

1635 Meathe Drive West Palm Beach, FL 33411

February 20, 2023

Adam J. Teitzman Commission Clerk & Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850

RE: Docket Number 20230003-GU:

Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the January 2023 Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at rwaruszewski@chpk.com, or (412) 496-1345.

Sincerely,

Bob Waruszewski

Bob Waruszewski Regulatory Manager, South

Enclosure

CC: Beth Keating, Gunster & Yoakley SJ 80-445



## COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

			FOR THE PERIO			SH DECEMBER 20	22			
		CU	RRENT MONTH:	JANU	ARY		YEAR-TO-DATE			
			ORIGINAL	DIFFER	ENCE		ORIGINAL	DIFFERENCE		
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline)		\$ 15,019			36.09	\$ 15,019	\$ 23,499		36.09	
2 NO NOTICE SERVICE		\$ -	\$ 10,156		100.00	\$ -	\$ 10,156		100.00	
3 SWING SERVICE		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
4 COMMODITY (Other)		\$ 2,721,887	\$ 5,315,007		48.79	\$ 2,721,887	\$ 5,315,007		48.79	
5 DEMAND		\$ 3,518,640	\$ 3,296,046	\$ (222,594)	-6.75	\$ 3,518,640	\$ 3,296,046		-6.75	
6 OTHER		\$ 26,175	\$ 42,415	\$ 16,240	38.29	\$ 26,175	\$ 42,415	\$ 16,240	38.29	
LESS END-USE CONTRACT							•			
7 COMMODITY (Pipeline)		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
8 DEMAND - SWING SERVICE CREDIT (1)		\$ -	\$ 1,710,690		100.00	\$ -	\$ 1,710,690		100.00	
9 COMMODITY (Other)		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
10 Second Prior Month Purchase Adj. (OPTIONAL)		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		\$ 6,281,722	\$ 6,976,433		9.96	\$ 6,281,722	\$ 6,976,433		9.96	
12 NET UNBILLED		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
13 COMPANY USE		\$ 482	\$ 1,249		61.38	\$ 482	\$ 1,249		61.38	
14 TOTAL THERM SALES		\$ 6,735,368	\$ 6,975,184	\$ 239,816	3.44	\$ 6,735,368	\$ 6,975,184	\$ 239,816	3.44	
THERMS PURCHASED		0.454.050	4 405 000	074.000	40.00	0.454.0=0	4 405 000	074.000	40.00	
15 COMMODITY (Pipeline)		3,451,070	4,125,960	674,890	16.36	3,451,070	4,125,960	674,890	16.36	
16 NO NOTICE SERVICE		0	0	0		0	0			
17 SWING SERVICE		0	0	0	2.00	0	0	_	2.00	
18 COMMODITY (Other)		3,963,640	4,125,960	162,320	3.93	3,963,640	4,125,960	162,320	3.93	
19 DEMAND 20 OTHER		10,211,540 0	13,480,970 0	3,269,430 0	24.25	10,211,540 0	13,480,970 0	3,269,430	24.25	
LESS END-USE CONTRACT		0	0	U		U	U	0		
21 COMMODITY (Pipeline)		0	0	0		0	0	0		
22 DEMAND		0				0	0	0		
23 COMMODITY (Other)		0		0		0	0	0		
24 TOTAL PURCHASES (+17+18+20)-(21+23)		3,963,640	4,125,960	162,320	3.93	3,963,640	4,125,960	162,320	3.93	
25 NET UNBILLED		0,000,010	0	0	0.00	0,000,010	0,120,000	0	0.00	
26 COMPANY USE		422	1,249	827	66.24	422	1,249	827	66.24	
27 TOTAL THERM SALES (For Estimated, 24 - 26)		4,182,466	4,124,711	(57,755)	-1.40	4,182,466	4,124,711	161,493	3.92	
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CENTS PER THERM										
28 COMMODITY (Pipeline)	(1/15)	0.435	0.570	0.135	23.68	0.435	0.570	0.135	23.68	
29 NO NOTICE SERVICE	(2/16)	0.000	0.000	0.000	1	0.000	0.000	0.000		
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	ĺ	0.000	0.000	0.000		
31 COMMODITY (Other)	(4/18)	68.671	128.819	60.148	46.69	68.671	128.819	60.148	46.69	
32 DEMAND	(5/19)	34.457	24.450	(10.007)	-40.93	34.457	24.450	(10.007)	-40.93	
33 OTHER	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000		
LESS END-USE CONTRACT					1					
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000		
35 DEMAND	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000		
36 COMMODITY Other	(9/23)	0.000	0.000	0.000		0.000	0.000	0.000		
37 TOTAL COST OF PURCHASES	(11/24)	158.484	169.086	10.602	6.27	158.484	169.086	10.602	6.27	
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	4	0.000	0.000	0.000	4	
39 COMPANY USE	(13/26)	114.422	100.000	(14.422)	-14.42	114.422	100.000	(14.422)	-14.42	
40 TOTAL COST OF THERM SOLD	(11/27)	150.192	169.138	18.946	11.20	150.192	169.138	18.946	11.20	
41 TRUE-UP	(E-2)	1.132	1.132	0.000	0.00	1.132	1.132	0.000	0.00	
42 TOTAL COST OF GAS	(40+41)	151.324	170.270	18.946	11.13	151.324	170.270	18.946	11.13	
43 REVENUE TAX FACTOR	(40, 40)	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	152.08516	171.12646	19.041	11.13	152.08516	171.12646	19.041	11.13	
45 PGA FACTOR ROUNDED TO NEAREST .001		152.085	171.126	19.041	11.13	152.085	171.126	19.041	11.13	

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

## PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023 CURRENT MONTH: January 2023

CURRENT MUNTH:	January	2023	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,937,510	17,446.33	0.443
2 No Notice Commodity Adjustment - System Supply	(486,440)	(2,427.34)	0.499
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,451,070	15,018.99	0.435
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	Ō	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	4,393,580	2,588,199.73	58.909
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	53.370	46,098.76	86.376
20 Imbalance Cashout - FGT	(483,310)	87,588.80	(18.123
21 Imbalance Cashout - Other Shippers	(400,010)	0.00	0.000
22 Imbalance Cashout - Other Shippers 22 Imbalance Cashout - OSSS	0	0.00	0.000
	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	3,963,640	2,721,887.29	
24 TOTAL COMMODITY (Other)  DEMAND	3,903,040	2,721,007.29	68.671
	9 295 720	916,216.16	44.050
25 Demand (Pipeline) Entitlement to System Supply	8,285,730	· · · · · · · · · · · · · · · · · · ·	11.058
26 Demand (Pipeline) No Notice - System Supply	1,860,000	9,430.20	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	1,921,396.73	0.000
30 Other - Marlin	0	607,528.18	0.000
31 Other - Teco	65,810	64,069.12	97.355
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	10,211,540	3,518,640.39	34.457
OTHER		450.40	
34 Company Use of Natural Gas	0	153.42	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	12,500.00	0.000
38 Other	0	12,589.35	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	0.00	0.000
43 Other	0	817.53	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	115.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	Ö	26,175.30	0.000
OFF-SYSTEMS SALES SERVICE	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
	Supply Area Volume	From Schedule A-4	0.00
NOTES	Required to provide	Weighted Average	
INOTES	Delivered Volume	Wellhead Price	
	Delivered volume	vveiineau Price	

