and B utilities <u>must</u> shall file the annual report on Commission Form <u>PSC</u>
16	1032 (5/22), PSC/AFD 3-W (12/99) entitled "Class A or B Water and/or Wastewater Utilities
17	(Gross Revenues of \$200,000 and more),", which is incorporated by reference into this rule
18	and may be obtained from [insert hyperlink].
19	(b) Class C utilities <u>must</u> shall file the annual report on Commission Form <u>PSC 1033</u>
20	(5/22) PSC/AFD 6-W 12/99), entitled "Class C Water and/or Wastewater Utilities (Gross
21	Revenues of less than \$200,000 each),", which in incorporated by reference into this rule and
22	may be obtained from [insert hyperlink].
23	(c) The foregoing forms can be obtained from the Commission's Division of Accounting
24	and Finance.

CODING: Words <u>underlined</u> are additions; words in struck through type are deletions from existing law.

- 1 | verify certify the following in writing by the utility's chief executive officer and chief
- 2 financial officer:

3	(a) Whether the utility is in substantial compliance with the Uniform System of Accounts
4	as prescribed by Rule 25-30.115, F.A.C.;
5	(b) Whether the utility is in substantial compliance with all applicable rules and orders of
6	the Florida Public Service Commission;
7	(c) Whether there have been any written communications from regulatory agencies
8	concerning noncompliance with, or deficiencies in, financial reporting practices that could
9	have a material effect on the financial statements;
10	(d) Whether the financial statements and related schedules fairly present the financial
11	condition and results of operations for the period presented and whether other information and
12	statements presented as to the business affairs of the respondent are true, correct, and complete
13	for the period which they represent.
14	(6) Annual Reports, Penalty for Noncompliance. A penalty will shall be assessed against
15	any utility that fails to file an annual report or an extension in the following manner:
16	(a) Failure to file an annual report or an extension on or before March 31;
17	(b) Failure to file a complete annual report;
18	(c) Failure to file an original and two copies of the annual report.
19	Any utility that fails to comply with this rule will shall be subject to the penalties imposed
20	herein unless the utility demonstrates good cause for the noncompliance. The Commission
21	may, in its discretion, impose penalties for noncompliance that are greater or lesser than
22	provided herein; such as in cases involving a flagrant disregard for the requirements of this
23	rule or repeated violations of this rule. No final determination of noncompliance or assessment
24	of penalty will shall be made by the Commission except after notice and an opportunity to be
25	heard, as provided by applicable law.
	CODING: Words <u>underlined</u> are additions; words in struck through type are deletions from existing law.

1	(c)(d) Any utility which fails to pay a penalty within 30 days after its assessment by the
2	Commission will shall be subject to interest applied to the penalty up to and including the date
3	of payment of the penalty. Such interest will shall be compounded monthly, based on the 30
4	day commercial paper rate for high grade, unsecured notes sold through dealers by major
5	corporations in multiples of \$1,000 as regularly published in the Wall Street Journal.
6	(6) (7) Delinquent Reports.
7	(a) Any utility that fails to file its annual report or extension on or before March 31, or
8	within the time specified by any extension approved in writing by the Division of Accounting
9	and Finance, will shall be subject to a penalty. The penalty will shall be based on the number
10	of calendar days elapsed from March 31, or from an approved extended filing date, until the
11	date of filing. The date of filing must shall be included in the days elapsed.
12	(b) The penalty for delinquent reports will shall accrue based on the utility's classification
13	established under subsection (4) of this rule, in the following manner for each day the report is
14	delinquent:
15	1. \$25 per day for Class A utilities;
16	2. \$13.50 per day for Class B utilities; and
17	3. \$3.00 per day for Class C utilities.
18	(c) Any utility which fails to pay a penalty within 30 days after its assessment by the
19	Commission will shall be subject to interest applied to the penalty up to and including the date
20	of payment of the penalty. Such interest will shall be compounded monthly, based on the 30
21	day commercial paper rate for high grade, unsecured notes sold through dealers by major
22	corporations in multiples of \$1,000 as regularly published in the Wall Street Journal.
23	(7) (8) Incomplete Reports.
24	(a) The Commission's Division of Accounting and Finance will shall provide written
25	notification to a utility if its report does not contain information required by subsection (4) of CODING: Words <u>underlined</u> are additions; words in struck through type are deletions from existing law.

1	this rule. The utility must shall file the missing information no later than 30 days after the date
2	on the face of the notification. If the utility fails to file the information within that period, the
2	
3	report will be deemed delinquent and the utility <u>will shall</u> be subject to a penalty as provided
4	under paragraphs (7)(a) and (b), except that the penalty will shall be based on the number of
5	days elapsed from the date the information is due to the date it is actually filed. The date of
6	filing will shall be included in the elapsed days.
7	(b) A report is incomplete if any of the schedules required by the following forms of this
8	rule are not completed:
9	1. Form <u>PSC 1032 (5/22)</u> PSC/AFD 3-W (12/99) for Class A and B utilities;
10	2. Form <u>PSC 1033 (5/22)</u> PSC/AFD 6-W (12/99) for Class C utilities.
11	(c) An incomplete report will remain incomplete until the missing information is filed with
12	the Division of Accounting and Finance on the appropriate Commission form.
13	(8) (9) Incorrect Filing. If a utility files an incorrect annual report it <u>will</u> shall be
14	considered delinquent and subject to a penalty on the same basis as a utility that fails to timely
15	file an annual report. The classification determining the applicable penalty, as prescribed by
16	paragraphs (7)(a) and (b), will shall be determined by the latest annual revenue figures
17	available for the utility. The failure of a utility to receive a report form for the correct class of
18	utility <u>will shall</u> not excuse the utility from its obligation to timely file the annual report for the
19	correct class of utility.
20	(10) Insufficient Copies. A utility that fails to file one original and two copies of its annual
21	report shall be subject to a penalty of one dollar per page per missing copy. The Commission
22	will provide the utility with written notice that insufficient copies were received. A penalty
23	may be avoided if, within 20 days after the date of the notice, the utility files the missing
24	copies or requests that the Commission copy its report for it and remits the appropriate fee for
25	the copying.
	CODING: Words <u>underlined</u> are additions; words in struck through type are deletions from existing law.
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1	(11) Other Penalties. The penalties that may be assessed against a utility for failure to file
2	an annual report in compliance with the foregoing shall be separate and distinct from penalties
3	that may be imposed for other violations of the requirements of the Commission.
4	Rulemaking Authority 350.127(2), 367.121 FS. Law Implemented 367.121(1)(c), (g), (i), (k),
5	367.156(1), 367.161 FS. History–New 9-12-74, Amended 1-18-83, 2-25-85, 10-27-85,
6	Formerly 25-10.25, 25-10.025, Amended 11-10-86, 12-22-86, 3-11-91, 11-13-95, 5-1-96, 12-
7	14-99,
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	CODING: Words <u>underlined</u> are additions; words in struck through type are deletions from existing law.

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,

Form PSC 1032 (5/22)

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GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

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UTILITY NAME:			YEAR OF REPORT December 31,
			VERIFICATION-OF ANNUAL REPORT
I HEREB	r VERIFY, te	o the bes	at of my knowledge and belief:
YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

(Signature of Chief Executive Officer of the utility) *

(Signature of Chief Financial Officer of the utility) *

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL RE	PORT OF		YEAR OF REPORT December 31,
		Count	y:
(Exact Name	of Utility)		
List below the exact mailing address of the u	utility for which normal co	prrespondence should be sent:	
Felephone:			
E Mail Address:		-	
WEB Site:			
Sunshine State One-Call of Florida, Inc. Me	ember Number	-	
Name and address of person to whom corre	spondence concerning this	s report should be addressed:	
Telephone:			
List below the address of where the utility's	books and records are loc	cated:	
Telephone:			
List below any groups auditing or reviewing		ns.	
Date of original organization of the utility:			
Check the appropriate business entity of the	e utility as filed with the I	nternal Revenue Service	
Individual Partnership	Sub S Corporation	1120 Corporation	
List below every corporation or person own	ning or holding directly or	indirectly 5% or more of the vot	ing securities
of the utility:			Percent
1.	Name		Ownership
2.			
3.			
4.			
5.			
6.			
7.			
8			
9			

UTILITY NAME: -

YEAR OF REPORT December 31,

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC

Also list appropriate legal counsel, accountants and others who may not be on general payroll.
 Provide individual telephone numbers if the person is not normally reached at the company.
 Name of company employed by if not on general payroll.

UTILITY NAME:

YEAR OF REPORT December 31,

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- А. В.
- Brief company history. Public services rendered. Major goals and objectives.
- Б. С. D.
- Major operating divisions and functions. Current and projected growth patterns. E.
- F. Major transactions having a material effect on operations.

