

1635 Meathe Drive West Palm Beach, FL 33411

February 13, 2023

Adam J. Teitzman Commission Clerk & Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850

RE: Docket Number 20220003-GU:

Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing a revised filing of the **December 2022** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at rwaruszewski@chpk.com, or (412) 496-1345.

Sincerely,

Bob Waruszewski

Bob Waruszewski Regulatory Manager, South

Enclosure

CC: Beth Keating, Gunster & Yoakley SJ 80-445, 2019 PGA Filings



### COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1-REVISED

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

	_		FOR THE PERIO	D OF: JANUAR	H DECEMBER 2022					
		CU	RRENT MONTH:	DECE	MBER		YEAR-TO-DATE			
	<u> </u>		ORIGINAL	DIFFE	RENCE		ORIGINAL	DIFFE	RENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline)		\$ 14,838			/	\$ 121,877			8.86	
2 NO NOTICE SERVICE		\$ -	\$ 7,039			\$ -	\$ 48,362		100.00	
3 SWING SERVICE		\$ 1,906	\$ -	\$ (1,906	6)	\$ 1,906	\$ -	\$ (1,906)		
4 COMMODITY (Other)		\$ 2,896,118	\$ 2,310,852	\$ (585,266	-25.33	\$ 23,609,400	\$ 21,582,863	\$ (2,026,537)	-9.39	
5 DEMAND		\$ 4,911,473	\$ 3,005,598	\$ (1,905,875	63.41	\$ 32,223,659	\$ 33,370,746		3.44	
6 OTHER		\$ 16,269	\$ 44,858	\$ 28,589	63.73	\$ 260,237	\$ 538,394	\$ 278,157	51.66	
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)		\$ -	\$ -	\$	-	\$ -	\$ -	\$ -		
8 DEMAND - SWING SERVICE CREDIT (1)		\$ -	\$ 1,639,743	\$ 1,639,743	100.00	\$ -	\$ 19,676,917	\$ 19,676,917	100.00	
9 COMMODITY (Other)		\$ -	\$ -	\$	-	\$ -	\$ -	\$ -		
10 Second Prior Month Purchase Adj. (OPTIONAL)		\$ -	\$ -	\$	-	\$ -	\$ -	\$ -		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		\$ 7,840,603	\$ 3,743,330	\$ (4,097,273	-109.46	\$ 56,217,079	\$ 35,997,174	\$ (20,219,905)	-56.17	
12 NET UNBILLED		\$ -	\$ -	\$	-	\$ -	\$ -	\$ -		
13 COMPANY USE		\$ 695	\$ 1,000	\$ 305	30.48	\$ 8,111	\$ 8,300	\$ 189	2.27	
14 TOTAL THERM SALES		\$ 6,228,984	\$ 3,742,330			\$ 54,917,830	\$ 35,988,874		-52.60	
				, , ,				, , , , ,		
THERMS PURCHASED										
15 COMMODITY (Pipeline)		3,250,930	3,591,880	340,950	9.49	24,046,570	32,616,500	8,569,930	26.27	
16 NO NOTICE SERVICE		0	0			0	0	0		
17 SWING SERVICE		0	0			0	0	0		
18 COMMODITY (Other)		4,224,204	3,591,880	(632,324	-17.60	31,215,962	32,616,500	1,400,538	4.29	
19 DEMAND		12,651,380	13,428,890	777,510	5.79	96,804,120	111,198,950	14,394,830	12.95	
20 OTHER		0	0			0	0	0		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)		0	0			0	0	0		
22 DEMAND		0	0			0	0	0		
23 COMMODITY (Other)		0	0			0	0	0		
24 TOTAL PURCHASES (+17+18+20)-(21+23)		4,224,204	3,591,880	(632,324	-17.60	31,215,962	32,616,500	1,400,538	4.29	
25 NET UNBILLED		0	0	` ′	' I	0	0	0		
26 COMPANY USE		665	1,494	829	55.47	8,083	12,314	4,231	34.36	
27 TOTAL THERM SALES (For Estimated, 24 - 26)		3,102,856	3,590,386	487,530	13.58	32,306,702	32,604,186	1,396,307	4.28	
·										
CENTS PER THERM										
28 COMMODITY (Pipeline)	(1/15)	0.456	0.410	(0.046	3) -11.22	0.507	0.410	(0.097)	-23.66	
29 NO NOTICE SERVICE	(2/16)	0.000	0.000	0.000	)	0.000	0.000	0.000		
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	)	0.000	0.000	0.000		
31 COMMODITY (Other)	(4/18)	68.560	64.335	(4.225	6.57	75.632	66.172	(9.460)	-14.30	
32 DEMAND	(5/19)	38.822	22.382	(16.440	-73.45	33.287	30.010	(3.277)	-10.92	
33 OTHER	(6/20)	0.000	0.000	0.000	)	0.000	0.000	0.000		
LESS END-USE CONTRACT					1					
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	)	0.000	0.000	0.000		
35 DEMAND	(8/22)	0.000	0.000	0.000	)	0.000	0.000	0.000		
36 COMMODITY Other	(9/23)	0.000	0.000	0.000	)	0.000	0.000	0.000		
37 TOTAL COST OF PURCHASES (	11/24)	185.611	104.216	(81.395	5) -78.10	180.091	110.365	(69.726)	-63.18	
38 NET UNBILLED (	12/25)	0.000	0.000	0.000	)	0.000	0.000	0.000		
39 COMPANY USE (	13/26)	104.474	66.919	(37.555	5) -56.12	100.349	67.402	(32.947)	-48.88	
40 TOTAL COST OF THERM SOLD (	11/27)	252.690	104.260	(148.430	) -142.37	174.011	110.407	(63.604)	-57.61	
41 TRUE-UP	(E-2)	(5.892)	(5.892)	0.000	0.00	(5.892)	(5.892)	0.000	0.00	
42 TOTAL COST OF GAS	10+41)	246.798	98.368	(148.430	-150.89	168.119	104.515 <sup>°</sup>	(63.604)	-60.86	
43 REVENUE TAX FACTOR		1.00503	1.00503	0.000	1	1.00503	1.00503	0.000	0.00	
	12x43)	248.03939	98.86279	(149.17		168.96464	105.04071	(63.924)	-60.86	
45 PGA FACTOR ROUNDED TO NEAREST .001		248.039	98.863	(149.176	' I	168.965	105.041	(63.924)	-60.86	

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

# PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022 CURRENT MONTH: December 2022

	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)	1112111110	AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,461,320	15,887.74	0.459
2 No Notice Commodity Adjustment - System Supply	(210,390)	(1,049.85)	0.499
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,250,930	14,837.89	0.456
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,699,840	2,920,559.65	78.937
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	52,210	(6,615.71)	(12.671
20 Imbalance Cashout - FGT	472,154	(17,825.91)	(3.775
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,224,204	2,896,118.03	68.560
DEMAND	•		
25 Demand (Pipeline) Entitlement to System Supply	11,144,210	2,061,549.22	18.499
26 Demand (Pipeline) No Notice - System Supply	1,472,500	7,465.58	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	2,056,296.66	0.000
30 Other - Marlin	0	722,138.15	0.000
31 Other - Teco	34,670	64,023.23	184.665
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	12,651,380	4,911,472.84	38.822
OTHER			
34 Company Use of Natural Gas	0	102.05	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	12,500.00	0.000
38 Other	0	3,323.02	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	0.00	0.000
43 Other	0	308.13	0.000
44 Other	0	35.40	0.000
45 Other	0	0.00	0.000
46 Other	0	0.00	0.000
47 Other	0	0.00	0.000
48 Other		0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER		16,268.60	0.000
OFF-SYSTEMS SALES SERVICE	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	Dekatieriiis 0	0.00000	0.00
10 Sommounty Other - Conceduced 1 10 - COCC		From Schedule A-4	0.00
NOTEO	Supply Area Volume		
NOTES	Required to provide	Weighted Average	
	Delivered Volume	Wellhead Price	

