

**FLORIDA PUBLIC SERVICE COMMISSION**  
**EXHIBIT INDEX**

FILED 8/29/2022  
DOCUMENT NO. 05735-2022  
FPSC - COMMISSION CLERK

**FOR THE HEARING DATED 08/16/2022 IN DOCKET 20220122-EI**

- |    |   |  |
|----|---|--|
| 1. | Comprehensive Exhibit List  | <div style="border: 1px solid black; padding: 2px; display: inline-block;">2</div>   |
| 2. | Tampa Electric Company [TECO] – Petition [for limited proceeding rate increase to implement return on equity provision in 2021 agreement] (Bates No. 00001-00169)                   | <div style="border: 1px solid black; padding: 2px; display: inline-block;">8</div>   |
| 3. | TECO - Letter dated 7/8/22, with attached answers to staff’s first data request (Nos. 1-13), Excel format provided on USB drive (Nos. 1-5 have attachments) (Bates No. 00170-00190) | <div style="border: 1px solid black; padding: 2px; display: inline-block;">177</div> |
| 4. | TECO - Letter dated 7/14/22, with attached amended answer to request No. 2 of staff’s first data request (Nos. 1-13) (Bates No. 00191-00194)  | <div style="border: 1px solid black; padding: 2px; display: inline-block;">198</div> |
| 5. | TECO – Letter dated 7/22/22, with attached response to staff’s second data request (Nos. 1-5) (Bates No. 00195-00207)   | <div style="border: 1px solid black; padding: 2px; display: inline-block;">202</div> |
| 6. | Memo dated 8/1/22 to CLK/Teitzman with attached affidavits for Richard Latta and Lorraine Cifuentes (Bates No. 00208-00211)   | <div style="border: 1px solid black; padding: 2px; display: inline-block;">215</div> |
| 7. | Memo dated 8/12/22 to CLK/Teitzman with attached affidavits for Penelope A. Rusk and Jordan M. Williams (Bates No. 00212-00215)   | <div style="border: 1px solid black; padding: 2px; display: inline-block;">219</div> |

<b><u>Docket No. 20220122-EI</u></b>					
<b>Comprehensive Exhibit List for Entry into Hearing Record</b>					
(August 16, 2022)					
EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
<b>STAFF</b>					
1		Exhibit List	Comprehensive Exhibit List		
<b>STAFF HEARING EXHIBITS</b>					
2		Staff Exhibit 2	Tampa Electric Company [TECO] – Petition [for limited proceeding rate increase to implement return on equity provision in 2021 agreement]  <i>(Bates No. 00001-00169)</i>	1 and 2	
3	Latta (1-2) Cifuentes (3-10) Rusk (11-12) Williams (13)	Staff Exhibit 3	TECO - Letter dated 7/8/22, with attached answers to staff's first data request (Nos. 1-13), Excel format provided on USB drive  <b>(Nos. 1-5 have attachments)</b>  <i>(Bates No. 00170-00190)</i>	1 and 2	
4	Latta	Staff Exhibit 4	TECO - Letter dated 7/14/22, with attached amended answer to request No. 2 of staff's first data request (Nos. 1-13)  <i>(Bates No. 00191-00194)</i>	2	

<b>Docket No. 20220122-EI</b>					
<b>Comprehensive Exhibit List for Entry into Hearing Record</b>					
<b>(August 16, 2022)</b>					
<b>EXH #</b>	<b>Witness</b>	<b>I.D. # As Filed</b>	<b>Exhibit Description</b>	<b>Issue Nos.</b>	<b>Entered</b>
5	Cifuentes	Staff Exhibit 5	TECO – Letter dated 7/22/22, with attached response to staff’s second data request (Nos. 1-5)  <i>(Bates No. 00195-00207)</i>	2	
6	Latta Cifuentes	Staff Exhibit 6	Memo dated 8/1/22 to CLK/Teitzman with attached affidavits for Richard Latta and Lorraine Cifuentes  <i>(Bates No. 00208-00211)</i>	1 and 2	
7	Rusk Williams	Staff Exhibit 7	Memo dated 8/12/22 to CLK/Teitzman with attached affidavits for Penelope A. Rusk and Jordan M. Williams  <i>(Bates No. 00212-00215)</i>	1 and 2	









Tampa Electric Company [TECO] – Petition  
[for limited proceeding rate increase to  
implement return on equity provision in 2021  
agreement]





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FPSC - COMMISSION CLERK

July 1, 2022

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RE: Petition to Implement Return on Equity Provisions in 2021 Agreement by Tampa Electric Company [New Docket No. 2022\_\_\_\_-EI]

Dear Mr. Teitzman:

Please find attached for filing Tampa Electric Company's Petition to Implement Return on Equity Provisions in 2021 Agreement.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'J. Jeffrey Wahlen'.

J. Jeffrey Wahlen

JJW/ne

Attachment

cc: Richard Gentry (OPC)  
Charles Rehwinkel (OPC)  
Stephanie Eaton (Walmart)  
Mark Sundback (WCFHUA)  
Andrew Mina (WCFHUA)  
Jon Moyle (FIPUG)  
Thomas Jernigan (FEA)  
Holly Buchanan (FEA)  
Scheffel Wright (FRF)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on )  
Equity Provisions in 2021 Agreement )  
By Tampa Electric Company )  
\_\_\_\_\_ )

DOCKET NO.: 2022 \_\_\_\_ -EI

FILED: July 1, 2022

**PETITION**

Pursuant to Sections 120.57 and 366.076, Florida Statutes, and Rule 28-106.301, Florida Administrative Code (“F.A.C.”), Tampa Electric Company (“Petitioner,” “Tampa Electric,” or “the company”), files this Petition for a limited proceeding to implement the return on equity trigger provisions in Paragraph 2(b) of the 2021 Stipulation and Settlement Agreement (“2021 Agreement”) approved by the Florida Public Service Commission in Order No. PSC-2021-0423-S-EI, dated November 10, 2021. Specifically, Tampa Electric requests, as specified in the 2021 Agreement, that (1) its current authorized ROE be increased by 25 basis points to be within a range of 9.25 percent to 11.25 percent with a mid-point of 10.20 percent (“Revised Authorized ROE”) effective July 1, 2022 and (2) its base rates be increased in a manner and in an amount such that if collected for 12 consecutive months would total an additional \$10 million.

In support of this Petition, the company states:

**Introduction**

1. The Petitioner’s name and address are:

Tampa Electric Company  
702 North Franklin Street  
Tampa, Florida 33602

2. Tampa Electric is a Florida corporation and is a wholly owned subsidiary of TECO Energy, Inc., which is a wholly owned subsidiary of Emera Incorporated. The company is an investor-owned public utility operating under the jurisdiction of the Florida Public Service Commission (“Commission” or “FPSC”) pursuant to Chapter 366, Florida Statutes.

3. Tampa Electric provides retail electric service to over 800,000 customers in a 2,000 square mile service territory in Hillsborough and portions of Polk, Pasco, and Pinellas counties, Florida. Tampa Electric and its approximately 2,400 employees are focused on safety, providing cleaner and greener energy for its communities, and making it easier for its customers to do business with the company – when and where they want.

4. This Petition represents an original pleading and is not in response to any proposed action by the Commission. Accordingly, the company is not responding to any proposed agency action.

5. All pleadings, motions, notices, orders, or other documents filed in this proceeding or required to be served upon Tampa Electric shall be served upon the following individuals:

J. Jeffrey Wahlen  
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(813) 228-1770 (fax)

### **Procedural Background**

6. Tampa Electric filed a depreciation and dismantlement study for approval with the Commission on December 30, 2020, which was assigned Docket No. 20200264-EI. On April 9, 2021, the company filed a petition for a general base rate increase, which was assigned Docket No. 20210034-EI. These two dockets were consolidated by Order No. PSC-2021-0147-PCO-EI, issued on April 22, 2021, which designated the Rate Case docket (20210034-EI) as the docket for filing all future pleadings, motions, notices, and other documents.

7. On August 6, 2021, Tampa Electric filed a Motion to Suspend Procedural Schedule and Approve the 2021 Agreement that had been signed by all parties<sup>1</sup> to the consolidated dockets (“Parties”). The Commission suspended the procedural schedule for the consolidated dockets and set an evidentiary hearing for October 21, 2021. During the hearing, the Commission admitted the company’s pre-filed testimony and exhibits and other exhibits into the record, heard comments from the parties, asked questions of a panel of witnesses on behalf of the Parties, and approved the unanimous 2021 Agreement.

**Return on Equity Provisions**  
**in the 2021 Agreement**

8. Paragraph 2(a) of the 2021 Agreement established Tampa Electric's authorized return on common equity ("ROE") to be within a range of 9.00% to 11.00% (“ROE range”) with a mid-point of 9.95% (“mid-point”) beginning January 1, 2022, subject to a Trigger mechanism in Paragraph 2(b) and other conditions specified in Paragraph 10 that are not relevant here. It also specifies that Tampa Electric’s authorized ROE range and mid-point (as adjusted by the Trigger if applicable) shall be used for “all regulatory purposes, including, but not limited to, cost recovery clauses, recovery mechanism(s), earnings surveillance reporting, authorizing a potential exit from this 2021 Agreement pursuant to Paragraph 10, calculating the company’s Allowance for Funds Used During Construction (“AFUDC”), and calculating interim rates as allowed [in the 2021 Agreement].”

9. Paragraph 2(b) of the 2021 Agreement contains a “Trigger” or “Trigger Mechanism.” The purpose of the Trigger Mechanism is to provide Tampa Electric with rate relief if the interest rate on U.S. Treasury bonds has increased above a specified level. It provides relief

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<sup>11</sup> The parties to the 2021 agreement are: Office of Public Counsel, Florida Industrial Power Users Group, Florida Retail Federation, Federal Executive Agencies, West Central Florida Hospital Utility Alliance and Walmart, Inc.

in two ways, first by increasing the company's authorized mid-point and allowed range of returns on equity, and second by authorizing a \$10 million base rate increase.

10. With respect to the company's ROE mid-point and range, Section 2(b)(i) states:

If at any time during the Term, but no more than once during the Term, the average 30-year United States Treasury Bond yield rate for any period of six (6) consecutive months is at least 50 basis points greater than the yield rate on the date the Commission votes to approve this 2021 Agreement ("Trigger"), Tampa Electric's authorized ROE shall, after an elective filing by Tampa Electric ("Petition"), be increased by 25 basis points to be within a range of 9.25 percent to 11.25 percent with a mid-point of 10.20 percent ("Revised Authorized ROE") from the Trigger Effective Date defined below in subparagraph 2(b)(vi) for and through the remainder of the Term, and for any period in which the company's base rates established in this 2021 Agreement continue in effect after December 31, 2024, until the Commission issues a final order in the next subsequent proceeding changing the company's base rates and its authorized ROE. (Emphasis added)

11. Once the Revised Authorized ROE becomes effective, it is effective for all regulatory purposes. See Subsection 2(b)(vi).

12. With respect to the base rate increase, Section 2(b)(ii) states:

If the Trigger occurs during the Term, the company's base rates will be increased by the amount that, if collected for 12 consecutive months would total \$10 million, prorated for the remaining billing cycles in the calendar year that it is implemented if the rate change occurs after the first billing cycle of the calendar year, using an equal percentage increase to the basic service, demand, and energy base rates reflected in the company's base rate schedules existing at the time of the increase, except that the service charges and CCV and Stand-by Generation credits shall not be adjusted. If the Trigger occurs, the revenue requirement increase will be \$10 million on the basis of 12 consecutive subsequent months whether the Trigger occurs in 2022, 2023, or 2024. (Emphasis added)

13. According to the 2021 Agreement, the equal percentage base rate increase shall be calculated using the billing determinants included in the company's most recent projection Energy Conservation Cost Recovery Clause ("ECCR") filing unless otherwise agreed to by the Parties,

with the understanding that the Parties to the 2021 Agreement do not waive the right to challenge the accuracy and validity of the billing determinants. See Subsection 2(b)(iv).

14. Section 2(b)(i) also required Tampa Electric to notify the Parties of the 30-year United States Treasury Bond yield rate that was in effect upon the date the Commission votes to approve this 2021 Agreement by filing in this docket proof of the rate with the Commission Clerk and serving the Parties no later than five business days after the Commission voted to approve this 2021 Agreement. The company made the required filing on October 25, 2021, which filing established 2.13 percent as the 30-year United States Treasury Bond Rate on October 21, 2021, when the Commission approved the 2021 Agreement. [DN 12356-2021]

#### **Mechanics of the Trigger**

15. In addition to the general Trigger provisions described above, the 2021 Agreement specifies certain details for the operation of the Trigger and development of the resulting base rate increase.

16. On the calculation of the Trigger or Trigger Rate, Subsection 2(b)(v) specifies that the Trigger shall be calculated “by summing the reported 30-year U.S. Treasury bond rates for each business day over any continuous six-month period, e.g., January 1, 2022 through July 1, 2022, or March 17, 2022 through September 17, 2022, for which rates are reported, and dividing the resulting sum by the number of such business days in such period.”

17. In terms of effective date, Subsection 2(b)(vi) specifies that the effective date of the Revised Authorized ROE (“Trigger Effective Date”) shall be the first day of the month following the day in which the Trigger is reached.

18. On the approval process and effective date of rate increase, Subsection 2(b)(iv) states that by the amount that, if collected for 12 consecutive months would total \$10 million the Commission shall approve the company’s verified request for an equal percentage rate increase to

recover the designated revenue requirement within sixty (60) days following the filing of the Petition, and such rate increase may be effective with the first billing cycle following Commission approval. Sixty days from the filing of this Petition is August 30, 2022. Tampa Electric proposes to implement the new rates with the first billing cycle of September, which is September 1, 2022, for administrative efficiency and ease of updating the company's billing system. This method has the additional advantage of resulting in each customer bearing the increase for an equal number of months.

19. Section 2(b)(iii) contains a limitation on the Trigger base rate increase in circumstances not present here by stating that the "\$10 million annual base rate increase amount shall be reduced to the extent that the revenue increase would cause the company's adjusted earnings, as reflected on its *pro forma* weather adjusted latest, routinely filed earnings surveillance report ("ESR") for the latest month as of the Trigger Effective Date, to exceed the midpoint of the new range...."

#### **Ultimate Facts Alleged**

20. The ultimate facts that entitle Tampa Electric to the relief requested herein are the facts set forth in paragraphs one through 19 above and the following:

A. Based on the calculation methodology in Subsection 2(b)(v) of the 2021 Agreement, the average 30-year United States Treasury Bond yield rate for the six-month period from December 30, 2021 to June 29, 2022 was 2.636 percent which is "at least 50 basis points greater" than the yield rate of 2.13 percent on October 21, 2021, when the Commission voted to approve the 2021 Agreement, so the Trigger was reached as of June 29, 2022. The company's calculation of the 2.636 percent Trigger is shown on Exhibit One to this Petition.

B. Because the Trigger was reached on June 29, 2022, and the company has filed this Petition, Tampa Electric's authorized ROE by operation of the 2021 Agreement and the approving

order shall be increased by 25 basis points to be within a range of 9.25 percent to 11.25 percent with a mid-point of 10.20 percent (“Revised Authorized ROE”) effective as of July 1, 2022, which is the first day of the month after the Trigger was reached.

C. The company’s most recent projection Energy Conservation Cost Recovery Clause (“ECCR”) filing was submitted on August 6, 2021, in Docket No. 20210002-EI. [See DN 08850-2021] The billing determinants in the August 6, 2021 filing were later restructured to match the rate design agreed to in the company’s 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), which restructured billing determinants were used to set the company’s 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

D. The company’s last routinely filed earnings surveillance report (“ESR”) was for April 2022 and was filed on June 13, 2022. It reflects a 10.08 percent earned return on equity based on 13-month average rate base and 9.45 percent earned return on equity based on rate base as of April 30, 2022. The link to this ESR is [EI806-2022-04-ESR.pdf \(state.fl.us\)](#).

E. The weather for the twelve months ending April 30, 2022, was not normal in the sense that there were more cooling degree days and fewer heating degree days than expected resulting in more energy sales than “normal.” The amount by which base revenues for the twelve months ending April 30, 2022, should be reduced to reflect weather normalized revenues is \$37,644,632, the calculation of which is shown and explained on Exhibit Two.

F. For illustrative purposes related to the 2021 Agreement only, the company has updated its April 2022 ESR to reflect two additional, Trigger-specific *pro forma* adjustments to net operating income: (1) a \$10 million increase to base revenues and (2) a \$37,644,632 reduction to base revenues for weather normalization and has attached the updated ESR as Exhibit Three. Taking these two adjustments into consideration, the company’s illustrative earned return on equity based on 13-month average rate base would have been 9.43 percent, and the company’s



illustrative earned return on equity based on rate base as of April 30, 2022, would have been 8.83 percent. Consequently, the \$10 million annual base rate increase amount specified in the Trigger Mechanism should not be reduced because a \$10 million revenue increase will not cause the company's adjusted earnings in its April 2022 ESR on a *pro forma* weather adjusted basis to exceed 10.20 percent.

G. The company's base rates calculated as specified in Subsection 2(b)(ii) to reflect the \$10 million base rate increase contemplated in the Trigger Mechanism and using the billing determinants in the company's August 6, 2021, ECCR Filing as restructured in the ECCR proceeding to reflect the rate design in the company's 2021 Settlement Agreement are shown on Exhibit Four, which reflect the uniform percentage increase and how the proposed Trigger base rates were calculated.<sup>2</sup>

H. Clean and redline versions of the company's Retail Tariff reflecting the rates specified in Exhibit Four are included with the Petition as Exhibits Five and Six, respectively, for review and approval by the Commission.

### **Other**

21. Tampa Electric is not aware of any disputed issues of material fact associated with this Petition.

22. Tampa Electric believes that this petition is amenable to resolution under the summary final order basis as set forth in Section 120.57(1)(h), Florida Statutes, because this petition and the affidavits attached to it in Exhibit Seven provide an evidentiary basis for implementing the Trigger Provision in the 2021 Agreement, no genuine issue as to any material fact exists, and Tampa Electric is entitled as a matter of law to the entry of a final order. The

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<sup>2</sup> Exhibit Four also includes a schedule marked A-2 that reflects how the proposed base rates are expected to impact customer bills at different usage levels for certain rate classes.

summary final order process would allow the Commission to make a final decision at a regular or special agenda conference and enable the company to begin implementing the new base rates following Commission approval without the uncertainty of the 21-day protest period associated with the Commission's proposed agency action ("PAA") order process.

23. Alternatively, if the Commission prefers to use its proposed agency action order process, the company requests permission to begin implementing the new base rates effective with the first billing cycle for September 2022, or on September 1, 2022, subject to refund, until such time as the Commission's PAA order becomes final.

24. In addition, Tampa Electric requests a waiver of the Commission's customary 30-day customer notice requirement if the petition is considered at the August 2, 2022, Agenda Conference or at a special agenda conference that provides fewer than 30-days' notice prior to implementation of the proposed rate changes. The company's first billing cycle for September will occur on September 1, 2022, or 30 days after the August 2, 2022 Agenda Conference. Given the small timing difference and the company's ability to post notices of the proposed rate change on bills and on its website, the waiver is warranted.

25. Tampa Electric is entitled to the relief requested pursuant to Chapters 366 and 120, Florida Statutes, and Order No. PSC-2021-0423-S-EI.

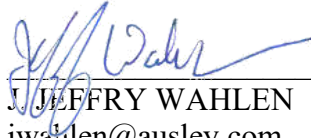
**WHEREFORE**, Tampa Electric respectfully requests that the Commission enter an Order:

- A. Finding that the average 30-year United States Treasury Bond yield rate for the six-month period from December 30, 2021, to June 29, 2022, was 2.636 percent which is "at least 50 basis points greater" than the yield rate of 2.13 percent on October 21, 2021, when the Commission voted to approve the 2021 Agreement, and that the Trigger in the 2021 Agreement was reached as of June 29, 2022;

- B. Concluding that Tampa Electric’s authorized ROE and range of returns on equity in Subsection 2(a) of the 2021 Agreement shall be and is increased by 25 basis points to be within a range of 9.25 percent to 11.25 percent with a mid-point of 10.20 percent (“Revised Authorized ROE”) effective as of July 1, 2022;
- C. Acknowledging that the Company’s Revised Authorized ROE shall be used for all regulatory purposes, including, but not limited to, cost recovery clauses, recovery mechanism(s), earnings surveillance reporting, authorizing a potential exit from this 2021 Agreement pursuant to Paragraph 10, calculating the company’s Allowance for Funds Used During Construction (“AFUDC”), and calculating interim rates as allowed in the 2021 Agreement, effective July 1, 2022.
- D. Approving the revised base rates contained in Exhibit Four.
- E. Approving the tariff changes and revised tariffs contained in Exhibits Five and Six.
- F. Authorizing the company to begin collecting the revised base rates reflected in Exhibit Four and associated tariffs effective as specified in the 2021 Agreement.
- G. Waiving the customary 30-day customer notice period as requested herein.
- H. Granting other such relief as may be reasonable and proper.

DATED this 1st day of July 2022.

Respectfully submitted,



---

J. JEFFRY WAHLEN

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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been served by electronic mail on this 1st day of July, 2022 to the following:

Richard Gentry  
Charles Rehwinkel  
Stephanie Morse  
Mary Wessling  
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\_\_\_\_\_  
ATTORNEY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on )  
Equity Provisions in 2021 Agreement )  
By Tampa Electric Company )  
\_\_\_\_\_ )

DOCKET NO.: 2022\_\_\_\_-EI

ROE Trigger Calculation

Exhibit One

## ROE Trigger Data: U.S. Treasury Bond Yield Rate, 30-Year

Data Source: <https://www.federalreserve.gov/releases/h15/>

Date	Rate	No. of Business Days	6-Month Total Rate	6-Month Total Days	Average Rate
(A)	(B)	(C)	(D) Sum(B)	(E) Sum(C)	(F) (D)/(E)
12/30/2021	1.93	1			
12/31/2021	1.90	1			
1/3/2022	2.01	1			
1/4/2022	2.07	1			
1/5/2022	2.09	1			
1/6/2022	2.09	1			
1/7/2022	2.11	1			
1/10/2022	2.11	1			
1/11/2022	2.08	1			
1/12/2022	2.08	1			
1/13/2022	2.05	1			
1/14/2022	2.12	1			
1/17/2022		0			
1/18/2022	2.18	1			
1/19/2022	2.14	1			
1/20/2022	2.14	1			
1/21/2022	2.07	1			
1/24/2022	2.10	1			
1/25/2022	2.12	1			
1/26/2022	2.16	1			
1/27/2022	2.09	1			
1/28/2022	2.07	1			
1/31/2022	2.11	1			
2/1/2022	2.12	1			
2/2/2022	2.11	1			
2/3/2022	2.14	1			
2/4/2022	2.23	1			
2/7/2022	2.22	1			
2/8/2022	2.25	1			
2/9/2022	2.25	1			
2/10/2022	2.30	1			
2/11/2022	2.24	1			
2/14/2022	2.29	1			
2/15/2022	2.37	1			
2/16/2022	2.34	1			
2/17/2022	2.31	1			
2/18/2022	2.24	1			
2/21/2022		0			

Date	Rate	No. of Business Days	6-Month Total Rate	6-Month Total Days	Average Rate
(A)	(B)	(C)	(D) Sum(B)	(E) Sum(C)	(F) (D)/(E)
2/22/2022	2.24	1			
2/23/2022	2.29	1			
2/24/2022	2.28	1			
2/25/2022	2.29	1			
2/28/2022	2.17	1			
3/1/2022	2.11	1			
3/2/2022	2.24	1			
3/3/2022	2.24	1			
3/4/2022	2.16	1			
3/7/2022	2.19	1			
3/8/2022	2.24	1			
3/9/2022	2.29	1			
3/10/2022	2.38	1			
3/11/2022	2.36	1			
3/14/2022	2.47	1			
3/15/2022	2.49	1			
3/16/2022	2.46	1			
3/17/2022	2.50	1			
3/18/2022	2.42	1			
3/21/2022	2.55	1			
3/22/2022	2.60	1			
3/23/2022	2.52	1			
3/24/2022	2.51	1			
3/25/2022	2.60	1			
3/28/2022	2.57	1			
3/29/2022	2.53	1			
3/30/2022	2.48	1			
3/31/2022	2.44	1			
4/1/2022	2.44	1			
4/4/2022	2.48	1			
4/5/2022	2.57	1			
4/6/2022	2.63	1			
4/7/2022	2.69	1			
4/8/2022	2.76	1			
4/11/2022	2.84	1			
4/12/2022	2.82	1			
4/13/2022	2.81	1			
4/14/2022	2.92	1			
4/15/2022		0			
4/18/2022	2.95	1			
4/19/2022	3.01	1			
4/20/2022	2.90	1			



Date	Rate	No. of Business Days	6-Month Total Rate	6-Month Total Days	Average Rate
(A)	(B)	(C)	(D) Sum(B)	(E) Sum(C)	(F) (D)/(E)
4/21/2022	2.94	1			
4/22/2022	2.95	1			
4/25/2022	2.88	1			
4/26/2022	2.86	1			
4/27/2022	2.91	1			
4/28/2022	2.92	1			
4/29/2022	2.96	1			
5/2/2022	3.07	1			
5/3/2022	3.03	1			
5/4/2022	3.01	1			
5/5/2022	3.15	1			
5/6/2022	3.23	1			
5/9/2022	3.19	1			
5/10/2022	3.12	1			
5/11/2022	3.05	1			
5/12/2022	3.00	1			
5/13/2022	3.10	1			
5/16/2022	3.09	1			
5/17/2022	3.17	1			
5/18/2022	3.07	1			
5/19/2022	3.05	1			
5/20/2022	2.99	1			
5/23/2022	3.08	1			
5/24/2022	2.98	1			
5/25/2022	2.97	1			
5/26/2022	2.99	1			
5/27/2022	2.97	1			
5/30/2022		0			
5/31/2022	3.07	1			
6/1/2022	3.09	1			
6/2/2022	3.09	1			
6/3/2022	3.11	1			
6/6/2022	3.19	1			
6/7/2022	3.13	1			
6/8/2022	3.18	1			
6/9/2022	3.18	1			
6/10/2022	3.20	1			
6/13/2022	3.42	1			
6/14/2022	3.45	1			
6/15/2022	3.39	1			
6/16/2022	3.35	1			
6/17/2022	3.30	1			

Date	Rate	No. of Business Days	6-Month Total Rate	6-Month Total Days	Average Rate
(A)	(B)	(C)	(D) Sum(B)	(E) Sum(C)	(F) (D)/(E)
6/20/2022		0			
6/21/2022	3.39	1			
6/22/2022	3.25	1			
6/23/2022	3.21	1			
6/24/2022	3.26	1			
6/27/2022	3.31	1			
6/28/2022	3.30	1			
6/29/2022	3.22	1			
			329.49	125	2.636
Threshold (2.130 + 0.500)					2.630

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on )  
Equity Provisions in 2021 Agreement )  
By Tampa Electric Company )  
\_\_\_\_\_ )

DOCKET NO.: 2022\_\_\_\_-EI

Weather Normalization Base Revenue Adjustment Calculation

Exhibit Two

## Weather Normalization

### DEGREE DAYS

“Degree days” are used to explain variations in heating and cooling loads. They are a unit of measure for recording how hot or cold it has been over a 24-hour period. Degree days are defined relative to a base temperature of 65° F. A degree day is calculated by taking the average temperature on any given day, and comparing it to the base temperature of 65° F. If the value is below 65° F, the day has heating degree-days (“HDD”). If the value is above 65°F, the day has cooling degree days (“CDD”). For example, if the day’s average temperature is 70° F, then that day has five CDD. On the other hand, if the temperature is 60° F, then that day has five HDD. Degree days are accumulated over periods of time (*e.g.*, monthly or annually) to provide an estimate of how hot or cold it was during a given period.

### NORMAL DEGREE DAYS

Forecasting energy consumption requires long-term forecasts of heating and cooling degree days. This poses a challenge since meteorologists agree that it is nearly impossible to forecast weather reliably beyond several weeks ahead of time. For this reason, historical temperature and degree-day data are gathered and used to determine a typical or normal weather profile. A typical or normal monthly profile for degree days is based on the average of historical values over a period. Currently, Tampa Electric runs Monte Carlo simulations using 20 years of historical heating and cooling degree days and selects the 50<sup>th</sup> percentile to represent normal degree days. In theory, there is a fifty percent chance that degree days will be either higher than normal or lower than normal, thus minimizing the weather risks in forecasting future energy consumption.

## WEATHER NORMALIZATION

"Weather normalization" is the procedure used to reflect the impact of weather on utility load levels, sometimes referred to as "weather adjustment." Regression models can be used to quantify the relationship between electricity sales and weather, allowing utilities to adjust (or normalize) their sales for abnormalities in weather. Regression models determine the mathematical relationship between electricity sales and weather. This relationship is in the form of an HDD coefficient and a CDD coefficient. These coefficients represent the kWh/customer associated with a change in one degree day.

## WEATHER-NORMALIZATION CALCULATIONS

To determine the impact of weather on energy sales, the following formulas are used.

(1) Total weather impact (kWh) =

$$[\text{HDD coefficient} \times (\text{Normal HDD} - \text{Actual HDD}) \times \text{Number of Customers}] +$$

$$[\text{CDD coefficient} \times (\text{Normal CDD} - \text{Actual CDD}) \times \text{Number of Customers}]$$

(2) Weather-normalized Energy Sales (MWh) =

$$(\text{Actual kWh Energy Sales} + \text{Total kWh weather impact}) / 1,000$$

(3) Weather-normalized Revenues = Weather-normalized Energy Sales x \$/MWh<sup>(1)</sup>

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(1) \$/MWH excludes customer charges

2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	Total
May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	
\$56,036,867	\$64,917,163	\$66,646,612	\$69,400,414	\$71,057,216	\$63,173,232	\$51,266,815	\$46,071,790	\$58,768,117	\$58,588,787	\$54,791,080	\$57,231,227	\$718,545,299						\$718,545,299
\$20,121,541	\$27,067,200	\$28,532,692	\$29,106,692	\$29,430,179	\$27,067,078	\$26,085,736	\$24,108,843	\$25,129,318	\$25,610,000	\$25,203,318	\$25,610,437	\$26,495,955	\$21,411,308	\$18,854,886	\$17,140,000	\$16,529,595	\$16,529,595	\$271,411,308
\$2,612,364	\$3,088,784	\$3,623,632	\$3,696,630	\$2,785,348	\$2,648,777	\$2,789,855	\$2,908,488	\$3,190,506	\$4,132,134	\$4,167,739	\$2,084,137	\$39,248,886	\$36,778,886	\$36,778,886	\$36,778,886	\$36,778,886	\$36,778,886	\$39,248,886
\$9,014,358	\$9,371,166	\$8,806,905	\$9,393,732	\$9,568,357	\$9,250,314	\$8,934,501	\$8,406,924	\$9,216,984	\$9,205,940	\$9,099,757	\$9,367,669	\$109,634,615						\$109,634,615
\$97,295,158	\$109,241,955	\$110,643,274	\$114,732,844	\$117,775,466	\$107,713,730	\$92,292,967	\$85,495,862	\$99,280,463	\$98,550,930	\$96,071,877	\$99,118,737	\$1,277,613,292						\$1,277,613,292

**ACTUAL Base Revenue less Customer Charges**

Residential	\$45,269,338	\$54,097,824	\$55,842,606	\$58,552,065	\$60,814,619	\$52,312,822	\$40,387,376	\$35,164,368	\$42,412,217	\$43,514,691	\$39,870,911	\$44,056,621	\$570,295,458
Commercial	\$24,520,704	\$26,051,397	\$26,727,722	\$27,490,692	\$27,817,637	\$26,215,785	\$24,445,722	\$23,482,843	\$23,224,980	\$23,728,617	\$24,576,841	\$300,740,271	
Industrial	\$4,164,462	\$4,151,911	\$4,191,554	\$4,092,242	\$4,288,309	\$3,891,448	\$3,951,910	\$5,687,691	\$1,259,681	\$4,352,680	\$3,887,296	\$48,196,272	
Phosphate	\$1,982,984	\$3,054,594	\$2,591,847	\$2,663,835	\$2,756,003	\$2,614,088	\$2,060,475	\$2,882,042	\$17,306	\$4,094,471	\$2,139,822	\$2,063,893	\$28,921,361
Public Authorities	\$8,814,183	\$9,171,031	\$8,608,324	\$9,195,628	\$9,366,362	\$9,050,775	\$8,734,404	\$8,206,511	\$8,945,230	\$8,955,437	\$8,854,040	\$9,117,011	\$107,018,935
<b>Total</b>	\$84,751,672	\$96,526,757	\$97,962,053	\$101,994,463	\$105,042,929	\$97,962,053	\$87,354,132	\$94,463,328	\$97,962,929	\$101,994,463	\$97,962,053	\$107,018,935	\$1,744,463,986

**ACTUAL Customer Charges**

Residential	\$10,767,129	\$10,819,339	\$10,802,006	\$10,848,349	\$10,842,998	\$10,881,439	\$10,907,422	\$10,907,422	\$10,907,422	\$10,907,422	\$10,907,422	\$10,907,422	\$148,492,842
Commercial	\$1,600,838	\$1,615,923	\$1,604,970	\$1,616,000	\$1,613,157	\$1,611,093	\$1,618,014	\$1,622,002	\$1,628,760	\$1,634,358	\$1,640,954	\$1,647,550	\$20,919,094
Industrial	\$45,565	\$45,613	\$45,661	\$45,709	\$45,757	\$45,805	\$45,853	\$45,901	\$45,949	\$45,997	\$46,045	\$46,093	\$597,912
Phosphate	\$1,386,949	\$1,403,844	\$1,396,949	\$1,413,844	\$1,420,739	\$1,427,634	\$1,434,529	\$1,441,424	\$1,448,319	\$1,455,214	\$1,462,109	\$1,469,004	\$18,817,284
Public Authorities	\$200,175	\$200,130	\$199,581	\$199,032	\$198,483	\$197,934	\$197,385	\$196,836	\$196,287	\$195,738	\$195,189	\$194,640	\$2,516,640
<b>Total</b>	\$12,801,447	\$13,100,119	\$13,146,663	\$13,213,832	\$13,271,001	\$13,328,170	\$13,385,339	\$13,442,508	\$13,499,677	\$13,556,846	\$13,614,015	\$13,671,184	\$180,653,372

**ACTUAL MWH**

Residential	815,891	963,256	992,270	1,037,567	1,074,699	934,370	733,616	643,563	701,364	718,581	662,438	696,093	9,873,710
Commercial	504,674	551,385	568,612	606,018	656,606	500,876	467,553	488,087	429,949	457,435	485,567	6,211,375	
Industrial	106,163	105,548	105,812	105,178	110,237	110,668	98,310	102,208	161,822	16,220	117,665	102,463	1,241,694
Phosphate	53,080	97,870	77,246	82,467	88,306	80,443	61,084	85,748	405	121,203	66,356	64,967	878,877
Public Authorities	159,563	168,513	154,187	172,480	178,102	165,458	156,909	146,064	159,354	145,671	142,394	151,591	1,900,287
<b>Total</b>	1,639,372	1,886,573	1,898,127	1,992,304	2,057,363	1,846,646	1,550,796	1,441,336	1,511,032	1,431,625	1,446,289	1,500,682	20,205,944

**ACTUAL Customers**

Residential	711,353	712,679	713,137	715,375	715,953	717,511	718,828	720,949	722,540	723,051	725,184	726,415	715,581
Commercial	77,904	78,191	78,071	78,264	78,296	78,319	78,578	78,808	79,135	79,426	79,377	79,606	78,606
Industrial	1,368	1,369	1,360	1,364	1,353	1,352	1,351	1,352	1,353	1,342	1,351	1,355	1,355
Phosphate	17	18	18	18	17	17	17	17	17	15	14	14	16
Public Authorities	9,427	9,386	9,316	9,411	9,427	9,441	9,457	9,473	9,487	9,485	9,484	9,483	9,480
<b>Total</b>	800,065	801,644	801,982	804,431	805,045	806,646	808,309	810,527	812,192	813,005	815,400	816,597	807,932

