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April 28, 2023

**VIA: ELECTRONIC FILING**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Load Research Report - Tampa Electric Company

Dear Mr. Teitzman:

In compliance with Rule 25-6.0437, attached is Tampa Electric Company's Load Research Report.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml  
Attachment

cc: Paula K. Brown (w/o enc.)

**TAMPA ELECTRIC COMPANY  
LOAD RESEARCH REPORT  
APRIL 2023**

## REPORTING PERIOD

The data summarized in this report was collected during calendar year 2022. The samples were selected in 2020 and 2021; the recording equipment was installed prior to December 31 of the year the sample was selected in most cases.

## SAMPLING PLAN

The sampling plan was formulated and filed with this Commission in August 2020.

## RESIDENTIAL CLASS SAMPLE

The residential samples were pre-stratified by housing type. The three housing type categories are single-family detached, multi-family, and mobile-home. This stratification is required because the load patterns for the three housing types are dissimilar. The sample points were allocated to the strata using Neyman allocation with stratum means and variances estimated from the previous sample results. A minimum sample size of 50 was used in the multi-family and mobile home categories. The resulting sample allocation is shown below.

### RESIDENTIAL SERVICE SAMPLE SIZES

Stratum	Sample Size
Single Family Detached	175
Multi Family	50
Mobile Home	50
<b>Total</b>	<b>275</b>

**GENERAL SERVICE NON-DEMAND CLASS SAMPLE**

The stratification variable used for the General Service Non-Demand sample was the annual kilowatt-hour (“kWh”) consumption at the time of sample selection. The stratum boundary was set at 15,000 kWh of annual usage. The sample points were allocated to the strata using Neyman allocation with stratum variances estimated from previous sample results. The allocation is shown below.

**GENERAL SERVICE NON-DEMAND SAMPLE SIZES**

<b>Stratum</b>	<b>Sample Size</b>
0 – 14,999 kWh	257
15,000 kWh and beyond	243
Secondary Metered / Primary Served	0 <sup>(1)</sup>
Primary Metered / Secondary Served	5 <sup>(1)</sup>
Primary Metered / Primary Served	16 <sup>(1)</sup>
Primary Metered / Subtransmission Served	0 <sup>(1)</sup>
<b>Total</b>	<b>521</b>

(1) 100 percent sampled stratum; therefore size will vary depending upon the number of customers meeting criteria.

**GENERAL SERVICE DEMAND CLASS SAMPLE**

The stratification variable used for the General Service Demand sample was the highest billed demand in the twelve months prior to sample selection. For cost of service analysis, class demands are separated by voltage level. For secondary voltage customers, the stratum boundaries were 200 kW and 500 kW. All secondary metered/secondary served customers over 500 kW were included in a 100 percent sampled stratum. If any primary served, or subtransmission served customers exceed 1,000 kW, they will move to the GSLD class. For any customers subsequently exceeding the 500 kW threshold, recorders were installed on the meters and they were included in the sample as well. The sample points in the two sampled strata were allocated using Neyman allocation. The allocation is shown below and reflects totals in the 100 percent sampled strata as of December 2022.

**GENERAL SERVICE DEMAND SAMPLE SIZES**

Stratum	Sample Size
Secondary 0 – 199 kW	70
Secondary 200 – 499 kW	70
Secondary over 499 kW (100%)	581 <sup>(1)</sup>
Secondary Metered/Primary Served (100%)	0 <sup>(1)</sup>
Primary Metered/Secondary Served	43 <sup>(1)</sup>
Primary Metered/Primary Served	65 <sup>(1)</sup>
Primary Metered/Subtransmission Served	1 <sup>(1)</sup>
Subtransmission Metered/Primary Served	1 <sup>(1)</sup>
Subtransmission Metered/Subtransmission Served	2 <sup>(1)</sup>
<b>Total</b>	<b>833</b>

(1) 100 percent sampled stratum; therefore size will vary depending upon the number of customers meeting criteria.

## **GENERAL SERVICE LARGE DEMAND CLASS SAMPLE**

The General Service Large Demand (GSLD) class replaces the former Interruptible Service Class that was removed in the last rate case. GSD class customers that are either primary or subtransmission served and over 1,000 kW were moved to the GSLD class. The GSLD class has recorders installed on each customer. For cost of service analysis, the customers are stratified by voltage level as served, either primary or subtransmission. In the event customers migrate out of the GSLD rate, the analysis population is changed accordingly. The population size was 73 as of December 2022.