COMMONTY PPPLAG 101A,	DESCRIPTION	SUPPLIER	ACCRUA \$	THERMS	\$	November A THERMS	INVOICE # PAGE NO.	November \$
SCHOOLSTYPHEND 107A.  ***PATT 10.00   1.00	COMMODITY (PIPELINE)	FGT	\$10,682.59	2,140,800	\$10,682.59	2,140,800	396968	\$0.00
COMMONOTY APPELLING  TOT  SEED OF TOTAL  SEED OF TO	COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	396465	\$0.00
COMMONTY PPER-NATIONAL	COMMODITY (PIPELINE)	FGT	\$431.30	146,700	\$425.43	146,700	396831	(\$5.87)
COMMONTY PAPELLING   TOTAL   10.00   0   0.00   0   0.00   0   0.00   0	COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00
COMMONTY OFFICIALS	COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	396822	\$0.00 \$0.00
ALST TOTAL  15.40  15.0				0				\$0.00 \$0.00
ALST DAY  FOTOMON BEAD 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0								
ALTYCOV POT 1500 0 10000 0 10000 0 10000 0 10000 0 10000 0 10000 0 10000 0 1000	COMMODITY (PIPELINE) TOTAL		\$11,457.50	2,356,360	\$11,451.63	2,356,360		(\$5.87)
ALTYCOV POT 1500 0 10000 0 10000 0 10000 0 10000 0 10000 0 10000 0 10000 0 1000	NO NOTICE TOTAL		\$0.00	0	\$0.00	0		\$0.00
ALBITICAY  15.00		FGT	\$0.00				Alert Day Calculation	\$0.00
CHARACHY (PREME)  FOT MANAGEMEN 124.268 0 18.200 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation	\$0.00 \$0.00
COMMODITY (DIRER)  COMMODITY (DI	ALERT DAY TOTAL		\$0.00	0	\$0.00	0		\$0.00
COMMODITY (FIRER DE LA COLLA MARIE DE LA COLLA DE LA C	COMMODITY (OTHER)	FCG	(\$112.32)	0	\$0.00	0	correction	\$0.00 \$112.32 \$0.00
COMMONTY (PRIER)  FOR STATE AND STAT	COMMODITY (OTHER)	CALLAHAN-Feb	\$0.00	0	\$0.00	0		\$0.00 \$0.00 \$0.00
COMMODITY (OTHER) TOTAL \$2.203,84.74 \$2.444.99 \$12.203,24.74 \$2.444.99 \$2.203,24.74 \$2.203,24.74 \$2.203,24.74 \$2.203,24.74 \$2.203,24.74 \$2.	COMMODITY (OTHER) COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0		\$0.00 \$0.00 \$0.00
COMMODITY (OTHER) MARIN 5000 0 5000 0 VAROUS 500 COMMODITY (OTHER) MARIN 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) MARIN 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) MARIN 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) MARIN 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) MARIN 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) MARIN 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) MARIN 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) MARIN 5000 0 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) TECO 5000 0 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) TECO 5000 0 5000 0 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) TECO 5000 0 5000 0 5000 0 5000 0 5000 0 5000 COMMODITY (OTHER) TECO 5000 0	COMMODITY (OTHER) COMMODITY (OTHER)	FCG	\$0.00 \$6,615.71	0 16,450	\$0.00 \$0.00	0 16,450	Oct22	\$0.00 (\$6,615.71)
COMMODITY (OTHER) MARIN \$0.00 0 \$0.00	COMMODITY (OTHER) COMMODITY (OTHER)	MARLIN MARLIN	\$0.00 \$0.00	0	\$0.00 \$0.00	0	VARIOUS	\$0.00 \$0.00
COMMODITY (PITER)  MARLEN  10.00  10.	COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00 \$0.00
COMMODITY (OTHER) TECO 14.45.46.80 15.00 1	COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00 \$0.00
COMMODITY (OTHER) TECO \$2,055,00 0 \$4,678,05 0 2200000001-11/122 \$3,413.05	COMMODITY (OTHER)	TECO	\$4,854.86	4,030	\$7,434.58	6,170	211012145440-1122	\$2,579.72
COMMODITY (THER)  COMMODITY (THER)  COMMODITY (THER)  EMERA  232,1720  2432,00  157,430,00  143,441  158,180,00  158,181,40  1	COMMODITY (OTHER)	TECO	\$35,265.00	0	\$44,678.95	0	221008502041-1122	\$9,413.95 \$0.00
COMMODITY (THER)  SHAMA-Associat  New Rever  \$188,152.00  \$2,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$12,364.74  \$2,364.619  \$1,364.74  \$2,364.74  \$2,364.619  \$3,364.74	COMMODITY (OTHER) COMMODITY (OTHER)	FCG	\$0.00 \$1,261,950.00	0	\$0.00 \$1.274.137.50	0	188876	\$0.00 \$12,187.50
COMMODITY (OTHER) New Rear \$189,195.00 \$30,200 \$153,814.0 \$34.410 \$12229 (83,175.2  COMMODITY (OTHER) TOTAL \$2,203,864.74 \$2,244,019 \$2,236,263.78 \$2,260,159 \$235,340.0  COMMODITY (OTHER) TOTAL \$2,203,864.74 \$2,444,019 \$2,236,263.78 \$2,260,159 \$2,260,159 \$2,260,159 \$2,260,159 \$2,260,150 \$2,260,15	COMMODITY (OTHER) COMMODITY (OTHER)	EMERA EMERA-Bookout	\$25,172.00 \$0.00	0	\$46,038.46 \$0.00	0	113448	\$20,866.46 \$0.00
DEMAND - NO NOTICE  FOT \$330.002.16 \$5.90.20 \$330.002.16 \$5.90.20 \$300.00 \$96758 \$0.00  DEMAND FOT \$330.002.16 \$5.90.200 \$330.002.16 \$5.90.200 \$300.00 \$1.00000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.00000 \$1.0000 \$1.00000 \$1.0000 \$1.0000 \$1.00000 \$1.00000 \$1.00000 \$1.00000 \$1.00000 \$1.0000	COMMODITY (OTHER)	New River					12229	(\$3,175.20)
DEMAND FGT \$33,002.16 5.99.200 \$330,002.16 5.99.200 \$30.002.16 5.99.200 \$30.002.16 \$3.000.00 \$30.002.16 \$3.000.00 \$30.002.16 \$3.000.00 \$30.002.16 \$3.000.00 \$30.002.16 \$3.000.00 \$30.002.16 \$3.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000.00 \$30.000 \$30.000.00 \$30.00								
DEMAND	COMMODITY (OTHER) TOTAL		\$2,203,894.74	2,948,019	\$2,239,263.78	2,950,159		\$35,369.04
DEMAND   FPL	DEMAND - NO NOTICE		\$5,369.13	1,059,000	\$5,369.13	1,059,000		\$0.00
DEMAND	DEMAND - NO NOTICE DEMAND DEMAND	FGT FGT	\$5,369.13 \$330,092.16 \$191,363.70	1,059,000 5,599,200 3,715,800	\$5,369.13 \$330,092.16 \$191,363.70	1,059,000 5,599,200 3,715,800	396758 396645	\$0.00 \$0.00 \$0.00
DEMAND   SNG   \$0.00   0   \$0.00   0   \$0.00   0   \$0.00   0   \$0.00   0   \$0.00   0   \$0.00	DEMAND - NO NOTICE DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND	FGT FGT FSC FPL	\$5,369.13 \$330,092.16 \$191,363.70 \$26,822.46 \$4,000.00 \$0.00	1,059,000 5,599,200 3,715,800 1,500,000 0	\$5,369.13 \$330,092.16 \$191,363.70 \$27,651.86 \$4,000.00 \$0.00	1,059,000 5,599,200 3,715,800 1,500,000 0	396758 396645 1173 756824	\$0.00 \$0.00
DEMAND	DEMAND - NO NOTICE DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND	FGT FGT FSC FPL FGT FGT FGT	\$5,369.13 \$330,092.16 \$191,363.70 \$26,822.46 \$4,000.00 \$0.00 (\$2,610.45) \$359.445.00	1,059,000 5,599,200 3,715,800 1,500,000 0 0 243,300 1,191,300	\$5,369.13 \$330,092.16 \$191,363.70 \$27,651.86 \$4,000.00 (\$2,610.45) \$359,445.00	1,059,000 5,599,200 3,715,800 1,500,000 0 0 243,300 1,191,300	396758 396645 1173 756824 VARIOUS 396769	\$0.00 \$0.00 \$0.00 \$829.40 \$0.00 \$0.00 \$0.00
DEMAND   MARLIN	DEMAND - NO NOTICE DEMAND	FGT FGT FSC FPL FGT FGT SNG FCG	\$5,369.13 \$330,092.16 \$191,363.70 \$26,822.46 \$4,000.00 \$0.00 \$2,610.45) \$359,445.00 \$0.00	1,059,000 5,599,200 3,715,800 1,500,000 0 243,300 1,191,300 0 16,450	\$5,369.13 \$330,092.16 \$191,363.70 \$27,651.86 \$4,000.00 \$0.00 \$0.00 \$2,610.45) \$359,445.00 \$0.00	1,059,000 5,599,200 3,715,800 1,500,000 0 243,300 1,191,300 0 16,450	396758 396645 1173 756824 VARIOUS 396769 396727	\$0.00 \$0.00 \$0.00 \$829.40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 (\$90.00)
DEMAND	DEMAND - NO NOTICE DEMAND	FGT FGT FSC FFL FGT FGT SNG FCG MARLIN	\$5,369.13 \$330,092.16 \$191,363.70 \$26,822.46 \$4,000.00 \$0.00 \$2,610.45) \$359,445.00 \$0.00 \$90.00 \$0.00	1,059,000 5,599,200 3,715,800 1,500,000 0 0 243,300 1,191,300 0 16,450	\$5,369.13 \$330,092.16 \$191,363.70 \$27,651.86 \$4,000.00 \$0.00 \$0.52,610.45) \$359,445.00 \$0.00 \$0.00 \$0.00	1,059,000 5,599,200 3,715,800 1,500,000 0 243,300 1,191,300 0 16,450 0	396758 396645 1173 756824 VARIOUS 396769 396727	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
DEMAND	DEMAND - NO NOTICE DEMAND	FGT FGT FSC FPL FGT FGT FGT FGT FGT FGT FGT MARLIN MARLIN MARLIN	\$5.369.13 \$330.092.16 \$191.383.70 \$26.822.46 \$4.000.00 \$0.00 \$5.00 \$5.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	1,059,000 5,599,200 3,715,800 1,500,000 0 243,300 1,191,300 0 16,450 0 0	\$5,369,13 \$330,092,16 \$191,363,70 \$27,651,86 \$4,000,00 \$0.00 \$2,2610,45) \$359,445,00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	1,059,000 5,599,200 3,715,800 0 0 243,300 1,191,300 0 16,450 0 0	396758 396645 1173 756824 VARIOUS 396769 396727	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
DEMAND   PPC	DEMAND - NO NOTICE DEMAND	FGT FGC FSC FPL FGT FGT FGT FGT FGT FGT FGT MARLIN MARLIN MARLIN MARLIN MARLIN MARLIN	\$5.369.13 \$330.092.16 \$191.363.70 \$26.822.46 \$4.000.00 \$2.610.45 \$0.00 \$	1.059,000 5.599,200 3.715,800 1.500,000 0 0 243,300 1.191,300 0 16,450 0 0	\$5.369 13 \$30.092 16 \$191.363 70 \$27.651.86 \$4.000.00 \$5.00	1,059,000 5,599,200 3,715,800 0 0 243,300 1,191,300 0 16,450 0 0	396758 396645 1173 756624 VARIOUS 396769 396727 Od22	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
