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January 25, 2023

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor
FPSC Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of December 2022.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All Parties of Record (w/att.)
Devlin Higgins (w/att.)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of January 2023 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY

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WITH MID-COURSE FILED 1/19/22

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

	\$				DIFFERENCE				MWH		CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		
1. Fuel Cost of System Net Generation (A3)	84,899,777	50,767,779	34,131,998	67.2%	1,553,989	1,530,510	23,479	1.5%	5.46334	3.31705	2.14629	64.7%		
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
4b. Adjustments	(104,000)	0	(104,000)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	84,795,777	50,767,779	34,027,998	67.0%	1,553,989	1,530,510	23,479	1.5%	5.45665	3.31705	2.13960	64.5%		
6. Fuel Cost of Purchased Power - Firm (A7)	3,763,498	0	3,763,498	0.0%	43,675	0	43,675	0.0%	8.61705	0.00000	8.61705	0.0%		
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	300,724	223,230	77,494	34.7%	5,883	3,510	2,373	67.6%	5.11175	6.35983	(1.24808)	-19.6%		
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
11. Payments to Qualifying Facilities & Net Metering (A8)	348,726	143,410	205,316	143.2%	7,320	5,870	1,450	24.7%	4.76402	2.44310	2.32092	95.0%		
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,412,948	366,640	4,046,308	1103.6%	56,878	9,380	47,498	506.4%	7.75862	3.90874	3.84988	98.5%		
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,610,867	1,539,890	70,977	4.6%						
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	100,821	97,690	3,131	3.2%	2,248	3,030	(782)	-25.8%	4.48492	3.22409	1.26083	39.1%		
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
17. Fuel Cost of Market Base Sales (A6)	595,048	0	595,048	0.0%	10,985	0	10,985	0.0%	5.41691	0.00000	5.41691	0.0%		
18. Gains on Sales	515,529	0	515,529	0.0%										
19. TOTAL FUEL COST AND GAINS OF POWER SALES	1,211,398	97,690	1,113,708	1140.0%	13,233	3,030	10,203	336.7%	9.15437	3.22409	5.93028	183.9%		
(LINE 14 + 15 + 16 + 17 + 18)														
20. Net Inadvertent Interchange					266	0	266	0.0%						
21. Wheeling Rec'd. less Wheeling Del'd.					2,075	0	2,075	0.0%						
22. Interchange and Wheeling Losses					2,338	0	2,338	0.0%						
23. TOTAL FUEL AND NET POWER TRANSACTIONS	87,997,327	51,036,729	36,960,598	72.4%	1,597,637	1,536,860	60,777	4.0%	5.50797	3.32084	2.18712	65.9%		
(LINE 5 + 12 - 19 + 20 + 21 - 22)														
24. Net Unbilled	(207,595)	423,799	(631,394)	-149.0%	(3,769)	12,762	(16,531)	-129.5%	5.50796	3.32084	2.18712	65.9%		
25. Company Use	165,900	99,625	66,275	66.5%	3,012	3,000	12	0.4%	5.50797	3.32083	2.18713	65.9%		
26. T & D Losses	2,020,157	2,414,859	(394,702)	-16.3%	36,677	72,718	(36,041)	-49.6%	5.50797	3.32084	2.18712	65.9%		
27. System KWH Sales	87,997,327	51,036,729	36,960,598	72.4%	1,561,717	1,448,380	113,337	7.8%	5.63465	3.52371	2.11094	59.9%		
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
29. Jurisdictional KWH Sales	87,997,327	51,036,729	36,960,598	72.4%	1,561,717	1,448,380	113,337	7.8%	5.63465	3.52371	2.11094	59.9%		
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%		
31. Jurisdictional KWH Sales Adjusted for Line Losses	87,997,327	51,036,729	36,960,598	72.4%	1,561,717	1,448,380	113,337	7.8%	5.63465	3.52371	2.11094	59.9%		
32. 2019 Optimization Mechanism Gain	107,102	107,106	(4)	0.0%	1,561,717	1,448,380	113,337	7.8%	0.00686	0.00739	(0.00054)	-7.3%		
33. True-up *	10,811,513	10,811,513	0	0.0%	1,561,717	1,448,380	113,337	7.8%	0.69228	0.74646	(0.05417)	-7.3%		
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	98,915,942	61,955,348	36,960,594	59.7%	1,561,717	1,448,380	113,337	7.8%	6.33379	4.27756	2.05623	48.1%		
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%		
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	98,987,161	61,999,956	36,987,205	59.7%	1,561,717	1,448,380	113,337	7.8%	6.33835	4.28064	2.05771	48.1%		