UTILITY NAME:

YEAR OF REPORT December 31,

PARENT / AFFILIATE ORGANIZATION CHART

Current as of ____

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

UTILITY NAME:

YEAR OF REPORT December 31,

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
			\$
			0

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
			s
		· · · · · · · · · · · · · · · · · · ·	

UTILITY NAME:

YEAR OF REPORT	
December 31,	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY
			APPLIATED ENTITY
(a)	(b)	(c)	(d)
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* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME:

YEAR OF REPORT December 31,

son exercising similar functions		
PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
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	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION OR (b) (c) (c)

AFFILIATION OF OFFICERS AND DIRECTORS

YEAR OF REPORT

December 31,

UTILITY NAME:

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSET	s	REVENU	ES	EXPENS	ES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUN NUMBER (g)
	s	s		s		
		·				
	······					-
						-
						-

UTILITY NAME:	<u></u>			YEAR OF REPORT December 31,
В	USINESS TRANSACTIO	ONS WITH RELATED	PARTIES	
entered into between the Resp E-2 and E-6, identifying the p Part I. Specific Instructions	counting services	al organization, firm, or parti ct, and asset, or service invol ived or Provided	nership named o ved. shed and equipment	n pages
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	ANN (P)urchased (S)old	UAL CHARGES AMOUNT
(a)	(b)	(c)	(d)	(e)

E-10(a)

YEAR OF REPORT December 31,

NOTICE OF DEVELOPMENT OF RULEMAKING UNDOCKETED PAGE 30

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans
- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKE VALUE (f)
	s		s	\$	\$

E-10(b)

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FINANCIAL SECTION

UTILITY NAME:

YEAR OF REPORT December 31,

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
()	UTILITY PLANT	- (5)	(-/	(-/
101-106	Utility Plant	F-7	s	s
108-110	Less: Accumulated Depreciation and Amortization	F-8		-
	Net Plant		\$	_ \$
114-115	Utility Plant Acquisition adjustment (Net)	F-7		
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant		s	\$
	OTHER PROPERTY AND INVESTMENTS	1		
121	Nonutility Property	F-9	\$	s
122	Less: Accumulated Depreciation and Amortization		-	-
	Net Nonutility Property		s	s
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10	1.0	7. S
	Total Other Property & Investments CURRENT AND ACCRUED ASSETS		\$	_ \$
131	Cash		\$	S
132	Special Deposits	F-9	· · · · · · · · · · · · · · · · · · ·	
133	Other Special Deposits	F-9		-
134	Working Funds	_		-
135	Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated			-
141-144	Provision for Uncollectible Accounts	F-11		
145	Accounts Receivable from Associated Companies	F-11		-
145	Notes Receivable from Associated Companies	F-12	2	
151-153	Material and Supplies			-
161	Stores Expense			
162	Prepayments			-
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Miscellaneous Current and Accrued Assets	F-12		
	Total Current and Accrued Assets		s	S

* Not Applicable for Class B Utilities

F-1(a)

UTILITY NAME:

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	S	S
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			2 2
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14		
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			-
	Total Deferred Debits		s	S
	TOTAL ASSETS AND OTHER DEBITS		\$	\$

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET
The space below is provided for important notes regarding the balance sheet.

F-1(b)

UTILITY NAME:

YEAR OF REPORT December 31,

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
1000	EQUITY CAPITAL	1000000		
201	Common Stock Issued	F-15 \$		S
204	Preferred Stock Issued	F-15		
202,205 *	Capital Stock Subscribed			2 1 2 The Constant
203,206 *	Capital Stock Liability for Conversion	-		
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			s /
211	Other Paid - In Capital			
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16		
216	Reacquired Capital Stock			
218	Proprietary Capital			
	(Proprietorship and Partnership Only)			
	Total Equity Capital LONG TERM DEBT			
221	Bonds	F-15		
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17		
	Total Long Term Debt	s .		\$
231	CURRENT AND ACCRUED LIABILITIES Accounts Payable			
232	Notes Payable	F-18		
233	Accounts Payable to Associated Companies	F-18		-
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits			
236	Accrued Taxes	W/S-3		
237	Accrued Interest	F-19		
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20		
				-

* Not Applicable for Class B Utilities

F-2(a)

UTILITY NAME:

EAR OF REPORT

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
251	DEFERRED CREDITS Unamortized Premium On Debt	F-13	-	c
252	Advances For Construction	F-13 F-20	s	- °
252	Other Deferred Credits	F-20 F-21		•
255	Accumulated Deferred Investment Tax Credits	F-21		-
	Total Deferred Credits	1	s	= ^{\$}
	OPERATING RESERVES	1		
261	Property Insurance Reserve		s	s
262	Injuries & Damages Reserve			- [
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			-
	Total Operating Reserves		s	s
3	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	s	s
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22		5
	Total Net C.I.A.C.		\$	s
	ACCUMULATED DEFERRED INCOME TAXES	1		
281	Accumulated Deferred Income Taxes -			
0.000.00	Accelerated Depreciation		s	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		s	= ^{\$}
	TOTAL EQUITY CAPITAL AND LIABILITIES		s	s

F-2(b)

UTILITY NAME:

YEAR OF REPORT December 31,

ACCT. NO. (a)	ACCOUNT NAME	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
(-/	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	s	s
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		_
	Net Operating Revenues		\$	_ s
401	Operating Expenses	F-3(b)	\$	\$
403	Depreciation Expense:	F-3(b)	s	s
+05	Less: Amortization of CIAC	F-22		- [*
	Net Depreciation Expense	1	s	_ \$
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3		
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		-
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		\$	_ \$
	Net Utility Operating Income		\$	_ \$
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			

COMPARATIVE OPERATING STATEMENT

* For each account, Column e should agree with Cloumns f, g and h on F-3(b)

F-3(a)

UTILITY NAME:

COMPARATIVE OPERATING STATEMENT (Cont'd)

YEAR OF REPORT

December 31,

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (b)
<u>د</u>	\$	s
5	\$	s
5	\$	\$
5	s	s
5	\$	s
5	s	s
5	\$	s

* Total of Schedules W-3 / S-3 for all rate groups.

F-3(b)

UTILITY NAME:

YEAR OF REPORT December 31,

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utilit	y Operating Income [from page F-3(a)]		\$	S
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		5	5
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income	-		
421	Nonutility Income			
426	Miscellaneous Nonutility Expenses			-
	Total Other Income and Deductions		s	_ \$
	TAXES APPLICABLE TO OTHER INCOME	1		
408.20	Taxes Other Than Income		s	s
409.20	Income Taxes			- [
410.20	Provision for Deferred Income Taxes			-
411.20	Provision for Deferred Income Taxes - Credit		2 T 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	56 Section 2480/2019-1
412.20	Investment Tax Credits - Net			-
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Income		s	_ s
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$	\$
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		s	_ s
	EXTRAORDINARY ITEMS			
433	433 Extraordinary Income		s	s
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			-
	Total Extraordinary Items		\$	_ s
	NET INCOME		s	\$

COMPARATIVE OPERATING STATEMENT (Cont'd)

Explain Extraordinary Income:

F-3(c)

UTILITY NAME:

YEAR OF REPORT December 31,

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7 S		s
	Less:			-
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8		
110	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22		
252	Advances for Construction	F-20		
	Subtotal	s		_ \$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		
		1-22		
	Subtotal	s	i	- \$
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		2 (<u></u>
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			_
	Other (Specify):			
				_
				-
	RATE BASE	s	i	= ^{\$}
	NET UTILITY OPERATING INCOME	s	S	\$
A	CHIEVED RATE OF RETURN (Operating Income /	Rate Base)		-

SCHEDULE OF YEAR END RATE BASE

NOTES :

(1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

YEAR OF	REPORT
December	31,

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	s			
Preferred Stock				
Long Term Debt		N	· · · · · · · · · · · · · · · · · · ·	
Customer Deposits				
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes				
Other (Explain)		·		<u>.</u>
Total	\$			

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity: _____%

Commission order approving Return on Equity:

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate: %

Commission order approving AFUDC rate:

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31,

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	s	s	s	S	\$	s (
Preferred Stock						(
Long Term Debt						
Customer Deposits						(
Tax Credits - Zero Cost						(
Tax Credits - Weighted Cost						(
Deferred Inc. Taxes						(
Other (Explain)				2 		
Total	\$	s	s	5	\$	5

Explain below all adjustments made in Columns (e) and (f):	
2	

Progress

Completed Construction Not Classified

Total Utility Plant

106

UTILITY	(NAME:					100 100 100	R OF REPORT ember 31,
				ITY PLANT JNTS 101 - 106			
ACCT. NO. (a)	DESCRIPTION (b)		WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
101	Plant Accounts: Utility Plant In Service	s		s	s	\$	
102	Utility Plant Leased to Other						
103	Property Held for Future Use						
104	Utility Plant Purchased or Sold					-	
105	Construction Work in	_					

