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November 21, 2022

-VIA ELECTRONIC FILING-

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of October 2022.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket 20220001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic delivery on this 21st day of November 2022 to the following:

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Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of October 2022. Also attached is revised schedule A9 for July 2022.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

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By: s/ Maria Jose Moncada

Maria Jose Moncada
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: October 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3)	476,659,633	501,638,660	(24,979,028)	(5.0%)	11,131,695	11,625,504	(493,809)	(4.2%)	4.2820	4.3150	(0.0330)	(0.8%)
3	Fuel Cost of Stratified Sales	(12,290,424)	(11,734,968)	(555,456)	4.7%	(239,999)	(346,371)	106,372	(30.7%)	5.1210	3.3880	1.7331	51.2%
4	Lease Costs	161,746	129,001	32,745	25.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(966,404)	45,361	(1,011,765)	(2,230.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		463,564,551	490,078,055	(26,513,503)	(5.4%)	10,891,696	11,279,133	(387,438)	(3.4%)	4.2561	4.3450	(0.0889)	(2.0%)
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	15,615,484	16,780,684	(1,165,200)	(6.9%)	366,208	327,262	38,946	11.9%	4.2641	5.1276	(0.8635)	(16.8%)
9	Energy Payments to Qualifying Facilities (A8)	2,535,052	3,116,035	(580,982)	(18.6%)	68,120	56,811	11,309	19.9%	3.7215	5.4849	(1.7634)	(32.2%)
10	Energy Cost of Economy Purchases (A9)	1,369,501	2,170,000	(800,499)	(36.9%)	10,935	43,400	(32,465)	(74.8%)	12.5240	5.0000	7.5240	150.5%
11		19,520,037	22,066,719	(2,546,681)	(11.5%)	445,262	427,473	17,790	4.2%	4.3839	5.1621	(0.7782)	(15.1%)
12	TOTAL AVAILABLE	483,084,589	512,144,773	(29,060,184)	(5.7%)	11,336,958	11,706,606	(369,648)	(3.2%)	4.2611	4.3748	(0.1137)	(2.6%)
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(7,319,525)	(5,904,024)	(1,415,500)	24.0%	(171,401)	(119,970)	(51,431)	42.9%	4.2704	4.9213	(0.6508)	(13.2%)
15	Gains from Off-System Sales (A6)	(2,863,756)	(1,189,467)	(1,674,288)	140.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(139,080)	(251,823)	112,744	(44.8%)	(46,737)	(49,578)	2,841	(5.7%)	0.2976	0.5079	(0.2104)	(41.4%)
17		(10,322,360)	(7,345,315)	(2,977,045)	40.5%	(218,138)	(169,548)	(48,590)	28.7%	4.7320	4.3323	0.3997	9.2%
18	Total Incremental Optimization Costs ⁽¹⁾												
19	Incremental Personnel, Software, and Hardware Costs	45,412	39,038	6,374	16.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	82,272	57,586	24,687	42.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases	(5,249)	(20,832)	15,583	(74.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(2,385,475)	(1,250,000)	(1,135,475)	90.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(2,263,039)	(1,174,208)	(1,088,831)	92.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	470,499,190	503,625,250	(33,126,060)	(6.6%)	11,118,820	11,537,058	(418,238)	(3.6%)	4.2316	4.3653	(0.1337)	(3.1%)
25	Average Factor Calculation												
26	Net Unbilled Sales ⁽²⁾	(14,433,945)	(13,712,266)	(721,679)	5.3%	(341,099)	(314,120)	(26,979)	8.6%	(0.1303)	(0.1170)	(0.0134)	11.4%
27	T & D Losses ⁽²⁾	15,791,549	5,094,013	10,697,536	210.0%	373,182	116,693	256,488	219.8%	0.1426	0.0435	0.0991	228.1%
28	Company Use ⁽²⁾	538,395	563,586	(25,192)	(4.5%)	12,723	12,911	(187)	(1.5%)	0.0049	0.0048	0.0001	1.1%
29	System Sales kWh	470,499,190	503,625,250	(33,126,060)	(6.6%)	11,074,014,258	11,721,573,889	(647,559,631)	(5.5%)	4.2487	4.2966	(0.0479)	(1.1%)
30	Wholesale Sales kWh (excluding Stratified Sales)	22,044,243	21,872,596	171,647	0.8%	518,849,475	509,071,688	9,777,787	1.9%	4.2487	4.2966	(0.0479)	(1.1%)
31	Jurisdictional kWh Sales	448,454,947	481,752,654	(33,297,707)	(6.9%)	10,555,164,783	11,212,502,201	(657,337,418)	(5.9%)	4.2487	4.2966	(0.0479)	(1.1%)
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	449,203,858	482,558,303	(33,354,445)	(6.9%)	10,555,164,783	11,212,502,201	(657,337,418)	(5.9%)	4.2558	4.3038	(0.0480)	(1.1%)
34	True-Up	56,958,324	56,958,324	0	N/A	10,555,164,783	11,212,502,201	(657,337,418)	(5.9%)	0.5396	0.5080	0.0316	6.2%
35	TOTAL JURISDICTIONAL FUEL COST	506,162,182	539,516,627	(33,354,445)	(6.2%)	10,555,164,783	11,212,502,201	(657,337,418)	(5.9%)	4.7954	4.8117	(0.0163)	(0.3%)
36	GPIF ⁽³⁾	395,683	395,683	0	N/A	10,555,164,783	11,212,502,201	(657,337,418)	(5.9%)	0.0037	0.0035	0.0002	6.2%
37	Asset Optimization - Company Portion ⁽⁴⁾	291,934	291,934	(0)	(0.0%)	10,555,164,783	11,212,502,201	(657,337,418)	(5.9%)	0.0028	0.0026	0.0002	6.2%
38	SolarTogether (ST) Credit	8,099,392	9,544,177	(1,444,785)	(15.1%)	10,555,164,783	11,212,502,201	(657,337,418)	(5.9%)	0.0767	0.0851	(0.0084)	(9.9%)
39	Fuel Factor after adjustments									4.8786	4.9030	(0.0243)	(0.5%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/K									4.879	4.903	(0.024)	(0.5%)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁴⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: October 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Net Cost of System Net Generation (A3) ⁽¹⁾	5,619,344,569	4,995,212,419	624,132,150	12.5%	119,232,788	117,845,531	1,387,257	1.2%	4.7129	4.2388	0.4741	11.2%
3	Fuel Cost of Stratified Sales	(134,930,793)	(116,018,255)	(18,912,538)	16.3%	(2,104,469)	(907,733)	(1,196,735)	131.8%	6.4116	12.7811	-6.3695	(49.8%)
4	Lease Costs	2,640,281	2,564,347	75,934	3.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (A2)	(4,562,068)	(2,355,535)	(2,206,533)	93.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		5,482,491,990	4,879,402,977	603,089,013	12.4%	117,128,319	116,937,797	190,522	0.2%	4.6808	4.1726	0.5081	12.2%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	278,819,998	242,809,448	36,010,550	14.8%	5,240,765	4,974,947	265,818	5.3%	5.3202	4.8806	0.4396	9.0%
9	Energy Payments to Qualifying Facilities (A8)	24,002,020	26,246,633	(2,244,613)	(8.6%)	498,405	520,567	(22,162)	(4.3%)	4.8158	5.0419	-0.2262	(4.5%)
10	Energy Cost of Economy Purchases (A9)	41,510,921	27,308,841	14,202,080	52.0%	114,476	234,099	(119,624)	(51.1%)	36.2618	11.6655	24.5963	210.8%
11		344,332,939	296,364,922	47,968,017	16.2%	5,853,646	5,729,613	124,032	2.2%	5.8824	5.1725	0.7099	13.7%
12	TOTAL AVAILABLE	5,826,824,928	5,175,767,898	651,057,030	12.6%	122,981,965	122,667,411	314,554	0.3%	4.7380	4.2194	0.5186	12.3%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(193,192,316)	(163,316,200)	(29,876,115)	18.3%	(4,355,408)	(4,004,449)	(350,959)	8.8%	4.4357	4.0784	0.3573	8.8%
15	Gains from Off-System Sales (A6)	(37,658,680)	(34,261,918)	(3,396,762)	9.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,291,406)	(2,427,234)	135,828	(5.6%)	(476,981)	(477,915)	934	(0.2%)	0.4804	0.5079	-0.0275	(5.4%)
17		(233,142,402)	(200,005,352)	(33,137,050)	16.6%	(4,832,389)	(4,482,364)	(350,026)	7.8%	4.8246	4.4621	0.3625	8.1%
18	Total Incremental Optimization Costs ⁽²⁾												
19	Incremental Personnel, Software, and Hardware Costs	438,932	407,050	31,882	7.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable O&M Costs Attributable to Off-Systems Sales (A6)	1,046,707	996,449	50,258	5.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Avoided due to Economy Purchases (A9)	(110,970)	(123,759)	12,789	(10.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Optimization Credits	(41,611,468)	(35,330,771)	(6,280,697)	17.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23		(40,236,800)	(34,051,031)	(6,185,768)	18.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total Fuel Costs & Net Power Transactions	5,553,445,727	4,941,711,515	611,734,212	12.4%	118,149,576	118,185,047	(35,471)	(0.0%)	4.7004	4.1813	0.5190	12.4%
25	Average Factor Calculation												
26	Net Unbilled Sales ⁽³⁾	7,604,194	37,842,883	(30,238,689)	(79.9%)	390,481	954,134	(563,653)	(59.1%)	0.0068	0.0340	-0.0273	(80.2%)
27	T & D Losses ⁽³⁾	232,104,746	251,573,841	(19,469,095)	(7.7%)	5,113,978	5,964,421	(850,443)	(14.3%)	0.2063	0.2264	-0.0201	(8.9%)
28	Company Use ⁽³⁾	5,866,722	5,317,009	549,713	10.3%	123,977	127,075	(3,098)	(2.4%)	0.0052	0.0048	0.0004	9.0%
29	System Sales kWh	5,553,445,727	4,941,711,515	611,734,212	12.4%	112,521,140,088	111,139,417,088	1,381,723,000	1.2%	4.9355	4.4464	0.4891	11.0%
30	Wholesale Sales kWh (excluding Stratified Sales)	251,308,611	217,860,888	33,447,722	15.4%	5,094,873,732	4,904,334,564	190,539,168	3.9%	4.9326	4.4422	0.4904	11.0%
31	Jurisdictional kWh Sales	5,302,137,117	4,723,850,627	578,286,490	12.2%	107,426,266,356	106,235,082,524	1,191,183,832	1.1%	4.9356	4.4466	0.4890	11.0%
32	Jurisdictional Line Loss Multiplier									1.00167	1.00167		
33	Jurisdictional kWh Sales Adjusted for Line Losses	5,310,991,620	4,731,744,497	579,247,123	12.2%	107,426,266,356	106,235,082,524	1,191,183,832	1.1%	4.9438	4.4540	0.4898	11.0%
34	True-Up	569,583,239	569,583,239	N/A	N/A	107,426,266,356	106,235,082,524	1,191,183,832	1.1%	0.5302	0.5362	-0.0059	(1.1%)
35	TOTAL JURISDICTIONAL FUEL COST	5,880,574,859	5,301,327,736	579,247,123	10.9%	107,426,266,356	106,235,082,524	1,191,183,832	1.1%	5.4741	4.9902	0.4839	9.7%
36	GPIF ⁽⁴⁾	3,956,830	3,956,830	N/A	N/A	107,426,266,356	106,235,082,524	1,191,183,832	1.1%	0.0037	0.0037	0.0000	(1.1%)
37	Asset Optimization - Company Portion ⁽⁵⁾	2,919,341	2,919,342	(0)	(0.0%)	107,426,266,356	106,235,082,524	1,191,183,832	1.1%	0.0027	0.0027	0.0000	(1.1%)
38	SolarTogether (ST) Credit	92,902,594	95,505,780	(2,603,187)	(2.7%)	107,426,266,356	106,235,082,524	1,191,183,832	1.1%	0.0865	0.0899	-0.0034	(3.8%)
39	Fuel Factor after adjustments									5.5669	5.0866	0.4804	9.4%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									5.567	5.087	0.480	9.4%

