



**Christopher T. Wright**  
Senior Counsel  
**Florida Power & Light Company**  
700 Universe Blvd (LAW/JB)  
Juno Beach, FL 33408-0420  
Phone: (561) 691-7144  
E-mail: [Christopher.Wright@fpl.com](mailto:Christopher.Wright@fpl.com)  
Florida Authorized House Counsel;  
Admitted in Pennsylvania

June 20, 2023

*VIA ELECTRONIC FILING*

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Docket No. 20230003-GU**  
**Florida City Gas Purchased Gas Adjustment Monthly Filing**

Dear Mr. Teitzman:

Enclosed for filing in the above-referenced docket is the Florida City Gas Purchased Gas Adjustment filing for the month of May 2023.

If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,

*s/Christopher T. Wright*

---

Christopher T. Wright  
Fla. Auth. House Counsel No. 1007055

Enclosures

cc: Counsel for Parties of Record (w/attachments)  
Miguel Bustos ([Miguel.Bustos@nexteraenergy.com](mailto:Miguel.Bustos@nexteraenergy.com))

**CERTIFICATE OF SERVICE**  
**Docket No. 20230003-GU**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 20 of May:

<p>Florida Public Utilities Company Mike Cassel 208 Wildlight Ave. Yulee FL 32097 <a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a></p> <p>Michelle D. Napier 1635 Meathe Drive West Palm Beach FL 33411 <a href="mailto:mnapier@fpuc.com">mnapier@fpuc.com</a></p>	<p>Peoples Gas System Paula Brown/ Karen Bramley/Nora Bordine P.O. Box 111 Tampa, FL 33601-0111 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a> <a href="mailto:pkbrown@tecoenergy.com">pkbrown@tecoenergy.com</a> <a href="mailto:klbramley@tecoenergy.com">klbramley@tecoenergy.com</a> <a href="mailto:nmbordine@tecoenergy.com">nmbordine@tecoenergy.com</a></p>
<p>Gunster Law Firm Beth Keating 215 South Monroe St., Suite 601 Tallahassee, FL 32301 <a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a> Attorney for Florida Public Utilities; FPUC – Fort Meade; Florida City Gas</p> <p>Austin Watrous, Esquire Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 <a href="mailto:AWatrous@psc.state.fl.us">AWatrous@psc.state.fl.us</a></p>	<p>Ausley Law Firm J. Wahlen/M. Means/V. Ponder P.O. Box 391 Tallahassee FL 32302 <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a> <a href="mailto:mmeans@ausley.com">mmeans@ausley.com</a> <a href="mailto:vponder@ausley.com">vponder@ausley.com</a> Attorneys for Peoples Gas System, Inc.</p>
<p>St. Joe Natural Gas Company, Inc. Andy Shoaf/Debbie Stitt P.O. Box 549 Port St. Joe, FL 32457-0549 <a href="mailto:Andy@stjoegas.com">Andy@stjoegas.com</a> <a href="mailto:dstitt@stjoegas.com">dstitt@stjoegas.com</a></p>	<p>Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a> <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:wessling.mary@leg.state.fl.us">wessling.mary@leg.state.fl.us</a></p>