**Heating Degree Days (HDD)**

Normal	-	-	-	-	-	-	10	64	148	136	65	22	445
Actual	-	-	-	-	-	-	7	21	31	135	29	6	230
<b>Difference</b>	(1)	-	-	-	-	-	3	43	117	1	36	17	215

**Cooling Degree Days (CDD)**

Normal	332	488	556	560	572	476	278	134	75	54	111	200	3,836
Actual	400	534	580	599	615	522	302	163	174	62	224	300	4,475
<b>Difference</b>	(68)	(46)	(24)	(39)	(43)	(46)	(24)	(99)	(99)	(8)	(113)	(100)	(639)

**HDD Coefficient (kwh/HDD/Customer)**

Residential	1.8781	1.8781	1.8781	1.8781	1.8781	1.8781	1.8781	1.8781	1.8781	1.8781	1.8781	1.8781	1.8781
Commercial	2.6641	2.6641	2.6641	2.6641	2.6641	2.6641	2.6641	2.6641	2.6641	2.6641	2.6641	2.6641	2.6641
Industrial	1.3860	1.3860	1.3860	1.3860	1.3860	1.3860	1.3860	1.3860	1.3860	1.3860	1.3860	1.3860	1.3860
Phosphate	3.4395	3.4395	3.4395	3.4395	3.4395	3.4395	3.4395	3.4395	3.4395	3.4395	3.4395	3.4395	3.4395
Public Authorities	1.8781	1.8781	1.8781	1.8781	1.8781	1.8781	1.8781	1.8781	1.8781	1.8781	1.8781	1.8781	1.8781

**CDD Coefficient (kwh/CDD/Customer)**

Residential	1.6521	1.6521	1.6521	1.6521	1.6521	1.6521	1.6521	1.6521	1.6521	1.6521	1.6521	1.6521	1.6521
Commercial	4.3955	4.3955	4.3955	4.3955	4.3955	4.3955	4.3955	4.3955	4.3955	4.3955	4.3955	4.3955	4.3955
Industrial	37.2751	37.2751	37.2751	37.2751	37.2751	37.2751	37.2751	37.2751	37.2751	37.2751	37.2751	37.2751	37.2751
Phosphate	3.8949	3.8949	3.8949	3.8949	3.8949	3.8949	3.8949	3.8949	3.8949	3.8949	3.8949	3.8949	3.8949
Public Authorities	1.6521	1.6521	1.6521	1.6521	1.6521	1.6521	1.6521	1.6521	1.6521	1.6521	1.6521	1.6521	1.6521

**\$/MWH Excluding Customer Charges**

Residential	\$55.48	\$56.16	\$56.28	\$56.43	\$56.59	\$55.99	\$55.05	\$54.64	\$56.47	\$56.36	\$56.19	\$56.42	\$57.18
Commercial	\$48.59	\$47.25	\$47.01	\$46.23	\$46.50	\$47.10	\$48.09	\$48.06	\$48.06	\$48.06	\$48.06	\$48.06	\$48.42
Industrial	\$39.23	\$39.34	\$39.61	\$38.91	\$39.58	\$38.74	\$35.15	\$37.66	\$36.99	\$37.94	\$38.81	\$39.23	\$40.61
Phosphate	\$37.36	\$37.21	\$37.33	\$37.21	\$37.21	\$37.21	\$37.21	\$37.21	\$37.21	\$37.21	\$37.21	\$37.21	\$37.21
Public Authorities	\$53.74	\$53.83	\$53.83	\$53.74	\$53.74	\$53.74	\$53.74	\$53.74	\$53.74	\$53.74	\$53.74	\$53.74	\$53.74
<b>Total</b>	\$51.70	\$51.17	\$51.01	\$51.19	\$51.13	\$51.18	\$50.30	\$51.29	\$51.29	\$51.29	\$51.29	\$51.44	\$52.22

	2021 May	2021 Jun	2021 Jul	2021 Aug	2021 Sep	2021 Oct	2021 Nov	2021 Dec	2022 Jan	2022 Feb	2022 Mar	2022 Apr	Total
<b>Weather Adjusted Energy Sales (MWH)</b>													
Residential	735,099	909,039	964,342	991,500	1,023,648	879,733	709,051	667,230	740,914	710,568	575,557	599,108	9,505,789
Commercial	481,308	535,560	560,477	581,203	591,165	540,739	493,239	466,456	478,130	427,406	425,490	454,317	6,035,490
Industrial	102,711	103,198	104,610	103,197	108,061	107,745	97,123	100,816	157,059	15,823	112,080	97,484	1,209,906
Phosphate	53,080	97,870	77,246	82,467	88,306	80,143	61,084	85,748	405	121,203	66,356	64,967	878,877
Public Authorities	157,049	166,830	153,319	171,051	176,517	163,763	156,125	146,390	159,486	145,413	139,396	148,466	1,883,806
Total	1,529,247	1,812,498	1,859,994	1,929,418	1,987,697	1,772,123	1,516,622	1,466,640	1,535,992	1,420,413	1,318,879	1,364,342	19,513,867
<b>Weather Adjusted Base Revenues</b>													
Residential	\$51,554,155	\$61,872,306	\$65,072,846	\$66,800,739	\$68,768,361	\$60,114,223	\$49,916,428	\$47,364,975	\$61,159,716	\$58,103,519	\$49,561,827	\$51,371,590	\$691,660,684
Commercial	\$24,986,221	\$26,919,611	\$27,950,325	\$28,486,768	\$28,748,990	\$27,079,552	\$25,690,989	\$24,052,089	\$25,037,571	\$24,991,962	\$23,958,368	\$24,914,195	\$312,816,641
Industrial	\$4,074,609	\$4,105,095	\$4,188,830	\$4,060,282	\$4,249,073	\$4,224,921	\$3,889,077	\$3,949,896	\$5,592,336	\$1,263,901	\$4,198,271	\$3,750,883	\$47,547,174
Phosphate	\$2,012,364	\$3,088,784	\$2,623,632	\$2,695,620	\$2,785,383	\$2,648,277	\$2,089,855	\$2,908,468	\$19,506	\$4,132,131	\$2,160,729	\$2,084,137	\$29,248,886
Public Authorities	\$8,875,522	\$9,279,554	\$8,757,472	\$9,316,569	\$9,485,027	\$9,157,564	\$8,890,819	\$8,425,260	\$9,224,347	\$9,190,092	\$8,913,338	\$9,179,713	\$108,695,276
Total	\$91,502,871	\$105,265,350	\$108,593,104	\$111,359,977	\$114,036,834	\$103,224,537	\$90,477,168	\$86,700,687	\$101,033,476	\$97,681,606	\$88,792,533	\$91,300,517	\$1,189,968,660
<b>Base Revenue Adjustment</b>													
Residential	(\$4,482,712)	(\$3,044,856)	(\$1,571,766)	(\$2,599,674)	(\$2,888,855)	(\$3,059,009)	(\$1,352,387)	\$1,293,184	\$2,391,599	(\$485,268)	(\$5,229,233)	(\$5,859,637)	(\$26,888,615)
Commercial	(\$1,135,321)	(\$747,708)	(\$382,367)	(\$619,924)	(\$681,804)	(\$747,326)	(\$372,748)	(\$52,756)	(\$478,529)	(\$137,376)	(\$1,657,069)	(\$1,581,740)	(\$8,594,667)
Industrial	(\$135,418)	(\$92,429)	(\$47,602)	(\$77,104)	(\$84,673)	(\$90,108)	(\$46,983)	(\$53,938)	(\$167,421)	(\$30,823)	(\$206,622)	(\$188,887)	(\$1,222,010)
Phosphate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Public Authorities	(\$138,837)	(\$91,612)	(\$48,433)	(\$76,163)	(\$83,330)	(\$92,750)	(\$43,682)	\$18,336	\$7,363	(\$15,857)	(\$186,419)	(\$187,956)	(\$939,340)
Total	(\$5,892,288)	(\$3,976,605)	(\$2,050,169)	(\$3,372,866)	(\$3,738,662)	(\$3,989,193)	(\$1,815,799)	\$1,204,826	\$1,753,013	(\$669,324)	(\$7,279,343)	(\$7,818,220)	(\$37,644,632)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on )  
Equity Provisions in 2021 Agreement )  
By Tampa Electric Company )  
\_\_\_\_\_ )

DOCKET NO.: 2022\_\_\_\_-EI

April 2022 Earnings Surveillance Report  
With Illustrative Pro Forma Adjustments

Exhibit Three



**TAMPA ELECTRIC COMPANY**  
**EARNINGS SURVEILLANCE REPORT SUMMARY**  
**April 2022 Filed with Weather Normalization and ROE Trigger Revenues**

SCHEDULE 1

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
<b>I. Average Rate of Return (Jurisdictional)</b>					
Net Operating Income	\$ 528,446,374 (a)	(83,621,080) (b)	444,825,294	(20,924,130)	\$ 423,901,165
Average Rate Base	8,686,811,424	(1,537,584,816)	7,149,226,608	0	7,149,226,608
Average Rate of Return	6.08%		6.22%		5.93%
<b>II. Year End Rate of Return (Jurisdictional)</b>					
Net Operating Income	\$ 528,446,374 (a)	(83,645,525) (b)	444,800,849	(20,924,130)	\$ 423,876,720
Year End Rate Base	8,746,477,695	(1,216,927,335)	7,529,550,360	0	7,529,550,360
Year End Rate of Return	6.04%		5.91%		5.63%

(a) Includes AFUDC debt of \$17,506,417 and AFUDC equity of \$39,483,147

(b) Includes reversal of AFUDC earnings.

**III. Required Rate of Return  
Average Capital Structure  
(FPSC Adjusted Basis)**

Low	5.84 %
Midpoint	6.27 %
High	6.76 %

**IV. Financial Integrity Indicators**

A. TIE With AFUDC	4.61	(System per books basis)		
B. TIE Without AFUDC	4.16	(System per books basis)		
C. AFUDC To Net Income	13.29 %	(System per books basis)		
D. Internally Generated Funds	57.85 %	(System per books basis)		
E. LTD To Total Investor Funds	40.90 %	(FPSC adjusted basis)		
F. STD To Total Investor Funds	5.10 %	(FPSC adjusted basis)		
G. Return On Common Equity (Avg)	10.08 %	(FPSC adjusted basis)	Year End	9.45%
H. Return On Common Equity (RB Avg)	9.43 %	(Pro Forma adjusted basis)	Year End (RB Month End)	8.83%

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-13-0443-FOF-EI, Order PSC-17-0456-S-EI, and PSC-2021-0423-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

SCHEDULE 2  
PAGE 1 OF 3

TAMPA ELECTRIC COMPANY  
AVERAGE RATE OF RETURN  
RATE BASE  
April 2022 Filed with Weather Normalization and ROE Trigger Revenues

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Plant In Service	Accumulated Depreciation & Amortization	Net Plant In Service	Property Held For Future Use	Construction Work In Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Rate Base
System Per Books	\$ 10,470,854,987	\$ (3,441,183,305)	\$ 7,029,671,682	\$ 55,256,047	\$ 1,383,365,563	\$ 0	\$ 8,468,293,292	\$ 290,763,886	\$ 8,759,057,178
Jurisdictional Per Books	10,400,702,809	(3,422,519,584)	6,978,183,225	53,683,383	1,365,896,025	0	8,397,762,633	289,048,791	8,686,811,424
FPSC Adjustments									
Fuel	-	-	-	-	-	-	-	(69,763,770)	(69,763,770)
ECCR	(3,801,244)	345,303	(3,455,941)				(3,455,941)	(1,126,243)	(4,582,184)
ECCR	(432,265,663)	207,940,822	(224,324,842)				(224,324,842)	(167,584)	(224,492,426)
SPPCRC	(10,064,408)	102,598	(9,961,811)				(9,961,811)	0	(9,961,811)
Fuel Inventory							0	0	0
CETM							0	(196,553,108)	(196,553,108)
Other							0	(25,909,880)	(25,909,880)
CWIP					(1,365,896,025)		(1,365,896,025)		(1,365,896,025)
CWIP in Rate Base	0	0	-		359,817,493		359,817,493		359,817,493
Acquisition Book Values							0		0
Acquisition Accumulated Amortizations							0		0
Acquisition Adjustments	(7,434,676)	6,100,522	(1,334,154)				(1,334,154)		(1,334,154)
Lease	(27,368,181)		(27,368,181)				(27,368,181)	28,459,228	1,091,047
Total FPSC Adjustments	(480,934,172)	214,489,244	(266,444,928)	0	(1,006,078,532)	0	(1,272,523,459)	(265,061,357)	(1,537,584,816)
FPSC Adjusted	9,919,768,637	(3,208,030,340)	6,711,738,297	53,683,383	359,817,493	0	7,125,239,174	23,987,434	7,149,226,608
Pro Forma Revenue Increase and Annualization Adjustments:									
Total Pro Forma Adjustments	0	0	0	0	0	0	0	0	0
Pro Forma Adjusted	\$ 9,919,768,637	\$ (3,208,030,340)	\$ 6,711,738,297	\$ 53,683,383	\$ 359,817,493	\$ 0	\$ 7,125,239,174	\$ 23,987,434	\$ 7,149,226,608

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-13-0443-FOF-EI, Order No. PSC-17-0456-S-EI, and PSC-2021-0423-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

SCHEDULE 2  
PAGE 2 OF 3

TAMPA ELECTRIC COMPANY  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
April 2022 Filed with Weather Normalization and ROE Trigger Revenues

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Operating Revenues	O & M Fuel & Net Interchange	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Deferred Income Taxes (Net)	Investment Tax Credit (Net)	(Gain)/Loss On Disposition	Total Operating Expenses	Net Operating Income
System Per Books	\$ 2,275,001,254	\$ 741,237,172	\$ 417,187,910	\$ 385,930,654	\$ 185,692,565	\$ 31,640,850	\$ (21,918,131)	\$ 60,029,481	\$ (17,785)	\$ 1,799,772,716	\$ 475,228,538
Jurisdictional Per Books	2,266,474,295	741,237,172	415,409,571	383,962,109	185,160,009	31,449,695	(21,748,615)	59,565,209	(17,666)	1,795,017,484	471,456,811
FPSC Adjustments	(739,442,766)	(738,846,756)	(70,897)	-	(525,113)	(36,297)	-	-	-	(739,481,063)	38,297
Recoverable Fuel	-	-	-	-	(2,254)	(760,901)	-	-	-	(763,154)	(2,369,047)
Recoverable Fuel - ROI	(3,132,202)	-	-	-	(24,075)	3,477	-	-	-	(44,074,267)	(3,477)
GP/F Revenues/Penalties	(44,077,744)	-	(36,251,375)	(7,802,294)	(278)	(93,966)	-	-	-	(94,244)	(292,560)
Recoverable ECCR - ROI	(386,804)	-	(4,090,646)	(16,056,934)	(19,100)	422	-	-	-	(20,166,264)	(422)
Recoverable ECCR - ROI	(20,166,686)	(6)	(28,909,041)	(563,972)	(13,987)	(4,719,330)	-	-	-	(41,693,525)	(14,693,525)
Recoverable ECCR - ROI	(19,426,842)	-	-	-	(112,457)	2,411	-	-	-	(29,583,059)	(2,411)
Recoverable SPPORC - ROI	(29,585,470)	-	-	-	(4,805)	(1,621,158)	-	-	-	(1,625,963)	(5,047,439)
Recoverable SPPORC - ROI	(6,673,402)	-	-	-	(7,449)	(429,034)	-	-	-	(10,275,562)	(429,034)
Recoverable CETM	(9,846,528)	-	-	(9,839,079)	(7,280)	(2,456,327)	-	-	-	(2,463,607)	(7,647,719)
Recoverable CETM - ROI	(10,111,326)	-	-	-	-	-	-	-	-	(3,261)	3,261
Industry Association Dues	-	-	(4,308)	-	-	1,047	-	-	-	(164,805)	164,805
Solaris and Waterfall	-	-	(217,739)	-	-	52,933	-	-	-	(8,103)	8,103
Stockholder Relations	-	-	(10,706)	-	-	2,603	-	-	-	-	-
Civic Club Meals	-	-	-	-	-	-	-	-	-	-	-
Promotional Advertising	-	-	-	-	-	-	-	-	-	-	-
Franchise Fee Revenue and Expense	(50,768,110)	-	-	-	(50,743,950)	(5,873)	-	-	-	(50,749,824)	(18,287)
Gross Receipts Tax	(53,128,820)	-	-	-	(24,676)	(53,027,318)	-	-	-	(53,051,994)	(76,827)
Income Tax True-up	(79,492)	(79,492)	-	-	-	(168,096)	-	-	-	(168,096)	168,096
Economic Development	-	-	(20,459)	-	-	4,974	-	-	-	(79,492)	15,485
Acquisition Amortizations	-	-	-	(184,806)	-	72,033	-	-	-	(15,485)	15,485
Parent Debt Adjustment	-	-	(1,660,876)	-	(111,501)	(3,235,667)	-	-	-	(224,274)	224,274
Incentive Compensation Plan	-	-	(152,823)	-	-	403,784	-	-	-	(3,235,667)	3,235,667
Rate Case Expense	-	-	(1,993,051)	-	-	37,152	-	-	-	(1,257,111)	1,257,111
Shared Services Adjustment	-	-	-	-	-	484,517	-	-	-	(1,151,671)	115,671
Asset Optimization/Incentive Program	(4,819,866)	-	-	-	-	(1,171,725)	-	-	-	(1,508,534)	1,508,534
Total FPSC Adjustments	(991,646,059)	(738,926,254)	(73,351,920)	(34,447,085)	(104,599,557)	(13,659,716)	0	0	0	(965,014,542)	(26,631,517)
FPSC Adjusted	1,274,828,236	2,310,918	342,027,651	349,515,024	80,560,442	17,789,979	(21,748,615)	59,565,209	(17,666)	830,002,942	444,825,294
Pro Forma Revenue Increase and Annualization Adjustments:											
Pro Forma R&D Tax Credit	(637,644,632)	-	-	-	-	(9,151,536)	0	-	-	(9,151,536)	(28,493,096)
Weather Normalization Adjustment	10,000,000	-	-	-	-	2,431,033	-	-	-	2,431,033	7,568,967
ROE Trigger Revenue	(27,644,632)	0	0	0	0	(6,720,502)	0	0	0	(6,720,502)	(20,924,130)
Total Pro Forma Adjustments	\$ 1,247,183,604	\$ 2,310,918	\$ 342,027,651	\$ 349,515,024	\$ 80,560,442	\$ 11,069,477	\$ (21,748,615)	\$ 59,565,209	\$ (17,666)	\$ 823,282,439	\$ 423,901,165
Pro Forma Adjusted	\$ 191,361,485	\$ 62,119,890	\$ 33,575,703	\$ 34,271,089	\$ 15,376,614	\$ (165,301)	\$ (10,104,422)	\$ 16,500,796	\$ (1,438)	\$ 151,672,932	\$ 39,688,552
System Per Books	190,650,799	62,119,890	33,393,232	34,095,968	15,333,543	(14,462)	(10,026,214)	16,472,404	(1,427)	151,372,865	39,277,935
Jurisdictional Per Books											

(a) The addition of earnings from AFUDC would increase the System NOI by \$57,718,448 and Jurisdictional NOI by \$56,989,563

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-09-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-09-0285-FOF-EI, Order No. PSC-13-0433-FOF-EI, Order PSC-17-0466-S-EI, and PSC-2021-0423-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

SCHEDULE 2  
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TAMPA ELECTRIC COMPANY  
ADJUSTED OPERATING  
SYSTEM ADJUSTMENTS  
April 2022 Filed with Weather Normalization and ROE Trigger Revenues

	System	Retail	System	Retail
Working Capital Adjustments				
Fuel	(70,177,719) \$	(69,763,770)	(435,181,272) \$	(432,265,663)
ECRC	(1,132,926) \$	(1,126,243)	209,074,767	207,940,822
SPPCR	0	0	(10,132,282)	(10,094,408)
ECRC	(168,579) \$	(167,884)	103,157	102,588
CEIM	(197,719,372) \$	(196,533,106)	(3,629,883)	(3,601,244)
Other:			(1,383,365,563)	(1,385,898,025)
Non-utility	(28,520,541)	(28,352,310)	364,419,487	359,817,493
Investor Funds	(8,689,335)	(8,629,133)	0	0
Unamortized Rate Expense	(678,084)	(675,079)	(7,484,823)	(7,434,676)
	(26,063,618) \$	(25,909,880)	6,133,790	6,100,522
Fuel Inventory	0	0	(27,652,778)	(27,368,181)
Lease	28,628,083 \$	28,459,228		
Total Adjustments	(266,634,120) \$	(265,061,357)	(1,287,466,223) \$	(1,272,525,459)

	System	Retail	System	Retail	Income Taxes Current
Income Statement Adjustments					
FSSC Adjustments					
Recoverable Fuel	(739,442,766)	(738,846,756)	(70,897)	(70,897)	(38,297)
Recoverable Fuel - ROI	(3,132,202)	(2,254)	(36,251,375)	(36,251,375)	(760,901)
GFIF Revenues/Penalties	(44,077,744)	(44,077,744)	(7,802,294)	(7,802,294)	(2,254)
Recoverable ECRC	(386,804)	(278)	(4,090,646)	(4,090,646)	(93,966)
Recoverable ECRC - ROI	(20,166,686)	(19,100)	(16,056,934)	(16,056,934)	(422)
Recoverable ECRC	(19,428,842)	(13,987)	(29,985,470)	(29,985,470)	(4,719,330)
Recoverable ECRC - ROI	(29,696,177)	(25,284)	(575,215)	(575,215)	(13,987)
Recoverable SPPCR	(6,784,169)	(4,805)	(1,646,071)	(1,646,071)	(1,621,158)
Recoverable SPPCR - ROI	(8,946,928)	(7,49)	(9,946,928)	(9,946,928)	(4,805)
Recoverable CEIM	(10,111,326)	(7,286)	(9,839,079)	(9,839,079)	(2,411)
Industry Association Dues					(2,463,327)
Solaris and Waterfall					1,047
Stockholder Relations			(4,323)	(4,323)	52,933
Civic Club Meals			(218,497)	(217,738)	2,603
Promotional Advertising			(10,743)	(10,706)	-
Franchise Fee Revenue and Expense					(6,673)
Gross Receipts Tax	(60,768,110)	(50,743,950)	(24,678)	(24,678)	(24,678)
Income Tax True-up	(53,128,820)	(53,027,318)	(169,407)	(169,407)	(169,096)
Opt Pro Revenue and 3rd Party Purchase					-
Economic Development	(79,492)	(79,492)	(20,530)	(20,459)	4,874
Acquisition Amortizations					72,033
Parent Co. Adjustment					(3,203,667)
Rate Case Expense					(33,164)
Rate Case Expense					37,152
Shared Services Adjustment					484,517
Asset Optimization/Incentive Program	(4,819,866)	(4,819,866)	(1,993,051)	(1,993,051)	(1,171,725)
Total FSSC Adjustments	(991,867,473) \$	(738,926,254) \$	(73,647,492) \$	(73,381,920) \$	(13,659,716)
Pro Forma Revenue Increase and Annualization Adjustments:					
Weather Normalization Adjustment	(9,145,125)	(9,145,125)			
ROE Trigger Revenue	10,000,000	10,000,000			
Total Pro Forma Adjustments	(27,644,632) \$	(27,644,632) \$	0 \$	0 \$	(6,720,502)

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-13-0445-FOF-EI, Order No. PSC-17-0456-S-EI and PSC-202-0423-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

SCHEDULE 3  
PAGE 1 OF 3

TAMPA ELECTRIC COMPANY  
YEAR END RATE OF RETURN  
RATE BASE  
April 2022 Filed with Weather Normalization and ROE Trigger Revenues

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Plant In Service	Accumulated Depreciation & Amortization	Net Plant In Service	Property Held For Future Use	Construction Work In Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Rate Base
System Per Books	\$ 10,678,037,843	\$ (3,293,898,669)	\$ 7,384,139,174	\$ 63,660,794	\$ 1,078,738,785	\$ 0	\$ 8,526,538,753	\$ 290,763,886	\$ 8,817,302,639
Jurisdictional Per Books	10,606,497,590	(3,276,033,766)	7,330,463,824	61,848,919	1,065,116,161	0	8,457,428,904	289,048,791	8,746,477,695
FPSC Adjustments									
Fuel									
ECCR	(4,160,471)	755,231	(3,405,241)				(3,405,241)	(69,763,770)	(69,763,770)
Other								(1,126,243)	(4,531,484)
ECRC	(231,800,450)	106,416,520	(125,383,929)				(125,383,929)	(25,909,880)	(25,909,880)
SPPCRC	(22,645,197)	267,654	(22,377,543)				(22,377,543)	(167,584)	(125,551,513)
Fuel Inventory									(22,377,543)
CETM									
CWIP					(1,065,116,161)		(1,065,116,161)	(196,553,108)	(196,553,108)
CWIP in Rate Base					292,351,735		292,351,735		(1,065,116,161)
Acquisition Book Values									292,351,735
Acquisition Accumulated Amortizations									
Acquisition Adjustments	(7,434,676)	6,218,234	(1,216,443)				(1,216,443)		(1,216,443)
Lease	(26,718,397)		(26,718,397)				(26,718,397)	28,459,228	1,740,831
Total FPSC Adjustments	(292,759,192)	113,657,639	(179,101,553)		(772,764,426)		(951,865,978)	(265,061,357)	(1,216,927,335)
FPSC Adjusted	10,313,738,398	(3,162,376,127)	7,151,362,271	61,848,919	292,351,735		7,505,562,926	23,987,434	7,529,550,360
Pro Forma Revenue Increase and Annualization Adjustments:									
Total Pro Forma Adjustments	0	0	0	0	0	0	0	0	0
Pro Forma Adjusted	\$ 10,313,738,398	\$ (3,162,376,127)	\$ 7,151,362,271	\$ 61,848,919	\$ 292,351,735	\$ 0	\$ 7,505,562,926	\$ 23,987,434	\$ 7,529,550,360

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-13-0443-FOF-EI, Order No. PSC-17-0456-S-EI, and PSC-2021-0423-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

SCHEDULE 3  
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TAMPA ELECTRIC COMPANY  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
April 2022 Filed with Weather Normalization and ROE Trigger Revenues

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Operating Revenues	O & M Fuel & Net Interchange	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current	Deferred Income Taxes (Net)	Investment Tax Credit (Net)	(Gain)/Loss On Disposition	Total Operating Expenses	Net Operating Income
System Per Books	\$ 2,275,001,254	\$ 741,237,172	\$ 417,187,910	\$ 385,930,654	\$ 185,682,565	\$ 31,640,850	\$ (21,918,131)	\$ 60,029,481	\$ (17,785)	\$ 1,799,772,716	\$ 475,228,538
Jurisdictional Per Books	2,266,474,295	741,237,172	415,409,571	383,962,109	185,160,009	31,449,695	(21,748,615)	59,565,209	(17,666)	1,795,017,484	471,456,811
FPSC Adjustments	(739,442,766)	(738,846,756)	(70,897)	-	(525,113)	(38,297)	-	-	-	(739,481,063)	38,297
Recoverable Fuel	(3,132,202)	-	-	-	(2,254)	(760,901)	-	-	-	(763,154)	(2,369,047)
GP/F Revenues/Penalties	(44,077,744)	-	(36,251,375)	(7,802,294)	(24,075)	3,477	-	-	-	(44,074,267)	(3,477)
Recoverable ECCR - ROI	(386,804)	-	-	-	(278)	(63,966)	-	-	-	(387,082)	(282,960)
Recoverable ECCR	(20,166,686)	(6)	(4,090,646)	(16,056,934)	(19,100)	422	-	-	-	(20,166,264)	(422)
Recoverable ECCR - ROI	(19,428,842)	-	-	-	(13,987)	(4,719,330)	-	-	-	(19,428,125)	(14,693,525)
Recoverable SPP-CRC	(29,585,470)	-	(28,909,041)	(663,972)	(112,457)	2,411	-	-	-	(29,583,059)	(2,411)
Recoverable SPP-CRC - ROI	(6,673,402)	-	-	-	(4,805)	(1,621,188)	-	-	-	(6,673,402)	(5,047,439)
Recoverable CETM	(9,846,528)	-	-	(9,839,079)	(7,449)	(429,034)	-	-	-	(10,275,562)	429,034
Recoverable CETM - ROI	(10,111,326)	-	-	-	(7,280)	(2,456,327)	-	-	-	(12,567,653)	(2,456,327)
Industry Association Dues	-	-	-	-	-	-	-	-	-	-	-
Solaris and Waterfall	-	-	(4,308)	-	-	1,047	-	-	-	(3,261)	3,261
Stockholder Relations	-	-	(217,738)	-	-	52,933	-	-	-	(164,805)	164,805
Civic Club Meals	-	-	(10,706)	-	-	2,603	-	-	-	(8,103)	8,103
Promotional Advertising	-	-	-	-	-	-	-	-	-	-	-
Franchise Fee Revenue and Expense	(50,768,110)	-	-	-	(50,743,950)	(5,873)	-	-	-	(50,749,824)	(18,287)
Gross Receipts Tax	(53,128,820)	-	-	-	(53,027,318)	(24,676)	-	-	-	(53,051,994)	(76,827)
Income Tax True-up	(79,492)	(79,492)	-	-	-	(143,651)	-	-	-	(143,651)	143,651
Economic Development	-	-	(20,459)	-	-	4,974	-	-	-	(15,485)	15,485
Acquisition Amortizations	-	-	-	(184,806)	(111,501)	72,033	-	-	-	(224,274)	224,274
Parent Debt Adjustment	-	-	(1,660,876)	-	-	(3,235,667)	-	-	-	(3,235,667)	3,235,667
Incentive Compensation Plan	-	-	(152,823)	-	-	403,764	-	-	-	(1,257,111)	1,257,111
Rate Case Expense	-	-	-	-	-	37,152	-	-	-	(115,671)	115,671
Shared Services Adjustment	-	-	(1,993,051)	-	-	484,517	-	-	-	(1,508,534)	1,508,534
Asset Optimization/Incentive Program	(4,819,866)	-	-	-	-	(1,171,725)	-	-	-	(5,991,591)	(3,648,140)
Total FPSC Adjustments	(991,646,059)	(738,928,254)	(73,381,920)	(34,447,085)	(104,599,567)	(13,635,271)	0	0	0	(964,990,097)	(26,655,962)
FPSC Adjusted	1,274,828,236	2,310,918	342,027,651	349,515,024	80,560,442	17,814,424	(21,748,615)	59,565,209	(17,666)	830,027,387	444,800,849
Pro Forma Revenue Increase and Annualization Adjustments:											
Pro Forma R&D Tax Credit	(637,644,632)	-	-	-	-	(9,151,536)	0	-	-	(9,151,536)	(28,493,096)
Weather Normalization Adjustment	10,000,000	-	-	-	-	2,431,033	-	-	-	2,431,033	7,568,967
ROE Trigger Revenue	(27,644,632)	0	0	0	0	(6,720,502)	0	0	0	(6,720,502)	(20,924,130)
Total Pro Forma Adjustments	1,247,183,604	2,310,918	342,027,651	349,515,024	80,560,442	11,093,922	(21,748,615)	59,565,209	(17,666)	823,306,884	423,876,720
Pro Forma Adjusted											

(e) The addition of earnings from AFUDC would increase the System NOI by \$57,718,448 and Jurisdictional NOI by \$56,989,563

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-13-0443-FOF-EI, Order No. PSC-17-0456-S-EI, and PSC-2021-0423-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

SCHEDULE 3  
PAGE 3 OF 3

TAMPA ELECTRIC COMPANY  
YEAR-END FINANCIAL STATEMENTS  
SYSTEM ADJUSTMENTS  
April 2022 Filed with Weather Normalization and ROE Trigger Revenues

Working Capital Adjustments	System	Retail	System	Retail
Fuel	(70,177,719)	(69,763,770)	(233,363,931)	(231,800,450)
ECRC	(1,132,926)	(1,126,243)	106,996,932	106,416,520
SPPCR	0	0	(22,797,939)	(22,645,197)
ECRC - Acc Deprec. & Amortization	(168,579)	(167,584)	289,114	267,654
CETM	(197,719,372)	(196,553,108)	(4,166,533)	(4,166,471)
Other:			(1,078,738,785)	(1,065,118,181)
Other Return Provided	(28,520,541)	(28,520,310)	296,090,856	292,351,735
Non-utility	(6,680,335)	(6,629,133)	0	0
Investor Funds	11,816,342	11,746,642	(7,484,823)	(7,434,676)
Unamortized Rate Case Expense	(679,084)	(675,079)	6,252,143	6,216,234
	(26,083,616)	(25,909,880)	(26,898,611)	(26,718,387)
Fuel Inventory	0	0		
Lease	28,628,083	28,459,228		
Total Adjustments	(266,634,120)	(265,061,357)	(963,104,327)	(951,865,976)

Income Statement Adjustments	System	Retail	System	Retail	
FPSC Adjustments	O & M F & I & Net Interchange	O & M Other	Depreciation & Amortization	Taxes Other Than Income	Income Taxes Current
Recoverable Fuel	(739,442,766)	(70,897)	(525,113)	(38,297)	(38,297)
Recoverable Fuel - ROI	(3,132,202)	(2,254)	(2,254)	(2,254)	(760,901)
GPFF Revenues/Penalties	(44,077,744)	(36,251,375)	(7,802,294)	(24,075)	3,477
Recoverable ECRC	(386,804)	(93,966)	(278)	(93,966)	(93,966)
Recoverable ECRC - ROI	(20,166,686)	(4,090,646)	(19,100)	(19,100)	422
Recoverable ECRC - ROI	(19,426,842)	(13,987)	(13,987)	(13,987)	(4,719,330)
Recoverable SPPCR - ROI	(29,696,177)	72,992	(252,840)	(252,840)	(1,694,071)
Recoverable SPPCR - ROI	(6,764,109)	(4,805)	(4,805)	(4,805)	(1,621,195)
Recoverable CETM - ROI	(10,946,326)	(7,469)	(7,469)	(7,469)	(426,594)
Industry Association Dues	(10,111,326)	(10,111,326)	(9,839,079)	(7,280)	(2,456,927)
Solar and Waterfall	(4,323)	(4,323)	-	-	1,047
Stockholder Relations	(218,497)	(218,497)	-	-	52,933
Civic Club Meals	(10,743)	(10,743)	-	-	2,603
Promotional Advertising	(50,768,110)	(5,673)	(50,768,110)	(5,673)	(6,873)
Franchise Fee Revenue and Expense	(53,128,820)	(24,676)	(53,027,318)	(24,676)	(24,676)
Gross Receipts Tax	(79,492)	(144,759)	(79,492)	(144,759)	(143,651)
Income Tax True-up	(79,492)	(79,492)	-	-	-
Economic Development	(79,492)	(79,492)	-	-	-
Acquisition Amortization	(72,401)	(72,401)	-	-	4,974
Parent Debt Adjustment	(4,051,721)	(4,051,721)	(112,070)	(112,070)	72,033
Rate Case Expense	(153,356)	(1,666,667)	(1,666,667)	(1,666,667)	(3,233,667)
Shared Services Adjustment	(2,000,000)	(37,281)	(152,823)	(152,823)	40,764
Asset Optimization/Incentive Program	(4,819,866)	(1,171,725)	(4,819,866)	(4,819,866)	37,152
Total FPSC Adjustments	(991,867,473)	(73,647,492)	(104,740,519)	(104,569,587)	(1,171,725)
Pro Forma Revenue Increase and Annualization Adjustments:	(738,926,254)	(73,647,492)	(34,457,271)	(34,447,085)	(13,635,271)
Weather Normalization Adjustment	(37,644,632)	(37,644,632)	-	-	-
ROE Trigger Revenue	30,000,000	30,000,000	-	-	-
Total Pro Forma Adjustments	(27,644,632)	(27,644,632)	0	0	(6,720,502)
Weather Normalization Adjustment	(9,151,536)	(9,151,536)	-	-	2,451,033
ROE Trigger Revenue	2,451,033	2,451,033	-	-	(6,720,502)

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-13-0443-FOF-EI, Order No. PSC-17-0456-S-EI, and PSC-2021-0423-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

SCHEDULE 4

TAMPA ELECTRIC COMPANY  
CAPITAL STRUCTURE  
FPSC ADJUSTED BASIS  
April 2022 Filed with Weather Normalization and ROE Trigger Revenues

AVERAGE	System Per Books	Retail Per Books	Adjustments		Adjusted Retail	Ratio (%)	Low Point		Mid Point		High Point	
			Specific	Pro Rata			Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)
Long Term Debt	\$ 2,883,857,069	\$ 2,883,857,069	(195)	(514,093,544)	\$ 2,421,967,442	33.88	4.29	1.45	4.29	1.45	4.29	1.45
Short Term Debt	413,250,671	413,250,671	(63,441,802)	(64,141,674)	302,180,522	4.23	0.58	0.02	0.58	0.02	0.58	0.02
Customer Deposits	104,699,178	104,699,178	-	(18,664,308)	86,034,870	1.20	2.39	0.03	2.39	0.03	2.39	0.03
Common Equity	3,951,373,262	3,951,373,262	11,746,374	(706,489,368)	3,197,912,828	44.73	9.25	4.14	10.20	4.56	11.25	5.03
Deferred Income Taxes	1,155,308,984	1,155,308,984	(17,189,475)	(202,888,056)	935,231,453	13.08	-	0.00	-	0.00	-	0.00
Tax Credits - Weighted Cost	250,568,015	250,568,015	(919)	(44,667,604)	205,899,493	2.88	6.78	0.20	7.29	0.21	7.86	0.23
Total	\$ 8,759,057,178	\$ 8,759,057,178	(\$ 68,886,017)	(\$ 1,550,944,553)	\$ 7,149,226,608	100.00		5.84		6.27		6.76

YEAR END	System Per Books	Retail Per Books	Adjustments		Adjusted Retail	Ratio (%)	Low Point		Mid Point		High Point	
			Specific	Pro Rata			Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)	Cost Rate (%)	Weighted Cost (%)
Long Term Debt	\$ 2,867,352,228	\$ 2,867,352,228	(227)	(491,516,740)	\$ 2,374,059,361	31.53	4.30	1.36	4.30	1.36	4.30	1.36
Short Term Debt	668,474,106	668,474,106	(63,441,774)	(105,427,874)	509,223,537	6.76	0.58	0.04	0.58	0.04	0.58	0.04
Customer Deposits	106,826,420	106,826,420	-	(18,312,017)	88,514,403	1.18	2.39	0.03	2.39	0.03	2.39	0.03
Common Equity	4,070,611,247	4,070,611,247	11,746,320	(699,790,987)	3,384,723,402	44.95	9.25	4.16	10.20	4.59	11.25	5.06
Deferred Income Taxes	1,136,792,873	1,136,792,873	(17,196,641)	(191,919,424)	927,676,808	12.32	-	0.00	-	0.00	-	0.00
Tax Credits - Weighted Cost	296,112,792	296,112,792	(910)	(50,759,033)	245,352,949	3.26	6.68	0.22	7.19	0.23	7.76	0.25
Total	\$ 9,146,169,666	\$ 9,146,169,666	(\$ 68,893,231)	(\$ 1,557,726,074)	\$ 7,529,550,360	100.00		5.81		6.25		6.74

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-13-0443-FOF-EI, Order No. PSC-17-0456-S-EI, and PSC-2021-0423-S-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.