37. GPIF * (Already Adjusted for Taxes)	306,142	306,142	0	0.0%	1,561,717	1,448,380	113,337	7.8%	0.01960	0.02114	(0.00153)	-7.3%		
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	99,293,303	62,306,098	36,987,205	59.4%	1,561,717	1,448,380	113,337	7.8%	6.35795	4.30178	2.05618	47.8%		
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.358	4.302	2.056	47.8%		

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: December 2022

	\$				DIFFERENCE				MWH		CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		
1. Fuel Cost of System Net Generation (A3)	1,122,359,175	670,999,474	451,359,701	67.3%	19,900,257	20,691,880	(791,623)	-3.8%	5.63992	3.24282	2.39711	73.9%		
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
4a. Adjustments	(2,126,361)	0	(2,126,361)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
4b. Adjustments	(104,000)	0	(104,000)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	1,120,128,814	670,999,474	449,129,340	66.9%	19,900,257	20,691,880	(791,623)	-3.8%	5.62872	3.24282	2.38590	73.6%		
6. Fuel Cost of Purchased Power - Firm (A7)	44,496,661	0	44,496,661	0.0%	540,328	0	540,328	0.0%	8.23512	0.00000	8.23512	0.0%		
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	94,123,575	10,286,170	83,837,405	815.0%	1,508,908	144,710	1,364,198	942.7%	6.23786	7.10813	(0.87027)	-12.2%		
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
11. Payments to Qualifying Facilities & Net Metering (A8)	2,161,987	1,866,220	295,767	15.8%	53,466	68,840	(15,374)	-22.3%	4.04367	2.71095	1.33271	49.2%		
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	140,782,223	12,152,390	128,629,833	1058.5%	2,102,702	213,550	1,889,152	884.6%	6.69530	5.69065	1.00465	17.7%		
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					22,002,959	20,905,430	1,097,529	5.2%						
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,542,352	1,154,880	387,472	33.6%	35,139	35,040	99	0.3%	4.38929	3.29589	1.09340	33.2%		
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
17. Fuel Cost of Market Base Sales (A6)	23,316,627	0	23,316,627	0.0%	369,370	0	369,370	0.0%	6.31254	0.00000	6.31254	0.0%		
18. Gains on Sales	10,635,381	18,208	10,617,173	58310.5%	0	0	0	0.0%						
19. TOTAL FUEL COST AND GAINS OF POWER SALES	35,494,360	1,173,088	34,321,272	2925.7%	404,509	35,040	369,469	1054.4%	8.77468	3.34785	5.42682	162.1%		
(LINE 14 + 15 + 16 + 17 + 18)														
20. Net Inadvertent Interchange					467	0	467	0.0%						
21. Wheeling Rec'd. less Wheeling Del'vd.					18,793	0	18,793	0.0%						
22. Interchange and Wheeling Losses					26,835	0	26,835	0.0%						
23. TOTAL FUEL AND NET POWER TRANSACTIONS	1,225,416,677	681,978,776	543,437,901	79.7%	21,590,875	20,870,390	720,485	3.5%	5.67562	3.26769	2.40794	73.7%		
(LINE 5 + 12 - 19 + 20 + 21 - 22)														
24. Net Unbilled	(1,491,749) (a)	1,064,648 (a)	(2,556,397)	-240.1%	24,720	43,343	(18,623)	-43.0%	(6.03458)	2.45631	(8.49089)	-345.7%		
25. Company Use	2,115,230 (a)	1,173,550 (a)	941,680	80.2%	37,739	36,000	1,739	4.8%	5.60489	3.25986	2.34503	71.9%		
26. T & D Losses	61,220,311 (a)	33,584,393 (a)	27,635,918	82.3%	1,077,495	1,027,442	50,053	4.9%	5.68173	3.26874	2.41299	73.8%		
27. System KWH Sales	1,225,416,677	681,978,776	543,437,901	79.7%	20,450,921	19,763,605	687,316	3.5%	5.99199	3.45068	2.54131	73.6%		
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%		
29. Jurisdictional KWH Sales	1,225,416,677	681,978,776	543,437,901	79.7%	20,450,921	19,763,605	687,316	3.5%	5.99199	3.45068	2.54131	73.6%		
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%		
31. Jurisdictional KWH Sales Adjusted for Line Losses	1,225,416,677	681,978,776	543,437,901	79.7%	20,450,921	19,763,605	687,316	3.5%	5.99199	3.45068	2.54131	73.6%		
32. 2019 Optimization Mechanism Gain	1,285,224	1,285,228	(4)	0.0%	20,450,921	19,763,605	687,316	3.5%	0.00628	0.00650	(0.00022)	-3.4%		
33. True-up *	97,384,947	97,384,947	0	0.0%	20,450,921	19,763,605	687,316	3.5%	0.47619	0.49275	(0.01656)	-3.4%		
