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March 20, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of February 2023. These schedules are being filed at the same time but separately from the monthly A Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of March 2023 to the following:

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Cape Canaveral - PCC											PCC-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	96.10	98.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.40
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	0.00	0.50	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.50
12	LRPF (MW)	0.00	206.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.00
13	PMOH	135.93	38.57	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.50
14	LRPM (MW)	269.00	269.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.00
15	NSC	1259	1259	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1259
16	OPERBTU (MBTU)	3941524	3963216	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7904740
17	NET GEN	593012.0	595674.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1188686.0
18	ANOHR (BTU/KWH)	6647.0	6653.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6650.0
19	NOF (%)	63.30	70.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.70
20	NPC	1259	1259	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1259

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Fort Myers - PFM											PFM-02	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	87.60	69.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79.00
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	546.65	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1290.65
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	125.35	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.35
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	125.35	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.35
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	0.00	97.93	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.93
12	LRPF (MW)	0.00	380.36	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.36
13	PMOH	744.00	237.57	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	981.57
14	LRPM (MW)	207.42	409.99	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256.44
15	NSC	1676	1676	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1676
16	OPERBTU (MBTU)	5450944	4071133	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9522077
17	NET GEN	714336.0	531742.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1246078.0
18	ANOHR (BTU/KWH)	7631.0	7656.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7642.0
19	NOF (%)	57.30	58.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.60
20	NPC	1676	1676	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1676

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Manatee - PM3						PM3-03						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.60	88.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.10
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	600.23	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1344.23
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	71.77	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.77
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	71.77	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.77
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	0.00	4.15	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.15
12	LRPF (MW)	0.00	301.80	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.80
13	PMOH	241.43	12.83	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.27
14	LRPM (MW)	246.88	538.75	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.61
15	NSC	1248	1248	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1248
16	OPERBTU (MBTU)	3421533	3407422	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6828955
17	NET GEN	493392.0	499407.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	992799.0
18	ANOHR (BTU/KWH)	6935.0	6823.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6878.0
19	NOF (%)	53.10	66.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.10
20	NPC	1248	1248	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1248

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Martin - PM8						PM8-08						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.70	99.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	95.90
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	663.07	561.63	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1224.70
4	RSH	32.93	110.37	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.30
5	UH	48.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.00
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	48.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.00
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	3.27	21.05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.32
12	LRPF (MW)	232.81	188.98	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.86
13	PMOH	30.55	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.55
14	LRPM (MW)	240.14	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.14
15	NSC	1222	1222	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1222
16	OPERBTU (MBTU)	3242448	2245129	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5487577
17	NET GEN	455682.0	306129.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	761811.0
18	ANOHR (BTU/KWH)	7116.0	7334.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7203.0
19	NOF (%)	56.10	44.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.60
20	NPC	1222	1222	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1222

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Okeechobee Energy Center - POK											POK-01	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	95.60	99.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.30
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	24.23	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.23
10	LRPP (MW)	0.00	342.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	342.00
11	PFOH	24.15	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.15
12	LRPF (MW)	414.06	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	414.06
13	PMOH	118.92	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.92
14	LRPM (MW)	342.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	342.00
15	NSC	1540	1540	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1540
16	OPERBTU (MBTU)	5799230	5520081	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11319311
17	NET GEN	904010.0	867316.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1771326.0
18	ANOHR (BTU/KWH)	6415.0	6365.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6390.0
19	NOF (%)	78.90	83.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.20
20	NPC	1540	1540	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1540

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Port Everglades - PPE										PPE-05		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	90.50	98.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	94.10
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	17.82	9.97	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.78
12	LRPF (MW)	305.02	361.27	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.20
13	PMOH	212.95	43.08	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256.03
14	LRPM (MW)	353.22	250.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.85
15	NSC	1146	1146	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1146
16	OPERBTU (MBTU)	2988310	3591374	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6579683
17	NET GEN	434393.0	527133.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	961526.0
18	ANOHR (BTU/KWH)	6879.0	6813.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6843.0
19	NOF (%)	50.90	68.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.30
20	NPC	1146	1146	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1146