⁽¹⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1.1 and A2 YTD vs. A3 YTD is primarily due to a write-off adjustment.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

⁽⁵⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: October 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Net Cost of System Net Generation (A3) ⁽¹⁾	476,659,633	501,638,660	(24,979,028)	(5.0%)	5,619,344,569	4,995,212,419	624,132,150	12.5%
3	Lease Costs	161,746	129,001	32,745	25.4%	2,640,281	2,564,347	75,934	3.0%
4	Fuel Cost of Stratified Sales	(12,290,424)	(11,734,968)	(555,456)	4.7%	(134,930,793)	(116,018,255)	(18,912,538)	16.3%
5	Fuel Cost of Power Sold (A6)	(7,458,604)	(6,155,848)	(1,302,757)	21.2%	(195,483,722)	(165,743,434)	(29,740,288)	17.9%
6	Gains from Off-System Sales (A6)	(2,863,756)	(1,189,467)	(1,674,288)	140.8%	(37,658,680)	(34,261,918)	(3,396,762)	9.9%
7	Fuel Cost of Purchased Power, Exclusive of Economy (A7)	15,615,484	16,780,684	(1,165,200)	(6.9%)	278,819,998	242,809,448	36,010,550	14.8%
8	Energy Payments to Qualifying Facilities (A8)	2,535,052	3,116,035	(580,982)	(18.6%)	24,002,020	26,246,633	(2,244,613)	(8.6%)
9	Energy Cost of Economy Purchases (A9)	1,369,501	2,170,000	(800,499)	(36.9%)	41,510,921	27,308,841	14,202,080	52.0%
10		473,728,633	504,754,097	(31,025,464)	(6.1%)	5,598,244,595	4,978,118,081	620,126,514	12.5%
11	Optimization Activities ⁽²⁾								
12	Incremental Personnel, Software, and Hardware Costs	45,412	39,038	6,374	16.3%	438,932	407,050	31,882	7.8%
13	Variable O&M Costs Attributable to Off-Systems Sales (A6)	82,272	57,586	24,687	42.9%	1,046,707	996,449	50,258	5.0%
14	Variable O&M Costs Avoided due to Economy Purchases (A9)	(5,249)	(20,832)	15,583	(74.8%)	(110,970)	(123,759)	12,789	(10.3%)
15	Optimization Credits	(2,385,475)	(1,250,000)	(1,135,475)	90.8%	(41,611,468)	(35,330,771)	(6,280,697)	17.8%
16		(2,263,039)	(1,174,208)	(1,088,831)	92.7%	(40,236,800)	(34,051,031)	(6,185,768)	18.2%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(782,371)	0	(782,371)	N/A	(4,062,740)	(1,382,695)	(2,680,045)	193.8%
19	Fuel Replacement Cost Credit	0	0	0	N/A	(1,471,683)	(1,471,683)	0	N/A
20	Inventory Adjustments	(184,032)	0	(184,032)	N/A	416,513	10,892	405,622	3,724.2%
21	Other O&M Expense	0	45,361	(45,361)	(100.0%)	555,843	487,952	67,891	13.9%
22		(966,404)	45,361	(1,011,765)	(2,230.5%)	(4,562,068)	(2,355,535)	(2,206,533)	93.7%
23	Adjusted Total Fuel Costs & Net Power Transactions	470,499,190	503,625,250	(33,126,060)	(6.6%)	5,553,445,727	4,941,711,515	611,734,212	12.4%
24									
25	kWh Sales								
26	Retail kWh Sales	10,555,164,783	11,212,502,201	(657,337,418)	(5.9%)	107,426,266,356	106,235,082,524	1,191,183,832	1.1%
27	Sale for Resale	518,849,475	509,071,688	9,777,787	1.9%	5,094,873,732	4,904,334,564	190,539,168	3.9%
28		11,074,014,258	11,721,573,889	(647,559,631)	(5.5%)	112,521,140,088	111,139,417,088	1,381,723,000	1.2%
29	Retail % of Total kWh Sales	95.31471%	95.65697%	(0.00)	(0.4%)				
30									
31	Revenues Applicable to Period								
32	Jurisdictional Fuel Revenues	400,278,780	425,514,459	(25,235,678)	(5.9%)	4,068,628,545	4,002,141,181	66,487,364	1.7%
33	Prior Period True-up Collected/(Refunded) This Period	(56,958,324)	(56,958,324)	0	N/A	(569,583,239)	(569,583,239)	0	N/A
34	GPIF ⁽³⁾	(395,683)	(395,683)	0	N/A	(3,956,830)	(3,956,830)	0	N/A
35	Asset Optimization - Company Portion ⁽⁴⁾	(291,934)	(291,934)	0	(0.0%)	(2,919,341)	(2,919,342)	0	(0.0%)
36	SolarTogether (ST) Credit ⁽⁵⁾	(8,099,392)	(9,544,177)	1,444,785	(15.1%)	(92,902,594)	(95,505,780)	2,603,187	(2.7%)
37		334,533,447	358,324,340	(23,790,893)	(6.6%)	3,399,266,540	3,330,175,990	69,090,550	2.1%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: October 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
38	True-Up Calculation								
39	Adjusted Total Fuel Costs & Net Power Transactions	470,499,190	503,625,250	(33,126,060)	(6.6%)	5,553,445,727	4,941,711,515	611,734,212	12.4%
40	Jurisdictional Sales % of Total kWh Sales	95.3%	95.7%	(0.00)	(0.4%)				
41	Retail Total Fuel Costs & Net Power Transactions ⁽⁶⁾	449,203,858	482,558,303	(33,354,445)	(6.9%)	5,310,991,620	4,731,744,497	579,247,123	12.2%
42	True-Up Provision for the Month-Over/(Under) Recovery	(114,670,410)	(124,233,962)	9,563,552	(7.7%)	(1,911,725,080)	(1,401,568,507)	(510,156,573)	36.4%
43	Interest Provision for the Month	(5,470,633)	(2,170,363)	(3,300,270)	152.1%	(17,346,148)	(10,338,734)	(7,007,414)	67.8%
44	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(1,979,805,155)	(1,456,377,887)	(523,427,268)	35.9%	(683,499,887)	(683,499,887)	0	N/A
45	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,256,384	10,256,384	0	N/A	10,256,384	10,256,384	0	N/A
46	Prior Period True-up (Collected)/Refunded This Period	56,958,324	56,958,324	0	N/A	569,583,239	569,583,239	0	N/A
47	End of Period Net True-up Amount Over/(Under) Recovery	(2,032,731,491)	(1,515,567,504)	(517,163,987)	34.1%	(2,032,731,491)	(1,515,567,504)	(517,163,987)	34.1%
48									
49	Interest Provision								
50	Beginning True-up Amount	(1,969,548,771)							
51	Ending True-up Amount Before Interest	(2,027,260,858)							
52	Total of Beginning & Ending True-up Amount	(3,996,809,629)							
53	Average True-up Amount	(1,998,404,815)							
54	Interest Rate - First Day Reporting Business Month	3.20000%							
55	Interest Rate - First Day Subsequent Business Month	3.37000%							
56	Total Interest Rate - First Day Current and Subsequent Month	6.57000%							
57	Average Interest Rate	3.28500%							
58	Monthly Average Interest Rate	0.27375%							
59	Interest Provision	(5,470,633)							

61 ⁽¹⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1.1 and A2 YTD vs. A3 YTD is primarily due to a write-off adjustment.

62 ⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

63 ⁽³⁾ Generating Performance Incentive Factor is (\$4,748,196/12) - See Order No. PSC-2021-0442-FOF-EI

64 ⁽⁴⁾ Jurisdictionalized Asset Optimization - Company Portion is (\$3,503,210/12) - See Order No. PSC-2021-0442-FOF-EI

