



Maria Jose Moncada Managing Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5795 (561) 691-7135 (Facsimile) E-mail: maria.moncada@fpl.com

October 20, 2022

-VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's Commission Schedules Al through A9 and A12 for the month of September 2022. Also attached is revised schedule A9 for July 2022.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic delivery on this <u>20th</u> day of October 2022 to the following:

Suzanne Brownless Ryan Sandy Division of Legal Services **Florida Public Service Commission** 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 sbrownle@psc.state.fl.us rsandy@psc.state.fl.us

Paula K. Brown, Manager **Tampa Electric Company** Regulatory Coordinator Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com

J. Jeffrey Wahlen Malcolm N. Means Virginia Ponder Ausley & McMullen P.O. Box 391 Tallahassee, Florida 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com Attorneys for Tampa Electric Company

Michelle D. Napier Director, Regulatory Affairs Distribution Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL33411 mnapier@fpuc.com Richard Gentry Patricia A. Christensen Charles J. Rehwinkel Stephanie Morse Mary Wessling **Office of Public Counsel** c/o The Florida Legislature 111 West Madison St., Room 812 Tallahassee, FL 32399-1400 gentry.richard@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us morse.stephanie@leg.state.fl.us wessling.mary@leg.state.fl.us

Robert L. Pickels **Duke Energy Florida** 106 East College Avenue, Suite 800 Tallahassee, Florida 32301 robert.pickels@duke-energy.com FLRegulatoryLegal@duke-energy.com

Dianne M. Triplett 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com

Matthew R. Bernier Stephanie A. Cuello Duke Energy Florida 106 East College Avenue, Suite 800 Tallahassee, Florida 32301 robert.pickels@duke-energy.com matthew.bernier@duke-energy.com stephanie.cuello@duke-energy.com FLRegulatoryLegal@duke-energy.com Attorneys for Duke Energy Florida Mike Cassel Vice President/Government and Regulatory Affairs **Florida Public Utilities Company** 208 Wildlight Ave. Yulee, Florida 32097 mcassel@fpuc.com

Beth Keating Gunster Law Firm 215 South Monroe St., Suite 601 Tallahassee, Florida 32301-1804 bkeating@gunster.com Attorneys for Florida Public Utilities Company

Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com Attorneys for Florida Industrial Power Users Group

Peter J. Mattheis Michael K. Lavanga Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com **Attorneys for Nucor Steel Florida, Inc.** James W. Brew Laura Wynn Baker Stone Mattheis Xenopoulos & Brew, P.C. 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com Attorneys for PCS Phosphate-White Springs

Robert Scheffel Wright John T. LaVia, III Gardner, Bist, Bowden, Dee LaVia, Wright, Perry & Harper, P.A. 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com Attorneys for The Florida Retail Federation

By: <u>s/ Maria Jose Moncada</u>

Maria Jose Moncada Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

				FOR TH	E PERIOD OF: S	eptember 2022							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Dollar	rs			MWh				Cents/k\	Vh	
No.		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽¹⁾	747,045,301	562,300,505	184,744,796	32.9%	12,292,769	12,284,857	7,912	0.1%	6.0771	4.5772	1.4999	32.8%
3	Fuel Cost of Stratified Sales	(15,056,088)	(13,124,072)	(1,932,016)	14.7%	(255,026)	(380,913)	125,887	(33.0%)	5.9037	3.4454	2.4583	71.4%
4	Lease Costs	215,333	129,617	85,716	66.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(1,015,586)	45,361	(1,060,947)	(2,338.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		731,188,959	549,351,410	181,837,549	33.1%	12,037,743	11,903,944	133,799	1.1%	6.0741	4.6149	1.4593	31.6%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	30,449,850	23,257,938	7,191,912	30.9%	550,722	430,879	119,844	27.8%	5.5291	5.3978	0.1313	2.4%
9	Energy Payments to Qualifying Facilities (A8)	2,766,218	2,914,044	(147,826)	(5.1%)	48,856	57,136	(8,280)	(14.5%)	5.6620	5.1002	0.5618	11.0%
10	Energy Cost of Economy Purchases (A9)	4,539,071	2,772,000	1,767,071	63.7%	34,318	50,400	(16,082)	(31.9%)	13.2265	5.5000	7.7265	140.5%
11		37,755,139	28,943,982	8,811,157	30.4%	633,896	538,414	95,482	17.7%	5.9560	5.3758	0.5803	10.8%
12	TOTAL AVAILABLE	768,944,099	578,295,392	190,648,706	33.0%	12,671,640	12,442,358	229,281	1.8%	6.0682	4.6478	1.4204	30.6%
13	Total Fuel Cost And Gains Of Power Sales	(= 0=0 000)	((000 == ()	(1 00 1 000)		(110	(100,100)	(40.050)					= 004
14	Fuel Cost of Economy and Other Power Sales (A6)	(5,970,633)	(4,938,771)	(1,031,862)	20.9%	(146,753)	(128,400)	(18,353)	14.3%	4.0685	3.8464	0.2221	5.8%
15	Gains from Off-System Sales (A6)	(2,360,826)	(1,508,700)	(852,126)	56.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(20,312) (8,351,771)	(18,486)	(1,825)	9.9%	(2,722)	(3,419)	697	(20.4%)	0.7462	0.5407	0.2055	38.0%
17	Total Incremental Optimization Costs (2)	(8,351,771)	(6,465,957)	(1,885,814)	29.2%	(149,475)	(131,819)	(17,656)	13.4%	5.5874	4.9052	0.6822	13.9%
18		48,007	34,215	13,792	40.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Personnel, Software, and Hardware Costs	48,007 70,441	34,215 61,632		40.3% 14.3%	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
20 21	Variable O&M Costs Attributable to Off-Systems Sales (A6) Variable O&M Costs Avoided due to Economy Purchases (A9)	(17,316)	(24,192)	8,809 6,876	(28.4%)	N/A N/A	N/A	N/A N/A	N/A	N/A N/A	N/A	N/A N/A	N/A N/A
21	Optimization Credits	(1,773,738)	(24, 192)	(523,738)	(20.4%)	N/A	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(1,773,738)	(1,250,000)	(494,261)	41.9%	N/A	N/A N/A	N/A N/A	N/A	N/A	N/A N/A	N/A N/A	N/A
23	Total Fuel Costs & Net Power Transactions	758,919,722	570,651,090	188,268,632	33.0%	12,522,165	12,310,539	211,625	1.7%	6.0606	4.6355	1.4251	30.7%
24	Average Factor Calculation	730,919,722	570,051,050	100,200,032	33.078	12,322,103	12,310,333	211,025	1.7 78	0.0000	4.0555	1.4231	30.778
26	Net Unbilled Sales ⁽³⁾	(73,628,411)	(30,146,240)	(43,482,171)	144.2%	(1,214,870)	(650,334)	(564,536)	86.8%	(0.5527)	(0.2362)	(0.3165)	134.0%
27	T & D Losses ⁽³⁾	24,233,305	8,485,064	15,748,241	185.6%	399,850	183,045	216,805	118.4%	0.1819	0.0665	0.1154	173.6%
28	Company Use (3)	915,477	641,885	273,592	42.6%	15,105	13,847	1,258	9.1%	0.0069	0.0050	0.0018	36.6%
29	System Sales kWh	758,919,722	570,651,090	188,268,632	33.0%	13,322,079,250	12,763,980,833	558,098,417	4.4%	5.6967	4.4708	1.2259	27.4%
30	Wholesale Sales kWh (excluding Stratified Sales)	34,742,928	24,351,565	10,391,363	42.7%	609,877,471	544,681,727	65,195,744	12.0%	5.6967	4.4708	1.2259	27.4%
31	Jurisdictionsal kWh Sales	724,176,794	546,299,525	177,877,269	32.6%	12,712,201,779	12,219,299,106	492,902,673	4.0%	5.6967	4.4708	1.2259	27.4%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	725,386,131	547,213,117	178,173,015	32.6%	12,712,201,779	12,219,299,106	492,902,673	4.0%	5.7062	4.4783	1.2280	27.4%
34	True-Up	56,958,324	56,958,324	0	N/A	12,712,201,779	12,219,299,106	492,902,673	4.0%	0.4481	0.4661	(0.0181)	(3.9%)
35	TOTAL JURISDICTIONAL FUEL COST	782,344,455	604,171,441	178,173,015	29.5%	12,712,201,779	12,219,299,106	492,902,673	4.0%	6.1543	4.9444	1.2099	24.5%
36	GPIF ⁽⁴⁾	395,683	395,683	0	N/A	12,712,201,779	12,219,299,106	492,902,673	4.0%	0.0031	0.0032	(0.0001)	(3.9%)
37	Asset Optimization - Company Portion ⁽⁵⁾	291,934	291,934	(0)	(0.0%)	12,712,201,779	12,219,299,106	492,902,673	4.0%	0.0023	0.0024	(0.0001)	(3.9%)
38	SolarTogether (ST) Credit	10,016,597	10,619,805	(603,208)	(5.7%)	12,712,201,779	12,219,299,106	492,902,673	4.0%	0.0788	0.0869	(0.0081)	(9.3%)
39	Fuel Factor after adjustments									6.2385	5.0369	1.2015	23.9%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									6.238	5.037	1.201	23.8%

42 ⁽¹⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

43 C² Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

44 ⁽³⁾ For Informational Purposes Only

41

45 ⁽⁴⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

46 ⁽⁵⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 YTD Schedule		Dolla	rs			MWh				Cents/k	Wh	
No.	AT TTD Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽¹⁾	5,142,684,937	4,493,573,759	649,111,178	14.4%	108,101,094	106,220,027	1,881,067	1.8%	4.7573	4.2304	0.5269	12.5%
3	Fuel Cost of Stratified Sales	(122,640,369)	(104,283,287)	(18,357,082)	17.6%	(1,864,470)	(751,819)	(1,112,651)	148.0%	6.5778	13.8708	-7.2930	(52.6%)
4	Lease Costs	2,478,535	2,435,346	43,188	1.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(3,595,664)	(2,400,896)	(1,194,768)	49.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		5,018,927,438	4,389,324,922	629,602,516	14.3%	106,236,624	105,468,208	768,416	0.7%	4.7243	4.1618	0.5625	13.5%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	263,217,531	226,028,764	37,188,767	16.5%	4,874,558	4,647,686	226,872	4.9%	5.3998	4.8633	0.5366	11.0%
9	Energy Payments to Qualifying Facilities (A8)	21,466,968	23,130,598	(1,663,631)	(7.2%)	430,285	463,756	(33,471)	(7.2%)	4.9890	4.9877	0.0013	0.0%
10	Energy Cost of Economy Purchases (A9)	40,141,420	25,138,841	15,002,579	59.7%	103,541	190,699	(87,159)	(45.7%)	38.7688	13.1825	25.5863	194.1%
11		324,825,918	274,298,203	50,527,715	18.4%	5,408,383	5,302,141	106,243	2.0%	6.0060	5.1733	0.8326	16.1%
12	TOTAL AVAILABLE	5,343,753,356	4,663,623,125	680,130,231	14.6%	111,645,007	110,770,348	874,659	0.8%	4.7864	4.2102	0.5762	13.7%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(185,872,791)	(157,412,176)	(28,460,615)	18.1%	(4,184,007)	(3,884,479)	(299,528)	7.7%	4.4425	4.0523	0.3901	9.6%
15	Gains from Off-System Sales (A6)	(34,794,924)	(33,072,451)	(1,722,474)	5.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,152,326)	(2,175,410)	23,084	(1.1%)	(430,244)	(428,337)	(1,907)	0.4%	0.5003	0.5079	-0.0076	(1.5%)
17		(222,820,042)	(192,660,037)	(30,160,005)	15.7%	(4,614,251)	(4,312,816)	(301,435)	7.0%	4.8290	4.4672	0.3618	8.1%
18	Total Incremental Optimization Costs (2)												
19	Incremental Personnel, Software, and Hardware Costs	393,520	368,012	25,508	6.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	964,434	938,863	25,571	2.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(105,721)	(102,927)	(2,794)	2.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(39,239,010)	(34,080,771)	(5,158,239)	15.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(37,986,777)	(32,876,823)	(5,109,954)	15.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	5,082,946,538	4,438,086,265	644,860,273	14.5%	107,030,756	106,457,532	573,223	0.5%	4.7491	4.1689	0.5802	13.9%
25	Average Factor Calculation												
26	Net Unbilled Sales (3)	22,038,140	51,095,363	(29,057,224)	(56.9%)	731,580	1,268,254	(536,674)	(42.3%)	0.0217	0.0514	-0.0297	(57.7%)
27	T & D Losses ⁽³⁾	216,313,196	237,915,275	(21,602,079)	(9.1%)	4,740,797	5,657,271	(916,474)	(16.2%)	0.2132	0.2393	-0.0261	(10.9%)
28	Company Use (3)	5,328,327	4,763,213	565,114	11.9%	111,253	114,164	(2,911)	(2.5%)	0.0053	0.0048	0.0005	9.6%
29	System Sales kWh	5,082,946,538	4,438,086,265	644,860,273	14.5%	101,447,125,830	99,417,843,200	2,029,282,630	2.0%	5.0104	4.4641	0.5464	12.2%
30	Wholesale Sales kWh (excluding Stratified Sales)	229,264,368	195,988,293	33,276,075	17.0%	4,576,024,257	4,395,262,877	180,761,380	4.1%	5.0101	4.4591	0.5510	12.4%
31	Jurisdictionsal kWh Sales	4,853,682,170	4,242,097,973	611,584,197	14.4%	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	5.0105	4.4643	0.5461	12.2%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	4,861,787,762	4,249,186,194	612,601,568	14.4%	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	5.0188	4.4718	0.5471	12.2%
34	True-Up	512,624,915	512,624,915	N/A	N/A	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	0.5292	0.5395	-0.0103	(1.9%)
35	TOTAL JURISDICTIONAL FUEL COST	5,374,412,677	4,761,811,109	612,601,568	12.9%	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	5.5480	5.0112	0.5368	10.7%
36	GPIF ⁽⁴⁾	3,561,147	3,561,147	N/A	N/A	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	0.0037	0.0037	-0.0001	(1.9%)
37	Asset Optimization - Company Portion (5)	2,627,407	2,627,407	(0)	(0.0%)	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	0.0027	0.0028	-0.0001	(1.9%)
38	SolarTogether (ST) Credit	84,803,202	85,961,603	(1,158,402)	(1.3%)	96,871,101,573	95,022,580,323	1,848,521,250	1.9%	0.0875	0.0905	-0.0029	(3.2%)
39	Fuel Factor after adjustments				, ,					5.6419	5.1082	0.5337	10.4%
	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									5.642	5.108	0.534	10.5%