NO NOTICE TOTAL    \$6.00	DESCRIPTION	SUPPLIER	ACCRUA \$	THERMS	\$	December AC THERMS	INVOICE # PAGE NO.	December 1
COMMONTY PRINCES   100	COMMODITY (PIPELINE)	FGT	\$12,334.13	2,471,770	\$12,334.13	2,471,770	397285	\$0.00
COMMONTY   PRINCE   POT   1.00	COMMODITY (PIPELINE) COMMODITY (PIPELINE)			317,170 0		317,170 0	397275 396465	
COMMONTY PIPELINE   TOT	COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00
COMMONTY PAPELING TOTAL	COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	557551	\$0.00
COMMONTY PIPEL NOT TOTAL   14.45.71   3.20.85   14.45.84   3.25.85   12.77   12.00   1.00	COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$1,049.85)	(210,390)	(\$1,049.85)	(210,390)	397948	\$0.00
COMMODITY (PAPELINE) 1677 1830 1 9 100	COMMODITY (PIPELINE) COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00
ALEST TOTAL  10 MOTINE								
NO NOTICE TOTAL  \$0.00								
ALTOTOW 1000 10 1000 0 0 0 0 0 0 0 0 0 0 0 0 0	COMMODITY (PIPELINE) TOTAL		\$14,843.76	3,250,930	\$14,815.96	3,250,930		(\$27.80)
ALEST TOW  100-MICHAEL 1990  ALEST GAV TOTAL  100-MICHAEL 1990  FOT CHARLEST WITH 1990  FOT C	NO NOTICE TOTAL		\$0.00	0	\$0.00	0		\$0.00
ALEST TOW  100-MICHAEL 1990  ALEST GAV TOTAL  100-MICHAEL 1990  FOT CHARLEST WITH 1990  FOT C	ALEDT DAY	FOT	\$0.00	0	80.00	0	Alast Day Colculation	\$0.00
COMMONTY (FIRE)  FOT (1718-14-10)  (164-14-15)  (164-15)	ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation	\$0.00
COMMODITY (FIDER COLOR C	ALERT DAY TOTAL		\$0.00	0	\$0.00	0		\$0.00
COMMONTY (OTHER)  COMMONTY (OT	COMMODITY (OTHER)	FCG	(\$444.15)	0	\$0.00	0		\$444.15
COMMODITY (OTHER)  COMMODITY (OT	COMMODITY (OTHER)						549397-1122	
COMMODITY (OTHER)  COMMODITY (OTHER)  FOR  COMMODITY (OTHER)  FOR  COMMODITY (OTHER)  MARIAN  DO D	COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0		\$0.00
COMMODITY (OTHER) FGG	COMMODITY (OTHER)		\$0.00	0	\$0.00	0		\$0.00
COMMODITY (OTHER)  COMMODITY (OT	COMMODITY (OTHER)	FCG MARI IN	\$0.00	52,210	\$33,283.90	52,210	Oct22-Dec22	\$33,283.90
COMMODITY (OTHER) MARIAN \$0.00 0 \$0.00 0 \$0.00 \$	COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	OUUINAV	\$0.00
COMMODITY (THER) MACLEM  10.00 19.00	COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00
COMMODITY (THERE) TOTAL  12.2860.748.99	COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00
COMMODITY (FINERITY OF THE PROPERTY OF THE P	COMMODITY (OTHER) COMMODITY (OTHER)	TECO TECO	\$31,753.5600 \$7,434.5800	6,170	\$31,753.56 \$12,803.98	10,630	211012145440-1222	\$0.00 \$5,369.40
COMMODITY (OTHER)   TECO	COMMODITY (OTHER)	TECO	\$0.0000	0	\$0.00	0	211012145697-1222	\$0.00
COMMODITY (DTHER)  COMMODITY (DT	COMMODITY (OTHER)	TECO	\$0.0000	0	\$0.00	0	£21006302041-1222	\$0.00
COMMODITY (THER) New York New York New York S30, 451,0500 42,0	COMMODITY (OTHER)	CONOCO	\$2,262,943,5100	3,246,000	\$2,278,477,54	3,246,000	190633	\$15,534.03
COMMODITY (OTHER) New Riper \$306.461.0500 425.050 \$299.957.63 416.030 12314 (68.503.42)  COMMODITY (OTHER) TOTAL  12.867.748.99 4.222.044 12.333,94.78 4.299.434 12.303.917.78 50.00  CEBANAD - NO NOTICE FOT \$27.465.98 1.472.500 \$27.465.58 1.472.500 397.778 50.00  CEBANAD - NO NOTICE FOT \$27.465.58 1.472.500 \$27.465.58 1.472.500 397.778 50.00  CEBANAD FOT \$200.141.44 1.504.841.04 \$50.141.44 1.504.841.03 397.779 50.00  CEBANAD FOT \$1.500.000 1.500.00 1.500.00 1.500.00 1.207 3.500.00  CEBANAD FOT \$1.500.000 1.500.00 1.500.00 1.500.00 1.207 3.500.00  CEBANAD FOT \$1.500.000 1.500.00 1.500.00 1.500.00 1.500.00  CEBANAD FOT \$1.500.000 1.500.00 1.500.00 1.500.00  CEBANAD FOR \$1.500.000 1.500.00 1.500.00 1.500.00  CEBANAD FOR \$1.500.000 1.500.00 1.500.00 1.500.00  CEBANAD MAILIN \$50.00 1.500.00 1.500.00  CEBANAD TOTAL \$4.000.00 1.500.00  CEBANAD TOTOL \$50.00  CEBANAD TOTAL \$4.000.00 1.500.00  CEBANAD TOTOL \$50.00  CEBANAD TOTAL \$50.00  CEBANAD TOTAL \$50.00 1.500.00			\$47 821 5300	0	\$47.821.53	0	113642	
DEMAND - NO NOTICE  FOT  \$57,465.56  1.472.500  \$57,465.56  1.472.500  \$57,465.56  1.472.500  \$57,465.56  1.472.500  \$57,465.56  \$501,414.44  \$58,44.10  \$501,414.44  \$58,44.10  \$501,414.44  \$58,44.10  \$501,414.44  \$58,44.10  \$501,414.44  \$58,44.10  \$501,414.44  \$58,44.10  \$501,414.44  \$58,44.10  \$501,414.44  \$58,44.10  \$501,414.44  \$58,44.10  \$501,414.44  \$58,44.10  \$500,00  \$57,405.56  \$500,00  \$57,405.60  \$57	COMMODITY (OTHER)	EMERA-Bookout	\$0.0000	0	\$0.00	0		
DEMAND	COMMODITY (OTHER)	EMERA-Bookout	\$0.0000	0	\$0.00	0	12314	
DEMAND	COMMODITY (OTHER) COMMODITY (OTHER)	EMERA-Bookout	\$0.0000 \$306,461.0500	0 425,050	\$0.00 \$299,957.63	0 416,030	12314	(\$6,503.42)
DEMAND   FSC   \$29.411.56   1.59.000   \$327.734.40   1.59.000   1227   \$327.84.60   1.59.000   1227   \$327.84.60   1.59.000   1.59.0	COMMODITY (OTHER)  COMMODITY (OTHER)  COMMODITY (OTHER) TOTAL  DEMAND - NO NOTICE	EMERA-Bookout New River	\$0,0000 \$306,461,0500 \$2,860,748.99	0 425,050 4,222,064	\$0.00 \$299,957.63 \$2,933,894.78	4,239,434	397178	\$73,145.79
DEMAND	COMMODITY (OTHER)  COMMODITY (OTHER)  COMMODITY (OTHER) TOTAL  DEMAND NO NOTICE  DEMAND  DEMAND	EMERA-Bookout New River  FGT FGT FGT	\$0,0000 \$306,461,0500 \$2,860,748.99 \$7,465.58 \$501,141.44 (\$10,088,45)	0 425,050 4,222,064 1,472,500 6,984,810 704,940	\$0.00 \$299,957.63 \$2,933,894.78 \$7,465.58 \$501,141.44 (\$10,088,45)	0 416,030 4,239,434 1,472,500 6,984,810 704,940	397178 397178 397228	\$73,145.79 \$0.00 \$0.00 \$0.00
DEMAND FOT \$412.994.50 1.852.250 \$412.994.50 1.852.250 \$417.294.50	COMMODITY (OTHER)  COMMODITY (OTHER)  COMMODITY (OTHER) TOTAL  DEMAND - NO NOTICE  DEMAND  DEMAND  DEMAND	EMERA-Bookoud New River  FGT FGT FGT FSC FSC	\$0,0000 \$306,461,0500 \$2,860,748.99 \$7,465,58 \$501,141,44 (\$10,089,45) \$29,411,56	0 425,050 4,222,064 1,472,500 6,984,810 704,940 1,550,000	\$0.00 \$299,957.63 \$2,933,894.78 \$7,465.58 \$501,141.44 (\$10,088.45) \$29,739.40	0 416,030 4,239,434 4,239,434 1,472,500 6,984,810 704,940 1,550,000	397178 397178 397228 1227	\$73,145.79 \$73,145.79 \$0.00 \$0.00 \$3.27.84
DEMAND	COMMODITY (OTHER)  COMMODITY (OTHER)  COMMODITY (OTHER) TOTAL  DEMAND - NO NOTICE DEMAND - DE	EMERA-Bookoud New River  FGT FGT FGG FSC FPL FGT	\$0,0000 \$306,461,0500 \$2,860,748.99 \$7,465,58 \$501,141,44 (\$10,089,45) \$29,411,56 \$4,000,00	1,472,500 6,984,810 704,940 1,550,000 0	\$0.00 \$299,957.63 \$2,933,894.78 \$7,465.58 \$501,141.44 (\$10,089.45) \$29,739.40 \$4,000.00 \$1,143,117.72	0 416,030 4,239,434 4,239,434 1,472,500 6,984,810 704,940 1,550,000 0	397178 397178 397278 397228 7 733319 VARIOUS	\$73,145.79 \$73,145.79 \$0.00 \$0.00 \$3.27.84 \$0.00 \$0.00
DEMAND   MARLIN	COMMODITY (OTHER) COMMODITY (OTHER) COMMODITY (OTHER) TOTAL  DEMAND - NO NOTICE DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND DEMAND	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$0.0000 \$306,461.0500 \$2,860,748.99 \$7,465.58 \$501,141.44 (\$10,089.45) \$29,411.56 \$4,000.00 \$11,143,117.72 (\$19,365.59) \$412,594.50	1,472,500 6,984,810 704,940 1,550,000 0 1,852,250	\$0.00 \$299,957.63 \$2,933,894.78 \$7,465.58 \$501,141.44 (\$10,089.45) \$29,739.40 \$4,000.00 \$11,143,117.72 (\$19,365.95) \$412,594.50	4,239,434 4,239,434 1,472,500 6,984,810 704,940 1,550,000 0	397178 397176 397276 12277 764719 764719 397133	\$73,145.79 \$0.00 \$0.00 \$0.00 \$327.84 \$0.00 \$0.00 \$0.00 \$0.00
DEMAND MARIN \$0.00 0 \$50.00 0	COMMODITY (OTHER) COMMODITY (OTHER) COMMODITY (OTHER) TOTAL  DEMAND - NO NOTICE DEMAND	EMERA-Bookoud New River  FGT FGT FGU FSC FPL FGT	\$3,0000 \$306,461,0500 \$2,860,748,99 \$7,465,58 \$501,141,44 (\$10,089,45) \$22,411,56 \$23,411,56 \$11,45,117,72 (\$19,365,95) \$41,25,95 \$3,000 \$1,95,95 \$3,000 \$1,95,95 \$3,000 \$1,95,95 \$3,000	1.472.500 6.984.810 704.940 1.550.000 0 0 1.852.250	\$0.00 \$299,957.63 \$2,933,894.78 \$7,465.58 \$501,141.44 (\$10,099,45) \$22,739,40 \$11,450,17.72 (\$10,365.59) \$412,594.50 \$0.00 \$1,314.64	1,472,500 6,984,810 0 0 1,852,250 0 52,210	397178 397178 397228 1227 763319 VARIOUS 397044	\$73,145,79 \$73,145,79 \$0,00 \$0
DEMAND MARIN \$0.00 0 \$50.00 0	COMMODITY (OTHER)  COMMODITY (OTHER)  COMMODITY (OTHER) TOTAL  DEMAND - NO NOTICE  DEMAND	EMERA-Bookoud New River  FGT FGT FGT FGC FPC FFC FGT	\$3,0000 \$306,461,0500 \$2,860,748,99 \$7,465,58 \$501,141,44 (\$10,089,45) \$22,411,56 \$4,000,00 \$1,143,117,72 (\$19,365,65) \$412,565,65 \$0,000 \$0,000 \$0,000 \$0,000	1,472,500 4,222,064 1,472,500 6,984,810 704,940 1,550,000 0 0 1,852,250 0 52,210	\$0.00 \$299,957.63 \$2,933,894.78 \$7,465.58 \$501,141.44 (\$10,099.45) \$29,739.40 \$4,000.00 \$1,143,117.29 (\$19,30.64.50) \$412.564.50 \$1,144.117.29 \$1,145.417.20	1.472.500 6.984.810 704.940 1.550.000 0 1.852.250 52.210	397178 397178 397228 1227 763319 VARIOUS 397044	\$3.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$0.00