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	1,324,086,848	780,648,951	543,437,897	69.6%	20,450,921	19,763,605	687,316	3.5%	6.47446	3.94993	2.52453	63.9%		
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%		
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	1,325,040,189	781,211,018	543,829,171	69.6%	20,450,921	19,763,605	687,316	3.5%	6.47912	3.95278	2.52634	63.9%		
37. GPIF * (Already Adjusted for Taxes)	3,673,726	3,673,726	0	0.0%	20,450,921	19,763,605	687,316	3.5%	0.01796	0.01859	(0.00062)	-3.4%		
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	1,328,713,915	784,884,744	543,829,171	69.3%	20,450,921	19,763,605	687,316	3.5%	6.49708	3.97137	2.52572	63.6%		
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.497	3.971	2.526	63.6%		

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	84,899,777	50,767,779	34,131,998	67.2%	1,122,359,175	670,999,474	451,359,701	67.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	695,869	97,690	598,179	612.3%	24,858,979	1,154,880	23,704,099	2052.5%
2a. GAINS FROM SALES	515,529	0	515,529	0.0%	10,635,381	18,208	10,617,173	58310.5%
3. FUEL COST OF PURCHASED POWER	3,763,498	0	3,763,498	0.0%	44,496,661	0	44,496,661	0.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	348,726	143,410	205,316	143.2%	2,161,987	1,866,220	295,767	15.8%
4. ENERGY COST OF ECONOMY PURCHASES	<u>300,724</u>	<u>223,230</u>	<u>77,494</u>	<u>34.7%</u>	<u>94,123,575</u>	<u>10,286,170</u>	<u>83,837,405</u>	<u>815.0%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	88,101,327	51,036,729	37,064,598	72.6%	1,227,647,038	681,978,776	545,668,262	80.0%
6. ADJUSTMENT - FGT REFUND	0	0	0	0.0%	(2,126,361)	0	(2,126,361)	0.0%
6a. ADJUSTMENT - REPLACEMENT POWER COST	(104,000)	0	(104,000)	0.0%	(104,000)	0	(104,000)	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u>87,997,327</u>	<u>51,036,729</u>	<u>36,960,598</u>	<u>72.4%</u>	<u>1,225,416,677</u>	<u>681,978,776</u>	<u>543,437,901</u>	<u>79.7%</u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,562,103	1,448,380	113,723	7.9%	20,451,110	19,807,341	643,769	3.3%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u>1,562,103</u>	<u>1,448,380</u>	<u>113,723</u>	<u>7.9%</u>	<u>20,451,110</u>	<u>19,807,341</u>	<u>643,769</u>	<u>3.3%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	63,280,460	58,643,231	4,637,229	7.9%	791,641,708	768,086,899	23,554,809	3.1%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(10,811,513)	(10,811,513)	0	0.0%	(97,384,947)	(97,384,947)	0	0.0%
2b. GPIF PROVISION	(306,142)	(306,142)	0	0.0%	(3,673,726)	(3,673,726)	0	0.0%
2c. 2020 OPTIMIZATION MECHANISM GAIN	(107,102)	(107,106)	4	0.0%	(1,285,224)	(1,285,228)	4	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>52,055,703</u>	<u>47,418,470</u>	<u>4,637,233</u>	<u>9.8%</u>	<u>689,297,811</u>	<u>665,742,998</u>	<u>23,554,813</u>	<u>3.5%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	87,997,327	51,036,729	36,960,598	72.4%	1,225,416,677	681,978,776	543,437,901	79.7%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	87,997,327	51,036,729	36,960,598	72.4%	1,225,416,677	681,978,776	543,437,901	79.7%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-
6b. (LINE C6 x LINE C6a)	87,997,327	51,036,729	36,960,598	72.4%	1,225,416,677	681,978,776	543,437,901	79.7%
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>87,997,327</u>	<u>51,036,729</u>	<u>36,960,598</u>	<u>72.4%</u>	<u>1,225,416,677</u>	<u>681,978,776</u>	<u>543,437,901</u>	<u>79.7%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(35,941,624)	(3,618,259)	(32,323,365)	893.3%	(536,118,866)	(16,235,778)	(519,883,088)	3202.1%