42 ⁽¹⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

43 C² Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

44 ⁽³⁾ For Informational Purposes Only

45 ⁽⁴⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

46 ⁽⁵⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current Mo	onth			Year to Dat	е	
No.		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Net Cost of System Net Generation (A3) ⁽¹⁾	747,045,301	562,300,505	184,744,796	32.9%	5,142,684,937	4,493,573,759	649,111,178	14.4%
3	Lease Costs	215,333	129,617	85,716	66.1%	2,478,535	2,435,346	43,188	1.8%
4	Fuel Cost of Stratified Sales	(15,056,088)	(13,124,072)	(1,932,016)	14.7%	(122,640,369)	(104,283,287)	(18,357,082)	17.6%
5	Fuel Cost of Power Sold (A6)	(5,990,945)	(4,957,257)	(1,033,688)	20.9%	(188,025,117)	(159,587,586)	(28,437,531)	17.8%
6	Gains from Off-System Sales (A6)	(2,360,826)	(1,508,700)	(852,126)	56.5%	(34,794,924)	(33,072,451)	(1,722,474)	5.2%
7	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	30,449,850	23,257,938	7,191,912	30.9%	263,217,531	226,028,764	37,188,767	16.5%
8	Energy Payments to Qualifying Facilities (A8)	2,766,218	2,914,044	(147,826)	(5.1%)	21,466,968	23,130,598	(1,663,631)	(7.2%)
9	Energy Cost of Economy Purchases (A9)	4,539,071	2,772,000	1,767,071	63.7%	40,141,420	25,138,841	15,002,579	59.7%
10		761,607,913	571,784,074	189,823,839	33.2%	5,124,528,979	4,473,363,984	651,164,995	14.6%
11	Optimization Activities (2)								
12	Incremental Personnel, Software, and Hardware Costs	48,007	34,215	13,792	40.3%	393,520	368,012	25,508	6.9%
13	Variable O&M Costs Attributable to Off-Systems Sales (A6)	70,441	61,632	8,809	14.3%	964,434	938,863	25,571	2.7%
14	Variable O&M Costs Avoided due to Economy Purchases (A9)	(17,316)	(24,192)	6,876	(28.4%)	(105,721)	(102,927)	(2,794)	2.7%
15	Optimization Credits	(1,773,738)	(1,250,000)	(523,738)	41.9%	(39,239,010)	(34,080,771)	(5,158,239)	15.1%
16		(1,672,606)	(1,178,345)	(494,261)	41.9%	(37,986,777)	(32,876,823)	(5,109,954)	15.5%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(678,699)	0	(678,699)	N/A	(3,280,369)	(1,382,695)	(1,897,674)	137.2%
19	Fuel Replacement Cost Credit	0	0	0	N/A	(1,471,683)	(1,471,683)	0	N/A
20	Inventory Adjustments	(336,887)	0	(336,887)	N/A	600,546	10,892	589,654	5,413.9%
21	Other O&M Expense	0	45,361	(45,361)	(100.0%)	555,843	442,591	113,252	25.6%
22		(1,015,586)	45,361	(1,060,947)	(2,338.9%)	(3,595,664)	(2,400,896)	(1,194,768)	49.8%
23	Adjusted Total Fuel Costs & Net Power Transactions	758,919,722	570,651,090	188,268,632	33.0%	5,082,946,538	4,438,086,265	644,860,273	14.5%
24									
25	kWh Sales								
26	Retail kWh Sales	12,712,201,779	12,219,299,106	492,902,673	4.0%	96,871,101,573	95,022,580,323	1,848,521,250	1.9%
27	Sale for Resale	609,877,471	544,681,727	65,195,744	12.0%	4,576,024,257	4,395,262,877	180,761,380	4.1%
28		13,322,079,250	12,763,980,833	558,098,417	4.4%	101,447,125,830	99,417,843,200	2,029,282,630	2.0%
29	Retail % of Total kWh Sales	95.42205%	95.73267%	(0.00)	(0.3%)				
30				()	()				
31	Revenues Applicable to Period								
32	Jurisdictional Fuel Revenues	488,934,079	463,722,401	25,211,678	5.4%	3,668,349,764	3,576,626,722	91,723,042	2.6%
33	Prior Period True-up Collected/(Refunded) This Period	(56,958,324)	(56,958,324)	0	N/A	(512,624,915)	(512,624,915)	0	N/A
34	GPIF ⁽³⁾	(395,683)	(395,683)	0	N/A	(3,561,147)	(3,561,147)	0	N/A
35	Asset Optimization - Company Portion ⁽⁴⁾	(291,934)	(291,934)	0	(0.0%)	(2,627,407)	(2,627,407)	0	(0.0%)
36	SolarTogether (ST) Credit ⁽⁵⁾	(10,016,597)	(10,619,805)	603,208	(5.7%)	(84,803,202)	(85,961,603)	1,158,402	(1.3%)
37		421,271,541	395,456,655	25,814,886	6.5%	3,064,733,093	2,971,851,649	92,881,444	3.1%

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current Mc	nth			Year to Dat	e	
No.		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
38	True-Up Calculation				8				
39	Adjusted Total Fuel Costs & Net Power Transactions	758,919,722	570,651,090	188,268,632	33.0%	5,082,946,538	4,438,086,265	644,860,273	14.5%
40	Jurisdictional Sales % of Total kWh Sales	95.4%	95.7%	(0.00)	(0.3%)				
41	Retail Total Fuel Costs & Net Power Transactions ⁽⁶⁾	725,386,131	547,213,117	178,173,015	32.6%	4,861,787,762	4,249,186,194	612,601,568	14.4%
42	True-Up Provision for the Month-Over/(Under) Recovery	(304,114,591)	(151,756,462)	(152,358,129)	100.4%	(1,797,054,669)	(1,277,334,545)	(519,720,125)	40.7%
43	Interest Provision for the Month	(4,281,926)	(2,048,502)	(2,233,425)	109.0%	(11,875,514)	(8,168,371)	(3,707,144)	45.4%
44	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(1,728,366,962)	(1,359,531,248)	(368,835,715)	27.1%	(683,499,887)	(683,499,887)	0	N/A
45	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	10,256,384	0	N/A	10,256,384	10,256,384	0	N/A
46	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,324	0	N/A	512,624,915	512,624,915	0	N/A
47	End of Period Net True-up Amount Over/(Under) Recovery	(1,969,548,771)	(1,446,121,503)	(523,427,268)	36.2%	(1,969,548,771)	(1,446,121,503)	(523,427,268)	36.2%
48									
49	Interest Provision								
50	Beginning True-up Amount	(1,718,110,578)							
51	Ending True-up Amount Before Interest	(1,965,266,845)							
52	Total of Beginning & Ending True-up Amount	(3,683,377,424)							
53	Average True-up Amount	(1,841,688,712)							
54	Interest Rate - First Day Reporting Business Month	2.38000%							
55	Interest Rate - First Day Subsequent Business Month	3.20000%							
56	Total Interest Rate - First Day Current and Subsequent Month	5.58000%							
57	Average Interest Rate	2.79000%							
58	Monthly Average Interest Rate	0.23250%							
59	Interest Provision	(4,281,926)							