## **LIGHTING SERVICE CLASS SAMPLE**

The lighting sample consists of four circuits of 84 total lights with varying types of fixtures and wattage.

## **STUDY METHODOLOGY**

Following sample design, the load research study consists of four phases: data collection, editing, storage and analysis. The methodology Tampa Electric used in the phases for this study is basically the same as it has used in the past.

## **DATA COLLECTION**

Once sample sizes, stratum definitions, and sample allocations are determined, sample selection begins. Random numbers are assigned to each customer in the class; then, the list of customers is sorted in ascending order by the assigned random number. The first group of customers on the list is the prime sample, while the following group is used, if necessary, as a source of replacement customers. The replacement list is maintained in random order and used in order, as needed.

Customers selected who already have an AMI meter (smart meter) at their location will not get their meter replaced. The fifteen minute watt-hour energy from AMI meters will be provided to the Load Research group from the company's Meter Data Management system and transferred for input to the Load Research System (LRS). For customers without an existing AMI meter, the standard billing watt-hour meter is replaced with a pulse initiating meter. In addition, a recording device is installed to collect and retain pulse information in fifteen minute intervals. The recorded information is collected, usually on a monthly basis, and processed by the AMI Operations Department through a translation system. The translation system produces transfer files which are uploaded and subsequently input into the Load Research System (LRS). Both meter types are being used due to no available AMI solution for some high precision meter types.

## **DATA EDITING AND STORAGE**

Data entered into LRS goes through a preliminary screening to determine its acceptability. Data that does not pass the validation criteria is examined by analysts to determine if any portion of the data is useable and if any editing is required. The data is flagged to indicate whether it is suitable for analysis purposes and is then stored permanently.

## **DATA ANALYSIS**

The data that passes LRS's validation criteria is then processed through software modules capable of performing stratified or unstratified mean-per-unit, combined ratio or separate ratio analysis. The analyses are run on a calendar month basis and produce statistics at the class level and at the per customer level.

## **RESULTS**

The following tables provide the class coincident and non-coincident demands and their related precision for the calendar year 2022. The precision values reported are calculated at the 90 percent confidence level.

The winter system coincident peak occurred on January 31, 2022 at 08:00 and the summer coincident peak occurred on June 15, 2022 at 17:00 . The following table shows the date and time of the monthly coincident and non-coincident peaks.

**2022**  
**COINCIDENT AND NON-COINCIDENT PEAK DATES AND TIMES**

Month	Coincident Peak	Non-Coincident Peaks				
		RS	GS	GSD	GSLD	LS
Jan	31-08:00	30-08:00	24-10:00	27-15:00	30-22:00	26-24:00
Feb	24-17:00	01-08:00	24-16:00	18-14:00	14-20:00	20-06:00
Mar	08-17:00	06-16:00	09-15:00	31-15:00	11-21:00	25-21:00
Apr	15-17:00	17-17:00	27-16:00	29-15:00	16-16:00	02-21:00
May	23-17:00	30-17:00	19-16:00	05-15:00	06-17:00	01-03:00
Jun	15-17:00	17-19:00	24-15:00	21-16:00	16-12:00	02-22:00
Jul	13-17:00	31-18:00	28-15:00	26-15:00	08-22:00	26-22:00
Aug	01-17:00	01-18:00	18-15:00	18-15:00	07-11:00	30-03:00
Sep	06-17:00	06-18:00	07-15:00	13-15:00	12-13:00	30-02:00
Oct	10-17:00	16-18:00	11-15:00	07-15:00	29-15:00	01-04:00
Nov	01-17:00	06-16:00	02-15:00	03-14:00	03-20:00	11-04:00
Dec	25-10:00	25-10:00	08-15:00	16-15:00	08-18:00	18-19:00



## Coincident Peak Tables

- Peak (MW)
- Average kW per Customer
- Precision (%)
- Load Factors (%)