65 ⁽⁵⁾ See Order No. PSC-2021-0442-FOF-EI

66 ⁽⁶⁾ Line 23 x Line 29 x 1.00167

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: October 2022

Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)⁽⁵⁾								
2	Heavy Oil ⁽¹⁾	82	0	82	N/A	161	79	82	103.3%
3	Light Oil ⁽¹⁾	1,093,387	2,006,190	(912,803)	(45.5%)	24,367,674	19,592,292	4,775,382	24.4%
4	Coal	2,755,387	5,187,916	(2,432,529)	(46.9%)	63,435,460	67,923,737	(4,488,277)	(6.6%)
5	Gas ⁽²⁾	461,660,745	481,952,278	(20,291,533)	(4.2%)	5,408,800,083	4,785,187,997	623,612,086	13.0%
6	Nuclear	11,150,032	12,492,277	(1,342,244)	(10.7%)	122,783,358	122,550,466	232,892	0.2%
7		476,659,633	501,638,660	(24,979,028)	(5.0%)	5,619,386,736	4,995,254,571	624,132,165	12.5%
8	System Net Generation (MWh)								
9	Heavy Oil	(1,559)	0	(1,559)	N/A	(18,609)	(10,306)	(8,303)	80.6%
10	Light Oil	7,809	16,657	(8,848)	(53.1%)	207,407	191,515	15,893	8.3%
11	Coal	72,778	148,258	(75,480)	(50.9%)	1,617,548	1,795,828	(178,280)	(9.9%)
12	Gas ⁽⁶⁾	7,868,227	8,333,796	(465,569)	(5.6%)	86,600,103	85,267,110	1,332,993	1.6%
13	Nuclear	2,560,572	2,494,406	66,166	2.7%	24,330,069	23,977,384	352,685	1.5%
14	Solar ⁽⁴⁾	623,868	632,387	(8,519)	(1.3%)	6,496,270	6,624,000	(127,730)	(1.9%)
15		11,131,695	11,625,504	(493,809)	(4.2%)	119,232,788	117,845,531	1,387,257	1.2%
16	Units of Fuel Burned (Unit)⁽³⁾								
17	Heavy Oil ⁽¹⁾	1	0	1	N/A	2	1	1	104.4%
18	Light Oil ⁽¹⁾	10,203	18,249	(8,046)	(44.1%)	287,880	244,108	43,772	17.9%
19	Coal	56,617	91,161	(34,543)	(37.9%)	1,164,365	1,166,694	(2,329)	(0.2%)
20	Gas ⁽²⁾	54,131,201	55,461,106	(1,329,904)	(2.4%)	593,518,169	576,674,588	16,843,582	2.9%
21	Nuclear	27,688,658	26,561,855	1,126,803	4.2%	262,427,067	256,646,495	5,780,572	2.3%
22	BTU Burned (MMBTU)								
23	Heavy Oil	6	0	6	N/A	12	6	6	104.4%
24	Light Oil	58,821	106,393	(47,572)	(44.7%)	6,110,993	5,629,800	481,193	8.5%
25	Coal	987,964	1,549,729	(561,765)	(36.2%)	19,365,015	20,782,873	(1,417,858)	(6.8%)
26	Gas	55,625,670	56,830,995	(1,205,325)	(2.1%)	607,112,221	589,951,317	17,160,904	2.9%
27	Nuclear	27,688,658	26,561,855	1,126,803	4.2%	262,427,067	256,646,495	5,780,572	2.3%
28		84,361,119	85,048,972	(687,853)	(0.8%)	895,015,308	873,010,491	22,004,817	2.5%
29	Generation Mix (%)								
30	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	(0.02%)	(0.01%)	(0.01%)	78.5%
31	Light Oil	0.07%	0.14%	(0.07%)	(51.0%)	0.17%	0.16%	0.01%	7.0%
32	Coal	0.65%	1.28%	(0.62%)	(48.7%)	1.36%	1.52%	(0.17%)	(11.0%)
33	Gas	70.68%	71.69%	(1.00%)	(1.4%)	72.63%	72.35%	0.28%	0.4%
34	Nuclear	23.00%	21.46%	1.55%	7.2%	20.41%	20.35%	0.06%	0.3%
35	Solar	5.60%	5.44%	0.16%	3.0%	5.45%	5.62%	(0.17%)	(3.1%)
36		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	86.8511		86.8511	N/A	87.3261	87.8222	(0.4961)	(0.6%)
39	Light Oil ⁽¹⁾	107.1633	109.9329	(2.7696)	(2.5%)	84.6454	80.2607	4.3846	5.5%
40	Coal	48.6667	56.9097	(8.2430)	(14.5%)	54.4807	58.2190	(3.7382)	(6.4%)
41	Gas ⁽²⁾	8.5286	8.6899	(0.1614)	(1.9%)	9.1131	8.2979	0.8152	9.8%
42	Nuclear	0.4027	0.4703	(0.0676)	(14.4%)	0.4679	0.4775	(0.0096)	(2.0%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	13.7227		13.7227	N/A	13.7978	13.8762	(0.0784)	(0.6%)
45	Light Oil ⁽¹⁾	18.5884	18.8564	(0.2680)	(1.4%)	3.9875	3.4801	0.5074	14.6%
46	Coal	2.7890	3.3476	(0.5587)	(16.7%)	3.2758	3.2683	0.0075	0.2%
47	Gas ⁽²⁾	8.2994	8.4804	(0.1810)	(2.1%)	8.9091	8.1112	0.7979	9.8%
48	Nuclear	0.4027	0.4703	(0.0676)	(14.4%)	0.4679	0.4775	(0.0096)	(2.0%)
49		5.6502	5.8982	(0.2480)	(4.2%)	6.2785	5.7219	0.5567	9.7%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	(4)	0	(4)	N/A	(1)	(1)	(0)	13.2%
52	Light Oil	7,532	6,387	1,145	17.9%	29,464	29,396	68	0.2%
53	Coal	13,575	10,453	3,122	29.9%	11,972	11,573	399	3.4%
54	Gas	7,070	6,819	250	3.7%	7,011	6,919	92	1.3%
55	Nuclear	10,813	10,649	165	1.5%	10,786	10,704	82	0.8%
56		7,578	7,316	263	3.6%	7,506	7,408	98	1.3%
57	Generated Fuel Cost per KWH								
58	Heavy Oil ⁽¹⁾	(0.0052)		(0.0052)	N/A	(0.0009)	(0.0008)	(0.0001)	12.6%
59	Light Oil ⁽¹⁾	14.0008	12.0440	1.9568	16.2%	11.7487	10.2302	1.5185	14.8%
60	Coal	3.7860	3.4992	0.2868	8.2%	3.9217	3.7823	0.1394	3.7%
61	Gas ⁽²⁾	5.8674	5.7831	0.0843	1.5%	6.2457	5.6120	0.6337	11.3%
62	Nuclear	0.4355	0.5008	(0.0654)	(13.1%)	0.5047	0.5111	(0.0065)	(1.3%)
63		4.2820	4.3150	(0.0330)	(0.8%)	4.7130	4.2388	0.4741	11.2%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

⁽⁵⁾ The difference between the Fuel Cost of System Net Generation reflected on Schedules A1.1 and A2 YTD vs. A3 YTD is primarily due to a write-off adjustment.

