



**Christopher T. Wright**  
Senior Counsel  
**Florida Power & Light Company**  
700 Universe Blvd (LAW/JB)  
Juno Beach, FL 33408-0420  
Phone: (561) 691-7144  
E-mail: [Christopher.Wright@fpl.com](mailto:Christopher.Wright@fpl.com)  
Florida Authorized House Counsel;  
Admitted in Pennsylvania

April 20, 2023

*VIA ELECTRONIC FILING*

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Docket No. 20230003-GU**  
**Florida City Gas Purchased Gas Adjustment Monthly Filing**

Dear Mr. Teitzman:

Enclosed for filing in the above-referenced docket is the Florida City Gas Purchased Gas Adjustment filing for the month of March 2023.

If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,

*s/Christopher T. Wright*  
Christopher T. Wright  
Fla. Auth. House Counsel No. 1007055

Enclosures

cc: Counsel for Parties of Record (w/attachments)  
Miguel Bustos ([Miguel.Bustos@nexteraenergy.com](mailto:Miguel.Bustos@nexteraenergy.com))

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 20th of April:

Florida Public Utilities Company Mike Cassel 208 Wildlight Ave. Yulee FL 32097 <a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a>  Michelle D. Napier 1635 Meathe Drive West Palm Beach FL 33411 <a href="mailto:mnapier@fpuc.com">mnapier@fpuc.com</a>	Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a> <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:wessling.mary@leg.state.fl.us">wessling.mary@leg.state.fl.us</a>
Austin Watrous, Esquire Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 <a href="mailto:AWatrous@psc.state.fl.us">AWatrous@psc.state.fl.us</a>	Ausley Law Firm J. Wahlen/M. Means/V. Ponder P.O. Box 391 Tallahassee FL 32302 <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a> <a href="mailto:mmeans@ausley.com">mmeans@ausley.com</a> <a href="mailto:vponder@ausley.com">vponder@ausley.com</a>
Peoples Gas System Paula Brown/Kandi Floyd/Nora Bordine P.O. Box 111 Tampa, FL 33601-0111 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a> <a href="mailto:kfloyd@tecoenergy.com">kfloyd@tecoenergy.com</a> <a href="mailto:nmbordine@tecoenergy.com">nmbordine@tecoenergy.com</a>	St. Joe Natural Gas Company, Inc. Andy Shoaf/Debbie Stitt P.O. Box 549 Port St. Joe, FL 32457-0549 <a href="mailto:Andy@stjoegas.com">Andy@stjoegas.com</a> <a href="mailto:dstitt@stjoegas.com">dstitt@stjoegas.com</a>

*s/Christopher T. Wright*  
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Christopher T. Wright  
Fla. Auth. House Counsel No. 1007055

