



1635 Meathe Drive West Palm Beach, FL 33411

January 20, 2023

Adam J. Teitzman Commission Clerk & Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850

RE: Docket Number 20220003-GU:

Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **December 2022** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at rwaruszewski@chpk.com, or (412) 496-1345.

Sincerely,

Bob Waruszewski

Bob Waruszewski Regulatory Manager, South

Enclosure

CC: Beth Keating, Gunster & Yoakley SJ 80-445



COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

		FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022										
		CUI	RRENT MONTH:	DECEM	/IBER		YEAR-TO-DATE					
	T I		ORIGINAL	DIFFERE	ENCE		ORIGINAL	DIFFEI	RENCE			
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%			
COST OF GAS PURCHASED												
1 COMMODITY (Pipeline)		\$ 14,838	\$ 14,727	\$ (111)	-0.75	\$ 121,877	\$ 133,726	\$ 11,849	8.86			
2 NO NOTICE SERVICE		\$ -	\$ 7,039	\$ 7,039	100.00	\$ -	\$ 48,362	\$ 48,362	100.00			
3 SWING SERVICE		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -				
4 COMMODITY (Other)		\$ 2,896,118	\$ 2,310,852	\$ (585,266)	-25.33	\$ 23,609,400	\$ 21,582,863	\$ (2,026,537)	-9.39			
5 DEMAND		\$ 4,911,473	\$ 3,005,598	\$ (1,905,875)	-63.41	\$ 32,223,659	\$ 33,370,746	\$ 1,147,086	3.44			
6 OTHER		\$ 16,269	\$ 44,858	\$ 28,589	63.73	\$ 260,237	\$ 538,394	\$ 278,157	51.66			
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -				
8 DEMAND - SWING SERVICE CREDIT (1)		\$ -	\$ 1,639,743	\$ 1,639,743	100.00	\$ -	\$ 19,676,917	\$ 19,676,917	100.00			
9 COMMODITY (Other)		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -				
10 Second Prior Month Purchase Adj. (OPTIONAL)		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		\$ 7,838,697	\$ 3,743,330	\$ (4,095,367)	-109.40	\$ 56,215,173	\$ 35,997,174	\$ (20,217,999)	-56.17			
12 NET UNBILLED		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -				
13 COMPANY USE		\$ 695	\$ 1,000	\$ 305	30.48	\$ 8,111	\$ 8,300	\$ 189	2.27			
14 TOTAL THERM SALES		\$ 6,077,872	\$ 3,742,330	\$ (2,335,542)	-62.41	\$ 54,766,718	\$ 35,988,874	\$ (18,777,844)	-52.18			
THERMS PURCHASED												
15 COMMODITY (Pipeline)		3,250,930	3,591,880	340,950	9.49	24,046,570	32,616,500	8,569,930	26.27			
16 NO NOTICE SERVICE		0	0	0		0	0	0				
17 SWING SERVICE		0	0	0		0	0	0				
18 COMMODITY (Other)		4,224,204	3,591,880	(632,324)	-17.60	31,215,962	32,616,500	1,400,538	4.29			
19 DEMAND		12,651,380	13,428,890	777,510	5.79	96,804,120	111,198,950	14,394,830	12.95			
20 OTHER		0	0	0		0	0	0				
LESS END-USE CONTRACT		0										
21 COMMODITY (Pipeline)		0	0	0		0	0	0				
22 DEMAND		0	0	0		0	0	0				
23 COMMODITY (Other) 24 TOTAL PURCHASES (+17+18+20)-(21+23)		•	2 504 000	(632.334)	-17.60	24 245 062	· ·	•	4.29			
24 TOTAL PURCHASES (+17+18+20)-(21+23) 25 NET UNBILLED		4,224,204 0	3,591,880 0	(632,324) 0	-17.60	31,215,962	32,616,500	1,400,538 0	4.29			
26 COMPANY USE		665	1,494	829	55.47	8,083	12,314	4,231	34.36			
27 TOTAL THERM SALES (For Estimated, 24 - 26)		3,102,856	3,590,386	487,530	13.58	32,306,702	32,604,186	1,396,307	4.28			
27 TOTAL THERWOOLED (FOI Estimated, 24 - 20)		3,102,030	3,330,300	407,000	13.30	32,300,702	32,004,100	1,530,507	4.20			
CENTS PER THERM				l			<u>I</u>					
28 COMMODITY (Pipeline)	(1/15)	0.456	0.410	(0.046)	-11.22	0.507	0.410	(0.097)	-23.66			
29 NO NOTICE SERVICE	(2/16)	0.000	0.000	0.000		0.000	0.000	0.000	20.00			
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	1	0.000	0.000	0.000				
31 COMMODITY (Other)	(4/18)	68.560	64.335	(4.225)	-6.57	75.632	66.172	(9.460)	-14.30			
32 DEMAND	(5/19)	38.822	22.382	(16.440)	-73.45	33.287	30.010	(3.277)	-10.92			
33 OTHER	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000				
35 DEMAND	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000				
36 COMMODITY Other	(9/23)	0.000	0.000	0.000	1	0.000	0.000	0.000				
37 TOTAL COST OF PURCHASES	(11/24)	185.566	104.216	(81.350)	-78.06	180.085	110.365	(69.720)	-63.17			
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	1	0.000	0.000	0.000				
39 COMPANY USE	(13/26)	104.474	66.919	(37.555)	-56.12	100.349	67.402	(32.947)	-48.88			
40 TOTAL COST OF THERM SOLD	(11/27)	252.629	104.260	(148.369)	-142.31	174.005	110.407	(63.598)	-57.60			
41 TRUE-UP	(E-2)	(5.892)	(5.892)	0.000	0.00	(5.892)	(5.892)	0.000	0.00			
42 TOTAL COST OF GAS	(40+41)	246.737	98.368	(148.369)	-150.83	168.113	104.515	(63.598)	-60.85			
		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00			
43 REVENUE TAX FACTOR												
43 REVENUE TAX FACTOR 44 PGA FACTOR ADJUSTED FOR TAXES 45 PGA FACTOR ROUNDED TO NEAREST .001	(42x43)	247.97809 247.978	98.86279 98.863	(149.115) (149.115)	-150.83 -150.83	168.95861 168.959	105.04071 105.041	(63.918) (63.918)	-60.85 -60.85			

(1)Actual Swing Service credits revenue vs. projection which credits expense

SCHEDULE A-1

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022 CURRENT MONTH: December 2022

	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)	1112111110	AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,461,320	15,887.74	0.459
2 No Notice Commodity Adjustment - System Supply	(210,390)	(1,049.85)	0.499
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,250,930	14,837.89	0.456
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,699,840	2,920,559.65	78.937
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	52,210	(6,615.71)	(12.671
20 Imbalance Cashout - FGT	472,154	(17,825.91)	(3.775
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,224,204	2,896,118.03	68.560
DEMAND	•		
25 Demand (Pipeline) Entitlement to System Supply	11,144,210	2,061,549.22	18.499
26 Demand (Pipeline) No Notice - System Supply	1,472,500	7,465.58	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	2,056,296.66	0.000
30 Other - Marlin	0	722,138.15	0.000
31 Other - Teco	34,670	64,023.23	184.665
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	12,651,380	4,911,472.84	38.822
OTHER			
34 Company Use of Natural Gas	0	102.05	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	12,500.00	0.000
38 Other	0	3,323.02	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	0.00	0.000
43 Other	0	308.13	0.000
44 Other	0	35.40	0.000
45 Other	0	0.00	0.000
46 Other	0	0.00	0.000
47 Other	0	0.00	0.000
48 Other		0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER		16,268.60	0.000
OFF-SYSTEMS SALES SERVICE	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	Dekatieriiis 0	0.00000	0.00
10 Sommounty Other - Conceduced 1 10 - COCC		From Schedule A-4	0.00
NOTEO	Supply Area Volume		
NOTES	Required to provide	Weighted Average	
	Delivered Volume	Wellhead Price	

