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Dianne M. Triplett
DEPUTY GENERAL COUNSEL

November 18, 2022

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20220001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of October, 2022.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

s/ Dianne M. Triplett

Dianne M. Triplett

DMT/vr
Attachment

CERTIFICATE OF SERVICE

Docket No. 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 18th day of November, 2022.

s/ Dianne M. Triplett

Dianne M. Triplett

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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

OCTOBER 2022

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	214,431,387	238,375,494	(23,944,107)	(10.0)	3,377,196	3,422,937	(45,741)	(1.3)	6.3494	6.9641	(0.6147)	(8.8)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,033,326	1,024,157	9,169	0.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	215,464,713	239,399,651	(23,934,938)	(10.0)	3,377,196	3,422,937	(45,741)	(1.3)	6.3800	6.9940	(0.6140)	(8.8)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	13,186,906	9,716,330	3,470,576	35.7	133,474	83,246	50,228	60.3	9.8798	11.6719	(1.7921)	(15.4)
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,884,490	5,905,582	(4,021,092)	(68.1)	27,943	77,351	(49,409)	(63.9)	6.7442	7.6348	(0.8906)	(11.7)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	15,032,327	15,099,503	(67,176)	(0.4)	187,154	194,569	(7,415)	(3.8)	8.0321	7.7605	0.2716	3.5
9 TOTAL COST OF PURCHASED POWER	30,103,723	30,721,415	(617,692)	(2.0)	348,571	355,166	(6,595)	(1.9)	8.6363	8.6499	(0.0136)	(0.2)
10 TOTAL AVAILABLE MWH					3,725,767	3,778,103	(52,336)	(1)				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(912,134)	(434)	(911,700)	210,069.2	(23,847)	(8)	(23,839)	301,760.8	3.8249	5.4937	(1.6688)	(30.4)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(267,587)	(112)	(267,475)	238,817.0	(23,847)	(8)	(23,839)	301,760.8	1.1221	1.4177	(0.2956)	(20.9)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	53,517	22	53,495	238,817.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(21,829,195)	(26,245,327)	4,416,132	(16.8)	(378,756)	(373,642)	(5,114)	1.4	5.7634	7.0242	(1.2608)	(18.0)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(22,955,399)	(26,245,851)	3,290,451	(12.5)	(402,603)	(373,650)	(28,953)	7.8	5.7017	7.0242	(1.3225)	(18.8)
14 NET INADVERTENT AND WHEELED INTERCHANGE					16,519	0	16,519					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	222,613,037	243,875,216	(21,262,179)	(8.7)	3,339,683	3,404,453	(64,770)	(1.9)	6.6657	7.1634	(0.4977)	(7.0)
16 NET UNBILLED	10,426,765	(852,335)	11,279,100	(1,323.3)	(156,424)	11,898	(168,323)	(1,414.7)	0.3207	(0.0264)	0.3471	(1,314.8)
17 COMPANY USE	968,489	783,679	184,810	23.6	(14,529)	(10,940)	(3,589)	32.8	0.0298	0.0243	0.0055	22.6
18 T & D LOSSES	(5,523,280)	12,846,892	(18,370,172)	(143.0)	62,861	(179,340)	262,202	(146.2)	(0.1699)	0.3982	(0.5681)	(142.7)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	222,613,037	243,875,216	(21,262,179)	(8.7)	3,251,590	3,226,071	25,519	0.8	6.8463	7.5595	(0.7132)	(9.4)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(141,947)	(165,039)	23,092	(14.0)	(2,073)	(2,183)	110	(5.0)	6.8463	7.5595	(0.7132)	(9.4)
21 JURISDICTIONAL KWH SALES	222,471,091	243,710,177	(21,239,087)	(8.7)	3,249,517	3,223,888	25,629	0.8	6.8463	7.5595	(0.7132)	(9.4)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0003	222,555,630	243,802,787	(21,247,157)	(8.7)	3,249,517	3,223,888	25,629	0.8	6.8489	7.5624	(0.7135)	(9.4)
23 PRIOR PERIOD TRUE-UP	36,470,185	36,470,185	0	0.0	3,249,517	3,223,888	25,629	0.8	1.1223	1.1312	(0.0089)	(0.8)
24 TOTAL JURISDICTIONAL FUEL COST	259,025,815	280,272,972	(21,247,157)	(7.6)	3,249,517	3,223,888	25,629	0.8	7.9712	8.6936	(0.7224)	(8.3)
25 GPIF	221,440	221,440	(0)	0.0	3,249,517	3,223,888	25,629	0.8	0.0068	0.0069	(0.0001)	(1.5)
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	442,897.49	1,127,380	(684,483)	(60.7)	3,249,517	3,223,888	25,629	0.8	0.0136	0.0350	(0.0214)	(61.1)
27 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									7.992	8.736	(0.744)	(8.5)

*Line 11a. MWH Data for Informational Purposes Only
*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - OCTOBER 2022

