



Maria Jose Moncada
Managing Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
E-mail: maria.moncada@fpl.com

October 20, 2022

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of September 2022. Also attached is revised schedule A9 for July 2022.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket 20220001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic delivery on this 20th day of October 2022 to the following:

Suzanne Brownless
Ryan Sandy
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

J. Jeffrey Wahlen
Malcolm N. Means
Virginia Ponder
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Michelle D. Napier
Director, Regulatory Affairs Distribution
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL33411
mnapier@fpuc.com

Richard Gentry
Patricia A. Christensen
Charles J. Rehwinkel
Stephanie Morse
Mary Wessling
Office of Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
gentry.richard@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
morse.stephanie@leg.state.fl.us
wessling.mary@leg.state.fl.us

Robert L. Pickels
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
matthew.bernier@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Mike Cassel
Vice President/Government and
Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Ave.
Yulee, Florida 32097
mcassel@fpuc.com

Beth Keating
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
**Attorneys for Florida Public Utilities
Company**

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
**Attorneys for PCS Phosphate-White
Springs**

Robert Scheffel Wright
John T. LaVia, III
Gardner, Bist, Bowden, Dee
LaVia, Wright, Perry & Harper, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
**Attorneys for The Florida Retail
Federation**

By: s/ Maria Jose Moncada

Maria Jose Moncada
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Dollars				MWh				Cents/kWh				
	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽¹⁾	747,045,301	562,300,505	184,744,796	32.9%	12,292,769	12,284,857	7,912	0.1%	6.0771	4.5772	1.4999	32.8%
3	Fuel Cost of Stratified Sales	(15,056,088)	(13,124,072)	(1,932,016)	14.7%	(255,026)	(380,913)	125,887	(33.0%)	5.9037	3.4454	2.4583	71.4%
4	Lease Costs	215,333	129,617	85,716	66.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(1,015,586)	45,361	(1,060,947)	(2,338.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		731,188,959	549,351,410	181,837,549	33.1%	12,037,743	11,903,944	133,799	1.1%	6.0741	4.6149	1.4593	31.6%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	30,449,850	23,257,938	7,191,912	30.9%	550,722	430,879	119,844	27.8%	5.5291	5.3978	0.1313	2.4%
9	Energy Payments to Qualifying Facilities (A8)	2,766,218	2,914,044	(147,826)	(5.1%)	48,856	57,136	(8,280)	(14.5%)	5.6620	5.1002	0.5618	11.0%
10	Energy Cost of Economy Purchases (A9)	4,539,071	2,772,000	1,767,071	63.7%	34,318	50,400	(16,082)	(31.9%)	13.2265	5.5000	7.7265	140.5%
11		37,755,139	28,943,982	8,811,157	30.4%	633,896	538,414	95,482	17.7%	5.9560	5.3758	0.5803	10.8%
12	TOTAL AVAILABLE	768,944,099	578,295,392	190,648,706	33.0%	12,671,640	12,442,358	229,281	1.8%	6.0682	4.6478	1.4204	30.6%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(5,970,633)	(4,938,771)	(1,031,862)	20.9%	(146,753)	(128,400)	(18,353)	14.3%	4.0685	3.8464	0.2221	5.8%
15	Gains from Off-System Sales (A6)	(2,360,826)	(1,508,700)	(852,126)	56.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(20,312)	(18,486)	(1,825)	9.9%	(2,722)	(3,419)	697	(20.4%)	0.7462	0.5407	0.2055	38.0%
17		(8,351,771)	(6,465,957)	(1,885,814)	29.2%	(149,475)	(131,819)	(17,656)	13.4%	5.5874	4.9052	0.6822	13.9%
18	Total Incremental Optimization Costs ⁽²⁾												
19	Incremental Personnel, Software, and Hardware Costs	48,007	34,215	13,792	40.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	70,441	61,632	8,809	14.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(17,316)	(24,192)	6,876	(28.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(1,773,738)	(1,250,000)	(523,738)	41.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(1,672,606)	(1,178,345)	(494,261)	41.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	758,919,722	570,651,090	188,268,632	33.0%	12,522,165	12,310,539	211,625	1.7%	6.0606	4.6355	1.4251	30.7%
25	Average Factor Calculation												
26	Net Unbilled Sales ⁽³⁾	(73,628,411)	(30,146,240)	(43,482,171)	144.2%	(1,214,870)	(650,334)	(564,536)	86.8%	(0.5527)	(0.2362)	(0.3165)	134.0%
27	T & D Losses ⁽³⁾	24,233,305	8,485,064	15,748,241	185.6%	399,850	183,045	216,805	118.4%	0.1819	0.0665	0.1154	173.6%
28	Company Use ⁽³⁾	915,477	641,885	273,592	42.6%	15,105	13,847	1,258	9.1%	0.0069	0.0050	0.0018	36.6%
29	System Sales kWh	758,919,722	570,651,090	188,268,632	33.0%	13,322,079,250	12,763,980,833	558,098,417	4.4%	5.6967	4.4708	1.2259	27.4%
30	Wholesale Sales kWh (excluding Stratified Sales)	34,742,928	24,351,565	10,391,363	42.7%	609,877,471	544,681,727	65,195,744	12.0%	5.6967	4.4708	1.2259	27.4%
31	Jurisdictional kWh Sales	724,176,794	546,299,525	177,877,269	32.6%	12,712,201,779	12,219,299,106	492,902,673	4.0%	5.6967	4.4708	1.2259	27.4%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	725,386,131	547,213,117	178,173,015	32.6%	12,712,201,779	12,219,299,106	492,902,673	4.0%	5.7062	4.4783	1.2280	27.4%
34	True-Up	56,958,324	56,958,324	0	N/A	12,712,201,779	12,219,299,106	492,902,673	4.0%	0.4481	0.4661	(0.0181)	(3.9%)
35	TOTAL JURISDICTIONAL FUEL COST	782,344,455	604,171,441	178,173,015	29.5%	12,712,201,779	12,219,299,106	492,902,673	4.0%	6.1543	4.9444	1.2099	24.5%
36	GPIF ⁽⁴⁾	395,683	395,683	0	N/A	12,712,201,779	12,219,299,106	492,902,673	4.0%	0.0031	0.0032	(0.0001)	(3.9%)
37	Asset Optimization - Company Portion ⁽⁵⁾	291,934	291,934	(0)	(0.0%)	12,712,201,779	12,219,299,106	492,902,673	4.0%	0.0023	0.0024	(0.0001)	(3.9%)
38	SolarTogether (ST) Credit	10,016,597	10,619,805	(603,208)	(5.7%)	12,712,201,779	12,219,299,106	492,902,673	4.0%	0.0788	0.0869	(0.0081)	(9.3%)
39	Fuel Factor after adjustments									6.2385	5.0369	1.2015	23.9%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									6.238	5.037	1.201	23.8%