8. INTEREST PROVISION FOR THE MONTH	(1,757,798)	(1,568)	(1,756,230)	112004.5%	(7,084,387)	(168,680)	(6,915,707)	4099.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(491,101,861)	(7,953,098)	(483,148,763)	6075.0%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	<u>10,811,513</u>	<u>10,811,513</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(517,989,768)</u>	<u>(761,412)</u>	<u>(517,228,356)</u>	<u>67930.2%</u>	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(491,101,861)	(7,953,098)	(483,148,763)	6075.0%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(516,231,972)	(759,844)	(515,472,128)	67839.2%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>(1,007,333,833)</u>	<u>(8,712,942)</u>	<u>(998,620,891)</u>	<u>11461.4%</u>	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(503,666,917)	(4,356,471)	(499,310,446)	11461.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.010	0.430	3.580	832.6%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>4.370</u>	<u>0.430</u>	<u>3.940</u>	<u>916.3%</u>	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	<u>8.380</u>	<u>0.860</u>	<u>7.520</u>	<u>874.4%</u>	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.190	0.430	3.760	874.4%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.349	0.036	0.313	869.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	<u>(1,757,798)</u>	<u>(1,568)</u>	<u>(1,756,230)</u>	<u>112004.5%</u>	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	35,859	86,711	(50,852)	-58.6%	2,550,922	1,060,329	1,490,593	140.6%
3 COAL	7,716,815	4,643,081	3,073,734	66.2%	49,771,328	49,981,251	(209,923)	-0.4%
4 NATURAL GAS	77,147,102	46,037,987	31,109,115	67.6%	1,067,910,562	619,957,894	447,952,668	72.3%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	84,899,776	50,767,779	34,131,997	67.2%	1,120,232,812	670,999,474	449,233,338	66.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	52	300	(248)	-82.7%	6,171	3,600	2,571	71.4%
10 COAL	192,339	130,970	61,369	46.9%	1,319,238	1,449,770	(130,532)	-9.0%
11 NATURAL GAS	1,275,533	1,261,800	13,733	1.1%	17,082,912	17,133,330	(50,418)	-0.3%
12 SOLAR	86,065	137,440	(51,375)	-37.4%	1,491,936	2,105,180	(613,244)	-29.1%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,553,989	1,530,510	23,479	1.5%	19,900,257	20,691,880	(791,623)	-3.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	259	665	(406)	-61.1%	18,731	7,980	10,751	134.7%
17 COAL (TON)	90,150	70,330	19,820	28.2%	651,985	768,060	(116,075)	-15.1%
18 NATURAL GAS (MCF)	8,917,289	8,367,015	550,274	6.6%	125,009,105	122,685,740	2,323,365	1.9%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	1,508	3,900	(2,392)	-61.3%	109,189	46,800	62,389	133.3%
23 COAL	2,081,218	1,582,540	498,678	31.5%	14,858,003	17,281,420	(2,423,417)	-14.0%
24 NATURAL GAS	9,148,773	8,594,880	553,893	6.4%	128,355,240	125,981,690	2,373,550	1.9%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,231,499	10,181,320	1,050,179	10.3%	143,322,432	143,309,910	12,522	0.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.02%	-0.02%	-82.9%	0.03%	0.02%	0.01%	78.2%
30 COAL	12.38%	8.56%	3.82%	44.6%	6.63%	7.01%	-0.38%	-5.4%
31 NATURAL GAS	82.08%	82.44%	-0.36%	-0.4%	85.84%	82.80%	3.04%	3.7%
32 SOLAR	5.54%	8.98%	-3.44%	-38.3%	7.50%	10.17%	-2.68%	-26.3%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	138.45	130.39	8.06	6.2%	136.19	132.87	3.31	2.5%
37 COAL (\$/TON)	85.60	66.02	19.58	29.7%	76.34	65.07	11.26	17.3%
38 NATURAL GAS (\$/MCF)	8.65	5.50	3.15	57.2%	8.54	5.05	3.49	69.1%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	23.78	22.23	1.55	7.0%	23.36	22.66	0.71	3.1%
43 COAL	3.71	2.93	0.77	26.4%	3.35	2.89	0.46	15.8%
44 NATURAL GAS	8.43	5.36	3.08	57.4%	8.32	4.92	3.40	69.1%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	7.56	4.99	2.57	51.6%	7.82	4.68	3.13	66.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	29,000	13,000	16,000	123.1%	17,694	13,000	4,694	36.1%	
50 COAL	10,821	12,083	(1,262)	-10.4%	11,263	11,920	(657)	-5.5%	
51 NATURAL GAS	7,173	6,812	361	5.3%	7,514	7,353	161	2.2%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	7,228	6,652	576	8.7%	7,202	6,926	276	4.0%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	68.96	28.90	40.06	138.6%	41.34	29.45	11.89	40.4%	
57 COAL	4.01	3.55	0.46	13.0%	3.77	3.45	0.32	9.3%	
