BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Docket No. 20220010-EI

Clause

Dated: October 7, 2022

DUKE ENERGY FLORIDA, LLC'S PREHEARING STATEMENT

Pursuant to the Order Establishing Procedure No. PSC-2022-0044-PCO-EI and First Order Revising Order Establishing Procedure Order No. PSC-2022-0111-PCO-EI, Duke Energy Florida, LLC ("DEF"), hereby submits its Prehearing Statement for the Storm Protection Plan Cost Recovery Clause docket.

1. **Known Witnesses** - DEF intends to offer the testimony of:

Direct

Witness	Subject Matter	Issues#
Christopher A. Menendez	True-up costs associated with the SPPCRC	1-9
	activities for the period January 2021 through	
	December 2021.	
	Actual/Estimated true-up for the period January	
	2022 through December 2022, projected costs for	
	the SPPCRC for the period January 2023 through	
	December 2023, and DEF's storm protection plan	
	cost recovery factors for the period January 2023	
	through December 2023.	
Brian M. Lloyd	Distribution-related costs associated with DEF's	1-3
	Storm Protection Plan ("SPP") proposed for	
	recovery through the Storm Protection Plan Cost	
	Recovery Clause ("SPPCRC")	
Robert E. Brong	Transmission-related costs associated with DEF's	1-3
	Storm Protection Plan ("SPP") proposed for	
	recovery through the Storm Protection Plan Cost	
	Recovery Clause ("SPPCRC")	

2. **Known Exhibits** - DEF intends to offer the following exhibits:

Witness	Proffered By	Exhibit #	Description
Christopher A. Menendez	DEF	Amended (CAM-1)	True-up costs associated with the SPPCRC activities for the period January 2021 through December 2021.
Christopher A. Menendez	DEF	Amended (CAM-2)	Actual/estimated true-up for the period January 2022 through December 2022.
Christopher A. Menendez	DEF	Amended (CAM-3)	Projected costs for the SPPCRC for the period January 2023 through December 2023, and DEF's storm protection plan cost recovery factors for the period January 2023 through December 2023.
Brian M. Lloyd	DEF	Amended (CAM-1)	Distribution-related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") for 2021.
Brian M. Lloyd	DEF	Amended (CAM-2)	Distribution-related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") for 2022.
Brian M. Lloyd	DEF	Amended (CAM-3)	Distribution-related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") for 2023.
Ron A. Adams	DEF	Amended (CAM-2)	Transmission related Vegetation Management projected costs for 2022.
Ron A. Adams	DEF	Amended (CAM-3)	Transmission related Vegetation Management projected costs for 2023.

Robert E. Brong	DEF	Amended (CAM-1)	Transmission related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") for 2021.
Robert E. Brong	DEF	Amended (CAM-2)	Transmission related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") for 2022.
Robert E. Brong	DEF	Amended (CAM-3)	Transmission related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") for 2023.

DEF reserves the right to identify additional exhibits for the purpose of cross-examination or rebuttal.

3. <u>Statement of Basic Position</u> - Not applicable. DEF's positions on specific issues are listed below.

4. **Statement of Facts**

GENERIC STORM PROTECTION PLAN COST RECOVERY ISSUES

ISSUE 1: What are the final Storm Protection Plan Cost Recovery Clause jurisdictional cost recovery true-up amounts for the period January 2021 through December 2021?

DEF: Over-recovery of \$2,492,172. (Menendez, Lloyd, Brong, Adams)

<u>ISSUE 2:</u> What are the actual/estimated Storm Protection Plan Cost Recovery Clause jurisdictional cost recovery true-up amounts for the period January 2022 through

December 2022?

DEF: Over-recovery of \$5,124,373. (Menendez, Lloyd, Brong, Adams)

ISSUE 3: What are the projected Storm Protection Plan Cost Recovery Clause jurisdictional cost recovery amounts for the period January 2023 through December 2023?

DEF: \$148,089,537. (Menendez, Lloyd, Brong, Adams)

What are the Storm Protection Plan Cost Recovery Clause total jurisdictional cost recovery amounts, including true-ups, to be included in establishing Storm Protection Plan Cost Recovery factors for the period January 2023 through December 2023?

DEF: \$140,472,993. (Menendez)

ISSUE 5: What depreciation rates should be used to develop the depreciation expense included in the total Storm Protection Plan Cost Recovery Clause amounts for the period January 2023 through December 2023?