*Attorney for Florida City Gas*

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023				SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12			
		CURRENT MONTH: 3/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	22,073	22,073	100.00	-	68,911	68,911	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	391,167	4,077,276	3,686,109	90.41	4,836,827	13,429,249	8,592,422	63.98
5	DEMAND (Line 32 A-1 support detail)	1,163,663	1,187,440	23,777	2.00	3,445,737	3,455,708	9,971	0.29
6	OTHER (Line 38 A-1 support detail)	58,832	118,735	59,903	50.45	121,352	336,712	215,360	63.96
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	59,534	50,000	(9,534)	(19.07)	170,382	150,000	(20,382)	(13.59)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,554,128	5,355,524	3,801,396	70.98	8,233,534	17,140,580	8,907,046	51.96
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(2,030)	(2,740)	(710)	25.91	(5,519)	(8,423)	(2,904)	34.48
14	TOTAL THERM SALES	3,508,589	5,352,784	1,844,195	34.45	11,378,398	17,132,157	5,753,759	33.58
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,658,197	3,906,679	248,482	6.36	14,463,083	12,195,915	(2,267,168)	(18.59)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,728,720	3,875,479	1,146,759	29.59	13,843,077	12,103,943	(1,739,134)	(14.37)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	35,274,540	21,376,050	(13,898,490)	(65.02)	109,688,270	62,059,500	(47,628,770)	(76.75)
20	OTHER Commodity (Line 38 A-1 support detail)	1,967	33,200	31,234	94.08	15,511	98,500	82,989	84.25
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,730,686	3,908,679	1,177,993	30.14	13,858,588	12,202,443	(1,656,145)	(13.57)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(4,413)	(2,000)	2,413	(120.66)	(11,997)	(6,000)	5,997	(99.95)
27	TOTAL THERM SALES (24-26 Estimated only)	3,895,333	3,906,679	11,346	0.29	12,619,799	12,196,443	(423,356)	(3.47)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00565	0.00565	100.00	-	0.00565	0.00565	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.14335	1.05207	0.90872	86.37	0.34940	1.10949	0.76009	68.51
32	DEMAND (5/19)	0.03299	0.05555	0.02256	40.61	0.03141	0.05568	0.02427	43.59
33	OTHER (6/20)	29.91693	3.57636	(26.34057)	(736.52)	7.82365	3.41840	(4.40525)	(128.87)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.56913	1.37016	0.80103	58.46	0.59411	1.40468	0.81057	57.70
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	1.37000	0.91000	66.42	0.46000	1.40383	0.94383	67.23
40	TOTAL THERM SALES (11/27)	0.39897	1.37086	0.97189	70.90	0.65243	1.40538	0.75295	53.58
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.75886	1.73075	0.97189	56.15	1.01232	1.76527	0.75295	42.65
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.76268	1.73946	0.97678	56.15	1.01741	1.77415	0.75674	42.65
45	PGA FACTOR ROUNDED TO NEAREST .001	0.763	1.73900	0.976	56.12	1.017	1.774	0.757	42.67

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023				SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12			
		CURRENT MONTH: 3/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
from doree		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	19,479	19,479	100.00	-	61,547	61,547	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	391,167	1,088,091	696,924	64.05	4,836,827	3,693,923	(1,142,904)	(30.94)
5	DEMAND (Line 32 A-1 support detail)	1,163,663	898,223	(265,440)	(29.55)	3,445,737	2,638,896	(806,841)	(30.57)
6	OTHER (Line 56 A-1 support detail +Line 9 A-1)	58,832	101,735	42,903	42.17	121,352	261,348	139,996	53.57
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	59,534	-	(59,534)	-	170,382	-	(170,382)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,554,128	2,107,528	553,400	26.26	8,233,534	6,655,714	(1,577,820)	(23.71)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(2,030)	(1,071)	959	(89.51)	(5,519)	(3,214)	2,305	(71.72)
14	TOTAL THERM SALES	3,508,589	2,106,457	(1,402,132)	(66.56)	11,378,398	6,652,500	(4,725,898)	(71.04)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,658,197	3,903,620	245,423	6.29	14,463,083	12,333,891	(2,129,192)	(17.26)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodit (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodit (Line 24 A-1 support detail)	2,728,720	3,903,620	1,174,900	30.10	13,843,077	12,333,891	(1,509,186)	(12.24)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	35,274,540	16,785,880	(18,488,660)	(110.14)	109,688,270	49,274,680	(60,413,590)	(122.61)
20	OTHER Commodit (Line 38 A-1 support detail)	1,967	33,200	31,234	94.08	15,511	98,500	82,989	84.25
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,730,686	3,936,820	1,206,134	30.64	13,858,588	12,432,391	(1,426,197)	(11.47)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(4,413)	(2,000)	2,413	-	(11,997)	(6,000)	5,997	(99.95)
27	TOTAL THERM SALES (24-26 Estimated only)	3,895,333	3,934,820	39,487	1.00	12,619,799	12,426,391	(193,408)	(1.56)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00499	0.00499	100.00	-	0.00499	0.00499	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.14335	0.27874	0.13539	48.57	0.34940	0.29949	(0.04991)	(16.66)
32	DEMAND (5/19)	0.03299	0.05351	0.02052	38.35	0.03141	0.05355	0.02214	41.34
33	OTHER (6/20)	29.91693	3.06430	(26.85263)	(876.31)	7.82365	2.65327	(5.17038)	(194.87)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.56913	0.53534	(0.03379)	(6.31)	0.59411	0.53535	(0.05876)	(10.98)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.53561	0.07561	14.12	0.46000	0.53561	0.07561	14.12
40	TOTAL THERM SALES (11/27)	0.39897	0.53561	0.13664	25.51	0.65243	0.53561	(0.11682)	(21.81)
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.75886	0.8955	0.13664	15.26	1.01232	0.89550	(0.11682)	(13.05)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.76268	0.90000	0.13732	15.26	1.01741	0.90000	(0.11741)	(13.05)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.763	0.900	0.137	15.22	1.017	0.900	(0.117)	(13.00)



COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023				
CURRENT MONTH: 3/23		(A)	(B)	(C)
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		3,662,610	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)		0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)		(4,413)	0.00	
6 Commodity Adjustments FGT Supplier Refund			0.00	
7				
8 TOTAL COMMODITY (Pipeline)		3,658,197	0.00	0.00000
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)		0	0.00	
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance		0	0.00	
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES		0	0.00	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)		3,662,610	891,532.58	0.24341
18 Bay Gas Storage		0	0.00	
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 25 Page 11)		(959,520.00)	(520,629.33)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)		30,043	5,661.13	
22 Other Shippers		0.00	16,632.99	
23 Less: OSS, Company Use, and Refund		(4,413)	(2,030.09)	0.46000
24 TOTAL COMMODITY (Other)		2,728,720	391,167.28	0.14335
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)		35,274,540	1,093,662.93	0.03100
26 FPU - Capacity Indian River (Line 21 Page 10)			70,000.00	0.00000
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge			0.00	
29 Demand - No Notice (Line 16 Page 10)		0	0.00	0.00000
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)		0	0.00	
32 TOTAL DEMAND		35,274,540	1,163,662.93	0.03299
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>				
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)		1,967	58,831.40	29.91681
34 Storage Purchases		0	0.00	
35 Storage withdrawal		0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)		0	0.00	
35 Realized Gain/Loss (Line 20, Page 10)			(59,533.64)	
36 LNG Supply			0.00	
37 FGT Demand			0.00	
38 TOTAL OTHER		1,967	(702.24)	(0.35710)
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33
37				

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 3/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	449,999	1,189,826	739,827	62.18%	4,958,179	3,955,271	(1,002,908)	-25.36%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,163,663	917,702	(245,961)	-26.80%	3,445,737	2,700,443	(745,294)	-27.60%
3	TOTAL	1,613,662	2,107,528	493,866	23.43%	8,403,916	6,655,714	(1,748,202)	-26.27%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	3,508,589	2,106,457	(1,402,132)	-66.56%	11,378,398	6,652,500	(4,725,898)	-71.04%
5	TRUE-UP (COLLECTED) OR REFUNDED	(1,293,319)	(1,293,319)	-	0.00%	(3,879,957)	(3,879,957)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,215,270	813,138	(1,402,132)	-172.43%	7,498,442	2,772,543	(4,725,898)	-170.45%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	601,608	(1,294,390)	(1,895,998)	146.48%	(905,474)	(3,883,170)	(2,977,696)	76.68%
8	INTEREST PROVISION-THIS PERIOD (21)	(17,292)	(2,621)	14,671	-559.75%	(63,042)	(7,464)	55,578	-744.61%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(5,377,156)	(666,310)	4,710,845	-707.00%	(6,521,809)	(659,325)	5,862,484	-889.16%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,293,319	1,293,319	-	0.00%	3,879,957	3,879,957	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	59,534	-	(59,534)	-	170,382	-	(170,382)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(3,439,987)	(670,003)	2,769,984	-413.43%	(3,439,987)	(670,003)	2,769,984	-413.43%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(5,377,156)	(666,310)	4,710,845	-707.00%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(3,422,695)	(667,382)	2,755,313	-412.85%				
14	TOTAL (12+13)	(8,799,850)	(1,333,692)	7,466,158	-559.81%				
15	AVERAGE (50% OF 14)	(4,399,925)	(666,846)	3,733,079	-559.81%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04600	0.04600	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04830	0.04830	-	0.00%				
18	TOTAL (16+17)	0.09430	0.09430	-	0.00%				
19	AVERAGE (50% OF 18)	0.04715	0.04715	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00393	0.00393	-	0.00%				
21	INTEREST PROVISION (15x20)	(17,292)	(2,621)	14,671	-559.75%				

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 3/23

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,135,655.63	4,395.13	31.13
2	Florida Power & Light	System Supply	FTS	3,662,610		3,662,610	891,532.58				24.34
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,662,610</b>	<b>-</b>	<b>3,662,610</b>	<b>891,533</b>	<b>-</b>	<b>1,135,656</b>	<b>4,395</b>	<b>55.47</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.