DEMAND   MARLIN	COMMODITY (OTHER) COMMODITY (OTHER) COMMODITY (OTHER) TOTAL  DEMAND - NO NOTICE DEMAND	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$3,0000 \$306,461,0500 \$2,860,748,99 \$7,465,58 \$501,141,44 (\$10,089,45) \$29,411,56 \$4,000,00 \$11,43,117,72 (\$10,365,55) \$412,594,000,00 \$0,	4.222,064  4.222,064  1.472,500 6.984,810 704,940 0.00 0.1,852,250 0.52,210 0.00 0.00	\$0.00 \$299,957.63 \$2,933,894.78 \$7,405.58 \$501,141.44 (\$10,089.45) \$29,739.40 \$4,000.00 \$1,143,117.72 (\$19,365.58) \$412,594.50 \$1,343,117.72 (\$19,365.58) \$1,259.50 \$1	4,239,434  4,239,434  1,472,500 6,984,810 704,940 1,550,00 0 1,852,250 52,210 0 0 0	397178 397178 397228 1227 763319 VARIOUS 397044	\$73,145.79 \$73,145.79 \$0.00 \$0
DEMAND   MARIN   S.0.00	COMMODITY (OTHER) COMMODITY (OTHER) COMMODITY (OTHER) TOTAL  DEMAND. NO NOTICE DEMAND	EMERA-Bookoud New River  FGT FGT FGT FSC FPL FGT	\$2,860,748.99 \$2,860,748.99 \$7,465.55 \$501,161.44 (\$10,099.45) \$22,411.55 \$4,000.00 \$1,143,117.72 (\$19,365.50 \$4,125.50 \$4,000.00 \$0,000 \$	1.472.500 6.984.810 0 0 1.550.000 1.852.250 0 52.210	\$2,933,894.78 \$2,933,894.78 \$7,465.58 \$501 141 44 (\$10,089.45) \$29,739.40 \$4,000.00 \$1,143,117.72 (\$19,385.95) \$412,550.00 \$3,000.00 \$3,	1,472,500 6,884,810 754,940 1,550,000 1,852,250 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	397178 397178 397228 1227 763319 VARIOUS 397044	\$73,145.79 \$70,00 \$0,00 \$0,00 \$0,00 \$2,27.84 \$0,000 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,000 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,000 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,000 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,000 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,000 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,000 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,000 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,000 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,000 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,000 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,000 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,000 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,000 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,0
DEMAND   PPC	COMMODITY (OTHER)  COMMODITY (OTHER)  COMMODITY (OTHER) TOTAL  DEMAND - NO NOTICE  DEMAND	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$3,0000 \$306,461,0500 \$2,860,748,99 \$7,465,58 \$301,141,46 \$1,068,45 \$20,000,60 \$11,43,117,72 \$19,065,05 \$412,594,50 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$1,0	4.222,064 4.222,064 1.472,500 6.984,810 704,940 1.550,000 0 0 0 52,210 0 0 0 0 0 0 0 0	\$2,933,894.78 \$2,933,894.78 \$7,465.58 \$501,141.44 (80,2739.40 \$4,000.00 \$1143,117.72 (\$19,365.95) \$412,594.50 \$1,000	416,039 416,039 4,239,434 4,239,434 1,472,500 6,984,810 704,940 0 1,852,250 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	307178 307178 307178 307228 1227 763319 VARIOUS 307133 307044 Oct22-Dec22	\$73,145.79 \$73,145.79 \$0.00
DEMAND   TECO	COMMODITY (OTHER) COMMODITY (OTHER) COMMODITY (OTHER) TOTAL  DEMAND - NO NOTICE DEMAND	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$2,860,748.99  \$7,465.58 \$7,465.58 \$501,141.44 (\$10,089.41).5 \$22,411.95 \$11,43,117.72 \$0.00 \$1,143,117.72 \$0.00 \$1,000 \$1,000 \$0.00	4,222,084  4,222,084  1,472,500 6,984,810 704,940 0 0 1,852,250 0 0 52,210 0 0 0 0	\$2,933,894.78 \$2,933,894.78 \$7,465.58 \$501,141,44 (\$10,099.45) \$22,730.0 \$11,45,117.72 (\$19,365.95) \$412,594.50 \$1,310.40 \$1,3	416,030  4.239,434  1.472,500 6.984,810 704,940 0 0 1.852,250 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	397178 397178 397278 397228 1227 784910US 397044 Od22-Dec22 VARIOUS	\$73,145.79 \$73,145.79 \$0.00
DEMAND   TECO	COMMODITY (OTHER) COMMODITY (OTHER) COMMODITY (OTHER) TOTAL  DEMAND - NO NOTICE DEMAND	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$3,0000 \$306,461,0500 \$2,860,748,39 \$7,465,58 \$501,141,44 (\$10,089,45) \$22,411,504,50 (\$19,365,56) \$412,594,50 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$13	4,222,064 4,222,064 4,222,064 1,472,500 6,984,810 704,940 1,550,000 0 52,210 0 0 0 0 0 0	\$2,933,894,78 \$2,933,894,78 \$7,465,58 \$501,141,44 (\$10,089,45) \$29,739,65,95 \$412,594,50 \$13,314,64 \$1,304,00 \$1,314,64 \$1,304,00 \$1,314,64 \$1,304,00 \$1,314,64 \$1,304,00 \$1,314,64 \$1,304,00 \$1,314,64 \$1,304,00 \$1,314,64 \$1,314	4,239,434  4,239,434  1,472,500 6,984,810 704,940 1,550,000 0 1,852,250 0 0 0 0 0 0 0	397178 397178 397228 1227 763319 VARIOUS 39703 39704 Oct22-Dec22 VARIOUS 375223-1222	\$73,145,79  \$0.00
DEMAND TECO \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 DEMAND OSS \$0.256.25 0 \$60.2	COMMODITY (OTHER) COMMODITY (OTHER) COMMODITY (OTHER) TOTAL  DEMAND - NO NOTICE DEMAND	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$3,0000 \$306,461,0500 \$2,860,748,99 \$7,465,58 \$501,141,44 \$10,089,45) \$29,411,56 \$41,000,00 \$1,11,111,111,111,111,111,111,111,111,1	4.222,084  4.222,084  1.472,500 6.984,810 704,940 1.550,000 0 52,210 0 0 0 0 0 0 0 0 0 0 0 26,380	\$2,99,97,63 \$299,957,63 \$2,933,894,78 \$37,405,58 \$501,141,44 (510,089,45) \$29,739,40 \$13,46,000 \$13,46,000 \$13,46,000 \$13,46,000 \$13,46,000 \$1,146,000 \$1,146,000 \$1,146,000 \$1,0	4.239,434  1.472,500 6.984,810 70,590,000 0 1.852,250 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	307178 307178 307178 307128 1227 763319 VARIOUS 307133 307044 Oct22-Dec22 VARIOUS 375223-1222 428683-1222 428683-1222	\$73,145.79  \$0.00
DEMAND TOTAL \$4,931,556.72 12,649,240 \$4,899,865.77 12,653,700 (\$41,690,95)  OTHER FPUIC \$54,31 0 \$54,31 0 0.03817905-1222 \$50.00  OTHER FPUIC \$33,54.0 0 \$30.00 0 0.0003844-1222 \$153.64  OTHER FPUIC \$12,24 0 \$48,15 0 0.04886578-1222 \$153.64  OTHER FPUIC \$12,24 0 \$48,15 0 0.04886578-1222 \$153.64  OTHER FPUIC \$10,00 0 \$0.00 0 \$0.00 0 \$0.00  OTHER FPUIC \$12,34 0 \$48,15 0 0.04886578-1222 \$153.64  OTHER FPUIC \$10,00 0 \$10,00 0 \$0.00 0 \$0.00  OTHER FPUIC \$10,00 0	COMMODITY (OTHER) COMMODITY (O	EMERA-Bookoud New River  FGT FGT FGT FSC FPL FGT FGT FGT SNG FCG SNG FCG MARRIN	\$2,860,748.99  \$2,860,748.99  \$7,465.58 \$501,141.44 (\$10,089.45) \$2,411.56 \$4,000.00 \$1,143,117.75 \$412,504.50 \$0.00 \$0.	4,222,084  1,472,250 1,472,250 1,550,000 0 1,550,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$2,933,894.78 \$2,933,894.78 \$3,7465.59 \$501,141.44 (\$10,089.45) \$29,739.40 \$410,594.50 \$412,594.50 \$0.00	4,239,434  4,239,434  1,472,500 6,948,410 705,940 0 0 1,852,250 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	397178 397178 397228 1227 1227 1237 1247 1257 1257 1257 1257 1257 1257 1257 125	\$73,145.79  \$0.00
OTHER PPUC \$54.31 0 \$564.31 0 0.03817905-1222 \$50.00 OTHER FPUC \$33.540 0 \$50.00 0 \$40.003844-1222 \$55.00 OTHER FPUC \$12.34 0 \$48.15 0 \$488578-1222 \$55.81 0 OTHER FPUC \$12.34 0 \$48.15 0 \$488578-1222 \$55.81 0 OTHER FPUC \$0.00 0 \$50.00 0 \$	COMMODITY (OTHER) COMMODITY (O	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$3,0000 \$306,461,0500 \$2,860,748,99 \$7,465,58 \$301,141,44 (620,411,56 \$4,000,00 \$11,42,117,72 (810,365,55) \$412,594,30 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$1,00 \$	4,222,084  4,222,084  1,472,500 6,984,810 704,845 0 0 0 1,852,250 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$2,99,957.63 \$2,993,894.78 \$2,933,894.78 \$7,465.58 \$501,141.44 \$6,207.39.40 \$43,000.00 \$1,143,117.72 \$193,955.59 \$412,594.20 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$1,000 \$0,000 \$1,	4,239,434  4,239,434  1,472,500 6,584,810 754,840 0 0 1,550,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	397178 397178 397228 123319 VARIOUS 397133 397044 Od22-Dec22 VARIOUS 375223-1222 42863-1222 11012145184-1222 11012145184-1222 11012145640-1222	\$73,145.79 \$0.00 \$0.0