*s/Christopher T. Wright*

Christopher T. Wright  
Fla. Auth. House Counsel No. 1007055

*Attorney for Florida City Gas*

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023				SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12			
		CURRENT MONTH: 5/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	19,857	19,857	100.00	-	109,623	109,623	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	685,051	3,178,109	2,493,058	78.44	6,191,999	19,982,198	13,790,199	69.01
5	DEMAND (Line 32 A-1 support detail)	1,017,663	601,170	(416,493)	(69.28)	5,098,507	4,741,358	(357,149)	(7.53)
6	OTHER (Line 38 A-1 support detail)	32,362	140,426	108,064	76.95	227,757	592,153	364,396	61.54
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	90,451	87,500	(2,951)	(3.37)	335,221	312,500	(22,721)	(7.27)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,644,625	3,852,062	2,207,437	57.31	11,183,042	25,112,832	13,929,790	55.47
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(1,727)	(2,191)	(464)	21.16	(8,907)	(12,849)	(3,942)	30.68
14	TOTAL THERM SALES	2,481,357	3,849,871	1,368,514	35.55	16,833,926	25,099,983	8,266,057	32.93
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,491,565	3,514,481	22,916	0.65	21,531,086	19,401,597	(2,129,489)	(10.98)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,560,841	3,481,181	(79,660)	(2.29)	20,653,540	19,243,725	(1,409,815)	(7.33)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	20,322,360	9,992,850	(10,329,510)	(103.37)	152,289,300	83,663,550	(68,625,750)	(82.03)
20	OTHER Commodity (Line 38 A-1 support detail)	18,199	35,300	17,101	48.45	33,710	168,400	134,690	79.98
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,579,040	3,516,481	(62,559)	(1.78)	20,687,250	19,412,125	(1,275,125)	(6.57)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(3,755)	(2,000)	1,755	(87.76)	(19,364)	(10,000)	9,364	(93.64)
27	TOTAL THERM SALES (24-26 Estimated only)	3,495,302	3,514,481	19,179	0.55	19,582,908	19,402,125	(180,783)	(0.93)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00565	0.00565	100.00	-	0.00565	0.00565	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.19238	0.91294	0.72056	78.93	0.29980	1.03837	0.73857	71.13
32	DEMAND (5/19)	0.05008	0.06016	0.01008	16.76	0.03348	0.05667	0.02319	40.92
33	OTHER (6/20)	1.77823	3.97807	2.19984	55.30	6.75643	3.51635	(3.24008)	(92.14)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.45952	1.09543	0.63591	58.05	0.54058	1.29367	0.75309	58.21
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	1.09550	0.63550	58.01	0.46000	1.28490	0.82490	64.20
40	TOTAL THERM SALES (11/27)	0.47052	1.09605	0.62553	57.07	0.57106	1.29433	0.72327	55.88
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.83041	1.45594	0.62553	42.96	0.93095	1.65422	0.72327	43.72
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83459	1.46327	0.62868	42.96	0.93563	1.66254	0.72691	43.72
45	PGA FACTOR ROUNDED TO NEAREST .001	0.835	1.46300	0.628	42.93	0.936	1.663	0.727	43.72

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023						SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12	
		CURRENT MONTH: 5/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
from doree		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	31,218	31,218	100.00	-	125,554	125,554	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	685,051	554,783	(130,268)	(23.48)	6,191,999	5,337,400	(854,599)	(16.01)
5	DEMAND (Line 32 A-1 support detail)	1,017,663	507,240	(510,423)	(100.63)	5,098,507	3,734,494	(1,364,013)	(36.52)
6	OTHER (Line 56 A-1 support detail +Line 9 A-1)	32,362	99,998	67,636	67.64	227,757	459,360	231,603	50.42
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	90,451	-	(90,451)	-	335,221	-	(335,221)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,644,625	1,193,239	(451,386)	(37.83)	11,183,042	9,556,808	(1,526,234)	(15.80)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,727)	(673)	1,054	(156.58)	(8,907)	(4,859)	4,049	(83.33)
14	TOTAL THERM SALES	2,481,357	1,192,566	(1,288,792)	(108.07)	16,833,926	9,651,950	(7,181,976)	(74.41)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,491,565	3,511,580	20,015	0.57	21,531,086	19,533,771	(1,997,315)	(10.22)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,560,841	3,511,580	(49,261)	(1.40)	20,653,540	19,533,771	(1,119,769)	(5.73)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	20,322,360	9,193,980	(11,128,380)	(121.04)	152,289,300	69,237,760	(83,051,540)	(119.95)
20	OTHER Commodity (Line 38 A-1 support detail)	18,199	35,300	17,101	48.45	33,710	168,400	134,690	79.98
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,579,040	3,546,880	(32,160)	(0.91)	20,687,250	19,702,171	(985,079)	(5.00)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,755)	(2,000)	1,755	-	(19,364)	(10,000)	9,364	(93.64)
27	TOTAL THERM SALES (24-26 Estimated only)	3,495,302	3,544,880	49,578	1.40	19,582,908	19,692,171	109,264	0.55
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00889	0.00889	100.00	-	0.00643	0.00643	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.19238	0.15799	(0.03439)	(21.77)	0.29980	0.27324	(0.02656)	(9.72)
32	DEMAND (5/19)	0.05008	0.05517	0.00509	9.23	0.03348	0.05394	0.02046	37.93
33	OTHER (6/20)	1.77823	2.83280	1.05457	37.23	6.75643	2.72779	(4.02864)	(147.69)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.45952	0.33642	(0.12310)	(36.59)	0.54058	0.49014	(0.05044)	(10.29)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.33661	(0.12339)	(36.66)	0.46000	0.48586	0.02586	5.32
40	TOTAL THERM SALES (11/27)	0.47052	0.33661	(0.13391)	(39.78)	0.57106	0.49039	(0.08067)	(16.45)
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.83041	0.6965	-0.13391	(19.23)	0.93095	0.85028	(0.08067)	(9.49)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83459	0.70000	(0.13459)	(19.23)	0.93563	0.85456	(0.08107)	(9.49)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.835	0.700	(0.135)	(19.29)	0.936	0.855	(0.081)	(9.47)

