



October 20, 2022

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20220003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2022 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew E. Elliott".

Matthew E. Elliott  
Manager, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22							
		CURRENT MONTH: SEPTEMBER 2022				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	(\$62,347)	\$21,003	\$83,350	396.85	(\$161,486)	\$377,269	\$538,755	142.80
2	NO NOTICE SERVICE	\$32,702	\$32,702	\$1	0.00	\$357,402	\$322,774	(\$34,628)	(10.73)
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$14,703,315	\$6,292,665	(\$8,410,649)	(133.66)	\$140,196,358	\$60,772,203	(\$79,424,154)	(130.69)
5	DEMAND	\$755,561	\$5,493,942	\$4,738,381	86.25	\$48,743,458	\$59,195,257	\$10,451,798	17.66
6	OTHER	\$199,026	\$605,325	\$406,299	67.12	\$4,572,593	\$5,106,449	\$533,856	10.45
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$467,309	\$473,247	\$5,938	1.25	\$4,849,035	\$4,667,446	(\$181,589)	(3.89)
10						\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,160,947	\$11,972,390	(\$3,188,557)	(26.63)	\$188,859,290	\$121,106,506	(\$67,752,784)	(55.94)
12	NET UNBILLED	(\$560,239)	\$0	\$560,239	0.00	(\$1,695,804)	\$0	\$1,695,804	0.00
13	COMPANY USE	\$68,050	\$0	(\$68,050)	0.00	\$424,249	\$0	(\$424,249)	0.00
14	TOTAL THERM SALES (11)	\$20,289,899	\$11,972,390	(\$8,317,509)	(69.47)	\$205,727,499	\$121,106,506	(\$84,620,993)	(69.87)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	15,193,410	5,525,990	(9,667,420)	(174.94)	192,323,860	93,797,360	(98,526,500)	(105.04)
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,395,000	66,730,000	335,000	0.50
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	24,464,156	7,308,385	(17,155,771)	(234.74)	271,209,567	101,009,100	(170,200,467)	(168.50)
19	DEMAND	90,823,800	174,985,200	84,161,400	48.10	1,022,543,110	1,763,938,520	741,395,410	42.03
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	24,464,156	7,308,385	(17,155,771)	(234.74)	271,209,567	101,009,100	(170,200,467)	(168.50)
25	NET UNBILLED	(330,254)	0	330,254	0.00	(3,556,389)	0	3,556,389	0.00
26	COMPANY USE	40,060	0	(40,060)	0.00	319,802	0	(319,802)	0.00
27	TOTAL THERM SALES (24)	16,071,204	7,308,385	(8,762,820)	(119.90)	192,155,467	101,009,100	(91,146,367)	(90.24)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	(0.00410)	0.00380	0.00790	207.97	(0.00084)	0.00402	0.00486	120.88
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00538	0.00484	(0.00055)	(11.29)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.60101	0.86102	0.26001	30.20	0.51693	0.60165	0.08472	14.08
32	DEMAND (5/19)	0.00832	0.03140	0.02308	73.50	0.04767	0.03356	(0.01411)	(42.05)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.61972	1.63817	1.01845	62.17	0.69636	1.19897	0.50261	41.92
38	NET UNBILLED (12/25)	1.69639	0.00000	(1.69639)	0.00	0.47683	0.00000	(0.47683)	0.00
39	COMPANY USE (13/26)	1.69870	0.00000	(1.69870)	0.00	1.32660	0.00000	(1.32660)	0.00
40	TOTAL THERM SALES (11/27)	0.94336	1.63817	0.69481	42.41	0.98285	1.19897	0.21612	18.03
41	TRUE-UP (E-4)	0.05822	0.05822	0.00000	0.00	0.05822	0.05822	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	1.00158	1.69639	0.69481	40.96	1.04107	1.25719	0.21612	17.19
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.00662	1.70492	0.69830	40.96	1.04630	1.26351	0.21721	17.19
45	PGA FACTOR ROUNDED TO NEAREST .001	100.662	170.492	69.83000	40.96	104.630	126.351	21.72100	17.19

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PEOPLES GAS SYSTEM  
DOCKET NO. 20220003-GU  
MONTHLY PGA  
FILED: OCTOBER 20, 2022