**2022**  
**MONTHLY COINCIDENT PEAKS (MW)**

<b>Month</b>	<b>RS</b>	<b>GS</b>	<b>GSD</b>	<b>GSLD</b>	<b>LS</b>
<b>Jan</b>	2,150.0	146.2	1,126.1	259.0	7.0
<b>Feb</b>	1,557.0	163.2	1,070.2	228.0	0.0
<b>Mar</b>	1,514.0	163.2	1,172.2	288.0	0.0
<b>Apr</b>	1,867.0	168.2	1,127.2	284.0	0.0
<b>May</b>	2,125.0	202.2	1,167.2	268.0	0.0
<b>Jun</b>	2,447.0	222.2	1,188.1	331.0	0.0
<b>Jul</b>	2,359.0	215.2	1,330.2	315.0	0.0
<b>Aug</b>	2,501.0	216.2	1,261.2	299.0	0.0
<b>Sep</b>	2,310.0	208.2	1,257.1	331.0	0.0
<b>Oct</b>	1,917.0	172.2	1,166.5	287.0	0.0
<b>Nov</b>	1,879.0	184.2	1,181.3	340.0	0.0
<b>Dec</b>	2,481.0	106.2	630.1	186.0	0.0
<b>12 CP Avg.*</b>	<b>2,092.3</b>	<b>180.6</b>	<b>1,139.8</b>	<b>284.7</b>	<b>0.6</b>

\* Based on 12-month average CP

**2022**  
**COINCIDENT PEAK**  
**AVERAGE KW PER CUSTOMER**

<b>Month</b>	<b>RS</b>	<b>GS</b>	<b>GSD</b>	<b>GSLD</b>	<b>LS</b>
<b>Jan</b>	2.98	2.04	63.96	3,500.00	30.70
<b>Feb</b>	2.15	2.27	60.70	3,257.14	0.00
<b>Mar</b>	2.09	2.27	66.44	4,114.29	0.00
<b>Apr</b>	2.57	2.34	63.94	4,057.14	0.00
<b>May</b>	2.92	2.80	66.13	3,828.57	0.00
<b>Jun</b>	3.36	3.08	67.28	4,728.57	0.00
<b>Jul</b>	3.23	2.99	75.10	4,500.00	0.00
<b>Aug</b>	3.42	2.99	70.87	4,211.27	0.00
<b>Sep</b>	3.15	2.88	70.43	4,597.22	0.00
<b>Oct</b>	2.61	2.38	65.24	3,986.11	0.00
<b>Nov</b>	2.56	2.55	66.07	4,657.53	0.00
<b>Dec</b>	3.37	1.47	35.28	2,547.95	0.00

**2022  
COINCIDENT PEAK  
PRECISION (%)**

<b>Month</b>	<b>RS</b>	<b>GS</b>	<b>GSD</b>	<b>GSLD</b>	<b>LS</b>
<b>Jan</b>	8.54%	9.67%	10.47%	N/A	N/A
<b>Feb</b>	6.20%	6.26%	7.22%	N/A	N/A
<b>Mar</b>	5.52%	5.32%	3.88%	N/A	N/A
<b>Apr</b>	5.12%	5.84%	3.00%	N/A	N/A
<b>May</b>	4.89%	5.01%	3.54%	N/A	N/A
<b>Jun</b>	4.30%	4.67%	4.33%	N/A	N/A
<b>Jul</b>	3.66%	4.56%	3.66%	N/A	N/A
<b>Aug</b>	3.61%	4.32%	3.34%	N/A	N/A
<b>Sep</b>	3.55%	4.55%	4.04%	N/A	N/A
<b>Oct</b>	4.02%	5.55%	4.02%	N/A	N/A
<b>Nov</b>	4.61%	5.52%	3.72%	N/A	N/A
<b>Dec</b>	8.88%	15.01%	5.42%	N/A	N/A
<b>12 CP</b>	<b>5.22%</b>	<b>5.89%</b>	<b>4.63%</b>	<b>N/A</b>	<b>N/A</b>