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Riviera - PRV											PRV-05	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.40	97.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	95.30
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	19.42	2.88	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.30
12	LRPF (MW)	427.00	160.04	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	392.48
13	PMOH	115.72	47.08	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.80
14	LRPM (MW)	464.79	472.05	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	466.89
15	NSC	1270	1270	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1270
16	OPERBTU (MBTU)	2968322	2928748	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5897070
17	NET GEN	438583.0	444639.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	883222.0
18	ANOHR (BTU/KWH)	6768.0	6587.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6677.0
19	NOF (%)	46.40	52.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.10
20	NPC	1270	1270	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1270

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: St. Lucie Nuclear - PSL											PSL-01	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
12	LRPF (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
13	PMOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
14	LRPM (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
15	NSC	981	981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	981
16	OPERBTU (MBTU)	7643839	6897660	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14541499
17	NET GEN	740947.0	672577.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1413524.0
18	ANOHR (BTU/KWH)	10316.0	10256.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10287.0
19	NOF (%)	101.50	102.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.80
20	NPC	981	981	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	981

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: St. Lucie Nuclear - PSL											PSL-02	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100.00	59.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.70
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	408.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1152.00
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	264.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.00
6	POH	0.00	264.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	27.08	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.08
10	LRPP (MW)	0.00	316.36	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.36
11	PFOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
12	LRPF (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
13	PMOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
14	LRPM (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
15	NSC	986	986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	986
16	OPERBTU (MBTU)	7661502	4111434	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11772936
17	NET GEN	754116.0	402558.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1156674.0
18	ANOHR (BTU/KWH)	10160.0	10213.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10178.0
19	NOF (%)	102.80	99.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.80
20	NPC	986	986	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Turkey Point Nuclear - PTN											PTN-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
12	LRPF (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
13	PMOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
14	LRPM (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
15	NSC	837	837	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	837
16	OPERBTU (MBTU)	6706970	6058023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12764993
17	NET GEN	645923.0	581002.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1226924.0
18	ANOHR (BTU/KWH)	10384.0	10427.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10404.0
19	NOF (%)	103.70	103.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	103.50
20	NPC	837	837	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	837

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Turkey Point Nuclear - PTN											PTN-04	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
12	LRPF (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
13	PMOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
14	LRPM (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
15	NSC	844	844	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	844
16	OPERBTU (MBTU)	6707251	6058587	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12765838
17	NET GEN	652201.0	588956.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1241157.0
18	ANOHR (BTU/KWH)	10284.0	10287.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10285.0
19	NOF (%)	103.90	103.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	103.90
20	NPC	844	844	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	844

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: West County Energy Center - PWC											PWC-01	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	74.70	94.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.20
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	572.53	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1244.53
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	171.47	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.47
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	171.47	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.47
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	29.52	14.85	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.37
12	LRPF (MW)	398.00	398.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	398.00
13	PMOH	14.65	89.28	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.93
14	LRPM (MW)	582.76	404.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.20
15	NSC	1201	1201	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1201
16	OPERBTU (MBTU)	2379777	3398590	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5778367
17	NET GEN	333233.0	489962.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	823195.0
18	ANOHR (BTU/KWH)	7141.0	6936.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7019.0
19	NOF (%)	48.20	60.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.90
20	NPC	1201	1201	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1201

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: West County Energy Center - PWC											PWC-02	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	78.60	94.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.10
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	591.33	668.72	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1260.05
4	RSH	0.00	3.28	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.28
5	UH	152.67	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.67
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	152.67	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.67
9	PPOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
10	LRPP (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
11	PFOH	0.00	31.55	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.55
12	LRPF (MW)	0.00	476.26	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	476.26
13	PMOH	11.93	74.03	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.97
14	LRPM (MW)	682.29	404.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	442.63
15	NSC	1201	1201	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1201
16	OPERBTU (MBTU)	2646326	3311800	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5958127
17	NET GEN	379276.0	485260.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	864536.0
18	ANOHR (BTU/KWH)	6977.0	6825.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6892.0
19	NOF (%)	53.10	60.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.00
20	NPC	1201	1201	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1201