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22				
CURRENT MONTH: SEPTEMBER 2022				
<b>COMMODITY (Pipeline)</b>	<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>	
1 Commodity Pipeline (FGT)	10,074,020	54,833.91	\$0.00544	
2 Commodity Pipeline (SNG)	683,680	3,997.03	\$0.00585	
3 Commodity Pipeline (Gulfstream)	4,336,210	9,178.29	\$0.00212	
4 Commodity Pipeline (FGT) -Aug'22 Accrual Adj.	1,190	51.62	\$0.04338	
5 Commodity Pipeline (Gulfstream) -Aug'22 Accrual Adj.	0	0.27	\$0.00000	
6 Commodity Pipeline (SNG) - Aug'22 Accrual Adj	(5,120)	(30.15)	\$0.00589	
7 Commodity Pipeline	103,430	103.43	\$0.00100	
8 Penalties	0	(130,481.37)	\$0.00000	
9 TOTAL COMMODITY (Pipeline)	15,193,410	(62,346.97)	(\$0.00410)	
<b>SWING SERVICE</b>	<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>	
10 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
11 TOTAL SWING SERVICE	0	0.00	\$0.00000	
<b>COMMODITY OTHER</b>	<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>	
12 Purchases from 3rd Party Suppliers	13,926,470	12,390,575.36	\$0.88971	
13 Purchases from 3rd Party Suppliers -Aug'22 Accrual Adj	64,460	81,381.81	\$1.26252	
14 Imbalance Cashout (FGT)	3,303,080	2,885,737.35	\$0.87365	
15 Imbalance Cashout (FGT)-Aug'22 Accrual Adj.	(2,936,140)	(2,816,020.82)	\$0.95909	
16 Imbalance Cashout (SNG)	478,680	501,656.64	\$1.04800	
17 Imbalance Cashout (SNG)-Aug'22 Accrual Adj.	(5,120)	(5,675.78)	\$1.10855	
18 Imbalance Cashout (Gulfstream)	(300,570)	(288,126.40)	\$0.95860	
19 Imbalance Cashout (Gulfstream)-Aug'22 Accrual Adj.	10,500	11,925.44	\$1.13576	
20	(80,750)	(77,406.95)	\$0.95860	
21	0	0.01	\$0.00000	
22	7,794,900	188,170.71	\$0.02414	
23	(732)	368.47	\$0.00000	
24	(58,245)	(37,073.54)	\$0.63651	
25	51,580.00	47,505.18	\$0.92100	
26	1,257,510.00	1,183,316.91	\$0.94100	
27	144,050.00	135,551.05	\$0.94100	
28	0	650.00	\$0.00000	
29 SEACOAST Cashout	(12,087)	(99,959.49)	\$8.27000	
30 SEACOAST Cashout -Aug'22 Accrual Adj.	2,468	(26,999.45)	(\$10.93981)	
31 Cashouts-Peoples' Transportation Customers	403,699	289,738.33	\$0.71771	
32 Cashouts-NCTS Program	523,833	404,111.89	\$0.77145	
33 Injection	(103,430.00)	(66,102.23)	\$0.63910	
34 Withdrawal - Aug '22 Adjustment	-	(9.92)	\$0.00000	
35 TOTAL COMMODITY (Other)	24,464,156	14,703,314.57	\$0.60101	
<b>DEMAND</b>	<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>	
36 Demand (SNG)	27,941,700	1,319,402.11	\$0.04722	
37 Demand (SNG) - Capacity Release	(18,930,000)	(647,809.52)	\$0.03422	
38 Demand (SNG) -Aug'22 Accrual Adj.	0	1.78	\$0.00000	
39 Demand (SNG) Capacity Release -Aug'22 Adj	0	(7.20)	\$0.00000	
40 Demand Seacoast	24,667,200	592,444.68	\$0.02402	
41 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572	
42 Demand (Gulfstream) - CFG Release	300,000	16,935.00	\$0.05645	
43 Gulfstream - Volume Not Recalled	(1,350,000)	(75,222.00)	\$0.05572	
44 Demand (FGT)	104,076,300	6,608,229.57	\$0.06349	
45 Temporary Relinquishment Credit - (FGT)	(66,381,400)	(4,678,667.74)	\$0.07048	
46 Temporary Acquisition (FGT)	7,500,000	386,250.00	\$0.05150	
47 Demand (FGT) - Rate Refund	0	(3,379,805.63)	\$0.00000	
48 (FGT)-Aug'22 Accrual Adj.	0	0.04	\$0.00000	
49 Demand	2,500,000	28,750.00	\$0.01150	
50 TOTAL DEMAND	90,823,800	755,561.09	\$0.00832	
<b>OTHER</b>	<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>	
51 Administrative Costs	0	195,500.36	\$0.00000	
52 Legal	0	3,525.40	\$0.00000	
53 LNG/CNG	0	0.00	\$0.00000	
54 Odorant	0	0.00	\$0.00000	
55 TOTAL OTHER	0	199,025.76	\$0.00000	