OTHER FPUC \$35.40 0 \$0.00 0 \$0.00384-1222 (\$55.40) OTHER FPUC \$12.24 0 \$48.15 0 \$0.00 0 \$0.00384-1222 \$55.81 OTHER FPUC \$0.00 0 \$50.00 0 \$0.000 0 \$50.00 0 \$	COMMODITY (OTHER) COMMODITY (O	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$3,0000 \$306,461,0500 \$2,860,748,99 \$7,465,58 \$301,141,44 (620,411,56 \$4,000,00 \$11,42,117,72 (810,365,55) \$412,594,30 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$1,00 \$	4,222,084  4,222,084  1,472,500 6,984,810 704,845 0 0 0 1,852,250 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$2,99,957,63 \$2,993,894,78 \$2,933,894,78 \$7,465,58 \$501,141,44 \$6,207,39,40 \$4,20,000 \$1,143,117,72 \$191,395,595 \$412,594,290 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$1,314,64 \$0,000 \$0,000 \$1,314,64 \$1,314,	4,239,434  4,239,434  1,472,500 6,584,810 754,840 0 0 1,550,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	397178 397178 397228 123319 VARIOUS 397133 397044 Od22-Dec22 VARIOUS 375223-1222 42863-1222 11012145184-1222 11012145184-1222 11012145640-1222	\$73,145.79  \$0.00
OTHER FPUC \$0.00 0 \$0.	COMMODITY (OTHER) COMMODITY (O	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$3,0000 \$306,461,0500 \$2,860,748,99 \$7,465,58 \$301,141,44 (422,411,55 \$4,000,00 \$11,44,147,72 (819,365,55) \$412,594,195 \$412,594,195 \$10,00 \$0,00 \$0,00 \$0,00 \$1,0	4,222,084  4,222,084  1,472,500 6,196,4810 704,8450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$2,933,894.78  \$7,465.58 \$501.46.44 \$20,739.40 \$40,000 \$11.43,117.72 \$10,000 \$1.31,313,654 \$0.000 \$0.000 \$1.31,313,654 \$1.314,64 \$1.314,	4,239,434  1,472,500 6,584,810 7,580,000 0 1,852,250 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	397178 397178 397228 123319 VARIOUS 397133 397044 Od22-Dec22 VARIOUS 375223-1222 42863-1222 11012145184-1222 11012145184-1222 11012145640-1222	\$73,145.79  \$0.00
OTHER CARDINAL TECH \$ 0.00 0 \$	COMMODITY (OTHER) COMMODITY (OTHER) COMMODITY (OTHER) COMMODITY (OTHER) TOTAL  DEMAND	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$0,0000 \$306,461,0500 \$2,860,748,99 \$7,465,58 \$501,141,44 \$10,089,45) \$29,411,56 \$412,594,51 \$412,594,51 \$412,594,51 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$1,0	4,222,084  4,222,084  1,472,500 6,084,810 704,940 0 0 0 1,550,000 0 0 0 0 0 0 0 0 0 0 0 0 0 1,552,250 0 0 0 0 0 0 1,552,250 0 0 0 1,552,250 0 0 0 1,552,250 0 0 0 0 1,552,250 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$2,933,894.78 \$2,933,894.78 \$3,7465.58 \$501,141.44 (\$10,089.45) \$29,739.40 \$1,34,000.00 \$1,34,000.00 \$1,314.64 \$20,000.00 \$1,314.64 \$1,000.00	4,239,434  4,239,434  1,472,500 6,684,810 704,940 1,550,000 0 0 1,852,250 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1,852,250 0 0 0 0 0 0 1,852,250 0 0 0 0 0 1,500,000 0 0 0 0 0 1,500,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	397178 397178 397228 1227 763319 9070018 397133 397044 Od22-Dec22 VARIOUS 375223-1222 428653-1222 11012145184-1222 11012145480-1222 11012145480-1222 11012145891-1222 CCCRUAL 21008502041-1222	\$73,145,79  \$0.00
OTHER PIERPONT & MCLELLAND \$0.00 0 \$0.	COMMODITY (OTHER) COMMODITY (O	EMERA-Bookoud New River  FGT FGT FGT FGT FSC FPL FGT FGT FGT FGT SNG FCG SNG FCG MARIN MAR	\$3,0000 \$306,461,0500 \$2,860,748,99 \$7,465,58 \$501,141,44 (\$10,089,45) \$2,411,56 \$4,000,00 \$1,143,117,75 \$412,594,51 \$412,594,51 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$13,22,079,91 \$420,00 \$676,80 \$0,00 \$766,80 \$1,322,079,91 \$420,00 \$766,80 \$1,322,079,91 \$420,00 \$766,80 \$1,322,079,91 \$420,00 \$1,	4,222,064  1,472,200  1,472,200  1,582,200  1,582,200  0,00  0,00  0,00  1,582,200  0,00	\$2,933,894.78  \$2,933,894.78  \$2,933,894.78  \$3,465.59 \$501,141,44 (\$10,089.45) \$20,739.40 \$4,000.00 \$1,143,117,72 \$50,00	4.239,434  4.239,434  1.472,500 6.984,510 705,940 1.550,000 0 0 0 1,852,250 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	397178 397178 397228 1227 763319 9070018 397133 397044 Od22-Dec22 VARIOUS 375223-1222 428653-1222 11012145184-1222 11012145480-1222 11012145480-1222 11012145891-1222 CCCRUAL 21008502041-1222	\$73,145,79  \$0,00
OTHER PIERPONT & MCLELLAND \$2,343.75 0 \$2,347.5 0 \$AMORTIZE \$5,00 0 FORT \$5,00 0 \$5,00	COMMODITY (OTHER) COMMODITY (O	EMERA-Bookoud New River  FGT FGT FGT FGT FSC FPL FGT	\$3,0000 \$306,461,0500 \$3,060,461,0500 \$3,7465,58 \$501,161,44 \$10,099,45) \$20,411,55 \$4,000,00 \$1,143,117,72 \$412,580,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$1,00	4,222,084  1,472,500 6,954,810 7,550,000 0 1,550,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$2,933,894.78 \$2,933,894.78 \$7,466.58 \$501,161,44 \$10,098.45) \$29,739.40 \$4,000.00 \$1,143,117.72 \$13,145,147.72 \$1,313,313,313,313,313,313,313,313,313,3	4,239,434  1,472,500 6,584,810 7,550,000 0 0 1,852,250 0 0 0 0 0 0 28,380 2 10,653,700	397178 397178 397228 1227 784719 784719 784719 784719 VARIOUS 377523-1222 478983-1222 478983-1222 411012145467-1222 111012145460-1222 111012145697-1222 OCCRLIAL 03817905-1222 04886578-1222 04886578-1222	\$73,145.79  \$0.00
OTHER	COMMODITY (OTHER) COMMODITY (O	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$0,0000 \$306,461,0500 \$2,860,748,99 \$7,465,58 \$501,141,44 \$10,098,45) \$29,411,56 \$412,594,51 \$412,594,51 \$412,594,51 \$10,000 \$0,000 \$0,000 \$0,000 \$0,000 \$10,0	4,222,084  4,222,084  1,472,500 6,984,810 704,940 0 0 0 1,852,250 0 0 0 0 28,386 6,170 0 0 0 12,549,240	\$2,933,894.78  \$2,933,894.78  \$2,933,894.78  \$3,7465.58 \$501,141.44 (\$10,089.45) \$29,739.40 \$13,40,000 \$1,11,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$1,114,644 \$10,000 \$1,114,644 \$10,000 \$1,114,644 \$10,000 \$1,114,644 \$10,000 \$1,114,644 \$10,000 \$1,114,644 \$10,000 \$1,114,644 \$10,000 \$1,114,644 \$10,000 \$1,114,644 \$10,000 \$1,114,644 \$10,000 \$1,114,644 \$1,	4.239.434  1.472.500 6.894.810 704.940 1.550.00 0 0 52.210 0 0 0 26.360 2 10.630 2 12.653.700	397178 397178 397228 1227 7640US 397133 397044 Oct22-Dec22 VARIOUS 375223-1222 42865-1222 11101214540-1222 11101214540-1222 11101214540-1222 11101214540-1222 0008502041-1222 0488578-1222 0488578-1222 0488578-1222	\$73,145,79  \$0.00
OTHER GUNSTER YOAKLE' & STEW \$0.00 0 \$	COMMODITY (OTHER) COMMODITY (O	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$3,0000 \$306,461,0500 \$2,860,748,99 \$7,465,58 \$501,141,44 (\$10,089,45) \$2,411,56 \$4,000,00 \$1,143,117,75 \$412,594,51 \$412,594,51 \$10,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$10,	4,222,064  1,472,2004  1,472,200  0,000  1,550,000  0,000  0,000  0,000  0,000  1,550,000  0,000  0,000  0,000  1,550,000  0,000	\$2,933,894.78  \$2,933,894.78  \$2,933,894.78  \$3,465.59 \$501,141,44 (\$10,089.45) \$20,739.40 \$4,000.00 \$1,143,117,72 \$50,000 \$0,00	4.239,434  1.472,500 5.984,510 705,940 1.550,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	397178 397178 397228 122319 VARIOUS 397133 397044 Oct22-Dec22 VARIOUS 375223-1222 42865-1222 11012145184-1222 11101214540-1222 11101214540-1222 11101214540-1222 0005502041-1222 0488578-1222 0488578-1222 0488578-1222 0488578-1222	\$73,145,79  \$0.00
OTHER GUNSTER YOAKLEY & STEW \$ 0.00 0 \$ \$17.53 0 758210 \$317.53 0 758210	COMMODITY (OTHER) COMMODITY (O	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$3,0000 \$30,461,0500 \$32,860,748.99 \$7,486.58 \$501,161,44,147 \$10,099,45) \$2,9411,55 \$4,000,00 \$1,143,117,72 \$1,95,650 \$4,000,00 \$1,143,117,72 \$1,95,650 \$4,000,00 \$1,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$1,000	4,222,084  1,472,500 6,954,810 7,500,000 1,550,000 0 0 1,852,250 0 0 0 0 0 0 0 0 1,852,250 0 0 0 0 0 0 1,852,250 0 0 0 0 0 0 0 0 0 0 1,852,250 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$2,933,894.78 \$2,933,894.78 \$3,7465.58 \$501 141 44 \$10,089.45) \$29,739.40 \$4,000.00 \$1,143,117.72 \$112,550.00 \$0,000 \$1,143,117.72 \$112,550.00 \$0,000 \$1,000	4,239,434  1,472,500 6,364,800 0 0 1,852,250 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	397178 397178 397228 122319 VARIOUS 397133 397044 Oct22-Dec22 VARIOUS 375223-1222 42865-1222 11012145184-1222 11101214540-1222 11101214540-1222 11101214540-1222 0005502041-1222 0488578-1222 0488578-1222 0488578-1222 0488578-1222	\$73,145.79  \$0.00
OTHER CAVANAUGH \$0.00 0 \$0.00 0 \$0.00 OTHER Snelf & Wilmer \$0.00 0 \$115.00 0 2745401 \$115.00 OTHER Snelf & Wilmer \$0.00 0 \$0.00 OTHER Snelf & Wilmer \$0.00 0 \$0.00 0 \$0.00 OTHER Snelf & HOSTELLER LLP \$0.00 0 \$0.00 0 \$0.00 OTHER \$36P Clobal Platts \$0.00 0 \$0.00 0 \$0.00 OTHER TOTAL \$22,745.80 0 \$25,924.34 0 \$33,178.54  LESS END-USE CONTRACT COMMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00 0 \$0.00	COMMODITY (OTHER) COMMODITY (O	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$0,0000 \$306,461,0500 \$32,860,748,99 \$7,465,58 \$501,146,44 \$101,149,451 \$4,107,129 \$1,148,117,72 \$10,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$1,132,107,109,109,109,109,109,109,109,109,109,109	4,222,084  4,222,084  1,472,500 6,196,4810 706,4810 1,550,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$2,933,894.78  \$2,933,894.78  \$7,465.58 \$51,161.44 \$1,101.72 \$4,809.45 \$3,000.00 \$1,143,117,72 \$1,135,55 \$4,12,800.00 \$3,000.00 \$1,314,54 \$3,000.00 \$3,000.00 \$1,314,54 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$3,000.00 \$4,200.0	4,239,434  1,472,500 6,584,810 7,550,000 0 1,552,250 0 0 0 0 0 26,380 2 10,683,700	397178 397178 397228 123319 VARIOUS 397133 397044 Oct22-Dec22 VARIOUS 375223-1222 42863-1222 11012145184-1222 1101214540-1222 1101214540-1222 11012145697-1222 OCCRUAL 21008502041-1222 04085578-1222 04085578-1222 04085578-1222 0408578-1222	\$73,145.79  \$0.00
