

December 27, 2022

Adam Tietzman Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0870

Dear Mr. Teitzman:

Enclosed for your review and approval are four (4) revised tariff sheets for Clay Electric Cooperative, Inc. (the "Cooperative") listed below.

Revised Sheet No. 10.27
Revised Sheet No. 10.35
Revised Sheet No. 11.4
Revised Sheet No. 11.5
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The tariff sheets in the Interruptible Service section are revised to modify the "on-peak" time periods to coincide with the on-peak periods of Seminole Electric Cooperative, our power supplier. For the INT-3 rate we added a Super Off-Peak timeframe to mimic Seminole Electric's rate. These revisions would only impact one current member.

The tariff sheets in the Residential Service – TOU section are revised to increase the Access Charge from \$24.00 to \$27.00 on the Residential Time-of-Use rate. This is consistent with the standard Residential Service rate. Ann additional change on sheet 11.5 removes an option for a member to pay CIAC to reduce the access charge to \$18.00. These revisions would not impact any existing members.

The desired effective date for the tariff sheet revisions is January 1, 2023. Should the staff have any questions, please do not hesitate to contact me, Chris Bryan, at Clay Electric Cooperative, Inc. via email: <u>cbryan@clayelectric.com</u> or phone at (352) 473- 8000, x 8428.

Sincerely,

Chris Bryan, P.E. Chief Engineer (352) 473-8000, Ext. 8428 cbryan@clayelectric.com

CB: Enclosures cc: Steve Shurbutt, GDS Associates, Inc.

A Touchstone Energy* Cooperative K



(Continued from Sheet No. 10.26)

INTERRUPTIBLE SERVICE OPTIONAL TIME-OF-USE RATE SCHEDULE – INT–T

Definition of On-Peak and Off-Peak Periods:

The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

(1) For the calendar months of November through March: Monday through Friday*: 6:00 a.m. to 402:00 a.m., and 62:00 p.m. to 408:00 p.m.

- (2) For the calendar months of April through October: Monday through Friday*: 12:00 Noon-p.m. to 98:00 p.m.
- * The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Energy Cost Adjustments:

The On-Peak Energy Charge contained in the above Rate provision is subject to increase or decrease each month by an amount per kilowatt-hour determined as follows:

On-Peak ECA = {(D+K) - 0.0441} + 0.96

Where:

On-Peak ECA = Energy Cost Adjustment charge per On-Peak kWh

- D = The total On-Peak energy-related charges billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered, excluding the charges billed under Special Provision 9.
- K= The total-On-Peak kilowatt-hours billed to the Cooperative by Seminole for service hereunder during the month for which the bill is rendered, excluding kilowatt-hours billed under Special Provision 9.

"Continued to Sheet No. 10.28"

(Continued from Sheet No. 10.34)

Monthly Energy:

The Monthly Energy, expressed in kWh and rounded to the nearest kWh, shall be determined by the summation of the energy associated with each clock hour's 60-minute kW demand for all hours during the calendar month.

When the Optional Time of Use Interruptible Rate has been selected, per the Agreement, the Monthly On-Peak Energy shall be the summation of energy associated with each hour's aggregate hourly demand during the following designated On Peak Pperiods expressed in terms of prevailing clock time:

On-Peak Periods:

(1) For the calendar months of November through March:

Monday through Friday*: 6:00 a.m. to 109:00 a.m. and 62:00 p.m. to 108:00 p.m.

(2) For the calendar months of April through October:

Monday through Friday*: 12:00 Noon-p.m. to 98:00

p.m.

* Excluding the following nationally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Super Off-Peak Periods:

(1) For the calendar months of January through December:

Sunday through Saturday: 12:00 Midnight to 6:00 a.m.

The Monthly Off-Peak Energy-Periods: shall be the summation of energy associated with each hour'saggregate hourly demand during Off-Peak Periods, which are a<u>A</u>ll periods other than the On-Peak <u>and Super</u> <u>Off-Peak</u> Periods previously set forth.