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: West County Energy Center - PWC											PWC-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	91.60	53.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.30
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	744.00	455.30	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1199.30
4	RSH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
5	UH	0.00	216.70	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.70
6	POH	0.00	216.70	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.70
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	0.28	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.28
10	LRPP (MW)	0.00	484.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	484.00
11	PFOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
12	LRPF (MW)	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
13	PMOH	190.13	256.77	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.90
14	LRPM (MW)	398.00	460.96	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.17
15	NSC	1207	1207	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1207
16	OPERBTU (MBTU)	3350008	2000300	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5350308
17	NET GEN	465513.0	274424.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	739937.0
18	ANOHR (BTU/KWH)	7196.0	7289.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7231.0
19	NOF (%)	51.80	49.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.10
20	NPC	1207	1207	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1207

21	ANOHR EQUATION	$ANOHR = A+B(N.O.F)$ A=0 B=0
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Turkey Point - TP5											TP5-05	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	95.60	80.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.50
2	PH	744.00	672.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1416.00
3	SH	706.13	601.73	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1307.87
4	RSH	37.87	70.27	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.13
5	UH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
6	POH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
7	FOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
8	MOH	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00
9	PPOH	0.00	435.45	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.45
10	LRPP (MW)	0.00	316.50	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.50
11	PFOH	0.00	2.53	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.53
12	LRPF (MW)	0.00	336.50	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.50
13	PMOH	95.98	74.63	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.62
14	LRPM (MW)	428.39	348.67	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	393.52
15	NSC	1266	1266	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1266
16	OPERBTU (MBTU)	2762237	2333031	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5095268
17	NET GEN	375049.0	318249.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	693298.0
18	ANOHR (BTU/KWH)	7365.0	7331.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7349.0
19	NOF (%)	42.00	41.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.90
20	NPC	1266	1266	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1266

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Cape Canaveral - PCC		PCC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-06	PMO	72.6	269.00	32 SNOW
2023-01-19	PMO	23.6	269.00	31 SNOW
2023-01-20	PMO	12.2	269.00	31 SNOW
2023-01-21	PMO	27.4	269.00	32 SNOW
2023-02-08	PFO	0.5	206.00	PCC 32 GV2 Derating
2023-02-10	PMO	38.5	269.00	PCC 32 GV2 MO

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Fort Myers - PFM		PFM-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-01	PMO	0.0	131.00	PFM ST 1 MOF Extension - Control Valve Issues
2023-01-01	PMO	0.0	0.50	PFM ST 1 MOF Extension - Control Valve Issues
2023-01-01	PMO	0.0	0.50	PFM ST 1 MOF Extension - Control Valve Issues
2023-01-01	PMO	0.0	0.50	PFM ST 1 MOF Extension - Control Valve Issues
2023-01-01	PMO	0.0	0.50	PFM ST 1 MOF Extension - Control Valve Issues
2023-01-01	PMO	0.0	0.50	PFM ST 1 MOF Extension - Control Valve Issues
2023-01-01	PMO	0.0	0.50	PFM ST 1 MOF Extension - Control Valve Issues
2023-01-01	PMO	743.9	131.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-01	PMO	743.9	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-01	PMO	619.9	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-01	PMO	743.9	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-01	PMO	216.5	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-01	PMO	695.9	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-01	PMO	722.4	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-10	PMO	50.6	187.50	PFM 2D Task MOF - Remote Purge Test and Water Wash
2023-01-10	PMO	50.6	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-10	PMO	50.6	87.00	PFM 2D Task MOF - Remote Purge Test and Water Wash
2023-01-12	PMO	188.7	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-15	PMO	4.8	102.00	PFM 2D Task MOF - Tuning
2023-01-15	PMO	4.8	60.06	PFM 2D Task MOF - Tuning
2023-01-19	PMO	19.0	187.50	PFM 2D Event MOF - Refill transformer oil
2023-01-19	PMO	19.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-20	PMO	245.3	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-26	PMO	35.9	187.50	PFM 2B Event MOF - Repair IP Intermittent blowdown line
2023-01-26	PMO	35.9	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-26	PMO	35.9	86.69	PFM 2B Event MOF - Repair IP Intermittent blowdown line
2023-01-28	PMO	88.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-30	PMO	74.6	187.50	PFM 2E Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-30	PMO	48.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-30	PMO	74.6	190.00	PFM 2E Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-31	PMO	45.1	187.50	PFM 2D Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-31	PMO	23.7	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-31	PMO	45.1	190.00	PFM 2D Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-31	PMO	51.9	187.50	PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-31	PMO	21.5	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-31	PMO	48.2	20.00	PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-01	PMO	0.0	131.00	PFM ST1 MOF Extension - LP Steam Control Valves
2023-02-01	PMO	0.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valves
2023-02-01	PMO	0.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valves
2023-02-01	PMO	0.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valves

