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August 21, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman Division of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20230007-EI Environmental Cost Recovery Clause

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Solar Plant Operation Status Report for the month of July 2023, in accordance with Stipulation III.F. that was approved in Order No. PSC-11-0083-FOF-EI, Docket No. 100007-EI, dated January 31, 2011.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

CERTIFICATE OF SERVICE

Docket No. 20230007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this <u>21st</u> day of August 2023 to the following:

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By: s/Maria Jose Moncada

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Florida Power & Light Company Actual Data for Next Generation Solar Centers Environmental Cost Recovery Clause Period of: <u>July 2023</u>

			Averag	e Hourly Net Outpu	ut (kWh)
	Hour of Day	System Firm Demand (MW)	DESOTO	SPACE COAST	MARTIN SOLAR
1	1	16,708	(59)	(18)	NA
2	2	15,573	(59)	(18)	NA
3	3	14,705	(61)	(18)	NA
4	4	14,074	(61)	(18)	NA
5	5	13,674	(60)	(18)	NA
6	6	13,521	(60)	(18)	NA
7	7	13,472	(60)	(16)	NA
8	8	13,994	1,573	244	NA
9	9	15,950	5,856	1,150	NA
10	10	18,216	9,003	2,536	NA
11	11	20,125	10,923	3,665	NA
12	12	21,781	11,410	4,609	NA
13	13	22,939	11,764	4,959	NA
14	14	23,719	11,790	4,688	NA
15	15	24,059	11,161	4,103	NA
16	16	24,149	10,041	3,602	NA
17	17	24,093	7,459	2,279	NA
18	18	23,895	5,617	1,479	NA
19	19	23,164	3,808	699	NA
20	20	22,121	1,560	204	NA
21	21	21,485	81	(26)	NA
22	22	20,708	(73)	(22)	NA
23	23	19,500	(61)	(17)	NA
24	24	18,083	(60)	(17)	NA

Florida Power & Light Company Actual Data for Next Generation Solar Centers Environmental Cost Recovery Clause Period of: <u>July 2023</u>

		Net Capability (MW)	(1) Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1	DESOTO	25	3,144	16.9%	0.02%	14,790,586
2	SPACE COAST	10	1,054	14.2%	0.01%	
3	MARTIN SOLAR	0	0	0.0%	0.00%	
4	Total	35	4,199	16.1%	0.03%	

		Natural Gas Displaced (MCF)	(2) Cost of NG (\$/MCF)	Oil Displaced (Bbls)	(2) Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	(3) Cost of Coal (\$/Ton)
5	DESOTO	27,041	\$4.07	53	\$100.70	0	\$0.00
6	SPACE COAST	8,839	\$4.07	25	\$100.70	0	\$0.00
7	MARTIN SOLAR	0	\$4.07	0	\$100.70	0	\$0.00
8	Total	35,880	\$146,162	78	\$7,822.01	0	\$0.00

		CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9	DESOTO	1,627	0.57	0.01	0.00
10	SPACE COAST	535	0.19	0.00	0.00
11	MARTIN SOLAR	0	0.00	0.00	0.00
12	Total	2,163	0.76	0.01	0.00

		O&M (\$)	(4) Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13	DESOTO	\$19,838	\$642,534	\$381,055	(\$116,188)	\$0	\$927,238
14	SPACE COAST	\$16,711	\$300,328	\$178,157	(\$50,634)	\$0	\$444,561
15	MARTIN SOLAR	\$975	(8) \$2,092,992	\$0	\$821,258 (9)	\$0	\$2,915,225
16	Total	\$37,523	\$3,035,854	\$559,211	\$654,436	\$0	\$4,287,025

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital cost data represents depreciation expense on net investment.
- (6) Other cost data represents dismantlement costs and amortization on ITC.
- (7) Capital costs and O&M expense shown are related to January 2023 business.
- (8) Carrying Costs reflect return on regulatory asset beginning in February 2023 per Order No. PSC-0424-FOF-EI.
- (9) Other includes amortization of regulatory asset.

Florida Power & Light Company Actual Data for Next Generation Solar Centers Environmental Cost Recovery Clause Period of: Year-to-Date (January - July) 2023

		Net Capability (MW)	(1) Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1	DESOTO	25	22,152	17.4%	0.03%	81,873,456
2	SPACE COAST	10	8,489	16.7%	0.01%	
3	MARTIN SOLAR	75	(4)	0.0%	0.00%	
4	Total	110	30,638	5.5%	0.04%	

		Natural Gas Displaced (MCF)	(2) Cost of NG (\$/MCF)	Oil Displaced (Bbls)	(2) Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	(3) Cost of Coal (\$/Ton)
5	DESOTO	174,530	\$4.36	360	\$103.53	0	\$0.00
6	SPACE COAST	66,105	\$4.36	121	\$103.53	0	\$0.00
7	MARTIN SOLAR	(56)	\$4.36	0	\$103.53	0	\$0.00
8	Total	240,579	\$1,048,714	481	\$49,802.21	0	\$0.00

		CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9	DESOTO	10,500	3.79	0.05	0.00
10	SPACE COAST	3,969	1.44	0.02	0.00
11	MARTIN SOLAR	(3)	0.00	0.00	0.00
12	Total	14,465	5.23	0.08	0.01

		O&M (\$)	(4) Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13	DESOTO	\$284,025	\$4,556,772	\$2,668,092	(\$813,318)	\$0	\$6,695,572
14	SPACE COAST	\$178,828	\$2,008,126	\$1,247,096	(\$354,440)	\$0	\$3,079,610
15	MARTIN SOLAR	\$312,387	\$14,817,119 (8)	\$487,846 (7)	\$4,973,106 (9)	\$0	\$20,590,458
16	Total	\$775,240	\$21,382,016	\$4,403,035	\$3,805,349	\$0	\$30,365,640

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3. Fuel Cost per unit data from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment.
- (5) Capital cost data represents depreciation expense on net investment.
- (6) Other cost data represents dismantlement costs and amortization on ITC.
- (7) Capital costs and O&M expense shown are related to January 2023 business.
- (8) Carrying Costs reflect return on regulatory asset beginning in February 2023 per Order No. PSC-0424-FOF-EI.
- (9) Other includes amortization of regulatory asset.