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22				Page 1 of 1			
5197002		CURRENT MONTH: SEPTEMBER 2022				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$14,635,265	\$6,292,665	(\$8,342,600)	(\$1.32577)	\$139,772,109	\$60,772,203	(\$78,999,905)	(1.29993)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$457,632	\$5,679,725	\$5,222,093	\$0.91943	\$48,662,932	\$60,334,302	\$11,671,370	0.19345
3	TOTAL	\$15,092,897	\$11,972,390	(\$3,120,507)	(\$0.26064)	\$188,435,041	\$121,106,506	(\$67,328,535)	(0.55594)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$20,289,899	\$11,972,390	(\$8,317,509)	(\$0.69472)	\$205,727,499	\$121,106,506	(\$84,620,993)	(0.69873)
5	TRUE-UP REFUND/(COLLECTION)	-\$644,361	-\$644,361	\$0	\$0.00000	(\$5,799,249)	(\$5,799,249)	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$19,645,538	\$11,328,029	(\$8,317,509)	(\$0.73424)	\$199,928,250	\$115,307,257	(\$84,620,993)	(0.73387)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$4,552,641	-\$644,361	(\$5,197,002)	\$8.06536	\$11,493,209	(\$5,799,249)	(\$17,292,458)	2.98184
8	INTEREST PROVISION-THIS PERIOD (21)	\$17,668	\$7,428	(\$10,240)	(\$1.37844)	\$24,879	(\$5,594)	(\$30,473)	5.44743
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$5,007,899	\$3,195,007	(\$1,812,892)	(\$0.56741)	(\$14,884,458)	(\$30,045,777)	(\$15,161,319)	0.50461
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$644,361	\$644,361	\$0	\$0.00000	\$5,799,249	\$5,799,249	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$10,222,569	\$3,202,435	(\$7,020,134)	(\$2.19212)	\$2,432,879	(\$30,051,371)	(\$32,484,250)	1.08096
11a	REFUNDS FROM PIPELINE	-\$14,508	\$0	\$14,508	\$0.00000	\$4,939,678	\$0	(\$4,939,678)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$10,208,061	\$3,202,435	(\$7,005,626)	(2.18759)	\$7,372,557	(\$30,051,371)	(\$37,423,928)	1.24533
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,007,899	3,195,007	(1,812,892)	(0.56741)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	10,190,393	3,195,007	(6,995,387)	(2.18947)				
15	TOTAL (13+14)	15,198,293	6,390,014	(8,808,279)	(1.37844)				
16	AVERAGE (50% OF 15)	7,599,146	3,195,007	(4,404,139)	(1.37844)				
17	INTEREST RATE - FIRST DAY OF MONTH	2.38	2.38	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.20	3.20	0	0.00000				
19	TOTAL (17+18)	5.58	5.58	0	0.00000				
20	AVERAGE (50% OF 19)	2.79	2.79	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.23250	0.23250	0	0.00000				
22	INTEREST PROVISION (16x21)	\$17,668	\$7,428	(\$10,240)	(1.37844)				

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 22 through DECEMBER 22

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	SEP'22	FGT	PGS	FTS-1 COMM. PIPELINE	8,449,780	8,449,780		47,741.23			\$0.56
2	SEP'22	FGT	PGS	FTS-2 COMM. PIPELINE	627,010	627,010		3,542.62			\$0.57
3	SEP'22	FGT	PGS	FTS-3 COMM. PIPELINE	997,230	997,230		3,550.06			\$0.36
4	SEP'22	FGT	PGS	FTS-1 DEMAND	28,985,100	28,985,100			1,285,510.42		\$4.44
5	SEP'22	FGT	PGS	FTS-2 DEMAND	9,786,800	9,786,800			315,716.17		\$3.23
6	SEP'22	FGT	PGS	FTS-3 DEMAND	6,423,000	6,423,000			714,585.24		\$11.13
7	SEP'22	FGT	PGS	NO NOTICE	6,450,000	6,450,000			32,701.50		\$0.51
8	SEP'22	SONAT	PGS	COMM. PIPELINE	683,680	683,680		3,997.03			\$0.58
9	SEP'22	SONAT	PGS	DEMAND	27,941,700	27,941,700			1,319,402.11		\$4.72
10	SEP'22	SONAT - CAPACITY RELEASE	PGS	DEMAND	(18,930,000)	(18,930,000)			(647,809.52)		\$3.42
11	SEP'22	SONAT	PGS	COMM. OTHER	478,680	478,680	501,656.64				\$104.80
12	SEP'22	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0	0		(130,481.37)			
13	SEP'22	SEACOAST	PGS	DEMAND	24,667,200	24,667,200			592,444.68		\$2.40
14	SEP'22	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,336,210	4,336,210		9,178.29			\$0.21
15	SEP'22	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000	10,500,000			585,060.00		\$5.57
16	SEP'22	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND	(1,050,000)	(1,050,000)			(58,287.00)		\$5.55
17	SEP'22	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(300,570)	(300,570)	(288,126.40)				\$95.86
18	SEP'22		PGS	DEMAND	2,500,000	2,500,000			28,750.00		\$1.15
19	SEP'22		PGS	COMM. OTHER	7,794,900	7,794,900	188,170.71				\$2.41
20	SEP'22		PGS	COMM. OTHER	0	0	650.00				
21	SEP'22	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	403,699	403,699	289,738.33				\$71.77
22	SEP'22	NCTS PROGRAM C/O	PGS	COMM. OTHER	523,833	523,833	404,111.89				\$77.15
23	SEP'22	Injection	PGS	COMM. OTHER	(103,430)	(103,430)	(66,102.23)				\$63.91
24	SEP'22	Usage	PGS	COMM. PIPELINE	103,430	103,430		103.43			\$0.10
25	SEP'22		PGS	COMM. OTHER	761,930	761,930	663,803.96				\$87.12
26	SEP'22		PGS	COMM. OTHER	393,230	393,230	354,911.38				\$90.26
27	SEP'22		PGS	COMM. OTHER	5,980,700	5,980,700	4,817,301.79				\$80.55
28	SEP'22		PGS	COMM. OTHER	725,920	725,920	728,649.75				\$100.38
29	SEP'22		PGS	COMM. OTHER	17,800	17,800	16,554.00				\$93.00
30	SEP'22		PGS	COMM. OTHER	268,140	268,140	219,103.31				\$81.71
31	SEP'22		PGS	COMM. OTHER	4,355,560	4,355,560	4,376,986.35				\$100.49
32	SEP'22		PGS	COMM. OTHER	9,260	9,260	9,366.55				\$101.15
33	SEP'22		PGS	COMM. OTHER	605,200	605,200	510,790.92				\$84.40
34	SEP'22		PGS	COMM. OTHER	41,730	41,730	36,931.05				\$88.50
35	SEP'22		PGS	COMM. OTHER	36,730	36,730	32,138.75				\$87.50
36	SEP'22		PGS	COMM. OTHER	227,450	227,450	230,512.59				\$101.35
37	SEP'22		PGS	COMM. OTHER	310,050	310,050	249,960.20				\$80.62
38	SEP'22		PGS	COMM. OTHER	87,770	87,770	77,939.76				\$88.80
39	SEP'22		PGS	COMM. OTHER	105,000	105,000	65,625.00				\$62.50
40	Total	**This report excludes prior month/period adjustments.			135,194,722	0	135,194,722	13,420,674.30	(62,368.71)	4,168,073.60	\$12.96