2023-02-01	PMO		0.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valves
2023-02-01	PMO		0.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valves
2023-02-01	PMO		0.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valves
2023-02-01	PMO		0.0	110.00	PFM ST1 MOF Extension - LP Steam Control Valves
2023-02-01	PMO		120.8	131.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-01	PMO		33.2	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-01	PMO		29.6	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-01	PMO		25.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-01	PMO		21.3	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-01	PMO		26.6	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-01	PMO		30.4	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-01	PMO		26.6	110.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-01	PMO		99.3	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-02	PMO		44.9	187.50	PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO		44.9	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-02	PMO		1.6	190.00	PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO		92.3	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-02	PMO		3.7	20.00	PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO		43.3	80.00	PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO		93.6	90.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-02	PMO		40.3	187.50	PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO		40.3	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-02	PMO		0.8	190.00	PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO		90.1	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-02	PMO		39.5	20.00	PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO		36.7	187.50	PFM 2A Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO		36.7	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-02	PMO		36.7	190.00	PFM 2A Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-03	PMO		50.2	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-03	PMO		50.8	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-03	PMO		50.2	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-05	PMO		1.8	187.50	PFM 2E Event MOF - ST1 stop valve replacement
2023-02-05	PMO		128.1	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-06	PMO		0.5	187.50	PFM 2A Event MOF - ST1 stop valve replacement
2023-02-06	PMO		0.5	187.50	PFM 2C Event MOF - ST1 stop valve replacement
2023-02-06	PMO		126.6	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-06	PMO		126.2	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-06	PMO		0.5	420.00	PFM ST2 Event MOF - ST1 stop valve replacement
2023-02-06	PMO		130.5	90.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-06	PMO		0.2	187.50	PFM 2F Event MOF - ST1 stop valve replacement

2023-02-06	PMO	125.6	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-06	PMO	0.1	187.50	PFM 2D Event MOF - ST1 stop valve replacement
2023-02-06	PMO	125.8	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-06	FMO	125.3	1676.00	PFM 2B Event MOF - ST1 stop valve replacement
2023-02-06	PMO	125.6	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PMO	0.7	187.50	PFM 2A Event MOF - ST1 stop valve replacement
2023-02-11	PMO	0.3	187.50	PFM 2B Event MOF - ST1 stop valve replacement
2023-02-11	PMO	0.3	187.50	PFM 2C Event MOF - ST1 stop valve replacement
2023-02-11	PMO	1.0	187.50	PFM 2E Event MOF - ST1 stop valve replacement
2023-02-11	PMO	4.5	420.00	PFM ST2 Event MOF - ST1 stop valve replacement
2023-02-11	PMO	0.3	187.50	PFM 2D Event MOF - ST1 stop valve replacement
2023-02-11	PMO	116.7	131.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PMO	116.7	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PMO	116.4	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PMO	116.4	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PMO	116.4	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PMO	116.0	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PMO	115.7	0.50	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PMO	2.7	90.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PFO	84.9	420.00	PFM ST2 EFOR - Hydraulic leaks
2023-02-11	PMO	84.9	90.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-15	PFO	9.8	142.00	PFM ST2 Partial EFOR - Hydraulic leaks
2023-02-15	PMO	9.8	90.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-15	PMO	13.6	420.00	PFM ST2 Event MOF - Repair hydraulic line servo
2023-02-15	PMO	13.6	90.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-16	PMO	1.0	90.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-18	PFO	3.1	56.00	ST1 Partial Derate - Debris Filter Torque Nut loose