OTHER Sould & Wilmer \$0.00 0 \$0.00 \$0.	COMMODITY (OTHER) COMMODITY (O	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$0,0000 \$306,461,0500 \$1,461,0	4,222,084  4,222,084  1,472,500 6,984,810 1,550,000 0 0 1,852,250 0 0 0 0 0 0 0 0 0 0 0 1,550,000 0 0 0 1,550,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$2,933,884.78  \$2,933,884.78  \$7,465.58 \$501,141,44 (82)739.40 \$42,000 \$11,44,3,117.72 (519,365.59) \$412,594.50 \$0.00 \$0.00 \$1,313,41,64 \$0.00 \$0.00 \$1,313,41,64 \$0.00 \$1,313,41,64 \$1,313	4,239,434  4,239,434  1,472,500  1,550,000	397178 397178 397228 123319 VARIOUS 397133 397044 Oct22-Dec22 VARIOUS 375223-1222 42863-1222 11012145184-1222 1101214540-1222 1101214540-1222 11012145697-1222 OCCRUAL 21008502041-1222 04085578-1222 04085578-1222 04085578-1222 0408578-1222	\$573,145,79  \$0.00
OTHER S&P Clobal Platts \$0.00 0 \$0.00 0 1000462953 \$0.00 OTHER TOTAL \$227,45.80 0 \$25,924.34 0 \$3.178.54  LESS END-USE CONTRACT COMMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00	COMMODITY (OTHER) COMMODITY (O	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$3,0000 \$30,461,0500 \$32,860,748.99 \$2,860,748.99 \$3,7465.55 \$501,141,44 \$10,099,45) \$22,411,55 \$4,000,00 \$1,143,117,72 \$1,000,00 \$1,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$1,00	4,222,084  1,472,500 6,084,801 7,580,000 0 1,852,200 0 0 0 0 0 28,380,760 6,170 0 0 12,649,240	\$2,933,894.78  \$2,933,894.78  \$3,7465.58 \$501 141 44 \$10.089.45) \$29,739.40 \$4,000.00 \$1,143,117.72 \$112,850.00 \$0,000 \$1,143,117.72 \$1,145.71 \$1,	4,239,434  1,472,500 6,364,840 7,550,000 0 0 1,852,250 0 0 0 0 0 0 0 0 0 1,852,250 0 0 0 0 0 0 0 0 1,852,250 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	397178 397178 397178 397228 773319 743319 74370US 397044 Oct22-Dec22 VARIOUS 375223-1222 42863-1222 11012145184-1222 11012145464-1222 11012145697-1222 CCCRUAL 221008502041-1222 03817905-1222 04008541-1222 1000399 558 AMORTIZE	\$73,145.79  \$0.00
LESS END-USE CONTRACT           COMMODITY (OTHER)         \$0.00         0         \$0.00         0         \$0.00	COMMODITY (OTHER) COMMODITY (O	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$3,0000 \$306,461,0500 \$32,860,748,99 \$3,7465,58 \$501,140,44 \$101,990,451 \$4,000,00 \$11,43,117,72 \$10,000,00 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$1,000	4,222,084  4,222,084  1,472,500 6,196,801 7,06,801 1,550,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$2,933,894.78  \$2,933,894.78  \$7,465.59 \$5(141.44 \$5(11.0194.45) \$20,739.40 \$4,000.00 \$11.43,117.72 \$11,365.59 \$12,585.00 \$0,000 \$13,314.64 \$0,000 \$1,314.54 \$1,314.64 \$1,000 \$1,314.64 \$1,314.64 \$1,000 \$1,314.64 \$1,31	4,239,434  1,472,500 6,564,810 7,500 0 0 1,852,250 0 0 0 0 0 0 26,360 2 10,653,700	397178 397178 397178 397228 773319 743319 74370US 397044 Oct22-Dec22 VARIOUS 375223-1222 42863-1222 11012145184-1222 11012145464-1222 11012145697-1222 CCCRUAL 221008502041-1222 03817905-1222 04008541-1222 1000399 558 AMORTIZE	\$573,145.79  \$0.00
COMMODITY (OTHER) \$0.00 0 \$0.00 0 \$0.00	COMMODITY (OTHER) COMMODITY (O	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$0,0000 \$12,500,461,0500 \$2,860,748,99 \$2,860,748,99 \$7,465,56 \$501,141,44 \$(510,089,45) \$2,9411,56 \$41,000,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$13,222,079,61 \$42,000 \$476,800 \$50,000 \$476,800 \$50,000 \$476,800 \$50,000 \$476,800 \$50,000 \$476,800 \$50,000 \$476,800 \$50,000	4.222,064  1.472,2004  1.472,2004  1.550,000  0  0  1.550,000  0  0  20,000  1.552,210  0  0  0  1.552,240  1.552,240	\$2,933,894.78  \$2,933,894.78  \$2,933,894.78  \$3,465.59 \$501,141,44 (\$10,089.45) \$2,2739.40 \$4,000.00 \$1,143,117.72 \$0,000 \$1,143,117.72 \$0,000 \$1,143,117.72 \$0,000 \$1,000	4.239,434  1.472,500 5.984,510 704,940 1.550,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	397178 397178 397228 1227 763319 97043 0d22-Dec22 VARIOUS 397044 0d22-Dec22 VARIOUS 375223-1222 428653-1222 111012145184-1222 111012145184-1222 111012145897-1222 0CCRUAL 21008502041-1222 0488578-1222 1000399 558 AMORTIZE	\$73,145,79  \$0.00
	COMMODITY (OTHER) COMMODITY (O	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$3,0000 \$30,461,0500 \$306,461,0500 \$32,860,748.99 \$3,7465,55 \$501,141,44 (\$10,089,45) \$22,411,55 \$4,000,00 \$1,143,117,72 \$1,000,00 \$1,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$1,0	4,222,084  1,472,500 6,954,840 1,550,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$2,933,894.78  \$2,933,894.78  \$3,7465.58 \$501 141 144 \$10,089.45) \$29,739.40 \$4,000.00 \$1,143,117,72 \$13,145,147,72 \$13,145,147,72 \$1,147,147,72 \$1,147,147,72 \$1,147,147,72 \$1,147,147,72 \$1,147,147,72 \$1,147,147,72 \$1,147,147,72 \$1,147,147,72 \$1,147,147,72 \$1,147,147,72 \$1,147,147,72 \$1,147,147,72 \$1,147,147,72 \$1,147,147,147,147,147,147,147,147,147,14	4,239,434  1,472,500  1,472,500  1,550,000	397178 397178 397228 1227 763319 97043 0d22-Dec22 VARIOUS 397044 0d22-Dec22 VARIOUS 375223-1222 428653-1222 111012145184-1222 111012145184-1222 111012145897-1222 0CCRUAL 21008502041-1222 0488578-1222 1000399 558 AMORTIZE	\$73,145.79  \$0.00
COMMODITY (OTHER) TOTAL \$0.00 0 \$0.00 0 \$0.00	COMMODITY (OTHER) COMMODITY (O	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$0,0000 \$12,500,461,0500 \$12,860,748,99 \$1,7465,58 \$501,141,44 \$10,0094,45) \$2,9411,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,594,	4,222,084  1,472,500 6,984,810 7,549,000 0 1,852,250 0 0 0 0 0 0 0 0 0 0 1,552,260 0 0 0 0 1,552,260 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$2,933,894.78  \$2,933,894.78  \$2,933,894.78  \$3,7465.58 \$501.141.44 (\$10,089.45) \$42,000 \$1,310,000 \$1,310,000 \$1,313,321,31 \$1,315,321,321 \$1,315,321 \$1,315,321 \$1,31	4.239.434  1.472.500 6.984.810 704.940 1.550.000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	397178 397178 397228 1227 763319 97043 0d22-Dec22 VARIOUS 397044 0d22-Dec22 VARIOUS 375223-1222 428653-1222 111012145184-1222 111012145184-1222 111012145897-1222 0CCRUAL 21008502041-1222 0488578-1222 1000399 558 AMORTIZE	\$73,145,79  \$0.00
	COMMODITY (OTHER) COMMODITY (O	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$0,0000 \$12,500,461,0500 \$12,860,748,99 \$1,7465,58 \$501,141,44 \$10,0094,45) \$2,9411,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,56 \$412,594,11,594,	4,222,084  1,472,500 6,984,810 7,549,000 0 1,852,250 0 0 0 0 0 0 0 0 0 0 1,552,260 0 0 0 0 1,552,260 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$2,933,894.78  \$2,933,894.78  \$2,933,894.78  \$3,7465.58 \$501.141.44 (\$10,089.45) \$42,000 \$1,310,000 \$1,310,000 \$1,313,321,31 \$1,315,321,321 \$1,315,321 \$1,315,321 \$1,31	4.239.434  1.472.500 6.984.810 704.940 1.550.000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	397178 397178 397228 1227 763319 97043 0d22-Dec22 VARIOUS 397044 0d22-Dec22 VARIOUS 375223-1222 428653-1222 111012145184-1222 111012145184-1222 111012145897-1222 0CCRUAL 21008502041-1222 0488578-1222 1000399 558 AMORTIZE	\$73,145,79  \$0.00
	COMMODITY (OTHER)	EMERA-Bookoud New River  FGT FGT FGT FGT FGT FGT FGT FGT FGT FG	\$0,0000 \$12,500,461,0500 \$2,860,748,99 \$2,860,748,99 \$7,465,56 \$501,141,44 \$(510,089,45) \$2,8411,56 \$4,000,000 \$1,322,079,61 \$420,000 \$476,800 \$0,000 \$476,800 \$0,000 \$12,500 \$0,000 \$12,500 \$12,500 \$12,500 \$12,500 \$12,500 \$12,500 \$12,500 \$12,500 \$12,500 \$12,500 \$12,500 \$12,500 \$10,0	4.222,064  1.472,2004  1.472,2004  1.550,000  0  0  0  1.550,000  0  0  2.5380  6.170  0  12,649,240	\$2,933,894.78  \$2,933,894.78  \$2,933,894.78  \$3,465.59 \$501,141,44 (\$10,089.45) \$2,739.40 \$4,000.00 \$1,143,117.72 \$0,000 \$1,143,117.72 \$0,000 \$1,000	4.239,434  1.472,500 6.984,510 704,9450 1.550,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	397178 397178 397228 1227 763319 97043 0d22-Dec22 VARIOUS 397044 0d22-Dec22 VARIOUS 375223-1222 428653-1222 111012145184-1222 111012145184-1222 111012145897-1222 0CCRUAL 21008502041-1222 0488578-1222 1000399 558 AMORTIZE	\$73,145.79 \$0.00 \$