**2022  
COINCIDENT PEAK  
LOAD FACTORS (%)**

<b>Month</b>	<b>RS</b>	<b>GS</b>	<b>GSD</b>	<b>GSLD</b>	<b>LS</b>
<b>Jan</b>	46%	61%	64%	88%	176%
<b>Feb</b>	61%	56%	66%	104%	N/A
<b>Mar</b>	61%	59%	63%	86%	N/A
<b>Apr</b>	56%	62%	69%	88%	N/A
<b>May</b>	62%	60%	72%	101%	N/A
<b>Jun</b>	59%	60%	70%	88%	N/A
<b>Jul</b>	65%	61%	67%	90%	N/A
<b>Aug</b>	59%	62%	75%	93%	N/A
<b>Sep</b>	55%	55%	69%	78%	N/A
<b>Oct</b>	56%	59%	67%	80%	N/A
<b>Nov</b>	51%	51%	62%	79%	N/A
<b>Dec</b>	39%	83%	116%	139%	N/A
<b>12 CP Avg.*</b>	<b>56%</b>	<b>61%</b>	<b>72%</b>	<b>93%</b>	<b>15%</b>
<b>Annual**</b>	<b>47%</b>	<b>49%</b>	<b>60%</b>	<b>76%</b>	<b>191%</b>

\* Based on 12-month average CP and annual energy

\*\* Based on maximum annual CP and annual energy

### **Non-Coincident Peak Tables**

- Peak (MW)
- Average kW per Customer
- Precision (%)
- Load Factors (%)

**2022**  
**MONTHLY NON-COINCIDENT PEAKS (MW)**

<b>Month</b>	<b>RS</b>	<b>GS</b>	<b>GSD</b>	<b>GSLD</b>	<b>LS</b>
<b>Jan</b>	2,373.0	184.0	1,177.2	304.4	28.5
<b>Feb</b>	1,678.4	172.7	1,151.2	302.5	28.8
<b>Mar</b>	1,706.0	183.1	1,274.1	310.9	28.6
<b>Apr</b>	2,075.7	202.5	1,279.0	319.1	28.7
<b>May</b>	2,350.5	216.1	1,343.0	323.9	28.0
<b>Jun</b>	2,452.0	241.1	1,269.2	357.7	27.4
<b>Jul</b>	2,525.8	229.5	1,399.2	339.3	26.9
<b>Aug</b>	2,503.3	231.0	1,475.0	340.7	27.2
<b>Sep</b>	2,383.1	224.8	1,475.2	360.5	28.7
<b>Oct</b>	2,050.9	190.5	1,323.1	336.1	27.8
<b>Nov</b>	1,908.8	203.1	1,316.4	339.8	27.4
<b>Dec</b>	2,480.7	163.2	1,267.0	314.6	27.0
<b>12 NCP avg.*</b>	<b>2,207.4</b>	<b>203.5</b>	<b>1,312.5</b>	<b>329.1</b>	<b>27.9</b>

\* Based on 12-month average NCP

**2022**  
**NON-COINCIDENT PEAK**  
**AVERAGE KW PER CUSTOMER**

<b>Month</b>	<b>RS</b>	<b>GS</b>	<b>GSD</b>	<b>GSLD</b>	<b>LS</b>
<b>Jan</b>	3.28	2.57	66.86	4,113.51	125.00
<b>Feb</b>	2.32	2.40	65.30	4,321.43	126.32
<b>Mar</b>	2.35	2.54	72.22	4,441.43	125.44
<b>Apr</b>	2.86	2.81	72.55	4,558.57	125.88
<b>May</b>	3.23	2.99	76.10	4,627.14	122.81
<b>Jun</b>	3.36	3.34	71.87	5,110.00	119.65
<b>Jul</b>	3.46	3.19	78.99	4,847.14	117.98
<b>Aug</b>	3.42	3.20	82.89	4,798.59	119.82
<b>Sep</b>	3.25	3.11	82.64	5,006.94	126.43
<b>Oct</b>	2.79	2.63	74.00	4,668.06	121.93
<b>Nov</b>	2.60	2.81	73.62	4,654.79	120.70
<b>Dec</b>	3.37	2.26	70.94	4,309.59	119.47