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Manatee - PM3		PM3-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-01	PMO	83.1	50.06	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-01	PMO	83.1	50.06	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-01	PMO	83.1	50.06	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-01	PMO	83.1	153.00	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-01	PMO	83.1	50.06	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-06	PMO	70.5	191.00	PMT 3D SNOW - Repair HP Steam Leak
2023-01-12	PMO	87.8	191.00	PMT 3B SNOW - HP Valve Repack and 3B Balance Shot
2023-02-11	PMO	3.6	191.00	PMT U3D Block Snow - ST Seal Oil Valve Replacement
2023-02-11	PMO	2.3	191.00	PMT U3A SNOW - Block ST Seal Oil Valve Replacement
2023-02-12	PMO	0.3	484.00	PMT U3 Block SNOW - ST Seal Oil Valve Replacement
2023-02-12	PMO	0.2	191.00	PMT U3C Block Snow - ST Seal Oil Valve Replacement
2023-02-12	FMO	71.7	1248.00	PMT U3B Block Snow - ST Seal Oil Valve Replacement
2023-02-15	PMO	4.2	484.00	PMT U3 Block SNOW - ST Seal Oil Valve Replacement
2023-02-15	PMO	6.2	191.00	PMT U3A SNOW - Block ST Seal Oil Valve Replacement
2023-02-15	PMO	9.1	191.00	PMT U3B Block Snow - ST Seal Oil Valve Replacement
2023-02-15	PMO	2.8	191.00	PMT U3C Block Snow - ST Seal Oil Valve Replacement
2023-02-15	PFO	4.1	191.00	PMT 3D EFOR - IP Steam Backpressure Control Valve Controller
2023-02-15	PFO	0.9	484.00	PMT U3ST EFOR - 3D IP Steam Backpressure Control Valve controller

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PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-14	PFO	2.7	189.00	EFOR 8D 89-ND Switch Fail to Close
2023-01-24	PFO	0.5	466.00	EFOR Unit 8 ST Trip
2023-01-26	PMO	22.2	189.00	SNOW: PMR Unit 8 Block Repair Motive Steam Valve
2023-01-27	FMO	48.0	1222.00	SNOW: 8ST HRB-ACV-0008 Motive Steam Valve
2023-01-29	PMO	8.2	189.00	SNOW: PMR Unit 8 Block Repair Motive Steam Valve
2023-01-29	PMO	8.3	189.00	SNOW: 8ST HRB-ACV-0008 Motive Steam Valve
2023-02-03	PFO	13.3	189.00	EFOR 8A IGV Trip
2023-02-09	PFO	0.0	183.00	EFOR 8D Runback high RH Temp
2023-02-10	PFO	0.6	189.00	EFOR 8A Trip Steam Pressure Low
2023-02-12	PFO	1.7	189.00	EFOR 8D Runback LF Testing
2023-02-21	PFO	1.6	189.00	EFOR PMR 8D BFP Recirc Valve
2023-02-22	PFO	3.5	189.00	EFOR PMR 8B SRV Leak-by

(1) FFO - FULL FORCED OUTAGE
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 PMO - PARTIAL MAINTENANCE OUTAGE
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 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Okeechobee Energy Center - POK		POK-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-02	PFO	13.9	342.00	CT 1-3 Tripped on Hot Reheat Valve not Providing Feedback To DCS
2023-01-07	PMO	13.1	342.00	MOF - Unit 1-2 Planned Liquid Fuel Testing
2023-01-08	PMO	15.5	342.00	MOF - Unit 1-2 Planned Liquid Fuel Testing
2023-01-09	PFO	0.5	342.00	EFOR Unit 1-3 Auxiliaries Exhaust Frame Cooling Shutdown.
2023-01-09	PFO	0.5	157.00	EFOR Unit 1-3 Auxiliaries Exhaust Frame Cooling Shutdown.
2023-01-15	PFO	9.6	514.00	EFOR - failed thermocouple on the IP turbine system tripped the unit.
2023-01-19	PMO	90.2	342.00	SNOW: POK 1-2
2023-02-27	PPO	24.2	342.00	2023 - POK11 HGP Planned Outage Coating of CT Compressor