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		January AC	CRUAL	
DESCRIPTION	SUPPLIER	\$	THERMS	INVOICE #
OMMODITY (PIPELINE) FGT		\$12,844.11	2,573,970	ACCRUAL
OMMODITY (PIPELINE) FGT		\$1,512.12	303,030	ACCRUAL
OMMODITY (PIPELINE) FGT		\$0.00	0	ACCRUAL
OMMODITY (PIPELINE) FGT		\$0.00	0	
OMMODITY (PIPELINE) FGT		\$3,117.90	1,060,510	ACCRUAL
OMMODITY (PIPELINE) FGT		\$0.00	0	
OMMODITY (PIPELINE) FGT		\$0.00	0	
OMMODITY (PIPELINE) FGT		(\$2,427.34)	(486,440)	ACCRUAL
OMMODITY (PIPELINE) FGT		\$0.00	0	
OMMODITY (PIPELINE) FGT		\$0.00	0	
OMMODITY (PIPELINE) FGT		\$0.00	0	

OMMODITY (PIPELINE) TOTAL		\$15,046.79	3,451,070	
LERT DAY LERT DAY	FGT INDIANTOWN	\$0.00 \$0.00	0	Alert Day Calculation Alert Day Calculation
LERT DAY	TECO	\$0.00	0	Alert Day Calculation
LERT DAY TOTAL		\$0.00	0	
OMMODITY (OTHER)	FGT FCG	\$61,829.38 (\$142.83)	(505,240) 0	FGT CICO Report ACCRUAL
OMMODITY (OTHER)	FGT (INDIANTOWN)	\$1,110.55	0	549397-1122
OMMODITY (OTHER) OMMODITY (OTHER)	CALLAHAN-Feb	\$0.00	0	ACCRUAL
OMMODITY (OTHER)	FGT Interest IND OBA-PGA	\$0.00 \$0.00	0	
OMMODITY (OTHER)		\$0.00	0	
OMMODITY (OTHER) OMMODITY (OTHER)	FCG	\$0.00 \$12,814.86	0 53,370	ACCRUAL
OMMODITY (OTHER)	MARLIN	\$0.00	0	
OMMODITY (OTHER) OMMODITY (OTHER)	MARLIN MARLIN	\$0.00 \$0.00	0	
OMMODITY (OTHER)	MARLIN	\$0.00	0	
OMMODITY (OTHER) OMMODITY (OTHER)	MARLIN MARLIN	\$0.00 \$0.00	0	28670
OMMODITY (OTHER)	TECO	\$61,100.50	50,720	211012145184-0123
OMMODITY (OTHER) OMMODITY (OTHER)	TECO TECO	\$12,803.98 \$0.00	10,630 0	ACCRUAL ACCRUAL
OMMODITY (OTHER)	TECO	\$213,498.36	0	221008502041-1222
OMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG CONOCO	\$0.00 \$2,094,595.35	0 3,937,660	ACCRUAL
COMMODITY (OTHER)	EMERA	\$58,515.00	0	ACCRUAL
COMMODITY (OTHER) COMMODITY (OTHER)	RADIATE New River	(\$83,712.11) \$216,328.46	0 399,130	2022121083 ACCRUAL
OMMODITY (OTHER) TOTAL		\$2,648,741.50	3,946,270	
EMAND - NO NOTICE EMAND	FGT FGT	\$9,430.20 \$501,162.00	1,860,000 4,170,120	397178 397178
EMAND	FGT	(\$27,436.18)	443,300	397612
DEMAND DEMAND	FSC FPL	\$28,796.77 \$4,000.00	1,550,000 0	ACCRUAL ACCRUAL
EMAND	FGT	\$0.00	0	VARIOUS
EMAND EMAND	FGT FGT	(\$5,513.23) \$412.982.00	208,940 1,860,000	397685 397623
EMAND	SNG	\$0.00	0	
DEMAND DEMAND	FCG FCG	\$582.32 \$0.00	53,370 0	ACCRUAL
DEMAND	MARLIN	\$0.00	0	
EMAND	MARLIN	\$0.00	0	
DEMAND DEMAND	MARLIN MARLIN	\$0.00 \$0.00	0	
EMAND	MARLIN	\$0.00	0	
DEMAND DEMAND	MARLIN MARLIN	\$607,528.18 \$0.00	0	VARIOUS
EMAND	MARLIN	\$0.00	0	
DEMAND DEMAND	PPC PPC	\$1,337,878.98 \$0.00	0	375223-0123
EMAND	PPC	\$627,761.00	0	428663-0123
EMAND	TECO	\$420.00	50,720	211012145184-0123
EMAND	TECO	\$420.00	10,630	ACCRUAL
DEMAND DEMAND	TECO TECO	\$676.80 \$0.00	0	ACCRUAL
EMAND	oss	\$60,062.50	0	ACCRUAL
EMAND	TECO	\$1,580.00	0	221008502041-1222
EMAND TOTAL		\$3,560,331.34	10,207,080	
THER	FPUC	\$31.15	0	03817905-1222
THER	FPUC	\$78.83	0	04003844-1222
THER	FPUC FPUC	\$43.03 \$0.00	0	04886578-1222
THER	CARDINAL TECH	\$0.00	ō	
THER	CONVERGENCE PIERPONT & MCLELLAND	\$12,500.00	0	1000403
THER	PIERPONT & MCLELLAND	\$0.00 \$8,000.00	0	ACCRUAL
THER	PIERPONT & MCLELLAND	\$2,343.75	0	AMORTIZE
THER THER		\$0.00 \$0.00	0	
THER		\$0.00	0	
THER THER	GUNSTER YOAKLEY & STEWART GUNSTER YOAKLEY & STEWART	\$0.00 \$0.00	0	724980
THER	VERVANTIS	\$0.00	0	
	CAVANAUGH Snell & Wilmer	\$0.00 \$0.00	0	
OTHER OTHER	Snell & Wilmer	\$0.00	0	
OTHER OTHER OTHER	DAVED & HOSTETLED II D	\$0.00	0	
OTHER OTHER OTHER	BAKER & HOSTETLER LLP			
other Other Other Other Other	S&P Global Platts	\$0.00 <b>\$22,996.76</b>	Ō	
Ther Ther Ther Ther				
THER THER THER THER THER TOTAL				
THER THER				