DEMAND   PPC   \$827,761.00   0   \$868,731.50   0   42869.511.22   \$70,970.50	DEMAND - NO NOTICE DEMAND	FGT	\$5,369.13 \$330,092.16 \$191,363.70 \$26,822.46 \$4,000.00 \$0.00 \$0.00 \$2,610.45) \$359,445.00 \$90.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$0.00 \$1.00	1.059,000 5.599,200 3.715,800 1.500,000 0 0 243,300 1.191,300 0 16.450 0 0	\$5,369.13 \$330.092.16 \$191,363.70 \$27,651.86 \$4,000.00 \$0.00 \$2,561.45 \$359,445.00 \$0.00 \$	1,059,000 5,599,200 3,715,800 1,500,000 0 243,300 1,191,300 0 16,450 0 0 0	396758 396645 1173 756624 VARIOUS 396769 396727 Od22	\$0.00 \$0.00 \$0.00 \$229.40 \$0.0
DEMAND TECO \$420.00 4.030 \$420.00 6.170 21101246440-1122 \$0.00 DEMAND TECO \$576.80 0 \$676.80 0 21101246597-1122 \$0.00 DEMAND TECO \$576.80 0 \$570.00 0 \$50.00 0 \$0.00 0	DEMAND - NO NOTICE DEMAND	FGT FGT FGC FPC FGT FGT FGT FGT FGG FCG FCG FCG FCG MARRIN	\$5,398,13 \$330,082 16 \$191,383.70 \$26,822 46 \$4,000.00 \$0.00 \$2,000.05 \$30,000 \$0.00 \$0.00 \$0.00 \$1,000 \$1,	1.059,000 5.599,200 3.715,800 1.500,000 0 243,300 1.191,300 0 0 0 0 0 0 0	\$5,369,13 \$330,092,16 \$191,363,70 \$27,651,86 \$4,000,00 \$50,00	1,059,000 5,599,200 3,715,800 1,500,000 0 243,300 1,191,300 0 16,450 0 0 0 0	396758 396045 1173 758624 VARIOUS 396729 Od22 VARIOUS	\$0.000 \$0.0000 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0
DEMAND TECO \$0.00 0 \$30.00 0 \$50.00 0 \$	DEMAND - NO NOTICE DEMAND	FGT	\$5,399,13 \$330,092 16 \$191,383.70 \$26,822 46 \$4,000.00 \$2,010,40 \$359,40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,74,333.78 \$0.00 \$1,275,40,40 \$0.00 \$1,275,40 \$0.00 \$0.00 \$1,275,40 \$0.0	1,059,000 5,599,200 5,599,200 1,500,000 0 243,300 1,191,300 0 0 0 0 0 0 0 0 0 0 0	\$5,369.13 \$330,092.16 \$191,363.70 \$27,651.86 \$4,000.00 \$50.00 \$50.00 \$50.00 \$50.00 \$50.00 \$0.00	1,059,000 5,599,200 3,715,800 0 0 0 1,500,000 0 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	386758 386045 1173 386745 1173 1273 1273 1273 1273 1273 1273 1273	\$0.00 \$0.00 \$2.00 \$2.24 \$0.00
OTHER FPUC \$86.83 0 \$66.83 0 \$0.00 0 \$11.00 \$0.0	DEMAND - NO NOTICE DEMAND	FGT	\$5,399.13 \$330,092.16 \$191,363.70 \$26,822.46 \$4,000.00 \$0.00 \$2,010.45 \$4,000.00 \$5,000 \$5,000 \$0.00 \$0.00 \$0.00 \$1,000 \$	1,059,000 5,599,200 3,715,800 1,500,000 0 0 243,300 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5,369.13 \$330,092.16 \$191,363.70 \$27,651.86 \$4,000.00 \$50.00 \$556.44.50 \$559.44.50 \$50.00 \$5	1,059,000 5,599,200 3,715,800 1,500,000 0,243,300 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	396758 396645 1173 756824 VARIOUS 396727 Od22 VARIOUS 375223-1122 428653-1122 21101214544-1122	\$0.00 \$0.00
OTHER FPUC \$13.60 0 \$13.60 0 0.000344-1122 \$0.00 OTHER FPUC \$7.49 0 \$13.60 0 0.000344-1122 \$0.00 OTHER FPUC \$7.49 0 \$1.000 0 \$0.0	DEMAND - NO NOTICE DEMAND	FGT	\$5.369.13 \$530.092.16 \$191.363.70 \$26.822.46 \$4.000.00 \$(22.610.45) \$390.00 \$90.00 \$0.00 \$0.00 \$0.00 \$1.275.404.60 \$11.275.404.60 \$27.761.00 \$27.761.00 \$27.761.00 \$27.761.00	1,059,000 3,715,800 1,500,000 0 0 243,300 1,91,300 0 0 0 0 0 0 0 0 0 0 0 0	\$5.369.13 \$330.092.16 \$191.363.70 \$27,651.86 \$4,000.00 (22.210.45) \$359.445.00 \$0.00	1,059,000 5,599,200 3,715,800 1,500,000 0 243,300 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	396758 396645 1173 756824 1173 756824 396727 Cd22 VARIOUS 375223-1122 42865-1122 211012145461-1122 211012145461-1122 211012145461-1122 211012145461-1122	\$0.00 \$0.00
OTHER FPUC \$7.46 0 \$7.49 0 \$4886778-1122 \$50.00   OTHER FPUC \$7.46 0 \$7.49 0 \$488678-1122 \$50.00   OTHER FPUC \$5.00 0 \$5.00 0 \$0.00 0 \$50.	DEMAND - NO NOTICE DEMAND	FGT	\$5.369.13 \$530.092.16 \$191.363.70 \$26.822.46 \$4.000.00 \$(\$2.610.45) \$390.00 \$90.00 \$0.00 \$0.00 \$0.00 \$1.275.404.60 \$11.275.404.60 \$27.761.00 \$27.761.00 \$27.761.00 \$27.761.00	1,059,000 5,599,200 5,715,500 0 1,500,000 1,500,000 0 1,191,300 0 16,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5.369.13 \$330.092.16 \$191.363.70 \$27,651.86 \$4,000.00 (32.210.45) \$359.445.00 \$0.00	1,059,000 5,599,200 3,715,800 0 0,243,300 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1,615,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	396758 396645 1173 756824 1173 756824 396727 Cd22 VARIOUS 375223-1122 42865-1122 211012145461-1122 211012145461-1122 211012145461-1122 211012145461-1122	\$0.00 \$0.00
OTHER	DEMAND - NO NOTICE DEMAND DEMA	FGT	\$5.369.13 \$530.092.16 \$191.363.70 \$26.822.46 \$4.000.00 \$(\$2.610.45) \$390.00 \$50.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.275.404.60 \$174.333.78 \$0.00 \$1.275.404.60 \$27.761.00 \$27.761.00 \$27.761.00	1,059,000 5,599,200 3,715,500 0,715,500 0,000 1,500,000 0,000 1,191,300 0,000	\$5.399.13 \$330.092.16 \$191.363.70 \$27,651.86 \$4,000.00 (22.210.45) \$359.445.00 \$0.00	1,059,000 5,559,200 3,715,800 1,500,000 0 0 243,300 1,191,300 0 16,450 0 0 0 0 0 0 0 0 0 0 1,000,000 0 0 0 0	386758 386845 1173 756824 1173 756824 1396769 386727 Oct22 VARIOUS 375223-1122 428658-1122 12164-1148-1149 121012145897-1122 121012145897-1122	\$0.00 \$0.00
OTHER PIERPONT & MCLELLAND \$7,800.00 0 \$979.27 0 554 (\$8.82.07.00	DEMAND - NO NOTICE DEMAND DEMA	FGT	\$5,369,13 \$330,092,16 \$191,363,70 \$26,822,46 \$4,000,00 \$12,240,45,00 \$30,00 \$30,00 \$0,00 \$0,00 \$0,00 \$0,00 \$174,333,78 \$0,00 \$174,333,78 \$0,00 \$12,275,404,85 \$420,00 \$52,246 \$1,275,404,85 \$1,580,00 \$2,100 \$2,100 \$3,100	1,059,000 5,559,200 3,715,800 1,500,000 0 1,500,000 0 1,91,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1,450,00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5,369,13 \$330,092,16 \$191,383,70 \$27,651,86 \$4,000,00 \$(26,50,00) \$(30,00) \$0,000 \$0,	1,059,000 5,599,200 3,715,800 1,500,000 0 0 1,1500,000 0 1,191,300 0 0 0 0 0 0 0 0 0 0 1,191,300 0 0 0 0 0 0 0 0 0 0 1,3341,620	386758 38645 1173 38645 1173 386769 386769 386727 Oct22  VARIOUS 375223-1122 426865-1122 211012145867-1122 21101214597-1122 41012145807-1122 0003844-1122	\$0.00 \$0.00
OTHER PIERPONT & MCLELLAND \$2,343.75 0 \$2,34.75 0 AMORTIZE \$0.0 OTHER \$0.00 0	DEMAND - NO NOTICE DEMAND DEMA	FGT	\$5.369.13 \$530.092.16 \$191.363.70 \$26.822.46 \$4.000.00 \$(22.610.45) \$399.445.00 \$50.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.00 \$1.275.404.65 \$2.20 \$420.00	1,059,000 5,599,200 5,715,500 1,500,000 1,500,000 1,191,300 0 16,450 0 0 10,400 0 10,400 0 11,3339,460	\$5.389.13 \$330.092.16 \$191.363.70 \$27.651.86 \$4.000.00 (32.210.45) \$359.445.00 \$50.00	1,059,000 5,559,200 3,715,800 1,500,000 0 0 243,300 1,191,300 0 16,450 0 0 0 0 0 0 0 10,400 0 10,400 0 11,3341,620	396758 396645 1173 796824 1173 796824 996799 396727 Oct22 VARIOUS 375223-1122 42865-1122 21101214540-1122 21101214540-1122 21101214540-1122 211012145697-1122 0003944-1122 04895578-1122 04895578-1122 0489578-1122	\$0.00 \$0.00
OTHER	DEMAND - NO NOTICE DEMAND DEMA	FGT	\$5.369,13 \$530,092-16 \$191,363.70 \$26,822-46 \$4,000,00 \$191,363.70 \$26,822-46 \$4,000,00 \$30,00 \$90,00 \$90,00 \$90,00 \$90,00 \$10,00 \$90,00 \$10,00 \$174,333.78 \$10,00 \$174,333.78 \$10,00 \$174,333.78 \$10,00 \$174,333.78 \$10,00 \$175,00	1,059,000 5,599,200 3,715,500 0 1,500,000 0 1,191,300 0 0 15,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5.399.13 \$330.092.16 \$191.363.70 \$27,651.88 \$4.000.00 \$27,651.88 \$4.000.00 \$30	1,059,000 1,1500,000 3,715,800 1,500,000 0 0 243,300 1,191,300 0 16,450 0 0 0 0 0 0 0 1,000 0 0 1,000 0 0 1,000 0 0 1,000 0 0 0	386758 386845 1173 756824 1173 756824 1173 756824 1173 756824 1172 0d22  VARIOUS 375223-1122 428683-1122 112145184-1122 11012145897-1122 11012145897-1122 1008502041-1122 04886578-1122 04886578-1122 04886578-1122 04886578-1122	\$0.00 \$0.00
