



Stephanie A. Cuello  
SENIOR COUNSEL

July 20, 2023

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20230001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of June 2023.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

SAC/vr  
Attachment

**CERTIFICATE OF SERVICE**

*Docket No. 20230001-EI*

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20<sup>th</sup> day of July, 2023.

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

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DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

JUNE 2023

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	114,288,249	122,831,414	(8,543,165)	(7.0)	4,046,705	3,886,539	160,166	4.1	2.8242	3.1604	(0.3362)	(10.6)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,052,370	1,011,801	40,569	4.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	115,340,619	123,843,215	(8,502,596)	(6.9)	4,046,705	3,886,539	160,166	4.1	2.8502	3.1865	(0.3363)	(10.6)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,134,156	3,057,904	1,076,252	35.2	81,873	54,110	27,764	51.3	5.0495	5.6513	(0.6018)	(10.7)
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	711,002	155,798	555,203	356.4	18,660	3,079	15,581	506.1	3.8103	5.0602	(1.2499)	(24.7)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	7,959,689	14,556,988	(6,597,299)	(45.3)	191,018	216,090	(25,071)	(11.6)	4.1670	6.7365	(2.5695)	(38.1)
9 TOTAL COST OF PURCHASED POWER	12,804,847	17,770,690	(4,965,844)	(27.9)	291,552	273,278	18,273	6.7	4.3920	6.5028	(2.1108)	(32.5)
10 TOTAL AVAILABLE MWH					4,338,256	4,159,817	178,439	4				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(473,189)	(652,613)	179,424	(27.5)	(20,349)	(14,035)	(6,314)	45.0	2.3254	4.6500	(2.3246)	(50.0)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(489,356)	(161,830)	(327,526)	202.4	(20,349)	(14,035)	(6,314)	45.0	2.4048	1.1531	1.2517	108.6
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(5,936,603)	(2,228,425)	(3,708,178)	166.4	(211,744)	(72,937)	(138,807)	190.3	2.8037	3.0553	(0.2516)	(8.2)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(6,899,148)	(3,042,868)	(3,856,280)	126.7	(232,093)	(86,972)	(145,121)	166.9	2.9726	3.4987	(0.5261)	(15.0)
14 NET INADVERTENT AND WHEELED INTERCHANGE					19,954	0	19,954					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	121,246,317	138,571,037	(17,324,720)	(12.5)	4,126,117	4,072,845	53,272	1.3	2.9385	3.4023	(0.4638)	(13.6)
16 NET UNBILLED	3,534,042	7,220,008	(3,685,966)	(51.1)	(120,267)	(212,209)	91,942	(43.3)	0.0915	0.2004	(0.1089)	(54.3)
17 COMPANY USE	324,134	394,757	(70,623)	(17.9)	(11,031)	(11,603)	572	(4.9)	0.0084	0.0110	(0.0026)	(23.6)
18 T & D LOSSES	3,930,564	8,350,905	(4,420,341)	(52.9)	(133,760)	(245,448)	111,687	(45.5)	0.1018	0.2317	(0.1299)	(56.1)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	121,246,317	138,571,037	(17,324,720)	(12.5)	3,861,060	3,603,586	257,473	7.1	3.1402	3.8454	(0.7052)	(18.3)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,006,766)	(88,374)	(918,392)	1,039.2	(32,060)	(2,298)	(29,762)	1,295.0	3.1402	3.8454	(0.7052)	(18.3)
21 JURISDICTIONAL KWH SALES	120,239,551	138,482,663	(18,243,112)	(13.2)	3,828,999	3,601,288	227,711	6.3	3.1402	3.8454	(0.7052)	(18.3)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00038	120,288,451	138,535,287	(18,246,836)	(13.2)	3,828,999	3,601,288	227,711	6.3	3.1415	3.8468	(0.7053)	(18.3)
23 PRIOR PERIOD TRUE-UP	(8,113,019)	(8,113,019)	0	0.0	3,828,999	3,601,288	227,711	6.3	(0.2119)	(0.2253)	0.0134	(6.0)
24 TOTAL JURISDICTIONAL FUEL COST	112,175,432	130,422,268	(18,246,836)	(14.0)	3,828,999	3,601,288	227,711	6.3	2.9296	3.6215	(0.6919)	(19.1)
25 GPIF	(17,205)	(17,205)	(0)	0.0	3,828,999	3,601,288	227,711	6.3	(0.0004)	(0.0005)	0.0001	(20.0)
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	1,622,201	1,222,364	399,837	32.7	3,828,999	3,601,288	227,711	6.3	0.0424	0.0339	0.0085	25.1
27 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.972	3.655	(0.683)	(18.7)