COMMONTY PPPLAG 101A,	DESCRIPTION	SUPPLIER	ACCRUA \$	THERMS	\$	November A THERMS	INVOICE # PAGE NO.	November \$
SCHOOLSTYPHEND 107A. ***PATT 10.00 1.00	COMMODITY (PIPELINE)	FGT	\$10,682.59	2,140,800	\$10,682.59	2,140,800	396968	\$0.00
COMMONOTY APPELLING TOT SEED OF TOTAL SEED OF TO	COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	396465	\$0.00
COMMONTY PPER-NATIONAL	COMMODITY (PIPELINE)	FGT	\$431.30	146,700	\$425.43	146,700	396831	(\$5.87)
COMMONTY PAPELLING TOTAL 10.00 0 0.00 0 0.00 0 0.00 0	COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00
COMMONTY OFFICIALS	COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	396822	\$0.00 \$0.00
ALST TOTAL 15.40 15.0				0				\$0.00 \$0.00
ALST DAY FOTOMON BEAD 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0								
ALTYCOV POT 1500 0 10000 0 10000 0 10000 0 10000 0 10000 0 10000 0 10000 0 1000	COMMODITY (PIPELINE) TOTAL		\$11,457.50	2,356,360	\$11,451.63	2,356,360		(\$5.87)
ALTYCOV POT 1500 0 10000 0 10000 0 10000 0 10000 0 10000 0 10000 0 10000 0 1000	NO NOTICE TOTAL		\$0.00	0	\$0.00	0		\$0.00
ALBITICAY 15.00		FGT	\$0.00				Alert Day Calculation	\$0.00
CHARACHY (PREME) FOT MANAGEMEN 124.268 0 18.200 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation	\$0.00 \$0.00
COMMODITY (DIRER) COMMODITY (DI	ALERT DAY TOTAL		\$0.00	0	\$0.00	0		\$0.00
COMMODITY (FIRER DE LA COLLA MARIE DE LA COLLA DE LA C	COMMODITY (OTHER)	FCG	(\$112.32)	0	\$0.00	0	correction	\$0.00 \$112.32 \$0.00
COMMONTY (PRIER) FOR STATE AND STAT	COMMODITY (OTHER)	CALLAHAN-Feb	\$0.00	0	\$0.00	0		\$0.00 \$0.00 \$0.00
COMMODITY (OTHER) TOTAL \$2.203,84.74 \$2.444.99 \$12.203,24.74 \$2.444.99 \$2.203,24.74 \$2.203,24.74 \$2.203,24.74 \$2.203,24.74 \$2.203,24.74 \$2.	COMMODITY (OTHER) COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0		\$0.00 \$0.00 \$0.00
COMMODITY (OTHER) MARIN 5000 0 5000 0 VAROUS 500 COMMODITY (OTHER) MARIN 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) MARIN 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) MARIN 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) MARIN 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) MARIN 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) MARIN 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) MARIN 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) MARIN 5000 0 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) TECO 5000 0 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) TECO 5000 0 5000 0 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) TECO 5000 0 5000 0 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) TECO 5000 0	COMMODITY (OTHER) COMMODITY (OTHER)	FCG	\$0.00 \$6,615.71	0 16,450	\$0.00 \$0.00	0 16,450	Oct22	\$0.00 (\$6,615.71)
COMMODITY (OTHER) MARIN \$0.00 0 \$0.00	COMMODITY (OTHER) COMMODITY (OTHER)	MARLIN MARLIN	\$0.00 \$0.00	0	\$0.00 \$0.00	0	VARIOUS	\$0.00 \$0.00
COMMODITY (PITER) MARLEN 10.00 10.	COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00 \$0.00
COMMODITY (OTHER) TECO 14.45.46.80 15.00 1	COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00 \$0.00
COMMODITY (OTHER) TECO \$2,055,00 0 \$4,678,05 0 2200000001-11/122 \$3,413.05	COMMODITY (OTHER)	TECO	\$4,854.86	4,030	\$7,434.58	6,170	211012145440-1122	\$2,579.72
COMMODITY (THER) COMMODITY (THER) COMMODITY (THER) EMERA 232,1720 2432,00 157,430,00 143,441 158,180,00 158,181,40 1	COMMODITY (OTHER)	TECO	\$35,265.00	0	\$44,678.95	0	221008502041-1122	\$9,413.95 \$0.00
COMMODITY (THER) SHAMA-Associat New Rever \$188,152.00 \$2,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$12,364.74 \$2,364.619 \$1,364.74 \$2,364.74 \$2,364.619 \$3,364.74	COMMODITY (OTHER) COMMODITY (OTHER)	FCG	\$0.00 \$1,261,950.00	0	\$0.00 \$1.274.137.50	0	188876	\$0.00 \$12,187.50
COMMODITY (OTHER) New Rear \$189,195.00 \$30,200 \$153,814.0 \$34.410 \$12229 (83,175.2 COMMODITY (OTHER) TOTAL \$2,203,864.74 \$2,244,019 \$2,236,263.78 \$2,260,159 \$235,340.0 COMMODITY (OTHER) TOTAL \$2,203,864.74 \$2,444,019 \$2,236,263.78 \$2,260,159 \$2,260,159 \$2,260,159 \$2,260,159 \$2,260,150 \$2,260,15	COMMODITY (OTHER) COMMODITY (OTHER)	EMERA EMERA-Bookout	\$25,172.00 \$0.00	0	\$46,038.46 \$0.00	0	113448	\$20,866.46 \$0.00
DEMAND - NO NOTICE FOT \$330.002.16 \$5.90.20 \$330.002.16 \$5.90.20 \$300.00 \$96758 \$0.00 DEMAND FOT \$330.002.16 \$5.90.200 \$330.002.16 \$5.90.200 \$300.00 \$1.00000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.00000 \$1.0000 \$1.00000 \$1.0000 \$1.0000 \$1.00000 \$1.00000 \$1.00000 \$1.00000 \$1.00000 \$1.0000	COMMODITY (OTHER)	New River					12229	(\$3,175.20)
DEMAND FGT \$33,002.16 5.99.200 \$330,002.16 5.99.200 \$30.002.16 5.99.200 \$30.002.16 \$3.000.00 \$30.002.16 \$3.000.00 \$30.002.16 \$3.000.00 \$30.002.16 \$3.000.00 \$30.002.16 \$3.000.00 \$30.002.16 \$3.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000 \$30.000.00 \$30.00								
DEMAND	COMMODITY (OTHER) TOTAL		\$2,203,894.74	2,948,019	\$2,239,263.78	2,950,159		\$35,369.04
DEMAND FPL	DEMAND - NO NOTICE		\$5,369.13	1,059,000	\$5,369.13	1,059,000		\$0.00
DEMAND	DEMAND - NO NOTICE DEMAND DEMAND	FGT FGT	\$5,369.13 \$330,092.16 \$191,363.70	1,059,000 5,599,200 3,715,800	\$5,369.13 \$330,092.16 \$191,363.70	1,059,000 5,599,200 3,715,800	396758 396645	\$0.00 \$0.00 \$0.00
DEMAND SNG \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00	DEMAND - NO NOTICE DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND	FGT FGT FSC FPL	\$5,369.13 \$330,092.16 \$191,363.70 \$26,822.46 \$4,000.00 \$0.00	1,059,000 5,599,200 3,715,800 1,500,000 0	\$5,369.13 \$330,092.16 \$191,363.70 \$27,651.86 \$4,000.00 \$0.00	1,059,000 5,599,200 3,715,800 1,500,000 0	396758 396645 1173 756824	\$0.00 \$0.00
DEMAND	DEMAND - NO NOTICE DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND	FGT FGT FSC FPL FGT FGT FGT	\$5,369.13 \$330,092.16 \$191,363.70 \$26,822.46 \$4,000.00 \$0.00 (\$2,610.45) \$359.445.00	1,059,000 5,599,200 3,715,800 1,500,000 0 0 243,300 1,191,300	\$5,369.13 \$330,092.16 \$191,363.70 \$27,651.86 \$4,000.00 (\$2,610.45) \$359,445.00	1,059,000 5,599,200 3,715,800 1,500,000 0 0 243,300 1,191,300	396758 396645 1173 756824 VARIOUS 396769	\$0.00 \$0.00 \$0.00 \$829.40 \$0.00 \$0.00 \$0.00
DEMAND MARLIN	DEMAND - NO NOTICE DEMAND	FGT FGT FSC FPL FGT FGT SNG FCG	\$5,369.13 \$330,092.16 \$191,363.70 \$26,822.46 \$4,000.00 \$0.00 \$2,610.45) \$359,445.00 \$0.00	1,059,000 5,599,200 3,715,800 1,500,000 0 243,300 1,191,300 0 16,450	\$5,369.13 \$330,092.16 \$191,363.70 \$27,651.86 \$4,000.00 \$0.00 \$0.00 \$2,610.45) \$359,445.00 \$0.00	1,059,000 5,599,200 3,715,800 1,500,000 0 243,300 1,191,300 0 16,450	396758 396645 1173 756824 VARIOUS 396769 396727	\$0.00 \$0.00 \$0.00 \$829.40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 (\$90.00)
DEMAND	DEMAND - NO NOTICE DEMAND	FGT FGT FSC FFL FGT FGT SNG FCG MARLIN	\$5,369.13 \$330,092.16 \$191,363.70 \$26,822.46 \$4,000.00 \$0.00 \$2,610.45) \$359,445.00 \$0.00 \$90.00 \$0.00	1,059,000 5,599,200 3,715,800 1,500,000 0 0 243,300 1,191,300 0 16,450	\$5,369.13 \$330,092.16 \$191,363.70 \$27,651.86 \$4,000.00 \$0.00 \$0.52,610.45) \$359,445.00 \$0.00 \$0.00 \$0.00	1,059,000 5,599,200 3,715,800 1,500,000 0 243,300 1,191,300 0 16,450	396758 396645 1173 756824 VARIOUS 396769 396727	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
DEMAND	DEMAND - NO NOTICE DEMAND	FGT FGT FSC FPL FGT FGT FGT FGT FGT FGT MARLIN MARLIN MARLIN	\$5.369.13 \$330.092.16 \$191.383.70 \$26.822.46 \$4.000.00 \$0.00 \$2.610.45) \$359.44.500 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	1,059,000 5,599,200 3,715,800 1,500,000 0 243,300 1,191,300 0 16,450 0 0	\$5,369,13 \$330,092,16 \$191,363,70 \$27,651,86 \$4,000,00 \$0.00 \$2,2610,45) \$359,445,00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	1,059,000 5,599,200 3,715,800 0 0 243,300 1,191,300 0 16,450 0 0	396758 396645 1173 756824 VARIOUS 396769 396727	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
DEMAND PPC	DEMAND - NO NOTICE DEMAND	FGT FGC FSC FPL FGT FGT FGT FGT FGT FGT FGT MARCIN MARCIN MARCIN MARCIN MARCIN MARCIN	\$5.369.13 \$330.092.16 \$191.363.70 \$26.822.46 \$4.000.00 \$2.610.45 \$0.00 \$	1.059,000 5.599,200 3.715,800 1.500,000 0 0 243,300 1.191,300 0 16,450 0 0	\$5.369 13 \$30.092 16 \$191.363 70 \$27.651.86 \$4.000.00 \$5.00	1,059,000 5,599,200 3,715,800 0 0 243,300 1,191,300 0 16,450 0 0	396758 396645 1173 756624 VARIOUS 396769 396727 Od22	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