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	2,260,305,166	2,169,737,998	90,567,168	4.2	36,254,605	35,517,364	737,241	2.1	6.2345	6.1089	0.1256	2.1
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	11,202,719	11,116,988	85,732	0.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	2,271,507,885	2,180,854,985	90,652,900	4.2	36,254,605	35,517,364	737,241	2.1	6.2654	6.1403	0.1251	2.0
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	229,156,270	150,211,519	78,944,752	52.6	2,068,975	1,389,268	679,707	48.9	11.0758	10.8123	0.2635	2.4
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	64,467,649	64,885,478	(417,830)	(0.6)	606,251	752,346	(146,095)	(19.4)	10.6338	8.6244	2.0094	23.3
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	119,195,473	127,724,355	(8,528,881)	(6.7)	1,992,521	2,057,409	(64,887)	(3.2)	5.9821	6.2080	(0.2259)	(3.6)
9 TOTAL COST OF PURCHASED POWER	412,819,392	342,821,352	69,998,041	20.4	4,667,748	4,199,022	468,725	11.2	8.8441	8.1643	0.6798	8.3
10 TOTAL AVAILABLE MWH					40,922,353	39,716,387	1,205,966	3.0				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(15,107,300)	(10,748,759)	(4,358,540)	40.6	(340,545)	(268,644)	(71,901)	26.8	4.4362	4.0011	0.4351	10.9
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,195,230)	(2,534,483)	(660,747)	26.1	(340,545)	(268,644)	(71,901)	26.8	0.9383	0.9434	(0.0051)	(0.5)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	257,164	125,014	132,149	105.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(238,374,083)	(194,521,579)	(43,852,504)	22.5	(3,777,320)	(3,230,550)	(546,770)	16.9	6.3107	6.0213	0.2894	4.8
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(256,419,449)	(207,679,807)	(48,739,642)	23.5	(4,117,865)	(3,499,194)	(618,671)	17.7	6.2270	5.9351	0.2919	4.9
14 NET INADVERTENT AND WHEELED INTERCHANGE					184,276	104,148	80,128					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	2,427,907,829	2,315,996,530	111,911,299	4.8	36,988,764	36,321,340	667,423	1.8	6.5639	6.3764	0.1875	2.9
16 NET UNBILLED	6,820,217	63,919,691	(57,099,474)	(89.3)	(494,415)	(1,172,908)	678,492	(57.9)	0.0195	0.1887	(0.1692)	(89.7)
17 COMPANY USE	6,915,246	6,963,781	(48,535)	(0.7)	(109,580)	(112,550)	2,971	(2.6)	0.0198	0.0206	(0.0008)	(3.9)
18 T & D LOSSES	102,626,468	81,101,765	21,524,703	26.5	(1,373,951)	(1,155,458)	(218,492)	18.9	0.2931	0.2394	0.0537	22.4
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	2,427,907,829	2,315,996,530	111,911,299	4.8	35,010,818	33,880,424	1,130,394	3.3	6.9347	6.8358	0.0989	1.5
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(29,479,043)	(12,457,144)	(17,021,899)	136.6	(373,421)	(162,924)	(210,497)	129.2	7.8943	7.6460	0.2483	3.3
21 JURISDICTIONAL KWH SALES	2,398,428,786	2,303,539,386	94,889,400	4.1	34,637,397	33,717,500	919,897	2.7	6.9244	6.8319	0.0925	1.4
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0003%	2,399,311,069	2,304,385,611	94,925,458	4.1	34,637,397	33,717,500	919,897	2.7	6.9269	6.8344	0.0925	1.4
23 PRIOR PERIOD TRUE-UP	312,331,281	312,331,278	3	0.0	34,637,397	33,717,500	919,897	2.7	0.9017	0.9263	(0.0246)	(2.7)
24 TOTAL JURISDICTIONAL FUEL COST	2,711,642,350	2,616,716,889	94,925,461	3.6	34,637,397	33,717,500	919,897	2.7	7.8286	7.7607	0.0679	0.9
25 GPIF	2,214,399	2,214,400	(1)	0.0	34,637,397	33,717,500	919,897	2.7	0.0064	0.0066	(0.0002)	103.1
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	2,023,665	3,326,291	(1,302,725)	(39.2)	34,637,397	33,717,500	919,897	2.7	0.0058	0.0099	(0.0041)	170.7
27 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									7.841	7.777	0.064	0.8

*Line 11a. MWH Data for Informational Purposes Only
*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2022

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$214,431,387	238,375,494	(\$23,944,107)	(10.0)	\$2,260,305,166	\$2,169,737,998	\$90,567,168	4.2
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(912,134)	(434)	(911,700)	210,069.2	(15,107,300)	(10,748,759)	(4,358,540)	40.6
2a. GAIN ON POWER SALES	(214,070)	(90)	(213,980)	238,817.0	(2,938,066)	(2,409,468)	(528,598)	21.9
3 . FUEL COST OF PURCHASED POWER	13,186,906	9,716,330	3,470,576	35.7	229,156,270	150,211,519	78,944,752	52.6
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	15,032,327	15,099,503	(67,176)	(0.4)	119,195,473	127,724,355	(8,528,881)	(6.7)
4 . ENERGY COST OF ECONOMY PURCHASES	1,884,490	5,905,582	(4,021,092)	(68.1)	64,467,649	64,885,478	(417,830)	(0.6)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	243,408,906	269,096,386	(25,687,479)	(9.6)	2,655,079,192	2,499,401,122	155,678,070	6.2
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(21,829,195)	(26,245,327)	4,416,132	(16.8)	(238,374,083)	(194,521,579)	(43,852,504)	22.5
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,033,326	1,024,157	9,169	0.9	11,202,719	11,116,988	85,732	0.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$222,613,037	\$243,875,216	(\$21,262,179)	(8.7)	\$2,427,907,829	\$2,315,996,530	\$111,911,299	4.8
FOOTNOTE: DETAIL OF LINE 6b ABOVE								
N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	64	0	64		8,950	0	8,950	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
FPD AGREEMENT TERMINATION	1,033,262	0	1,033,262		10,511,130	0	10,511,130	
RAIL CAR SALE PROCEEDS	0	0	0		0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		682,639	0	682,639	
CR4 OUTAGE REPLACEMENT POWER	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	\$1,033,326	\$0	\$1,033,326		\$11,202,719	\$0	\$11,202,719	
B. KWH SALES								
1 . JURISDICTIONAL SALES	3,249,517,521	3,223,887,960	25,629,561	0.8	34,637,397,994	33,717,499,587	919,898,406	2.7
2 . NON JURISDICTIONAL (WHOLESALE) SALES	2,073,338	2,183,194	(109,856)	(5.0)	373,421,258	162,924,320	210,496,938	129.2
3 . TOTAL SALES	3,251,590,859	3,226,071,154	25,519,705	0.8	35,010,819,252	33,880,423,907	1,130,395,345	3.3
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.94	99.93	0.01	0.0	98.93	99.52	(0.59)	(0.6)