60

61 (1) The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

62 (2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

63 ⁽³⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

64 ⁽⁴⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

65 ⁽⁵⁾ See Order No. PSC-2021-0442-FOF-EI

66 ⁽⁶⁾ Line 23 x Line 29 x 1.00167

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

(7) (7) (7) (8) (7) (8) (7) (8) (8) 14 Anau Ennexter 12/7 5.07 Anau Ennexter 12/7 5.07 1 Internet discustrants 0 0 0.07 7.8 0 Num 1 Internet discustrants 0 0.07 7.8 0 Num 1 Internet discustrants 0 0 Num 7.7 0 Num 1 Internet discustrants 0 0 Num 7.756.01 6.802.027 0.201.021 10.001.01 0.202.021 10.001.01 10.002.01 10.001.01 10.002.01 10.001.01 </th <th></th> <th></th> <th></th> <th>FOR THE PER</th> <th>RIOD OF: Septembe</th> <th>r 2022</th> <th></th> <th></th> <th></th> <th></th>				FOR THE PER	RIOD OF: Septembe	r 2022				
Pain Locat Entremail 1 Ott 4.0air Entremail 1 Ott 4.0air Entremail 1 Ott 4.0air 1 Rest of 1 ⁽¹⁾ 0 0 0 0 100 100 0 0 2 Rest of 1 ⁽¹⁾ 3.142.07 0 0.07 0.07.07 0 100 0 0.07 ⁽¹⁾ 3.142.07 0.02.07.09 0.00	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
I Data Const. A famous Mc Susception (1) 0.000 0.000 0.000 0.000 0.000 1 Harry, CVF 0	Line			Current N	lonth			Year to I	Date	
μωγ μ ¹ μο μωγ μ ¹ μο μωγ μ ¹ μωγ μ	No.		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1 1.99, Cl ¹¹ 3.30, 20 9.84, 30 2.30, 44 3.44, 40 3.20, 20 9.20, 40 3.20, 20 5 92, 40, 40 9.20, 40, 40 9.20, 40, 40 9.20, 40, 40 9.20, 40, 40 9.20, 40, 40 9.20, 40, 40 9.20, 40, 40 9.20, 40, 40, 40 9.20, 40, 40, 40, 40 9.20, 40, 40, 40, 40 9.20, 40, 40, 40, 40 9.20, 40, 40, 40, 40 9.20, 40, 40, 40, 40, 40 9.20, 40, 40, 40, 40, 40 9.40, 10, 30 4.40, 40, 40, 40 4.40, 40, 40, 40, 40, 40, 40, 40, 40, 40,										
4 Con- b										
8 Bath 728.04.580 78.06.882.07 18.06.87.44 33.39 4.94.71(33.33 4.93.71.88 95.03.90 95.03.90 7 Path 11.01.01.01 95.03.90 19.04.04 53.71.8 11.01.01.01 95.03.90 95.03.90 95.03.90 8 Desam Control Control Control 95.03.90		5								
Pathama Pathama <t< td=""><td>5</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	5									
Image State State <th< td=""><td>6</td><td>Nuclear</td><td>9,408,382</td><td>9,111,993</td><td>296,389</td><td>3.3%</td><td>111,633,326</td><td>110,058,189</td><td>1,575,137</td><td>1.4%</td></th<>	6	Nuclear	9,408,382	9,111,993	296,389	3.3%	111,633,326	110,058,189	1,575,137	1.4%
Inservit Corr	7		746,757,990	562,300,505	184,457,485	32.8%	5,142,727,103	4,493,615,910	649,111,193	14.4%
0 U.g.(C) 20.84 9.478 11.91 10.2% 19.842 17.485 27.468 67.478 10 Gen ^m 5.746400 5.727147 15.4470 15.4470 15.4470 15.4470 15.4470 15.4470 15.4470 15.4470 15.4470 15.4470 15.4470 15.4470 17.483 2.256 17.483 2.256 17.481 13.57 2.4576 17.481 2.256 17.481 2.256 17.481 1.57 2.596.53 11.915 2.256 17.917 1.55 1.597.54 1.597.55 1.597.55 1.597.55										
11 Cal 77,500 97,7500 97,7500 95,771,870 70,200,70 1047,27										
10 0x ¹⁷ 2.448.00 9.87.240 7.86.2 0.106 7.27.86.07 7.28.33.14 1.73.86.07 2.88.260 1.35. 10 Sca ¹⁷ 1.88.61 1.05.44 6.87.97 2.88.260 1.35.9 1.35.9 11 Sca ¹⁷ 1.88.12 1.15.240 1.22.04.07 1.22.04.07 1.22.04.07 1.22.04.07 1.38.10.07 1.88.10.07 1.88.10.07 1.88.10.07 1.88.10.07 1.88.10.07 1.88.10.07 1.88.10.07 1.88.10.07 1.88.10.07 1.88.10.07 1.88.10.07 1.97.10 0.0 0		-								
13 Norkaar 1385 (A27) 1385, A2										
15 Units of the first different diff		Nuclear								
in international barned b	14	Solar ⁽⁴⁾	564,295	633,479	(69,184)	(10.9%)	5,872,403	5,991,613	(119,210)	(2.0%)
17 Heary Oft ¹¹ 0 0 0 NA 1 1 0 NA 18 Lipt Oft ¹¹ 33248 03348 03348 277777 22588 513185 22144 23054 19 Coal 145740 07328 24322 24378 5333563 5213343 2173342 1173554 23214 23074 10 Nacker 20078418 13307.06 0 0 0 NA 6.03177 52347 523746 930746 90074 <td>15</td> <td></td> <td>12,292,769</td> <td>12,284,857</td> <td>7,912</td> <td>0.1%</td> <td>108,101,094</td> <td>106,220,027</td> <td>1,881,067</td> <td>1.8%</td>	15		12,292,769	12,284,857	7,912	0.1%	108,101,094	106,220,027	1,881,067	1.8%
19 LQN(C) ¹¹¹ 13.2.8 10.3.2.4 22.8.4 29.9.4 17.0777 22.8.59 51.6.16 22.7.5 10 Cost ¹⁰ 46.57.0 77.88 22.8.5.2.5 4.0% 53.3.8.9.89 51.7.17.4.82 11.8.7.3.48 3.5% 21 Machar 20.786.53 4.4.78.825 2.58.2.5% 4.0% 53.3.89.98 51.7.17.4.82 11.8.7.3.48 3.5% 21 Machar 2.0.786.59 1.9.87.05 1.9.2.7.44.2 11.8.7.7.48 1.9.8.7.7.6 1.9.2.7.4.42 11.8.7.7.8 1.9.7.8.7.6 1.9.2.7.4.4 1.9.8.7.7.8 1.9.2.7.4.4 1.9.8.7.7.8 1.9.8.7.7.8 1.9.2.7.4.4 1.9.8.7.7.8 1.9.8.7.7.8 1.9.2.7.4.4 1.9.8.7.7.8 1.9.2.7.4.4 1.9.8.7.7.8 1.9.2.7.4.4 1.9.8.7.7.8 1.9.2.7.4.4 1.9.8.7.7.8 1.9.2.7.4.4 1.9.8.7.7.8 1.9.2.7.4.4 1.9.8.7.7.8 1.9.2.7.4.4 1.9.8.7.7.8 1.9.2.7.4.4 1.9.8.7.7.8 1.9.2.7.4.4 1.9.8.7.7.8 1.9.2.7.4.4.4 1.9.8.7.7.8 1.9.2.7.4.4.4 1.9.8.7.7.8 1.9.2.0.8.4.4.4 1.9.8.7.7.8 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>										
19 Coll 115.70 17.754 17.777 17.075.34 3.2.2.4 3.07. 25 Gen ⁰ 06.00.353 04.70.255 2.0.353.06.98 52.317.468 53.217.44 13.07.04 13.07.04 27 Narkar 2.0.78.158 13.07.04 1.411.04 7.3% 27.47.78.49 23.217.44 0.37.79 28 Heary Ol 0 0 0 NA 6 6 0 NA< 24 Luft(Ol 38.80.0 0.0.90.90 32.22.41 0.52.7.17 5.52.407 5.52.3.47 0.60.7.20 1.83.70.20										
10 0 640 033 0 4,28,59 2,33,59 4,0% 6,39,809 21,21,482 11,17,484 3,5%,90 2 Nucker 2,078,159 13,37,064 1,411,044 7,3% 234,738,089 21,21,482 11,17,484 3,5%,90 2 FUB Burned (MM0TU) 0 0 0 0 N 6 0 N 3 Meany CO 30,000 0.02,09 322,421 552,2407 552,2407 522,407 523,407 523,407 523,407 523,407 523,407 523,407 523,407 523,407 523,407 523,407 523,407 523,407 523,407 523,407 523,407 523,407 523,407<		-								
Partner 20,798.158 13,387,004 1,411,094 7,3% 23,47,38,409 200,04,400 4,633,769 20% 2 Interv(OI 0 0 0 NA 6 6 0 NA 24 Light OI 3530,200 60,699 322,2471 5533,115 60,502,172 5,523,077 5,523,077 5,523,077 5,523,072 10,233,44 0,856,019 112,33,44 0,856,019 112,33,44 0,856,019 112,33,44 0,852,019 112,33,44 0,856,019 112,33,44 0,852,019 112,33,44 0,852,019 112,33,44 0,852,019 112,33,44 0,852,019 112,33,45 0,852,019 112,33,44 0,852,019 112,33,44 0,852,019 112,33,44 0,853,019 12,353,44 0,853,019 12,354 0,105,019 0,2254 112,354,54 0,105,019 0,2254,125,19 12,354,19 12,354,19 12,354,19 12,354,19 12,354,19 12,354,19 12,354,19 12,354,19 12,354,19 12,354,19 12,354,12 12,354,12 12,354,12 <										
2 FTU Burned (MMETU) 0 0 0 0 NA 6 6 0 NM 21 Heary OI 383.020 60.059 322.421 532.1% 6.062.172 5.523.407 528.765 9.015. 25 Coal 1.668.384 1.685.251 (19.22.77) (11.4%) 19.347.060 19.323.44 (656.029) (12.57) 20 Burnetion Mic (N) 20.071.07.86 2.42.41.972 3.32.4.73.460 2.20.64.20 4.455.700 2.20.75 20 Burnetion Mic (N) 20.071.07.86 3.056.220 4.457.700 2.258.5700 2.268.5700 2.268.5700 2.268.5700 2.268.5700 2.268.5700 2.268.5700 2.268.5700 2.268.5700 2.268.5700 2.01.95 0.0155 0.0255 0.1595 0.0255 1.269.5 0.269.5 1.269.5 0.269.5 1.269.5 0.269.5 1.269.5 0.269.5 0.269.5 0.269.5 0.269.5 0.269.5 0.269.5 0.269.5 0.269.5 0.269.5 0.269.5 0.269.5 0										
1 1				,,	.,,			,	.,,	
5 Cont 1.65.934 1.65.251 (11.84) (11.84) 18.377.050 19.23.144 (195.03) (14.54) 28 Gas 6.6.15.27.03 66.710.788 2.441.072 3.78 24.74.0621 2.001.651 2.30.20.220 1.001.661 2.001.671 2.001.671 2.001.671 2.001.671 2.001.671 2.001.671 2.001.671 2.001.671 2.001.671 2.001.671 2.001.671 2.001.671 2.001.671 0.0075 0.00075 0.00075	23	Heavy Oil	0	0	0	N/A	6	6	0	N/A
9 Gas 00,152,730 05,710,750 2,44,972 3,7% 651,480,571 533,120,322 19,386,229 3,4% 27 Nuclear 20,788,158 19,386,7264 1,411,094 7,2% 234,738,409 230,084,540 4,855,3769 2,2% 29 Beary Oh 00,729,8178 0,027%) 3,886,220 4,6% 8,106,5149 7,27,8158 2,28,270 2,2% 20 Gas 0,017% 0,02% 0% 10,01% 10,01% 6,26% 1,35% 0,12% 1,22% 12,2% 2 Cool 0.51% 1,23% 0,05% 3,7% 20,14% 0,02% 0,02% 0,04% 0,02% 0,04% <t< td=""><td>24</td><td>Light Oil</td><td>383,020</td><td>60,599</td><td>322,421</td><td>532.1%</td><td>6,052,172</td><td>5,523,407</td><td>528,765</td><td>9.6%</td></t<>	24	Light Oil	383,020	60,599	322,421	532.1%	6,052,172	5,523,407	528,765	9.6%
Nuclear 20.79k.158 19.397.064 1.411.094 7.3% 24.738.409 20.09k.400 4.633.79 2.0% 98 98.798.982 80.813.672 3.986.220 4.6% 810.654,189 787.961.518 22.082.070 2.9% 98 Heavy Cil (0.02%) 0% 0.02%) N/A (0.02%) 0.01% 0.01% 0.02% 1.24% 30 Light Col 0.17% 0.08% 0.065% 170.1% 0.18% 0.16% 0.02% (7.9%) 31 Gas 79.31% 78.74% 0.65% 0.7% 72.85% 72.45% 0.40% 0.64% 34 Nuclear 15.33% 14.76% 0.56% 3.7% 22.04% 68.41% 0.21% (0.4%) 35 Stear 4.56% 5.16% 0.57% 7.81% 5.42% (0.21%) (0.4%) (3.7%) 36 Heavy Ol ¹¹ 10.05% 10.00% 100.05% 10.00% 10.00% 10.00% 10.05% 0.62617 <td< td=""><td>25</td><td>Coal</td><td>1,465,984</td><td>1,655,251</td><td>(189,267)</td><td>(11.4%)</td><td>18,377,050</td><td>19,233,144</td><td>(856,093)</td><td>(4.5%)</td></td<>	25	Coal	1,465,984	1,655,251	(189,267)	(11.4%)	18,377,050	19,233,144	(856,093)	(4.5%)
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $										
Beneration Mix NS Semeration Mix NS 30 Heary OI 0.02%) 0.08% 0.02%) 10.1% 0.01%) 0.02%) 12.2% 31 Light Ol 0.07% 0.08% 0.02%) 12.1% 0.01%) 0.01%) 0.02% 12.2% 32 Goal 0.61% 1.25% 0.03% 0.04% 15.3% 0.04% 0.02% 0.04% 0.02% 0.04% 0.02% 0.04% 0.02% 0.04% 0.02% 0.04% 0.02% 0.04% 0.02% 0.04% 0.04% 0.02% 0.04% 0.04% 0.02% 0.04% 0.02% 0.04% 0.02% 0.04% 0.02% 0.04% 0.02% 0.04% 0.02% 0.04% 0.02% 0.04% 0.02% 0.04% 0.02% 0.04% 0.02% 0.04% 0.02% 0.04% 0.02% 0.04% 0.02% 0.02% 0.04% 0.02% 0.02% 0.02% 0.02% 0.02% 0.02% 0.02% 0.02% 0.02% 0.02% 0.02% </td <td></td> <td>Nuclear</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		Nuclear								
		Generation Mix (%)	90,799,892	86,813,672	3,986,220	4.6%	810,654,189	787,961,518	22,692,670	2.9%
1 Light Oil 0.77% 0.08% 0.09% 1201% 0.18% 0.16% 0.02% 122% 22 Coal 0.61% 1.25% (0.63%) (1.43% 1.55% 0.74% 32 Gas 79.31% 78.47% 0.65% 0.75% 72.43% 0.04% 0.04% 34 Nuclear 15.33% 14.78% 0.65% 3.7% 22.04% 20.24% (0.09%) (0.04%) 35 Solar 4.59% 5.16% (0.57%) (11.0%) 5.43% 5.64% (0.21%) (3.7%) 36 Plany Ol ⁽¹⁾ 100.516 77.594 22.9472 2.86% 83.8180 77.8532 5.5647 7.6% 4 Gas ⁽⁰⁾ 100.5416 77.5944 22.9472 2.86% 83.8180 77.8532 5.5647 7.6% 4 Gas ⁽⁰⁾ 10.05446 8.5275 2.4180 9.4778 8.8229 0.6161 1.1% 4 Nuclear 0.4524 0.4700			(0.02%)	0%	(0.02%)	N/A	(0.02%)	(0.01%)	(0.01%)	62.6%
32 Coal 0.61% 1.25% (0.63%) (50.8%) 1.43% 1.55% (0.12%) (1.2%) 33 Gas 73.31% 73.74% 0.56% 3.7% 72.33% (2.14%) 0.43% (2.01%) (2.01%) (2.01%) 34 Nuclear 15.33% 14.7% 0.56% 3.7% 2.01% (2.01%) (0.21%) (0.21%) (0.21%) (0.21%) (2.1%) 35 Full Coal per Unit (SUnit) NA 100.00% 100.00% 0.00 NA 100.00% 0.00 NA 35 Light Ol ¹⁰ 100.6416 77.5944 22.9472 2.86% 63.8160 77.8522 5.55.7 7.6% 4 Meary Ol ¹⁰ 10.0454 8.5275 2.4180 2.84% 9.1718 8.8252 0.3156 1.11% 4 Meary Ol ¹⁰ 8.725 13.3095 (4.5820) (3.44%) 3.3469 3.3589 0.00028 (0.028) (0.028) 4 UgN Ol ¹⁰ 8.725 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
14 Nuclear 15.33% 14.78% 0.55% 3.7% 20.14% 20.22% (0.09%) (0.4%) 36 Solar 4.59% 5.16% (0.57%) (11.0%) 5.45% 6.64% (0.21%) (2.7%) 4 Heary Oli ¹⁰ 100.07% 000 NA 56.322 57.822 NA 3 Uph Oli ¹⁰ 00.5416 77.5944 22.9472 22.85% 83.8108 77.8522 5.5457 7.65% 40 Coal 28.5497 56.9258 (28.3761) (49.8%) 54.7779 58.3259 (3.5521) (6.1%) 41 Gas ¹⁰ 10.9454 5.5275 2.4180 28.4% 9.1718 8.2562 0.9156 11.1% 42 Nuclear 0.4254 0.4700 (0.0178) (3.84% 3.3458 3.1828 0.4041 1.2% 4 Heary Oli ¹⁰ 8.7275 13.3056 (4.5820) (3.44%) 3.8458 3.0178 0.00421 1.2% 4		-								
Solar 459% 5.16% (0.57%) (11.0%) 5.43% 5.64% (0.21%) (2.7%) Heavy Ol ⁽¹⁾ 100.00% 0% NA 100.00% 000 NA Heavy Ol ⁽¹⁾ 100.01% 0% NA 87.922 67.822 NA Heavy Ol ⁽¹⁾ 100.5116 77.594 22.9472 29.6% 83.8180 77.8632 5.64% 7.6% Coal 28.5497 56.9258 (28.3761) (49.8%) 64.1778 8.2329 (0.5521) (19.8%) 64.1778 8.2329 (0.5521) (19.8%) 64.1778 8.2329 (0.5521) (19.8%) 64.1778 8.2329 (0.5521) (19.8%) 64.1778 8.2329 (0.5521) (0.87) (0.97) (0.38%) 0.4756 0.323 (0.02) (0.61%) Heavy Ol ⁽¹⁾ 8.7275 13.3955 0.4890 (3.44%) 3.8456 3.1839 0.6617 20.86 Light Ol ⁽¹⁾ 8.7275 13.3955 0.313 3.2619 0.001 2.87	33	Gas	79.31%	78.74%	0.58%	0.7%	72.83%	72.43%	0.40%	0.6%