58 NATURAL GAS	6.05	3.65	2.40	65.8%	6.25	3.62	2.63	72.7%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	5.46	3.32	2.14	64.5%	5.63	3.24	2.39	73.8%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	178	15.0	-	47.5	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	1,344	9.2	-	22.2	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	133	12.8	-	32.8	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	6,253	12.0	-	30.4	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	5,545	10.0	-	25.6	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	7,372	13.3	-	34.0	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	5,286	11.7	-	29.9	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	5,464	13.3	-	34.0	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	2,813	10.1	-	24.8	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	4,906	13.4	-	34.1	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	6,654	12.0	-	29.9	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	7,440	13.5	-	34.4	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	5,845	13.1	-	32.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	(3) 0.0	54	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 0.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	6,970	12.6	-	31.1	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	4,976	9.0	-	23.7	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	0.0	3,467	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	0.0	3,368	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.0	76	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.0	98	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	(3) 0.0	6,470	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	(3) 0.0	1,353	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	801.5	86,065	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	(3) 0	113,964	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	350	132,254	50.8	91.5	69.4	8,852	GAS	1,139,997	1,139,997	1,170,777.3	9,862,583	7.46	8.65
BIG BEND 6 CT	350	144,059	55.3	91.9	72.5	8,752	GAS	1,227,683	1,227,683	1,260,830.2	10,621,184	7.37	8.65
BIG BEND #1 CC TOTAL	700	390,277	53.1	91.7	69.5	6,230	GAS	2,371,238	2,367,680	2,431,607.5	20,483,767	5.25	-
BIG BEND #2 TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
B.B.#3 (COAL)	0	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#3 (GAS)	355	12,675	4.8	42.9	40.2	-	GAS	134,980	134,980	138,624.5	1,167,767	9.21	8.65
BIG BEND #3 TOTAL	355	12,675	4.8	42.9	40.2	10,937	-	-	-	138,624.5	1,167,767	9.21	-
B.B.#4 (COAL)	(4) 432	193,576	60.2	89.0	63.9	-	COAL	90,150	90,150	2,081,217.7	7,716,815	3.99	85.60
B.B.#4 (GAS)	420	6,477	2.1	89.0	10.5	-	GAS	68,693	68,693	70,547.4	594,288	9.18	8.65
BIG BEND #4 TOTAL	432	200,053	62.2	89.0	63.2	10,756	-	-	-	2,151,765.1	8,311,104	4.15	-
B.B. IGNITION	-	-	-	-	-	-	-	9,038	0	0.0	78,194	-	8.65
BIG BEND CT #4 TOTAL	61	142	0.3	46.3	28.7	25,729	GAS	3,557	0	3,653.5	30,777	21.67	8.65
BIG BEND STATION TOTAL	1,548	603,147	42.5	78.0	43.1	7,835	-	-	-	4,725,650.5	30,071,608	4.99	-
POLK #1 GASIFIER	220	(1,237)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	180	62,340	46.6	98.2	56.7	12,001	GAS	728,505	728,505	748,174.4	6,302,592	7.42	8.65
POLK #1 ST	50	22,622	60.8	97.5	75.2	-	-	-	-	-	-	-	-
POLK #1 TOTAL	230	83,725	48.9	98.1	60.5	8,936	-	-	-	748,174.4	6,302,592	7.53	-
POLK #2 ST DUCT FIRING	480	2,322	0.7	-	13.5	8,400	GAS	18,991	18,991	19,503.7	164,298	7.08	8.65
POLK #2 ST W/O DUCT FIRING	341	109,085	43.0	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	480	111,407	31.2	70.2	13.5	-	GAS	-	-	19,503.7	164,298	0.15	-
POLK #2 CT (GAS)	180	76,584	57.2	100.0	75.3	11,143	GAS	830,912	830,912	853,347.0	7,188,562	9.39	8.65
POLK #2 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	180	76,584	57.2	100.0	75.3	11,143	-	-	-	853,347.0	7,188,562	9.39	-
POLK #3 CT (GAS)	180	68,332	51.1	100.0	75.6	11,058	GAS	735,757	735,757	755,622.8	6,365,337	9.32	8.65
POLK #3 CT (OIL)	187	52	0.0	100.0	33.4	28,919	LGT.OIL	259	259	1,507.7	35,859	68.96	138.65
POLK #3 TOTAL	180	68,384	51.1	100.0	75.6	11,072	-	-	-	757,130.5	6,401,196	9.36	-
POLK #4 TOTAL	180	31,442	23.5	42.7	74.9	11,166	GAS	341,839	341,839	351,068.5	2,957,387	9.41	8.65
POLK #5 TOTAL	180	29,967	22.4	38.9	74.1	11,035	GAS	321,994	321,994	330,687.7	2,785,701	9.30	8.65
POLK #2 CC TOTAL	1,200	317,784	35.6	70.3	46.9	7,275	GAS	-	-	2,311,737.3	19,497,143	6.14	-
POLK STATION TOTAL	1,430	401,509	37.7	74.8	46.7	7,621	-	-	-	3,059,911.7	25,799,735	6.43	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	243	119,846	66.3	99.0	66.3	-		-	-	-	-	-	-