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2022

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$152,143,936	\$154,106,615	(\$1,962,679)	(1.3)	\$1,593,005,583	\$1,553,925,996	\$39,079,586	2.5
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(36,470,185)	(36,470,185)	(0)	0.0	(312,331,281)	(312,331,278)	(3)	0.0
2b. INCENTIVE PROVISION	(221,440)	(221,440)	0	0.0	(2,214,399)	(2,214,400)	1	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(442,897)	(1,127,380)	684,483	(60.7)	(2,023,565)	(3,326,291)	1,302,725	(39.2)
3. TOTAL JURISDICTIONAL FUEL REVENUE	115,009,413	116,287,610	(1,278,197)	(1.1)	1,276,436,337	1,236,054,028	40,382,309	3.3
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	222,613,037	243,875,216	(21,262,179)	(8.7)	2,427,907,829	2,315,996,530	111,911,299	4.8
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.94	99.93	0.01	0.0	98.93	99.52	(0.59)	(0.6)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00038 LOSS MULTIPLIER)	222,555,630	243,802,787	(21,247,157)	(8.7)	2,399,311,069	2,304,385,611	94,925,458	4.1
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(107,546,217)	(127,515,177)	19,968,961	(15.7)	(1,122,874,732)	(1,068,331,583)	(54,543,149)	5.1
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(3,274,359)	(1,353,583)	(1,920,776)	141.9	(10,766,461)	(6,337,655)	(4,428,806)	69.9
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(1,159,483,673)	(1,082,463,537)	(77,020,136)	7.1	(412,524,152)	(412,524,152)	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	36,470,185	36,470,185	0	0.0	312,331,281	312,331,278	3	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(1,233,834,064)	(1,174,862,113)	(58,971,951)	5.0	(1,233,834,064)	(1,174,862,113)	(58,971,951)	5.0
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$1,233,834,064)	(1,174,862,113)	(58,971,951)	5.0	(\$1,233,834,064)	(1,174,862,113)	(58,971,951)	5.0
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$1,159,483,673)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(1,230,559,705)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(2,390,043,378)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(1,195,021,689)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.200	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.370	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	6.570	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	3.285	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.274	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$3,274,359)	N/A	--	--				

A-3 Generating System Comparative Data Report

Report Period : 10/1/2022 to 10/1/2022

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	1,511,627	985,569	526,058	53.4 %
3 - COAL	15,061,123	6,862,500	8,198,623	119.5 %
4 - GAS	197,858,637	230,527,425	(32,668,788)	(14.2 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	214,431,388	238,375,494	(23,944,106)	(10.0 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	2,512	3,864	(1,352)	(35.0 %)
11 - COAL	210,979	128,030	82,949	64.8 %
12 - GAS	3,014,285	3,124,113	(109,828)	(3.5 %)
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	149,420	166,930	(17,510)	(10.5 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	3,377,196	3,422,937	(45,741)	(1.3 %)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	10,050	7,929	2,121	26.7 %
19 - COAL (TON)	109,626	58,473	51,153	87.5 %
20 - GAS (MCF)	23,020,848	23,253,132	(232,284)	(1.0 %)
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	57,988	46,180	11,808	25.6 %
26 - COAL	2,487,195	1,361,679	1,125,516	82.7 %
27 - GAS	23,641,481	23,253,132	388,349	1.7 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	26,186,664	24,660,991	1,525,673	6.2 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.11	(0.04)	(34.1 %)
34 - COAL	6.2	3.74	2.51	67.0 %
35 - GAS	89.3	91.27	(2.02)	(2.2 %)
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	4.4	4.88	(0.45)	(9.3 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 10/1/2022 to 10/1/2022

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	150.41	124.30	26.11	21.0 %
42 - COAL (\$/TON)	137.39	117.36	20.02	17.1 %
43 - GAS (\$/MCF)	8.59	9.91	(1.32)	(13.3 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	26.07	21.34	4.73	22.1 %
49 - COAL	6.06	5.04	1.02	20.2 %
50 - GAS	8.37	9.91	(1.54)	(15.6 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	8.19	9.67	(1.48)	(15.3 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	23,081	11,951	11,130	93.1 %
57 - COAL	11,789	10,636	1,153	10.8 %
58 - GAS	7,843	7,443	400	5.4 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,754	7,205	549	7.6 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	60.17	25.51	34.66	135.9 %
65 - COAL	7.14	5.36	1.78	33.2 %
66 - GAS	6.56	7.38	(0.81)	(11.0 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	6.35	6.96	(0.61)	(8.8 %)