OTHER GUNSTER YOAKLEY & STEW 50.00 0 \$308.13 0 733168 \$308.1  OTHER VERVANTIS 50.00 0 \$308.13 0 733168 \$308.1  OTHER VERVANTIS 50.00 0 \$308.00 0 91674 \$353.4  OTHER CAVARAUGH 30.00 0 \$0.00 0 2713824 \$0.0  OTHER SHOW SHOW SHOW SHOW SHOW SHOW SHOW SHOW	DEMAND - NO NOTICE DEMAND DEMA	FGT	\$5,369,13 \$530,092-16 \$191,363.70 \$26,822-46 \$4,090,00 \$26,822-46 \$4,090,00 \$90,00 \$90,00 \$90,00 \$90,00 \$90,00 \$90,00 \$174,383,70 \$90,00 \$174,383,70 \$90,00 \$1774,383,70 \$90,00 \$1774,383,70 \$90,00 \$1774,383,70 \$176,00 \$1776,00 \$1	1,059,000 5,599,200 3,71,500 0 0 1,500,000 1,191,300 0 0 16,450 0 0 10 0 10 10 0 11,04,000 11,04	\$5,389,13 \$330,092,16 \$191,383,70 \$27,651,86 \$4,000,000 \$27,651,86 \$4,000,000 \$30,000	1,059,000 1,5599,200 3,715,800 1,500,000 1,500,000 1,191,300 0 1,191,300 0 0 1,0450 0 0 0 0 1,0450 0 0 1,0450 0 0 1,0450 0 0 0 1,0450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	386758 386845 1173 756824 1173 756824 1173 756824 1173 756824 1172 0d22  VARIOUS 375223-1122 428683-1122 112145184-1122 11012145897-1122 11012145897-1122 1008502041-1122 04886578-1122 04886578-1122 04886578-1122 04886578-1122	\$0.00 \$0.00
OTHER CAVANAUGH \$0.00 0 \$0.00 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00	DEMAND - NO NOTICE DEMAND DEMA	FOT	\$5,369,13 \$330,092,16 \$191,363,70 \$26,822,46 \$4,000,00 \$26,822,46 \$4,000,00 \$51,275,404,85 \$50,00 \$51,275,404,85 \$50,00	1,559,000 5,599,200 3,715,600 1,500,000 1,500,000 1,191,300 0 0 16,450 0 0 0 0 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5,369,13 \$330,092,16 \$191,363,70 \$27,651,86 \$4,000,000 \$(22,540,46) \$359,445,000 \$0,0	1.059.000 1.059.000 3.715.800 1.500.000 1.500.000 1.191.300 0 0 1.191.300 0 0 0 0 0 0 0 1.3341.620	386758 386845 1173 756824 1173 756824 1173 756824 1173 756824 1172 0d22  VARIOUS 375223-1122 428683-1122 112145184-1122 11012145897-1122 11012145897-1122 1008502041-1122 04886578-1122 04886578-1122 04886578-1122 04886578-1122	\$0.00 \$0.00
OTHER         Soel & Wilmer         \$0.00         0         \$0.00         0         \$0.00         0         \$0.00         0         \$0.00         0         \$0.00         0         \$0.00         0         \$0.00         0         \$0.00         0         \$0.00         0         \$0.00         0         \$0.00         0         \$0.00         0         \$0.00         0         \$0.00         0         \$0.00         0         \$16.254.47	DEMAND - NO NOTICE DEMAND DEMA	FOT	\$5,369,13 \$330,092,16 \$191,363,70 \$26,822,46 \$4,000,00 \$22,40,45,00 \$30,00 \$30,00 \$51,74,333,78 \$50,00 \$57,404,85 \$57,404,85 \$57,404,85 \$57,404,85 \$57,404,85 \$57,404,85 \$57,404,85 \$57,404,85 \$57,404,85 \$57,404,85 \$50,00 \$57,404,85 \$50,00 \$57,404,85 \$50,00 \$57,404,85 \$50,00 \$57,404,85 \$50,00 \$57,404,85 \$50,00 \$57,404,85 \$50,00 \$512,750,00 \$512,00 \$	1,059,000 5,559,200 3,71,500 0 0 1,500,000 1,500,000 1,191,300 0 0 16,450 0 0 0 0 10,400 0 0 10,400 0 11,3339,460	\$5,309,13 \$330,092,16 \$191,363,70 \$27,651,86 \$4,000,000 \$(32,850,00) \$30,000 \$	1,059,000 1,5599,200 3,715,800 1,500,000 0 0 0 1,1500,000 0 1,191,300 0 0 0 0 0 0 0 0 0 1,191,300 0 0 1,191,300 0 0 1,191,300 0 0 0 0 0 0 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	386758 386045 1173 386045 1173 386045 1173 386727 Oct22  VARIOUS 386727 Oct22  VARIOUS 375223-1122 426865-1122 211012145640-1122 211012145640-1122 21101214567-1122 04003844-1122 04003844-1122 04003844-1122 0400394 554 AMORTIZE  733168	\$0.00 \$0.00
OTHER S&P Global Platts \$0.00 0 \$0.00 0 1000462953 \$0.00  THER TOTAL \$22,731.67 0 \$16,254.47 0 (56,477.2)  LESS END-USE CONTRACT  COMMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00	DEMAND - NO NOTICE DEMAND DEMA	FOT	\$5.369.13 \$530.092.16 \$191.363.70 \$26.822.46 \$4.000.00 \$(22.610.45) \$399.445.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.275.404.05 \$420.00 \$4	1,059,000 5,715,500 0,175,500 1,500,000 1,500,000 1,191,300 0 16,450 0 0 10,400 4,000 0 11,3339,460	\$5.389.13 \$330.092.16 \$191.363.70 \$27.651.86 \$4.000.00 \$2.2651.86 \$4.000.00 \$0.00	1,059,000 5,559,200 3,715,800 1,500,000 0 0 243,300 1,191,300 0 16,450 0 0 0 0 0 10,400 0 0 10,400 0 11,3341,620	386758 38645 1173 38645 1173 756821 1756821 1756821 396727 Oct22  VARIOUS 375223-1122 4/8865-1122 11012145867-1122 211012145867-1122 211012145867-1122 21101214587-1122 1101214587-1122	\$0.00 \$0.00
LESS END-USE CONTRACT           COMMODITY (OTHER)         \$0.00         0         \$0.00         0         \$0.00	DEMAND - NO NOTICE DEMAND DEMA	FOT	\$5.369,13 \$530,092-16 \$191,363.70 \$26,822-46 \$4,000,00 \$26,801,45 \$390,00 \$30,00 \$0,00 \$0,00 \$0,00 \$0,00 \$1,275,404,45 \$1,275,404,45 \$2,200 \$420,00 \$57,80	1,059,000 5,599,200 3,715,500 0 1,500,000 1,191,300 0 0 15,450 0 0 0 0 1,191,300 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$5.389.13 \$330.092.16 \$191.363.70 \$27.651.86 \$4.000.00 \$27.651.86 \$4.000.00 \$30.00	1,059,000 1,1500,000 3,715,800 1,500,000 0,000 1,191,300 0,000 1,191,300 0,000	386758 38645 1173 38645 1173 756821 1756821 1756821 396727 Oct22  VARIOUS 375223-1122 4/8865-1122 11012145867-1122 211012145867-1122 211012145867-1122 21101214587-1122 1101214587-1122	\$0.00 \$0.00
COMMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00	DEMAND - NO NOTICE DEMAND DEMA	FOT	\$5.369.13 \$530.092.16 \$191.363.70 \$26.822.46 \$4.000.00 \$191.363.70 \$2.6822.46 \$4.000.00 \$2.610.45) \$390.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.743.33.78 \$0.00 \$1.275.404.60 \$420.00 \$420.00 \$420.00 \$420.00 \$57.60 \$420.00 \$57.60 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00	1.059,000 5.599,200 5.715,500 1.500,000 1.500,000 1.191,300 0 0 16.450 0 0 0 10.400 4.050 0 0 11.3,339,460	\$5.389.13 \$33.0.092.16 \$191.363.70 \$27.651.86 \$4.000.00 \$2.7651.86 \$4.000.00 \$0.00	1,059,000 5,559,200 3,715,800 1,500,000 0 0 243,300 1,191,300 0 16,450 0 0 0 0 0 0 10,400 0 0 0 10,400 0 10,400 0 10,400 0 0 0 10,400 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	386758 386045 1173 386045 1173 386045 1173 386045 1173 386727 Oct22  VARIOUS 386727 Oct22  VARIOUS 375223-1122 426865-1122 211012145640-1122 211012145640-1122 211012145640-1122 21101214567-1122 04003944-1122 04003944-1122 0400394 554 AMORTIZE  733168 961874 2713824	\$0.00 \$0.00
COMMODITY (OTHER) TOTAL	DEMAND - NO NOTICE DEMAND DEMA	FOT	\$5.369.13 \$530.092.16 \$191.363.70 \$26.822.46 \$4.000.00 \$191.363.70 \$2.6822.46 \$4.000.00 \$2.610.45) \$390.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.743.33.78 \$0.00 \$1.275.404.60 \$420.00 \$420.00 \$420.00 \$420.00 \$57.60 \$420.00 \$57.60 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00 \$57.749 \$50.00	1.059,000 5.599,200 5.715,500 1.500,000 1.500,000 1.191,300 0 0 16.450 0 0 0 10.400 4.050 0 0 11.3,339,460	\$5.389.13 \$33.0.092.16 \$191.363.70 \$27.651.86 \$4.000.00 \$2.7651.86 \$4.000.00 \$0.00	1,059,000 5,559,200 3,715,800 1,500,000 0 0 243,300 1,191,300 0 16,450 0 0 0 0 0 10,400 0 0 10,400 0 11,3341,620	386758 386045 1173 386045 1173 386045 1173 386045 1173 386727 Oct22  VARIOUS 386727 Oct22  VARIOUS 375223-1122 426865-1122 211012145640-1122 211012145640-1122 211012145640-1122 21101214567-1122 04003944-1122 04003944-1122 0400394 554 AMORTIZE  733168 961874 2713824	\$0.00 \$0.00
\$0.00 U \$0.00 U \$0.00	DEMAND - NO NOTICE DEMAND DEMA	FOT	\$5,369,13 \$530,092,16 \$191,363,70 \$26,822,46 \$4,000,000 \$26,822,46 \$4,000,000 \$31,275,404,85 \$30,000 \$47,761,0	1,059,000 5,599,200 3,71,500 0 0 1,500,000 1,191,300 0 0 16,450 0 0 0 10,4000 4,030 0 0 13,3339,480	\$5,389,13 \$330,092,16 \$191,383,70 \$27,651,86 \$4,000,000 \$27,651,86 \$4,000,000 \$30,000	1,059,000 1,5599,200 3,715,800 1,550,000 0 0 0 1,150,000 1,191,300 0 0 1,191,300 0 0 0 0 0 0 10,450 0 0 0 10,450 0 0 0 10,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	386758 386045 1173 386045 1173 386045 1173 386045 1173 386727 Oct22  VARIOUS 386727 Oct22  VARIOUS 375223-1122 426865-1122 211012145640-1122 211012145640-1122 211012145640-1122 21101214567-1122 04003944-1122 04003944-1122 0400394 554 AMORTIZE  733168 961874 2713824	\$0.00 \$0.00
	DEMAND - NO NOTICE DEMAND DEMA	FOT	\$5,369,13 \$530,092,16 \$191,363,70 \$26,822,46 \$4,000,000 \$26,822,46 \$4,000,000 \$31,275,404,85 \$30,000 \$47,761,0	1,059,000 5,599,200 3,71,500 0 0 1,500,000 1,191,300 0 0 16,450 0 0 0 10,4000 4,030 0 0 13,3339,480	\$5,389,13 \$330,092,16 \$191,383,70 \$27,651,86 \$4,000,000 \$27,651,86 \$4,000,000 \$30,000	1,059,000 1,5599,200 3,715,800 1,550,000 0 0 0 1,150,000 1,191,300 0 0 1,191,300 0 0 0 0 0 0 10,450 0 0 0 10,450 0 0 0 10,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	386758 386045 1173 386045 1173 386045 1173 386045 1173 386727 Oct22  VARIOUS 386727 Oct22  VARIOUS 375223-1122 426865-1122 211012145640-1122 211012145640-1122 211012145640-1122 21101214567-1122 04003944-1122 04003944-1122 0400394 554 AMORTIZE  733168 961874 2713824	\$0,000 \$0