BAYSIDE CT1A	183	66,039	48.5	98.2	70.3	11,411	GAS	733,748	733,748	753,559.0	6,347,952	9.61	8.65
BAYSIDE CT1B	183	87,455	64.2	100.0	70.5	11,416	GAS	972,163	972,163	998,411.7	8,410,582	9.62	8.65
BAYSIDE CT1C	183	63,545	46.7	98.8	72.3	11,106	GAS	687,184	687,184	705,737.8	5,945,108	9.36	8.65
BAYSIDE UNIT 1 TOTAL	792	336,885	57.2	99.0	57.2	7,295	GAS	2,393,095	2,393,095	2,457,708.5	20,703,641	6.15	8.65
BAYSIDE ST 2	315	41,714	17.8	50.2	40.7	-		-	-	-	-	-	-
BAYSIDE CT2A	183	11,284	8.3	23.1	71.0	11,277	GAS	123,907	123,907	127,252.8	1,071,973	9.50	8.65
BAYSIDE CT2B	183	22,106	16.2	38.3	66.4	11,836	GAS	254,767	254,767	261,645.6	2,204,093	9.97	8.65
BAYSIDE CT2C	183	32,840	24.1	51.8	65.7	11,824	GAS	378,099	378,099	388,307.6	3,271,088	9.96	8.65
BAYSIDE CT2D	183	14,139	10.4	22.5	69.9	11,538	GAS	158,848	158,848	163,137.4	1,374,263	9.72	8.65
BAYSIDE UNIT 2 TOTAL	1,047	122,083	15.7	38.8	35.9	7,703	GAS	915,622	915,622	940,343.5	7,921,417	6.49	8.65
BAYSIDE UNIT 3 TOTAL	61	821	1.8	98.6	85.9	10,682	GAS	8,537	8,537	8,767.6	73,858	9.00	8.65
BAYSIDE UNIT 4 TOTAL	61	949	2.1	98.6	87.3	10,721	GAS	9,911	9,911	10,179.1	85,748	9.04	8.65
BAYSIDE UNIT 5 TOTAL	61	1,588	3.5	100.0	79.5	11,264	GAS	17,417	17,417	17,887.4	150,683	9.49	8.65
BAYSIDE UNIT 6 TOTAL	61	942	2.1	96.9	69.4	11,734	GAS	10,760	10,760	11,050.2	93,086	9.88	8.65
BAYSIDE STATION TOTAL	2,083	463,268	29.9	68.7	29.9	7,438	GAS	3,355,342	3,355,342	3,445,936.3	29,028,433	6.27	8.65
SYSTEM	5,863	1,553,989	35.1	73.3	40.6	7,228	-	-	-	11,231,498.5	84,899,777	5.46	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

⁽⁴⁾ Consists of fixed costs and aerial survey adjustment

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	665	(665)	-100.0%	12,943	7,980	4,963	62.2%
17 UNIT COST (\$/BBL)	0.00	109.73	(109.73)	-100.0%	150.54	108.48	42.05	38.8%
18 AMOUNT (\$)	0	72,973	(72,973)	-100.0%	1,948,437	865,710	1,082,727	125.1%
19 BURNED:								
20 UNITS (BBL)	259	665	(406)	-61.1%	18,731	7,980	10,751	134.7%
21 UNIT COST (\$/BBL)	138.45	130.39	8.06	6.2%	136.19	132.87	3.31	2.5%
22 AMOUNT (\$)	35,859	86,711	(50,852)	-58.6%	2,550,922	1,060,329	1,490,593	140.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	38,446	44,234	(5,788)	-13.1%	38,446	44,234	(5,788)	-13.1%
25 UNIT COST (\$/BBL)	138.65	130.36	8.29	6.4%	138.65	130.36	8.29	6.4%
26 AMOUNT (\$)	5,330,579	5,766,273	(435,694)	-7.6%	5,330,579	5,766,273	(435,694)	-7.6%
27								
28 DAYS SUPPLY: NORMAL	1,758	2,022,730	(2,020,972)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	5	6	(1)	-16.7%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	53,219	81,000	(27,781)	-34.3%	725,835	823,500	(97,665)	-11.9%
32 UNIT COST (\$/TON)	107.67	66.60	41.07	61.7%	73.11	65.99	7.11	10.8%
33 AMOUNT (\$)	5,730,163	5,394,987	335,176	6.2%	53,063,372	54,346,451	(1,283,079)	-2.4%
34 BURNED:								
35 UNITS (TONS)	90,150	70,330	19,820	28.2%	651,985	768,060	(116,075)	-15.1%
36 UNIT COST (\$/TON)	85.60	66.02	19.58	29.7%	76.34	65.07	11.26	17.3%
37 AMOUNT (\$)	7,716,815	4,643,081	3,073,734	66.2%	49,771,328	49,981,251	(209,923)	-0.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	153,064	277,648	(124,584)	-44.9%	153,064	277,648	(124,584)	-44.9%
40 UNIT COST (\$/TON)	91.68	65.96	25.73	39.0%	91.68	65.96	25.73	39.0%
41 AMOUNT (\$)	14,033,653	18,313,258	(4,279,605)	-23.4%	14,033,653	18,313,258	(4,279,605)	-23.4%
42								
43 DAYS SUPPLY:	68	124	(56)	-50.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	8,965,554	8,367,015	598,539	7.2%	124,966,838	122,685,741	2,281,097	1.9%
46 UNIT COST (\$/MCF)	8.64	5.51	3.13	56.7%	8.55	5.05	3.50	69.2%
47 AMOUNT (\$)	77,434,898	46,112,627	31,322,271	67.9%	1,068,880,134	620,018,373	448,861,761	72.4%
48 BURNED:								
49 UNITS (MCF)	8,917,289	8,367,015	550,274	6.6%	125,009,105	122,685,740	2,323,365	1.9%
50 UNIT COST (\$/MCF)	8.65	5.50	3.15	57.2%	8.54	5.05	3.49	69.1%
51 AMOUNT (\$)	77,147,102	46,037,987	31,109,115	67.6%	1,067,910,562	619,957,894	447,952,668	72.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	361,765	389,105	(27,340)	-7.0%	361,765	389,105	(27,340)	-7.0%