A-3 Generating System Comparative Data Report

Report Period : 1/1/2022 to 10/1/2022

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	33,074,787	29,559,127	3,515,660	11.9 %
3 - COAL	168,092,843	118,168,916	49,923,927	42.2 %
4 - GAS	2,059,137,534	2,022,009,953	37,127,581	1.8 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	2,260,305,165	2,169,737,996	90,567,169	4.2 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	127,701	129,434	(1,733)	(1.3 %)
11 - COAL	3,524,369	2,856,513	667,856	23.4 %
12 - GAS	31,225,233	31,080,224	145,009	0.5 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	1,377,303	1,451,195	(73,892)	(5.1 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	36,254,606	35,517,366	737,240	2.1 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	257,445	234,922	22,523	9.6 %
19 - COAL (TON)	1,708,665	1,354,440	354,225	26.2 %
20 - GAS (MCF)	232,671,373	230,842,592	1,828,781	0.8 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	1,472,012	1,344,163	127,849	9.5 %
26 - COAL	38,671,132	30,768,255	7,902,877	25.7 %
27 - GAS	238,298,522	233,618,167	4,680,355	2.0 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	278,441,667	265,730,585	12,711,082	4.8 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.4	0.36	(0.01)	(3.3 %)
34 - COAL	9.7	8.04	1.68	20.9 %
35 - GAS	86.1	87.51	(1.38)	(1.6 %)
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	3.8	4.09	(0.29)	(7.0 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2022 to 10/1/2022

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	128.47	125.83	2.65	2.1 %
42 - COAL (\$/TON)	98.38	87.25	11.13	12.8 %
43 - GAS (\$/MCF)	8.85	8.76	0.09	1.0 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.47	21.99	0.48	2.2 %
49 - COAL	4.35	3.84	0.51	13.2 %
50 - GAS	8.64	8.66	(0.01)	(0.2 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	8.12	8.17	(0.05)	(0.6 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	11,527	10,385	1,142	11.0 %
57 - COAL	10,972	10,771	201	1.9 %
58 - GAS	7,632	7,517	115	1.5 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,680	7,482	198	2.7 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	25.90	22.84	3.06	13.4 %
65 - COAL	4.77	4.14	0.63	15.3 %
66 - GAS	6.59	6.51	0.09	1.4 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	6.23	6.11	0.13	2.1 %

A-4 System Net Generation and Fuel Cost Report

Report Period : 10/1/2022 to 10/1/2022

Duke Energy Florida, LLC

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Solar													
Bay Trail Solar													
TOTAL UNIT 1	74	16,293.00	30			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74	5,083.00	9			0				0	0	0.000	
Columbia Solar 1													
TOTAL CSF 1	75	15,720.00	28			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74	11,673.00	21			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74	9,209.00	17			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74	5,942.00	11			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	75	17,211.00	31			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	3,931.00	12			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	552.00	19			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	865.00	23			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74	17,210.00	31			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	75	13,547.00	24			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	1,806.00	27			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	75	15,576.00	28			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	75	14,710.00	26			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	44.39	17			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	47.58	26			0				0	0	0.000	
TOTAL Solar	883	149,419.97				0				0	0	0.000	
Steam													
Anclote													
		158,883.00					Gas	1,719,203	1.025	1,762,183	14,094,099	8.871	8.198
TOTAL UNIT 1	521	158,883.00	41			11,091				1,762,183	14,094,099	8.871	
		143,786.00					Gas	1,548,548	1.025	1,587,261	12,695,062	8.829	8.198
TOTAL UNIT 2	514	143,786.00	38			11,039				1,587,261	12,695,062	8.829	
Crystal River 4 & 5													
		67,782.00					Coal	35,132	22.688	797,075	4,826,660	7.121	137.386
		0.00					No 2	1,921	5.749	11,043	347,202	0.000	180.740
TOTAL UNIT 4	721	67,782.00	13			11,922				808,118	5,173,861	7.633	
		143,197.00					Coal	74,494	22.688	1,690,120	10,234,464	7.147	137.386
		0.00					No 2	2,241	5.750	12,885	405,038	0.000	180.740