⁽⁶⁾ Actuals do not include Pea Ridge and Perdido.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: October 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock Preserve PV Solar</u>												
2	Solar		14,401					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
4	<u>Babcock Ranch PV Solar</u>												
5	Solar		13,018					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
7	<u>Barefoot Bay PV Solar</u>												
8	Solar		13,821					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
10	<u>Blue Cypress PV Solar</u>												
11	Solar		12,668					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
13	<u>Blue Heron PV Solar</u>												
14	Solar		14,152					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
16	<u>Blue Indigo PV Solar</u>												
17	Solar		15,038					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
19	<u>Blue Springs PV Solar</u>												
20	Solar		14,180					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
22	<u>Cape Canaveral 3</u>												
23	Light Oil		479					562	3,325	5.917	48,940	10.2233	87.08
24	Gas		63,630					429,129	442,003	1.030	3,663,694	5.7578	8.54
25	Plant Unit Info	1,308.0		6.6	15.4	51.0	6,946						
26	<u>Cattle Ranch PV Solar</u>												
27	Solar		6,318					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		11.4	N/A	11.4	N/A						
29	<u>Citrus PV Solar</u>												
30	Solar		12,277					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
32	<u>Coral Farms PV Solar</u>												
33	Solar		13,689					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
35	<u>Cotton Creek PV Solar</u>												
36	Solar		14,921					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
38	<u>Dania Beach 7</u>												
39	Light Oil		0					0	0	5.537	0	0.0000	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
40	Gas		204,302					1,269,771	1,303,808	1.027	10,807,061	5.2897	8.51
41	Plant Unit Info	1,101.0		24.1	38.7	62.4	6,382						
42	<u>Daniel 1</u>												
43	Light Oil		(37)					(13)	(76)	5.763	(1,678)	4.5585	127.23
44	Coal		5,884					2,108	54,119	12.835	142,440	2.4207	67.56
45	Plant Unit Info	251.0		3.1	100.0	32.4	9,242						
46	<u>Daniel 2</u>												
47	Light Oil		0					(220)	(1,267)	5.763	(27,967)	0.0000	127.23
48	Coal		0					1,636	41,989	12.835	110,515	0.0000	67.56
49	Plant Unit Info	251.0		N/A	N/A	N/A	N/A						
50	<u>Desoto PV Solar</u>												
51	Solar		2,735					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	25.0		14.7	N/A	14.7	N/A						
53	<u>Discovery PV Solar</u>												
54	Solar		12,650					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
56	<u>Echo River PV Solar</u>												
57	Solar		16,196					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
59	<u>Egret PV Solar</u>												
60	Solar		14,115					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
62	<u>Elder Branch PV Solar</u>												
63	Solar		14,695					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
65	<u>Fort Drum PV Solar</u>												
66	Solar		12,808					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
68	<u>Fort Myers 2</u>												
69	Gas		859,367					5,940,555	6,095,675	1.026	50,526,099	5.8795	8.51
70	Plant Unit Info	1,700.0		65.1	88.2	65.1	7,093						
71	<u>Fort Myers 3A</u>												
72	Light Oil		414					756	4,352	5.757	78,825	19.0287	104.27
73	Gas		8,390					85,905	88,148	1.026	730,645	8.7088	8.51
74	Plant Unit Info	166.0		6.2	94.9	87.1	10,507						
75	<u>Fort Myers 3B</u>												
76	Light Oil		209					391	2,251	5.757	40,768	19.5033	104.27
77	Gas		5,731					60,144	61,714	1.026	511,538	8.9259	8.51
78	Plant Unit Info	166.0		4.2	99.0	81.6	10,769						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
79	<u>Fort Myers 3C</u>												
80	Light Oil		654					1,282	7,380	5.757	133,668	20.4517	104.27
81	Gas		5,730					63,063	64,710	1.026	536,371	9.3601	8.51
82	Plant Unit Info	219.0		4.0	100.0	66.2	11,292						
83	<u>Fort Myers 3D</u>												
84	Light Oil		369					705	4,059	5.757	73,507	19.9152	104.27
85	Gas		4,862					52,101	53,461	1.026	443,130	9.1144	8.51
86	Plant Unit Info	219.0		3.3	97.7	72.5	10,996						
87	<u>Fort Myers GT</u>												
88	Light Oil		21					74	429	5.804	7,716	36.2237	104.27
89	Plant Unit Info	92.0		0.0	N/A	48.6	20,164						
90	<u>GCEC 4</u>												
91	Light Oil		82					38	38	1.000	5,618	6.8505	147.84
92	Gas		476					4,371	4,483	1.026	37,159	7.8003	8.50
93	Plant Unit Info	75.0		1.0	97.7	38.6	8,096						
94	<u>GCEC 5</u>												
95	Light Oil		83					49	49	1.000	7,244	8.7271	147.84
96	Gas		2,531					27,417	28,117	1.026	233,057	9.2075	8.50
97	Plant Unit Info	75.0		4.7	97.7	52.5	10,774						
98	<u>GCEC 6</u>												
99	Light Oil		0					0	0	1.000	0	0.0000	
100	Gas		20,188					242,321	248,510	1.026	2,059,861	10.2033	8.50
101	Plant Unit Info	315.0		8.6	23.6	41.0	12,310						
102	<u>GCEC 7</u>												
103	Light Oil		0					0	0	1.000	0	0.0000	
104	Gas		68,866					894,377	917,221	1.026	7,602,702	11.0399	8.50
105	Plant Unit Info	496.0		18.7	68.1	35.9	13,319						
106	<u>GCEC 8A</u>												
107	Light Oil		0					0	0	138.500	0	0.0000	147.84
108	Gas		520					10,216	10,477	1.026	86,842	16.7004	8.50
109	Plant Unit Info	233.0		0.3	98.5	35.7	20,148						
110	<u>GCEC 8B</u>												
111	Light Oil		0					0	0	138.500	0	0.0000	147.84
112	Gas		6,815					71,628	73,457	1.026	608,874	8.9342	8.50
113	Plant Unit Info	233.0		4.0	100.0	74.4	10,779						
114	<u>GCEC 8C</u>												
115	Light Oil		0					0	0	138.500	0	0.0000	147.84
116	Gas		653					11,245	11,532	1.026	95,587	14.6381	8.50
117	Plant Unit Info	228.0		0.4	100.0	45.0	17,660						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