\*Line 11a. MWH Data for Informational Purposes Only

\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - JUNE 2023

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	628,874,647	622,372,700	6,501,947	1.0	19,459,335	19,052,673	406,662	2.1	3.2317	3.2666	(0.0349)	(1.1)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	9,470,452	6,121,873	3,348,579	54.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	638,345,099	628,494,574	9,850,526	1.6	19,459,335	19,052,673	406,662	2.1	3.2804	3.2987	(0.0183)	(0.6)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	21,782,455	16,236,309	5,546,146	34.2	411,470	271,933	139,538	51.3	5.2938	5.9707	(0.6769)	(11.3)
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	8,297,703	2,680,173	5,617,530	209.6	150,726	53,967	96,759	179.3	5.5051	4.9663	0.5388	10.9
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	67,556,405	85,581,101	(18,024,695)	(21.1)	1,175,500	1,220,911	(45,411)	(3.7)	5.7470	7.0096	(1.2626)	(18.0)
9 TOTAL COST OF PURCHASED POWER	97,636,563	104,497,582	(6,861,019)	(6.6)	1,737,697	1,546,810	190,886	12.3	5.6187	6.7557	(1.1370)	(16.8)
10 TOTAL AVAILABLE MWH					21,197,031	20,599,484	597,548	2.9				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,099,598)	(3,099,864)	266	(0.0)	(151,728)	(84,796)	(66,933)	78.9	2.0429	3.6557	(1.6128)	(44.1)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,672,163)	(881,598)	(790,564)	89.7	(151,728)	(84,796)	(66,933)	78.9	1.1021	1.0397	0.0624	6.0
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(24,475,772)	(12,067,618)	(12,408,154)	102.8	(871,918)	(341,082)	(530,836)	155.6	2.8071	3.5380	(0.7309)	(20.7)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(29,247,532)	(16,049,081)	(13,198,452)	82.2	(1,023,646)	(425,878)	(597,768)	140.4	2.8572	3.7685	(0.9113)	(24.2)
14 NET INADVERTENT AND WHEELED INTERCHANGE					98,625	12,327	86,298					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	706,734,131	716,943,076	(10,208,945)	(1.4)	20,272,010	20,185,933	86,077	0.4	3.4863	3.5517	(0.0654)	(1.8)
16 NET UNBILLED	10,152,740	14,019,845	(3,867,105)	(27.6)	(459,611)	(535,119)	75,509	(14.1)	0.0537	0.0764	(0.0227)	(29.7)
17 COMPANY USE	2,593,255	2,922,110	(328,855)	(11.3)	(71,847)	(80,836)	8,989	(11.1)	0.0137	0.0159	(0.0022)	(13.8)
18 T & D LOSSES	30,112,837	42,944,902	(12,832,065)	(29.9)	(836,486)	(1,211,184)	374,698	(30.9)	0.1593	0.2339	(0.0746)	(31.9)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	706,734,131	716,943,076	(10,208,945)	(1.4)	18,904,066	18,358,793	545,273	3.0	3.7385	3.9052	(0.1667)	(4.3)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,290,645)	(219,996)	(1,070,650)	486.7	(39,978)	(5,889)	(34,089)	578.9	3.2284	3.7359	(0.5075)	(13.6)
21 JURISDICTIONAL KWH SALES	705,443,485	716,723,080	(11,279,595)	(1.6)	18,864,089	18,352,905	511,184	2.8	3.7396	3.9052	(0.1656)	(4.2)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00038	705,726,418	716,995,435	(11,269,017)	(1.6)	18,864,089	18,352,905	511,184	2.8	3.7411	3.9067	(0.1656)	(4.2)
23 PRIOR PERIOD TRUE-UP	19,608,284	19,608,287	(3)	0.0	18,864,089	18,352,905	511,184	2.8	0.1039	0.1068	(0.0029)	(2.7)
24 TOTAL JURISDICTIONAL FUEL COST	725,334,702	736,603,722	(11,269,020)	(1.5)	18,864,089	18,352,905	511,184	2.8	3.8450	4.0135	(0.1685)	(4.2)
25 GPIF	(103,232)	(103,230)	(2)	0.0	18,864,089	18,352,905	511,184	2.8	(0.0005)	(0.0006)	0.0001	120.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	5,058,782	6,506,016	(1,447,234)	(22.2)	18,864,089	18,352,905	511,184	2.8	0.0268	0.0354	(0.0086)	132.1
27 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.871	4.048	(0.177)	(4.4)

\*Line 11a. MWH Data for Infomational Purposes Only  
\*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JUNE 2023

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$114,288,249	122,831,414	(\$8,543,165)	(7.0)	\$628,874,647	\$622,372,700	\$6,501,947	1.0
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(473,189)	(652,613)	179,424	(27.5)	(3,099,598)	(3,099,864)	266	(0.0)
2a. GAIN ON POWER SALES	(489,356)	(161,830)	(327,526)	202.4	(1,672,163)	(881,598)	(790,564)	89.7
3 . FUEL COST OF PURCHASED POWER	4,134,156	3,057,904	1,076,252	35.2	21,782,455	16,236,309	5,546,146	34.2
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	7,959,689	14,556,988	(6,597,299)	(45.3)	67,556,405	85,581,101	(18,024,695)	(21.1)
4 . ENERGY COST OF ECONOMY PURCHASES	711,002	155,798	555,203	356.4	8,297,703	2,680,173	5,617,530	209.6
5 . TOTAL FUEL & NET POWER TRANSACTIONS	126,130,550	139,787,661	(13,657,111)	(9.8)	721,739,450	722,888,820	(1,149,370)	(0.2)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(5,936,603)	(2,228,425)	(3,708,178)	166.4	(24,475,772)	(12,067,618)	(12,408,154)	102.8
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,052,370	1,011,801	40,569	4.0	9,470,452	6,121,873	3,348,579	54.7
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$121,246,317	\$138,571,037	(\$17,324,720)	(12.5)	\$706,734,131	\$716,943,076	(\$10,208,945)	(1.4)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