A-4 System Net Generation and Fuel Cost Report

Report Period : 10/1/2022 to 10/1/2022

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL UNIT 5	721	143,197.00	27			11,893				1,703,005	10,639,502	7.430	
TOTAL Steam	2,477	513,648.00				11,410				5,860,568	42,602,524	8.294	
Gas Turbine													
Bartow Combined Cycle													
							No 2						
		545,562.00					Gas	4,178,163	1.026	4,286,796	35,121,350	6.438	8.406
TOTAL BCC	1,259	545,562.00	58			7,858				4,286,796	35,121,350	6.438	
Bartow Peaker													
		196.05					No 2	437	5.717	2,498	52,327	26.691	119.742
		531.95					Gas	6,607	1.026	6,778	69,647	13.093	10.541
TOTAL BAP	223	728.00	0			12,743				9,277	121,975	16.755	
Citrus County													
		747,402.00					Gas	4,981,931	1.031	5,136,372	47,839,609	6.401	9.603
TOTAL CCCC	1,854	747,402.00	54			6,872				5,136,372	47,839,609	6.401	
Debary Peaker													
		784.48					No 2	1,860	5.768	10,728	233,811	29.805	125.705
		9,026.52					Gas	126,218	0.978	123,441	992,535	10.996	7.864
TOTAL DEP	611	9,811.00	2			13,675				134,169	1,226,346	12.500	
Hines Energy													
		1,087,041.00					Gas	7,770,140	1.026	7,972,164	64,457,369	5.930	8.296
TOTAL HEP	2,169	1,087,041.00	67			7,334				7,972,164	64,457,369	5.930	
Intercession City Peaker													
		1,532.05					No 2	3,591	5.802	20,833	473,249	30.890	131.788
		35,006.87					Gas	461,721	1.031	476,034	3,916,864	11.189	8.483
TOTAL ICP	1,198	36,539.00	4			13,598				496,867	4,390,113	12.015	
Osprey													
		118,289.00					Gas	839,607	1.031	865,634	7,342,545	6.207	8.745
TOTAL OSP	611	118,289.00	26			7,318				865,634	7,342,545	6.207	
Suwannee Peaker													
		5,573.10					Gas	77,978	1.026	80,005	668,216	11.990	8.569
TOTAL SRP	203	5,573.00	4			14,356				80,005	668,216	11.990	
Tiger Bay Cogen													
		148,001.00					Gas	1,115,881	1.026	1,144,894	9,299,013	6.283	8.333
TOTAL TBP	230	148,001.00	86			7,736				1,144,894	9,299,013	6.283	
Univ of Florida Cogen													
		15,182.20					Gas	194,851	1.026	199,917	1,362,327	8.973	6.992
TOTAL UFP	50	15,182.00	41			13,168				199,917	1,362,327	8.973	
TOTAL Gas Turbine	8,408	2,714,128.00				7,489				20,326,096	171,828,863	6.331	0.000
SYSTEM TOTAL	11,768	3,377,196.19				7,754				26,186,664	214,431,387	6.349	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2022 to 10/1/2022

Duke Energy Florida, LLC

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Solar													
Bay Trail Solar													
TOTAL UNIT 1	74	61,263.00	26			0					0	0	0.000
Charlie Creek Solar													
TOTAL UNIT 1	74	38,185.00	20			0					0	0	0.000
Columbia Solar 1													
TOTAL CSF 1	75	159,353.00	29			0					0	0	0.000
Debary Solar 1													
TOTAL DSF 1	74	124,532.00	23			0					0	0	0.000
Duette Solar													
TOTAL UNIT 1	74	142,702.00	26			0					0	0	0.000
Fort Green Solar													
TOTAL UNIT 1	74	66,566.00	23			0					0	0	0.000
Hamilton Solar Facility													
TOTAL HSF 1	75	152,443.00	28			0					0	0	0.000
Lake Placid Solar Facility													
TOTAL LKP 1	45	71,480.00	22			0					0	0	0.000
Osceola Solar Facility 1													
TOTAL UNIT 1	4	5,419.00	19			0					0	0	0.000
Perry Solar Facility 1													
TOTAL UNIT 1	5	6,811.00	19			0					0	0	0.000
Sandy Creek Solar													
TOTAL UNIT 1	74	95,081.00	29			0					0	0	0.000
Santa Fe Solar Facility													
TOTAL Unit 1	75	142,434.00	26			0					0	0	0.000
Suwanee Solar Facility													
TOTAL UNIT 1	9	14,936.00	23			0					0	0	0.000
Trenton Solar Facility													
TOTAL TRN 1	75	147,129.00	27			0					0	0	0.000
Twin Rivers Solar Facility													
TOTAL Unit 1	75	148,288.00	27			0					0	0	0.000
St. Pete Pier													
TOTAL Unit 1	0.35	547.46	21			0					0	0	0.000
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	133.22	24			0					0	0	0.000
TOTAL Solar	883	1,377,302.68				0					0	0	0.000
Steam													
Anclote													
TOTAL UNIT 1	521	1,121,167.00	29			11,312	Gas	12,397,154	1.023	12,682,949	107,307,498	9.571	8.656
TOTAL UNIT 2	514	883,090.00	24			11,498	Gas	9,916,812	1.024	10,153,989	88,833,742	10.059	8.958
Crystal River 4 & 5													
TOTAL UNIT 4	721	1,403,614.00	27			11,245	Coal No 2	692,015 21,546	22.630 5.741	15,660,131 123,689	67,220,781 3,450,745	4.789 0.000	97.138 160.157
		2,120,755.00					Coal	1,016,650	22.634	23,011,001	100,872,063	4.756	99.220