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	_\$ 	_ \$ 	s	s
Total P	lant Acquisition Adjustments	s	\$	s	\$
115	Accumulated Amortization	_s	\$ 	s	s
Total A	ccumulated Amortization	s		s	s
Net Ac	quisition Adjustments	s	s	s	s

_

UTILITY NAME:

YEAR OF REPORT December 31,

DESCRIPTION (a) ACCUMULATED DEPRECIATION	WATER (b)	CCT. 108) AND AN WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Account 108				
Balance first of year		c.		
Credit during year:	\$	>	p	\$
Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$	_ \$ 	s	s
Salvage		-		
Other Credits (Specify):				
Total Credits	s	s	s	s
Debits during year: Book cost of plant retired Cost of Removal		_		
Other Debits (specify):		_		
Total Debits	s	\$	s	s
Balance end of year	s	= \$	\$	s
ACCUMULATED AMORTIZATION Account 110 Balance first of year	5	5	s	s
Credit during year: Accruals charged to:			c	¢
Account 110.2 (3) Other Accounts (specify):		-	·	·
Total credits	s	\$	s	s
Debits during year: Book cost of plant retired Other debits (specify):		-		
Total Debits	s	s	s	s
Balance end of year	s	S	s	s

(1) (2) (3) Account 108 for Class B utilities.

Not applicable for Class B utilities. Account 110 for Class B utilities.

UTILITY NAME:

YEAR OF December	REPORT
December	31,

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (d)	AMOUNT (e)
	s		s
Total	s		s

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	S	s	s	s
Total Nonutility Property	s	s	s	s

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	s
Total Special Deposits	s
OTHER SPECIAL DEPOSITS (Account 133):	s
Total Other Special Deposits	s

UTILITY NAME:

YEAR OF	REPORT
December 3	31

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carr DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	S	s
Total Investment in Associated Companies		s
UTILITY INVESTMENTS (Account 124):	s	s
Total Utility Investment		s
OTHER INVESTMENTS (Account 125):	s	s
Total Other Investment		s
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilitie	s: Account 127):	s
Total Special Funds		s

UTILITY NAME:

YEAR OF REPORT
December 31,

ACCOUNTS AND NOTES RECEIVABLE - NET

ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

DESCRIPTIC	DN	TOTAL
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		(b)
Water		
Water	P	
Other		
one		
Total Customer Accounts Receivable		\$
OTHER ACCOUNTS RECEIVABLE (Account 142):		
	s	
Total Other Accounts Receivable		s
NOTES RECEIVABLE (Account 144):		
	S	
Total Notes Receivable		s
Total Accounts and Notes Receivable		s
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	8	
Add: Provision for uncollectibles for current year	8	
Collection of accounts previously written off		
Utility Accounts		
Others		
Total Additions	s	
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off	s	
	۲	
Darance end of year		\$
TOTAL ACCOUNTS AND NOTES P	ECEIVADI E NET	
Balance end of year TOTAL ACCOUNTS AND NOTES R	ECEIVABLE - NET	

UTILITY NAME:

YEAR OF REPORT	
December 31,	

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (¢)
	%	
	% % %	
Total	%	

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	ss
Total Miscellaneous Current and Accrued Liabilities	s

UTILITY NAME:

YEAR OF	REPORT 31,
December	31,

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	s	s
Total Unamortized Debt Discount and Expense	\$	s
UNAMORTIZED PREMIUM ON DEBT (Account 251):	s	s
Total Unamortized Premium on Debt	s	s

EXTRAORDINARY PROPERTY LOSSES

ACCOUNT 182 Report each item separately

DESCRIPTION (a)	TOTAL (b)
	s
Total Extraordinary Property Losses	s

UTILITY NAME:

YEAR OF REPORT December 31,

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	S 	s
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	ss	S
Total Other Deferred Debits	s :	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	S	S
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ t	\$

UTILITY NAME:

YEAR OF REPORT December 31,

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	9/	s
Shares authorized		Concernant of the second se
Shares issued and outstanding		
Total par value of stock issued	%	s
Dividends declared per share for year	%\$	
PREFERRED STOCK		
Par or stated value per share	9/	5
Shares authorized		-A
Shares issued and outstanding		
Total par value of stock issued	9/	s
Dividends declared per share for year	0/	8

* Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
(1)		()	(u)
	%		P
	%		
	%		
	%		
	%		
Total			\$

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME:

YEAR OF	REPORT
December	31

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439.

NO.	DESCRIPTION	AMOUNTS
(a)	(b)	(c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year	P
120	Changes to Account:	
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	
	Credits:	S
	Total Credits:	s
	Debits:	s
3		
	Total Debits:	s
435	Balance Transferred from Income	\$
435	Appropriations of Retained Earnings:	b
450	Appropriations of Actained Barnings.	
	Tatal Associations of Datained Families	
	Total Appropriations of Retained Earnings Dividends Declared:	P
427		
437	Preferred Stock Dividends Declared	and second local
420	C C IN I I D I I	
438	Common Stock Dividends Declared	
	Total Dividends Declared	s
215	Year end Balance	
215	Year end Balance	°
214	Appropriated Retained Earnings (state balance and	
214	purpose of each appropriated amount at year end):	
	parpose of each appropriated anount at year endy.	
- 1		
214	Total Appropriated Retained Earnings	
214	Total Appropriated Retained Earnings	P
E I P	tind Pauloin	
i otal Ket	ained Earnings	°
Notes to	Statement of Retained Earnings:	L

UTILITY NAME:

YEAR OF	REPORT 31,
December	31,

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)		
	\$		
Total	s		

OTHER LONG-TERM DEBT ACCOUNT 224

NNUAL RATE (b) % % % % %	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEE (d) 5
% % %		s
% % %		
%		
/9		
%		
%		
%		
%		
%		
	% % %	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME:

ſ	YEAR OF REPORT
	December 31,

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (¢)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE (Account 232):	%		_s
	% %		
	% %		
	%		
Total Account 232	<u>т г</u>		\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%		_s
	%		
	%		-
	%		
Total Account 234			s

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

	DESCRIPTION	TOTAL
	(a)	(b)
		s
tal		\$

YEAR OF REPORT December 31,

UTILITY NAME:

	ACCOUNTS 237 AND 42	7			
DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)		EST ACCRUED RING YEAR AMOUNT (d)	INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	S 	\$\$		\$	\$
Total Account 237.1	\$	s .		s	s
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	SS	427 \$		s	s
Total Account 237.2	s	\$		\$	s
Total Account 237 (1)	s	\$		\$	s
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237 \$		 Must agree to F- Ending Balance Must agree to F- Year Interest Exp 	of Accrued Interest. 3 (c), Current
Net Interest Expensed to Account No. 427 (2)		\$	<u></u>		

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

YEAR OF REPORT December 31,

UTILITY NAME:

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)		BALANCE END OF YEAR (b)
		s
Total Miscellaneous Current and Accrued Liabilities	4	\$

ADVANCES FOR CONSTRUCTION

	BALANCE	DEBITS			
NAME OF PAYOR * (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
	\$	s		\$	s
Total	s	= \$		s	\$

F-20

* Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME:

YEAR OF REPORT December 31,

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	s
Total Regulatory Liabilities	\$	s
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	S	S
Total Other Deferred Liabilities	s	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

_

UTILITY NAME:

YEAR OF REPORT December 31,

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	s	\$	\$	s
Add credits during year:	s	\$	\$	s
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$	s	s

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$	s	s
Debits during the year:	s	\$	s	s
Credits during the year	s	s	s	s
Total Accumulated Amortization of Contributions In Aid of Construction	s	\$	s	\$

UTILITY NAME:

Y	EAR OF REPORT	Г
D	ecember 31,	

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

REF. NO. (b)	AMOUNT (c)
F-3(c)	\$
	(b)

WATER OPERATION SECTION

UTILITY NAME:

YEAR OF REPORT December 31,

WATER LISTING OF SYSTEM GROUPS

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
		0
		2
		·

W-1

UTILITY NAME:

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s
	Less: Nonused and Useful Plant (1)		1
108	Accumulated Depreciation	W-6(b)	
110	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	
252	Advances for Construction	F-20	
	Subtotal		s
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	s
	Subtotal		s
	Plus or Minus:	1	
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		
	Other (Specify):		
	WATER RATE BASE		s
	WATER OPERATING INCOME	W-3	s
	ACHIEVED RATE OF RETURN (Water Operating Income / Water	Pate Pace)	