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		December A		
DESCRIPTION	SUPPLIER	\$	THERMS	INVOICE #
MMODITY (PIPELINE)	FGT	\$12.334.13	2.471.770	ACCRUAL
OMMODITY (PIPELINE)	FGT	\$1.582.68	317.170	ACCRUAL
OMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
OMMODITY (PIPELINE)	FGT	\$0.00	0	
OMMODITY (PIPELINE)	FGT	\$1,976.80	672,380	ACCRUAL
OMMODITY (PIPELINE)	FGT	\$0.00	0	
OMMODITY (PIPELINE)	FGT	\$0.00	0	
OMMODITY (PIPELINE)	FGT	(\$1,049.85)	(210,390)	ACCRUAL
OMMODITY (PIPELINE)	FGT	\$0.00	0	
OMMODITY (PIPELINE)	FGT	\$0.00	0	
OMMODITY (PIPELINE)	FGT	\$0.00	0	

OMMODITY (PIPELINE) TOTAL		\$14,843.76	3,250,930	
LERT DAY	FGT	\$0.00	0	Alert Day Calculation
LERT DAY LERT DAY	INDIANTOWN TECO	\$0.00 \$0.00	0	Alert Day Calculation Alert Day Calculation
LERT DAY TOTAL		\$0.00	0	
OMMODITY (OTHER)	FGT	(\$19,544.40)	466,274	FGT CICO Report
COMMODITY (OTHER) COMMODITY (OTHER)	FCG FGT (INDIANTOWN)	(\$444.15) \$2,050.32	0	ACCRUAL 549397-1122
OMMODITY (OTHER)	CALLAHAN-Feb	\$0.00	ő	ACCRUAL
COMMODITY (OTHER) COMMODITY (OTHER)	FGT Interest IND OBA-PGA	\$0.00 \$0.00	0	
COMMODITY (OTHER)	IND OBA-FGA	\$0.00	0	
OMMODITY (OTHER)	500	\$0.00	0	4000000
OMMODITY (OTHER) OMMODITY (OTHER)	FCG MARLIN	\$0.00 \$0.00	52,210 0	ACCRUAL
OMMODITY (OTHER)	MARLIN	\$0.00	0	
OMMODITY (OTHER) OMMODITY (OTHER)	MARLIN MARLIN	\$0.00 \$0.00	0	
OMMODITY (OTHER)	MARLIN	\$0.00	0	28670
COMMODITY (OTHER)	MARLIN	\$0.00	0	0440404454044000
COMMODITY (OTHER) COMMODITY (OTHER)	TECO TECO	\$31,753.56 \$7,434.58	26,360 6,170	211012145184-1222 ACCRUAL
OMMODITY (OTHER)	TECO	\$0.00	0	211012145697-1222
COMMODITY (OTHER) COMMODITY (OTHER)	TECO TECO	\$222,272.99 \$0.00	0	221008502041-1222
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER) COMMODITY (OTHER)	CONOCO EMERA	\$2,262,943.51 \$47,821.53	3,246,000 0	ACCRUAL ACCRUAL
COMMODITY (OTHER)	EMERA-Bookout	\$0.00	0	AGGREAGE
OMMODITY (OTHER)	New River	\$306,461.05 \$2,860,748.99	425,050 <b>4,222,064</b>	ACCRUAL
DEMAND - NO NOTICE	FGT	\$7,465.58	1,472,500	396758
DEMAND DEMAND	FGT FGT	\$501,141.44 (\$10.089.45)	6,984,810 704,940	396758 397228
DEMAND	FSC	\$29,411.56	1,550,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND DEMAND	FGT FGT	\$1,143,117.72 (\$19,365.95)	0	VARIOUS 397133
DEMAND	FGT	\$412,594.50	1,852,250	397044
DEMAND DEMAND	SNG FCG	\$0.00 \$0.00	0 52,210	ACCRUAL
DEMAND	FCG	\$0.00	0	ACCITORE
DEMAND DEMAND	MARLIN MARLIN	\$0.00	0	
DEMAND	MARLIN MARLIN	\$0.00 \$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND DEMAND	MARLIN MARLIN	\$0.00 \$813,931.93	0	VARIOUS
DEMAND	MARLIN	\$0.00	0	7,11,000
DEMAND DEMAND	MARLIN PPC	\$0.00 \$1.322.079.91	0	375223-1222
DEMAND	PPC	\$0.00	0	373223-1222
DEMAND	PPC	\$663,246.25	0	428663-1222
EMAND	TECO	\$420.00	26,360	211012145184-1222
DEMAND DEMAND	TECO TECO	\$420.00 \$676.80	6,170 0	ACCRUAL 211012145697-1222
DEMAND	TECO	\$0.00	0	211012143097-1222
DEMAND	OSS	\$60,256.25	0	ACCRUAL
DEMAND DEMAND TOTAL	TECO	\$2,250.18 \$4,931,556.72	0 <b>12,649,240</b>	221008502041-1222
		, .,,		
THER	FPUC	\$54.31	0	03817905-1222
THER THER	FPUC FPUC	\$35.40	0	04003844-1222 04886578-1222
OTHER	FPUC	\$12.34 \$0.00	0	U=00007 0-1222
THER	CARDINAL TECH	\$0.00	0	4000000
OTHER OTHER	CONVERGENCE PIERPONT & MCLELLAND	\$12,500.00 \$0.00	0	1000399
THER	PIERPONT & MCLELLAND	\$7,800.00	0	ACCRUAL
OTHER OTHER	PIERPONT & MCLELLAND	\$2,343.75 \$0.00	0	AMORTIZE
OTHER OTHER		\$0.00	0	
THER	OUNIOTED VO	\$0.00	0	70.4000
OTHER OTHER	GUNSTER YOAKLEY & STEWART GUNSTER YOAKLEY & STEWART	\$0.00 \$0.00	0	724980
THER	VERVANTIS	\$0.00	0	
OTHER OTHER	CAVANAUGH Snell & Wilmer	\$0.00 \$0.00	0	
THER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER TOTAL	S&P Global Platts	\$0.00 <b>\$22,745.80</b>	0 <b>0</b>	
ESS END-USE CONTRACT				
OMMODITY (OTHER)		\$0.00	0	
OMMODITY (OTHER) TOTAL		\$0.00	0	
OMMODITY (OTHER) TOTAL		\$0.00	U	