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 1 of 5		
		PRESENT MONTH:				JANUARY 22 through DECEMBER 22		
		SEP'22						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT	NET AMOUNT	MONTHLY GROSS	MONTHLY NET	WELLHEAD PRICE	CITYGATE PRICE
			MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	253.5333	247.4232	7,606.0000	7,423	7.9850	8.18219
2	FGT	25309-Cs #11 Mt Vernon Zone 3	156.1000	152.3380	4,683.0000	4,570	8.5300	8.74065
3	FGT	25309-Cs #11 Mt Vernon Zone 3	188.5333	183.9897	5,656.0000	5,520	9.2750	9.50405
4	FGT	25309-Cs #11 Mt Vernon Zone 3	309.3667	301.9109	9,281.0000	9,057	9.4550	9.68849
5	FGT	25309-Cs #11 Mt Vernon Zone 3	390.0000	380.6010	11,700.0000	11,418	8.5250	8.73553
6	FGT	25309-Cs #11 Mt Vernon Zone 3	292.5667	285.5158	8,777.0000	8,565	9.2600	9.48868
7	FGT	62410-Columbia Gulf-Lafayette FGT	59.9000	58.4564	1,797.0000	1,754	9.3000	9.52966
8	FGT	78303-Anrr/FGT St Landry Parish Exchng	93.9000	91.6370	2,817.0000	2,749	9.3000	9.52966
9	FGT	25309-Cs #11 Mt Vernon Zone 3	253.5333	247.4232	7,606.0000	7,423	8.4850	8.69454
10	FGT	25309-Cs #11 Mt Vernon Zone 3	342.4667	334.2132	10,274.0000	10,026	8.6000	8.81238
11	FGT	25309-Cs #11 Mt Vernon Zone 3	1,024.7000	1,000.0047	30,741.0000	30,000	8.7500	8.96608
12	FGT	25309-Cs #11 Mt Vernon Zone 3	27.4000	26.7397	822.0000	802	9.0600	9.28374
13	FGT	25309-Cs #11 Mt Vernon Zone 3	312.3333	304.8061	9,370.0000	9,144	9.2750	9.50405
14	FGT	25309-Cs #11 Mt Vernon Zone 3	292.5667	285.5158	8,777.0000	8,565	9.3100	9.53991
15	FGT	25309-Cs #11 Mt Vernon Zone 3	292.5667	285.5158	8,777.0000	8,565	9.4550	9.68849
16	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	5.7850	5.92786
17	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	5.7850	5.92786
18	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	5.7850	5.92786
19	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	5.7850	5.92786
20	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	5.8150	5.95860
21	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	5.8150	5.95860
22	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	5.8150	5.95860
23	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	5.8150	5.95860
24	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	5.8850	6.03033
25	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	5.9150	6.06107
26	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	6.2100	6.36336
27	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	6.2100	6.36336
28	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	6.2100	6.36336
29	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	6.2100	6.36336
30	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	6.2750	6.42996
31	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	6.2750	6.42996
32	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	6.2750	6.42996
33	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	6.2750	6.42996
34	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	6.3100	6.46583
35	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	6.3750	6.53243
36	FGT	282-Sabine Pass Plt	186.2000	181.7126	5,586.0000	5,451	6.5000	6.66052
37	FGT	78349-Crosstex Energy/FGT Refugio	510.3000	498.0018	15,309.0000	14,940	6.5000	6.66052
38	FGT	78427-Markham Gulf Shore	522.6000	510.0053	15,678.0000	15,300	6.5000	6.66052
39	FGT	78499-Enbridge-Orange Co	512.3000	499.9536	15,369.0000	14,999	6.5000	6.66052
40		SUBTOTAL	8,589.8000	8,382.7858	257,694.0000	251,484	6.7220	6.88796