N/A - Not used	\$0	\$0	\$0	\$0	\$0	\$0	\$0
N/A - Not used	0	0	0	0	0	0	0
N/A - Not used	0	0	0	0	0	0	0
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	1,540,875	0	1,540,875
FPD AGREEMENT TERMINATION	1,031,205	0	1,031,205	0	6,201,478	0	6,201,478
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0	0
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0	0	0	0	0
NET METER SETTLEMENT	21,165	0	21,165	0	1,728,099	0	1,728,099
CR4 OUTAGE REPLACEMENT POWER	0	0	0	0	0	0	0
Derivative Collateral Interest	0	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	\$1,052,370	\$0	\$1,052,370	\$9,470,452	\$0	\$9,470,452	

B. KWH SALES								
1 . JURISDICTIONAL SALES	3,828,998,963	3,601,288,000	227,710,963	6.3	18,864,088,331	18,352,904,732	511,183,599	2.8
2 . NON JURISDICTIONAL (WHOLESALE) SALES	32,060,207	2,298,192	29,762,015	1,295.0	39,977,554	5,888,748	34,088,806	578.9
3 . TOTAL SALES	3,861,059,170	3,603,586,192	257,472,977	7.1	18,904,065,885	18,358,793,480	545,272,405	3.0
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.17	99.94	(0.77)	(0.8)	99.79	99.97	(0.18)	(0.2)

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JUNE 2023

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$213,841,787	\$202,500,424	\$11,341,363	5.6	\$1,110,904,806	\$1,088,313,874	\$22,590,933	2.1
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	8,113,019	8,113,019	(0)	0.0	(19,608,284)	(19,608,287)	3	0.0
2b. INCENTIVE PROVISION	17,205	17,205	0	0.0	103,232	103,230	2	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(1,622,201)	(1,222,364)	(399,837)	32.7	(5,058,782)	(6,506,016)	1,447,234	(22.2)
3. TOTAL JURISDICTIONAL FUEL REVENUE	220,349,811	209,408,284	10,941,527	5.2	1,086,340,972	1,062,302,801	24,038,171	2.3
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	121,246,317	138,571,037	(17,324,720)	(12.5)	706,734,131	716,943,076	(10,208,945)	(1.4)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.17	99.94	(0.77)	(0.8)	99.79	99.97	(0.18)	(0.2)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00038 LOSS MULTIPLIER)	120,288,451	138,535,287	(18,246,836)	(13.2)	705,726,418	716,995,435	(11,269,017)	(1.6)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	100,061,360	70,872,997	29,188,363	41.2	380,614,554	345,307,366	35,307,188	10.2
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(4,377,084)	(3,904,920)	(472,164)	12.1	(28,580,785)	(26,561,127)	(2,019,657)	7.6
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(1,071,052,414)	(1,075,476,287)	4,423,873	(0.4)	(1,355,123,210)	(1,354,975,755)	(147,456)	0.0
10. TRUE UP COLLECTED (REFUNDED)	(8,113,019)	(8,113,019)	0	0.0	19,608,284	19,608,287	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(983,481,157)	(1,016,621,229)	33,140,072	(3.3)	(983,481,157)	(1,016,621,229)	33,140,072	(3.3)
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$983,481,157)	(1,016,621,229)	33,140,072	(3.3)	(\$983,481,157)	(1,016,621,229)	33,140,072	(3.3)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$1,071,052,414)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(979,104,073)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(2,050,156,487)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(1,025,078,244)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.140	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.110	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.250	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.125	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.427	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$4,377,084)	N/A	--	--				

## A-3 Generating System Comparative Data Report

Report Period : 6/1/2023 to 6/1/2023

Duke Energy Florida, LLC

<b>FUEL COST OF SYSTEM</b>	<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	1,126,160	1,569,492	(443,332)	(28.2 %)
3 - COAL	19,773,817	9,895,686	9,878,131	99.8 %
4 - GAS	93,388,272	111,366,236	(17,977,964)	(16.1 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	114,288,249	122,831,414	(8,543,165)	(7.0 %)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	351	5,811	(5,460)	(94.0 %)
11 - COAL	382,941	189,279	193,662	102.3 %
12 - GAS	3,446,334	3,422,404	23,930	0.7 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	217,079	269,045	(51,966)	(19.3 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	4,046,705	3,886,539	160,166	4.1 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	6,648	12,010	(5,362)	(44.6 %)
19 - COAL (TON)	185,333	95,598	89,735	93.9 %
20 - GAS (MCF)	25,717,147	25,002,017	715,130	2.9 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	38,218	69,954	(31,736)	(45.4 %)
26 - COAL	4,175,552	2,206,776	1,968,776	89.2 %
27 - GAS	26,358,812	25,002,017	1,356,795	5.4 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	30,572,582	27,278,747	3,293,835	12.1 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.0	0.15	(0.14)	(94.2 %)
34 - COAL	9.5	4.87	4.59	94.3 %
35 - GAS	85.2	88.06	(2.89)	(3.3 %)
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	5.4	6.92	(1.56)	(22.5 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				