4

2/15/20231:45 PM

CC	MPANY: FLORIDA PUBLIC UTILITIES C	OMPANY		 CALCULATIO	NC	OF TRUE-UP	AND INTER	REST PROVISION		 SCHE	DULE A
			CUR			OF: JANUAR ANUARY	RY 2022 THI	ROUGH DECEMBE	22 AR-TO-DATE		
			ACTUAL	ESTIMATE		DIFFER		ACTUAL	ESTIMATE	DIFFER	
	TRUE-UP CALCULATION					AMOUNT	%			AMOUNT	%
	THOSE OF OREGOENTION	Sch. A-1 Line									
1	PURCHASED GAS COST	4, Estimate include Sch. A-1 Line 10	2,721,887	\$ 5,315,007	\$	2,593,120	48.8	2,721,887	\$ 5,315,007	\$ 2,593,120	48.8
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,559,835	\$ 1,661,426	\$	(1,898,409)	(114.3)	3,559,835	\$ 1,661,426	\$ (1,898,409)	(114.3)
3	TOTAL COST		6,281,722	\$ 6,976,433	\$	694,711	10.0	6,281,722	\$ 6,976,433	\$ 694,711	10.0
4	FUEL REVENUES (NET OF REVENUE TAX)		6,735,368	\$ 6,975,184	\$	239,816	3.4	6,735,368	\$ 6,975,184	\$ 239,816	3.4
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(30,431)	\$ (30,431)	\$	-	0.0	(30,431)	\$ (30,431)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	6,704,937	\$ 6,944,753	\$	239,816	3.5	6,704,937	\$ 6,944,753	\$ 239,816	3.5
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	423,215	\$ (31,680)	\$	(454,895)	1435.9	423,215	\$ (31,680)	\$ (454,895)	1435.9
8	INTEREST PROVISION -THIS PERIOD	Line 21	(12,618)	\$ (9,627)	\$	2,991	(31.1)	(12,618)	\$ (9,627)	\$ 2,991	(31.1)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(3,741,652)	\$ (2,680,882)	\$	1,060,770	(39.6)	\$ (3,741,652)	\$ (2,680,882)	\$ 1,060,770	(39.6)
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	30,431	\$ 30,431	\$	-	0.0	30,431	\$ 30,431	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$	-	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE- UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(3,300,624)	\$ (2,691,758)	\$	608,866	(22.6)	(3,300,624)	\$ (2,691,758)	\$ 608,866	(22.6)
	MEMO: Unbilled Over-recovery Over/(under)-recovery Book Balance INTEREST PROVISION		1,588,800 (1,711,824)								
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (3,741,652)	\$ (2,680,882)	\$	1,060,770	(39.6)				
	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (3,288,006)	(2,682,131)		605,875	(22.6)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (7,029,659)	\$ (5,363,013)	\$	1,666,645	(31.1)	:			
15	AVERAGE	50% of Line 14	\$ (3,514,829)	\$ (2,681,507)	\$	833,323	(31.1)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.04250	0.04250		-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.04360	0.04360		-	0.0				
18	TOTAL	Add Lines 16 + 17	0.08610	0.08610		-	0.0				
19	AVERAGE	50% of Line 18	0.04305	0.04305		-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00359	0.00359		-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ (12,618)	\$ (9,627)	\$	2,991	(31.1)				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: TRANSPORTATION PURCHASES SCHEDULE A-3
FLORIDA PUBLIC SYSTEM SUPPLY AND END USE