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.41%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 99,030 dth's nominated under FGT FTS-2 and 151,184 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				Page 2 of 5			
		PRESENT MONTH:				JANUARY 22 through DECEMBER 22 SEP'22			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	78303-Anr/FGT St Landry Parish Exchng	195.3000	190.5933	5,859.0000	5,718	6.6000	6.76299	
42	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	7.5350	7.72108	
43	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	7.5350	7.72108	
44	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	7.5350	7.72108	
45	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	7.5350	7.72108	
46	FGT	78303-Anr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	7.6350	7.82355	
47	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	7.8750	8.06947	
48	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	7.8750	8.06947	
49	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	7.8750	8.06947	
50	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	7.8750	8.06947	
51	FGT	282-Sabine Pass Plt	186.2000	181.7126	5,586.0000	5,451	7.8800	8.07460	
52	FGT	78349-Crosstex Energy/FGT Refugio	510.3000	498.0018	15,309.0000	14,940	7.8800	8.07460	
53	FGT	78427-Markham Gulf Shore	522.6000	510.0053	15,678.0000	15,300	7.8800	8.07460	
54	FGT	78499-Enbridge-Orange Co	512.3000	499.9536	15,369.0000	14,999	7.8800	8.07460	
55	FGT	78303-Anr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	7.9750	8.17194	
56	FGT	78303-Anr/FGT St Landry Parish Exchng	195.3000	190.5933	5,859.0000	5,718	7.9800	8.17707	
57	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	8.0250	8.22318	
58	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.0250	8.22318	
59	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.0250	8.22318	
60	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.0250	8.22318	
61	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	8.0750	8.27441	
62	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.0750	8.27441	
63	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.0750	8.27441	
64	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.0750	8.27441	
65	FGT	78303-Anr/FGT St Landry Parish Exchng	64.3000	62.7504	1,929.0000	1,883	8.1250	8.32565	
66	FGT	78303-Anr/FGT St Landry Parish Exchng	159.0000	155.1681	4,770.0000	4,655	8.1750	8.37688	
67	FGT	78303-Anr/FGT St Landry Parish Exchng	93.9000	91.6370	2,817.0000	2,749	8.2250	8.42812	
68	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	8.2800	8.48448	
69	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.2800	8.48448	
70	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.2800	8.48448	
71	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.2800	8.48448	
72	FGT	78303-Anr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	8.3800	8.58695	
73	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	8.4250	8.63306	
74	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.4250	8.63306	
75	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.4250	8.63306	
76	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.4250	8.63306	
77	FGT	282-Sabine Pass Plt	186.2000	181.7126	5,586.0000	5,451	8.4300	8.63818	
78	FGT	78349-Crosstex Energy/FGT Refugio	510.3000	498.0018	15,309.0000	14,940	8.4300	8.63818	
79	FGT	78427-Markham Gulf Shore	522.6000	510.0053	15,678.0000	15,300	8.4300	8.63818	
80		SUBTOTAL	7,316.4000	7,140.0748	219,492.0000	214,202	6.7220	6.88796	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.41%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 99,030 dth's nominated under FGT FTS-2 and 151,184 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22  
PRESENT MONTH: SEP'22

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(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
81	FGT	78499-Enbridge-Orange Co	512.3000	499.9536	15,369.0000	14,999	8.4300	8.63818
82	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	8.5250	8.73553
83	FGT	78303-Anrr/FGT St Landry Parish Exchng	195.3000	190.5933	5,859.0000	5,718	8.5300	8.74065
84	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	8.5700	8.78164
85	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.5700	8.78164
86	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.5700	8.78164
87	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.5700	8.78164
88	FGT	78303-Anrr/FGT St Landry Parish Exchng	93.9000	91.6370	2,817.0000	2,749	8.6050	8.81750
89	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	8.6700	8.88411
90	FGT	78303-Anrr/FGT St Landry Parish Exchng	93.9000	91.6370	2,817.0000	2,749	8.7600	8.97633
91	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	8.8050	9.02244
92	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.8050	9.02244
93	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.8050	9.02244
94	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.8050	9.02244
95	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	8.8100	9.02756
96	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.8100	9.02756
97	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.8100	9.02756
98	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.8100	9.02756
99	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	8.9050	9.12491
100	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	8.9100	9.13003
101	FGT	78303-Anrr/FGT St Landry Parish Exchng	93.9000	91.6370	2,817.0000	2,749	8.9400	9.16077
102	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	8.9450	9.16590
103	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.9450	9.16590
104	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.9450	9.16590
105	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.9450	9.16590
106	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	8.9900	9.21201
107	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	8.9900	9.21201
108	FGT	78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	8.9900	9.21201
109	FGT	78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	8.9900	9.21201
110	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	9.0450	9.26837
111	FGT	282-Sabine Pass Plt	248.2667	242.2834	7,448.0000	7,269	9.0850	9.30936
112	FGT	78349-Crosstex Energy/FGT Refugio	680.4000	664.0024	20,412.0000	19,920	9.0850	9.30936
113	FGT	78427-Markham Gulf Shore	696.8000	680.0071	20,904.0000	20,400	9.0850	9.30936
114	FGT	78499-Enbridge-Orange Co	683.0667	666.6048	20,492.0000	19,998	9.0850	9.30936
115	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.0667	63.4986	1,952.0000	1,905	9.0900	9.31448
116	FGT	78303-Anrr/FGT St Landry Parish Exchng	260.4000	254.1244	7,812.0000	7,624	9.1850	9.41182
117	FGT	25309-Cs #11 Mt Vernon Zone 3	200.0000	195.1800	6,000.0000	5,855	9.4450	9.67825
118	FGT	282-Sabine Pass Plt	62.0667	60.5709	1,862.0000	1,817	9.6550	9.89343
119	FGT	78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	9.6550	9.89343
120		SUBTOTAL	7,266.6334	7,091.5075	217,999.0000	212,745	6.7220	6.88796