## A-3 Generating System Comparative Data Report

Report Period : 6/1/2023 to 6/1/2023

Duke Energy Florida, LLC

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	169.40	130.68	38.72	29.6 %
42 - COAL (\$/TON)	106.69	103.51	3.18	3.1 %
43 - GAS (\$/MCF)	3.63	4.45	(0.82)	(18.5 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	29.47	22.44	7.03	31.3 %
49 - COAL	4.74	4.48	0.25	5.6 %
50 - GAS	3.54	4.45	(0.91)	(20.5 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	3.74	4.50	(0.76)	(17.0 %)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	108,963	12,038	96,925	805.1 %
57 - COAL	10,904	11,659	(755)	(6.5 %)
58 - GAS	7,648	7,305	343	4.7 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,555	7,019	536	7.6 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	321.08	27.01	294.07	1088.8 %
65 - COAL	5.16	5.23	(0.06)	(1.2 %)
66 - GAS	2.71	3.25	(0.54)	(16.7 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	2.82	3.16	(0.34)	(10.6 %)



## A-3 Generating System Comparative Data Report

Report Period : 1/1/2023 to 6/1/2023

Duke Energy Florida, LLC

<b>FUEL COST OF SYSTEM</b>	<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	7,165,382	6,969,567	195,815	2.8 %
3 - COAL	84,066,983	30,490,430	53,576,553	175.7 %
4 - GAS	537,642,282	584,912,703	(47,270,421)	(8.1 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	628,874,647	622,372,700	6,501,947	1.0 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	7,606	24,438	(16,832)	(68.9 %)
11 - COAL	1,511,037	529,998	981,039	185.1 %
12 - GAS	16,875,066	17,281,421	(406,355)	(2.4 %)
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	1,065,626	1,216,816	(151,190)	(12.4 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	19,459,335	19,052,673	406,662	2.1 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	44,881	51,311	(6,430)	(12.5 %)
19 - COAL (TON)	739,523	265,843	473,680	178.2 %
20 - GAS (MCF)	125,102,906	125,399,480	(296,574)	(0.2 %)
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	251,999	296,352	(44,353)	(15.0 %)
26 - COAL	16,631,523	6,124,537	10,506,986	171.6 %
27 - GAS	127,891,848	125,940,076	1,951,772	1.5 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	144,775,371	132,360,965	12,414,406	9.4 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.0	0.13	(0.09)	(69.5 %)
34 - COAL	7.8	2.78	4.98	179.1 %
35 - GAS	86.7	90.70	(3.98)	(4.4 %)
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	5.5	6.39	(0.91)	(14.3 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %

## A-3 Generating System Comparative Data Report

Report Period : 1/1/2023 to 6/1/2023

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	159.65	135.83	23.82	17.5 %
42 - COAL (\$/TON)	113.68	114.69	(1.02)	(0.9 %)
43 - GAS (\$/MCF)	4.30	4.66	(0.37)	(7.9 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	28.43	23.52	4.92	20.9 %
49 - COAL	5.05	4.98	0.08	1.5 %
50 - GAS	4.20	4.64	(0.44)	(9.5 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.34	4.70	(0.36)	(7.6 %)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	33,133	12,127	21,006	173.2 %
57 - COAL	11,007	11,556	(549)	(4.8 %)
58 - GAS	7,579	7,288	291	4.0 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,440	6,947	493	7.1 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	94.21	28.52	65.69	230.3 %
65 - COAL	5.56	5.75	(0.19)	(3.3 %)
66 - GAS	3.19	3.38	(0.20)	(5.9 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.23	3.27	(0.03)	(1.1 %)

# A-4 System Net Generation and Fuel Cost Report

Report Period : 6/1/2023 to 6/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Bay Ranch Solar Facility</b>													
TOTAL UNIT 1	74.9	17,893.00	33			0				0	0	0.000	
<b>Bay Trail Solar</b>													
TOTAL UNIT 1	74	9,338.00	18			0				0	0	0.000	
<b>Charlie Creek Solar</b>													
TOTAL UNIT 1	74.9	15,359.00	29			0				0	0	0.000	
<b>Columbia Solar   1</b>													
TOTAL CSF 1	74.9	13,067.00	24			0				0	0	0.000	
<b>Debary Solar 1</b>													
TOTAL DSF 1	74.5	10,254.00	19			0				0	0	0.000	
<b>Duette Solar</b>													
TOTAL UNIT 1	74.5	13,082.00	25			0				0	0	0.000	
<b>Fort Green Solar</b>													
TOTAL UNIT 1	74	10,470.00	20			0				0	0	0.000	
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	74.9	16,532.00	31			0				0	0	0.000	
<b>Hardeetown Solar Facility</b>													
TOTAL UNIT 1	74.9	16,780.00	31			0				0	0	0.000	
<b>High Springs Solar Facility</b>													
TOTAL UNIT 1	74.9	15,197.00	28			0				0	0	0.000	
<b>Hildreth Solar Facility</b>													
TOTAL UNIT 1	74.9	17,351.00	32			0				0	0	0.000	
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	6,105.00	19			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	179.00	6			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	592.00	16			0				0	0	0.000	
<b>Sandy Creek Solar</b>													
TOTAL UNIT 1	74.9	15,282.00	29			0				0	0	0.000	
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	74.9	12,624.00	23			0				0	0	0.000	
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	1,571.00	24			0				0	0	0.000	
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	74.9	12,276.00	23			0				0	0	0.000	
<b>Twin Rivers Solar Facility</b>													
TOTAL Unit 1	74.9	13,010.00	24			0				0	0	0.000	
<b>St. Pete Pier</b>													
TOTAL Unit 1	0.35	57.62	23			0				0	0	0.000	
<b>Clearwater Marine Aquarium (Dolphin Solar)</b>													
TOTAL Unit 1	0.25	59.73	33			0				0	0	0.000	
<b>TOTAL Solar</b>	<b>1,184.5</b>	<b>217,079.35</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Steam</b>													