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF JANUARY 2023 THROUGH DECEMBER 2023

FLEX DOWN ESTIMATE  
(REVISED 6/08/94)  
PAGE 3 OF 12

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023
1	COMMODITY (Pipeline)	20,877	21,191	19,479	32,789	31,218							
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-							
3	SWING SERVICE	-	-	-	-	-							
4	COMMODITY (Other)	1,258,676	1,347,156	1,088,091	1,088,694	554,783							
5	DEMAND	898,223	842,450	898,223	588,358	507,240							
6	OTHER	79,440	80,173	101,735	98,015	99,998							
<b>LESS END-USE CONTRACT</b>													
7	COMMODITY (Pipeline)	-	-	-	-	-							
8	DEMAND	-	-	-	-	-							
9	Other	-	-	-	-	-							
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-							
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,257,216	2,290,970	2,107,528	1,807,858	1,193,239							
12	NET UNBILLED	-	-	-	-	-							
13	COMPANY USE	(1,071)	(1,071)	(1,071)	(972)	(673)							
14	TOTAL THERM SALES	2,256,145	2,289,899	2,106,457	1,806,884	1,192,566							
<b>THERMS PURCHASED</b>													
15	COMMODITY (Pipeline) Billing Determinants Only	4,183,760	4,246,511	3,903,620	3,688,300	3,511,580							
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-							
17	SWING SERVICE Commodity	-	-	-	-	-							
18	COMMODITY (Other) Commodity	4,183,760	4,246,511	3,903,620	3,688,300	3,511,580							
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980							
20	OTHER Commodity	32,500	32,800	33,200	34,800	35,300							
<b>LESS END-USE CONTRACT</b>													
21	COMMODITY (Pipeline)	-	-	-	-	-							
22	DEMAND	-	-	-	-	-							
23		-	-	-	-	-							
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,216,260	4,279,311	3,936,820	3,722,900	3,546,880							
25	NET UNBILLED	-	-	-	-	-							
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)							
27	TOTAL THERM SALES (24-26 Estimated only)	4,214,260	4,277,311	3,934,820	3,720,900	3,544,880							
<b>CENTS PER THERM</b>													
28	COMMODITY (Pipeline) (1/15)	0.00499	0.00499	0.00499	0.00889	0.00889							
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-							
30	SWING SERVICE (3/17)	-	-	-	-	-							
31	COMMODITY (Other) (4/18)	0.30085	0.31724	0.27874	0.29518	0.15799							
32	DEMAND (5/19)	0.05351	0.05365	0.05351	0.05463	0.05517							
33	OTHER (6/20)	2.44430	2.44430	3.06430	2.83280	2.83280							
<b>LESS END-USE CONTRACT</b>													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-							
35	DEMAND (8/22)	-	-	-	-	-							
36	Other (9/23)	-	-	-	-	-							
37	TOTAL COST (11/24)	0.53536	0.53536	0.53534	0.48560	0.33642							
38	NET UNBILLED (12/25)	-	-	-	-	-							
39	COMPANY USE (13/26)	0.53561	0.53561	0.53561	0.48587	0.33661							
40	TOTAL THERM SALES (11/27)	0.53561	0.53561	0.53561	0.48587	0.33661							
41	TRUE-UP (E-2)	0.35989	0.35989	0.35989	0.35989	0.35989							
42	TOTAL COST OF GAS (40+41)	0.89550	0.89550	0.89550	0.84576	0.69650							
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503							
44	PGA FACTOR ADJUSTED FOR TAXES	0.90000	0.90000	0.90000	0.85001	0.70000							
45	PGA FACTOR ROUNDED TO NEAREST .001	0.90000	0.90000	0.90000	0.85000	0.70000							