DEMAND PPC \$827,761.00 0 \$868,731.50 0 42869.511.22 \$70,970.50	DEMAND - NO NOTICE DEMAND	FGT	\$5,369.13 \$330,092.16 \$191,363.70 \$26,822.46 \$4,000.00 \$0.00 \$0.00 \$2,610.45) \$359,445.00 \$90.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$0.00 \$1.00	1.059,000 5.599,200 3.715,800 1.500,000 0 0 243,300 1.191,300 0 16.450 0 0	\$5,369.13 \$330.092.16 \$191,363.70 \$27,651.86 \$4,000.00 \$0.00 \$2,561.45 \$359,445.00 \$0.00 \$	1,059,000 5,599,200 3,715,800 1,500,000 0 243,300 1,191,300 0 16,450 0 0 0	396758 396645 1173 756624 VARIOUS 396769 396727 Od22	\$0.00 \$0.00 \$0.00 \$229.40 \$0.0
DEMAND TECO \$420.00 4.030 \$420.00 6.170 21101246440-1122 \$0.00 DEMAND TECO \$576.80 0 \$676.80 0 21101246597-1122 \$0.00 DEMAND TECO \$576.80 0 \$570.00 0 \$50.00 0 \$0.00 0	DEMAND - NO NOTICE DEMAND	FGT FGT FGC FPC FGT FGT FGT FGT FGG FCG FCG FCG FCG MARRIN	\$5,398,13 \$330,082 16 \$191,383.70 \$26,822 46 \$4,000.00 \$0.00 \$2,000.00 \$3,000 \$0.00 \$0.00 \$0.00 \$1,0	1.059,000 5.599,200 3.715,800 1.500,000 0 243,300 1.191,300 0 0 0 0 0 0 0	\$5,369,13 \$330,092,16 \$191,363,70 \$27,651,86 \$4,000,00 \$50,00	1,059,000 5,599,200 3,715,800 1,500,000 0 243,300 1,191,300 0 16,450 0 0 0 0	396758 396045 1173 758624 VARIOUS 396729 Od22 VARIOUS	\$0.000 \$0.0000 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0
DEMAND TECO \$0.00 0 \$30.00 0 \$50.00 0 \$	DEMAND - NO NOTICE DEMAND	FGT	\$5,399,13 \$330,092 16 \$191,383.70 \$26,822 46 \$4,000.00 \$2,010,40 \$359,40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,74,333.78 \$0.00 \$1,275,40,40 \$0.00 \$1,275,40 \$0.00	1,059,000 5,599,200 5,599,200 1,500,000 0 243,300 1,191,300 0 0 0 0 0 0 0 0 0 0 0	\$5,369.13 \$330,092.16 \$191,363.70 \$27,651.86 \$4,000.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$0.00	1,059,000 5,599,200 3,715,800 0 0 0 1,500,000 0 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	386758 386045 1173 386745 1173 1273 1273 1273 1273 1273 1273 1273	\$0.00 \$0.00 \$2.00 \$2.24 \$0.00
OTHER FPUC \$86.83 0 \$66.83 0 \$0.00 0 \$11.00 \$0.0	DEMAND - NO NOTICE DEMAND	FGT	\$5,399.13 \$330,092.16 \$191,363.70 \$26,822.46 \$4,000.00 \$0.00 \$2,010.45 \$4,000.00 \$5,000 \$5,000 \$0.00 \$0.00 \$0.00 \$1,000 \$	1,059,000 5,599,200 3,715,800 1,500,000 0 0 243,300 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5,369.13 \$330,092.16 \$191,363.70 \$27,651.86 \$4,000.00 \$50.00 \$556.44.50 \$559.44.50 \$50.00 \$5	1,059,000 5,599,200 3,715,800 1,500,000 0,243,300 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	396758 396645 1173 756824 VARIOUS 396727 Od22 VARIOUS 375223-1122 428653-1122 21101214544-1122	\$0.00 \$0.00
OTHER FPUC \$13.60 0 \$13.60 0 0.000344-1122 \$0.00 OTHER FPUC \$7.49 0 \$13.60 0 0.000344-1122 \$0.00 OTHER FPUC \$7.49 0 \$1.000 0 \$0.0	DEMAND - NO NOTICE DEMAND	FGT	\$5.369.13 \$530.092.16 \$191.363.70 \$26.822.46 \$4.000.00 \$(22.610.45) \$390.00 \$90.00 \$0.00 \$0.00 \$0.00 \$1.275.404.60 \$11.275.404.60 \$27.761.00 \$27.761.00 \$27.761.00 \$27.761.00	1,059,000 3,715,800 1,500,000 0 243,300 1,91,300 1,91,300 1,91,300 0 0 0 0 0 0 0 0 0 0 0 0	\$5.369.13 \$330.092.16 \$191.363.70 \$27,651.86 \$4,000.00 (22.210.45) \$359.445.00 \$0.00	1,059,000 5,599,200 3,715,800 1,500,000 0 243,300 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	396758 396645 1173 756824 1173 756824 396727 Cd22 VARIOUS 375223-1122 42865-1122 211012145461-1122 211012145461-1122 211012145461-1122 211012145461-1122	\$0.00 \$0.00
OTHER FPUC \$7.46 0 \$7.49 0 \$4886778-1122 \$50.00 OTHER FPUC \$7.46 0 \$7.49 0 \$488678-1122 \$50.00 OTHER FPUC \$5.00 0 \$5.00 0 \$0.00 0 \$50.	DEMAND - NO NOTICE DEMAND	FGT	\$5.369.13 \$530.092.16 \$191.363.70 \$26.822.46 \$4.000.00 \$(\$2.610.45) \$390.00 \$90.00 \$0.00 \$0.00 \$0.00 \$1.275.404.60 \$11.275.404.60 \$27.761.00 \$27.761.00 \$27.761.00 \$27.761.00	1,059,000 5,599,200 5,715,500 0 1,500,000 1,500,000 0 1,191,300 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5.369.13 \$330.092.16 \$191.363.70 \$27,651.86 \$4,000.00 (32.210.45) \$359.445.00 \$0.00	1,059,000 5,599,200 3,715,800 0 0,243,300 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	396758 396645 1173 756824 1173 756824 396727 Cd22 VARIOUS 375223-1122 42865-1122 211012145461-1122 211012145461-1122 211012145461-1122 211012145461-1122	\$0.00 \$0.00
OTHER	DEMAND - NO NOTICE DEMAND DEMA	FGT	\$5.369.13 \$530.092.16 \$191.363.70 \$26.822.46 \$4.000.00 \$(\$2.610.45) \$390.00 \$50.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.275.404.60 \$174.333.78 \$0.00 \$1.275.404.60 \$27.761.00 \$27.761.00 \$27.761.00	1,059,000 5,599,200 3,715,500 0,715,500 0,000 1,500,000 0,000 1,191,300 0,000	\$5.399.13 \$330.092.16 \$191.363.70 \$27,651.86 \$4,000.00 (22.210.45) \$359.445.00 \$0.00	1,059,000 5,559,200 3,715,800 1,500,000 0 0 243,300 1,191,300 0 16,450 0 0 0 0 0 0 0 0 0 0 10,400 0 10,400 0 11,3341,620	386758 386845 1173 756824 1173 756824 1396769 386727 Oct22 VARIOUS 375223-1122 428658-1122 12164-1148-1149 121012145897-1122 121012145897-1122	\$0.00 \$0.00
OTHER PIERPONT & MCLELLAND \$7,800.00 0 \$979.27 0 554 (\$8.82.07.00	DEMAND - NO NOTICE DEMAND DEMA	FGT	\$5,369,13 \$330,092,16 \$191,363,70 \$26,822,46 \$4,000,00 \$12,240,45,00 \$30,00 \$30,00 \$0,00 \$0,00 \$0,00 \$0,00 \$174,333,78 \$0,00 \$174,333,78 \$0,00 \$12,275,404,85 \$420,00 \$52,246 \$1,275,404,85 \$1,580,00 \$2,100 \$2,100 \$3,100	1,059,000 5,559,200 3,715,800 1,500,000 0 1,500,000 0 1,91,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1,450,00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5,369,13 \$330,092,16 \$191,383,70 \$27,651,86 \$4,000,00 \$(26,50,00) \$(30,00) \$0,000 \$0,	1,059,000 5,599,200 3,715,800 1,500,000 0 0 1,1500,000 0 1,191,300 0 0 0 0 0 0 0 0 0 0 1,191,300 0 0 0 0 0 0 0 0 0 0 1,3341,620	386758 38645 1173 38645 1173 386769 386769 386727 Oct22 VARIOUS 375223-1122 426865-1122 211012145867-1122 21101214597-1122 41012145807-1122 0003844-1122	\$0.00 \$0.00
OTHER PIERPONT & MCLELLAND \$2,343.75 0 \$2,34.75 0 AMORTIZE \$0.0 OTHER \$0.00 0	DEMAND - NO NOTICE DEMAND DEMA	FGT	\$5.369.13 \$530.092.16 \$191.363.70 \$26.822.46 \$4.000.00 \$(22.610.45) \$399.445.00 \$50.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.00 \$1.275.404.65 \$2.20 \$420.00	1,059,000 5,599,200 5,715,500 1,500,000 1,500,000 1,191,300 0 16,450 0 0 10,400 0 10,400 0 11,3339,460	\$5.389.13 \$330.092.16 \$191.363.70 \$27.651.86 \$4.000.00 (32.210.45) \$359.445.00 \$50.00	1,059,000 5,559,200 3,715,800 1,500,000 0 0 243,300 1,191,300 0 16,450 0 0 0 0 0 0 0 10,400 0 10,400 0 11,3341,620	396758 396645 1173 796824 1173 796824 996799 396727 Oct22 VARIOUS 375223-1122 42865-1122 21101214540-1122 21101214540-1122 21101214540-1122 211012145697-1122 0003944-1122 04895578-1122 04895578-1122 0489578-1122	\$0.00 \$0.00
OTHER	DEMAND - NO NOTICE DEMAND DEMA	FGT	\$5.369,13 \$530,092-16 \$191,363.70 \$26,822-46 \$4,000,00 \$191,363.70 \$26,822-46 \$4,000,00 \$30,00 \$90,00 \$90,00 \$90,00 \$90,00 \$10,00 \$90,00 \$10,00 \$174,333.78 \$10,00 \$174,333.78 \$10,00 \$174,333.78 \$10,00 \$174,333.78 \$10,00 \$175,00	1,059,000 5,599,200 3,715,500 0 1,500,000 0 1,191,300 0 0 15,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5.399.13 \$330.092.16 \$191.363.70 \$27,651.86 \$4.000.00 \$27,651.86 \$4.000.00 \$30	1,059,000 1,1500,000 3,715,800 1,500,000 0 0 243,300 1,191,300 0 16,450 0 0 0 0 0 0 0 1,000 0 0 1,000 0 0 1,000 0 0 1,000 0 0 0	386758 386845 1173 756824 1173 756824 1173 756824 1173 756824 1172 0d22 VARIOUS 375223-1122 428683-1122 112145184-1122 11012145897-1122 11012145897-1122 1008502041-1122 04886578-1122 04886578-1122 04886578-1122 04886578-1122	\$0.00 \$0.00