# A-4 System Net Generation and Fuel Cost Report

Report Period : 6/1/2023 to 6/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Anclote</b>													
TOTAL UNIT 1	521	107,984.00	29			11,710	Gas	1,236,062	1.023	1,264,492	4,441,768	4.113	3.593
TOTAL UNIT 2	514	77,570.00	21			12,646	Gas	958,891	1.023	980,946	3,445,758	4.442	3.593
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	135,383.00	26			11,024	Coal No 2	65,218 4,005	22.530 5.769	1,469,362 23,107	6,958,333 699,843	5.140 0.000	106.693 174.742
TOTAL UNIT 5	721	247,558.00	48			10,973	Coal No 2	120,115 1,788	22.530 5.686	2,706,191 10,166	12,815,484 312,439	5.177 0.000	106.693 174.742
<b>TOTAL Steam</b>	<b>2,477</b>	<b>568,495.00</b>				<b>11,353</b>				<b>6,454,263</b>	<b>28,673,625</b>	<b>5.044</b>	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,259	665,628.00	73			7,491	Gas	4,874,433	1.023	4,986,546	15,510,583	2.330	3.182
<b>Bartow Peaker</b>													
TOTAL BAP	223	1,389.00	1			15,311	No 2 Gas	78 20,350	5.754 1.023	449 20,819	9,400 73,341	32.071 5.394	120.518 3.604
<b>Bayboro Peaker</b>													
TOTAL BYP	229	69.00	0			14,245	No 2	172	5.731	986	20,303	29.340	118.042
<b>Citrus County</b>													
TOTAL CCCC	1,854	1,102,523.00	83			6,850	Gas	7,332,378	1.030	7,552,349	32,496,438	2.947	4.432
<b>Debary Peaker</b>													
TOTAL DEP	288	12,599.00	6			14,088	Gas	179,467	0.989	177,492	621,865	4.936	3.465
<b>Hines Energy</b>													
TOTAL HEP	2,169	1,073,030.00	69			7,430	Gas	7,793,635	1.023	7,972,889	26,216,001	2.443	3.364
<b>Intercession City Peaker</b>													
TOTAL ICP	814	23,662.00	4			13,935	No 2 Gas	605 317,953	5.802 1.026	3,510 326,219	84,175 1,015,591	33.415 4.338	139.131 3.194
<b>Osprey</b>													
TOTAL OSP	611	245,110.00	56			7,770	Gas	1,858,165	1.025	1,904,619	5,974,962	2.438	3.216
<b>Suwannee Peaker</b>													
TOTAL SRP	136	2,588.60	3			14,387	Gas	36,643	1.022	37,449	131,918	5.068	3.600
<b>Tiger Bay Cogen</b>													
TOTAL TBP	230	102,267.00	62			7,972	Gas	796,957	1.023	815,287	2,509,894	2.454	3.149
<b>Univ of Florida Cogen</b>													
		32,264.40					Gas	312,213	1.024	319,706	950,152	2.945	3.043

# A-4 System Net Generation and Fuel Cost Report

Report Period : 6/1/2023 to 6/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL UFP	50	32,264.00	90			9,909				319,706	950,152	2.945	
TOTAL Gas Turbine	7,863	3,261,129.60				7,396				24,118,319	85,614,624	2.625	0.000
<b>SYSTEM TOTAL</b>	11,524.5	4,046,703.95				7,555				30,572,582	114,288,249	2.824	



# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2023 to 6/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Anclote</b>													
TOTAL UNIT 1	521	274,033.00	12			11,488	Gas	3,226,170	0.976	3,148,164	13,081,358	4.774	4.250
		274,033.00								3,148,164	13,081,358	4.774	
TOTAL UNIT 2	514	423,779.00	19			13,084	Gas	5,389,287	1.029	5,544,659	21,002,674	4.956	3.868
		423,779.00								5,544,659	21,002,674	4.956	
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	676,979.00	22			11,219	Coal No 2	334,676 13,735	22.468 5.756	7,519,360 75,350	38,394,303 2,397,477	5.671 0.000	114.721 183.139
		676,979.00								7,594,710	40,791,780	6.026	
TOTAL UNIT 5	721	834,058.00	27			11,011	Coal No 2	404,847 12,570	22.508 5.742	9,112,163 71,459	45,672,680 2,442,031	5.476 0.000	112.815 196.242
		834,058.00								9,183,622	48,114,711	5.769	
<b>TOTAL Steam</b>	<b>2,477</b>	<b>2,208,849.00</b>				<b>11,531</b>				<b>25,471,155</b>	<b>122,990,524</b>	<b>5.568</b>	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,259	3,584,528.00	66			7,538	Gas	26,478,871	1.020	27,021,257	105,026,653	2.930	3.966
		3,584,528.00								27,021,257	105,026,653	2.930	
<b>Bartow Peaker</b>													
TOTAL BAP	223	434.74	1			15,052	No 2 Gas	1,145 132,496	5.715 1.021	6,544 135,235	137,066 532,850	31.528 5.931	119.708 4.024
		9,419.00								141,779	669,916	7.112	
<b>Bayboro Peaker</b>													
TOTAL BYP	229	3,789.80	0			13,759	No 2	9,129	5.712	52,144	1,074,759	28.359	117.730
		3,790.00								52,144	1,074,759	28.359	
<b>Citrus County</b>													
TOTAL CCCC	1,854	5,854,950.00	73			6,851	Gas	39,021,266	1.028	40,109,394	195,013,281	3.331	4.998
		5,854,950.00								40,109,394	195,013,281	3.331	
<b>Debary Peaker</b>													
TOTAL DEP	578	1,315.56	2			13,824	No 2 Gas	3,153 774,146	5.768 1.015	18,186 785,858	399,595 3,116,058	30.374 5.481	126.735 4.025
		58,154.60								804,044	3,515,654	6.044	
<b>Hines Energy</b>													
TOTAL HEP	2,169	5,250,052.00	56			7,402	Gas	38,061,612	1.021	38,861,978	154,369,352	2.940	4.056
		5,250,052.00								38,861,978	154,369,352	2.940	
<b>Intercession City Peaker</b>													
TOTAL ICP	1,072	2,065.12	3			13,893	No 2 Gas	5,091 1,575,898	5.803 1.022	28,317 1,611,059	707,303 5,886,251	34.704 5.076	144.939 3.735
		115,957.88								1,639,375	6,593,553	5.588	
<b>Osprey</b>													
TOTAL OSP	611	696,161.00	26			7,643	Gas	5,203,386	1.023	5,320,569	20,899,726	3.001	4.015
		696,161.00								5,320,569	20,899,726	3.001	
<b>Suwannee Peaker</b>													
TOTAL SRP	136	18,665.40	3			14,306	Gas	262,711	1.022	268,409	1,102,377	5.876	4.196
		18,665.20								268,409	1,102,377	5.876	
<b>Tiger Bay Cogen</b>													
TOTAL TBP	230	407,503.00	41			7,873	Gas	3,143,469	1.021	3,208,249	10,494,014	2.358	3.056
		407,503.00								3,208,249	10,494,014	2.358	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	58	0.000	0	7,151	0.000	0.000

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2023 to 6/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
		183,614.20					Gas	1,833,594	1.024	1,877,015	7,117,688	3.876	3.882
TOTAL UFP	50	183,614.00	85			10,223				1,877,015	7,124,839	3.880	
<b>TOTAL Gas Turbine</b>	8,411	16,184,859.80				7,371				119,304,215	505,884,124	3.120	0.000
<b>SYSTEM TOTAL</b>	12,072.5	19,459,334.88				7,440				144,775,370	628,874,648	3.232	



# A-5 System Generation Fuel Cost Report

Report Period : 6/1/2023 to 6/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	6,027	12,010	(5,983)	(49.8%)
20 - UNIT COST (\$/BBL)	166.97	130.68	36.29	27.8%
21 - AMOUNT (\$)	1,006,311	1,569,492	(563,181)	(35.9%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	6,648	12,010	(5,362)	(44.6%)
24 - UNIT COST (\$/BBL)	169.40	130.68	38.72	29.6%
25 - AMOUNT (\$)	1,126,160	1,569,492	(443,332)	(28.2%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	542,971	439,376	103,595	23.6%
31 - UNIT COST (\$/BBL)	124.91	123.48	1.43	1.2%
32 - AMOUNT (\$)	67,820,833	54,254,101	13,566,732	25.0%
33 -				
34 - DAYS SUPPLY	2,449	1,098	1,352	123.2%

# A-5 System Generation Fuel Cost Report

Report Period : 6/1/2023 to 6/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	135,037	95,598	39,439	41.3%
37 - UNIT COST (\$/TON)	92.19	103.51	(11.32)	(10.9%)
38 - AMOUNT (\$)	12,449,323	9,895,686	2,553,637	25.8%
<b>39 - BURNED</b>				
40 - UNITS (TON)	185,333	95,598	89,735	93.9%
41 - UNIT COST (\$/TON)	106.69	103.51	3.18	3.1%
42 - AMOUNT (\$)	19,773,817	9,895,686	9,878,131	99.8%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	527,457	602,472	(75,015)	(12.5%)
48 - UNIT COST (\$/TON)	106.69	126.60	(19.91)	(15.7%)
49 - AMOUNT (\$)	56,276,259	76,275,651	(19,999,392)	(26.2%)
50 -				
51 - DAYS SUPPLY	85	189	(104)	(54.8%)
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	25,717,147	25,002,017	715,130	2.9%
54 - UNIT COST (\$/MCF)	3.63	4.45	(0.82)	(18.5%)
55 - AMOUNT (\$)	93,388,272	111,366,236	(17,977,964)	(16.1%)
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2023 to 6/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	162,076	64,904	97,172	149.7%
20 - UNIT COST (\$/BBL)	141.79	142.02	(0.23)	(0.2%)
21 - AMOUNT (\$)	22,980,327	9,217,779	13,762,548	149.3%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	44,881	51,311	(6,430)	(12.5%)
24 - UNIT COST (\$/BBL)	159.65	135.83	23.82	17.5%
25 - AMOUNT (\$)	7,165,382	6,969,567	195,815	2.8%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	542,971	439,376	103,595	23.6%
31 - UNIT COST (\$/BBL)	124.91	123.48	1.43	1.2%
32 - AMOUNT (\$)	67,820,833	54,254,101	13,566,732	25.0%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2023 to 6/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	788,243	377,023	411,220	109.1%
37 - UNIT COST (\$/TON)	103.25	122.95	(19.70)	(16.0%)
38 - AMOUNT (\$)	81,384,369	46,355,297	35,029,072	75.6%
<b>39 - BURNED</b>				
40 - UNITS (TON)	739,523	265,843	473,680	178.2%
41 - UNIT COST (\$/TON)	113.68	114.69	(1.02)	(0.9%)
42 - AMOUNT (\$)	84,066,983	30,490,430	53,576,553	175.7%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(12,555)			
45 - AMOUNT (\$)	(1,540,875)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	527,457	602,472	(75,015)	(12.5%)
48 - UNIT COST (\$/TON)	106.69	126.60	(19.91)	(15.7%)
49 - AMOUNT (\$)	56,276,259	76,275,651	(19,999,392)	(26.2%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	125,102,906	125,399,480	(296,574)	(0.2%)
54 - UNIT COST (\$/MCF)	4.30	4.66	(0.37)	(7.9%)
55 - AMOUNT (\$)	537,642,282	584,912,703	(47,270,421)	(8.1%)
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC  
Schedule A6  
Power Sold for the Month of  
June 2023