UTILITIES COMPANY FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

PRESENT MONTH:	JANUARY

					11.22211 07.11.07.11.1										
				UNITS	UNITS	UNITS		COMMODITY COST			OTHER	TOTAL			
2009	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER				
DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED		PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM			
Jan	FGT	SYS SUPPLY	N/A	(483,310)		(483,310)	\$	86,176.93	N/A	N/A	INCL IN COST	-17.830570			
Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$	1,110.55	N/A	N/A	INCL IN COST	N/A			
Jan	FCG	SYS SUPPLY	N/A	53,370		53,370	\$	46,400.08	N/A	N/A	INCL IN COST	86.940378			
Jan	MARLIN	SYS SUPPLY	N/A	0		0	\$	-	N/A	N/A	INCL IN COST	N/A			
Jan	TECO	SYS SUPPLY	N/A	65,810		65,810	\$	293,442.42	N/A	N/A	INCL IN COST	445.893360			
Jan	RAINBOW ENERGY	SYS SUPPLY	N/A			0	\$	-	N/A	N/A	INCL IN COST	N/A			
Jan	CONOCO	SYS SUPPLY	N/A	3,937,660		3,937,660	\$	2,110,129.38	N/A	N/A	INCL IN COST	53.588410			
Jan	EMERA	SYS SUPPLY	N/A	0		0	\$	58,515.00	N/A	N/A	INCL IN COST	N/A			
Jan	RADIATE	SYS SUPPLY	N/A	0		0	\$	(83,712.11)	N/A	N/A	INCL IN COST	N/A			
Jan	NEW RIVER	SYS SUPPLY	N/A	390,110		390,110	\$	209,825.04	N/A	N/A	INCL IN COST	53.786122			
TOTAL				3,963,640		3,963,640.00		2,721,887				68.671			
	Jan	Jan FGT Jan FGT (INDIANTOWN) Jan FCG Jan MARLIN Jan TECO Jan RAINBOW ENERGY Jan CONOCO Jan EMERA Jan RADIATE Jan NEW RIVER	Jan         FGT         SYS SUPPLY           Jan         FGT (INDIANTOWN)         SYS SUPPLY           Jan         FCG         SYS SUPPLY           Jan         MARLIN         SYS SUPPLY           Jan         RAINBOW ENERGY         SYS SUPPLY           Jan         CONOCO         SYS SUPPLY           Jan         EMERA         SYS SUPPLY           Jan         RADIATE         SYS SUPPLY           Jan         NEW RIVER         SYS SUPPLY	Jan         FGT         SYS SUPPLY         N/A           Jan         FGT (INDIANTOWN)         SYS SUPPLY         N/A           Jan         FCG         SYS SUPPLY         N/A           Jan         MARLIN         SYS SUPPLY         N/A           Jan         RAINBOW ENERGY         SYS SUPPLY         N/A           Jan         CONOCO         SYS SUPPLY         N/A           Jan         EMERA         SYS SUPPLY         N/A           Jan         RADIATE         SYS SUPPLY         N/A           Jan         NEW RIVER         SYS SUPPLY         N/A	Jan         FGT         SYS SUPPLY         N/A         (483,310)           Jan         FGT (INDIANTOWN)         SYS SUPPLY         N/A           Jan         FCG         SYS SUPPLY         N/A         53,370           Jan         MARLIN         SYS SUPPLY         N/A         0           Jan         TECO         SYS SUPPLY         N/A         65,810           Jan         RAINBOW ENERGY         SYS SUPPLY         N/A         3,937,660           Jan         CONOCO         SYS SUPPLY         N/A         0           Jan         RADIATE         SYS SUPPLY         N/A         0           Jan         RADIATE         SYS SUPPLY         N/A         390,110           Jan         NEW RIVER         SYS SUPPLY         N/A         390,110	Jan         FGT         SYS SUPPLY         N/A         (483,310)           Jan         FGT (INDIANTOWN)         SYS SUPPLY         N/A         N/A           Jan         FCG         SYS SUPPLY         N/A         53,370           Jan         MARLIN         SYS SUPPLY         N/A         0           Jan         TECO         SYS SUPPLY         N/A         65,810           Jan         RAINBOW ENERGY         SYS SUPPLY         N/A         3,937,660           Jan         CONOCO         SYS SUPPLY         N/A         0           Jan         REMERA         SYS SUPPLY         N/A         0           Jan         RADIATE         SYS SUPPLY         N/A         390,110           Jan         NEW RIVER         SYS SUPPLY         N/A         390,110	Jan         FGT         SYS SUPPLY         N/A         (483,310)         (483,310)           Jan         FGT (INDIANTOWN)         SYS SUPPLY         N/A         0           Jan         FCG         SYS SUPPLY         N/A         53,370         53,370           Jan         MARLIN         SYS SUPPLY         N/A         0         0         0           Jan         TECO         SYS SUPPLY         N/A         65,810         65,810           Jan         RAINBOW ENERGY         SYS SUPPLY         N/A         0         0           Jan         CONOCO         SYS SUPPLY         N/A         3,937,660         3,937,660           Jan         EMERA         SYS SUPPLY         N/A         0         0           Jan         RADIATE         SYS SUPPLY         N/A         0         0           Jan         NEW RIVER         SYS SUPPLY         N/A         390,110         390,110	Jan         FGT         SYS SUPPLY         N/A         (483,310)         (483,310)         \$           Jan         FGT (INDIANTOWN)         SYS SUPPLY         N/A         0         \$           Jan         FCG         SYS SUPPLY         N/A         53,370         53,370         \$           Jan         MARLIN         SYS SUPPLY         N/A         0         0         0         \$           Jan         TECO         SYS SUPPLY         N/A         65,810         65,810         \$           Jan         RAINBOW ENERGY         SYS SUPPLY         N/A         0         0         \$           Jan         CONOCO         SYS SUPPLY         N/A         3,937,660         3,937,660         \$           Jan         REMERA         SYS SUPPLY         N/A         0         0         0         \$           Jan         RADIATE         SYS SUPPLY         N/A         0         0         390,110         \$           Jan         NEW RIVER         SYS SUPPLY         N/A         390,110         390,110         \$	Jan   FGT   SYS SUPPLY   N/A   (483,310)   (483,310)   \$86,176.93     Jan   FGT (INDIANTOWN)   SYS SUPPLY   N/A   0   \$1,110.55     Jan   FCG   SYS SUPPLY   N/A   53,370   53,370   \$46,400.08     Jan   MARLIN   SYS SUPPLY   N/A   0   0   \$ -     Jan   TECO   SYS SUPPLY   N/A   65,810   65,810   \$293,442.42     Jan   RAINBOW ENERGY   SYS SUPPLY   N/A   0   0   \$ -     Jan   CONOCO   SYS SUPPLY   N/A   3,937,660   3,937,660   \$2,110,129.38     Jan   EMERA   SYS SUPPLY   N/A   0   0   \$58,515.00     Jan   RADIATE   SYS SUPPLY   N/A   0   0   \$ (83,712.11)     Jan   NEW RIVER   SYS SUPPLY   N/A   390,110   390,110   \$209,825.04	Jan   FGT   SYS SUPPLY   N/A   (483,310)   (483,310)   \$86,176.93   N/A     Jan   FGT (INDIANTOWN)   SYS SUPPLY   N/A   0   0   1,110.55   N/A     Jan   FCG   SYS SUPPLY   N/A   53,370   53,370   \$46,400.08   N/A     Jan   MARLIN   SYS SUPPLY   N/A   0   0   0   - N/A     Jan   TECO   SYS SUPPLY   N/A   65,810   65,810   \$293,442.42   N/A     Jan   RAINBOW ENERGY   SYS SUPPLY   N/A   0   0   0   - N/A     Jan   CONOCO   SYS SUPPLY   N/A   3,937,660   3,937,660   \$2,110,129.38   N/A     Jan   EMERA   SYS SUPPLY   N/A   0   0   \$58,515.00   N/A     Jan   RADIATE   SYS SUPPLY   N/A   390,110   390,110   \$209,825.04   N/A     Jan   NEW RIVER   SYS SUPPLY   N/A   390,110   390,110   \$209,825.04   N/A     Jan   NEW RIVER   SYS SUPPLY   N/A   390,110   390,110   \$209,825.04   N/A     Jan   NEW RIVER   SYS SUPPLY   N/A   390,110   390,110   \$209,825.04   N/A     Jan   NEW RIVER   SYS SUPPLY   N/A   390,110   390,110   \$209,825.04   N/A     Jan   NEW RIVER   SYS SUPPLY   N/A   390,110   390,110   \$209,825.04   N/A     Jan   NEW RIVER   SYS SUPPLY   N/A   390,110   390,110   \$209,825.04   N/A     Jan   NEW RIVER   SYS SUPPLY   N/A   390,110   390,110   \$209,825.04   N/A     Jan   RADIATE   SYS SUPPLY   N/A   390,110   390,110   \$209,825.04   N/A     Jan   RADIATE   SYS SUPPLY   N/A   390,110   390,110   \$209,825.04   N/A     Jan   RADIATE   SYS SUPPLY   N/A   390,110   39	Jan   FGT   SYS SUPPLY   N/A   (483,310)   (483,310)   \$ 86,176.93   N/A   N/A     Jan   FGT (INDIANTOWN)   SYS SUPPLY   N/A   0   \$ 1,110.55   N/A   N/A     Jan   FCG   SYS SUPPLY   N/A   53,370   53,370   \$ 46,400.08   N/A   N/A     Jan   MARLIN   SYS SUPPLY   N/A   0   0   0   -   N/A   N/A     Jan   TECO   SYS SUPPLY   N/A   65,810   65,810   \$ 293,442.42   N/A   N/A     Jan   RAINBOW ENERGY   SYS SUPPLY   N/A   0   0   0   0   -   N/A   N/A     Jan   CONOCO   SYS SUPPLY   N/A   3,937,660   3,937,660   \$ 2,110,129.38   N/A   N/A     Jan   EMERA   SYS SUPPLY   N/A   0   0   0   \$ 58,515.00   N/A     Jan   RADIATE   SYS SUPPLY   N/A   390,110   390,110   \$ 209,825.04   N/A   N/A     Jan   NEW RIVER   SYS SUPPLY   N/A   390,110   390,110   \$ 209,825.04   N/A   N/A     Jan   NEW RIVER   SYS SUPPLY   N/A   390,110   390,110   \$ 209,825.04   N/A   N/A     Jan   NEW RIVER   SYS SUPPLY   N/A   390,110   390,110   \$ 209,825.04   N/A   N/A     Jan   NEW RIVER   SYS SUPPLY   N/A   390,110   390,110   \$ 209,825.04   N/A   N/A     Jan   NEW RIVER   SYS SUPPLY   N/A   390,110   390,110   \$ 209,825.04   N/A   N/A     Jan   NEW RIVER   SYS SUPPLY   N/A   390,110   390,110   \$ 209,825.04   N/A   N/A     Jan   NEW RIVER   SYS SUPPLY   N/A   390,110   390,110   \$ 209,825.04   N/A   N/A     Jan   NEW RIVER   SYS SUPPLY   N/A   390,110   390,110   \$ 209,825.04   N/A   N/A     Jan   NEW RIVER   SYS SUPPLY   N/A   390,110   390,1	Jan   FGT   SYS SUPPLY   N/A   (483,310)   (483,310)   \$86,176.93   N/A   N/A   INCL IN COST			

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2023 THROUGH DEC 2023

MONTH: January 2023

		GROSS	NET	MONTHLY	MONTHLY		
PRODUCER/	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	WELLHEAD	CITYGATE
SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	PRICE	PRICE
CONOCO	78475	5,495	5,371	170,330	166,491	4.7700	\$4.880
CONOCO	62410	0	0		·	0.0000	
CONOCO	57391	0	0			0.0000	
CONOCO	78349	0	0			0.0000	
CONOCO	10102	0	0			0.0000	
CONOCO	8205175	0	0			0.0000	
CONOCO	25309	7,500	7,331	232,500	227,260	5.5025	\$5.629
CONOCO	25309	0	0	·	·	0.0000	
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
		12,995	12,702	402,830	393,751		
				WEIGHTED	<u>AVERAGE</u>	\$5.1928	

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

\wpsfps01\p\_drive\Departments & Divisions\Gas Supply\ACCRUALS\Accruals & True Ups (p. 3 & 4)\2023\2023-01\[Allocation of Gas Invoices - 2023-01.xlsx]FPSC Firm Transportation Report

SCHEDULE A-5

## COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Purchased Gas Adjustment (PGA) - Summary FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA	COST												
1	Commodity costs	2,721,887	0	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	3,559,835	0	0	0	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	6,281,722	0	0	0	0	0	0	0	0	0	0	0
PGA	THERM SALES	•				•	•		•				
13	Residential	2,462,622	0	0	0	0	0	0	0	0	0	0	0
14	Commercial	895,825	0	0	0	0	0	0	0	0	0	0	0
18													
PGA	RATES (FLEX-DOWN FA	CTORS)											
19	Residential	\$ 1.15000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 1.15000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA	REVENUES												
24	Residential	2,829,841	0	0	0	0	0	0	0	0	0	0	0
25	Commercial	1,028,274	0	0	0	0	0	0	0	0	0	0	0
29													
45													
NUN	BER OF PGA CUSTOMER	RS											
46	Residential	67,013	0	0	0	0	0	0	0	0	0	0	0
47	Commercial	3,401	0	0	0	0	0	0	0	0	0	0	0

<sup>\*</sup>Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	OMPANY: FLORIDA PUBLIC UTILITIES COMPANY CONVERSION FACTOR CALCULATION SCHEDULE  FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022											
		FOR THE	PERIOD (	DF: JANU	JARY 2022	2 THROUG	H DECEN	IBER 2022	2			
SOUTH FLORIDA	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0246	1.0287	1.0283									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04									
CENTRAL FLORIDA  1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT												
CCF PURCHASED = AVERAGE BTU CONTENT	1.0250	1.0305	1.0297									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR  BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.05	1.05									
	1.04	1.05	1.05									
NORTHEAST FLORIDA 1 AVERAGE BTU CONTEN 0												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0234	1.0223	1.0229									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04									
OKEECHOBEE  1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0238	1.0272	1.0271									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04									
BREWSTER 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0236	1.0274	1.0278									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05									
FORT MEADE 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0238	1.0275	1.0274									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.05	1.04									