OTHER GUNSTER YOAKLEY & STEW 50.00 0 \$308.13 0 733168 \$308.1 OTHER VERVANTIS 50.00 0 \$308.13 0 733168 \$308.1 OTHER VERVANTIS 50.00 0 \$308.00 0 91674 \$353.4 OTHER CAVARAUGH 30.00 0 \$0.00 0 2713824 \$0.0 OTHER SHOW SHOW SHOW SHOW SHOW SHOW SHOW SHOW	DEMAND - NO NOTICE DEMAND DEMA	FGT	\$5,369,13 \$530,092-16 \$191,363.70 \$26,822-46 \$4,090,00 \$26,822-46 \$4,090,00 \$90,00 \$90,00 \$90,00 \$90,00 \$90,00 \$90,00 \$174,383,70 \$90,00 \$174,383,70 \$90,00 \$1774,383,70 \$90,00 \$1774,383,70 \$90,00 \$1774,383,70 \$176,00 \$1776,00 \$1	1,059,000 5,599,200 3,71,500 0 0 1,500,000 1,191,300 0 0 16,450 0 0 10 0 10 10 0 11,04,000 11,04	\$5,389,13 \$330,092,16 \$191,383,70 \$27,651,86 \$4,000,000 \$27,651,86 \$4,000,000 \$30,000	1,059,000 1,5599,200 3,715,800 1,500,000 1,500,000 1,191,300 0 1,191,300 0 0 1,0450 0 0 0 0 1,0450 0 0 1,0450 0 0 1,0450 0 0 0 1,0450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	386758 386845 1173 756824 1173 756824 1173 756824 1173 756824 1172 0d22 VARIOUS 375223-1122 428683-1122 112145184-1122 11012145897-1122 11012145897-1122 1008502041-1122 04886578-1122 04886578-1122 04886578-1122 04886578-1122	\$0.000 \$0.0000 \$0.00000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0000000 \$0.00000000
OTHER CAVANAUGH \$0.00 0 \$0.00 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00	DEMAND - NO NOTICE DEMAND DEMA	FOT	\$5,369,13 \$330,092,16 \$191,363,70 \$26,822,46 \$4,000,00 \$26,822,46 \$4,000,00 \$51,275,404,85 \$50,00 \$51,275,404,85 \$50,00	1,559,000 5,599,200 3,715,600 1,500,000 1,500,000 1,191,300 0 0 16,450 0 0 0 0 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5,369,13 \$330,092,16 \$191,363,70 \$27,651,86 \$4,000,000 \$(22,540,46) \$359,445,000 \$0,0	1.059.000 1.059.000 3.715.800 1.500.000 1.500.000 1.191.300 0 0 1.191.300 0 0 0 0 0 0 0 1.3341.620	386758 386845 1173 756824 1173 756824 1173 756824 1173 756824 1172 0d22 VARIOUS 375223-1122 428683-1122 112145184-1122 11012145897-1122 11012145897-1122 1008502041-1122 04886578-1122 04886578-1122 04886578-1122 04886578-1122	\$0.00 \$0.00
OTHER Soel & Wilmer \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$16.254.47	DEMAND - NO NOTICE DEMAND DEMA	FOT	\$5,369,13 \$330,092,16 \$191,363,70 \$26,822,46 \$4,000,00 \$22,40,45,00 \$30,00 \$30,00 \$51,74,333,78 \$50,00 \$57,404,85 \$57,404,85 \$57,404,85 \$57,404,85 \$57,404,85 \$57,404,85 \$57,404,85 \$57,404,85 \$57,404,85 \$57,404,85 \$50,00 \$57,404,85 \$50,00 \$57,404,85 \$50,00 \$57,404,85 \$50,00 \$57,404,85 \$50,00 \$57,404,85 \$50,00 \$57,404,85 \$50,00 \$512,750,00 \$512,00 \$	1,059,000 5,559,200 3,71,500 0 1,500,000 1,500,000 1,191,300 0 16,450 0 0 0 10,400 0 10,400 0 11,3339,460	\$5,309,13 \$330,092,16 \$191,363,70 \$27,651,86 \$4,000,000 \$(32,850,00) \$30,000 \$	1,059,000 1,5599,200 3,715,800 1,500,000 0 0 0 1,1500,000 0 1,191,300 0 0 0 0 0 0 0 0 0 1,191,300 0 0 1,191,300 0 0 1,191,300 0 0 0 0 0 0 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	386758 386045 1173 386045 1173 386045 1173 386727 Oct22 VARIOUS 386727 Oct22 VARIOUS 375223-1122 426865-1122 211012145640-1122 211012145640-1122 21101214567-1122 04003844-1122 04003844-1122 04003844-1122 0400394 554 AMORTIZE 733168	\$0.00 \$0.00
OTHER S&P Global Platts \$0.00 0 \$0.00 0 1000462953 \$0.00 THER TOTAL \$22,731.67 0 \$16,254.47 0 (56,477.2) LESS END-USE CONTRACT COMMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00	DEMAND - NO NOTICE DEMAND DEMA	FOT	\$5.369.13 \$530.092.16 \$191.363.70 \$26.822.46 \$4.000.00 \$(22.610.45) \$399.445.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.275.404.05 \$420.00 \$4	1.059,000 5.599,200 5.715,500 1.500,000 1.500,000 1.191,300 0 10.400 0 0 10.400 4.000 0 11.3,339,460	\$5.389.13 \$330.092.16 \$191.363.70 \$27.651.86 \$4.000.00 \$2.2651.86 \$4.000.00 \$0.00	1,059,000 5,559,200 3,715,800 1,500,000 0 0 243,300 1,191,300 0 16,450 0 0 0 0 0 10,400 0 0 10,400 0 11,3341,620	386758 38645 1173 38645 1173 756821 1756821 1756821 396727 Oct22 VARIOUS 375223-1122 4/8865-1122 11012145867-1122 211012145867-1122 211012145867-1122 21101214587-1122 1101214587-1122	\$0.00 \$0.00
LESS END-USE CONTRACT COMMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00	DEMAND - NO NOTICE DEMAND DEMA	FOT	\$5.369,13 \$530,092-16 \$191,363.70 \$26,822-46 \$4,000,00 \$26,801,45 \$390,00 \$30,00 \$0,00 \$0,00 \$0,00 \$0,00 \$1,275,404,45 \$1,275,404,45 \$2,200 \$420,00 \$57,80	1,059,000 5,599,200 3,715,500 0 1,500,000 1,191,300 0 0 15,450 0 0 0 0 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5.389.13 \$330.092.16 \$191.363.70 \$27.651.86 \$4.000.00 \$27.651.86 \$4.000.00 \$30.00	1,059,000 1,1500,000 3,715,800 1,500,000 0,000 1,191,300 0,000 1,191,300 0,000	386758 38645 1173 38645 1173 756821 1756821 1756821 396727 Oct22 VARIOUS 375223-1122 4/8865-1122 11012145867-1122 211012145867-1122 211012145867-1122 21101214587-1122 1101214587-1122	\$0.00 \$0.00
COMMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00	DEMAND - NO NOTICE DEMAND DEMA	FOT	\$5.369.13 \$530.092.16 \$191.363.70 \$26.822.46 \$4.000.00 \$191.363.70 \$2.6822.46 \$4.000.00 \$2.610.45) \$390.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.743.33.78 \$0.00 \$1.275.404.60 \$420.00 \$420.00 \$420.00 \$420.00 \$57.60 \$420.00 \$57.60 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00	1.059,000 5.599,200 5.715,500 1.500,000 1.500,000 1.191,300 0 0 16.450 0 0 0 10.400 4.050 0 0 11.3,339,460	\$5.389.13 \$33.0.092.16 \$191.363.70 \$27.651.86 \$4.000.00 \$2.7651.86 \$4.000.00 \$0.00	1,059,000 5,559,200 3,715,800 1,500,000 0 0 243,300 1,191,300 0 16,450 0 0 0 0 0 10,400 0 0 10,400 0 11,3341,620	386758 386045 1173 386045 1173 386045 1173 386045 1173 386727 Oct22 VARIOUS 386727 Oct22 VARIOUS 375223-1122 426865-1122 211012145640-1122 211012145640-1122 211012145640-1122 21101214567-1122 04003944-1122 04003944-1122 0400394 554 AMORTIZE 733168 961874 2713824	\$0.00 \$0.00
COMMODITY (OTHER) TOTAL	DEMAND - NO NOTICE DEMAND DEMA	FOT	\$5.369.13 \$530.092.16 \$191.363.70 \$26.822.46 \$4.000.00 \$191.363.70 \$2.6822.46 \$4.000.00 \$2.610.45) \$390.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.743.33.78 \$0.00 \$1.275.404.60 \$420.00 \$420.00 \$420.00 \$420.00 \$57.60 \$420.00 \$57.60 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00	1.059,000 5.599,200 5.715,500 1.500,000 1.500,000 1.191,300 0 0 16.450 0 0 0 10.400 4.050 0 0 11.3,339,460	\$5.389.13 \$33.0.092.16 \$191.363.70 \$27.651.86 \$4.000.00 \$2.7651.86 \$4.000.00 \$0.00	1,059,000 5,559,200 3,715,800 1,500,000 0 0 243,300 1,191,300 0 16,450 0 0 0 0 0 10,400 0 0 10,400 0 11,3341,620	386758 386045 1173 386045 1173 386045 1173 386045 1173 386727 Oct22 VARIOUS 386727 Oct22 VARIOUS 375223-1122 426865-1122 211012145640-1122 211012145640-1122 211012145640-1122 21101214567-1122 04003944-1122 04003944-1122 0400394 554 AMORTIZE 733168 961874 2713824	\$0.00 \$0.00
\$0.00 U \$0.00 U \$0.00	DEMAND - NO NOTICE DEMAND DEMA	FOT	\$5,369,13 \$530,092,16 \$191,363,70 \$26,822,46 \$4,000,000 \$26,822,46 \$4,000,000 \$31,275,404,85 \$30,000 \$47,761,0	1,059,000 5,599,200 3,71,500 0 0 1,500,000 1,191,300 0 0 16,450 0 0 0 10,4000 4,030 0 0 13,3339,480	\$5,389,13 \$330,092,16 \$191,383,70 \$27,651,86 \$4,000,000 \$27,651,86 \$4,000,000 \$30,000	1,059,000 1,5599,200 3,715,800 1,550,000 0 0 0 1,150,000 1,191,300 0 0 1,191,300 0 0 0 0 0 0 10,450 0 0 0 10,450 0 0 0 10,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	386758 386045 1173 386045 1173 386045 1173 386045 1173 386727 Oct22 VARIOUS 386727 Oct22 VARIOUS 375223-1122 426865-1122 211012145640-1122 211012145640-1122 211012145640-1122 21101214567-1122 04003944-1122 04003944-1122 0400394 554 AMORTIZE 733168 961874 2713824	\$0.00 \$0.00
	DEMAND - NO NOTICE DEMAND DEMA	FOT	\$5,369,13 \$530,092,16 \$191,363,70 \$26,822,46 \$4,000,000 \$26,822,46 \$4,000,000 \$31,275,404,85 \$30,000 \$47,761,0	1,059,000 5,599,200 3,71,500 0 0 1,500,000 1,191,300 0 0 16,450 0 0 0 10,4000 4,030 0 0 13,3339,480	\$5,389,13 \$330,092,16 \$191,383,70 \$27,651,86 \$4,000,000 \$27,651,86 \$4,000,000 \$30,000	1,059,000 1,5599,200 3,715,800 1,550,000 0 0 0 1,150,000 1,191,300 0 0 1,191,300 0 0 0 0 0 0 10,450 0 0 0 10,450 0 0 0 10,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	386758 386045 1173 386045 1173 386045 1173 386045 1173 386727 Oct22 VARIOUS 386727 Oct22 VARIOUS 375223-1122 426865-1122 211012145640-1122 211012145640-1122 211012145640-1122 21101214567-1122 04003944-1122 04003944-1122 0400394 554 AMORTIZE 733168 961874 2713824	\$0,000 \$0