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023				
CURRENT MONTH: 5/23		(A)	(B)	(C)
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM
1	Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,599,270	0.00	0.00000
2	Commodity Pipeline - Scheduled ITS			
3	No Notice Commodity Adjustment			
4	Commodity True-up (Line 2+3 Page 10)	(103,950)	0.00	0.00000
5	Commodity Adjustments (Line 45+ 46, Pg.11)	(3,755)	0.00	
6	Commodity Adjustments FGT Supplier Refund		0.00	
7				
8	TOTAL COMMODITY (Pipeline)	3,491,565	0.00	0.00000
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>				
9	Swing Service Scheduled			
10	Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11	Operational Flow Order Volumes - FGT			
12	Less Alert Day Volumes Direct Billed to Others			
13	Operating Account Balancing			
14	Other - Net market delivery imbalance	0	0.00	
15				
16	TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>				
17	Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,495,320	781,010.80	0.22344
18	Bay Gas Storage	0	0.00	
19	Imbalance Cashout - FGT			
20	FGT - Cash out (Line 25 Page 11)	28,680.00	(99,821.17)	
21	Imbalance Cashout - Transporting Cust (Line 2 Page 11)	40,596	2,415.59	
22	Other Shippers	0.00	3,173.34	
23	Less: OSS, Company Use, and Refund	(3,755)	(1,727.38)	0.46000
24	TOTAL COMMODITY (Other)	3,560,841	685,051.18	0.19238
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>				
25	Demand (Pipeline) Entitlement (Line 10 Page 10)	20,322,360	545,380.51	0.02684
26	FPU - Capacity Indian River (Line 21 Page 10)		472,282.00	0.00000
27	Less Relinquished Off System			
28	Other - FGT Fuel Surcharge		0.00	
29	Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30	Revenue Sharing - FGT			
31	Other - Storage Demand (Line 32 Page 11)	0	0.00	
32	TOTAL DEMAND	20,322,360	1,017,662.51	0.05008
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>				
33	Other Monthly purchases and expense (Line 19+22+23 Page 10)	18,199	32,361.56	1.77822
34	Storage Purchases	0	0.00	
35	Storage withdrawal	0	0.00	
36	Storage Activity (Line 30 to 32, Page 10)	0	0.00	
35	Realized Gain/Loss (Line 20, Page 10)		(90,450.70)	
36	LNG Supply		0.00	
37	FGT Demand		0.00	
38	TOTAL OTHER	18,199	(58,089.14)	(3.19192)
37		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 5/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	717,413	654,781	(62,632)	-9.57%	6,419,756	5,796,760	(622,996)	-10.75%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,017,663	538,458	(479,205)	-89.00%	5,098,507	3,860,048	(1,238,459)	-32.08%
3	TOTAL	1,735,076	1,193,239	(541,837)	-45.41%	11,518,263	9,656,808	(1,861,455)	-19.28%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,481,357	1,192,566	(1,288,792)	-108.07%	16,833,926	9,651,950	(7,181,976)	-74.41%
5	TRUE-UP (COLLECTED) OR REFUNDED	(1,293,319)	(1,293,319)	-	0.00%	(6,466,594)	(6,466,594)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,188,039	(100,753)	(1,288,792)	1279.16%	10,367,332	3,185,355	(7,181,976)	-225.47%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(547,037)	(1,293,992)	(746,955)	57.72%	(1,150,931)	(6,471,453)	(5,320,522)	82.22%
8	INTEREST PROVISION-THIS PERIOD (21)	(5,629)	(2,784)	2,845	-102.19%	(79,171)	(12,950)	66,221	-511.36%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,781,199)	(673,676)	1,107,523	-164.40%	(6,521,809)	(659,325)	5,862,484	-889.16%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,293,319	1,293,319	-	0.00%	6,466,594	6,466,594	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	90,451	-	(90,451)	---	335,221	-	(335,221)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(950,096)	(677,134)	272,962	-40.31%	(950,096)	(677,134)	272,962	-40.31%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(1,781,199)	(673,676)	1,107,523	-164.40%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(944,467)	(674,350)	270,117	-40.06%				
14	TOTAL (12+13)	(2,725,666)	(1,348,026)	1,377,640	-102.20%				
15	AVERAGE (50% OF 14)	(1,362,833)	(674,013)	688,820	-102.20%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04830	0.04830	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05080	0.05080	-	0.00%				
18	TOTAL (16+17)	0.09910	0.09910	-	0.00%				
19	AVERAGE (50% OF 18)	0.04955	0.04955	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00413	0.00413	-	0.00%				
21	INTEREST PROVISION (15x20)	(5,629)	(2,784)	2,845	-102.19%				