118	<u>GCEC 8D</u>												
119	Light Oil		0					0	0	138.500	0	0.0000	147.84
120	Gas		3,925					42,645	43,734	1.026	362,504	9.2358	8.50
121	Plant Unit Info	228.0		2.3	100.0	75.5	11,142						
122	<u>Ghost Orchid PV Solar</u>												
123	Solar		13,288					N/A	N/A	N/A	N/A	N/A	N/A
124	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
125	<u>Grove PV Solar</u>												
126	Solar		13,254					N/A	N/A	N/A	N/A	N/A	N/A
127	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
128	<u>Hammock PV Solar</u>												
129	Solar		12,863					N/A	N/A	N/A	N/A	N/A	N/A
130	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
131	<u>Hibiscus PV Solar</u>												
132	Solar		13,057					N/A	N/A	N/A	N/A	N/A	N/A
133	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
134	<u>Horizon PV Solar</u>												
135	Solar		14,347					N/A	N/A	N/A	N/A	N/A	N/A
136	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
137	<u>Immokalee PV Solar</u>												
138	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
139	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
140	<u>Indian River PV Solar</u>												
141	Solar		12,520					N/A	N/A	N/A	N/A	N/A	N/A
142	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
143	<u>Interstate PV Solar</u>												
144	Solar		11,658					N/A	N/A	N/A	N/A	N/A	N/A
145	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
146	<u>Lakeside PV Solar</u>												
147	Solar		11,833					N/A	N/A	N/A	N/A	N/A	N/A
148	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
149	<u>Lauderdale 1-12</u>												
150	Light Oil		0					0	0	5.537	0	0.0000	
151	Gas		11					192	197	1.027	1,633	14.4504	8.51
152	Plant Unit Info	55.6		0.0	N/A	118.5	17,434						
153	<u>Lauderdale 6A</u>												
154	Light Oil ⁽⁵⁾		0					0	0	5.764	0	0.0000	
155	Gas		10,124					108,005	110,900	1.027	919,233	9.0797	8.51
156	Plant Unit Info	216.0		6.3	100.0	72.2	10,954						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
157	<u>Lauderdale 6B</u>												
158	Light Oil ⁽⁵⁾		0					0	0	5.764	0	0.0000	
159	Gas		3,102					35,371	36,319	1.027	301,043	9.7048	8.51
160	Plant Unit Info	216.0		1.9	100.0	69.9	11,708						
161	<u>Lauderdale 6C</u>												
162	Light Oil ⁽⁵⁾		0					0	0	5.764	0	0.0000	
163	Gas		8,246					86,125	88,434	1.027	733,016	8.8893	8.51
164	Plant Unit Info	216.0		5.2	100.0	73.9	10,724						
165	<u>Lauderdale 6D</u>												
166	Light Oil ⁽⁵⁾		0					0	0	5.764	0	0.0000	
167	Gas		12,192					128,219	131,656	1.027	1,091,276	8.9508	8.51
168	Plant Unit Info	216.0		7.6	100.0	72.5	10,799						
169	<u>Lauderdale 6E</u>												
170	Light Oil ⁽⁵⁾		0					0	0	5.764	0	0.0000	
171	Gas		2,426					25,407	26,088	1.027	216,239	8.9134	8.51
172	Plant Unit Info	216.0		1.5	51.6	73.0	10,754						
173	<u>Loggerhead PV Solar</u>												
174	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
175	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
176	<u>Magnolia Springs PV Solar</u>												
177	Solar		14,356					N/A	N/A	N/A	N/A	N/A	N/A
178	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
179	<u>Manatee 1</u>												
180	Heavy Oil ⁽⁵⁾		(1,532)					0	3	6.329	41	(0.0027)	86.85
181	Plant Unit Info			N/A	100.0	N/A	(2)						
182	<u>Manatee 2</u>												
183	Heavy Oil ⁽⁵⁾		(27)					0	3	6.329	41	(0.1516)	86.85
184	Gas		(1,331)					145	149	1.026	1,235	(0.0928)	8.50
185	Plant Unit Info			N/A	100.0	N/A	(112)						
186	<u>Manatee 3</u>												
187	Gas		598,887					4,005,559	4,108,452	1.026	34,054,318	5.6863	8.50
188	Plant Unit Info	1,223.0		65.0	81.1	65.0	6,860						
189	<u>Manatee PV Solar</u>												
190	Solar		9,675					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		17.5	N/A	17.5	N/A						
192	<u>Martin 3</u>												
193	Light Oil		0					0	0	6.331	0	0.0000	
194	Gas		(419)								0	0.0000	
195	Plant Unit Info	459.0		N/A	22.6	N/A	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
196	<u>Martin 4</u>												
197	Light Oil		0					0	0	6.331	0	0.0000	
198	Gas		131,740					967,669	995,548	1.029	8,251,942	6.2638	8.53
199	Plant Unit Info	459.0		36.9	95.4	64.4	7,557						
200	<u>Martin 8</u>												
201	Light Oil		121					144	846	5.874	15,339	12.7018	106.52
202	Gas		639,181					4,351,563	4,476,932	1.029	37,108,591	5.8056	8.53
203	Plant Unit Info	1,218.0		69.8	98.5	69.8	7,004						
204	<u>Miami-Dade PV Solar</u>												
205	Solar		12,596					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
207	<u>Nassau PV Solar</u>												
208	Solar		13,677					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
210	<u>Northern Preserve PV Solar</u>												
211	Solar		13,012					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
213	<u>Okeechobee 1</u>												
214	Light Oil		0					0	0	5.773	0	0.0000	
215	Gas		1,053,982					6,578,175	6,782,400	1.031	56,218,255	5.3339	8.55
216	Plant Unit Info	1,570.0		85.8	97.3	85.8	6,435						
217	<u>Okeechobee PV Solar</u>												
218	Solar		13,763					N/A	N/A	N/A	N/A	N/A	N/A
219	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
220	<u>Orange Blossom PV Solar</u>												
221	Solar		12,956					N/A	N/A	N/A	N/A	N/A	N/A
222	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
223	<u>Palm Bay PV Solar</u>												
224	Solar		13,831					N/A	N/A	N/A	N/A	N/A	N/A
225	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
226	<u>Pea Ridge</u> ⁽⁶⁾												
227	Gas ⁽⁷⁾		0								793,876	0.0000	
228	<u>Pelican PV Solar</u>												
229	Solar		13,313					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
231	<u>Perdido</u> ⁽⁶⁾												
232	Gas ⁽⁷⁾		0						21,037		(31,260)	0.0000	
233	<u>Pioneer Trail PV Solar</u>												
234	Solar		7,906					N/A	N/A	N/A	N/A	N/A	N/A