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		December A		
DESCRIPTION	SUPPLIER	\$	THERMS	INVOICE #
MMODITY (PIPELINE)	FGT	\$12.334.13	2.471.770	ACCRUAL
OMMODITY (PIPELINE)	FGT	\$1.582.68	317.170	ACCRUAL
OMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
OMMODITY (PIPELINE)	FGT	\$0.00	0	
OMMODITY (PIPELINE)	FGT	\$1,976.80	672,380	ACCRUAL
OMMODITY (PIPELINE)	FGT	\$0.00	0	
OMMODITY (PIPELINE)	FGT	\$0.00	0	
OMMODITY (PIPELINE)	FGT	(\$1,049.85)	(210,390)	ACCRUAL
OMMODITY (PIPELINE)	FGT	\$0.00	0	
OMMODITY (PIPELINE)	FGT	\$0.00	0	
OMMODITY (PIPELINE)	FGT	\$0.00	0	

OMMODITY (PIPELINE) TOTAL		\$14,843.76	3,250,930	
LERT DAY	FGT	\$0.00	0	Alert Day Calculation
LERT DAY LERT DAY	INDIANTOWN TECO	\$0.00 \$0.00	0	Alert Day Calculation Alert Day Calculation
LERT DAY TOTAL		\$0.00	0	
OMMODITY (OTHER)	FGT	(\$19,544.40)	466,274	FGT CICO Report
COMMODITY (OTHER) COMMODITY (OTHER)	FCG FGT (INDIANTOWN)	(\$444.15) \$2,050.32	0	ACCRUAL 549397-1122
OMMODITY (OTHER)	CALLAHAN-Feb	\$0.00	ő	ACCRUAL
COMMODITY (OTHER) COMMODITY (OTHER)	FGT Interest IND OBA-PGA	\$0.00 \$0.00	0	
COMMODITY (OTHER)	IND OBA-FGA	\$0.00	0	
OMMODITY (OTHER)	500	\$0.00	0	4000000
OMMODITY (OTHER) OMMODITY (OTHER)	FCG MARLIN	\$0.00 \$0.00	52,210 0	ACCRUAL
OMMODITY (OTHER)	MARLIN	\$0.00	0	
OMMODITY (OTHER) OMMODITY (OTHER)	MARLIN MARLIN	\$0.00 \$0.00	0	
OMMODITY (OTHER)	MARLIN	\$0.00	0	28670
COMMODITY (OTHER)	MARLIN	\$0.00	0	0440404454044000
COMMODITY (OTHER) COMMODITY (OTHER)	TECO TECO	\$31,753.56 \$7,434.58	26,360 6,170	211012145184-1222 ACCRUAL
OMMODITY (OTHER)	TECO	\$0.00	0	211012145697-1222
COMMODITY (OTHER) COMMODITY (OTHER)	TECO TECO	\$222,272.99 \$0.00	0	221008502041-1222
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER) COMMODITY (OTHER)	CONOCO EMERA	\$2,262,943.51 \$47,821.53	3,246,000 0	ACCRUAL ACCRUAL
COMMODITY (OTHER)	EMERA-Bookout	\$0.00	0	AGGREAGE
OMMODITY (OTHER)	New River	\$306,461.05 \$2,860,748.99	425,050 4,222,064	ACCRUAL
DEMAND - NO NOTICE	FGT	\$7,465.58	1,472,500	396758
DEMAND DEMAND	FGT FGT	\$501,141.44 (\$10.089.45)	6,984,810 704,940	396758 397228
DEMAND	FSC	\$29,411.56	1,550,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND DEMAND	FGT FGT	\$1,143,117.72 (\$19,365.95)	0	VARIOUS 397133
DEMAND	FGT	\$412,594.50	1,852,250	397044
DEMAND DEMAND	SNG FCG	\$0.00 \$0.00	0 52,210	ACCRUAL
DEMAND	FCG	\$0.00	0	ACCITORE
DEMAND DEMAND	MARLIN MARLIN	\$0.00	0	
DEMAND	MARLIN MARLIN	\$0.00 \$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND DEMAND	MARLIN MARLIN	\$0.00 \$813,931.93	0	VARIOUS
DEMAND	MARLIN	\$0.00	0	7,11,000
DEMAND DEMAND	MARLIN PPC	\$0.00 \$1.322.079.91	0	375223-1222
DEMAND	PPC	\$0.00	0	373223-1222
DEMAND	PPC	\$663,246.25	0	428663-1222
EMAND	TECO	\$420.00	26,360	211012145184-1222
DEMAND DEMAND	TECO TECO	\$420.00 \$676.80	6,170 0	ACCRUAL 211012145697-1222
DEMAND	TECO	\$0.00	0	211012143097-1222
DEMAND	OSS	\$60,256.25	0	ACCRUAL
DEMAND DEMAND TOTAL	TECO	\$2,250.18 \$4,931,556.72	0 12,649,240	221008502041-1222
		, .,,		
THER	FPUC	\$54.31	0	03817905-1222
THER THER	FPUC FPUC	\$35.40	0	04003844-1222 04886578-1222
OTHER	FPUC	\$12.34 \$0.00	0	U=00007 0-1222
THER	CARDINAL TECH	\$0.00	0	4000000
OTHER OTHER	CONVERGENCE PIERPONT & MCLELLAND	\$12,500.00 \$0.00	0	1000399
THER	PIERPONT & MCLELLAND	\$7,800.00	0	ACCRUAL
OTHER OTHER	PIERPONT & MCLELLAND	\$2,343.75 \$0.00	0	AMORTIZE
OTHER OTHER		\$0.00	0	
THER	OUNIOTED VO	\$0.00	0	70.4000
OTHER OTHER	GUNSTER YOAKLEY & STEWART GUNSTER YOAKLEY & STEWART	\$0.00 \$0.00	0	724980
THER	VERVANTIS	\$0.00	0	
OTHER OTHER	CAVANAUGH Snell & Wilmer	\$0.00 \$0.00	0	
THER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER TOTAL	S&P Global Platts	\$0.00 \$22,745.80	0 0	
ESS END-USE CONTRACT				
OMMODITY (OTHER)		\$0.00	0	
OMMODITY (OTHER) TOTAL		\$0.00	0	
OMMODITY (OTHER) TOTAL		\$0.00	U	