**TAMPA ELECTRIC COMPAN**  
**FINANCIAL INTEGRITY INDICATORS**  
April 2022 Filed with Weather Normalization and ROE Trigger Revenues

**SCHEDULE 5**

A. Times Interest Earned With AFUDC

Earnings Before Interest	512,847,136
AFUDC - Debt	17,730,320
Income Taxes	69,493,875
	-----
Total	600,071,330
Interest Charges (Before Deducting AFUDC - Debt)	130,284,165
	-----
Tie With AFUDC	4.61
	=====

B. Times Interest Earned Without AFUDC

Earnings Before Interest	512,847,136
AFUDC - Other	(39,988,128)
Income Taxes	69,493,875
	-----
Total	542,352,882
Interest Charges (Before Deducting AFUDC - Debt)	130,284,165
	-----
Tie Without AFUDC	4.16
	=====

C. Percent AFUDC to Net Income Available For Common Stockholders

AFUDC - Debt	17,730,320
x (Income Tax Rate of 24.522%)	(4,310,300)
	-----
Subtotal	13,420,020
AFUDC - Other	39,988,128
	-----
Total	53,408,149
Net Income Available For Common Stockholders	401,821,007
	-----
Percent AFUDC to Available Net Income	13.29%
	=====

D. Percent Internally Generated Funds

Net Income	401,821,007
Common Dividends	(12,372,172)
AFUDC (Debt & Other)	(57,718,448)
Depreciation & Amortization	385,930,654
Deferred Income Taxes	(3,881,006)
Investment Tax Credits	35,030,782
Deferred Clause Revenues (Expenses)	(101,636,153)
Other	0
	-----
Total	647,174,663

Construction Expenditures (Excluding AFUDC Other & Debt)	1,118,653,692
	-----
Percent Internally Generated Funds	57.85%
	=====

E. Long Term Debt as Percent of Total Capital

<u>F. Short Term Debt as Percent of Total Capital</u>	
Reconciled Average Retail Amounts	
Long Term Debt	2,421,967,442
Short Term Debt	302,180,522
Common Equity	3,197,912,828
	-----
Total	5,922,060,792

% Long Term Debt to Total	40.90%
	-----
% Short Term Debt to Total	5.10%
	=====

G. FPSC Adjusted Average Jurisdictional Return On Common Equity

FPSC Adjusted Average Earned Rate Of Return	6.22
	-----
Less: Reconciled Average Retail Weighted Cost Rates For:	
Long Term Debt	1.45
Short Term Debt	0.02
Customer Deposits	0.03
Tax Credits-Weighted Cost (Midpoint)	0.21
	-----
Subtotal	1.71
	-----
Total	4.51
Divided By Common Equity Ratio	44.73
	-----
Jurisdictional Return On Common Equity	10.08%
	=====

H. Pro Forma Adjusted Average Jurisdictional Return On Common Equity

Pro Forma Adjusted Average Earned Rate Of Return	5.93
	-----
Less: Reconciled Average Retail Weighted Cost Rates For:	
Long Term Debt	1.45
Short Term Debt	0.02
Customer Deposits	0.03
Tax Credits-Weighted Cost (Midpoint)	0.21
	-----
Subtotal	1.71
	-----
Total	4.22
Divided By Common Equity Ratio	44.73
	-----
Jurisdictional Return On Common Equity	9.43%
	=====

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-09-0283-FOF-EI, Order No. PSC-09-0571-FOF-EI, Order No. PSC-13-0443-FOF-EI, Order PSC-17-0456-S-EI, and PSC-2021-0423-S-EI by the Florida Public Service Commission and for that reason only Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on )  
Equity Provisions in 2021 Agreement )  
By Tampa Electric Company )  
\_\_\_\_\_ )

DOCKET NO.: 2022\_\_\_\_-EI

Proposed Base Rates Reflecting \$10 million base rate increase using an equal  
Percentage increase to the basic service, demand, and energy base rates (E-13c)

Summary of Proposed Rates Showing Increase by Class (E-13a)

Bill Impacts by Rate Class (A-2)

Exhibit Four

ROE TRIGGER

SCHEDULE E-13c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

Page 1 of 19

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants  
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.

Line No.	Page No.	Rate Schedule
1		
2		
3		
4		
5	2	RS, RSV-1
6	3	GS, GST
7	4	CS
8	5	GSD, GSDT
9	7	GSD Optional
10	8	GSLDPR, GSDLTPR
11	9	GSLDSU, GSDLTSU
12	10	SBLDPR, SBLDTPR
13	12	SBLDSU, SBLDTSU
14	14	SBD/SBDT
15	18	LS-1, LS-2
16	19	TOTAL
17		
18		
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ROE TRIGGER

SCHEDULE E-13c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

Page 2 of 19

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants  
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule RS, RSVP-1

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard	262,800,304	Days \$ 0.70	183,960,213	262,800,304	Days \$ 0.71	185,457,949	1,497,736	0.8142%
4	RSVP-1	1,860,892	Days \$ 0.70	1,302,624	1,860,892	Days \$ 0.71	1,313,230	10,605	0.8142%
5	Total	264,661,196	Total Days	185,262,837	264,661,196	Total Days	186,771,178	1,508,341	0.8142%
6									
7									
8									
9	Energy Charge:								
10	Standard								
11	First 1,000 kWh	6,628,845	MWH \$ 57.69	382,418,068	6,628,845	MWH \$ 58.16	385,531,574	3,113,506	0.8142%
12	All additional kWh	3,000,668	MWH \$ 67.69	203,115,217	3,000,668	MWH \$ 68.24	204,768,906	1,653,689	0.8142%
13	RSVP-1	98,651	MWH \$ 60.84	6,001,927	98,651	MWH \$ 61.34	6,050,792	48,865	0.8142%
14	Total	9,728,164	MWH	591,535,212	9,728,164	MWH	596,351,272	4,816,051	0.8142%
15									
16									
17									
18	Total Base Revenue:			\$ 776,798,049			\$ 783,122,451	6,324,402	0.8142%
19									
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2022 ROE TRIGGER  
EXHIBIT 4  
PAGE 2 OF 25  
FILED: JULY 1, 2022

ROE TRIGGER

SCHEDULE E-13c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

Page 3 of 19

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:  
Current Base Rates and Revenue with ECCR Billing Determinants  
Proposed Base Rates and Revenue with ECCR Billing Determinants

Witness: J. M. Williams

Rate Schedule GS, GST

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Metered	23,893,387 Days	\$ 0.74	17,681,106	23,893,387 Days	\$ 0.75	17,825,059	143,953	0.8142%
4	Standard Unmetered	35,831 Days	\$ 0.62	22,311	35,831 Days	\$ 0.63	22,493	182	0.8142%
5	T-O-D	852,549 Days	\$ 0.74	630,886	852,549 Days	\$ 0.75	638,023	5,136	0.8142%
6	Total	24,781,766 Total Days		18,334,303	24,781,766 Total Days		18,483,574	149,271	0.8142%
7									
8	Energy Charge:								
9	Standard	901,686 MWH	\$ 66.34	59,817,849	901,686 MWH	\$ 66.88	60,304,664	487,015	0.8142%
10	Standard Unmetered	1,147 MWH	\$ 66.34	76,092	1,147 MWH	\$ 66.88	76,711	620	0.8142%
11	T-O-D On-Peak	7,783 MWH	\$ 103.93	808,887	7,783 MWH	\$ 104.78	815,473	6,586	0.8142%
12	T-O-D Off-Peak	22,657 MWH	\$ 53.43	1,210,507	22,657 MWH	\$ 53.86	1,220,362	9,855	0.8142%
13	Total	933,273 MWH		61,913,335	933,273 MWH		62,417,411	504,075	0.8142%
14									
15									
16	Emergency Relay Charge:								
17	Standard	357 MWH	\$ 1.70	607	357 MWH	\$ 1.71	612	5	0.8142%
18	T-O-D	- MWH	\$ 1.70	-	- MWH	\$ 1.71	-	-	0.0000%
19	Total	357 MWH		607	357 MWH		612	5	0.8142%
20									
21									
22									
23	Total Base Revenue:			\$ 80,248,245			\$ 80,901,597	653,351	0.8142%

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2022 ROE TRIGGER  
EXHIBIT 4  
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ROE TRIGGER

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c  
 FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:  
 Current Base Rates and Revenue with ECCR Billing Determinants  
 Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			CS			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3		1,652,750 Days	\$ 0.74	1,223,035	1,652,750 Days	\$ 0.75	1,232,993	9,958	0.8142%
4	Total	1,652,750 Total Days		1,223,035	1,652,750 Total Days		1,232,993	9,958	0.8142%
5									
6	Energy Charge:								
7		20,119 MWH	\$ 66.34	1,334,694	20,119 MWH	\$ 66.88	1,345,561	10,867	0.8142%
8	Total	20,119 MWH		1,334,694	20,119 MWH		1,345,561	10,867	0.8142%
9									
10									
11									
12	Total Base Revenue:			\$ 2,557,730			\$ 2,578,554	20,824	0.8142%
13									
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2022 ROE TRIGGER  
 EXHIBIT 4  
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ROE TRIGGER

SCHEDULE E-13e

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants  
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule GSD\_GSDT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Secondary	5,149,171 Days	\$ 1.07	5,523,748	5,149,171 Days	\$ 1.08	5,568,720	44,972	0.8142%
3	Standard - Primary	17,987 Days	\$ 5.93	106,617	17,987 Days	\$ 5.96	107,485	868	0.8142%
4	Standard - Subtransmission	- Days	\$ 17.34	-	- Days	\$ 17.48	-	-	0.0000%
5	T-O-D - Secondary	502,185 Days	\$ 1.07	538,716	502,185 Days	\$ 1.08	543,102	4,386	0.8142%
6	T-O-D - Primary	14,820 Days	\$ 5.93	87,848	14,820 Days	\$ 5.98	88,563	715	0.8142%
7	T-O-D - Subtransmission	370 Days	\$ 17.34	6,428	370 Days	\$ 17.48	6,475	52	0.8142%
8	Total	5,684,538 Total Days		6,263,351	5,684,538 Total Days		6,314,345	50,994	0.8142%
9									
10	Energy Charge:								
11	Standard - Secondary	4,468,679 MWH	\$ 7.30	32,621,357	4,468,679 MWH	\$ 7.36	32,886,948	265,591	0.8142%
12	Standard - Primary	73,847 MWH	\$ 7.30	539,083	73,847 MWH	\$ 7.36	543,472	4,389	0.8142%
13	Standard - Subtransmission	- MWH	\$ 7.30	-	- MWH	\$ 7.36	-	-	0.0000%
14	T-O-D On-Peak - Secondary	486,142 MWH	\$ 11.83	5,751,060	486,142 MWH	\$ 11.93	5,797,883	46,823	0.8142%
15	T-O-D On-Peak - Primary	78,565 MWH	\$ 11.83	929,424	78,565 MWH	\$ 11.93	936,991	7,567	0.8142%
16	T-O-D On-Peak - Subtrans.	217 MWH	\$ 11.83	2,567	217 MWH	\$ 11.93	2,588	21	0.8142%
17	T-O-D Off-Peak - Secondary	1,352,497 MWH	\$ 5.66	7,661,355	1,352,497 MWH	\$ 5.71	7,723,730	62,376	0.8142%
18	T-O-D Off-Peak - Primary	216,072 MWH	\$ 5.66	1,218,297	216,072 MWH	\$ 5.71	1,228,218	9,919	0.8142%
19	T-O-D Off-Peak - Subtrans.	573 MWH	\$ 5.66	3,248	573 MWH	\$ 5.71	3,272	26	0.8142%
20	Total	6,676,592 MWH		48,726,388	6,676,592 MWH		49,123,100	396,712	0.8142%
21									
22									
23	Demand Charge:								
24	Standard - Secondary	11,657,227 kW	\$ 13.75	160,286,871	11,657,227 kW	\$ 13.86	161,591,868	1,304,996	0.8142%
25	Standard - Primary	206,472 kW	\$ 13.75	2,838,990	206,472 kW	\$ 13.86	2,862,104	23,114	0.8142%
26	Standard - Subtransmission	- kW	\$ 13.75	-	- kW	\$ 13.86	-	-	0.0000%
27	T-O-D Billing - Secondary	3,438,269 kW	\$ 4.40	15,128,384	3,438,269 kW	\$ 4.44	15,251,553	123,170	0.8142%
28	T-O-D Billing - Primary	572,001 kW	\$ 4.40	2,516,804	572,001 kW	\$ 4.44	2,537,295	20,491	0.8142%
29	T-O-D Billing - Subtrans.	2,519 kW	\$ 4.40	11,084	2,519 kW	\$ 4.44	11,174	90	0.8142%
30	T-O-D Peak - Secondary	3,315,278 kW (1)	\$ 8.99	29,804,349	3,315,278 kW (1)	\$ 9.06	30,047,005	242,656	0.8142%
31	T-O-D Peak - Primary	558,451 kW (1)	\$ 8.99	5,020,474	558,451 kW (1)	\$ 9.06	5,061,349	40,875	0.8142%
32	T-O-D Peak - Subtrans.	2,457 kW (1)	\$ 8.99	22,088	2,457 kW (1)	\$ 9.06	22,268	180	0.8142%
33	Total	15,876,488 kW		216,629,045	15,876,488 kW		217,384,617	1,755,572	0.8142%
34									
35									
36	(1) not included in totals								
37									
38									
39									

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2022 ROE TRIGGER  
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ROE TRIGGER

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants  
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			GSD_GSDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 5								
2									
3	Delivery Voltage Credit:								
4	Standard Primary	130,415 kW	\$ (0.48)	(62,958)	130,415 kW	\$ (0.49)	(63,471)	(513)	0.8142%
5	Standard - Subtransmission	- kW	\$ (2.05)	-	- kW	\$ (2.06)	-	-	0.0000%
6	T-O-D Primary	212,795 kW	\$ (0.48)	(102,728)	212,795 kW	\$ (0.49)	(103,564)	(836)	0.8142%
7	T-O-D Subtransmission	208 kW	\$ (2.05)	(426)	208 kW	\$ (2.06)	(429)	(3)	0.8142%
8	Total	343,418 kW		(166,112)	343,418 kW		(167,464)	(1,352)	0.8142%
9									
10	Emergency Relay Charge:								
11	Standard Secondary	479,584 kW	\$ 0.67	323,625	479,584 kW	\$ 0.68	326,260	2,635	0.8142%
12	Standard Primary	24,076 kW	\$ 0.67	16,247	24,076 kW	\$ 0.68	16,379	132	0.8142%
13	Standard - Subtransmission	- kW	\$ 0.67	-	- kW	\$ 0.68	-	-	0.0000%
14	T-O-D Secondary	751,660 kW	\$ 0.67	507,223	751,660 kW	\$ 0.68	511,353	4,130	0.8142%
15	T-O-D Primary	125,011 kW	\$ 0.67	84,358	125,011 kW	\$ 0.68	85,045	687	0.8142%
16	T-O-D Subtransmission	- kW	\$ 0.67	-	- kW	\$ 0.68	-	-	0.0000%
17	Total	1,380,331 kW		931,463	1,380,331 kW		939,036	7,574	0.8142%
18									
19									
20	Total Base Revenue:			\$ 271,384,124			\$ 273,593,633	2,209,509	0.8142%

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2022 ROE TRIGGER  
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ROE TRIGGER

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants  
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			GSD Optional			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Optional - Secondary	637,716 Days	\$ 1.07	684,106	637,716 Days	\$ 1.08	689,676	5,570	0.8142%
3	Optional - Primary	8,870 Days	\$ 5.93	52,580	8,870 Days	\$ 5.98	53,008	428	0.8142%
4	Optional - Subtransmission	0 Days	\$ 17.34	-	0 Days	\$ 17.48	-	-	0.0000%
5	Total	646,586 Total Days		736,687	646,586 Total Days		742,684	5,998	0.8142%
6									
7	Energy Charge:								
8	Optional - Secondary	406,871 MWH	\$ 70.58	28,716,955	406,871 MWH	\$ 71.15	28,950,758	233,803	0.8142%
9	Optional - Primary	8,218 MWH	\$ 70.58	580,026	8,218 MWH	\$ 71.15	584,749	4,722	0.8142%
10	Optional - Subtransmission	0 MWH	\$ 70.58	-	0 MWH	\$ 71.15	-	-	0.0000%
11	Total	415,089 MWH		29,296,982	415,089 MWH		29,535,507	238,525	0.8142%
12									
13	Demand Charge:								
14	Optional - Secondary	2,284,913 kW	\$ -	-	2,284,913 kW	\$ -	-	-	0.0000%
15	Optional - Primary	62,168 kW	\$ -	-	62,168 kW	\$ -	-	-	0.0000%
16	Optional - Subtransmission	0 kW	\$ -	-	0 kW	\$ -	-	-	0.0000%
17	Total	2,347,081 kW		-	2,347,081 kW		-	-	0.0000%
18									
19	Delivery Voltage Charge								
20	Optional - Primary	3,337 MWH	\$ (1.22)	(4,083)	3,337 MWH	\$ (1.23)	(4,116)	(33)	0.8142%
21	Optional - Subtransmission	0 MWH	\$ (5.23)	-	0 MWH	\$ (5.28)	-	-	0.0000%
22	Total	3,337 MWH		(4,083)	3,337 MWH		(4,116)	(33)	0.8142%
23									
24	Emergency Relay								
25	Optional - Secondary	20,630 MWH	\$ 1.70	35,071	20,630 MWH	\$ 1.71	35,357	286	0.8142%
26	Optional - Primary	0 MWH	\$ 1.70	-	0 MWH	\$ 1.71	-	-	0.0000%
27	Optional - Subtransmission	0 MWH	\$ 1.70	-	0 MWH	\$ 1.71	-	-	0.0000%
28	Total	20,630 MWH		35,071	20,630 MWH		35,357	286	0.8142%
29									
30									
31									
32	Total Base Revenue:			\$ 30,064,856			\$ 30,306,432	244,776	0.8142%
33									
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38									
39									

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2022 ROE TRIGGER  
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ROE TRIGGER

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:  
Current Base Rates and Revenue with ECCR Billing Determinants  
Proposed Base Rates and Revenue with ECCR Billing Determinants

Witness: J. M. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Primary	7,668 Days	\$ 19.38	148,458	7,668 Days	\$ 19.52	149,667	1,209	0.8142%
3	T-O-D - Primary	12,166 Days	\$ 19.38	235,563	12,166 Days	\$ 19.52	237,480	1,918	0.8142%
4	Total	19,836 Total Days		384,021	19,836 Total Days		387,147	3,127	0.8142%
5									
6	Energy Charge:								
7	Standard - Primary	225,767 MWH	\$ 10.34	2,334,431	225,767 MWH	\$ 10.42	2,353,437	19,006	0.8142%
8	T-O-D On-Peak - Primary	236,116 MWH	\$ 15.71	3,709,362	236,116 MWH	\$ 15.84	3,739,583	30,200	0.8142%
9	T-O-D Off-Peak - Primary	656,047 MWH	\$ 8.40	5,510,795	656,047 MWH	\$ 8.47	5,555,662	44,867	0.8142%
10	Total	1,117,930 MWH		11,554,608	1,117,930 MWH		11,648,681	94,073	0.8142%
11									
12	Demand Charge:								
13	Standard - Primary	541,681 kW	\$ 11.50	6,229,332	541,681 kW	\$ 11.59	6,280,048	50,717	0.8142%
14	T-O-D Billing - Primary	1,682,837 kW	\$ 3.65	6,142,355	1,682,837 kW	\$ 3.68	6,192,384	50,009	0.8142%
15	T-O-D Peak - Primary	1,635,571 kW (1)	\$ 7.82	12,790,164	1,635,571 kW (1)	\$ 7.86	12,894,298	104,133	0.8142%
16	Total	2,224,518 kW		25,161,850	2,224,518 kW		25,366,700	204,858	0.8142%
17									
18	Emergency Relay Charge:								
19	Standard Primary	133,271 kW	\$ 0.67	89,932	133,271 kW	\$ 0.68	90,664	732	0.8142%
20	T-O-D Primary	704,382 kW	\$ 0.67	475,320	704,382 kW	\$ 0.68	479,190	3,870	0.8142%
21	Total	837,653 kW		565,251	837,653 kW		569,853	4,602	0.8142%
22									
23	Power Factor Charge:								
24	Standard Primary	9,923 MVARh	\$ 2.01	19,945	9,923 MVARh	\$ 2.03	20,108	162	0.8142%
25	T-O-D Primary	13,784 MVARh	\$ 2.01	27,706	13,784 MVARh	\$ 2.03	27,931	226	0.8142%
26	Total	23,707 MVARh		47,651	23,707 MVARh		48,039	388	0.8142%
27									
28	Power Factor Credit:								
29	Standard Primary	26,423 MVARh	\$ (1.01)	(26,687)	26,423 MVARh	\$ (1.02)	(26,905)	(217)	0.8142%
30	T-O-D Primary	90,854 MVARh	\$ (1.01)	(91,763)	90,854 MVARh	\$ (1.02)	(92,510)	(747)	0.8142%
31	Total	117,277		(118,450)	117,277		(119,414)	(964)	0.8142%
32									
33									
34									
35	Total Base Revenue:			\$ 37,594,932			\$ 37,901,016	306,084	0.8142%
36									
37									
38									
39	(1) Not included in Total.								

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2022 ROE TRIGGER  
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ROE TRIGGER

SCHEDULE E-13c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants  
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule GSLDSU, GSDLTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Subtransmission	0 Days	\$ 83.22	-	0 Days	\$ 83.90	-	-	0.0000%
3	T-O-D - Subtransmission	3,286 Days	\$ 83.22	273,462	3,286 Days	\$ 83.90	275,689	2,226	0.8142%
4	Total	3,286 Total Days		273,462	3,286 Total Days		275,689	2,226	0.8142%
5									
6	Energy Charge:								
7	Standard - Subtransmission	0 MWH	\$ 11.42	-	0 MWH	\$ 11.51	-	-	0.0000%
8	T-O-D On-Peak - Subtransmission	62,939 MWH	\$ 13.75	865,411	62,939 MWH	\$ 13.86	872,457	7,046	0.8142%
9	T-O-D Off-Peak - Subtransmission	196,702 MWH	\$ 10.69	2,102,744	196,702 MWH	\$ 10.78	2,119,864	17,120	0.8142%
10	Total	259,641 MWH		2,968,156	259,641 MWH		2,992,321	24,166	0.8142%
11									
12	Demand Charge:								
13	Standard - Subtransmission	0 kW	\$ 8.99	-	0 kW	\$ 9.06	-	-	0.0000%
14	T-O-D Billing - Subtransmission	746,114 kW	\$ 2.88	2,133,886	746,114 kW	\$ 2.88	2,151,259	17,373	0.8142%
15	T-O-D Peak - Subtransmission	723,856 kW (1)	\$ 6.10	4,415,522	723,856 kW (1)	\$ 6.15	4,451,471	35,950	0.8142%
16	Total	746,114 kW		6,549,408	746,114 kW		6,602,730	53,323	0.8142%
17									
18	Emergency Relay Charge:								
19	Standard Subtransmission	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
20	T-O-D Subtransmission	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
21	Total	0 kW		-	0 kW		-	-	0.0000%
22									
23	Power Factor Charge:								
24	Standard Subtransmission	0 MVARh	\$ 2.01	-	0 MVARh	\$ 2.03	-	-	0.0000%
25	T-O-D Subtransmission	31,195 MVARh	\$ 2.01	62,702	31,195 MVARh	\$ 2.03	63,212	510	0.8142%
26	Total	31,195 MVARh		62,702	31,195 MVARh		63,212	510	0.8142%
27									
28	Power Factor Credit:								
29	Standard Subtransmission	0 MVARh	\$ (1.01)	-	0 MVARh	\$ (1.02)	-	-	0.0000%
30	T-O-D Subtransmission	0 MVARh	\$ (1.01)	-	0 MVARh	\$ (1.02)	-	-	0.0000%
31	Total	0		-	0		-	-	0.0000%
32									
33									
34									
35	Total Base Revenue:			\$ 9,853,727.33			\$ 9,933,952.79	80,225	0.8142%

38 (1) Not included in Total.

39

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ROE TRIGGER

SCHEDULE E-13c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants  
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule SBLDPR,SBLDTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Primary	0 Days	\$ 20.18	-	0 Days	\$ 20.35	-	0.0000%	
4	T-O-D Primary	738 Days	\$ 20.18	14,888	738 Days	\$ 20.35	15,007	121	0.8142%
5	Total	738 Total Days		14,888	738 Total Days		15,007	121	0.8142%
6									
7	Energy Charge - Supplemental:								
8	Standard Primary	0 MWH	\$ 10.34	-	0 MWH	\$ 10.42	-	-	0.0000%
9	T-O-D On-Peak - Primary	17,586 MWH	\$ 15.71	276,276	17,586 MWH	\$ 16.84	278,525	2,249	0.8142%
10	T-O-D Off-Peak - Primary	53,197 MWH	\$ 8.40	448,855	53,197 MWH	\$ 8.47	450,483	3,638	0.8142%
11	Total	70,783		723,131	70,783		728,018	5,887	0.8142%
12									
13	Energy Charge - Standby:								
14	Standard Primary	0 MWH	\$ 8.500	-	0 MWH	\$ 8.57	-	-	0.0000%
15	T-O-D On-Peak - Primary	1,267 MWH	\$ 8.500	10,770	1,267 MWH	\$ 8.57	10,857	88	0.8142%
16	T-O-D Off-Peak - Primary	3,659 MWH	\$ 8.500	31,102	3,659 MWH	\$ 8.57	31,355	253	0.8142%
17	Total	4,926 MWH		41,871	4,926 MWH		42,212	341	0.8142%
18									
19	Demand Charge - Supplemental:								
20	Standard Primary	0 kW	\$ 11.50	-	0 kW	\$ 11.58	-	-	0.0000%
21	T-O-D Billing - Primary	122,295 kW	\$ 3.85	446,377	122,295 kW	\$ 3.88	450,011	3,634	0.8142%
22	T-O-D Peak - Primary	114,848 kW (1)	\$ 7.82	898,111	114,848 kW (1)	\$ 7.88	905,423	7,312	0.8142%
23	Total	122,295		1,344,488	122,295		1,355,434	10,946	0.8142%
24									
25	Demand Charge - Standby:								
26	Std. Facilities Reservation - Pri.	0 kW	\$ 1.29	-	0 kW	\$ 1.30	-	-	0.0000%
27	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 1.38 / kW-mo.	-	0 kW (1)	\$ 1.39	-	-	0.0000%
28	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.55 / kW-day	-	0 kW (1)	\$ 0.55	-	-	0.0000%
29	T-O-D Facilities Reservation - Pri.	92,339 kW	\$ 1.29	119,423	92,339 kW	\$ 1.30	120,366	972	0.8142%
30	T-O-D Power Supply Res. - Pri.	52,399 kW (1)	\$ 1.38 / kW-mo.	72,311	52,399 kW (1)	\$ 1.39 kW-mo.	72,899	589	0.8142%
31	T-O-D Power Supply Dmd. - Pri.	168,439 kW (1)	\$ 0.55 / kW-day	92,204	168,439 kW (1)	\$ 0.55 kW-day	92,954	751	0.8142%
32	Total	214,634 kW		283,937	214,634 kW		286,248	2,312	0.8142%
33									
34									
35	Power Factor Charge Supplemental & Standby:								
36	Standard Primary	0 MVARh	\$ 2.01	-	0 MVARh	\$ 2.03	-	-	0.0000%
37	T-O-D Primary	9,791 MVARh	\$ 2.01	19,680	9,791 MVARh	\$ 2.03	19,840	160	0.8142%
38	Total	9,791		19,680	9,791		19,840	160	0.8142%
39									

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2022 ROE TRIGGER  
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ROE TRIGGER

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants  
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule SBLDPR,SBLDTPR

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Primary	0 MVARh	\$ (1.01)	-	0 MVARh	\$ (1.02)	-	-	0.0000%
5	T-O-D Primary	0 MVARh	\$ (1.01)	-	0 MVARh	\$ (1.02)	-	-	0.0000%
6	Total	0 MVARh		-	0 MVARh		-	-	0.0000%
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Primary	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
10	T-O-D Primary	98,312 kW	\$ 0.67	66,341	98,312 kW	\$ 0.68	66,881	540	0.8142%
11	Total	98,312		66,341	98,312		66,881	540	0.8142%
12									
13									
14									
15	Total Base Revenue:			\$ 2,494,334			\$ 2,514,642	20,308	0.8142%
16									
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2022 ROE TRIGGER  
EXHIBIT 4  
PAGE 11 OF 25  
FILED: JULY 1, 2022

ROE TRIGGER

SCHEDULE E-13c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants  
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule

SBLDSU SBLDTSU

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Subtransmission	0 Days	\$ 84.04	-	0 Days	\$ 84.73	-	0.0000%	
4	T-O-D Subtransmission	2,562 Days	\$ 84.04	215,347	2,562 Days	\$ 84.73	217,100	1,753	0.8142%
5	Total	2,562 Total Days		215,347	2,562 Total Days		217,100	1,753	0.8142%
6									
7	Energy Charge - Supplemental:								
8	Standard Subtransmission	0 MWH	\$ 11.42	-	0 MWH	\$ 11.51	-	0.0000%	
9	T-O-D On-Peak - Subtransmission	38,373 MWH	\$ 13.75	527,629	38,373 MWH	\$ 13.86	531,925	4,296	0.8142%
10	T-O-D Off-Peak - Subtransmission	122,628 MWH	\$ 10.69	1,310,893	122,628 MWH	\$ 10.78	1,321,560	10,673	0.8142%
	Total	161,001 MWH		1,838,522	161,001 MWH		1,853,491	14,969	0.8142%
11									
12	Energy Charge - Standby:								
13	Standard-Subtransmission	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	0.0000%	
14	T-O-D On-Peak - Subtransmission	76,353 MWH	\$ 8.50	649,001	76,353 MWH	\$ 8.57	654,284	5,284	0.8142%
15	T-O-D Off-Peak - Subtransmission	238,189 MWH	\$ 8.50	2,024,607	238,189 MWH	\$ 8.57	2,041,090	16,484	0.8142%
16	Total	636,544 MWH		2,673,607	636,544 MWH		2,695,375	21,768	0.8142%
17									
18	Demand Charge - Supplemental:								
19	Standard Subtransmission	0 kW	\$ 8.99	-	0 kW	\$ 9.06	-	0.0000%	
20	T-O-D Billing - Subtransmission	261,760 kW	\$ 2.86	748,605	261,750 kW	\$ 2.89	754,700	6,095	0.8142%
21	T-O-D Peak - Subtransmission	245,811 kW (1)	\$ 6.10	1,499,447	245,811 kW (1)	\$ 6.15	1,511,655	12,208	0.8142%
22	Total	261,760		2,248,052	261,750 kW		2,266,355	18,303	0.8142%
23									
24	Demand Charge - Standby:								
25	Standard- Facilities Reservation - Subtransmissi	0 kW	\$ 0.83	-	0 kW	\$ 0.84	-	0.0000%	
26	Standard- Power Supply Res. - Subtransmission	0 kW	\$ 1.08	-	0 kW	\$ 1.09	-	0.0000%	
27	Standard-T-O-D Power Supply Dmd. - Subtrans	0 kW	\$ 0.43	-	0 kW	\$ 0.43	-	0.0000%	
28	T-O-D Facilities Reservation - Subtransmission	2,366,006 kW	\$ 0.83	1,963,785	2,366,006 kW	\$ 0.84	1,979,773	15,988	0.8142%
29	T-O-D Power Supply Res. - Subtransmission	550,975 kW (1)	\$ 1.08 / kW-mo.	594,392	550,975 kW (1)	\$ 1.09 kW-mo.	599,231	4,839	0.8142%
30	T-O-D Power Supply Dmd. - Subtransmission	10,500,073 kW (1)	\$ 0.43 / kW-day	4,493,233	10,500,073 kW (1)	\$ 0.43 kW-day	4,529,815	36,582	0.8142%
31	Total	2,368,006 kW		7,051,410	2,366,006 kW		7,108,820	57,410	0.8142%
32									
33									
34	Power Factor Charge Supplemental & Standby:								
35	Standard Subtransmission	0 MVARh	\$ 2.01	-	0 MVARh	\$ 2.03	-	0.0000%	
36	T-O-D Subtransmission	39,788 MVARh	\$ 2.01	79,974	39,788 MVARh	\$ 2.03	80,625	651	0.8142%
37		39,788 MVARh		79,974	39,788 MVARh		80,625	651	0.8142%
38									
39	(1) Not included in Total.								