Facilities Charge:

The Facilities Charge shall be determined by multiplying a Carrying Cost Charge of 1.75 percent times the Cooperative's Facilities Investment. The Facilities Investment is the total investment in electric plant facilities installed by the Cooperative (including any net replacements made from time to time) for providing electric service to the consumer. Such facilities include both specific and reasonably allocable investment amounts. The Carrying Cost Charge shall be reduced to 1.25 percent for that portion of the Facilities Investment for which the consumer has paid the Cooperative a contribution-in-aid of construction.

In addition, if applicable, the Facilities Charge will include recovery of any transmission facilities investment and related costs billed to the Cooperative by its wholesale power supplier pertaining to electric service provided hereunder to the consumer.

Power Factor:

Power factor penalties incurred by the Cooperative under its contract with Seminole as a result of the consumer's delivery point's failing to maintain a power factor at or above the applicable contractually required level, shall be billed to the consumer on a direct pass-through basis as part of the bill for electric service provided hereunder. The Cooperative shall keep the consumer apprised of the applicable contractual requirements which could affect power factor billings hereunder.

RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE								
RATE SCHEDULE – RT								
Availability: Throughout the entire territory served by Clay Electric Cooperative, Inc.								
Applicability: On an experimental basis, at the option of the Cooperative, to approximately 100 residential consumers otherwise eligible for service under Rate Schedule R who volunteer for service hereunder, subject to the execution of an agreement for service between the Cooperative and the consumer.								
Character of Service: Shall be alternating current, single phase, 60 Hertz, 120/240 Volts, 3-wire. Three-phase service may be provided where available at 60 Hertz, 120/240 Volts, 4-wire.								
 Limitations of Service: 1. This rate schedule does not provide for standby service. 2. This rate schedule does not permit resale of service. 3. The Capacity of individual single phase motors served under this schedule may not exceed ten (10) horsepower, 120/240 Volts. 4. Three phase service is limited to a minimum of five horsepower motor or larger. 5. Subject to the established rules and regulations of the Cooperative. 								
Rate: (Monthly)								
	Consum	ner <u>Access</u> Char g	ge:	\$ 2 4 <u>27</u> .00				
	Energy	Charge:	All On-Peak kWh All Off-Peak kWh	\$ 0.1765 per kWh \$ 0.0515 per kWh				
	Minimum Charge:\$ <mark>24<u>27</u>.00 per month or as specified in agreement for service.</mark>							
Rating Periods:	Rating Periods:							
	On-Peak: November through March: All days during the hours from 6 a.m. to 10 a.m.							
	April through October: All days during the hours from 4 p.m. to 9 p.m.							
	Off-Peak: All other hours.							
Terms of Payments: Cash, within the time limit specified on the bill, and at Cooperative designated locations.								
Billing Adjustments: The Cooperative's power cost adjustment and tax adjustment clauses which are contained on sheet numbers 14.0 and 15.0.								
Demand Charges: Not applicable.								
"Continued to Sheet No. 11.5"								

	"Continued from Sheet No. 11.4"						
	RESIDENTIAL OPTIONAL TIME-OF-USE SERVICE						
	RATE SCHEDULE – RT						
Term of Service	The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, consumers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such consumer who subsequently re-elects to take service hereunder at the same location shall be						
	required to remain on the optional rate at that location for a minimum term of twelve consecutive months.						
Special Provisio	 All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods. Application for service hereunder will be accepted by the Cooperative on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of meter installation. 						
	4. Consumers at their option may elect to receive a lower monthly consumer charge by making a Contribution-in-Aid of Construction (CIAC) equal to the additional installed cost of a time of use meter. For consumers electing this option, the Consumer charge shall be \$ 18.00 per month.						
Additional Claus	Additional Clauses:						
None Miscellaneous: None							