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

> W-2 GROUP _____

UTILITY NAME:

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	S
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		s
401	Operating Expenses	W-10(a)	s
403	Depreciation Expense	W-6(a)	
100	Less: Amortization of CIAC	W-8(a)	
		11-0(u)	
	Net Depreciation Expense		s
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		
408.11	Property Taxes		
408.12	Payroll Taxes		
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		s
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		-
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		s
	Utility Operating Income		s
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	s
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		s

W-3 GROUP

YEAR OF REPORT

December 31,

UTILITY NAME:

SYSTEM NAME / COUNTY :

302 Frame 303 Lan 304 Stru 305 Col 306 Lak 307 Wel 308 Infii 309 Sup 310 Pow 310 Pow 311 Pun 320 Wat 330 Dist 331 Tran 333 Serv 334 Met 335 Hyd 336 Badc 339 Oth 340 Offi	(b) ganization nchises di and Land Rights actures and Improvements lecting and Impounding Reservoirs te, River and Other Intakes lls and Springs lltration Galleries and Tunnels oply Mains ver Generation Equipment nping Equipment ter Treatment Equipment	(c) \$	(d) S	(e) \$ 	(f) \$
303 Lan 304 Stru 305 Col 306 Lak 307 Wel 308 Infil 309 Sup 310 Pow 311 Pun 320 Wat 330 Dist 331 Trar 333 Serv 334 Met 336 Bac 339 Oth 334 Met 339 Oth 340 Offi	ad and Land Rights actures and Improvements lecting and Impounding Reservoirs c, River and Other Intakes Ils and Springs ltration Galleries and Tunnels oply Mains ver Generation Equipment mping Equipment				
304 Stru 305 Col 306 Lak 307 Wel 308 Infi 309 Sup 310 Pow 311 Pun 320 Wat 330 Dist 331 Trat 333 Serv 334 Met 336 Bacc 339 Oth 340 Offi	actures and Improvements lecting and Impounding Reservoirs ce, River and Other Intakes Ils and Springs Iltration Galleries and Tunnels oply Mains ver Generation Equipment mping Equipment				
304 Stru 305 Col 306 Lak 307 Wel 308 Infi 309 Sup 310 Pow 311 Pun 320 Wat 330 Dist 331 Trat 333 Serv 334 Met 336 Back 339 Oth 339 Oth 340 Offi	actures and Improvements lecting and Impounding Reservoirs ce, River and Other Intakes Ils and Springs Iltration Galleries and Tunnels oply Mains ver Generation Equipment mping Equipment				
305 Col 306 Lak 307 Wel 308 Infii 309 Sup 310 Pow 311 Pun 320 Wat 330 Dist 331 Tran 333 Serv 334 Met 335 Hydd 336 Bac 339 Oth 340 Offi	lecting and Impounding Reservoirs e, River and Other Intakes Ils and Springs Iltration Galleries and Tunnels oply Mains ver Generation Equipment nping Equipment				
306 Lak 307 Wel 308 Infii 309 Sup 310 Pow 311 Pun 320 Wat 330 Dist 331 Tran 333 Serv 334 Met 335 Hydd 336 Bac 339 Oth 340 Offi	ee, River and Other Intakes Ils and Springs Iltration Galleries and Tunnels oply Mains ver Generation Equipment mping Equipment				
307 Wel 308 Infii 309 Sup 310 Pow 311 Pun 320 Wat 330 Dist 331 Trat 333 Serv 334 Met 335 Hyd 336 Bac 339 Oth 340 Offi	Ils and Springs Itration Galleries and Tunnels oply Mains ver Generation Equipment nping Equipment				
308 Infil 309 Sup 310 Pow 311 Pun 320 Wat 330 Dist 331 Tran 333 Serv 334 Met 335 Hyd 336 Bac 339 Oth 340 Offi	Itration Galleries and Tunnels pply Mains ver Generation Equipment nping Equipment		12		
310 Pow 311 Pun 320 Wat 330 Dist 331 Trar 333 Serv 334 Met 335 Hyd 336 Bac 337 Oth 338 Oth 339 Oth 340 Offi	ver Generation Equipment ping Equipment				
310 Pow 311 Pun 320 Wat 330 Dist 331 Trat 333 Serv 334 Met 335 Hyd 336 Bac 339 Oth 340 Offi	ver Generation Equipment ping Equipment				
311 Pun 320 Wat 330 Dist 331 Trat 333 Serv 334 Met 335 Hyd 336 Bac 339 Oth 340 Offi	nping Equipment				
320 Wat 330 Dist 331 Tran 333 Serv 334 Met 335 Hyd 336 Bac 339 Oth 340 Offi		1			
330 Dist 331 Tran 333 Serv 334 Met 335 Hyd 336 Bac 339 Other 340 Offi	ter Treatment Edulpment				3 7997 - 19 89 - 1997
331 Transloc 333 Serv 334 Met 335 Hyd 336 Bac 339 Other 340 Offi	tribution Reservoirs and Standpipes				2
333 Serv 334 Met 335 Hyd 336 Bac 339 Othe 340 Offi	nsmission and Distribution Mains				
334 Met 335 Hyd 336 Bac 339 Oth 340 Offi	vices				
335 Hyd 336 Bac 339 Oth 340 Offi	ters and Meter Installations				
336 Bac 339 Othe 340 Offi	irants			10000000000000000000000000000000000000	
339 Oth 340 Offi	kflow Prevention Devices	Contraction of the second s			
340 Offi	er Plant Miscellaneous Equipment				
	ice Furniture and Equipment				
	nsportation Equipment				
	res Equipment	200000000000000000000000000000000000000	· · · · · · · · · · · · · · · · · · ·		
	Is, Shop and Garage Equipment				
	oratory Equipment	-			
	ver Operated Equipment				
	nmunication Equipment	Construction of the second			
	cellaneous Equipment				
	er Tangible Plant				
	FOTAL WATER PLANT	6	<i>c</i>	~	c.

WATER UTILITY PLANT ACCOUNTS

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP _____

YEAR OF REPORT December 31,

UTILITY NAME:

SYSTEM NAME / COUNTY :

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization	S	s	\$	\$	\$ \$; ;
302	Franchises						
303	Land and Land Rights					Constitution of the second second	
304	Structures and Improvements						
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs						
308	Infiltration Galleries and Tunnels						
309	Supply Mains						
310	Power Generation Equipment						
311	Pumping Equipment					THE REPORT OF THE REPORT OF THE	
320	Water Treatment Equipment						
330	Distribution Reservoirs and Standpipes					Contraction of the second s	
331	Transmission and Distribution Mains						
333	Services						
334	Meters and Meter Installations						
335	Hydrants		The second se				
336	Backflow Prevention Devices						
339	Other Plant Miscellaneous Equipment						ALL SPACE STREET
340	Office Furniture and Equipment						Real Control of Contro
341	Transportation Equipment						
342	Stores Equipment						
343	Tools, Shop and Garage Equipment						
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment						
348	Other Tangible Plant						

W-4(b) GROUP

UTILITY NAME:

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements			
305	Collecting and Impounding Reservoirs		8-9-9-9-8-9-1-10-V-10-1	
306	Lake, River and Other Intakes			
307	Wells and Springs			
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment			
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			-
331	Transmission and Distribution Mains			
333	Services			
334	Meters and Meter Installations			
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			· · · · · · · · · · · · · · · · · · ·
340	Office Furniture and Equipment			
341	Transportation Equipment			2011/01/12/05-C
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

W-5 GROUP ____

YEAR OF REPORT December 31,

> UTILITY NAME: SVSTEM NAME / COUNTY :

I

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME	AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS *	CREDITS (d+e)
(a)	(þ)	(c)	(p)	(e)	(J)
304	Structures and Improvements	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		S	s
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution Mains				
333	Services				
334	Meters and Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
DTAI	TOTAL WATER ACCUMULATED DEPRECIATION				6

 Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

NOTICE OF DEVELOPMENT OF RULEMAKING UNDOCKETED PAGE 67

YEAR OF REPORT December 31,

UTILITY NAME:

SYSTEM NAME / COUNTY :

ACCT. NO. (a)	ACCOUNT NAME	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (i)	BALANCE AT END OF YEAR (c+f-j) (l)
304	Structures and Improvements	S	S	\$	\$	\$
305	Collecting and Impounding Reservoirs					·
306	Lake, River and Other Intakes					
307	Wells and Springs					
308	Infiltration Galleries and Tunnels		3 / ************************************			
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment					
320	Water Treatment Equipment		1			
330	Distribution Reservoirs and Standpipes		· · · · · · · · · · · · · · · · · · ·			
331	Transmission and Distribution Mains					33
333	Services					
334	Meters and Meter Installations					
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					1
340	Office Furniture and Equipment					
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment		A CONTRACTOR OF THE	2 		1
347	Miscellaneous Equipment					2.
348	Other Tangible Plant					3