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		14,035		14,035	4.650	5.803	652,613.00	814,443	161,830.00
<b>ACTUAL</b>									
Florida Municipal Power Agency	CR-1	1,975		1,975	1.385	1.766	27,350.25	34,882.00	7,531.75
Orlando Utilities Commission	Schedule OS	5,000		5,000	2.259	2.921	112,956.00	146,046.00	33,090.00
Reedy Creek Improvement District	CR-1	4,380		4,380	1.538	1.936	67,348.85	84,789.30	17,440.45
Tampa Electric Company	CR-1	510		510	2.800	4.707	14,278.44	24,005.72	9,727.28
The Energy Authority	EEI	4		4	0.000	2.533	0.00	101.32	101.32
The Energy Authority	Schedule OS	8,480		8,480	2.963	4.090	251,255.80	346,820.00	95,564.20
<b>Adjustments</b>									
Tampa Electric Company								760.57	760.57
PJM Settlements, Inc								325,140.24	325,140.24
<b>Subtotal - Gain on Other Power Sales</b>		20,349		20,349	2.325	4.730	473,189.34	962,545.15	489,355.81
<b>CURRENT MONTH TOTAL</b>		20,349		20,349	2.325	4.730	473,189.34	962,545.15	489,355.81
<b>DIFFERENCE</b>		6,314		6,314	(2.325)	(1.073)	(179,423.66)	148,102.15	327,525.81
<b>DIFFERENCE %</b>		44.99		44.99	(49.99)	(18.49)	(27.49)	18.18	202.39

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
JUNE, 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		54,110			54,110	5.651	5.651	3,057,903.91	3,057,903.91
<b>ACTUAL</b>									
Shady Hills Power Company, LLC	TOLL	10,530			10,530	5.612	5.612	590,986.49	590,986.49
Vandolah Power Co. LLC (Northern Star)	TOLL	70,679			70,679	4.955	4.955	3,502,264.82	3,502,264.82
<b>ADJUSTMENTS</b>									
Shady Hills Power Company, LLC	TOLL	11			11	26.252	26.252	2,887.73	2,887.73
Vandolah Power Co. LLC (Northern Star)	TOLL	653			653	5.822	5.822	38,016.97	38,016.97
CURRENT MONTH TOTAL		81,873			81,873	5.049	5.049	4,134,156.01	4,134,156.01
DIFFERENCE		27,764			27,764	(0.602)	(0.602)	1,076,252.10	1,076,252.10
DIFFERENCE %		51			51	(10.650)	(10.650)	35.20	35.20
CUMULATIVE ACTUAL		411,470			411,470	5.294	5.294	21,782,454.940	21,782,454.940
CUMULATIVE ESTIMATED		271,933			271,933	5.971	5.971	16,236,308.97	16,236,308.97
DIFFERENCE		139,538			139,538	(0.677)	(0.677)	5,546,145.97	5,546,145.97
DIFFERENCE %		51			51	(11.337)	(11.337)	34.16	34.16

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
JUNE, 2023

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		216,090			216,090	6.737	21.471	14,556,988.09
ACTUAL								
Citrus World (CITRUS) ADJ	CO-GEN	- (0)			- (0)	0.000	0.000	- (0.51)
Lake County (LAKCOUNT) ADJ	CO-GEN	125 -			125 -	2.058	2.058	2,572.20 (324.66)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	668 -			668 -	2	1.747	11,671.48 (402.17)
Orange Cogen (ORANGECO) ADJ	CO-GEN	22,204 -			22,204 -	5	35.797	1,214,693.22 (102,762.75)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	72,201 -			72,201 -	7.284	16.269	5,259,022.97 (389,754.99)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,386 -			16,386 -	2.037	17.673	333,758.21 (22,544.75)
PCS Phosphate (OCSWFCKR) ADJ	CO-GEN	275 254			275 254	2.382	2.382	6,549.76 6,131.70
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	41,494 -			41,494 -	1.993	16.605	826,919.23 (89,658.29)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	37,411 -			37,411 -	2.787	27.508	1,042,651.51 (138,833.51)
CURRENT MONTH TOTAL		191,018			191,018	4.167	20.835	7,959,688.64
DIFFERENCE		(25,071)			(25,071)	(2.570)	(0.636)	(6,597,299.45)
DIFFERENCE %		(11.60)			(11.60)	(38.14)	(2.96)	(45.32)
CUMULATIVE ACTUAL		1,175,499			1,175,499	5.747	21.977	67,556,405.29
CUMULATIVE ESTIMATED		1,220,911			1,220,911	7.010	22.656	85,581,100.73
CUMULATIVE DIFFERENCE		(45,411)			(45,411)	(1.263)	(0.679)	(18,024,695.44)
CUMULATIVE DIFFERENCE %		(3.72)			(3.72)	(18.01)	(3.00)	(21.06)