54 UNIT COST (\$/MCF)	8.09	4.12	3.97	96.4%	8.09	4.12	3.97	96.4%
55 AMOUNT (\$)	2,926,227	1,602,560	1,323,667	82.6%	2,926,227	1,602,560	1,323,667	82.6%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS		13,735
NON-INV EXPENSE		244,218
BIG BEND #2 IGNITION		0
POLK NG IGNITION		0
AERIAL SURVEY ADJ	0	0
ADDITIVES		0
TOTAL	0	257,953

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		0
POLK NG IGNITION		0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
					CENTS/KWH				
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE	JURISD. SCH. - D	3,030.0	0.0	3,030.0	3.224	3.224	97,690.00	97,690.00	0.00
VARIOUS	JURISD. MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		3,030.0	0.0	3,030.0	3.224	3.224	97,690.00	97,690.00	0.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISD. SCH. - D	2,248.0	0.0	2,248.0	4.485	4.933	100,821.31	110,903.44	9,259.98
CONSTELLATION ENERGY GENERATION	SCH. - MA	1,080.0	0.0	1,080.0	4.047	5.259	43,707.60	56,791.96	11,712.76
DUKE ENERGY FLORIDA	SCH. - MA	600.0	0.0	600.0	7.502	2.682	45,012.00	16,093.06	(30,502.94)
ORLANDO UTILITIES COMMISSION	SCH. - MA	1,500.0	0.0	1,500.0	4.255	5.625	63,830.25	84,374.75	16,584.50
CITY OF TALLAHASSEE	SCH. - MA	250.0	0.0	250.0	9.182	13.686	22,955.00	34,216.24	10,748.74
THE ENERGY AUTHORITY	SCH. - MA	1,082.0	0.0	1,082.0	5.258	8.177	56,887.77	88,477.97	30,017.92
MORGAN STANLEY	SCH. - MA	1,120.0	0.0	1,120.0	4.064	5.877	45,521.60	65,818.86	19,329.26
RAINBOW ENERGY	SCH. - MA	3,719.0	0.0	3,719.0	3.990	6.058	148,388.10	225,305.02	72,268.17
MACQUARIE ENERGY LLC	SCH. - MA	1,639.9	5.9	1,634.0	10.327	39.971	168,745.84	653,121.39	480,497.58
SUB-TOTAL CURRENT MONTH		13,238.9	5.9	13,233.0	5.259	10.089	695,869.47	1,335,102.69	619,915.97
ADJUSTMENTS TO PRIOR MONTHS:									
CONSTELLATION ENERGY GENERATION	November 2022 SCH. - MA	(18,074.0)	0.0	(18,074.0)	4.266	7.760	(770,994.92)	(1,402,565.53)	(609,585.78)
CONSTELLATION ENERGY GENERATION	November 2022 SCH. - MA	18,074.0	0.0	18,074.0	4.266	7.183	770,994.92	1,298,179.00	505,199.25
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	0.000	0.00	(104,386.53)	(104,386.53)
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		2,248.0	0.0	2,248.0	4.485	4.933	100,821.31	110,903.44	9,259.98
SUB-TOTAL SCHEDULE C POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.		10,990.9	5.9	10,985.0	5.417	10.194	595,048.16	1,119,812.72	506,269.46
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		13,238.9	5.9	13,233.0	5.259	9.300	695,869.47	1,230,716.16	515,529.44
CURRENT MONTH:									
DIFFERENCE		10,208.9	5.9	10,203.0	2.035	6.076	598,179.47	1,133,026.16	515,529.44
DIFFERENCE %		336.9%	0.0%	336.7%	63.1%	188.5%	612.3%	1159.8%	0.0%
PERIOD TO DATE:									
ACTUAL		404,514.9	5.9	404,509.0	6.145	8.963	24,858,978.87	36,256,214.74	10,635,380.45
ESTIMATED		35,040.0	0.0	35,040.0	3.296	3.348	1,154,880.00	1,173,088.00	18,208.00
DIFFERENCE		369,474.9	5.9	369,469.0	2.849	5.615	23,704,098.87	35,083,126.74	10,617,172.45
DIFFERENCE %		1054.4%	0.0%	1054.4%	86.4%	167.7%	2052.5%	2990.7%	58310.5%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ACTUAL:								
THE ENERGY AUTHORITY	SCH. - J	89.0	0.0	0.0	89.0	9.200	9.200	8,188.00
ORLANDO UTIL. COMM.	SCH. - J	1,500.0	0.0	194.8	1,305.2	10.355	10.355	135,160.78
FLA. POWER & LIGHT	SCH. - J	12,624.0	0.0	91.3	12,532.7	21.072	21.072	2,640,868.52
CONSTELLATION ENERGY GENERATION	SCH. - J	4,250.0	0.0	99.7	4,150.3	6.918	6.918	287,112.09
DUKE ENERGY FLORIDA	SCH. - J	25,394.0	0.0	0.0	25,394.0	8.001	8.001	2,031,719.94
DUKE ENERGY FLORIDA	OATT	204.0	0.0	0.0	204.0	11.069	11.069	22,580.08
SUB-TOTAL CURRENT MONTH		44,061.0	0.0	385.8	43,675.2	11.736	11.736	5,125,629.41
ADJUSTMENTS TO PRIOR MONTHS:								
DUKE ENERGY FLORIDA	October 2022 SCH. - J	(141,596.0)	0.0	0.0	(141,596.0)	8.235	8.235	(11,660,430.60)
DUKE ENERGY FLORIDA	October 2022 SCH. - J	141,596.0	0.0	0.0	141,596.0	6.980	6.980	9,883,400.80
DUKE ENERGY FLORIDA	November 2022 SCH. - J	(50,638.0)	0.0	0.0	(50,638.0)	6.334	6.334	(3,207,199.72)
DUKE ENERGY FLORIDA	November 2022 SCH. - J	50,638.0	0.0	0.0	50,638.0	7.153	7.153	3,622,098.40