36 100.00% 100.00% 0% NA 100.00% 0% NA 37 Evel Cast per Unit (SUnit) NA 67.8222 87.8222 NA 38 Heavy Oli ¹¹ 100.5416 77.5544 22.9472 29.6% 83.8180 77.8632 5.9547 7.554 40 Coal 28.5497 65.9258 (28.3716) (49.8%) 54.7779 58.3299 (3.5521) (6.1%) 40 Coal 2.85497 65.9258 (28.3716) (49.8%) 54.7779 58.3299 (3.5521) (6.1%) 40 Nuclear 0.4524 0.4700 (0.0176) (3.8%) 0.4756 0.4783 (0.0028) (0.65%) 44 Heavy Oli ¹¹⁰ 8.7275 13.3095 (4.5820) (34.4%) 3.8456 3.1839 0.6617 2.08% 4.94 F001 ¹⁰ 8.7275 13.3095 (4.5820) (34.4%) 3.8456 3.1839 0.6617 2.08% 4.94 F01 ¹⁰ 8.7275 13.3095 (4.5820)	34	Nuclear	15.33%	14.78%	0.55%	3.7%	20.14%	20.22%	(0.09%)	(0.4%)
Image: Part of the state of the st		Solar								
38 Heary Oil ¹¹⁾ NA 87.8222 87.8222 67.8222 NA 39 Light Oil ¹¹⁰ 100.5416 77.544 22.9472 22.65% 83.8100 77.8632 5.59547 7.66% 41 Gas ⁽⁷⁾ 10.9454 85.275 2.4180 22.6% 83.8100 77.8632 0.9156 (11.1% 42 Nuclear 0.4524 0.4700 (0.0176) (3.8%) 0.4735 0.0028 (0.058) 43 Heary Oil ¹¹⁰ 8.7275 13.3065 (4.520) (3.4%) 3.8456 3.1839 0.6617 20.8% 46 Coal 2.8382 3.486 (0.5103) 13.8762 0.4783 0.0028 (0.6%) 47 Gas ⁽⁷⁾ 10.7090 8.2719 2.3871 28.7% 8.9706 8.0718 0.8011 1.1% 48 Nuclear 0.4524 0.4700 (0.0176) (3.8%) 0.4756 0.4713 0.6611 1.6% 49 Nuclear 0.4524 <t< td=""><td></td><td></td><td>100.00%</td><td>100.00%</td><td>0%</td><td>N/A</td><td>100.00%</td><td>100.00%</td><td>0%</td><td>N/A</td></t<>			100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
Light Ont ¹¹ 100.5416 77.5944 22.9472 28.6% 63.1810 77.6632 5.9547 7.6% 40 Coal 28.5497 56.9258 (28.3761) (48.8%) 54.7779 56.3299 (3.5521) (6.1%) 41 Gas ⁶⁷ 10.9454 8.5275 24.180 28.4% 9.1718 8.2562 0.9156 11.1% 42 Nuclear 0.4524 0.4700 (0.0176) (3.8%) 0.4756 0.4753 (0.028) (0.6%) 44 Heary Olf ¹⁰ 57.75 13.3095 (4.5820) (3.4%) 3.8466 3.1839 0.6617 2.08% 45 Light Olf ¹⁰ 8.7275 13.3095 (4.5820) (3.4%) 3.8465 3.1839 0.6617 2.08% 46 Coal 2.8382 3.3486 (0.5103) (15.2%) 3.3019 3.2619 0.0401 1.2% 47 Gas ⁶⁷ 10.7090 8.3219 2.3871 2.8.7% 8.4768 0.0028 (0.0285%)						N/A	87 8000	87 8000		N/A
40 Coal 28.5497 56.9258 (28.3761) (49.8%) 54.7779 58.3299 (3.521) (6.1%) 41 Gas ⁽⁷⁾ 10.9454 8.5275 2.4180 28.4% 9.1718 8.2552 0.0166 11.1% 42 Nuclear 0.4720 0.0176) (3.8%) 0.4750 0.0728 (0.028) (0.028) (0.028) 44 Heary Olf ⁽¹⁾ 8.7275 13.3095 (4.520) (34.4%) 3.8466 3.1839 0.6617 2.08% 45 Light Olf ⁽¹⁾ 8.7275 13.3095 (4.520) (34.4%) 3.3476 3.1839 0.6617 2.08% 46 Coal 2.8382 3.3486 (0.513) (15.2%) 3.3019 3.2619 0.0401 1.2% 47 Gas ¹⁰ 10.7090 8.3276 (0.0178) (2.8%) 0.4733 (0.028) (0.68%) 48 Nuclear 0.4524 0.4700 (0.0178) 2.8% 8.4761 1.2% 49 <t< td=""><td></td><td></td><td>100.5416</td><td>77,5944</td><td>22.9472</td><td></td><td></td><td></td><td>5,9547</td><td></td></t<>			100.5416	77,5944	22.9472				5,9547	
41 Gas ^(h) 10.9454 8.5275 2.4180 28.4% 9.1718 8.2562 0.9156 11.1% 42 Nuclear 0.4524 0.4700 (0.0176) (3.8%) 0.4755 0.4783 (0.0028) (0.0028) (0.0028) 43 Heavy Ol ⁽¹⁾ 8.7275 13.3095 (4.5800) (34.4%) 3.8456 3.1839 0.6617 20.8% 44 Heavy Ol ⁽¹⁾ 8.7275 13.3095 (4.5800) (34.4%) 3.8456 3.1839 0.6617 20.8% 45 Coal 2.3382 3.346 (0.5103) (15.2%) 3.3019 3.2619 0.4611 1.2% 46 Coal 2.3382 0.3466 (0.5103) (15.2%) 3.3019 3.2619 0.4611 1.2% 47 Gas ⁽²⁾ 0.07090 8.3219 2.3671 28.7% 8.9766 8.0718 0.6041 1.1% 48 Nuclear 0.4574 0.0100 0 0.011 0.0208 (0.002) 0		-								
43 Fuel Cost per MMBTU (\$MMBTU) 44 Heavy Oli (1) NA 13.8762 13.8762 13.8762 NA 45 Light Oli (10) 8.7275 13.3095 (4.5820) (34.4%) 3.8456 3.1839 0.6617 20.8% 46 Coal 2.8382 3.3486 (0.5103) (15.2%) 3.3019 3.2619 0.0401 1.2% 47 Gas ⁶¹ 10.7090 8.219 2.63871 2.87% 8.9706 8.0718 0.0008 (0.6%) 48 Nuclear 0.4624 0.4700 (0.0176) (3.8%) 0.4756 0.4783 (0.0028) (0.6%) 49 8.2242 6.4771 1.7471 27.0% 6.3439 5.7028 0.6411 11.2% 50 BTU Burned per KWH (BTU/KWH) 0 0 0 NA (0) 10 (0.39.6%) 51 Heavy Oli 0 0 0 N/A (0) 11.2% 1.49% 52 Light Oli <td< td=""><td>41</td><td>Gas ⁽²⁾</td><td>10.9454</td><td></td><td>2.4180</td><td></td><td>9.1718</td><td></td><td></td><td></td></td<>	41	Gas ⁽²⁾	10.9454		2.4180		9.1718			
44 Heary Oil (1) NA 13.8762 13.8762 13.8762 NA 45 Light Oil (1) 8.7275 13.3095 (4.5820) (34.4%) 3.8456 3.1839 0.6617 20.8% 46 Coal 2.8382 3.3486 (0.5103) (12.5%) 3.3019 3.2619 0.0001 1.1% 47 Gas ⁽²⁾ 0.0 0.0176) (28.8%) 0.4756 0.4783 (0.0028) (0.6078) 48 Nuclear 0.4524 0.4700 (0.0176) (3.8%) 0.4756 0.4783 (0.0028) (0.6011) 49 874 8.2422 6.471 1.741 27.0% 6.3439 5.7028 0.6411 11.2% 50 BTUBUNG DEr KWH (BTUKWH) 0 0 0 NA (0.0 (1) 0 (3.8%) (4.6%) (3.6%) (4.6%)<	42	Nuclear	0.4524	0.4700	(0.0176)	(3.8%)	0.4756	0.4783	(0.0028)	(0.6%)
$\begin{array}{c c c c c c c c c c c c c c c c c c c $										
46 Coal 2.8382 3.3486 (0.510) (15.2%) 3.3019 3.2619 0.0401 1.2% 47 Gas ⁽²⁾ 10.7090 8.3219 2.3871 28.7% 8.9706 8.0718 0.8988 11.1% 48 Nuclear 0.4524 0.4700 (0.0176) (3.8%) 0.4756 0.4783 (0.0028) (0.6%) 49 8.2242 6.4771 1.7471 27.0% 6.3439 5.7028 0.6411 11.2% 50 BTU Burned per KWH (BTU/KWH) 8.2242 6.4771 1.7471 27.0% 6.3439 5.7028 0.6411 11.2% 51 Heavy Oll 0 0 0 N/A (0) (1) 0 (39.6%) 52 Light Oil 18,355 6.395 11,960 187.0% 30.322 31,588 (1,266) (4.0%) 53 Coal 19,416 10.795 8,621 79.9% 11,896 11,674 223 1.9% 54			-							
47 Gas ⁽²⁾ 10.7090 8.3219 2.3871 28.7% 8.9706 8.0718 0.8988 11.1% 48 Nuclear 0.4524 0.4700 (0.0176) (3.8%) 0.4756 0.4783 (0.0028) (0.6%) 49 8.2242 6.4771 1.7471 27.0% 6.3439 5.7028 0.6411 11.2% 50 BTU Burned per KWH (BTU/KWH) 00 0 0 N/A (0) (1) 0 (39.6%) 51 Heavy Oil 0 0 0 0 N/A (0) (1) 0 (39.6%) 52 Light Oil 18355 6.935 11,960 187.0% 30.322 31,588 (1,266) (4.0%) 53 Coal 19,416 10.795 8,621 79.9% 11,896 11,674 22.3 1.9% 54 Gas 11,036 10.678 358 3.4% 10.763 10.710 73 0.7% 55 Nuclear 11,036 10.678 358 3.4% 10.703 0.003 (39.6%) <										
Hard Hard <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>										
498.22426.47711.747127.0%6.34395.70280.641111.2%50BTU Burned per KWH (BTU/KWH)51Heavy Oil000N/A(0)(1)0(39.6%)52Light Oil18,3556.39511,960187.0%30,32231,588(1,266)(4.0%)53Coal19,41610,7958,62179.9%11,80611,6742231.9%54Gas6.9906.7931972.9%7.0056.930751.1%55Nuclear11,03610,6783263.4%10,78310,710730.7%56Muclear7,3867,0673204.5%7,4997,418811.60357Generated Fuel Cost per KWH16.01918.51117.508088.2%11.666610.05741.603215.5%59Light Oil ⁽¹⁾ 16.01918.51117.508088.2%3.92813.80780.12033.2%61Gas ⁽²⁾ 7.48575.65331.832432.4%6.28355.59350.690112.3%62Nuclear0.49920.5019(0.0026)0.51280.51230.00050.1%63.6.07484.57721.497632.7%4.75734.23050.526912.5%										
51Heavy Oil000 N/A (0)(1)0(39.6%) 52 Light Oil18,355 6.395 11,960187.0% 30.322 $31,588$ $(1,266)$ $(4.0%)$ 53 Coal19,41610.795 8.621 $79.9%$ 11,89611,674223 $1.9%$ 54 Gas 6.990 6.793 197 $2.9%$ $7,005$ 6.930 75 $1.1%$ 55 Nuclear11,036 10.678 358 $3.4%$ $10,783$ $10,710$ 73 $0.7%$ 56 Nuclear11,036 10.678 358 $3.4%$ $10,783$ $10,710$ 73 $0.7%$ 56 Nuclear11,036 10.678 358 $3.4%$ $10,783$ $10,710$ 73 $0.7%$ 57 Generated Fuel Cost per KWH $7,386$ $7,067$ 320 $4.5%$ $7,499$ $7,418$ 81 $1.1%$ 58 Heavy Oil (1)16.0191 8.511 7.5080 $88.2%$ 11.6606 10.0574 1.6032 $15.9%$ 59 Light Oil (1)16.0191 8.511 7.5080 $88.2%$ 3.9281 3.8078 0.1203 $3.2%$ 60 Coal 5.5108 3.6147 1.8961 $52.5%$ 3.9281 3.8078 0.1203 $3.2%$ 61 Gas (2)Nuclear 0.4992 0.5019 (0.0026) $0.5%$ 0.5128 0.5123 0.0055 0.5126 0.5269 $12.5%$ 63 <										
52Light Oil18,355 $6,395$ $11,960$ 187.0% $30,322$ $31,588$ $(1,266)$ (4.0%) 53Coal19,416 $10,795$ $8,621$ 79.9% $11,896$ $11,674$ 223 1.9% 54Gas $6,990$ $6,793$ 197 2.9% $7,005$ $6,930$ 75 1.1% 55Nuclear $11,036$ $10,678$ 358 3.4% $10,783$ $10,710$ 73 0.7% 56 $7,386$ $7,067$ 320 4.5% $7,499$ $7,418$ 81 1.1% 57Generated Fuel Cost per KWH 16.0191 8.511 7.5080 88.2% 11.6606 10.0574 1.6032 15.9% 59Light Oil ⁽¹⁾ 16.0191 8.511 7.5080 88.2% 3.9281 3.8078 0.1203 3.2% 60Coal 5.5108 3.6147 1.8961 52.5% 3.9281 3.8078 0.1203 3.2% 61Gas ⁽²⁾ 7.4857 5.6533 1.8324 32.4% 6.2835 5.5935 0.6901 12.3% 62Nuclear 0.4992 0.5019 (0.0028) (0.5%) 0.5128 0.5123 0.0055 0.5269 12.5% 63 6.0748 4.5772 1.4976 32.7% 4.7573 4.2305 0.5269 12.5%	50	BTU Burned per KWH (BTU/KWH)								
53 Coal 19,416 10,795 8,621 79.9% 11,896 11,674 223 1.9% 54 Gas 6,990 6,793 197 2.9% 7,005 6,930 75 1.1% 55 Nuclear 11,036 10,678 358 3.4% 10,783 10,710 73 0.7% 56 7,386 7,067 320 4.5% 7,499 7,418 81 1.1% 57 Generated Fuel Cost per KWH 16.0191 8.511 7.5080 88.2% 11.6606 10.0574 1.6032 15.9% 59 Light Oil ⁽¹⁾ 16.0191 8.511 7.5080 88.2% 11.6606 10.0574 1.6032 15.9% 60 Coal 5.5108 3.6147 1.8961 52.5% 3.9281 3.8078 0.1203 3.2% 61 Gas ⁽²⁾ 7.4857 5.6533 1.8324 32.4% 6.2835 5.5935 0.6901 12.3% 62 Nuclear	51	Heavy Oil	0	0	0	N/A	(0)	(1)	0	(39.6%)
54 Gas 6,990 6,793 197 2.9% 7,005 6,930 75 1.1% 55 Nuclear 11,036 10,678 358 3.4% 10,783 10,710 73 0.7% 56 7,386 7,067 320 4.5% 7,499 7,418 81 1.1% 57 Generated Fuel Cost per KWH 16.0191 8.511 7.5080 88.2% 11.6606 10.0574 1.6032 15.9% 59 Light Oil ⁽¹⁾ 16.0191 8.511 7.5080 88.2% 11.6606 10.0574 1.6032 15.9% 60 Coal 5.5108 3.6147 1.8961 52.5% 3.9281 3.8078 0.1203 3.2% 61 Gas ⁽²⁾ 7.4857 5.6533 1.8324 32.4% 6.2835 5.5935 0.6901 12.3% 62 Nuclear 0.4992 0.5019 (0.0026) 0.5% 0.5128 0.5123 0.0005 0.1% 63		-								
55 Nuclear 11,036 10,678 358 3.4% 10,783 10,710 73 0.7% 56 7,886 7,067 320 4.5% 7,499 7,418 81 1.1% 57 Generated Fuel Cost per KWH 4 4 7,860 7,067 320 4.5% 7,499 7,418 81 1.1% 58 Heavy Oil (1) 1 7,5080 88.2% 11.6606 10.0574 1.6032 15.9% 59 Light Oil (1) 16.0191 8.5111 7.5080 88.2% 11.6606 10.0574 1.6032 15.9% 60 Coal 5.5108 3.6147 1.8961 52.5% 3.9281 3.8078 0.1203 3.2% 61 Gas ⁽²⁾ 7.4857 5.6533 1.8324 32.4% 6.2835 5.5935 0.6901 12.3% 62 Nuclear 0.4992 0.5019 (0.0026) (0.5%) 0.5128 0.5123 0.0005 0.1% 63 <td></td>										
56 7,86 7,067 320 4.5% 7,499 7,418 81 1.1% 57 Generated Fuel Cost per KWH 6 6 6 6 0.0003 0.0005 0.0005 0.0005 0.011 0.0005 0.011 0.0005 0.011 0.0005 0.011 0.0005 0.011 0.01203 0.0005 0.011 0.01203 0.0105 0.011 0.01203 0.0105 0.011 0.0105 0.011 0.01203 0.0105 0.0110 0.0105										
Sequence N/A (0.0005) (0.008) 0.0003 (39.6%) 58 Heavy Oil ⁽¹⁾ 16.0191 8.5111 7.5080 88.2% 11.6606 10.0574 1.6032 15.9% 50 Coal 5.5108 3.6147 1.8961 52.5% 3.9281 3.8078 0.1203 3.2% 61 Gas ⁽²⁾ 7.4857 5.6533 1.8324 32.4% 6.2835 5.5935 0.6901 12.3% 62 Nuclear 0.4992 0.5019 (0.0026) (0.5%) 0.5128 0.5123 0.0005 0.1% 63 6.0748 4.5772 1.4976 32.7% 4.7573 4.2305 0.5269 12.5%		INUCIEAL								
Heavy Qil (1) Heavy Qil (1) N/A (0.0005) (0.0008) 0.0003 (39.6%) 1 Light Oil (1) 16.0191 8.5111 7.5080 88.2% 11.6606 10.0574 1.6032 15.9% 60 Coal 5.5108 3.6147 1.8961 52.5% 3.9281 3.8078 0.1203 3.2% 61 Gas ⁽²⁾ 7.4857 5.6533 1.8324 32.4% 6.2835 5.5935 0.6901 12.3% 62 Nuclear 0.4992 0.5019 (0.026) (0.5%) 0.5128 0.5123 0.0005 0.1% 63 6.0748 4.5772 1.4976 32.7% 4.7573 4.2305 0.5269 12.5%		Generated Fuel Cost per KWH	1,300	1,001	320	4.0%	1,439	7,410	01	1.170
59 Light Oil ⁽¹⁾ 16.0191 8.5111 7.5080 88.2% 11.6606 10.0574 1.6032 15.9% 60 Coal 5.5108 3.6147 1.8961 52.5% 3.9281 3.8078 0.1203 3.2% 61 Gas ⁽²⁾ 7.4857 5.6533 1.8324 32.4% 6.2835 5.5935 0.6901 12.3% 62 Nuclear 0.4992 0.5019 (0.026) (0.5%) 0.5128 0.5123 0.0005 0.1% 63 6.0748 4.5772 1.4976 32.7% 4.7573 4.2305 0.5269 12.5%						N/A	(0.0005)	(0.0008)	0.0003	(39.6%)
61 Gas ⁽²⁾ 7,4857 5,6533 1.8324 32.4% 6.2835 5.5935 0.6901 12.3% 62 Nuclear 0.4992 0.5019 (0.026) (0.5%) 0.5128 0.5123 0.0005 0.1% 63 - 6.0748 4.5772 1.4976 32.7% 4.7573 4.2305 0.5269 12.5%		Light Oil ⁽¹⁾	16.0191	8.5111	7.5080					
62 Nuclear 0.4992 0.5019 (0.0026) (0.5%) 0.5128 0.5123 0.0005 0.1% 63 6.0748 4.5772 1.4976 32.7% 4.7573 4.2305 0.5269 12.5%	60		5.5108	3.6147	1.8961	52.5%	3.9281	3.8078	0.1203	3.2%
63 6.0748 4.5772 1.4976 32.7% 4.7573 4.2305 0.5269 12.5%		Gas ⁽²⁾								
		Nuclear								
	63 64		6.0748	4.5772	1.4976	32.7%	4.7573	4.2305	0.5269	12.5%