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Port Everglades - PPE		PPE-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-01	PMO	23.5	250.00	53 MOF - HP Economizer Tube Leak Repairs
2023-01-01	PMO	23.5	103.00	53 MOF - HP Economizer Tube Leak Repairs
2023-01-06	PMO	46.0	250.00	53 MOF - Borescope Inspection
2023-01-06	PMO	46.0	104.00	53 MOF - Borescope Inspection
2023-01-11	PMO	140.1	250.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-11	PMO	140.1	103.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-15	PFO	6.8	250.00	52 Forced Outage - GV4 Cooling Air Low
2023-01-15	PFO	6.8	103.00	52 Forced Outage - GV4 Cooling Air Low
2023-01-15	PFO	1.4	250.00	52 SUF - GV4 Cooling Air Low
2023-01-15	PFO	1.4	103.00	52 SUF - GV4 Cooling Air Low
2023-01-18	PMO	2.5	250.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-18	PMO	2.5	103.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-18	PMO	0.8	250.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-18	PMO	0.8	103.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-30	PFO	3.2	250.00	53 Forced Outage - CEMS Analyzer Equipment Failure
2023-01-30	PFO	3.2	103.00	53 Forced Outage - CEMS Analyzer Equipment Failure
2023-01-30	PFO	6.3	250.00	53 SUF - TOT 10 Bad Quality
2023-01-30	PFO	6.3	103.00	53 SUF - TOT 10 Bad Quality
2023-02-01	PMO	43.0	250.00	51 MOF - HP Feedwater Stop Valve Repair
2023-02-16	PFO	1.4	250.00	51 SUF - SFC Trip
2023-02-16	PFO	1.4	103.00	51 SUF - SFC Trip
2023-02-24	PFO	6.6	250.00	51 Forced Outage - TOT 8 Failure
2023-02-24	PFO	6.6	103.00	51 Forced Outage - TOT 8 Failure
2023-02-28	PFO	1.9	396.00	50 Forced Outage - High IP Exhaust Temperature Unblended CRH HRH

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Riviera - PRV		PRV-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-02	PFO	2.0	259.00	PRV-Unit 53-Start up failure-Bleed off Valve
2023-01-02	PFO	2.0	168.00	PRV-Unit 53-Start up failure-Bleed off Valve
2023-01-05	PMO	115.7	259.00	PRV-53-Event MOF-Turning Gear
2023-01-05	PMO	115.7	168.00	PRV-53-Event MOF-Turning Gear
2023-01-07	PMO	16.8	259.00	prv-53-Event MOF-Flame Scanner
2023-01-07	PMO	16.8	168.00	prv-53-Event MOF-Flame Scanner
2023-01-27	PFO	17.3	259.00	PRV-Unit 52-Start up failure-blade path spread
2023-01-27	PFO	17.3	168.00	PRV-Unit 52-Start up failure-blade path spread
2023-02-14	PFO	2.8	60.04	PRV-51- HRH Blending Valve Failed To Open
2023-02-14	PFO	2.8	100.00	PRV-51- HRH Blending Valve Failed To Open
2023-02-17	PMO	35.0	259.00	PRV 53 - Event MOF -NG Pressure Transmitter
2023-02-17	PMO	35.0	160.00	PRV 53 - Event MOF -NG Pressure Transmitter
2023-02-18	PMO	22.0	259.00	PWC 3B - Event MOF - Test HRH Blending Valve
2023-02-18	PMO	22.0	83.00	PWC 3B - Event MOF - Test HRH Blending Valve

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
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FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-02-16	PPO	6.9	171.58	U2 PEL Down Power to 67% MSSV Testing
2023-02-17	PPO	16.1	324.34	U2 PEL MSSV Testing
2023-02-17	PPO	4.0	534.45	U2 PEL Down Power to Start SL2-27
2023-02-18	PO	264.0	986.00	U2 PEL SL2-27 Feb