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CC	MPANY: FLORIDA PUBLIC UTILITIES C	OMPANY		CALCULATIO	ON	OF TRUE-UP	AND INTER	REST PROVISION			SCHE	DULE A-2
			CUR			OF: JANUAR	Y 2022 THI	ROUGH DECEMBE		22 AR-TO-DATE		
			ACTUAL	ESTIMATE	DIFFERENCE			ACTUAL		ESTIMATE	DIFFE	RENCE
						AMOUNT	%				AMOUNT	%
	TRUE-UP CALCULATION											
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	2,896,118	\$ 2,310,852	\$	(585,266)	(25.3)	23,609,400	\$	21,582,863	\$ (2,026,537)	(9.4)
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	4,942,579	\$ 1,432,478	\$	(3,510,101)	(245.0)	32,605,773	\$	14,414,311	\$ (18,191,462)	(126.2)
3	TOTAL COST		7,838,697	\$ 3,743,330	\$	(4,095,367)	(109.4)	56,215,173	\$	35,997,174	\$ (20,217,999)	(56.2)
4	FUEL REVENUES (NET OF REVENUE TAX)		6,077,872	\$ 3,742,330	\$	(2,335,542)	(62.4)	54,766,718	\$	35,988,874	\$ (18,777,844)	(52.2)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		160,083	\$ 160,083	\$	-	0.0	1,920,991	\$	1,920,991	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	6,237,955	\$ 3,902,413	\$	(2,335,542)	(59.9)	56,687,709	\$	37,909,865	\$ (18,777,844)	(49.5)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(1,600,742)	\$ 159,083	\$	1,759,825	1106.2	472,536	\$	1,912,691	\$ 1,440,155	75.3
8	INTEREST PROVISION -THIS PERIOD	Line 21	(10,291)	\$ (9,162)	\$	1,129	(12.3)	(16,301)	\$	(46,592)	\$ (30,291)	65.0
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(2,119,997)	\$ (2,670,720)	\$	(550,723)	20.6	\$ (2,426,360)	\$	(2,625,990)	\$ (199,630)	7.6
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(160,083)	\$ (160,083)	\$	-	0.0	(1,920,991)	\$	(1,920,991)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$	-	0.0	-	\$	-	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE- UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(3,891,113)	\$ (2,680,882)	\$	1,210,231	(45.1)	(3,891,113)	\$	(2,680,882)	\$ 1,210,231	(45.1)
	MEMO: Unbilled Over-recovery Over/(under)-recovery Book Balance INTEREST PROVISION		1,370,509 (2,520,604)									
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (2,119,997)	\$ (2,670,720)	\$	(550,723)	20.6					
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (3,880,822)	\$ (2,671,720)	\$	1,209,102	(45.3)					
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (6,000,820)	\$ (5,342,440)	\$	658,379	(12.3)					
15	AVERAGE	50% of Line 14	\$ (3,000,410)	\$ (2,671,220)	\$	329,190	(12.3)					
16	INTEREST RATE - FIRST DAY OF MONTH		0.03970	0.03970		-	0.0					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.04250	0.04250		-	0.0					
18	TOTAL	Add Lines 16 + 17	0.08220	0.08220		-	0.0					
19	AVERAGE	50% of Line 18	0.04110	0.04110		-	0.0					
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00343	0.00343		-	0.0					
21	INTEREST PROVISION	Line 15 x Line 20	\$ (10,291)	\$ (9,162)	\$	1,129	(12.3)					