64

65 (1) Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

66 ⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

67 ⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

68 ⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

69 (5) The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

70 ⁽⁶⁾ Actuals do not include Pea Ridge and Perdido.

FOR THE PERIOD OF: September 2022

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (12) (13) (14) (11) Equivalent Average Net Fuel Heat Rate Line Net Capability Net Generation Net Output Fuel Burned Fuel Burned As Burned Fuel Fuel Cost Cost of Fuel Capacity Factor A4 Schedule Availability Heat Rate (MW) (MWH) (Units) (MMBTU) (MMBTU/Unit) (2 Cost (\$) (cents/KWH) (\$/Unit) No. Factor Factor (BTU/KWH) Babcock Preserve PV Solar 1 2 Solar N/A N/A N/A N/A N/A 12,368 N/A 3 Plant Unit Info 74.5 23.1 N/A 23.1 N/A Babcock Ranch PV Solar 4 5 Solar 11,635 N/A N/A N/A N/A N/A N/A Plant Unit Info 74.5 21.7 N/A N/A 6 21.7 7 Barefoot Bay PV Solar 8 Solar 12,356 N/A N/A N/A N/A N/A N/A 74.5 N/A N/A 9 Plant Unit Info 23.0 23.0 Blue Cypress PV Solar 10 11 Solar 11,298 N/A N/A N/A N/A N/A N/A Plant Unit Info 74.5 21.1 N/A 21.1 N/A 12 13 Blue Heron PV Solar 14 Solar 12,338 N/A N/A N/A N/A N/A N/A Plant Unit Info 74.5 23.0 N/A 23.0 N/A 15 Blue Indigo PV Solar 16 17 Solar 14.637 N/A N/A N/A N/A N/A N/A 18 Plant Unit Info 74.5 27.3 N/A 27.3 N/A 19 Blue Springs PV Solar 20 Solar 14,127 N/A N/A N/A N/A N/A N/A 21 Plant Unit Info 74.5 26.3 N/A 26.3 N/A 22 Cape Canaveral 3 384 441 23 Light Oil 2,609 5.917 38,403 10.0118 87.08 620,265 4,136,675 4,219,409 45,171,272 7.2826 24 Gas 1.020 10.92 25 Plant Unit Info 1,308.0 65.7 97.6 65.7 6,803 26 Cattle Ranch PV Solar N/A 27 Solar 11,422 N/A N/A N/A N/A N/A 28 Plant Unit Info 74.5 21.3 N/A 21.3 N/A Citrus PV Solar 29 N/A 30 Solar 11,096 N/A N/A N/A N/A N/A 31 Plant Unit Info 74.5 20.7 N/A 20.7 N/A 32 Coral Farms PV Solar 33 Solar 10,383 N/A N/A N/A N/A N/A N/A 34 Plant Unit Info 74.5 19.4 N/A 19.4 N/A Cotton Creek PV Solar 35 N/A 36 Solar 14,955 N/A N/A N/A N/A N/A N/A N/A 37 Plant Unit Info 74.5 27.9 27.9

38 Dania Beach 7

FOR THE PERIOD OF: September 2022

75 Fort Myers 3B Light Oil

76

1,295

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
39	Light Oil		0					0	0	5.537	0	0.0000	
40	Gas		563,842					3,708,223	3,794,328	1.023	40,620,529	7.2042	10.95
41	Plant Unit Info	1,101.0		68.8	90.9	70.2	6,729						
42	Daniel 1												
43	Light Oil		5					320	1,842	5.763	42,034	811.3800	131.54
44	Coal		55					3,381	86,802	12.835	225,966	412.1995	66.82
45	Plant Unit Info	251.0		0.0	100.0	0.5	1,477,399						
46	Daniel 2												
47	Light Oil		253					265	1,530	5.763	34,916	13.8073	131.54
48	Coal		12,348					12,962	332,723	12.835	866,151	7.0144	66.82
49	Plant Unit Info	251.0		7.0	100.0	69.7	26,526						
50	Desoto PV Solar												
51	Solar		2,656					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	25.0		14.8	N/A	14.8	N/A						
53	Discovery PV Solar												
54	Solar		10,988					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
56	Echo River PV Solar												
57	Solar		13,340					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
59	Egret PV Solar												
60	Solar		11,114					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
62	Elder Branch PV Solar												
63	Solar		13,353					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
65	Fort Drum PV Solar												
66	Solar		11,468					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
68	Fort Myers 2												
69	Gas		837,541					5,818,208	5,943,163	1.021	63,625,080	7.5967	10.94
70	Plant Unit Info	1,700.0		65.6	92.5	68.5	7,096						
71	Fort Myers 3A												
72	Light Oil		341					403	2,320	5.757	42,019	12.3201	104.27
73	Gas		4,690					31,232	31,903	1.021	341,541	7.2824	10.94
74	Plant Unit Info	166.0		3.7	96.5	114.9	6,802						

1,934

11,134

5.757

201,649

15.5705

104.27

FOR THE PERIOD OF: September 2022

(7)

(8)

(9)

(1)

(2)

(3)

(4)

(5)

(6)

(10) (11) (12) (13) (14)

Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
77	Gas		8,522					71,725	73,265	1.021	784,345	9.2039	10.94
78	Plant Unit Info	166.0		7.2	98.7	89.4	8,597						
79	Fort Myers 3C												
80	Light Oil		2,414					3,916	22,544	5.757	408,303	16.9154	104.27
81	Gas		10,294					94,125	96,146	1.021	1,029,300	9.9988	10.94
82	Plant Unit Info	219.0		8.2	97.0	81.0	9,340						
83	Fort Myers 3D												
84	Light Oil		3,228					5,643	32,487	5.757	588,370	18.2264	104.27
85	Gas		8,748					86,185	88,036	1.021	942,478	10.7738	10.94
86	Plant Unit Info	219.0		7.7	100.0	71.6	10,064						
87	Fort Myers GT												
88	Light Oil		77					246	1,428	5.804	25,649	33.3108	104.27
89	Plant Unit Info	92.0		0.1	N/A	47.4	18,543						
90	GCEC 4												
91	Light Oil		0					0	0	1.000	0	0.0000	147.24
92	Gas		2,765					30,288	30,935	1.021	331,178	11.9788	10.93
93	Plant Unit Info	75.0		5.1	100.0	67.4	11,189						
94	GCEC 5												
95	Light Oil		0					0	0	1.000	0	0.0000	147.24
96	Gas		1,585					22,610	23,093	1.021	247,224	15.5969	10.93
97	Plant Unit Info	75.0		2.9	87.7	33.9	14,569						
98	GCEC 6												
99	Light Oil		0					0	0	1.000	0	0.0000	
100	Gas		22,503					336,651	343,845	1.021	3,681,064	16.3583	10.93
101	Plant Unit Info	315.0		9.9	47.6	29.2	15,280						
102	GCEC 7												
103	Light Oil		0					0	0	1.000	0	0.0000	
104	Gas		87,156					1,124,779	1,148,816	1.021	12,298,756	14.1112	10.93
105	Plant Unit Info	496.0		24.4	94.6	34.2	13,181						
106	GCEC 8A												
107	Light Oil		120					257	35,595	138.500	37,840	31.4650	147.24
108	Gas		2,338					28,418	29,025	1.021	310,730	13.2919	10.93
109	Plant Unit Info	233.0		1.5	93.5	63.1	26,290						
110	GCEC 8B												
111	Light Oil		175					318	44,043	138.500	46,821	26.7703	147.24
112	Gas		8,191					84,784	86,596	1.021	927,061	11.3179	10.93
113	Plant Unit Info	233.0		5.0	100.0	73.1	15,615						
114	GCEC 8C												

(1)

(2)

(3)

		OTOTEN	WHEN GENEROVING	SITTATE FOLL OF	01					
		FOR	R THE PERIOD OF:	September 2022						
(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
306					617	85,455	138.500	90,845	29.6705	147.24
2,562					29,410	30,039	1.021	321,585	12.5530	10.93
	1.8	100.0	71.4	40,270						
130					248	34,348			28.0085	147.24
3,094					33,613	34,331	1.021	367,534	11.8804	10.93
	2.0	89.0	65.0	21,302						
40.404					N 1/A	N1/A		N//A	N1/A	N1/A
12,164		N/A	22.7	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	22.7	N/A	22.1	N/A						
12,584					N/A	N/A	N/A	N/A	N/A	N/A
12,504	23.5	N/A	23.5	N/A		N/A	N/A	N/A	IV/A	N/A
	20.0		20.0							
11,360					N/A	N/A	N/A	N/A	N/A	N/A
	21.2	N/A	21.2	N/A						

Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
115	Light Oil		306					617	85,455	138.500	90,845	29.6705	147.24
116	Gas		2,562					29,410	30,039	1.021	321,585	12.5530	10.93
117	Plant Unit Info	228.0		1.8	100.0	71.4	40,270						
118	GCEC 8D												
119	Light Oil		130					248	34,348	138.500	36,515	28.0085	147.24
120	Gas		3,094					33,613	34,331	1.021	367,534	11.8804	10.93
121	Plant Unit Info	228.0		2.0	89.0	65.0	21,302						
122	Ghost Orchid PV Solar												
123	Solar		12,164					N/A	N/A	N/A	N/A	N/A	N/A
124	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
125	Grove PV Solar												
126	Solar		12,584					N/A	N/A	N/A	N/A	N/A	N/A
127	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
128	Hammock PV Solar												
129	Solar		11,360					N/A	N/A	N/A	N/A	N/A	N/A
130	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
131	Hibiscus PV Solar												
132	Solar		12,125					N/A	N/A	N/A	N/A	N/A	N/A
133	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
134	Horizon PV Solar												
135	Solar		10,835					N/A	N/A	N/A	N/A	N/A	N/A
136	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
137	Immokalee PV Solar												
138	Solar		13,278					N/A	N/A	N/A	N/A	N/A	N/A
139	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
140	Indian River PV Solar												
141	Solar		11,630					N/A	N/A	N/A	N/A	N/A	N/A
142	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
143	Interstate PV Solar												
144	Solar		10,474					N/A	N/A	N/A	N/A	N/A	N/A
145	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
146	Lakeside PV Solar												
147	Solar		11,658					N/A	N/A	N/A	N/A	N/A	N/A
148	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
149	Lauderdale 1-12												
150	Light Oil		0					0			0	0.0000	
151	Gas		9					133	136	1.023	1,456	15.9121	10.95
152	Plant Unit Info	55.6		0.0	N/A	120.0	14,863						

FOR THE PERIOD OF: September 2022

					FUR	THE PERIOD OF:	September 2022						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
153	Lauderdale 6A												
154	Light Oil (5)		753					1,423	8,202	5.764	123,797	16.4410	87.00
155	Gas		5,704					60,723	62,133	1.023	665,171	11.6615	10.95
156	Plant Unit Info	216.0		4.2	96.7	72.6	10,893						
157	Lauderdale 6B												
158	Light Oil (5)		0					0	0	5.764	0	0.0000	87.00
159	Gas		2,421					27,746	28,390	1.023	303,932	12.5540	10.95
160	Plant Unit Info	216.0		1.6	100.0	60.7	11,727						
161	Lauderdale 6C												
162	Light Oil (5)		1,747					3,274	18,871	5.764	284,829	16.3032	87.00
163	Gas		4,312					45,519	46,576	1.023	498,624	11.5638	10.95
164	Plant Unit Info	216.0		3.9	98.9	70.3	10,802						
165	Lauderdale 6D												
166	Light Oil (5)		2,141					4,124	23,771	5.764	358,777	16.7607	87.00
167	Gas		8,087					87,771	89,809	1.023	961,459	11.8883	10.95
168	Plant Unit Info	216.0		6.6	98.8	67.4	11,105						
169	Lauderdale 6E												
170	Light Oil (5)		1,590					2,994	17,257	5.764	260,470	16.3838	87.00
171	Gas		6,229					66,084	67,618	1.023	723,891	11.6209	10.95
172	Plant Unit Info	216.0		5.1	99.9	68.5	10,855						
173	Loggerhead PV Solar												
174	Solar		10,908					N/A	N/A	N/A	N/A	N/A	N/A
175	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
176	Magnolia Springs PV Solar												
177	Solar		11,186					N/A	N/A	N/A	N/A	N/A	N/A
178	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
179	Manatee 1												
180	Heavy Oil (5)		(1,535)							6.329		0.0000	0.00
181	Plant Unit Info			N/A	100.0	N/A	N/A						
182	Manatee 2												
183	Heavy Oil (5)		(843)							6.329		0.0000	0.00
184	Plant Unit Info		. ,	N/A	100.0	N/A	N/A						
185	Manatee 3												
186	Gas		596,364					3,979,077	4,061,045	1.021	43,475,892	7.2902	10.93
187	Plant Unit Info	1,223.0		66.9	97.7	66.9	6,810						
188	Manatee PV Solar												
189	Solar		8,338					N/A	N/A	N/A	N/A	N/A	N/A
190	Plant Unit Info	74.5	-,	15.5	N/A	15.5	N/A						
		1.10				.0.0							

SCHEDULE A4

SCHEDULE A4

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
191	Martin 3												
192	Light Oil		0					0	0	6.331	0	0.0000	
193	Gas		205,202					1,485,349	1,517,609	1.022	16,246,903	7.9175	10.94
194	Plant Unit Info	459.0		59.4	97.9	63.7	7,396						
195	Martin 4												
196	Light Oil		0					0	0	6.331	0	0.0000	
197	Gas		203,463					1,447,672	1,479,114	1.022	15,834,791	7.7826	10.94
198	Plant Unit Info	459.0		58.9	96.1	63.0	7,270						
199	Martin 8												
200	Light Oil		79					93	546	5.874	9,906	12.5969	106.52
201	Gas		564,875					3,840,143	3,923,548	1.022	42,003,905	7.4360	10.94
202	Plant Unit Info	1,218.0		63.7	93.2	63.7	6,946						
203	Miami-Dade PV Solar												
204	Solar		11,404					N/A	N/A	N/A	N/A	N/A	N/A
205	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
206	Nassau PV Solar												
207	Solar		11,929					N/A	N/A	N/A	N/A	N/A	N/A
208	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
209	Northern Preserve PV Solar												
210	Solar		9,838					N/A	N/A	N/A	N/A	N/A	N/A
211	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
212	Okeechobee 1												
213	Light Oil		2,162					2,347	13,549	5.773	226,300	10.4686	96.42
214	Gas		1,093,311					6,691,090	6,852,733	1.024	73,362,566	6.7101	10.96
215	Plant Unit Info	1,570.0		92.1	99.3	92.1	6,268						
216	Okeechobee PV Solar												
217	Solar		12,448					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
219	Orange Blossom PV Solar												
220	Solar		9,707					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
222	Palm Bay PV Solar												
223	Solar		12,529					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
225	Pea Ridge ⁽⁶⁾												
226	Gas ⁽⁸⁾		0								399,635	0.0000	
227	Pelican PV Solar												
228	Solar		12,002					N/A	N/A	N/A	N/A	N/A	N/A
220			.2,002									10/1	

SCHEDULE A4

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
229	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
230	Perdido ⁽⁶⁾												
231	Gas ⁽⁸⁾		0						19,279		37,398	0.0000	
232	Pioneer Trail PV Solar												
233	Solar		9,485					N/A	N/A	N/A	N/A	N/A	N/A
234	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
235	Port Everglades 5												
236	Light Oil		0					0	0	5.764	0	0.0000	
237	Gas		582,221					3,872,436	3,965,671	1.024	42,454,857	7.2919	10.96
238	Plant Unit Info	1,254.0		64.0	97.2	64.0	6,811						
239	Riviera 5												
240	Light Oil		1,365					1,555	9,201	5.917	177,479	13.0010	114.13
241	Gas		464,976					3,060,327	3,133,924	1.024	33,550,513	7.2155	10.96
242	Plant Unit Info	1,308.0		49.4	60.0	49.4	6,740						
243	Rodeo PV Solar												
244	Solar		12,103					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
246	Sabal Palm PV Solar												
247	Solar		12,240					N/A	N/A	N/A	N/A	N/A	N/A
248	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
249	Sanford 4												
250	Gas		449,361					3,181,735	3,257,197	1.024	34,870,223	7.7600	10.96
251	Plant Unit Info	1,135.0		53.6	100.0	55.4	7,249						
252	Sanford 5												
253	Gas		487,317					3,416,320	3,497,345	1.024	37,441,150	7.6831	10.96
254	Plant Unit Info	1,135.0		58.2	99.6	58.2	7,177						
255	Sawgrass PV Solar												
256	Solar		12,502					N/A	N/A	N/A	N/A	N/A	N/A
257	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
258	Scherer 3 ⁽¹⁾												
259	Light Oil		0					1	6	5.817	145	29.8328	145.48
260	Coal		63,101					129,397	1,046,459	8.712	3,068,703	4.8632	23.72
261	Plant Unit Info	215.0		40.8	98.8	40.8	16,584						
262	Smith 3												
263	Gas		382,424					2,626,850	2,684,240	1.022	28,736,379	7.5143	10.94
264	Plant Unit Info	644.0		82.6	96.6	86.1	7,019						
265	Smith A												
266	Light Oil		(11)					0	0	5.722	0	0.0000	

SCHEDULE A4

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
267	Plant Unit Info	32.0		N/A	100.0	N/A	N/A						
268	Southfork PV Solar												
269	Solar		13,399					N/A	N/A	N/A	N/A	N/A	N/A
270	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
271	Space Coast PV Solar												
272	Solar		1,099					N/A	N/A	N/A	N/A	N/A	N/A
273	Plant Unit Info	10.0		15.3	N/A	15.3	N/A						
274	St. Lucie 1												
275	Nuclear		32,415					402,280	402,280	-	11,651	0.0359	0.03
276	Plant Unit Info	981.0		4.6	4.8	70.6	12,410						
277	St. Lucie 2												
278	Nuclear		611,810					7,414,721	7,414,721	-	3,179,202	0.5196	0.43
279	Plant Unit Info	840.0		101.2	100.0	101.2	12,119						
280	Sundew PV Solar												
281	Solar		11,605					N/A	N/A	N/A	N/A	N/A	N/A
282	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
283	Sunshine Gateway PV Solar												
284	Solar		11,766					N/A	N/A	N/A	N/A	N/A	N/A
285	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
286	Sweetbay PV Solar												
287	Solar		8,998					N/A	N/A	N/A	N/A	N/A	N/A
288	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
289	Trailside PV Solar												
290	Solar		10,653					N/A	N/A	N/A	N/A	N/A	N/A
291	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
292	Turkey Point 3												
293	Nuclear		615,725					6,490,611	6,490,611	-	3,281,947	0.5330	0.51
294	Plant Unit Info	837.0		102.2	100.0	102.2	10,541						
295	Turkey Point 4												
296	Nuclear		624,671					6,490,546	6,490,546	-	2,935,582	0.4699	0.45
297	Plant Unit Info	844.0		102.8	100.0	102.8	10,390						
298	Turkey Point 5												
299	Light Oil		38					46	266	5.774	4,834	12.8007	105.08
300	Gas		585,434					4,024,120	4,117,560	1.023	44,080,919	7.5296	10.95
301	Plant Unit Info	1,256.0		64.3	93.9	64.3	7,033						
302	Twin Lakes PV Solar												
303	Solar		9,720					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5	-,	18.1	N/A	18.1	N/A						
	·····												

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
305	Union Springs PV Solar												
306	Solar		11,639					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
308	West County 1												
309	Light Oil		700					884	5,087	5.755	96,216	13.7453	108.84
310	Gas		567,151					3,890,651	3,963,406	1.019	42,430,609	7.4814	10.91
311	Plant Unit Info	1,223.0		62.4	80.6	62.4	6,989						
312	West County 2												
313	Light Oil		880					1,056	6,077	5.755	114,936	13.0669	108.84
314	Gas		683,225					4,633,844	4,720,497	1.019	50,535,716	7.3966	10.91
315	Plant Unit Info	1,223.0		75.2	98.5	75.2	6,909						
316	West County 3												
317	Light Oil		697					843	4,851	5.755	91,753	13.1721	108.84
318	Gas		673,676					4,605,841	4,691,970	1.019	50,230,318	7.4561	10.91
319	Plant Unit Info	1,228.0		74.1	98.6	74.1	6,965						
320	Wildflower PV Solar												
321	Solar		11,261					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
323	Willow PV Solar												
324	Solar		11,891					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
326	System Totals												
327	Total	31,187	12,292,769				7,386		90,799,892		746,757,990	6.0748	

328

329 (1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2022 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

330 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

331 ⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

332 ⁽³⁾ NET CAPABILITY (MW) IS FPL's SHARE

333 ⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

334 ⁽⁶⁾ DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

335 (6) Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWH) and As Burned Fuel Costs (\$) are provided.