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
235	Plant Unit Info	74.5		14.3	N/A	14.3	N/A						
236	<u>Port Everglades 5</u>												
237	Light Oil		0					0	0	5.764	0	0.0000	
238	Gas		513,008					3,586,636	3,687,291	1.028	30,563,380	5.9577	8.52
239	Plant Unit Info	1,254.0		54.6	90.8	54.6	7,188						
240	<u>Riviera 5</u>												
241	Light Oil		1,972					2,242	13,266	5.917	255,889	12.9776	114.13
242	Gas		514,416					3,366,014	3,460,930	1.028	28,687,109	5.5766	8.52
243	Plant Unit Info	1,308.0		52.9	81.8	58.0	6,728						
244	<u>Rodeo PV Solar</u>												
245	Solar		9,500					N/A	N/A	N/A	N/A	N/A	N/A
246	Plant Unit Info	74.5		17.1	N/A	17.1	N/A						
247	<u>Sabal Palm PV Solar</u>												
248	Solar		13,581					N/A	N/A	N/A	N/A	N/A	N/A
249	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
250	<u>Sanford 4</u>												
251	Gas		326,590					2,339,867	2,402,589	1.027	19,914,685	6.0978	8.51
252	Plant Unit Info	1,135.0		37.7	99.9	53.9	7,357						
253	<u>Sanford 5</u>												
254	Gas		406,368					2,872,520	2,949,520	1.027	24,448,111	6.0162	8.51
255	Plant Unit Info	1,135.0		46.9	88.0	48.6	7,258						
256	<u>Sawgrass PV Solar</u>												
257	Solar		13,375					N/A	N/A	N/A	N/A	N/A	N/A
258	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
259	<u>Scherer 3</u> ⁽¹⁾												
260	Light Oil		176					139	809	5.817	20,612	11.7208	148.29
261	Coal		66,893					52,873	891,856	8.712	2,502,432	3.7409	47.33
262	Plant Unit Info	215.0		41.9	98.3	42.7	13,310						
263	<u>Smith 3</u>												
264	Gas		339,741					2,324,472	2,386,781	1.027	19,783,655	5.8232	8.51
265	Plant Unit Info	644.0		71.0	87.1	88.4	7,025						
266	<u>Smith A</u>												
267	Light Oil		21					58	332	5.722	5,999	28.5659	103.43
268	Plant Unit Info	36.0		0.1	100.0	75.6	15,804						
269	<u>Southfork PV Solar</u>												
270	Solar		14,400					N/A	N/A	N/A	N/A	N/A	N/A
271	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
272	<u>Space Coast PV Solar</u>												
273	Solar		1,236					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: October 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
274	Plant Unit Info	10.0		16.6	N/A	16.6	N/A						
275	<u>St. Lucie 1</u>												
276	Nuclear		629,505					6,613,179	6,613,179	-	1,321,174	0.2099	0.20
277	Plant Unit Info	981.0		86.3	73.3	97.5	10,505						
278	<u>St. Lucie 2</u>												
279	Nuclear		635,706					7,661,106	7,661,106	-	3,285,064	0.5168	0.43
280	Plant Unit Info	840.0		101.8	100.0	101.8	12,051						
281	<u>Sundew PV Solar</u>												
282	Solar		13,006					N/A	N/A	N/A	N/A	N/A	N/A
283	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
284	<u>Sunshine Gateway PV Solar</u>												
285	Solar		14,629					N/A	N/A	N/A	N/A	N/A	N/A
286	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
287	<u>Sweetbay PV Solar</u>												
288	Solar		12,855					N/A	N/A	N/A	N/A	N/A	N/A
289	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
290	<u>Trailside PV Solar</u>												
291	Solar		13,663					N/A	N/A	N/A	N/A	N/A	N/A
292	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
293	<u>Turkey Point 3</u>												
294	Nuclear		643,514					6,707,165	6,707,165	-	3,391,528	0.5270	0.51
295	Plant Unit Info	837.0		103.3	100.0	103.3	10,423						
296	<u>Turkey Point 4</u>												
297	Nuclear		651,847					6,707,208	6,707,208	-	3,152,267	0.4836	0.47
298	Plant Unit Info	844.0		103.8	100.0	103.8	10,290						
299	<u>Turkey Point 5</u>												
300	Light Oil		1,296					1,600	9,238	5.774	168,124	12.9728	105.08
301	Gas		508,527					3,540,031	3,625,062	1.024	30,047,573	5.9088	8.49
302	Plant Unit Info	1,256.0		54.2	85.5	59.3	7,129						
303	<u>Twin Lakes PV Solar</u>												
304	Solar		12,068					N/A	N/A	N/A	N/A	N/A	N/A
305	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
306	<u>Union Springs PV Solar</u>												
307	Solar		14,550					N/A	N/A	N/A	N/A	N/A	N/A
308	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
309	<u>West County 1</u>												
310	Light Oil		337					438	2,521	5.755	47,672	14.1361	108.84
311	Gas		355,121					2,487,027	2,552,187	1.026	21,154,680	5.9570	8.51
312	Plant Unit Info	1,223.0		37.8	52.0	42.8	7,187						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: October 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
313	<u>West County 2</u>												
314	Light Oil		1,064					1,283	7,384	5.755	139,643	13.1304	108.84
315	Gas		639,335					4,325,385	4,438,710	1.026	36,791,775	5.7547	8.51
316	Plant Unit Info	1,223.0		68.1	91.4	68.1	6,943						
317	<u>West County 3</u>												
318	Light Oil		549					675	3,885	5.755	73,468	13.3777	108.84
319	Gas		550,993					3,797,932	3,897,438	1.026	32,305,256	5.8631	8.51
320	Plant Unit Info	1,228.0		58.7	88.6	66.8	7,073						
321	<u>Wildflower PV Solar</u>												
322	Solar		7,782					N/A	N/A	N/A	N/A	N/A	N/A
323	Plant Unit Info	74.5		14.0	N/A	14.0	N/A						
324	<u>Willow PV Solar</u>												
325	Solar		12,655					N/A	N/A	N/A	N/A	N/A	N/A
326	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
327	<u>System Totals</u>												
328	Total	31,191	11,131,695				7,578		84,361,119		476,659,633	4.2820	