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

W-6(b) GROUP _____

UTILITY NAME:

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		s
Add credits during year:		
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	\$
Contributions received from Developer or	H-O(u)	- °
Contractor Agreements in cash or property	W-8(b)	
Total Credits		\$
Less debits charged during the year		
(All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		s

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

W-7 GROUP

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

UTILITY NAME:

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
	_	s	s
	_		
	_		
Total Credits			s

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	s
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	S
Total debits	s
Credits during the year (specify) :	s
Total credits	s
Balance end of year	s

W-8(a) GROUP

UTILITY NAME:

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		s

W-8(b) GROUP

UTILITY NAME:

SYSTEM NAME / COUNTY :

WATER OPERATING REVENUE

YEAR OF REPORT

December 31,

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(C)	(d)	(e)
10.00	Water Sales:			
460	Unmetered Water Revenue			\$
100.12	Metered Water Revenue:			
461.1	Sales to Residential Customers		2	
461.2	Sales to Commercial Customers		· · · · · · · · · · · · · · · · · · ·	
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			-
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales			s
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			s
464	Other Sales To Public Authorities		· · · · · · · · · · · · · · · · · · ·	
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales			s
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allow	ance for Funds Prudently Inv	rested or AFPI)	S
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$
	Total Water Operating Revenues			s

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9 GROUP _____

UTILITY NAME:

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	s	s	\$
603	Salaries and Wages - Officers, Directors and Majority Stockholders			
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power			
616	Fuel for Power Production			
618	Chemicals			
620	Materials and Supplies			
631	Contractual Services-Engineering			201-10
632	Contractual Services - Accounting			
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other			
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses			
656	Insurance - Vehicle		1	
657	Insurance - General Liability		State (1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997	Renter and the state
658	Insurance - Workman's Comp.			X
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	10/1 11/1 11/1		
	Total Water Utility Expenses	s	s	s

W-10(a) GROUP _____

UTILITY NAME:

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

	w	ATER EXPENSE	ACCOUNT MATR	IX	
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	s	\$	s	\$	s
S	\$	s	s	s	s

W-10(b) GROUP _____

UTILITY NAME:

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

FINISHED WATER USED TOTAL WATER WATER SOLD WATER WATER FOR LINE PUMPED AND PURCHASED PUMPED FLUSHING, PURCHASED то FOR RESALE FROM WELLS CUSTOMERS FIGHTING (Omit 000's) MONTH (Omit 000's) (Omit 000's) FIRES, ETC. [(b)+(c)-(d)] (Omit 000's) (a) (b) (c) (d) (e) (f) January February March April May June July August September October November December Total for Year If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:

PUMPING AND PURCHASED WATER STATISTICS

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

W-11	
GROUP	
SYSTEM	

YEAR OF REPORT December 31,

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	-	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP SYSTEM

UTILITY NAME:

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

TOTAL NUMBER NUMBER OF METER METER EQUIVALENT EQUIVALENTS OF SIZE TYPE OF METER FACTOR METERS (c x d) (a) (b) (c) (d) (e) 1.0 All Residential 5/8" Displacement 1.0 3/4" Displacement 1.5 Displacement 1" 25 1 1/2" Displacement or Turbine 5.0 2" Displacement, Compound or Turbine 8.0 3" Displacement 15.0 3" Compound 16.0 3" Turbine 17.5 4" Displacement or Compound 25.0 4" Turbine 30.0 6" Displacement or Compound 50.0 6" Turbine 62.5 8" Compound 80.0 8" Turbine 90.0 10" Compound 115.0 10" Turbine 145.0 Turbine 12 215.0 Total Water System Meter Equivalents

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 - ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

W-13 GROUP _____ SYSTEM

	YEAR OF REPORT
UTILITY NAME:	December 31,
	()

SYSTEM NAME / COUNTY :

OTHER WATER SYSTEM INFORMATION

Fu	nish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve.
2.	Maximum number of ERCs * which can be served.
3.	Present system connection capacity (in ERCs *) using existing lines.
4.	Future connection capacity (in ERCs *) upon service area buildout.
5.	Estimated annual increase in ERCs *.
6.	Is the utility required to have fire flow capacity?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
	When did the company last file a capacity analysis report with the DEP?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11	Department of Environmental Protection ID #
12	Water Management District Consumptive Use Permit #
	a. Is the system in compliance with the requirements of the CUP?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14	
GROUP	
SYSTEM	

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WASTEWATER OPERATION SECTION

_

UTILITY NAME:

YEAR OF REPORT December 31,

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 through S-13) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-13) should be completed for each group and arranged by group number.				
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER		

S-1

UTILITY NAME:

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATEF UTILITY (d)
101	Utility Plant In Service	S-4(a)	s
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	
110	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	
252	Advances for Construction	F-20	
	Subtotal		\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	s
	Subtotal		s
	Plus or Minus:	1	
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		
	Other (Specify):		-
	WASTEWATER RATE BASE	1	\$
		1.5 1.5	

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

S-2 GROUP

UTILITY NAME:

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

WASTEWATER OPERATING STATEMENT

(a) 400		PAGE	UTILITY
400	(b)	(c)	(d)
400	UTILITY OPERATING INCOME	000000000	
	Operating Revenues	S-9(a)	\$\$
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	
	Net Operating Revenues		\$
401	Operating Expenses	S-10(a)	S
403	Depreciation Expense		
403	Less: Amortization of CIAC	S-6(a)	
200	Less: Amortization of CIAC	S-8(a)	
	Net Depreciation Expense		s
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
weaver 1	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		
408.11	Property Taxes		
408.12	Payroll Taxes		
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		s
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		-
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		s
	Utility Operating Income		s
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	s
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		s

S-3 GROUP ____

YEAR OF	REPORT
December	31,

UTILITY NAME:

SYSTEM NAME / COUNTY : ____

ACCT. NO.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)	(f)
351	Organization \$		\$	5	\$
352	Franchises				
353	Land and Land Rights		2012-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0	1772 - 1977 - 1978 - 1978 	
354	Structures and Improvements				
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity				
362	Special Collecting Structures		Notice and the second	Constant and the second	
363	Services to Customers		S		201 - 10 10 10 10 10 10 10 10 10 10 10 10 10
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment				
374	Reuse Distribution Reservoirs				and the second second
375	Reuse Transmission and				
	Distribution System				
380	Treatment and Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant Miscellaneous Equipment				
390	Office Furniture and Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment			N.C	
395	Power Operated Equipment	· · · · · · · · · · · · · · · · · · ·			
396	Communication Equipment				· · · · · · · · · · · · · · · · · · ·
397	Miscellaneous Equipment				
398	Other Tangible Plant				

WASTEWATER UTILITY PLANT ACCOUNTS

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP

YEAR OF REPORT December 31,

UTILITY NAME:

SYSTEM NAME / COUNTY :

		.1	.2	.3	.4	.5	.6	.7
1 1						RECLAIMED	RECLAIMED	
1 1				SYSTEM	TREATMENT	WASTEWATER	WASTEWATER	
ACCT.		INTANGIBLE	COLLECTION	PUMPING	AND	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	PLANT	PLANT	PLANT	DISPOSAL	PLANT	PLANT	PLANT
(a)	(b)	(g)	(h)	(i)	(j)	(i)	(j)	(k)
351	Organization	S	5	\$	5	5	5	5
352	Franchises							
353	Land and Land Rights							
354	Structures and Improvements							
355	Power Generation Equipment							
360	Collection Sewers - Force							
361	Collection Sewers - Gravity							
362	Special Collecting Structures							
363	Services to Customers							
364	Flow Measuring Devices							
365	Flow Measuring Installations			State of the second	and head the property		Contract Spreading Sec. 1	
366	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells							
371	Pumping Equipment							
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and							
1 1	Distribution System							
380	Treatment and Disposal Equipment				Reprint to the second second second			
381	Plant Sewers			Research Reserves			a constant a second	
382	Outfall Sewer Lines							
389	Other Plant Miscellaneous Equipment					According to the second state of the second state	Alexandra and a second second second	
390	Office Furniture and Equipment							and the second s
391	Transportation Equipment	Sector Sector and						
392	Stores Equipment		Access of the second second second				Contraction of the	
393	Tools, Shop and Garage Equipment				Contraction of the second second			
394	Laboratory Equipment							
395	Power Operated Equipment							
396	Communication Equipment							
397	Miscellaneous Equipment							
398	Other Tangible Plant	Providence in the second						
	Total Wastewater Plant	5	s	s	s	\$	\$	\$

WASTEWATER UTILITY PLANT MATRIX

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP _____

UTILITY NAME:

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C
(a) 354	(b)	(c)	(d)	(e)
354	Structures and Improvements			
360	Power Generation Equipment Collection Sewers - Force			
361	Collection Sewers - Force Collection Sewers - Gravity			
362				121271-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
362	Special Collecting Structures		and the second sec	
363	Services to Customers			
365	Flow Measuring Devices			
366	Flow Measuring Installations Reuse Services			
				<u>s</u>
367	Reuse Meters and Meter Installations	2000 - 000 000 000 000 000 000 000 000 0		-
370	Receiving Wells			
375	Pumping Equipment Reuse Transmission and			
375				
380	Distribution System			
and the second sec	Treatment and Disposal Equipment			
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment			
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

S-5 GROUP ____

YEAR OF	REPORT
December	31,

UTILITY NAME:

SYSTEM NAME / COUNTY :

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
354	Structures and Improvements	5 5		\$	5
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	20. Tool			
375	Reuse Transmission and				
	Distribution System				
380	Treatment and Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant Miscellaneous Equipment	STR			
390	Office Furniture and Equipment				
391	Transportation Equipment				
392	Stores Equipment			Alaster a transformental en sala	
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment			1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000	
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				

* Specify nature of transaction.