CURRENT MONTH: 3/23

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	11,815	11,490	366,261	356,189	2.4341	2.5029
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
<b>TOTAL</b>			11,815	11,490	366,261	356,189	2.4341	2.5029
<b>WEIGHTED AVERAGE</b>							2.4341	2.5029

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	CURRENT MONTH: 3/23		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,580,930	1,752,741	171,811	10.87%	5,477,166	5,673,380	196,214	3.58%
2 GAS LIGHTS	1,444	1,514	70	4.85%	1,444	4,542	3,098	214.54%
3 COMMERCIAL	2,191,949	1,981,498	(210,451)	-9.60%	6,675,979	6,007,229	(668,650)	-10.02%
4 LARGE COMMERCIAL	121,009	170,927	49,918	41.25%	465,308	511,293	45,985	9.88%
5 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	2	-	(2)	-100.00%
<b>6 TOTAL FIRM</b>	<b>3,895,333</b>	<b>3,906,680</b>	<b>11,347</b>	<b>0.29%</b>	<b>12,619,799</b>	<b>12,196,444</b>	<b>(423,355)</b>	<b>-3.35%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>								
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	5,202,214	4,453,023	(749,191)	-14.40%	14,584,147	12,953,384	(1,630,763)	-11.18%
11 SMALL COMMERCIAL TRANSP. FIRM	2,471,645	2,555,429	83,784	3.39%	8,166,352	7,724,532	(431,820)	-5.29%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	4,574,615	4,577,056	2,441	0.05%	12,808,680	13,912,073	1,103,393	8.61%
<b>19 TOTAL TRANSPORTATION</b>	<b>12,248,474</b>	<b>11,585,508</b>	<b>(662,966)</b>	<b>-5.41%</b>	<b>35,549,179</b>	<b>34,589,989</b>	<b>(959,190)</b>	<b>-2.70%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>16,143,807</b>	<b>15,492,188</b>	<b>(651,619)</b>	<b>-4.04%</b>	<b>48,168,978</b>	<b>46,786,433</b>	<b>(1,382,545)</b>	<b>-2.87%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	111,072	108,963	(2,109)	-1.90%	110,845	108,878	(1,967)	-1.77%
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%
22 COMMERCIAL	5,545	5,319	(227)	-4.09%	5,548	5,317	(231)	-4.16%
23 LARGE COMMERCIAL	12	11	(1)	-8.33%	13	11	(2)	-15.38%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
<b>25 TOTAL FIRM</b>	<b>116,631</b>	<b>114,293</b>	<b>(2,338)</b>	<b>-2.00%</b>	<b>116,408</b>	<b>114,207</b>	<b>(2,201)</b>	<b>-1.89%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>								
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	98	96	(2)	-2.04%	97	96	(1)	-1.03%
30 SMALL COMMERCIAL TRANSP. FIRM	2,844	2,962	118	4.15%	2,830	2,982	132	4.66%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>2,947</b>	<b>3,063</b>	<b>116</b>	<b>3.94%</b>	<b>2,932</b>	<b>3,063</b>	<b>131</b>	<b>4.47%</b>
<b>TOTAL CUSTOMERS</b>	<b>119,578</b>	<b>117,356</b>	<b>(2,222)</b>	<b>-1.86%</b>	<b>119,340</b>	<b>117,270</b>	<b>(2,070)</b>	<b>-1.73%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	14	16	2	14.29%	16	17	1	6.25%
40 GAS LIGHTS	-	1,514	1,514	0.00%	-	1,514	1,514	0.00%
41 COMMERCIAL	395	373	(22)	-5.57%	401	377	(24)	-5.99%
42 LARGE COMMERCIAL	10,084	15,539	5,455	54.10%	11,931	15,494	3,563	29.86%
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	53,084	46,386	(6,698)	-12.62%	50,117	44,977	(5,140)	-10.26%
47 SMALL COMMERCIAL TRANSP. FIRM	869	863	(6)	-0.69%	961	869	(92)	-9.57%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	914,923	915,411	488	0.05%	853,912	927,472	73,560	8.61%



FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

						Actual					
FGT FTS - Contract 5034						MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs										
2	Contract #5034 FTS 1						3,662,610		0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381 FTS 2								0.00000	0.00	
3A	Back to Back / No Notice								n/a	n/a	
4	Total Firm:						3,662,610			0.00	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>											
5	FTS-1 Demand - System supply Miami						7,374,900	0.72998354	0.05150	379,807.35	( )
6	" Capacity release						0	0	---		
7	" System supply Treasure Coast						331,080	0.03001259	0.05150	17,050.62	( )
8	" System supply Brevard						4,360,150	0.24000387	0.05150	224,547.73	( )
9	" " " Merritt Sq.						0		0.05150	0.00	( )
10	Total FTS-1 demand						12,066,130			621,406	
11											
12	FTS Demand - System supply Miami						9,309,920		0.05150	479,461	( )
13	FTS Demand						0		---	0	
14											
15	Total FTS-2 demand						9,309,920			479,460.88	
16											
17	Fuel Transport						10,753,560			17,887	
18	FGT Storage Demand						1,902,290			16,902	
19											
20											( )
21	Total fixed charges						34,031,900			1,135,655.63	
22											
23	<b>OTHER SUPPLIERS:</b>										
24							THERMS			AMOUNT	
25	Florida Power & Light						3,662,610			891,532.58	( )
26	Bay Gas Storage - Injection										( )
27											( )
28											( )
29											( )
30											( )
31											( )
32											( )
33											( )
34											( )
35											( )
36											( )
37											( )
38											( )
39											( )
40											( )
41											( )
42											( )
43											( )
44											( )
45	Total costs:						3,662,610			891,532.58	
46											
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)									2,027,188.21	

CURRENT MONTH: 3/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month	Accruals			
1	FGT -			Payments	Accruals			
1	FTS - Commod. (Mia,Brv,TC) 03/23		3,662,610.0		-	-		
2	Reverse FTS Commod accr 02/23		(4,510,700.0)		-	-		
3	FTS - Commodity 02/23		4,510,700.0	-		-		
4			3,662,610.0			-		
5								
6	FTS Demand (Mia,Brv,TC) 03/23	23,278,340.0			1,135,655.63	1,135,655.63		
7	Reverse FTS Demand accr 02/23	(20,930,390.0)			(1,033,617.36)	(1,033,617.36)		
8	FTS Demand 02/23	32,926,590.0		991,624.66		991,624.66	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	35,274,540.0				1,093,662.93		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			19,215.08		19,215.08		
20	Cost Optimization Sharing			(59,533.64)		(59,533.64)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas & CNG			38,641.78		38,641.76	B2 & B3	
23	FPL Energy Services		1,967	974.56		974.56	B4	
24	Reverse FPL - 02/23	(4,510,700.0)			(1,276,275.42)	(1,276,275.42)		
25						-		
26	FPL - 03/23	6,143,690.0		1,292,908.41		1,292,908.41	B1 (2)	
27						-		
28						-		
29						-		
30	Storage Activity			68,369.72		68,369.72		
31	Storage Activity			(68,369.72)		(68,369.72)		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,632,990.00				16,632.99		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,662,610.0			891,532.58	891,532.58		
50								
51	Total purchases & accruals -		3,664,576.5	2,353,830.83	(282,704.57)	2,071,126.26		

CURRENT MONTH: 3/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023								
FGT	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1					-		JE RVBI085364 - Mar'07	
2	Cash outs	30,043.0	5,661.13		5,661.13	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	30,043.0	5,661.13	0.00	5,661.13		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25	FGT Imbalance		(959,520.0)	(520,629.33)	(520,629.33)	B1 (3)		
26	Other Imbalances				-			
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	Total book-outs	0.0	(959,520.0)	(520,629.33)	0.00	(520,629.33)		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		-	0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39			2,735,099.6	1,838,862.63	(282,704.67)	1,556,168.06		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			1,556,168.06				
43				0.00				
44								
45	Company Use		(4,413.2)	(2,030.09)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,730,686.26	1,554,127.97				