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 5/23

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI SCH TYPE	(C)	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
								(G) THIRD PARTY	(H) PIPELINE			
1	FGT			FTS-1						572,835.32		16.04
2	Florida Power & Light	System Supply	FTS		3,599,270		3,599,270	781,010.80			4,319.12	21.70
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
<b>TOTAL</b>					3,599,270	-	3,599,270	781,011	-	572,835	4,319	37.73

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.





COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	CURRENT MONTH: 6/23		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,353,920	1,416,430	62,510	4.62%	8,216,281	8,673,296	457,015	5.56%
2 GAS LIGHTS	1,444	1,514	70	4.85%	4,332	7,570	3,238	74.75%
3 COMMERCIAL	2,016,988	1,925,637	(91,351)	-4.53%	10,643,990	9,867,963	(776,027)	-7.29%
4 LARGE COMMERCIAL	122,950	170,900	47,950	39.00%	718,303	853,298	134,995	18.79%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	2	-	(2)	-100.00%
<b>6 TOTAL FIRM</b>	<b>3,495,302</b>	<b>3,514,481</b>	<b>19,179</b>	<b>0.55%</b>	<b>19,582,908</b>	<b>19,402,127</b>	<b>(180,781)</b>	<b>-0.92%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	3,217,894	4,232,795	1,014,901	31.54%	22,094,708	21,494,458	(600,250)	-2.72%
11 SMALL COMMERCIAL TRANSP. FIRM	2,579,860	2,455,502	(124,458)	-4.82%	13,218,449	12,681,459	(556,990)	-4.21%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	1,907,510	3,977,375	2,069,865	108.51%	19,300,749	20,547,283	1,246,534	6.46%
<b>19 TOTAL TRANSPORTATION</b>	<b>7,705,364</b>	<b>10,665,672</b>	<b>2,960,308</b>	<b>38.42%</b>	<b>54,613,906</b>	<b>54,703,200</b>	<b>89,294</b>	<b>0.16%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>11,200,666</b>	<b>14,180,153</b>	<b>2,979,487</b>	<b>26.60%</b>	<b>74,196,814</b>	<b>74,105,327</b>	<b>(91,487)</b>	<b>-0.12%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
20 RESIDENTIAL	111,379	109,041	(2,338)	-2.10%	111,024	108,944	(2,080)	-1.87%
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%
22 COMMERCIAL	5,555	5,322	(233)	-4.19%	5,549	5,319	(230)	-4.14%
23 LARGE COMMERCIAL	12	11	(1)	-8.33%	12	11	(1)	-8.33%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
<b>25 TOTAL FIRM</b>	<b>116,948</b>	<b>114,375</b>	<b>(2,573)</b>	<b>-2.20%</b>	<b>116,587</b>	<b>114,275</b>	<b>(2,312)</b>	<b>-1.98%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
29 COMMERCIAL TRANSP.	98	96	(2)	-2.04%	97	96	(1)	-1.03%
30 SMALL COMMERCIAL TRANSP. FIRM	2,856	2,951	105	3.68%	2,839	2,982	123	4.33%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>2,959</b>	<b>3,062</b>	<b>103</b>	<b>3.48%</b>	<b>2,941</b>	<b>3,063</b>	<b>122</b>	<b>4.15%</b>
<b>TOTAL CUSTOMERS</b>	<b>119,907</b>	<b>117,437</b>	<b>(2,470)</b>	<b>-2.06%</b>	<b>119,528</b>	<b>117,338</b>	<b>(2,190)</b>	<b>-1.83%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	12	13	1	8.33%	15	16	1	6.67%
40 GAS LIGHTS	-	1,514	1,514	0.00%	-	1,514	1,514	0.00%
41 COMMERCIAL	363	362	(1)	-0.28%	384	371	(13)	-3.39%
42 LARGE COMMERCIAL	10,246	15,536	5,290	51.63%	11,972	15,515	3,543	29.59%
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	32,836	44,092	11,256	34.28%	45,556	44,780	(776)	-1.70%
47 SMALL COMMERCIAL TRANSP. FIRM	903	829	(74)	-8.19%	931	655	(76)	-8.16%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	381,502	795,475	413,973	108.51%	772,030	821,691	49,661	6.45%



GAS INVOICES  
CURRENT MONTH: 5/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,599,270	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					n/a
4	Total Firm:		3,599,270		0.00	( )
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05150	250,889.98 ( )
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	221,340	0.03001259	0.05150	11,399.01 ( )
8	" System supply	Brevard	1,310,990	0.24000387	0.05150	67,515.99 ( )
9	" " "	Merritt Sq.	0		0.05150	0.00 ( )
10	Total FTS-1 demand		6,403,980		329,805	
11						
12	FTS Demand - System supply	Miami	3,588,870		0.05150	184,827 ( )
13	FTS Demand		0	---		0
14						
15	Total FTS-2 demand		3,588,870		184,826.81	
16						
17	Fuel Transport		10,529,880			31,204
18	FGT Storage Demand		1,500,000			27,000
19						
20						( )
21	Total fixed charges		22,022,730		572,835.32	
22						
23	OTHER SUPPLIERS:					
24			THERMS			AMOUNT
25	Florida Power & Light		3,599,270			781,010.80 ( )
26	Bay Gas Storage - Injection					( )
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						( )
45	Total costs:		3,599,270		781,010.80	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,353,846.12

CURRENT MONTH: 5/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1	FTS - Commod. (Mia,Brv,TC) 05/23		3,599,270.0		-	-		
2	Reverse FTS Commod accr 04/23		(3,580,050.0)		-	-		
3	FTS - Commodity 04/23		3,476,100.0	-		-		
4			3,495,320.0			-		
5								
6	FTS Demand (Mia,Brv,TC) 05/23	11,492,850.0			572,835.32	572,835.32		
7	Reverse FTS Demand accr 04/23	(13,111,200.0)			(656,041.39)	(656,041.39)		
8	FTS Demand 04/23	21,940,710.0		628,586.58		628,586.58	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	20,322,360.0				545,380.51		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			20,684.23		20,684.23		
20	Cost Optimization Sharing			(90,450.70)		(90,450.70)		
21	FPU - Capacity Indian River			472,282.00		472,282.00		
22	TECO - Peoples Gas & CNG			4,027.83		4,027.83	B2 & B3	
23	FPL Energy Services		18,199	7,649.50		7,649.50	B4	
24	Reverse FPL - 04/23	(3,580,050.0)			(751,962.47)	(751,962.47)		
25						-		
26	FPL - 05/23	4,996,560.0		755,135.81		755,135.81	B1 (2)	
27						-		
28						-		
29						-		
30	Storage Activity					-		
31	Storage Activity					-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,416,510.00				3,173.34		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,599,270.0			781,010.80	781,010.80		
50								
51	Total purchases & accruals -		3,513,518.8	1,797,915.25	(54,157.74)	1,743,757.51		

CURRENT MONTH: 5/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023								
FGT	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	40,596.0	2,415.59		2,415.59	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>40,596.0</b>	<b>2,415.59</b>	<b>0.00</b>	<b>2,415.59</b>		
23	<b>BOOK-OUT TRANSACTIONS</b>							
24								
25	FGT Imbalance	28,680.0	(99,821.17)		(99,821.17)	B1 (3)		
26	Other Imbalances							
27	Bay Gas Property Tax Allocation	-						
28	<b>Total book-outs</b>	<b>0.0</b>	<b>28,680.0</b>	<b>(99,821.17)</b>	<b>0.00</b>	<b>(99,821.17)</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattlesburg - Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (6)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (8)		
36	Storage Withdrawals - Transp. - Bay Gas			0.00	0.00	B1 (7)		
37	<b>Total storage costs</b>	<b>0.0</b>		<b>0.00</b>	<b>0.00</b>			
38			3,682,704.6	1,700,609.67	(64,167.74)			1,646,361.93
40			(a)	(b)				
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>1,646,361.93</b>				
43				0.00				
44								
45	<b>Company Use</b>		(3,755.2)	(1,727.38)				
46	<b>CNG Vehicle Use</b>		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>3,679,039.63</b>	<b>1,644,624.65</b>				