Use () to denote reversal entries.

S-6(a) GROUP _____

YEAR OF REPORT December 31,

UTILITY NAME:

SYSTEM NAME / COUNTY :

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
354	Structures and Improvements	3	\$	\$	s	\$
355	Power Generation Equipment					
360	Collection Sewers - Force					
361	Collection Sewers - Gravity					
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices					
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations		· · · · · · · · · · · · · · · · · · ·	And the second second	C	State of the state
370	Receiving Wells			· · · · · · · · · · · · · · · · · · ·		
371	Pumping Equipment					
375	Reuse Transmission and					
	Distribution System					
380	Treatment and Disposal Equipment					
381	Plant Sewers	(
382	Outfall Sewer Lines				0.000	
389	Other Plant Miscellaneous Equipment					
390	Office Furniture and Equipment					
391	Transportation Equipment					
392	Stores Equipment		8 8 			
393	Tools, Shop and Garage Equipment				St -1	
394	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant		· · · · · · · · · · · · · · · · · · ·	()		Contraction and Contraction
398 Total D	Other Tangible Plant					

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

* Specify nature of transaction. Use () to denote reversal entries.

S-6(b) GROUP _____

UTILITY NAME:

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		s
Add credits during year: Contributions received from Capacity,		
Main Extension and Customer Connection Charges	S-8(a)	s
Contributions received from Developer or		
Contractor Agreements in cash or property	S-8(b)	
Total Credits		s
Less debits charged during the year (All debits charged during the year must be explained below)		_s
Total Contributions In Aid of Construction		s

Explain all debits charged to Account 271 during the year below:

S-7 GROUP _____

UTILITY NAME:

.

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	s
	_		
	_		
Total Credits			s

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	s
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	s
Total debits	s
Credits during the year (specify) :	ss
Total credits	\$
Balance end of year	s

S-8(a) GROUP ____

UTILITY NAME:

.

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		s
		·
Total Credits		s

S-8(b) GROUP

UTILITY NAME:

SYSTEM NAME / COUNTY :

WASTEWATER OPERATING REVENUE

YEAR OF REPORT

December 31,

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	WASTEWATER SALES		(4)	()
	Flat Rate Revenues:	T		
521.1	Residential Revenues			r
521.2	Commercial Revenues			s
521.3	Industrial Revenues		(<u></u>	3 4
521.4	Revenues From Public Authorities			-
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			1
521	Total Flat Rate Revenues			s
522.1	Measured Revenues: Residential Revenues			
522.2	Commercial Revenues			
522.3	Industrial Revenues	-		
522.4	Revenues From Public Authorities			-
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues			s
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales			\$
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prudent)	v Invested or AFPI)		
	Total Other Wastewater Revenues			s

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

S-9(a) GROUP

UTILITY NAME:

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)		(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues		-	
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues	3		s
541.1	Measured Reuse Revenues: Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues	·		\$
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			s
	Total Wastewater Operating Revenues			s

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

S-9(b) GROUP _____

YEAR OF REPORT December 31,

UTILITY NAME:

SYSTEM NAME / COUNTY :

ACCOUNT NAME (b)	CURRENT YEAR	COLLECTION EXPENSES-	COLLECTION	PUMPING	PUMPING	TREATMENT	TREATMENT
C.1. 1111 D. 1	(c)	OPERATIONS (d)	EXPENSES- MAINTENANCE (e)	EXPENSES - OPERATIONS (f)	EXPENSES - MAINTENANCE (g)	& DISPOSAL EXPENSES - OPERATIONS (h)	& DISPOSAL EXPENSES - MAINTENANCE (i)
Salaries and Wages - Employees \$		\$	S	s	\$	5	8
Salaries and Wages - Officers, Directors and Majority Stockholders							[
Employee Pensions and Benefits					1	3 3	
Purchased Sewage Treatment							
Sludge Removal Expense							
Purchased Power							less met so here so
Fuel for Power Production							
Chemicals							
Materials and Supplies							
Contractual Services-Engineering							
Contractual Services - Accounting							
Contractual Services - Legal							
Contractual Services - Mgt. Fees							
Contractual Services - Testing							
Contractual Services - Other							
Rental of Building/Real Property							
Rental of Equipment							
Transportation Expenses							
Insurance - Vehicle							
Insurance - General Liability				1-1	and the second s		
Insurance - Workman's Comp.			Strikker and a second second second				
Insurance - Other							
Advertising Expense		the state of the second					
Regulatory Commission Expenses - Amortization of Rate Case Expense			R. Barris			and the second	
Regulatory Commission ExpOther							
Bad Debt Expense							
Miscellaneous Expenses						An and a complete stranger of the second	
	Sludge Removal Expense Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services - Engineering Contractual Services - Accounting Contractual Services - Accounting Contractual Services - Mgt. Fees Contractual Services - Mgt. Fees Contractual Services - Other Rental of Building/Real Property Rental of Building/Real Property Rental of Equipment Fransportation Expenses nsurance - Vehicle nsurance - Workman's Comp. nsurance - Other Advertising Expense Regulatory Commission Expenses equaltory Commission Expense Regulatory Commission Expense Regulatory Commission Expense Regulatory Commission Expense Regulatory Commission Expense	Sludge Removal Expense Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Legal Contractual Services - Legal Contractual Services - Testing Contractual Services - Testing Contractual Services - Testing Contractual Services - Testing Contractual Services - Other Rental of Equipment Transportation Expenses nsurance - General Liability nsurance - General Liability nsurance - Other Advertising Expense Regulatory Commission Expenses Amortization of Rate Case Expense Regulatory Commission ExpOther Sad Debt Expense Maguilaneous Expenses Matoriatione Stepenses Matoriation of Rate Case Expense Regulatory Commission ExpOther Sud Debt Expense Miscellaneous Expenses	Sludge Removal Expense	Shudge Removal Expense	Shudge Removal Expense	Shudge Removal Expense	Shudge Removal Expense

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

S-10(a) GROUP

UTILITY NAME:

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

MAINTENANCE DISTRIBUTION RECLAIMED EXPENSES-WATER 12 0 WATER DISTRIBUTION **OPERATIONS** RECLAIMED EXPENSES-Ξ = WATER TREATMENT MAINTENANCE RECLAIMED EXPENSES-Ē WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX WATER TREATMENT **OPERATIONS** RECLAIMED EXPENSESε ADMIN. & GENERAL EXPENSES (**k**) × CUSTOMER ACCOUNTS EXPENSE 9 5 Directors and Majority Stockholders - Amortization of Rate Case Expense Regulatory Commission Exp.-Other Advertising Expense Regulatory Commission Expenses Contractual Services - Accounting Contractual Services-Engineering Employee Pensions and Benefits Purchased Sewage Treatment Contractual Services - Mgt. Fees Rental of Building/Real Property Salaries and Wages - Employees Salaries and Wages - Officers, Contractual Services - Testing Insurance - General Liability Insurance - Workman's Comp. Total Wastewater Utility Expenses ACCOUNT NAME Contractual Services - Legal Contractual Services - Other Sludge Removal Expense Fuel for Power Purchased Transportation Expenses Miscellaneous Expenses Materials and Supplies Rental of Equipment (q) Insurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals ACCT. NO. 701 703 767 770

S-10(b) GROUP

NOTICE OF DEVELOPMENT OF RULEMAKING UNDOCKETED PAGE 95

UTILITY NAME:

YEAR OF REPORT December 31,

SYSTEM NAME / COUNTY :