(1) FFO - FULL FORCED OUTAGE
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 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-04		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC		PWC-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-02	PFO	1.4	238.00	PWC 1B CT- Tripped on Condenser protection
2023-01-02	PFO	1.4	160.00	PWC 1B CT- Tripped on Condenser protection
2023-01-03	PFO	5.7	238.00	PWC 1B-START UP FAILURE-BFP HP FLOW LOW LOW TRIP
2023-01-03	PFO	5.7	160.00	PWC 1B-START UP FAILURE-BFP HP FLOW LOW LOW TRIP
2023-01-04	PFO	14.6	238.00	PWC 1C SU Failure BFP Recirculation Valve
2023-01-04	PFO	14.6	160.00	PWC 1C SU Failure BFP Recirculation Valve
2023-01-14	PFO	2.4	238.00	PWC 1A-Force Outage-Cold Reheat Bypass Control Valve
2023-01-14	PFO	2.4	160.00	PWC 1A-Force Outage-Cold Reheat Bypass Control Valve
2023-01-14	PMO	6.3	88.00	PWC 1A - Event MOF - Liquid Fuel Transfer
2023-01-14	PMO	6.3	205.63	PWC 1A - Event MOF - Liquid Fuel Transfer
2023-01-15	PFO	1.8	238.00	PWC 1A-Force Outage-Cold Reheat Bypass Control Valve
2023-01-15	PFO	1.8	160.00	PWC 1A-Force Outage-Cold Reheat Bypass Control Valve
2023-01-16	PMO	1.9	238.00	PWC-1A- 1 and 2 Gas Yard Maintenance Outage
2023-01-16	PMO	1.7	160.00	PWC-1A- 1 and 2 Gas Yard Maintenance Outage
2023-01-16	PMO	1.2	238.00	PWC-1B- 1 and 2 Gas Yard Outage
2023-01-16	PMO	1.0	82.00	PWC-1B- 1 and 2 Gas Yard Outage
2023-01-16	PMO	0.2	487.00	PWC-1ST- 1 and 2 Gas Yard Outage
2023-01-16	PMO	176.6	160.00	PWC-1A- 1 and 2 Gas Yard Maintenance Outage
2023-01-16	PMO	176.6	82.00	PWC-1B- 1 and 2 Gas Yard Outage
2023-01-16	FMO	171.4	1201.00	PWC-1C- 1 and 2 Gas Yard Outage
2023-01-23	PMO	4.9	238.00	PWC-1A- 1 and 2 Gas Yard Maintenance Outage
2023-01-23	PMO	4.9	238.00	PWC-1B- 1 and 2 Gas Yard Outage
2023-01-23	PMO	6.3	487.00	PWC-1ST- 1 and 2 Gas Yard Outage
2023-01-31	PFO	3.4	238.00	PWC-1B-BFP RECIRC MALFUNCTION RESULTED IN CT TRIP
2023-01-31	PFO	3.4	160.00	PWC-1B-BFP RECIRC MALFUNCTION RESULTED IN CT TRIP
2023-02-03	PFO	14.8	238.00	PWC-1A-SU Failure-Generator NGR switch
2023-02-03	PFO	14.8	160.00	PWC-1A-SU Failure-Generator NGR switch
2023-02-04	PMO	89.2	238.00	PWC 1A-Maintenance Outage-Swinging LP Drum Level
2023-02-04	PMO	89.2	166.00	PWC 1A-Maintenance Outage-Swinging LP Drum Level