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: TRANSPORTATION PURCHASES SCHEDULE A-3
FLORIDA PUBLIC SYSTEM SUPPLY AND END USE
UTILITIES COMPANY FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

		T			INITO	UNITE	PRE	SENT MONTH:	DECEN	IBER	OTHER	TOTAL
LINE	2009 DATE	PURCHASED FROM	PURCHASED	SCH	UNITS SYSTEM SUPPLY	UNITS END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRIFUEL	TOTAL CENTS PER THERM
1	Jan	FGT	SYS SUPPLY	N/A	2,027,976	USE	2,027,976	\$ (325,366.19)	N/A	N/A	INCL IN COST	-16.043888
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	4.040		0	\$ 1,140.83	N/A	N/A	INCL IN COST	N/A
3	Jan Jan	FCG MARLIN	SYS SUPPLY SYS SUPPLY	N/A N/A	1,246 1,730		1,246 1,730	\$ 4,960.88 \$ 2,121.34	N/A N/A	N/A N/A	INCL IN COST	398.144462 122.620809
5	Jan	TECO	SYS SUPPLY	N/A	59,940		59,940	\$ 84,103.68	N/A	N/A	INCL IN COST	140.313113
6	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A	1.050.010		1.050.010	e 010 027 27	N/A	N/A	INCL IN COST	N/A
8	Jan Jan	CONOCO EMERA	SYS SUPPLY SYS SUPPLY	N/A N/A	1,950,010		1,950,010	\$ 810,027.27 \$ 112,338.82	N/A N/A	N/A N/A	INCL IN COST	41.539647 N/A
9	Feb	FGT FGT (INDIANTOWN)	SYS SUPPLY SYS SUPPLY	N/A	1,200,741		1,200,741	\$ 938,245.49	N/A	N/A	INCL IN COST	78.138873
10	Feb	FCG (INDIANTOWN)	SYS SUPPLY	N/A N/A	69,284		0 69,284	\$ 645.90 \$ 17,213.41	N/A N/A	N/A N/A	INCL IN COST	N/A 24.844712
12	Feb	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
13	Feb Feb	TECO CALLAHAN	SYS SUPPLY SYS SUPPLY	N/A N/A	53,020		53,020 0	\$ 85,015.86	N/A N/A	N/A N/A	INCL IN COST	160.346775 N/A
14	Feb	CONOCO	SYS SUPPLY	N/A	1,851,570		1,851,570	\$ 1,205,817.36	N/A	N/A N/A	INCL IN COST	65.124049
16	Feb	FGU	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
17 18	Feb Feb	BOCA RATON HYDR EMERA	SYS SUPPLY SYS SUPPLY	N/A N/A			0	\$ 128,402.00 \$ (62,776)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
19	Feb	RAINBOW ENERGY	SYS SUPPLY	N/A			0	\$ 613.61	N/A	N/A	INCL IN COST	N/A
20	Mar	FGT	SYS SUPPLY	N/A N/A	(1,058,864)		(1,058,864)	\$ 127,412.82	N/A	N/A	INCL IN COST	-12.032973
21	Mar Mar	FGT (INDIANTOWN) FCG	SYS SUPPLY SYS SUPPLY	N/A	27.520		27,520	\$ 621.36 \$ 30,140.74	N/A N/A	N/A N/A	INCL IN COST	N/A 109.523038
23	Mar	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
24 25	Mar	MARLIN TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	34,630		34,630	\$ 358,261.64	N/A N/A	N/A N/A	INCL IN COST	N/A 1034.541265
26	Mar	CONOCO	SYS SUPPLY	N/A	4,071,320		4,071,320	\$ 2,066,502.42	N/A	N/A	INCL IN COST	50.757553
27	Mar	EMERA	SYS SUPPLY	N/A			0	\$ 147,413	N/A	N/A	INCL IN COST	N/A
28 29	Apr	FGT FGT (INDIANTOWN)	SYS SUPPLY SYS SUPPLY	N/A N/A	(243,165)		(243,165)	\$ 820	N/A N/A	N/A N/A	INCL IN COST	0.000000 N/A
30	Apr	FCG	SYS SUPPLY	N/A	34,410		34,410	\$ 135,524	N/A	N/A	INCL IN COST	393.850915
31	Apr	FGT Interest	SYS SUPPLY	N/A			0	\$ 313	N/A	N/A	INCL IN COST	N/A
32	Apr Apr	IND OBA-PGA MARLIN	SYS SUPPLY SYS SUPPLY	N/A N/A	1.250		0 1,250	\$ 1.409	N/A N/A	N/A N/A	INCL IN COST	N/A 112.756000
34	Apr	TECO	SYS SUPPLY	N/A	18,280		18,280	\$ 45,380	N/A	N/A	INCL IN COST	248.248961
35 35	Apr Apr	CONOCO EMERA	SYS SUPPLY SYS SUPPLY	N/A N/A	2,425,410		2,425,410	\$ 1,324,732 \$ 115,020	N/A N/A	N/A N/A	INCL IN COST	54.618869 N/A
34	May	FGT	SYS SUPPLY	N/A	233,725		233,725	\$ (227,622)	N/A	N/A	INCL IN COST	-97.388931
35 36	May May	FGT (INDIANTOWN)	SYS SUPPLY SYS SUPPLY	N/A N/A	28,180		0 28,180	\$ 2,428 \$ 11,301	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 0.000000
36	May	FGT Interest	SYS SUPPLY	N/A	20,100		0	¥ 11,501	N/A	N/A	INCL IN COST	N/A
38	May May	IND OBA-PGA MARLIN	SYS SUPPLY SYS SUPPLY	N/A N/A			0	\$ 49,505	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
39 40	May	TECO	SYS SUPPLY	N/A	47,640		47,640	\$ 27,627	N/A	N/A	INCL IN COST	100.000000
41	May	CONOCO	SYS SUPPLY	N/A	1,770,130		1,770,130	\$ 1,315,276	N/A	N/A	INCL IN COST	74.303924
42	May May	EMERA NEW RIVER	SYS SUPPLY SYS SUPPLY	N/A N/A	415,370		0 415,370	\$ 101,024 \$ 301,559	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 72.600000
44	Jun	FGT	SYS SUPPLY	N/A	236,696		236,696	\$ (107,378)	N/A	N/A	INCL IN COST	-45.365380
45 46	Jun Jun	FGT (INDIANTOWN)	SYS SUPPLY SYS SUPPLY	N/A N/A	29,240		29,240	\$ 4,322 \$ 11,724	N/A N/A	N/A N/A	INCL IN COST	N/A 40.095246
47	Jun	CONOCO	SYS SUPPLY	N/A	823,240		823,240	\$ 750,612	N/A	N/A	INCL IN COST	91.177810
48 49	Jun Jun	PESCO BP	SYS SUPPLY SYS SUPPLY	N/A N/A			0		N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
50	Jun	PEOPLES GAS	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
51 52	Jun Jun	MARLIN TECO	SYS SUPPLY	N/A N/A	26,440		26,440	\$ 88,892	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 336.203858
53	Jun	GAS SOUTH	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
54 55	Jun Jun	EMERA NEW RIVER	SYS SUPPLY	N/A N/A	47,130 349,080		47,130 349,080	\$ 45,107 \$ 315,219	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	95.708508 90.300000
56	Jul	FGT	SYS SUPPLY	N/A	(396,591)		(396,591)	\$ (231,520)	N/A	N/A	INCL IN COST	58.377396
57 58	Jul Jul	FGT (INDIANTOWN) FCG	SYS SUPPLY SYS SUPPLY	N/A N/A	24.000		24,000	\$ 4,394 \$ 9,650	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 40.206833
59	Jul	CONOCO	SYS SUPPLY	N/A	1,317,960		1,317,960	\$ 988,296	N/A	N/A	INCL IN COST	74.986787
60 61	Jul Jul	PESCO BP	SYS SUPPLY SYS SUPPLY	N/A N/A			0		N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
62	Jul	PEOPLES GAS	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
63 64	Jul Jul	MARLIN GAS SOUTH	SYS SUPPLY SYS SUPPLY	N/A N/A			0		N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
65	Jul	EMERA	SYS SUPPLY	N/A			0	\$ 2,952	N/A	N/A	INCL IN COST	N/A
66 67	Jul Jul	TECO NEW RIVER	SYS SUPPLY SYS SUPPLY	N/A N/A	13,960 379,930		13,960 379,930	\$ 40,839 \$ 275,665	N/A N/A	N/A N/A	INCL IN COST	292.544628 72.556832
68	Aug	FGT	SYS SUPPLY	N/A	(381,234)		(381,234)	\$ 206,972	N/A	N/A	INCL IN COST	-54.290006
69 70	Aug	FGT (INDIANTOWN) FCG	SYS SUPPLY SYS SUPPLY	N/A N/A	21,160		21,160	\$ 4,492 \$ 8,510	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 40.218053
71	Aug	CONOCO	SYS SUPPLY	N/A	1,644,560		1,644,560	\$ 2,625,637	N/A	N/A	INCL IN COST	159.655878
72 73	Aug	PESCO BP	SYS SUPPLY SYS SUPPLY	N/A N/A			0		N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
74	Aug	PEOPLES GAS	SYS SUPPLY	N/A			0		N/A N/A	N/A N/A	INCL IN COST	N/A N/A
75 76	Aug Aug	MARLIN TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	(7,390)		(7,390)	\$ 39,972	N/A N/A	N/A N/A	INCL IN COST	-540.886333
77	Aug	NEW RIVER	SYS SUPPLY	N/A	423,170		423,170	\$ 660,164	N/A	N/A	INCL IN COST	156.004362
78 79	Aug Sep	EMERA FGT	SYS SUPPLY SYS SUPPLY	N/A N/A	(416,441)		(416,441)	\$ 6,882 \$ (86,569)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 20.787795
80	Sep	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 5,355	N/A	N/A	INCL IN COST	N/A
81 82		FCG OBA	SYS SUPPLY SYS SUPPLY	N/A N/A	24,910		24,910	\$ (69,359)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	-278.438659 N/A
83	Sep	PESCO	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
84	Sep	CONOCO	SYS SUPPLY	N/A	1,675,740		1,675,740	\$ 1,784,821	N/A	N/A N/A	INCL IN COST	106.509433 N/A
85 86	Sep	MARLIN TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	7,130		7,130	\$ (15,348)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	-215.263534
87	Sep	NEW RIVER	SYS SUPPLY	N/A	436,100		436,100	\$ 443,950	N/A	N/A	INCL IN COST	101.800000
88 89	Sep	EMERA FGT	SYS SUPPLY SYS SUPPLY	N/A N/A	371,346		371,346	\$ 21,186 \$ (135,239)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A -36.418707
90	Oct	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 3,833	N/A	N/A	INCL IN COST	N/A
91		FCG CONOCO	SYS SUPPLY	N/A N/A	16,450		16,450 1,933,910	\$ 6,616 \$ 1,455,583	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	40.217082 75.266318
92 93		PESCO	SYS SUPPLY SYS SUPPLY	N/A N/A	1,933,910		1,933,910	\$ 1,455,583	N/A N/A	N/A N/A	INCL IN COST	75.266318 N/A
94				N/A	410,770		410,770	\$ 296,986.71	N/A	N/A	INCL IN COST	72.300000
95 96		NEW RIVER	SYS SUPPLY				10,290	\$ 18,462.62	N/A	N/A	INCL IN COST	179.422935
	Oct	TECO EMERA	SYS SUPPLY	N/A N/A	10,290		0	\$ 25,172	N/A	N/A	INCL IN COST	N/A
97	Oct Oct Nov	TECO EMERA FGT	SYS SUPPLY SYS SUPPLY SYS SUPPLY	N/A N/A N/A	10,290 132,869		132,869	\$ 25,172 \$ 729,710.03	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	549.195094
97 98	Oct Oct Nov Nov	TECO EMERA FGT FGT (INDIANTOWN)	SYS SUPPLY SYS SUPPLY SYS SUPPLY SYS SUPPLY	N/A N/A N/A N/A	132,869		132,869 0	\$ 25,172 \$ 729,710.03 \$ 2,543	N/A N/A N/A	N/A N/A N/A	INCL IN COST INCL IN COST	549.195094 N/A
97	Oct Oct Nov Nov	TECO EMERA FGT	SYS SUPPLY SYS SUPPLY SYS SUPPLY	N/A N/A N/A			132,869	\$ 25,172 \$ 729,710.03	N/A N/A	N/A N/A	INCL IN COST	549.195094
97 98 99 100 101	Oct Oct Nov Nov Nov Nov Nov	TECO EMERA FGT FGT (INDIANTOWN) FCG TECO MARLIN	SYS SUPPLY SYS SUPPLY SYS SUPPLY SYS SUPPLY SYS SUPPLY SYS SUPPLY SYS SUPPLY	N/A N/A N/A N/A N/A N/A	132,869 16,450 15,260		132,869 0 16,450 15,260 0	\$ 25,172 \$ 729,710.03 \$ 2,543 \$ 6,503 \$ 51,678 \$ 2,565	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	INCL IN COST INCL IN COST INCL IN COST INCL IN COST INCL IN COST	549.195094 N/A 39.534286 338.650852 N/A
97 98 99 100 101 102	Oct Oct Nov Nov Nov Nov Nov	TECO EMERA FGT FGT (INDIANTOWN) FCG TECO MARLIN CONOCO	SYS SUPPLY SYS SUPPLY SYS SUPPLY SYS SUPPLY SYS SUPPLY SYS SUPPLY SYS SUPPLY SYS SUPPLY	N/A N/A N/A N/A N/A N/A N/A	132,869 16,450		132,869 0 16,450 15,260 0 2,433,980	\$ 25,172 \$ 729,710.03 \$ 2,543 \$ 6,503 \$ 51,678	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	INCL IN COST INCL IN COST INCL IN COST INCL IN COST INCL IN COST INCL IN COST	549.195094 N/A 39.534286 338.650852 N/A 51.847180
97 98 99 100 101	Oct Oct Nov	TECO EMERA FGT FGT (INDIANTOWN) FCG TECO MARLIN CONOCO PESCO NEW RIVER	SYS SUPPLY SYS SUPPLY	N/A N/A N/A N/A N/A N/A N/A N/A	132,869 16,450 15,260		132,869 0 16,450 15,260 0 2,433,980 0 350,290	\$ 25,172 \$ 729,710.03 \$ 2,543 \$ 6,503 \$ 51,678 \$ 2,565 \$ 1,261,950 \$ 189,157	N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A	INCL IN COST	549.195094 N/A 39.534286 338.650852 N/A 51.847180 N/A 54.000000
97 98 99 100 101 102 103 104 105	Oct Oct Nov Nov Nov Nov Nov Nov Nov Nov Nov	TECO EMERA FGT FGT (INDIANTOWN) FCG TECO MARLIN CONOCO PESCO NEW RIVER EMERA	SYS SUPPLY SYS SUPPLY	N/A N/A N/A N/A N/A N/A N/A N/A N/A	132,869 16,450 15,260 2,433,980 350,290		132,869 0 16,450 15,260 0 2,433,980 0 350,290	\$ 25,172 \$ 729,710.03 \$ 2,543 \$ 6,503 \$ 51,678 \$ 2,565 \$ 1,261,950 \$ 189,157 \$ 25,172	N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A	INCL IN COST	549.195094 N/A 39.534286 338.650852 N/A 51.847180 N/A 54.000000 N/A
97 98 99 100 101 102 103 104	Oct Oct Nov	TECO EMERA FGT FGT (INDIANTOWN) FCG TECO MARLIN CONOCO PESCO NEW RIVER	SYS SUPPLY SYS SUPPLY	N/A N/A N/A N/A N/A N/A N/A N/A	132,869 16,450 15,260 2,433,980		132,869 0 16,450 15,260 0 2,433,980 0 350,290	\$ 25,172 \$ 729,710.03 \$ 2,543 \$ 6,503 \$ 51,678 \$ 2,565 \$ 1,261,950 \$ 189,157	N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A	INCL IN COST	549.195094 N/A 39.534286 338.650852 N/A 51.847180 N/A 54.000000
97 98 99 100 101 102 103 104 105 106 107	Oct Oct Nov Nov Nov Nov Nov Nov Nov Nov Dec Dec Dec	TECO EMERA FGT FGT (INDIANTOWN) FCG TECO TECO ONOCO PESCO NEW RIVER EMERA FGT (INDIANTOWN) FCG	SYS SUPPLY	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	132,869 16,450 15,260 2,433,980 350,290		132,869 0 16,450 15,260 0 2,433,980 0 350,290 0 472,154 0 52,210	\$ 25,172 \$ 729,710.03 \$ 2,543 \$ 6,503 \$ 51,678 \$ 2,565 \$ 1,261,950 \$ 189,157 \$ 25,172 \$ (19,544) \$ 2,050 \$ (332)	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	INCL IN COST	549.195094 N/A 39.534286 338.650852 N/A 51.847180 N/A 54.00000 N/A 4.139412 N/A -0.635568
97 98 99 100 101 102 103 104 105 106 107 108 109	Oct Oct Nov Nov Nov Nov Nov Nov Nov Nov Dec Dec Dec Dec	TECO EMERA FGT FGT (INDIANTOWN) FCG TECO MARLIN CONOCO PESCO NEW RIVER EMERA FGT FGT (INDIANTOWN) FCG	SYS SUPPLY SYS SUPPLY	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	132,869 16,450 15,260 2,433,980 350,290 472,154 52,210		132,869 0 16,450 15,260 0 2,433,980 0 350,290 0 472,154 0 52,210	\$ 25,172 \$ 729,710.03 \$ 2,543 \$ 6,503 \$ 51,678 \$ 2,565 \$ 1,261,950 \$ 189,157 \$ 25,172 \$ (19,544) \$ 2,050 \$ (332) \$ (6,616)	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	INCL IN COST	549.195094 N/A 39.534286 338.650852 N/A 51.847180 N/A 54.000000 N/A 4.139412 N/A -0.635568 N/A
97 98 99 100 101 102 103 104 105 106 107 108 109 110	Oct Oct Nov Nov Nov Nov Nov Nov Nov Dec Dec Dec Dec Dec Dec Dec	TECO EMERA FGT FGT (INDIANTOWN) FCG FGT (INDIANTOWN) FCG MARLIN CONOCO NEW RIVER EMERA FGT FGT (INDIANTOWN) FCG MARLIN CONOCO MARLIN CONOCO	SYS SUPPLY	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	132,869 16,450 15,260 2,433,980 350,290 472,154		132,869 0 649 15,260 0 2,433,990 0 350,290 472,154 0 52,210 0 34,670 3,246,000	\$ 25,172 \$ 729,710.03 \$ 2,543 \$ 6,503 \$ 51,678 \$ 2,565 \$ 1,261,950 \$ 189,157 \$ 25,172 \$ (19,544) \$ 2,050 \$ (332) \$ (6,616) \$ 273,455 \$ 2,275,131	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A	INCL IN COST	549.195094 N/A 39.534286 338.650852 N/A 51.847180 N/A 54.000000 N/A 4.139412 N/A -0.635568 N/A 788.736083 70.090296
97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 111	Oct Oct Nov Nov Nov Nov Nov Nov Nov Nov Dec Dec Dec Dec Dec Dec Dec Dec Dec	TECO EMERA FGT FGT (INDIANTOWN) FCG TECO MARLIN CONOCO PESCO NEW RIVER EMERA FGT FGT (INDIANTOWN) FCG TCG MARLIN CONOCO MEMERA FGT FGT (INDIANTOWN) FCG MARLIN CONOCO EMERA	SYS SUPPLY	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	132,869 16,450 15,260 2,433,980 350,290 472,154 52,210		132,869 0,40 15,260 0,2,433,980 0,350,290 472,154 0,34,670 3,246,000 0	\$ 25,172 \$ 729,710.03 \$ 2,543 \$ 6,503 \$ 51,678 \$ 2,565 \$ 1,261,950 \$ 189,157 \$ 25,172 \$ (19,544) \$ 2,050 \$ (332) \$ (6,616) \$ 27,455	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A	INCL IN COST	549.195094 N/A 39.534286 39.650852 N/A 51.847180 N/A 54.000000 N/A 4.139412 N/A -0.635568 N/A 788.736083 70.090296 N/A
97 98 99 100 101 102 103 104 105 106 107 108 109 110	Oct Oct Nov Nov Nov Nov Nov Nov Nov Nov Dec	TECO EMERA FGT FGT (INDIANTOWN) FCG FGT (INDIANTOWN) FCG MARLIN CONOCO NEW RIVER EMERA FGT FGT (INDIANTOWN) FCG MARLIN CONOCO MARLIN CONOCO	SYS SUPPLY	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	132,869 16,450 15,260 2,433,980 350,290 472,154 52,210		132,869 0 16,450 15,260 0 2,433,990 0 350,290 0 472,154 0 52,210 0 34,670 3,246,000	\$ 25,172 \$ 729,710.03 \$ 2,543 \$ 6,503 \$ 51,678 \$ 2,565 \$ 1,261,950 \$ 189,157 \$ 25,172 \$ (19,544) \$ 2,050 \$ (332) \$ (6,616) \$ 273,455 \$ 2,275,131	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A	INCL IN COST	549.195094 N/A 39.534286 338.650852 N/A 51.847180 N/A 54.000000 N/A 4.139412 N/A 788.736083 70.090296
97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 111 112	Oct Oct Nov Nov Nov Nov Nov Nov Nov Nov Dec	TECO EMERA FGT FGT (INDIANTOWN) FCG TECO MARLIN CONOCO PESCO NEW RIVER EMERA FGT (INDIANTOWN) FCG TECO MARLIN CONOCO EMERA FCO MARLIN CONOCO EMERA PESCO NEW RIVER	SYS SUPPLY	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	132,869 16,450 15,260 2,433,980 350,290 472,154 52,210 34,670 3,246,000		132,869 0 16,450 15,260 2,433,990 0 350,290 472,154 0 52,210 0 34,670 3,246,000 0	\$ 25,172 729,710.03 \$ 2,543 \$ 6,503 \$ 1,5678 \$ 2,665 \$ 1,261,950 \$ 189,157 \$ 25,172 \$ (19,544) \$ 2,050 \$ (32) \$ (6816) \$ 2,73,455 \$ 2,775,131 \$ 68,688	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A	INCL IN COST	549, 195094 N/A 39, 534286 338, 650852 N/A 51, 847,180 N/A 4, 139412 N/A -0, 635568 N/A 788, 736083 70,090296 N/A N/A