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СО	MPANY: FLORIDA PUBLIC UTILITIES C	OMPANY			CALCULATIO	NC	OF TRUE-UP	AND INTER	REST PROVISION			S	CHEDULE A-2	2-REVISED
		1	0.115					Y 2022 THE	ROUGH DECEMBER					
ı				KKE		DECEMBER			YEAR-TO-DAT			_		
ı			ACTUAL		ESTIMATE		DIFFERI		ACTUAL		ESTIMATE		DIFFER	
$\overline{}$	TRUE-UP CALCULATION						AMOUNT	%					AMOUNT	%
	TRUE-UT GAEGGEATION								I					
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	2,896,118	\$	2,310,852	\$	(585,266)	(25.3)	23,609,400	\$	21,582,863	\$	(2,026,537)	(9.4)
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	4,944,485	\$	1,432,478	\$	(3,512,007)	(245.2)	32,607,679	\$	14,414,311	\$	(18,193,368)	(126.2)
3	TOTAL COST	-, -	7,840,603	\$	3,743,330	\$	(4,097,273)	(109.5)	56,217,079	\$	35,997,174	\$	(20,219,905)	(56.2)
4	FUEL REVENUES (NET OF REVENUE TAX)		6,228,984	\$	3,742,330	\$	(2,486,654)	(66.5)	54,917,830	\$	35,988,874	\$	(18,928,956)	(52.6)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		160,083	\$	160,083	\$	-	0.0	1,920,991	\$	1,920,991	\$	-	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	6,389,067	\$	3,902,413	\$	(2,486,654)	(63.7)	56,838,821	\$	37,909,865	\$	(18,928,956)	(49.9)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(1,451,536)	\$	159,083	\$	1,610,619	1012.4	621,742	\$	1,912,691	\$	1,290,949	67.5
8	INTEREST PROVISION -THIS PERIOD	Line 21	(10,036)	\$	(9,162)	\$	874	(9.5)	(16,046)	\$	(46,592)	\$	(30,546)	65.6
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(2,119,997)	\$	(2,670,720)	\$	(550,723)	20.6	\$ (2,426,360)	\$	(2,625,990)	\$	(199,630)	7.6
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(160,083)	\$	(160,083)	\$	-	0.0	(1,920,991)	\$	(1,920,991)	\$	-	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$	-	\$	-	0.0	-	\$	-	\$	-	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE- UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(3,741,652)	\$	(2,680,882)	\$	1,060,770	(39.6)	(3,741,652)	\$	(2,680,882)	\$	1,060,770	(39.6)
ı	NEWS II I III I I		4 070 500	1										
ı	MEMO: Unbilled Over-recovery Over/(under)-recovery Book Balance		1,370,509 (2,371,143)	1										
ı	Over/(uniter)-recovery book balance		(2,371,143)	1										
_	INTEREST PROVISION			<u> </u>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (2,119,997)	\$	(2,670,720)	\$	(550,723)	20.6						
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (3,731,616)	\$	(2,671,720)	\$	1,059,896	(39.7)						
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (5,851,614)	\$	(5,342,440)	\$	509,173	(9.5)						
15	AVERAGE	50% of Line 14	\$ (2,925,807)	\$	(2,671,220)	\$	254,587	(9.5)						
16	INTEREST RATE - FIRST DAY OF MONTH		0.03970		0.03970		-	0.0						
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.04250		0.04250		-	0.0						
18	TOTAL	Add Lines 16 + 17	0.08220		0.08220		-	0.0						
19	AVERAGE	50% of Line 18	0.04110		0.04110		-	0.0						
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00343		0.00343		-	0.0						
21	INTEREST PROVISION	Line 15 x Line 20	\$ (10,036)	\$	(9,162)	\$	874	(9.5)						