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.41%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 99,030 dth's nominated under FGT FTS-2 and 151,184 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22		Through			Page 4 of 5	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT	GROSS AMOUNT	NET AMOUNT	MONTHLY GROSS	MONTHLY NET	WELLHEAD PRICE	CITYGATE PRICE	
121	FGT 78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	9.6550	9.89343	
122	FGT 78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	9.6550	9.89343	
123	FGT 282-Sabine Pass Pit	62.0667	60.5709	1,862.0000	1,817	9.7050	9.94467	
124	FGT 78349-Crosstex Energy/FGT Refugio	170.1000	166.0006	5,103.0000	4,980	9.7050	9.94467	
125	FGT 78427-Markham Gulf Shore	174.2000	170.0018	5,226.0000	5,100	9.7050	9.94467	
126	FGT 78499-Enbridge-Orange Co	170.7667	166.6512	5,123.0000	5,000	9.7050	9.94467	
127	FGT 78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	9.7550	9.99590	
128	FGT 78303-Anrr/FGT St Landry Parish Exchng	65.1000	63.5311	1,953.0000	1,906	9.8050	10.04714	
129	FGT 78533-Frisco Acadian	59.3333	57.9034	1,780.0000	1,737	9.3000	9.52966	
130	FGT 57391-Ngpl Vermilion	1.7667	1.7241	53.0000	52	6.3600	6.51706	
131	FGT 57391-Ngpl Vermilion	13.6333	13.3048	409.0000	399	6.5500	6.71175	
132	FGT 57391-Ngpl Vermilion	100.0000	97.5900	3,000.0000	2,928	6.6000	6.76299	
133	FGT 57391-Ngpl Vermilion	11.7333	11.4506	352.0000	344	6.6400	6.80398	
134	FGT 57391-Ngpl Vermilion	33.3333	32.5300	1,000.0000	976	7.7200	7.91065	
135	FGT 57391-Ngpl Vermilion	33.3333	32.5300	1,000.0000	976	7.7850	7.97725	
136	FGT 57391-Ngpl Vermilion	66.6667	65.0600	2,000.0000	1,952	7.9600	8.15657	
137	FGT 57391-Ngpl Vermilion	100.0000	97.5900	3,000.0000	2,928	7.9800	8.17707	
138	FGT 57391-Ngpl Vermilion	133.3333	130.1200	4,000.0000	3,904	8.0500	8.24880	
139	FGT 57391-Ngpl Vermilion	33.3333	32.5300	1,000.0000	976	8.3500	8.55620	
140	FGT 57391-Ngpl Vermilion	33.3333	32.5300	1,000.0000	976	8.3600	8.56645	
141	FGT 57391-Ngpl Vermilion	33.3333	32.5300	1,000.0000	976	8.4750	8.68429	
142	FGT 57391-Ngpl Vermilion	33.3333	32.5300	1,000.0000	976	8.5000	8.70991	
143	FGT 57391-Ngpl Vermilion	66.6667	65.0600	2,000.0000	1,952	8.7000	8.91485	
144	FGT 57391-Ngpl Vermilion	133.3333	130.1200	4,000.0000	3,904	9.1500	9.37596	
145	FGT 57391-Ngpl Vermilion	33.3333	32.5300	1,000.0000	976	9.2500	9.47843	
146	FGT 57391-Ngpl Vermilion	33.3333	32.5300	1,000.0000	976	9.4500	9.68337	
147	FGT City-Gates	11.7000	11.7000	351.0000	351	9.5500	9.55000	
148	FGT City-Gates	19.1667	19.1667	575.0000	575	10.4600	10.46000	
149	FGT 57391-Ngpl Vermilion	497.4000	485.4127	14,922.0000	14,562	7.9600	8.15657	
150	FGT 57391-Ngpl Vermilion	296.6667	289.5170	8,900.0000	8,686	8.0500	8.24880	
151	FGT 57391-Ngpl Vermilion	296.6667	289.5170	8,900.0000	8,686	8.3600	8.56645	
152	FGT 57391-Ngpl Vermilion	296.6333	289.4845	8,899.0000	8,685	8.5000	8.70991	
153	FGT 57391-Ngpl Vermilion	296.6333	289.4845	8,899.0000	8,685	8.7000	8.91485	
154	FGT 57391-Ngpl Vermilion	266.6667	260.2400	8,000.0000	7,807	9.2500	9.47843	
155	FGT 57391-Ngpl Vermilion	66.6667	65.0600	2,000.0000	1,952	9.4500	9.68337	
156	FGT 25309-Cs #11 Mt Vernon Zone 3	324.8333	317.0049	9,745.0000	9,510	10.1075	10.35711	
157	FGT 25309-Cs #11 Mt Vernon Zone 3	433.3333	422.8900	13,000.0000	12,687	10.1550	10.40578	
158	FGT 25309-Cs #11 Mt Vernon Zone 3	292.5667	285.5158	8,777.0000	8,565	8.8800	9.09929	
159	FGT 25309-Cs #11 Mt Vernon Zone 3	350.0000	350.0000	10,500.0000	10,500	6.2500	6.25000	
160	SUBTOTAL	5,454.3667	5,332.0953	163,631.0000	159,963	6.7220	6.87610	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.41%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 99,030 dth's nominated under FGT FTS-2 and 151,184 dth's nominated under FGT FTS-3.

FOR THE PERIOD OF:      JANUARY 22 through DECEMBER 22  
 PRESENT MONTH:      SEP'22

(A) PRODUCER/SUPPLIER	(B) PIPELINE RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
161	Gulfstream 8205171-Williams Mobile Bay	675.8000	665.3251	20,274.0000	19,960	8.3300	8.46115
162	Gulfstream 8205171-Williams Mobile Bay	500.0000	492.2500	15,000.0000	14,768	8.3350	8.46623
163	Gulfstream 8205171-Williams Mobile Bay	117.8667	116.0397	3,536.0000	3,481	9.3100	9.45658
164	Gulfstream 8205171-Williams Mobile Bay	338.5667	333.3189	10,157.0000	10,000	9.4600	9.60894
165	Gulfstream 9004282-Sesh Coden Gngs In - 095	7.9000	7.7776	237.0000	233	8.3350	8.46623
166	Gulfstream 9004282-Sesh Coden Gngs In - 095	390.0000	383.9550	11,700.0000	11,519	9.3100	9.45658
167	Gulfstream 8205175-Destin	11,972.9667	11,787.3857	359,189.0000	353,622	10.2900	10.45201
168	Gulfstream 9004282-Sesh Coden Gngs In - 095	338.5667	333.3189	10,157.0000	10,000	6.8500	6.95785
169	Gulfstream 8205175-Destin	340.0000	334.7300	10,200.0000	10,042	8.3350	8.46623
170	SONAT 606400-Sesh - Centerpoint To SNG	76.5000	75.4214	2,295.0000	2,263	8.7500	8.87514
171	SONAT 960530-Jacksonville	2,419.7333	2,419.7333	72,592.0000	72,592	10.0376	10.03760
172	SONAT 605500-Columbia Gulf - Shadyside To SNG	139.1000	137.1665	4,173.0000	4,115	8.8500	8.97475
173	SONAT 605500-Columbia Gulf - Shadyside To SNG	122.4333	120.7315	3,673.0000	3,622	8.7500	8.87334
174	SONAT 502710-Trunkline - Shadyside To SNG	131.3333	129.5078	3,940.0000	3,885	8.8500	8.97475
175	SONAT 502710-Trunkline - Shadyside To SNG	139.1000	137.1665	4,173.0000	4,115	9.0000	9.12686
176	SONAT 502710-Trunkline - Shadyside To SNG	84.5000	83.3255	2,535.0000	2,500	9.0500	9.17757
177	<b>SUBTOTAL</b>	<b>17,794</b>	<b>17,557</b>	<b>533,831</b>	<b>526,715</b>	<b>141.84260</b>	<b>143.83181</b>
178	<b>TOTAL</b>	<b>46,422</b>	<b>45,504</b>	<b>1,392,647</b>	<b>1,365,108</b>	<b>6.72196</b>	<b>6.85756</b>

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.41%, 1.55%, and 1.39% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
 (3) Included in the monthly gross volumes above are 99,030 dth's nominated under FGT FTS-2 and 151,184 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY SCHEDULE A-5 - SUMMARY  
 ACTUAL FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22 Page 1 of 1