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
JUNE, 2023

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		3,079	5.060	155,798.49	5.812	178,949.00	23,150.51
<b>ACTUAL:</b>							
SubTotal - Energy Purchases (Broker)							
SEPA	Hydro	9,074	3.698	335,564.47	3.698	335,564.47	
Constellation Energy Generation, LLC	InternationalSwapsDe	4,575	4.307	197,025.00	4.397	201,152.50	4,127.50
Florida Power & Light Company		1,825	3.374	61,575.00	3.789	69,155.00	7,580.00
Morgan Stanley Capital Group Inc.	EEl	300	3.500	10,500.00	5.127	15,381.00	4,881.00
NCEMC		23	1.847	424.81	0.000	-	(424.81)
Southern Company Services, Inc.	EEl	1,600	4.194	67,100.00	4.156	66,489.00	(611.00)
Tampa Electric Company	EEl2	400	5.000	20,000.00	5.149	20,596.00	596.00
The Energy Authority	EEl	153	3.995	6,111.94	4.616	7,063.00	951.06
Tyr Energy, LLC		710	2.467	17,513.50	3.185	22,611.89	5,098.39
<b>ADJUSTMENTS</b>							
Florida Power & Light Company				(2.22)			2.22
PJM Settlements				98.56			(98.56)
Southern Company Services, Inc. Transmission				(63.24)			63.24
Tampa Electric Company				(0.12)			0.12
Duke Electric Transmission				(4,845.72)			4,845.72
SubTotal - Energy Purchases (Non-Broker)							
		18,660	3.810	711,001.98	3.955	738,012.86	27,010.88
CURRENT MONTH TOTAL							
		18,660	3.810	711,001.98	3.955	738,012.86	27,010.88
DIFFERENCE							
		15,581.315	(1.250)	555,203.49	(1.857)	559,063.86	3,860.37
DIFFERENCE %							
		506	(24.701)	356.36	(31.952)	312.42	16.68
CUMULATIVE ACTUAL							
		150,726	5.505	8,297,703.11	4.562	6,875,859.31	(1,421,843.80)
CUMULATIVE ESTIMATED							
		53,967	4.966	2,680,172.77	5.552	2,996,353.46	316,180.69
DIFFERENCE							
		96,759	0.539	5,617,530.34	(0.990)	3,879,505.85	(1,738,024.49)
DIFFERENCE %							
		179	10.850	209.60	(17.838)	129.47	(549.69)



DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2023

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	6,555,590	6,666,916	6,754,411	6,739,759	6,836,499	6,836,499							40,389,674
2 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246							41,263,475
3 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740							15,508,440
4 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805							36,916,830
5 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	9,296,612	9,268,192	9,289,076	9,318,973	9,318,602	9,387,325							55,878,779
6 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 1/31/19	0	0	0	0	0	0							0
7 Southern purchase - Franklin	PPA	425	6/1/16 - 5/31/21	0	0	0	0	0	0							0
8 Retail Wheeling				(14,758)	(63,766)	(68,987)	(30,547)	(39,196)	(2,146)							(219,400)
9 DOE Settlement-Spent Fuel Claim				1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745							9,664,473
10 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320							3,439,919
11 Vandolah Capacity Purchase	PPA	669	June 2012 - May 2027	3,024,289	2,989,130	2,032,828	2,010,620	2,891,550	5,966,457							18,914,875
12 Capacity Sales and Purchases	Other	-1	on-going no term date	0	0	205,200	(89,560)	(122,423)	211,983							205,200
13 Shady Hills Tolling	PPA	517	4/1/07-4/30/24	1,976,940	1,976,940	1,412,100	1,371,600	1,920,240	3,904,200							12,562,020
14 RidgeGen Agreement Termination				583,616	580,096	579,314	573,796	570,190	566,583							3,453,595
15 Production Tax Credits				0	0	0	(1,536,586)	(1,056,332)	(1,296,459)							(3,889,377)
16 SoBRA True-Up - Twin Rivers				0	0	0	0	0	0							0
17 SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)							(193,146)
18 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)							(266,724)
19 SoBRA True-Up - Duette (2022 Base Rate Adjmt)				(1,144,593)	0	0	0	0	0							(1,144,593)
20 SoBRA - Sandy Creek (Base Rate Adjmt)				0	0	0	0	0	0							0
<b>TOTAL</b>				<b>37,999,908</b>	<b>39,139,719</b>	<b>37,926,153</b>	<b>36,080,267</b>	<b>38,041,340</b>	<b>43,296,653</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>232,484,040</b>