329

330 ⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2022 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

331 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

332 ⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

333 ⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

334 ⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

335 ⁽⁵⁾ DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

336 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWH) and As Burned Fuel Costs (\$) are provided.

337 Fuel Cost (cents/kWh) are systematically calculated.

338 ⁽⁷⁾ MW unavailable

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: October 2022

(1) (2) (3)

Line No.	FPL
1	System Totals:
2	
3	BBLS 10,204
4	MCF (total fuel burned for Gas) 54,131,201
5	MMBTU (Coal - TONS) 56,617
6	MMBTU (Nuclear) 27,688,658
7	-----
8	Average Net Heat Rate (BTU/KWH) 7,578
9	Fuel Cost Per KWH (Cents/KWH) 4.2820

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	69,983	0	69,983	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$12.6412	\$0.0000	\$12.6412	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	884,674	0	884,674	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	50,129	0	50,129	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$3.3185	\$0.0000	\$6.8748	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	166,355	0	166,355	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	500,253	500,118	135	-	500,253	500,118	135	0
11 UNIT COST (\$/BBL)	\$75.0088	\$74.9652	\$0.0436	0.10	\$75.0088	\$74.9652	\$0.0436	0
12 AMOUNT (\$)	\$37,523,354	\$37,491,427	\$31,927	0.10	37,523,354	37,491,427	31,927	0
13 OTHER USAGE (\$)	\$75		\$75	100	0	0	0	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	(1,260)		(1,260)	100.00	148,623	0	148,623	100.00
17 UNIT COST (\$/BBL)	(\$813.0809)		(\$813.0809)	100.00	\$181.6307	\$0.0000	(\$391.2119)	100.00
18 AMOUNT (\$)	\$1,024,616		\$1,024,616	100.00	26,994,460	0	26,994,460	100.00
19 BURNED								
20 UNITS (BBL)	10,204	1,259	8,945	710.50	177,006	17,554	159,452	908.40
21 UNIT COST (\$/BBL)	\$107.1537	\$88.3319	\$18.8218	21.30	\$99.8469	\$81.5455	\$80.2949	98.50
22 AMOUNT (\$)	\$1,093,387	\$111,211	\$982,176	883.20	17,673,500	1,431,439	16,242,062	1,134.70
23 ENDING INVENTORY								
24 UNITS (BBL)	1,484,738	1,518,955	(34,217)	(2.30)	1,484,738	1,518,955	(34,217)	(2.30)
25 UNIT COST (\$/BBL)	\$103.3613	\$93.2532	\$10.1081	10.80	\$103.3613	\$93.2532	\$10.1081	10.80
26 AMOUNT (\$)	\$153,464,502	\$141,647,373	\$11,817,129	8.30	153,464,502	141,647,373	11,817,129	8.30
27 OTHER USAGE (\$)	(\$184,107)		(\$184,107)	100.00	(233,771)	0	(233,771)	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	17,540		17,540	100.00	414,874	0	414,874	100.00
31 UNIT COST (\$/TON)	\$77.3387		\$77.3387	100.00	\$68.4553	\$0.0000	\$68.4553	100.00
32 AMOUNT (\$)	\$1,356,504		\$1,356,504	100.00	28,400,330	0	28,400,330	100.00
33 BURNED								
34 UNITS (TON)	3,744		3,744	100.00	379,615	0	379,615	100.00
35 UNIT COST (\$/TON)	\$67.5571		\$67.5571	100.00	\$63.1302	\$0.0000	\$63.1302	100.00
36 AMOUNT (\$)	\$252,955		\$252,955	100.00	23,965,156	0	23,965,156	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	203,507		203,507	100.00	203,507	0	203,507	100
39 UNIT COST (\$/TON)	\$66.7614		\$66.7614	100.00	\$66.7614	\$0.0000	\$66.7614	100.00
40 AMOUNT (\$)	\$13,586,401		\$13,586,401	100.00	13,586,401	0	13,586,401	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	460,329	1,000,000	(539,671)	(54.00)	9,621,841	27,964,685	(18,342,844)	(65.60)
45 UNIT COST (\$/MMBTU)	\$5.3018	\$2.5992	\$2.7026	104.00	\$3.3562	\$2.7358	\$0.6204	22.70
46 AMOUNT (\$)	\$2,440,566	\$2,599,200	(\$158,634)	(6.10)	32,292,692	76,505,143	(44,212,451)	(57.80)
47 BURNED								
48 UNITS (MMBTU)	891,856	624,679	267,177	42.80	6,915,805	27,569,417	(20,653,612)	(74.90)
49 UNIT COST (\$/MMBTU)	\$2.8059	\$2.6114	\$0.1945	7.40	\$3.0327	\$2.7546	\$0.2781	10.10
50 AMOUNT (\$)	\$2,502,432	\$1,631,291	\$871,141	53.40	20,973,379	75,941,913	(54,968,533)	(72.40)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,144,494	6,614,111	(2,469,617)	(37.30)	4,144,494	6,614,111	(2,469,617)	(37)
53 UNIT COST (\$/MMBTU)	\$3.7538	\$2.7080	\$1.0458	38.60	\$3.7538	\$2.7080	\$1.0458	38.60
54 AMOUNT (\$)	\$15,557,671	\$17,910,791	(\$2,353,120)	(13.10)	15,557,671	17,910,791	(2,353,120)	(13)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	54,748,670		54,748,670	100.00	482,202,642	0	482,202,642	100.00
59 UNIT COST (\$/MMBTU)	\$8.2748		\$8.2748	100.00	\$8.8793	\$0.0000	\$8.8793	100.00
60 AMOUNT (\$)	\$453,036,513		\$453,036,513	100.00	4,281,632,322	0	4,281,632,322	100.00
61 BURNED								
62 UNITS (MMBTU)	55,625,670	55,137,532	488,138	0.90	476,165,322	553,243,755	(77,078,433)	(13.90)
63 UNIT COST (\$/MMBTU)	\$8.2851	\$5.4949	\$2.7902	50.80	\$8.7230	\$5.7761	\$2.9469	51.00
64 AMOUNT (\$)	\$460,866,868	\$302,977,026	\$157,889,843	52.10	4,153,568,385	3,195,574,637	957,993,748	30.00
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,402,479		3,402,479	100.00	3,402,479	0	3,402,479	100.00
67 UNIT COST (\$/MMBTU)	\$7.6141		\$7.6141	100.00	\$7.6141	\$0.0000	\$7.6141	100.00
68 AMOUNT (\$)	\$25,906,972		\$25,906,972	100.00	25,906,972	0	25,906,972	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	27,688,658	26,561,639	1,127,019	4.20	206,076,823	251,814,680	(45,737,857)	(18.20)
73 UNIT COST (\$/MMBTU)	\$0.4027	\$0	(\$0.0698)	(14.80)	\$0.4683	\$0.4862	(\$0.0179)	(3.70)
74 AMOUNT (\$)	\$11,150,032	\$12,549,126	(\$1,399,094)	(11.10)	96,506,554	122,425,369	(25,918,815)	(21.20)
75 BURNED	PROPANE							
76 UNITS (GAL)	40		40	100.00	80	0	80	100.00
77 UNIT COST (\$/GAL)	\$2.0410		\$2.0410	100.00	\$2.0085	\$0.0000	\$2.0085	100.00
78 AMOUNT (\$)	\$82		\$82	100.00	161	0	161	100.00