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	Recall and a second second	
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	······································	
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		8
12"	Turbine	215.0		

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:

S-11 GROUP_____ SYSTEM _____

	YEAR OF REPORT
UTILITY NAME:	December 31,

SYSTEM NAME / COUNTY :

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	 	
Basis of Permit Capacity (1)	 	
Manufacturer	 	
Туре (2)	 	
Hydraulic Capacity	 	
Average Daily Flow	 	
Total Gallons of Wastewater Treated	 	
Method of Effluent Disposal		

 Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

S-12 GROUP _____ SYSTEM ______

	December 31,			
STEM NAME / COUNTY :				
OTHER WASTEWATER SYSTEM INFORMATION				
Furnish information below for each system. A separate page should be supplied where necessary.				
Present number of ERCs* now being served				
2. Maximum number of ERCs* which can be served				
3. Present system connection capacity (in ERCs*) using existing lines				
4. Future connection capacity (in ERCs*) upon service area buildout				
5. Estimated annual increase in ERCs*				
6. Describe any plans and estimated completion dates for any enlargements or improvements of this	s system			
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the provided to each, if known.				
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?				
If so, when?				
9. Has the utility been required by the DEP or water management district to implement reuse?				
If so, what are the utility's plans to comply with this requirement?				
0. When did the company last file a capacity analysis report with the DEP?				
1. If the present system does not meet the requirements of DEP rules:				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP?				
c. When will construction begin?				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP?				

YEAR OF REPORT

* An ERC is determined based on the calculation on S-11.

S-13	
GROUP	
SYSTEM	

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Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: For the Year Ended December 31,

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Unmetered Water Revenues (460)	s	s	s
Unmetered water Revenues (400)	» <u> </u>	\$	3
Total Metered Sales (461.1 - 461.5)		s	
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)	·	2	
Sales to Irrigation Customers (465)		s	
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)			
Total Water Operating Revenue	\$	\$	\$
LESS: Expense for Purchased Water			
from FPSC-Regulated Utility			
Net Water Operating Revenues	\$	\$	\$
Explanations:			
Instructions:		-9 with the gross water reven	

on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company:

For the Year Ended December 31,

Accounts Gross Revenue: Total Flat-Rate Revenues (521.1 - 521.6) Total Measured Revenues (522.1 - 522.5) Revenues from Public Authorities (523)	Gross Wastewater Revenues Per Sch. S-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Total Flat-Rate Revenues (521.1 - 521.6) Total Measured Revenues (522.1 - 522.5)			
Total Flat-Rate Revenues (521.1 - 521.6) Total Measured Revenues (522.1 - 522.5)	s	s	
Total Measured Revenues (522.1 - 522.5)	s	S	
			\$
Revenues from Public Authorities (523)			
Revenues from Other Systems (524)	(10
Interdepartmental Revenues (525)			3 <u>000000000000000000000000000000000000</u>
Total Other Wastewater Revenues (530 - 536)	3		
Reclaimed Water Sales (540.1 - 544)			
Total Wastewater Operating Revenue	\$	\$	\$
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$	\$	\$
Explanations:			

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,

Form PSC 1033 (5/22)

GENERAL INSTRUCTIONS

1.	Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2.	Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
3.	Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4.	For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5.	Where dates are called for, the month and day should be stated as well as the year.
6.	All schedules requiring dollar entries should be rounded to the nearest dollar.
7.	Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8.	If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9.	If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10.	The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.
	Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850
11.	Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

i.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)
AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)
CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)
CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)
DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)
EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)
EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.) (a) 350 gallons per day;
 (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
 (c) The number of gallons which has been approved by the DEP for a single family residential unit.
EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.
GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)
LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)
PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)
RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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iii.

FINANCIAL SECTION

REPORT OF

Street Address						
Street Address County						
Date Utility First Organized						
E-mail Address						
Check the business entity of the utility as filed with the Internal Revenue Service:						
1120 Corporation	Partnership					
	E-mail Address					

CONTACTS:

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence:			
Person who prepared this report: Officers and Managers:			
			\$ \$
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
			s s s s s s s s

F-2

UTILITY NAME:

YEAR OF REPORT DECEMBER 31,

INCOME STATEMENT Ref. Total Account Name Page Water Wastewater Other Company Gross Revenue: Residential \$ \$ \$ \$ Commercial____ Industrial Multiple Family_____ Guaranteed Revenues__ Other (Specify)_____ Total Gross Revenue___ \$ \$ \$ \$ Operation Expense (Must tie W-3 to pages W-3 and S-3) S-3 \$ \$ \$ \$ Depreciation Expense_ _ _ _ F-5 CIAC Amortization Expense_ F-8 Taxes Other Than Income__ F-7 Income Taxes_____ F-7 Total Operating Expense \$ \$ Net Operating Income (Loss) \$ \$ \$ \$ Other Income: Nonutility Income____ S S \$ \$ Other Deductions: Miscellaneous Nonutility Expenses_____ \$ \$ \$ Interest Expense____ Net Income (Loss) \$ \$ \$ \$

UTILITY NAME:

YEAR OF REPORT DECEMBER 31,

ACCOUNT NAME	Reference Page	Current Year	Previous Year			
ACCOUNT NAME	Faye	Tear				
Assets:						
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$	s			
Accumulated Depreciation and		·	·			
Amortization (108)	F-5,W-2,S-2					
Net Utility Plant		\$	\$			
Cash Customer Accounts Receivable (141)						
Other Assets (Specify):						
Total Assets		s	s			
		·	·			
Liabilities and Capital:						
Common Stock Issued (201)	F-6					
Preferred Stock Issued (204)	F-6					
Other Paid in Capital (211)	F-6					
Retained Earnings (215) Propietary Capital (Proprietary and						
partnership only) (218)	F-6					
Total Capital		\$	\$			
Long Term Debt (224)	F-6	s	\$			
Accounts Pavable (231)						
Notes Payable (232) Customer Deposits (235)						
Accrued Taxes (236)						
Other Liabilities (Specify)						
Advances for Construction Contributions in Aid of						
Construction - Net (271-272)	F-8		I			
Total Liabilities and Capital		\$	\$			
		» <u> </u>				
			1			

COMPARATIVE BALANCE SHEET

UTILITY NAME:			YEAR OF DECEMBE	
	GROSS	UTILITY PLANT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress (105) Other (Specify)	\$ 	\$	\$	\$
Total Utility Plant	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$	\$	\$	\$
Add Credits During Year: Accruals charged to depreciation account		\$	\$	\$
Salvage Other Credits (specify)				
Total Credits		\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year		\$	\$	\$

UTILITY NAME:

YEAR OF REPORT DECEMBER 31,

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	۵ ا
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

UTILITY NAME:

YEAR OF REPORT DECEMBER 31,

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Tax Expense		\$ 	\$ \$	\$ s

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$	\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$	

UTILITY NAME:

YEAR OF REPORT
DECEMBER 31.

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or o agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
	pacity charges, main and customer connec uring the year.	tion		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agre	e with line # 2 above	2.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of Year Add Debits During Year	<u>Water</u> \$	<u>Wastewater</u> \$	<u>Total</u> \$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:

Г

YEAR OF REPORT DECEMBER 31,

SCHEDULE "A"

-

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1) Percentage Actual V

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u> 100.00 </u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	 -

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:

YEAR OF REPORT DECEMBER 31,

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

UTILITY NAME:

YEAR OF REPORT DECEMBER 31,

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	s	\$	\$	s
302	Franchises	×	\$	*	s
303	Land and Land Rights				
304	Structures and Improvements_	-			
305	Callesting and been averalian				
	Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	-			
308	Wells and Springs Infiltration Galleries and				
	Tunnels				
309	Supply Mains Power Generation Equipment				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment	·			
330	Distribution Reservoirs and Standpipes	I,			
331	Transmission and Distribution				
333	Services				
334	Meters and Meter				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment	l			
340	Office Furniture and Equipment				
341	I ransportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant		\$	\$	\$

WATER UTILITY PLANT ACCOUNTS

UTILITY NAME:

YEAR OF REPORT DECEMBER 31,

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average	-	Accumulated			Accum. Depr.
		Service	Salvage	Depr.	Depreciation			Balance
Acct.	727 73	Life in	in	Rate	Balance	100 March 100		End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	0
304	Structures and Improvements		96.	%	s	s	s	s
305	Collecting and Impounding		^	^	*	·	·	·
000	Reservoirs		96	94				
306	Reservoirs Lake, River and Other Intakes							
307	Wells and Springs							
308	Infiltration Galleries &		^	<i>^</i>				
300	Tuppole		o/.	04				
309	Tunnels							
310	Supply Mains Power Generating Equipment							
311	Pumping Equipment	· · · · · · · · · · · · · · · · · · ·			-			
320	Water Treatment Equipment							
330	Distribution Reservoirs &		70	70				
330			ex.	94				
224	Standpipes							
331 333	Trans. & Dist. Mains							
333	Services							
334	Meter & Meter Installations				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
	Hydrants							
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous		α.					
340	Equipment Office Furniture and			70				
340	Equipment		o/.	94				
341	Transportation Equipment							
341	Stores Equipment							
342	Tools, Shop and Garage							
343			~					
344	Equipment	<u> </u>						
	Laboratory Equipment Power Operated Equipment			%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%					
347	Miscellaneous Equipment			%			-	
348	Other Tangible Plant		%	%				
	Totals				\$	\$	\$	\$
' This ar	mount should lie to Sheet F-5.			W-2				

UTILITY NAME:

YEAR OF REPORT DECEMBER 31,

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618		
620	Chemicals Materials and Supplies	
630	Contractual Services:	
030	Dilling	
	Professional	
	Testing	
640	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation And Maintenance Expense	s *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" 3" Other (Specify)	о о о,т о,т о,с,т о с т	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
** D = Displacement C = Compound T = Turbine		Total			

UTILITY NAME:

YEAR OF REPORT DECEMBER 31,

SYSTEM NAME:_____

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)		
January February March May June July August September October November December Total for Year							
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:							

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year

UTILITY NAME:

YEAR OF REPORT DECEMBER 31,

SYSTEM NAME:___

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells				
Diameters of Wells				
Pump - GPM Motor - HP	<u> </u>			
Motor Type *				
Yields of Wells in GPD				
Auxiliary Power				· · · · · · · · · · · · · · · · · · ·
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME:_

YEAR OF REPORT DECEMBER 31,

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)							
Permitted Gals. per day Type of Source							

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:	
Type	
Make Permitted Capacity (GPD)	
High service pumping	
Gallons per minute	
Reverse Osmosis	
Lime Treatment	
Unit Rating	
Filtration	
Pressure Sq. Ft	
Gravity GPD/Sq.Ft	
Disinfection	
Chlorinator	
Ozone	
Other	
Auxiliary Power	

UTILITY NAME:	YEAR OF REPORT
SYSTEM NAME:	DECEMBER 31,
GENERAL WATER SYSTEM INFORMATION	
Furnish information below for each system. A separate page sh	rould be supplied where necessary.
1. Present ERC's * the system can efficiently serve.	
mber of ERCs * which can be served	
Present system connection capacity (in ERCs *) using existing lines.	
4. Future connection capacity (in ERCs *) upon service area buildout.	
5. Estimated annual increase in ERCs *.	
 Is the utility required to have fire flow capacity?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements of	r improvements of this system.
 When did the company last file a capacity analysis report with the DEP? 	
 When did the company last life a capacity analysis report with the DEP :	
 Attach a description of the plant upgrade necessary to meet the DEP rule 	
b. Have these plans been approved by DEP? b. Make a will execute the size?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID#	
12. Water Management District Consumptive Use Permit #	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by residents (SFR) gallons sold by the average number of single family period and divide the result by 365 days. 	
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per	day)

WASTEWATER OPERATING SECTION

UTILITY NAME:

YEAR OF REPORT DECEMBER 31,

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells		\$	\$	\$
380 381	Pumping Equipment Treatment and Disposal Equipment Plant Sewers				
382 389	Outfall Sewer Lines Other Plant and Miscellaneous Equipment	[
390	Office Furniture and Equipment				
391 392 393	Transportation Equipment Stores Equipment Tools, Shop and Garage				
394 395 396 397 398	Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant				
	Total Wastewater Plant	\$	\$	\$	\$*

* This amount should tie to sheet F-5.

UTILITY NAME:

YEAR OF REPORT DECEMBER 31,

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements		96	96	8	\$	\$	s
355	Power Generation Equipment		96	96	·		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
360	Collection Sewers - Force		96	96		· · · · · · · · · · · · · · · · · · ·		
361	Collection Sewers - Gravity		96	96				
362	Special Collecting Structures		96	96				
363	Services to Customers		96	96				
364	Elow Measuring Devices		96	96				
365	Flow Measuring Installations		96	96				
370	Receiving Wells	-	96	96	0 0.			
371	Pumping Equipment		96	96				
380	Treatment and Disposal							
	Equipment		96	96				
381	Plant Sewers		96	96				
382	Outfall Sewer Lines		96	96				
389	Other Plant and Miscellaneous	_	1 m - 1 m					· · · · · · · · · · · · · · · · · · ·
	Equipment		96	96				
390	Office Furniture and							
	Equipment		96	96				
391	Transportation Equipment		96	96				
392	Stores Equipment		96	96		· · · · · · · · · · · · · · · · · · ·		
393	Tools, Shop and Garage	-						
	Equipment		96	96				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment	_	96	96				
396	Communication Equipment		96	96				
397	Miscellaneous Equipment		96	96				
398	Other Tangible Plant		96	%				
	Totals				\$	\$	\$	s

* This amount should tie to Sheet F-5.

UTILITY NAME:

YEAR OF REPORT DECEMBER 31,

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

	-	
Acct.		
No.	Account Name	Amount
701	Coloring and Wares Employees	s
	Salaries and Wages - Employees	э
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	
730	Contractual Services:	
	Billing	
	Drafessional	
	Professional	
	Testing	
740	Other	
	Rents	
750	Transportation Expense	-
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	
	Total Wastewater Operation And Maintenance Expense	\$*
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

	Type of	Equivalent	Start		Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(C)	(d)	(e)	(f)
Residential Service All meter sizes	D	1.0			
General Service 5/8" 3/4"	D D	1.0 1.5			\equiv
1" 1 1/2"	D D,T	2.5 5.0			
2" 3" 3"	D,C,T D C	8.0 15.0 16.0			
3"	Ť	17.5			
Unmetered Customers Other (Specify)					\equiv
** D = Displacement C = Compound T = Turbine		Total			

UTILITY NAME:_

PUMPING EQUIPMENT

YEAR OF REPORT DECEMBER 31,

Lift Station Number Make or Type and nameplate	 	 		
data on pump	 	 		
	 	 	-	
Year installed	 	 		
Rated capacity	 	 		
Size Power:	 	 		
Electric Mechanical	 	 		-
Nameplate data of motor	 	 		

SERVICE CONNECTIONS

 	 		-
 	 		· · · · · ·
 	 	· · · · · · · · · · · · · · · · · · ·	

COLLECTING AND FORCE MAINS

	Collecting Mains				Force N	lains	
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year							

MANHOLES

Size (inches)	 	-
Type of Manhole Number of Manholes:	 	
Beginning of year	 	
Added during year Retired during year	 	 -
End of Year	 	

UTILITY NAME:_____

SYSTEM NAME:

YEAR OF REPORT DECEMBER 31,

TREATMENT PLANT

lype	Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Dispos Total Gallons of
------	--

MASTER LIFT STATION PUMPS

Manufacturer Capacity (GPM's) Motor:	_	_	_	_	_	
Manufacturer Horsepower Power (Electric or	\equiv	\equiv		_	\square	
Mechanical)						

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site	
January February March April May June July August September October October November December Total for year				
If Wastewater Treatment is purchased, indicate the vendor:				

UTILITY NAME:_

YEAR OF REPORT DECEMBER 31,

SYSTEM NAME:_

GENERAL WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
	Present number of ERCs* now being served
	2. Maximum number of ERCs* which can be served
	3. Present system connection capacity (in ERCs*) using existing lines.
	4. Future connection capacity (in ERCs*) upon service area buildout.
	5. Estimated annual increase in ERCs*.
6.	Describe any plans and estimated completion dates for any enlargements or improvements of this system
	7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of
	7. If the utility uses reuse as a means of enuent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
	8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
	If so, when?
	9. Has the utility been required by the DEP or water management district to implement reuse?
	If so, what are the utility's plans to comply with this requirement?
	10. When did the company last file a capacity analysis report with the DEP?
	11. If the present system does not meet the requirements of DEP rules, submit the following:
	 Attach a description of the plant upgrade necessary to meet the DEP rules. Have these plans been approved by DEP?
	c. When will construction begin?
	e. Is this system under any Consent Order with DEP?
	12. Department of Environmental Protection ID #
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If a bittering flow data are available number.
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

UTILITY NAME:		YEAR OF REPORT DECEMBER 31,
VERIFI	CATIO	N-OF ANNUAL REPORT
I HEREBY VE	RIFY, to the b	pest of my knowledge and belief:
	0 1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES N	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
	0 3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
	0 4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
		* (signature of chief executive officer of the utility) Date:
*		* (signature of chief financial officer of the utility) Date:

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.