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior period and of period and the period and t

True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

#### TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE A-3-REVISED

DDECENT MONTH. DE

								SENT MONTH:	DECEM	IBER		
LINE NO	2009	PURCHASED	PURCHASED	SCH	UNITS SYSTEM	UNITS	UNITS TOTAL	THIRD PARTY	PIPELINE	DEMAND	OTHER CHARGES	TOTAL CENTS PER
1	Jan	FGT	SYS SUPPLY	N/A	2,027,976	USE	2,027,976	\$ (325,366.19)	N/A	N/A	INCL IN COST	-16.043888
3	Jan Jan	FGT (INDIANTOWN) FCG	SYS SUPPLY SYS SUPPLY	N/A N/A	1.246		0 1.246	\$ 1,140.83 \$ 4,960.88	N/A N/A	N/A N/A	INCL IN COST	N/A 398.144462
4	Jan	MARLIN	SYS SUPPLY	N/A	1,730		1,730	\$ 2,121.34	N/A	N/A	INCL IN COST	122.620809
5 6	Jan Jan	TECO RAINBOW ENERGY	SYS SUPPLY SYS SUPPLY	N/A N/A	59,940		59,940 0	\$ 84,103.68	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	140.313113 N/A
7	Jan	CONOCO	SYS SUPPLY	N/A	1,950,010		1,950,010	\$ 810,027.27	N/A	N/A	INCL IN COST	41.539647
8 9	Jan Feb	EMERA FGT	SYS SUPPLY SYS SUPPLY	N/A N/A	1,200,741		1,200,741	\$ 112,338.82 \$ 938,245.49	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 78.138873
10	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	1,200,741		1,200,741	\$ 936,245.49	N/A	N/A	INCL IN COST	N/A
11	Feb	FCG	SYS SUPPLY	N/A	69,284		69,284	\$ 17,213.41	N/A	N/A	INCL IN COST	24.844712
12 13	Feb Feb	MARLIN TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	53,020		53,020	\$ 85,015.86	N/A N/A	N/A N/A	INCL IN COST	N/A 160.346775
14	Feb	CALLAHAN	SYS SUPPLY	N/A N/A	4 054 570		0	4 4 005 047 00	N/A	N/A	INCL IN COST	N/A
15 16	Feb Feb	CONOCO FGU	SYS SUPPLY SYS SUPPLY	N/A	1,851,570		1,851,570 0	\$ 1,205,817.36	N/A N/A	N/A N/A	INCL IN COST	65.124049 N/A
17	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A			0	\$ 128,402.00	N/A	N/A N/A	INCL IN COST INCL IN COST	N/A
18	Feb Feb	EMERA RAINBOW ENERGY	SYS SUPPLY SYS SUPPLY	N/A N/A	***************************************		0	\$ (62,776) \$ 613.61	N/A N/A	N/A	INCL IN COST	N/A N/A
20 21	Mar Mar	FGT	SYS SUPPLY SYS SUPPLY	N/A N/A	(1,058,864)		(1,058,864)	\$ 127,412.82 \$ 621.36	N/A N/A	N/A N/A	INCL IN COST	-12.032973 N/A
22	Mar	FGT (INDIANTOWN) FCG	SYS SUPPLY	N/A	27,520		27,520	\$ 30,140.74	N/A	N/A	INCL IN COST	109.523038
23	Mar Mar	IND OBA-PGA MARLIN	SYS SUPPLY	N/A N/A			0		N/A N/A	N/A N/A	INCL IN COST	N/A N/A
24 25	Mar	TECO	SYS SUPPLY SYS SUPPLY	N/A	34,630		34,630	\$ 358,261.64	N/A	N/A	INCL IN COST INCL IN COST	1034.541265
26	Mar Mar	CONOCO	SYS SUPPLY SYS SUPPLY	N/A N/A	4,071,320		4,071,320 0	\$ 2,066,502.42	N/A N/A	N/A N/A	INCL IN COST	50.757553 N/A
27 28	Apr	EMERA FGT	SYS SUPPLY	N/A	(243,165)		(243,165)	\$ 147,413	N/A	N/A	INCL IN COST	0.000000
29	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	04.440		0	\$ 820	N/A	N/A N/A	INCL IN COST	N/A
30	Apr Apr	FCG FGT Interest	SYS SUPPLY SYS SUPPLY	N/A N/A	34,410		34,410 0	\$ 135,524 \$ 313	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	393.850915 N/A
32	Apr	IND OBA-PGA	SYS SUPPLY	N/A	1050		0		N/A	N/A	INCL IN COST	N/A
33	Apr	MARLIN TECO	SYS SUPPLY	N/A N/A	1,250 18,280		1,250 18,280	\$ 1,409 \$ 45,380	N/A N/A	N/A N/A	INCL IN COST	112.756000 248.248961
35	Apr	CONOCO	SYS SUPPLY	N/A	2,425,410		2,425,410	\$ 1,324,732	N/A	N/A	INCL IN COST	54.618869
35 34	Apr May	EMERA FGT	SYS SUPPLY SYS SUPPLY	N/A N/A	233,725		0 233,725	\$ 115,020 \$ (227,622)	N/A N/A	N/A N/A	INCL IN COST	N/A -97.388931
35 36	May May	FGT (INDIANTOWN)	SYS SUPPLY SYS SUPPLY	N/A N/A	28,180		0 28,180	\$ 2,428 \$ 11,301	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 0.000000
37	May	FGT Interest	SYS SUPPLY	N/A	20,100		0	- 11,001	N/A	N/A	INCL IN COST	N/A
38 39	May May	IND OBA-PGA MARLIN	SYS SUPPLY SYS SUPPLY	N/A N/A			0	\$ 49,505	N/A N/A	N/A N/A	INCL IN COST	N/A N/A
40	May	TECO	SYS SUPPLY	N/A N/A	47,640		47,640	\$ 27,627	N/A N/A	N/A N/A	INCL IN COST	100.000000 74.303924
41 42	May	CONOCO EMERA	SYS SUPPLY SYS SUPPLY	N/A	1,770,130		1,770,130 0	\$ 1,315,276 \$ 101,024	N/A	N/A	INCL IN COST INCL IN COST	N/A
43 44	May	NEW RIVER FGT	SYS SUPPLY SYS SUPPLY	N/A N/A	415,370 236,696		415,370 236,696	\$ 301,559 \$ (107,378)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	72.600000 -45.365380
45	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 4,322	N/A	N/A	INCL IN COST	N/A
46 47	Jun Jun	FCG CONOCO	SYS SUPPLY	N/A N/A	29,240 823,240		29,240 823,240	\$ 11,724 \$ 750,612	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	40.095246 91.177810
48	Jun	PESCO	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
49 50	Jun Jun	BP PEOPLES GAS	SYS SUPPLY SYS SUPPLY	N/A N/A			0		N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
51 52	Jun Jun	MARLIN TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	26,440		0 26,440	\$ 88,892	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 336,203858
53	Jun	GAS SOUTH	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
54 55	Jun Jun	EMERA NEW RIVER	SYS SUPPLY	N/A N/A	47,130 349,080		47,130 349,080	\$ 45,107 \$ 315,219	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	95.708508 90.300000
56	Jul	FGT	SYS SUPPLY	N/A	(396,591)		(396,591)	\$ (231,520)	N/A	N/A	INCL IN COST	58.377396
57 58	Jul Jul	FGT (INDIANTOWN) FCG	SYS SUPPLY SYS SUPPLY	N/A N/A	24,000		24,000	\$ 4,394 \$ 9,650	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 40.206833
59	Jul Jul	CONOCO PESCO	SYS SUPPLY SYS SUPPLY	N/A N/A	1,317,960		1,317,960 0	\$ 988,296	N/A N/A	N/A N/A	INCL IN COST	74.986787 N/A
60 61	Jul	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST INCL IN COST	N/A
62 63	Jul Jul	PEOPLES GAS MARLIN	SYS SUPPLY SYS SUPPLY	N/A N/A			0		N/A N/A	N/A N/A	INCL IN COST	N/A N/A
64	Jul	GAS SOUTH	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
65 66	Jul Jul	EMERA TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	13,960		13,960	\$ 2,952 \$ 40,839	N/A N/A	N/A N/A	INCL IN COST	N/A 292.544628
67 68	Jul Aug	NEW RIVER FGT	SYS SUPPLY SYS SUPPLY	N/A N/A	379,930		379,930 (381,234)	\$ 275,665 \$ 206,972	N/A N/A	N/A N/A	INCL IN COST	72.556832 -54.290006
69	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A	(381,234)		0	\$ 4,492	N/A	N/A	INCL IN COST	N/A
70 71	Aug	FCG CONOCO	SYS SUPPLY SYS SUPPLY	N/A N/A	21,160 1,644,560		21,160 1,644,560	\$ 8,510 \$ 2,625,637	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	40.218053 159.655878
72	Aug	PESCO BP	SYS SUPPLY	N/A			0	7	N/A	N/A	INCL IN COST	N/A
73 74	Aug Aug	PEOPLES GAS	SYS SUPPLY SYS SUPPLY	N/A N/A			0		N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A N/A
75 76	Aug	MARLIN TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	(7,390)		(7,390)	\$ 39,972	N/A N/A	N/A N/A	INCL IN COST	N/A -540.886333
77	Aug	NEW RIVER	SYS SUPPLY	N/A	423,170		423,170	\$ 660,164	N/A	N/A	INCL IN COST	156.004362
78 79		EMERA FGT	SYS SUPPLY SYS SUPPLY	N/A N/A	(416,441)		(416,441)	\$ 6,882 \$ (86,569)	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 20.787795
80	Sep	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 5,355	N/A	N/A	INCL IN COST	N/A
81 82		FCG OBA	SYS SUPPLY SYS SUPPLY	N/A N/A	24,910		24,910	\$ (69,359)	N/A N/A	N/A N/A	INCL IN COST	-278.438659 N/A
83	Sep	PESCO	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
84 85	Sep Sep	CONOCO MARLIN	SYS SUPPLY SYS SUPPLY	N/A N/A	1,675,740		1,675,740 0	\$ 1,784,821	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	106.509433 N/A
86	Sep	TECO	SYS SUPPLY	N/A	7,130		7,130	\$ (15,348)	N/A	N/A	INCL IN COST	-215.263534
87 88		NEW RIVER EMERA	SYS SUPPLY SYS SUPPLY	N/A N/A	436,100		436,100 0	\$ 443,950 \$ 21,186	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	101.800000 N/A
89	Oct	FGT	SYS SUPPLY	N/A	371,346		371,346	\$ (135,239)	N/A	N/A	INCL IN COST	-36.418707
90 91		FGT (INDIANTOWN) FCG	SYS SUPPLY SYS SUPPLY	N/A N/A	16,450		0 16,450	\$ 3,833 \$ 6,616	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	N/A 40.217082
92	Oct	CONOCO	SYS SUPPLY	N/A	1,933,910		1,933,910	\$ 1,455,583	N/A	N/A	INCL IN COST	75.266318
93 94		PESCO NEW RIVER	SYS SUPPLY SYS SUPPLY	N/A N/A	410.770		410,770	\$ 296,986.71	N/A N/A	N/A N/A	INCL IN COST	N/A 72.300000
95	Oct	TECO	SYS SUPPLY	N/A	10,290		10,290	\$ 18,462.62	N/A	N/A	INCL IN COST	179.422935
96 97		EMERA FGT	SYS SUPPLY SYS SUPPLY	N/A N/A	132,869		132,869	\$ 25,172 \$ 729,710.03	N/A N/A	N/A N/A	INCL IN COST	N/A 549.195094
98	Nov	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 2,543	N/A	N/A	INCL IN COST	N/A
99 100	Nov Nov	FCG TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	16,450 15,260		16,450 15,260	\$ 6,503 \$ 51,678	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	39.534286 338.650852
101	Nov	MARLIN	SYS SUPPLY	N/A			0	\$ 2,565	N/A	N/A	INCL IN COST	N/A
102 103		CONOCO PESCO	SYS SUPPLY SYS SUPPLY	N/A N/A	2,433,980		2,433,980	\$ 1,261,950	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	51.847180 N/A
104	Nov	NEW RIVER	SYS SUPPLY	N/A	350,290		350,290	\$ 189,157	N/A	N/A	INCL IN COST	54.000000
105 106		EMERA FGT	SYS SUPPLY SYS SUPPLY	N/A N/A	472,154		472,154	\$ 25,172 \$ (19,544)	N/A N/A	N/A N/A	INCL IN COST	N/A -4.139412
107	Dec	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 2,050	N/A	N/A	INCL IN COST	N/A
108		FCG TECO	SYS SUPPLY SYS SUPPLY	N/A N/A	52,210		52,210 0	\$ (332) \$ (6,616)	N/A N/A	N/A N/A	INCL IN COST	-0.635568 N/A
110	Dec	MARLIN	SYS SUPPLY	N/A	34,670		34,670	\$ 273,455	N/A	N/A	INCL IN COST	788.736083
111	Dec	CONOCO EMERA	SYS SUPPLY SYS SUPPLY	N/A N/A	3,246,000		3,246,000 0	\$ 2,275,131 \$ 68,688	N/A N/A	N/A N/A	INCL IN COST INCL IN COST	70.090296 N/A
			SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
112 113	Dec	PESCO										
112		PESCO NEW RIVER	SYS SUPPLY	N/A	419,170		419,170	\$ 303,286	N/A	N/A	INCL IN COST	72.353902