SCHEDULE A - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-22	(18,046.00)	(52,968.04)
Feb-22	(478,451.49)	(1,442,937.45)
Mar-22	-	-
Apr-22	(99,503.17)	(301,565.96)
May-22	(240.75)	(14,996.69)
Jun-22		
Jul-22	125,275.67	747,851.50
Aug-22	(17,729.48)	(61,321.12)
Sep-22		
Oct-22	(6,367.25)	(116,430.64)
Nov-22		
Dec-22		

**SCHEDULE A - NOTES
OCT 2022**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1)	(\$75.01)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(1)	(\$75.01)	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: October 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	PPA	117,352	0	117,352	117,352	0	117,352	7.478	\$8,775,621	\$0	\$8,775,621
3	Chelco	PPA	79	0	79	79	0	79	10.853	\$8,574	\$0	\$8,574
4	King Fisher (I and II)	PPA	89,621	0	89,621	89,621	0	89,621	4.551	\$4,078,948	\$0	\$4,078,948
5	Solid Waste Authority 40MW	PPA	30,452	0	30,452	30,452	0	30,452	5.156	\$1,569,955	\$0	\$1,569,955
6	Solid Waste Authority 70MW	PPA	36,434	0	36,434	36,434	0	36,434	5.751	\$2,095,168	\$0	\$2,095,168
7	St Lucie Reliability Purchases	St. L.	53,324	0	53,324	53,324	0	53,324	0.473	\$252,418	\$0	\$252,418
8	Subtotal Estimated		<u>327,262</u>	<u>0</u>	<u>327,262</u>	<u>327,262</u>	<u>0</u>	<u>327,262</u>	<u>5.128</u>	<u>\$16,780,684</u>	<u>\$0</u>	<u>\$16,780,684</u>
9	<u>Actual</u>											
10	Central Alabama	PPA	155,753	0	155,753	155,753	0	155,753	5.433	\$8,461,372	\$0	\$8,461,372
11	Chelco	PPA	1,113	0	1,113	1,113	0	1,113	1.163	\$12,947	\$0	\$12,947
12	FMPA (SL 2)	SL 2	32,563	1	32,564	32,563	1	32,564	0.583	\$190,394	(\$466)	\$189,928
13	King Fisher (I and II)	PPA	89,621	0	89,621	89,621	0	89,621	4.551	\$4,078,948	\$0	\$4,078,948
14	OUC (SL 2)	SL 2	22,518	1	22,518	22,518	1	22,518	0.587	\$131,301	\$917	\$132,218
15	Solid Waste Authority 40MW	PPA	29,719	0	29,719	29,719	0	29,719	3.492	\$1,037,755	\$0	\$1,037,755
16	Solid Waste Authority 70MW	PPA	34,920	0	34,920	34,920	0	34,920	4.875	\$1,702,316	\$0	\$1,702,316
17	Subtotal Actual		<u>366,206</u>	<u>2</u>	<u>366,208</u>	<u>366,206</u>	<u>2</u>	<u>366,208</u>	<u>4.264</u>	<u>\$15,615,032</u>	<u>\$452</u>	<u>\$15,615,484</u>

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: October 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	366,208	366,208	4.264	\$15,615,484
3	Estimated	327,262	327,262	5.128	\$16,780,684
4	Difference	38,946	38,946	(0.863)	(\$1,165,200)
5	Difference (%)	11.9%	11.9%	(16.8%)	(6.9%)
6	<u>Year to Date</u>				
7	Actual	5,240,765	5,240,765	5.320	\$278,819,998
8	Estimated	4,974,947	4,974,947	4.881	\$242,809,448
9	Difference	265,818	265,818	0.440	\$36,010,550
10	Difference (%)	5.3%	5.3%	9.0%	14.8%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: October 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	56,811	56,811	5.485	\$3,116,035
3	Subtotal Estimated	56,811	56,811	5.485	\$3,116,035
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	10,635	10,635	2.396	\$254,824
7	BREVARD ENERGY, LLC	2,800	2,800	3.880	\$108,660
8	Broward County Resource Recovery - South AA QF	5,124	5,124	0.087	\$4,447
9	Broward County Resource Recovery - South QF	10,304	10,304	1.520	\$156,584
10	Georgia Pacific Corporation QF	689	689	3.960	\$27,268
11	GES-PORT CHARLOTTE, L.L.C.	24	24	4.955	\$1,167
12	Gulf Coast Solar Centers (I, II and III)	23,806	23,806	6.079	\$1,447,178
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	361	361	3.788	\$13,684
14	Lee County Solid Waste	3,340	3,340	3.855	\$128,762
15	Miami-Dade South District Water Treatment QF	3,373	3,373	3.769	\$127,128
16	Okeelanta Power Limited Partnership QF	5,063	5,063	3.244	\$164,260
17	SEMINOLE ENERGY, LLC	1,338	1,338	3.912	\$52,350
18	Tropicana Products QF	1,120	1,120	3.877	\$43,415
19	WM-Renewable LLC QF	141	141	3.743	\$5,294
20	WM-Renewables LLC - Naples QF	1	1	4.136	\$32
21	Subtotal Actual	68,120	68,120	3.721	\$2,535,052
22					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: October 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	68,120	68,120	3.721	\$2,535,052
3	Estimated	56,811	56,811	5.485	\$3,116,035
4	Difference	11,309	11,309	(1.763)	(\$580,983)
5	Difference (%)	19.9%	19.9%	(32.2%)	(18.6%)
6	<u>Year to Date</u>				
7	Actual	498,405	498,405	4.816	\$24,002,020
8	Estimated	520,567	520,567	5.042	\$26,246,633
9	Difference	(22,162)	(22,162)	(0.226)	(\$2,244,613)
10	Difference (%)	(4.3%)	(4.3%)	(4.5%)	(8.6%)

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Oct-22

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615			1,256,150
Total	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	125,615	0	0	1,256,150

Notes:

Florida Power & Light Company
Schedule A12 - Capacity Costs: Payments to Non-cogenerators
Page 2 of 2

For the Month of Oct 2022

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Constellation Energy Generation, LLC	Other Entity	January 1, 2022	February 28, 2022
4	Rainbow Energy Marketing Corporation	Other Entity	January 1, 2022	February 28, 2022
5	Central Alabama	Other Entity	November 2, 2009	May 31, 2023

2022 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40	40		
2	70	70	70	70	70	70	70	70	70	70		
3	160	160	-	-			(320)					
4	310	310	-	-			(620)					
5	885	885	885	885	885	885	885	885	885	885		
Total	1,465	1,465	995	995	995	995	55	995	995	995	-	-

2022 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	8,439,300	8,439,300	7,629,800	7,629,800	7,629,800	7,676,600	6,051,565	7,676,600	7,676,600	7,676,600	0	0

Year-to-date Short Term Capacity Payments	76,525,965
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.