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2022 ROE TRIGGER  
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ROE TRIGGER

SCHEDULE E-13c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants  
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			SBLDSU, SBLDTSU			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 12								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Subtransmission	0 MVARh	\$ (1.01)	-	0 MVARh	\$ (1.02)	-	-	0.0000%
5	T-O-D Subtransmission	61,836 MVARh	\$ (1.01)	(62,454)	61,836 MVARh	\$ (1.02)	(62,963)	(508)	0.8142%
6	Total	61,836 MVARh		(62,454)	61,836 MVARh		(62,963)	(508)	0.8142%
7									
8	Emergency Relay Charge - Supplemental and Standby:								
9	Standard Subtransmission	0 kW	\$ 0.67	-	0 kW	\$ 0.66	-	-	0.0000%
10	T-O-D Subtransmission	0 kW	\$ 0.67	-	0 kW	\$ 0.66	-	-	0.0000%
11		0 kW		-	0 kW		-	-	0.0000%
12									
13									
14	Total Base Revenue:			\$ 14,044,458			\$ 14,158,803	114,345	0.8142%

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2022 ROE TRIGGER  
EXHIBIT 4  
PAGE 13 OF 25  
FILED: JULY 1, 2022

ROE TRIGGER  
 BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13c Page 14 of 19

FLORIDA PUBLIC SERVICE COMMISSION      EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.      Type of data shown: Current Base Rates and Revenue with ECCR Billing Determinants  
 Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
2	Basic Service Charge:								
3	Standard Secondary	0 Days	\$ 1.89	-	0 Days	\$ 1.91	-	-	0.0000%
4	Standard Primary	0 Days	\$ 6.75	-	0 Days	\$ 6.80	-	-	0.0000%
5	Standard Subtransmission	0 Days	\$ 18.18	-	0 Days	\$ 18.31	-	-	0.0000%
6	T-O-D Secondary	0 Days	\$ 1.89	-	0 Days	\$ 1.91	-	-	0.0000%
7	T-O-D Primary	0 Days	\$ 6.75	-	0 Days	\$ 6.80	-	-	0.0000%
8	T-O-D Subtransmission	0 Days	\$ 18.18	-	0 Days	\$ 18.31	-	-	0.0000%
9	Total	0 Total Days		-	0 Total Days		-	-	0.0000%
10									
11	Energy Charge - Supplemental:								
12	Standard Secondary	0 MWH	\$ 7.30	-	0 MWH	\$ 7.36	-	-	0.0000%
13	Standard Primary	0 MWH	\$ 7.30	-	0 MWH	\$ 7.36	-	-	0.0000%
14	Standard Subtransmission	0 MWH	\$ 7.30	-	0 MWH	\$ 7.36	-	-	0.0000%
15	T-O-D On-Peak - Secondary	0 MWH	\$ 11.83	-	0 MWH	\$ 11.93	-	-	0.0000%
16	T-O-D On-Peak - Primary	0 MWH	\$ 11.83	-	0 MWH	\$ 11.93	-	-	0.0000%
17	T-O-D On-Peak - Subtrans.	0 MWH	\$ 11.83	-	0 MWH	\$ 11.93	-	-	0.0000%
18	T-O-D Off-Peak - Secondary	0 MWH	\$ 5.66	-	0 MWH	\$ 5.71	-	-	0.0000%
19	T-O-D Off-Peak - Primary	0 MWH	\$ 5.66	-	0 MWH	\$ 5.71	-	-	0.0000%
20	T-O-D Off-Peak - Subtrans.	0 MWH	\$ 5.66	-	0 MWH	\$ 5.71	-	-	0.0000%
21	Total	0		-	0		-	-	0.0000%
22									
23	Energy Charge - Standby:								
24	Standard Secondary	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
25	Standard Primary	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
26	Standard Subtransmission	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
27	T-O-D On-Peak - Secondary	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
28	T-O-D On-Peak - Primary	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
29	T-O-D On-Peak - Subtrans.	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
30	T-O-D Off-Peak - Secondary	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
31	T-O-D Off-Peak - Primary	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
32	T-O-D Off-Peak - Subtrans.	0 MWH	\$ 8.50	-	0 MWH	\$ 8.57	-	-	0.0000%
33	Total	0 MWH		-	0 MWH		-	-	0.0000%
34									
35									
36									
37									
38									
39									

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2022 ROE TRIGGER  
 EXHIBIT 4  
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ROE TRIGGER

SCHEDULE E-13c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants  
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule SBD/SBDT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2									
3	Demand Charge - Supplemental:								
4	Standard Secondary	0 kW	\$ 13.75	-	0 kW	\$ 13.86	-	-	0.0000%
5	Standard Primary	0 kW	\$ 13.75	-	0 kW	\$ 13.86	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$ 13.75	-	0 kW	\$ 13.86	-	-	0.0000%
7	T-O-D Billing - Secondary	0 kW	\$ 4.40	-	0 kW	\$ 4.44	-	-	0.0000%
8	T-O-D Billing - Primary	0 kW	\$ 4.40	-	0 kW	\$ 4.44	-	-	0.0000%
9	T-O-D billing - Subtransmission	0 kW	\$ 4.40	-	0 kW	\$ 4.44	-	-	0.0000%
10	T-O-D Peak - Secondary	0 kW (1)	\$ 8.99	-	0 kW (1)	\$ 9.06	-	-	0.0000%
11	T-O-D Peak - Primary	0 kW (1)	\$ 8.99	-	0 kW (1)	\$ 9.06	-	-	0.0000%
12	T-O-D Peak - Subtransmission	0 kW (1)	\$ 8.99	-	0 kW (1)	\$ 9.06	-	-	0.0000%
13	Demand Charge - Standby:								
14	Std. Facilities Reservation - Sec.	0 kW	\$ 1.70	-	0 kW	\$ 1.71	-	-	0.0000%
15	Std. Facilities Reservation - Pri.	0 kW	\$ 1.70	-	0 kW	\$ 1.71	-	-	0.0000%
16	Std. Facilities Reservation - Sub.	0 kW	\$ 1.70	-	0 kW	\$ 1.71	-	-	0.0000%
17	Std. Power Supply Res. - Sec.	0 kW (1)	\$ 1.65 kW-mo.	-	0 kW (1)	\$ 1.66 kW-mo.	-	-	0.0000%
18	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 1.65 kW-mo.	-	0 kW (1)	\$ 1.66 kW-mo.	-	-	0.0000%
19	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 1.65 kW-mo.	-	0 kW (1)	\$ 1.66 kW-mo.	-	-	0.0000%
20	Std. Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.65 kW-day	-	0 kW (1)	\$ 0.66 kW-day	-	-	0.0000%
21	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.65 kW-day	-	0 kW (1)	\$ 0.66 kW-day	-	-	0.0000%
22	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.65 kW-day	-	0 kW (1)	\$ 0.66 kW-day	-	-	0.0000%
23	T-O-D Facilities Reservation - Sec.	0 kW	\$ 1.70	-	0 kW	\$ 1.71	-	-	0.0000%
24	T-O-D Facilities Reservation - Pri.	0 kW	\$ 1.70	-	0 kW	\$ 1.71	-	-	0.0000%
25	T-O-D Facilities Reservation - Sub.	0 kW	\$ 1.70	-	0 kW	\$ 1.71	-	-	0.0000%
26	T-O-D Power Supply Res. - Sec.	0 kW (1)	\$ 1.65 / kW-mo.	-	0 kW (1)	\$ 1.66 kW-mo.	-	-	0.0000%
27	T-O-D Power Supply Res. - Pri.	0 kW (1)	\$ 1.65 / kW-mo.	-	0 kW (1)	\$ 1.66 kW-mo.	-	-	0.0000%
28	T-O-D Power Supply Res. - Sub.	0 kW (1)	\$ 1.65 / kW-mo.	-	0 kW (1)	\$ 1.66 kW-mo.	-	-	0.0000%
29	T-O-D Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.65 / kW-day	-	0 kW (1)	\$ 0.66 kW-day	-	-	0.0000%
30	T-O-D Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.65 / kW-day	-	0 kW (1)	\$ 0.66 kW-day	-	-	0.0000%
31	T-O-D Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.65 / kW-day	-	0 kW (1)	\$ 0.66 kW-day	-	-	0.0000%
32	Total	0 kW		-	0 kW		-	-	0.0000%

(1) Not included in Total.

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2022 ROE TRIGGER  
EXHIBIT 4  
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FILED: JULY 1, 2022

ROE TRIGGER  
 BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SCHEDULE E-13a Page 16 of 19

FLORIDA PUBLIC SERVICE COMMISSION      EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021,      Type of data shown: Current Base Rates and Revenue with ECCR Billing Determinants  
 which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement  
 (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's  
 Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY      2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Witness: J. M. Williams

Line No.	Type of Charges	Rate Schedule			SBD/SBDT			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 14								
2									
3	Power Factor Charge Supplemental & Standby:								
4	Standard Secondary	0 MVARh	\$ 2.01		0 MVARh	\$ 2.03			0.0000%
5	Standard Primary	0 MVARh	\$ 2.01		0 MVARh	\$ 2.03			0.0000%
6	Standard Subtransmission	0 MVARh	\$ 2.01		0 MVARh	\$ 2.03			0.0000%
7	T-O-D Secondary	0 MVARh	\$ 2.01		0 MVARh	\$ 2.03			0.0000%
8	T-O-D Primary	0 MVARh	\$ 2.01		0 MVARh	\$ 2.03			0.0000%
9	T-O-D Subtransmission	0 MVARh	\$ 2.01		0 MVARh	\$ 2.03			0.0000%
10		0			0 MVARh				0.0000%
11	Power Factor Credit Supplemental & Standby:								
12	Standard Secondary	0 MVARh	\$ (1.01)		0 MVARh	\$ (1.02)			0.0000%
13	Standard Primary	0 MVARh	\$ (1.01)		0 MVARh	\$ (1.02)			0.0000%
14	Standard Subtransmission	0 MVARh	\$ (1.01)		0 MVARh	\$ (1.02)			0.0000%
15	T-O-D Secondary	0 MVARh	\$ (1.01)		0 MVARh	\$ (1.02)			0.0000%
16	T-O-D Primary	0 MVARh	\$ (1.01)		0 MVARh	\$ (1.02)			0.0000%
17	T-O-D Subtransmission	0 MVARh	\$ (1.01)		0 MVARh	\$ (1.02)			0.0000%
18	Total	0 MVARh			0 MVARh				0.0000%
19									
20	Delivery Voltage Credit - Supplemental:								
21	Standard Primary	0 kW	\$ (0.48)		0 kW	\$ (0.49)			0.0000%
22	Standard Subtransmission	0 kW	\$ (2.05)		0 kW	\$ (2.06)			0.0000%
23	T-O-D Primary	0 kW	\$ (0.48)		0 kW	\$ (0.49)			0.0000%
24	T-O-D Subtransmission	0 kW	\$ (2.05)		0 kW	\$ (2.06)			0.0000%
25									
26	Delivery Voltage Credit - Standby:								
27	Std. Primary	0 kW	\$ (1.29)		0 kW	\$ (1.30)			0.0000%
28	Std. Subtransmission	0 kW	\$ (1.70)		0 kW	\$ (1.71)			0.0000%
29	T-O-D Primary	0 kW	\$ (1.29)		0 kW	\$ (1.30)			0.0000%
30	T-O-D Subtransmission	0 kW	\$ (1.70)		0 kW	\$ (1.71)			0.0000%
31	Total	0 kW			0 kW				0.0000%
32									
33									
34									
35									
36									
37									
38									
39									

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2022 ROE TRIGGER  
 EXHIBIT 4  
 PAGE 16 OF 25  
 FILED: JULY 1, 2022

ROE TRIGGER

SCHEDULE E-13c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants  
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule SBD/SBDT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Continued from Page 15								
2									
3	Emergency Relay Charge - Supplemental and Standby.								
4	Standard Secondary	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
5	Standard Primary	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
7	T-O-D Secondary	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
8	T-O-D Primary	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
9	T-O-D Subtransmission	0 kW	\$ 0.67	-	0 kW	\$ 0.68	-	-	0.0000%
10		0 kW		-	0 kW		-	-	0.0000%
11									
12	Metering Voltage Adjustment - Supplemental and Standby::								
13	Standard Primary	0 \$	0%	-	0 \$	0%	-	-	0.0000%
14	Standard Subtransmission	0 \$	0%	-	0 \$	0%	-	-	0.0000%
15	T-O-D Primary	0 \$	0%	-	0 \$	0%	-	-	0.0000%
16	T-O-D Subtransmission	0 \$	0%	-	0 \$	0%	-	-	0.0000%
17	Total	0 \$		-	0 \$		-	-	0.0000%
18									
19									
20									
21	Total Base Revenue:			\$ -			\$ -	-	0.0000%
22									
23									
24									
25									
26									
27									
28									
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39									

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2022 ROE TRIGGER  
EXHIBIT 4  
PAGE 17 OF 25  
FILED: JULY 1, 2022

ROE TRIGGER

SCHEDULE E-13c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

Type of data shown:

Current Base Rates and Revenue with ECCR Billing Determinants  
Proposed Base Rates and Revenue with ECCR Billing Determinants

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule LS-1.LS-2

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2	Basic Service Charge:	84,650 Days	\$ 0.70	59,255	84,650 Days	\$ 0.71	59,737	482	0.8142%
3									
4	Energy Charge	110,703 MWH	\$ 28.51	3,155,828	110,703 MWH	\$ 28.74	3,181,522	25,694	0.8142%
5									
6									
7	Total Base Revenue:			<u>\$ 3,215,083</u>			<u>\$ 3,241,260</u>	26,176	0.8142%
8									
9									
10									
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39									

ROE TRIGGER  
 SCHEDULE E-13c Page 19 of 19  
 BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

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FLORIDA PUBLIC SERVICE COMMISSION      EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2022 projected ECCR filing dated August 6, 2021,      Type of data shown:  
 which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement      Current Base Rates and Revenue with ECCR Billing Determinants  
 COMPANY: TAMPA ELECTRIC COMPANY      (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's      Proposed Base Rates and Revenue with ECCR Billing Determinants  
 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.        
Witness: J. M. Williams

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Line No.	Type of Charges	Rate Schedule <u>Total</u>		Revenue Difference	Revenue Percent Increase
		Present Revenue Calculation	Proposed Revenue Calculation		
		\$ Revenue	\$ Revenue		
1					
2	Total Base Revenue:	<u>\$ 1,228,255,339</u>	<u>\$ 1,238,255,339</u>	10,000,000	0.8142%
3					
4					
5					
6					
7					
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9					
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2022 ROE TRIGGER  
 EXHIBIT 4  
 PAGE 19 OF 25  
 FILED: JULY 1, 2022

SCHEDULE E-13a		REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE				Page 1 of 1	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: Compare revenue by rate schedule under present and proposed rates				Type of data shown:	
COMPANY: TAMPA ELECTRIC COMPANY						Current Base Revenue Proposed Base Revenue	
		(\$000)				Witness: J. M. Williams	
Line No.	Rate	(1) Base Revenue under Present Rates	(2) Base Revenue under Proposed Rates	(3) Dollars (2) - (1)	(4) Percent (3) / (1)		
1	RS, RSVP-1	776,798	783,122	6,324	0.8142%		
2	GS, GST	80,248	80,902	653	0.8142%		
3	CS	2,558	2,579	21	0.8142%		
4	GSD,GSDT	271,384	273,594	2,210	0.8142%		
5	GSD Optional	30,065	30,309	245	0.8142%		
6	GSLDPR,GSLDTPR	37,595	37,901	306	0.8142%		
7	GSLDSU,GSLDTSU	9,854	9,934	80	0.8142%		
8	SBD,SBDT	-	-	-	0.0000%		
9	SBLDPR,SBLDTPR	2,494	2,515	20	0.8142%		
10	SBLDSU,SBLDTSU	14,044	14,159	114	0.8142%		
11	LS-1,LS-2 (Energy Service)	3,215	3,241	26	0.8142%		
12	Total	1,228,255	1,238,255	10,000	0.8142%		
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Additional Base Charges		\$ 10,000				
24							
25							
26							
27							
28							
29							
30							
31	Summary by Rate Class						
32	RS	776,798	783,122	6,324			
33	GS	<u>82,806</u>	<u>83,480</u>	<u>674</u>			
34		859,604	866,603	6,999	0.8142%		
35							
36	GSD	301,449	303,903	2,454	0.8142%		
37							
38	GSLDPR	40,089	40,416	326	0.8142%		
39	GSLDSU	<u>23,598</u>	<u>24,093</u>	<u>495</u>	0.8142%		
40		63,687	64,508	821			
41							
42	LS Energy	3,215	3,241	26	0.8142%		
43							
44							
45	TOTAL	1,228,255	1,238,255	10,000	0.8142%		
46							
47							

Supporting Schedules: E-13c

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2022 ROE TRIGGER  
EXHIBIT 4  
PAGE 20 OF 25  
FILED: JULY 1, 2022

SCHEDULE A-2 ROE TRIGGER FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS Page 1 of 5  
 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown: Current Rates and Typical Bills Proposed Rates and Proposed Bills

COMPANY: TAMPA ELECTRIC COMPANY

RS - RESIDENTIAL SERVICE

Witness: J. M. Williams

Line No.	RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH	
	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRG CHARGE	(8) Clean Energy Trans. Mech	(9) SPPCRG CHARGE	(10) GRT CHARGE	(11) TOTAL	(12) BASE RATE	(13) FUEL CHARGE	(14) ECCR CHARGE	(15) CAPACITY CHARGE	(16) ECRG CHARGE	(17) Clean Energy Trans. Mech	(18) SPPCRG CHARGE	(19) GRT CHARGE	(20) TOTAL	(21) DOLLARS (20)/(11)	(22) PERCENT (21)/(11)	(23) PRESENT (11)*(2)*100	(24) PROPOSED (20)*(2)*100		
1	0	-	\$ 21.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.54	\$ 21.54	\$ 21.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.55	\$ 21.85	\$ 0.31	1.4%				
2																										
3	0	100	\$ 26.77	\$ 3.79	\$ 0.24	\$ 0.05	\$ 0.14	\$ 0.44	\$ 0.33	\$ 0.81	\$ 32.57	\$ 27.12	\$ 3.79	\$ 0.24	\$ 0.05	\$ 0.14	\$ 0.44	\$ 0.33	\$ 0.82	\$ 32.93	\$ 0.36	1.1%	32.57	32.93		
4																										
5	0	250	\$ 35.42	\$ 9.48	\$ 0.59	\$ 0.13	\$ 0.35	\$ 1.10	\$ 0.82	\$ 1.23	\$ 49.12	\$ 35.84	\$ 9.48	\$ 0.59	\$ 0.13	\$ 0.35	\$ 1.10	\$ 0.82	\$ 1.24	\$ 49.55	\$ 0.43	0.9%	19.65	19.82		
6																										
7	0	500	\$ 49.85	\$ 18.98	\$ 1.18	\$ 0.27	\$ 0.69	\$ 2.20	\$ 1.85	\$ 1.92	\$ 76.70	\$ 50.39	\$ 18.98	\$ 1.18	\$ 0.27	\$ 0.69	\$ 2.20	\$ 1.85	\$ 1.93	\$ 77.25	\$ 0.55	0.7%	15.34	15.45		
8																										
9	0	750	\$ 64.27	\$ 28.43	\$ 1.77	\$ 0.40	\$ 1.04	\$ 3.30	\$ 2.47	\$ 2.61	\$ 104.28	\$ 64.92	\$ 28.43	\$ 1.77	\$ 0.40	\$ 1.04	\$ 3.30	\$ 2.47	\$ 2.62	\$ 104.95	\$ 0.67	0.6%	13.90	13.99		
10																										
11	0	1,000	\$ 78.69	\$ 37.91	\$ 2.36	\$ 0.53	\$ 1.36	\$ 4.41	\$ 3.29	\$ 3.30	\$ 131.88	\$ 79.46	\$ 37.91	\$ 2.36	\$ 0.53	\$ 1.36	\$ 4.41	\$ 3.29	\$ 3.32	\$ 132.65	\$ 0.78	0.6%	13.19	13.27		
12																										
13	0	1,250	\$ 95.61	\$ 49.89	\$ 2.95	\$ 0.68	\$ 1.73	\$ 5.51	\$ 4.11	\$ 4.11	\$ 184.57	\$ 96.52	\$ 49.89	\$ 2.95	\$ 0.68	\$ 1.73	\$ 5.51	\$ 4.11	\$ 4.14	\$ 185.50	\$ 0.83	0.6%	13.17	13.24		
14																										
15	0	1,500	\$ 112.54	\$ 61.87	\$ 3.54	\$ 0.80	\$ 2.07	\$ 6.61	\$ 4.94	\$ 4.93	\$ 197.28	\$ 113.58	\$ 61.87	\$ 3.54	\$ 0.80	\$ 2.07	\$ 6.61	\$ 4.94	\$ 4.96	\$ 198.35	\$ 1.07	0.5%	13.15	13.22		
16																										
17	0	2,000	\$ 148.38	\$ 85.82	\$ 4.72	\$ 1.08	\$ 2.76	\$ 8.81	\$ 6.58	\$ 6.57	\$ 262.70	\$ 147.70	\$ 85.82	\$ 4.72	\$ 1.08	\$ 2.76	\$ 8.81	\$ 6.58	\$ 6.60	\$ 264.05	\$ 1.35	0.5%	13.13	13.20		
18																										
19	0	3,000	\$ 214.07	\$ 133.73	\$ 7.08	\$ 1.59	\$ 4.14	\$ 13.22	\$ 9.87	\$ 9.84	\$ 393.53	\$ 215.94	\$ 133.73	\$ 7.08	\$ 1.59	\$ 4.14	\$ 13.22	\$ 9.87	\$ 9.89	\$ 395.45	\$ 1.82	0.5%	13.12	13.18		
20																										
21	0	5,000	\$ 349.45	\$ 229.55	\$ 11.80	\$ 2.65	\$ 6.90	\$ 22.03	\$ 16.45	\$ 16.38	\$ 655.21	\$ 352.42	\$ 229.55	\$ 11.80	\$ 2.65	\$ 6.90	\$ 22.03	\$ 16.45	\$ 16.46	\$ 658.28	\$ 3.05	0.5%	13.10	13.17		
22																										
23																										
24						PRESENT					PROPOSED															
25						21.00	\$/Bill				21.30	\$/Bill														
26						-	\$/KWH				-	\$/KWH														
27																										
28						0 - 1,000 KWH	5.789	\$/KWH			5.816	\$/KWH														
29						Over 1,000 KWH	6.789	\$/KWH			6.824	\$/KWH														
30																										
31						0 - 1,000 KWH	3.791	\$/KWH			3.791	\$/KWH														
32						Over 1,000 KWH	4.791	\$/KWH			4.791	\$/KWH														
33						CONSERVATION CHARGE	0.238	\$/KWH			0.238	\$/KWH														
34						CAPACITY CHARGE	0.053	\$/KWH			0.053	\$/KWH														
35						CLEAN ENERGY TRANSITION MECHANISM	0.441	\$/KWH			0.441	\$/KWH														
36						ENVIRONMENTAL CHARGE	0.138	\$/KWH			0.138	\$/KWH														
37						STORM PROTECTION PLAN	0.329	\$/KWH			0.329	\$/KWH														
38																										
39																										
40																										
41																										
42																										

Note: Present and proposed cost recovery clause factors are the approved January 2022 factors; except Fuel. Fuel is using the approved April 2022 factor.

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SCHEDULE A-2 ROE TRIGGER FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS  
 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Page 2 of 5

COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

Type of data shown: Current Rates and Typical Bills Proposed Rates and Proposed Bills  
 Witness: J. M. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL (2) KW KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECR/C CHARGE	(8) Clean Energy Trans. Mech	(9) SPPCR/C CHARGE	(10) GRT CHARGE	(11) TOTAL	(12) BASE RATE	(13) FUEL CHARGE	(14) ECCR CHARGE	(15) CAPACITY CHARGE	(16) ECR/C CHARGE	(17) Clean Energy Trans. Mech	(18) SPPCR/C CHARGE	(19) GRT CHARGE	(20) TOTAL	(21) DOLLARS	(22) PERCENT	(23) PRESENT	(24) PROPOSED		
																				(20)/(11)	(21)/(11)	(11)/(2)*100	(20)/(2)*100		
1	0	\$ 22.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.57	\$ 22.77	\$ 22.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.58	\$ 23.08	\$ 0.31	1.4%	-	-	
3	0	\$ 28.83	\$ 4.13	\$ 0.22	\$ 0.05	\$ 0.14	\$ 0.40	\$ 0.32	\$ 0.87	\$ 34.95	\$ 29.19	\$ 4.13	\$ 0.22	\$ 0.05	\$ 0.14	\$ 0.40	\$ 0.32	\$ 0.88	\$ 35.31	\$ 0.36	1.0%	34.95	35.31		
5	0	\$ 38.79	\$ 10.32	\$ 0.55	\$ 0.12	\$ 0.34	\$ 1.01	\$ 0.79	\$ 1.33	\$ 53.23	\$ 39.22	\$ 10.32	\$ 0.55	\$ 0.12	\$ 0.34	\$ 1.01	\$ 0.79	\$ 1.34	\$ 53.87	\$ 0.45	0.8%	21.29	21.47		
7	0	\$ 55.37	\$ 20.63	\$ 1.09	\$ 0.24	\$ 0.68	\$ 2.01	\$ 1.58	\$ 2.09	\$ 83.68	\$ 55.04	\$ 20.63	\$ 1.09	\$ 0.24	\$ 0.68	\$ 2.01	\$ 1.59	\$ 2.11	\$ 84.27	\$ 0.58	0.7%	16.74	16.85		
9	0	\$ 71.98	\$ 30.95	\$ 1.64	\$ 0.36	\$ 1.01	\$ 3.02	\$ 2.36	\$ 2.85	\$ 114.14	\$ 72.66	\$ 30.95	\$ 1.64	\$ 0.36	\$ 1.01	\$ 3.02	\$ 2.38	\$ 2.87	\$ 114.86	\$ 0.72	0.6%	15.22	15.31		
11	0	\$ 88.54	\$ 41.26	\$ 2.18	\$ 0.48	\$ 1.35	\$ 4.02	\$ 3.15	\$ 3.61	\$ 144.59	\$ 89.38	\$ 41.26	\$ 2.18	\$ 0.48	\$ 1.35	\$ 4.02	\$ 3.15	\$ 3.64	\$ 145.46	\$ 0.86	0.6%	14.46	14.55		
13	0	\$ 105.13	\$ 51.58	\$ 2.73	\$ 0.60	\$ 1.69	\$ 5.03	\$ 3.94	\$ 4.38	\$ 175.05	\$ 106.10	\$ 51.58	\$ 2.73	\$ 0.60	\$ 1.69	\$ 5.03	\$ 3.94	\$ 4.40	\$ 176.05	\$ 1.00	0.6%	14.00	14.08		
15	0	\$ 121.71	\$ 61.89	\$ 3.27	\$ 0.72	\$ 2.03	\$ 6.03	\$ 4.73	\$ 5.14	\$ 205.51	\$ 122.82	\$ 61.89	\$ 3.27	\$ 0.72	\$ 2.03	\$ 6.03	\$ 4.73	\$ 5.17	\$ 206.85	\$ 1.14	0.6%	13.70	13.78		
17	0	\$ 154.88	\$ 82.52	\$ 4.38	\$ 0.96	\$ 2.70	\$ 8.04	\$ 6.30	\$ 6.86	\$ 266.42	\$ 156.26	\$ 82.52	\$ 4.38	\$ 0.96	\$ 2.70	\$ 8.04	\$ 6.30	\$ 6.70	\$ 267.84	\$ 1.42	0.5%	13.32	13.39		
19	0	\$ 221.22	\$ 123.78	\$ 6.54	\$ 1.44	\$ 4.05	\$ 12.06	\$ 9.45	\$ 9.71	\$ 388.25	\$ 223.14	\$ 123.78	\$ 6.54	\$ 1.44	\$ 4.05	\$ 12.06	\$ 9.45	\$ 9.76	\$ 390.22	\$ 1.97	0.5%	12.94	13.01		
21	0	\$ 353.90	\$ 206.30	\$ 10.90	\$ 2.40	\$ 6.75	\$ 20.10	\$ 15.75	\$ 15.80	\$ 631.90	\$ 356.90	\$ 206.30	\$ 10.90	\$ 2.40	\$ 6.75	\$ 20.10	\$ 15.75	\$ 15.87	\$ 634.97	\$ 3.08	0.5%	12.64	12.70		
23	0	\$ 586.09	\$ 350.71	\$ 18.53	\$ 4.08	\$ 11.48	\$ 34.17	\$ 26.78	\$ 26.46	\$ 1,058.29	\$ 590.08	\$ 350.71	\$ 18.53	\$ 4.08	\$ 11.48	\$ 34.17	\$ 26.78	\$ 26.58	\$ 1,063.30	\$ 5.02	0.5%	12.45	12.51		

	PRESENT	PROPOSED
27 BASIC SERVICE CHARGE	22.20 \$/B/M	22.50 \$/B/M
28 DEMAND CHARGE	- \$/KW	- \$/KW
29 ENERGY CHARGE	6.634 ¢/KWH	6.698 ¢/KWH
30 FUEL CHARGE	4.126 ¢/KWH	4.126 ¢/KWH
31 CONSERVATION CHARGE	0.218 ¢/KWH	0.218 ¢/KWH
32 CAPACITY CHARGE	0.048 ¢/KWH	0.048 ¢/KWH
33 CLEAN ENERGY TRANSITION MECHANISM	0.402 ¢/KWH	0.402 ¢/KWH
34 ENVIRONMENTAL CHARGE	0.135 ¢/KWH	0.135 ¢/KWH
35 STORM PROTECTION PLAN	0.315 ¢/KWH	0.315 ¢/KWH

Note: Present and proposed cost recovery clause factors are the approved January 2022 factors; except Fuel. Fuel is using the approved April 2022 factor.

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2022 ROE TRIGGER  
 EXHIBIT 4  
 PAGE 22 OF 25  
 FILED: JULY 1, 2022



20220122.EI Staff Hearing Exhibits 00058

SCHEDULE A-2 ROE TRIGGER FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS  
 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown: Page 3 of 5  
 COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

Witness: J. M. Williams

Line No.	RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH	
	(1) TYPICAL	(2) GSD/GSDT/GSSD	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) Clean Energy Trans. Mech	(9) SPPCRC CHARGE	(10) GRT CHARGE	(11) TOTAL	(12) BASE RATE	(13) FUEL CHARGE	(14) ECCR CHARGE	(15) CAPACITY CHARGE	(16) ECRC CHARGE	(17) Clean Energy Trans. Mech	(18) SPPCRC CHARGE	(19) GRT CHARGE	(20) TOTAL	(21) DOLLARS (20)/(11)	(22) PERCENT (21)/(11)	(23) PRESENT (11)/(2)*100	(24) PROPOSED (20)/(2)*100		
1	75	10,950	\$ 804.96	\$ 451.80	\$ 21.13	\$ 4.27	\$ 14.24	\$ 28.58	\$ 15.44	\$ 34.37	\$ 1,374.78	\$ 811.54	\$ 451.80	\$ 21.13	\$ 4.27	\$ 14.24	\$ 28.58	\$ 15.44	\$ 34.54	\$ 1,381.54	\$ 0.78	0.5%	12.56	12.62		
2	75	19,163	\$ 1,203.24	\$ 790.64	\$ 60.75	\$ 12.75	\$ 24.91	\$ 82.50	\$ 44.25	\$ 58.90	\$ 2,275.94	\$ 1,213.06	\$ 790.64	\$ 60.75	\$ 12.75	\$ 24.91	\$ 82.50	\$ 44.25	\$ 57.15	\$ 2,286.02	\$ 10.08	0.4%	11.88	11.93		
3	75	32,850	\$ 1,303.18	\$ 1,355.39	\$ 60.75	\$ 12.75	\$ 42.71	\$ 82.50	\$ 44.25	\$ 74.40	\$ 2,975.90	\$ 1,313.79	\$ 1,355.39	\$ 60.75	\$ 12.75	\$ 42.71	\$ 82.50	\$ 44.25	\$ 74.67	\$ 2,986.81	\$ 10.91	0.4%	9.06	9.09		
4	75	49,275	\$ 1,384.68	\$ 2,020.52	\$ 60.75	\$ 12.75	\$ 64.06	\$ 82.50	\$ 44.25	\$ 94.09	\$ 3,763.60	\$ 1,396.06	\$ 2,020.52	\$ 60.75	\$ 12.75	\$ 64.06	\$ 82.50	\$ 44.25	\$ 94.38	\$ 3,775.29	\$ 11.69	0.3%	7.64	7.86		
5																										
6	500	73,000	\$ 5,184.44	\$ 3,011.98	\$ 140.89	\$ 28.47	\$ 94.90	\$ 130.50	\$ 102.93	\$ 222.93	\$ 8,817.04	\$ 5,226.69	\$ 3,011.98	\$ 140.89	\$ 28.47	\$ 94.90	\$ 130.50	\$ 102.93	\$ 224.01	\$ 8,960.96	\$ 43.33	0.5%	12.22	12.27		
7	500	127,750	\$ 7,839.68	\$ 5,270.97	\$ 405.00	\$ 85.00	\$ 166.08	\$ 550.00	\$ 295.00	\$ 374.66	\$ 14,988.37	\$ 7,903.49	\$ 5,270.97	\$ 405.00	\$ 85.00	\$ 166.08	\$ 550.00	\$ 295.00	\$ 376.30	\$ 15,051.82	\$ 65.45	0.4%	11.73	11.78		
8	500	219,000	\$ 8,505.80	\$ 9,035.94	\$ 405.00	\$ 85.00	\$ 264.70	\$ 550.00	\$ 295.00	\$ 491.32	\$ 19,852.76	\$ 8,574.99	\$ 9,035.94	\$ 405.00	\$ 85.00	\$ 264.70	\$ 550.00	\$ 295.00	\$ 493.09	\$ 19,723.73	\$ 70.97	0.4%	8.67	9.01		
9	500	328,500	\$ 9,049.30	\$ 13,470.14	\$ 405.00	\$ 85.00	\$ 427.05	\$ 550.00	\$ 295.00	\$ 622.60	\$ 24,904.10	\$ 9,123.60	\$ 13,470.14	\$ 405.00	\$ 85.00	\$ 427.05	\$ 550.00	\$ 295.00	\$ 624.51	\$ 24,980.29	\$ 76.20	0.3%	7.58	7.80		
10																										
11	2000	292,000	\$ 20,841.46	\$ 12,047.92	\$ 563.56	\$ 113.88	\$ 379.60	\$ 522.00	\$ 411.72	\$ 569.23	\$ 35,569.37	\$ 20,809.54	\$ 12,047.92	\$ 563.56	\$ 113.88	\$ 379.60	\$ 522.00	\$ 411.72	\$ 893.54	\$ 35,741.77	\$ 172.39	0.5%	12.18	12.24		
12	2000	511,000	\$ 31,262.40	\$ 21,083.86	\$ 1,620.00	\$ 340.00	\$ 664.30	\$ 2,200.00	\$ 1,180.00	\$ 1,406.17	\$ 59,846.73	\$ 31,516.74	\$ 21,083.86	\$ 1,620.00	\$ 340.00	\$ 664.30	\$ 2,200.00	\$ 1,180.00	\$ 1,502.69	\$ 60,107.59	\$ 260.87	0.4%	11.71	11.78		
13	2000	876,000	\$ 33,828.80	\$ 36,143.76	\$ 1,620.00	\$ 340.00	\$ 1,138.80	\$ 2,200.00	\$ 1,180.00	\$ 1,962.80	\$ 75,512.28	\$ 34,202.78	\$ 36,143.76	\$ 1,620.00	\$ 340.00	\$ 1,138.80	\$ 2,200.00	\$ 1,180.00	\$ 1,969.88	\$ 78,795.22	\$ 282.95	0.4%	8.96	8.99		
14	2000	1,314,000	\$ 36,100.92	\$ 53,880.57	\$ 1,620.00	\$ 340.00	\$ 1,708.20	\$ 2,200.00	\$ 1,180.00	\$ 2,487.04	\$ 99,517.63	\$ 36,397.18	\$ 53,880.57	\$ 1,620.00	\$ 340.00	\$ 1,708.20	\$ 2,200.00	\$ 1,180.00	\$ 2,495.53	\$ 99,821.48	\$ 303.89	0.3%	7.57	7.80		
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2022 ROE TRIGGER  
 EXHIBIT 4  
 PAGE 23 OF 25  
 FILED: JULY 1, 2022

Line No.	Description	PRESENT				PROPOSED			
		GSD	GSDT	GSD OPT.	\$/Bill	GSD	GSDT	GSD OPT.	\$/Bill
19	BASIC SERVICE CHARGE	32.10	32.10	\$/Bill	32.10	32.40	\$/Bill	32.40	\$/Bill
20	DEMAND CHARGE	13.75	-	\$/KW	-	13.66	-	\$/KW	-
21	BILLING PEAK	-	4.40	\$/KW	-	4.44	-	\$/KW	-
22	ENERGY CHARGE	0.730	-	\$/KWH	7.058	0.738	-	\$/KWH	7.115
23	ON-PEAK	-	1.183	\$/KWH	-	1.193	-	\$/KWH	-
24	OFF-PEAK	-	0.568	\$/KWH	-	0.571	-	\$/KWH	-
25	FUEL CHARGE	4.126	-	\$/KWH	4.126	4.126	-	\$/KWH	4.126
26	ON-PEAK	-	4.480	\$/KWH	-	4.480	-	\$/KWH	-
27	OFF-PEAK	-	3.974	\$/KWH	-	3.974	-	\$/KWH	-
28	CONSERVATION CHARGE	0.81	0.81	\$/KW	0.193	0.81	0.193	\$/KW	0.193
29	CAPACITY CHARGE	0.17	0.17	\$/KW	0.039	0.17	0.039	\$/KW	0.039
30	CLEAN ENERGY TRANSITION MECHANISM	1.10	1.10	\$/KW	0.261	1.10	0.261	\$/KW	0.261
31	ENVIRONMENTAL CHARGE	0.130	0.130	\$/KWH	0.130	0.130	0.130	\$/KWH	0.130
32	STORM PROTECTION PLAN	0.59	0.59	\$/KW	0.141	0.59	0.141	\$/KW	0.141

Notes:  
 A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).  
 B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.  
 C. All calculations assume meter and service at secondary voltage.  
 D. TOD energy charges assume 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.  
 E. Present and proposed cost recovery clause factors are the approved January 2022 factors, except Fuel. Fuel is using the approved April 2022 factor.