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	(1,362,131.12)
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		43,857.0	0.0	385.8	43,471.2	8.606	8.606	3,740,918.21
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		204.0	0.0	0.0	204.0	11.069	11.069	22,580.08
TOTAL		44,061.0	0.0	385.8	43,675.2	8.617	8.617	3,763,498.29
CURRENT MONTH:								
DIFFERENCE		44,061.0	0.0	385.8	43,675.2	8.617	8.617	3,763,498.29
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:								
ACTUAL		540,714.0	0.0	385.8	540,328.2	8.235	8.235	44,496,661.05
ESTIMATED		0.0	0.0	0.0	0.0	0.000	0.000	0.00
DIFFERENCE		540,714.0	0.0	385.8	540,328.2	8.235	8.235	44,496,661.05
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	AS AVAIL.	5,870.0	0.0	0.0	5,870.0	2.443	2.443	143,410.00
TOTAL		<u>5,870.0</u>	<u>0.0</u>	<u>0.0</u>	<u>5,870.0</u>	<u>2.443</u>	<u>2.443</u>	<u>143,410.00</u>
ACTUAL:								
AS AVAILABLE								
CARGILL MILLPOINT	COGEN.	512.0	0.0	0.0	512.0	5.085	5.085	26,036.48
IMC-AGRICO-S. PIERCE	COGEN.	6,781.0	0.0	0.0	6,781.0	4.747	4.747	321,924.57
SUB-TOTAL CURRENT MONTH		<u>7,293.0</u>	<u>0.0</u>	<u>0.0</u>	<u>7,293.0</u>	<u>4.771</u>	<u>4.771</u>	<u>347,961.05</u>
NET METERING		26.6	0.0	0.0	26.6	2.879	2.879	765.32
NO ADJUSTMENTS TO PRIOR MONTHS								
TOTAL INCL NET METERING		<u>7,319.6</u>	<u>0.0</u>	<u>0.0</u>	<u>7,319.6</u>	<u>4.764</u>	<u>4.764</u>	<u>348,726.4</u>
CURRENT MONTH:								
DIFFERENCE		1,449.6	0.0	0.0	1,449.6	2.321	2.321	205,316.37
DIFFERENCE %		24.7%	0.0%	0.0%	24.7%	95.0%	95.0%	143.2%
PERIOD TO DATE:								
ACTUAL		53,466.0	0.0	0.0	53,466.0	4.044	4.044	2,161,987.28
ESTIMATED		68,840.0	0.0	0.0	68,840.0	2.711	2.711	1,866,220.00
DIFFERENCE		(15,374.0)	0.0	0.0	(15,374.0)	1.333	1.333	295,767.28
DIFFERENCE %		-22.3%	0.0%	0.0%	-22.3%	49.2%	49.2%	15.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	3,510.0	0.0	3,510.0	6.360	223,230.00	26.472	929,150.00	705,920.00
TOTAL		3,510.0	0.0	3,510.0	6.360	223,230.00	26.472	929,150.00	705,920.00
ACTUAL:									
CONSTELLATION ENERGY GENERATION	SCH. - J	1,500.0	0.0	1,500.0	6.200	93,000.00	16.029	240,435.00	147,435.00
DUKE ENERGY FLORIDA	SCH. - J	3,948.0	0.0	3,948.0	4.697	185,449.00	6.120	241,632.82	56,183.82
FLA. POWER & LIGHT	SCH. - J	350.0	0.0	350.0	5.757	20,150.00	6.682	23,386.00	3,236.00
CITY OF TALLAHASSEE	SCH. - J	85.0	0.0	85.0	2.500	2,125.00	4.486	3,813.10	1,688.10
SUB-TOTAL CURRENT MONTH		5,883.0	0.0	5,883.0	5.112	300,724.00	8.657	509,266.92	208,542.92
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		5,883.0	0.0	5,883.0	5.112	300,724.00	8.657	509,266.92	208,542.92
TOTAL		5,883.0	0.0	5,883.0	5.112	300,724.00	8.657	509,266.92	208,542.92
CURRENT MONTH:									
DIFFERENCE		2,373.0	0.0	2,373.0	(1.248)	77,494.00	(17.815)	(419,883.08)	(497,377.08)
DIFFERENCE %		67.6%	0.0%	67.6%	-19.6%	34.7%	-67.3%	-45.2%	-70.5%
PERIOD TO DATE:									
ACTUAL		1,508,908.0	0.0	1,508,908.0	6.238	94,123,573.74	7.134	107,651,029.59	13,527,455.85
ESTIMATED		144,710.0	0.0	144,710.0	7.108	10,286,170.00	23.297	33,713,170.00	23,427,000.00
DIFFERENCE		1,364,198.0	0.0	1,364,198.0	(0.870)	83,837,403.74	(16.163)	73,937,859.59	(9,899,544.15)
DIFFERENCE %		94.27%	0.0%	94.27%	-12.2%	815.0%	-69.4%	219.3%	-42.3%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: December 2022

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	12/12/2021-10/31/2022		ST	LT = LONG TERM
FMPA	11/01/2022-02/28/2023		ST	ST = SHORT-TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	
SEMINOLE ELECTRIC		12.5	12.9	12.6	11.4	11.8	10.0	11.7	9.8	8.4	7.8	3.2	7.7
DEF		360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0	360.0	250.0	250.0
FMPA		50.0	50.0	-	-	-	-	-	-	-	-	-	-

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 650,719	\$ 721,760	\$ 134,838	\$ (156,528)	\$ 524,007	\$ 437,085	\$ 677,493	\$ 615,246	\$ 1,198,558	\$ 1,134,926	\$ 769,710	\$ 68,781	\$ 6,776,595
TOTAL CAPACITY	\$ 650,719	\$ 721,760	\$ 134,838	\$ (156,528)	\$ 524,007	\$ 437,085	\$ 677,493	\$ 615,246	\$ 1,198,558	\$ 1,134,926	\$ 769,710	\$ 68,781	\$ 6,776,595

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor