

Writer's E-Mail Address: bkeating@gunster.com

May 2, 2023

VIA E-PORTAL

Mr. Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20230004-GU - Natural Gas Conservation Cost Recovery

Dear Mr. Teitzman:

Enclosed for electronic filing, please find Sebring Gas System, Inc.'s Petition for Approval of Final True-Up, along with the Testimony and Exhibit of Mr. Jerry Melendy.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions or concerns.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706

MEK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

| In Re: Natural Gas Conservation |) | Docket No. 20230004-GU |
|---------------------------------|---|------------------------|
| Cost Recovery Clause. |) | |
| · |) | Filed: May 2, 2023 |

PETITION FOR APPROVAL OF CONSERVATION COST RECOVERY TRUE-UP AMOUNT FOR SEBRING GAS SYSTEM, INC.

Sebring Gas System, Inc. ("Sebring" or "Company"), by and through its undersigned counsel, hereby files this petition for approval of the Company's natural gas conservation cost recovery true-up amount related to the twelve-month period ended December 31, 2022. In support of this Petition, the Company states:

1. The Company is a natural gas utility with its principal office located at:

Sebring Gas System, Inc. 3515 U.W. Highway 27 South Sebring, Florida 33870

2. The name and mailing address of the persons authorized to receive notices are:

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 Jerry H. Melendy, President Sebring Gas System, Inc. 3515 U.W. Highway 27 South Sebring, FL 33870

- 3. Pursuant to the requirements in this docket, Sebring, concurrently with the filing of this petition, is filing the testimony and conservation cost recovery true-up schedules (Exhibit JHM-1) for the period, consisting of the CT schedules and reporting forms supplied by the Commission Staff.
- 4. As indicated in the Testimony and exhibit of Mr. Jerry H. Melendy, for the period January 2022 through December 2022, the Company over-recovered \$3,652 as compared to its previously estimated under-recovery of \$6,480 (adjusted) for the period, resulting in an

Docket No. 20230004-GU

adjusted end of period total true up amount of an over-recovery of \$10,132, as further indicated on Exhibit JHM-1.

WHEREFORE, Sebring Gas System, Inc. respectfully requests that the Commission approve the Company's final natural gas conservation true-up amount for the period January 1, 2022 through December 31, 2022 for inclusion in the calculation of the Company's Conservation Cost Recovery Factors to be applied in 2024.

RESPECTFULLY SUBMITTED this 2nd day of May 2023.

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706

Attorneys for Sebring Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Sebring Gas System, Inc.'s Petition for Approval of the Conservation Cost Recovery True-Up Amount in Docket No. 20230004-GU has been furnished by Electronic Mail to the following parties of record this 2nd day of May 2023, along with a copy of the referenced Testimony and Exhibit (JHM-1) of Mr. Melendy:

| Florida Public Utilities Company | J. Jeffry Wahlen |
|--|---|
| Mike Cassel | Malcolm Means |
| Florida Public Utilities Company | Virginia Ponder |
| 1750 S 14th Street, Suite 200 | Ausley & McMullen |
| Fernandina Beach FL 32034 | P.O. Box 391 |
| mcassel@fpuc.com | Tallahassee, FL 32302 |
| | jwahlen@ausley.com |
| | mmeans@ausley.com |
| | vponder@ausley.com |
| Florida Public Service Commission | Office of Public Counsel |
| Timothy Sparks | Walter Trierweiler/Charles Rehwinkel/Patricia |
| 2540 Shumard Oak Boulevard | Christensen/M. Wessling |
| Tallahassee, FL 32399 | c/o The Florida Legislature |
| tsparks@psc.state.fl.us | 111 West Madison Street, Room 812 |
| | Tallahassee, FL 32399-1400 |
| | christensen.patty@leg.state.fl.us |
| | Rehwinkel.Charles@leg.state.fl.us |
| | Wessling.Mary@leg.state.fl.us |
| D 1 G G | Gr. I. Nice I C. C. C. I. I. |
| Peoples Gas System | St. Joe Natural Gas Company, Inc. |
| Paula Brown/Karen Bramley/Nora Bordine | Mr. Andy Shoaf/Debbie Stitt |
| P.O. Box 111 | P.O. Box 549 |
| Tampa, FL 33601-0111 | Port St. Joe, FL 32457-0549 |
| regdept@tecoenergy.com | andy@stjoegas.com |
| klbramley@tecoenergy.com | dstitt@stjoegas.com |
| nmbordine@tecoenergy.com | |
| Florida Power & Light Company | Sebring Gas System, Inc. |
| Christopher T. Wright 700 Universe Boulevard | Jerry H. Melendy, Jr. |
| Juno Beach, FL 33408 | 3515 U.S. Highway 27 South |
| Christopher.Wright@fpl.com | Sebring, FL 33870 |
| Christopher, Hilghtoni | jmelendy@floridasbestgas.com |

By:

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET 20230004-GU

DIRECT TESTIMONY OF

JERRY H. MELENDY

ON BEHALF OF SEBRING GAS SYSTEM, INC.

May 2, 2023

| 1 | Q. | PLEASE STATE YOUR NAME AND BUSINESS ADDRESS. |
|----|-----------|--|
| 2 | Α. | My name is Jerry H. Melendy. My business address is Sebring Gas System, Inc., 3515 |
| 3 | | U.S. Highway 27 South, Sebring FL 33870 |
| 4 | Q. | BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY? |
| 5 | A. | I am President of Sebring Gas System, Inc. (the "Company"). |
| 6 | Q. | ARE YOU FAMILIAR WITH THE COMPANY'S CURRENT ENERGY |
| 7 | | CONSERVATION PROGRAMS? |
| 8 | A. | Yes. |
| 9 | Q. | WHAT IS THE PURPOSE OF YOUR TESTIMONY? |
| 10 | Α. | My testimony presents data and summaries that describe the planned and actual |
| 11 | | activities and expenses for the Company's energy conservation programs incurred |
| 12 | | during the period January 2022 through December 2022. I will also identify the final |
| 13 | | conservation true-up amount for the above referenced period. |
| 14 | Q. | HAVE YOU PREPARED A SUMMARY OF THE COMPANY'S |
| 15 | | CONSERVATION PROGRAMS AND THE COSTS ASSOCIATED WITH |
| 16 | | THESE PROGRAMS? |
| | | |

Yes. Summaries of the Company's six approved programs for which costs were

incurred during the period January 2022 through December 2022

17

18

- are included in Schedule CT-6 of Exhibit JHM-1. Included are the Residential New
- 2 Construction Program, the Residential Appliance Replacement Program, the
- 3 Residential Appliance Retention Program, Commercial New Construction,
- 4 Commercial Replacement, and Commercial Retention.
- 5 Q. HAVE YOU PREPARED SCHEDULES WHICH SHOW THE
- 6 EXPENDITURES ASSOCIATED WITH THE COMPANY'S ENERGY
- 7 CONSERVATION PROGRAMS FOR THE APPLICABLE PERIOD?
- 8 A. Yes. Exhibit JHM-1 includes schedules CT-1, CT-2 and CT-3 detail the Company's
- actual conservation related expenditures for the period, along with a comparison of the
- actual program costs and true-up to the projected costs and true-up for the period.
- 11 Q. WHAT WAS THE TOTAL COST INCURRED BY THE COMPANY TO
- 12 ADMINISTER ITS SIX CONSERVATION PROGRAMS FOR THE
- 13 TWELVEMONTH PERIOD ENDING DECEMBER 2022?
- As indicated on Schedule CT-2, page 2, of Exhibit JHM-1, the Company's total 2022
- programs costs were \$30,841.
- 16 Q. HAVE YOU PREPARED A SCHEDULE WHICH SHOWS THE VARIANCE
- OF ACTUAL FROM PROJECTED COSTS BY CATEGORIES OF
- 18 EXPENSES?
- 19 A. Yes. Schedule CT-2, page 3, of Exhibit JHM-1, displays these variances.
- 20 Q. WHAT IS THE COMPANY'S FINAL TRUE-UP FOR THE TWELVE
- 21 MONTHS ENDING DECEMBER 2022?
- 22 A. The final true-up amount as shown on Schedule CT-1, of Exhibit JHM-1 is an over
- recovery of \$10,132.
- 24 Q. DOES THIS CONCLUDE YOUR TESTIMONY?
- 25 A. Yes.

SCHEDULE CT-1 PAGE 1 OF 1

Company: Sebring Gas System, Inc.

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Exhibit JHM-1 Page 1 of 18

ADJUSTED NET TRUE-UP FOR MONTHS: JANUARY 2022 THROUGH DECEMBER 2022

END OF PERIOD TRUE-UP

PRINCIPLE

(\$3,712)

INTEREST

\$60

(\$3,652)

LESS PROJECTED TRUE-UP

PRINCIPLE

\$6,592

INTEREST

(\$112)

\$6,480

ADJUSTED NET TRUE-UP

(\$10,132)

| SCHEDULE CT-2 | | Company: S | Sebring Gas Sy | stem, Inc. |
|--|-------------------|-----------------|-----------------|------------|
| PAGE 1 OF 3 | | Docket No. 2023 | | |
| | | | Exhibit JHM-1 | |
| ANALYSIS OF ENERGY CO | ONSERVATION PROGE | | Page 2 of 18 | |
| | SUS ESTIMATED | | | |
| | | 252 | | |
| FOR MONTHS: JANUARY 20: | 22 THROUGH DECEM | BER 2022 | | |
| | <u>ACTUAL</u> | PROJECTED | | DIFFERENCE |
| CAPITAL INVESTMENT | \$0 | \$0 | | \$0 |
| PAYROLL & BENEFITS | \$12,698 | \$12,400 | 0-3.2/5 | \$298 |
| MATERIALS & SUPPLIES | \$0 | \$0 | | \$0 |
| IMATERIALS & SUPPLIES | ŞU | ŞU | | ÇU |
| ADVERTISING | \$0 | \$0 | | \$0 |
| INCENȚIVES | \$16,319 | \$20,488 | C-3.2/5 | (\$4,169) |
| OUTSIDE SERVICES | \$1,824 | \$4,268 | C-3.2/5 | (\$2,444) |
| VEHICLES | \$0 | \$0 | | \$0 |
| OTHER | <u>\$0</u> | <u>\$0</u> | | <u>\$0</u> |
| SUB TOTAL | \$30,841 | \$37,156 | C-3.2/5 | (\$6,315) |
| PROGRAM REVENUES | <u>\$0</u> | <u>\$0</u> | | <u>\$0</u> |
| TOTAL PROGRAM COSTS | \$30,841 | \$37,156 | C-3.2/5 | (\$6,315) |
| LESS: | | | | |
| | 4 | | | |
| CONSERVATION REVENUES APPLICABLE TO THE PERIOD | (\$34,553) | (\$30,564) | C-3, p.4 line 5 | (\$3,989) |
| ROUNDING ADJUSTMENTS | <u>\$0</u> | <u>\$0</u> | | \$0 |
| TRUE-UP BEFORE INTEREST | (\$3,712) | \$6,592 | | (\$10,304) |
| INTEREST PROVISION | \$60 | (\$112) | C-3 p 4 line 8 | \$172 |

<u>(\$3,652)</u>

<u>\$6,480</u>

(\$10,132)

END OF PERIOD TRUE-UP

() REFLECTS OVER-RECOVERY

SCHEDULE CT-2 PAGE 2 OF 3

Company: Sebring Gas System, Inc.

Docket No. 20230004-GU

Exhibit JHM-1

Page 3 of **1**8

Actual Conservation Program Costs per Program FOR MONTHS: JANUARY 2022 THROUGH DECEMBER 2022

| Program Name | Capital <u>Investment</u> | Payroll & <u>Benefits</u> | Materials & Supplies | Advertising | Incentives | Outside <u>Services</u> | <u>Vehicles</u> | <u>Other</u> | <u>TOTAL</u> |
|-----------------------------------|------------------------------|------------------------------|-------------------------|-------------|------------|----------------------------|-----------------|--------------|--------------|
| Program 1: Res. New Home Const. | \$0 | \$2,116 | \$0 | \$0 | \$3,500 | \$304 | \$0 | \$0 | \$5,920 |
| Program 2: Res. Appliance Replace | \$0 | \$2,116 | \$0 | \$0 | \$4,725 | \$304 | \$0 | \$0 | \$7,145 |
| Program 3: Customer Retention | \$0 | \$2,117 | \$0 | \$0 | \$2,550 | \$304 | \$0 | \$0 | \$4,971 |
| Program 4: Comm. New Const. | \$0 | \$2,116 | \$0 | \$0 | \$0 | \$304 | \$0 | \$0 | \$2,420 |
| Program 5: Comm. Appli. Replace | \$0 | \$2,116 | \$0 | \$0 | \$662 | \$304 | \$0 | \$0 | \$3,082 |
| Program 6: Comm.Cust. Retention | \$0 | \$2,117 | \$0 | \$0 | \$4,882 | \$304 | \$0 | \$0 | \$7,303 |

TOTAL \$0 \$12,698 \$0 \$0 \$16,319 \$1,824 \$0 \$0 \$30,841

SCHEDULE CT-2 PAGE 3 OF 3

Company: Sebring Gas System, Inc.

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Exhibit JHM-1

Page 4 of 18

\$0 (\$6,315)

Conservation Costs per Program - Variance Actual Versus Projected FOR MONTHS: JANUARY 2022 THROUGH DECEMBER 2022

| | Capital | Payroll & | Materials & | | | Outside | | | |
|-----------------------------------|-------------------|-----------|-------------|-------------|-------------------|-----------------|-----------------|--------------|-----------|
| Program Name | <u>Investment</u> | Benefits | Supplies | Advertising | <u>Incentives</u> | <u>Services</u> | <u>Vehicles</u> | <u>Other</u> | TOTAL |
| Program 1: Res. New Home Const. | \$0 | \$50 | \$0 | \$0 | \$550 | (\$407) | \$0 | \$0 | \$193 |
| Program 2: Res. Appliance Replace | \$0 | \$49 | \$0 | \$0 | (\$1,700) | (\$407) | \$0 | \$0 | (\$2,058) |
| Program 3: Customer Retention | \$0 | \$51 | \$0 | \$0 | \$400 | (\$407) | \$0 | \$0 | \$44 |
| Program 4: Comm. New Const. | \$0 | \$49 | \$0 | \$0 | (\$2,000) | (\$408) | \$0 | \$0 | (\$2,359) |
| Program 5: Comm. Appli. Replace | \$0 | \$50 | \$0 | \$0 | (\$1,338) | (\$407) | \$0 | \$0 | (\$1,695) |
| Program 6: Comm.Cust. Retention | \$0 | \$49 | \$0 | \$0 | (\$81) | (\$408) | \$0 | \$0 | (\$440) |

TOTAL \$0 \$298 \$0 \$0 (\$4,169) (\$2,444) \$0

SCHEDULE CT-3 PAGE 1 OF 3

Company: Sebring Gas System, Inc. Docket No. 20230004-GU

Exhibit JHM-1 Page 5 of 18

Energy conservation Adjustment Calculation of True-Up and Interest Provision Summary of Expenses By program By Month FOR MONTHS: JANUARY 2022 THROUGH DECEMBER 2022

| Program Name | JAN | FEB | MAR | <u>APR</u> | MAY | NUL | JUL | <u>AUG</u> | <u>SEP</u> | <u>oct</u> | NOV | DEC | <u>TOTAL</u> |
|-----------------------------------|-------|-------|---------|------------|-------|-------|-------|------------|------------|------------|-------|---------|--------------|
| Program 1: Res. New Home Const. | \$176 | \$174 | \$1,274 | \$424 | \$255 | \$174 | \$166 | \$239 | \$750 | \$224 | \$206 | \$1,857 | \$5,920 |
| Program 2: Res. Appliance Replace | \$851 | \$174 | \$1,149 | \$1,149 | \$255 | \$174 | \$166 | \$239 | \$650 | \$224 | \$206 | \$1,907 | \$7,145 |
| Program 3: Customer Retention | \$176 | \$174 | \$274 | \$174 | \$255 | \$174 | \$166 | \$239 | \$2,500 | \$224 | \$206 | \$407 | \$4,970 |
| Program 4 Comm. New Const. | \$176 | \$174 | \$174 | \$174 | \$255 | \$174 | \$166 | \$239 | \$250 | \$224 | \$206 | \$207 | \$2,420 |
| Program 5 Comm. Appli. Replace | \$176 | \$174 | \$174 | \$174 | \$255 | \$174 | \$166 | \$239 | \$250 | \$224 | \$206 | \$870 | \$3,083 |
| Program 6 Comm.Cust. Retention | \$176 | \$174 | \$3,137 | \$174 | \$255 | \$174 | \$166 | \$239 | \$1,414 | \$979 | \$206 | \$207 | \$7,302 |

TOTAL \$1,733 \$1,047 \$6,182 \$2,269 \$1,532 \$1,044 \$998 \$1,434 \$5,812 \$2,100 \$1,235 \$5,457 \$30,842

| SCHEDULE CT-3 PAGE 2 OF 3 | | | | | | | | | | Docket No. 20 | ~ | l-1 | • |
|------------------------------|-----------|--------------|---------------|------------|--------------|-----------|--------------|---|------------|---------------|------------|-----------|------------|
| | | Energy conse | rvation Adjus | tment Calc | lation of Tr | ue-Up and | interest Pro | vision | | | | | |
| | | FO | R MONTHS | : JANUAR | Y 2022 TI | HROUGH | DECEMBI | ER 2022 | | | | | |
| Conservation | | | | | | | | | | | | | |
| Revenues | JAN | FEB | MAR | <u>APR</u> | MAY | JUN | <u> JUL</u> | <u>AUG</u> | <u>SEP</u> | <u>OCT</u> | <u>NOV</u> | DEC | TOTAL |
| 1 RCS AUDIT FEES | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2 PSC REG ASSESS FEE | \$28 | \$26 | \$29 | \$23 | \$23 | \$23 | \$19 | \$22 | \$29 | \$26 | \$25 | \$28 | \$301 |
| 3 CONSERV. ADJ. REVS | (\$5,558) | (\$5,214) | (\$5,758) | (\$4,661) | (\$4,680) | (\$4,525) | (\$3,825) | (\$4,311) | (\$5,829) | (\$5,276) | (\$4,945) | (\$5,553) | (\$60,136 |
| 4 TOTAL REVENUES | (\$5,530) | (\$5,188) | (\$5,729) | (\$4,638) | (\$4,657) | (\$4,502) | (\$3,806) | (\$4,290) | (\$5,800) | (\$5,249) | (\$4,921) | (\$5,526) | (\$59,835) |
| 5 PRIOR PERIOD TRUE-UP | | | | | | | | | | | | | |
| NOT APPLICABLE | | | | | | | | | | | | | |
| TO THIS PERIOD | \$2,107 | \$2,107 | \$2,107 | \$2,107 | \$2,107 | \$2,107 | \$2,107 | \$2,107 | \$2,107 | \$2,107 | \$2,107 | \$2,107 | \$25,282 |
| 6 CONSERVATION REVS | | | | | | | | *************************************** | | | | | |
| APPLICABLE TO THIS | | | | | | | | | | | | | |
| PERIOD | (\$3,424) | (\$3,081) | (\$3,622) | (\$2,531) | (\$2,550) | (\$2,395) | (\$1,699) | (\$2,183) | (\$3,693) | (\$3,142) | (\$2,814) | (\$3,419) | (\$34,553 |
| 7 CONSERVATION EXPS | | | | | | | | | | | | | |
| (FROM CT-3, PAGE 1) | \$1,733 | \$1,047 | \$6,182 | \$2,269 | \$1,532 | \$1,044 | \$998 | \$1,434 | \$5,812 | \$2,100 | \$1,235 | \$5,457 | \$30,842 |
| 8 TRUE-UP THIS PERIOD | (\$1,691) | (\$2,035) | \$2,560 | (\$262) | (\$1,019) | (\$1,351) | (\$701) | (\$749) | \$2,119 | (\$1,043) | (\$1,579) | \$2,038 | (\$3,712) |
| 9 INT. PROV. THIS PERIOD | | | | | | | | | | | | | |
| (FROM CT-3, PAGE 3) | \$2 | \$4 | \$5 | \$8 | \$11 | \$13 | \$13 | \$9 | \$7 | \$5 | (\$5) | (\$13) | \$60 |
| 10 TRUE-UP & INT. PROV. | | | | | | | | | | | | | |
| BEGINNING OF MONTH. | \$25,282 | \$21,486 | \$17,349 | \$17,807 | \$15,447 | \$12,332 | \$8,887 | \$6,092 | \$3,245 | \$3,265 | \$121 | (\$3,571) | |
| 11 PRIOR TRUE-UP | | | | | | | | | | | | | |
| (COLLECTED) REFUNDED | (\$2,107) | (\$2,107) | (\$2,107) | (\$2,107) | (\$2,107) | (\$2,107) | (\$2,107) | (\$2,107) | (\$2,107) | (\$2,107) | (\$2,107) | (\$2,107) | |
| | | | | | | | | | | | | | |
| TOTAL NET TRUE-UP | | | | | 4 | - A | | A | | | 140 | (40.550) | (40.050) |
| 12 (SUM LINES 8+9+10+11) | \$21,486 | \$17,349 | \$17,807 | \$15,447 | \$12,332 | \$8,887 | \$6,092 | \$3,245 | \$3,265 | \$121 | (\$3,571) | (\$3,652) | (\$3,652) |
| | 2 | 4 | 6 | 9 | 9 | 13 | 13 | 9 | 7 | 5 | 6 | 24 | 107 |

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| SCHEDULE CT-3 PAGE 3 OF 3 | | | | | | | | | | | | | |
|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|----------------|----------------|----------------|--------------|------------------|-------|
| | | Calculation of | | | | DECEMBI | ER 2022 | | | · | 250 7 01 10 | | |
| Interest Provision 1 BEGINNING TRUE-UP | JAN \$25,282 | FEB \$21,486 | MAR \$17,349 | APR \$17,807 | MAY \$15,447 | JUN \$12,332 | JUL \$8,887 | AUG \$6,092 | SEP \$3,245 | OCT \$3,265 | NOV \$121 | DEC (\$3,571) | TOTAL |
| ENDING TRUE-UP BEFORE 2 INTEREST | \$21,484 | \$17,345 | \$17,802 | \$15,438 | \$12,321 | \$8,874 | \$6,079 | \$3,236 | \$3,258 | \$116 | (\$3,565) | (\$3,639) | |
| TOTAL BEGINNING & 3 ENDING TRUE-UP | \$46,766 | \$38,831 | \$35,151 | \$33,245 | \$27,768 | \$21,207 | \$14,966 | \$9,328 | \$6,503 | \$3,381 | (\$3,445) | (\$7,210) | |
| AVERAGE TRUE-UP 4 (LINE 3 x 50%) | \$23,383 | \$19,416 | \$17,575 | \$16,623 | \$13,884 | \$10,603 | \$7,483 | \$4,664 | \$3,252 | \$1,691 | (\$1,722) | (\$3,605) | |
| INT. RATE - 1ST DAY 5 OF REPORTING MONTH | 0.08% | 0.14% | 0.24% | 0.49% | 0.76% | 1.12% | 1.76% | 2.40% | 2.38% | 3.20% | 3.37% | 4.01% | |
| INT. RATE - 1ST DAY 6 OF SUBSEQUENT MONTH | 0.14% | 0.24% | 0.49% | 0.76% | 1.12% | 1.76% | 2.40% | 2,38% | 3,20% | 3.37% | 4.01% | 4.37% | |
| 7 TOTAL (LINES 5 + 6) | 0.22% | 0.38% | 0.73% | 1.25% | 1.88% | 2.88% | 4.16% | 4,78% | 5.58% | 6.57% | 7.38% | 8.38% | |
| AVG. INT. RATE 8 (LINE 7 x 50%) | 0,11% | 0.19% | 0.37% | 0.63% | 0.94% | 1.44% | 2.08% | 2.39% | 2.79% | 3.29% | 3.69% | 4.19% | |
| MONTHLY AVG. 9 INT. RATE | 0.01% | 0.02% | 0.03% | 0.05% | 0,08% | 0.12% | 0.17% | 0.20% | 0.23% | 0.27% | 0.31% | 0.35% | |
| 10 INTEREST PROVISION (LINE 4 x LINE 9) | \$2 | \$4 | \$5 | \$8 | \$11 | \$13 | \$13 | \$9 | \$7 | \$5 | (\$5) | (\$13) | \$60 |

SCHEDULE CT-4 PAGE 1 OF 1

Company: Sebring Gas System, Inc.
Docket No. 20230004-GU
Exhibit JHM-1
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SCHEDULE OF CAPITAL INVESTMENT AND RETURN FOR MONTHS: JANUARY 2022 THROUGH DECEMBER 2022

NOT APPLICABLE

BEGINNING OF PERIOD CUMULATIVE INVESTMENT

\$0

LESS: ACCUMULATED DEPRECIATION

<u>\$0</u>

NET INVESTMENT

\$0

| <u>DESCRIPTION</u> | <u>JAN</u> | FEB | MAR | <u>APR</u> | MAY | <u>JUN</u> | JUL | <u>AUG</u> | <u>SEP</u> | <u>OCT</u> | <u>NOV</u> | DEC | <u>TOTAL</u> |
|--------------------------|------------|-----|-----|------------|-----|------------|-----|------------|------------|------------|------------|-----|--------------|
| INVESTMENT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DEPRECIATION BASE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DEPRECIATION EXPENSE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| CUMULATIVE INVESTMENT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| LESS: ACCUMULATED DEPREC | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| NET INVESTMENT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| AVERAGE INVESTMENT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| RETURN ON AVG INVESTMENT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| RETURN REQUIREMENTS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| TOTAL DEPRECIATION | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

SCHEDULE CT-5 PAGE 1 OF 1

Company: Sebring Gas System, Inc.

Docket No. 20230004-GU

Exhibit JHM-1

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SEBRING GAS SYSTEM, INC.

Reconciliation and Explanation of differences between Filing and PSC Audit Report for January 2022 through December 2022.

NO DIFFERENCES ARE KNOWN AS OF THE DATE OF THIS FILING

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SEBRING GAS SYSTEM, INC. Program Description and Progress

Program Title:

Residential New Construction

Program Description:

The Residential New Construction Program is designed to increase the overall penetration of natural gas in the single family and multi-family construction residential markets of the Company's service territory by expanding consumer energy options in new homes.

For the period January 1, 2022 through December 31, 2022, the Company operated under the terms of Order No. PSC-10-0551-PAA-EG, issued on September 7, 2010.

Order No. PSC-10-0551-PAA-EG prescribed the following Residential New Construction Cash Allowances:

| Gas Storage Tank Water Heater | \$350 |
|--|-------|
| Gas High Efficiency Storage Tanks Water Heater | \$400 |
| Gas Tankless Water Heater | \$550 |
| Gas Heating | \$500 |
| Gas Cooking | \$150 |
| Gas Clothes Drying | \$100 |

Program Accomplishments:

For the twelve month period January 2022 through December 2022, the amount of incentives paid by the Company was:

\$3,500

The following are the incentives given through the Residential New Construction Program:

| 6 | Tankless water heaters | @ | \$550.00 | \$3,300.00 |
|-------|------------------------|---|----------|------------|
| 1 | Gas ranges | @ | \$150.00 | \$150.00 |
| 1 | Gas dryers | @ | \$100.00 | \$100.00 |
| Total | | | | \$3,550.00 |

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Program Fiscal Expenditures:

During 2022 expenditures for the Residential New Construction Program totaled \$5,920

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<u>SEBRING GAS SYSTEM, INC.</u> Program Description and Progress

Program Title:

Residential Appliance Replacement Program

Program Description:

The Residential Appliance Replacement Program is designed to encourage the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. Incentives are offered for the replacement of non-natural gas water heating, heating, cooking or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

For the period January 1, 2022 through December 31, 2022, the Company operated under the terms of Order No. PSC-10-0551-PAA-EG, issued on September 7, 2010, prescribing the following Residential Appliance Replacement Cash Allowances:

| Gas Storage Tank Water Heater | \$500 |
|--|-------|
| Gas High Efficiency Storage Tanks Water Heater | \$550 |
| Gas Tankless Water Heater | \$675 |
| Gas Heating | \$725 |
| Gas Cooking | \$200 |
| Gas Clothes Drying | \$150 |

Program Accomplishments:

For the twelve month period January 2022 through December 2022, the amount of incentives paid by the Company under the Residential Appliance Replacement Program was:

\$4,725

The following are the incentives given through the Residential Appliance Replacement Program:

| 0 | Tank water heaters | @ | \$550.00 | \$0.00 |
|-------|------------------------|---|----------|-----------------|
| 5 | Tankless water heaters | @ | \$675.00 | \$3,375.00 |
| 6 | Gas ranges | @ | \$200.00 | \$1,200.00 |
| 1 | Gas dryers | @ | \$150.00 | <u>\$150.00</u> |
| Total | | | | \$4,725.00 |

Note: A Range incentive of \$100 was given. It should be in Retention.

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Program Fiscal Expenditures:

During 2022 expenditures for the Resident Appliance Replacement Program totaled \$7,145

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SEBRING GAS SYSTEM, INC. Program Description and Progress

Program Title:

Residential Customer Retention Program

Program Description:

The Company offers the Residential Appliance Retention Program to existing customers to promote the retention of energy efficient appliances and encourage the continued use of natural gas in the home. As an incentive to continue to provide substantial benefits to the customer and utilize our resources effectively this program offers cash allowances to the customer.

For the period January 1, 2022 through December 31, 2022, the Company operated under the terms of Order No. PSC-10-0551-PAA-EG, issued on September 7, 2010, prescribing the following Residential Retention Program Cash Allowances:

| Gas Storage Tank Water Heater | \$350 |
|--|-------|
| Gas High Efficiency Storage Tanks Water Heater | \$400 |
| Gas Tankless Water Heater | \$550 |
| Gas Heating | \$500 |
| Gas Cooking | \$100 |
| Gas Clothes Drying | \$100 |

Program Accomplishments:

For the twelve month period January 2022 through December 2022, the amount of incentives paid by the Company under the Residential Appliance Retention Program was:

\$2,550

The following are the incentives given through the Residential New Construction Program:

| 4 | Tank water heater | @ | \$400.00 | \$1,600.00 |
|-------|------------------------|---|----------|---------------|
| 1 | Tankless water heaters | @ | \$550.00 | \$550.00 |
| 4 | Gas ranges | @ | \$100.00 | \$400.00 |
| | Gas dryers | @ | \$100.00 | <u>\$0.00</u> |
| Total | | | | \$2,550.00 |

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Program Fiscal Expenditures:

During 2022 expenditures for the Resident Appliance Retention Program totaled \$4,971

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<u>SEBRING GAS SYSTEM, INC.</u> Program Description and Progress

Program Title:

Commercial New Construction

Program Description:

The Commercial New Construction Conservation Program's purpose is to educate, inform and encourage its commercial customers to build with natural gas. The program is designed to allow Sebring Gas System to provide incentives to new consruction to be used toward the purchase and installation of natural gas appliances for their commercial business.

The Natura Gas Energy Conservation Program was approved by the Florida Public Services Commission in Docket No. 130167-EG on January 14, 2014.

Program Accomplishments:

For the twelve month period January 2022 through December 2022, the amount of incentives paid by the Company under the Commercial New Construction Program was:

\$0

The following incentives were given as follows:

\$4,000.00 for the purchase and installation of 2 tankless water heaters, allowing one half of the cost of the and appliances and one half the cost of installation. The amount was less than the maximum of \$5,000.00 allowed incentive.

Program Fiscal Expenditures:

During 2022 expenditures for the Commercial New Construction Program totaled \$2,420

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<u>SEBRING GAS SYSTEM, INC.</u> Program Description and Progress

Program Title:

Commercial Retrofit

Program Description:

The Commercial Retrofit Conservation Program's purpose is to educate, inform and encourage its commercial customers to use natural gas. The program is designed to allow Sebring Gas System to provide incentives to commercial customers to be used toward the purchase and installation of natural gas appliances for their commercial business.

The Natura Gas Energy Conservation Program was approved by the Florida Public Services Commission in Docket No. 130167-EG on January 14, 2014.

Program Accomplishments:

For the twelve month period January 2022 through December 2022, the amount of incentives paid by the Company under the Commercial Retrofit Program was:

\$662

The following incentives were given as follows:

Replaced old electric waterheater with a new gas tankless water heater.

\$662.32

Total incentives

\$662.32

Program Fiscal Expenditures:

During 2022 expenditures for the Commercial Retrofit Program totaled \$3,082

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SEBRING GAS SYSTEM, INC. Program Description and Progress

Program Title:

Commercial Retention

Program Description:

The Commercial Retention Conservation Program's purpose is to educate, inform and encourage its commercial customers to build with natural gas. The program is designed to allow Sebring Gas System to provide incentives to commercial customers to be used toward the and installation of natural gas appliances for their commercial business.

The Natura Gas Energy Conservation Program was approved by the Florida Public Services Commission in Docket No. 130167-EG on January 14, 2014.

Program Accomplishments:

For the twelve month period January 2022 through December 2022, the amount of incentives paid by the Company under the Commercial Retention Program was:

\$4,882

The following incentives were given as follows:
Replaced three old gas fryers with new gas fryers
Replaced old gas water heater with new gas water heater

\$2,882.00 \$2,000.00 \$4,882.00

Program Fiscal Expenditures:

During 2022 expenditures for the Commercial Retention Program totaled \$7,303