SCHEDULE A-2  
 FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY

ROE TRIGGER  
 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

Page 4 of 6

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:  
 Current Rates and Typical Bills  
 Proposed Rates and Proposed Bills

GSLDPR/GSLDTPR- GENERAL SERVICE LARGE DEMAND/ TOU/ PRIMARY SERVED

W/lines: J. M. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES												INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) OCV CREDIT	(5) FUEL CHARGE	(6) ECCR CHARGE	(7) CAPACITY CHARGE	(8) CLEAN ENR TRANS. MECH	(9) SPPCRC CHARGE	(10) ECCR CHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) OCV CREDIT	(15) FUEL CHARGE	(16) ECCR CHARGE	(17) CAPACITY CHARGE	(18) ECCR CHARGE	(19) CLEAN ENR TRANS. MECH	(20) SPPCRC CHARGE	(21) GRT CHARGE	(22) TOTAL	(23) DOLLARS (22)/(12)	(24) PERCENT (23)/(12)	(25) PRESENT (12)/(2)*100	(26) FINAL (22)/(2)*100			
1	500	127,750	\$ 7,851.74	\$ -	\$ 5,218.59	\$ 420.00	\$ 75.00	\$ 157.13	\$ 445.00	\$ 265.00	\$ 354.90	\$ 14,597.39	\$ 7,712.29	\$ -	\$ 6,218.59	\$ 420.00	\$ 75.00	\$ 157.13	\$ 445.00	\$ 265.00	\$ 354.90	\$ 14,899.50	\$ 62.11	0.4%	11.43	11.48			
2	500	219,000	\$ 8,595.28	\$ -	\$ 8,848.15	\$ 420.00	\$ 75.00	\$ 209.37	\$ 445.00	\$ 265.00	\$ 487.58	\$ 19,603.36	\$ 8,863.50	\$ -	\$ 8,848.15	\$ 420.00	\$ 75.00	\$ 209.37	\$ 445.00	\$ 265.00	\$ 487.58	\$ 19,573.35	\$ 60.99	0.4%	8.91	8.94			
3	500	328,500	\$ 9,875.53	\$ -	\$ 13,334.84	\$ 420.00	\$ 75.00	\$ 404.08	\$ 445.00	\$ 265.00	\$ 831.26	\$ 25,290.49	\$ 9,752.09	\$ -	\$ 13,334.84	\$ 420.00	\$ 75.00	\$ 404.08	\$ 445.00	\$ 265.00	\$ 833.24	\$ 25,329.82	\$ 79.13	0.3%	7.69	7.71			
4			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
5	1,000	255,500	\$ 14,722.87	\$ -	\$ 10,437.18	\$ 840.00	\$ 150.00	\$ 314.27	\$ 890.00	\$ 530.00	\$ 714.88	\$ 28,596.09	\$ 14,838.88	\$ -	\$ 10,437.18	\$ 840.00	\$ 150.00	\$ 314.27	\$ 890.00	\$ 530.00	\$ 717.98	\$ 28,718.38	\$ 119.30	0.4%	11.19	11.24			
6	1,000	438,000	\$ 18,809.72	\$ -	\$ 17,892.30	\$ 840.00	\$ 150.00	\$ 538.74	\$ 890.00	\$ 530.00	\$ 960.27	\$ 38,411.03	\$ 18,741.40	\$ -	\$ 17,892.30	\$ 840.00	\$ 150.00	\$ 538.74	\$ 890.00	\$ 530.00	\$ 963.65	\$ 38,548.09	\$ 135.06	0.4%	8.77	8.80			
7	1,000	857,000	\$ 18,770.27	\$ -	\$ 26,689.27	\$ 840.00	\$ 150.00	\$ 808.11	\$ 890.00	\$ 530.00	\$ 1,247.63	\$ 49,905.28	\$ 18,916.78	\$ -	\$ 26,689.27	\$ 840.00	\$ 150.00	\$ 808.11	\$ 890.00	\$ 530.00	\$ 1,251.48	\$ 50,058.63	\$ 153.35	0.3%	7.80	7.62			
8			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
9	5,000	1,277,500	\$ 71,290.15	\$ -	\$ 52,185.88	\$ 4,200.00	\$ 750.00	\$ 1,571.33	\$ 4,450.00	\$ 2,850.00	\$ 3,515.31	\$ 140,812.86	\$ 71,852.52	\$ -	\$ 52,185.88	\$ 4,200.00	\$ 750.00	\$ 1,571.33	\$ 4,450.00	\$ 2,850.00	\$ 3,529.73	\$ 141,189.45	\$ 576.70	0.4%	11.01	11.05			
10	5,000	2,190,000	\$ 80,725.40	\$ -	\$ 89,461.50	\$ 4,200.00	\$ 750.00	\$ 2,969.70	\$ 4,450.00	\$ 2,850.00	\$ 4,741.81	\$ 189,672.41	\$ 81,364.80	\$ -	\$ 89,461.50	\$ 4,200.00	\$ 750.00	\$ 2,863.70	\$ 4,450.00	\$ 2,850.00	\$ 4,758.20	\$ 190,327.90	\$ 655.59	0.3%	6.86	6.89			
11	5,000	3,285,000	\$ 91,528.14	\$ -	\$ 133,348.36	\$ 4,200.00	\$ 750.00	\$ 4,040.55	\$ 4,450.00	\$ 2,850.00	\$ 6,178.58	\$ 247,143.83	\$ 92,256.50	\$ -	\$ 133,348.36	\$ 4,200.00	\$ 750.00	\$ 4,040.55	\$ 4,450.00	\$ 2,850.00	\$ 6,197.26	\$ 247,890.67	\$ 747.03	0.3%	7.52	7.55			
12																													
13																													
14						PRESENT										PROPOSED													
15						GSLDPR	GSLDTPR						GSLDPR	GSLDTPR															
15						880.80	880.80	\$/BII					885.60	885.60	\$/BII														
16						11.50	-	\$/KW					11.50	-	\$/KW														
17							3.05	\$/KW						3.08	\$/KW														
18							7.82	\$/KW						7.88	\$/KW														
19						1.034		\$/KWH					1.042		\$/KWH														
20							1.571	\$/KWH					1.584	\$/KWH															
21							0.840	\$/KWH					0.847	\$/KWH															
22						4.085		\$/KWH					4.085	\$/KWH															
23							4.435	\$/KWH					4.435	\$/KWH															
24							3.934	\$/KWH					3.934	\$/KWH															
25						0.84		\$/KW					0.84	\$/KW															
26						0.15		\$/KW					0.15	\$/KW															
27						0.89		\$/KW					0.89	\$/KW															
28						0.123		\$/KWH					0.123	\$/KWH															
29						0.53		\$/KW					0.53	\$/KW															
30								\$/KW						\$/KW															
31								\$/KW						\$/KW															
32								\$/KW						\$/KW															
33								\$/KW						\$/KW															
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39								\$/KW						\$/KW															
40								\$/KW						\$/KW															
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2022 ROE TRIGGER  
 EXHIBIT 4  
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 FILED: JULY 1, 2022

SCHEDULE A-2 ROE TRIGGER FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS Page 5 of 5  
 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown: Current Rates and Typical Bills  
 COMPANY: TAMPA ELECTRIC COMPANY Proposed Rates and Proposed Bills

GSLDSU/GSLOTSU- GENERAL SERVICE LARGE DEMAND/ TOU/ SUBTRANSMISSION SERVED

Witness: J. M. Williams

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH			
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) CCV CREDIT	(5) FUEL CHARGE	(6) ECOR CHARGE	(7) CAPACITY CHARGE	(8) CLEAN ENR TRANS. MECH. CHARGE	(9) SPPCRC CHARGE	(10) ECOR CHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) CCV CREDIT	(15) FUEL CHARGE	(16) ECOR CHARGE	(17) CAPACITY CHARGE	(18) ECOR CHARGE	(19) CLEAN ENR TRANS. MECH. CHARGE	(20) SPPCRC CHARGE	(21) GRT CHARGE	(22) TOTAL	(23) DOLLARS (22)/(12)	(24) PERCENT (23)/(12)	(25) PRESENT (12)/(2)*100	(26) FINAL (22)/(2)*100	
1	500	127,750	\$ 8,450.51	\$ -	\$ 5,164.93	\$ 370.00	\$ 85.00	\$ 153.30	\$ 165.00	\$ 30.00	\$ 389.20	\$ 14,787.94	\$ 8,517.79	\$ -	\$ 5,164.93	\$ 370.00	\$ 85.00	\$ 153.30	\$ 165.00	\$ 30.00	\$ 370.92	\$ 14,836.84	\$ 99.01	0.5%	11.58	11.81	
2	500	219,000	\$ 8,482.58	\$ -	\$ 8,854.17	\$ 370.00	\$ 85.00	\$ 282.60	\$ 185.00	\$ 30.00	\$ 483.32	\$ 19,732.87	\$ 9,588.35	\$ -	\$ 8,854.17	\$ 370.00	\$ 85.00	\$ 282.80	\$ 186.00	\$ 30.00	\$ 495.28	\$ 19,810.58	\$ 77.71	0.4%	9.01	9.05	
3	500	328,500	\$ 10,739.57	\$ -	\$ 13,201.59	\$ 370.00	\$ 85.00	\$ 394.20	\$ 185.00	\$ 30.00	\$ 640.14	\$ 25,905.50	\$ 10,825.59	\$ -	\$ 13,201.59	\$ 370.00	\$ 85.00	\$ 394.20	\$ 185.00	\$ 30.00	\$ 642.34	\$ 25,993.73	\$ 88.23	0.3%	7.79	7.82	
4																											
5	1,000	255,900	\$ 14,404.41	\$ -	\$ 10,329.87	\$ 740.00	\$ 130.00	\$ 308.60	\$ 330.00	\$ 80.00	\$ 874.38	\$ 28,975.28	\$ 14,516.57	\$ -	\$ 10,329.87	\$ 740.00	\$ 130.00	\$ 308.80	\$ 330.00	\$ 80.00	\$ 877.31	\$ 27,992.34	\$ 117.00	0.4%	10.58	10.80	
6	1,000	438,000	\$ 16,488.58	\$ -	\$ 17,708.34	\$ 740.00	\$ 130.00	\$ 525.50	\$ 330.00	\$ 80.00	\$ 922.83	\$ 38,905.13	\$ 18,819.89	\$ -	\$ 17,708.34	\$ 740.00	\$ 130.00	\$ 525.80	\$ 330.00	\$ 80.00	\$ 925.98	\$ 37,839.82	\$ 134.50	0.4%	8.43	8.45	
7	1,000	657,000	\$ 18,882.54	\$ -	\$ 26,403.19	\$ 740.00	\$ 130.00	\$ 788.40	\$ 330.00	\$ 80.00	\$ 1,216.28	\$ 48,850.38	\$ 19,134.18	\$ -	\$ 26,403.19	\$ 740.00	\$ 130.00	\$ 788.40	\$ 330.00	\$ 80.00	\$ 1,220.16	\$ 48,905.92	\$ 155.54	0.3%	7.40	7.43	
8																											
9	5,000	1,277,500	\$ 82,635.85	\$ -	\$ 51,849.33	\$ 3,700.00	\$ 850.00	\$ 1,533.00	\$ 1,650.00	\$ 300.00	\$ 3,115.84	\$ 124,633.82	\$ 82,524.88	\$ -	\$ 51,849.33	\$ 3,700.00	\$ 850.00	\$ 1,533.00	\$ 1,650.00	\$ 300.00	\$ 3,128.39	\$ 125,135.57	\$ 501.75	0.4%	8.78	9.80	
10	5,000	2,190,000	\$ 72,456.40	\$ -	\$ 88,541.70	\$ 3,700.00	\$ 850.00	\$ 2,828.00	\$ 1,650.00	\$ 300.00	\$ 4,357.08	\$ 174,283.18	\$ 73,030.47	\$ -	\$ 88,541.70	\$ 3,700.00	\$ 850.00	\$ 2,828.00	\$ 1,650.00	\$ 300.00	\$ 4,371.79	\$ 174,671.98	\$ 588.78	0.3%	7.98	7.99	
11	5,000	3,285,000	\$ 84,828.28	\$ -	\$ 132,015.94	\$ 3,700.00	\$ 850.00	\$ 3,942.00	\$ 1,650.00	\$ 300.00	\$ 5,826.23	\$ 239,009.44	\$ 85,802.92	\$ -	\$ 132,015.94	\$ 3,700.00	\$ 850.00	\$ 3,942.00	\$ 1,650.00	\$ 300.00	\$ 5,842.58	\$ 239,703.44	\$ 693.99	0.3%	7.08	7.11	
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2022 ROE TRIGGER  
 EXHIBIT 4  
 PAGE 25 OF 25  
 FILED: JULY 1, 2022

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on )  
Equity Provisions in 2021 Agreement )  
By Tampa Electric Company )  
\_\_\_\_\_ )

DOCKET NO.: 2022\_\_\_\_-EI

Revised Tariff with Proposed Rates  
Clean Version

Exhibit Five



**THIRTIETH REVISED SHEET NO. 6.030**  
**CANCELS TWENTY-NINTH REVISED SHEET NO. 6.030**

### RESIDENTIAL SERVICE

**SCHEDULE:** RS

**AVAILABLE:** Entire service area.

**APPLICABLE:** To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

**LIMITATION OF SERVICE:** This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

**RATES:**

**Basic Service Charge:**

\$ 0.71 per day.

**Energy and Demand Charge:**

First 1,000 kWh	5.816 ¢ per kWh
All additional kWh	6.824¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



**THIRTY-FIRST REVISED SHEET NO. 6.050**  
**CANCELS THIRTIETH REVISED SHEET NO. 6.050**

**GENERAL SERVICE - NON DEMAND**

**SCHEDULE:** GS

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

**RATES:**

**Basic Service Charge:**

Metered accounts	\$0.75 per day
Un-metered accounts	\$0.63 per day

**Energy and Demand Charge:**

6.688 ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.171 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



**THIRTIETH REVISED SHEET NO. 6.080  
 CANCELS TWENTY-NINTH REVISED SHEET NO. 6.080**

**GENERAL SERVICE - DEMAND**

**SCHEDULE:** GSD

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**STANDARD**

**OPTIONAL**

**Basic Service Charge:**

**Basic Service Charge:**

Secondary Metering Voltage \$ 1.08 per day  
 Primary Metering Voltage \$ 5.98 per day  
 Subtrans. Metering Voltage \$17.48 per day

Secondary Metering Voltage \$ 1.08 per day  
 Primary Metering Voltage \$ 5.98 per day  
 Subtrans. Metering Voltage \$17.48 per day

**Demand Charge:**

**Demand Charge:**

\$13.86 per kW of billing demand

\$0.00 per kW of billing demand

**Energy Charge:**

**Energy Charge:**

0.736 ¢ per kWh

7.115 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



**TWENTY-SEVENTH REVISED SHEET NO. 6.081  
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.081**

Continued from Sheet No. 6.080

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the billing period.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When a customer under the standard rate takes service at primary voltage, a discount of 49¢ per kW of billing demand will apply. A discount of \$2.06 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.123¢ per kWh will apply. A discount of 0.528¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**





**FOURTEENTH REVISED SHEET NO. 6.082  
CANCELS THIRTEENTH REVISED SHEET NO. 6.082**

Continued from Sheet No. 6.081

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand for customers taking service under the standard rate and 0.171¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



**ELEVENTH REVISED SHEET NO. 6.140  
CANCELS TENTH REVISED SHEET NO. 6.140**

**GENERAL SERVICE - LARGE DEMAND**  
**PRIMARY**

**SCHEDULE:** GSLDPR

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase, at primary voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**Daily Basic Service Charge:** \$ 19.52 per day

**Demand Charge:** \$ 11.59 per kW of billing demand

**Energy Charge:** 1.042¢ per kWh

Continued to Sheet No. 6.145

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



Continued from Sheet No. 6.140

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the month.

**MINIMUM CHARGE:** The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FIRST REVISED SHEET NO. 6.160**  
**CANCELS ORIGINAL SHEET NO. 6.160**

**GENERAL SERVICE - LARGE DEMAND**  
**SUBTRANSMISSION**

**SCHEDULE:** GSLDSU

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase, at subtransmission voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

Daily Basic Service Charge: \$ 83.90 a day

Demand Charge: \$ 9.06 per kW of billing demand

Energy Charge: 1.151¢ per kWh

Continued to Sheet No. 6.165



**FIRST REVISED SHEET NO. 6.165  
CANCELS ORIGINAL SHEET NO. 6.165**

Continued from Sheet No. 6.160

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the month.

**MINIMUM CHARGE:** The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



**THIRTY-SIXTH REVISED SHEET NO. 6.290**  
**CANCELS THIRTY-FIFTH REVISED SHEET NO. 6.290**

### CONSTRUCTION SERVICE

**SCHEDULE:** CS

**AVAILABLE:** Entire service area.

**APPLICABLE:** Single phase temporary service used primarily for construction purposes.

**LIMITATION OF SERVICE:** Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

**RATES:**

Basic Service Charge: \$0.75 per day

Energy and Demand Charge: 6.688 ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**MISCELLANEOUS:** A Temporary Service Charge of \$320.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



**THIRTIETH REVISED SHEET NO. 6.320  
CANCELS TWENTY-NINTH REVISED SHEET NO. 6.320**

**TIME-OF-DAY  
GENERAL SERVICE - NON DEMAND  
(OPTIONAL)**

**SCHEDULE:** GST

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted.

**RATES:**

**Basic Service Charge:**

\$0.75 per day

**Energy and Demand Charge:**

10.478¢ per kWh during peak hours

5.386¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



**TWENTY-FIFTH REVISED SHEET NO. 6.321  
 CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.321**

Continued from Sheet No. 6.320

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**MINIMUM CHARGE:** The Basic Service Charge.

**TERMS OF SERVICE:** A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.171 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322





**THIRTY-FIRST REVISED SHEET NO. 6.330  
 CANCELS THIRTIETH REVISED SHEET NO.6.330**

**TIME-OF-DAY  
 GENERAL SERVICE - DEMAND  
 (OPTIONAL)**

**SCHEDULE:** GSDT

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**Basic Service Charge:**

Secondary Metering Voltage	\$ 1.08 per day
Primary Metering Voltage	\$ 5.98 per day
Subtransmission Metering Voltage	\$17.48 per day

**Demand Charge:**

\$4.44 per kW of billing demand, plus  
 \$9.06 per kW of peak billing demand

**Energy Charge:**

1.193¢ per kWh during peak hours  
 0.571¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



**TWENTY-SIXTH REVISED SHEET NO. 6.332**  
**CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.332**

Continued from Sheet No. 6.331

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage a discount of 49¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.06 per kW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



**ELEVENTH REVISED SHEET NO. 6.370  
CANCELS TENTH REVISED SHEET NO. 6.370**

**TIME-OF-DAY  
GENERAL SERVICE LARGE - DEMAND  
PRIMARY  
(OPTIONAL)**

**SCHEDULE:** GSLDTPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

Daily Basic Service Charge: \$19.52 a day

Demand Charge:

\$3.68 per kW of billing demand, plus  
\$7.88 per kW of peak billing demand

Energy Charge:

1.584¢ per kWh during peak hours  
0.847¢ per kWh during off-peak hours

Continued to Sheet No. 6.375

**FIRST REVISED SHEET NO. 6.380  
CANCELS ORIGINAL SHEET NO. 6.380**

Continued from Sheet No. 6.375

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



**SEVENTH REVISED SHEET NO. 6.400  
CANCELS SIXTH REVISED SHEET NO. 6.400**

**TIME-OF-DAY  
GENERAL SERVICE LARGE - DEMAND  
SUBTRANSMISSION  
(OPTIONAL)**

**SCHEDULE:** GSLDTSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**Daily Basic Service Charge:** \$83.90 a day

**Demand Charge:**

\$2.88 per kW of billing demand, plus  
\$6.15 per kW of peak billing demand

**Energy Charge:**

1.386¢ per kWh during peak hours  
1.078¢ per kWh during off-peak hours

Continued to Sheet No. 6.405



**FIRST REVISED SHEET NO. 6.410  
CANCELS ORIGINAL SHEET NO. 6.410**

Continued from Sheet No. 6.405

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



**SIXTEENTH REVISED SHEET NO. 6.565  
CANCELS FIFTEENTH REVISED SHEET NO. 6.565**

Continued from Sheet No. 6.560

**RATES:**

Basic Service Charge: \$0.71 per day

Energy and Demand Charges: 6.133¢ per kWh (for all pricing periods)

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**DETERMINATION OF PRICING PERIODS:** Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P<sub>1</sub> (Low Cost Hours), P<sub>2</sub> (Moderate Cost Hours) and P<sub>3</sub> (High Cost Hours) are as follows:

<u>May through October</u>	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P<sub>4</sub> (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P<sub>4</sub> hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



**EIGHTEENTH REVISED SHEET NO. 6.600  
CANCELS SEVENTEENTH REVISED SHEET NO. 6.600**

**STANDBY AND SUPPLEMENTAL SERVICE  
DEMAND**

**SCHEDULE:** SBD

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

**Daily Basic Service Charge:**

Secondary Metering Voltage	\$ 1.91
Primary Metering Voltage	\$ 6.80
Subtransmission Metering Voltage	\$18.31

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$ 1.71 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.66 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or  
\$ 0.66 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.857 ¢ per Standby kWh

Continued to Sheet No. 6.601





**TWENTY-FIRST REVISED SHEET NO. 6.601  
CANCELS TWENTIETH REVISED SHEET NO. 6.601**

Continued from Sheet No. 6.600

**CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:

\$ 13.86

per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

0.736¢

per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

- Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.
- Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.
- Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.
- Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



**NINTH REVISED SHEET NO. 6.602  
CANCELS EIGHTH REVISED SHEET NO. 6.602**

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

**MINIMUM CHARGE:** The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603



**TWENTY-SECOND REVISED SHEET NO. 6.603  
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.603**

Continued from Sheet No. 6.602

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of 49¢ per kW of Supplemental Demand and \$1.30 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.06 per kW of Supplemental Demand and \$1.71 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD .

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



**FIFTEENTH REVISED SHEET NO. 6.605**  
**CANCELS FOURTEENTH REVISED SHEET NO. 6.605**

**TIME-OF-DAY  
 STANDBY AND SUPPLEMENTAL DEMAND SERVICE  
 (OPTIONAL)**

**SCHEDULE:** SBDT

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.91
Primary Metering Voltage	\$ 6.80
Subtransmission Metering Voltage	\$ 18.31

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:

- \$1.71 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)
- plus the greater of:
- \$1.66 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or
- \$0.66 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.606

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



**EIGHTEENTH REVISED SHEET NO. 6.606  
 CANCELS SEVENTEENTH REVISED SHEET NO. 6.606**

Continued from Sheet No. 6.605

**CHARGES FOR SUPPLEMENTAL SERVICE**

Demand Charge:

\$4.44 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
 \$9.06 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.193¢ per Supplemental kWh during peak hours  
 0.571¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



**NINETEENTH REVISED SHEET NO. 6.608  
CANCELS EIGHTEENTH REVISED SHEET NO. 6.608**

Continued from Sheet No. 6.607

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of 49¢ per kW of Supplemental Demand and \$1.30 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.06 per kW of Supplemental Demand and \$1.71 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



**NINTH REVISED SHEET NO. 6.610  
CANCELS EIGHTH REVISED SHEET NO. 6.610**

**STANDBY- LARGE - DEMAND  
PRIMARY**

**SCHEDULE:** SBLDPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Basic Service Charge: \$20.35 a day

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$1.30 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:  
\$1.39 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or

\$0.55 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.857¢ per Standby kWh

Continued to Sheet No. 6.615



**FIRST REVISED SHEET NO. 6.615  
CANCELS ORIGINAL SHEET NO. 6.615**

Continued from Sheet No. 6.610

**CHARGES FOR SUPPLEMENTAL SERVICE:**

**Demand Charge:**

\$ 11.59 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

**Energy Charge:**

1.042¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<b><u>Peak Hours:</u></b>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and 6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

**Demand Units:** Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620





**EIGHTH REVISED SHEET NO. 6.625  
CANCELS SEVENTH REVISED SHEET NO. 6.625**

Continued from Sheet No. 6.625

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



**FIRST REVISED SHEET NO. 6.630  
CANCELS ORIGINAL SHEET NO. 6.630**

**STANDBY-LARGE DEMAND  
SUBTRANSMISSION**

**SCHEDULE:** SBLDSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge: \$84.73 a day

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$0.84 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$1.09 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or

\$0.43 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.857¢ per Standby kWh

Continued to Sheet No. 6.635



**FIRST REVISED SHEET NO. 6.635  
 CANCELS ORIGINAL SHEET NO. 6.635**

Continued from Sheet No. 6.630

**CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:

\$ 9.06 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.151¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

- Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.
- Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.
- Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.
- Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640



**FIRST REVISED SHEET NO. 6.645  
CANCELS ORIGINAL SHEET NO. 6.645**

Continued from Sheet No. 6.640

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



**FIRST REVISED SHEET NO. 6.650  
CANCELS ORIGINAL SHEET NO. 6.650**

**TIME-OF-DAY  
STANDBY AND SUPPLEMENTAL SERVICE  
LARGE-DEMAND  
PRIMARY  
(OPTIONAL)**

**SCHEDULE:** SBLDTPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge: \$20.35 a day

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

- \$1.30 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)
- plus the greater of:
- \$1.39 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or
- \$0.55 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.857¢ per Standby kWh

Continued to Sheet No. 6.655



**FIRST REVISED SHEET NO. 6.655  
 CANCELS ORIGINAL SHEET NO. 6.655**

Continued from Sheet No. 6.650

**CHARGES FOR SUPPLEMENTAL SERVICE**

Demand Charge:

\$ 3.68 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
 \$ 7.88 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.584¢ per Supplemental kWh during peak hours  
 0.847¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660

**FIRST REVISED SHEET NO. 6.665  
CANCELS ORIGINAL SHEET NO. 6.665**

Continued from Sheet No. 6.660

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



**FIRST REVISED SHEET NO. 6.670  
 CANCELS ORIGINAL SHEET NO. 6.670**

**TIME-OF-DAY  
 STANDBY AND SUPPLEMENTAL SERVICE  
 LARGE-DEMAND  
 SUBTRANSMISSION  
 (OPTIONAL)**

**SCHEDULE:** SBLDTSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge: \$ 84.73 per day

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:

\$ 0.84 per kW/Month of Standby Demand  
 (Local Facilities Reservation Charge)  
 plus the greater of:  
 \$ 1.09 per kW/Month of Standby Demand  
 (Power Supply Reservation Charge) or  
 \$ 0.43 per kW/Day of Actual Standby Billing Demand  
 (Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.675





**FIRST REVISED SHEET NO. 6.675  
 CANCELS ORIGINAL SHEET NO. 6.675**

Continued from Sheet No. 6.670

**CHARGES FOR SUPPLEMENTAL SERVICE**

Demand Charge:

\$2.88 per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
 \$6.15 per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.386¢ per Supplemental kWh during peak hours  
 1.078¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680



**FIRST REVISED SHEET NO. 6.685  
CANCELS ORIGINAL SHEET NO. 6.685**

Continued from Sheet No. 6.680

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



**FOURTEENTH REVISED SHEET NO. 6.805  
 CANCELS THIRTEENTH REVISED SHEET NO. 6.805**

Continued from Sheet No. 6.800

**MONTHLY RATE:**

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.				
800	860	Cobra <sup>(1)</sup>	4,000	50	20	10	4.08	2.48	0.57	0.29
802	862	Cobra/Nema <sup>(1)</sup>	6,300	70	29	14	4.14	2.11	0.83	0.40
803	863	Cobra/Nema <sup>(1)</sup>	9,500	100	44	22	4.69	2.33	1.26	0.63
804	864	Cobra <sup>(1)</sup>	16,000	150	66	33	5.40	2.02	1.90	0.95
805	865	Cobra <sup>(1)</sup>	28,500	250	105	52	6.29	2.60	3.02	1.49
806	866	Cobra <sup>(1)</sup>	50,000	400	163	81	6.58	2.99	4.68	2.33
468	454	Flood <sup>(1)</sup>	28,500	250	105	52	6.94	2.60	3.02	1.49
478	484	Flood <sup>(1)</sup>	50,000	400	163	81	7.38	3.00	4.68	2.33
809	869	Mongoose <sup>(1)</sup>	50,000	400	163	81	8.40	3.02	4.68	2.33
509	508	Post Top (PT) <sup>(1)</sup>	4,000	50	20	10	3.98	2.48	0.57	0.29
570	530	Classic PT <sup>(1)</sup>	9,500	100	44	22	15.32	1.89	1.26	0.63
810	870	Coach PT <sup>(1)</sup>	6,300	70	29	14	6.09	2.11	0.83	0.40
572	532	Colonial PT <sup>(1)</sup>	9,500	100	44	22	11.75	1.89	1.26	0.63
573	533	Salem PT <sup>(1)</sup>	9,500	100	44	22	11.67	1.89	1.26	0.63
550	534	Shoebox <sup>(1)</sup>	9,500	100	44	22	10.35	1.89	1.26	0.63
566	536	Shoebox <sup>(1)</sup>	28,500	250	105	52	11.23	3.18	3.02	1.49
552	538	Shoebox <sup>(1)</sup>	50,000	400	163	81	9.52	2.44	4.68	2.33

<sup>(1)</sup> Closed to new business

<sup>(2)</sup> Lumen output may vary by lamp configuration and age.

<sup>(3)</sup> Wattage ratings do not include ballast losses.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.874¢ per kWh for each fixture.

Continued to Sheet No. 6.806



**TWELFTH REVISED SHEET NO. 6.806  
 CANCELS ELEVENTH REVISED SHEET NO. 6.806**

Continued from Sheet No. 6.805

**MONTHLY RATE:**

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra <sup>(1)</sup>	29,700	350	138	69	9.73	4.99	3.97	1.98
520	522	Cobra <sup>(1)</sup>	32,000	400	159	79	7.79	4.01	4.57	2.27
705	725	Flood <sup>(1)</sup>	29,700	350	138	69	11.05	5.04	3.97	1.98
556	541	Flood <sup>(1)</sup>	32,000	400	159	79	10.81	4.02	4.57	2.27
558	578	Flood <sup>(1)</sup>	107,800	1,000	383	191	13.57	8.17	11.01	5.49
701	721	General PT <sup>(1)</sup>	12,000	150	67	34	13.70	3.92	1.93	0.98
574	548	General PT <sup>(1)</sup>	14,400	175	74	37	14.08	3.73	2.13	1.06
700	720	Salem PT <sup>(1)</sup>	12,000	150	67	34	12.06	3.92	1.93	0.98
575	568	Salem PT <sup>(1)</sup>	14,400	175	74	37	12.12	3.74	2.13	1.06
702	722	Shoebox <sup>(1)</sup>	12,000	150	67	34	9.33	3.92	1.93	0.98
564	549	Shoebox <sup>(1)</sup>	12,800	175	74	37	10.28	3.70	2.13	1.06
703	723	Shoebox <sup>(1)</sup>	29,700	350	138	69	12.34	4.93	3.97	1.98
554	540	Shoebox <sup>(1)</sup>	32,000	400	159	79	12.95	3.97	4.57	2.27
576	577	Shoebox <sup>(1)</sup>	107,800	1,000	383	191	21.33	8.17	11.01	5.49

<sup>(1)</sup> Closed to new business

<sup>(2)</sup> Lumen output may vary by lamp configuration and age.

<sup>(3)</sup> Wattage ratings do not include ballast losses.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.874¢ per kWh for each fixture.

Continued to Sheet No. 6.808



**THIRTEENTH REVISED SHEET NO. 6.808  
 CANCELS TWELFTH REVISED SHEET NO. 6.808**

Continued from Sheet No. 6.806

**MONTHLY RATE:**

**LED Fixture, Maintenance, and Base Energy Charges:**

<sup>(1)</sup> Closed to new business

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh <sup>(1)</sup>		Fixture	Maintenance	Base Energy <sup>(4)</sup>	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway <sup>(1)</sup>	5,155	56	20	10	9.90	1.74	0.57	0.29
820	840	Roadway <sup>(1)</sup>	7,577	103	36	18	14.91	1.19	1.03	0.52
821	841	Roadway <sup>(1)</sup>	8,300	106	37	19	14.91	1.20	1.06	0.55
829	849	Roadway <sup>(1)</sup>	15,285	157	55	27	14.85	2.26	1.58	0.78
822	842	Roadway <sup>(1)</sup>	15,300	196	69	34	18.84	1.26	1.98	0.98
823	843	Roadway <sup>(1)</sup>	14,831	206	72	36	21.71	1.38	2.07	1.03
835	855	Post Top <sup>(1)</sup>	5,176	60	21	11	21.36	2.28	0.60	0.32
824	844	Post Top <sup>(1)</sup>	3,974	67	24	12	25.42	1.54	0.69	0.34
825	845	Post Top <sup>(1)</sup>	6,030	99	35	17	26.51	1.56	1.01	0.49
836	856	Post Top <sup>(1)</sup>	7,360	100	35	18	21.58	2.28	1.01	0.52
830	850	Area-Lighter <sup>(1)</sup>	14,100	152	53	27	19.19	2.51	1.52	0.78
826	846	Area-Lighter <sup>(1)</sup>	13,620	202	71	35	24.69	1.41	2.04	1.01
827	847	Area-Lighter <sup>(1)</sup>	21,197	309	108	54	26.63	1.55	3.10	1.55
831	851	Flood <sup>(1)</sup>	22,122	238	83	42	20.55	3.45	2.39	1.21
832	852	Flood <sup>(1)</sup>	32,087	359	126	63	24.76	4.10	3.62	1.81
833	853	Mongoose <sup>(1)</sup>	24,140	245	86	43	19.01	3.04	2.47	1.24
834	854	Mongoose <sup>(1)</sup>	32,093	328	115	57	21.08	3.60	3.31	1.64

<sup>(2)</sup> Average

<sup>(3)</sup> Average wattage. Actual wattage may vary by up to +/- 5 watts.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.874¢ per kWh for each fixture.