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC			PWC-02	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-16	PMO	2.3	238.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-01-16	PMO	2.0	160.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-01-16	PMO	1.6	238.00	PWC-2C- 1 and 2 Gas Yard Outage
2023-01-16	PMO	1.3	82.00	PWC-2C- 1 and 2 Gas Yard Outage
2023-01-16	PMO	0.2	487.00	PWC-2ST- 1 and 2 Gas Yard Outage
2023-01-16	PMO	159.1	160.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-01-16	PMO	152.9	82.00	PWC-2C- 1 and 2 Gas Yard Outage
2023-01-16	FMO	152.6	1201.00	PWC-2B- 1 and 2 Gas Yard Outage
2023-01-22	PMO	9.6	238.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-01-22	PMO	6.1	487.00	PWC-2ST- 1 and 2 Gas Yard Outage
2023-01-22	PMO	3.3	238.00	PWC-2B- 1 and 2 Gas Yard Outage
2023-01-23	PMO	3.4	160.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-02-03	PMO	74.0	238.00	PWC-2B-Event MOF-HRSG Tube leak
2023-02-03	PMO	74.0	166.00	PWC-2B-Event MOF-HRSG Tube leak
2023-02-26	PFO	31.5	238.00	PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas
2023-02-26	PFO	0.1	167.00	PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas
2023-02-26	PFO	4.5	487.00	PWC-2ST-Force Outage-Condenser Pump Trip
2023-02-26	PFO	4.5	167.00	PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas
2023-02-26	PFO	3.2	238.00	PWC-2A-Force Outage-Low LP Drum Level
2023-02-26	PFO	26.8	167.00	PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC		PWC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-12	PMO	37.7	241.00	PWC 3C - Event MOF - Leak repair TCA to HP drum level control valve
2023-01-12	PMO	37.7	157.00	PWC 3C - Event MOF - Leak repair TCA to HP drum level control valve
2023-01-25	PMO	273.4	241.00	PWC 3B - Event MOF - Borescope fuel oil nozzles
2023-01-25	PMO	273.4	157.00	PWC 3B - Event MOF - Borescope fuel oil nozzles
2023-02-06	PMO	44.0	241.00	PWC 3B - Event MOF - HP Steam Control Valve Repair.
2023-02-06	PMO	44.0	158.00	PWC 3B - Event MOF - HP Steam Control Valve Repair.
2023-02-12	PMO	31.3	241.00	PWC 3A - Event MOF - HP ECON Drain leak.
2023-02-12	PMO	31.3	158.00	PWC 3A - Event MOF - HP ECON Drain leak.
2023-02-13	PMO	16.7	241.00	PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator
2023-02-13	PMO	5.0	158.00	PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator
2023-02-14	PMO	11.6	158.00	PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator
2023-02-17	PMO	48.6	241.00	PWC 3A - Event MOF - Pre-Outage Inspection-preparation
2023-02-17	PMO	48.3	158.00	PWC 3A - Event MOF - Pre-Outage Inspection-preparation
2023-02-18	PMO	46.5	241.00	PWC 3B - Event MOF - Pre-Outage Inspection-preparation
2023-02-18	PMO	46.2	79.00	PWC 3B - Event MOF - Pre-Outage Inspection-preparation
2023-02-19	PPO	0.2	484.00	PWC-3ST- Planned Outage Major Turbine Overhaul
2023-02-19	PMO	0.9	158.00	PWC 3A - Event MOF - Pre-Outage Inspection-preparation
2023-02-19	PMO	0.9	79.00	PWC 3B - Event MOF - Pre-Outage Inspection-preparation
2023-02-19	PO	0.7	1207.00	PWC-3A-Planned Outage
2023-02-20	PO	216.0	1207.00	PWC 3B- Planned Outage

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Turkey Point - TP5		TP5-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-10	PMO	95.5	188.50	5D Event MO - Hydraulic Oil Pump Coupling Replacement
2023-01-10	PMO	95.5	148.00	5D Event MO - Hydraulic Oil Pump Coupling Replacement
2023-01-12	PMO	47.4	188.50	5C Event MO - Water Injection Purge Isolation Valves replacement
2023-01-12	PMO	47.4	1.00	5C Event MO - Water Injection Purge Isolation Valves replacement
2023-02-03	PFO	2.5	188.50	5B EFOR - Sample vacuum pump relay failure
2023-02-03	PFO	2.5	148.00	5B EFOR - Sample vacuum pump relay failure
2023-02-07	PMO	50.8	188.50	5C Event MO - LF purge valve replacement
2023-02-07	PMO	50.8	164.00	5C Event MO - LF purge valve replacement
2023-02-10	PPO	435.4	188.50	5C Planned Outage CT-HGP-TECH 2.0
2023-02-10	PPO	435.4	128.00	5C Planned Outage CT-HGP-TECH 2.0
2023-02-24	PMO	23.8	188.50	5D Event MO - Blowdown drain line leak repair
2023-02-24	PMO	23.8	152.00	5D Event MO - Blowdown drain line leak repair

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PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.