DEF: DEF should use the depreciation rates that were approved in Final Order PSC-2021-0202A-AS-EI.¹ (Menendez)

ISSUE 6: What are the appropriate jurisdictional separation factors for the projected period January 2023 through December 2023?

DEF: DEF should apply the appropriate jurisdictional separation factors that were approved in Final Order PSC-2021-0202A-AS-EI:

Distribution: 1.0000000 Transmission: 0.7204117

Labor: 0.9677918 (Menendez)

<u>ISSUE 7</u>: What are the appropriate Storm Protection Plan Cost Recovery Clause factors for the period January 2023 through December 2023 for each rate group?

DEF:	<u>Customer Class</u>	SPPCRC Factor
	Residential	0.414 cents/kWh
General Service Non-Demand		0.401 cents/kWh
	@ Primary Voltage 0.397 c	
General Service 100% Load Factor		0.393 cents/kWh
		0.188 cents/kWh
		1.05 \$/kW
	@ Primary Voltage 1.01 \$/kW	
@ Transmission Voltage		0.19 \$/kW
Curtailable		0.98 \$/kW
	@ Primary Voltage	0.97 \$/kW

@ Transmission Voltage	0.96 \$/kW
Interruptible	0.80 \$/kW
@ Primary Voltage	0.59 \$/kW
@ Transmission Voltage	0.14 \$/kW
Standby Monthly	0.094 \$/kW
@ Primary Voltage	0.093 \$/kW
@ Transmission Voltage	0.092 \$/kW
Standby Daily	0.045 \$/kW
@ Primary Voltage	0.045 \$/kW
@ Transmission Voltage	0.044 \$/kW
Lighting	0.306 cents/kWh
	(Menendez)

ISSUE 8: What should be the effective date of the new Storm Protection Plan Cost Recovery Clause factors for billing purposes?

DEF: The factors shall be effective beginning with the specified Storm Protection Plan Cost Recovery Clause cycle and thereafter for the period January 2023 through December 2023. Billing cycles may start before January 1, 2023 and the last cycle may be read after December 31, 2023, so that each customer is billed for twelve months, regardless of when the adjustment factor became effective. These charges shall continue in effect until modified by subsequent order of this Commission. (Menendez)

ISSUE 9: Should the Commission approve revised tariffs reflecting the new Storm Protection Plan Cost Recovery Clause factors determined to be appropriate in this proceeding?

Protection Plan Cost Recovery Clause factors determined to be appropriate in this proceeding. The Commission should direct Staff to verify that the revised tariffs are consistent with the Commission's decision. The Commission should grant Staff Administrative authority to approve revised tariffs reflecting the new Storm Protection Plan Cost Recovery Clause factors determined to be appropriate in this proceeding. (Menendez)

ISSUE 10: Should this docket be closed?

DEF: Yes.

COMPANY SPECIFIC STORM PROTECTION PLAN COST RECOVERY ISSUES

Duke Energy Florida, LLC

No company specific SPPCRC issues for Duke Energy Florida, LLC have been identified at this time.

Florida Power & Light, Co.

No company specific SPPCRC issues for Florida Power and Light Company have been identified at this time.

Tampa Electric Company

No company specific SPPCRC issues for Tampa Electric Company have been identified at this time.

- 5. <u>Stipulated Issues</u> None at this time.
- 6. **Pending Motions -** None at this time.

7. Requests for Confidentiality-

DEF has the following pending requests for confidential classification:

- July 5, 2022 DEF's Request for Confidential Classification regarding DEF's Response to Staff's First Request to Produce (No. 1) (DN 04473-2022)
- August 29, 2022 DEF's Request for Confidential Classification regarding its Staff's Audit Workpapers (ACN 2021-314-1-2)(DN 05728-2022)
- 8. **Objections to Qualifications** DEF has no objection to the qualifications of any expert witnesses in this proceeding at this time, subject to further discovery in this matter.
- 9. <u>Sequestration of Witnesses</u> DEF has not identified any witnesses for sequestration at this time.
- 10. **Requirements of Order** At this time, DEF is unaware of any requirements of the Order Establishing Procedure of which it will be unable to comply.

RESPECTFULLY SUBMITTED this 7th day of October, 2022.

s/Matthew R. Bernier

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CERTIFICATE OF SERVICE

Docket No. 20220010-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 7th day of October, 2022.

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