Continued to Sheet No. 6.809

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**



**EIGHTH REVISED SHEET NO. 6.809  
 CANCELS SEVENTH REVISED SHEET NO. 6.809**

Continued from Sheet No. 6.808

**MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens <sup>(1)</sup>	Lamp Wattage <sup>(2)</sup>	kWh <sup>(1)</sup>		Fixture	Maint.	Base Energy <sup>(3)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	6.94	1.74	0.26	0.14
914	901	Roadway	5,392	47	16	8	6.86	1.74	0.46	0.23
921	902	Roadway/Area	8,500	88	31	15	10.62	1.74	0.89	0.43
926	982	Roadway	12,414	105	37	18	9.75	1.19	1.06	0.52
932	903	Roadway/Area	15,742	133	47	23	18.33	1.38	1.35	0.66
935	904	Area-Lighter	16,113	143	50	25	13.66	1.41	1.44	0.72
937	905	Roadway	16,251	145	51	26	10.39	2.26	1.47	0.75
941	983	Roadway	22,233	182	64	32	13.24	2.51	1.84	0.92
945	906	Area-Lighter	29,533	247	86	43	19.05	2.51	2.47	1.24
947	984	Area-Lighter	33,600	330	116	58	23.89	1.55	3.33	1.67
951	985	Flood	23,067	199	70	35	14.83	3.45	2.01	1.01
953	986	Flood	33,113	255	89	45	24.96	4.10	2.56	1.29
956	987	Mongoose	23,563	225	79	39	15.96	3.04	2.27	1.12
958	907	Mongoose	34,937	333	117	58	19.96	3.60	3.36	1.67
965	991	Granville Post Top (PT)	3,024	26	9	4	7.60	2.28	0.26	0.11
967	988	Granville PT	4,990	39	14	7	16.62	2.28	0.40	0.20
968	989	Granville PT Enh <sup>(4)</sup>	4,476	39	14	7	19.85	2.28	0.40	0.20
971	992	Salem PT	5,240	55	19	9	13.54	1.54	0.55	0.26
972	993	Granville PT	7,076	60	21	10	18.18	2.28	0.60	0.29
973	994	Granville PT Enh <sup>(4)</sup>	6,347	60	21	10	21.35	2.28	0.60	0.29
975	990	Salem PT	7,188	76	27	13	17.58	1.54	0.78	0.37

(1) Average  
 (2) Average wattage. Actual wattage may vary by up to +/- 10 %.  
 (3) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.874¢ per kWh for each fixture.  
 (4) Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:**

Continued from Sheet No. 6.810Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

**NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

**MINIMUM CHARGE:** The monthly charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023

**FRANCHISE FEE:** See Sheet No. 6.023

**PAYMENT OF BILLS:** See Sheet No. 6.023

**STORM PROTECTION PLAN RECOVERY PLAN:** See Sheet Nos. 6.021 and 6.023

**SPECIAL CONDITIONS:**

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.874¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820



### **CUSTOMER SPECIFIED LIGHTING SERVICE**

**SCHEDULE:** LS-2

**AVAILABLE:** Entire service area

**APPLICABLE:**

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

**CHARACTER OF SERVICE:**

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

**LIMITATION OF SERVICE:**

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

**TERM OF SERVICE:**

Service under this rate schedule shall, at the option of the company, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

**SPECIAL CONDITIONS:**

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.874¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835





Continued from Sheet No. 6.830

**MONTHLY RATE:** The monthly charge shall be calculated by applying the monthly rate of 0.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

**NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

**MINIMUM CHARGE:** The monthly charge.

**ENERGY CHARGE:** For monthly energy served under this rate schedule, 2.874¢ per kWh.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



**THIRTEENTH REVISED SHEET NO. 8.070  
CANCELS TWELFTH REVISED SHEET NO. 8.070**

Continued from Sheet No. 8.061

**CHARGES/CREDITS TO QUALIFYING FACILITY**

**A. Basic Service Charges**

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	0.71	GST	0.75
GS	0.75	GSDT (secondary)	1.08
GSD (secondary)	1.08	GSDT (primary)	5.98
GSD (primary)	5.98	GSDT (subtrans.)	17.48
GSD (subtrans.)	17.48	SBDT (secondary)	1.91
SBD (secondary)	1.91	SBDT (primary)	6.80
SBD (primary)	6.80	SBDT (subtrans.)	18.31
SBD (subtrans.)	18.31	GSLDTPR	19.52
GSLDPR	19.52	GSLDTSU	83.90
GSLDSU	83.90	SBLDTPR	20.35
SBLDPR	20.35	SBLDTSU	84.73
SBLDSU	84.73		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071



**SIXTH REVISED SHEET NO. 8.312  
CANCELS FIFTH REVISED SHEET NO. 8.312**

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20<sup>th</sup> business day following the end of the Monthly Period.

**CHARGES/CREDITS TO THE CEP:**

1. **Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	0.71	GST	0.75
GS	0.75	GSDT (secondary)	1.08
GSD (secondary)	1.08	GSDT (primary)	5.98
GSD (primary)	5.98	GSDT (subtrans.)	17.48
GSD (subtrans.)	17.48	SBDT (secondary)	1.91
SBD (secondary)	1.91	SBDT (primary)	6.80
SBD (primary)	6.80	SBDT (subtrans.)	18.31
SBD (subtrans.)	18.31	GSLDTPR	19.52
GSLDPR	19.52	GSLDTSU	83.90
GSLDSU	83.90	SBLDTPR	20.35
SBLDPR	20.35	SBLDTSU	84.73
SBLDSU	84.73		

Continued to Sheet No. 8.314

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on )  
Equity Provisions in 2021 Agreement )  
By Tampa Electric Company )  
\_\_\_\_\_ )

DOCKET NO.: 2022\_\_\_\_-EI

Revised Tariff with Proposed Rates  
Redline Version

Exhibit Six



~~TWENTY-NINTH~~~~THIRTIETH~~ REVISED SHEET NO. 6.030  
 CANCELS ~~TWENTY-EIGHTH~~~~NINTH~~ REVISED SHEET NO. 6.030

**RESIDENTIAL SERVICE**

**SCHEDULE:** RS

**AVAILABLE:** Entire service area.

**APPLICABLE:** To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

**LIMITATION OF SERVICE:** This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

**RATES:**

**Basic Service Charge:**

\$ ~~700.71~~ per day.

**Energy and Demand Charge:**

First 1,000 kWh	5. <del>769</del> <del>816</del> ¢ per kWh
All additional kWh	6. <del>769</del> <del>824</del> ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2022~~



**THIRTIETH-THIRTY-FIRST REVISED SHEET NO. 6.050**  
**CANCELS ~~TWENTY-NINTH~~THIRTIETH REVISED SHEET**  
**NO. 6.050**

### GENERAL SERVICE - NON DEMAND

**SCHEDULE:** GS

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

**RATES:**

**Basic Service Charge:**

Metered accounts	<del>\$0.74</del> <u>\$0.75</u> per day
Un-metered accounts	<del>\$0.6263</del> <u>¢</u> per day

**Energy and Demand Charge:**

~~6.634~~6.88 ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~0.170~~0.171 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2022~~



**TWENTY-NINTH THIRTIETH REVISED SHEET NO. 6.080**  
**CANCELS TWENTY-EIGHTH-NINTH REVISED SHEET NO. 6.080**

**GENERAL SERVICE - DEMAND**

**SCHEDULE:** GSD

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**STANDARD**

**OPTIONAL**

**Basic Service Charge:**

**Basic Service Charge:**

Secondary Metering Voltage \$ ~~1.07~~08 per day  
 Primary Metering Voltage \$ ~~5.93~~98 per day  
 Subtrans. Metering Voltage \$ ~~17.34~~48 per day

Secondary Metering Voltage \$ ~~1.07~~08 per day  
 Primary Metering Voltage \$ ~~5.93~~98 per day  
 Subtrans. Metering Voltage \$ ~~17.34~~48 per day

**Demand Charge:**

**Demand Charge:**

\$~~13.75~~86 per kW of billing demand

\$0.00 per kW of billing demand

**Energy Charge:**

**Energy Charge:**

~~0.730~~736 ¢ per kWh

~~7.058~~115 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2022~~



~~TWENTY-NINTH~~THIRTIETH REVISED SHEET NO. 6.080  
CANCELS TWENTY-~~EIGHTH~~NINTH REVISED SHEET NO.  
6.080

Continued to Sheet No. 6.081





**TWENTY-SIXTH-SEVENTH REVISED SHEET NO. 6.081**  
**CANCELS TWENTY-FIFTH-SIXTH REVISED SHEET NO.**  
**6.081**

Continued from Sheet No. 6.080

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the billing period.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When a customer under the standard rate takes service at primary voltage, a discount of ~~4849~~¢ per kW of billing demand will apply. A discount of \$2.~~05~~~~06~~ per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.~~422123~~¢ per kWh will apply. A discount of 0.~~523528~~¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2022~~



~~THIRTEENTH-FOURTEENTH~~ REVISED SHEET NO. 6.082  
CANCELS ~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 6.082

Continued from Sheet No. 6.081

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of billing demand for customers taking service under the standard rate and ~~0.470171~~¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2022~~



**~~TENTH-ELEVENTH~~ REVISED SHEET NO. 6.140  
CANCELS ~~NINTH-TENTH~~ REVISED SHEET NO. 6.140**

**GENERAL SERVICE - LARGE DEMAND  
PRIMARY**

**SCHEDULE:** GSLDPR

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase, at primary voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

Daily Basic Service Charge: \$ 19.~~36~~52 per day

Demand Charge: \$ 11.~~50~~59 per kW of billing demand

Energy Charge: 1.~~034~~042¢ per kWh

Continued to Sheet No. 6.145

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2022~~



**ORIGINAL-FIRST REVISED SHEET NO. 6.145**  
**CANCELS ORIGINAL SHEET NO. 6.145**

Continued from Sheet No. 6.140

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the month.

**MINIMUM CHARGE:** The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204203~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.404102~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



**ORIGINAL-FIRST REVISED SHEET NO. 6.160**  
**CANCELS ORIGINAL SHEET NO. 6.160**

**GENERAL SERVICE - LARGE DEMAND**  
**SUBTRANSMISSION**

**SCHEDULE:** GSLDSU

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase, at subtransmission voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

Daily Basic Service Charge: \$ 83.~~22~~90 a day

Demand Charge: \$ ~~8.999~~06 per kW of billing demand

Energy Charge: 1.~~442~~151¢ per kWh

Continued to Sheet No. 6.165



**ORIGINAL-FIRST REVISED SHEET NO. 6.165**  
**CANCELS ORIGINAL SHEET NO. 6.165**

Continued from Sheet No. 6.160

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the month.

**MINIMUM CHARGE:** The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204203¢~~ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.401102¢~~ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6768¢~~ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



THIRTY-~~FIFTH~~-~~SIXTH~~ REVISED SHEET NO. 6.290  
CANCELS THIRTY-~~FOURTH~~-~~FIFTH~~ REVISED SHEET NO.  
6.290

### CONSTRUCTION SERVICE

**SCHEDULE:** CS

**AVAILABLE:** Entire service area.

**APPLICABLE:** Single phase temporary service used primarily for construction purposes.

**LIMITATION OF SERVICE:** Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

**RATES:**

**Basic Service Charge:** \$0.~~74~~-~~75~~ per day

**Energy and Demand Charge:** 6.~~634~~-~~688~~ ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**MISCELLANEOUS:** A Temporary Service Charge of \$320.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



~~TWENTY-NINTH~~~~THIRTIETH~~ REVISED SHEET NO. 6.320  
CANCELS ~~TWENTY-EIGHTH~~~~NINTH~~ REVISED SHEET NO.  
6.320

**TIME-OF-DAY  
GENERAL SERVICE - NON DEMAND  
(OPTIONAL)**

**SCHEDULE:** GST

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted.

**RATES:**

**Basic Service Charge:**

\$0.~~74~~~~75~~ per day

**Energy and Demand Charge:**

10.~~39~~~~34~~~~78~~¢ per kWh during peak hours

5.~~34~~~~33~~~~86~~¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2022~~





**TWENTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.321**  
**CANCELS TWENTY-~~THIRD~~FOURTH REVISED SHEET**  
**NO. 6.321**

Continued from Sheet No. 6.320

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**MINIMUM CHARGE:** The Basic Service Charge.

**TERMS OF SERVICE:** A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~0.470-171~~ ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

Continued to Sheet No. 6.322

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2022~~



**~~THIRTIETH-THIRTY-FIRST~~ REVISED SHEET NO. 6.330**  
**CANCELS ~~TWENTY-NINTH~~~~THIRTIETH~~ REVISED SHEET**  
**NO.6.330**

**TIME-OF-DAY  
 GENERAL SERVICE - DEMAND  
 (OPTIONAL)**

**SCHEDULE:** GSDT

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**Basic Service Charge:**

Secondary Metering Voltage	\$ <del>1.07</del> <del>08</del> per day
Primary Metering Voltage	\$ <del>5.93</del> <del>98</del> per day
Subtransmission Metering Voltage	\$ <del>17.34</del> <del>48</del> per day

**Demand Charge:**

\$~~4.40~~~~44~~ per kW of billing demand, plus  
 \$~~8.999~~~~06~~ per kW of peak billing demand

**Energy Charge:**

1.~~183~~~~193~~¢ per kWh during peak hours  
 0.~~566~~~~571~~¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



**TWENTY-~~FIFTH~~-SIXTH REVISED SHEET NO. 6.332**  
**CANCELS TWENTY-~~FOURTH~~-FIFTH REVISED SHEET**  
**NO. 6.332**

Continued from Sheet No. 6.331

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage a discount of ~~4849~~¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.~~05-06~~ per kW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



**TENTH-ELEVENTH REVISED SHEET NO. 6.370**  
**CANCELS NINTH-TENTH REVISED SHEET NO. 6.370**

**TIME-OF-DAY  
GENERAL SERVICE LARGE - DEMAND  
PRIMARY  
(OPTIONAL)**

**SCHEDULE:** GSLDTPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

**Daily Basic Service Charge:** \$19.~~36~~52 a day

**Demand Charge:**

\$3.~~65~~68 per kW of billing demand, plus  
\$7.~~82~~88 per kW of peak billing demand

**Energy Charge:**

1.~~57~~584¢ per kWh during peak hours  
0.~~840~~847¢ per kWh during off-peak hours

Continued to Sheet No. 6.375

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2022~~



**ORIGINAL-FIRST REVISED SHEET NO. 6.380**  
**CANCELS ORIGINAL SHEET NO. 6.380**

Continued from Sheet No. 6.375

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204~~203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.404~~102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



**SIXTH-SEVENTH REVISED SHEET NO. 6.400**  
**CANCELS FIFTH-SIXTH REVISED SHEET NO. 6.400**

**TIME-OF-DAY  
GENERAL SERVICE LARGE - DEMAND  
SUBTRANSMISSION  
(OPTIONAL)**

**SCHEDULE:** GSLDTSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**RATES:**

Daily Basic Service Charge: \$83.~~22~~90 a day

Demand Charge:

\$2.~~86~~88 per kW of billing demand, plus  
\$6.~~10~~15 per kW of peak billing demand

Energy Charge:

1.~~375~~386¢ per kWh during peak hours  
1.~~069~~078¢ per kWh during off-peak hours

Continued to Sheet No. 6.405



**ORIGINAL-FIRST REVISED SHEET NO. 6.410**  
**CANCELS ORIGINAL SHEET NO. 6.410**

Continued from Sheet No. 6.405

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204203~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.404102~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



**FIFTEENTH-SIXTEENTH REVISED SHEET NO. 6.565  
CANCELS ~~FOURTEENTH-FIFTEENTH~~ REVISED SHEET  
NO. 6.565**

Continued from Sheet No. 6.560

**RATES:**

Basic Service Charge: \$0.~~70~~71 per day

Energy and Demand Charges: 6.~~084~~133¢ per kWh (for all pricing periods)

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**DETERMINATION OF PRICING PERIODS:** Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P<sub>1</sub> (Low Cost Hours), P<sub>2</sub> (Moderate Cost Hours) and P<sub>3</sub> (High Cost Hours) are as follows:

<u>May through October</u>	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P<sub>4</sub> (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P<sub>4</sub> hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570





~~SEVENTEENTH-EIGHTEENTH~~ REVISED SHEET NO. 6.600  
 CANCELS ~~SIXTEENTH-SEVENTEENTH~~ REVISED SHEET NO. 6.600

**STANDBY AND SUPPLEMENTAL SERVICE DEMAND**

**SCHEDULE:** SBD

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1. <del>8991</del>
Primary Metering Voltage	\$ 6. <del>7580</del>
Subtransmission Metering Voltage	\$18. <del>4631</del>

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:

\$ 1.~~7071~~ per kW/Month of Standby Demand  
 (Local Facilities Reservation Charge)

plus the greater of:

\$ 1.~~6566~~ per kW/Month of Standby Demand  
 (Power Supply Reservation Charge) or  
 \$ 0.~~6566~~ per kW/Day of Actual Standby Billing Demand  
 (Power Supply Demand Charge)

Energy Charge:

0.~~850857~~ ¢ per Standby kWh

Continued to Sheet No. 6.601



**TWENTIETH-TWENTY-FIRST REVISED SHEET NO. 6.601**  
**CANCELS ~~NINETEENTH-TWENTIETH~~ REVISED SHEET**  
**NO. 6.601**

Continued from Sheet No. 6.600

**CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:

~~\$ 13.7586~~

per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

~~0.730~~ 736¢

per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

- Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.
- Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.
- Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.
- Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



**EIGHTH-NINTH REVISED SHEET NO. 6.602**  
**CANCELS SEVENTH-EIGHTH REVISED SHEET NO. 6.602**

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

**MINIMUM CHARGE:** The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204203~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.404102~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603



**TWENTY-FIRST-SECOND REVISED SHEET NO. 6.603**  
**CANCELS ~~TWENTIETH-TWENTY-FIRST~~ REVISED SHEET**  
**NO. 6.603**

Continued from Sheet No. 6.602

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of ~~4849~~¢ per kW of Supplemental Demand and \$1.~~29-30~~ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.~~05-06~~ per kW of Supplemental Demand and \$1.~~70-71~~ per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD .

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2022~~



**FOURTEENTH FIFTEENTH REVISED SHEET NO. 6.605**  
**CANCELS ~~THIRTEENTH FOURTEENTH~~ REVISED SHEET**  
**NO. 6.605**

**TIME-OF-DAY  
STANDBY AND SUPPLEMENTAL DEMAND SERVICE  
(OPTIONAL)**

**SCHEDULE:** SBDT

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

**Daily Basic Service Charge:**

Secondary Metering Voltage	\$ 1. <del>899</del> <u>91</u>
Primary Metering Voltage	\$ 6. <del>758</del> <u>0</u>
Subtransmission Metering Voltage	\$ 18. <del>463</del> <u>1</u>

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$1.~~70~~71 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)  
plus the greater of:  
\$1.~~65~~66 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or  
\$0.~~65~~66 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.~~850~~857¢ per Standby kWh

Continued to Sheet No. 6.606

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** January 1, 2022



~~SEVENTEENTH-EIGHTEENTH~~ REVISED SHEET NO. 6.606  
CANCELS ~~SIXTEENTH-SEVENTEENTH~~ REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

**CHARGES FOR SUPPLEMENTAL SERVICE**

Demand Charge:

~~\$4.40~~ 44 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
~~\$8.999~~ 06 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~1.483~~ 193¢ per Supplemental kWh during peak hours  
~~0.566~~ 571¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2022~~



**EIGHTEENTH-NINETEENTH REVISED SHEET NO. 6.608**  
**CANCELS ~~SEVENTEENTH-EIGHTEENTH~~ REVISED**  
**SHEET NO. 6.608**

Continued from Sheet No. 6.607

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204203~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.404102~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of ~~4849~~¢ per kW of Supplemental Demand and \$1.~~29-30~~ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.~~05-06~~ per kW of Supplemental Demand and \$1.~~70-71~~ per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2022~~



**EIGHTH-NINTH** REVISED SHEET NO. 6.610  
CANCELS **SEVENTH-EIGHTH** REVISED SHEET NO. 6.610

**STANDBY- LARGE - DEMAND  
PRIMARY**

**SCHEDULE:** SBLDPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Basic Service Charge: \$20.~~48~~~~35~~ a day

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$1.~~29~~~~30~~ per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$1.~~38~~~~39~~ per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or

\$0.55 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.~~850~~~~857~~¢ per Standby kWh

Continued to Sheet No. 6.615





**ORIGINAL-FIRST REVISED SHEET NO. 6.615**  
**CANCELS ORIGINAL SHEET NO. 6.615**

Continued from Sheet No. 6.610

**CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:

\$ 11.~~50~~59 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.~~0340~~42¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620



**SEVENTH-EIGHTH REVISED SHEET NO. 6.625**  
**CANCELS SIXTH-SEVENTH REVISED SHEET NO. 6.625**

Continued from Sheet No. 6.625

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204203~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.404102~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2022~~



**ORIGINAL-FIRST REVISED SHEET NO. 6.630**  
**CANCELS ORIGINAL SHEET NO. 6.630**

**STANDBY-LARGE DEMAND  
SUBTRANSMISSION**

**SCHEDULE:** SBLDSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge: \$84.~~04~~73 a day

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$0.~~83~~84 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$1.~~08~~09 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or  
\$0.43 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.~~85~~857¢ per Standby kWh

Continued to Sheet No. 6.635



**ORIGINAL-FIRST REVISED SHEET NO. 6.635**  
**CANCELS ORIGINAL SHEET NO. 6.635**

Continued from Sheet No. 6.630

**CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:

\$ ~~8.999.06~~ per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.~~442~~151¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

- Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.
- Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.
- Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.
- Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640



**ORIGINAL-FIRST REVISED SHEET NO. 6.645**  
**CANCELS ORIGINAL SHEET NO. 6.645**

Continued from Sheet No. 6.640

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204203~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.404102~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



**ORIGINAL-FIRST REVISED SHEET NO. 6.650**  
**CANCELS ORIGINAL SHEET NO. 6.650**

**TIME-OF-DAY  
STANDBY AND SUPPLEMENTAL SERVICE  
LARGE-DEMAND  
PRIMARY  
(OPTIONAL)**

**SCHEDULE:** SBLDTPR

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at primary voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge: \$20.~~18~~35 a day

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$1.~~29~~30 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$1.~~38~~39 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or

\$0.55 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.~~85~~857¢ per Standby kWh

Continued to Sheet No. 6.655



**ORIGINAL-FIRST REVISED SHEET NO. 6.655**  
**CANCELS ORIGINAL SHEET NO. 6.655**

Continued from Sheet No. 6.650

**CHARGES FOR SUPPLEMENTAL SERVICE**

Demand Charge:

\$ ~~3.6568~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
\$ ~~7.8288~~ per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~1.571584~~¢ per Supplemental kWh during peak hours  
~~0.840847~~¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** ~~January 1, 2022~~



**ORIGINAL-FIRST REVISED SHEET NO. 6.665**  
**CANCELS ORIGINAL SHEET NO. 6.665**

Continued from Sheet No. 6.660

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.204203~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.404102~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6768~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.





**ORIGINAL-FIRST REVISED SHEET NO. 6.670**  
**CANCELS ORIGINAL SHEET NO. 6.670**

**TIME-OF-DAY  
STANDBY AND SUPPLEMENTAL SERVICE  
LARGE-DEMAND  
SUBTRANSMISSION  
(OPTIONAL)**

**SCHEDULE:** SBLDTSU

**AVAILABLE:** Entire service area.

**APPLICABLE:** To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at subtransmission voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

**RATES:**

Daily Basic Service Charge: \$ 84.~~04~~73 per day

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:

\$ 0.~~83~~84 per kW/Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.~~08~~09 per kW/Month of Standby Demand  
(Power Supply Reservation Charge) or

\$ 0.43 per kW/Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

Energy Charge:

0.~~85~~857¢ per Standby kWh

Continued to Sheet No. 6.675

**ISSUED BY:** A. D. Collins, President

**DATE EFFECTIVE:** January 1, 2022



**ORIGINAL-FIRST REVISED SHEET NO. 6.675**  
**CANCELS ORIGINAL SHEET NO. 6.675**

Continued from Sheet No. 6.670

**CHARGES FOR SUPPLEMENTAL SERVICE**

Demand Charge:

~~\$2.8688~~ per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
~~\$6.4015~~ per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~1.375386¢~~ per Supplemental kWh during peak hours  
~~1.069078¢~~ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680



**ORIGINAL FIRST REVISED SHEET NO. 6.685**  
**CANCELS ORIGINAL SHEET NO. 6.685**

Continued from Sheet No. 6.680

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall — per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.204203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.404102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



**THIRTEENTH-FOURTEENTH REVISED SHEET NO. 6.805**  
**CANCELS ~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 6.805**

Continued from Sheet No. 6.800

**MONTHLY RATE:**

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra <sup>(1)</sup>	4,000	50	20	10	4.08	2.48	0.57	0.29
802	862	Cobra/Nema <sup>(1)</sup>	6,300	70	29	14	4.14	2.11	0.83	0.40
803	863	Cobra/Nema <sup>(1)</sup>	9,500	100	44	22	4.69	2.33	<del>1.251</del> <u>26</u>	0.63
804	864	Cobra <sup>(1)</sup>	16,000	150	66	33	5.40	2.02	<del>1.881</del> <u>90</u>	<del>0.949</del> <u>5</u>
805	865	Cobra <sup>(1)</sup>	28,500	250	105	52	6.29	2.60	<del>2.993</del> <u>02</u>	<del>1.484</del> <u>9</u>
806	866	Cobra <sup>(1)</sup>	50,000	400	163	81	6.58	2.99	<del>4.656</del> <u>8</u>	<del>2.343</del> <u>3</u>
468	454	Flood <sup>(1)</sup>	28,500	250	105	52	6.94	2.60	<del>2.993</del> <u>02</u>	<del>1.484</del> <u>9</u>
478	484	Flood <sup>(1)</sup>	50,000	400	163	81	7.38	3.00	<del>4.656</del> <u>8</u>	<del>2.343</del> <u>3</u>
809	869	Mongoose <sup>(1)</sup>	50,000	400	163	81	8.40	3.02	<del>4.656</del> <u>8</u>	<del>2.343</del> <u>3</u>
509	508	Post Top (PT) <sup>(1)</sup>	4,000	50	20	10	3.98	2.48	0.57	0.29
570	530	Classic PT <sup>(1)</sup>	9,500	100	44	22	15.32	1.89	<del>1.252</del> <u>6</u>	0.63
810	870	Coach PT <sup>(1)</sup>	6,300	70	29	14	6.09	2.11	0.83	0.40
572	532	Colonial PT <sup>(1)</sup>	9,500	100	44	22	11.75	1.89	<del>1.252</del> <u>6</u>	0.63
573	533	Salem PT <sup>(1)</sup>	9,500	100	44	22	11.67	1.89	<del>1.252</del> <u>6</u>	0.63
550	534	Shoebox <sup>(1)</sup>	9,500	100	44	22	10.35	1.89	<del>1.252</del> <u>6</u>	0.63
566	536	Shoebox <sup>(1)</sup>	28,500	250	105	52	11.23	3.18	<del>2.993</del> <u>02</u>	<del>1.484</del> <u>9</u>
552	538	Shoebox <sup>(1)</sup>	50,000	400	163	81	9.52	2.44	<del>4.656</del> <u>8</u>	<del>2.343</del> <u>3</u>

(1) Closed to new business

(2) Lumen output may vary by lamp configuration and age.

(3) Wattage ratings do not include ballast losses.

(4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.854874~~¢ per kWh for each fixture.



~~THIRTEENTH-FOURTEENTH~~ REVISED SHEET NO. 6.805  
CANCELS ~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO.  
6.805

Continued to Sheet No. 6.806



**~~ELEVENTH-TWELFTH~~ REVISED SHEET NO. 6.806  
CANCELS ~~TENTH-ELEVENTH~~ REVISED SHEET NO. 6.806**

Continued from Sheet No. 6.805

**MONTHLY RATE:**

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra <sup>(1)</sup>	29,700	350	138	69	9.73	4.99	<del>3.939</del> <u>7</u> 4.535	<del>1.979</del> <u>8</u> 2.252
520	522	Cobra <sup>(1)</sup>	32,000	400	159	79	7.79	4.01	<del>3.939</del> <u>7</u> 4.535	<del>1.979</del> <u>7</u> 2.252
705	725	Flood <sup>(1)</sup>	29,700	350	138	69	11.05	5.04	<del>3.939</del> <u>7</u> 4.535	<del>1.979</del> <u>8</u> 2.252
556	541	Flood <sup>(1)</sup>	32,000	400	159	79	10.81	4.02	<del>3.939</del> <u>7</u> 4.535	<del>1.979</del> <u>7</u> 2.252
558	578	Flood <sup>(1)</sup>	107,800	1,000	383	191	13.57	8.17	<del>10.92</del> <u>11.01</u> 1.949	<del>5.454</del> <u>9</u> 0.979
701	721	General PT <sup>(1)</sup>	12,000	150	67	34	13.70	3.92	<del>1.949</del> <u>3</u> 2.441	<del>0.979</del> <u>8</u> 1.050
574	548	General PT <sup>(1)</sup>	14,400	175	74	37	14.08	3.73	<del>1.949</del> <u>3</u> 2.441	<del>0.979</del> <u>6</u> 1.050
700	720	Salem PT <sup>(1)</sup>	12,000	150	67	34	12.06	3.92	<del>1.949</del> <u>3</u> 2.441	<del>0.979</del> <u>8</u> 1.050
575	568	Salem PT <sup>(1)</sup>	14,400	175	74	37	12.12	3.74	<del>1.949</del> <u>3</u> 2.441	<del>0.979</del> <u>6</u> 1.050
702	722	Shoebox <sup>(1)</sup>	12,000	150	67	34	9.33	3.92	<del>1.949</del> <u>3</u> 2.441	<del>0.979</del> <u>8</u> 1.050
564	549	Shoebox <sup>(1)</sup>	12,800	175	74	37	10.28	3.70	<del>3.939</del> <u>3</u> 4.535	<del>1.979</del> <u>6</u> 2.252
703	723	Shoebox <sup>(1)</sup>	29,700	350	138	69	12.34	4.93	<del>3.939</del> <u>7</u> 4.535	<del>1.979</del> <u>8</u> 2.252
554	540	Shoebox <sup>(1)</sup>	32,000	400	159	79	12.95	3.97	<del>3.939</del> <u>7</u> 4.535	<del>1.979</del> <u>7</u> 2.252
576	577	Shoebox <sup>(1)</sup>	107,800	1,000	383	191	21.33	8.17	<del>10.92</del> <u>11.01</u> 1.949	<del>5.454</del> <u>9</u> 0.979

(1) Closed to new business

(2) Lumen output may vary by lamp configuration and age.

(3) Wattage ratings do not include ballast losses.

(4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.854874¢ per kWh for each fixture.

Continued to Sheet No. 6.808



**TWELFTH-THIRTEENTH REVISED SHEET NO. 6.808**  
**CANCELS ~~ELEVENTH-TWELFTH~~ REVISED SHEET NO. 6.808**

Continued from Sheet No. 6.806

**MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

<sup>(1)</sup> Closed to new business

Rate Code		Description	Size				Charges per Unit (\$)				
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh <sup>(1)</sup>		Fixture	Maintenance	Base Energy <sup>(4)</sup>		
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.	
828	848	Roadway <sup>(1)</sup>	5,155	56	20	10	9.90	1.74	0.57	0.29	
820	840	Roadway <sup>(1)</sup>	7,577	103	36	18	14.91	1.19	1.03	0.5452	
821	841	Roadway <sup>(1)</sup>	8,300	106	37	19	14.91	1.20	1.0506	0.5455	
829	849	Roadway <sup>(1)</sup>	15,285	157	55	27	14.85	2.26	1.5758	0.7778	
822	842	Roadway <sup>(1)</sup>	15,300	196	69	34	18.84	1.26	1.9798	0.9798	
823	843	Roadway <sup>(1)</sup>	14,831	206	72	36	21.71	1.38	2.0507	1.03	
835	855	Post Top <sup>(1)</sup>	5,176	60	21	11	21.36	2.28	0.60	0.3432	
824	844	Post Top <sup>(1)</sup>	3,974	67	24	12	25.42	1.54	0.6869	0.34	
825	845	Post Top <sup>(1)</sup>	6,030	99	35	17	26.51	1.56	1.0001	0.4849	
836	856	Post Top <sup>(1)</sup>	7,360	100	35	18	21.58	2.28	1.0001	0.5452	
830	850	Area-Lighter <sup>(1)</sup>	14,100	152	53	27	19.19	2.51	1.5452	0.7778	
826	846	Area-Lighter <sup>(1)</sup>	13,620	202	71	35	24.69	1.41	2.0204	1.0001	
827	847	Area-Lighter <sup>(1)</sup>	21,197	309	108	54	26.63	1.55	3.0810	1.5455	
831	851	Flood <sup>(1)</sup>	22,122	238	83	42	20.55	3.45	2.3739	1.2021	
832	852	Flood <sup>(1)</sup>	32,087	359	126	63	24.76	4.10	3.5962	1.8081	
833	853	Mongoose <sup>(1)</sup>	24,140	245	86	43	19.01	3.04	2.4547	1.2324	
834	854	Mongoose <sup>(1)</sup>	32,093	328	115	57	21.08	3.60	3.2831	1.6364	

<sup>(2)</sup> Average

<sup>(3)</sup> Average wattage. Actual wattage may vary by up to +/- 5 watts.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.854874¢ per kWh for each fixture.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: January 1, 2022



~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 6.808  
CANCELS ~~ELEVENTH-TWELFTH~~ REVISED SHEET NO.  
6.808

Continued to Sheet No. 6.809





**SEVENTH EIGHTH REVISED SHEET NO. 6.809**  
**CANCELS SIXTH SEVENTH REVISED SHEET NO. 6.809**

Continued from Sheet No. 6.808

**MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(1)</sup>	Lamp Wattage <sup>(2)</sup>	kWh <sup>(1)</sup>		Fixture	Maint.	Base Energy <sup>(3)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	6.94	1.74	0.26	0.14
914	901	Roadway	5,392	47	16	8	6.86	1.74	0.46	0.23
921	902	Roadway/Area	8,500	88	31	15	10.62	1.74	<del>0.888</del> 9	0.43
926	982	Roadway	12,414	105	37	18	9.75	1.19	<del>1.050</del> 6	<del>0.5452</del>
932	903	Roadway/Area	15,742	133	47	23	18.33	1.38	<del>1.343</del> 5	0.66
935	904	Area-Lighter	16,113	143	50	25	13.66	1.41	<del>1.434</del> 4	<del>0.7172</del>
937	905	Roadway	16,251	145	51	26	10.39	2.26	<del>1.454</del> 7	<del>0.7475</del>
941	983	Roadway	22,233	182	64	32	13.24	2.51	<del>1.828</del> 4	<del>0.9192</del>
945	906	Area-Lighter	29,533	247	86	43	19.05	2.51	<del>2.454</del> 7	<del>1.2324</del>
947	984	Area-Lighter	33,600	330	116	58	23.89	1.55	<del>3.343</del> 3	<del>1.6567</del>
951	985	Flood	23,067	199	70	35	14.83	3.45	<del>2.000</del> 1	<del>1.0001</del>
953	986	Flood	33,113	255	89	45	24.96	4.10	<del>2.545</del> 6	<del>1.2829</del>
956	987	Mongoose	23,563	225	79	39	15.96	3.04	<del>2.252</del> 7	<del>1.4412</del>
958	907	Mongoose	34,937	333	117	58	19.96	3.60	<del>3.343</del> 6	<del>1.6567</del>
965	991	Granville Post Top (PT)	3,024	26	9	4	7.60	2.28	0.26	0.11
967	988	Granville PT	4,990	39	14	7	16.62	2.28	0.40	0.20
968	989	Granville PT Enh <sup>(4)</sup>	4,476	39	14	7	19.85	2.28	0.40	0.20
971	992	Salem PT	5,240	55	19	9	13.54	1.54	<del>0.545</del> 5	0.26
972	993	Granville PT	7,076	60	21	10	18.18	2.28	0.60	0.29
973	994	Granville PT Enh <sup>(4)</sup>	6,347	60	21	10	21.35	2.28	0.60	0.29
975	990	Salem PT	7,188	76	27	13	17.58	1.54	<del>0.777</del> 8	0.37

<sup>(1)</sup> Average

<sup>(2)</sup> Average wattage. Actual wattage may vary by up to +/- 10 %.