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2022 to 10/1/2022

Duke Energy Florida, LLC

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
		0.00					No 2	19,946	5.742	114,526	3,103,032	0.000	155.572
TOTAL UNIT 5	778	2,120,755.00	37			10,904				23,125,527	103,975,095	4.903	
TOTAL Steam	2,477	5,528,626.00				11,168				61,746,286	370,787,860	6.707	
Gas Turbine													
Bartow Combined Cycle													
		92,570.87					No 2	122,632	5.712	700,476	16,157,118	17.504	132.132
		5,673,168.13					Gas	41,970,409	1.023	42,928,360	370,419,882	6.529	8.826
TOTAL BCC	1,259	5,765,739.00	63			7,567				43,628,836	386,577,000	6.706	
Bartow Peaker													
		3,786.28					No 2	10,235	5.713	58,474	1,224,751	32.347	119.663
		18,303.72					Gas	276,103	1.024	282,676	2,590,837	14.155	9.384
TOTAL BAP	223	22,090.00	1			15,444				341,150	3,815,588	17.273	
Bayboro Peaker													
		1,106.80					No 2	2,931	5.713	16,744	345,093	31.179	117.739
TOTAL BYP	229	1,107.00	0			15,128				16,744	345,093	31.179	
Citrus County													
		9,294,838.00					Gas	61,828,130	1.027	63,477,434	574,182,418	6.177	9.287
TOTAL CCCC	1,854	9,294,838.00	69			6,829				63,477,434	574,182,418	6.177	
Debarry Peaker													
		12,084.43					No 2	35,968	5.768	207,451	4,162,390	34.444	115.723
		95,441.57					Gas	1,303,432	1.019	1,335,423	11,895,037	12.461	9.081
TOTAL DEP	707	107,526.00	2			13,990				1,542,874	16,057,427	14.931	
Hines Energy													
		10,499,021.00					Gas	75,157,374	1.023	76,890,415	632,906,785	6.028	8.422
TOTAL HEP	2,169	10,499,021.00	66			7,324				76,890,415	632,906,785	6.028	
Intercession City Peaker													
		17,707.83					No 2	43,124	5.669	244,466	4,533,898	25.604	105.136
		335,286.60					Gas	4,509,199	1.026	4,628,807	41,470,512	12.369	9.194
TOTAL ICP	1,198	352,994.00	4			13,806				4,873,273	46,004,409	13.033	
Osprey													
		1,760,581.00					Gas	12,584,275	1.025	12,896,136	121,891,605	6.901	9.689
TOTAL OSP	611	1,760,581.00	40			7,302				12,896,136	121,891,605	6.901	
Suwannee Peaker													
		444.73					No 2	1,063	5.820	6,186	97,762	21.982	91.968
		70,307.17					Gas	955,864	1.023	978,278	9,361,482	13.311	9.794
TOTAL SRP	204	70,751.80	5			13,910				984,464	9,459,243	13.365	
Tiger Bay Cogen													
		1,168,838.00					Gas	8,791,046	1.023	8,991,633	74,627,666	6.385	8.489
TOTAL TBP	230	1,168,838.00	70			7,693				8,991,633	74,627,666	6.385	
Univ of Florida Cogen													
		305,190.20					Gas	2,981,574	1.024	3,052,421	23,650,072	7.749	7.932
TOTAL UFP	50	305,190.00	84			10,002				3,052,421	23,650,072	7.749	
TOTAL Gas Turbine	8,734	29,348,676.80				7,381				216,695,381	1,889,517,306	6.438	0.000
SYSTEM TOTAL	12,151	36,254,605.01				7,683				278,441,667	2,260,305,166	6.235	

A-5 System Generation Fuel Cost Report

Report Period : 10/1/2022 to 10/1/2022

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	28,013	7,929	20,084	253.3%
20 - UNIT COST (\$/BBL)	188.73	124.30	64.43	51.8%
21 - AMOUNT (\$)	5,286,836	985,569	4,301,267	436.4%
22 - BURNED				
23 - UNITS (BBL)	10,050	7,929	2,121	26.7%
24 - UNIT COST (\$/BBL)	150.41	124.30	26.11	21.0%
25 - AMOUNT (\$)	1,511,627	985,569	526,058	53.4%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	469,053	432,176	36,877	8.5%
31 - UNIT COST (\$/BBL)	121.87	112.03	9.83	8.8%
32 - AMOUNT (\$)	57,161,477	48,417,459	8,744,018	18.1%
33 -				
34 - DAYS SUPPLY	790	1,635	(845)	(51.7%)

A-5 System Generation Fuel Cost Report

Report Period : 10/1/2022 to 10/1/2022

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	157,930	58,473	99,457	170.1%
37 - UNIT COST (\$/TON)	123.93	117.36	6.57	5.6%
38 - AMOUNT (\$)	19,572,936	6,862,500	12,710,436	185.2%
39 - BURNED				
40 - UNITS (TON)	109,626	58,473	51,153	87.5%
41 - UNIT COST (\$/TON)	137.39	117.36	20.02	17.1%
42 - AMOUNT (\$)	15,061,123	6,862,500	8,198,623	119.5%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	623,625	390,319	233,306	59.8%
48 - UNIT COST (\$/TON)	137.39	75.87	61.52	81.1%
49 - AMOUNT (\$)	85,677,622	29,611,570	56,066,052	189.3%
50 -				
51 - DAYS SUPPLY	176	200	(24)	(11.9%)
GAS				
52 - BURNED				
53 - UNITS (MCF)	23,020,848	23,253,132	(232,284)	(1.0%)
54 - UNIT COST (\$/MCF)	8.59	9.91	(1.32)	(13.3%)
55 - AMOUNT (\$)	197,858,637	230,527,425	(32,668,788)	(14.2%)
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2022 to 10/1/2022

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	267,165	201,090	66,075	32.9%
20 - UNIT COST (\$/BBL)	152.50	137.83	14.67	10.6%
21 - AMOUNT (\$)	40,742,505	27,715,790	13,026,715	47.0%
22 - BURNED				
23 - UNITS (BBL)	257,445	234,922	22,523	9.6%
24 - UNIT COST (\$/BBL)	128.47	125.83	2.65	2.1%
25 - AMOUNT (\$)	33,074,788	29,559,127	3,515,661	11.9%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	469,053	432,176	36,877	8.5%
31 - UNIT COST (\$/BBL)	121.87	112.03	9.83	8.8%
32 - AMOUNT (\$)	57,161,477	48,417,459	8,744,018	18.1%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2022 to 10/1/2022

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,750,078	1,162,550	587,528	50.5%
37 - UNIT COST (\$/TON)	119.19	88.26	30.93	35.0%
38 - AMOUNT (\$)	208,598,127	102,608,150	105,989,977	103.3%
39 - BURNED				
40 - UNITS (TON)	1,708,665	1,354,440	354,222	26.2%
41 - UNIT COST (\$/TON)	98.38	87.25	11.13	12.8%
42 - AMOUNT (\$)	168,092,843	118,168,916	49,923,927	42.2%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	623,625	390,319	233,306	59.8%
48 - UNIT COST (\$/TON)	137.39	75.87	61.52	81.1%
49 - AMOUNT (\$)	85,677,622	29,611,570	56,066,052	189.3%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	232,671,373	230,842,592	1,828,781	0.8%
54 - UNIT COST (\$/MCF)	8.85	8.76	0.09	1.0%
55 - AMOUNT (\$)	2,059,137,534	2,022,009,953	37,127,581	1.8%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
October 2022

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		8		8	5.494	6.911	434.00	546	112.00
ACTUAL									
Constellation Energy Generation, LLC	InternationalSwapsDe	3,166		3,166	3.977	5.030	125,906.80	159,245.54	33,338.74
Macquarie Energy LLC	CR-1	1,232		1,232	3.868	4.400	47,656.42	54,207.00	6,550.58
Macquarie Energy LLC		1,200		1,200	4.039	5.091	48,463.56	61,091.96	12,628.40
Morgan Stanley Capital Group Inc.	EEl	336		336	3.894	5.400	13,083.20	18,144.00	5,060.80
Rainbow Energy Marketing Corporation	CR-1	1,368		1,368	3.899	4.696	53,339.15	64,234.64	10,895.49
Reedy Creek Improvement District	CR-1	9,250		9,250	3.808	4.410	352,220.05	407,905.40	55,685.35
Southern Company Services, Inc.	EEl	400		400	5.018	6.062	20,070.72	24,249.92	4,179.20
Tampa Electric Company	CR-1	2,550		2,550	3.987	4.682	101,670.22	119,398.84	17,728.62
The Energy Authority	Schedule OS	4,345		4,345	3.446	4.217	149,724.30	183,246.85	33,522.55
Adjustments									
Reedy Creek Improvement District								(210.00)	(210.00)
Tampa Electric Company								88,207.29	88,207.29
Subtotal - Gain on Other Power Sales		23,847	-	23,847	3.825	4.947	912,134.42	1,179,721.44	267,587.02
CURRENT MONTH TOTAL		23,847		23,847	3.825	4.947	912,134.42	1,179,721.44	267,587.02
DIFFERENCE		23,839		23,839	(1.669)	(1.964)	911,700.42	1,179,175.44	267,475.02
DIFFERENCE %		301,760.76		301,760.76	(30.38)	(28.42)	210,069.22	215,966.20	238,816.98

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
October, 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		83,246			83,246	11.672	11.672	9,716,330.00	9,716,330.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	44,844			44,844	10.090	10.090	4,524,839.71	4,524,839.71
Vandolah Power Co. LLC (Northern Star)	TOLL	85,227			85,227	9.375	9.375	7,989,851.50	7,989,851.50
ADJUSTMENTS									
Shady Hills Power Company, LLC	TOLL	985			985	23.478	23.478	231,257.58	231,257.58
Vandolah Power Co. LLC (Northern Star)	TOLL	2,418			2,418	18.236	18.236	440,957.02	440,957.02
CURRENT MONTH TOTAL		133,474			133,474	9.880	9.880	13,186,905.81	13,186,905.81
DIFFERENCE		50,228			50,228	(1.792)	(1.792)	3,470,575.81	3,470,575.81
DIFFERENCE %		60			60	(15.354)	(15.354)	35.72	35.72
CUMULATIVE ACTUAL		2,068,975			2,068,975	11.076	11.076	229,156,270.12	229,156,270.12
CUMULATIVE ESTIMATED		1,389,268			1,389,268	10.812	10.812	150,211,519.00	150,211,519.00
DIFFERENCE		679,707			679,707	0.264	0.264	78,944,751.12	78,944,751.12
DIFFERENCE %		49			49	1.890	1.890	52.56	52.56