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2022 THROUGH DEC 2022

MONTH: December 2022

		GROSS	NET	MONTHLY	MONTHLY		
PRODUCER/	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	WELLHEAD	CITYGATE
SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	PRICE	PRICE
CONOCO	78475	5,498	0	170,451	0	6.2400	#DIV/0!
CONOCO	62410	0	0	,		0.0000	
CONOCO	57391	0	0			0.0000	
CONOCO	78349	0	0			0.0000	
CONOCO	10102	0	0			0.0000	
CONOCO	8205175	0	0			0.0000	
CONOCO	25309	5,214	0	161,621	0	7.3962	#DIV/0!
CONOCO	25309	0	0			0.0000	
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
		40.740		200.070			
		10,712	0	332,072	0		
				14/E101/TED	AVERAGE	\$6.8027	

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

\\wpsfps01\p_drive\Departments & Divisions\Gas Supply\ACCRUALS\Accruals & True Ups (p. 3 & 4)\2022\2022-12\[Allocation of Gas Invoices - 2022-12.xlsx)FPSC Firm Transportation Report

SCHEDULE A-5

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Purchased Gas Adjustment (PGA) - Summary FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1 Commodity costs	689,327	2,313,178	2,730,352	2,850,899	1,581,097	1,108,499	1,090,276	3,552,628	2,084,036	1,671,414	2,269,278	2,896,118
2 Transportation costs	3,033,269	2,916,656	2,115,265	2,888,308	2,570,756	2,327,991	2,300,076	1,191,552	2,605,362	2,663,059	3,050,900	4,942,579
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 Total	3,722,596	5,229,834	4,845,617	5,739,207	4,151,853	3,436,490	3,390,352	4,744,180	4,689,397	4,334,473	5,320,178	7,838,697
PGA THERM SALES												
13 Residential	2,247,608	2,140,997	1,692,758	1,460,666	1,232,978	1,059,707	865,972	893,649	932,522	1,055,668	1,252,440	1,694,593
14 Commercial	829,763	861,100	723,425	726,579	592,209	574,061	545,714	499,888	588,199	600,914	629,554	710,212
18												
PGA RATES (FLEX-DOWN FA	CTORS)											
19 Residential	\$ 0.94005	\$ 0.99001	\$ 0.97001	\$ 0.97005	\$ 1.01001	\$ 1.03001	\$ 1.05000	\$ 1.05000	\$ 1.03001	\$ 1.05000	\$ 1.05000	\$ 1.05000
20 Commercial	\$ 0.94005	\$ 0.99001	\$ 0.97001	\$ 0.97005	\$ 1.01001	\$ 1.03001	\$ 1.05000	\$ 1.05000	\$ 1.03001	\$ 1.05000	\$ 1.05000	\$ 1.05000
PGA REVENUES												
24 Residential	2,110,437	2,116,486	1,637,206	1,411,185	1,241,927	1,074,838	905,798	934,358	957,172	1,101,650	1,305,299	1,773,275
25 Commercial	779,770	849,717	699,492	702,329	596,038	589,441	570,729	522,681	600,866	628,711	659,042	753,236
29												
45												
NUMBER OF PGA CUSTOME	RS											
46 Residential	64,079	64,114	64,460	64,695	64,988	65,176	65,394	65,708	65,971	66,152	66,328	66,597
47 Commercial	3,325	3,334	3,342	3,352	3,359	3,373	3,365	3,375	3,382	3,383	3,386	3,406

^{*}Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			CONV	ERSION F	ACTOR C	ALCULAT	ION				SCHE	DULE A-6
		FOR THE	PERIOD (DF: JANU	JARY 2022	2 THROUG	SH DECEN	IBER 2022	2			
SOUTH FLORIDA	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0237	1.0258	1.0259	1.0251	1.0233	1.0215	1.0230	1.0235	1.0236	1.0270	1.0292	1.0268
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.013
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04
CENTRAL FLORIDA 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0247	1.0262	1.0266	1.0254	1.0226	1.0210	1.0231	1.0235	1.0170	1.0350	1.0300	1.027
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.7
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.017
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.03	1.05	1.05	1.0
NORTHEAST FLORIDA 1 AVERAGE BTU CONTEN 0												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0280	1.0278	1.0255	1.0267	1.0253	1.0247	1.0226	1.0231	1.0223	1.0236	1.0230	1.02476
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.04	1.04	1.04	0.00	1.04	1.04	1.04	1.04	1.04	1.04
OKEECHOBEE 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0250	1.0240	1.0240	1.0223	1.0213	1.0201	1.0212	1.0215	1.0232	1.0263	1.0276	1.024
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.04
BREWSTER 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0246	1.0248	1.0248	1.0227	1.0227	1.0224	1.0348	1.0322	1.0334	1.0564	1.0270	1.025
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.7
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.05	1.05	1.07	1.04	1.04
FORT MEADE 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0244	1.0250	1.0247	1.0225	1.0211	1.0199	1.0207	1.0226	1.0233	1.0263	1.0276	1.024
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.7
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.017
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.04