<sup>(3)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.851874~~¢ per kWh for each fixture.

<sup>(4)</sup> Enhanced Post Top. Customizable decorative options

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2022~~



~~SEVENTH-EIGHTH~~ REVISED SHEET NO. 6.809  
CANCELS ~~SIXTH-SEVENTH~~ REVISED SHEET NO. 6.809

Continued to Sheet No. 6.810



**TWELFTH-THIRTEENTH REVISED SHEET NO. 6.815**  
**CANCELS ~~ELEVENTH-TWELFTH~~ REVISED SHEET NO. 6.815**

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

**NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

**MINIMUM CHARGE:** The monthly charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023

**FRANCHISE FEE:** See Sheet No. 6.023

**PAYMENT OF BILLS:** See Sheet No. 6.023

**STORM PROTECTION PLAN RECOVERY PLAN:** See Sheet Nos. 6.021 and 6.023

**SPECIAL CONDITIONS:**

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be ~~2.854874~~¢ per kWh of metered usage, plus a Basic Service Charge of ~~\$. \$ .70-0.71~~ per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820



~~FIFTH-SIXTH~~ REVISED SHEET NO. 6.830  
CANCELS ~~FOURTH-FIFTH~~ SHEET NO. 6.830

### CUSTOMER SPECIFIED LIGHTING SERVICE

**SCHEDULE:** LS-2

**AVAILABLE:** Entire service area

**APPLICABLE:**

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

**CHARACTER OF SERVICE:**

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

**LIMITATION OF SERVICE:**

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

**TERM OF SERVICE:**

Service under this rate schedule shall, at the option of the company, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

**SPECIAL CONDITIONS:**

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be ~~2.854874~~¢ per kWh of metered usage, plus a Basic Service Charge of ~~\$.70-0.71~~ per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**FIFTH-SIXTH REVISED SHEET NO. 6.835**  
**CANCELS ~~FOURTH-FIFTH~~ SHEET NO. 6.835**

Continued from Sheet No. 6.830

**MONTHLY RATE:** The monthly charge shall be calculated by applying the monthly rate of 0.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

**NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

**MINIMUM CHARGE:** The monthly charge.

**ENERGY CHARGE:** For monthly energy served under this rate schedule, 2.~~851874~~¢ per kWh.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.022.

**ENERGY CONSERVATION RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.022.

**CAPACITY RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**CLEAN ENERGY TRANSITION MECHANISM:** See Sheet Nos. 6.023 and 6.025.

**ENVIRONMENTAL RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.022.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.023.

**FRANCHISE FEE:** See Sheet No. 6.023.

**PAYMENT OF BILLS:** See Sheet No. 6.023.

**STORM PROTECTION PLAN RECOVERY CHARGE:** See Sheet Nos. 6.021 and 6.023.



~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 8.070  
CANCELS ~~ELEVENTH-TWELFTH~~ REVISED SHEET NO. 8.070

Continued from Sheet No. 8.061

**CHARGES/CREDITS TO QUALIFYING FACILITY**

**A. Basic Service Charges**

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	<del>700.71</del>	GST	<del>740.75</del>
GS	<del>740.75</del>	GSDT (secondary)	1.0708
GSD (secondary)	1.0708	GSDT (primary)	5.9398
GSD (primary)	5.9398	GSDT (subtrans.)	17.3448
GSD (subtrans.)	17.3448	SBDT (secondary)	1.8991
SBD (secondary)	1.8991	SBDT (primary)	6.7580
SBD (primary)	6.7580	SBDT (subtrans.)	18.4631
SBD (subtrans.)	18.4631	GSLDTPR	19.3652
GSLDPR	19.3652	GSLDTSU	83.2290
GSLDSU	83.2290	SBLDTPR	20.4835
SBLDPR	20.4835	SBLDTSU	84.0473
SBLDSU	84.0473		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071



**FIFTH-SIXTH REVISED SHEET NO. 8.312**  
**CANCELS ~~FOURTH-FIFTH~~ REVISED SHEET NO. 8.312**

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20<sup>th</sup> business day following the end of the Monthly Period.

**CHARGES/CREDITS TO THE CEP:**

- 1. Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	<u>-.700.71</u>	GST	<u>-.740.75</u>
GS	<u>-.740.75</u>	GSDT (secondary)	<u>1.0708</u>
GSD (secondary)	<u>1.0708</u>	GSDT (primary)	<u>5.9398</u>
GSD (primary)	<u>5.9398</u>	GSDT (subtrans.)	<u>17.3448</u>
GSD (subtrans.)	<u>17.3448</u>	SBDT (secondary)	<u>1.8991</u>
SBD (secondary)	<u>1.8991</u>	SBDT (primary)	<u>6.7580</u>
SBD (primary)	<u>6.7580</u>	SBDT (subtrans.)	<u>18.4631</u>
SBD (subtrans.)	<u>18.4631</u>	GSLDTPR	<u>19.3652</u>
GSLDPR	<u>19.3652</u>	GSLDTSU	<u>83.2290</u>
GSLDSU	<u>83.2290</u>	SBLDTPR	<u>20.4835</u>
SBLDPR	<u>20.4835</u>	SBLDTSU	<u>84.0473</u>
SBLDSU	<u>84.0473</u>		

Continued to Sheet No. 8.314

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on )  
Equity Provisions in 2021 Agreement )  
By Tampa Electric Company )  
\_\_\_\_\_ )

DOCKET NO.: 2022\_\_\_\_-EI

Affidavits of Richard J. Latta, Lorraine L. Cifuentes, and Jordan M. Williams

Exhibit Seven



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on )  
Equity Provisions in 2021 Agreement )  
By Tampa Electric Company )  
\_\_\_\_\_ )


DOCKET NO.: 2022 \_\_\_\_ -EI

**AFFIDAVIT OF LORRAINE L. CIFUENTES**

Before me, the undersigned authority, personally appeared Lorraine L. Cifuentes, who  
deposed and said that:


1. She is employed by Tampa Electric Company (“Tampa Electric” or the “company”) in the Regulatory Affairs Department as Director, Load Research and Forecasting, and is responsible for a variety of regulatory and business planning activities at Tampa Electric, including preparing the load forecast used to develop the company’s financial forecasts.
2. The documents in **Exhibit Two** to the company’s Petition in this docket were prepared by her or under her direction and supervision and are true and correct to the best of her information and belief.
3. The documents in **Exhibit Two** reflect her calculation of the adjustment necessary to reflect the revenues in the company’s March 2022 earnings surveillance report on a weather normalized basis and an explanation how she performed the calculation. Her calculation results in a reduction to the annual base revenues shown on the April ESR (**Exhibit Three**) as filed of \$37,644,632.

DATED this 30<sup>th</sup> day of June, 2022 at Tampa, Hillsborough County, Florida



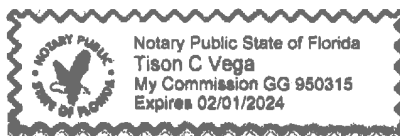
By: Lorraine L. Cifuentes

Sworn to and acknowledged before me by Lorraine L. Cifuentes, who is personally known my me and who took an oath on this 30<sup>th</sup> day of June 2022.



Notary Public

(seal)



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on )  
Equity Provisions in 2021 Agreement )  
By Tampa Electric Company )  
\_\_\_\_\_ )

DOCKET NO.: 2022\_\_\_\_-EI

**AFFIDAVIT OF RICHARD J. LATTA**

Before me, the undersigned authority, personally appeared Richard J. Latta, who deposed and said that:

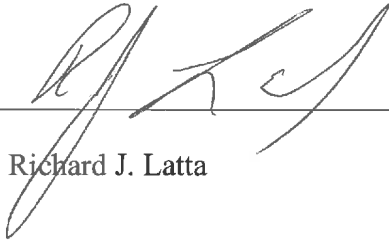
1. He is employed by Tampa Electric Company (“Tampa Electric” or the “company”) in the Finance Department as Utility Controller and is responsible for a variety of regulatory accounting activities at Tampa Electric, including preparing monthly earnings surveillance reports.
2. The documents attached to **Exhibits One and Three** to the company’s Petition in this docket were prepared by him or under his direction and supervision and are true and correct to the best of his information and belief.
3. The FPSC approved the company’s 2021 Agreement in Docket No. 20210034-EI on October 21, 2021. The 30-year United States Treasury Bond yield rate that was in effect on that date was 2.13 percent. On October 25, 2021, the company made the filing to memorialize this rate as contemplated in the 2021 Agreement. [See DN 12356-2021]
4. Based on the calculation methodology in Subsection 2(b)(v) of the 2021 Agreement, the average 30-year United States Treasury Bond yield rate for the six-month period from December 30, 2021 to June 29, 2022 was 2.636 percent which is “at least 50 basis points greater” than the yield rate of 2.13 percent on October 21, 2021, when the Commission voted to approve the 2021 Agreement, so the Trigger was reached as of

June 29, 2022.

5. The calculation of the 2.636 percent Trigger is shown on **Exhibit One** to the Petition. The company calculated this rate by summing the reported 30-year U.S. Treasury bond rates for each business day over a continuous six-month period for which rates are reported (from December 30, 2021, to June 29, 2022), and dividing the resulting sum by the number of such business days in such period.
6. Section 2(b)(iii) of the 2021 Agreement contains a limitation on the Trigger base rate increase in circumstances not present here by stating that the “\$10 million annual base rate increase amount shall be reduced to the extent that the revenue increase would cause the company’s adjusted earnings, as reflected on its *pro forma* weather adjusted latest, routinely filed earnings surveillance report (“ESR”) for the latest month as of the Trigger Effective Date, to exceed the midpoint of the new range....”
7. The company’s latest, routinely filed ESR for the last month as of the Trigger Effective Date was filed on June 13, 2022, for April 2022.
8. Using the weather normalization adjustment shown in **Exhibit Two** and as described by Lorraine L. Cifuentes, the company has updated its April 2022 ESR to reflect two additional, Trigger-specific *pro forma* adjustments to net operating income: (1) a \$10 million increase to base revenues and (2) a \$37,644,632 reduction to base revenues for weather normalization and has attached the updated ESR as **Exhibit Three** to the Petition. Taking these two adjustments into consideration, the company’s illustrative earned return on equity based on 13-month average rate base would have been 9.43 percent and the company’s illustrative earned return on equity based on rate base as of April 30, 2022, would have been 8.83 percent. Consequently, the \$10 million annual

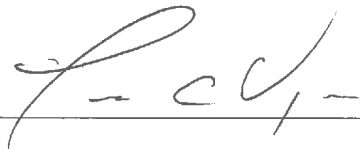
base rate increase amount specified in the Trigger Mechanism should not be reduced because a \$10 million revenue increase will not cause the company's adjusted earnings in its April 2022 ESR on a *pro forma* weather adjusted basis to exceed 10.20 percent.

DATED this 30 day of June, 2022 at Tampa, Hillsborough County, Florida

  
\_\_\_\_\_

By: Richard J. Latta

Sworn to and acknowledged before me by Richard J. Latta, who is personally known my me and who took an oath on this 30<sup>th</sup> day of June 2022.

  
\_\_\_\_\_

Notary Public

(seal)



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement Return on )  
Equity Provisions in 2021 Agreement )  
By Tampa Electric Company )  
\_\_\_\_\_ )

DOCKET NO.: 2022 \_\_\_-EI

**AFFIDAVIT OF JORDAN M. WILLIAMS**

Before me, the undersigned authority, personally appeared Jordan M. Williams, who deposed and said that:

1. He is employed by Tampa Electric Company (“Tampa Electric” or the “company”) as Senior Manager, Pricing and Financial Analysis, and is responsible for a variety of regulatory activities at Tampa Electric, including preparing cost of service studies, developing base rates, and administering the company’s Tariff Governing the Sale of Electric Energy as filed with the Florida Public Service Commission (“Tariff”).
2. The documents attached to **Exhibits Four, Five, and Six** to the company’s Petition in this docket were prepared by him or under his direction and supervision and are true and correct to the best of his information and belief.
3. In accordance with Section 2(b)(ii) of the company’s 2021 Settlement Agreement, he developed revised base rates that if collected for 12 consecutive months would total \$10 million, using an equal percentage increase to the basic service, demand, and energy base rates reflected in the company’s base rate schedules existing at the time of the increase, except that the service charges and CCV and Stand-by Generation credits were not adjusted.
4. To prepare the base rate increase contemplated in Section 2(b)(ii) and described in the previous paragraph, he used the billing determinants reflected included in Tampa

Electric Company's 2022 projected ECCR filing dated August 6, 2021, which were later restructured to match the rate design agreed to in the company's 2021 Settlement Agreement (Rate Case Docket No. 20210034-EI), and which restructured billing determinants were used to set the company's 2022 ECCR factors as reflected in Order No. PSC-2021-0427-FOF-EI, issued November 17, 2021.

5. The equal percentage increase contemplated in Section 2(b)(ii) and as described above is 0.8135 percent.
6. The proposed new base rates as described above are reflected in the document E-13c in Exhibit Four. Document E-13c also shows that the new rates generate an additional \$10 million of base revenue as specified in Section 2(b)(ii) of the 2021 Agreement.
7. Document E-13a is a summary of the information in Document E-13c and shows the distribution of the additional \$10 million of base revenue by major rate class.
8. The document labeled A-2 in Exhibit Four reflects the expected bill impacts for certain rate classes at different usage levels and was included in Exhibit Four for completeness.
9. The documents included with the Petition as Exhibits Five and Six are clean and redline versions of the company's Tariff reflecting the proposed rates shown on Document E-13c in Exhibit Four.

DATED this 30<sup>th</sup> day of June, 2022 at Tampa, Hillsborough County, Florida



By: Jordan M. Williams

Sworn to and acknowledged before me by Jordan M. Williams, who is personally known my me and who took an oath on this 30<sup>th</sup>

day of June 2022.



Notary Public

(seal)





TECO - Letter dated 7/8/22, with attached answers to staff's first data request (Nos. 1-13), Excel format provided on USB drive

(Including Attachements)



July 8, 2022

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RE: Petition for Limited Proceeding Rate Increase to Implement Return on Equity Provisions in 2021 Agreement, by Tampa Electric Company; Docket No. 20220122-EI

Dear Mr. Teitzman:

Please find attached for filing Tampa Electric Company's Answers to Staff's First Data Request (Nos. 1-13), propounded on July 6, 2022.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/ne

Attachment

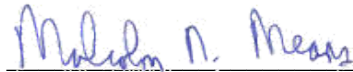
cc: All parties of record  
Charles Rehwinkel (OPC)  
Stephanie Eaton (Walmart)  
Mark Sundback (WCFHUA)  
Jon Moyle (FIPUG)  
Thomas Jernigan (FEA)  
Holly Buchanan (FEA)  
Scheffel Wright (FRF)

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing Answers to Staff's First Data Request filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 8th day of July, 2022 to the following:

Jennifer Crawford  
Ryan Sandy  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850  
[jcrawfor@psc.state.fl.us](mailto:jcrawfor@psc.state.fl.us)  
[rsandy@psc.state.fl.us](mailto:rsandy@psc.state.fl.us)

Richard Gentry  
Mary A. Wessling  
Office of Public Counsel  
111 West Madison Street – Room 812  
Tallahassee, FL 32399  
[gentry.richard@leg.state.fl.us](mailto:gentry.richard@leg.state.fl.us)  
[wessling.mary@leg.state.fl.us](mailto:wessling.mary@leg.state.fl.us)



ATTORNEY

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 1  
BATES PAGES: 1-2  
FILED: JULY 8, 2022**

1. Please provide TECO's Petition Exhibit 3 in electronic format, with cells unlocked and formulas intact.
  
- A. Please see Excel file "(BS\_2) Exh 3 04.22 Surveillance Report \_TRIGGER ADJUSTMENT\_Filed.xlsx" for the requested information.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 2  
BATES PAGES: 3-4  
FILED: JULY 8, 2022**

2. In its petition, TECO states that the inclusion of a weather normalization adjustment of \$37.6 million to base revenues, along with the \$10 million increase due to the ROE trigger, in an update to its April 2022 ESR results in an earned return on equity of 9.43 percent, based on a 13-month average rate base. Please identify the weather normalization adjustment that would result in the Company earning at the adjusted ROE mid-point of 10.20 percent and provide support calculations.
  - A. A weather normalization adjustment will not result in a 10.20 percent ROE since it would not reflect the actual weather in the service area. However, the company has calculated the dollar adjustment needed to reach the 10.20 percent ROE on its April 2022 ESR results, from the original non-weather adjusted 10.08 percent ESR result without a weather normalization adjustment, to fulfill this request. A positive revenue adjustment of \$4,980,000 would result in a 10.20 percent ROE on the April 2022 ESR results. The adjustment of \$4,980,000 occurs in the opposite direction of the weather normalization reduction of \$37.6 million filed in the Petition, resulting in a delta of \$42.6 million compared to the actual weather normalization adjustment.

Please see Excel file “(BS\_4) 04.22 Surveillance Report \_TRIGGER ADJUSTMENT -10.20 midpoint.xlsx” for the requested data.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 3  
BATES PAGES: 5-6  
FILED: JULY 8, 2022**

- 3.** Please provide TECO's Petition Exhibit 2, Pages 3 and 4 of 4 in electronic format, with cells unlocked and formulas intact.
  
- A.** Please see the Excel file titled "(BS\_6) Exh 2 WeatherAdjustedBaseRevenues\_May2021-April 2022.xlsx."

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 4  
BATES PAGES: 7-12  
FILED: JULY 8, 2022**

4. Refer to TECO's Petition for a limited proceeding rate increase (Petition) in Docket No. 20220122-EI for the following requests.

- a. Please provide, in electronic format (Excel, with cells unlocked and formulas intact), TECO's weather data and normalization calculations used to derive the monthly normal weather as shown in Exhibit 2, page 3 of 4 for both Cooling Degree Days (CDD) and Heating Degree Days (HDD).
- b. Please provide, in electronic format (Excel, with cells unlocked and formulas intact), TECO's weather data and normalization calculations used to derive the monthly actual weather as shown in Exhibit 2, page 3 of 4 for both CDD and HDD.
- c. Please provide, in electronic format (Excel, with cells unlocked and formulas intact) all models, model equations, summary statistics, and model assumptions used to produce the HDD coefficients and the CDD coefficients shown in Exhibit 2, page 3 of 4, for each rate class.

A. a. Please see the Excel file "(BS\_9) Q4a\_MonteCarlo\_DegreeDays.xlsx," tab "Summary" for the requested data.

- b. For May 2021 to Dec 2021, the requested actual weather data is provided in the Excel file "(BS\_10) Q4b\_2021 Daily Degday Check.xlsx", tab "2021." The requested calculations used to derive the monthly actual weather for both billing cycle CDD and HDD is provided in the same spreadsheet, tab "DegreeDays."

For Jan 2022 to Apr 2022, the requested actual weather data is provided in the Excel file "(BS\_11) Q4b\_2022 Actual Billing Degree Days.xlsm", tab "Daily." The requested calculations used to derive the monthly actual weather for both billing cycle CDD and HDD is provided in the same spreadsheet and individual month tabs (i.e., "Jan," "Feb," etc).

- c. The forecasting models are developed in ITRON's MetrixND software. Tampa Electric provides an export from the model used to derive the coefficients. The output shows the explanatory variables and their coefficients and summary statistics. Please see the Excel file titled "(BS\_12) Q4c\_TECOSales.xlsx." For a description of the

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 4  
BATES PAGES: 7-12  
FILED: JULY 8, 2022**

model, equations, and assumptions please see Chapter 2 of Tampa Electric's 2022 Ten Year Site Plan, which begins at page 7 of the document. The Tampa Electric Ten Year Site Plan document can be found at the following link: [Tampa Electric Company.pdf \(floridapsc.com\)](#).



**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 5  
BATES PAGES: 13-14  
FILED: JULY 8, 2022**

5. Please refer to TECO's Petition, Exhibit 2, Page 3 and 4 of 4, for the following questions.
- a. Is it correct that the monthly CDD - Normal weather data and the monthly HDD - Normal weather data appearing on Page 3 is based on an average twenty years of historical data? If not, please explain.
  - b. Are TECO's proposed sales and revenue adjustments appearing on Page 4 implemented for the purpose of removing the impact of atypical weather from actual sales? If not, please explain.
  - c. Does TECO assume that a 20-year average of CDD and HDD is the optimal representation of normal weather for the annual period ending April 2022 for the purpose of removing the impact of atypical sales for the purposes of the Petition? Please explain in detail and offer any documentary support for the Company's position (e.g. whitepapers, studies, etc.).
- A.
- a. Yes, it is correct that the monthly CDD - Normal weather data and the monthly HDD - Normal weather data appearing on Page 3 of Exhibit 2 is based on an average twenty years of historical data.
  - b. Yes.
  - c. Tampa Electric assumes a 20-year average of CDD and HDD represents normal weather, which is consistent with a large portion of electric utilities across the country. Please see the Excel file titled "(BS\_14) Itron Survey" for the results of a survey conducted across the country demonstrating the number of years utilities use when calculating normal weather.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 6  
BATES PAGE: 15  
FILED: JULY 8, 2022**

- 6.** Please provide any relevant documentation in the Company's possession supporting the Company's selection of weather stations and the Company's data source in its weather normalization process as applied in TECO's petition.
  
- A.** Tampa Electric's source of weather data is the Local Climatological Data ("LCD") of the National Oceanic and Atmospheric Administration's ("NOAA") National Climatic Data Center ("NCDC"). LCD are summaries of climatological conditions from airport and other prominent weather stations managed by the National Weather Service ("NWS"), Federal Aviation Administration ("FAA"), and Department of Defense ("DOD"). Tampa Electric uses the LCD of the Tampa International Airport ("TIA") weather station for calculation of the system-wide temperature of the utility's service territory.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 7  
BATES PAGE: 16  
FILED: JULY 8, 2022**

7. Referring to Request 4 above, please identify all public sources of the weather data used to determine normal weather and actual weather shown on Exhibit 2, Page 3 of 4 known to TECO.
- A. Please see Tampa Electric's response to Staff's First Data Request, No. 6.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 8  
BATES PAGE: 17  
FILED: JULY 8, 2022**

8. Please refer to TECO's Petition, Exhibit 2, page 3 of 4 and TECO's April 2022 Earnings Surveillance Report for the following requests.
  - a. Please indicate whether the calculations of CDD and HDD coefficients by rate class appearing in TECO's Petition and April 2022 Earnings Surveillance Report, have been prepared specifically for the purposes of the Company's petition in this docket.
  - b. If the answer to Request 6.a. above is affirmative, please provide the last calculations of CDD and HDD coefficients by rate class prepared by the Company to support rate filing(s) before the Commission, specifying the time period used in preparing the calculations, the rate filing docket number, and, if available, the document number containing the data and/or calculations.
  - c. If the answer to Request 6.a. above is negative, please specify other docket(s) such data has been used, how such data has been used, and any document number(s) referencing or containing the data and/or calculations.
  
- A.
  - a. No, the calculations of CDD and HDD coefficients were not specifically prepared for the purposes of the Company's petition in this docket.
  - b. Not applicable, please see Tampa Electric's response to Staff's First Data Request, No. 8 (a).
  - c. Historically, the calculation of CDD and HDD coefficients has been used by the company internally to determine weather impacts. The coefficients have not been submitted in any documents to the Commission.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 9  
BATES PAGE: 18  
FILED: JULY 8, 2022**

9. Please provide the last prior calculations of weather normalized monthly CDDs and HDDs prepared by the Company to support rate filing(s) before the Commission, specifying the rate filing docket number and, as available, the document number containing the data and/or calculations.
- A. The table below includes the last prior calculations of weather normalized monthly CDD and HDD prepared by Tampa Electric to support the “weather-normal” forecast underlying the rate filing test year submitted in Docket No. 20210034-EI. Each year, the company prepares a weather-normal forecast for planning purposes, and that forecast is used as an assumption in various docketed filings as well as provided in the company’s annual Ten Year Site Plan.

<b>Month</b>	<b>Normalized HDD</b>	<b>Normalized CDD</b>
January	149	82
February	141	55
March	74	109
April	22	201
May	0	336
June	0	490
July	0	552
August	0	555
September	0	570
October	0	472
November	10	276
December	65	137

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 10  
BATES PAGE: 19  
FILED: JULY 8, 2022**

- 10.** Please identify all changes, if any, in TECO's method and/or data sources for calculating weather normals or HDD/CDD coefficients as appears in Exhibit 2, Page 3 of 4 of its Petition in this case compared to its method and/or data sources of calculating weather normals or HDD/CDD coefficients in other Commission filings within the past 5 years.
  - A.** Tampa Electric's method and data sources for calculating weather normals or HDD/CDD coefficients as appears in Exhibit 2, Page 3 of 4 of its Petition in this case has not changed within the past five years.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 11  
BATES PAGE: 20  
FILED: JULY 8, 2022**

11. Please discuss all planned customer communications (i.e., information on TECO's website, emails, bill inserts, bill messages) to notify customers of the proposed rate increase. In your response, please include the timing of any customer notifications.
- A. Tampa Electric will provide the rate customer communications listed below. Bill communications will be provided beginning with the first day of the August billing cycle, or August 2, 2022. The website will be updated with onserts a few days prior to the first billing cycle for August, so they will be available when customers want to reference them.
- **Billing Onserts** – A full-page, detailed notification that accompanies the paper billing statement. These are produced for Residential/Small Business, and Commercial and Industrial customers. They are also posted on the Tampa Electric website (see link below).
  - **Important Message** – This “important message” appears on the billing statement making Lighting customers aware of the rate increase. This message includes a link to view the detailed onsert on Tampa Electric's website (see link below).
  - **Paperless Notification Email** – A message appearing on the paperless notification makes Residential/Small Business, Commercial and Industrial, and Lighting customers aware of the rate increase. The message includes a link to view the detailed onsert on Tampa Electric's website (see link below).
  - **Webpage** – The full-page billing onserts are posted in PDF format on Tampa Electric's website. See previous examples at <https://www.tampaelectric.com/ratecommunications>.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 12  
BATES PAGES: 21-25  
FILED: JULY 8, 2022**

- 12.** With the requested September 1, 2022, effective date, please explain whether TECO intends to notify its customers of the proposed rate increase with the August 2022 billing cycle. If yes, please provide a copy of the customer notification scheduled to be included with the August billing cycle. If not, please explain why not.
  
- A.** Yes. Tampa Electric will notify all customers throughout the month of August as described in the company's response to Staff's First Data Request, No. 11. The billing cycle begins on August 2, 2022, and each customer will receive notice in its bill for that month. The draft PDF onserts for Residential/Small Commercial and Commercial and Industrial – both proposed and approved -- are attached. Proposed onserts will be used until the Commission issues a decision on the company's petition. Lighting onserts are currently being produced and will be similar to the Lighting onsert available from the last change effective in April 2022, available on this webpage: <https://www.tampaelectric.com/ratecommunications>.



## Bills to increase less than 1 percent

The Florida Public Service Commission approved an increase in Tampa Electric's base rates and charges effective with September bills.

As part of Tampa Electric's base-rate settlement agreement, the company may adjust bills if interest rates reach certain levels. With rising interest rates, Tampa Electric must pay more to borrow money, and those costs are shared by all customers.

For the average residential customer, who uses 1,000 kilowatt-hours a month, the bill will increase by 79 cents, or 0.5 percent (one half of 1 percent). Despite this increase, Tampa Electric's rates will remain among the lowest in the state.

As costs for gas, food and other necessities rise, we want to help. We partner with community agencies offering programs that support customers in need and offer flexible payment arrangements. More information on resources and programs can be found at [tampaelectric.com/updates](http://tampaelectric.com/updates). We also offer more energy-saving programs than any other utility in the state to help customers manage energy costs. Learn more, access appliance calculators and sign up for programs at [tampaelectric.com/save](http://tampaelectric.com/save).

### More about your bill

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Approved Rates for September 2022		
<b>Standard Residential Rate (RS)</b>		
Basic Service Charge	\$0.71 per day	
Energy Charge		
Usage up to 1,000 kWh	6.243 cents per kWh	
Usage over 1,000 kWh	7.251 cents per kWh	
Fuel Charge		
Usage up to 1,000 kWh	3.791 cents per kWh	
Usage over 1,000 kWh	4.791 cents per kWh	
Storm Protection Charge	0.329 cents per kWh	
Clean Energy Transition Mechanism	0.441 cents per kWh	
<b>Residential Service Variable Pricing (RSVP-1)</b>		
Basic Service Charge	\$0.71 per day	
Energy Charge	5.311 cents per kWh	
Fuel Charge	4.126 cents per kWh	
Storm Protection Charge	0.329 cents per kWh	
Clean Energy Transition Mechanism	0.441 cents per kWh	
<b>Standard General Service, Non-Demand (GS)</b>		
Basic Service Charge	\$0.75 per day	
Energy Charge	7.089 cents per kWh	
Fuel Charge	4.126 cents per kWh	
Storm Protection Charge	0.315 cents per kWh	
Clean Energy Transition Mechanism	0.402 cents per kWh	
<b>Time-of-Day General Service, Non-Demand (GST)</b>		
Basic Service Charge	\$0.75	
	<b>On-Peak</b> (cents per kWh)	<b>Off-Peak</b> (cents per kWh)
Energy Charge	10.879	5.787
Fuel Charge	4.480	3.974
Storm Protection Charge	0.315 cents per kWh	
Clean Energy Transition Mechanism	0.402 cents per kWh	

The rate schedules above are subject to gross receipts taxes, city and state taxes, and franchise fees, where applicable. A late payment charge may be applied to any unpaid balance on your electric bill that is not paid by the past due date.

The energy charge includes 0.427 cents per kWh for rate schedule RS, (0.822) cents per kWh for rate schedule RSVP-1 (based on P2 pricing - rate can vary based on rate tier), and 0.401 cents per kWh for rate schedules GS and GST for the conservation, environmental, and capacity cost recovery charges.

TEC070522A

# Seeking approval to increase bills less than 1 percent

Tampa Electric has requested an increase in its base rates and charges. If approved by the Florida Public Service Commission, the new rates will be effective with September bills.

As part of Tampa Electric's base-rate settlement agreement, the company may adjust bills if interest rates reach certain levels. With rising interest rates, Tampa Electric must pay more to borrow money, and those costs are shared by all customers.

For the average residential customer, who uses 1,000 kilowatt-hours a month, the bill would increase by 79 cents, or 0.5 percent (one half of 1 percent). Despite this increase, Tampa Electric's rates would remain among the lowest in the state.

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Proposed Rates for September 2022		
<b>Standard Residential Rate (RS)</b>		
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Energy Charge		
Usage up to 1,000 kWh	6.243 cents per kWh	
Usage over 1,000 kWh	7.251 cents per kWh	
Fuel Charge		
Usage up to 1,000 kWh	3.791 cents per kWh	
Usage over 1,000 kWh	4.791 cents per kWh	
Storm Protection Charge	0.329 cents per kWh	
Clean Energy Transition Mechanism	0.441 cents per kWh	
<b>Residential Service Variable Pricing (RSVP-1)</b>		
Basic Service Charge	\$0.71 per day	
Energy Charge	5.311 cents per kWh	
Fuel Charge	4.126 cents per kWh	
Storm Protection Charge	0.329 cents per kWh	
Clean Energy Transition Mechanism	0.441 cents per kWh	
<b>Standard General Service, Non-Demand (GS)</b>		
Basic Service Charge	\$0.75 per day	
Energy Charge	7.089 cents per kWh	
Fuel Charge	4.126 cents per kWh	
Storm Protection Charge	0.315 cents per kWh	
Clean Energy Transition Mechanism	0.402 cents per kWh	
<b>Time-of-Day General Service, Non-Demand (GST)</b>		
Basic Service Charge	\$0.75	
	<b>On-Peak</b> (cents per kWh)	<b>Off-Peak</b> (cents per kWh)
Energy Charge	10.879	5.787
Fuel Charge	4.480	3.974
Storm Protection Charge	0.315 cents per kWh	
Clean Energy Transition Mechanism	0.402 cents per kWh	

The rate schedules above are subject to gross receipts taxes, city and state taxes, and franchise fees, where applicable. A late payment charge may be applied to any unpaid balance on your electric bill that is not paid by the past due date.

The energy charge includes 0.427 cents per kWh for rate schedule RS, (0.822) cents per kWh for rate schedule RSVP-1 (based on P2 pricing - rate can vary based on rate tier), and 0.401 cents per kWh for rate schedules GS and GST for the conservation, environmental, and capacity cost recovery charges.

TECO70522P

## Bills to increase less than 1 percent

The Florida Public Service Commission approved an increase in Tampa Electric's base rates and charges effective with September bills.

As part of Tampa Electric's base-rate settlement agreement, the company may adjust bills if interest rates reach certain levels. With rising interest rates, Tampa Electric must pay more to borrow money, and those costs are shared by all customers. Commercial and industrial customer bills will increase by less than 1 percent.

As costs for necessities continue to rise, we want to help. We partner with community agencies offering programs that support customers in need and offer flexible payment arrangements. More information on resources and

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### Approved Rates for September 2022

Standard General Service, Demand (GSD)							
Basic Service Charge	\$1.08 per day						
Demand Charge	\$13.86 per kW						
Energy Charge	0.736 cents per kWh						
Fuel Charge	4.126 cents per kWh						
Environmental Charge	0.130 cents per kWh						
Storm Protection Charge	\$0.59 per kW						
Capacity Charge	\$0.17 per kW						
Energy Conservation Charge	\$0.81 per kW						
Clean Energy Transition Mechanism	\$1.10 per kW						
Optional General Service, Demand (GSD-option)							
Basic Service Charge	\$1.08 per day						
Energy Charge	7.115 cents per kWh						
Fuel Charge	4.126 cents per kWh						
Environmental Charge	0.130 cents per kWh						
Storm Protection Charge	0.141 cents per kWh						
Capacity Charge	0.039 cents per kWh						
Energy Conservation Charge	0.193 cents per kWh						
Clean Energy Transition Mechanism	0.261 cents per kWh						
Time-of-Day General Service, Demand (GSDT)							
Basic Service Charge	\$1.08 per day						
Demand Charge	\$4.44 per kW of billing demand, plus \$9.06 per kW of peak billing demand						
	<table border="1" style="margin: auto;"> <thead> <tr> <th style="width: 50%;">On-Peak (cents per kWh)</th> <th style="width: 50%;">Off-Peak (cents per kWh)</th> </tr> </thead> <tbody> <tr><td>Energy Charge</td><td>1.193</td></tr> <tr><td>Fuel Charge</td><td>4.480</td></tr> </tbody> </table>	On-Peak (cents per kWh)	Off-Peak (cents per kWh)	Energy Charge	1.193	Fuel Charge	4.480
On-Peak (cents per kWh)	Off-Peak (cents per kWh)						
Energy Charge	1.193						
Fuel Charge	4.480						
Energy Charge	1.193						
Fuel Charge	4.480						
Environmental Charge	0.130 cents per kWh						
Storm Protection Charge	\$0.59 per kW						
Capacity Charge	\$0.17 per kW						
Energy Conservation Charge	\$0.81 per kW						
Clean Energy Transition Mechanism	\$1.10 per kW						
General Service, Large Demand Primary (GSLDPR)							
Basic Service Charge	\$19.52 per day						
Demand Charge	\$11.59 per kW						
Energy Charge	1.042 cents per kWh						
Fuel Charge	4.085 cents per kWh						
Environmental Charge	0.123 cents per kWh						
Storm Protection Charge	\$0.53 per kW						
Capacity Charge	\$0.15 per kW						
Energy Conservation Charge	\$0.84 per kW						
Clean Energy Transition Mechanism	\$0.89 per kW						

Time-of-Day General Service, Large Demand Primary (GSLDTPR)								
Basic Service Charge	\$19.52 per day							
Demand Charge	\$3.68 per kW of billing demand, plus \$7.88 per kW of peak billing demand							
	<table border="1" style="margin: auto;"> <thead> <tr> <th style="width: 50%;">On-Peak (cents per kWh)</th> <th style="width: 50%;">Off-Peak (cents per kWh)</th> </tr> </thead> <tbody> <tr><td>Energy Charge</td><td>1.584</td></tr> <tr><td>Fuel Charge</td><td>4.435</td></tr> </tbody> </table>	On-Peak (cents per kWh)	Off-Peak (cents per kWh)	Energy Charge	1.584	Fuel Charge	4.435	
On-Peak (cents per kWh)	Off-Peak (cents per kWh)							
Energy Charge	1.584							
Fuel Charge	4.435							
Energy Charge	1.584	.847						
Fuel Charge	4.435	3.934						
Environmental Charge	0.123 cents per kWh							
Storm Protection Charge	\$0.53 per kW							
Capacity Charge	\$0.15 per kW							
Energy Conservation Charge	\$0.84 per kW							
Clean Energy Transition Mechanism	\$0.89 per kW							
General Service, Large Demand Subtransmission (GSLDSU)								
Basic Service Charge	\$83.90 per day							
Demand Charge	\$9.06 per kW							
Energy Charge	1.151 cents per kWh							
Fuel Charge	4.043 cents per kWh							
Environmental Charge	0.120 cents per kWh							
Storm Protection Charge	\$0.06 per kW							
Capacity Charge	\$0.13 per kW							
Energy Conservation Charge	\$0.74 per kW							
Clean Energy Transition Mechanism	\$0.33 per kW							
Time-of-Day General Service, Large Demand Subtransmission (GSLDTSU)								
Basic Service Charge	\$83.90 per day							
Demand Charge	\$2.88 per kW of billing demand, plus \$6.15 per kW of peak billing demand							
	<table border="1" style="margin: auto;"> <thead> <tr> <th style="width: 50%;">On-Peak (cents per kWh)</th> <th style="width: 50%;">Off-Peak (cents per kWh)</th> </tr> </thead> <tbody> <tr><td>Energy Charge</td><td>1.386</td></tr> <tr><td>Fuel Charge</td><td>4.390</td></tr> </tbody> </table>	On-Peak (cents per kWh)	Off-Peak (cents per kWh)	Energy Charge	1.386	Fuel Charge	4.390	
On-Peak (cents per kWh)	Off-Peak (cents per kWh)							
Energy Charge	1.386							
Fuel Charge	4.390							
Energy Charge	1.386	1.078						
Fuel Charge	4.390	3.895						
Environmental Charge	0.120 cents per kWh							
Storm Protection Charge	\$0.06 per kW							
Capacity Charge	\$0.13 per kW							
Energy Conservation Charge	\$0.74 per kW							
Clean Energy Transition Mechanism	\$0.33 per kW							

The costs of fuel are passed along to customers without any markup or profit to Tampa Electric.