DUKE ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
OCTOBER, 2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		194,569	-	-	194,569	7.760	23.278	15,099,503.37
ACTUAL								
Citrus World (CITRUS) ADJ	CO-GEN	- (0)			- (0)	-	0.000	- (1.15)
Lake County (LAKCOUNT) ADJ	CO-GEN	737 -			737 -	6.602	6.602	48,658.45 (21,188.19)
Lee County (LEECOGAS) ADJ	CO-GEN	99 -			99 -	5.962	5.962	5,902.58 (19,193.27)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	- -			- -	-	0.000	- 580.69
Orange Coqen (ORANGEAS) ADJ	CO-GEN	122 -			122 -	7	6.984	8,520.90 (5,207.53)
Orange Cogen (ORANGECO) ADJ	CO-GEN	9,533 -			9,533 -	9.334	76.958	889,766.90 101,905.94
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	89,148 -			89,148 -	9.499	17.518	8,468,048.91 605,844.09
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	12,559 -			12,559 -	3.522	22.954	442,381.22 10,461.28
PCS Phosphate (OCSWFCKR) ADJ	CO-GEN	48 41			48 41	6.816	6.816	3,241.07 2,573.40
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	34,854 -			34,854 -	3.522	20.186	1,227,705.62 23,606.76
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	40,014 -			40,014 -	7.676	29.863	3,071,384.75 167,334.91
CURRENT MONTH TOTAL		187,154			187,154	8.032	23.961	15,032,327.34
DIFFERENCE		(7,415)			(7,415)	0.272	0.683	(67,176.03)
DIFFERENCE %		(3.81)			(3.81)	3.50	2.94	(0.44)
CUMULATIVE ACTUAL		1,992,520			1,992,520	5.982	21.152	119,195,473.46
CUMULATIVE ESTIMATED		2,057,408			2,057,408	6.208	20.858	127,724,354.82
CUMULATIVE DIFFERENCE		(64,888)			(64,888)	(0.226)	0.295	(8,528,881.36)
CUMULATIVE DIFFERENCE %		(3.15)			(3.15)	(3.64)	1.41	(6.68)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
OCTOBER, 2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		77,351	7.635	5,905,582.00	8.764	6,778,881.00	873,299.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)		-		-		-	-
SEPA	Hydro	1,677	6.600	110,652.17	6.600	110,652.17	
Constellation Energy Generation, LLC	InternationalSwapsDe	7,002	6.177	432,548.00	8.775	614,425.24	181,877.24
Florida Power & Light Company		8,700	7.439	647,200.00	8.155	709,479.00	62,279.00
Macquarie Energy LLC		1,972	6.419	126,580.00	7.252	143,011.80	16,431.80
Morgan Stanley Capital Group Inc.	EEI	3,810	6.412	244,282.00	9.332	355,544.74	111,262.74
Orlando Utilities Commission	Schedule OS	1,000	6.460	64,600.00	10.096	100,962.00	36,362.00
Rainbow Energy Marketing Corporation		316	6.000	18,960.00	7.212	22,789.92	3,829.92
Southern Company Services, Inc.	EEI	3,116	7.301	227,498.00	7.573	235,979.78	8,481.78
Tampa Electric Company	EEI2	100	3.300	3,300.00	6.512	6,512.00	3,212.00
The Energy Authority	EEI	250	5.654	14,135.00	7.541	18,851.60	4,716.60
ADJUSTMENTS							
Florida Power &light				(5,800.53)			5,800.53
Tampa Electric Company				0.93			(0.93)
PJM Settlements, Inc.				534.42			534.42
SubTotal - Energy Purchases (Non-Broker)		27,943	6.744	1,884,489.99	8.296	2,318,208.25	434,787.10
CURRENT MONTH TOTAL		27,943	6.744	1,884,489.99	8.296	2,318,208.25	434,787.10
DIFFERENCE		(49,409)	(0.891)	(4,021,092.01)	(0.467)	(4,460,672.75)	(438,511.90)
DIFFERENCE %		(64)	(11.665)	(68.09)	(5.334)	(65.80)	(50.21)
CUMULATIVE ACTUAL		606,251	10.634	64,467,648.90	11.901	72,148,259.75	7,846,170.15
CUMULATIVE ESTIMATED		752,346	8.624	64,885,478.00	9.524	71,657,169.00	6,771,691.00
DIFFERENCE		(146,095)	2.009	(417,829.10)	2.376	491,090.75	1,074,479.15
DIFFERENCE %		(19)	23.299	(0.64)	24.949	0.69	15.87

DUKE ENERGY FLORIDA
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2022

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	6,579,025	6,502,742	6,498,962	6,502,742	6,297,589	6,214,424	6,280,354	6,390,074	6,397,620	6,344,767			64,008,299
2 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615			65,426,147
3 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950			24,299,500
4 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338			57,843,375
5 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	8,932,175	8,932,175	8,932,175	8,932,175	8,932,175	8,840,681	8,925,330	8,677,351	8,715,231	8,710,483			88,529,949
6 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 1/31/19	0	0	0	0	0	0	0	0	0	0			0
7 Southern purchase - Franklin	PPA	425	6/1/16 - 5/31/21	(79,292)	0	0	(844)	0	(270,639)	0	0	(42)	0			(350,817)
8 Retail Wheeling				(355,205)	(339,033)	(51,083)	(110,107)	(3,429)	(4,579)	(4,041)	(37,581)	(44,142)	(32,451)			(981,652)
9 CR1&2 NBV				45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460	45,460			454,603
10 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320			5,733,197
11 Vandolah Capacity Purchase	PPA	669	June 2012 - May 2027	3,011,389	2,975,257	2,023,067	2,000,970	2,877,666	5,956,966	5,988,548	5,905,798	2,806,432	1,980,779			35,526,872
12 Capacity Sales and Purchases	Other	-1	on-going no term date	9,365	(9,365)	(12,487)	0	72,800	72,800	0	0	0	139,650			272,763
13 Shady Hills Tolling	PPA	517	4/1/07-4/30/24	1,976,940	1,976,940	1,494,234	1,368,900	1,916,460	3,907,980	3,904,200	3,904,200	1,821,960	1,371,600			23,643,414
14 RidgeGen Agreement Termination				623,808	620,376	615,110	612,954	609,548	606,143	602,737	600,407	596,937	593,466			6,081,486
15 SoBRA True-Up - Santa Fe				(289,763)	0	0	0	0	0	0	0	0	0			(289,763)
16 SoBRA True-Up - Twin Rivers				(400,148)	0	0	0	0	0	0	0	0	0			(400,148)
17 SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)			(321,910)
18 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)			(444,540)
19 SoBRA - Charlie Creek (Base Rate Adjmt)				(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	0	0			(8,316,920)
20 SoBRA - Sandy Creek (Base Rate Adjmt)				(806,910)	(806,910)	(806,910)	(806,910)	(806,910)	0	0	0	0	0			(4,034,549)
TOTAL				33,460,807	34,111,604	32,952,490	32,759,302	34,155,321	39,583,198	39,956,550	39,699,671	35,593,032	34,407,331	0	0	356,679,307