⁽¹⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁵⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽¹⁾	5,142,684,937	4,493,573,759	649,111,178	14.4%	108,101,094	106,220,027	1,881,067	1.8%	4.7573	4.2304	0.5269	12.5%
3	Fuel Cost of Stratified Sales	(122,640,369)	(104,283,287)	(18,357,082)	17.6%	(1,864,470)	(751,819)	(1,112,651)	148.0%	6.5778	13.8708	-7.2930	(52.6%)
4	Lease Costs	2,478,535	2,435,346	43,188	1.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(3,595,664)	(2,400,896)	(1,194,768)	49.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		5,018,927,438	4,389,324,922	629,602,516	14.3%	106,236,624	105,468,208	768,416	0.7%	4.7243	4.1618	0.5625	13.5%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	263,217,531	226,028,764	37,188,767	16.5%	4,874,558	4,647,686	226,872	4.9%	5.3998	4.8633	0.5366	11.0%
9	Energy Payments to Qualifying Facilities (A8)	21,466,968	23,130,598	(1,663,631)	(7.2%)	430,285	463,756	(33,471)	(7.2%)	4.9890	4.9877	0.0013	0.0%
10	Energy Cost of Economy Purchases (A9)	40,141,420	25,138,841	15,002,579	59.7%	103,541	190,699	(87,159)	(45.7%)	38.7688	13.1825	25.5863	194.1%
11		324,825,918	274,298,203	50,527,715	18.4%	5,408,383	5,302,141	106,243	2.0%	6.0060	5.1733	0.8326	16.1%
12	TOTAL AVAILABLE	5,343,753,356	4,663,623,125	680,130,231	14.6%	111,645,007	110,770,348	874,659	0.8%	4.7864	4.2102	0.5762	13.7%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(185,872,791)	(157,412,176)	(28,460,615)	18.1%	(4,184,007)	(3,884,479)	(299,528)	7.7%	4.4425	4.0523	0.3901	9.6%
15	Gains from Off-System Sales (A6)	(34,794,924)	(33,072,451)	(1,722,474)	5.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,152,326)	(2,175,410)	23,084	(1.1%)	(430,244)	(428,337)	(1,907)	0.4%	0.5003	0.5079	-0.0076	(1.5%)
17		(222,820,042)	(192,660,037)	(30,160,005)	15.7%	(4,614,251)	(4,312,816)	(301,435)	7.0%	4.8290	4.4672	0.3618	8.1%
18	Total Incremental Optimization Costs ⁽²⁾												
19	Incremental Personnel, Software, and Hardware Costs	393,520	368,012	25,508	6.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	964,434	938,863	25,571	2.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(105,721)	(102,927)	(2,794)	2.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(39,239,010)	(34,080,771)	(5,158,239)	15.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(37,986,777)	(32,876,823)	(5,109,954)	15.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	5,082,946,538	4,438,086,265	644,860,273	14.5%	107,030,756	106,457,532	573,223	0.5%	4.7491	4.1689	0.5802	13.9%
25	Average Factor Calculation												
26	Net Unbilled Sales ⁽³⁾	22,038,140	51,095,363	(29,057,224)	(56.9%)	731,580	1,268,254	(536,674)	(42.3%)	0.0217	0.0514	-0.0297	(57.7%)
27	T & D Losses ⁽³⁾	216,313,196	237,915,275	(21,602,079)	(9.1%)	4,740,797	5,657,271	(916,474)	(16.2%)	0.2132	0.2393	-0.0261	(10.9%)
28	Company Use ⁽³⁾	5,328,327	4,763,213	565,114	11.9%	111,253	114,164	(2,911)	(2.5%)	0.0053	0.0048	0.0005	9.6%
29	System Sales kWh	5,082,946,538	4,438,086,265	644,860,273	14.5%	101,447,125,830	99,417,843,200	2,029,282,630	2.0%	5.0104	4.4641	0.5464	12.2%
30	Wholesale Sales kWh (excluding Stratified Sales)	229,264,368	195,988,293	33,276,075	17.0%	4,576,024,257	4,395,262,877	180,761,380	4.1%	5.0101	4.4591	0.5510	12.4%
31	Jurisdictional kWh Sales	4,853,682,170	4,242,097,973	611,584,197	14.4%	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	5.0105	4.4643	0.5461	12.2%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	4,861,787,762	4,249,186,194	612,601,568	14.4%	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	5.0188	4.4718	0.5471	12.2%
34	True-Up	512,624,915	512,624,915	N/A	N/A	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	5.0292	0.5395	-0.0103	(1.9%)
35	TOTAL JURISDICTIONAL FUEL COST	5,374,412,677	4,761,811,109	612,601,568	12.9%	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	5.5480	5.0112	0.5368	10.7%
36	GPIF ⁽⁴⁾	3,561,147	3,561,147	N/A	N/A	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	0.0037	0.0037	-0.0001	(1.9%)
37	Asset Optimization - Company Portion ⁽⁵⁾	2,627,407	2,627,407	(0)	(0.0%)	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	0.0027	0.0028	-0.0001	(1.9%)
38	SolarTogether (ST) Credit	84,803,202	85,961,603	(1,158,402)	(1.3%)	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	0.0875	0.0905	-0.0029	(3.2%)
39	Fuel Factor after adjustments									5.6419	5.1082	0.5337	10.4%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									5.642	5.108	0.534	10.5%