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$ 16,433,428.05	\$ 12,952,545.50	\$ 11,993,308.20	\$ 10,225,794.48	\$ 18,979,301.10	\$ 17,922,147.14	\$ 17,566,307.36	\$ 19,420,211.47	\$ 14,703,314.57			\$ 140,196,358
2	Transportation Costs	\$ 6,731,431.69	\$ 6,037,611.58	\$ 7,241,870.37	\$ 6,987,875.27	\$ 5,734,500.52	\$ 4,354,684.48	\$ 3,507,200.95	\$ 3,236,557.99	\$ 258,606.42			\$ 44,090,339
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
4	Company Use	\$ (34,618.61)	\$ (57,529.21)	\$ (72,339.99)	\$ (33,118.60)	\$ (12,869.27)	\$ 23,149.87	\$ (87,239.26)	\$ (81,634.34)	\$ (68,049.56)			\$ (424,249)
5	Administrative Costs	\$ 251,013.20	\$ 586,051.93	\$ 798,020.19	\$ 451,599.62	\$ 350,920.67	\$ 632,475.25	\$ 412,024.21	\$ 383,873.65	\$ 195,500.36			\$ 4,061,479
6	Odorant Charges	\$ -	\$ 36,851.29	\$ 171,016.14	\$ 73,617.71	\$ -	\$ 14,828.30	\$ -	\$ (61,241.43)	\$ -			\$ 235,072
7	Legal	\$ (7,843.24)	\$ 35,841.13	\$ 18,997.23	\$ 9,166.12	\$ 3,185.00	\$ 23,013.23	\$ 113,854.51	\$ 76,302.38	\$ 3,525.40			\$ 276,042
8	<b>Total</b>	\$ 23,373,411	\$ 19,591,372	\$ 20,150,872	\$ 17,714,935	\$ 25,055,038	\$ 22,970,298	\$ 21,512,148	\$ 22,974,070	\$ 15,092,897			\$ 188,435,041
<b>PGA THERM SALES</b>													
9	Residential	10,475,821	12,553,984	9,108,818	7,664,491	6,366,583	4,824,841	4,038,985	3,940,585	4,146,986			63,121,093
10	Commercial	5,466,478	5,466,317	5,028,743	4,753,040	4,568,699	4,114,355	2,735,282	3,082,191	3,206,269			38,421,373
11	Off System Sales	8,667,930	7,411,790	8,738,280	5,480,000	13,235,660	15,071,460	12,803,200	10,486,730	8,717,950			90,613,000
12	<b>Total</b>	24,610,228	25,432,091	22,875,842	17,897,531	24,170,942	24,010,656	19,577,466	17,509,507	16,071,204			192,155,467
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.70492	\$1.70492			\$1.30569
14	Commercial	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.70492	\$1.70492			\$1.30569
<b>PGA REVENUES</b>													
15	Residential	\$ 12,420,866	\$ 14,884,883	\$ 10,800,053	\$ 9,087,557	\$ 7,548,666	\$ 5,720,669	\$ 4,788,903	\$ 6,684,770	\$ 7,034,905			\$ 78,971,271
16	Commercial	\$ 5,967,260	\$ 6,369,386	\$ 5,596,810	\$ 5,182,452	\$ 4,601,116	\$ 4,745,793	\$ 3,001,898	\$ 5,065,222	\$ 5,402,513			\$ 45,932,449
17	Off System Sales	\$ 5,247,347	\$ 3,987,448	\$ 4,944,357	\$ 4,061,063	\$ 11,852,121	\$ 13,879,820	\$ 14,840,105	\$ 13,092,426	\$ 8,526,048			\$ 80,430,735
18	Cash Outs-Transportation Customers	\$ 470,943	\$ 220,760	\$ 676,069	\$ 362,737	\$ 500,627	\$ 303,453	\$ 335,054	\$ 159,200	\$ (9,995)			\$ 3,018,848
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)			\$ (930,000)
20	Unbilled Revenues-Residential	\$ 2,914,606	\$ (10,077)	\$ (2,042,417)	\$ (856,248)	\$ (769,444)	\$ (913,999)	\$ (465,883)	\$ 947,933	\$ (352,551)			\$ (1,548,080)
21	Unbilled Revenues-Commercial	\$ 1,018,310	\$ (396,812)	\$ (341,573)	\$ (178,426)	\$ (168,880)	\$ (362,966)	\$ (124,724)	\$ 615,035	\$ (207,688)			\$ (147,724)
22	<b>Total</b>	\$ 27,935,998	\$ 24,952,254	\$ 19,529,966	\$ 17,555,801	\$ 23,460,874	\$ 23,269,436	\$ 22,272,019	\$ 26,461,252	\$ 20,289,899			\$ 205,727,499
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	405,820	407,691	409,779	411,147	412,859	414,145	415,349	417,476	418,954			412,580
24	Commercial	15,195	15,213	15,238	15,310	15,293	15,343	15,647	15,645	15,669			15,395
25	Off System Sales	5	8	5	2	4	7	9	6	6			6
26	<b>Total</b>	421,020	422,912	425,022	426,459	428,156	429,495	431,005	433,127	434,629			427,981

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22										Page 1 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUN 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
<b>SOUTH FLORIDA DIVISION:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0226	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.040	1.041	1.041			
<b>TAMPA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0236	1.0236	1.0226	1.0217	1.0207	1.0207	1.0217	1.0246			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.041	1.041	1.040	1.039	1.038	1.038	1.039	1.042			
<b>ST. PETE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246	1.0226	1.0207	1.0197	1.0197	1.0207	1.0226			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038	1.037	1.037	1.038	1.040			

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
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ACTUAL FOR THE PERIOD OF:

JANUARY 22 through DECEMBER 22

	JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0266	1.0256	1.0226	1.0217	1.0226	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044	1.043	1.040	1.039	1.040	1.041	1.041			
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0266	1.0246	1.0226	1.0207	1.0226	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044	1.042	1.040	1.038	1.040	1.041	1.041			
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0295	1.0276	1.0256	1.0295	1.0305	1.0305	1.0246			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.047	1.045	1.043	1.047	1.048	1.048	1.042			

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22										Page 3 of 5	
LAKELAND		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0236	1.0226	1.0217	1.0226	1.0226	1.0226			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.041	1.040	1.039	1.040	1.040	1.040			
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0246	1.0226	1.0207	1.0226	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.042	1.040	1.038	1.040	1.041	1.041			

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22										Page 4 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
<b>AVON PARK:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0226	1.0217	1.0197	1.0217	1.0217	1.0226			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039	1.037	1.039	1.039	1.040			
<b>SARASOTA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246	1.0226	1.0207	1.0197	1.0217	1.0217	1.0226			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038	1.037	1.039	1.039	1.040			
<b>JUPITER DIVISIONS:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0226	1.0236	1.0236			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.040	1.041	1.041			

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22										Page 5 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22
<b>PANAMA CITY:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0253	1.0253	1.0233	1.0213	1.0204	1.0213	1.0223	1.0233			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.050	1.048	1.046	1.045	1.046	1.047	1.048			
<b>OCALA:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0266	1.0246	1.0217	1.0207	1.0226	1.0226	1.0236			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.044	1.042	1.039	1.038	1.040	1.040	1.041			
<b>FORT MYERS</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0246	1.0226	1.0217	1.0197	1.0217	1.0217	1.0226			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039	1.037	1.039	1.039	1.040			

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