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2022 THROUGH DEC 2022

MONTH: December 2022

		GROSS	NET	MONTHLY	MONTHLY		
PRODUCER/	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	WELLHEAD	CITYGATE
SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	PRICE	PRICE
CONOCO	78475	5,498	0	170,451	0	6.2400	#DIV/0!
CONOCO	62410	0	0	,		0.0000	
CONOCO	57391	0	0			0.0000	
CONOCO	78349	0	0			0.0000	
CONOCO	10102	0	0			0.0000	
CONOCO	8205175	0	0			0.0000	
CONOCO	25309	5,214	0	161,621	0	7.3962	#DIV/0!
CONOCO	25309	0	0			0.0000	
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
CONOCO		0	0				
		40.740		200.070			
		10,712	0	332,072	0		
				14/E101/TED	AVERAGE	\$6.8027	

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

\\wpsfps01\p\_drive\Departments & Divisions\Gas Supply\ACCRUALS\Accruals & True Ups (p. 3 & 4)\2022\2022-12\[Allocation of Gas Invoices - 2022-12.xlsx)FPSC Firm Transportation Report

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#### Purchased Gas Adjustment (PGA) - Summary

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1 Commodity costs	689,327	2,313,178	2,730,352	2,850,899	1,581,097	1,108,499	1,090,276	3,552,628	2,084,036	1,671,414	2,269,278	2,896,118
2 Transportation costs	3,033,269	2,916,656	2,115,265	2,888,308	2,570,756	2,327,991	2,300,076	1,191,552	2,605,362	2,663,059	3,050,900	4,944,485
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 Total	3,722,596	5,229,834	4,845,617	5,739,207	4,151,853	3,436,490	3,390,352	4,744,180	4,689,397	4,334,473	5,320,178	7,840,603
PGA THERM SALES												
13 Residential	2,247,608	2,140,997	1,692,758	1,460,666	1,232,978	1,059,707	865,972	893,649	932,522	1,055,668	1,252,440	1,694,593
14 Commercial	829,763	861,100	723,425	726,579	592,209	574,061	545,714	499,888	588,199	600,914	629,554	710,212
18												
<b>PGA RATES (FLEX-DOWN FA</b>	CTORS)											
19 Residential	\$ 0.94005	\$ 0.99001	\$ 0.97001	\$ 0.97005	\$ 1.01001	\$ 1.03001	\$ 1.05000	\$ 1.05000	\$ 1.03001	\$ 1.05000	\$ 1.05000	\$ 1.05000
20 Commercial	\$ 0.94005	\$ 0.99001	\$ 0.97001	\$ 0.97005	\$ 1.01001	\$ 1.03001	\$ 1.05000	\$ 1.05000	\$ 1.03001	\$ 1.05000	\$ 1.05000	\$ 1.05000
PGA REVENUES												
24 Residential	2,110,437	2,116,486	1,637,206	1,411,185	1,241,927	1,074,838	905,798	934,358	957,172	1,101,650	1,305,299	1,773,275
25 Commercial	779,770	849,717	699,492	702,329	596,038	589,441	570,729	522,681	600,866	628,711	659,042	753,236
29												
45												
NUMBER OF PGA CUSTOMER	RS				•		• —		• —		· -	
46 Residential	64,079	64,114	64,460	64,695	64,988	65,176	65,394	65,708	65,971	66,152	66,328	66,597
47 Commercial	3,325	3,334	3,342	3,352	3,359	3,373	3,365	3,375	3,382	3,383	3,386	3,406

<sup>\*</sup>Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

OMPANY: FLORIDA PUBLIC UTILITIES COMPANY CONVERSION FACTOR CALCULATION SCHEDULE A-6-REVISION FACTOR CALCULATION												
		FOR THE	PERIOD (	DF: JANU	JARY 2022	2 THROUG	H DECEN	IBER 2022	2	1	1	
SOUTH FLORIDA	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0237	1.0258	1.0259	1.0251	1.0233	1.0215	1.0230	1.0235	1.0236	1.0270	1.0292	1.0268
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04
CENTRAL FLORIDA  1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0247	1.0262	1.0266	1.0254	1.0226	1.0210	1.0231	1.0235	1.0170	1.0350	1.0300	1.0275
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.03	1.05	1.05	1.05
NORTHEAST FLORIDA 1 AVERAGE BTU CONTEN 0												
THERMS PURCHASED = AVERAGE BTU CONTENT  CCF PURCHASED	1.0280	1.0278	1.0255	1.0267	1.0253	1.0247	1.0226	1.0231	1.0223	1.0236	1.0230	1.02476
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.04	1.04	1.04	0.00	1.04	1.04	1.04	1.04	1.04	1.04
OKEECHOBEE  1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0250	1.0240	1.0240	1.0223	1.0213	1.0201	1.0212	1.0215	1.0232	1.0263	1.0276	1.0246
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983		14.983	14.983	14.983		14.983			14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR  BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.04
BREWSTER	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.04
1 AVERAGE BTU CONTENT OF GAS PURCHASED  THERMS PURCHASED CCF PURCHASED = AVERAGE BTU CONTENT	1.0246	1.0248	1.0248	1.0227	1.0227	1.0224	1.0348	1.0322	1.0334	1.0564	1.0270	1.0251
CCF PURCHASED  2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.05	1.05	1.07	1.04	1.04
FORT MEADE 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0244	1.0250	1.0247	1.0225	1.0211	1.0199	1.0207	1.0226	1.0233	1.0263	1.0276	1.0246
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.04