⁽¹⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁵⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Net Cost of System Net Generation (A3) ⁽¹⁾	747,045,301	562,300,505	184,744,796	32.9%	5,142,684,937	4,493,573,759	649,111,178	14.4%
3	Lease Costs	215,333	129,617	85,716	66.1%	2,478,535	2,435,346	43,188	1.8%
4	Fuel Cost of Stratified Sales	(15,056,088)	(13,124,072)	(1,932,016)	14.7%	(122,640,369)	(104,283,287)	(18,357,082)	17.6%
5	Fuel Cost of Power Sold (A6)	(5,990,945)	(4,957,257)	(1,033,688)	20.9%	(188,025,117)	(159,587,586)	(28,437,531)	17.8%
6	Gains from Off-System Sales (A6)	(2,360,826)	(1,508,700)	(852,126)	56.5%	(34,794,924)	(33,072,451)	(1,722,474)	5.2%
7	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	30,449,850	23,257,938	7,191,912	30.9%	263,217,531	226,028,764	37,188,767	16.5%
8	Energy Payments to Qualifying Facilities (A8)	2,766,218	2,914,044	(147,826)	(5.1%)	21,466,968	23,130,598	(1,663,631)	(7.2%)
9	Energy Cost of Economy Purchases (A9)	4,539,071	2,772,000	1,767,071	63.7%	40,141,420	25,138,841	15,002,579	59.7%
10		761,607,913	571,784,074	189,823,839	33.2%	5,124,528,979	4,473,363,984	651,164,995	14.6%
11	Optimization Activities ⁽²⁾								
12	Incremental Personnel, Software, and Hardware Costs	48,007	34,215	13,792	40.3%	393,520	368,012	25,508	6.9%
13	Variable O&M Costs Attributable to Off-Systems Sales (A6)	70,441	61,632	8,809	14.3%	964,434	938,863	25,571	2.7%
14	Variable O&M Costs Avoided due to Economy Purchases (A9)	(17,316)	(24,192)	6,876	(28.4%)	(105,721)	(102,927)	(2,794)	2.7%
15	Optimization Credits	(1,773,738)	(1,250,000)	(523,738)	41.9%	(39,239,010)	(34,080,771)	(5,158,239)	15.1%
16		(1,672,606)	(1,178,345)	(494,261)	41.9%	(37,986,777)	(32,876,823)	(5,109,954)	15.5%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(678,699)	0	(678,699)	N/A	(3,280,369)	(1,382,695)	(1,897,674)	137.2%
19	Fuel Replacement Cost Credit	0	0	0	N/A	(1,471,683)	(1,471,683)	0	N/A
20	Inventory Adjustments	(336,887)	0	(336,887)	N/A	600,546	10,892	589,654	5,413.9%
21	Other O&M Expense	0	45,361	(45,361)	(100.0%)	555,843	442,591	113,252	25.6%
22		(1,015,586)	45,361	(1,060,947)	(2,338.9%)	(3,595,664)	(2,400,896)	(1,194,768)	49.8%
23	Adjusted Total Fuel Costs & Net Power Transactions	758,919,722	570,651,090	188,268,632	33.0%	5,082,946,538	4,438,086,265	644,860,273	14.5%
24									
25	kWh Sales								
26	Retail kWh Sales	12,712,201,779	12,219,299,106	492,902,673	4.0%	96,871,101,573	95,022,580,323	1,848,521,250	1.9%
27	Sale for Resale	609,877,471	544,681,727	65,195,744	12.0%	4,576,024,257	4,395,262,877	180,761,380	4.1%
28		13,322,079,250	12,763,980,833	558,098,417	4.4%	101,447,125,830	99,417,843,200	2,029,282,630	2.0%
29	Retail % of Total kWh Sales	95.42205%	95.73267%	(0.00)	(0.3%)				
30									
31	Revenues Applicable to Period								
32	Jurisdictional Fuel Revenues	488,934,079	463,722,401	25,211,678	5.4%	3,668,349,764	3,576,626,722	91,723,042	2.6%
33	Prior Period True-up Collected/(Refunded) This Period	(56,958,324)	(56,958,324)	0	N/A	(512,624,915)	(512,624,915)	0	N/A
34	GPIF ⁽³⁾	(395,683)	(395,683)	0	N/A	(3,561,147)	(3,561,147)	0	N/A
35	Asset Optimization - Company Portion ⁽⁴⁾	(291,934)	(291,934)	0	(0.0%)	(2,627,407)	(2,627,407)	0	(0.0%)
36	SolarTogether (ST) Credit ⁽⁵⁾	(10,016,597)	(10,619,805)	603,208	(5.7%)	(84,803,202)	(85,961,603)	1,158,402	(1.3%)
37		421,271,541	395,456,655	25,814,886	6.5%	3,064,733,093	2,971,851,649	92,881,444	3.1%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
38	True-Up Calculation								
39	Adjusted Total Fuel Costs & Net Power Transactions	758,919,722	570,651,090	188,268,632	33.0%	5,082,946,538	4,438,086,265	644,860,273	14.5%
40	Jurisdictional Sales % of Total kWh Sales	95.4%	95.7%	(0.00)	(0.3%)				
41	Retail Total Fuel Costs & Net Power Transactions ⁽⁶⁾	725,386,131	547,213,117	178,173,015	32.6%	4,861,787,762	4,249,186,194	612,601,568	14.4%
42	True-Up Provision for the Month-Over/(Under) Recovery	(304,114,591)	(151,756,462)	(152,358,129)	100.4%	(1,797,054,669)	(1,277,334,545)	(519,720,125)	40.7%
43	Interest Provision for the Month	(4,281,926)	(2,048,502)	(2,233,425)	109.0%	(11,875,514)	(8,168,371)	(3,707,144)	45.4%
44	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(1,728,366,962)	(1,359,531,248)	(368,835,715)	27.1%	(683,499,887)	(683,499,887)	0	N/A
45	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	10,256,384	0	N/A	10,256,384	10,256,384	0	N/A
46	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,324	0	N/A	512,624,915	512,624,915	0	N/A
47	End of Period Net True-up Amount Over/(Under) Recovery	(1,969,548,771)	(1,446,121,503)	(523,427,268)	36.2%	(1,969,548,771)	(1,446,121,503)	(523,427,268)	36.2%
48									
49	Interest Provision								
50	Beginning True-up Amount	(1,718,110,578)							
51	Ending True-up Amount Before Interest	(1,965,266,845)							
52	Total of Beginning & Ending True-up Amount	(3,683,377,424)							
53	Average True-up Amount	(1,841,688,712)							
54	Interest Rate - First Day Reporting Business Month	2.38000%							
55	Interest Rate - First Day Subsequent Business Month	3.20000%							
56	Total Interest Rate - First Day Current and Subsequent Month	5.58000%							
57	Average Interest Rate	2.79000%							
58	Monthly Average Interest Rate	0.23250%							
59	Interest Provision	(4,281,926)							