336 Fuel Cost (cents/kWh) are systematically calculated.

337 ⁽⁷⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1 and A2 and Schedules A3 and A4 is primarily due inventory adjustments and prior month corrections.

338 ⁽⁸⁾ MWH unavailable

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)
Line No.		FPL
1	System Totals:	
2		
3	BBLS	33,248
4	MCF (total fuel burned for Gas)	66,680,353
5	MMBTU (Coal - TONS)	145,740
6	MMBTU (Nuclear)	20,798,158
7		
8	Average Net Heat Rate (BTU/KWH)	7,386
9	Fuel Cost Per KWH (Cents/KWH)	6.0748

SCHEDULE A5

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF SEPTEMBER 2022

	CURRENT MONTH								
	A 671141		DIFFERE				DIFFEREN		
1 PURCHASES	ACTUAL	ESTIMATED	AMOUNT	% HEAVY OIL	ACTUAL	ESTIMATED	AMOUNT	%	
2 UNITS (BBL)	0		0	100.00	69,983	0	69,983	100.00	
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$12.6412	\$0.0000	\$12.6412	100.00	
4 AMOUNT (\$)	\$0		\$0	100.00	884,674	0	884,674	100.00	
5 BURNED									
6 UNITS (BBL)	0		0	100.00	50,129	0	50,129	100.00	
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$3.3185	\$0.0000	\$6.8748	100.00	
8 AMOUNT (\$)	\$0		\$0	100.00	166,355	0	166,355	100.00	
9 ENDING INVENTORY									
10 UNITS (BBL)	500,254	500,118	136	-	500,254	500,118	136	0	
11 UNIT COST (\$/BBL)	\$75.0088	\$74.9652	\$0.0436	0.10	\$75.0088	\$74.9652	\$0.0436	0	
12 AMOUNT (\$)	\$37,523,429	\$37,491,427	\$32,002	0.10	37,523,429	37,491,427	32,002	0	
13 OTHER USAGE (\$)	(\$75)		(\$75)	100	(375)	0	(375)	100	
14 DAYS SUPPLY			0	100.00					
15 PURCHASES				LIGHT OIL					
16 UNITS (BBL)	11,578		11,578	100.00	149,883	0	149,883	100.00	
17 UNIT COST (\$/BBL)	\$98.4063		\$98.4063	100.00	\$173.2675	\$0.0000	\$421.8689	100.00	
18 AMOUNT (\$)	\$1,139,348		\$1,139,348	100.00	25,969,844	0	25,969,844	100.00	
19 BURNED									
20 UNITS (BBL)	33,248	363	32,885	9,047.70	166,802	16,295	150,507	923.60	
21 UNIT COST (\$/BBL)	\$100.5414	\$77.2544	\$23.2869	30.10	\$99.3999	\$81.0212	\$61.4732	75.90	
22 AMOUNT (\$)	\$3,342,807	\$28,079	\$3,314,728	11,805.10	16,580,113	1,320,228	15,259,885	1,155.90	
23 ENDING INVENTORY									
24 UNITS (BBL)	1,495,005	1,520,214	(25,209)	(1.70)	1,495,005	1,520,214	(25,209)	(1.70)	
25 UNIT COST (\$/BBL)	\$102.6428	\$93.2491	\$9.3937	10.10	\$102.6428	\$93.2491	\$9.3937	10.10	
26 AMOUNT (\$)	\$153,451,446	\$141,758,584	\$11,692,862	8.20	153,451,446	141,758,584	11,692,862	8.20	
27 OTHER USAGE (\$)	(\$49,664)		(\$49,664)	100.00	218,086	0	218,086	100.00	
28 DAYS SUPPLY			\$0	100.00				100.00	
29 PURCHASES		L	<u> </u>	COAL (TONS)	1	1		
30 UNITS (TON)	19,153		19,153	100.00	397,334	0	397,334	100.00	
31 UNIT COST (\$/TON)	\$53.5494		\$53.5494	100.00	\$68.0632	\$0.0000	\$68.0632	100.00	
32 AMOUNT (\$)	\$1,025,621		\$1,025,621	100.00	27,043,826	0	27,043,826	100.00	
33 BURNED									
	10 242		16 343	100.00	275 070	_	375,870	100.00	
34 UNITS (TON) 35 UNIT COST (\$/TON)	16,343 \$66.8229		16,343 \$66.8229	100.00 100.00	375,870 \$63.0861	0 \$0.0000	\$63.0861	100.00 100.00	
36 AMOUNT (\$)	\$1,092,117		\$00.8229	100.00	23,712,201	\$0.0000 0	23,712,201	100.00	
	,						. , -		
37 ENDING INVENTORY									
38 UNITS (TON)	189,711		189,711	100.00	189,711	0	189,711	100	
39 UNIT COST (\$/TON)	\$65.7991		\$65.7991	100.00	\$65.7991	\$0.0000	\$65.7991	100.00	
40 AMOUNT (\$)	\$12,482,852		\$12,482,852	100.00	12,482,852	0	12,482,852	100	
41 OTHER USAGE (\$)	\$0		\$0	100	52,886	0	52,886	100.00	
42 DAYS SUPPLY			\$0	100	0	0	0	100.00	
	4				I	l	1		

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

MONTH OF SEPTEMBER 2022

		CURRENT	MONTH			-		
			DIFFERE AMOUNT	NCE %		ESTIMATED	DIFFEREN AMOUNT	CE %
43 PURCHASES	ACTUAL	ESTIMATED		ZOAL (MMBTI	ACTUAL J)	ESTIVIATED	AMOONT	70
44 UNITS (MMBTU) 45 UNIT COST (\$/MMBTU) 46 AMOUNT (\$)	204,060 \$4.8379 \$987,222	1,000,000 \$2.6077 \$2,607,700	(795,940) \$2.2302 (\$1,620,478)	(79.60) 85.50 (62.10)	9,161,512 \$3.2584 29,852,126	26,964,685 \$2.7408 73,905,943	(17,803,173) \$0.5176 (44,053,817)	(66.00) 18.90 (59.60)
47 BURNED								
48 UNITS (MMBTU) 49 UNIT COST (\$/MMBTU) 50 AMOUNT (\$) 51 ENDING INVENTORY	1,046,459 \$2.9325 \$3,068,703	837,518 \$2.6179 \$2,192,514	208,941 \$0.3146 \$876,189	24.90 12.00 40.00	6,023,949 \$3.0663 18,470,947	26,944,738 \$2.7579 74,310,622	(20,920,789) \$0.3084 (55,839,675)	(77.60) 11.20 (75.10)
52 UNITS (MMBTU) 53 UNIT COST (\$/MMBTU) 54 AMOUNT (\$) 55 OTHER USAGE (\$) 56 DAYS SUPPLY	4,576,022 \$3.4133 \$15,619,536 \$0	6,238,790 \$2.7157 \$16,942,881	(1,662,769) \$0.6976 (\$1,323,345) \$0 \$0	(26.70) 25.70 (7.80) 100 100	4,576,022 \$3.4133 15,619,536 0 0	6,238,790 \$2.7157 16,942,881 0 0	(1,662,769) \$0.6976 (1,323,345) 0 0	(27) 25.70 (8) 100.00 100.00
57 PURCHASES				GAS				
58 UNITS (MMBTU) 59 UNIT COST (\$/MMBTU) 60 AMOUNT (\$) 61 BURNED	69,201,973 \$10.6528 \$737,192,890		69,201,973 \$10.6528 \$737,192,890	100.00 100.00 100.00	427,453,972 \$8.9567 3,828,595,809	0 \$0.0000 0	427,453,972 \$8.9567 3,828,595,809	100.00 100.00 100.00
62 UNITS (MMBTU) 63 UNIT COST (\$/MMBTU) 64 AMOUNT (\$) 65 ENDING INVENTORY	68,152,730 \$10.7031 \$729,446,346	63,267,203 \$5.2601 \$332,790,836	4,885,527 \$5.4430 \$396,655,510	7.70 103.50 119.20	420,539,652 \$8.7809 3,692,701,517	498,106,223 \$5.8072 2,892,597,611	(77,566,571) \$2.9737 800,103,906	(15.60) 51.20 27.70
66 UNITS (MMBTU) 67 UNIT COST (\$/MMBTU) 68 AMOUNT (\$) 69 OTHER USAGE (\$) 70 DAYS SUPPLY	4,279,479 \$7.8835 \$33,737,328 \$0		4,279,479 \$7.8835 \$33,737,328 \$0 \$0	100.00 100.00 100.00 100.00 100.00	4,279,479 \$7.8835 33,737,328 0 0	0 \$0.0000 0 0 0	4,279,479 \$7.8835 33,737,328 0 0	100.00 100.00 100.00 100.00 100.00
71 BURNED				NUCLEAR		1	<u> </u>	
72 UNITS (MMBTU) 73 UNIT COST (\$/MMBTU) 74 AMOUNT (\$)	20,798,158 \$0.4524 \$9,408,382	19,386,880 \$0 \$9,387,551	1,411,278 (\$0.0319) \$20,831	7.30 (6.60) 0.20	178,388,165 \$0.4785 85,356,522	225,253,040 \$0.4878 109,876,243	(46,864,875) (\$0.0093) (24,519,721)	(20.80) (1.90) (22.30)
75 BURNED				PROPANE			·	
76 UNITS (GAL) 77 UNIT COST (\$/GAL) 78 AMOUNT (\$)	0 \$0.0000 \$0		0 \$0.0000 \$0	100.00 100.00 100.00	40 \$1.9760 79	0 \$0.0000 0	40 \$1.9760 79	100.00 100.00 100.00

A-SCHEDULE NOTES SEP 2022											
HEAVY OIL											
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION									
1	\$75.01	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)									
1	\$75.01	TOTAL ADJUSTMENT									

A-SCHEDULE NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
		• (== = = = = = = = = = = = = = = = = =
Jan-22	(18,046)	\$ (52,968.04)
Feb-22	(478,451.49)	(1,442,937.45)
Mar-22	-	-
Apr-22	(99,503)	\$ (301,565.96)
May-22	(241)	(14,996.69)
Jun-22		
Jul-22	125,276	747,851.50
Aug-22	(17,729)	(61,321.12)
Sep-22		
Oct-22		
Nov-22		
Dec-22		

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Estimated							
2	OS							
3	Off System	128,400	128,400	3.846	5.392	4,938,771	6,922,761	1,508,70
4	Subtotal OS	128,400	128,400	3.846	5.392	4,938,771	6,922,761	1,508,70
5								
6	St. L.							
7	St Lucie Reliability Sales	3,419	3,419	0.541	0.541	18,486	18,486	
8	Subtotal St. L.	3,419	3,419	0.541	0.541	18,486	18,486	
9								
10	Subtotal Estimated	131,819	131,819	3.761	5.266	4,957,257	6,941,247	1,508,7
11								
12	Actual							
13	IIC							
14	Associated Interchange	0	0			(17,464)	(17,464)	
15	Subtotal IIC	0	0			(17,464)	(17,464)	
16								
17	OS							
18	City of New Smyrna Beach, FL Utilities Commission OS	227	227	6.259	8.473	14,209	19,233	5,0
19	Constellation Energy Generation, LLC OS	2,784	2,784	6.063	11.152	168,791	310,460	119,0
20	Duke Energy Florida, LLC OS	5,350	5,350	5.379	8.536	287,771	456,700	125,8
21	Energy Authority, The OS	8,314	8,314	5.136	8.916	426,973	741,288	260,30
22	Florida Public Utilities Company (Fernandina) OS	3,408	3,408	5.504	6.899	187,584	235,117	47,53
23	Oglethorpe Power Corporation OS	150	150	5.797	8.500	8,696	12,750	3,44
24	Orlando Utilities Commission OS	650	650	5.449	8.000	35,419	52,000	11,22
25	Seminole Electric Cooperative, Inc. OS	0	0			0	415,350	
26	Southern Company Services, Inc. OS	1,400	1,400	5.286	10.871	74,004	152,200	69,1
27	Tampa Electric Company OS	124,470	124,470	3.844	5.273	4,784,652	6,563,713	1,719,2
28	Subtotal OS	146,753	146,753	4.080	6.105		8,958,811	2,360,8
29								
30	St. L.							
31	FMPA (SL 1)	1,609	1,609	0.561	0.561	9,019	9,019	
32	OUC (SL 1)	1,113	1,113	1.015	1.015	11,293	11,293	
33	Subtotal St. L.	2,722	2,722	0.746	0.746		20,312	
34		_,,	_,,	2.1.10	5.1.10	,512		
35	Subtotal Actual	149,475	149,475	4.008	5.995	5,990,945	8,961,658	2,360,82