**2022**  
**NON-COINCIDENT PEAK**  
**PRECISION (%)**

<b>Month</b>	<b>RS</b>	<b>GS</b>	<b>GSD</b>	<b>GSLD</b>	<b>LS</b>
<b>Jan</b>	8.63%	10.07%	6.39%	N/A	N/A
<b>Feb</b>	7.36%	6.59%	5.96%	N/A	N/A
<b>Mar</b>	6.46%	5.01%	3.79%	N/A	N/A
<b>Apr</b>	5.64%	5.97%	5.16%	N/A	N/A
<b>May</b>	5.25%	5.08%	3.79%	N/A	N/A
<b>Jun</b>	4.58%	4.79%	3.90%	N/A	N/A
<b>Jul</b>	4.04%	4.37%	4.36%	N/A	N/A
<b>Aug</b>	3.51%	4.40%	4.15%	N/A	N/A
<b>Sep</b>	3.71%	4.22%	3.60%	N/A	N/A
<b>Oct</b>	4.84%	5.13%	3.98%	N/A	N/A
<b>Nov</b>	4.67%	4.77%	4.13%	N/A	N/A
<b>Dec</b>	8.88%	5.29%	4.79%	N/A	N/A

**2022  
NON-COINCIDENT PEAK  
LOAD FACTORS (%)**

<b>Month</b>	<b>RS</b>	<b>GS</b>	<b>GSD</b>	<b>GSLD</b>	<b>LS</b>
<b>Jan</b>	42%	48%	62%	75%	43%
<b>Feb</b>	57%	53%	61%	78%	53%
<b>Mar</b>	54%	53%	58%	80%	49%
<b>Apr</b>	50%	51%	61%	78%	46%
<b>May</b>	56%	56%	63%	83%	43%
<b>Jun</b>	59%	55%	65%	82%	42%
<b>Jul</b>	60%	58%	64%	84%	43%
<b>Aug</b>	59%	58%	64%	82%	46%
<b>Sep</b>	53%	51%	59%	71%	47%
<b>Oct</b>	53%	54%	59%	69%	52%
<b>Nov</b>	50%	46%	55%	79%	56%
<b>Dec</b>	39%	54%	58%	82%	58%
<b>12 NCP Avg.*</b>	<b>53%</b>	<b>53%</b>	<b>61%</b>	<b>79%</b>	<b>48%</b>
<b>Annual**</b>	<b>46%</b>	<b>45%</b>	<b>54%</b>	<b>72%</b>	<b>46%</b>

\* Based on 12-month average NCP and annual energy

\*\* Based on maximum annual NCP and annual energy

## **Customer Non-Coincident Tables**

- Peak (MW)
- Average kW per Customer
- Precision (%)

**2022**  
**CUSTOMER NON-COINCIDENT PEAKS (MW)**

<b>Month</b>	<b>RS</b>	<b>GS</b>	<b>GSD</b>	<b>GSLD</b>	<b>LS</b>
<b>Jan</b>	5,322.4	421.2	1,859.9	447.1	N/A
<b>Feb</b>	4,828.8	388.5	1,623.7	414.8	N/A
<b>Mar</b>	4,458.8	367.6	1,636.1	455.5	N/A
<b>Apr</b>	4,431.6	360.8	1,762.8	434.4	N/A
<b>May</b>	4,691.4	373.0	1,790.1	442.7	N/A
<b>Jun</b>	4,762.5	377.7	1,728.1	467.4	N/A
<b>Jul</b>	4,866.6	378.8	1,818.1	455.7	N/A
<b>Aug</b>	4,799.6	385.5	1,906.9	443.0	N/A
<b>Sep</b>	4,642.8	383.9	1,870.0	497.3	N/A
<b>Oct</b>	4,701.1	358.3	1,699.9	433.9	N/A
<b>Nov</b>	4,643.0	361.7	1,829.6	451.3	N/A
<b>Dec</b>	5,401.2	416.4	1,950.4	435.5	N/A

**2022**  
**CUSTOMER NON-COINCIDENT PEAK**  
**AVERAGE KW PER CUSTOMER**

<b>Month</b>	<b>RS</b>	<b>GS</b>	<b>GSD</b>	<b>GSLD</b>	<b>LS</b>
<b>Jan</b>	7.37	5.89	105.63	6,041.89	N/A
<b>Feb</b>	6.67	5.40	92.10	5,925.71	N/A
<b>Mar</b>	6.15	5.09	92.73	6,507.14	N/A
<b>Apr</b>	6.10	5.01	100.00	6,205.71	N/A
<b>May</b>	6.44	5.17	101.43	6,324.29	N/A
<b>Jun</b>	6.53	5.23	97.85	6,677.14	N/A
<b>Jul</b>	6.67	5.26	102.64	6,510.00	N/A
<b>Aug</b>	6.56	5.34	107.15	6,239.44	N/A
<b>Sep</b>	6.34	5.31	104.76	6,906.94	N/A
<b>Oct</b>	6.41	4.95	95.07	6,026.39	N/A
<b>Nov</b>	6.32	5.00	102.32	6,182.19	N/A
<b>Dec</b>	7.34	5.76	109.20	5,965.75	N/A

**2022**  
**CUSTOMER NON- COINCIDENT PEAK**  
**PRECISION (%)**

<b>Month</b>	<b>RS</b>	<b>GS</b>	<b>GSD</b>	<b>GSLD</b>	<b>LS</b>
<b>Jan</b>	4.89%	7.32%	5.57%	N/A	N/A
<b>Feb</b>	4.12%	7.22%	4.73%	N/A	N/A
<b>Mar</b>	5.49%	7.15%	2.78%	N/A	N/A
<b>Apr</b>	4.45%	5.87%	2.96%	N/A	N/A
<b>May</b>	4.72%	4.90%	4.33%	N/A	N/A
<b>Jun</b>	4.46%	4.58%	3.04%	N/A	N/A
<b>Jul</b>	3.82%	5.20%	3.61%	N/A	N/A
<b>Aug</b>	3.79%	5.14%	2.99%	N/A	N/A
<b>Sep</b>	3.60%	6.35%	2.97%	N/A	N/A
<b>Oct</b>	3.93%	6.44%	2.79%	N/A	N/A
<b>Nov</b>	4.36%	6.49%	3.61%	N/A	N/A
<b>Dec</b>	5.21%	6.88%	3.72%	N/A	N/A

## **Monthly Energy Tables**

- Class Energy (MWH)
- Average kWh per Customer

**2022**  
**CLASS TOTAL**  
**MONTHLY ENERGY (MWH)**

<b>Month</b>	<b>RS</b>	<b>GS</b>	<b>GSD</b>	<b>GSLD</b>	<b>LS</b>
<b>Jan</b>	736,958	66,233	540,035	170,382	9,179
<b>Feb</b>	641,903	61,821	474,311	158,976	10,174
<b>Mar</b>	688,346	72,223	548,234	184,282	10,449
<b>Apr</b>	749,523	74,661	557,276	179,743	9,412
<b>May</b>	973,512	90,187	628,533	200,965	8,966
<b>Jun</b>	1,047,233	95,438	598,405	209,956	8,283
<b>Jul</b>	1,133,520	98,355	667,062	211,174	8,636
<b>Aug</b>	1,106,998	98,981	703,705	207,073	9,230
<b>Sep</b>	915,292	82,692	622,919	185,093	9,718
<b>Oct</b>	801,385	75,833	580,710	171,758	10,694
<b>Nov</b>	686,841	67,005	524,633	193,339	10,993
<b>Dec</b>	721,343	65,832	542,299	192,620	11,560
<b>Total</b>	<b>10,202,854</b>	<b>949,261</b>	<b>6,988,122</b>	<b>2,265,361</b>	<b>117,294</b>

Note: Totals may not add due to rounding.



**2022**  
**AVERAGE kWh PER CUSTOMER**

<b>Month</b>	<b>RS</b>	<b>GS</b>	<b>GSD</b>	<b>GSLD</b>	<b>LS</b>
<b>Jan</b>	1,020	926	30,672	2,302,459	40,259
<b>Feb</b>	887	860	26,904	2,271,086	44,623
<b>Mar</b>	949	1,003	31,074	2,632,600	45,829
<b>Apr</b>	1,032	1,037	31,613	2,567,757	41,281
<b>May</b>	1,337	1,250	35,613	2,870,929	39,325
<b>Jun</b>	1,436	1,323	33,885	2,999,371	36,170
<b>Jul</b>	1,553	1,365	37,659	3,016,771	37,877
<b>Aug</b>	1,514	1,371	39,543	2,916,521	40,661
<b>Sep</b>	1,250	1,143	34,897	2,570,736	42,811
<b>Oct</b>	1,092	1,047	32,476	2,385,528	46,904
<b>Nov</b>	935	926	29,340	2,648,479	48,427
<b>Dec</b>	981	911	30,364	2,638,630	51,150