61 ⁽¹⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

62 ⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

63 ⁽³⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

64 ⁽⁴⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

65 ⁽⁵⁾ See Order No. PSC-2021-0442-FOF-EI

66 ⁽⁶⁾ Line 23 x Line 29 x 1.00167

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: September 2022

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)								
											Current Month				Year to Date			
											Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1 Fuel Cost of System Net Generation (\$) ⁽⁵⁾																		
2	Heavy Oil ⁽¹⁾		0	0	0	N/A	79	79	0	N/A								
3	Light Oil ⁽¹⁾		3,342,807	806,543	2,536,264	314.5%	23,274,287	17,586,101	5,688,186	32.3%								
4	Coal		4,160,820	5,542,732	(1,381,912)	(24.9%)	60,680,073	62,735,821	(2,055,749)	(3.3%)								
5	Gas ⁽²⁾		729,845,980	546,839,237	183,006,744	33.5%	4,947,139,338	4,303,235,719	643,903,619	15.0%								
6	Nuclear		9,408,382	9,111,993	296,389	3.3%	111,633,326	110,058,189	1,575,137	1.4%								
			746,757,990	562,300,505	184,457,485	32.8%	5,142,727,103	4,493,615,910	649,111,193	14.4%								
8 System Net Generation (MWh)																		
9	Heavy Oil		(2,378)	0	(2,378)	N/A	(17,050)	(10,306)	(6,744)	65.4%								
10	Light Oil		20,868	9,476	11,391	120.2%	199,598	174,858	24,740	14.1%								
11	Coal		75,503	153,339	(77,836)	(50.8%)	1,544,770	1,647,570	(102,800)	(6.2%)								
12	Gas ⁽⁶⁾		9,749,860	9,672,919	76,942	0.8%	78,731,876	76,933,314	1,798,562	2.3%								
13	Nuclear		1,884,621	1,815,644	68,977	3.8%	21,769,497	21,482,978	286,519	1.3%								
14	Solar ⁽⁴⁾		564,295	633,479	(69,184)	(10.9%)	5,872,403	5,991,613	(119,210)	(2.0%)								
			12,292,769	12,284,857	7,912	0.1%	108,101,094	106,220,027	1,881,067	1.8%								
16 Units of Fuel Burned (Unit) ⁽³⁾																		
17	Heavy Oil ⁽¹⁾		0	0	0	N/A	1	1	0	N/A								
18	Light Oil ⁽¹⁾		33,248	10,394	22,854	219.9%	277,677	225,859	51,818	22.9%								
19	Coal		145,740	97,368	48,372	49.7%	1,107,747	1,075,534	32,214	3.0%								
20	Gas ⁽²⁾		66,680,353	64,126,825	2,553,528	4.0%	539,386,968	521,213,482	18,173,486	3.5%								
21	Nuclear		20,798,158	19,387,064	1,411,094	7.3%	234,738,409	230,084,640	4,653,769	2.0%								
			90,799,892	86,813,672	3,986,220	4.6%	810,654,189	787,961,518	22,692,670	2.9%								
22 BTU Burned (MMBTU)																		
23	Heavy Oil		0	0	0	N/A	6	6	0	N/A								
24	Light Oil		383,020	60,599	322,421	532.1%	6,052,172	5,523,407	528,765	9.6%								
25	Coal		1,465,984	1,655,251	(189,267)	(11.4%)	18,377,050	19,233,144	(856,093)	(4.5%)								
26	Gas		68,152,730	65,710,758	2,441,972	3.7%	551,486,551	533,120,322	18,366,229	3.4%								
27	Nuclear		20,798,158	19,387,064	1,411,094	7.3%	234,738,409	230,084,640	4,653,769	2.0%								
			90,799,892	86,813,672	3,986,220	4.6%	810,654,189	787,961,518	22,692,670	2.9%								
29 Generation Mix (%)																		
30	Heavy Oil		(0.02%)	0%	(0.02%)	N/A	(0.02%)	(0.01%)	(0.01%)	62.6%								
31	Light Oil		0.17%	0.08%	0.09%	120.1%	0.18%	0.16%	0.02%	12.2%								
32	Coal		0.61%	1.25%	(0.63%)	(50.8%)	1.43%	1.55%	(0.12%)	(7.9%)								
33	Gas		79.31%	78.74%	0.58%	0.7%	72.83%	72.43%	0.40%	0.6%								
34	Nuclear		15.33%	14.78%	0.55%	3.7%	20.14%	20.22%	(0.09%)	(0.4%)								
35	Solar		4.59%	5.16%	(0.57%)	(11.0%)	5.43%	5.64%	(0.21%)	(3.7%)								
			100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A								
37 Fuel Cost per Unit (\$/Unit)																		
38	Heavy Oil ⁽¹⁾					N/A	87.8222	87.8222		N/A								
39	Light Oil ⁽¹⁾		100.5416	77.5944	22.9472	29.6%	83.8180	77.8632	5.9547	7.6%								
40	Coal		28.5497	56.9258	(28.3761)	(49.8%)	54.7779	58.3299	(3.5521)	(6.1%)								
41	Gas ⁽²⁾		10.9454	8.5275	2.4180	28.4%	9.1718	8.2562	0.9156	11.1%								
42	Nuclear		0.4524	0.4700	(0.0176)	(3.8%)	0.4756	0.4783	(0.0028)	(0.6%)								
43 Fuel Cost per MMBTU (\$/MMBTU)																		
44	Heavy Oil ⁽¹⁾					N/A	13.8762	13.8762		N/A								
45	Light Oil ⁽¹⁾		8.7275	13.3095	(4.5820)	(34.4%)	3.8456	3.1839	0.6617	20.8%								
46	Coal		2.8382	3.3486	(0.5103)	(15.2%)	3.3019	3.2619	0.0401	1.2%								
47	Gas ⁽²⁾		10.7090	8.3219	2.3871	28.7%	8.9706	8.0718	0.8988	11.1%								
48	Nuclear		0.4524	0.4700	(0.0176)	(3.8%)	0.4756	0.4783	(0.0028)	(0.6%)								
			8.2242	6.4771	1.7471	27.0%	6.3439	5.7028	0.6411	11.2%								
50 BTU Burned per KWH (BTU/KWH)																		
51	Heavy Oil		0	0	0	N/A	(0)	(1)	0	(39.6%)								
52	Light Oil		18,355	6,395	11,960	187.0%	30,322	31,588	(1,266)	(4.0%)								
53	Coal		19,416	10,795	8,621	79.9%	11,896	11,674	223	1.9%								
54	Gas		6,990	6,793	197	2.9%	7,005	6,930	75	1.1%								
55	Nuclear		11,036	10,678	358	3.4%	10,783	10,710	73	0.7%								
			7,386	7,067	320	4.5%	7,499	7,418	81	1.1%								
57 Generated Fuel Cost per KWH																		
58	Heavy Oil ⁽¹⁾					N/A	(0.0005)	(0.0008)	0.0003	(39.6%)								
59	Light Oil ⁽¹⁾		16.0191	8.5111	7.5080	88.2%	11.6606	10.0574	1.6032	15.9%								
60	Coal		5.5108	3.6147	1.8961	52.5%	3.9281	3.8078	0.1203	3.2%								
61	Gas ⁽²⁾		7.4857	5.6533	1.8324	32.4%	6.2835	5.5935	0.6901	12.3%								
62	Nuclear		0.4992	0.5019	(0.0026)	(0.5%)	0.5128	0.5123	0.0005	0.1%								
			6.0748	4.5772	1.4976	32.7%	4.7573	4.2305	0.5269	12.5%								

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

⁽⁵⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

⁽⁶⁾ Actuals do not include Pea Ridge and Perdido.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
39	Light Oil		0					0	0	5.537	0	0.0000	
40	Gas		563,842					3,708,223	3,794,328	1.023	40,620,529	7.2042	10.95
41	Plant Unit Info	1,101.0		68.8	90.9	70.2	6,729						
42	<u>Daniel 1</u>												
43	Light Oil		5					320	1,842	5.763	42,034	811.3800	131.54
44	Coal		55					3,381	86,802	12.835	225,966	412.1995	66.82
45	Plant Unit Info	251.0		0.0	100.0	0.5	1,477,399						
46	<u>Daniel 2</u>												
47	Light Oil		253					265	1,530	5.763	34,916	13.8073	131.54
48	Coal		12,348					12,962	332,723	12.835	866,151	7.0144	66.82
49	Plant Unit Info	251.0		7.0	100.0	69.7	26,526						
50	<u>Desoto PV Solar</u>												
51	Solar		2,656					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	25.0		14.8	N/A	14.8	N/A						
53	<u>Discovery PV Solar</u>												
54	Solar		10,988					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
56	<u>Echo River PV Solar</u>												
57	Solar		13,340					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
59	<u>Egret PV Solar</u>												
60	Solar		11,114					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
62	<u>Elder Branch PV Solar</u>												
63	Solar		13,353					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
65	<u>Fort Drum PV Solar</u>												
66	Solar		11,468					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
68	<u>Fort Myers 2</u>												
69	Gas		837,541					5,818,208	5,943,163	1.021	63,625,080	7.5967	10.94
70	Plant Unit Info	1,700.0		65.6	92.5	68.5	7,096						
71	<u>Fort Myers 3A</u>												
72	Light Oil		341					403	2,320	5.757	42,019	12.3201	104.27
73	Gas		4,690					31,232	31,903	1.021	341,541	7.2824	10.94
74	Plant Unit Info	166.0		3.7	96.5	114.9	6,802						
75	<u>Fort Myers 3B</u>												
76	Light Oil		1,295					1,934	11,134	5.757	201,649	15.5705	104.27

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
115	Light Oil		306					617	85,455	138.500	90,845	29.6705	147.24
116	Gas		2,562					29,410	30,039	1.021	321,585	12.5530	10.93
117	Plant Unit Info	228.0		1.8	100.0	71.4	40,270						
118	<u>GCEC 8D</u>												
119	Light Oil		130					248	34,348	138.500	36,515	28.0085	147.24
120	Gas		3,094					33,613	34,331	1.021	367,534	11.8804	10.93
121	Plant Unit Info	228.0		2.0	89.0	65.0	21,302						
122	<u>Ghost Orchid PV Solar</u>												
123	Solar		12,164					N/A	N/A	N/A	N/A	N/A	N/A
124	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
125	<u>Grove PV Solar</u>												
126	Solar		12,584					N/A	N/A	N/A	N/A	N/A	N/A
127	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
128	<u>Hammock PV Solar</u>												
129	Solar		11,360					N/A	N/A	N/A	N/A	N/A	N/A
130	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
131	<u>Hibiscus PV Solar</u>												
132	Solar		12,125					N/A	N/A	N/A	N/A	N/A	N/A
133	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
134	<u>Horizon PV Solar</u>												
135	Solar		10,835					N/A	N/A	N/A	N/A	N/A	N/A
136	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
137	<u>Immokalee PV Solar</u>												
138	Solar		13,278					N/A	N/A	N/A	N/A	N/A	N/A
139	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
140	<u>Indian River PV Solar</u>												
141	Solar		11,630					N/A	N/A	N/A	N/A	N/A	N/A
142	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
143	<u>Interstate PV Solar</u>												
144	Solar		10,474					N/A	N/A	N/A	N/A	N/A	N/A
145	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
146	<u>Lakeside PV Solar</u>												
147	Solar		11,658					N/A	N/A	N/A	N/A	N/A	N/A
148	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
149	<u>Lauderdale 1-12</u>												
150	Light Oil		0					0	0	5.537	0	0.0000	
151	Gas		9					133	136	1.023	1,456	15.9121	10.95
152	Plant Unit Info	55.6		0.0	N/A	120.0	14,863						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
153	<u>Lauderdale 6A</u>												
154	Light Oil ⁽⁵⁾		753					1,423	8,202	5.764	123,797	16.4410	87.00
155	Gas		5,704					60,723	62,133	1.023	665,171	11.6615	10.95
156	Plant Unit Info	216.0		4.2	96.7	72.6	10,893						
157	<u>Lauderdale 6B</u>												
158	Light Oil ⁽⁵⁾		0					0	0	5.764	0	0.0000	87.00
159	Gas		2,421					27,746	28,390	1.023	303,932	12.5540	10.95
160	Plant Unit Info	216.0		1.6	100.0	60.7	11,727						
161	<u>Lauderdale 6C</u>												
162	Light Oil ⁽⁵⁾		1,747					3,274	18,871	5.764	284,829	16.3032	87.00
163	Gas		4,312					45,519	46,576	1.023	498,624	11.5638	10.95
164	Plant Unit Info	216.0		3.9	98.9	70.3	10,802						
165	<u>Lauderdale 6D</u>												
166	Light Oil ⁽⁵⁾		2,141					4,124	23,771	5.764	358,777	16.7607	87.00
167	Gas		8,087					87,771	89,809	1.023	961,459	11.8883	10.95
168	Plant Unit Info	216.0		6.6	98.8	67.4	11,105						
169	<u>Lauderdale 6E</u>												
170	Light Oil ⁽⁵⁾		1,590					2,994	17,257	5.764	260,470	16.3838	87.00
171	Gas		6,229					66,084	67,618	1.023	723,891	11.6209	10.95
172	Plant Unit Info	216.0		5.1	99.9	68.5	10,855						
173	<u>Loggerhead PV Solar</u>												
174	Solar		10,908					N/A	N/A	N/A	N/A	N/A	N/A
175	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
176	<u>Magnolia Springs PV Solar</u>												
177	Solar		11,186					N/A	N/A	N/A	N/A	N/A	N/A
178	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
179	<u>Manatee 1</u>												
180	Heavy Oil ⁽⁵⁾		(1,535)							6.329		0.0000	0.00
181	Plant Unit Info			N/A	100.0	N/A	N/A						
182	<u>Manatee 2</u>												
183	Heavy Oil ⁽⁵⁾		(843)							6.329		0.0000	0.00
184	Plant Unit Info			N/A	100.0	N/A	N/A						
185	<u>Manatee 3</u>												
186	Gas		596,364					3,979,077	4,061,045	1.021	43,475,892	7.2902	10.93
187	Plant Unit Info	1,223.0		66.9	97.7	66.9	6,810						
188	<u>Manatee PV Solar</u>												
189	Solar		8,338					N/A	N/A	N/A	N/A	N/A	N/A
190	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
191	<u>Martin 3</u>												
192	Light Oil		0					0	0	6.331	0	0.0000	
193	Gas		205,202					1,485,349	1,517,609	1.022	16,246,903	7.9175	10.94
194	Plant Unit Info	459.0		59.4	97.9	63.7	7,396						
195	<u>Martin 4</u>												
196	Light Oil		0					0	0	6.331	0	0.0000	
197	Gas		203,463					1,447,672	1,479,114	1.022	15,834,791	7.7826	10.94
198	Plant Unit Info	459.0		58.9	96.1	63.0	7,270						
199	<u>Martin 8</u>												
200	Light Oil		79					93	546	5.874	9,906	12.5969	106.52
201	Gas		564,875					3,840,143	3,923,548	1.022	42,003,905	7.4360	10.94
202	Plant Unit Info	1,218.0		63.7	93.2	63.7	6,946						
203	<u>Miami-Dade PV Solar</u>												
204	Solar		11,404					N/A	N/A	N/A	N/A	N/A	N/A
205	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
206	<u>Nassau PV Solar</u>												
207	Solar		11,929					N/A	N/A	N/A	N/A	N/A	N/A
208	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
209	<u>Northern Preserve PV Solar</u>												
210	Solar		9,838					N/A	N/A	N/A	N/A	N/A	N/A
211	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
212	<u>Okeechobee 1</u>												
213	Light Oil		2,162					2,347	13,549	5.773	226,300	10.4686	96.42
214	Gas		1,093,311					6,691,090	6,852,733	1.024	73,362,566	6.7101	10.96
215	Plant Unit Info	1,570.0		92.1	99.3	92.1	6,268						
216	<u>Okeechobee PV Solar</u>												
217	Solar		12,448					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
219	<u>Orange Blossom PV Solar</u>												
220	Solar		9,707					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
222	<u>Palm Bay PV Solar</u>												
223	Solar		12,529					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
225	<u>Pea Ridge⁽⁶⁾</u>												
226	Gas ⁽⁶⁾		0								399,635	0.0000	
227	<u>Pelican PV Solar</u>												
228	Solar		12,002					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
229	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
230	<u>Perdido</u> ⁽⁶⁾												
231	Gas ⁽⁶⁾		0						19,279		37,398	0.0000	
232	<u>Pioneer Trail PV Solar</u>												
233	Solar		9,485					N/A	N/A	N/A	N/A	N/A	N/A
234	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
235	<u>Port Everglades 5</u>												
236	Light Oil		0					0	0	5.764	0	0.0000	
237	Gas		582,221					3,872,436	3,965,671	1.024	42,454,857	7.2919	10.96
238	Plant Unit Info	1,254.0		64.0	97.2	64.0	6,811						
239	<u>Riviera 5</u>												
240	Light Oil		1,365					1,555	9,201	5.917	177,479	13.0010	114.13
241	Gas		464,976					3,060,327	3,133,924	1.024	33,550,513	7.2155	10.96
242	Plant Unit Info	1,308.0		49.4	60.0	49.4	6,740						
243	<u>Rodeo PV Solar</u>												
244	Solar		12,103					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
246	<u>Sabal Palm PV Solar</u>												
247	Solar		12,240					N/A	N/A	N/A	N/A	N/A	N/A
248	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
249	<u>Sanford 4</u>												
250	Gas		449,361					3,181,735	3,257,197	1.024	34,870,223	7.7600	10.96
251	Plant Unit Info	1,135.0		53.6	100.0	55.4	7,249						
252	<u>Sanford 5</u>												
253	Gas		487,317					3,416,320	3,497,345	1.024	37,441,150	7.6831	10.96
254	Plant Unit Info	1,135.0		58.2	99.6	58.2	7,177						
255	<u>Sawgrass PV Solar</u>												
256	Solar		12,502					N/A	N/A	N/A	N/A	N/A	N/A
257	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
258	<u>Scherer 3</u> ⁽¹⁾												
259	Light Oil		0					1	6	5.817	145	29.8328	145.48
260	Coal		63,101					129,397	1,046,459	8.712	3,068,703	4.8632	23.72
261	Plant Unit Info	215.0		40.8	98.8	40.8	16,584						
262	<u>Smith 3</u>												
263	Gas		382,424					2,626,850	2,684,240	1.022	28,736,379	7.5143	10.94
264	Plant Unit Info	644.0		82.6	96.6	86.1	7,019						
265	<u>Smith A</u>												
266	Light Oil		(11)					0	0	5.722	0	0.0000	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
267	Plant Unit Info	32.0		N/A	100.0	N/A	N/A						
268	<u>Southfork PV Solar</u>												
269	Solar		13,399					N/A	N/A	N/A	N/A	N/A	N/A
270	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
271	<u>Space Coast PV Solar</u>												
272	Solar		1,099					N/A	N/A	N/A	N/A	N/A	N/A
273	Plant Unit Info	10.0		15.3	N/A	15.3	N/A						
274	<u>St. Lucie 1</u>												
275	Nuclear		32,415					402,280	402,280	-	11,651	0.0359	0.03
276	Plant Unit Info	981.0		4.6	4.8	70.6	12,410						
277	<u>St. Lucie 2</u>												
278	Nuclear		611,810					7,414,721	7,414,721	-	3,179,202	0.5196	0.43
279	Plant Unit Info	840.0		101.2	100.0	101.2	12,119						
280	<u>Sundew PV Solar</u>												
281	Solar		11,605					N/A	N/A	N/A	N/A	N/A	N/A
282	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
283	<u>Sunshine Gateway PV Solar</u>												
284	Solar		11,766					N/A	N/A	N/A	N/A	N/A	N/A
285	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
286	<u>Sweetbay PV Solar</u>												
287	Solar		8,998					N/A	N/A	N/A	N/A	N/A	N/A
288	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
289	<u>Trailside PV Solar</u>												
290	Solar		10,653					N/A	N/A	N/A	N/A	N/A	N/A
291	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
292	<u>Turkey Point 3</u>												
293	Nuclear		615,725					6,490,611	6,490,611	-	3,281,947	0.5330	0.51
294	Plant Unit Info	837.0		102.2	100.0	102.2	10,541						
295	<u>Turkey Point 4</u>												
296	Nuclear		624,671					6,490,546	6,490,546	-	2,935,582	0.4699	0.45
297	Plant Unit Info	844.0		102.8	100.0	102.8	10,390						
298	<u>Turkey Point 5</u>												
299	Light Oil		38					46	266	5.774	4,834	12.8007	105.08
300	Gas		585,434					4,024,120	4,117,560	1.023	44,080,919	7.5296	10.95
301	Plant Unit Info	1,256.0		64.3	93.9	64.3	7,033						
302	<u>Twin Lakes PV Solar</u>												
303	Solar		9,720					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
305	<u>Union Springs PV Solar</u>												
306	Solar		11,639					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
308	<u>West County 1</u>												
309	Light Oil		700					884	5,087	5.755	96,216	13.7453	108.84
310	Gas		567,151					3,890,651	3,963,406	1.019	42,430,609	7.4814	10.91
311	Plant Unit Info	1,223.0		62.4	80.6	62.4	6,989						
312	<u>West County 2</u>												
313	Light Oil		880					1,056	6,077	5.755	114,936	13.0669	108.84
314	Gas		683,225					4,633,844	4,720,497	1.019	50,535,716	7.3966	10.91
315	Plant Unit Info	1,223.0		75.2	98.5	75.2	6,909						
316	<u>West County 3</u>												
317	Light Oil		697					843	4,851	5.755	91,753	13.1721	108.84
318	Gas		673,676					4,605,841	4,691,970	1.019	50,230,318	7.4561	10.91
319	Plant Unit Info	1,228.0		74.1	98.6	74.1	6,965						
320	<u>Wildflower PV Solar</u>												
321	Solar		11,261					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
323	<u>Willow PV Solar</u>												
324	Solar		11,891					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
326	<u>System Totals</u>												
327	Total	31,187	12,292,769				7,386		90,799,892		746,757,990	6.0748	

328
 329 ⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2022 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

330
 331 ⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

332 ⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

333 ⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

334 ⁽⁵⁾ DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

335 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWH) and As Burned Fuel Costs (\$) are provided.

336 Fuel Cost (cents/kWh) are systematically calculated.

337 ⁽⁷⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

338 ⁽⁸⁾ MWH unavailable

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2022

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	33,248
4	MCF (total fuel burned for Gas)	66,680,353
5	MMBTU (Coal - TONS)	145,740
6	MMBTU (Nuclear)	20,798,158
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,386
9	Fuel Cost Per KWH (Cents/KWH)	6.0748

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	69,983	0	69,983	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$12.6412	\$0.0000	\$12.6412	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	884,674	0	884,674	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	50,129	0	50,129	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$3.3185	\$0.0000	\$6.8748	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	166,355	0	166,355	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	500,254	500,118	136	-	500,254	500,118	136	0
11 UNIT COST (\$/BBL)	\$75.0088	\$74.9652	\$0.0436	0.10	\$75.0088	\$74.9652	\$0.0436	0
12 AMOUNT (\$)	\$37,523,429	\$37,491,427	\$32,002	0.10	37,523,429	37,491,427	32,002	0
13 OTHER USAGE (\$)	(\$75)		(\$75)	100	(375)	0	(375)	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	11,578		11,578	100.00	149,883	0	149,883	100.00
17 UNIT COST (\$/BBL)	\$98.4063		\$98.4063	100.00	\$173.2675	\$0.0000	\$421.8689	100.00
18 AMOUNT (\$)	\$1,139,348		\$1,139,348	100.00	25,969,844	0	25,969,844	100.00
19 BURNED								
20 UNITS (BBL)	33,248	363	32,885	9,047.70	166,802	16,295	150,507	923.60
21 UNIT COST (\$/BBL)	\$100.5414	\$77.2544	\$23.2869	30.10	\$99.3999	\$81.0212	\$61.4732	75.90
22 AMOUNT (\$)	\$3,342,807	\$28,079	\$3,314,728	11,805.10	16,580,113	1,320,228	15,259,885	1,155.90
23 ENDING INVENTORY								
24 UNITS (BBL)	1,495,005	1,520,214	(25,209)	(1.70)	1,495,005	1,520,214	(25,209)	(1.70)
25 UNIT COST (\$/BBL)	\$102.6428	\$93.2491	\$9.3937	10.10	\$102.6428	\$93.2491	\$9.3937	10.10
26 AMOUNT (\$)	\$153,451,446	\$141,758,584	\$11,692,862	8.20	153,451,446	141,758,584	11,692,862	8.20
27 OTHER USAGE (\$)	(\$49,664)		(\$49,664)	100.00	218,086	0	218,086	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	19,153		19,153	100.00	397,334	0	397,334	100.00
31 UNIT COST (\$/TON)	\$53.5494		\$53.5494	100.00	\$68.0632	\$0.0000	\$68.0632	100.00
32 AMOUNT (\$)	\$1,025,621		\$1,025,621	100.00	27,043,826	0	27,043,826	100.00
33 BURNED								
34 UNITS (TON)	16,343		16,343	100.00	375,870	0	375,870	100.00
35 UNIT COST (\$/TON)	\$66.8229		\$66.8229	100.00	\$63.0861	\$0.0000	\$63.0861	100.00
36 AMOUNT (\$)	\$1,092,117		\$1,092,117	100.00	23,712,201	0	23,712,201	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	189,711		189,711	100.00	189,711	0	189,711	100
39 UNIT COST (\$/TON)	\$65.7991		\$65.7991	100.00	\$65.7991	\$0.0000	\$65.7991	100.00
40 AMOUNT (\$)	\$12,482,852		\$12,482,852	100.00	12,482,852	0	12,482,852	100
41 OTHER USAGE (\$)	\$0		\$0	100	52,886	0	52,886	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	204,060	1,000,000	(795,940)	(79.60)	9,161,512	26,964,685	(17,803,173)	(66.00)
45 UNIT COST (\$/MMBTU)	\$4.8379	\$2.6077	\$2.2302	85.50	\$3.2584	\$2.7408	\$0.5176	18.90
46 AMOUNT (\$)	\$987,222	\$2,607,700	(\$1,620,478)	(62.10)	29,852,126	73,905,943	(44,053,817)	(59.60)
47 BURNED								
48 UNITS (MMBTU)	1,046,459	837,518	208,941	24.90	6,023,949	26,944,738	(20,920,789)	(77.60)
49 UNIT COST (\$/MMBTU)	\$2.9325	\$2.6179	\$0.3146	12.00	\$3.0663	\$2.7579	\$0.3084	11.20
50 AMOUNT (\$)	\$3,068,703	\$2,192,514	\$876,189	40.00	18,470,947	74,310,622	(55,839,675)	(75.10)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,576,022	6,238,790	(1,662,769)	(26.70)	4,576,022	6,238,790	(1,662,769)	(27)
53 UNIT COST (\$/MMBTU)	\$3.4133	\$2.7157	\$0.6976	25.70	\$3.4133	\$2.7157	\$0.6976	25.70
54 AMOUNT (\$)	\$15,619,536	\$16,942,881	(\$1,323,345)	(7.80)	15,619,536	16,942,881	(1,323,345)	(8)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	69,201,973		69,201,973	100.00	427,453,972	0	427,453,972	100.00
59 UNIT COST (\$/MMBTU)	\$10.6528		\$10.6528	100.00	\$8.9567	\$0.0000	\$8.9567	100.00
60 AMOUNT (\$)	\$737,192,890		\$737,192,890	100.00	3,828,595,809	0	3,828,595,809	100.00
61 BURNED								
62 UNITS (MMBTU)	68,152,730	63,267,203	4,885,527	7.70	420,539,652	498,106,223	(77,566,571)	(15.60)
63 UNIT COST (\$/MMBTU)	\$10.7031	\$5.2601	\$5.4430	103.50	\$8.7809	\$5.8072	\$2.9737	51.20
64 AMOUNT (\$)	\$729,446,346	\$332,790,836	\$396,655,510	119.20	3,692,701,517	2,892,597,611	800,103,906	27.70
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,279,479		4,279,479	100.00	4,279,479	0	4,279,479	100.00
67 UNIT COST (\$/MMBTU)	\$7.8835		\$7.8835	100.00	\$7.8835	\$0.0000	\$7.8835	100.00
68 AMOUNT (\$)	\$33,737,328		\$33,737,328	100.00	33,737,328	0	33,737,328	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	20,798,158	19,386,880	1,411,278	7.30	178,388,165	225,253,040	(46,864,875)	(20.80)
73 UNIT COST (\$/MMBTU)	\$0.4524	\$0	(\$0.0319)	(6.60)	\$0.4785	\$0.4878	(\$0.0093)	(1.90)
74 AMOUNT (\$)	\$9,408,382	\$9,387,551	\$20,831	0.20	85,356,522	109,876,243	(24,519,721)	(22.30)
75 BURNED	PROPANE							
76 UNITS (GAL)	0		0	100.00	40	0	40	100.00
77 UNIT COST (\$/GAL)	\$0.0000		\$0.0000	100.00	\$1.9760	\$0.0000	\$1.9760	100.00
78 AMOUNT (\$)	\$0		\$0	100.00	79	0	79	100.00

**A-SCHEDULE NOTES
SEP 2022**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
1	\$75.01	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
1	\$75.01	TOTAL ADJUSTMENT

A-SCHEDULE NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-22	(18,046)	\$ (52,968.04)
Feb-22	(478,451.49)	(1,442,937.45)
Mar-22	-	-
Apr-22	(99,503)	\$ (301,565.96)
May-22	(241)	(14,996.69)
Jun-22		
Jul-22	125,276	747,851.50
Aug-22	(17,729)	(61,321.12)
Sep-22		
Oct-22		
Nov-22		
Dec-22		

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	PPA	226,081	0	226,081	226,081	0	226,081	6.892	\$15,581,952	\$0	\$15,581,952
3	Chelco	PPA	79	0	79	79	0	79	10.853	\$8,574	\$0	\$8,574
4	King Fisher (I and II)	PPA	85,680	0	85,680	85,680	0	85,680	4.542	\$3,891,489	\$0	\$3,891,489
5	Solid Waste Authority 40MW	PPA	26,870	0	26,870	26,870	0	26,870	4.777	\$1,283,470	\$0	\$1,283,470
6	Solid Waste Authority 70MW	PPA	40,565	0	40,565	40,565	0	40,565	5.542	\$2,248,177	\$0	\$2,248,177
7	St Lucie Reliability Purchases	St. L.	51,604	0	51,604	51,604	0	51,604	0.473	\$244,276	\$0	\$244,276
8	Subtotal Estimated		430,879	0	430,879	430,879	0	430,879	5.398	\$23,257,938	\$0	\$23,257,938
9	<u>Actual</u>											
10	Central Alabama	PPA	352,220	0	352,220	352,220	0	352,220	6.559	\$23,323,201	(\$219,516)	\$23,103,685
11	Chelco	PPA	1,161	0	1,161	1,161	0	1,161	1.154	\$13,394	\$0	\$13,394
12	FMPA (SL 2)	SL 2	31,435	14	31,449	31,435	14	31,449	0.595	\$184,270	\$2,832	\$187,102
13	King Fisher (I and II)	PPA	85,685	0	85,685	85,685	0	85,685	4.492	\$3,848,956	\$0	\$3,848,956
14	OUC (SL 2)	SL 2	21,738	10	21,747	21,738	10	21,747	0.577	\$125,840	(\$305)	\$125,535
15	Solid Waste Authority 40MW	PPA	10,857	0	10,857	10,857	0	10,857	3.737	\$405,721	\$0	\$405,721
16	Solid Waste Authority 70MW	PPA	47,603	0	47,603	47,603	0	47,603	5.809	\$2,765,457	\$0	\$2,765,457
17	Subtotal Actual		550,699	24	550,722	550,699	24	550,722	5.529	\$30,666,840	(\$216,990)	\$30,449,850

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	550,722	550,722	5.529	\$30,449,850
3	Estimated	430,879	430,879	5.398	\$23,257,938
4	Difference	119,844	119,844	0.131	\$7,191,912
5	Difference (%)	27.8%	27.8%	2.4%	30.9%
6	<u>Year to Date</u>				
7	Actual	4,874,558	4,874,558	5.400	\$263,217,531
8	Estimated	4,647,686	4,647,686	4.863	\$226,028,764
9	Difference	226,872	226,872	0.537	\$37,188,767
10	Difference (%)	4.9%	4.9%	11.0%	16.5%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	57,136	57,136	5.100	\$2,914,044
3	Subtotal Estimated	57,136	57,136	5.100	\$2,914,044
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	2,315	2,315	18.059	\$418,063
7	BREVARD ENERGY, LLC	2,590	2,590	6.253	\$161,956
8	Broward County Resource Recovery - South AA QF	5,208	5,208	5.033	\$262,098
9	Broward County Resource Recovery - South QF	7,508	7,508	2.148	\$161,240
10	Georgia Pacific Corporation QF	170	170	6.080	\$10,322
11	GES-PORT CHARLOTTE, L.L.C.	12	12	6.997	\$838
12	Gulf Coast Solar Centers (I, II and III)	19,849	19,849	6.079	\$1,206,640
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	142	142	6.235	\$8,874
14	Lee County Solid Waste	3,049	3,049	5.172	\$157,699
15	Miami-Dade South District Water Treatment QF	3,117	3,117	2.483	\$77,406
16	Okeelanta Power Limited Partnership QF	2,912	2,912	5.995	\$174,545
17	SEMINOLE ENERGY, LLC	1,293	1,293	6.296	\$81,410
18	Tropicana Products QF	519	519	6.292	\$32,644
19	WM-Renewable LLC QF	159	159	7.362	\$11,719
20	WM-Renewables LLC - Naples QF	13	13	5.680	\$765
21	Subtotal Actual	48,856	48,856	5.662	\$2,766,218
22					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	48,856	48,856	5.662	\$2,766,218
3	Estimated	57,136	57,136	5.100	\$2,914,044
4	Difference	(8,280)	(8,280)	0.562	(\$147,826)
5	Difference (%)	(14.5%)	(14.5%)	11.0%	(5.1%)
6	<u>Year to Date</u>				
7	Actual	430,285	430,285	4.989	\$21,466,968
8	Estimated	463,756	463,756	4.988	\$23,130,598
9	Difference	(33,471)	(33,471)	0.001	(\$1,663,631)
10	Difference (%)	(7.2%)	(7.2%)	0.0%	(7.2%)

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Sep-22

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement QF = Qualifying Facility	3.5	1/1/1993	12/31/2026	QF

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615				1,130,535
Total	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	0	0	0	1,130,535

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of **Sep-22**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Central Alabama	Other Entity	November 2, 2009	May 31, 2023

2022 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40			
2	70	70	70	70	70	70	70	70	70			
3	160	160	-	-			(320)					
4	310	310	-	-			(620)					
5	885	885	885	885	885	885	885	885	885			
Total	1,465	1,465	995	995	995	995	55	995	995	-	-	-

2022 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	8,439,300	8,439,300	7,629,800	7,629,800	7,629,800	7,676,600	6,051,565	7,676,600	7,676,600	0	0	0

Year-to-date Short Term Capacity Payments	68,849,365
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