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) POWER SOLD

		FOR	THE PERIOD OF:	September 2022					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		YTD SALES	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Other Actual	Gross Gain from off System Sales (\$)	<u>8</u>	•			<u>.</u>		2,360,826
2		Third-Party Transmission Costs							(10,212)
3		Variable Power Plant O&M Costs Attributable to Sales							(70,441)
4		Net Gain from off System (\$)							2,280,173
5									
6	Other Estimate	Gross Gain from off System Sales (\$)							1,508,700
7		Variable Power Plant O&M Costs Attributable to Sales							(61,632)
8		Total							1,447,068
9									
10	Current Month	Actual	149,475	149,475	4.008	5.995	5,990,945	8,961,658	2,280,173
11		Estimated	131,819	131,819	3.761	5.266	4,957,257	6,941,247	1,447,068
12		Difference	17,656	17,656	0.247	0.730	1,033,688	2,020,411	833,105
13		Difference (%)	13.4%	13.4%	0.066	0.139	20.9%	29.1%	57.6%
14									
15	Year to Date	Actual	4,614,251	4,614,251	4.075	4.984	188,025,117	229,954,377	33,009,389
16		Estimated	4,312,816	4,312,816	3.700	4.622	159,587,586	199,331,650	31,337,328
17		Difference	301,435	301,435	0.375	0.362	28,437,531	30,622,727	1,672,061
18		Difference (%)	7.0%	7.0%	0.101	0.078	17.8%	15.4%	5.3%
19									
20									
21									
22									

23

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

				F	OR THE PERIOD	OF: September 20	22					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Туре	KWH Purchased (000)		Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	Estimated		-	-	-		-				-	
2	Central Alabama	PPA	226,081	0	226,081	226,081	0	226,081	6.892	\$15,581,952	\$0	\$15,581,952
3	Chelco	PPA	79	0	79	79	0	79	10.853	\$8,574	\$0	\$8,574
4	King Fisher (I and II)	PPA	85,680	0	85,680	85,680	0	85,680	4.542	\$3,891,489	\$0	\$3,891,489
5	Solid Waste Authority 40MW	PPA	26,870	0	26,870	26,870	0	26,870	4.777	\$1,283,470	\$0	\$1,283,470
6	Solid Waste Authority 70MW	PPA	40,565	0	40,565	40,565	0	40,565	5.542	\$2,248,177	\$0	\$2,248,177
7	St Lucie Reliablity Purchases	St. L.	51,604	0	51,604	51,604	0	51,604	0.473	\$244,276	\$0	\$244,276
8	Subtotal Estimated		430,879	0	430,879	430,879	0	430,879	5.398	\$23,257,938	\$0	\$23,257,938
9	Actual											
10	Central Alabama	PPA	352,220	0	352,220	352,220	0	352,220	6.559	\$23,323,201	(\$219,516)	\$23,103,685
11	Chelco	PPA	1,161	0	1,161	1,161	0	1,161	1.154	\$13,394	\$0	\$13,394
12	FMPA (SL 2)	SL 2	31,435	14	31,449	31,435	14	31,449	0.595	\$184,270	\$2,832	\$187,102
13	King Fisher (I and II)	PPA	85,685	0	85,685	85,685	0	85,685	4.492	\$3,848,956	\$0	\$3,848,956
14	OUC (SL 2)	SL 2	21,738	10	21,747	21,738	10	21,747	0.577	\$125,840	(\$305)	\$125,535
15	Solid Waste Authority 40MW	PPA	10,857	0	10,857	10,857	0	10,857	3.737	\$405,721	\$0	\$405,721
16	Solid Waste Authority 70MW	PPA	47,603	0	47,603	47,603	0	47,603	5.809	\$2,765,457	\$0	\$2,765,457
17	Subtotal Actual		550,699	24	550,722	550,699	24	550,722	5.529	\$30,666,840	(\$216,990)	\$30,449,850

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Current Month				
2	Actual	550,722	550,722	5.529	\$30,449,850
3	Estimated	430,879	430,879	5.398	\$23,257,938
4	Difference	119,844	119,844	0.131	\$7,191,912
5	Difference (%)	27.8%	27.8%	2.4%	30.9%
6	Year to Date				
7	Actual	4,874,558	4,874,558	5.400	\$263,217,531
8	Estimated	4,647,686	4,647,686	4.863	\$226,028,764
9	Difference	226,872	226,872	0.537	\$37,188,767
10	Difference (%)	4.9%	4.9%	11.0%	16.5%

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: September 2022

		·			
(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Estimated				
2	Qualifying Facilities	57,136	57,136	5.100	\$2,914,044
3	Subtotal Estimated	57,136	57,136	5.100	\$2,914,044
4					
5	Actual				
6	Ascend Performance Materials	2,315	2,315	18.059	\$418,063
7	BREVARD ENERGY, LLC	2,590	2,590	6.253	\$161,956
8	Broward County Resource Recovery - South AA QF	5,208	5,208	5.033	\$262,098
9	Broward County Resource Recovery - South QF	7,508	7,508	2.148	\$161,240
10	Georgia Pacific Corporation QF	170	170	6.080	\$10,322
11	GES-PORT CHARLOTTE, L.L.C.	12	12	6.997	\$838
12	Gulf Coast Solar Centers (I, II and III)	19,849	19,849	6.079	\$1,206,640
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	142	142	6.235	\$8,874
14	Lee County Solid Waste	3,049	3,049	5.172	\$157,699
15	Miami-Dade South District Water Treatment QF	3,117	3,117	2.483	\$77,406
16	Okeelanta Power Limited Partnership QF	2,912	2,912	5.995	\$174,545
17	SEMINOLE ENERGY, LLC	1,293	1,293	6.296	\$81,410
18	Tropicana Products QF	519	519	6.292	\$32,644
19	WM-Renewable LLC QF	159	159	7.362	\$11,719
20	WM-Renewables LLC - Naples QF	13	13	5.680	\$765
21	Subtotal Actual	48,856	48,856	5.662	\$2,766,218

22

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ENERGY PAYMENTS TO QUALIFYING FACILITIES

	FOR THE PERIOD OF: September 2022											
(1)	(2)	(3)	(4)	(5)	(6)							
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))							
1	Current Month											
2	Actual	48,856	48,856	5.662	\$2,766,218							
3	Estimated	57,136	57,136	5.100	\$2,914,044							
4	Difference	(8,280)	(8,280)	0.562	(\$147,826)							
5	Difference (%)	(14.5%)	(14.5%)	11.0%	(5.1%)							
6	Year to Date											
7	Actual	430,285	430,285	4.989	\$21,466,968							
8	Estimated	463,756	463,756	4.988	\$23,130,598							
9	Difference	(33,471)	(33,471)	0.001	(\$1,663,631)							
10	Difference (%)	(7.2%)	(7.2%)	0.0%	(7.2%)							

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)
1	Estimated	Economy	50,400	5.500	\$2,772,000	6.422	\$3,236,457	\$464,457
2		Subtotal Estimated	50,400	5.500	\$2,772,000	6.422	\$3,236,457	\$464,457
3								
4	Estimated Varia	ble Power Plant						
5								\$24,192
6								
7	Actual	Constellation Energy Generation, LLC OS	21,500	12.688	\$2,727,978	22.328	\$4,800,484	\$2,072,506
8		Energy Authority, The OS	36	22.871	\$8,234	(19.139)	(\$6,890)	(\$15,124)
9		Macquarie Energy LLC OS	6,510	14.345	\$933,881	23.356	\$1,520,472	\$586,591
10		Morgan Stanley Capital Group Inc. OS	400	11.200	\$44,800	95.188	\$380,752	\$335,952
11		Rainbow Energy Marketing Corp. OS	5,472	14.683	\$803,472	24.244	\$1,326,632	\$523,160
12		Southern Company Services, Inc. OS	0		\$6,706		\$0	(\$6,706)
13		Tampa Electric Company OS	400	3.500	\$14,000	4.005	\$16,019	\$2,019
14		Subtotal Actual	34,318	13.227	\$4,539,071	23.421	\$8,037,468	\$3,498,397
15								
16	Actual Variable	Power Plant						

- 17
- ..

18

\$17,316

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY ENERGY INCLUDING LONG TERM PURCHASES

FOR THE PERIOD OF: September 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		YTD PURCHASES	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings
1	Current Month	Actual	34,318	13.227	\$4,539,071	23.421	\$8,037,468	\$3,498,397
2		Estimated	50,400	5.500	\$2,772,000	6.422	\$3,236,457	\$464,457
3		Difference	(16,082)	7.727	\$1,767,071	16.999	\$4,801,011	\$3,033,940
4		Difference (%)	(31.91%)	140.48%	63.75%	264.72%	148.34%	653.22%
5								
6	Year to Date	Actual	103,541	38.769	\$40,141,419	50.505	\$52,293,291	\$12,151,871
7		Estimated	190,699	13.182	\$25,138,841	15.912	\$30,344,810	\$5,205,968
8		Difference	(87,159)	25.586	\$15,002,578	34.593	\$21,948,481	\$6,945,903
9		Difference (%)	(45.70%)	194.09%	59.68%	217.40%	72.33%	133.42%
10								

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators Page 1 of 2

For the Month of	Sep-22				
Contract		Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agro QF = Qualifying Facility	eement	3.5	1/1/1993	12/31/2026	QF

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615				1,130,535
Total	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	0	0 0	C	1,130,535

Notes:

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of Sep-22

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Central Alabama	Other Entity	November 2, 2009	May 31,2023

2022 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40	40	40	40			
2	70	70	70	70	70	70	70	70	70			
3	160	160	-	-			(320)					
4	310	310	-	-			(620)					
5	885	885	885	885	885	885	885	885	885			
Total	1,465	1,465	995	995	995	995	55	995	995	-	-	-

2022 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	8,439,300	8,439,300	7,629,800	7,629,800	7,629,800	7,676,600	6,051,565	7,676,600	7,676,600	0	0	0

Year-to-date Short Term Capacity Payments 68,849,365

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

SCHEDULE A9

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE PERIOD OF: July 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)
1	Estimated	Economy	44,020	5.800	\$2,553,160	6.426	\$2,828,542	\$275,382
2		Subtotal Estimated	44,020	5.800	\$2,553,160	6.426	\$2,828,542	\$275,382
3								
4	Estimated Vari	able Power Plant						
5								\$21,130
6								
7	Actual	Associated Interchange	(68,462)	(5.384)	\$3,686,212	(5.384)	\$3,686,212	\$0
8		Constellation Energy Generation, LLC OS	17,057	13.935	\$2,376,840	15.797	\$2,694,571	\$317,731
9		Macquarie Energy LLC OS	4,900	19.336	\$947,474	22.629	\$1,108,803	\$161,329
10		Morgan Stanley Capital Group Inc. OS	2,050	15.973	\$327,450	23.708	\$486,009	\$158,559
11		Southern Company Services, Inc. OS	0		(\$774,729)		\$0	\$774,729
12		Subtotal Actual	-44,455	(14.764)	\$6,563,247	(17.941)	\$7,975,595	\$1,412,348
13								
14	Actual Variable	Power Plant						
15								\$11,523

16

SCHEDULE A9

FLORIDA POWER & LIGHT COMPANY FUEL COST RECOVERY CLAUSE (FCR) ECONOMY ENERGY INCLUDING LONG TERM PURCHASES

FOR THE PERIOD OF: July 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		YTD PURCHASES	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings
1	Current Month	Actual	(44,455)	(14.764)	\$6,563,247	(17.941)	\$7,975,595	\$1,412,348
2		Estimated	44,020	5.800	\$2,553,160	6.426	\$2,828,542	\$275,382
3		Difference	(88,475)	(20.564)	\$4,010,087	(24.366)	\$5,147,052	\$1,136,966
4		Difference (%)	(200.99%)	(354.55%)	157.06%	(379.21%)	181.97%	412.87%
5								
6	Year to Date	Actual	35,394	71.831	\$25,423,988	87.802	\$31,076,944	\$5,652,956
7		Estimated	123,869	17.288	\$21,413,901	20.973	\$25,979,612	\$4,565,710
8		Difference	(88,475)	54.543	\$4,010,087	66.828	\$5,097,333	\$1,087,246
9		Difference (%)	(71.43%)	315.51%	18.73%	318.63%	19.62%	23.81%
10								