The rate schedules above are subject to gross receipts taxes, city and state taxes, and franchise fees, where applicable. A late payment charge may be applied to any unpaid balance on your electric bill that is not paid by the past due date.

TECO70622A

## Seeking approval to increase bills less than 1 percent

Tampa Electric has requested an increase in its base rates and charges. If approved by the Florida Public Service Commission, the new rates will be effective with September bills.

As part of Tampa Electric's base-rate settlement agreement, the company may adjust bills if interest rates reach certain levels. With rising interest rates, Tampa Electric must pay more to borrow money, and those costs are shared by all customers. Commercial and industrial customer bills are expected to increase by less than 1 percent.

As costs for necessities continue to rise, we want to help. We partner with community agencies offering programs that support customers in need and offer flexible payment arrangements. More information on resources and

programs can be found at [tampaelectric.com/updates](http://tampaelectric.com/updates). We also offer more energy-saving programs than any other utility in the state to help customers manage energy costs. Learn more and sign up at [tampaelectric.com/bizsave](http://tampaelectric.com/bizsave).

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### Proposed Rates for September 2022

Standard General Service, Demand (GSD)							
Basic Service Charge	\$1.08 per day						
Demand Charge	\$13.86 per kW						
Energy Charge	0.736 cents per kWh						
Fuel Charge	4.126 cents per kWh						
Environmental Charge	0.130 cents per kWh						
Storm Protection Charge	\$0.59 per kW						
Capacity Charge	\$0.17 per kW						
Energy Conservation Charge	\$0.81 per kW						
Clean Energy Transition Mechanism	\$1.10 per kW						
Optional General Service, Demand (GSD-option)							
Basic Service Charge	\$1.08 per day						
Energy Charge	7.115 cents per kWh						
Fuel Charge	4.126 cents per kWh						
Environmental Charge	0.130 cents per kWh						
Storm Protection Charge	0.141 cents per kWh						
Capacity Charge	0.039 cents per kWh						
Energy Conservation Charge	0.193 cents per kWh						
Clean Energy Transition Mechanism	0.261 cents per kWh						
Time-of-Day General Service, Demand (GSDT)							
Basic Service Charge	\$1.08 per day						
Demand Charge	\$4.44 per kW of billing demand, plus \$9.06 per kW of peak billing demand						
	<table border="1" style="margin: auto;"> <tr> <th style="width: 50%;">On-Peak (cents per kWh)</th> <th style="width: 50%;">Off-Peak (cents per kWh)</th> </tr> <tr> <td style="text-align: center;">1.193</td> <td style="text-align: center;">0.571</td> </tr> <tr> <td style="text-align: center;">4.480</td> <td style="text-align: center;">3.974</td> </tr> </table>	On-Peak (cents per kWh)	Off-Peak (cents per kWh)	1.193	0.571	4.480	3.974
On-Peak (cents per kWh)	Off-Peak (cents per kWh)						
1.193	0.571						
4.480	3.974						
Energy Charge	1.193						
Fuel Charge	4.480						
Environmental Charge	0.130 cents per kWh						
Storm Protection Charge	\$0.59 per kW						
Capacity Charge	\$0.17 per kW						
Energy Conservation Charge	\$0.81 per kW						
Clean Energy Transition Mechanism	\$1.10 per kW						
General Service, Large Demand Primary (GSLDPR)							
Basic Service Charge	\$19.52 per day						
Demand Charge	\$11.59 per kW						
Energy Charge	1.042 cents per kWh						
Fuel Charge	4.085 cents per kWh						
Environmental Charge	0.123 cents per kWh						
Storm Protection Charge	\$0.53 per kW						
Capacity Charge	\$0.15 per kW						
Energy Conservation Charge	\$0.84 per kW						
Clean Energy Transition Mechanism	\$0.89 per kW						

Time-of-Day General Service, Large Demand Primary (GSLDTPR)								
Basic Service Charge	\$19.52 per day							
Demand Charge	\$3.68 per kW of billing demand, plus \$7.88 per kW of peak billing demand							
	<table border="1" style="margin: auto;"> <tr> <th style="width: 50%;">On-Peak (cents per kWh)</th> <th style="width: 50%;">Off-Peak (cents per kWh)</th> </tr> <tr> <td style="text-align: center;">1.584</td> <td style="text-align: center;">.847</td> </tr> <tr> <td style="text-align: center;">4.435</td> <td style="text-align: center;">3.934</td> </tr> </table>	On-Peak (cents per kWh)	Off-Peak (cents per kWh)	1.584	.847	4.435	3.934	
On-Peak (cents per kWh)	Off-Peak (cents per kWh)							
1.584	.847							
4.435	3.934							
Energy Charge	1.584	.847						
Fuel Charge	4.435	3.934						
Environmental Charge	0.123 cents per kWh							
Storm Protection Charge	\$0.53 per kW							
Capacity Charge	\$0.15 per kW							
Energy Conservation Charge	\$0.84 per kW							
Clean Energy Transition Mechanism	\$0.89 per kW							
General Service, Large Demand Subtransmission (GSLDSU)								
Basic Service Charge	\$83.90 per day							
Demand Charge	\$9.06 per kW							
Energy Charge	1.151 cents per kWh							
Fuel Charge	4.043 cents per kWh							
Environmental Charge	0.120 cents per kWh							
Storm Protection Charge	\$0.06 per kW							
Capacity Charge	\$0.13 per kW							
Energy Conservation Charge	\$0.74 per kW							
Clean Energy Transition Mechanism	\$0.33 per kW							
Time-of-Day General Service, Large Demand Subtransmission (GSLDTSU)								
Basic Service Charge	\$83.90 per day							
Demand Charge	\$2.88 per kW of billing demand, plus \$6.15 per kW of peak billing demand							
	<table border="1" style="margin: auto;"> <tr> <th style="width: 50%;">On-Peak (cents per kWh)</th> <th style="width: 50%;">Off-Peak (cents per kWh)</th> </tr> <tr> <td style="text-align: center;">1.386</td> <td style="text-align: center;">1.078</td> </tr> <tr> <td style="text-align: center;">4.390</td> <td style="text-align: center;">3.895</td> </tr> </table>	On-Peak (cents per kWh)	Off-Peak (cents per kWh)	1.386	1.078	4.390	3.895	
On-Peak (cents per kWh)	Off-Peak (cents per kWh)							
1.386	1.078							
4.390	3.895							
Energy Charge	1.386	1.078						
Fuel Charge	4.390	3.895						
Environmental Charge	0.120 cents per kWh							
Storm Protection Charge	\$0.06 per kW							
Capacity Charge	\$0.13 per kW							
Energy Conservation Charge	\$0.74 per kW							
Clean Energy Transition Mechanism	\$0.33 per kW							

The costs of fuel are passed along to customers without any markup or profit to Tampa Electric.

The rate schedules above are subject to gross receipts taxes, city and state taxes, and franchise fees, where applicable. A late payment charge may be applied to any unpaid balance on your electric bill that is not paid by the past due date.

TEC070622P

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 12  
BATES PAGES: 26-27  
FILED: JULY 8, 2022**

- 13.** Referring to Schedule E-13a, please provide the calculations (with the excel cells unlocked and formulas intact) that support the proposed increases to the different rate classes.
  - A.** Please see the Excel file titled "(BS\_27) DR 13\_Rate Redesign for ROE Trigger Final.xlsx."

**TECO - Letter dated 7/14/22, with attached amended answer to request No. 2 of staff's first data request (Nos. 1-13)**



July 14, 2022

**VIA ELECTRONIC FILING**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RE: Petition for Limited Proceeding Rate Increase to Implement Return on Equity Provisions in 2021 Agreement, by Tampa Electric Company  
Docket No. 20220122-EI

Dear Mr. Teitzman:

Please find attached for filing Tampa Electric Company's amended answer to Request No. 2 of Staff's First Data Request (Nos. 1-13), propounded on July 6, 2022.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bmp

Attachment

cc: All parties of record  
Charles Rehwinkel (OPC)  
Stephanie Eaton (Walmart)  
Mark Sundback (WCFHUA)  
Jon Moyle (FIPUG)  
Thomas Jernigan (FEA)  
Holly Buchanan (FEA)  
Scheffel Wright (FRF)

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing amended answers to Staff's First Data Request filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 14th day of July, 2022 to the following:

Jennifer Crawford  
Ryan Sandy  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850  
[jcrawfor@psc.state.fl.us](mailto:jcrawfor@psc.state.fl.us)  
[rsandy@psc.state.fl.us](mailto:rsandy@psc.state.fl.us)

Richard Gentry  
Mary A. Wessling  
Office of Public Counsel  
111 West Madison Street – Room 812  
Tallahassee, FL 32399  
[gentry.richard@leg.state.fl.us](mailto:gentry.richard@leg.state.fl.us)  
[wessling.mary@leg.state.fl.us](mailto:wessling.mary@leg.state.fl.us)



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ATTORNEY



**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 2  
BATES PAGES: 3-4  
FILED: JULY 8, 2022  
AMENDED: JULY 14, 2022**

2. In its petition, TECO states that the inclusion of a weather normalization adjustment of \$37.6 million to base revenues, along with the \$10 million increase due to the ROE trigger, in an update to its April 2022 ESR results in an earned return on equity of 9.43 percent, based on a 13-month average rate base. Please identify the weather normalization adjustment that would result in the Company earning at the adjusted ROE mid-point of 10.20 percent and provide support calculations.
  - A. The adjustment necessary to reflect the company's base revenues in its April 2022 ESR on a weather normalized basis is a reduction to base revenues of approximately \$37.6 million, which when netted against a \$10 million base revenue increase yields a pro forma ROE of 9.43 percent. This adjustment is reflected on Exhibit Three to the Petition.

Ignoring the \$10 million increase, it would take an adjustment that increases base revenues on the April ESR by \$5.02 million for the company's pro forma adjusted ROE on its April 2022 ESR to reach 10.20 percent. Including the \$10 million increase, it would take a downward adjustment of \$4.98 million to earn at 10.20 percent.

Ignoring the \$10 million, the difference between the company's revenue reduction weather normalization adjustment of \$37.6 million and the revenue increase adjustment needed for the company to earn 10.20 percent on its April 2022 ESR is approximately \$42.6 million.

Please see Excel file "(BS\_4) 04.22 Surveillance Report \_TRIGGER ADJUSTMENT -10.20 midpoint.xlsx" for the requested data, previously filed.

**TECO – Letter dated 7/22/22, with attached  
response to staff's second data request  
(Nos. 1-5)**



Attorneys and Counselors at Law  
123 South Calhoun Street  
P.O. Box 391 32302  
Tallahassee, FL 32301  
P: (850) 224-9115  
F: (850) 222-7560  
[ausley.com](http://ausley.com)

July 22, 2022

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RE: Petition for Limited Proceeding Rate Increase to Implement Return on Equity Provisions in 2021 Agreement, by Tampa Electric Company;  
Docket No. 20220122-EI

Dear Mr. Teitzman:

Please find attached for filing Tampa Electric Company's response to Staff's Second Data Request (Nos. 1-5), propounded on July 18, 2022.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bmp  
Attachment  
cc: All parties of record

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the response to Staff's Second Data Request filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 22nd day of July 2022 to the following:

Jennifer Crawford  
Ryan Sandy  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850  
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[amina@sheppardmullin.com](mailto:amina@sheppardmullin.com)



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ATTORNEY

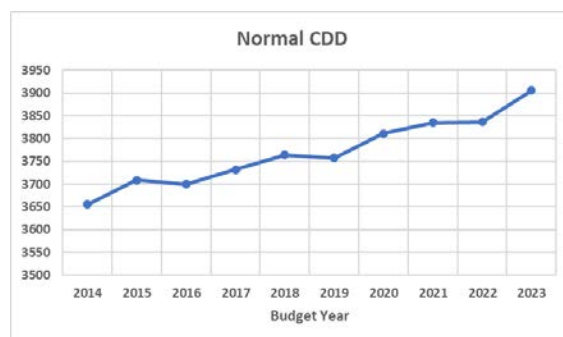
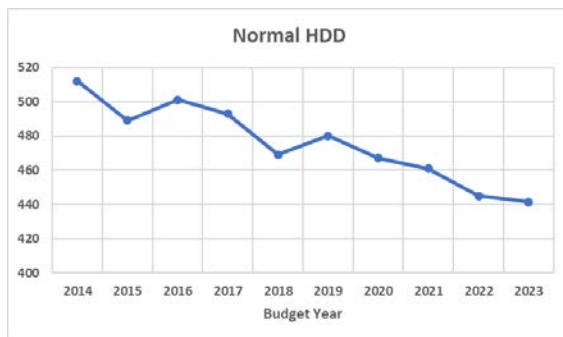
**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S SECOND DATA REQUEST  
REQUEST NO. 1  
BATES PAGE(S): 1  
FILED: JULY 22, 2022**

1. Refer to Exhibit 3 of the petition, Bate Stamp Page 26. Please provide TECO's proforma monthly weather normalization adjustments to revenues for the period January 2017 to date.
  - A. Tampa Electric does not make proforma monthly weather adjustments to revenues in its earnings surveillance reports in the ordinary course of business and does not have the requested data.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S SECOND DATA REQUEST  
REQUEST NO. 2  
BATES PAGE(S): 2-3  
FILED: JULY 22, 2022**

2. Refer to TECO's response to Staff Data Request 1, No. 5.c., the Petition Exhibit 2, Page 3 of 4, and TECO's response to Staff's First Data Request, No. 4.a. BSC\_9Q4aMonteCarlo\_DegreeDays.xlsx, tab "Data" and "Summary".
  - a. Has TECO determined whether the monthly normal CDD and HDD data appearing in Exhibit 2 reflects trend (increasing, decreasing) over the 20 year period of 2001 through 2020? Please explain.
  - b. Does TECO expect any historical trend identified in response to Question 2.a. to persist in future years?
  - c. How, if at all, did TECO's method of normalizing sales and revenues for weather take into account any trend identified in response to Question 2.a? If not, why not?

- A. a. Yes, over the period 2001 through 2020, the total HDD normals have been decreasing and the total CDD normals have been increasing. Updating the rolling 20-year period used for determining normal weather each year involves dropping the oldest year and adding the most current year. By doing this, the normal degree-days begin to reflect more current trends. See the graphs below.



- b. While it is possible these trends could persist into the future, it is unknown at what rate and for how long the trends could persist. Because of this uncertainty, Tampa Electric, as well as many other utilities, have chosen to continue with current methods of estimating future degree days. For short-term forecasting of energy sales and revenues for the next year, the current method is reasonable.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S SECOND DATA REQUEST  
REQUEST NO. 2  
BATES PAGE(S): 2-3  
FILED: JULY 22, 2022**

- c. Tampa Electric uses a rolling 20-year period to determine normal degree days, which results in decreasing normal HDD trends and increasing normal CDD trends. As older years are dropped out of the Monte Carlo simulations and the most current year is added, the degree-day normals begin to reflect the same trends seen in actual data.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S SECOND DATA REQUEST  
REQUEST NO. 3  
BATES PAGE(S): 4  
FILED: JULY 22, 2022**

- 3.** Refer to TECO's response to Staff's First Data Request, No. 5.c.
  - a. Is TECO aware of any electric utilities that use alternatives to simple averaging of historical CDD and HDD weather data to calculate weather normals (e.g. weighting, trending, etc.) in order to take into account weather trends? If so, please identify such utilities and describe the methods used.
  - b. Please explain methods known to TECO for historical trends in weather data (CDD and HDD) to be used to project future sales and revenues.
  
- A.**
  - a. Calculations of weather normal degree days vary among utilities. Alternatives to simple averaging do exist; however, Tampa Electric cannot identify such utilities or describe the methodology employed.
  - b. Tampa Electric is not aware of any specific methods to reasonably continue the historical degree-day trends into the calculation of future degree days. The uncertainty of these trends makes it difficult to incorporate the historical trends into long-term forecasting. For short-term, or next year forecasting of energy sales, the current method is reasonable.



**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S SECOND DATA REQUEST  
REQUEST NO. 4  
BATES PAGE(S): 5  
FILED: JULY 22, 2022**

- 4.** Refer to TECO's Petition, Exhibit 2 and its response to Staff's First Data Request, No. 4.a., Excel File "BS\_9Q4aMonteCarlo\_DegreeDays.xlsx, tab "Summary", Columns P through AD. Please explain why TECO used Monte Carlo Simulations to adjust its historical monthly NOAA-sourced CDD and HDD data that was used to adjust sales and revenue in its Petition.
  
- A.** Tampa Electric did not use Monte Carlo Simulations to adjust its historical monthly NOAA-sourced CDD and HDD data. NOAA sourced CDD and HDD data, however, is converted from a calendar month basis to a billing period basis. The data in columns P through AD, and the data on the "DATA" tab is all billing period data. The billing period spans over the prior and current calendar months due to the meter reading schedule and requires calendar degree days to be converted to represent the billing period.

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S SECOND DATA REQUEST  
REQUEST NO. 5  
BATES PAGE(S): 6-9  
FILED: JULY 22, 2022**

5. Please refer to TECO's response to Staff's First Data Request, No. 4.a., Excel File "BS\_9Q4aMonteCarlo\_DegreeDays.xlsx", tab "DATA", and NOAA's historical climatological data for March 2010 the Company relied upon for calculating weather normals in this proceeding.
  - a. Please reconcile the apparent anomalies between the historical NOAA CDD and HDD values for March 2010 in the amount of 21.5 for CDDs and 125.5 for HDDs (calculated below in staff's Excel screenshot) and TECO's historical CDD and HDD values for that same time period (8 for CDD's and 62 for HDD's).
  - b. Please explain any other anomalies that may exist for monthly CDD and HDD data within the 20 year period used to calculate normal weather.

U.S. Department of Commerce  
National Oceanic & Atmospheric Administration  
National Environmental Satellite, Data, and Information Service  
Current Location: Elev: 6 ft. Lat: 27.9633° N Lon: -82.5400° W  
Station: TAMPA INTERNATIONAL AIRPORT, FL US USW00012842

**Record of Climatological Observations**  
These data are quality controlled and may not be identical to the original observations.  
Generated on 07/14/2022

National Centers for Environmental Information  
151 Patton Avenue  
Asheville, North Carolina 28801  
Observation Time Temperature: Unknown Observation Time Precipitation: 2400

Year	Month	Day	Temperature (F)			Precipitation					Evaporation		Soil Temperature (F)						
			24 Hrs. Ending at Observation Time		At Obs.	24 Hour Amounts Ending at Observation Time				At Obs. Time	24 Hour Wind Movement (mi)	Amount of Evap. (in)	4 in. Depth		8 in. Depth				
			Max.	Min.		Rain, Melted Snow, Etc. (in)	F i a g	Snow, Ice Pellets, Hail (in)	F i a g				Snow, Ice Pellets, Hail, Ice on Ground (in)	Ground Cover (see *)	Max.	Min.	Ground Cover (see *)	Max.	Min.
2010	03	01	69	43		0.00		0.0		0.0									
2010	03	02	68	55		0.72		0.0		0.0									
2010	03	03	58	47		T		0.0		0.0									
2010	03	04	55	44		0.00		0.0		0.0									
2010	03	05	61	40		0.00		0.0		0.0									
2010	03	06	65	42		0.00		0.0		0.0									
2010	03	07	67	40		0.00		0.0		0.0									
2010	03	08	69	44		0.00		0.0		0.0									
2010	03	09	70	53		0.00		0.0		0.0									
2010	03	10	79	57		0.00		0.0		0.0									
2010	03	11	74	64		0.14		0.0		0.0									
2010	03	12	65	62		2.12		0.0		0.0									
2010	03	13	72	58		0.00		0.0		0.0									
2010	03	14	70	59		0.00		0.0		0.0									
2010	03	15	70	56		0.00		0.0		0.0									
2010	03	16	65	52		0.00		0.0		0.0									
2010	03	17	67	53		T		0.0		0.0									
2010	03	18	65	53		T		0.0		0.0									
2010	03	19	71	55		0.00		0.0		0.0									
2010	03	20	73	52		0.00		0.0		0.0									
2010	03	21	70	59		0.43		0.0		0.0									
2010	03	22	71	58		T		0.0		0.0									
2010	03	23	67	55		0.00		0.0		0.0									
2010	03	24	77	51		0.00		0.0		0.0									
2010	03	25	77	62		0.65		0.0		0.0									
2010	03	26	75	58		T		0.0		0.0									
2010	03	27	83	56		0.00		0.0		0.0									
2010	03	28	73	65		0.97		0.0		0.0									
2010	03	29	69	57		0.85		0.0		0.0									
2010	03	30	73	57		0.00		0.0		0.0									
2010	03	31	72	55		0.00		0.0		0.0									
Summary			70	54		5.88		0.0											

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S SECOND DATA REQUEST  
REQUEST NO. 5  
BATES PAGE(S): 6-9  
FILED: JULY 22, 2022**

Year	Month	Day	Max temp	Min temp	Avg temp	CDD's	HDD's	
2010	3	1	69	43	56	0	9	
2010	3	2	68	55	61.5	0	3.5	
2010	3	3	58	47	52.5	0	12.5	
2010	3	4	55	44	49.5	0	15.5	
2010	3	5	61	40	50.5	0	14.5	
2010	3	6	65	42	53.5	0	11.5	
2010	3	7	67	40	53.5	0	11.5	
2010	3	8	69	44	56.5	0	8.5	
2010	3	9	70	53	61.5	0	3.5	
2010	3	10	79	57	68	3	0	
2010	3	11	74	64	69	4	0	
2010	3	12	65	62	63.5	0	1.5	
2010	3	13	72	58	65	0	0	
2010	3	14	70	59	64.5	0	0.5	
2010	3	15	70	56	63	0	2	
2010	3	16	65	52	58.5	0	6.5	
2010	3	17	67	53	60	0	5	
2010	3	18	65	53	59	0	6	
2010	3	19	71	55	63	0	2	
2010	3	20	73	52	62.5	0	2.5	
2010	3	21	70	59	64.5	0	0.5	
2010	3	22	71	58	64.5	0	0.5	
2010	3	23	67	55	61	0	4	
2010	3	24	77	51	64	0	1	
2010	3	25	77	62	69.5	4.5	0	
2010	3	26	75	58	66.5	1.5	0	
2010	3	27	83	56	69.5	4.5	0	
2010	3	28	73	65	69	4	0	
2010	3	29	69	57	63	0	2	
2010	3	30	73	57	65	0	0	
2010	3	31	72	55	63.5	0	1.5	
<b>Source: NOAA Record of Climatological Observations - March 2010</b>						<b>TOTAL</b>	<b>CDD's 21.5</b>	<b>HDD's 125.5</b>

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S SECOND DATA REQUEST  
REQUEST NO. 5  
BATES PAGE(S): 6-9  
FILED: JULY 22, 2022**

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1															
2		2020	59	91	54	2	0	0	0	0	0	0	0	73	279
3		2019	100	118	27	7	0	0	0	0	0	0	10	47	309
4		2018	165	81	41	32	0	0	0	0	0	0	7	83	409
5		2017	49	59	21	17	0	0	0	0	0	0	7	24	177
6	BILLING CYCLE	2016	76	164	76	11	0	0	0	0	0	0	2	21	350
7	HDD (NOAA)	2015	99	155	85	10	0	0	0	0	0	0	1	7	357
8		2014	139	182	68	27	0	0	0	0	0	0	35	104	555
9		2013	97	84	118	64	0	0	0	0	0	0	3	42	408
10		2012	98	61	27	1	2	0	0	0	0	0	18	36	243
11		2011	300	176	55	12	0	0	0	0	0	0	6	26	575
12		2010	302	234	62	42	0	0	0	0	0	0	16	155	1003
13		2009	80	196	86	10	3	0	0	0	0	4	10	68	457
14		2008	107	84	62	26	8	0	0	0	0	0	18	115	420
15		2007	44	158	93	30	9	0	0	0	0	0	12	35	381
16		2006	171	143	76	31	0	0	0	0	0	0	14	64	499
17		2005	147	142	95	37	8	0	0	0	0	1	15	89	534
18		2004	192	171	92	24	5	0	0	0	0	0	0	63	547
19		2003	250	198	24	22	2	0	0	0	0	0	2	107	605
20		2002	164	68	93	5	0	0	0	0	0	0	10	107	447
21		2001	312	157	52	29	4	0	0	0	0	0	10	8	572
22		2000	87	184	29	8	3	0	0	0	0	0	7	99	417
23		1999	114	52	89	16	9	0	0	0	0	1	13	48	342
24		1998	119	117	102	49	1	0	0	0	0	0	3	15	406
25		1997	116	101	13	2	4	0	0	0	0	0	22	85	343

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
38		2020	144	102	171	200	342	507	620	630	579	504	279	165	4518
39		2019	94	80	183	207	391	552	576	556	624	522	370	108	4263
40		2018	85	54	190	206	339	493	579	566	655	571	332	142	4292
41		2017	165	100	148	245	407	511	574	578	607	535	298	181	4349
42	BILLING CYCLE	2016	75	35	83	235	332	482	581	580	595	522	318	195	4152
43	CDD (NOAA)	2015	82	18	145	309	407	513	577	520	567	478	401	134	4290
44		2014	82	43	75	130	312	465	559	555	563	423	188	89	3484
45		2013	95	89	69	163	320	477	527	562	565	464	278	171	3780
46		2012	93	88	190	318	364	490	513	560	555	458	219	96	3944
47		2011	11	33	115	221	386	501	575	611	589	435	210	157	3844
48		2010	36	17	8	110	337	533	580	603	569	456	272	120	3641
49		2009	93	36	78	229	340	456	563	553	548	489	307	131	3823
50		2008	115	71	94	182	308	501	503	483	513	445	232	76	3523
51		2007	75	37	88	192	301	432	555	566	612	494	232	158	3849
52		2006	27	30	69	172	312	449	525	543	528	456	253	149	3513
53		2005	60	28	55	138	196	429	530	583	602	498	245	105	3469
54		2004	34	31	86	117	283	512	549	509	529	435	280	125	3490
55		2003	13	17	166	201	360	501	549	551	521	424	322	111	3736
56		2002	79	104	80	275	337	485	534	553	553	529	301	54	3982
57		2001	38	70	136	152	261	479	551	540	564	375	234	213	3613
58		2000	71	32	132	220	322	535	531	530	550	437	233	96	3689
59		1999	94	118	48	187	308	479	519	599	553	445	242	127	3719
60		1998	91	42	70	182	311	545	621	552	581	476	291	249	4011
61		1997	78	75	242	252	281	467	568	533	556	437	189	76	3754
62															

A. a. The values calculated by staff are correct for the calendar period; however, to align degree-days with the energy sales billing period, the company’s meter reading schedule is used to convert calendar degree-days to billing period degree days. An example of this conversion can be seen in Tampa Electric’s response to Staff’s First Data Request, No. 4 (b), Excel File “BS\_10 Q4b\_2021 Daily Degday Check.xlsx” and “BS\_11 Q4b\_2022 Actual Billing Degree Days.xlsm”. In addition to the timing difference, the HDD value for March 2010 was omitted from the Monte Carlo Simulation. Please see Tampa Electric’s response to 5 (b).

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20220122-EI  
STAFF'S SECOND DATA REQUEST  
REQUEST NO. 5  
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FILED: JULY 22, 2022**

- b. Anomalies were statistically identified by using the upper/lower bounds of two standard deviations from the monthly mean. Based on this method, the following months fell out of the upper bounds and were excluded from the Monte Carlo simulation. As the Monte Carlo software does not accept a blank value for a monthly data point and a zero would skew the results, the 20-year average for the month was used to replace the original values, which is essentially the same as omitting the data point. The anomalies are listed below.

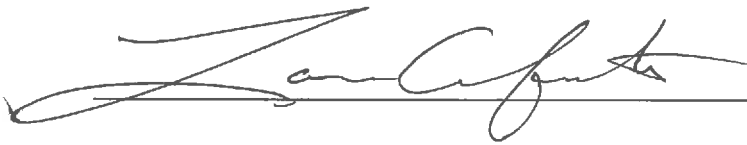
Jan 2016 CDD  
Jan 2007 CDD  
Feb 2018 CDD  
Mar 2010 HDD  
April 2020 CDD  
May 2002 CDD  
Nov 2020 CDD  
Dec 2015 CDD

**A F F I D A V I T**

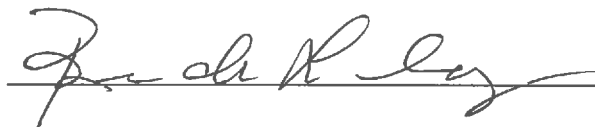
STATE OF FLORIDA            )  
  )  
COUNTY OF HILLSBOROUGH )

Before me the undersigned authority personally appeared Lorraine L. Cifuentes who deposed and said that she is Director, Load Research & Forecasting, Tampa Electric Company, and in Tampa Electric Company's response to Staff's 2<sup>nd</sup> Data Request (Nos. 1-5), she prepared or assisted with the responses to this request to the best of her information and belief.

Dated at Tampa, Florida this 22 day of July, 2022.

  
\_\_\_\_\_

Sworn to and subscribed before me this 22 day of July, 2022.

  
\_\_\_\_\_



My Commission expires \_\_\_\_\_

**Memo dated 8/1/22 to CLK/Teitzman with  
attached affidavits for Richard Latta and  
Lorraine Cifuentes**



# Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD  
TALLAHASSEE, FLORIDA 32399-0850

**-M-E-M-O-R-A-N-D-U-M-**

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**DATE:** August 1, 2022  
**TO:** Adam J. Teitzman, Commission Clerk, Office of Commission Clerk  
**FROM:** Amber M. Norris, Public Utilities Supervisor, Division of Accounting & Finance  
**RE:** Docket Number 20220122-EI

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Please file the attached affidavits in the docket file referenced above.

AN/sh  
Attachment

RECEIVED-FPSC  
2022 AUG -1 PM 2:40  
COMMISSION  
CLERK



A F F I D A V I T

STATE OF FLORIDA            )  
  )  
COUNTY OF HILLSBOROUGH )

Before me the undersigned authority personally appeared Richard J. Latta who deposed and said that he is Utility Controller, Tampa Electric Company, and in Tampa Electric Company's response to Staff's 1<sup>st</sup> Data Request (Nos. 1-2), he prepared or assisted with the responses to this request to the best of his information and belief.

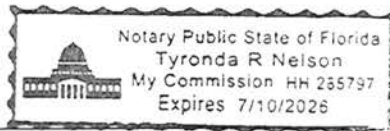
Dated at Tampa, Florida this 20 day of July, 2022.

  
\_\_\_\_\_

Sworn to and subscribed before me this 20 day of July, 2022.

  
\_\_\_\_\_

My Commission expires \_\_\_\_\_



A F F I D A V I T


STATE OF FLORIDA            )  
  )  
COUNTY OF HILLSBOROUGH )

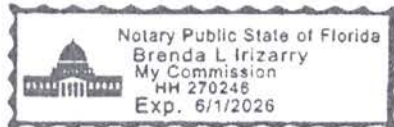
Before me the undersigned authority personally appeared Lorraine L. Cifuentes who deposed and said that she is Director Load Research & Forecasting, Tampa Electric Company, and in Tampa Electric Company's response to Staff's 1<sup>st</sup> Data Request (Nos. 3-10), she prepared or assisted with the responses to this request to the best of her information and belief.

Dated at Tampa, Florida this 22 day of July, 2022.

  
\_\_\_\_\_

Sworn to and subscribed before me this 22 day of July, 2022.

  
\_\_\_\_\_



My Commission expires \_\_\_\_\_

**Memo dated 8/12/22 to CLK/Teitzman with  
attached affidavits for Penelope A. Rusk and  
Jordan M. Williams**

State of Florida



# Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD  
TALLAHASSEE, FLORIDA 32399-0850

**-M-E-M-O-R-A-N-D-U-M-**

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**DATE:** August 12, 2022

**TO:** Adam J. Teitzman, Commission Clerk, Office of Commission Clerk

**FROM:** Jennifer S. Crawford, Attorney Supervisor, Office of the General Counsel *JSC*

**RE:** Docket No. 20220122-EI - Petition for limited proceeding rate increase to implement return on equity provisions in 2021 agreement, by Tampa Electric Company.

---

Please file the attached affidavits in the docket file referenced above.

Thank you,

JSC/ds

Attachements

A F F I D A V I T

STATE OF FLORIDA            )  
  )  
COUNTY OF HILLSBOROUGH )

Before me the undersigned authority personally appeared Jordan M. Williams who deposed and said that he is Sr. Manager, Pricing & Financial Analysis, Tampa Electric Company, and in Tampa Electric Company's response to Staff's 1<sup>st</sup> Data Request (No. 13), he prepared or assisted with the responses to this request to the best of his information and belief.

Dated at Tampa, Florida this 9<sup>th</sup> day of August, 2022.

Jordan Williams

Sworn to and subscribed before me this 9<sup>th</sup> day of August, 2022.

Brenda L. Irizarry



My Commission expires \_\_\_\_\_

**A F F I D A V I T**

STATE OF FLORIDA            )  
  )  
COUNTY OF HILLSBOROUGH )

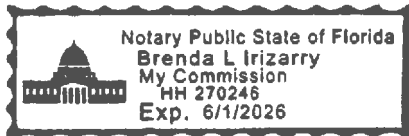
Before me the undersigned authority personally appeared Penelope A. Rusk who deposed and said that she is Sr. Director, Regulatory Affairs, Tampa Electric Company, and in Tampa Electric Company's response to Staff's 1<sup>st</sup> Data Request (Nos. 11-12), she prepared or assisted with the responses to this request to the best of her information and belief.

Dated at Tampa, Florida this 11<sup>th</sup> day of August, 2022.

Penelope A Rusk

Sworn to and subscribed before me this 11<sup>th</sup> day of August, 2022.

Brenda L Irizarry



My Commission expires \_\_\_\_\_